

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

3. Lease Designation and Serial No.

14-20-H62-4437

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. Unit Agreement Name

Ute Tribal

8. Farm or Lease Name

JODIE

9. Well No.

3-36A3

10. Field and Pool, or Wilcox

BLUEBELL (065)

11. Sec., T., R., M., or Blk.

and Survey or Area

SW $\frac{1}{4}$, NW $\frac{1}{4}$, NE $\frac{1}{4}$,
Sec. 36, T.1 S., R. 3 W

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

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b. Type of Well

Oil Well

Gas Well

Other

PLUG BACK

Multiple Zone

2. Name of Operator

QUINEX ENERGY CORPORATION

3. Address of Operator

465 South 200 West, Suite #300, Bountiful, Utah 84010

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface 752' FNL, 1662' FEL., Sec. 36, T.1 S., R.3 W., USB&M

At proposed prod. zone

Same

NWNE

14. Distance in miles and direction from nearest town or post office*

2.75 miles east & 0.25 miles south of Bluebell, Duchesne County Duchesne Utah

15. Distance from proposed location to nearest property or lease line, ft.

(Also to nearest drig. line, if any)

762'

16. No. of acres in lease

640

17. No. of acres assigned to this well

320

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

3500'

19. Proposed depth

14,450' Wasatch

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6302' GR.

22. Approx. date work will start*

3/1/1990

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
14 1/4"	10 3/4"	40.5 #	2000'	1100 Skd.
9 7/8"	7 5/8"	26.4 & 29.7#	11,500'	1000 Sks.
6 3/4"	5 1/2"	20#	14,450'	500 Sks.

Quinex is bonded by Lumberman's Mutual Casualty Company (Kemper Group) to cover Ute Tribal Leases in Section 36, T1S, R3W.

The drilling of the Quinex-Jodie 3-36A3 Well will follow the attached drilling prognosis.

This well is a Green River-Wasatch Test in the Bluebell Field of Duchesne County, Utah.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Debra L. Brown Title V. Pres. Quinex Date 10/2/89

Permit No. 43-013-31248 APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

Approved by _____ Title _____ DATE: 10-19-89 BY: John R. By...

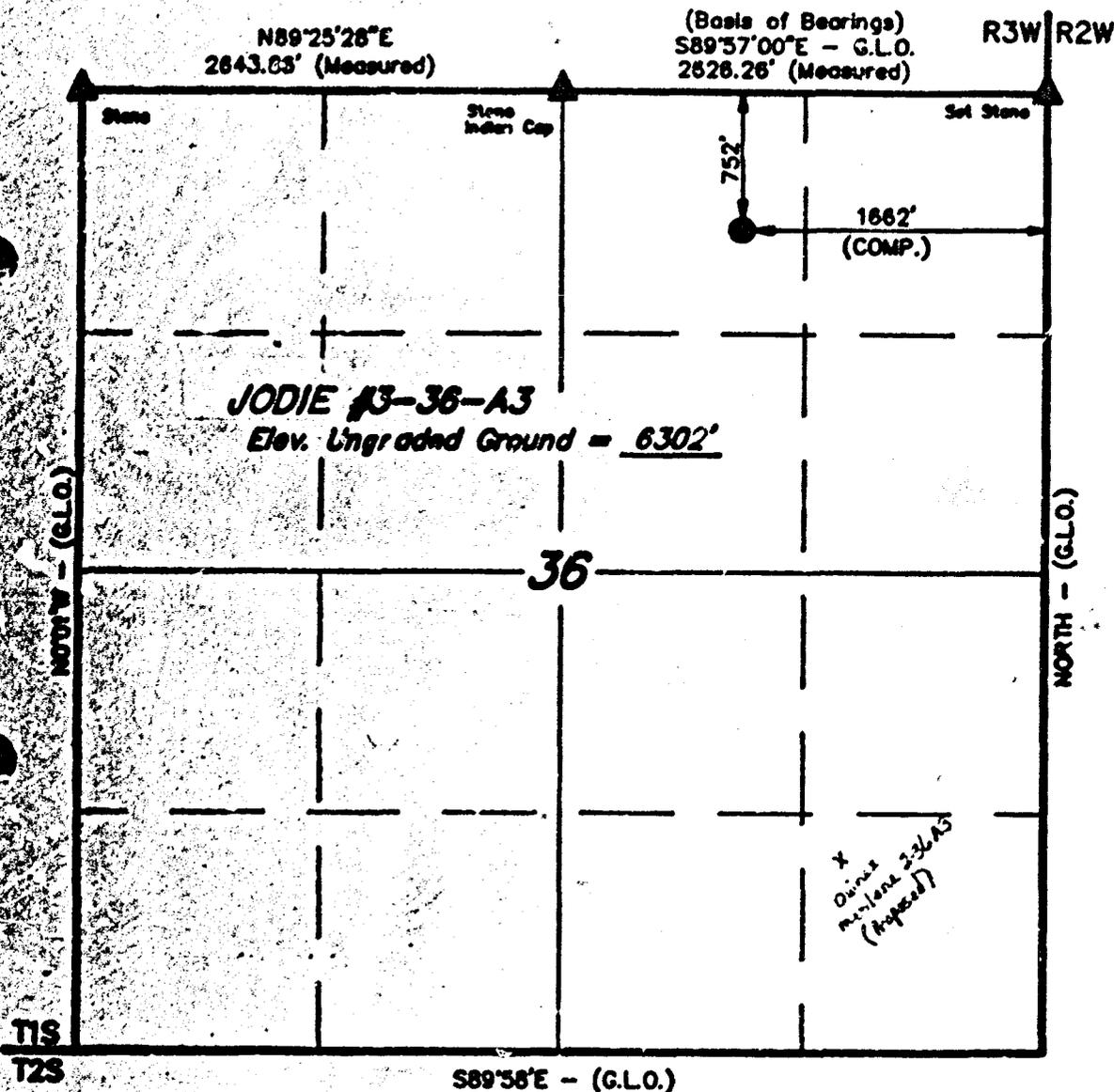
Conditions of approval, if any: _____ WELL SPACING: Permit No 134-42

*See Instructions On Reverse Side

T1S, R3W, U.S.B.&M.

QUINEX ENERGY CORP.

Well Location, JODY #3-36-A3, located as shown in the NW 1/4 NE 1/4 of Section 36, T1S, R3W, U.S.B.&M. Duchesne County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION IN THE NW 1/4 SE 1/4 OF SECTION 26, T1S, R3W, U.S.B.&M. TAKEN FROM THE BLUEBELL QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHICAL MAP). PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6269 FEET.

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 DIVISION OF
 GEOL. & MINING

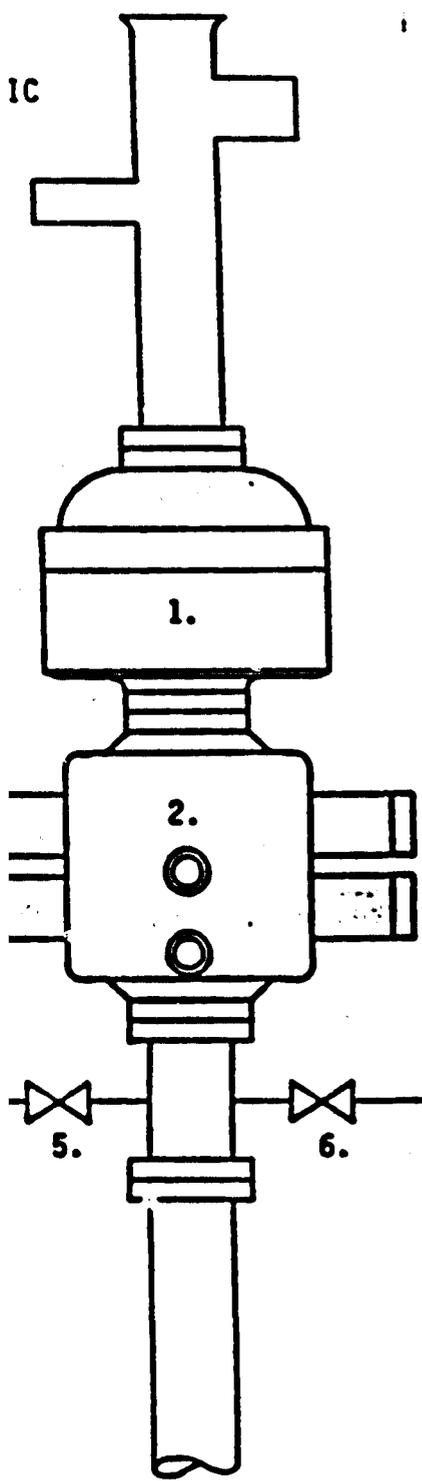
CERTIFICATE
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

No. 5709
 ROBERT E. [Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 8708
 STATE OF UTAH

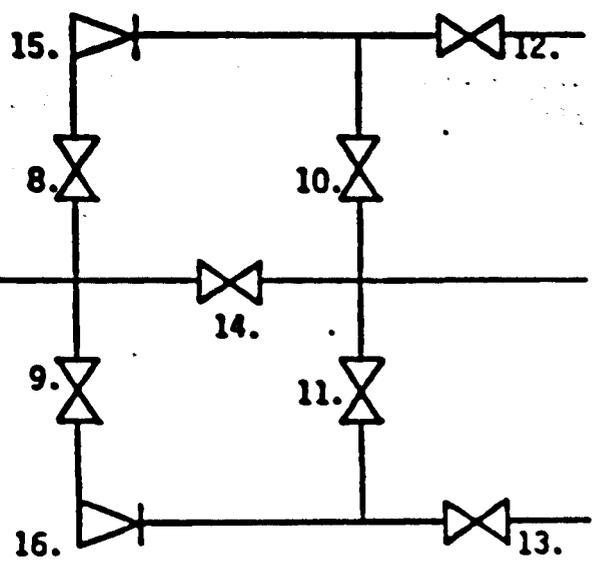
UTAH ENGINEERING & SURVEYING	
P. O. BOX 1768 - 85 SOUTH - 200 EAST	
VERMILION, UTAH - 84078	
SCALE 1" = 1000'	DATE 9-20-89
PARTY L.D.T. E.M. T.D.H.	NOTICES G.L.O. PLAT
WEATHER WARM	FILE QUINEX ENERGY CORP.

