

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

**CONFIDENTIAL**

5. Lease Designation and Serial No.  
**Fee Land**

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat  
**BlueBell 065**  
**Upper Green River Gas**

11. Sec., T., R., M., or Blk. and Survey or Area  
**NWNW**  
**Sec. 7 T1S R1W**

12. County or Parrish 13. State  
**Duchesne, Utah**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

**PENNZOIL EXPLORATION and PRODUCTION COMPANY**

3. Address of Operator

**P.O. Box 290 Neola, Utah 84053**

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

**1113' FNL 660' FWL**

At proposed prod. zone **same**

14. Distance in miles and direction from nearest town or post office\*

**Approx. 1.5 miles southwest of Neola, Utah**

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

**660'**  
**660'**

16. No. of acres in lease

**640**

17. No. of acres assigned to this well

**640**

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

**Wasatch-2956'**

19. Proposed depth

**9100' GRRV**

20. Rotary or cable tools

**Rotary**

21. Elevations (Show whether DF, RT, GR, etc.)

**Ungraded GR = 5903'**

22. Approx. date work will start\*

**After 8-1-90**

23. **PROPOSED CASING AND CEMENTING PROGRAM**

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
11"	8 5/8"	24#	2500'	1600 ft3
7 7/8"	5 1/2"	15.5#-20#	9100'	1100 ft3

- Enclosed attachments:
  - Certified Location Plat
  - Drilling Plan
  - BOP Schematic
  - Map showing roadway to wellsite
  - Schematic of rig layout on wellsite

2. Water permit will be secured prior to spud.

3. An AFE has been prepared and a copy has been sent to joint interest holders for their approval.

**TECHNICAL REVIEW**

Engr. SRB  
Geol. PD 8/1/90  
Surface BL 7/31/90

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Danny L. Laman Office **-(801) 353-4397** Home **-(801) 789-7033**  
Title **Drilling Foreman** Date **7-21-90**

(This space for Federal or State office use)

Permit No. **43-013-31085** Approval Date **APPROVED BY THE STATE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

**OF UTAH DIVISION OF OIL, GAS, AND MINING**

DATE: **8-13-90**

John R. Bay

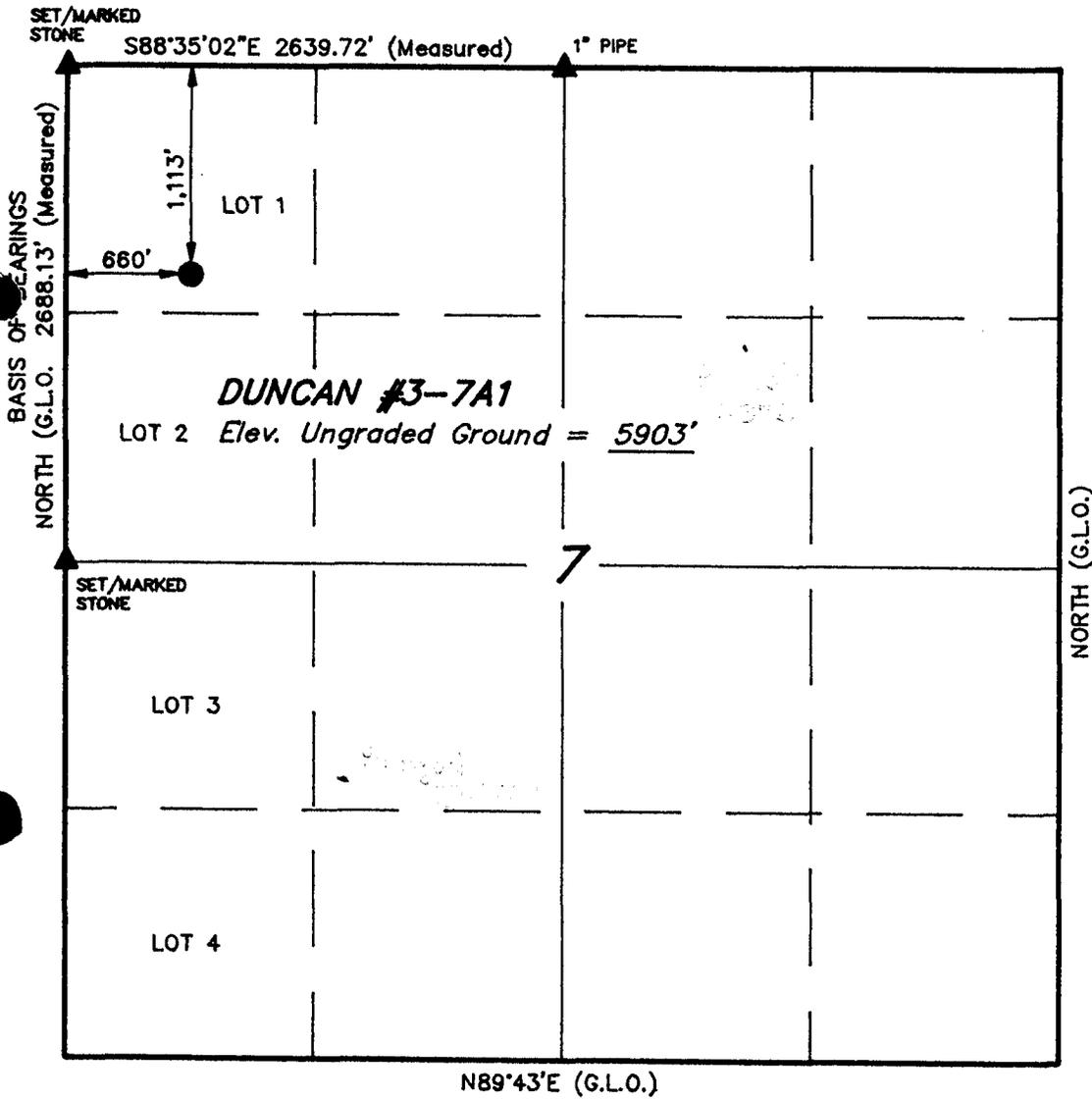
\*See Instructions On Reverse Side

WELL SPACING: **13710-31185**

T1S, R1W, U.S.B.&M.

**PENNZOIL EXPLR. & PROD. CO.**

Well location DUNCAN #3-7A1, located as shown in LOT 1 of Section 7, T1S, R1W, U.S.B.&M. Duchesne County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 12, T1S, R2W, U.S.B.&M. TAKEN FROM THE NEOLA QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5851 FEET.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CERTIFIED LAND SURVEYOR  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 5709  
 STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (801) 789-1017

SCALE 1" = 1000'	DATE 7-20-90
PARTY J.T.K. G.S.      J.T.Kay	REFERENCES G.L.O. PLAT
WEATHER RAIN	FILE PENNZOIL EXPLR. & PROD. CO.

▲ = SECTION CORNERS LOCATED.

OPERATOR:.....PENNZOIL EXPLORATION & PRODUCTION COMPANY  
 WELL:.....Duncan No. 3-7A1  
 WELL LOCATION:..1113 FNL & 660 FWL  
                   NWNW Section 7, T1S, R1W  
                   Duchesne County, Utah

1. ESTIMATED TOPS OF IMPORTANT GEOLOGICAL FORMATIONS:

Duchesne River	at surface (surface formation)
Unita	near the surface
Green River	6553'
Tg-2	6803'
Z	7253'
Trona	7873'
Mahogany Bench	8573'
Total Depth	9100'

2. ESTIMATED OIL & WATER DEPTHS:

Water	None anticipated
Top Green River production	Gas @ 6700'±
Mahogany Bench	Gas @ 8573' ±

3. PROPOSED CASING PROGRAM:

A. 14" conductor to be set and cemented at a proposed depth of 60' ± and cemented to surface.

B. 8 5/8", 24#, K-55, STC, to be set and cemented to surface at a proposed depth of 2500'.

Cement: Low density filler cement to surface.  
 Tail-in with 250 sks C1 "G" or "H" tailored for depth and temp.

C. 5 1/2", 15.5#, WC-70, LTC to be set and cemented at a proposed depth of 9100' in the Upper Green River.

Cement: Low density (11.0±) filler cement from 6000' to surface. Tail-in ( from T.D. to 6000') with 50/50 POZ 2% GEL, 10% SALT BWOW, .25#/sk cello-flakes, gas blocking and bonding agent with additives per lab test.

## 4, OPERATOR'S PRESSURE CONTROL PLAN;

Figure No. 1 is a schematic of minimum BOP equipment.

The BOP equipment will be nipped up on the surface casing and pressure tested prior to drilling out:

- A. All rams and choke manifold will be tested to 3000Psi.
- B. Bag preventor will be tested to 50% of its rated working pressure.
- C. The surface casing will be tested to 2000 psi.
- D. Record all BOP tests on tour reports.
- E. Retest BOP stack every 28 days.
- F. Fill-up line above the Bag Type Preventer.
- G. Kill line located below the BOP rams.

## Operational Checks:

- A. Pipe rams will be closed and opened once each 24 hours.
- B. Blind rams will be closed and opened each time the drill string is pulled from the wellbore.

## Auxiliary well control and monitoring equipment:

- A. Upper and lower kelly cocks will be utilized.
- B. A full-opening drill pipe stabbing valve with proper drill pipe fittings will be utilized when the kelly is not in the string.
- C. Visual inspection will be used to monitor the mud system.

## 5. PROPOSED DRILLING FLUID PROGRAM:

- A. Surface hole: Drill this interval with clean fresh water. Lime & bentonite will be used as needed.

Should a water flow be encountered, it will be contained and drilling will resume.

- B. Production interval: Start drilling this interval with fresh water. Use viscous sweeps to keep the wellbore clean and a flocculent to keep the water clean.

Should wellbore conditions dictate (tight hole, bridging & etc.) mud up will be with a polymer. Salt (NaCl) will be used for weight material.

Final fluid properties: 9.6#± brine water.

## 6. WELLBORE EVALUATION:

- A. CORING.....one possible.

- B. DRILL STEM TESTING:.....one possible.

- C. LOGGING: Surface Hole:.....None.

Productive interval:....DIL-GR  
FDC-CNL  
BHC-SONIC

- D. COMPLETION: The objective formation is one of the gas zones in the upper Green River. Selected intervals will then be perforated and evaluated for stimulation work.

UT-10gas

## 7. PRESSURES &amp; TEMPERATURES:

## A. PRESSURE:

At Total Depth the formation pressure will probably be 3800+Psi. The drilling fluid weight will be 8.9# to 9.6#+, depending on formation permeability.

## B. TEMPERATURE:

Temperature is expected to be 140+ degrees.

## 8. ANTICIPATED STARTING DATE:

Construction of road and location will probably start within three (3) to five (5) days of permit approval.

The well will probably be spudded with-in 15 days of wellsite completion.

## 9. This well will be drilled per regulations as set forth by the:

State of Utah Natural Resource  
Oil, Gas & Mining Division

UT-10gas

DRILLING LOCATION ASSESSMENT

State of Utah  
Division of Oil, Gas and Mining

OPERATOR: PENNZOIL E & P COMPANY WELL NAME: DUNCAN 3-7A1  
SECTION: 7 TWP: 1S RNG: 1W LOC: 1113 FNL 660 FWL  
QTR/QTR NW/NW COUNTY: DUCHESNE FIELD: BLUEBELL  
SURFACE OWNER: RONALD DUNCAN  
SPACING: 660 F SECTION LINE 1320 F ANOTHER WELL  
INSPECTOR: BRAD HILL DATE AND TIME: 7/27/90 11:30

PARTICIPANTS: Ronald Duncan-Landowner, Danny Laman-Pennzoil, Tracy Monk-Contractor, Gil Mitchell-Contractor, Robert Kay-Uintah Engineering

REGIONAL SETTING/TOPOGRAPHY: Central Uinta Basin, high terrace area with a gentle slope to the east. A deep drainage is located just north of the proposed location.

LAND USE:

CURRENT SURFACE USE: Agricultural and grazing. The access will be built along the edge of an alfalfa field. The pad site is in a pasture.

PROPOSED SURFACE DISTURBANCE: A 300'X 282' pad will be constructed which will include an irregularly shaped pit. (see APD) Approximately 1/2 mile of access road will be constructed.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Alfalfa & pasture grass.

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Thin layer of silty soil overlying a calcic horizon made up of cemented gravels and boulders.

SURFACE FORMATION & CHARACTERISTICS: Quaternary alluvium.

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation at present. Wellsite should be stable.

PALEONTOLOGICAL POTENTIAL: None Observed.

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Green River-6700', Mahogany Bench-8573'

ABNORMAL PRESSURES-HIGH AND LOW: None anticipated.

CULTURAL RESOURCES/ARCHAEOLOGY: NA

CONSTRUCTION MATERIALS: Onsite materials will be used for construction.

SITE RECLAMATION: As per landowner instructions.

RESERVE PIT

CHARACTERISTICS: An irregularly shaped pit will be constructed (see APD). Dimensions are approximately 150'X 102'.

LINING: Pit is to be lined with at least a 12 mil. synthetic liner.

MUD PROGRAM: Surface hole-fresh water with lime and bentonite as needed. Production interval-fresh water, mud up with NaCl and polymer as needed.

DRILLING WATER SUPPLY: Irrigation water obtained from Mr. Duncan.

STIPULATIONS FOR APD APPROVAL

Reserve pit to be lined with a synthetic liner.

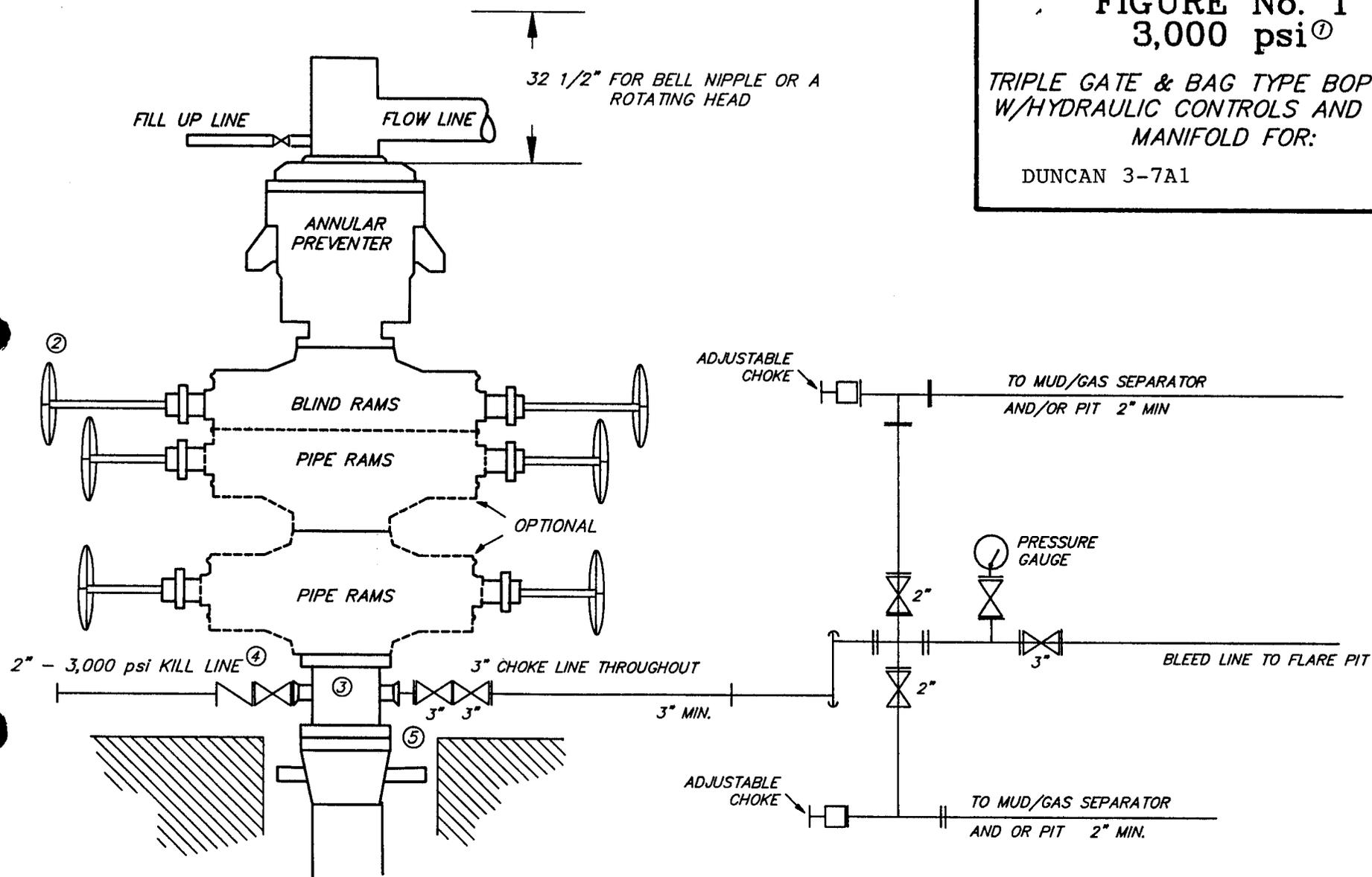
ATTACHMENTS

Photographs will be placed on file.

