

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
RUST #2-22-A-4

8. FARM OR LEASE NAME
RUST #3-22-A-4

9. WELL NO.
3-22-A-4

10. FIELD AND POOL, OR WILDCAT
Altamont (055)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE 1/4 SW 1/4 of Section 2
T1S R4W USB&M

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER

SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Flying J. Inc

3. ADDRESS OF OPERATOR
PO Drawer 130

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
1650 FSL 2554 FWL *NESW*
At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 2 1/2 miles N.W. of Altamont

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
16100 *Wesatch*

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6552' GR

22. APPROX. DATE WORK WILL START*
March 1, 1990

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	9 5/8	36# or 40#K55	3000'	Cement to surface
8 3/4	7"	26# to 29#N80	12500'	Asneeded to above GR
6"	5"	18# P-110	16100	TD to top of liner

It is proposed to drill a 16100' test at the above location
Please refer to attached Ten Point Compliance Program for
further information

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Charles C. Gardner* TITLE District Superintendent DATE *2-22-90*

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

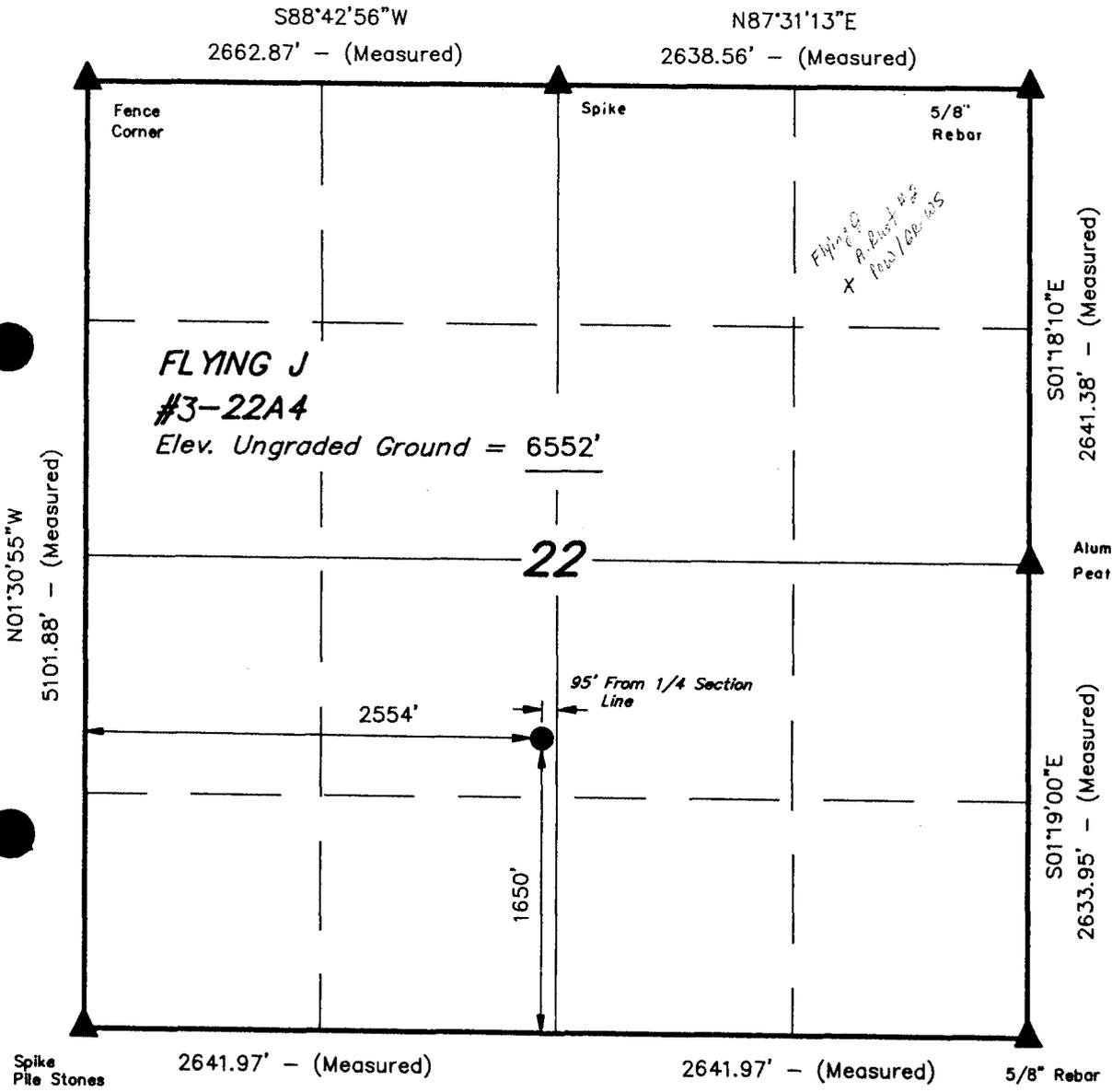
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T1S, R4W, U.S.B.&M.

FLYING J EXPLORATION & PRODUCTION

Well location ~~XXXX~~ ⁸⁴⁵⁷ - #3-22A4, located as shown in the NE 1/4 SW 1/4 of Section 22, T1S, R4W, U.S.B.&M. Duchesne County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION AT THE SW CORNER OF SECTION 22, T1S, R4W, U.S.B.&M. TAKEN FROM THE ALTAMONT QUADRANGLE, UTAH, DUCHESNE COUNTY. 7.5 MINUTE QUAD. (TOPOGRAPHICAL MAP). PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6498 FEET.



CERTIFICATE OF LAND SURVEY

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. LAY

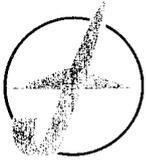
REGISTERED LAND SURVEYOR
 REGISTRATION NO. 5709
 STATE OF UTAH

REV. 1-3-90 T.D.H

UNTAH ENGINEERING & LAND SURVEYING
 P. O. BOX 1758 - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 1-2-90
PARTY D.A. J.F. T.D.H.	REFERENCES G.L.O. PLAT
WEATHER COOL, PTLY CLOUDY	FILE FLYING J EXP. & PROD.

▲ = SECTION CORNERS LOCATED.



FLYING J INC.

P.O. DRAWER 130 — BALLARD, UTAH 84066
PHONE (801) 722-5169

RECEIVED
FEB 28 1990

Division of
Oil, Gas, and Mining

February 22, 1990

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Brad Hill

RE: Rust #3-22-A-4
SEC 22-NE 1/4-SW 1/4 T1S R4W USB&M
DUCHESNE COUNTY, UTAH

Gentlemen:

Enclosed for your approval, please find the application for Permit to Drill for the referenced location.

Should additional information be needed, please contact the undersigned.

Sincerely,

Chuck Gardner
District Superintendent

CG/gr
enclosures

cc: Jim Wilson

TEN POINT COMPLIANCE PLAN

ATTACHED TO FORM OGC-1a

WELL NAME: RUST #3-22 A4

LOCATION: NE 1/4 SW 1/4 OF SEC. 22
TIS R4W USB&M

1. GEOLOGIC SURFACE FORMATION

DUCHESNE RIVER FORMATION

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

DUCHESNE RIVER	SURFACE
UINTA	3632
GR	6852
TGR 3 MARKER	10626
UPPER TRANSITION	11782
WASATCH	12232
LOWER WASATCH B	15472

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS, OR MINERALS

NO WATER FLOWS ANTICIPATED
OIL & GAS GREEN RIVER
OIL & GAS WASATCH

4. PROPOSED CASING PROGRAM

CONDUCTOR 20" 52.73# K-55 TO 110'. CEMENT TO SURFACE.
SURFACE 9 5/8 36# DR 40# K-55 TO 3000' CEMENT TO SURFACE.
INTERMEDIATE 7" 26# TO 29# N-80 TO 12,500' CEMENT TO ABOVE
G.R.
LINER 5" 18# P-110 12,200 TO TD. CEMENT TD TO TOP OF LINER

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

ATTACHED IS A DIAGRAM OF B.O.P. STACK. THE B.O.P.'S WILL BE HYDRAULICLY TESTED TO THE FULL WORKING PRESSURE AFTER NIPPLE UP AND AFTER ANY USE UNDER PRESSURE. PIPE RAMS WILL BE OPERATIONALLY CHECKED EACH 24-HOUR PERIOD. AS WILL BLIND RAMS EACH TIME PIPE IS PULLED OUT OF HOLE. SUCH CHECKS OF BOP'S WILL BE NOTED ON DAILY DRILLING REPORTS.

ADDITIONAL BOP EQUIPMENT WILL INCLUDE KELLY COCK, FLOOR SAFETY VALVE, DRILL STRING BOP, AND CHOKE MANIFOLD WITH PRESSURE RATING EQUIVALENT TO BOP STACK.

TEN POINT PLAN (cont.)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATING MUDS

0-3000' FRESH WATER WITH GELL & LIME
3000' TO 12500' LOW SOLID NONDISPERSED MUD WITH GELL AND
WEIGHT MATERIALS IF NECESSARY, LCM IF NEEDED.

7. AUXILIARY EQUIPMENT TO BE USED

MUD MONITORING EQUIPMENT, GAS BUSTER, DEGASSER, MUD CLEANER
AND CENTRIFUGE IF NECESSARY.

8. TESTING, LOGGING AND CORING PROGRAMS

- A. LOGGING PROGRAM: DIL, FDC-CNL, & CBL. GR CORRELATION
WITH ALL LOGS
MUD LOGGING 5500' TO TD
- B. CORING: NO CORES
- C. DST: NO DST
- D. PRODUCTION: IF PRODUCTION IS INDICATED PRODUCING
FORMATIONS WILL BE SELECTIVELY PERFORATED AND TREATED.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE

NO ABNORMAL PRESSURES OR TEMPERATURES ANTICIPATED. NO
HYDROGEN SULFIDE OR OTHER HAZARDOUS GASES ANTICIPATED.

10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS

THE ANTICIPATED STARTING DATE IS MARCH 1, 1990. OPERATIONS
SHOULD BE COMPLETED WITHIN 120 DAYS OF SPUDDING.

11. WATER PERMIT NO. 90-43-01 (43-3333)

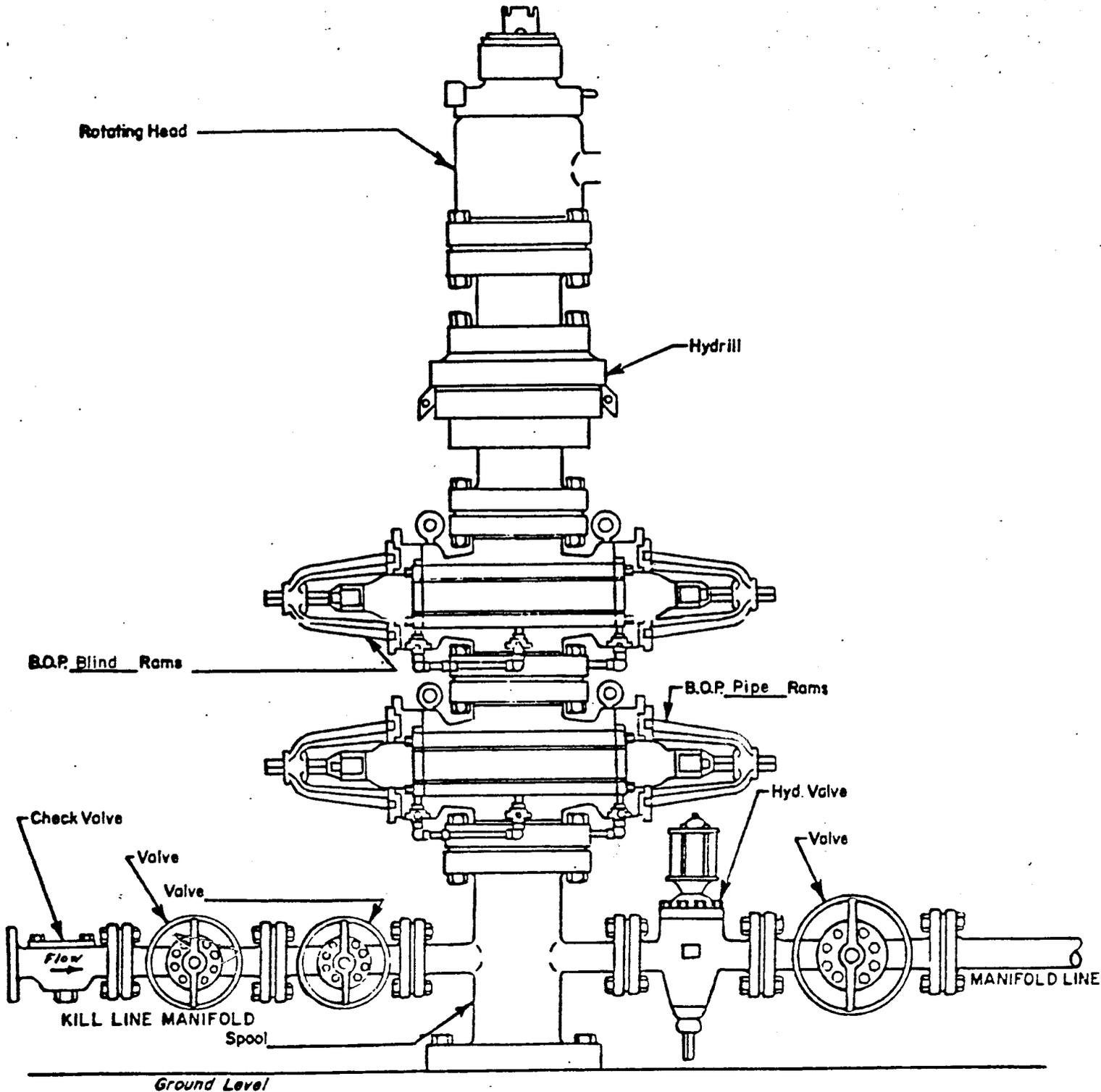
NOTE: IF ADDITIONAL INFORMATION IS NEEDED, PERSONS TO
CONTACT ARE:

JIM WILSON (801) 298-7733
CHUCK GARDNER (801) 722-5166
JIM HOOKS (801) 722-5166

EXHIBIT A

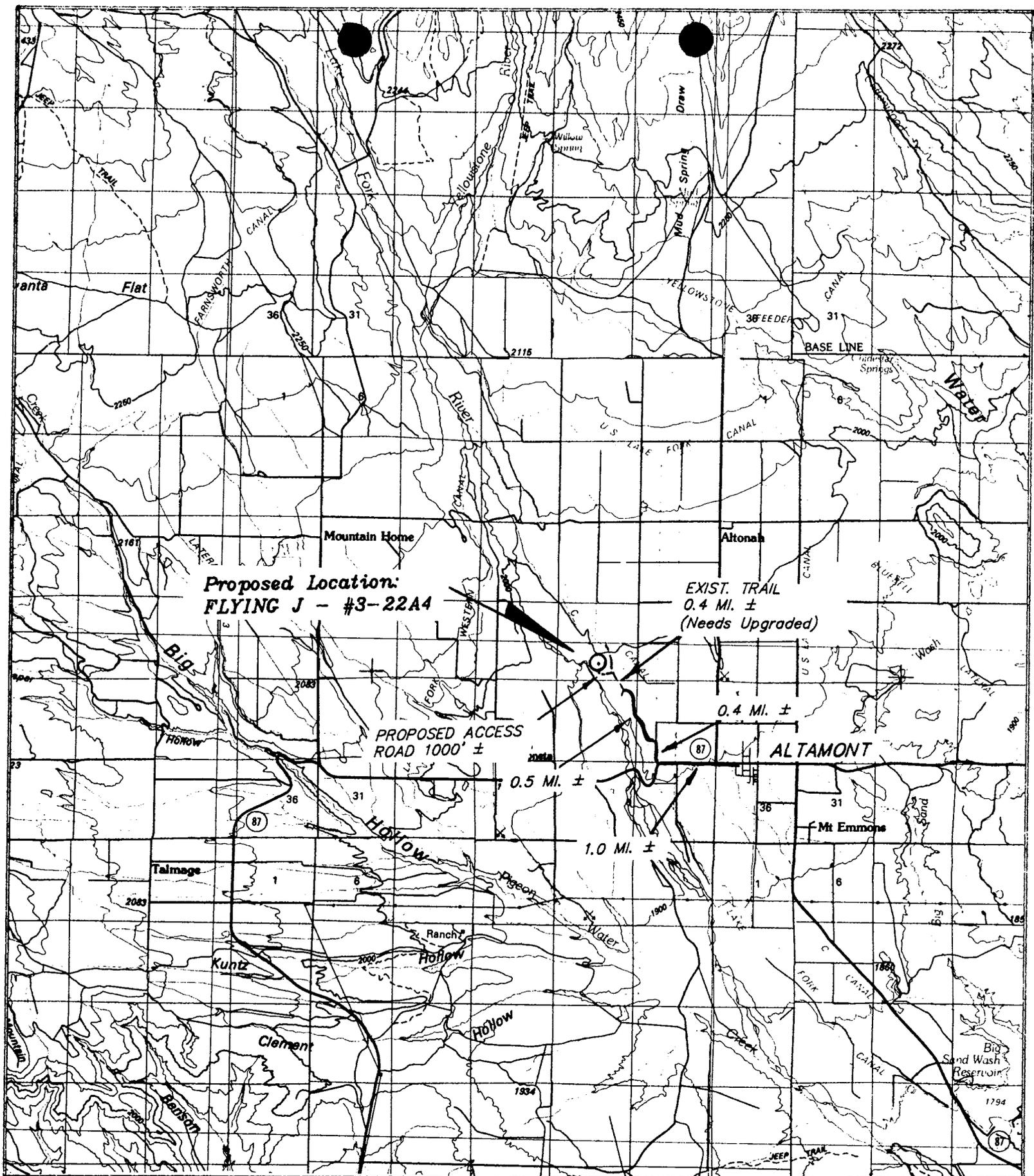
WELL NAME: RUST #3-22A4

LOCATION: Section NE 1/4 SW 1/4 of Section 22 T1S R4W USB&M
Duchesne County, Utah



WELL HEAD B.O.P.
10,000 # W.P.

- Manuel
- Hydraulic



**Proposed Location:
FLYING J - #3-22A4**

EXIST. TRAIL
0.4 Mi. ±
(Needs Upgraded)

PROPOSED ACCESS
ROAD 1000' ±

ALTAMONT

TOPOGRAPHIC
MAP "A"

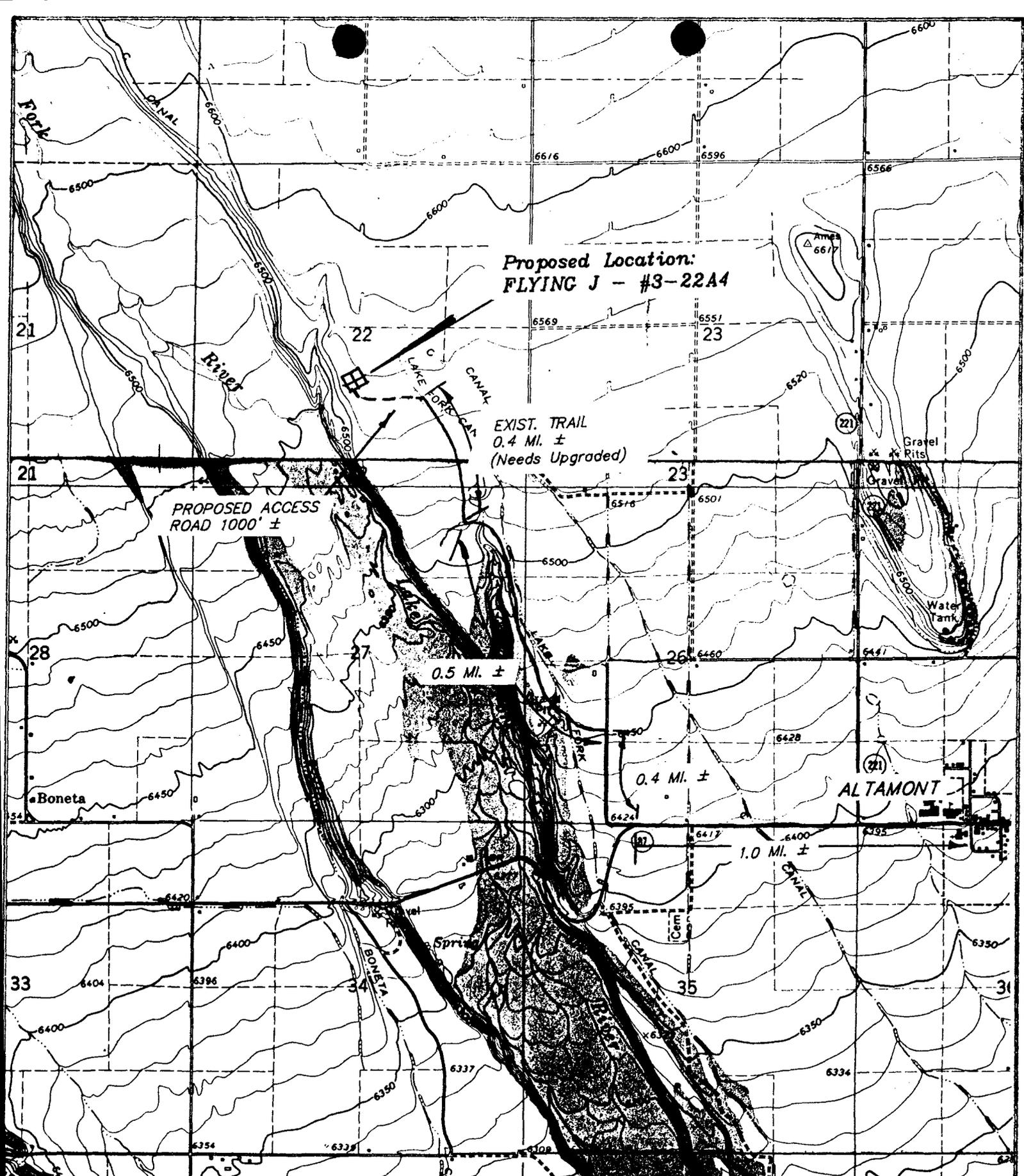


FLYING J EXPLOR. & PROD.

Rust [REDACTED] - #3-22A4

SECTION 22, T1S, R4W, U.S.B.&M.

DATE: 1-18-90



TOPOGRAPHIC
MAP "B"



FLYING J EXPLOR. & PROD.

Rust ~~XXXX~~ - #3-22A4

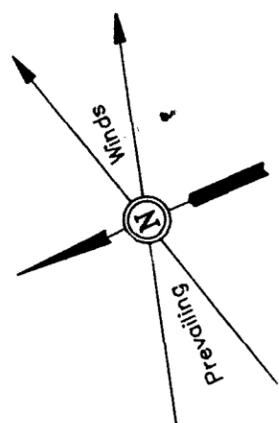
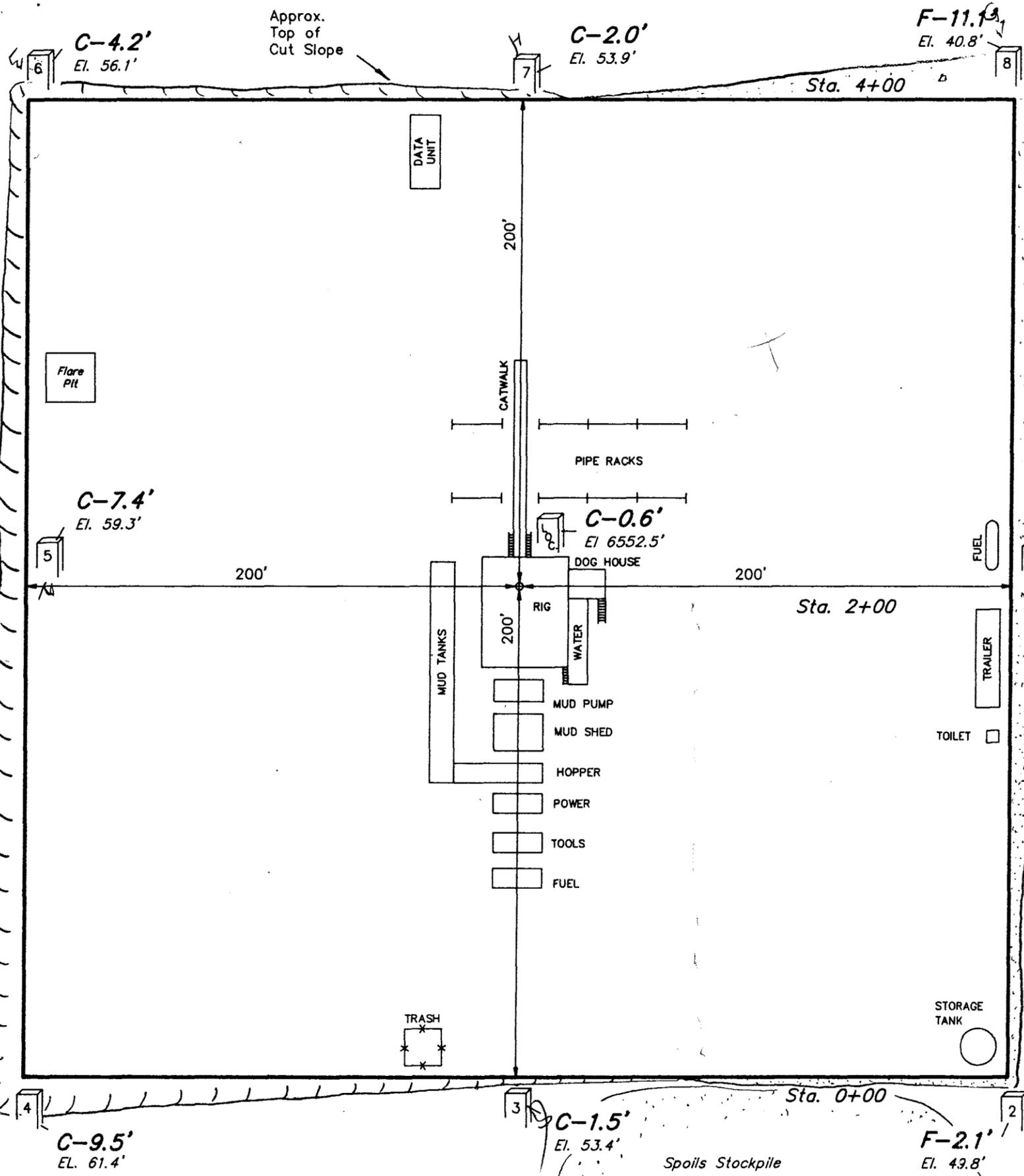
SECTION 22, T1S, R4W, U.S.B.&M.

DATE: 1-18-90

FLYING J EXPLORATION & PRODUCTION

LOCATION LAYOUT FOR

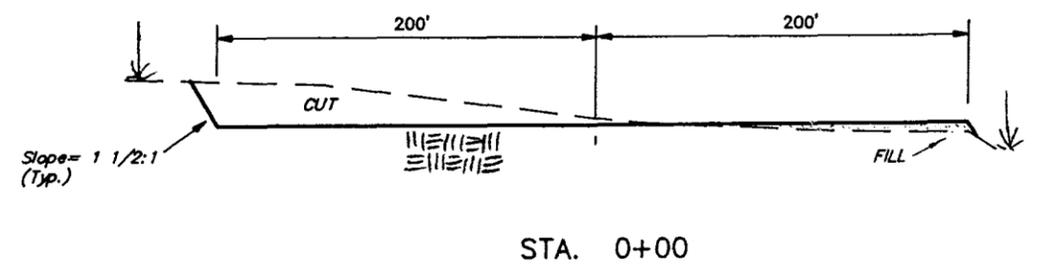
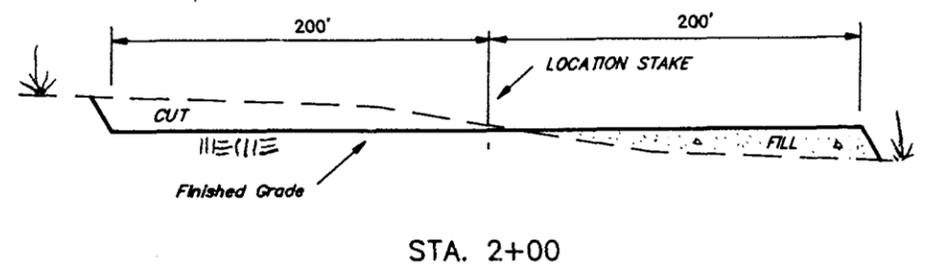
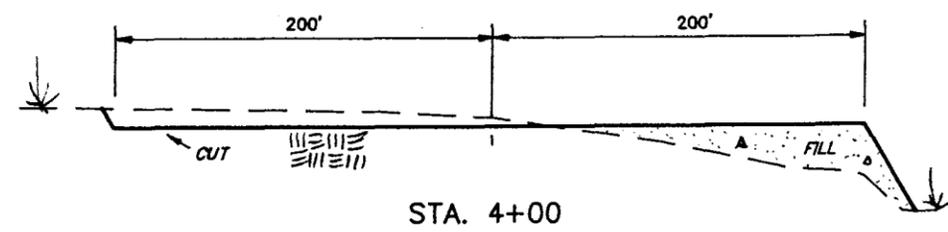
Rust ~~2-22A4~~ - #2-22A4
SECTION 22, T1S, R4W, U.S.B.&M.



SCALE: 1" = 50'
DATE: 1-2-90

X-Section Scale
1" = 40'
1" = 100'

TYP. LOCATION LAYOUT
TYP. CROSS SECTIONS



APPROXIMATE YARDAGES

TOTAL CUT	=	16,124 CU. YDS.	EXCESS MATERIAL AFTER 5% COMPACTION	=	3,529 Cu. Yds.
FILL	=	11,965 CU. YDS.			

NOTES:

Elev. Ungraded Ground At Loc. Stake = 6552.5'
FINISHED GRADE ELEV. AT LOC. STAKE = 6551.9'



FLYING J INC.

P.O. BOX 678 - BRIGHAM CITY, UTAH 84302
IMPREST ACCOUNT

82-38
311 F

7800096

Feb 8 19 90

PAY TO THE
ORDER OF

Division of water rights

\$ 30⁰⁰

Thirty dollars and ^{No} 100/100

Dollars

BANKERS TRUST (DELEWARE)
WILMINGTON, DELAWARE
IN COOPERATION WITH
FIRST SECURITY BANK
OF UTAH, N.A.

NOT VALID FOR AMOUNTS
TO EXCEED \$500.00

Charles C. Gardner

TWO SIGNATURES REQUIRED

Keith Davis

⑈ 77800096⑈ ⑆ 03 1 100380⑆ 00574047⑈

Address all communications to:

State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. (River System)

1. Application received by Water Commissioner (Name of Commissioner)
Recommendation of Commissioner
2. Application received ^{over counter} _{by mail} in State Engineer's Office by
3. Fee for filing application, \$7.50 received by ; Rec. No.
4. Application returned, with letter, to for correction.
5. Corrected application resubmitted ^{over counter} _{by mail} to State Engineer's Office.
6. Fee for investigation requested \$
7. Fee for investigation \$, received by : Rec. No.
8. Investigation made by ; Recommendations:
9. Fee for giving notice requested \$
10. Fee for giving notice \$, received by : Rec. No.
11. Application approved for advertising by ^{publication} _{mail} by
12. Notice published in
13. Notice of pending change application mailed to interested parties by as follows:
.....
.....
14. Change application protested by (Date Received and Name)
15. Hearing set for , at
16. Application recommended for ^{rejection} _{approval} by
17. Change Application ^{rejected} _{approved} and returned to

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

1.
2.
3.

State Engineer

DRILLING LOCATION ASSESSMENT

State of Utah
Division of Oil, Gas and Mining

OPERATOR: FLYING J INC. WELL NAME: RUST 3-22-A4
SECTION: 22 TWP: 1S RNG: 4W LOC: 1650 FSL 2554 FWL
QTR/QTR NE/SW COUNTY: DUCHESNE FIELD: ALTAMONT
SURFACE OWNER: O.B. OBERHANSLY
SPACING: 660 F SECTION LINE 1320 F ANOTHER WELL
INSPECTOR: Brad Hill DATE AND TIME: 3/9/90 11:00

PARTICIPANTS: Miles Shenir, Jed Murray, Lloyd Walker-W.W.S.
Construction, Chuck Gardner, B.W. Clark-Flying J

REGIONAL SETTING/TOPOGRAPHY: High flat lying area west of Altamont,
Utah; west side of location slopes towards a dropoff above the
Lakefork River; location is entirely on a glacial outwash terrace

LAND USE:

CURRENT SURFACE USE: None

PROPOSED SURFACE DISTURBANCE: A square shaped pad will be
constructed approximately 400 feet on a side. The pad includes the
reserve pit. About .5 miles of access road will be constructed.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Juniper, Sage, Grass/Deer, Rabbits, Birds

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Silty-sand with abundant
cobbles and boulders

SURFACE FORMATION & CHARACTERISTICS: Quaternary glacial
outwash.

EROSION/SEDIMENTATION/STABILITY: No active erosion or
sedimentation. Location is stable.

PALEONTOLOGICAL POTENTIAL: None observed.

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Green River-6852', Wasatch-12232'

ABNORMAL PRESSURES-HIGH AND LOW: None anticipated.

CULTURAL RESOURCES/ARCHAEOLOGY: NA

CONSTRUCTION MATERIALS: Onsite materials will be used for construction.

SITE RECLAMATION: As per landowner instructions.

RESERVE PIT

CHARACTERISTICS: 150'X 100'X 10'

LINING: To be lined with synthetic liner.

MUD PROGRAM: 0-3,000'/fresh water with gel and lime; 3,000-12,500'/LSND with gel and weight materials & LCM as needed.

DRILLING WATER SUPPLY: To be obtained from Moon Lake Water Users canal.

STIPULATIONS FOR APD APPROVAL

Pit to be lined with minimum 12 mil synthetic liner.

Berms to be placed on downhill side of pad to prevent drainage off of location.

