

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
DRILL  DEEPEN  PLUG BACK

b. Type of Well  
Oil Well  Gas Well  Other   
Single Zone  Multiple Zone

2. Name of Operator  
ANR Production Company

3. Address of Operator  
P. O. Box 749, Denver, Colorado 80201-0749

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At surface: 1827' FSL, 1968' FWL (NE NW 1/4 SW 1/4) 15-T1S-R3W  
At proposed prod. zone: Same As Above

14. Distance in miles and direction from nearest town or post office\*  
Approximately 3.0 Miles North of Bluebell, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 1827'  
16. No. of acres in lease 400

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft. 3500'  
19. Proposed depth 15,350' WSTC

21. Elevations (Show whether DF, RT, GR, etc.) 6429' GR

5. Lease Designation and Serial No.

Fee Lease

6. If Indian, Allottee or Tribe Name  
Not Applicable

7. Unit Agreement Name  
Not Applicable

8. Farm or Lease Name  
Young

9. Well No.  
2-15A3

10. Field and Pool, or Wildcat  
Bluebell-Altamont 055

11. Sec., T., R., M., or Blk. and Survey or Area  
Section 15, T1S, R3W

12. County or Parrish 13. State  
Duchesne Utah

17. No. of acres assigned to this well  
320 Two (2) Wells Per Section

20. Rotary or cable tools  
Rotary

22. Approx. date work will start\*  
September 1, 1991

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17-1/2"	13-3/8" Steel	Conductor	0- 200'	150 sx Redimix Circ. to Surf.
12-1/4"	9-5/8" J-55	36#	0- 6,000'	900 sx Circ. to Surface
8-3/4"	7 " N-80	26#	0-10,500'	1500 sx Class "H" Nitrate Foam
6-1/8"	5 " S-95 Liner	18#	10,200-15,350'	500 sx 50/50 Pozmix

TECHNICAL REVIEW

PLEASE REFER TO ATTACHED DRILLING PROGNOSIS

Engr. [Signature]  
Geol. [Signature] 3-11-91  
Surface [Signature] 3/7/91

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Dale Heitzman Title Authorized Agent Date Feb. 12, 1991

(This space for Federal or State office use)  
API Permit No. 43-013-31301

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 3-11-91  
BY: [Signature]  
WELL SPACING: 139-42

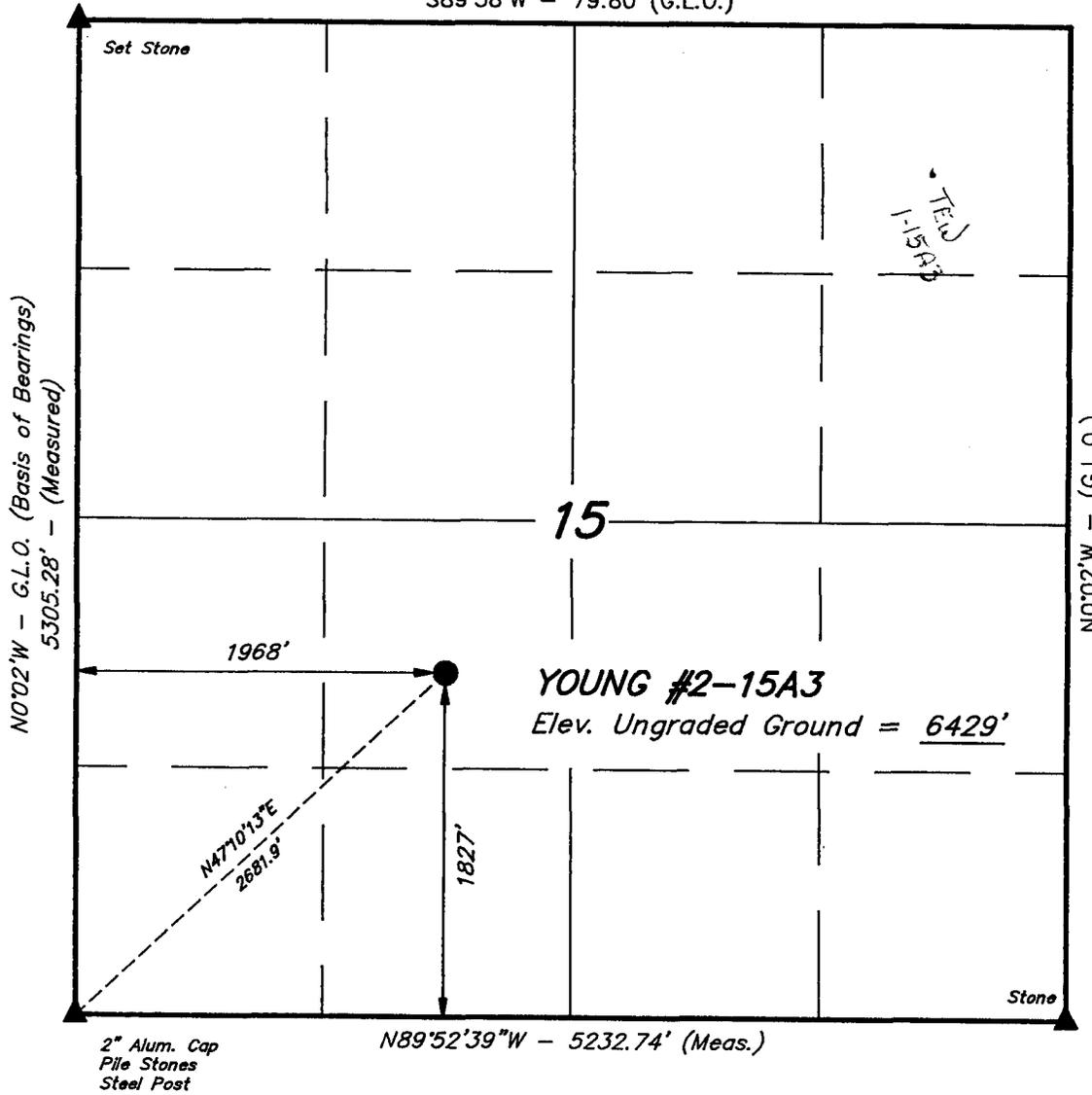
Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:

T1S, R3W, U.S.B.&M.

**ANR PRODUCTION CO.**

Well location, YOUNG #2-15A3, located as shown in the NE 1/4 SW 1/4 of Section 15, T1S, R3W, U.S.B.&M. Duchesne County, Utah.

S89°58'W - 79.80 (G.L.O.)



**BASIS OF ELEVATION**

BENCH MARK M48 1934 LOCATED NEAR A ROAD IN THE SE 1/4 OF SECTION 9, T1S, R3W, U.S.B.&M. TAKEN FROM THE NEOLA NW QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6319 FEET.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert L. Kay*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 5709  
 STATE OF UTAH

2" Alum. Cap  
 Pile Stones  
 Steel Post

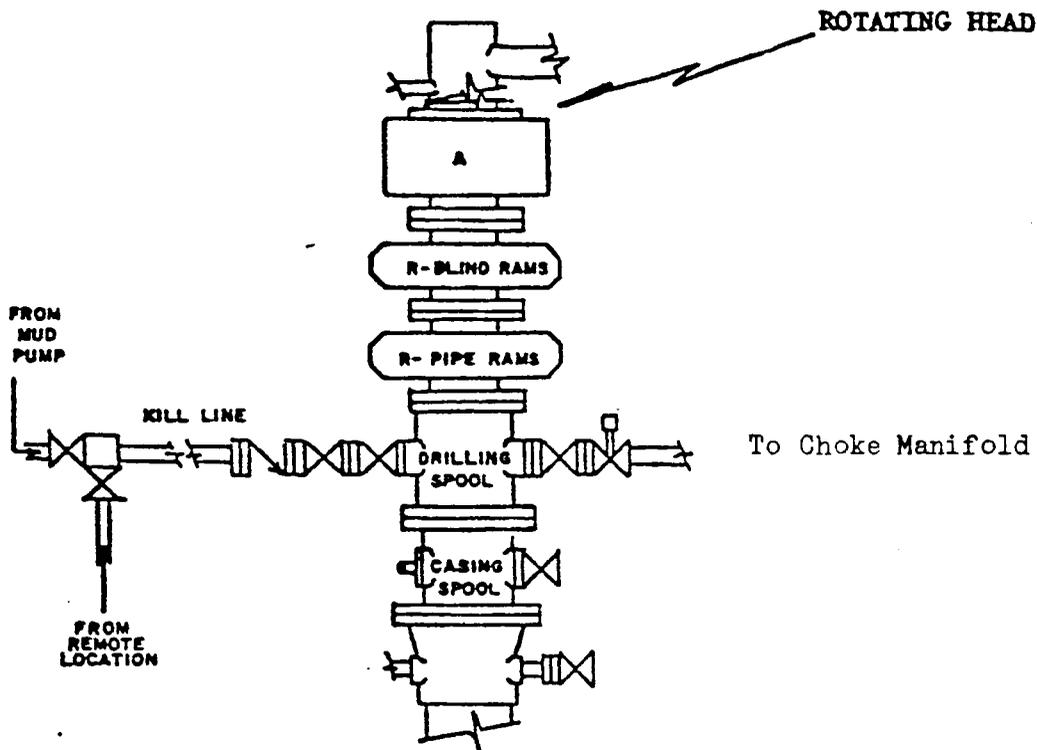
▲ = SECTION CORNERS LOCATED.

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (801) 789-1017

SCALE 1" = 1000'	DATE 1-9-91
PARTY D.A. R.A. T.D.H.	REFERENCES G.L.O. PLAT
WEATHER COLD	FILE ANR PRODUCTION CO.



## 5,000 psi Working Pressure BOP



### Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
  - a) inside blowout preventer
  - b) lower kelly cock
  - c) upper kelly cock
  - d) stand pipe valve
  - e) lines to mud pump
  - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

ANR PRODUCTION COMPANY

#2-15A3 Young  
NW $\frac{1}{4}$ SW $\frac{1}{4}$  Section 15, T1S, R3W  
Duchesne County, Utah

Supplement to Application for Permit to Drill

1. Location and Type of Water Supply:

- A. Dalbo Trucking will supply water from the Lake Fork Canal located in the NE $\frac{1}{4}$  of Section 34, Township 1 South, Range 4 West; Permit #43-9966; Application #T62344.

2. Methods of Handling Water Disposal:

- A. Sewage - self-contained, chemical toilets will be provided for human waste disposal. Upon completion of operations, the holding tanks will be pumped and the contents disposed of in a municipal sewage treatment facility or other authorized disposal facility.
- B. Garbage and other waste materials - all trash will be contained in a portable trash cage. Upon completion of operations, all trash will be hauled to an approved sanitary landfill.
- C. Cuttings and drilling fluids - the cuttings will be deposited in the reserve pit. Drilling fluids will be contained in reserve pit and allowed to evaporate. The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of one-half (1/2) the total depth below the original ground surface on the lowest point within the pit. The reserve pit will be lined.

3. Plans for Reclamation of the Surface:

- A. Backfilling, leveling and re-contouring are planned as soon as the reserve pit dries. Waste and spoil materials will be disposed of immediately upon completion of drilling and workover activities. If production is established, the unneeded areas of the location will be reclaimed as soon as the reserve pit dries.
- B. Upon completion of backfilling, leveling and re-contouring, the stock-piled topsoil will be evenly spread over the reclaimed area(s). All disturbed surfaces (including access road and well pad areas) will be reseeded using the seed mixture recommended by the Surface Owner. Seed will be drilled on the contour to an approximate depth of 1/2 inch.
- C. Three sides of the reserve pit will be fenced during drilling operations. Prior to rig release, the reserve pit will be fenced on the fourth side to prevent livestock and wildlife from becoming entrapped, and the fencing will be maintained until leveling and cleanup are accomplished.

ANR Production Company  
#2-15A3 Young  
Supplement to Application for Permit to Drill  
Page 2

3. Plans for Reclamation of the Surface: Continued

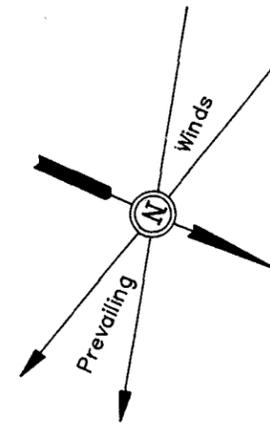
- D. If any oil is on the pits and is not immediately removed after operations cease, the pit containing the oil or other adverse substances will be flagged overhead or covered with wire mesh.
- E. The reclamation operations will begin after the drilling rig is removed. Removal of oil or other adverse substances will begin immediately or area will be flagged and fenced. Other cleanup will be done as needed. Rehabilitation operations should be completed by the Spring of 1992.

4. Other Information:

- A. The surface is owned by Boyd Young. ANR Production Company has agreed to his requirements as to the rehabilitation of the surface.

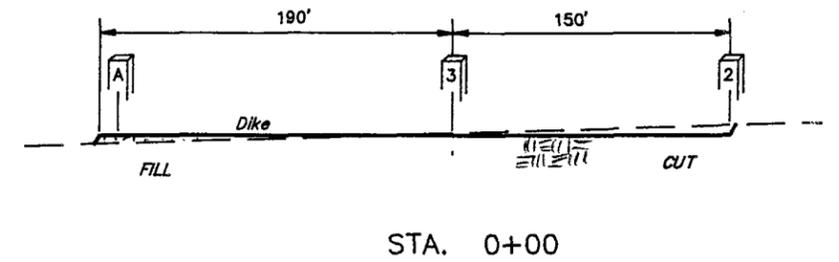
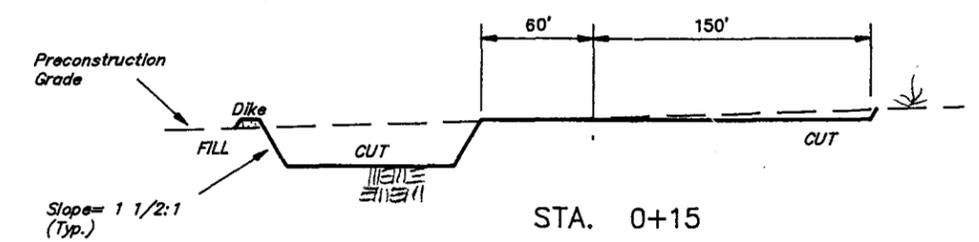
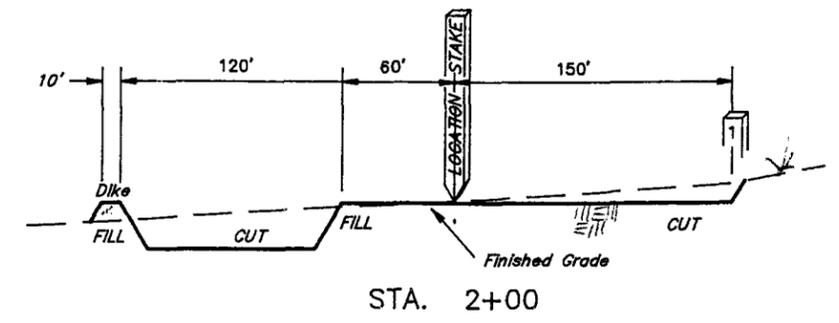
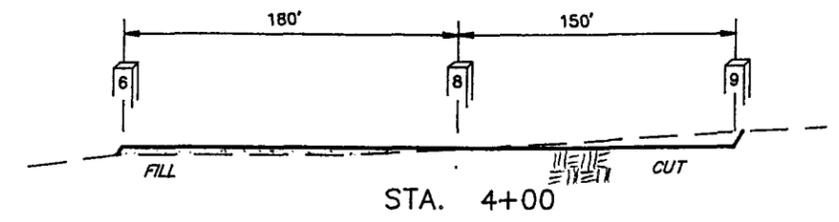
Boyd Young  
P. O. Box 725  
Bluebell, Utah 84007  
Telephone: (801) 454-3453

ANR PRODUCTION CO.  
 LOCATION LAYOUT FOR  
 YOUNG #2-15A3  
 SECTION 15, T1S, R3W, U.S.B.&M.



SCALE: 1" = 50'  
 DATE: 1-8-91  
 DRAWN BY: T.D.H.

X-Section Scale  
 1" = 40'  
 1" = 100'



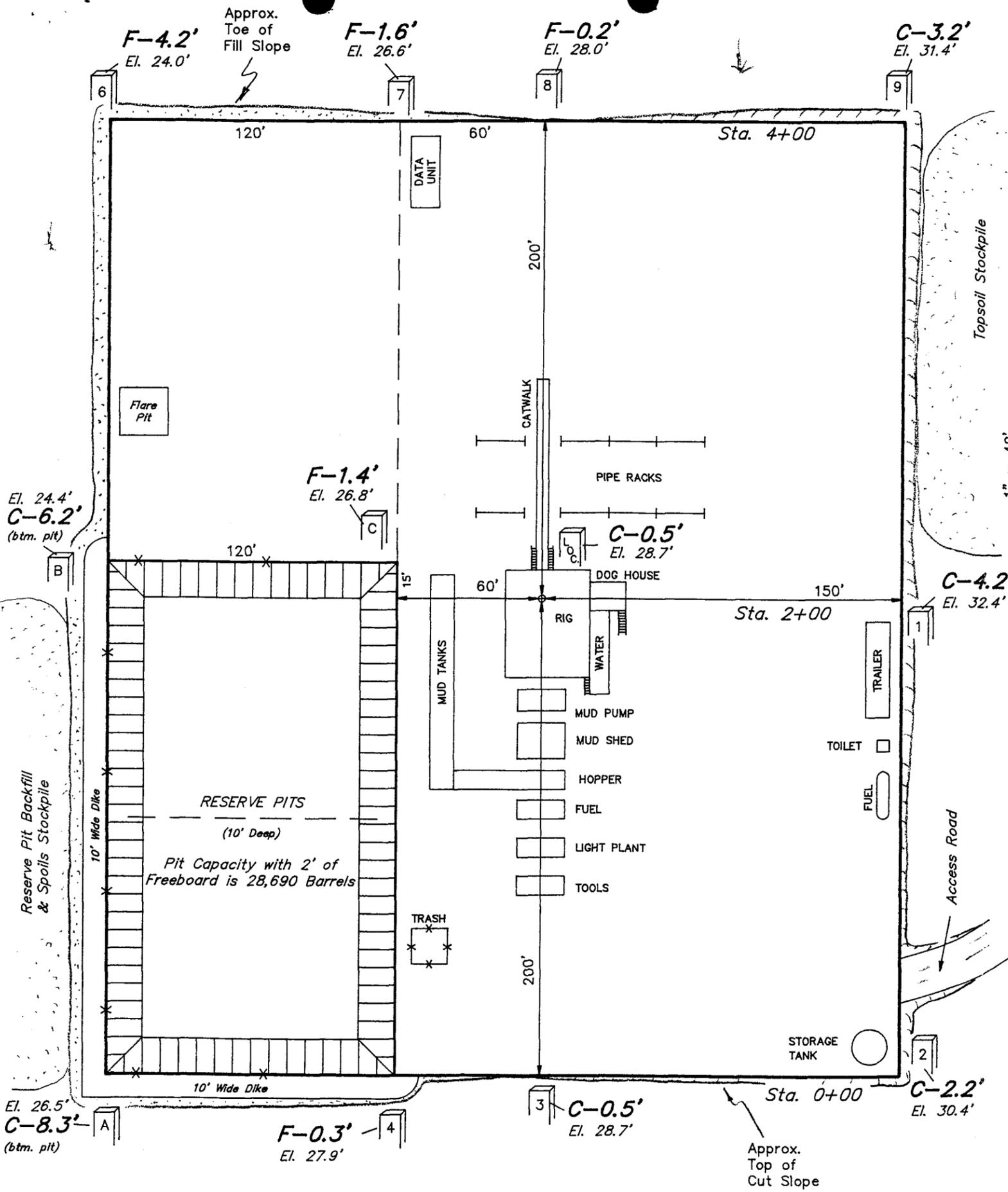
TYP. LOCATION LAYOUT  
 TYP. CROSS SECTIONS

APPROXIMATE YARDAGES

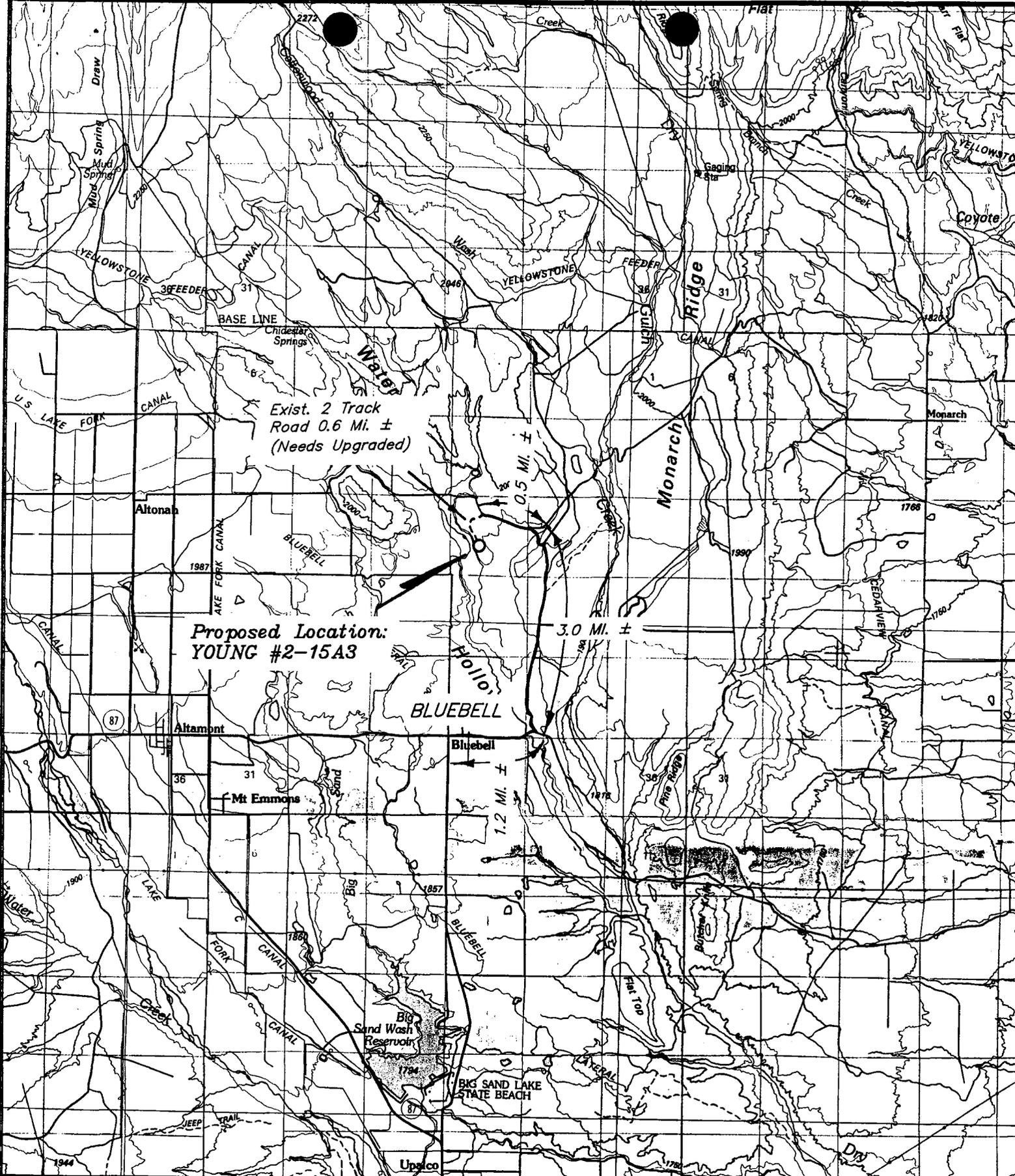
CUT			
(6") Topsoil Stripping	=	2,450 Cu. Yds.	
Remaining Location	=	10,370 Cu. Yds.	
<b>TOTAL CUT</b>	<b>=</b>	<b>12,820 CU.YDS.</b>	
FILL	=	3,460 CU.YDS.	
			EXCESS MATERIAL AFTER 5% COMPACTION = 9,180 Cu. Yds.
			Topsoil & Pit Backfill (1/2 Pit Volume) = 6,340 Cu. Yds.
			EXCESS UNBALANCE (After Rehabilitation) = 2,840 Cu. Yds.

NOTES:  
 Elev. Ungraded Ground At Loc. Stake = 6428.7'  
 FINISHED GRADE ELEV. AT LOC. STAKE = 6428.2'

FIGURE #1



Approx. Top of Cut Slope

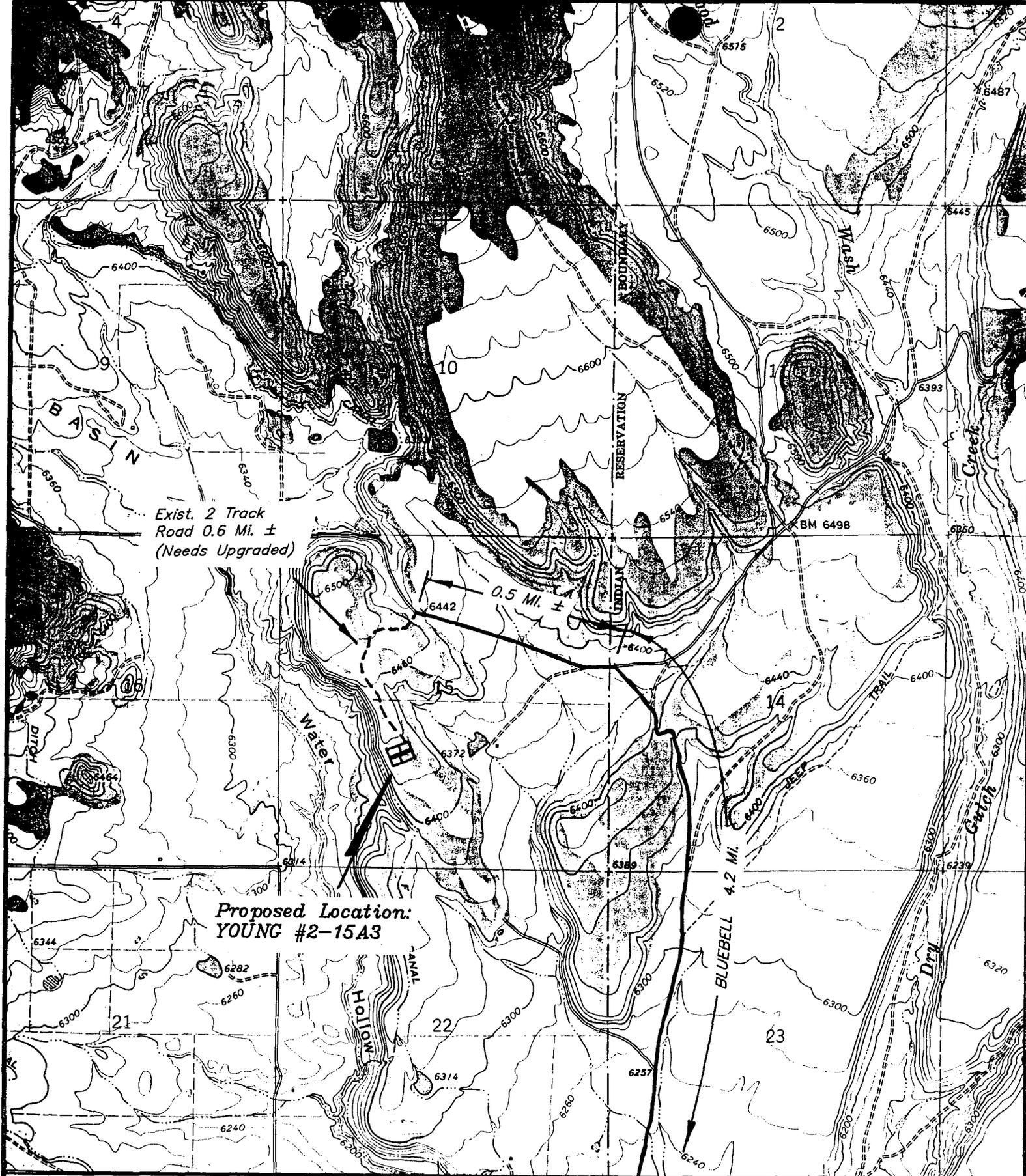


**Proposed Location:  
YOUNG #2-15A3**

**TOPOGRAPHIC  
MAP "A"**  
DATE: 1-8-91



**ANR PRODUCTION CO.**  
YOUNG #2-15A3  
SECTION 15, T1S, R3W, U.S.B.&M.



Exist. 2 Track  
Road 0.6 Mi. ±  
(Needs Upgraded)

0.5 Mi. ±

BLUEBELL 4.2 Mi.

