



FLYING J OIL & GAS INC.

333 W. CENTER - P.O. 540180 - NORTH SALT LAKE, UTAH 84054-0180
(801) 298-7733

May 22, 1991

Mr. Ron J. Firth
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Centr - Suite 350
Salt Lake City, UT 84180-1203

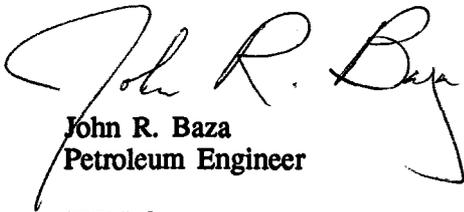
RE: REARY 2-17A3
2388' FSL, 926' FWL (NW SW)
Sec 17, T1S-R3W
Duchesne County, Utah

Dear Mr. Firth:

Please find the enclosed original and one copy of the Application for Permit to Drill on the referenced location. We anticipate work will begin June 15, 1991.

Please feel free to contact our office if there are any questions.

Sincerely,



John R. Baza
Petroleum Engineer

JRB/jsf

Encl-

cc: Bureau of Land Management
Vernal, UT

RECEIVED

MAY 23 1991

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

12. County or Parrish

13. State

Duchesne

Utah

17. No. of acres assigned to this well
640

22. Approx. date work will start*

June 15, 1991

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Flying J Oil & Gas Inc.

3. Address of Operator

P.O. Box 540180, North Salt Lake, UT 84054-0180

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

2388' FSL, 926' FWL NW/SW

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

2.5 miles NE of Altamont

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease
640

17. No. of acres assigned to this well
640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth
16,000' *WSTC*

20. Rotary or cable tools
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6442' GL (ungraded)

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	36# or 40# K55	8000'	Cement to surface
8-3/4"	7"	26# or 29# N80	13600'	As needed to above GR
6"	5"	18# P110	15800'	TD to top of liner

TECHNICAL REVIEW

Engr. *SMI 6/10/91*

Geol. *R.A. [Signature]*

Surface *B. [Signature] 6/4/91*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

John R. Dyer

Title

Petroleum Engineer

Date

(This space for Federal or State office use)

Permit No.

43-013-31318

Approval Date

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Approved by

Title

DATE: *6-10-91*

BY: *J.M. Matthews*

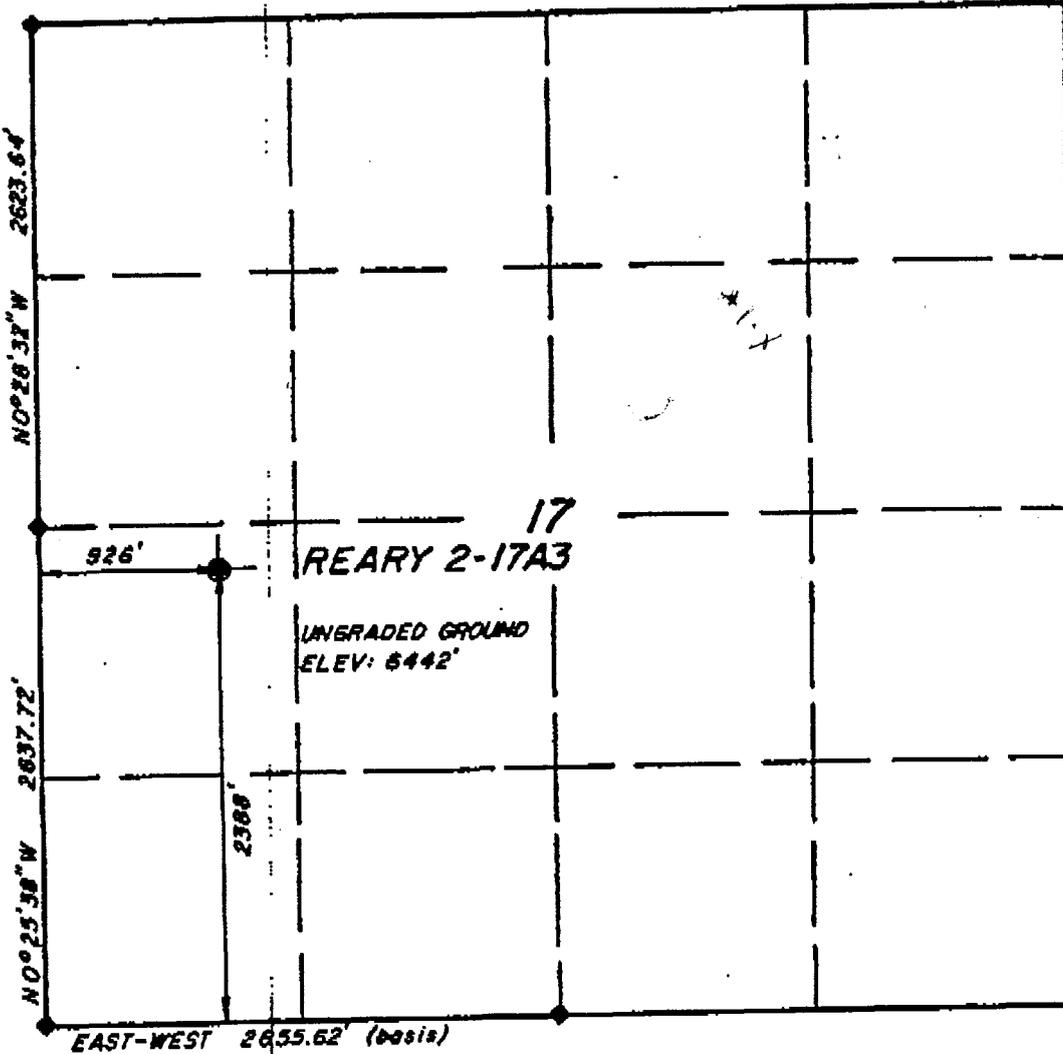
Conditions of approval, if any:

*See Instructions On Reverse Side

WELL SPACING: *139-42*

**FLYING J EXPLORATION & PRODUCTION
WELL LOCATION
REARY 2-17A3**

LOCATED IN THE NW¼ OF THE SW¼ OF
SECTION 17, T1S, R3W, U.S.B.&M.



LEGEND & NOTES

◆ Monuments found or set and used by this survey.

The General Land Office plat was used for reference.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from the notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred

 Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5252

17 May 1991

90-122-004

Flying J Oil & Gas, Inc.
REARY 2-17A3
DRILLING PROGNOSIS

5/22/91

LOCATION: 2388' FSL, 926' FWL (NW SW)
Section 17, Township 1 South, Range 3 West
Duchesne County , Utah

ELEVATIONS: 6442' GL (ungraded), 6460' KB (estimated)

PRIMARY OBJECTIVE: Wasatch - Lower Green River Formations

ESTMATED FORMATION TOPS:

<u>Formation</u>	<u>Drilling Depth</u>	<u>Subsea</u>
Duchesne River	Surface	+ 6,439'
Uinta	3,760'	+ 2,700'
Green River	6,960'	- 500'
Tgr 3 Marker	10,850'	- 4,390'
Wasatch	12,310'	- 5,850'
Lower Wasatch "B"	15,600'	- 9,140'
Total Depth	16,000'	

ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, OR GAS:

No water flows anticipated. Oil and/or gas may be encountered in the Green River formation at approximately 7000'. Oil and gas may be encountered in the Wasatch formation at approximately 12,300'.

MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Attached is a schematic diagram of the blowout prevention equipment to be used in drilling the well. The BOP's will be hydraulically tested to the full working pressure after nipling up and after any use under pressure. Pipe rams will be operationally checked each 24 hour period, as will blind rams each time pipe is pulled out of the hole. Such checks of the BOP will be noted on daily drilling reports.

Additional BOP equipment will include kelly cock, floor safety valve, drill string BOP, and choke manifold with pressure rating equivalent to BOP stack.

CASING PROGRAM:

Conductor: 0' - 100'± 20" steel pipe
 Surface: 0' - 8,000' 9-5/8", 36/40#, K55
 Interim Liner: 7,700' - 13,600' 7", 26/29#, N80
 Liner: 13,300' - 15,800' 5", 18#, P110

CEMENT PROGRAM:

Conductor: Premium cement, 3% CaCl₂, to surface, 100% excess.
 Surface: Lead - Lite cement, 2% CaCl₂, 1/4#/sk cellophane.
 Tail - Premium cement, 2% CaCl₂, 1/4# cellophane.
 Interim liner: Premium cement w/ silica flour, fluid loss additives, friction reducers and gas migration checks.
 Liner: Premium cement w/ silica flour, fluid loss additives, friction reducers and gas migration checks.

DRILLING FLUID PROGRAM:

<u>Depth</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Filtrate</u>	<u>Type</u>
0' - 8,000'	8.3 - 8.5	35-45	NC	Wtr, gel, lime augmented with compressed air to combat lost circulation as needed. LCM sweeps as needed to seal off lost circulation zones.
8,000'-12,200'	9.0 - 10.0	36-40	10-15	Wtr, gel, lime, mud up w/LSND system when necessary due to insufficient hole cleaning, etc.
12,200'-16,000'	10.5 - 15.5	40-50	8-10	Weighted LSND, semi-dispersed if necessary.

DRILL STEM TEST: None anticipated.

CORES: None anticipated.

SAMPLES: A two-man mud logging unit will be in operation from 6600' to total depth.

Samples will be caught at 30 foot intervals from 3700' to 10,700' and at 10 foot intervals from 10,700' to total depth. Samples will be caught by the drilling crew from 3700' to 6600' and by the mud loggers from 6600' to total depth. All samples caught by the mud loggers will be logged, washed and hung in bundles of 10 in a clean dry place.

Flow detection equipment and appropriate alarms will be installed and in working order from 6600' to total depth.

LOGS:	<u>Intermediate Csg Depth:</u>	<u>Total Depth:</u>
	DIL - GR - SP FDC - CNL - GR	DIL - GR - SP FDC - CNL - GR BHC - SONIC - GR Fracture Detection Log (optional)

POTENTIAL DRILLING HAZARDS:

Lost circulation 3000'-7000', zones requiring weighted drilling fluids below 12,200'.

OTHER REQUIREMENTS:

An accurate tally of all downhole tools including DC's with calipered ID's and OD's will be kept on the rig floor at all times.

REPORTS:

Drilling Contractor:	A daily report will be provided to the company drilling supervisor each day. Daily costs will be summarized and will be provided with the drilling report. All tickets and reports including a copy of the daily drilling log will be provided to the drilling supervisor weekly.
Mud Contractor:	The daily mud checks and reports will include accurate daily costs and volume of products used. A copy of these reports will be sent to Salt Lake City weekly.
Geologist and Mudlogger:	Reports should be supplied as specified by Mr. Carl Kendell of the Salt Lake City office.

COMPANY PERSONNEL:

**Flying J Drilling
Supervisor:** **Jim Hooks**
801/722-5166 (Office)
801/789-6309 (Mobile)
801/789-4075 (Home)

Flying J Engineer: **John Baza**
801/298-7733
801/298-7733 (Office)
801/298-7695 (Home)

Flying J Geologist: **Clinton Dworshak**
801/298-7733 (Office)
801/295-4698

If no answer, contact:
Jim Wilson
801/298-7733 (Office)
801/364-2342 (Home)

If no answer, contact:
Carl Kendall
801/298-7733 (Office)
801/547-0484 (Home)

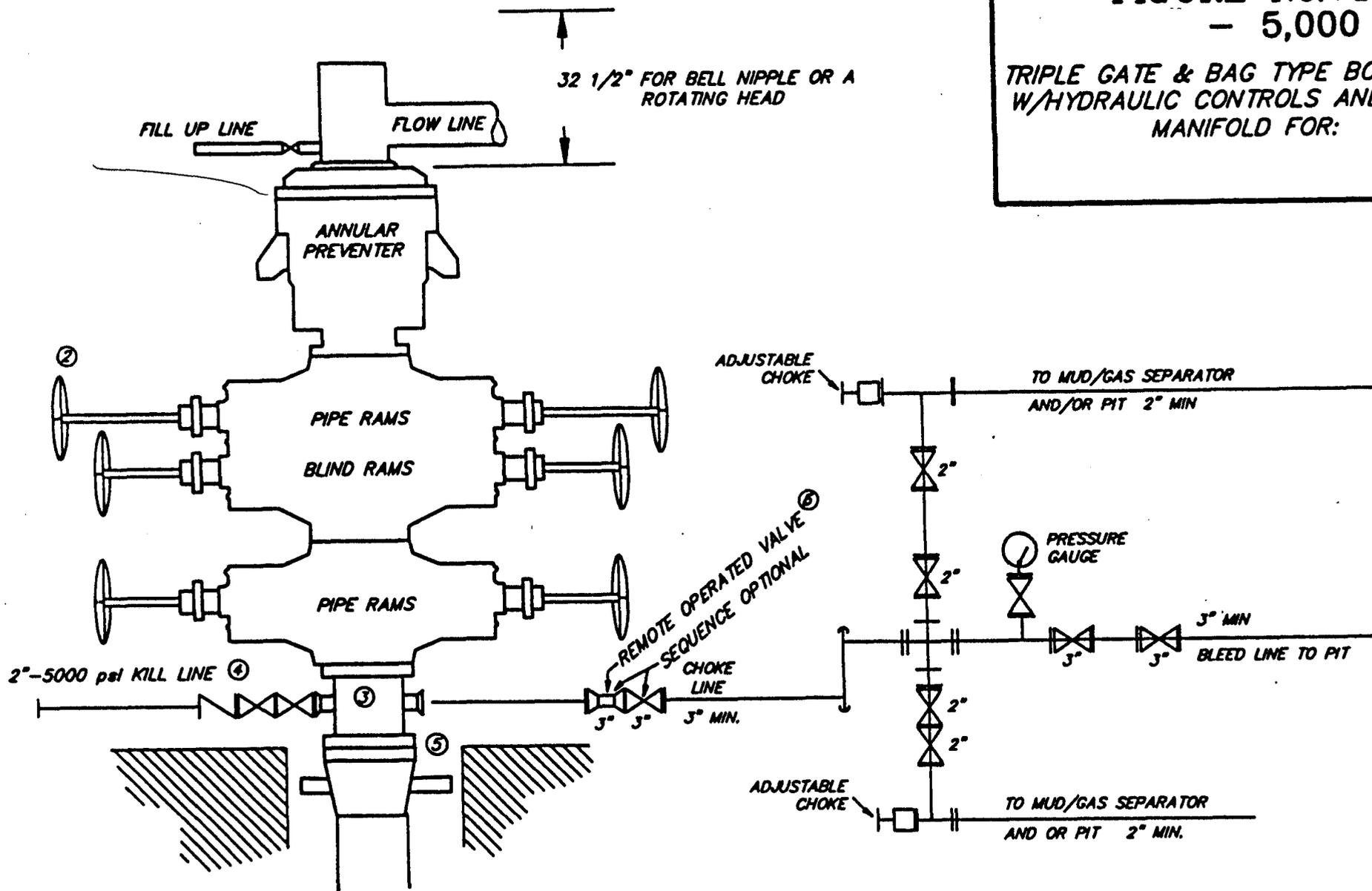
Flying J mailing address:

Flying J Oil & Gas, Inc.
P.O. Box 540180
North Salt Lake, Utah 84054-0180

Telefax No.: 801/292-9995

FIGURE No. 1
- 5,000 psi ①

**TRIPLE GATE & BAG TYPE BOP STACK
 W/HYDRAULIC CONTROLS AND CHOKE
 MANIFOLD FOR:**



- ① = ALL BOP CONNECTIONS SUBJECTED TO WELL PRESSURE SHALL BE FLANGED, WELDED OR CLAMPED.
- ② = HAND WHEELS FOR EACH SET OF RAMS UNLESS EQUIPPED WITH AUTO LOCK.
- ③ = DRILLING SPOOL UNLESS BOTTOM BOP EQUIPPED WITH SIDE OUTLETS.
- ④ = KILL LINE W/2-2" VALVES & 1-2" CHECK VALVE WITH KILL LINE TO OUTER EDGE OF THE SUB STRUCTURE.
- ⑤ = TOP OF CASING HEAD FLANGE WILL BE AT GROUND LEVEL.

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE AMENDED	:	
PETITION OF ANR LIMITED INC.,	:	
ET AL. FOR AN ORDER MODIFYING	:	FINDINGS OF FACT,
PREVIOUS ORDERS WHICH	:	CONCLUSIONS OF LAW
ESTABLISHED DRILLING AND	:	AND ORDER
SPACING UNITS AND ANY OTHER	:	
ORDERS RELATING TO TEST WELLS	:	Docket No. 85-007
FOR THE ALTAMONT, BLUEBELL	:	Cause No. 139-42
AND CEDAR RIM-SINK DRAW	:	
FIELDS, DUCHESNE AND UINTAH	:	
COUNTIES, UTAH	:	

Pursuant to the Amended Notice of Hearing dated March 4, 1985 of the Board of Oil, Gas and Mining ("Board"), Department of Natural Resources of the State of Utah, said cause came on for hearing on Thursday, April 11, 1985 at 10:00 a.m. in the Board Room of the Division of Oil, Gas and Mining ("Division"), 355 West North Temple, 3 Triad Center, Suite 301, Salt Lake City, Utah.

The following members of the Board were present:

Gregory P. Williams, Chairman
James W. Carter
Charles R. Henderson
Richard B. Larson
E. Steele McIntyre
John M. Garr, having recused himself,
did not participate

Mark C. Moench, Assistant Attorney General, was present on behalf of the Board.

Members of the Staff of the Division present and participating in the hearing included:

Dr. Dianne R. Nielson, Director
Ronald J. Firth, Associate Director
John R. Baza, Petroleum Engineer

Barbara W. Roberts, Assistant Attorney General, was present on behalf of the Division.

Appearances were made as follows: Petitioners ANR Limited, et al., by Frank Douglass, Esq. and Ray H. Langenberg, Austin, Texas; Robert G. Pruitt, Jr., Esq., Salt Lake City, Utah; Frank J. Gustin, Esq., Salt Lake City, Utah; Louis A. Posekany, Jr., General Counsel, and George W. Hellstrom, Esq., ANR Production Company; Phillip K. Chattin, General Counsel, Utex Oil Company; Hugh C. Garner, Esq., for Coastal Oil & Gas Corporation; Phillip William Lear, Esq., for Phillips Petroleum Company; Jeffrey R. Young, Esq., for Bow Valley Petroleum, Inc.; B. J. Lewis, Esq., Vice President, and Robert W. Adkins, Esq., Linmar Energy Corporation; Robert Buettner, Esq., Koch Exploration Company; Lane Jamison, Esq., Sonat Exploration Company; Victor Brown and Robert Brown, Utah Royalty Association; John Harja, Esq., Gulf Oil Corporation; Martin Seneca, General Counsel, Ute Indian Tribe; Assad M. Raffoul, Petroleum Engineer, Bureau of Land Management; John Chasel, on his own behalf; George Morris, Esq., Ute Distribution Corporation; Dr. Gilbert Miller, Conservation Superintendent, Amarada Hess Corporation; and L. A. Pike, Roosevelt, Utah, landowner.

Now therefore, the Board having considered the testimony of the witnesses, John C. Osmond, Petroleum Geologist; Clarke Gillespie, Petroleum Reservoir Engineer; and R. Thayne Robson, Economist, for Petitioners and B. J. Lewis, Vice President, and John W. Clark, Petroleum Engineer, for Linmar Energy Corporation, and the exhibits received at said hearing and being fully advised in the premises, now makes and enters the following:

FINDINGS OF FACT

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties as required by law and the rules and regulations of the Board.

2. The Board has jurisdiction over the matters covered by said notice and over all parties interested therein and has jurisdiction to make and promulgate any order hereinafter set forth.

3. The Board has heretofore entered 640 acre drilling and spacing orders for the Lower Green River/Wasatch Formation in Causes No. 139-3, 139-4, 139-5, 139-8, and 139-17 (Altamont Field), Causes No. 131-11, 131-14, 131-24, 131-27, 131-32, 131-33, 131-34, 131-45 and 131-55, (Bluebell Field), and Causes No. 140-6 and 140-7 (Cedar Rim-Sink Draw Field) as to the following described lands:

UINTAH SPECIAL MERIDIAN

Township 1 North, Range 1 West
Sections: 19-36

Township 1 North, Range 2 West
Sections: 19-36

Township 1 North, Range 3 West
Sections 23-26, 35 and 36

Township 1 South, Range 1 East
Sections: All (except Roosevelt Unit)

Township 1 South, Range 2 East
Sections: 4-8, 18-19, 30-31

Township 1 South, Range 1 West
Sections: All (except Roosevelt Unit)

Township 1 South, Range 2 through 4 West
Sections: All

Township 1 South, Range 5 West
Sections: 10-17, 20-36

Township 1 South, Range 6 West
Sections: 25-26, 35-36

Township 2 South, Range 1 through 2 East
Sections: All

Township 2 South, Range 1 through 6 West
Sections: All

Township 2 South, Range 7 West
Sections: 19, 30-36

Township 2 South, Range 8 West
Sections: 23-26, 31-36

Township 3 South, Range 3 West
Sections: 5-8, 17-20, 29-32

Township 3 South, Range 4 through 8 West
Sections: All

Township 4 South, Range 3 West
Sections: 5 and 6

Township 4 South, Range 4 West
Sections: 1-6

Township 4 South, Range 5 West
Sections: 1-6

Township 4 South, Range 6 West
Sections: 1-18

SALT LAKE MERIDIAN

Township 5 South, Range 19 East
Sections: 20-23, 26-29, 32-35

Township 6 South, Range 19 East
Sections: 3-5, 9, 10, 15, 16, 22, 27
and 34

4. In Cause No. 140-12, the Board authorized the drilling of test or second wells that may only be produced alternatively with the initial well on the same drilling unit.