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE AMENDED	:	
PETITION OF ANR LIMITED INC.,	:	
ET AL. FOR AN ORDER MODIFYING	:	FINDINGS OF FACT,
PREVIOUS ORDERS WHICH	:	CONCLUSIONS OF LAW
ESTABLISHED DRILLING AND	:	AND ORDER
SPACING UNITS AND ANY OTHER	:	
ORDERS RELATING TO TEST WELLS	:	Docket No. 85-007
FOR THE ALTAMONT, BLUEBELL	:	Cause No. 139-42
AND CEDAR RIM-SINK DRAW	:	
FIELDS, DUCHESNE AND UINTAH	:	
COUNTIES, UTAH	:	

Pursuant to the Amended Notice of Hearing dated March 4, 1985 of the Board of Oil, Gas and Mining ("Board"), Department of Natural Resources of the State of Utah, said cause came on for hearing on Thursday, April 11, 1985 at 10:00 a.m. in the Board Room of the Division of Oil, Gas and Mining ("Division"), 355 West North Temple, 3 Triad Center, Suite 301, Salt Lake City, Utah.

The following members of the Board were present:

Gregory P. Williams, Chairman
James W. Carter
Charles R. Henderson
Richard B. Larson
E. Steele McIntyre
John M. Garr, having recused himself,
did not participate

Mark C. Moench, Assistant Attorney General, was present on behalf of the Board.

Members of the Staff of the Division present and participating in the hearing included:

Dr. Dianne R. Nielson, Director
Ronald J. Firth, Associate Director
John R. Baza, Petroleum Engineer

Barbara W. Roberts, Assistant Attorney General, was present on behalf of the Division.

Appearances were made as follows: Petitioners ANR Limited, et al., by Frank Douglass, Esq. and Ray H. Langenberg, Austin, Texas; Robert G. Pruitt, Jr., Esq., Salt Lake City, Utah; Frank J. Gustin, Esq., Salt Lake City, Utah; Louis A. Posekany, Jr., General Counsel, and George W. Hellstrom, Esq., ANR Production Company; Phillip K. Chattin, General Counsel, Utex Oil Company; Hugh C. Garner, Esq., for Coastal Oil & Gas Corporation; Phillip William Lear, Esq., for Phillips Petroleum Company; Jeffrey R. Young, Esq., for Bow Valley Petroleum, Inc.; B. J. Lewis, Esq., Vice President, and Robert W. Adkins, Esq., Linmar Energy Corporation; Robert Buettner, Esq., Koch Exploration Company; Lane Jamison, Esq., Sonat Exploration Company; Victor Brown and Robert Brown, Utah Royalty Association; John Harja, Esq., Gulf Oil Corporation; Martin Seneca, General Counsel, Ute Indian Tribe; Assad M. Raffoul, Petroleum Engineer, Bureau of Land Management; John Chasel, on his own behalf; George Morris, Esq., Ute Distribution Corporation; Dr. Gilbert Miller, Conservation Superintendent, Amarada Hess Corporation; and L. A. Pike, Roosevelt, Utah, landowner.

Now therefore, the Board having considered the testimony of the witnesses, John C. Osmond, Petroleum Geologist; Clarke Gillespie, Petroleum Reservoir Engineer; and R. Thayne Robson, Economist, for Petitioners and B. J. Lewis, Vice President, and John W. Clark, Petroleum Engineer, for Linmar Energy Corporation, and the exhibits received at said hearing and being fully advised in the premises, now makes and enters the following:

FINDINGS OF FACT

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties as required by law and the rules and regulations of the Board.

2. The Board has jurisdiction over the matters covered by said notice and over all parties interested therein and has jurisdiction to make and promulgate any order hereinafter set forth.

3. The Board has heretofore entered 640 acre drilling and spacing orders for the Lower Green River/Wasatch Formation in Causes No. 139-3, 139-4, 139-5, 139-8, and 139-17 (Altamont Field), Causes No. 131-11, 131-14, 131-24, 131-27, 131-32, 131-33, 131-34, 131-45 and 131-55, (Bluebell Field), and Causes No. 140-6 and 140-7 (Cedar Rim-Sink Draw Field) as to the following described lands:

UINTAH SPECIAL MERIDIAN

Township 1 North, Range 1 West
Sections: 19-36

Township 1 North, Range 2 West
Sections: 19-36

Township 1 North, Range 3 West
Sections 23-26, 35 and 36

Township 1 South, Range 1 East
Sections: All (except Roosevelt Unit)

Township 1 South, Range 2 East
Sections: 4-8, 18-19, 30-31

Township 1 South, Range 1 West
Sections: All (except Roosevelt Unit)

Township 1 South, Range 2 through 4 West ?
Sections: All

Township 1 South, Range 5 West
Sections: 10-17, 20-36

Township 1 South, Range 6 West
Sections: 25-26, 35-36

Township 2 South, Range 1 through 2 East
Sections: All

Township 2 South, Range 1 through 6 West
Sections: All

Township 2 South, Range 7 West
Sections: 19, 30-36

Township 2 South, Range 8 West
Sections: 23-26, 31-36

Township 3 South, Range 3 West
Sections: 5-8, 17-20, 29-32

Township 3 South, Range 4 through 8 West
Sections: All

Township 4 South, Range 3 West
Sections: 5 and 6

Township 4 South, Range 4 West
Sections: 1-6

Township 4 South, Range 5 West
Sections: 1-6

Township 4 South, Range 6 West
Sections: 1-18

SALT LAKE MERIDIAN

Township 5 South, Range 19 East
Sections: 20-23, 26-29, 32-35

Township 6 South, Range 19 East
Sections: 3-5, 9, 10, 15, 16, 22, 27
and 34

4. In Cause No. 140-12, the Board authorized the drilling of test or second wells that may only be produced alternatively with the initial well on the same drilling unit.

5. The Lower Green River/Wasatch Formation underlying the subject fields constitutes a pool as that term is defined in Utah Code Ann. §40-6-2(9) (1953, as amended), and is a highly complex series of isolated and discontinuous beds of productive rock that are randomly distributed vertically over a several thousand feet thick interval. Normally, the productive beds are separate and distinct and not in communication with each other.

6. Many of the productive beds are not correlatable from well to well and will not afford communication between wells as close as 1000 feet. Of the productive beds that correlate, various geological factors prevent a significant number from communicating between wells within the same section.

7. Geologic and engineering information from initial unit wells and test wells show that a single well will not effectively drain the recoverable oil and gas underlying any given 640 acre spacing unit because the productive beds are too

small or have other limiting characteristics precluding effective and efficient drainage of the recoverable reserves underlying the unit.

8. Data from production logs and field performance show that test wells drilled under the Order in Cause No. 140-12 after 1978 have caused the recovery of substantial amounts of oil from separate and distinct productive beds and from previously undepleted productive beds, and that the drilling of additional wells on existing units will increase the ultimate recovery of oil from the subject fields.

9. The prohibition of simultaneous production from the initial well and test well on the same unit has caused the shutting in of wells with the potential to produce substantial amounts of additional reserves.

10. Each additional well drilled under this order will tap producing formations that are separate and distinct from and not in communication with any other producing formation and is not an unnecessary well.

11. In some areas of the subject fields, geologic, engineering, and economic factors justify drilling additional wells on existing units. In other areas, geologic, engineering, and economic factors may not justify drilling additional wells on existing units.

CONCLUSIONS OF LAW

1. Due and regular notice of the time, place and

purpose of the hearing was given to all interested parties as required by law and the rules and regulations of the Board.

2. The Board has jurisdiction over the matters covered by said notice and over all parties interested therein and has jurisdiction to make and promulgate any order hereinafter set forth.

3. The Board is authorized to modify its previous orders to permit additional wells to be drilled within established units under Utah Code Ann. §40-6-6(4) (1953, as amended).

4. An order permitting (a) the drilling of additional wells on existing units as provided herein and (b) the simultaneous production of initial wells and additional wells will prevent the waste of hydrocarbons, prevent the drilling of unnecessary wells, and protect correlative rights.

ORDER

IT IS THEREFORE ORDERED:

To prevent waste of oil, gas and associated liquid hydrocarbons, to avoid the drilling of unnecessary wells, to protect correlative rights and to maintain, to the maximum extent practicable, drilling units of uniform size and shape for the promotion of more orderly development of the lands described in Finding of Fact No. 3 above, the following order is hereby promulgated to govern operations in said area effective as of April 12, 1985:

A. Upon the effective date any and all orders of the Board heretofore promulgated which are inconsistent with the orders herein set forth shall be and are hereby vacated to the extent inconsistent herewith.

B. Additional wells may be drilled, completed, and produced on established drilling units comprising government surveyed sections of approximately 640 acres (or other designated drilling units so long as such unit is at least 400 acres in size) to a density of no greater than two producing wells on each unit comprising a section (or other designated unit).

C. Additional wells may be drilled at the option of the operator of the unit, based upon geologic and engineering data for that unit which will justify the drilling of an additional well in order to recover additional oil, provided the additional well appears to be economically feasible.

D. Economically feasible means that a prudent operator would have a reasonable opportunity to recover the costs of drilling, completing, producing and operating the well, plus a reasonable profit.

E. It is not the intent of this order, in permitting additional wells to be drilled on established drilling units, to change or amend the existing contractual rights or relationships, express or implied, of any parties who share in production or the proceeds therefrom in the spaced area.

F. Any additional well must be located at least 1,320 feet from the existing well on the unit and not closer than 660

feet from the exterior boundary of the unit. No two wells may be drilled in any drilling unit within the same governmental quarter section or equivalent lot.

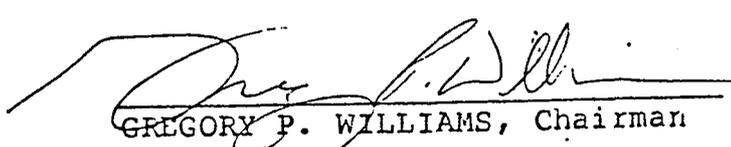
G. If an operator elects to initially complete a well solely within producing formations that are separate and distinct from and not in communication with any other producing formation, the operator will use reasonable precautions in order that such well is not completed in any producing formation that may be effectively drained by any other well.

H. Second or test wells drilled under previous orders as well as additional wells to be drilled under this order may be produced simultaneously with initial wells.

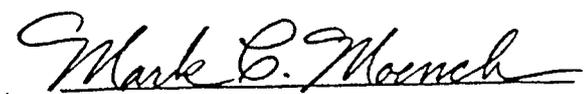
I. The Board retains exclusive and continuing jurisdiction of all matters covered by this order and of all parties affected thereby and particularly that the Board retains and reserves exclusive and continuing jurisdiction to make further orders as appropriate and authorized by statute and applicable regulations.

ENTERED this 17th day of April, 1985.

STATE OF UTAH
BOARD OF OIL, GAS AND MINING


GREGORY P. WILLIAMS, Chairman

APPROVED AS TO FORM:


MARK C. MOENCH
Assistant Attorney General

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Flying J Inc

3. ADDRESS OF OPERATOR
PO Drawer 130, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
1650 FSL 2554 FWL NESW
At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 2 1/2 miles N.W. of Altamont

10. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
16. NO. OF ACRES IN LEASE
640

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
19. PROPOSED DEPTH
16100 wasatch

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6552' GR

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
March 1, 1990

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	9 5/8	36# or 40#K55	3000'	Cement to surface
8 3/4	7"	26# to 29#N80	12500'	As needed to above GR
6"	5"	18# P-110	16100'	TD to top of liner

It is proposed to drill a 16100' test at the above location
Please refer to attached Ten Point Compliance Plan for
further information.

TECHNICAL REVIEW

Engr. JRB
Geol. DA
Surface DA

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNER [Signature] TITLE District Superintendent DATE 2-22-90

(This space for Federal or State office use)

PERMIT NO. 43-013-31266 APPROVAL DATE 3-16-90
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

APPROVED BY [Signature] TITLE [Signature] DATE: 3-16-90

CONDITIONS OF APPROVAL, IF ANY:

BY: [Signature]
WELL SPACING: Case No. 139-42

OPERATOR Flying J. Inc. (N11957) s.p.c. DATE 2-26-90

WELL NAME Rust #3-22-A-4

SEC NESW 22 T 15 R 4w COUNTY Duchess

43-013-31266
API NUMBER

Fee
TYPE OF LEASE

CHECK OFF:

(80,000 #11132682326)

PLAT

BOND

NEAREST WELL

LEASE

FIELD
(USM)

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Nearest well ok under Cause No. 139-42
Water Permit #90-43-01 / 43-3333
Presite Received 3-13-90 / UIC Review 3-13-90

APPROVAL LETTER:

SPACING: R615-2-3

N/A
UNIT

R615-3-2

139-42 4-12-85
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

1. Fee Land Stipulation
2. The reserve pit shall be lined with a synthetic liner of minimum 12 mil thickness.
3. Berms ~~shall~~ ~~be~~ shall be placed on downhill side of pad to prevent drainage off of location.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

March 16, 1990

Flying J Incorporated
P. O. Drawer 130
Roosevelt, Utah 84066

Gentlemen:

Re: Rust #3-22-A-4 - NE SW Sec. 22, T. 1S, R. 4W - Duchesne County, Utah
1650' FSL, 2554' FWL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 12, 1985, subject to the following stipulations:

1. Flying J Incorporated, as designated operator, is the bonded principal in reference to this Application for Permit to Drill. Should this designation change or a transfer of ownership occur, liability will remain with the designated operator until the Division is notified by letter of a new bonded principal.
2. The reserve pit shall be lined with a synthetic liner of minimum 12 mil thickness.
3. Berms shall be placed on downhill side of pad to prevent drainage off of location.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.

5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31266.

Sincerely,



R. J. Birth
Associate Director, Oil & Gas

lcr
Enclosures
cc: Bureau of Land Management
D. R. Nielson
J. L. Thompson
WE14/6-7

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
OCT 25 1990

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Flying J Inc		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR PO Drawer 130 Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME Rust #2-22-A-4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650 FSL 2554 FWL		8. FARM OR LEASE NAME Rust #3-22-A-4
14. PERMIT NO. <u>013</u> 43-103-31266	15. ELEVATIONS (Show whether DT, RT, OR, etc.) 6498 <u>6552 GR</u>	9. WELL NO. 3-22-A-4
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE 1/4 SW 1/4 of SEC 22 T1S R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Concerning the APD for the above location the following amendments need to be made:

- T.D. changed from 16100' to 15800'.
- 7" csg depth changed from 12500' to 13400'.
- BOP stack changed from 10000 PSI to 5000 PSI.
- Mud Logging changed from 5500' to 6500'.
- Anticipated starting date changed from March 1, 1990 to November 1, 1990.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10/23/90
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED Chuck Gardner TITLE District Superintendent DATE 10/23/90
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF OIL, GAS AND MINING

API NO. 43-013-31266 ^{DRL}

SPUDDING INFORMATION

NAME OF COMPANY: FLYING J, INC.

WELL NAME: RUST 3-22A4

SECTION NESW 22 TOWNSHIP 1S RANGE 4W COUNTY DUCHESNE

DRILLING CONTRACTOR BILL MARTIN JR.

RIG # _____

SPUDDED: DATE 11-6-90

TIME 4:00 p.m.

HOW Dry Hole

DRILLING WILL COMMENCE approx. 11-13-90 - Circle L #8

REPORTED BY CHUCK GARDNER

TELEPHONE # 722-5166

DATE 11-7-90 SIGNED TAS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING AND WELL PLUGGING INSPECTION FORM

COMPANY: Flying J

WELLNAME: Rust # 3-2274 API# 43-013-31266

NE/50 SECTION: 22 TWP: 15 RANGE: 4W

INSPECTOR: John BERRIER TIME: 12:30 DATE: 11-27-90

REPRESENTATIVE: William Luman PUSHER: Jim Murphy

OPERATIONS: Just finished setting last Circ Plug

SPUD DATE: 11-13-90 DEPTH: 3653-

DRILLING AND COMPLETIONS:

<input checked="" type="checkbox"/> APD	<input type="checkbox"/> WELL SIGN	<input checked="" type="checkbox"/> SANITATION
<input type="checkbox"/> BOPE	<input checked="" type="checkbox"/> BLOOIE LINE	<input type="checkbox"/> H2S
<input type="checkbox"/> VENTED/FLARED	<input type="checkbox"/> RESERVE PIT	<input checked="" type="checkbox"/> FLARE PIT
<input checked="" type="checkbox"/> BURN PIT	<input checked="" type="checkbox"/> HOUSEKEEPING	

PLUGGING AND ABANDONMENTS:

PLUG TYPE	INTERVAL
_____	_____
_____	_____
_____	_____

PLUGS TESTED: _____ HOW _____ WOC _____

MARKER: _____ SURFACE _____ PLATE

RECLAMATION:

_____ CONTOUR _____ RIP _____ REHAB

LEGEND: (Y)-YES (P)-PROBLEM (U)-UNKNOWN (BLANK)-NOT APPICABLE

REMARKS:

APPROVED BY _____ HOW _____ DATE _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING AND WELL PLUGGING INSPECTION FORM

COMPANY: Flying "J" Inc

WELLNAME: Rust 9-22AU API# 42-013-31266

SECTION: 22 TWP: 15 RANGE: 4W

INSPECTOR: John BERRIER TIME: 12:15 pm DATE: 11-30-90

REPRESENTATIVE: Will Luna PUSHER: Jim Murphy

OPERATIONS: Orig out Comt used to combat Lost Circ

SPUD DATE: 10-13-90 DEPTH: 3944

DRILLING AND COMPLETIONS: Circle L. Rig 8C

- | | | |
|--|--|--|
| <input checked="" type="checkbox"/> APD | <input type="checkbox"/> WELL SIGN | <input checked="" type="checkbox"/> SANITATION |
| <input checked="" type="checkbox"/> BOPE | <input checked="" type="checkbox"/> BLOOIE LINE | <input type="checkbox"/> H2S |
| <input type="checkbox"/> VENTED/FLARED | <input checked="" type="checkbox"/> RESERVE PIT | <input checked="" type="checkbox"/> FLARE PIT |
| <input checked="" type="checkbox"/> BURN PIT | <input checked="" type="checkbox"/> HOUSEKEEPING | |

PLUGGING AND ABANDONMENTS:

PLUG TYPE	INTERVAL
_____	_____
_____	_____
_____	_____

PLUGS TESTED: _____ HOW _____ WOC _____

MARKER: _____ SURFACE _____ PLATE

RECLAMATION:

_____ CONTOUR _____ RIP _____ REHAB

LEGEND: (Y)-YES (P)-PROBLEM (U)-UNKNOWN (BLANK)-NOT APPICABLE

REMARKS:

APPROVED BY _____ HOW _____ DATE _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING AND WELL PLUGGING INSPECTION FORM

COMPANY: Flying J Inc

NE/NW WELLNAME: Rust 03-22 A 4 API# 43-013-31266

SECTION: 22 TWP: 15 RANGE: 4W

INSPECTOR: John BERRIER TIME: 6:30 PM DATE: 1-28-91

REPRESENTATIVE: Will Luna PUSHER: Jim Murphy

OPERATIONS: 11,732 Cleaning out to Bottom @ 11,820 - Fighting Lost Circ.

SPUD DATE: 11-13-90 DEPTH: 11,820

DRILLING AND COMPLETIONS:

- | | | |
|---|--|--|
| <input checked="" type="checkbox"/> APD | <input checked="" type="checkbox"/> WELL SIGN | <input checked="" type="checkbox"/> SANITATION |
| <input checked="" type="checkbox"/> BOPE | <input checked="" type="checkbox"/> BLOOIE LINE | <input type="checkbox"/> H2S |
| <input checked="" type="checkbox"/> VENTED/FLARED | <input checked="" type="checkbox"/> RESERVE PIT | <input checked="" type="checkbox"/> FLARE PIT |
| <input checked="" type="checkbox"/> BURN PIT | <input checked="" type="checkbox"/> HOUSEKEEPING | |

PLUGGING AND ABANDONMENTS:

PLUG TYPE	INTERVAL
_____	_____
_____	_____
_____	_____

PLUGS TESTED: _____ HOW _____ WOC _____

MARKER: _____ SURFACE _____ PLATE

RECLAMATION:

_____ CONTOUR _____ RIP _____ REHAB

LEGEND: (Y)-YES (P)-PROBLEM (U)-UNKNOWN (BLANK)-NOT APPICABLE

REMARKS:

APPROVED BY _____ HOW _____ DATE _____

STATE OF UTAH
DIVISION OF OIL GAS AND MINING
BOPE TEST INSPECTION FORM

COMPANY: FLYING J REPRESENTATIVE: WILBURN LUNA
WELL NAME: RUST 3-22A4 API #: 43-013-31266 *del*
QTR/QTR SECTION: 22 WELL SIGN: N TWP: 1 S RANGE: 4 W
INSPECTOR: HEBERTSON DATE: 3/1/91
DRILLING CONTRACTOR: CIRCLE L DRILLING RIG: 8C
RIG OPERATIONS: TRIPPING FOR BIT PREP TO TEST BOPE
DEPTH: 12,914 LAST CASING: 7" SET @: 11,820
TESTED BY: DOUBLE JACK WATER: Y MUD:
TEST PRESSURES: 5000/ KELLYCOCK: UPPER Y LOWER
INSIDE BOP Y FULL OPENING VALVE ON FLOOR Y
WRENCH FOR FULL OPENING VALVE/KELLYCOCK ON FLOOR Y
STACK LISTED AS ARRANGED (FROM TOP TO BOTTOM):

1. DRILLING HEAD
2. HYDRIL
3. BLIND RAMS
4. PIPE RAMS 3 1/2 INCH
5. MUD CROSS FOR FILL AND KILL LINES
6. DRILLING SPOOLS AND RISERS

ADDITIONAL COMMENTS: HCR VALVE ONLY OPERATES MANUALLY, LOWER
KELLYCOCK DID NOT TEST. WILL REPAIR THE HCR VALVE ACTUATOR AND
THE LOWER KELLYCOCK.

REPORTED BY: PHONE:
DATE: SIGNED:

STATE

UT

DOUBLE JACK TESTING & SERVICES, INC.

PHONE (801) 781-0448

B.O.P. TEST REPORT

B.O.P. TEST PERFORMED ON (DATE) 11-25-90

CLIENT COMPANY FLYING J

WELL NAME & NUMBER RUST #3-22A4 43-013-31266 *del*

SECTION 22

TOWNSHIP 15

RANGE 4W

COUNTY & STATE DUCHESNE UTAH

DRIILLING CONTRACTOR CIRCLE (D)

CLIENT COMPANY SITE REPRESENTATIVE WILL LUNA

LOG TOOL PUSHER JIM MURRY

TESTED OUT OF VERNAL OFFICE

APPROVED PRIOR TO TEST STATE OF UTAH

COPIES OF THIS TEST REPORT SENT TO: FLYING J

CIRCLE (D)

STATE OF UTAH

ORIGINAL CHART & TEST REPORT ON FILE AT: VERNAL OFFICE

TESTED BY: DOUBLE JACK TESTING & SERVICES, INC.
1225 E HWY 40 #4
P O BOX 828
VERNAL, UTAH 84078

RECEIVED

MAR 11 1991

DIVISION OF
OIL GAS & MINING

COMPANY

LEASE AND WELL NAME #

DATE OF TEST

RIG # AND

FLYING J

RUST #3-22A4

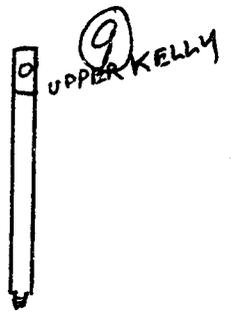
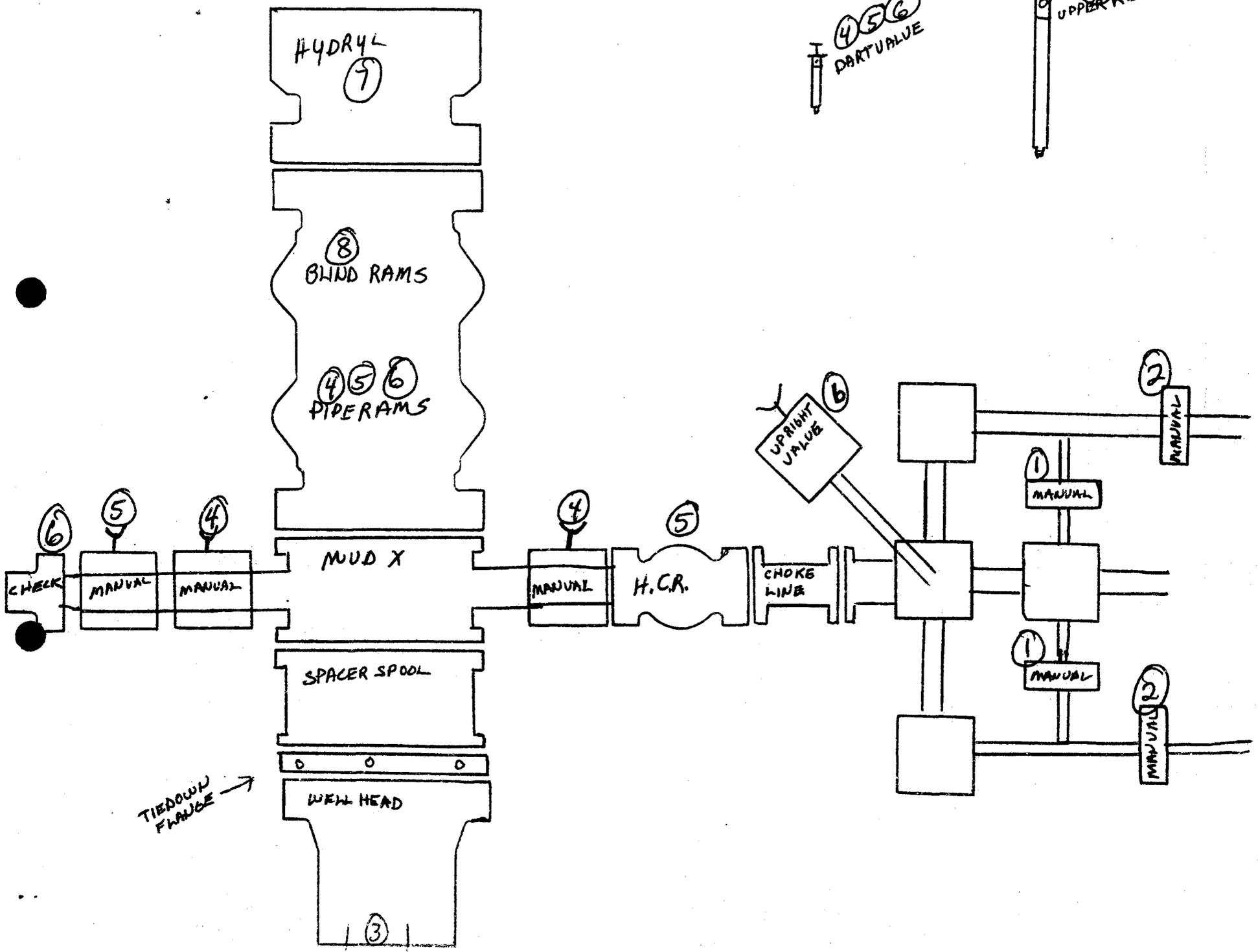
11-25-90

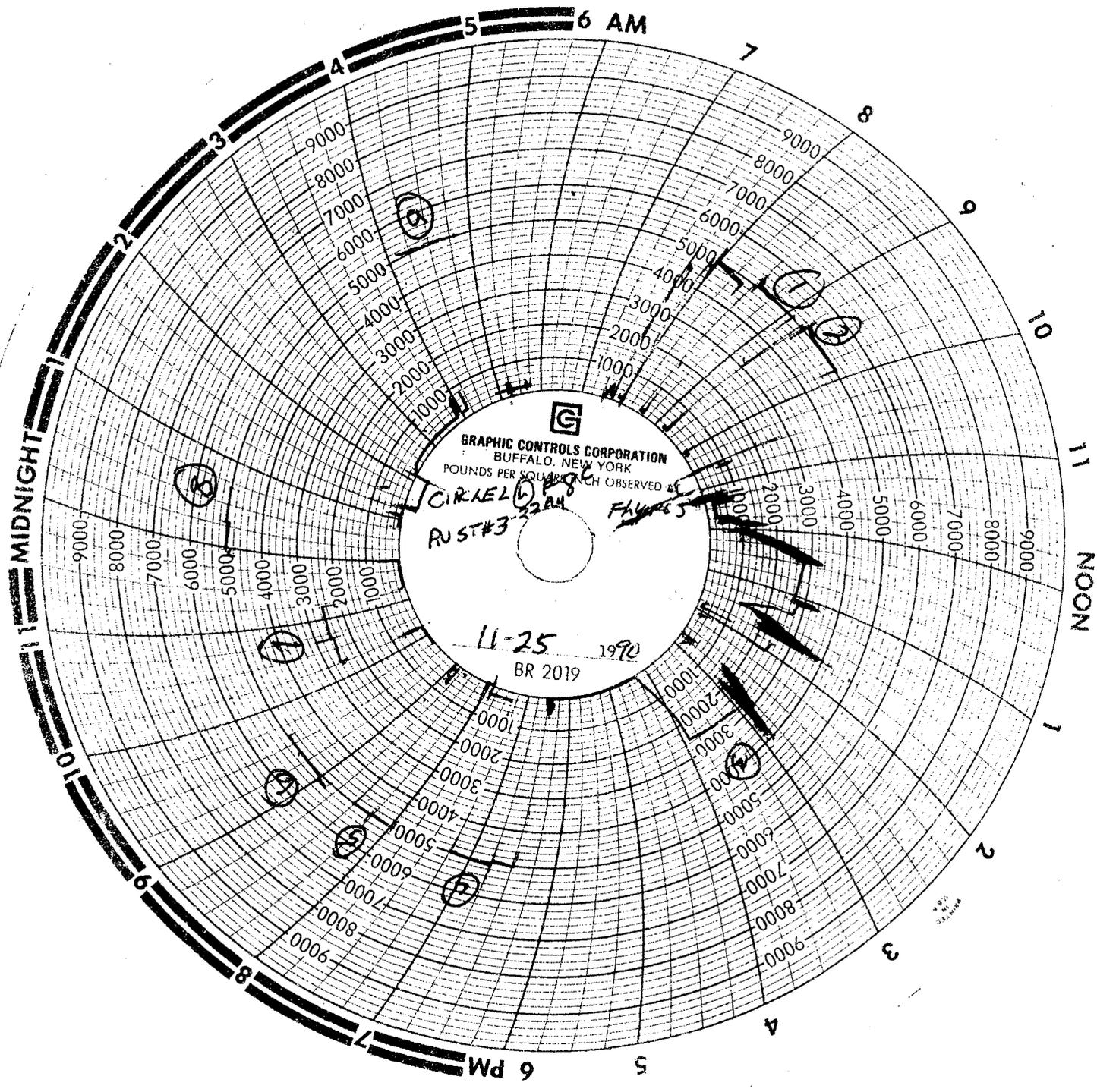
CIRCLE 6
8A

TEST# TIME

- ① 8:04 - 8:14 INSIDE CHOKEMANIFOLD VALVES 5000 PSI
- ② 8:15 - 8:25 OUTSIDE CHOKEMANIFOLD VALVES 5000 PSI
- ③ 11:39 - 11:55 CASING TEST 2700 PSI 17 MIN
- ④ 12:56 - 1:06 PIPES, 1ST KILL VALVE, 1ST CHOKELINE VALVE, 5000 PSI
- ⑤ 1:20 - 1:30 PIPES, 2ND KILL VALVE, HCR VALVE, 5000 PSI
- ⑥ 1:38 - 1:48 PIPES, CHECK VALVE, UPRIGHT CHOKEMANIFOLD 5000 PSI
- ⑦ 2:07 - 2:17 HYDRUL, 2500 PSI
- ⑧ 2:34 - 2:44 BLIND RAMS, 5000 PSI
- ⑨ 3:50 - 4:00 UPPER KELLY, 5000 PSI

FLYING J





GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
POUNDS PER SQUARE INCH OBSERVED

CIRKLE 6
RUST#3

FLAME 5

11-25 1970
BR 2019

STATE UT

DOUBLE JACK TESTING & SERVICES, INC.

