

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 ANR Production Company

3. ADDRESS OF OPERATOR
 P. O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface
 660' FNL, 660' FEL (NE 1/4 NE 1/4) 35-1S-3W
 At proposed prod. zone
 Same As Above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately Two (2) Miles East of Bluebell, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 660'

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640 (2 Wells/Section)

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 3200' ±

19. PROPOSED DEPTH
 14,500' DSTC

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6219' GR

22. APPROX. DATE WORK WILL START*
 December 15, 1990

23. PROPOSED CASING AND CEMENTING PROGRAM
 (ALL NEW)

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/4"	13-3/8"	Conductor	0- 200'	150 sx Redi-Mix, Circ. to Surf.
12-1/4"	9-5/8" J-55	36.0#	0- 3,000'	1125 sx Circulated to Surface*
8-3/4"	7" L-80	26.0#	0- 8,300'	1950 sx Class "G"
8-3/4"	7" S-95	26.0#	8,300-11,200'	
6-1/2"	5" S-95	18.0#	10,900-14,500'	400 sx 50/50 Pozmix

* Cement volumes may change due to hole size. Calculate from Caliper log.

EIGHT-POINT RESOURCE PROTECTION PLAN ATTACHED.

I hereby certify that ANR Production Company is authorized by the proper Lease Interest Owners to conduct lease operations associated with this Application for Permit to Drill the Ute #2-35A3, Tribal Lease # 14-20-H62-1804. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by ANR Production Company, Nationwide Bond # CO-0001, who will be responsible for compliance with all the terms and conditions of that portion of the lease associated with this Application for Permit to Drill.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Randy L. Bartley TITLE Manager, Drilling & Prod. DATE November 19, 1990

(This space for Federal or State office use)

API PERMIT NO. 43-013-31292

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

APPROVAL DATE DATE: 12-3-90
 BY: [Signature]
 WELL SPACING: 139.42

APPROVED BY _____ TITLE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

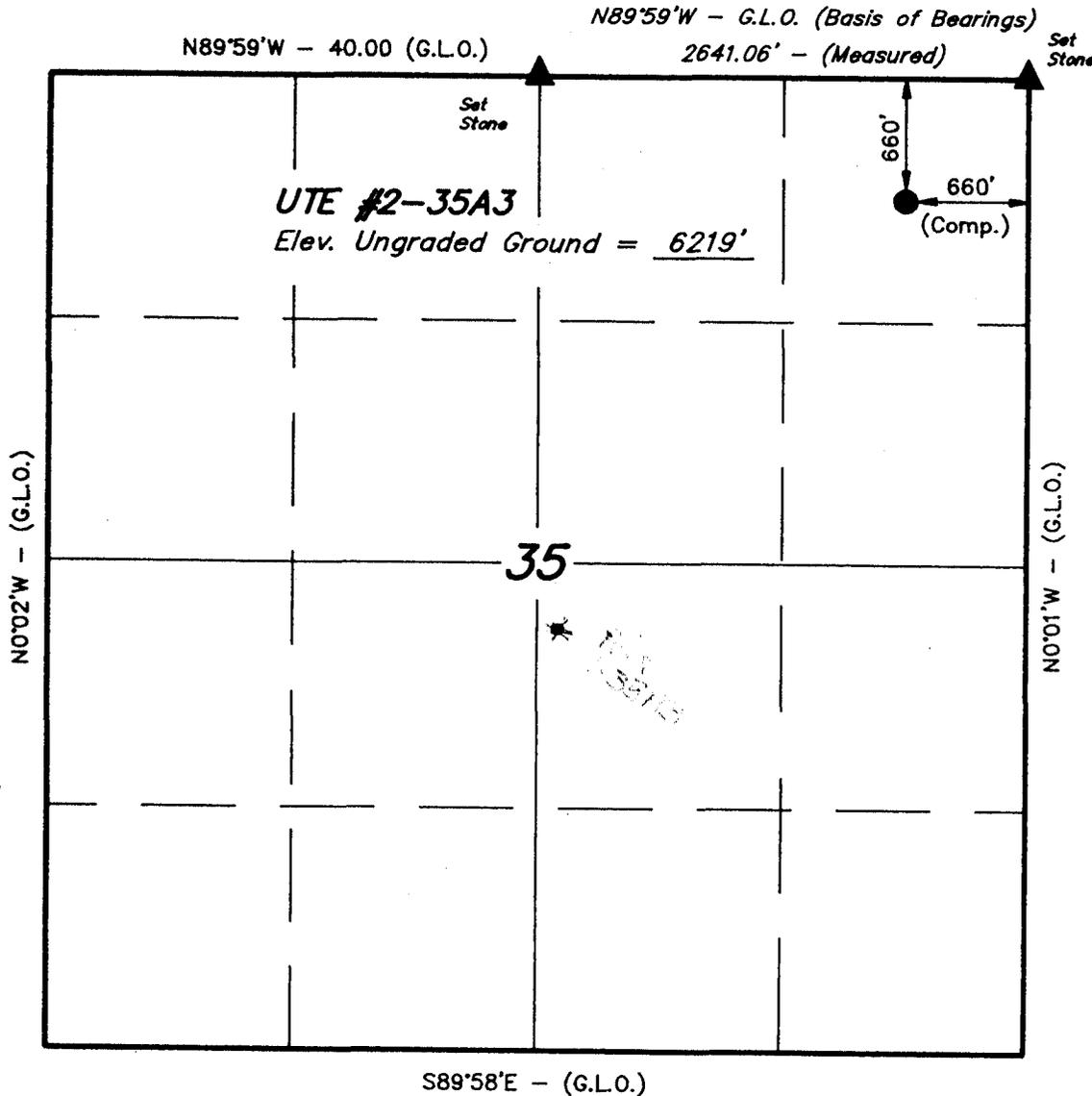
T1S, R3W, U.S.B.&M.

ANR PRODUCTION CO.

Well location, UTE #2-35A3, located as shown in the NE 1/4 NE 1/4 of Section 35, T1S, R3W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A ROAD INTERSECTION IN SECTION 35, T1S, R3W, U.S.B.&M. TAKEN FROM THE BLUEBELL QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MIN. QUAD. (TOPOGRAPHICAL MAP). PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR. GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6107 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Lay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 5709
 STATE OF UTAH.

UTAH ENGINEERING & LAND SURVEYING
 85 SOUTH - 200 EAST (801) 789-1017
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 11-8-90
PARTY D.A. B.M. J.R.S.	REFERENCES G.L.O. PLAT
WEATHER COOL	FILE ANR PRODUCTION CO.

NOTE:

Proposed Well Location Bears
 S45°00'18"W 933.2' From
 The Northeast Corner of Section
 35.

▲ = SECTION CORNERS LOCATED.

ANR PRODUCTION COMPANY
Tribal Lease #14-20-H62-1804, Ute #2-35A3
NE $\frac{1}{4}$ NE $\frac{1}{4}$, Section 35, T1S, R3W
Duchesne County, Utah

Drilling Prognosis

1. Estimated Tops of Important Geologic Markers:

Tertiary (Uinta/Duchesne)	Surface
Lower Green River	10,044'
Wasatch	11,484'
Total Depth	14,500'

2. Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:

Lower Green River	10,044'	Oil/Gas (Possible)
Wasatch	11,484'	Oil/Gas (Primary Objective)

All fresh water and prospectively valuable mineral deposits encountered during the drilling operation will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment: (Schematic Attached)

A. Type: 11" Double Gate Hydraulic with 11" Annular Preventer (Hydril).

The Blow-Out Preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes with one (1) remotely controlled from the rig floor.
8. Two (2) kill line valves and a check valve (2-inch minimum).
9. Upper and lower kelly cock valves with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Inside BOP or float sub available.
12. Pressure gauge on choke manifold.
13. Fill-up line above the uppermost preventer.

3. Pressure Control Equipment: Continued

B. Pressure Rating: 5,000 psi

C. Testing Procedure:

Annular Preventer (Hydril).

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition to the above, the annular preventer will be functionally operated at least weekly.

Blow-Out Preventer.

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition to the above, the pipe and blind rams will be activated each trip, but not more than once each day.

All BOP drills and tests will be recorded in the IADC driller's log.

3. Pressure Control Equipment:

C. Testing Procedure: Continued

The Vernal District Office, Bureau of Land Management will be notified twenty-four (24) hours in advance (at a minimum) of running pressure tests in order to have a BLM representative on location during testing.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of the closing unit pumps. The fluid reservoir capacity will be double the accumulator capacity and the fluid level will be maintained at the manufacturer's recommendations. The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications. The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in Onshore Operating Order #2.

F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of Onshore Operating Order #2.

The choke manifold and BOP extension rods with hand wheels will be located outside the rig sub-structure.

3. Pressure Control Equipment:

F. Miscellaneous Information: Continued

The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 100 feet (minimum) from the center of the drill hole to a separate flare pit.

4. The Proposed Casing and Cementing Program:

A. Casing Program: (All New)

<u>Hole Size</u>	<u>Casing Size</u>	<u>Wt./Ft.</u>	<u>Grade</u>	<u>Joint</u>	<u>Depth Set</u>
17-1/4"	13-3/8"	Steel	Conductor		0- 200'
12-1/4"	9-5/8"	36.0#	J-55	ST&C	0- 3,000'
8-3/4"	7 "	26.0#	L-80	LT&C	0- 8,300'
8-3/4"	7 "	26.0#	S-95	LT&C	8,300-11,200'
6-1/2"	5 "	18.0#	S-95	LT&C	10,900-14,500'

Casing String(s) will be pressure tested to 0.22 psi/foot, or 1500 psi (not to exceed 70% of the internal yield strength of the casing), whichever is greater, after cementing and prior to drilling out from under the casing shoe.

On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. The formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at a total depth of the well. This test shall be performed before drilling more than twenty (20) feet of new hole.

B. Cementing Program:

Surface Conductor : Approximately 150 sx Redi-Mix, circulated to surface.

Surface Casing : Lead with approximately 850 sx "Lite" cement (65/35 Pozmix).

4. The Proposed Casing and Cementing Program:

B. Cementing Program: Continued

Surface Casing : Tail with approximately 275 sx Class "G" cement, circulated to surface with 100% excess.

Intermediate Casing : Lead with approximately 1620 sx Class "G" Nitrified foam, tail with approximately 330 sx Class "G" cement.

Production Casing : Approximately 400 sx 50/50 Pozmix with additives.

A greater amount of cement will be used if necessary to ensure that all potentially productive hydrocarbon zones are cemented off. Fill-up to be determined from logs.

All waiting on cement (WOC) times will be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

The Vernal District Office, Bureau of Land Management will be notified twenty-four (24) hours in advance (at a minimum) of running and cementing casing strings.

5. Mud Program: (Visual Monitoring)

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0- 3,000'	Native Mud	8.2- 8.8	35-50	No Control
3,000- 8,300'	Fresh Water	8.8- 9.4	26-29	No Control
8,300-14,500'	Gel/Polymer	9.4-15.0	35-45	10-12 cc's

Sufficient mud material to maintain mud properties, control lost circulation and contain a blowout will be available at the well site during drilling operations.

6. Evaluation Program:

Logs : DIL-SP-GR * : 14,500' - 8,300'
FDC-CNL-GR-CAL : 14,500' - 8,300'
BHC-Sonic-GR : 14,500' - 8,300'

* Pull Gamma Ray to surface.

6. Evaluation Program: Continued

DST's : None anticipated.

Cores : None anticipated.

The evaluation program may be altered at the discretion of the wellsite geologist, with prior approval from the Authorized Officer, Bureau of Land Management.

Stimulation : No stimulation or frac treatment has been formulated for this test at this time. The drill site, as approved, will be of sufficient size to accommodate all completion activities.

Whether the well is completed as a dry hole or as a producer, Well Completion and Recompletion Report and Log (Form 3160-4) will be submitted to the Vernal District Office, Bureau of Land Management not later than thirty (30) days after the completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164.

Two (2) copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer, Vernal District Office, Bureau of Land Management, 170 South 500 East, Vernal, Utah 84078, (801) 789-1362.

7. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide (H₂S) gas has been encountered in or known to exist from previous wells drilled to similar depths in the immediate area.

Maximum anticipated bottom hole pressure equals approximately 6,743 psi (calculated at 0.465 psi/foot) and maximum anticipated surface pressure equals approximately 3,553 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates and Notification of Operations:

A. Drilling Activity: Continued

Anticipated Commencement Date : December 15, 1990
Drilling Days : Approximately 60 Days
Completion Days : Approximately 30 days

B. Notification of Operations:

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in suspended status without prior approval of the Authorized Officer. If operations are to be suspended, prior approval of the Authorized Officer will be obtained and notification given before resumption of operations.

The spud date will be orally reported to the Authorized Officer within forty-eight (48) hours after spudding. If the spudding occurs on a weekend or holiday, this report will be called in on the next regular work day following spudding of the well. The oral report will be followed up with a "Sundry Notice" (Form 3160-5).

In accordance with Onshore Operating Order #1, this well will be reported on MMS Form 3160-6, "Monthly Report of Operations", starting with the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with the Royalty Management Program, Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217.

Immediate Report: spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the provisions of NTL-3A or its current revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed for prior approval of the Authorized Officer, and all conditions of this approved plan will be applicable during all operations conducted with the replacement rig.

8. Anticipated Starting Dates and Notification of Operations:

B. Notification of Operations: Continued

Should the well be successfully completed for production, the Authorized Officer will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication no later than five (5) business days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the Authorized Officer, produced water may be temporarily disposed of into the reserve pit for a period of up to ninety (90) days. During this period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the Authorized Officer.

Pursuant to NTL-4A, lessees and operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of thirty (30) days or the production of fifty (50) MMCF of gas, whichever occurs first. An application must be filed with the Authorized Officer, and approval received, for any venting/flaring of gas beyond the initial thirty (30) day or otherwise authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the Vernal District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within fifteen (15) days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the Authorized Officer. In the case of newly-drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the Authorized Officer.

8. Anticipated Starting Dates and Notification of Operations:

B. Notification of Operations: Continued

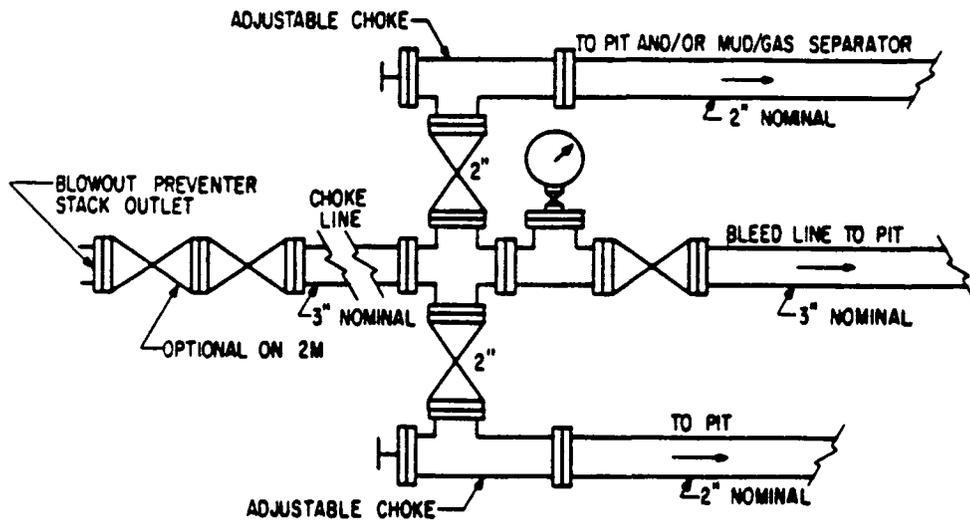
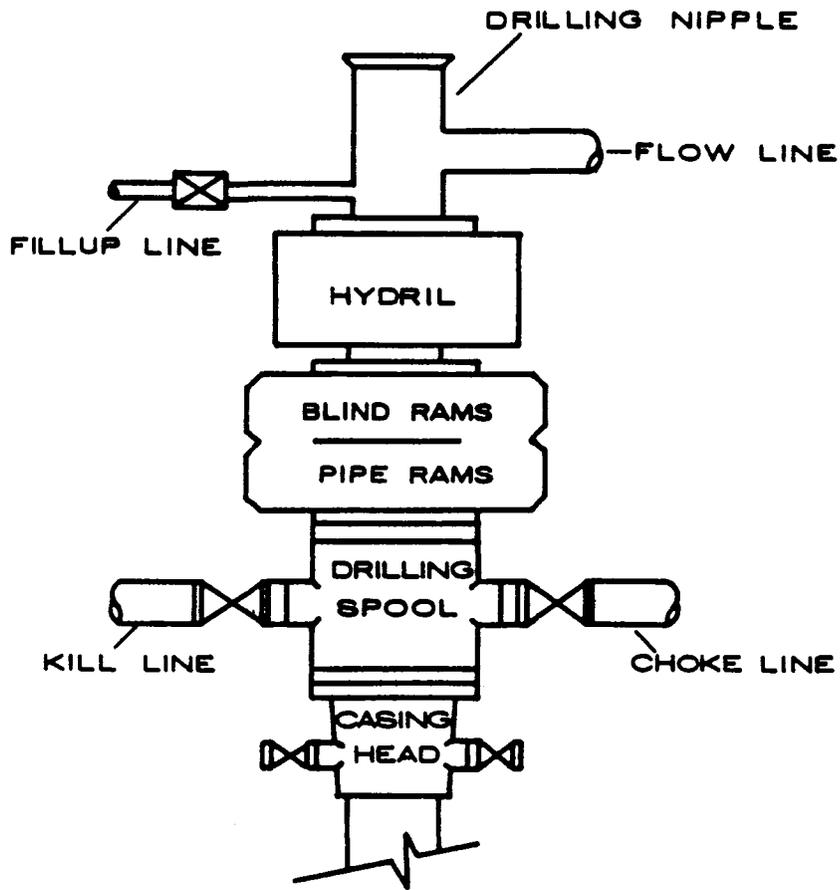
A "Notice of Intention to Abandon" (Form 3160-5) will be filed with the Authorized Officer within fifteen (15) days following the granting of oral approval to plug and abandon.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The following information will be permanently placed on the marker with a plate, cap, or beaded-on with a welding torch: "Fed" or "Ind", as applicable; Company Name, Well Name and Number, Location by Quarter/Quarter, Section, Township, Range, and Federal or Indian Lease Number.

A "Subsequent Report of Abandonment" (Form 3160-5) will be submitted within thirty (30) days following the actual plugging of the well bore. This report will indicate where plugs were placed and the current status of surface restoration operations. If surface restoration has not been completed at that time, a follow-up report on Form 3160-5 will be filed when all surface restoration work has been completed and the location is considered ready for final inspection. Final abandonment will not be approved until the surface reclamation work required by the approved Application for Permit to Drill has been completed to the satisfaction of the Authorized Officer or his representative, or the appropriate Surface Management Agency.

Pursuant to Onshore Operating Order #1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in such a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal and Indian lands.

BOP STACK



ANR PRODUCTION COMPANY
Tribal Lease #14-20-H62-1804, Ute #2-35A3
NE $\frac{1}{4}$ NE $\frac{1}{4}$, Section 35, T1S, R3W
Duchesne County, Utah

Multi-Point Surface Use and Operations Plan

1. Existing Roads: Refer to Maps "A" & "B" (shown in ORANGE)

- A. The proposed well site is staked and four 200-foot reference stakes are present.
- B. To reach the location from the community of Bluebell, Utah; proceed east approximately 1.1 miles on Utah Highway 199 (a paved state highway), thence north approximately 1.4 miles on an existing, upgraded county road (crowned & ditched with a gravel surface), thence generally east approximately 2.9 miles on an existing, upgraded oilfield road (crowned & ditched with a gravel surface), thence south approximately 0.6 miles on an existing, upgraded oilfield road (crowned & ditched with a gravel surface) to the ANR Production Company Ute #1-25A3 producing well location, thence generally southwest approximately 1.3 miles to the proposed Ute #2-35A3 well location.
- C. Access roads - refer to Maps "A" and "B".
- D. Access roads within a one-mile radius - refer to Map "B".
- E. The existing gravel roads will be maintained in the same or better condition as existed prior to the commencement of operations and said maintenance will continue until final abandonment and reclamation of the Ute #2-35A3 well location.

2. Planned Access Roads: Refer to Map "B" (Shown in GREEN)

Approximately 1.3 miles of new road construction will be required for access to the proposed Ute #2-35A3 well location.

- A. Width - maximum 30-foot overall right-of-way with an 18-foot road running surface, crowned & ditched.
- B. Maximum grade - 8%.
- C. Turnouts - turnouts will be constructed along the access route as necessary or required to allow for the safe passage of traffic. None anticipated at this time.
- D. Drainage design - the access road will be crowned, ditched, and water turnouts installed as necessary to provide for proper drainage along the access road route. Road construction will be performed in accordance with roading guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition.

3. Location of Existing Wells Within a One-Mile Radius: Cont.

- H. Injection wells - none known.
- I. Monitoring wells - none known.

4. Location of Existing and/or Proposed Facilities Owned by ANR Production Company Within a One-Mile Radius:

A. Existing

- 1. Tank batteries - SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 26, T1S, R3W.
NW $\frac{1}{4}$ SE $\frac{1}{4}$, Section 35, T1S, R3W.
NE $\frac{1}{4}$ SW $\frac{1}{4}$, Section 36, T1S, R3W.
- 2. Production facilities - same as Item #3F (page 2).
- 3. Oil gathering lines - same as Item #4A2, above.
- 4. Gas gathering lines - same as Item #4A2, above.

B. New Facilities Contemplated

- 1. All production facilities will be located on the disturbed portion of the well pad and at a minimum of twenty-five(25) feet from the toe of the back-slope or toe of the fill slope.
- 2. Should drilling result in the establishment of commercial production from the proposed Ute #2-35A3 well, the subsequent production facilities will require an area approximately 400' X 210'. A diagram showing the proposed production facility layout will be submitted to the Authorized Officer via "Sundry Notice" (Form 3160-5) for approval prior to commencement of installation operations.
- 3. Production facilities will be accommodated on the existing well pad. Construction materials required for installation of the production facilities will be obtained from the site; any additional materials required will be purchased from a local supplier having a permitted (private) source of materials within the area.

A dike will be constructed completely around the production facilities (i.e., production tanks, produced water tanks and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 1.5 times the capacity of the largest tank, and be independent of the back cut.

4. Location of Existing and/or Proposed Facilities Owned by ANR Production Company Within a One-Mile Radius:

B. New Facilities Contemplated - Continued

4. All permanent (on-site for six months or longer) above-the-ground structures constructed or installed including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Five (5) State Rocky Mountain Interagency Committee. All production facilities will be painted within six (6) months of installation. Facilities required to comply with Occupational Health and Safety Act Rules and Regulations will be excluded from this painting requirement.

The required paint color is Juniper Green.

