

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lense Designation and Serial No.
14-20-H62-4446

6. If Indian, Allottee or Tribe Name
Ute Tribe

7. Unit Agreement Name

8. Farm or Lense Name
Ute Tribal

9. Well No.
1-3D

10. Field and Pool, or Wildcat
Duchesne Undesignated

11. 00, Sec., T., R., N., or B11,
and Survey or Area
Sec. 3, T4S-R4W, SE/SE

12. County or Parrish
Duchesne

13. State
Utah

14. Distance in miles and direction from nearest town or post office*
approximately 4 miles east of Duchesne, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest dirk. line, if any)
641'

16. No. of acres in lease
320

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
none

19. Proposed depth
8980' *BRN*

20. Rotary or cable tools
rotary

21. Elevations (Show whether DF, RT, GR, etc.)
5627' GL

22. Approx. date work will start*
September, 1989

RECEIVED
AUG 02 1989

DIVISION OF
OIL, GAS & MINING

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
See attached drilling program				

See attached application for details

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. I hereby certify that this report is true and complete to the best of my knowledge.

Signed: *[Signature]* Title: Manager, O/G Operations Date: 7-28-89
Engineering

API NO. 43-013-31242 Approval Date

Approved by: Conditions of approval, if any: Title:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 8-18-89
BY: *[Signature]*
WELL SPACING: R015-3-3

*See Instructions On Reverse Side

T4S, R4W, U.S.B.&M.

COORS ENERGY CO.

Well Location, UTE TRIBAL #1-3D, Located as shown in the SE 1/4 SE1/4 of Section 3, T4S, R4W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK M62 (1934) LOCATED NEAR A ROAD INTERSECTION IN THE SE 1/4 OF SECTION 17, T4S, R4W, U.S.B.&M., TAKEN FROM THE DUCHESNE NE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5872 FEET.

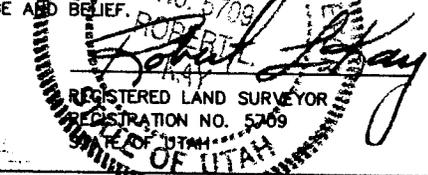


U.E.L.S. Alum. Cap
on 5/8" Rebar,
Pile of Stoner

EXHIBIT "A"