PHONE (801) 781-8448

B.O.P. TEST REPORT

B.O.P. TEST PERFORMED ON (DATE) 1-31-91

OIL COMPANY Flings J

WELL NAME & NUMBER Rust 3-22 AH

SECTION 22

TOWNSHIP 15

RANGE 4W

COUNTY & STATE Duchene UT

DRILLING CONTRACTOR Circle L

OIL COMPANY SITE REPRESENTATIVE Will Luna

RIG TOOL PUSHER Jim Murrey

TESTED OUT OF VERNAL UT

NOTIFIED PRIOR TO TEST STATE

COPIES OF THIS TEST REPORT SENT TO: Flings J
STATE
Circle L

ORIGINAL CHART & TEST REPORT ON FILE AT: vernal office

TESTED BY: DOUBLE JACK TESTING & SERVICES, INC.
 1225 E HWY 40 #4
 P O BOX 828
 VERNAL, UTAH 84078

RECEIVED

MAR 11 1991

DIVISION OF OIL GAS & MINING

COMPANY

PURSE AND WELL NAME

DATE OF TEST

RIG #

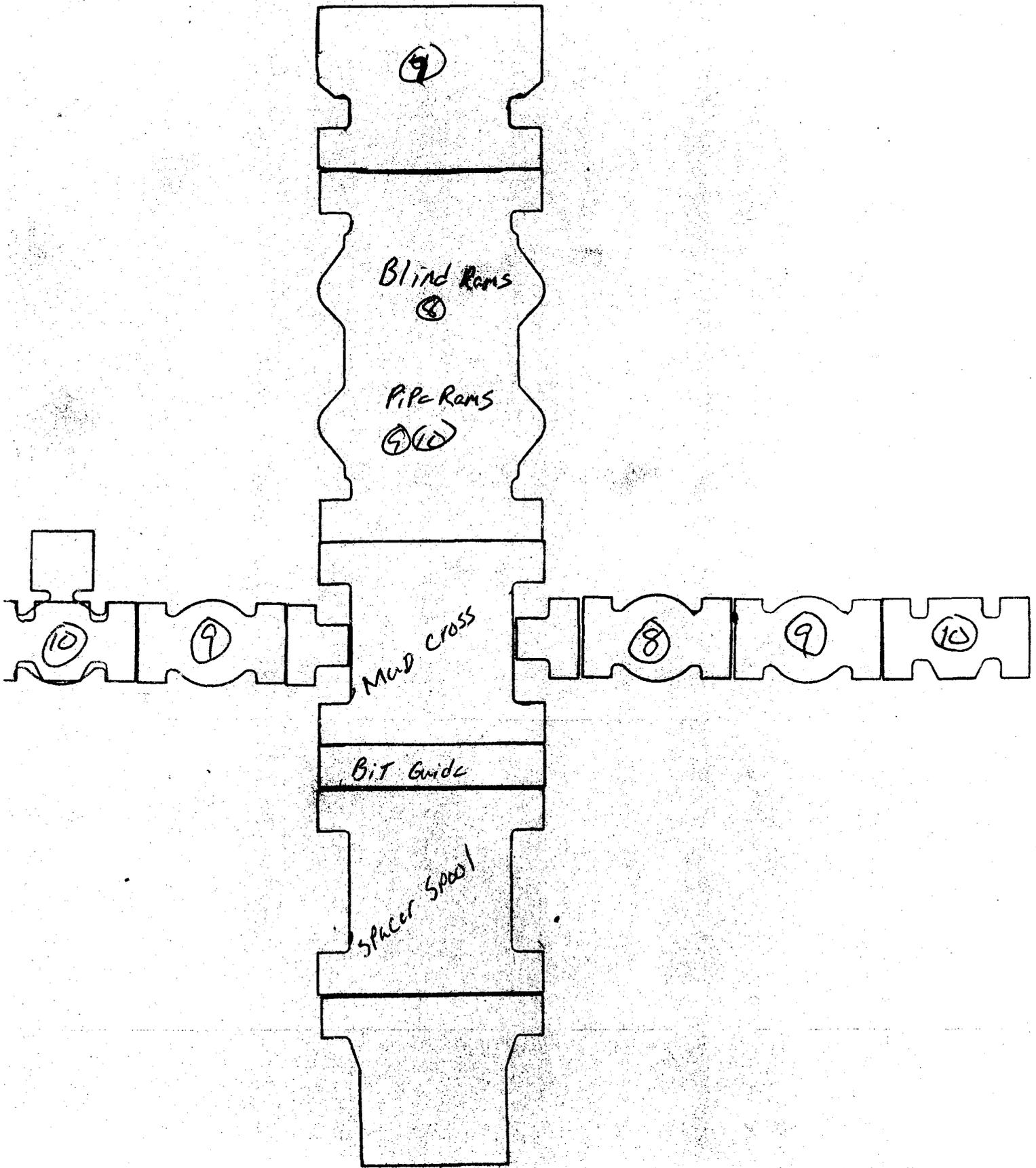
Flynn J

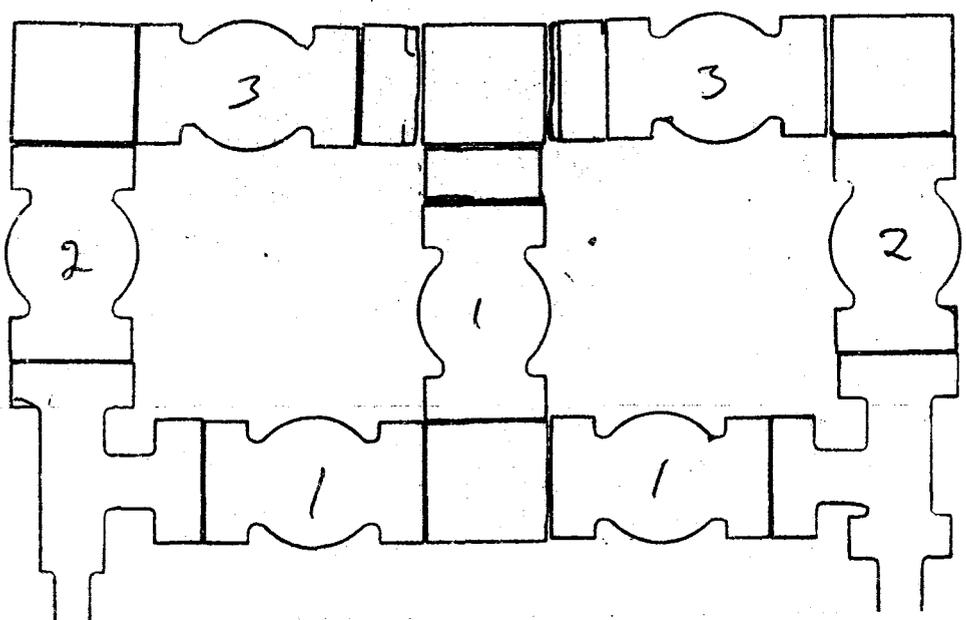
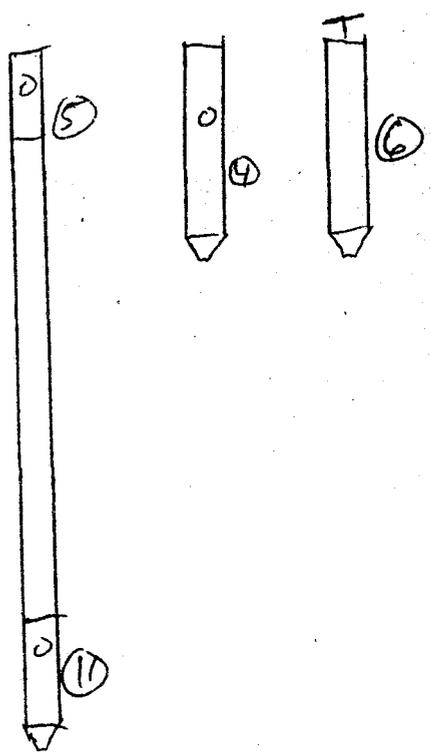
RUST 3-22-AH

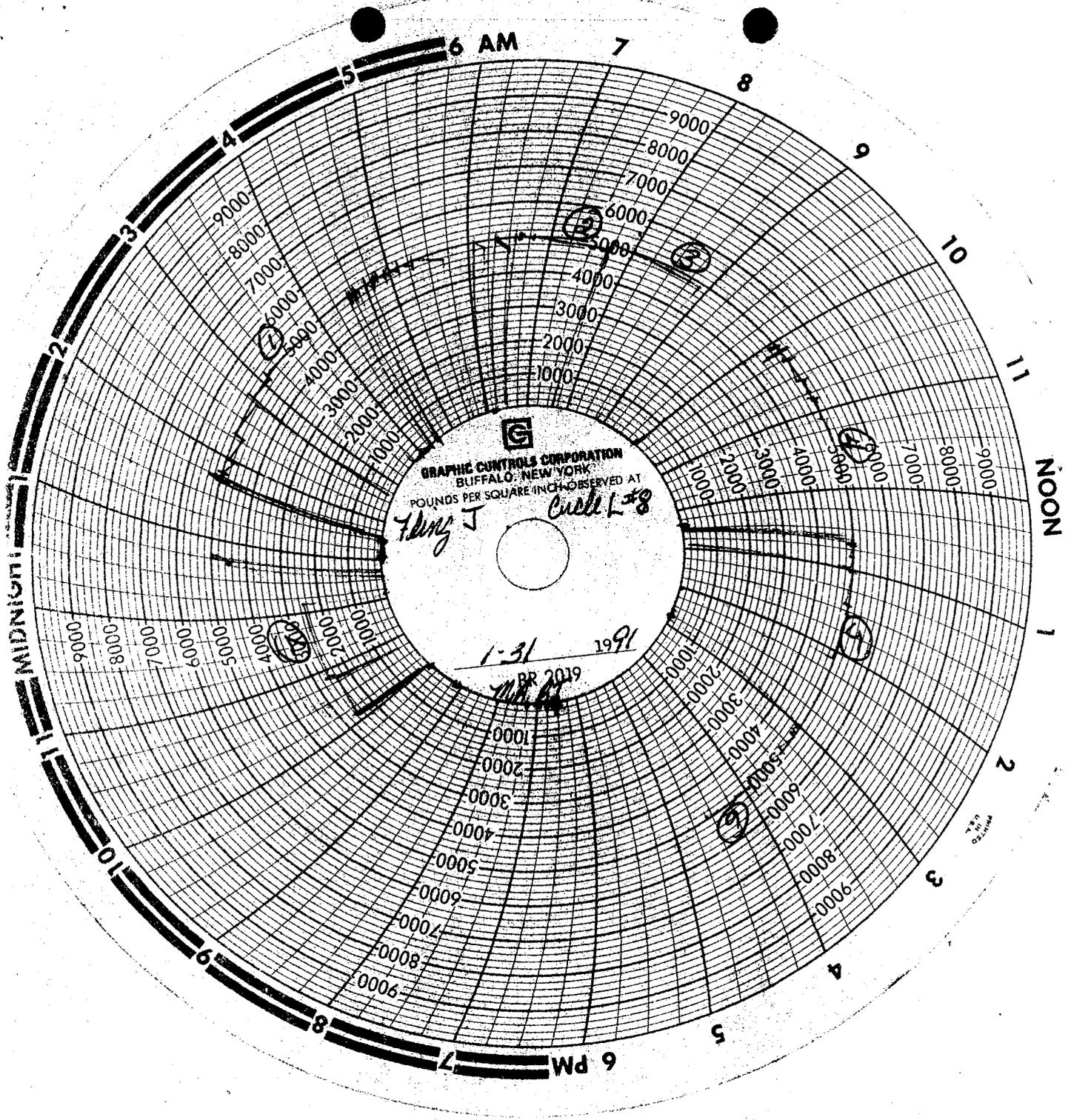
1-31-58

Circ L

TEST #	TIME	TEST DESCRIPTION	WELL DEPTH
1	6:20-6:30	INSIDE CHOKER WIND BOLD	5000
2	7:47-7:57	OUT SIDE CHOKER WIND BOLD	5000
3	7:58-8:08	DOWN WIND WELLS	5000
4	9:01-9:11	T.W.S.	5000
5	9:34-9:44	WATER WELLS	5000
6	10:38-10:48	DRIFT WELLS	5000
7	12:56-106	Hydril	2,500
8	2:06-2:16	Blinds, 1 st Kill and Super choker	5000
9	3:50-4:00	P.A. Runs, 2 nd Kill	5000
10	4:10-4:20	Pipe Runs, 2 nd Kill	5000
11	5:15-5:25	Water Wells	5000







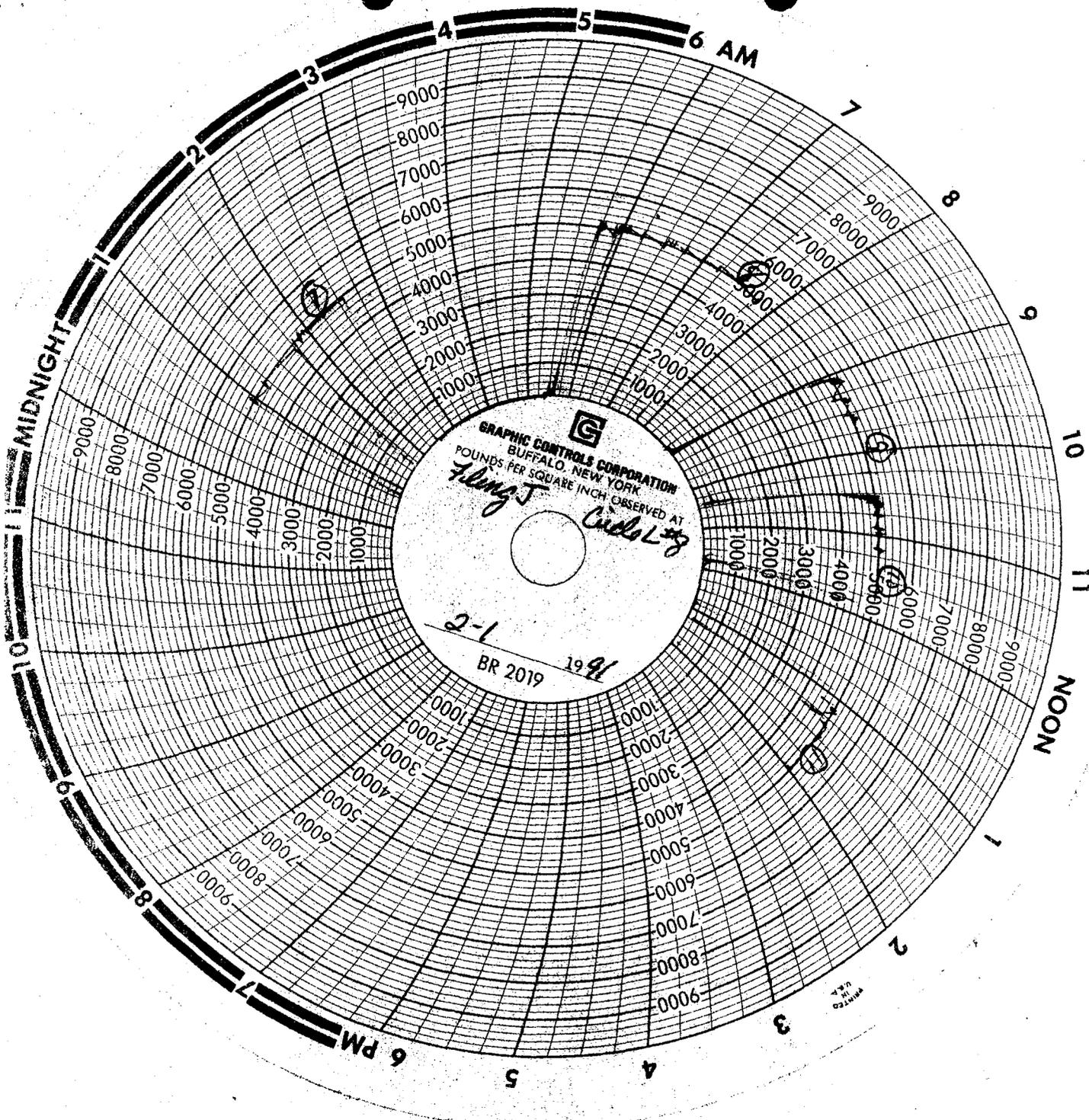
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
POUNDS PER SQUARE INCH OBSERVED AT

Henry J. Cullen #8

1-31-1991

BR 2019

TYPE
OF
SIGNAL



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
POUNDS PER SQUARE INCH OBSERVED AT
Hlongt
Cuddeback

2-1
BR 2019 1991

MADE IN U.S.A.

RECEIVED

MAR 22 1991

DIVISION OF
OIL GAS & MINING

March 21, 1991

State of Utah, Dept of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Re: Operations Report For January 1991
Rust No. 3-22A4
NESW Section 22, T1S, R4W
Duchesne County, Utah
API No. 43-013-31266

Gentlemen:

Enclosed please find the original and three (3) Copies of your form OGC-1b "SUNDRY NOTICES & REPORTS ON WELLS" for captioned operations.

Should there be any question, please contact the undersigned or Chuck Gardner at (801) 722-5166.

Sincerely,
Flying J Exploration and Production, Inc.

Wilburn L. Luna
Wilburn L. Luna
Authorized Agent

Enclosure

A:\UT-3J

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
Fee Land

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number
Rust No. 3-22-A4

10. API Well Number
43-013-31266

11. Field and Pool, or Wildcat
Altamont / Wasatch

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
Flying J INC

3. Address of Operator
P.O. DR. 130 Roosevelt, UT 84066

4. Telephone Number
(801) 722-5166

5. Location of Well
Footage : 1650' FSL & 2554' FWL County : Duchesne
QQ, Sec. T., R., M. : NE SW section 22, T 15, R 4W USB & M State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandonment New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Recompletion
 Conversion to Injection Shoot or Acidize
 Fracture Treat Vent or Flare
 Multiple Completion Water Shut-Off
 Other _____

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonment * New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Shoot or Acidize
 Conversion to Injection Vent or Flare
 Fracture Treat Water Shut-Off
 Other November 1990 operation report

Date of Work Completion 12-7-1990

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- Spudded w/rot-hole machine @ 2:00 PM on 11-7-90.
- Spudded w/Circle L drilling rig #8C @ 6:30 PM on 11-20-90.
- Drilled a 12 1/4" wellbore to 3,002'. Ran & set 9 5/8", 36/40/43.5#, N-80/K-55, Butt/LT&C csg @ 3000'.
- Cemented the 9 5/8" csg w/1960 SKs. The cmt. circulated & fell back. 1st top job f/surface got cmt. to surface & it fell back. 2nd cmt job f/surface got cmt. to 64m of collar w/mo fall back. 150 SKs c/l'6' on 1st job. 100 SKs on 2nd job.
- NJu & test BOP's etc to 5,000Psi. Hydril to 2,500Psi. 9 5/8" to 2750Psi
- Drill out & ahead to 3285' where returns were zero. Drill to 3653' w/partial returns while mixing & pumping LCM. At 3653' had no returns.
- mixed several LCM pills & could not maintain circulation.
- Pumped @ 43 bbl. Sodium Silicate/Calcium Chloride pill & did not get circulation.
- Pumped @ slurry of Cal-seal (200 SKs) cmt. w/formation plugging additives.
- drilled to 3947' w/partial to zero returns.
- Pumped 200 SKs of CAL-seal cmt slurry did-not improve circulation.
- Pumped 450 SKs of cal-seal cmt slurry with plugging additives had 100% returns on drill out to 3507'. washed & reamed to 3947' with partial returns.
- drilled to 4000' w/± 75% returns.
- At 8:00 AM on 12-7-90: depth 4,000' and on trip for new bit.
- drill fluid: Fresh water w/some LCM & gel.

14. I hereby certify that the foregoing is true and correct
Wilburn Lee Luna
Name & Signature Wilburn Lee Luna Title Agent Date 2-11-91
(State Use Only)



MAR 22 1991

DIVISION OF
OIL GAS & MINING

March 21, 1991

State of Utah, Dept of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Re: Operations Report For November 1990
Rust No. 3-22A4
NESW Section 22, T1S, R4W
Duchesne County, Utah
API No. 43-013-31266

Gentlemen:

Enclosed please find the original and three (3) Copies of your form OGC-1b "SUNDRY NOTICES & REPORTS ON WELLS" for captioned operations.

Should there be any question, please contact the undersigned or Chuck Gardner at (801) 722-5166.

Sincerely,
Flying J Exploration and Production, Inc.

Wilburn L. Luna

Wilburn L. Luna
Authorized Agent

Enclosure

A:\UT-3J

RECEIVED

MAR 22 1991

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
FEE LAND

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT-- for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
Flying J Inc.

3. Address of Operator
P.O. Drawer 130, Roosevelt UT 84066

4. Telephone Number
(801) 722-5166

9. Well Name and Number
Rust No. 3-22A

10. API Well Number
43-013-31266

11. Field and Pool, or Wildcat
Altament / Wasatch

5. Location of Well
 Footage : *1650' FSL & 2554' FWL* County : *Duchesne*
 QQ, Sec. T., R., M. : *NE SW section 22, T15, R4W USBM* State : *UTAH*

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other *December, 1990 operations Report*
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion 1-1-91

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- A. From 8:00 A.M. on 12-7-90: operation were as follows.
- B. Drilled from 4000' to 9171' with a fresh water drilling fluid, had partial returns.
- C. On bit trip @ 9171':
 - checked the BOP stack.
 - The wellbore bridged @ 6927' which required mudding up with gel water.
 - The wellbore was then washed and reamed from 6441' to 7046'.
 - While reaming @ 6920' got 100% returns which slowly diminished to 70 back up to ± 95% returns.
- D. Drilled ahead from 9171' to 9660' with a gel water drilling fluid, having a 40 plus viscosity containing 10 to 30% LCM.
- E. At 8:00 AM on 1-1-91: the depth was 9660', and drilling ahead with ± 95% returns.
- F. mud was gel water: 8.5#, 40 plus viscosity w/ ± 20% LCM.

14. I hereby certify that the foregoing is true and correct

Name & Signature Wilburn L. Luna Title Authorized Agent Date 2-13-91

(State Use Only)

RECEIVED

MAR 22 1991

DIVISION OF
OIL GAS & MINING

RECEIVED

MAR 22 1991

DIVISION OF
OIL GAS & MINING

March 21, 1991

State of Utah, Dept of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Re: Operations Report For December 1990
Rust No. 3-22A4
NESW Section 22, T1S, R4W
Duchesne County, Utah
API No. 43-013-31266

Gentlemen:

Enclosed please find the original and three (3) Copies of your form OGC-1b "SUNDRY NOTICES & REPORTS ON WELLS" for captioned operations.

Should there be any question, please contact the undersigned or Chuck Gardner at (801) 722-5166.

Sincerely,
Flying J Exploration and Production, Inc.

Wilburn L. Luna

Wilburn L. Luna
Authorized Agent

Enclosure

A:\UT-3J

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

FEE LAND

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
Rust No. 3-22A#

2. Name of Operator
Flying J inc

10. API Well Number
43-013-31266

3. Address of Operator
P.O. Box 130 Roosevelt, UT 84066

4. Telephone Number
(801) 722-5166

11. Field and Pool, or Wildcat
Altament, West

5. Location of Well
Footage : 1650' FSL & 2554' FWL County : Duchesne
Q.C. Sec. T., R., M. : NESW section 22, T15, R4W USB&M State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Other January, 1991 operations Report

Date of Work Completion 2-2-91

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- Drilled 11,966' to 11,789' using a Fresh water/gel mud w/ 85 to 95% returns.
- At 11,789' lost total returns. Trip for bit w/larger jets to combat the lost circulation.
- Attempted (with new bit) to regain circ. while drilling slowly to 11,820'
- Ran radioactive tracer survey & found loss zone @ 7240' to 6993'.
- Used various mixtures & combination of LCM materials and regained circ. for only a few minutes every now & then.
- Tried sodium silicate/calcium chloride mixtures before switching to various cement slurries with no success.
- Ran 270 lbs, 7", 26/29#, N-80/5-95, LTAC csg. set & cemented same @ 11,820' & had no returns while running csg.
- Cemented 7" csg w/ 1625 lbs 50/50 Pkg @ 14.2" & containing various additives. Had no returns while pumping the cement.
- Set the casing slips, removed the BOPs, cut-off the 7", re-installed the BOP stack - testing it to 5,000 Psi, Hydril to 2,500 Psi on the 1-31 & 2-1-91.
- The 7" casing was tested to 2200 Psi on 2-2-91 w/ rig pump.
- Top of cement behind the 7" casing was found @ 7,064' by CBL. Top of the loss zone (6993'-7240') was not covered by ^{the} cement.
- AT 8:00 AM on 2-2-91 preparations were being made to cement the 7" casing annulus from surface down to the loss zone @ 6993'.

14. I hereby certify that the foregoing is true and correct

Name & Signature Wilburn L. Luna
Wilburn L. Luna

Title Authorized Agent

Date 2-13-91

(State Use Only)

RECEIVED

MAR 22 1991

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

- Oil Well Gas Well Other (specify)

9. Well Name and Number

Rust No. 3-22A4

2. Name of Operator

Flying J Incorporated

10. API Well Number

43-013-31266 del

3. Address of Operator

P.O. Box 130 Roosevelt, Utah 84066

4. Telephone Number

(801) 722-5166

11. Field and Pool, or Wildcat

Altamont / Wasatch

5. Location of Well

Footage : 1650' FSL & 2544' FWL

County : Duchesne

QQ, Sec. T., R., M. : NESW Section 22, T1S, R4W USB&M

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other February 1991 operations report | |

Date of Work Completion 3-1-91

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Note: ① All cased hole work was performed with fresh water drilling fluid.
 ② All open hole work (drilling) was done with a gel-water drilling fluid.
 ③ With top of the primary cement job on 7" casing, at 7,064' and a severe lost circulation zone at 6,993' the following was accomplished:

1. Cement 7" csg annulus fl surface w/ 700 sks (202 bbls) B-2 RFC cement as lead slurry 305 sks (234 bbls) HI-lift tail-in slurry
2. CBL indicated cmt. top @ 372' with the bottom of the cement column @ 3530'.
3. Perfed 7" csg @ 7040/41' w/ 2 - 0.49" holes @ 3550/51' w/ 3 - 0.69" holes.
4. Broke circulation thru perfs @ 7040/41' & out perfs @ 3050/51'.
5. While circulating out recovered ± 100 bbls brackish sulfur water w/ strong odor.
6. Circulated thru perfs @ 7040/41' & out perfs 3550/51' & pumped: 850 sks (246 bbls) B-0 RFC cmt & tail-in w/ 200 sks (40 bbls) of CI "G".

see back of this page - for remainder of February 1991 report.

14. I hereby certify that the foregoing is true and correct

Name & Signature

William L. Leno

Title

Authorized Agent

Date

2-25-91

(State Use Only)

RECEIVED

MAR 29 1991

7. While on W.O.C., well started flowing ± 1" stream of water.
8. Ran CBL and found top of cement @ 6614'.
9. Perfs @ 7040/41' did not test to 13.0# EMW.
10. Sged. Perfs 7040/41' with: Lead slurry 75 SKS (2166ls) @-2 RFC cement
Tail-in 150 SKS (30.566ls) Cl. "G".
11. Perfed 2-0.49" holes @ 6596/97'.
12. Circulate out thru perfs @ 6596/97' & 3550/51' & recovered some water with a strong sulfur odor.
13. Circulate thru perfs @ 6596/97' and out perfs @ 3550/51' while pumping; Lead slurry 750 SKS (21066ls) B-1 RFC cement
Tail-in slurry 200 SKS (4066ls) Cl. "G".
14. While on W.O.C. the well flowed ± 1/2" stream.
15. Ran CBL and found top of cement @ 4954'.
16. Perfed 2-0.49" holes @ 4930/31'.
17. Circulate thru perfs 4930/31' & out perfs @ 3550/51' & recovered some water with sulfur odor.
18. Moved PKI down hole & tested perfs @ 6596/97' - 15 minutes - for a 13# EMW Test.
19. Circulate thru perfs 4930/31' & out perfs 3550/51' & pumped:
650 SKS (17666ls) B-1 RFC cement, Lead slurry
200 SKS (4166ls) Cl. "G", Tail-in slurry
20. While on W.O.C. the well did not flow.
21. Ran CBL and found cement across perfs @ 3550/51' & up to the old cement @ 3530'.
22. Separately tested perfs @ 3550/51' & 4930/31' to 13.0# EMW.
23. Perfs @ 7040/41' did not test and were re-squeezed with:
Lead slurry - 75 SKS (20.166ls) 12-3 Thixotropic cement.
Tail-in slurry - 150 SKS (31.566ls) Prem "G" cmt.
24. Tested perfs 6596/97' for a 15 minute test @ 13.5# EMW.
25. Test perfs @ 7040/41' for 15 minutes - got a 13.5# EMW test.
26. PIU BOP's & inspect 7" csg top. NIU BOP stack and test all breaks to 5000 Psi.
27. Drill out 7" csg float equipment & cement.
28. Drill ahead from bottom of 7" (± 11,020) casing with gel wtr.
29. At 8:00 AM on 3-1-91: depth -12,909', Mud wt. 8.7#, Vis 35 & WL. 18.3.
30. End of February 1991 operations report.
31. See attached well schematic for diagram of cement work.

Rust No. 3-22A4

- 372' Top of cmt pumped from surface.
 - 700 SKs (202 bbls) B-2 RFC cmt
 - 350 SKs (234 bbls) Hi-lift cmt
- 3,000' 9 5/8" csg seat
- 3530' bot of cmt pumped from surface
- 3550/51' (2 - 0.49" holes) Tested to 13# EMW.
 - 630 SKs (176 bbls) B-1 RFC cmt
 - 200 SKs (41 bbls) C1."6"
- 4930/31' (2 - 0.49" holes) Tested to 13# EMW.
- 4954' top of cmt circled thru perms @ 6596/97'
 - 750 SKs (210 bbls) B-1 RFC
 - 200 SKs (40 bbls) C1."6"
- 6596/97' (2 - 0.49" holes) Tested to 13.5# EMW.
- 6614' top of cmt. circled thru perms @ 7040/41'
 - 850 SKs (246 bbls) B-0 RFC cmt
 - 200 SKs (40 bbls) C1."6"
- [6993' severe lost circulation zone. That developed during drilling operations.
- 7040/41' (2 - 0.49" holes) sg needed twice before getting @ 13.5# EMW test.
- 7064' top of primary cement job.

by CBL This cmt
Reached from ± 4950'
to ± 3530' set a full
column of cmt.

11,020' ± 7" csg. seat

NOT TO SCALE

March 28, 1991

State of Utah, Dept of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RECEIVED

MAR 29 1991

**DIVISION OF
OIL GAS & MINING**

Re: Operations Report For February 1991
Rust No. 3-22A4
NESW Section 22, T1S, R4W
Duchesne County, Utah
API No. 43-013-31266

Gentlemen:

Enclosed please find the original and three (3) Copies of your Form 9 "SUNDRY NOTICES & REPORTS ON WELLS" for captioned operations.

Should there be any question, please contact the undersigned or Chuck Gardner at (801) 722-5166.

Sincerely,
Flying J Exploration and Production, Inc.

Wilburn L. Luna

Wilburn L. Luna
Authorized Agent

Enclosure

A:\UT-3J

6. Lease Designation and Serial Number

FEE LAND

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number

Rust No. 3-22A4

2. Name of Operator
FLYING J Incorporated

10. API Well Number

43-013-31266 del

3. Address of Operator
P.O. Box 130 Roosevelt, UT 84066

4. Telephone Number
(801) 722-5166

11. Field and Pool, or Wjldcat

Altamont / Wasatch

5. Location of Well
Footage : 1650' FSL & 2544' FWL
QQ, Sec, T., R., M. : NESW Section 22, T15, R4W USB & M

County : Duchesne

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>March 1991 drilling operations Report</u> | |

Date of Work Completion 4-1-91

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled from 12,909' on 3-1-91 to 15,427' on 4-1-91, @ 8:00 AM.

Drilling fluid properties on 3-1-91:	wt: <u>8.7[#]</u>	vis: <u>35</u>	w.l.: <u>18.3cc</u>
Drilling fluid properties on 4-1-91:	<u>11.8[#]</u>	<u>50</u>	<u>10.6cc</u>

For the month of March 1991 the drilling operations were normal for an Altamont Field Wasatch well.

14. I hereby certify that the foregoing is true and correct

Name & Signature Willburn L. Laura

Title Authorized Agent

Date 4-1-91

(State Use Only)

RECEIVED

APR 03 1991

RECEIVED

APR 03 1991

DIVISION OF
OIL GAS & MINING

April 1, 1991

State of Utah, Dept. of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Re: Operations Report For March 1991
Rust No. 3-22A4
NESW Section 22, T1S, R4W
Duchesne County, Utah
API No. 43-013-31266

Gentlemen:

Enclosed please find the original and three (3) Copies of your Form 9 "SUNDRY NOTICES & REPORTS ON WELLS" for captioned operations.

Should there be any question, please contact the undersigned or Chuck Gardner at (801) 722-5166.

Sincerely,
Flying J Exploration and Production, Inc.

W. L. Luna
Wilburn L. Luna
Authorized Agent

Enclosure

A:\UT-3J

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 DRILLING AND WELL PLUGGING INSPECTION FORM

COMPANY: Flying J.
 WELLNAME: Rust - 3-12A3 API# 43-013-31266 *del*
 SECTION: 22 TWP: 15 RANGE: 4W
 INSPECTOR: John BERTRIER TIME: 12:10 PM DATE: 4-4-91
 REPRESENTATIVE: Will Luna PUSHER: _____
 OPERATIONS: Drilling ahead 4 to 5' / hr.
 SPUD DATE: 11-13-90 DEPTH: 15,570

DRILLING AND COMPLETIONS:

<input checked="" type="checkbox"/> APD	<input checked="" type="checkbox"/> WELL SIGN	<input checked="" type="checkbox"/> SANITATION
<input checked="" type="checkbox"/> BOPE	<input checked="" type="checkbox"/> BLOOIE LINE	<input type="checkbox"/> H2S
<input checked="" type="checkbox"/> VENTED/FLARED	<input checked="" type="checkbox"/> RESERVE PIT	<input checked="" type="checkbox"/> FLARE PIT
<input checked="" type="checkbox"/> BURN PIT	<input checked="" type="checkbox"/> HOUSEKEEPING	

PLUGGING AND ABANDONMENTS:

PLUG TYPE	INTERVAL
_____	_____
_____	_____
_____	_____

PLUGS TESTED: _____ HOW _____ WOC _____
 MARKER: _____ SURFACE _____ PLATE _____

RECLAMATION:

_____ CONTOUR _____ RIP _____ REHAB

LEGEND: (Y)-YES (P)-PROBLEM (U)-UNKNOWN (BLANK)-NOT APPICABLE

REMARKS:

Small Gas Flare

APPROVED BY _____ HOW _____ DATE _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING AND WELL PLUGGING INSPECTION FORM

COMPANY: Flying J-

WELLNAME: Rast 3-72-A4 API# 43-013-31266

NE/NE SECTION: 22 TWP: 1S RANGE: 4W

INSPECTOR: John BERRIER TIME: 7:00 PM DATE: 4-1-91

REPRESENTATIVE: Will Luna PUSHER: _____

OPERATIONS: Tripping out a hole for Bit

SPUD DATE: 11-13-90 DEPTH: 15,542

DRILLING AND COMPLETIONS: TD should be approx 15,800

- | | | |
|--|--|--|
| <input checked="" type="checkbox"/> APD | <input type="checkbox"/> WELL SIGN | <input checked="" type="checkbox"/> SANITATION |
| <input checked="" type="checkbox"/> BOPE | <input checked="" type="checkbox"/> BLOOIE LINE | <input type="checkbox"/> H2S |
| <input type="checkbox"/> VENTED/FLARED | <input checked="" type="checkbox"/> RESERVE PIT | <input checked="" type="checkbox"/> FLARE PIT |
| <input checked="" type="checkbox"/> BURN PIT | <input checked="" type="checkbox"/> HOUSEKEEPING | |

PLUGGING AND ABANDONMENTS:

PLUG TYPE	INTERVAL
_____	_____
_____	_____
_____	_____
_____	_____

PLUGS TESTED: _____ HOW _____ WOC _____

MARKER: _____ SURFACE _____ PLATE

RECLAMATION:

_____ CONTOUR _____ RIP _____ REHAB

LEGEND: (Y)-YES (P)-PROBLEM (U)-UNKNOWN (BLANK)-NOT APPICABLE

REMARKS:

APPROVED BY _____ HOW _____ DATE _____

DOUBLE JACK TESTING & SERVICES, INC.