- C. The production pit will be fenced with woven wire mesh topped with one (1) strand of barbed wire held in place with metal side posts and wooden corner "H" braces in order to protect livestock and wildlife. Please refer to Item #9E (page 8) for additional information on the fencing specifications.
- D. During drilling and subsequent operations, all equipment and vehicles will be confined to the access road right-of-way and any additional areas specified in the approved Application for Permit to Drill.
- E. Reclamation of disturbed areas no longer needed for operations will be accomplished by grading, leveling and seeding as recommended by the Bureau of Indian Affairs (Refer to Item #10A2 for the appropriate seed mixture and rate of application).

5. Location and Type of Water Supply:

- A. Water for drilling will be purchased from a reservoir owned by George E. Fisher, Jr. and located in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 7, T1S, R3W. Water will be diverted from the reservoir under existing water right #43-3273, which is held by Target Trucking of Vernal, Utah.
- B. Water will be transported over existing roads via tank truck from the point of diversion to the proposed Ute #2-35A3 well location. No new construction will be required on/along the proposed water haul route.

5. Location and Type of Water Supply: Continued

- B. Access roads which cross off-lease Tribal lands on/along the proposed water haul route will be authorized under a separate Right-of-Way Grant/Special Use Permit to be obtained from the Uintah and Ouray Ute Indian Tribes and/or the Bureau of Indian Affairs prior to commencement of operations.
- C. No water well will be drilled on this location.

6. Source of Construction Materials:

- A. Construction materials needed for surfacing of the well pad will be obtained from a local contractor having a permitted source (private) of materials in the area. Refer to Item #2F (page 2) regarding any construction materials which may be required on the access road.
- B. No construction materials will be taken from Federal and/or Indian lands without prior approval from the appropriate Surface Management Agency.
- C. If production is established, any additional construction materials needed for surfacing the access road and installation of production facilities will be purchased from a local supplier having a permitted (private) source of materials in the area.
- D. No new access roads for construction materials will be required.

7. Methods of Handling Waste Materials:

- A. Cuttings - the cuttings will be deposited in the reserve pit.
- B. Drilling fluids - including salts and chemicals will be contained in the reserve pit. Upon termination of drilling and completion operations, the contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within ninety (90) days after termination of drilling and completion activities.

In the event adverse weather conditions prevent removal of the fluids from the reserve pit within this time period, an extension may be granted by the Authorized Officer upon receipt of a written request from ANR Production Company.

7. Methods of Handling Waste Materials:

- B. The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of one-half (1/2) the total depth below the original ground level at the lowest point within the pit.
- C. Produced fluids - hydrocarbons produced during completion operations will be placed in test tanks on the location. Produced waste water will be confined to a lined pit (reserve pit) or storage tank for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the Authorized Officer's approval. Any spills of oil, gas, salt water or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.
- D. Sewage - portable, self-contained chemical toilets will be provided by Rocket Sanitation for human waste disposal. The toilet holding tanks will be pumped as necessary, and the contents disposed of in the nearest, approved, sewage disposal facility.
- E. Garbage and other waste material - garbage, trash and other waste materials will be collected in a portable, self-contained and fully-enclosed trash cage during drilling and completion operations. Upon completion of operations (or as needed) the accumulated trash will be disposed of at an authorized sanitary landfill. No trash will be burned on location or placed in the reserve pit.
- F. Immediately after removal of the drilling rig, all debris and waste materials not contained in the trash cage will be cleaned up and removed from the well location. No adverse materials will be left on the location. Any open pits will be fenced during drilling operation and the fencing maintained until such time as the pits are backfilled.
- G. The reserve and/or production pit will be constructed on the existing location and will not be located in natural drainages where a flood hazard exists or surface runoff will destroy or damage the pit walls. All pits will be constructed so as not to leak, break, or allow the discharge of liquids therefrom.

8. Ancillary Facilities:

None anticipated.

9. Wellsite Layout:

- A. Figure #1 shows the drill site layout as staked. Cross sections have been drafted to visualize the planned cuts and fills across the location. A minimum of twelve (12) inches of topsoil will be stripped from the location (including areas of cut, fill, and/or subsoil storage) and stockpiled for future reclamation of the well site. Refer to Figure #1 for the location of the topsoil and subsoil stockpiles.
- B. Figure #1 is a diagram showing the rig layout. No permanent living facilities are planned. There will be approximately three (3) trailers on location during drilling operations; one each for the mud logger, geologist and toolpusher.
- C. A diagram showing the proposed production facility layout will be submitted to the Authorized Officer via Sundry Notice (Form 3160-5) for approval prior to the commencement of installation operations (Refer to Item #4B for additional information in this regard).
- D. The reserve pit will be lined with either native clay, commercial bentonite, or plastic sufficient to prevent seepage (12 mil). If a plastic-nylon reinforced liner is used, it will be torn and perforated after the pit dries and before backfilling of the reserve pit.

A flare pit will be constructed on location, south of and separate from the reserve pit, and at a minimum of thirty (30) feet from the reserve pit fence and one hundred (100) feet from the rig substructure.

- E. Prior to the commencement of drilling operations, the reserve pit will be fenced "sheep tight" on three (3) sides according to the following minimum standards:
 - a. 39-inch net wire shall be used with at least one (1) strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

9. Wellsite Layout: Continued

- E. Prior to the commencement of drilling operations, the reserve pit will be fenced "sheep tight" on three (3) sides according to the following minimum standards:
 - b. The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least 42 inches.
 - c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
 - d. Standard steel, wood, or pipe posts shall be used between the corner braces. maximum distance between any two (2) posts shall be no greater than sixteen (16) feet.
 - e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The fourth side of the reserve pit will be fenced immediately upon removal of the drilling rig and the fencing will be maintained until the pit is backfilled.

- F. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed.

10. Plans for Reclamation of the Surface:

The Ute Tribe will be contacted prior to commencement of any reclamation operations.

A. Production

- 1. Immediately upon well completion, the well location and surrounding area(s) will be cleared of all debris, materials, trash and junk not required for production. Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. Other waste and spoil materials will be disposed of immediately upon completion of drilling and workover activities.

10. Plans for Reclamation of the Surface:

A. Production - Continued

1. The reserve pit and that portion of the location and access road not needed for production facilities/ operations will be reclaimed within ninety (90) days from the date of well completion, weather permitting. For production, the fill slopes will be reduced from a 1.5:1 slope to a 4:1 slope and the cut slopes will be reduced from a 1.5:1 slope to a 3:1 slope by pushing the fill material back into the cut.
2. Upon completion of backfilling, leveling and re-contouring, the stockpiled topsoil will be evenly spread over the reclaimed area(s). Prior to reseeding, all disturbed surfaces (including the access road and location) will be scarified and left with a rough surface. No depressions will be left that would trap water and form ponds. All disturbed surfaces (including the access road and well pad areas) will be reseeded with the following seed mixture recommended by the Bureau of Indian Affairs:

<u>Species</u>	<u>Lbs. PLS/Acre</u>
Fairway Created Wheatgrass	4.0
Russian Wild Rye	4.0
Four-Wing Saltbush	2.0

Seed will be drilled on the contour to an approximate depth of one-half (1/2) inch. All seeding will be conducted after September 15 and prior to ground frost. If the seeding is unsuccessful, ANR Production Company may be required to make subsequent seedings.

3. ANR Production Company will submit a plan for controlling noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities, if warranted by the presence of noxious weeds (as identified by the County Extension Office) or required by the Bureau of Indian Affairs.

10. Plans for Reclamation of the Surface: Continued

B. Plugging and Abandonment

1. The reclamation operations will begin after the drilling rig is removed. Removal of oil or other adverse substances will begin immediately or the affected area(s) will be flagged and/or fenced.
2. On lands administered by the Bureau of Indian Affairs, abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) re-establishing irrigation systems where applicable, (b) re-establishing soil conditions in irrigated fields in such a way as to ensure cultivation and harvesting of crops and, (c) ensuring revegetation of the disturbed areas to the specifications of the Uintah & Ouray Indian Tribes or the Bureau of Indian Affairs at the time of abandonment.
3. All disturbed surfaces will be recontoured to the approximate natural contours and reseeded according to specifications contained in Item #10A2, above. Reclamation of the well pad and access road will be performed as soon as practical after final abandonment and reseeded operations will be performed in the fall following completion of reclamation operations as per Item #10A2, above.

11. Surface Ownership:

The well site and proposed access road are situated on lands owned by the Uintah and Ouray Ute Indian Tribes and administered in trust by:

United States Department of the Interior
Bureau of Indian Affairs
Uintah & Ouray Agency
Fort Duchesne, Utah 84026

The grazing permittee on this parcel of land is as follows:

Ute Tribal Livestock Exchange
P.O. Box 266
Fort Duchesne, Utah 84026

12. Other Information:

- A. General Description of the Project Area: The project area is within the outer boundary of the Uintah & Ouray Indian Reservation situated in the gently to moderately rolling uplands of northeastern Utah in an area north of Big Sand Wash, northeast of Blue Bench, south of the Uinta Mountains, and east of Dry Gulch Creek.

This area is characterized by gently to moderately undulated uplands which are generally covered in juniper with the adjacent lowlands subject to intensive agricultural use through irrigation. Local flora consists of non-native grasses such as crested wheatgrass and native grasses such as Indian ricegrass, western wheatgrass, needleandthread grass, prairie junegrass, threadleaf sedge, black sagebrush, big sagebrush, juniper and various other grasses, forbs, and other woody species. Local fauna consists of mule deer, antelope, coyotes, rabbits, raptors, and various smaller vertebrate and invertebrate species.

There are no known threatened or endangered species that will be affected by implementation of operations on the proposed Ute #2-35A3 well location.

- B. Surface Use Activities: The primary surface use is for grazing.
- C. Proximity of Water, Occupied Dwellings, Archaeological, Historical or Cultural Sites:
1. The closest source of semi-permanent water is Dry Gulch Creek located approximately 0.5 miles to the west.
 2. The closest occupied dwellings are located in the community of Bluebell, approximately 1.75 miles to the west.
 3. A cultural resource clearance will be conducted before any construction activities begin on the proposed Ute #2-35A3 well location. If, during operations, any archaeological or historical sites, or any object(s) of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the Bureau of Indian Affairs.

12. Other Information:

C. Proximity of Water, Occupied Dwellings, Archaeological, Historical or Cultural Sites: Continued

3. ANR Production Company will be responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. If historic or archaeological materials are uncovered, ANR Production Company will suspend all operations that might further disturb such materials and immediately contact the Authorized Officer.

Within five (5) working days the Authorized Officer will inform ANR Production Company at to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- a time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If ANR Production Company wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, ANR Production Company will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that the required mitigation has been completed, ANR Production Company will then be allowed to resume construction.

12. Other Information: Continued

D. Additional Stipulations for Operations on Lands
Administered by the Bureau of Indian Affairs:

1. Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, sub-contractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted permit from the BIA Forester.
2. If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved right-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.
3. All roads constructed by oil and gas operators on the Uintah & Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Uintah & Ouray Indian tribes, (b) the name of the Operator, (c) that firearms are prohibited by all non-Tribal members, (d) that permits must be obtained from the Bureau of Indian Affairs before cutting firewood or other timber products, and (e) only authorized personnel are permitted to use said road.
4. All well site locations on the Uintah & Ouray Indian Reservation will have an appropriate sign indicating the name of the Operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, section, township, and range).

12. Other Information:

D. Additional Stipulations for Operations on Lands
Administered by the Bureau of Indian Affairs: Continued

5. ANR Production Company shall contact the Bureau of Land Management and the Bureau of Indian Affairs between 24 and 48 hours prior to commencement of construction activities. BLM: (801) 789-1362, BIA: (801) 722-2406.
6. The BLM and BIA offices shall be notified upon site completion and prior to moving drilling tools onto the location.
7. Each existing fence to be crossed by the access road right-of-way will be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to Bureau of Indian Affairs specifications. A cattleguard with an adjacent 16-foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguard will be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal and Private lands, the Operator will contact the Bureau of Land Management, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy them that the fence is adequately braced and tied off. Refer to Item #11 for the name and address of the grazing lessee on this parcel of land.

13. Lessee's or Operator's Representative and Certification:

Representative

ANR Production Company
Randy L. Bartley, Operations Manager
P.O. Box 749
Denver, Colorado 80201-0749
Phone: (303) 572-1121

13. Lessee's or Operator's Representative and Certification:

Representative: Continued

Heitzman Drill-Site Services*
Dale Heitzman and/or Robert M. Anderson
P.O. Drawer 3579
Casper, Wyoming 82602
Phone: (307) 266-4840

* Contact for any additional information which may be required for approval of this Application for Permit to Drill.

Certification:

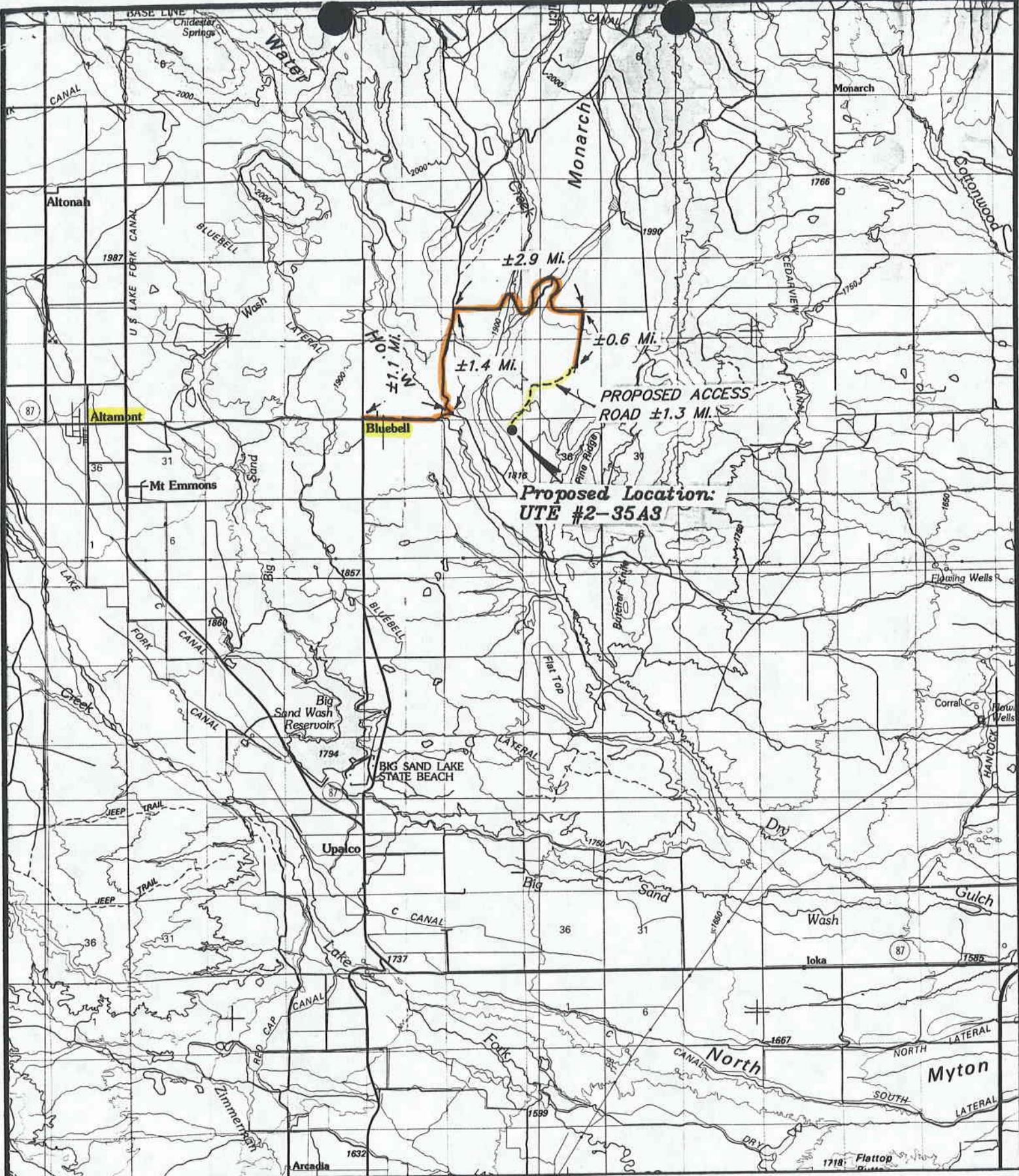
All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. ANR Production Company will be fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative(s) to ensure compliance.

The dirt contractor will be provided with a copy of the Surface Use Plan from the approved Application for Permit to Drill.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by ANR Production Company, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

23 November 1990
Date


Robert M. Anderson/Authorized Agent



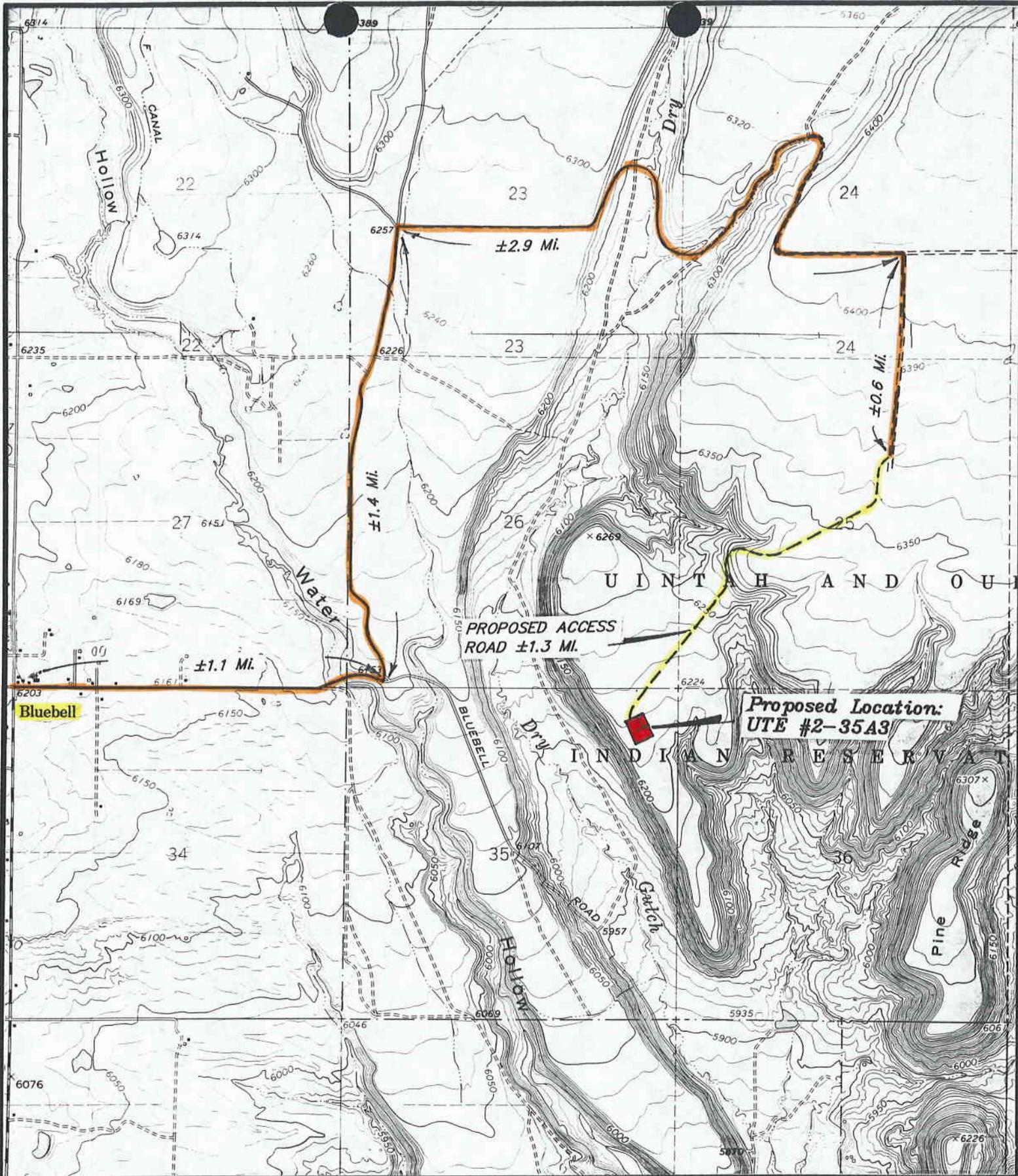
TOPOGRAPHIC
MAP "A"

DATE: 11-8-90 J.R.S.
REV: 11-19-90



ANR PRODUCTION CO.

UTE #2-35A3
SECTION 35, T1S, R3W, U.S.B.&M.



TOPOGRAPHIC
MAP "B"

SCALE: 1" = 2000'
DATE: 11-8-90 J.R.S.
REV: 11-19-90

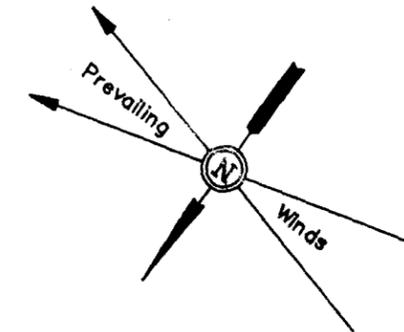


ANR PRODUCTION CO.

UTE #2-35A3
SECTION 35, T1S, R3W, U.S.B.&M.

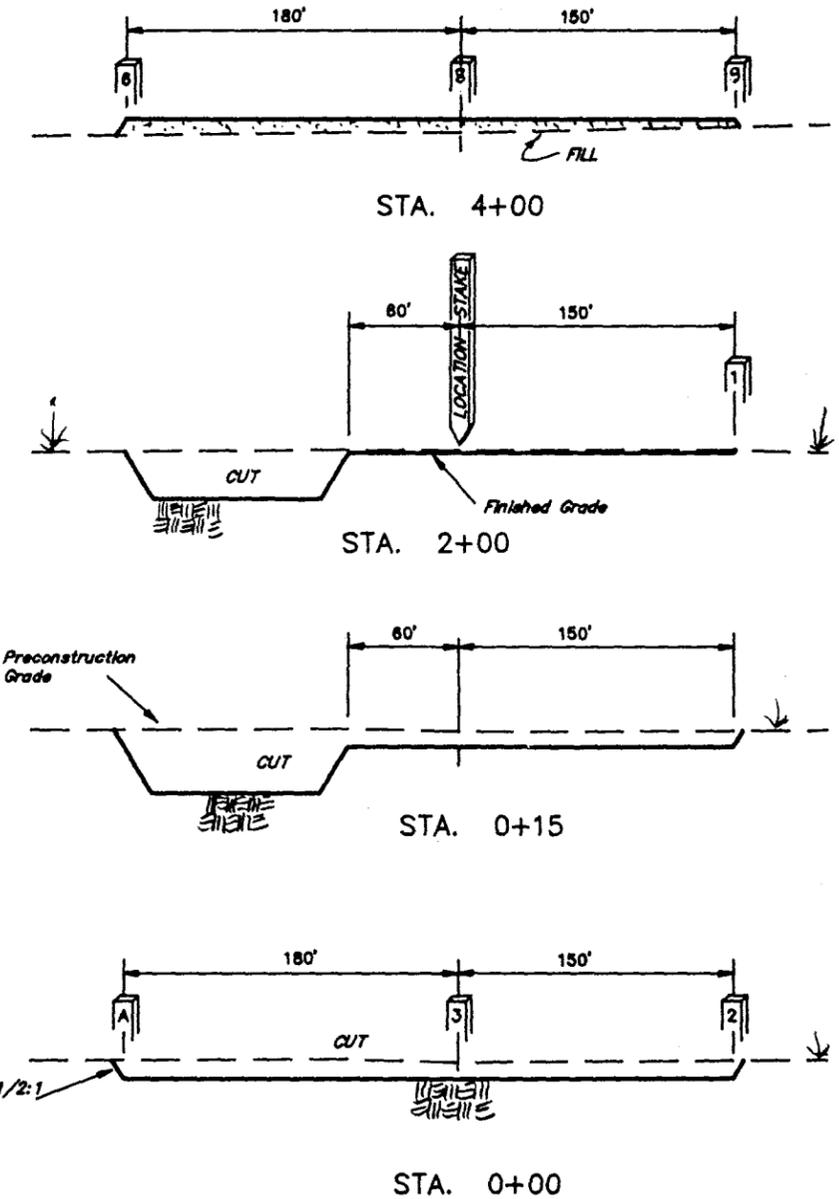
ANR PRODUCTION CO.