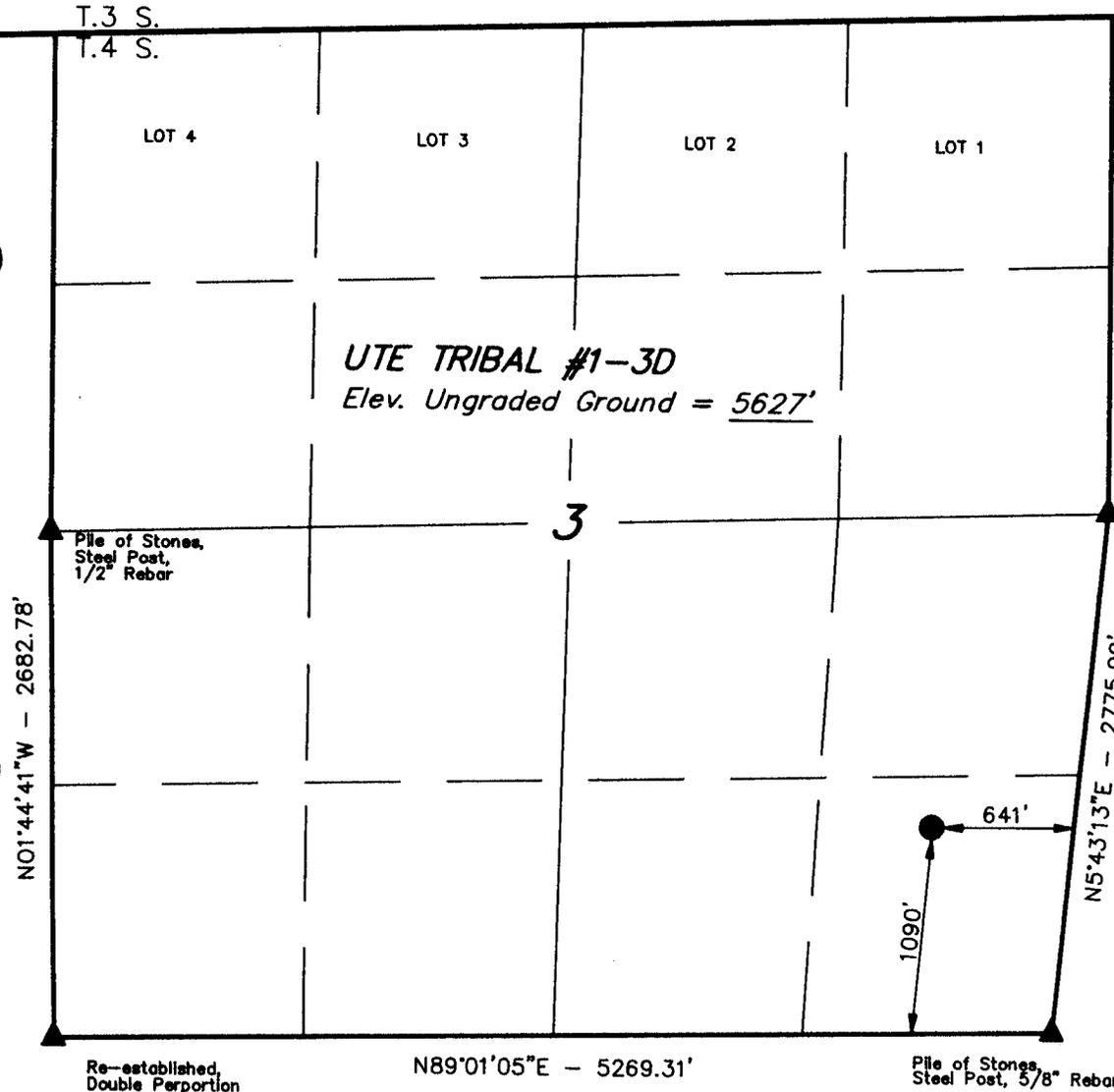
CERTIFIED LAND SURVEYING

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX 1758 - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

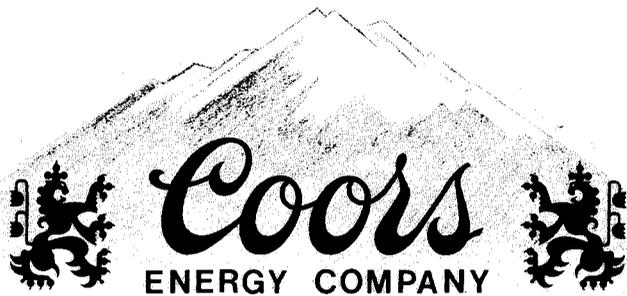
SCALE 1" = 1000'	DATE 7-9-89
PARTY L.D.T. R.L.K. T.D.H.	REFERENCES FIELD MAP - G.L.O. PLAT
WEATHER HOT	FILE COORS ENERGY CO.



BASIS OF BEARINGS

BASIS OF BEARINGS IS THE UTAH STATE GRID, CENTRAL ZONE, ESTABLISHED FROM SOLAR OBSERVATIONS OF THE SUN.

▲ = SECTION CORNERS LOCATED.



P.O. BOX 467 GOLDEN, COLORADO 80402

August 10, 1989

State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

RECEIVED
AUG 14 1989

DIVISION OF
OIL, GAS & MINING

SUBJECT: Exception to Location
Ute Tribal 1-3D
1090'fsl, 641'fel
Section 3, T4S-R4W, SE/SE

Gentlemen:

Coors Energy Company respectfully requests an exception to R615-3-2 spacing for the above referenced well. The requested location was selected due to topography and minimizing surface disturbance and excavation. Coors Energy is the owner of record of all leases within a 460 foot radius of the proposed well location.

As requested, please find attached a survey plat for subject well.

