

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE\*  
(Other instructions on reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

ANR Production Company

3. Address of Operator

P. O. Box 749, Denver, Colorado 80201-0749

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At surface

2442' FNL, 2100' FWL (SE 1/4 NW 1/4) 13-2S-5W

At proposed prod. zone

Same As Above

14. Distance in miles and direction from nearest town or post office\*

Approximately 7 Miles Southwest of Altamont, Utah

5. Lease Designation and Serial No.

Fee Lease

6. If Indian, Allottee or Tribe Name

Not Applicable

7. Unit Agreement Name

Not Applicable

8. Farm or Lease Name

Wright

9. Well No.

2-13B5

10. Field and Pool, or Wildcat

Bluebell-Altamont (055)

11. Sec., T., R., M., or Blk. and Survey or Area

Section 13, T2S, R5W

12. County or Parrish 13. State

Duchesne Utah

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

2100'

16. No. of acres in lease

640

17. No. of acres assigned to this well

320 Two (2) Wells Per Section

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

3100'

19. Proposed depth

13,700' Wasatch

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6626' GR

22. Approx. date work will start\*

May 15, 1990

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
24 "	20 " Steel	Conductor	0- 40'	30 sx Redimix Circ. to Surf.*
12-1/4"	9-5/8" J-55	36#	0- 3,000'	900 sx Circ. to Surface
8-3/4"	7 " N-80	26#	0-11,000'	1500 sx Class "H" Nitrate Foam
6-1/2"	5 " S-95	18#	10,700-13,700'	500 sx 50/50 Pozmix

\* Conductor Optional.

PLEASE REFER TO ATTACHED DRILLING PROGNOSIS.

TECHNICAL REVIEW

Engr. [Signature]  
Geol. [Signature]  
Surface [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: [Signature] Title: Authorized Agent Date: March 1, 1990  
Dale Heitzman

Permit No. 43-013-31267 Approval Date

Approved by: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

Conditions of approval, if any:

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

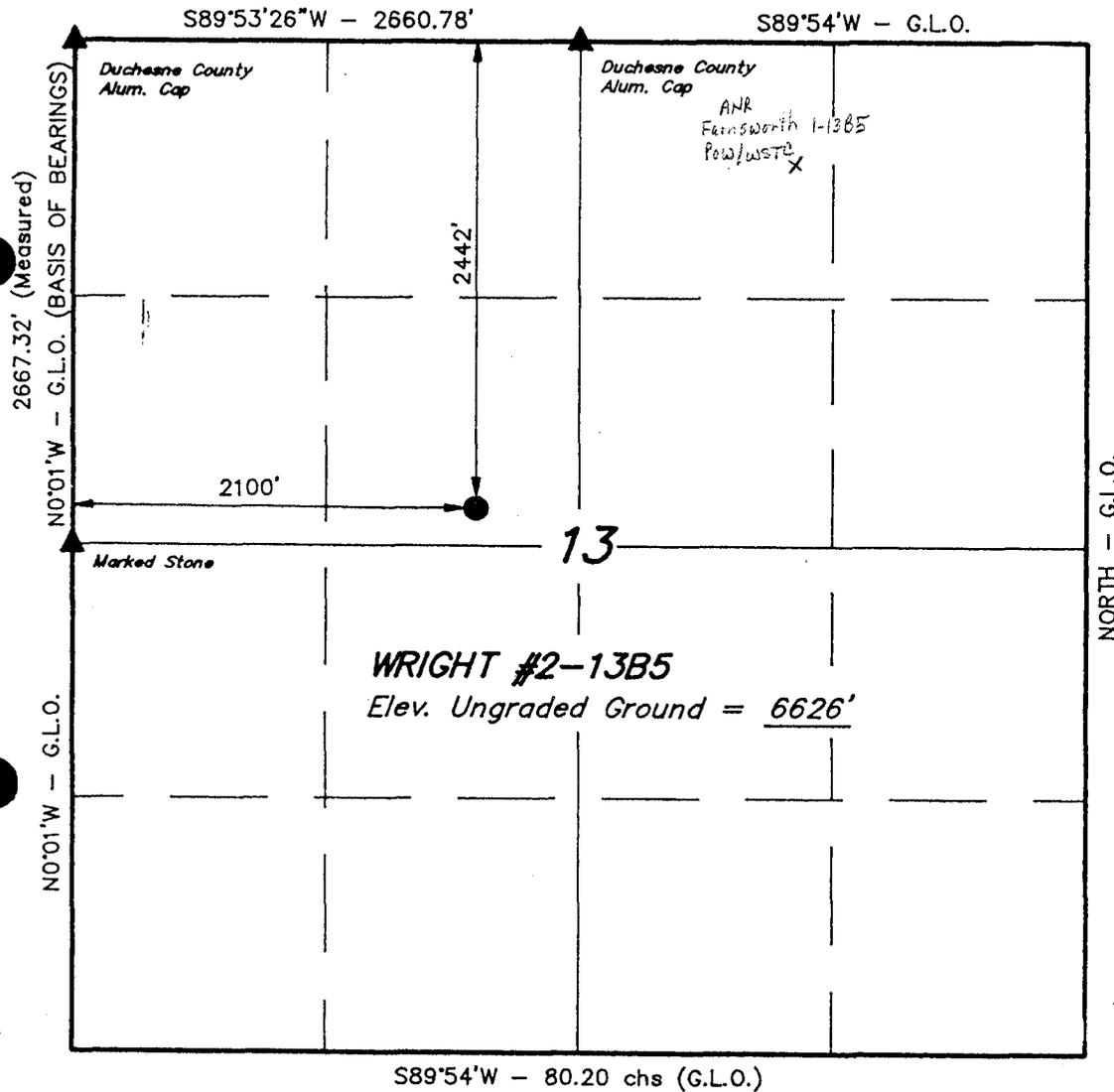
DATE: 3-16-90  
BY: [Signature]  
WELL SPACING: Case No. 139-42

\*See Instructions On Reverse Side

**ANR PRODUCTION CO.**

Well location, WRIGHT #2-13B5, located as shown in the SE 1/4 NW 1/4 of Section 13, T2S, R5W, U.S.B.&M. Duchesne County, Utah.

*T2S, R5W U.S.B.&M.*



BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 13, T2S, R5W, U.S.B.&M. TAKEN FROM THE TALMAGE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6710 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert L. Key*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 5709  
 STATE OF UTAH

<b>UINTAH ENGINEERING &amp; LAND SURVEYING</b>	
85 SOUTH 200 EAST - VERNAL, UTAH 84078	
(801) 789-1017	
SCALE 1" = 1000'	DATE 1-29-90
PARTY D.A. J.F. J.R.S.	REFERENCES G.L.O. PLAT
WEATHER COOL	FILE ANR PRODUCTION CO.

▲ = SECTION CORNERS LOCATED.

ANR PRODUCTION COMPANY

#2-13B5 Wright  
SE $\frac{1}{4}$ NW $\frac{1}{4}$  Section 13, T2S, R5W  
Duchesne County, Utah

Drilling Prognosis

1. Estimated Tops of Important Geologic Markers:

Tertiary (Uinta/Duchesne)	Surface
Lower Green River	10,100'
Wasatch	11,510'
Total Depth	13,700'

2. Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:

Lower Green River-Wasatch            10,100-13,700'    Oil/Gas (Primary Objective)

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment: (Schematic Attached)

Type                                    : 11" Double Gate Hydraulic with one (1) blind ram (above) and one (1) pipe ram (below) and 11" Annular Preventer; equipped with automatic choke manifold and 11" casing head.

Pressure Rating                    : 5000 psi BOP, 5000 psi choke manifold, 5000 psi Annular Preventer and 5000 psi casing head.

4. Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0- 3,000'	Native Mud	8.5- 9.0	35-50	No Control
3000-13,700'	Gel/Polymer	12.0-15.0	35-45	10-12 cc's/less

5. Evaluation Program:

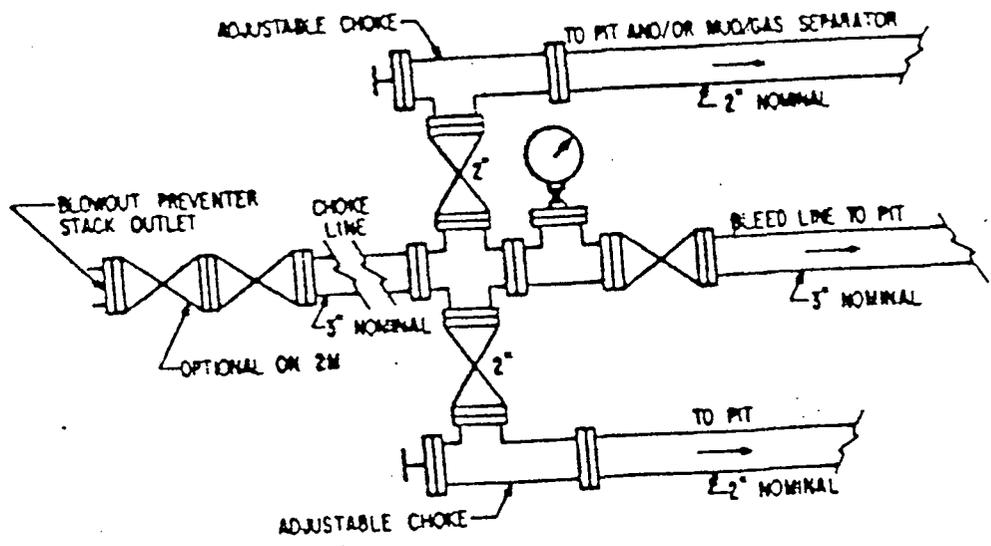
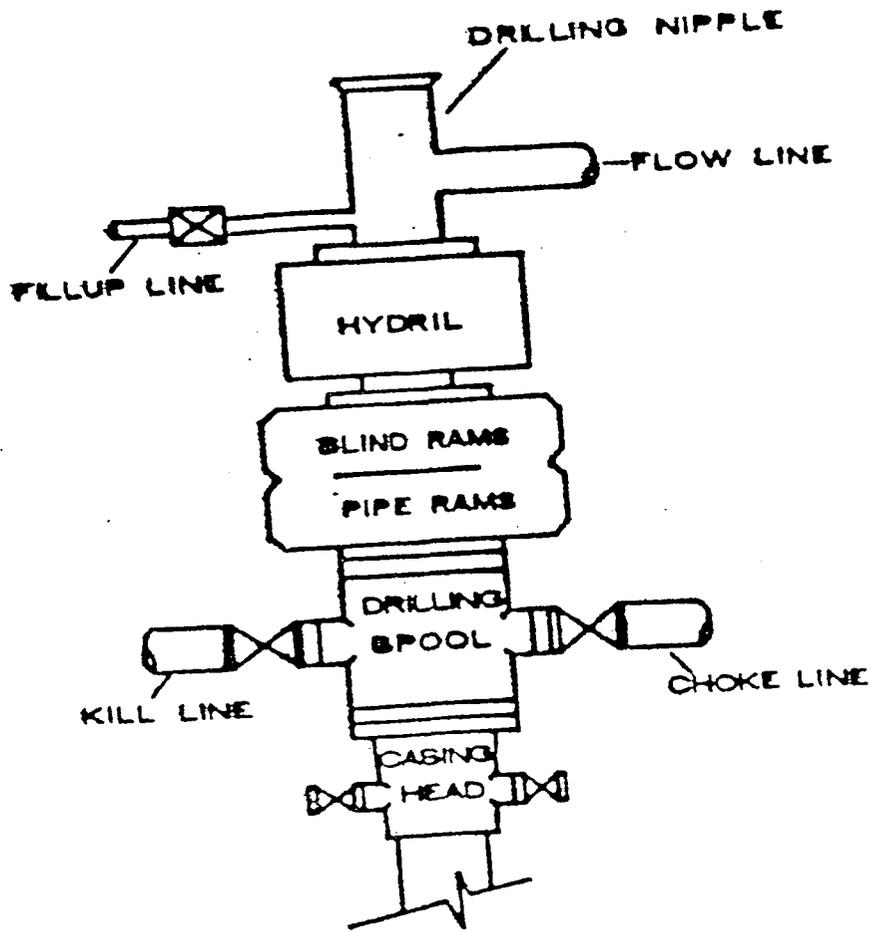
Logs                                    : DIL-GR-SP            - 13,700'-10,000'  
    : BHC-Sonic-GR       - 13,700'-10,000'

DST's                                    : None Anticipated.

Cores                                    : None Anticipated.

Evaluation Program may change at the discretion of the wellsite geologist.

# BOP STACK



ANR PRODUCTION COMPANY

#2-13B5 Wright  
SE $\frac{1}{4}$ NW $\frac{1}{4}$  Section 13, T2S, R5W  
Duchesne County, Utah

Supplement to Application for Permit to Drill

1. Location and Type of Water Supply:

- A. Target Trucking will supply water from an existing reservoir located in the NE $\frac{1}{4}$ NW $\frac{1}{4}$  Section 7, Township 1 South, Range 3 West; Water Right # T89-43-1S held by Target Trucking Company.

2. Methods of Handling Water Disposal:

- A. Sewage - self-contained, chemical toilets will be provided for human waste disposal. Upon completion of operations, the holding tanks will be pumped and the contents disposed of in a municipal sewage treatment facility or other authorized disposal facility.
- B. Garbage and other waste materials - all trash will be contained in a portable trash cage. Upon completion of operations, all trash will be hauled to an approved sanitary landfill.
- C. Cuttings and drilling fluids - the cuttings will be deposited in the reserve pit. Drilling fluids will be contained in reserve pit and allowed to evaporate. The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of one-half (1/2) the total depth below the original ground surface on the lowest point within the pit. The reserve pit will be lined.

3. Plans for Reclamation of the Surface:

- A. Backfilling, leveling and re-contouring are planned as soon as the reserve pit dries. Waste and spoil materials will be disposed of immediately upon completion of drilling and workover activities. If production is established, the unneeded areas of the location will be reclaimed as soon as the reserve pit dries.
- B. Upon completion of backfilling, leveling and re-contouring, the stock-piled topsoil will be evenly spread over the reclaimed area(s). All disturbed surfaces (including access road and well pad areas) will be reseeded using the seed mixture recommended by the Surface Owner. Seed will be drilled on the contour to an approximate depth of 1/2 inch.
- C. Three sides of the reserve pit will be fenced during drilling operations. Prior to rig release, the reserve pit will be fenced on the fourth side to prevent livestock and wildlife from becoming entrapped, and the fencing will be maintained until leveling and cleanup are accomplished.

3. Plans for Reclamation of the Surface: Continued

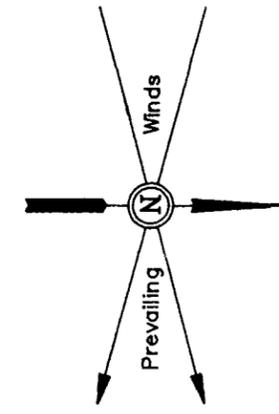
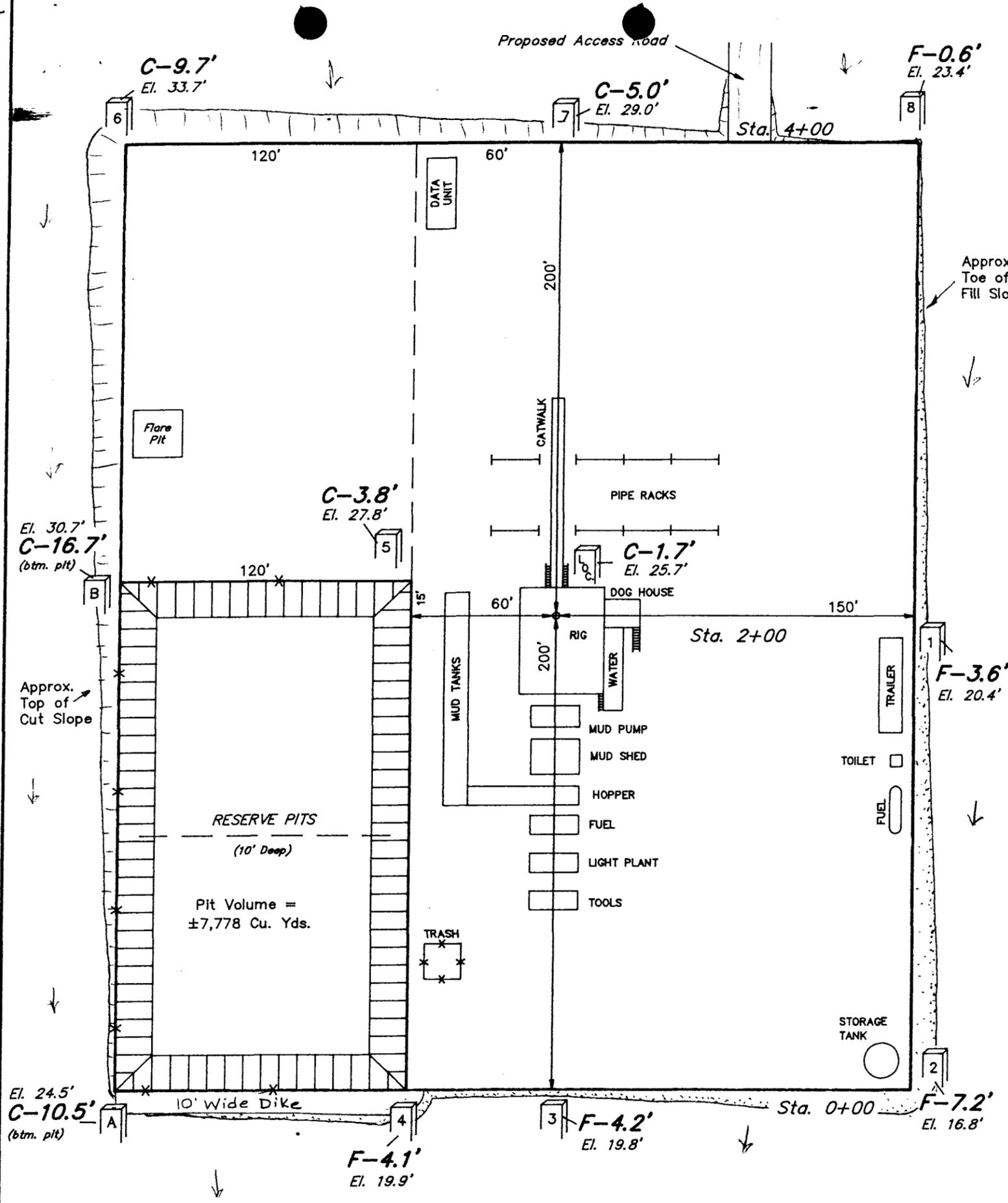
- D. If any oil is on the pits and is not immediately removed after operations cease, the pit containing the oil or other adverse substances will be flagged overhead or covered with wire mesh.
- E. The reclamation operations will begin after the drilling rig is removed. Removal of oil or other adverse substances will begin immediately or area will be flagged and fenced. Other cleanup will be done as needed. Rehabilitation operations should be completed by the Spring of 1991.

4. Other Information:

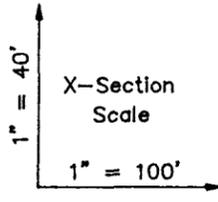
- A. The surface is owned by Tina Wright. Telephone: (702) 367-3005. ANR Production Company has agreed to her requirements as to the rehabilitation of the surface. Tina Wright's address is as follows:

Tina Wright  
2860 South Decater  
Apt. #27  
Las Vegas, Nevada 89102

ANR PRODUCTION CO.  
 LOCATION LAYOUT FOR  
 WRIGHT #2-13B5  
 SECTION 13, T2S, R5W, U.S.B.&M.