Proposed Location:  
YOUNG #2-15A3

TOPOGRAPHIC  
MAP "B"  
SCALE: 1" = 2000'  
DATE: 1-8-91



ANR PRODUCTION CO.  
YOUNG #2-15A3  
SECTION 15, T1S, R3W, U.S.B.&M.

# FILING FOR WATER IN THE STATE OF UTAH RECEIVED

Rec. by                       
 Fee Rec.                       
 Receipt # 29737

## APPLICATION TO APPROPRIATE WATER

### WATER RIGHTS

DEC 06 1990 Microfilmed \_\_\_\_\_  
 Roll # \_\_\_\_\_

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Title 73, Chapter 3 of the Utah Code Annotated 1953, as amended.

WATER RIGHT NUMBER: 43 - 10261

APPLICATION NUMBER: T65059

\*\*\*\*\*

1. OWNERSHIP INFORMATION:

DIVISION OF  
 OIL, GAS & MINING

LAND OWNED? No

A. NAME: Dalbo Inc. INTEREST: 100%  
 ADDRESS: 355 South 1000 East, Vernal, UT 84078

B. PRIORITY DATE: December 3, 1990 FILING DATE: December 3, 1990

2. SOURCE INFORMATION:

DEC 24 1990

A. QUANTITY OF WATER: 0.015 cfs

B. DIRECT SOURCE: Lake Fork River COUNTY: Duchesne

C. POINTS OF DIVERSION -- SURFACE:

- (1) N 400 feet E 1900 feet from SW corner, Section 9, T 1S, R 4W, USBM  
 DIVERT WORKS: Pumped into tank trucks  
 SOURCE: Lake Fork River
- (2) S 600 feet W 100 feet from NE corner, Section 34, T 1S, R 4W, USBM  
 DIVERT WORKS: Pumped into tank trucks  
 SOURCE: Lake Fork River
- (3) N 150 feet W 900 feet from SE corner, Section 33, T 2S, R 3W, USBM  
 DIVERT WORKS: Pumped into tank trucks  
 SOURCE: Lake Fork River

D. COMMON DESCRIPTION:

3. WATER USE INFORMATION:

OIL EXPLORATION: from Dec 3 to Mar 31. Water is to be used for oil well service and completion work

4. PLACE OF USE: (which includes all or part of the following legal subdivisions:)

BASE TOWN	RANG	SEC	NORTH-EAST ¼				NORTH-WEST ¼				SOUTH-WEST ¼				SOUTH-EAST ¼			
			NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE
US	1S	2W	Entire TOWNSHIP															
US	1S	3W	Entire TOWNSHIP															
US	1S	4W	Entire TOWNSHIP															
US	1S	5W	Entire TOWNSHIP															

Continued on next page.

Appropriate

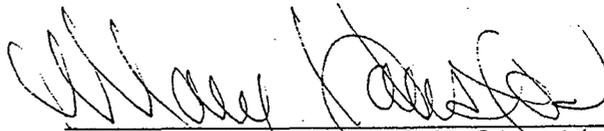
BASE TOWN RANG SEC	NORTH-EAST $\frac{1}{4}$				NORTH-WEST $\frac{1}{4}$				SOUTH-WEST $\frac{1}{4}$				SOUTH-EAST $\frac{1}{4}$			
	NE	NW	SW	SE												
US 2S 2W	Entire TOWNSHIP															
US 2S 3W	Entire TOWNSHIP															
US 2S 4W	Entire TOWNSHIP															
US 2S 5W	Entire TOWNSHIP															

5. EXPLANATORY:

Diversion is on private land. Have permission from the owner.  
 This application is a renewal of 43-9966

6. SIGNATURE OF APPLICANT(S):

The applicant(s) hereby acknowledge(s) that he/she/they are citizen(s) of the United States of America or intend(s) to become such a citizen(s). The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purposes herein described. The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of information contained herein, at the time of filing, rests with the applicant(s).

  
 \_\_\_\_\_  
 Signature of Applicant(s)

STATE ENGINEER'S ENDORSEMENT

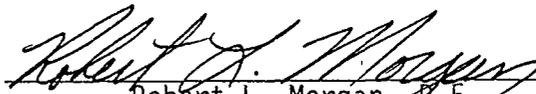
WATER RIGHT NUMBER: 43 - 10261

APPLICATION NO. T65059

1. December 3, 1990      Application received by TNB.
  2. December 13, 1990    Application designated for APPROVAL by RWL and KLJ.
  3. Comments:
- 
- 

Conditions:

This application is hereby APPROVED, dated December 21, 1990, subject to prior rights and this application will expire on December 21, 1991.

  
Robert L. Morgan, P.E.  
State Engineer

DRILLING LOCATION ASSESSMENT

State of Utah  
Division of Oil, Gas and Mining

OPERATOR: ANR PRODUCTION COMPANY WELL NAME: YOUNG 2-15A3  
SECTION: 15 TWP: 1S RNG: 3W LOC: 1827 FSL 1968 FWL  
QTR/QTR NW/SW COUNTY: DUCHESNE FIELD: ALTAMONT-BLUEBELL  
SURFACE OWNER: BOYD YOUNG  
SPACING: 660 F SECTION LINE 1320 F ANOTHER WELL  
INSPECTOR: BRAD HILL DATE AND TIME: 2/5/91 10:10

PARTICIPANTS: Bob Anderson-Permit agent; Robert Kay-Uintah Engineering; Scott Seeley-ANR; Boyd Young-Land owner; Tracey Monks-contractor

REGIONAL SETTING/TOPOGRAPHY: The proposed well is located in the north western Uinta Basin, in a fairly flat lying area which is situated on the top of an outwash terrace.

LAND USE:

CURRENT SURFACE USE: Domestic grazing.

PROPOSED SURFACE DISTURBANCE: A rectangular pad will be constructed with approximate dimensions of 400'X 330' including the reserve pit. A 500 ft. access road will be constructed.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Sage, Juniper, Prickly Pear, Scattered Grasses, Pinyon/Deer, Rabbits (No livestock at present)

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Silty-sand with abundant cobbles.

SURFACE FORMATION & CHARACTERISTICS: Quaternary Alluvium

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation at this time. Location should be stable.

PALEONTOLOGICAL POTENTIAL: None observed

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Lower Green River-Wasatch: 9100'-15350'

ABNORMAL PRESSURES-HIGH AND LOW: None anticipated.

CULTURAL RESOURCES/ARCHAEOLOGY: NA

CONSTRUCTION MATERIALS: Onsite materials will be used for construction.

SITE RECLAMATION: As per landowner instructions.

RESERVE PIT

CHARACTERISTICS: The reserve pit will be rectangular in shape and approximately 200'X 120'X 10'.

LINING: To be lined with a synthetic liner of 12 mil minimum thickness.

MUD PROGRAM: 0-6000'/Native mud; 6000'-15350'/Gel/polymer

DRILLING WATER SUPPLY: Duchesne River

STIPULATIONS FOR APD APPROVAL

Reserve pit to be lined with synthetic liner.

BEFORE THE BOARD OF OIL, GAS AND MINING  
DEPARTMENT OF NATURAL RESOURCES  
STATE OF UTAH

---

IN THE MATTER OF THE AMENDED	:	
PETITION OF ANR LIMITED INC.,	:	
ET AL. FOR AN ORDER MODIFYING	:	FINDINGS OF FACT,
PREVIOUS ORDERS WHICH	:	CONCLUSIONS OF LAW
ESTABLISHED DRILLING AND	:	AND ORDER
SPACING UNITS AND ANY OTHER	:	
ORDERS RELATING TO TEST WELLS	:	Docket No. 85-007
FOR THE ALTAMONT, BLUEBELL	:	Cause No. 139-42
AND CEDAR RIM-SINK DRAW	:	
FIELDS, DUCHESNE AND UINTAH	:	
COUNTIES, UTAH	:	

---

Pursuant to the Amended Notice of Hearing dated March 4, 1985 of the Board of Oil, Gas and Mining ("Board"), Department of Natural Resources of the State of Utah, said cause came on for hearing on Thursday, April 11, 1985 at 10:00 a.m. in the Board Room of the Division of Oil, Gas and Mining ("Division"), 355 West North Temple, 3 Triad Center, Suite 301, Salt Lake City, Utah.

The following members of the Board were present:

Gregory P. Williams, Chairman  
James W. Carter  
Charles R. Henderson  
Richard B. Larson  
E. Steele McIntyre  
John M. Garr, having recused himself,  
did not participate

Mark C. Moench, Assistant Attorney General, was present on behalf of the Board.

Members of the Staff of the Division present and participating in the hearing included:

Dr. Dianne R. Nielson, Director  
Ronald J. Firth, Associate Director  
John R. Baza, Petroleum Engineer

Barbara W. Roberts, Assistant Attorney General, was present on behalf of the Division.

Appearances were made as follows: Petitioners ANR Limited, et al., by Frank Douglass, Esq. and Ray H. Langenberg, Austin, Texas; Robert G. Pruitt, Jr., Esq., Salt Lake City, Utah; Frank J. Gustin, Esq., Salt Lake City, Utah; Louis A. Posekany, Jr., General Counsel, and George W. Hellstrom, Esq., ANR Production Company; Phillip K. Chattin, General Counsel, Utex Oil Company; Hugh C. Garner, Esq., for Coastal Oil & Gas Corporation; Phillip William Lear, Esq., for Phillips Petroleum Company; Jeffrey R. Young, Esq., for Bow Valley Petroleum, Inc.; B. J. Lewis, Esq., Vice President, and Robert W. Adkins, Esq., Linmar Energy Corporation; Robert Buettner, Esq., Koch Exploration Company; Lane Jamison, Esq., Sonat Exploration Company; Victor Brown and Robert Brown, Utah Royalty Association; John Harja, Esq., Gulf Oil Corporation; Martin Seneca, General Counsel, Ute Indian Tribe; Assad M. Raffoul, Petroleum Engineer, Bureau of Land Management; John Chasel, on his own behalf; George Morris, Esq., Ute Distribution Corporation; Dr. Gilbert Miller, Conservation Superintendent, Amarada Hess Corporation; and L. A. Pike, Roosevelt, Utah, landowner.

Now therefore, the Board having considered the testimony of the witnesses, John C. Osmond, Petroleum Geologist; Clarke Gillespie, Petroleum Reservoir Engineer; and R. Thayne Robson, Economist, for Petitioners and B. J. Lewis, Vice President, and John W. Clark, Petroleum Engineer, for Linmar Energy Corporation, and the exhibits received at said hearing and being fully advised in the premises, now makes and enters the following:

FINDINGS OF FACT

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties as required by law and the rules and regulations of the Board.

2. The Board has jurisdiction over the matters covered by said notice and over all parties interested therein and has jurisdiction to make and promulgate any order hereinafter set forth.

3. The Board has heretofore entered 640 acre drilling and spacing orders for the Lower Green River/Wasatch Formation in Causes No. 139-3, 139-4, 139-5, 139-8, and 139-17 (Altamont Field), Causes No. 131-11, 131-14, 131-24, 131-27, 131-32, 131-33, 131-34, 131-45 and 131-55, (Bluebell Field), and Causes No. 140-6 and 140-7 (Cedar Rim-Sink Draw Field) as to the following described lands:

UINTAH SPECIAL MERIDIAN

Township 1 North, Range 1 West  
Sections: 19-36

Township 1 North, Range 2 West  
Sections: 19-36

Township 1 North, Range 3 West  
Sections 23-26, 35 and 36

Township 1 South, Range 1 East  
Sections: All (except Roosevelt Unit)

Township 1 South, Range 2 East  
Sections: 4-8, 18-19, 30-31

Township 1 South, Range 1 West  
Sections: All (except Roosevelt Unit)

Township 1 South, Range 2 through 4 West 7  
Sections: All

Township 1 South, Range 5 West  
Sections: 10-17, 20-36

Township 1 South, Range 6 West  
Sections: 25-26, 35-36

Township 2 South, Range 1 through 2 East  
Sections: All

Township 2 South, Range 1 through 6 West  
Sections: All

Township 2 South, Range 7 West  
Sections: 19, 30-36

Township 2 South, Range 8 West  
Sections: 23-26, 31-36

Township 3 South, Range 3 West  
Sections: 5-8, 17-20, 29-32

Township 3 South, Range 4 through 8 West  
Sections: All

Township 4 South, Range 3 West  
Sections: 5 and 6

Township 4 South, Range 4 West  
Sections: 1-6

Township 4 South, Range 5 West  
Sections: 1-6

Township 4 South, Range 6 West  
Sections: 1-18

SALT LAKE MERIDIAN

Township 5 South, Range 19 East  
Sections: 20-23, 26-29, 32-35

Township 6 South, Range 19 East  
Sections: 3-5, 9, 10, 15, 16, 22, 27  
and 34

4. In Cause No. 140-12, the Board authorized the drilling of test or second wells that may only be produced alternatively with the initial well on the same drilling unit.

5. The Lower Green River/Wasatch Formation underlying the subject fields constitutes a pool as that term is defined in Utah Code Ann. §40-6-2(9) (1953, as amended), and is a highly complex series of isolated and discontinuous beds of productive rock that are randomly distributed vertically over a several thousand feet thick interval. Normally, the productive beds are separate and distinct and not in communication with each other.

6. Many of the productive beds are not correlatable from well to well and will not afford communication between wells as close as 1000 feet. Of the productive beds that correlate, various geological factors prevent a significant number from communicating between wells within the same section.

7. Geologic and engineering information from initial unit wells and test wells show that a single well will not effectively drain the recoverable oil and gas underlying any given 640 acre spacing unit because the productive beds are too

small or have other limiting characteristics precluding effective and efficient drainage of the recoverable reserves underlying the unit.

8. Data from production logs and field performance show that test wells drilled under the Order in Cause No. 140-12 after 1978 have caused the recovery of substantial amounts of oil from separate and distinct productive beds and from previously undepleted productive beds, and that the drilling of additional wells on existing units will increase the ultimate recovery of oil from the subject fields.

9. The prohibition of simultaneous production from the initial well and test well on the same unit has caused the shutting in of wells with the potential to produce substantial amounts of additional reserves.

10. Each additional well drilled under this order will tap producing formations that are separate and distinct from and not in communication with any other producing formation and is not an unnecessary well.

11. In some areas of the subject fields, geologic, engineering, and economic factors justify drilling additional wells on existing units. In other areas, geologic, engineering and economic factors may not justify drilling additional wells on existing units.

#### CONCLUSIONS OF LAW

1. Due and regular notice of the time, place and

purpose of the hearing was given to all interested parties as required by law and the rules and regulations of the Board.

2. The Board has jurisdiction over the matters covered by said notice and over all parties interested therein and has jurisdiction to make and promulgate any order hereinafter set forth.

3. The Board is authorized to modify its previous orders to permit additional wells to be drilled within established units under Utah Code Ann. §40-6-6(4) (1953, as amended).

4. An order permitting (a) the drilling of additional wells on existing units as provided herein and (b) the simultaneous production of initial wells and additional wells will prevent the waste of hydrocarbons, prevent the drilling of unnecessary wells, and protect correlative rights.

ORDER

IT IS THEREFORE ORDERED:

To prevent waste of oil, gas and associated liquid hydrocarbons, to avoid the drilling of unnecessary wells, to protect correlative rights and to maintain, to the maximum extent practicable, drilling units of uniform size and shape for the promotion of more orderly development of the lands described in Finding of Fact No. 3 above, the following order is hereby promulgated to govern operations in said area effective as of April 12, 1985:

A. Upon the effective date any and all orders of the Board heretofore promulgated which are inconsistent with the orders herein set forth shall be and are hereby vacated to the extent inconsistent herewith.

B. Additional wells may be drilled, completed, and produced on established drilling units comprising government surveyed sections of approximately 640 acres (or other designated drilling units so long as such unit is at least 400 acres in size) to a density of no greater than two producing wells on each unit comprising a section (or other designated unit).

C. Additional wells may be drilled at the option of the operator of the unit, based upon geologic and engineering data for that unit which will justify the drilling of an additional well in order to recover additional oil, provided the additional well appears to be economically feasible.

D. Economically feasible means that a prudent operator would have a reasonable opportunity to recover the costs of drilling, completing, producing and operating the well, plus a reasonable profit.

E. It is not the intent of this order, in permitting additional wells to be drilled on established drilling units, to change or amend the existing contractual rights or relationships, express or implied, of any parties who share in production or the proceeds therefrom in the spaced area.

F. Any additional well must be located at least 1,320 feet from the existing well on the unit and not closer than 660

feet from the exterior boundary of the unit. No two wells may be drilled in any drilling unit within the same governmental quarter section or equivalent lot.

G. If an operator elects to initially complete a well solely within producing formations that are separate and distinct from and not in communication with any other producing formation, the operator will use reasonable precautions in order that such well is not completed in any producing formation that may be effectively drained by any other well.

H. Second or test wells drilled under previous orders as well as additional wells to be drilled under this order may be produced simultaneously with initial wells.

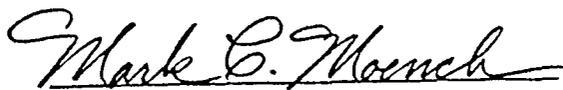
I. The Board retains exclusive and continuing jurisdiction of all matters covered by this order and of all parties affected thereby and particularly that the Board retains and reserves exclusive and continuing jurisdiction to make further orders as appropriate and authorized by statute and applicable regulations.

ENTERED this 17<sup>th</sup> day of April, 1985.

STATE OF UTAH  
BOARD OF OIL, GAS AND MINING

  
GREGORY P. WILLIAMS, Chairman

APPROVED AS TO FORM:

  
MARK C. MOENCH  
Assistant Attorney General

OPERATOR ANR Production Co N-OUTS DATE 3-1-91

WELL NAME Young V-15A3

SEC NESW 15 T 15 R 3W COUNTY Duchess

43-013-31301  
API NUMBER

AN (4)  
TYPE OF LEASE

CHECK OFF:

PLAT.

BOND  
ANR/Coastal  
0605387-1  
80,000

NEAREST  
WELL

LEASE

FIELD  
USBM

POTASH OR  
OIL SHALE

PROCESSING COMMENTS:

Well will fall within Cause 139 to guidelines.  
Water Permit 43-10001 (7105359) Dallas ducking  
Permit 3-1-91

APPROVAL LETTER:

SPACING:

R615-2-3

N/A  
UNIT

R515-3-2

139-40 1-17-85  
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

- 1- No stipulation
- 2- Reserve pit to be lined with synthetic liner.



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

March 11, 1991

ANR Production Company  
P. O. Box 749  
Denver, Colorado 80201-0749

Gentlemen:

Re: Young 2-15A3 Well, 1827 feet from the South line, 1968 feet from the West line,  
NW SW, Section 15, Township 1 South, Range 3 West, Duchesne County, Utah  
NE

Approval to drill the referenced well is hereby granted in accordance with the Order in Cause No. 139-42 dated April 17, 1985 subject to the following stipulations:

1. ANR Production Company, as designated operator, is the bonded principal in reference to this Application for Permit to Drill. Should this designation change or a transfer of ownership occur, liability will remain with the designated operator until the Division is notified by letter of a new bonded principal.
2. Reserve pit shall be lined with a synthetic liner.

In addition, the following actions are necessary to fully comply with this approval:

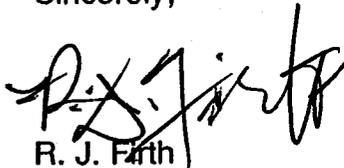
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or J. L. Thompson, Lead Inspector, (Home) 298-9318.

Page 2  
ANR Production Company  
Young 2-15A3  
March 11, 1991

5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31301.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

tas  
Enclosures  
cc: Bureau of Land Management  
J. L. Thompson  
we14/1-34

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: ANR PRODUCTION 43-013-31301

WELL NAME: YOUNG 2-15A3

Section 15 Township 1S Range 3W County DUCHESNE

Drilling Contractor \_\_\_\_\_

Rig # \_\_\_\_\_

SPUDDED: Date 2-3-92

Time \_\_\_\_\_

How DRY HOLE CONDUCTOR PIPE WAS SET 2-6-92

Drilling will commence \_\_\_\_\_

Reported by SCOTT SEELEY

Telephone # \_\_\_\_\_

Date 2-6-92 SIGNED JLB

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

Fee Lease

Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT — for such proposals.

N/A

8. Unit or Communitization Agreement

N/A

1. Type of Well  
 Oil Well     Gas Well     Other (specify)

9. Well Name and Number

Young #2-15A3

2. Name of Operator  
ANR Production Company

10. API Well Number  
43-013-31301

3. Address of Operator  
P. O. Box 749    Denver, CO 80201-0749

4. Telephone Number  
(303) 573-4476

11. Field and Pool, or Wildcat  
Altamont

5. Location of Well  
Footage *NE/SW* 1827' FSL & 1968' FWL  
C.C. Sec. T. R. M. : *NE* SW Section 15, T1S-R3W

County : Duchesne  
State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Report of Spud
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Benco Drilling. Spudded well @ 8:00 a.m., 2/3/92. Drilled 19" hole to 110'. Ran 110', 13-3/8", 54.5#, K-55 casing. Cemented w/Howco 150.sx Type V cement with additives. Cement job completed 5:00 p.m., 2/6/92. John Barrier w/State of Utah was notified.

RECEIVED

FEB 14 1992

DIVISION OF  
OIL GAS & MINING

I hereby certify that the foregoing is true and correct

Name & Signature Eileen Danni Dey / by tw

Title Regulatory Analyst Date 2/11/92

State Use Only)



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
DRILLING INSPECTION FORM

COMPANY: ANR PRODUCTION CO. COMPANY REP: DON NICHOLS

WELL NAME: YOUNG 2-15A3 API NO: 43-013-31301

QTR/QTR: NW SW SECTION: 15 TWP: 1 S RANGE: 3 W

CONTRACTOR: PARKER DRILLING RIG NUMBER: 235

INSPECTOR: BERRIER TIME: 4:15 ~~PM~~ AM DATE: 3/23/92

OPERATIONS: DRILLING AHEAD DEPTH: 7,225

SPUD DATE: DRY: \_\_\_\_\_ ROTARY: \_\_\_\_\_ T.D.: \_\_\_\_\_ DEPTH: \_\_\_\_\_

=====

WELL SIGN: NO SANITATION: Y BOPE: Y BLOOIE LINE: Y

H2S POTENTIAL: \_\_\_\_\_ ENVIRONMENTAL: Y FLARE PIT: Y

RESERVE PIT: Y FENCED: \_\_\_\_\_ LINED: Y PLASTIC: Y

RUBBER: \_\_\_\_\_ BENTONITE: \_\_\_\_\_ OTHER: \_\_\_\_\_ MUD WEIGHT \_\_\_\_\_ LBS/GAL

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: Y

BOPE TRAINING RECORDED IN THE RIG DAILY TOUR BOOK: Y

=====

LEGEND: (Y)=YES (U)=UNKNOWN (NA)=NOT APPLICABLE

=====

REMARKS:

FINISHED BOPE TEST 9:15 PM 3/22/92 LOGGED ALL OKAY. TESTED TO 5000

PSI. TESTED CASING TO 2,000 PSI FOR 10 MINUTES. HELD OKAY.

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals.

6. Lease Designation and Serial Number Fee
7. Indian Allottee or Tribe Name  N/A
8. Unit or Communitization Agreement  N/A
9. Well Name and Number Young #2-15A3
10. API Well Number 43-013-31301
11. Field and Pool, or Wildcat Altamont

1. Type of Well  
 Oil Well     Gas Well     Other (specify)

2. Name of Operator  
ANR Production Company

3. Address of Operator  
P. O. Box 749    Denver, CO 80201-0749

4. Telephone Number  
(303) 573-4476

5. Location of Well

Footage : 1827' FSL & 1968' FWL    County : Duchesne  
 Q. Sec. T., R., M. : NW/SW Section 15, T1S-R3W    State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Report of Operations</u>	

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
 • Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the drilling operations performed on the above referenced well.

RECEIVED

MAY 18 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature: Eileen Danni Bey    Title: Regulatory Analyst    Date: 5/13/92

(State Use Only)

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

YOUNG #2-15A3  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH  
PARKER #235  
WI: 61.0011% ANR AFE: 63934  
ATD: 15,350' (Wasatch) SD: 3/8/92  
CSG: 13-3/8" @ 110' GL; 9-5/8" @ 3067'  
9-5/8" @ 7104'; 7" @ 13,398'; TOL 6810'  
DHC(M\$): 1,564.5

2/7/92 WORT. Drill to 110' w/19" hole w/Bence Drlg. Ran 110', 13-3/8", 54.5#, K-55. Cmt w/Howco. Pmp 5 BFW, 150 sx Type V w/2% CaCl<sub>2</sub>, 15.6 ppg, yield 1.18. Drop plug. Displace w/16 bbls. Circ 7 bbls to surf. Job complete 5:00 p.m., 2/6/92. John Barrier w/State of Utah was notified. CC: \$6439.

3/3/92 110' GL WORT. Estimated spud date 2/8/92. CC: \$6439.

3/4/92 110' GL WORT. CC: \$48,312.

3/5/92 132' KB RURT. MIRU parker #235. Estimated spud date 3/8/92. CC: \$56,950.

3/6/92 132' KB. RURT. Estimated spud date 3/8/92. CC: \$92,442.

3/7/92 132' RURT MIRU Parker rig #235. Raise derrick. Expect to spud 3/8/92. CC: \$93,471.

3/8/92 132' PU BHA. RURT's. Weld on conductor, NU rot hd, PU BHA. Rig on daywork at 2:00 a.m., 3/8/92. CC: \$108,387.

3/9/92 1156' Drlg 1024'/18.5 rhs. PU BHA. RR (elec problem). Drlg w/wtr. Svys: 3/4 deg @ 310'; 1 deg @ 816'. Install rot hd rbr. Drlg w/air mist. Spud at 10:00 a.m., 3/8/92. CC: \$121,958

3/10/92 2171' Drlg w/AM 1015'/18.5 hrs. Drlg w/AM. Svys: 1-3/4 deg @ 1306'; 1 deg @ 1546'; 1-1/2 deg @ 2038'. TFNB and 3 - 9" DC's. Drlg w/aerated wtr. MW 8.4, VIS 27, PH 10, ALK 0.2/0.4, CL 700, CA 72, AIR 1900 CFM. CC: \$145,774.

3/11/92 3405' Drlg w/AW. 1234'/22.5 hrs. Drlg, w/AW. Svys: 1 deg @ 2502'; 1-1/2 deg @ 2985'. Drlg w/aerated wtr, MW 8.4, VIS 27, PH 11, ALK 0.3/0.4, CL 400, CA 128, AIR 1900 CFM. CC: \$158,651.

3/12/92 4209' Drlg 804'/22.5 hrs. Drlg, svys: 3/4 deg @ 3511'; 0 deg @ 4006'. Drlg w/wtr. MW 8.4, VIS 27, PH 10, ALK 0.2/0.4, CL 350, CA 20. CC: \$176,650.