Very truly yours,

D. S. Sprague
Manager, Engineering Services

DSS:jf
5456R

Enclosure

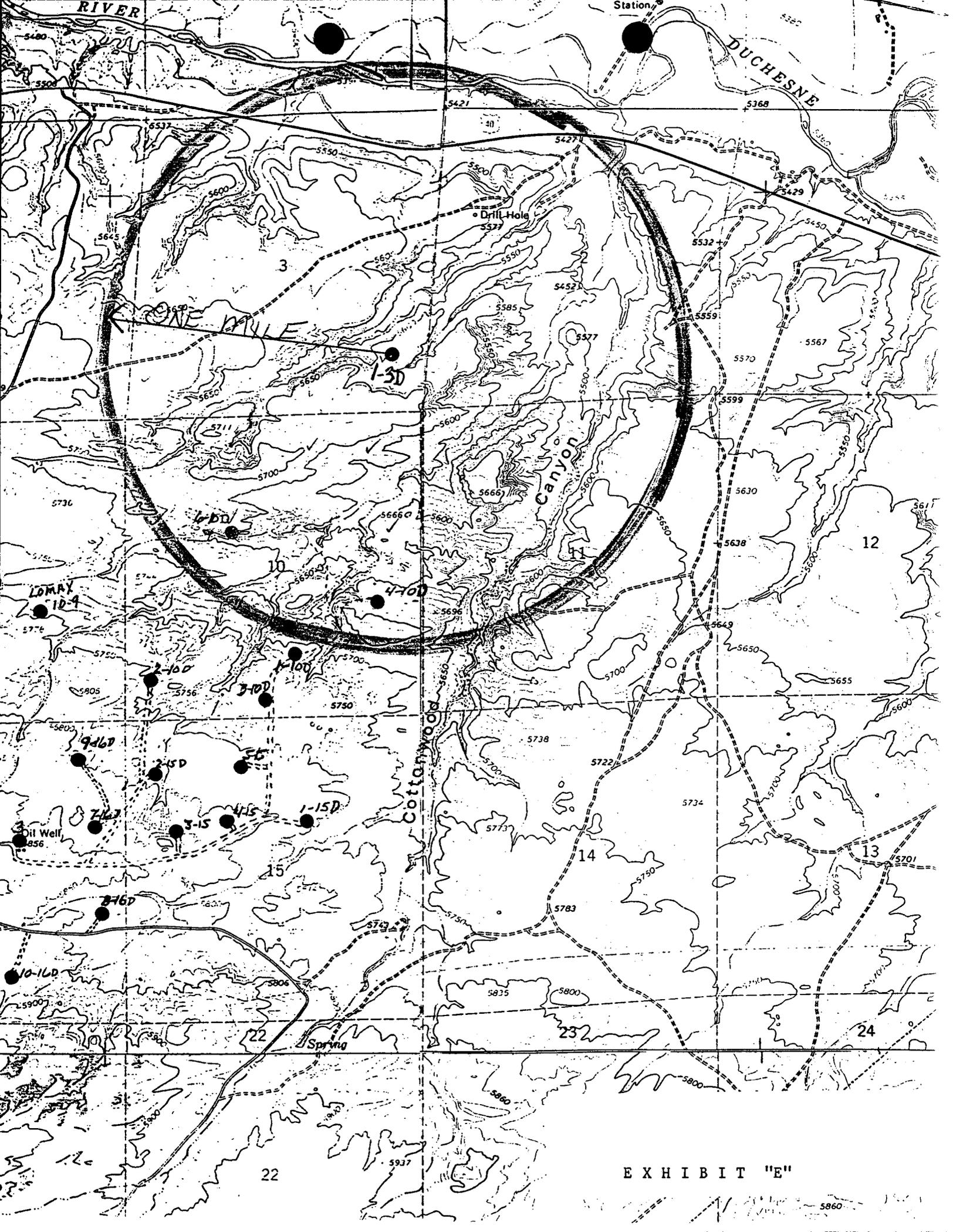


EXHIBIT "E"



July 27, 1989

RECEIVED
AUG 02 1989

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

DIVISION OF
OIL, GAS & MINING

Attn: Mr. Cody Hansen

Dear Cody:

Attached for your approval are three copies of the APD to drill the following well:

Ute Tribal 1-3D
Section 3, T4S-R4W
Duchesne County, Utah

The Surface Owner Agreement, Threatened and Endangered Species Study and Archeological Report or waiver from the land owner will be sent to you from our field office in Roosevelt upon their receipt.