LOCATION LAYOUT FOR
UTE #2-35A3
SECTION 35, T1S, R3W, U.S.B.&M.



SCALE: 1" = 50'
DATE: 11-8-90
REVISED: 11-15-90 T.D.H.

X-Section Scale
1" = 40'
1" = 100'



TYP. LOCATION LAYOUT
TYP. CROSS SECTIONS

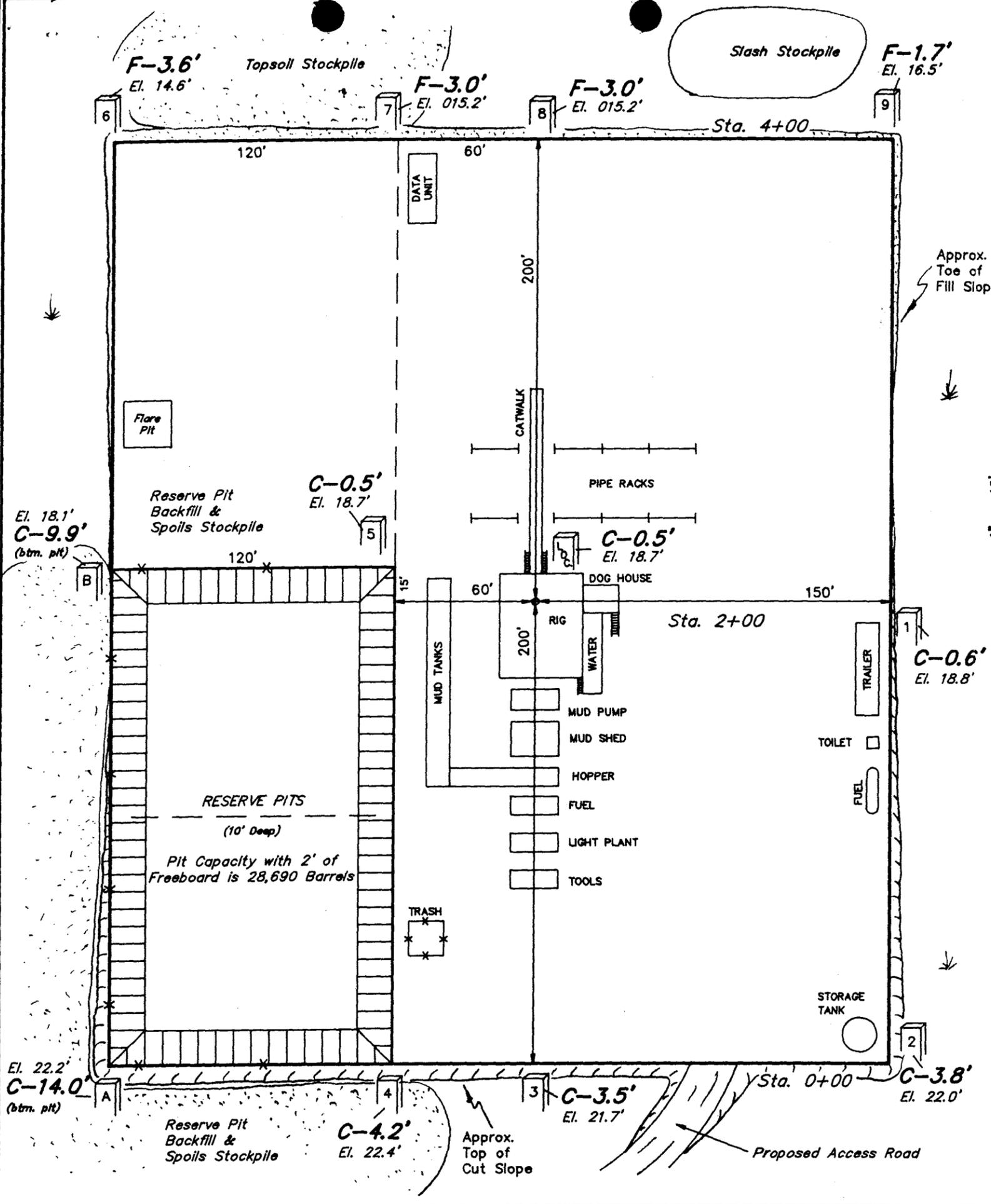
APPROXIMATE YARDAGES

CUT			
(6") Topsoil Stripping	=	2,450 Cu. Yds.	
Pit Volume (Below Grade)	=	7,780 Cu. Yds.	
Remaining Location	=	4,260 Cu. Yds.	
TOTAL CUT	=	14,490 CU.YDS.	
FILL	=	4,160 CU.YDS.	
			EXCESS MATERIAL AFTER 5% COMPACTION = 10,110 Cu. Yds.
			Topsoil & Pit Backfill (1/2 Pit Volume) = 6,340 Cu. Yds.
			EXCESS UNBALANCE (After Rehabilitation) = 3,770 Cu. Yds.

NOTES:

Elev. Ungraded Ground At Loc. Stake = 6218.7'
FINISHED GRADE ELEV. AT LOC. STAKE = 6218.2'

FIGURE #1



BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE AMENDED	:	
PETITION OF ANR LIMITED INC.,	:	
ET AL. FOR AN ORDER MODIFYING	:	FINDINGS OF FACT,
PREVIOUS ORDERS WHICH	:	CONCLUSIONS OF LAW
ESTABLISHED DRILLING AND	:	AND ORDER
SPACING UNITS AND ANY OTHER	:	
ORDERS RELATING TO TEST WELLS	:	Docket No. 85-007
FOR THE ALTAMONT, BLUEBELL	:	Cause No. 139-42
AND CEDAR RIM-SINK DRAW	:	
FIELDS, DUCHESNE AND UINTAH	:	
COUNTIES, UTAH	:	

Pursuant to the Amended Notice of Hearing dated March 4, 1985 of the Board of Oil, Gas and Mining ("Board"), Department of Natural Resources of the State of Utah, said cause came on for hearing on Thursday, April 11, 1985 at 10:00 a.m. in the Board Room of the Division of Oil, Gas and Mining ("Division"), 355 West North Temple, 3 Triad Center, Suite 301, Salt Lake City, Utah.

The following members of the Board were present:

Gregory P. Williams, Chairman
James W. Carter
Charles R. Henderson
Richard B. Larson
E. Steele McIntyre
John M. Garr, having recused himself,
did not participate

Mark C. Moench, Assistant Attorney General, was present on behalf of the Board.

Members of the Staff of the Division present and participating in the hearing included:

Dr. Dianne R. Nielson, Director
Ronald J. Firth, Associate Director
John R. Baza, Petroleum Engineer

Barbara W. Roberts, Assistant Attorney General, was present on behalf of the Division.

Appearances were made as follows: Petitioners ANR Limited, et al., by Frank Douglass, Esq. and Ray H. Langenberg, Austin, Texas; Robert G. Pruitt, Jr., Esq., Salt Lake City, Utah; Frank J. Gustin, Esq., Salt Lake City, Utah; Louis A. Posekany, Jr., General Counsel, and George W. Hellstrom, Esq., ANR Production Company; Phillip K. Chattin, General Counsel, Utex Oil Company; Hugh C. Garner, Esq., for Coastal Oil & Gas Corporation; Phillip William Lear, Esq., for Phillips Petroleum Company; Jeffrey R. Young, Esq., for Bow Valley Petroleum, Inc.; B. J. Lewis, Esq., Vice President, and Robert W. Adkins, Esq., Linmar Energy Corporation; Robert Buettner, Esq., Koch Exploration Company; Lane Jamison, Esq., Sonat Exploration Company; Victor Brown and Robert Brown, Utah Royalty Association; John Harja, Esq., Gulf Oil Corporation; Martin Seneca, General Counsel, Ute Indian Tribe; Assad M. Raffoul, Petroleum Engineer, Bureau of Land Management; John Chasel, on his own behalf; George Morris, Esq., Ute Distribution Corporation; Dr. Gilbert Miller, Conservation Superintendent, Amarada Hess Corporation; and L. A. Pike, Roosevelt, Utah, landowner.

Now therefore, the Board having considered the testimony of the witnesses, John C. Osmond, Petroleum Geologist; Clarke Gillespie, Petroleum Reservoir Engineer; and R. Thayne Robson, Economist, for Petitioners and B. J. Lewis, Vice President, and John W. Clark, Petroleum Engineer, for Linmar Energy Corporation, and the exhibits received at said hearing and being fully advised in the premises, now makes and enters the following:

FINDINGS OF FACT

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties as required by law and the rules and regulations of the Board.
2. The Board has jurisdiction over the matters covered by said notice and over all parties interested therein and has jurisdiction to make and promulgate any order hereinafter set forth.
3. The Board has heretofore entered 640 acre drilling and spacing orders for the Lower Green River/Wasatch Formation in Causes No. 139-3, 139-4, 139-5, 139-8, and 139-17 (Altamont Field), Causes No. 131-11, 131-14, 131-24, 131-27, 131-32, 131-33, 131-34, 131-45 and 131-55, (Bluebell Field), and Causes No. 140-6 and 140-7 (Cedar Rim-Sink Draw Field) as to the following described lands:

UINTAH SPECIAL MERIDIAN

Township 1 North, Range 1 West
Sections: 19-36

Township 1 North, Range 2 West
Sections: 19-36

Township 1 North, Range 3 West
Sections 23-26, 35 and 36

Township 1 South, Range 1 East
Sections: All (except Roosevelt Unit)

Township 1 South, Range 2 East
Sections: 4-8, 18-19, 30-31

Township 1 South, Range 1 West
Sections: All (except Roosevelt Unit)

Township 1 South, Range 2 through 4 West
Sections: All

Township 1 South, Range 5 West
Sections: 10-17, 20-36

Township 1 South, Range 6 West
Sections: 25-26, 35-36

Township 2 South, Range 1 through 2 East
Sections: All

Township 2 South, Range 1 through 6 West
Sections: All

Township 2 South, Range 7 West
Sections: 19, 30-36

Township 2 South, Range 8 West
Sections: 23-26, 31-36

Township 3 South, Range 3 West
Sections: 5-8, 17-20, 29-32

Township 3 South, Range 4 through 8 West
Sections: All

Township 4 South, Range 3 West
Sections: 5 and 6

Township 4 South, Range 4 West
Sections: 1-6

Township 4 South, Range 5 West
Sections: 1-6

Township 4 South, Range 6 West
Sections: 1-18

SALT LAKE MERIDIAN

Township 5 South, Range 19 East
Sections: 20-23, 26-29, 32-35

Township 6 South, Range 19 East
Sections: 3-5, 9, 10, 15, 16, 22, 27
and 34

4. In Cause No. 140-12, the Board authorized the drilling of test or second wells that may only be produced alternatively with the initial well on the same drilling unit.

5. The Lower Green River/Wasatch Formation underlying the subject fields constitutes a pool as that term is defined in Utah Code Ann. §40-6-2(9) (1953, as amended), and is a highly complex series of isolated and discontinuous beds of productive rock that are randomly distributed vertically over a several thousand feet thick interval. Normally, the productive beds are separate and distinct and not in communication with each other.

6. Many of the productive beds are not correlatable from well to well and will not afford communication between wells as close as 1000 feet. Of the productive beds that correlate, various geological factors prevent a significant number from communicating between wells within the same section.

7. Geologic and engineering information from initial unit wells and test wells show that a single well will not effectively drain the recoverable oil and gas underlying any given 640 acre spacing unit because the productive beds are too

small or have other limiting characteristics precluding effective and efficient drainage of the recoverable reserves underlying the unit.

8. Data from production logs and field performance show that test wells drilled under the Order in Cause No. 140-12 after 1978 have caused the recovery of substantial amounts of oil from separate and distinct productive beds and from previously undepleted productive beds, and that the drilling of additional wells on existing units will increase the ultimate recovery of oil from the subject fields.

9. The prohibition of simultaneous production from the initial well and test well on the same unit has caused the shutting in of wells with the potential to produce substantial amounts of additional reserves.

10. Each additional well drilled under this order will tap producing formations that are separate and distinct from and not in communication with any other producing formation and is not an unnecessary well.

11. In some areas of the subject fields, geologic, engineering, and economic factors justify drilling additional wells on existing units. In other areas, geologic, engineering and economic factors may not justify drilling additional wells on existing units.

CONCLUSIONS OF LAW

1. Due and regular notice of the time, place and

purpose of the hearing was given to all interested parties as required by law and the rules and regulations of the Board;

2. The Board has jurisdiction over the matters covered by said notice and over all parties interested therein and has jurisdiction to make and promulgate any order hereinafter set forth.

3. The Board is authorized to modify its previous orders to permit additional wells to be drilled within established units under Utah Code Ann. §40-6-6(4) (1953, as amended).

4. An order permitting (a) the drilling of additional wells on existing units as provided herein and (b) the simultaneous production of initial wells and additional wells will prevent the waste of hydrocarbons, prevent the drilling of unnecessary wells, and protect correlative rights.

ORDER

IT IS THEREFORE ORDERED:

To prevent waste of oil, gas and associated liquid hydrocarbons, to avoid the drilling of unnecessary wells, to protect correlative rights and to maintain, to the maximum extent practicable, drilling units of uniform size and shape for the promotion of more orderly development of the lands described in Finding of Fact No. 3 above, the following order is hereby promulgated to govern operations in said area effective as of April 12, 1985:

A. Upon the effective date any and all orders of the Board heretofore promulgated which are inconsistent with the orders herein set forth shall be and are hereby vacated to the extent inconsistent herewith.

B. Additional wells may be drilled, completed, and produced on established drilling units comprising government surveyed sections of approximately 640 acres (or other designated drilling units so long as such unit is at least 400 acres in size) to a density of no greater than two producing wells on each unit comprising a section (or other designated unit).

C. Additional wells may be drilled at the option of the operator of the unit, based upon geologic and engineering data for that unit which will justify the drilling of an additional well in order to recover additional oil, provided the additional well appears to be economically feasible.

D. Economically feasible means that a prudent operator would have a reasonable opportunity to recover the costs of drilling, completing, producing and operating the well, plus a reasonable profit.

E. It is not the intent of this order, in permitting additional wells to be drilled on established drilling units, to change or amend the existing contractual rights or relationships, express or implied, of any parties who share in production or the proceeds therefrom in the spaced area.

F. Any additional well must be located at least 1,320 feet from the existing well on the unit and not closer than 660

feet from the exterior boundary of the unit. No two wells may be drilled in any drilling unit within the same governmental quarter section or equivalent lot.

G. If an operator elects to initially complete a well solely within producing formations that are separate and distinct from and not in communication with any other producing formation, the operator will use reasonable precautions in order that such well is not completed in any producing formation that may be effectively drained by any other well.

H. Second or test wells drilled under previous orders as well as additional wells to be drilled under this order may be produced simultaneously with initial wells.

I. The Board retains exclusive and continuing jurisdiction of all matters covered by this order and of all parties affected thereby and particularly that the Board retains and reserves exclusive and continuing jurisdiction to make further orders as appropriate and authorized by statute and applicable regulations.

ENTERED this 17th day of April, 1985.

STATE OF UTAH
BOARD OF OIL, GAS AND MINING


GREGORY P. WILLIAMS, Chairman

APPROVED AS TO FORM:


MARK C. MOENCH
Assistant Attorney General

F-3.6' Topsoil Stockpile
El. 14.6'

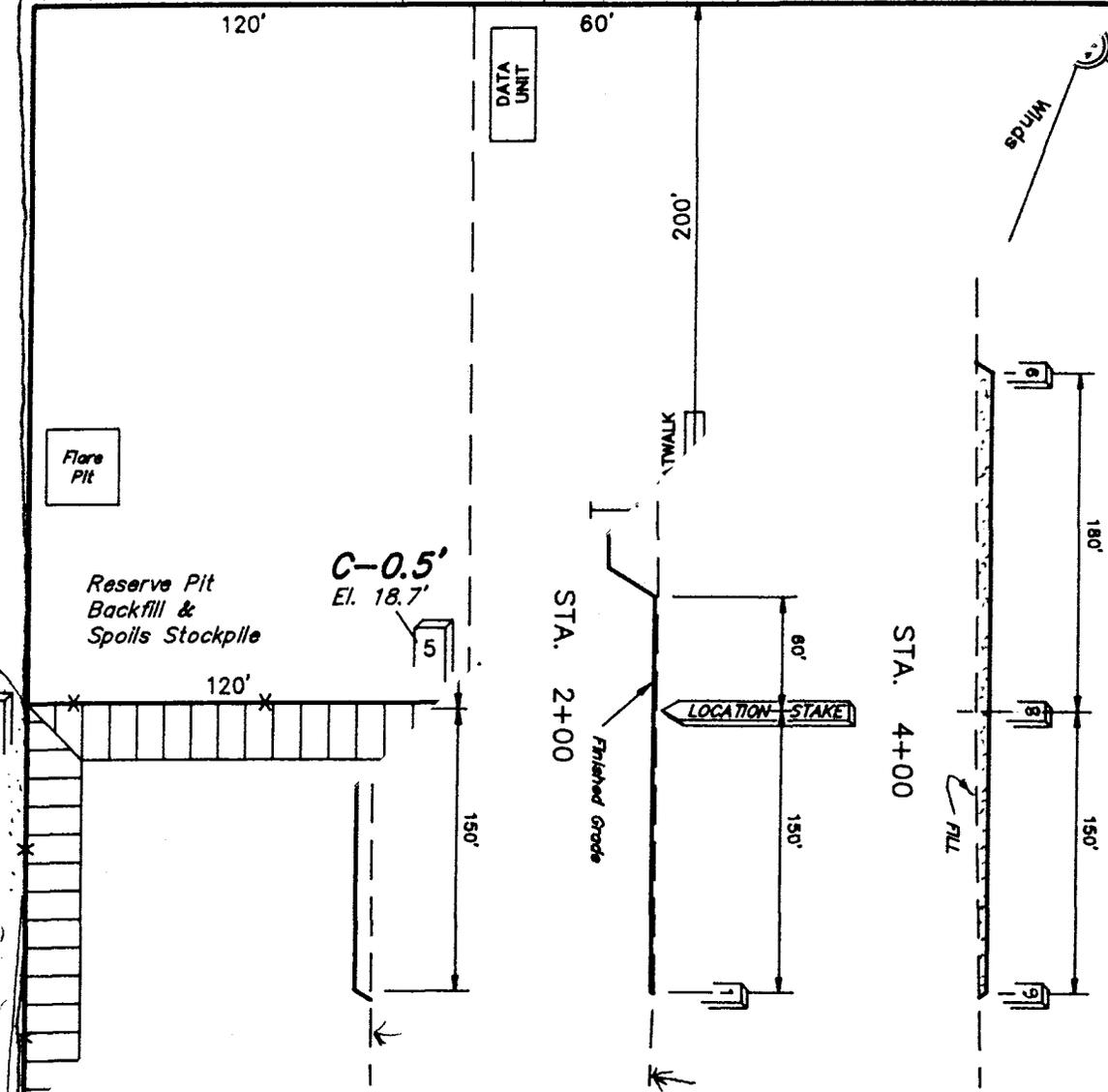
F-3.0' El. 015.2'

F-3.0' El. 015.2'

Slash Stockpile

F.

Sta. 4+00



ANR PRODUCTION CO.

LOCATION LAYOUT FOR

UTE #2-35A3

SECTION 35, T1S, R3W, U.S.B.&M.

