

State of UTAH
 Department of Natural Resources
 Division of Oil, Gas, and Mining

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
Fee Land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

7. FARM OR LEASE NAME
Hamblin

9. WELL NO.
3-9A2

10. FIELD AND POOL, OR WILDCAT
Bluebell/U Gr River (065)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SENE Sec. 9, T1S, R2W.

12. COUNTY OR PARISH
Duchsene

13. STATE
UT

RECEIVED
 MAY 29 1990
 DIVISION OF OIL, GAS & MINING

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
PENNZOIL EXPLORATION & PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
P.O. Box 290 Neola, Utah 84053

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
1460' FNL & 510' FEL requesting a variance of 150' to the East for, topographic SAME SENE reasons, saving irrigated farm land.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
About 5.0 miles Southwest of Neola, UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
510'

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
Gr R none Wasatch 4111'

19. PROPOSED DEPTH
8.800' Green River

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5922' GL (UNGR. DEP)

22. APPROX. DATE WORK WILL START*
after 6-10-90

CONFIDENTIAL

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24	2,000'	2000 ft3
7 7/8"	5 1/2"	15.5 & 20	8,800'	1100 ft3

- Enclosed attachments:
 - Land plats of irrigated land.
 - Certified Location Plat.
 - Drilling Plan.
 - BOP Schematic.
 - Map showing roadway to wellsite.
 - Schematic showing...rig layout on wellsite. ...wellsite cross-sections.
- Water Right # 43-10223 & 43-10224 and Applicatons # T64700 & T64701 are on file with the State of Utah.
- An AFE has been prepared and a copy has been sent to joint interest holders for their approval.
- Pennzoil has the eight (8) sections surrounding section 9 under lease.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Office (801) 353-4397 Home (801) 781-0620
 Drilling Superintendent 5-25-90

SIGNED Wilburn L. Luna TITLE Drilling Superintendent DATE 5-25-90

(This space for Federal or State office use)

PERMIT NO. 43-013-31078

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 6-18-90
 BY: John R. Day

*See Instructions On Reverse Side WELL SPACING: Case No. 131-81

UT-1998 BY _____ TITLE _____
 CONDITIONS OF APPROVAL, IF ANY:

PENNZOIL EXPLORATION & PRODUCTION CO.

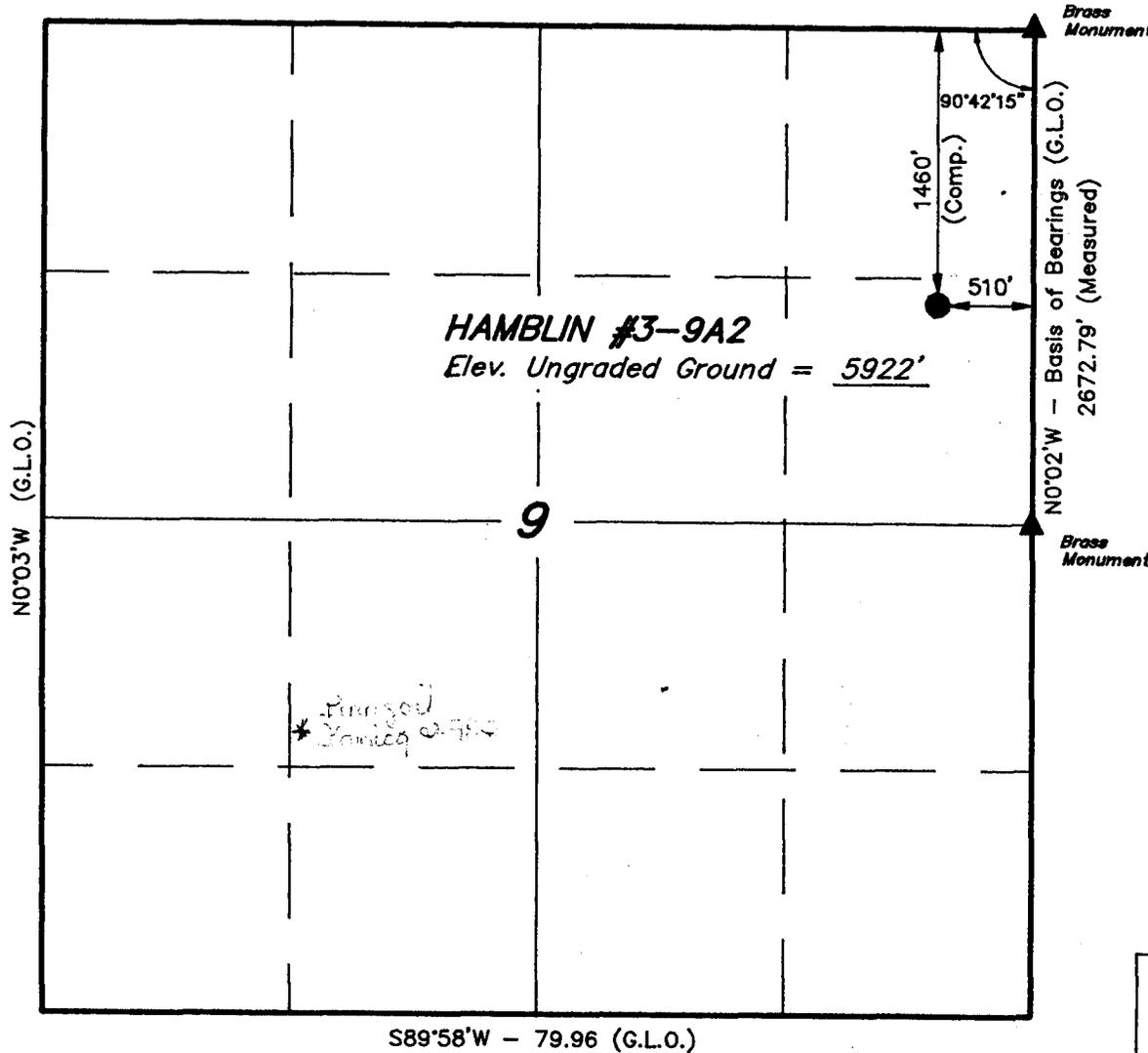
T1S, R2W, U.S.B.&M.

Well location, HAMBLIN #3-9A2, located as shown in the SE 1/4 NE 1/4 of Section 9, T1S, R2W, U.S.B.&M. Duchesne County, Utah.

Ham 'B'

BASIS OF ELEVATION

SPOT ELEVATION AT THE EAST 1/4 CORNER OF SECTION 9, T1S, R2W, U.S.B.&M. TAKEN FROM THE NEOLA QUADRANGLE, UTAH - DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5929 FEET.



CERTIFICATE
 REGISTERED LAND SURVEYOR
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
 ROBERT L. KAY
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 5769
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX 1758 - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 5-24-90
PARTY G.S. D.A. W.J.R.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE PENNZOIL EXPL. & PROD. CO.

▲ = SECTION CORNERS LOCATED.

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353-4397

May 25, 1990

RECEIVED
MAY 29 1990

State of Utah, Dept of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

DIV OF
OIL, GAS & MINING

Re: Application for Permit to Drill with a 150' variance
Hamblin No. 3-9A2
1460' FNL & 510' FEL
SENE Section 9, T1S, R2W
Duchesne County, Utah

Gentlemen:

The original and two copies of captioned APD are enclosed for your review and I trust your approval. Pennzoil Exploration & Production Company requests that this APD and all related information submitted on this well be held confidential for that period of time as permitted by regulations and law.

Should there be any question, please contact the undersigned.

Sincerely,
Pennzoil Exploration & Production Company

Wilburn L. Luna

Wilburn L. Luna
Drilling Superintendent

CONFIDENTIAL

Enclosure

TECHNICAL REVIEW
Engr. _____
Geol. _____
Surface _____

UT-9

 **PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353-4397

CONFIDENTIAL

May 25, 1990

RECEIVED
MAY 29 1990
DIVISION OF
OIL, GAS & MINING

State of Utah, Dept of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

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Sincerely,
Pennzoil Exploration & Production Company

Wilburn L. Luna

Wilburn L. Luna
Drilling Superintendent

Enclosure



UT-9

OPERATOR:.....PENNZOIL EXPLORATION & PRODUCTION COMPANY
 WELL:.....Hamblin No. 3-9A2
 WELL LOCATION:..1460' FNL, 510' FEL
 SENE Section 9, T1S, R2W
 Duchesne County, Utah

1. ESTIMATED TOPS OF IMPORTANT GEOLOGICAL FORMATIONS:

Duchesne River surface formation
 Green River.....6,437'
 Tg-2.....6,971'
 Z.....7,286'
 Evacuation Creek....7,448'
 Trona.....7,901'
 Mahogany Bench.....8,617'
 Total Depth.....8,800'

2. ESTIMATED OIL & WATER DEPTHS:

Water.....None anticipated
 Top Green River production...gas @ 6,550'±
 Mahogany Bench.....gas @ 8,639'±

3. PROPOSED CASING PROGRAM:

A. 14" conductor to be set and cemented at a proposed depth of 60'± and cemented to surface.

B. 8 5/8", 24#, K-55, LT&C, to be set and cemented at a proposed depth of 2,000'±.

Cement: Low density filler cement to surface. Tail-in with 250 sks Cl "G" or "H" tailored for depth and Temp.

C. 5 1/2", 15.5#, WC-70, LT&C to be set and cemented at a proposed depth of 8,800' in the Upper Green River

Cement: Low density (11.0#±) filler cement from 6,000' to surface. Tail-in (from T.D. to 6,000'±)with 50/50 Poz, 2%gel, 10% salt BWOW, 1.4#/sk cello-flakes, gas blocking & bonding agents with additives per Lab test.

4, OPERATOR'S PRESSURE CONTROL PLAN;

Figure No. 1 is a schematic of minimum BOP equipment.

The BOP equipment will be nipped up on the surface casing and pressure tested prior to drilling out:

- A. All rams and choke manifold will be tested to 3000Psi.
- B. Bag preventer will be tested to 50% of its rated working pressure.
- C. The surface casing will be tested to 3000Psi.
- D. Record all BOP tests on tour reports.
- E. Retest BOP stack every 28 days.
- F. Fill-up line above the Bag Type Preventer.
- G. Kill line located below the BOP rams.

Operational Checks:

- A. Pipe rams will be closed and opened once each 24 hours.
- B. Blind rams will be closed and opened each time the drill string is pulled from the wellbore.

Auxiliary well control and monitoring equipment:

- A. Upper and lower kelly cocks will be utilized.
- B. A full-opening drill pipe stabbing valve with proper drill pipe fittings will be utilized when the kelly is not in the string.
- C. Visual inspection will be used to monitor the mud system.

5. PROPOSED DRILLING FLUID PROGRAM:

A. Surface hole: Drill this interval with clean fresh water. Lime & bentonite will be used as needed.

Should a water flow be encountered, it will be contained and drilling will resume.

B. Production interval: Start drilling this interval with fresh water. Use viscous sweeps to keep the wellbore clean and a flocculent to keep the water clean.

Should wellbore conditions dictate (tight hole, bridging & etc.) mud up will be with a polymer. Salt (NaCl) will be used for weight material.

Final fluid properties: 9.6#± brine water.

6. WELLBORE EVALUATION:

A. CORING.....one possible.

B. DRILL STEM TESTING:.....one possible.

C. LOGGING: Surface Hole:.....None.

Productive interval:....DIL-GR
FDC-CNL
BHC-SONIC

D. COMPLETION: The objective formation is one of the gas zones in the upper Green River. Selected intervals will then be perforated and evaluated for stimulation work.

UT-10gas

7. PRESSURES & TEMPERATURES:

A. PRESSURE:

At Total Depth the formation pressure will probably be 3800+Psi. The drilling fluid weight will be 8.9# to 9.6#±, depending on formation permeability.

B. TEMPERATURE:

Temperature is expected to be 140+ degrees.

8. ANTICIPATED STARTING DATE:

Construction of road and location will probably start within ten (10) to fifteen (15) days of permit approval.

The well will probably be spudded with-in twenty (20) days of wellsite completion.

9. This well will be drilled per regulations as set forth by the:

State of Utah Natural Resource
Oil, Gas & Mining Division

UT-10gas

**FILING FOR WATER IN THE
STATE OF UTAH**

Fee Rec. _____
 Receipt # _____
 Microfilmed _____
 Roll # _____

APPLICATION TO APPROPRIATE WATER

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Title 73, Chapter 3 of the Utah Code Annotated 1953, as amended.

WATER RIGHT NUMBER: 43 - 10224 APPLICATION NUMBER: T64701

1. OWNERSHIP INFORMATION:

A. NAME: Pennzoil Company INTEREST: 100%
 ADDRESS: Neola, UT

B. PRIORITY DATE: May 23, 1990 FILING DATE: May 23, 1990

2. SOURCE INFORMATION:

A. QUANTITY OF WATER: 2.0 acre-feet

B. DIRECT SOURCE: Unnamed Draw COUNTY: Duchesne

C. POINT OF DIVERSION -- SURFACE:
 (1) N 2250 feet W 980 feet from SE corner, Section 09, T 1S, R 2W, USBM
 DIVERT WORKS: Earthen Dam
 SOURCE: Unnamed Drainage

D. COMMON DESCRIPTION: 4 miles Southwest of Neola.

3. STORAGE. Water is diverted for storage into:

(1) Unnamed Reservoir, from Jan 1 to Dec 31.
 CAPACITY: 5.000 acre-feet. INUNDATING: 1.00 acres. DAM HEIGHT: 10 feet.