**FIGURE No. 1**  
**3,000 psi<sup>①</sup>**

**TRIPLE GATE & BAG TYPE BOP STACK  
W/HYDRAULIC CONTROLS AND CHOKE  
MANIFOLD FOR:**

DUNCAN 3-7A1



- ① = ALL BOP CONNECTIONS SUBJECTED TO WELL PRESSURE SHALL BE FLANGED, WELDED OR CLAMPED.
- ② = HAND WHEELS FOR EACH SET OF RAMS UNLESS EQUIPPED WITH AUTO LOCK.
- ③ = DRILLING SPOOL UNLESS BOTTOM BOP EQUIPPED WITH SIDE OUTLETS.
- ④ = KILL LINE W/1-2" VALVE & 1-2" CHECK VALVE WITH KILL LINE TO OUTER EDGE OF THE SUB STRUCTURE.
- ⑤ = TOP OF CASING HEAD FLANGE WILL BE AT GROUND LEVEL.

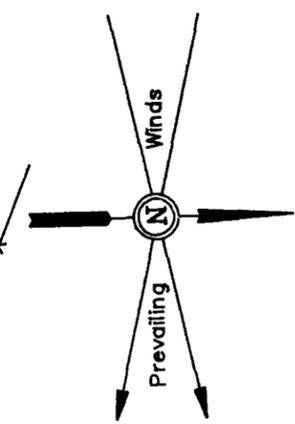
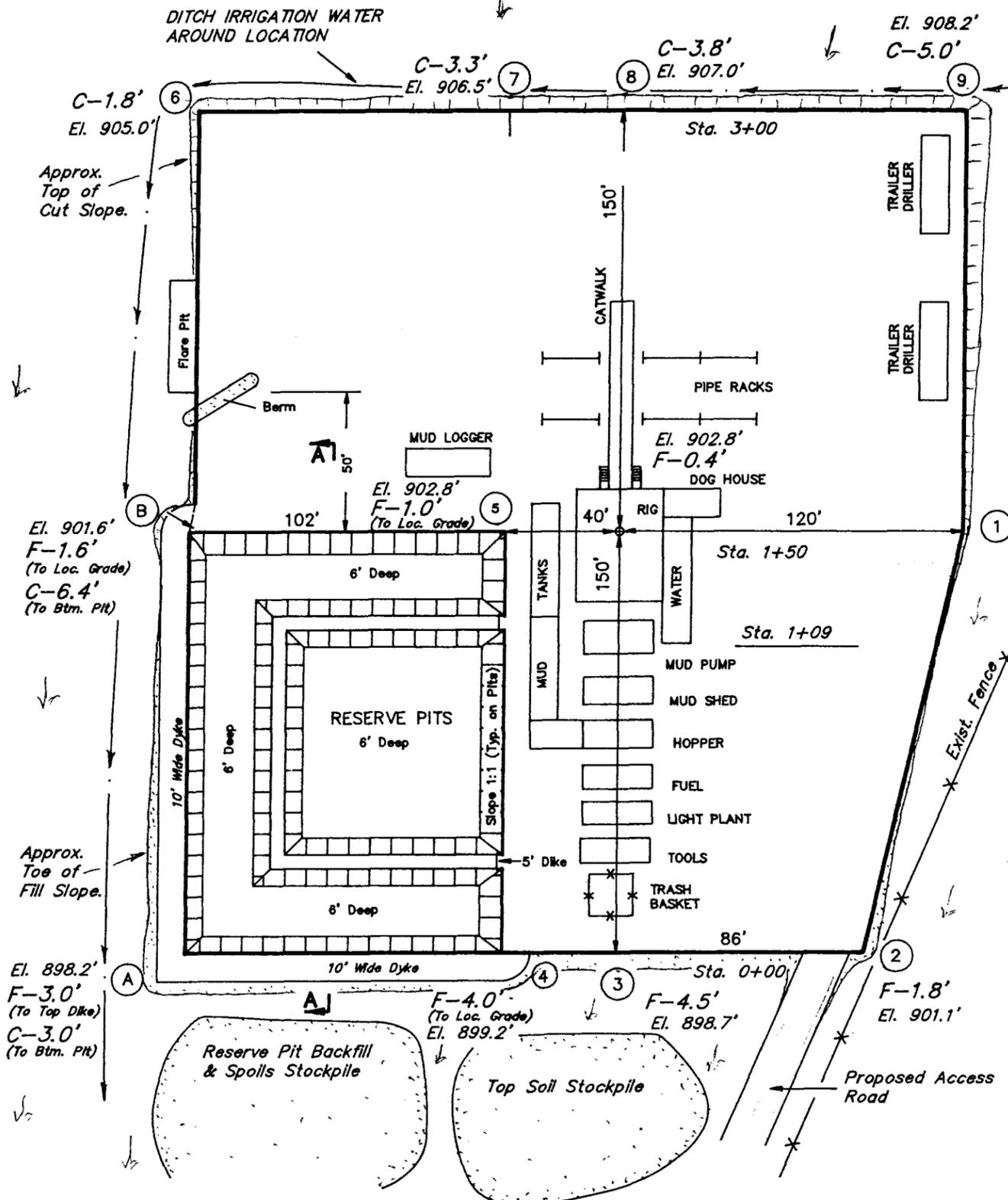


PENNZOIL EXPLR. & PROD. CO.

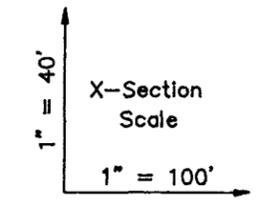
LOCATION LAYOUT FOR

DUNCAN #3-7A1

SECTION 7, T1S, R1W, U.S.B.&M.



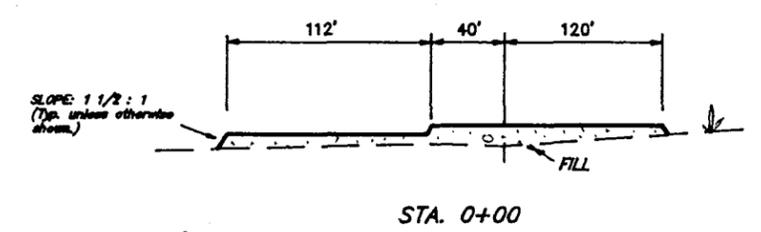
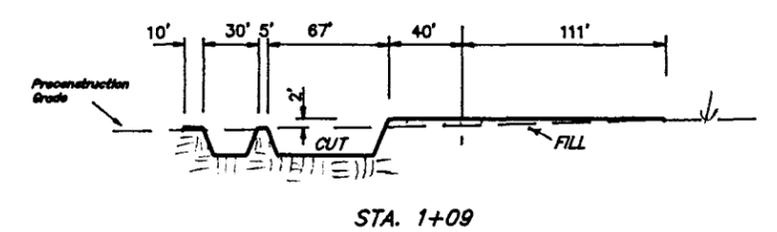
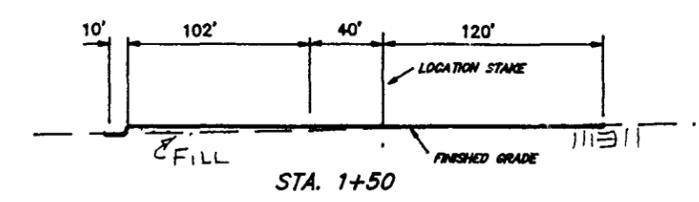
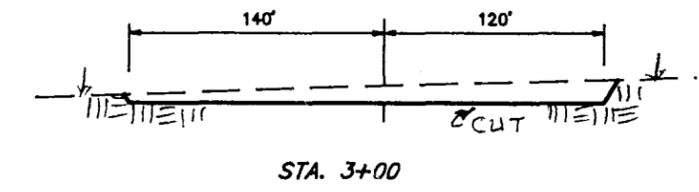
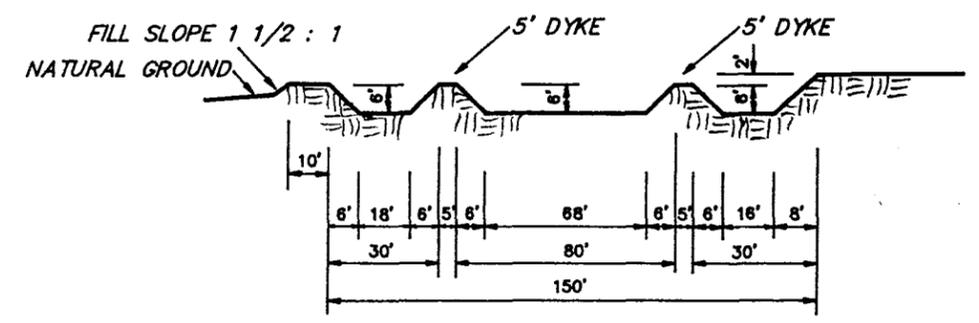
SCALE: 1" = 50'  
DATE: 7-21-90  
Drawn By: J.R.S.



APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,500 Cu. Yds.
Pit Volume (Below Grade)	= 1,514 Cu. Yds.
Remaining Location	= 2,542 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 5,556 CU.YDS.</b>
<b>FILL</b>	<b>= 3,106 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,287 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,257 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 30 Cu. Yds.



- NOTES:
1. TOP OF DIKES ENCLOSING PITS ARE TO BE 2' LOWER IN ELEVATION THAN THE LOCATION GRADE.
  2. DITCH ON WEST & SOUTH SIDE OF LOCATION TO BYPASS EXCESS IRRIGATION WATER FROM THE WEST.

ELEV. UNGRADED GROUND AT LOC. STAKE = 5902.8'  
ELEV. FINISHED GRADE AT LOC. STAKE = 5903.2'

**PENNZOIL EXPLORATION AND PRODUCTION COMPANY**



P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353 - 4397

**RECEIVED**  
JUL 23 1990

DIVISION OF  
OIL, GAS & MINING

July 21, 1990

State of Utah, Dept. of Natural Resources  
Division of Oil, Gas, and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RE: Application for Permit to Drill  
Duncan No. 3-7A1  
1113 FNL & 660 FWL  
NWNW Sec. 7, T1S, R1W  
Duchesne County, Utah

Gentlemen:

The original and two copies of captioned APD are enclosed for your review and I trust your approval. Pennzoil Exploration and Production Company requests that this APD and all related information submitted on this well be held confidential for that period of time as permitted by regulations and law.

Should there be any question, please contact the undersigned.

Sincerely,  
Pennzoil Exploration and Production Company

*Danny L. Laman*

Danny L. Laman  
Drilling Foreman

Enclosure

OIL AND GAS	
DFN	4- RJF
2- JPB	GLH
DIS	SLS
1- TAS	
3- TAS	
5- TAS	
6-	MICROFILM
7-	FILE



Division. Participating and representing the Bureau of Land Management (BLM) were Assad Raffoul (Utah State Office) and Jerry Kenczka (Vernal District Office). Appearing on behalf of Pennzoil Exploration & Development Company were Ralph A. Williams, Supervising Engineer, Gary L. Kornegay, Senior Geologist and Robert G. Pruitt, Jr. of Pruitt, Gushee & Fletcher, their Attorney. No other parties appeared or participated in the hearing.

#### FINDINGS OF FACT AND CONCLUSIONS OF LAW

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties in the form and manner and within the time required by law and the rules of the Board.

2. The Board has jurisdiction over the matter covered by said Petition and over all parties interested therein, and has jurisdiction to make and promulgate the order hereinafter set forth.

3. In order to prevent waste of gas, oil and associated hydrocarbons, to avoid the drilling of unnecessary wells, and to protect correlative rights, 640-acre drilling units should be established for the production of gas, Oil and associated hydrocarbons from the Upper Green River formation underlying the described lands. This action will require modification of the Board's previous Order in Cause No. 131-2 as to such lands.

4. The Upper Green River formation should be defined as the interval from the top of the Green River formation down to the TGR<sub>3</sub> marker bed, a marker bed recognizable throughout the area, which is encountered at a depth of 9,748 feet in the Boren 3-11-A2 well situated in the SW $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 11, T. 1 S., R. 2 W., USM.

5. One well for each 640-acre tract will efficiently and economically produce the recoverable gas, oil and associated hydrocarbons from the Upper Green River formation underlying the described lands.

#### ORDER

The Board of Oil, Gas and Mining, having heard the testimony and comments of all participants, and having considered the testimony, evidence and exhibits submitted at the hearing, hereby enters the following Order:

1. Drilling units containing 640 acres, more or less, for the production of gas, oil and related hydrocarbons from the Upper Green River formation, as described herein, are established for the following lands in the Bluebell-Altamont Field:

Township 1 South, Range 2 West, USM

Sections 1 and 2: All

Section 3: All, except N $\frac{1}{2}$ NW $\frac{1}{4}$

Section 4: All

Sections 9 thru 12: All

Each designated drilling unit shall comprise the full surveyed government section, containing approximately 640 acres, except in the case of Section 3, which shall comprise 560 acres consisting of all of said Section 3 but excluding the N $\frac{1}{2}$ NW $\frac{1}{4}$  of said section.

2. The permitted well for each drilling unit shall be no closer than 660 feet from any quarter section boundary and not less than 3,960 feet from an existing well completed in the Upper Green River formation, with a variance of up to 150 feet for topographic purposes without prior approval, or otherwise as may be permitted by administrative action for topographic or geological reasons without the necessity of a formal Board hearing.

3. The "Upper Green River formation" is defined as comprising the interval from the top of the Green River formation, as encountered at a depth of 6,540 feet in the Boren 3-11-A2 well situated in the SW $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 11, T. 1 S., R. 2 W., USM, down to the base of the TGR<sub>3</sub> marker bed, encountered at a depth of 9,748 feet in the Boren 3-11-A2 well.

4. The Board retains continuing jurisdiction of all matters covered by this Order.

Entered this 27th day of March, 1989.

STATE OF UTAH BOARD OF OIL,  
GAS AND MINING

By:   
Gregory P. Williams, Chairman

16.2. In the event forfeiture of the bond is necessary, the matter will be considered by the board.

16.3. For matters of bond forfeiture, the division shall send written notification to the parties identified in R615-3-1-15.3, in addition to the notice requirements of the board procedural rules.

16.4. After proper notice and hearing, the board may order the division to do any of the following:

16.4.1. Proceed to collect the forfeited amount as provided by applicable laws for the collection of defaulted bonds or other debts.

16.4.2. Use funds collected from bond forfeiture to complete the plugging and restoration of the well or wells to which bond coverage applies.

16.4.3. Enter into a written agreement with the operator or another party to perform plugging and restoration operations in accordance with a compliance schedule established by the division as long as such party has the ability to perform the necessary work.

16.4.4. Allow a surety to complete the plugging and restoration, if the surety can demonstrate an ability to complete the plugging and restoration.

16.4.5. Any other action the board deems reasonable and appropriate.

16.5. In the event the amount forfeited is insufficient to pay for the full cost of the plugging and restoration, the division may complete or authorize completion of plugging and restoration and may recover from the operator all costs of plugging and restoration in excess of the amount forfeited.