5. The Lower Green River/Wasatch Formation underlying the subject fields constitutes a pool as that term is defined in Utah Code Ann. §40-6-2(9) (1953, as amended), and is a highly complex series of isolated and discontinuous beds of productive rock that are randomly distributed vertically over a several thousand feet thick interval. Normally, the productive beds are separate and distinct and not in communication with each other.

6. Many of the productive beds are not correlatable from well to well and will not afford communication between wells as close as 1000 feet. Of the productive beds that correlate, various geological factors prevent a significant number from communicating between wells within the same section.

7. Geologic and engineering information from initial unit wells and test wells show that a single well will not effectively drain the recoverable oil and gas underlying any given 640 acre spacing unit because the productive beds are too

small or have other limiting characteristics precluding effective and efficient drainage of the recoverable reserves underlying the unit.

8. Data from production logs and field performance show that test wells drilled under the Order in Cause No. 140-12 after 1978 have caused the recovery of substantial amounts of oil from separate and distinct productive beds and from previously undepleted productive beds, and that the drilling of additional wells on existing units will increase the ultimate recovery of oil from the subject fields.

9. The prohibition of simultaneous production from the initial well and test well on the same unit has caused the shutting in of wells with the potential to produce substantial amounts of additional reserves.

10. Each additional well drilled under this order will tap producing formations that are separate and distinct from and not in communication with any other producing formation and is not an unnecessary well.

11. In some areas of the subject fields, geologic, engineering, and economic factors justify drilling additional wells on existing units. In other areas, geologic, engineering and economic factors may not justify drilling additional wells on existing units.

CONCLUSIONS OF LAW

1. Due and regular notice of the time, place and

purpose of the hearing was given to all interested parties as required by law and the rules and regulations of the Board.

2. The Board has jurisdiction over the matters covered by said notice and over all parties interested therein and has jurisdiction to make and promulgate any order hereinafter set forth.

3. The Board is authorized to modify its previous orders to permit additional wells to be drilled within established units under Utah Code Ann. §40-6-6(4) (1953, as amended).

4. An order permitting (a) the drilling of additional wells on existing units as provided herein and (b) the simultaneous production of initial wells and additional wells will prevent the waste of hydrocarbons, prevent the drilling of unnecessary wells, and protect correlative rights.

ORDER

IT IS THEREFORE ORDERED:

To prevent waste of oil, gas and associated liquid hydrocarbons, to avoid the drilling of unnecessary wells, to protect correlative rights and to maintain, to the maximum extent practicable, drilling units of uniform size and shape for the promotion of more orderly development of the lands described in Finding of Fact No. 3 above, the following order is hereby promulgated to govern operations in said area effective as of April 12, 1985:

A. Upon the effective date any and all orders of the Board heretofore promulgated which are inconsistent with the orders herein set forth shall be and are hereby vacated to the extent inconsistent herewith.

B. Additional wells may be drilled, completed, and produced on established drilling units comprising government surveyed sections of approximately 640 acres (or other designated drilling units so long as such unit is at least 400 acres in size) to a density of no greater than two producing wells on each unit comprising a section (or other designated unit).

C. Additional wells may be drilled at the option of the operator of the unit, based upon geologic and engineering data for that unit which will justify the drilling of an additional well in order to recover additional oil, provided the additional well appears to be economically feasible.

D. Economically feasible means that a prudent operator would have a reasonable opportunity to recover the costs of drilling, completing, producing and operating the well, plus a reasonable profit.

E. It is not the intent of this order, in permitting additional wells to be drilled on established drilling units, to change or amend the existing contractual rights or relationships, express or implied, of any parties who share in production or the proceeds therefrom in the spaced area.

F. Any additional well must be located at least 1,320 feet from the existing well on the unit and not closer than 660

feet from the exterior boundary of the unit. No two wells may be drilled in any drilling unit within the same governmental quarter section or equivalent lot.

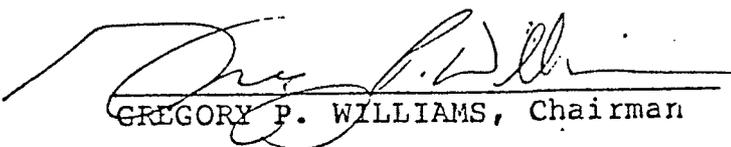
G. If an operator elects to initially complete a well solely within producing formations that are separate and distinct from and not in communication with any other producing formation, the operator will use reasonable precautions in order that such well is not completed in any producing formation that may be effectively drained by any other well.

H. Second or test wells drilled under previous orders as well as additional wells to be drilled under this order may be produced simultaneously with initial wells.

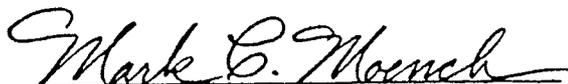
I. The Board retains exclusive and continuing jurisdiction of all matters covered by this order and of all parties affected thereby and particularly that the Board retains and reserves exclusive and continuing jurisdiction to make further orders as appropriate and authorized by statute and applicable regulations.

ENTERED this 17th day of April, 1985.

STATE OF UTAH
BOARD OF OIL, GAS AND MINING


GREGORY P. WILLIAMS, Chairman

APPROVED AS TO FORM:


MARK C. MOENCH
Assistant Attorney General

DRILLING LOCATION ASSESSMENT

State of Utah
Division of Oil, Gas and Mining

OPERATOR: FLYING J OIL & GAS INC. WELL NAME: REARY 2-17A3
SECTION: 17 TWP: 1S RNG: 3W LOC: 2388 FSL 926 FWL
QTR/QTR NW/SW COUNTY: DUCHESNE FIELD: ALTAMONT
SURFACE OWNER: ELDON MONSEN
SPACING: 660 F SECTION LINE 660 F QTR/QTR LINE 1320 F ANOTHER WELL
INSPECTOR: BRAD HILL DATE AND TIME: 5/28/91 13:30

PARTICIPANTS: John Baza & Ben Clark-Flying J, Jerry Allred-Surveyor,
Eldon Monsen-Landowner

REGIONAL SETTING/TOPOGRAPHY: The proposed location is on the northeast edge of the Uinta Basin in flat pasture on a glacial outwash terrace. An irrigation canal runs on the north and east sides of the location.

LAND USE:

CURRENT SURFACE USE: Irrigated pasture-Domestic grazing.

PROPOSED SURFACE DISTURBANCE: A rectangular shaped pad will be constructed with approximate dimensions of 400'X 250' with a 200'X 100' extension for the reserve pit. An access road approximately .5 miles long will be constructed. Several irrigation ditches will be crossed and/or relocated.

AFFECTED FLOODPLAINS AND/OR WETLANDS: The pasture exists under wetland conditions but it appears to be agriculturally induced and therefore would not be under the jurisdiction of the Army Corps of Engineers.

FLORA/FAUNA: Access-Sage, Juniper, Reeds, Pasture Grass, Willows;
Location-Reeds, Pasture grass, Clover, Dandelions, Wild Rose, Willows,
Squawbush/Cows, Birds, Deer, Frogs, Insects

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Silty-sand with abundant cobbles

SURFACE FORMATION & CHARACTERISTICS: Quaternary Alluvium

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation at present. Location should be stable.

PALEONTOLOGICAL POTENTIAL: None observed.

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Lower Green River-10,850'; Wasatch-12,310'

ABNORMAL PRESSURES-HIGH AND LOW: None anticipated.

CULTURAL RESOURCES/ARCHAEOLOGY: NA

CONSTRUCTION MATERIALS: The location and access road will be constructed of onsite and offsite materials.

SITE RECLAMATION: As per landowner instructions.

RESERVE PIT

CHARACTERISTICS: The reserve pit will be rectangular in shape with dimensions of 400'X 250'X 10'.

LINING: The reserve pit is to be lined with a synthetic liner of 12 mil minimum thickness.

MUD PROGRAM: See APD.

DRILLING WATER SUPPLY: To be purchased from landowner.

OTHER OBSERVATIONS

There is abundant evidence of near surface ground water which should be protected from contamination. Flying J and the landowner have not come to a surface agreement at the time of the onsite evaluation.

STIPULATIONS FOR APD APPROVAL

Reserve pit is to be lined with a synthetic liner.
Berm location to prevent run off from the pad.

ATTACHMENTS

Photographs will be placed on file.

OPERATOR Hyundai T Oil & Gas Inc ^{N1195} DATE 6-5-91
 WELL NAME Ream V-17A3
 SEC NW 17 T 15 R 3W COUNTY Duchesne

43-013-31318
 API NUMBER

tree (4)
 TYPE OF LEASE

CHECK OFF:

PLAT.

BOND
 80,000
 7500471

NEAREST WELL

LEASE

FIELD
 Dsom

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Complies with Cause No. One well in Sec 17.
Water Permit
Permit 5-29-91 / Biology review 6-7-91

APPROVAL LETTER:

SPACING: R615-2-3 N/A R615-3-2
 UNIT
 139-40 4-17-85 R615-3-3
 CAUSE NO. & DATE

STIPULATIONS:

1. Water Permit
2. Reserve pit is to be lined with a synthetic liner
3. Burn location to prevent run off from the pad.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

June 10, 1991

Flying J Oil & Gas Inc.
P. O. Box 540180
North Salt Lake, Utah 84054-0180

Gentlemen:

Re: Reary 2-17A3 Well, 2388 feet from the South line, 926 feet from the West line, NW SW, Section 17, Township 1 South, Range 3 West, Duchesne County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order in Cause No. 139-42 dated April 17, 1985 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann. Section 73-3, Appropriation.
2. Reserve pit is to be lined with a synthetic liner.
3. Berm location to prevent runoff from the pad.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.

Page 2
Flying J Oil & Gas Inc.
Reary 2-17A3
June 10, 1991

4. Prompt notification in the event it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or J. L. Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31318.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
Division of State Lands
J. L. Thompson
we14/1-10

DIVISION OF OIL, GAS AND MINING

API NO. 43-013-31318

SPUDDING INFORMATION

NAME OF COMPANY: FLYING J

WELL NAME: REARY 2-17A3

SECTION NWSW 17 TOWNSHIP 1S RANGE 3W COUNTY DIICHESNE

DRILLING CONTRACTOR CIRCLE L

RIG # 8

SPUDED: DATE 6-21-91

TIME 8:00 a.m.

HOW DRY HOLE

DRILLING WILL COMMENCE 7-1-91

REPORTED BY CHUCK GARDNER

TELEPHONE # 722-5166

DATE 6-21-91 SIGNED TAS



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

July 16, 1991

Ms. Linda Collins
Flying J Inc.
P. O. Box 540180
North Salt Lake City, Utah 84504-0180

Dear Ms. Collins:

Re: Request for Completed Entity Action Form
Reary 2-17A3 - NWSW Sec. 17, T. 1S, R. 3W - Duchesne County, Utah

This is written to remind you that all well operators are responsible for sending an Entity Action Form to the Division of Oil, Gas and Mining within five working days of spudding a new well. This office was notified that your company spudded the Reary 2-17A3, API Number 43-013-31318, on June 21, 1991. At this time, we have not received an Entity Action Form for this well.

Please review the instructions on the back of the enclosed form. Make sure you choose the proper Action Code to show whether the well will be a single well with its own sales facilities (Code A), a well being added to an existing group of wells having the same tank battery and common division of royalty interest (Code B - show existing Entity Number to which well should be added), or a well being drilled in the participating area of a properly designated unit (Code B). Complete the form and return it to us by August 2, 1991.

Your attention to this matter is appreciated. If we can be of assistance to you, please feel free to call Lisha Romero at the above number.

Sincerely,

Don Staley
Administrative Supervisor

lcr
Enclosure
cc: R. J. Firth
Well File
Correspondence File/lcr
WE66/22

OPERATOR Flying J Oil & Gas
 ADDRESS 333 W. Center Street, PO Box 540180
N.S.L.C., Utah 84054-0180

OPERATOR ACCT. NO. N 1195

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11251	43-013-31318	Reary 2-17A3	NWSW	17	1S	3W	Duchesne	07/09/91	
WELL 1 COMMENTS: Fee-Lease Prop. Zone - WSTC Field - Altamont (New entity 11251 added 7-31-91) Unit - N/A											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED

JUL 26 1991

DIVISION OF
 OIL GAS & MINING

J. Winkler
 Signature
Technical Asst. 7-20-91
 Title Date
 Phone No. (801) 298 7733

REPRODUCTION PROHIBITED

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

COMPANY: FLYING J COMPANY REP: JIM HOOKS

WELL NAME: REARY 2-17A3 API NO: 43-013-31318

QTR/QTR: NW/SW SECTION: 17 TWP: 1 S RANGE: 4 W

CONTRACTOR: CIRCLE L RIG NUMBER: 8C

INSPECTOR: BERRIER TIME: 8:45 PM DATE: 7/9/91

OPERATIONS: DRILLING AHEAD ON SURFACE HOLE DEPTH: 500

SPUD DATE: DRY: _____ ROTARY: _____ T.D.: _____ DEPTH: _____

=====

WELL SIGN: N SANITATION: Y BOPE: _____ BLOOIE LINE: Y

H2S POTENTIAL: _____ ENVIRONMENTAL: Y FLARE PIT: Y

RESERVE PIT: Y FENCED: Y LINED: Y PLASTIC: Y

RUBBER: _____ BENTONITE: _____ OTHER: _____

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: _____

BOPE TRAINING RECORDED IN THE RIG DAILY TOUR BOOK: _____

=====

LEGEND: (Y)=YES (U)=UNKNOWN (NA)=NOT APPLICABLE

=====

REMARKS:

WILL DRILL TO 8,000' TO SET SURFACE CASING.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

COMPANY: FLYING J COMPANY REP: _____
WELL NAME: REARY 2-17 A 3 API NO: 43-013-31318
QTR/QTR: _____ SECTION: 17 TWP: 1 S RANGE: 3 W
CONTRACTOR: CIRCLE L RIG NUMBER: 8
INSPECTOR: BERRIER TIME: 12:00 PM DATE: 7/3/91
OPERATIONS: BUILDING LOCATION DEPTH: SPUDED
SPUD DATE: DRY: 7/1/91 ROTARY: _____ T.D.: _____ DEPTH: _____

=====

WELL SIGN: NA SANITATION: NA BOPE: NA BLOOIE LINE: NA
H2S POTENTIAL: NA ENVIRONMENTAL: NA FLARE PIT: NA
RESERVE PIT: NA FENCED: NA LINED: NA PLASTIC: NA
RUBBER: _____ BENTONITE: _____ OTHER: _____
BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: NA
BOPE TRAINING RECORDED IN THE RIG DAILY TOUR BOOK: NA

=====

LEGEND: (Y)=YES (U)=UNKNOWN (NA)=NOT APPLICABLE

=====

REMARKS:

GRAVEL IS BEING PLACED ON LOCATION BEFORE RIG IS MOVED IN.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
CEMENTING OPERATIONS

013-31318

COMPANY NAME: FLYING J

WELL NAME: REARY 2-17A3

QTR/QTR NW SW SECTION 17 TOWNSHIP 1S RANGE 3W

CEMENTING COMPANY: HALLIBURTON WELL SIGN: N

INSPECTOR: BERRIER DATE: AUG. 1 1991

CEMENTING OPERATIONS: PLUGBACK: SQUEEZE: P&A ZONE:

SURFACE CASING: Y INTERMEDIATE: PROD CASING:

PERFORATIONS: SQUEEZE PRESSURE:

CASING INFORMATION:

SIZE: 9 5/8 GRADE: S-95 HOLE SIZE: 12 1/4 DEPTH: 8,015

SLURRY INFORMATION:

1. CLASS: G SIICA LITE G PREM 1%CACL 1#/SX
LEAD: TAIL: CAPSEAL & 1/2# FLOSEAL

2. SLURRY WEIGHT:
LEAD: 2325 SX 11#/GAL TAIL: 345 SX 15.6 LB/GAL

3. WATER (GAL/SX)
LEAD: 23 GAL/SX TAIL: 5.02 GAL/SX

4. COMPRESSIVE STRENGTH:
PSI @ UNKNOWN HRS. UNKNOWN HRS

PIPE CENTRALIZED: Y CEMENTING STAGES: 2

LOST RETURNS: N REGAIN RETURNS: BARRELS LOST:

TOP OF CEMENT: 263 FEET PERFORATED INTERVAL:

PRIMARY CEMENT TO SURFACE: N

1 INCH INFORMATION: WEIGHT: 15.8 CEMENT TO SURFACE: Y

FEET: 263 SX: 275 CLASS: G %SALTS: 3 RETURNS: Y

ADDITIONAL COMMENTS: PRIMARY CEMENT DID NOT REACH SURFACE PLUG

DID NOT SEAT. 1" CEMENT WAS THIXOTROPIC W/12% CALSEAL, 15#/SX

GILSONITE, 1/2#/SX FLOSEAL, GOOD RETURNS CEMENT SET NO FALL BACK

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number Fee
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number Reary #2-17A3
10. API Well Number 43-013-31318
11. Field and Pool, or Wildcat Altamont

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Flying J Oil and Gas	
3. Address of Operator PO Drawer 130 Roosevelt, Utah 84066	4. Telephone Number 722 5166
5. Location of Well Footage : 2388' FSL 926' FWL NW/SW County : Duchesne QQ, Sec. T., R., M. : Sec 17 T1S R3W State : UTAH	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

<p>NOTICE OF INTENT (Submit in Duplicate)</p> <table border="0"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <table border="0"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>July Monthly Drilling Report</u></td> <td></td> </tr> </table> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>July Monthly Drilling Report</u>	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																										
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<input checked="" type="checkbox"/> Other <u>July Monthly Drilling Report</u>																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/9/91: Spudded 9:30 am

7/9/91-7/27/91: Drill 12 1/4" hole to 8015'
8.5 PPG mud weight 26 VIS

7/28/91: T00H to 5690' short trip to run 9 5/8" csg.
TIH stuck pipe @7693'. Work pipe free. Wash and ream 7645' - 7772'.
Stuck pipe.

7/31/91: Jar pipe free. T00H w/fish.
Mud weight 8.7 PPG 38 VIS

NOTE: No H2) flows. No loss circulation.

RECEIVED

AUG 12 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature James A Hooks Title DRILLING FOREMAN 7-31-91

(State Use Only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

COMPANY: FLYING J COMPANY REP: JAMES HOOKS

WELL NAME: REARY 2-17A3 API NO: 43-013-31318

QTR/QTR: NW SW SECTION: 17 TWP: 1 S RANGE: 3 W

CONTRACTOR: CIRCLE L DRILLING RIG NUMBER: 8C

INSPECTOR: BERRIER TIME: 10:00 AM DATE: 8/13/91

OPERATIONS: DRILLING AHEAD DEPTH: 11,250

SPUD DATE: DRY: _____ ROTARY: _____ T.D.: _____ DEPTH: _____

=====

WELL SIGN: N SANITATION: Y BOPE: Y BLOOIE LINE: Y

H2S POTENTIAL: _____ ENVIRONMENTAL: Y FLARE PIT: Y

RESERVE PIT: Y FENCED: _____ LINED: Y PLASTIC: Y

RUBBER: _____ BENTONITE: _____ OTHER: _____

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: Y

BOPE TRAINING RECORDED IN THE RIG DAILY TOUR BOOK: Y

=====

LEGEND: (Y)=YES (U)=UNKNOWN (NA)=NOT APPLICABLE

=====

REMARKS:

State of Utah

DOUBLE JACK TESTING & SERVICES, INC.

