

NOTICE OF STAKING
 (Not to be used in place of
 Application to Drill Form 9-331-C)

RMOGA
 5/5/82

RECEIVED
 FEB 26 1990

5. Lease Number
 U-49092

6. If Indian, Allottee or Tribe Name

1. Oil Well Gas Well Other
 2. Name of Operator
 PG&E Resources Company

3. Address of Operator or Agent
 85 South 200 East, Vernal, UT 84078

4. Surface Location of Well
 (Governmental 1/4 or 1/4 1/4)
 NW/SE 1857' FSL 1883' FEL

Attach: Topographical or other acceptable map
 showing location, access road, and lease boundaries.

14. Formation Objective(s) Green River	15. Estimated Well Depth 6500'	9. Well No. 33-33-B	10. Field or Wildcat Name Monument Butte	11. Sec., T., R., M., or Blk and Survey or Area Sec. 33, T8E, R16E
		12. County or Parish Duchesne	13. State Utah	

16. To Be Completed by Operator Prior to Onsite

- a. Location must staked
- b. Access Road Flagged
- c. Sketch and/or map of location, showing road, pad dimensions, reserve pit, cuts, and fills
 (To be provided at onsite)

17. To Be Considered By Operators Prior to Onsite

- a. H₂S Potential
- b. Private Surface Ownership
- c. Cultural Resources (Archaeology)
- d. Federal Right of Way

18. Additional Information

19. Signed R.D. Miller Title Production Foreman Date 2/23/90
 R.D. Miller

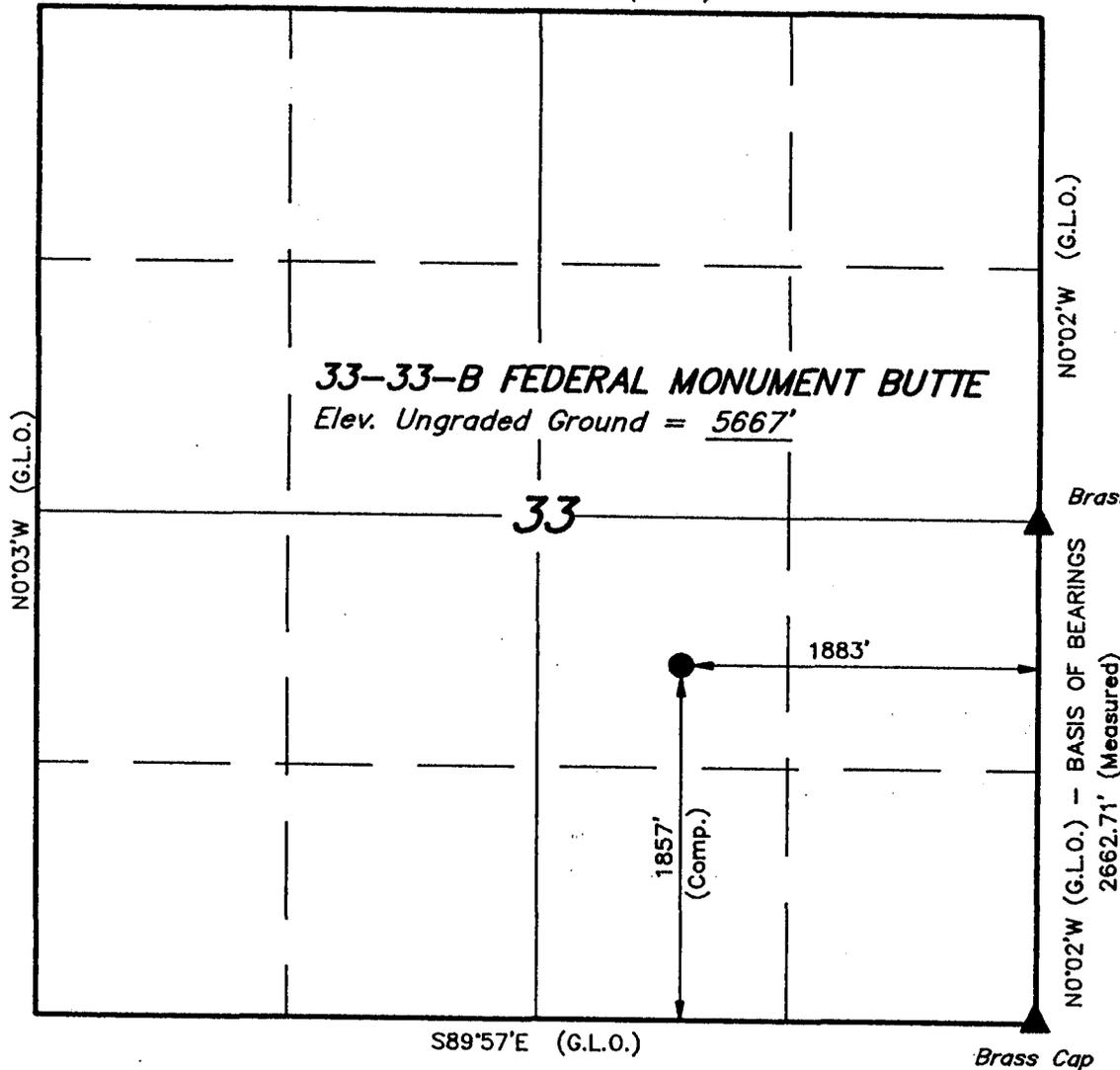
Orig. & 2 copies - BLM
 1 copy - ~~Blm~~ Gas & Mining
 1 copy - Stan Goodrich
 1 copy - Central Files

T8S, R16E, S.L.B.&M.

PG&E RESOURCES COMPANY

Well location, 33-33-B FEDERAL MONUMENT BUTTE, located as shown in the NW 1/4 SE 1/4 of section 33, T8S, R16E, S.L.B.&M. Duchesne County, Utah.

S89°58'W 79.96 chs (G.L.O.)



33-33-B FEDERAL MONUMENT BUTTE
 Elev. Ungraded Ground = 5667'

33

N0°03'W (G.L.O.)

N0°02'W (G.L.O.)

N0°02'W (G.L.O.) - BASIS OF BEARINGS
 2662.71' (Measured)

Brass Cap

S89°57'E (G.L.O.)

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 33, T8S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5677 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 5709
 STATE OF UTAH

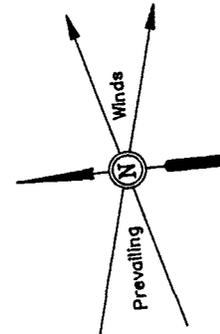
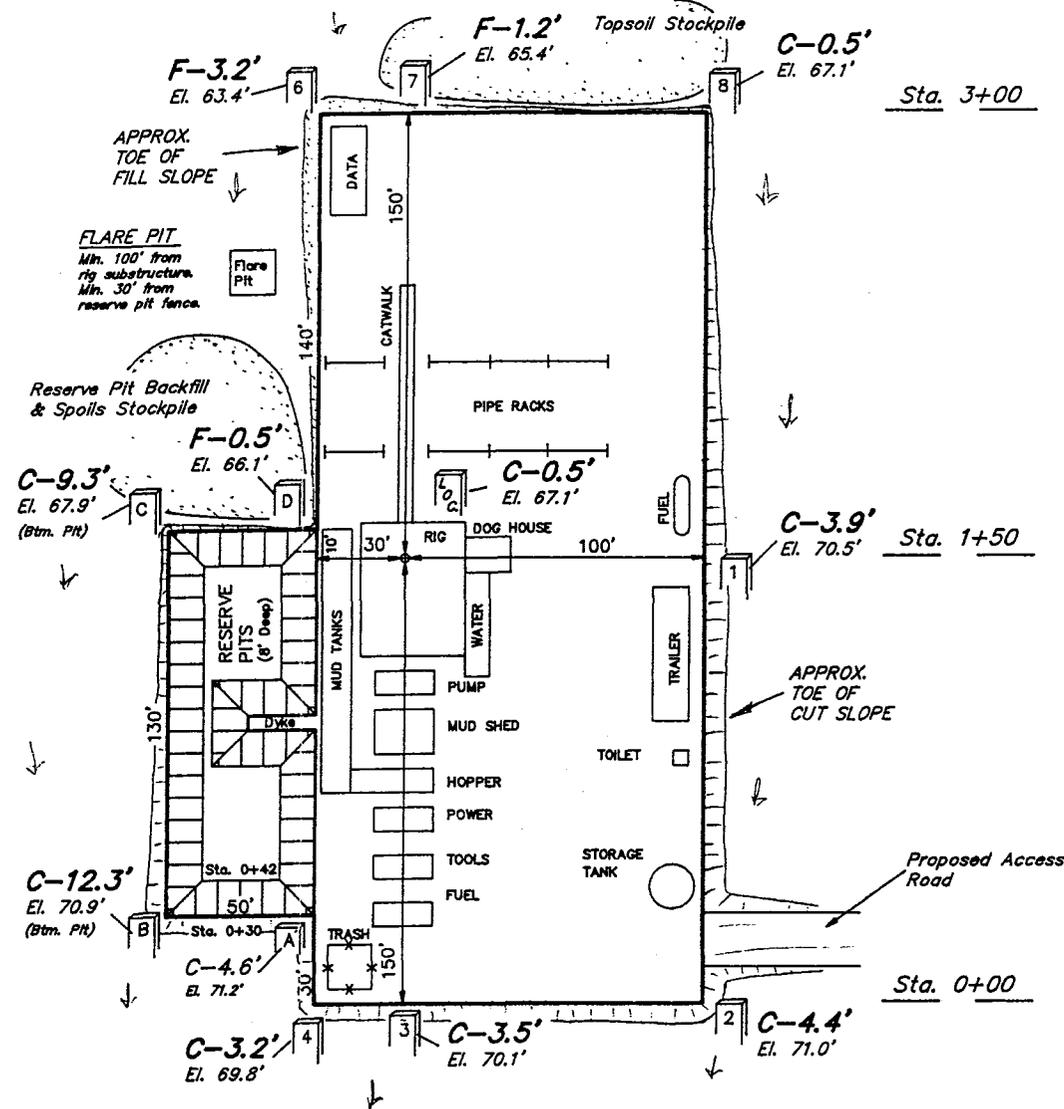
REVISED: 2-21-90 J.R.S.

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX 1758 - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

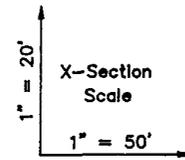
SCALE 1" = 1000'	DATE 2-6-90
PARTY D.A. J.T.K. J.T.K.	REFERENCES G.L.O. PLAT
WEATHER COLD - CLEAR	FILE PG&E RESOURCES CO.

▲ = SECTION CORNERS LOCATED.

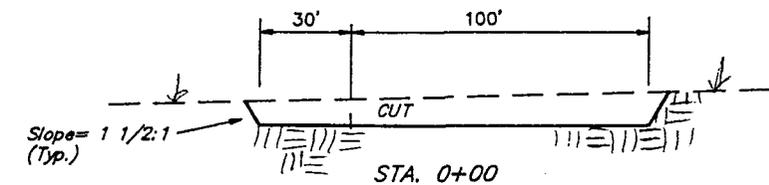
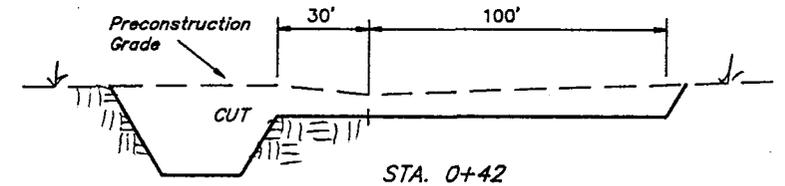
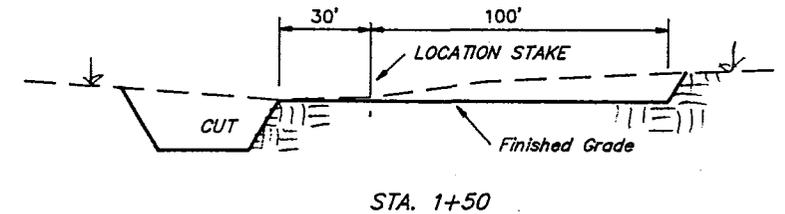
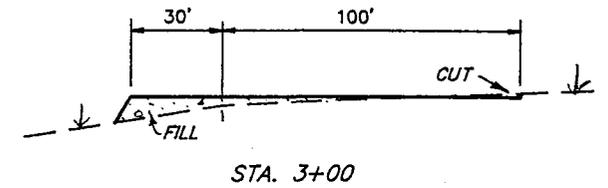
PG&E RESOURCES COMPANY
 LOCATION LAYOUT FOR
 33-33-B FEDERAL MONUMENT BUTTE
 SECTION 33, T8S, R16E, S.L.B.&M.



SCALE: 1" = 50'
 DATE: 2-21-90



TYP. LOCATION LAYOUT
 TYP. CROSS SECTIONS



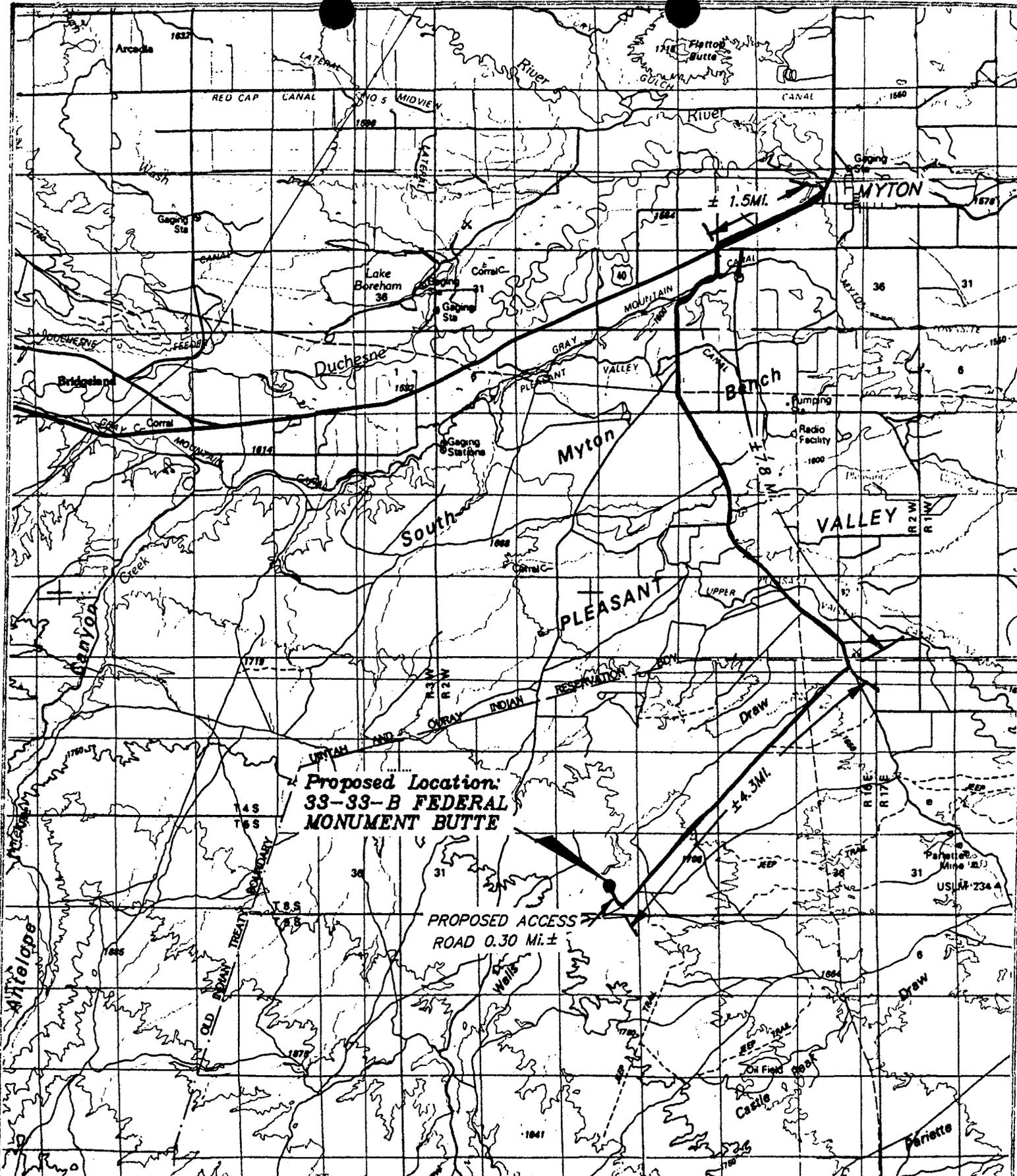
APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 843 Cu. Yds.
Pit Volume (Below Grade)	= 1,162 Cu. Yds.
Remaining Location	= 3,161 Cu. Yds.
TOTAL CUT	= 5,166 CU.YDS.
FILL	= 463 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 4,679 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,424 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 3,255 Cu. Yds.

Elev. Ungraded Ground at Location Stake = 5667.1'

Elev. Graded Ground at Location Stake = 5666.6'



**Proposed Location:
33-33-B FEDERAL
MONUMENT BUTTE**

PROPOSED ACCESS
ROAD 0.30 Mi. ±

± 1.5 MI.

± 4.3 MI.

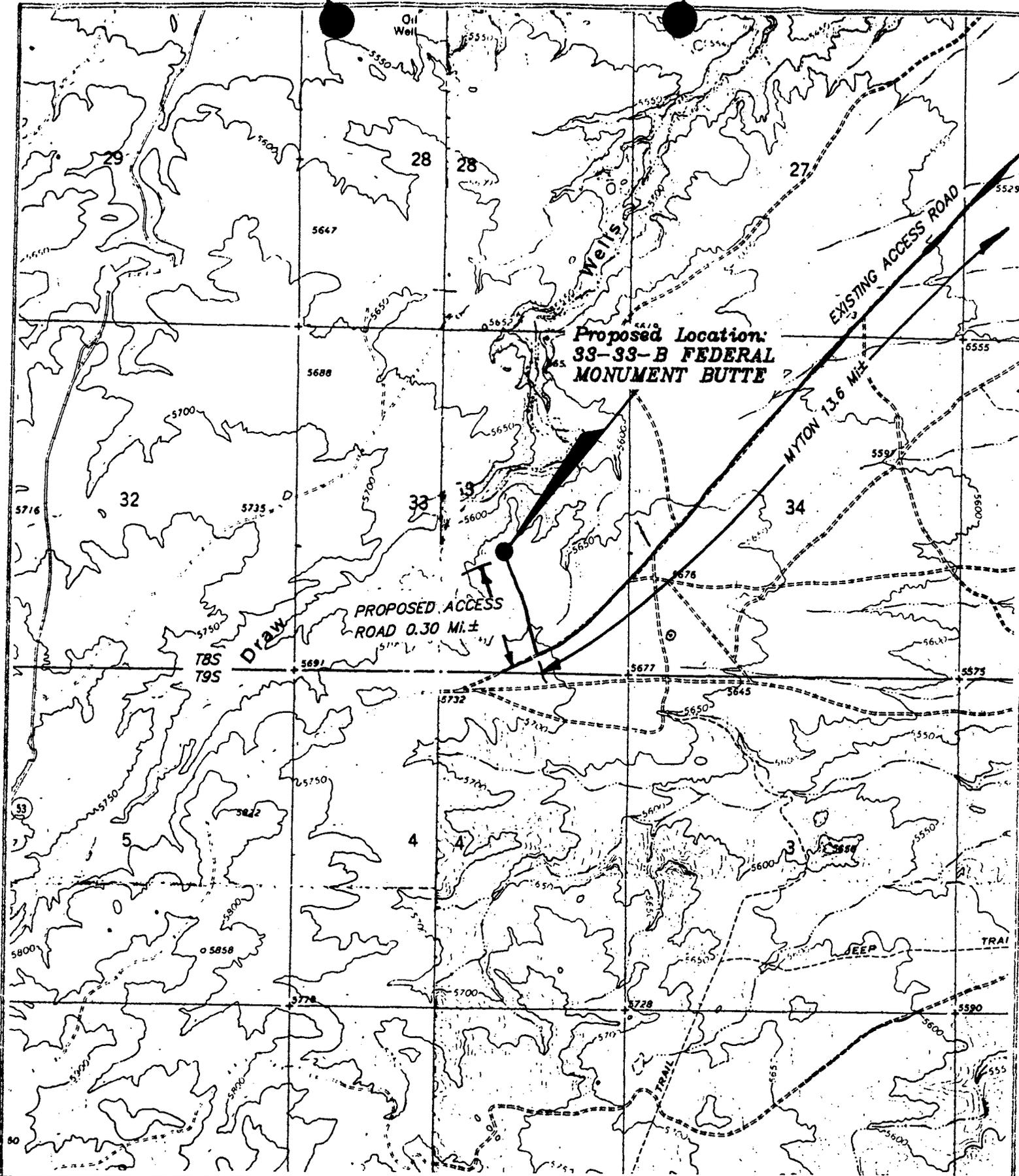
TOPOGRAPHIC
MAP "A"

2-7-90



PG&E RESOURCES COMPANY

33-33-B FEDERAL MONUMENT BUTTE
SECTION 33, T8S, R16E, S.L.B.&M.



TOPOGRAPHIC
 MAP "B"
 SCALE: 1" = 2000'
 2-7-90



PG&E RESOURCES COMPANY
 33-33-B FEDERAL MONUMENT BUTTE
 SECTION 33, T8S, R16E, S.L.B.&M.

March 21, 1990



State of Utah
Division of Oil, Gas & Mining
3 Triad Center
Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED
MAR 26 1990
DIVISION OF
OIL, GAS & MINING

RE: Application for Permit to Drill
33-33-B Federal
NW/SE, Sec. 33-T8S-R16E
Lease #U-49092
Duchesne Co., Utah

Dear Sir,

Attached are two copies of the Application for Permit to Drill for the subject well. Please let me know if additional information is required.

Sincerely,

Michael L. McMican
Petroleum Engineer

MLM/bb
Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 PG&E Resources Company

3. ADDRESS OF OPERATOR
 5950 Berkshire Lane, Suite 600, Dallas, TX 75225

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface: 1,883' FEL, 1,857' FSL NW/SE
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 DIVISION OF OIL, GAS & MINING

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 19. PROPOSED DEPTH
 Green River 6,400'

16. NO. OF ACRES IN LEASE
 320

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5,667' GR

22. APPROX. DATE WORK WILL START*
 April, 1990

5. LEASE DESIGNATION AND SERIAL NO.
 U-49092

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Federal

9. WELL NO.
 33-33-B

10. FIELD AND POOL, OR WILDCAT
 Monument Butte (105)

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
 Sec. 33-T8S-R16E

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

RECEIVED
 MAR 26 1990

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	300'	To surface
7 7/8"	5 1/2"	15.5#	TD	As required

- Attachments:
- Drilling Program
 - Surface Use Plan
 - Survey Plat
 - Cut & Fill Diagram
 - Topo Maps
 - Well Location Map
 - Choke Manifold Diagram
 - Blowout Preventer Diagram

Original & 2 copies: BLM- Vernal District; 2 copies Div. Oil, Gas & Mining - Salt Lake City

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Michael L. McMican TITLE Petroleum Engineer DATE 3/20/90

(This space for Federal or State office use)

PERMIT NO. 43-013-31268 APPROVAL DATE DATE 3-30-90

APPROVED BY John R. Deyo TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL SPACING: R/L 5-3-2

*See Instructions On Reverse Side

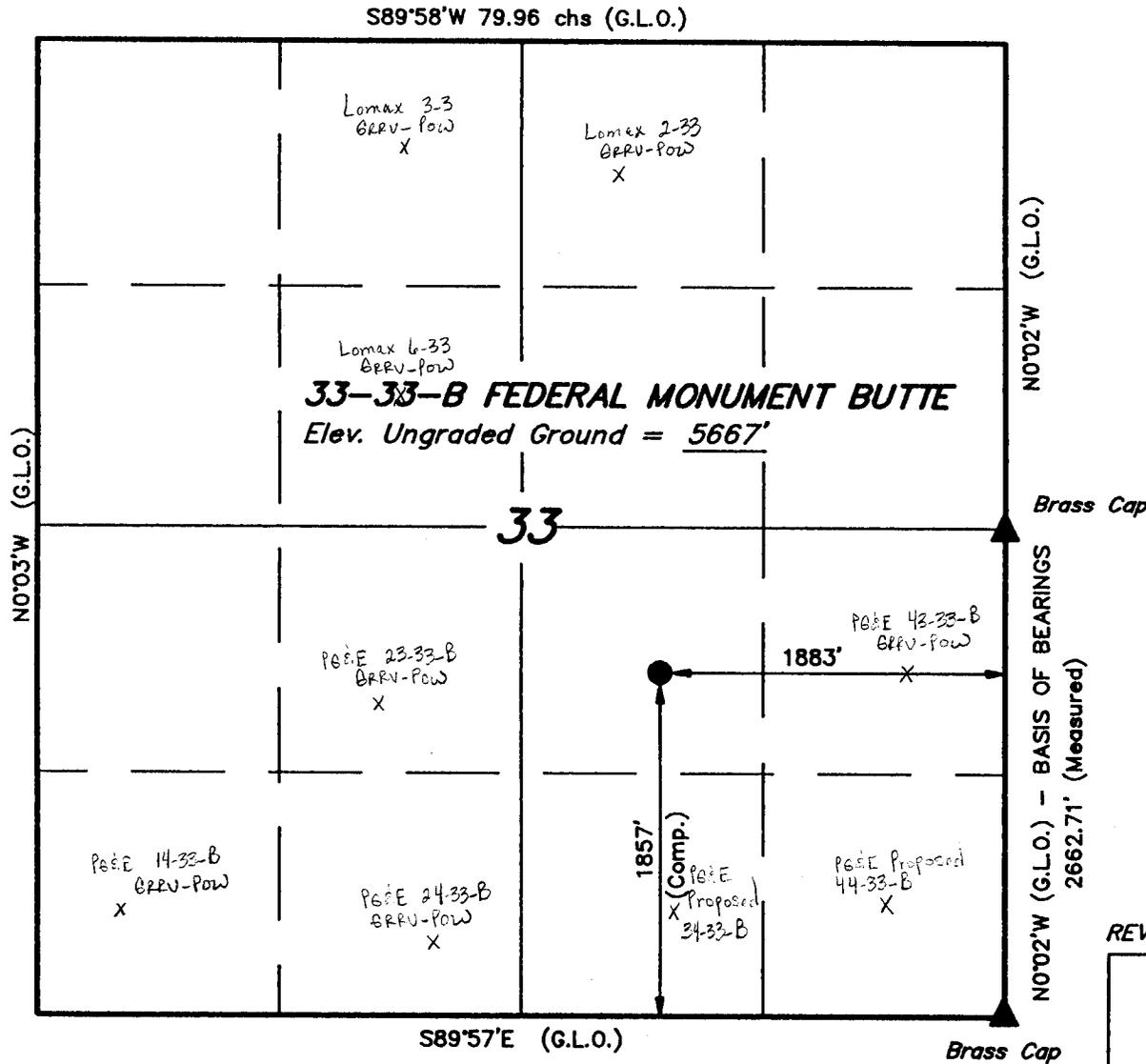
PG&E RESOURCES COMPANY

Well location, 33-33-B FEDERAL MONUMENT BUTTE BUTTE, located as shown in the NW 1/4 SE 1/4 of section 33, T8S, R16E, S.L.B.&M. Duchesne County, Utah.

T8S, R16E, S.L.B.&M.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 33, T8S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5677 FEET.



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Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 5709
 STATE OF UTAH

REVISED: 2-21-90 J.R.S.

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX 1758 - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 2-6-90
PARTY D.A. J.T.K. J.T.K.	REFERENCES G.L.O. PLAT
WEATHER COLD - CLEAR	FILE PG&E RESOURCES CO.

▲ = SECTION CORNERS LOCATED.

DRILLING PROGRAM

Company: PG&E Resources Company
5950 Berkshire Ln Ste 600
Dallas, Texas 75225
214-750-3800

Well: 33-33-B Federal
Sec.33-T8S-R16E
Duchesne Co., Utah
Lease No. U-49092

Operations will comply with applicable laws, regulations, and the approved APD. Provisions of Onshore Order No. 2 will be strictly adhered to. PG&E is responsible for the actions of contractors in its hire. A copy of the approved APD will be with field representatives to insure compliance.

1. Surface Formation and Estimated Formation Tops

<u>Formation</u>	<u>Depth</u>	<u>Subsea</u>
Uintah	Surface	+5667' GR
Green River	1778'	+3904'
Douglas Creek Mrkr	4927'	+755'
TD	6400'	-718'

2. Estimated Depths of Oil, Gas, Water, or Mineral Bearing Zones

<u>Expected Zones</u>	<u>Formation</u>	<u>Interval</u>
Oil zones	Green River	4200'-6200'
Gas zones	None	
Water zones	None	
Mineral zones	Oil Shale	Top @ 1778'

3. Pressure Control Equipment

2000# WP BOPE installed, used, maintained & tested prior to drilling out surface csg til well completed/abandoned. BOPE suitable for subfreezing conditions if exist. Pressure tests before drilling out csg strings.

BOPE consisting of: annular preventer, double ram w/ blind and pipe rams, kill line 2" min, 1 ck line vlv, 2" ck line, 1 kill line vlv, 2 cks, gauge on ck manifold, upper kelly cock vlv with handle, safety vlv and subs to fit all drill strings, fillup line above top preventer. Ck lines straight unless using tee blocks or targeted w/ running tees and anchored to prevent whip and reduce vibration. Ck manifold functionally equivalent to diagram. All vlvs (except cks) in kill line, ck manifold, ck line full opening for straight through flow. Gauges types for drilling fluids.

Accumulator sufficient capacity to open hydraulic ck line vlv if equipped, close rams & annular preventer, retain a min of 200 psi over precharge on closing manifold w/o use of closing unit pumps. Fluid reservoir capacity double accumulator capacity w/ level maintained to specs. Accumulator precharge test conducted prior to connecting closing unit to BOP stack & every 6 months min. Accumulator pressure corrected if precharge above or below max or min limits (nitrogen gas precharge).

Power for closing unit pumps available all times so pumps auto start when manifold pressure decreases to preset level. BOP closing units w/ no. and sizes of pumps so w/ accumulator system isolated pumps can open hydraulic gate vlv if equipped, close annular preventer on smallest drill pipe in 2 minutes and obtain min 200 psi over precharge.

Hand wheels or auto locking device installed. A vlv installed in closing line close to annular preventer f/ locking device. Vlv will be open, closed only when power source inoperative.

Pressure tests w/ wtr, or clear liquid for subfreezing w/ vis similar to wtr. Rams tested to WP if isolated by test plug, 70% csg burst if not isolated. Pressure maintained 10 minutes or requirements are met. If test plug used, no bleed-off acceptable. W/o test plug, decline in pressure >10% in 30 min considered failure. Vlv on csg head below test plug open during testing. Annular preventers tested 50% WP. Pressure maintained 10 min or requirements of test met. Test at installation, seal subject to test pressure broken, following repairs, and 30-day intervals. Valves tested f/ WP side w/ down stream vlvs open. When testing kill line vlvs check vlv held open or ball removed. Annular preventers operated weekly. Rams activated each trip not > daily. BOPE drills conducted weekly each crew. Tests/drills recorded in log.

Notice will be given with sufficient lead time for the BLM to be on location during BOPE pressure testing.

4. Casing and Cementing Program

<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt/Ft</u>	<u>Grade</u>	<u>Threads</u>	<u>New/Used</u>	<u>Depth</u>
12-1/4"	8-5/8"	24#	K55	ST&C	New	300'
7-7/8"	5-1/2"	15.5#	K55	LT&C	New	TD

8-5/8" surface csg cmtd to surface by primary or remedial cmtg. Surface csg will have centralizers every 4th jt f/ shoe jt to bottom of cellar. Top plug & bottom plug or preflush fluid will be used.

Csg strings will be pressure tested to 0.22 psi/ft of string length or 1500 psi, whichever greater, but not >70% of burst. If pressure drop >10% in 30 min, corrective action will be taken.

Notice will be given with sufficient lead time for the BLM to be on location when running casing strings and cementing.

5. Drilling Mud Program

<u>Interval</u>	<u>Mud Weight lbs/gal</u>	<u>Viscosity sec/qt</u>	<u>Fluid Loss ml/30 min</u>	<u>Mud Type</u>
0-300'	---	---	---	air
300'-TD	8.4	27	no control	water

Visual mud monitoring will be used to detect volume changes indicating loss/gain of mud volume. A mud test will be performed every 24 hrs.

Testing, Coring, Logging and Sampling

- a. Testing: None
- b. Coring: None
- d. Logging: Two man mudlogging unit 3500' - TD
DLL/MSFL/SP/GR 2" & 5" TD - surface casing
CDL/DSN/GR/CAL 2" & 5" TD - surface casing
- c. Sampling: 10' intervals 3500' - TD

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards

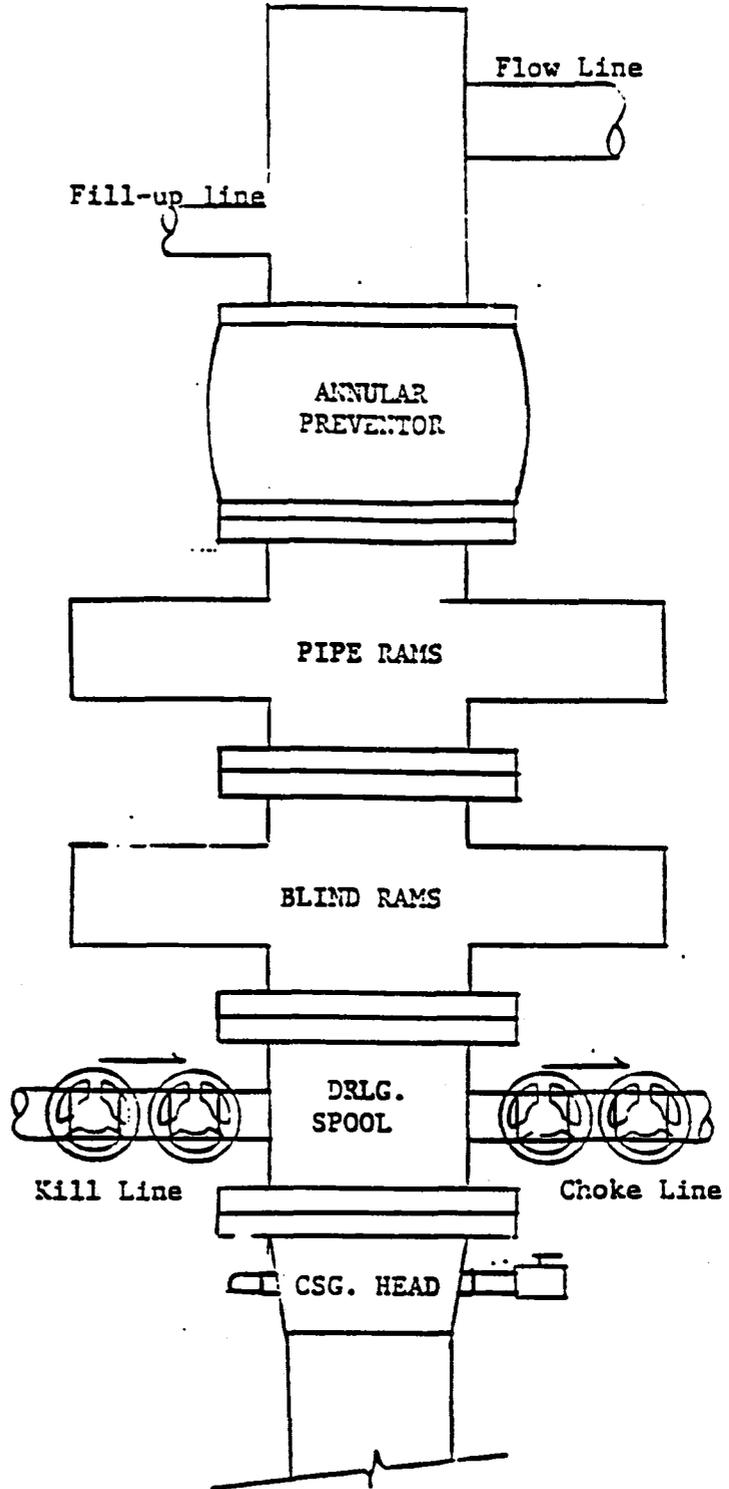
Normal pressures and temperatures are expected. No hazardous gases are expected. Anticipated pore pressure is 2475 psi with a frac gradient of about 0.75. Expected mud hydrostatic pressure is 2850 psi.

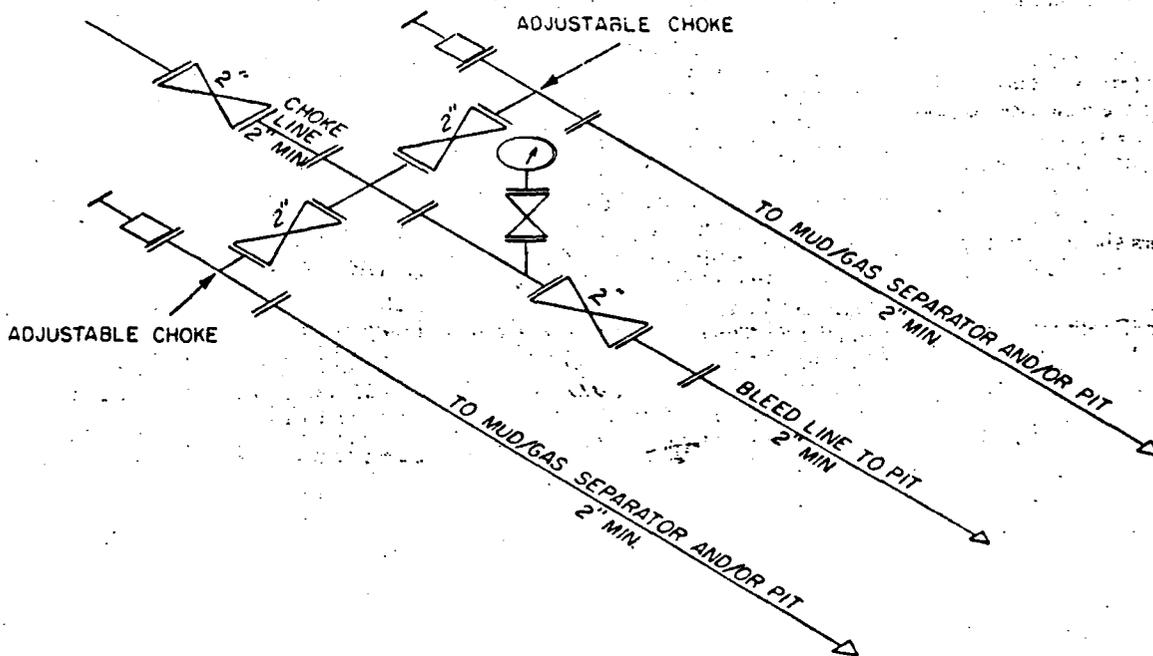
8. Anticipated Starting Dates and Duration of Operations

Location construction is scheduled for April, 1990 with drilling begun promptly afterward. Drilling should take about 7-9 days. Completion operations will begin shortly thereafter and should last about two weeks. Production equipment installation and hookup will follow completion and the well should be on production within 90 days of spud.

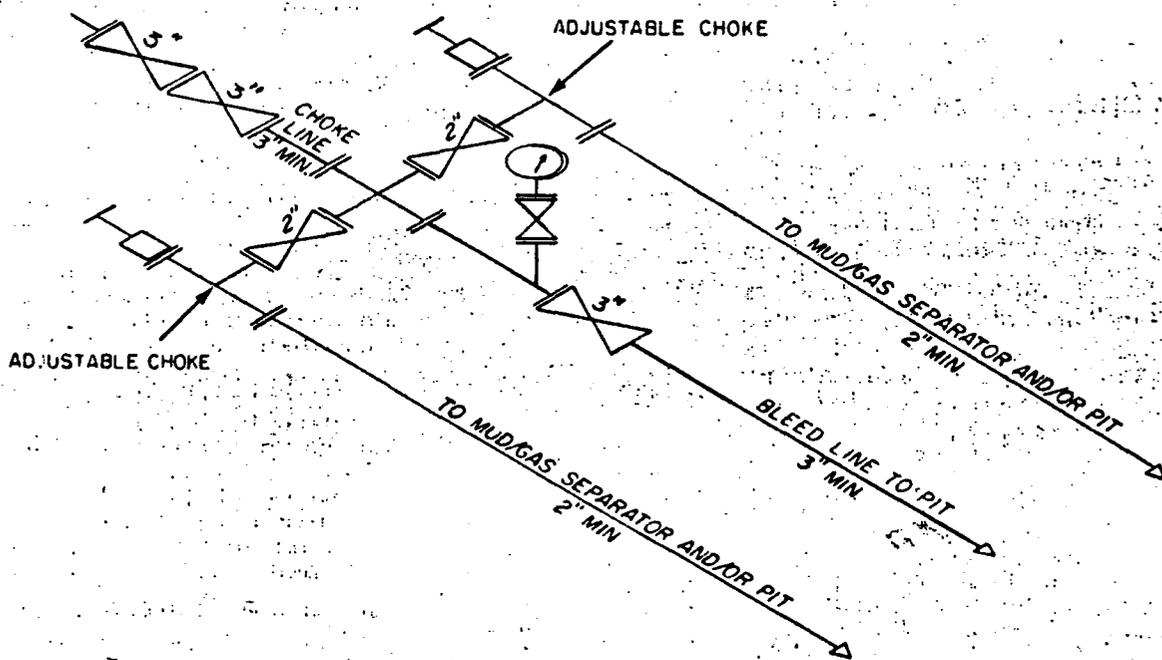
PG&E Resources Company

Blowout Preventer Diagram





2M CHOKE MANIFOLD EQUIPMENT — CONFIGURATION MAY VARY



3M CHOKE MANIFOLD EQUIPMENT — CONFIGURATION MAY VARY

Surface Use Plan

Company: PG&E Resources Company
5950 Berkshire Ln Ste 600
Dallas, Texas 75225
214-750-3800

Well: 33-33-B Federal
Sec.33-T8S-R16E
Duchesne Co., Utah
Lease No. U-49092

The BLM will be notified 24-48 hrs in advance so that site construction may be monitored. Notification will be given to Ralph Brown or Tim O'Brien in Hernal, Utah at 801-789-1362.

1. Existing Roads

To reach the 33-33-B Federal travel SW from Myton, Utah on Hwy 40 1.5 miles then south on Pleasant Valley Road 7.8 miles to the BLM cattleguard then right 4.3 miles then right 0.3 miles to location (map attached).

2. Planned Access Road

The access road will be constructed as follows (map attached):

- A. Length: 0.3 miles.
- B. Width: 30 foot right-of-way, 18 foot travelway.
- C. Maximum grade: 6 %.
- D. Turnouts: None.
- E. Drainage design: crowned, borrow ditches.
- F. Culverts, bridges, major cuts/fills: Wtr diversions as needed.
- G. Surfacing materials and source: Native - location & access road.
- H. Gates, cattleguards, fence cuts: None.
- I. Access road surface ownership: BLM.

3. Location of Existing Wells - See attached map.

4. Location of Tanks and Production Equipment

Prior to installation of production facilities, facility plans will be approved by Sundry. Facilities will be on the cut portion of location. All above ground permanent structures remaining more than 6 months will be painted Desert Tan (10YR6/3) within 6 months of installation except for facilities complying with OSHA regulations.

The tank battery will be surrounded by a dike sufficient to contain at least the contents of the largest tank in the battery. The tank battery will be on the SE side of the location.

5. Location and Type of Water Supply

Water to be used for drilling this well will be hauled by truck from Pleasant Valley. If this source is not used, arrangements will be made with proper authorization for an alternate source. PG&E will be responsible for acquiring the necessary water permit.

6. Source of Construction Material

All construction materials for the location and access road will be borrow materials accumulated during construction of the well site. If fill materials are needed, permits will be obtained from the BLM or materials acquired from a commercial source.

7. Methods of Handling Waste Disposal

Sewage disposal will be comply with State and Local regs. Trash will be contained in a trash cage and emptied in an approved landfill at end of drilling activities. Burning will not be allowed.

A reserve pit will be constructed as shown on the pad diagram and may be lined, as determined by PG&E or the BLM at construction, with a nylon reinforced liner (min 10 mil) and bedded with straw to avoid puncture. The liner will be torn and perforated before backfilling. The bottom of the reserve pit will not be in fill material.

Produced waste water will be confined to the reserve pit not more than 90 days after first production. During this period an application for a permanent disposal method and location, along with a water analysis if required, will be submitted for approval.

8. Ancillary Facilities - Camp facilities or airstrips will not be required.

9. Well Site Layout

The reserve pit will not be allowed to drain or leak or be on a natural drainage. Waste or discharge will not be allowed in any drainage. Any hydrocarbons on the pit will be removed as soon as possible after drilling and liquids allowed to evaporate before backfilling.

The reserve pit will be on the NW side, stockpiled topsoil on the west side between pts 7 & 8, access from the SW between 1 & 2.

The reserve pit will be fenced on three sides during drilling and fourth side fenced when the rig moves off. All pits fenced as follows: 39" net wire <2" above ground w/ 1 strand barbed wire 3" above top of net wire, total fence height 42" or more, corner posts cemented or braced to keep fence tight, standard steel posts between corner braces no more than 16' apart, all wire stretched before attached to corner posts.

10. Plans for Restoration of the Surface

Immediately after drilling, the area will be cleared of debris, materials, trash, junk and equipment not required for production.

The reserve pit will be completely dry and trash removed before restoration takes place. The reserve pit and portion of the location not needed for production will be reclaimed. The reserve pit will be reclaimed within 90 days of well completion.

Disturbed areas will be recontoured to the approximate natural contours. Stockpiled topsoil will be distributed evenly over the disturbed areas. Prior to reseeding, all disturbed areas will be scarified to a rough surface. Seed will be broadcast or drilled between September 15 and when the ground freezes. If broadcast, an implement will be dragged over the seeded area to assure seed coverage and the seed mixture doubled. The seed mixture will be determined by the BLM in the APD or at the time of restoration. If seeding is unsuccessful, PG&E will make reseedings.

11. Surface Ownership

The surface for all roads and the well location is under the jurisdiction of the Department of the Interior, Bureau of Land Management.

12. Other Information

PG&E is responsible for informing all persons associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites or collecting artifacts. If historic or archaeological materials are uncovered during construction, PG&E will immediately stop work that might further disturb such materials, and contact the BLM.

Use of pesticides, herbicides or other hazardous chemicals will be approved for use prior to application.

Flare pit will be located a minimum of 30' from the reserve pit fence and 100' from the wellbore on the downwind side of the location between points 6 & D. Fluids will be removed within 48 hrs of occurrence.

The BLM will be notified upon site completion before moving in the drilling rig.

Drilling rigs/equip will not be stacked on BLM lands w/o BLM approval.