▲ - SECTION CORNERS LOCATED.

X
 Quinex
 Well #3-36-A3
 (Proposed)



1. Hydril GK 13-5/8" x 5000#
2. Shaffer Double 13-5/8" x 5000# pipe and blind
3. Check valve
- 4.-5. Shaffer Type B 3-1/8" x 5000# Gate valves
- 6.-7. Shaffer Type B 4-1/16" x 5000# Gate valves
- 8.-13. Shaffer Type B 3-1/8" x 5000# Gate valves
14. Shaffer Type B 4-1/16" x 5000# Gate valve
- 15.-16. Positive and Adjustable choke



10/86

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GRACE DRILLING COMPANY

Western Division

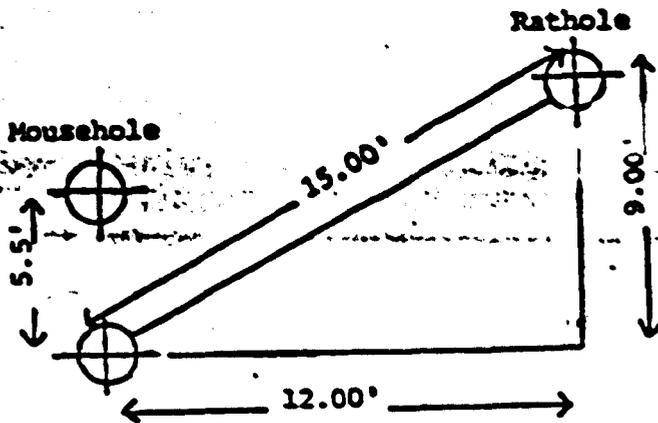
RIG MEASUREMENTS

Rig # 193

Center of Well to:

Back	<u>235°</u>	
Front	<u>175°</u>	
Pit Side	<u>55°</u>	Back _____
Doghouse Side	<u>100°</u>	

MOUSEHOLE - RATHOLE MEASUREMENTS



OCT 16 1989

Field BLUEBELL Well JODIE # 36A3
 Location '752' FNL 1662' FEL, Section 36, T.1.S., R.3.W., USB & M
 Drill X Deepen _____ Elevation: GR 6302' KB _____ Total Depth 14,450'

Non-Oper. Interests _____

1. Casing Program (~~XXXXXX~~ N = New)

	<u>Surface</u>	<u>O/N</u>	<u>Intermediate</u>	<u>O/N</u>	<u>Oil String/Liner</u>	<u>O/N</u>
Hole Size	<u>14 1/4"</u>	_____	<u>9 7/8"</u>	_____	<u>6 3/4"</u>	_____
Pipe Size	<u>10 3/4"</u>	_____	<u>7 5/8"</u>	_____	<u>5 1/2"</u>	_____
Grade	<u>J 55</u>	<u>N</u>	<u>N 80 & S 95</u>	<u>N</u>	<u>P 110</u>	<u>N</u>
Weight	<u>40.5#</u>	_____	<u>26.4 # & 29.7 #</u>	_____	<u>20 #</u>	_____
Depth	<u>2000'</u>	_____	<u>11,500'</u>	_____	<u>14,450'</u>	_____
Cement	<u>1100 sks</u>	_____	<u>1000 1000 sks</u>	_____	<u>500 500 sks</u>	_____
Time WOC	<u>12 hrs</u>	_____	<u>24 hrs</u>	_____	<u>24 hrs</u>	_____
Casing Test	<u>3000 PSI</u>	_____	<u>5000 PSI</u>	_____	<u>5000 PSI</u>	_____
BOP #1	<u>1-10 Series</u>	<u>900</u>	<u>Shafer Doublegate</u>	_____	_____	_____
Remarks #2	<u>1-10 Series</u>	<u>900</u>	<u>Hydrill</u>	_____	_____	_____

2. Mud Program

<u>Depth Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
<u>Surface to 8000'</u>	<u>Watergel</u>	<u>8.5 #</u>	<u>30-35</u>	<u>-----</u>
<u>8000-11000'</u>	<u>Low Solids</u>	<u>9.5 #</u>	<u>32-36</u>	<u>10-15</u>
<u>11000-14000'</u>	<u>Low Solids</u>	<u>13.8 # Max.</u>	<u>35-40</u>	<u>10-12</u>

3. Logging Program

Surface/Depth 1 Run NONE
 Intermediate Depth 2000' - TD: DIL-SFL; 6000' - TD: Comp. Neu. - For. Den., Full Wave Soni
 Oil String Depth MudLog, Cyberlook.
 Total Depth 10,000' - 14,000'

4. Mud Logging Unit FRONTIER MUD LOGGING

Weight	40.5#	26.4 # & 29.7 #	#
Depth	2000'	11,500'	14,450'
Cement	1100 sks	1800 sks	500 sks
Time WOC	12 hrs	24 hrs	24 hrs
Casing Test	3000 PSI	5000 PSI	5000 PSI
BOP #1	1-10 Series 900	Shafer Doublegate	
Remarks #2	1-10 Series 900	Hydrill	

2. Mud Program

Depth Interval	Type	Weight	Viscosity	Water Loss
Surface to 8000'	Watergel	8.5 #	30-35	-----
8000-11000'	Low Solids	9.5 #	32-36	10-15
11000-14000'	Low Solids	13.8 # Max.	35-40	10-12

3. Logging Program

Surface/Depth 1 Run NONE

Intermediate Depth 2000' - TD: DIL-SFL; 6000' - TD: Comp. Neu. - For. Den., Full Wave Sonic.

Oil Srting Depth MudLog, Cyberlook.

Total Depth 10,000' - 14,000'

4. Mud Logging Unit

FRONTIER MUD LOGGING

Scales: 5" = 100' to 6000' to 14000' to _____

5. Coring & Testing Program

Core NONE DST NONE Formation _____ Approx. Depth _____ Length _____

Core NONE DST NONE _____

6. Objectives & Significant Tops: Objectives: Primary: Tertiary Wasatch & Wasatch Transition

Formation or Zone	Approx. Depth	Formation or Zone	Approx. Depth
Duchesne River Fm.	Surface	Wasatch Transition	10950'
Uinta Fm.	4340'	Wasatch Fm.	11355'
Green River Fm.	8500'	Wasatch "B"	12940'
Green River "H"	10275'		
Green River Blk. Sh.	10675'		

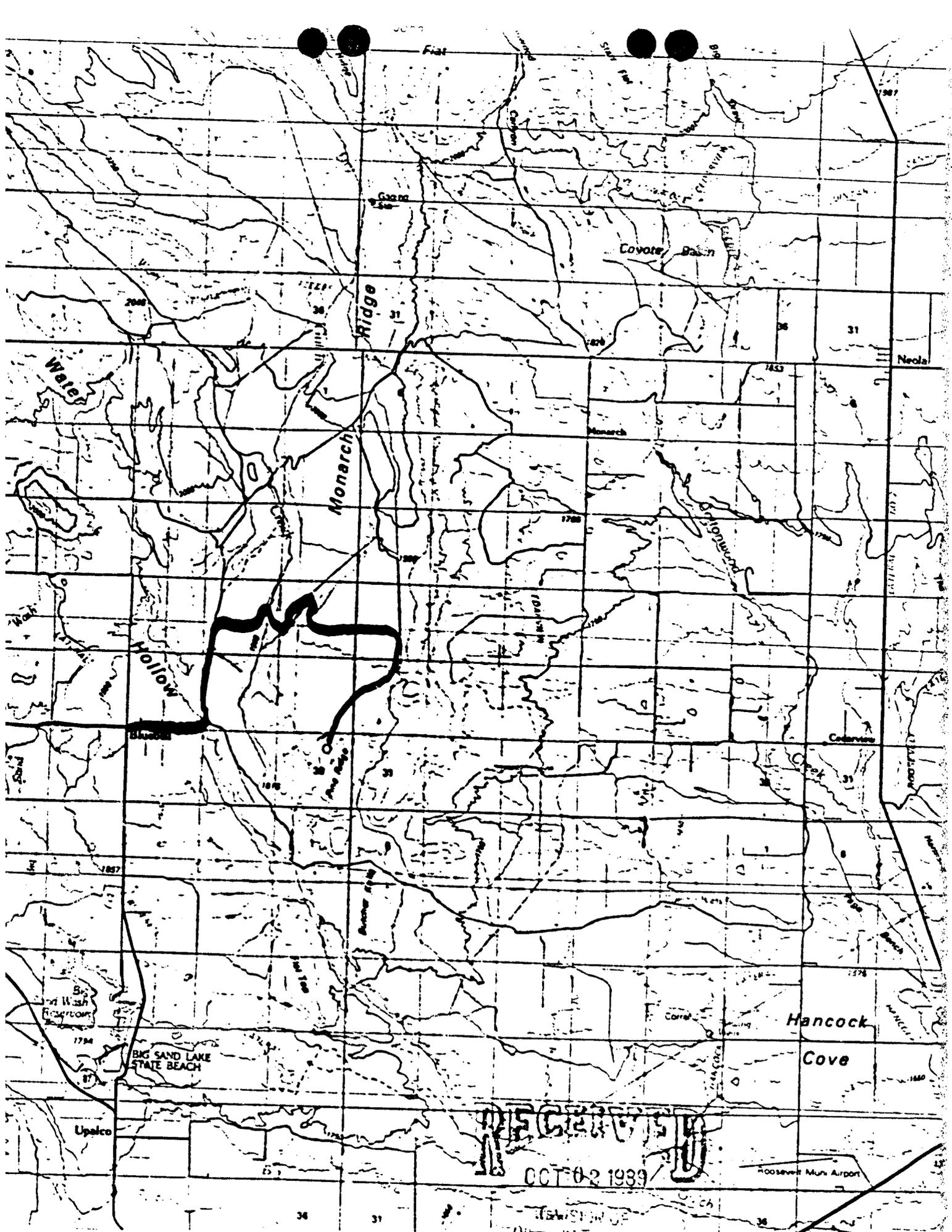
7. Anticipated Bottom Hole Pressure: 6200"

8. Completion & Remarks: Completion prognosis will be prepared following evaluation of drilling and logging of the Jodie #3-36A3 Test.