PHONE (801) 781-8448

B.O.P. TEST REPORT

B.O.P. TEST PERFORMED ON (DATE) September 6 1991

OIL COMPANY Flying J

WELL NAME & NUMBER Reary 2-17A3 43-013-31318

SECTION 17

TOWNSHIP 15

RANGE 3W

COUNTY & STATE Duchesne Utah

DRILLING CONTRACTOR Circle L

OIL COMPANY SITE REPRESENTATIVE Jim Hooks

RIG TOOL PUSHER Jim Murray

TESTED OUT OF Vernal

CERTIFIED PRIOR TO TEST _____

COPIES OF THIS TEST REPORT SENT TO: Flying J
Circle L Rig 8^c

ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal Office

TESTED BY: Robert Murray

DOUBLE JACK TESTING & SERVICES, INC.
P O BOX 828
VERNAL, UT 84078-0828

RECEIVED

SEP 12 1991

DIVISION OF
OIL GAS & MINING

COMPANY

WELL NAME #

TEST DATE

RIG # AND NAME

Flying J

Leary, 2-17A3

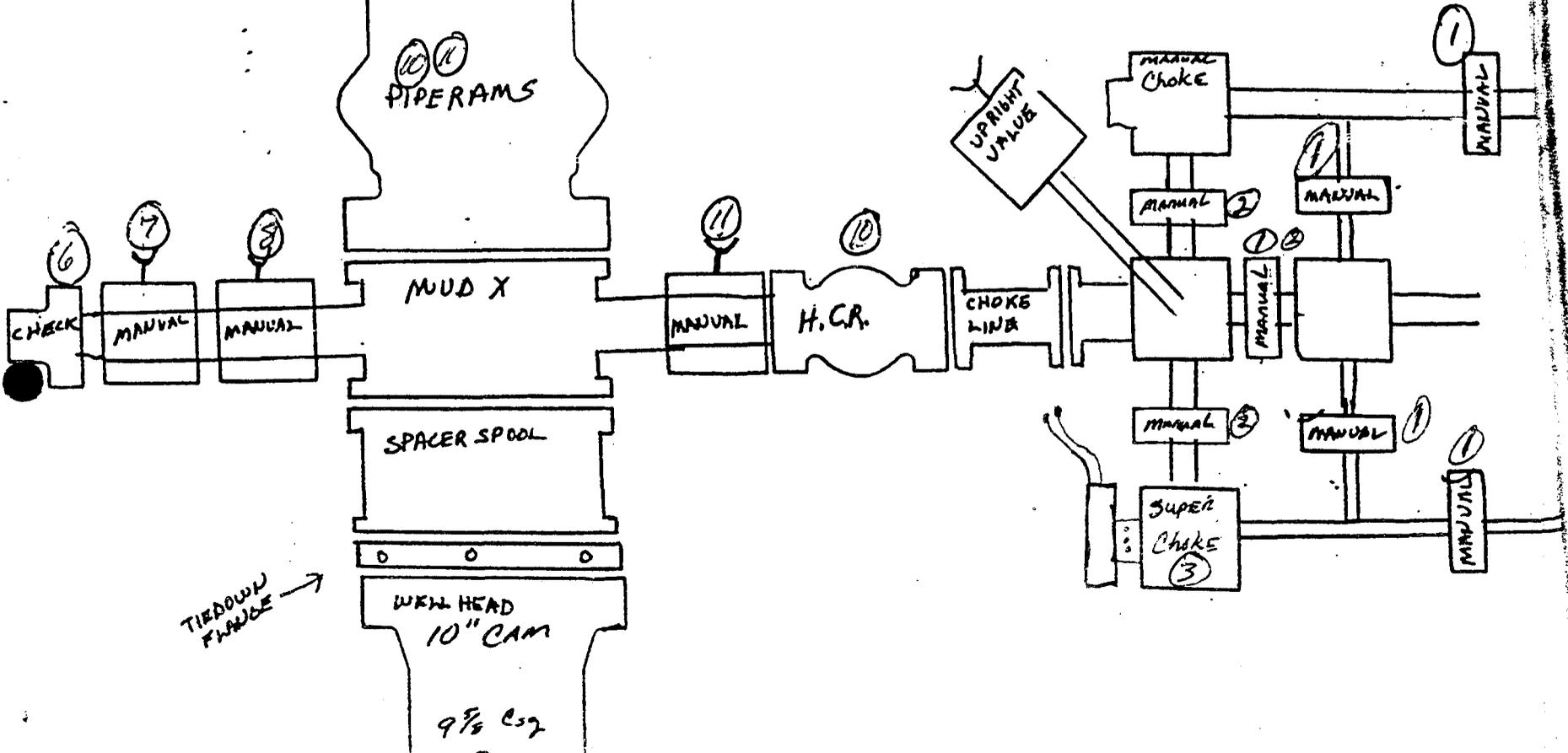
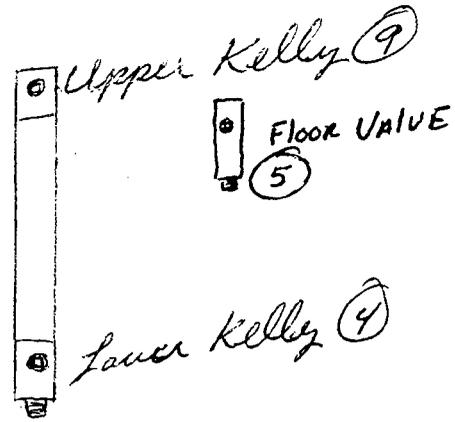
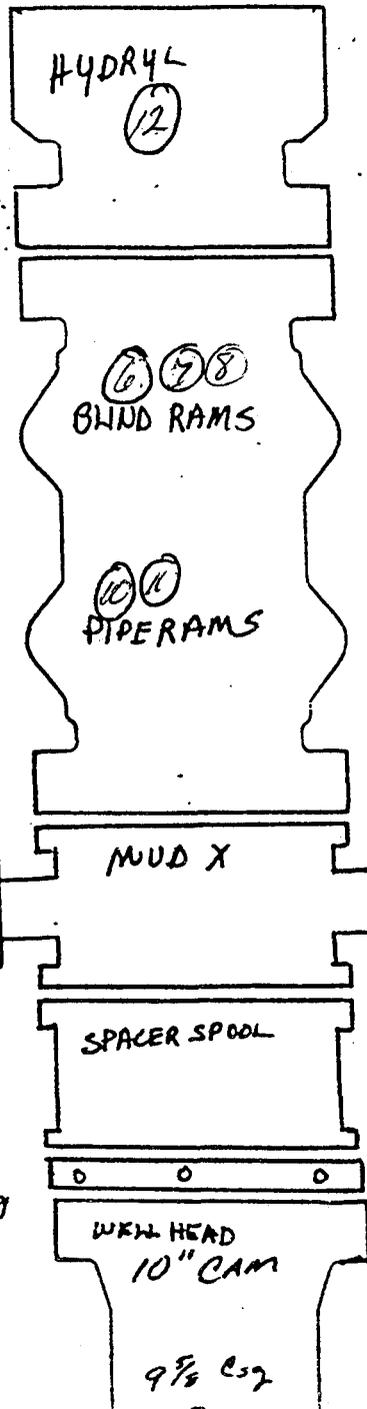
September 6, 91

Circle L 8^c

TEST # TIME

TEST #	TIME	
① 5000	9:07 - 9:17	Outside Choke Manifold
② 5000	9:20 - 9:30	Inside Choke Manifold
③ 5000	9:35 - 9:45	Super Choke
④ 5000	11:05 - 11:15	Lower Kelly
⑤ 5000	11:30 - 11:40	Floor Valve
⑥ 5000	12:15 - 12:25	Blind Rams & Check Valve
⑦ 5000	12:36 - 12:46	Blind Rams & 2 nd Kill Valve
⑧ 5000	12:56 - 1:06	Blind Rams & 1 st Kill Valve
⑨ 5000	1:30 - 1:40	Upper Kelly
⑩ 5000	1:50 - 2:00	Pipe Rams & H/C Valve
⑪ 5000	2:10 - 2:20	Pipe Rams & 1 st Choke Line Valve
⑫ 2500	2:30 - 2:40	Hydril

FLYING J



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

COMPANY: FLYING J COMPANY REP: JAMES HOOKS

WELL NAME: REARY 2-17A3 API NO: 43-013-31318

QTR/QTR: NW SW SECTION: 17 TWP: 1 S RANGE: 3 W

CONTRACTOR: CIRCLE L DRILLING INC. RIG NUMBER: 8C

INSPECTOR: HEBERTSON TIME: 12:30 PM DATE: 10/3/91

OPERATIONS: TRIPPING DEPTH: 15,908

SPUD DATE: DRY: _____ ROTARY: 7/9/91 T.D.: _____ DEPTH: _____

=====

WELL SIGN: Y SANITATION: Y BOPE: Y BLOOIE LINE: _____

H2S POTENTIAL: _____ ENVIRONMENTAL: Y FLARE PIT: Y

RESERVE PIT: Y FENCED: Y LINED: Y PLASTIC: Y

RUBBER: _____ BENTONITE: _____ OTHER: _____ MUD WEIGHT 13.4 LBS/GAL

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: Y

BOPE TRAINING RECORDED IN THE RIG DAILY TOUR BOOK: Y

=====

LEGEND: (Y)=YES (U)=UNKNOWN (NA)=NOT APPLICABLE

=====

REMARKS:

GOING INTO THE HOLE WITH A NEW BIT. 100 FEET LEFT TO DRILL MUD WEIGHT
13.4.

ATTACHMENT 1
PAGE 1 OF 1

9/1-4/91: DRLG F/13,498' TO 13,650' W/9.2 PPG 40 VIS TO 10.3 PPG 36 VIS MUD.

9/4/91: LOGS SCHLUMBERGER-DUAL INDUCTION SFL, DRILLED TO 13,650', W/L 13,644' TO 8028'. COMPENSATED NEUTRON LITHO-DENSITY, 13,640' TO 7000'.

9/4-5/91: RUN 7" 29# P-110, S-95 AND N-80 LT&C BRD LINER W/TIW-LINER HGR EQUIPMENT. HANG LINER BTM @13,646', TOP @7669.50'. CMT W/HALLIBURTON. LEAD CMT 2365 SKS SILICA LITE W/4% CALCIUM CHLORIDE, 4% GEL, 3#/SK CAP SEAL AND 1/4#/SK FLOCELE, 11 PPG CMT. TAIL SLURRY 375 SKS PREMIUM + AG W/1% CALCIUM CHLORIDE, 1/4#/SK FLOCELE AND 1#/SK CAP SEAL, 15.6 PPG CMT. TOP JOB W/2 3/8" TBG @263', 275 SKS THIXOTROPIC W/12% CAL SEAL, 3% CALCIUM CHLORIDE, 15#/SK GILSONITE AND 1/2#/SK FLOCELE. (LEFT TBG IN HOLE.)

9/6/91: C/O TO LINER TOP @7669.50' W/8 3/4" TOOTH BIT AND 9 5/8" 40# CSG SCRAPER, TEST LINER TOP TO 2500# W/10.2 PPG, 46 VIS MUD IN HOLE. L/D 4 1/2 DP AND BHA.

9/7/91: CHG PIPE RAMS TO 3 1/2". TEST BOPS, PIPE RAMS, BLIND RAMS AND ALL VALVES TO 5000#. TEST HYDRILL TO 2500#.

9/7-8/91: C/O W/ 6 1/8" TOOTH BIT AND 7" 29# CSG SCRAPER. DRLG CMT @13,449', L/C @13,560', F/C @13,600' AND 20' CMT TO 13,620'.

9/8-9/91: RUN OWP ACOUSTIC CMT BOND GAMMA RAY LOG, C/O DEPTH 13,620'. W/L 13,624'. LOG F/13,616' TO SURF, W/10.1 PPG 34 VIS MUD IN HOLE.

9/9/91: 10.1 PPG, 34 VIS MUD IN HOLE. DRLG CMT @13,620', SHOE @13,646' AND FORMATION TO 13,660'. TEST FORMATION TO 2500#.

9/9-30/91: DRLG @13,660' W/10.1 PPG, 40 VIS MUD TO 15,782' W/13.4 PPG 47 VIS MUD.

RECEIVED

OCT 07 1991

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
FEE

7. Indian Allottee or Tribe Name
NA

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
Flying J Oil and Gas

3. Address of Operator
PO Drawer 130 Roosevelt, Utah 84066

4. Telephone Number
722 5166

5. Location of Well
Footage : 2388' FSL 926' FWL NW/SW County : Duchesne
QQ, Sec. T., R., M. : Sec 17 T1S R3W State : UTAH

9. Well Name and Number
Reary #2-17A3

10. API Well Number
43 013 31318

11. Field and Pool, or Wildcat
Altamont

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandonment New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Recompletion
 Conversion to Injection Shoot or Acidize
 Fracture Treat Vent or Flare
 Multiple Completion Water Shut-Off
 Other _____

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonment * New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Shoot or Acidize
 Conversion to Injection Vent or Flare
 Fracture Treat Water Shut-Off
 Other October Drilling Report

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attachment.

RECEIVED

OCT 11 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature James A. Hooks Title Drilling Foreman Date 10/10/91

(State Use Only)

ATTACHMENT 1
PAGE 1 OF 1

10/1-5/91: DRLG F/15,782' TO 16,180' TD W/13.4 PPG, 47 VIS MUD.

10/6/91: LOG W/SCHLUMBERGER, TD 16,189'.

1. DUAL INDUCTION-SFL F/16,183' TO 13,645' W/BORE HOLE COMPENSATED SONIC LOG F/16,152' TO 13,645', BHT 230 DEGREES.
2. COMPENSATED NEUTRON FORMATION DENSITY F/16,187' TO 13,645', BHT 233 DEGREES.

10/7/91: RUN 5" 18# P-110 ABFL-4S LINER, W/TIW LINER HGR EQUIPMENT. TOP @13,293' SHOE @16,178'.

10/7/91: CMT ABOVE LINER W/HALLIBURTON. 355 SKS PREMIUM + AG 250 W/35% SSA-1, 1% CFR-3, .4% HALAD-24, .2% SUPER CBL, .5% HR-5. RUN 10 BBLs H2O, 20 BBLs SUPER FLUSH AHEAD OF CMT. BUMPED PLUGS @3:30 AM.

10/8-9/91: C/O W/6 1/8" BIT AND 7" CSG SCRAPER. DRLG 918' CMT F/12,375' TO LINER TOP @13,293'. NOTE: CIRC OUT DRLG MUD WHILE GOING IN HOLE. TEST 5" LINER TOP, 7" CSG, 7" LINER TOP AND 9 5/8" SURF CSG TO 3000# W/8.34 PPG FRESH H2O IN HOLE.

10/9/91: L/D 3 1/2 WORK STRING. REL RIG @12:00 MIDNIGHT OCTOBER 9, 1991.

10/10-12/91: RIG DOWN MOVE CIRCLE L RIG 8-C.

RECEIVED

OCT 11 1991

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
NA
8. Unit or Communitization Agreement
9. Well Name and Number
Reary #2-17A3
10. API Well Number
43-013-31318
11. Field and Pool, or Wildcat
Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		3. Well Name and Number
2. Name of Operator Flying J Oil & Gas Inc.		10. API Well Number
3. Address of Operator P.O. Drawer 130 Roosevelt, Utah 84066		11. Field and Pool, or Wildcat
4. Telephone Number 722 5166		Altamont
5. Location of Well		
Footage : 2388' FSL 926' FWL NW/SW	County : Duchesne	
QQ. Sec. T., R., M. : Sec 17 T1S, R3W	State : UTAH	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input checked="" type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input type="checkbox"/> Other _____			
Approximate Date Work Will Start _____		Date of Work Completion _____	
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.			
* Must be accompanied by a cement verification report.			

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Flying J Oil & Gas intends to perforate the attached perms and acidize with approximately 21,600 Gal 15% HCL.

RECEIVED

OCT 17 1991

DIVISION OF
OIL GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10-18-91
BY: *J.M. Matthews*

14. I hereby certify that the foregoing is true and correct

Name & Signature <i>John R. Baza</i> (State Use Only)	John R. Baza	Title	Sr. Petrol. Engineer	Date	10/15/91
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RECOMMENDED PERFORATIONS (DIL-SFL, 10-05-91)

PHASE I

16,048-70	22'
15,890-06'	16'
15,547-51'	4'
15,531-38'	7'
15,362-67'	5'
15,348-54'	6'
15,339-44'	5'
15,324-32'	8'
15,320'	1'
15,314-16'	2'
15,308'	1'
15,299-04'	5'
15,293-95'	2'
15,290-92'	2'
15,280-83'	3'
15,264-75'	11'
15,260'	1'
15,255'	1'
15,243-49'	6'

RECEIVED

OCT 17 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Reary # 2-17A3

Suspense
(Return Date) _____
(To - Initials) _____

Other

(Location) Sec 7 Twp 18 Rng 3W
(API No.) 4301331318

1. Date of Phone Call: 12/27/91 Time: 3:30

2. DOGM Employee (name) F. R. MATTHEWS (Initiated Call)
Talked to:

Name John Bays (Initiated Call) - Phone No. (801) 298-7733
of (Company/Organization) Flying J.

3. Topic of Conversation: P+ A lower Wasatch. (casing (liner) collapsed side tracked out of liner. No zones found

4. Highlights of Conversation: Wants to set CIBP @ approx 15,220' place 20' cement on top test plug & recomplete up hole. OK'd by me on 12-27-91 F.R. Matthews.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

3. NAME OF OPERATOR
Flying J oil & Gas

4. ADDRESS OF OPERATOR
PO Drawer 130 Roosevelt, Utah

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 2388' FSL 926' FWL NW/SW
At top prod. interval reported below
At total depth

6. LEASE DESIGNATION AND SERIAL NO.
Fee

7. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

8. UNIT AGREEMENT NAME
NRM 696

9. FARM OR LEASE NAME
Reary

10. WELL NO.
2-17A3

11. FIELD AND POOL OR WILDCAT
Altamont

12. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 17 T1S R3W

RECEIVED
FEB 05 1992
DIVISION OF OIL GAS & MINING

14. API NO. 4301331318 DATE ISSUED _____

12. COUNTY Duchesne 13. STATE Utah

15. DATE SPUNDED 7-9-91 16. DATE T.D. REACHED 10-5-91 17. DATE COMPL. (Ready to prod.) 1-1-92 (Plug & Abd.) 18. ELEVATIONS (DP, BEB, RT, GR, ETC.) 6442' GL 19. ELEV. CASING HEAD NA

20. TOTAL DEPTH, MD & TVD 16,180' 21. PLUG BACK T.D., MD & TVD 15,192' 22. IF MULTIPLE COMPL., HOW MANY _____ 23. INTERVALS DRILLED BY Rotary ROTARY TOOLS Rotary CABLE TOOLS NA

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
14,612-15,190
30 intv 97' 291-.38" ID Perfs 3JsPf 120 degrees Phased

25. TYPE ELECTRIC AND OTHER LOGS BOREHOLE LOGS
CBL Log & Prod Log MUD LOG 11-1-91 27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

26. WAS DIRECTIONAL SURVEY MADE No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	MOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
20#	52.73#	LP	98'	30"	400 sks w/add to surface	None
9 5/8"	40#	S-95	8015'	12 1/4"	3015 sks	None
7" Tie Back	26#	1-80	7669.50	9 5/8" 40#	1150 sks	None
		S-95		Csg		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7" 29#	2669.50	13,646	1,855 sks		2 7/8"	14,362'	14,362'
5" 18#	13,293	16,178	355 sks				

31. PERFORATION RECORD (Interval, size and number)

See Attachments

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
15,243'-16,070'	21,600 Gal 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION 1-1-92 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
1-3-92	24	20/64	→	816.2	657	22	

FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
550	0	→				43.2 at 60 Degrees

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Bill Shiner

35. LIST OF ATTACHMENTS
Initial Completion Report, Perforation Detail

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Prod. Superintendent DATE 1-31-92

See Spaces for Additional Data on Reverse Side

ATTACHMENT
PAGE 1
REARY 2-17A3
INITIAL COMPLETION

10-15/18-91: DRLG TIW PACK OFF BUSHING @13,308' W/4.151"OD 4
BLADE MILL & 5" 18# CSG SCRAPER.

10-19-91: CONTINUE C/O A/A. DRLG 114' CMT F/16,063' TO
16,177', (TIW LINER WIPER PLUGS). TBG MEASUREMENT.

10-20/21-91: 4.151" OD MILL @16,177' C/O PBSD. TURN HOLE OVER
W/8.4 PPG CLEAN FORMATION H2O. DROP STD VALVE ASSY. CIRC TO SEAT
@16,153'. TEST W/HALLIBURTON AS FOLLOWS: PRESSURE TBG TO 8100#.
BROKE BACK TO "0", PRESSURE CSG TO 3800# BROKE BACK TO "0".

10-22-91: C/O TO 7" LINER TOP @7669.50' W/8 3/4" OD TOOTH BIT
& 8 11/16" OD NB-IBS.

10-23-91: LOCATE 15' LG VERTICAL SPLIT IN 9 5/8" 40# S-95 LT&C
8RD SURF CSG @1910' TO 1925' W/BAKER 9 5/8" 40# FBRC. (9 5/8" CSG
COUP @1900' & 1944' CBL-DATED 9/8/91. NOTE: 8-BBLS TO LOAD HOLE.

10-24-91: C/O TIW 7.375" ID LINER TIE BACK SLEEVE @7669.50'
TO 7675.50' W/7.328" & 8 1/4" OD C/O MILL.

10-25/26-91: SHUT DOWN - W/O CSG.

10-27-91: RUN SCHLUMBERGER 9 5/8" 40# CSG INSPECTION LOG.
(ELECTROMAGNETIC THICKNESS TOOL), F/7630' TO SURF.

10-28/29-91: RUN TIW 6' LG TIE BACK STINGER W/4 SETS OF TEFLON
COATED CHEVRON PACKING F/6' LG, 7.375" ID TIE BACK SLEEVE. 1 JT 7"
29# S-95 LT&C 8RD CSG, TIW FLOAT COLLAR, 6 JTS CSG A/A. (BAKER LOK
ALL THDS UP TO BTM OF FLOAT COLLAR). 164 JTS 7" 26# L-80 LT&C 8RD
CSG. (NOTE: INSTALL CENTRALIZERS ON COUPLINGS OF JT #127, 128,
129, 130 & 131. 171 TOTAL JTS HANGING IN ELEVATORS. STING IN TIE
BACK SLEEVE @7669.50'. SET 20,000# WT ON SAME. PUMP DOWN 7" CSG
TEST TO 2500# W/8.4 PPG FORMATION H2O, USING HALLIBURTON. STING
OUT OF TIE BACK SLEEVE. CIRCULATE CMT W/20 BBLS FRESH H2O AHEAD.
350 SKS 50/50 POZ W/.2% CFR-3, 1/2 #/SK FLOCELE & 2#/SK GRANULITE,
1.22 YIELD, 13.9 PPG, 700 SKS 50/50 POZ W/.2% CFR-3, 1.22 YIELD,
13.9 PPG & 100 SKS PREMIUM PLUS AG, 1.18 YIELD, 15.6 PPG CMT. DROP
PLUG. DISP W/10 BBLS FRESH H2O & 291 BBLS FORMATION H2O. BUMP
PLUG, PRESSURE TO 3100#. STING IN TIW TIE BACK SLEEVE @7669.50'.
BLEED BACK 6 3/4 BBLS, HELD. NOTE: LOST RETURNS W/20 BBLS LEFT TO
DISP. LAND 7" CSG W/105,000# ON CIW 7" X 11" 5M TYPE CA CSG SLIPS.
(PLUG DOWN @5:45 PM 10/28/91.)