PHONE (801) 781-0448

B.O.P. TEST REPORT

43.013-31266

B O.P. TEST PERFORMED ON (DATE) 3-1-91

OIL COMPANY FLYING J

WELL NAME & NUMBER RUST # 3-22-4-A

SECTION 22

TOWNSHIP 15

RANGE 4W

COUNTY & STATE DUCHESE UTAH

DRILLING CONTRACTOR CIRCAL ^Q #8^c

OIL COMPANY SITE REPRESENTATIVE WILL LUNA

RIG TOOL PUSHER WAYNE Z

TESTED OUT OF VERNAL OFFICE

POTIFIED PRIOR TO TEST STATE OF UTAH

COPIES OF THIS TEST REPORT SENT TO: FLYING J

CIRCAL ^Q #8^c

STATE OF UTAH

ORIGINAL CHART & TEST REPORT ON FILE AT: VERNAL OFFICE

TESTED BY: DOUBLE JACK TESTING & SERVICES, INC.
1225 E HWY 40 #4
P O BOX 828
VERNAL, UTAH 84078

RECEIVED

MAR 22 1991

DIVISION OF
OIL GAS & MINING

COMPANY

LEASE AND WELL NAME

DATE OF TEST

RIG

FLYING J

RUST #3-22-4-A

3-1-91

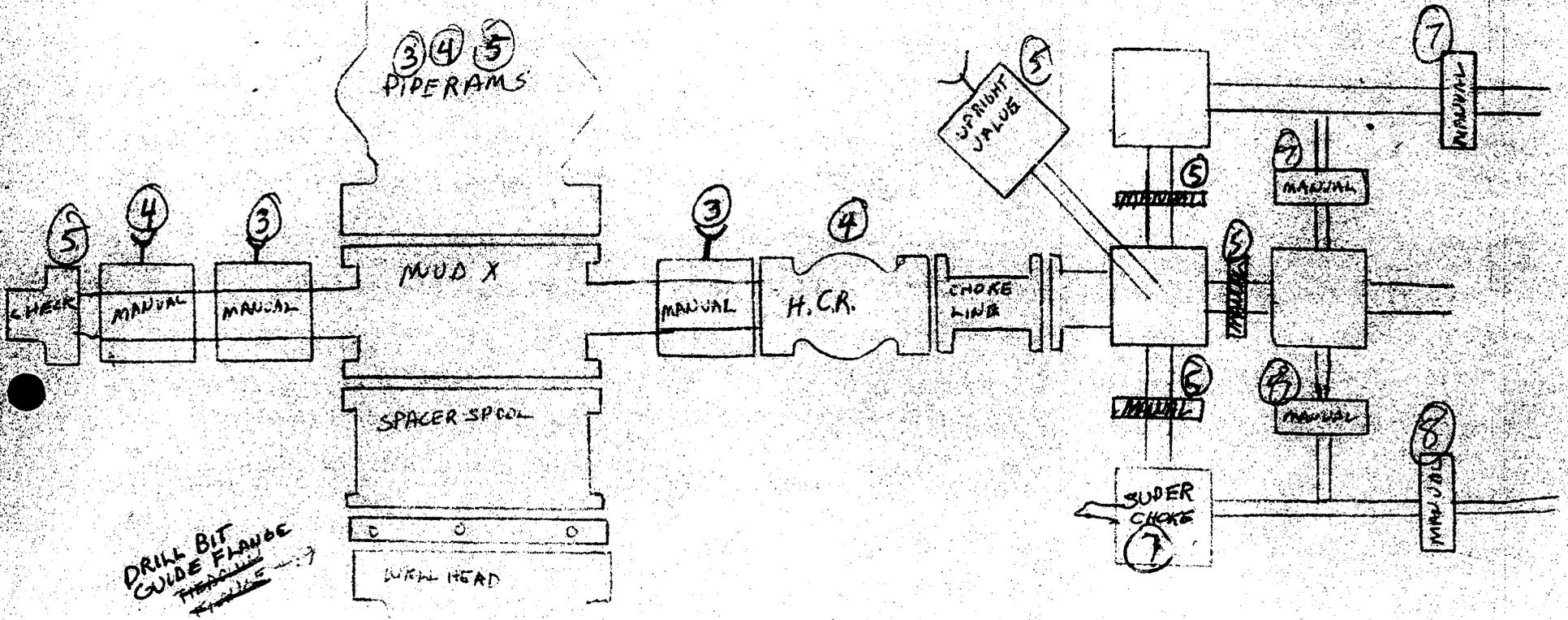
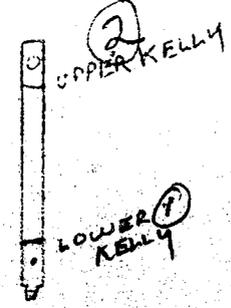
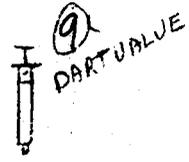
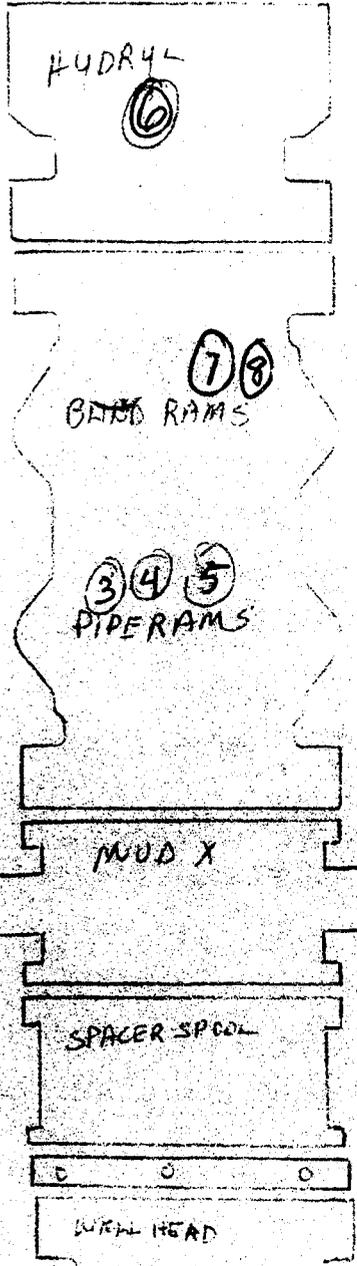
CIRCUIT #8C

TEST #

TIME

TEST #	TIME	DESCRIPTION
①		LOWER KELLY - NO TEST, PUT FLOOR VALVE ON AS LOWER KELLY BL. CO. TO BRING OUT FLOOR VALVE
②	1:18 - 1:28	UPPER KELLY - 5000 PSE
③	2:15 - 2:25	PIPES, 1ST KILL VALVE, 1ST CHOKELINE VALVE, FLOOR VALVE
④	2:35 - 2:45	PIPES, 2ND KILL VALVE, H.C.R.
⑤	4:00 - 4:10	PIPES, CHECK VALVE, INSIDE MANIFOLD VALVES, UPRIGHT,
⑥	4:15 - 4:25	HYDRYL 2500 PSE
⑦	4:50 - 5:00	BLINDS, SUPERCHOKE, CHOKEMANIFOLD VALVES
⑧	5:10 - 5:20	BLINDS, CHOKEMANIFOLD VALVES,
⑨	5:40 - 5:50	DART VALVE

FLYING J



DRILL BIT
GUIDE FLANGE
HEADLINE
FLANGE

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
BOPE TEST INSPECTION FORM

COMPANY: Flying J. REPRESENTATIVE: Wilburn Luna
WELL NAME: Plot 3-22-10 API# 43-013-21266
QTR/QTR _____ SECTION 22 WELLSIGN _____ TWP 15 RANGE 4W
INSPECTOR: JLB & MHA DATE: 3-1-91
DRILLING CONTRACTOR Circle L RIG # 8-C
RIG OPERATIONS: Prep to & BOPE Test
DEPTH 12,914 LAST CASING 7" @ 11,820
TEST BY Double Jack WATER MUD _____
PRESSURE RATING OF STACK 5000 H2S RATED No
TEST PRESSURES 5000 / KELLYCOCK: UPPER LOWER No
INSIDE BOP FULL OPENING VALVE ON FLOOR
WRENCH FOR FULL OPENING VALVE/KELLYCOCK ON FLOOR

STACK - LISTED AS ARRANGED - TOP TO BOTTOM:

1. Drilling Head
2. Hydril
3. Rams - Blind
4. Rams Pipe
5. _____
6. _____

ADDITIONAL COMMENTS: Lower Kelly Cock Did not Test

REPORTED BY: _____ PHONE: _____
DATE: _____ SIGNED: _____

(IF TESTED BY INDEPENDENT COMPANY, ATTACH COPY OF TEST)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING AND WELL PLUGGING INSPECTION FORM

COMPANY: Flying J.

WELLNAME: Rast 3-22 A4 API# 43-013 - 31266

NE/NE SECTION: 22 TWP: 15 RANGE: 4W

INSPECTOR: John BERRIER TIME: 10:00 DATE: 3-8-91

REPRESENTATIVE: Will Luna PUSHER: Jim Mavry

OPERATIONS: Drilg Ahead

SPUD DATE: 11-13-90 DEPTH: 13,624

DRILLING AND COMPLETIONS:

- | | | |
|--|--|--|
| <input checked="" type="checkbox"/> APD | <input type="checkbox"/> WELL SIGN | <input checked="" type="checkbox"/> SANITATION |
| <input checked="" type="checkbox"/> BOPE | <input checked="" type="checkbox"/> BLOOIE LINE | <input type="checkbox"/> H2S |
| <input type="checkbox"/> VENTED/FLARED | <input checked="" type="checkbox"/> RESERVE PIT | <input checked="" type="checkbox"/> FLARE PIT |
| <input checked="" type="checkbox"/> BURN PIT | <input checked="" type="checkbox"/> HOUSEKEEPING | |

PLUGGING AND ABANDONMENTS:

PLUG TYPE	INTERVAL
_____	_____
_____	_____
_____	_____

PLUGS TESTED: _____ HOW _____ WOC _____

MARKER: _____ SURFACE _____ PLATE

RECLAMATION:

_____ CONTOUR _____ RIP _____ REHAB

LEGEND: (Y)-YES (P)-PROBLEM (U)-UNKNOWN (BLANK)-NOT APPICABLE

REMARKS:

Lower Kelly Valve Changed out & 2-New Repaired Floor Valves on Floor = HCR
Valve controls Repaired. Part valve tested OK after Repairs.

APPROVED BY _____ HOW _____ DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
 FEE

7. Indian Allottee or Tribe Name
 N/A

8. Unit or Communitization Agreement
 N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number RUST 3-22A4
2. Name of Operator Flying J Oil & Gas		10. API Well Number 43-013-31266
3. Address of Operator PO Drawer 130 Roosevelt, Utah 84066	4. Telephone Number 722-5166	11. Field and Pool, or Wildcat Altamont/Wasatch
5. Location of Well Footage : 1650' FSL & 2544' FWL QQ, Sec. T., R., M. : Sec 22, T1S R4W USB&M		County : Duchesne State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p>NOTICE OF INTENT (Submit in Duplicate)</p> <table border="0"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Initial Wasatch Completion</u></td> <td></td> </tr> </table> <p>Approximate Date Work Will Start <u>4/22/91</u></p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Initial Wasatch Completion</u>		<p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <table border="0"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Date of Work Completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																										
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<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input type="checkbox"/> Other _____																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Initial Wasatch Completion.
 Perf intervals 14,742' to 15,506', 9 Intervals, 54'.
 Acidize and test.

RECEIVED

APR 24 1991

DIVISION OF
 OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Chuck Gardner Title District Superintendent Date 4/18/91

(State Use Only)

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MAY 21 1991

DIVISION OF
OIL GAS & MINING

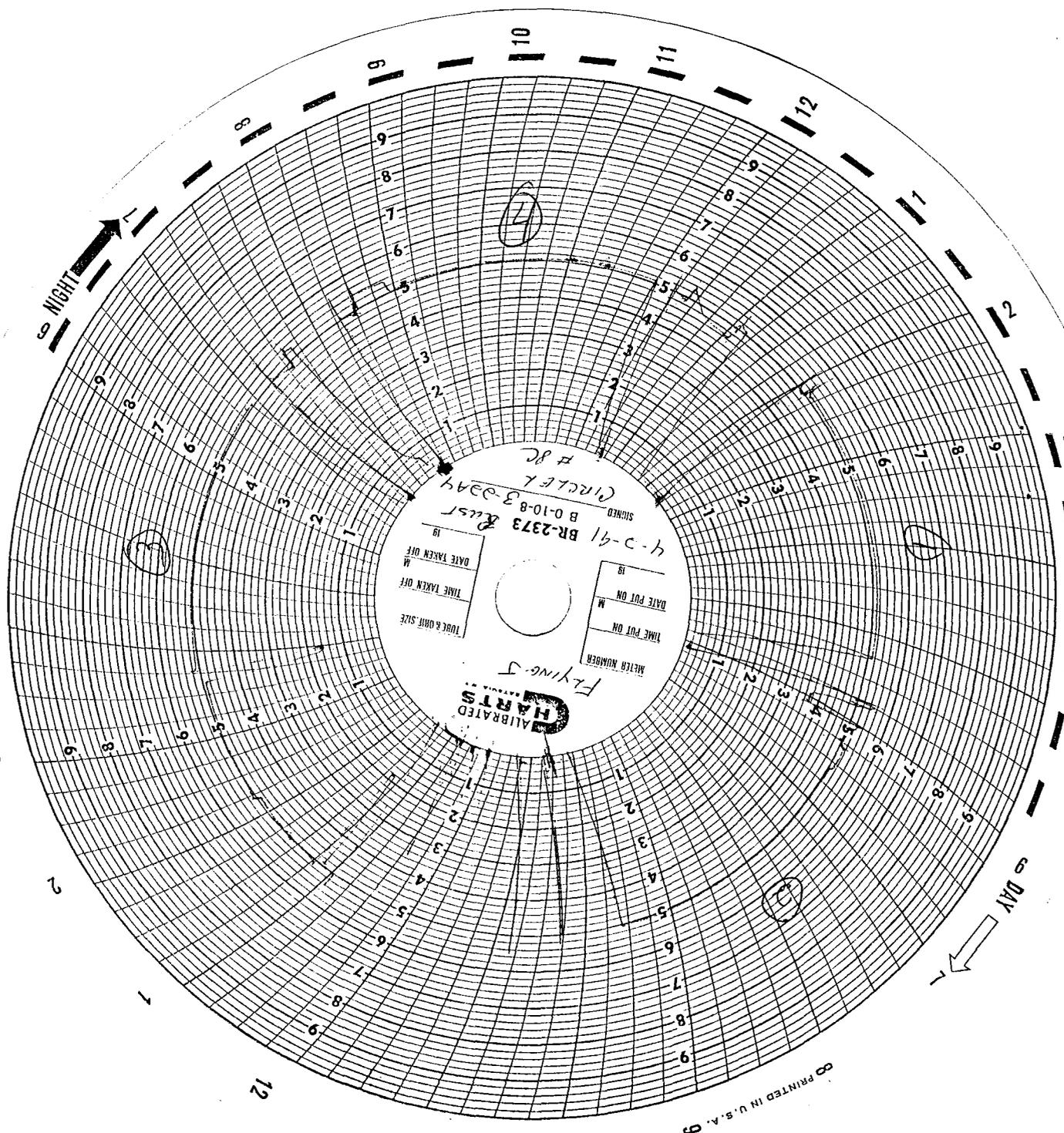
Flying J
Rust 3-22A~~4~~
Circle L Drilling #8C
Section 2
Township ~~15~~ 1 S
Range 4W
Duchesne County, Utah
04/02/91
Tested by Paul Yoder

43-012-31266

QUICK TEST INC.
OFFICE (801) 789-8159

Flying J
Rust 3-22AY
04/02/91

TEST #	ITEM TESTED	PRESSURE	MIN. HELD	RESULTS
1	1st set choke manifold valves, HCR	5000	15	No visible leaks
2	2nd set choke manifold valves, HCR	5000	15	No visible leaks
3	Lower Kelly cock	5000	15	No visible leaks
4	Upper kelly cock	5000	15	No visible leaks
5	Pipe rams, 1st set choke manifold valves, 1st kill	5000	15	No visible leaks
6	Pipe rams, 1st set choke manifold valves, 2nd kill	5000	15	No visible leaks
7	Pipe rams, 1st set choke manifold valves, check valve	5000	15	No visible leaks
8	Hydril, 1st set choke manifold valves, check valve	2500	15	No visible leaks
9	Blind rams, 1st choke	5000	15	No visible leaks
10	Blind rams, HCR	5000	15	No visible leaks

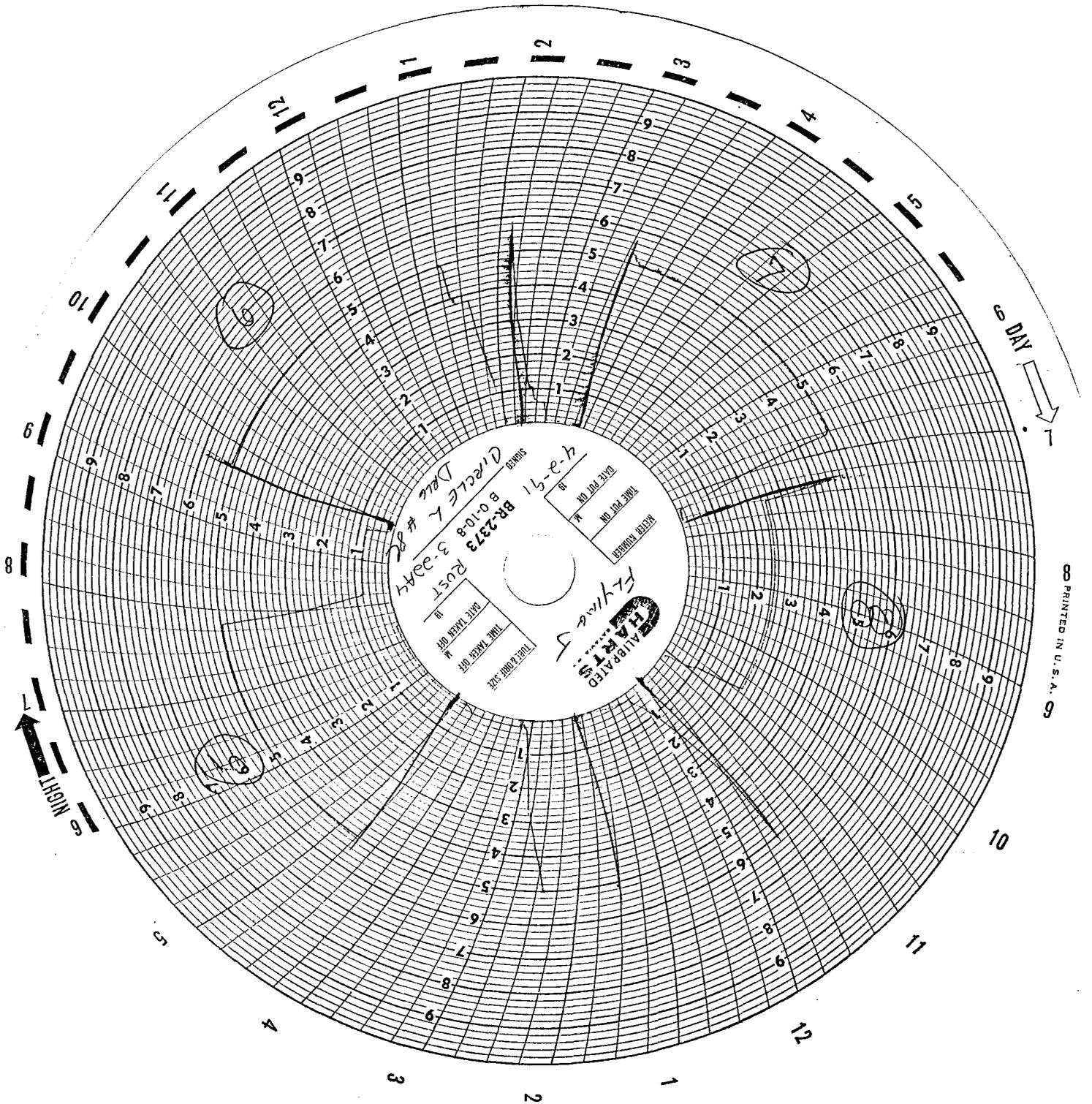


ALBRATED
CHARTS
 FLYING 5
 MILES NUMBER
 DATE PUT ON
 DATE TAKEN OFF
 TOUR & UNIT SIZE
 DATE TAKEN OFF
 DATE PUT ON
 4-C-41 BR-2373 Rust
 B-0-10-8 3-23-44
 SIGNED
 CRUTCH
 # 8C

NIGHT
 →

DAY
 ←

PRINTED IN U.S.A.



RECEIVED

MAY 21 1991

DIVISION OF
OIL GAS & MINING

Flying J
Rust 3-22AX ^{A4}
Section ~~22~~ ²
Township 1S
Range 4W
County Duchesne
Contractor Circle L #8
1-25-91
Tested by Bryan Ross

43-013-31266

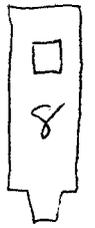
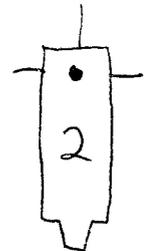
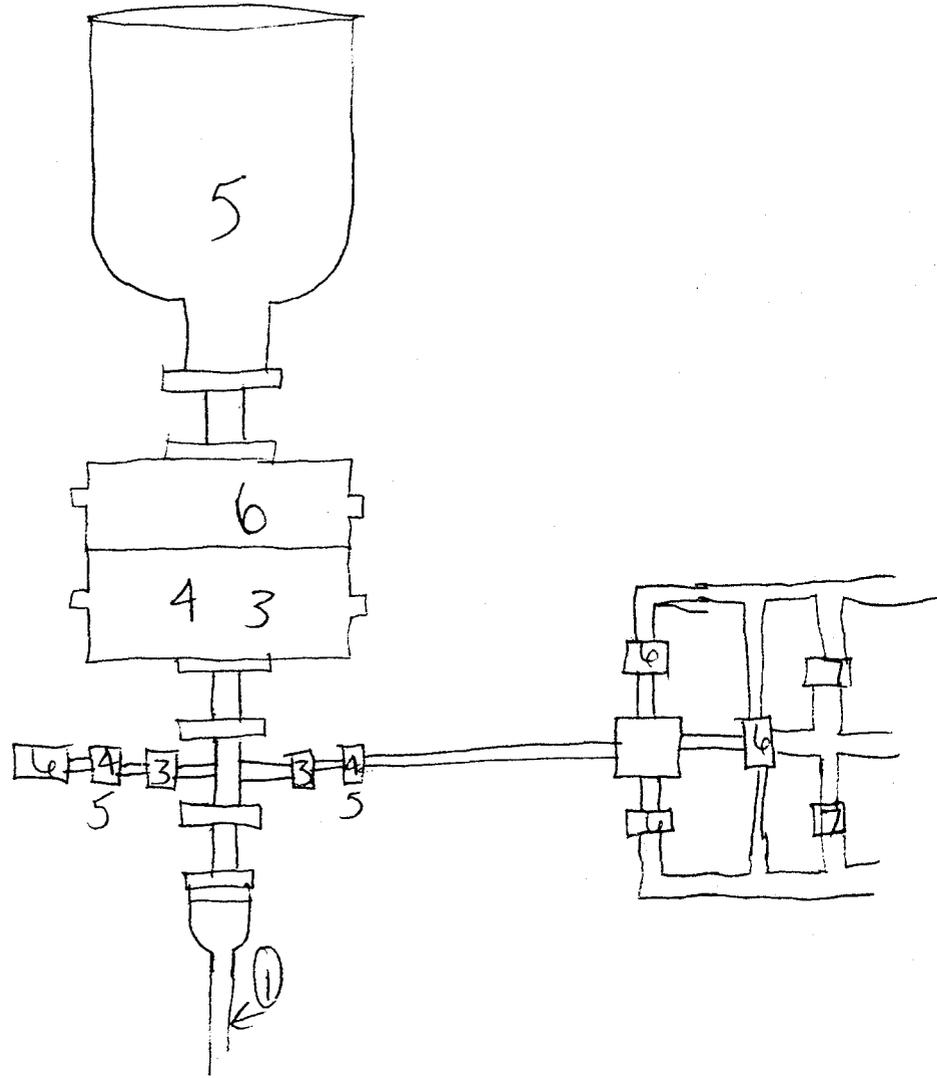
QUICK TEST INC.
OFFICE (801) 789-8159

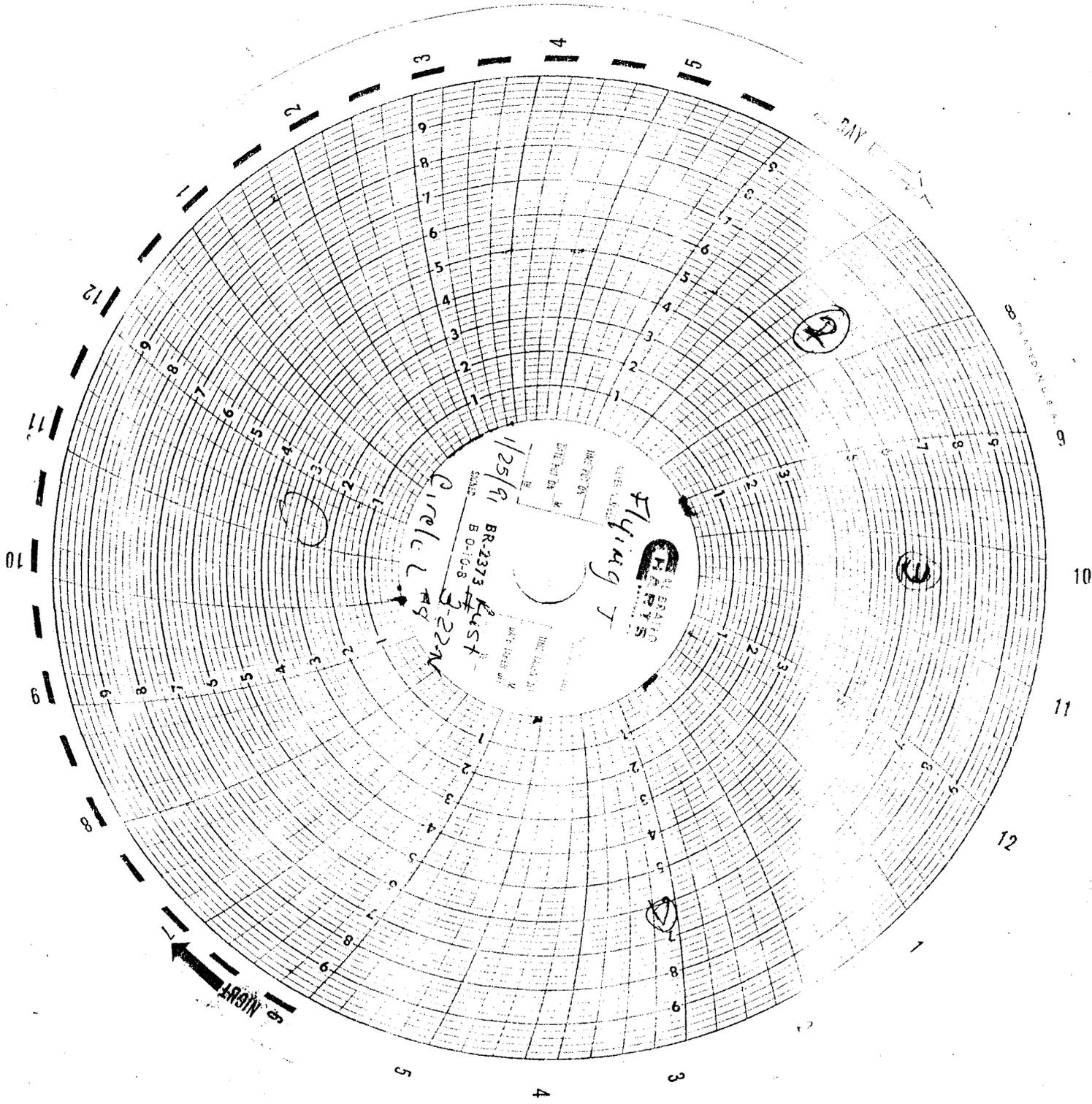
Flying J
Rust 3-22AX
1-25-91

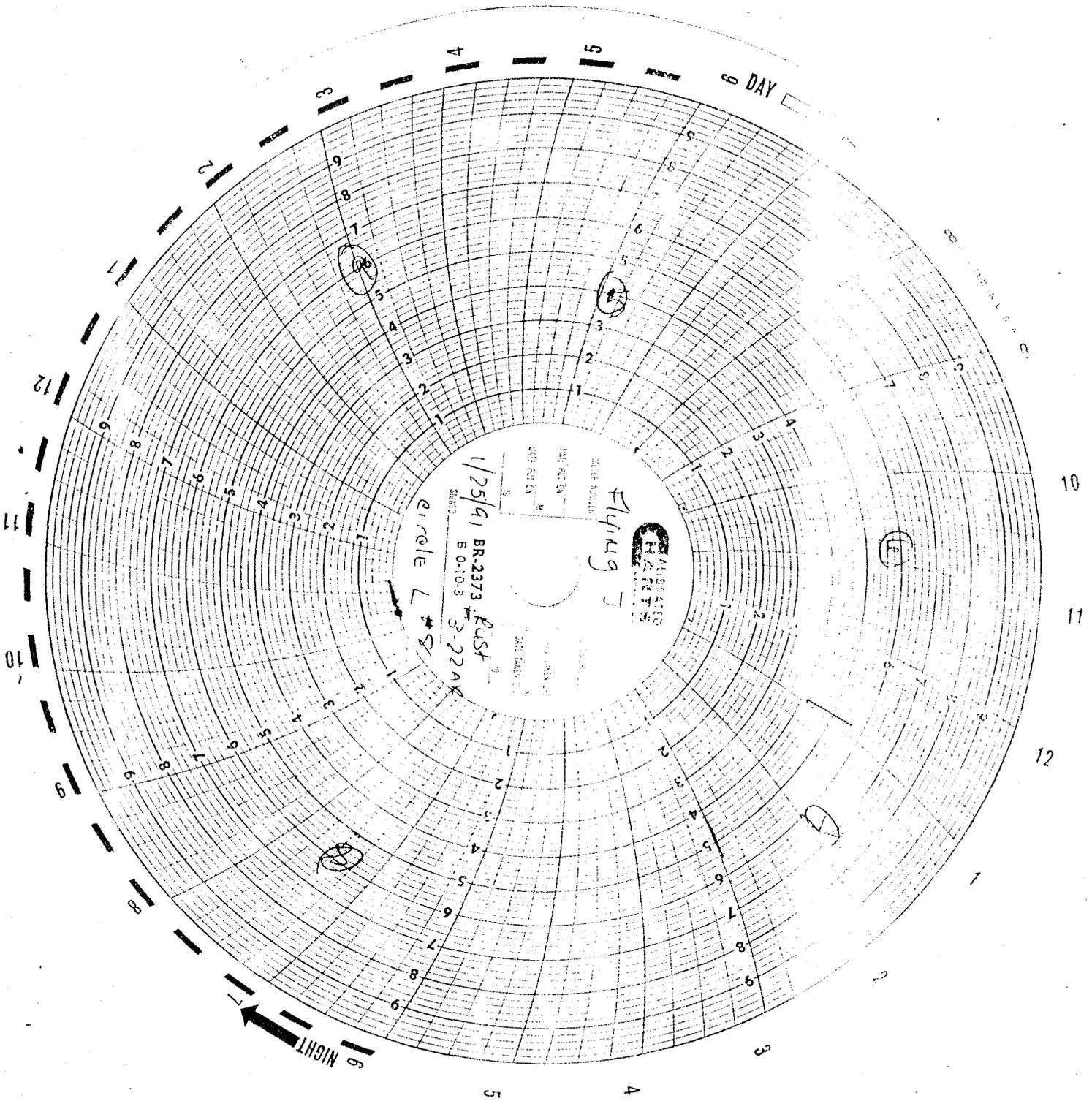
TEST #	ITEM TESTED	PRESSURE	MIN. HELD	RESULTS
1	Casing	1500	10	No visible leaks
2	Inside BOP	5000	10	No visible leaks
3	Pipe Rams, 1st choke, 1st kill	5000	10	No visible leaks
4	Pipe Rams, HCR valve, 2nd kill	5000	10	No visible leaks
5	Hydril, HCR valve, 2nd kill	2500	10	No visible leaks
6	Blind Rams, check valve on kill line, 1st set of choke manifold valves	5000	10	No visible leaks
7	2nd set of choke manifold valves	5000	10	No visible leaks
8	TIW valve	5000	10	No visible leaks
9	Upper kelly	5000	10	No visible leaks

Flying J
Circle L#8

1/25/91
Rust #3-22AX







ALL RIGHTS RESERVED
 H. A. H. H. S.
 Flying 7
 1/25/91 BR-2373 Rust
 B-0-10-8 3-22AK
 circle L * S

RECEIVED

JUN 10 1991

FORM 8

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DIVISION OF
OIL GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Flying J Oil and Gas

3. ADDRESS OF OPERATOR
PO Drawer 130 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1650' FSL & 2544' FWL
At top prod. interval reported below Same
At total depth Same

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Rust

9. WELL NO.
3-22A4

10. FIELD AND POOL, OR WILDCAT
Altamont/Wasatch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
NESW Sec 22
T1S R4W USB&M

14. API NO. 4301331266 DATE ISSUED 3/16/90 12. COUNTY Duchesne 13. STATE Utah

15. DATE SPUDDED 11/7/90 16. DATE T.D. REACHED 4/6/91 17. DATE COMPL. (Ready to prod.) 5/17/91 (Plug & Abd.) 18. ELEVATIONS (DP, RB, RT, CR, ETC.) 6552' GR 19. ELEV. CASINGHEAD -----

20. TOTAL DEPTH, MD & TVD 15,775' 21. PLUG BACK T.D., MD & TVD 15,768' 22. IF MULTIPLE COMPL., HOW MANY None 23. INTERVALS DRILLED BY → Rotary Tools All Cable Tools None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
14,742' - 15,506' Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. WIRE LOGGING AND OTHER LOGS BY OIL ACOUSTIC NEUTRON GAMMA RAY, NEUTRON DENSITY, 5-3-91 DIA-LOG MULTI-FINGER CALIPER CBL, mud 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36, 40, 43.5#	3000	12 1/4"	2210 SKS	
7"	26, 29#	11,820'	8 3/4"	1625 SKS	
5"	18#	15,772'	6"	700 SKS	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	11,483'	15,772'	700		2 7/8"	14,500'	14,500'

31. PREPARATION RECORD (Interval, size and number)

14,742'-746' (4')	14,824'-830' (6')
14,757'-767' (10')	14,836'-840' (4')
14,788'-792' (4')	14,900'-906' (6')
14,800'-804' (4')	15,495'-506' (11')
14,811'-816' (5')	9 intv/54'/162-.38 ID holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
14,742'-15,506'	10,800 Gal 15% HCL-MSR

33. PRODUCTION

DATE FIRST PRODUCTION 5/23/91 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
5/23/91	24	14-30/64"	→	2,039.7	679.3	0	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
3300-1100#	0	→	2,039.7	679.3	0	52

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to ANR TEST WITNESSED BY Bill Shiner

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Chuck Hankins TITLE District Sup DATE 6-5-91

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				38. GEOLOGIC MARKERS		
Formation	Top	Bottom	Description, contents, etc.	Name	Top	
						True Vert. Depth
						Meas. Depth
				Greenriver	6930'	
				TGR3	10,656'	
				Wasatch	12,233'	
				Wasatch A	14,950'	
				Three Finger Lime	15,648'	

March 28, 1991

State of Utah, Dept of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Re: Report of Water Flow
Rust No. 3-22A4
NESW Section 22, T1S, R4W
Duchesne County, Utah
API No.: 43-013-31266

Gentlemen:

Enclosed please find the original and three (3) Copies of your Form 7 "REPORT OF WATER ENCOUNTERED DURING DRILLING" for captioned well, while doing remedial cement work on the 7" intermediate casing.