QUINEX ENERGY CORPORATION

Compiled By: [Signature] Approved By: [Signature]

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DEPARTMENT OF
OIL AND GAS

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE AMENDED	:	
PETITION OF ANR LIMITED INC.,	:	
ET AL. FOR AN ORDER MODIFYING	:	FINDINGS OF FACT,
PREVIOUS ORDERS WHICH	:	CONCLUSIONS OF LAW
ESTABLISHED DRILLING AND	:	AND ORDER
SPACING UNITS AND ANY OTHER	:	
ORDERS RELATING TO TEST WELLS	:	Docket No. 85-007
FOR THE ALTAMONT, BLUEBELL	:	Cause No. 139-42
AND CEDAR RIM-SINK DRAW	:	
FIELDS, DUCHESNE AND UINTAH	:	
COUNTIES, UTAH	:	

Pursuant to the Amended Notice of Hearing dated March 4, 1985 of the Board of Oil, Gas and Mining ("Board"), Department of Natural Resources of the State of Utah, said cause came on for hearing on Thursday, April 11, 1985 at 10:00 a.m. in the Board Room of the Division of Oil, Gas and Mining ("Division"), 355 West North Temple, 3 Triad Center, Suite 301, Salt Lake City, Utah.

The following members of the Board were present:

Gregory P. Williams, Chairman
James W. Carter
Charles R. Henderson
Richard B. Larson
E. Steele McIntyre
John M. Garr, having recused himself,
did not participate

Mark C. Moench, Assistant Attorney General, was present on behalf of the Board.

Members of the Staff of the Division present and participating in the hearing included:

Dr. Dianne R. Nielson, Director
Ronald J. Firth, Associate Director
John R. Baza, Petroleum Engineer

Barbara W. Roberts, Assistant Attorney General, was present on behalf of the Division.

Appearances were made as follows: Petitioners ANR Limited, et al., by Frank Douglass, Esq. and Ray H. Langenberg, Austin, Texas; Robert G. Pruitt, Jr., Esq., Salt Lake City, Utah; Frank J. Gustin, Esq., Salt Lake City, Utah; Louis A. Posekany, Jr., General Counsel, and George W. Hellstrom, Esq., ANR Production Company; Phillip K. Chatten, General Counsel, Utex Oil Company; Hugh C. Garner, Esq., for Coastal Oil & Gas Corporation; Phillip William Lear, Esq., for Phillips Petroleum Company; Jeffrey R. Young, Esq., for Bow Valley Petroleum, Inc.; B. J. Lewis, Esq., Vice President, and Robert W. Adkins, Esq., Linmar Energy Corporation; Robert Buettner, Esq., Koch Exploration Company; Lane Jamison, Esq., Sonat Exploration Company; Victor Brown and Robert Brown, Utah Royalty Association; John Harja, Esq., Gulf Oil Corporation; Martin Seneca, General Counsel, Ute Indian Tribe; Assad M. Raffoul, Petroleum Engineer, Bureau of Land Management; John Chasel, on his own behalf; George Morris, Esq., Ute Distribution Corporation; Dr. Gilbert Miller, Conservation Superintendent, Amarada Hess Corporation; and L. A. Pike, Roosevelt, Utah, landowner.

Now therefore, the Board having considered the testimony of the witnesses, John C. Osmond, Petroleum Geologist; Clarke Gillespie, Petroleum Reservoir Engineer; and R. Thayne Robson, Economist, for Petitioners and B. J. Lewis, Vice President, and John W. Clark, Petroleum Engineer, for Linmar Energy Corporation, and the exhibits received at said hearing and being fully advised in the premises, now makes and enters the following:

FINDINGS OF FACT

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties as required by law and the rules and regulations of the Board.
2. The Board has jurisdiction over the matters covered by said notice and over all parties interested therein and has jurisdiction to make and promulgate any order hereinafter set forth.
3. The Board has heretofore entered 640 acre drilling and spacing orders for the Lower Green River/Wasatch Formation in Causes No. 139-3, 139-4, 139-5, 139-8, and 139-17 (Altamont Field), Causes No. 131-11, 131-14, 131-24, 131-27, 131-32, 131-33, 131-34, 131-45 and 131-55, (Bluebell Field), and Causes No. 140-6 and 140-7 (Cedar Rim-Sink Draw Field) as to the following described lands:

UINTAH SPECIAL MERIDIAN

Township 1 North, Range 1 West
Sections: 19-36

Township 1 North, Range 2 West
Sections: 19-36

Township 1 North, Range 3 West
Sections 23-26, 35 and 36

Township 1 South, Range 1 East
Sections: All (except Roosevelt Unit)

Township 1 South, Range 2 East
Sections: 4-8, 18-19, 30-31

Township 1 South, Range 1 West
Sections: All (except Roosevelt Unit)

Township 1 South, Range 2 through 4 West
Sections: All

Township 1 South, Range 5 West
Sections: 10-17, 20-36

Township 1 South, Range 6 West
Sections: 25-26, 35-36

Township 2 South, Range 1 through 2 East
Sections: All

Township 2 South, Range 1 through 6 West
Sections: All

Township 2 South, Range 7 West
Sections: 19, 30-36

Township 2 South, Range 8 West
Sections: 23-26, 31-36

Township 3 South, Range 3 West
Sections: 5-8, 17-20, 29-32

Township 3 South, Range 4 through 8 West
Sections: All

Township 4 South, Range 3 West
Sections: 5 and 6

Township 4 South, Range 4 West
Sections: 1-6

Township 4 South, Range 5 West
Sections: 1-6

Township 4 South, Range 6 West
Sections: 1-18

SALT LAKE MERIDIAN

Township 5 South, Range 19 East
Sections: 20-23, 26-29, 32-35

Township 6 South, Range 19 East
Sections: 3-5, 9, 10, 15, 16, 22, 27
and 34

4. In Cause No. 140-12, the Board authorized the drilling of test or second wells that may only be produced alternatively with the initial well on the same drilling unit.

5. The Lower Green River/Wasatch Formation underlying the subject fields constitutes a pool as that term is defined in Utah Code Ann. §40-6-2(9) (1953, as amended), and is a highly complex series of isolated and discontinuous beds of productive rock that are randomly distributed vertically over a several thousand feet thick interval. Normally, the productive beds are separate and distinct and not in communication with each other.

6. Many of the productive beds are not correlatable from well to well and will not afford communication between wells as close as 1000 feet. Of the productive beds that correlate, various geological factors prevent a significant number from communicating between wells within the same section.

7. Geologic and engineering information from initial unit wells and test wells show that a single well will not effectively drain the recoverable oil and gas underlying any given 640 acre spacing unit because the productive beds are too

small or have other limiting characteristics precluding effective and efficient drainage of the recoverable reserves underlying the unit.

8. Data from production logs and field performance show that test wells drilled under the Order in Cause No. 140-12 after 1978 have caused the recovery of substantial amounts of oil from separate and distinct productive beds and from previously undepleted productive beds, and that the drilling of additional wells on existing units will increase the ultimate recovery of oil from the subject fields.

9. The prohibition of simultaneous production from the initial well and test well on the same unit has caused the shutting in of wells with the potential to produce substantial amounts of additional reserves.

10. Each additional well drilled under this order will tap producing formations that are separate and distinct from and not in communication with any other producing formation and is not an unnecessary well.

11. In some areas of the subject fields, geologic, engineering, and economic factors justify drilling additional wells on existing units. In other areas, geologic, engineering and economic factors may not justify drilling additional wells on existing units.

CONCLUSIONS OF LAW

1. Due and regular notice of the time, place and

purpose of the hearing was given to all interested parties as required by law and the rules and regulations of the Board.

2. The Board has jurisdiction over the matters covered by said notice and over all parties interested therein and has jurisdiction to make and promulgate any order hereinafter set forth.

3. The Board is authorized to modify its previous orders to permit additional wells to be drilled within established units under Utah Code Ann. §40-6-6(4) (1953, as amended).

4. An order permitting (a) the drilling of additional wells on existing units as provided herein and (b) the simultaneous production of initial wells and additional wells will prevent the waste of hydrocarbons, prevent the drilling of unnecessary wells, and protect correlative rights.

ORDER

IT IS THEREFORE ORDERED:

To prevent waste of oil, gas and associated liquid hydrocarbons, to avoid the drilling of unnecessary wells, to protect correlative rights and to maintain, to the maximum extent practicable, drilling units of uniform size and shape for the promotion of more orderly development of the lands described in Finding of Fact No. 3 above, the following order is hereby promulgated to govern operations in said area effective as of April 12, 1985:

A. Upon the effective date any and all orders of the Board heretofore promulgated which are inconsistent with the orders herein set forth shall be and are hereby vacated to the extent inconsistent herewith.

B. Additional wells may be drilled, completed, and produced on established drilling units comprising government surveyed sections of approximately 640 acres (or other designated drilling units so long as such unit is at least 400 acres in size) to a density of no greater than two producing wells on each unit comprising a section (or other designated unit).

C. Additional wells may be drilled at the option of the operator of the unit, based upon geologic and engineering data for that unit which will justify the drilling of an additional well in order to recover additional oil, provided the additional well appears to be economically feasible.

D. Economically feasible means that a prudent operator would have a reasonable opportunity to recover the costs of drilling, completing, producing and operating the well, plus a reasonable profit.

E. It is not the intent of this order, in permitting additional wells to be drilled on established drilling units, to change or amend the existing contractual rights or relationships, express or implied, of any parties who share in production or the proceeds therefrom in the spaced area.