10-30-91: CUT OFF 7" 26# L-80 CSG. NU 11" 5M X 7 1/16" 5M
"CDP" TBG SPOOL W/WKM PROFILE. TEST SAME TO 5000# W/MARTA-CO
WELLHEAD CO. NOTE: LOAD 7" X 9 5/8" ANNULUS W/5 BBLS 8.4 PPG
FORMATION H2O.

PAGE 2

10-30/31-91: C/O W/6.151" OD MILL & 7" 26 TO 29# CSG SCRAPER. DRLG CMT & WIPER PLUG F/7556', TIW ORIFICE COLLAR @7627' & CMT TO 7675.50'. RUN IN HOLE TO 7891'. TURN HOLE OVER W/400 BBLs CLEAN 8.4 PPG FORMATION H2O.

11-1-91: RUN 4.151" OD MILL & 5" 18# CSG SCRAPER TO C/O PBTd @16,178'. CIRC CONVENTIONAL. TURN HOLE OVER W/500 BBLs CLEAN FORMATION H2O. TEST W/HALLIBURTON. TBG TO 8500# W/7" CSG OPEN. TEST 9 5/8" X 7" ANNULUS TO 2000#. TEST 7" CSG, TIE BACK @7669.50', LINE TOP @13,293' & 5" CSG TO C/O PBTd @16,178' TO 4500# W/8.4 PPG FORMATION H2O F/5 MIN, HELD.

11-2-91: (1) OWP-RUN ACOUSTIC CEMENT BOND GAMMA RAY LOG W/HOLE FULL OF 8.4 PPG FORMATION H2O, F/16,180' TO 13,100'.

(2) PERF, REF LOG SCHLUMBERGER DIL-SFL DATED

10-5-91. WASATCH INTERVALS:

16,048'-70' (22')	15,324'-32' (8')	15,280'-83' (3')
15,890'-06' (16')	320' (1')	264'-75' (11')
547'-51' (4')	314'-16' (2')	260' (1')
531'-38' (7')	308' (1')	255' (1')
362'-67' (5')	299'-04' (5')	243'-49' (6')
348'-54' (6')	293'-95' (2')	
339'-44' (5')	290'-92' (2')	

3 1/8" OD CSG GUNS, 3 JSPF, PHASED 120 DEGREES. 19 INTERVALS, 108', 324-.38" ID PERFS.

RUN #1: GUN ON BTM @5:15 PM, 11/1/91. PERF INTV 16,048'-70' (22') & 15,531'-38' (7'). "0" PRESSURE ON WELL START TO FINISH. WELL ON SLIGHT VACUUM.

RUN #2: GUN ON BTM @6:43 PM, 11/1/91. PERF INTERVALS 15,890'-06' (16'), 15,547'-51' (4'), 15,362'-67' (5') & 15,339'-44' (5'). STARTING PRESSURE "0". ENDING PRESSURE 100#.

RUN #3: GUN ON BTM @8:20 PM 11/1/91. PERF INTERVALS 15,348'-54' (6'), 15,324'-32' (8'), 15,320' (1'), 15,314'-16' (2'), 15,308' (1'), 15,299'-04' (5'), & 15,293'-95' (2'). STARTING AND ENDING PRESSURE 250#.

RUN #4: GUN ON BTM @9:35 PM 11/1/91. PERF INTERVALS 15,290'-92' (2'), 15,280'-83' (3'), 15,264'-75' (11'), 15,260' (1'), 15,255' (1') & 15,243'-49' (6'). START & ENDING PRESSURE 100#.

(3) W/L SET BAKER #32FAB30 PKR W/M/O EXT & ACCESSORIES. TOP @15,100'. TOP OF 2.313" "F" NIPPLE @15,119'. BTM OF MODEL "K" CHECK VALVE @15,125'. NOTE: 250# PRESSURE ON WELL WHEN PKR WAS SET.

PAGE 3

11-2/3-91: RUN PROD & HEAT STRINGS. NU 2 9/16" 10-M FLOW TREE. TEST ANNULUS TO 3500#. PUMP OUT EXPENDABLE CHK VALVE. PRESSURE FORMATION TO 6500#. 2 HRS & 15 MIN SITP 1800#. INJ RATE W/HALLIBURTON 2.7 BPM, 7600# W/45 BBLs FORMATION H2O. ISIP 6500#. 2 HR SITP 3100#. FLOW 20.6 BBLs H2O IN 9 1/2 HRS.

11-4-91: 15 SWAB RUNS. REC 84 BBLs FORMATION H2O W/10% OIL ON LAST 2 RUNS. FINAL RUN PULL F/COLLAR STOP @14,565'. WAIT 1 HR. HAD 500' FLUID ENTRY ON 15TH RUN. SHUT WELL IN @5:PM 11/3/91.

11-5-91: 14 HR SITP 250#. BLEED GAS OFF SAME. RU DOWELL TO ACIDIZE. PRESSURE 7" CSG TO 2949#. BLEED TO 2300# IN 1 MIN. REPAIR MINOR LEAKS. PRESSURE 7" CSG TO 2060#. SAME BLEED OFF. RUN 2 1/8" OD GAUGE RING ON SLICKLINE. FLUID LEVEL 4400'. STOPPED @12,800'. LOAD 7" ANNULUS W/15 BBLs FORMATION H2O. TOO H W/TBG. (JT #411 & 426 COLLAPSED F/UPSET TO UPSET.)

11-6-91: (1) RUN PROD STRING. HYDRO-TEST 2 7/8" TBG TO 9000#. RUN HEAT STRING. NU 10M F/TREE. TEST ANNULUS TO 3500#. HELD.

(2) ACIDIZE W/DOWELL. WASATCH INTERVALS 15,243' TO 16,070'. 19 INTV, 108', 3 JSPF, 324-.38" ID PERFS. HOLD 2600 TO 3300# ON CSG W/RIG PUMP. PUMP 21,600 GAL 15% HCL CONTAINING 3/1000 GAL NON EMULSIFIER, 10#/1000 GAL IRON CONTROL, 6/1000 GAL CORROSION INHIBITOR, 220 GAL JETCO 598W SCALE INHIBITOR & 1 MC1/1000 GAL IR 192 BEAD TRACER R/A MATERIAL THROUGHOUT ACID. DIVERT W/700, 1.3 RCN BALL SEALERS DROPPED EVENLY THROUGHOUT ACID. DISP TO BTM PERF W/105 BBLs 3% KCL H2O. MAX PRESSURE 9760# AVG 9300#, FINAL 9540#. RATE 6 TO 7.2 BPM. PUMP LAST 25 BBLs @2 DOWN TO 1 BPM. ISIP 6650#, 5 MIN 6480#, 10 MIN 6450#, 15 MIN 6430#. FAIR DIVERSION. SHUT WELL IN @2:AM 11/6/91. 625 BBLs LOAD TO REC. 2 1/2 HR SITP 6100#. SURGE BALLS OFF PERFS. TBG PRESSURE DOWN TO 3000#. SHUT WELL IN. 4 HR SITP 5800#. FLOW WELL TO FRAC TANK @6:AM. REC 105 BBLs LOAD H2O IN 1 HR.

11-7-91: SWAB WELL. 27 RUNS. REC 154 BBLs LOAD H2O W/TRACE OF OIL, MUD. FINAL RUN PULL F/12,100', FLUID LEVEL @10,500'. UNABLE TO GET BELOW 14,748' W/1 11/16" OD G/R TOOL. RUN 1 1/4" OD SAND BAILER, STACK OUT @14,578'. REC 1/2# DARK SAND.

11-8-91: POOH W/HEAT STRING. UNABLE TO CIRCULATE PROD STRING. POOH PULLING WET STRING WITH 20 DBLS IN HOLE, TBG BLEW UNLOADING MUD, SAND & H2O.

11-9-91: RUN PROD STRING. 214 DBLS TBG, APPROXIMATELY 13,482'. REV OUT W/500 BBLs FORM H2O. REC FORMATION AND SAND. RUN ADDITIONAL 28 DBLS & 1 SINGLE REV W/100 BBLs H2O A/A DOWN TO PKR @15,100'. SAW NO FILL. STING IN PKR, LAND IN 5000# COMPRESSION. UNABLE TO GET BELOW 15,203' W/1 1/4" BAILER. NO REC IN BAILER.

PAGE 4

11-10-91: RUN PROD STRING W/1 JT (29') OF 2 1/16" MULE SHOE JT BELOW SEAL ASSY. LAND TBG IN 16,000# COMPRESSION. RUN HEAT STRING.

11-11-91: TAG FILL @15,189' W/1 1/4" COIL TBG. PUMP 1/3 BPM JET WASH TO 15,220', HIT SOLID. UNABLE TO GET BELOW 15,220'.

11-12-91: M/O BAKER #32FAB30 PKR @15,100'. RUN IN HOLE TO 15,126'. CIRC BTMS UP W/520 BBLs FORM H2O. POOH REC PKR & ACCESSORIES.

11-12/13-91: RUN 2' LG 2 7/8" MULE SHOE JT, 1 JT 2 7/8" TBG AND BAKER 5" 18# MODEL "EA" LEFT HAND SET RETRIEVAMATIC & 489 JTS 2 7/8" TBG. TAG FILL @15,204'. REV CIRCULATE OUT LARGE PIECES OF SHALE, FORMATION & CMT C/O TO 15,238'. UNABLE TO WASH ANY DEEPER. (4' IN ON 491 JTS). POOH MULE SHOE BELLED IN @BTM & PARTIALLY FLAT.

11-13-91: RUN 2 3/8" EUE 8RD 4.70 N-80 1/2 MULE SHOE JT & 5" 18# LEFT HAND SET RETRIEVAMATIC. TAG SOLID @15,238'. REVERSE CIRCULATE & ROTATE, UNABLE TO C/O BELOW 15,238'. BTM OF MULE SHOE ROUNDED OFF.

11-14/15-91: RUN 3 1/8" OD DC MILL W/TAPERED NOSE F/2 5/8" OD TO 3 1/2" OD. MAX OD OF CUTRITE 3 15/16" OD & 4-4 1/8" OD BRASS WEAR PADS. TAG UP @15,241'. REV CIRC C/O TO 15,243'. PLUGGED MILL. TOOH W/WET STRING. MILL HAD PIN HOLE LEAK, 6.60' F/BTM. 2 5/8" OD NOSE ON MILL WORN TO 2 1/2" OD. MILL SHOWED WEAR F/2 1/2" OD NOSE TO 3 7/8" OD ON CUTRITE, 7.26' F/BTM.

11-16-91: RUN ON SANDLINE, 3 3/4" OD LEAD IMP BLK W/3-BOW CENTRALIZER SPRING ASSY. STACKED OUT @15,450'.

11-16/17-91: RUN 2 3/8" EUE 8RD 4.70# N-80 TBG, BTM OF JT DRESSED W/3 CUTRITE PADS, .57' LG UP OUTSIDE OF JT, 3 1/8" OD & 1 1/2" UP IN JT. 3-1" WIDE H2O COURSES & 3/4" ID IN CENTER OF MILL. REV CIRCULATE WASH DOWN F/15,204' TO TAG @15,266.44' MILL C/O F/15,266.44' TO 15,267.50'. PLUGGED MILL. POOH W/WET STRING. HAD 5 PARTIAL PLUGGED JTS W/CMT & FORMATION. MOSTLY FINE TO 3/4" OD PIECES. BTM OF MILL SHOWED NO WEAR. BTM OF MILL UP 1.85' ON JT SHOWED CIRCULAR CUTS & BTM UP 9' WORN SHINY.

11-18/19-91: RUN 4.151" OD X 3 21/32" OD NOSE X 2 5/32" ID X 4.22' LG TAPERED MILL. 4-3/4" WIDE X 1" DDP H2O COURSES @BTM OF MILL W/3/4" ID CENTER. TAG UP @15,243' W/PUMP OFF. 9 1/2 HRS REV CIRC MILL 2' TO 15,245'. MIN AMT OF METAL SHAVINGS & NO FORM OR CMT IN RETURNS. MILL ADDITIONAL 1' TO 15,246'. EASY ST PRESSURING UP. CONTINUE C/O TO 15,247.78' (4.78' TOTAL HOLE), W/CONTINUOUS ABUNDANT FORMATION & SOME CMT IN RETURNS. LIGHT, MED & DK GRAY FORMATION, FINE TO 1 1/2" OD & 1 1/2" LG IN SIZE. (NOTE: 3/4" ID CENTER WORN TO 1 1/2" ID).

PAGE 5

11-20-91: RUN JT OF 2 3/8" EUE 8RD 4.70# N-80 TBG, BTM DRESSED W/3-3 1/8" OD CUTRITE PADS .57' LG UP OUT SIDE OF JT & 1 1/2" UP IN JT. 3-1" WIDE H2O COURSES & 3/4" ID CENTER TAG UP @15,253.44' (W/O PUMP), 6.41' DEEPER THAN LAST MILL PULLED & 14.06' HIGHER THAN 11/16/91 C/O DEPTH OF 15,267.50' W/SAME BHA. REV CIRC MILL C/O F/15,253.44' TO 15,255.44' (2'). METAL SHAVINGS, JUNK METAL 1/2" TO 1 1/2" WIDE X 3/64" THICK X 1/2" TO 2 1/2" LG PIECES. ABUNDANT FORMATION & SOME CMT IN RETURNS.

11-21/23-91: RUN 4.151" OD X 7/8" ID FLAT BTM MILL W/12' LG 4.151" OD IBS. TAG @15,224.30'. REV CIRC MILL F/15,224.30' TO 15,227.30' (3'). SOME METAL PARTICLES & FINE SHAVINGS IN RETURNS. WORK 12.09' LG 4.151" OD BHA THROUGH 3' AREA W/2 TO 4,000# DRAG. TAG UP @15,247.48'. MILL C/O TO 15,251.48' (4.70'). FINE METAL SHAVINGS & ABUNDANT FORMATION IN RETURNS. LOST HOLE UNABLE TO GET BELOW 15,248.84'. ID OF MILL WORN TO 2 1/32". REC PIECE OF CSG 5 1/8" LG X 2 1/32" WIDE X 11/32" THICK @BTM, BROKEN OFF AND TAPERED TO POINT @TOP, MILL MARKS ON OUTSIDE OF ROUNDED PIECE, NONE ON INSIDE.

11-23-91: RUN 3 3/4" OD IMP BLK W/3 BOW CENTRALIZER SPRING ASSY ON TBG. SET DOWN 12,000# WT @15,248.84'.

11-23/25-91: RUN 4.151" OD 4 BLADE FLAT BTM MILL W/1" ID CENTER & 12' LG 4.063" OD IBS. TAG UP @15,249.07'. W/O PUMP. BHA (13,46'). REV CIRC MILL F/15,249.07' TO 15,277.27' (28.20'). REC PIECES OF CSG & ABUNDANT FORMATION CORES IN RETURNS. POOH DRAGGING 2 TO 5000# W/13.46' LG BHA PULLING THROUGH CSG PART @15,243'.

11-26-91

THROUGH

11-27-91: SHUT DOWN - W/O ORDERS.

12-8-91

THROUGH

12-25-91: NOTE: 5" 18# P-110 LINER PARTED IN CONN @15,243'. REV CIRC W/9.6 PPG SALT H2O. DRILL 4 1/8" HOLE DOWN BESIDE PARTED LINER F/15,243' TO 15,551.21'. ABUNDANT FORMATION, CORES, CMT & SOME METAL IN RETURNS. (USED 7, 4 1/8" OD COMBINATION IBS-DC-MILLS.)

12-26-91: OFF F/HOLIDAY.

12-27-91

THROUGH

12-28-91: WAIT ON ORDERS.

12-29-91: OWP W/L SET BAKER #1-BB 5" 18# CIBP TOP @15,220'. REF LOG OWP ACOUSTIC CEMENT BOND-GAMMA RAY COLLAR LOG. DUMP 28' CMT W/W/L BAILER ON CIBP. PBTD 15,192'.

12-30-91: CIRC OUT 9.6 PPG S.W. W/8.4 PPG FORMATION H2O. TEST WELLBORE TO 4200# F/5 MIN, HELD. TEST PBTB @15,192' W/SQ TOOL SET @15,168' TO 9700# F/5 MIN, HELD. TEST TBG TO 7800# F/5 MIN, HELD.

12-30-91: PERF WASATCH INTERVALS. REF LOG SCHLUMBERGER DIL-SFL DATED 10/5/91. INTERVALS: 15,190' TO 14,612'. 30 INTV, 97', 291-.38" ID PERFS. (3 JSPF, PHASED 120 DEGREES). FINAL PRESSURE 3750#.

15,184'-90' (6')	14,905'-08' (3')	14,816'-18' (2')
154'-62' (8')	901'-03' (2')	804'-10' (6')
146'-49' (3')	891'-94' (3')	785'-89' (4')
136' (1')	885'-89' (4')	766' (1')
116'-20' (4')	882' (1')	725' (1')
109' (1')	861'-67' (6')	678'-81' (3')
070'-74' (4')	847'-49' (2')	669' (1')
048'-52' (4')	841'-44' (3')	664' (1')
14,974'-78' (4')	831'-35' (4')	638'-42' (4')
963'-66' (3')	823'-25' (2')	612'-18' (6')

12-31-91: W/L SET BAKER #32FAB30 PKR AS FOLLOWS:

(1) BAKER #32FAB30 PKR TOP @	14,362.00'
BAKER #32FAB30 PKR	<u>2.85'</u>
	14,364.85'
(2) 3 1/2" NU IORD PXP 9.20# L-80	
M/O EXT, 3 1/2" OD X 2.93" ID	<u>5.62'</u>
	14,370.47'
(3) 3 1/2 " NU IORD BX 2 7/8" EUE	
IRD P SUB, 3.938" OD X 2.41" ID	<u>.41'</u>
	14,370.88'
(4) 2 7/8" EUE 8RD 6.50# N-80	
PUP JT	<u>10.10'</u>
	14,380.98'
(5) BAKER 2.313 "F" NIPPLE 2 7/8"	
EUE 8RD BXP, 3.668" OD.	<u>.96'</u>
	14,381.94'
(6) 2 7/8" PUP JT A/A	<u>4.15'</u>
	14,386.09'
(7) BAKER MODEL "K" EXPENDABLE	
CHECK VALVE, 3.608" OD X 2.401"	
ID	<u>.85'</u>
	14,386.94'

12-31-91: RUN PROD & HEAT STRING.

(1) KB	22.00'
(2) WKM DP-2 TBG HGR W/2 7/8" CS HYD	
BOX TOP CONN & 2 7/8" EUE 8RD BOX BTM	
CONN. (HGR THD INT F/BP VALVE).	.70'
(3) 1-JT 2 7/8" EUE 8RD 6.50# N-80	
COND "B" TBG.	31.10'
(4) 2 7/8" EUE 8RD 6.50# N-80 NEW	
PUP JT	6.02'

(5)	239 JTS TBG A/A	7,448.34'
(6)	5 3/4" OD TBG STOP W/2 7/8" (TOP 7508.16') EUE 8RD BOX F/1.900 HEAT STRING, (1.55 LG, 2.41" ID W/1.00' LG 3 11/16" OD FISHING NECK.	1.55'
(7)	222- JTS TBG A/A	6,851.74'
(8)	BAKER #20FA30 ANCHOR SEAL NIPPLE W/MOLDED SEALS 1.65' OVERALL LENGTH .55 LOC SUB W/2 7/8" EUE 8RD BOX CONN.	.55'
		<u>14,362.00'</u>
	12,000# COMP 44.8" =	3.74'
		<u>14,365.74'</u>
	TOP OF 32FAB30 PKR @	14,362.00'

HEAT STRING

(1)	KB	22.00'
(2)	WKM DP-2 TBG HGR W/2 3/8" CS HYD BOX TOP CONN & 2 3/8" EUE 8RD BOX BTM CONN. (HGR THD INT F/BP VALVE)	.70'
(3)	2 3/8" EUE 8RD PIN X 1.900 NU 10 RD PIN SWEDGE	.34'
(4)	230-JTS 1.900 2.76# J-55 NU 10-RD COND "B" TBG W/2.200" OD BEVELED COUP. NOTE: ALL COUPS 2.200" OD @BTM & SWELLED @TOP RANGING F/2.218" TO 2.250" OD. NOTE: BTM JT BELLED.	<u>7,469.51'</u>
		7,492.55'

NU 10-M FLOW TREE. TEST TO 5000# W/MARTA-CO. TEST ANNULUS TO 3500#, HELD. NOTE: 97.5 BBLs LOAD H2O, SURF TO BTM PERF @15,190' TO REC.

1-1-92
THROUGH

1-3-92: FLOW TEST, SEE PROD REPORT.

1-3-92: RUN PROD LOG. FLUID ENTRY, CAPACITANCE, TEMPERATURE COLLAR LOG F/15,190' TO 14,300'.