Should there be any question, please contact the undersigned or Chuck Gardner at (801) 722-5166.

Sincerely,
Flying J Exploration and Production, Inc.



Wilburn L. Luna
Authorized Agent

Enclosure

RECEIVED

REPORT OF WATER ENCOUNTERED DURING DRILLING - FORM 7

MAR 29 1991

DIVISION OF
OIL GAS & MINING

1. Well name and number: Rust No. 3 - 22 A4
API number: 43-013-31266
2. Well location: QQNESW section 22 township 15 range 4W county Duchesne
3. Well operator: Flying J Incorporated
Address: P.O. Box 130 phone: (801) 722-5166
Roosevelt, Utah 84066
4. Drilling contractor: Circle L Drilling Company
Address: P.O. Box 1813 phone: (405) 225-5713
Eik City, OK. 73648

5. Water encountered (continue on reverse side if necessary)

#	Depth		Volume (flow rate or head)	Quality (fresh or salty)
	from	to		
#1 Perfs	7040/41'	3550/51'	Circulated out \pm 100 bbls of Brackish sulfur water with strong sulfur odor	see attached water analyses
#2 Cm+ Perfs	6614' & Perfs @ 3550/51'		Well flowed \pm 1" stream	no samples collected
	6596/PT' & 3550/51'		Circulated out some water with good sulfur odor	no sample collected
#3 Cm+ Perfs	4954' & Perfs @ 3550/51'		Well flowed \pm 1/2" stream	no sample was collected
	4930/31'	3550/51'	Circulated out water with a faint sulfur odor.	no water sample was collected.

6. Formation tops: _____

For additional information:
 Look @ the attached schematic and read the February 1991 operations report.

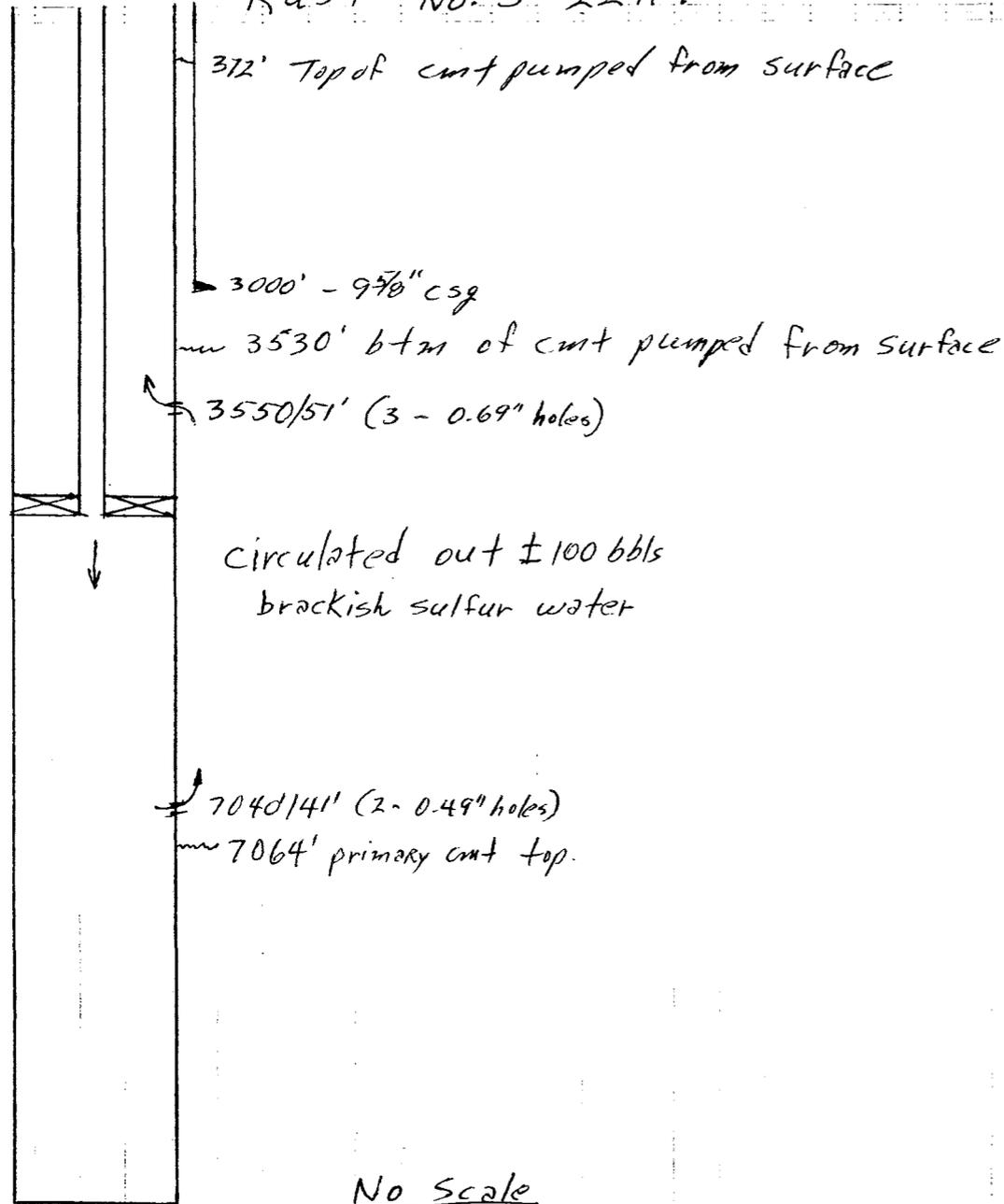
If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I certify that this report is true and complete to the best of my knowledge.

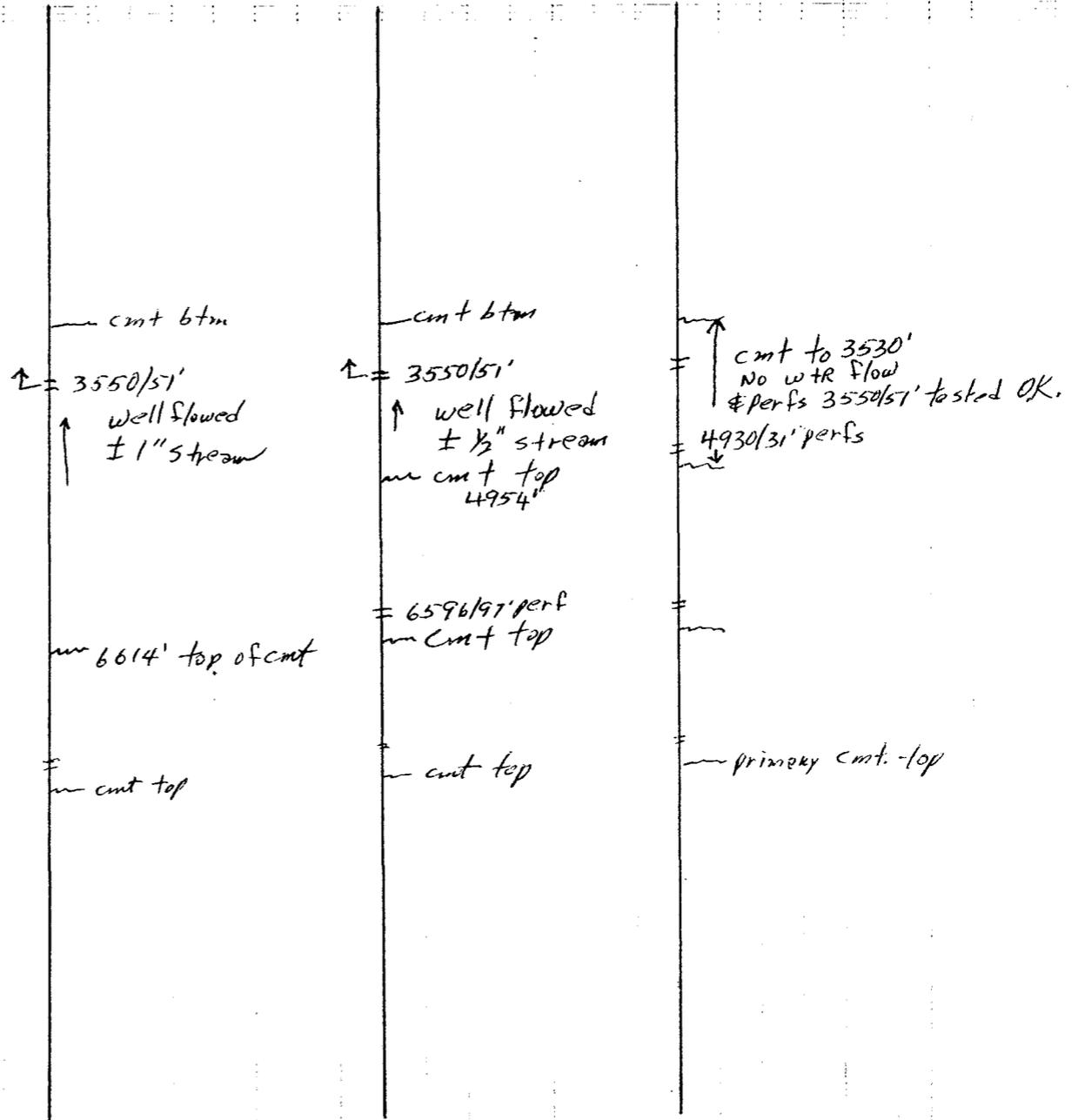
Name _____ Signature _____
 Title _____ Date _____

Comments:

Rust No. 3-22A4



No Scale



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
Fee
7. Indian Allottee or Tribe Name
NA
8. Unit or Communitization Agreement
NA
9. Well Name and Number
Rust 3-22A4
10. API Well Number
43-013-31266
11. Field and Pool, or Wildcat
Altamont / Wasatch

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT--- for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)
2. Name of Operator Flying J Oil & Gas, Inc.
3. Address of Operator P.O. Drawer 130 Roosevelt, Utah 84066
4. Telephone Number (801) 722-5166
5. Location of Well Footage : 1650' FSL 2544' FWL QQ, Sec, T., R., M. : Section 22, T1S R4W County : Duchesne State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Lower pumping depth</u>
<input type="checkbox"/> Other _____	
Approximate Date Work Will Start _____	Date of Work Completion _____
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.	

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Lower artificial lift, pumping depth from 11,416' to 14,472' as per attached daily reports from 12-2-91 - 12-6-91. Please note that costs reported on attached reports are field estimates and may not reflect accurate costs.

RECEIVED
APR 16 1992
DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature J. Kreg Hill Title Prod. Supt. Date 4-13-92

(State Use Only)

RUST 3-22A4

LOWER PUMP CAVITY TO APPROXIMATELY 14,470'

12/2/91

@8:AM REVERSE OUT AND L/D HYD PUMP. HOOK UP HOT OILER. CIRC AS NECESSARY W/H2O AND DIESEL TO CLEAN OUT WELLBORE. R/D HOT OILER. RU SLICKLINE UNIT. RIH & EQUALIZE STD VALVE @11,416'. RD SLICKLINE ALLOW WELL TO EQUALIZE OVER NIGHT @6:PM.

WILLIES HOT OIL	\$	850.00
BASIN WIRLELINE SERVICE		150.00
DIESEL		1,260.00
SUPERVISION		<u>300.00</u>
DAILY & CUMM	\$	2,560.00

12/3/91

@7:AM WELL SHUT IN F/13 HRS W/200#. MIRUSU. BLEED OFF WELL PRESSURE. ND NAT TREE, NU 6" 5000# BOPS. UNSTING F/BKR #32FAB30 PKR @14,500'. LD 6' 2 7/8" PUP. POOH W/365 JTS 2 7/8" TBG. L/D NAT PUMP CAVITY SWIFN @6:30 PM.

RIG	\$	1,600.00
HOMCO		350.00
TRI W		375.00
FLYING J TRUCKING		421.00
SUPERVISION		<u>300.00</u>
DAILY	\$	3,046.00
		<u>2,560.00</u>
CUMM	\$	5,606.00

RUST 3-22A4
12/4/91

@7:AM WELL SHUT IN F/12 1/2 HRS W/200#. BLEED OFF WELL PRESSURE. LD 100 JTS 2 7/8" EUE BRD 6.50# N-80 TBG W/SEAL ASSY. PU 1 JT 2 7/8" UE BRD 6.50# N-80 TBG W/BKR #20FA30 SEAL NIPPLE W/MOLDED SEALS AND NO LATCH. PU NAT OIL WELL TYPE V-049 PUMP CAVITY W/S.N. (3.625 OD), 2 7/8" BRD X 2 7/8" VAM PIN X PIN XOVER SUB, 101 JTS 2 7/8" 6.40# P-105 VAM TBG #2 7/8" BRD X 2 7/8" VAM PIN X PIN XOVER SUB. RIH W/100 JTS 2 7/8" EUE BRD 6.50# N-80 TBG. SWIFN @7:30 PM.

RIG		\$	1,537.00
HOMCO			200.00
BKR PKR			466.00
FLYING J ROUSTABOUT			120.00
SUPERVISION			300.00
	DAILY	\$	2,623.00
			5,606.00
	CUMM	\$	8,229.00

12/5/91

@7:AM WELL SHUT IN F/11 1/2 HRS W/200# BLEED OFF WELL PRESSURE. FINISH TIH W/265 JTS 2 7/8" EUE BRD 6.50# N-80 TBG. BROACHED ALL TBG, CHANGED OUT 1 JT 2 7/8" BRD, WOULD NOT DRIFT. ND BOPS NU WELLHEAD. LAND TBG W/15000# COMP. FLUSH TBG W/40 BBLs H2O. PUMP STD VALVE TO S.N. @14,471'. PRESSURE TEST STD VALVE, CSG AND WELLHEAD TO 3500# F1 10 MIN. HELD OK. DROP NAT 063 PUMP. TURN WELL OVER TO PUMPER @5:PM. TOTAL LOAD H2O 220 BBLs.

TBG DETAIL

22'	- K.B.	
11,365.25'	- 365 JTS 2 7/8" EUE BRD 6.50# N-80 TBG.	
0.89'	- 2 7/8" BRD TO 2 7/8" VAM CROSS OVER SUB P. X P.	
3,059.05'	- 101 JTS 2 7/8" 6.50# P-105 VAM TBG	
0.92'	- 2 7/8" VAM TO 2 7/8" BRD CROSS OVER SUB P. X P.	
24.18'	- NAT OIL WELL TYPE V-049 PUMP CAVITY W/SN (3.625" OD)	
31.16'	- 1 JT 2 7/8" EUE BRD 6.50# N-80 TBG	
.55'	- BKR #20FA30 SEAL ASSY W/MOLDED SEALS AND NO LATCH.	
14,504'		
- 4'	COMP	NOTE: S.N. @14,471'
14,500'		

RIG		\$	1,350.00
HOMCO			200.00
WILLIE'S HOT OIL			360.00
FLYING J VAM TBG			14,913.00
NAT OIL WELL			400.00
FLYING J VAM XOVERS EST			400.00
SUPERVISION			300.00
	DAILY	\$	17,923.00
			8,229.00
	CUMM	\$	26,152.00

RUST 3-22A4
12/6/91

@7:AM WELL IS ON PRODUCTION. R.D.S.U.. ROAD RIG TO TENNECO
21-19.

FINAL REPORT

RIG		\$	300.00
SUPERVISION			<u>300.00</u>
	DAILY	\$	600.00
			<u>26,152.00</u>
	CUMM	\$	26,752.00

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Flying J Oil and Gas		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR PO Drawer 130 Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FSL & 2544' FWL		8. FARM OR LEASE NAME Rust 3-22A4
14. PERMIT NO. 43 013 31266		9. WELL NO. 3-22A4
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Altamont/Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 22 T1S R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHMENT.

RECEIVED

MAY 13 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED J. [Signature] TITLE Production Superintendent DATE 5/7/92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RUST 3-22A4

4/10/92 MILL OUT BKR #32FAB30 PKR @14,500'. TAG PBD @15,768'.
4/12/92 PERFORATE ADDITIONAL WASATCH F/14,728' TO 15,694', 24
INTERVALS, 126' NET, 378 PERFORATIONS.

14,728'-32'	15,262'-70'	15,573'-77'
14,848'-52'	15,278'-82'	15,586'-90'
14,912'-15'	15,310'-14'	15,613'-16'
15,020'-30'	15,366'-74'	15,620'-24'
15,038'-43'	15,434'-39'	15,643'-45'
15,071'-78'	15,446'-58'	15,650'-52'
15,140'-49'	15,520'-24'	15,658'-68'
15,218'-22'	15,554'-58'	15,692'-94'

4/17/92 ACIDIZE TOTAL WASATCH INTERVALS F/14,728' TO 15,694'
33 INTERVALS, 180', 540 PERFORATIONS. ACIDIZED W/36,000
GAL 15% HCL W/ADDITIVES.

4/26/92 SET STRADDLE PKR ACROSS WATER ZONE F/15,232.88' TO
15,300' ISOLATING TWO ZONES 15,262'-70' & 15,278'-82'.

4/28/92 RUN 2 7/8" PRODUCTION STRING TO 14,570.72'.

4/29/92 RUN 1.90" HEAT STRING TO 6790'.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number <i>Fee</i>
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement <i>CA No. 96-000115</i>
9. Well Name and Number Rust 2-22A4
10. API Well Number 43-013-31266
11. Field and Pool, or Wildcat Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify) NOV 19 1992

2. Name of Operator
Flying J Oil & Gas Inc. DIVISION OF

3. Address of Operator OIL GAS Telephone Number
P.O. Box 540180 North Salt Lake, UT 84054-0180 (801)298-7733

5. Location of Well
Footage : 1650' FSL, 2544' FWL County : Duchesne
QQ. Sec. T., R., M. : NE NE Sec. 22, T1S, R4W State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Clean up pit & install tank
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Flying J requests approval to close the existing emergency pit at the referenced location and install an above ground tank for containment of fluids. The tank will receive produced fluids only in emergency situation involving upsets at the well's production facilities and fluids in the tank will be removed & properly disposed in a timely manner. The existing pit will be cleaned up by treating and separating as much fluid as possible through the production facility and by using newly developed bioremediation composting techniques on any remaining hydrocarbons.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 12-1-92
BY: [Signature]

14. I hereby certify that the foregoing is true and correct

Name & Signature John R. Baza John R. Baza Title Sr. Petroleum Engineer Date 11/16/92
(State Use Only)

Coordinate composting with DDCM.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number Fee
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement CA #96-000115
9. Well Name and Number Rust 3-22A4
10. API Well Number 43 013 31266
11. Field and Pool, or Wildcat Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

MAR 8 1994

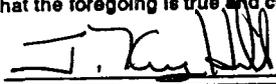
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)
2. Name of Operator Flying J Oil and Gas Inc
3. Address of Operator PO Drawer 130 Roosevelt, Utah 84066
4. Telephone Number 722-5166
5. Location of Well 1650' FSL 2544' FWL Footage : Sec 22 T1S R4W NE/NE CO, Sec, T., R., M. :

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Pit reclamation</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate Date Work Will Start _____	Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
• Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The emergency pit reclamation has been accomplished
as per our original Sundry notice.

14. I hereby certify that the foregoing is true and correct	
Name & Signature 	Title J. Kreg Hill Production Superintendent
(State Use Only)	Date 3/7/94

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
MAR 7 1995
DIVISION OF OIL, GAS & MINING

6. Lease Designation and Serial Number
FEE

7. Indian Allottee or Tribe Name
N/A

8. Unit or Communitization Agreement
MINING
N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
Flying J Oil & Gas

3. Address of Operator
PO Drawer 130 Roosevelt, UT 84066

4. Telephone Number
(801) 722-5166

5. Location of Well
 Footage : 1650' FSL & 2544' FWL
 County : Duchesne
 QG, Sec, T., R., M. : Section 22 T1S R4W
 State : UTAH

9. Well Name and Number
Rust 3-22A4

10. API Well Number
43 013 31266

11. Field and Pool, or Wildcat
Altamont/Wasatch

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Acidize/Convert to rod pumping sys.</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate Date Work Will Start _____	Date of Work Completion <u>3/3/95</u> Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/20/95 LD hydraulic pump and circ well w/ hot oiler to C0 paraffin.
 2/21/95 LD 1.90" heat string.
 2/22/95 POOH w/ 2 7/8" production string.
 2/23-25/95 C0 7" csg w/ bit and scraper.
 2/27-28/95 Run stimulation pkr and acidize Wasatch w/ 18,000 gal 15% HCL.
 3/1/95 Swab.
 3/2-3/95 Install rod pumping system, return well to production.

14. I hereby certify that the foregoing is true and correct

Name & Signature J. Kreg Hill Title Prod. Superintend. Date 3/4/95

(State Use Only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: FLYING 'J' INC. COMPANY REP: LARRY

WELL NAME: RUST #3-22A4 API NO: 43-013-31266

SECTION: 22 TWP: 1S RANGE: 4W COUNTY: DUCHESNE

TYPE OF WELL: OIL: YES GAS: _____ WATER INJECTION: _____

STATUS PRIOR TO WORKOVER: POW

INSPECTOR: DENNIS INGRAM TIME: 2:20 PM DATE: 2/23/95

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: Y PUMP CHANGE: _____ PARTED RODS: _____

CASING OR LINER REPAIR: _____ ACIDIZE: Y RECOMPLETION: _____

TUBING CHANGE: _____ WELLBORE CLEANOUT: Y WELL DEEPENED: _____

ENHANCED RECOVERY: _____ THIEF ZONE: _____ CHANGE ZONE: _____

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:

PIT: LINED N UNLINED N FRAC TANK (2) BOPE: Y H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: TIH TO CLEAN OUT PARAFFIN

REMARKS:

OPERATOR WILL DO CLEAN OUT AND ACIDIZE. THEY HAVE ALSO

INSTALLED A NEW PUMPING UNIT AND WILL PICK UP RODS FOR SAME.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

MAR 29 1995

6. Lease Designation and Serial Number Fee
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number Rust 2-22A4
10. API Well Number 43-013-31266
11. Field and Pool, or Wildcat Altamont

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Flying J Oil & Gas Inc.	
3. Address of Operator PO Drawer 130 Roosevelt, UT 84066	4. Telephone Number 801-722-5166
5. Location of Well Footage : 1650' FSL 2544' FWL OO, Sec. T., R., M. : Sec. 22, T1S, R4W, NE/NE County : Duchesne State : UTAH	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
<p>NOTICE OF INTENT (Submit in Duplicate)</p> <p><input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____</p> <p>Approximate Date Work Will Start _____</p>	<p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other <u>Change artificial lift</u></p> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-23-95 LD Reda Pump and cable.
 3-24-95 Run bit and scraper to PBTD 12,349' pipe strap.
 3-25-95 Run 2 7/8" tbg anchor and 2 7/8" production string to 11,249'.
 3-26-95 Run #86 rod string and return well to production.
 3-28-95 RD rig and equipment.

14. I hereby certify that the foregoing is true and correct

Name & Signature J. Kreg Hill Title Production Superintendent Date 3-28-95

(State Use Only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1-LEG	✓
2-LWP	7-PL ✓
3-DTS	8-SJ ✓
4-VLC	9-FILE ✓
5-RJF	✓
6-LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-2-91)

TO (new operator)	<u>FLYING J OIL & GAS INC</u>	FROM (former operator)	<u>FLYING J INC</u>
(address)	<u>PO DRAWER 130</u>	(address)	<u>PO DRAWER 130</u>
	<u>ROOSEVELT UT 84066</u>		<u>ROOSEVELT UT 84066</u>
			<u>C/O FLYING J O&G INC</u>
	phone (<u>801</u>) <u>722-5166</u>		phone (<u>801</u>) <u>722-5166</u>
	account no. <u>N 8080</u>		account no. <u>N1195</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-31266</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-10-95)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-10-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-30-95)*
- See 6. Cardex file has been updated for each well listed above. *7-12-95*
- See 7. Well file labels have been updated for each well listed above. *7-12-95*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-30-95)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ✓* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *# 610200730 / 80,000 Surety "The North River Ins. Co." (Trust Lands / Bond OK)*

- ✓* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A* 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* *DCS* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DCS* 2. Copies of documents have been sent to State Lands for changes involving State leases. *7-14-95 to Ed Boucher*

FILMING

- ✓* 1. All attachments to this form have been microfilmed. Date: *July 21* 19*95*.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

3/95 Flying G / Coralie Timothy 'chg. all wells over to Flying G O.E.'s at the same time if possible'. (Wait for C.A. approvals and chg. C.A. & non C.A. wells at same time)



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026

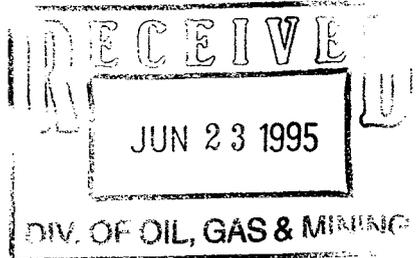
(801) 722-2406 Ext. 51/52/54

IN REPLY REFER TO:

Minerals and Mining

Name Change

Flying J Oil and Gas, Inc.
Attention: Coralie Timothy
P. O. Box 540180
N. Salt Lake City, UT 84054-0180



JUN 22 1995

Dear Coralie:

As discussed on the telephone regarding the name changes of various Flying J and its subsidiaries, we have reviewed all documents submitted, and hereby approve of the name change for the following companies.

Flying J Uintah Inc.	to	Flying J Oil & Gas Inc.
Flying J Inc.	to	Flying J Uintah Inc.
Flying J Uintah Inc.	to	Flying J, Inc.
Flying J Inc. and Flying J Exploration and Production Inc.	to	Flying J Uintah Inc.

All records will be changed to reflect that Flying J Oil & Gas, Inc. will be operator of the subject wells listed on the attached sheet. With the exception of the following:

CA No. VR49I84-679C
CA No. VR49I-84691C

Bradley 1-23A1

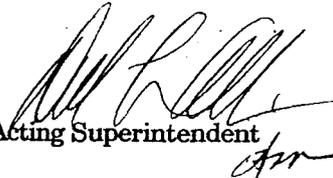
Fred Bassett 1-22A1

** BIA previously aprv. 12/94 see file.*
** BIA previously aprv. 12/94 see file.*

The sundries submitted indicate a change of operator from Badger Oil Corporation to Flying J Oil and Gas, Inc. This requires the Designation of Operator forms to be completed and approved by this office.

If you have any questions regarding the above, please contact this office.

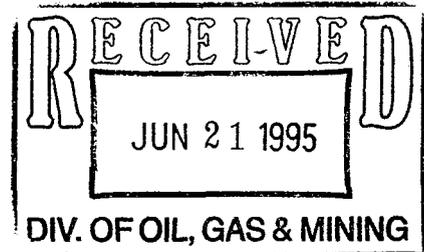
Sincerely,


Acting Superintendent

cc: Lisha Cordova, Utah State Office
Theresa Thompson, BLM State Office
Margie Hermann, Vernal BLM District Office
Energy & Minerals, Ute Indian Tribe
Ute Distribution Corporation, Roosevelt, UT

COMMUNITIZATION AGREEMENTS
UTAH STATE OFFICE

COMM AGREEMENT NO.	CRS NUMB.	OPERATOR	ACRES SEC	DESCRIP.	SEC	TWN	RNG	EFFECTIVE DATE	COUNTY
96-000111	UTU58815	FLYING J OIL & GAS INC.	640.000000	ALL	8	01S	01W	04/01/73	DUCHESNE
96-000109	UTU58813	FLYING J OIL & GAS INC.	640.000000	ALL	29	01S	01W	11/01/73	DUCHESNE
UT080491-84C729	UTU60873	FLYING J OIL & GAS INC.	640.000000	ALL	15	01S	01W	10/22/84	DUC & UIN
UT080491-84C730	UTU66535	FLYING J OIL & GAS INC.	640.000000	ALL	10	01S	01W	09/26/84	UIN & DUC
VR491-84679C	UTU60980	FLYING J OIL & GAS INC.	480.000000	S2N2,S2	23	01S	01W	05/04/83	UINTAH
VR491-84685C	UTU60991	FLYING J OIL & GAS INC.	640.000000	ALL	16	01S	01W	03/27/84	DUCHESNE
VR491-84691C	UTU61000	FLYING J OIL & GAS INC.	640.000000	ALL	22	01S	01W	12/05/83	DUC & UIN
VR491-84689C	UTU60994	FLYING J OIL & GAS INC.	560.000000	IRR	17	01S	01E	01/26/77	UINTAH
VR491-84683C	UTU60985	FLYING J OIL & GAS INC.	640.000000	ALL	14	01S	01E	02/22/81	UINTAH
VR491-84677C	UTU60970	FLYING J OIL & GAS INC.	640.000000	ALL	36	01S	01W	05/10/79	UINTAH
VR491-84673C	UTU60965	FLYING J OIL & GAS INC.	640.000000	ALL	27	01S	01W	09/17/83	DUCHESNE
VR491-84671C	UTU60953	FLYING J OIL & GAS INC.	640.000000	ALL	21	01S	01W	06/26/83	DUCHESNE
VR491-84670C	UTU60952	FLYING J OIL & GAS INC.	640.000000	ALL	12	01S	01W	05/06/83	UINTAH
UT080149-85C705	UTU60907	FLYING J OIL & GAS INC.	640.000000	ALL	26	01N	01W	02/18/85	UINTAH
UT080149-85C680	UTU60892	FLYING J OIL & GAS INC.	640.000000	ALL	21	01N	01W	09/20/83	DUCHESNE
UT080149-84C712	UTU60886	FLYING J OIL & GAS INC.	480.000000	IRR	29	01S	01E	02/10/82	UINTAH
UT080149-84C713	UTU60887	FLYING J OIL & GAS INC.	640.000000	ALL	28	01N	01W	04/15/82	DUCHESNE
NW-644	UTU60836	FLYING J OIL & GAS INC.	640.000000	ALL	14	01S	04W	08/29/73	DUCHESNE
NRM-696	UTU60813	FLYING J OIL & GAS INC.	640.000000	ALL	17	01S	03W	03/12/74	DUCHESNE
CR-I-157	UTU60782	FLYING J OIL & GAS INC.	440.000000	IRR	30	01S	01E	02/24/82	UINTAH
CR-I-156	UTU60781	FLYING J OIL & GAS INC.	640.000000	ALL	26	01S	04W	02/05/82	DUCHESNE
96-000115	UTU58819	FLYING J OIL & GAS INC.	640.000000	ALL	22	01S	04W	07/23/73	DUCHESNE
9C-000176	UTU58860	FLYING J OIL & GAS INC.	640.000000	ALL	33	01S	01E	08/24/78	UINTAH
NW-616	UTU60833	FLYING J OIL & GAS INC.	640.000000	ALL	28	02S	03W	02/01/73	DUCHESNE
UT080149-86C681	UTU60915	FLYING J OIL & GAS INC.	640.000000	ALL	15	01S	01E	04/03/81	UINTAH
96-000100	UTU58805	FLYING J OIL & GAS INC.	638.500000	ALL	31	01N	01W	01/02/74	DUCHESNE
9C-000122	UTU58826	FLYING J OIL & GAS INC.	640.000000	ALL	32	01N	01W	06/01/74	DUCHESNE
9C-000144	UTU58848	FLYING J OIL & GAS INC.	640.000000	ALL	33	01N	01W	12/02/75	DUCHESNE
9C-000149	UTU58852	FLYING J OIL & GAS INC.	640.000000	ALL	34	01S	01E	11/05/76	UINTAH
9C-000173	UTU58858	FLYING J OIL & GAS INC.	640.000000	ALL	35	01S	01E	05/11/78	UINTAH
9C-000175	UTU58859	FLYING J OIL & GAS INC.	520.000000	E2,E2W2,SWSW	27	01S	01E	06/27/78	UINTAH
9C-000171	UTU58857	FLYING J OIL & GAS INC.	640.000000	ALL	23	01S	01E	01/31/78	UINTAH



ROUTING AND TRANSMITTAL SLIP

Date 6-19

TO: (Name, office symbol, room number, building, Agency/Post)	Initials	Date
1. <u>Lisha Cordova</u>		
2. <u>DOG M</u>		
3.		
4.		
5.		