4. WATER USE INFORMATION:

OIL EXPLORATION: from May 23 to Nov 23. To be used for the drilling of Hamblin #3-9A2.

5. PLACE OF USE: (which includes all or part of the following legal subdivisions:)

BASE TOWN	RANG	SEC	NORTH-EAST				NORTH-WEST				SOUTH-WEST				SOUTH-EAST				
			NE	NW	SW	SE													
US	1S	2W	09			X	■	■	■				■	■	■				

Appropriate

6. SIGNATURE OF APPLICANT(S):

The applicant(s) hereby acknowledge(s) that he/she/they are citizen(s) of the United States of America or intend(s) to become such a citizen(s). The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purposes herein described. The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of information contained herein, at the time of filing, rests with the applicant(s).

Wilburn L. Luna
Signature of Applicant(s)

★ W. L. LUNA
AUDREY C. LUNA
1720 SOUTH 3135 WEST 781-0620
03/88 VERNAL, UTAH 84078

926

31-5/1240

May 23 1990

PAY TO THE ORDER OF \$ 60.00

Sixty & 00/100 DOLLARS

ZIONS FIRST NATIONAL BANK
VERNAL OFFICE # 3 WEST MAIN
VERNAL, UTAH 84078

FOR Water permits for Hamblin #3-9A2 W. L. Luna

⑆ 24000054⑆ 26 41060 5⑈ 0926

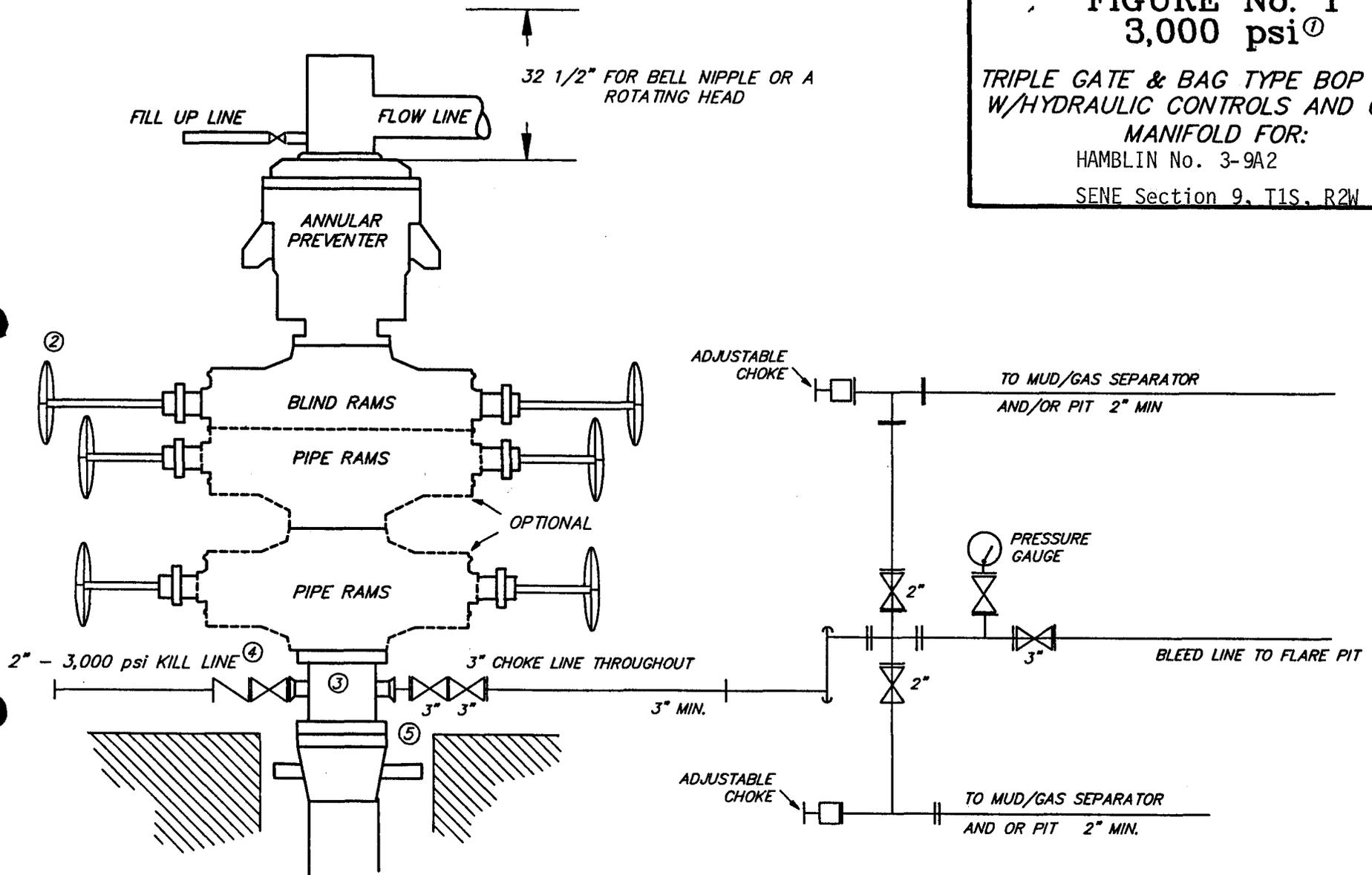
Gas well.

FIGURE No. 1
3,000 psi^①

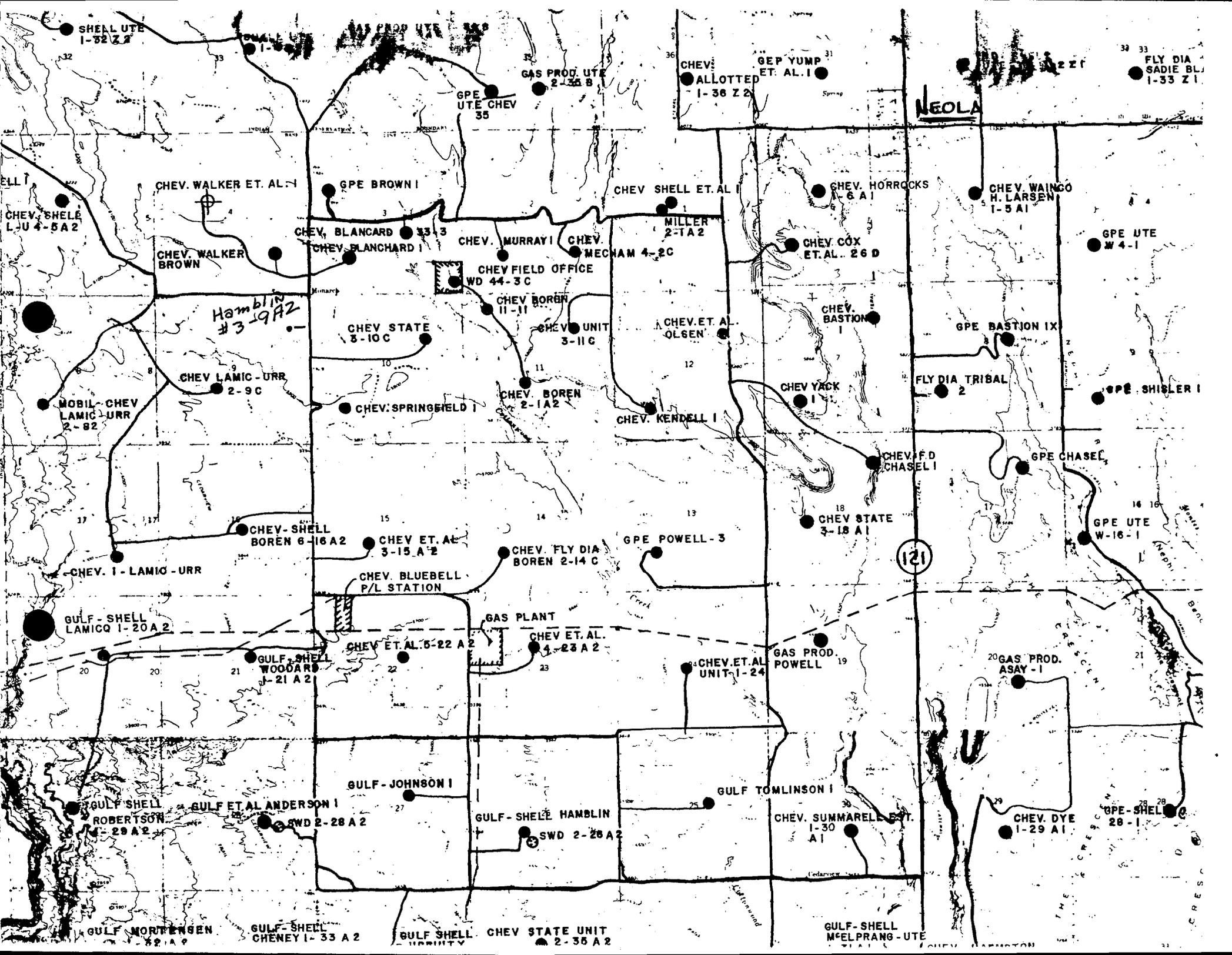
TRIPLE GATE & BAG TYPE BOP STACK
W/HYDRAULIC CONTROLS AND CHOKE
MANIFOLD FOR:

HAMBLIN No. 3-9A2

SENE Section 9, T1S, R2W



- ① = ALL BOP CONNECTIONS SUBJECTED TO WELL PRESSURE SHALL BE FLANGED, WELDED OR CLAMPED.
- ② = HAND WHEELS FOR EACH SET OF RAMS UNLESS EQUIPPED WITH AUTO LOCK.
- ③ = DRILLING SPOOL UNLESS BOTTOM BOP EQUIPPED WITH SIDE OUTLETS.
- ④ = KILL LINE W/1-2" VALVE & 1-2" CHECK VALVE WITH KILL LINE TO OUTER EDGE OF THE SUB STRUCTURE.
- ⑤ = TOP OF CASING HEAD FLANGE WILL BE AT GROUND LEVEL.



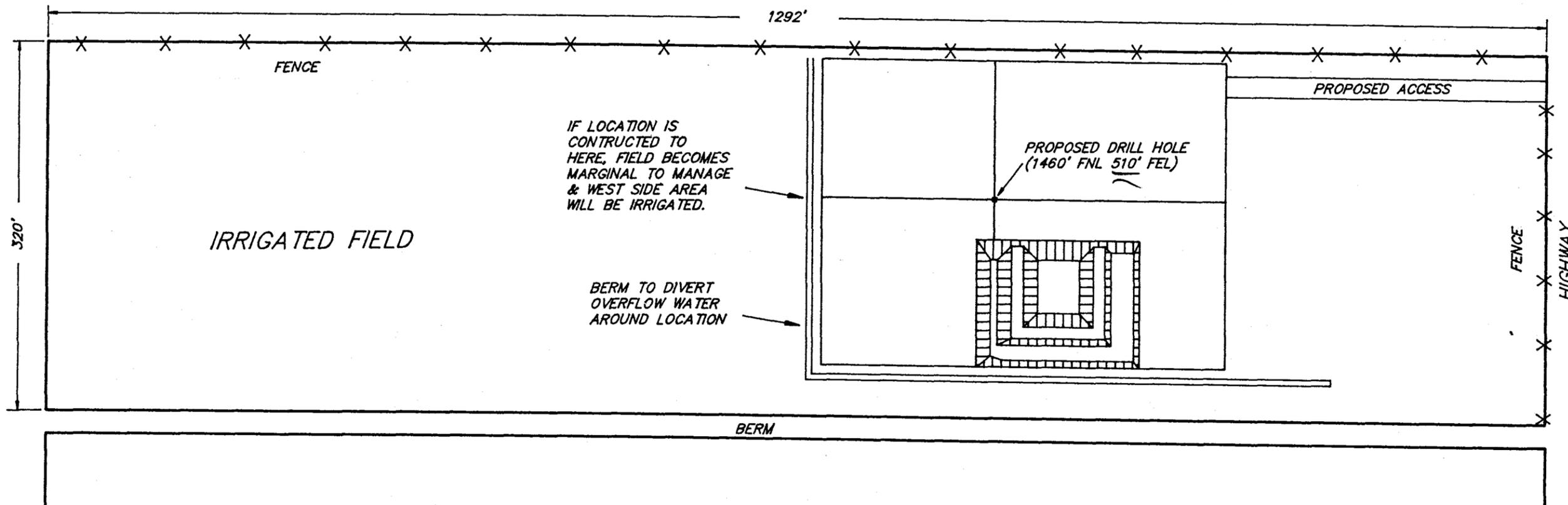
Item A

**PENNZOIL EXPLORATION
& PRODUCTION CO.**

LOCATION LAYOUT

(For Hamblin #3-9A2)

LOCATED IN
SECTION 9, T1S, R2W, U.S.B.&M.
DUCHESNE COUNTY, UTAH



*SOUTH TERRACE
(IRRIGATED FIELD)*

TOTAL FIELD AREA: 9.5 Acres ±

WEST SIDE
FIELD AREA: 4.9 Acres ±
LEFT FOR IRRIGATION

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH - 200 EAST • (801) 789-1017
VERNAL, UTAH - 84078