13. Lessee or Operator Representative and Certification

Name: Michael L. McMican
Title: Petroleum Engineer
Address: PG&E Resources Company
5950 Berkshire Lane, Suite 600
Dallas, Texas 75225
Phone: 214-750-3800

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by PG&E Resources Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

3-20-90
Date

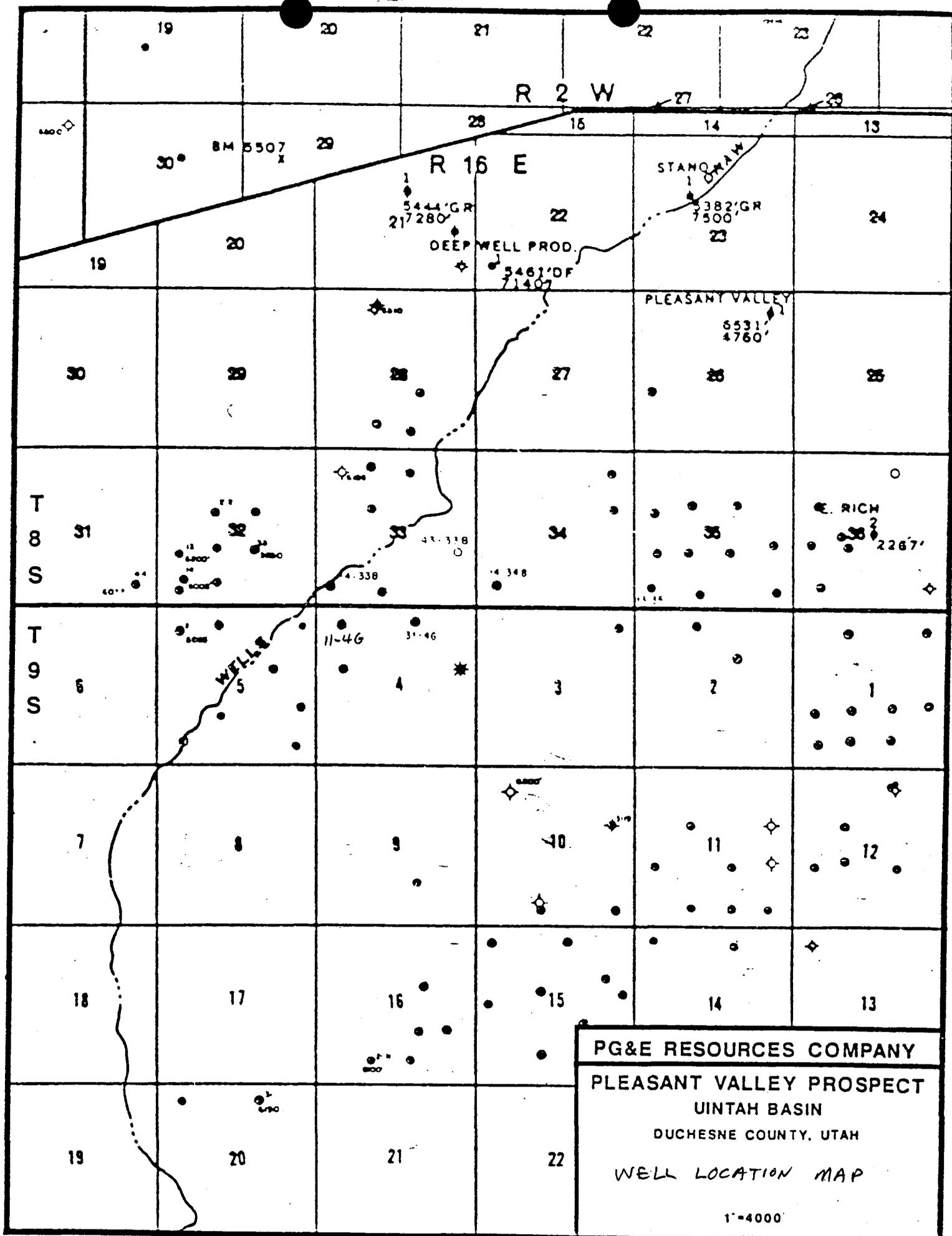
Mike McMican
Michael L. McMican
Petroleum Engineer

Onsite Date: 3-12-90
Participants on Joint Inspection:
C.M. Heddleson - PG&E
Ralph Brown - BLM

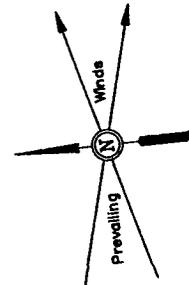
Self-certification Statement

Under the Federal regulations in effect as of June 15, 1988, designation of operator forms are no longer required when the operator is not 100% record title holder. Operators are now required to submit this self-certification statement to the appropriate Bureau office.

Please be advised that PG&E Resources Company is considered to be the operator of well 33-33B Federal located NW 1/4 SE 1/4 Sec. 33, T8S, R16E, lease #U-49092, in Duchesne County, Utah, and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage provided by Pacific Indemnity, bond ID # 8101-04-97.

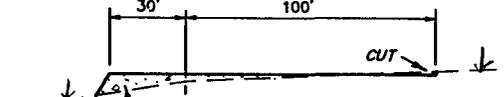


PG&E RESOURCES COMPANY
 LOCATION LAYOUT FOR
 33-33-B FEDERAL MONUMENT BUTTE
 SECTION 33, T8S, R16E, S.L.B.&M.

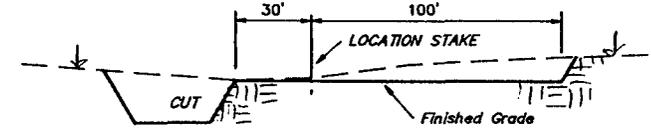


SCALE: 1" = 50'
 DATE: 2-21-90

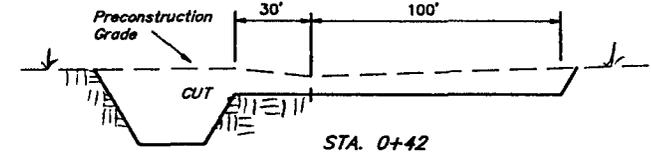
X-Section Scale
 1" = 50'
 1" = 20'



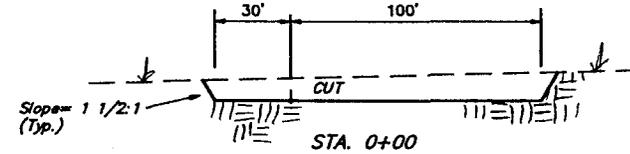
STA. 3+00



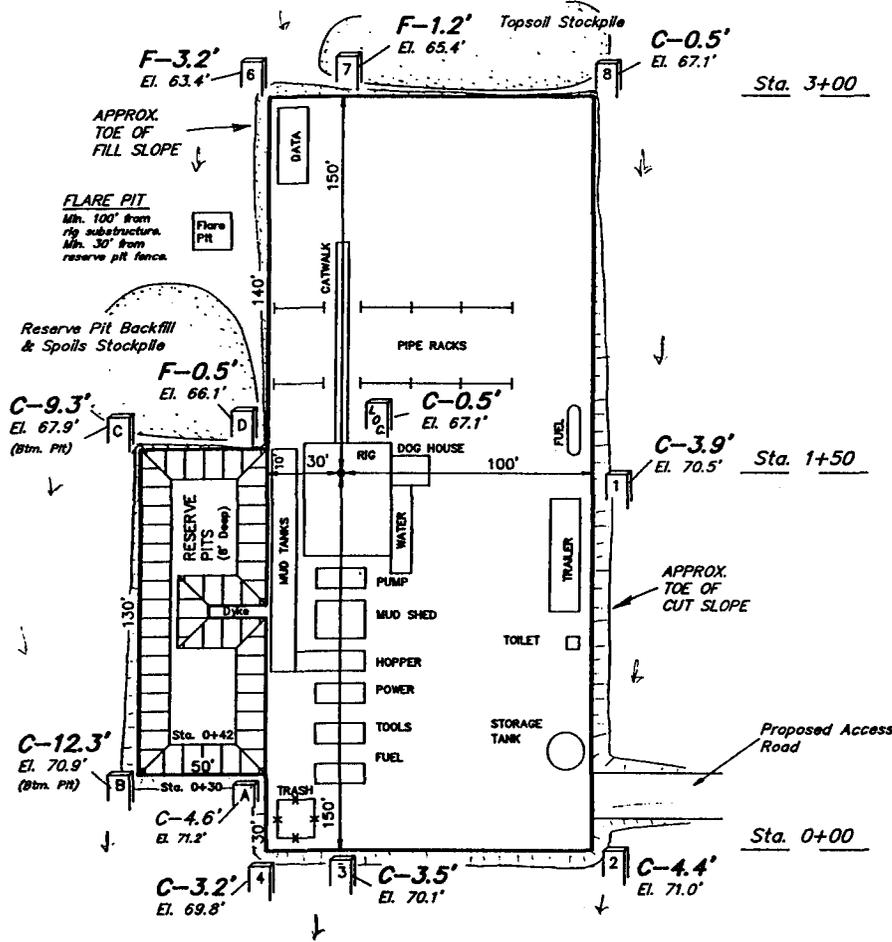
STA. 1+50



STA. 0+42



STA. 0+00



APPROXIMATE YARDAGES

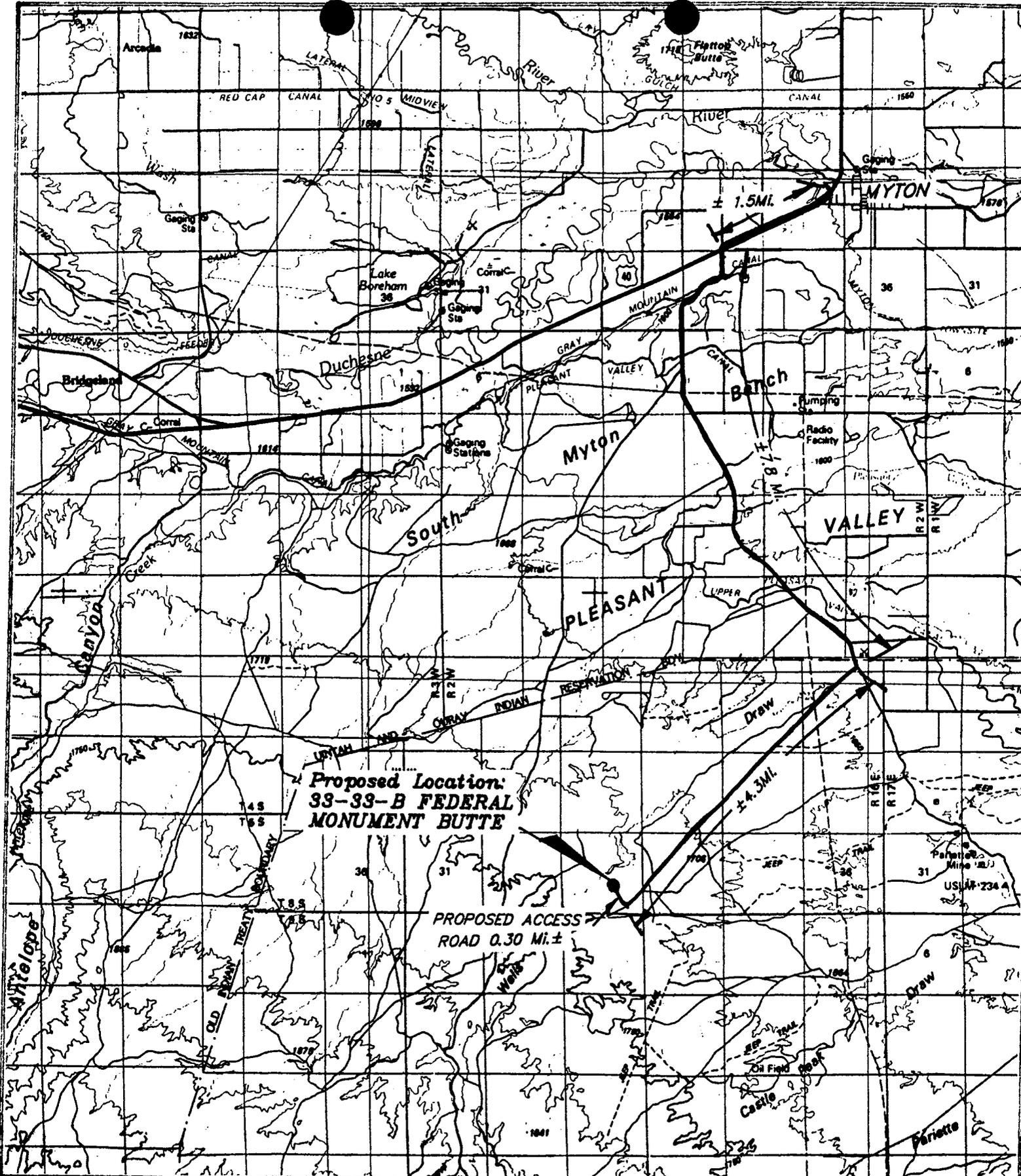
CUT		
(6") Topsoil Stripping	=	843 Cu. Yds.
Pit Volume (Below Grade)	=	1,162 Cu. Yds.
Remaining Location	=	3,161 Cu. Yds.
TOTAL CUT	=	5,166 CU.YDS.
FILL	=	463 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	4,679 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	1,424 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	3,255 Cu. Yds.

TYP. CROSS SECTIONS
 TYP. LOCATION LAYOUT

Elev. Ungraded Ground at Location Stake = 5667.1'
 Elev. Graded Ground at Location Stake = 5666.6'

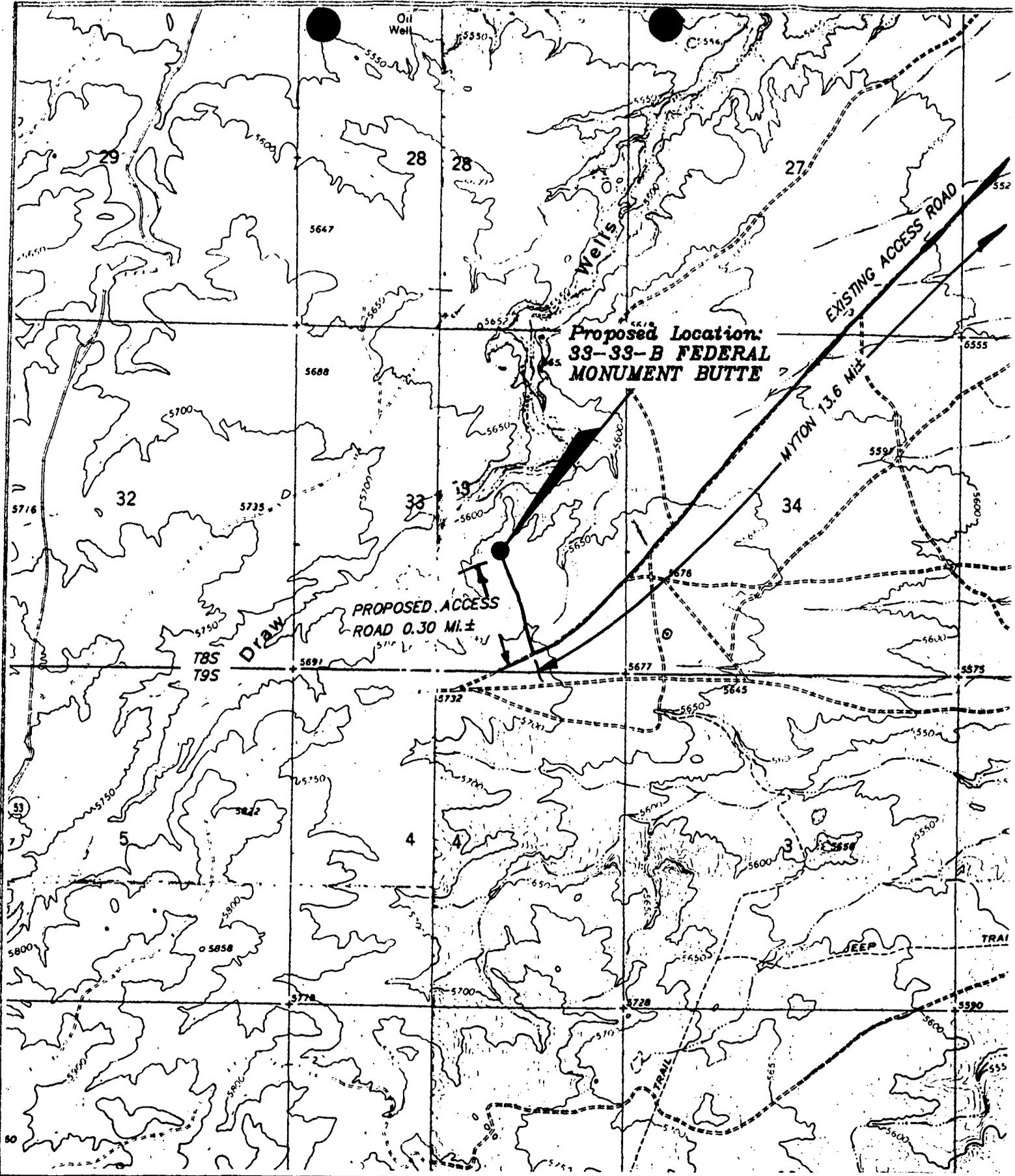
UINTAH ENGINEERING & LAND SURVEYING
 P.O. Box 1758 Vernal, Utah



TOPOGRAPHIC
MAP "A"
2-7-90



PG&E RESOURCES COMPANY
33-33-B FEDERAL MONUMENT BUTTE
SECTION 33, T8S, R16E, S.L.B.&M.



TOPOGRAPHIC
MAP "B"

SCALE: 1" = 2000'

2-7-90



PG&E RESOURCES COMPANY

**33-33-B FEDERAL MONUMENT BUTTE
SECTION 33, T8S, R16E, S.L.B.&M.**

OPERATOR P&E Resources Company (N0595) DATE 3-28-90

WELL NAME Fed. 33-33-B

SEC NWSE 33 T 8S R 16E COUNTY Duchesne

43-013-31268
API NUMBER

Federal (1)
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD
(5)

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other well within 920'
Need water permit

APPROVAL LETTER:

SPACING: R615-2-3 N/A R615-3-2
UNIT

N/A R615-3-3
CAUSE NO. & DATE

STIPULATIONS:

1. Water permit

CONFIDENTIAL
PERIOD
EXPIRED
ON 11-21-91



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

March 30, 1990

PG&E Resources Company
5950 Berkshire Lane, Suite 600
Dallas, Texas 75225

Gentlemen:

Re: Fed. #33-33-B - NW SE Sec. 33, T. 8S, R. 16E - Duchesne County, Utah
1857' FSL, 1883' FEL

Approval to drill the referenced well is hereby granted in accordance with Rule R615-3-2, Oil and Gas Conservation General Rules, subject to the following stipulation:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31268.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

lcr
Enclosures
cc: Bureau of Land Management
D. R. Nielson
J. L. Thompson
WE14/8-9

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 PG&E Resources Company

3. ADDRESS OF OPERATOR
 5950 Berkshire Lane, Suite 600, Dallas, Texas 75225

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1,883' FEL, 1,857' FSL NW/SE
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 API # 43-013-31268

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
 320

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 Green River 6,400'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5,667' GR

22. APPROX. DATE WORK WILL START*
 April, 1990

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	300'	To surface
7 7/8"	5 1/2"	15.5#	TD	As required

- Attachments: Drilling Program
 Surface Use Plan
 Survey Plat
 Cut & Fill Diagram
 Topo Maps
 Well Location Map
 Choke Manifold Diagram
 Blowout Preventer Diagram

Original & 2 copies: BLM- Vernal District; 2 copies Div. Oil, Gas & Mining - Salt Lake City

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Michael I. McMican TITLE Petroleum Engineer DATE 3/20/90

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE APR 16 1990
 APPROVED BY [Signature] TITLE ASSISTANT DISTRICT MANAGER MINES DATE APR 16 1990
 CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

114 080-00024

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company PG&E RESOURCES Well No. 33-33-B
Location NW/SE Sec. 33, T8S, R16E Lease No. U-49092

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed.

The Vernal District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on every fourth joint of casing, starting with the shoe joint and up to the bottom of the cellar.

Useable water may be encountered from +130-280 ft. and +450-670 ft. in the Uinta Formation. Saline water may be encountered from +1820-2020 ft. in the Uinta Formation and from +2860-2940 ft., +4160-4390 ft., +4710-4820 ft., +5020-5060 ft., and +5200-5420 ft. in the Green River Formation. The Mahogany oil shale and LI oil shale have been identified from +3015-3130 ft. and +3285-3350 ft., respectively. Therefore, the resources will be isolated and/or protected via the cementing program for the production casing by having a cement top for the production casing at least 200 ft. above the oil shale. Also, if usable and saline water are encountered farther uphole, the usable will be isolated and/or protected via the cementing program.

The District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the Authorized Officer. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the Authorized Officer.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) for the intermediate and production casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer (AO).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified

in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Orders, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in Onshore Oil and Gas Order No. 3 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

Revised October 1, 1985

Date NOS Received: 02/26/90

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator PG&E RESOURCES
Well Name & Number 33-33-B
Lease Number U-49092
Location NW1/4 SE1/4 Sec. 33 T. 8S R. 16E
Surface Ownership Federal

1. Surface Stipulation for BLM Lands. The operator or his/her contractor shall contact the BLM at (801) 789-1362 between twenty-four (24) and forty-eight (48) hours prior to dirt work construction activities. Contact Ralph Brown or Tim O'Brien.

DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR PG&E RESOURCES COMPANY
 ADDRESS 85 South 200 East
Vernal, UT 84078

OPERATOR ACCT. NO. N 0595

RECEIVED
 MAY 03 1990

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11086	4301331268	Federal 33-33-B	NWSE	33	8S	16E	Duchesne	4/30/90	4/30/90
WELL 1 COMMENTS: Federal - Lease Field - monument Butte Unit - N/A Proposed Zone - GRRU (New entity 11086 added 5-4-90) for											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
CONFIDENTIAL											
WELL 5 COMMENTS:											

- ACTION CODES** (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Connie Mobley
 Signature
Production Clerk Title 5/1/90 Date
 Phone No. (801) 789-4573

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

MAY 03 1990

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-49092
2. Name of Operator PG&E Resources Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 85 South 200 East, Vernal, UT 84078 801-789-4573	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1883' FEL, 1857' FSL NW/SE Sec. 33, T8S, R16E	8. Well Name and No. 33-33-B Federal
	9. API Well No. 43-013-31268
	10. Field and Pool, or Exploratory Area Monument Butte
	11. County or Parish, State Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

Well Spudded
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator reports the subject well was spudded with a Leon Ross Drilling dryhole digger and 17½" hole @ 9 a.m. 4/30/90. 13-3/8" conductor pipe was set to 20'.

OIL AND GAS	
DDM	0
JWA	0/1
DTC	0/0
01-TLT	
1-TAS ✓	
2	MICROFILM ✓
3	FILE

Copies: Div. Oil, Gas & Mining; SGoodrich; Central Files

14. I hereby certify that the foregoing is true and correct

Signed Michael L. McMicah Title Production Supt. Date 5/1/90
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

6. SIGNATURE OF APPLICANT(S):

The applicant(s) hereby acknowledge(s) that he/she/they are citizen(s) of the United States of America or intend(s) to become such a citizen(s). The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purposes herein described. The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of information contained herein, at the time of filing, rests with the applicant(s).

DALBO INCORPORATED

Ken Price
Signature of Applicant(s)

DALBO, INC. OIL AND WATER SERVICE P.O. BOX 1168 PHONE 789-0743 VERNAL, UTAH 84078		No. 020445	
		FIRST SECURITY BANK OF UTAH NATIONAL ASSOCIATION VERNAL, UTAH 97-54 / 1243	
PAY <u>Thirty and 00/100 ***</u>		DATE	AMOUNT
		4/27/90	\$30.00
TO THE ORDER OF	UTAH DIVISION OF WATER RIGHTS		DALBO, INC.
		<i>Clayton Young</i>	
⑈020445⑈ ⑆124300547⑆ 62 00077 16⑈			

RECEIVED
MAY 07 1990

DIVISION OF
OIL, GAS & MINING

RECEIVED
MAY 09 1990

May 7, 1990

DIVISION OF
OIL, GAS & MINING



Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Attention: Tammy Searing

Dear Tammy:

We request the following wells be placed in a confidential status:

Well #33-33-B Federal
NW/SE Sec. 33, T8S, R16E - 43-013-31068
Duchesne County, UT

Well #34-33-B Federal
SW/SE Sec. 33, T8S, R16E 43-013-31069
Duchesne County, UT

Well #44-33-B Federal
SE/SE Sec. 33, T8S, R16E - 43-013-31070
Duchesne County, UT

Well #13-34-B Federal
NW/SW Sec. 34, T8S, R16E 43-013-31071
Duchesne County, UT

Well #21-4-G Federal
NE/NW Sec. 4, T9S, R16E 43-013-31072
Duchesne County, UT

Well #22-5-G Federal
SE/NW Sec. 5, T9S, R16E 43-013-31073
Duchesne County, UT

Thank you for your cooperation. If you have any questions, please call me.

Sincerely,

Karla Hanberg
Karla Hanberg

CONFIDENTIAL

Form 3160-5
(December 1989)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

RECEIVED
JUN 06 1990

Lease Designation and Serial No.

U-49092

If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

DIVISION OF
OIL, GAS & MINING

7. If Unit or CA, Agreement Designation

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

33-33-B Federal

2. Name of Operator

PG&E Resources Company

9. API Well No.

43-013-31268

3. Address and Telephone No.

85 South 200 East, Vernal, UT 84078 801-789-4573

10. Field and Pool, or Exploratory Area

Monument Butte

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1883' FEL, 1857' FSL NW/SE
Sec. 33, T8S, R16E

11. County or Parish, State

Duchesne County, UT

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Plugging Back

Non-Routine Fracturing

Final Abandonment Notice

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

Other

Weekly Status Report

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 5/27/90: Trip 456' to 195' / 2 hrs. Wtr.
- 5/28/90: Survey 2079'. 1623' / 18 1/2 hrs. Wtr, survey 3/4° @ 500', 1/2° @ 1017', 1/2° @ 1500', 3/4° @ 2006'
- 5/29/90: Drlg 3325', 1246' / 19 1/2 hrs. Wtr, survey 1 1/4° @ 2500', 3/4° @ 3003'.
- 5/30/90: Drlg 4515' to 190' / 23 hrs. MW 8.4, Visc 27, Survey 1 1/4° @ 3552', 1 1/4° @ 4083'.
- 5/31/90: Trip 5338', 823' / 20 1/2 hrs. MW 8.4, Visc 27, Survey 1 1/2° @ 4612', 2° @ 5110'.
- 6/01/90: Drlg 6184', 846' / 18 1/2 hrs. MW 8.4, Visc 27, Survey 1-3/4° @ 5888'.
- 6/02/90: Trip 6400', 216' / 5 hrs. MW 8.4, Visc 27, circ & cond, TOH, Run logs.
- 6/03/90: RD 6400'. MW 8.4, Visc 27, LDDP, Run 163 jts 5 1/2" 17# K55 LTC. Set @ 6400'. Cmtd 155 sx Silica Lt followed by 520 sx Howco 10-0 RFC. Rig released @ 8 a.m. 6/3/90.

WAIT ON COMPLETION

Copies: Div. Oil, Gas & Mining; SGoodrich; Central Files

14. I hereby certify that the foregoing is true and correct

Signed

Karla Stenberg

Title

Office Supervisor

Date

June 5, 1990

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONFIDENTIAL

Form 3160-5
(December 1989)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-49092

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

RECEIVED
JUL 19 1990

1. Type of Well

Oil Well Gas Well Other

Well Name and No.

33-33-B Federal

2. Name of Operator

PG&E Resources Company

9. API Well No.

43-013-31268

3. Address and Telephone No.

85 South 200 East, Vernal, UT 84078 801-789-4573

DIVISION OF
OIL, GAS & MINING

10. Field and Pool, or Exploratory Area

Monument Butte

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1883' FEL, 1857' FSL NW/SE
Sec. 33, T8S, R16E

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

Weekly Status Report

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7/09/90: MIRU. PU tbg & RIH w/bit & scraper, tag btm @ 6237, circ & displace hole w/2% KCL treater w/clasta & biocide. POH.
- 7/10/90: Ran OWP CBL, GR & VDL 6232-2000. Good cmt top @ 2050, perf 5586-5605 & 5609-65, 4 SPF, 90°, 300 total shots. Bk dn perfs @ 2400 psi, inj @ 3½ BPM 1650 psi. Set RBP @ 5760 & POOH.
- 7/11/90: Frac E2 intvl. Pad 45% by volume, RAMP 20740 sand from 1-6 ppg, RAMP 16/30 sand from 6-7 ppg. Totals: 83990# 20/40, 110,250# 16/30, 1821 bbl frac fluid pump continuous: 60-65 BPM @ 2800-3500 psi.
- 7/12/90: SICP 800 psi, flw to pit 2 hrs. Recd 90-bbl frac fluid. TIH, tag sand bridge @ 1582-1613. Tag sand @ 5608, clean to BP @ 5670. Reset BP @ 5480. C/N release from BP, TOH w/BP. Perf 5379-86 4 SPF 90°. TIH, set RBP @ 5480, pkr @ 5445 & test to 3500 psi. Reset pkr @ 5290. Brk perfs @ 3200 psi, inject 2½ BPM @ 2800 psi.
- 7/13/90: TOH w/RTTS pkr. Frac w/Western; screen out halfway into flush, 45% pad, RAMP 20/40 sand from 1-6 ppg, RAMP 16/30 sand from 6-7 ppg. Sand into perfs: 20/40 18600# 100% of design, 16/30 11000#, 45% of design, 443 bbl fluid to rec, avg 63 BPM @ 1600 psi.

Copies: Div. Oil, Gas & Mining; SGoodrich; Central Files

14. I hereby certify that the foregoing is true and correct

Signed

Karla Sanberg

Title

Office Supervisor

Date

7/17/90

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Weekly Status Report continued:

7/14/90: 19 hr SICP 600 psi. Well died after flowing 15", TIH, tag sand @ 4297, clean to RBP @ 5480, reset RBP @ 4570 and test. POH, perf 4473-4509, 4 spf, 90°, 144 holes, broke perfs @ 2400 psi, inject 3-3/4 BPM @ 1300 psi. SIFW. Will frac 7/17/90.

OIL AND GAS	
DFN	RJF
JPB	GLH
DIS	SLS
1-DME	
MICROFILM	
2-	FLE

CONFIDENTIAL

Form 3160-5
(December 1989)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED
JUL 27 1990

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-49092
2. Name of Operator PG&E Resources Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 85 South 200 East, Vernal, UT 84078 801-789-4573	If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1883' FEL, 1857' FSL NW/SE Sec. 33, T8S, R16E	8. Well Name and No. 33-33-B Federal
	9. API Well No. 43-013-31268
	10. Field and Pool, or Exploratory Area Monument Butte
	11. County or Parish, State Duchesne County, UT

DIVISION OF
OIL, GAS & MINING

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

Weekly Status Report

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07/17/90: Frac w/Western. Pad 45% of slick volume, Ramp 20/40 sand from 1-6 ppg, Ramp 16/30 sand 6-7 ppg. Totals: 56100# 20/40, 73750# 16/30, 1253 BW, avg 40 BPM @ 2300 psi.

07/18/90: 16 hr SICP 1000 psi, Rec'd 250 bbl frac fluid in 6 hr flow, TIH, clean sand from 4533' to RBP @ 4570. Reset RBP @ 4287. Tst csg to 3500 psi. Ok, TOH w/RBP. TIH w/10 stands.

07/19/90: TOOH, TIH w/NC, SN 2-7/8" tbg. Clean sand from 6202 to 6232. TOH, PU TA, TIH set TA @ 4450 w/10,000# tension. NU WH. Ran 143 jts 2-7/8" 6.5# J-55 R2 EUE tbg.

07/20/90: Fish tbg w/50 bbl hot wtr. GIH w/pmp and rods. Check pump to 1000 psi, ok.

07/21/90: Rig released. Wait on hook-up.

Copies: Div. Oil, Gas & Mining; SGoodrich; Central Files

14. I hereby certify that the foregoing is true and correct

Signed Karla Sanberg Title Office Supervisor Date 7/25/90

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

RECEIVED
AUG 18 1990

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Designation and Serial No.
U-49092

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
33-33-B Federal

9. API Well No.
43-013-31268

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne County, UT

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
PG&E Resources Company

3. Address and Telephone No.
85 South 200 East, Vernal, UT 84078 801-789-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1883' FEL, 1857' FSL NW/SE
Sec. 33, T8S, R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

Report of Initial Production

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator reports the subject well was put on production at 12:30 p.m. Aug. 8, 1990. First 22 hrs produced approximately 180 bbls. frac fluid.

Future reports will be submitted on MMS Form 3160 "Monthly Report of Operations".

OIL AND GAS	
D/N	R/JF
J/B	GLH
I/S	S/S
MICROFILM	

Copies: Div. Oil, Gas & Mining; SGoodrich; Central Files; Lynne Moon

14. I hereby certify that the foregoing is true and correct
Signed Carla Vanberg Title Office Supervisor Date 8/10/90
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-49092

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Federal

9. WELL NO.

33-33-B

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 33, T8S, R16E

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RENVR. OTHER

2. NAME OF OPERATOR

PG&E Resources Company

3. ADDRESS OF OPERATOR

85 South 200 East, Vernal, UT 84078 801-789-4573

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 188³' FEL, 1857' FSL NW/SE

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

43-013-31268 | 3/30/90

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

4/30/90 | 6/2/90 | 7/21/90 | 5667' GR | 5667'

20. TOTAL DEPTH, MD & TVD 21. PLUG. BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

6400' | 6315' | | | 24. 4473' - 5665' Green River Formation | 25. No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CDL-DSN-DLL-CBL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	301'	12-1/4"	225 sx Class "G"	None
5-1/2"	17#	6400'	7-7/8"	Lead 155 sx Howco lite	None
				Tail 520 sx 10-ORFC	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD Anchor

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	5697'	4450'

31. PERFORATION RECORD (Interval, size and number)

4473-4509 All 4 spf, 0.45" holes
5379-5386 90° phasing
5586-5605
5609-5665

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4473-4509	56100# 20/40, 73750# 16/30 sd
5379-5386	18600# 20/40, 24360# 16/30 sd
5586-5665	83990# 20/40, 110250# 16/30 sd

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
8/11/90	Flowing and pumping	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/11/90	23	21/64	→	57	NA	112	NA
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
NA	70	→	57	NA	112	39	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented for first few days then sold

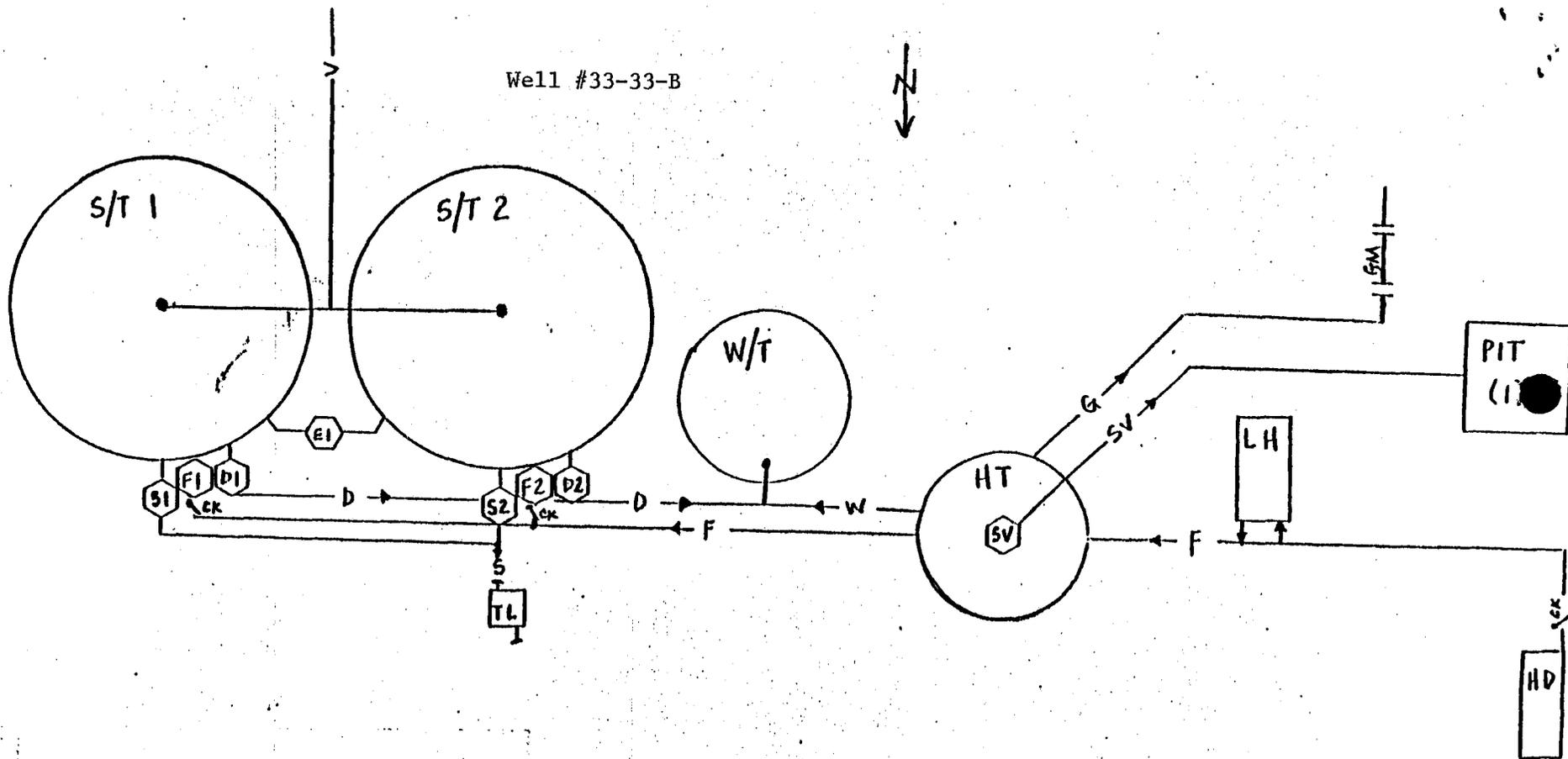
TEST WITNESSED BY
Randy Miller

35. LIST OF ATTACHMENTS
Site Security Diagram

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mike M. Mican TITLE Production Supt. DATE 9/6/90

*(See Instructions and Spaces for Additional Data on Reverse Side)



Site Security Diagram
 Lease #U-49092
 Section 33, T8S, R16E NW/SE
 Duchesne County, UT

This well is subject to the Site Security Plan for the northeast Utah operations. The plan is located at PG&E Resources Company, 85 South 200 East, Vernal, UT 84078.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-49092

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

PG&E Resources Company

3. Address and Telephone No.

85 South 200 East, Vernal, UT 84078 801-789-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1885' FEL, 1857' FSL NW/SE
Section 33, T8S, R16E

8. Well Name and No.

33-33-B Federal

9. API Well No.

43-013-31268

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

NTL-2B

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator proposes to dispose of produced water into an above-ground tank. The tank will be fiberglass with a capacity of about 100 bbls. Water from the tank will be taken by truck and disposed of at the Rooney Operating Disposal Well or the Dave Murray Disposal Pond.

Operator also proposes construction of an emergency pit to be 10' square at surface with 1:1 slopes, 5' deep and 10' square at bottom. This pit will be fenced and bermed and only used in emergency situations. Any liquids discharged to the pit will be removed within 48 hrs.

**Accepted by the State
of Utah Division of
Oil, Gas and Mining**

Date: 11-9-90

By: [Signature]

Copies: Div. Oil, Gas & Mining; SGoodrich; Central Files

14. I hereby certify that the foregoing is true and correct

Signed Mike McMillan

Title Production Superintendent

Date 11/6/90

(This space for Federal or State office use)

Approved by Federal Approval of this

Title

Date

Conditions of approval, if any Action is Necessary

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Designation and Serial No.

U-49092

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

PG&E Resources Company

3. Address and Telephone No.

85 South 200 East, Vernal, UT 84078 801-789-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1885' FEL, 1857' FSL NW/SE
Section 33, T8S, R16E

8. Well Name and No.

33-33-B

9. API Well No.

43-013-31268

10. Field and Pool, or Expioratory Area

Monument Butte

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment Notice

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

Other

NTL-2B

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator proposes to dispose of produced water into an above-ground tank. The tank will be fiberglass with a capacity of about 100 bbls. Water from the tank will be taken by truck and disposed of at the Rooney Operating disposal well.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 7-28-93

By: [Signature]

SEP 27 1993

DIVISION OF
OIL, GAS AND MINING

Copies: ~~OG&M~~; SGoodrich; Central Files; JLaFevers

14. I hereby certify that the foregoing is true and correct

Signed

Sandy D. Miller

Title

Production Foreman

Date

9/23/93

(This space for Federal or State office use)

Approved by

Federal Approval of this

Title

Date

Conditions of approval, if any Action is Necessary

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

PRODUCTION DEPT
 PG&E RESOURCES COMPANY
 6688 N CENTRAL EXP #1000
 DALLAS TX 75206-3922

UTAH ACCOUNT NUMBER: N0595

REPORT PERIOD (MONTH/YEAR): 8 / 94

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ FEDERAL 33-33-B 4301331268	11086	08S 16E 33	GRRV			✓ 449092	(wells draw GRRV Unit)	
✓ FEDERAL 13-33-B 4301331277	11092	08S 16E 33	GRRV			✓ "	(wells draw GRRV Unit)	
✓ FEDERAL 22-5-G 4301331273	11103	09S 16E 5	GRRV			✓ 430096	(wells draw GRRV Unit)	
✓ FEDERAL 13-34-B 4301331271	11104	08S 16E 34	GRRV			✓ 447171	(wells draw GRRV Unit)	
✓ FEDERAL 21-4-G 4301331272	11107	09S 16E 4	GRRV			✓ 430096	(wells draw GRRV Unit)	
✓ STATE 5-36B 44732224	11363	09S 19E 36	WSTC			✓ ML45173		
✓ STATE 9-36A 4304732225	11364	09S 18E 36	GRRV			✓ ML45171		
✓ FEDERAL 13-26B 4304732237	11370	09S 19E 26	WSTC			✓ WTL68625	(w. willow crk U?)	
✓ STATE 2-32B 4304732221	11371	09S 19E 32	WSTC			✓ ML45172		
✓ STATE 9-36B 4304732249	11372	09S 19E 36	WSTC			✓ ML45173		
✓ FEDERAL 11-24B 4304732223	11375	09S 19E 24	GRRV			✓ WTL68625	(west willow Creek Unit)	
✓ FEDERAL 13-26B 4304732248	11380	09S 19E 26	WSTC			✓ "	* Conv. 6/10/94 (west willow Creek Unit)	
✓ FEDERAL 13-24B 4304732418	11507	09S 19E 24	GRRV			✓ "	(west willow Creek Unit)	
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

Bureau of Land Management
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

3100
U-01470A
(UT-923)

NOV 29 1994

CERTIFIED MAIL---Return Receipt Requested

DECISION

DALEN Resources Oil & Gas Co. :
6688 N. Central Expwy., #1000 : Oil and Gas
Dallas, Texas 75206 : U-01470A et al

Corporate Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of PG&E Resources Company to DALEN Resources Oil & Gas Co. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this decision. If additional documentation for changes of operator are required by our field offices, you will be contacted by them.

A rider to the Nationwide Bond No. U1870111 (BLM Bond No. WY2554) has been filed in the Wyoming State Office, in order to change the name of the principal on the bond. It has been examined and found to be satisfactory by that office.

/s/ ROBERT LOPEZ

Chief, Minerals
Adjudication Section

Enclosure
Exhibit

bc: Moab District Office w/encl.
Vernal District Office w/encl.
MMS-Data Management Division, Denv
UT-922 (Teresa Thompson) w/encl.

Post-It™ brand fax transmittal memo 7671		# of pages ▶ 2	
To	LISHA CARDOVA	From	CHRIS MERRITT
Co.	STATE OF UTAH	Co.	BLM
Dept.	OIL & GAS	Phone #	539-4109
Fax #	359-3940	Fax #	539-4260

List of Leases Affected

U-01470A	U-6632	UTU-65615	UTU-68631
U-01790	U-6634	UTU-66004	UTU-69024
U-02896A	U-7206	UTU-66027	UTU-69166
U-03505	U-10291	UTU-66033	UTU-69482
U-03576	U-10760	UTU-66184	UTU-69744
U-013429A	U-11385	UTU-66185	UTU-72104
U-013765	U-12942	UTU-66187	UTU-73087
U-013766	U-13905	UTU-66193	UTU-73089
U-013767	U-14236	UTU-66484	UTU-73433
U-013769	U-15392	UTU-66743	UTU-73512
U-013769A	U-16172	UTU-67168	U-47453 ROW
U-013769B	U-16535	UTU-67841	U-49204 ROW
U-013769C	U-16539	UTU-67857	U-49205 ROW
U-013792	U-16544	UTU-67996	U-49223 ROW
U-013793	U-17036	UTU-67997	U-49236 ROW
U-013793A	U-17424	UTU-68108	U-49243 ROW
U-013794	U-19267	UTU-68109	U-50487 ROW
U-013818A	U-30096	UTU-68316	U-50488 ROW
U-013820	U-39221	UTU-68328	U-50497 ROW
U-013821A	U-39713	UTU-68330	U-50806 ROW
U-017713	U-39714	UTU-68338	U-50809 ROW
U-035316	U-40026	UTU-68346	U-50825 ROW
U-037164	U-46825	UTU-68347	U-50833 ROW
U-0141644	U-47171	UTU-68348	U-53910 ROW
U-0143519	U-49092	UTU-68388	U-54803 ROW
U-0143520A	U-50750	UTU-68402	U-61946 ROW
U-0143521A	U-52765	UTU-68544	U-63969 ROW
U-0147541	U-55626	UTU-68548	UTU-69111 ROW
U-0147541A	U-58546	UTU-68619	
U-2838	U-61052	UTU-68624	
U-6610	U-61189	UTU-68625	
U-6612	U-62657	UTU-68626	
U-6615	UTU-65218	UTU-68627	

U-034207A *Confirmed BLM/SL
11-29-94. Jee

UTAH WELLS

8/24/94

WELL NAME	LOCATION	SEC-TWNSHIP-RANGE	COUNTY	LEASE NUMBER	API NO.
✓ Federal #23-33-B	NE/4 SW/4	33-8S-16E	Duchesne	U-49092	43-013-31251
✓ Federal #31-5-G	NW/4 NE/4	5-9S-16E	Duchesne	U-30096	43-013-31252
✓ Federal #33-33-B	NW/4 SE/4	33-8S-16E	Duchesne	U-49092	43-013-31268
✓ Federal #34-33-B	SW/4 SE/4	33-8S-16E	Duchesne	U-49092	43-013-31269
✓ Federal #44-33-B	SE/4 SE/4	33-8S-16E	Duchesne	U-49092	43-013-31270
✓ Federal #13-34-B	NW/4 SW/4	34-8S-16E	Duchesne	U-47171	43-013-31271
✓ Federal #21-4-G	NE/4 NW/4	4-9S-16E	Duchesne	U-30096	43-013-31272
✓ Federal #22-5-G	SE/4 NW/4	5-9S-16E	Duchesne	U-30096	43-013-31273
✓ Federal #13-33-B	NW/4 SE/4	33-8S-16E	Duchesne	U-49092	43-013-31277
✓ Castle Peak Federal #43-5-G	NE/4 SE/4	5-9S-16E	Duchesne	U-134217A	43-013-30858
✓ Federal #33-36	NW/4 SE/4	36-11S-14E	Duchesne		43-013-30486

DALEN Resources
Oil & Gas Co.



October 5, 1994

OCT 11

Lisha Romero
State Oil & Gas Office
3 Triad Center
Salt Lake City, Utah 84180-1203

Re: Company Name Change

Dear Ms. Romero:

PG&E Resources Company changed its name to DALEN Resources Oil & Gas Co. We are requesting a blanket change for all of PG&E Resources Company's properties to:

DALEN Resources Oil & Gas Co.
6688 N. Central Expressway, Suite 1000
Dallas, Texas 75206-3922

This change is effective October 1, 1994 for all records and reports filed in all districts throughout the state of Utah. I have included a listing of our Utah properties.