3/13/92 4779' TFNB 570'/21.5 hrs. Drlg, svy: 1-1/4 deg @ 4508'. TOH w/BHA. Release air hands w/equipment on standby. Drlg w/wtr. MW 8.4, VIS 27, PH 10.5, ALK 0.3/0.4, CL 400, CA 32. CC: \$185,284.

3/14/92 5241' Drlg 462'/17.5 hrs. POH, chg bit. TIH, RS. TIH, wash & ream 80' to btm. Drlg, svy: 0 deg @ 5008'. Drlg w/wtr. MW 8.4, VIS 27, PH 11.0, ALK .5/.6, CL 450, CA 80. CC: \$203,656.

3/15/92 5757' Drlg 516'/23.5 hrs. Drlg, svy: 1 deg @ 5513'. Drlg w/wtr. MW 8.4, VIS 27, PH 11.0, ALK .5/.6, CL 400, CA 88. CC: \$215,117.

3/16/92 6154' Drlg 397'/23.5 hrs. Drlg, svy: 1-1/2 deg @ 6018'. Drlg w/80% returns. Drlg w/wtr. MW 8.4, VIS 27, PH 11.5, ALK 0.5/0.6, CL 1700, CA 268. CC: \$228,914.

3/17/92 6338' TIH w/fishing tools. 184'/10 hrs. Drlg, TFNB at 6190'. Wash & ream 90' to btm. Drlg, RS. Drlg, twisted off BHA. POH w/BHA leaving bit, BS, SS, 12 - 9" DC's, XO and 3 - 6-3/4" DC's in hole. Twist off below box on 6-3/4" DC. TOF at 5882'. PU fishing tools. TIH w/fishing BHA. Note: Pump sweep prior to twist off, had 100% returns. Drlg w/wtr, MW 8.4, VIS 27, PH 10.5, ALK 0.4/0.6, CL 4400, CA 280. CC: \$239,789.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

YOUNG #2-15A3  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH

PAGE 2

- 3/18/92 6338' TIH w/drilling BHA. TIH w/OS. Wash 10' to TOF and work overshot which slipped off fish. TOH w/fishing OS. PU 30" extension on OS and TIH. PU fish and work through tight hole and POH w/fish. LD fishing tools. MagnaFlux BHA 5 - 6-3/4" DC's, 3 - 9" DC's and XO cracked. Unplug bit, SS and 1 DC. TIH and PU DC BHA. Drlg w/wtr. MW 8.5, VIS 27, PH 11, ALK 0.4/0.5, CL 5400, CA 320. CC: \$252,901.
- 3/19/92 6640' Drlg 302'/18 hrs. TIH, wash & ream 270' to btm. RS. Drlg, svy: 1-1/2 deg @ 6518'. Drlg w/wtr. MW 8.4, VIS 27, PH 10.5, ALK .3/.4, CL 5600, CA 120. CC: \$269,786.
- 3/20/92 6976' Drlg 336'/23.5 hrs. Drlg, RS. Drlg w/wtr. MW 8.4, VIS 27, PH 10, ALK .2/.4, CL 3200, CA 240. CC: \$279,744.
- 3/21/92 7114' LD 9" DC's. Drlg, RS. Circ & cond. Short trip 20 stds. Circ & cond. POH, RU, LD 9" DC's. MW 8.9, VIS 32, WL N/C, PV 6, YP 2, 2% LCM, 4.2% SOL, PH 9.5, ALK .2/.3, CL 1800, CA 180, GELS 2, 10" 4, CAKE 2. CC: \$288,100.
- 3/22/92 7114' Install wellhead. LD 9" DC's. RU csg crew. ~~7114' LD 9" DC's, 40#, GF 95, 78 jts LT&C, 3158.28', 102 jts buttress 3954.24', Ttl 7117.77'. 1 cent, 1st 10 jts. ~~CSG stock 10' off btm.~~ Circ & cond. Cmt w/Howco: 30 bbls FW, 1075 sx Hifill w/3#/sx Capseal, .3% HR5, .3% Hal 322, 11#/gal, 3.82 cu ft/sx. Tail w/300 sx Prem + AG w/.3% Hal 322, 15.6#/gal, 1.18 cu ft/sx. Displ w/521 bbls FW. ~~FW to partial returns. No cut to surf.~~ Job complete at 5:28 p.m.. WOC. ~~One w/1-250' Pump 228' w/3% CaCl<sub>2</sub>.~~ Cut off 9-5/8" csg. Weld on wellhead. CC: \$543,888.~~
- 3/23/92 7114' POH. Test WH to 1500# - OK. Dropped BOP nut in hole. NU BOP's. Ran temp svy. Test BOPE to 5000#, hydril to 2500#. TIH w/globe basket, work fishing tools at 7058'. POH. Rec nut and csg wiper plug. CC: \$562,011.
- 3/24/92 7430' Drlg 316'/16 hrs. LD fishing tools. PU bit, SS, 14 - 6-3/4" DC's, TIH. LD 14 jts DP. Drill cmt, float, and shoe. Test csg to 2000# for 10 min, OK. Drlg, chg rot hd rbr. Drlg, GR, 20% SS, 80% SH, BGG 5 U, CG 10 U. Aerated wtr, MW 8.4, VIS 27, PH 12.5, ALK 1.6/1.7, CL 1300, CA 1000, 1950 cfm. cc: \$584,234.
- 3/25/92 7796' Drlg 366'/23 hrs. Drlg, RS, run svy: 2 deg @ 7785'. Drlg, GR, 90% SH, 10% SS, BGG 10 U, CG 350 U. Drlg w/wtr. MW 8.4, VIS 27, PH 11.5, ALK .5/.6, CL 1200, CA 400. CC: \$600,839.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> |                              |
|--------------------|------------|------------------|------------------------------|
| 7582-7592'         | 3-2-3      | 5-30-10          | TR brn oil, no fluor, no cut |
| 7686-7692'         | 5.5-3.5-5  | 10-360-10        | TR brn oil, no fluor, no cut |
| 7698-7703'         | 5-2-4      | 10-300-10        | TR brn oil, no fluor, no cut |
- 3/26/92 8152' Drlg 356'/14 hrs. Drlg w/wtr. Svy: 1-3/4 deg @ 7825'. Drlg w/wtr. POH w/bit. LD jars, SS and 1 cracked DC. PU jars and shock sub and TIH. RS, cut drlg line. FTIH. W&R 60' to btm. Drlg w/aerated wtr. GR, 90% SH, 10% SS, BGG 20 U, CG 360 U, TG 1200 U. Aerated wtr, MW 8.4, VIS 27, PH 12.0, ALK .9/1.0, CL 1200, CA 540, 2100 CFM. CC: \$616,128.
- 3/27/92 8652' Drlg w/AW. 500'/22.5 hrs. Drlg, w/AW. Svy: 1 deg @ 8325'. Drlg, RS and check BOP. Drlg w/AW. GR, 90% SH, 10% SDST, BGG 30 U, CG 600 U, no shows. MW 8.4, VIS 27, PH 12, ALK 1.0/1.1, CL 1400, CA 400, AIR 2500 CFM. CC: \$625,224.
- 3/28/92 8915' TIH w/bit #7. 263'/15.5 hrs. Drlg w/air & wtr. RS. Drlg, svy: 1-1/4 deg @ 8827'. Drlg w/wtr, TFNB. GR, 100% SH, BGG 40 U, CG 200 U. MW 8.4, VIS 27, PH 10.5, ALK .4/.7, CL 5500, CA 44, 2500 CFM. CC: \$640,853.
- 3/29/92 9491' Drlg 576'/21.5 hrs. TIH, ream 15' of fill to 8915'. Drlg, RS. Svy: 1 deg @ 9325'. BGG 20 U, CG 400 U, 80% SH, 20% SS. MW 8.4, VIS 27, PH 11.0, CL 5000, CA 140. CC: \$655,092.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

YOUNG #2-15A3  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH

PAGE 3

- 3/30/92 10,031' Drlg 540'/22.5 hrs. Drlg, RS. Svy: 1 deg @ 9822'. Drop frac ball at 7:30 a.m., 3/29/92 to increase pump pressure. Drlg brk from 9534'-38', 55 U; 9928'-42', 105 U. 90% SH, BGG 5 U, CG 50 U. Drlg w/wtr. MW 8.4, VIS 27, ALK .7/.1, CL 4800, CA 200. CC: \$666,417.
- 3/31/92 10,325' Drlg 294'/13.5 hrs. Drlg, RS. Drill to 10,222'. Lost 300 psi PP. Chain out of hole. Cracked btm hole DC box. LD and replace 2 DC's. TIH w/new bit. W&R 10,192' to 10,222'. Drlg, 90% SH, BGG 20 U, CG 135 U, TG 1100 U. Drlg brk from 10,082'-10,100', MPF 4-2-2, gas units 5-500-30; 10,120-130', MPF 3-2-3, gas units 40-170-50. Drlg w/FW. MW 8.4, VIS 27, PH 11.5, CL 4400, CA 200. CC: \$679,384.
- 4/1/92 10,675' Slip and cut drlg line. 350'/12 hrs. Drlg, svy: 1-1/2 deg @ 10,318'. Drlg, lost 350 psi PP at 10,675'. Pump flag. Chain out of hole and found washout in DP at 105 stds (3' from pin end). TOH to DC and Magnaflux 27 DC. Found 5 cracked pins and 3 cracked boxes. LD bad collars and leaky jars. TIH w/19 DC's. PU 3 DC's and slip and cut drlg line. GR, 90% SH, 10% SDST, BGG 10 U, CG 30 U. Show #8 from 10,472'-10,476', MPF 1.5-1-2, gas units 20-180-20; show #9 from 10,484'-10,490', MPF 3-1.5-1.5, gas units 40-280-40. MW 8.4, VIS 27, WL 11.5, ALK 0.5/1.0, CL 400, CA 80. CC: \$692,614.
- 4/2/92 11,165' Drlg 490'/17 hrs. Finish slip and cut drlg line. PU 5 DC's and jars. Set pipe racks for 7" csg. TIH. Wash 15' of fill. Drlg, chk for press loss (could not find any leaks). Drlg, GR, 100% SH, BGG 1000 U, CG 210 U, TG 800 U. MW 8.4, VIS 27, PH 10.5, ALK 0.4/0.1, CL 2200, CA 10. CC: \$705,937.
- 4/3/92 11,630' Drlg 65'/18 hrs. Drlg to 11,407'. Lost 850 psi PP, pump flag and chain out of hole 80 stds. Found washout in middle of jt of first jt of grade E DP. TIH and chg out lower Kelly valve. Drlg to 11,630'. GR form, 100% SH, BGG 400 U, CG 800 U, TG 1100 U. Drlg brk from 11,436-11,444', MPF 2-1.5-2, gas units 280-1200-700. MW 8.4, VIS 27, PH 10.5, ALK 0.5/0.1, CL 2200, CA 40. CC: \$719,222.
- 4/4/92 11,750' Drlg 120'/6 hrs. Drlg from 11,642-11,710'. Lost returns. Pump 60 bbl sweep. Regain returns. Lost 700 psi pump press. Pump flag. Chain out w/wet string jt of "E" w/crack in slip area (14 jts above top of DC's). TIH w/E DP. RU LD mach. LD all E DP to inspect. TOH w/bit. Chg bit and SS. TIH w/DC's. PU 57 jts inspected DP (46 out of 103 bad). TIH w/pipe in derrick. Chg DP rbrs. PU 46 jts. Drlg. (Before trip gas) 400 BG, 1000 CG, 2400 TG w/lg amt of oil. 40% SH, 60% LS. Show #11 from 11,782-92', MPF 3-1-2.5, gas 300-1000-350, good oil show. MW 8.4, VIS 27, PH 11, ALK .8/.12, CL 2100, CA 200. CC: \$733,797.
- 4/5/92 12,173' Drlg 423'/22.5 hrs. Drlg, RS. BGG 400 U, CG 650 U, 90% SH, 10% LS.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> |                        |
|--------------------|------------|------------------|------------------------|
| 11,756-780'        | 2.5-1.5-3  | 200-1200-300     | Lt brn oil             |
| 11,818-838'        | 3-2.5-3.5  | 200-1100-350     | Abd brn oil, 10% fluor |
| 11,968-982'        | 3-2-3.5    | 300-1200-950     | Abd oil show           |
| 12,008-022'        | 4.5-1.5-4  | 800-1400-900     | Abd brn oil, 20% fluor |
| 12,052-060'        | 4-2.5-4.5  | 950-1500-1000    | Abd brn, 20% fluor     |
- 4/6/92 12,290' Drlg 117'/10.5 hrs. Drlg and start mud up. Displ hole w/mud and lost pmp press & pmp flag. Chain out of hole and found washout in middle of jt ("E" DP). TOH w/DC and chg bit, then TIH to 7000'. Slip and cut drlg line, TIH. Wash 70' to btm, no fill. Drlg, lost 350 BM last 24 hrs. Wasatch FM (top at 12,218'), 70% SH, 30% SDST, BGG 400 U, CG 1250, TG 2400 U. MW 8.9, VIS 34, WL 20.4, PV 6, YP 2, 4% SOL, PH 10.0, ALK 0.3/0.4, CL 1200, CA 30, GELS 0, 10" 3, CAKE 2. CC: \$757,190. (String Wt = 310M, PU wt = 325M, slack off = 300M)
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> |                          |
|--------------------|------------|------------------|--------------------------|
| 12,102-106'        | 4-2-3      | 400-600-200      | TR blk oil and TR of FL  |
| 12,182-184'        | 5-4-5      | 200-900-600      | Abd blk oil and TR of FL |
| 12,198-209'        | 3.5-1.5-3  | 600-1100-400     | Abd blk oil and TR of FL |

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

YOUNG #2-15A3  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH

PAGE 4

- 4/7/92 12,500' Drlg 210'/23.5 hrs. Drlg, RS. BGG 300 U, CG 700 U, 70% SH, 30% Red SH. MW 8.8, VIS 36, WL 18.4, PV 7, YP 3, TR SD, 4% SOL, PH 10.5, ALK .2/.4, CL 1200, CA 20, GELS 1, 10" 2, CAKE 2. CC: \$765,065.  
DRLG BREAKS    MPF    GAS UNITS  
12,318-324' 6-6-6.5 300-1000-400 TR yellow oil, no fluor  
12,412-414' 6-5.5-7 400-800-300 Black oil, no fluor (lost 100 bbls into this break)
- 4/8/92 12,614' Drlg 114'/14.5 hrs. Drlg to 12,595'. Drop svy and RS. TFNB. Wash 70' to btm w/10' of fill. Drlg, Wasatch FM, 50% SH, 50% SDST, BGG 150 U, CG 200 U, TG 1400 U vented through gas buster, no shows. Lost 70 BM last 24 hrs. Svy: 3/4 deg @ 12,595'. MW 8.9, VIS 37, WL 11.2, PV 8, YP 2, 4% SOL, PH 9.5, CL 0.1/0.3, CL 1200, CA 30, GELS 0, 10" 0, CAKE 2. CC: \$784,987.
- 4/9/92 12,784' Drlg 170'/23.5 hrs. Drlg, RS. BGG 300 U, CG 750 U, 90% SH (50% DK gray and 40% red), 10% SS, clear white qtz. MW 8.9, VIS 34, WL 12, PV 7, YP 4, 6% SOL, PH 10.0, ALK .3/.7, CL 1200, CA 16, GELS 0, 10" 1, CAKE 2. CC: \$793,674.  
DRLG BREAKS    MPF    GAS UNITS  
12,646'-660' 8-3.5-8 120-1500-500 Mud cut 8.9 to 8.3, drk brn oil, 60% fluor  
12,682'-692' 9.5-7-8 120-360-180 Drk brn oil, 20% fluor, TR gold yel cut
- 4/10/92 12,942' Drlg 158'/23.5 hrs. RS, drlg. BGG 200-300 U, CG 1250 U. 80% SH (70% Red brn, 10% lt gry/grn), 20% SS clear. No shows. No mud losses. MW 9.0, VIS 35, WL 12.8, PV 6, YP 4, 4% SOL, PH 10.0, ALK .3/.7, CL 1000, CA 16, GELS 0, 10" 2, CAKE 2. CC: \$806,552.
- 4/11/92 13,072' Drlg 135'/14 hrs. Drlg, drop svy: 1 deg @ 12,953'. Pump slug, SLM out. No corr. MU bit and chk BOP. RS, TIH. W&R 60' - 5' fill. Drlg, TG 10' flare thru gas buster. BGG 200 u, CG 500 U, 80% SH, 20% SS. MW 9.1, VIS 34, WL 10.4, PV 7, YP 3, 4% SOL, PH 10, ALK .3/.7, CL 1000, CA 10, GELS 0, 10" 1, CAKE 2. CC: \$819,532.
- 4/12/92 13,303' Drlg 226'/23.5 hrs. Drlg, RS. Drlg, lost 75 bbls mud to seepage. BGG 200 U, CG 850 U, 80% SH, 20% SS. MW 9.2, VIS 37, WL 10.4, PV 4, YP 4, 4% SOL, PH 10, ALK .4/.9, CL 1100, CA 20, GELS 0, 10" 1, CAKE 2. CC: \$829,046.
- 4/13/92 13,400' RU to log. 97'/11 hrs. Drlg, circ for short trip. Short trip 20 stds, no fill. Circ, drop svy, pump pill and TOH. Misrun at 13,400'. RU Schlumberger. Hole taking mud. Lost 300 bbls after start out of hole. BGG 250 U, CG 600 U, TG 1500 U. 80% SH, 20% SS, no shows. MW 9.2, VIS 45, WL 9.6, PV 8, YP 8, 5% SOL, PH 10, ALK .3/.7, CL 900, CA 20, GELS 2, 10" 6, CAKE 2. CC: \$838,463.
- 4/14/92 13,400' Running 7" liner. RU Schlumberger. Ran DIL, SFL, BHC log. WL TD at 13,386'. TIH, slip and cut drlg line. FTIH. W&R 60' to btm, 3' of fill. Circ and cond pump. 2 LCM sweeps. Drop svy and rabbit. POH. Pull wear bushing. RU csg crew. Run 7" liner, 26#, CF-95. Svy: 1/4 deg @ 13,365'. MW 9.2, VIS 38, WL 8.8, PV 12, YP 6, 5% SOL, PH 11, ALK .4/1.1, CL 1200, CA 10, GELS 0, 10" 1, CAKE 2. CC: \$863,845.
- 4/15/92 13,400' LD DC's. Finish PU 7" liner and hanger. TIH w/liner. Cond hole. Cmt liner w/30 bbls superflush, 770 sx Silicalite, .3% Halad 413, 3#/sx Capseal, 1/4#/sx Flocele, .3% SCR-100. Tail in w/300 sx CL H, .6% Halad 322, .2% HR-5. Full returns throughout job. TOH w/20 stds. LD DP and DC's. MW 7.2, VIS 32, WL 9.8, PV 11, YP 7, 4% SOL, PH 10.5, ALK .4/1.0, CL 1000, CA 10, GELS 0, 10" 1, CAKE 2. CC: \$1,072,574.
- 4/16/92 13,400' Drlg cmt at 6290' (TOL 6810'). Finish LD DC's. change pipe rams. Test BOP, etc. to 5000#, hydril to 2500#. Chg out handling tools. RU pickup machine. PU DC's and jars. Strap and caliper same. Strap and PU 3-1/2" DP. Tag cmt at 5984' and drill to 6290'. MW 9.3, VIS 37, WL 9.6, PV 12, YP 5, 5% SOL, PH 10.5, ALK .3/1.2, CL 1100, CA tr, GELS 0, 10" 2. CC: \$1,083,685.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

YOUNG #2-15A3  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH

PAGE 5

- 4/17/92 13,400' Drlg cmt between FC and LC. Drlg cmt to TOL at 6810'. Circ and cond. TFNB and BHA. Ream TOL and tie back. RU PU machine. PU 3-1/2" DP, tag at 13,215'. RD LD machine. Test csg and liner top to 2000# for 10 min, OK. Install rot. Drlg cmt and landing collar. MW 9.3, VIS 37, WL 10.4, PV 12, YP 4, 6% SOL, PH 12, ALK 1.1/2.3, CL 200, CA 40, GELS 0, 10" 1, CAKE 2. CC: \$1,104,555.
- 4/18/92 13,425' Drlg 25' 1/4 hrs. Drlg float, cmt and shoe. Drlg, work junk basket and pump pill. POH, TIH. Cut drlg line. W&R 45' to btm. Drlg, Wasatch, 80% SH, 20% SS, BGG 30 U, CG 50 U, TG 100 U. MW 9.3, VIS 42, WL 11.6, PV 18, YP 4, 1% OIL, 6% SOL, PH 11.5, ALK .7/1.7, CL 1100, CA 80, GELS 0, 10" 4, CAKE 2. CC: \$1,125,938.
- 4/19/92 13,574' Drlg 149' 23 hrs. Drlg, RS. Wasatch, BGG 20 U, CG 40 U, 90% SH, 10% SS. MW 9.2, VIS 38, WL 13.8, PV 18, YP 4, 6% SOL, PH 11.5, ALK .6/1.4, CL 1100, CA 20, GELS 1, 10" 4, CAKE 2. CC: \$1,134,602.
- 4/20/92 13,715' Drlg 141' 23.5 hrs. Drlg, RS, drlg. Show #24 from 13,662'-683', MPF 11-9.5-11, gas units 20-700-600, mud cut from 9.2 to 9.0, TR yel oil. 90% SH, 10% SS, BGG 400 U, CG 1000 U. MW 9.2, VIS 34, WL 12.4, PV 8, YP 4, 6% SOL, PH 11.0, ALK .6/1.2, CL 1000, CA 10, GELS 0, 10" 1, CAKE 2. CC: \$1,142,495.
- 4/21/92 13,793' TIH w/new bit. 78' 16.5 hrs. Drlg, RS, chk BOPE. Drlg, circ and cond hole. TOH w/bit. PU new bit and TIH. Wasatch FM, 70% SH, 30% SDST, BGG 1100 U, CG 1150 U. MW 11, VIS 38, WL 10.8, PV 10, YP 7, 2% OIL, 10% SOL, PH 11, ALK 0.5/1.2, CL 1200, CA 28, GELS 1, 10" 3, CAKE 2. CC: \$1,160,640.
- | <u>DRLG BREAKS</u> | <u>MPF</u>     | <u>GAS UNITS</u> |                              |
|--------------------|----------------|------------------|------------------------------|
| 13710-716'         | 12-17-9.5      | 320-1320-500     | Abd yel oil, no fluor or cut |
| 13730-740'         | 12.5-25-10     | 500-1000-700     | Same as above                |
| 13742-743'         | 10-9-10.5      | 700-1800-750     | Same as above                |
| 13750-753'         | 12.5-9-14.5    | 800-1800-800     | Same as above                |
| 13786-787'         | 16.5-23.5-15.5 | 1000-1400-1100   | Tr yel oil, no fluor or cut  |
- 4/22/92 13,924' Drlg 131' 20.5 hrs. TIH w/bit and wash to btm, no fill. Drlg, Wasatch, 100% SH (grn), BGG 800 U through gas buster w/5-10' flare, CG 1500 U, TG 3000 U w/abd of oil. Drlg brk #30 from 13,872-876', MPF 9-6-10, gas units 900-2700-900, abd yel oil, 30% fluor w/fast yel cut. MW 11.8, VIS 38, WL 10, PV 13, YP 9, 1% OIL, 11% SOL, PH 10.5, ALK 0.6/1.5, CL 1000, CA 16, GELS 1, 10" 3, CAKE 2. CC: \$1,186,765.
- 4/23/92 14,055' Drlg 131' 23.5 hrs. Drlg, RS. Wasatch FM, 80% SH, 20% SDST, no shows. BGG 100 U, CG 150 U. MW 12.6, VIS 48, WL 8, PV 20, YP 12, 4% OIL, 20% SOL, PH 10.5, ALK 0.5/1.5, CL 700, CA 20, GELS 2, 10" 8, CAKE 2. CC: \$1,201,929.
- 4/24/92 14,169' Drlg 114' 23.5 hrs. Drlg, RS. Wasatch FM, 90% SH, 10% SDST, BGG 600 U, CG 1500 U. No shows. MW 12.5, VIS 42, WL 8, PV 8, YP 9, 4% OIL, 18% SOL, PH 10.5, ALK 0.4/1.0, CL 1000, CA 20, GELS 2, 10" 8, CAKE 2. CC: \$1,214,192.
- 4/25/92 14,322' /drkg 153' 24 hrs. Drlg, 90% SH, 10% SD, BGG 80 U, CG 1300 U, no shows. MW 12.5, VIS 40, WL 7.6, PV 19, YP 9, 4% OIL, 18% SOL, PH 10.5, ALK .4/1.0, CL 1000, CA 16, GELS 2, 10" 6, CAKE 2. CC: \$1,222,991.
- 4/26/92 14,405' Drlg 83' 11.5 hrs. Drlg 14,322'-338'. Circ and prep to TFB. RS. Drop Totco and TFNB @ 14,338'. CO stabilizers and work BOP. W&R 72' to btm. Drlg, lost 100 bbls mud to seepage between 14,350' and 380'. 90% SH, 10% SD w/TR CHT. BGG 200, CG 900, TG 2000. Show #31 from 13,316'-18', MPF 7.5-8-15, gas units 80-1200-300, TR yel oil, no fluor or cut. Show #32 from 13,326'-38', MPF 12.5-9-15, gas units 300-1500-1100, slight incr in yel oil w/lt gold fluor and fast milky cut. Svy: 1 deg @ 14,338'. MW 12.7, VIS 42, WL 6.8, PV 17, YP 8, 3% OIL, 18% SOL, PH 10.5, ALK .3/.8, CL 950, CA 24, GELS 2, 10" 4, CAKE 2. CC: \$1,246,007.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