14,638'-42' (4')	24% OIL , POSSIBLE LARGER
14,804'-10' (6')	55% OIL
14,882' (1')	21% OIL
14,885'-89' (4')	21% OIL
14,891'-94' (3')	21% OIL
14,963'-66' (3')	100% OF SMALL AMT OF H2O
14,974'-78' (4')	100% OF SMALL AMT OF H2O

1-3-92: CONTINUE FLOW TEST. SEE PROD REPORTS. (SET COLLAR STOP @9160').

ATTACHMENT #2
 PERFORATION DETAIL

10-5-91 PERF, REF LOG SCHLUMBERGER DIL-SFL DATED
 WASATCH INTERVALS:

16,048'-70' (22')	15,324'-32' (8')	15,280'-83' (3')
15,890'-06' (16')	320' (1')	264'-75' (11')
547'-51' (4')	314'-16' (2')	260' (1')
531'-38' (7')	308' (1')	255' (1')
362'-67' (5')	299'-04' (5')	243'-49' (6')
348'-54' (6')	293'-95' (2')	
339'-44' (5')	290'-92' (2')	

3 1/8" OD CSG GUNS, 3 JSPF, PHASED 120 DEGREES. 19 INTERVALS,
 108', 324-.38" ID PERFS.

12-30-91: PERF WASATCH INTERVALS, REF LOG SCHLUMBERGER
 DIL-SFL DATED 10/5/91. INTERVALS: 15,190' TO 14,612'. 30
 INTV, 97', 291-.38" ID PERFS. (3 JSPF, PHASED 120
 DEGREES). FINAL PRESSURE 3750#.

15,184'-90' (6')	14,905'-08' (3')	14,816'-18' (2')
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STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR FLYING J OIL AND GAS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR PO DRAWER 130 Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME NRM 696
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2388' FSL 926' FWL NW/SW		8. FARM OR LEASE NAME REARY 2-17A3
14. PERMIT NO. 43 013 31318		9. WELL NO. 2-17A3
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT ALTAMONT
		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec 17 T1S R3W
		12. COUNTY OR PARISH Duchesne
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On April 4, 1992 acidized above well with 19,400 Gal
15% HCL w/additives.

RECEIVED

MAY 13 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED J. K. [Signature] TITLE Production Superintendent DATE 5/7/92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals</p>	6. Lease Designation and Serial Number Fee 7. Indian Allottee or Tribe Name NA 8. Unit or Communitization Agreement NRM 696
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1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	9. Well Name and Number Reary 2-17A3
2. Name of Operator Flying J Oil and Gas	10. API Well Number 43 013 31318
3. Address of Operator PO Drawer 130 Roosevelt, Utah 84066	4. Telephone Number 722 5166
5. Location of Well Footage : 2383' FSL 926' FWL County : Duchesne QQ, Sec. T., R., M. : Sec 17 T1S R3W State : UTAH	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p style="text-align: center;">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width: 100%; border: none;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width: 100%; border: none;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input checked="" type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Install Artificial Lift</u></td> <td></td> </tr> </table> <p>Date of Work Completion <u>12/9/92</u></p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Install Artificial Lift</u>	
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13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attachment

RECEIVED

DEC 14 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct			
Name & Signature	J. Kreg Hill	Title <u>Production Superintendent</u>	Date <u>12/10/92</u>
<small>(State Use Only)</small>			

ATTACHMENT

REARY 2-17A3

- A. SCALE REMOVAL AND WELL STIMULATION
- B. INSTALL ARTIFICIAL LIFT

1. 11/18/92: PUMPED 100 BBLs 3% KCL. SPOT 1000 GAL 15% HCL W/ADDITIVES INSIDE 2 7/8" TBG AND 5" CSG TO REMOVE SCALE BUILD UP. LEFT WELL SHUT IN F/24 HRS.
2. 11/19/92: ACIDIZED WASATCH FORMATION FROM 14,612' TO 15,190', 30 INTERVALS, 97 NET FT, 291 PERFORATIONS. ACIDIZED W/10,000 GAL 15% HCL W/ADDITIVES.
3. 12/4/92: DRILL OUT BAKER 32FAB30 PAKER @14,362'.
4. 12/6/92: CLEAN OUT 5" CSG TO 15,187' W/4.151 MILL AND SCRAPER.
5. 12/8/92: ISOLATE TOP PERFORATION INTERVAL F/14,612' TO 14,618'.
6. 12/9/92: RUN 2 7/8" PRODUCTION STRING F/14,620'.

NOTE:
SEE ATTACHED
F1 TUB & PKR
DETAILS.

~~7-9-91~~ Up dated: 12-9-92

REARY 2-17 A3
NW/SW, SEC 17, T-1S, R-3W
2388' N/S-LINE, 926' E/W-LINE
DUCHECNE COUNTY, UTAH
API # 43-013-31318

6-24-91 DRILL 30" HOLE

0-98' 20" 52.73# LP COND CS9.
CMT TO SURF w/ 400-SKS
HALLIBURTON PREMIUM
AB w/ 1/4# /SK FLOCCEL &
2% CALCIUM CHLORIDE
1.18 YIELD, 15.6 PPB CMT.

98'

DEVIATION:

90' - 1/4°	3955' - 1/4°	7166' - 2°	12,766' - 2°
313' - 1/4°	4500' - 1/4°	7579' - 2 1/8°	13,238' - 2 1/8°
838' - 1/2°	5020' - 1/4°	8005' - 2 3/4°	13,620' - 2 3/4°
1302' - 1 1/4°	5523' - 1 1/4°	8498' - 1 3/4°	14,050' - 2 1/4°
1824' - 1 1/4°	5839' - 2 1/4°	8995' - 1 3/4°	14,465' - 2 1/4°
2300' - 1 1/4°	6100' - 1 3/4°	9710' - 2 3/8°	15,908' - 2 3/8°
2811' - 3/4°	6348' - 2°	10,236' - 2°	
3306' - 3/4°	6656' - 2°	10,737' - 2°	
3800' - 1/4°	6995' - 2°	12,297' - 2 1/4°	

10-28/29-91 7" 26# L-80 & S-95 TIE-BACK STRING.

- KB - - - - - 22.00'
- (1) PARTIAL JT 7" 26# L-80 LT&C 8RD CS9. 17.89'
- (2) L63-JTS 7" 26# L-80 LT&C 8RD CS9. 7379.20'
- (3) L-JTS 7" 29# S-95 LT&C 8RD CS9. 244.90'
- (4) TIW BRICE COLLAR 1.02'
- (5) L-JT 7" 29# S-95 LT&C 8RD CS9. 40.57'
- (6) TIW 6' L9 TIE-BACK STRINGER w/
4-SETS of TEFLON COATED CLEVRON
PACKING 6.55' OVER-ALL LENGTH w/
.75' L9 LOC. (LAND w/ LOSING)
ON CIW 7" X 7" TYPE "CA" CS9 SLIPS).
CIRC CMT w/ HALLIBURTON, 350-SKS 50/50
POZ w/ .2% CFR-3, 1/2# /SK FLOCCEL & 2# /SK
GRANULITE, 1.22 YIELD, 13.9 PPB & 700-SKS
50/50 POZ w/ .2% CFR-3, 1.22 YIELD, 13.9 PPB
& 100-SKS PREMIUM PLUS AB, 1.18 YIELD, 15.6
PPB. LOST RET w/ 20-BBLS LOST TO DISP.

8-2/3-91 DRILL 12 1/4" HOLE, 8.5 PPB, 43-VIS MUD

22' KB - 8015' 9 5/8" 40# S-95 LT&C 8RD SURF CS9.
LEAD CMT - 2365-SKS HALLIBURTON SILICA
LITE w/ 4% CALCIUM CHLORIDE, 4% BR-2,
3# /SK CAP SEAL & 1/4# /SK FLOCCEL, 11-PPB
CMT.
TAIL CMT - 375-SKS PREMIUM + AB w/ 1%
CALCIUM CHLORIDE, 1/2# /SK FLOCCEL, & 1# /SK
CAP SEAL, 15.6 PPB CMT.
TOP JOB - w/ 2 7/8" TUB @ 263', 275-SKS
THIXOTROPIC w/ 12% CAL SEAL, 3% CALCIUM
CHLORIDE, 15# /SK WILSONITE & 1/2# /SK FLOCCEL
(LEFT TUB IN HOLE).

7669.50'

8015'

★ NOTE: 11-1-91
RUN CBL-ON-COLLAR LOGS F/ 16,176' TO
13,100' & 3500' TO 50'.

1910

1925

NOTE: 10-23-91 LOCATE 15' VERTICAL
SPLIT IN 9 5/8" S-95 CS9.

LAP
345.50'

K

(LINER)

9-5-91 8 3/4" HOLE, 10.2 PPB, 36-VIS MUD

- 7669.55' - 7679.18' TIW LB-6 7" 29# P-110 DJ ROTATING SPLINE, "RPOB" PROFILE, 8 1/2" OD X 7.375" ID X 6' 29" TIE BACK SLEEVE.
- 7679.18' - 7686.96' TIW "RP-3" ROTATING L/H NR.
- 7686.96' - 10,760.99' 74-JTS 7" 29# N-80 LTTC BRD CS9.
- 10,760.99' - 12,944.40' 52-JTS 7" 29# S-95 LTTC BRD CS9.
- 12,944.40' - 13,580.93' 15-JTS 7" 29# P-110 LTTC BRD CS9.
- 13,580.93' - 13,561.93' TIW 7" 29# P-110 TYPE "2" LANDING COLLAR.
- 13,561.93' - 13,602.09' L-JT 7" 29# P-110 LTTC BRD CS9.
- 13,602.09' - 13,603.72' 7" LTTC BRD, DAVIS-LYNCH #706 DIFF-FILL F/COLLAR.
- 13,603.72' - 13,643.70' L-JT 7" 29# P-110 LTTC BRD CS9.
- 13,643.70' - 13,646.00' 7" LTTC BRD DAVIS-LYNCH #506 DIFF-FILL SHOE.

NOTE: 9-8-91 RUN CBL-OR COLUM 097 FT 13,624' TO SURF.

- (1) CMT w/ HALLIBURTON. LEAD CMT CLASS "H", 16 55-SKS 50/50 POZ w/ 2% 9EL, 10% SALT BWOW, .5% HALAD-24, .5% CFR-3, .2% SUPER CBL, 1# / SK GRANULITE & 1/2# / SK FLOCKLE. 1.25 YIELD, 14.1 PPG, 369- BBLs.
- (2) TAIL CMT, 200-SKS TYPE "V" w/ .5% HALAD 322, .2% SUPER CBL & .4% HA-5. 1.18 YIELD, 15.6 PPG, 42- BBLs.

(LINER)

→ 10-7-91 6 1/8" HOLE, 13.5 PPB, 48-VIS MUD

- 13,293.00' - 13,304.13' TIW 5 3/4" OD X 5 1/4" ID X 6' 29" TIE-BACK SLEEVE & S-6 PACKER.
- 13,304.13' - 13,305.12' TIW DRILLABLE P10 BUSHING.
- 13,305.17' - 13,312.67' TIW RP-3 ROTATING L/H NR.
- 13,312.57' - 16,173.96' 76-JTS 5" 18# P-110 ABFL-45 CS9.
- 16,173.96' - 16,175.15' TIW LANDING COLLAR.
- 16,175.15' - 16,178.98' DAVIS-LYNCH DIFF-FILL SHOE.

CMT w/ HALLIBURTON, 355-SKS PREMIUM + AB 250 w/ 35% SSA-1, 1% CFR-3, .4% HALAD-24, .2% SUPER CBL, .5% HA-5.

WASATCH PERFS. REF LOG SCHLUMBERGER DIL-SFL DATED 10-5-91. 3 1/8" OD CS9 GUNS 3-JSPF, PHASED 120°. 30-IN TV, 97', 291-.38" ID PERFS.

14,612'

PERFS

- 15,190' 12-6-92 9/16" to 15,187' w/ 4.151 mill & Scraper
- P.B.T.D. 15,192' 12-29-91 28' CMT w/ WIRELINE BAILER.
- 15,230' 12-29-91 WIL SET BAKER # 1-BB CIBP.
- 15,243' 11-2-91 WASATCH PERFS. REF LOG SCHLUMBERGER DIL-SFL LOG DATED 10-5-91. 3 1/8" OD CS9 GUNS, 3-JSPF, PHASED 120°. 19-IN TV, 108', 324-.38" ID PERFS

NOTE: 12-8/25-91 CS9 PART @ 15,243'. DRILL 4 1/8" HOLE DOWN BESIDE PARTED LINER F/ 15,243' TO 15,551' w/ 9.6 PPB SALT H 20.

- P.B.T.D. 16,070'
- 16,175' 10-19 & 11-1-91 CBL w/ 4.151" OD MILL & CS9 SCRAPER.
- 16,178' 10-7-91 5" 18# P-110 ABFL-45 LINER SHOE.
- TD 16,180' 10-6-91 6 1/8" HOLE, 13.5 PPB, 48-VIS MUD.

353' LAP

6. Lease Designation and Serial Number Fee
7. Indian Allottee or Tribe Name NA
8. Unit or Communitization Agreement NRM 696
9. Well Name and Number Reary 2-17A3
10. API Well Number 43 013 31318
11. Field and Pool, or Wildcat Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		
2. Name of Operator Flying J Oil and Gas		
3. Address of Operator PO Drawer 130 Roosevelt, Utah 84066	4. Telephone Number 722 5166	County : Duchesne State : UTAH
5. Location of Well Footage : 2383' FSL 926' FWL QG, Sec. T., R., M. : Sec 17 T1S R3@		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate Date Work Will Start _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Install Artificial Lift</u> Date of Work Completion <u>12/9/92</u> Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attachment

RECEIVED
 FEB 18 1993
 DIVISION OF
 OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature <i>Original signed by:</i>	J. Kreg Hill	Title Production Superintendent	Date 12/10/92
--	--------------	------------------------------------	------------------

(State Use Only)

ATTACHMENT

REARY 2-17A3

- A. SCALE REMOVAL AND WELL STIMULATION
- B. INSTALL ARTIFICIAL LIFT

1. 11/18/92: PUMPED 100 BBLS 3% KCL. SPOT 1000 GAL 15% HCL W/ADDITIVES INSIDE 2 7/8" TBG AND 5" CSG TO REMOVE SCALE BUILD UP. LEFT WELL SHUT IN F/24 HRS.
2. 11/19/92: ACIDIZED WASATCH FORMATION FROM 14,612' TO 15,190', 30 INTERVALS, 97 NET FT, 291 PERFORATIONS. ACIDIZED W/10,000 GAL 15% HCL W/ADDITIVES.
3. 12/4/92: DRILL OUT BAKER 32FAB30 PAKER @14,362'.
4. 12/6/92: CLEAN OUT 5" CSG TO 15,187' W/4.151 MILL AND SCRAPER.
5. 12/8/92: ISOLATE TOP PERFORATION INTERVAL F/14,612' TO 14,618'.
6. 12/9/92: RUN 2 7/8" PRODUCTION STRING F/14,620'.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION FORM

COMPANY: FLYING "J" COMPANY REP: LARRY RICH

WELL NAME: REARY #2-17A3 API NO: 43-013-31318

SECTION: 17 TWP: 01S RANGE: 03W

CONTRACTOR: SMITH WELL SERVICE RIG NUMBER: _____

INSPECTOR: DENNIS L. INGRAM TIME: 11:55 PM AM/PM DATE: 3/3/94

OPERATIONS AT THE TIME OF INSPECTION: POOH WITH PACKER.

=====

WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: POW

H2S: N/A ENVIRONMENTAL: OK PIT: NO ROPE: YES

DISPOSITION OF FLUIDS USED: FRAC, FLAT, AND TRUCK.

PERFORATED: _____ STIMULATED: _____ SAND CONTROL: _____

WATER SHUT OFF: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____

CASING OR LINER REPAIR: _____ ENHANCED RECOVERY: Y THIEF ZONE: _____

CHANGE OF LIFT SYSTEM: _____ TUBING CHANGE: Y OTHER CEMENT SQUEEZE: _____

=====

REMARKS:

LARRY SAYS THEY'RE MOVING PACKER AND PLUG AROUND ATTEMPTING TO ISOLATE
WATER ZONE!

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING**

6. Lease Designation and Serial Number Fee
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement NRM 696
9. Well Name and Number REary 2-17A3
10. API Well Number 43 013 31318
11. Field and Pool, or Wildcat Altamont

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Flying J Oil and Gas Inc	
3. Address of Operator PO Drawer 130 Roosevelt, Utah 84066	4. Telephone Number 722-5166
5. Location of Well Footage : 2383' FS1 926' FWL NW/SW County : Duchesne OO, Sec. T., R., M. : Sec 17 T1S R3W State : UTAH	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p align="center">NOTICE OF INTENT (Submit in Duplicate)</p> <table border="0"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p align="center">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table border="0"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input checked="" type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Date of Work Completion <u>3/31/94</u></p> <p>Report results of Multiple Completions and Completions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attachment

14. I hereby certify that the foregoing is true and correct			
Name & Signature	J. Kreg Hill	Title	Date
		Production Superintendent	5/10/94
(State Use Only)			

ATTACHMENT

Reary 2-17A3

- 2/27/94: POOH w/2 7/8" production string
- 3/2/94: Run 7" wax knife to 6200' to clean out paraffin.
- 3/3/94: Recover Arrow Set One Production PKR & seal assy @14,580'.
- 3/4/94: Recover XLW pkr @14,620'.
- 3/5/94: Clean out to 15,178' w/4 1/8" tooth bit & 5' csg scr.
- 3/9/94: Swab test perforations between 15,010' and PBTD.
- 3/13/94: Swab test perforations between 14,621' & 14,742'.
- 3/17/94: Swab test perforations between 14,744' to PBTD.
- 3/19/94: Swab test perforations between 14,930' & 15,020'.
- 3/24/94: Set RBP @13,350'. Circulate XYSOL paraffin solvent to C/O 7" csg.
- 3/27/94: Wireline set 5" CIBP @14,940'. Wireline set XLW pkr @14,740'.
- 3/30/94: Run 2 7/8" production string and straddle perforations between 14,579' & 14,740'.
- 3/31/94: Return well to production.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number Fee
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement NRM 696
9. Well Name and Number Reary 2-17A3
10. API Well Number 43 013 31318
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1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Flying J Oil and Gas Inc	
3. Address of Operator PO Drawer 130 Roosevelt, Utah 84066	4. Telephone Number 801-722-5166
5. Location of Well Footage : 2383' FSL 926' FWL NW/SW County : Duchesne QQ, Sec, T., R., M. : Sec 17 T1S R3W State : UTAH	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
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The above mentioned well was acidized on 10/8/94
with 8600 gal 15% HCL with additives.

14. I hereby certify that the foregoing is true and correct

Name & Signature		J KREG HILL	Title	PRODUCTION SUPERINTENDENT	Date	11/17/94
------------------	---	-------------	-------	---------------------------	------	----------

(State Use Only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

UTAH ACCOUNT NUMBER: N1195

C/O FLYING J O&G INC
 FLYING J INC
 PO DRAWER 130/G ROBB
 ROOSEVELT UT 84066

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ RUST 3-22A4			WSTC ✓			Free	96-000115	(ESP)
4301331266	11194	01S 04W 22						
✓ REARY 2-17A3			GR-WS ✓			Free	NRm-6.96	(TNE)
4301331318	11251	01S 03W 17						
TOTALS								

COMMENTS: _____

hereby certify that this report is true and complete to the best of my knowledge. Date: _____

Name and Signature: _____ Telephone Number: _____



FLYING J OIL & GAS INC.

333 WEST CENTER STREET • P.O. BOX 540180 • NORTH SALT LAKE, UTAH 84054-0180
PHONE (801) 298-7733 • FAX (801) 298-9394

March 8, 1995

Ms. Diane Mitchell
Bureau of Indian Affairs
P. O. Box 130
Fort Duchesne, Utah 84026

Re: State of Utah
Communitization Agreements
Duchesne and Uintah Counties

Dear Diane:

Enclosed, herewith is a recorded copies of the following list documents in order for you to approve all of the Communitization Agreements from Flying J Inc. and Flying J Exploration & Production Inc. into Flying J Oil & Gas Inc:

1. Affidavit with Articles of Merger of Flying J Uintah Inc with and into Flying J Oil & Gas Inc.
2. Assignment from Flying J Inc. into Flying J Uintah Inc.
3. Assignment from Flying J Uintah Inc. into Flying J Inc.
4. Assignment from Flying J Inc. and Flying J Exploration and Production Inc. into Flying J Uintah Inc.

Attached is a list of the Communitization Agreements that are still in the name of Flying J Inc. and Flying J Exploration and Production Inc.

Should you need any additional information, please contact the undersigned.

Sincerely,

FLYING J OIL & GAS INC.