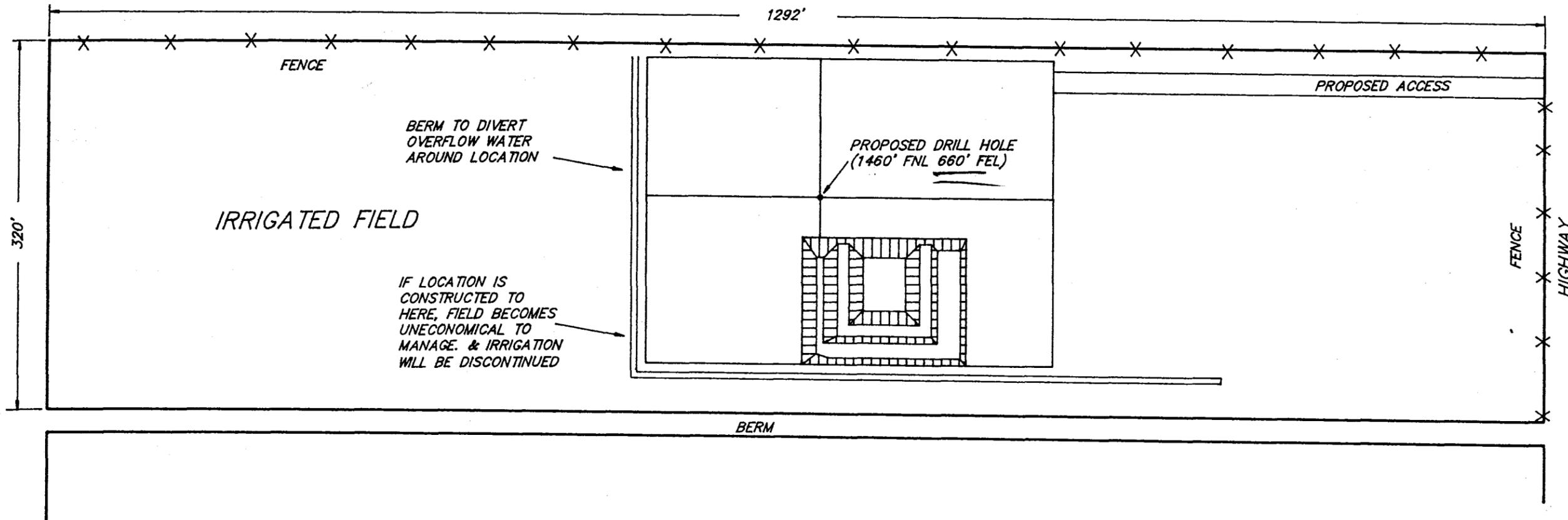
SCALE 1" = 100'	DATE 5-24-90
PARTY G.D.S. D.A.	DRAWN BY T.D.H.
WEATHER WARM, CLEAR	FILE PENNZOIL

1 fem A

**PENNZOIL EXPLORATION
& PRODUCTION CO.**

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(For Hamblin #3-9A2)

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SECTION 9, T1S, R2W, U.S.B.&M.
DUCHESNE COUNTY, UTAH



TOTAL FIELD AREA: 9.5 Acres ±

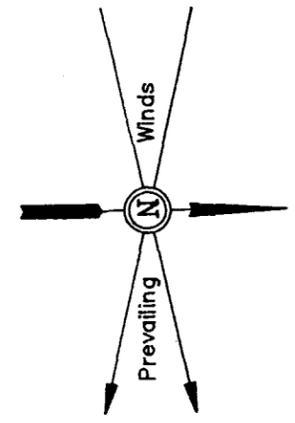
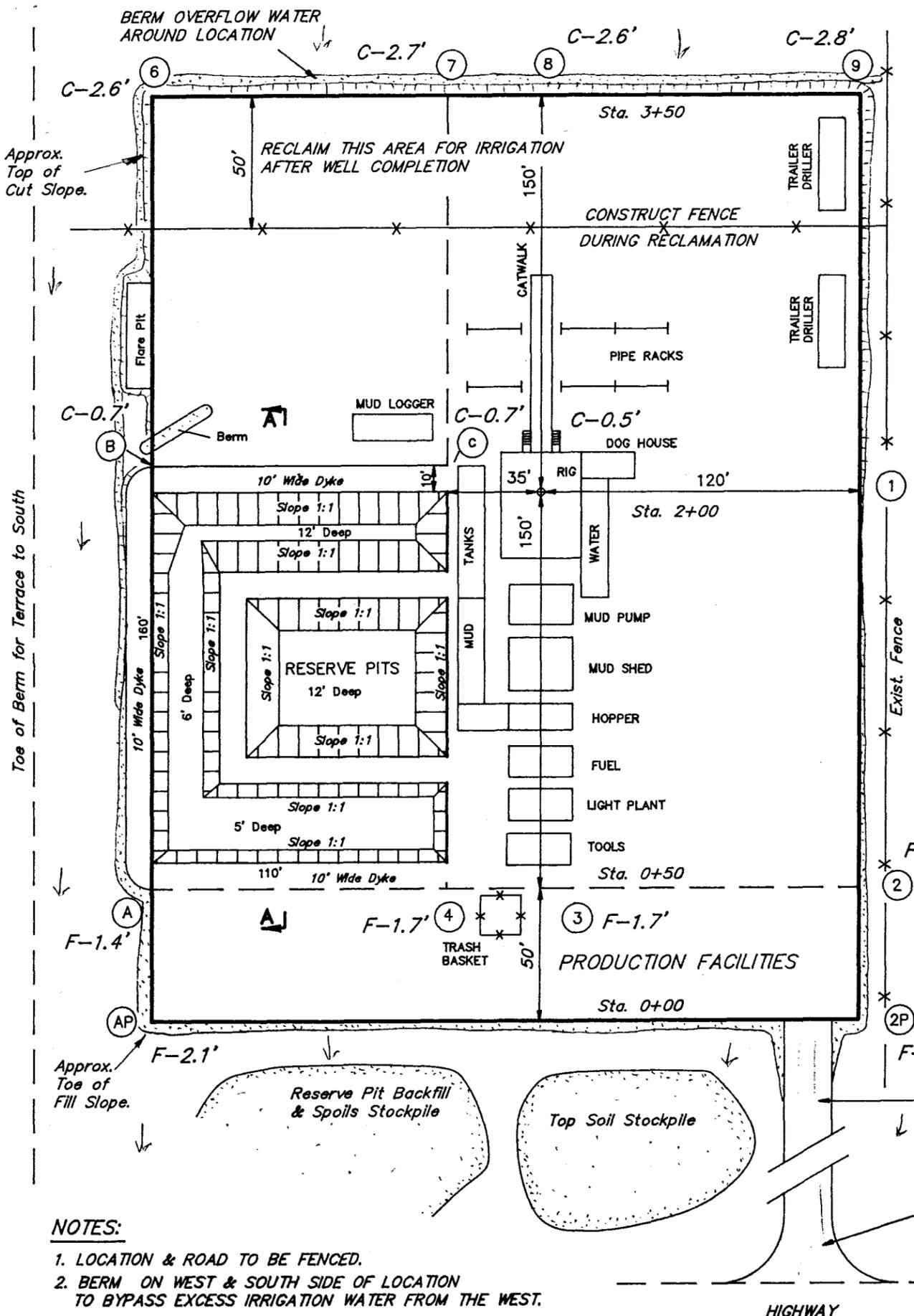
WEST SIDE
FIELD AREA: 3.6 Acres ±
LEFT FOR IRRIGATION

SOUTH TERRACE
(IRRIGATED FIELD)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH - 200 EAST • (801) 789-1017
VERNAL, UTAH - 84078

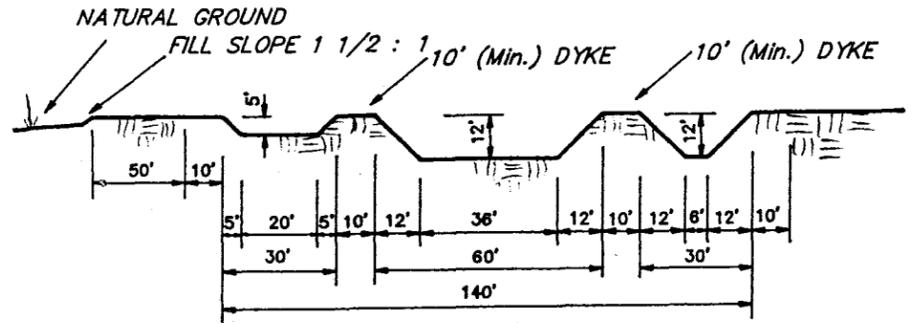
SCALE 1" = 100'	DATE 5-24-90
PARTY G.D.S. D.A.	DRAWN BY T.D.H.
WEATHER WARM, CLEAR	FILE PENNZOIL

PENNZOIL EXPLR. & PROD. CO.
 LOCATION LAYOUT FOR
 HAMBLIN #3-9A2
 SECTION 9, T1S, R2W, U.S.B.&M.

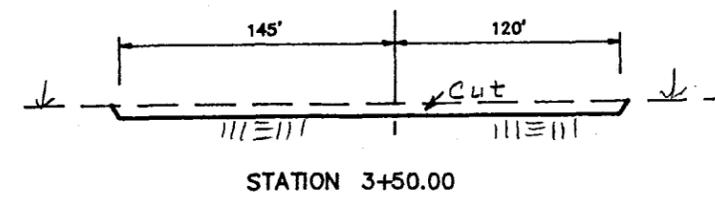


SCALE: 1" = 60'
 DATE: 5-24-90

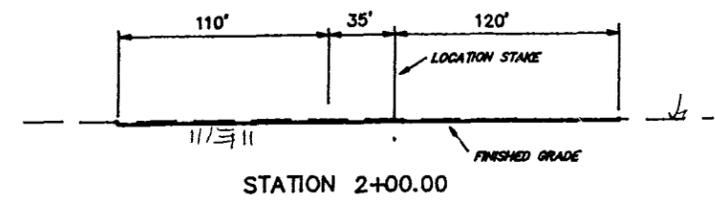
X-Section Scale
 1" = 40'



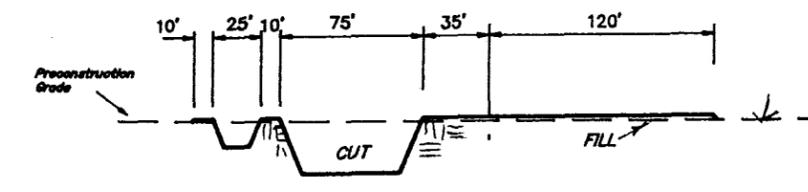
SECTION A-A
 NO SCALE



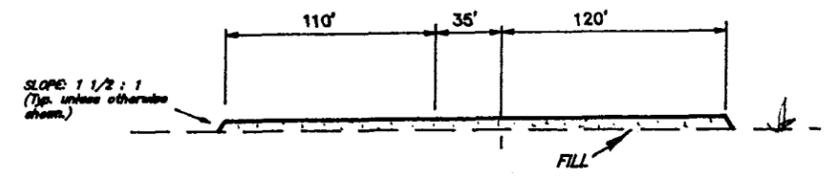
STATION 3+50.00



STATION 2+00.00



STATION 0+12.00



STATION 0+00.00

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,750 Cu. Yds.
Pit Volume (Below Grade)	= 2,952 Cu. Yds.
Remaining Location	= 1,318 Cu. Yds.
TOTAL CUT	= 6,020 CU.YDS.
FILL	= 2,628 CU.YDS.
EXCESS MATERIAL AFTER 5% COMPACTION	= 3,254 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,226 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 28 Cu. Yds.

NOTES:

1. LOCATION & ROAD TO BE FENCED.
2. BERM ON WEST & SOUTH SIDE OF LOCATION TO BYPASS EXCESS IRRIGATION WATER FROM THE WEST.

DRILLING LOCATION ASSESSMENT

State of Utah
Division of Oil, Gas and Mining

OPERATOR: PENNZOIL EXPLORATION & PROD. WELL NAME: HAMBLIN 3-9A2
SECTION: 9 TWP: 1S RNG: 2W LOC: 1460 FNL 510 FEL
QTR/QTR SE/NE COUNTY: DUCHESNE FIELD: BLUEBELL
SURFACE OWNER: MARLEY HAMBLIN
SPACING: 660 F SECTION LINE 1320 F ANOTHER WELL
INSPECTOR: BRAD HILL DATE AND TIME: 5/17/90 15:05

PARTICIPANTS: Gil Hunt-DOGMA, Wil Luna-Pennzoil, Tracey Monk-Monk Const., Gil Mitchell-Mitchell Const.

REGIONAL SETTING/TOPOGRAPHY: Central Uinta Basin, Location is on a high glacial outwash terrace, ground surface has a gentle slope to the east.

LAND USE:

CURRENT SURFACE USE: The proposed location lies within an alfalfa field and is presently under irrigation.

PROPOSED SURFACE DISTURBANCE: A rectangular pad will be constructed approximately 360' X 270' including the reserve pit. An access road approximately 400' long will be constructed from an existing road to the location.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Alfalfa

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Silty-clay with abundant cobbles.

SURFACE FORMATION & CHARACTERISTICS: Quaternary alluvium lying on Duchesne River Formation.

EROSION/SEDIMENTATION/STABILITY: There is no active erosion or sedimentation occurring at this time. The location will be stable.