YOUNG #2-15A3  
ALTAMONT FIELD  
DUCHESE COUNTY, UTAH

PAGE 6

- 4/27/92 14,555' RR - standpipe. 145'/23 hrs. Drlg, RS. Rig repair (broke floor nipple on standpipe). Wasatch, 90% SH, 10% SDST, BGG 250 U, CG 400 U. No shows. MW 13.1 IN AND 12.5 OUT, VIS 42, WL 7.2, PV 20, YP 8, 2% OIL, 20% SOL, PH 10.5, ALK 0.4/1.0, CL 950, CA 16, GELS 2, 10" 4, CAKE 2. CC: \$1,262,392.
- 4/28/92 14,636' Drlg 86'/14.5 hrs. Repair stand pipe floor valve. Drlg, RS. Repair mud pumps. Drlg to 14,591' and took 30 bbls pit gain w/13.1 ppg MW. SI well, SIDPP 900 psig, SICIP 1100 psig. Calculate kill wt 14.3 ppg. Wt up to 14.4 ppg and circ out kick. Drlg, Wasatch, 90% SH, 10% SDST, BGG 500 U, CG 900 U. Show #33 from 14,572'-14,588' (kick zone), MPF 9.5-7-10, gas units 400-1900-1250, abd yel oil w/15' flare, no cut or FL. MW IN 14.4, OUT 13.8, VIS 47, WL 7.8, PV 28, YP 14, 2% OIL, 28% SOL, PH 10.5, ALK 0.4/1.0, CL 1000, CA 10, GELS 2, 10" 14, CAKE 2. CC: \$1,271,666.
- 4/29/92 14,758' TFNB #18. 122'/20 hrs. Drlg, RS, drlg. Lost circ at 14,674', lost 50 BM. Drlg, mis and pump LCM pill. TOH w/BHA. Lost additional 80 BM/24 hrs to seepage. Wasatch FM, 80% SH, 20% SDST, BGG 400 U, CG 800 U. Drlg brk #34 from 14,650'-14,652', MPF 9.5-9-11, gas units 200-1700-500, TR of yel oil, TR FL and no cut. Show #35 from 14,708'-14,710', MPF 16-8-10, gas units 650-1400-1400, TR yel oil, TR FL and no cut. MW 14.4 IN, 14.1 OUT, VIS 44, WL 8, PV 32, YP 10, 1% OIL, 27% SOL, PH 10.5, ALK 0.5/1.2, CL 1000, CA 14, GELS 2, 10" 8, CAKE 2. CC: \$1,287,877.
- 4/30/92 14,834' Drlg 76'/14 hrs. Finish TFNB. Work BOPE, cut drlg. Finish TIH and wash 27' to btm. Drlg, RS. Lost 80 BM/24 hrs to seepage. Wasatch FM, 90% SH, 10% SDST, BGG 100 U, CG 150 U, TG 1600 U w/10' flare. Show #36 from 14,808'-14,816', MPF 9-5-10, gas units 100-550-100, no oil show, FL or cut. MW 14.3 IN, 14.1 OUT, VIS 41, WL 7.8, PV 25, YP 8, 1% OIL, 28% SOL, PH 10.5, ALK 0.5/1.3, CL 1050, CA 8, GELS 0, 10" 6, CAKE 2. CC: \$1,312,280.
- 5/1/92 14,969' Drlg 135'/23 hrs. Drlg, RS, drlg, rep rot chain. Lost 100 BM/24 hrs due to seepage. Wasatch FM, 80% SH, 20% SDST, BGG 130 U, CG 500 U. No shows. MW 14.3, VIS 41, WL 7.8, PV 22, YP 9, 1% OIL, 27% SOL, PH 0.5/1.2, CL 1100, CA 10, GELS 0, 10" 8, CAKE 2. CC: \$1,325,436.
- 5/2/92 15,118' Drlg 149'/23-3/4 hrs. Drlg, RS. Wasatch, 80% SH, 20% SS, BGG 160 U, CG 700 U. MW 14.2, VIS 43, WL 7.6, PV 24, YP 12, 1% OIL, 27% SOL, PH 10, ALK .4/1.0, CL 1100, CA 8, GELS 1, 10" 12, CAKE 2. CC: \$1,334,657.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> |                      |
|--------------------|------------|------------------|----------------------|
| 15012-022'         | 10-4-9.5   | 100-300-250      | No oil, fluor or cut |
| 15058-070'         | 12-8.5-11  | 270-700-270      | No oil, fluor or cut |
| 15078-088'         | 11-9-10    | 280-700-280      | No oil, fluor or cut |
- 5/3/92 15,307' Drlg 189'/22.5 hrs. Drlg, RS. Repair rot hd. Drlg, Wasatch, 90% SH, 10% SS, BGG 190 U, CG 1200 U, no shows. MW 14.2, VIS 42, WL 8, PV 24, YP 13, 1% OIL, 26% SOL, PH 11, ALK .6/1.2, CL 1050, CA 10, GELS 2, 10" 16, CAKE 2. CC: \$1,344,229.
- 5/4/92 15,410' TOH to run logs. 103'/15.5 hrs. Drlg, TD well at 15,410' at 9:30 p.m., 5/3/92. Short trip 22 stds, no fill or drag. Circ and cond hole. Drop svy and SLM, TOH w/BHA. Wasatch FM, 80% SH, 20% SD, BGG 120 U, CG 300 U, STG 1450 U. MW 14.4, VIS 49, WL 8, PV 28, YP 12, 1% OIL, 27% SOL, PH 11, ALK 0.6/1.2, CL 1000, CA 10, GELS 1, 10" 17, CAKE 2. CC: \$1,354,377.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> |                               |
|--------------------|------------|------------------|-------------------------------|
| 15278-312'         | 9-3-8      | 180-350-200      | TR yel oil, no FL, TR yel cut |
| 15358-368'         | 10.5-4-10  | 150-330-160      | TR yel oil, no FL or cut      |
- 5/5/92 15,410' TOH to re-run logs. Finish TOH w/BHA (SLM - 15,407' - no corr). RU Schlumberger and run DLL-GR from 15,382' to 13,374'. Logging tool pulled tight through interval (only 60-70% log w/good information). Logger's TD 15,397'. TIH w/bit, no drag and 1 ft of fill. Circ and recondition hole. Short trip 22 stds (no drag or fill). Circ and recondition hole. TOH w/BHA. Wasatch FM, BGG 200 U, TG 1800 U (after openhole logs); TG 300 U (after short trip). MW 14.5, VIS 47, WL 6.8, PV 25, YP 10, 1% OIL, 27% SOL, PH 10, ALK 0.4/1.1, CL 1200, CA 24, GELS 2, 10" 5, CAKE 2. CC: \$1,365,936.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

YOUNG #2-15A3  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH

PAGE 7

- 5/6/92 15,410' Running 5" liner. POH w/BHA. RU Schlumberger and run open hole logs as follows: DLL-SP-GR from 15,401' to 13,376' (good run) and run sonic-GR-Cal from 15,401' to 13,376' (30-40% of log run pulled tight). Release Schlumberger. TIH w/BHA to 13,100'. cut and slip drlg line. Finish TIH (had no drag or fill). Circ and cond hole. TOH w/DP. RU LD mach. LD DC's and jars. RU csg crew and run 5" Howco float shoe, shoe jt. MW 14.5, VIS 45, WL 6.8, PV 23, YP 10, 1% OIL, 27% SOL, PH 10, ALK 0.3/0.9, CL 1200, CA 20, GELS 2, 10" 5, CAKE 2. CC: \$1,416,168.
- 5/7/92 15,410' TIH w/DP in derrick (to LD). Finish PU 5" liner. RD csg crew and PU RCM hanger. TIH w/liner. Circ BU, TG 500 U. Hang liner and release. Cmt w/Howco 225 sxs CL "H" 35% SSA-1, .1% CFR-3, .4% Halad 24, .2% Super CBL, .2% HR5, yield 1.50, wt 15.9 ppg. Ran 20 bbls flush ahead. Rotate liner while cementing. TOH 13 stds, well flwg. Circ, pmp 2300 strokes, packing off. Set kelly back (50 bbls to load). Pull 38 stds, unable to rotate 1st 30 stds. RU LD mach and LD DP. Pmp barite pill. LD DP and stringer. Cmt on last 50 jts. RD LD machine and clean cmt off BOP stack. TIH w/DP from derrick. MW 14.5, VIS 43, WL 7.2, PV 24, YP 10, 27% SOL, PH 10, ALK .3/.9, CL 1100, CA 10, GELS 2, 10" 4, CAKE 2. CC: \$1,500,893.
- 5/8/92 15,410' Cleaning mud tanks. RDRT. Flowing plugged w/cmt contaminated mud. NU rot hd. PU kelly and circ out 50 bbls. Break kelly. Finish LD DP. Clean stack and cellar. ND BOPs. Install tbg spool and 7-1/16" BOP. Test to 5000#, OK. Clean mud tanks. rig released at 6:00 a.m., 5/8/92. FINAL DRILLING REPORT.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

2. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

3. NAME OF OPERATOR  
ANR Production Company

4. ADDRESS OF OPERATOR  
P.O. Box 749 Denver, CO 80201-0749 (303) 373-4476

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 1827' FSL and 1968' FWL (NN/SW)  
At top prod. interval reported below Same as above  
At total depth Same as above

5. LEASE DESIGNATION AND SERIAL NO.  
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
Young

9. WELL NO.  
#2-15A3

10. FIELD AND POOL OR WILDCAT  
Altamont/Wasatch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Section 15, T1S, R3W

RECEIVED  
JUL 07 1992

12. COUNTY  
Duchesne

13. STATE  
Utah

14. API NO.  
43-013-31301 | 3/11/92

15. DATE SPUNDED  
2/3/92

16. DATE T.D. REACHED  
5/3/92

17. DATE COMPL. (Ready to prod.)  
5/26/92 (Plug & Abd.)

18. ELEVATIONS (DF, AER, RT, GR, ETC.)  
6429' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
15,410'

21. PLUG BACK T.D., MD & TVD  
15,390'

22. IF MULTIPLE COMPL. HOW MANY

23. INTERVALS DRILLED BY  
SFC - TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
13,828-15,360' Wasatch  
7-1-92

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DIL/SFL/BHC, DLL/SP/GR, CBL, Sonic/GR-Cal

27. WAS WELL CORED YES  NO  (Submit analysis)

28. DRILL STEM TEST YES  NO  (See reverse side)

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	SOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	132'	17-1/2"	150 sx Type V + Add	None
9-5/8"	40#	7104'	12-1/4"	1600 sx Prem + AG & Cl G	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD
7"	6810'	13,398'	1070		SIZE DEPTH SET (MD) PACKER SET (MD)
5"	13,173'	15,407'	225		2-7/8" 13,250' 13,250'

31. PREPARATION RECORD (Interval, size and number)  
Perf'd following w/3-1/8" csg gun @ 3 JSPF:

Interval	Feet	Holes
15,360'-15,006'	28	84
14,994'-14,571'	23	84
14,563'-14,115'	27	81
14,105'-13,828'	27	81
TOTAL:	110	330

32. ACID SHOT, FRACTURE CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13,828'-15,360'	12,000 gal 15% HCL & 500 1.1 B.S.'s

33. PRODUCTION

DATE FIRST PRODUCTION  
5/18/92

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  
Flowing

WELL STATUS (Producing or Shut-in)  
Producing

DATE OF TEST  
5/26/92

HOURS TESTED  
24

CHOKER SIZE  
30/64"

PROD'N. FOR TEST PERIOD

OIL—BSL.  
466

GAS—MCF.  
404

WATER—BSL.  
34

GAS-OIL RATIO  
866.95

FLOW. TUBING PRESS.  
175

CASING PRESSURE  
---

CALCULATED 24-HOUR RATE

OIL—BSL.  
466

GAS—MCF.  
404

WATER—BSL.  
34

OIL GRAVITY-API (CORR.)  
40.2

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold

TEST WITNESSED BY  
M. Bozarth

35. LIST OF ATTACHMENTS  
Chronological history.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Eileen Danni Dey TITLE Regulatory Analyst DATE 7/2/92

See Spaces for Additional Data on Reverse Side

## INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

### 37. SUMMARY OF POROUS ZONES:

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

### 38.

### GEOLOGIC MARKERS

Formation	Top	Bottom	Description, contents, etc.	Name	Top	
					Meas. Depth	True Vert. Depth
				Green River	7,157'	
				Lower Green River	10,808'	
				Wasatch	12,094'	

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

YOUNG #2-15A3  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH  
PARKER #235

WI: 61.0011% ANR AFE: 63934  
ATD: 15,350' (Wasatch) SD: 3/8/92  
CSG: 13-3/8" @ 110' GL; 9-5/8" @ 3067'  
9-5/8" @ 7104'; 7" @ 13,398'; TOL 6810'  
DHC(M\$): 1,564.5

- 2/7/92 WORT. Drill to 110' w/19" hole w/Bence Drlg. Ran 110', 13-3/8", 54.5#, K-55. Cmt w/Howco. Pmp 5 BFW, 150 sx Type V w/2% CaCl<sub>2</sub>, 15.6 ppg, yield 1.18. Drop plug. Displace w/16 bbls. Circ 7 bbls to surf. Job complete 5:00 p.m., 2/6/92. John Barrier w/State of Utah was notified. CC: \$6439.
- 3/3/92 110' GL WORT. Estimated spud date 2/8/92. CC: \$6439.
- 3/4/92 110' GL WORT. CC: \$48,312.
- 3/5/92 132' KB RURT. MIRU parker #235. Estimated spud date 3/8/92. CC: \$56,950.
- 3/6/92 132' KB. RURT. Estimated spud date 3/8/92. CC: \$92,442.
- 3/7/92 132' RURT MIRU Parker rig #235. Raise derrick. Expect to spud 3/8/92. CC: \$93,471.
- 3/8/92 132' PU BHA. RURT's. Weld on conductor, NU rot hd, PU BHA. Rig on daywork at 2:00 a.m., 3/8/92. CC: \$108,387.
- 3/9/92 1156' Drlg 1024'/18.5 rhs. PU BHA. RR (elec problem). Drlg w/wtr. Svy: 3/4 deg @ 310'; 1 deg @ 816'. Install rot hd rbr. Drlg w/air mist. Spud at 10:00 a.m., 3/8/92. CC: \$121,958
- 3/10/92 2171' Drlg w/AM 1015'/18.5 hrs. Drlg w/AM. Svys: 1-3/4 deg @ 1306'; 1 deg @ 1546'; 1-1/2 deg @ 2038'. TFNB and 3 - 9" DC's. Drlg w/aerated wtr. MW 8.4, VIS 27, PH 10, ALK 0.2/0.4, CL 700, CA 72, AIR 1900 CFM. CC: \$145,774.
- 3/11/92 3405' Drlg w/AW. 1234'/22.5 hrs. Drlg, w/AW. Svys: 1 deg @ 2502'; 1-1/2 deg @ 2985'. Drlg w/aerated wtr, MW 8.4, VIS 27, PH 11, ALK 0.3/0.4, CL 400, CA 128, AIR 1900 CFM. CC: \$158,651.
- 3/12/92 4209' Drlg 804'/22.5 hrs. Drlg, svys: 3/4 deg @ 3511'; 0 deg @ 4006'. Drlg w/wtr. MW 8.4, VIS 27, PH 10, ALK 0.2/0.4, CL 350, CA 20. CC: \$176,650.
- 3/13/92 4779' TFNB 570'/21.5 hrs. Drlg, svy: 1-1/4 deg @ 4508'. TOH w/BHA. Release air hands w/equipment on standby. Drlg w/wtr. MW 8.4, VIS 27, PH 10.5, ALK 0.3/0.4, CL 400, CA 32. CC: \$185,284.
- 3/14/92 5241' Drlg 462'/17.5 hrs. POH, chg bit. TIH, RS. TIH, wash & ream 80' to btm. Drlg, svy: 0 deg @ 5008'. Drlg w/wtr. MW 8.4, VIS 27, PH 11.0, ALK .5/.6, CL 450, CA 80. CC: \$203,656.
- 3/15/92 5757' Drlg 516'/23.5 hrs. Drlg, svy: 1 deg @ 5513'. Drlg w/wtr. MW 8.4, VIS 27, PH 11.0, ALK .5/.6, CL 400, CA 88. CC: \$215,117.
- 3/16/92 6154' Drlg 397'/23.5 hrs. Drlg, svy: 1-1/2 deg @ 6018'. Drlg w/80% returns. Drlg w/wtr. MW 8.4, VIS 27, PH 11.5, ALK 0.5/0.6, CL 1700, CA 268. CC: \$228,914.
- 3/17/92 6338' TIH w/fishing tools. 184'/10 hrs. Drlg, TFNB at 6190'. Wash & ream 90' to btm. Drlg, RS. Drlg, twisted off BHA. POH w/BHA leaving bit, BS, SS, 12 - 9" DC's, XO and 3 - 6-3/4" DC's in hole. Twist off below box on 6-3/4" DC. TOF at 5882'. PU fishing tools. TIH w/fishing BHA. Note: Pump sweep prior to twist off, had 100% returns. Drlg w/wtr, MW 8.4, VIS 27, PH 10.5, ALK 0.4/0.6, CL 4400, CA 280. CC: \$239,789.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

YOUNG #2-15A3  
ALTAMONT FIELD  
DUCHESE COUNTY, UTAH

PAGE 2

- 3/18/92 6338' TIH w/drilling BHA. TIH w/OS. Wash 10' to TOF and work overshot which slipped off fish. TOH w/fishing OS. PU 30" extension on OS and TIH. PU fish and work through tight hole and POH w/fish. LD fishing tools. MagnaFlux BHA 5 - 6-3/4" DC's, 3 - 9" DC's and XO cracked. Unplug bit, SS and 1 DC. TIH and PU DC BHA. Drlg w/wtr. MW 8.5, VIS 27, PH 11, ALK 0.4/0.5, CL 5400, CA 320. CC: \$252,901.
- 3/19/92 6640' Drlg 302'/18 hrs. TIH, wash & ream 270' to btm. RS. Drlg, svy: 1-1/2 deg @ 6518'. Drlg w/wtr. MW 8.4, VIS 27, PH 10.5, ALK .3/.4, CL 5600, CA 120. CC: \$269,786.
- 3/20/92 6976' Drlg 336'/23.5 hrs. Drlg, RS. Drlg w/wtr. MW 8.4, VIS 27, PH 10, ALK .2/.4, CL 3200, CA 240. CC: \$279,744.
- 3/21/92 7114' LD 9" DC's. Drlg, RS. Circ & cond. Short trip 20 stds. Circ & cond. POH, RU, LD 9" DC's. MW 8.9, VIS 32, WL N/C, PV 6, YP 2, 2% LCM, 4.2% SOL, PH 9.5, ALK .2/.3, CL 1800, CA 180, GELS 2, 10" 4, CAKE 2. CC: \$288,100.
- 3/22/92 7114' Install wellhead. LD 9" DC's. RU csg crew. Run 180 jts 9-5/8", 40#, CF-95, 78 jts LT&C, 3158.28', 102 jts buttress 3954.24'. Ttl 7117.77'. 1 cent, 1st 10 jts. Csg stuck 10' off btm. Circ & cond. Cmt w/Howco: 30 bbls FW, 1075 sx Hifill w/3#/sx Capseal, .3% HR5, .3% Hal 322, 11#/gal, 3.82 cu ft/sx. Tail w/300 sx Prem + AG w/.3% Hal 322, 15.6#/gal, 1.18 cu ft/sx. Displ w/521 bbls FW. Full to partial returns. No cmt to surf. Job complete at 5:28 p.m.. WOC. Cmt w/1"-250'. Pump 225 sx "G" w/3% CaCl<sub>2</sub>. Cut off 9-5/8" csg. Weld on wellhead. CC: \$543,888.
- 3/23/92 7114' POH. Test WH to 1500# - OK. Dropped BOP nut in hole. NU BOP's. Ran temp svy. Test BOPE to 5000#, hydril to 2500#. TIH w/globe basket, work fishing tools at 7058'. POH. Rec nut and csg wiper plug. CC: \$562,011.
- 3/24/92 7430' Drlg 316'/16 hrs. LD fishing tools. PU bit, SS, 14 - 6-3/4" DC's, TIH. LD 14 jts DP. Drill cmt, float, and shoe. Test csg to 2000# for 10 min, OK. Drlg, chg rot hd rbr. Drlg, GR, 20% SS, 80% SH, BGG 5 U, CG 10 U. Aerated wtr, MW 8.4, VIS 27, PH 12.5, ALK 1.6/1.7, CL 1300, CA 1000, 1950 cfm. cc: \$584,234.
- 3/25/92 7796' Drlg 366'/23 hrs. Drlg, RS, run svy: 2 deg @ 7785'. Drlg, GR, 90% SH, 10% SS, BGG 10 U, CG 350 U. Drlg w/wtr. MW 8.4, VIS 27, PH 11.5, ALK .5/.6, CL 1200, CA 400. CC: \$600,839.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> |                              |
|--------------------|------------|------------------|------------------------------|
| 7582-7592'         | 3-2-3      | 5-30-10          | TR brn oil, no fluor, no cut |
| 7686-7692'         | 5.5-3.5-5  | 10-360-10        | TR brn oil, no fluor, no cut |
| 7698-7703'         | 5-2-4      | 10-300-10        | TR brn oil, no fluor, no cut |
- 3/26/92 8152' Drlg 356'/14 hrs. Drlg w/wtr. Svy: 1-3/4 deg @ 7825'. Drlg w/wtr. POH w/bit. LD jars, SS and 1 cracked DC. PU jars and shock sub and TIH. RS, cut drlg line. FTIH. W&R 60' to btm. Drlg w/aerated wtr. GR, 90% SH, 10% SS, BGG 20 U, CG 360 U, TG 1200 U. Aerated wtr, MW 8.4, VIS 27, PH 12.0, ALK .9/1.0, CL 1200, CA 540, 2100 CFM. CC: \$616,128.
- 3/27/92 8652' Drlg w/AW. 500'/22.5 hrs. Drlg, w/AW. Svy: 1 deg @ 8325'. Drlg, RS and check BOP. Drlg w/AW. GR, 90% SH, 10% SDST, BGG 30 U, CG 600 U, no shows. MW 8.4, VIS 27, PH 12, ALK 1.0/1.1, CL 1400, CA 400, AIR 2500 CFM. CC: \$625,224.
- 3/28/92 8915' TIH w/bit #7. 263'/15.5 hrs. Drlg w/air & wtr. RS. Drlg, svy: 1-1/4 deg @ 8827'. Drlg w/wtr, TFNB. GR, 100% SH, BGG 40 U, CG 200 U. MW 8.4, VIS 27, PH 10.5, ALK .4/.7, CL 5500, CA 44, 2500 CFM. CC: \$640,853.
- 3/29/92 9491' Drlg 576'/21.5 hrs. TIH, ream 15' of fill to 8915'. Drlg, RS. Svy: 1 deg @ 9325'. BGG 20 U, CG 400 U, 80% SH, 20% SS. MW 8.4, VIS 27, PH 11.0, CL 5000, CA 140. CC: \$655,092.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

YOUNG #2-15A3  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH

PAGE 3

- 3/30/92 10,031' Drlg 540'/22.5 hrs. Drlg, RS. Svy: 1 deg @ 9822'. Drop frac ball at 7:30 a.m., 3/29/92 to increase pump pressure. Drlg brk from 9534'-38', 55 U; 9928'-42', 105 U. 90% SH, BGG 5 U, CG 50 U. Drlg w/wtr. MW 8.4, VIS 27, ALK .7/.1, CL 4800, CA 200. CC: \$666,417.
- 3/31/92 10,325' Drlg 294'/13.5 hrs. Drlg, RS. Drill to 10,222'. Lost 300 psi PP. Chain out of hole. Cracked btm hole DC box. LD and replace 2 DC's. TIH w/new bit. W&R 10,192' to 10,222'. Drlg, 90% SH, BGG 20 U, CG 135 U, TG 1100 U. Drlg brk from 10,082'-10,100', MPF 4-2-2, gas units 5-500-30; 10,120-130', MPF 3-2-3, gas units 40-170-50. Drlg w/FW. MW 8.4, VIS 27, PH 11.5, CL 4400, CA 200. CC: \$679,384.
- 4/1/92 10,675' Slip and cut drlg line. 350'/12 hrs. Drlg, svy: 1-1/2 deg @ 10,318'. Drlg, lost 350 psi PP at 10,675'. Pump flag. Chain out of hole and found washout in DP at 105 stds (3' from pin end). TOH to DC and Magnaflux 27 DC. Found 5 cracked pins and 3 cracked boxes. LD bad collars and leaky jars. TIH w/19 DC's. PU 3 DC's and slip and cut drlg line. GR, 90% SH, 10% SDST, BGG 10 U, CG 30 U. Show #8 from 10,472'-10,476', MPF 1.5-1-2, gas units 20-180-20; show #9 from 10,484'-10,490', MPF 3-1.5-1.5, gas units 40-280-40. MW 8.4, VIS 27, WL 11.5, ALK 0.5/1.0, CL 400, CA 80. CC: \$692,614.
- 4/2/92 11,165' Drlg 490'/17 hrs. Finish slip and cut drlg line. PU 5 DC's and jars. Set pipe racks for 7" csg. TIH. Wash 15' of fill. Drlg, chk for press loss (could not find any leaks). Drlg, GR, 100% SH, BGG 1000 U, CG 210 U, TG 800 U. MW 8.4, VIS 27, PH 10.5, ALK 0.4/0.1, CL 2200, CA 10. CC: \$705,937.
- 4/3/92 11,630' Drlg 65'/18 hrs. Drlg to 11,407'. Lost 850 psi PP, pump flag and chain out of hole 80 stds. Found washout in middle of jt of first jt of grade E DP. TIH and chg out lower Kelly valve. Drlg to 11,630'. GR form, 100% SH, BGG 400 U, CG 800 U, TG 1100 U. Drlg brk from 11,436-11,444', MPF 2-1.5-2, gas units 280-1200-700. MW 8.4, VIS 27, PH 10.5, ALK 0.5/0.1, CL 2200, CA 40. CC: \$719,222.
- 4/4/92 11,750' Drlg 120'/6 hrs. Drlg from 11,642-11,710'. Lost returns. Pump 60 bbl sweep. Regain returns. Lost 700 psi pump press. Pump flag. Chain out w/wet string jt of "E" w/crack in slip area (14 jts above top of DC's). TIH w/E DP. RU LD mach. LD all E DP to inspect. TOH w/bit. Chg bit and SS. TIH w/DC's. PU 57 jts inspected DP (46 out of 103 bad). TIH w/pipe in derrick. Chg DP rbrs. PU 46 jts. Drlg. (Before trip gas) 400 BG, 1000 CG, 2400 TG w/lg amt of oil. 40% SH, 60% LS. Show #11 from 11,782-92', MPF 3-1-2.5, gas 300-1000-350, good oil show. MW 8.4, VIS 27, PH 11, ALK .8/.12, CL 2100, CA 200. CC: \$733,797.
- 4/5/92 12,173' Drlg 423'/22.5 hrs. Drlg, RS. BGG 400 U, CG 650 U, 90% SH, 10% LS.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> |                        |
|--------------------|------------|------------------|------------------------|
| 11,756-780'        | 2.5-1.5-3  | 200-1200-300     | Lt brn oil             |
| 11,818-838'        | 3-2.5-3.5  | 200-1100-350     | Abd brn oil, 10% fluor |
| 11,968-982'        | 3-2-3.5    | 300-1200-950     | Abd oil show           |
| 12,008-022'        | 4.5-1.5-4  | 800-1400-900     | Abd brn oil, 20% fluor |
| 12,052-060'        | 4-2.5-4.5  | 950-1500-1000    | Abd brn, 20% fluor     |
- 4/6/92 12,290' Drlg 117'/10.5 hrs. Drlg and start mud up. Displ hole w/mud and lost pmp press & pmp flag. Chain out of hole and found washout in middle of jt ("E" DP). TOH w/DC and chg bit, then TIH to 7000'. Slip and cut drlg line, TIH. Wash 70' to btm, no fill. Drlg, lost 350 BM last 24 hrs. Wasatch FM (top at 12,218'), 70% SH, 30% SDST, BGG 400 U, CG 1250, TG 2400 U. MW 8.9, VIS 34, WL 20.4, PV 6, YP 2, 4% SOL, PH 10.0, ALK 0.3/0.4, CL 1200, CA 30, GELS 0, 10" 3, CAKE 2. CC: \$757,190. (String Wt = 310M, PU wt = 325M, slack off = 300M)
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> |                          |
|--------------------|------------|------------------|--------------------------|
| 12,102-106'        | 4-2-3      | 400-600-200      | TR blk oil and TR of FL  |
| 12,182-184'        | 5-4-5      | 200-900-600      | Abd blk oil and TR of FL |
| 12,198-209'        | 3.5-1.5-3  | 600-1100-400     | Abd blk oil and TR of FL |