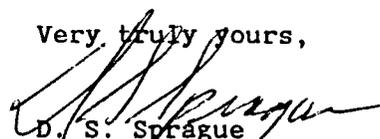
Please let us know if you have any questions or need any further information regarding this Application.

Copies of the APD are being sent to:

State of Utah
Ute Tribal Headquarters in Fort Duchesne
BIA, Fort Duchesne
Jim Simonton, Coors field office

Thank you for your consideration.

Very truly yours,


D. S. Sprague
Manager, Engineering Services

DSS:kr
Attachments

GREEN RIVER FORMATION - DUCHESNE COUNTY, UTAH
DRILLING PROGRAM

Ute Tribal 1-3D
Section 3, T4S-R4W, SE/4SE/4
Duchesne County, Utah
Lease No. 14-20-H62-4446

Approval of this application does not warrant or certify that Coors Energy holds legal or equitable title to those rights in the subject lease which would entitle Coors Energy to conduct operations thereon.

All lease operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR Part 3160), Onshore Oil and Gas Orders, and the approved plan of operations. Coors Energy is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished Jim Simonton, Coors Energy field supervisor, to insure compliance.

DRILLING PROGRAM

The duration of drilling operations for this well will be approximately 30 days.

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered.

This well will be spudded in the Uinta Formation. Oil and Gas is expected in the Green River and/or Wasatch Formations. No aquifers or other mineral zones are anticipated. The following formation tops and their estimated depths are expected to be encountered in the drilling of this well.

Tgrudc 6220', Base B lime 6680', Castle Peak 7205', TD 8980'.

Fresh water may be encountered at depths of \pm 200-600' and \pm 900-1100' in the Uinta Formation, and from \pm 1300-1600', \pm 3400-3700' and \pm 6500-6900' in the Green River Formation.

The Mahogany oil shale zone has been identified from \pm 3411-3611'. Therefore, the above resources will be isolated and/or protected via the cementing program for the production casing by having a cement top for the production casing at least 200 feet above the oil shale.

Coors Energy will report ALL water shows and water-bearing sands to Tim Ingwell of the BLM, Vernal. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, Coors Energy will submit samples to the BLM, Vernal, along with any water analyses conducted.

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment, See Exhibit "I"

Coors Energy's pressure control equipment will consist of 3000 psi double rams and an annular preventer. The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment specifications and testing procedures. See Exhibit "I" - Blowout Prevention Equipment (diagram on front side of exhibit) and the configuration drawing of 3M Choke Manifold Equipment on the backside of the exhibit.

Ram preventers will be tested to a minimum of 70% of the internal yield of the casing. Annular preventers will be tested to 50% of internal yield of casing. Pressures will be maintained at least 10 minutes.

Tests will be conducted when initially installed, following repairs and at 30 day intervals. Tests will be done prior to drilling out from under all casing strings cemented in place.

Rams will be operated at least daily and recorded on daily drilling reports.

Well control equipment will also consist of a float run in the drill string, and a full opening valve to fit the drill string will be on the rig floor at all times. Kelly cock valves will be used.

No abnormal temperature, pressures or potential hazards are expected. Maximum expected BHP is 4500 psi in the Wasatch Formation.

Coors Energy will notify the Vernal District Office with sufficient lead time in order to have a BLM OA present to witness pressure testing.

3. Casing Program and Auxiliary Equipment

Coors Energy will use the following casing and cementing program for this well:

<u>Size of Hole</u>	<u>Size of Csg</u>	<u>LBS/FT</u>	<u>Setting Depth</u>	<u>QTY OF CEMENT</u>
14-3/4"	10-3/4"	40.50# J55 STC	650'	560 sks., circ. cmt. to surf.
9-7/8"	7-5/8"	26.40/29.70 N80 LTC	7945'	320 sks. low-density & 1000 sks. 50/50 pozmix
6-3/4"	5" liner	15.00# N80 LTC	8980'	110 sks. Class H

All casing is new with 8 round threads. All casing strings below conductor will be pressure tested to 0.22 psi per foot of setting depth or 1500 psi, whichever is greater, but not to exceed 70% of internal yield.

Coors Energy will notify the Vernal District Office, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

The proposed circulating medium will be brine water with additives as needed to control mud properties and bottom hole pressures to intermediate casing seat. Below intermediate, a low solids fresh system will be used.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

Mud properties will be checked daily to ensure an adequate mud system is maintained.