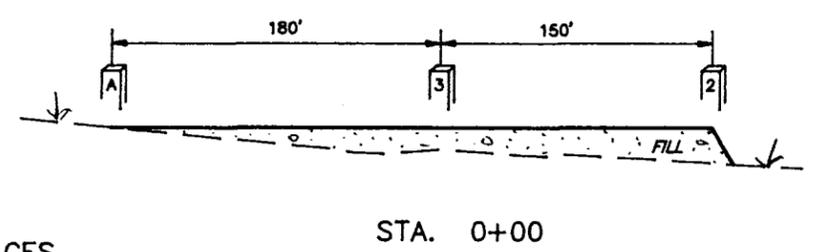
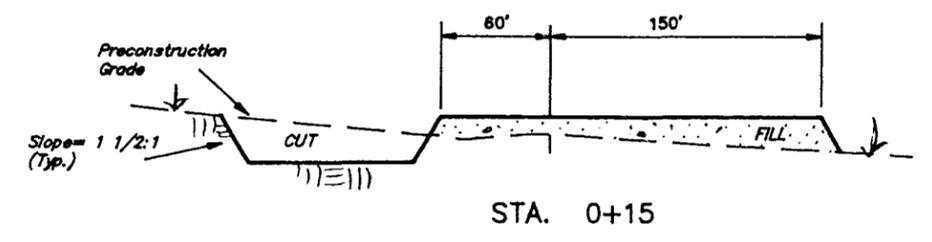
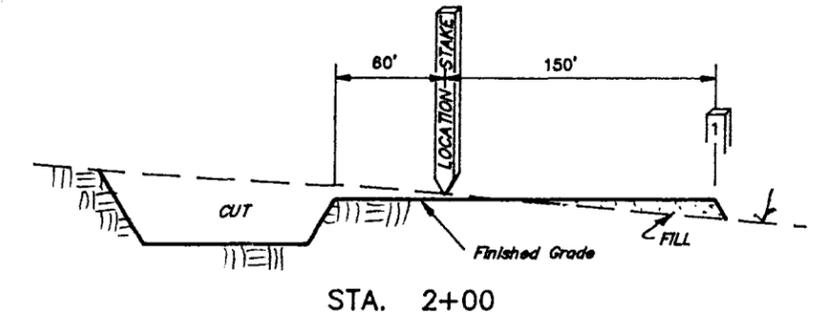
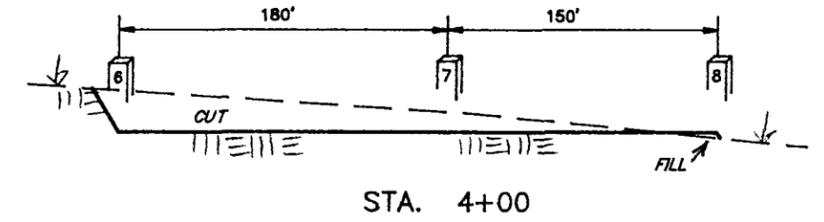


SCALE: 1" = 50'  
 DATE: 1-29-90



TYP. LOCATION LAYOUT

TYP. CROSS SECTIONS



APPROXIMATE YARDAGES

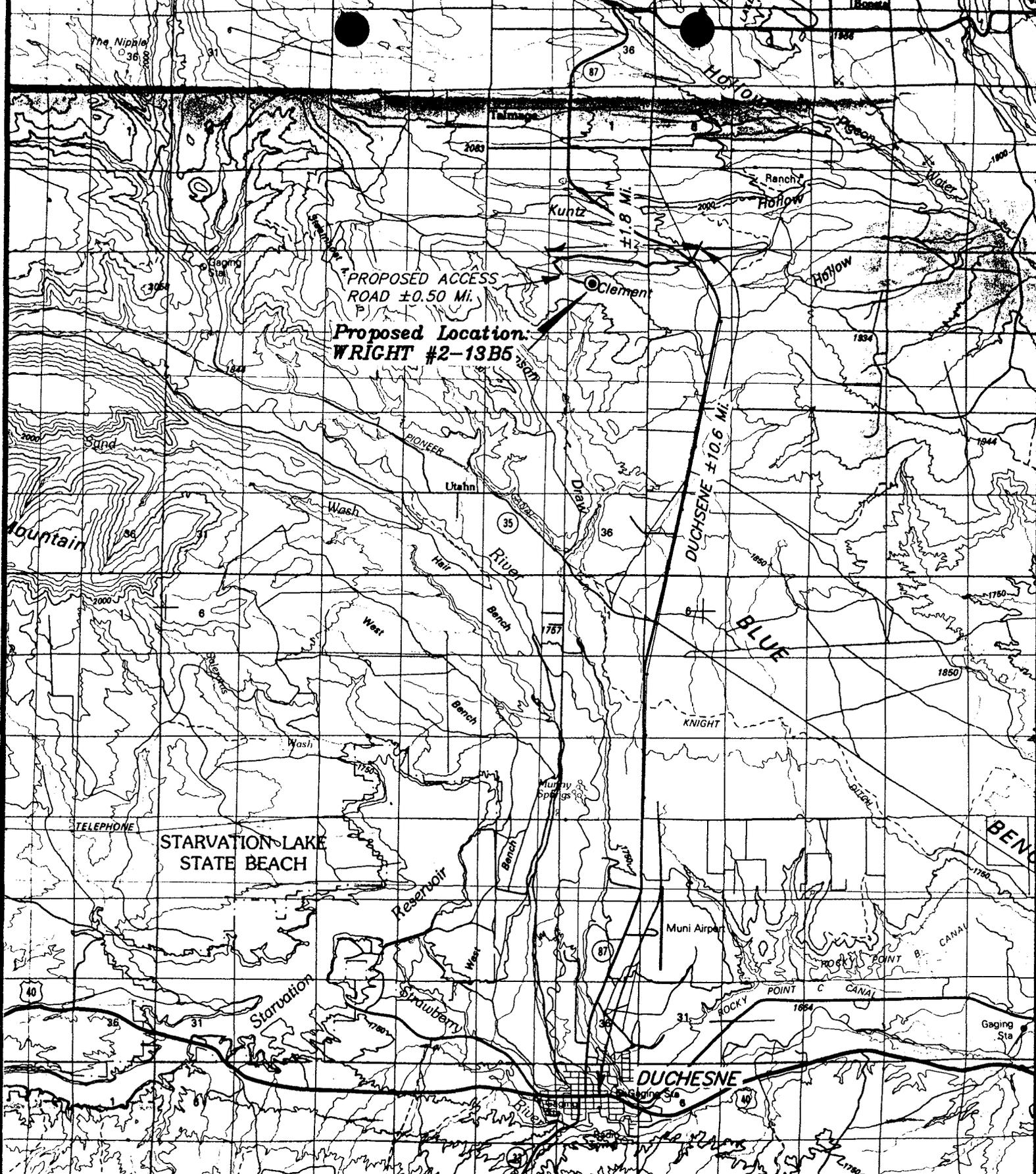
CUT		
(6") Topsoil Stripping	=	2,450 Cu. Yds.
Remaining Location	=	18,350 Cu. Yds.
<b>TOTAL CUT</b>	<b>=</b>	<b>20,800 CU.YDS.</b>
<b>FILL</b>	<b>=</b>	<b>5,526 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	=	14,983 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	6,339 Cu. Yds.
<b>EXCESS UNBALANCE (After Rehabilitation)</b>	<b>=</b>	<b>8,644 Cu. Yds.</b>

NOTES:

Elev. Ungraded Ground At Loc. Stake = 6625.7'  
 FINISHED GRADE ELEV. AT LOC. STAKE = 6624.0'

FIGURE #1



TOPOGRAPHIC  
MAP "A"  
DATE: 1-29-90



ANR PRODUCTION CO.  
WRIGHT #2-13B5  
SECTION 13, T2S, R5W, U.S.B.&M.



DRILLING LOCATION ASSESSMENT

State of Utah  
Division of Oil, Gas and Mining

OPERATOR: ANR PRODUCTION COMPANY WELL NAME: WRIGHT 2-13B5  
SECTION: 13 TWP: 2S RNG: 5W LOC: 2442 FNL 2100 FWL  
QTR/QTR SE/NW COUNTY: DUCHESNE FIELD: ALTAMONT-BLUEBELL  
SURFACE OWNER: TINA WRIGHT  
SPACING: 660 F SECTION LINE 1320 F ANOTHER WELL  
INSPECTOR: BRAD HILL DATE AND TIME: 2/20/90 12:00

PARTICIPANTS: Dale Heitzman-Heitzman Permitting, Harley Jackson-Jackson Construction, Robert Kay-Uintah Engineering

REGIONAL SETTING/TOPOGRAPHY: Western Uinta Basin, location is on Blue Bench which is a high area north of Duchesne which slopes gently to the North.

LAND USE:

CURRENT SURFACE USE: None

PROPOSED SURFACE DISTURBANCE: A rectangular pad will be constructed with dimensions of 400'X 330' including the reserve pit. Approximately .5 miles of access road will be constructed.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Mostly Sage and Juniper. At the time of the inspection the ground was snow covered and any small vegetation would have been occluded./Deer, rabbits

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Silty-sand

SURFACE FORMATION & CHARACTERISTICS: Quaternary eolian sand and Duchesne River Outcrops

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation. Location should be stable.

PALEONTOLOGICAL POTENTIAL: None observed.

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Lower Green River-Wasatch/10,100-13,700'

ABNORMAL PRESSURES-HIGH AND LOW: None anticipated

CULTURAL RESOURCES/ARCHAEOLOGY: NA

CONSTRUCTION MATERIALS: Onsite materials will be used for construction.

SITE RECLAMATION: As per landowner instructions.

RESERVE PIT

CHARACTERISTICS: A rectangular pit will be constructed 200'X 120'X 10'

LINING: Due to snow the ground could not be evaluated totally. Anr has stated the intention of installing a liner.

MUD PROGRAM: 0-3,000'/Native Mud; 3,000'-13,700'/ Gel/Polymer

DRILLING WATER SUPPLY: To be purchased from Target Trucking.

STIPULATIONS FOR APD APPROVAL

The pit should be lined with a synthetic liner of minimum 12 mil thickness, as stated in the APD, or the reserve pit should be checked prior to the introduction of fluids for another determination of requirements.

OPERATOR ANK Production Co. (NO675) DATE 3-7-90

WELL NAME Wright 2-13B5

SEC SENE 13 T 2S R 5W COUNTY Duchess

43-013-31267  
API NUMBER

Fee (47)  
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD  
(usm)

POTASH OR OIL SHALE

(dba Coastal Corp. 80,000 # 4605382-17)

PROCESSING COMMENTS:

Nearest well ok under Cause No. 139-42 (1320')  
Water Permit T89-43-15 for 2S 4W sec. 6 only (Need Water Permit)  
Presite received 3-12-90 / UIC Review 3-13-90

APPROVAL LETTER:

SPACING:  R615-2-3 N/A  R615-3-2  
UNIT

139-42 4-12-85  R615-3-3  
CAUSE NO. & DATE

STIPULATIONS:

1. Water Permit
2. Fee Land Stipulation
3. The reserve pit shall be lined with a synthetic liner of minimum 12 mil thickness.



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

March 16, 1990

ANR Production Company  
P. O. Box 749  
Denver, Colorado 80201-0749

Gentlemen:

Re: Wright 2-13B5 - SE NW Sec. 13, T. 2S, R. 5W - Duchesne County, Utah  
2442' FNL, 2100' FWL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 12, 1985, subject to the following stipulations:

1. ANR Production Company, as designated operator, is the bonded principal in reference to this Application for Permit to Drill. Should this designation change or a transfer of ownership occur, liability will remain with the designated operator until the Division is notified by letter of a new bonded principal.
2. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.
3. The reserve pit shall be lined with a synthetic liner of minimum 12 mil thickness.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.

5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31267.

Sincerely,



R. J. Eirth  
Associate Director, Oil & Gas

lcr  
Enclosures  
cc: Bureau of Land Management  
D. R. Nielson  
J. L. Thompson  
WE14/8-9

BEFORE THE BOARD OF OIL, GAS AND MINING  
DEPARTMENT OF NATURAL RESOURCES  
STATE OF UTAH

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IN THE MATTER OF THE AMENDED	:	
PETITION OF ANR LIMITED INC.,	:	
ET AL. FOR AN ORDER MODIFYING	:	FINDINGS OF FACT,
PREVIOUS ORDERS WHICH	:	CONCLUSIONS OF LAW
ESTABLISHED DRILLING AND	:	AND ORDER
SPACING UNITS AND ANY OTHER	:	
ORDERS RELATING TO TEST WELLS	:	Docket No. 85-007
FOR THE ALTAMONT, BLUEBELL	:	Cause No. 139-42
AND CEDAR RIM-SINK DRAW	:	
FIELDS, DUCHESNE AND UINTAH	:	
COUNTIES, UTAH	:	

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Pursuant to the Amended Notice of Hearing dated March 4, 1985 of the Board of Oil, Gas and Mining ("Board"), Department of Natural Resources of the State of Utah, said cause came on for hearing on Thursday, April 11, 1985 at 10:00 a.m. in the Board Room of the Division of Oil, Gas and Mining ("Division"), 355 West North Temple, 3 Triad Center, Suite 301, Salt Lake City, Utah.

The following members of the Board were present:

Gregory P. Williams, Chairman  
James W. Carter  
Charles R. Henderson  
Richard B. Larson  
E. Steele McIntyre  
John M. Garr, having recused himself,  
did not participate

139-42

Mark C. Moench, Assistant Attorney General, was present on behalf of the Board.

Members of the Staff of the Division present and participating in the hearing included:

Dr. Dianne R. Nielson, Director  
Ronald J. Firth, Associate Director  
John R. Baza, Petroleum Engineer

Barbara W. Roberts, Assistant Attorney General, was present on behalf of the Division.

Appearances were made as follows: Petitioners ANR Limited, et al., by Frank Douglass, Esq. and Ray H. Langenberg, Austin, Texas; Robert G. Pruitt, Jr., Esq., Salt Lake City, Utah; Frank J. Gustin, Esq., Salt Lake City, Utah; Louis A. Posekany, Jr., General Counsel, and George W. Hellstrom, Esq., ANR Production Company; Phillip K. Chattin, General Counsel, Utex Oil Company; Hugh C. Garner, Esq., for Coastal Oil & Gas Corporation; Phillip William Lear, Esq., for Phillips Petroleum Company; Jeffrey R. Young, Esq., for Bow Valley Petroleum, Inc.; B. J. Lewis, Esq., Vice President, and Robert W. Adkins, Esq., Linmar Energy Corporation; Robert Buettner, Esq., Koch Exploration Company; Lane Jamison, Esq., Sonat Exploration Company; Victor Brown and Robert Brown, Utah Royalty Association; John Harja, Esq., Gulf Oil Corporation; Martin Seneca, General Counsel, Ute Indian Tribe; Assad M. Raffoul, Petroleum Engineer, Bureau of Land Management; John Chasel, on his own behalf; George Morris, Esq., Ute Distribution Corporation; Dr. Gilbert Miller, Conservation Superintendent, Amarada Hess Corporation; and L. A. Pike, Roosevelt, Utah, landowner.

Now therefore, the Board having considered the testimony of the witnesses, John C. Osmond, Petroleum Geologist; Clarke Gillespie, Petroleum Reservoir Engineer; and R. Thayne Robson, Economist, for Petitioners and B. J. Lewis, Vice President, and John W. Clark, Petroleum Engineer, for Linmar Energy Corporation, and the exhibits received at said hearing and being fully advised in the premises, now makes and enters the following:

FINDINGS OF FACT

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties as required by law and the rules and regulations of the Board.

2. The Board has jurisdiction over the matters covered by said notice and over all parties interested therein and has jurisdiction to make and promulgate any order hereinafter set forth.

3. The Board has heretofore entered 640 acre drilling and spacing orders for the Lower Green River/Wasatch Formation in Causes No. 139-3, 139-4, 139-5, 139-8, and 139-17 (Altamont Field), Causes No. 131-11, 131-14, 131-24, 131-27, 131-32, 131-33, 131-34, 131-45 and 131-55, (Bluebell Field), and Causes No. 140-6 and 140-7 (Cedar Rim-Sink Draw Field) as to the following described lands:

UINTAH SPECIAL MERIDIAN

Township 1 North, Range 1 West  
Sections: 19-36

Township 1 North, Range 2 West  
Sections: 19-36

Township 1 North, Range 3 West  
Sections 23-26, 35 and 36

Township 1 South, Range 1 East  
Sections: All (except Roosevelt Unit)

Township 1 South, Range 2 East  
Sections: 4-8, 18-19, 30-31

Township 1 South, Range 1 West  
Sections: All (except Roosevelt Unit)

Township 1 South, Range 2 through 4 West  
Sections: All

Township 1 South, Range 5 West  
Sections: 10-17, 20-36

Township 1 South, Range 6 West  
Sections: 25-26, 35-36

Township 2 South, Range 1 through 2 East  
Sections: All

Township 2 South, Range 1 through 6 West  
Sections: All

Township 2 South, Range 7 West  
Sections: 19, 30-36

Township 2 South, Range 8 West  
Sections: 23-26, 31-36

Township 3 South, Range 3 West  
Sections: 5-8, 17-20, 29-32

Township 3 South, Range 4 through 8 West  
Sections: All

Township 4 South, Range 3 West  
Sections: 5 and 6

Township 4 South, Range 4 West  
Sections: 1-6

Township 4 South, Range 5 West  
Sections: 1-6

Township 4 South, Range 6 West  
Sections: 1-18

SALT LAKE MERIDIAN

Township 5 South, Range 19 East  
Sections: 20-23, 26-29, 32-35

Township 6 South, Range 19 East  
Sections: 3-5, 9, 10, 15, 16, 22, 27  
and 34

4. In Cause No. 140-12, the Board authorized the drilling of test or second wells that may only be produced alternatively with the initial well on the same drilling unit.

5. The Lower Green River/Wasatch Formation underlying the subject fields constitutes a pool as that term is defined in Utah Code Ann. §40-6-2(9) (1953, as amended), and is a highly complex series of isolated and discontinuous beds of productive rock that are randomly distributed vertically over a several thousand feet thick interval. Normally, the productive beds are separate and distinct and not in communication with each other.

6. Many of the productive beds are not correlatable from well to well and will not afford communication between wells as close as 1000 feet. Of the productive beds that correlate, various geological factors prevent a significant number from communicating between wells within the same section.

7. Geologic and engineering information from initial unit wells and test wells show that a single well will not effectively drain the recoverable oil and gas underlying any given 640 acre spacing unit because the productive beds are too

small or have other limiting characteristics precluding effective and efficient drainage of the recoverable reserves underlying the unit.

8. Data from production logs and field performance show that test wells drilled under the Order in Cause No. 140-12 after 1978 have caused the recovery of substantial amounts of oil from separate and distinct productive beds and from previously undepleted productive beds, and that the drilling of additional wells on existing units will increase the ultimate recovery of oil from the subject fields.

9. The prohibition of simultaneous production from the initial well and test well on the same unit has caused the shutting in of wells with the potential to produce substantial amounts of additional reserves.

10. Each additional well drilled under this order will tap producing formations that are separate and distinct from and not in communication with any other producing formation and is not an unnecessary well.

11. In some areas of the subject fields, geologic, engineering, and economic factors justify drilling additional wells on existing units. In other areas, geologic, engineering and economic factors may not justify drilling additional wells on existing units.

#### CONCLUSIONS OF LAW

1. Due and regular notice of the time, place and

purpose of the hearing was given to all interested parties as required by law and the rules and regulations of the Board.

2. The Board has jurisdiction over the matters covered by said notice and over all parties interested therein and has jurisdiction to make and promulgate any order hereinafter set forth.

3. The Board is authorized to modify its previous orders to permit additional wells to be drilled within established units under Utah Code Ann. §40-6-6(4) (1953, as amended).

4. An order permitting (a) the drilling of additional wells on existing units as provided herein and (b) the simultaneous production of initial wells and additional wells will prevent the waste of hydrocarbons, prevent the drilling of unnecessary wells, and protect correlative rights.

#### ORDER

IT IS THEREFORE ORDERED:

To prevent waste of oil, gas and associated liquid hydrocarbons, to avoid the drilling of unnecessary wells, to protect correlative rights and to maintain, to the maximum extent practicable, drilling units of uniform size and shape for the promotion of more orderly development of the lands described in Finding of Fact No. 3 above, the following order is hereby promulgated to govern operations in said area effective as of April 12, 1985:

A. Upon the effective date any and all orders of the Board heretofore promulgated which are inconsistent with the orders herein set forth shall be and are hereby vacated to the extent inconsistent herewith.

B. Additional wells may be drilled, completed, and produced on established drilling units comprising government surveyed sections of approximately 640 acres (or other designated drilling units so long as such unit is at least 400 acres in size) to a density of no greater than two producing wells on each unit comprising a section (or other designated unit).