Coralie Timothy
Coralie Timothy
Lease Records Administrator

cc: Ms. Theresa Thompson, Bureau of Land Management, Salt Lake
✓ Ms. Lisha Cordova, State of Utah, Oil, Gas and Mining

COMMUNITIZATION AGREEMENTS
STATE OF UTAH

March 8, 1995

Listed below are the Communitization Agreements to be changed into the name of Flying J Oil & Gas Inc.:

<u>Comm Agreement No.</u>	<u>Operator</u>
UT080I49-85C680	Flying J Inc.
UT080I49-85C705	Flying J Inc.
UT080I49-84C713	Flying J Inc.
9C-000122	Flying J Inc.
9C-000144	Flying J Inc.
VR49I-84683C	Flying J Inc.
UT080I49-86C681	Flying J Explor. & Prod.
VR49I-84689C	Flying J Inc.
9C-000171	Flying J Explor. & Prod.
9C-000175	Flying J Inc.
UT080I49-84C712	Flying J Inc.
CR-I-157	Flying J Inc.
9C-000176	Flying J Inc.
9C-000149	Flying J Inc.
9C-000173	Flying J Inc.
96-000111	Flying J Explor. & Prod.
VR49I-84670C	Flying J Inc.
VR49I-84671C	Flying J Inc.
VR49I-84673C	Flying J Inc.
VR49I-84677C	Flying J Inc.
NRM-696	Flying J Inc.
96-000115	Flying J Explor. & Prod.
CR-I-156	Flying J Inc.
UT080I49-85C680	Flying J Inc.
UT080I49-85C705	Flying J Inc.
UT080I49-84C713	Flying J Inc.
9C-000122	Flying J Inc.
9C-000144	Flying J Inc.
VR49I-84683C	Flying J Inc.
UT080I49-86C681	Flying J Explor. & Prod.
VR49I-84689C	Flying J Inc.
9C-000171	Flying J Explor. & Prod.
9C-000175	Flying J Inc.
UT080I49-84C712	Flying J Inc.
CR-I-157	Flying J Inc.
9C-000176	Flying J Inc.
9C-000149	Flying J Inc.
9C-000173	Flying J Inc.
96-000111	Flying J Explor. & Prod.
VR49I-84670C	Flying J Inc.
VR49I-84671C	Flying J Inc.
VR49I-84673C	Flying J Inc.
VR49I-84677C	Flying J Inc.
NRM-696	Flying J Inc.

Page 2
March 8, 1995

96-000115
CR-I-156
NW-616

Flying J Explor. & Prod.
Flying J Inc.
Flying J Explor. & Prod.

A F F I D A V I T

STATE OF UTAH)
) SS
County of Davis)

ENTRY 93004995
Book 556 PAGE 217

I, LaVonne J. Garrison-Stringer, of lawful age, and being first duly sworn, upon my oath, deposes and says:

1. That I am the Land Manager for Flying J Oil & Gas Inc. and am duly authorized to make this Affidavit on behalf of the corporation.
2. That attached hereto and by this reference made a part hereof is a certified copy of the Articles of Merger of Flying J Uintah Inc. with and into Flying J Oil & Gas Inc. dated effective January 2, 1991.
3. That Flying J Oil & Gas Inc. has interests in the following described sections located in Duchesne and/or Uintah Counties, Utah.

ENTRY NO. 93004995 DATE 8-9-93 TIME 1:44 PM BOOK 556 PAGE 217
 FEE \$ 112.50 RECORDED AT REQUEST OF LaVonne J. Garrison-Stringer
 Duchesne, Utah DEPUTY DUCHESNE COUNTY RECORDER

Township 1 North, Range 1 West, USM
Sections 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM
Sections 26, 31, 34, 35

Township 1 South, Range 1 East, USM
Sections 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM
Sections 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM
Section 30

Township 1 South, Range 2 West, USM
Sections 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM
Sections 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM
Sections 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM
Sections 24, 25, 35

Township 2 South, Range 1 East, USM
Sections 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM
Sections 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM
Sections 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM
Sections 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM
Sections 14, 15, 16, 26

Township 6 South, Range 20 East, USM
Sections 14

Township 6 South, Range 21 East, USM
Sections 6, 18, 19

ENTRY 93004995
 Book 556 PAGE 217 \$90.00
 30-AUG-93 04:43
RANDY SIMMONS
 RECORDER, UTAH COUNTY, UTAH
 FLYING J OIL AND GAS
 P O BOX 540180 NO SLC UT 84054-0180
 REC BY: BRENDA McDONALD, DEPUTY

4. That said merger affects Flying J's interest in the sections captioned above and any other lands previously owned by Flying J Uintah Inc. located in Duchesne and/or Uintah Counties, Utah, which are not described herein.

Further Affiant sayeth not.

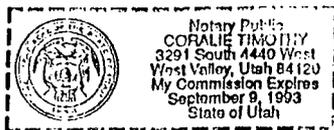
LAVONNE J. GARRISON-STRINGER
LAVONNE J. GARRISON-STRINGER

Subscribed and sworn to before me this 20th day of March 1991.

My Commission Expires:

9-9-93

Coralie Timothy
Notary Public for the State of Utah
Residing at Salt Lake City, Utah



147758

ENTRY 93004995
BOOK 556 PAGE 221
RECEIVED

and approved on the 9th day of Jan 1991
in the office of this Division
EXAMINER [Signature] 1/9/91

ARTICLES OF MERGER
OF
FLYING J UINTAH INC. cc 138516
WITH AND INTO
FLYING J OIL & GAS INC. cc 147758

1991 JAN -9 PM 2:59
DIVISION OF CORPORATIONS
STATE OF UTAH



[Signature]
RECEIVED FOR
DIVISION OF CORPORATIONS

THESE ARTICLES OF MERGER (the "Articles") are filed pursuant to Section 69 of the Utah Business Corporation Act by Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas").

Flying J Uintah and Oil & Gas hereby certify as follows:

1. The Boards of Directors of Flying J Uintah and Oil & Gas have approved a Plan of Merger relating to the merger of Flying J Uintah with and into Oil & Gas, with Oil & Gas being the surviving corporation. A copy of this Plan of Merger, in the form so approved, is attached to these Articles as Exhibit A.

2. Flying J Uintah has 1,000 shares of Common Stock outstanding, and Oil & Gas has 3,000,000 shares of Common Stock outstanding.

3. All outstanding shares of Flying J Uintah and of Oil & Gas were voted for the Plan of Merger.

Oil & Gas, as the surviving corporation, hereby requests that the Utah Department of Commerce, Division of Corporations and Commercial Code: (i) endorse on the original and one copy of these Articles the word "filed" and the month, day and year of the filing; (ii) file the original in its office; and (iii) issue a Certificate of Merger, together with an attached copy of the Articles of Merger, to Oil & Gas's representative: P. Christian Anderson, Esq., Rogers, Mackey, Price, Anderson & Cannon, 900

1009010077

ENTRY NO. _____ DATE _____ TIME _____ BOOK _____ PAGE _____
FEE \$ _____ RECORDED AT REQUEST OF _____
_____ DUCHESNE COUNTY RECORDER _____ DEPUT

First Interstate Plaza, 170 South Main Street, Salt Lake City,
Utah 84101.

IN WITNESS WHEREOF, Flying J Uintah and Oil & Gas have
caused these Articles of Merger to be executed effective as of
the 2nd day of January, 1994 by their duly authorized officers.
The undersigned declare, under penalty of perjury, that the
matters set forth above are true.

FLYING J UINTAH INC.

By: 
J. Phillip Adams,
President

By: 
Barre G. Burgon,
Secretary

FLYING J OIL & GAS INC.

By: 
J. Phillip Adams,
President

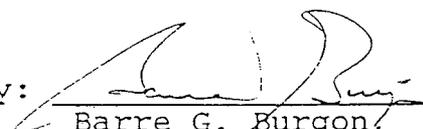
By: 
Barre G. Burgon,
Secretary

EXHIBIT A
AGREEMENT AND PLAN OF MERGER
OF FLYING J UINTAH INC.
AND FLYING J OIL & GAS INC.

THIS AGREEMENT AND PLAN OF MERGER, dated as of December 1, 1990 (the "Agreement") is entered into by and between Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas"). Uintah and Oil & Gas are sometimes referred to herein as the "Constituent Corporations."

RECITALS

A. Flying J Uintah is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 1,000 shares of Common Stock, having a par value of \$1.00 per share. All 1,000 authorized shares of Flying J Uintah's Common Stock (the "Flying J Uintah Shares") are issued and outstanding. No options, warrants, or other rights or securities exercisable for or convertible into Common Stock of Flying J Uintah have been issued or are outstanding.

B. Oil & Gas is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 10,000,000 shares of Common Stock, \$1.00 par value per share, and 2,000,000 shares of Preferred Stock, \$1.00 par value per share. Oil & Gas has issued and outstanding 3,000,000 shares of Common Stock (the "Oil & Gas Shares") and no shares of Preferred Stock.

C. All of the Flying J Uintah Shares and the Oil & Gas Shares are held by Big West Oil Company, a Delaware corporation ("Parent"), so that both Oil & Gas and Flying J Uintah are wholly owned subsidiaries of Parent.

D. Parent and the respective Boards of Directors of Flying J Uintah and Oil & Gas have determined that, for the purpose of consolidating oil and gas properties and operations, it is advisable that Flying J Uintah merge with and into Oil & Gas, with Oil & Gas to be the surviving corporation, upon the terms and conditions herein provided.

NOW THEREFORE, in consideration of the mutual agreements and covenants set forth herein, the Constituent Corporations hereby agree, subject to the terms and conditions hereinafter set forth, as follows:

I. MERGER

1.1 Merger. In accordance with the provisions of this Agreement and the Utah Business Corporation Act, Flying J Uintah shall be merged with and into Oil & Gas (the "Merger") and Oil & Gas shall be, and is herein sometimes referred to as, the "Surviving Corporation," and the name of the Surviving Corporation shall be "Flying J Oil & Gas Inc."

1.2 Filing and Effectiveness. The Merger shall become effective when the following actions shall have been completed:

- (a) This Agreement and the Merger shall have been approved by the Board of Directors of each of the Constituent

Corporations and by Parent as the sole shareholder of each of the Constituent Corporations, in accordance with the requirements of the Utah Business Corporation Act; and

(b) An executed form of Articles of Merger or an executed counterpart of this Agreement shall have been filed with the Utah Department of Commerce, Division of Corporations and Commercial Code.

The date and time when the Merger shall become effective, as aforesaid, is herein called the "Effective Date of Merger."

1.3 Certificate of Incorporation. The Articles of Incorporation of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Articles of Incorporation of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.4 Bylaws. The Bylaws of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Bylaws of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.5 Directors and Officers. The directors and officers of Oil & Gas immediately prior to the Effective Date of Merger shall be the directors and officers of the Surviving Corporation until their successors shall have been elected and qualified or until otherwise provided by law, the Articles of Incorporation of the

Surviving Corporation, or the Bylaws of the Surviving Corporation.

ENTRY 93004995
BOOK 556 PAGE 226

1.6 Effect of Merger. Upon the Effective Date of Merger, the separate existence of Flying J Uintah shall cease and Oil & Gas, as the Surviving Corporation: (i) shall continue to possess all of its assets, rights, powers and property as constituted immediately prior to the Effective Date of Merger, and shall succeed, without other transfer, to all of the assets, rights, powers and property of Flying J Uintah in the manner of and as more fully set forth in Section 71 of the Utah Business Corporation Act, and (ii) shall continue to be subject to all of its debts, liabilities and obligations as constituted immediately prior to the Effective Date of Merger and shall succeed, without other transfer, to all of the debts, liabilities and obligations of Flying J Uintah in the same manner as if Oil & Gas had itself incurred them, all as more fully provided under the applicable provisions of Section 71 of the Utah Business Corporation Act.

II. MANNER OF CONVERSION OF STOCK

2.1 Flying J Uintah Common Stock. Upon the Effective Date of Merger, each of the Flying J Uintah Shares shall, by virtue of the Merger and without any action by the holder of such shares or any other person, be cancelled.

2.2 Oil & Gas Common Stock. Upon the Effective Date of Merger, each of the Oil & Gas Shares shall remain fully paid and non-assessable shares of the duly issued and outstanding Common Stock of Oil & Gas, as the Surviving Corporation.

3.1 Covenants of Oil & Gas. Oil & Gas covenants and agrees that it will, on or before the Effective Date of Merger:

(a) Qualify to do business as a foreign corporation in any jurisdictions where such a qualification is required, including the States of North Dakota, Wyoming and Montana, and in connection therewith establish a registered office and a registered agent if and as required by each state's respective corporation law.

(b) File any and all documents with the tax authority of the State of Utah necessary to the assumption by Oil & Gas of all the Utah state tax liabilities of Flying J Uintah.

(c) Take such other actions as may be required by the Utah Business Corporation Act.

3.2 Abandonment. At any time before the Effective Date of Merger, this Agreement may be terminated and the Merger may be abandoned for any reason whatsoever by the Board of Directors of either Flying J Uintah or Oil & Gas or both, notwithstanding the approval of this Agreement by Parent, as the sole shareholder of Flying J Uintah and Oil & Gas.

3.3 Amendment. The Boards of Directors of the Constituent Corporations may amend this Agreement at any time prior to the filing of Articles of Merger of a counterpart of this Agreement with the Utah Department of Commerce, provided that an amendment made subsequent to the approval of this Agreement by the Parent as the sole shareholder of the Constituent Corporations shall

not: (1) alter or change the amount or kind of shares, securities, cash, property and/or rights to be received in exchange for or on conversion of all or any of the shares of any class or series thereof of such Constituent Corporation; (2) alter or change any term of the Certificate of Incorporation of the Surviving Corporation to be effected by the merger or consolidation; or (3) alter or change any of the terms and conditions of this Agreement if such alteration or change would adversely affect the Parent as the holder of the Flying J Uintah Shares and the Oil & Gas Shares.

3.4 Registered Office. The registered office of the Surviving Corporation in the State of Utah is located at 50 West 990 South, Brigham City, Utah 84603. O. Jay Call is the registered agent of the Surviving Corporation at such address.

3.5 Governing Law. This Agreement shall in all respects be construed, interpreted and enforced in accordance with and governed by the laws of the State of Utah applicable to contracts entered into and to be performed entirely within such state.

3.6 Counterparts. In order to facilitate the filing and recording of this Agreement, the same may be executed in any number of counterparts, each of which shall be deemed to be an original.

IN WITNESS WHEREOF, this Agreement, having first been approved by resolution of the Boards of Directors of Flying J Uintah and Oil & Gas and by resolution of Parent as the sole shareholder of each of the Constituent Corporations, is hereby executed on

behalf of each of the Constituent Corporations and attested by their respective officers thereunto duly authorized.

FLYING J OIL & GAS INC.,
a Utah corporation

FLYING J UINTAH INC.,
a Utah corporation

By: J. Phillip Adams
J. Phillip Adams, President

By: J. Phillip Adams
J. Phillip Adams, President

ATTEST:

ATTEST:

Barre G. Burgon
Barre G. Burgon, Secretary

Barre G. Burgon
Barre G. Burgon, Secretary

STATE OF UTAH
DEPARTMENT OF COMMERCE
DIVISION OF CORPORATIONS AND COMMERCIAL CODE

ENTRY 93004995
BOOK 556 PAGE 230

I hereby certify that the foregoing is a true copy of Articles of Merger and the endorsements thereon, as the same is taken from and compared with the original filed in the office of this Division on the 9th day of January A.D. 1941 and now remaining on file and of record therein.



Peter Van Alstyne

PETER VAN ALSTYNE
DIVISION DIRECTOR

Date 1/29/41 File # 147758

By Elizabeth G. Edwards

SEARCHED _____
SERIALIZED _____
INDEXED _____
FILED _____
MAR 21 1941
FBI - SALT LAKE CITY

WHEN RECORDED, RETURN TO:

Flying J Uintah Inc.

Attn: LaVonne Garrison-Strayer

P. O. Box 540180

North Salt Lake, UT 84054-0180

TRY NO. 276292 DATE 11-15-15

BOOK DR-210 PAGE 128

RECORDED AT REQUEST OF (LaVonne Strayer)

DUCHESE COUNTY RECORDER (LaVonne Strayer) DEP

ASSIGNMENT

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J UINTAH INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 6, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16

Township 3 South, Range 6 West, USM

Section: 26

Township 6 South, Range 20 East, SLM

Section: 14

Township 6 South, Range 21 East, SLM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

410
WHEN RECORDED, RETURN TO: **BOOK NO. 276797** DATE Aug 9 90 TIME 11:08 BOOK 02-240 PAGE 617-618
Flying J Inc. **FEE \$ 52.00** RECORDED AT REQUEST OF J. Flying J. Inc.
P. O. Box 540180 Condum Madson DUCHESNE COUNTY RECORDER Cheryl Young DEPUTY
North Salt Lake, UT 84054-0180
Attn: LaVonne Garrison-Stringer

ENT **3901-90** BK 490 Pg. 324-325
ASSIGNMENT

MAITHE GARDNER UTAH CO RECORDER
DATE 8-9-90 AT 12:49 PM Fee 41.00
Dep. C. Allen Recorder Flying J. Inc.

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J UINTAH INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM

Section: 14

Township 6 South, Range 21 East, USM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

It is the intent of Assignor to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 7th day of August 1990.

ASSIGNOR, FLYING J UINTAH INC. 325

ATTEST

[Signature]

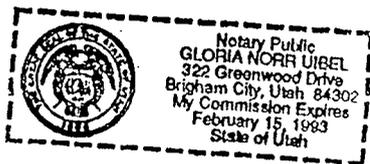
By: *[Signature]*

STATE OF Utah)
COUNTY OF *[Signature]*) ss.

On the 7th day of August, 1990, personally appeared before me, Richard E. Gerner, to me personally known, who, being by me duly sworn, did say that he is the Senior Vice President of FLYING J UINTAH INC., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 7th day of August, 1990.

[Signature]
Notary Public



State of Utah }
County of Duchesne } ss.

I, Cheryl Young, Deputy....., County Recorder
in and for Duchesne County, hereby certify that the foregoing is a full, true and correct
copy of the Assignment Entry # 276791 Book MR-240 page 617-618
.....
.....

and now on file and of record in my office.

In witness whereof, I have hereunto set my hand and affixed
the official seal of said office, this 9th day of
August, 1990.

[Signature]
County Recorder

ASSIGNMENT

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Flying J Inc. and Flying J Exploration and Production Inc., hereinafter called Assignors', do hereby give grant, assign, transfer and convey unto Flying J Uintah Inc., hereinafter called Assignee, all of Assignors' right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

ENTRY NO. 2828 DATE 7-16-90 TIME 1:42pm BOOK M2-240 PAGE 444-445
REC'D AT REQUEST OF Flying J Exploration & Prod
DEPUTY DUCHESE COUNTY RECORDER

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

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Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM

Section: 14

Township 6 South, Range 21 East, USM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignors' interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

Assignment
Flying J Inc. to Flying J Uintah Inc.
June 25, 1990
Page 2

It is the intent of Assignors to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 25th day of June 1990.

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ATTEST

FLYING J INC.

Barre G. Burgon
Secretary

J. Phillip Adams
~~Barre G. Burgon~~ Executive Vice President

ATTEST

FLYING J EXPLORATION AND PRODUCTION INC.

James W. Wilson
James W. Wilson
Assistant Secretary

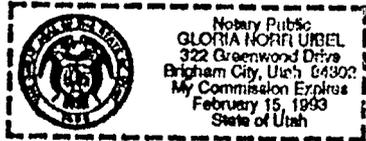
John R. Scales
John R. Scales
Vice President/General Manager

STATE OF)
) ss.
COUNTY OF)

On the 26th day of June, 1990, personally appeared before me, Barre G. Burgon and J. Phillip Adams to me personally known, who, being by me duly sworn, did say that they are the Secretary and Executive Vice Pres. of Flying J Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 26th day of June, 1990.

Gloria Norri Uebel
Notary Public

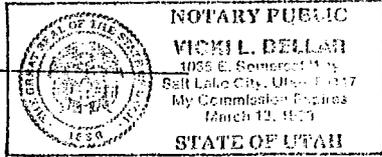


STATE OF Utah)
) ss.
COUNTY OF Salt Lake)

On the 29th day of June, 1990, personally appeared before me, John R. Scales and James W. Wilson, to me personally known, who, being by me duly sworn, did say that they are the Vice President and Assistant Secretary of Flying J Exploration and Production Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 29th day of June, 1990.

Vicki L. Bellar
Notary Public



ROUTING AND TRANSMITTAL SLIP

Date **6-19**

TO: (Name, office symbol, room number, building, Agency/Post)	Initials	Date
1. <i>Lisha Cordova</i>		
2. <i>DOG M</i>		
3.		
4.		
5.		

Action	File	Note and Return
Approval	For Clearance	Per Conversation
As Requested	For Correction	Prepare Reply
Circulate	For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

REMARKS

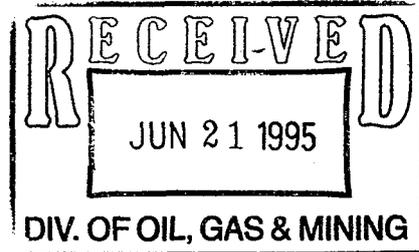
CA'S showing flying of Oil & Gas Inc. as operator. I notified Coralie with flying of. BIA accepted the name change without issuing a decision. Not sure what they are going to do. We changed our records to reflect flying of Oil & Gas Inc. effective 3-8-95. Date by letter.

DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions

FROM: (Name, org. symbol, Agency/Post) <i>Lisha</i>	Room No.—Bldg.
	Phone No.