Also enclosed is a copy of the Certificate of the Secretary of State of Delaware regarding the name change to DALEN Resources Oil & Gas Co.

If you have any questions regarding this matter, please contact me at (214) 706-3678.

Sincerely,

A handwritten signature in cursive script that reads "Jim Johnson".

Jim Johnson
Regulatory Analyst

JJ/sw
Enclosures

cc: Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

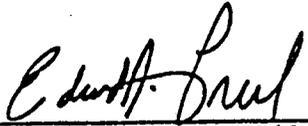
State of Delaware
Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF OWNERSHIP, WHICH MERGES:

"PG&E RESOURCES OFFSHORE COMPANY", A DELAWARE CORPORATION, WITH AND INTO "PG&E RESOURCES COMPANY" UNDER THE NAME OF "DALEN RESOURCES OIL & GAS CO.", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE NINETEENTH DAY OF SEPTEMBER, A.D. 1994, AT 1:30 O'CLOCK P.M.

A CERTIFIED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS FOR RECORDING.




Edward J. Freel, Secretary of State

2261176 8100M

944175519

AUTHENTICATION:

7242629

DATE:

09-19-94

**CERTIFICATE OF OWNERSHIP
AND MERGER**

MERGING

**PG&E Resources Offshore Company
a Delaware corporation**

INTO

**PG&E Resources Company
a Delaware corporation**

**(Pursuant to Section 253 of the General Corporation
Law of the State of Delaware)**

PG&E Resources Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware ("Resources"), does hereby certify:

FIRST: That Resources and PG&E Resources Offshore Company ("Offshore") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

SECOND: That Resources owns all of the outstanding shares of the capital stock of Offshore.

THIRD: That the board of directors of Resources adopted the following resolutions by unanimous written consent on September 16, 1994, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"RESOLVED, that PG&E Resources Offshore Company, a Delaware corporation ("Offshore"), which is a wholly-owned subsidiary of Resources, merge with and into Resources pursuant to Section 253 of the General Corporation Law of the State of Delaware (the "Merger"), effective as of 9:00 A.M., Wilmington, Delaware time, on October 1, 1994, and that Resources assume all of the obligations of Offshore at such time;

RESOLVED, that upon the effective time of the Merger the name of the surviving corporation shall be changed to "DALEN Resources Oil & Gas Co."; and

RESOLVED, that the President or any Vice President of Resources are hereby authorized and empowered to file with the Secretary of State of the State of Delaware a certificate of ownership and merger to effect the Merger and the name change of the surviving corporation, and the appropriate officers of Resources are hereby authorized to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver

or cause to be executed and delivered, in the name of and on behalf of Resources, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of Resources (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer)."

FOURTH: This Certificate shall not be effective upon its filing date, but shall become effective at 9:00 A.M., Wilmington, Delaware time, on October 1, 1994 (the "Effective Date").

FIFTH: Upon the Effective Date, the name of the surviving corporation shall be changed to "DALEN Resources Oil & Gas Co."

IT WITNESS WHEREOF, Resources has caused this Certificate to be signed by its duly authorized officer this 19th day of September 1994.

PG&E RESOURCES COMPANY

By Joseph T. Williams
Name: Joseph T. Williams
Title: President

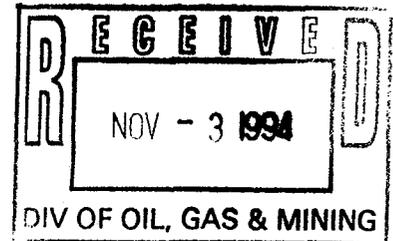
DALEN Resources
Oil & Gas Co.



October 31, 1994

Kent E. Johnson
Vice President
Exploration/Development

STATE OF UTAH NATURAL RESOURCES
OIL & GAS MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
Attn: Gil Hunt



Re: Name Change
PG&E Resources Company

Gentlemen:

Effective October 1, 1994, PG&E Resources Company (PG&ER) changed its name to **DALEN** Resources Oil & Gas Co. As a result of this action, all activities previously conducted in the name of PG&E Resources Company will subsequently be conducted by **DALEN** Resources Oil & Gas Co.. No changes in ownership, personnel, office address, telephone numbers, or business practices were caused by this name change.

Please revise your records by replacing PG&E Resources Company or PG&E Resources Offshore Company with **DALEN** Resources Oil & Gas Co.

Very truly yours,

A handwritten signature in cursive script that reads "John R. Wingert".

John R. Wingert
Exploration Manager
Northern Division

JRW:lkd

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1	VLC/GIL
2	LWP 7-PL
3	DP 28-SJ
4	VLC 29-FILE
5	RJF
6	LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (~~well sold~~) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-1-94)

TO (new operator)	DALEN RESOURCES OIL & GAS CO.	FROM (former operator)	PG&E RESOURCES COMPANY
(address)	6688 N CENTRAL EXP STE 1000	(address)	6688 N CENTRAL EXP STE 1000
	DALLAS TX 75206-3922		DALLAS TX 75206-3922
	phone (214) <u>750-3800</u>		phone (214) <u>750-3800</u>
	account no. <u>N3300 (11-29-94)</u>		account no. <u>N0595</u>

Well(s) (attach additional page if needed):

***WELLS DRAW (GRRV) UNIT**
***WEST WILLOW CREEK UNIT**

Name: **SEE ATTACHED**	API: <u>013 31268</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 10-3-94)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 10-3-94)*
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) (no) ____ If yes, show company file number: # EN001519. "Dalen Resources Corp." eff. 6-15-94.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-29-94)*
- See 6. Cardex file has been updated for each well listed above. *12-7-94*
- See 7. Well file labels have been updated for each well listed above. *12-8-94*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-29-94)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety U1870145/80,000. "Rider to Deter" rec'd 10-3-94. *Trust Land/Ed "Rider" Aprv. 10-5-94 # U2164274/80,000.

- Yes* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new ^{Upon compl. of routing.} and former operators' bond files.
- Yes* / *N/A* 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DTD* 2. Copies of documents have been sent to State Lands for changes involving State leases. 2/8/94 to Ed Bonm

FILMING

- 1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941108 Btm/LSY Not aprv. yet!

941125 " Aprv. 'd.

**ENSERCH
EXPLORATION** INC

4849 Greenville Ave., Suite 1200
Dallas, Texas 75206-4186
214/369-7893

January 11, 1996

Bureau of Land Management
Utah State Office
324 South State
Salt Lake City, UT 84111

Attention: Mr. Chris Merritt

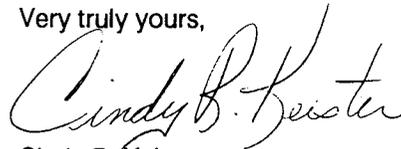
RE: Operator Name Change

Dear Mr. Merritt:

DALEN Resources Oil & Gas Co. has been merged into Enserch Exploration, Inc. effective January 1, 1996. Attached is a list of the properties that were operated by DALEN Resources and a copy of the Certificate of Merger from the Secretary of the State of Texas. Please change the operator name on these properties. Enserch Exploration, Inc. operates under Nationwide Bond No. 203826, BLM assigned No. MT-0680.

If you have any questions or need further information, please contact the undersigned at (214) 987-6363.

Very truly yours,



Cindy R. Keister
Regulatory Compliance Specialist

CRK/ck

Attachments

cc: Vernal BLM Office w/attachments

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

(MERGER)

Routing:

1- LEC / GHA
2- DFB / -FILE
3- VLD / -FILE
4- RJF
5- LEC
6- SJ

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-96)

TO (new operator) <u>ENSERCH EXPLORATION INC</u>	FROM (former operator) <u>DALEN RESOURCES OIL & GAS</u>
(address) <u>4849 GREENVILLE AVE STE 1200</u>	(address) <u>6688 N CENTRAL EXP #1000</u>
<u>DALLAS TX 75206</u>	<u>DALLAS TX 75206-3922</u>
<u>CINDY KEISTER</u>	<u>CINDY KEISTER</u>
phone (214) <u>987-6353</u>	phone (214) <u>987-6353</u>
account no. <u>N4940 (1-29-96)</u>	account no. <u>N3300</u>

Well(s) (attach additional page if needed):

Name: ** SEE ATTACHED **	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 1-22-96)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 1-22-96)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #171513. *(eff. 1-4-95)*
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-12-96)*
6. Cardex file has been updated for each well listed above. *(2-12-96)*
7. Well file labels have been updated for each well listed above. *(2-12-96)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(2-12-96)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- LC* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust lands / bond & lease update in progress!*

- LC* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A* 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A* 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *DCS 2/13/96*
- N/A* 2. Copies of documents have been sent to State Lands for changes involving **State Leases**.

FILMING

- DCS* 1. All attachments to this form have been microfilmed. Date: March 13 1996.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960212 BLM/SL Appr. eff. 12-31-95.

UTAH WELLS
ENSERCH EXPLORATION, INC.

1/11/96

UNIT	WELL		LSE NO.	API NO.	QTR	SEC.	TWN	RANGE	COUNTY	
*	Federal	11- 4G	U-30096	✓ 43-013-31250	NW NW	4	9S	16E	Duchesne	
*	Federal	12- 4G	U-30096	✓ 43-013-3699	SW NW	4	9S	16E	Duchesne	30699
✓*	Federal	21- 4G	U-30096	✓ 43-013-31272	NE NW	4	9S	16E	Duchesne	W/W
*	Federal	31- 4G	U-30096	✓ 43-013-31228	NW SE	4	9S	16E	Duchesne	
*	Federal	42- 4G	U-30096	✓ 43-013-30638	SE NE	4	9S	16E	Duchesne	
*	Federal	21- 5G	U-30096	✓ 43-013-30698	NE NW	5	9S	16E	Duchesne	30698
*	Federal	22- 5G	U-30096	✓ 43-013-31273	SE NW	5	9S	16E	Duchesne	
*	Federal	23- 5G	U-30096	✓ 43-013-31207	NE SW	5	9S	16E	Duchesne	
*	Federal	31- 5G	U-30096	✓ 43-013-31252	NW NE	5	9S	16E	Duchesne	
✓*	Federal	32- 5G	U-30096	✓ 43-013-30670	SW NE	5	9S	16E	Duchesne	W/W
✓*	Federal	41- 5G	U-30096	✓ 43-013-31205	NE SW	5	9S	16E	Duchesne	W/W
*	Federal	43- 5G	U-034217-A	✓ 43-013-30858	NE SE	5	9S	16E	Duchesne	
*	Federal	13- 33B	U-49092	✓ 43-013-31277	NW SW	33	8S	16E	Duchesne	
✓*	Federal	14- 33B	U-49092	✓ 43-013-31229	SW SW	33	8S	16E	Duchesne	W/W
*	Federal	23- 33B	U-49092	✓ 43-013-31251	NE SW	33	8S	16E	Duchesne	
*	Federal	24- 33B	U-49092	✓ 43-013-31214	SE SW	33	8S	16E	Duchesne	
✓*	Federal	33- 33B	U-49092	✓ 43-013-31268	NW SE	33	8S	16E	Duchesne	
✓*	Federal	34- 33B	U-49092	✓ 43-013-31269	SW SE	33	8S	16E	Duchesne	W/W
✓*	Federal	43- 33B	U-49092	✓ 43-013-31240	NE SE	33	8S	16E	Duchesne	W/W
*	Federal	44- 33B	U-49092	✓ 43-013-31270	SE SE	33	8S	16E	Duchesne	
*	Federal	13- 34B	U-47171	✓ 43-013-31271	NW SW	34	8S	16E	Duchesne	
✓*	Federal	14- 34B	U-47171	✓ 43-013-31225	SW SW	34	8S	16E	Duchesne	W/W
*	Federal	23- 34B	U-47171	✓ 43-013-31241	NE SW	34	8S	16E	Duchesne	
**	Federal	14- 4	U-07978	✓ 43-013-30671	SW SW	4	9S	17E	Duchesne	
**	Federal	34- 5	UTU-72108	✓ 43-013-30721	SW SE	5	9S	17E	Duchesne	
**	Federal	44- 5	UTU-72108	✓ 43-013-30913	SE SE	5	9S	17E	Duchesne	
**	Federal	12- 8H	U-10760	✓ 43-013-30680	SW NW	8	9S	17E	Duchesne	
**	Federal	21- 8H	U-10760	✓ 43-013-31460	NE NW	8	9S	17E	Duchesne	
**	Federal	22- 8H	U-10760	✓ 43-013-31457	SE NW	8	9S	17E	Duchesne	
**	Federal	31- 8H	U-10760	✓ 43-013-30679	NW NE	8	9S	17E	Duchesne	
**	Federal	32- 8H	U-10760	✓ 43-013-30542	SW NE	8	9S	17E	Duchesne	
**	Federal	41- 8H	U-10760	✓ 43-013-30741	NE NE	8	9S	17E	Duchesne	
**	Federal	42- 8H	U-10760	✓ 43-013-30678	SE NE	8	9S	17E	Duchesne	ORL
	Federal	24- 15H	U-10760	✓ 43-013-30681	SE SW	15	9S	17E	Duchesne	
**	Federal	11- 9H	U-50750	✓ 43-013-30887	NW NW	9	9S	17E	Duchesne	
**	Federal	12- 9H	U-50750	✓ 43-013-30983	SW NW	9	9S	17E	Duchesne	
**	Federal	13- 9H	U-50750	✓ 43-013-30656	NW SW	9	9S	17E	Duchesne	
**	Federal	14- 9H	U-50750	✓ 43-013-31459	SW SW	9	9S	17E	Duchesne	
	Federal	32-29	U-19267	✓ 43-047-31175	SWNE	29	9S	18E	WINTAH	POW

United States Department of the Interior
BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

FEB 12 1996

IN REPLY REFER TO:
3100
U-01470A et al
UT-923

FEB 09 1996

NOTICE

Enserch Exploration, Inc. : Oil and Gas
4849 Greenville Ave., Suite 1200 : U-01470A et al
Dallas, Texas 75206-4186 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of DALEN Resources Oil & Gas Co. into Enserch Exploration, Inc. with Enserch Exploration, Inc. being the surviving entity.

For our purposes, the merger is recognized effective December 31, 1995 (Secretary of State's approval date).

The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field offices, you will be contacted by them.

If you identify other leases in which the merging entity maintains an interest, please contact this office and we will appropriately document those files with a copy of this notice.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from DALEN Resources Oil & Gas Co. to Enserch Exploration, Inc. on Bond No. U1870111 (BLM Bond No. WY2554). This is a nationwide bond held in the Wyoming State Office. Enserch Exploration, Inc. has a nationwide bond, No. 203826 (BLM Bond No. MT0680) on file in the Montana State Office. Only one of the bonds is required to cover liabilities for lease obligations. However, both bonds will remain in effect until the principal/obligor advises the appropriate BLM State Office which bond it wishes to maintain and which bond it wishes to have the period of liability terminated. A rider, assuming any and all liabilities of the bond you wish to terminate must be submitted for approval to the appropriate BLM State Office. If you have any questions concerning the bonding, please contact Irene Anderson at (801) 539-4108.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Adjudication

Enclosure

1. Exhibit (1p)

bc: State of Utah, Division of Oil, Gas & Mining, Attn: Lisha Cordova,
3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1204
MMS-Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
Moab District Office
Vernal District Office
Teresa Thompson (UT-920)
Irene Anderson (UT-923)

Exhibit of Leases

U-01470A	U-0143521A	U-52765	UTU-68328
U-01790	U-0147541	U-55626	UTU-68330
U-02896A	U-0147541A	U-58546	UTU-68338
U-03505	U-2838	U-61052	UTU-68346
U-03576	U-7206	U-61189	UTU-68347
U-013429A	U-10291	U-62657	UTU-68348
U-013765	U-10760	UTU-65218	UTU-68388
U-013766	U-11385	UTU-65472	UTU-68402
U-013767	U-13905	UTU-65615	UTU-68544
U-013769	U-14236	UTU-65949	UTU-68548
U-013769A	U-15392	UTU-66004	UTU-68619
U-013769B	U-16535	UTU-66027	UTU-68624
U-013769C	U-16539	UTU-66033	UTU-68625
U-013792	U-16544	UTU-66184	UTU-68626
U-013793	U-17036	UTU-66185	UTU-68627
U-013793A	U-17424	UTU-66193	UTU-68631
U-013794	U-19267	UTU-66484	UTU-69024
U-013818A	U-30096	UTU-66743	UTU-69166
U-013820	U-39221	UTU-67168	UTU-69482
U-013821A	U-39713	UTU-67841	UTU-72104
U-017713	U-39714	UTU-67857	UTU-73087
U-035316	U-40026	UTU-67996	UTU-73089
U-037164	U-47171	UTU-67997	UTU-73433
U-0141644	U-49092	UTU-68108	UTU-73512
U-0143519	U-50750	UTU-68109	UTU-74805
U-0143520A	U-51081	UTU-68316	UTU-74806
U-034217A	U-07978	UTU-72108	UTU-74872

Wells Draw Unit (UTU-72613A)
West Willow Creek Unit (UTU-73218X)
Pleasant Valley Unit (UTU-74477X)



The State of Texas

SECRETARY OF STATE CERTIFICATE OF MERGER

The undersigned, as Secretary of State of Texas, hereby certifies that the attached Articles of Merger of

DALEN CORPORATION
a Delaware no permit corporation
with
ENSERCH EXPLORATION, INC.
a Texas corporation

have been received in this office and are found to conform to law. ACCORDINGLY, the undersigned, as Secretary of State, and by virtue of the authority vested in the Secretary by law, hereby issues this Certificate of Merger.

Dated December 19, 1995.

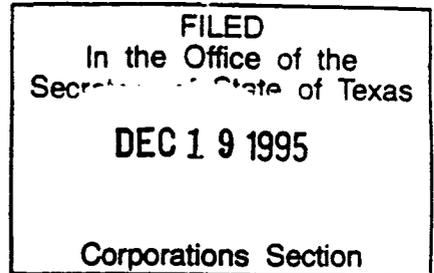
Effective December 31, 1995 04:55 PM





Antonio O. Garza, Jr.
Secretary of State

ARTICLES OF MERGER OF
DALEN Corporation
INTO
Enserch Exploration, Inc.



Pursuant to the provisions of Article 5.16 of the Texas Business Corporation Act, Enserch Exploration, Inc., a corporation organized under the laws of the State of Texas ("Parent Corporation"), and owning at least ninety percent of the shares of DALEN Corporation, a corporation organized under the laws of the State of Delaware ("Subsidiary Corporation"), hereby executes the following Articles of Merger:

1. The name of the Parent Corporation is Enserch Exploration, Inc. The name of the Subsidiary Corporation is DALEN Corporation. Enserch Exploration, Inc. is incorporated in Texas, and DALEN Corporation is incorporated in Delaware.
2. The following is a copy of resolutions of the Board of Directors of Enserch Exploration, Inc. or Parent Corporation ("Enserch") adopted on December 5, 1995:

"WHEREAS Section 5.16 of the Texas Business Corporation Act permits short-form mergers if the subsidiary is a foreign corporation and the parent is a Texas corporation, provided that this procedure is permitted by the laws of the foreign corporation's jurisdiction of incorporation and

"WHEREAS Section 253 of the General Corporation Law of Delaware provides for short-form mergers between a domestic subsidiary corporation and a foreign parent corporation,

"RESOLVED, That DALEN Corporation, a Delaware corporation ("DALEN"), which is a wholly-owned subsidiary of Enserch, merge with and into Enserch Exploration, Inc. pursuant to Section 5.16 of the Texas Business Corporation Act (the "Merger"), effective as of 4:55 P.M., Dallas, Texas time, on December 31, 1995, and that Enserch Exploration, Inc. assume all of the obligations of DALEN at such time; and

"FURTHER RESOLVED, That the proper officers of this Company are hereby authorized and empowered to file with the Secretary of State of the State of Texas Articles of Merger and with the Secretary of State of Delaware a Certificate of Ownership and Merger to effect the Merger of DALEN into this Company and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of this Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of this Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer)."

3. The number of outstanding shares of each class of the Subsidiary Corporation and the number of shares of each class owned by the surviving Parent Corporation is:

Company	Class	No. of Shares Outstanding	No. of Shares Owned by Parent Corporation
Subsidiary Corporation	Common	100	100

4. The laws of Delaware, the jurisdiction under which Subsidiary Corporation is organized, permit such a merger.

Dated this 12th day of December, 1995.

ENSERCH EXPLORATION, INC.

By: J. W. Pinkerton
 Name: J. W. Pinkerton
 Title: Vice President and Controller,
 Chief Accounting Officer



The State of Texas

SECRETARY OF STATE

I, ANTONIO O. GARZA, JR., Secretary of State of Texas, DO HEREBY CERTIFY that Articles of Merger of **ENSERCH EXPLORATION, INC.** (Charter No. 1323890-00), a **TEXAS** corporation, and **DALEN CORPORATION**, a **DELAWARE (No Permit)** corporation, were filed in this office on **DECEMBER 19, 1995**, for which a certificate of merger was issued; and that according to the terms of the merger the surviving corporation is **ENSERCH EXPLORATION, INC.**, a **TEXAS** corporation.



IN TESTIMONY WHEREOF, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in the City of Austin, on December 19, 1995.

Antonio O. Garza, Jr.
Secretary of State

MAC

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

JOHN W PEARCE
 ENSERCH EXPLORATION INC
 6688 N CENTRAL EXP #1000
 DALLAS TX 75206-3922

UTAH ACCOUNT NUMBER: N4940

REPORT PERIOD (MONTH/YEAR): 8 / 97

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓	NGC 24-15H FEDERAL							
4301330681	06150	09S 17E 15	GRRV			U-10760		
✓	FEDERAL 32-29							
4304731175	06170	09S 18E 29	GRRV			U-19267		
✓	GOVERNMENT FOWLER 20-1							
4301330563	09555	09S 17E 20	GRRV			U-13905		
	FEDERAL 12-9-H							
4301330983	09830	09S 17E 9	GRRV			U-50750	Pleasant Valley Unit	
	FEDERAL 23-9-H							
4301331206	10868	09S 17E 9	GRRV			U-50750	"	
	FEDERAL 24-33-B							
4301331214	10913	08S 16E 33	GRRV			U-49092	Wells Draw Unit	
	FEDERAL 31-4-G							
4301331228	10979	09S 16E 4	GRRV			U-30096	"	
	FEDERAL 23-34-B							
4301331241	11041	08S 16E 34	GRRV			U-47171	"	
	FEDERAL 11-4-G							
4301331250	11046	09S 16E 4	GRRV			U-30096	"	
	FEDERAL 23-33-B							
4301331251	11047	08S 16E 33	GRRV			U-49092	"	
	FEDERAL 31-5-G							
4301331252	11054	09S 16E 5	GRRV			U-30096	"	
	FEDERAL 44-33-B							
4301331270	11084	08S 16E 33	GRRV			U-49092	"	
	FEDERAL 33-33-B							
4301331268	11086	08S 16E 33	GRRV			U-49092	"	
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____

Name and Signature: _____ Telephone Number: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
U-49092

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
Wells Draw Unit

8. Well Name and No.
Federal 33-33B

9. API Well No.
43-013-31268

10. Field and Pool, or Exploratory Area
Wells Draw (GR)

11. County or Parish, State
Duchesne County, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. --

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
475 17th Street, Suite 1500, Denver, Colorado 80202 (303) 292-0900

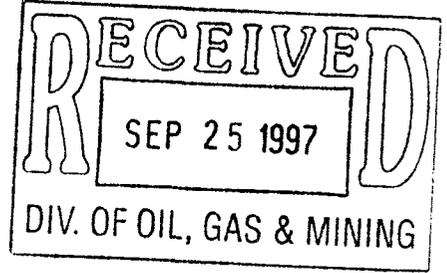
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
Section 33, NW/4 SE/4 T8S-R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Change of Operator</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company assumes operations of the above mentioned well effective August 16, 1997. Inland Production Company operates under BLM Bond No. UT0056.



14. I hereby certify that the foregoing is true and correct
 Signed [Signature] Title Attorney-In-Fact Date 08/14/1997

(This space for Federal or State office use)
 Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. -

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
U-49092

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
Wells Draw Unit

8. Well Name and No.
Federal 33-33B

9. API Well No.
43-013-31268

10. Field and Pool, or Exploratory Area
Wells Draw (GR)

11. County or Parish, State
Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ENSERCH EXPLORATION INC.

3. Address and Telephone No.
4849 Greenville Avenue, Suite 1200, Dallas, Texas 75206-4186 (214) 369-7893

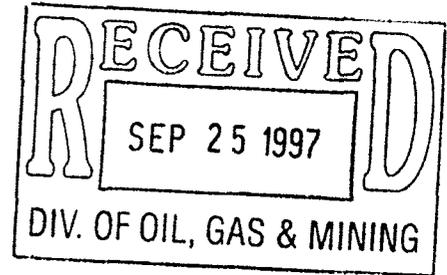
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Section 33. NW/4 SE/4 T8S-R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Change of Operator</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enserch Exploration Inc. has sold its interest in the WDU #33-33B Federal to Inland Production Company and relinquishes operations effective August 16, 1997. Inland Production Company operates under BLM Bond No. UT0056.



14. I hereby certify that the foregoing is true and correct
 Signed [Signature] Title Sr. Production Analyst Date 08/14/1997

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM



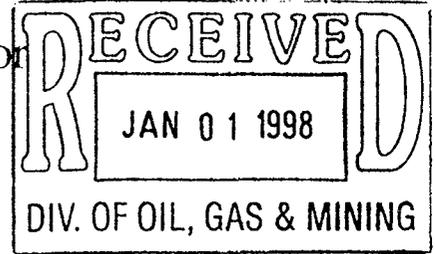
United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155



December 31, 1997

Inland Production Company
c/o UnitSource Incorporated
11184 Huron Street, Suite 16
Denver, Colorado 80234

Re: Wells Draw (Green River) Unit
Duchesne County, Utah

Gentlemen:

On December 30, 1997, we received an indenture dated September 1, 1997, whereby Enserch Exploration, Inc. resigned as Unit Operator and Inland Production Company was designated as Successor Unit Operator for the Wells Draw (Green River) Unit, Duchesne County, Utah.

The indenture was approved by all required parties and the parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective December 31, 1997. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Wells Draw (Green River) Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0056 will be used to cover all operations within the Wells Draw (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ George Diwachak

for Robert A. Henricks
Chief, Branch of Fluid Minerals

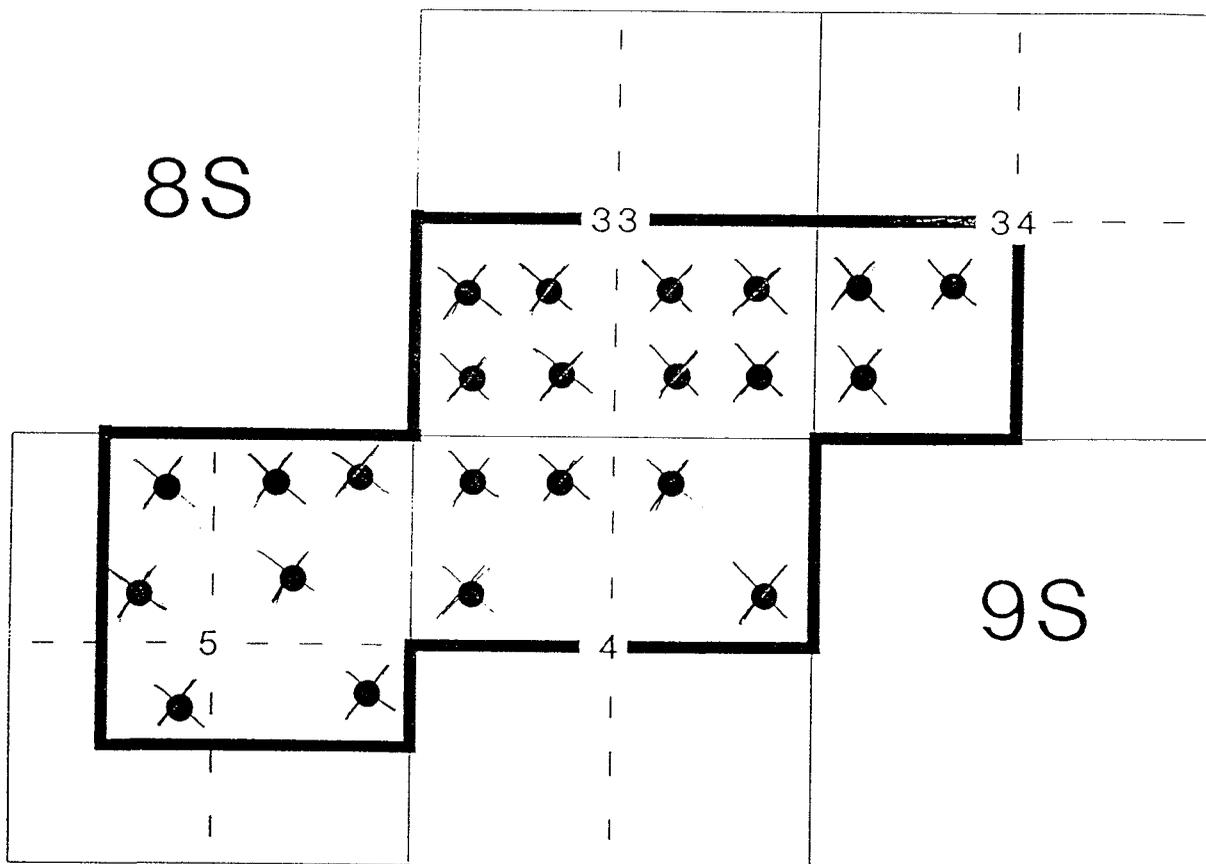
Enclosure

bcc: District Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Minerals Adjudication Group U-932
File - Wells Draw (Green River) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:12/31/97

WELLS DRAW (GREEN RIVER) UNIT

Uintah County, Utah



— UNIT OUTLINE (UTU72613A)

SECONDARY
ALLOCATION
FEDERAL 100%

OPERATOR INLAND PRODUCTION CO
 ADDRESS _____

OPERATOR ACCT. NO. H 5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D		12276							DUCHESNE		8-16-97
WELL 1 COMMENTS: *SEE ATTACHED LIST;OP CHG FR N4940 EFF 8-16-97 (WELLS DRAW (GRRV) UNIT) OPERATOR REQ CHG FOR TAX & ROYALTY; & DISPOSITION REPORTING.											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOGM)
 Signature
ADMIN. ANALYST 1-2-98
 Title Date
 Phone No. ()

INLAND PRODUCTION COMPANY
(N5160)

CURRENT ENTITY	NEW ENTITY	API NUMBER	WELL NO.	SEC-T-R	EFF. DATE
02043	12276	43-013-30858	43-5	05-09S-16E	8-16-97
06100	"	43-013-30699	12-4G	04-09S-16E	"
06105	"	43-013-30698	21-5G	05-09S-16E	"
06105	"	43-013-31207	23-5-G	05-09S-16E	"
06115	"	43-013-30638	42-4	04-09S-16E	"
10913	"	43-013-31214	24-33-B	33-08S-16E	"
10979	"	43-013-31228	31-4-G	04-09S-16E	"
11041	"	43-013-31241	23-34-B	34-08S-16E	"
11046	"	43-013-31250	11-4-G	04-09S-16E	"
11047	"	43-013-31251	23-33-B	33-08S-16E	"
11054	"	43-013-31252	31-5-G	05-09S-16E	"
11084	"	43-013-31270	44-33-B	33-08S-16E	"
11086	"	43-013-31268	33-33-B	33-08S-16E	"
11092	"	43-013-31277	13-33-B	33-08S-16E	"
11103	"	43-013-31273	22-5-G	05-09S-16E	"
11104	"	43-013-31271	13-34-B	34-08S-16E	"
10988	"	43-013-31229	14-33-B	33-08S-16E	"
11007	"	43-013-31240	43-33-B	33-08S-16E	"
11079	"	43-013-31269	34-33-B	33-08S-16E	"
10980	"	43-013-31225	14-34-B	34-08S-16E	"
11107	"	43-013-31272	21-4-G	04-09S-16E	"
10859	"	43-013-31205	41-5-G	05-09S-16E	"
06110	"	43-013-30670	32-5G	05-09S-16E	"

OPERATOR CHANGE WORKSHEET

Routing	
1-LEC ✓	6-LEC ✓
2-CH ✓	7-KAS ✓
3-DPS ✓	8-SI ✓
4-VLD ✓	9-FILE ✓
5-IRB ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 8-16-97

TO: (new operator)	<u>INLAND PRODUCTION CO</u>	FROM: (old operator)	<u>ENSERCH EXPLORATION INC</u>
(address)	<u>PO BOX 1446</u>	(address)	<u>4849 GREENVILLE AVE #1200</u>
	<u>ROOSEVELT UT 84066</u>		<u>DALLAS TX 75206-4145</u>
	Phone: <u>(801) 722-5103</u>		Phone: <u>(214) 987-7859</u>
	Account no. <u>N5160</u>		Account no. <u>N4940</u>

***WELLS DRAW (GREEN RIVER) UNIT**

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>43013-31268</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- lec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(rec'd 9-25-97)*
- lec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(rec'd 9-25-97)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) _____ If yes, show company file number: _____
- lec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- lec 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(1-2-98) X UIC DBase & Qua Hro Pro.*
- lec 6. **Cardex** file has been updated for each well listed above. *(1-2-98)*
- lec 7. Well **file labels** have been updated for each well listed above. *(1-2-98)*
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(1-2-98)*
- lec 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Sec 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- Sec 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
- Sec 2. A **copy of this form** has been placed in the new and former operator's bond files.
- 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) ____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated ^{1/7/98} _____ 19 __, of their responsibility to notify all interest owners of this change.

FILMING

- VS 1. All attachments to this form have been **microfilmed**. Today's date: 1.20.98.

FILING

- 1. **Copies** of all attachments to this form have been filed in each **well file**.
- 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

980102 BLM/SL Aprv. Wells Draw (GRV) Unit & H. 12-31-97.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No. U-49092
6. If Indian, Allottee or Tribe Name NA
7. If Unit or CA, Agreement Designation WELLS DRAW
8. Well Name and No. FEDERAL 33-33-B
9. API Well No. 43-013-31268
10. Field and Pool, or Exploratory Area MONUMENT BUTTE
11. County or Parish, State DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1857 FSL 1883 FEL NW/SE Section 33, T08S R16E

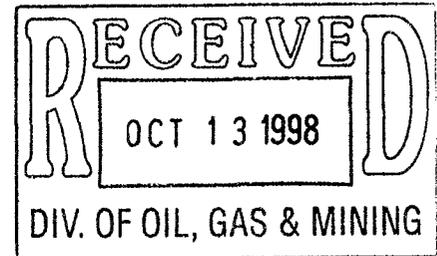
12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Site Security</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed Debbie E. Knight Title Manager, Regulatory Compliance Date 10/8/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

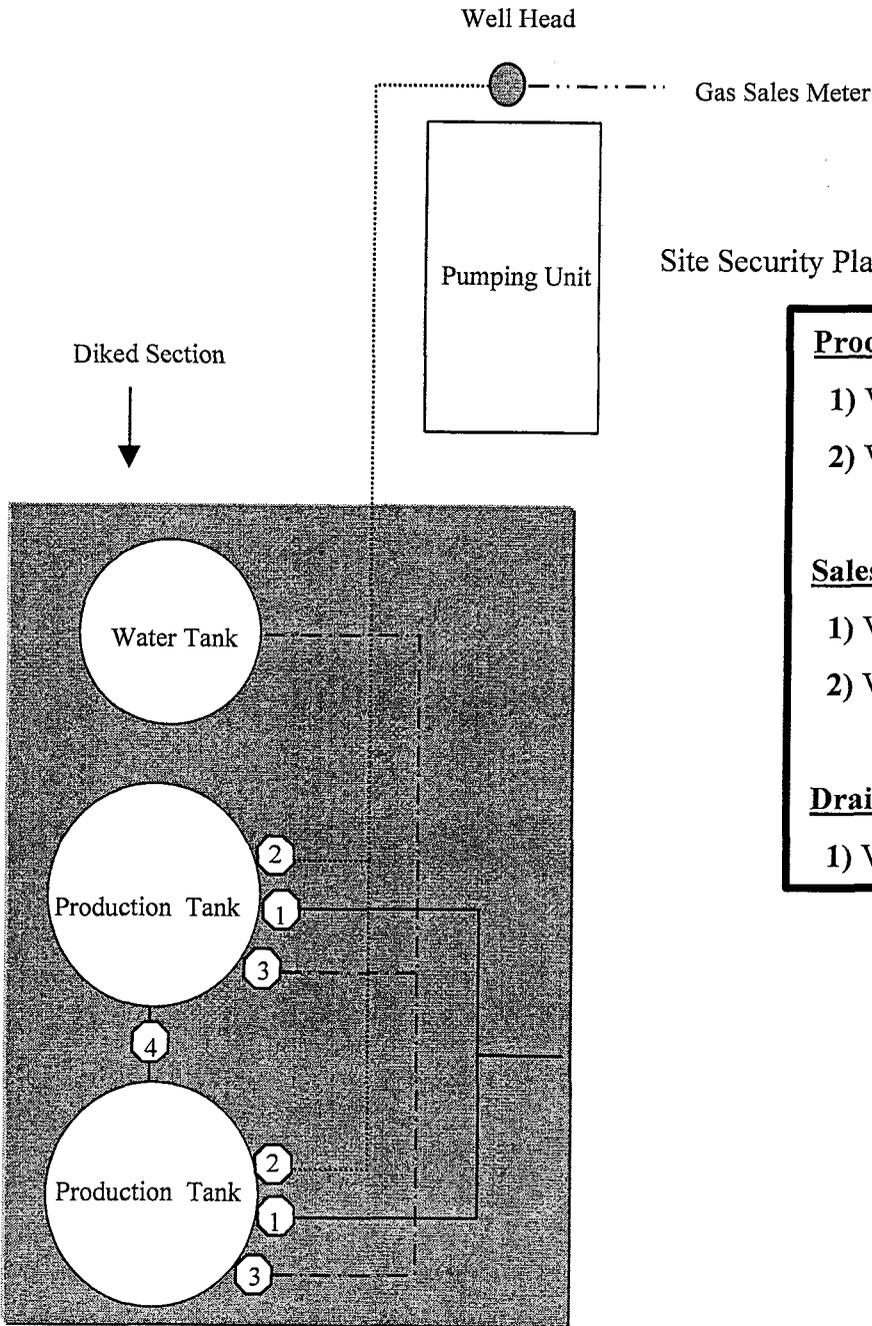
Inland Production Company Site Facility Diagram

Wells Draw 33-33B

NW/SE Sec. 33, T8S, 16E

Duchesne County

May 12, 1998



Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

Production Phase:

- 1) Valves 1, and 3 sealed closed
- 2) Valves 2 and 4 sealed open

Sales Phase:

- 1) Valves 2, 3, and 4 sealed closed
- 2) Valves 1 open

Draining Phase:

- 1) Valve 3 open

Legend

Emulsion Line
Load Line	—————
Water Line	- - - - -
Gas Sales

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-49092

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

WELLS DRAW

8. Well Name and No.

FEDERAL 33-33-B

9. API Well No.

43-013-31268

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTA

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1857 FSL 1883 FEL NW/SE Section 33, T8S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well had recompletion procedures initiated in the Green River formation on 1/31/03. Existing production equipment was pulled from well. A bit & scraper was ran in well. Well was cleaned out 6302'. Five new Green River intervals were perforated and hydraulically fracture treated as follows: Stage #1: CP .5 sds @ 5850'-5852', CP2 sds @ 5932'-5940' & 5946'-5950', CP3 sds @ 5983' 5990' and BS @ 6154'-6158', 6163'-6168', 6177'-6180', 6190'-6204' & 6225'-6228' (all 4 JSPF) fraced down 2 7/8 N-80 tbg W/ 119,440# 20/40 mesh sand in 863 bbls YF 125 fluid. Stage #2: LoLODC sds @ 5701'-5709' (4 JSPF) fraced down 2 7/8 N-80 tbg W/ 24,458# 20/40 mesh sand in 202 bbls YF 125 fluid (screened out W/ approx. 20,512# sand in formation). Stage #3: UpLODC sds @ 5534'-5537', 5544'-5550', 5556'-5561' & 5566'-5580' (all 4 JSPF) fraced down 2 7/8 N-80 tbg W/ 74,500# 20/40 mesh sand in 550 bbls YF 125 fluid. Stage #4: B1 sds @ 5206'-5210', B2 sds @ 5244'-5254' and UpA1 sds @ 5346'-5349' & 5357'-5367' (all 4 JSPF) fraced down 2 7/8 N-80 tbg W/ 65,500# 20/40 mesh sand in 474 bbls YF 125 fluid. Stage #5: D3 sds @ 5037'-5040' & 5051'-5057' and C sds @ 5091'-5096' (all 4 JSPF) fraced down 2 7/8 N-80 tbg W/ 22,468# 20/40 sand in 204 bbls YF 125 fluid (screened out W/ approx. 16,009# sand in formation). All fracs were flowed back through chokes. Pull frac tbg & tools from well. Swab tested new intervals for cleanup (along W/ existing intervals). A revised BHA & production tbg string was ran in and anchored in well W/ tubing anchor @ 6114', pump seating nipple @ 6149' & end of tubing string @ 6212'. A repaired 1 1/2" bore rod pump was ran in well on sucker rods. Well returned to production via rod pump on 2/13/2003.

14. I hereby certify that the foregoing is true and correct

Signed

Gary Dietz
Gary Dietz

Title

Completion Foreman

Date

2/16/2003

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

CC: Utah DOGM

RECEIVED

FEB 20 2003

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DIV. OF OIL, GAS & MINING



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

Corporations Section
P.O.Box 13697
Austin, Texas 78711-3697



Geoffrey S. Connor
Secretary of State

Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET

ROUTING	
1. GLH	
2. CDW	
3. FILE	

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No. _____ **Unit:** _____ **Wells Draw (Green River)** _____

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
WELLS DRAW 15-32-8-16	32	080S	160E	4301331676	12276	State	WI	A
WELLS DRAW 16-32-8-16	32	080S	160E	4301331817	12276	State	OW	P
WELLS DRAW 9-32-8-16	32	080S	160E	4301331819	12276	State	WI	A
WELLS DRAW 5-32-8-16	32	080S	160E	4301332218	12276	State	WI	A
WELLS DRAW 8-32-8-16	32	080S	160E	4301332219	12276	State	OW	P
FEDERAL 23-33-B	33	080S	160E	4301331251	12276	Federal	WI	A
FEDERAL 33-33-B	33	080S	160E	4301331268	12276	Federal	OW	P
FEDERAL 34-33-B	33	080S	160E	4301331269	12276	Federal	WI	A
FEDERAL 44-33-B	33	080S	160E	4301331270	12276	Federal	OW	P
FEDERAL 13-33-B	33	080S	160E	4301331277	12276	Federal	OW	P
FEDERAL 13-34-B	34	080S	160E	4301331271	12276	Federal	OW	P
FEDERAL 11-4-G	04	090S	160E	4301331250	12276	Federal	OW	P
FEDERAL 21-4-G	04	090S	160E	4301331272	12276	Federal	WI	A
WELLS DRAW 1-4-9-16	04	090S	160E	4301331971	12276	Federal	WI	A
WELLS DRAW 6-4	04	090S	160E	4301331972	12276	Federal	OW	P
WELLS DRAW 7-4	04	090S	160E	4301331973	12276	Federal	WI	A
FEDERAL 31-5-G	05	090S	160E	4301331252	12276	Federal	OW	S
WELLS DRAW 22-5G	05	090S	160E	4301331273	12276	Federal	OW	P
WELLS DRAW U 5-5-9-16	05	090S	160E	4301331759	12276	Federal	WI	A
WELLS DRAW 8-5-9-16	05	090S	160E	4301332132	12276	Federal	OW	P
WELLS DRAW 10-5-9-16	05	090S	160E	4301332133	12276	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE

6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005

3. Bond information entered in RBDMS on: 2/28/2005

4. Fee/State wells attached to bond in RBDMS on: 2/28/2005

5. Injection Projects to new operator in RBDMS on: 2/28/2005

6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*

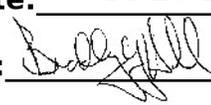
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-49092
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: FEDERAL 33-33-B	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013312680000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1857 FSL 1883 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 33 Township: 08.0S Range: 16.0E Meridian: S	COUNTY: DUCHESNE	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/25/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>The subject well has been converted from a producing oil well to an injection well on 10/21/2011. On 10/20/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 10/25/2011 the casing was pressured up to 1590 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test.</p>		
		<p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>Date: <u>11/23/2011</u></p> <p>By: <u></u></p>
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 10/27/2011	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 10/25/2011 Time 2:00 am pm
Test Conducted by: Lynn Monser
Others Present: _____

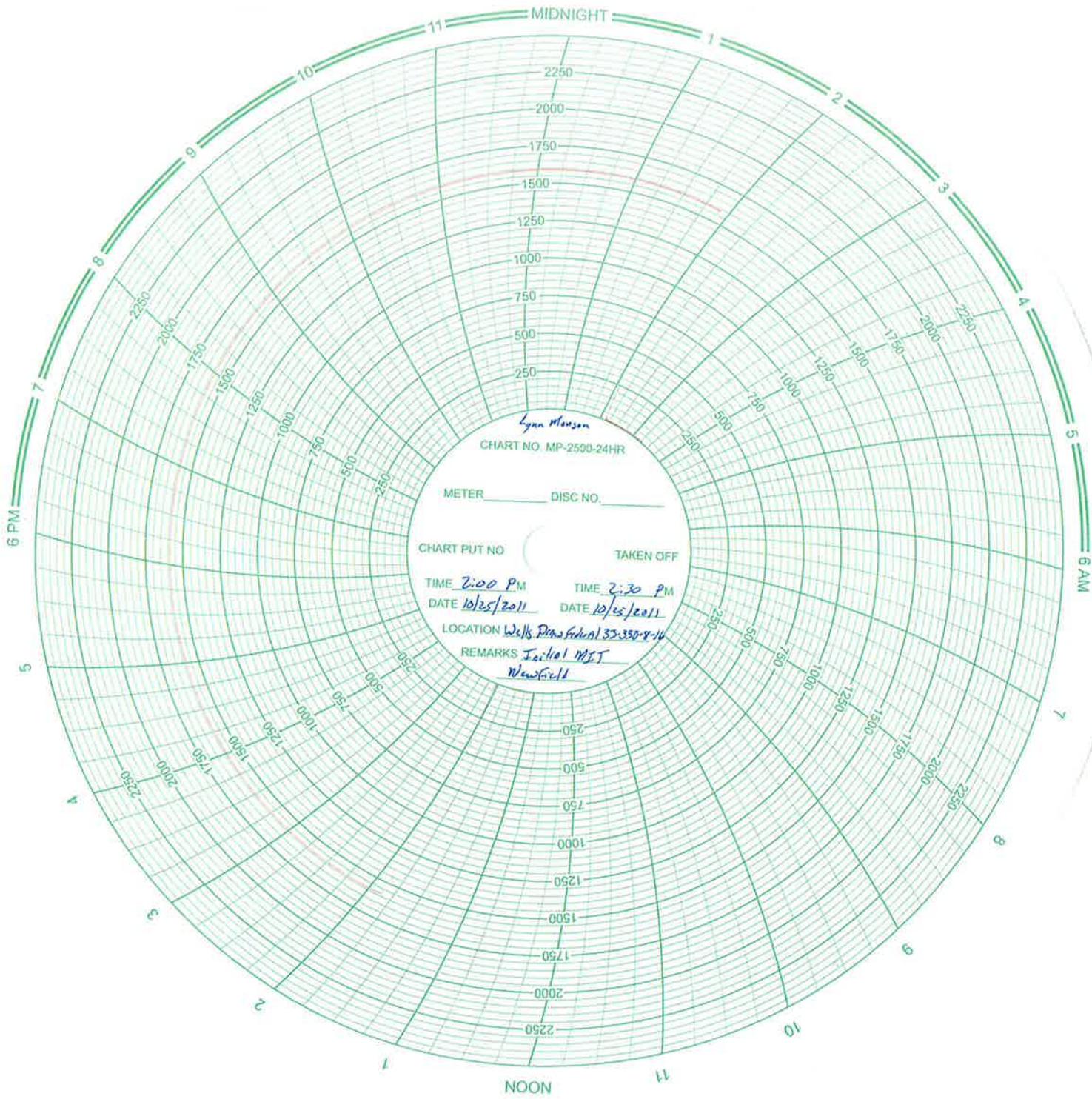
Well: Wells Draw Federal 33-33B-8-16 Field: Monument Butte
Well Location: NW/SE Sec. 33, T8S, R16E API No: 43-013-31268

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1590</u>	psig
5	<u>1590</u>	psig
10	<u>1590</u>	psig
15	<u>1590</u>	psig
20	<u>1590</u>	psig
25	<u>1590</u>	psig
30 min	<u>1590</u>	psig
35	<u>—</u>	psig
40	<u>—</u>	psig
45	<u>—</u>	psig
50	<u>—</u>	psig
55	<u>—</u>	psig
60 min	<u>—</u>	psig

Tubing pressure: 0 psig

Result: Pass Fail

Signature of Witness: _____
Signature of Person Conducting Test: Lynn Monser



Daily Activity Report**Format For Sundry****FEDERAL 33-33B-8-16****8/1/2011 To 12/30/2011****10/18/2011 Day: 1****Conversion**

on 10/18/2011 - MIRU NC#1,H/O Csg W/60 BW,U/S pmp Flush Tbg,Seat pmp,Fill & Test Tbg To 3500 Psi, Good Test,POOH Strt L/D Rod Prod. - 2:30PM MIRU NC#!, 6 Mile Rig Move. Heat Waves H/Oiler pmp 60 BW D/Csg, R/D Unit, Unseat pmp, Flush Tbg W/-40 BW, Seat pmp, Fill Tbg W/-10 BW, P/Test Tbg To 3500 Psi, Good Test, POOH W/-1 1/2X22' Polish Rod, 2- 3/4X4' Ponys, L/D 62-3/4 4 Per, SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl . 110 BWTR. - 2:30PM MIRU NC#!, 6 Mile Rig Move. Heat Waves H/Oiler pmp 60 BW D/Csg, R/D Unit, Unseat pmp, Flush Tbg W/-40 BW, Seat pmp, Fill Tbg W/-10 BW, P/Test Tbg To 3500 Psi, Good Test, POOH W/-1 1/2X22' Polish Rod, 2- 3/4X4' Ponys, L/D 62-3/4 4 Per, SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl . 110 BWTR. - 2:30PM MIRU NC#!, 6 Mile Rig Move. Heat Waves H/Oiler pmp 60 BW D/Csg, R/D Unit, Unseat pmp, Flush Tbg W/-40 BW, Seat pmp, Fill Tbg W/-10 BW, P/Test Tbg To 3500 Psi, Good Test, POOH W/-1 1/2X22' Polish Rod, 2- 3/4X4' Ponys, L/D 62-3/4 4 Per, SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl . 110 BWTR. - 2:30PM MIRU NC#!, 6 Mile Rig Move. Heat Waves H/Oiler pmp 60 BW D/Csg, R/D Unit, Unseat pmp, Flush Tbg W/-40 BW, Seat pmp, Fill Tbg W/-10 BW, P/Test Tbg To 3500 Psi, Good Test, POOH W/-1 1/2X22' Polish Rod, 2- 3/4X4' Ponys, L/D 62-3/4 4 Per, SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl . 110 BWTR. **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$2,960**10/19/2011 Day: 2****Conversion**

on 10/19/2011 - POOH L/D Remnder Of Rod Prod & pmp, Run Gyro Log - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, POOH L/D 25- 7/8 4 Per, 31-3/4 4 Per, 56-3/4 Slick, 67-3/4 4 Per, 4- 1 1/2 Wt Bars & pmp, Flushed Tbg W/-20 BW On TOOH Due To Oil. N/D W-HD, N/U BOPs, R/U Wire Line Truck For Gyro & Run. R/D Wire Line Truck, SWI, 7:30PM C/SDFN, 7:30PM-8:00PM C/Trvl . 150 BWTR. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, POOH L/D 25- 7/8 4 Per, 31-3/4 4 Per, 56-3/4 Slick, 67-3/4 4 Per, 4- 1 1/2 Wt Bars & pmp, Flushed Tbg W/-20 BW On TOOH Due To Oil. N/D W-HD, N/U BOPs, R/U Wire Line Truck For Gyro & Run. R/D Wire Line Truck, SWI, 7:30PM C/SDFN, 7:30PM-8:00PM C/Trvl . 150 BWTR. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, POOH L/D 25- 7/8 4 Per, 31-3/4 4 Per, 56-3/4 Slick, 67-3/4 4 Per, 4- 1 1/2 Wt Bars & pmp, Flushed Tbg W/-20 BW On TOOH Due To Oil. N/D W-HD, N/U BOPs, R/U Wire Line Truck For Gyro & Run. R/D Wire Line Truck, SWI, 7:30PM C/SDFN, 7:30PM-8:00PM C/Trvl . 150 BWTR. **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$12,622**10/20/2011 Day: 3****Conversion**

NC #1 on 10/20/2011 - POOH Braking & Doping, L/D Tbg, TIH, Tally Tbg, Fill Tubing & Pressure To 3500 Psi. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, POOH W/ 142 Jts Tbg, Braking & Doping Every Connection W/ Lubon 404G Dope,L/D 58 Jts Tbg, T/A, S/N, & N/C. P/U Pkr, & TIH W/ 141 Jts, One 10' Tbg Sub, & 1 Jt Tbg (Pkr TD @ 4442.31, C/E @ 4439.11), Tally Tbg in Hole, Fill Tbg W/ 20 BW, Drop Standing Valve, Fill W/ 20 BW, Pressure Tbg To 3500 Psi.

SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl . 190 BWTR. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, POOH W/ 142 Jts Tbg, Braking & Doping Every Connection W/ Lubon 404G Dope,L/D 58 Jts Tbg, T/A, S/N, & N/C. P/U Pkr, & TIH W/ 141 Jts, One 10' Tbg Sub, & 1 Jt Tbg (Pkr TD @ 4442.31, C/E @ 4439.11), Tally Tbg in Hole, Fill Tbg W/ 20 BW, Drop Standing Valve, Fill W/ 20 BW, Pressure Tbg To 3500 Psi. SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl . 190 BWTR. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, POOH W/ 142 Jts Tbg, Braking & Doping Every Connection W/ Lubon 404G Dope,L/D 58 Jts Tbg, T/A, S/N, & N/C. P/U Pkr, & TIH W/ 141 Jts, One 10' Tbg Sub, & 1 Jt Tbg (Pkr TD @ 4442.31, C/E @ 4439.11), Tally Tbg in Hole, Fill Tbg W/ 20 BW, Drop Standing Valve, Fill W/ 20 BW, Pressure Tbg To 3500 Psi. SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl . 190 BWTR. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, POOH W/ 142 Jts Tbg, Braking & Doping Every Connection W/ Lubon 404G Dope,L/D 58 Jts Tbg, T/A, S/N, & N/C. P/U Pkr, & TIH W/ 141 Jts, One 10' Tbg Sub, & 1 Jt Tbg (Pkr TD @ 4442.31, C/E @ 4439.11), Tally Tbg in Hole, Fill Tbg W/ 20 BW, Drop Standing Valve, Fill W/ 20 BW, Pressure Tbg To 3500 Psi. SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl . 190 BWTR.

Finalized**Daily Cost:** \$0**Cumulative Cost:** \$19,321**10/21/2011 Day: 4****Conversion**

Rigless on 10/21/2011 - Pressure Tst Tbg, N/D BOPs, N/U W-HD, Pressure Tst Csg, R/D Rig, Well Ready For MIT - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, Tbg @ 2000 Psi, Bleed Off, Redope Top Collar, Pressure Tbg To 3500 Psi, Pressured Up To 3620 & Held For 1 Hour, R/U S/Line & Fishing Tool, RIH & Retrieve S/V, R/D S/Line, R/D Tbg Eq, R/D R/Floor, N/D BOPs, N/U W-HD, Pmp 40 BW & 20 BW W/ Pkr Fluid in it, N/D W-HD, Set Pkr In 18,000 Tension, N/U W/-HD, Fill Csg W/-20 BW, Fill W/ Anouther 5 BW To Remove Foam, Pressure Csg Up To 1540 Psi, Held For 1 Hour, Good Test, Rack Out Eq, R/D Rig, 2:30PM Move Out. Well Ready For MIT. 275 BWTR. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, Tbg @ 2000 Psi, Bleed Off, Redope Top Collar, Pressure Tbg To 3500 Psi, Pressured Up To 3620 & Held For 1 Hour, R/U S/Line & Fishing Tool, RIH & Retrieve S/V, R/D S/Line, R/D Tbg Eq, R/D R/Floor, N/D BOPs, N/U W-HD, Pmp 40 BW & 20 BW W/ Pkr Fluid in it, N/D W-HD, Set Pkr In 18,000 Tension, N/U W/-HD, Fill Csg W/-20 BW, Fill W/ Anouther 5 BW To Remove Foam, Pressure Csg Up To 1540 Psi, Held For 1 Hour, Good Test, Rack Out Eq, R/D Rig, 2:30PM Move Out. Well Ready For MIT. 275 BWTR. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, Tbg @ 2000 Psi, Bleed Off, Redope Top Collar, Pressure Tbg To 3500 Psi, Pressured Up To 3620 & Held For 1 Hour, R/U S/Line & Fishing Tool, RIH & Retrieve S/V, R/D S/Line, R/D Tbg Eq, R/D R/Floor, N/D BOPs, N/U W-HD, Pmp 40 BW & 20 BW W/ Pkr Fluid in it, N/D W-HD, Set Pkr In 18,000 Tension, N/U W/-HD, Fill Csg W/-20 BW, Fill W/ Anouther 5 BW To Remove Foam, Pressure Csg Up To 1540 Psi, Held For 1 Hour, Good Test, Rack Out Eq, R/D Rig, 2:30PM Move Out. Well Ready For MIT. 275 BWTR. **Finalized**

Daily Cost: \$0**Cumulative Cost:** (\$14,572)**10/27/2011 Day: 5****Conversion**

Rigless on 10/27/2011 - Conduct an MIT - On 10/20/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 10/25/2011 the casing was pressured up to 1590 psig and charted for 30 minutes with no pressure loss.

The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test. - On 10/20/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 10/25/2011 the casing was pressured up to 1590 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test. - On 10/20/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 10/25/2011 the casing was pressured up to 1590 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test. - On 10/20/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 10/25/2011 the casing was pressured up to 1590 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test. **Finalized**

Daily Cost: \$0

Cumulative Cost: (\$13,672)

Pertinent Files: [Go to File List](#)



January 4, 2011

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Federal #33-33B-8-16
Monument Butte Field, Lease #UTU-49092
Section 33-Township 8S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Federal #33-33B-8-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg", written over a horizontal line.

Eric Sundberg
Regulatory Lead

RECEIVED

JAN 11 2011

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
FEDERAL #33-33B-8-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
LEASE #UTU-49092
JANUARY 4, 2011

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Federal #33-33B

Spud Date: 4/30/90
 Put on Production: 8/11/90
 GL: 5667' KB: 5682'

Initial Production: 57 BOPD,
 0 MCFPD, 112 BWPD

Proposed Injection Wellbore Diagram

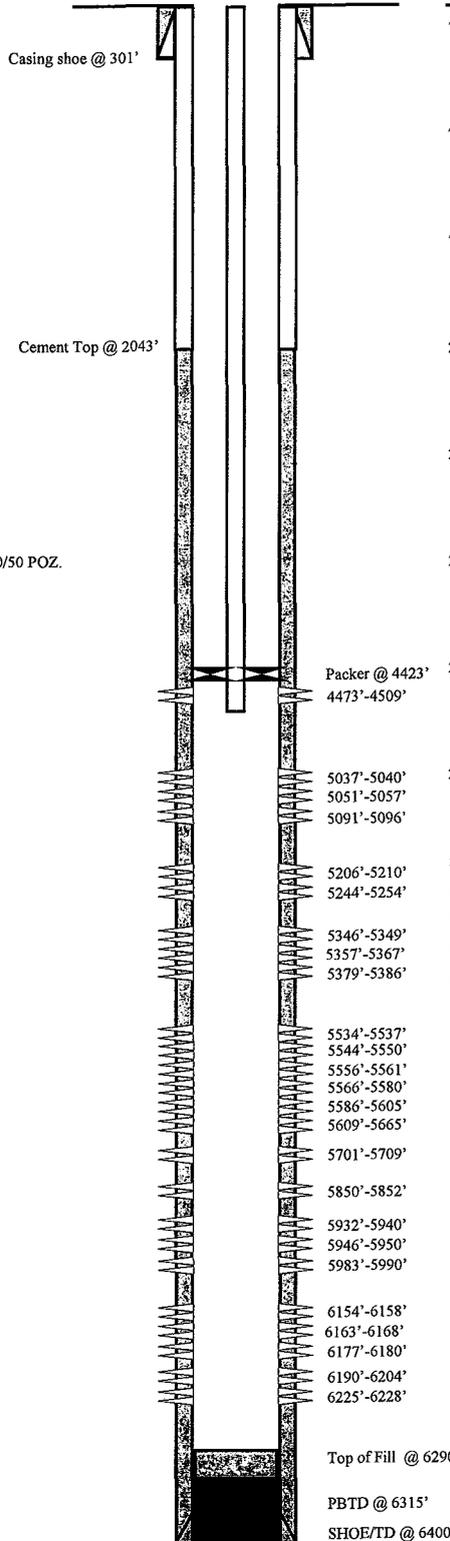
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: jts. (7')
 DEPTH LANDED: 301' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 1- 225, sxs Class "G" + 114 sxs flocele

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 17#
 LENGTH: jts. (163')
 DEPTH LANDED: 6400' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 155 sxs Prem. Lite II mixed & 520 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 197 jts (6151.1')
 TUBING ANCHOR: 6151.1' KB
 NO. OF JOINTS: 1 jts (31.1')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6185' KB
 NO. OF JOINTS: 2 jts (62.4')
 TOTAL STRING LENGTH: EOT @ 6249' KB



FRAC JOB

Date	Depth Range	Fracture Details
7/11/90	5586'-5665'	Frac zone as follows: 83,990# 20/40 sand + 110,250# 16/30 sand in 1821 bbls fluid. Treated @ avg press of 2100 psi w/avg rate of 62.5 BPM. ISIP 2200 psi. Calc. flush: 5586 gal. Actual flush: 5418 gal.
7/13/90	5379'-5386'	Frac zone as follows: 18,600# 20/40 sand + 11,000# 16/30 sand in 443 bbls fluid. Treated @ avg press of 1600 psi w/avg rate of 63 BPM. ISIP 2100 psi. Calc. flush: 5379 gal. Actual flush: 2865 gal.
7/17/90	4473'-4509'	Frac zone as follows: 56,100# 20/40 sand + 73,750# 16/30 sand in 1253 bbls fluid. Treated @ avg press of 2300 psi w/avg rate of 40 BPM. ISIP 2300 psi. Calc. flush: 4473 gal. Actual flush: 4368 gal.
2/6/03	5850'-6228'	Frac CP and BS sands as follows: 119,440# 20/40 sand in 863 bbls YF 125 fluid. Treated @ avg. pressure of 4168 psi w/avg. rate of 17.4 BPM. ISIP - 1946 psi. Calc flush: 1522 gal. Actual flush: 1389 gal.
2/7/03	5701'-5709'	Frac LoLODC sands as follows: 24,458# 20/40 sand in 202 bbls YF 125 fluid. Treated @ avg. pressure of 4996 psi w/avg. rate of 17.6 BPM. Calc flush: 1439 gal. Actual flush: 722 gal.
2/7/03	5534'-5580'	Frac UpLODC sands as follows: 74,500# 20/40 sand in 550 bbls YF 125 fluid. Treated @ avg. pressure of 3725 psi w/avg. rate of 17.8 BPM. ISIP - 1798 psi. Calc flush: 1424 gal. Actual flush: 1277 gal.
2/8/03	5206'-5367'	Frac B1, B2 and UpA1 sands as follows: 65,500# 20/40 sand in 474 bbls YF 125 fluid. Treated @ avg. pressure of 3512 psi w/avg. rate of 17.3 BPM. ISIP - 2189 psi. Calc flush: 1348 gal. Actual flush: 1132 gal.
2/8/03	5037'-5096'	Frac D3 and C sands as follows: 22,468# 20/40 sand in 204 bbls YF 125 fluid. Treated @ avg. pressure of 3351 psi w/avg. rate of 17.9 BPM.
5/8/03	5206'-5210'	Pump Change. Update rod and tubing detail.
10/12/05	5244'-5254'	Pump Change (Lower EOT)
11/14/05	5346'-5349'	Pump Change (Lower EOT)
12/08/05	5357'-5367'	Tubing Leak. Detail tubing and rod update.
11/9/2009	5379'-5386'	Pump change. Update rod and tubing details.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
7/10/90	5609'-5665'	4 JSPF	224 holes
7/10/90	5586'-5605'	4 JSPF	76 holes
7/12/90	5379'-5386'	4 JSPF	28 holes
7/14/90	4473'-4509'	4 JSPF	144 holes
2/4/03	6225'-6228'	4 JSPF	12 holes
2/4/03	6190'-6204'	4 JSPF	56 holes
2/4/03	6177'-6180'	4 JSPF	12 holes
2/4/03	6163'-6168'	4 JSPF	36 holes
2/4/03	6154'-6158'	4 JSPF	36 holes
2/4/03	5983'-5990'	4 JSPF	28 holes
2/4/03	5946'-5950'	4 JSPF	48 holes
2/4/03	5932'-5940'	4 JSPF	48 holes
2/4/03	5850'-5852'	4 JSPF	8 holes
2/4/03	5701'-5709'	4 JSPF	32 holes
2/4/03	5566'-5580'	4 JSPF	76 holes
2/4/03	5556'-5561'	4 JSPF	76 holes
2/4/03	5544'-5550'	4 JSPF	36 holes
2/4/03	5534'-5537'	4 JSPF	36 holes
2/4/03	5357'-5367'	4 JSPF	52 holes
2/4/03	5346'-5349'	4 JSPF	52 holes
2/4/03	5244'-5254'	4 JSPF	56 holes
2/4/03	5206'-5210'	4 JSPF	56 holes
2/4/03	5091'-5096'	4 JSPF	20 holes
2/4/03	5051'-5057'	4 JSPF	36 holes
2/4/03	5037'-5040'	4 JSPF	36 holes



Federal #33-33B
 1857 FSL & 1883 FEL
 NWSE Section 33-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31268; Lease #UTU-49092

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**

- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**
 - 2.1 The name and address of the operator of the project.**

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202

 - 2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.

 - 2.3 A full description of the particular operation for approval is requested.**

Approval is requested to convert the Federal #33-33B-8-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

 - 2.4 A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.

 - 2.5 The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. For the Federal #33-33B-8-16 well, the proposed injection zone is from Garden Gulch to Basal Carbonate (4246' - 6315'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3916' and the TD is at 6400'.

 - 2.6 A copy of a log of a representative well completed in the pool.**

The referenced log for the Federal #33-33B-8-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #UTU-49092) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**

- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 301' KB, and 5-1/2", 17# casing run from surface to 6400' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1762 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Federal #33-33B-8-16, for existing perforations (4473' - 6228') calculates at 0.76 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1762 psig. We may add additional perforations between 3916' and 6400'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Federal #33-33B-8-16, the proposed injection zone (4246' - 6315') is in the Garden Gulch to the Basal Carbonate of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-17.

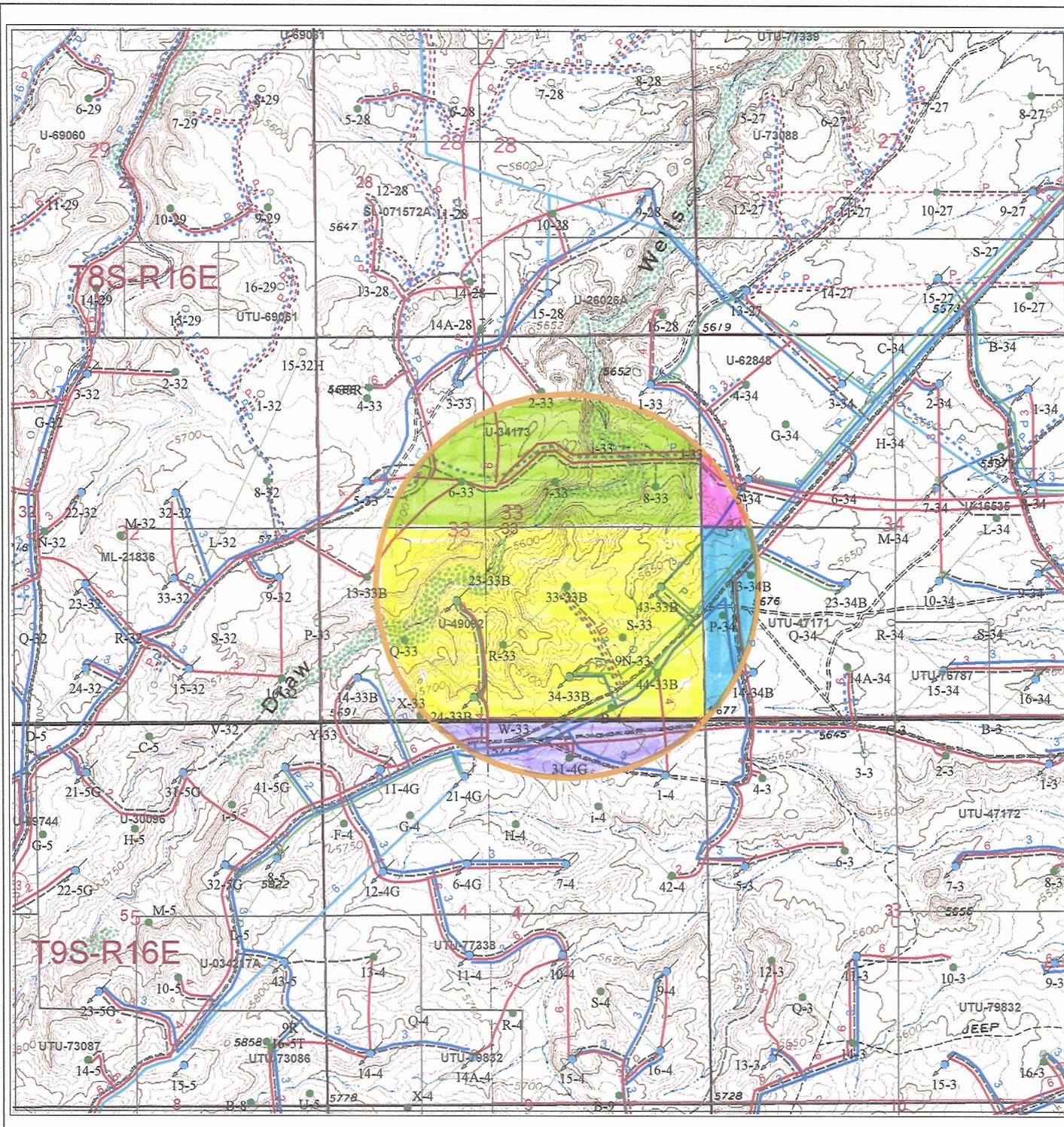
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.



33-33b-8-16 1/2mile radius

Well Status

- Location
- ⊕ CTI
- ⊙ Surface Spud
- ⊕ Drilling
- ⊕ Waiting on Completion
- Producing Oil Well
- ⊙ Producing Gas Well
- ⊕ Water Injection Well
- ⊕ Dry Hole
- ⊕ Temporarily Abandoned
- ⊕ Plugged & Abandoned
- ⊕ Shut In
- Countyline

Injection system

- high pressure
- low pressure
- ⋯ proposed
- return
- ⋯ return proposed

Leases

- ▭ Mining tracts

Gas Pipelines

- Gathering lines
- ⋯ Proposed lines

- UTU-49092
- UTU-34173
- UTU-30096
- UTU-47171
- UTU-62848

Federal 33-33b
Section 33, T8S-R16E

NEWFIELD
ROCKY MOUNTAINS

1" = 2000'

1/2 Mile Radius Map
Duchesne & Uintah Counties

1001 17th Street Suite 2000
Denver, Colorado 80202
Phone: (303) 893-0102

October 5, 2010

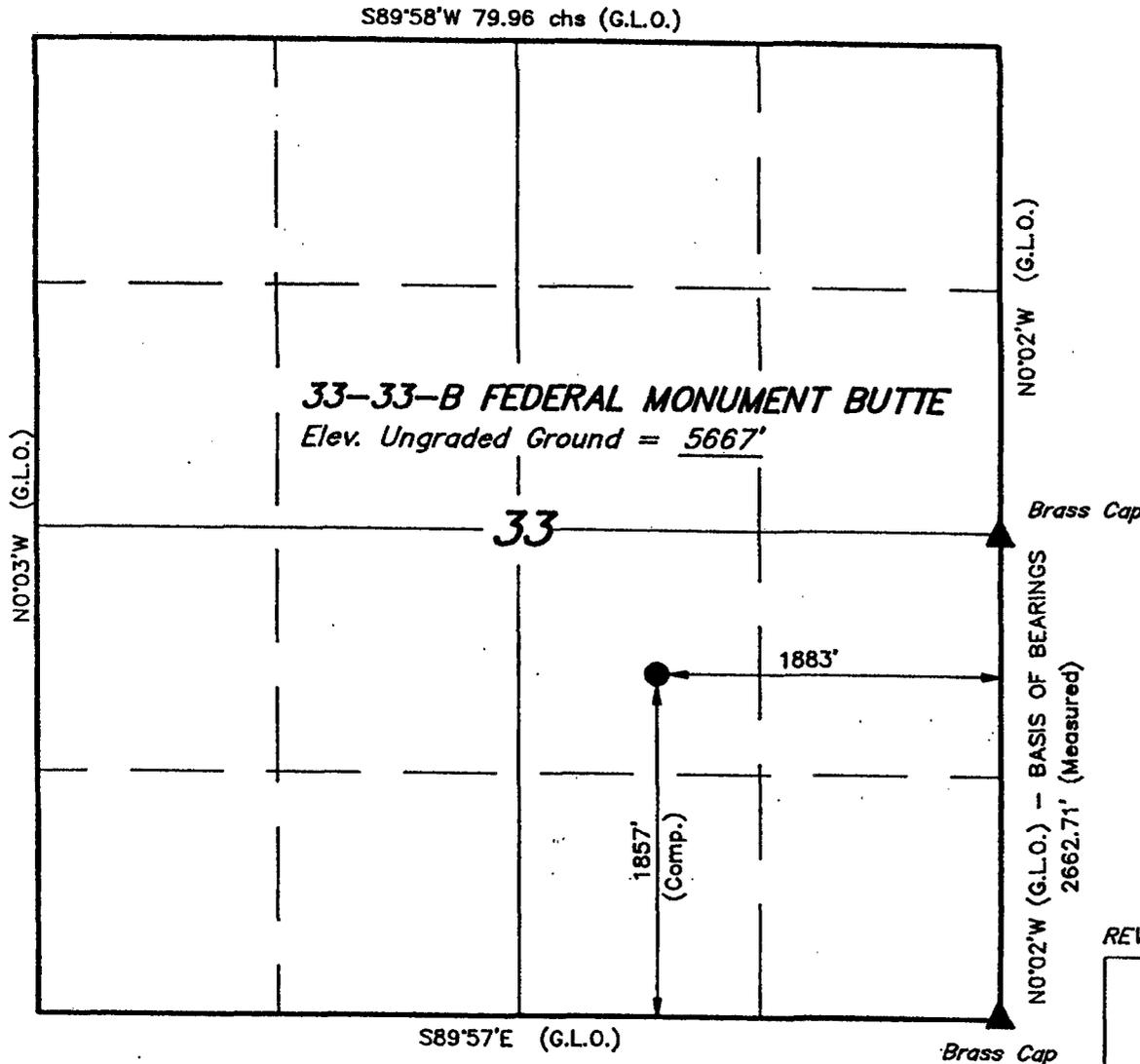
T8S, R16E, S.L.B.&M.

PG&E RESOURCES COMPANY

Well location, 33-33-B FEDERAL MONUMENT BUTTE, located as shown in the NW 1/4 SE 1/4 of section 33, T8S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 33, T8S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5677 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 5709
 STATE OF UTAH

REVISED: 2-21-90 J.R.S.

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX 1758 - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE
 1" = 1000'

DATE

EXHIBIT B

#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
1	<u>T8S,R16E SLM</u> Section 33: S2	USA UTU-49092 HBP	Newfield Production Company Newfield RMI LLC	USA
2	<u>T8S,R16E SLM</u> Section 33: N2	USA UTU-34173 HBP	Newfield Production Company Newfield RMI LLC	USA
3	<u>T9S,R16E SLM</u> Section 4: Lots 1-4 (N2N2), S2N2 Section 5: Lots 1-3 (N2NE, NENW), S2NE, SEW, NESW	USA UTU-30096 HBP	Newfield Production Company Newfield RMI LLC	USA
4	<u>T8S,R16E SLM</u> Section 34: SW	USA UTU-47171 HBP	Newfield Production Company Newfield RMI LLC Chorney Oil Co. Loex Properties 1984	USA
5	<u>T8S,R16E SLM</u> Section 27: S2S2 Section 34: NW	USA UTU-62848 HBP	Raymond H. Brennan Beverly Sommer James Fischgrund Jack H. Edwards Inc. Thomas Ingle Jackson King Oil & Gas of Texas, Ltd.	USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Federal #33-33B-8-16

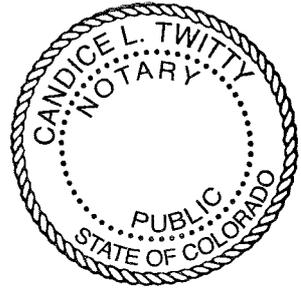
I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: 
Newfield Production Company
Eric Sundberg
Regulatory Lead

Sworn to and subscribed before me this 5th day of January, 2011.

Notary Public in and for the State of Colorado: 

My Commission Expires: 02/10/2013



Federal #33-33B

Spud Date: 4/30/90
 Put on Production: 8/11/90
 GL: 5667' KB: 5682'

Initial Production: 57 BOPD,
 0 MCFPD, 112 BWPD

Wellbore Diagram

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: jts. (7')
 DEPTH LANDED: 301' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 1- 225, sxs Class "G" + 114 sxs flocele

PRODUCTION CASING

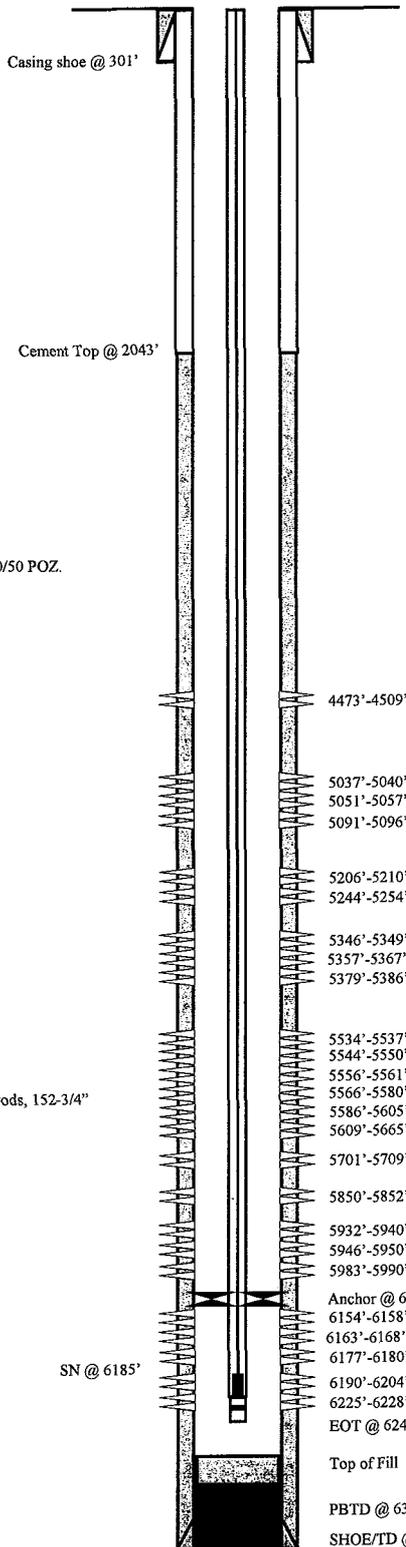
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 17#
 LENGTH: jts. (163')
 DEPTH LANDED: 6400' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 155 sxs Prem. Lite II mixed & 520 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 197 jts (6151.1')
 TUBING ANCHOR: 6151.1' KB
 NO. OF JOINTS: 1 jts (31.1')
 SEATING NIPPLE: 2-7/8" (1.10")
 SN LANDED AT: 6185' KB
 NO. OF JOINTS: 2 jts (62.4')
 TOTAL STRING LENGTH: EOT @ 6249' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM polished rods
 SUCKER RODS: 1-6", 1-4" X 3/4" Pony rods 89-3/4" guided rods, 152-3/4" slick rods, 4-1 1/2" weight rods.
 PUMP SIZE: CDI 2-1/2" x 1-1/2" x 17" x 0' RHAC
 STROKE LENGTH: 102"
 PUMP SPEED, SPM: 4



FRAC JOB

7/11/90	5586'-5665'	Frac zone as follows: 83,990# 20/40 sand + 110,250# 16/30 sand in 1821 bbls fluid. Treated @ avg press of 2100 psi w/avg rate of 62.5 BPM. ISIP 2200 psi. Calc. flush: 5586 gal. Actual flush: 5418 gal.
7/13/90	5379'-5386'	Frac zone as follows: 18,600# 20/40 sand + 11,000# 16/30 sand in 443 bbls fluid. Treated @ avg press of 1600 psi w/avg rate of 63 BPM. ISIP 2100 psi. Calc. flush: 5379 gal. Actual flush: 2865 gal.
7/17/90	4473'-4509'	Frac zone as follows: 56,100# 20/40 sand + 73,750# 16/30 sand in 1253 bbls fluid. Treated @ avg press of 2300 psi w/avg rate of 40 BPM. ISIP 2300 psi. Calc. flush: 4473 gal. Actual flush: 4368 gal.
2/6/03	5850'-6228'	Frac CP and BS sands as follows: 119,440# 20/40 sand in 863 bbls YF 125 fluid. Treated @ avg. pressure of 4168 psi w/avg. rate of 17.4 BPM. ISIP - 1946 psi. Calc flush: 1522 gal. Actual flush: 1389 gal.
2/7/03	5701'-5709'	Frac LoLODC sands as follows: 24,458# 20/40 sand in 202 bbls YF 125 fluid. Treated @ avg. pressure of 4996 psi w/avg. rate of 17.6 BPM. Calc flush: 1439 gal. Actual flush: 722 gal.
2/7/03	5534'-5580'	Frac UpLODC sands as follows: 74,500# 20/40 sand in 550 bbls YF 125 fluid. Treated @ avg. pressure of 3725 psi w/avg. rate of 17.8 BPM. ISIP - 1798 psi. Calc flush: 1424 gal. Actual flush: 1277 gal.
2/8/03	5206'-5367'	Frac B1, B2 and UpA1 sands as follows: 65,500# 20/40 sand in 474 bbls YF 125 fluid. Treated @ avg. pressure of 3512 psi w/avg. rate of 17.3 BPM. ISIP - 2189 psi. Calc flush: 1348 gal. Actual flush: 1132 gal.
2/8/03	5037'-5096'	Frac D3 and C sands as follows: 22,468# 20/40 sand in 204 bbls YF 125 fluid. Treated @ avg. pressure of 3351 psi w/avg. rate of 17.9 BPM.
5/8/03		Pump Change. Update rod and tubing detail.
10/12/05		Pump Change (Lower EOT)
11/14/05		Pump Change (Lower EOT)
12/08/05		Tubing Leak. Detail tubing and rod update.
11/9/2009		Pump change. Update rod and tubing details.

PERFORATION RECORD

7/10/90	5609'-5665'	4 JSPF	224 holes
7/10/90	5586'-5605'	4 JSPF	76 holes
7/12/90	5379'-5386'	4 JSPF	28 holes
7/14/90	4473'-4509'	4 JSPF	144 holes
2/4/03	6225'-6228'	4 JSPF	12 holes
2/4/03	6190'-6204'	4 JSPF	56 holes
2/4/03	6177'-6180'	4 JSPF	12 holes
2/4/03	6163'-6168'	4 JSPF	36 holes
2/4/03	6154'-6158'	4 JSPF	36 holes
2/4/03	5983'-5990'	4 JSPF	28 holes
2/4/03	5946'-5950'	4 JSPF	48 holes
2/4/03	5932'-5940'	4 JSPF	48 holes
2/4/03	5850'-5852'	4 JSPF	8 holes
2/4/03	5701'-5709'	4 JSPF	32 holes
2/4/03	5566'-5580'	4 JSPF	76 holes
2/4/03	5556'-5561'	4 JSPF	76 holes
2/4/03	5544'-5550'	4 JSPF	36 holes
2/4/03	5534'-5537'	4 JSPF	36 holes
2/4/03	5357'-5367'	4 JSPF	52 holes
2/4/03	5346'-5349'	4 JSPF	52 holes
2/4/03	5244'-5254'	4 JSPF	56 holes
2/4/03	5206'-5210'	4 JSPF	56 holes
2/4/03	5091'-5096'	4 JSPF	20 holes
2/4/03	5051'-5057'	4 JSPF	36 holes
2/4/03	5037'-5040'	4 JSPF	36 holes



Federal #33-33B
 1857 FSL & 1883 FEL
 NWSE Section 33-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31268; Lease #UTU-49092

Travis #2-33-8-16

Spud Date: 5/31/83
 Put on Production: 7/17/83
 GL: 5627' KB: 5641'

Initial Production: 11 BOPD, NM MCFD, 2 BWPD
 1994 Recompletion IP: 37 BOPD, 17 MCFD, 1 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 291'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 210 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 152 jts. (6141')
 DEPTH LANDED: 6148' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 225 sxs Hifill & 300 sxs Thixotropic.
 CEMENT TOP AT: 1530' per CBL

TUBING

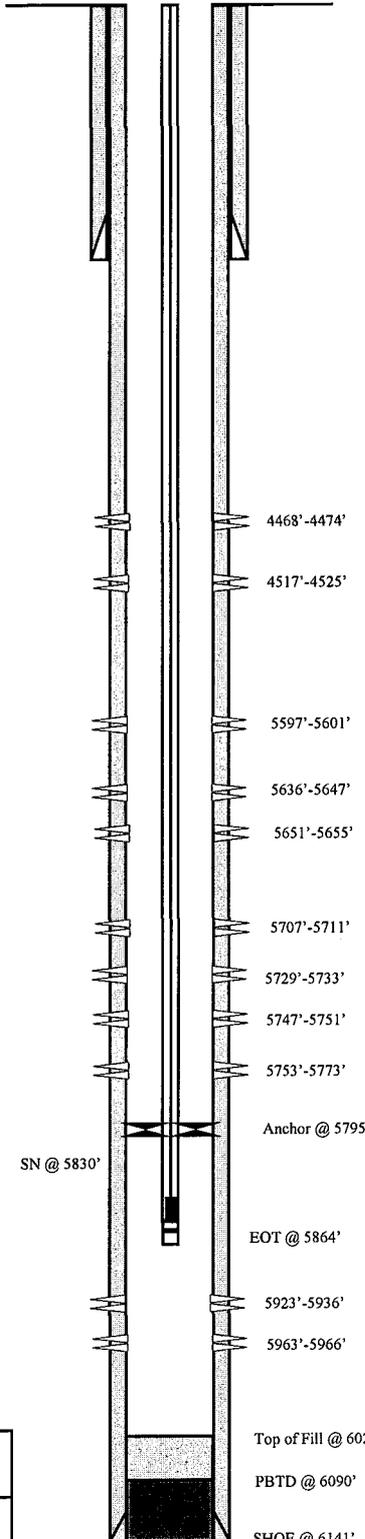
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 178 jts (5779.68')
 TUBING ANCHOR: 5795' KB
 NO. OF JOINTS: 1 jt. (')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5830' KB
 NO. OF JOINTS: 1 jt (')
 TOTAL STRING LENGTH: EOT @ 5863.97' KB

SUCKER RODS

POLISHED ROD: 1-1 1/2"
 SUCKER RODS: 2', 8', 8', x 3/4" pony rods, 225-3/4" guided rods, 6- 1 1/2" weighted rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 14' RHAC
 STROKE LENGTH: 58"
 PUMP SPEED, SPM: 3 SPM

FRAC JOB

6/24/83	5923'-5966'	Frac zone as follows: 97,520# sand in 659 bbls 5% KCl. Treated @ avg press of 2200 psi w/avg rate of 31 BPM. ISIP 1890 psi. Calc. flush: 5923 gal. Actual flush: 6100 gal.
7/01/83	5707'-5773'	Frac zone as follows: 172,000# sand in 1214 bbls 3% KCl. Treated @ avg press of 3200 psi w/avg rate of 45 BPM. Calc. flush: 5707 gal. Actual flush: 18300 gal. Screened out w/ 2500' sand in casing.
3/13/94	4468'-4525'	Frac zone as follows: 45,500# sand in 447 bbls 5% KCl. Treated @ avg press of 4200 psi w/avg rate of 21 BPM. ISIP 2120 psi. Calc. flush: 4468 gal. Actual flush: 1134 gal.
4/09/02		Tubing leak. Update rod and tubing details.
8/5/03		Tubing leak. Update rod and tubing details.
1/26/04		Tubing Leak. Update rod details.
6-16-05		Tubing Leak: Update rod and tubing detail.
6/23/09		Tubing Leak. Updated rod & tubing detail.



PERFORATION RECORD

6/23/83	5963'-5966'	1 SPF	04 holes
6/23/83	5923'-5936'	1 SPF	09 holes
6/29/83	5753'-5773'	1 SPF	10 holes
6/29/83	5747'-5751'	1 SPF	02 holes
6/29/83	5729'-5733'	1 SPF	02 holes
6/29/83	5707'-5711'	1 SPF	02 holes
3/03/84	5597'-5601'	1 SPF	02 holes
3/03/84	5636'-5647'	1 SPF	07 holes
3/03/84	5651'-5655'	1 SPF	02 holes
3/06/94	4468'-4474'	1 SPF	06 holes
3/06/94	4517'-4525'	1 SPF	08 holes
3/10/94	4468'-4474'	1 SPF	06 holes Reperf
3/10/94	4517'-4525'	1 SPF	08 holes Reperf

NEWFIELD

Travis #2-33-8-16
 751' FNL & 2169' FEL
 NWNE Section 33-T8S-R16E
 Duchesne Co, Utah
 API #43-013-30749; Lease #U-34173

Federal #6-33

Spud Date: 8/3/83
 Put on Production: 9/7/83
 GL: 5678' KB: 5688'

Wellbore Diagram

INITIAL PRODUCTION: 22 bopd, 3 bwpd

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (281')
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 210 sxs Class "G" cmt.

PRODUCTION CASING

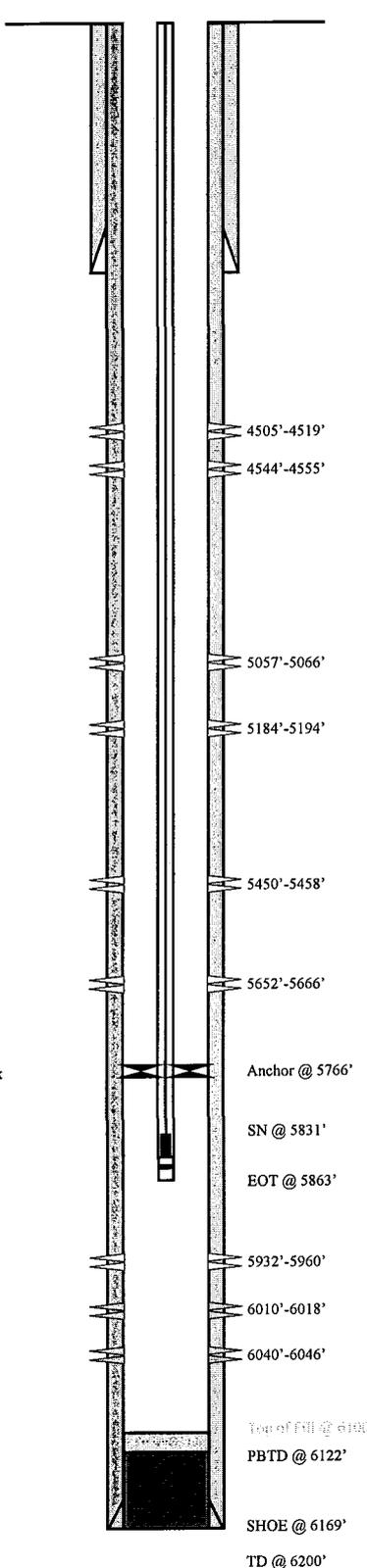
CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 17.0#
 LENGTH: ? jts. (6165')
 DEPTH LANDED: 5845'
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 453 sk RFC & 155 sxs lodense.

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 180 jts (5682.1')
 TUBING ANCHOR: 5766.41'
 NO. OF JOINTS: 2 jts (63.7')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5462.9' KB
 NO. OF JOINTS: 3 jt (91.4')
 TOTAL STRING LENGTH: EOT @ 5856'

SUCKER RODS

POLISHED ROD: 1 1/2" x 22' SM
 SUCKER RODS: 6- 1 1/2" weight bars, 225- 3/4" guided rods,, 2-4', 1-8" x 3/4" pony rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 12' x 16' RTBC Magyver pump
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 5 SPM
 LOGS: DIGL/SP/GR/CAL



FRAC JOB

8/25/83	5932'-60'	Frac as follows: 116,000# 20/40 sand in 631 bbls fluid. Perfs broke down @ 2600 psi.
	5057'-66'	Frac as follows: 62,640# 20/40 sand in 460 bbls fluid.
6/20/01	6010'-46'	Break CP-3 sands - no frac
6/20/01	5652'-66'	Frac LODC sands as follows: 19,595# 20/40 sand in 233 bbls Viking I-25 fluid. Treated @ avg press of 5640 psi w/avg rate of 14.7 BPM. Screened out.
6/21/01	5450'-58'	Frac A-1 sands as follows: 40,600# 20/40 sand in 256 bbls Viking I-25 fluid. Treated @ avg press of 3900 psi w/avg rate of 14.6 BPM. Screened out.
6/22/01	5184'-94'	Frac C sands as follows: 37,413# 20/40 sand in 236 bbls Viking I-25 fluid. Treated @ avg press of 3500 psi w/avg rate of 15.2 BPM, ISIP 3040 psi.
6/25/01	4505'-55'	Frac GB sands as follows: 112,834# 20/40 sand in 236 bbls Viking I-25 fluid. Treated @ avg press of 2140 psi w/avg rate of 30.9 BPM, ISIP 2330 psi.
9/29/01		Pump change. Update rod and tubing details.
10/16/01		Tubing leak. Update rod and tubing details.
10/29/01		Pump change. Update rod, tubing and fill details.
11/21/01		Parted rods. Update rod and fill details.
8/24/02		Pump change. Update rod and fill details
12/03/03		Pump change. Update rod detail.
3/19/04		Pump change and bail sand. Update rod and tubing detail.
08/24/2004		Pump change. Updated rod detail.
6/30/2010		Parted Rods. Update rod and tubing details.