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

YOUNG #2-15A3  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH

PAGE 4

- 4/7/92 12,500' Drlg 210'/23.5 hrs. Drlg, RS. BGG 300 U, CG 700 U, 70% SH, 30% Red SH. MW 8.8, VIS 36, WL 18.4, PV 7, YP 3, TR SD, 4% SOL, PH 10.5, ALK .2/.4, CL 1200, CA 20, GELS 1, 10" 2, CAKE 2. CC: \$765,065.  
DRLG BREAKS    MPF    GAS UNITS  
12,318-324' 6-6-6.5 300-1000-400 TR yellow oil, no fluor  
12,412-414' 6-5.5-7 400-800-300 Black oil, no fluor (lost 100 bbls into this break)
- 4/8/92 12,614' Drlg 114'/14.5 hrs. Drlg to 12,595'. Drop svy and RS. TFNB. Wash 70' to btm w/10' of fill. Drlg, Wasatch FM, 50% SH, 50% SDST, BGG 150 U, CG 200 U, TG 1400 U vented through gas buster, no shows. Lost 70 BM last 24 hrs. Svy: 3/4 deg @ 12,595'. MW 8.9, VIS 37, WL 11.2, PV 8, YP 2, 4% SOL, PH 9.5, CL 0.1/0.3, CL 1200, CA 30, GELS 0, 10" 0, CAKE 2. CC: \$784,987.
- 4/9/92 12,784' Drlg 170'/23.5 hrs. Drlg, RS. BGG 300 U, CG 750 U, 90% SH (50% DK gray and 40% red), 10% SS, clear white qtz. MW 8.9, VIS 34, WL 12, PV 7, YP 4, 6% SOL, PH 10.0, ALK .3/.7, CL 1200, CA 16, GELS 0, 10" 1, CAKE 2. CC: \$793,674.  
DRLG BREAKS    MPF    GAS UNITS  
12,646'-660' 8-3.5-8 120-1500-500 Mud cut 8.9 to 8.3, drk brn oil, 60% fluor  
12,682'-692' 9.5-7-8 120-360-180 Drk brn oil, 20% fluor, TR gold yel cut
- 4/10/92 12,942' Drlg 158'/23.5 hrs. RS, drlg. BGG 200-300 U, CG 1250 U. 80% SH (70% Red brn, 10% lt gry/grn), 20% SS clear. No shows. No mud losses. MW 9.0, VIS 35, WL 12.8, PV 6, YP 4, 4% SOL, PH 10.0, ALK .3/.7, CL 1000, CA 16, GELS 0, 10" 2, CAKE 2. CC: \$806,552.
- 4/11/92 13,072' Drlg 135'/14 hrs. Drlg, drop svy: 1 deg @ 12,953'. Pump slug, SLM out. No corr. MU bit and chk BOP. RS, TIH. W&R 60' - 5' fill. Drlg, TG 10' flare thru gas buster. BGG 200 u, CG 500 U, 80% SH, 20% SS. MW 9.1, VIS 34, WL 10.4, PV 7, YP 3, 4% SOL, PH 10, ALK .3/.7, CL 1000, CA 10, GELS 0, 10" 1, CAKE 2. CC: \$819,532.
- 4/12/92 13,303' Drlg 226'/23.5 hrs. Drlg, RS. Drlg, lost 75 bbls mud to seepage. BGG 200 U, CG 850 U, 80% SH, 20% SS. MW 9.2, VIS 37, WL 10.4, PV 4, YP 4, 4% SOL, PH 10, ALK .4/.9, CL 1100, CA 20, GELS 0, 10" 1, CAKE 2. CC: \$829,046.
- 4/13/92 13,400' RU to log. 97'/11 hrs. Drlg, circ for short trip. Short trip 20 stds, no fill. Circ, drop svy, pump pill and TOH. Misrun at 13,400'. RU Schlumberger. Hole taking mud. Lost 300 bbls after start out of hole. BGG 250 U, CG 600 U, TG 1500 U. 80% SH, 20% SS, no shows. MW 9.2, VIS 45, WL 9.6, PV 8, YP 8, 5% SOL, PH 10, ALK .3/.7, CL 900, CA 20, GELS 2, 10" 6, CAKE 2. CC: \$838,463.
- 4/14/92 13,400' Running 7" liner. RU Schlumberger. Ran DIL, SFL, BHC log. WL TD at 13,386'. TIH, slip and cut drlg line. FTIH. W&R 60' to btm, 3' of fill. Circ and cond pump. 2 LCM sweeps. Drop svy and rabbit. POH. Pull wear bushing. RU csg crew. Run 7" liner, 26#, CF-95. Svy: 1/4 deg @ 13,365'. MW 9.2, VIS 38, WL 8.8, PV 12, YP 6, 5% SOL, PH 11, ALK .4/1.1, CL 1200, CA 10, GELS 0, 10" 1, CAKE 2. CC: \$863,845.
- 4/15/92 13,400' LD DC's. Finish PU 7" liner and hanger. TIH w/liner. Cond hole. Cmt liner w/30 bbls superflush, 770 sx Silicalite, .3% Halad 413, 3#/sx Capseal, 1/4#/sx Flocele, .3% SCR-100. Tail in w/300 sx CL H, .6% Halad 322, .2% HR-5. Full returns throughout job. TOH w/20 stds. LD DP and DC's. MW 7.2, VIS 32, WL 9.8, PV 11, YP 7, 4% SOL, PH 10.5, ALK .4/1.0, CL 1000, CA 10, GELS 0, 10" 1, CAKE 2. CC: \$1,072,574.
- 4/16/92 13,400' Drlg cmt at 6290' (TOL 6810'). Finish LD DC's. change pipe rams. Test BOP, etc. to 5000#, hydriil to 2500#. Chg out handling tools. RU pickup machine. PU DC's and jars. Strap and caliper same. Strap and PU 3-1/2" DP. Tag cmt at 5984' and drill to 6290'. MW 9.3, VIS 37, WL 9.6, PV 12, YP 5, 5% SOL, PH 10.5, ALK .3/1.2, CL 1100, CA tr, GELS 0, 10" 2. CC: \$1,083,685.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

YOUNG #2-15A3  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH

PAGE 5

- 4/17/92 13,400' Drlg cmt between FC and LC. Drlg cmt to TOL at 6810'. Circ and cond. TFNB and BHA. Ream TOL and tie back. RU PU machine. PU 3-1/2" DP, tag at 13,215'. RD LD machine. Test csg and liner top to 2000# for 10 min, OK. Install rot. Drlg cmt and landing collar. MW 9.3, VIS 37, WL 10.4, PV 12, YP 4, 6% SOL, PH 12, ALK 1.1/2.3, CL 200, CA 40, GELS 0, 10" 1, CAKE 2. CC: \$1,104,555.
- 4/18/92 13,425' Drlg 25' 4 hrs. Drlg float, cmt and shoe. Drlg, work junk basket and pump pill. POH, TIH. Cut drlg line. W&R 45' to btm. Drlg, Wasatch, 80% SH, 20% SS, BGG 30 U, CG 50 U, TG 100 U. MW 9.3, VIS 42, WL 11.6, PV 18, YP 4, 1% OIL, 6% SOL, PH 11.5, ALK .7/1.7, CL 1100, CA 80, GELS 0, 10" 4, CAKE 2. CC: \$1,125,938.
- 4/19/92 13,574' Drlg 149' 23 hrs. Drlg, RS. Wasatch, BGG 20 U, CG 40 U, 90% SH, 10% SS. MW 9.2, VIS 38, WL 13.8, PV 18, YP 4, 6% SOL, PH 11.5, ALK .6/1.4, CL 1100, CA 20, GELS 1, 10" 4, CAKE 2. CC: \$1,134,602.
- 4/20/92 13,715' Drlg 141' 23.5 hrs. Drlg, RS, drlg. Show #24 from 13,662'-683', MPF 11-9.5-11, gas units 20-700-600, mud cut from 9.2 to 9.0, TR yel oil. 90% SH, 10% SS, BGG 400 U, CG 1000 U. MW 9.2, VIS 34, WL 12.4, PV 8, YP 4, 6% SOL, PH 11.0, ALK .6/1.2, CL 1000, CA 10, GELS 0, 10" 1, CAKE 2. CC: \$1,142,495.
- 4/21/92 13,793' TIH w/new bit. 78' 16.5 hrs. Drlg, RS, chk BOPE. Drlg, circ and cond hole. TOH w/bit. PU new bit and TIH. Wasatch FM, 70% SH, 30% SDST, BGG 1100 U, CG 1150 U. MW 11, VIS 38, WL 10.8, PV 10, YP 7, 2% OIL, 10% SOL, PH 11, ALK 0.5/1.2, CL 1200, CA 28, GELS 1, 10" 3, CAKE 2. CC: \$1,160,640.
- | <u>DRLG BREAKS</u> | <u>MPF</u>     | <u>GAS UNITS</u> |                              |
|--------------------|----------------|------------------|------------------------------|
| 13710-716'         | 12-17-9.5      | 320-1320-500     | Abd yel oil, no fluor or cut |
| 13730-740'         | 12.5-25-10     | 500-1000-700     | Same as above                |
| 13742-743'         | 10-9-10.5      | 700-1800-750     | Same as above                |
| 13750-753'         | 12.5-9-14.5    | 800-1800-800     | Same as above                |
| 13786-787'         | 16.5-23.5-15.5 | 1000-1400-1100   | Tr yel oil, no fluor or cut  |
- 4/22/92 13,924' Drlg 131' 20.5 hrs. TIH w/bit and wash to btm, no fill. Drlg, Wasatch, 100% SH (grn), BGG 800 U through gas buster w/5-10' flare, CG 1500 U, TG 3000 U w/abd of oil. Drlg brk #30 from 13,872-876', MPF 9-6-10, gas units 900-2700-900, abd yel oil, 30% fluor w/fast yel cut. MW 11.8, VIS 38, WL 10, PV 13, YP 9, 1% OIL, 11% SOL, PH 10.5, ALK 0.6/1.5, CL 1000, CA 16, GELS 1, 10" 3, CAKE 2. CC: \$1,186,765.
- 4/23/92 14,055' Drlg 131' 23.5 hrs. Drlg, RS. Wasatch FM, 80% SH, 20% SDST, no shows. BGG 100 U, CG 150 U. MW 12.6, VIS 48, WL 8, PV 20, YP 12, 4% OIL, 20% SOL, PH 10.5, ALK 0.5/1.5, CL 700, CA 20, GELS 2, 10" 8, CAKE 2. CC: \$1,201,929.
- 4/24/92 14,169' Drlg 114' 23.5 hrs. Drlg, RS. Wasatch FM, 90% SH, 10% SDST, BGG 600 U, CG 1500 U. No shows. MW 12.5, VIS 42, WL 8, PV 8, YP 9, 4% OIL, 18% SOL, PH 10.5, ALK 0.4/1.0, CL 1000, CA 20, GELS 2, 10" 8, CAKE 2. CC: \$1,214,192.
- 4/25/92 14,322' /drkg 153' 24 hrs. Drlg, 90% SH, 10% SD, BGG 80 U, CG 1300 U, no shows. MW 12.5, VIS 40, WL 7.6, PV 19, YP 9, 4% OIL, 18% SOL, PH 10.5, ALK .4/1.0, CL 1000, CA 16, GELS 2, 10" 6, CAKE 2. CC: \$1,222,991.
- 4/26/92 14,405' Drlg 83' 11.5 hrs. Drlg 14,322'-338'. Circ and prep to TFB. RS. Drop Totco and TFNB @ 14,338'. CO stabilizers and work BOP. W&R 72' to btm. Drlg, lost 100 bbls mud to seepage between 14,350' and 380'. 90% SH, 10% SD w/TR CHT. BGG 200, CG 900, TG 2000. Show #31 from 13,316'-18', MPF 7.5-8-15, gas units 80-1200-300, TR yel oil, no fluor or cut. Show #32 from 13,326'-38', MPF 12.5-9-15, gas units 300-1500-1100, slight incr in yel oil w/lt gold fluor and fast milky cut. Svy: 1 deg @ 14,338'. MW 12.7, VIS 42, WL 6.8, PV 17, YP 8, 3% OIL, 18% SOL, PH 10.5, ALK .3/.8, CL 950, CA 24, GELS 2, 10" 4, CAKE 2. CC: \$1,246,007.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

YOUNG #2-15A3  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH

PAGE 6

- 4/27/92 14,555' RR - standpipe. 145'/23 hrs. Drlg, RS. Rig repair (broke floor nipple on standpipe). Wasatch, 90% SH, 10% SDST, BGG 250 U, CG 400 U. No shows. MW 13.1 IN AND 12.5 OUT, VIS 42, WL 7.2, PV 20, YP 8, 2% OIL, 20% SOL, PH 10.5, ALK 0.4/1.0, CL 950, CA 16, GELS 2, 10" 4, CAKE 2. CC: \$1,262,392.
- 4/28/92 14,636' Drlg 86'/14.5 hrs. Repair stand pipe floor valve. Drlg, RS. Repair mud pumps. Drlg to 14,591' and took 30 bbls pit gain w/13.1 ppg MW. SI well, SIDPP 900 psig, SICP 1100 psig. Calculate kill wt 14.3 ppg. Wt up to 14.4 ppg and circ out kick. Drlg, Wasatch, 90% SH, 10% SDST, BGG 500 U, CG 900 U. Show #33 from 14,572'-14,588' (kick zone), MPF 9.5-7-10, gas units 400-1900-1250, abd yel oil w/15' flare, no cut or FL. MW IN 14.4, OUT 13.8, VIS 47, WL 7.8, PV 28, YP 14, 2% OIL, 28% SOL, PH 10.5, ALK 0.4/1.0, CL 1000, CA 10, GELS 2, 10" 14, CAKE 2. CC: \$1,271,666.
- 4/29/92 14,758' TFNB #18. 122'/20 hrs. Drlg, RS, drlg. Lost circ at 14,674', lost 50 BM. Drlg, mis and pump LCM pill. TOH w/BHA. Lost additional 80 BM/24 hrs to seepage. Wasatch FM, 80% SH, 20% SDST, BGG 400 U, CG 800 U. Drlg brk #34 from 14,650'-14,652', MPF 9.5-9-11, gas units 200-1700-500, TR of yel oil, TR FL and no cut. Show #35 from 14,708'-14,710', MPF 16-8-10, gas units 650-1400-1400, TR yel oil, TR FL and no cut. MW 14.4 IN, 14.1 OUT, VIS 44, WL 8, PV 32, YP 10, 1% OIL, 27% SOL, PH 10.5, ALK 0.5/1.2, CL 1000, CA 14, GELS 2, 10" 8, CAKE 2. CC: \$1,287,877.
- 4/30/92 14,834' Drlg 76'/14 hrs. Finish TFNB. Work BOPE, cut drlg. Finish TIH and wash 27' to btm. Drlg, RS. Lost 80 BM/24 hrs to seepage. Wasatch FM, 90% SH, 10% SDST, BGG 100 U, CG 150 U, TG 1600 U w/10' flare. Show #36 from 14,808'-14,816', MPF 9-5-10, gas units 100-550-100, no oil show, FL or cut. MW 14.3 IN, 14.1 OUT, VIS 41, WL 7.8, PV 25, YP 8, 1% OIL, 28% SOL, PH 10.5, ALK 0.5/1.3, CL 1050, CA 8, GELS 0, 10" 6, CAKE 2. CC: \$1,312,280.
- 5/1/92 14,969' Drlg 135'/23 hrs. Drlg, RS, drlg, rep rot chain. Lost 100 BM/24 hrs due to seepage. Wasatch FM, 80% SH, 20% SDST, BGG 130 U, CG 500 U. No shows. MW 14.3, VIS 41, WL 7.8, PV 22, YP 9, 1% OIL, 27% SOL, PH 0.5/1.2, CL 1100, CA 10, GELS 0, 10" 8, CAKE 2. CC: \$1,325,436.
- 5/2/92 15,118' Drlg 149'/23-3/4 hrs. Drlg, RS. Wasatch, 80% SH, 20% SS, BGG 160 U, CG 700 U. MW 14.2, VIS 43, WL 7.6, PV 24, YP 12, 1% OIL, 27% SOL, PH 10, ALK .4/1.0, CL 1100, CA 8, GELS 1, 10" 12, CAKE 2. CC: \$1,334,657.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> |                      |
|--------------------|------------|------------------|----------------------|
| 15012-022'         | 10-4-9.5   | 100-300-250      | No oil, fluor or cut |
| 15058-070'         | 12-8.5-11  | 270-700-270      | No oil, fluor or cut |
| 15078-088'         | 11-9-10    | 280-700-280      | No oil, fluor or cut |
- 5/3/92 15,307' Drlg 189'/22.5 hrs. Drlg, RS. Repair rot hd. Drlg, Wasatch, 90% SH, 10% SS, BGG 190 U, CG 1200 U, no shows. MW 14.2, VIS 42, WL 8, PV 24, YP 13, 1% OIL, 26% SOL, PH 11, ALK .6/1.2, CL 1050, CA 10, GELS 2, 10" 16, CAKE 2. CC: \$1,344,229.
- 5/4/92 15,410' TOH to run logs. 103'/15.5 hrs. Drlg, TD well at 15,410' at 9:30 p.m., 5/3/92. Short trip 22 stds, no fill or drag. Circ and cond hole. Drop svy and SLM, TOH w/BHA. Wasatch FM, 80% SH, 20% SD, BGG 120 U, CG 300 U, STG 1450 U. MW 14.4, VIS 49, WL 8, PV 28, YP 12, 1% OIL, 27% SOL, PH 11, ALK 0.6/1.2, CL 1000, CA 10, GELS 1, 10" 17, CAKE 2. CC: \$1,354,377.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> |                               |
|--------------------|------------|------------------|-------------------------------|
| 15278-312'         | 9-3-8      | 180-350-200      | TR yel oil, no FL, TR yel cut |
| 15358-368'         | 10.5-4-10  | 150-330-160      | TR yel oil, no FL or cut      |
- 5/5/92 15,410' TOH to re-run logs. Finish TOH w/BHA (SLM - 15,407' - no corr). RU Schlumberger and run DLL-GR from 15,382' to 13,374'. Logging tool pulled tight through interval (only 60-70% log w/good information). Logger's TD 15,397'. TIH w/bit, no drag and 1 ft of fill. Circ and recondition hole. Short trip 22 stds (no drag or fill). Circ and recondition hole. TOH w/BHA. Wasatch FM, BGG 200 U, TG 1800 U (after openhole logs); TG 300 U (after short trip). MW 14.5, VIS 47, WL 6.8, PV 25, YP 10, 1% OIL, 27% SOL, PH 10, ALK 0.4/1.1, CL 1200, CA 24, GELS 2, 10" 5, CAKE 2. CC: \$1,365,936.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

YOUNG #2-15A3  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH

PAGE 7

- 5/6/92 15,410' Running 5" liner. POH w/BHA. RU Schlumberger and run open hole logs as follows: DLL-SP-GR from 15,401' to 13,376' (good run) and run sonic-GR-Cal from 15,401' to 13,376' (30-40% of log run pulled tight). Release Schlumberger. TIH w/BHA to 13,100'. cut and slip drlg line. Finish TIH (had no drag or fill). Circ and cond hole. TOH w/DP. RU LD mach. LD DC's and jars. RU csg crew and run 5" Howco float shoe, shoe jt. MW 14.5, VIS 45, WL 6.8, PV 23, YP 10, 1% OIL, 27% SOL, PH 10, ALK 0.3/0.9, CL 1200, CA 20, GELS 2, 10" 5, CAKE 2. CC: \$1,416,168.
- 5/7/92 15,410' TIH w/DP in derrick (to LD). Finish PU 5" liner. RD csg crew and PU RCM hanger. TIH w/liner. Circ BU, TG 500 U. Hang liner and release. Cmt w/Howco 225 sxs CL "H" 35% SSA-1, .1% CFR-3, .4% Halad 24, .2% Super CBL, .2% HR5, yield 1.50, wt 15.9 ppg. Ran 20 bbls flush ahead. Rotate liner while cementing. TOH 13 stds, well flwg. Circ, pmp 2300 strokes, packing off. Set kelly back (50 bbls to load). Pull 38 stds, unable to rotate 1st 30 stds. RU LD mach and LD DP. Pmp barite pill. LD DP and stringer. Cmt on last 50 jts. RD LD machine and clean cmt off BOP stack. TIH w/DP from derrick. MW 14.5, VIS 43, WL 7.2, PV 24, YP 10, 27% SOL, PH 10, ALK .3/.9, CL 1100, CA 10, GELS 2, 10" 4, CAKE 2. CC: \$1,500,893.
- 5/8/92 15,410' Cleaning mud tanks. RDRT. Flowling plugged w/cmt contaminated mud. NU rot hd. PU kelly and circ out 50 bbls. Break kelly. Finish LD DP. Clean stack and cellar. ND BOPs. Install tbg spool and 7-1/16" BOP. Test to 5000#, OK. Clean mud tanks. rig released at 6:00 a.m., 5/8/92. FINAL DRILLING REPORT.

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PAGE 8

YOUNG #2-15A3  
ALTAMONT/BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH  
WI: 61.0011% ANR AFE: 63934  
TD: 15,410' (WASATCH) SD: 3/8/92  
CSG: 5" @ 15,407'; TOL @ 13,173'  
PERFS: 13,828'-15,360' (Wasatch)  
CWC(M\$): 1,847.5

- 5/9-10/92 WOCU.  
TC: \$1,521,841
- 5/11/92 Prep to CO 7" csg. MIRU. RIH w/8-1/2" tooth bit & 2-7/8" tbg to LT @ 6817'. Circ out heavy mud & cmt. POOH. RIH w/6-1/8" drag bit & 7" scraper.  
DC: \$5,704 TC: \$1,527,545
- 5/12/92 Cleanout 7" csg. Cleanout cmt contaminated mud from 7,156'-12,190'. Circ on every jt.  
DC: \$7,763 TC: \$1,535,308
- 5/13/92 CO 5" liner. Tag hard cement @ 12,480'. DO to 12,557'. Test 7" x 9-5/8" liner lap to 3000 psi, held. DO to 5" LT @ 13,173'. PU & RIH w/4-1/8" drag bit & string mill. Dress up 5" LT.  
DC: \$6,949 TC: \$1,542,257
- 5/14/92 Running CBL log. PT 5" liner top to 3000 psi, held. Tag hard cmt in 1nr @ 15,230'. DO to 15,361'. Circ hole w/3% KCl. Run Schlumberger Sonic log. Prep to run CBL.  
DC: \$7,142 TC: \$1,549,399
- 5/15-17/92 Prep to knock out plug. Run CBL & CET logs from 10,800'-15,365'. RIH. CO 5" liner to 15,390'. Perf Wasatch from 13,828'-15,360', 3 SPF, 330 total holes. Final pressure 4000 psi. RIH w/pkr & set @ 13,250'. RIH w/tbg & sting into pkr.  
DC: \$60,354 TC: \$1,609,753
- 5/18/92 Place well on flwg prod. Knock out plug. SITP 4100#. Cleanup well to frac tank. RDSU.  
DC: \$108,643 TC: \$1,718,396
- 5/18/92 Flwd 229 BO, 0 BW, 241 MCF/15 hrs, FTP 250# on 21/64" chk.
- 5/19/92 Flwd 395 BO, 0 BW, 248 MCF, FTP 175# on 21/64" chk.
- 5/20/92 Flwd 239 BO, 7 BW, 236 MCF, FTP 150# on 21/64" chk.
- 5/21/92 Flwd 313 BO, 0 BW, 233 MCF, FTP 150# on 18/64" chk.
- 5/22/92 Flwd 261 BO, 0 BW, 233 MCF, FTP 125# on 18/64" chk.
- 5/23/92 Flwd 177 BO, 0 BW, 236 MCF, FTP 110# on 18/64" chk.
- 5/24/92 Flwd 135 BO, 0 BW, 187 MCF, FTP 75# on 18/64" chk.
- 5/25/92 Well flwg. Flwd 433 BO, 206 BW, 514 MCF/18 hrs, FTP 200# on 30/64" chk. RU Western to acidize well. Acidized Wasatch perfs w/100 bbls condensate, 250 BW w/10 gal per 1000 gal scale inhibitor, 12,000 gal 15% HCl w/500 - 1.1 BS's, 4000 gal gelled SW w/benzoic acid flakes and rock salt @ 150°F in stages. Min TP 8200#, ATP 8600#, MTP 3700#, AIR 13 BPM, MIR 15 BPM. ISIP 5900#, 5 min 5300#, 10 min 3500#, 15 min 3090#, good ball action, 781 BLWTBR. Started prod to frac tank @ 11:30 a.m.  
DC: \$36,850 TC: \$1,755,246
- 5/26/92 Flwd 466 BO, 34 BW, 404 MCF, FTP 175# on 30/64" chk. Final report.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

RECEIVED

JUL 22 1992

SUNDRY NOTICES AND REPORTS ON WELDING OF

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals.

5. Lease Designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

9. Well Name and Number

Young #2-15A3

10. API Well Number

43-013-31301

11. Field and Pool, or Wildcat

Altamont/Wasatch

1. Type of Well

- Oil Well
- Gas Well
- Other (specify)

2. Name of Operator

ANR Production Company

3. Address of Operator

P.O. Box 749 Denver, CO 80201-0749

4. Telephone Number

(303) 573-4476

5. Location of Well

Footage : 1827' FSL and 1968' FWL  
QQ. Sec. T. R. M. : NW/SW Section 15, T1S, R3W

County : Duchesne

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Commingle Production
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

• Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANR Production Company requests permission to commingle oil & saltwater storage from the Young #2-15A3 with the Todd #2-21A3, Tew #1-15A3, Monsen #1-21A3, Whitehead #1-22A3, Monsen #2-22A3 and the Winkler #1-28A3 wells. The Young #2-15A3 has recently been completed and produces, along with the above wells, into the Monsen #1-21A3 battery. A heater treater for the Young #2-15A3 well has been installed at the #1-21A3 battery location (Section 21, T1S, R3W). The production from the Young #2-15A3 will be run through this treater. Oil, water, and gas meters on the outlet side of the treater will measure the production of these products, then the oil & water production will be commingled with the oil & water production from the other wells in the battery into the existing tanks on this battery. Oil sales will be allocated based upon oil production volumes read at the heater treaters. Each treater in this battery has its own oil meter. To prove these meters a monthly well test is performed as follows: one well @ a time is produced into a test tank for a period of not less than 24 hours. The test tank is then gauged and compared to the actual meter reading. A meter factor is then derived from this process.

This request is being made so as to save money on initial battery installation & ongoing battery maintenance costs.

4. I hereby certify that the foregoing is true and correct.

Name & Signature

State Use Only)

Eileen Danni Dey

APPROVED BY THE STATE  
Regulatory Analyst  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

Date 7/17/92

DATE: 8-3-92

BY: [Signature]

ACCESS ROAD

PUMP UNIT



WELLHEAD



# LOCATION PLAT

YOUNG 2-15A3

SEC.15 T.1S R3W

DUCHESNE COUNTY, UTAH

API NO. 4301331301

9-10-92

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: Fee
2. Name of Operator: ANR Production Company		6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476		7. Unit Agreement Name: N/A
4. Location of Well Footages: 1827' FSL & 1968' FWL QQ, Sec., T., R., M.: NW/SW Section 15, T1S-R3W		8. Well Name and Number: Young #2-15A3
		9. API Well Number: 43-013-31301
		10. Field and Pool, or Wildcat: Altamont/Wasatch
		County: Duchesne State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start <u>2/25/93</u>	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to cleanout, perf and acidize the above referenced well.

FEB 12 1993

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 2-17-93  
BY: [Signature]

13. Name & Signature: [Signature] Title: Regulatory Analyst Date: 2/9/93  
Eileen Danni Dey

(This space for State use only)

## WORKOVER PROCEDURE

Young #2-15A3  
Bluebell Field  
Duchesne County, Utah

FFR | 2

### WELL DATA

Location: 1827' FSL & 1968' FWL  
Elevation: 6429' GL, 6451' KB  
Total Depth: 15,407' PBD: 15,390'  
Casing: 13-3/8" 54.5# ST&C @ 132', cmt'd w/150 sxs  
9-5/8" 40# CF-95 LT&C and Buttress set @ 7104', cmt'd w/1600 sxs  
7" 26# CF-95 set at 6810-13,398', cmt'd w/1070 sxs  
5" 18# CF-95 set 13,173-15,407', cmt'd w/225 sxs  
Tubing: 2-7/8" 6.5# N-80  
Perforations: 13,828' to 15,360', 3 SPF, 330 total holes

### TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity</u> (B/F)	<u>Burst</u> (PSI)	<u>Collapse</u> (PSI)
9-5/8" 40# CF-95	8.835"	8.679"	0.0758	6820	3330
7" 26# CF-95	6.276"	6.151"	0.0382	8600	7600
5" 18# CF-95	4.276"	4.151"	0.0177	12040	11880
2-7/8" 6.5# N-80	2.441"	2.347"	0.00579	10570	11160

### WELL HISTORY

May 18, 1992 Initial completion. Perf from 13,828' to 15,360', 3 SPF, 330 total holes. Flwd 395 BO, 0 BWPD and 248 MCFPD on 21/64" choke w/FTP of 175 psi.