OPERATOR AMR Production N-0675 DATE 11-30-90

WELL NAME Ute 0-35A3

SEC NE NE 35 T 15 R 3W COUNTY Duchess

43-013-31090
API NUMBER

Indian (0)
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD
USBm

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Water Permit 43-3073 (A15055) per Water Rights

APPROVAL LETTER:

SPACING: R615-2-3

N/A
UNIT

R615-3-2

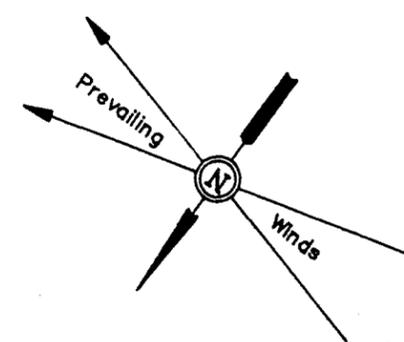
139-40 4-17-85
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

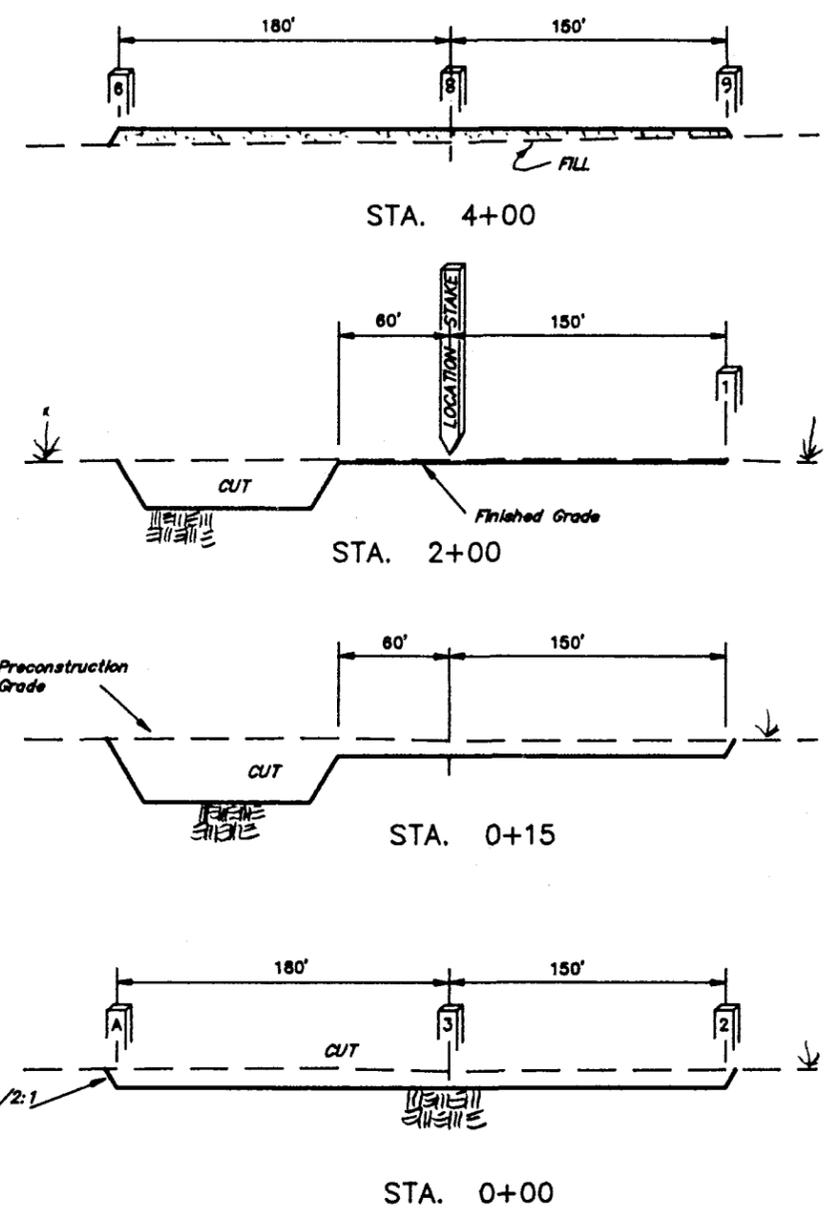
CC: BTA

ANR PRODUCTION CO.
 LOCATION LAYOUT FOR
 UTE #2-35A3
 SECTION 35, T1S, R3W, U.S.B.&M.



SCALE: 1" = 50'
 DATE: 11-8-90
 REVISED: 11-15-90 T.D.H.

X-Section Scale
 1" = 40'
 1" = 100'



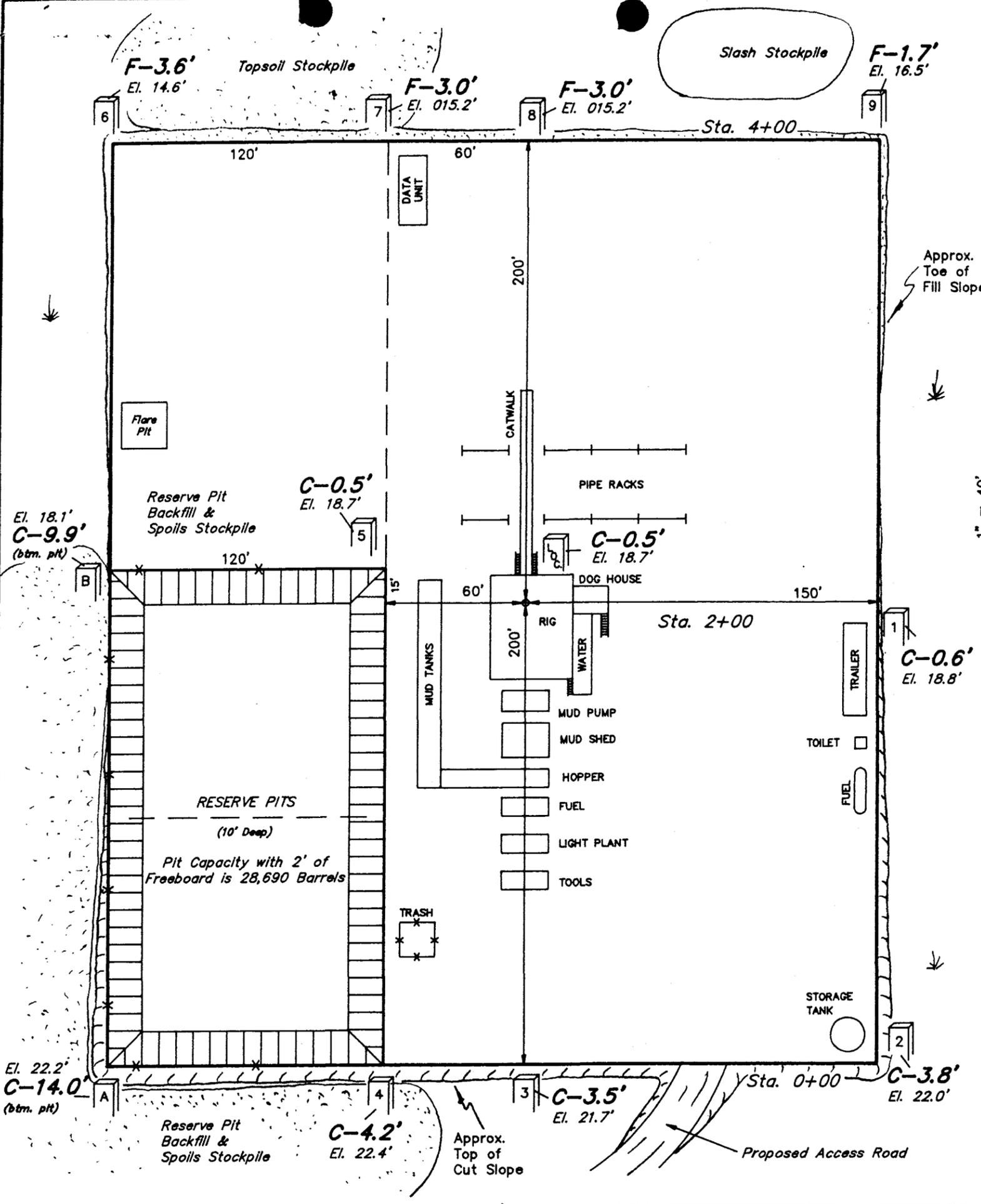
TYP. LOCATION LAYOUT
 TYP. CROSS SECTIONS

APPROXIMATE YARDAGES

CUT			
(6") Topsoil Stripping	=	2,450 Cu. Yds.	
Pit Volume (Below Grade)	=	7,780 Cu. Yds.	
Remaining Location	=	4,260 Cu. Yds.	
TOTAL CUT	=	14,490 CU.YDS.	
FILL	=	4,160 CU.YDS.	
EXCESS MATERIAL AFTER 5% COMPACTION	=	10,110 Cu. Yds.	
Topsoil & Pit Backfill (1/2 Pit Volume)	=	6,340 Cu. Yds.	
EXCESS UNBALANCE (After Rehabilitation)	=	3,770 Cu. Yds.	

NOTES:
 Elev. Ungraded Ground At Loc. Stake = 6218.7'
 FINISHED GRADE ELEV. AT LOC. STAKE = 6218.2'

FIGURE #1





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 3, 1990

ANR Production Company
P. O. Box 749
Denver, Colorado 80201-0749

Gentlemen:

Re: Ute 2-35A3 - NE NE Sec. 35, T. 1S, R. 3W - Duchesne County, Utah
660' FNL, 660 FEL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985.

In addition, the following actions are necessary to fully comply with this approval:

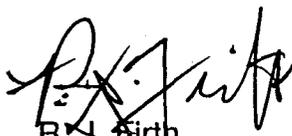
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2
ANR Production Company
Ute 2-35A3
December 3, 1990

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31292.

Sincerely,



R. J. Birth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
Bureau of Indian Affairs
J. L. Thompson
we14/1-22

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 ANR Production Company

3. ADDRESS OF OPERATOR
 P. O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 660' FNL, 660' FEL (NE½NE½) 35-1S-3W
 At proposed prod. zone: Same As Above *43-013-31292 del*

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-H62-1804

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute Indian Tribes

7. UNIT AGREEMENT NAME
 Not Applicable

8. FARM OR LEASE NAME
 Ute

9. WELL NO.
 2-35A3

10. FIELD AND POOL, OR WILDCAT
 Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 35, T1S, R3W

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately Two (2) Miles East of Bluebell, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 660'

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640 (2 Wells/Section)

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 3200'±

19. PROPOSED DEPTH
 14,500'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6219' GR

22. APPROX. DATE WORK WILL START*
 December 15, 1990

23. (ALL NEW) PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/4"	13-3/8"	Conductor	0- 200'	150 sx Redi-Mix, Circ. to Surf.
12-1/4"	9-5/8" J-55	36.0#	0- 3,000'	1125 sx Circulated to Surface*
8-3/4"	7 " L-80	26.0#	0- 8,300'	1950 sx Class "G"
8-3/4"	7 " S-95	26.0#	8,300-11,200'	
6-1/2"	5 " S-95	18.0#	10,900-14,500'	400 sx 50/50 Pozmix

* Cement volumes may change due to hole size. Calculate from Caliper log.

EIGHT-POINT RESOURCE PROTECTION PLAN ATTACHED.

I hereby certify that ANR Production Company is authorized by the proper Lease Interest Owners to conduct lease operations associated with this Application for Permit to Drill the Ute #2-35A3, Tribal Lease # 14-20-H62-1804. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by ANR Production Company, Nationwide Bond # CO-0001, who will be responsible for compliance with all the terms and conditions of that portion of the lease associated with this Application for Permit to Drill.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Randy L. Bartley TITLE Manager, Drilling & Prod. DATE November 19, 1990
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE MAR 28 1991
 APPROVED BY Howard R. Leavins TITLE ASSISTANT DISTRICT MANAGER MINERALS
 CONDITIONS OF APPROVAL, IF ANY: _____

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

NOTICE OF APPROVAL
 *See Instructions on Reverse Side

44-080-1m-07

memorandum

DATE: MAR 19 1991

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Concurrence Letter for ANP Production Company
- Well Ute Tribal #0-35A3, Sec. 25, 26 and 25, T18-R3W

TO: Bureau of Land Management, Vernal District Office
Attention: Mr. Dave Little

We recommend approval of the Application for Permit to Drill on the subject well.

Based on available information received on November 14, 1990, we have cleared the proposed location in the following area of environmental impact.

YES	<u>X</u>	NO	_____	Listed threatened or endangered species
YES	<u>X</u>	NO	_____	Critical wildlife habitat
YES	<u>X</u>	NO	_____	Archaeological or cultural resources
YES	_____	NO	_____	Air quality aspects (to be used only if Project is in or adjacent to a Class I area of attainment)
YES	_____	NO	_____	Other (if necessary)

ADDITIONAL STIPULATIONS: Please see attached Bureau of Indian Affairs Environmental Analysis, Item #6, to be included in the Application for Permit to Drill.



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MAR 29 1991

DIVISION OF
OIL GAS & MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator ANR

Well Name & Number Ute 2-35A3

Lease Number TL-1804

Location NW 1/4 NE 1/4 Sec. 35 T. 1S R. 3W

Surface Ownership Ute Tribal

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

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DIVISION OF
OIL GAS & MINING

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah Form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

1. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

Electronic mud monitoring equipment shall be utilized and shall include, as a minimum, a pit volume totalizer (PVT), stroke counter, and flow sensor.

2. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem Tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the Authorized Officer. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized, and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the Authorized Officer.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) for the production casing.

3. Notifications of Operations

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

4. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine: (801) 789-3634

SURFACE USE PROGRAM:

1. Location of Existing and/or Proposed Facilities

If a tank battery is constructed on this lease, the battery or the well pad shall be surrounded by a dike of sufficient capacity to contain 100% of the storage capacity of the battery. The integrity of the dike must be maintained.

2. Methods for Handling Waste Disposal

NTL-2B for Producing Location - No earthen production pits will be permitted, tanks are required.

3. Well Site Layout

The reserve pit shall be lined with a synthetic (plastic) liner of a minimum 12 mill thickness. After the well is completed and the liquids are removed from the pit and the contents allowed to dry, the liner will be folded over the top of the pit, and the pit will be covered with soil.

The reserve pit will be located on the: northeast corner.

The stockpiled topsoil will be stored near the: southeast side between points 6 and 7.

Access to the well pad will be from the: north side between points 2 and 3.

4. Plans for Restoration of Surface

If seed is applied by broadcasting, it will be applied at the rate of 16 lbs/acre.

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous:

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids.

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste.

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation, and miscellaneous solids.

ENTITY ACTION FORM - FORM 6

OPERATOR ANR Production Company
ADDRESS P.O. Box 749
Denver, Colorado 80201-0749

OPERATOR ACCT. NO. N 0675

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
a	99999	11222	43-013-31292	Ute #2-35A3	NWNE	35	1S	3W	Duchesne	2/91 4/2/91	4/2/91
WELL 1 COMMENTS: <i>Indian-Lease Proposed Zone-WSTC Field- Bluebell (Entity added 4-19-91) fqr Unit- N/A</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)
 A - Establish new entity for new well (single well only)
 B - Add new well to existing entity (group or unit well)
 C - Re-assign well from one existing entity to another existing entity
 D - Re-assign well from one existing entity to a new entity
 E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
(3/89)

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APR 17 1991

DIVISION OF
OIL GAS & MINING

Eileen Danni Dey
 Signature Eileen Danni Dey
 Regulatory Analyst 4/12/91
 Title Date
 Phone No. (303) 573-4476

DIVISION OF OIL, GAS AND MINING

WATER PERMIT OK

SPODDING INFORMATION

API NO. 43-013-31292 *del*

NAME OF COMPANY: ANR PRODUCTION COMPANY

WELL NAME: UTE 2-35A3

SECTION NENE 35 TOWNSHIP 1S RANGE 3W COUNTY DUCHESNE

DRILLING CONTRACTOR PARKER

RIG # 233

SPODDED: DATE 4-11-91

TIME 7:30 a.m.

HOW ROTARY

DRILLING WILL COMMENCE _____

REPORTED BY SCOTT SEELY

TELEPHONE # 454-3487

DATE 4-11-91 SIGNED TAS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-H62-1804

6. If Indian, Allottee or Tribe Name
Ute Indian Tribes

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Ute 2-35A3

9. API Well No.
43-013-31292

10. Field and Pool, or Exploratory Area
Bluebell

11. Country or Parish, State
Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FEL (NENE)
Section 35, T1S-R3W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Report of spud
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report status of multiple completion on Well Completion or Recommendation Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4/2/91: Began drilling conductor hole w/Bill Jr. Rathole Drilling, Inc.
4/5/91: Ran 80' of 16" conductor pipe and set @ 80'. Cemented w/20 BBLs FW and 255 sx. Class "G" cement + additives. Cement to surface.
- Spud well w/rotary rig @ 8:00 A.M. 4/11/91. Drilling ahead.

RECEIVED

APR 22 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Robert Kanui Day
Robert Kanui Day

Title

Regulatory Analyst

Date

4/15/91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

DOUBLE OIL TESTING & SERVICES, INC.

PHONE (801) 781-8448

E.O.P. TEST REPORT

B.O.P. TEST PERFORMED ON DATE 5-13-91

OIL COMPANY AOR PRODUCTION COASTAL

WELL NAME & NUMBER UTE 2-35A3

SECTION 35

TOWNSHIP 15

RANGE 3W

COUNTY & STATE DUCHESE UTAH

DRILLING CONTRACTOR PARKER #233

OIL COMPANY SITE REPRESENTATIVE SCOTT SEELY

RIG TOOL PUSHER ALEX EVANS

TESTED OUT OF VERVAL OFFICE

NOTIFIED PRIOR TO TEST STATE

COPIES OF THIS TEST REPORT SENT TO: COASTAL

PARKER #233

STATE VERVAL

ORIGINAL CHART & TEST REPORT ON FILE AT: VERVAL OFFICE

TESTED BY: DOUBLE OIL TESTING & SERVICES, INC.
VERVAL, UTAH 84678

COMPANY

LEASE AND WELL NAME #

DATE OF TEST

RIG # AND NAME

A.M.R. Production
COASTAL

UTE 2-35A 3

5-13-91

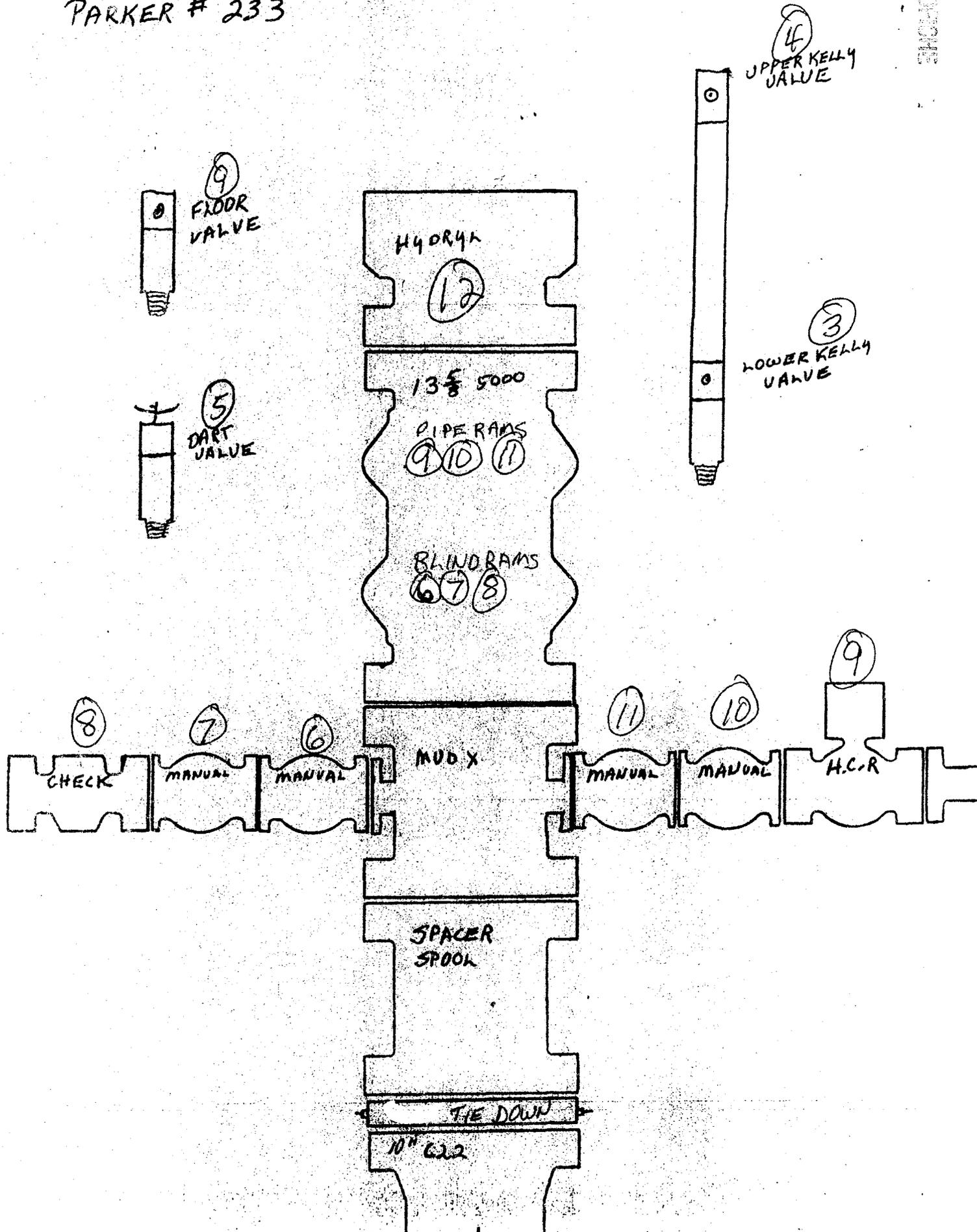
PARKER #233

TEST # TIME

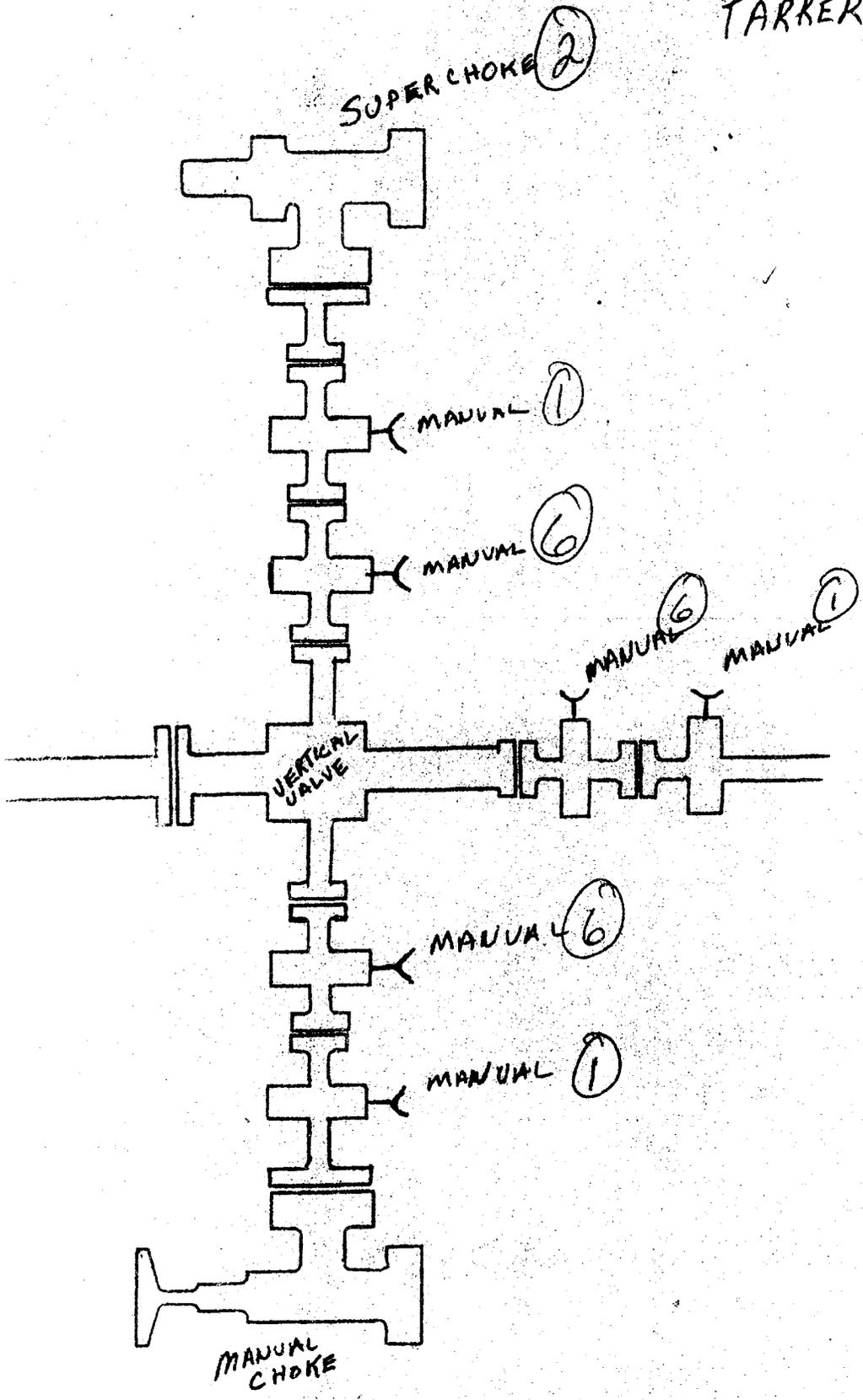
TEST #	TIME	
①	6:48 - 6:58	OUTSIDE CHOKE MANIFOLD VALVES 5000 PSI
②	7:00 - 7:10	SUPER CHOKE
③	7:12 - 7:22	LOWER KELLY VALVE
④	7:30 - 7:40	UPPER KELLY VALVE
⑤	7:45 - 7:55	DART VALVE
⑥	8:24 - 8:34	BLIND RAMS, 1ST KILL VALVE, INSIDE CHOKE MANIFOLD VALVES
⑦	10:08 - 10:11	BLIND RAMS, 2ND KILL VALVE
⑧	10:19 - 10:29	BLIND RAMS, CHECK VALVE
⑨	10:57 - 11:07	PIPE RAMS, H.C.R. VALVE, T.L.W. VALVE
⑩	11:09 - 11:19	PIPE RAMS, 2ND CHOKE LINE VALVE
⑪	11:39 - 11:49	PIPE RAMS, 1ST CHOKE LINE VALVE
⑫	11:55 - 12:05	HYDRYL, 2500 PSI

0000000000

PARKER # 233



PARKER 233



RECEIVED

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 12 1991

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

DIVISION OF
OIL GAS & MINING

5. Lease Designation and Serial No.
14-20-H62-1804

6. If Indian, Allottee or Tribe Name

Ute Indian Tribes

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute #2-35A3

9. API Well No.

43-013-31292

10. Field and Pool, or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne County, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FEL (NENE)
Section 35, T1S-R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Commingle Production
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANR Production Company hereby requests permission to commingle oil and saltwater storage from the above-referenced well with the Ute #1-25A3, Ute #1-26A3 and Ute #1-36A3 wells. The Ute #2-35A3 has recently been completed and the Ute #1-25A3, #1-26A3 and #1-36A3 are producing into the #1-35A3 Battery. A heater treater for the Ute #2-35A3 has been installed at the #1-35A3 Battery location (Section 35, T1S-R3W). The production from the Ute #2-35A3 will be run through this treater. Oil, water and gas meters on the outlet side of the treater will measure the production of these products, then the oil and water production will be commingled with the oil and water production from the wells in the battery into the existing tanks on this battery. Oil sales will be allocated based upon oil production volumes read at the heater treaters. Each treater in this battery has its own oil meter. To prove these meters, a monthly well test is performed as follows: One well at a time is produced into a test tank for a period of not less than 24 hours. The test tank is then gauged and compared to the actual meter reading. A meter factor is then derived from this process.