F. Any additional well must be located at least 1,320 feet from the existing well on the unit and not closer than 660

feet from the exterior boundary of the unit. No two wells may be drilled in any drilling unit within the same governmental quarter section or equivalent lot.

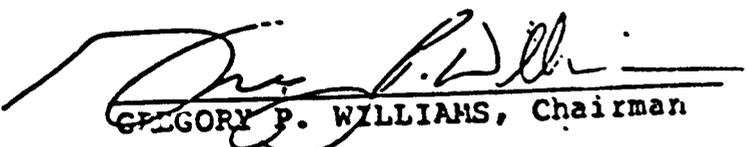
G. If an operator elects to initially complete a well solely within producing formations that are separate and distinct from and not in communication with any other producing formation, the operator will use reasonable precautions in order that such well is not completed in any producing formation that may be effectively drained by any other well.

H. Second or test wells drilled under previous orders as well as additional wells to be drilled under this order may be produced simultaneously with initial wells.

I. The Board retains exclusive and continuing jurisdiction of all matters covered by this order and of all parties affected thereby and particularly that the Board retains and reserves exclusive and continuing jurisdiction to make further orders as appropriate and authorized by statute and applicable regulations.

ENTERED this 17th day of April, 1985.

STATE OF UTAH
BOARD OF OIL, GAS AND MINING


GREGORY P. WILLIAMS, Chairman

APPROVED AS TO FORM:


MARK C. MOENCH
Assistant Attorney General

OPERATOR Quinn Energy Corp. (N9995) DATE 10-4-89

WELL NAME Jodie 3-36A3

SEC NWNE 36 T 1S R 3W COUNTY Duchesne

43-013-31248
API NUMBER

Indian
TYPE OF LEASE

CHECK OFF:

- PLAT
- BOND
- NEAREST WELL
- LEASE
- FIELD USM
- POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other well in Sec. 36. (see proposed well on plat)

Need Water Permit

BOP Diagram received 10-16-89.

APPROVAL LETTER:

SPACING: R615-2-3 N/A R615-3-2
UNIT

139-42 4-17-85 R615-3-3
CAUSE NO. & DATE

STIPULATIONS:

1. Water Permit



Norman H. Bangertter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Trade Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

October 19, 1989

Quinex Energy Corporation
465 South 200 West, Suite 300
Bountiful, Utah 84010

Gentlemen:

Re: Jodle 3-36A3 - NW NE Sec. 36, T. 1S, R. 3W - Duchesne County, Utah
752' FNL, 1662' FEL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985, subject to the following stipulation:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

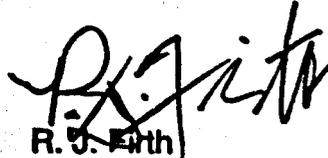
In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31248.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

lcr
Enclosures
cc: Bureau of Land Management
Bureau of Indian Affairs
D. R. Nielson
J. L. Thompson
WE14/3-4

(May 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

VOID ON REVERSE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [] MULTIPLE ZONE [X]

2. NAME OF OPERATOR QUINEX ENERGY CORPORATION

3. ADDRESS OF OPERATOR 465 South 200 West, Suite 300, Bountiful, Utah 84010

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 752' FNL, 1662' FEL., Sec. 36, T.1 S., R.3 W., USB&M At proposed prod. zone SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 2.75 miles east & 0.25 miles south of Bluebell, Duch. Co., Duchesne Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 752'

16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL 320

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3500'

19. PROPOSED DEPTH 14,450'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DP, RT, GR, etc.) 6302' GR.

22. APPROX. DATE WORK WILL START 3/1/1990 OIL AND GAS

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows include 14 1/2", 9 7/8", 6 3/4" hole sizes and corresponding casing and cement data.

1-TAS 2-MICROFILM 3-FILE

Quinex is bonded by Lumberman's Mutual Casualty Company (Kemper Group) to cover Ute Tribal Leases in Section 36, T1S, R3W.

The drilling of the Quinex-Jodie 3-36A3 Well will follow the attached drilling prognosis

This well is a Green River-Wasatch Test in the Bluebell Field of Duchesne County, Utah.

* changes made as per telephone conversation with DeForest Smouse on 10/20/89



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on sub-lease locations and measured and true vertical depths. Give blowout preventer program if any.

SIGNED [Signature] TITLE "Asst. District Manager" DATE 10/2/89

(This space for Federal or State office use)

PERMIT NO. 43-013-31248 APPROVAL DATE ASSISTANT DISTRICT MANAGER MINERALS DATE MAY 31 1990

UT080-0M02

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Approved:
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

QUINEX ENERGY CORPORATION

3. ADDRESS OF OPERATOR

465 South 200 West, Suite 300, Bountiful, Utah 84010

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

752' FNL 1662' FEL Section 36, T1S, R3W, USB&M

14. PERMIT NO.
43-013 31248

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
6302' 6R

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-4437

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Jodie #3-36A3

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLM. AND SUBVY OR AREA

NE $\frac{1}{4}$ of Section 36
T1S, R3W

12. COUNTY OR PARISH

Duchesne

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANT

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

Report of Spud

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and cones pertinent to this work.)

The Jodie #3-36A3 was spudded June 15, 1990 at 7:00 A.M.; drilling a 14 3/4" hole, Grace Drilling is contractor using rotary rig #193.

OIL AND GAS	
DRN	RJF
JOG	GLH
DTS	SLS
1-TAS ✓	
2-LESLIP	
2-MICROFILM ✓	
4-FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE June 18, 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

memorandum

DATE: May 25, 1990

REPLY TO: *acting*
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: FOW-90-07 Quinex Energy Corp., 3-36-A3
Section 36, SW1/4NE1/4, T.1S.,R. 3W.

TO: Bureau of Land Management, Vernal District Office
Attn: Mr. Tim O'Brien

We concur with (recommend) approval of the Application for Permit to drill on the subject well(s).

Based on available information on May 25 1990, we have cleared the proposed locations in the following areas of environmental impact.

- YES XX NO Listed Threatened or Endangered Species
- YES XX NO Critical Wildlife Habitat
- YES XX NO Archaeological or Cultural Resources
- YES NO Air Quality Aspects (to be used only if project is in or adjacent to a Class 1 Acre of Attainment)
- YES NO Other (if necessary)

REMARKS: If Any Archaeological findings are disturbed, construction will cease and the BIA notified of findings. Location will be reclaimed and restored to as near as original condition as possible.

The necessary surface protection and rehabilitation requirements are as per approved APP.

Vern M. Schuest



CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Quinex Energy Corporation Well No. 3-36A3

Location NW/NE Sec. 36 T1S R3W Lease No. 14-20-H62-4437

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at on-site) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. and individual components shall be operable as designed.

The Vernal District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on every fourth joint of casing starting with the shoe joint and up to the bottom of the cellar.

Usable water may be encountered from +200-3400 ft. in the Duchesne River Formation. If encountered, the resource will need to be isolated and/or protected via the cementing program for the surface and intermediate casing strings.

The District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

Electronic/mechanical mud monitoring equipment shall be required, which shall include as a minimum, pit volume totalizer (PVT), stroke counter, and flow sensor.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the Authorized Officer. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the Authorized Officer.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) for the intermediate and production casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer (AO).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well

for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Orders, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in Onshore Oil and Gas Order No. 3 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

FAX Phone Number is: 789-3634

CONDITIONS OF APPROVAL FOR THE
SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

All travel will be confined to existing access road rights-of-way. The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing, nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

The operator/and lessee or his successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation. One cattleguard will be installed where the fence crosses the proposed roads and the fence properly repaired.

Any off-location facilities (gas line, water line, power line, etc.) will have to be approved at a later date via a Sundry Notice.

If a tank battery is constructed on this lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to contain 100% of the storage capacity of the battery. The integrity of the dike must be maintained.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 5 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Juniper Green.

If fill materials are needed to construct roads and well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

The reserve pit may be lined with liquid bentonite equivalent to 4 lbs/sq. ft. and tested for leakage (and evaporation) for 7 days and inspected by BLM. If the pit leaks, then the pit will additionally be lined with a 10 ml. liner underlain with straw bedding. At their option, Quinex may proceed with the bedded 10 ml. liner from the outset without a bentonite test.

The nylon reinforced liner shall be torn and perforated after the pit dries and before backfilling of the reserve pit.

Produced waste water will be confined to a lined pit or a storage tank for a period not to exceed 90 days after initial production. During the 90-day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

Well Site Layout (location of):

1. Tank Batteries - Southeast side
2. Reserve pit - Southwest side
3. Topsoil stockpile - No topsoil
4. Flare pit - A minimum of 100' from the well bore, and 30' from the reserve pit fence, on the downwind side between points 7 and B.
5. Access road - Enters from the northeast side
6. Other - _____

To divert surface water, a soil compacted earthen berm will be placed on the south side of the reserve pit between points A and B, approximately 3' high at point A and tapering to 1' high at point B.

The top layer of substrate consists of sand and cobble rock. Therefore, there will be no topsoil stockpile.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed.

At such time as the well is plugged and abandoned, the operator will submit a surface reclamation plan to the Surface Management Agency for prescribed seed mixtures and reseeding requirements.

If the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings.

The operator will submit a plan of controlling noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited

to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uintah and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township, and range).

The operator or his contractor shall contact the BLM and BIA Office(s) at (801) 789-1362 (BLM) and (801) 722-2406 (BIA) between 24 and 48 hours prior to construction activities. Contact Ralph Brown and Dale Hanberg.

The BLM and BIA Offices shall be notified upon site completion prior to moving on the drilling rig.

Roadslides and disturbed areas will be re-seeded between October 1 and November 10 of the first year after areas have been disturbed. Detail seed species and rates will be specified for each location by BIA.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notices to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be

responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

All pits will be fenced according to the following minimum standards:

1. FENCE: 39 inch net wire shall be used with at least one strand of barbed wire on top of the net wire (the barbed wire is not necessary IF pipe or some type of reinforcement rod is attached to the top of the entire fence).
2. WIRE SPACING: The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
3. CORNER BRACES: Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
4. LINE POSTS: Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
5. FENCE CONSTRUCTION: All wire shall be stretched tight before the wire is attached to the corner braces. Pulling the wire tight by hand without the use of a stretching device is not acceptable.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING AND WELL PLUGGING INSPECTION FORM

COMPANY: Quinn Energy Corp.