COMMUNITIZATION AGREEMENTS
UTAH STATE OFFICE

COMM AGREEMENT NO.	CRS NUMB.	OPERATOR	ACRES SEC	DESCRIP.	SEC	TWN	RNG	EFFECTIVE DATE	COUNTY
96-000111	UTU58815	FLYING J OIL & GAS INC.	640.000000	ALL	8	01S	01W	04/01/73	DUCHESNE
96-000109	UTU58813	FLYING J OIL & GAS INC.	640.000000	ALL	29	01S	01W	11/01/73	DUCHESNE
UT080491-84C729	UTU60873	FLYING J OIL & GAS INC.	640.000000	ALL	15	01S	01W	10/22/84	DUC & UIN
UT080491-84C730	UTU66535	FLYING J OIL & GAS INC.	640.000000	ALL	10	01S	01W	09/26/84	UIN & DUC
VR491-84679C	UTU60980	FLYING J OIL & GAS INC.	480.000000	S2N2,S2	23	01S	01W	05/04/83	UINTAH
VR491-84685C	UTU60991	FLYING J OIL & GAS INC.	640.000000	ALL	16	01S	01W	03/27/84	DUCHESNE
VR491-84691C	UTU61000	FLYING J OIL & GAS INC.	640.000000	ALL	22	01S	01W	12/05/83	DUC & UIN
VR491-84689C	UTU60994	FLYING J OIL & GAS INC.	560.000000	IRR	17	01S	01E	01/26/77	UINTAH
VR491-84683C	UTU60985	FLYING J OIL & GAS INC.	640.000000	ALL	14	01S	01E	02/22/81	UINTAH
VR491-84677C	UTU60970	FLYING J OIL & GAS INC.	640.000000	ALL	36	01S	01W	05/10/79	UINTAH
VR491-84673C	UTU60965	FLYING J OIL & GAS INC.	640.000000	ALL	27	01S	01W	09/17/83	DUCHESNE
VR491-84671C	UTU60953	FLYING J OIL & GAS INC.	640.000000	ALL	21	01S	01W	06/26/83	DUCHESNE
VR491-84670C	UTU60952	FLYING J OIL & GAS INC.	640.000000	ALL	12	01S	01W	05/06/83	UINTAH
UT080149-85C705	UTU60907	FLYING J OIL & GAS INC.	640.000000	ALL	26	01N	01W	02/18/85	UINTAH
UT080149-85C680	UTU60892	FLYING J OIL & GAS INC.	640.000000	ALL	21	01N	01W	09/20/83	DUCHESNE
UT080149-84C712	UTU60886	FLYING J OIL & GAS INC.	480.000000	IRR	29	01S	01E	02/10/82	UINTAH
UT080149-84C713	UTU60887	FLYING J OIL & GAS INC.	640.000000	ALL	28	01N	01W	04/15/82	DUCHESNE
NW-644	UTU60836	FLYING J OIL & GAS INC.	640.000000	ALL	14	01S	04W	08/29/73	DUCHESNE
NRM-696	UTU60813	FLYING J OIL & GAS INC.	640.000000	ALL	17	01S	03W	03/12/74	DUCHESNE
CR-I-157	UTU60782	FLYING J OIL & GAS INC.	440.000000	IRR	30	01S	01E	02/24/82	UINTAH
CR-I-156	UTU60781	FLYING J OIL & GAS INC.	640.000000	ALL	26	01S	04W	02/05/82	DUCHESNE
96-000115	UTU58819	FLYING J OIL & GAS INC.	640.000000	ALL	22	01S	04W	07/23/73	DUCHESNE
9C-000176	UTU58860	FLYING J OIL & GAS INC.	640.000000	ALL	33	01S	01E	08/24/78	UINTAH
NW-616	UTU60833	FLYING J OIL & GAS INC.	640.000000	ALL	28	02S	03W	02/01/73	DUCHESNE
UT080149-86C681	UTU60915	FLYING J OIL & GAS INC.	640.000000	ALL	15	01S	01E	04/03/81	UINTAH
96-000100	UTU58805	FLYING J OIL & GAS INC.	638.500000	ALL	31	01N	01W	01/02/74	DUCHESNE
9C-000122	UTU58826	FLYING J OIL & GAS INC.	640.000000	ALL	32	01N	01W	06/01/74	DUCHESNE
9C-000144	UTU58848	FLYING J OIL & GAS INC.	640.000000	ALL	33	01N	01W	12/02/75	DUCHESNE
9C-000149	UTU58852	FLYING J OIL & GAS INC.	640.000000	ALL	34	01S	01E	11/05/76	UINTAH
9C-000173	UTU58858	FLYING J OIL & GAS INC.	640.000000	ALL	35	01S	01E	05/11/78	UINTAH
9C-000175	UTU58859	FLYING J OIL & GAS INC.	520.000000	E2,E2W2,SWSW	27	01S	01E	06/27/78	UINTAH
9C-000171	UTU58857	FLYING J OIL & GAS INC.	640.000000	ALL	23	01S	01E	01/31/78	UINTAH





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026

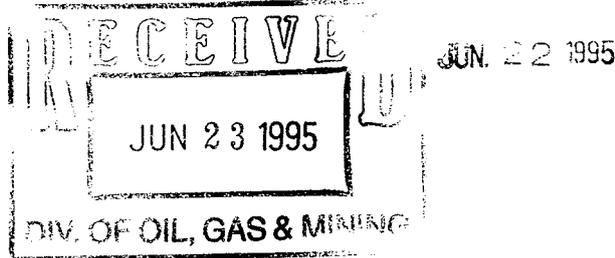
(801) 722-2406 Ext. 51/52/54

IN REPLY REFER TO:

Minerals and Mining

Name Change

Flying J Oil and Gas, Inc.
Attention: Coralie Timothy
P. O. Box 540180
N. Salt Lake City, UT 84054-0180



Dear Coralie:

As discussed on the telephone regarding the name changes of various Flying J and its subsidiaries, we have reviewed all documents submitted, and hereby approve of the name change for the following companies.

Flying J Uintah Inc.	to	Flying J Oil & Gas Inc.
Flying J Inc.	to	Flying J Uintah Inc.
Flying J Uintah Inc.	to	Flying J, Inc.
Flying J Inc. and Flying J Exploration and Production Inc.	to	Flying J Uintah Inc.

All records will be changed to reflect that Flying J Oil & Gas, Inc. will be operator of the subject wells listed on the attached sheet. With the exception of the following:

CA No. VR49I84-679C
CA No. VR49I-84691C

Bradley 1-23A1

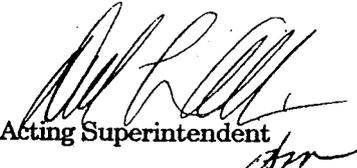
Fred Bassett 1-22A1

** BIA previously aprv. 12/94 see file.*
** BIA previously aprv. 12/94 see file.*

The sundries submitted indicate a change of operator from Badger Oil Corporation to Flying J Oil and Gas, Inc. This requires the Designation of Operator forms to be completed and approved by this office.

If you have any questions regarding the above, please contact this office.

Sincerely,


Acting Superintendent

cc: Lisha Cordova, Utah State Office
Theresa Thonpson, BLM State Office
Margie Hermann, Vernal BLM District Office
Energy & Minerals, Ute Indian Tribe
Ute Distribution Corporation, Roosevelt, UT

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

1-LEC	✓
2-LWP	7-PL ✓
3-DTS	8-SJ ✓
4-VLC	9-FILE ✓
5-RJF	✓
6-LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (~~well sold~~) Designation of Agent
 Designation of Operator Operator Name Change ~~Only~~

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-2-91)

TO (new operator) FLYING J OIL & GAS INC
 (address) PO DRAWER 130
ROOSEVELT UT 84066
 phone (801) 722-5166
 account no. N 8080

FROM (former operator) FLYING J INC
 (address) PO DRAWER 130
ROOSEVELT UT 84066
C/O FLYING J O&G INC
 phone (801) 722-5166
 account no. N1195

Well(s) (attach additional page if needed):

Name: <u>**SEE ATTACHED**</u>	API: <u>013-31318</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-10-95)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-10-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-30-95)*
- 6 6. Cardex file has been updated for each well listed above. *7-12-95*
- 7 7. Well file labels have been updated for each well listed above. *7-12-95*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-30-95)*
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- YCC* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/~~no~~) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *# 610200730 / 80,000 Surety "The North River Ins. Co." (Trust Lands / Bond OK)*

- YCC* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
- N/A* 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- W/A* *DCS* 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DCS* 2. Copies of documents have been sent to State Lands for changes involving **State leases**. *7-14-95 to Ed Boucher*

FILMING

- YCC* 1. All attachments to this form have been microfilmed. Date: July 21 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

3/95 Flying G / Coralie Timothy 'chg. all wells over to Flying G O&G at the same time if possible'. (Wait for C.A. approvals and chg. C.A. & non C.A. wells at same time)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
OCT 24 1995

SUNDRY NOTICES AND REPORTS ON OIL, GAS & MINING		6. Lease Designation and Serial Number Fee
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals		7. Indian Allottee or Tribe Name N/A
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		8. Unit or Communitization Agreement NRM 696
2. Name of Operator Flying J Oil and Gas Inc		9. Well Name and Number Reary 2-17A3
3. Address of Operator PO Drawer 130 Roosevelt, Utah 84066		10. API Well Number 43 013 31318
4. Telephone Number 801-722-5166		11. Field and Pool, or Wildcat Altamont
5. Location of Well Footage : 2383' FSL 926' FWL NW/SW OO, Sec. T., R., M. : Sec 17 T1S R3W		County : Duchesne, Utah State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p style="text-align: center;">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input checked="" type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input checked="" type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Convert to rods</u></td> <td></td> </tr> </table> <p>Date of Work Completion <u>10/19/95</u></p> <p style="font-size: small;">Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Convert to rods</u>	
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<input checked="" type="checkbox"/> Other <u>Convert to rods</u>																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attachment

14. I hereby certify that the foregoing is true and correct			
Name & Signature <i>Larry Rich</i>	Larry Rich	Title Production Superintendent	Date 10/23/95
(State Use Only)			

Reary 2-17A3
Attachment

Clean out to PBTD @14,940'.

Reperforate current Wasatch producing intervals, 14,908' - 14,766' w/3 1/8" OD csg guns, 4 spf, 90 degree phasing.

Run wireline set Mtn. States XLW ret. prod pkr & set @14,740' (same as previous setting depth).

TIH w/seal assembly for Mtn States XLW pkr, straddle assembly, straddle pkr, & on/off tool to isolate water zones according to previous straddle configuration.

Acidize w/10,000 gal 15% HCl plus additives.

TIH w/gas separator, TAC, SN & tbg for rod pumping well. Set anchor to place seating nipple @12,500'.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
DEC 26 1995

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals.</p>		<p>5. Lease Designation and Serial Number Fee</p> <p>7. Indian Allottee or Tribe Name N/A</p> <p>8. Unit or Communitization Agreement NRM 696</p> <p>9. Well Name and Number Reary 2-17A3</p> <p>10. API Well Number 43 013 31318</p> <p>11. Field and Pool, or Wildcat Altamont</p>
<p>1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)</p>		
<p>2. Name of Operator Flying J Oil and Gas Inc</p>		
<p>3. Address of Operator PO Drawer 130 Roosevelt, Utah 84066</p>		<p>4. Telephone Number 801-722-5166</p>
<p>5. Location of Well Footage : 2383' FSL 926' FWL NW/SW County : Duchesne, Utah QO, Sec. T., R., M. : Sec 17 T1S R3W State : UTAH</p>		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input checked="" type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other <u>Convert to rods</u>
<p>Approximate Date Work Will Start _____</p>	<p>Date of Work Completion <u>10/19/95</u></p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attachment

14. I hereby certify that the foregoing is true and correct

Name & Signature Larry Rich Title Production Superintendent Date 10/23/95

(State Use Only)

for credit 10/22/95

Reary 2-17A3
Attachment

Clean out to PBD @14,940'.

✓ Reperforate current Wasatch producing intervals, 14,908' - 14,766' w/3 1/8" OD csg guns, 4 spf, 90 degree phasing.

Run wireline set Mtn. States XLW ret. prod pkr & set @14,740' (same as previous setting depth).

TIH w/seal assembly for Mtn States XLW pkr, straddle assembly, straddle pkr, & on/off tool to isolate water zones according to previous straddle configuration.

✓ Acidize w/10,000 gal 15% HCl plus additives.

TIH w/gas separator, TAC, SN & tbg for rod pumping well. Set anchor to place seating nipple @12,500'.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
		7. UNIT or CA AGREEMENT NAME: NRM 696
		8. WELL NAME and NUMBER REARY 2-17A3
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		9. API NUMBER: 43 013 31318
2. NAME OF OPERATOR FLYING J OIL & GAS INC		10. FIELD AND POOL, OR WILDCAT ALTAMONT
3. ADDRESS OF OPERATOR PO Drawer 130 Roosevelt, Utah 84066	PHONE NUMBER 435-722-5166	

4. LOCATION OF WELLS
FOOTAGES AT SURFACE: **2383' FSL 926' FWL** COUNTY: **DUCHESNE**

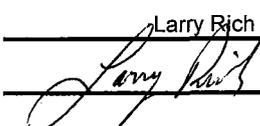
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSW SEC 17 T1S R3W** STATE: **UTAH**

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> Approximate date work will start <u>4/5/2004</u>	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input checked="" type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of work completion:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

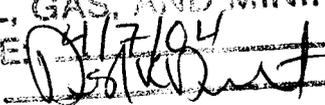
Flying J intends to clean out the casing, perforate and acidize the Wasatch and Green River intervals according to the attached procedure.

RECEIVED
APR 05 2004
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Larry Rich</u>	TITLE <u>Production Superintendent</u>
SIGNATURE 	DATE <u>3/31/2004</u>

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 4/17/04
BY: 
*Case 139-42

COPY SENT TO OPERATOR
Date: 4-9-04
Initials: CRD

**FLYING J OIL & GAS
RECOMPLETION PROCEDURE
Reary 2-17A3**

Purpose: Clean out casing, perforate and acidize Wasatch and Green River intervals.

PERTINENT INFORMATION

Well Location: 2388' FSL, 926' FWL (NWSW)
Section 17, Township 1 South, Range 3 West
Duchesne County, Utah

Elevation: 6442' GL, 6464' KB

TD: 16,180'

PBTD: 14,940' (CIBP)

API No.: 43-013-31318

Casing: 9 5/8" 40# @ 8015' cmt with 3015 sks
7" 29# & 26# @ 13,646' cmt with 3005 sks (Tie back @ 7670')
5" 18# liner @ 13,293' - 16,178' cmt with 355 sks

Tubing: 5" TAC @ 13,874', 445 joints 2-7/8" N-80 tubing.
Straddle Assembly @ 14,571' - 14,740'

Existing Perforations: Wasatch:
14,612' to 16,070'

Proposed Perforations: Wasatch (New):
13,584' - 594' 1 interval, 10 feet, 30 perforations
Green River (New):
11,277' - 12,283' 11 intervals, 50 feet, 150 perforations

PROCEDURE

1. Circulate hot water as necessary to clean out paraffin.
2. MIRUSU. ND wellhead and NU BOP. Release TAC and POOH.
3. RIH with a 6" bit and 7" (29#) casing scraper to top of liner at 13,293', circulate clean, and POOH.
4. RIH with a 4-1/4" bit and scraper for 5" (18#) liner. Clean to below 13,800' and POOH.

5. RU wireline company. Wireline set a 5" (18#) CIBP at 13,700'. Dump bail two sacks of cement on top of CIBP. Perforate the Wasatch red beds zone in the following interval. Use 3-3/8" expendable guns loaded 3 SPF with premium charges (0.4"+ EDH and 30"+ TTP in Berea) on 120° phasing. Correlate depths to Schlumberger Dual Induction Log dated 30-Aug-91.

13,584'- 594' (10') 30 Holes

6. Hydrotest to 9000 psi while TIH with a 5" (18#) stimulation packer and seating nipple. Set packer at ±13,500'. Pressure test casing to 2000 psi.

7. Acidize new Wasatch perforations (30 holes) with 3,000 gallons 15% HCl acid plus additives. Flush to bottom perf @ 13,594'.

Maximum Treating Pressure: Tubing 9000 psi (w/ 2000 psi on back side)

Maximum Rate: 5 BPM

Acid Additives: Corrosion Inhibitor, Mutual Solvent/Surfactant, Scale Inhibitor, Friction Reducer, Iron Control, Clay Stabilizer

8. Flow and swab back fluid to test well.

Note: If new Wasatch zone is commercial, proceed as follows. Otherwise plan to wireline set a CIBP in 7" (29#) casing at ±12,350'.

9. Release packer and POOH.

10. RU wireline company. Perforate the Green River in the following intervals. Use 4" ported guns loaded 3 SPF with 19 gram charges (0.5"+ EDH and 20"+ TTP in Berea) on 120° phasing. Correlate depths to Schlumberger Dual Induction Log dated 30-Aug-91.

11,277'- 280' (3')	11,574'- 582' (8')	12,249'- 251' (2')
11,321'- 324' (3')	11,662'- 666' (4')	12,268'- 271' (3')
11,340'- 344' (4')	11,678'- 681' (3')	12,274'- 282' (8')
11,348'- 352' (4')	11,686'- 694' (8')	

(Total of 11 intervals, 50 feet, 150 perforations)

11. RIH with a 7" (29#) RBP with ball catcher, stimulation packer, and seating nipple. Set RBP at ±12,350' and packer at ± 11,320'. Pressure test tubing, packer, and RBP to 8000 psi. Move packer to ±11,200'.

12. Acidize new Green River perforations (150 holes) with 10,000 gallons 15% HCl acid plus Green River additives using 300 ball sealers for diversion. Flush to bottom perf @ 12,282'.

Maximum Treating Pressure: Tubing 8000 psi (w/ 1000 psi on back side)

Maximum Rate: 10 BPM

Acid Additives: Corrosion Inhibitor, Mutual Solvent/Surfactant, Scale Inhibitor,
Friction Reducer, Iron Control, Clay Stabilizer

13. Flow and swab back fluid to test well.
14. Release packer and RBP and POOH.
15. Run production equipment including a 7" (29#) Model "R" packer and set it in compression at $\pm 11,200'$. Pressure test standing valve, packer, and casing to 2000 psi.
16. ND BOP and NU wellhead. RDMOSU. Circulate, drop pump, and return well to production.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

AMENDED REPORT [] FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG				5. LEASE DESIGNATION AND SERIAL NO. FEE	
1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL [] DRY [] OTHER _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
b. TYPE OF COMPLETION: NEW WELL [] HORIZ LATS. [] DEEPEN [] RE-ENTRY [] DIFF. RSVR. <input checked="" type="checkbox"/> OTHER _____				7. UNIT or CA AGREEMENT NAME NRM 696	
2. NAME OF OPERATOR Flying J Oil & Gas Inc				8. WELL NAME and NUMBER REARY 2-17A3	
3. ADDRESS OF OPERATOR PO Drawer 130 Roosevelt, Utah 84066			PHONE NUMBER 435-722-5166	9. API NUMBER 43 013 31318	
4. LOCATION OF WELL (FOOTAGES) At surface 2388' FSL 926' FWL At top prod. interval reported below Same At total depth Same				10. FIELD AND POOL, OR WILDCAT ALTAMONT	
				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Sec 17 T1S R3W NWSW	
				12. COUNTY Duchesne	13. STATE UTAH
14. DATE SPUNDED 7/9/1991	15. DATE T.D. REACHED 10/5/1991	16. DATE COMPLETED recompleted 7/6/04 ABANDONED [] READY TO PRODUCE <input checked="" type="checkbox"/>		17. ELEVATIONS (DF, RKB, RT, GL): 6442' GL	
18. TOTAL DEPTH MD 16,180' TVD		19. PLUG BACK T.D.: MD 15,192' TVD		20. IF MULTIPLE COMPLETIONS, HOW MANY? NA	
21. DEPTH BRIDGE MD 13,707 PLUG SET TVD					
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) No new logs				23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES [] (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES [] (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES [] (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO	SLURRY VOLUME (BBL)	CEMENT TOP	AMOUNT PULLED
12 1/4"	9 5/8" S95	40#	surf	8015'		3015		surf	NONE
8 3/4"	7" L80 S95	29# & 26#	surf	13,646'		3005		surf	NONE
6"	5"	18#	13,293'	16,178'		355			

25 TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	11,187.85'	11,181'						

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot-MD)	SIZE	NO HOLES	PERFORATION STATUS	
(A) WASATCH	13,584'	13,594'			13,584' - 13,594'	3 1/8"	30	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B) GREEN RIVER	11,277'	12,282'			11,277' - 12,282'	4"	150	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
13,584' - 13,594'	400 gal 15% HCL with additives
11,277' - 12,282'	10,000 gal 15% HCL with additives

29. ENCLOSED ATTACHMENTS:								30. WELL STATUS
<input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS	<input type="checkbox"/> GEOLOGIC REPORT	<input type="checkbox"/> DST REPORT	<input type="checkbox"/> DIRECTIONAL SURVEY	<input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION	<input type="checkbox"/> CORE ANALYSIS	<input type="checkbox"/> OTHER _____		

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 1/1/2002		TEST DATE 6/14/2004		HOURS TESTED 24		TEST PRODUCTION RATES →		OIL - BBLS: 260	GAS - MCF: 170	WATER - BBLS 15	PROD METHOD: Flowing
CHOKE SIZE	TBG PRESS 120	CSG PRESS	API GRAVITY 51.0	BTU-GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES →		OIL - BBLS: 260	GAS - MCF: 170	WATER - BBLS 15	INTERVAL STATUS: Producing

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED: 7/3/2004		TEST DATE 7/3/2004		HOURS TESTED 24		TEST PRODUCTION RATES →		OIL - BBLS: 270	GAS - MCF: 103	WATER - BBLS 20	PROD METHOD: Pumping
CHOKE SIZE	TBG PRESS 2600	CSG PRESS	API GRAVITY 51.0	BTU-GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES →		OIL - BBLS: 270	GAS - MCF: 103	WATER - BBLS 20	INTERVAL STATUS: Producing