PALEONTOLOGICAL POTENTIAL: None observed.

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Green River-6550', Mahogany Bench-8639'

ABNORMAL PRESSURES-HIGH AND LOW: None anticipated.

CULTURAL RESOURCES/ARCHAEOLOGY: NA

CONSTRUCTION MATERIALS: Onsite materials will be used.

SITE RECLAMATION: As per landowner instructions.

RESERVE PIT

CHARACTERISTICS: An irregularly shaped reserve pit will be constructed (see APD).

LINING: Pennzoil has agreed to place a synthetic liner in the pit.

MUD PROGRAM: Surface hole/fresh water with lime and bentonite as needed, remainder of hole will be drilled starting with fresh water using viscous sweeps and a flocculent, mudup will be with a polymer with NaCl being used as weight material.

DRILLING WATER SUPPLY: Water will be brought from a water supply well.

OTHER OBSERVATIONS

A exception location is being sought in order to preserve the landowners agricultural interests.

STIPULATIONS FOR APD APPROVAL

Pit to be lined with a synthetic liner.

ATTACHMENTS

Photographs to be placed on file.

Division. Participating and representing the Bureau of Land Management (BLM) were Assad Raffoul (Utah State Office) and Jerry Kenczka (Vernal District Office). Appearing on behalf of Pennzoil Exploration & Development Company were Ralph A. Williams, Supervising Engineer, Gary L. Kornegay, Senior Geologist and Robert G. Pruitt, Jr. of Pruitt, Gushee & Fletcher, their Attorney. No other parties appeared or participated in the hearing.

FINDINGS OF FACT AND CONCLUSIONS OF LAW

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties in the form and manner and within the time required by law and the rules of the Board.

2. The Board has jurisdiction over the matter covered by said Petition and over all parties interested therein, and has jurisdiction to make and promulgate the order hereinafter set forth.

3. In order to prevent waste of gas, oil and associated hydrocarbons, to avoid the drilling of unnecessary wells, and to protect correlative rights, 640-acre drilling units should be established for the production of gas, Oil and associated hydrocarbons from the Upper Green River formation underlying the described lands. This action will require modification of the Board's previous Order in Cause No. 131-2 as to such lands.

4. The Upper Green River formation should be defined as the interval from the top of the Green River formation down to the TGR₃ marker bed, a marker bed recognizable throughout the area, which is encountered at a depth of 9,748 feet in the Boren 3-11-A2 well situated in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 11, T. 1 S., R. 2 W., USM.

5. One well for each 640-acre tract will efficiently and economically produce the recoverable gas, oil and associated hydrocarbons from the Upper Green River formation underlying the described lands.

ORDER

The Board of Oil, Gas and Mining, having heard the testimony and comments of all participants, and having considered the testimony, evidence and exhibits submitted at the hearing, hereby enters the following Order:

1. Drilling units containing 640 acres, more or less, for the production of gas, oil and related hydrocarbons from the Upper Green River formation, as described herein, are established for the following lands in the Bluebell-Altamont Field:

Township 1 South, Range 2 West, USM

Sections 1 and 2: All

Section 3: All, except N $\frac{1}{2}$ NW $\frac{1}{4}$

Section 4: All

Sections 9 thru 12: All

Each designated drilling unit shall comprise the full surveyed government section, containing approximately 640 acres, except in the case of Section 3, which shall comprise 560 acres consisting of all of said Section 3 but excluding the N $\frac{1}{2}$ NW $\frac{1}{4}$ of said section.

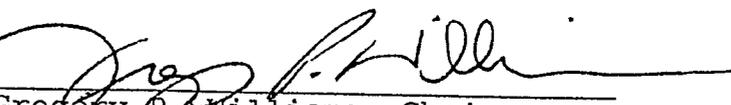
2. The permitted well for each drilling unit shall be no closer than 660 feet from any quarter section boundary and not less than 3,960 feet from an existing well completed in the Upper Green River formation, with a variance of up to 150 feet for topographic purposes without prior approval, or otherwise as may be permitted by administrative action for topographic or geological reasons without the necessity of a formal Board hearing.

3. The "Upper Green River formation" is defined as comprising the interval from the top of the Green River formation, as encountered at a depth of 6,540 feet in the Boren 3-11-A2 well situated in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 11, T. 1 S., R. 2 W., USM, down to the base of the TGR₃ marker bed, encountered at a depth of 9,748 feet in the Boren 3-11-A2 well.

4. The Board retains continuing jurisdiction of all matters covered by this Order.

Entered this 27th day of March, 1989.

STATE OF UTAH BOARD OF OIL,
GAS AND MINING

By: 

Gregory P. Williams, Chairman

May 30, 1990

Marley Hamblin
Route 1 Box 1382
Roosevelt, Utah 84066

RECEIVED
MAY 31 1990

DIVISION OF
OIL, GAS & MINING

State of Utah, Dept. of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

- I would like to request your approval of Pennzoil Company's proposed wellsite; the Hamblin No. 3-9A2, 510' FEL and 1460' FNL.

If the well is located 510' FEL, I'm left with 4.9 acres of irrigated crop land, in a 9.5 acre field. The 4.9 acres would be a marginal operation some years: but, profitable most years.

Should you require Pennzoil Company to move the wellsite to 660' FEL 3.6 acres would be left for crop land. The 3.6 acres would not be economical to irrigate forcing me to lose 9.5 acres of irrigated crop land.

I would appreciate your cooperation in this matter.

Sincerely,



Marley Hamblin

6-11-90

John -

Pennacoil has a SWD well 1 mile +
from Mrs location injecting 2708' → 3053'
deep. They may want to consider surface
casing through that interval?

Bill

 **PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353-4397

June 12, 1990

RECEIVED
JUN 13 1990

DIVISION OF
OIL, GAS & MINING

State of Utah, Dept. of Natural Resources
Division of Oil, Gas, And Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: Request an Exception Location for:
Hamblin 3-9A2
Upper Green River Gas Pool
SENE Sec. 9, T1S, R2W
Duchesne County, Utah

Gentlemen:

Enclosed, please find your FORM 5, " SUNDRY NOTICES AND REPORTS ON WELL".
Form 5 provides additional information in support of the APD, mailed on
5-25-90 on captioned well.

Should additional information be required, please contact the under signed.

Sincerely

Pennzoil Exploraton and Production Company



Danny L. Laman
Drilling Foreman

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back into different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUN 13 1990

5. LEASE DESIGNATION AND SERIAL NO.	Fee Land
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Hamblin
9. WELL NO.	3-9A2
10. FIELD AND POOL, OR WILDCAT	Bluebell Field Upper Green River Gas
11. SEC. T., R., M., OR B.L.K. AND SURVEY OR AREA	SENE Sec. 9, T1S, R2W
12. COUNTY OR PARISH	Duchesne
13. STATE	Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR
P.O. Box 290 Neola, Utah 84053

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1460' FNL & 510' FEL, requesting an exception location

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, OR, etc.)
Ungraded GR. 5922'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(Other) Requesting an exception location XXX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- This is a request for an exception location for the Hamblin 3-9A2
- Pennzoil Exploration and Production Company has under lease Sec. 9, T1S, R2W, and the eight (8) surrounding sections. Sections 3, 4, 5, 8, 17, 16, 15, and 10, in T1S, R2W.

TAS

18. I hereby certify that the foregoing is true and correct

SIGNED Danny L. Laman TITLE Drilling Foreman DATE 6-12-1990

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Confidential

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
BOPE TEST INSPECTION FORM

COMPANY: PENNZOIL E&P Co. REPRESENTATIVE: DANNY LAMAN

WELL NAME: HAMBLIN 3-9A2 API# 43 013 31278

QTR/QTR SENE SECTION 9 WELLSIGN YES TWP 15 RANGE 2W

INSPECTOR: MICHAEL D. LAINE DATE: 7/15/90

DRILLING CONTRACTOR GRACE DRILLING RIG # 181

RIG OPERATIONS: SETTING SURFACE CASING

DEPTH 3133 ft. LAST CASING 8 5/8" @ _____

TEST BY DOUBLE JACK WATER MUD _____

PRESSURE RATING OF STACK 3000 PSI 10" H2S RATED YES NO

TEST PRESSURES 3000 / - KELLYCOCK: UPPER LOWER YES

INSIDE BOP YES FULL OPENING VALVE ON FLOOR YES

WRENCH FOR FULL OPENING VALVE/KELLYCOCK ON FLOOR YES

STACK - LISTED AS ARRANGED - TOP TO BOTTOM:

1. ROTATING HEAD - GRANT
2. HYDRILL (1500 PSI)
3. PIPE RAM 4 1/2"
4. BLIND RAM
5. MUD CROSS / DRILLING SPOOL
6. _____

ADDITIONAL COMMENTS: WELLHEAD 10" 3000 PSI / C-22

DOUBLE JACK TEST - DON MORRIS

REPORTED BY: _____ PHONE: _____

DATE: 7/15/90 SIGNED: Michael D. Laine

(IF TESTED BY INDEPENDENT COMPANY, ATTACH COPY OF TEST)

Confidential

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
CEMENTING OPERATIONS

COMPANY NAME: PERUZZO EXPLORATION & PRODUCTION Co. (FEE)

WELL NAME: HANBLIN # 3-9AZ

QTR/QTR SENE SECTION 9 TOWNSHIP 15. RANGE 2W.

CEMENTING COMPANY: DS WELL SIGN YES

INSPECTOR: MICHAEL D. HAINE DATE: 7/14/90

CEMENTING OPERATIONS:

PLUGBACK: _____ SQUEEZE: _____ CASING: _____ P-A ZONE: _____

SURFACE CASING: ✓ INTERMEDIATE _____ PROD CASING: _____

PERFORATIONS _____ SQUEEZE PRESSURE _____

CASING INFORMATION:

SIZE 8 5/8" GRADE: #32 K-55 HOLE SIZE: 11" DEPTH: 3133'

SLURRY INFORMATION:

1. CLASS:
LEAD: 800 SKS DS LIGHTWEIGHT TAIL: 250 SKS "G" w/ 2% GA, 1/4" # CEMENT FLAKE
w/ #10 GILSONITE, 1/4" # SK CEMENT FLAKE, 3% CCI.

2. SLURRY WEIGHT:
LEAD: _____ TAIL: _____

3. WATER (GAL/SK)
LEAD: DISPASE w/ 100 BWS 8.4 TAIL: _____

4. COMPRESSIVE STRENGTH
PSI @ _____ HR _____

PIPE CENTRALIZED YES CEMENTING STAGES ONE

LOST RETURNS _____ REGAIN RETURNS YES BARRELS LOST _____

TOP OF CEMENT 320 ft. PERF INTERVAL _____

CEMENT TO SURFACE? NO

ADDITIONAL COMMENTS: GOOD CIRCULATION, NO CEMENT TO SURFACE. NEXT 1' 320'
350 SX "G", CEMENT FALLING SLOWLY TO 83', REPEAT 1" 50 SX "G" TO SURFACE

OK

CONFIDENTIAL

OPERATOR Pennzoil Exploration - Prod DATE 5-29-90

WELL NAME Hamblin 3-9A2

SEC SENE 9 T 15 R SW COUNTY Duchene

43-013-31078
API NUMBER

fee (4)
TYPE OF LEASE

CHECK OFF:

PLAT

BOND
80,000
(8106 5280)

NEAREST
WELL

LEASE

FIELD
USM

POTASH OR
OIL SHALE

PROCESSING COMMENTS:

General State Spacing Sec 9, 15 SW, Sec 10 (SW NW)
Water Permit T64701 (43-10004)
No other Upper Green River well in Sec. 9.

CONFIDENTIAL
PERIOD
EXPIRED
ON 1-26-92

APPROVAL LETTER:

SPACING: R615-2-3 N/A R615-3-2
UNIT

131-81 3-27-89 R615-3-3
CAUSE NO. & DATE

STIPULATIONS:

- 1- fee
- The reserve pit shall be lined with a synthetic liner of at least 12 mil thickness.
- Because of the proximity of a salt water disposal well (Well No. 1-3A2) within a one mile radius of this well, and the operator shall increase the setting depth of the 8 5/8" casing to seal the stratigraphic equivalent zone of the injection interval in the #1-3A2 well.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

June 18, 1990

Pennzoil Exploration & Production Co.
P. O. Box 290
Neola, Utah 84053

Gentlemen:

Re: Hamblin 3-9A2 - SE NE Sec. 9, T. 1S, R. 2W - Duchesne County, Utah
1460' FNL, 510' FEL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 131-81 dated March 27, 1989 subject to the following stipulations:

1. Pennzoil Exploration & Production Co., as designated operator, is the bonded principal in reference to this Application for Permit to Drill. Should this designation change or a transfer of ownership occur, liability will remain with the designated operator until the Division is notified by letter of a new bonded principal.
2. The reserve pit shall be lined with a synthetic liner of at least 12 mil. thickness.
3. Because of the proximity of a salt water disposal well (Well No. 1-3A2) within a one mile radius of this well, the operator shall increase the setting depth and the cemented interval of the 8 5/8" casing to seal the stratigraphic equivalent zone of the injection interval in the #1-3A2 well.