5. Coring, Logging and Testing Program

Coors Energy will send drilling and completion progress reports to the Vernal District Office on a timely basis.

Sidewall coring & drill stem tests may be run in potential pay zones. DLL (Dual Laterolog) with micro D-N (Density Neutron) and dipmeter or FMS logs will be run from TD to 1500'. Coors Energy reserves the right to change the logging program.

All Drill Stem tests (DST) shall be accomplished during daylight hours. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight.

A cement bond log (CBL), or some other means acceptable to the authorized officer, shall be utilized to determine the top of cement (TOC) for the intermediate and production casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. Notifications of Operations

No locations will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

6. Notifications of Operations, Continued

Coors Energy will report the spud date orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

Coors Energy shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the authorized officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

Coors Energy shall submit a schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

6. Notifications of Operations, Continued

No well abandonment operations will be commenced by Coors Energy without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Orders, Coors Energy has the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

In addition, the use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

Coors Energy understands there will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices will be observed. All Coors Energy's wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

7. Other Information, Continued

Sundry notices (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

Coors Energy understands that the date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If Coors Energy fails to comply with this requirement in the manner and time allowed, Coors Energy will be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management act of 1982 and the implementing regulations of Title 43 CFR 3162.4-1(b)(5)(ii).

Coors Energy understands the APD approval is valid for a period of one (1) year from the signature date. An additional one (1) year approval period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hour approvals are necessary, Coors Energy will contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

MULTIPOINT SURFACE USE PLAN
COORS ENERGY COMPANY
UTE TRIBAL 1-3D
SECTION 3, T4S-R4W, SE/4SE/4
DUCHESNE COUNTY, UTAH
LEASE NO. 14-20-H62-4446

Coors Energy Company will assure that this APD will be posted in the doghouse of the drilling rig during the drilling of this well. Also, a sign will be posted at the entrance to the location with the name of the well, operator and location description. We will notify Ralph Brown or Tim O'Brien at the BLM in Vernal, Utah between 24 and 48 hours prior to beginning any work on this land. Prior to starting surface construction operations, the dirt contractor shall have a completed approved copy of this APD.

1. EXISTING ROADS - See Exhibits B, C, D, D1

Access to the Coors Ute Tribal 1-3D begins at the City of Duchesne, Utah, and proceeds along the following roads with approximate mileages as follows:

Proceed easterly on Highway 40 for approximately 3.2 miles to a dirt road to the right, proceed southerly along this road for approximately 1.1 miles to an intersection, turn left (east) and proceed on existing road for approximately 0.9 miles to the access road to the Ute 1-3D to the right.

Road maintenance for the 1.1 miles of dirt road running southerly to the proposed well's access road will be shared by a Coors Energy Company subcontractor and Duchesne County. The existing access road proceeding east and the proposed access road to this well will be maintained by Coors Energy Company. Maintenance will consist of periodic grading and repairs to the surface. During summer months, a watering program will be used to control dust. Rain and other inclement weather may require repairs to turnouts, waterbars, etc.

Materials for upgrading the existing road will come from the immediate area of road improvement work.

Upgraded existing roads will be constructed with an 18' road surface with bar ditches and water bars where required. Not over 30' will be cleared to upgrade any existing roads.

2. PLANNED ACCESS ROAD - See Exhibits B, C, D, D1

The access road will be approximately 0.9 miles long and will have a 30' ROW with an 18' running surface maximum. The maximum grade will be 10% and, no turnouts are required. No culverts or bridges are required nor are gates, turnouts, cattle guards or fence cuts. Some side hill cuts will go outside the 30' ROW. Any drainage will be made with barrow ditches. Source of surfacing material will be from the access road soils and subsoils. All travel will be confined to existing access road rights-of-ways. The access road surface owners are D. Milton Moon, H. Merrill Moon and E. Lee Friedrich.

2. PLANNED ACCESS ROAD - See Exhibits B, C, D, D1

The road will be upgraded to meet standards of the anticipated traffic flow, including ditching on both sides with cutouts on downhill side, draining, crowning and capping for all weather conditions. Prior to upgrading, any snow will be removed and the ground allowed to dry. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals with cutouts. Upgrading will not be done during muddy conditions and mud holes will be filled in.