PERFORATION RECORD

8/25/83	5932'-5960'	1 JSPF	28 holes
...	5057'-5066'	4 JSPF	44 holes
6/19/01	6040'-6066'	4 JSPF	24 holes
6/19/01	6010'-6018'	4 JSPF	32 holes
6/19/01	5652'-5666'	4 JSPF	56 holes
6/19/01	5450'-5458'	4 JSPF	32 holes
6/19/01	5184'-5194'	4 JSPF	40 holes
6/19/01	4544'-4555'	4 JSPF	44 holes
6/19/01	4505'-4519'	4 JSPF	56 holes

NEWFIELD



Federal #6-33

1982' FNL & 1978' FWL
 SE/NW Section 33-T8S-R16E
 Duchesne Co, Utah
 API #43-013-30747; Lease #U-34173

Travis Federal 7-33-8-16

Spud Date: 8/11/08
 Put on Production: 9/30/08
 GL: 5675' KB: 5687'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (314.42')
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

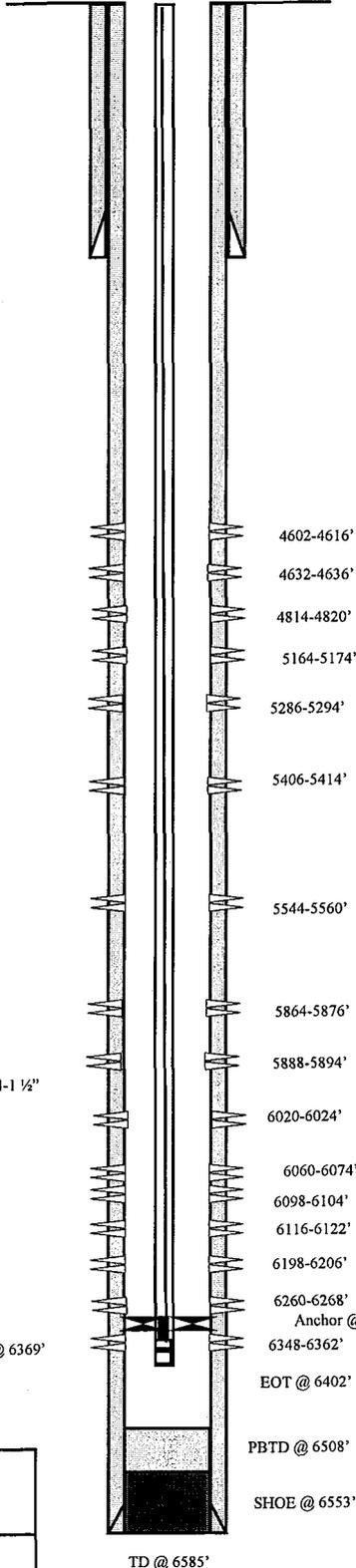
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 152 jts. (6553.48')
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 6585'
 CEMENT DATA: 350 sk Prem. Lite II mixed & 475 sxs 50/50 POZ.
 CEMENT TOP AT: 43'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 205 jts (6293.90')
 TUBING ANCHOR: 6305.90'
 NO. OF JOINTS: 2 jts (60.54')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6369.21' KB
 NO. OF JOINTS: 1 jts (30.94')
 TOTAL STRING LENGTH: EOT @ 66401.70' w/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26'
 SUCKER RODS: 1-8', 6', 2' x 7/8" pony rods, 250- 7/8" guided rods, 4-1 1/2" weight rods, 1 5/8" shear cplg (21k)
 PUMP SIZE: 2-1/2" x 1-3/4" x 20' RHAC pump w/ sm plunger
 STROKE LENGTH: 122"
 PUMP SPEED, SPM: 5



FRAC JOB

9/18/08	6348-6362'	Frac CP5 sands as follows: Frac with 29930 #'s of 20/40 sand in 433 bbls Lightning 17 fluid. Treat at an ave pressure of 2290 psi @ 22.3 BPM. ISIP 2251 psi.
9/18/08	6198-6268'	Frac CP3/CP4 sands as follows: Frac with 41069 #'s of 20/40 sand in 437 bbls Lightning 17 fluid. Treat at an ave pressure 2043 psi @ 22.3 BPM. ISIP 2281 psi.
9/18/08	6020-6122'	Frac CP.5/CP1/CP2 sands as follows: Frac with 80655 #'s of 20/40 sand in 655 bbls Lightning 17 fluid. Treat at an ave pressure of 1716 psi @ 22.2 BPM. ISIP 2041 psi.
9/19/08	5864-5894'	Frac LODC sands as follows: Frac with 60618 #'s of 20/40 sand in 544 bbls Lightning 17 fluid. Treat at an ave pressure of 2884 psi @ 22.0 BPM. ISIP 3451 psi.
9/19/08	5544-5560'	Frac A1 sands as follows: Frac with 50355 #'s 20/40 sand in 466 bbls Lightning 17 fluid. Treat at an ave pressure of 2193 psi @ 26.0 BPM. ISIP 2376 psi.
9/19/08	5406-5414'	Frac B2 sands as follows: Frac with 35472 #'s 20/40 sand in 386 bbls Lightning 17 fluid. Treat at an ave pressure of 1917 psi @ 20.2 BPM. ISIP 2058 psi.
9/19/08	5286-5294'	Frac C sands as follows: Frac with 34983 #'s 20/40 sand in 380 bbls Lightning 17 fluid. Treat at an ave pressure of 1890 psi @ 25.6 BPM. ISIP 2632 psi.
9/19/08	5164-5174'	Frac D2 sands as follows: Frac with 40293 #'s 20/40 sand in 412 bbls Lightning 17 fluid. Treat at an ave pressure of 1722 psi @ 22.2 BPM. ISIP 2226 psi.
9/19/08	4814-4820'	Frac PB10 sands as follows: Frac with 24266 #'s 20/40 sand in 348 bbls Lightning 17 fluid. Treat at an ave pressure of 2195 psi @ 24.1 BPM. ISIP 2317 psi.
9/19/08	4602-4636'	Frac GB6 sands as follows: Frac with 31811 #'s 20/40 sand in 366 bbls Lightning 17 fluid. Treat at an ave pressure of 1819 psi @ 22.4 BPM. ISIP 2064 psi.

PERFORATION RECORD

4602-4616'	4 JSPF	56 holes
4632-4636'	4 JSPF	16 holes
4814-4820'	4 JSPF	24 holes
5164-5174'	4 JSPF	40 holes
5286-5294'	4 JSPF	32 holes
5406-5414'	4 JSPF	32 holes
5544-5560'	4 JSPF	64 holes
5864-5876'	4 JSPF	48 holes
5888-5894'	4 JSPF	24 holes
6020-6024'	4 JSPF	16 holes
6060-6074'	4 JSPF	56 holes
6098-6104'	4 JSPF	24 holes
6116-6122'	4 JSPF	24 holes
6198-6206'	4 JSPF	320 holes
6260-6268'	4 JSPF	322 holes
6348-6362'	4 JSPF	56 holes



Travis Federal 7-33-8-16
 1997' FNL & 1976' FWL
 SENW Section 33-T8S-R16E
 Duchesne Co, Utah
 API #43-013-32798; UTU-34173

Travis Fed. #8-33-8-16

Spud Date: 1/9/1996
Put on Production: 2/4/1996

GL: 5594' KB: 5607'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
DEPTH LANDED: 302'
HOLE SIZE: 12-1/4"
CEMENT DATA: 170 sxs Type V + 100 sxs Neat

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
DEPTH LANDED: 6179'
HOLE SIZE: 7-7/8"
CEMENT DATA: 260 sxs Hifill & 320 sxs Thixotropic.
CEMENT TOP AT: 540'

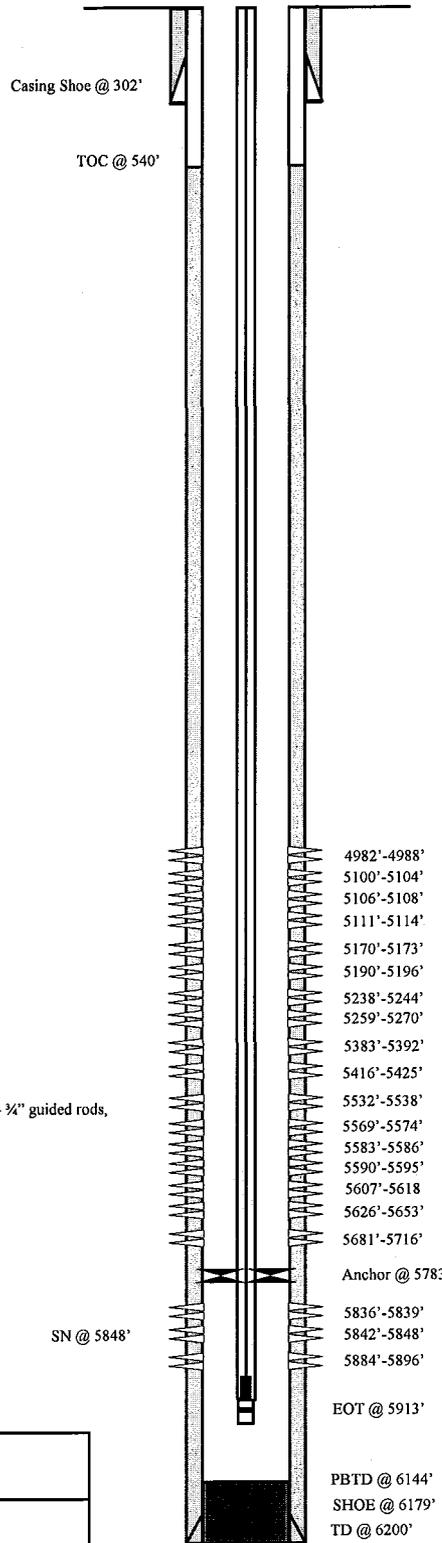
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 184 jts (5783.7')
TUBING ANCHOR: 5783.7'
NO. OF JOINTS: 2 jts (61.8')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: (5848.3')
NO. OF JOINTS: 2 jts (63')
TOTAL STRING LENGTH: BOT @ 5913'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 1-2' x 3/4" pony rod, 1-4' x 3/4" pony rod, 94- 3/4" guided rods, 62- 3/4" sucker rods, 71- 3/4" guided rods, 6- 1 1/2" sinker bars
PUMP SIZE: 2 1/2" x 1 1/2" x 12' x 16' RHAC
STROKE LENGTH: 64"
PUMP SPEED, SPM: 4 SPM

Wellbore Diagram



Initial Production: 137 BOPD,
165 MCFD, 7 BWPD

FRAC JOB

1/26/96	5884'-5896'	Frac CP sand as follows: 69,900# 20/40 sand in 558 bbls fluid. Treated @ avg press of 1600 psi w/avg rate of 26 BPM. ISIP 2009 psi. Calc flush: 5884 gal, Actual flush: 5806 gal.
1/29/96	5569'-5653'	Frac LODC sand as follows: 144,900# 20/40 sand in 970 bbls fluid. Treated @ avg press of 2800 psi w/avg rate of 37 BPM. ISIP 2921 psi. Calc flush: 5569 gal, Actual flush: 5493 gal.
1/31/96	5383'-5425'	Frac A sand as follows: 77,200# 20/40 sand in 585 bbls fluid. Treated @ avg press of 2290 psi w/avg rate of 32 BPM. ISIP 2412 psi. Calc flush: 5383 gal, Actual flush: 5284 gal.
2/01/96	5238'-5270'	Frac B sand as follows: 64,200# 20/40 sand in 494 bbls fluid. Treated @ avg press of 2130 psi w/avg rate of 20.7 BPM. ISIP 2130 psi. Calc flush: 5238 gal, Actual flush: 5174 gal.
6/07/02	5836'-5848'	Frac CP 0.5 sand as follows: 18,500# 20/40 sand in 163 bbls fluid. Treated @ avg press of 3625 psi w/avg rate of 15.9 BPM. ISIP 2180 psi. Calc flush: 1473 gal, Actual flush: 1386 gal.
6/07/02	5681'-5716'	Frac LODC sand as follows: 60,000# 20/40 sand in 390 bbls fluid. Treated @ avg press of 3700 psi w/avg rate of 11.2 BPM. ISIP 3670 psi. Calc flush: 1384 gal, Actual flush: 1302 gal.
6/07/02	5532'-5653'	Frac LODC sand as follows: 134,420# 20/40 sand in 820 bbls fluid. Treated @ avg press of 5250 psi w/avg rate of 19.7 BPM. ISIP 3650 psi. Calc flush: 1394 gal, Actual flush: 1302 gal.
6/08/02	5100'-5196'	Frac C sands as follows: 54,200# 20/40 sand in 221 bbls fluid. Treated @ avg press of 2250 psi w/avg rate of 26.5 BPM. ISIP 2600 psi. Calc flush: 5100 gal, Actual flush: 4998 gal.
6/08/02	4982'-4988'	Frac D sand as follows: 34,220# 20/40 sand in 221 bbls fluid. Treated @ avg press of 2050 psi w/avg rate of 24.1 BPM. ISIP 2250 psi. Calc flush: 4982 gal, Actual flush: 4918 gal.

10-19-07 Tubing Leak. Updated rod & tubing details.
11/14/03 **Parted rods update:**
1/29/2010 Pump Changed. Updated rod and tubing detail.

PERFORATION RECORD

1/26/96	5884'-5896'	4 JSPF	48 holes
1/27/96	5626'-5653'	4 JSPF	108 holes
1/27/96	5607'-5618	4 JSPF	44 holes
1/27/96	5590'-5595'	4 JSPF	20 holes
1/27/96	5583'-5586'	4 JSPF	12 holes
1/27/96	5569'-5574'	4 JSPF	20 holes
1/31/96	5416'-5425'	4 JSPF	36 holes
1/31/96	5383'-5392'	4 JSPF	36 holes
2/01/96	5259'-5270'	4 JSPF	44 holes
2/01/96	5238'-5244'	4 JSPF	24 holes
6/06/02	5842'-5848'	4 JSPF	24 holes
6/06/02	5836'-5839'	4 JSPF	12 holes
6/06/02	5681'-5716'	2 JSPF	70 holes
6/06/02	5532'-5538'	4 JSPF	24 holes
6/08/02	5190'-5196'	4 JSPF	24 holes
6/08/02	5170'-5173'	4 JSPF	12 holes
6/08/02	5111'-5114'	4 JSPF	12 holes
6/08/02	5106'-5108'	4 JSPF	08 holes
6/08/02	5100'-5104'	4 JSPF	16 holes
6/08/02	4982'-4988'	4 JSPF	24 holes

NEWFIELD

Travis Federal #8-33-8-16

2073' FNL & 623' FEL

SENE Section 33-T&S-R16E

Duchesne Co, Utah

API #43-013-31503; Lease #U-34173

Federal #23-33B-8-16

Spud Date: 12/18/89
 Put on Production: 2/23/90
 Put on Injection: 4/19/01
 GL: 5640' KB: 5653'

Initial Production: 60 BOPD, 0 MCFD
 100 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 JTS (283')
 DEPTH LANDED: 300'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 165 skx Class "G" cmt, est ? bbls to surface

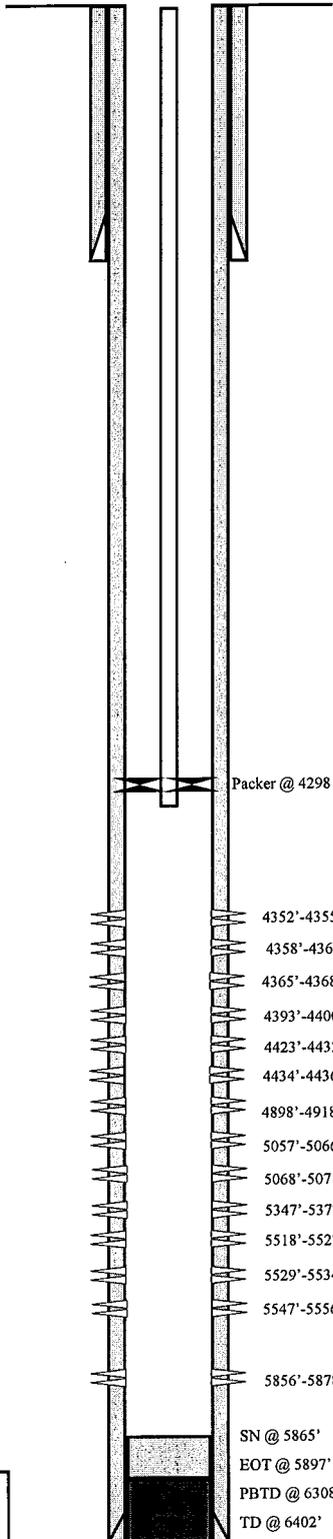
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: K-55
 WEIGHT: 17#
 LENGTH: 151 jts (6402')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sks Hi-Lift & 575 sks 10-0 RFC
 CEMENT TOP AT:
 SET AT: 6402'

TUBING

SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
 NO. OF JOINTS: 136 jts. (4278.30')
 SEATING NIPPLE: 2-7/8"
 SN LANDED AT: 4289.30'
 TOTAL STRING LENGTH: EOT @ 4297.80'

Injection Wellbore Diagram



FRAC JOB

1-27-90	5856'-5878'	36,000# 20/40 sand, 42,500# 16/30 sand, and 78,500# ttl sd. Avg TP 2100 psi. ISIP-2000 psi, 15 min 1817 psi.
1-30-90	5518'-5556'	36,000# 20/40 sand, 38,000# 16/30 sand and 74,000# ttl sd. Avg TP 3000 psi. ISIP-2985 psi, 15 min 2715 psi.
2-1-90	5347'-5377'	78,000# 20/40 sand, 78,000# 16/30 sand, and 156,000 ttl sd. Avg TP 1900 psi. ISIP-1750 psi, 15 min 1450 psi.
2-3-90	5057'-5071'	21,000# 20/40 SAND, 24,000# 16/30 sand, and 45,000# sd ttl. Screened out 74 bbls into flush. ATP 2200 psi.
2-6-90	4898'-4918	1307 bbls w/ 51,000# 20/40 sand and 51,000# 16/30 sand. BDP 2060 @ 2 BPM. Inc rate to 20 BPM. Press broke @ 3500 psi. Inc rate to 40 BPM @ 2140 psi.
4/12/00	4352'-4436'	469 bbls w/ 87,680# 20/40 sand. ATP 1900 @ 26 BPM. ISIP 2525 psi. Calc. flush: 4352 gal, Actual flush: 4158 gal.
4/18/06		5 Year MIT Completed and Submitted.
7/27/06		Workover - Marcott squeeze treatment
8/9/06		MIT completed and submitted.

PERFORATION RECORD

1-24-90	5856'-5878'	4 JSPF	88 holes
1-30-90	5518'-5527'	4 JSPF	36 holes
1-30-90	5529'-5534'	4 JSPF	20 holes
1-30-90	5547'-5556'	4 JSPF	36 holes
1-31-90	5347'-5377'	4 JSPF	120 holes
2-2-90	5057'-5066'	4 JSPF	36 holes
2-2-90	5068'-5071'	4 JSPF	12 holes
2-4-90	4898'-4918'	4 JSPF	80 holes
4/11/00	4352'-4355'	2 JSPF	06 holes
4/11/00	4358'-4363'	2 JSPF	10 holes
4/11/00	4365'-4368'	2 JSPF	06 holes
4/11/00	4393'-4400'	2 JSPF	14 holes
4/11/00	4423'-4432'	2 JSPF	18 holes
4/11/00	4434'-4436'	2 JSPF	04 holes

NEWFIELD

Federal #23-33B-8-16
 1653 FSL & 1888 FWL
 NESW Section 33-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31251; Lease #U-49092

Federal #24-33B-8-16

Spud Date: 8-15-88
 Put on Production: 10-9-88
 GL: 5715' KB: 5730'

Initial Production: 37 BOPD, 0 MCFD
 0 BWPD

SURFACE CASING

CSG SIZE: 9-5/8"
 GRADE: L-80, N-80
 WEIGHT: 47#, 53.5#
 LENGTH: 7 JTS (295.8')
 DEPTH LANDED: 310'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 165 skx Class "G" cmt, est 7 bbls to surface

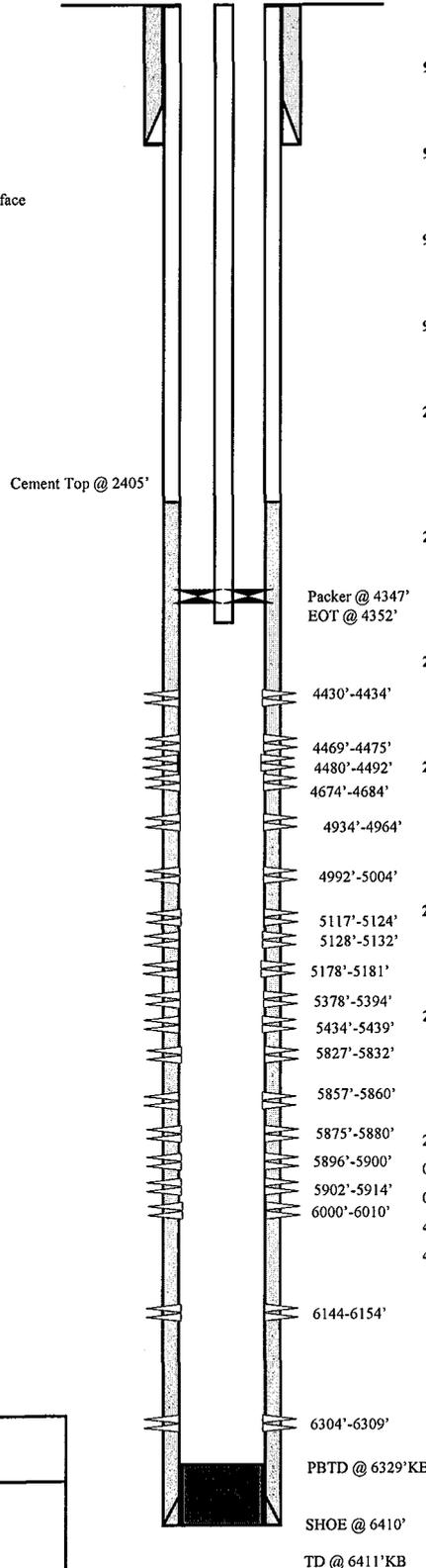
PRODUCTION CASING

CSG SIZE: 5-1/2" / 17# / K-55
 LENGTH: 5564'
 CSG SIZE: 5-1/2" / 17# / N-80
 LENGTH: 5564' - 6410'
 SET AT: 6410' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 125 sks Hi-Lift & 500 Class "G" cement.
 CEMENT TOP AT: 2405'

TUBING

SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
 NO. OF JOINTS: 138 jts (4328.07') KB
 SEATING NIPPLE: 2-7/8"
 SN LANDED AT: 4343.07' KB
 TOTAL STRING LENGTH: EOT @ 4351.57' KB

Injection Wellbore Diagram



FRAC JOB

9-17-88	6304'-6309'	60,000# 20/40 sand in 642 bbl frac fluid. Avg. treating press. 3300 psi @ 36 BPM. ISIP 2000 psi. Calc. flush: 6304 gal. Actual flush 294 gal. Screened out.
9-21-88	6144'-6154'	50,000# 20/40 sand in 692 bbl frac fluid. Avg. treating press. 2400 psi @ 35 BPM. ISIP 2000 psi. Calc. flush: 6144 gal. Actual flush 5964 gal.
9-23-88	5896'-5914'	66,500# 20/40 sand in 590 bbl frac fluid. Avg. treating press. 1900 psi @ 36 BPM. ISIP 3800 psi. Calc. flush: 5896 gal. Actual flush 5544 gal.
9-27-88	5378'-5394'	38,500# 20/40 sand + 28,000# 16/30 sand in 786 bbls. frac fluid. Avg. treating press. 1900 psi @ 36 BPM. ISIP-1600 psi. Calc. flush: 5378 gal. Actual flush 5208 gal.
9-29-88	4934'-5004'	192,000# 20/40 sand in 1649 bbls. frac fluid. Avg. treating press. 2000 psi @ 50 BPM. ISIP-1800 psi. Calc. flush: 4934 gal. Actual flush 4788 gal.
2-17-03	6000'-6010'	Frac CP3 sands as follows: 22,894# 20/40 sand in 220 bbls. YF 125 fluid. Treated @ avg. pressure of 4580 psi w/avg. rate of 15.2 BPM. ISIP-1933 psi. Calc. flush: 1499 gal. Actual flush: 1444 gal.
2-18-03	5827'-5880'	Frac CP.5 and CP1 sands as follows: 50,132# 20/40 sand in 436 bbls. YF 125 fluid. Treated @ avg. pressure of 4007 psi w/avg. rate of 16.5 BPM. ISIP-2650 psi. Calc. flush: 1470 gal. Actual flush: 1405 gal.
2-18-03	5434'-5439'	Frac A3 sands as follows: 6,942# 20/40 sand in 115 bbls. YF 125 fluid. Treated @ avg. pressure of 4557 psi w/avg. rate of 15.4 BPM. ISIP-N/A. Frac communicated to upper perf.
2-18-03	5378'-5439'	Frac existing A2 and new A3 sands as follows: 14,438# 20/40 sand in 153 bbls. YF 125 fluid. Treated @ avg. pressure of 3277 psi w/avg. rate of 15.6 BPM. ISIP-1878 psi. Calc. flush: 1413 gal. Actual flush: 1302 gal.
2-18-03	5117'-5181'	Frac B.5 and C sands as follows: 27,895# 20/40 sand in 252 bbls. YF 125 fluid. Treated @ avg. pressure of 3075 psi w/avg. rate of 16 BPM. ISIP-NA. Tubing rupture.
2-26-03	4430'-4684'	Frac GB and PB sands as follows: 60,274# 20/40 sand in 661 bbls. YF 125 fluid. Treated @ avg. pressure of 1959 psi w/avg. rate of 22.5 BPM. ISIP-2150 psi. Calc. flush: 4430 gal. Actual flush: 4206 gal.
2/03/04		Pump change.
02/17/06		Pump Change. Update rod and tubing detail
05/10/06		Pump Change. Update rod and tubing leak.
4/23/09		Well converted to an injection well.
4/30/09		MIT completed and submitted.

PERFORMANCE RECORD

9-15-88	6304'-6309'	4 JSPF	20 holes
9-20-88	6144'-6154'	4 JSPF	40 holes
9-22-88	5896'-5900'	4 JSPF	16 holes
9-22-88	5902'-5914'	4 JSPF	48 holes
9-24-88	5378'-5394'	4 JSPF	64 holes
9-28-88	4992'-5004'	4 JSPF	48 holes
9-28-88	4934'-4964'	4 JSPF	120 holes
2-17-03	6000'-6010'	4 JSPF	40 holes
2-17-03	5875'-5880'	4 JSPF	20 holes
2-17-03	5857'-5860'	4 JSPF	12 holes
2-17-03	5827'-5832'	4 JSPF	20 holes
2-17-03	5434'-5439'	4 JSPF	20 holes
2-17-03	5178'-5181'	4 JSPF	12 holes
2-17-03	5128'-5132'	4 JSPF	16 holes
2-17-03	5117'-5124'	4 JSPF	28 holes
2-17-03	4674'-4684'	4 JSPF	40 holes
2-17-03	4480'-4492'	4 JSPF	48 holes
2-17-03	4469'-4475'	4 JSPF	24 holes
2-17-03	4430'-4434'	4 JSPF	16 holes

CR 4/30/09

NEWFIELD



Federal #24-33B-8-16
 2103 FWL & 330 FSL
 SE/SW Section 33-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31214; Lease #UTU-49092

Travis Fed. #J-33-8-16

Spud Date: 7/17/08
Put on Production: 8/25/08

GL: 5563' KB: 5575'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (313.64')
DEPTH LANDED: 325.49'
HOLE SIZE: 12-1/4"
CEMENT DATA: To surface with 160 sx Class 'G' cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 162 jts
DEPTH LANDED: 6390.86'
HOLE SIZE: 7-7/8"
CEMENT DATA: 325 sx Premlite II and 450 sx 50/50 Poz
CEMENT TOP AT: 50'

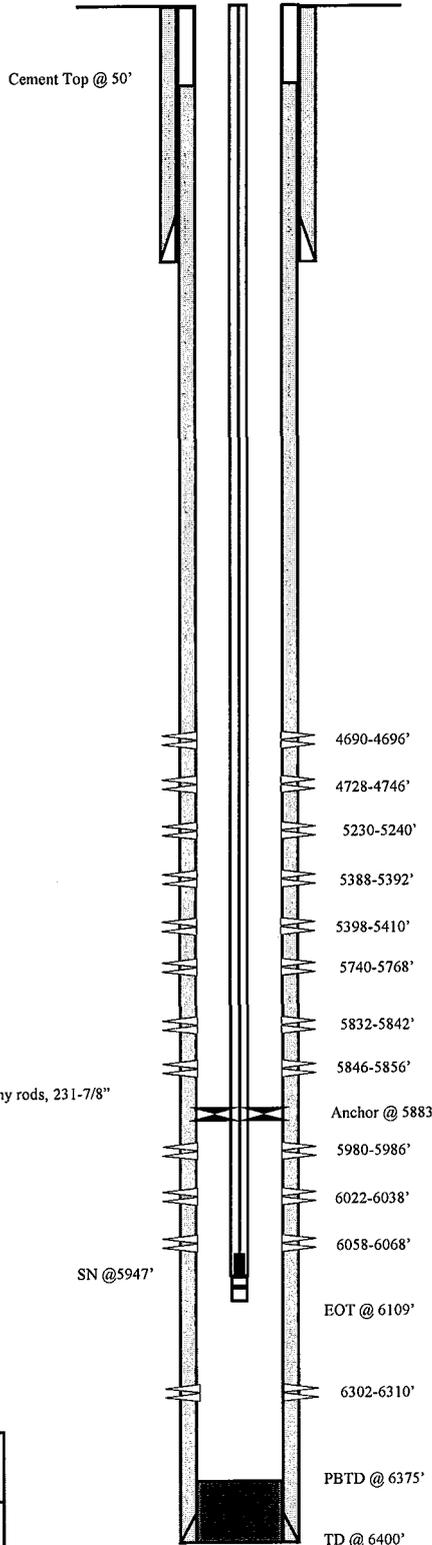
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55/ 6.5#
NO. OF JOINTS: 191 jts (5870.89')
TUBING ANCHOR: 5882.89'
NO. OF JOINTS: 2 jts (61.92')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5947.61'
NO. OF JOINTS: 1 jts (30.92')
TOTAL STRING LENGTH: EOT @ 6108.68'

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' polished rod
SUCKER RODS: 1 1/2" x 26' polished rod, 1-4', 6', 8' x 7/8" pony rods, 231-7/8" guided rods (8 per), 4-1 1/2" weight bars
PUMP SIZE: 2 1/2" x 1 3/4" x 16' x 19' RHAC pump CDI
STROKE LENGTH: 84"
PUMP SPEED, SPM: 5

Wellbore Diagram



FRAC JOB

8/14/08	6302-6310'	Frac CP5 sds as follows: Frac w/24,029# 20/40 sand in 419 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2445 psi w/ ave rate of 21.5 BPM. ISIP 2267 psi. Actual flush: 5796 gals.
8/14/08	6058-6068'	Frac CP2, CP1 & CP.5 sds as follows: Frac w/99,661# 20/40 sand in 776 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1966 psi w/ ave rate of 22.4 BPM. ISIP 2184 psi. Actual flush: 5515 gals.
8/14/08	5832-5842'	Frac LODC sds as follows: Frac w/42,105# 20/40 sand in 446 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2325 psi w/ ave rate of 21.2 BPM. ISIP 2519 psi. Actual flush: 5410 gals.
8/14/08	5740-5768'	Frac LODC sds as follows: Frac w/79,304# 20/40 sand in 643 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2428 psi w/ ave rate of 21.5 BPM. ISIP 3098 psi. Actual flush: 5250 gals.
8/15/08	5388-5392'	Frac B2 sds as follows: Frac w/51,086# 20/40 sand in 489 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2120 psi w/ ave rate of 21.0 BPM. ISIP 2471 psi. Actual flush: 4880 gals.
8/15/08	5230-5240'	Frac C sds as follows: Frac w/33,904# 20/40 sand in 373 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2354 psi w/ ave rate of 21.3 BPM. ISIP 3630 psi. Actual flush: 4641 gals.
8/15/08	4690-4696'	Frac PB7/PB8 sds as follows: Frac w/73,012# 20/40 sand in 595 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2462 psi w/ ave rate of 22.2 BPM. ISIP 2830 psi. Actual flush: 4303 gals.

PERFORATION RECORD

Date	Depth Range	Number of JSPF	Number of Holes
8/15/08	4690-4696'	4 JSPF	24 holes
8/15/08	4728-4746'	4 JSPF	72 holes
8/15/08	5230-5240'	4 JSPF	40 holes
8/14/08	5388-5392'	4 JSPF	16 holes
8/14/08	5398-5410'	4 JSPF	48 holes
8/14/08	5740-5768'	4 JSPF	112 holes
8/14/08	5832-5842'	4 JSPF	40 holes
8/14/08	5846-5856'	4 JSPF	40 holes
8/14/08	5980-5986'	4 JSPF	24 holes
8/14/08	6022-6038'	4 JSPF	64 holes
8/14/08	6058-6068'	4 JSPF	40 holes
8/14/08	6302-6310'	4 JSPF	32 holes

NEWFIELD

Travis Federal #J-33-8-16

681' FNL & 659' FEL

NW/NW Section 33-T8S-R16E

Duchesne Co, Utah

API #43-013-33707; Lease #UTU-34173

Wells Draw Federal Q-33-8-16

Spud Date: 5/20/08
Put on Production: 6/27/2008

GL: 5713' KB: 5725'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7jts
DEPTH LANDED: 305.28'
HOLE SIZE: 12-1/4"
CEMENT DATA: To surface with 160 sx class 'G' cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 160 jts
DEPTH LANDED: 6500'
HOLE SIZE: 7-7/8"
CEMENT DATA: 325 sx Premlite II and 450 sx 50/50 Poz

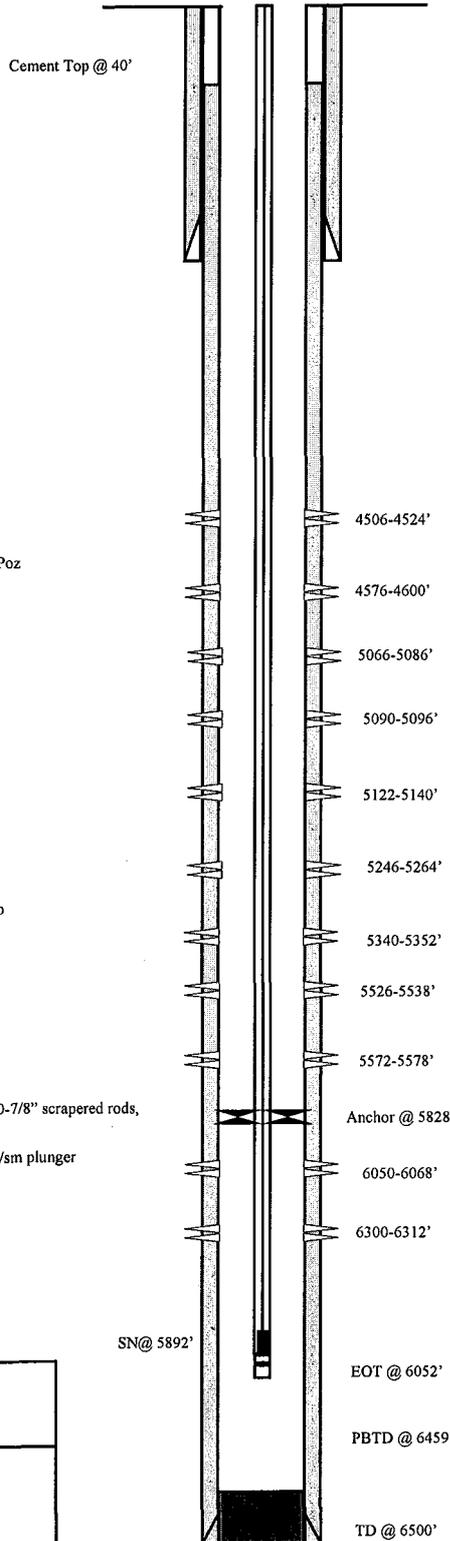
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 189jts
TUBING ANCHOR: 5827.93'
NO. OF JOINTS: 2jts (61.40')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5892.13'
NO. OF JOINTS: 4jts
TOTAL STRING LENGTH: EOT @ 6052.47' w/12' kb

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' polished rods
SUCKER RODS: 1-8", 1-4" & 1-2" x 7/8" pony rods, 230-7/8" scraped rods, 4-1 1/2" weight rods, 21k shear cplg.
PUMP SIZE: CDI 2-1/2" x 1-3/4" x 20' RHAC pump w/sm plunger
STROKE LENGTH: 144"
PUMP SPEED, SPM: 5

Wellbore Diagram



FRAC JOB

6/23/08 6300-6312' **Frac CP5 sds as follows:**
Frac w/ 39,852# 20/40 sand in 436 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2239 psi @ ave rate of 23.1 BPM. ISIP 2497 psi. Actual flush: 5796 gals.

6/23/08 6050-6068' **Frac CP2 sds as follows:**
Frac w/ 95,195# 20/40 sand in 747 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1862 psi @ ave rate of 23.1 BPM. ISIP 2181 psi. Actual flush: 5552 gals.

6/23/08 5526-5538' **Frac A1 & A3 sds as follows:**
Frac w/100,414# 20/40 sand in 756 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1904 psi @ ave rate of 23.1 BPM. ISIP 2131 psi. Actual flush: 5036 gals.

6/23/08 5340-5352' **Frac B1 sds as follows:**
Frac w/ 28,958# 20/40 sand in 398 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2014 psi @ ave rate of BPM. ISIP 1995 psi. Actual flush: 4838 gals.

6/23/08 5246-5264' **Frac C sds as follows:**
Frac w/ 79,993# 20/40 sand in 631 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2093 psi @ ave rate of 23.1 BPM. ISIP 2266 psi. Actual flush: 4733 gals.

6/23/08 5066-5086' **Frac D1 & D2 sds as follows:**
Frac w/ 219,703# 20/40 sand in 1489 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2076 psi @ ave rate of 24.9 BPM. ISIP 2307 psi. Actual flush: 4561 gals.

6/23/08 4576-4600' **Frac GB6 sds as follows:**
Frac w/139,638# 20/40 sand in 1000 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1874 psi @ ave rate of 25.5 BPM. ISIP 2200 psi. Actual flush: 4066 gals.

6/23/08 4506-4524' **Frac GB2 sds as follows:**
Frac w/ 65,170# 20/40 sand (34,830#'s short) in 610 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2431 psi @ ave rate of 23.1 BPM. ISIP 2583 psi. Actual flush: 4502 gals.

PERFORATION RECORD

Depth Range	ISPF	Holes
4506-4524'	4 JSPF	72 holes
4576-4600'	4 JSPF	96 holes
5066-5086'	4 JSPF	72 holes
5090-5096'	4 JSPF	24 holes
5122-5140'	4 JSPF	72 holes
5246-5264'	4 JSPF	72 holes
5340-5352'	4 JSPF	48 holes
5526-5538'	4 JSPF	48 holes
5572-5578'	4 JSPF	24 holes
6050-6068'	4 JSPF	72 holes
6300-6312'	4 JSPF	48 holes

NEWFIELD

Wells Draw Fed. Q-33-8-16

346' FSL & 2122' FWL
SE/SW Section 33-T8S-R16E
Duchesne Co, Utah
API #43-013-33751; Lease # UTU-49092

Wells Draw Federal R-33-8-16

Spud Date: 7/29/2009
 Put on Production: 9/28/2009
 GL: 5673' KB: 5685'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (308.67')
 DEPTH LANDED: 320.52'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts. (6421.69')
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 6434.94'
 CEMENT DATA: 250 sxs Prem. Lite II mixed & 425 sxs 50/50 POZ.
 CEMENT TOP AT: 48'

TUBING

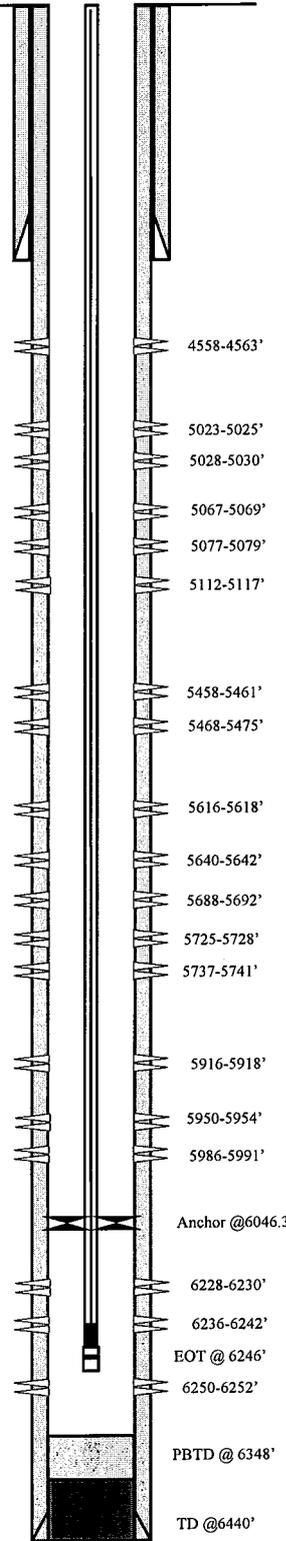
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 192 jts (6034.3')
 TUBING ANCHOR: 6046.3'
 NO. OF JOINTS: 2 jts (63.2')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 6112.2' KB
 NO. OF JOINTS: 1 jts (31.4'), 3 jts (94.8')
 TOTAL STRING LENGTH: EOT @ 6246'

SUCKER RODS

POLISHED ROD: 1 1/2" x 26'
 SUCKER RODS: 1 - 2' x 7/8", 1 - 4' x 7/8", 1 - 8" x 7/8" pony rods,
 239 - 7/8" 8 per guided rods, 4- 1 1/2" weight bars
 PUMP SIZE: 2 1/2" x 1 3/4" x 20" RHAC
 STROKE LENGTH: 168
 PUMP SPEED: SPM 6

Cement Top @ 48'

SN @6112.2'



FRAC JOB

9-29-09	6228-6252'	Frac BLK SH sands as follows: Frac with 35390# 20/40 sand in 232 bbls Lightning 17 fluid.
9-29-09	5916-5991'	Frac CP2, CP.5, & CP1 sands as follows: Frac with 29840# 20/40 sand in 251 bbls Lightning 17 fluid.
9-29-09	5616-5741'	Frac LODC sands as follows: Frac with 60359# 20/40 sand in 367 bbls Lightning 17 fluid.
9-29-09	5458-5475'	Frac A1 sands as follows: Frac with 35455# 20/40 sand in 226 bbls Lightning 17 fluid.
9-29-09	5023-5117'	Frac D2, D1, & D3 sands as follows: Frac with 80474# 20/40 sand in 484 bbls Lightning 17 fluid.
9-29-09	4558-4563'	Frac GB6 sands as follows: Frac with 16887# 20/40 sand in 140 bbls Lightning 17 fluid.

PERFORATION RECORD

6250-6252'	3 JSPP	6 holes
6236-6242'	3 JSPP	18 holes
6228-6230'	3 JSPP	6 holes
5986-5991'	3 JSPP	15 holes
5950-5954'	3 JSPP	12 holes
5916-5918'	3 JSPP	6 holes
5737-5741'	3 JSPP	12 holes
5725-5728'	3 JSPP	9 holes
5688-5692'	3 JSPP	12 holes
5640-5642'	3 JSPP	6 holes
5616-5618'	3 JSPP	6 holes
5468-5475'	3 JSPP	21 holes
5458-5461'	3 JSPP	9 holes
5112-5117'	3 JSPP	15 holes
5077-5079'	3 JSPP	6 holes
5067-5069'	3 JSPP	6 holes
5028-5030'	3 JSPP	6 holes
5023-5025'	3 JSPP	6 holes
4558-4563'	3 JSPP	15 holes

NEWFIELD



Wells Draw Federal R-33-8-16
 NWSE 1823' FSL & 1916' FEL
 Section 33-T8S-R16E
 Duchesne Co, Utah
 API # 43-013-34068; Lease # UTU-49092

Wells Draw Federal X-33-8-16

Spud Date: 12/04/07
Put on Production: 02/18/2008

Initial Production: BOPD,
MCFD, BWPD

GL: 5749' KB: 5761'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (305.01')
DEPTH LANDED: 316.86' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 1- 160, sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 150 jts. (6474.61')
DEPTH LANDED: 6487.86' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 196 jts (6155.9')
TUBING ANCHOR: 6155.9' KB
NO. OF JOINTS: 2 jts (62.8')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 6221.6' KB
NO. OF JOINTS: 2 jts (62.8')
TOTAL STRING LENGTH: EOT @ 6286' KB

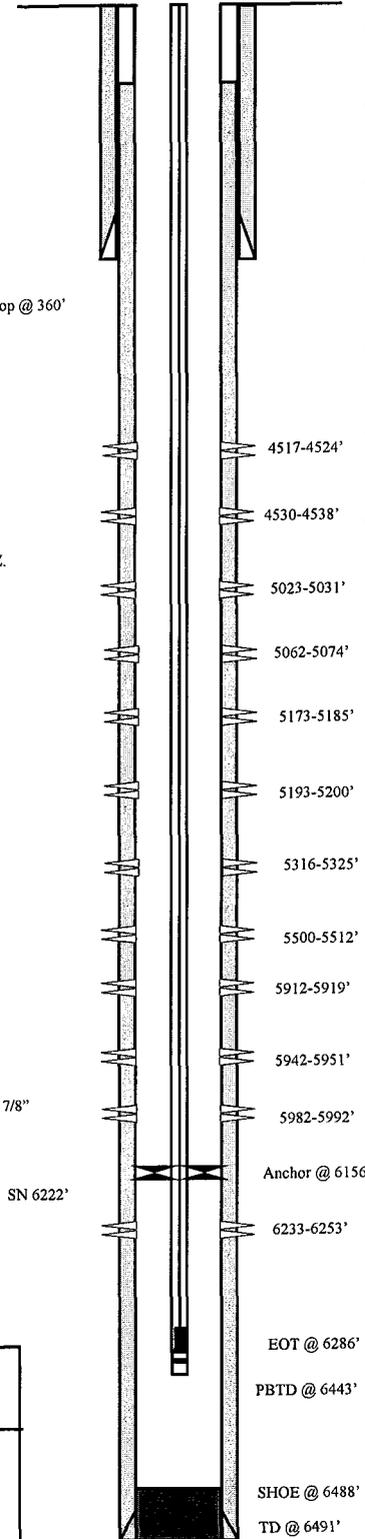
SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM polished rods
SUCKER RODS: 2- 8' x 7/8" pony rods, 1- 8' x 7/8" pony rod, 244- 7/8" guided rods, 4- 1 1/2" weight bars
PUMP SIZE: CDI 2-1/2" x 1-3/4" x 16' X 20' RHAC
STROKE LENGTH: 122"
PUMP SPEED, SPM: 6

FRAC JOB

02/06/08	6233-6253'	Frac CP5 sands as follows: 15006# 20/40 sand in 304 bbls Lightning 17 frac fluid. Treated @ avg press of 2336 psi w/avg rate of 23.4 BPM. ISIP 2279 psi.
02/07/08	5912-5992'	Frac CP.5, CP1, & CP2 sands as follows: 45382# 20/40 sand in 586 bbl Lightning 17 frac fluid. Treated @ avg press of 2186 psi w/avg rate of 23.1 BPM. ISIP 2070 psi.
02/07/08	5500-5512'	Frac A3 sands as follows: 70358# 20/40 sand in 592 bbls Lightning 17 frac fluid. Treated @ avg press of 1965 psi w/avg rate of 23.1 BPM. ISIP 2133 psi.
02/07/08	5316-5325'	Frac B2 sands as follows: 45093# 20/40 sand in 465 bbls Lightning 17 frac fluid. Treated @ avg press of 2141 psi w/avg rate of 23.1 BPM. ISIP 2327 psi.
02/07/08	5173-5200'	Frac C sands as follows: 49946# 20/40 sand in 456 bbls Lightning 17 frac fluid. Treated @ avg press of 2217 psi w/avg rate of 23.3 BPM. ISIP 2164 psi.
02/08/08	5023-5074'	Frac D1 & D2 sands as follows: 110606# 20/40 sand in 807 bbls Lightning 17 frac fluid. Treated @ avg press of 2197 psi w/avg rate of 23.3 BPM. ISIP 2338 psi.
02/08/08	4517-4538'	Frac GB6 sands as follows: 44756# 20/40 sand in 429 bbls Lightning 17 frac fluid. Treated @ avg press of 1858 psi w/avg rate of 23.5 BPM. ISIP 2075 psi.
2/10/2010		Downhole pump maintenance. Updated rod and tubing detail.