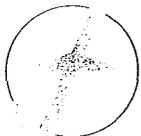
Action	File	Note and Return
Approval	For Clearance	Per Conversation
As Requested	For Correction	Prepare Reply
Circulate	For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

REMARKS

CA'S showing flying of
 Oil + Gas Inc as operator.
 I notified Coralie with flying of.
 BIA accepted the name change
 without issuing a decision. Not
 sure what they are going to do. We
 changed our records to reflect
 flying of Oil + Gas Inc effective
 3-8-95. Date by letter

DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions

FROM: (Name, org. symbol, Agency/Post) <u>Lisha</u>	Room No.—Bldg.
	Phone No.



FLYING J OIL & GAS INC.

333 WEST CENTER STREET • P.O. BOX 540180 • NORTH SALT LAKE, UTAH 84054-0180
PHONE (801) 298-7733 • FAX (801) 298-9394

March 8, 1995

Ms. Diane Mitchell
Bureau of Indian Affairs
P. O. Box 130
Fort. Duchesne, Utah 84026

MAR 11 1995

FOR BIA

Re: State of Utah
Communitization Agreements
Duchesne and Uintah Counties

Dear Diane:

Enclosed, herewith is a recorded copies of the following list documents in order for you to approve all of the Communitization Agreements from Flying J Inc. and Flying J Exploration & Production Inc. into Flying J Oil & Gas Inc:

1. Affidavit with Articles of Merger of Flying J Uintah Inc with and into Flying J Oil & Gas Inc.
2. Assignment from Flying J Inc. into Flying J Uintah Inc.
3. Assignment from Flying J Uintah Inc. into Flying J Inc.
4. Assignment from Flying J Inc. and Flying J Exploration and Production Inc. into Flying J Uintah Inc.

Attached is a list of the Communitization Agreements that are still in the name of Flying J Inc. and Flying J Exploration and Production Inc.

Should you need any additional information, please contact the undersigned.

Sincerely,

FLYING J OIL & GAS INC.

Coralie Timothy
Coralie Timothy
Lease Records Administrator

cc: Ms. Theresa Thompson, Bureau of Land Management, Salt Lake
✓ Ms. Lisha Cordova, State of Utah, Oil, Gas and Mining

COMMUNITIZATION AGREEMENTS
STATE OF UTAH

March 8, 1995

Listed below are the Communitization Agreements to be changed into the name of Flying J Oil & Gas Inc.:

<u>Comm Agreement No.</u>	<u>Operator</u>
UT080I49-85C680	Flying J Inc.
UT080I49-85C705	Flying J Inc.
UT080I49-84C713	Flying J Inc.
9C-000122	Flying J Inc.
9C-000144	Flying J Inc.
VR49I-84683C	Flying J Inc.
UT080I49-86C681	Flying J Explor. & Prod.
VR49I-84689C	Flying J Inc.
9C-000171	Flying J Explor. & Prod.
9C-000175	Flying J Inc.
UT080I49-84C712	Flying J Inc.
CR-I-157	Flying J Inc.
9C-000176	Flying J Inc.
9C-000149	Flying J Inc.
9C-000173	Flying J Inc.
96-000111	Flying J Explor. & Prod.
VR49I-84670C	Flying J Inc.
VR49I-84671C	Flying J Inc.
VR49I-84673C	Flying J Inc.
VR49I-84677C	Flying J Inc.
NRM-696	Flying J Inc.
96-000115	Flying J Explor. & Prod.
CR-I-156	Flying J Inc.
UT080I49-85C680	Flying J Inc.
UT080I49-85C705	Flying J Inc.
UT080I49-84C713	Flying J Inc.
9C-000122	Flying J Inc.
9C-000144	Flying J Inc.
VR49I-84683C	Flying J Inc.
UT080I49-86C681	Flying J Explor. & Prod.
VR49I-84689C	Flying J Inc.
9C-000171	Flying J Explor. & Prod.
9C-000175	Flying J Inc.
UT080I49-84C712	Flying J Inc.
CR-I-157	Flying J Inc.
9C-000176	Flying J Inc.
9C-000149	Flying J Inc.
9C-000173	Flying J Inc.
96-000111	Flying J Explor. & Prod.
VR49I-84670C	Flying J Inc.
VR49I-84671C	Flying J Inc.
VR49I-84673C	Flying J Inc.
VR49I-84677C	Flying J Inc.
NRM-696	Flying J Inc.

Page 2
March 8, 1995

96-000115
CR-I-156
NW-616

Flying J Explor. & Prod.
Flying J Inc.
Flying J Explor. & Prod.

A F F I D A V I T

STATE OF UTAH)
) SS
County of Davis)

ENTRY 93004995
Book 556 PAGE 219

I, LaVonne J. Garrison-Stringer, of lawful age, and being first duly sworn, upon my oath, deposes and says:

1. That I am the Land Manager for Flying J Oil & Gas Inc. and am duly authorized to make this Affidavit on behalf of the corporation.
2. That attached hereto and by this reference made a part hereof is a certified copy of the Articles of Merger of Flying J Uintah Inc. with and into Flying J Oil & Gas Inc. dated effective January 2, 1991.
3. That Flying J Oil & Gas Inc. has interests in the following described sections located in Duchesne and/or Uintah Counties, Utah.

ENTRY NO. 93004995 DATE 4-9-91 TIME 1:41 PM BOOK 556 PAGE 219-221
 FEE \$ 112.00 RECORDED AT REQUEST OF LaVonne J. Garrison-Stringer
 DUCHESNE COUNTY RECORDER DEPUTY

Township 1 North, Range 1 West, USM
Sections 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM
Sections 26, 31, 34, 35

Township 1 South, Range 1 East, USM
Sections 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM
Sections 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM
Section 30

Township 1 South, Range 2 West, USM
Sections 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM
Sections 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM
Sections 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM
Sections 24, 25, 35

Township 2 South, Range 1 East, USM
Sections 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM
Sections 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM
Sections 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM
Sections 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM
Sections 14, 15, 16, 26

Township 6 South, Range 20 East, USM
Sections 14

Township 6 South, Range 21 East, USM
Sections 6, 18, 19

ENTRY 93004995
 Book 556 PAGE 219-221 \$90.00
 30-AUG-93 04:43
RANDY SIMMONS
 RECORDER, UTAH COUNTY, UTAH
 FLYING J OIL AND GAS
 P O BOX 540180 HO SLC UT 84054-0180
 Rec By: BRENDA McDONALD , DEPUTY

4. That said merger affects Flying J's interest in the sections captioned above and any other lands previously owned by Flying J Uintah Inc. located in Duchesne and/or Uintah Counties, Utah, which are not described herein.

Further Affiant sayeth not.

LAVONNE J. GARRISON-STRINGER
LAVONNE J. GARRISON-STRINGER

Subscribed and sworn to before me this 20th day of March 1991.

My Commission Expires:

9-9-93

Coralie Timothy
Notary Public for the State of Utah
Residing at Salt Lake City, Utah



141198

ENTRY 93004795
BOOK 556 PAGE 221
RECEIVED

I hereby certify that the foregoing has been filed

and approved on the 9th day of Jan 91
in the office of this Division

EXAMINER

DS *1/9/91*

ARTICLES OF MERGER
OF
FLYING J UINTAH INC. cc 138596
WITH AND INTO
FLYING J OIL & GAS INC. cc 147768

1991 JAN -9 PM 2:59

DIVISION OF CORPORATIONS
STATE OF UTAH



PETER VAN ALSTON
DIVISION CHIEF

THESE ARTICLES OF MERGER (the "Articles") are filed pursuant to Section 69 of the Utah Business Corporation Act by Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas").

Flying J Uintah and Oil & Gas hereby certify as follows:

1. The Boards of Directors of Flying J Uintah and Oil & Gas have approved a Plan of Merger relating to the merger of Flying J Uintah with and into Oil & Gas, with Oil & Gas being the surviving corporation. A copy of this Plan of Merger, in the form so approved, is attached to these Articles as Exhibit A.

2. Flying J Uintah has 1,000 shares of Common Stock outstanding, and Oil & Gas has 3,000,000 shares of Common Stock outstanding.

3. All outstanding shares of Flying J Uintah and of Oil & Gas were voted for the Plan of Merger.

Oil & Gas, as the surviving corporation, hereby requests that the Utah Department of Commerce, Division of Corporations and Commercial Code: (i) endorse on the original and one copy of these Articles the word "filed" and the month, day and year of the filing; (ii) file the original in its office; and (iii) issue a Certificate of Merger, together with an attached copy of the Articles of Merger, to Oil & Gas's representative: P. Christian Anderson, Esq., Rogers, Mackey, Price, Anderson & Cannon, 900

10000110077

ENTRY NO. _____ DATE _____ TIME _____ BOOK _____ PAGE _____
FEE \$ _____ RECORDED AT REQUEST OF _____
_____ DUCHESNE COUNTY RECORDER _____ DEPUT

First Interstate Plaza, 170 South Main Street, Salt Lake City,
Utah 84101.

IN WITNESS WHEREOF, Flying J Uintah and Oil & Gas have
caused these Articles of Merger to be executed effective as of
the 2nd day of January, 1991 by their duly authorized officers.
The undersigned declare, under penalty of perjury, that the
matters set forth above are true.

FLYING J UINTAH INC.

By: 
J. Phillip Adams,
President

By: 
Barre G. Burgon,
Secretary

FLYING J OIL & GAS INC.

By: 
J. Phillip Adams,
President

By: 
Barre G. Burgon,
Secretary

EXHIBIT A
AGREEMENT AND PLAN OF MERGER
OF FLYING J UINTAH INC.
AND FLYING J OIL & GAS INC.

THIS AGREEMENT AND PLAN OF MERGER, dated as of December 1, 1990 (the "Agreement") is entered into by and between Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas"). Uintah and Oil & Gas are sometimes referred to herein as the "Constituent Corporations."

RECITALS

A. Flying J Uintah is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 1,000 shares of Common Stock, having a par value of \$1.00 per share. All 1,000 authorized shares of Flying J Uintah's Common Stock (the "Flying J Uintah Shares") are issued and outstanding. No options, warrants, or other rights or securities exercisable for or convertible into Common Stock of Flying J Uintah have been issued or are outstanding.

B. Oil & Gas is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 10,000,000 shares of Common Stock, \$1.00 par value per share, and 2,000,000 shares of Preferred Stock, \$1.00 par value per share. Oil & Gas has issued and outstanding 3,000,000 shares of Common Stock (the "Oil & Gas Shares") and no shares of Preferred Stock.

C. All of the Flying J Uintah Shares and the Oil & Gas Shares are held by Big West Oil Company, a Delaware corporation ("Parent"), so that both Oil & Gas and Flying J Uintah are wholly owned subsidiaries of Parent.

D. Parent and the respective Boards of Directors of Flying J Uintah and Oil & Gas have determined that, for the purpose of consolidating oil and gas properties and operations, it is advisable that Flying J Uintah merge with and into Oil & Gas, with Oil & Gas to be the surviving corporation, upon the terms and conditions herein provided.

NOW THEREFORE, in consideration of the mutual agreements and covenants set forth herein, the Constituent Corporations hereby agree, subject to the terms and conditions hereinafter set forth, as follows:

I. MERGER

1.1 Merger. In accordance with the provisions of this Agreement and the Utah Business Corporation Act, Flying J Uintah shall be merged with and into Oil & Gas (the "Merger") and Oil & Gas shall be, and is herein sometimes referred to as, the "Surviving Corporation," and the name of the Surviving Corporation shall be "Flying J Oil & Gas Inc."

1.2 Filing and Effectiveness. The Merger shall become effective when the following actions shall have been completed:

- (a) This Agreement and the Merger shall have been approved by the Board of Directors of each of the Constituent

Corporations and by Parent as the sole shareholder of each of the Constituent Corporations, in accordance with the requirements of the Utah Business Corporation Act; and

(b) An executed form of Articles of Merger or an executed counterpart of this Agreement shall have been filed with the Utah Department of Commerce, Division of Corporations and Commercial Code.

The date and time when the Merger shall become effective, as aforesaid, is herein called the "Effective Date of Merger."

1.3 Certificate of Incorporation. The Articles of Incorporation of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Articles of Incorporation of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.4 Bylaws. The Bylaws of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Bylaws of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.5 Directors and Officers. The directors and officers of Oil & Gas immediately prior to the Effective Date of Merger shall be the directors and officers of the Surviving Corporation until their successors shall have been elected and qualified or until otherwise provided by law, the Articles of Incorporation of the

Surviving Corporation, or the Bylaws of the Surviving Corporation.

ENTRY 93004995
BOOK 556 PAGE 226

1.6 Effect of Merger. Upon the Effective Date of Merger, the separate existence of Flying J Uintah shall cease and Oil & Gas, as the Surviving Corporation: (i) shall continue to possess all of its assets, rights, powers and property as constituted immediately prior to the Effective Date of Merger, and shall succeed, without other transfer, to all of the assets, rights, powers and property of Flying J Uintah in the manner of and as more fully set forth in Section 71 of the Utah Business Corporation Act, and (ii) shall continue to be subject to all of its debts, liabilities and obligations as constituted immediately prior to the Effective Date of Merger and shall succeed, without other transfer, to all of the debts, liabilities and obligations of Flying J Uintah in the same manner as if Oil & Gas had itself incurred them, all as more fully provided under the applicable provisions of Section 71 of the Utah Business Corporation Act.

II. MANNER OF CONVERSION OF STOCK

2.1 Flying J Uintah Common Stock. Upon the Effective Date of Merger, each of the Flying J Uintah Shares shall, by virtue of the Merger and without any action by the holder of such shares or any other person, be cancelled.

2.2 Oil & Gas Common Stock. Upon the Effective Date of Merger, each of the Oil & Gas Shares shall remain fully paid and non-assessable shares of the duly issued and outstanding Common Stock of Oil & Gas, as the Surviving Corporation.

3.1 Covenants of Oil & Gas. Oil & Gas covenants and agrees that it will, on or before the Effective Date of Merger:

(a) Qualify to do business as a foreign corporation in any jurisdictions where such a qualification is required, including the States of North Dakota, Wyoming and Montana, and in connection therewith establish a registered office and a registered agent if and as required by each state's respective corporation law.

(b) File any and all documents with the tax authority of the State of Utah necessary to the assumption by Oil & Gas of all the Utah state tax liabilities of Flying J Uintah.

(c) Take such other actions as may be required by the Utah Business Corporation Act.

3.2 Abandonment. At any time before the Effective Date of Merger, this Agreement may be terminated and the Merger may be abandoned for any reason whatsoever by the Board of Directors of either Flying J Uintah or Oil & Gas or both, notwithstanding the approval of this Agreement by Parent, as the sole shareholder of Flying J Uintah and Oil & Gas.

3.3 Amendment. The Boards of Directors of the Constituent Corporations may amend this Agreement at any time prior to the filing of Articles of Merger of a counterpart of this Agreement with the Utah Department of Commerce, provided that an amendment made subsequent to the approval of this Agreement by the Parent as the sole shareholder of the Constituent Corporations shall

not: (1) alter or change the amount or kind of shares, securities, cash, property and/or rights to be received in exchange for or on conversion of all or any of the shares of any class or series thereof of such Constituent Corporation; (2) alter or change any term of the Certificate of Incorporation of the Surviving Corporation to be effected by the merger or consolidation; or (3) alter or change any of the terms and conditions of this Agreement if such alteration or change would adversely affect the Parent as the holder of the Flying J Uintah Shares and the Oil & Gas Shares.

3.4 Registered Office. The registered office of the Surviving Corporation in the State of Utah is located at 50 West 990 South, Brigham City, Utah 84603. O. Jay Call is the registered agent of the Surviving Corporation at such address.

3.5 Governing Law. This Agreement shall in all respects be construed, interpreted and enforced in accordance with and governed by the laws of the State of Utah applicable to contracts entered into and to be performed entirely within such state.

3.6 Counterparts. In order to facilitate the filing and recording of this Agreement, the same may be executed in any number of counterparts, each of which shall be deemed to be an original.

IN WITNESS WHEREOF, this Agreement, having first been approved by resolution of the Boards of Directors of Flying J Uintah and Oil & Gas and by resolution of Parent as the sole shareholder of each of the Constituent Corporations, is hereby executed on

behalf of each of the Constituent Corporations and attested by
their respective officers thereunto duly authorized.

FLYING J OIL & GAS INC.,
a Utah corporation

FLYING J UINTAH INC.,
a Utah corporation

By: J. Phillip Adams
J. Phillip Adams, President

By: J. Phillip Adams
J. Phillip Adams, President

ATTEST:

ATTEST:

Barre G. Burgon
Barre G. Burgon, Secretary

Barre G. Burgon
Barre G. Burgon, Secretary

STATE OF UTAH
DEPARTMENT OF COMMERCE
DIVISION OF CORPORATIONS AND COMMERCIAL CODE

ENTRY 93004995
BOOK 556 PAGE 230

I hereby certify that the foregoing is a true copy of Articles of Merger and the endorsements thereon, as the same is taken from and compared with the original filed in the office of this Division on the 9th day of January A.D. 1941 and now remaining on file and of record therein.



Peter Van Alstyne

PETER VAN ALSTYNE
DIVISION DIRECTOR

Date 1/29/41 File # 147758

By Elizabeth I. Edwards

SEARCHED _____
SERIALIZED _____
INDEXED _____
FILED _____
MAR 24 1941
FBI - SALT LAKE CITY

WHEN RECORDED, RETURN TO:

Flying J Uintah Inc.

Attn: Laverne Garrison-Strayer

P. O. Box 540180

North Salt Lake, UT 84054-0180

TRY NO. 276722

DATE

TIME 11:15

BOOK 112 PAGE 126

FEE \$5.00

RECORDED AT REQUEST OF

DUCHESNE COUNTY RECORDER

DEP

ASSIGNMENT

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J UINTAH INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 6, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16

Township 3 South, Range 6 West, USM

Section: 26

Township 6 South, Range 20 East, SLM

Section: 14

Township 6 South, Range 21 East, SLM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

41.9
WHEN RECORDED, RETURN TO: FLYING J INC. DATE Aug 9, 90 TIME 11:08 BOOK 02-240 PAGE 617-618
Flying J Inc. FEE \$ 52.00 RECORDED AT REQUEST OF Flying J, Inc.
P. O. Box 540180 Canonville Modern DUCHESNE COUNTY RECORDER Cheryl Young DEPUTY
North Salt Lake, UT 84054-0180
Attn: LaVonne Garrison-Stringer

ASSIGNMENT

ENT 3901-90 BK 490 Pg 324-325
MATHIE GARDNER UTAH CO RECORDER
DATE 8-9-90 AT 12:49PM Fee 41.00
Dep. C. Alan Rec for Flying J, Inc.

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J UINTAH INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM

Section: 14

Township 6 South, Range 21 East, USM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

ASSIGNMENT

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Flying J Inc. and Flying J Exploration and Production Inc., hereinafter called Assignors', do hereby give grant, assign, transfer and convey unto Flying J Uintah Inc., hereinafter called Assignee, all of Assignors' right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

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Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM

Section: 14

Township 6 South, Range 21 East, USM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignors' interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

ENTRY NO. 2008-00028 DATE 7-16-90 TIME 8:42 AM BOOK MR-240 PAGE 494-495
FEE \$ 29.00 RECORDED AT REQUEST OF Flying J Exploration & Production
Marie Gardner DUCHESE COUNTY RECORDER DEPUTY

Assignment
Flying J Inc. to Flying J Uintah Inc.
June 25, 1990
Page 2

It is the intent of Assignors to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 25th day of June 1990.

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ATTEST

FLYING J INC.

Barre G. Burgon
Secretary

J. Phillip Adams
~~Barre G. Burgon~~ Executive Vice President

ATTEST

FLYING J EXPLORATION AND PRODUCTION INC.

James W. Wilson
James W. Wilson
Assistant Secretary

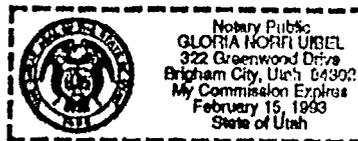
John R. Scales
John R. Scales
Vice President/General Manager

STATE OF)
) ss.
COUNTY OF)

On the 26th day of June, 1990, personally appeared before me, Barre G. Burgon and J. Phillip Adams to me personally known, who, being by me duly sworn, did say that they are the Secretary and Executive Vice Pres. of Flying J Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 26th day of June, 1990.

Gloria Norri Umbel
Notary Public

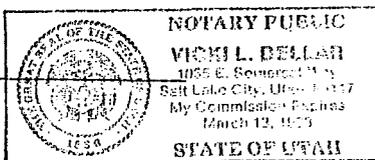


STATE OF Utah)
) ss.
COUNTY OF Salt Lake)

On the 29th day of June, 1990, personally appeared before me, John R. Scales and James W. Wilson, to me personally known, who, being by me duly sworn, did say that they are the Vice President and Assistant Secretary of Flying J Exploration and Production Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 29th day of June, 1990.

Vicki L. Bellar
Notary Public



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number FEE
7. Indian Allottee or Tribe Name N/A
8. Unit or Communitization Agreement N/A
9. Well Name and Number Rust 3-22A4
10. API Well Number 43 013 31266
11. Field and Pool, or Wildcat Altamont/Wasatch

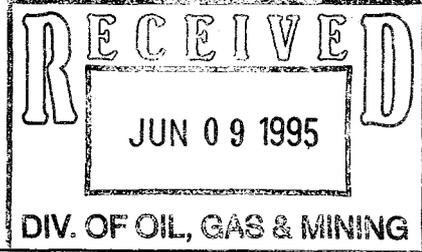
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Flying J Oil & Gas	
3. Address of Operator PO Drawer 130 Roosevelt, UT 84066	4. Telephone Number (801) 722-5166
5. Location of Well Footage : 1650' FSL & 2544' FWL Co. Sec. T., R., M. : Section 22 T1S R4W County : Duchesne State : UTAH	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
<p>NOTICE OF INTENT (Submit in Duplicate)</p> <p><input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____</p> <p>Approximate Date Work Will Start _____</p>	<p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other <u>Acidize/Convert to rod pumping sys</u></p> <p>Date of Work Completion <u>3/3/95</u></p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/20/95 LD hydraulic pump and circ well w/ hot oiler to CO paraffin.
2/21/95 LD 1.90" heat string.
2/22/95 POOH w/ 2 7/8" production string.
2/23-25/95 CO 7" csg w/ bit and scraper.
2/27-28/95 Run stimulation pkr and acidize Wasatch w/ 18,000 gal 15% HCL.
3/1/95 Swab.
3/2-3/95 Install rod pumping system, return well to production.



14. I hereby certify that the foregoing is true and correct

Name & Signature J. Kreg Hill Title Prod. Superintend. Date 3/4/95
(State Use Only)

Tax credit/6/7/95 ✓

Locations:	1450' FSL 2544' FWL NE/SW Sec 22 T16 R42 Duchesne County, Utah	Well: Rust 3-22A4 WI: 32.33860% RI: 36.63120%
TD:	13,773'	Spud Date: 11/7/92
PBTD:	15,678'	
Perfs:	14,742' - 15,506'	Accounting #: 75336
Formations:	Wasatch	GR: 4553'
Field:	Allamore	KR: 4531'

10/24/95 AFE # 4307396

7:am-7:pm Move rig and equip from Reary 2-17A3 to Rust 3-22A4 and rig up same. Pump 60 bbls form H2O down 7" csg with hot oil trk. Rig down pumping unit, unseat pump. Flush rods and tbg with 60 bbls form H2O. PDCR with 112 - 1" and 139 - 7/8" T-66 rods. Flush rods and tbg with 60 bbls form H2O. Cont PDCR with 233 - 3/4" T-66 rods, 14 - 1 1/2" OD wt bars, pump and dip tube. Change to 2 7/8" equip. ND pipe works and 6' 5000 companion flange. Strip on BOP and release 5" 18# tbg anchor set @12,343'. Pull 80 jts 2 7/8" N-80 8rd tbg, close well in.

10/25/95 AFE # 4307396

7:am-8:30pm Bleed gas pres off well, cont. PDCR with 286 jts 2 7/8" tbg 366 total and 37 jts 2 7/8" UAX tbg. Lay down PSN 5" tbg anchor and 3 1/2" gas anchor. Make up 4 1/8" OD rock bit on 5" 18# csg scraper. TTH with same picking up 10 jts 2 7/8" 8rd work string to 12,857.23'. Tagged up and fell through @12,710'. PDCR with bit and scraper and lay down same. Close well in.

10/26/95 AFE # 4307396

@7:am-12:midnight Rig up OWP with lubricator and test same. Make up 5" 18# Baker ROD "S" OIBP and RIK on wireline and set @ 12,654'. Make up dump bailer and RIK with 2-2 CU/PT of cement and dump 20' of cement on OIBP. Fill csg with 412 bbls form H2O and pres test same to 2500 psi, held. Install 2nd set of blind rams. Perf with 3 1/8" guns 3 SPF from 12,232'-11,918' 8 zones 52' 156 holes. Perf with 3 3/8" power pat guns 3 SPF from 11,818'-11,499' 8 zones 52' 156 holes. Perf with 4" guns 3 SPF from 11,460'-11,320' 7 zones 41' 123 holes. Total from 12,232'-11,320' 23 zones 145' 435 holes. No pres FL remaine @ surface. Rig down OWP. Make up Baker 7" 26-29# Ret-Matic pkr with 5,968 OD gauge rings on mech PSN. Begin TTH with same. had trouble with pkr setting and became worse from surface to 2,675' could not run pkr or move pkr down hole. Pull out and pick up new pkr and TTH slow. Pkr cont to set. Pkr would not set in 26# csg if run very slow. Run pkr to 29# csg @8,725' and pkr began setting again. Work pkr down to 9,200' and stoppes. Unable to work pkr down hole. Pull 2 jts tbg, Close well in.

Green River Perforations

11,320'-326'	6'	11,714'-720'	6'
11,331'-336'	5'	11,768'-776'	8'
11,363'-372'	9'	11,812'-818'	6'
11,389'-396'	7'	11,918'-924'	6'
11,402'-406'	4'	12,008'-018'	10'
11,438'-444'	6'	12,029'-033'	4'
11,456'-460'	4'	12,052'-058'	6'
11,499'-507'	8'	12,091'-095'	4'
11,550'-554'	4'	12,114'-120'	6'
11,588'-592'	4'	12,150'-160'	10'
11,630'-640'	10'	12,226'-232'	6'
11,688'-694'	6'		

*Tax Credit
3/96*

Location:	1450' F8L 2544' FWL NE/SW Sec 22 T1S R4E Duchesne County, Utah	Well: Rust 3-22A4 WI: 52.35680% RI: 36.65120%
TD:	15,773'	Spud Date: 11/7/92
PBTD:	15,678'	
Perfs:	14,742' - 15,506'	Accounting #: 75556
Formation:	Wasatch	GR: 6553'
Field:	Altamont	KB: 6551'

10/27/95 AFE # 4307396

@7:am-7:pm PDC: from 9,200' with 7" Ret-Matic pkr and lay down same. Make up Xtn States 7" 29# HD pkr with 5.375 OD gauge rings on mech PSN. TIH with 37 jts 2 7/8" P-105 UAM tbg and 323 jts 2 7/8" N-80 3rd tbg. Flush 2 7/8" tbg with 65 bbls form H2O. (well circ after 8 bbls pumped) Drop SV and circ in same. Pres up on tbg to 1,000 psi. Set pkr @11,188'. Make up 6" 10,000 tree and land tbg on BOP in 35,000 comp, KV tree. Pres test csg to 2,500 psi, held. Pres test 2 7/8" tbg to 7,000 psi, held. Rig up Delsco wireline and pull SV, Close well in.

10/28/95 AFE # 4307396

@7:am SITP O. RD Dowell Schlumberger to acidize Green River Formation from 11,320' to 12,232', 145 net feet, 435 perforations. Held safety meeting test pump and lines to 10,000#. Acidized w/25,375 gal. 15% HCL containing 5/1000 gal corrosion inhibitor, 10/1000 gal iron control, 10/1000 gal scale inhibitor, 3/1000 gal non emulsifier and 1/1000 friction reducer. Held 2500# to 2700# on 7" csg throughout job. Diverted w/824 1.3 RCK ball sealers and 2500# of BA flakes. Pumped as follows. 50 bbls 3% KCL ahead followed by acid w/ball sealers spaced evenly. Caught press w/4 bbls 7500# @8 BPM, 9500# @ 12 BPM. Gradually increased rate to 20 BPM over the first 140 bbls as perforations broke back. Dropped BA flakes in 5 - 500# stages first 500# @150 bbls 20 BPM @8400#, 500# @250 bbls 20 BPM @8700#, 500# @350 bbls 20 BPM @8400#, 500# @450 bbls 20 BPM @ 8800# and 500# @550 bbls 19.5 BPM @9700#. Had excellent ball action and diversion from 550 bbls to 450 bbls kicking pumps out several times to allow press to fall back. Started flush @630 bbls balled completely off @657 bbls. Surge balls off perfs shut well in for 5 min to allow balls to fall. With 1200# tbg press finished displacement w/12 BPM @4800#. Total displacement 89 bbls total job including 50 bbls ahead 719 bbls. Final press 2664# @3 BPM. ISIP 2480#, 5 min 1593#, 10 min 1286#, 15 min 1076#. Max press 9800#, Avg press 8800#. Max rate 20.5 BPM, avg rate 19.5 BPM. SWI @9:45am RD Dowell total load H2O and acid to date 1,259 bbls.

10/29/95 AFE # 4307396

@7:am-7:pm 2 7/8" tbg on vac, Rig up swab equip. FL on 1st run @4200'. Made 40 swab runs swab 208 bbls fluid. Had trace of oil and gas after 30 bbls. Swab 80% oil after 40 bbls swabbed. Then decreased and stabilized between 35%-40% after swabbing 130 bbls. FL remained @4100-4200' with a PH of 7. Close well in. 511 bbls of acid load remain.

10/30/95 AFE # 4307396

Rig and crew off F/Sunday. No costs.

10/31/95 AFE # 4307396

@7:am-6:30pm Bleed gas pres off 2 7/8" tbg in 10 min, no fluid. RTH with swab, tag FL @3:00' rig down swab equip. Pump 75 bbls form H2O down 2 7/8" tbg. RD 6" 10,000

Location:	1650' FGL 2544' FWL NE/6W Sec 22 T1S R42 Duchesne County, Utah	Well: Rust 3-22A4 WI: 52.35880% RI: 36.65120%
TD:	13,775'	Spud Date: 11/7/92
PBD:	13,678'	
Perfs:	14,742' - 15,506'	Accounting W: 75556
Formation:	Wasatch	GR: 6553'
Field:	Allamont	KB: 6551'

tree, equalize and release 7" HD Pkr set @ 11,188'. PDDH with pkr to +- 5,000', began swabbing heavy parafin. Pump 50 bbls form H2O down csg, no good. Hot oil csg with 30 bbls form H2O. Cont PDDH laying down 10 jts 2 7/8" N-80 8rd tbg and 37 jts 2 7/8" P-105 UAK tbg on pipe rack. Lay down mech PSN and 7" HD Pkr. Make up 3 1/2" OD gas anchor with bottom bull plugged on 7" 29W Min States tbg anchor with carbide slips and 2 7/8" 8rd PSN. TIH with 158 jts 2 7/8" N-80 8rd tbg, close well in.

11/01/95 AFE # 4307396

@7:15am-7:15pm Bleed gas pres off well in 20 min. Cont TIH with 3 1/2" OD gas anchor, 7" tbg anchor and PSN. 198 jts 2 7/8" tbg, 356 total. Set bottom of 7" tbg anchor @11,123.69'. Strip off BCP, make up 6" 5000 companion flange and land tbg in 20,000 tension. NV flange and pipe works. Flush 2 7/8" tbg with 60 bbls form H2O. Change to rod equip. Pick up and prime Trico 2 1/2" x 1 1/2" x 24 x 26 x 26 1/2' RWBC rod pump with 264" stroke. Make up 1 1/4" x 21' dip tube and screen on bottom of pump. TIH with 14-1 1/2" OD wt bars, 204-3/4", 120-7/8" and 103-1" Trico T-66 rods. Laying down 29-3/4", 19-7/8" and 9-1" rods. Space out with 1-8' and 2-4' x 1" pony rods. Pick up 1 1/2" x 30' polish rod and seat pump. Fill tbg with 28 bbls form H2O and stroke pump to 1,000 psi, held. Change pumping unit from 139" to 168" stroke. Hang on pumping unit, well pumping @6:30pm.

Daily Costs: \$ Cum Costs: \$

1/02/95 AFE # 4307396

@7:15am-9:30am Rig down rig and equip and stack on loc. NOTE: 1206 bbls load H2O in well. Well has been pumping for 15 hrs. Made 0 oil, 185 H2O, and 9 gas.