In addition, the following actions are necessary to fully comply with this approval:

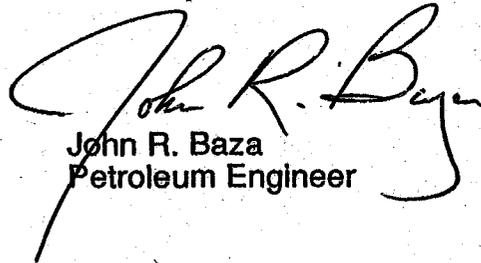
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.

Page 2
Pennzoil Exploration & Production Co.
Hamblin 3-9A2
June 18, 1990

3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31278.

Sincerely,



John R. Baza
Petroleum Engineer

tas
Enclosures
cc: Bureau of Land Management
J. L. Thompson
WE14/1

CONFIDENTIAL

WATER PERMIT 43-10224
(T64701)

DIVISION OF OIL, GAS AND MINING

API NO. 43-013-31278

SPUDDING INFORMATION

NAME OF COMPANY: PENNZOIL EXPLORATION & PRODUCTION COMPANY

WELL NAME: HAMBLIN 3-9A2

SECTION SENE 9 TOWNSHIP 1S RANGE 2W COUNTY DUCHESNE

DRILLING CONTRACTOR Bill Jr's

RIG # 1

SPUDDED: DATE 7/4/90

TIME _____

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Danny Laman

TELEPHONE # 801-353-4397

DATE 7/9/90 SIGNED TAS

ENTITY ACTION FORM - DOGM FORM 6

"Confidential"

RECEIVED
ADDRESS
JUL 12 1990

Operator Perinzoil Expl & Prod Co.
P.O. Box 2967
Houston, Tx 77252-2967

OPERATOR CODE N2885
PHONE NO. 713, 546-6981

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11094	4301331278	Hamblin 3-9A2	SENE	9	15	2W	Duchesne	7-4-90	7-4-90
COMMENTS: Fee-Lease Proposed Zone - BRPV Field- Bluebell (Entity 11094 added 7-13-90) JEP Unit- NONE											
COMMENTS:											
COMMENTS:											
COMMENTS:											
COMMENTS:											

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL
 B - ADD NEW WELL TO EXISTING ENTITY
 C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
 D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
 E - OTHER (EXPLAIN IN COMMENTS SECTION)
 (SEE INSTRUCTIONS ON BACK OF FORM)

Theresa Hilliard
SIGNATURE
Accountant
TITLE
7-12-90
DATE

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353-4397

July 31, 1990

State of Utah, Dept. of Natural Resources
Division of Oil, Gas, and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED
AUG 01 1990

DIVISION OF
OIL, GAS & MINING

Re: Monthly Operations Report for Drilling
Hamblin No. 3-9A2
SENE Sec.9, T1S, R2W
Duchesne County, Utah
API No. 43-013-31278

CONFIDENTIAL

Gentlemen:

Enclosed, please find the original and three (3) copies of your DOGM Form 5 "SUNDRY NOTICES & REPORTS ON WELLS" for captioned operations.

Also enclosed are three copies of Form 7 "REPORT OF WATER ENCOUNTERED DURING DRILLING"

Should there be any questions, please contact the undersigned at (801) 353-4397.

Sincerely,

Pennzoil Exploration and Production Company

Danny L. Laman

Danny L. Laman

Drilling Foreman

Enclosure

OIL AND GAS	
DFN	RJF
JFB	GLH
DIS	SLS
1-DNE	
MICROFILM	
A-2 FILE	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee Land
2. NAME OF OPERATOR PENNZOIL EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTED OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 290 Neola, Utah 84053		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1460' FNL & 510' FEL		8. FARM OR LEASE NAME HAMBLIN
14. PERMIT NO. 43-013-31278		9. WELL NO. 3-9A2
15. ELEVATIONS (Show whether of, ft., or, etc.) GR -5921.95' KB - 5935.85'		10. FIELD AND POOL, OR WILDCAT Bluebell
DIVISION OF OIL, GAS & MINING		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Upper Green River Gas SENE
12. COUNTY OR PARISH Duchesne		13. STATE Utah

RECEIVED
AUG 01 1990

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly operation report</u> <input checked="" type="checkbox"/>	

(Other) _____
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- Spud at 10:00 AM on 7-4-90 with Bill JR Rig 1 Rathole Machine
- Set 61' of 16" 55# conductor and cement with 160 sks Class "G" to surface.
- MIRU Grace rig 181 and spud at 1:00 PM on 7-9-90
- Drill a 12 1/4" hole to 3133' TD, with a 8.4 ppg. 26 vis. mud. Suspected water flow 3065 -3073 but well did not flow.
- Ran 71 jts 8 5/8" 32# K-55 STC (3138') set at 3130' and cement with 800 sks. DS light weight and 250 sks. Class "G", did not circulate cement.
- Cement top job with 1" pipe at 320' with 350 sks Class "G" circulated cement to surface. fell back 83', cement 2 nd top job with 1" pipe at 80' with 50 sks. Class "G", circulated cement to surface and no fall back.
- Nipple up BOPs and test to 3000 psi, and 8 5/8" casing to 2000 psi. OK
- Drill out FC and GS and formation to 3145' and run formation test to a 14.51 EMW. OK
- Drill a 7 7/8" hole to a TD of 8750', with normal drilling problems, Mud at TD was 8.9 ppg. 26 vis. 58,000 chl.
- Log well with DLL/MGRD 8723'-3123', FWS 8680'-6500', SDL/DSN 8730'-6500', FACT 8730'-3123', GR 8732'-Surface.
- Ran 207 jts. 5 1/2" 17# WC-70 LTC, set at 8750', and cement with 850 sks. DS Hilift and 740 sks. 50/50 Poz, Displace with 202 Bbls. of 10 ppg. brine, Bump plug at 12:10 PM 7-30-90 with 1350 psi.
- Nipple up tubing spool and test to 3000 psi.
- Release Grace rig 181 at 7:00 PM on 7-30-90

FINAL DRILLING REPORT

Office 801-353-4397 Home 801-789-7033

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Drilling Foreman DATE 7-31-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
 AUG 01 1990

REPORT OF WATER ENCOUNTERED DURING DRILLING - FORM 7

DIVISION OF
 OIL, GAS & MINING

1. Well name and number: HAMBLIN 3-9A2
 API number: 43-013-31278
2. Well location: QQ SENE section 9 township 1 range 2 county Duchesne
3. Well operator: PENNZOIL EXPLORATION AND PRODUCTION COMPANY
 Address: P.O. Box 290 Neola, Utah 84053 phone: 801-353-4397
4. Drilling contractor: Grace Rig 181
 Address: 6500 W. Zero Rd. phone: 307-472-4097
Casper, Wyo. 82604

5. Water encountered (continue on reverse side if necessary)

Suspected	Depth		Volume (flow rate or head)	Quality (fresh or salty)
	from	to		
	3065'	3073'	1 1/2" for 15 min. then did not flow	400 chl to 2200 chl.

	UIC
<input checked="" type="checkbox"/>	GLH
<input checked="" type="checkbox"/>	DJJ
<input type="checkbox"/>	BGH
<input type="checkbox"/>	COMPUTER
<input type="checkbox"/>	MICROFILM
<input type="checkbox"/>	FILE
<u>well records</u>	

6. Formation tops: _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I certify that this report is true and complete to the best of my knowledge.

Name Danny L. Laman Signature *Danny L. Laman*
 Title Drilling Foreman Date 7-31-90

Comments: We drilled a drilling break from 3065 to 3073. The well began to flow a 1 1/2" stream of water then died in 15 minutes. The chlorides increased from 400 to 2200 .

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS OF OPERATIONS

(Do not use this form for proposals to drill or to deepen or plug the well. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
AUG 17 1990

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR Pennzoil Place; P.O. Box 2967; Houston, Texas 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1460 FNL & 510 FEL

14. PERMIT NO. API 43-013-31278

15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5922 (GR)

5. LEASE DESIGNATION AND SERIAL NO. Fee Land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Hamblin

9. WELL NO. 3-9A2

10. FIELD AND POOL, OR WILDCAT Bluebell-Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T1S, R2W

12. COUNTY OR PARISH Duchesne

13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Other) Flare Pit Request (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request approval to build and use a 12' X 12' X 6' deep emergency flare pit.
Pit to be used while testing well during completion and as a safety pop-off emergency pit if the gas sales line should freeze off during gas production.

*APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 8-21-90
BY: [Signature]

* pit not to be used
for fluid disposal.

OIL AND GAS	
DFN	RJF
JFB	GLH
DIS	SLS
2-BGH ✓	
J-DINEY ✓	
MICROFILM	
4	FLE

18. I hereby certify that the foregoing is true and correct
SIGNED DR Lambard TITLE Petroleum Engineer DATE 8/16/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OPERATOR Blue Diamond Oil Corp OPERATOR ACCT. NO. N 1805
ADDRESS 160 So. Flint St.
Layton, UTAH 84041

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG		
	10954		43-043-20165	GREGORY 44-21-P	SESE 21	3N	16E	SUMMIT	11/18/88	

WELL 1 COMMENTS: Entity 10954 was added on 12-9-88. JEP

WELL 2 COMMENTS:

OIL AND GAS	
DFN	RJF
JPB	GLH
DIS	SLS
1/2 R JEP	
2	MICROFILM XXXX Conf.
3	FLE

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

RECEIVED
AUG 17 1990

DIVISION OF
OIL, GAS & MINING

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

[Signature]
Signature
President
Title
Date
Phone No. (801) 544-0902

**PENNZOIL COMPANY***Inter-office Correspondence*TO: *John Baza*FROM: *D. R. Lanford, Neola.*

SUBJECT:

Hamblin 3-9AZ - 1 page to follow.

Form OGC-1b

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee Land	
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Pennzoil Place; P.O. Box 2967; Houston, Texas 77252		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space if below.) At surface 1460 FNL & 510 FEL		8. TERM OF LEASE NAME Hamblin	
14. PERMIT NO. API 43-013-31278		9. WELL NO. 3-9A2	
15. ELEVATIONS (Show whether OF, AT, OR, etc.) 5922 (GR)		10. FIELD AND FOOT, OR WILDCAT Bluebell-Green River	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 9, T1S, R2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) Flare Pit Request <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request approval to build and use a 12' X 12' X 6' deep emergency flare pit.
Pit to be used while testing well during completion and as a safety pop-off emergency pit if the gas sales line should freeze off during gas production.

18. I hereby certify that the foregoing is true and correct
SIGNED DR Lambson TITLE Petroleum Engineer DATE 8/16/90

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

CONFIDENTIAL

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

CONFIDENTIAL 56 64 01

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
JAN 09 1991
DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
Fee Land
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Hamblin
9. WELL NO.
3-9A2
10. FIELD AND POOL, OR WILDCAT
Bluebell-Green River
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 9, T1S-R2W

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR
Pennzoil Place, P.O. Box 2967, Houston, Texas 77252-2967

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1460' FNL and 510' FEL
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-013-31278
DATE ISSUED 6/18/90

12. COUNTY OR PARISH Duchesne
13. STATE Utah

15. DATE SPUNDED 7/9/90
16. DATE T.D. REACHED 7/29/90
17. DATE COMPL. (Ready to prod.) 10/26/90
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 5946.85'
19. ELEV. CASINGHEAD GL 5921.95'

20. TOTAL DEPTH, MD & TVD 8750'
21. PLUG, BACK T.D., MD & TVD 8704'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS XX
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
6931-7146' Green River - Upper
25. WAS DIRECTIONAL SURVEY MADE No
Per Gil Hunt

26. TYPE ELECTRIC AND OTHER LOGS RUN
MUD LOG, FULL WAVE WAVEFORM, Acoustic CBL, PULSE ECHO LOG, COMBINATION PRODUCTION LOG, 8-31-90, 1-9-91
DLL/MGRD FWS SDL/DSN Fact Gr, FOUR ARM CALIBER BOREHOLE, FULL WAVE SONIC
27. WAS WELL CORDED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32#	3138'		1450 sxs	
5-1/2"	17#	8750'		1590 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

See Attached

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
10/26/90	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/23/90	24				960		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold
TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Daily Reports

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED *[Signature]* TITLE Supervising Engineer DATE 12/7/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

CONFIDENTIAL

WESTERN DIVISION DAILY DRILLING & COMPLETION REPORTS

7/06/90

1

Hamblin #3-9A2

DEV - Duchesne County, Utah - Bluebell - Upper Green River - Pennzoil
- PZL W.I. 50% - PD 8700' - Section 9, T1S-R2W - 1460' FNL, 510' FEL -
AFE #07006104 - AFE Cost \$277,500

6/29/90 Building location.

6/30/90 Building location. SDFWE.

7/02/90 Building location.

7/03/90 Finish building location, line reserve pit & lay wtr
line.

7/04/90 MI rathole machine & spudded @ 10:00 AM on 7/04/90.
Drilled @ 24" hole to 38'. SDFN.

7/05/90 CTD \$21,372
Finished drilling 24" hole to 61'. Ran 61' 14"
conductor & cmt'd w/160 sxs Class "G" cmt w/3% CaCl.
Circ cmt to surf.

CONFIDENTIAL

WESTERN DIVISION DAILY DRILLING & COMPLETION REPORTS

7/13/90

1

Hamblin #3-9A2

DEV - Duchesne County, Utah - Bluebell - Upper Green River - Pennzoil
- PZL W.I. 50% - PD 8700' - Section 9, T1S-R2W - 1460' FNL, 510' FEL -
AFE #07006104 - AFE Cost \$277,500

7/07/90

CTD \$24,672

Drill & set rathole & mouse hole. RDMO rathole machine.