Cement Top @ 360'



PERFORATION RECORD

6247-6253'	4 JSPF	24 holes
6233-6240'	4 JSPF	28 holes
5982-5992'	4 JSPF	40 holes
5942-5951'	4 JSPF	36 holes
5912-5919'	4 JSPF	28 holes
5500-5512'	4 JSPF	48 holes
5316-5325'	4 JSPF	36 holes
5193-5200'	4 JSPF	28 holes
5173-5185'	4 JSPF	48 holes
5062-5074'	4 JSPF	48 holes
5023-5031'	4 JSPF	32 holes
4530-4538'	4 JSPF	32 holes
4517-4524'	4 JSPF	28 holes

NEWFIELD

Wells Draw Fed. X-33-8-16

669'FNL & 818' FWL
NW/NW Section 4-T9S-R16E
15'FSL & 1310' FWL
NW/NW Section 33-T8S-R16E
Duchesne Co, Utah
API #43-013-33515; Lease # UTU-49092

Spud Date: 5/29/1990
 Put on Production: 8/26/1990
 GL: 5670' KB: 5685'

Federal 13-34B-8-16

Initial Production: 590 BOPD,
 NA MCFPD, 197 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: K-55
 WEIGHT: 24#
 LENGTH: 307' GL
 DEPTH LANDED: 307'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 210 sxs cmt class G

PRODUCTION CASING

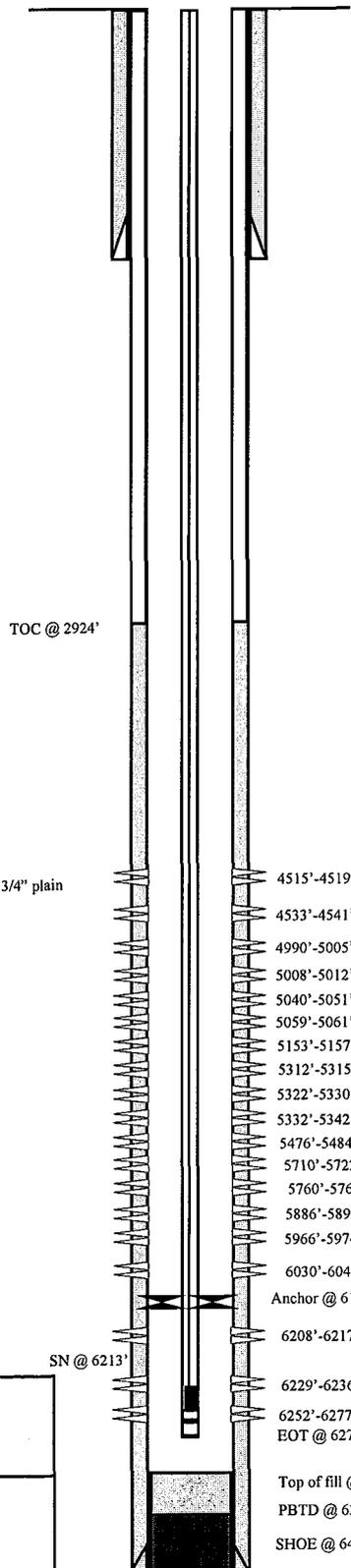
CSG SIZE: 5-1/2"
 GRADE: K-55
 WEIGHT: 17#
 LENGTH: 6470'
 DEPTH LANDED: 6470'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 165 sks HI LIFT, 530 sks 10-0 RFC
 CEMENT TOP AT: @ 2924' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 198 jts (6163.70')
 TUBING ANCHOR: 6178.70' KB
 NO. OF JOINTS: 1 jt (31.52')
 SEATING NIPPLE: (1.10')
 SN LANDED AT: 6213.02' KB
 NO. OF JOINTS: 2 jts (63.34')
 TOTAL STRING LENGTH: EOT @ 6277.91' w/15' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rods
 SUCKER RODS: 6-1 5/8" wt. rods, 32 - 3/4" scraped rods, 116 - 3/4" plain rods, 93 - 7/8" scraped rods, 1-8' x 7/8" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 16' RHAC pump
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 6 SPM



FRAC JOB

Date	Depth Range	Description
7/26/90	5886'-5896'	Frac zone as follows: 18,100# 20/40 & 29,400# 16/30 sand in 547 bbl gel water. Avg. treating press. 1550 psi, @ 30 BPM, ISIP 3800 psi. Calc. flush: 5886 gal. Actual flush: 5270 gal.
7/28/90	5710'-5768'	Frac zone as follows: 39,400# 20/40 sand, 50,500# 16/30 sand in 956 bbl gel water. Avg. treating press. 3000 psi, @ 41 BPM, ISIP 3600 psi. Calc. flush: 5710 gal. Actual flush: 5600 gal.
7/31/90	5476'-5484'	Frac zone as follows: 18,100# 20/40, 26,000# 16/30 sand in 534 bbl gel water. Avg. treating press. 2550 psi, @ 30 BPM, ISIP 2630 psi. Calc. flush: 5476 gal. Actual flush: 4780 gal.
8/2/90	5312'-5342'	Frac zone as follows: 42,400# 20/40 sand, 51,800# 16/30 sand in 1041 bbl gel water. Avg. treating press. 2700 psi, @ 47 BPM, ISIP 2700 psi.
8/4/90	4990'-5061'	Frac zone as follows: 74,100# 20/40 sand, 99,000# 16/30 sand in 1750 bbls gel water. Avg. treating press. 1900 psi, @ 57 BPM, ISIP 1900 psi.
10/28/98		Isolate lower zones w/ CIBP @ 5430'
1/07/99		Drill out CIBP @ 5430'. Isolate upper zones 4990'-5061' w/ casing sleeve.
3/16/02		Remove casing sleeve. Isolate upper zones 4990'-5012' w/ packer.
4/05/02		Isolate upper zones 4990'-5051' w/ packer.
1/27/03	5886'-6277'	Frac CP and BS sands (and refrac 5886 - 5896' LODC sands) as follows: 119,179# 20/40 sand in 874 bbls Viking I-25 fluid. Treated @ avg. pressure of 3786 psi w/ avg. rate of 19.2 BPM. ISIP - 2235 psi. Calc. flush: 1457 gals. Actual flush: 1407 gals.
1/27/03	5153'-5157'	Frac C sands as follows: 10,777# 20/40 sand in 122 bbls Viking I-25 fluid. W/ sand on perfs pressure increased rapidly. Est. 5,690# sand in formation and left est. 5,087# sand in tubing. Screened out.
1/28/03	4515'-4519'	Frac CB6 sands as follows: 47,866# 20/40 sand in 383 bbls Viking I-25 fluid. Treated @ avg. pressure of 2154 psi w/ avg. rate of 26.1 BPM. ISIP - 2340 psi. Calc. flush: 4515 gals. Actual flush: 4326 gals.
6/4/03	5040'-5051' sqzd	Parted rod and tubing leak. Update tubing and rod details.
6/12/03	5153'-5157'	Parted rods. Update rod detail.
4/21/04	5322'-5330'	Pump change. Update rod detail.
3-11-05	5332'-5342'	Pump change.
08/06/05	5476'-5484'	Parted Rods
09/07/05	5710'-5722'	Pump Change. Update Rod and tubing details.
8-15-08	5886'-5896'	Pump change. Updated rod & tubing details.
8/20/09	5966'-5974'	Pump Maintenance. Updated rod & tubing details.

PERFORATION RECORD

Date	Depth Range	Tool	Holes	Notes
7/24/90	5886'-5896'	4 JSPF	40 holes	
7/26/90	5760'-5768'	4 JSPF	32 holes	
7/26/90	5710'-5722'	4 JSPF	48 holes	
7/28/90	5476'-5484'	4 JSPF	32 holes	
7/31/90	5322'-5342'	4 JSPF	40 holes	
7/31/90	5322'-5330'	4 JSPF	32 holes	
7/31/90	5312'-5315'	4 JSPF	12 holes	
8/02/90	5059'-5061'	4 JSPF	8 holes	
8/02/90	5040'-5051'	4 JSPF	44 holes	
8/02/90	5008'-5012'	4 JSPF	16 holes	
8/02/90	4990'-5005'	4 JSPF	60 holes	
1/24/03	6252'-6277'	4 JSPF	100 holes	
1/24/03	6229'-6236'	4 JSPF	28 holes	
1/24/03	6208'-6217'	4 JSPF	36 holes	
1/24/03	6030'-6041'	4 JSPF	44 holes	
1/24/03	5966'-5974'	4 JSPF	32 holes	
1/24/03	5153'-5157'	4 JSPF	16 holes	
1/24/03	4533'-4541'	4 JSPF	32 holes	
1/24/03	4515'-4519'	4 JSPF	16 holes	DF 10/13/09

NEWFIELD

Federal 13-34B-8-16
 1997 FSL & 660 FWL
 NW/SW Section 34-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31271; Lease #UTU-47171

Wells Draw P-34-8-16

Spud Date: 06/05/09
Put on Production: 07/14/09

GL: 5701' KB: 5713'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 275.89'
DEPTH LANDED: 328.02'
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G+2%" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 6435.13'
HOLE SIZE: 7-7/8"
TOTAL DEPTH: 6465.38'
CEMENT DATA: 275 sk Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 0'

As of today well is flowing to production tanks.

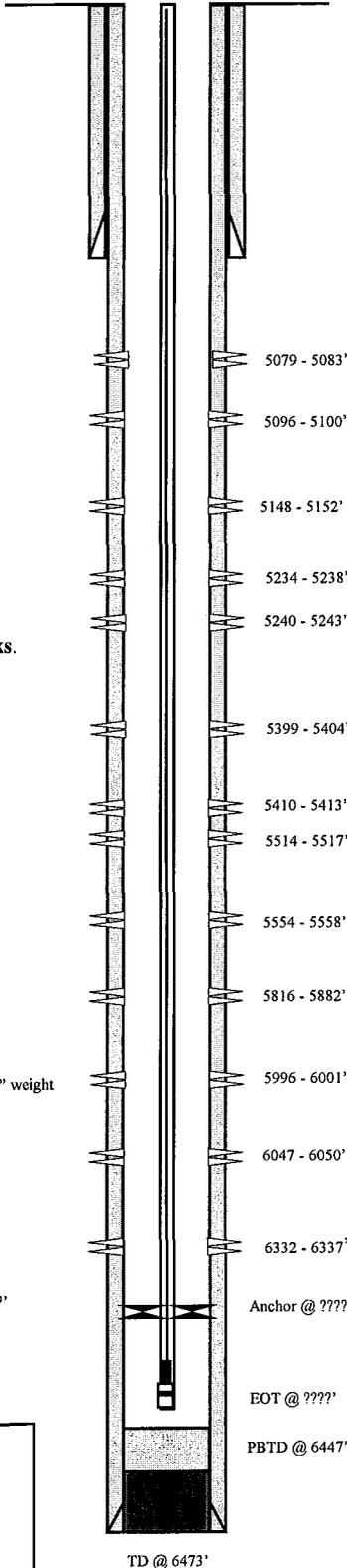
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: jts (')
TUBING ANCHOR: '
NO. OF JOINTS: jts (')
SEATING NIPPLE: 2-7/8" (')
SN LANDED AT: ' KB
NO. OF JOINTS: jts (')
TOTAL STRING LENGTH: EOT @'

SUCKER RODS

POLISHED ROD: 11/2" x ?'
SUCKER RODS: ?-2', ?-4'x7/8" pony subs, ?-7/8" guided rods, ?-1 1/2" weight bars
PUMP SIZE: 1-1/2" x 1-3/4" x ?' RHAC pump w/ SM plunger ??????
PUMP SPEED, SPM ??

Wellbore Diagram



FRAC JOB

7-15-09	6332 - 6337'	Frac CP5 sands as follows: Frac with 14,574# 20/40 sand in 119 bbls Lightning 17 fluid. Treat at 2779 psi @ 11.0 BPM. ISIP 1818 psi.
7-15-09	5996 - 6050'	Frac CP.5 & CP1 sands as follows: Frac with 40,521# 20/40 sand in 259 bbls Lightning 17 fluid. Treat at 3242 psi @ 30.0 BPM. ISIP 2015 psi.
7-15-09	5816 - 5822'	Frac LODC sands as follows: Frac with 15,086# 20/40 sand in 120 bbls Lightning 17 fluid. Treat at 2356 psi @ 16 BPM. ISIP 1920 psi.
7-15-09	5554 - 5517'	Frac A1 & A.5 sands as follows: Frac with 34,511# 20/40 sand in 288 bbls Lightning 17 fluid. Treat at 3350 psi @ 30.0 BPM. ISIP 2034 psi.
7-15-09	5399 - 5413'	Frac B2 sands as follows: Frac with 89,291# 20/40 sand in 537 bbls Lightning 17 fluid. Treat at 2734 psi @ 30.0 BPM. ISIP 2140 psi.
7-15-09	5234 - 5243'	Frac C sands as follows: Frac with 35,095# 20/40 sand in 292 bbls Lightning 17 fluid. Treat at 2875 psi @ 30.0 BPM. ISIP 2165 psi.
7-15-09	5079 - 5100'	Frac D1 & D2 sands as follows: Frac with 134,767# 20/40 sand in 764 bbls Lightning 17 fluid. Treat at 2832 psi @ 42.0 BPM. ISIP 2540 psi.

SN @ ????

Anchor @ ????

EOT @ ????

PBTD @ 6447'

TD @ 6473'

PERFORATION RECORD

6332 - 6337'	3 JSPF	15 holes
6047 - 6050'	3 JSPF	9 holes
5996 - 6001'	3 JSPF	15 holes
5816 - 5822'	3 JSPF	18 holes
5554 - 5558'	3 JSPF	12 holes
5514 - 5517'	3 JSPF	9 holes
5410 - 5413'	3 JSPF	9 holes
5399 - 5404'	3 JSPF	15 holes
5240 - 5243'	3 JSPF	9 holes
5234 - 5238'	3 JSPF	12 holes
5148 - 5152'	3 JSPF	12 holes
5096 - 5100'	3 JSPF	12 holes
5079 - 5083'	3 JSPF	12 holes

NEWFIELD



Wells Draw P-34-8-16

Section 34-T8S-R16E
Duchesne Co, Utah
API #43-013-33977; Lease #UTU-47171

Wells Draw Federal S-33-8-16

Spud Date: 08/01/2009
 Put on Production: 09/22/2009
 GL: 5673' KB: 5685'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (308.78')
 DEPTH LANDED: 320.63'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

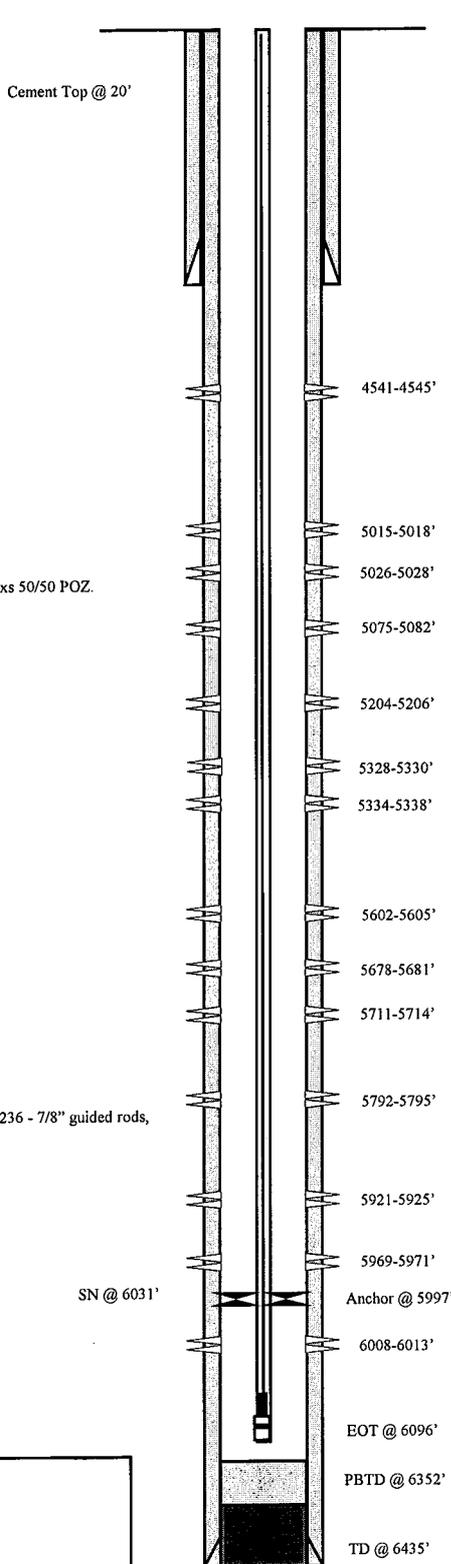
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6411.39')
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 6424.64'
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 425 sxs 50/50 POZ.
 CEMENT TOP AT: 20'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 188 jts (5985')
 TUBING ANCHOR: 5997'
 NO. OF JOINTS: 1 jts (31.6')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 6031.4' KB
 NO. OF JOINTS: 2 jts (63.2')
 TOTAL STRING LENGTH: EOT @ 6096'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30'
 SUCKER RODS: 1 - 2' x 7/8", 1 - 4' x 7/8" pony rods, 236 - 7/8" guided rods, 4-1 1/2" weight bars
 PUMP SIZE: 2 1/2" x 1 3/4" x 20' RHAC
 STROKE LENGTH: 168
 PUMP SPEED: SPM 6



FRAC JOB

9-23-09	5921-6013'	Frac CP1, CP.5 & CP2 sands as follows: Frac with 30433# 20/40 sand in 258 bbls Lightning 17 fluid.
9-23-09	5602-5795'	Frac LODC sands as follows: Frac with 201574# 20/40 sand in 1228 bbls Lightning 17 fluid.
9-23-09	5204-5338'	Frac B2 & C sands as follows: Frac with 15016# 20/40 sand in 123 bbls Lightning 17 fluid.
9-23-09	5015-5082'	Frac D2 & D1 sands as follows: Frac with 150403# 20/40 sand in 945 bbls Lightning 17 fluid.
9-23-09	4541-4545'	Frac GB6 sands as follows: Frac with 14911# 20/40 sand in 131 bbls Lightning 17 fluid.

PERFORATION RECORD

6008-6013'	3 JSPF	15 holes
5969-5971'	3 JSPF	6 holes
5921-5925'	3 JSPF	12 holes
5792-5795'	3 JSPF	9 holes
5711-5714'	3 JSPF	9 holes
5678-5681'	3 JSPF	9 holes
5602-5605'	3 JSPF	9 holes
5334-5338'	3 JSPF	12 holes
5328-5330'	3 JSPF	6 holes
5204-5206'	3 JSPF	6 holes
5075-5082'	3 JSPF	21 holes
5026-5028'	3 JSPF	6 holes
5015-5018'	3 JSPF	9 holes
4541-4545'	3 JSPF	12 holes

NEWFIELD

Wells Draw Federal S-33-8-16
 1836' FSL & 1899' FEL
 NW/SE Section 33-T8S-R16E
 Duchesne Co, Utah
 API # 43-013-34067; Lease # UTU-49092

Federal 34-33B-8-16

Initial Production: 580 BOPD,
0 MCFPD, 249 BWPD

Spud Date: 8-15-88
Put on Production: 10-9-88
GL: 5715' KB: 5730'

Injection Diagram

SURFACE CASING

CSG SIZE: 9-5/8"
GRADE: L-80, N-80
WEIGHT: 47#, 53.5#
LENGTH: 7 JTS (295.8')
DEPTH LANDED: 310'
HOLE SIZE: 12-1/4"
CEMENT DATA: 165 skx Class "G" cmt, est ? bbls to surface

PRODUCTION CASING

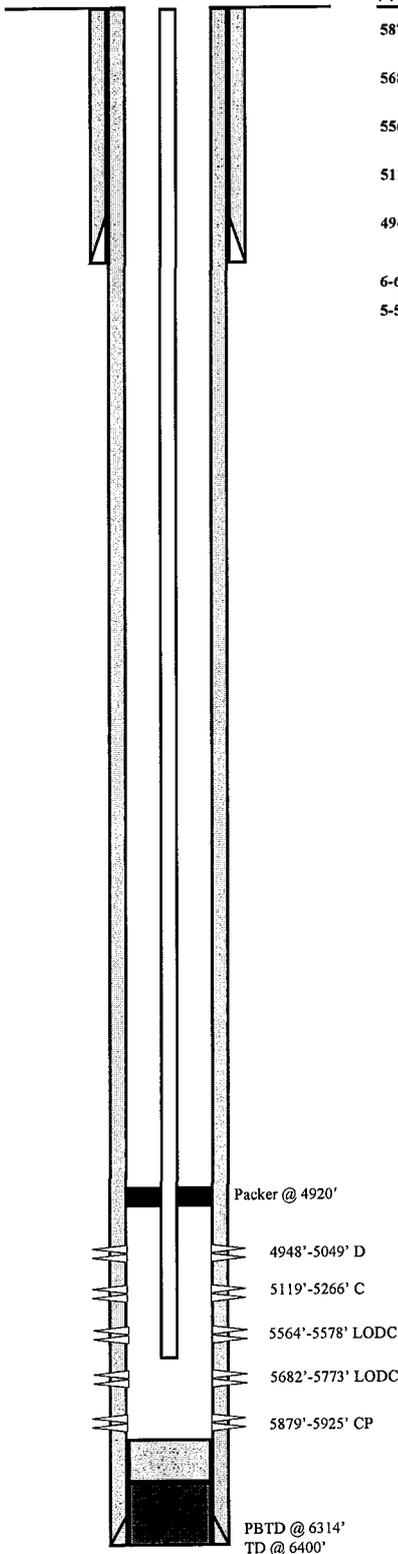
CSG SIZE: 5-1/2" / 17# / K-55
LENGTH: 5564'
CSG SIZE: 5-1/2" / 17# / N-80
LENGTH: 5564' - 6410'
SET AT: 6410' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 125 sks Hi-Lift & 500 Class "G" cement.
CEMENT TOP AT: 2405'

TUBING

SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
NO. OF JOINTS: 194 jt (6085.0')
SEATING NIPPLE: 2-7/8"
SN LANDED AT: ' KB
CE @ 6086'
TOTAL STRING LENGTH: EOT @ ?' KB

FRAC JOB

5879'-5925'	50,000# 20/40 sand 45,000 # 16/30 sand, 41,300 gal gel
5682'-5773'	30,600# 20/40 sand 46,400# 16/30 sand, 824 bbls fluid
5564'-5578'	30,100# 20/40 sand 39,800# 16/30 sand , 668 bbls fluid
5119'-5266'	31,000# 20/40 sand 40,900# 16/30 sand, 729 bbls fluid
4948'-5049'	65,100# 20/40 sand 46,100# 16/30 sand
6-6-05	5 yr MIT
5-5-10	5 yr MIT



PERFORATION RECORD

5879'-5925'	4 JSPF	? holes
5682'-5773'	4 JSPF	? holes
5564'-5578'	4 JSPF	? holes
5119'-5266'	4 JSPF	? holes
4948'-5049'	4 JSPF	? holes

NEWFIELD

Federal 34-33B-8-16
614 FSL 1885 FEL
SWSE Section 33-T8S-R16E
Duchesne Co, Utah
API #43-013-31269; Lease #U-49092

Spud Date: 9/5/89

Federal #43-33B

Put on Production: 11/10/89
Put on Injection: 1/11/95

Initial Production: 240 BOPD,
0 MCFPD, 126 BWPD

GL: 5673' KB: 5686'

SURFACE CASING

CSG SIZE: 9-5/8"
GRADE: K-55
WEIGHT: 36#
LENGTH: 306.09'
DEPTH LANDED: 309'
HOLE SIZE: 12-1/4"
CEMENT DATA: 165 sxs cmt

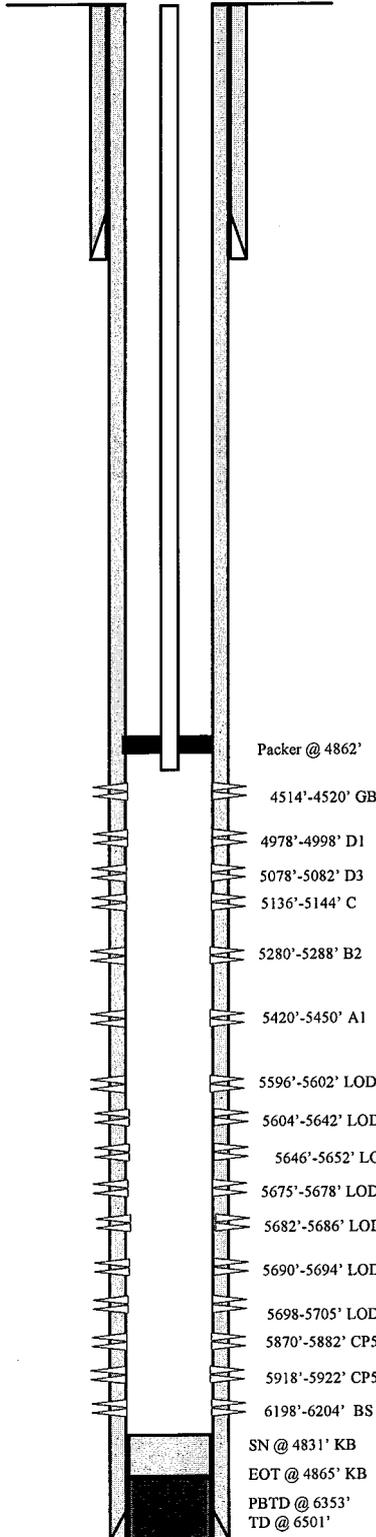
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: K-55
WEIGHT: 17#
LENGTH: 6481.5'
DEPTH LANDED: 6483'
HOLE SIZE: 7-7/8"
CEMENT DATA: 1045 sxs cement
CEMENT TOP AT: Sfc

TUBING

SIZE/GRADE/WT.: 2-7/8" / 6.5# / J-55
NO. OF JOINTS: 156 jts (4817')
SN LANDED AT: 4831' KB
NO. OF JOINTS: 1 jts (29.41')
PACKER: 4862' KB
TOTAL STRING LENGTH: EOT @ 4865' KB

Injection Wellbore Diagram



FRAC JOB

5596'-5705'	1933 bbl fluid 73,100# 20/40 sand, 84,900# 16/30 sand
5420'-5450'	1095 bbl fluid 45,900# 20/40 sand, 74,300# 16/30 sand
5280'-5288'	676 bbl fluid 26,000# 20/40 sand, 44,000# 16/30 sand
5136'-5144'	685 bbl fluid 32,800# 20/40 sand, 10,200# 16/30 sand
4978'-4998'	942 bbl fluid 41,080# 20/40 sand, 55,215# 16/30 sand
10/29/94	Convert to injector.

PERFORATION RECORD

5596'-5705'	2 JSPF	132 holes
5420'-5450'	4 JSPF	80 holes
5280'-5288'	4 JSPF	32 holes
5136'-5144'	4 JSPF	32 holes
4978'-4998'	4 JSPF	80 holes

NEWFIELD

Federal #43-33B
1837 FSL & 590 FEL
NESE Section 33-T8S-R16E
Duchesne Co, Utah
API #43-013-31240; Lease #U-49092

Spud Date: 4-25-90
 Put on Production: 7-24-90
 GL: 5715' KB: 5730'

Federal #44-33B

Initial Production: 80 BOPD,
 0 MCFPD, 96 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: K-55
 WEIGHT: 24#
 LENGTH: 7 JTS (295.8')
 DEPTH LANDED: 300' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 225 sx "G" + 2% CaCl2 + 1/4# sx flocele to surface

Casing Shoe @ 300'

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: K-55
 WEIGHT: 17#
 LENGTH: 154 jts (6385')
 DEPTH LANDED: 6387' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 240sx Hi-Lift tail w/ 715 sx 10-0 RFC
 CEMENT TOP AT: 2650'

Cement Top @ 2650'

TUBING

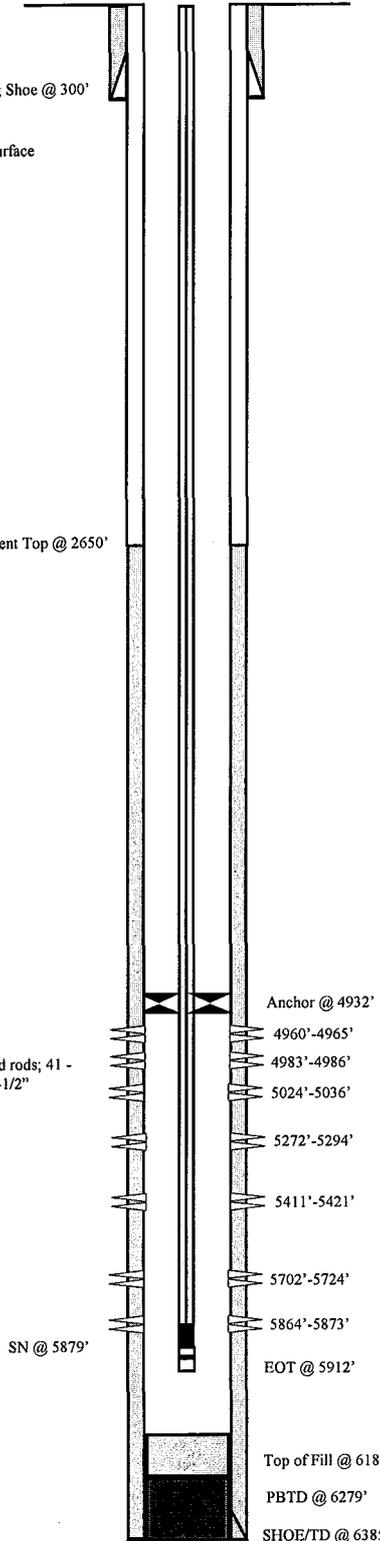
SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
 NO. OF JOINTS: 194 jts (6084.95') KB
 TUBING ANCHOR: 6099.95' KB
 NO. OF JOINTS: 1 jt (31.37') KB
 SEATING NIPPLE: 2-7/8"
 NO. OF JOINTS: 1 jt (31.85') KB
 TOTAL STRING LENGTH: EOT @ 5912' KB

SUCKER RODS

POLISHED ROD: 1-1/2"x22"
 SUCKER RODS: 1-2', 1-4', 2-8' x 7/8" pony rods; 68 - 7/8" scraped rods; 41 - 7/8" mixed rods; 118 - 3/4" plain rods; 10 - 3/4" scraped rods; 6 - 1-1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
 STROKE LENGTH: 82"
 PUMP SPEED, SPM: 7 SPM

FRAC JOB

5864'-5873'	28,240# 20/40 sand, 37,250# 16/30 sand
5702'-5724'	37,470# 20/40 sand, 49,315# 16/30 sand
5411'-5421'	26,250# 20/40 sand, 34,620# 16/30 sand
5272'-5294'	37,410# 20/40 sand, 49,315# 16/30 sand
4960'-5036'	48,570# 20/40 sand, 63,885# 16/30 sand
8/3/04	Parted rods. Update rod and tubing detail.



PERFORATION RECORD

5864'-5873'	4 JSPF	36 holes
5702'-5724'	4 JSPF	88 holes
5411'-5421'	4 JSPF	40 holes
5272'-5294'	4 JSPF	88 holes
4960'-5036'	4 JSPF	36 holes

NEWFIELD

Federal #44-33B
 666 FSL & 660 FEL
 SESE Section 33-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31270; Lease #U-49092

Federal #31-4G-9-16

Spud Date: 4-27-89
 Put on Production: 6-7-89
 GL: 5713' KB: 5729'

Initial Production: 102 BOPD, 0 MCFD
 15 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 9-5/8"
 GRADE: K-55
 WEIGHT: 36#
 LENGTH: 8 JTS
 DEPTH LANDED: 300'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 165 sks Class "G" cmt, est 8 bbbs to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 17#
 LENGTH: 132 jts
 SET AT: 6475'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 260 sks Hi-Lift & 850 sks Class "G"
 CEMENT TOP AT: 2300'

TUBING

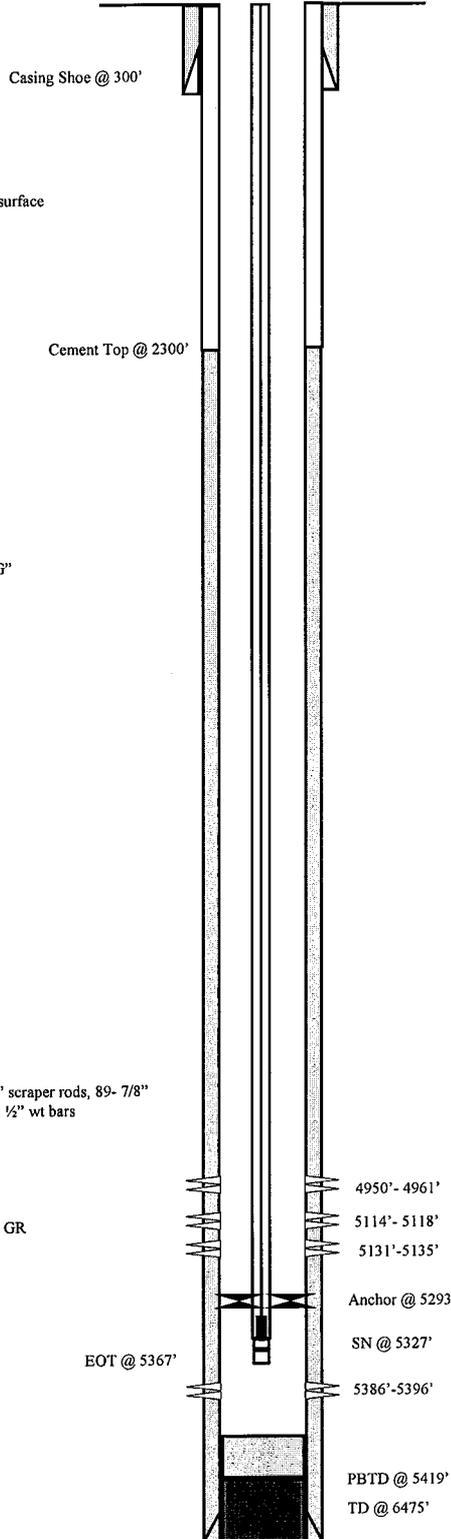
SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
 NO. OF JOINTS: 166 jts (5280.59')
 TUBING ANCHOR: 5292.59' KB
 NO. OF JOINTS: 1 jt (31.66)
 SEATING NIPPLE: 2-7/8"
 SN LANDED AT: 5327.05' KB
 NO. OF JOINTS: 1 perf sub (38.75')
 NO. OF JOINTS: 1 jt
 TOTAL STRING LENGTH: EOT @ 5367.35' KB

SUCKER RODS

POLISHED ROD: 1-1/2"x22'
 SUCKER RODS: 2- 8', 1- 2' x 7/8" pony rods; 18- 7/8" scraper rods, 89- 7/8" plain rods; 64-3/4" plain rods, 36- 3/4" guided rods; 5- 1 1/2" wt bars
 PUMP SIZE: 2-1/2"x1-1/2"x12"x16' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 6
 LOGS: DIL, SFL, SP, GR, FDC, CNL, GR, Cal., CBL, GR

FRAC JOB

5-18-89	5386'-5396'	38,500# 20/40 sand, 41,050#016/30 sand, and 810 bbbs. Avg TP 1700 psi w/avg rate of 35 BPM. ISIP-1800 psi.
5-23-89	4950'-4961'	49,000# 20/40 sand, 50,800# 16/30 sand, and 1002 bbbs. Avg TP 2000 psi w/avg rate of 43 BPM. ISIP - 1900 psi.
3-05-98	5114'-5135'	118,300# 20/40 sd in 482 bbbs Delta Frac. Treated @ ave sfc press of 6850 psi w/ave rate of 27.3 bpm. ISIP: 1765 psi. Calc flush: 1303 gal. Actual flush: 1259 gal.
04/19/07	Parted Rods	Updated rod & tubing details.



PERFORATION RECORD

5-17-89	5386'-5396'	4 JSPF	40 holes
5-20-89	4950'-4961'	4 JSPF	44 holes
3-04-98	5114'-5118'	4 JSPF	16 holes
3-04-98	5131'-5135'	4 JSPF	16 holes

NEWFIELD



Federal #31-4G-9-16
 500 FNL & 1900 FEL
 NWNE Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31228; Lease #U-30096

South Wells Draw B-4-9-16

Spud Date: 5-27-09
 Put on Production: 6-26-09
 GL: 5691' KB: 5703'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 274.49'
 DEPTH LANDED: 320.79'
 HOLE SIZE: 12- 1/4"
 CEMENT DATA: 160 sxs Class "G" cmt + 2% cal chloride

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 6382.48'
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 6415'
 CEMENT DATA: 300 sk Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 14'

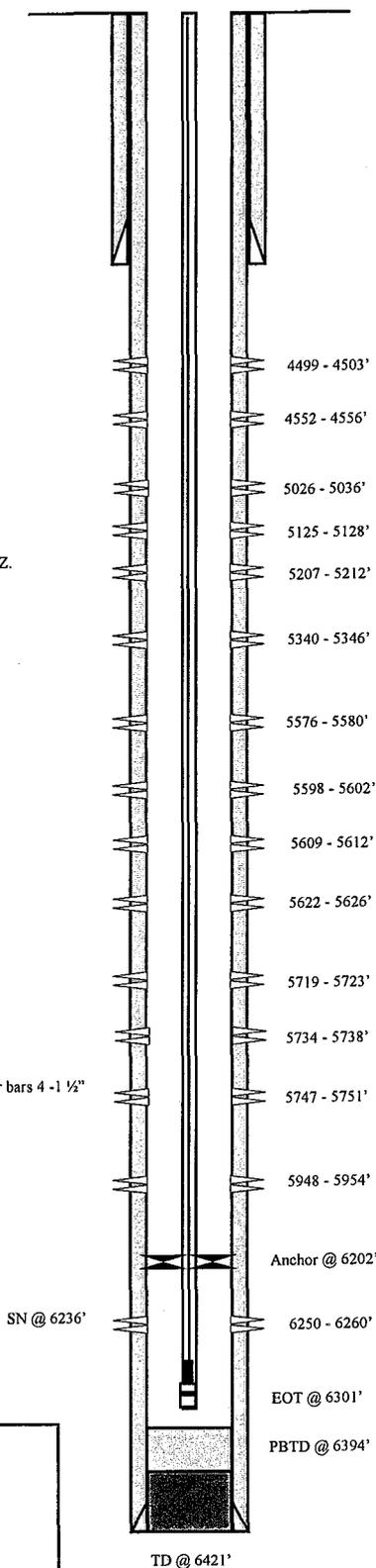
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 197 jts (6190')
 TUBING ANCHOR: 6202'
 NO. OF JOINTS: 1 jts (31.8')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 6236' KB
 NO. OF JOINTS: 2 jts (63.7')
 TOTAL STRING LENGTH: EOT @ 6301'

SUCKER RODS

POLISHED ROD: 1 1/2" x 26'
 SUCKER RODS: pony rods 4 - 7/8", guided rod 244 - 7/8", sinker bars 4 - 1 1/2"
 PUMP SIZE: 2 1/2" x 1 3/4" x 24' RHAC pump
 PUMP SPEED, SPM 4

Wellbore Diagram



FRAC JOB

6-26-09	6250 - 6260'	Frac CP5 sands as follows: Frac with 65818# 20/40 sand in 395 bbls Lightning 17 fluid.
6-26-09	5948 - 5954'	Frac CP.5 sands as follows: Frac with 16128# 20/40 sand in 128 bbls Lightning 17 fluid.
6-26-09	5719 - 5751'	Frac LODC sands as follows: Frac with 113694# 20/40 sand in 653 bbls Lightning 17 fluid.
6-26-09	5622 - 5580'	Frac LODC sands as follows: Frac with 111498# 20/40 sand in 648 bbls Lightning 17 fluid.
6-26-09	5340 - 5346'	Frac B2 sands as follows: Frac with 35758# 20/40 sand in 227 bbls Lightning 17 fluid.
6-26-09	5125 - 5212'	Frac D3 & C sands as follows: Frac with 30316# 20/40 sand in 246 bbls Lightning 17 fluid.
6-26-09	5026 - 5036'	Frac D1 sands as follows: Frac with 60664# 20/40 sand in 253 bbls Lightning 17 fluid.
6-26-09	4499 - 4556'	Frac GB4 & GB6 sands as follows: Frac with 81580# 20/40 sand in 440 bbls Lightning 17 fluid.

PERFORATION RECORD

6250 - 6260'	3 JSPF	30 holes
5948 - 5954'	3 JSPF	18 holes
5747 - 5751'	3 JSPF	12 holes
5734 - 5738'	3 JSPF	12 holes
5719 - 5723'	3 JSPF	12 holes
5622 - 5626'	3 JSPF	12 holes
5609 - 5612'	3 JSPF	9 holes
5598 - 5602'	3 JSPF	12 holes
5576 - 5580'	3 JSPF	12 holes
5340 - 5346'	3 JSPF	18 holes
5207 - 5212'	3 JSPF	15 holes
5125 - 5128'	3 JSPF	9 holes
5026 - 5036'	3 JSPF	30 holes
4552 - 4556'	3 JSPF	12 holes
4499 - 4503'	3 JSPF	12 holes



South Wells Draw B-4-9-16

Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-34154; Lease #UTU-30096

Wells Draw H-4-9-16

Spud Date: 6/3/2009
 Put on Production: 7/9/2009
 GL: 5720' KB: 5732'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts (310.8')
 DEPTH LANDED: 322.65' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sx class 'g' cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 173 jts (6623.21')
 DEPTH LANDED: 6402.50'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 280 sx primlite and 400 sx 50/50 poz
 CEMENT TOP AT: 46'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 193 jts (6000')
 TUBING ANCHOR: 6003' KB
 NO. OF JOINTS: 1 jt (30.9')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6035' KB
 NO. OF JOINTS: 3 jts (6164')
 TOTAL STRING LENGTH: EOT @ 6165'

SUCKER RODS

POLISHED ROD: 1 1/2" x 26'
 SUCKER RODS:
 PUMP SIZE: 2-1/2" x 1-3/4" x 20' x 24' RHAC pump
 STROKE LENGTH: 144"
 PUMP SPEED, SPM: 4

FRAC JOB

7/1/2009 6223-6241' RU BJ & frac CP5 sds as follows:
 19,839# sand in 358 bbls of fluid. Treated @ ave pressure of 2362 w/ ave rate of 27 bpm w/ 6 ppg of sand. ISIP was 2047 w/ .77FG. 5 min was 1894. 10 min was 1841. 15 min was 1801.

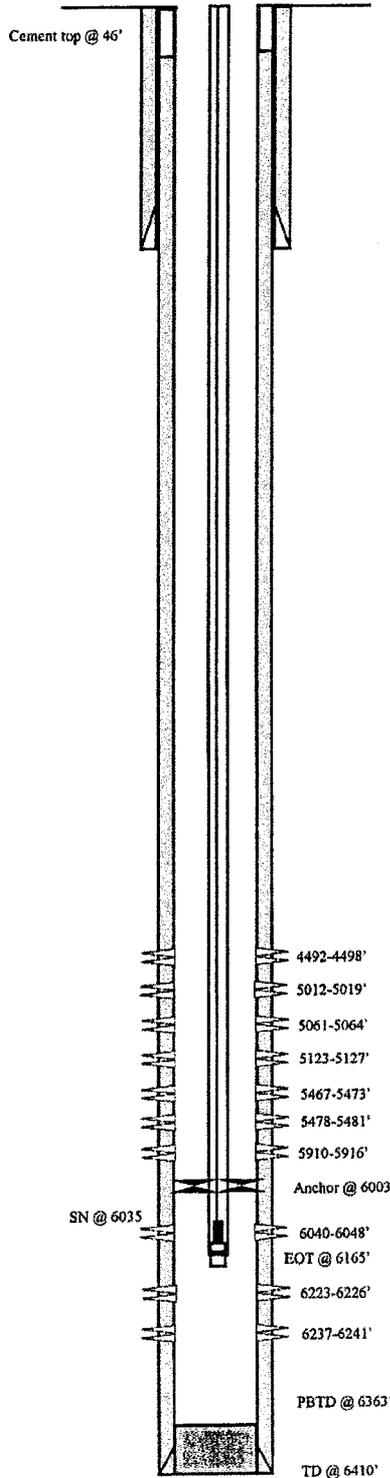
7/1/2009 6040-6048' RU BJ & frac CP2 sds as follows:
 30,171# sand in 430 bbls of fluid. Treated @ ave pressure of 2400 w/ ave rate of 27 bpm w/ 6 ppg of sand. ISIP was 2039 w/ .78FG. 5 min was 1913 10 min was 1878. 15 min was 1855.

7/1/2009 5910-5916' RU BJ & frac CP.5 sds as follows:
 14,995# sand in 304 bbls of fluid. Treated @ ave pressure of 2396 w/ ave rate of 16 bpm w/ 6 ppg of sand. ISIP was 2235 w/ .82FG. 5 min was 2101. 10 min was 2396. 15 min was 2000.

7/2/2009 5467-5481' RU BJ & frac A1 sds as follows:
 45,742# sand in 460 bbls fluid. Treated @ ave pressure of 2598 w/ ave rate of 27 bpm w/ 8 ppg of sand. ISIP was 2331 w/ .87FG. 5 min was 2177. 10 min was 2064. 15 min was 1991.

7/2/2009 5012-5127' RU BJ & frac D sds as follows:
 91,195# sand in 703 bbls fluid Techna Hib chemical @ 4% by volume. Treated @ ave pressure of 2632 w/ ave rate of 35 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2309 w/ .90FG. 5 min was 2190. 10 min was 2176. 15 min was 2132.

7/2/2009 4492-4498' RU BJ & frac CB4 sds as follows:
 18,223# 20/40 sand in 301 bbls fluid. Treated @ ave pressure of 2776 w/ ave rate of 22 bpm w/ 6 ppg of sand. ISIP was 2487 w/ 1.0FG. 5 min was 2087. 10 min was 1958. 15 min was 1845.