C. Additional wells may be drilled at the option of the operator of the unit, based upon geologic and engineering data for that unit which will justify the drilling of an additional well in order to recover additional oil, provided the additional well appears to be economically feasible.

D. Economically feasible means that a prudent operator would have a reasonable opportunity to recover the costs of drilling, completing, producing and operating the well, plus a reasonable profit.

E. It is not the intent of this order, in permitting additional wells to be drilled on established drilling units, to change or amend the existing contractual rights or relationships, express or implied, of any parties who share in production or the proceeds therefrom in the spaced area.

F. Any additional well must be located at least 1,320 feet from the existing well on the unit and not closer than 660

feet from the exterior boundary of the unit. No two wells may be drilled in any drilling unit within the same governmental quarter section or equivalent lot.

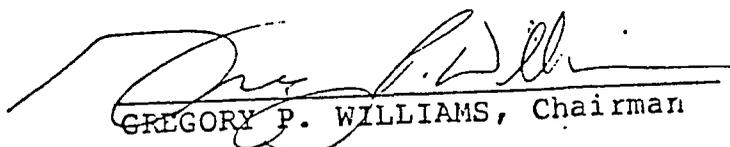
G. If an operator elects to initially complete a well solely within producing formations that are separate and distinct from and not in communication with any other producing formation, the operator will use reasonable precautions in order that such well is not completed in any producing formation that may be effectively drained by any other well.

H. Second or test wells drilled under previous orders as well as additional wells to be drilled under this order may be produced simultaneously with initial wells.

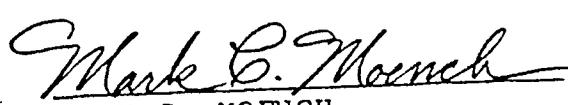
I. The Board retains exclusive and continuing jurisdiction of all matters covered by this order and of all parties affected thereby and particularly that the Board retains and reserves exclusive and continuing jurisdiction to make further orders as appropriate and authorized by statute and applicable regulations.

ENTERED this 17<sup>th</sup> day of April, 1985.

STATE OF UTAH  
BOARD OF OIL, GAS AND MINING

  
GREGORY P. WILLIAMS, Chairman

APPROVED AS TO FORM:

  
MARK C. MOENCH  
Assistant Attorney General

DIVISION OF OIL, GAS AND MINING

API NO. 43-013-31267

SPUDDING INFORMATION

NAME OF COMPANY: ANR Production Company, Inc.

WELL NAME: Wright #2-13B5

SECTION SEW 13 TOWNSHIP 2S RANGE 5W COUNTY Duchesne

DRILLING CONTRACTOR Parker

RIG # 233

SPUDDED: DATE 9-12-90

TIME 6:30 a.m.

HOW Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Don Nickles

TELEPHONE # 454-3457

OIL AND GAS	
DFN	RJF
JFB	GIH
DIS	SLS
1-TAS	
0-FLT	
3-MICROFILM	
4-FILE	

DATE 9-17-90 SIGNED TAS

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

3. LEASE DESIGNATION & SERIAL NO.  
Fee

4. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

5. UNIT AGREEMENT NAME  
N/A

6. FARM OR LEASE NAME  
Wright

7. WELL NO.  
2-13B5

8. FIELD AND POOL, OR WILDCAT  
Altamont

9. SEC. T. R. M. OR BLK. AND SURVEY OR AREA.  
Section 13, T2S, R5W

10. COUNTY  
Duchesne

11. STATE  
Utah

RECEIVED

SEP 20 1990

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug a well or to change a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
ANR Production Company

3. ADDRESS OF OPERATOR  
P.O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface 2442' FNL & 2100' FWL (SE $\frac{1}{4}$ , NW $\frac{1}{4}$ )  
At proposed prod. zone Same as above

14. API NO. 43-013-31267 DR

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6626' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) Report of Spud <input checked="" type="checkbox"/>	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

APPROX. DATE WORK WILL START \_\_\_\_\_

DATE OF COMPLETION \_\_\_\_\_

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

- MIRT & RU. Drilled 17 $\frac{1}{2}$ " hole to 200' GL. Ran 13-3/8" conductor to 200' on 9/7/90. Cmt'd to surface w/200 sx cl "G" + add.
- Spud well at 6:30 a.m., 9/12/90. Drilled to 3010'. Ran 9-5/8", 36#, K-55, ST&C csg & set @ 3006'. Cmt'd w/900 sx Halco Light + add, & 200 sx cl "G" + add. WOC, top job w/350 sx cl "G" + add. Cut off csg, weld on head. Press test to 1500 psi-OK. NU BOP.

18. I hereby certify that the foregoing is true and correct

SIGNED Eileen Dami Dey

TITLE Regulatory Analyst

DATE September 18, 1990

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
DRILLING AND WELL PLUGGING INSPECTION FORM

9-25-90

COMPANY: ANR Production

WELLNAME: Wright 2+13-B5 API# 49-013-31267

SECTION: 13 TWP: 2 South RANGE: 5 West

INSPECTOR: JLB/jwh TIME: 4:30p DATE: 9-27-90

REPRESENTATIVE: Scott Sealey PUSHER: \_\_\_\_\_

OPERATIONS: TIH w/MILL

SPUD DATE: 9-12-90 @ 6:30 AM DEPTH: 6311'

DRILLING AND COMPLETIONS:

- |  |  |  |
|--|--|--|
| <input checked="" type="checkbox"/> APD  | <input type="checkbox"/> WELL SIGN               | <input checked="" type="checkbox"/> SANITATION |
| <input checked="" type="checkbox"/> BOPE | <input checked="" type="checkbox"/> BLOOIE LINE  | <input type="checkbox"/> H2S                   |
| <input type="checkbox"/> VENTED/FLARED   | <input checked="" type="checkbox"/> RESERVE PIT  | <input type="checkbox"/> FLARE PIT             |
| <input type="checkbox"/> BURN PIT        | <input checked="" type="checkbox"/> HOUSEKEEPING |  |

PLUGGING AND ABANDONMENTS:

PLUG TYPE	INTERVAL
_____	_____
_____	_____
_____	_____
_____	_____

PLUGS TESTED: \_\_\_\_\_ HOW \_\_\_\_\_ WOC \_\_\_\_\_

MARKER: \_\_\_\_\_ SURFACE \_\_\_\_\_ PLATE

RECLAMATION:

- CONTOUR  RIP  REHAB

LEGEND: (Y)-YES (P)-PROBLEM (U)-UNKNOWN (BLANK)-NOT APPICABLE

REMARKS:

TIH w/mill to Drill up Core.

APPROVED BY \_\_\_\_\_ HOW \_\_\_\_\_ DATE \_\_\_\_\_

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
DRILLING AND WELL PLUGGING INSPECTION FORM

3000000000

COMPANY: ANR-Prod Co Inc COMPANY MAN: Scott Sicily

<sup>SE/W</sup> WELL NAME: Wright 2-1335 API #: 43-213-31267

QTR/QTR: SE/W SECTION: 13 TWP: 25 RANGE: 5W

CONTRACTOR: Parker Drilling #233 PUSHER/DRLR: Lee Jensen

INSPECTOR: John BERNE DATE: 11-12-98 OPERATIONS: Drig Ahead

SPUD DATE: \_\_\_\_\_ TOTAL DEPTH: 12,981

DRILLING AND COMPLETIONS

- |  |  |  |   |
|--|--|--|---|
| <input checked="" type="checkbox"/> APD        | <input checked="" type="checkbox"/> WELL SIGN    | <input checked="" type="checkbox"/> BOPE | <input checked="" type="checkbox"/> RESERVE PIT |
| <input checked="" type="checkbox"/> FLARE PIT  | <input checked="" type="checkbox"/> BURN PIT     | <input type="checkbox"/> H2S             | <input checked="" type="checkbox"/> BLOOIE LINE |
| <input checked="" type="checkbox"/> SANITATION | <input checked="" type="checkbox"/> HOUSEKEEPING | <input type="checkbox"/> VENTED/FLARED   |   |

PLUGGING AND ABANDONMENT

PRODUCING FM(S): \_\_\_\_\_

PLUGS:	TYPE/SIZE	INTERVAL
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

PERFORATIONS: \_\_\_\_\_

CASING SIZE: \_\_\_\_\_ PULLED: YES / NO CUT AT: \_\_\_\_\_

PLUGS TESTED: \_\_\_\_\_ HOW: \_\_\_\_\_ WOC: \_\_\_\_\_

MARKER: \_\_\_\_\_ SURFACE: \_\_\_\_\_ PLATE: \_\_\_\_\_

RECLAMATION:

CONTOURED: \_\_\_\_\_ RIPPED: \_\_\_\_\_ REHAB'D: \_\_\_\_\_

LEGEND: (Y)-YES (P)-PROBLEM (U)-UNKNOWN (BLANK)-NOT APPLICABLE

REMARKS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
BOPE TEST INSPECTION FORM

COMPANY: AMR. REPRESENTATIVE: Don Nichols

WELL NAME: Wright 2-13 B5 API# 43-013-31267

QTR/QTR SE/NW SECTION 13 WELLSIGN yes TWP 25 RANGE 5W

INSPECTOR: John L. BERRIER DATE: 10-18-90

DRILLING CONTRACTOR Parker Drilling RIG # 233

RIG OPERATIONS: Testing Manifold

DEPTH 10,059 LAST CASING 9 5/8" @ 3010

TEST BY Doable Jack WATER  MUD

PRESSURE RATING OF STACK 5000 H2S RATED No.

TEST PRESSURES 5000/2500 KELLYCOCK: UPPER  LOWER   
Hydril-Annular

INSIDE BOP  FULL OPENING VALVE ON FLOOR Yes.

WRENCH FOR FULL OPENING VALVE/KELLYCOCK ON FLOOR Yes.

STACK - LISTED AS ARRANGED - TOP TO BOTTOM:

1. Drilling Head.
2. Annular. (Hydril)
3. Rams. Pipe.
4. Rams. Blind.
5. Stub Cross
6. Spool
7. Spool
8. wellhead

ADDITIONAL COMMENTS: All checked. OK.

REPORTED BY: Don Nichols PHONE: 454-3487

DATE: \_\_\_\_\_ SIGNED: \_\_\_\_\_

(IF TESTED BY INDEPENDENT COMPANY, ATTACH COPY OF TEST)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
DRILLING AND WELL PLUGGING INSPECTION FORM

DR26

COMPANY: H.R. Reed Co.

WELLNAME: Wright-2-13B5 API# 43-013-31267

SECTION: 13 TWP: 25 RANGE: 5W

INSPECTOR: John BERRIER TIME: 3:30 pm DATE: 10-15-

REPRESENTATIVE: Don Hochstetler PUSHER: \_\_\_\_\_

OPERATIONS: Drilling Ahead

SPUD DATE: 9-12-96 DEPTH: 9628

DRILLING AND COMPLETIONS:

- APD
- WELL SIGN
- SANITATION
- BOPE
- BLOOIE LINE
- H2S
- VENTED/FLARED
- RESERVE PIT
- FLARE PIT
- BURN PIT
- HOUSEKEEPING

PLUGGING AND ABANDONMENTS:

PLUG TYPE	INTERVAL
_____	_____
_____	_____
_____	_____
_____	_____

PLUGS TESTED: \_\_\_\_\_ HOW \_\_\_\_\_ WOC \_\_\_\_\_

MARKER: \_\_\_\_\_ SURFACE \_\_\_\_\_ PLATE

RECLAMATION:

\_\_\_\_\_ CONTOUR \_\_\_\_\_ RIP \_\_\_\_\_ REHAB

LEGEND: (Y)-YES (P)-PROBLEM (U)-UNKNOWN (BLANK)-NOT APPICABLE

REMARKS:  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

APPROVED BY \_\_\_\_\_ HOW \_\_\_\_\_ DATE \_\_\_\_\_

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

4. LEASE DESIGNATION & SERIAL NO.

Fee

5. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
OCT 31 1990

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

N/A

2. NAME OF OPERATOR  
ANR Production Company

8. FARM OR LEASE NAME

Wright

3. ADDRESS OF OPERATOR  
P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

9. WELL NO.

2-13B5

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

10. FIELD AND POOL, OR WILDCAT

Altamont

At surface 2442' FNL & 2100' FWL (SENW)  
At proposed prod. zone  
Same as above

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA.

Section 13, T2S-R5W

14. API NO.  
43-013-31267 DRL

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6626' GR

12. COUNTY  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  PULL OR ALTER CASING   
FRACTURE TREAT  MULTIPLE COMPLETE   
SHOOT OR ACIDIZE  ABANDON   
REPAIR WELL  CHANGE PLANS

(Other) Commingle Production

APPROX. DATE WORK WILL START \_\_\_\_\_

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  REPAIRING WELL   
FRACTURE TREATMENT  ALTERING CASING   
SHOOTING OR ACIDIZING  ABANDONMENT\*

(Other) \_\_\_\_\_  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DATE OF COMPLETION \_\_\_\_\_

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

ANR Production Company requests permission to commingle oil and salt water storage from the Wright 2-13B5 with the Ehrich 1-11B5, Farnsworth 1-12B5, Farnsworth 1-13B5, and Potter 1-14B5 wells. The Wright 2-13B5 is currently being drilled and the Ehrich 1-11B5, Farnsworth 1-12B5, Farnsworth 1-13B5 and Potter 1-14B5 are producing into the 1-13B5 Battery. It is proposed that a heater treater for the Wright 2-13B5 be installed at the 1-13B5 Battery location (Section 13, T2S-R5W). The production from the Wright 2-13B5 would be run through this treater. Oil, water and gas meters on the outlet side of the treater would measure the production of these products, then the oil and water production would be commingled with the oil and water production from the wells in this battery into the existing tanks on this battery. Oil sales would be allocated based on oil production volumes read at the heater treaters.

This request is being made in order to save money on initial battery installation and ongoing battery maintenance costs.

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

Federal approval of this action is required before commencing operations.

DATE: 10/25/90  
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] TITLE: Regulatory Analyst

DATE: October 25, 1990

(This space for Federal or State office use)

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

DOUBLE JACK TESTING & SERVICES, INC.