16.6. In the event the amount of bond forfeited was more than the amount necessary to complete plugging and restoration, the unused funds shall be returned by the division to the party from whom they were collected.

16.7. In the event the bond is forfeited and there exists any unplugged well or wells previously covered under the forfeited bond, then the operator must establish new bond coverage in accordance with these rules.

16.8. If the operator requires new bond coverage under the provisions of R615-3-1-16.7, then the division will notify the operator and specify a reasonable period, not to exceed 90 days, to establish new bond coverage.

#### **R615-3-2 Location and Siting of Wells**

1. In the absence of special orders of the board establishing drilling units or authorizing different well density or location patterns for particular pools or parts thereof, each oil and gas well shall be located in the center of a 40 acre quarter quarter section, or a substantially equivalent lot or tract or combination of lots or tracts as shown by the most recent governmental survey, with a tolerance of 200 feet in any direction from the center location, a "window" 400 feet square. No oil or gas well shall be drilled less than 920 feet from any other well drilling to or capable of producing oil or gas from the same pool, and no oil or gas well shall be completed in a known pool unless it is located more than 920 feet from any other well completed in and capable of producing oil or gas from the same pool.

2. The division shall have the administrative authority to determine the pattern location and siting of wells adjacent to an area for which drilling units have been established or for which a request for agency action to establish drilling units has been filed with the board and adjacent to a unitized area, where there is sufficient evidence to indicate that the particular pool underlying the drilling unit or unitized area may extend beyond the boundary of the drilling unit or unitized area and the uniformity of location patterns is necessary to ensure orderly development of the pool.

# CONFIDENTIAL

OPERATOR Pinnacol Expl. Prod. Co N-0885 DATE 7-31-90

WELL NAME Duncan 3-TA1

SEC NW 7 T 15 R 1W COUNTY Duchene

43-013-31085  
API NUMBER

free (4)  
TYPE OF LEASE

CHECK OFF:

- PLAT.
- BOND
- NEAREST WELL
- LEASE
- FIELD USM
- POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other well within 900' sec 7  
Permit 7-07-90 - (Geology review) 8-1-90  
Water Permit

APPROVAL LETTER:

SPACING:  R615-2-3 N/A  R615-3-2  
UNIT

see stipulations below  R615-3-3  
CAUSE NO. & DATE

STIPULATIONS:

- 1- Needs Water Permit
- 2- free
- 3- The reserve pit shall be lined with a tear-resistant synthetic liner.
4. Under authority of Rule R615-3-2.2, the Division requires that siting of this well and any additional wells drilled for gas production from the Upper Green River formation within Section 7 shall comply with the requirements of the order in Cause No. 131-81. Upon completion of this well, the operator

CONFIDENTIAL PERIOD EXPIRED ON 10-3-92

0218T

shall present a Request for Agency Action to the Board of Oil, Gas and Mining in order to modify the order in Cause No. 131-81 to include Section 7.



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

August 13, 1990

Pennzoil Exploration & Production Company  
P. O. Box 290  
Neola, Utah 84053

Gentlemen:

Re: Duncan 3-7A1 - NW NW Sec. 7, T. 1S, R. 1W - Duchesne County, Utah  
1113' FNL, 660' FWL

Approval to drill the referenced well is hereby granted in accordance with Rule R615-3-2, Oil and Gas Conservation General Rules, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.
2. Pennzoil Exploration & Production Co., as designated operator, is the bonded principal in reference to this Application for Permit to Drill. Should this designation change or a transfer of ownership occur, liability will remain with the designated operator until the Division is notified by letter of a new bonded principal.
3. The reserve pit shall be lined with a tear-resistant synthetic liner.
4. Under authority of Rule R615-3-2.2, the Division requires that siting of this well and any additional wells drilled for gas production from the Upper Green River formation within Section 7 shall comply with the requirements of the order in Cause No. 131-81. Upon completion of this well, the operator shall present a request for Agency Action to the Board of Oil, Gas and Mining in order to modify the order in Cause No. 131-81 to include Section 7.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31285.

Sincerely,



R. J. Erth  
Associate Director, Oil & Gas

tas  
Enclosures  
cc: Bureau of Land Management  
J. L. Thompson  
WE14/1-4

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee Land
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 290 Neola, UT. 84053		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1113' FNL 660' FWL		8. FARM OR LEASE NAME Duncan
14. PERMIT NO. 43-013-31285 <i>Conf. del</i>		9. WELL NO. 3-7A1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Ungraded GL 5903'		10. FIELD AND POOL, OR WILDCAT BB/Upper GR/Gas
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7 T1S R1W
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Request for extension</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Pennzoil is requesting an extension on the APD for the Duncan 3-7A1 for another year.

OIL AND GAS	
DFN	RJF
JTB	GLH
<del>1'S</del>	SLS
<del>1-TAS</del>	
<del>MICROFILM</del>	
3 - FILE	

CONFIDENTIAL

RECEIVED

APR 02 1991

DIVISION OF OIL GAS & MINING

Office (801) 353-4397

Home (801) 789-7033

18. I hereby certify that the foregoing is true and correct

SIGNED *Caroly J. Luma*

TITLE Drilling Executive

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE: 4/1/91  
BY: *[Signature]*

 **PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353-4397

April 1, 1991

**RECEIVED**

APR 02 1991

State of Utah, Dept. of Natural Resources  
Division of Oil, Gas, and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
ATTN: Frank Matthews

DIVISION OF  
OIL GAS & MINING

RE: Extension on APD for the following wells:

Duncan 4-2A2  
1700' FSL & 660' FEL  
Sec. 2 T1S R2W  
Duchesne County, Utah  
API No: 43-013-31276

Duncan 3-7A1  
1113' FNL & 660' FWL  
Sec. 7 T1S R1W  
Duchesne County, Utah  
API no. 43-013-31285

Gentlemen:

Pennzoil Exploration and Production Company requests an extension on the APD for the caption wells. Please find the original and two copies of your Form 5 "Sundry Notices & Report On Wells" for the extension request of the respective wells.

Please contact the undersigned if there should be any question.  
(801) 353-4397

Sincerely  
PENNZOIL EXPLORATION AND PRODUCTION COMPANY

  
Danny L. Laman

Enclosure

WATER PERMIT OK

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API NO. 43-013-31285

NAME OF COMPANY: PENNZOIL EXPLORATION & PRODUCTION

WELL NAME: DUNCAN 3-7A1

SECTION NWNW 7 TOWNSHIP 1S RANGE 1W COUNTY DUCHESNE

DRILLING CONTRACTOR BILL JR

RIG # \_\_\_\_\_

SPUDED: DATE 6-14-91

TIME 11:00 a.m.

HOW DRY HOLE

**CONFIDENTIAL**

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY DANNY LAMAN

TELEPHONE # 1-353-4397

DATE 6-14-91

SIGNED TAS

STATE OF UTAH  
DIVISION OF OIL, GAS & MINING  
BOPE TEST INSPECTION FORM

COMPANY: PENNZOIL EXPL. AND PROD. CO. CO REP: MIKE ANTHONY  
 WELL NAME: DUNCAN 3-7A1 API NO.: 43-013-31285  
 QTR/QTR: NW NW SECTION: 7 TWP: 1 S RANGE: 1 W  
 INSPECTOR: HEBERTSON DATE: 6/26/91 TIME: 9:00 PM  
 DRILLING CONTRACTOR: GRACE DRILLING RIG NO. 181  
 DEPTH: 2,521' SURFACE: 2,521' AT: \_\_\_\_\_  
 TESTED BY: DOUBLE JACK TESTERS TESTER: BRAD JACOBSEN  
 PRESSURE RATING: 3,000 PSI. TESTED TO: 3,000 PSI. H2S RATED: N  
 INSIDE BOPE: \_\_\_\_\_ FULL OPENING VALVE ON FLOOR: Y  
 WRENCH FOR FULL OPENING VALVE AND KELLYCOCK ON FLOOR: Y

	PRESSURE	TIME	STACK ARRANGEMENT TOP TO BOTTOM
ANNULAR BOP	<u>1,500</u>	<u>10 MIN</u>	1. <u>ROTATING HEAD</u>
TOP PIPE RAMS	<u>3,000</u>	<u>10 MIN</u>	2. <u>HYDRIL</u>
BOTTOM PIPE RAMS	_____	_____	3. <u>BLIND RAMS</u>
BLIND RAMS	<u>3,000</u>	<u>10 MIN</u>	4. <u>PIPE RAMS</u>
KELLY - UPPER	<u>3,000</u>	<u>10 MIN</u>	5. <u>MUD CROSS</u>
KELLY - LOWER	<u>3,000</u>	<u>10 MIN</u>	6. <u>RISER SPOOL</u>
SCF CSG	<u>1,500</u>	<u>30 MIN</u>	7. <u>WEAR FLANGE</u>
HCR	_____	_____	8. <u>CASING HEAD</u>
DART VALVE	_____	_____	9. _____
FLOOR VALVE	<u>3,000</u>	<u>10 MIN</u>	10. _____
CHOKE LINES	<u>3,000</u>	<u>10 MIN</u>	
KILL LINES	<u>3,000</u>	<u>10 MIN</u>	
CHOKE MANIFOLD	<u>3,000</u>	<u>10 MIN</u>	INSIDE & OUTSIDE

ADDITIONAL COMMENTS: \_\_\_\_\_

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
CEMENTING OPERATIONS

COMPANY NAME: PENNZOIL EXPLORATION AND PRODUCTION CO.

WELL NAME: DUNCAN 3-7A1 43-013-31285

QTR/QTR NW NW SECTION 7 TOWNSHIP 1S RANGE 1W

CEMENTING COMPANY: DOWELL/SCHLUMBERGER WELL SIGN: N

INSPECTOR: HEBERTSON DATE: 6/26/91

CEMENTING OPERATIONS: PLUGBACK:        SQUEEZE:        P&A ZONE:       

SURFACE CASING: Y INTERMEDIATE:        PROD CASING:       

PERFORATIONS:        SQUEEZE PRESSURE:       

CASING INFORMATION:

SIZE: 8 5/8 GRADE: K-55 HOLE SIZE: 11 DEPTH: 2,521'

SLURRY INFORMATION:

1. CLASS: G 1/4#/SK D29 3% D44 G 1/4#/SK D29  
LEAD: 282 SKS HI LIFT TAIL: 200 SKS 2% S-1

2. SLURRY WEIGHT:  
LEAD: 11.0 LBS/GAL TAIL: 15.8 LBS/GAL

3. WATER (GAL/SK)  
LEAD: 23.8 GAL/SK TAIL: 4.97 GAL/SK

4. COMPRESSIVE STRENGTH:  
PSI @ 200 PSI IN 24 HRS. HRS. 3,300 PSI IN 24 HRS.

PIPE CENTRALIZED: Y CEMENTING STAGES: 2

LOST RETURNS: N REGAIN RETURNS:        BARRELS LOST:       

TOP OF CEMENT: UNKNOWN PERFORATED INTERVAL:       

CEMENT TO SURFACE: N

ADDITIONAL COMMENTS: 1 INCH TOP OF HOLE W 200 SKS OF CLASS G  
CEMENT 3% S-1 PLUG DOWN @ 5:35 AM DID NOT CIRCULATE CEMENT TO  
SURFACE ON THE PRIMARY STAGE OF THE JOB.

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

20010588

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.  
Fee Land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Duncan

9. WELL NO.  
3-7A1

10. FIELD AND FOOT, OR WILDCAT  
Bluebell-Green River

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA  
Sec. 7, T1S, R1W

12. COUNTY OR PARISH 13. STATE  
Duchesne Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR  
P. O. Box 290; Neola, Utah 84053

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
1113' FNL & 660' FWL (NW NW)

14. PERMIT NO. 15. ELEVATIONS (Show whether OF, AT, OR, etc.)  
5902' (GR)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	Water Permit <input checked="" type="checkbox"/>
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached Water Permit Application for the Subject Well

RECEIVED

JUN 14 1991

DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED DR. [Signature] TITLE Petroleum Engineer DATE 6/13/91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

# FILING FOR WATER IN THE STATE OF UTAH

Rec. by \_\_\_\_\_

Fee Rec. \_\_\_\_\_

Receipt # \_\_\_\_\_

Microfilmed \_\_\_\_\_

Roll # \_\_\_\_\_

## APPLICATION TO APPROPRIATE WATER

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Title 73, Chapter 3 of the Utah Code Annotated 1953, as amended.

WATER RIGHT NUMBER: 43 - 10299

TEMPORARY APPLICATION NUMBER: T65443

\*\*\*\*\*

1. OWNERSHIP INFORMATION:

LAND OWNED? No

A. NAME: Jim Nebeker Trucking  
ADDRESS: Route #2 Box 2060, Roosevelt, UT 84078

B. PRIORITY DATE: June 13, 1991

FILING DATE: June 13, 1991

2. SOURCE INFORMATION:

A. QUANTITY OF WATER: 12.0 acre-feet

B. DIRECT SOURCE: Unnamed pond

COUNTY: Duchesne

C. POINT OF DIVERSION -- SURFACE:

(1) N 860 feet W 170 feet from E $\frac{1}{2}$  corner, Section 1, T 2S, R 2W, USBM

DIVERT WORKS: Pump into tank trucks

SOURCE: Unnamed pond

3. WATER USE INFORMATION:

OIL EXPLORATION: from Jan 1 to Dec 31. Drilling and completion of oil and gas wells.

-----\*

4. PLACE OF USE: (which includes all or part of the following legal subdivisions:)

BASE TOWN	RANG	SEC	NORTH-EAST $\frac{1}{4}$				NORTH-WEST $\frac{1}{4}$				SOUTH-WEST $\frac{1}{4}$				SOUTH-EAST $\frac{1}{4}$										
			NE	NW	SW	SE																			
US	1S	1W	7	X	X	X	X	■	■	X	X	X	X	■	■	X	X	X	X	■	■	X	X	X	X
US	1S	2W	24	X	X	X	X	■	■	X	X	X	X	■	■	X	X	X	X	■	■	X	X	X	X

5. EXPLANATORY:

Water will be taken from a pond owned by Dan Karren. Letter of authorization attached.

**RECEIVED**

JUN 14 1991

DIVISION OF  
OIL GAS & MINING

Appropriate

6. SIGNATURE OF APPLICANT(S):

The applicant(s) hereby acknowledge(s) that he/she/they are citizen(s) of the United States of America or intend(s) to become such a citizen(s). The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purposes herein described. The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of information contained herein, at the time of filing, rests with the applicant(s).

Robert L. Lewis  
Signature of Applicant(s)



JIM NEBEKER TRUCKING 2-87  
RT. 2 BOX 2060 722-9997  
ROOSEVELT, UT 84066



First Interstate Bank  
of Utah, N.A.  
Roosevelt Office  
P.O. Box 100  
Roosevelt, Utah 84066

31-2/1240  
56462-21

05062

PAY Thirty and 00/100 DATE 6-13-91 AMOUNT \$ 30.00  
TO THE ORDER OF Div. of Water Rights  
Jim Nebeker

⑈005062⑈ ⑆24000025⑆ 53 00660 7⑈

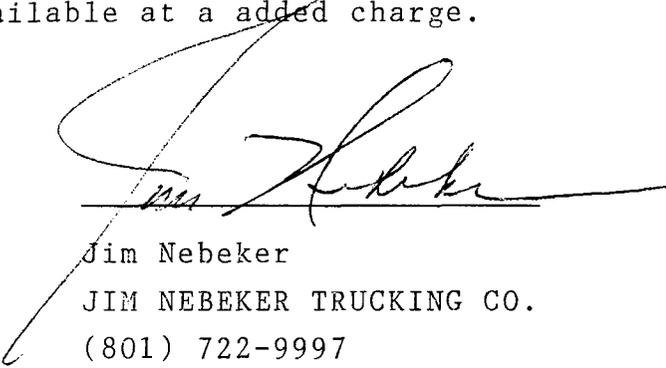
June 13, 1991

PROPOSAL TO HAUL WATER

MADE BY

JIM NEBEKER TRUCKING CO.