WELLNAME: Todie 2-36A3 API# 13-013-31348

SW/NW/NE SECTION: 36 TWP: 15 RANGE: 35

INSPECTOR: John L. BERRIER TIME: 5:30 PM DATE: 6-27-90

REPRESENTATIVE: Stanley Payne PUSHER: _____

OPERATIONS: Drylg ahead

SPUD DATE: 6-15-90 DEPTH: 8500

DRILLING AND COMPLETIONS:

- | | | |
|--|--|---|
| <input checked="" type="checkbox"/> APD | <input type="checkbox"/> WELL SIGN | <input type="checkbox"/> SANITATION |
| <input checked="" type="checkbox"/> BOPE | <input type="checkbox"/> BLOOIE LINE | <input type="checkbox"/> H2S |
| <input type="checkbox"/> VENTED/FLARED | <input checked="" type="checkbox"/> RESERVE PIT | <input checked="" type="checkbox"/> FLARE PIT |
| <input checked="" type="checkbox"/> BURN PIT | <input checked="" type="checkbox"/> HOUSEKEEPING | |

PLUGGING AND ABANDONMENTS:

PLUG TYPE	INTERVAL
_____	_____
_____	_____
_____	_____

PLUGS TESTED: _____ HOW _____ WOC _____

MARKER: _____ SURFACE _____ PLATE

RECLAMATION:

_____ CONTOUR _____ RIP _____ REHAB

LEGEND: (Y)-YES (P)-PROBLEM (U)-UNKNOWN (BLANK)-NOT APPLICABLE

REMARKS:

APPROVED BY _____ HOW _____ DATE _____

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Budget Bureau No. 1004-0137 Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

14-20-H62-4437 Ute Tribal Ute Tribal JODIE 3-36A3 BLUEBELL SW 1/4, NW 1/4, NE 1/4, Sec. 36, T. 1 S., R. 3 W., USBM

1. TYPE OF WELL: OIL WELL [X] DRY [] OTHER [] TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP EN [] PILE BACK [] DIFF. RISER [] OTHER []

2. NAME OF OPERATOR: QUINEX ENERGY CORPORATION

3. ADDRESS OF OPERATOR: 465 South 200 West, Suite 300, Bountiful, Utah 84010

4. LOCATION OF WELL: At surface 752' FNL, 1662' FEL, Sec. 36, T.1S., R. 3 W. At top prod. interval reported below Same At total depth Same

14. PERMIT NO. 43-013-31248 DATE ISSUED 19 Oct. 1989

15. DATE STUDDED 15 June 1990 16. DATE TD REACHED 20 Aug. 1990 17. DATE COMPL. 12 Sept. 1990 18. ELEVATIONS (DP, RAB, AT, GR, ETC) GR-6302', KB-6324' 19. ELEV. CASINGHEAD 6307'

20. TOTAL DEPTH, MD & TVD 14145' 21. PLOG. BACK T.D., MD & TVD 14019' 22. IF MULTIPLE COMPL. HOW MANY? 189 shots 23. INTERVAL DRILLED BY ROTARY TOOLS 14145' CABLE TOOLS none 24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND F.V.D.) 12,702' through 13853' Wasatch Formation 25. WAS DIRECTIONAL SURVEY MADE NO 26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction-Short Guard, Full Wave Sonic, Compensated Density-Dual Speed Neutron, Murlong 27. WAS WELL CORED NO

Table with 6 columns: CASING SIZE, WEIGHT, LB. FT., DEPTH SET (MD), HOLES SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 22" Conductor, 10 3/4" 50.4#, 7 5/8" 26.4 & 29.7#.

Table with 6 columns: SIZE, TOP (MD), BOTTOM (MD), PACKED CEMENT, SCREEN (MD), TUBING RECORD. Includes 5 1/2" size with 11240' top and 12,552' tubing depth.

31. PERFORATION RECORD (Interval, size and number) 12,702' - 13,853' See Attached Sheet

Table with 2 columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Section 32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

33. PRODUCTION DATE FIRST PRODUCTION 12 Sept. 1990 PRODUCTION METHOD Flowing Natural WELL STATUS Producing DATE OF TEST 13 Sept. 1990 HOLES TESTED 24 CHOKER SIZE 15/64" OIL-BBL 600.5 GAS-MCF 250 WATER-BBL 0 GAS-OIL RATIO 0.416 FLOW. TUBING PRESS. 1400 psi CASING PRESSURE 0 psi CALCULATED 24-HOUR RATE 600.50 OIL-BBL 600.50 GAS-MCF 250 WATER-BBL 0 OIL GRAVITY-API (CORR.) 41.4 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY Steven Wells

35. LIST OF ATTACHMENTS: Geophysical Logs, Mudlog, Perforations

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED [Signature] TITLE Vice President, Quinex Energy DATE 23 October 1990

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Duchesne River	Surface	4433'	Fresh Water	Duchesne River	Surface	6302'
Uinta Fm.	4422'	8455'	Fresh and Saline Water	Uinta Fm.	4433'	1891'
Green River Fm.	8455'	10941'	Oil, Gas and Saline Water	Green River Fm.	8455'	-2131'
Wasatch Trans.	10941'	11267'	Oil and Gas	"H" marker	10238'	-3914'
Wasatch Fm.	11267'	TD	Oil and Gas	Black Shale mbr.	10710'	-4386'
				Wasatch Trans.	10941'	-4617'
				Wasatch Fm.	11267'	-4943'
				Wasatch "B" mkr.	12086'	-6562'

QUINEX ENERGY CORPORATION

JODIE 3-36A3

PERFORATING SCHEDULE

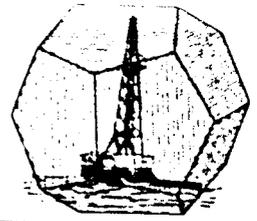
The following perforations have been selected for the Quinex Energy Corporation, Jodie 3-36A3 well. All perforations were selected and should be correlated to the GammaRay log on the Compensated Neutron-Formation Density Log, except Zone 1 which will be correlated to the Gamma Ray Log on the Dual Induction Log.. Perforations will be 3 holes per foot. We will be using a 23 gram shot with a diameter of .39 inches on all shot runs.

The guns will be designed so that each 3 shot per foot gun will have a 120 degree orientation between shots.

<u>ZONE NO.</u>	<u>DEPTH</u>	<u>NO. SHOTS</u>
1	13847, 48, 49, 50, 51, 52, 53	21
2	13773, 74, 75, 76, 78	15
3	13683, 84, 85, 86	12
4	13604, 05, 06	9
5	13584, 85, 86, 87	12
6	13446, 47, 51, 53, 54	15
7	13216, 17, 18, 19, 20	15
8	13142, 44, 46, 48, 50	15
9	13053, 54, 55, 56	12
10	12846, 47, 48, 49, 50	15
11	12813, 14, 15, 17, 18, 19, 20	21
12	12702, 03, 04, 05, 06, 07, 08, 09, 10	27
<hr/> TOTAL NUMBER OF SHOTS		189

QUINEX ENERGY CORPORATION

465 South 200 West • Suite 300 • Bountiful, Utah 84010 • (801) 292-3800 • FAX (801) 295-5858



October 24, 1990

Utah State Division Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Jodie #3-36A3
Sec. 36, T1S, R3W
Duchesne County, Utah

Gentlemen:

Please find enclosed a Completion Report and attached set of logs and perforating schedule on the above referenced well.

Sincerely,

QUINEX ENERGY CORPORATION

A handwritten signature in black ink, appearing to read "DeForrest Smouse". The signature is fluid and cursive.

DeForrest Smouse
Vice-President

DFS/sp

Enclosures

RECEIVED
OCT 25 1990

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-4437
2. NAME OF OPERATOR Quinex Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal
3. ADDRESS OF OPERATOR 465 South 200 West, Suite 300, Bountiful, Utah 84010		7. UNIT AGREEMENT NAME Ute Tribal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 752' FNL, 1662' FEL, Sec. 36, T. 1 S., R. 3 W., USB&M		8. FARM OR LEASE NAME JODIE
14. PERMIT NO. 4J-013-31248		9. WELL NO. 3-36A3
15. ELEVATIONS (Show whether DF, ET, GR, etc.) GR - 6302', KB - 6323'		10. FIELD AND POOL, OR WILDCAT BLUEBELL
		11. SEC., T., R., E., M., OR BLE, AND SURVEY OR AREA SW $\frac{1}{4}$, NW $\frac{1}{4}$, NE $\frac{1}{4}$, Sec. 36, T. 1 S., R. 3 W., USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) - Instal Pump

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Instal Pump

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Quinex Energy Corp. pulled tubing and installed down-hole pump cavity for a Triplex Pump. A Trico Pump was then installed in the well. All work was done in the time period from February 26 through February 29, 1991.