NOV 08 1990

PHONE (801) 781-0448

DEPARTMENT OF  
OIL, GAS & MINING

B.O.P. TEST REPORT

RECEIVED

D.P. TEST PERFORMED ON (DATE) 10-18-90

CLIENT COMPANY A.N.R. PRODUCTION

WELL NAME & NUMBER WRIGHT 2-13BS

SECTION 13

LEASE NUMBER 25 43-013-<sup>31267</sup>~~31258~~ EA

WELL TYPE 5W DRL

COUNTY & STATE DOCHESUE

DRILLING CONTRACTOR PARKER # 233

CLIENT COMPANY SITE REPRESENTATIVE Don Nichols

TEST TOOL PUSHER LEE JESSUP

TESTED OUT OF VERNAL OFFICE

TESTIFIED PRIOR TO TEST STATE OF UTAH

Copies of this test report sent to: A.N.R. PRODUCTION

STATE OF UTAH

PARKER DRILLING

SIGNAL CHART & TEST REPORT ON FILE AT: VERNAL OFFICE

TESTED BY: DOUBLE JACK TESTING & SERVICES, INC.  
1225 E HWY 40 #4  
P O BOX 828  
VERNAL, UTAH 84076

COMPANY

LEASE AND WELL NAME #

DATE OF TEST

RIG # AND NAME

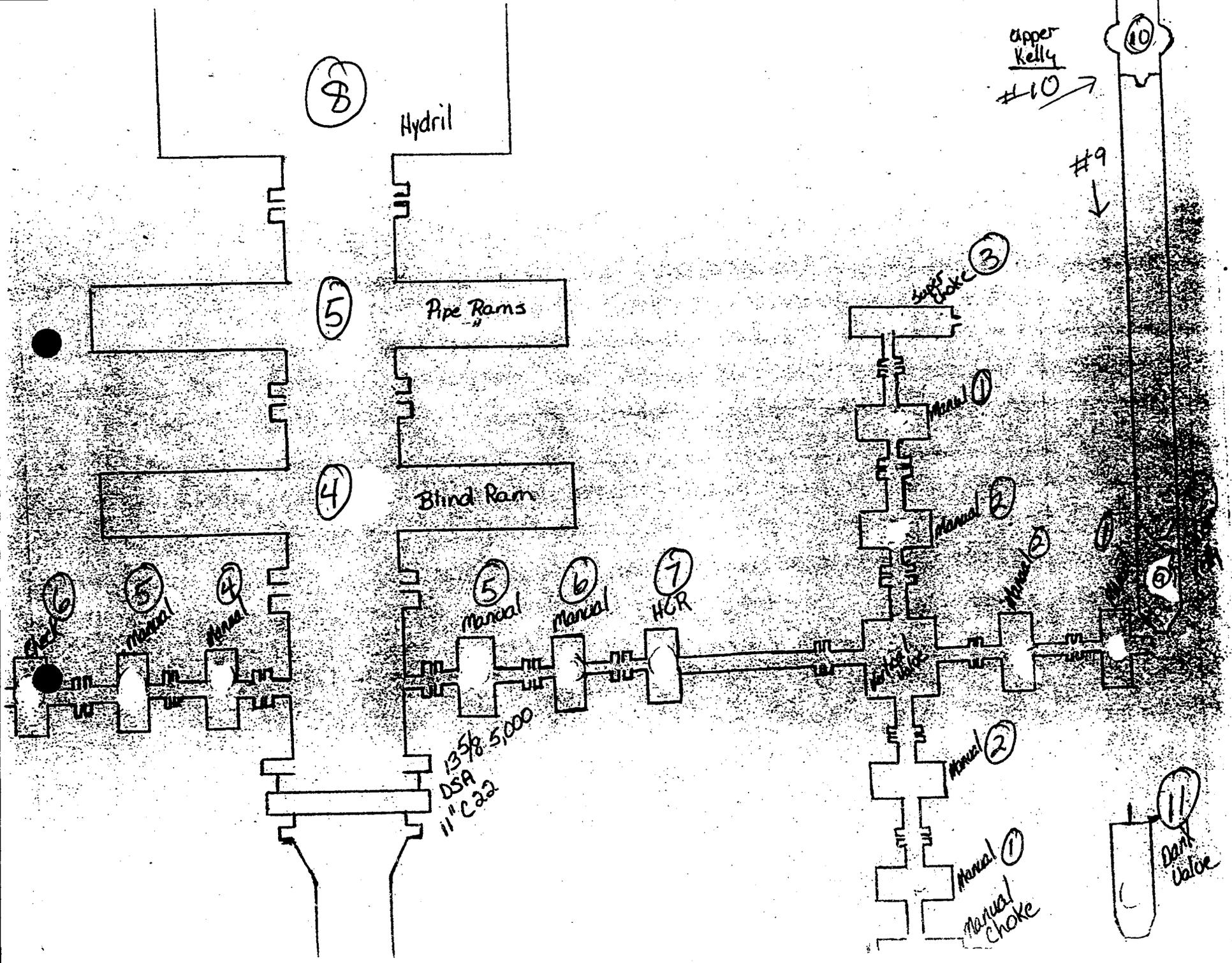
A.N.R. PRODUCTION

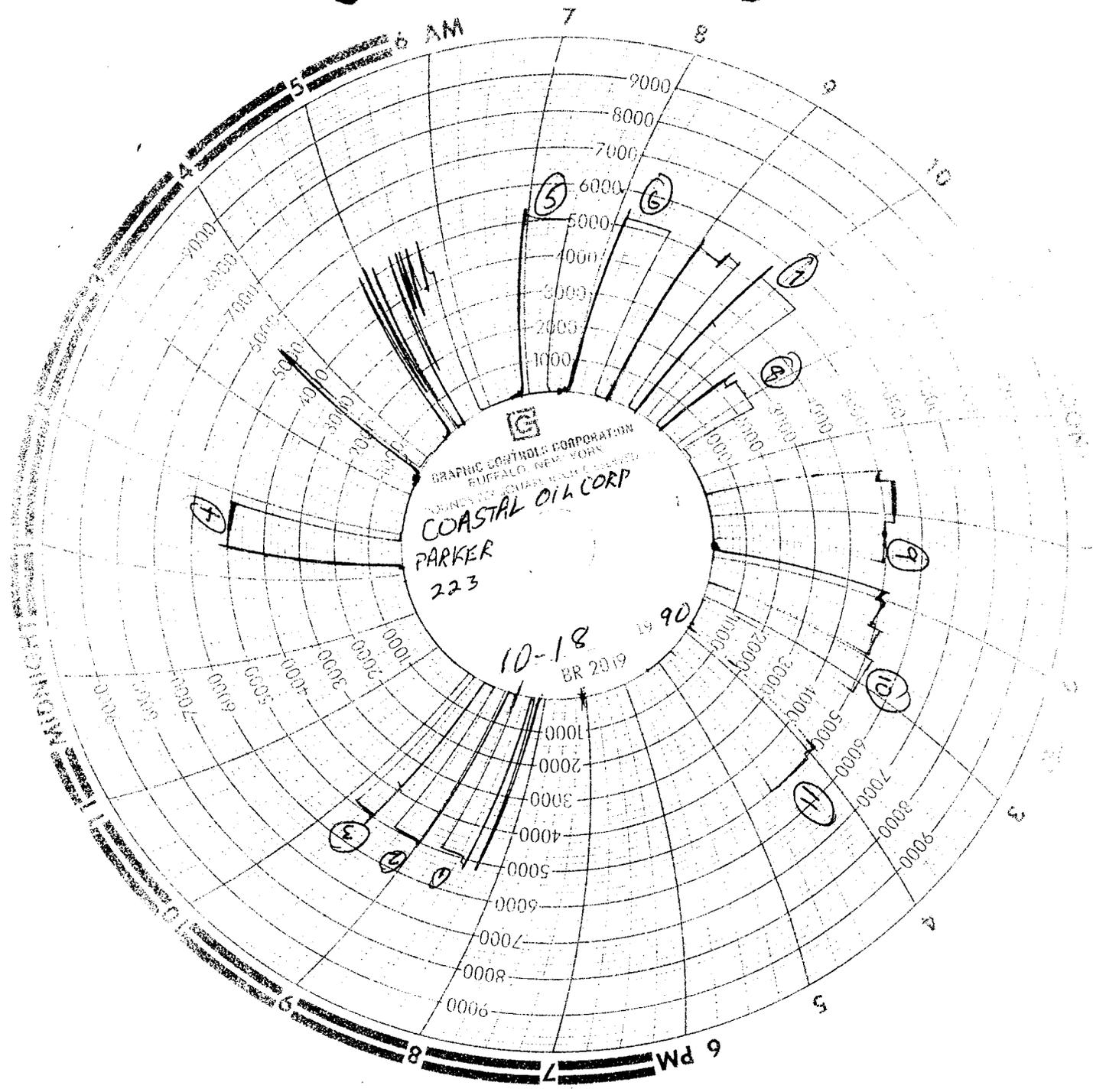
WRIGHT 2-13 BS

10-18-90

PARKE # 23

TEST #	TIME		
①	3:51 - 4:01	OUTSIDE CHOKE MANIFOLD VALVES	5000 PSI
②	4:01 - 4:17	INSIDE CHOKE MANIFOLD VALVES	"
③	4:22 - 4:32	SUPER CHOKE	"
④	5:20 - 5:30	BLIND RAMS, INSIDE KILL VALVE	"
⑤	7:31 - 7:41	PIPE RAMS, 2ND KILL VALVE, INSIDE CHOKE LINE VALVE, T.I.W.	
⑥	7:54 - 8:04	PIPE RAMS, 2ND MANUAL CHOKE LINE VALVE, CHECK VALVE,	"
⑦	8:27 - 8:37	PIPES + HCR	"
⑧	8:45 - 8:55	HYDRYL → 2500 PSI	
⑨	10:01 - 10:17	LOWER KELLY	"
⑩	10:41 - 10:51	UPPER KELLY	"
⑪	11:05 - 11:15	DART VALVE	"



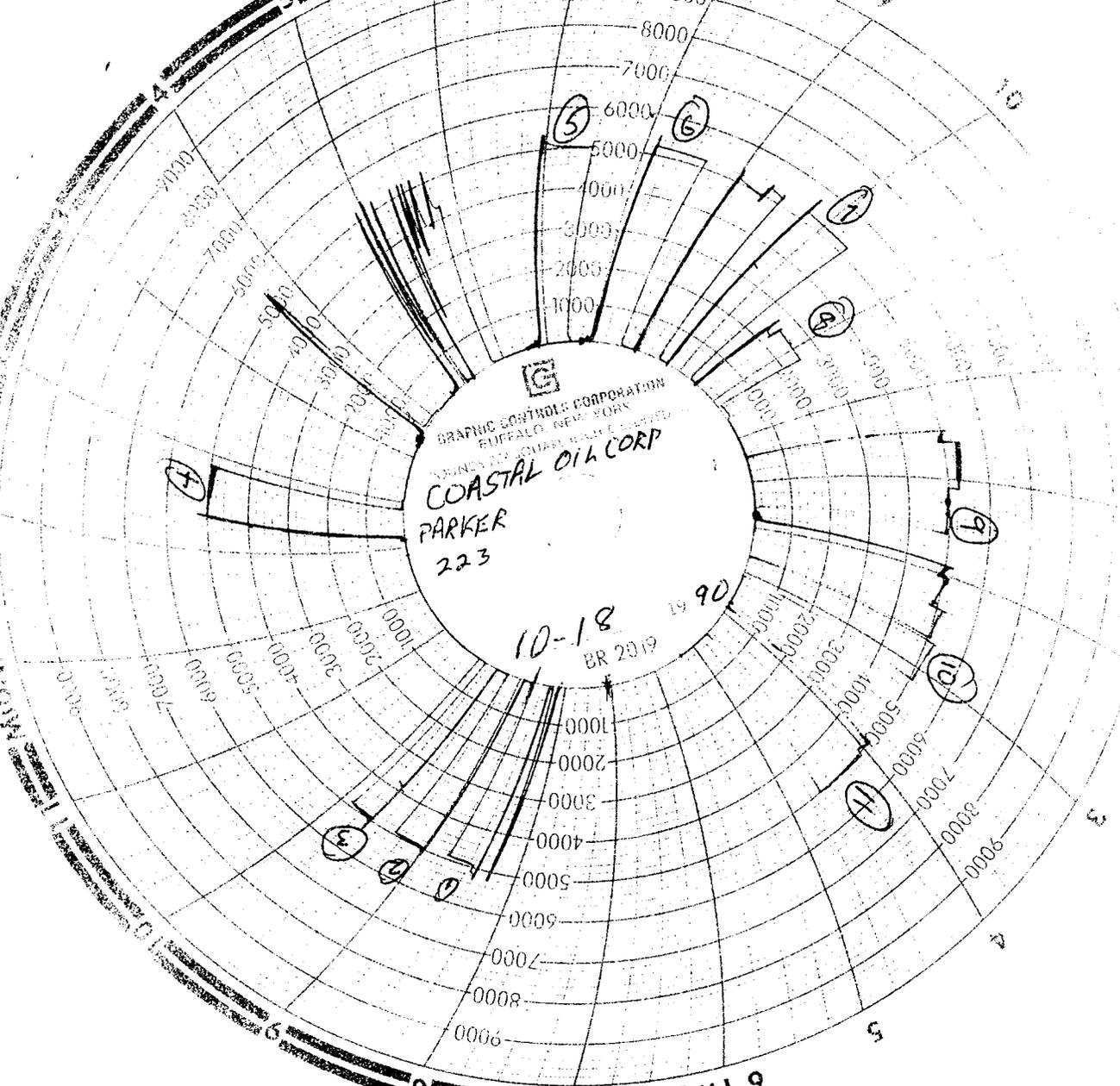


GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK  
COASTAL OIL CORP  
PARKER  
223

10-18 90  
BR 2019

6 AM

6 PM



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other

2. NAME OF OPERATOR  
ANR Production Company

3. ADDRESS OF OPERATOR  
P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 2442' FNL & 2100' FWL (SNNW)  
At top prod. interval reported below Same as above  
At total depth Same as above

5. LEASE DESIGNATION AND SERIAL NO.  
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
Wright

9. WELL NO.  
2-13B5

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA  
Section 13, T2S-R5W

14. API NO. 43-013-31267 DATE ISSUED 3/16/90 12. COUNTY Duchesne 13. STATE Utah

15. DATE SPUNDED 9/12/90 16. DATE T.D. REACHED 11/15/90 17. DATE COMPL. (Ready to prod.) 12/5/90 18. ELEVATIONS (DF, BEB, AT, GE, ETC.) 6626' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 13,500' 21. PLUG BACK T.D., MD & TVD 13,454' 22. IF MULTIPLE COMPL. HOW MANY 23. INTERVALS DRILLED BY 0-TD ROTARY TOOLS CABLE TOOLS N/A

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
Wasatch 12,099-13,410'

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SFL-CALIPER-GR-SONIC, DUAL/IND/GR/SONIC/CALIPER 12-14-90 27. WAS WELL CORED YES  NO  (Submit analysis) DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
13-3/8" Conductor		200'	17-1/2"	210 sx. "G" + additives	
9-5/8"	36#	3,006'	12-1/4"	900 sx. Lite + add, 550 sx "G" + add.	
7"	26#	11,056'	8-3/4"	600 sx. "G" + additives	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD
5"	10,679'	13,499'	420		SIZE 2 DEPTH SET (MD) 11,930' PACKER SET (MD) 11,930'

31. PERFORATION RECORD (Interval, size and number)  
12,099-13,410' w/3 SPF, 387 total holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,099-13,410'	12,000 gals. 15% HCL + add.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
11/27/90	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
12/5/90	24	48/64	→	1162	2174	247	1871

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
290	Pkr.	→	1162	2174	247	41.0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold

TEST WITNESSED BY  
Marvin Bozarth

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Gilbert Annis TITLE Regulatory Analyst DATE 12-17-90

See Spaces for Additional Data on Reverse Side

## INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS			
Formation	Top	Bottom	Description, contents, etc.		
				Name	
				Meas. Depth	
				True Vert. Depth	
				Green River Fm	6,964
				Lower Gr. River	9,502
				Wasatch	10,980

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

9. Well Name and Number

Wright #2-13B5

10. API Well Number

43-013-31267

11. Field and Pool, or Wildcat

Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well

- Oil Well
- Gas Well
- Other (specify)

2. Name of Operator

ANR Production Company

3. Address of Operator

P. O. Box 749, Denver, Colorado 80201-0749

4. Telephone Number

(303) 573-4476

5. Location of Well

Footage : 2442' FNL & 2100' FWL  
Q.C. Sec. T. R. M. : SWNW Section 13, T2S-R5W

County : Duchesne

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start 9/11/91

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to clean out, perforate and acidize the above-referenced well.

RECEIVED

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

JUL 29 1991

DATE: 8-1-91  
BY: JM Matthews

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature

*Gileen Annis Rey*

Title Regulatory Analyst Date 7/24/91

(State Use Only)

## WORKOVER PROCEDURE

WRIGHT #2-13B5

SECTION 13, T2S, R5W  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH

### WELL DATA

Location: 2078' FSL & 2477' FWL  
Elevation: 6626' GL, 6648' KB  
TD: 13,500'  
PBSD: 13,454'  
Casing: 9-5/8" 36# K-55 ST&C set @ 3006'  
7" 26# N-80 & S-95  
5" 18# CF-95 & FL-4S set from 10,679'-13,499'  
Tubing: 2-7/8" 6.5# N-80 @ 10,531'  
Perforations: 12,099'-13,410', 3 SPF, 387 total holes

### PRESENT STATUS

Producing on beam pump as of July 6, 1991, 49 BOPD, 348 BWPD and 360 MCFPD.

### PROCEDURE

1. MIRU service rig. ND WH, NU BOPE. Unseat downhole pump and POOH. Release TAC @  $\pm 10,466'$  and stand back tubing.
2. PU & RIH w/4-1/8" mill and cleanout tools. CO 5" liner to  $\pm$ PBSD @ 13,454'. POOH.
3. RU wireline service company. Perforate the Wasatch from 12,117' to 13,306', 3 SPF, 120° phasing, 57 settings, 171 total holes, per the attached schedule. Use 3-1/8" casing gun.
4. PU & RIH w/5" Mountain States Arrowset-1 10K pkr, on/off tool and F nipple,  $\pm 125'$  2-7/8" 6.5# IJ and  $\pm 10,620'$  3-1/2" N-80 9.3# tubing. Set pkr @  $\pm 10,745'$ .
5. Acidize perfs from 12,099' to 13,410', 558 total holes (387 old, 171 new) with 16,800 gals 15% HCl w/chemical additives and 850 - 1.1 BS's. MTP 8500 psi. Note: This acid job should be designed to include the following:
  - A. All fluid to be heated to 150°F.
  - B. All water to contain 3% KCl.
  - C. Precede acid w/500 gals xylene and 250 bbls KCl wtr w/10 gals per 1000 gals scale inhibitor and 250 - 1.1 BS's evenly spaced in wtr.
  - D. Acidize in 4 stages of 4200 gals each w/150 - 1.1 BS's evenly spaced in each stage (600 total BS's in acid), and 3 diverter stages of 1000 gals gelled saltwater with 1/2#/gal each of benzoic acid flakes and rock salt.

6. Flow/swab back acid load. If well flows back strongly, drop plug and release from on/off tool. POOH and LD 3-1/2" tbg. TIH w/2-7/8" tbg and latch onto pkr. Retrieve plug and return to production until pressure drops and artificial lift is required, then proceed to Step 7.
7. Release pkr and POOH. PU & RIH w/production equipment and return online.

Attachment

Perforation Schedule  
ANR - Wright #2-13B5  
NW/4 Section 13, T2S-R5W  
Duchesne County, Utah  
Greater Altamont Field

Depth reference: Halliburton DIGL-SP-GR Run #2 (11/16/90)

13306	12951	12769	12463
13301	12946	12760	12405
13291	12936	12757	12394
13283	12928	12742	12392
13262	12907	12733	12349
13252	12900	12725	12279
13233	12897	12693	12226
13185	12887	12674	12205
13058	12882	12612	12201
13046	12876	12601	12171
13028	12864	12547	12124
13023	12852	12496	12117
13004	12833	12490	
12986	12818	12483	
12977	12794	12473	

Gross Wasatch interval 12,117'-13,306'

57 feet, 44 zones

*RJL*  
RJL  
6/14/91

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

3. LEASE DESIGNATION AND SERIAL NO.  
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Reary

9. WELL NO.  
#2-17A3

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA  
Sec 17, T1S-R3W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Flying J Oil & Gas, Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 540180, North Salt Lake, UT 84054-0180

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
2388' FSL, 926' FWL NW/SW

14. AP# NUMBER  
43-013-31318

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
6442' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Flying J Oil & Gas, Inc., request approval to change the casing and cementing program on the referenced location. The original APD was approved with 9-5/8" K55 casing run to 8000'. We request approval to change to:

Hole Size	Csg Size	Weight/Foot	Set Depth	Cement
12-1/4"	9-5/8"	40# S95	8000'	to surface

RECEIVED

JUL 26 1991

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jane Janelkne TITLE Engineering Assistant DATE 07/23/91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ APPROVED BY THE STATE

CONDITIONS OF APPROVAL, IF ANY:

OF UTAH DIVISION OF  
OIL, GAS, AND MINING

\*See Instructions on Reverse Side DATE: 7-31-91

BY: Jane Janelkne

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT — for such proposals.

6. Lease Designation and Serial Number	Fee
7. Indian Allottee or Tribe Name	N/A
8. Unit or Communitization Agreement	N/A
9. Well Name and Number	Wright #2-13B5
10. API Well Number	43-013-31267
11. Field and Pool, or Wildcat	Altamont, Utah
County	Duchesne
State	UTAH

1. Type of Well  
 Oil Well     Gas Well     Other (specify)

2. Name of Operator  
 ANR Production Company

3. Address of Operator  
 P. O. Box 749                      Denver, CO 80201-0749

4. Telephone Number  
 (303) 573-4476

5. Location of Well  
 Footage    2442' FNL & 2100' FWL  
 Co. Sec. T., R., M. : SW/NW Section 13, T2S-R5W

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Approximate Date Work Will Start \_\_\_\_\_

Date of Work Completion    9/18/91

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
 • Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological report for the perf and acid job performed on the above referenced well.

**RECEIVED**  
 OCT 09 1991  
 DIVISION OF  
 OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature    Eileen Dawni Dey                      Title    Regulatory Analyst    Date    10/4/91  
 (State Use Only)    Eileen Dawni Dey

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

WRIGHT #2-13B5 (PERF & ACIDIZE)  
ALAMONT/BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH  
WI: 78.453125% ANR AFE:  
TD: 13,500' PBD: 13,454'  
5" LINER @ 10,679'-13,499'  
PERFS: 12,099'-13,410' (WASATCH)  
CWC(M\$): \$100.9

PAGE 4

9/11/91 POOH w/tbg. MIRU. LD HH. POOH w/86 rod string & pump. ND WH, NU BOP.  
DC: \$3,361 TC: \$3,361

9/12/91 CO 5" liner. POOH w/2-7/8" tbg & pmp BHA. RIH w/4-1/8" mill & CO tools to 10,621'.  
DC: \$3,208 TC: \$6,569

9/13-15/91 Prep to run prod equip. CO ln to 13,425'. Perf Wasatch from 12,117' to 13,306', 3 SPF, 171 tot holes. POH w/3-1/2" & pkr. Set pkr @ 10,746'. Acdz perfs from 12,099' to 13,410', 558 tot holes w/16,800 gals 15% HCl, 850 - 1.1 BS's & diverter. ATP 8400 psi, ATR 23 BPM, ISIP 4100 psi, 8 min 0 psi. Swab in. Flowed 53 BO, 97 BW, 445 MCF/14 hrs, 17/64" choke.  
DC: \$55,615 TC: \$62,184

9/16/91 Prep to run prod equip. FTP 225 psi, flowing gas. Rls 5" pkr. SOH & LD 3-1/2" tbg & pkr.  
DC: \$5,632 TC: \$67,816

9/17/91 RIH w/rods & pump. POOH w/3-1/2" tbg and pkr. RIH w/rod pmp BHA on 2-7/8" tbg. Set TAC @ 10,220' w/20,000# tension. NU WH. SIH w/86 tapered rod string & pump.  
DC: \$3,936 TC: \$71,752

9/18/91 Place well on rod pump prod. Finish in hole w/86 tapered rod string & pump. Spaced out. PT to 600#. Hang well off. RDSU.  
DC: \$6,649 TC: \$78,401

9/18/91 Pmpd 39 BO, 317 BW, 336 MCF/18 hrs.

9/19/91 Pmpd 41 BO, 342 BW, 266 MCF.

9/20/91 Pmpd 52 BO, 266 BW, 266 MCF/21 hrs.

9/21/91 Pmpd 47 BO, 293 BW, 476 MCF/24 hrs.

9/22/91 Pmpd 45 BO, 248 BW, 378 MCF/24 hrs.

9/23/91 Pmpd 50 BO, 283 BW, 448 MCF/24 hrs.

9/24/91 Pmpd 52 BO, 278 BW, 448 MCF/24 hrs.

9/25/91 Pmpd 56 BO, 283 BW, 448 MCF/24 hrs.

9/26/91 Pmpd 55 BO, 288 BW, 448 MCF/24 hrs.

9/27/91 Pmpd 54 BO, 299 BW, 202 MCF/24 hrs.

9/28/91 Pmpd 57 BO, 285 BW, 233 MCF/24 hrs.

9/29/91 Pmpd 52 BO, 273 BW, 260 MCF/24 hrs.

Prior prod: 51 BOPD, 347 BWPD, 607 MCFPD. Final report.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number  
Fee  
Indian Allottee or Tribe Name  
N/A

7. Unit or Communitization Agreement  
N/A

8. Well Name and Number  
Wright #2-13B5

9. API Well Number  
43-013-31267

10. Field and Pool, or Wildcat  
Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well  
 Oil Well     Gas Well     Other (specify)

2. Name of Operator  
ANR Production Company

3. Address of Operator  
P. O. Box 749    Denver, CO 80201-0749

4. Telephone Number  
(303) 573-4476

5. Location of Well  
Footage 2442' FNL & 2100' FWL  
Co. Sec. T.R.M. : SE/NW Section 13, T2S-R5W    County : Duchesne  
State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start 12/15/91

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
• Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to cleanout, perforate and acidize the subject well.