Daily Costs: \$ Cum Costs: \$

Final Report XXXXXXXXXXX

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

2/1/2004

FROM: (Old Operator): N8080-Flying J Oil & Gas Inc. 333 West Center Street North Salt Lake, U 84054 Phone: 1-(801) 298-7733	TO: (New Operator): N5495-Mountain Oil, Inc. PO Box 1574 Roosevelt, UT 84066 Phone: 1-(435) 722-2992
--	--

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
C J HACKFORD 1-23	23	010S	010E	4304730279	790	Fee	OW	P
WESLEY BASTIAN FEE 1	08	010S	010W	4301310496	942	Fee	OW	TA
BASTIAN 3-8A1	08	010S	010W	4301331181	10758	Fee	OW	P
V MILES 1	20	010S	040W	4301330275	740	Fee	OW	S
A RUST 2	22	010S	040W	4301330290	745	Fee	OW	S
RUST 3-22A4	22	010S	040W	4301331266	11194	Fee	OW	P
GUSHER 2-17B1	17	020S	010W	4301330846	8436	Fee	OW	P
DUSTIN 1	22	020S	030W	4301330122	1092	Fee	OW	S
HANSEN 1	23	020S	030W	4301330161	1093	Fee	OW	P
KNIGHT 1	28	020S	030W	4301330184	1090	Fee	OW	P
UTE TRIBAL 1-32Z1	32	010N	010W	4301330324	755	Indian	OW	P
UTE TRIBAL 1-34B	34	010N	020W	4301310494	775	Indian	OW	TA
UTE TRIBAL 2-35B	35	010N	020W	4301330106	705	Indian	OW	S
BADGER UTE H E MANN 2-28Z2	28	010N	020W	4301331053	9459	Indian	OW	P
UTE TRIBAL 2	08	010S	010W	4301330020	690	Indian	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/16/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/16/2004
- The new company was checked on the Department of Commerce, Division of Corporations Database on: 7/28/0003
- Is the new operator registered in the State of Utah: YES Business Number: 1459474-0142
- If NO, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on:

In Place

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not received

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 1/29/2004
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/29/2004
- 3. Bond information entered in RBDMS on: 1/29/2004
- 4. Fee wells attached to bond in RBDMS on: 1/29/2004
- 5. Injection Projects to new operator in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 00761

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 000185-6

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/29/2004

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. WELL NAME and NUMBER RUST 3-22A4	
2. NAME OF OPERATOR MOUNTAIN OIL & GAS, INC.	9. API NUMBER: 43-013-31266	
3. ADDRESS OF OPERATOR P.O. BOX 1574, ROOSEVELT, UT 84066	PHONE NUMBER 435-722-2992	10. FIELD AND POOL, OR WILDCAT ALTAMONT

4. LOCATION OF WELLS
 FOOTAGES AT SURFACE: 1650' FSL & 2554' FWL COUNTY: DUCHESNE
 QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW-22-T1S-R4W STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> <small>Approximate date work will start</small>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> <small>Date of work completion:</small>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Effective Feb 1, 2004, operation of this well was taken over by:

MOUNTAIN OIL & GAS, INC
P.O. BOX 1574
ROOSEVELT, UT 84066

N2485

The previous operator was:

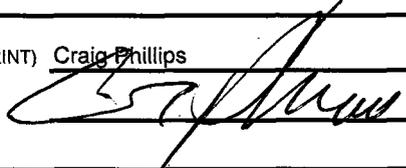
MOUNTAIN OIL INC
3191 N CANYON RD
PROVO, UTAH 84604

N5495

Joseph Ollivier
Joseph Ollivier
President

Effective Feb 1, 2004 Mountain Oil & Gas, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Mountain Oil Inc.

~~Utah Letter of Credit #001856 issued by Bonneville Bank~~

NAME (PLEASE PRINT) <u>Craig Phillips</u>	TITLE <u>President</u>
SIGNATURE 	DATE <u>7-20-04</u>

(This space for State use only)

APPROVED 12/21/04
ER
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

RECEIVED
SEP 08 2004
RECEIVED
NOV 02 2004
DIV. OF OIL, GAS & MINING
DIV. OF OIL, GAS & MINING

1. DJJ
2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2006

FROM: (Old Operator): N2485-Mountain Oil & Gas, Inc. PO Box 1776 Ballard, UT 84066 Phone: 1 (435) 722-2992	TO: (New Operator): N3130-Homeland Gas & Oil, Inc. PO Box 1776 Ballard, UT 84066 Phone: 1 (435) 722-2992
---	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/30/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/30/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2006
- 4a. Is the new operator registered in the State of Utah: yes Business Number: 6174726-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: Requested 10/31/06
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/31/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/31/2006
- Bond information entered in RBDMS on: 10/31/2006
- Fee/State wells attached to bond in RBDMS on: 10/31/2006
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 310279523
- Indian well(s) covered by Bond Number: SB-509795
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number F16420
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/31/2006

COMMENTS: Homeland Gas and Oil, Inc was added as a principal on the Mountain Oil & Gas Inc Bond - no release possible. All wells moved to Homeland, except three "Stripper Wells".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER see attached list
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached list
		7. UNIT or CA AGREEMENT NAME: see attached list
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER see attached list	
2. NAME OF OPERATOR Homeland Gas & Oil		9. API NUMBER: attached
3. ADDRESS OF OPERATOR 3980 East Main, HWY 40 Ballard UT 84066	PHONE NUMBER: (435) 722-2992	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: see attached list		COUNTY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN		STATE UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion. _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

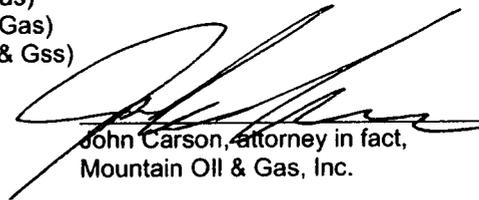
Effective January 1, 2006, operation of attached well list was taken over by:

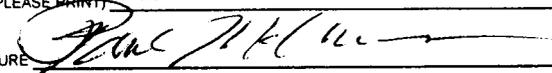
Homeland Gas & Oil
3980 E Main ST HWY 40 *N3130*
Ballard, UT 84066

Previous operator was:

Mountain Oil & Gas *N2485*
PO Box 1574
Roosevelt, UT 84066

BIA Bond: SB-509795 (to be transferred from Mountain Oil & Gas)
BLM Bond: 0310279523 (to be transferred from Mountain Oil & Gas)
SITLA Bond: Dated 09/14/04 (to be transferred from Mountain Oil & Gss)


John Carson, attorney in fact,
Mountain Oil & Gas, Inc.

NAME (PLEASE PRINT) <u>Paul McCulliss</u>	TITLE <u>Director</u>
SIGNATURE 	DATE <u>10/26/06</u>

(This space for State use only)

APPROVED 10/31/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
OCT 30 2006

DIV. OF OIL, GAS & MINING

well_name	sec	twp	rng	api	entity	qtr	qtr	well	stat	lease	l_num
UTE TRIBAL 1-34B	34	010N	020W	4301310494	775	SWNE	OW	P	Indian	14-20-H62-1704	
WESLEY BASTIAN FEE 1	08	010S	010W	4301310496	942	SWNE	OW	S	Fee	FEE	
UTE TRIBE 1-13	13	050S	040W	4301320073	1225	SWSW	OW	P	Indian	14-20-H62-4894	
UTE TRIBAL 2	08	010S	010W	4301330020	690	NWSW	OW	S	Indian	14-20-H62-2117	
UTE TRIBAL 2-35B	35	010N	020W	4301330106	705	NWSE	OW	P	Indian	14-20-H62-1614	
DUSTIN 1	22	020S	030W	4301330122	1092	NESW	OW	S	Fee	FEE	
HANSEN 1	23	020S	030W	4301330161	1093	SENW	OW	P	Fee	FEE	
UTE TRIBAL 1-26B	26	010N	020W	4301330168	715	SWNE	OW	P	Indian	INDIAN	
MYRIN RANCH 1	20	020S	030W	4301330176	1091	SWNE	OW	S	Fee	FEE	
KNIGHT 1	28	020S	030W	4301330184	1090	SENW	OW	S	Fee	FEE	
UTE 1-12B6	12	020S	060W	4301330268	1866	SENE	OW	S	Indian	14-20-H62-4951	
JOSIE 1-3B5	03	020S	050W	4301330273	215	SENE	OW	S	Fee	FEE	
V MILES 1	20	010S	040W	4301330275	740	NWNE	OW	S	Fee	FEE	
A RUST 2	22	010S	040W	4301330290	745	NENE	OW	S	Fee	FEE	
SINK DRAW 7	21	030S	070W	4301330302	6360	SENE	OW	S	Indian	14-20-H62-1141	
UTE TRIBAL 1-32Z1	32	010N	010W	4301330324	755	NESW	OW	S	Indian	14-20-H62-2457	
REIMANN 10-1	10	040S	060W	4301330460	6410	NESW	OW	S	Fee	FEE	
TEXACO TRIBAL 3-1	03	040S	060W	4301330468	10959	NWNE	OW	S	Indian	14-20-H62-1939	
BATES 9-1	09	040S	060W	4301330469	530	SENE	OW	S	Fee	FEE	
UTE 1-14D6	14	040S	060W	4301330480	5275	SWNE	OW	P	Indian	14-20-H62-4893	
1-31C5	31	030S	050W	4301330501	2330	SENW	OW	P	Indian	14-20-H62-4890	
JOSIE 1A-3B5	03	020S	050W	4301330677	216	NESW	OW	S	Fee	FEE	
LAWSON 1-21A1	21	010S	010W	4301330738	935	NESW	OW	S	Fee	FEE	
UTE TRIBAL 11-25	25	040S	030W	4301330743	2645	NESW	OW	S	Indian	14-20-H62-4892	
UTE TRIBAL 16-2	02	050S	040W	4301330756	2610	SESE	OW	P	Indian	14-20-H62-3404	
UTE TRIBAL 7-24	24	040S	030W	4301330768	2625	SWNE	OW	P	Indian	14-20-H62-4891	
UTE TRIBAL 24-12	24	050S	040W	4301330830	9104	NWSW	OW	S	Indian	14-20-H62-4716	
UTE TRIBAL 13-15X	13	050S	040W	4301330844	9100	SWSE	OW	S	Indian	14-20-H62-4715	
GUSHER 2-17B1	17	020S	010W	4301330846	8436	NENE	OW	S	Fee	FEE	
COYOTE UTE TRIBAL 10-9	09	040S	040W	4301330861	9900	NWSE	OW	S	Indian	I-109-IND-5351	
BROWN 3-2	03	010S	020W	4301330986	10290	NWNW	GW	P	Fee	FEE	
L E FONT 3-27Z2	27	010N	020W	4301331052	9464	SESE	OW	P	Indian	14-20-H62-4733	
BADGER UTE H E MANN 2-28Z2	28	010N	020W	4301331053	9459	SWSE	OW	P	Indian	14-20-H62-4305	
WALKER 2-24A5	24	010S	050W	4301331085	218	SESW	OW	S	Fee	FEE	
DYE-HALL 2-21A1	21	010S	010W	4301331163	10713	SENE	OW	S	Fee	FEE	
BASTIAN 3-8A1	08	010S	010W	4301331181	10758	NWSE	OW	P	Fee	FEE	
RUST 3-22A4	22	010S	040W	4301331266	11194	NESW	OW	S	Fee	FEE	
BEND UNIT 2	08	070S	220E	4304715416	2475	NENE	GW	S	Federal	U-0647	
MONADA STATE 1	02	060S	190E	4304730080	11089	NWNW	OW	PA	State	ML-40730	
UTE TRIBAL 1-16A1E	16	010S	010E	4304730231	780	SESE	OW	P	Indian	14-20-H62-4888	
C J HACKFORD 1-23	23	010S	010E	4304730279	790	SENW	OW	S	Fee	FEE	
UTE TRIBAL 1-14-B1E	14	020S	010E	4304730774	4521	NWNE	OW	P	Indian	14-20-H62-2931	
RIVER JUNCTION 11-18	18	090S	200E	4304731316	9705	NESW	OW	S	Federal	U-27041A	
BRENNAN FED 4-15	15	070S	200E	4304731332	9760	NESE	GW	S	Federal	U-14219	
PENNY 16-7	07	090S	200E	4304731360	2680	SESE	OW	S	Federal	U-27041	
HORSESHOE BEND 34-E	34	060S	210E	4304731595	10203	SWNW	OW	S	Federal	U-74499	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Rust 3-22A4	
2. NAME OF OPERATOR: Homeland Gas & Oil, LTD		9. API NUMBER: 4301331266
3. ADDRESS OF OPERATOR: P.O. Box 1776 CITY Roosevelt STATE UT ZIP 84066	PHONE NUMBER: (435) 722-2992	10. FIELD AND POOL, OR WILDCAT: Altamont
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1650' FSL & 4630' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 22 T1S R4W		COUNTY: Duchesne STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Shut In
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Due to pending capital acquisitions, Homeland Gas & Oil, LTD (HGO) is requesting a one year extension for shut in. At which time funding is acquired, HGO's intentions are to perform a MIT on the well bore and bring the well to a production status. HGO plans to clean location of debris and weeds sometime in September 2010. Pictures and report will be sent to the Board when location has been cleaned.

COPY SENT TO OPERATOR

Date: 9.29.2010

Initials: KS

NAME (PLEASE PRINT) <u>RaSchelle Richens</u>	TITLE <u>Regulatory Affairs Agent</u>
SIGNATURE <u>RaSchelle Richens</u>	DATE <u>9-14-2010</u>

(This space for State use only)

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: 9/27/10

By: [Signature]

(See Instructions on Reverse Side)

A Extension cannot be granted without a showing of Good Cause and a showing of integrity.

RECEIVED

SEP 20 2010

DIV. OF OIL, GAS & MINING



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

December 20, 2010

Certified Mail No. 7004 1160 0003 0190 4802

Craig Phillips
Homeland Gas & Oil, Inc
P.O. Box 1574
Roosevelt, Utah 84066

43 013 31266
Rust 3-22144
IS 4W 22

Subject: Homeland Gas and Oil, Inc. Escrow Account

Dear Mr. Phillips:

This letter is in response to the e-mail you sent me on December 8, 2010, regarding Homeland Gas & Oil, Inc. (Homeland) proposal to place \$280,000.00 in an escrow account specifically for the plugging and performing of Mechanical Integrity Tests (MIT's) on Shut-in and Temporarily Abandoned Wells (SI/TA) currently operated by Homeland.

The Division of Oil, Gas and Mining (Division) grants Homeland 30 days from receipt of this letter to submit a formal escrow account agreement and plan of action, for Division review and approval, for the eighteen (18) Homeland Fee and State operated wells (see Attachment A – Subject Wells) in non-compliance with Utah Oil and Gas Conservation General Rule R649-3-36.

The Division requests that Homeland's escrow account agreement and/or plan of action submittals include, but not restricted to the following:

- Prioritized work plans for all eighteen Shut-in and Temporarily Abandoned Wells.
- Identify and prioritize wells with landowner complaints.
- Identify the specific wells to be plugged and plugging deadlines for each well.
- Identify the specific wells for MIT and MIT performance deadlines for each well.
- Plan for any well failing a MIT.
- Proof of funding.
- When the funds will be available for placement into the escrow account.
- Parameters for withdrawals from the escrow account.
- Additional placement of funds into the escrow account.
- Show that the Homeland and the escrow manager have no conflict of interest.

Page 2

Homeland Gas and Oil, Inc. Escrow Account
December 20, 2010

Questions regarding this matter may be directed to Mr. Clinton Dworshak, Compliance Manager, at 801 538-5280, or to Mr. Dustin Doucet, Engineer, at 801 538-5281.

Sincerely,



Clinton Dworshak
Compliance Manager

CLD/js

Enclosures

cc: Compliance File

Well Files

Steve Alder, Attorney General

John Rogers, Associate Director

Dustin Doucet, Petroleum Engineer

Randy Thackeray, Lead Auditor

N:\O&G Reviewed Docs\ChronFile\Compliance

Attachment A Subject Wells

Well Name	API	SI/TA (Years and Months) 10/2010
Brown 3-2	43-013-30986	3 years 0 Months
Fausett 1-26A1E	43-047-30821	3 years 7 Months
Myrin Ranch 1	43-013-30176	4 years 1 Month
Wilkins 1-24A5	43-013-30320	4 Years 1 Month
Wesley Bastian Fee 1	43-013-10496	5 Years 2 Months
Josie 1A-3B5	43-013-30677	5 Years 5 Months
Dye-Hall 2-21A1	43-013-31163	5 Years 6 Months
Bates 9-1	43-013-30469	5 Years 11 Months
V Miles 1	43-013-30275	6 Years 3 Months
→ Rust 3-22A4	43-013-31266	6 Years 6 Months
Gusher 2-17B1	43-013-30846	6 Years 8 Months
CJ Hackford 1-23	43-047-30279	6 years 9 Months
Knight 1	43-013-30184	7 Years 0 Months
Josie 1-3B5	43-013-30273	9 Years 5 Months
A Rust 2	43-013-30290	10 Years 4 Months
Reiman 10-1	43-013-30460	14 years 0 Months
Dustin 1	43-013-30122	17 Years 3 Months
Walker 2-24A5	43-013-31085	20 years 8 Months

7004 1160 0003 0190 4802

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com
OFFICIAL USE

Postage	\$	12/20/10 Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage: _____

Sent To: **CRAIG PHILLIPS**
HOMELAND GAS & OIL INC
 Street, Apt. No. or PO Box No. **P O BOX 1574**
 City, State, ZIP **ROOSEVELT UT 84066**

PS Form 3800, June 2002 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CRAIG PHILLIPS
HOMELAND GAS & OIL INC
P O BOX 1574
ROOSEVELT UT 84066

2. Article Number
(Transfer from service label)

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee
[Signature]

B. Received by (Printed Name) *Amber Simpsa* C. Date of Delivery *12/21/10*

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

[USPS Stamp: ROOSEVELT UT 84066 12 21 2010]

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

7004 1160 0003 0190 4802

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

NOTICE OF VIOLATION
STATE OF UTAH
OIL AND GAS CONSERVATION ACT

To the following operator:

Name: HOMELAND GAS AND OIL, INC.

- Well(s) or Site(s): 1.) BATES 9-1 API #: 43-013-30469
2.) REIMANN 10-1 43-013-30460
3.) DUSTIN 1 43-013-30122
4.) A RUST 2 43-013-30290
5.) GUSHER 2-17B1 43-013-30846
6.) RUST 3-22A4 43-013-31266
7.) C J HACKFORD 1-23 43-047-30279
8.) V MILES 1 43-013-30275
9.) WILKINS 1-24-A5 43-013-30320
10.) JOSIE 1A-3B5 43-013-30677
11.) DYE-HALL 2-21A1 43-013-31163
12.) FAUSET 1-26A1E 43-047-30821
13.) BROWN 3-2 43-013-30986

IS 4W 22

Date and Time of Inspection/Violation: December 28, 2012

Mailing Address: Attn: Craig Phillips
P.O. BOX 1776
Roosevelt, UT 84066

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

Rule R649-3-36, Shut-in and Temporarily Abandoned Wells - According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After 5 years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

Rule R649-3-4.3, Bonding - If the division finds that a well subject to this bonding rule is in violation of Rule R649-3-36., Shut-in and Temporarily Abandoned Wells, the division shall require a bond amount for the applicable well in the amount of actual plugging and site restoration costs.

Rule R649-3-4.4.1. Bonding - Within 30 days of notification by the division, the operator shall submit to the division an estimate of plugging and site restoration costs for division review and approval.

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

The Division has initiated several contacts with Homeland Gas and Oil, Inc. (Homeland) requesting required documents and action per R649-3-36. All wells listed have previously been issued SI/TA Notices and Notices of Violation without the required work being accomplished or information submitted to bring these wells into compliance.

These wells are in violation of R-649-3-36 as listed above. The Division requires Homeland to put up full cost bonding for all wells in violation above per R649-3-4. It is also mandatory that Homeland submit all documentation as required by R649-3-36 concerning shut-in and temporarily abandoned wells.

Immediate Action: For the wells subject to this notice, Homeland shall fulfill full cost bonding requirements for each well. Homeland shall also submit all information as required by R649-3-36 or plug and abandon or place the wells on production.

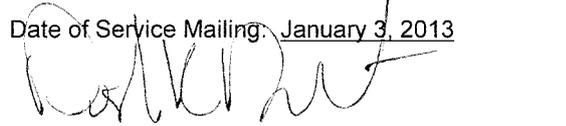
- * **Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A. 40-6-11, part 4.**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: February 8, 2013

Date of Service Mailing: January 3, 2013

Certified Mail No: 7010 1670 0001 4810 3638



Division's Representative

Operator or Representative
(If presented in person)

cc: Compliance File
Well Files

6/2005



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS & MINING

43 013 31266

IN THE MATTER OF:

Homeland Gas and Oil, Inc. operations at:

Bates 9-1 located at Sec. 9, T4S, R6W;
Riemann 10-1 located at Sec. 10, T4S,
R6W; Dustin 1 located at Sec. 22, T2S,
R3W; A Rust 2 located at Sec. 22, T1S,
R4W; Gusher 2-17B1 located at Sec. 17,
T2S, R1W; Rust 3-22A4 located at Sec.
22, T1S, R4W; V Miles 1 located at Sec.
20, T1S, R4W; Josie 1A-3B5 located at
Sec. 3, T2S, R5W; Wilkins 1-24A5
located at Sec. 24, T1S, R5W; Dye-Hall
2-21A1 located at Sec. 21, T1S, R1W;
Brown 3-2 located at Sec. 3, T1S, R2W;
CJ Hackford 1-23 located at Sec. 23, T1S,
R1E; and Fausett 1-26A1E located at Sec.
26, T1S, R1E.

NOTICE OF AGENCY ACTION

Case No. SI/TA 102

1. This Notice of Agency Action is to inform Homeland Gas and Oil, Inc. ("Homeland") that the Utah Division of Oil, Gas & Mining ("Division") is commencing an administrative adjudicative proceeding to consider appropriate action to be taken pursuant to Utah Admin. Code R649-3-36 for your failure to comply with a Notice of Violation ("NOV") issued January 3, 2013, for the following wells:



Well Name	API Number	Location Section TwN-Rng	
Bates 9-1	43-013-30469	9	4S-6W
Riemann 10-1	43-013-30460	10	4S-6W
Dustin 1	43-013-30122	22	2S-3W
A Rust 2	43-013-30290	22	1S-4W
Gusher 2-17B1	43-013-30846	17	2S-1W
Rust 3-22A4	43-013-31266	22	1S-4W
V Miles 1	43-013-30275	20	1S-4W
Josie 1A-3B5	43-013-30677	3	2S-5W
Wilkins 1-24A5	43-013-30320	24	1S-5W
Dye-Hall 2-21A1	43-013-31163	21	1S-1W
Brown 3-2	43-013-30986	3	1S-2W
CJ Hackford 1-23	43-047-30279	23	1S-1E
Fausett 1-26A1E	43-047-30821	26	1S-1E

This Division action is an informal adjudicative proceeding and shall be conducted according to the provisions of Utah Code Ann. §§ 40-6-10, 63G-4-202, and 63G-4-203; and Utah Admin. Code R649-10 *et seq.*

2. The Division issued a NOV on January 3, 2013, compelling you to provide full cost bonding on all of the listed wells, and one of the following actions: 1) a written explanation for each well's status per the terms of Utah Admin. Code R649-3-36; 2) return each well to production; or 3) plug and abandon the wells. The NOV is attached as an exhibit to this Notice of Agency Action.

3. The purpose of this informal adjudication is to determine what action you are required to take in order to comply with R649-3-36, the Oil and Gas Conservation Act, and other applicable regulations. This informal adjudication also provides you an opportunity for

a hearing so that you may present evidence and testimony, if any, concerning your noncompliance with the NOV.

4. You are entitled to request a hearing to review the claims and recommendations in this Notice of Agency Action. The request for hearing **must be made in writing and received by the Division no later than 10 calendar days from the date of this Notice.** *See* Utah Admin. Code R649-10-3.2.1.6 and R649-10-4.1.2. Upon receiving a hearing request, the Division will schedule a date and time for the hearing. Failure to respond to this Notice within 10 calendar days to request a hearing may result in a Default Order being entered against you granting the relief recommended by the Division. *See* Utah Admin. Code R649-10-5.

5. Pursuant to Utah Admin. Code R649-10-2.9, the Director has designated Cameron Johnson, Assistant Attorney General, as the Presiding Officer in this matter. Clinton Dworshak, Compliance Manager, will represent the Division. Attendance at the hearing is required either in person, over the phone, or via written testimony. Failure to attend and participate in a scheduled hearing may result in a Default Order being entered against you granting the relief recommended by the Division. *See* Utah Admin. Code R649-10-5.

6. If you have any information, evidence, or statements that should be reviewed prior to the hearing, you should submit that information to the Division at the address noted below so that it may be considered and made a part of the record.

7. Upon request and to the extent permitted by law, the Division will provide you with any information or documents in its files relevant to this proceeding.

8. If after the hearing the Presiding Officer determines that you failed to adhere to the directives of the NOV, he may enter a Decision and Order requiring you to take additional actions, including, but not limited to: posting additional amounts of bonding, immediate plugging of the well, or other measures that are deemed to be appropriate under Utah Admin. Code R649-3-1 through -36.

9. To preserve the Division's ability to effectively manage the State's oil and gas resources, the Division is recommending the following actions:

- a. **Plugging Sundries for the 13 state or fee shut-in wells; and**
- b. **A plugging schedule for the wells shall be submitted to the Division by April 30, 2013.**

10. Following the hearing, and after considering all the evidence presented, the Presiding Officer will issue a written Decision and Order detailing the legal and factual rationale for the decision. The final Decision and Order may be appealed to the Board of Oil, Gas & Mining in accordance with the provisions of Utah Admin. Code R649-10-6.

11. All written communication concerning this Notice of Agency Action shall be identified by the case name and number set forth in the caption at the top of this Notice, and shall be directed to Jean Sweet, Division of Oil, Gas & Mining, P.O. Box 145801, Salt Lake City, Utah 84114-5801, phone: 801-538-5329, jsweet@utah.gov.

DATED this 12th day of March, 2013.

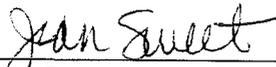

Cameron Johnson
Assistant Attorney General
1594 West North Temple, Suite 300
Salt Lake City, Utah 84101
801.518.3988
cameronjohnson@utah.gov

CERTIFICATE OF SERVICE

The undersigned hereby certifies that on this 12th day of March, 2013, a true and correct copy of the foregoing **NOTICE OF AGENCY ACTION** was served via certified mail on the following person(s):

Homeland Gas and Oil, Inc.
Attn: Craig Phillips
P.O. Box 1776
Roosevelt, Utah 84066

Certified Mail #7010 1670 0001 4810 3928



Jean Sweet
Division of Oil, Gas & Mining

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: RUST 3-22A4
2. NAME OF OPERATOR: HOMELAND GAS & OIL, INC.	9. API NUMBER: 43013312660000
3. ADDRESS OF OPERATOR: P.O. Box 1776 , Roosevelt, UT, 84066	PHONE NUMBER: 435 722-2992 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1650 FSL 2554 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 22 Township: 01.0S Range: 04.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/31/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

TBG PSI 50 CSG PSI 100

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 June 19, 2013**

NAME (PLEASE PRINT) Craig S. Phillips	PHONE NUMBER 435 722-2992	TITLE Manager
SIGNATURE N/A	DATE 6/3/2013	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **8/1/2013**

FROM: (Old Operator): N3130-Homeland Gas & Oil, Inc PO Box 1776 Roosevelt, UT 84066 Phone: 1 (435) 722-2992	TO: (New Operator): N3880- Tiger Energy Operating, LLC 22287 Mullholland Hwy 350 Calabasas, CA 91302 Phone: 1 (424) 274-4655
--	--

WELL NAME	CA No.			Unit:	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
	SEC	TWN	RNG						
Rust 3-22A4	22	01S	04W		4301331266	11194	Fee	OW	S
A Rust 2	22	01S	04W		4301330290	745	Fee	OW	S
Gusher 2-17B1	17	02S	01W		4301330846	8436	Fee	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/13/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/13/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/19/2013
- Is the new operator registered in the State of Utah: _____ Business Number: 8418485-0161
- (R649-9-2) Waste Management Plan has been received on: Not Yet
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 8/19/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA N/A
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 8/19/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/19/2013
- Bond information entered in RBDMS on: 8/19/2013
- Fee/State wells attached to bond in RBDMS on: 8/19/2013
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: N/A
- Indian well(s) covered by Bond Number: N/A
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number RLB0015170
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 8/19/2013

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: Homeland Gas & Oil N3130		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 58 E 100 N CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (435) 722-2992		8. WELL NAME and NUMBER: Rust 3-22A4
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1650 FSL 2544 FWL COUNTY: Duchesne QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 22 1S 4W STATE: UTAH		9. API NUMBER: 4301331266
10. FIELD AND POOL, OR WILDCAT:		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 8/1/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

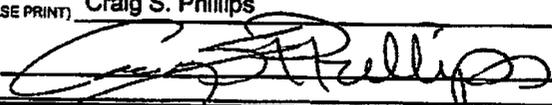
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/01/2013 Operation of this well was taken over by:
Tiger Energy Operating LLC.
22287 Mulholland Hwy 350
Calabasas Ca. 91302

The previous operator was: Homeland Gas & Oil INC.
PO Box 1776
Roosevelt UT 84066

Effective 08/01/2013 Tiger Energy Operating LLC. is responsible for all operations and bonding. Please remove Homeland Gas & Oil's bond from this well.

NAME (PLEASE PRINT) Craig S. Phillips TITLE Manager

SIGNATURE  DATE 8/1/2013

(This space for State use only)

APPROVED

AUG 14 2013

DIV. OIL GAS & MINING
BY: Rachel Medina

RECEIVED

AUG 14 2013

Div. of Oil, Gas & Mining

SI OW
4/4

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
Free

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT OR CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
RUST 3-22A4

2. NAME OF OPERATOR:
TIGER ENERGY OPERATING LLC N3880

9. API NUMBER:
43-013-31266

3. ADDRESS OF OPERATOR:
22287 MULHOLLAND HWY #350 CALABASAS CITY CA ZIP 91302

PHONE NUMBER:
(424) 274-4655

10. FIELD AND POOL OR WLD/CAT:
Altament

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1650 FSL 2554 FWL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 22 013 04W U

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE 8/1/13 OPERATION OF THIS WELL WAS TAKEN OVER BY:
TIGER ENERGY OPERATING LLC
22287 MULHOLLAND HWY #350
CALABASAS, CA 91302

THE PREVIOUS OPERATOR WAS: HOMELAND GAS & OIL INC.
P.O. BOX 1776
ROOSEVELT, UT 84066

EFFECTIVE 8/1/13 TIGER ENERGY OPERATING LLC IS RESPONSIBLE FOR ALL OPERATIONS AND BONDING. PLEASE REMOVE THE RUST 3-22A4 WELL FROM HOMELAND'S BOND.

Bond RLB0015170

NAME (PLEASE PRINT) KEVIN S. ILLA

TITLE MANAGING DIRECTOR

SIGNATURE _____

DATE 9 AUG 13

(This space for State use only)

APPROVED

AUG 14 2013

RECEIVED

AUG 12 2013

(5/2000)

DIV. OIL GAS & MINING

(See Instructions on Reverse Side)

BY: Rachael Medina

Div. of Oil, Gas & Mining

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5 LEASE DESIGNATION AND SERIAL NUMBER
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7 UNIT or CA AGREEMENT NAME

1 TYPE OF WELL OIL WELL GAS WELL OTHER _____

8 WELL NAME and NUMBER
A RUST 2

2 NAME OF OPERATOR
Homeland Gas & Oil LTD N3130

9 API NUMBER
4301330290

3 ADDRESS OF OPERATOR
58 E 100 N Roosevelt Ut 84066

PHONE NUMBER
(435) 722-2992

10 FIELD AND POOL OR WILDCAT
ALTAMONT/BLUBELL

4 LOCATION OF WELL
FOOTAGES AT SURFACE 1650 FSL 2544 FWL COUNTY Duchesne
QTR/QTR SECTION TOWNSHIP RANGE MERIDIAN NENE 22 1S 4W STATE UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 8/1/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective 8/1/2013 Operation of this well was taken over by:
Tiger Energy Operating LLC.
22287 Mulholland Hwy 350
Calabasas Ca. 91302
The previous operator was: Homeland Gas & Oil INC.
PO Box 1776
Roosevelt UT 84066
Effective 8/1/2013 Tiger Energy Operating LLC. is responsible for all operations and bonding. Please remove Homeland Gas & Oil's bond from this well.

NAME (PLEASE PRINT) Craig S. Phillips TITLE Manager
SIGNATURE *Craig S Phillips* DATE 8/1/2013

(This space for State use only)
APPROVED
AUG 14 2013
BY: *Rochel Medina*
RECEIVED *SI OW 4/4*
AUG 14 2013
DIV. OIL GAS & MINING
BY: *Rochel Medina*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: TIGER ENERGY OPERATING LLC N3880		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 22287 MULHOLLAND HWY #350 CITY CALABASAS STATE CA ZIP 91302		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE 1113 FWL 1012 FEL QTR/QR. SECTION, TOWNSHIP, RANGE, MERIDIAN: 22 01S 04W U		8. WELL NAME and NUMBER: A, RUST 2
PHONE NUMBER: (424) 274-4655		9. API NUMBER: 43-013-30290
		10. FIELD AND POOL OR WILDCAT: ALTAMONT
		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTING 8/1/13 OPERATION OF THIS WELL WAS TAKEN OVER BY:
TIGER ENERGY OPERATING LLC
22287 MULHOLLAND HWY #350
CALABASAS, CA 91302

THE PREVIOUS OPERATOR WAS: HOMELAND GAS & OIL, INC.
P.O. BOX 1776
ROOSEVELT, UT 84066

EFFECTIVE 8/1/13 TIGER ENERGY OPERATING LLC IS RESPONSIBLE FOR ALL OPERATIONS AND BONDING. PLEASE REMOVE THE A, RUST 2 WELL FROM HOMELAND'S BOND.