May 24, 1992 Acidize w/12,000 gals 15% HCl.  
Prior Prod: 135 BOPD, 0 BWPD, 187 MCFPD, FTP 75 psi, 18/64" chk  
Post Prod: 466 BOPD, 34 BWPD, 404 MCFPD, FTP 175 psi, 30/64" chk

July 14, 1992 Install Rotaflex pump.  
Prior Prod: 118 BOPD, 37 BWPD, 181 MCFPD, FTP 50 psi, 30/64" chk  
Post Prod: 255 BOPD, 147 BWPD, 195 MCFPD

### PRESENT STATUS

Pumped off. Producing 60 BOPD, 45 BWPD, 73 MCFPD, 2.9 SPM w/1 1/2" downhole pump.

### PROCEDURE

- 1) MIRU. POOH and stand back rods. RU BOPE. POOH and stand back tbg.
- 2) PU and RIH w/5" 18# clean out tools and mill. CO 5" liner to top of Arrowdrill packer @ ±15,370'. POOH.
- 3) RU wireline service company. PU & RIH w/3-1/8" csg gun, 3 SPF, 120° phasing. Add Wasatch perms from 13,611' to 15,332', 77 settings, 231 total holes per the attached perforation schedule.

Workover Procedure  
Young #2-15A3  
Page Two

- 4) PU & RIH w/5" Mountain States Arrowset 1 10K pkr, on/off tool and profile nipple  $\pm 125'$  2-7/8" 6.5# EUE 8rd tbg,  $\pm 13,110'$  3 1/2" N-80 9.3# tbg. Set pkr @  $\pm 13,235'$ .
- 5) Acidize perms from 13,611' to 15,360', 561 holes (330 old, 231 new) w/17,000 gals 15% HCl and 800 1.1 sg BS's. MTP 8500 psi.  
NOTE: This acid job should be designed to include:
  - A. All fluids to be heated to 150°F.
  - B. All water to contain 3% KCl.
  - C. Precede acid w/250 bbls KCl wtr w/10 gals per 1000 gals scale inhibitor and 160 1.1 BS's evenly spaced.
  - D. Acidize in 4 stages of 4250 gals each w/160 - 1.1 BS's evenly spaced in each stage (640 total BS's in acid) and diverter stages of 1500 gals gelled saltwater w/1/2 ppg each Benzoic acid flakes and rock salt.
- 6) Flow/swab back acid load. If well flows back strongly, drop plug and release from on/off tool, POOH and LD 3 1/2" tbg. TIH w/2-7/8" tbg and latch onto pkr. Retrieve plug and return to production until pressure drops and artificial lift is required, then proceed to Step 7.
- 7) Release pkr and POOH. PU & RIH w/production equipment and return on line. Consult w/Denver office about pump size to use.

SCP:cam

GREATER ALTAMONT FIELD  
ANR - YOUNG #2-15A3  
SW/4 SECTION 15, T1S-R3W  
DUCHESNE COUNTY, UTAH

Perforation Schedule

Depth Reference: Schlumberger, Dual Laterolog, Run #2 (5/5/92).

CFR 12

15332	14758	14426	13945	13703
15232	14720	14380	13907	13693
15200	14671	14363	13847	13674
15190	14664	14299	13820	13665
15182	14636	14294	13810	13651
15170	14631	14279	13792	13638
15142	14626	14269	13783	13632
15121	14617	14240	13780	13623
15116	14608	14216	13773	13611
15098	14599	14207	13765	
15092	14542	14190	13754	
14965	14526	14184	13744	
14954	14511	14120	13737	
14935	14503	14094	13733	
14854	14482	14040	13719	
14824	14465	13988	13715	
14781	14448	13973	13708	

Gross Wasatch Interval 13,611'-15,332', 77' feet, 57 zones.

RJL  
1/15/93

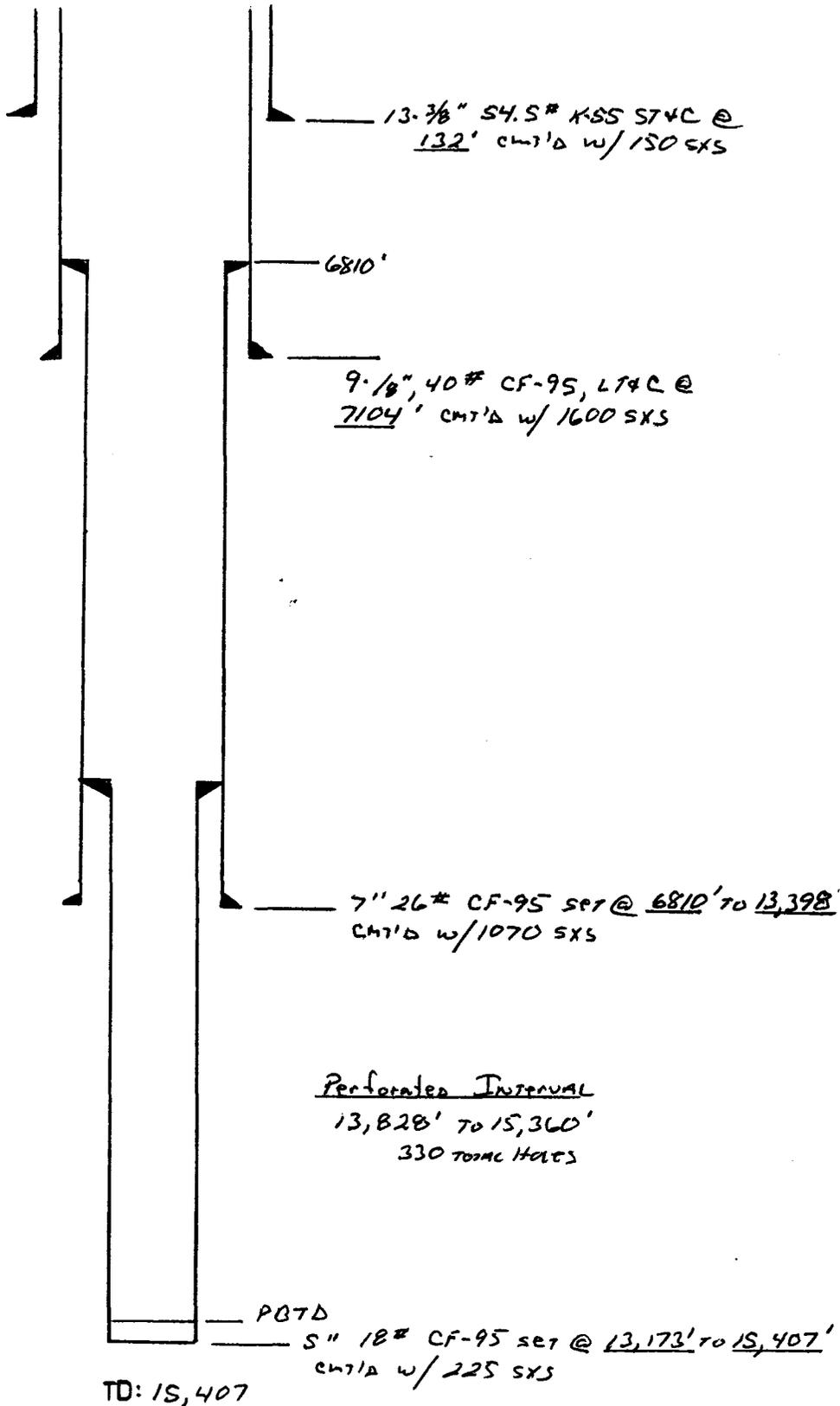
*eff/dll*

PRESENT WELLBORE SCHEMATIC

Young # 2-15A3

S.C. Prutch

1/20/93



01212100

TD: 15,407

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: Fee
2. Name of Operator: ANR Production Company	6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476	7. Unit Agreement Name: N/A
4. Location of Well Footages: 1827' FSL & 1968' FWL County: Duchesne QQ, Sec., T., R., M.: <sup>E</sup> NW/ SW Section 15, T1S-R3W State: Utah	8. Well Name and Number: Young #2-15A3 9. API Well Number: 43-013-31301 10. Field and Pool, or Wildcat: Altamont/Wasatch

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |  |
|--|--|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction            |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing        |
| <input type="checkbox"/> Change of Plans         | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare               |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off              |
| <input type="checkbox"/> Other _____             |  |

Date of work completion 4/16/93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the cleanout, perf & acid job performed on the above referenced well.

RECEIVED

MAY 05 1993

DIVISION OF  
OIL GAS & MINING

13. Name & Signature: Eileen Danni Dey Title: Regulatory Analyst Date: 5/3/93

(This space for State use only)

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

YOUNG #2-15A3 (CLEANOUT, PERF & ACIDIZE)  
ALTAMONT/BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH  
WI: 61.001127% ANR AFE: 64523  
TD: 15,410' (WASATCH) PBD: 15,390'  
5" LINER @ 13,173'-15,407'  
PERFS: 13,611'-15,360' (WASATCH)  
CWC(M\$): 114.9

PAGE 11

- 4/1/93 POOH w/tbg. Check well - pmpg fine. SD Rotaflex, move Rotaflex back. Spot rig in & RU. Hot oiler had bled off csg & pmpd 200 bbls down csg. PU on rods, pull pump off seat. Flush rods w/50 bbls prod wtr. Seat pump, PT to 500 psi. LD subs. POOH w/120 - 1", 127 - 7/8", 147 - 3/4" and 20 - 1" rods. LD pump. All rods look good. RU Delsco. Cut wax in well to 10,300'. POOH. Flush well w/60 bbls prod wtr. RU Dialog to log well. Log 340 jts 2-7/8", 339 jts, 0-30% looks good, 1-jt not logged. RD Dialog. Change equip to 2-7/8", rls anchor. Install BOP's. RU floor. Leave csg open to treater. SDFN. DC: \$5,364 TC: \$5,364
- 4/2/93 CO 5" liner. POOH with 340 jts 2-7/8", SN, 6' sub, 4-1/2" PBGA, 1-jt 2-7/8", 2-7/8" plug, 1-jt 2-7/8" perf, 7" anchor. RIH w/4-1/8" mill, check, 10' sub, check, 41 jts 2-3/8", safety joint, bailer, 4' sub, 9-jts 2-3/8", XO. RIH w/340 jts 2-7/8". SDFN. DC: \$3,485 TC: \$8,849
- 4/5/93 POOH w/bailer. Bleed off well. Tally & PU 106 jts 2-7/8" tbg. Tag fill or milled pkr @ 15,370'. Stroke tool, no headway. PU swivel, stroke & mill to 15,390' (made 20'). RD swivel. LD 102 jts 2-7/8" tbg. POOH w/160 jts 2-7/8" tbg. SDFN. DC: \$4,353 TC: \$13,202
- 4/6/93 RIH w/pkr & 3-1/2" tbg. POOH w/rest of 2-7/8" tbg. LD 9-jts 2-3/8" tbg, bailer, 41-jts 2-3/8" wet, check 10' sub, check, 4-1/8" mill. Found 25' fill (sand, scale, metal chunks). RU Cutters to perf. Perf Wasatch @ 13,611'-15,332' (231 holes) @ 3 SPF:
- | Run # | Perfs           | Feet  | Holes | FL    | PSI |
|-------|-----------------|-------|-------|-------|-----|
| 1     | 15,332'-14,671' | 20    | 60    | 6600' | 0   |
| 2     | 14,664'-14,279' | 20    | 60    | 6600' | 0   |
| 3     | 14,269'-13,773' | 20    | 60    | 6200' | 0   |
| 4     | 13,765'-13,611' | 17    | 51    | 6100' | 0   |
|       |                 | Total | 77    | 231   |     |
- RD Cutters. RIH w/28 jts 2-7/8". Leave csg open to treater. SDFN. DC: \$19,424 TC: \$32,626
- 4/7/93 RIH w/3-1/2" & pkr. RIH w/Mtn States 5" Arrowset I 10K with on-off tool, 4' sub 2-3/8", 1.78 R-nipple, SN, 4-jts 2-7/8", 5-3/4" OD No-Go. PU 280 jts 3-1/2", EOT @ 8500'. SDFN. DC: \$4,355 TC: \$36,981
- 4/8/93 Prep to acidize well. Cont to PU 3-1/2" tbg. Set pkr @ 13,255' w/30,000# compression. Pump 212 bbls to fill csg. FL 3300'. PT csg to 2000 psi, hold 15 min, good. SD for weekend. DC: \$3,880 TC: \$40,863
- 4/12/93 Flow test well after acid job. RU Dowell to acidize perfs @ 13,611'-15,360' w/17,000 gal 15% HCl w/additives, BAF, rock salt, 800 - 1.1 grav ball sealers. Max press 8750#, avg press 8500#. Max rate 21.3 BPM, min rate 13.1 BPM, avg rate 16 BPM. ISIP 6000#, 5 min 5429#, 15 min 4092#, 924 bbls total load. Diversion good. RD Dowell. Flwd well on open chk (64/64") for 1-1/2 hrs. Rec 73 BF, pH 2, well died. RU to swab. Made a total of 12 swab runs, well would periodically flow. Rec 185 BF, ±350 frac balls. Last swab run, FL 1100', pH 4, 5% oil. SDFN, 666 BLTR. DC: \$40,099 TC: \$80,962

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

YOUNG #2-15A3 (CLEANOUT, PERF & ACIDIZE)  
ALTAMONT/BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH  
WI: 61.001127% ANR AFE: 64523

PAGE 12

- 4/13/93 Flow well, prep to rls pkr & place on pump. SIP 700 psi. Start flwg. Leave on 64/64" chk for 2-hrs. Flwd 80 BO, 53 BLW. Choke well down to 40/64". Flow well of 4.5 hrs. Made 87 BO, 57 BW. Total fluid for 6.5 hrs = 167 BO, 110 BW. Last hr, flwd on 36/64" chk, 70% oil, 75 psi. Turn well to trtr. SDFN. Flwd total 378 BO, 125 BW, 1103 MCF, FTP 75#, 36/64" chk, 21.5 hrs.  
DC: \$2,551 TC: \$83,513
- 4/14/93 POOH & LD 3-1/2" tbg. Pump 120 bbls prod wtr down tbg. Rls 5" pkr, LD 202 jts 3-1/2" tbg.  
DC: \$5,270 TC: \$88,783
- 4/15/93 RIH w/rods and pump. Pmpd 35 bbls down tbg, csg started flwg (50 bbls) oil & gas. Let die, pump 50 bbls down csg. LD 233 jts 3-1/2", No-Go, 4 jts 2-7/8", 5" pkr. RIH w/Mtn States 7" AC, 4' sub, 2-7/8" perf jt, 2-7/8" plug, 2-7/8" plain jt, 4-1/2" N-80 PBGA, 6' sub, SN. RIH w/120 jts 2-7/8", well blew in. Put on stripper. RIH w/rest of tbg, total 340 jts. Remove BOP's, set 7" anchor @ 10,570' w/19,000# tension. SN @ 10,465'. Install pump tee. SDFN.  
DC: \$4,414 TC: \$93,197
- 4/16/93 Well on production. RIH w/Highland 2-1/2" x 2" x 34' RWBC 329" stroke, 8 - 1" w/guides, 147 - 3/4", 127 - 7/8", 132 - 1". Seat pump, space out. Stroke w/rig. PT to 500 psi. RD. Turn well over to pmp on 4/16/93.  
DC: \$9,956 TC: \$103,153
- 4/16/93 Pmpd 104 BO, 258 BW, 277 MCF, 3.5 SPM.
- 4/17/93 Pmpd 160 BO, 232 BW, 279 MCF, 3.5 SPM.
- 4/18/93 Pmpd 215 BO, 151 BW, 197 MCF, 3.5 SPM.
- 4/19/93 Pmpd 204 BO, 165 BW, 262 MCF, 3.5 SPM.
- 4/20/93 Pmpd 221 BO, 201 BW, 262 MCF, 4.2 SPM.
- 4/21/93 Pmpd 205 BO, 232 BW, 262 MCF, 4.3 SPM.
- 4/22/93 Pmpd 201 BO, 213 BW, 262 MCF, 4.3 SPM.
- Prior prod: 57 BO, 50 BW, 64 MCF. Final report.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: Fee
2. Name of Operator: ANR Production Company		6. If Indian, Allocated or Tribe Name: N/A
3. Address and Telephone Number: P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476		7. Unit Agreement Name: N/A
4. Location of Well Footages: 1827' FSL & 1968' FWL Q.C. Sec., T., R., M.: NW/SW Section 15, T1S-R3W		8. Well Name and Number: Young #2-15A3
		9. API Well Number: 43-013-31301
		10. Field and Pool, or Wildcat: Altamont/Wasatch
		County: Duchesne State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>4/16/93</u>
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the cleanout, perf & acid job performed on the above referenced well.

**RECEIVED**

SEP 02 1993

DIVISION OF  
OIL, GAS & MINING

13. Name & Signature: Eileen Danni Dey Title: Regulatory Analyst Date: 5/3/93

(This space for State use only)

Tax Credit  
10/20/93

THE COASTAL CORPORATION  
 PRODUCTION REPORT

CHRONOLOGICAL HISTORY

YOUNG #2-15A3 (CLEANOUT, PERF & ACIDIZE)  
 ALTAMONT/BLUEBELL FIELD  
 DUCHESNE COUNTY, UTAH  
 WI: 61.001127% ANR AFE: 64523  
 TD: 15,410' (WASATCH) PBD: 15,390'  
 5" LINER @ 13,173'-15,407'  
 PERFS: 13,611'-15,360' (WASATCH)  
 CWC(M\$): 114.9

PAGE 11

- 4/1/93 POOH w/tbg. Check well - pmpg fine. SD Rotaflex, move Rotaflex back. Spot rig in & RU. Hot oiler had bled off csg & pmpd 200 bbls down csg. PU on rods, pull pump off seat. Flush rods w/50 bbls prod wtr. Seat pump, PT to 500 psi. LD subs. POOH w/120 - 1", 127 - 7/8", 147 - 3/4" and 20 - 1" rods. LD pump. All rods look good. RU Delsco. Cut wax in well to 10,300'. POOH. Flush well w/60 bbls prod wtr. RU Dialog to log well. Log 340 jts 2-7/8", 339 jts, 0-30% looks good, 1-jt not logged. RD Dialog. Change equip to 2-7/8", rls anchor. Install BOP's. RU floor. Leave csg open to treater. SDFN. DC: \$5,364 TC: \$5,364
- 4/2/93 CO 5" liner. POOH with 340 jts 2-7/8", SN, 6' sub, 4-1/2" PBGA, 1-jt 2-7/8", 2-7/8" plug, 1-jt 2-7/8" perf, 7" anchor. RIH w/4-1/8" mill, check, 10' sub, check, 41 jts 2-3/8", safety joint, bailer, 4' sub, 9-jts 2-3/8", XO. RIH w/340 jts 2-7/8". SDFN. DC: \$3,485 TC: \$8,849
- 4/5/93 POOH w/bailer. Bleed off well. Tally & PU 106 jts 2-7/8" tbg. Tag fill or milled pkr @ 15,370'. Stroke tool, no headway. PU swivel, stroke & mill to 15,390' (made 20'). RD swivel. LD 102 jts 2-7/8" tbg. POOH w/160 jts 2-7/8" tbg. SDFN. DC: \$4,353 TC: \$13,202
- 4/6/93 RIH w/pkr & 3-1/2" tbg. POOH w/rest of 2-7/8" tbg. LD 9-jts 2-3/8" tbg, bailer, 41-jts 2-3/8" wet, check 10' sub, check, 4-1/8" mill. Found 25' fill (sand, scale, metal chunks). RU Cutters to perf. Perf Wasatch @ 13,611'-15,332' (231 holes) @ 3 SPF:
- | Run # | Perfs           | Feet  | Holes | FL    | PSI |
|-------|-----------------|-------|-------|-------|-----|
| 1     | 15,332'-14,671' | 20    | 60    | 6600' | 0   |
| 2     | 14,664'-14,279' | 20    | 60    | 6600' | 0   |
| 3     | 14,269'-13,773' | 20    | 60    | 6200' | 0   |
| 4     | 13,765'-13,611' | 17    | 51    | 6100' | 0   |
|       |                 | Total | 77    | 231   |     |
- RD Cutters. RIH w/28 jts 2-7/8". Leave csg open to treater. SDFN. DC: \$19,424 TC: \$32,626
- 4/7/93 RIH w/3-1/2" & pkr. RIH w/Mtn States 5" Arrowset I 10K with on-off tool, 4' sub 2-3/8", 1.78 R-nipple, SN, 4-jts 2-7/8", 5-3/4" OD No-Go. PU 280 jts 3-1/2", EOT @ 8500'. SDFN. DC: \$4,355 TC: \$36,981
- 4/8/93 Prep to acidize well. Cont to PU 3-1/2" tbg. Set pkr @ 13,255' w/30,000# compression. Pump 212 bbls to fill csg. FL 3300'. PT csg to 2000 psi, hold 15 min, good. SD for weekend. DC: \$3,880 TC: \$40,863
- 4/12/93 Flow test well after acid job. RU Dowell to acidize perfs @ 13,611'-15,360' w/17,000 gal 15% HCl w/additives, BAF, rock salt, 800 - 1.1 grav ball sealers. Max press 8750#, avg press 8500#. Max rate 21.3 BPM, min rate 13.1 BPM, avg rate 16 BPM. ISIP 6000#, 5 min 5429#, 15 min 4092#, 924 bbls total load. Diversion good. RD Dowell. Flwd well on open chk (64/64") for 1-1/2 hrs. Rec 73 BF, pH 2, well died. RU to swab. Made a total of 12 swab runs, well would periodically flow. Rec 185 BF, ±350 frac balls. Last swab run, FL 1100', pH 4, 5% oil. SDFN, 666 BLTR. DC: \$40,099 TC: \$80,962

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

YOUNG #2-15A3 (CLEANOUT, PERF & ACIDIZE)  
ALTAMONT/BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH  
WI: 61.001127% ANR AFE: 64523

PAGE 12

- 4/13/93 Flow well, prep to rls pkr & place on pump. SIP 700 psi. Start flwg. Leave on 64/64" chk for 2-hrs. Flwd 80 BO, 53 BW. Choke well down to 40/64". Flow well of 4.5 hrs. Made 87 BO, 57 BW. Total fluid for 6.5 hrs = 167 BO, 110 BW. Last hr, flwd on 36/64" chk, 70% oil, 75 psi. Turn well to trtr. SDFN. Flwd total 378 BO, 125 BW, 1103 MCF, FTP 75#, 36/64" chk, 21.5 hrs.  
DC: \$2,551 TC: \$83,513
- 4/14/93 POOH & LD 3-1/2" tbg. Pump 120 bbls prod wtr down tbg. Rls 5" pkr, LD 202 jts 3-1/2" tbg.  
DC: \$5,270 TC: \$88,783
- 4/15/93 RIH w/rods and pump. Pmpd 35 bbls down tbg, csg started flwg (50 bbls) oil & gas. Let die, pump 50 bbls down csg. LD 233 jts 3-1/2", No-Go, 4 jts 2-7/8", 5" pkr. RIH w/Mtn States 7" AC, 4' sub, 2-7/8" perf jt, 2-7/8" plug, 2-7/8" plain jt, 4-1/2" N-80 PBGA, 6' sub, SN. RIH w/120 jts 2-7/8", well blew in. Put on stripper. RIH w/rest of tbg, total 340 jts. Remove BOP's, set 7" anchor @ 10,570' w/19,000# tension. SN @ 10,465'. Install pump tee. SDFN.  
DC: \$4,414 TC: \$93,197
- 4/16/93 Well on production. RIH w/Highland 2-1/2" x 2" x 34' RWBC 329" stroke, 8 - 1" w/guides, 147 - 3/4", 127 - 7/8", 132 - 1". Seat pump, space out. Stroke w/rig. PT to 500 psi. RD. Turn well over to pmpd on 4/16/93.  
DC: \$9,956 TC: \$103,153
- 4/16/93 Pmpd 104 BO, 258 BW, 277 MCF, 3.5 SPM.
- 4/17/93 Pmpd 160 BO, 232 BW, 279 MCF, 3.5 SPM.
- 4/18/93 Pmpd 215 BO, 151 BW, 197 MCF, 3.5 SPM.
- 4/19/93 Pmpd 204 BO, 165 BW, 262 MCF, 3.5 SPM.
- 4/20/93 Pmpd 221 BO, 201 BW, 262 MCF, 4.2 SPM.
- 4/21/93 Pmpd 205 BO, 232 BW, 262 MCF, 4.3 SPM.
- 4/22/93 Pmpd 201 BO, 213 BW, 262 MCF, 4.3 SPM.
- Prior prod: 57 BO, 50 BW, 64 MCF. Final report.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: Fee
2. Name of Operator: ANR Production Company		6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		7. Unit Agreement Name: N/A
4. Location of Well Footages: 1827' FSL & 1968' FWL (NW/SW) County: Duchesne QQ, Sec., T., R., M.: Section 15-T1S-R3W State: Utah		8. Well Name and Number: Young #2-15A3 9. API Well Number: 43-013-31301 10. Field and Pool, or Wildcat: Altamont/Wasatch

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other CO, Perf
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 5/26/94

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

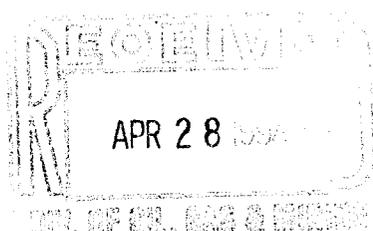
\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure to CO, perf, and acidize the subject well.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 5-2-94  
BY: JAW



13. Name & Signature: Joe Adamski Title: Environmental Coord. Date: 4/26/94

(This space for State use only)

## WORKOVER PROCEDURE

Young #2-15A3  
Bluebell Field  
Duchesne County, Utah

### WELL DATA

Location: 1827' FSL & 1968' FWL  
Elevation: 6429' GL, 6451' KB  
Total Depth: 15,407' PBD: 15,361'  
Casing: 9-5/8", 40#, CF-95, LT&C and buttress set @ 7104'  
7", 26#, CF-95 set @ 6810-13,398'  
5", 18#, CF-95 set 13,173-15,407'  
Tubing: 2-7/8", 6.5#, N-80 @ 10,600'

### TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>B/F Capacity</u>	<u>psi Burst</u>	<u>psi Collapse</u>
9-5/8", 40#, CF-95	8.835"	8.679"	0.0758	6820	3330
7", 26#, CF-95	6.276"	6.151"	0.0382	8600	7600
5", 18#, CF-95	4.276"	4.151"	0.0177	12040	11880
2-7/8", 6.5#, N-80	2.441"	2.347"	0.00579	10570	11160

Present Status: Producing 35 BO, 100 BW, and 79 MCFD on rod pump from Wasatch perforations 13,611-15,360'.

### PROCEDURE

1. MIRU service rig. Kill well. ND well head and NU and test 5K BOP to 5000 psi. POOH with tubing. PU 6-1/8" bit on 2-7/8" tbg and TIH cleaning out 7" liner to top of 5" liner at 13,173'. POOH laying down 6-1/8" bit.
2. PU 4-1/8" bit on cleanout tool and 2-3/8" X 2-7/8" tbg and TIH. Clean out 5" liner to  $\pm 15,361'$ . POOH laying down 4-1/8" bit.
3. Wireline set RBP @ 13,470'. Dump bail 1 sk of sand on top.
4. Perforate Upper Wasatch 12,298-13,464' w/ 3 SPF and 120° phasing using 3-1/8" csg gun as per schedule.
5. PU 7" X 2-7/8" packer on 2-7/8 X 3-1/2" tubing and TIH setting packer @  $\pm 12,200'$ .
6. Acidize Wasatch perms 12,289-13,464' with 10,000 gals 15% HCl with additives and 340 1.1 s.g. ball sealers per attached schedule.
  - A. Acid to be pumped at maximum rate possible @ 8500 psig maximum pressure.
  - B. All fluids to be heated to  $\pm 150^\circ\text{F}$ .
7. Flow back acid load. Unseat pkr and POOH, laying down packer.