RECEIVED

DEC 09 1991

APPROVED BY THE STATE  
OF UTAH DEPARTMENT OF  
OIL, GAS, AND MINING

DATE: 12-11-91  
BY: [Signature]

DIVISION OF  
OIL GAS & MINING

I hereby certify that the foregoing is true and correct

Name & Signature: [Signature] Title: Regulatory Analyst Date: 12/5/91

State Use Only: Green Dawn De

WORKOVER PROCEDURE

WRIGHT #2-13B5  
Section 13, T2S, R5W  
Altamont Field  
Duchesne County, Utah

RECEIVED

DEC 09 1991

DIVISION OF  
OIL GAS & MINING

WELL DATA

Location: 2078' FSL & 2477' FWL  
Elevation: 6626' GL, 6648' KB  
TD: 13,500' PBD: 13,454'  
Casing: 9-5/8" 36# K-55 ST&C set at 3006'  
7" 26# N-80 & S-95 LT&C set at 11,056'  
5" 18# CF-95 FL-45 set from 10,679' to 13,499'  
Tubing: 2-7/8" 6.5# N-80 @ 10,531'  
Perforations: 12,099'-13,410', 3 SPF, 558 total holes

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity</u> (B/F)	<u>Burst</u> (psi)	<u>Collapse</u> (psi)
9-5/8" 36# K-55	8.921"	8.765"	0.0773	3520	2020
7" 26# N-80	6.275"	6.151"	0.0382	7240	5410
7" 26# S-95	6.276"	6.151"	0.0382	8600	7800
5" 18# CF-95	4.276"	4.151"	0.0177	12040	12030

WELL HISTORY

November 1990 Initial completion. Perf from 12,099' to 13,410' w/3 SPF, 337 total holes.  
Acidize w/12,000 gals 15% HCl.  
IP: 1162 BOPD, 2174 MCFPD, 247 BWP, FTP 290 PSI on a 48/64" choke.

January 1991 Install beam pump.  
Before: 117 BOPD, 28 BWP, 291 MCFPD  
After: 270 BOPD, 413 BWP, 404 MCFPD

September 1991 Perf from 12,117' to 13,306', 3 SPF, 171 total holes.  
Acidize 12,099' to 13,410' w/16,800 gals 15% HCl.  
Before: 55 BOPD, 363 BWP, 599 MCFPD  
After: 52 BOPD, 280 BWP, 361 MCFPD

PRESENT STATUS

Producing on rod pump as of November 13, 1991 40 BOPD, 301 BWP, 250 MCFPD.

PROCEDURE

1. MIRU service rig. ND WH, NU BOPE. Unseat downhole pump and POOH. Release TAC and stand back tbg.
2. PU & RIH w/ 4-1/8" mill and cleanout tools. CO 5" liner to  $\pm$  PBD @ 13,454'.

Workover Procedure  
Wright #2-13B5  
Page Two

3. RU wireline service company. Perforate the Upper Wasatch interval from 10,982' to 12,083', 98 settings, 3 SPF, 294 total holes, per the attached prog with a 3-1/8" csg gun.
4. PU & RIH w/5" RBP w/tbg catcher, 5" treating pkr,  $\pm 1411'$  2-7/8" 6.5# IJ NuLok tbg, and  $\pm 10,680'$  3-1/2" 9.3# tbg. Set RBP @  $\pm 12,090'$ . Set pkr @  $\pm 10,930'$ .
5. Acidize perms from 10,982' to 12,083' w/10,000 gals 15% HCl w/chemical additives and 500 1.1 ball sealers. MTP 8500 PSI.  
NOTE: This acid job should be designed to include the following:
  - A. All fluid to be heated to 150°F.
  - B. All water to contain 3% KCl.
  - C. Precede acid w/150 bbls KCl wtr w/10 gals per 1000 gals scale inhibitor and 100 1.1 BS's evenly spaced in wtr.
  - D. Acidize in one stage of 10,000 gals w/400 1.1 BS's evenly spaced in acid.
6. Swab/flow back acid load.
7. If necessary kill well w/3% KCl wtr. Release pkr, retrieve bridge plug and POOH w/3 1/2" tbg.
8. RIH w/production equipment and return online.

RECEIVED

DEC 09 1991

DIVISION OF  
OIL GAS & MINING

Greater Altamont Field  
ANR - Wright #2-13B5  
SE/NW Section 13, T2S-R5W  
Duchesne County, Utah

Perforation Schedule

Depth Reference: Halliburton - Dual Induction Guard Log, Run 1 & 2 (10/25/90,  
11/16/90).

12083	11801	11557	11342	11128
12076	11789	11546	11332	11126
12033	11782	11537	11326	11118
12027	11777	11531	11320	11112
12009	11742	11525	11307	11106
11993	11736	11513	11272	11085
11988	11730	11503	11265	11074
11978	11725	11498	11240	11059
11963	11722	11492	11222	11050
11947	11713	11475	11216	11044
11939	11705	11462	11198	11036
11928	11696	11452	11186	11027
11906	11677	11434	11181	11020
11888	11665	11426	11175	11016
11869	11661	11420	11164	11012
11849	11611	11414	11162	11005
11834	11605	11405	11157	10990
11829	11590	11378	11143	10982
11825	11581	11365	11139	
11806	11569	11349	11135	

Gross Wasatch Interval: 10,982'-12,083'      98 feet, 56 zones

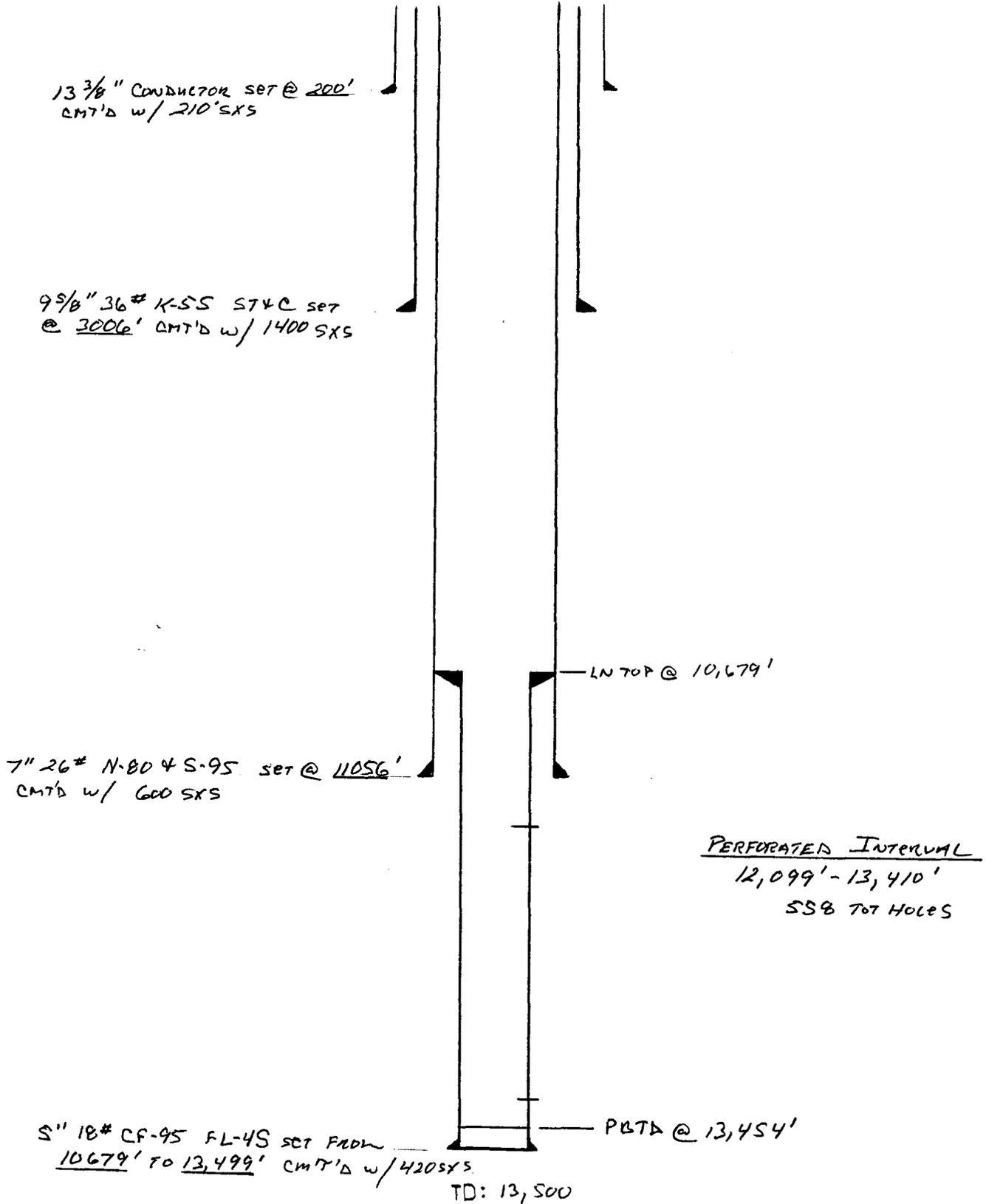
*RJR*  
RJL  
11/6/91

PRESENT WELLBORE SCHEMATIC

WRIGHT #2-1335

S.C. Prutch

11/15/91



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number Fee
7. Indian Allottee or Tribe Name N/A
8. Unit or Communitization Agreement N/A
9. Well Name and Number Wright #2-13B5
10. API Well Number 43-013-31267
11. Field and Pool, or Wildcat Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT — for such proposals.

1. Type of Well  
 Oil Well     Gas Well     Other (specify)

2. Name of Operator  
ANR Production Company

3. Address of Operator  
P. O. Box 749    Denver, CO 80201-0749

4. Telephone Number  
(303) 573-4476

5. Location of Well  
Footage : 2442' FNL & 2100' FWL  
QQ. Sec. T. R. M. : SE/NW Section 13, T2S-R5W  
County : Duchesne  
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

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- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion 12/26/91 ✓

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological report for the perf and acid job performed on the above referenced well.

RECEIVED

JAN 21 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature Eileen Danni Bey Title Regulatory Analyst Date 1/17/92  
(State Use Only) Eileen Danni Bey

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PAGE 5

WRIGHT #2-13B5 (PERF & ACIDIZE)  
ALTAMONT/BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH  
WI: 78.453125% ANR AFE: 63820  
TD: 13,500' PBD: 13,454'  
5" LINER @ 10,679'-13,499'  
PERFS: 12,099'-13,410' (WASATCH)  
CWC(M\$): \$87.0

- 12/2/91 POOH w/rod pmp equip. MIRU.
- 12/3/91 POOH w/2-7/8" tbg. POOH w/86 tapered rod string & pump.  
DC: \$2,680 TC: \$2,680
- 12/4/91 POOH w/BHA. Unable to PT tbg. Bleed off 300# in 5 minutes. Cut wax  
to 10,400'. Dialog tbg.  
DC: \$5,008 TC: \$7,688
- 12/5/91 CO 5" liner. POOH w/rod pmp BHA. SIH w/4-1/8" mill & CO tools.  
DC: \$3,565 TC: \$11,253
- 12/6/91 Prep to RIH w/BP. Tag hard fill @ 12,218'. DO 6', fell through to  
13,415'. CO liner to 13,425'. POOH.  
DC: \$5,995 TC: 17,248
- 12/9/91 Prep to perf.
- 12/10/91 RIH w/3-1/2" tbg. Perf Wasatch from 10,982'-12,083' (98'). SIH  
w/pkr and RBP.  
DC: \$19,732 TC: \$36,980
- 12/11/91 Screw into tbg. Set 5" RBP @ 12,090'. Unable to set pkr. Tbg  
backed off above pkr.  
DC: \$6,062 TC: \$43,042
- 12/12/91 RIH w/3-1/2" tbg. Screw into tbg. POOH w/5" pkr & RBP. RIH w/WL  
set RBP @ 12,095'. Spot sand to 12,086'. SIH w/5" pkr.  
DC: \$9,578 TC: \$52,620
- 12/13-15/91 Swabbing acid load. This a.m. SITP 450 psi, FL @ 4900'. Set pkr  
@ 10,750'. Acdz Upper Wasatch perfs from 10,982' to 12,083' w/10,000  
gals 15% HCl w/additives & 500 - 1.1 BS's. Balled off. Excellent  
diversion. MTP 9300 psi, ATP 8500 psi, MTR 29 BPM, ATR 27 BPM. Made  
19 swab trips. IFL @ 1500', FFL @ 5000'. Total fluid rec 126 bbls  
(5.5 BO).  
DC: \$33,466 TC: \$86,086
- 12/16/91 TIH to retrieve RBP. SITP 450 psi/12 hr. Tagged FL @ 4900'. Rls  
pkr & POOH LD 3-1/2" tbg and CO tool to recover ball sealers and sand  
on RBP.  
DC: \$4,988 TC: \$91,074
- 12/17/91 Prep to rls & POOH w/BP. PU & RIH w/retrieving head & CO tools.  
DC: \$2,294 TC: \$93,368
- 12/18/91 Continue CO wellbore. Tag ball sealers @ 12,084'. CO tool plugged  
off, TOH. Rec 140 BS's. RIH w/retrieving head & CO tools.  
DC: \$5,548 TC: \$98,916
- 12/19/91 Prep to reverse out ball sealers. Tag BS's @ 12,086'. Rotate and  
stroke CO tools. Unable to make hole, POOH. Rec 100 BS's. RIH  
w/retrieving head. Prepare to reverse out BS's and sand.  
DC: \$4,309 TC: \$103,225

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

WRIGHT #2-13B5 (PERF & ACIDIZE)  
ALTAMONT/BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH  
WI: 78.453125% ANR AFE: 63820

PAGE 6

12/20-22/91 Prep to latch RBP. RIH w/OS. Unable to wash down to RBP. RIH w/drag bit. Mill up 3-1/2' sand to top of RBP. RIH w/OS. Mill OS over BP and latch. Jar on plug, no movement. RIs & SIFN.  
DC: \$14,338 TC: \$117,563

12/23/91 Prep to RIH w/rods. Jar BP loose. POOH. RIH w/7" TAC, 4-1/2" PBGA and BHA.  
DC: \$7,744 TC: \$125,307

12/26/91 Return to production. RIH w/1-3/4" pump & 86 rod design. Return to prod.  
DC: \$2,926 TC: \$128,233

12/26/91 Pmpd 26 BO, 273 BW, 116 MCF, 10.4 SPM, 15 hrs.

12/27/91 Pmpd 68 BO, 429 BW, 168 MCF, 10.4 SPM.  
DC: \$6,994 TC: \$135,227

12/28/91 Pmpd 53 BO, 446 BW, 202 MCF, 10.4 SPM.

12/29/91 Pmpd 48 BO, 471 Bw, 260 MCF, 10.4 SPM.

12/30/91 Pmpd 43 BO, 449 BW, 227 MCF, 10.4 SPM.

12/31/91 Pmpd 45 BO, 439 BW, 227 MCF, 10.4 SPM.

1/1/92 Pmpd 40 BO, 438 BW, 234 MCF, 10.4 SPM.

1/2/92 Pmpd 39 BO, 429 BW, 234 MCF, 10.4 SPM.

1/3/92 Pmpd 38 BO, 439 BW, 234 MCF, 10.4 SPM.

1/4/92 Pmpd 41 BO, 431 BW, 238 MCF, 10.4 SPM.

1/5/92 Pmpd 43 BO, 424 BW, 236 MCF, 10.4 SPM.

Prior prod: 33 BO, 299 BW, 198 MCF. Final report.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number  
Fee  
Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals.

N/A  
8. Unit or Communitization Agreement  
N/A

1. Type of Well  
 Oil Well     Gas Well     Other (specify)

9. Well Name and Number  
Wright #2-13B5

2. Name of Operator  
ANR Production Company

10. API Well Number  
43-013-31267

3. Address of Operator  
P. O. Box 749                      Denver, CO 80201-0749

11. Field and Pool, or Wildcat  
Altamont, Utah

5. Location of Well  
Footage    2442' FNL & 2100' FVL  
Co. Sec. T. R. M. : SW/NW Section 13, T2S-R5W

County : Duchesne  
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start \_\_\_\_\_

Date of Work Completion    9/18/91

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological report for the perf and acid job performed on the above referenced well.

RECEIVED  
FEB 13 1992  
DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.  
Name & Signature    Erleen Danni Day    Title    Regulatory Analyst    Date    10/4/91 ✓  
(State Use Only)    Erleen Danni Day

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PAGE 4

WRIGHT #2-13B5 (PERF & ACIDIZE)  
ALTAMONT/BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH  
WI: 78.453125% ANR AFE:  
TD: 13,500' PBD: 13,454'  
5" LINER @ 10,679'-13,499'  
PERFS: 12,099'-13,410' (WASATCH)  
CWC(M\$): \$100.9

9/11/91 POOH w/tbg. MIRU. LD HH. POOH w/86 rod string & pump. ND WH, NU BOP.  
DC: \$3,361 TC: \$3,361

9/12/91 CO 5" liner. POOH w/2-7/8" tbg & pmp BHA. RIH w/4-1/8" mill & CO tools to 10,621'.  
DC: \$3,208 TC: \$6,569

9/13-15/91 Prep to run prod equip. CO ln to 13,425'. Perf Wasatch from 12,117' to 13,306', 3 SPF, 171 tot holes. POH w/3-1/2" & pkr. Set pkr @ 10,746'. Acidz perfs from 12,099' to 13,410', 558 tot holes w/16,800 gals 15% HCl, 850 - 1.1 BS's & diverter. ATP 8400 psi, ATR 23 BPM, ISIP 4100 psi, 8 min 0 psi. Swab in. Flowed 53 BO, 97 BW, 445 MCF/14 hrs, 17/64" choke.  
DC: \$55,615 TC: \$62,184

9/16/91 Prep to run prod equip. FTP 225 psi, flowing gas. Rls 5" pkr. SOH & LD 3-1/2" tbg & pkr.  
DC: \$5,632 TC: \$67,816

9/17/91 RIH w/rods & pump. POOH w/3-1/2" tbg and pkr. RIH w/rod pmp BHA on 2-7/8" tbg. Set TAC @ 10,220' w/20,000# tension. NU WH. SIH w/86 tapered rod string & pump.  
DC: \$3,936 TC: \$71,752

9/18/91 Place well on rod pump prod. Finish in hole w/86 tapered rod string & pump. Spaced out. PT to 600#. Hang well off. RDSU.  
DC: \$6,649 TC: \$78,401

9/18/91 Pmpd 39 BO, 317 BW, 336 MCF/18 hrs.

9/19/91 Pmpd 41 BO, 342 BW, 266 MCF.

9/20/91 Pmpd 52 BO, 266 BW, 266 MCF/21 hrs.

9/21/91 Pmpd 47 BO, 293 BW, 476 MCF/24 hrs.

9/22/91 Pmpd 45 BO, 248 BW, 378 MCF/24 hrs.

9/23/91 Pmpd 50 BO, 283 BW, 448 MCF/24 hrs.

9/24/91 Pmpd 52 BO, 278 BW, 448 MCF/24 hrs.

9/25/91 Pmpd 56 BO, 283 BW, 448 MCF/24 hrs.

9/26/91 Pmpd 55 BO, 288 BW, 448 MCF/24 hrs.

9/27/91 Pmpd 54 BO, 299 BW, 202 MCF/24 hrs.

9/28/91 Pmpd 57 BO, 285 BW, 233 MCF/24 hrs.

9/29/91 Pmpd 52 BO, 273 BW, 260 MCF/24 hrs.