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE		HOURS TESTED		TEST PRODUCTION RATES →		OIL - BBLS:	GAS - MCF:	WATER - BBLS	PROD METHOD:
CHOKE SIZE	TBG PRESS	CSG PRESS	API GRAVITY	BTU-GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES →		OIL - BBLS:	GAS - MCF:	WATER - BBLS	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE		HOURS TESTED		TEST PRODUCTION RATES →		OIL - BBLS:	GAS - MCF:	WATER - BBLS	PROD METHOD:
CHOKE SIZE	TBG PRESS	CSG PRESS	API GRAVITY	BTU-GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES →		OIL - BBLS:	GAS - MCF:	WATER - BBLS	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

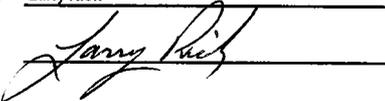
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

34. FORMATION (Log) MARKERS:

FORMATION	TOP (MD)	BOTTOM (MD)	DESCRIPTION, CONTENTS, ETC.	NAME	TOP (Measured Depth)
				TGR3 Wasatch	10,948' 12,405'

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Larry Rich
 SIGNATURE 

TITLE Production Superintendent
 DATE July 12, 2004

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples or stratigraphic tests

*ITEM 20: Show the number of completions if production is measured separately from two or more formations

**ITEM 24: Cement Top - Show how report top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS))

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2010

FROM: (Old Operator): N8080-Flying J Oil & Gas, Inc. 333 West Center Street North Salt Lake, UT 84054 Phone: 1 (801) 296-7726	TO: (New Operator): N3065-El Paso E&P Company, LP 1099 18th Street, Suite 1900 Denver, CO 80202 Phone: 1 (303) 291-6400
--	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/13/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/24/2010
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: 8/10/2009 *
- Reports current for Production/Disposition & Sundries on: 2/22/2010
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/8/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/24/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/24/2010
- Bond information entered in RBDMS on: 2/24/2010
- Fee/State wells attached to bond in RBDMS on: 2/24/2010
- Injection Projects to new operator in RBDMS on: 2/24/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: *

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: WYB3457
- Indian well(s) covered by Bond Number: RLB0009692
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: not yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/25/2010

COMMENTS: * Due to Flying J's bankruptcy, these items are being accepted as is.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
		7. UNIT or CA AGREEMENT NAME: See Attachment
		8. WELL NAME and NUMBER See Attachment
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. NAME OF OPERATOR El Paso E&P Company, L.P. <i>N 3065</i>	9. API NUMBER: See Attachment
3. ADDRESS OF OPERATOR 1099 18th Street, Suite 1900, Denver, CO 80202	PHONE NUMBER 303-291-6400	10. FIELD AND POOL, OR WILDCAT See Attachment

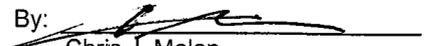
4. LOCATION OF WELLS
FOOTAGES AT SURFACE: See Attachment COUNTY: Duchesne & Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> <small>Approximate date work will start</small>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE
	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> <small>Date of work completion:</small>	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER <i>Change of Operator</i>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

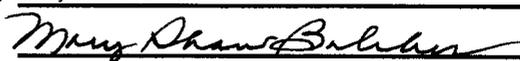
Effective January 1, 2010, operations of the wells on the attached exhibit were taken over by:
 El Paso E&P Company, L.P., a Delaware limited partnership
 1099 18th Street, Suite 1900
 Denver, CO 80202

The previous operator was: FLYING J OIL & GAS INC. *N 8080*
 333 WEST CENTER STREET
 NORTH SALT LAKE, UT 84054
801 296-7726

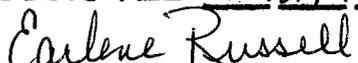
By: 
 Chris J. Malan
 Executive Vice President

Effective January 1, 2010, El Paso E&P Company, L.P. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Utah Department of Natural Resources Bond 400JU0708 issued by Travelers Casualty and Surety

BLM WYB3457 BIA RLB0009692

NAME (PLEASE PRINT) Mary Sharon Balakas TITLE Attorney in Fact
 SIGNATURE  DATE 12/29/09

(This space for State use only)

APPROVED *2/24/2010*

 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 JAN 13 2010
 DIV. OF OIL, GAS & MINING

Flying J Oil Gas Inc (N8080) to El Paso E1 Company LP (N3065)

well_name	sec	twp	rng	api	entity	Lease	well	stat	flag
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S	
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S	
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	Indian	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	Indian	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	Indian	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	Indian	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	Indian	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	Indian	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	Indian	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	Indian	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	Indian	OW	P	
UTE TRIBAL 1-29A1E	29	010S	010E	4304730937	895	Indian	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	Indian	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	Indian	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	Fee	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	Fee	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	Fee	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	Fee	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	Fee	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	Fee	OW	P	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	Fee	OW	P	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	Fee	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	Fee	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	Fee	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	Fee	OW	P	
DAVIS 1-33A1E	33	010S	010E	4304730384	805	Fee	WD	A	
LARSEN 1-25A1	25	010S	010W	4304730552	815	Fee	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	Fee	OW	TA	
NELSON 1-31A1E	31	010S	010E	4304730671	830	Fee	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	Fee	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	Fee	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	Fee	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	Fee	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	Fee	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	Fee	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	Fee	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	Fee	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	Fee	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	Fee	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	Fee	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	Fee	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	Fee	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	Fee	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	Fee	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	Fee	OW	P	
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P	
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S	

Flying J Oil Gas Inc (N8080) to El Paso E2 Company LP (N3065)

well_name	sec	tpw	rng	api	entity	Lease	well	stat	flag
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	Fee	OW	P	
OBERHANSLY 3-11A1	11	010S	010W	4304739679		Fee	OW	APD	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	Fee	OW	P	
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	P	
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P	
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P	
ULT 6-31	31	030S	020E	4304740033		Fee	OW	APD	
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P	
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P	C
OBERHANSLY 2-2A1	02	010S	010W	4304740164		Fee	OW	APD	
KILLIAN 3-12A1	12	010S	010W	4304740226		State	OW	APD	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3105
UT-922

43-013-31318
Reary 2-17A3
See 17 TIS R 3W

June 9, 2010

El Paso E&P Company, LP
1099 18th Street, Suite 1900
Denver, CO 80202

Re: Successor of Operator
Communitization Agreement (CA)
NRM-696
Duchesne County, Utah

Gentlemen:

We received an indenture dated January 1, 2010, whereby Flying J, Inc. resigned as Operator and El Paso E&P Company, LP. was designated as Operator for CA NRM-696, Duchesne County, Utah.

The instrument is hereby approved effective June 10, 2010. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-696.

Your nationwide oil and gas bond no. WY3457 will be used to cover all Federal operations within the CA.

Please note that BLM records reflect Devon Energy Production Co. LP. as holding 100% record title and working interest in Federal lease UTU74888 which has not been listed in this instrument. El Paso E&P Company, LP must advise ALL interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Roger L. Bankert

Roger L. Bankert
Chief, Branch of Minerals

Enclosure

bcc: UDOGM
FOM - Vernal (w/enclosure)
CA file - NRM-696 (w/enclosure)
Fluids - Mickey
Agr. Sec. Chron
Reading File
Central Files

RECEIVED

JUN 15 2010

DIV. OF OIL, GAS & MINING

LWilcken:lw:6/9/10

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: REARY 2-17A3	
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013313180000	
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2388 FSL 0926 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 17 Township: 01.0S Range: 03.0W Meridian: U	COUNTY: DUCHESNE	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/6/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Add Perforations"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Perforate new intervals in the Upper Wasatch and Lower Green River and acidize. See attached procedure.		
Approved by the Utah Division of Oil, Gas and Mining Date: 08/31/2011 By: <u>Dark K. Quist</u>		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 8/22/2011	

Please Review Attached Conditions of Approval

RECEIVED Aug. 22, 2011



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013313180000

Authorization: Board Cause No. 139-84.

Reary 2-17A3 Procedure Summary

- POOH w/rods, pump, and tubing
- Circulate & Clean wellbore
- Perforate new intervals in the Upper Wasatch and Lower Green River from (11,524'-12,518')
- Acidize new perforations with 35,000 gals of 15% HCL in two separate stages using retrievable bridge plugs
- RIH w/BHA, tubing, pump, and rods
- Clean location and resume production

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		8. WELL NAME and NUMBER: REARY 2-17A3
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002		9. API NUMBER: 43013313180000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2388 FSL 0926 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 17 Township: 01.0S Range: 03.0W Meridian: U		9. FIELD and POOL or WILDCAT: ALTAMONT
		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER: <input style="width: 50px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/23/2011	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> SPUD REPORT Date of Spud:
<input type="checkbox"/> DRILLING REPORT Report Date:	12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Added perforations from 12522' - 11524' and acidized. See attached operations summary for further detail.	
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 10/12/2011	

1 General

1.1 Customer Information

Company	WESTERN
Representative	
Address	

1.2 Well Information

Well	REARY 2-17A3		
Project	ALTAMONT FIELD	Site	REARY 2-17A3
Rig Name/No.	NABORS DRILLING/919	Event	RECOMPLETE LAND
Start Date	9/7/2011	End Date	
Spud Date	7/9/1991	UWI	017-001-S 003-W 30
Active Datum	GROUND LEVEL @6,442.0ft (above Mean Sea Level)		
Afe No./Description	154936/43180 / REARY 2-17A3		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
9/8/2011	11:00 12:00	1.00	MIRU	01		P		ROAD RIG FROM MILES 3-12B5 TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIGGING UP
	12:00 14:00	2.00	PRDHEQ	16		P		MIRU
	14:00 16:00	2.00	PRDHEQ	06		P		ATTEMPT TO ESTABLISH w 100 BBLS FAILED SECURE WELL SDFN
9/9/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; SWABBING
	7:00 10:30	3.50	PRDHEQ	39		P		RU SLICK LINE ATTEMPT TO RETREIVE STANING VALVE FAILED
	10:30 12:30	2.00	PRDHEQ	39		P		NU BOPE ATTEMPT TO RELEASE PKR FAILED PULL 80K TO 100K PKR NOT MOVING
	12:30 14:00	1.50	PRDHEQ	39		P		WORK TBG AND JAR ON PRK
	14:00 18:00	4.00	PRDHEQ	38		P		RU SWAB TBG STARTING FLUID LEVEL SUFACE ENDING 1800' 8 SWAB RUNS RECOVERD 64 BBL WORK TO RELEASE PKR FAILED LEFT IN TENTION 90K OVER NIGHT SECURE WELL SDFN
9/10/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; SANDLINE SAFTEY
	7:00 8:00	1.00	PRDHEQ	39		P		ATTEMPT RELEASE PKR NO MOVMENT
	8:00 9:00	1.00	PRDHEQ	39		P		SWAB FLUID 1800 FEET 3 RUNS RECOVER 30 BBLS
	9:00 10:00	1.00	PRDHEQ	38		P		PULL AND WORKED TBG TO 102K TO 103K TBG STARTED MOVING
	10:00 11:00	1.00	PRDHEQ	39		P		TOH w 40 JTS OF 2 7/8" TBG
	11:00 13:00	2.00	PRDHEQ	54		C		WORK ON DRILL LINE
	13:00 18:00	5.00	PRDHEQ	39		P		TOH w 2 7/8" N-80 TBG FOUND HOLE IN JT #300 9300' FOUND 50' SAND LINE AND SINKER BARS LD BHA TTL OF 358 JTS 2 7/8" N-80 TBG SECURE WELL SDFN
9/11/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; HYDROTESTING
	7:00 8:00	1.00	PRDHEQ	32		P		RU ANDTIH w WIRE LINE CHECK TD TAG FLUID 7500' TAG 13671' TOH w WIRE LINE
	8:00 17:00	9.00	PRDHEQ	39		P		RU HYDROTEST TOOLS TEST IN THE HOLE w 6" TOOTH BIT 7" SCAPER TEST 356 JTS TEST GOOD REPLACED 3 COUPLING
	17:00 18:30	1.50	PRDHEQ	39		P		CHANGED HANDLING TOOL TO 3 1/2" PU 1 JT OF 3 1/2" P-110 SHUT WELL IN FOR WEEK END

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	18:30 19:30	1.00	PRDHEQ	39		P		CREW TRAVEL
9/12/2011								NO ACTIVITY DWN FOR WEEKEND
9/13/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOC HSM WRITE AND REVIEW JSA TOPIC; WORKING WITH CATWALK
	7:00 9:30	2.50	PRDHEQ	39		P		CSIP 50 PSI TSIP 50 TALLY AND PU 3 1/2" TBG TAG 13234'
	9:30 11:00	1.50	PRDHEQ	39		P		TOH w 66 JTS 3 1/2" P110 TBG TO DERRICK CHANGE HANDLING TOOLS TO 2 7/8"
	11:00 17:00	6.00	PRDHEQ	39		P		TOH w 2 7/8" TBG 7" CSG SCAPER AND 6" BIT LD SAME
	17:00 19:00	2.00	WLWORK	35		P		RU WIRELINE RIH RUN GR & CCL LOG FROM 12550' TO 11510' SECURE WELL SDFN
9/14/2011	6:00 7:00	1.00	WBP	28		P		CREW TRAVEL. HSM (PERFERATING). PERFORMED JSA'S.
	7:00 15:30	8.50	WBP	21		P		MIRU WIRE LINE. MAKE 8- RUNS. W/ 3 1/8" GUNS. W/ 3 SHOTS PER FOOT. W/ 120 DEG PHASING. W/ 22.5 GRAM CHARGES. PERFERATE FROM 12,522' TO 11,524'. RD WIRE LINE EQUIPMENT.
	15:30 16:00	0.50	WBP	18		P		CHANGE OVER TO 3 1/2" TBNG EQUIPMENT
	16:00 18:00	2.00	INSTUB	39		P		PU 7" PLUG, RETRIEVING HEAD, 4' X 2 7/8" PUP JNT, 7" PACKER. X-O 3 1/2" EUE X 2 7/8" EUE, RIH W/ 66 JNTS 3 1/2" P-110 EUE. EOT @ 2,120'. SECURE WELL S.D.F.N.
9/15/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PICKING UP 3 1/2" TBG
	7:00 15:00	8.00	PRDHEQ	39		P		FINISH TIH w 352 JTS OF 3 1/2" P-110 TBG TTL OF 11068'
	15:00 16:30	1.50	PRDHEQ	39		P		TALLY AND PU 70 JTS OF 3 1/2" N-80 TBG
	16:30 19:00	2.50	PRDHEQ	39		P		TOH w PKR TO 12581' SECURE WELL SDFN
	16:30 16:30	0.00	PRDHEQ	39		P		SET RBP AT 12313' LD I JTS TEST PKR AND RBP TO 1000 PSI TEST GOOD
9/16/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; WORKING AROUND ACID
	7:00 10:00	3.00	PRDHEQ	35		P		SET PKR AT 12313' w 25K COMPRESSION SECURE WELL PERPRE LOCATION FOR ACID JOB
9/17/2011	6:00 7:00	1.00	POST	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PUMP AND LINES
	7:00 11:00	4.00	PRDHEQ	35		P		RU HALLIBURTON FILL TBG w 45 BBLS TEST PUMP AND LINES TO 9000 PSI PUMP STG 1 ACID 12522'-12323' w 7500 GALS OF ACID DROP 165 BIO BALL 1 BALL PER PERF PMP 7500 GALS OF ACID OVER FLUSH w 95 BBLS OF 2% KCL MAX PSI 7618 AVE PSI 6518 MAX RATE 21.3 AVE RATE 17.2 ISDP 3630 5 MIN 3445 10 MIN 3337 15 MIN 3254' FLOW BACK WELL MOVE TOOLS
	11:00 18:00	7.00	PRDHEQ	35		P		PUMP STG 2 12522'-12133' TEST PUMP AND LINES TO 9000 PSI PMP 10,000 GALS OF ACID DROP 500 BIO BALLS (BALL DROPPER FAILED UNABLE TO ADDITIONAL 100 BALLS) MAX PSI 7626 AVE PSI 5879 MAX RATE 20 AVE RATE 18.1 ISDP 0 PSI WELL ON VACUUM RU FLOW BACK SECURE WELL RD HALLIBERTON SDFN
9/18/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL AND SAFETY MEETING AND JSA TOPIC BE CAREFUL ON A SLICK FLOOR
	7:00 8:00	1.00	PRDHEQ	39		P		RELEASE PKR TIH ATTEMPT TO RELEASE RBP AT 12310' FAILED
	8:00 14:00	6.00	PRDHEQ	35		P		WORK AND JAR ON RBP
	14:00 15:30	1.50	PRDHEQ	35		P		RU 3.5 POWER SWIVLE RIG UP PMP, PMP DWN CSG
	15:30 18:00	2.50	PRDHEQ	35		P		PMP 120 BBLS DWN CSG PMP 80 BBLS DWN TBG WHILE WORKING AND JARING ON PLUG GOT OFF PLUG RD POWER SWIVLE RU TBG TOOLS

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	18:00		PRDHEQ	35		P		SOH LAYING DWN 47 JTS OF 3 1/2" N-80 TBG SECURE WELL SDFN
9/19/2011	6:00 7:00	1.00	PRDHEQ	39		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; LAY DOWN 3 1/2" TBG
	7:00 17:50	10.83	PRDHEQ	39		P		CSIP 50 PSI TSIP 50 PSI CONTINUE TOH LAY DOWN 3 1/2" TBG TTL OF 352 JTS LD 7" PKR CHANGE HANDLING TOOLS
	17:50 19:00	1.17	PRDHEQ	39		P		PU SHORT CATCH JAR BUMPER SUB TIH w 80 JTS EOT 2745' SECURE WELL SDFN
9/20/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; LAYING DOWN 3 1/2" TBG
	7:00 12:00	5.00	PRDHEQ	52		N		TSIP 50 PSI CSIP 50 PSI TIH w 2 7/8"
	12:00 13:50	1.83	PRDHEQ	52		N		PU 37 JTS OF 2 7/8" N-80 TBG RU POWER SWIVEL ENGAGE FISH
	13:50 15:50	2.00	PRDHEQ	52		N		WORK TO RELEASE PLUG SETTING JAR OFF 120K SLIPPED OFF FISH UNABLE TO RE-ENGAGE FISH
	15:50 17:00	1.17	PRDHEQ	52		N		RD POWER SWIVEL RU TBG TOOLS
	17:00 19:00	2.00	PRDHEQ	52		N		TOH w 120 JTS OF TBG EOT 8530' SECURE SDFN
	19:00 20:00	1.00	PRDHEQ	18		P		CREW TRAVEL
9/21/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TBG
	7:00 10:00	3.00	PRDHEQ	39		P		FINISH TOH w 2 7/8" TBG LD FISHING TOOLS
	10:00 17:00	7.00	PRDHEQ	39		P		PU RETRIEVING TOOL LBS JAR 6-3 1/2" DRILL COLLARS ACCELERATOR 334 JTS OF 2 7/8" TBG EOT 10640' SECURE WELL SDFN
9/22/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; JAR ON FISH
	7:00 9:00	2.00	PRDHEQ	52		P		TIH w 4 JTS OF 2 7/8" TBG TAG FISH AT 12072' RU POWER SWIVEL ENGAGE FISH JAR ON FISH 3 TIMES AT 120K FISH STARTED MOVING
	9:00 11:30	2.50	PRDHEQ	52		P		LD 47 JTS OF 2 7/8" TBG
	11:30 13:00	1.50	PRDHEQ	52		P		RE PARE RIG DERRICK CLIMBER
	13:00 18:30	5.50	PRDHEQ	52		P		TOH w 388 JTS OF 2 7/8" TBG STAND BACK DRILL COLLARS LD FISH SECURE WELL SDFN
9/23/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOC HSM WRITE AND REVIEW JSA TOPIC; LAYING DOWN DRILL COLLARS
	7:00 8:30	1.50	PRDHEQ	39		P		LD FISHING BHA
	8:30 14:00	5.50	PRDHEQ	39		P		PU 2 JTS OF 2 7/8" N-80 8RD TBG 2 7/8" PERFORATED SUB 2 7/8" PSN 4 JTS OF 2 7/8" N-80 8RD TBG 7" TAC TIH w 397 JTS OF 2 7/8" N-80 8RD TBG
	14:00 14:50	0.83	PRDHEQ	39		P		SET 7" TAC AT 12450' w 25K TENTION EOT 12644' PSN 12577'
	14:50 17:00	2.17	PRDHEQ	39		P		ND BOBE NU WELL HEAD FLUSH TBG w 80 BBLS OF 2% KCL
	17:00 19:00	2.00	PRDHEQ	39		P		PU & PRIMED 2 1/2" 1 1/4 X 38 RHBC PMP PU 10-1 1/2" WT BARS 50-3/4" EL RODS PU POLISH ROD SECURE WELL SDFN
9/24/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PU RODS
	7:00 15:30	8.50	PRDHEQ	39		P		PU 223-3/4" w/g 131-7/8" SLK 83-1" SLK SPACE OUT PUMP w 8, 2 X 1" PONY RODS PU 1 1/2" X 40' POLISH RODS FILL TBG w 32 BBLS OF 2% KCL TEST AND STROKE TEST TO 1000 PSI HELD 10 MIN TEST GOOD
	15:30 17:30	2.00	RDMO	02		P		RDMO TURN WELL OVER TO PRODUCTION

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

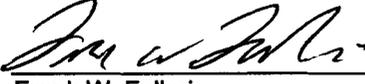
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	