This request is being made in order to save money on initial battery installation and ongoing battery maintenance costs.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7-31-91

14. I hereby certify that the foregoing is true and correct

Signed Eileen Danni Day Title Regulatory Analyst
(This space for Federal or State office use)

BY: JAY J. J. J. Date

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REMV. Other _____

2. NAME OF OPERATOR
ANR Production Company

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FNL & 660' FEL
At top prod. interval reported below Same as above
At total depth Same as above

RECEIVED
JUL 26 1991

14. PERMIT NO. OIL GAS & MINING
43-013-31292 | 12/3/90

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1804
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Indian Tribe
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
Ute
9. WELL NO.
#2-35A3
10. FIELD AND POOL, OR WILDCAT
Bluebell
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 35, T1S-R3W
12. COUNTY OR PARISH
Duchesne
13. STATE
Utah

15. DATE SPUDDED 4/5/91 16. DATE T.D. REACHED 5/30/91 17. DATE COMPL. (Ready to prod.) 6/24/91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6241' KB, 6219' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 14351' 21. PLUG, BACK T.D., MD & TVD 14276' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12602-14264' Wasatch 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL; DIL-SP-GR-CAL; SONIC-GR-CAL 6-7-91 27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16" Conductor		102'		255 sx "G" + additives	NONE
9-5/8"	40#	6035'	12-1/4"	1140 sx Silicalite + add & 650 sx Prem "AG" + add	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7"	5800'	12592'	1240 sx		2-3/8" &	12361'	12361'
5"	12348'	14345'	250 sx		2-7/8"		

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7"	5800'	12592'	1240 sx		2-3/8" &	12361'	12361'
5"	12348'	14345'	250 sx		2-7/8"		

31. PERFORATION RECORD (Interval, size and number)
Perfed following w/3-1/8" csg. gun, 3 SPF:
14264-13943' 25' 75 holes
13927-13688' 25' 75 holes
13682-13451' 25' 75 holes
13441-13123' 25' 75 holes
13119-12884' 24' 72 holes
12877-12602' 24' 72 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12602-14264'	12,000 gals. 15% HCL

33. TOTAL 148' 444 holes PRODUCTION

DATE FIRST PRODUCTION 6/24/91 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
6/26/91	24	24/64"	→	1414	1409	13	996

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
900	N/A	→	1414	1409	13	41.0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY Marvin Bozarth

35. LIST OF ATTACHMENTS
SEE ATTACHED CHRONOLOGICAL REPORT

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Green Danoff Dev TITLE Regulatory Analyst DATE 7/23/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Green River Fm. Lower Gr. River Wasatch Fm.	6,494' 10,110' 11,402'	

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #2-35A3
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
PARKER #233/UNIBAR

NE/NE SECTION 35-T1S-R3W

WI: 39.2265% ANR AFE: 63407
TD: 14,351'; PBTD 14,294' (GR/WASATCH) SD: 4/11/91
CSG: 16" @ 102'; 9-5/8" @ 6035';
7" @ 12,592'; TOL 5800'; 5" @ 14,345'; TOL 12,348'
DHC(M\$): 559.8

- 4/3/91 22' Drlg conductor hole. 22'/12 hrs. Bldg location & drlg conductor hole w/Bill Jr. Rathole Drlg Inc. Working on reserve pit. Expect to spud Wed., 4/10/91. CC: \$482.
- 4/4/91 53' Drlg conductor hole. 31'/12 hrs. Bldg location w/Jackson Construction. Bldg location and drlg conductor hole w/bucket. Anticipate spudding well on 4/10/91. CC: \$34,142.
- 4/5/91 80' Prep to run 16" conductor. 27'/12 hrs. Will spud Wednesday, 4/10/91. CC: \$34,513.
- 4/6/91 80' MI RURT. Drlg rathole and mousehole. Run 80' of 16" conductor pipe. Cmt w/20 bbls FW and 255 sx "G" w/2% CaCl, 15.6 PPG, yield 1.18#/gal. Displ w/16.5 bbls FW. Good returns. 12 bbls cmt to surf, hole full. Job complete @ 10:31 a.m., 4/5/91.
- 4/7/91 80' Finishing location - MIRT. All of rig is on location. Start RU tomorrow. CC: \$38,836.
- 4/8/91 80' RURT. Finish grade on location, lined reserve pit. CC: \$63,211.
- 4/9/91 RURT. Will spud Thursday, 4/11/91. CC: \$69,110.
- 4/10/91 102' RURT Will spud Thursday, 4/11/91. CC: \$92,611.
- 4/11/91 102' PU BHA RURT, NU rog hd, PU BHA. Will spud within the hour.
- 4/12/91 1138' Drlg 1036'/19.5 hrs. PU BHA. Tag cmt @ 81'. Break circ w/wtr, drill cmt. Spud @ 8:00 a.m., 4/11/91. Svy, drlg w/fresh wtr. Install rot hd. Blow hole dry. Drlg w/air mist. Svy, drlg w/air mist. PH 11.0, ALK 0.5/1.0, CA 120, AIR 2000 SCFM @ 300 psi. SVYS: 3/4 deg @ 172'; 1/2 deg @ 447'; 1/4 deg @ 750'. CC: \$114,655.
- 4/13/91 2286' Drlg 1148'/19.5 hrs. Drlg w/air mist. fill hole w/wtr, svy. TFNB, PU 5 - 8-1/2" DC's. Drlg w/air mist. Svy, drlg w/aerated wtr. SVYS: 1-3/4 deg @ 1300'; 1 deg @ 1810' MW 8.4, VIS 27, PH 11.0, ALK .8/1.2, CL 1700, CA 160, 2000 CFM. CC: \$133,679.
- 4/14/91 3172' Drlg 886'/23 hrs. Drlg, aerated wtr. Svys: 3/4 deg @ 2330'; 1/2 deg @ 2823'. MW 8.4, VIS 27, WL N/C, PH 11.0, ALK .1/.25, CL 300, CA 44. CC: \$141,824.
- 4/15/91 3912' TFNB 740'/21.5 hrs. Drlg, FW. RS, drlg w/aerated wtr. SVYS: 1-1/2 deg @ 3331'; 1-1/2 deg @ 38214'. PH 11.0, ALK .1/.2, CL 300, CA 24, 1000 CFM. CC: \$156,688.
- 4/16/91 4376' Survey 464'/18.5 hrs. Finish POOH for bit. Chg bit, chk BOP, TIH. Wash & ream 60' to btm, 6' fill. Drlg, work tight hole @ 4058'. Drlg, svy: 1 deg @ 4325'. Drlg w/wtr, pH 11.0, ALK .2/.4, CL 600, CA 32. CC: \$184,937.
- 4/17/91 4950' Drlg 574'/23 hrs. Drlg, RS, check BOP. Drlg, Svy: 3/4 deg @ 4830'. Drlg w/wtr. MW 8.4, VIS 27, WL N/C, PH 11.0, ALK .2/.4, CL 700, CA 20. CC: \$193,837.
- 4/18/91 5408' Drlg 458'/23 hrs. Drlg, RS, check BOP. Drlg, svy. Drlg w/wtr. SVY: 1 deg @ 5330'. MW 8.4, VIS 27, PH 11.5, ALK .5/.7, CL 800, CA 160. CC: \$201,815.
- 4/19/91 5805' Drlg 397'/18 hrs. Drlg, RS, check BOP. Drlg, circ before trip. TFNB, chg bit, TIH. Wash & ream 60' to btm, 15' fill. Drlg w/wtr. MW 8.4, VIS 27, WL

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #2-35A3
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

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- 4/20/91 6035' Washing casing to btm. 230'/8.5 hrs. Drlg, RS, drlg. Circ & cond. Short trip 10 stds. circ & cond for csg. Drop svy, POOH for csg. SLM strap = 6039'; board 6035', no corr. RU T-M laydown machine. LD 8-1/2" DC's. RU T-M Casing. Make up shoe & float. Run 138 jts 9-5/8", 40#, CF-95, LT&C. RU Howco, wash csg to btm, 129' fill. SVY: 1-1/2 deg @ 5995'. MW 8.6, VIS 35, WL 26, PV 6, YP 6, 1.5% SOL, PH 11.5, ALK .2/.3, CL 1000, CA 120, GELS 2, 10" 2, CAKE 2. CC: \$239,199.
- 4/21/91 6035' NU BOP's. Fin washing csg to btm. Circ & cond. Circ & WO water. Howco tied into mud filled frac tank by mistake. Cmt w/Howco: 20 bbls FW, 20 bbls Superflush, 20 bbls FW; 1140 sx Silicalite, 4% gel, 4% CaCl, 0.3% Halad 413, 3#/sk Capseal, 1/4#/sk Floseal, 10.5 ppg, 3.59 cu ft/sk; 300 sx Prem AG, 1% CaCl, 1#/sk Capseal, 1/4#/sk Floseal, 15.6 ppg, 1.18 cu ft/sk. Dropped plug. Displace w/455 bbls wtr. Bump plug w/1500 psi, 1:02 p.m., 4/20/91. Floats held, good circ. 8 bbls dilute cmt to pit, WOC. Run 300', 1" dn annulus, tag firm cmt. Cmt w/150 sx Prem AG, 2% CaCl. Dilute cmt to surf. WOC, run 120' 1" pipe, tag cmt. Cmt w/200 sx Prem AG w/3% CaCl. good returns to surf. Cut off 16" & 9-5/8". Weld on head. Press test to 1500 psi/15 min - OK. NU BOP. CC: \$487,409.
- 4/22/91 6042' Repairing flowline. 7' / 1/2 hrs. Fin NU BOP's. Press test BOP, valves, manifold to 5000 psi/10 min - OK. Hydril 2500 psi/10 min - OK. PU bit & SS. TIH w/DC's, magnaflux - OK. PU 15 DC's, hars, TIH. Drill cmt @ 5969', FC @ 5987'. Press test csg to 2000 psi/10 min - OK. Drill cmt & shoe. Drlg, blow hole dry w/air. flowline parted when hole unloaded (1800 psi on standpipe). Tear out flowline and gas buster lines, build new lines. Drlg w/aerated wtr. pH 11.5, ALK .4/.5, CL 900, CA 440. CC: \$502,984.
- 4/23/91 6571' Short trip for string float. 529'/10 hrs. Rebuild flowline and gas buster lines. Drlg w/air mist. Fill DP w/fresh wtr. Short trip for string float. Drlg w/2200 CFM air and 15 GPM wtr, 400 psi. SVY: 4-3/4 deg @ 6539'. MW 8.4, VIS 27, PH 12, ALK .5/.7, CL 1200, CA 200. CC: \$520,433.
- 4/24/91 7056' Drlg w/air mist. 485'/11.5 hrs. Svy, work tite hole @ 6539'. Drlg w/air mist. Fill DP w/FW and short trip for string float. Svy, attempt to unplug bit & relieve DP pressure. POH w/BHA for plugged jets. TIH w/BHA. Unload hole. Wash and ream from 6757' to 6817' (btm). Drlg w/air mist (2200 CFM & 15 gal @ 375 psi). SVYS: 4-3/4 deg @ 6539'; 3-3/4 deg @ 6770'. MW 8.4, VIS 27, PH 11.5, ALK 0.5/0.7, CL 1200, CA 270, AIR 2200 CFM. CC: \$529,266.
- 4/25/91 8016' Drlg w/air mist. 960'/20 hrs. Drlg, RS, drlg. Blow hole for short trip. Short trip for string float. Hit bridge @ 7435'. Wash & ream from 7435' to 7525'. Svy, drlg. Green river, 90% SH, 10% SS, BGG 5 U, CG 10 U. Show #1 from 7558-7538', MPF 3.5-1-3, gas units 5-10-5, no FL, good cut & no oil show. Show #2 from 7950-7961', MPF 1-0.5-1, gas units 5-80-5, no fluor, good cut, no oil show. Drlg w/wtr. SVY: 5-1/2 deg @ 7480'. MW 8.4, VIS 27, PH 11.5, ALK 0.8/1.0, CL 1100, CA 320, AIR MIST 2200 CFM. CC: \$540,124.
- 4/26/91 8466' TOH for bit. 450'/14.5 hrs. Drlg w/air mist. Blow hole clean. Fill DP w/gelled wtr (100 bbls). Short trip for string float. Svy, drlg w/air mist (2200 CFM-15 GPM & 400 psi). Background gas increased to 2000 units @ 8466'. Attempt to load hole w/wtr. Well kicked w/oil to surface. Shut in well 7 circ out kick through choke. When wtr reached surface, BGG decreased to 30 units. Max SICP - 200 psi. Open pipe rams and circ with fresh water. well is dead. Svy: 4-1/2 deg @ 7977'; 4-1/4 deg @ 8450'. TOH w/bit #5. Circulated approx 150 bbls oil to pit. Green River, 100% SH. BGG 20 U, CG 40 U. Drlg brk from 8461-8466', MPF 3-2-5, gas units 20-4500-10, abundant oil to surface w/air mist drlg. Drlg w/wtr. MW 8.4, VIS 27, PH 11.5, ALK 0.9/1.2, CL 1200, CA 220. CC: \$555,920.
- 4/27/91 8762' Drlg 296'/18 hrs. TIH, wash & ream from 8406-8666'. RS, drlg, Rs, drlg. Green River, 100% SH, BGG 40 U, CG 60 U, TG 3600 U. Drlg brk #4 from 8505-8510', MPF 3.5-2.5-4, gas units 250-2500-250, no fluor or oil, TR cut. SVY: 2-1/2 deg @ 8580'. MW 8.4, VIS 27, PH 11.5, CL 1000, CA 60. CC: \$569,440.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #2-35A3
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

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- 4/28/91 9162' Drlg 400'/23.5 hrs. Drlg, RS, drlg w/aerated wtr. 700 CFM & 294 GPM. Chg rot. Drlg w/FW. Green River, 90% SH, 10% SD, BGG 200 U, CG 300 U. Drlg brk #5 from 8766-8768', MPF 5-4-6, gas units 40-780-40, no fluor or oil, TR cut. MW 8.4, VIS 27, PH 11.5, ALK .4/.9, CL 2000, CA 92. CC: \$580,918.
- 4/29/91 9580' Drlg 418'/22.5 hrs. Drlg, svy: 3 deg @ 9176'. MW 8.4, VIS 27, WL N/C, PH 12, ALK .6/.9, CL 1800, CA 20. CC: \$595,942.
- 4/30/91 10,098' Drlg 518'/22 hrs. Drlg, RS, drlg. Work on drlg recorder. Drlg, svy: 4-1/4 deg @ 9865'. Drlg w/wtr. MW 8.4, VIS 27, PH 12.0, ALK 1.0/1.3, CL 1800, CA 240. CC: \$603,440.
- 5/1/91 10,397' TIH 299'/13 hrs. Drlg, RS, drlg. TFNB, LD 30 jts "G" DP. Magnaflux BHA, 2 cracked boxes, 5 & 11 up. TIH, PU 30 jts "E" DP w/no hardbanding. Green River, 90% SH, 10% SDST, BGG 50 U, CG 80 U. SVY: 3-1/2 deg @ 10,380'. MW 8.4, VIS 27, WL N/C, PH 12, ALK 1.4/1.7, CL 1800, CA 320. CC: \$617,462.
- 5/2/91 11,034' Drlg 637'/19.5 hrs. Cut drlg line. TIH, wash & ream 30' to btm. Drlg, RS, drlg. Green River, 90% SH, 10% LS, BGG 400 U, CG 1100 U, TG 400 U. Drlg brk in GR from 10,528-10,532', MPF 2.5-2-2, gas units 300-900-200; GR from 10,913-10,940', MPF 2.5-0.5-2, gas units 220-640-400, no fluor or cut, TR of oil. Drlg w/wtr. MW 8.4, VIS 27, WL N/C, PH 12, ALK 1.2/1.4, CL 1800, CA 120. CC: \$630,428.
- 5/3/91 11,563' Drlg 529'/21.5 hrs. Svy, drlg, RS. Drlg, check for flow. Remove rotating hd drive bushing. Drlg, displace hole w/8.8 ppg mud, drlg. Green River, 80% SH, 20% SDST, BGG 500 U, CG 700 U (6'-8' flare). Drlg brk in GR from 11,198-11,202', MPF 2-1.5-2, gas units 580-2400-610; GR from 11,282-11,286', MPF 2.5-2-2, gas units 600-2200-520; GR from 11,322-11,358', MPF 2.5-1.5-3, gas units 450-2600-800; GR from 11,364-11,396', MPF 3-1.5-3.5, gas units 800-1800-650, no fluor or cut in any shows. Abundant black oil from all shows. MW 9.3, VIS 34, WL 17.6, PV 6, YP 6, 1% OIL, 6% SOL, PH 11, ALK .2/.3, CL 1600, CA 120, GELS 2, 10" 4, CAKE 2. CC: \$638,819.
- 5/4/91 11,689' TIH 126'/10.5 hrs. Drlg, svy, drlg. RS, drlg, TFNB. Chg rot hd, bearing locked up. TIH. Wasatch, 90% SH, 10% SD, BGG 1100 U, CG 1600 U. Drlg brk in Wasatch from 11,560-11,582', MPF 4-4.5-4, gas units 500-1580-1200, 10% fluor, fast cut, fair amt yel oil. Svys: 3 deg @ 11,586'; 3 deg @ 11,679'. MW 9.5, VIS 34, WL 14.4, PV 6, YP 6, 3% OIL, 8% SOL, PH 11, ALK .3/.5, CL 1400, CA 24, GELS 1, 10" 3, CAKE 2. CC: \$655,769.
- 5/5/91 11,893' Drlg 204'/23 hrs. Wash & ream 39' to btm, 15' fill. Drlg, RS. Wasatch, 70% SH, 30% SDST, BGG 4000 U, CG 5000 U, TG 5000 U, 6' flare. Drlg brk in Wasatch from 11,790-11,814', MPF 10-5.5-7.5, gas units 3000-4600-3000, 10% fluor, TR cut, slight increase yellow cut. MW 9.8, VIS 37, WL 10, PV 10, YP 10, 6% OIL, 12% SOL, PH 11, ALK .4/.8, CL 1200, CA 16, GELS 2, 10" 4, CAKE 2. CC: \$666,474.
- 5/6/91 12,044' TFNB 151'/17 hrs. Drlg, RS, drlg, svy: 4-1/4 deg @ 12,034'. TFNB, Wasatch, 80% SH, 20% SS, BGG 4000 U, CG 5000 U, 6' flare. Drlg brks in Wasatch from 11,820-11,830', MPF 7.5-7-7.5, gas units 4000-6000-3600, no fluor, cut or increase in oil; 11,882-11,888', MPF 6-3.5-6, gas units 4000-6000-4000, 60% fluor, good cut, fair oil show. Wasatch, 12,002-12,016', MPF 7.5-5-9.0, gas units 3300-4800-3500, 20% fluor, wk cut, slight oil incr. MW 9.9, VIS 38, WL 10, PV 10, YP 10, 7% OIL, 13% SOL, PH 11, ALK .35/.6, CL 1400, CA 10, GELS 2, 10" 3, CAKE 2. CC: \$680,289.
- 5/7/91 12,184' TFNB 140'/18.5 hrs. Fin TIH w/bit. Wash 75' to btm, no fill. RS, drlg, TFNB. Wasatch, 70% SH, 30% SS, BGG 400 U, CG 600 U. MW 10.2, VIS 38, WL 8, PV 10, YP 8, 8% OIL, 0% LCM, 14% SOL, PH 11, ALK .3/.9, CL 1200, CA 10, GELS 1, 10" 2, CAKE 2. CC: \$696,720.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #2-35A3
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