RECEIVED

NOV 26 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Vice Pres. Quinex Energy Corp. DATE 19 November 1991

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

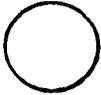
PIT

BOILER

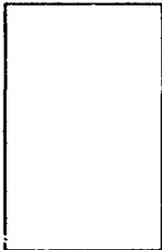
TREATER

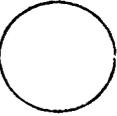


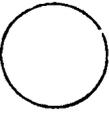
WELLHEAD

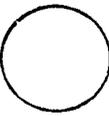


TRIPLEX SHED



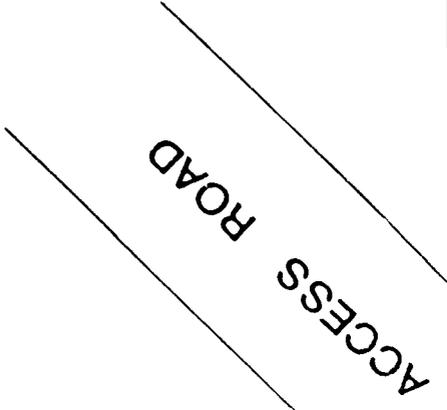
TANK 

TANK 

TANK 

LOCATION PLAT

JODIE 3-36A3
SEC.36 T.1S R3W
DUCHESNE COUNTY, UTAH
API NO. 4301331248



**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1000-0115
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-4437
2. NAME OF OPERATOR Quinex Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal
3. ADDRESS OF OPERATOR 465 South 200 West, Suite 300, Bountiful, Utah 84010		7. UNIT AGREEMENT NAME Ute Tribal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 752' FNL 1662' FEL Section 36, T1S, R3W, USB&M		8. FARM OR LEASE NAME Jodie
14. PERMIT NO. 013-31248 43-047-31889	15. ELEVATIONS (Show whether DF, RT, CR, etc.) GR 6302'	9. WEL. NO. #3-36A3
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW $\frac{1}{4}$, NW $\frac{1}{4}$, NE $\frac{1}{4}$ Section 36, T1S, R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

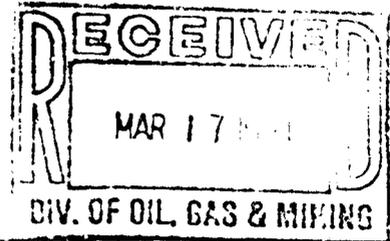
16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

*(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/18/93 to 10/7/93 Trip out tubing & packer. Casing was collapsed @ 10,700' when tripping in hole with a bridge plug. Swedged casing to 63/4". Set 5 1/2" retrievable bridge plug @ 11,300'. Swabbed 160 barrels black oil from casing. Pick up squeeze packer and squeeze collapsed casing to 3500# with 150 sks. Trip out, squeeze packer and drilled out cement from 10,611'-10,700'. Could not drill through bad casing. Picked up 6.70" tapered mill and milled to 11,197'. Then drilled out cement to top of 5 1/2" liner. Drilled to bridge plug @ 12,460' with 4 5/8" bit. Lost bridge plug down hole. Set wire line bridge plug @ 12,460'. Perforated 12,417-20, 12,317-19, 11,911-13, 11,631-34, 54 shots, 3 holes / ft. Picked up retrievable packer. Set packer @ 11,530'. Swab down, no fluid entry. Acidized with 3000 gallons 15% HCL, 54 1.359 ball sealers, 600 # KCL, 8 gallons U-321, 15 gallons A2-60, 15 gallons W-456. Maximum pressure 8000#, average pressure 6800#, good ball action, average rate 7.3 barrels per minute. Release retrievable bridge plug @ 12,460'. Set production packer @ 11,370'. Placed well back on pump.



18. I hereby certify that the foregoing is true and correct

SIGNED Dr. Stuart Johnson TITLE President DATE 3/9/94

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Authority: 4160-10-0000
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-4437
2. NAME OF OPERATOR QUINEX ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal
3. ADDRESS OF OPERATOR 465 SOUTH 200 WEST, SUITE #300, BOUNTIFUL, UTAH 84010		7. UNIT AGREEMENT NAME Ute Tribal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 752' FNL, 1662' FEL Section 36, T1S, R3W, USB&M		8. FARM OR LEASE NAME Jodie
14. PERMIT NO. <u>12-31248</u> 43-047-31889	15. ELEVATIONS (Show whether DP, RT, GR, etc.) GR 6302'	9. WELL NO. #3-36A3
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW $\frac{1}{4}$, NW $\frac{1}{4}$, NE $\frac{1}{4}$ Section 36, T1S, R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

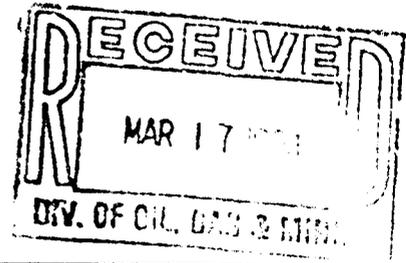
5/8/93 to 5/20/93 Milled out production packer. Set RBP and retrievable packer. Squeeze with 150 sacks cement to 5500#. Zone @ 13,142-59'. Moved RBP to 12,900' and packer to 12,700'. Broke down formation @ 12,810'-12,845' at 3400 PSI / 2 $\frac{1}{2}$ barrels per minute for total of 20 barrels KCL water. Reset packer @ 12,473'.

6/17/93 Swabbed well. Tubing collapsed @ 10,500'. Cut off stuck tubing @ 12,396' and 12,396' jared on tubing.

6/21-25/93 Swedge casing to 6 3/4".

6/26/93 - 7/2/93 Milled out production packer and worked through damaged casing.

7/3-8/93 Replaced Model R-3 double grip packer in casing @ 12,470'.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE 3/10/94

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

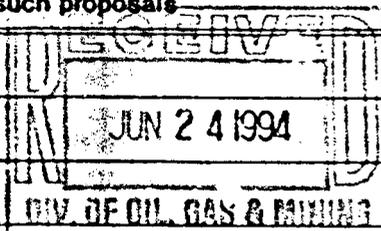
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE



1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
QUINEX ENERGY CORPORATION

3. Address and Telephone No.
465 SOUTH 200 WEST, SUITE #300, BOUNTIFUL, UTAH 84010

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**752' FNL 1662' FEL SW 1/4, NW 1/4, NE 1/4
 SECTION 36, T1S, R3W, USB & M**

5. Lease Designation and Serial No.
14-20-H62-4437

6. If Indian Allottee or Tribe Name
UTE TRIBAL

7. If Unit or CA, Agreement Designation
UTE TRIBAL

8. Well Name and No.
JODIE #3-36A3

9. API Well No.
43-013-31248

10. Field and Pool, or Exploratory Area
BLUEBELL

11. County or Parish, State
Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/23/94 to 5/31/94 Pulled Packer. Set CIBP @ 11,610'. Ran CBL from 6,500' to 11,249'. Spotted 3,000 gallons 15% HCL on bottom. Perforated from 11,566' up to 10,635' with 42 (43 gram) and 150 (32 gram) jets. See attached perforation list.

Displaced 32 barrels acid into perforation @ 1,000 PSI and 1.4 barrels per minute. Set 7 5/8" Model R Packer @ 10,514'. Swab well and went on suction. Pulled Packer and set new CBP @ 11,598 with 2 sacks cement on top. Replaced 7 5/8" Model R Packer @ 10,508'.

6/17/94 Acid Frac with 10,000 gallons 15% HCl, with 20 gallons clay stabilizer, 100 gallons Fe-1A, 40 gallons HAI-60, 200# K-34, 30 gallons L-357, 900# KCl and 267 7/8" x 1.3SG ball diverters. Maximum pressure 6100 PSI, ISIP 2000 PSI, Average rate 10.2 barrels per minute, average pressure 5850PSI. Total Fluid injected 238 barrels acid displaced with 102 barrels water, total fluid 340 barrels.

4. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title President Date 6/22/94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

QUINEX ENERGY CORPORATION

PROPOSED GREEN RIVER PERFORATIONS

JODIE 3-36A3 WELL

The following additional perforations have been selected for the Quinex Energy Corporation, Jodie 3-36A3 well. All perforations were selected and should be correlated to the Gamma Ray Log on the Full Wave Sonic Log.

Perforations will be 3 holes per foot, with a 120° (degree) orientation between shots. We will be using a 23 gram jet perforation with a diameter of .39 inches on all perforations not marked by a *. A 34 gram jet in a 4" expendable gun with a .46 inch diameter will be used for all perforations marked with a *. This is to insure penetration where there is an overlap between the 7 5/8 and 5 1/2" casing.

<u>ZONE NO.</u>	<u>DEPTH</u>	<u>NO. SHOTS</u>
1B	11,562, 63, 64, 65, 66	15
2B	11,506, 07, 08, 09, 10	15
3B	11,492, 93, 94, 95, 96	15
*4B	11,200, 01, 02, 03, 04, 05, 06	21
*5B	11,095, 96, 97, 98, 99	15
*6B	11,092, 93	6
7B	11,042, 43, 44, 45, 46, 47, 48	21
8B	11,010, 11, 12	9
9B	10,936	3
10B	10,932, 33, 34	9
11B	10,922, 23, 24	9
12B	10,894, 95, 96, 97, 98	15
13B	10,840, 41, 42	9
14B	10,816, 17, 18, 19, 20	15
15B	10,702, 03	6
16B	10,635, 36, 37	9

TOTAL NUMBER OF SHOTS 42-34 GRAM & 150-23 GRAM JETS
 * INDICATES 42 GRAM JET PERFORATIONS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions on re-
verse side)

Budget Control No. 1004-0155
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
QUINEX ENERGY CORPORATION

3. ADDRESS OF OPERATOR
465 South 200 West, Suite #300, Bountiful, Utah 84010

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
752' FNL 1,662' FEL, Section 36, T1S, R3W

14. PERMIT NO. 40-013-31248

15. ELEVATIONS (Show whether BP, ST, OR, etc.)
GR -6,302' KB 6,324'

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-4437

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBAL

7. UNIT AGREEMENT NAME
UTE TRIBAL

8. FARM OR LEASE NAME
JODIE

9. WELL NO.
#3-36A3

10. FIELD AND POOL, OR WILDCAT
BLUEBELL

11. SEC., T., R., M., OR B.L. AND
SUBST. OR AREA
SW $\frac{1}{2}$, NW $\frac{1}{2}$, NE $\frac{1}{2}$, Sec 36
T1S, R3W, US6M

12. COUNTY OR PARISH 13. STATE

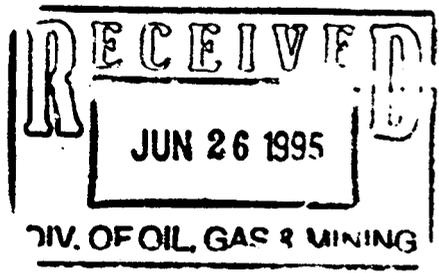
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	WELL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Quinex Energy Corporation completed the following operations on the well, see attached sheets: (1) Cement squeeze Green River and Upper Wasatch Formation perforations. (2) Reperforated Wasatch Formation. (3) 2 stage acid frac of Wasatch Formation.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE June 23, 1995