It is proposed by Jim Nebeker Trucking Co., to haul Fresh Water from Our Source at a cost of .44¢ per bbl. including the cost of the water, for the purpose of drilling 1 (one) Oil Well in the Altamont-Bluebell Field known as the Duncan 3-7-A1. The total cost to haul pit water from the Duncan 3-7-A1 to an approved disposal pit including the cost of disposal is \$1.21 per bbl. It is understood that this only a proposal to supply and haul fresh water, not Hydrafracting Fluids, Salt water Brine, or other fluids used for the purpose of drilling, completing, reworking and perpetuation of wells. It is also understood that these and other services are available at a added charge.



Jim Nebeker

JIM NEBEKER TRUCKING CO.

(801) 722-9997

RECEIVED

JUN 14 1991

DIVISION OF  
OIL GAS & MINING

 **PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353-4397

June 13, 1991

State of Utah, Dept. of Natural Resources  
Division of Oil, Gas, and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED

JUN 14 1991

DIVISION OF  
OIL GAS & MINING

Re: Sundry Notice; Water Permit  
Duncan 3-7A1  
NWNW Sec. 7, TAS R1W  
Duchesne County, Utah

13-0-13 31085  
**CONFIDENTIAL**

Gentlemen:

Enclosed, please find the original and two copies of your Form 5 "Sundry Notices & Reports On Wells" for the captioned well. Pennzoil Exploration and Production Company requests these Form 5 and all related information submitted on this well be held CONFIDENTIAL for that period of time permitted by regulations and law.

Please contact the undersigned if there should be any question.  
(801) 353-4397

Sincerely  
Pennzoil Exploration and Production Company



D.R. Lankford

Enclosure



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter  
Governor  
Dee C. Hansen  
Executive Director  
Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

July 16, 1991

Ms. Elizabeth Traylor  
Pennzoil Exploration & Prod. Co.  
P. O. Box 2967, 25th Fl.  
Houston, Texas 77252-2967

Dear Ms. Traylor:

Re: Request for Completed Entity Action Form  
Duncan 3-7A1 - NWNW Sec. 7, T. 1S, R. 1W - Duchesne County, Utah

This is written to remind you that all well operators are responsible for sending an Entity Action Form to the Division of Oil, Gas and Mining within five working days of spudding a new well. This office was notified that your company spudded the Duncan 3-7A1, API Number 43-013-31285, on June 14, 1991. At this time, we have not received an Entity Action Form for this well.

Please review the instructions on the back of the enclosed form. Make sure you choose the proper Action Code to show whether the well will be a single well with its own sales facilities (Code A), a well being added to an existing group of wells having the same tank battery and common division of royalty interest (Code B - show existing Entity Number to which well should be added), or a well being drilled in the participating area of a properly designated unit (Code B). Complete the form and return it to us by August 2, 1991.

Your attention to this matter is appreciated. If we can be of assistance to you, please feel free to call Lisha Romero at the above number.

Sincerely,

Don Staley  
Administrative Supervisor

lcr  
Enclosure  
cc: R. J. Firth  
Well File  
Correspondence File/lcr  
WE66/21

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number  
FREE LAND

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number  
DUNCAN 3-7A1

10. API Well Number

11. Field and Pool, or Wildcat  
BLUEBELL/WASATCH

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well  
 Oil Well     Gas Well     Other (specify)

2. Name of Operator  
PENNZOIL EXPLORATION AND PRODUCTION COMPANY

3. Address of Operator  
P.O. BOX 290

4. Telephone Number  
801-353-4398

5. Location of Well  
Footage : 1113 FNL AND 660' FNL  
QQ, Sec. T., R., M. : NE SE SEC. 2 T1S R2W  
County : DUCHESENE  
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other WATER PERMIT

- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start \_\_\_\_\_

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WATER RIGHT NUMBER: 43-3037  
TEMPORARY APPLICATION NUMBER: T91-43-07

OIL AND GAS	
DFN	RJF
JFB	GIH
D'S	SLS
I-TAS	
MICROFILM	
V - FILE	

RECEIVED

JUL 18 1991

DIVISION OF  
OIL GAS & MINING

DANNY L. LAMAN                      AREA DRILLING FOREMAN

14. I hereby certify that the foregoing is true and correct

Name & Signature Danny L. Laman

Title AREA DRILLING FOREMAN

(State Use Only)

# APPLICATION FOR TEMPORARY CHANGE OF WATER

## STATE OF UTAH

Rec. by \_\_\_\_\_  
Fee Paid \$ \_\_\_\_\_  
Receipt # \_\_\_\_\_  
Microfilmed \_\_\_\_\_  
Roll # \_\_\_\_\_

For the purpose of obtaining permission to make a temporary change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Section 73-3-3 Utah Code Annotated 1953, as amended.

CHANGE APPLICATION NUMBER: t91-43-07

WATER RIGHT NUMBER: 43 - 3037

\*\*\*\*\*

This Change Application proposes to change the POINT(S) OF DIVERSION, PLACE OF USE, and NATURE OF USE.

\*\*\*\*\*

### 1. OWNERSHIP INFORMATION.

A. NAME: Dry Gulch Irrigation Company  
c/o Pennzoil Company  
ADDRESS: P. O. Box 209, Neola, UT 84053

B. PRIORITY OF CHANGE: July 17, 1991 ; FILING DATE: July 17, 1991

C. RIGHT EVIDENCED BY: A623

\*-----\*  
\* DESCRIPTION OF CURRENT WATER RIGHT: \*  
\*-----\*

### 2. SOURCE INFORMATION.

A. QUANTITY OF WATER: 170.17 cfs

B. DIRECT SOURCE: Uinta River COUNTY: Uintah

#### C. POINTS OF DIVERSION -- SURFACE:

(1) N 236 feet E 198 feet from SW corner, Section 4, T 1N, R 1W, USBM

DIVERT WORKS: Uintah Canal

SOURCE: Uinta River

(2) S 187 feet E 794 feet from NW corner, Section 25, T 1N, R 1W, USBM

DIVERT WORKS: Uintah No. 1 Canal

SOURCE: Uinta River

### 3. WATER USE INFORMATION.

IRRIGATION: from Apr 1 to Oct 31. IRRIGATING: 12,373.12 acres.

\*-----\*

4. PLACE OF USE. (Which includes all or part of the following legal subdivisions:)

BASE TOWN	RANG	SEC	NORTH-EAST				NORTH-WEST				SOUTH-WEST				SOUTH-EAST				
			NE	NW	SW	SE													
US	1N	1W	19				■					■			X	■	X		
			30				■					■		X	X	■			
			31				■		X	X		■				■			
			32			X	■					■				■			
			33		X	X	■					■	X		X	■			
US	1S	1E	19				■					■	X	X	X	■			
			30				■	X	X	X	X	■				■			
US	1S	1W	5			X	■		X	X		■		X	X	■			X
			7		X	X	■		X			■				■			
			8				■	X	X		X	■				■			
			11	X	X	X	X	■				■				■			
			12	X	X	X	X	■				■				■			
			19		X	X	■	X	X	X	X	■	X	X	X	■		X	X
			20				■			X		■		X	X	■			X
			24				■					■				■	X	X	X
			26				■					■	X	X		■		X	X
			27				■					■			X	■			
			28	X	X	X	X	■	X	X	X	■	X	X	X	■	X	X	X
			29	X	X		■	X		X	X	■			X	■			X
			30	X	X	X	X	■	X	X	X	■	X	X	X	■	X	X	X
31			X	■		X	X		■		X	X	■		X	X			
32		X		■		X			■				■	X	X	X			
33	X	X	X	X	■	X	X	X	■	X	X	X	■	X	X	X			
34				■		X	X		■	X	X	X	■	X	X	X			
35	X		X	X	■	X		X	■			X	■		X				
US	1S	2W	1	X			X	■				■			X	■	X		X
			2				■	X	X	X	X	■	X	X	X	■		X	X
			3			X	■					■				■	X		X
			11		X	X	■					■				■			X
			12	X			■				X	■	X		X	■			X
			13	X	X	X	X	■	X	X	X	■	X	X	X	■	X	X	X
			14	X	X		■					■				■			
			23				■					■	X	X	X	■	X	X	X
			24	X	X	X	X	■	X	X		■				■	X	X	X
			25	X	X	X	X	■	X	X	X	■	X	X	X	■	X	X	X
26	X	X	X	X	■	X	X	X	■	X	X	X	■	X	X	X			
27			X	X	■				■				■	X					
35			X	■	X	X		X	■	X	X		■	X	X				
36	X	X	X	X	■	X	X	X	■	X	X	X	■	X	X	X			
US	2S	1W	1				■					■				■	X	X	
			2		X	X	■	X	X	X	X	■	X	X	X	■		X	X
			3				■					■		X	X	■		X	
			6				■					■	X	X	X	■			
			7				■	X	X			■				■			
			9				■					■				■	X		X
			10	X	X	X	X	■	X	X	X	■	X	X	X	■	X	X	X
11	X	X	X	X	■	X	X	X	■	X	X	X	■	X	X	X			
12	X	X	X	X	■	X	X	X	■	X	X	X	■	X	X	X			
13	X	X	X	X	■	X	X	X	■	X	X	X	■	X	X	X			

Continued on next page.

BASE TOWN RANG SEC	NORTH-EAST†				NORTH-WEST†				SOUTH-WEST†				SOUTH-EAST†							
	NE	NW	SW	SE																
14	X	X	X	X	■	■	■	■	X	X	X	X	■	■	■	■	X	X	X	X
15	X	X			■	■	■	■	X	X	X		■	■	■	■				
16	X	X	X	X	■	■	■	■					■	■	■	■		X		
23	X			X	■	■	■	■					■	■	■	■				
24	X	X	X	X	■	■	■	■	X	X	X	X	■	■	■	■	X	X	X	X
36					■	■	■	■	X	X	X	X	■	■	■	■				
US 2S 2W 1					■	■	■	■		X	X		■	■	■	■				
2	X	X	X	X	■	■	■	■					■	■	■	■	X	X		

5. EXPLANATORY.

The direct source of supply is the Uintah River which is located in the County of Duchesne as well as Uintah County.

\*-----\*

\* THE FOLLOWING CHANGES ARE PROPOSED: \*

\*-----\*

6. SOURCE INFORMATION.

A. QUANTITY OF WATER: 4.0 acre-feet REMAINING WATER: Same as HERETOFORE

B. DIRECT SOURCE: Uinta River COUNTY: Uintah

C. POINT OF DIVERSION -- SURFACE: Changed as Follows:  
 (1) N 240 feet E 340 feet from SW corner, Section 1, T 1S, R 2W, USBM  
 DIVERT WORKS: Pump into tank trucks  
 SOURCE: Unnamed pond

D. COMMON DESCRIPTION:

7. WATER USE INFORMATION. Changed as Follows:

OIL EXPLORATION from 07/17/91 to 01/31/92. Drilling and completion of gas well Duncan 4-2A2.

8. PLACE OF USE. Changed as Follows:

(Which includes all or part of the following legal subdivisions:)

BASE TOWN RANG SEC	NORTH-EAST†				NORTH-WEST†				SOUTH-WEST†				SOUTH-EAST†			
	NE	NW	SW	SE												
US 1S 2W 2				■				■				■			X	

9. EXPLANATORY.

The pond is located on property owned by McNeil Duncan, Sr. who fills the pond from Dry Gulch Irrigation water. Letters of authorization from both McNeil Duncan and Dry Gulch Irrigation are attached.

10. SIGNATURE OF APPLICANT(S).

The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application, through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of the information contained herein, at the time of filing, rests with the applicant(s).

  
\_\_\_\_\_  
Signature of Applicant(s)  
for Penzoil

ENTITY ACTION FORM - FORM 6

OPERATOR Pennzoil Exploration & Production  
ADDRESS P.O. Box 2967  
Houston, Tx 77252-2967

OPERATOR ACCT. NO. N2885

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11249	4301331285	Duncan 3-7A1	NWNW	7	15	1W	Duchesne	6/14/91	6/14/91
WELL 1 COMMENTS: Fee-Lease Prop. Zone - GRRV Field - Bluebell (New entity 11249 added 7-25-91) Unit - N/A											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED

JUL 22 1991

DIVISION OF  
OIL GAS & MINING

Elizabeth O. Trauls  
Signature  
S. Acct.  
Title  
7/19/91  
Date  
Phone No. (713) 546-6969

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.	
FEE	
6. IF INDICATED ALLOTTEE OR TRIBE NAME	
7. UNIT OR AGREEMENT NAME	
8. FARM OR LEASE NAME	
9. WELL NO.	
10. FIELD AND POOL, OR WILDCAT	
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA	
12. COUNTY OR PARISH	
13. STATE	

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

TIGHT HOLE

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR  
P.O. Box 290; Neola, Utah 84053

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1113' FNL and 660' FWL (NW NW)

14. PERMIT NO.  
API 43-013-31285

15. ELEVATIONS (Show whether OF, RT, GR, etc.)  
5917' (KB)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Operations</u> <input checked="" type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Cards and Logfiles)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated dates, starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and points pertinent to this work.)

MONTHLY OPERATIONS REPORT: COMPLETE

For Period 6/14/91 thru 7/15/91

AUG 05 1991

DIVISION OF  
OIL GAS & MINING

- Spud 26" dia. conductor hole 11:00 AM 6/14/91.
- Set 14" conductor at 102'. Cement to surf. with 398 sx. class 'G'.
- MIRU Grace Rig 181. Spud 11" hole at 10:00 PM, 6/22/91.
- Drilled 11" hole to 2511'. Ran 62 jnts. 8 5/8" 24# K-55 surface casing and set at 2511'. Cemented to surf. with 482 sx. Performed 1" top job with 100 sx. cement.
- NU BOP's. Pressure test BOP's and 8 5/8" casing. O.K. Drill new formation to 2526'. Performed leak-off test to 8.4 ppg EMW. No leak-off.
- Drilled 7 7/8" hole to 8750' with normal drilling problems. Encountered slight water flow at 3314'. 1"-2" stream. 7.7 BPH.
- Ran open hole logs Dual Lateral Log, GR, Caliper, Digital Sonic, Comp. Neutron, Natural Gamma Spectrometry.
- Ran and set 210 jnts. 5 1/2" 17# WC-70 casing at 8750'. Cemented with 1568 sx. cement. No cement to surface.
- Released drilling rig 7/15/91.

18. I hereby certify that the foregoing is true and correct

SIGNED DR Lamberson TITLE Petroleum Engineer DATE 8/1/91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE  
OF  
UTAH

CONCRETE SERVICES, INC.

191-0448

DATE: 9/1

OIL COMPANY: PENNZOIL

WELL NAME: DUNCAN 3-7A1

SECTION: 43-013-31285

TOWNSHIP: Sec. 7, T15, R1W

RANGE:

COUNTY & STATE: UTAH

DRILLING CONTRACTOR: GRACE #181

OIL COMPANY REPRESENTATIVE: MIKE ANTHONY

RIG TOOL PUBLISHED:

TESTED OUT OF:

NOTIFIED BY:

COPIES OF THIS REPORT:

GRACE #181

STATE OF UTAH

ORIGINAL REPORT:

OFFICE

TESTED BY:

RECEIVED

SEP 12 1991

DIVISION OF  
MINING

COMPANY

LEASE AND WELL NO.