Prior prod: 51 BOPD, 347 BWP, 607 MCFPD. Final report.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: Fee
2. Name of Operator: ANR Production Company	6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P. O. Box 749 Denver, CO 80201-0749 (303) 573-4454	7. Unit Agreement Name: N/A
4. Location of Well Footages: 2442' FNL & 2100' FWL QQ, Sec., T., R., M.: SE/NW Section 13, T2S-R5W	8. Well Name and Number: Wright #2-13B5 9. API Well Number: 43-013-31267 10. Field and Pool, or Wildcat: Altamont County: Duchesne State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Cleanout</u>	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to cleanout and acidize the subject well.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 10/28/93  
BY: [Signature]

**RECEIVED**  
OCT 27 1993  
DIVISION OF  
OIL, GAS & MINING

13. Name & Signature: Marc D. Ernest Title: Production Superintendent Date: 10/22/93

(This space for State use only)

## WORKOVER PROCEDURE

WRIGHT #2-13B5  
SE NW 13, T2S-R5W  
ALTAMONT FIELD  
DUCHESNE CO., UTAH

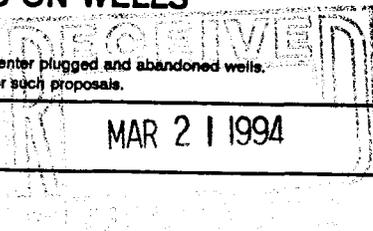
1. MI & RU SU. RU HOU, kill well by pumping hot water down casing and up tubing. Remove horsehead. Pick up on polish rod, unseat pump. Pull rods and pump. Stand back rods.
2. Release tubing anchor, strip on BOP's, pull tubing and BHA.
3. PU & TIH w/4-1/8" mill and casing scraper on combination 2-3/8" X 2-7/8" tubing workstring, Clean out 5" 18# liner (top @ 10,679') to PBTD @ 13,425'. If required, rig up power swivel to clean out liner. TOH, LD mill and casing scraper.
4. PU & TIH w/5" retrievable packer on combination 2-7/8" X 3-1/2" workstring, set packer @ 10,850'.
5. RU pumpers, acidize perfs 10,982-13,410' (284', 852 holes) w/30,000 gallons 15% HCL w/selected additives and 1,265 (S.G. 1.1) ball sealers, as follows:
  - A. All fluids are to be heated to 150 Degrees F.
  - B. Precede acid w/250 barrels of 3% KCL water containing 10 gallons of scale inhibitor per 1,000 gallons of water; and, with 640 ball sealers, 1/4 ppg benzoic acid flakes and 1/4 ppg rock salt, spaced evenly in the last 50 barrels.
  - C. Acidize in five stages of 6,000 gallons of 15% HCL and 125 ball sealers per stage, the acid to contain 1/4 ppg benzoic acid flakes.
  - D. Inject four (4) diverter stages of 1,000 gallons of gelled salt water containing 1/2 ppg benzoic acid flakes and 1/2 ppg rock salt.
6. Flow/swab back acid load.
7. Load tubing, release packer and TOH. Laydown 3-1/2" workstring and packer.
8. TIH w/tubing and BHA, drift and hydraulic test all tubing above the seating nipple. Strip off the BOP's, set the 7" tubing anchor at 10,537'. Land the tubing w/20,000# tension. Install the pumping tee and hookup the flow lines.
9. Flush the tubing w/50 barrels filtered KCL water. TIH w/pump assembly and new pump. Hook well up and start pumping.

10/06/93  
WRIWOP.K

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.



1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: Fee
2. Name of Operator: ANR Production Company		6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		7. Unit Agreement Name: N/A
4. Location of Well Footages: 2442' FNL & 2100' FWL QQ, Sec., T., R., M.: SE/NW Section 13-T2S-R5W		8. Well Name and Number: Wright #2-13B5
		9. API Well Number: 43-013-31267
		10. Field and Pool, or Wildcat: Altamont
		County: Duchesne State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>CO</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>1/7/94</u>
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached chronological history for CO & acidize procedure performed on the subject well.

13. Name & Signature: Joe Adamski Title: Environmental Coordinator Date: 3/16/94

(This space for State use only)

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

WRIGHT #2-13B5 (CLEAN OUT & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH  
WI: 78.453125% ANR AFE: 64923  
TD: 13,500' PBD: 13,425'  
5" LINER @ 10,679'-13,499'  
PERFS: 10,982'-13,410' (WASATCH)  
CWC(M\$): 117.3

PAGE 7

- 12/30/93 POOH w/2 $\frac{7}{8}$ ".  
RU rig. POOH w/rods, LD pump. Rls anchor. Install BOP's. POOH w/180 jts 2 $\frac{7}{8}$ ".  
DC: \$3,709 TC: \$3,709
- 12/31/93 Prep to CO 5" liner.  
Continue POOH w/2 $\frac{7}{8}$ ". RIH w/4 $\frac{1}{8}$ " mill, check, 1-jt 2 $\frac{3}{8}$ ", check, 29 jts 2 $\frac{3}{8}$ ", safety jt, bailer, 58 jts 2 $\frac{3}{8}$ ", 242 jts 2 $\frac{7}{8}$ ". Stay above 5" lnr.  
DC: \$3,005 TC: \$6,714
- 1/2/94 LD bailer, prep to run pkr.  
Continue to RIH w/2 $\frac{7}{8}$ ". Tag @ 12,118'. Work bailer - fell thru. RIH to 13,350', work bailer, mill & stroke to 13,425' PBD. POOH w/2 $\frac{7}{8}$ ".  
DC: \$6,030 TC: \$12,744
- 1/3/94 Prep to acidize.  
Continue to LD 2 $\frac{3}{8}$ " & bailer. Last 5 jts full of frac sand, scale. RIH w/Mtn States 5" HD pkr, 4 jts 2 $\frac{7}{8}$ ", No-Go, PU 351 jts 3 $\frac{1}{2}$ ". Set pkr @ 10,760' w/30,000# compression. Pump 246 bbls prod wtr down csg. PT csg to 2000 psi.  
DC: \$6,646 TC: \$19,390
- 1/4/94 Prep to rls pkr.  
RU Dowell. Acidize perfs 10,982'-13,410' w/30,000 gal 15% HCl w/BAF, rock salt, 1265 ball sealers. MIP 8770#, AIP 8500#, MIR 26 BPM, AIR 21 BPM. ISIP 1648#, 5/10/15 min 0#. Total load 1261 bbls. Fair diversion. RD Dowell. RU to swab, made 14 swab runs, IFL 8000', FFL 7100', tr oil, pH 5, total fluid swabbed 81 bbls, 1180 BLTR, 6 BPH.  
DC: \$38,253 TC: \$57,643
- 1/5/94 LD 3 $\frac{1}{2}$ ".  
RU to swab. IFL 7200', pH 5, 80% oil (5 bbls). FFL 7200', pH 5, 30% oil (4 bbls). Rls 5" pkr. LD 321 jts 3 $\frac{1}{2}$ ".  
DC: \$4,666 TC: \$62,309
- 1/6/94 Finish RIH w/prod equip.  
Bleed off well. Continue to LD 3 $\frac{1}{2}$ " tbg, No-Go, 4 jts 2 $\frac{7}{8}$ ", 5" pkr. RIH w/prod: 7" Mtn States B-2 anchor catcher, 4' sub, 2 $\frac{7}{8}$ " perf jt, 2 $\frac{7}{8}$ " plug, 1-jt 2 $\frac{7}{8}$ ", 4 $\frac{1}{2}$ " PBGA, 6' sub, SN, 342 jts 2 $\frac{7}{8}$ ". RD floor, remove BOP's. Set anchor @ 10,535' w/20,000# tension. SN @ 10,431'. Flush tbg w/50 bbls prod wtr. Change equip to rods. RIH w/Nat'l 1 $\frac{3}{4}$ " pump, 8 - 1", 137 -  $\frac{3}{4}$ ", 137 -  $\frac{7}{8}$ ", 130 - 1" rods.  
DC: \$2,653 TC: \$64,962
- 1/7/94 Well on production.  
Space out, seat pump, PT to 500 psi. RD rig.  
DC: \$10,020 TC: \$74,982
- 1/7/94 Pmpd 26 BO, 205 BW, 121 MCF, 20 hrs, 4 SPM.
- 1/8/94 Pmpd 39 BO, 263 BW, 128 MCF, 4 SPM.
- 1/9/94 Pmpd 30 BO, 231 BW, 126 MCF, 4 SPM.
- 1/10/94 Pmpd 36 BO, 260 BW, 128 MCF, 4 SPM.
- 1/11/94 Pmpd 31 BO, 272 BW, 128 MCF, 4 SPM. Will run dyno and check FL.
- 1/12/94 Pmpd 30 BO, 268 BW, 127 MCF, 4 SPM. Ran dyno, FL @ 9800', SN @ 10,400', full card.
- Prior prod: 13 BO, 159 BW, 36 MCF. Final report.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

*MTC/Adamski/file*

**SUNDRY NOTICES AND REPORTS ON WELLS**

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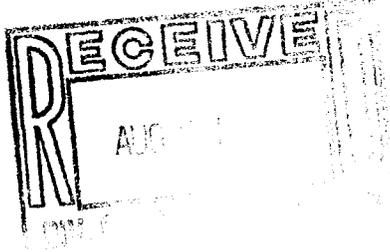
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: Fee
2. Name of Operator: ANR Production Company		6. If Indian, Alottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		7. Unit Agreement Name: N/A
4. Location of Well Footages: 2442' FNL & 2100' FNL CO, Sec., T., R., M.: SE/NW Section 13-T2S-R5W		8. Well Name and Number: Wright #2-13B5
		9. API Well Number: 43-013-31267
		10. Field and Pool, or Wildcat: Altamont
		County: Duchesne
		State: Utah

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<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>CO</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>1/7/94</u>
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Please see attached chronological history for CO & acidize procedure performed on the subject well.



RECEIVED  
MAR 21 1994

13. Name & Signature: Joe Adamski Title: Environmental Coordinator Date: 3/16/94

(This space for State use only)

**NOTED**

*Tax Credits  
Forms, 8/25/94.*

MAR 31 1994

(See Instructions on Reverse Side)

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

WRIGHT #2-13B5 (CLEAN OUT & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH  
WI: 78.453125% ANR AFE: 64923  
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5" LINER @ 10,679'-13,499'  
PERFS: 10,982'-13,410' (WASATCH)  
CWC(M\$): 117.3

PAGE 7

- 12/30/93 POOH w/2 $\frac{7}{8}$ ".  
RU rig. POOH w/rods, LD pump. Rls anchor. Install BOP's. POOH  
w/180 jts 2 $\frac{7}{8}$ ".  
DC: \$3,709 TC: \$3,709
- 12/31/93 Prep to CO 5" liner.  
Continue POOH w/2 $\frac{7}{8}$ ". RIH w/4 $\frac{1}{8}$ " mill, check, 1-jt 2 $\frac{3}{8}$ ", check, 29 jts  
2 $\frac{3}{8}$ ", safety jt, bailer, 58 jts 2 $\frac{3}{8}$ ", 242 jts 2 $\frac{7}{8}$ ". Stay above 5" lnr.  
DC: \$3,005 TC: \$6,714
- 1/2/94 LD bailer, prep to run pkr.  
Continue to RIH w/2 $\frac{7}{8}$ ". Tag @ 12,118'. Work bailer - fell thru. RIH  
to 13,350'. work bailer, mill & stroke to 13,425' PBD. POOH w/2 $\frac{7}{8}$ ".  
DC: \$6,030 TC: \$12,744
- 1/3/94 Prep to acidize.  
Continue to LD 2 $\frac{3}{8}$ " & bailer. Last 5 jts full of frac sand, scale.  
RIH w/Mtn States 5" HD pkr, 4 jts 2 $\frac{7}{8}$ ", No-Go, PU 351 jts 3 $\frac{1}{2}$ ". Set  
pkr @ 10,760' w/30,000# compression. Pump 246 bbls prod wtr down  
csg. PT csg to 2000 psi.  
DC: \$6,646 TC: \$19,390
- 1/4/94 Prep to rls pkr.  
RU Dowell. Acidize perfs 10,982'-13,410' w/30,000 gal 15% HCl w/BAF,  
rock salt, 1265 ball sealers. MIP 8770#, AIP 8500#, MIR 26 BPM, AIR  
21 BPM. ISIP 1648#, 5/10/15 min O#. Total load 1261 bbls. Fair  
diversion. RD Dowell. RU to swab, made 14 swab runs, IFL 8000', FFL  
7100'. tr oil, pH 5, total fluid swabbed 81 bbls, 1180 BLTR, 6 BPH.  
DC: \$38,253 TC: \$57,643
- 1/5/94 LD 3 $\frac{1}{2}$ ".  
RU to swab. IFL 7200', pH 5, 80% oil (5 bbls). FFL 7200', pH 5, 30%  
oil (4 bbls). Rls 5" pkr. LD 321 jts 3 $\frac{1}{2}$ ".  
DC: \$4,666 TC: \$62,309
- 1/6/94 Finish RIH w/prod equip.  
Bleed off well. Continue to LD 3 $\frac{1}{2}$ " tbg, No-Go, 4 jts 2 $\frac{7}{8}$ ", 5" pkr.  
RIH w/prod: 7" Mtn States B-2 anchor catcher, 4' sub, 2 $\frac{7}{8}$ " perf jt,  
2 $\frac{7}{8}$ " plug, 1-jt 2 $\frac{7}{8}$ ", 4 $\frac{1}{2}$ " PBGA, 6' sub, SN, 342 jts 2 $\frac{7}{8}$ ". RD floor,  
remove BOP's. Set anchor @ 10,535' w/20,000# tension. SN @ 10,431'.  
Flush tbg w/50 bbls prod wtr. Change equip to rods. RIH w/Nat'l  
1 $\frac{3}{4}$ " pump, 8 - 1", 137 -  $\frac{3}{4}$ ", 137 -  $\frac{7}{8}$ ", 130 - 1" rods.  
DC: \$2,653 TC: \$64,962
- 1/7/94 Well on production.  
Space out. seat pump, PT to 500 psi. RD rig.  
DC: \$10,020 TC: \$74,982
- 1/7/94 Pmpd 26 BO. 205 BW, 121 MCF, 20 hrs, 4 SPM.
- 1/8/94 Pmpd 39 BO. 263 BW, 128 MCF, 4 SPM.
- 1/9/94 Pmpd 30 BO. 231 BW, 126 MCF, 4 SPM.
- 1/10/94 Pmpd 36 BO. 260 BW, 128 MCF, 4 SPM.
- 1/11/94 Pmpd 31 BO. 272 BW, 128 MCF, 4 SPM. Will run dyno and check FL.
- 1/12/94 Pmpd 30 BO. 268 BW, 127 MCF, 4 SPM. Ran dyno, FL @ 9800', SN @  
10,400', full card.
- Prior prod: 13 BO, 159 BW, 36 MCF. Final report.

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

See Attached

7. Unit Agreement Name:

See Attached

1. Type of Well:

OIL  GAS  OTHER:

8. Well Name and Number:

See Attached

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

See Attached

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, or Wildcat:

See Attached

4. Location of Well

Footages: See Attached

County: See Attached

QQ, Sec., T., R., M.: See Attached

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**

(Submit In Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon *                                  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection                       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                  | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |   |

Date of work completion \_\_\_\_\_

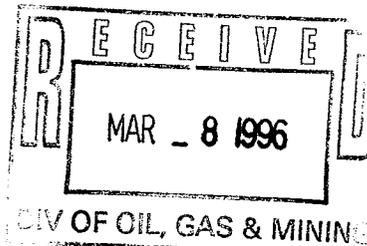
Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

*Bonnie Carson*  
Bonnie Carson, Sr. Environmental & Safety Analyst  
ANR Production Company



13.

Name & Signature:

*Sheila Bremer*

Sheila Bremer  
Environmental & Safety Analyst

Title: Coastal Oil & Gas Corporation

Date: 03/07/96

(This space for State use only)

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			
					Footages	Section, Township & Range	Field	County
Miles 2-1B5	43-013-31257	Fee 11062	N/A	N/A	1567' FSL & 1868' FWL	NESW, 1-2S-5W	Altamont	Duchesne
Miles 2-3B3	43-013-31261	Fee 11102	N/A	N/A	2078' FSL & 2477' FWL	NESW, 3-2S-3W	Altamont	Duchesne
Monsen 1-21A3	43-013-30082	Patented 1590	N/A	N/A	1546' FNL & 705' FEL	SENE, 21-1S-3W	Altamont	Duchesne
Monsen 2-22A3	43-013-31265	Fee 11098	N/A	N/A	1141' FSL & 251' FWL	SWSW, 22-1S-3W	Altamont	Duchesne
Murdock 2-26B5	43-013-31124	Fee 1531	N/A	N/A	852' FWL & 937' FSL	SWSW, 26-2S-5W	Altamont	Duchesne
Potter 1-24B5	43-013-30356	Patented 1730	N/A	N/A	1110' FNL & 828' FEL	SENE, 24-2S-5W	Altamont	Duchesne
Potter 1-2B5	43-013-30293	Patented 1826	N/A	N/A	1832' FNL & 1385' FEL	SWNE, 2-2S-5W	Altamont	Duchesne
Potter 2-24B5	43-013-31118	Fee 1731	N/A	N/A	922' FWL & 2124' FSL	NWSW, 24-2S-5W	Altamont	Duchesne
Potter 2-6B4	43-013-31249	Fee 11038	N/A	N/A	1517' FSL & 1732' FWL	NESW, 6-2S-4W	Altamont	Duchesne
Powell 1-33A3	43-013-30105	Fee 1625	N/A	N/A	2340' FNL & 660' FEL	SENE, 33-1S-3W	Altamont	Duchesne
Powell 2-33A3	43-013-30704	Fee 2400	N/A	N/A	1582' FSL & 1558' FWL	NESW, 33-1S-3W	Altamont	Duchesne
Reeder 1-17B5	43-013-30218	Patented 1710	N/A	N/A	1619' FNL & 563' FEL	SENE, 17-2S-5W	Altamont	Duchesne
Remington 1-34A3	43-013-30139	Patented 1725	N/A	N/A	919' FNL & 1596' FEL	NWNE, 34-1S-3W	Altamont	Duchesne
Remington 2-34A3	43-013-31091	Fee 1730	N/A	N/A	1645' FWL & 1833' FSL	NESW, 34-1S-3W	Altamont	Duchesne
Roper 1-14B3	43-013-30217	Fee 1850	N/A	N/A	1623' FNL & 2102' FWL	SENE, 14-2S-3W	Bluebell	Duchesne
Rust 1-4B3	43-013-30063	Patented 1595	N/A	N/A	2030' FNL & 660' FEL	SENE, 4-2S-3W	Altamont	Duchesne
Rust 3-4B3	43-013-31070	Fee 1576	N/A	N/A	1072' FSL & 1460' FWL	SESW, 4-2S-3W	Altamont	Duchesne
Smith 1-31B5	43-013-30577	Fee 1955	N/A	N/A	2232' FSL & 1588' FEL	NWSE, 31-2S-5W	Altamont	Duchesne
State 1-19B1	43-013-30688	ML-30598 Fee 2395	N/A	N/A	1043' FWL & 1298' FNL	NWNW, 19-2S-1W	Bluebell	Duchesne
Stevenson 3-29A3	43-013-31376	Fee 11442	N/A	N/A	1347' FNL & 1134' FWL	CNW, 29-1S-3W	Altamont	Duchesne
Tew 1-15A3	43-013-30529	Fee 1945	N/A	N/A	1215' FEL & 1053' FNL	NENE, 15-1S-3W	Altamont	Duchesne
Tew 1-1B5	43-013-30264	Patented 1870	N/A	N/A	1558' FNL & 671' FEL	NENE, 1-2S-5W	Altamont	Duchesne
Todd 2-21A3	43-013-31296	Fee 11268	N/A	N/A	2456' FSL & 1106' FWL	NWSW, 21-1S-3W	Bluebell	Duchesne
Weikert 2-29B4	43-013-31298	Fee 11332	N/A	N/A	1528' FNL & 1051' FWL	SWNW, 29-2S-4W	Bluebell	Duchesne
Whitehead 1-22A3	43-013-30357	Patented 1885	N/A	N/A	2309' FNL & 2450' FEL	SWNE, 22-1S-3W	Altamont	Duchesne
Winkler 1-28A3	43-013-30191	Patented 1750	N/A	N/A	660' FNL & 1664' FEL	NWNE, 28-1S-3W	Altamont	Duchesne
Winkler 2-28A3	43-013-31109	Fee 1751	N/A	N/A	1645' FWL & 919' FSL	SESW, 28-1S-3W	Altamont	Duchesne
Wright 2-13B5	43-013-31267	Fee 11115	N/A	N/A	2442' FNL & 2100' FWL	SENE, 13-2S-5W	Altamont	Duchesne
Young 1-29B4	43-013-30246	Patented 1791	N/A	N/A	2311' FNL & 876' FEL	SENE, 29-2S-4W	Altamont	Duchesne
Young 2-15A3	43-013-31301	Fee 11344	N/A	N/A	1827' FWL & 1968' FWL	NWSW, 15-1S-3W	Altamont	Duchesne
Young 2-30B4	43-013-31366	Fee 11453	N/A	N/A	2400' FNL & 1600' FWL	SENE, 30-2S-4W	Altamont	Duchesne
Ute Tribal 2-21B6	43-013-31424	14-20-H62-2489 11615	Ute	9639	1226' FSL & 1306' FEL	SESE, 22-2S-6W	Altamont	Duchesne
Ute 1-34A4	43-013-30076	14-20-H62-1774 1585	Ute	9640	1050' FWL & 1900' FNL	SWNW, 12-2S-3W	Bluebell	Duchesne
Ute 1-36A4	43-013-30069	14-20-H62-1793 1580	Ute	9642	1544' FEL & 1419' FNL	SWNE, 28-2S-4W	Altamont	Duchesne
Ute 1-1B4	43-013-30129	14-20-H62-1798 1700	Ute	9649	500' FNL & 2380' FWL	NENW, 1-2S-4W	Altamont	Duchesne
Ute Jenks 2-1B4	43-013-31197	14-20-H62-1782 16844	Ute	9649	1167' FSL & 920' FWL	SWSW, 33-1N-2W	Bluebell	Duchesne
Evans 2-19B3	43-013-31113	14-20-H62-1734 1777	Ute	9678	983' FSL & 683' FEL	SESE, 21-2S-6W	Altamont	Duchesne
Ute 3-12B3	43-013-31379	14-20-H62-1810 11490	Ute	9679	2219' FNL & 2213' FEL	SWNE, 8-1S-1E	Bluebell	Uintah
Ute 1-28B4	43-013-30242	14-20-H62-1745 1796	Ute	9681	1727' FWL & 1675' FSL	NESW, 19-2S-3W	Altamont	Duchesne
Murdock 2-34B5	43-013-31132	14-20-H62-2511 16456	Ute	9685	1420' FNL & 1356' FEL	SWNE, 34-1S-4W	Altamont	Duchesne
Ute Tribal 10-13A4	43-013-30301	14-20-H62-1685 5925	Ute	9C-126	2230' FNL & 1582' FEL	SWNE, 33-1N-2W	Bluebell	Duchesne
Ute 1-8A1E	43-047-30173	14-20-H62-2714 1846	Ute	9C138	1543' FSL & 2251' FWL	NESW, 34-2S-5W	Altamont	Duchesne
Ute 2-33Z2	43-013-31111	14-20-H62-1703 10451	Ute	9C140	802' FNL & 1545' FWL	NWNE, 13-1S-4W	Altamont	Duchesne
Ute Tribal 1-33Z2	43-013-30334	14-20-H62-1703 1851	Ute	9C140	1660' FSL & 917' FWL	NWSW, 18-2S-3W	Altamont	Duchesne
Myrin Ranch 2-18B3	43-013-31297	14-20-H62-1744, 4521, 4522, 4554	N/A 11475	UTU70814	975' FNL & 936' FEL	NENE, 36-1S-4W	Altamont	Duchesne
Ute Tribal 2-22B6	43-013-31444	14-20-H62-4644 11641	Ute	UTU73743	1401' FSL & 1295' FWL	NWSW, 15-2S-6W	Altamont	Duchesne
Ute 1-15B6	43-013-31484	14-20-H62-4647 11816	Ute	UTU73964	1879' FNL & 1070' FEL	SENE, 1-2S-4W	Altamont	Duchesne
Ute 1-25A3	43-013-30370	14-20-H62-1802 1920	Ute	N/A	1727' FNL & 1784' FEL	SWNE, 25-1S-3W	Bluebell	Duchesne
Ute 1-26A3	43-013-30348	14-20-H62-1803 1890	Ute	N/A	1869' FNL & 1731' FWL	SENE, 26-1S-3W	Bluebell	Duchesne