PERFORATION RECORD

6/26/09	6237-6241'	3 JSPF	12 holes
6/26/09	6223-6226'	3 JSPF	9 holes
6/26/09	6040-6048'	3 JSPF	24 holes
6/26/09	5910-5916'	3 JSPF	18 holes
6/26/09	5478-5481'	3 JSPF	9 holes
6/26/09	5467-5473'	3 JSPF	18 holes
6/26/09	5123-5127'	3 JSPF	12 holes
6/26/09	5061-5064'	3 JSPF	9 holes
6/26/09	5012-5019'	3 JSPF	21 holes
6/26/09	4492-4498'	3 JSPF	18 holes

NEWFIELD

Federal H-4-9-16

512' FSL & 1916' FEL

NW/NE Section 4-T9S-R16E

Duchesne Co, Utah

API # 43-013-34153; Lease # UTU-30096

Multi-Chem Group, LLC
 Multi-Chem Analytical Laborator
 1553 East Highway 40
 Vernal, UT 84078

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**
 Well Name: **Monument Butte Injection**
 Sample Point: **Before Desilter**
 Sample Date: **1 /1 /2010**
 Sales Rep: **Randy Huber**
 Lab Tech: **John Keel**

Sample ID: **WA-35260**

Sample Specifics		Analysis @ Properties in Sample Specifics					
Test Date:	1/5/2010	Cations		mg/L	Anions		mg/L
Temperature (°F):	90	Calcium (Ca):	40.00	Chloride (Cl):			6000.00
Sample Pressure (psig):	0	Magnesium (Mg):	24.40	Sulfate (SO ₄):			140.00
Specific Gravity (g/cm ³):	1.0040	Barium (Ba):	14.00	Dissolved CO ₂ :			-
pH:	9.1	Strontium (Sr):	-	Bicarbonate (HCO ₃):			780.00
Turbidity (NTU):	-	Sodium (Na):	4139.00	Carbonate (CO ₃):			-
		Potassium (K):	-	H ₂ S:			-
Calculated T.D.S. (mg/L):	11140	Iron (Fe):	2.29	Phosphate (PO ₄):			-
Molar Conductivity (µS/cm):	16879	Manganese (Mn):	0.15	Silica (SiO ₂):			-
Resitivity (Mohm):	0.5925	Lithium (Li):	-	Fluoride (F):			-
		Aluminum (Al):	-	Nitrate (NO ₃):			-
		Ammonia NH ₃ :	-	Lead (Pb):			-
				Zinc (Zn):			-
				Bromine (Br):			-
				Boron (B):			-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
		Calcium Carbonate CaCO ₃		Gypsum CaSO ₄ · 2H ₂ O		Calcium Sulfate CaSO ₄		Strontium Sulfate SrSO ₄		Barium Sulfate BaSO ₄		Calculated CO ₂
Temp °F	Gauge Press. psi	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
90	0	23.17	69.04	0.00	-2379.40	0.00	-2621.80	-	-	55.12	23.32	0.01
80	0	21.03	68.87	0.00	48.75	0.00	-2691.60	-	-	68.23	23.41	0.01
100	0	24.91	68.69	0.00	51.91	0.00	-2527.60	-	-	44.78	23.21	0.01
120	0	27.06	67.47	0.00	53.11	0.00	-2284.10	-	-	30.04	22.93	0.01
140	0	27.53	66.01	0.00	53.00	0.00	-1996.20	-	-	20.54	22.53	0.01
160	0	26.44	63.35	0.01	51.01	0.01	-1694.10	-	-	14.28	21.97	0.01
180	0	24.21	57.33	0.01	46.14	0.01	-1400.70	-	-	10.07	21.21	0.01
200	0	21.32	48.01	0.01	38.70	0.01	-1130.70	-	-	7.20	20.18	0.01
220	2.51	18.08	38.69	0.01	30.92	0.02	-903.37	-	-	5.11	18.72	0.01
240	10.3	15.10	30.38	0.01	23.66	0.03	-698.20	-	-	3.72	16.87	0.01
260	20.76	12.37	23.68	0.01	17.47	0.04	-526.95	-	-	2.73	14.44	0.01
280	34.54	9.96	18.46	0.01	12.31	0.07	-387.36	-	-	2.01	11.26	0.01
300	52.34	7.88	14.42	0.01	8.07	0.11	-276.02	-	-	1.48	7.11	0.01

Conclusions:

Calcium Carbonate scale is indicated at all temperatures from 80°F to 300°F
 Gypsum Scaling Index is negative from 80°F to 300°F
 Calcium Sulfate Scaling Index is negative from 80°F to 300°F
 Strontium Sulfate scaling was not evaluated
 Barium Sulfate scale is indicated at all temperatures from 80°F to 300°F

Notes:



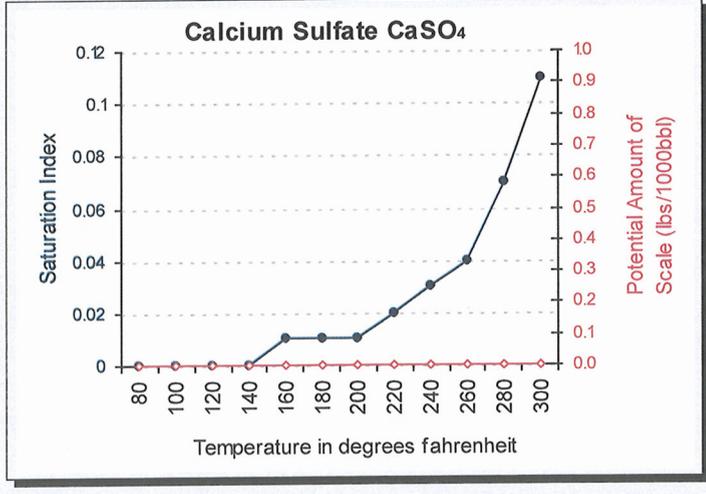
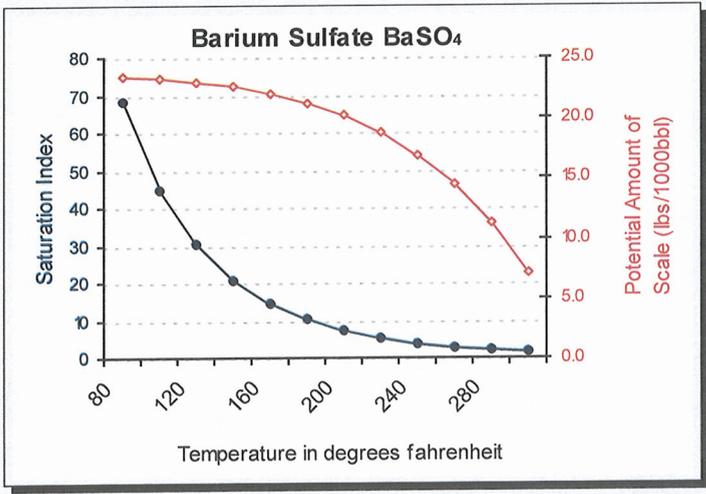
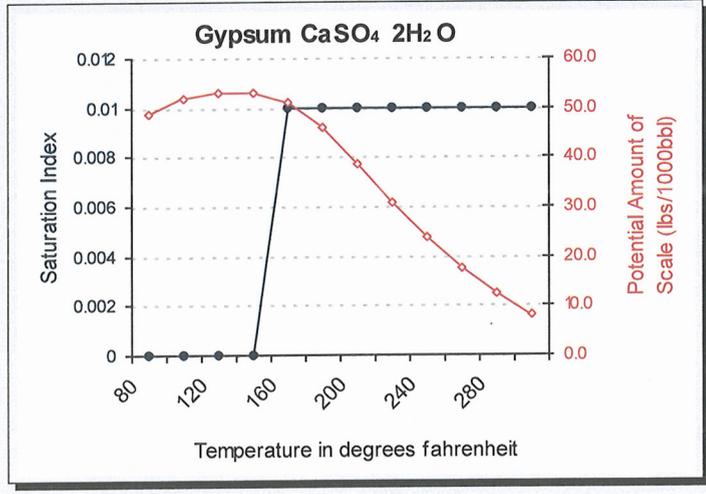
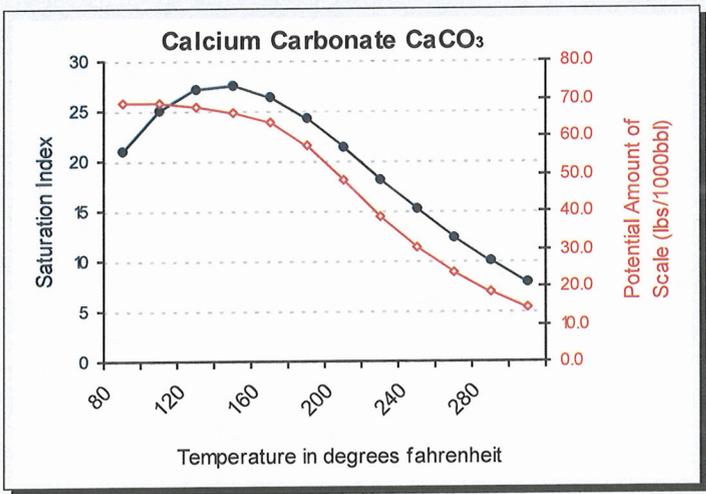
Multi-Chem Group, LLC
 Multi-Chem Analytical Laborator
 1553 East Highway 40
 Vernal, UT 84078

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Scale Prediction Graphs

Well Name: **Monument Butte Injection**

Sample ID: **WA-35260**





Multi-Chem Group, LLC
 Multi-Chem Analytical Laboratory
 1553 East Highway 40
 Vernal, UT 84078

multi-chem®

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**
 Well Name: **federal 33-33b-8-16**
 Sample Point: **tank**
 Sample Date: **10/15/2010**
 Sales Rep: **Monty Frost**
 Lab Tech: **Peter Poulsen**

Sample ID: **WA-48304**

Sample Specifics		Analysis @ Properties in Sample Specifics			
Test Date:	10/18/2010	Cations		Anions	
Temperature (°F):	100		mg/L		mg/L
Sample Pressure (psig):	0	Calcium (Ca):	11.30	Chloride (Cl):	5000.00
Specific Gravity (g/cm³):	1.0035	Magnesium (Mg):	3.16	Sulfate (SO₄):	31.39
pH:	7.4	Barium (Ba):	17.54	Dissolved CO₂:	-
Turbidity (NTU):	-	Strontium (Sr):	-	Bicarbonate (HCO₃):	1220.00
Calculated T.D.S. (mg/L):	9962	Sodium (Na):	3677.00	Carbonate (CO₃):	-
Molar Conductivity (µS/cm):	15093	Potassium (K):	-	H₂S:	-
Resistivity (Mohm):	0.6626	Iron (Fe):	1.16	Phosphate (PO₄):	-
		Manganese (Mn):	0.11	Silica (SiO₂):	-
		Lithium (Li):	-	Fluoride (F):	-
		Aluminum (Al):	-	Nitrate (NO₃):	-
		Ammonia NH₃:	-	Lead (Pb):	-
				Zinc (Zn):	-
				Bromine (Br):	-
				Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
Temp °F	Gauge Press. psi	Calcium Carbonate CaCO₃		Gypsum CaSO₄ · 2H₂O		Calcium Sulfate CaSO₄		Strontium Sulfate SrSO₄		Barium Sulfate BaSO₄		Calculated CO₂
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
100	0	0.46	-4.87	0.00	-2382.90	0.00	-2508.30	-	-	14.35	26.44	1.27
80	0	0.34	-6.61	0.00	-15.88	0.00	-2667.10	-	-	21.80	27.54	0.60
100	0	0.46	-4.87	0.00	-12.11	0.00	-2508.30	-	-	14.35	26.44	0.74
120	0	0.58	-3.44	0.00	-9.23	0.00	-2275.10	-	-	9.65	24.94	0.83
140	0	0.71	-2.19	0.00	-7.00	0.00	-2000.60	-	-	6.62	22.99	0.93
160	0	0.85	-1.12	0.00	-5.30	0.00	-1712.90	-	-	4.62	20.52	1.05
180	0	0.97	-0.23	0.00	-4.05	0.00	-1433.40	-	-	3.28	17.48	1.15
200	0	1.07	0.47	0.00	-3.15	0.00	-1176.10	-	-	2.36	13.83	1.16
220	2.51	1.15	0.94	0.00	-2.57	0.00	-958.85	-	-	1.68	9.22	1.18
240	10.3	1.21	1.27	0.00	-2.16	0.00	-762.61	-	-	1.24	4.10	1.20
260	20.76	1.24	1.45	0.00	-1.89	0.00	-598.22	-	-	0.92	-1.81	1.22
280	34.54	1.25	1.48	0.00	-1.72	0.00	-463.39	-	-	0.69	-8.56	1.25
300	52.34	1.24	1.41	0.00	-1.63	0.00	-354.65	-	-	0.52	-16.27	1.27

Conclusions:

Calcium Carbonate scale is indicated. See graph for appropriate temperature ranges.
 Gypsum Scaling Index is negative from 80°F to 300°F
 Calcium Sulfate Scaling Index is negative from 80°F to 300°F
 Strontium Sulfate scaling was not evaluated
 Barium Sulfate NO CONCLUSION

Notes:



Multi-Chem Group, LLC

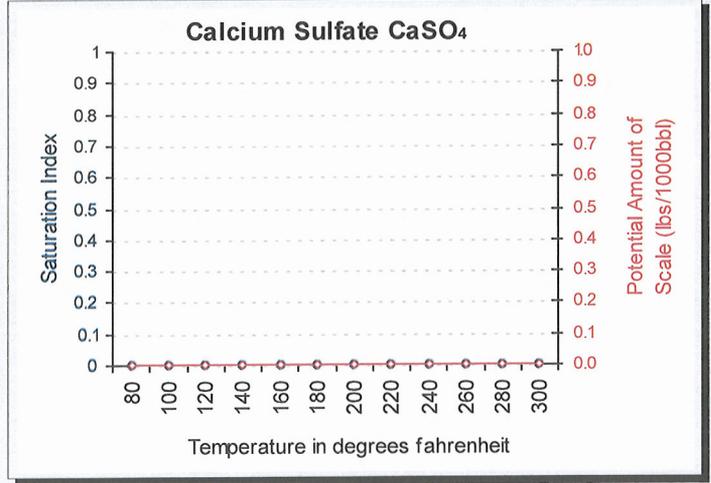
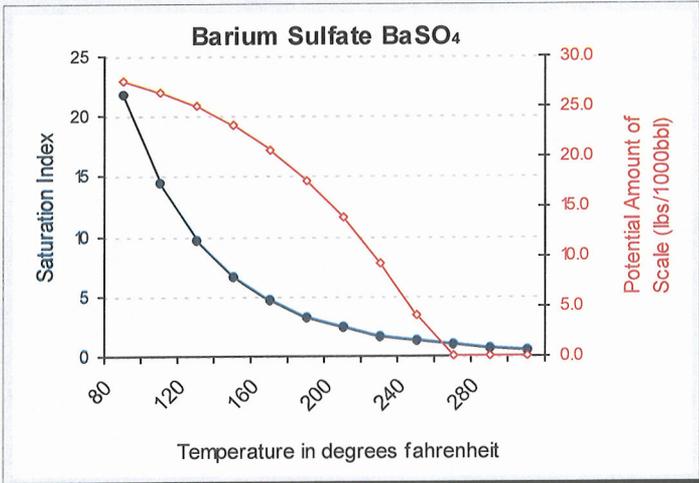
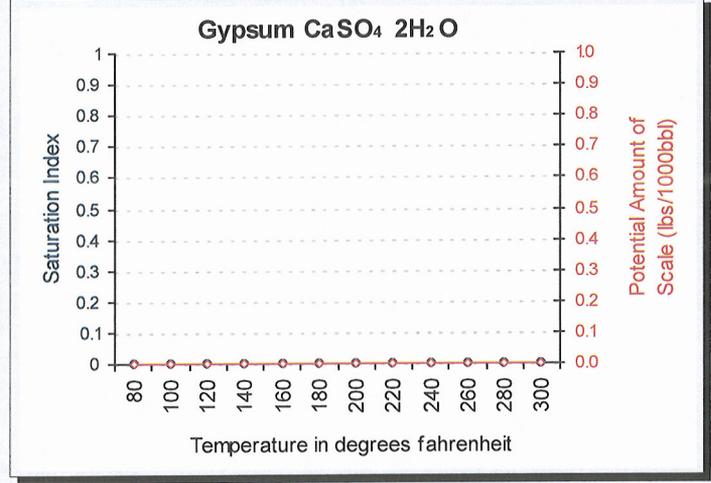
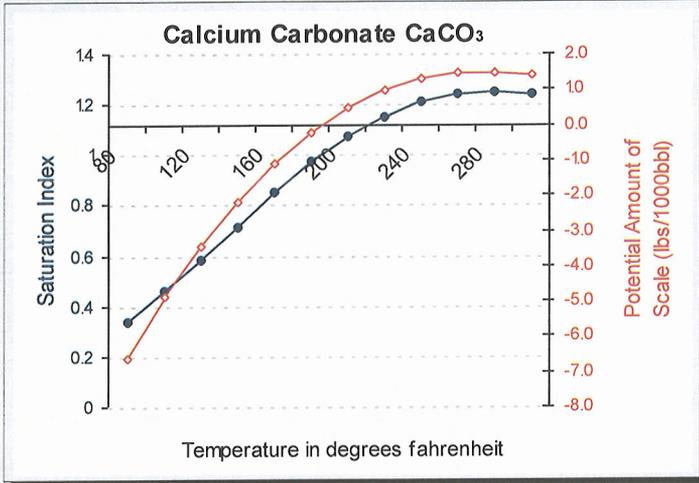
Multi-Chem Analytical Laboratory
 1553 East Highway 40
 Vernal, UT 84078

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Scale Prediction Graphs

Well Name: **federal 33-33b-8-16**

Sample ID: **WA-48304**



Attachment "G"

**Federal #33-33B-8-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5586	5665	5626	2200	0.83	2164
5379	5386	5383	2100	0.82	2065
4473	4509	4491	2300	0.95	2271
5850	6228	6039	1946	0.77	1908
5534	5580	5557	1798	0.76	1762 ←
5206	5367	5287	2189	0.85	2155
				Minimum	<u><u>1762</u></u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



DAILY WORKOVER REPORT

WELL NAME: Wells Draw 33-33B-8-16 Report Date: Feb.1, 2003 Day: 01
 Operation: Re-complete Rig: Pool #820

WELL STATUS

Surf Csg: 8 5/8 @ 301' Prod Csg: 5 1/2 @ 6400' WT: 17# Csg PBD: 6315'
 Tbg: Size: 2 7/8 Wt: 6.5# Grd: N-80 Pkr/EOT @: 1613' BP/Sand PBD: 6315'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB6 sds	4473-4509'	4/144			
A sds	5379-5386'	4/28			
LoLODC	5586-5605'	4/76			
LoLODC	5609-5665'	4/224			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Jan. 31, 2003 SITP: 0 SICP: 0

MIRU pool # 820. Pump 100 BW down casing @ 250°F. Unseat pump. Flush rods & tbg 60 BW. Soft seat pump. Test tbg to 3500 psi. TOH W/ rods & pump. ND wellhead. Release TA. NU BOP's. TOH W/ tbg & BHA. LD BHA. PU NC, 5 1/2" csg scraper & 50 jts N-80 2 7/8" tbg. EOT @ 1613' SWIFN. Est 160 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 0 Starting oil rec to date: 0
 Fluid lost/recovered today: 160 Oil lost/recovered today: 0
 Ending fluid to be recovered: 160 Cum oil recovered: 0
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

TUBING DETAIL

ROD DETAIL

COSTS

AS PULLED		AS PULLED		COSTS	
KB	15.00'	1 1/2" X 22' polished rod		Pool # 820	\$2,714
142	2 7/8 J-55 tbg (4403.28')	1-2' & 1-4' X 7/8" pony rods		Weatherford BOP	\$130
	TA @ 4418' KB	90-7/8" scraped rods		IPC water & truck	\$500
39	2 7/8 J-55 tbg (1212.17')	6-3/4" plain rods		IPC trucking	\$600
	SN @ 5633' KB	1-3/4" scraped rod		Zubiate HO trk	\$533
1	2 7/8 J-55 tbg (31.15')	119-3/4" plain rods		Randys pump repair	\$1,000
	2 7/8 NC @ 5666'	3-3/4" scraped rods		Weatherford scraper	\$300
		4-1 1/2" weight rods		Randy's TA repair	\$400
		1-8' X 1 1/2" pony rod		IPC supervision	\$300
		2 1/2" X 1 1/2" RHAC pump			

Workover Supervisor: Ray Herrera

DAILY COST: \$6,477
 TOTAL WELL COST: \$6,477



DAILY WORKOVER REPORT

WELL NAME: Wells Draw 33-33B-8-16 Report Date: Feb. 5, 2003 Day: 03
Operation: Re-complete Rig: Pool #820

WELL STATUS

Surf Csg: 8 5/8 @ 301' Prod Csg: 5 1/2 @ 6400' WT: 17# Csg PBDT: 6315'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: N-80 Pkr/EOT @: 1343' BP/Sand PBDT: 6302'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Lists perforation details for various zones like GB6 sds, D3 sds, C sds, B1,B2 sds, U-A1 sds, A sds, UpLODC, and LoLODC.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 4, 2003 SITP: 0 SICP: 0

Con't TOH W/ tbg f/ 4015'--LD NC & scraper. RU Patterson WLT & perf new intervals W/ 4" ported perf guns as follows: Stage #1: CP .5 sds @ 5850-52', CP2 sds @ 5932-40' & 5946-50', CP3 sds @ 5983-90' and BS @ 6154-58', 6163-68', 6177-80', 6190-6204' & 6225-28'; stage #2: LoLODC sds @ 5701-09'; stage #3: UpLODC sds @ 5534-37', 5544-50', 5556-61' & 5566-80'; Stage #4: B1 sds @ 5206-10', B2 sds @ 5244-54' and UpA1 sds @ 5346-49' & 5357-67' and stage #5: D3 sds @ 5037-40' & 5051-57' and C sds @ 5091-96'. All @ 4 JSPF in 6 gun runs. RD WLT. TIH W/ Weatherford 5 1/2" "TS" RBP, RH, tbg sub, 5 1/2" "HD" pkr & N-80 tbg. Ran 41 jts tbg to 1343'. SIFN W/ 420 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 420 Starting oil rec to date: 0
Fluid lost/recovered today: 0 Oil lost/recovered today: 0
Ending fluid to be recovered: 420 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Job Type:
Company:
Procedure or Equipment detail:

COSTS

Table with 2 columns: Item, Cost. Lists costs for Pool # 820, Weatherford BOP, IPC water & truck, IPC trucking, Tiger trking (frac tks), Patterson - perfs, Weatherford tools/serv, IPC supervision.

Max TP: Max Rate: Total fluid pmpd:
Avg TP: Avg Rate: Total Prop pmpd:
ISIP: 5 min: 10 min: FG:
Completion Supervisor: Gary Dietz

DAILY COST: \$17,991
TOTAL WELL COST: \$28,234



DAILY WORKOVER REPORT

WELL NAME: Wells Draw 33-33B-8-16 Report Date: Feb. 7, 2003 Day: 05
Operation: Re-complete Rig: Pool #820

WELL STATUS

Surf Csg: 8 5/8 @ 301' Prod Csg: 5 1/2 @ 6400' WT: 17# Csg PBDT: 6315'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: N-80 Pkr/EOT @: 5768' BP/Sand PBDT: 6270'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB6 sds	<u>4473-4509'</u>	<u>4/144</u>	LoLODC	<u>5609-5665'</u>	<u>4/224</u>
D3 sds NEW	<u>5037-40', 51-57'</u>	<u>4/36</u>	LoLODC NEW	<u>5701-5709'</u>	<u>4/32</u>
C sds NEW	<u>5091-5096'</u>	<u>4/20</u>	CP .5 sds NEW	<u>5850-5852'</u>	<u>4/8</u>
B1,B2 sds NEW	<u>5206-10', 44-54'</u>	<u>4/56</u>	CP2 sds NEW	<u>5932-40', 46-50'</u>	<u>4/48</u>
U-A1 sds NEW	<u>5346-49', 57-67'</u>	<u>4/52</u>	CP3 sds NEW	<u>5983-5990'</u>	<u>4/28</u>
A sds	<u>5379-5386'</u>	<u>4/28</u>	BS NEW	<u>6154-58', 63-68'</u>	<u>4/36</u>
UpLODC NEW	<u>5534-37', 44-50'</u>	<u>4/36</u>	BS NEW	<u>6177-6180'</u>	<u>4/12</u>
UpLODC NEW	<u>5556-61', 66-80'</u>	<u>4/76</u>	BS NEW	<u>6190-6204'</u>	<u>4/56</u>
LoLODC	<u>5586-5605'</u>	<u>4/76</u>	BS NEW	<u>6225-6228'</u>	<u>4/12</u>

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 6, 2003 SITP: 0 SICP: 0

Set pkr elements @ 5768' (EOT @ 5778'). Fill annulus W/ 45 BW & hold 0-100 psi during frac (used add'l 15 BW). RU Schlumberger Pumping Services to tbg and frac new CP/BS (5850' through 6228') W/ 119,440# 20/40 sand in 863 bbls YF 125 fluid. Perfs broke down @ 4420 psi. Treated @ ave press of 4168 psi W/ ave rate of 17.4 BPM. ISIP-1946 psi. RD Schlumberger. Begin immediate flowback of frac on 12/64 choke @ 1 BPM. Zone flowed 6 hrs & died. Rec 255 BTF (est 30% of frac load). SIFN W/ est 1128 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 460 Starting oil rec to date: 0
Fluid lost/recovered today: 668 Oil lost/recovered today: 0
Ending fluid to be recovered: 1128 Cum oil recovered: 0
IFL: _____ FFL: _____ FTP: _____ Choke: 12/64 Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: YF 125 Job Type: Sand frac
Company: Schlumberger
Procedure or Equipment detail: CP .5, CP2, CP3 & BS sands

COSTS

Pool # 820	\$1,991
Weatherford BOP	\$130
Weatherford service	\$550
Betts frac wtr	\$1,350
Zubiate HO trk (frac wtr)	\$1,620
IPC flowback super	\$240
IPC supervision	\$300

PUMPED DOWN 2 7/8 N-80 TUBING

5990 gals of pad
3024 gals W/ 1 ppg of 20/40 sand
8418 gals W/ 3 ppg of 20/40 sand
12019 gals W/ 5 ppg of 20/40 sand
5425 gals W/ 6 ppg of 20/40 sand
Flush W/ 1389 gals of WF 110 fluid

SAND SCHEDULE WAS RAMPED

Max TP: 4759 Max Rate: 18.4 BPM Total fluid pmpd: 863 bbls
Avg TP: 4168 Avg Rate: 17.4 BPM Total Prop pmpd: 119,440#
ISIP: 1946 5 min: _____ 10 min: _____ FG: .76
Completion Supervisor: Gary Dietz

DAILY COST: \$6,181
TOTAL WELL COST: \$37,208



DAILY WORKOVER REPORT

WELL NAME: Wells Draw 33-33B-8-16

Report Date: Feb. 8, 2003

Day: 06

Operation: Re-complete

Rig: Pool #820

WELL STATUS

Surf Csg: 8 5/8 @ 301' Prod Csg: 5 1/2 @ 6400' WT: 17# Csg PBDT: 6315'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: N-80 Pkr/EOT @: 5680' BP/Sand PBDT: 5760'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF#shots, Zone, Perfs, SPF#shots. Lists various zones like GB6 sds, D3 sds, C sds, B1,B2 sds, U-A1 sds, A sds, UpLODC, LoLODC and their corresponding perforation details.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 7, 2003

SITP: 100 SICP: 0

Day 6(a):

Thaw tbg stump W/ HO trk. Bleed pressure off well--rec est 4 BTF (W/ tr oil). Fill annulus W/ 60 BW & pressure up to 500 psi. Open bypass on pkr & rev circ tbg clean. Release pkr & TIH W/ tbg. Tag sd @ 6190'. C/O sd to RBP @ 6270'. Circ hole clean. Lost est 45 BW. Release plug. Pull tbg & tools uphole. Set plug @ 5760' & pkr elements @ 5680' (EOT @ 5690'). Fill annulus & hold 0-100 psi during frac (used 15 BW). RU Schlumberger Pumping Services to tbg and frac new LoLODC sds (5701-09') W/ 24,458# 20/40 sand in 202 bbls YF 125 fluid. Perfs broke down @ 2617 psi. Treated @ ave press of 4996 psi W/ ave rate of 17.6 BPM. Screened out W/ 6# sd on perfs W/ 16 bbls left to flush. Est 20,512# sd in formation & 3,946# sd left in tbg/csg. RD Schlumberger. Bleed frac off (W/O chokes). Rec est 25 BTF & have thick slurry @ sfc. Fill & pressure up on annulus & work pkr loose. Rev circ tbg clean. TIH W/ pkr & tbg to RBP @ 5760' (no solid sd). Circ hole clean & release plug. Lost est 30 BW. Est 1451 BWTR.

See day 6(b)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1128 Starting oil rec to date: 0
Fluid lost/recovered today: 323 Oil lost/recovered today: 0
Ending fluid to be recovered: 1451 Cum oil recovered: 0
IFL: FFL: FTP: Choke: 12/64 Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: YF 125 Job Type: Sand frac

Company: Schlumberger

Procedure or Equipment detail: LoLODC sands

PUMPED DOWN 2 7/8 N-80 TUBING

- 1289 gals of pad
829 gals W/ 1 ppg of 20/40 sand
1732 gals W/ 3 ppg of 20/40 sand
2514 gals W/ 5 ppg of 20/40 sand
1395 gals W/ 6 ppg of 20/40 sand
Flush W/ 722 gals of WF 110 fluid (672 gals short of top perf)

Screened out W/ 6# @ perfs. Est 20,512# in perfs & 3,946# in pipe

Max TP: 9402 Max Rate: 20.3 BPM Total fluid pmpd: 202 bbls
Avg TP: 4996 Avg Rate: 17.6 BPM Total Prop pmpd: 24,458#
ISIP: NA 5 min: 10 min: FG: NA
Completion Supervisor: Gary Dietz

COSTS

Table with 2 columns: Description, Cost. Includes items like Pool # 820 (\$1,263), Weatherford BOP (\$130), Weatherford service (\$550), Betts frac wtr (\$450), Zubiata HO trk (frac wtr) (\$405), Zubiata HO trk (thaw) (\$150), RNI wtr disposal (\$500), IPC frac valve rent (2) (\$600), IPC supervision (\$150), DAILY COST: \$4,198, TOTAL WELL COST: \$41,406



DAILY WORKOVER REPORT

WELL NAME: Wells Draw 33-33B-8-16 Report Date: Feb. 8, 2003 Day: 06
Operation: Re-complete Rig: Pool #820

WELL STATUS

Surf Csg: 8 5/8 @ 301' Prod Csg: 5 1/2 @ 6400' WT: 17# Csg PBDT: 6315'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: N-80 Pkr/EOT @: 5476' BP/Sand PBDT: 5584'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Lists various zones like GB6 sds, D3 sds, C sds, B1,B2 sds, U-A1 sds, A sds, UpLODC, LoLODC and their corresponding perforation details.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 7, 2003 SITP: 0 SICP: 0

Day 6(b):

Pull tbg & tools uphole. Set plug @ 5584' & pkr elements @ 5476' (EOT @ 5486'). Fill annulus & hold 0-100 psi during frac (used 4 BW). RU Schlumberger Pumping Services to tbg and frac new UpLODC sds (5534' through 5580') W/ 74,500# 20/40 sand in 550 bbls YF 125 fluid. Perfs broke down @ 801 psi. Treated @ ave press of 3725 psi W/ ave rate of 17.8 BPM. ISIP-1798 psi. RD Schlumberger. Begin immediate flowback of frac on 12/64 choke @ 1 BPM. Zone flowed 4 hrs & died. Rec 136 BTF (est 25% of frac load). SIFN W/ est 1869 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1451 Starting oil rec to date: 0
Fluid lost/recovered today: 418 Oil lost/recovered today: 0
Ending fluid to be recovered: 1869 Cum oil recovered: 0
IFL: FFL: FTP: Choke: 12/64 Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: YF 125 Job Type: Sand frac
Company: Schlumberger
Procedure or Equipment detail: UpLODC sands

COSTS

Table with 2 columns: Description, Cost. Lists items like Pool # 820 (\$1,263), TMT-prod wtr (\$300), IPC flowback super (\$150), Betts frac wtr (\$900), Zubiata HO trk (flat tk) (\$450), IPC frac valve rent (\$300), IPC supervision (\$150).

PUMPED DOWN 2 7/8 N-80 TUBING

3791 gals of pad
1812 gals W/ 1 ppg of 20/40 sand
5317 gals W/ 3 ppg of 20/40 sand
7515 gals W/ 5 ppg of 20/40 sand
3386 gals W/ 6 ppg of 20/40 sand
Flush W/ 1277 gals of WF 110 fluid

SAND SCHEDULE WAS RAMPED

Max TP: 4214 Max Rate: 19.9 BPM Total fluid pmpd: 550 bbls
Avg TP: 3725 Avg Rate: 17.8 BPM Total Prop pmpd: 74,500#
ISIP: 1798 5 min: 10 min: FG: .76
Completion Supervisor: Gary Dietz

DAILY COST: \$3,513
TOTAL WELL COST: \$44,919



DAILY WORKOVER REPORT

WELL NAME: Wells Draw 33-33B-8-16
Operation: Re-complete

Report Date: Feb. 9, 2003

Day: 07

Rig: Pool #820

WELL STATUS

Surf Csg: 8 5/8 @ 301' Prod Csg: 5 1/2 @ 6400' WT: 17# Csg PBTD: 6315'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: N-80 Pkr/EOT @: 5140' BP/Sand PBTD: 5374'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Lists perforation details for GB6 sds, D3 sds, C sds, B1,B2 sds, U-A1 sds, A sds, UpLODC, and LoLODC.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 8, 2003 SITP: 0 SICP: 0

Day 7(a):

Thaw tbg W/ HO trk. Tbg on vacuum. Fill annulus W/ 20 BW & pressure up to 500 psi. PU on tbg & open bypass on pkr. Rev circ tbg clean. Recovered fair amount of oil & gas. Lost est 30 BW. Release pkr & TIH W/ tbg. Tag no sand on RBP @ 5584'. Release plug & pull tools uphole. Set plug @ 5477' & pkr @ 5438'. Fill tbg W/ 4 BW & pressure test tools to 2000 psi. Release tools & pull uphole. Set plug @ 5374' & pkr elements @ 5140' (EOT @ 5150'). Fill annulus & hold full during frac (used 3 BW). RU Schlumberger Pumping Services and frac new B1, B2 and UpA1 sds (5206' through 5367') W/ 65,500# 20/40 sand in 474 bbls YF 125 fluid. Perfs broke down @ 1780 psi. Treated @ ave press of 3512 psi W/ ave rate of 17.3 BPM. ISIP-2189 psi. RD Schlumberger. Begin immediate flowback of frac on 12/64 choke @ 1 BPM. Zone flowed 3 hrs & died. Rec 134 BTF (est 28% of frac load). Fill annulus & pressure up to 500 psi. Open bypass on pkr & rev circ tbg clean. Release pkr & TIH W/ tbg. Tag sd @ 5289'. C/O sd to RBP @ 5374'. Circ hole clean. Lost est 15 BW. Release plug. Est 2281 BWTR.

See day 7(b)

Starting fluid load to be recovered: 1869 Starting oil rec to date: 0
Fluid lost/recovered today: 412 Oil lost/recovered today: 0
Ending fluid to be recovered: 2281 Cum oil recovered: 0
IFL: FFL: FTP: Choke: 12/64 Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: YF 125 Job Type: Sand frac
Company: Schlumberger
Procedure or Equipment detail: B1, B2 and UpA1 sands

COSTS

Table with 2 columns: Description, Cost. Lists costs for Pool # 820, Weatherford BOP, IPC fuel gas, Betts frac wtr, Zubiata HO trk (thaw), IPC frac valve rent, IPC supervision.

PUMPED DOWN 2 7/8 N-80 TUBING

Table with 2 columns: Description, Quantity. Lists fluid volumes: 3191 gals of pad, 1811 gals W/ 1 ppg of 20/40 sand, 3716 gals W/ 3 ppg of 20/40 sand, 6714 gals W/ 5 ppg of 20/40 sand, 3369 gals W/ 6 ppg of 20/40 sand, Flush W/ 1132 gals of WF 110 fluid.

SAND SCHEDULE WAS RAMPED

Max TP: 6254 Max Rate: 19.4 BPM Total fluid pmpd: 474 bbls
Avg TP: 3512 Avg Rate: 17.3 BPM Total Prop pmpd: 65,500#
ISIP: 2189 5 min: 10 min: FG: .85
Completion Supervisor: Gary Dietz

DAILY COST: \$3,071
TOTAL WELL COST: \$47,990



DAILY WORKOVER REPORT

WELL NAME: Wells Draw 33-33B-8-16 Report Date: Feb. 9, 2003 Day: 07
Operation: Re-complete Rig: Pool #820

WELL STATUS

Surf Csg: 8 5/8 @ 301' Prod Csg: 5 1/2 @ 6400' WT: 17# Csg PBDT: 6315'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: N-80 Pkr/EOT @: 4970' BP/Sand PBDT: 5150'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB6 sds	4473-4509'	4/144	LoLODC	5609-5665'	4/224
D3 sds NEW	5037-40', 51-57'	4/36	LoLODC NEW	5701-5709'	4/32
C sds NEW	5091-5096'	4/20	CP .5 sds NEW	5850-5852'	4/8
B1,B2 sds NEW	5206-10', 44-54'	4/56	CP2 sds NEW	5932-40', 46-50'	4/48
U-A1 sds NEW	5346-49', 57-67'	4/52	CP3 sds NEW	5983-5990'	4/28
A sds	5379-5386'	4/28	BS NEW	6154-58', 63-68'	4/36
UpLODC NEW	5534-37', 44-50'	4/36	BS NEW	6177-6180'	4/12
UpLODC NEW	5556-61', 66-80'	4/76	BS NEW	6190-6204'	4/56
LoLODC	5586-5605'	4/76	BS NEW	6225-6228'	4/12

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 8, 2003 SITP: 0 SICP: 0

Day 7(b):

Pull tools uphole. Set plug @ 5150' & pkr elements @ 4970' (EOT @ 4980'). Fill annulus & hold full during frac (used 3 BW). RU Schlumberger Pumping Services to frac new D3 and C sds (5037' through 5096'). Pumped 22,468# 20/40 sand in 204 bbls YF 125 fluid. Perfs broke down @ 1206 psi. Treated @ ave press of 3351 psi W/ ave rate of 17.9 BPM. Zone treated W/ extremely high slope. Increased rate to 20 BPM, but screened out W/ 4.8# sand on perfs (no flush achieved). Est 16,009# sand in formation & left 6,459# sand in tbg/csg. RD Schlumberger. Bleed frac off (W/O chokes). Rec 35 bbls sand slurry. Pressure up on annulus & work pkr loose. Rev circ tbg clean. Lost 15 BW. Re-set pkr elements @ 4970' & SIFN. Est 2468 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2281 Starting oil rec to date: 0
Fluid lost/recovered today: 187 Oil lost/recovered today: 0
Ending fluid to be recovered: 2468 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: YF 125 Job Type: Sand frac
Company: Schlumberger
Procedure or Equipment detail: D3 and C sands

PUMPED DOWN 2 7/8 N-80 TUBING

1992 gals of pad
1210 gals W/ 1 ppg of 20/40 sand
2313 gals W/ 3 ppg of 20/40 sand
3064 gals W/ 5 ppg of 20/40 sand (of 4100 gal stage)
Screened out W/ 4.8# on perf. Est 16,009# sd in perfs & 6,459# in pipe

SAND SCHEDULE WAS RAMPED

Max TP: 7363 Max Rate: 20.1 BPM Total fluid pmpd: 204 bbls
Avg TP: 3351 Avg Rate: 17.9 BPM Total Prop pmpd: 22,468#
ISIP: NA 5 min: 10 min: FG: NA
Completion Supervisor: Gary Dietz

COSTS

Pool # 820	\$1,441
Weatherford service	\$550
IPC fuel gas	\$100
Betts frac wtr	\$750
Schlumberger-fracs	\$70,336
IPC frac valve rent	\$300
IPC frac tks (3X7 dys)	\$840
Tiger tks (10 dys)	\$2,000
RNI wtr disposal	\$600
IPC supervision	\$150

DAILY COST: \$77,067
TOTAL WELL COST: \$125,057



DAILY WORKOVER REPORT

WELL NAME: Wells Draw 33-33B-8-16

Report Date: Feb.11, 2003

Day: 08

Operation: Re-complete

Rig: Pool #820

WELL STATUS

Surf Csg: 8 5/8 @ 301' Prod Csg: 5 1/2 @ 6400' WT: 17# Csg PBD: 6315'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: N-80 Pkr/EOT @: 6110' BP/Sand PBD: 6303'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Lists various zones like GB6 sds, D3 sds, C sds, B1,B2 sds, U-A1 sds, A sds, UpLODC, LoLODC and their corresponding perforation details.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 10, 2003 SITP: 0 SICP: 0

Thaw out BOP's. Release 5 1/2" "HD" pkr @ 4970'. Circ hole clean. TIH w/ tbg & RH to top of RBP @ 5150'. Cric hole clean. Release RBP & TOH & LD plug, RH, & pkr. TIH w/ NC with bar & 190 jts tbg. Tag fill @ 6150'. Clean out fill to 6302' (152' of fill). Cric hole clean. TOH w/ 6 jts tbg. RU swab equipment. SWIFN. Est 2758 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2468 Starting oil rec to date: 0
Fluid lost/recovered today: 290 Oil lost/recovered today: 0
Ending fluid to be recovered: 2758 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Job Type: Sand frac
Company: Schlumberger
Procedure or Equipment detail:

COSTS

Table with 2 columns: Description, Cost. Includes Pool # 820 (\$2,703), Weatherford service (\$550), IPC supervision (\$300), Zubiata hot oil (\$250), Weatherford BOP's (\$130).

SAND SCHEDULE WAS RAMPED

Max TP: Max Rate: Total fluid pmpd:
Avg TP: Avg Rate: Total Prop pmpd:
ISIP: 5 min: 10 min: FG:
Completion Supervisor: Ray Herrera

DAILY COST: \$3,933
TOTAL WELL COST: \$128,990



DAILY WORKOVER REPORT

WELL NAME: Wells Draw 33-33B-8-16
Operation: Re-complete

Report Date: Feb.12, 2003

Day: 09

Rig: Pool #820

WELL STATUS

Surf Csg: 8 5/8 @ 301' Prod Csg: 5 1/2 @ 6400' WT: 17# Csg PBDT: 6315'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: N-80 Pkr/EOT @: 6110' BP/Sand PBDT: 6302'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Lists various zones like GB6 sds, D3 sds, C sds, B1,B2 sds, U-A1 sds, A sds, UpLODC, LoLODC and their corresponding perforation details.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 11, 2003 SITP: 0 SICP: 0

Thaw tbg stump & BOP W/ HO trk. Swab well for cleanup. IFL @ 950'. Made 24 swab runs rec 183 BTF (est 150 BW & 33 BO) W/ moderate gas. Showing no sand in samples last 2 1/2 hrs (8 runs). FFL @ 3900' last 5 runs. FOC @ 50%. Having problems getting swab cups through oil in tbg. SIFN W/ est 2608 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2758 Starting oil rec to date: 0
Fluid lost/recovered today: 150 Oil lost/recovered today: 33
Ending fluid to be recovered: 2608 Cum oil recovered: 33
IFL: 950' FFL: 3900' FTP: Choke: Final Fluid Rate: Final oil cut: 50%

STIMULATION DETAIL

COSTS

Base Fluid used: Job Type:
Company:
Procedure or Equipment detail:

Table with 2 columns: Description, Cost. Includes items like Pool # 820 (\$2,496), Weatherford BOP (\$130), Betts - wtr transfer (\$200), IPC wtr & truck (\$300), Zubiate HO trk (\$330), IPC supervision (\$300).

Max TP: Max Rate: Total fluid pmpd:
Avg TP: Avg Rate: Total Prop pmpd:
ISIP: 5 min: 10 min: FG:
Completion Supervisor: Gary Dietz

DAILY COST: \$3,756
TOTAL WELL COST: \$132,746



DAILY WORKOVER REPORT

WELL NAME: Wells Draw 33-33B-8-16 Report Date: Feb. 14, 2003 Day: 11
 Operation: Re-complete Rig: Pool #820

WELL STATUS

Surf Csg: 8 5/8 @ 301' Prod Csg: 5 1/2 @ 6400' WT: 17# Csg PBDT: 6315'
 Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Anchor @: 6114' BP/Sand PBDT: 6300'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB6 sds	4473-4509'	4/144	LoLODC	5609-5665'	4/224
D3 sds	NEW 5037-40', 51-57'	4/36	LoLODC	NEW 5701-5709'	4/32
C sds	NEW 5091-5096'	4/20	CP .5 sds	NEW 5850-5852'	4/8
B1,B2 sds	NEW 5206-10', 44-54'	4/56	CP2 sds	NEW 5932-40', 46-50'	4/48
U-A1 sds	NEW 5346-49', 57-67'	4/52	CP3 sds	NEW 5983-5990'	4/28
A sds	5379-5386'	4/28	BS	NEW 6154-58', 63-68'	4/36
UpLODC	NEW 5534-37', 44-50'	4/36	BS	NEW 6177-6180'	4/12
UpLODC	NEW 5556-61', 66-80'	4/76	BS	NEW 6190-6204'	4/56
LoLODC	5586-5605'	4/76	BS	NEW 6225-6228'	4/12

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 13, 2003 SITP: 0 SICP: 200

Bleed gas off casing. RU HO trk to tbg and pump 100 BW @ 250°F. Casing blowing strong gas. Pump add'l 50 BW dn tbg @ 160°F. Casing died off. Add tbg sub & set TA (W/O problems) @ 6114' W/ SN @ 6149' & EOT @ 6212'. Strip off BOP & land tbg W/ 14,000# tension. NU wellhead. TIH W/ pump & revised rod string as follows: repaired Randy's 2 1/2" X 1 1/2" X 16' RHAC pump, 4-1 1/2" weight rods, 10-3/4" scraped rods (added 7 "B" grade @ top), 141-3/4" plain rods (added 16 "B" grade @ top), 89-7/8" scraped rods, 1-8', 1-4' & 1-2' X 7/8" pony rods & 1 1/2" X 22' polished rod (added rod rotator). Seat pump & RU pumping unit. Fill tbg W/ 3 BW. Pressure test pump & tbg to 200 psi. Stroke pump up W/ unit to 800 psi. Good pump action. RDMOSU. Est 2801 BWTR.

Place well on production @ 4:30 PM 2/13/2003 W/ 60" SL @ 7 SPM.

FINAL REPORT!!