Bond RLBOO15170

NAME (PLEASE PRINT) Kean Silla TITLE Manager Director
SIGNATURE [Signature] DATE 9, AUG-13

(This space for State use only)

APPROVED

AUG 14 2013

(5/2000) DIV. OIL GAS & MINING BY: Rachel Medina

(See Instructions on Reverse Side)

RECEIVED

AUG 12 2013

Div. of Oil, Gas & Mining

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5 LEASE DESIGNATION AND SERIAL NUMBER FEE	
		6 IF INDIAN ALLOTTEE OR TRIBE NAME	
		7 UNIT or CA AGREEMENT NAME	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			
1 TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8 WELL NAME and NUMBER Gusher 2-17B1	
2 NAME OF OPERATOR Homeland Gas & Oil LTD N3130		9 API NUMBER 4301330846	
3 ADDRESS OF OPERATOR 58 E 100 N Roosevelt Ut 84066		PHONE NUMBER (435) 722-2992	10 FIELD AND POOL, OR W/LDCAT ALTAMONT/BLUBELL
4 LOCATION OF WELL			
FOOTAGES AT SURFACE 735 FNL 1085 FEL		COUNTY Duchesne	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN NENE 17 2S 1W		STATE UTAH	

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start <u>8/1/2013</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION - START/RESUME	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

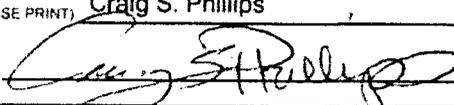
12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 8/1/2013 Operation of this well was taken over by:

Tiger Energy Operating LLC.
22287 Mulholland Hwy 350
Calabasas Ca. 91302

The previous operator was: Homeland Gas & Oil INC.
PO Box 1776
Roosevelt UT 84066

Effective 8/1/2013 Tiger Energy Operating LLC. is responsible for all operations and bonding. Please remove Homeland Gas & Oil's bond from this well.

NAME (PLEASE PRINT) <u>Craig S. Phillips</u>	TITLE <u>Manager</u>
SIGNATURE 	DATE <u>8/1/2013</u>

(This space for State use only) **APPROVED**

AUG 14 2013

RECEIVED

AUG 14 2013

SI OW
4/4

(5/2000)

DIV. OIL GAS & MINING.
Rachel Medina

(See Instructions on Reverse Side)

Div. of Oil, Gas & Mining

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: <i>Fee</i>
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: <i>GUSHER 2-17B1</i>		9. API NUMBER: <i>43-013-30846</i>
2. NAME OF OPERATOR: TIGER ENERGY OPERATING LLC <i>N3880</i>		10. FIELD AND POOL, OR WILDCAT: <i>BLUEBELL</i>	
3. ADDRESS OF OPERATOR: 22287 MULHOLLAND HWY #350 CITY CALABASAS STATE CA ZIP 91302		PHONE NUMBER: (424) 274-4655	
4. LOCATION OF WELL FOOTAGES AT SURFACE: <i>735 FNL 1085 FEL</i>		COUNTY: <i>Duchesne</i>	
QTR/QTR SECTION, TOWNSHIP, RANGE, MERIDIAN: <i>17 02S 01W J</i>		STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE 8/1/2013 OPERATION OF THIS WELL WAS TAKEN OVER BY:
TIGER ENERGY OPERATING- LLC
22287 MULHOLLAND HWY #350
CALABASAS, CA 91302

THE PREVIOUS OPERATOR WAS, HOMELAND GAS OIL INC.
P.O. BOX 1776
ROOSEVELT, VT 84066

EFFECTIVE 8/1/2013 TIGER ENERGY OPERATING LLC IS RESPONSIBLE FOR ALL OPERATIONS AND BONDING. PLEASE REMOVE THE GUSHER 2-17B1 WELL FROM HOMELAND'S BOND. Bond RLBC0015170

NAME (PLEASE PRINT) *Kean Sylla* TITLE *Managing Director*

SIGNATURE _____ DATE *9, AUG 13*

(This space for State use only) **APPROVED**

AUG 14 2013

DIV. OIL GAS & MINING

BY: *Rachel Medina*

(See Instructions on Reverse Side)

RECEIVED
AUG 14 2013
Div. of Oil, Gas & Mining

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/1/2013

FROM: (Old Operator):
 N3130-Homeland Gas & Oil, Inc
 PO Box 1776
 Roosevelt, UT 84066
 Phone: 1 (435) 722-2992

TO: (New Operator):
 N3880- Tiger Energy Operating, LLC
 22287 Mullholland Hwy 350
 Calabasas, CA 91302
 Phone: 1 (424) 274-4655

CA No. Unit: N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
Rust 3-22A4	22	01S	04W	4301331266	11194	Fee	OW	S
A Rust 2	22	01S	04W	4301330290	745	Fee	OW	S
Gusher 2-17B1	17	02S	01W	4301330846	8436	Fee	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/13/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/13/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/19/2013
- Is the new operator registered in the State of Utah: Business Number: 8418485-0161
- (R649-9-2) Waste Management Plan has been received on: Not Yet
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 8/19/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA N/A
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 8/19/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/19/2013
- Bond information entered in RBDMS on: 8/19/2013
- Fee/State wells attached to bond in RBDMS on: 8/19/2013
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: N/A
- Indian well(s) covered by Bond Number: N/A
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number RLB0015170
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 8/19/2013

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: Homeland Gas & Oil N3130		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 58 E 100 N CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (435) 722-2992		8. WELL NAME and NUMBER: Rust 3-22A4
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1650 FSL 2544 FWL COUNTY: Duchesne QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 22 1S 4W STATE: UTAH		9. API NUMBER: 4301331266
10. FIELD AND POOL, OR WILDCAT:		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 8/1/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/01/2013 Operation of this well was taken over by:
Tiger Energy Operating LLC.
22287 Mulholland Hwy 350
Calabasas Ca. 91302

The previous operator was: Homeland Gas & Oil INC.
PO Box 1776
Roosevelt UT 84066

Effective 08/01/2013 Tiger Energy Operating LLC. is responsible for all operations and bonding. Please remove Homeland Gas & Oil's bond from this well.

NAME (PLEASE PRINT) Craig S. Phillips TITLE Manager
SIGNATURE *Craig S. Phillips* DATE 8/1/2013

(This space for State use only)

APPROVED **RECEIVED** SI OW
AUG 14 2013 AUG 1 2013 4/4
DIV. OIL GAS & MINING
BY: Rachel Medina Div. of Oil, Gas & Mining

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
Free

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT OR CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
RUST 3-22A4

2. NAME OF OPERATOR:
TIGER ENERGY OPERATING LLC N3880

9. API NUMBER:
43-013-31266

3. ADDRESS OF OPERATOR:
22287 MULHOLLAND HWY #350 CALABASAS CITY CA ZIP 91302

PHONE NUMBER:
(424) 274-4655

10. FIELD AND POOL OR WLD/CAT:
Altament

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1650 FSL 2554 FWL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 22 013 04W U

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE 8/1/13 OPERATION OF THIS WELL WAS TAKEN OVER BY:
TIGER ENERGY OPERATING LLC
22287 MULHOLLAND HWY #350
CALABASAS, CA 91302

THE PREVIOUS OPERATOR WAS: HOMELAND GAS & OIL INC.
P.O. BOX 1776
ROOSEVELT, UT 84066

EFFECTIVE 8/1/13 TIGER ENERGY OPERATING LLC IS RESPONSIBLE FOR ALL OPERATIONS AND BONDING. PLEASE REMOVE THE RUST 3-22A4 WELL FROM HOMELAND'S BOND.

Bond RLB0015170

NAME (PLEASE PRINT) KEVIN SYLVA

TITLE MANAGING DIRECTOR

SIGNATURE _____

DATE 9 AUG 13

(This space for State use only)

APPROVED

AUG 14 2013

RECEIVED

AUG 12 2013

(5/2000)

DIV. OIL GAS & MINING

(See Instructions on Reverse Side)

BY: Rachael Medina

Div. of Oil, Gas & Mining

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5 LEASE DESIGNATION AND SERIAL NUMBER
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7 UNIT or CA AGREEMENT NAME

1 TYPE OF WELL OIL WELL GAS WELL OTHER _____

8 WELL NAME and NUMBER
A RUST 2

2 NAME OF OPERATOR
Homeland Gas & Oil LTD N3130

9 API NUMBER
4301330290

3 ADDRESS OF OPERATOR
58 E 100 N Roosevelt Ut 84066

PHONE NUMBER
(435) 722-2992

10 FIELD AND POOL OR WILDCAT
ALTAMONT/BLUBELL

4 LOCATION OF WELL
FOOTAGES AT SURFACE 1650 FSL 2544 FWL COUNTY Duchesne
QTR/QTR SECTION TOWNSHIP RANGE MERIDIAN NENE 22 1S 4W STATE UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 8/1/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective 8/1/2013 Operation of this well was taken over by:
Tiger Energy Operating LLC.
22287 Mulholland Hwy 350
Calabasas Ca. 91302
The previous operator was: Homeland Gas & Oil INC.
PO Box 1776
Roosevelt UT 84066
Effective 8/1/2013 Tiger Energy Operating LLC. is responsible for all operations and bonding. Please remove Homeland Gas & Oil's bond from this well.

NAME (PLEASE PRINT) Craig S. Phillips TITLE Manager
SIGNATURE *Craig S Phillips* DATE 8/1/2013

(This space for State use only)
APPROVED
AUG 14 2013
BY: *Rochel Medina*
RECEIVED *SI OW 4/4*
AUG 14 2013
DIV. OIL GAS & MINING
BY: *Rochel Medina*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: TIGER ENERGY OPERATING LLC N3880		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 22287 MULHOLLAND HWY #350 CITY CALABASAS STATE CA ZIP 91302		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE 1113 FWL 1012 FEL QTR/QR. SECTION, TOWNSHIP, RANGE, MERIDIAN: 22 01S 04W U		8. WELL NAME and NUMBER: A, RUST 2
PHONE NUMBER: (424) 274-4655		9. API NUMBER: 43-013-30290
		10. FIELD AND POOL OR WILDCAT: ALTAMONT
		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTING 8/1/13 OPERATION OF THIS WELL WAS TAKEN OVER BY:
TIGER ENERGY OPERATING LLC
22287 MULHOLLAND HWY #350
CALABASAS, CA 91302

THE PREVIOUS OPERATOR WAS: HOMELAND GAS & OIL, INC.
P.O. BOX 1776
ROOSEVELT, UT 84066

EFFECTIVE 8/1/13 TIGER ENERGY OPERATING LLC IS RESPONSIBLE FOR ALL OPERATIONS AND BONDING. PLEASE REMOVE THE A, RUST 2 WELL FROM HOMELAND'S BOND.

Bond RLBOO15170

NAME (PLEASE PRINT) Kean Silla TITLE Manager Director
SIGNATURE [Signature] DATE 9, AUG-13

(This space for State use only)

APPROVED

AUG 14 2013

(5/2000) DIV. OIL GAS & MINING BY: Rachel Medina

(See Instructions on Reverse Side)

RECEIVED

AUG 12 2013

Div. of Oil, Gas & Mining

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5 LEASE DESIGNATION AND SERIAL NUMBER FEE	
		6 IF INDIAN ALLOTTEE OR TRIBE NAME	
		7 UNIT or CA AGREEMENT NAME	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			
1 TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8 WELL NAME and NUMBER Gusher 2-17B1	
2 NAME OF OPERATOR Homeland Gas & Oil LTD N3130		9 API NUMBER 4301330846	
3 ADDRESS OF OPERATOR 58 E 100 N Roosevelt Ut 84066		PHONE NUMBER (435) 722-2992	10 FIELD AND POOL, OR W/LDCAT ALTAMONT/BLUBELL
4 LOCATION OF WELL			
FOOTAGES AT SURFACE 735 FNL 1085 FEL		COUNTY Duchesne	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN NENE 17 2S 1W		STATE UTAH	

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start <u>8/1/2013</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION - START/RESUME	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

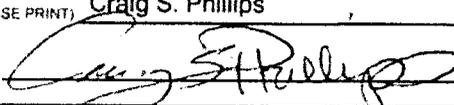
12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 8/1/2013 Operation of this well was taken over by:

Tiger Energy Operating LLC.
22287 Mulholland Hwy 350
Calabasas Ca. 91302

The previous operator was: Homeland Gas & Oil INC.
PO Box 1776
Roosevelt UT 84066

Effective 8/1/2013 Tiger Energy Operating LLC. is responsible for all operations and bonding. Please remove Homeland Gas & Oil's bond from this well.

NAME (PLEASE PRINT) <u>Craig S. Phillips</u>	TITLE <u>Manager</u>
SIGNATURE 	DATE <u>8/1/2013</u>

(This space for State use only) **APPROVED**

AUG 14 2013

RECEIVED

AUG 14 2013

SI OW
4/4

(5/2000)

DIV. OIL GAS & MINING.
Rachel Medina

(See Instructions on Reverse Side)

Div. of Oil, Gas & Mining

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: <i>Fee</i>
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: <i>GUSHER 2-17B1</i>		9. API NUMBER: <i>43-013-30846</i>
2. NAME OF OPERATOR: TIGER ENERGY OPERATING LLC <i>N3880</i>		10. FIELD AND POOL, OR WILDCAT: <i>BLUEBELL</i>	
3. ADDRESS OF OPERATOR: 22287 MULHOLLAND HWY #350 CITY CALABASAS STATE CA ZIP 91302		PHONE NUMBER: <i>(424) 274-4655</i>	
4. LOCATION OF WELL FOOTAGES AT SURFACE: <i>735 FNL 1085 FEL</i>		COUNTY: <i>DUCHESNE</i>	
QTR/QTR SECTION, TOWNSHIP, RANGE, MERIDIAN: <i>17 02S 01W J</i>		STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE 8/1/2013 OPERATION OF THIS WELL WAS TAKEN OVER BY:
TIGER ENERGY OPERATING- LLC
22287 MULHOLLAND HWY #350
CALABASAS, CA 91302

THE PREVIOUS OPERATOR WAS, HOMELAND GAS OIL INC.
P.O. BOX 1776
ROOSEVELT, VT 84066

EFFECTIVE 8/1/2013 TIGER ENERGY OPERATING LLC IS RESPONSIBLE FOR ALL OPERATIONS AND BONDING. PLEASE REMOVE THE GUSHER 2-17B1 WELL FROM HOMELAND'S BOND. Bond RLBC0015170

NAME (PLEASE PRINT) *Kean Sylla* TITLE *Managing Director*

SIGNATURE _____ DATE *9, AUG 13*

(This space for State use only) **APPROVED**

AUG 14 2013

DIV. OIL GAS & MINING

BY: *Rachel Medina*

(See Instructions on Reverse Side)

RECEIVED
AUG 14 2013
Div. of Oil, Gas & Mining



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 2, 2014

Charles Cox via FedEx
Attorney
1432 South Carson Avenue
Tulsa, OK 74119

Kevin Sylla, Managing Director via FedEx
Tiger Energy Partners
6400 Canoga Ave., Suite 360
Woodland Hills, CA 91367

Craig Phillips, President via FedEx
Homeland Gas & Oil
P.O. Box 1776
Roosevelt, Utah 84066

43 013 31266
Rust 3-22A4
1S 4W 22

DIVISION ORDER

Subject: Stipulated Order in Cause No. SI/TA-102

Dear Sirs,

In May 2013, Tiger Energy Partners (“Tiger”), Homeland Gas and Oil, Inc. (“Homeland”), and the Utah Division of Oil, Gas and Mining (“Division”) entered into a Stipulated Order. The Stipulated Order included a “Production and Plugging Schedule” requiring either Tiger or Homeland to begin rework operations to either place on production or plug at least one of the twelve (12) Subject Wells¹ starting July 1, 2013. Our understanding was that once a rig was on a well, it would remain until the well was capable of production or properly plugged and then would move to the next Subject Well. The schedule also required commencement of rework operations at a new Subject Well every forty-five (45) days thereafter.

Homeland has transferred six (6) of the Subject Wells (Dye-Hall 2-21A1, Gusher 2-17B1, Rust 3-22A4, Dustin 1, Rust 3-22A4 and V Miles 1) to Tiger over the past year. The Division initially understood Tiger’s need for additional time to acquire sufficient mineral leases in the subject drilling units before beginning rework operations on any of the transferred wells. However, while the Division allowed Tiger the flexibility to acquire mineral leases, to date, Tiger has only done rework operations on one of the Subject Wells (the Gusher 2-17B1 well during April of this year). Tiger submitted a sundry dated April 25, 2014 stating the Gusher 2-17B1 well was capable of producing in paying quantities and awaiting the arrival of a more economic work over unit to remove a stuck packer. To the Divisions’ knowledge the work-over rig used on the Gusher 2-17B1 was not moved to another Subject Well, as contemplated by the Stipulated Order.

The Division asked that Tiger keep the Division informed with regular updates to show they were actively and continuously working to improve their lease position. The Division also requested

¹ Bates9-1, Reimann 10-1, Dustin 1, A Rust 2, Gusher 2-17B1, Rust 3-22A4, V Miles 1, Josie 1A-3B5, Wilkins 1-24A5, Dye-Hall 2-21A1, C J Hackford 1-23, Fausett 1-26A1E



Tiger provide a list of which, if any, wells they would not have Homeland transfer. Tiger never submitted land updates or a list of wells that would not be transferred.

The Division sent a letter dated December 10, 2013 reminding Tiger of its obligation to commence rework operations on these wells and the Division would reevaluate depth bonding for the wells after the first of the year. In response, Tiger transferred additional wells in order to attempt to comply with the Production and Plugging Schedule through February 15, 2014. Since December, however, Tiger has not transferred any additional wells in order to meet the April 1, 2014 or the May 15, 2014 dates on the Production and Plugging Schedule.

Therefore, Tiger must provide individual depth bonding for the six (6) subject wells it operates (Dye-Hall 2-21A1, Gusher 2-17B1, Rust 3-22A4, Dustin 1, Rust 3-22A4 and V Miles 1) by June 30, 2014. Depth bonding for the six (6) wells is \$360,000 total. Since Tiger currently has a \$120,000 bond with the State, an additional \$240,000 is required at this time. If Tiger attempts to transfer additional Subject Wells from Homeland, such transfer must be accompanied by a \$60,000 individual well bond for each well and must comply with the Production and Plugging Schedule as set forth in the Stipulated Order.

Additionally, by June 13, 2014, Homeland must identify at least two wells on which it will immediately commence rework operations to either produce or plug in order to comply with the April 1, 2014 and the May 15, 2014 dates as set forth in the Production and Plugging Schedule. Unless additional wells are transferred to Tiger, Homeland will be responsible to comply with the remaining dates on the Production and Plugging Schedule. If Tiger desires to transfer wells to comply with those dates, it must notify the Division by June 13, 2014 and must accompany the transfer request with a \$60,000 individual well bond for each well.

Tiger or Homeland may appeal this Division Order by filing with the Board of Oil, Gas and Mining a request for review according to procedures set forth in R649-10-6. A request for review must be filed with the Secretary to the Board, Julie Ann Carter (801) 538-5277, within 30 days of issuance of this Order.

In the event Tiger or Homeland does not respond to this Order within 30 days of receipt, the Division may file for a formal hearing before the Board of Oil, Gas and Mining, as described in the Utah Administrative Code R641, requesting a Board Order to plug and restore the well sites. Should this matter be brought before the Board, the Division will seek bond forfeiture (R649-3-1.16) and liability for plugging costs in excess of bond forfeiture amounts (R649-3-1-4).

Questions regarding this order may be directed to Clinton Dworshak, Compliance Manager at (801) 538-5280 or Dustin Doucet, Engineer, at (801) 538-5281.

Sincerely,



Clinton Dworshak
Compliance Manager

CLD/js
cc: John Rogers, Associate Director Oil & Gas
Kass Wallin, Attorney General
Dustin Doucet, Petroleum Engineer
Elizabeth A. Schulte, Parsons, Behle & Latimer
N:\O&G Reviewed Docs\ChronFile\Enforcement



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 9, 2015

Certified Mail 7014 2870 0001 4232 4559

DIVISION ORDER

Mr. Kevin Sylla
Tiger Energy Operating, LLC
22287 Mullholland Hwy #350
Calabasas, CA 91302

Subject: Order to bond and plug the A Rust 2, Rust 3-22A4, C J Hackford 1-23, V Miles 1, Dye-Hall 2-21A1, Wilkins 1-24A5, Josie 1A-3B5, and Fausett 1-26A1E wells

Dear Mr. Sylla:

22 IS 4W

The following wells are in violation of Oil, and Gas Conservation General Rule R649-3-36 (Shut-in and Temporarily Abandoned Wells). The wells (Subject Wells) are:

Well Name	API	Completed	Years Shut-In
A RUST 2	43-013-30290	9/3/1974	14 yrs. 11 mo.
RUST 3-22A4	43-013-31266	5/17/1991	11 yrs. 1 mo.
C J HACKFORD 1-23	43-047-30279	8/26/1977	11 yrs. 4 mo.
V MILES 1	43-013-30275	4/10/1974	10 yrs. 10 mo.
DYE-HALL 2-21A1	43-013-31163	3/5/1987	7 yrs. 11 mo.
WILKINS 1-24A5	43-013-30320	3/11/1975	8 yrs. 8 mo.
JOSIE 1A-3B5	43-013-30677	12/10/1984	10 yrs.
FAUSETT 1-26A1E	43-047-30821	4/25/1981	8 yrs. 2 mo.

Tiger Energy Operating, LLC and Tiger Energy Partners International LLC (collectively, Tiger) are the listed operator and bonding agent for these wells.

Although the Division agreed to withhold enforcement in the Modification to Stipulated Order, (MSO), because of Tiger's dilatory and inadequate efforts, the Division is exercising its discretion and requiring immediate action. In the modification, Tiger agreed to begin workover activities sequentially and eventually plug or produce wells. MSO, paragraphs 11 & 12. Tiger has not complied with the stipulated order. Tiger has failed to continue working-over wells in sequence. Tiger had ten wells to plug in sequence, and to date has plugged only two. When the Division agreed to enter into the stipulated order, it believed Tiger would act quickly and diligently to get ten wells plugged or producing. Furthermore, for at least the last six months, the Division has repeatedly asked for increased communication and timely action, and Tiger has been reluctant to give the Division information and has been dilatory in its actions. The progress over the last year has been inadequate and the Division now exercises its enforcement authority and the discretion discussed in paragraph 13 of the MSO.



Therefore, the Division hereby orders Tiger Energy Operating, LLC and Tiger Energy Partners International LLC, jointly and severally, to immediately plug the Subject Wells; post a \$60,000 bond for each of the Subject Wells, as Rule 649-3-1(5) requires (see Attachment A for details); and within thirty days (August 10, 2015), provide an estimate of plugging and site restoration contest for the Division's review and approval as Rule 649-3-1(4.4) requires.

As Tiger plugs the Subject Wells, it must adhere to the requirements under rule R649-3-24 and all other rules and regulations.

Per the MSO, Tiger and the Division have entered into an escrow agreement which was funded with a \$240,000 deposit. Tiger has plugged two wells (i.e., Dustin 1 and Gusher 2-17B1) but has not submitted proof of site restoration of those two wells. The Division will approve a withdrawal of up to \$60,000 per well from the escrow account upon receiving proof of restoration. The Division will release the remaining \$120,000 plus interest upon either the receipt of four \$60,000 bonds for the A Rust 2, Rust 3-22A4, V Miles 1, and Dye Hall2-21A1 wells or the plugging and site restoration of two of those four wells.

Tiger may appeal this Division Order by filing with the Board of Oil, Gas and Mining a request for review according to procedures set forth in Rule R649-10-6. A request for review of a Division Order must be filed with the secretary to the Board, Julie Ann Carter (801) 538-5277, within thirty (30) days of issuance of the order.

In the event Tiger does not comply with this Division Order, the Division will file for a formal hearing before the Board of Oil, Gas and Mining, as described in the Utah Administrative Code R641, requesting a Board Order to forfeit Tiger's current bond, and recovery of plugging and restoration costs in excess of bond forfeiture amounts.

Questions regarding this order may be directed to Dustin Doucet, Petroleum Engineer at (801) 538-5281 or John Rogers, Oil and Gas Associate Director at (801) 538-5349.

Sincerely,



John Rogers
Oil and Gas Associate Director

Enclosure

cc: John Rogers, Oil and Gas Associate Director
Steve F. Alder, Assistant Attorney General
Douglas J. Crapo, Assistant Attorney General
Elizabeth A. Schulte, Parsons Behle & Latimer
Michael R. McCarthy, Parsons Behle & Latimer
Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\Enforcement

Attachment A

<u>Well Name</u>	<u>API</u>	<u>Well Depth</u>	<u>Bond</u>
A RUST 2	43-013-30290	16467	\$60,000
RUST 3-22A4	43-013-31266	15775	\$60,000
C J HACKFORD 1-23	43-047-30279	13007	\$60,000
V MILES 1	43-013-30275	17092	\$60,000
DYE-HALL 2-21A1	43-013-31163	14000	\$60,000
WILKINS 1-24A5	43-013-30320	17020	\$60,000
JOSIE 1A-3B5	43-013-30677	15000	\$60,000
FAUSETT 1-26A1E	43-047-30821	12350	<u>\$60,000</u>
		TOTAL	\$480,000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: RUST 3-22A4
2. NAME OF OPERATOR: TIGER ENERGY OPERATING, LLC	9. API NUMBER: 43013312660000
3. ADDRESS OF OPERATOR: 22287 Mulholland Hwy#350 , Calabasas, CA, 91302	PHONE NUMBER: 888 328-9888 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1650 FSL 2554 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 22 Township: 01.0S Range: 04.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/2/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Procedure would be as follows: 1st Day-MIRU, ND WH, NU BOP's TIH w/TBG 2nd Day-TIH w/2 3/8 and 6 1/8 bit to 11000', TOO H w/TBG, PU 7" CIBP, TIH w/TBG set plug at 10900', pump 40 sacks on top, WOC, TOO H w/TBG 3rd Day-TIH w/TBG, tag cement, TOO H w/TBG, RU wire-line, perforate top green river? TOO H RD wire-line 4th Day-PU 7" CICR, TIH w/TBG, set CICR 50' above perms, pump 80 sacks below, sting out and pump 40 sacks on top, TOO H w/TBG to 4000', pump 20 sacks balance plug, TOO H w/TBG, WOC 5th Day-TIH w/TBG, tag plug, TOO H w/TBG, ND BOPS, ND WH, Get ready to free-point and cut 7" 6th Day- RU wire-line, free-point and cut 7" @3050', TOO H w/ wire-line, TOO H LD 7" Casing 7th Day-TIH w/2 3/8 TBG 50' in stub pump 200' plug w/ 80 sacks, TOO H w/TBG, WOC, TIH w/TBG, tag cement. TOO H w/TBG, pump surface plug 60 sacks, TOO H w/ TBG 8th Day- Dig and cut well head, weld on information plate and RDMO

Approved by the Utah Division of Oil, Gas and Mining

Date: December 01, 2015

By: 

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Richard Liu	PHONE NUMBER 213 706-6755	TITLE Assistant
SIGNATURE N/A	DATE 11/30/2015	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013312660000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Note Plug #2: Perf @ 6950', CICR @ 6900'. Injection may not be possible as remedial cement job covered this interval, poor bond in this interval however.**
- 3. Move Plug #3: The 100' plug (± 20 sx) shall be balanced from $\pm 4500'$ to $4400'$. This will isolate the base of moderately saline groundwater as required by R649-3-24-3.3.**
- 4. Amend Plug #4: TOC on 7" casing is 372', cannot pull casing. Spot a 200' plug (± 40 sx) inside casing from $\pm 3100'$ to $2900'$. This will isolate the surface casing shoe as required by R649-3-24-3.6.**
- 5. All balanced plugs shall be tagged to ensure they are at the depths specified in the procedure.**
 - 6. All annuli shall be cemented from a minimum depth of 100' to the surface.**
 - 7. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
 - 8. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 9. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 10. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

Wellbore Diagram

API Well No: 43-013-31266-00-00 Permit No: Well Name/No: RUST 3-22A4

Company Name: TIGER ENERGY OPERATING, LLC

Location: Sec: 22 T: 1S R: 4W Spot: NESW

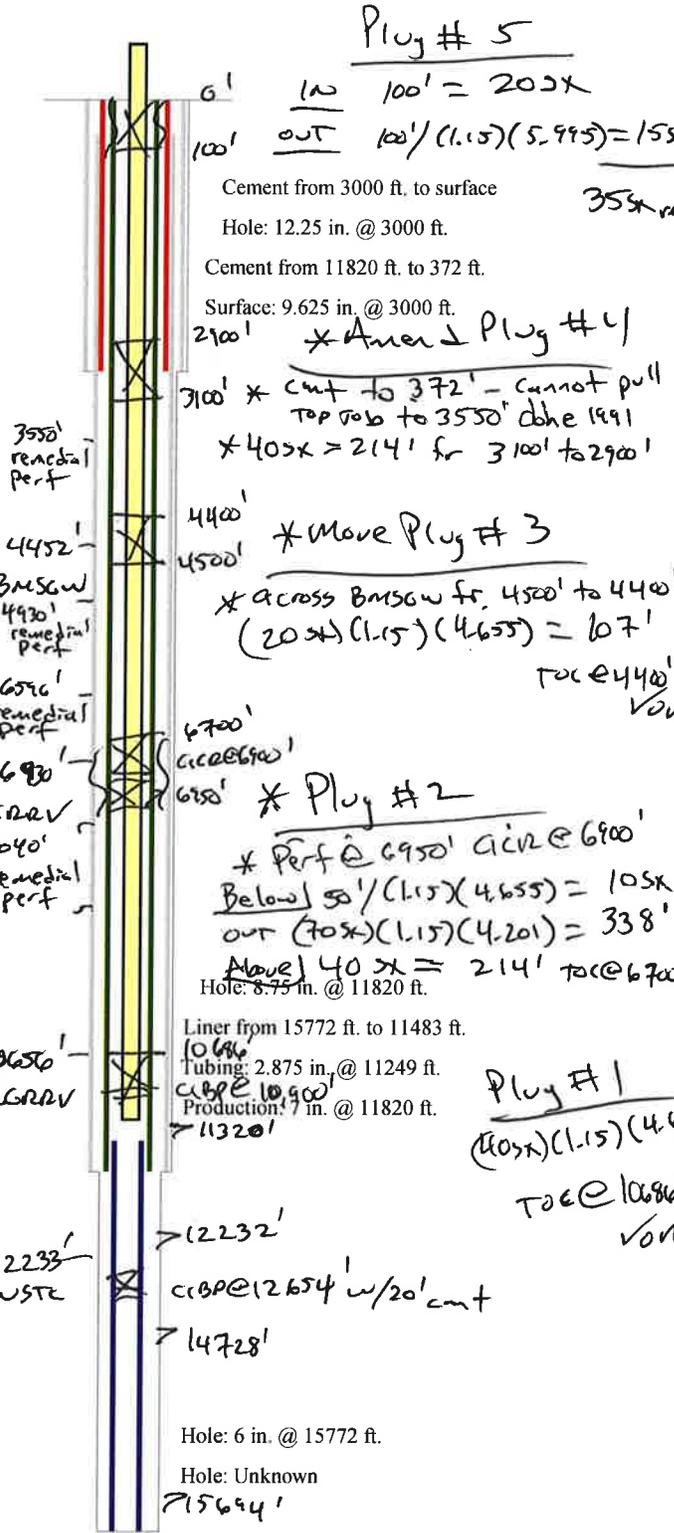
Coordinates: X: 557476 Y: 4469969

Field Name: ALTAMONT

County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (F/CF)
HOL1	3000	12.25			
SURF	3000	9.625	36		
SURF	3000	9.625	40		
SURF	3000	9.625	43.5		
HOL2	11820	8.75			
PROD	11820	7	26		4.655
PROD	11820	7	29		
HOL3	15772	6			
L1	15772	5	18		
T1	11249	2.875			



2900' * Amend Plug # 4
 8 3/4" x 7" (108) → 4.201
 9 5/8" x 7" → 5.995

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
L1	15772	11483	UK	700
PROD	11820	372	50	1625
PROD	11820	372	RF	3025
PROD	11820	372	HG	380
PROD	11820	372	G	900
SURF	3000	0	UK	2210

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
14728	15694			
11320	12232			

Formation Information

Formation	Depth
BMSW	4452
GRRV	6930
GRRVL	10656
WSTC	12233

TD: 15775 TVD: PBSD: 15768

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: RUST 3-22A4
2. NAME OF OPERATOR: TIGER ENERGY OPERATING, LLC		9. API NUMBER: 43013312660000
3. ADDRESS OF OPERATOR: 22287 Mulholland Hwy#350 , Calabasas, CA, 91302	PHONE NUMBER: 888 328-9888 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1650 FSL 2554 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 22 Township: 01.0S Range: 04.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/18/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>Tiger Energy Operating successfully plugged and abandoned RUST 3-22A4 on 12/18/15. Work was performed by Peak Well Service. Please see the attached plugging report for details on steps taken and plugging depths.</p>		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 12, 2016</p>		
NAME (PLEASE PRINT) Richard Liu	PHONE NUMBER 213 706-6755	TITLE Assistant
SIGNATURE N/A		DATE 1/8/2016

Rust 3-22 A 4

M1 Rig up ND WH NU BOP'S TOH/ w tubing
 laid down BH A pu 7" CIBP T1H/ w Tubing
 set 7" plug at 10884 Circulate well clean w
 250 B2S TPW ^{Pressure Test} ~~pump~~ -40 sts on top CIBP
 TOC 10666' TOH/ Tubing Rig up wire line perforate
 4 holes at 6950' on 7" CSBIS pu 7" CIBP T1H
 Tubing set tool at 6885' Establish in Section
 Rate 1 BPM at 800 PSI pump 80 sts
 below CIBP string out spot 40 sts on top TOC
 6668' TOH/ w Tubing to 4511' pump 30 sts
 2% cc TOH/ Tubing woc T1H/ Tubing TAS
 Cement at 4321' TOH/ Tubing to 3106' pump
 50 sts 2% cc TOH/ Tubing woc T1H/ Tubing
 TAS cement at 2856' TOH/ Tubing ND BOP'S
 ND WH T1H/ w 1" in 95/8 to 100' pump 45 sts
 to fill 95/8 TOH/ 2" T1H/ w Tubing to 100' in
 to 7" pump 35 sts to fill 7" TOH/ Tubing woc
 welded in to plate on Rig down move out

NO Recover 7" casing cemented to 372'
 \$6100.00

cement top higher than anticipated,

KB 20