TEST DATE

RIG NAME & #

PENZOIL

DUNCAN 3-7A1

6-26-91

GRACE #181

TEST #

①

CASEING TEST

②

11:00 - 11:00

BLIND RAMS CHOKEMANIFOLD VALVES

③

11:20 - 11:30

PIPE RAMS, 1ST KILL VALVE, 1ST CHOKELINE VALVE, FLOOR VALVE

④

11:34 - 11:44

PIPES, 2ND CHOKELINE VALVE, CHECK VALVE

⑤

11:50 - 12:00

HADRON 1500 PSI

⑥

12:53 - 1:03

2ND FLOOR VALVE

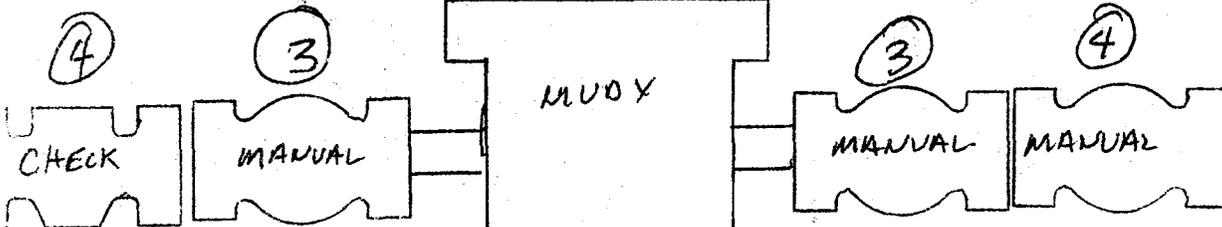
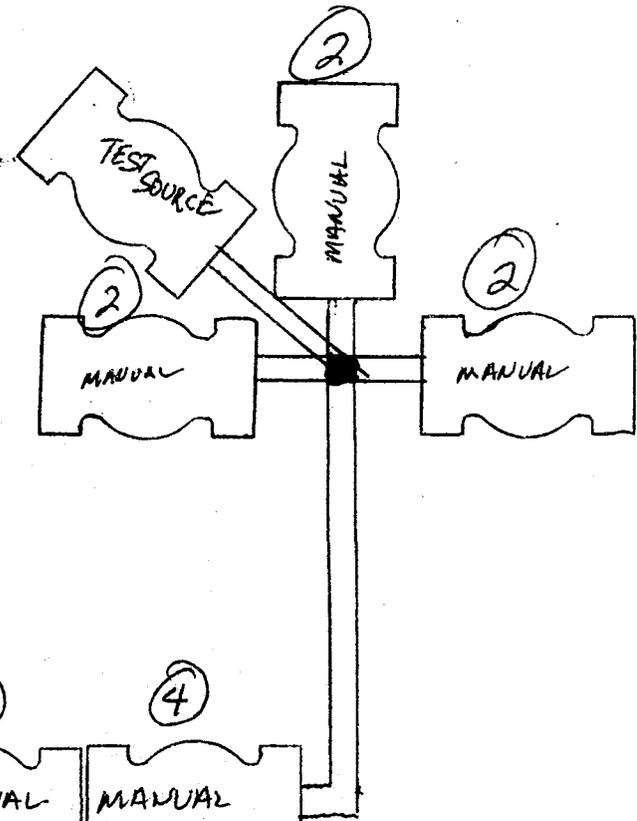
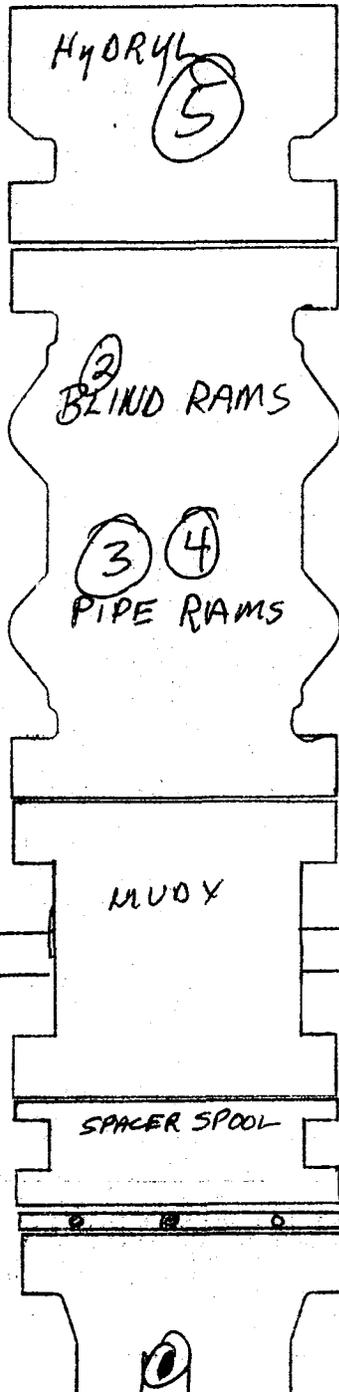
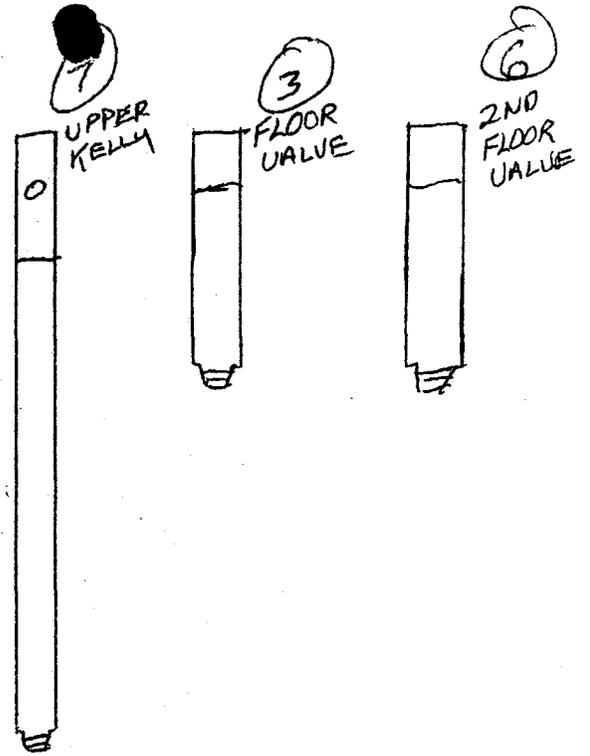
⑦

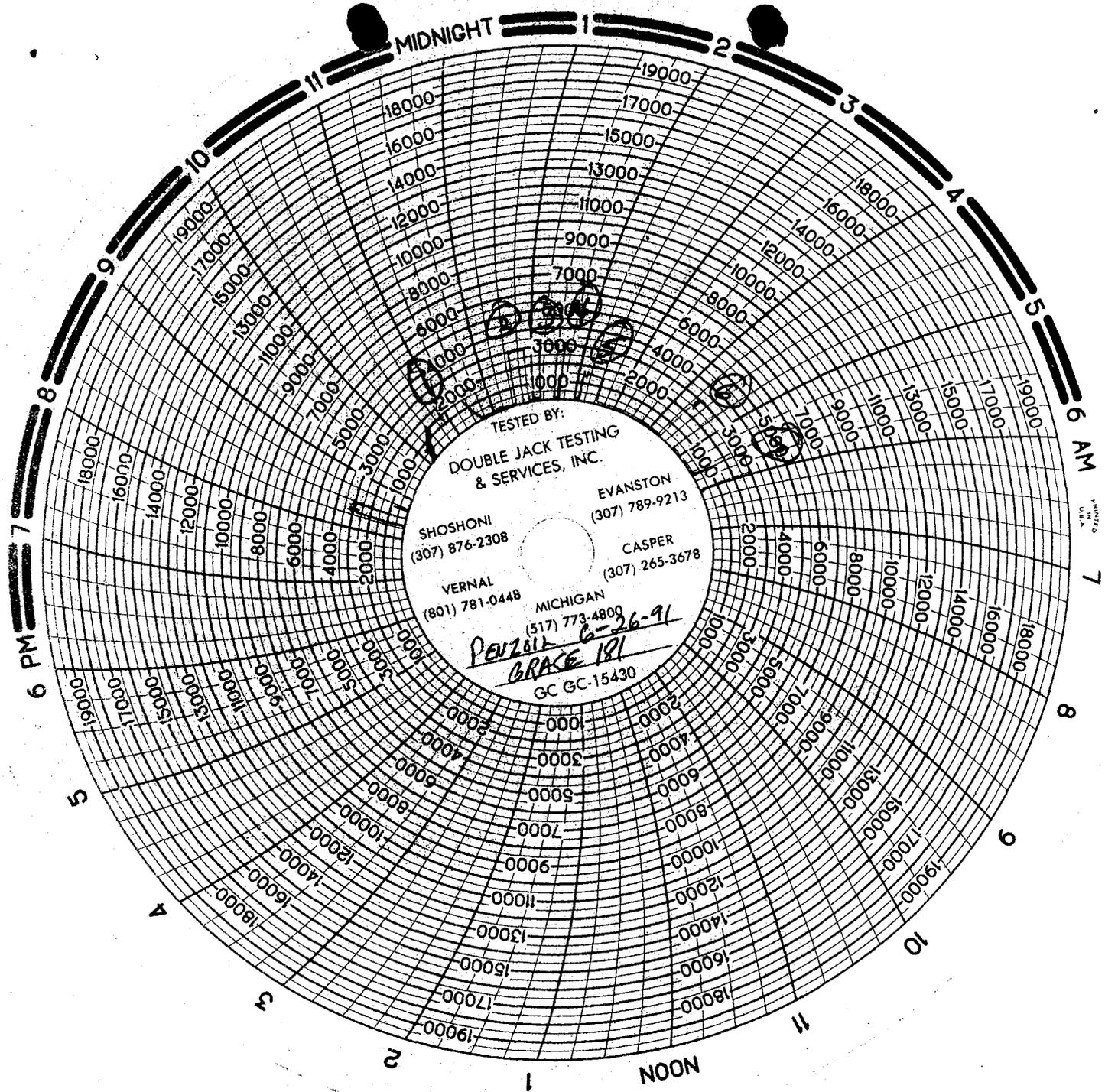
1:15 - 1:25

UPPER KELLY VALVE

GRACE 181

6-26-91





TESTED BY:  
DOUBLE JACK TESTING  
& SERVICES, INC.  
EVANSTON  
(307) 789-9213  
CASPER  
(307) 265-3678  
SHOSHONI  
(307) 876-2308  
VERNAL  
(801) 781-0448  
MICHIGAN  
(517) 773-4800  
*Penzance 6-26-91*  
*GRACE 181*  
GC GC-15430

PRINTED  
IN U.S.A.



 **PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353-4397

JULY 17, 1991

STATE OF UTAH, DEPT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
355 WEST NORTH TEMPLE  
3 TRIAD CENTER, SUITE 350  
SALT LAKE CITY, UTAH 84180-1203

ATTN: DAN JARVIS

Re; DUNCAN #3-7A1  
NW NW SEC. 7 T1S, R1W  
DUCHESENE COUNTY, UTAH

LORANGER #2-24A2  
NE NE SEC. 24, T1S, R2W  
DUCHESENE COUNTY, UTAH

MITCHELL 2-4B1  
SE SW, SEC. 4, T2S, R1W  
DUCHESENE COUNTY, UTAH

GENTLEMEN:

THE ORIGINAL AND TWO COPIES OF THE WATER REPORT OF EACH OF THE LOCATIONS ABOVE ARE  
ENCLOSED.  
SHOULD THERE BE ANY QUESTION, PLEASE CONTACT THE UNDERSIGNED.

SINCERELY,  
PENNZOIL EXPLORATION & PRODUCTION COMPANY

DANNY L. LAMAN  
AREA DRILLING FOREMAN



ENCLOSURE

RECEIVED

JUL 18 1991

DIVISION OF  
OIL GAS & MINING

RECEIVED

JUL 18 1991

REPORT OF WATER ENCOUNTERED DURING DRILLING - FORM 7 (1/89)

1. Well name and number: DUNCAN 3- 7A1 DIVISION OF  
 API number: 43-013-31285 OIL GAS & MINING

2. Well location: QQ NW NW section 7 township 1S range 1W county DUCHESENE

3. Well operator: PENNZOIL EXPLORATION AND PRODUCTION CO.  
 Address: P.O. BOX 290 phone: 801-353-4398  
NEOLA UT. 84053

4. Drilling contractor: GRACE DRILLING COMPANY  
 Address: 6500 WEST ZERE Rd. phone: 307-472-4097  
CASPER, WYO. 82604

5. Water encountered (continue on reverse side if necessary)

Depth		Volume (flow rate or head)	Quality (fresh or salty)
from	to		
3300	3314 ft.	2 in. flow	SALTY

6. Formation tops: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I certify that this report is true and complete to the best of my knowledge.

Name DANNY LAMAN Signature *Danny Laman*  
 Title DRILLING FOREMAN Date 7/17/91

Comments: WATER SAMPLE GIVEN TO DON JARVIS

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Pennzoil Exploration and Production Co.

3. ADDRESS OF OPERATOR  
P.O. Box 290, Neola, Utah 84053

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1113' FNL and 660' FWL  
At top prod. interval reported below Same  
At total depth Same

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Duncan

9. WELL NO.  
3-7A1

10. FIELD AND POOL, OR WILDCAT  
Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 7, T1S, R1W

14. PERMIT NO. 43-013- 31285-00 | DATE ISSUED 8/13/90

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

15. DATE SPUDDED 6/23/91 | 16. DATE T.D. REACHED 7/12/91 | 17. DATE COMPL. (Ready to prod.) 9/3/91 (comp. Aband) | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 5902 GR | 19. ELEV. Casinghead

20. TOTAL DEPTH, MD & TVD 8750 | 21. PLUG BACK T.D., MD & TVD 6720' (CIBP) | 22. IF MULTIPLE COMPL., HOW MANY\* | 23. INTERVALS DRILLED BY | ROTARY TOOLS A11 | CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
None

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Dual Laterolog, Digital Sonic, CNL-Litho Density, NGT, CBL/PET 7-18-91 MEDLOG

27. WAS WELL CORED  
No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	2521	11"	582 sxs Total	None
5-1/2	17	8750	707/8"	1568 sxs Total	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PERFORATION RECORD (Interval, size and number)  
6762-6903 (48', 96 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6762-6903	5000 Gals, 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION Dry Hole | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Dry Hole | WELL STATUS (Producing or shut-in) Shut In

DATE OF TEST	HOURS TESTED	CHOKER SIZE	FROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/27/91	10-1/2	Swab	→	4	Trace	185	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
Swab	0		9	Trace	423	Unknown

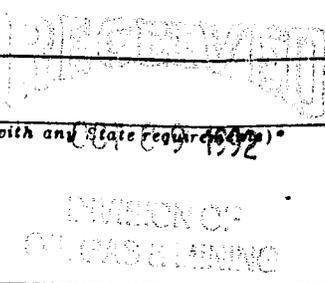
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Shut in, not connected to sales line

TEST WITNESSED BY  
Jess Dullnig

35. LIST OF ATTACHMENTS  
Perforations

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED DR Lambard TITLE Petroleum Engineer DATE 10/2/92



# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 3: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments, items 22 and 24. If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**  
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Green River	6700		
TGR	7888		
TRI	8594		
Mahogany Bench			

38.