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2648 Starting oil rec to date: 33
 Fluid lost/recovered today: 153 Oil lost/recovered today: _____
 Ending fluid to be recovered: 2801 Cum oil recovered: 33
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

TUBING DETAIL

ROD DETAIL

COSTS

TUBING DETAIL	ROD DETAIL	COSTS
KB 15.00'	1 1/2" X 22' polished rod	Pool # 820 \$2,225
196 2 7/8 J-55 tbg (6099.49')	1-8', 1-4' & 1-2' X 7/8" pony rods	Weatherford BOP \$130
TA (2.86' @ 6114.49' KB)	89-7/8" scraped rods	RNI wtr disposal \$600
1 2 7/8 J-55 tbg (31.41')	141-3/4" plain rods	Zubiate HO trk \$953
SN (1.10' @ 6148.76' KB)	10-3/4" scraped rods	IPC B grade rods \$803
2 2 7/8 J-55 tbg (62.13')	4-1 1/2" weight rods	IPC swb tks (2X11 dys) \$880
2 7/8 NC (.40')	Randy's 2 1/2" X 1 1/2" X 16'	IPC trucking \$200
EOT 6212.39' W/ 15' KB	RHAC pump W/ SM plunger	IPC location cleanup \$300
		Mt. West sanitation \$400
		Rod rotator \$500
		IPC supervision \$300

Workover Supervisor: Gary Dietz

DAILY COST: \$7,291
 TOTAL WELL COST: \$151,757

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4423'
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement
3. Plug #2 185' balance plug using 21 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below base of Mahogany Oil Shale
4. Perforate 4 JSPF @ 1759'
5. Plug #3 120' plug covering Uinta/Green River formation using 25sx Class "G" cement pumped under CICR and out perforations. Follow using 7 sx Class "G" cement pumped on top of CICR
6. Perforate 4 JSPF @ 351'
7. Plug #4 Circulate 99 sx Class "G" cement down 5 1/2" casing and up the 5-1/2" x 8-5/8" annulus

The approximate cost to plug and abandon this well is \$42,000.

Federal #33-33B

Spud Date:4/30/90
 Put on Production:8/11/90
 GL:5667' KB:5682'

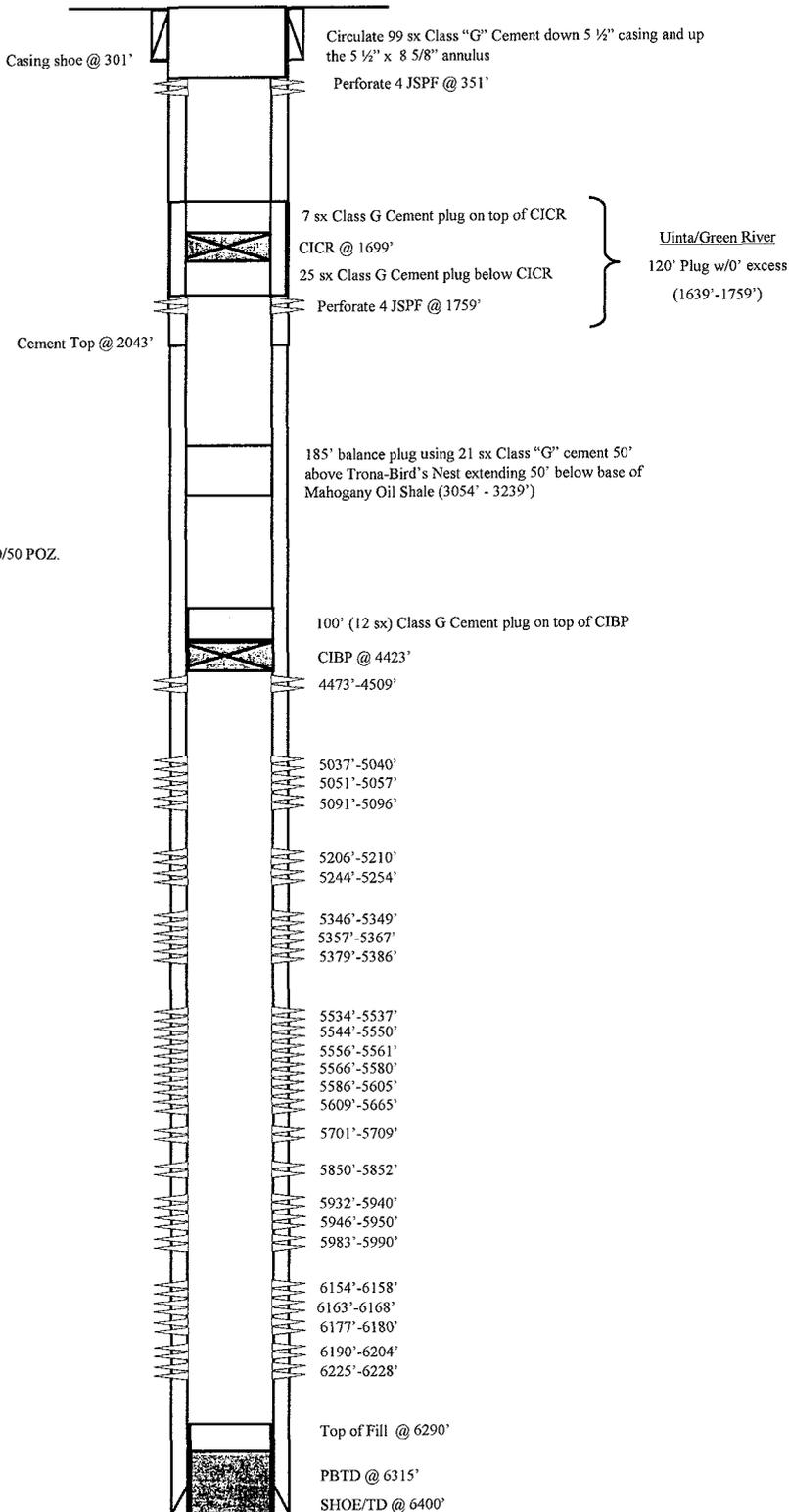
Initial Production: 57 BOPD,
 0 MCFPD, 112 BWPD

Proposed P & A Wellbore Diagram

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: jts. (7')
 DEPTH LANDED: 301' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 1- 225, sxs Class "G" + 114 sxs flocele

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 17#
 LENGTH: jts. (163')
 DEPTH LANDED: 6400' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 155 sxs Prem. Lite II mixed & 520 sxs 50/50 POZ.



Federal #33-33B
 1857 FSL & 1883 FEL
 NWSE Section 33-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31268; Lease #UTU-49092

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. USA UTU-49092
2. Name of Operator NEWFIELD PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone (include are code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or GMBU
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1857 FSL 1883 FEL NWSE Section 33 T8S R16E		8. Well Name and No. FEDERAL 33-33B
		9. API Well No. .4301331268
		10. Field and Pool, or Exploratory Area GREATER MB UNIT
		11. County or Parish, State DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Jill Lovle	Title Regulatory Technician
Signature 	Date 4 Jan 2011
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-371

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 33, TOWNSHIP 8 SOUTH, RANGE 16 EAST, SECTION 1, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTIONS 3, 6, 10, 11, AND 13, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit:

Federal 33-33-B well located in NW/4 SE/4, Section 33, Township 8 South, Range 16 East
Ashley Federal 2-1 well located in NW/4 NE/4, Section 1, Township 9 South, Range 15 East
South Wells Draw 4-3-9-16 well located in NW/4 NW/4, Section 3, Township 9 South, Range 16 East
South Wells Draw 14-3-9-16 well located in SE/4 SW/4, Section 3, Township 9 South, Range 16 East
Monument Federal 44-6-9-16Y well located in SE/4 SE/4, Section 6, Township 9 South, Range 16 East
Castle Peak Federal 24-10A well located in SE/4 SW/4, Section 10, Township 9 South, Range 16 East
Castle Peak Federal 44-10 well located in SE/4 SE/4, Section 10, Township 9 South, Range 16 East
Monument Federal 13-11J well located in NW/4 SW/4, Section 11, Township 9 South, Range 16 East
Monument Federal 33-11J well located in NW/4 SE/4, Section 11, Township 9 South, Range 16 East
Monument Federal 42-11J well located in SE/4 NE/4, Section 11, Township 9 South, Range 16 East
Federal 1-13-9-16 well located in NE/4 NE/4, Section 13, Township 9 South, Range 16 East

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 20th day of January, 2011.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Brad Hill
Permitting Manager

Newfield Production Company

**FEDERAL 33-33-B, ASHLEY FEDERAL 2-1,
SOUTH WELLS DRAW 4-3-9-16, SOUTH WELLS DRAW 14-3-9-16,
MONUMENT FEDERAL 44-6-9-16Y, CASTLE PEAK FEDERAL 24-10A,
CASTLE PEAK FEDERAL 44-10,
MONUMENT FEDERAL 13-11J, MONUMENT FEDERAL 33-11J,
MONUMENT FEDERAL 42-11J, FEDERAL 1-13-9-16.**

Cause No. UIC-371

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via e-mail legals@ubstandard.com

Salt Lake Tribune
P O Box 45838
Salt Lake City, UT 84145
via e-mail naclegal@mediaoneutah.com

Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Duchesne County Planning
P O Box 317
Duchesne, UT 84021-0317

Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

SITLA
675 East 500 South
Salt Lake City, UT 84102-2818

Newfield Production Company
Rt 3 Box 3630
Myton, UT 84052



Jean Sweet - RE: Notice of Agency Action - Newfield Production Company Cause No. UIC-371

From: "NAC Legal" <naclegal@mediaoneutah.com>
To: "Jean Sweet" <jsweet@utah.gov>
Date: 1/24/2011 11:02 AM
Subject: RE: Notice of Agency Action - Newfield Production Company Cause No. UIC-371

Ad #658258 is scheduled to run January 27th in Salt Lake Tribune and Online utahlegals.com .

Total charge is \$197.50. Please check the ad in the paper.

Thank you,

Lynn Valdez
MediaOne of Utah,
a Newspaper Agency Company
4770 South 5600 West
West Valley City, Utah 84118
Ph.: 801-204-6245
Email: naclegal@mediaoneutah.com

From: Jean Sweet [mailto:jsweet@utah.gov]
Sent: Monday, January 24, 2011 10:07 AM
To: naclegal@mediaoneutah.com
Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-371

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

January 20, 2011

VIA E-MAIL naclegal@mediaoneutah.com

Salt Lake Tribune
P. O. Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-371

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



Jean Sweet - Re: Notice of Agency Action – Newfield Production Company Cause No. UIC-371

From: Cindy Kleinfelter <classifieds@ubstandard.com>
To: Jean Sweet <jsweet@utah.gov>
Date: 1/27/2011 3:12 PM
Subject: Re: Notice of Agency Action – Newfield Production Company Cause No. UIC-371

On 1/24/2011 10:07 AM, Jean Sweet wrote:

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet, Executive Secretary
Utah Div. of Oil, Gas & Mining
1594 West Temple, Suite 1210
Salt Lake City, UT
801-538-5329
jsweet@utah.gov

Received. Thank you. It will be published Feb. 1, 2011.
Cindy



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

January 20, 2011

Via e-mail: legals@ubstandard.com

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-371

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



4770 S. 5600 W.
 P.O. BOX 704005
 WEST VALLEY CITY, UTAH 84170
 FED.TAX I.D.# 87-0217663

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Deseret News
 www.deseretnews.com

PROOF OF PUBLICATION FEB 07 2011

CUSTOMER'S COPY

CUSTOMER NAME AND ADDRESS	DIV OF OIL, GAS & MINING	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114		9001402352	1/28/2011

12 → 205

ACCOUNT NAME			
DIV OF OIL-GAS & MINING,			
TELEPHONE	ADORDER# / INVOICE NUMBER		
8015385340	0000658258 /		
SCHEDULE			
Start 01/27/2011	End 01/27/2011		
CUST. REF. NO.			
Cause #UIC-371			
CAPTION			
BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RES			
SIZE			
77	Lines	2.00	COLUMN
TIMES	RATE		
3			
MISC. CHARGES	AD CHARGES		
TOTAL COST			
197.50			

BEFORE THE DIVISION OF OIL, GAS AND MINING
 DEPARTMENT OF NATURAL RESOURCES
 STATE OF UTAH
 NOTICE OF AGENCY ACTION
 CAUSE NO. UIC-371

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 33, TOWNSHIP 8 SOUTH, RANGE 16 EAST, SECTION 1, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTIONS 3, 6, 10, 11, AND 13, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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Greater Monument Butte Unit:
 Federal 33-33-8 well located in NW/4 SE/4, Section 33, Township 8 South, Range 16 East
 Athley Federal 2-1 well located in NW/4 NE/4, Section 1, Township 9 South, Range 15 East
 South Wells Draw 4-3-9-16 well located in NW/4 NW/4, Section 3, Township 9 South, Range 16 East
 South Wells Draw 14-3-9-16 well located in SE/4 SW/4, Section 3, Township 9 South, Range 16 East
 Monument Federal 44-6-9-16Y well located in SE/4 SE/4, Section 6, Township 9 South, Range 16 East
 Castle Peak Federal 24-10A well located in SE/4 SW/4, Section 10, Township 9 South, Range 16 East
 Castle Peak Federal 44-10 well located in SE/4 SE/4, Section 10, Township 9 South, Range 16 East
 Monument Federal 13-11J well located in NW/4 SW/4, Section 11, Township 9 South, Range 16 East
 Monument Federal 33-11J well located in NW/4 SE/4, Section 11, Township 9 South, Range 16 East
 Monument Federal 42-11J well located in SE/4 NE/4, Section 11, Township 9 South, Range 16 East
 Federal 1-13-9-16 well located in NE/4 NE/4, Section 13, Township 9 South, Range 16 East

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 20th day of January, 2011.

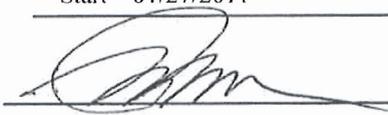
STATE OF UTAH
 DIVISION OF OIL, GAS & MINING
 /s/ Brad Hill
 Brad Hill
 Permitting Manager

658258 UPAXLP

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-371 IN THE MATTER OF THE APPLICA FOR DIV OF OIL-GAS & MINING, WAS PUBLISHED BY THE NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH. NOTICE IS ALSO POSTED ON UTAHLEGALS.COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON UTAHLEGALS.COM INDEFINATELY.

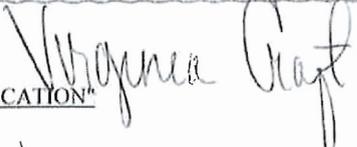
PUBLISHED ON Start 01/27/2011 End 01/27/2011

SIGNATURE 

VIRGINIA CRAFT
 Notary Public, State of Utah
 Commission # 581489
 My Commission Expires
 January 12, 2014

1/28/2011

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
 PLEASE PAY FROM BILLING STATEMENT
 2250/RBB/GGDICADMIN/BF11/6131





GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 22, 2011

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: Greater Monument Butte Unit Well: Federal 33-33-B, Section 33, Township 8 South, Range 16 East, SLBM, Duchesne County, Utah, API Well # 43-013-31268

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,

John Rogers
Associate Director

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Duchesne County
Newfield Production Company, Myton
Well File

N:\O&G Reviewed Docs\ChronFile\UIC



**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Federal 33-33B-8-16

Location: 33/8S/16E **API:** 43-013-31268

Ownership Issues: The proposed well is located on BLM land. The well is located in the Greater Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review (AOR). Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Greater Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 301 feet and has a cement top at the surface. A 5½ inch production casing is set at 6,400 feet. A cement bond log demonstrates adequate bond in this well up to about 3,320 feet. A 2 7/8 inch tubing with a packer will be set at 4,423 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. On the basis of surface locations, there are 12 producing wells and 4 injection wells in the AOR. One of the producing wells is directionally drilled, with a surface location inside the AOR and a bottom hole location outside the AOR. In addition, there is one directionally drilled producing well with a surface location outside the AOR and a bottom hole location inside the AOR. All of the existing wells have evidence of adequate casing and cement.

Ground Water Protection: As interpreted from Technical Publication No. 92, the base of moderately saline water is at a depth of approximately 600 feet. Injection shall be limited to the interval between 4,246 feet and 6,315 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 33-33B-8-16 well is 0.76 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,762 psig. The requested maximum pressure is 1,762 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Federal 33-33B-8-16
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Greater Monument Butte Unit on December 1, 2009. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

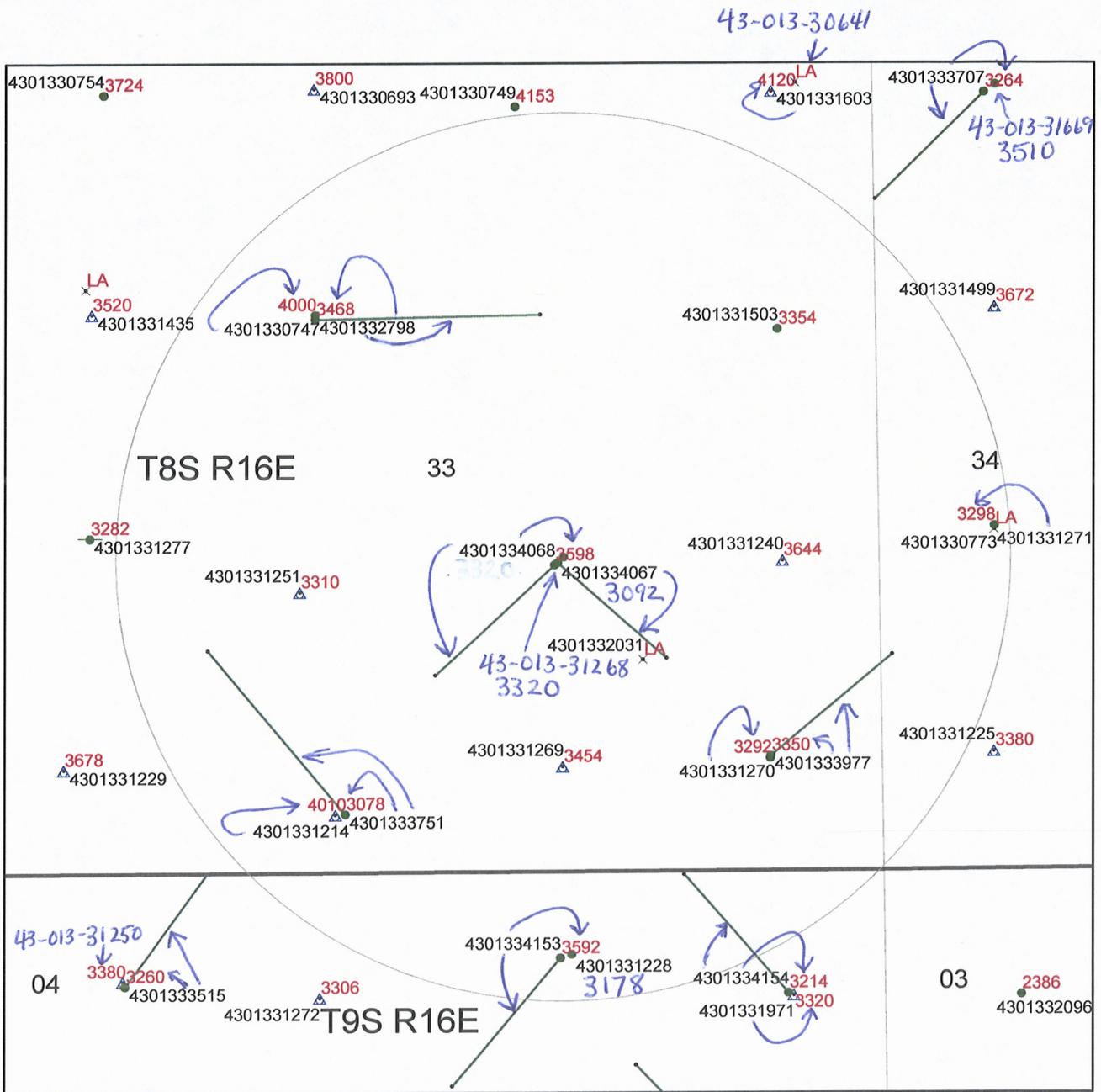
Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold

Date 2/7/2011



Cement Bond Tops

FEDERAL 33-33B-8-16

API #43-013-31268

UIC-371.1

Legend

- | | |
|--|-------------------------------------|
| Buffer_of_SGID93_ENERGY_DNROilGasWells_8 | PRODUCING OIL |
| GAS INJECTION | SHUT-IN GAS |
| TW | SHUT-IN OIL |
| TA | TEMP ABANDONED |
| OPS | TEST WELL |
| GS | WATER INJECTION |
| APD | WATER SUPPLY |
| PA | WATER DISPOSAL |
| LA | DRILLING |
| GAS STORAGE | RETURNED GAS |
| LOCATION ABANDONED | RETURNED OIL |
| NEW LOCATION | GAS INJECTION SI |
| PLUGGED & ABANDONED | WATER DISP. SUSP. |
| PRODUCING GAS | WATER INJ. SUSP. |
| Townships | Wells-CbtopsMaster2_08_11 |
| Sections | SGID93.ENERGY.DNROilGasWells_HDPath |



1870calc = approx cement top calculated from well completion report



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-49092
---	--

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
--	---

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: FEDERAL 33-33-B
------------------------------------	--

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013312680000
--	---

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1857 FSL 1883 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 33 Township: 08.0S Range: 16.0E Meridian: S	COUNTY: DUCHESNE STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

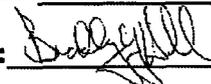
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/25/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI YA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 10/21/2011. On 10/20/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 10/25/2011 the casing was pressured up to 1590 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 11/23/2011

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 10/27/2011	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 10/25/2011 Time 2:00 am pm
 Test Conducted by: Lynn Mosser
 Others Present: _____

Well: Wells Draw Federal 33-33B-8-16 Field: Monument Butte
 Well Location: NW/SE Sec. 33, T8S, R16E API No: 43-013-31268

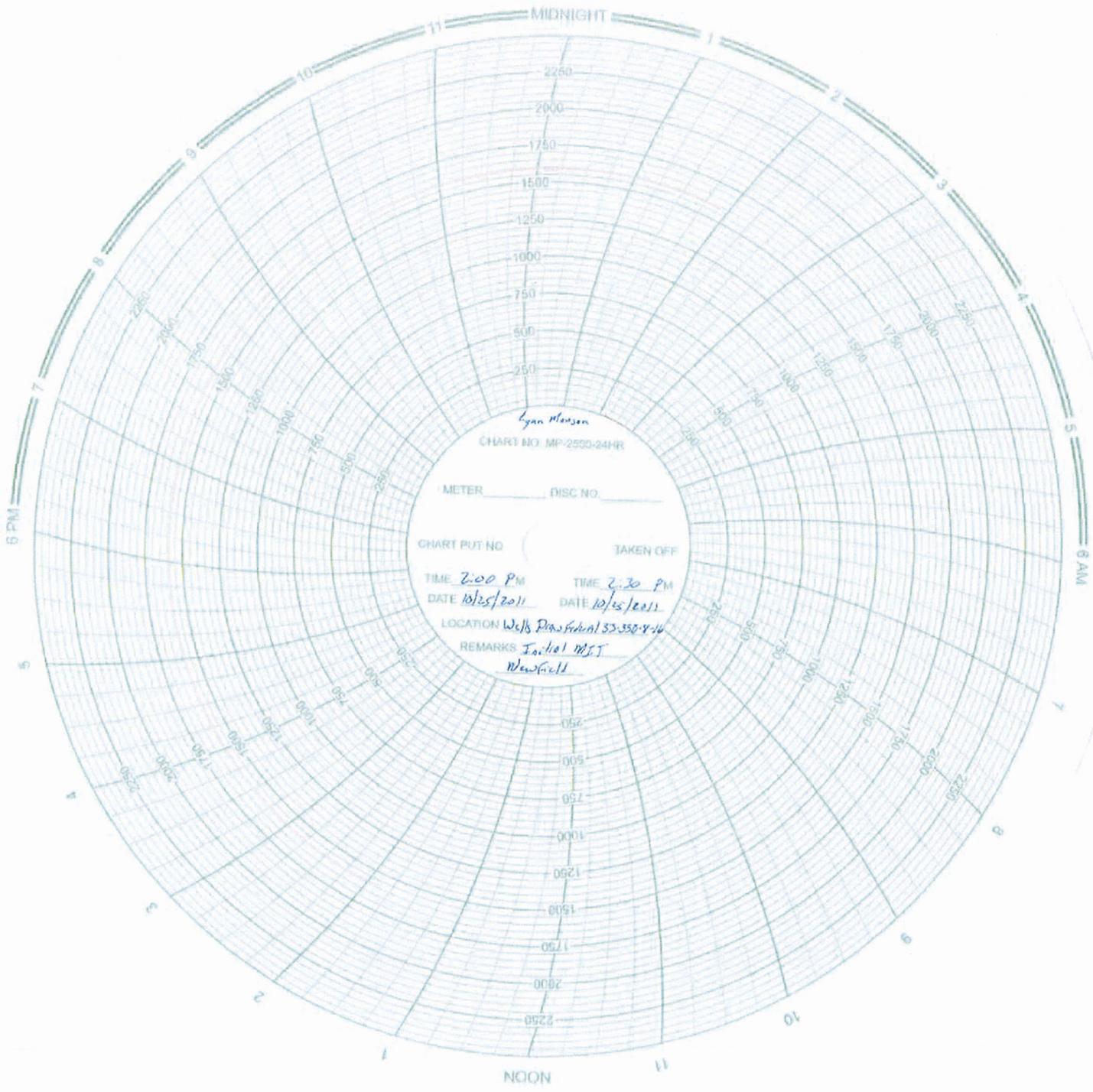
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1590</u>	psig
5	<u>1590</u>	psig
10	<u>1590</u>	psig
15	<u>1590</u>	psig
20	<u>1590</u>	psig
25	<u>1590</u>	psig
30 min	<u>1590</u>	psig
35	<u> </u>	psig
40	<u> </u>	psig
45	<u> </u>	psig
50	<u> </u>	psig
55	<u> </u>	psig
60 min	<u> </u>	psig

Tubing pressure: psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Lynn Mosser



Lynn Manson

CHART NO. MP-2500-24HR

METER _____ DISC NO. _____

CHART PUT NO. _____ TAKEN OFF _____

TIME 2:00 PM TIME 2:30 PM

DATE 10/15/2011 DATE 10/15/2011

LOCATION Wells Dr. Federal St. 350-8-16

REMARKS Initial MET
Newfield

Daily Activity Report**Format For Sundry****FEDERAL 33-33B-8-16****8/1/2011 To 12/30/2011****10/18/2011 Day: 1****Conversion**

on 10/18/2011 - MIRU NC#1,H/O Csg W/60 BW,U/S pmp Flush Tbg,Seat pmp,Fill & Test Tbg To 3500 Psi, Good Test,POOH Strt L/D Rod Prod. - 2:30PM MIRU NC#!, 6 Mile Rig Move. Heat Waves H/Oiler pmp 60 BW D/Csg, R/D Unit, Unseat pmp, Flush Tbg W/-40 BW, Seat pmp, Fill Tbg W/-10 BW, P/Test Tbg To 3500 Psi, Good Test, POOH W/-1 1/2X22' Polish Rod, 2- 3/4X4' Ponys, L/D 62-3/4 4 Per, SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl . 110 BWTR. - 2:30PM MIRU NC#!, 6 Mile Rig Move. Heat Waves H/Oiler pmp 60 BW D/Csg, R/D Unit, Unseat pmp, Flush Tbg W/-40 BW, Seat pmp, Fill Tbg W/-10 BW, P/Test Tbg To 3500 Psi, Good Test, POOH W/-1 1/2X22' Polish Rod, 2- 3/4X4' Ponys, L/D 62-3/4 4 Per, SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl . 110 BWTR. - 2:30PM MIRU NC#!, 6 Mile Rig Move. Heat Waves H/Oiler pmp 60 BW D/Csg, R/D Unit, Unseat pmp, Flush Tbg W/-40 BW, Seat pmp, Fill Tbg W/-10 BW, P/Test Tbg To 3500 Psi, Good Test, POOH W/-1 1/2X22' Polish Rod, 2- 3/4X4' Ponys, L/D 62-3/4 4 Per, SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl . 110 BWTR. - 2:30PM MIRU NC#!, 6 Mile Rig Move. Heat Waves H/Oiler pmp 60 BW D/Csg, R/D Unit, Unseat pmp, Flush Tbg W/-40 BW, Seat pmp, Fill Tbg W/-10 BW, P/Test Tbg To 3500 Psi, Good Test, POOH W/-1 1/2X22' Polish Rod, 2- 3/4X4' Ponys, L/D 62-3/4 4 Per, SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl . 110 BWTR. **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$2,960**10/19/2011 Day: 2****Conversion**

on 10/19/2011 - POOH L/D Remnder Of Rod Prod & pmp, Run Gyro Log - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, POOH L/D 25- 7/8 4 Per, 31-3/4 4 Per, 56-3/4 Slick, 67-3/4 4 Per, 4- 1 1/2 Wt Bars & pmp, Flushed Tbg W/-20 BW On TOOH Due To Oil. N/D W-HD, N/U BOPs, R/U Wire Line Truck For Gyro & Run. R/D Wire Line Truck, SWI, 7:30PM C/SDFN, 7:30PM-8:00PM C/Trvl . 150 BWTR. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, POOH L/D 25- 7/8 4 Per, 31-3/4 4 Per, 56-3/4 Slick, 67-3/4 4 Per, 4- 1 1/2 Wt Bars & pmp, Flushed Tbg W/-20 BW On TOOH Due To Oil. N/D W-HD, N/U BOPs, R/U Wire Line Truck For Gyro & Run. R/D Wire Line Truck, SWI, 7:30PM C/SDFN, 7:30PM-8:00PM C/Trvl . 150 BWTR. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, POOH L/D 25- 7/8 4 Per, 31-3/4 4 Per, 56-3/4 Slick, 67-3/4 4 Per, 4- 1 1/2 Wt Bars & pmp, Flushed Tbg W/-20 BW On TOOH Due To Oil. N/D W-HD, N/U BOPs, R/U Wire Line Truck For Gyro & Run. R/D Wire Line Truck, SWI, 7:30PM C/SDFN, 7:30PM-8:00PM C/Trvl . 150 BWTR. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, POOH L/D 25- 7/8 4 Per, 31-3/4 4 Per, 56-3/4 Slick, 67-3/4 4 Per, 4- 1 1/2 Wt Bars & pmp, Flushed Tbg W/-20 BW On TOOH Due To Oil. N/D W-HD, N/U BOPs, R/U Wire Line Truck For Gyro & Run. R/D Wire Line Truck, SWI, 7:30PM C/SDFN, 7:30PM-8:00PM C/Trvl . 150 BWTR. **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$12,622**10/20/2011 Day: 3****Conversion**

NC #1 on 10/20/2011 - POOH Braking & Doping, L/D Tbg, TIH, Tally Tbg, Fill Tubing & Pressure To 3500 Psi. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, POOH W/ 142 Jts Tbg, Braking & Doping Every Connection W/ Lubon 404G Dope,L/D 58 Jts Tbg, T/A, S/N, & N/C. P/U Pkr, & TIH W/ 141 Jts, One 10' Tbg Sub, & 1 Jt Tbg (Pkr TD @ 4442.31, C/E @ 4439.11), Tally Tbg in Hole, Fill Tbg W/ 20 BW, Drop Standing Valve, Fill W/ 20 BW, Pressure Tbg To 3500 Psi.

SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl . 190 BWTR. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, POOH W/ 142 Jts Tbg, Braking & Doping Every Connection W/ Lubon 404G Dope,L/D 58 Jts Tbg, T/A, S/N, & N/C. P/U Pkr, & TIH W/ 141 Jts, One 10' Tbg Sub, & 1 Jt Tbg (Pkr TD @ 4442.31, C/E @ 4439.11), Tally Tbg in Hole, Fill Tbg W/ 20 BW, Drop Standing Valve, Fill W/ 20 BW, Pressure Tbg To 3500 Psi. SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl . 190 BWTR. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, POOH W/ 142 Jts Tbg, Braking & Doping Every Connection W/ Lubon 404G Dope,L/D 58 Jts Tbg, T/A, S/N, & N/C. P/U Pkr, & TIH W/ 141 Jts, One 10' Tbg Sub, & 1 Jt Tbg (Pkr TD @ 4442.31, C/E @ 4439.11), Tally Tbg in Hole, Fill Tbg W/ 20 BW, Drop Standing Valve, Fill W/ 20 BW, Pressure Tbg To 3500 Psi. SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl . 190 BWTR. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, POOH W/ 142 Jts Tbg, Braking & Doping Every Connection W/ Lubon 404G Dope,L/D 58 Jts Tbg, T/A, S/N, & N/C. P/U Pkr, & TIH W/ 141 Jts, One 10' Tbg Sub, & 1 Jt Tbg (Pkr TD @ 4442.31, C/E @ 4439.11), Tally Tbg in Hole, Fill Tbg W/ 20 BW, Drop Standing Valve, Fill W/ 20 BW, Pressure Tbg To 3500 Psi. SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl . 190 BWTR.

Finalized**Daily Cost:** \$0**Cumulative Cost:** \$19,321**10/21/2011 Day: 4****Conversion**

Rigless on 10/21/2011 - Pressure Tst Tbg, N/D BOPs, N/U W-HD, Pressure Tst Csg, R/D Rig, Well Ready For MIT - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, Tbg @ 2000 Psi, Bleed Off, Redope Top Collar, Pressure Tbg To 3500 Psi, Pressured Up To 3620 & Held For 1 Hour, R/U S/Line & Fishing Tool, RIH & Retrieve S/V, R/D S/Line, R/D Tbg Eqp, R/D R/Floor, N/D BOPs, N/U W-HD, Pmp 40 BW & 20 BW W/ Pkr Fluid in it, N/D W-HD, Set Pkr In 18,000 Tension, N/U W/-HD, Fill Csg W/-20 BW, Fill W/ Anouther 5 BW To Remove Foam, Pressure Csg Up To 1540 Psi, Held For 1 Hour, Good Test, Rack Out Eq, R/D Rig, 2:30PM Move Out. Well Ready For MIT. 275 BWTR. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, Tbg @ 2000 Psi, Bleed Off, Redope Top Collar, Pressure Tbg To 3500 Psi, Pressured Up To 3620 & Held For 1 Hour, R/U S/Line & Fishing Tool, RIH & Retrieve S/V, R/D S/Line, R/D Tbg Eqp, R/D R/Floor, N/D BOPs, N/U W-HD, Pmp 40 BW & 20 BW W/ Pkr Fluid in it, N/D W-HD, Set Pkr In 18,000 Tension, N/U W/-HD, Fill Csg W/-20 BW, Fill W/ Anouther 5 BW To Remove Foam, Pressure Csg Up To 1540 Psi, Held For 1 Hour, Good Test, Rack Out Eq, R/D Rig, 2:30PM Move Out. Well Ready For MIT. 275 BWTR. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, Tbg @ 2000 Psi, Bleed Off, Redope Top Collar, Pressure Tbg To 3500 Psi, Pressured Up To 3620 & Held For 1 Hour, R/U S/Line & Fishing Tool, RIH & Retrieve S/V, R/D S/Line, R/D Tbg Eqp, R/D R/Floor, N/D BOPs, N/U W-HD, Pmp 40 BW & 20 BW W/ Pkr Fluid in it, N/D W-HD, Set Pkr In 18,000 Tension, N/U W/-HD, Fill Csg W/-20 BW, Fill W/ Anouther 5 BW To Remove Foam, Pressure Csg Up To 1540 Psi, Held For 1 Hour, Good Test, Rack Out Eq, R/D Rig, 2:30PM Move Out. Well Ready For MIT. 275 BWTR. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, Tbg @ 2000 Psi, Bleed Off, Redope Top Collar, Pressure Tbg To 3500 Psi, Pressured Up To 3620 & Held For 1 Hour, R/U S/Line & Fishing Tool, RIH & Retrieve S/V, R/D S/Line, R/D Tbg Eqp, R/D R/Floor, N/D BOPs, N/U W-HD, Pmp 40 BW & 20 BW W/ Pkr Fluid in it, N/D W-HD, Set Pkr In 18,000 Tension, N/U W/-HD, Fill Csg W/-20 BW, Fill W/ Anouther 5 BW To Remove Foam, Pressure Csg Up To 1540 Psi, Held For 1 Hour, Good Test, Rack Out Eq, R/D Rig, 2:30PM Move Out. Well Ready For MIT. 275 BWTR. **Finalized**

Daily Cost: \$0**Cumulative Cost:** (\$14,572)**10/27/2011 Day: 5****Conversion**

Rigless on 10/27/2011 - Conduct an MIT - On 10/20/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 10/25/2011 the casing was pressured up to 1590 psig and charted for 30 minutes with no pressure loss.

The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test. - On 10/20/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 10/25/2011 the casing was pressured up to 1590 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test. - On 10/20/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 10/25/2011 the casing was pressured up to 1590 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test. - On 10/20/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 10/25/2011 the casing was pressured up to 1590 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test. **Finalized**

Daily Cost: \$0

Cumulative Cost: (\$13,672)

Pertinent Files: Go to File List

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-49092

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU (GRRV)

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
FEDERAL 33-33-B

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
43013312680000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052
PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL FOOTAGES AT SURFACE:
1857 FSL 1883 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSE Section: 33 Township: 08.05 Range: 16.0E Meridian: S

COUNTY:
DUCHESNE

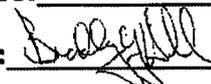
STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/11/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Put On Injection"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above reference well was put on injection at 2:30 PM on 12/11/2011.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 12/19/2011
By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 12/12/2011	



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-371

Operator: Newfield Production Company
Well: Federal 33-33-B
Location: Section 33, Township 8 South, Range 16 East
County: Duchesne
API No.: 43-013-31268
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on February 22, 2011.
2. Maximum Allowable Injection Pressure: 1,762 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,246' – 6,315')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by: _____


John Rogers
Associate Director

Date

11/29/2011

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield



NEWFIELD

Schematic

43-013-31268

Well Name: Federal 33-33B-8-16

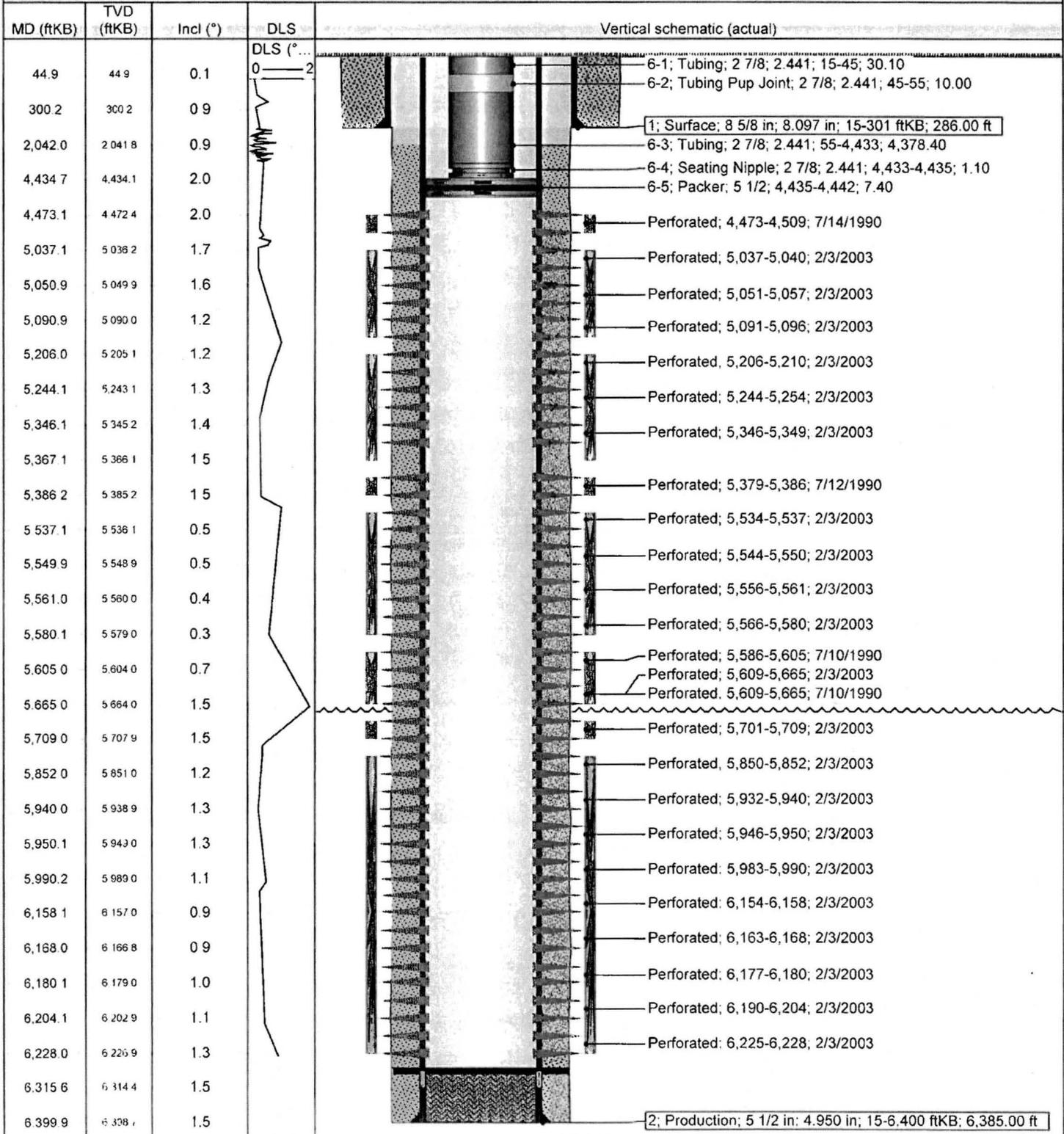
Surface Legal Location 33-8S-16E		API/UWI 43013312680000	Well RC 500151445	Lease	State/Province Utah	Field Name GMBU CTB4	County DUCHESNE
Spud Date 4/30/1990	Rig Release Date 6/3/1990	On Production Date 7/21/1990	Original KB Elevation (ft) 5,682	Ground Elevation (ft) 5,667	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB)	Original Hole - 6,315.0

Most Recent Job

Job Category Production / Workover	Primary Job Type GYRO Survey	Secondary Job Type Survey	Job Start Date 10/19/2011	Job End Date 10/19/2011
---------------------------------------	---------------------------------	------------------------------	------------------------------	----------------------------

TD: 6,400.0

Vertical - Original Hole, 11/11/2015 9:44:50 AM



NEWFIELD



Newfield Wellbore Diagram Data Federal 33-33B-8-16

Surface Legal Location 33-8S-16E		API/UWI 43013312680000		Lease	
County DUCHESNE		State/Province Utah		Basin	
Well Start Date 4/30/1990		Spud Date 4/30/1990		Final Rig Release Date 6/3/1990	
Original KB Elevation (ft) 5,682		Ground Elevation (ft) 5,667		Total Depth (ftKB) 6,400.0	
				Total Depth All (TVD) (ftKB)	
				PBTD (All) (ftKB) Original Hole - 6,315.0	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	4/30/1990	8 5/8	8.097	24.00	J-55	301
Production	6/3/1990	5 1/2	4.950	15.50	K-55	6,400

Cement

String: Surface, 301ftKB 4/30/1990

Cementing Company		Top Depth (ftKB) 15.0	Bottom Depth (ftKB) 301.0	Full Return?	Vol Cement Ret (bb)
Fluid Description		Fluid Type Lead	Amount (sacks) 225	Class G	Estimated Top (ftKB) 12.0

String: Production, 6,400ftKB 6/3/1990

Cementing Company		Top Depth (ftKB) 2,042.0	Bottom Depth (ftKB) 6,400.0	Full Return?	Vol Cement Ret (bb)
Fluid Description		Fluid Type Lead	Amount (sacks) 155	Class Howco Lite	Estimated Top (ftKB) 2,042.0
Fluid Description		Fluid Type Tail	Amount (sacks) 520	Class 10-0 RFC	Estimated Top (ftKB) 4,000.0

Tubing Strings

Tubing Description		Run Date		Set Depth (ftKB)				
Tubing		10/25/2011		4,442.0				
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	1	2 7/8	2.441	6.50	J-55	30.10	15.0	45.1
Tubing Pup Joint	1	2 7/8	2.441	6.50	J-55	10.00	45.1	55.1
Tubing	195	2 7/8	2.441	6.50	J-55	4,378.40	55.1	4,433.5
Seating Nipple		2 7/8	2.441			1.10	4,433.5	4,434.6
Packer		5 1/2				7.40	4,434.6	4,442.0

Rod Strings

Rod Description		Run Date		Set Depth (ftKB)			
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (°)	Norm Hole Dia (in)	Date
3	GB6, Original Hole	4,473	4,509	4	90		7/14/1990
8	DS3, Original Hole	5,037	5,040	4			2/3/2003
8	DS3, Original Hole	5,051	5,057	4			2/3/2003
8	C, Original Hole	5,091	5,096	4			2/3/2003
7	B1, Original Hole	5,206	5,210	4			2/3/2003
7	B2, Original Hole	5,244	5,254	4			2/3/2003
7	UpA1, Original Hole	5,346	5,349	4			2/3/2003
2	A1, Original Hole	5,379	5,386	4	90		7/12/1990
6	UPLODC, Original Hole	5,534	5,537	4			2/3/2003
6	UPLODC, Original Hole	5,544	5,550	4			2/3/2003
6	UPLODC, Original Hole	5,556	5,561	4			2/3/2003
6	UPLODC, Original Hole	5,566	5,580	4			2/3/2003
1	LOLODC, Original Hole	5,586	5,605	4	90		7/10/1990
1	LOLODC, Original Hole	5,609	5,665	4	90		7/10/1990
5	LOLODC, Original Hole	5,609	5,665	4			2/3/2003
6	UPLODC, Original Hole	5,701	5,709	4			2/3/2003
4	CP 5, Original Hole	5,850	5,852	4			2/3/2003
4	CP2, Original Hole	5,932	5,940	4			2/3/2003
4	CP2, Original Hole	5,946	5,950	4			2/3/2003
4	CP3, Original Hole	5,983	5,990	4			2/3/2003
4	BS, Original Hole	6,154	6,158	4			2/3/2003
4	BS, Original Hole	6,163	6,168	4			2/3/2003
4	BS, Original Hole	6,177	6,180	4			2/3/2003
4	BS, Original Hole	6,190	6,204	4			2/3/2003



Newfield Wellbore Diagram Data Federal 33-33B-8-16

Perforation Intervals							
Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (°)	Nom Hole Dia (in)	Date
4	BS, Original Hole	6,225	6,228	4			2/3/2003

Stimulations & Treatments							
Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1							
2							
3							
4	1,946	0.76	18.4	4,759			
5			20.3	9,402			
6			19.9	4,214			
7	2,189	0.85	19.4	6,254			
8			20.1	7,363			

Proppant		
Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant Bulk sand 194240 lbs
2		Proppant Bulk sand 29600 lbs
3		Proppant Bulk sand 129850 lbs
4		Proppant Bulk sand 119440 lbs
5		Proppant Bulk sand 24458 lbs
6		Proppant Bulk sand 74500 lbs
7		Proppant Bulk sand 65500 lbs
8		Proppant Bulk sand 22468 lbs

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-49092
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: FEDERAL 33-33-B
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013312680000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1857 FSL 1883 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 33 Township: 08.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/29/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 09/26/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 09/29/2016 the casing was pressured up to 1100 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1457 psig during the test. There was a State representative available to witness the test - Amy Doebele.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
October 06, 2016**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 10/3/2016	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Amy Doebele Date 9/29/16 Time 11:11 am pm
Test Conducted by: Troy Lantry
Others Present: _____

Well: Federal 33-33B-8-16 Field: Monument Butte
Well Location: NW/SE Sec. 33, T8S, R16E API No: 43-013-31268
Duchesne County, Utah

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1100</u>	psig
5	<u>1100</u>	psig
10	<u>1100</u>	psig
15	<u>1100</u>	psig
20	_____	psig
25	_____	psig
30 min	_____	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1457 psig

Result: **Pass** **Fail**

Signature of Witness: Amy Doebele
Signature of Person Conducting Test: Troy Lantry