Ute  
 9679  
 9681  
 9C140  
 9639  
 9C138  
 9678  
 9640  
 9C-140  
 9685  
 9C126  
 9642  
 9C140  
 9642  
 9649

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing: *BH*

1-EC-7-53
2-DTS 8-FILE
3-VLD
4-RJT
5-LEC
6-FILM

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)                       Designation of Agent  
 Designation of Operator                                       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator)	<u>COASTAL OIL &amp; GAS CORP</u>	FROM (former operator)	<u>ANR PRODUCTION CO INC</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 749</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80201-0749</u>
	<u>phone (303) 572-1121</u>		<u>phone (303) 572-1121</u>
	<u>account no. N 0230 (B)</u>		<u>account no. N0675</u>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>013-31267</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- lec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- lec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- VA* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- lec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fcc C.A.'s) (8-20-96/Indian C.A.'s)*
- lec* 6. Cardex file has been updated for each well listed above.
- lec* 7. Well file labels have been updated for each well listed above.
- lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- lec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)** Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date March 11, 1996. If yes, division response was made by letter dated                      19  . *(Same Bond as Coastal)*

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                      19  , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

**FILMING**

- VB 1. All attachments to this form have been microfilmed. Date:                      1-7 1997.

**FILING**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**

- 960311 This change involves Fee lease / non C.A. wells ~~only~~ State lease wells.  
C.A. & Indian lease wells will be handled on separate change.
- 960412 BLM / SL Aprv. C.A.'s 4-11-96.
- 960820 BIA Aprv. CA's 8-16-96.
- 960329 BIA Aprv. Indian Lease wells 3-26-96.
- WE71134-35 \*961107 Lemicy 2-5B2/43013-30784 under review at this time; no chg. yet!

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number

Fee

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL  GAS  OTHER:

8. Well Name and Number:

Wright #2-13B5

2. Name of Operator

Coastal Oil & Gas Company

9. API Well Number:

43-013-31267

3. Address and Telephone Number.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, or Wildcat

Altamont

4. Location of Well

Footages: 2442' FNL & 2100' FWL

County: Duchesne

QQ,Sec., T., R., M.: SENW Section 13, T2S-R5W

State: Utah

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon                              | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                        | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                      | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection                 | <input checked="" type="checkbox"/> Perforate |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                  | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____                          |   |

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon*                  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Date of work completion \_\_\_\_\_

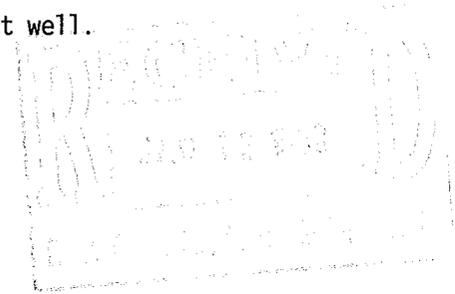
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

Approximate date work will start Upon approval

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure for work to be performed on the subject well.



13. Name & Signature Bonnie Carson Title Sr. Environmental Analyst

Date 1/8/98

(This space for State use only)

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

J. R. Bay  
DATE 1/20/98

# Wright #2-13B5

SECTION 13 - T2S - R5W

Duchesne Co., Utah

December 15, 1997

## WELL DATA

LOCATION: 2,078' FSL 2,477' FWL  
ELEVATION: 6,626' GL 6,648' KB  
TOTAL DEPTH: 13,500' 13,425' PBSD  
CASING: 9 5/8" 36# K-55 ST&C set @ 3006'  
7" 26# N-80 & S-95 LT&C set @ 11,056'  
5" 18# CF-95 FL-45 set from 10,679' to 13,499'  
TUBING: 2-7/8" 6.5# N-80 set TAC @ 10,541'  
Perf Interval: 10,982 - 13,410' , 3 SPF, 558 total holes

## TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity BBL/FT</u>	<u>Burst Psi</u>	<u>Collapse Psi</u>
9 5/8" 36# K-55	8.921"	8.765"	0.0773	3520	2020
7", 26#, N-80	6.275"	6.151"	0.0382	7240	5410
7", 26#, S-95	6.276"	6.151"	0.0382	8600	7800
5", 18#, CF-95	4.276"	4.151"	0.0177	12,040	12030

## WELL HISTORY

November 1990 Initial completion. Perf from 12,099' to 13,410' w/3 SPF, 387 total holes  
Acidize w/12,000 gal 15% HCL w/add, BAF, RS, 600 1.1 BS  
IP: 1162 BOPD, 2174 MCF/D, 247 BWPD, FTP 290 PSI on a 48/64" choke

January 1991 Install beam pump.  
Before 117 BOPD, 28 BWPD, 291 MCF/D  
After: 270 BO/D, 413 BW/D, 404 MCF/D

September 1991 Perf from 12,117' to 13,306' , 3 SPF, 171 holes  
Acidize 12,099' to 13,410' w/16,800 gals 15% HCL 850 1.1 BS and Diverter  
Before: 55 BO/D, 363 BW/D, 599 MCF/D  
After: 52 BO/D, 280 BW/D, 361 MCF/D

December 1991 Perf from 10,982' to 12,083' , 294 total holes WL set 12,095'  
Acidize 10,982' to 12,083' w/10,000 gal 15% HCL w/adds & 500 1.1 BS (no diverter stages). RLS RBP  
Before: 40 BO/D, 301 BW/D, 250 MCF/D  
After: 50 BO/D, 466 BW/D, 233 MCF/D

January 1994 CO scale bridges from 12,118-13,425'  
Acidize perfs 10,982-13410' w/30,000 gal 15% HCL  
Before: 10 BO/D, 133 BW/D, 43 MCF/D  
After: 39 BO/D, 263 BW/D, 128 MCF/D

### PRESENT STATUS

0 BO, 0 BW, 23 MCFD

### PROCEDURE

- 1) MIRU Service Rig. NDWH. POOH w/ rods. Rlse 7" TAC set @ 10,541'. NUBOP. POOH w/ tubing.
- 2) MIRU wireline. RIH w/ CIBP and set @ 10,970' POOH. RIH w/ CCL/CBL run from 10,400'-7000' correlate to O.W.P. Bond log Gamma Ray run on 11-25-90. If TOC is above 9511' continue to step #3. If TOC is lower contact Denver. Hold 1000 psi on casing while running CBL and to test CIBP
- 3) MIRU Wireline Co. Perforate the following interval w/ a 4" csg gun loaded w/ 3 JSPF. 120 degree phasing.

**9,511-10,949' , 109' net, 327 holes**

Tie into OWP CBL (Run #1) dated 11-25-90 and new CBL for depth control. **Monitor all fluid levels and pressures.**

- 4) RIH w/ 7" ret. pkr., 3-1/2" 9.3#, P-110 tbg. Set pkr @ 9490'.
- 5) MIRU Dowell to acidize interval from 9,511 - 10,949' w/ 10,000 gallons 15% HCl as per attached treatment schedule. MTP 9,000 psi. Monitor annular pressure during job.
- 6) Swab/flow back load and test., rlse pkr, POOH w/ tbg, RIH w/ BHA call Denver for design. Return well to production.

Well Name: Wright #2-13B5

Date: 12/16/97

Stage #1

Fluid Description	Stage #	**% KCl (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	3,500		
Acid	2		10,000	500
Flush	3	5,800		
<b>Totals</b>	(gals):	9,300	10,000	500, 1.3 S.G.
	(bbls):	221	238	

% KCl to be determined by Mike Angus to match formation salinity

Perforations from 9,511' - 10,949'

Packer set @ 9,490'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

**THE COASTAL CORPORATION  
GREATER ALTAMONT FIELD  
WRIGHT 2-13B5**

**Section 13; T2S; R5W**

**Duchesne County, Utah**

**Lower Green River Perforation Schedule**

Halliburton Dual Induction Gamma Ray Run # 1 10/25/90	O.W.P. Bond Log Gamma Ray Run #1 11/25/90
9,511	
9,516	
9,527	
9,531	
9,542	
9,546	
9,549	
9,552	
9,559	
9,570	
9,582	
9,601	
9,611	
9,633	
9,684	
9,699	
9,702	
9,705	
9,717	
9,734	
9,746	
9,763	
9,783	
9,824	
9,827	
9,842	
9,859	
9,897	
9,901	
9,922	
9,961	
9,964	
9,971	
9,974	
9,984	
9,997	
10,000	

Halliburton Dual Induction Gamma Ray Run # 1 10/25/90	O.W.P. Bond Log Gamma Ray Run #1 11/25/90
10,039	
10,054	
10,059	
10,067	
10,074	
10,078	
10,088	
10,104	
10,107	
10,116	
10,126	
10,131	
10,193	
10,197	
10,204	
10,210	
10,235	
10,257	
10,287	
10,291	
10,293	Log Top
10,306	10,304
10,311	10,309
10,315	10,313
10,320	10,316
10,353	10,351
10,376	10,373
10,382	10,380
10,393	10,391
10,396	10,393
10,400	10,397
10,427	10,425
10,456	10,454
10,517	10,516
10,536	10,534
10,541	10,539

Halliburton Dual Induction Gamma Ray Run # 1 10/25/90	O.W.P. Bond Log Gamma Ray Run #1 11/25/90
10,552	10,550
10,604	10,602
10,613	10,611
10,619	10,618
10,626	10,624
10,639	10,637
10,651	10,650
10,656	10,654
10,662	10,660
10,666	10,664
10,672	10,670
10,676	10,674
10,684	10,682
10,743	10,740
10,757	10,754
10,786	10,783
10,795	10,791
10,797	10,794
10,804	10,800
10,806	10,802
10,809	10,805
10,813	10,809
10,818	10,814
10,829	10,825
10,833	10,829
10,838	10,834
10,844	10,840
10,870	10,866
10,879	10,875
10,896	10,892
10,900	10,896
10,913	10,909
10,922	10,918
10,932	10,928
10,941	10,937
10,949	10,944

**109 TOTAL FEET  
DAVID J. STEYAERT, 12/4/97**

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

5. Lease Designation and Serial Number

Fee

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Wright #2-13B5

9. API Well Number:

43-013-31267

10. Field and Pool, or Wildcat

Altamont

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator

Coastal Oil & Gas Company

3. Address and Telephone Number.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages: 2442' FNL & 2100' FWL

QQ, Sec., T., R., M.: SENW Section 13, T2S-R5W

County: Duchesne

State: Utah

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recomplete
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandon\*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

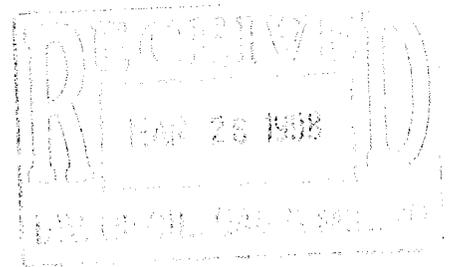
Date of work completion 3/22/98

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst

Date 3/24/98

(This space for State use only)

*WTC  
12-23-98  
1256*

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

WRIGHT #2-13B5 (RECOMPLETE & ACIDIZE LGR)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH  
WI: 78.45% AFE: 27654  
TD: 13,500' PBTD: 13,425'  
5" @ 13,499'  
PERFS: 10,982'-13,410'  
CWC(M\$): 98.8

- 2/27/98 **ND WH, NU BOP.**  
MI slide unit. RU rig & equip. Unseat pump @ 10,433', flush rods w/50 bbls TPW, reseat pump, test to 600#, ok. POOH w/rods, stuck in wax w/EOP @ 7600'. Pmpd 280 bbls TPW, order out another hot oiler, pmpd 380 bbls TPW dn csg, POOH w/rods & pump. CC: \$4593.
- 2/28/98 **RIH w/7" pkr, isolate leak.**  
ND WH, NU BOP. POOH w/2 7/8" tbg, BHA & 7" A/C. Found washed spot & scale on tbg @ 3550'. RU Cutters WLS, RIH & set CIBP @ 10,970'. POOH. RIH & log w/CC/GR/CBL from 10,400' to 7000'. Cmt top @ 8800'. Good bond. Logged while pmpg dn csg @ 225# @ 2 1/2 BPM. Note: Had mud in PBGA & jt below GA. CC: \$16,143.
- 3/1/98 No activity.
- 3/2/98 **Try to circ up 9 5/8" csg.**  
RIH w/7" pkr, isolate csg leak @ 3600'-3635', est inj rate 2 1/2 BPM @ 300#. RU & swab, IFL 800', FFL 800', rec 86 bbls in 3 hrs, PH 8.5, 28 BPH inflow. RIH w/temp server. CC: \$21,118.
- 3/3/98 **Pmp cmt.**  
Circ dn 2 7/8" tbg & up 9 5/8" csg w/450 BW. Rel 7" pkr @ 3600'. POOH w/2 7/8" tbg & 7" pkr. ND BOP. NU cmt head, drain pump & lines. CC: \$26,681.
- 3/4/98 **ND cmt head, NU BOP.**  
RU Dowell & ppump 50 BW to brk circ, 10 bbls FW, 10 bbls CW-7 cmt wash, 17 bbls 250 sxs Hi-Lift 1 1/2" cmt, 20 bbls 100 sxs CI G 15.8# 2% CaCl<sub>2</sub>. Drop plug, 134 BW displace to 3500'. SI w/60#. Lost circ 60 bbls into displacements. RD Dowell, drain pump & lines. CC: \$39,150.
- 3/5/98 **RU Dowell & sqz cmt.**  
ND cmt head, NU BOP. RIH w/6 1/8" tooth bit & 2 7/8" tbg. Tag @ 3617'. RU pwr swivel, test csg to 1000#, ok. DO cmt to 3635', cmt was soft, circ clean, got inj rate of 1 BPM @ 500#, RD pwr swivel. POOH w/2 7/8" tbg & 6 1/8" bit. RIH w/2 7/8" tbg, EOT @ 3355'. CC: \$44,701.
- 3/6/98 **RIH & drlg out cmt.**  
RIH w/EOT @ 3628'. RU Dowell, est inj rate of 1 BPM @ 500#. Pmpd 20 bbls fresh, 28 bbls 150 sxs Cl "g", 16.4# cmt w/2% CaCl<sub>2</sub>, 2 hrs pump time, 2500# comp. POOH w/2 7/8" tbg w/EOT @ 2688', displaced w/2 bbls fresh water & sqzd to 2500#. Rev out w/35 bbls prod water. Got 2 bbls or 7 sxs out & 26 bbls or 143 sxs in csg, RD Dowell. POOH w/2 7/8" tbg. RIH w/6 1/8" tooth bit & 2 7/8" tbg. RU pwr swivel & CO cmt from 2948' to 3236'. RD pwr swivel, POOH w/EOT @ 2872'. CC: \$53,995.
- 3/7/98 **RIH & drl cmt.**  
RIH, RU pwr swivel & drl out cmt from 3236'-3448', 212' in 8 hrs, 25.5 FPH hard cmt. POOH w/EOT @ 3145'. CC: \$57,415.
- 3/8/98 No activity.
- 3/9/98 **RIH.**  
RIH drlg cmt from 3448'-3676', 228 2/9 hrs, 25 FPH, test to 1000# - ok. RIH to disp w/2% KCL, EOT @ 4253'. CC: \$62,062.
- 3/10/98 **RIH w/4-1/8" mill to CO fill.**  
RIH w/2-7/8" tbg. Tag LT @ 10,679'. Circ clean w/400 bbls 1% KCL. POOH w/2-7/8" tbg & 6-1/8" tooth bit. RU & RIH w/4-1/8" gauge ring. Tagged fill @ 10,910', 60'. We have 5' of perf's covered up. POOH & RD WLS. SWIFN. CC: \$65,867
- 3/11/98 **PU & RIH w/3-1/2" N-80 tbg.**  
RU Cutters WLS & RIH w/3-1/8" guns, 3 SPF, 120 deg phasing, 2 runs, IFL 635', f/10,913' to 10,672', 4" csg guns 3 SPF, 120 deg phasing, 4 runs, FFL, 0-psi, f/10,666'-9511', 95', 315 holes total, FFL 630'. POOH & RD WLS. PU & RIH w/7" pkr & 3-1/2" N-80 tbg. EOT @ 4250'. SWIFN. Note: we could't get deep enough to shoot 10,922', 10,932', 10,941', 10,949'. CC: \$91,185

**COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY**

WRIGHT #2-13B5 (RECOMPLETE & ACIDIZE LGR)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH  
WI: 78.45% AFE: 27654  
TD: 13,500' PBDT: 13,425'  
5" @ 13,499'  
PERFS: 10,982'-13,410'  
CWC(M\$): 98.8

3/12/98 **RU Dowell & Acidize.**  
PU & RIH w/3-1/2" N-80 tbg. Set 7" HD pkr @ 9484'. Tst csg to 1000# - ok. CC: \$95,376

3/13/98 **WO production report.**  
MIRU Dowell. Acidize perfs from 10,913'-9511' w/10,000 gals 15% hCL & 500 1.3 Bss. Mas press & rate 8850# & 39 BPM. Avg press & rate 6200# @ 37 BPM. Total load 487 bbls. ISIP 1000#, 15 min 375#. RDMO Dowell. RU hard line flow back 14 BW, well died. RU swab, swab back 94 BW, wells started to flow to frac tk, flwd back 214 bbls. Total 120 BO, 91 BW. Turn well to prod @ 4:30 pm. CC: \$135,049.  
Flwg 101 BO, 206 BW, 124 MCF, FTP 115#, 64/64" ck, 14 hrs.