8. PU retrieving head on 2-3/8" X 2-7/8" tbg and TIH. Retrieve RBP @ 13,470'. POOH with tubing and RBP.
9. Rerun production equipment with TAC at 10,580'. Return well to production.

Greater Altamont Field  
ANR - Young #2-15A3  
SW/4 Section 15, T1S-R3W  
Duchesne County, Utah

**PERFORATION SCHEDULE**

Depth Reference: Schlumberger - Dual Laterolog, Run #2 (5/5/92),  
Dual Induction, Run #1 (4/13/92)

13464	13332	13176	12964	12747	12564
13450	13326	13162	12948	12732	12560
13430	13298	13141	12930	12687	12549
13412	13288	13132	12925	12674	12534
13407	13282	13122	12909	12667	12519
13402	13269	13093	12903	12655	12489
13393	13254	13068	12878	12639	12485
13388	13234	13025	12865	12635	12437
13382	13217	13016	12839	12632	12411
13362	13196	13002	12833	12618	12398
13349	13192	12979	12781	12599	12386
13339	13184	12975	12766	12585	12371
					12352
					12339
					12298

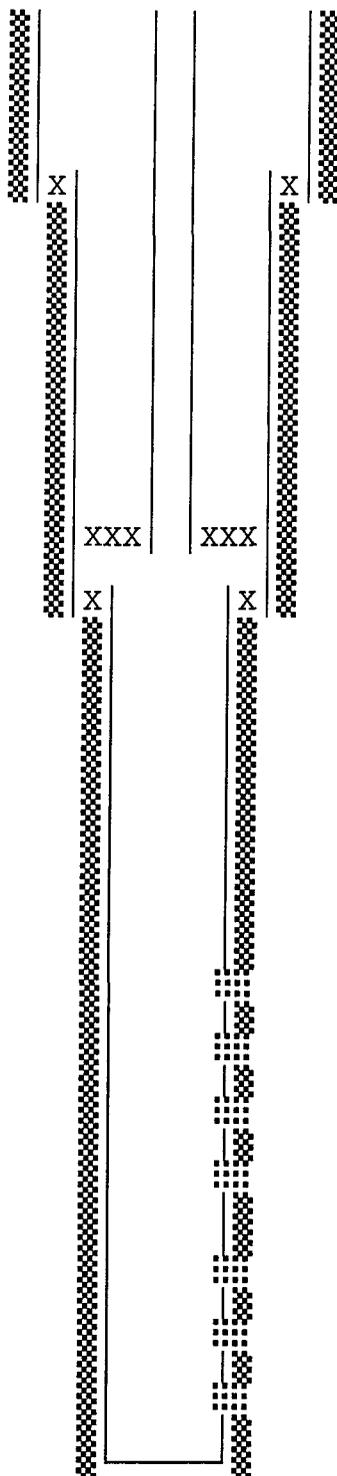
Gross Upper Wasatch Interval 12,298' - 13,464', 75 feet, 67 zones

RJL:rrd  
April 6, 1994

YOUNG #2-15A3

SECTION 15-T1S-R3W  
ALTAMONT FIELD

DUCHESNE CO., UTAH



SURFACE CASING: 9-5/8", 40#, CF-95 LT&C AND BUTTRESS SET @ 7104'

INTERMEDIATE CASING: 7", 26#, CF-95 LT&C SET @ 6,810-13,398'

PRODUCTION LINER: 5", 18#, CF-95 SET @ 13,173-15,407'

TUBING: 2-7/8", 6.5#, N-80, EUE TUBING @ 10,573 W/ B-2 ANCHOR CATCHER

WASATCH PERFS: 13,611'-15,360'  
TOTAL 561 HOLES

TD @ 15,407'      PBD @ 15,361'

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
WORKOVER AND COMPLETION FORM

COMPANY: ANR PRODUCTION CO. INC COMPANY REP: JIM FOREMAN

WELL NAME: YOUNG #2-15A3 API NO: 43-013-31301

SECTION: 15 TWP: 01S RANGE: 03W

CONTRACTOR: FLINT WELL SERVICE RIG NUMBER: #4096

INSPECTOR: DENNIS INGRAM TIME: 12:15 PM AM/PM DATE: 5/27/94

OPERATIONS AT THE TIME OF INSPECTION: CLEAN OUT ON TOP OF OLD PERFS

=====

WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: POW

H2S: NO ENVIRONMENTAL: OK PIT: NO BOPE: YES

DISPOSITION OF FLUIDS USED: TRUCK

PERFORATED: Y STIMULATED: \_\_\_\_\_ SAND CONTROL: \_\_\_\_\_

WATER SHUT OFF: \_\_\_\_\_ WELLBORE CLEANOUT: \_\_\_\_\_ WELL DEEPENED: \_\_\_\_\_

CASING OR LINER REPAIR: \_\_\_\_\_ ENHANCED RECOVERY: \_\_\_\_\_ THIEF ZONE: \_\_\_\_\_

CHANGE OF LIFT SYSTEM: \_\_\_\_\_ TUBING CHANGE: \_\_\_\_\_ OTHER CEMENT SQUEEZE: \_\_\_\_\_

=====

REMARKS:

WILL DO WORKOVER AFTER CLEANOUT. OPERATOR HAS PLANS OF SHOOTING MORE  
PERFS.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SEP 23 1994

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
Fee

6. If Indian, Allottee or Tribe Name:  
N/A

7. Unit Agreement Name:  
N/A

8. Well Name and Number:  
Young #2-15A3

9. API Well Number:  
43-013-31301

10. Field and Pool, or Wildcat:  
Altamont

1. Type of Well:

OIL  GAS  OTHER:

2. Name of Operator:

ANR Production Company

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages:

1827' FWL & 1968' FWL

County: Duchesne

QQ, Sec., T., R., M.:

NW/SW Section 15-T1S-R3W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**

(Submit In Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- |   |  |
|---|--|
| <input type="checkbox"/> Abandonment *                    | <input type="checkbox"/> New Construction            |
| <input type="checkbox"/> Casing Repair                    | <input type="checkbox"/> Pull or Alter Casing        |
| <input type="checkbox"/> Change of Plans                  | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection          | <input type="checkbox"/> Vent or Flare               |
| <input type="checkbox"/> Fracture Treat                   | <input type="checkbox"/> Water Shut-Off              |
| <input checked="" type="checkbox"/> Other <u>CO, Perf</u> |  |

Date of work completion 6/24/94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached chronological history for work performed in the subject well.

13.

Name & Signature:

*N.O. Shiflett H/psb*

Title:

N.O. Shiflett

District Drilling Manager

Date:

09/20/94

(This space for State use only)

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

YOUNG #2-15A3 (CLEANOUT, PERF & ACIDIZE)  
ALTAMONT/BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH  
WI: 61.001127% ANR AFE: 00212  
TD: 15,407' (WASATCH) PBD: 13,480' (RBP)  
5" LINER @ 13,173'-15,407'  
PERFS: 12,298'-13,464' (WASATCH)  
CWC(M\$): 121.0

PAGE 13

- 5/24/94 NU BOP's, POOH w/tbg.  
RU, unseat pump, flushed tbg w/70 bbls. POOH w/132 - 1", 127 - 7/8",  
10 - 3/4". Flushed tbg w/30 bbls. POOH w/137 - 3/4", 8 - 1" & pump.  
Changed over trip equip. CC: \$3,340
- 5/25/94 PU 2 7/8" tbg.  
NU BOP's. Unset anchor. POOH w/340 jts 2 7/8" tbg. LD BHA. PU & RIH  
w/7" scraper, XO, 340 jts 2 7/8" tbg to 10,500'. Unloaded a truck load  
of tbg. CC: \$7,272
- 5/26/94 RIH w/2 7/8" tbg.  
150# on well. PU 88 jts 2 7/8" tbg to liner @ 13,173'. POOH w/428 jts  
2 7/8" tbg & scraper. Changed equip & BOP's over for 2 3/8" tbg. PU & RIH  
w/4 1/8" mill, check sub, 10' x 2 3/8" pup, check sub, 40 jts 2 3/8" tbg,  
safety jt, bailer, 33 jts 2 3/8" tbg, XO, 1-jt 2 7/8" tbg. Changed equip  
& BOP's over for 2 7/8" tbg. CC: \$10,513
- 5/27/94 POOH w/2 7/8" tbg.  
RIH w/417 jts 2 7/8" tbg. Tagged fill @ 15,335'. CO fill to 15,361'  
PBD. POOH w/80 jts 2 7/8" tbg. CC: \$14,371
- 5/28-30/94 SD for weekend & holiday.
- 5/31/94 Prep to perf.  
POOH w/340 jts 2 7/8" tbg. LD bailer. RU OWP. RIH w/5" RBP, set @  
13,480'. RIH w/bailer. Spotted 1 sx sand on top of plug. CC:  
\$24,828
- 6/1/94 RIH w/3 1/2" tbg.  
RIH to perf well w/3 SPF & 120° phasing:
- | Run # | Gun Size | Interval        | Feet | Holes | FL    |
|-------|----------|-----------------|------|-------|-------|
| 1     | 3 1/8"   | 13,464'-13,176' | 25   | 75    | 4300' |
| 2     | 4"       | 13,162'-12,903' | 17   | 51    | 4300' |
| 3     | 4"       | 12,878'-12,599' | 17   | 51    | 4300' |
| 4     | 4"       | 12,585'-12,298' | 16   | 48    | 4300' |
| Total |          |                 | 75   | 225   |       |
- RD OWP. PU & RIH w/181 jts 3 1/2" tbg. CC: \$30,937
- 6/2/94 Prep to acidize.  
RIH w/218 jts 3 1/2" tbg, set 7" HD pkr @ 12,220'. Filled csg w/330  
bbls. Tested csg to 1500 psi, held. CC: \$35,175
- 6/3/94 Swabbing.  
Acidized well w/10,000 gal 15% HCl + additives. MTP 8800#, ATP  
8400#, MTR 29 BPM, ATR 19 BPM. ISIP 4400#, 15 min SIP 3900#. Had  
good diversion, 710 BLWTR. Well flwd back 50 bbls/2 hrs. Made 24  
swab runs, rec 146 BW, no oil, FFL 2000'. CC: \$64,115
- 6/4/94 LD 3 1/2" tbg.  
100# on well. IFL @ 1800'. Made 30 runs, rec 360 BW, tr oil, FFL @  
2400', 30 BPH. Unset pkr. Circ well clean w/400 bbls. CC: \$67,213

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

YOUNG #2-15A3 (CLEANOUT, PERF & ACIDIZE)  
ALTAMONT/BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH  
WI: 61.001127% ANR AFE: 00212

PAGE 14

- 6/5/94 LD 3½" tbg.  
LD 313 jts 3½" tbg. CC: \$70,001
- 6/6/94 Circ sand off RBP @ 13,405'.  
LD 86 jts 3½" tbg & 7" HD pkr. RIH w/retrieving head to top of fill  
@ 13,405' (75' of fill on plug @ 13,480'). CC: \$73,839
- 6/7/94 POOH w/plug.  
RIH to top of fill @ 13,405'. Circ down to top of plug @ 13,480'.  
Circ clean. Unset plug. POOH w/25 jts to 12,714'. CC: \$79,547
- 6/8/94 RIH w/pump & rods.  
POOH w/370 jts 2⅞" tbg. LD 40 jts 2⅞" tbg & plug. RIH w/BHA & 340  
jts. Set anchor @ 10,474' w/20,000# tension. ND BOP's. RU WH. CC:  
\$88,455
- 6/9/94 Returned well to production.  
RIH w/new 1¾" pump, 8 - 1", 147 - ¾", 127 - ⅞", 132 - 1" rods.  
Spaced out, seated & tested pump to 500 psi, held. RD. CC: \$95,046
- 6/9/94 Pmpd 45 BO, 155 BW, 24 MCF, 18 hrs. 2.9 SPM.
- 6/10/94 Pmpd 10 BO, 436 BW, 24 MCF.
- 6/11/94 Pmpd 0 BO, 449 BW, 24 MCF.
- 6/12/94 Pmpd 0 BO, 379 BW, 24 MCF, 4.3 SPM.  
Will run dyno.
- 6/13/94 Pmpd 0 BO, 430 BW, 24 MCF.  
Ran dyno, FL @ 3255', SN @ 10,465', pump efficiency 87%. Will incr  
SPM from 4.1 to 4.7 SPM.
- 6/14/94 Pmpd 0 BO, 479 BW, 24 MCF, 5 SPM.
- 6/15/94 Pmpd 0 BO, 525 BW, 24 MCF, 5 SPM.
- 6/16/94 Pmpd 0 BO, 500 BW, 24 MCF, 5 SPM.  
Will check csg for csg leak.
- 6/17/94 Pmpd 0 BO, 557 BW, 24 MCF.
- 6/18/94 Pmpd 0 BO, 489 BW, 24 MCF.
- 6/19/94 Pmpd 0 BO, 476 BO, 24 MCF, 5 SPM.  
Will MI rig today to check for csg leak.
- 6/20/94 Finish POOH w/tbg.  
RU rig. POOH w/rods & pump. ND WH, NU BOP. Rls'd TAC. POOH w/40  
stds tbg to 8115'. CC: \$98,554
- 6/21/94 RIH w/pkr & RBP.  
POOH w/130 stds tbg & BHA. RIH w/MSOT 7" RBP, 7" pkr & 87 stds tbg.  
Started having trouble w/air valves on rig. CC: \$101,599
- 6/22/94 Finish POOH w/tbg.  
Fixed air problem on rig. RIH w/2⅞" tbg. Set RBP @ 12,269' & pkr  
@ 12,228'. Tested tbg & BP to 2000#, held. Filled csg w/145 BW.  
Tested csg to 2000#, held. Rls'd pkr. Rls'd BP. LD 56 jts tbg.  
POOH w/105 stds tbg. CC: \$105,159

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

YOUNG #2-15A3 (CLEANOUT, PERF & ACIDIZE)  
ALTAMONT/BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH  
WI: 61.001127% ANR AFE: 00212

PAGE 15

6/23/94 Finish RIH w/rods.  
Finish POOH w/tbg, pkr & RBP. RIH w/prod BHA & tbg, set TAC @  
10,578'. ND BOP, NU WH. RIH w/new pump, 8 - 1" rods & 131 - 3/4"  
rods. CC: \$108,418

6/24/94 Operations suspended.  
Finish RIH w/rods. RD rig. Operations suspended - will prep AFE to  
isolate wtr. Drop from report until further activity. CC: \$113,344

94/11715  
25/12709

5. Lease Designation and Serial Number:  
Fee

6. If Indian, Allottee or Tribe Name:  
N/A

7. Unit Agreement Name:  
N/A

8. Well Name and Number:  
Young #2-15A3

9. API Well Number:  
43-013-31301

10. Field and Pool, or Wildcat:  
Altamont

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
ANR Production Company

3. Address and Telephone Number:  
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well  
Footages: 1827' FWL & 1968' FWL  
QQ, Sec., T., R., M.: NW/SW Section 15-T1S-R3W

County: Duchesne  
State: Utah

#### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

##### NOTICE OF INTENT (Submit In Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

##### SUBSEQUENT REPORT (Submit Original Form Only)

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other CO, Perf
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

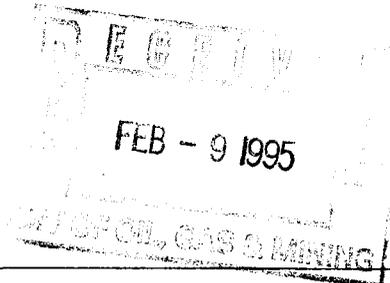
Date of work completion 6/24/94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached chronological history for work performed in the subject well.



13. Name & Signature: N.O. Shiflett H/ps

Title: N.O. Shiflett District Drilling Manager Date: 09/20/94

(This space for State use only)

2/3/95 The Credit

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

YOUNG #2-15A3 (CLEANOUT, PERF & ACIDIZE)  
ALTAMONT/BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH  
WI: 61.001127% ANR AFE: 00212  
TD: 15,407' (WASATCH) PBDT: 13,480' (RBP)  
5" LINER @ 13,173'-15,407'  
PERFS: 12,298'-13,464' (WASATCH)  
CWC(M\$): 121.0

PAGE 13

- 5/24/94 NU BOP's, POOH w/tbg.  
RU, unseat pump, flushed tbg w/70 bbls. POOH w/132 - 1", 127 - 7/8",  
10 - 3/4". Flushed tbg w/30 bbls. POOH w/137 - 3/4", 8 - 1" & pump.  
Changed over trip equip. CC: \$3,340
- 5/25/94 PU 2 7/8" tbg.  
NU BOP's. Unset anchor. POOH w/340 jts 2 7/8" tbg. LD BHA. PU & RIH  
w/7" scraper, XO, 340 jts 2 7/8" tbg to 10,500'. Unloaded a truck load  
of tbg. CC: \$7,272
- 5/26/94 RIH w/2 7/8" tbg.  
150# on well. PU 88 jts 2 7/8" tbg to liner @ 13,173'. POOH w/428 jts  
2 7/8" tbg & scraper. Changed equip & BOP's over for 2 3/8" tbg. PU & RIH  
w/4 1/8" mill, check sub, 10' x 2 3/8" pup, check sub, 40 jts 2 3/8" tbg,  
safety jt, bailer, 33 jts 2 3/8" tbg, XO, 1-jt 2 7/8" tbg. Changed equip  
& BOP's over for 2 7/8" tbg. CC: \$10,513
- 5/27/94 POOH w/2 7/8" tbg.  
RIH w/417 jts 2 7/8" tbg. Tagged fill @ 15,335'. CO fill to 15,361'  
PBDT. POOH w/80 jts 2 7/8" tbg. CC: \$14,371
- 5/28-30/94 SD for weekend & holiday.
- 5/31/94 Prep to perf.  
POOH w/340 jts 2 7/8" tbg. LD bailer. RU OWP. RIH w/5" RBP, set @  
13,480'. RIH w/bailer. Spotted 1 sx sand on top of plug. CC:  
\$24,828
- 6/1/94 RIH w/3 1/2" tbg.  
RIH to perf well w/3 SPF & 120° phasing:
- | Run # | Gun<br>Size | Interval        | Feet | Holes | FL    |
|-------|-------------|-----------------|------|-------|-------|
| 1     | 3 1/8"      | 13,464'-13,176' | 25   | 75    | 4300' |
| 2     | 4"          | 13,162'-12,903' | 17   | 51    | 4300' |
| 3     | 4"          | 12,878'-12,599' | 17   | 51    | 4300' |
| 4     | 4"          | 12,585'-12,298' | 16   | 48    | 4300' |
| Total |             |                 | 75   | 225   |       |
- RD OWP. PU & RIH w/181 jts 3 1/2" tbg. CC: \$30,937
- 6/2/94 Prep to acidize.  
RIH w/218 jts 3 1/2" tbg, set 7" HD pkr @ 12,220'. Filled csg w/330  
bbls. Tested csg to 1500 psi, held. CC: \$35,175
- 6/3/94 Swabbing.  
Acidized well w/10,000 gal 15% HCl + additives. MTP 8800#, ATP  
8400#, MTR 29 BPM, ATR 19 BPM. ISIP 4400#, 15 min SIP 3900#. Had  
good diversion, 710 BLWTR. Well flwd back 50 bbls/2 hrs. Made 24  
swab runs, rec 146 BW, no oil, FFL 2000'. CC: \$64,115
- 6/4/94 LD 3 1/2" tbg.  
100# on well. IFL @ 1800'. Made 30 runs, rec 360 BW, tr oil, FFL @  
2400', 30 BPH. Unset pkr. Circ well clean w/400 bbls. CC: \$67,213

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

YOUNG #2-15A3 (CLEANOUT, PERF & ACIDIZE)  
ALTAMONT/BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH  
WI: 61.001127% ANR AFE: 00212

PAGE 14

6/5/94 LD 3½" tbg.  
LD 313 jts 3½" tbg. CC: \$70,001

6/6/94 Circ sand off RBP @ 13,405'.  
LD 86 jts 3½" tbg & 7" HD pkr. RIH w/retrieving head to top of fill  
@ 13,405' (75' of fill on plug @ 13,480'). CC: \$73,839

6/7/94 POOH w/plug.  
RIH to top of fill @ 13,405'. Circ down to top of plug @ 13,480'.  
Circ clean. Unset plug. POOH w/25 jts to 12,714'. CC: \$79,547

6/8/94 RIH w/pump & rods.  
POOH w/370 jts 2¾" tbg. LD 40 jts 2¾" tbg & plug. RIH w/BHA & 340  
jts. Set anchor @ 10,474' w/20,000# tension. ND BOP's. RU WH. CC:  
\$88,455

6/9/94 Returned well to production.  
RIH w/new 1¾" pump, 8 - 1", 147 - ¾", 127 - ¾", 132 - 1" rods.  
Spaced out, seated & tested pump to 500 psi, held. RD. CC: \$95,046

6/9/94 Pmpd 45 BO, 155 BW, 24 MCF, 18 hrs, 2.9 SPM.

6/10/94 Pmpd 10 BO, 436 BW, 24 MCF.

6/11/94 Pmpd 0 BO, 449 BW, 24 MCF.

6/12/94 Pmpd 0 BO, 379 BW, 24 MCF, 4.3 SPM.  
Will run dyno.

6/13/94 Pmpd 0 BO, 430 BW, 24 MCF.  
Ran dyno, FL @ 3255', SN @ 10,465', pump efficiency 87%. Will incr  
SPM from 4.1 to 4.7 SPM.

6/14/94 Pmpd 0 BO, 479 BW, 24 MCF, 5 SPM.

6/15/94 Pmpd 0 BO, 525 BW, 24 MCF, 5 SPM.

6/16/94 Pmpd 0 BO, 500 BW, 24 MCF, 5 SPM.  
Will check csg for csg leak.

6/17/94 Pmpd 0 BO, 557 BW, 24 MCF.

6/18/94 Pmpd 0 BO, 489 BW, 24 MCF.

6/19/94 Pmpd 0 BO, 476 BO, 24 MCF, 5 SPM.  
Will MI rig today to check for csg leak.

6/20/94 Finish POOH w/tbg.  
RU rig. POOH w/rods & pump. ND WH. NU BOP. Rls'd TAC. POOH w/40  
stds tbg to 8115'. CC: \$98,554

6/21/94 RIH w/pkr & RBP.  
POOH w/130 stds tbg & BHA. RIH w/MSOT 7" RBP, 7" pkr & 87 stds tbg.  
Started having trouble w/air valves on rig. CC: \$101,599

6/22/94 Finish POOH w/tbg.  
Fixed air problem on rig. RIH w/2¾" tbg. Set RBP @ 12,269' & pkr  
@ 12,228'. Tested tbg & BP to 2000#, held. Filled csg w/145 BW.  
Tested csg to 2000#, held. Rls'd pkr. Rls'd BP. LD 56 jts tbg.  
POOH w/105 stds tbg. CC: \$105,159

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

YOUNG #2-15A3 (CLEANOUT, PERF & ACIDIZE)  
ALTAMONT/BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH  
WI: 61.001127% ANR AFE: 00212

PAGE 15

- 6/23/94     Finish RIH w/rods.  
              Finish POOH w/tbg. pkr & RBP. RIH w/prod BHA & tbg. set TAC @  
              10,578'. ND BOP, NU WH. RIH w/new pump. 8 - 1" rods & 131 - 3/4"  
              rods. CC: \$108,418
- 6/24/94     Operations suspended.  
              Finish RIH w/rods. RD rig. Operations suspended - will prep AFE to  
              isolate wtr. Drop from report until further activity. CC: \$113,344