7/08/90

CTD \$26,473

MI Grace Rig 181.

7/09/90

CTD \$41,918

MIRU Grace Rig 181.

7/10/90

CTD \$60,501

Day 1

Graded GL 5921.95'

KB @ 5946.85'

KB to GL 14.90'

Spudded @ 1:00 PM on 7/09/90. Drlg @ 646', made 576' in 16.25 hrs. Tag cmt @ 70.5' from KB. Drlg w/8.3 ppg fresh wtr circ'ing reserve pit.

Surveys: 1/4 deg @ 93', 1/2 deg @ 366', 1/2 deg @ 496'
Drl from 70.5-300' with a 36 vis gelled wtr.

7/11/90

CTD \$70,474

Day 2

Drlg @ 1365', made 719' in 19.75 hrs w/bit #2. Mud wt 8.4 ppg fresh wtr, 8 pH, circ'ing reserve pit.

Survey: 1 deg @ 833', 1 deg @ 1014', 3/4 deg @ 1325'.

7/12/90

CTD \$82,599

Day 3

Drlg @ 2028'. TOOH w/bit #3, made 663' in 18.5 hrs.

Mud wt 8.4 ppg fresh wtr, 8 pH circ'ing reserve pit.

Surveys 1 deg @ 1611', 3/4 deg @ 2028'.

CONFIDENTIAL

WESTERN DIVISION DAILY DRILLING & COMPLETION REPORTS

7/19/90

1

Hamblin #3-9A2

DEV - Duchesne County, Utah - Bluebell - Upper Green River - Pennzoil
- PZL W.I. 50% - PD 8700' - Section 9, T1S-R2W - 1460' FNL, 510' FEL -
AFE #07006104 - AFE Cost \$477,500

7/13/90

CTD \$95,418

Day 4

Drlg @ 2794', with bit #5, made 766' in 17.25 hrs. Mud
wt 8.4 ppg fresh wtr, 8 pH circ'ing reserve pit.
Surveys 1/2 deg @ 2442', 1/2 deg @ 2540'.

7/14/90

CTD \$101,941

Day 5

Depth 3133', running 8-5/8" csg, made 339' in 10.5 hrs
w/bit #6. Surveys: 3/4 deg @ 3133', mud wt 8.4 ppg, 26
vis, 9 pH.

10.50 hrs - drilling

3.50 hrs - trip for bit

2.75 hrs - circ & cond hole for csg

.50 hrs - monitor well for wtr flow

2.00 hrs - TOOH to run csg

4.50 hrs - run 8-5/8" surf csg

(Suspected wtr flow from 3065-3073', flowed a 2" stream
but quit flowing @ TD, chlorides increased from 500cc
to 2200cc. No flow when TD or running csg.)

CONFIDENTIAL

7/19/90

2

7/15/90

CTD \$170,957

Day 6

Depth 3133'. NU BOP's. Mud wt 8.4 ppg, 26 vis, 9 pH.

1.0 hrs - finish running 71 jts 8-5/8" 32# K-55
STC csg, guide shoe & insert float,
total length 3138.46', set csg @
3130'

1.0 hrs - wash 25' to btm & circ

2.0 hrs - cmt w/800 sxs DS lightweight w/10#
per sxs gilsonite, .25#/sxs cello
flakes, 3% CaCl; tail in w/250 sxs
Class "G" w/.25#/sxs cello flakes
& 2% CaCl; max rate 8 BPM, max 1000
psi. Bump plug w/1300 psi @ 9:50 am
7/14/90, had good returns, but no
cmt back to surf

4.0 hrs - wait on cmt & run 320' of 1" pipe

1.0 hrs - cmt top of job w/350 sxs Class "G"
w/3% CaCl, circ cmt to surf, cmt
fell back 83'

3.0 hrs - WO cmt & run 80' 1" pipe

.5 hrs - cmt 2nd top job w/50 sxs Class "G"
w/3% CaCl, circ cmt to surf, no fall
back

1.5 hrs - WO cmt & ND BOP's

6.0 hrs - cut csg & weld on wellhead

4.0 hrs - NU BOP's

7/16/90

CTD \$177,446

Day 7

Drl @ 3503' w/bit #7, made 370' in 10.75 hrs, mud wt
8.4 ppg, 26 visc, 12 pH.

7.25 hrs - NU & test BOP's

2.25 hrs - PU DC & TIH

2.25 hrs - Drl float, cmt & shoe

1.00 hrs - Run fm test @ 3145' to 14.51 ppg EMW

10.75 hrs - Drl to 3503'

.50 hrs - Rig serv

7/17/90

CTD \$187,516

Day #8

Drl @ 4203' w/bit #7. Made 700' in 22.25 hrs. Mud wt
8.4 ppg, 26 vis, 9.5 pH.

Surveys: 3/4 deg @ 3535', 3/4 deg @ 4203'

.75 hrs - Rig serv

1.00 hrs - Surveys

22.25 hrs - Drlg

CONFIDENTIAL

7/19/90

3

7/18/90

CTD \$198,992

Day #9

Drlg @ 4870' w/bit #7, made 667' in 22.75 hrs, mud wt
8.4 ppg, 26 vis, 10.5 pH, surveys 1/2 deg @ 4504'.

.50 hrs - Rig serv

.75 hrs - Survey

22.75 hrs - Drlg

7/19/90

CTD \$207,971

Day #10

Drlg @ 5434' w/bit #7, made 564' in 22.75 hrs. Mud wt
8.4 ppg, 26 vis, 10.5 pH, surveys 3/4 deg @ 4907'.

.75 hrs - Rig serv

.50 hrs - Surveys

22.75 hrs - Drlg

CONFIDENTIAL

WESTERN DIVISION DAILY DRILLING & COMPLETION REPORTS

8/17/90

1

Hamblin #3-9A2

DEV - Duchesne County, Utah - Bluebell - Upper Green River - Pennzoil
- PZL W.I. 50% - PD 8700' - Section 9, T1S-R2W - 1460' FNL, 510' FEL -
AFE #07006104 - AFE Cost \$477,500

COMPLETION

8/15/90

CTD \$443,946

MIRU completion rig. Spot equipment. Haul in and set
test tank and brine water. ND wellhead. NU BOP. Lay
pump lines. SDFN.

CONFIDENTIAL

WESTERN DIVISION DAILY DRILLING & COMPLETION REPORTS

8/31/90

1

Hamblin #3-9A2

DEV - Duchesne County, Utah - Bluebell - Upper Green River - Pennzoil
- PZL W.I. 50% - PD 8700' - Section 9, T1S-R2W - 1460' FNL, 510' FEL -
AFE #07006104 - AFE Cost \$477,500

COMPLETION

8/22/90

CTD \$502,846

RU Western Co. to acidize Green River perfs 6931-7146'
w/10,000 gal 15% HCl w/2000 SCF/bbl CO2 and 500 1.1 SG
ball sealers.

Tagged 1st 5000 gal w/0.35 MC/1000 gal Scandium. Tagged
next 2800 gal w/0.4 MC/1000 gal Iridium. Did not tag
last 2200 gal acid due to pump truck failure. Avg rate
and press 10 BPM acid/6.6 BPM CO2 at 7600 psi.

Max treating press 9000 psi.

Max rate 14 BPM acid 8.5 BPM CO2 at 6800 psi w/56 bbls
gone. RD Western.

Opened well to test tank.

Flowed 134 bbl acid wtr w/much gas in 19 hrs.

8/23/90

CTD \$504,021

Flow test well. 960 MCF gas/day on 30/64" choke at 500
psi. FTP.

RU Delsco Wireline. RIH w/BHP bombs to 6680'. Start
survey 1:30 PM. SI well.

8/24/90

CTD \$506,648

Running BHP survey. RD MD completion rig. WD Gary Gas
line hook up.

FINAL REPORT

8/31/90

CTD \$531,648

Set and pipe up "T-Pack". Set - 400 Bbls welded steel
tank.

CONFIDENTIAL

WESTERN DIVISION
DAILY DRILLING & COMPLETION REPORTS
11/30/90

1

Hamblin #3-9A2

DEV - Duchesne County, Utah - Bluebell - Upper Green River - Pennzoil
- PZL W.I. 50% - PD 8700' - Section 9, T1S-R2W - 1460' FNL, 510' FEL -
AFE #07006104 - AFE Cost \$555,000

COMPLETION

11/27/90

CTD \$509,217

Road rig to location. RD wellhead lines. Spot in unit and RU same. PU wellhead and tbg. Circ well w/ 150 bbls 2% KCL wtr to kill well. ND wellhead. NU BOPs. RU trip equip. POOH w/ 1 jt 2 7/8" EUE unbolt tbg wrap around. Std back 1 std 2 7/8" EUE. Drain pmp and lines. SDFN.

11/28/90

CTD \$512,275

14 HR SITP - 200 PSI. Blow well down in 10 min. Pmpd down tbg w/ 25 bbls 2% KCL to kill well. POOH w/ 215 jts 2 7/8" EUE tbg, SSN and 5 1/2" Baker R-3 pkr. RU Mercury. Made up 5 1/2" CIBP. RIH w/ same - could not work CIBP past 6900'. POOH and RD Mercury. Made up 5 1/2" scraper and 4 1/2" bit. Well started blowing. Pmpd 110 bbls 2% KCL wtr at 850#. SIP - 300 psi. Unable to kill well. SDFN.

11/29/90

CTD \$515,385

5 HR SITP - 550 PSI. Blow gas down in 30 min. Pmpd 25 bbls 2% KCL down csg to kill well. RIH w/ 4 1/2" bit, 5 1/2" csg scraper and 100 jts 2 7/8" EUE tbg. Well started flwg. Circ gas out w/ 75 bbls 2% KCL. Circ well serveral times running the next 80 jts 2 7/8" EUE tbg. PU 18 jts 2 7/8" EUE tbg and run scrapper to 7210'. Circ gas out of hole w/ 250 bbls 2% KCL. POOH w/ 10 jts 2 7/8" tbg. Drain pmp and lines. SDFN.

CONFIDENTIAL

WESTERN DIVISION DAILY DRILLING & COMPLETION REPORTS

12/07/90

1

Hamblin #3-9A2

DEV - Duchesne County, Utah - Bluebell - Upper Green River - Pennzoil
- PZL W.I. 50% - PD 8700' - Section 9, T1S-R2W - 1460' FNL, 510' FEL -
AFE #07006104 - AFE Cost \$555,000

COMPLETION

11/30/90

CTD \$524,032

Circ gas out of well w/ 200 bbls 2% KCL. POOH w/ 223
jts 2 7/8" tbg, scrapper and bit. ND BOPs. NU 2 - 6" x
5000 psi valves. RU Mercury Wireline. Set CIBP at 7100'
w/ 5' cmt. Set 2nd CIBP at 7080' w/ 5' cmt. RD Mercury.
SDFWE.

12/03/90

CTD \$595,597

63 HR SITP - 550 PSI. RU Dowell. Inst WSI csg saver.
Hydraulically frac perfs 6931-7050' down 5 1/2" csg w/
240,000# 20/40 sand and 3442 gals 40#/1000 crosslinked
gel. Staged sand up to 8 ppg. Max TP - 4500 psi. Min TP
- 1346 psi. Avg TP - 2100 psi. Avg TR - 35 bpm. Pmpd
84,000 gals pad containing 9,000# 100 mesh sand for
fluid loss. ISDP - 1725 psi, 5 min - 1593 psi, 10 min -
1570 psi, 15 min - 1570 psi. Hook up press recorder.
SDFN.

12/04/90

CTD \$605,333

SICP - 1100 PSI. Thaw out WH. Hook up line to pit. Flow
well back to pit for 1 hr on 24/64" choke. SI well, 900
psi. Hook well up to frac master. Opened well at 2:30pm
on 24/64" choke at 900 psi. Flwd well for 16 hrs.
6:30pm 12/05/90 - 24/64" choke w/ 25 psi, rec 741 BLW.
Load remaining - 2950 bbls. SDFN.

12/05/90

CTD \$607,783

RU Delsco. Check fill. Tagged up at 7061'. RD Delsco.
Flow tst well 24 hrs - 167.1 BW, 32/64" choke, 20 psi.
Total rec - 908.1 BW. Load remaining - 2783 BW. SDFN.

12/06/90

CTD \$611,889

Flow well for 24 hrs on 64/64" choke - rec 58 BW. Tot
rec - 966 BW. SDFN.

CONFIDENTIAL

WESTERN DIVISION DAILY DRILLING & COMPLETION REPORTS 12/14/90

1

Hamblin #3-9A2

DEV - Duchesne County, Utah - Bluebell - Upper Green River - Pennzoil
- PZL W.I. 50% - PD 8700' - Section 9, T1S-R2W - 1460' FNL, 510' FEL -
AFE #07006104 - AFE Cost \$555,000

COMPLETION

12/07/90

CTD \$614,857

RIH w/ RBP and set same at 500'. ND 2 - 6" 5000 psi valves. NU BOPs. Retrieve RBP. RIH w/ Baker R-3 pkr and 215 jts 2 7/8" EUE tbg. Tbg started flwg. Pmp 80 bbls 2% KCL down tbg to kill well - unable to do so. Set pkr and hooked well up to flow to frac masters. Well flwd 12 BW by 7:00am 12/8/90.