**GEOLOGIC MARKERS**

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

WELL NAME & NO. <b>DUNCAN 3-7A1</b>		FIELD <b>BLUEBELL</b>		
SEC. <b>7</b>	TWP <b>1S</b>	RGE <b>1W</b>	COUNTY <b>DUCHESNE</b>	STATE <b>UTAH</b>
AFE NO. <b>07016160</b>		PZL. W.I. <b>50.00</b>	GROSS AFE <b>772,200</b>	
JOB DESCRIPTION <b>COMPLETION</b>			SUPPLEMENT 1	
			TOTAL GROSS AFE	

	SIZE	WT.	GRADE	DEPTH	THREAD
CSG STRING	<b>8 5/8</b>	<b>24</b>	<b>MAV-80/K-55</b>	<b>2521</b>	
	<b>5 1/2</b>	<b>17</b>	<b>WC-70</b>	<b>8750</b>	
TBG. STRING(S)					

PERF RECORD				
COST ITEMS	TD <b>8750</b>	PDTD	PERFS/FMT	
LOC	PKR @	S.N. @	EOT @	SITP
RIG <b>1395</b>	WORK PERFORMED			
MWD/H <sub>2</sub> O <b>90</b>	SICP - O. RD OWP AND WIH WITH 3 1/8" HSC GUNS			
TANKS <b>50</b>	(2 SPF, 120° PHASING). PERFORATED AS FOLLOWS —			
CMTG				
H2S	<b>6762-6774</b>			
E. LOGS	<b>6778-6800</b>			
PERF <b>5320</b>	<b>6806-6811</b>			
STIMULATION	<b>6819-6823</b>			
SUPV	<b>6898-6903</b>			
TRANS				
CSG	TOTAL NET FT - 48. TOTAL HOLES - 96. ALL DEPTHS			
TBG	FROM SCHLUMBERGER DUAL CATEROLOG MICRO-SEL RUN			
S TOOLS <b>1335</b>	7-13-91. NO SURFACE PRESSURE OR CHANGE IN FLUID			
DH TOOLS <b>1390</b>	LEVEL AFTER PERFORATING. RD OWP AND WIH WITH			
DH EQUIP	5 1/2" GUIBERSON UNI PHR II ON 2 7/8" TBG, HYDRO-			
DH LIFT	TESTING TO 9000 PSI. SET PHR AT 6608' AND LANDED			
PMPG U	TBG WITH 27,000 # COMPRESSION. REMOVED BOP AND			
S EQUIP	INSTALLED TREE. TESTED CSG TO 1500 PSI, HELD OK.			
MWD/BOP <b>140</b>	BLED OFF PRESSURE AND SWIFN. NOTE: CIRCULATED			
CHEM	HOLE WITH 10# BRINE CONTAINING CORROSION			
OTHER	INHIBITOR BEFORE SETTING PHR. PREP TO SWAB TEST.			
TOTAL <b>9720</b>				
TDT <b>473,512</b>	RIG <b>BETTS NO 2</b>	SUPERVISOR <b>JESS DULLNIG</b>		

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
WORKOVER AND COMPLETION FORM

COMPANY: PENNZOIL EXPLOR & PROD CO. COMPANY REP: DON

WELL NAME: DUNCAN #3-7A1 API NO: 43-013-31285

SECTION: 7 TWP: O1S RANGE: O1W

CONTRACTOR: TEMPO WELL SERVICE RIG NUMBER: #1

INSPECTOR: DENNIS L. INGRAM TIME: 11:00 AM/PM DATE: 4/5/94

OPERATIONS AT THE TIME OF INSPECTION: WAITING ON TOOLS FOR SEISMIC LOG.

=====

WELL SIGN: Y TYPE OF WELL: SGW STATUS PRIOR TO WORKOVER: SGW

H2S: NO ENVIRONMENTAL: OK PIT: N BOPE: Y

DISPOSITION OF FLUIDS USED: FLAT, FRACK MASTER, AND TRUCK

PERFORATED: \_\_\_\_\_ STIMULATED: \_\_\_\_\_ SAND CONTROL: \_\_\_\_\_

WATER SHUT OFF: \_\_\_\_\_ WELLBORE CLEANOUT: \_\_\_\_\_ WELL DEEPENED: \_\_\_\_\_

CASING OR LINER REPAIR: \_\_\_\_\_ ENHANCED RECOVERY: \_\_\_\_\_ THIEF ZONE: \_\_\_\_\_

CHANGE OF LIFT SYSTEM: \_\_\_\_\_ TUBING CHANGE: \_\_\_\_\_ OTHER CEMENT SQUEEZE: \_\_\_\_\_

=====

REMARKS:

TUBING AND DRILL COLLARS ARE ON CAT WALK. OPERATOR HAS DRILLED OUT

CIBP AT 5500 FEET AND ARE TRYING TO FIND NEW GAS PRODUCTION IN WELLBORE.

OPERATOR IS WAITING ON 250 FOOT 3-D SEISMIC TOOL TO LOG LOWER HOLE

HOPING TO FIND PRODUCTIVE GAS ZONE. OPERATOR SAYS WITH INCREASING

NATURAL GAS PRICES BLUEBELL FIELD MIGHT HAVE POTENTIAL.

\_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9657

9. Well Name and Number

Duncan 3-7A1

10. API Well Number

43-013-31285

11. Field and Pool, or Wildcat

Bluebell - Green River

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT - for such proposals.

1. Type of Well

Oil Well  Gas well  Other (specify) **Dry Hole**

2. Name of Operator

Pennzoil Company

3. Address of Operator

P.O. Box 290 Neola, UT 84053

4. Telephone

435 353-5786

5. Location of Well

Footage : 1113' FNL & 660' FWL

County : Duchesne

QQ, Sec, T, R, M : Section 7, T1S, R1W

State : Utah

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**

(Submit in Duplicate)

Abandonment  New Construction  
 Casing Repair  Pull or Alter Casing  
 Change of Plans  Recompletion  
 Conversion to Injection  Shoot or Acidize  
 Fracture Treat  Vent or Flare  
 Multiple Completion  Water Shut-Off  
 Other S/TA Compliance Review

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**

(Submit Original Form Only)

Abandonment \*  New Construction  
 Casing Repair  Pull or Alter Casing  
 Change of Plans  Shoot or Acidize  
 Conversion to Injection  Vent or Flare  
 Fracture Treat  Water Shut-Off  
 Other \_\_\_\_\_

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completion and Recompletion to different reservoirs  
on WELL COMPLETION OR RECOMPLETION AND LOG form

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well is shut-in. It is uneconomic to produce this well from its current zone.

8-5/8" casing was set at 2521' and cemented in place during drilling operations.  
Pennzoil believes this provides adequate protection of underground sources of drinking water.

Pennzoil is currently evaluating this well for possible conversion to salt water disposal service and respectfully requests an extension of the current shut-in status.

**APPROVED**

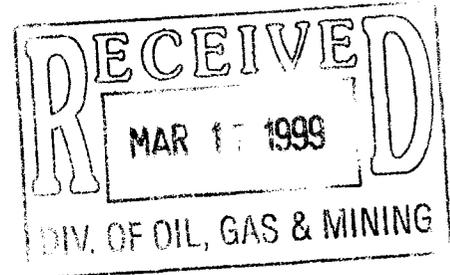
The Utah Division of Oil, Gas and Mining  
Robert J. Krueger, PE, Petroleum Engineer

Date: 3-17-99

COPY SENT TO OPERATOR

Date: 3-18-99

Initials: CRD



14. I hereby certify that the foregoing is true and correct

Name & Signature

Jess Dullnig

Title

Senior Petroleum Engineer

Date

10-Mar-99

(State Use Only)



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-4377  
UTU-66485  
(UT-932)

**MAR 26 1999**

### NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas  
P.O. Box 2967 :  
Houston, TX 77252-2967 :

#### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

**IRENE J. ANDERSON**

Irene J. Anderson  
Acting Group Leader,  
Minerals Adjudication Group

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Teresa Thompson (UT-931)



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-0115615 et al  
(UT-932)

**MAR 26 1999**

### NOTICE

PennzEnergy Company : Oil and Gas  
P.O. Box 2967 :  
Houston, TX 77252-2967 :

#### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

**IRENE J. ANDERSON**

Irene J. Anderson  
Acting Group Leader,  
Minerals Adjudication Group

Enclosure  
Exhibit

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Teresa Thompson (UT-931)



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

RECEIVED  
FEB 17 2000  
DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
U-0575A et al  
(UT-932)

FEB 16 2000

### NOTICE

Devon Energy Production Company L.P.	:	Oil and Gas
20 North Broadway, Suite 1500	:	U-0575A et al
Oklahoma City, Oklahoma 73102-8260	:	

#### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511  
U-0143512

U-4377  
U-4378

UTU-67943

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

**/s/ Robert Lopez**

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure

Exhibit

cc: Vernal Field Office (w/encl.)  
Moab Field Office (w/encl.)  
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)  
Teresa Thompson (UT-931) (w/encl.)  
Irene Anderson (UT-932) (w/encl.)  
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A  
U-01188B  
U-016654  
U-0115614A  
U-0115615  
U-0126825  
U-0141454

U-0141459  
U-0143511  
U-0143512  
U-0144868A  
U-3099  
U-3575  
UTU-74888

U-4377  
U-4378  
U-16131  
U-31262  
U-44426  
UTU-67943

Communitization Agreements

U-58774  
U-58799  
U-58830  
U-58834

U-58835  
U-58839  
U-58844  
U-58854

U-60827  
U-60831  
U-68998

Devon Energy Production Company, L.P.

Certificate of Merger

**FILED**

**DEC 30 1999**

**OKLAHOMA SECRETARY  
OF STATE**

TO: The Oklahoma Secretary of State  
101 State Capitol  
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

<u>Name of Organization</u>	<u>Type of Organization</u>	<u>Jurisdiction of Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

**RECEIVED**

MAR 13 2000

DIVISION OF  
OIL, GAS AND MINING

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.  
General Partner

By: J. Larry Nichols  
J. Larry Nichols, Manager

**RECEIVED**

MAR 13 2000

DIVISION OF  
OIL, GAS AND MINING

LD 635381-001

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

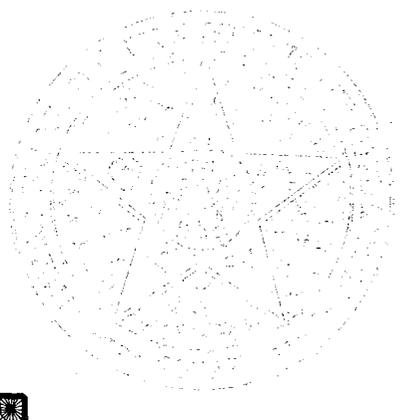
DEVON ENERGY PRODUCTION COMPANY, L.P.

a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.

NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.

IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.

Filed in the City of Oklahoma City this 30TH day of DECEMBER, 1999.



Mick Hunter Secretary of State

By: [Signature]

RECEIVED

APR 20 2000

**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**UTAH PROPERTIES**

DIVISION OF  
 OIL, GAS AND MINING

	<u>API NO.</u>	<u>WELL NAME &amp; NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
1	4301330005	CLYDE MURRAY 1-2A2	SESW-2-1S-2W	DUCHESNE	BLUEBELL	
2	4301330006	STATE 1-10A2	SWNE-10-1S-2W	DUCHESNE	BLUEBELL	
3	4301330009	VIRGIL MECHAM 1-11A2	W/2NE-11-1S-2W	DUCHESNE	BLUEBELL	96107
4	4301330011	VICTOR C BROWN 1-4A2	NESE-4-1S-2W	DUCHESNE	BLUEBELL	
5	4301330017	DOUG BROWN 1-4A2	SESW-4-1S-2W	DUCHESNE	BLUEBELL	
6	4301330030	CHASEL 1-18A1	NWNE-18-1S-1W	DUCHESNE	BLUEBELL	9628
7	4301330031	OLSEN 1-12A2	SWNE-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
8	4301330035	BOREN 1-14A2	NWSW-14-1S-2W	DUCHESNE	BLUEBELL	NW498
9	4301330042	UTE 2-12A3	NESW-12-1S-3W	DUCHESNE	BLUEBELL	1420H621576 Terminated 8-3-93
10	4301330086	L BOREN U 3-15A2	NESW-15-1S-2W	DUCHESNE	BLUEBELL	
11	4301330099	LAMICQ URRUTY U 3-17A2	NWSE-17-1S-2W	DUCHESNE	BLUEBELL	
12	4301330107	L BOREN U 5-22A2	SWNE-22-1S-2W	DUCHESNE	BLUEBELL	
13	4301330115	L BOREN U 4-23A2	SESW-23-1S-2W	DUCHESNE	BLUEBELL	
14	4301330119	VERL JOHNSON 1-27A2	SWNE-27-1S-2W	DUCHESNE	BLUEBELL	
15	4301330120	TOMLINSON FED 1-25A2	SESW-25-1S-2W	DUCHESNE	BLUEBELL	NW537
16	4301330123	L BOREN U 6-16A2	NWSE-16-1S-2W	DUCHESNE	BLUEBELL	
17	4301330125	UTE 3-18A2	NESW-18-1S-2W	DUCHESNE	BLUEBELL	1420H621750
18	4301330130	WOODWARD 1-21A2	SWNE-21-1S-2W	DUCHESNE	BLUEBELL	NW590
19	4301330133	LAMICQ 1-20A2	SWNE-20-1S-2W	DUCHESNE	BLUEBELL	
20	4301330136	UTE 1-6B3	NWNE-6-2S-3W	DUCHESNE	ALTAMONT	14204621778 / 9651
21	4301330142	SMITH UTE 1-18C5	NWNE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
22	4301330143	MAUREL TAYLOR FEE 1-36A2	NESW-36-1S-2W	DUCHESNE	BLUEBELL	
23	4301330200	L ROBERTSON ST 1-1B2	NESW-1-2S-2W	DUCHESNE	BLUEBELL	
24	4301330212	LAMICQ UTE 1-5B2	NWSE-5-2S-2W	DUCHESNE	BLUEBELL	1420H621806 / 9683
25	4301330236	CAMPBELL UTE ST 1-7B1	SESW-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
26	4301330245	SMITH ALBERT 1-8C5	SENE-8-3S-5W	DUCHESNE	ALTAMONT	
27	4301330294	FRESTON ST 1-8B1	NESW-8-2S-1W	DUCHESNE	BLUEBELL	

RECEIVED

APR 14 2000

**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**UTAH PROPERTIES**

DIVISION OF  
OIL, GAS AND MINING

	<u>API NO.</u>	<u>WELL NAME &amp; NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
28	4301330297	GEORGE MURRAY 1-16B1	SEnw-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SEnw-5-1S-2W	DUCHESNE	BLUEBELL	
31	4301330359	H G COLTHARP 1-15B1	SEnw-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NEsw-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SEnw-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENw-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SEnw-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSw-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SEsw-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SEnw-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSw-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSw-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNw-21-1S-2W	DUCHESNE	BLUEBELL	NW590

RECEIVED

APR 20 2000

**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**UTAH PROPERTIES**

DIVISION OF  
 OIL, GAS AND MINING

	<u>API NO.</u>	<u>WELL NAME &amp; NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
55	4301331238	SHERMAN 2-12B2	SWSE-12-2S-2W	DUCHESNE	BLUEBELL	9690
56	4301331245	MILES 7-7B3	SWNW-7-2S-3W	DUCHESNE	ALTAMONT	9675
57	4301331276	DUNCAN 4-2A2	NESE-2-1S-2W	DUCHESNE	BLUEBELL	
58	4301331278	HAMBLIN 3-9A2	SENE-9-1S-2W	DUCHESNE	BLUEBELL	
59	4301331285	DUNCAN 3-7A1	NWNW-7-1S-1W	DUCHESNE	BLUEBELL	
60	4301331286	BAR F 2-5B1	SWSE-5-2S-1W	DUCHESNE	BLUEBELL	
61	4301331299	CORNABY 2-14A2	NENE-14-1S-2W	DUCHESNE	BLUEBELL	NW498
62	4301331317	MITCHELL 2-4B1	SESW-4-2S-1W	DUCHESNE	BLUEBELL	9662
63	4301331321	SMITH 2-9C5	SWSW-9-3S-5W	DUCHESNE	ALTAMONT	
64	4301331322	LORANGER 2-24A2	N/2NE-24-1S-2W	DUCHESNE	BLUEBELL	
65	4301331325	UTE 2-6B3	SWSW-6-2S-3W	DUCHESNE	ALTAMONT	1420H621858 / 9651
66	4301331326	MCELPRANG 2-30A1	SWSW-30-1S-1W	DUCHESNE	BLUEBELL	NW625
67	4301331327	SMITH 2-7C5	NESW-7-3S-5W	DUCHESNE	ALTAMONT	1420H622389
68	4301331328	SMITH 2-18C5	SWSE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
69	4301331329	UTE 2-24A3	SWNW-24-1S-3W	DUCHESNE	BLUEBELL	1420H621761
70	4301331330	UTE 5-19A2	NWNW-19-1S-2W	DUCHESNE	BLUEBELL	1420H621751
71	4301331332	EDWARDS 3-10B1	SWSW-10-2S-1W	DUCHESNE	BLUEBELL	
72	4301331333	SUNDANCE 4-15A2	SWNE-15-1S-2W	DUCHESNE	BLUEBELL	
73	4301331334	LORANGER 6-22A2	SWSW-22-1S-2W	DUCHESNE	BLUEBELL	
74	4301331335	COX 2-36A2	NWNW-36-1S-2W	DUCHESNE	BLUEBELL	
75	4301331338	SMITH 2-6C5	SESW-6-3S-5W	DUCHESNE	ALTAMONT	1420H622388 / UTU70553
76	4301331341	FRESTON 2-7B1	SENE-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
77	4301331356	PEARSON 2-11B2	SENE-11-2S-2W	DUCHESNE	BLUEBELL	
78	4301331378	CHAPMAN 2-4B2	SWNW-4-2S-2W	DUCHESNE	BLUEBELL	
79	4301331390	LAMB 2-16A2	NENE-16-1S-2W	DUCHESNE	BLUEBELL	
80	4301331393	LABRUM 2-23A2	SWSW-23-1S-2W	DUCHESNE	BLUEBELL	
81	4301331820	POWELL 2-16B1	NENE-16-2S-1W	DUCHESNE	BLUEBELL	

**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME &amp; NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
82	4304730164	ROBERTSON UTE ST 1-12B1	SWNE-12-2S-1W	UNITAH	BLUEBELL	96101
83	4304730176	MAY UTE FEDERAL 1-13B1	NWSE-13-2S-1W	UNITAH	BLUEBELL	NW673
84	4304731981	COOK 1-26B1	SWSW-26-2S-1W	UNITAH	BLUEBELL	UTU68998
85	4304732178	CHRISTIANSEN 2-12B1	SWSE-12-2S-1W	UNITAH	BLUEBELL	96101
86	4304732351	BALLARD 2-15B1	SENE-15-2S-1W	UNITAH	BLUEBELL	
	4304732744	RICH 2-13B1	NWNW-13-2S-1W	UNITAH	BLUEBELL	NW673
88	4301320255	SWD 4-11A2	NWNW-11-1S-2W	DUCHESNE	BLUEBELL	96107
89	4301330021	SWD 1-3A2	SESE-3-1S-2W	DUCHESNE	BLUEBELL	
90	4301330346	SWD 2-28A2	NWSE-28-1S-2W	DUCHESNE	BLUEBELL	
91	4301330367	SWD 2-10B1	NWNW-10-2S-1W	DUCHESNE	BLUEBELL	
92	4301330389	SWD 2-26A2	NESW-26-1S-2W	DUCHESNE	BLUEBELL	
93	4301330388	SWD 2-17C5	SENE-17-3S-5W	DUCHESNE	BLUEBELL	

RECEIVED

APR 28 2000

DIVISION OF  
OIL, GAS AND MINING

## DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: As per the attached spreadsheet.

LEASE NUMBER: \_\_\_\_\_

and hereby designates

NAME: Devon Energy Production Company, L.P.