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- 5/8/91 12,309' Drlg 125'/17 hrs. Fin POOH w/bit. Chk BOP, chg bit, TIH. Wash & ream 75' to btm. No fill, drlg. Wasatch, 60% SH, 40% SDST, BGG 3500 U, CG 4800 U, TG 5900 U. MW 10.2, VIS 39, WL 8, PV 10, YP 10, 8% OIL, 0% LCM, 15% SOL, PH 11, ALK .4/1.0, CL 1200, CA 10, GELS 2, 10" 2, CAKE 2. CC: \$709,930.
- 5/9/91 12,395' Drlg 86'/13.5 hrs. TFNB. Chg bit, chk BOP, TIH. cut drlg line. Finish TIH. Wash & ream 45' to btm, no fill, drlg. Wasatch, 60% SH, 40% SDST, BGG 2200 U, CG 3600, TG 6150 through gas buster w/5' flare. Drlg brk in Wasatch from 12,328-12,342', MPF 10-5.5-10, gas units 3200-4000-3000, 40% fluor, slow cut, TR oil. MW 10.4, VIS 39, WL 7.2, PV 11, YP 8, 10% OIL, 16% SOL, PH 11.0, ALK .4/1.2, CL 1400, CA 16, GELS 1, 10" 2, CAKE 2. CC: \$723,262.
- 5/10/91 12,547' Drlg 152'/23.5 hrs. Drlg, RS, chk BOP, drlg. Wasatch, 60% SH, 40% SDST, BGG 1400 U, CG 2900 U. Drlg brk in Wasatch from 12,450-12,464', MPF 10-6-10, gas units 700-2500-1400, 60% fluor, slow wk cut, no oil incr. MW 10.5, VIS 39, WL .2, PV 11, YP 10, 10% OIL, 0% LCM, 16% SOL, PH 11.5, ALK .5/1.5, CL 1300, CA 8, GELS 1, 10" 2, CAKE 2. CC: \$731,388.
- 5/11/91 12,600' Logging w/Schlumberger. 53'/8 hrs. Drlg, RS, check BOP. Drlg, circ & cond for short trips. Short trip 15 stds - OK, no fill. circ & cond for logs. POOH for logs, SLM. Strap = 12,606'; board 12,600', no correction. tight @ 6117', wiped. RU Schlumberger. Run DIL-SP-GR-Cal-Sonic to 6159', work to 9050', stuck, worked loose. Logged 8900' to csg. RIH to 9050', work to 9158'. Wasatch, 60% SH, 40% SS, BGG 1600 U, CG 3600 U, STG 4600 U. Svy: 2 deg @ 12,575'. MW 10.6, VIS 37, WL 6.8, PV 10, YP 9, 10% OIL, 0% LCM, 16% SOL, PH 11, ALK .3/.9, CL 1200, CA 20, GELS 1, 10" 3, CAKE 2. CC: \$740,617.
- 5/12/91 12,600' circ & cond for csg. RD Schlumberger. TIH, wash 75' to btm, no fill. Circ & cond for E logs. POOH for E logs. RU Schlumberger, log: DIL-SP-GR-Sonic from TD to 8900', Logger's TD @ 12,598'. GR to surf, BHT = 180°F @ TD. TIH, wash 75' to btm, no fill. Circ & condition to run csg. MW 10.6, VIS 42, WL 6.2, PV 13, YP 7, 10% OIL, 0% LCM, 16% SOL, PH 10.5, ALK .3/1.0, CL 1200, CA 20, GELS 2, 10" 2, CAKE 2. CC: \$771,722.
- 5/13/91 12,600' RIH w/5" DP to LD same. Circ & cond for csg. TOOH for csg. RU Westates LD machine. Run 156 jts (6771.21') 7" 26# CF-95 LT&C, FS @ 12,592'; landing collar 12,500', 10 centralizers. Howco FC below landing collar. PU, MU liner hanger. RD csg crew & LD machine. TIH w/liner and 7" csg on DP. Circ out gas. Hang liner, rotate off @ 5800'. Cmt w/Howco: 20 bbls FW, 30 bbls Superflush, 20 bbls FW, 560 sx Silicalite, .3% Halad 413; 3#/sk Capseal, 1/4#/sk Flocele, 0.6% CSR100, 11 ppg, 2.67 cu ft/sk; 580 sx Premium, 0.6% Halad 322, 0.3% HR-5, 15.6 ppg, 1.18 cu ft/sk. Drop plug, displ w/10 bbls wtr, 350 bbls 10.6 ppg mud. Bump plug w/2000 psi @ 1:22 a.m., 5/13/91. Good circ throughout job. TOOH w/stinger. TIH w/DP & DC to LD. MW 10.6, VIS 40, WL 6, PV 12, YP 11, 10% OIL, 16% SOL, PH 10, ALK .3/.9, CL 1100, CA 24, GELS 1, 10" 2, CAKE 2. CC: \$944,587.
- 5/14/91 12,600' PU 3-1/2" DP. LD 5" DP. RS, LD DP & DC's. Press test BOP's to 5000 psi. No state witness, hydril 2500#. PU BHA & 3-1/2" DP. Cut drlg line, PU 3-1/2" DP. MW 10.5, VIS 38, WL 6, PV 12, YP 9, 10% OIL, 16% SOL, PH 10, ALK .3/1.2, CL 1200, CA 24, GELS 1, 10" 2, CAKE 2. CC: \$965,192.
- 5/15/91 12,600' Drlg cmt in 7" liner @ 12,515'. PU 3-1/2" DP. RS. PU 3-1/2" DP to liner @ 5800', no cmt. Circ, recover mud flush & Capseal. Trip for 6-1/8" bit. Drill seal assembly in hanger. PU 3-1/2" DP, tag cmt @ 12,341'. Drill cmt to landing collar @ 12,500'. Drill landing collar, float & 15' cmt. MW 10.4, VIS 37, WL 7.6, PV 9, YP 8, 10% OIL, 14% SOL, PH 11, ALK .7/1.3, CL 1200, CA 8, GELS 1, 10" 3, CAKE 2. CC: \$974,118.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #2-35A3
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

PAGE 5

- 5/16/91 12,600' Drlg EZSV retainer @ 5765'. Pressure test liner lap, press to 2000 psi, bled to 250 psi immed. Est inj rate 3 BPM @ 1200 psi. Circ & cond. POOH, RS. TIH, set EZSV retainer @ 5765'. RU Howco, sqz under top: 10 bbls mud flush, 100 sx Class G, 15.6 ppg, 1.15 cu ft/sk, 7 bbls FW, 30 bbls mud. Press increase 200# to 1100 psi @ 4 BPM. Shut down, formation held 400 psi. Reversed out 1 bbl cmt. Job complete 4:50 p.m., 5/15/91. TFNB, drill EZSV. MW 10.5, VIS 37, WL 8.4, PV 8, YP 9, 9% OIL, 15% SOL, PH 11.5, ALK .9/1.5, CL 1200, CA 10, GELS 1, 10" 3, CAKE 2. CC: \$1,001,849.
- 5/17/91 12,613' TFNB 13'/2.5 hrs. Drill cmt retainer @ 5765' & cmt to 5800'. Press test TOL @ 5800' to 2000 psi/15 min, OK. Circ & cond mud. POOH, TIH w/6-1/8" bit 5800'. Drill cmt 5800'-5835', out of cmt @ 5835'. Press test csg to 2000 psi/15 min - OK. TIH, drill cmt 12,515'-12,592' in 7" csg. Drill shoe & cmt to 12,600'. Drlg, TFNB (diamond). MW 10.5, VIS 39, WL 10.4, PV 8, YP 12, 7% OIL, 0% LCM, PH 12, ALK 1.1/1.8, CL 1100, CA 8, GELS 3, 10" 9, CAKE 2. CC: \$1,009,198.
- 5/18/91 12,670' Drlg 57'/16 hrs. POOH, RS, TIH. Wash & ream 25' to btm - no fill. Drlg, Wasatch, 90% SH, 10% SDST, BGG 450 U, TG 3000 U, CG 1400 U. Drlg brk in Wasatch from 12,646-12,652', MPF 17-11.5-19, gas units 100-1600-750, TR yel oil, 10% fluor, wk cut. MW 10.5, VIS 37, WL 8, PV 8, YP 10, 6% OIL, 15% SOL, PH 11.5, ALK 1.4/2.4, CL 1200, CA 8, GELS 1, 10" 4, CAKE 2. CC: \$1,034,214.
- 5/19/91 12,741' TIH w/new diamond bit. 71'/18.5 hrs. Drlg, RS, drlg, TFNB. Wasatch, 90% SH, 10% SDST, BGG 800 U, CG 600 U. Drlg brk in Wasatch from 12,728-12,730', MPF 28-23.5-35, gas units 400-4100-2500, TR yel oil, no fluor or cut. MW 10.5, VIS 37, WL 6.8, PV 10, YP 11, 6% OIL, 14% SOL, PH 11, ALK 1.2/2.3, CL 1200, CA 12, GELS 2, 10" 7, CAKE 2. CC: \$1,052,475.
- 5/20/91 12,845' Drlg 104'/20.5 hrs. TIH, drlg, RS. Drlg, Wasatch, 90% SH, 10% SS, BGG 1500 U, CG 2800 U, TG 6600 U. MW 10.5, VIS 40, WL 7.2, PV 12, YP 11, 6% OIL, 14% SOL, PH 11, ALK 1.0/1.8, CL 1200, CA 10, GELS 2, 10" 8, CAKE 2. CC: \$1,060,116.
- 5/21/91 12,946' Drlg 101'/23.5 hrs. Drlg, RS, drlg. Wasatch, 90% SH, 10% SDST, BGG 3100, CG 4000. Drlg brks in Wasatch 12978-12994', MPF 14-8-13.5, gas units 400-4000-2800, sm yel oil increase, no fluor, cut. MW 10.7, VIS 42, WL 6.8, PV 14, YP 12, 6% OIL, 16% SOL, PH 11.5, ALK .9/1.8, CL 1200, CA 6, GELS 2, 10" 10, CAKE 2. CC: \$1,067,420.
- 5/22/91 13,009' TIH w/new bit. 63'/16 hrs. Drlg, RS, drlg, TFNB. Wasatch, 90% SH, 10% SDST, BGG 2700 U, CG 2700 U, no shows. SVY: 3 deg @ 13,000'. MW 10.8, VIS 40, WL 6, PV 13, YP 12, 6% OIL, 15% SOL, PH 11.5, ALK 1/2.1, CL 1300, CA 8, GELS 2, 10" 10, CAKE 2. CC: \$1,088,835.
- 5/23/91 13,152' Drlg 143'/21.5 hrs. Cut drlg line. TIH, wash & ream 45' to btm. Drlg, RS, drlg. Wasatch, 90% SH, 10% S, BGG 1400 U, CG 1750 U, TG 4000 U. Show #23 from 13,026-13,028', MPF 9.5-8.5-10, gas units 2000-3000-2200, TR yel oil, no fluor or cut. MW 11.2, VIS 46, WL 6, PV 19, YP 16, 10% OIL, 18% SOL, PH 11.5, ALK 1.1/2.8, CL 1400, CA 32, GELS 3, 10" 15, CAKE 2. CC: \$1,099,722.
- 5/24/91 13,312' Drlg 160'/23.5 hrs. Drlg, RS, drlg. Wasatch, 80% SH, 20% SDST, BGG 1800 U, CG 2000 U, no shows. MW 11.2, VIS 46, WL 6, PV 20, YP 13, 9% OIL, 18% SOL, PH 11.5, ALK 0.8/2.4, CL 1400, CA 60, GELS 2, 10" 8, CAKE 2. CC: \$1,117,381.
- 5/25/91 13,472' Drlg 160'/23.5 hrs. Drlg, RS, drlg. Wasatch, 90% SH, 10% SDST, BGG 1600 U, CG 1900 U. MW 11.3, VIS 40, WL 6, pv 16, yp 10, 8% OIL, 16% SOL, PH 11.5, ALK .9/1.8, CL 1500, CA 40, GELS 2, 10" 4, CAKE 2. CC: \$1,126,463.
- 5/26/91 13,640' Drlg 168'/23.5 hrs. Drlg, RS, drlg. Wasatch, 90% SH, 10% SDST, BGG 1600 U, CG 2000 U. Drlg brk in Wasatch from 13,614'-13,622', MPF 9.5-4.0-9.0, gas units 1500-2300-1650, TR yel oil, 40% fluor, fast cut. MW 11.3, VIS 40, WL 6, PV 15, YP 10, 8% OIL, 16% SOL, PH 11.0, ALK .7/1.8, CL 1600, CA 40, GELS 2, 10" 4, CAKE 2. CC: \$1,134,594.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #2-35A3
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

PAGE 6

- 5/27/91 13,804' Drlg 164'/23.5 hrs. Drlg, RS, drlg. Wasatch, 90% SH, 10% SDST, BGG 220 U, CG 710 U, TR yel oil, no fluor, no cut. Raised MW 0.4 ppg due to foaming and gas cutting 1-1/2 ppg. MW 11.7, VIS 40, WL 6, PV 15, YP 10, 7% OIL, 18% SOL, PH 11.5, ALK 1.0/2.0, CL 1400, CA 56, GELS 1, 10" 3, CAKE 2. CC: \$1,141,905.
- 5/28/91 13,970' Drlg 166'/23.5 hrs. Drlg, RS, chk BOP, drlg. Wasatch, 80% SH, 20% SDST, BGG 550 U, CG 1200 U. MW 11.7, VIS 41, WL 6, PV 14, YP 14, 6% OIL, 18% SOL, PH 11.5, ALK 1.2/2.4, CL 1500, CA 40, GELS 2, 10" 10, CAKE 2. CC: \$1,150,843.
- 5/29/91 14,130' Drlg 160'/23.5 hrs. Drlg, RS, check BOP. Drlg, Wasatch, 90% SH, 10% SDST, BGG 450 U, CG 1000 U. MW 11.7, VIS 42, WL 6, PV 16, YP 14, 6% OIL, 20% SOL, PH 11.5, ALK 1.2/2.6, CL 1400, CA 24, GELS 3, 10" 12, CAKE 2. CC: \$1,165,034.
- 5/30/91 14,296' Drlg 166'/23.5 hrs. Drlg, RS, chk BOP, drlg. Wasatch, 80% SH, 20% SDST, BGG 1800 U, CG 2000 U. MW 12.0, VIS 46, WL 6.0, PV 20, YP 15, 8% OIL, 0% LCM, 20% SOL, PH 11.5, ALK 1.4/3.0, CL 1600, CA 8, GELS 5, 10" 20, CAKE 2. CC: \$1,173,901. (TD will be 14,320')
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|---|
| 14172-14180' | 10-7.5-10 | 500-1600-400 | Wasatch |
| | | | no fluor, slow milky cut, no oil increase |
| 14184-14194' | 10-4-9 | 400-450-400 | Wasatch |
| | | | no fluor, wk cut, no oil increase |
| 14201-14202' | 8-10-9 | 400-1550-1500 | Wasatch |
| | | | no fluor, cut, oil increase |
| 14244-14254' | 9.5-5-7 | 1500-1950-1900 | Wasatch |
| | | | Lt yel fluor, slow milky cut, slight oil increase |
- 5/31/91 14,351' Running E logs. 55'/7.5 hrs. Drlg, RS, chk BOP. Drlg, circ & cond. Short trip to shoe. Wash 30' to btm. Circ & cond. POOH, SLM: strap 14,350.16', no correction. RU Schlumberger. Ran DIL-SP-GR-Cal-Sonic from TD to 12,592'. Logger's TD 14,343'. Drlg brk in Wasatch from 14,303-14,319', MPF 7-5-11, gas units 1500-1500-1500, no fluor, cut or oil increase. Wasatch, 90% SH, 10% SDST, BGG 1500 U, CG 1800 U, STG 2600 U. MW 12.0, VIS 43, WL 6, PV 17, YP 16, 6% OIL, 0% LCM, 20% SOL, PH 11.5, ALK 1.6/3.2, CL 1800, CA 6, GELS 4, 10" 18, CAKE 2. CC: \$1,188,103.
- 6/1/91 14,351' RIH w/5" liner. Finish logging w/Schlumberger. TIH w/bit. Circ & condition mud. POOH for 5" liner. RU csg crew. PU 49 jts (1970.97') 5" 18# CF-95, Hydril 521 w/shoe, landing collar & hanger. RD csg crew. TIH w/liner. MW 12.4, VIS 47, WL 6, PV 19, YP 17, 6% OIL, 22% SOL, PH 11.5, ALK 1.0/2.6, CL 1800, TR CA, GELS 6, 10" 18, CAKE 2. CC: \$1,238,749.
- 6/2/91 14,351' LD DP. Finish TIH w/liner. Circ. Hang liner, rotate off @ 12,348'. Pump w/Howco: 20 bbls FR wtr, 30 bbls 12.7 PPG sup, 10 bbls FR wtr; 250 sx Prem AG, 35% SSA-1, 1% CFR-3, 0.4% Halad 24, Super CBL, 0.3% HR-5, 15.9 ppg, 1.50 cu ft. Drop plug, displ w/46 bbls wtr, 76 bbls mud @ 3 BPM, 2600 psi. Bump plug w/3200 psi (600# over) @ 1:00 p.m., 6/1/91. Good circ. Rotated liner 1st half of job until torqued up. TOOH w/stinger, 1st 6 stds wet. TIH w/bit, DC, DP to 8000'. LD DP, TIH, LD DP. CC: \$1,289,131.
- 6/3/91 14,351' RDRT. Finish LD DP & DC's. ND BOP's. NU tbg spool and 6" 5000 psi BOP's. Test tbg rams to 5000 psi, OK. RU LD machine. PU 3831' 2-7/8" tbg. Land tbg. RD csg crew, LD mach. Clean mud pits. Rig released 10:00 p.m., 6/2/91. RDRT. CC: \$1,305,396. FINAL DRILLING REPORT.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

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UTE #2-35A3
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 39.226% ANR AFE: 63407
TD: 14,351' (GR/WASATCH) SD: 4/11/91
5" LINER @ 12,348'-14,345'
PERFS: 12,602'-14,264'
CWC(M\$): \$1,717.6

- 6/4/91 RDRT, expect to MI completion unit by weekend.
DC: \$3,473 TC: \$1,308,869
- 6/5/91 RDRT, expect to MI CU by Monday, 6/10/91.
- 6/6/91 RDRT, expect to MI CU by Monday, 6/10/91.
- 6/7/91 RDRT, expect to MI CU by Monday, 6/10/91.
- 6/8-10/91 RDRT, expect to MI CU by Tuesday, 6/11/91.
- 6/11/91 Dressing up location, prep to MI CU.
- 6/12/91 Dressing up location, prep to MI CU.
- 6/13/91 TIH w/bit and scraper. MIRU CU. POOH w/kill string. TIH w/6-1/8" bit and csg scraper on 2-7/8" tbg to 1400'.
- 6/14/91 Circ out mud to 9724'.
DC: \$6,769 TC: \$1,315,638
- 6/15-17/91 Drilling out cement. Cleaned out mud and fill from 9724' to 11,704'. Drilled cmt from 11,704'-11,858'.
DC: \$5,001 TC: \$1,320,639
- 6/18/91 POH w/bit and scraper. Fin drlg out cmt from 11,858' to top of 5" liner @ 12,293'. Circ hole. POH w/6800' 2-7/8" tbg.
DC: \$2,708 TC: \$1,323,347
- 6/19/91 POH w/bit, prep to run CBL. Finish POH w/bit and scraper. TIH w/4-1/8" bit and string mill. CO liner top @ 12,293'-12,299'. TIH and tag cmt @ 14,210'. CO 5" liner to FC @ 14,231'. Test csg and liner to 3000 psi. Circ csg w/3% KCl.
DC: \$4,801 TC: \$1,328,148
- 6/20/91 TIH w/4-1/8" bit to CO shoe joint. POH w/4-1/8" bit. Ran CBL from 14,221' PBTD to 10,500' w/2000 psi. Had good bond across zones of interest. TIH w/4-1/8" bit and string mill to 5000'.
DC: \$10,064 TC: \$1,338,212
- 6/21/91 Prep to run CBL & perf. CO liner to 14,276'. Circ clean w/3% KCl. POH.
DC: \$3,265 TC: \$1,341,477
- 6/22-23/91 Prep to acidize. Perf Wasatch from 12,602'-14,264'. SI 350# after perf. Set pkr @ 12,350'. TIH w/tbg. Open well. Well fldw back 13 BLW and died. Swabbed well to pkr. Rec'd 4 BO & 69 BLW. Well would not flow.
DC: \$89,849 TC: \$1,431,326
- 6/24/91 Flow testing well. Acidized w/12,000 gals 15% HCl. Good diversion. Opened well to test. Well flwg 1280 BOPD, 64 BWPD, 1325 MCFD w/1700# FTP on adj chk.
DC: \$123,880 TC: \$1,555,206
- 6/25/91 Flow testing well. Flowed 1615 BOPD, 34 BWPD, 1680 MCFD w/1250# FTP on adj chk. Final report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-H62-1804
2. Name of Operator ANR Production Company	6. If Indian, Allottee or Tribe Name Ute Tribal
3. Address and Telephone No. P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 660' FEL (NE/NE) Section 35, T1S-R3W	8. Well Name and No. Ute #2-35A3
	9. API Well No. 43-013-31292
	10. Field and Pool, or Exploratory Area Bluebell
	11. County or Parish, State Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>NTL-2B; II Application</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ANR Production Company hereby requests permission to dispose of produced water from the above referenced well under NTL-2B, II "Disposal in the Subsurface". The produced water from the Ute #2-35A3 flows into a steel tank equipped with a high level float switch which shuts the well in if the tank becomes overloaded. The produced water is then pumped into ANR's underground SWD facilities. These facilities consist of the following five State/EPA approved SWD wells:

LDS Church #2-27B5	Section 27, T2S-R5W	Duchesne County, UT
Shell #2-27A4	Section 27, T1S-R4W	Duchesne County, UT
Lakefork #2-23B4	Section 23, T2S-R4W	Duchesne County, UT
Ehrich #2-11B5	Section 11, T2S-R5W	Duchesne County, UT
Hanson #2-4B3	Section 4, T2S-R3W	Duchesne County, UT

RECEIVED

Accepted by [Signature] State
of Utah Division of
Oil, Gas and Mining
Date: 4-23-93
By: [Signature]

APR 19 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Analyst Date 4/15/93
(This space for Federal or State office use)

Approved by Federal Approval of this Title _____ Date _____
Conditions of approval, if any: Action is Necessary

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-H62-1804

6. If Indian, Avantee or Tribe Name

Ute Indian Tribe

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute #2-35A3

9. API Well No.

43-013-31292

10. Field and Pool, or Exploratory Area

Bluebell

11. County or Parsh. State

Duchesne County, Utah

SUBMIT IN TRIPLICATE

Type of Well

Oil Well Gas Well Other

1. Name of Operator

ANR Production Company

2. Address and Telephone No.

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

3. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FEL
Section 35, T1S-R3W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report

Final Abandonment Notice

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached procedure to cleanout to PBTD, add perforations across the upper and lower Wasatch and acid stimulate the above referenced well.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6-2-93
BY: JAM Attkus

RECEIVED

JUN 01 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed Ellean Danni Dey Title Regulatory Analyst

Date 5/26/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

WORKOVER PROCEDURE

UTE #2-35A3
Section 35-T1S-R3W
Bluebell Field
Duchesne County, Utah

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**DIVISION OF
OIL, GAS & MINING**

WELL DATA:

LOCATION: 660' FNL and 660' FEL
ELEVATION: 6,219' GL; 6,241' KB
TOTAL DEPTH: 14,270'
PBTD: 14,266'
CASING: 9 $\frac{5}{8}$ ", 40#, S-95 LT&C set @ 6,035' cmt'd w/1,440 sx
7", 26# CF-95 LT&C liner set from 5,800'-12,592' cmt'd w/1,140 sx & 100 sx on top of liner.
5", 18#, CF-95 521 hydril liner set from 12,293'-14,270' cmt'd w/250 sx
TUBING: 2 $\frac{7}{8}$ ", 6.5#, N-80 8rd tubing

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity B/F</u>	<u>Burst Psi</u>	<u>Collapse Psi</u>
9 $\frac{5}{8}$ " 40# S-95	8.835"	8.679"	.0758	6820	4230
7" 26# CF-95	6.276"	6.151"	.0382	8600	7800
5" 18# CF-95	4.276"	4.151"	.0177	12040	11880
2 $\frac{7}{8}$ " 6.5# N-80	2.441"	2.347"	.00579	10570	11160
3 $\frac{1}{2}$ " 9.3# N-80	2.992"	2.867"	.00870	10160	10530

WELL HISTORY

Jun. 1991 Initial Completion. Perf Wasatch from 12,602'-14,264', 3 SPF, 444 total holes. Acidized w/12,000 gals 15% HCl.
Flowed: 1414 BOPD, 1409 MCFPD, 13 BWP, FTP 900 psi on a 24/64" chk.