12/08/90

CTD \$616,903

Flow tst well for 13 hrs - rec 424 BW. SDFN. Fin hour of flow was 58 BW on a 24/64" choke at 450 psi. Tot load rec - 140 bbls.

12/09/90

CTD \$620,541

13 HR SITP - 2300 PSI. Pmpd 67 bbls 2% KCL down tbg - unable to kill well. Rls R-3 pkr. RU Western Co of NA. Circ well down csg w/ 10# Brine containing 1 1/2% by volume pkr fluid. ND BOPs. Made up WH. Set Baker R-3 pkr at 8710' w/ 17,000# comp. Land tbg and hook up WH and lines to pit. SDFN. 7:00am 12/10/90 - 450 psi.

12/10/90

CTD \$624,908

Correction for report of 12/9/90 - R-3 pkr set at 6710'.

18 HR SITP - 450 PSI. Blow well down in 10 min. RU swb. Made 10 swb runs and well started flwg. Flw well to pit. Unload gas, oil and wtr. Rec 325 BW in 5 1/2 hrs flwg and 60 BW swbg. SDFN. Last hr flwd at 800 psi on 26/64" choke. 7:00am 12/11/90 - 14 HR SITP - 2600 PSI.

12/11/90

CTD \$526,825

14 HR SITP - 2600 PSI. Flw well to pit on 18/64" choke for 5 hrs. Press incr to 2975 psi - all gas. RD workover rig. Hook up WH lines. Open well to prod. Load out mats and prep to move to Urruty #2-9A2.

CONFIDENTIAL

12/14/90

2

12/12/90

CTD \$526,825

Well producing to prod facilities. Opened well to 18/64" choke. Cleaned up location. Flare line and pit remain in talc. 7:00am 12/13/90 - 2.897 mmcf/day at 1500 psi, TP on 18/64.

FINAL REPORT

CONFIDENTIAL

WESTERN DIVISION
DAILY DRILLING & COMPLETION REPORTS
12/28/90

1

Hamblin #3-9A2

DEV - Duchesne County, Utah - Bluebell - Upper Green River - Pennzoil
- PZL W.I. 50.0% - PD 8700' - Section 9, T1S-R2W - 1460' FNL, 510' FEL
- AFE #07006104 - AFE cost \$555,000

COMPLETION

12/27/90

CTD \$5,000

RU Mercury WL. Tag fill at 6946' (frac sand). RD
Mercury. Well flwd approx 2 mmscf/day at 1700 psi on a
14/64 choke.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
PENNZOIL EXPLORATION & PRODUCTION

3. ADDRESS OF OPERATOR
P. O. BOX 290 NEOLA, UTAH 84053

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
SEE BELOW
Sec 9 15 2W

14. PERMIT NO.
43-013-31278

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
Hamblin 2-9A2

10. FIELD AND POOL, OR WILDCAT
Altamont-Green River

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) REQUEST FOR VARIANCE			

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

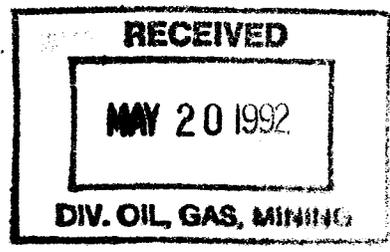
Cornaby 2-14A2 NW 498

Duncan 4-12A2 CA #UTU67304

Duncan 4-2A2 FEE

██████████ FEE

SEE ATTACHMENTS



ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5-21-92

BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] TITLE: Production Superintendent DATE: May 18, 1992

(This space for Federal or State office use)

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

 **PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353 - 4397

March 31, 1992

Bureau of Land Management
Vernal, Utah

Attn: Jerry Kenczka

Re: Request for Variance



Dear Sir:

After extensive testing, we have found a market for our asphalt based oil from the following wells:

- Duncan 4-12A2
- Duncan 4-2A2
- Cornaby 2-14A2
- Hamblin 3-9A2

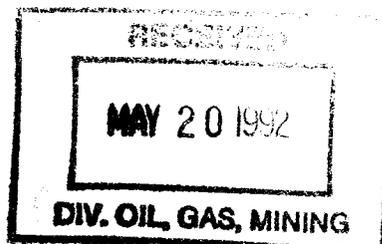
The oil is acceptable in a merchantable condition at a refinery in Salt Lake City. At present, the field price would be about twelve dollars a barrel.

The above wells have some federal mineral acres, and some have none. To make this oil economical we would have to do treating at one location.

We propose to split the production at time of sale, and that way pay royalties, on a pro-rated basis, on percent cuts and overall production, of the oil and water emulsion.

We would like your opinion on this matter and see if there are any unforeseen problems or conditions for this type of arrangement.

The economics of this plan seem feasible if we can keep this treatment simple and do it all at one point.




H. H. STROMGREN
Production Superintendent
Neola, Utah



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078

Phone (801) 789-1362

MAY 18 1992

FAX (801) 789-3634

IN REPLY REFER TO:

**3162.7-2
UT08438**

Pennzoil Exploration & Production Company
Attn: H. H. Stromgren
P.O. Box 290
Neola, Utah 84053

Re: Variance Request

Dear Mr. Stromgren:

This correspondence is in regard to your request for a variance to the method measurement and treatment of asphaltic crude produced at the following wells:

Duncan 4-12A2
Cornaby 2-14A2

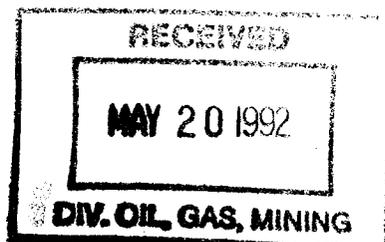
Duncan 4-2A2
Hamblin 3-9A2

After a review by this office, your request is approved as long as the volume of crude oil is estimated by tank gauge prior to hauling it the common location for treatment. This will make it easier to pro-rate it back to the individual wells at the time of sales.

If you have any other questions concerning this matter, please contact Ed Forsman of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for Minerals



ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: _____
BY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number Hamblin 3-9A2
10. API Well Number 43-013-31278
11. Field and Pool, or Wildcat Bluebell - Upper Green River

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well
 Oil Well Gas well Other (specify)

2. Name of Operator
Pennzoil Company

3. Address of Operator
P.O. Drawer 10 Roosevelt, UT 84066

4. Telephone
801-722-5128

5. Location of Well
 Footage : **1460' FNL & 510' FEL** County : **Duchesne**
 QQ, Sec. T., R., M. : **Section 9, T1S, R2W** State : **Utah**

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other Convert from flowing to rod pump.	

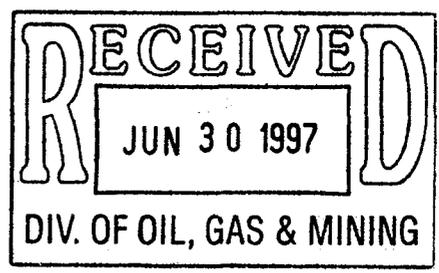
Date of Work Completion _____ **6-Dec-96**

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

Summary of completed operations:

- 12/2/96 RU pulling unit and POOH with tbg and pkr. WIH with tbg for rod pump.
- 12/3/96 Attempted to GIH with pump and rods. Could not get to btm due to heavy wax.
- 12/4/96 POOH with tbg and ran drift tool to clean tbg.
- 12/5/96 WIH with tbg for rod pump. WIH with pump and rods.
- 12/6/96 RD pulling unit.



14. I hereby certify that the foregoing is true and correct
 Name & Signature Jess Dullnig Title Petroleum Engineer Date 27-Jun-97

(State Use Only)
 No tax credit 8/97

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5- STP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective:

04-01-2000

FROM: (Old Operator):

PENNZOIL COMPANY
 Address: P. O. BOX 290
 NEOLA, UT 84053
 Phone: 1-(435)-353-4121
 Account No. N0705

TO: (New Operator):

DEVON ENERGY EXPL & PROD CO LLC
 Address: 20 NO. BROADWAY STE 1500
 OKLAHOMA CITY, OK 73102-8260
 Phone: 1-(405)-235-3611
 Account N1275

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
DUNCAN 4-2A2	43-013-31276	11258	02-01S-02W	FEE	GW	P
MECCA 2-8A2	43-013-31231	10981	08-01S-02W	FEE	OW	P
HAMBLIN 3-9A2	43-013-31278	11094	09-01S-02W	FEE	GW	P
SUNDANCE 4-15A2	43-013-31333	11269	15-01S-02W	FEE	OW	P
LAMB 2-16A2	43-013-31390	11487	16-01S-02W	FEE	OW	S
LAMICQ URRITY 4-17A2	43-013-31190	10764	17-01S-02W	FEE	OW	P
LAMICQ 2-20A2	43-013-31191	10794	20-01S-02W	FEE	OW	P
LORANGER 6-22A2	43-013-31334	11335	22-01S-02W	FEE	OW	P
LABRUM 2-23A2	43-013-31393	11514	23-01S-02W	FEE	OW	P
LORANGER 2-24A2	43-013-31322	11244	24-01S-02W	FEE	OW	P
SHAW 2-27A2	43-013-31184	10753	27-01S-02W	FEE	OW	P
WISSE 3-35A2	43-013-31215	10925	35-01S-02W	FEE	OW	P
COX 2-36A2	43-013-31335	11330	36-01S-02W	FEE	OW	P
HATCH 2-3B1	43-013-31147	10615	03-02S-01W	FEE	OW	P
BAR F 2-5B1	43-013-31286	11113	05-02S-01W	FEE	OW	P
FRESTON 2-8B1	43-013-31203	10851	08-02S-01W	FEE	OW	P
NORLING 2-9B1	43-013-31151	10616	09-02S-01W	FEE	OW	P
EDWARDS 3-10B1	43-013-31332	11264	10-02S-01W	FEE	OW	P
POWELL 2-16B1	43-013-31820	12342	16-02S-01W	FEE	OW	P
CHAPMAN 2-4B2	43-013-31378	11485	04-02S-02W	FEE	OW	P
PEARSON 2-11B2	43-013-31356	11359	11-02S-02W	FEE	OW	P
SMITH 2-9C5	43-013-31321	11245	09-03S-05W	FEE	OW	P
BALLARD 2-15B1	43-047-32351	11476	15-02S-01W	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/20/2000
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/20/2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/12/2000
4. Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/16/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Proj:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/16/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/16/2000
3. Bond information entered in RBDMS on: _____
4. Fee wells attached to bond in RBDMS on: _____

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: _____

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: YES
2. The **FORMER** operator has requested a release of liability from their bond on: 09/26/2000
The Division sent response by letter on: 10/03/2000
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/17/2000

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 3.2.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: As per the attached spreadsheet.

LEASE NUMBER: _____

and hereby designates

NAME: Devon Energy Production Company, L.P.

ADDRESS: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent /operator with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

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APR 20 2000

DIVISION OF
OIL, GAS AND MINING

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: January 1, 2000

BY: (Name) R. D. Clark
(Signature) 
(Title) Vice President
(Phone) 405-235-3611

OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.
(Address) 20 North Broadway, Suite 1500
Oklahoma City, OK 73102-8260



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 17 2000

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
U-0575A et al
(UT-932)

FEB 16 2000

NOTICE

Devon Energy Production Company L.P.	:	Oil and Gas
20 North Broadway, Suite 1500	:	U-0575A et al
Oklahoma City, Oklahoma 73102-8260	:	

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511
U-0143512

U-4377
U-4378

UTU-67943

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit

cc: Vernal Field Office (w/encl.)
Moab Field Office (w/encl.)
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)
Teresa Thompson (UT-931) (w/encl.)
Irene Anderson (UT-932) (w/encl.)
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A
U-01188B
U-016654
U-0115614A
U-0115615
U-0126825
U-0141454

U-0141459
U-0143511
U-0143512
U-0144868A
U-3099
U-3575
UTU-74888

U-4377
U-4378
U-16131
U-31262
U-44426
UTU-67943

Communitization Agreements

U-58774
U-58799
U-58830
U-58834

U-58835
U-58839
U-58844
U-58854

U-60827
U-60831
U-68998



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-4377
UTU-66485
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-0115615 et al
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Company : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

Enclosure
Exhibit

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)

Devon Energy Production Company, L.P.

FILED

DEC 30 1999

**OKLAHOMA SECRETARY
OF STATE**

Certificate of Merger

TO: The Oklahoma Secretary of State
101 State Capitol
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

<u>Name of Organization</u>	<u>Type of Organization</u>	<u>Jurisdiction of Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

RECEIVED

MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.
General Partner

By: J. Larry Nichols
J. Larry Nichols, Manager

RECEIVED

MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

LD 635381-001

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

DEVON ENERGY PRODUCTION COMPANY, L.P.

a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.

NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.

IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.

Filed in the City of Oklahoma City this 30TH
day of DECEMBER, 1999.