ADDRESS: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent /operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

RECEIVED

APR 20 2000

DIVISION OF  
OIL, GAS AND MINING

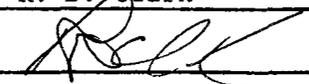
It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: January 1, 2000

BY: (Name) R. D. Glark

(Signature) 

(Title) Vice President

(Phone) 405-235-3611

OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.

(Address) 20 North Broadway, Suite 1500

Oklahoma City, OK 73102-8260

change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC") Proj**; The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- 1. Changes entered in the **Oil and Gas Database** on: 10/16/2000
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/16/2000
- 3. Bond information entered in RBDMS on: N/A
- 4. Fee wells attached to bond in RBDMS on: \_\_\_\_\_

**STATE BOND VERIFICATION:**

- 1. State well(s) covered by Bond No.: N/A

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: YES
- 2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
- 3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

**FILMING:**

- 1. All attachments to this form have been **MICROFILMED** on: 2.26.01

**FILING:**

- 1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: \_\_\_\_\_

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

January 22, 2004

CERTIFIED MAIL #7002 0510 0003 8602 4750

Brandon Pearson  
Devon Energy Production Company, L.P.  
20 North Broadway  
Oklahoma City, OK 73102-8260

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Pearson:

Devon Energy Production Company, L.P., as of January 2004, has one (1) State Lease Well and thirteen (13) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

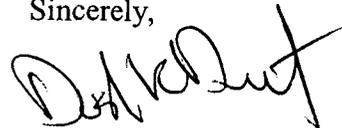
Page 2  
January 22, 2004  
Brandon Pearson

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

jc  
cc: John Baza  
Well File  
Sitla

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS
2. CDW	✓	5- <del>ST</del> ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X Merger**

The operator of the well(s) listed below has changed, effective:

4-1-2000

**FROM:** (Old Operator):

PENNZOIL EXPLORATION & PRODUCTION CO

Address: P. O. BOX 4616 6TH FLOOR

HOUSTON, TX 77210-4616

Phone: 1-(713)-546-6590

Account No. N2885

**TO:** ( New Operator):

DEVON ENERGY EXPL & PROD CO L. L. C.

Address 20 NORTH BROADWAY STE 1500

OKLAHOMA CITY, OK 73102-8260

Phone: 1-(405)-235-3611

Account N1275

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
DUNCAN 3-7A1	43-013-31285	11249	07-01S-01W	FEE	GW	TA

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/20/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/20/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10-12-2000
- Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
- If **NO**, the operator was contacted on: \_\_\_\_\_
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator

	Well Name	API	Lease Type	Years Inactive
1	State 1-10A2	43-013-30006	State	11 Years 8 Months
1	Robertson Ute 2-2-B2	43-013-30921	Fee	2 Years 0 Months
2	Woodard 1-21A2	43-013-30130	Fee	2 Years 1 Month
3	Rachel Jenson 2-16C5	43-013-30912	Fee	2 Years 2 Months
4	Lamb 2-16A2	43-013-31390	Fee	2 Years 4 Months
5	Ballard 2-15B1	43-047-32351	Fee	2 Years 5 Months
6	Marguerite 2-8B2	43-013-30807	Fee	4 Years 4 Months
7	Olsen U1-12A2	43-013-30031	Fee	4 Years 6 Months
8	Freston ST 1-8B1	43-013-30294	Fee	6 Years 6 Months
9	Duncan 4-12A2	43-013-31233	Fee	6 Years 7 Months
10	Verl Johnson 1-27A2	43-013-30119	Fee	8 years 1 Month
11	Reay 11-13A4	43-013-31291	Fee	9 Years 11 Months
12	Clyde Murray 1-2A2	43-013-30005	Fee	10 Years 7 Months
13	Duncan 3-7A1	43-013-31285	Fee	10 Years 9 Months

Attachment A

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053		7. UNIT or CA AGREEMENT NAME: 9657
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1113' FNL 660' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 7 1S 1W 6		8. WELL NAME and NUMBER: DUNCAN 3-7A1
		9. API NUMBER: 4301331285
		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH
		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>SHUT IN WELL</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE DUNCAN WELL WAS SHUT IN IN SEPTEMBER 1991 AFTER AN UNSUCCESSFUL COMPLETION IN THE UPPER GREEN RIVER.

DEVON ENERGY PLANS TO EVALUATE THE STATUS OF THE LEASES IN THE SECTION, THEN TEST ADDITIONAL LOWER GREEN RIVER. ESTIMATED SHUT IN TIME WILL BE THE REMAINDER OF 2004.

THE WELL HAS 8 5/8" SURFACE CASING SET AT 2521' AND CEMENTED TO SURFACE. THE 5 1/2" CASING IS SET AT 8750'. TOP CEMENT FROM BOND LOG IS AT 2000'. THE PERFORATIONS 6762-6903' ARE ISOLATED BELOW A CEMENT REATINER AT 6674'. ON FEBRUARY 24, 2004 THE SITP, SICP AND 5 1/2" - 8 5/8" ANNULUS PRESSURES WERE ZERO.

THIS WELL IS NOT A RISK TO PUBLIC HEALTH OR THE ENVIRONMENT.

ATTACHMENTS: WELL HISTORY AND WELLBORE SCHEMATIC

COPY SENT TO OPERATOR  
DATE: 5-21-04  
INITIALS: CHO

NAME (PLEASE PRINT) JOHN PULLEY	TITLE SR. OPERATIONS ENGINEER
SIGNATURE <i>John Pulley</i>	DATE 3/4/2004

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING  
DATE: 05/19/04  
BY: *Debra K. Beut* (See Instructions on Reverse Side)  
\* See attached letter - dated May 19, 2004

RECEIVED  
MAR 08 2004  
DIV. OF OIL, GAS & MINING

**DUNCAN 3-7A1  
NWNW SECTION 7, T1S, R2W  
DUCHESNE COUNTY, UTAH**

**WELL DATA:**

API No.	43-013-31285		
TD:	8750	PBTD:	8575
Casing:	8 5/8" 24 MAV-80 & K-55 at 2521' with 582 sks 5 1/2" WC-70 at 8750' with 1568 sks		
Perforations:	6762-6903		
Other:	Cement Retainer at 6674'		

**WELL HISTORY:**

08-12-91	Ran cement bond log from 8575' to surface.
08-19-91	Perforated UGR 6762-6903', 48', 96 holes. TIH with packer on tubin set packer at 6608'. Fill and test casing to 1500 psi.
08-22-91	Acidize with 5000 gals 15% HCL acid.
09-02-91	Finish swab testing, 4% black oil, very little gas.
09-03-91	Circulated hole with corrosion inhibited water. TOH, set cement retainer at 6674'. Shut well in.
02-24-04	SITP & SICP 0 psi, 8 5/8" - 5 1/2" annulus 0 psi

# DEVON ENERGY PRODUCTION COMPANY, L.P. WELLBORE SCHEMATIC

Location:

DUNCAN 3-7A1

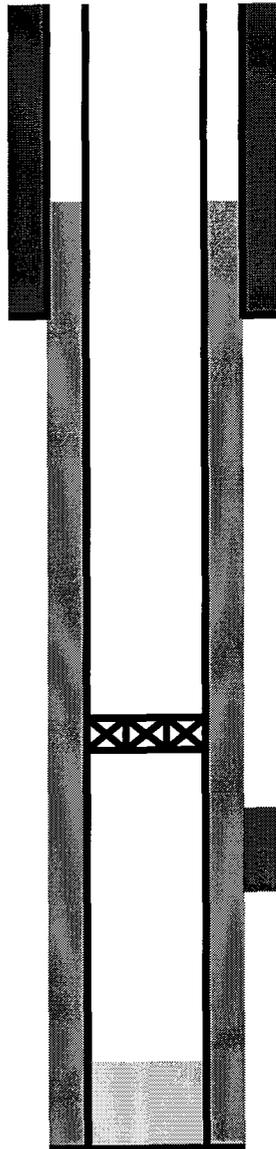
NWNW SECTION 7, T1S, R2W

Casing Detail:

Surface: 8 5/8" 24# MAV-80 & K-55 at 2521' with 582 sks

Production: 5 1/2" WC-70 at 8750' with 1568 sks

2521'



CEMENT RETAINER AT 6674'

PERFORATIONS 6762-6903

PBTD 8575

TD 8750

NOT TO SCALE



State of Utah

Department of  
Natural Resources

ROBERT L. MORGAN  
*Executive Director*

Division of  
Oil, Gas & Mining

LOWELL P. BRAXTON  
*Division Director*

OLENE S. WALKER  
*Governor*

GAYLE F. McKEACHNIE  
*Lieutenant Governor*

May 19, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5436

Mr. John Pulley  
Devon Energy Production Company, L.P.  
P.O. Box 290  
Neola, Utah 84053

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated January 22, 2004.

Dear Mr. Pulley,

The Division of Oil, Gas and Mining (DOGM) is in receipt of your fourteen (14) sundries with various early April 2004 dates (received by the Division on March 8<sup>th</sup> and 9<sup>th</sup>, 2004) in regards to the fourteen (14) shut-in wells operated by Devon Energy Production Company, L.P. (Devon). It is the Divisions understanding Devon intends to plug and abandon four (4) wells this year and requests extended shut-in and temporary abandonment for the other ten (10) wells.

The four wells Devon plans to plug this year are the Robertson Ute 2-2-B2, Rachel Jensen 2-16C5, Duncan 4-12A2 and Reay 11-13A4 wells. The Division is in receipt of sundries and attachments dated April 6, 2004 (received by the Division 4/7/2004) for the plugging of these wells.

Based upon submitted information and plan of action the DOGM accepts Devon's plan to plug four (4) wells this year and grants the requested extended SI/TA status for all fourteen (14) wells until January 1, 2005.

For reference, Attachment A lists the wells subject to this request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet  
Petroleum Engineer

cc: Well File  
SITLA

	<b>Well Name</b>	<b>API</b>	<b>Lease Type</b>	<b>Years Inactive</b>
1	State 1-10A2	43-013-30006	State	11 Years 8 Months
1	Robertson Ute 2-2-B2	43-013-30921	Fee	2 Years 0 Months
2	Woodard 1-21A2	43-013-30130	Fee	2 Years 1 Month
3	Rachel Jenson 2-16C5	43-013-30912	Fee	2 Years 2 Months
4	Lamb 2-16A2	43-013-31390	Fee	2 Years 4 Months
5	Ballard 2-15B1	43-047-32351	Fee	2 Years 5 Months
6	Marguerite 2-8B2	43-013-30807	Fee	4 Years 4 Months
7	Olsen U1-12A2	43-013-30031	Fee	4 Years 6 Months
8	Freston ST 1-8B1	43-013-30294	Fee	6 Years 6 Months
9	Duncan 4-12A2	43-013-31233	Fee	6 Years 7 Months
10	Verl Johnson 1-27A2	43-013-30119	Fee	8 years 1 Month
11	Reay 11-13A4	43-013-31291	Fee	9 Years 11 Months
12	Clyde Murray 1-2A2	43-013-30005	Fee	10 Years 7 Months
13	Duncan 3-7A1	43-013-31285	Fee	10 Years 9 Months

Attachment A



## State of Utah

### Department of Natural Resources

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas & Mining

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

September 16, 2005

CERTIFIED MAIL NO. 7002 0510 0003 8603 0317

Mr. Tom Jantz  
Devon Energy Production Company, L.P.  
20 North Broadway  
Oklahoma City, OK 73102-8260

Re: Second Notice of Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases dated January 22, 2004.

Dear Mr. Jantz:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your eight (8) sundries dated February 8, 2005 (received by the Division on February 9, 2005) in regards to the eight (8) shut-in or temporarily abandoned (SI/TA) wells operated by Devon Energy Production Company, L.P. ("Devon"). The Division discussed the inadequacy of these SI/TA sundry requests with George Gurr of Devon on 2/11/2005, 3/16/2005, 3/17/2005 and Tom Jantz on 3/17/2005. It was the Division's understanding that Devon would get all the necessary information required for extended SI/TA resubmitted for approval. To date the Division has received no further information or correspondence from Devon.

Some of the reasons for denying the SI/TA extension requests are as follows:

1. All of the wells had the same plan for 2005 as they did for 2004. Many of these wells Devon had proposed to complete work on in 2004. Nothing has been accomplished on these wells in nearly two years.
2. Proof of integrity was not demonstrated or explained. The casing pressure readings submitted by themselves did not demonstrate integrity. It is Devon's responsibility to explain how the submitted information proves well bore integrity. The Division needs proof of integrity for these wells as well as a plan of action with timelines for these wells.

Page 2  
September 16, 2005  
Mr. Tom Jantz

If the required information is not received by October 21, 2005, a Notice of Violation will be issued for each of these wells. For reference, Attachment A lists the wells subject to this action. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

A handwritten signature in black ink, appearing to read 'Dustin Doucet', with a long horizontal stroke extending to the right.

Dustin Doucet  
Petroleum Engineer

Attachment  
DKD: mf  
cc: Well File  
SITLA

**Attachment A**

	<b>Well Name</b>	<b>API</b>	<b>Lease Type</b>	<b>Years Inactive</b>
1	State 1-10A2	43-013-30006	State	3 Years 4 Months
2	Woodard 1-21A2	43-013-30130	Fee	3 Years 9 Months
3	Marguerite 2-8B2	43-013-30807	Fee	6 Years 0 Months
4	Olsen U1-12A2	43-013-30031	Fee	6 Years 2 Months
5	Freston ST 1-8B1	43-013-30294	Fee	8 Years 2 Months
6	Verl Johnson 1-27A2	43-013-30119	Fee	9 years 9 Months
7	Clyde Murray 1-2A2	43-013-30005	Fee	31 Years 11 Months
8	Duncan 3-7A1	43-013-31285	Fee	13 Years 11 Months

devon

Devon Energy Production Company, LP  
8345 North 5125 West  
Neola, UT 84053  
(435) 353-4121 (Voice)  
(435) 353-4139 (Fax)

February 8, 2005

Mr. Dustin Doucet  
State of Utah  
Division of Oil, Gas & Mining  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: SHUT IN WELLS

Dear Mr. Doucet:

Enclosed are shut in sundry notices for the following wells:

Verl Johnson 1-27A2

Marguerite Ute 2-8B2

Woodward 1-21A2

Olsen 1-12A2

Duncan 3-7A1

State 1-10A2

Freston State 1-8B1

Clyde Murray 1-2A2

Devon plugged the following wells in 2004: Robertson Ute 2-2B2, Rachel Jensen 2-16C5, Duncan 4-12A2 and Reay 11-13A4.