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECOMPLETION
QUINEX ENERGY CORPORATION
JODIE 3-36A3

Section 36, T 1 S., R 3 W. Duchesne Co., Utah
API No. 14-013-31248

5-22 to
6-22-95

Recompletion of the Wasatch Formation.
See below for major actions taken:

5/23/95 Squeeze perf 10,635-11,566' w/ 350' sks
Class C cement with CFR 3. Squeeze @
2000#. Pressure up to 2000#, shut-in.
5/24/ Tag cement @ 10,481'.
5/25-26 Drill cement 10,481-11,757'. No cement
below 11,725'. Pressure hole to 2000#.
Lost 150# in 7 min.
5/27-28 Drilled out bridge plug. Pushed to
14,000'.
5/30-31 Set retrievable bridge plug @12,500'.
Pump 3 sks sand on bridge plug. Set
packer @ 11,520'. pressure to 5000#.
Release pressure and packer. Trip packer
to 12,500'. release bridge plug. Trip
up to set packer. Pressure to 3000#.
Set packer @ 11,500'. Pressure test to
2000# bleed off to 1200# in 15 min. Wash
sand off bridge plug, move BP to 12,781'
Spot 2 sks sand on BP.
6/1 Tag sand on BP. Trip packer to 12,600'.
Fill hole, pump into formation at 3000#
at 0.3 bbl/min. Bleed off to 450# in 15
min. Pump into for,. @ 3 bbl/min.
Squeeze w/ 150 sks Class H cement, w/
2/10 CFR3, 3/10 HALAD, 1/10 HR5. Set
packer w/4bbl. in formation. Pres. broke
from 2000# to 450#. Displaced w/ 20 bbl.
Stage last 10 bbls. 2500# squeeze.
6/2-5 Drill cement to bridge plug. No sand on
bridge plug. Bridge plug failed. Unable
to move bridge plug.
6/6-12 Mill on bridge plug. Jar on BP.
Recovered bridge plug.
6/13-14 Drill cement in 5.5" below bridge plug.
Drilled cement from 12,796' to 13,780'.
dropped out of cement @ 13,780'. Wash to
14,006'. Displaced with 120 bbl. 2% KCl.
6/15/95 Perforate 32 zones with OWP. See perfs
below.
6/16/95 Set retrievomatic packer @ 13,300'
6/17/95 Stage I acid frac. 13,300-13,879' w/
5000 gal 15% HCl, w/ 150 1.1 SG ball
sealers, 50 gal A261, 20 gal L55, 13

gal. J429, 180# L62, 50 gal. L401, 185 gal. D104, 85 gal. HIB76W. Displaced w/ 88 bbl. 3% KCl water. Good ball action. Max pres. 8700#, Aver. pres. 8300#, Max. rate 15.8 b/m, Aver. rate 11.6 b/m. ISIP 4800#, bleed down to 3000# in 10 min. Stage II acid frac 11,462- 13,300' w/ 6500 gal 15% HCl, w/ 275 1.1 SG ball sealers, 33 gal. A262, 13 gal. L55, 17 gal. J429, 299# L62, 65 gal. L401, 205 gal. D104, 97 gal. HIB76W. Max pres. 8500#, Aver. pres. 7500#. Max. rate 20 b/m, aver. rate 13.6 b/m. No obvious ball action. ISIP 4400#, bleed off to 1900# after 15 min. Flowed back for 30 min after each job. Swab well. 4 runs, down to 3800' after 4th run. Fluid coming up hole. Tubing plugged @ 2500' after run 12.

6/18-21

Swabed well. after breaking plug @2500 consisting of rock salt. Pumped 48 bbl. 2% KCl water down tubing. Swabbing back acid water cut w/ oil & gas.

6/21-22/95

Kill well with 66 bbls. 2%KCl water. Trip for production packer & pump cavity. Place well on down-hole pump.

Jodie 3-36A3
Additional Perforations 6/15/95

	<u>ZONE</u>	<u>PERFORATIONS</u>	<u>SHOTS</u>
6-15-95	1C	13,974,76	6
	2C	13,877,79	6
	3C	13,847,49,51	9
	4C	13,755,57,59	9
	4C-A	13,762,64	6
	5C	13,726,27	6
	6C	13,682,84	6
	7C	13,670	3
	8C	13,635,37,39	9
	9C	13,623,25	6
	10C	13,604	3
	11C	13,588,90	6
	12C	13,537,39,41	9
	13C	13,526,30,32	9
	14C	13,450	3
	15C	13,426,28	6
	16C	13,355	3
	17C	13,342	3
	18C	13,208	3
	19C	13,193	3
	20C	13,145,47	6
	21C	13,061,63	6
	22C	13,047,49	6
	23C	13,028	3
	24C	13,012,14	6
	25C	12,992	3
	26C	12,913,15,17	9
	27C	12,904	3
	28C	12,890,92	6
	29C	12,820,22,24	9
	30C	12,788	3
	31C	12,777	3

Total zones 32, 186 shots

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-H62-4435

6. If Indian, Allottee or Tribe Name
UTE TRIBAL

7. If Unit or CA, Agreement Designation
UTE TRIBAL

8. Well Name and No.
JODIE

9. API Well No. **4301381248**
3-36A3

10. Field and Pool, or Exploratory Area
BLUEBEJ

11. County or Parish, State
Duchesne

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
QUINEX ENERGY CORPORATION

3. Address and Telephone No.
465 S. 200 W., Suite 300, Bountiful, UT. 84010

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
752' FNL, 1,662' FEL, Sec. 36, T1S, R3W, USM

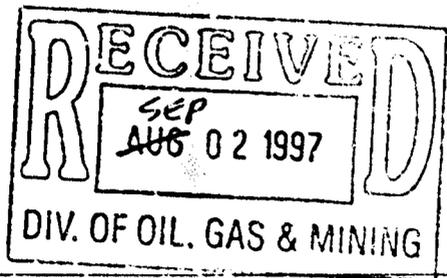
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>Chem. Treat</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

August 12-16, 1997. Swabbed well down to 8800' in 50 swab runs. Pulled standing valve. Fluid level came up to 8600' and to 8100'. Set blanking sleeve. Made 5 swab runs on formation, then pumped chemical squeeze. Surfactant, scale inhibitor & acid, and displaced to perfs with 100 bbl. condensate. Max pressure 400 PSI, Max Rate 2 bbl/min. Well went on vacume. Displaced drip with 37 bbl formation water. Hot oiled well w/ 75 bbl drip. Placed well back on pump.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title President Date 29 August 1997

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____	5. Lease Designation and Serial Number: 14-20-H62-4437
2. Name of Operator: QUINEX ENERGY CORPORATION	6. If Indian, Allottee or Tribe Name: UTE TRIBAL
3. Address and Telephone Number: 465 SOUTH 200 WEST, BOUNTIFUL, UTAH 84010	7. Unit Agreement Name, UTE TRIBAL
4. Location of Well: SW,NW,NE, Section 36, T1 S, R3W Footages: 752' FNL, 1662' FEL QQ, Sec., T., R., M.: SW1/4,NW1/4,NE1/4, Section 36, T 1 S, R 3 W.	8. Well Name and Number: JODIE 3-36A3
	9. AP Well Number: 43-013-31248
	10. Field and Pool, or Wildcat: BLUEBELL
	County: DUCHESNR State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
<p>NOTICE OF INTENT (Submit in Duplicate)</p> <p><input type="checkbox"/> Abandon <input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Repair Casing <input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Change of Plans <input type="checkbox"/> Recomplete</p> <p><input type="checkbox"/> Convert to Injection <input type="checkbox"/> Reperforate</p> <p><input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Vent or Flare</p> <p><input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off</p> <p><input type="checkbox"/> Other _____</p> <p>Approximate date work will start _____</p>	<p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandon * <input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Repair Casing <input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Reperforate</p> <p><input type="checkbox"/> Convert to Injection <input type="checkbox"/> Vent or Flare</p> <p><input checked="" type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Water Shut-Off</p> <p><input type="checkbox"/> Other _____</p> <p>Date of work completion <u>12 June 2000</u></p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</small></p> <p><small>* Must be accompanied by a cement verification report.</small></p>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Released packer and tripped same to surface. Prepared well to perforate, by cleaning paraffin from hole. 5/31/2000 Perforated the following intervals using 4" Power Pack guns with Oil Well Perforators: 13,848-52', 13,684-86', 13,212-14', 13,042-47', 12,864-65', 12,705-07'. Total perforations - 60.

6/9/2000 - Acid Frac well with 8,000 gal. 15% HCl, 80 gal-L-300, 8 gal NE840, 48 gal. C125, 10 gal. C3, 8 gal LP32, 4 gal. 5C & 150 ball sealers. Max. Pressure-7200#, Aver. Pressure - 4,759#, Max. Rate -12.7 bbl/min., Aver. Rate 11.72 bbl/min.

Swab back acid. Initial Fluid level = 6500'. Had oil & gas on run # 6.

6/10/2000 Set Baker Model R, Double Grip Packer @ 11,440' and ran pump cavity, heat well & place back on pump.