Access roads and surface disturbing activities will conform to standards outlined in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development.

3. LOCATION OF EXISTING WELLS - See Exhibit E

Within a 1-mile radius of this proposed well, there is one (1) producing well listed as follows:

Ute Tribal 4-10D

There is one P&A'd well:

Ute Tribal 1-462.

There is one drilling well:

Ute Tribal 6-10D

With the exception of the above mentioned wells, there are no:

- a) known water wells
- b) temporarily abandoned wells
- c) disposal wells
- d) injection wells
- e) monitoring or observation wells

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES - See Exhibit B

Coors Energy Company's surface production facilities in this area will consist of a pump jack, two 400-bbl. tanks, a glycol boiler, and a 3-phase separator facility with a waste water storage tank. If the well is a producer, at the time of well completion, a Sundry Notice along with a drawing of the production facilities will be submitted to the BLM by our Vernal office for approval.

All production facilities will be located on the northwest side of the well pad between Points 1, 2 and 3 and will be painted in earth colors such as Desert Brown (10YR.6/3), unless specified differently by the surface owner, within six (6) months of when they are put in place. If a tank battery is constructed on this site, a berm will be built around the tank battery high enough to contain 1-1/2 times the storage capacity of the battery. Tank battery approval will be submitted on a Sundry Notice, if the well is a producer.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES - See Exhibit B

Continued

For drilling operations, a survey map showing rig layout is attached. See Exhibit "B". All necessary surface equipment will be spotted on the 325' x 235' well site pad. Access to the well pad will be on the southwest side of the location between pts 8 & 9.

A flare pit will be located a minimum of 30' from the pit fence and 150' from the rig substructure on the SE side of the location between Pts. 6 & 7.

5. LOCATION AND TYPE OF WATER SUPPLY - See Exhibit F

The source of the water used to drill this well will be from Curry Leasing. Water will be taken from the Duchesne River on the east end of Duchesne. Approximately 6000 bbls of water will be required to drill and complete this well. The Temporary Change Application No. is t88-43-11, updated on 11/9/88. Application A60177 is heretofore referenced from Water Right 43-9594.

6. SOURCE OF CONSTRUCTION MATERIALS - See Exhibit B

The top 6" of topsoil will be removed from the well pad and stored on the northwest end of the location between pts 2 & 3 as shown on Exhibit "B". Fill materials needed to construct the location will be derived locally from cuts needed to build the well pad or from the access road. Any artifacts found on Tribal lands will be left in place and the BIA promptly notified.

If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

7. METHODS FOR HANDLING WASTE DISPOSAL - See Exhibit B

A mud reserve pit will be located on the east side of the location between points A & B and will be constructed for containment of drill cuttings as well as all drilling fluids and produced fluids. The reserve pit will be inspected after construction to determine if lining will be required.

During production operations, all produced waters will be disposed of according to NTL-2B stipulations.

Produced waste water will be confined to a storage tank. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

The reserve pit will be allowed to dry and then back-filled and the area restored according to BLM requirements upon completion of the well.

7. METHODS FOR HANDLING WASTE DISPOSAL - See Exhibit B
Continued

All garbage and trash will be placed in a trash cage and hauled to an appropriate disposal site. No burning of any trash will occur at the location. A chemical toilet will be installed during drilling operations. Any disturbed area not required for producing operations will be restored according to BLM instructions. The production facilities will create no additional surface disturbances.

Trash, litter and construction materials will not be littered along road ways or drilling sites.

8. ANCILLARY FACILITIES

Camp facilities or airstrips will not be required.

9. WELL SITE LAYOUT - See Exhibit B

Attached is a diagram showing the proposed well site layout.

All pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed. Pits will be fenced and maintained until clean-up.

A soil compacted earthen dike will be placed on the east side of the reserve pit between Pts. A & B.

The fence will be constructed as prescribed in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development. Alternatives to the prescribed standards shall be submitted to the Authorized Officer for approval.