Please note that the Lamb 2-16A2 has been returned to production; Ballard 2-15B1 has been submitted for conversion to SWD facility; and Lamicq Ute 1-5B2 has been submitted for P&A.

Devon will submit notice of intent sundries as plans develop. If additional information is needed, please contact me at 435-353-5784.

Sincerely,



George Gurr  
Production Foreman

db

RECEIVED

FEB 09 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

9657

8. WELL NAME and NUMBER:

DUNCAN 3-7A1

9. API NUMBER:

4301331285

10. FIELD AND POOL, OR WILDCAT:

BLUEBELL/WASATCH

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

DEVON ENERGY PRODUCTION COMPANY, LP

3. ADDRESS OF OPERATOR:

P.O. BOX 290

CITY NEOLA

STATE UT

ZIP 84066

PHONE NUMBER:

(435) 353-4121

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1113' FNL 660' FWL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 7 1S 1W 6

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SHUT IN</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

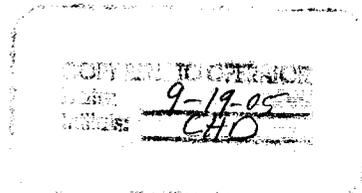
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WELL WAS SHUT IN 9/3/1991.

DEVON PLANS TO EVALUATE THE STATUS OF THE LEASES IN THE SECTION, THEN TEST ADDITIONAL LOWER GREEN RIVER.

ON JANUARY 26, 2005, SICP WAS 0.

THIS WELL IS NOT A RISK TO PUBLIC HEALTH OR THE ENVIRONMENT.



NAME (PLEASE PRINT) GEORGE GURR

TITLE PRODUCTION FOREMAN

SIGNATURE *George Gurr*

DATE 2/8/2005

(This space for State use only)

**THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see R649-3-36 and letter dated 9/16/2005).**

RECEIVED  
FEB 09 2005

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Devon Energy Production Company, L. P. Contact: Billy Johnson		8. WELL NAME and NUMBER: Duncan 3-7A1
3. ADDRESS OF OPERATOR: 20 North Broadway CITY Oklahoma City STATE OK ZIP 73102		9. API NUMBER: 4301331285
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1113' FNL & 660' FWL		10. FIELD AND POOL, OR WILDCAT: Bluebell, Upper Green River
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 7 1S 1W 6		COUNTY: Duchesne STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>12/15/2005</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

For your approval, Devon proposes to Plug and Abandon the subject well. The P&A procedure is attached for your review.

RECEIVED  
10-20-05  
CHD

NAME (PLEASE PRINT) <u>Billy Johnson</u>	TITLE <u>Operations Associate</u>
SIGNATURE <u>Billy Johnson</u>	DATE <u>10/5/2005</u>

(This space for State use only)

**APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**

DATE: 10/12/05

BY: [Signature] (See Instructions on Reverse Side)

\* See conditions of Approval (Attached)

**RECEIVED  
OCT 11 2005  
DIV. OF OIL, GAS & MINING**

DUNCAN 3-7A1  
NWNW SECTION 7, T1S, R1W  
DUCHESNE COUNTY, UTAH

Plug and Abandon Procedure

**PROCEDURE:**

1. MIRU workover rig. Have anchors pull tested and replaced if necessary prior to rigging up. Nipple down wellhead, nipple up BOP.
2. Cut the 5 ½" at 1800'. Pull and lay down the 5 ½" casing.
3. TIH open ended to 1850', 50' into the 5 ½ " stub. Spot a 35 sk plug. TOH to 100', spot a 45 sk plug at surface. POH.
4. Set a dry hole marker or cut off below ground level per surface owners request.

RECEIVED  
OCT 11 2005  
DIV. OF OIL, GAS & MINING



State of Utah

Department of  
Natural Resources

MICHAEL R. STYLER  
*Executive Director*

Division of  
Oil, Gas & Mining

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

## **CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL**

Well Name and Number: Duncan 3-7A1  
API Number: 43-013-31285  
Operator: Devon Energy Production Company  
Reference Document: Original Sundry Notice Dated October 5, 2005  
Received by DOGM on October 11, 2005

### Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. ADD 100' PLUG – Tag CIBP @ 6,674' place 12 sks on top. Plug will isolate Green River Top @ 6,553' - R649-3-24.3.1 and perforations - R649-3-24.3.6.
3. ADD 100' PLUG FROM 2,571' to 2,471' – pump 12 sks. Plug will protect surface shoe @ 2,521' R649-3-24.3.5.
4. All intervals between plugs shall be filled with noncorrosive fluid.
5. Balanced plugs shall be tagged to ensure the plugs are at the depth specified in the proposal.
6. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
8. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

October 12, 2005

Date

API Well No: 43-013-31285-00-00 Permit No:  
 Company Name: DEVON ENERGY PROD CO LP  
 Location: Sec: 7 T: 1S R: 1W Spot: NWNW  
 Coordinates: X: 580991 Y: 4474044  
 Field Name: BLUEBELL  
 County Name: DUCHESNE

Well Name/No: DUNCAN 3-7A1

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	2511	11		
SURF	2511	8.625	48.24	2.797
HOL2	8750	7.875		
PROD	8750	5.5	17	7.661

Surface OK  
 $100 / (1.15) (2.797) = 30 \text{ SKS}$

plug 1850-1750' OK  
 $100 / (1.15) (2.797) = 30 \text{ SKS}$

Cement from 2511 ft. to surface  
 Surface: 8.625 in. @ 2511 ft.  
 Hole: 11 in. @ 2511 ft.

Add plug 2571-2471'  
 $100 / (1.15) (7.661) = 12 \text{ SKS}$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	8750	2000	UK	1568
SURF	2511	0	UK	582

Perforation Information

Top perf 6762

Add plug - Tag 618P 6674-6574  
 $100 / (1.15) (7.661) = 12 \text{ SKS}$

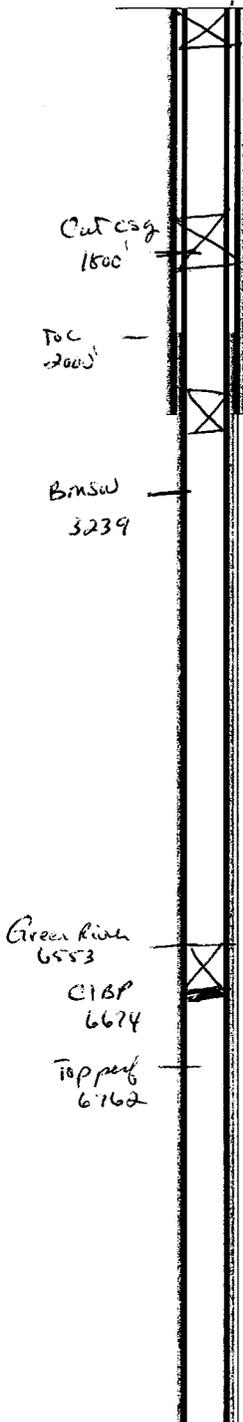
Formation Information

Formation Depth

Green River 6553

Cement from 8750 ft. to 2000 ft.  
 Production: 5.5 in. @ 8750 ft.  
 Hole: 7.875 in. @ 8750 ft.

TD: 8750 TVD: PBTD:



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: <b>Duncan 3-7A1</b>	
2. NAME OF OPERATOR: <b>Devon Energy Production Company, L. P.</b>	Contact: <b>Billy Johnson</b>	9. API NUMBER: <b>4301331285</b>
3. ADDRESS OF OPERATOR: <b>20 North Broadway</b> CITY <b>Oklahoma City</b> STATE <b>OK</b> ZIP <b>73102</b>	PHONE NUMBER: <b>(405) 552-8125</b>	10. FIELD AND POOL, OR WILDCAT: <b>Bluebell, Upper Green River</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1113' FNL &amp; 660' FWL</b> Latitude: <b>40.41498</b> ; Longitude: <b>-110.04541</b>		COUNTY: <b>Duchesne</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWNW 7 1S 1W</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>12/20/2005</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

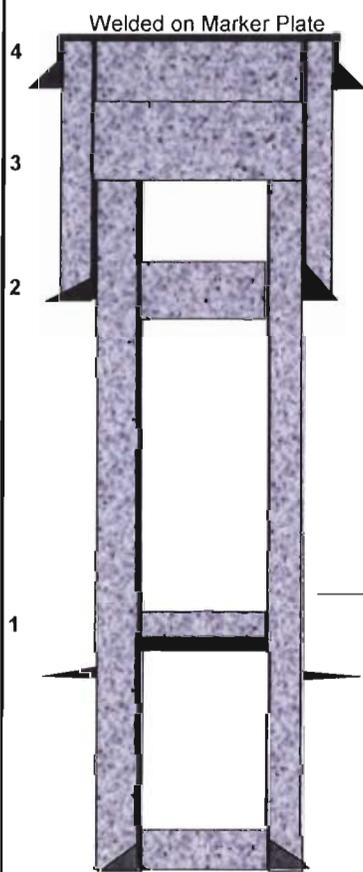
The subject well was drilled 6/14/1991, but was recently plugged. The well work was performed as instructed and as stated in the "Conditions of Approval to Plug and Abandon Well", using the requirements provided by Utah DOGM dated October 12, 2005, in reply to the original Sundry Notice of Intent dated October 5, 2005. The updated wellbore schematic and well work chronology report are attached for your records.

NAME (PLEASE PRINT) <u>Billy Johnson</u>	TITLE <u>Operations Associate</u>
SIGNATURE <u><i>Billy Johnson</i></u>	DATE <u>1/30/2006</u>

(This space for State use only)

**DEVON ENERGY PRODUCTION COMPANY, L. P.  
WELLBORE SCHEMATIC**

WELL NAME: Duncan 3-7A1			FIELD, Fromation: Bluebell, Upper Green River		
LOCATION: 1113' FNL & 660' FWL NWNW 7-1S-1W U.S.B.&M			COUNTY: Duchesne, Utah		
ELEVATION: G.S.= 5902' KB= '			SPUD DATE: 6/14/1991 COMP DATE:		
API #: 43-013-31285		PREPARED BY: Billy Johnson		DATE: 1/30/2006	
SIZE	WEIGHT	GRADE	THREAD	DEPTH	TOC CEMENT TYPE
8 5/8"	24#		STC	0 - 2511'	Surface 582 Sks Class UK cmt.
5 1/2"	17#	N-80	LTC	0 - 8750'	2000' 1568 Sks Class UK cmt.



CURRENT       PROPOSED

4. Cmt. plug 663' to Surface 45 sks

3. Cmt. plug 801' - 663' (138') 50 sks  
Cut & LD 5 1/2" csg @ 801'

8 5/8" Surface Csg. @ 2511' w/ 582 Sks cmt. to surface.

2. cmt plug 2439' - 2577' (138') 15 sks

**TOC @ 2000'**

Filled wellbore w/ 120bbls. w/ corrosion inhibitor

Top of Green River = 6,553'

1. CIBP w/ Cmt. plug 6664' - 6480' (134') 20 SXS CMT

**Top Perf : @ 6762'**

5 1/2" csg set @ 8,750'.  
PBSD @  
TD @ 8,750'



**DEVON**  
**Well Chronology**

Legal Well Name: BBA DUNCAN 3-7A1 Common Well Name: BBA DUNCAN 3-7A1 State: UT      County: DUCHESNE Field Name: BLUEBELL	Tight Group: <b>UNRESTRICTED</b> Spud Date: 6/23/1991 Property #: 063080-001 WI%: DHC: \$31,953      CC: \$0
------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------

AFE #: 123294	AFE DRLG COST: \$0	AFE COMP COST: \$0	AFE TOTAL COST: \$0
---------------	--------------------	--------------------	---------------------

OPEN ZONES UP TO 01/30/06	TOP (ft) BOT (ft)	TOT SH(ft)	STRINGS UP TO 01/30/06	O.D. (in.)	DEPTH (ft)
---------------------------	-------------------	------------	------------------------	------------	------------

<b>Event: ABANDONMENT</b> Contr: / Object:	Rig Rls: Prod Sup:	Start: 12/7/2005 TMD(ft): DHC(\$): \$31,953	End: PBTMD(ft): 0 CC(\$): \$0
--------------------------------------------------	-----------------------	---------------------------------------------------	-------------------------------------

Date: 12/7/2005	Report #: 1	Daily Cost: \$25,000	Cum. Cost: \$25,000	TMD(ft):
-----------------	-------------	----------------------	---------------------	----------

Other Reports for this day: None

**Activities**

MI, RU, ND WELLHEAD, NU BOP  
 TIH W/ TBG TO 6674' TAG CIBP  
 LD 1 JT  
 SDFN

Date: 12/8/2005	Report #: 2	Daily Cost:	Cum. Cost: \$25,000	TMD(ft):
-----------------	-------------	-------------	---------------------	----------

Other Reports for this day: None

**Activities**

ROLL HOLE W/ 120 BBLS WATER W/ CORROSION INHIBITOR.  
 MIX & PUMP 20 SACK @ 6,664', TOC @ 6,480'.  
 TOH W/ TBG TO 2,577', MIX & PUMP 15 SACK. WAIT ON CEMENT.  
 ND BOP, ND WELLHEAD, WELDING 5 1/2" PIN ON.  
 SDFN

Date: 12/9/2005	Report #: 3	Daily Cost:	Cum. Cost: \$25,000	TMD(ft):
-----------------	-------------	-------------	---------------------	----------

Other Reports for this day: None

**Activities**

TIH W/ WIRELINE, CUT 4-1/2" CSG @ 801'. LD CSG. TIH W/ TBG TO 807', 26 JTS. MIX & PUMP 50 SACKS CEMENT. APPROVED & OK'D BY STATE OF UTAH WITNESS - DENNIS INGRAM.

SDFN

Date: 12/10/2005	Report #: 4	Daily Cost:	Cum. Cost: \$25,000	TMD(ft):
------------------	-------------	-------------	---------------------	----------

Other Reports for this day: None

**Activities**

RIH W/ TBG. TAG CMT @ 663'. TOH W/ TBG. LEFT 3 JTS IN HOLE. PUMP 45 SKS CMT TO SURFACE.

OK PER STATE OF UTAH.

RD

Date: 12/20/2005	Report #: 5	Daily Cost: \$6,953	Cum. Cost: \$31,953	TMD(ft):
------------------	-------------	---------------------	---------------------	----------

Other Reports for this day: None

**Activities**

PLUG WELL

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: <b>Duncan 3-7A1</b>	
2. NAME OF OPERATOR: <b>Devon Energy Production Company, L. P.</b>	Contact: <b>Billy Johnson</b>	9. API NUMBER: <b>4301331285</b>
3. ADDRESS OF OPERATOR: <b>20 North Broadway</b> CITY <b>Oklahoma City</b> STATE <b>OK</b> ZIP <b>73102</b>	PHONE NUMBER: <b>(405) 552-8125</b>	10. FIELD AND POOL, OR WILDCAT: <b>Bluebell, Upper Green River</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1113' FNL &amp; 660' FWL</b>		COUNTY: <b>Duchesne</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWNW 7 1S 1W 6</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>12/20/2005</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well location has been plugged and abandoned and is ready for inspection.

NAME (PLEASE PRINT) <u>Billy Johnson</u>	TITLE <u>Operations Associate</u>
SIGNATURE <u><i>Billy Johnson</i></u>	DATE <u>2/21/2006</u>

(This space for State use only)

FEB 27 2006