Mike Hunter
Secretary of State

By: *Burt L. ...*

RECEIVED

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.DIVISION OF
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
28	4301330297	GEORGE MURRAY 1-16B1	SEnw-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SEnw-5-1S-2W	DUCHESNE	BLUEBELL	
31	4301330359	H G COLTHARP 1-15B1	SEnw-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NESW-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SEnw-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENW-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SEnw-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SESW-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SEnw-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNW-21-1S-2W	DUCHESNE	BLUEBELL	NW590

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DEVON ENERGY PRODUCTION COMPANY, L.P.
UTAH PROPERTIES

DIVISION OF
OIL, GAS AND MINING

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
55	4301331238	SHERMAN 2-12B2	SWSE-12-2S-2W	DUCHESNE	BLUEBELL	9690
56	4301331245	MILES 7-7B3	SWNW-7-2S-3W	DUCHESNE	ALTAMONT	9675
57	4301331276	DUNCAN 4-2A2	NESE-2-1S-2W	DUCHESNE	BLUEBELL	
58	4301331278	HAMBLIN 3-9A2	SENE-9-1S-2W	DUCHESNE	BLUEBELL	
59	4301331285	DUNCAN 3-7A1	NWNW-7-1S-1W	DUCHESNE	BLUEBELL	
60	4301331286	BAR F 2-5B1	SWSE-5-2S-1W	DUCHESNE	BLUEBELL	
61	4301331299	CORNABY 2-14A2	NENE-14-1S-2W	DUCHESNE	BLUEBELL	NW498
62	4301331317	MITCHELL 2-4B1	SESW-4-2S-1W	DUCHESNE	BLUEBELL	9662
63	4301331321	SMITH 2-9C5	SWSW-9-3S-5W	DUCHESNE	ALTAMONT	
64	4301331322	LORANGER 2-24A2	N/2NE-24-1S-2W	DUCHESNE	BLUEBELL	
65	4301331325	UTE 2-6B3	SWSW-6-2S-3W	DUCHESNE	ALTAMONT	1420H621858 / 9651
66	4301331326	MCELPRANG 2-30A1	SWSW-30-1S-1W	DUCHESNE	BLUEBELL	NW625
67	4301331327	SMITH 2-7C5	NESW-7-3S-5W	DUCHESNE	ALTAMONT	1420H622389
68	4301331328	SMITH 2-18C5	SWSE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
69	4301331329	UTE 2-24A3	SWNW-24-1S-3W	DUCHESNE	BLUEBELL	1420H621761
70	4301331330	UTE 5-19A2	NWNW-19-1S-2W	DUCHESNE	BLUEBELL	1420H621751
71	4301331332	EDWARDS 3-10B1	SWSW-10-2S-1W	DUCHESNE	BLUEBELL	
72	4301331333	SUNDANCE 4-15A2	SWNE-15-1S-2W	DUCHESNE	BLUEBELL	
73	4301331334	LORANGER 6-22A2	SWSW-22-1S-2W	DUCHESNE	BLUEBELL	
74	4301331335	COX 2-36A2	NWNW-36-1S-2W	DUCHESNE	BLUEBELL	
75	4301331338	SMITH 2-6C5	SESW-6-3S-5W	DUCHESNE	ALTAMONT	1420H622388 / UTU70553
76	4301331341	FRESTON 2-7B1	SENE-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
77	4301331356	PEARSON 2-11B2	SENE-11-2S-2W	DUCHESNE	BLUEBELL	
78	4301331378	CHAPMAN 2-4B2	SWNW-4-2S-2W	DUCHESNE	BLUEBELL	
79	4301331390	LAMB 2-16A2	NENE-16-1S-2W	DUCHESNE	BLUEBELL	
80	4301331393	LABRUM 2-23A2	SWSW-23-1S-2W	DUCHESNE	BLUEBELL	
81	4301331820	POWELL 2-16B1	NENE-16-2S-1W	DUCHESNE	BLUEBELL	

DEVON ENERGY PRODUCTION COMPANY, L.P.
UTAH PROPERTIES

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
82	4304730164	ROBERTSON UTE ST 1-12B1	SWNE-12-2S-1W	UNITAH	BLUEBELL	96101
83	4304730176	MAY UTE FEDERAL 1-13B1	NWSE-13-2S-1W	UNITAH	BLUEBELL	NW673
84	4304731981	COOK 1-26B1	SWSW-26-2S-1W	UNITAH	BLUEBELL	UTU68998
85	4304732178	CHRISTIANSEN 2-12B1	SWSE-12-2S-1W	UNITAH	BLUEBELL	96101
86	4304732351	BALLARD 2-15B1	SENE-15-2S-1W	UNITAH	BLUEBELL	
87	4304732744	RICH 2-13B1	NWNW-13-2S-1W	UNITAH	BLUEBELL	NW673
88	4301320255	SWD 4-11A2	NWNW-11-1S-2W	DUCHESNE	BLUEBELL	96107
89	4301330021	SWD 1-3A2	SESE-3-1S-2W	DUCHESNE	BLUEBELL	
90	4301330346	SWD 2-28A2	NWSE-28-1S-2W	DUCHESNE	BLUEBELL	
91	4301330367	SWD 2-10B1	NWNW-10-2S-1W	DUCHESNE	BLUEBELL	
92	4301330389	SWD 2-26A2	NESW-26-1S-2W	DUCHESNE	BLUEBELL	
93	4301330388	SWD 2-17C5	SENE-17-3S-5W	DUCHESNE	BLUEBELL	

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DIVISION OF
OIL, GAS AND MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/29/2014

FROM: (Old Operator): DEVON ENERGY PRODUCTION COMPANY L.P. N1275 333 WEST SHERIDAN AVENUE OKLAHOMA CITY OK 73102-5015	TO: (New Operator): LINN OPERATING INC N4115 1999 BROADWAY STE 3700 DENVER CO 80202 303-999-4275
---	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/16/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/16/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/8/2014
- a. Is the new operator registered in the State of Utah: Business Number: 9031632-0143
- a. (R649-9-2)Waste Management Plan has been received on: Yes
- b. Inspections of LA PA state/fee well sites complete on: N/A
- c. Reports current for Production/Disposition & Sundries on: 10/8/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM NOT YET BIA NOT YET
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/24/2014

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/8/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/8/2014
- Bond information entered in RBDMS on: 10/8/2014
- Fee/State wells attached to bond in RBDMS on: 10/8/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/8/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 9/16/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/8/2014

COMMENTS:

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	A
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	A
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	A
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	A
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	OW	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	OW	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	OW	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	OW	P
L BOREN U 3-15A2	15	010S	020W	4301330086	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	OW	P
L BOREN U 5-22A2	22	010S	020W	4301330107	5900	Fee	OW	P
L BOREN U 4-23A2	23	010S	020W	4301330115	5905	Fee	OW	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330120	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330130	5665	Fee	OW	P
LAMICQ 1-20A2	20	010S	020W	4301330133	5400	Fee	GW	P
L RBRTSN ST 1-1B2	1	020S	020W	4301330200	5410	State	OW	P
SMITH ALBERT 1-8C5	8	030S	050W	4301330245	5490	Fee	OW	P
FRESTON ST 1-8B1	8	020S	010W	4301330294	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330297	5950	Fee	OW	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	P
STATE 3-18A1	18	010S	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	010S	020W	4301330903	5361	Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	OW	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	OW	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	OW	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	OW	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	OW	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	OW	P
MCELPRANG 2-30A1	30	010S	010W	4301331326	11252	Fee	OW	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
 Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	OW	P
LORANGER 6-22A2	22	010S	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	OW	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	OW	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	OW	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	OW	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W	4301330006	5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	OW	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	OW	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	OW	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>			5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
2. NAME OF OPERATOR: LINN OPERATING, INC <u>N4115</u>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4275			7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: <u>Duchsene/Uintah</u>			8. WELL NAME and NUMBER: See Attached Well List
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH			9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT: Bluebell/Altamont			

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of wells that are associated with this Change of Operator.

Devon Energy Production Company, LP N1275
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015



John D. Rains
Vice President

RECEIVED
SEP 16 2014
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Russell des Cognets II TITLE Asset Manager
SIGNATURE Russell des Cognets DATE 9/8/14

(This space for State use only)
APPROVED
OCT 08 2014
DIV. OIL GAS & MINING
BY: Rachael Medina

(See Instructions on Reverse Side)

Devon Energy Production Company, LP
Existing Well List for State/Fee/Indian Leases

Well Name	API #	Legal Location	Producing Status	Well Type	Lease Type	Field	State	County
BAR F 2-5B1	430133128600	005-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BINGHAM 3-4B1	430135146400	004-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BLANCHARD 3-10A2	430133222300	010-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 1-14A2	430133003500	014-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-11A2	430133119200	011-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-15A2	430133008600	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-23A2	430133011500	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-9A2	430133220300	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 5-22A2	430133010700	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 6-16A2	430133012300	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOWMAN 5-5A2	430133220200	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN DOUG 2-4A2	430133001700	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN VICTOR C 1-4A2	430133001100	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN 3-4A2	430133268400	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CAMPBELL UTE ST 1-7B1	430133023600	007-002S-001W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
CHAPMAN 2-4B2	430133137800	004-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CLYDE MURRAY 1-2A2	430133000500	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COLTHARP 1-15B1	430133035900	015-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CORNABY 2-14A2 (RECOMP)	430133129900	014-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COX 2-36A2	430133133500	036-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DILLMAN 2-28A2	430133082100	028-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DUNCAN 4-2A2	430133127600	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
EDWARDS 3-10B1	430133133200	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON STATE 1-8B1	430133029400	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-7B1	430133134100	007-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-8B1	430133120300	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 1-14B2	430133056400	014-002S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 3-11B2	430133430400	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 2-26A2	430133090300	026-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 3-9A2	430133127800	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HATCH 2-3B1	430133114700	003-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
JOHN 2-3B2	430133097500	003-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LABRUM 2-23A2	430133139300	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMB 2 16A2	430133139000	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ ROBERTSON 1-1B2	430133020000	001-002S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE

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LAMICQ ROBERTSON 2-1B2	430133099500	001-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 3-17A2	430133009900	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-17A2	430133119000	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-5A2	430133034700	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 1-20A2	430133013300	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-20A2	430133119100	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-6B1	430133080900	006-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 2-24A2	430133132200	024-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 6-22A2	430133133400	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MARK 2 25A2	430133123200	025-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MCCELPRANG 2-30A1	430133132600	030-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECCA 2-8A2	430133123100	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM VIRGIL B 1-11A2 SWD	430133000900	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM 3-1B2	430135184400	1-2S-2W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
MIKE AND SHELLEY 3-4B2	430135184500	4-2S-2W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MITCHELL 2-4B1	430133131700	004-002S-001W	Shut-in	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MURRAY GEORGE 1-16B1	430133029700	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
NORLING 2-9B1	430133115100	009-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
OWL AND THE HAWK 3-9C5	430135121400	9-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
PEARSON 2-11B2	430133135600	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
POWELL 2 16B1	430133182000	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
RED MOUNTAIN 3-5B1	430135163200	05-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHAW 2-27A2	430133118400	027-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHERMAN 2-12B2	430133123800	012-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH ALBERT 1-8C5	430133024500	008-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-18C5	430133132800	018-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-6C5	430133133800	006-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-7C5	430133132700	007-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-9C5	430133132100	009-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SQUIRES 3-8A2	430133222700	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 1-10A2	430133000600	010-001S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 3-18A1	430133036900	018-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SUNDANCE 4 15A2 (BOREN)	430133133300	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD ANDERSON 2-28A2	430133034600	028-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD HAMBLIN 2-26A2	430133038900	026-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD SALERATUS 2-17C5	430133038800	017-003S-005W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 1-3A2	430133002100	003-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 4-11A2	430132025500	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE

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SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attached Well List</u>
2. NAME OF OPERATOR: LINN OPERATING, INC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 999-4275		8. WELL NAME and NUMBER: <u>See Attached Well List</u>
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: <u>Duchsene</u>		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: <u>Bluebell/Altamont</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

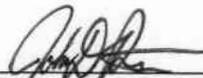
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

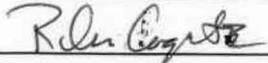
Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893 .

Attached is a list of Applications for Permit to Drill (APD) that are associated with this Change of Operator.

Devon Energy Production Company, LP
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015



John D. Raines
Vice President

NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE 	DATE <u>9/16/14</u>

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APPROVED

OCT 08 2014

DIV. OIL GAS & MINING

(See Instructions on Reverse Side)

BY: Rachael Medina

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Misc.

2. NAME OF OPERATOR:
LINN OPERATING, INC.

9. API NUMBER:

3. ADDRESS OF OPERATOR: PHONE NUMBER:
1999 Broadway, Ste #3700 Denver CO 80202 (303) 999-4016

10. FIELD AND POOL, OR WILDCAT:
Bluebell

4. LOCATION OF WELL
FOOTAGES AT SURFACE:

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 14 1S 2W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

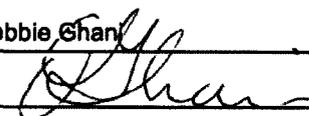
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Excluded wells from</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Change of Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Do not process Change of Operator from Devon Energy Production Company, LP to LINN Operating, Inc. for the following wells.

43-013-31192 BOREN 3-11A2 Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 11
43-013-51846 MIKE AND SHELLEY #4-14A2 Oil Well Approved permit (APD) BLUEBELL DUCHESNE 1S-2W Sec14
43-013-31299 CORNABY 2-14A2 Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 14
43-013-30035 FLY/DIA L BOREN 1-14A2 Oil Well Shut-In BLUEBELL DUCHESNE 1S-2W Sec 14

The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 and 14 of T1S, 2W so EP Energy now owns these wells.

NAME (PLEASE PRINT) Debbie Chan TITLE Reg. Compliance Supervisor
SIGNATURE  DATE 9/23/2014

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