The reserve pit will be located on the east side of location between pts A & B. The stockpiled topsoil will be stored on the northwest side between Points 2 & 3. Access to the well pad will be made from the southwest side between points 8 & 9.

Coors Energy Company contacted Mr. Dale Workman at the Utah State University Extension Office at (801) 738-2080 regarding weed control on the well site and along access roads. We were informed that the following weeds are prevalent to this area: Nap Weed, White Top, Quack Grass, Canadian Thistle, Musk Thistle, Leafy Spurge, and Morning Glory. We will follow their recommended procedure and spray with the suggested chemicals to control noxious weeds in these areas.

10. PLANS FOR RESTORATION OF SURFACE - See Exhibit B

Surface vegetation scraped off during drill site preparation will be removed and stock-piled prior to topsoil removal. Upon abandonment, vegetation will be redistributed as a mulching agent over the well site. All disturbed areas will be recontoured to the approximate natural contours. The top 6" of topsoil will be stock-piled on the northwest side of the well site as shown on Exhibit "B", between pts 2 & 3.

The original surface will be reconstructed as close as possible upon abandonment. The stock-piled topsoil will be spread over the area. Any solid waste material present prior to abandonment will be removed from the location. Any oil or deleterious liquids will be removed by a pump truck to an approved disposal area.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all trash will be removed. The access road will also be blocked during restoration. The reserve pit and that part of the location not needed for production will be reclaimed in the same manner outlined in this section within 90 days from date of well completion.

Prior to reseeding, all disturbed areas including the access road, will be scarified and left with a rough surface.

The topsoil will be tested to determine if fertilizer is needed to re-establish vegetation. After spreading the stock-piled topsoil, the following seed mixture will be used for reseeding:

Smooth brome (Manchar)	5 lbs. pure live seed/acre
Orchard grass	5 lbs. pure live seed/acre
Timothy	5 lbs. pure live seed/acre
Intermediate wheat grass	5 lbs. pure live seed/acre
Alsike clover	1 lb. pure live seed/acre

This mixture will be drilled to a depth of one-half inch and planted at a time specified by the Private Surface Owner. This seeding program will be modified as per Private Surface Owner instruction at the time of site restoration. If seeding is unsuccessful, the operator may be required to make subsequent seedings. All seeding will be done from September 15th until the ground freezes.

Coors will notify Mr. Moon, the surface owner, 48 hours prior to starting rehabilitation procedures.

11. SURFACE OWNERSHIP, See Exhibit "J"

H. Merrill Moon has 100% surface ownership of the location of the Ute Tribal 1-3D well site. A copy of Mr. Friedrich's Surface Agreement is included in this Application. The Surface Agreements with Mr. H. Merrill Moon and Mr. D. Milton Moon will be sent to you under separate cover upon our receipt.

12. OTHER INFORMATION - See Exhibit G

The Ute Tribal 1-3D is located approximately 4 miles east of Duchesne, Utah on the Uintah and Ouray Indian Reservation. The area is covered with native sagebrush. A Threatened and Endangered Species Study is presently being conducted and a copy will be sent to you under separate cover.

The operator or his contractor shall contact the BLM and the BIA offices to Ralph Brown or Tim O'Brien at (801) 789-1362 (BLM) and (801) 722-2406 (BIA) between 24 and 48 hours prior to construction activities and upon site completion prior to moving on the drilling rig.

If, during operations, any archaeological or historical sites, or any object of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the BIA & BLM.

An archeological report or waiver from the land owner is in the process of being obtained by Jim Simonton, field supervisor, and will be sent under separate cover upon our receipt.

Since this well is on the Uintah and Ouray Indian Reservation, Coors will work closely with Ute Tribal representatives to ensure all Tribal requirements for drilling and production operations of this well are followed. See attached Exhibit, Ute Tribal Notice, stating their requirement when traversing or operating on Ute Indian Lands.

It is Coors Energy Company's policy that no Coors' employees nor subcontractors carry firearms on access roads nor onto the location during drilling or well completion operations of this well. No alcoholic beverages or drugs will be permitted on Coors' operations on Indian lands. No prospecting will be allowed on Coors' operations.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION REPRESENTATIVE

Doug Sprague
Manager, Engineering Services
Coors Energy Company
P.O. Box 467
Golden, Colorado 80402
Phone: (303) 278-7030

CERTIFICATION

See Exhibit "H"

APPLICATION FOR TEMPORARY CHANGE OF WATER

STATE OF UTAH

Rec. by _____
 Fee Paid \$ _____
 Receipt # _____
 Microfilmed _____
 Roll # _____

For the purpose of obtaining permission to make a temporary change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Section 73-3-3 Utah Code Annotated 1953, as amended.