Feb. 1992 Install Beam Pump.
Prior Production: 128 BOPD, 210 MCFPD, 0 BWP, FTP 500 psi on a 32/64" chk.
Post Production: 360 BOPD, 351 MCFPD, 78 BWP

PRESENT STATUS

Producing on pump: 50 BOPD, 100 BWP, 126 MCFPD. Note the well is pumped off with fluid @ pump, 10,343'. The well is utilizing a 1 $\frac{1}{2}$ " downhole pump. The pumping unit is pumped at a speed of 9.0 SPM w/a stroke length of 149".

PROCEDURE

- 1) MIRU service rig. Release downhole pump and POOH w/rods and pump. NU BOPE. Release TAC and standback tubing.
- 2) PU & RIH w/4 1/8" mill to CO tools. CO 5" liner to PBD @ ±14,266'. POOH.
- 3) RU Wireline Service Company. PU & RIH w/3 1/8" csg gun, 3 SPF, 120° phasing. Perf Wasatch from 12,326'-14,090'; 69 settings, 207 total holes, per the attached perforation schedule.
- 4) PU & RIH w/2 jts 2 7/8" tbg, 5" Mountain States Arrowset 1 10K packer, on/off tool and profile nipple, 2 jts 2 7/8" N-80 tbg, 2 7/8" x 3 1/2" X0, ±12,260' 3 1/2" 9.3# N-80 tbg. Set packer @ ±12,305'.
- 5) Acidize perfs from 12,326'-14,264', 651 total holes (444 old, 207 new) w/19,600 gals 15% HCl and 980 1.1 BS's. MTP: 8500 psi. NOTE: This acid job should be designed to include:
 - A. All fluids to be heated to 150°F.
 - B. All water to contain 3% KCl.
 - C. Precede acid w/125 BBLS KCl wtr w/10 gals/1000 gals scale inhibitor w/90 1.1 BS's evenly spaced, 1500 gals gelled saltwater w/1/2 ppg each of benzoic acid flakes and rock salt tagged w/scandium RA tracer, 125 BBLS KCl wtr w/10 gals/1000 gals scale inhibitor w/90 1.1 BS's evenly spaced.
 - D. Acidize in 4 stages of 4900 gals each w/200 1.1 BS's evenly spaced in each stage (800 total BS's in acid) and 3 diverter stages of 1500 gals gelled saltwater w/1/2 ppg each benzoic acid flakes and rock salt. NOTE: First diverter stage should contain scandium RA tracer; 2nd diverter stage should contain antimony RA tracer; and, 3rd diverter stage should contain iridium tracer.
- 6) Flow/swab back acid load. Run RA survey log and fluid entry survey to determine effectiveness of diversion and locate acid stimulation zones.
- 7) If well flows back strongly, drop plug and release from on/off tool. POOH and LD 3 1/2" tbg. TIH w/2 7/8" tbg and latch onto packer. Retrieve plug and return to production until pressure drops and artificial lift is required, then proceed to Step #8.
- 8) Release packer and POOH. PU & RIH w/production equipment and return on line. Consult w/Denver Office about pump size and pumping unit speed.

SCP:mar

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OIL, GAS & MINING

Greater Altamont Field
ANR - Ute #2-35A3
NE/4 Section 35, T1S-R3W
Duchesne County, Utah

PERFORATION SCHEDULE

Depth Reference: Schlumberger Dual Induction Log
Runs 1 & 2 (5/11/91, 5/31/91)

14,090	13,624	13,132	12,613	12,469
14,049	13,507	13,086	12,599	12,449
14,027	13,404	13,018	12,583	12,445
14,018	13,395	13,006	12,570	12,440
13,994	13,365	12,914	12,563	12,425
13,962	13,327	12,872	12,543	12,420
13,958	13,298	12,867	12,530	12,395
13,953	13,289	12,822	12,524	12,382
13,935	13,285	12,762	12,513	12,356
13,874	13,264	12,718	12,510	12,347
13,831	13,242	12,675	12,504	12,335
13,806	13,208	12,668	12,493	12,331
13,700	13,167	12,632	12,486	12,326
13,643	13,136	12,624	12,476	

Gross Wasatch Interval 12,326'-14,090', 69 feet, 55 zones

R. J. LaRocque 4/22/93

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DIVISION OF
OIL, GAS & MINING

Service Co. Western #29

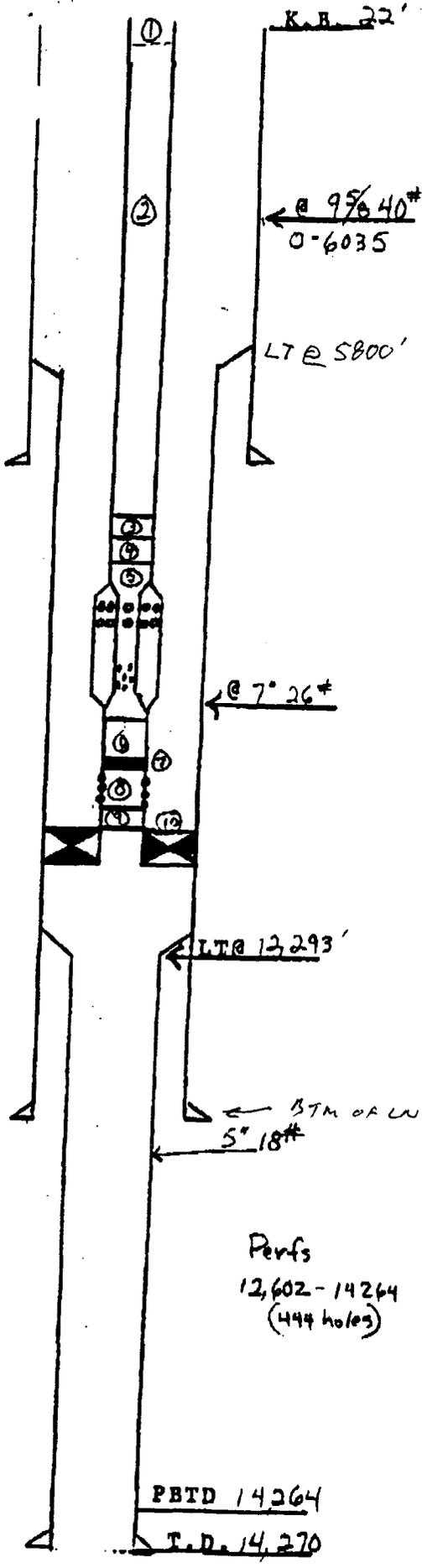
Field - Altamont / Bluebell

Well Ute 2-3583

City Duchesne State Ut

Date Feb. 22, 1992

Foreman Marvin Bozarth



CSG DATA

SIZE	WT.	GRADE	FROM	TO
9 5/8	40*	LTEC S-95	0	6035
7"	26*	LTEC CE-95	5800'	12,595
5"	18*	LTEC CE-95	12,293	14,270'

BRIEF COMPLETION SUMMARY

RU rig POOH w/ the seal assembly. RIH w/ the full wireline set pkr RIH w/ the production string. Set anchor P.U. new rods. Put well on production

5" liner top 12,293' 46' tally 55' higher than Drilling rig measure

FINAL STATUS	Stretch KB	4.
1) Top hanger		22.0
2) 3 1/2" N-80 Arid		10.383.1
3) 2 3/8" S. Nipple		10,410 1.1
4) 2 3/8" 6' sub Arid		6.2
5) 4 1/2" PBGA N-80		31.9
6) 2 3/8" N-80 Arid plain jt		30.4
7) 2 3/8" Arid Plug (solid)		.7
8) 2 3/8" Arid perf. jt		32.5
9) 4' 2 3/8" sub		4.0
10) M. States T.A. 2 anchor catcher		2.0
set w/ 20,000* tension @ 10,517'		END 10520
carhide slips 5000* shear		

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JUN 01 1992

DIVISION OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION FORM

COMPANY: ANR PRODUCTION COMPANY COMPANY REP: MARVIN BOZART

WELL NAME: UTE TRIBAL 2-35-A3 API NO: 43-013-31292

SECTION: NE/NE 35 TWP: 1S RANGE: 3W

CONTRACTOR: WESTERN OIL WELL SERVICE RIG NUMBER: #20

INSPECTOR: DENNIS INGRAM TIME: 4:00 P.M. AM/PM DATE: 8/11/93

OPERATIONS AT THE TIME OF INSPECTION: PULLING TUBING

=====

WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: POW

H2S: N/A ENVIRONMENTAL: OK PIT: NO ROPE: YES

DISPOSITION OF FLUIDS USED: FLAT TANK & FRAC MASTER.

DOES THIS WORKOVER QUALIFY FOR STATE TAX CREDITS: (Y/N) YES

PERFORATED: Y STIMULATED: _____ SAND CONTROL: _____

WATER SHUT OFF: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____

CASING OR LINER REPAIR: _____ ENHANCED RECOVERY: _____ THIEF ZONE: _____

CHANGE OF LIFT SYSTEM: _____ TUBING CHANGE: _____ OTHER CEMENT SQUEEZE: _____

SURFACE EQUIPMENT CHANGES OR ASSOCIATED COSTS DO NOT QUALIFY FOR CREDITS.

=====

REMARKS:

HAVE PLANS OF DOING CLEAN OUT, SHOOTING PERFS, AND ACIDIZING.

TOOLPUSHER WAS HAROLD CUNDALL.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-H62-1804
6. If Indian, Annotee or Tribe Name

Ute Indian Tribe
7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 ANR Production Company

3. Address and Telephone No.
 P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 660' FNL & 660' FEL
 Section 35, T1S-R3W

N/A

8. Well Name and No.
 Ute #2-35A3

9. API Well No.
 43-013-31292

10. Field and Pool, or Exploratory Area
 Bluebell

11. County or Parish, State
 Duchesne County, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Cleanout, Perf & Acidize
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the cleanout, perf and acid stimulation procedure performed on the subject well.

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DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Mark D. Ernest Title Production Superintendent Date 9/17/93
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #2-35A3 (CLEANOUT, PERF & ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 39.226562% ANR AFE: 64689
TD: 14,351' PBDT: 14,266' (WL)
5" Liner @ 12,293'-14,290'
Perfs: 12,326'-14,264'
CWC(M\$): 136.6

Page 10

- 8/6/93 RIH w/rods. MIRU rig & rod equip. RU hot oiler & pump 200 bbls 250° wtr down csg. POOH w/1", 7/8" & 46 - 3/4" rods, broken box (box wore into shoulder on 2 sides). RIH w/OS, 45 - 3/4", 125 - 7/8", 5 - 1" & polished rod (rods falling slowly thru wax in tbg).
DC: \$2,764 TC: \$2,764
- 8/9/93 POOH w/tbg. RIH w/rods to TOF. Worked rods, unable to latch onto fish. POOH w/rods & OS. ND WH, NU BOP. Rls'd TAC. POOH w/25 stds tbg, wet. Swabbed fluid in tbg down to 2000'. POOH w/23 stds tbg.
DC: \$4,001 TC: \$6,765
- 8/10/93 RIH w/CO tools. POOH w/tbg to rods. RU rod equip, unseat pump. Flushed rods w/20 bbls 250° wtr. POOH w/rods & pump. POOH w/tbg and BHA (tallied all tbg). RIH with 4-1/8" mill, CO tool and 65 jts 2-3/8" tbg. RIH w/1-jt 2-7/8" tbg.
DC: \$2,858 TC: \$9,623
- 8/11/93 RU Cutters to perf. RIH w/169 stds 2-7/8" tbg. PU & RIH w/57 jts 2-7/8" tbg, tagged fill @ 14,262'. CO fill to 14,266'. POOH with 2-7/8" tbg. LD 65 jts 2-3/8" tbg, CO tool & mill.
DC: \$7,215 TC: \$16,838
- 8/12/93 Tally, PU & RIH w/3-1/2" tbg. RU Cutters & perf Wasatch 14,090'-12,326' (207 holes), 3 SPF, 120° phasing w/3-1/8" csg guns.
- | Run # | Depth | Feet | Holes | PSI | FL |
|-------|-----------------|------|-------|-----|-------|
| 1 | 14,090'-13,327' | 20 | 60 | 0 | 6800' |
| 2 | 13,298'-12,668' | 20 | 60 | 0 | 6800' |
| 3 | 12,632'-12,440' | 20 | 60 | 0 | 6500' |
| 4 | 12,425'-12,326' | 9 | 27 | 0 | 6450' |
| Total | | 69 | 207 | | |
- RD Cutters. RIH w/1.78" R-nipple, 1-jt 2-3/8" tbg, MSOT 5" Arrowset-1 10K pkr, on/off tool, 2-7/8" +45 SN, 3-jts 2-7/8" tbg, 5-3/4" No-Go & 127 jts 3-1/2" tbg.
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DC: \$2,211 TC: \$41,980
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THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #2-35A3 (CLEANOUT, PERF & ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 39.226562% ANR AFE: 64689

Page 11

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DC: \$9,124 TC: \$94,743
- 8/18/93 RIH w/prod equip. LD 392 jts 3-1/2" tbg. LD No-Go, 3 jts 2-7/8" tbg, SN, on-off tool, pkr, 1-jt 2-3/8" tbg & R-nipple.
DC: \$5,335 TC: \$100,078
- 8/19/93 RIH w/rods. RIH w/BHA & tbg, set TAC @ 10,520'. ND BOP. Landed tbg on hanger w/20,000# tension. NU WH. RIH w/new pump & 24 - 1" rods. POOH. LD 16 - 1" rods. RIH w/136 - 3/4" rods.
DC: \$3,138 TC: \$103,216
- 8/20/93 Well on prod. RIH w/rods, space out & seat pump. Hung off rods. PT tbg to 500 psi. Good action. RD rig.
DC: \$11,498 TC: \$114,714
- 8/20/93 Pmpd 58 BO, 202 BW, 214 MCF, 9 SPM, 16 hrs.
- 8/21/93 Pmpd 262 BO, 117 BW, 325 MCF, 9 SPM.
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- 8/23/93 Pmpd 209 BO, 69 BW, 292 MCF, 9 SPM, 16 hrs. Down 8 hrs - electrical short in control panel caused by lightning.
- 8/24/93 Pmpd 227 BO, 175 BW, 292 MCF.
- Prior prod: 50 BO, 100 BW, 132 MCF. Final report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 ANR Production Company

3. Address and Telephone No.
 P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 660' FNL & 660' FEL
 Section 35, T1S-R3W

5. Lease Designation and Serial No.
 14-20-H62-1804

6. If Indian, Allottee or Tribe Name
 Ute Indian Tribe

7. If Unit or CA, Agreement Designation
 N/A

8. Well Name and No.
 Ute #2-35A3

9. API Well No.
 43-013-31292

10. Field and Pool, or Exploratory Area
 Bluebell

11. County or Parish, State
 Duchesne County, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
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- Plugging Back
- Casing Repair
- Altering Casing
- Other Cleanout, Perf & Acidize

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological history for the cleanout, perf and acid stimulation procedure performed on the subject well.

E&P OPERATIONS - DENVER DISTRICT

SEP 24 1993

TCY ___ NOS ___ REC ___
 MDE ___ LPS ___ JDP ___
 TFS ___ EDD ___ JRN ___ RLB ___

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 JAN 10 1994
 DIVISION OF
 OIL, GAS & MINING

RECEIVED
SEP 23 1993

4. I hereby certify that the foregoing is true and correct

Signed Mark A. Ernest

Title Production Superintendent

Date 9/17/93

(This space for **NOTED**)

Approved by _____
Conditions of approval, if any:

Title _____

Date SEP 21 1993

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #2-35A3 (CLEANOUT, PERF & ACIDIZE)

Page 10

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electrical short in control panel caused by lightning.

8/24/93 Pmpd 227 BO, 175 BW, 292 MCF.

Prior prod: 50 BO, 100 BW, 132 MCF. Final report.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

See Attached

7. Unit Agreement Name:

See Attached

1. Type of Well:

OIL GAS OTHER:

8. Well Name and Number:

See Attached

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

See Attached

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, or Wildcat:

See Attached

4. Location of Well

Footages: See Attached

County: See Attached

QQ, Sec., T., R., M.: See Attached

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of work completion _____

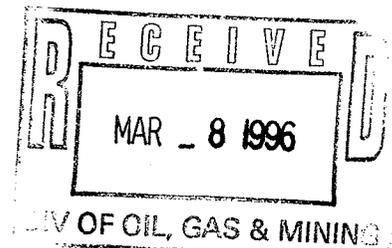
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

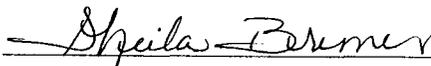
Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.


Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



13.

Name & Signature:



Sheila Bremer
Environmental & Safety Analyst

Title: Coastal Oil & Gas Corporation

Date:

03/07/96

(This space for State use only)

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			
					Footages	Section, Township & Range	Field	County
Ute 1-31A2	43-013-30401	14-20-H62-1801 1925	Ute	N/A	2246' FSL & 2270' FWL	NESW, 31-1S-2W	Bluebell	Duchesne
Ute 1-32Z2	43-013-30379	14-20-H62-1702 1915	Ute	N/A	1484' FNL & 2554' FWL	SENE, 32-1N-2W	Bluebell	Duchesne
Ute 1-36B6	43-013-30502	14-20-H62-2532 1940	Ute	N/A	1212' FSL & 487' FEL	SESE, 36-2S-6W	Altamont	Duchesne
Ute 1-6B2	43-013-30349	14-20-H62-1807 1895	Ute	N/A	2052' FSL & 1865' FEL	NWSE, 6-2S-2W	Bluebell	Duchesne
Ute 2-22B5	43-013-31122	14-20-H62-2509 10453	Ute	N/A	737' FSL & 1275' FWL	SWSW, 22-2S-5W	Altamont	Duchesne
Ute 2-25A3	43-013-31343	14-20-H62-1802 11361	Ute	N/A	2183' FSL & 1342' FWL	NESW, 25-1S-3W	Bluebell	Duchesne
Ute 2-26A3	43-013-31340	14-20-H62-1803 11349	Ute	N/A	700' FSL & 700' FWL	SWSW, 26-1S-3W	Bluebell	Duchesne
Ute 2-27B6	43-013-31449	14-20-H62-4631 11620	Ute	N/A	1727' FNL & 1904' FEL	SWNE, 27-2S-6W	Altamont	Duchesne
Ute 2-28B6	43-013-31434	14-20-H62-4622 11624	Ute	N/A	1945' FSL & 1533' FEL	NWSE, 28-2S-6W	Altamont	Duchesne
Ute 2-31A2	43-013-31139	14-20-H62-1801 10458	Ute	N/A	1012' FNL & 1107' FEL	NENE, 31-1S-2W	Bluebell	Duchesne
Ute 2-33B6	43-013-31445	14-20-H62-2493 11691	Ute	N/A	1796' FNL & 2541' FEL	SWNE, 33-2S-6W	Altamont	Duchesne
Ute 2-35A3	43-013-31292	14-20-H62-1804 11222	Ute	N/A	660' FNL & 660' FEL	NENE, 35-1S-3W	Bluebell	Duchesne
Ute 2-6B2	43-013-31140	14-20-H62-1807 11190	Ute	N/A	949' FNL & 1001' FWL	NWNW, 6-2S-2W	Bluebell	Duchesne
Ute 3-35A3	43-013-31365	14-20-H62-1804 11454	Ute	N/A	1632' FNL & 660' FWL	SWNW, 35-1S-3W	Bluebell	Duchesne
Ute Tribal 1-27B6	43-013-30517	14-20-H62-4631 11620	Ute	N/A	2312' FNL & 1058' FWL	SWNW, 27-2S-6W	Altamont	Duchesne
Ute Tribal 1-28B6	43-013-30510	14-20-H62-4622 11625	Ute	N/A	860' FNL & 2381' FEL	NWNE, 28-2S-6W	Altamont	Duchesne
Ute Tribal 1-33B6	43-013-30441	14-20-H62-2493 1230	Ute	N/A	350' FSL & 2400' FEL	SWSE, 33-2S-6W	Altamont	Duchesne
Ute Tribal 1-35B6	43-013-30507	14-20-H62-4632 2335	Ute	N/A	1248' FEL & 1350' FSL	NESE, 35-2S-6W	Altamont	Duchesne
OIL/GAS WELLS PERMITTED - NOT DRILLED								
Ute 1-16B6	43-013-31524	14-20-H62-4647 99999	Ute	N/A	2424' FNL & 1590' FEL	SWNE, 16-2S-6W	Altamont	Duchesne
Ute 1-23B6	43-013-31446	14-20-H62-4614 99999	Ute	N/A	1894' FSL & 735' FWL	NWSW, 23-2S-6W	Altamont	Duchesne
Ute 1-26B6	43-013-31447	14-20-H62-4614 99999	Ute	N/A	205' FNL & 2485' FWL	NENW, 26-2S-6W	Altamont	Duchesne
Ute 2-26B6	43-013-31448	14-20-H62-4614 99999	Ute	N/A	663' FSL & 697' FWL	SWSW, 26-2S-6W	Altamont	Duchesne
SALT WATER DISPOSAL WELLS								
Lake Fork 2-23B4 SWD	43-013-30038	Patented 1970	N/A	N/A	1985' FNL & 2131' FEL	SWNE, 23-2S-4W	Altamont	Duchesne
LDS Church 2-27B5 SWD	43-013-30340	Fee 99990	N/A	N/A	551' FSL & 2556' FEL	SWSE, 27-2S-4W	Altamont	Duchesne
Ehrich 2-11B5 SWD	43-013-30391	Fee 99990	N/A	N/A	1983' FSL & 1443' FWL	NESW, 11-2S-5W	Altamont	Duchesne
Hanson 2-4B3 SWD	43-013-30337	Fee 99990	N/A	N/A	641' FSL & 1988' FWL	SESW, 4-2S-3W	Altamont	Duchesne
Shell 2-27A4 SWD	43-013-30266	Fee 99990	N/A	96108	58' FSL & 1186' FWL	SWSW, 27-1S-4W	Altamont	Duchesne
Tew 1-9B5 SWD	43-013-30121	Patented 1675	N/A	N/A	2334' FNL & 1201' FEL	SENE, 9-2S-5W	Altamont	Duchesne