3/14/98 Flwg 46 BO, 208 BW, 86 MCF, FTP 100#, 64/64" ck, 24 hrs.

3/15/98 Flwg 5 BO, 14 BW, 56 MCF, FTP 75#, 64/64" ck, 24 hrs.

3/16/98 **Fin POOH & LD 3½" tbb.**  
Rel 7" HD pkr @ 9484'. POOH w/3½" N-80 tbg, EOT 1220'. CC: \$141,665.

3/17/98 **RIH w/rods.**  
POOH w/3½" N-80. RIH & LD 32 jts 2⅞" prod tbg. PU BHA, RIH w/2⅞" prod tbg. Set TAC @ 9149', SN @ 9364', EOT @ 9439'. ND BOP. NU WH. PU & test 2" x 36' Trico pump. RIH, EOR @ 2660'. CC: \$146,087.

3/18/98 **Rel rig.**  
Fin RIH w/rods. Seat pump, fill tbg w/4 bbls TPW. Test to 1000#, ok. Slide rototflex back, place well on production. CC: \$149,195.  
Flwg 52 BO, 381 BW, 84 MCF, FTP 50#, 4.7 SPM, 18 hrs.

3/19/98 Pmpd 84 BO, 461 BW, 151 MCF, 4.7 SPM, 24 hrs.

3/20/98 Pmpd 175 BO, 421 BW, 126 MCF, 4.7 SPM, 24 hrs.

3/21/98 Pmpd 90 BO, 446 BW, 114 MCF, 4.7 SPM, 24 hrs.

3/22/98 Pmpd 93 BO, 459 BW, 138 MCF, 4.7 SPM, 24 hrs.  
Prior production: Pmpd 0 BO, 0 BW, 23 MCFPD.  
**Final report.**

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number

FEE

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL  GAS  OTHER:

8. Well Name and Number:

Wright #2-13B5

2. Name of Operator

Coastal Oil & Gas Corporation

9. API Well Number:

43-013-31267

3. Address and Telephone Number.

P.O. Box 1148, Vernal UT 84078

(435)-781-7023

10. Field and Pool, or Wildcat

Altamont

4. Location of Well

Footages: 2442' FNL & 2100' FWL

County: Duchesne

QQ, Sec., T., R., M.: SWNW Section 13-T2S-R5W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon*                  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other _____    | Production Start Up                           |

Date of work completion 4/18/01

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

Approximate date work will start \_\_\_\_\_

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was placed back on production on 4/18/01.

Please refer to the attached Chronological Well History.

RECEIVED

APR 24 2001

DIVISION OF  
OIL, GAS AND MINING

Name & Signature *Cheryl Cameron* Title Sr. Regulatory Analyst Date 4/23/01

(This space for State use only)

## PRODUCTION REPORT

CHRONOLOGICAL HISTORY

WRIGHT #2-13B5  
 ALTAMONT/BLUEBELL FIELD  
 DUCHESNE COUNTY, UTAH

03/14/01 **PARTED RODS**

R/R F/ 2-10B4, SLIDE ROTOFLEX, R/U, POOH W/ RDS PARTED @ 3,375', 7/8" PIN BRK EL92 TOP OF 20<sup>TH</sup> ROD, M/U OB OS W/ 1 5/8" GRPL, RIH, LTCH FSH, U/S PMP @ 8,604', FLSH, POOH W/ RDS & PMP, L/D 5-7/8" RDS @ BRK, CHANGE ROD PMP, FLSH TBG, P/U & TST PMP, RIH W/ PMP & RDS, SEAT PMP @ 8,604', FILL TBG W/ 15 BBLs TPW, P/T 1000# HELD, GOOD PMP ACTION, CLMP OFF RDS, L/D RIG, SLIDE ROTOFLEX IN, HANG OFF RDS W/ 12" POL RD ABOVE CLMPS, LOAD EQ, SDFD.

DAY 1

04/12/01 **ROD FAILURE**

MI SLIDE ROTOFLEX AWAY, RU, POOH W/ RDS TO PART @ 7,750', 3/4" PIN BRK EL94 75<sup>TH</sup> ROD, MU 1 13/16" OBOX, RIH, LTCH FSH, US PMP @ 8,604', FLSH TBG W/ 50 BBLs TPW, POOH W/ RDS & PMP.

DAY 1

04/13/01 **ROD FAILURE**

HOT HAD TBG FLSH'D, PU NEW 2 1/2" X 2" X 36' WEATHERFORD ROD PMP, RIH W/ PMP & RDS, SEAT PMP @ 8,604', FILL TBG W/ 12 BBLs TPW, STR PMP W/ RIG, PT 800# HELD, RD SLIDE ROTOFLEX IN, HANG OFF RDS, POP.

DAY 2

TC: \$7,983

04/17/01 **ROD FAILURE**

RR TO LOC, SLIDE ROTOFLEX, RU, POOH W/ RDS, PART @ 7,600', TOP OF 70<sup>TH</sup> 3/4" EL94 ROD, PIN BRK, MU OBOS W/ 1 1/2" GRPL, RIH, LTCH FSH, US PMP @ 8,604', FLSH TBG W/ 60 BBLs TPW, POOH W/ FSH, LD 7/8" & 3/4" RDS, SDFN.

DAY 1

04/18/01 **ROD FAILURE**

CX TO TBG, RLS 7" AC @ 8,389', NUBOP, POOH W/ 33 JTS 2 7/8" TBG (1009.85'), NDBOP'S, RS 7" AC @ 7,381.25', SN @ 7,594.45', EOT @ 7,668.25', LAND TBG W/ 25,000# TEN, CX TO RDS, FLSH TBG, RIH W/ 2 1/2" X 2" PMP & RDS, 8-1", 81-3/4", 97-7/8" & 114-1" RDS, 1-2'X1" SUB, POL ROD, SEAT PMP, FILL TBG W/ 10 BBLs, PT 1000# OK, SLIDE ROTOFLEX, POP.

DAY 2

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: \_\_\_\_\_ COUNTY: \_\_\_\_\_  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: \_\_\_\_\_ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
7. UNIT or CA AGREEMENT NAME:  
8. WELL NAME and NUMBER:  
Exhibit "A"  
9. API NUMBER:  
10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 18 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT  
OF  
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

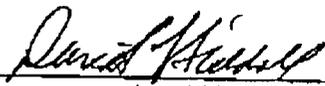
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

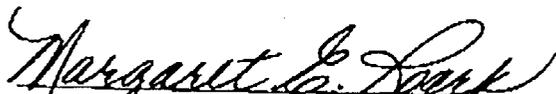
THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

  
\_\_\_\_\_  
David L. Siddall  
Vice President

Attest:

  
\_\_\_\_\_  
Margaret E. Roark, Assistant Secretary

**RECEIVED**

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM: (Old Operator):</b>
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: ( New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
2-9B5	43-013-30719	2410	09-02S-05W	FEE	OW	S
TEW 2-10B5 (CA 96-54)	43-013-31125	1756	10-02S-05W	FEE	OW	P
FARNSWORTH 1-12B5	43-013-30124	1645	12-02S-05W	FEE	OW	P
FARNSWORTH 2-12B5	43-013-31115	1646	12-02S-05W	FEE	OW	S
FARNSWORTH 1-13B5	43-013-30092	1610	13-02S-05W	FEE	OW	P
<b>WRIGHT 2-13B5</b>	43-013-31267	11115	13-02S-05W	FEE	OW	P
BURTON 2-15B5	43-013-31044	10210	15-02S-05W	FEE	OW	S
REEDER 1-17B5	43-013-30218	1710	17-02S-05W	FEE	OW	S
HANSKUTT 2-23B5	43-013-30917	9600	23-02S-05W	FEE	OW	P
POTTER 1-24B5	43-013-30356	1730	24-02S-05W	FEE	OW	P
POTTER 2-24B5	43-013-31118	1731	24-02S-05W	FEE	OW	P
MURDOCK 2-26B5	43-013-31124	1531	26-02S-05W	FEE	OW	P
BIRCH 3-27B5 (CA 96-71)	43-013-31126	1783	27-02S-05W	FEE	OW	P
BROWN 2-28B5 (CA 96-68)	43-013-30718	9131	28-02S-05W	FEE	OW	P
ROBB 2-29B5 (CA 96-56)	43-013-31130	10454	29-02S-05W	FEE	OW	P
SMITH 1-31B5	43-013-30577	1955	31-02S-05W	FEE	OW	P
BROADHEAD 2-32B5	43-013-31036	10216	32-02S-05W	FEE	OW	P
RHOADES MOON 1-35B5	43-013-30155	4715	35-02S-05W	FEE	OW	P
BROTHERSON 2-35B5	43-013-30908	9404	35-02S-05W	FEE	OW	P
RHOADES MOON 1-36B5 (CA 96-113)	43-013-30289	4765	36-02S-05W	FEE	OW	S

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143



**Division of Oil, Gas and Mining**  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**

**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

<b>FROM: (Old Operator):</b> N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038	<b>TO: ( New Operator):</b> N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on:          Yes
- 5b. Inspections of LA PA state/fee well sites complete on:          N/A
- 5c. Reports current for Production/Disposition & Sundries on:          6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:          BLM          N/A          BIA          Not Received
7. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:          N/A
8. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:          N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:          **Second Oper Chg**

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on:          6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on:          6/29/2012
3. Bond information entered in RBDMS on:          6/29/2012
4. Fee/State wells attached to bond in RBDMS on:          6/29/2012
5. Injection Projects to new operator in RBDMS on:          6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on:          N/A

**BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number:          103601420
2. Indian well(s) covered by Bond Number:          103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number          400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on:          N/A

**LEASE INTEREST OWNER NOTIFICATION:**

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:          6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**Multiple Leases**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**See Attached**

2. NAME OF OPERATOR:  
**El Paso E&P Company, L.P. Attn: Maria Gomez**

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:  
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:  
**See Attached**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

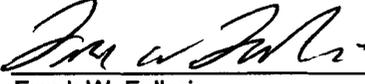
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>Change of</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<b>Name/Operator</b>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

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JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	



GARY R. HERBERT  
Governor

SPENCER J. COX  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

March 21, 2016

CERTIFIED MAIL NO.: 7015 0640 0003 5275 9918

43 013 31267  
wright 2-1385  
13 2S 5W

Ms. Linda Renken  
EP Energy  
1001 Louisiana Street, Suite 2628D  
Houston, TX 77002

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Renken:

As of January 2016, EP Energy has thirty-six (36) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. The first eight wells listed on attachment A have been previously noticed and will most likely be addressed further in a later correspondence.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.

Page 2  
EP Energy  
March 21, 2016

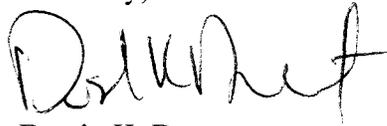
Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

**All Submittals should be sent via ePermit**

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD/DD/js  
Enclosure

cc: Compliance File  
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

# ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	Farnsworth 2-12B5	43-013-31115	Fee	12 year(s) 4 month(s)
2	Brotherson 1-10B4	43-013-30110	Fee	11 year(s) 10 month(s)
3	Miles 2-35A4	43-013-31087	Fee	8 year(s) 10 month(s)
4	Fly/Dia L Boren 1-14A2	43-013-30035	Fee	6 year(s) 11 month(s)
5	Brotherson 2-3B4	43-013-31008	Fee	5 year(s) 5 month(s)
6	R Houston 1-22Z1	43-013-30884	Fee	4 year(s) 2 month(s)
7	Horrocks 5-20A1	43-013-34280	Fee	6 year(s) 6 month(s)
8	Eula-Ute 1-16A1	43-013-30782	Fee	3 year(s) 10 month(s)
9	ASAY E J 1-20A1	43-013-30102	Fee	2 year(s) 6 month(s)
10	ELLSWORTH 1-17B4	43-013-30126	Fee	2 year(s) 5 month(s)
11	ELLSWORTH 1-19B4	43-013-30183	Fee	2 year(s) 2 month(s)
12	ELLSWORTH 2-8B4	43-013-30898	Fee	2 year(s) 2 month(s)
13	BROADHEAD 2-32B5	43-013-31036	Fee	2 year(s) 4 month(s)
14	ELLSWORTH 2-17B4	43-013-31089	Fee	2 year(s) 6 month(s)
15	HUNT 2-21B4	43-013-31114	Fee	2 year(s) 2 month(s)
16	CEDAR RIM 8-A	43-013-31171	Fee	2 year(s) 4 month(s)
17	MILES 2-3B3	43-013-31261	Fee	2 year(s) 4 month(s)
18	MATTHEWS 2-13B2	43-013-31357	Fee	12 year(s) 4 month(s)
19	HORROCKS 2-5B1E	43-047-32409	Fee	2 year(s) 9 month(s)
20	FARNSWORTH 1-12B5	43-013-30124	Fee	1 year(s) 11 month(s)
21	ELDER 1-13B2	43-013-30366	Fee	1 year(s) 8 month(s)
22	YOUNG 2-30B4	43-013-31366	Fee	1 year(s) 7 month(s)
23	POTTER 1-24B5	43-013-30356	Fee	1 year(s) 5 month(s)
24	PETERSON 4-22C6	43-013-51163	Fee	1 year(s) 5 month(s)
25	FARNSWORTH 1-13B5	43-013-30092	Fee	2 year(s) 0 month(s)
26	BROTHERSON 2-35B5	43-013-30908	Fee	2 year(s) 0 month(s)
→ 27	WRIGHT 2-13B5	43-013-31267	Fee	2 year(s) 0 month(s)
28	CHANDLER 1-5B4	43-013-30140	Fee	1 year(s) 3 month(s)
29	ROBB 2-29B5	43-013-31130	Fee	1 year(s) 2 month(s)
30	YOUNG 3-36A1	43-047-54734	Fee	1 year(s) 2 month(s)
31	ERCANBRACK 3-14B1	43-047-54203	Fee	2 year(s) 2 month(s)
32	OSTLER 7-20C4	43-013-53137	Fee	1 year(s) 2 month(s)
33	MYRIN LIVESTOCK 3-20B3	43-013-53133	Fee	1 year(s) 3 month(s)
34	HILL 4-28A1	43-013-53111	Fee	1 year(s) 2 month(s)
35	BULLOCK 4-17C4	43-013-52900	Fee	1 year(s) 3 month(s)
36	LINDSAY TRUST 4-18B4	43-013-52766	Fee	1 year(s) 5 month(s)

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: WRIGHT 2-13B5
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013312670000
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5138 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2442 FNL 2100 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 13 Township: 02.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/20/2016	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was shut-in February of 2014 due to high water production and an ESP failure. There is no recompletion potential and the repair remains uneconomic. This well will be P&A'd next year in 2017.

**REQUEST DENIED**  
**Utah Division of**  
**Oil, Gas and Mining**

Date: October 25, 2016

By: *Derek Quist*

**Please Review Attached Conditions of Approval**

NAME (PLEASE PRINT) Linda Renken	PHONE NUMBER 713 997-5138	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 10/20/2016	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices**

**Sundry Conditions of Approval Well Number 43013312670000**

**No integrity information provided. No justification provided as to why well will not be P&A'd until the end of next year.**



GARY R. HERBERT  
Governor

SPENCER J. COX  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

43 013 31267  
Wright 2-1385  
13 2S 5W

## NOTICE OF VIOLATION OIL AND GAS CONSERVATION ACT

### TO THE FOLLOWING OPERATOR:

EP Energy  
Linda Renken  
1001 Louisiana Street, Suite 2628D  
Houston, TX 77002

Date of Mailing: 10/31/2016  
Certified Mail No.: 7015 0640 0003 5276 0396

Compliance Deadline: 12/1/2016

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the described site and/or records on the date listed below and has found alleged violation(s) of the act, rules or permit conditions as described below.

### Description of Violation(s):

On March 21, 2016, the Division sent a letter to EP Energy outlining that 36 wells were in non-compliance with the requirements for extended shut-in or temporarily abandoned status and what actions were required for these wells. EP Energy was given 30 days to supply the requested information. In an email correspondence with the Division, EP Energy requested and was granted a two month extension to have this information submitted. It is well past the June 21, 2016 extended deadline and the majority of the wells listed on the following page have not had sundries filed with the required information. Seven of the wells on the list have had a sundry submitted that was denied because of a lack of information showing wellbore integrity and sufficient justification for continued shut-in status. Four of the wells from the original list included with the March 21, 2016 letter have approved plugging plans but have not yet been plugged and abandoned.

See list of wells / sites on next page

### Rule Reference(s):

**Rule R649-3-36. Shut-in and Temporarily Abandoned Wells**

**Rule R649-3-4.3. Bonding**

**Rule R649-3-4.41. Bonding**



**Required Actions:**

For the well(s) subject to this notice, you shall fulfill full cost bonding requirements for each well. You shall also submit all information as required by R649-3-36, plug and abandon the well(s), or place the well(s) on production.

**\* Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A 40-6-11, part 4**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

**Compliance Deadline:** 12/1/2016

**Dayne K Doucet**

Digitally signed by Dayne K Doucet  
DN: cn=Dayne K Doucet, o, ou,  
email=daynedoucet@utah.gov, c=US  
Date: 2016.10.28 14:32:44 -06'00'

Petroleum Engineer

(801) 538-5303

cc: Compliance File  
Well File  
Dustin Doucet, Petroleum Engineer  
Josh Payne, Compliance Manager

**List of Wells or Sites:**

Well or Site	API #	Date of Inspection/Violation
MILES 2-35A4	43-013-31087	10/28/2016
FLY/DIA L BOREN 1-14A2	43-013-30035	10/28/2016
R HOUSTON 1-22Z1	43-013-30884	10/28/2016
HORROCKS 5-20A1	43-013-34280	10/28/2016
ASAY E J 1-20A1	43-013-30102	10/28/2016
ELLSWORTH 1-17B4	43-013-30126	10/28/2016
ELLSWORTH 1-19B4	43-013-30183	10/28/2016
ELLSWORTH 2-8B4	43-013-30898	10/28/2016
BROADHEAD 2-32B5	43-013-31036	10/28/2016
ELLSWORTH 2-17B4	43-013-31089	10/28/2016
HUNT 2-21B4	43-013-31114	10/28/2016
CEDAR RIM 8-A	43-013-31171	10/28/2016
MILES 2-3B3	43-013-31261	10/28/2016
MATTHEWS 2-13B2	43-013-31357	10/28/2016
HORROCKS 2-5B1E	43-047-32409	10/28/2016
FARNSWORTH 1-12B5	43-013-30124	10/28/2016
ELDER 1-13B2	43-013-30366	10/28/2016

**List of Wells or Sites (cont.):**

Well or Site	API #	Date of Inspection/Violation
POTTER 1-24B5	43-013-30356	10/28/2016
PETERSON 4-22C6	43-013-51163	10/28/2016
FARNSWORTH 1-13B5	43-013-30092	10/28/2016
BROTHERSON 2-35B5	43-013-30908	10/28/2016
→ WRIGHT 2-13B5	43-013-31267	10/28/2016
CHANDLER 1-5B4	43-013-30140	10/28/2016
ROBB 2-29B5	43-013-31130	10/28/2016
ERCANBRACK 3-14B1	43-047-54203	10/28/2016
OSTLER 7-20C4	43-013-53137	10/28/2016
HILL 4-28A1	43-013-53111	10/28/2016
BULLOCK 4-17C4	43-013-52900	10/28/2016
LINDSAY TRUST 4-18B4	43-013-52766	10/28/2016