13. Name & Signature: *DeForrest Smouse* Title: President Date: 6/13/2000

(This space for State use only)

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JUN 13 2000
DIVISION OF OIL, GAS AND MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT To DRILL OR DEEPEN for such Proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: 43-013-31248
2. Name of Operator: QUINEX ENERGY CORPORATION		6. If Indian, Allottee or Tribe Name: Ute Tribal
3. Address and Telephone Number: 465 South 200 West, Suite 300, Bountiful, Utah 84010		7. Unit Agreement Name: Ute Tribal
4. Location of Well: SE1/4, SECTION 32, T1S, R 3 W Footages: 1662' FEL, 752' FNL, Section 36, T1S, R2W, USM QQ, Sec., T., R., M.: SWE1/4, NW 1/4 NE1/4 Section 36, T. 1 S., R.3 W.		8. Well Name and Number: JODIE
		9. AP Well Number: 3-36A3 43-013-31248
		10. Field and Pool, or Wildcat: BLUEBELL
		County: Duchesne State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Isolate Green River & Wasatch Fms/ recombine</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>AUGUST 27, 2003</u>
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Quinex Energy Corporation

Pulled Model R-3 packer from hole. Milled & dressed Liner lap of 5 1/2": casing. Run in & set Model R packer @ 10,716'. Set FH PACKER @ 8270' with glass disk. Unable to preak glass disk in Blanking Sleeve. Trip in on wire line having difficult time through tubing. There was 21 feet of fill on top of F-1 Packer. Tripped boyh packers from hole. Cleaned 5 1/2" casing W/ 5 1/2" drill bit down to 12531', drilling out metal shavings, scalw & hard paraffin. Ran 7 5/8" packer in hole w/ joint of tubing in which the glass disk was attached in bottom of joint. Broke glass disk using wireline & tools. Checked Tubing & casing for leaks. Swabbed well and then released sleeve and tripped same frm hole.

13. Name & Signature: DeForrest Smouse, PhD Title: President, Quinex Energy Date: 8/24/2003

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SEP 29 2003
DIV. OF OIL, GAS & MINING

From: "Mike Hebertson" <mike@quinexenergy.com>
To: <CAROLDANIELS@UTAH.GOV>
Date: 8/20/2008 4:03 PM
Subject: Well Information Changes
Attachments: Wells Stat Sheet.xls

The attached spreadsheet contains corrections to Quinex wells that will help update your files

43 013 31248
Jodie 3-36A3
1S 3W 36

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QUINCY ENERGY CORP

API Well Number	Well Name	County	Qtr/Qtr	Sec	T-R	Ft. NS	NS	Ft. EW	EW	Well Status	Well Type
43-047-31889	ALLRED 2-32A1E	Uintah	SESW	32	1S-1E	660	S	1521	W	POW	Oil Well
43-047-31713	BOWEN-BASTIAN 1-14A1	Uintah	SESW	14	1S-1W	398	S	2030	W	POW	Oil Well
43-013-32162	BRITTANY 4-12A3	Duchesne	C-NE	12	1S-3W	1320	N	1320	E	POW	Oil Well
43-047-31695	CHASEL-SPROUSE 1-18A1E	Uintah	SWNW	18	1S-1E	1516	N	804	W	POW	Oil Well
43-047-31711	CMS 1-13A1	Uintah	NENW	13	1S-1W	1300	N	1530	W	POW	Oil Well
43-047-39983	D.C. FED 1-11	Uintah	NENE	11	11S-20E	839	N	650	E	Permit	Gas Well
43-047-39982	D.C. FED 2-11	Uintah	NENE	11	11S-20E	829	N	621	E	Permit	Gas Well
43-013-32149	DAVID 3-7B2	Duchesne	NWSE	7	2S-2W	1547	S	1749	E	POW	Oil Well
43-047-31874	DEEP CREEK 2-19A2E	Uintah	NWSW	19	1S-2E	2421	S	980	W	POW	Oil Well
43-013-32787	DS FED 3-23	Duchesne	NWSW	23	9S-17E	1986	N	612	W	SI	Oil Well
43-047-39196	HELEN FED 1-26	Uintah	SWNW	26	9S-17E	1367	N	721	W	New Permit	Oil Well
43-047-39195	JANS FED 1-25	Uintah	NWNW	25	9S-17E	660	N	660	W	Permit	Oil Well
43-013-32789	JDC FED 4-23	Duchesne	SWSW	23	9S-17E	600	S	661	W	SI	Oil Well
43-013-31248	JODIE 3-36A3	Duchesne	NWNE	36	1S-3W	752	N	1662	E	POW	Oil Well
43-013-32786	JODIE FED 1-23	Duchesne	NWNW	23	9S-17E	563	N	832	W	POW	Oil Well
43-047-39198	JOELYN FED 1-27	Uintah	CNNW	27	9S-17E	660	N	1320	W	New Permit	Oil Well
43-013-31216	JOHN 2-7B2	Duchesne	NWNW	7	2S-2W	484	N	671	W	POW	Oil Well
43-013-31882	JOHN CHASEL 3-6A2	Duchesne	SWSE	6	1S-2W	660	S	1400	E	SI	Oil Well
43-013-33617	JSW FED 2-26	Duchesne	NWNW	26	9S-17E	660	N	660	W	POW	Oil Well
43-013-33618	JW FED 2-27	Duchesne	NENE	27	9S-17E	656	N	705	E	Permit	Oil Well
43-047-31828	LESLIE TAYLOR 24-5	Uintah	SWNW	24	1S-1W	2450	N	1260	W	POW	Oil Well
43-013-32788	LFW FED 2-23	Duchesne	SWNW	23	9S-17E	1980	N	661	W	POW	Oil Well
43-047-31714	MALNAR-PIKE 1-17A1E	Uintah	SWSW	17	1S-1E	660	S	660	W	POW	Oil Well
43-013-31247	MERLENE 2-36A3	Duchesne	SESE	36	1S-3W	1040	S	1100	E	SI	Oil Well
43-047-31390	MICHELLE UTE 7-1	Uintah	NESW	7	1S-1E	1539	S	2439	W	POW	Oil Well
43-013-30381	UTE TRBL 11-6A2	Duchesne	SESW	6	1S-2W	2227	N	1561	W	POW	Oil Well
43-047-31591	REDCAP J D C 30-4-1A	Uintah	NWNW	30	1S-2E	876	N	669	W	SI	Oil Well
43-047-31653	SAM HOUSTON 24-4	Uintah	NWSE	24	1S-1W	1350	S	1400	E	POW	Oil Well
43-013-32129	SASHA 4-6A2	Duchesne	SWSW	6	1S-2W	660	S	660	W	SI	Oil Well
43-047-31940	EINERSON 1-4B1E	Uintah	SWSW	4	2S-1E	1056	S	795	W	POW	Oil Well
43-013-32131	TRISTAN 5-6A2	Duchesne	NWNW	6	1S-2W	660	N	660	W	POW	Oil Well
43-047-30127	UINTAH-SAM 28-2R	Uintah	NESW	28	1N-1E	2111	S	1847	W	POW	Oil Well
43-013-30042	UTE TRIBAL U 2-12A3	Duchesne	SWSW	12	1S-3W	1322	S	1325	W	SI	Oil Well
43-047-33179	WADE COOK 2-14A1	Uintah	NWNW	14	1S-1W	705	N	662	W	POW	Oil Well
43-047-31845	MARY R. U. 278	Uintah	NWSE	13	1S-1W	1971	S	2072	E	POW	Oil Well

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Field Name	Surface	Mineral	UTM E	UTM N	Elev. GR	Elev. KB	TD	PBTD	
BLUEBELL	Fee	Fee	592565	4466702	5362	5383	12750	12743	
BLUEBELL	Fee	Fee	587831	4471387	5610	5634	14055	13982	
BLUEBELL	Indian	Indian	570808	4473805	6532	6553	15790	15782	
BLUEBELL	Fee	Fee	590665	4472468	5571	5595	14300	14300	
BLUEBELL	Fee	Fee	589279	4472503	5608	5622	14200	14161	
HILL CREEK	Federal	Federal	616404	4415106	5095				
HILL CREEK	Federal	Federal	616412	4415109	5087				
BLUEBELL	Fee	Fee	572323	4463431	5848	5869	13527	13523	
BLUEBELL	Fee	Fee	600377	4470560	5392	5418	13900	13859	
MONUMENT BUTTE	Federal	Federal	587015	4429669	5224	5238	5800	5280	
UNDESIGNATED	Federal	Federal	587054	4428648	5290				
8 MILE FLAT NORTH	Federal	Federal	588644	4428882	5290				
MONUMENT BUTTE	Federal	Federal	587029	4429265	5260	5272	5700	5700	
BLUEBELL	Indian	Indian	570762	4467531	6302	6324	14145	14019	
MONUMENT BUTTE	Federal	Federal	587065	4430504	5192	5204	6001	5967	
UNDESIGNATED	Federal	Federal	585635	4428865	5312				
BLUEBELL	Indian	Indian	571502	4464416	5922	5943	14030	13994	
BLUEBELL	Indian	Indian	572320	4474433	6455	5477	15878	15877	
UNDESIGNATED	Federal	Federal	587033	4428863	5280	5298	5607	5606	
UNDESIGNATED	Federal	Federal	586617	4428863	5282				
BLUEBELL	Fee	Fee	589220	4470543	5497	5518	14022	13990	
MONUMENT BUTTE	Federal	Federal	587019	4430071	5226	5242	5655	5419	
BLUEBELL	Fee	Fee	592230	4471526	5502	5523	14403	13470	
BLUEBELL	Indian	Indian	570933	4466471	6259	6280	13860	13860	
BLUEBELL	Indian	Indian	591145	4473399	5617	5643	14711	14638	
BLUEBELL	Indian	Indian	571672	4475277	6639	6663	16800	13780	
BLUEBELL	Indian	Indian	600302	4469555	5344	5369	13550	13510	
BLUEBELL	Fee	Fee	590012	4470087	5460	5483	13865	13826	
BLUEBELL	Indian	Indian	571441	4474432	6533	6554	15830	15828	
BLUEBELL	Fee	Fee	593962	4465212	5274	5293	12833	12804	
BLUEBELL	Indian	Indian	571397	4475754	6646	6657	16782	16747	
ROBIDOUX	Indian	Indian	594136	4478438	5892	5917	16000	15345	
BLUEBELL	Indian	Indian	570014	4473004	6467	6483	15700	15693	
BLUEBELL	Fee	Fee	587414	4472656	5699	5720	14212	14150	
BLUEBELL	Indian	Indian	589788	4471891	5555	5576	16998	13914	

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