COASTAL

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL		Field	County
					Footages	Section, Township & Range		
Ute 1-25A3	43-013-30370 ✓	14-20-H62-1802	Ute	N/A	1727' FNL & 1784' FEL	SWNE, 25-1S-3W	Bluebell	Duchesne
Ute 1-26A3	43-013-30348 ✓	14-20-H62-1803	Ute	N/A	1869' FNL & 1731' FWL	SENE, 26-1S-3W	Bluebell	Duchesne
Ute 1-31A2	43-013-30401 ✓	14-20-H62-1801	Ute	N/A	2246' FSL & 2270' FWL	SENE, 31-1S-2W	Bluebell	Duchesne
Ute 1-32Z2	43-013-30379 ✓	14-20-H62-1702	Ute	N/A	1484' FNL & 2554' FWL	SENE, 32-1N-2W	Bluebell	Duchesne
Ute 1-36B6	43-013-30502 ✓	14-20-H62-2532	Ute	N/A	1212' FSL & 487' FEL	SESE, 36-2S-6W	Altamont	Duchesne
Ute 1-6B2	43-013-30349 ✓	14-20-H62-1807	Ute	N/A	2052' FSL & 1865' FEL	NWSE, 6-2S-2W	Bluebell	Duchesne
Ute 2-22B5	43-013-31122 ✓	14-20-H62-2509	Ute	N/A	737' FSL & 1275' FWL	SWSW, 22-2S-5W	Altamont	Duchesne
Ute 2-25A3	43-013-31343 ✓	14-20-H62-1802	Ute	N/A	2183' FSL & 1342' FWL	SENE, 25-1S-3W	Bluebell	Duchesne
Ute 2-26A3	43-013-31340 ✓	14-20-H62-1803	Ute	N/A	700' FSL & 700' FWL	SWSW, 26-1S-3W	Bluebell	Duchesne
Ute 2-27B6	43-013-31449 ✓	14-20-H62-4631	Ute	N/A	1727' FNL & 1904' FEL	SENE, 27-2S-6W	Altamont	Duchesne
Ute 2-28B6	43-013-31434 ✓	14-20-H62-4622	Ute	N/A	1945' FSL & 1533' FEL	NWSE, 28-2S-6W	Altamont	Duchesne
Ute 2-31A2	43-013-31139 ✓	14-20-H62-1801	Ute	N/A	1012' FNL & 1107' FEL	NENE, 31-1S-2W	Bluebell	Duchesne
Ute 2-33B6	43-013-31445 ✓	14-20-H62-2493	Ute	N/A	1796' FNL & 2541' FEL	SENE, 33-2S-6W	Altamont	Duchesne
Ute 2-35A3	43-013-31292 ✓	14-20-H62-1804	Ute	N/A	660' FNL & 660' FEL	NENE, 35-1S-3W	Bluebell	Duchesne
Ute 2-6B2	43-013-31140 ✓	14-20-H62-1807	Ute	N/A	949' FNL & 1001' FWL	NWNW, 6-2S-2W	Bluebell	Duchesne
Ute 3-35A3	43-013-31365 ✓	14-20-H62-1804	Ute	N/A	1632' FNL & 660' FWL	SWNW, 35-1S-3W	Bluebell	Duchesne
Ute Tribal 1-27B6	43-013-30517 ✓	14-20-H62-4631	Ute	N/A	2312' FNL & 1058' FWL	SWNW, 27-2S-6W	Altamont	Duchesne
Ute Tribal 1-28B6	43-013-30510 ✓	14-20-H62-4622	Ute	N/A	860' FNL & 2381' FEL	NWNE, 28-2S-6W	Altamont	Duchesne
Ute Tribal 1-33B6	43-013-30441 ✓	14-20-H62-2493	Ute	N/A	350' FSL & 2400' FEL	SWSE, 33-2S-6W	Altamont	Duchesne
Ute Tribal 1-35B6	43-013-30507 ✓	14-20-H62-4632	Ute	N/A	1248' FEL & 1350' FSL	NESE, 35-2S-6W	Altamont	Duchesne
OIL/GAS WELLS PERMITTED - NOT DRILLED								
Ute 1-16B6	43-013-31524 ✓	14-20-H62-4647	Ute	N/A	2424' FNL & 1590' FEL	SENE, 16-2S-6W	Altamont	Duchesne
Ute 1-23B6	43-013-31446 ✓	14-20-H62-4614	Ute	N/A	1894' FSL & 735' FWL	NWSW, 23-2S-6W	Altamont	Duchesne
Ute 1-26B6	43-013-31447 ✓	14-20-H62-4614	Ute	N/A	205' FNL & 2485' FWL	NENW, 26-2S-6W	Altamont	Duchesne
Ute 2-26B6	43-013-31448 ✓	14-20-H62-4614	Ute	N/A	663' FSL & 697' FWL	SWSW, 26-2S-6W	Altamont	Duchesne

memorandum

DATE: March 26, 1996

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Change of Operator

TO: Bureau of Land Management, Vernal District Office
Attention: Sally Gardiner, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM: ANR PRODUCTION COMPANY

TO: COASTAL OIL & GAS CORPORATION

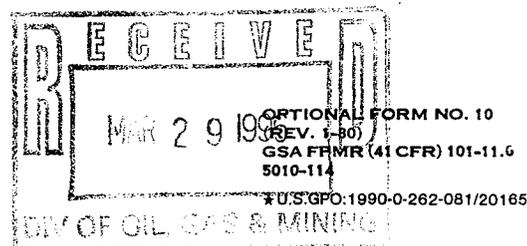
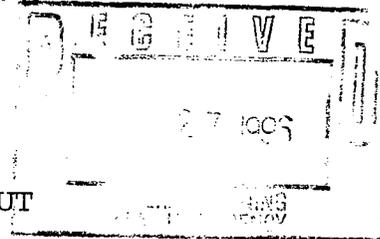
(SEE ATTACHED LIST OF WELLS AND LOCATIONS)

This office recommends a approval for the Changes of Operator for the wells listed above.

All operations will be covered under a \$150,000 Nationwide Bond filed with this office for Coastal.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *BH*

1-REC-7-5J
2-DTS 8-FILE
3-VLD
4-RTR
5-LEC
6-FILM

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator)	<u>COASTAL OIL & GAS CORP</u>	FROM (former operator)	<u>ANR PRODUCTION CO INC</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 749</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80201-0749</u>
phone	<u>(303) 572-1121</u>	phone	<u>(303) 572-1121</u>
account no.	<u>N 0230 (B)</u>	account no.	<u>N0675</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-31212</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- Sec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- A* 4. (For **Indian and Federal Wells ONLY**) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fee C.A.'s) (8-20-96/Indian C.A.'s)*
- Sec* 6. Cardex file has been updated for each well listed above.
- Sec* 7. Well file labels have been updated for each well listed above.
- Sec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- Sec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date March 11, 1996. If yes, division response was made by letter dated _____ 19____. *(Same Bond as Coaster)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960311 This change involves Fee lease / non C.A. wells ~~not~~ state lease wells.
 C.A. & Indian lease wells will be handled on separate change.

960412 BLM/SL Appr. C.A.'s 4-11-96.

960820 BIA Appr. CA's 8-16-96.

960329 BIA Appr. Indian Lease wells 3-26-96.

WE71/34-35 * 961107 Lemicy 2-582/43-013-30784. under review at this time; no chg. yet!



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3
UT08438

May 22, 1996

Coastal Oil & Gas Corp.
Attn: Sheila Bremer
P. O. Box 749
Denver CO 80201-0749

43013-31292
Re: Well No. Ute 2-35A3
NENE, Sec. 35, T1S, R3W
Lease 14-20-H62-1804
Duchesne County, Utah

Dear Ms. Bremer:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Coastal Oil & Gas Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$150,000 BIA Nationwide Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for
Minerals Resources

cc: ANR Production Company
BIA
Division Oil, Gas, & Mining

**UTE #2-35A3
Section 35 T1S R3W
Altamont Field
Duchesne Co. Utah**

PROCEDURE:

1. MIRU PU. POOH w/rods and pump. NDWH Rlse TAC set @ 10,535'. NUBOP. POOH w/tbg.
2. RIH 5" PKR & RBP on 2-7/8" tbg. Set RBP @ 12,375'. PU set pkr, PT plug to 1000 psi. POOH w/tbg. RIH w/dump bailer, cap w/10' of sand.
3. Perforate the following Upper Wasatch interval w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

12,282-12,317' 8' 24 holes

And perforate the following w/a 4" csg gun loaded as above.

11,442-12,280' 154' 462 holes

Tie into Schlumberger Dual Induction log dated 5-11-91 for depth control.

Perforate under full lubricator. Monitor all fluid level and pressure changes.

4. RIH w/Arrowset 1 10K pkr w/6' 2-7/8" tailpipe & 2.25" F nipple, on-off tool w/2.31" profile nipple on 3-1/2" N-80 tbg. Set pkr @ 11,400'. PT csg to 1000 psi.
5. Swab well and obtain produced fluid to check acid compatibility.
6. MIRU Dowell to acidize interval from 11,442-12,356' w/14,500 gals 15% HCL per attached treatment schedule. MTP 9000 psi.
7. Swab back load and test. If well kicks off and flows @ a sustained rate. RIH w/blanking plug and set in 2.25" F nipple. Rlse from pkr, POOH and LD 3-1/2" tbg.
8. RIH w/on-off tool on 2-7/8" prod tbg. Latch into pkr. NDBOP NUWH. Swab well in. If well does not flow. Rlse pkr, POOH. Retrieving the RBP will also be evaluated at this time.
9. RIH w/rod pump equipment per design. Downhole assembly and pump size will be determined from swab rates and fluid levels.

GREATER ALTAMONT FIELD

UTE #2-35A3

Section 35, T1S - R3W

Duchesne County, Utah

Shows

Upper Wasatch Perforation Schedule

Schlumberger Dual Induction - SFL Run #1 (5/11/91)				
11,442	11,656	11,850	11,996	12,149
11,448	11,663	11,864	11,998	12,159
11,458	11,665	11,867	12,005	12,164
11,464	11,669	11,874	12,006	12,185
11,466	11,671	11,881	12,015	12,186
11,472	11,675	11,883	12,017	12,194
11,478	11,687	11,885	12,019	12,200
11,484	11,689	11,887	12,021	12,209
11,486	11,691	11,889	12,032	12,211
11,490	11,703	11,894	12,034	12,214
11,494	11,706	11,896	12,045	12,217
11,499	11,718	11,910	12,053	12,219
11,512	11,720	11,916	12,056	12,225
11,527	11,731	11,919	12,059	12,233
11,531	11,733	11,923	12,070	12,236
11,548	11,742	11,927	12,076	12,244
11,553	11,747	11,938	12,078	12,248
11,562	11,753	11,943	12,086	12,251
11,571	11,759	11,944	12,088	12,255
11,573	11,770	11,945	12,090	12,262
11,575	11,776	11,951	12,101	12,269
11,579	11,779	11,953	12,105	12,274
11,581	11,785	11,955	12,111	12,278
11,583	11,787	11,958	12,116	12,280
11,585	11,795	11,961	12,121	12,282
11,593	11,805	11,963	12,123	12,286
11,598	11,807	11,972	12,128	12,296
11,601	11,809	11,975	12,130	12,302
11,608	11,812	11,976	12,134	12,306
11,615	11,814	11,987	12,136	12,308
11,626	11,816	11,989	12,143	12,311
11,630	11,821	11,991	12,145	12,317
11,633	11,842			

162 ZONES

S. H. Laney

2/6/97

A3-35P2.WK4

Well Name: Ute #2-35A3

Date: 2/8/97

Fluid Description	Stage #	3% KCl (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,200		
Acid	2		14,500	725
Flush	3	5,100		
Totals	(gals):	9,300	14,500	725, 1.2 S.G.
	(bbls):	221	345	

Perforations from 11,442' -112356'

Packer set @ 11,400'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-1804

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute #2-35A3

9. API Well No.

43-013-31292

10. Field and Pool, Or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

660' FNL & 660' FEL

Section 35-T1S-R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

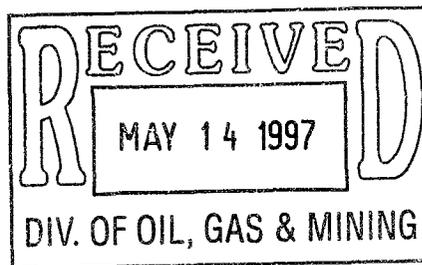
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Perf & Acidize

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for work to be performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

TITLE

Environmental & Safety Analyst

Date

05/12/97

(This space for Federal or State office use)

APPROVED BY

TITLE

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NO tax credit 2/98

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #2-35A3 (PERF & ACIDIZE WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 39.22% AFE: 27023
TD: 14,270' PBD: 14,266'
PERFS: 12,326'-14,090'
5" @ 14,270'
CWC(M\$): 138.0

- 4/11/97 **Shut dn for weekend.**
MIRU, hot pmp dn csg, unseat 2½"x1½" Trico pump @ 10,419'. Flush tbg w/60 bbls TPW. Reseat pmp, test 700#, ok. POOH w/pump, xo equip to 2½". CC: \$4220.
- 4/12-13/97 No activity.
- 4/14/97 **POOH w/2½" tbg.**
Started to rel TAC & blocks broke. SD for rig repair, no charge for today. CC: \$4220.
- 4/15/97 **RIH w/2½" tbg, set RBP & pkr.**
Rel TAC @ 10,535'. NU BOP. POOH w/2½" tbg, BHA & 7" TAC. RIH w/5" RBP, 5" HD pkr & 2½" tbg, EOT @ 10,550'. CC: \$11,081
- 4/16/97 **Perf & PU 3½" tbg.**
RIH w/2½" tbg & set 5" RBP @ 12,375'. PU, set pkr, test to 1000#, ok. POOH w/2½" tbg & 5" HD pkr. RU Cutters WLS, RIH & dump 1 sx sand on 5" RBP @ 12,375', POOH w/bailer. CC: \$14,720.
- 4/17/97 **PU & RIH w/3½" tbg.**
RIH & perf w/3½" & 4" csg guns, 3 spf, 120°:
Run #1: 12,317'-12,278', 10', 30 holes, 0 psi, FL 6700'.
Run #2: 12,274'-12,164', 20', 60 holes, 0 psi, FL 6700'.
Run #3: 12,159'-12,070', 20', 60 holes, 0 psi, FL 6700'.
Run #4: 12,059'-11,972', 20', 60 holes, 0 psi, FL 6640'.
Run #5: 11,963'-11,885', 20', 60 holes, 0 psi, FL 6630'.
Run #6: 11,883'-11,770', 20', 60 holes, 0 psi, FL 6610'.
Run #7: 11,759'-11,633', 20', 60 holes, 0 psi, FL 6500'.
Run #8: 11,630'-11,512', 20', 60 holes, 0 psi, FL 6300'.
Run #9: 11,499'-11,442', 12', 36 holes, 0 psi, FL 6100'.
Total - 162', 486 holes, FFL 6100'. RD Cutters WLS, PU & RIH w/10K pkr w/6' tailpipe & 1.87" F nipple, on & off tool w/2.25" profile nipple & 3½" N-80 tbg, EOT 7400'. CC: \$51,412.
- 4/18/97 **Acidize 4/20/97 a.m.**
SITP 100#, bled off. PU & RIH w/3½" N-80 tbg, set pkr @ 11,386', fill csg w/344 bbls TPW, test to 1000#, ok. RU swab, IFL 2500', FFL 6000', 5 hrs, 24 runs, 68 BO, 124 BW, 10% oil cut last runs. Got sample to take to Dowell, Dowell could not acidize until 4/20. CC: \$57,460.
- 4/19/97 **Prep to acidize.**
- 4/20/97 **Ck press & swab or flow.**
SITP 1500#, bled off. RU Dowell & acidize Wasatch perfs from 11,442'-12,317' w/14,700 gals 15% HCL w/additives & 725 1.3 BS's. MTP 9000#, ATP 8500#, Min TR 16 BPM, MTR 33 BPM, ATR 21 BPM. ISIP 4800#, 5 min 4142#, 10 min 4000#, 15 min 3817#, TTL load 592 bbls, diversion good, RD Dowell. Flowed back 20 BW, RU swab, 2 hrs, 7 runs, IFL sfc, 6 BO, 50 BW, then well flowed 2 hrs, 46 BO, 21 BW, well died. Swbed 3 hrs, 44 BO, 32 BW, 60% oil cut, PH 5.0, FFL 1500', TTL flwd & swbd - 96 BO, 112 BW, TLTR 480 bbls - gasing hard after every swab run. CC: \$94,024.
- 4/21/97 **Ck press flow dn well.**
SITP 750#. Flwd well for 5 hrs, 172 BO, 42 BW, PH 5.0, well died. Swab 7 hrs, 21 runs, 132 BO, 52 BW, PH 5.0, IFL sfc, FFL 3000', 28 BPH entry, total bbls flwd & swbd 304 BO, 94 BW, last 2 hrs oil cut 60%. CC: \$99,815.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company
3. ADDRESS OF OPERATOR:
8 South 1200 East CITY Vernal STATE Utah ZIP 84078
PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

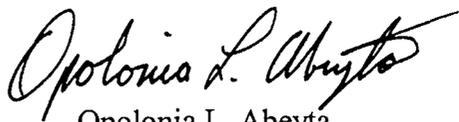
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

112 copy

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300 Fax: (435) 722-2323



IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW		5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
COLTHARP 1-27Z1 (CA 96-65)	43-013-30151	4700	27-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-30Z1 (CA 84705C)	43-013-30813	9405	30-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-31 (CA 73509)	43-013-30278	4755	31-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-31A2	43-013-30401	1925	31-01S-02W	INDIAN	OW	P
UTE 1-32Z2	43-013-30379	1915	32-01N-02W	INDIAN	OW	P
UTE TRIBAL 1-33Z2 (CA 9C-140)	43-013-30334	1851	33-01N-02W	INDIAN	OW	P
UTE TRIBAL 2-33Z2 (CA 9C-140)	43-013-31111	10451	33-01N-02W	INDIAN	OW	P
UTE TRIBAL 2-34Z2	43-013-31167	10668	34-01N-02W	INDIAN	OW	P
UTE TRIBAL 3-35Z2	43-013-31133	10483	35-01N-02W	INDIAN	OW	P
JAMES POWELL 4	43-013-30071	8302	19-01S-02W	INDIAN	OW	P
MCELPRANG 1-31A1 (CA 96-50)	43-013-30190	5425	31-01S-01W	INDIAN	OW	S
LESLIE UTE 1-11A3	43-013-30893	9401	11-01S-03W	INDIAN	OW	P
L B UTE 1-13A3	43-013-30894	9402	13-01S-03W	INDIAN	OW	P
LAUREN UTE 1-23A3	43-013-30895	9403	23-01S-03W	INDIAN	OW	P
UTE TRIBAL 1-25A3	43-013-30370	1920	25-01S-03W	INDIAN	OW	P
UTE 2-25A3	43-013-31343	11361	25-01S-03W	INDIAN	OW	P
UTE TRIBAL 1-26A3	43-013-30348	1890	26-01S-03W	INDIAN	OW	P
UTE 2-26A3	43-013-31340	11349	26-01S-03W	INDIAN	OW	P
UTE 2-35A3	43-013-31292	11222	35-01S-03W	INDIAN	OW	P
UTE 3-35A3	43-013-31365	11454	35-01S-03W	INDIAN	OW	P
UTE UNIT 1-34A4 (CA 96-40)	43-013-30076	1585	34-01S-04W	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143
5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/28/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/28/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EL PASO E&P COMPANY, L.P.**

3a. Address
1099 18TH ST, SUITE 1900, DENVER, CO 80202

3b. Phone No. (include area code)
303-291-6400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL, 660' FEL, NENE SEC 35, T17N-R3W

5. Lease Serial No.
14-20-H62-1804

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
UTE 2-35A3

9. API Well No.
4301331292

10. Field and Pool, or Exploratory Area
BLUEBELL

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

reperf

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR PERFORMED THE FOLLOWING WORK ON THE SUBJECT WELL FROM 3/6/2008 TO 3/28/2008:

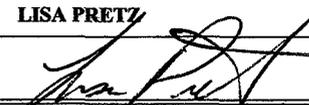
TOOH W/ RODS AND TBG. SET CIBP@ 11432'. DUMP BAIL 10' CMT ON PLUG. PRESSURE TEST TO 1000 PSI, OK. PERFORATE FROM 10716' TO 11024' AT 3 SPF, AND PERFORATE FROM 11069' - 11416' WITH 1 SPF, USING 3-1/8" GUNS, 22.7 GRAM CHARGES. RIH AND SET 7" PACKER @ 10502'. SPACE OUT W/ 50K COMPRESSION ON PACKER. PRESSURE TEST CSG TO 1000 PSI, OK. PUMP 120 BBL 15% HCL ACID. FRAC WITH 178 BBL PAD, 476 BBL 100 MESH, 1429 BBL 20-40 CARBO/PROP. RELEASE PKR. CLEAN OUT SAND TO CMT @ 11422'. CIRCULATE WELLBORE CLEAN. RIH W/ 2-7/8" TBG AND SET TAC@ 10489' IN 25K TENSION. EOT @ 10806'. RIH W/ RODS AND PUMP. STROKE TEST PUMP. RETURN WELL TO PRODUCTION ON 3/28/2008.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

LISA PRETZ

Title **ENGINEERING TECH**

Signature



Date

05/16/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 29 2008

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

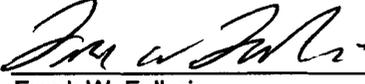
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Name/Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

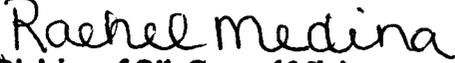
(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	