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			
					Footages	Section, Township & Range	Field	County
Miles 2-1B5	43-013-31257	Fee 11062	N/A	N/A	1567' FSL & 1868' FWL	NESW, 1-2S-5W	Altamont	Duchesne
Miles 2-3B3	43-013-31261	Fee 11102	N/A	N/A	2078' FSL & 2477' FWL	NESW, 3-2S-3W	Altamont	Duchesne
Monsen 1-21A3	43-013-30082	Patented 1590	N/A	N/A	1546' FNL & 705' FEL	SENE, 21-1S-3W	Altamont	Duchesne
Monsen 2-22A3	43-013-31265	Fee 11098	N/A	N/A	1141' FSL & 251' FWL	SWSW, 22-1S-3W	Altamont	Duchesne
Murdock 2-26B5	43-013-31124	Fee 1531	N/A	N/A	852' FWL & 937' FSL	SWSW, 26-2S-5W	Altamont	Duchesne
Potter 1-24B5	43-013-30356	Patented 1730	N/A	N/A	1110' FNL & 828' FEL	SENE, 24-2S-5W	Altamont	Duchesne
Potter 1-2B5	43-013-30293	Patented 1826	N/A	N/A	1832' FNL & 1385' FEL	SWNE, 2-2S-5W	Altamont	Duchesne
Potter 2-24B5	43-013-31118	Fee 1731	N/A	N/A	922' FWL & 2124' FSL	NWSW, 24-2S-5W	Altamont	Duchesne
Potter 2-6B4	43-013-31249	Fee 11038	N/A	N/A	1517' FSL & 1732' FWL	NESW, 6-2S-4W	Altamont	Duchesne
Powell 1-33A3	43-013-30105	Fee 1625	N/A	N/A	2340' FNL & 660' FEL	SENE, 33-1S-3W	Altamont	Duchesne
Powell 2-33A3	43-013-30704	Fee 2400	N/A	N/A	1582' FSL & 1558' FWL	NESW, 33-1S-3W	Altamont	Duchesne
Reeder 1-17B5	43-013-30218	Patented 1710	N/A	N/A	1619' FNL & 563' FEL	SENE, 17-2S-5W	Altamont	Duchesne
Remington 1-34A3	43-013-30139	Patented 1725	N/A	N/A	919' FNL & 1596' FEL	NWNE, 34-1S-3W	Altamont	Duchesne
Remington 2-34A3	43-013-31091	Fee 1730	N/A	N/A	1645' FWL & 1833' FSL	NESW, 34-1S-3W	Altamont	Duchesne
Roper 1-14B3	43-013-30217	Fee 1850	N/A	N/A	1623' FNL & 2102' FWL	SENE, 14-2S-3W	Bluebell	Duchesne
Rust 1-4B3	43-013-30063	Patented 1595	N/A	N/A	2030' FNL & 660' FEL	SENE, 4-2S-3W	Altamont	Duchesne
Rust 3-4B3	43-013-31070	Fee 1576	N/A	N/A	1072' FSL & 1460' FWL	SESW, 4-2S-3W	Altamont	Duchesne
Smith 1-31B5	43-013-30577	Fee 1955	N/A	N/A	2232' FSL & 1588' FEL	NWSE, 31-2S-5W	Altamont	Duchesne
State 1-19B1	43-013-30688	ML-30598 - Fee 2395	N/A	N/A	1043' FWL & 1298' FNL	NWNW, 19-2S-1W	Bluebell	Duchesne
Stevenson 3-29A3	43-013-31376	Fee 11442	N/A	N/A	1347' FNL & 1134' FWL	CNW, 29-1S-3W	Altamont	Duchesne
Tew 1-15A3	43-013-30529	Fee 1945	N/A	N/A	1215' FEL & 1053' FNL	NENE, 15-1S-3W	Altamont	Duchesne
Tew 1-1B5	43-013-30264	Patented 1870	N/A	N/A	1558' FNL & 671' FEL	NENE, 1-2S-5W	Altamont	Duchesne
Todd 2-21A3	43-013-31296	Fee 11268	N/A	N/A	2456' FSL & 1106' FWL	NWSW, 21-1S-3W	Bluebell	Duchesne
Weikert 2-29B4	43-013-31298	Fee 11332	N/A	N/A	1528' FNL & 1051' FWL	SWNW, 29-2S-4W	Bluebell	Duchesne
Whitehead 1-22A3	43-013-30357	Patented 1885	N/A	N/A	2309' FNL & 2450' FEL	SWNE, 22-1S-3W	Altamont	Duchesne
Winkler 1-28A3	43-013-30191	Patented 1750	N/A	N/A	660' FNL & 1664' FEL	NWNE, 28-1S-3W	Altamont	Duchesne
Winkler 2-28A3	43-013-31109	Fee 1751	N/A	N/A	1645' FWL & 919' FSL	SESW, 28-1S-3W	Altamont	Duchesne
Wright 2-13B5	43-013-31267	Fee 11115	N/A	N/A	2442' FNL & 2100' FWL	SENE, 13-2S-5W	Altamont	Duchesne
Young 1-29B4	43-013-30246	Patented 1791	N/A	N/A	2311' FNL & 876' FEL	SENE, 29-2S-4W	Altamont	Duchesne
→ Young 2-15A3	43-013-31301	Fee 11344	N/A	N/A	1827' FWL & 1968' FWL	NWSW, 15-1S-3W	Altamont	Duchesne
Young 2-30B4	43-013-31366	Fee 11453	N/A	N/A	2400' FNL & 1600' FWL	SENE, 30-2S-4W	Altamont	Duchesne
Ute Tribal 2-21B6	43-013-31424	14-20-H62-2489 11615	Ute	9639	1226' FSL & 1306' FEL	SESE, 22-2S-6W	Altamont	Duchesne
Ute 1-34A4	43-013-30076	14-20-H62-1774 1585	Ute	9640	1050' FWL & 1900' FNL	SWNW, 12-2S-3W	Bluebell	Duchesne
Ute 1-36A4	43-013-30069	14-20-H62-1793 1580	Ute	9642	1544' FEL & 1419' FNL	SWNE, 28-2S-4W	Altamont	Duchesne
Ute 1-1B4	43-013-30129	14-20-H62-1798 1700	Ute	9649	500' FNL & 2380' FWL	NENW, 1-2S-4W	Altamont	Duchesne
Ute Jenks 2-1B4	43-013-31197	14-20-H62-1782 10844	Ute	9649	1167' FSL & 920' FWL	SWSW, 33-1N-2W	Bluebell	Duchesne
Evans 2-19B3	43-013-31113	14-20-H62-1734 1777	Ute	9678	983' FSL & 683' FEL	SESE, 21-2S-6W	Altamont	Duchesne
Ute 3-12B3	43-013-31379	14-20-H62-1810 11490	Ute	9679	2219' FNL & 2213' FEL	SWNE, 8-1S-1E	Bluebell	Uintah
Ute 1-28B4	43-013-30242	14-20-H62-1745 1796	Ute	9681	1727' FWL & 1675' FSL	NESW, 19-2S-3W	Altamont	Duchesne
Murdock 2-34B5	43-013-31132	14-20-H62-2511 10456	Ute	9685	1420' FNL & 1356' FEL	SWNE, 34-1S-4W	Altamont	Duchesne
Ute Tribal 10-13A4	43-013-30301	14-20-H62-1685 5925	Ute	9C-126	2230' FNL & 1582' FEL	SWNE, 33-1N-2W	Bluebell	Duchesne
Ute 1-8A1E	43-047-30173	14-20-H62-2714 1846	Ute	9C138	1543' FSL & 2251' FWL	NESW, 34-2S-5W	Altamont	Duchesne
Ute 2-33Z2	43-013-31111	14-20-H62-1703 10451	Ute	9C140	802' FNL & 1545' FWL	NWNE, 13-1S-4W	Altamont	Duchesne
Ute Tribal 1-33Z2	43-013-30334	14-20-H62-1703 1851	Ute	9C140	1660' FSL & 917' FWL	NWSW, 18-2S-3W	Altamont	Duchesne
Myrin Ranch 2-18B3	43-013-31297	14-20-H62-1744, 4521, 4522, 4554	N/A 11475	UTU70814	975' FNL & 936' FEL	NENE, 36-1S-4W	Altamont	Duchesne
Ute Tribal 2-22B6	43-013-31444	14-20-H62-4644 11641	Ute	UTU73743	1401' FSL & 1295' FWL	NWSW, 15-2S-6W	Altamont	Duchesne
Ute 1-15B6	43-013-31484	14-20-H62-4647 11816	Ute	UTU73964	1879' FNL & 1070' FEL	SENE, 1-2S-4W	Altamont	Duchesne
Ute 1-25A3	43-013-30370	14-20-H62-1802 1920	Ute	N/A	1727' FNL & 1784' FEL	SWNE, 25-1S-3W	Bluebell	Duchesne
Ute 1-26A3	43-013-30348	14-20-H62-1803 1890	Ute	N/A	1869' FNL & 1731' FWL	SENE, 26-1S-3W	Bluebell	Duchesne

Ute  
 9679  
 9681  
 9C140  
 9639  
 9638  
 9678  
 9640  
 9C-140  
 9685  
 9C126  
 9C140  
 9642  
 9649  
 9678  
 9679  
 9681  
 9685  
 9C140  
 9C140  
 9642  
 9649  
 9649  
 9678  
 9679  
 9681  
 9685  
 9C140  
 9C140  
 9642  
 9649

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

See Attached

7. Unit Agreement Name:

See Attached

1. Type of Well:

OIL  GAS  OTHER:

8. Well Name and Number:

See Attached

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

See Attached

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, or Wildcat:

See Attached

4. Location of Well

Footages: See Attached

County: See Attached

QQ, Sec., T., R., M.: See Attached

State: Utah

#### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

##### NOTICE OF INTENT

(Submit In Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

##### SUBSEQUENT REPORT

(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon *                                  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection                       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                  | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |   |

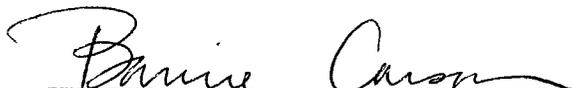
Date of work completion \_\_\_\_\_

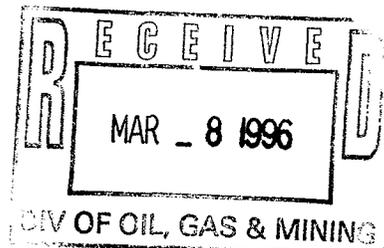
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

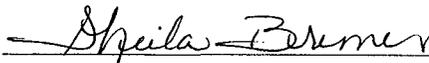
Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

  
Bonnie Carson, Sr. Environmental & Safety Analyst  
ANR Production Company



13.

Name & Signature:



Sheila Bremer  
Environmental & Safety Analyst

Title: Coastal Oil & Gas Corporation

Date: 03/07/96

(This space for State use only)

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing: *GH*

1	<del>LEC 7-53</del>
2	<del>DTS 8-FILE</del>
3	<del>VLD</del>
4	<del>RJT</del>
5	<del>EC</del>
6	FILM ✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)                       Designation of Agent  
 Designation of Operator                               Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator)	<u>COASTAL OIL &amp; GAS CORP</u>	FROM (former operator)	<u>ANR PRODUCTION CO INC</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 749</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80201-0749</u>
	<u>phone (303) 572-1121</u>		<u>phone (303) 572-1121</u>
	<u>account no. N 0230 (B)</u>		<u>account no. N0675</u>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>D13-31301</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Sec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- Sec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indians) (4-15-96/Fee C.A.'s) (8-20-96/Indians C.A.'s)*
- Sec* 6. Cardex file has been updated for each well listed above.
- Sec* 7. Well file labels have been updated for each well listed above.
- Sec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- Sec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- \_\_\_\_ 2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_ Today's date March 11, 1996. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_. *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- \_\_\_\_ 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960311 This change involves Fee lease / non C.A. wells ~~only~~ in State lease wells.  
C.A. & Indian lease wells will be handled on separate change.

960412 BLM / SL Appr. C.A.'s 4-11-96.

960820 BIA Appr. CA's 8-16-96.

960329 BIA Appr. Indian Lease wells 3-26-96.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: \_\_\_\_\_ COUNTY: \_\_\_\_\_

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: \_\_\_\_\_ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

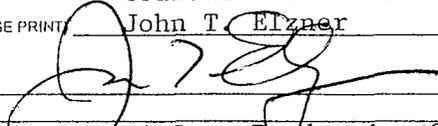
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

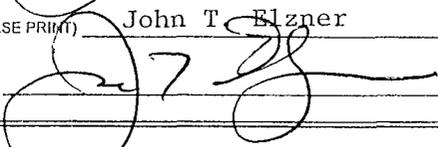
Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

---

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT  
OF  
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

*David L. Siddall*  
\_\_\_\_\_  
David L. Siddall  
Vice President

Attest:

*Margaret E. Roark*  
\_\_\_\_\_  
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM:</b> (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO:</b> ( New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CHENEY 2-33A2	43-013-31042	5306	33-01S-02W	FEE	OW	S
URRUTY 2-34A2	43-013-30753	2415	34-01S-02W	FEE	OW	S
UTE TRIBAL 2-4	43-013-30950	9262	04-01S-03W	FEE	OW	S
FISHER 2-6A3	43-013-30984	10480	06-01S-03W	FEE	OW	S
GEORGE FISHER 1-7A3	43-013-30131	9113	07-01S-03W	FEE	OW	S
MORRIS 2-7A3	43-013-30977	10175	07-01S-03W	FEE	OW	S
POWELL 2-8A3	43-013-30979	10110	08-01S-03W	FEE	OW	S
TIMOTHY 1-9A3	43-013-30321	9115	09-01S-03W	FEE	OW	TA
CLARK 2-9A3	43-013-30876	9790	09-01S-03W	FEE	OW	P
TEW 1-15A3	43-013-30529	1945	15-01S-03W	FEE	OW	P
<b>YOUNG 2-15A3</b>	43-013-31301	11344	15-01S-03W	FEE	OW	P
JENKINS 3-16A3	43-013-30877	9335	16-01S-03W	FEE	OW	S
TIMOTHY 3-18A3	43-013-30940	9633	18-01S-03W	FEE	OW	P
L R MARSHALL 1-20A3	43-013-30193	9340	20-01S-03W	FEE	OW	S
DUMP 2-20A3	43-013-31505	11757	20-01S-03W	FEE	OW	S
MONSEN 1-21A3	43-013-30082	1590	21-01S-03W	FEE	OW	P
TODD 2-21A3	43-013-31296	11268	21-01S-03W	FEE	OW	P
WHITEHEAD 1-22A3	43-013-30357	1885	22-01S-03W	FEE	OW	P
MONSEN 2-22A3	43-013-31265	11098	22-01S-03W	FEE	OW	P
MONSEN 2-27A3	43-013-31104	1746	27-01S-03W	FEE	OW	P

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 06/26/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/26/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/26/2001

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

---

**COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".**

---

---

---

---

---

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>YOUNG 2-15A3</b>
2. NAME OF OPERATOR: <b>EL PASO PRODUCTION OIL AND GAS COMPANY</b>		9. API NUMBER: <b>4301331301</b>
3. ADDRESS OF OPERATOR: <b>1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113</b>		10. FIELD AND POOL, OR WILDCAT: <b>ALTAMONT/BLUEBELL</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1827' FSL, 1968' FWL</b>		COUNTY: <b>DUCHESNE</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NESW 15 1S 3W</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: <u>2/1/2006</u>  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**OPERATOR REQUESTS AUTHORIZATION TO T/A WASATCH PERFS & PERFORATE THE GREEN RIVER AS FOLLOWS:**

**MI WO RIG. PULL RODS, PUMP & PRODUCTION TBG.  
SET CIBP @ 12,275' TO T/A WASATCH PERFS 12,298'-15,360' W/ 3 SPF.  
PERFORATE GREEN RIVER @ 11,155'-12,215' W/ 3 SPF  
RUN TREATING PKR & 3 1/2" WORKSTRING  
ACIDIZE GREEN RIVER PERFS W/ 15,000 GAL 15% HCL  
FLOWBACK LOAD WTR  
PULL TREATING PKR & WORKSTRING  
RUN TBG, RODS & PUMP  
START WELL PUMPING**

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE <u><i>Cheryl Cameron</i></u>	DATE <u>1/18/2006</u>

(This space for State use only)

(5/2000) (See instructions on Reverse Side)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: <b>YOUNG 2-15A3</b>	
2. NAME OF OPERATOR: <b>EL PASO E&amp;P COMPANY, L.P.</b>		9. API NUMBER: <b>4301331301</b>
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY <b>ALBUQUERQUE</b> STATE <b>NM</b> ZIP <b>87113</b>	PHONE NUMBER: <b>(505) 344-9380</b>	10. FIELD AND POOL, OR WILDCAT: <b>ALTAMONT/BLUEBELL</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1827' FSL, 1968' FWL</b>		COUNTY: <b>DUCHESNE</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NESW 15 1S 3W</b>		STATE: <b>UTAH</b>

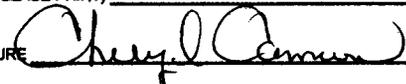
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>8/18/2006</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**OPERATOR PERFORMED RECOMPLETION OPERATIONS ON THE SUBJECT WELL 8/9/06 - 8/18/06 AS FOLLOWS:**

1. MI&RU. SET CIBP @ 12,270' W/ 20' CMT ON TOP. LOAD WELL WITH 3% KCL WATER. TEST CSG to 1500 PSI- OK.
2. PERF'D WELL WITH 3 1/8" CSG GUNS FROM 11,155 to 12,215' (SEE ATTACHED PERFORATION SHEET) WITH 3 SPF, 120° PHASING WITH 22.7 GRAM SHOTS.
3. RIH WITH STIMULATION PACKER ON 3 1/2" TUBING. SET PACKER @ 10,639'.
4. ACIDIZED GREEN RIVER FORMATION WITH 15,000 GALS OF 15% HCL ACID IN FIVE STAGES USING 550 BIO BALLS AND ROCK SALT FOR DIVERSION AND GELLED WATER FOR DISPLACEMENT. AVG RATE - 26.9 BPM. AVG PRESS - 4013 PSI. WELL ON VACUUM.
5. POOH WITH WORK STRING & PACKER.
6. RIH WITH PROD TBG, PUMP & RODS. PLACED WELL ON PRODUCTION 8/18/06.

NAME (PLEASE PRINT) <u><b>CHERYL CAMERON</b></u>	TITLE <u><b>REGULATORY ANALYST</b></u>
SIGNATURE <u></u>	DATE <u><b>8/18/2006</b></u>

(This space for State use only)

**RECEIVED**  
**AUG 31 2006**



Cased	Open										
11,155	11,155	11,411	11,411	11,558	11,558	11,732	11,732	11,961	11,960	12,168	12,167
11,205	11,205	11,413	11,413	11,562	11,562	11,734	11,734	11,973	11,972	12,172	12,171
11,208	11,208	11,415	11,415	11,571	11,571	11,743	11,743	11,975	11,974	12,174	12,173
11,255	11,255	11,453	11,453	11,575	11,575	11,745	11,745	11,977	11,976	12,180	12,179
11,263	11,263	11,455	11,455	11,576	11,576	11,747	11,747	11,979	11,978	12,182	12,181
11,268	11,268	11,462	11,462	11,583	11,583	11,771	11,771	11,984	11,983	12,192	12,191
11,293	11,293	11,464	11,464	11,586	11,586	11,773	11,773	11,988	11,987	12,206	12,205
11,295	11,295	11,466	11,466	11,596	11,596	11,785	11,785	11,994	11,993	12,208	12,207
11,297	11,297	11,468	11,468	11,598	11,598	11,786	11,786	12,000	11,999	12,210	12,209
11,304	11,304	11,474	11,474	11,671	11,671	11,813	11,813	12,002	12,001	12,214	12,213
11,310	11,310	11,476	11,476	11,673	11,673	11,815	11,815	12,004	12,003	12,216	12,215
11,313	11,313	11,480	11,480	11,675	11,675	11,817	11,817	12,022	12,021		
11,315	11,315	11,512	11,512	11,682	11,682	11,823	11,823	12,024	12,023		
11,369	11,369	11,514	11,514	11,684	11,684	11,824	11,824	12,038	12,037		
11,371	11,371	11,517	11,517	11,686	11,686	11,849	11,849	12,040	12,039		
11,373	11,373	11,522	11,522	11,695	11,695	11,861	11,861	12,054	12,053		
11,379	11,379	11,524	11,524	11,705	11,705	11,885	11,885	12,059	12,058		
11,384	11,384	11,527	11,527	11,707	11,707	11,887	11,887	12,081	12,080		
11,387	11,387	11,531	11,531	11,709	11,709	11,889	11,889	12,114	12,113		
11,389	11,389	11,552	11,552	11,716	11,716	11,891	11,891	12,116	12,115		
11,401	11,401	11,554	11,554	11,718	11,718	11,895	11,895	12,122	12,121		
11403	11403	11,556	11,556	11,720	11,720	11,959	11,958	12,124	12,123		

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**

CDW

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

6/1/2012

<b>FROM: (Old Operator):</b> N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038	<b>TO: ( New Operator):</b> N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on:          Yes
- Inspections of LA PA state/fee well sites complete on:          N/A
- Reports current for Production/Disposition & Sundries on:          6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:          BLM          N/A          BIA          Not Received
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:          N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:          N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:          Second Oper Chg

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on:          6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on:          6/29/2012
- Bond information entered in RBDMS on:          6/29/2012
- Fee/State wells attached to bond in RBDMS on:          6/29/2012
- Injection Projects to new operator in RBDMS on:          6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on:          N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number:          103601420
- Indian well(s) covered by Bond Number:          103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number          400JU0705
- The **FORMER** operator has requested a release of liability from their bond on:          N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:          6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**Multiple Leases**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**See Attached**

2. NAME OF OPERATOR:  
**El Paso E&P Company, L.P. Attn: Maria Gomez**

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:  
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:  
**See Attached**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:  
**UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

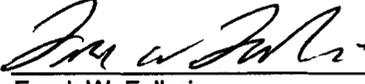
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: YOUNG 2-15A3
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013313010000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1827 FSL 1968 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 15 Township: 01.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <b>5/30/2013</b>	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="rod repair"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

POOH w/rods & pump Acidize existing perms w/ 7,500 gal 15% HCl. RIH w/ pump and rod string Clean location and resume production

**Approved by the Utah Division of Oil, Gas and Mining**  
  
**Date:** May 29, 2013  
**By:** *Derek Duff*

NAME (PLEASE PRINT) Lisa Morales	PHONE NUMBER 713 997-3587	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 5/29/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well		<b>8. WELL NAME and NUMBER:</b> YOUNG 2-15A3
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.		<b>9. API NUMBER:</b> 43013313010000
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana , Houston, TX, 77002	<b>PHONE NUMBER:</b> 713 997-5038 Ext	<b>9. FIELD and POOL or WILDCAT:</b> ALTAMONT
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1827 FSL 1968 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 15 Township: 01.0S Range: 03.0W Meridian: U		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/12/2014  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="See below"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Roto 1100 + Corod. Pump @ 10477'. See attached for details.		
		<b>Accepted by the Utah Division of Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> July 14, 2014
<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5038	<b>TITLE</b> Principal Regulatory Analyst
<b>SIGNATURE</b> N/A		<b>DATE</b> 7/4/2014

## CENTRAL DIVISION

ALTAMONT FIELD  
YOUNG 2-15A3  
YOUNG 2-15A3  
WORKOVER LAND

### **Operation Summary Report**

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner (s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

**1 General****1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

**1.2 Well Information**

Well	YOUNG 2-15A3		
Project	ALTAMONT FIELD	Site	YOUNG 2-15A3
Rig Name/No.		Event	WORKOVER LAND
Start date	4/21/2014	End date	5/13/2014
Spud Date/Time	2/3/1992	UWI	015-001-S 003-W 30
Active datum	KB @6,451.0usft (above Mean Sea Level)		
Afe No./Description	162810/51165 / YOUNG 2-15A3		

**2 Summary****2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
4/22/2014	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, RIG MOVE
	7:30 9:30	2.00	MIRU	01		P		MOVE FROM 2-4B4 TO LOCATION, SLIDE ROTAFLEX OUT, SPOT & RIG UP RIG. 830 AM HOT OILER PUMP 100 BBLS 2% KCL @ 200 DEG DOWN CSG.
	9:30 10:00	0.50	WOR	18		P		L/D POLISH ROD, UNSEAT PUMP, L/D SUBS & 3-1" RODS, CLOSE RATIGAN.
	10:00 11:00	1.00	WBP	18		P		HOT OILER FLUSH TBG W/ 70 BBLS 2% KCL @ 220 DEG
	11:00 17:00	6.00	WOR	18		P		POOH LAYING DOWN RODS W/ 121-1" EL RODS 120-7/8" EL RODS 162-3/4" EL RODS 9-1 1/2" K-BARS 2 1/2" X 1 1/2" X 36' RHBC PUMP. SECURE WELL, TBG & CSG TO SALES.
	17:00 18:00	1.00	RDMO	02		P		RIG DOWN, CLEAN LOCATION.SDFN  2% KCL PUMPED = 200 BBLS DIESEL USED = 88 GAL PROPANE USED = 200 GAL
5/8/2014	6:00 7:30	1.50	MIRU	28		P		CREW TRAVEL SAFETY MEETING ( RIGGING UP RIG, WELDING CABLE, PICKING UP ROD PUMP. EYES ON TARGET)FILL OUT AND REVIEW JSA
	7:30 9:00	1.50	MIRU	28		P		MOVE RIG TO LOCATION, SPOT IN AND RIG UP
	9:00 15:00	6.00	INARTLT	03		P		PICK UP 2 1/2" X 1 3/4" X 38' ROD PUMP AND TIH WITH COROD WELDING AS REQUIRED. SPACE OUT WITH 1-8', 1-4', 1-2' X 1" ROD SUB. PICK UP 1 1/2" X 40' POLISH ROD AND SEAT PUMP @ 10,470'
	15:00 17:30	2.50	INARTLT	18		P		FILL TUBING WITH 40 BBLS 2% KCL AND TEST TO 1000 PSI. TUBING HAD A SLOW LEAK AND WENT ON A VACCUM. UNSEAT PUMP AND FLUSH TUBING WITH 30 BBLS 2%. SEAT PUMP AND FILL TUBING WITH 30 BBLS 2% KCL. TUBING HAD THE SAME LEAK OFF RATE. SECURE WELL SHUT DOWN FOR DAY
5/9/2014	6:00 7:30	1.50	INARTLT	28		P		CREW TRAVEL, SAFETY MEETING ( RIGGING UP SPOOL AND TRIPPING CO ROD AND ROD PUMP) FILL OUT AND REVIEW JSA
	7:30 10:30	3.00	INARTLT	03		P		UNSEAT ROD PUMP AND POOH WITH COROD AND PUMP
	10:30 11:00	0.50	INARTLT	18		P		FLUSH TUBING WITH 60 BBLS 2% KCL @ 275 DEGREES WITH 10 GALLONS CORROSION INHIBITOR

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	11:00 14:00	3.00	INARTLT	03		P		TRIP INTO WELL WITH NEW PUMP AND RODS AND SEAT PUMP. PICK UP POLISH ROD
	14:00 14:30	0.50	INARTLT	18		P		FILL AND TEST TUBING WITH 40 BBLS 2% KCL. TUBING PRESSURE BLED OFF. TEST FAILED
	14:30 17:00	2.50	UNINARTLT	03		P		UNSEAT PUMP, POOH WITH PUMP AND COROD. LAYDOWN PUMP
	17:00 18:00	1.00	RDMO	02		P		RIG DOWN CO ROD RIG. SECURE WELL SHUT DOWN FOR DAY
5/10/2014	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL, SAFETY MEETING (RIGGING UP, OVERHEAD LOADS, EYES ON TARGET AND PROPER HAND PLACEMENT) FILL OUT AND REVIEW JSA
	7:30 9:00	1.50	MIRU	01		P		SPOT RIG IN AND RIG UP RIG. NIPPLE DOWN WELLHEAD, NIPPLE UP BOP. RIG UP RIG FLOOR AND RELEASE TAC
	9:00 14:00	5.00	PRDHEQ	39		P		FLUSH TUBING WITH 60 BBLS 2% KCL, RIG UP PRS TUBING SCANNER AND POOH WITH TUBING LAYING DOWN 2 JOINTS RED AND 20 JOINTS BLUE BAND TUBIN. RIG DOWN AND RELEASE SCANNERS
	14:00 18:00	4.00	PRDHEQ	39		P		RIG UP HYDROTESTERS AND TIH WITH 1- 2 7/8" SOLID PLUG, 1 JOINT 2 7/8" TUBING, 1-4 1/2" PBGA WITH DIP TUBE, 1- 2 7/8 PLUS 45 SEAT NIPPLE, 4 JOINTS 2 7/8" TUBING. (FOUND COLLAR LEAK IN JOINT BELOW TAC.) 1-7" WALS TAC WITH CARBIDE SLIPS, 208 JOINTS 2 7/8" TESTING ALL TUBING TO 8500 PSI. SECURE WELL WITH CASING OPEN TO TREATOR. SHUT DOWN FOR DAY
5/11/2014	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL, SAFETY MEETING ( HYDROTESTING, N/D BOP, N/U WELLHEAD. RIGGING DOWN RIG. EYES ON TARGET, AND LINE OF FIRE DISCUSSED) FILL OUT AND REVIEW JSA
	7:30 10:00	2.50	PRDHEQ	39		P		CONTINUE HYDROTESTING INTO WELL WITH TUBING AND BHA. PICKING UP 22 JOINTS YELLOWBAND. RIG DOWN HYDROTESTER.
	10:00 10:30	0.50	PRDHEQ	18		P		SET TAC @ 10,354' IN 25K TENSION WITH S/N @ 10,477' AND EOT @ 10548'
	10:30 11:30	1.00	WHDTRE	16		P		RIG DOWN RIG FLOOR, NIPPLE DOWN BOP, N/U WELLHEAD AND FLOWLINE. TURN WELL TO TREATOR AND SECURE WELL.
	11:30 12:30	1.00	RDMO	02		P		RIG DOWN RIG AND MOVE OUT
5/13/2014	6:00 7:30	1.50	INARTLT	28		P		CREW TRAVEL, SAFETY MEETING.( RUNNING CO-ROD SAFELY, H.E.L.P DISCUSSING PROPER FOOTING AND HAND PLACEMENT.) FILL OUT AND REVIEW JSA. FLUSH TUBING WITH 60 BBLS 2% KCL AND 10 GALLONS CORROSION INHIBATOR.
	7:30 10:00	2.50	INARTLT	03		P		PICK UP 2 1/2 X 1 3/4" X 38' WALS ROD PUMP AND TIH WITH CO ROD STRING. SEAT PUMP @ 10,477' SPACE OUT RODS AND PICK UP 1 1/2" X 40' POLISH ROD
	10:00 11:00	1.00	INARTLT	18		P		FILL TUBING WITH 40 BBLS 2% KCL AND PRESSURE TEST TO 1000 PSI TEST GOOD, GOOD PUMP ACTION
	11:00 11:30	0.50	RDMO	02		P		RIG DOWN RIG
	11:30 12:30	1.00	INARTLT	18		P		SLIDE UNIT AND HANG OFF
	12:30 13:30	1.00	POST	18		P		CLEAN CELLAR
	13:30 18:00	4.50	WHDTRE	18		P		TURN CASING VALVES SO THAT THEY FACE AWAY FORM ROTOFLEX PAD. PUMP 150 BBLS 2% UP FLOWLINE TO TREATOR. TURN WELL OVER TO PRODUCTION

**Table of Contents**

1	General.....	1
1.1	Customer Information.....	1
1.2	Well Information.....	1
2	Summary.....	1
2.1	Operation Summary.....	1