TEMPORARY CHANGE APPLICATION NO. t88-43-11

Proposed changes: point of diversion [X], place of use [X], nature of use [].

1. NAME: Curry Leasing
 ADDRESS: P.O. Box #227 Altamont, UT 84001
2. FILING DATE: ~~October 14, 1988~~ Nov. 9, 1988
3. RIGHT EVIDENCED BY: Application A60177

HERETOFORE referenced from Water Right: 43-9594

4. FLOW: 0.05 cfs OR 36.5 acre-feet
5. SOURCE: Duchesne River
6. COUNTY: Duchesne
7. POINT(S) OF DIVERSION:
 (1) ft. E 950 ft. from SW corner, Section 27, T2S, R5W, USBM
 Diverting Works: Pump trucks and hauled
8. NATURE OF USE:
 OIL EXPLORATION: Oil well drilling, completion and service work
 PERIOD OF USE: August 3 to August 3

9. PLACE OF USE:

Sec 27, T2S, R5W, USBM

NORTH-EAST NE NW SW SE	NORTH-WEST NE NW SW SE	SOUTH-WEST NE NW SW SE	SOUTH-EAST NE NW SW SE
: : :	: : :	: : X:	: : :

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

10. FLOW: 0.05 cfs OR 12.0 acre-feet REMAINING WATER: Same as HERETOFORE
11. SOURCE: Duchesne River
12. COUNTY: Duchesne COMMON DESCRIPTION:
13. POINT(S) OF DIVERSION: Changed as follows:
 (1) ft. E 950 ft. from SW corner, Section 27, T2S, R5W, USBM
 Diverting Works: Pump trucks Source: Duchesne River
 Continued on Next

EXHIBIT "F"

(2) N 2250 ft. E 750 ft. from SW corner, Section 6, T4S, R4W, USBM
Diverting Works: Pump trucks Source: Duchesne River

14. PLACE OF USE: Changed as follows:

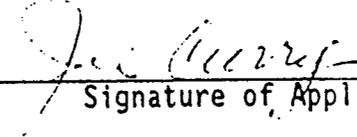
NORTH-EAST NE NW SW SE	NORTH-WEST NE NW SW SE	SOUTH-WEST NE NW SW SE	SOUTH-EAST NE NW SW SE
---------------------------	---------------------------	---------------------------	---------------------------

ALL T4S, R4W, USBM |

15. NATURE OF USE: Same as HERETOFORE

OIL EXPLORATION: Oil well drilling, completion and service work in Sowards-Antelope
PERIOD OF USE: October 15, 1988 to October 15, 1989

The undersigned hereby acknowledges that even though he/she may have been assisted in the preparation of the above-numbered application through the courtesy of the employees of the State Engineer's Office, all responsibility for the accuracy of the information contained therein, at the time of filing, rests with the applicant.



 Signature of Applicant



NOTICE

TO: All Well Operators, Lessees, Subcontractors, Vendors, and Affiliated Agents and Employees Thereof

When entering the Ute Reservation, the entering individual is coming into a sovereign nation separate and distinct from the State of Utah. As such, there are special requirements which must be complied with when traversing or operating on Ute Indian Lands.

1. Trespass permits shall be obtained and carried with individual on tribal lands at all times:
2. All operators, subcontractors, vendors, and their employees or agents shall not carry firearms or other weapons.
3. All operators, subcontractors, vendors, and their employees or agents are confined to established roads and well sites. All litter must be removed from Ute Lands.
4. All operators, subcontractors, vendors, and their employees or agents may not gather firewood on Indian lands. Absent a duly granted "wood permit," such gathering is a criminal offense punishable in Federal court.
5. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. Required information for permits includes: a) the approximate amount of water or materials needed; b) the location and ownership of the water rights or materials to be used and; c) the approximate amount of water or materials to be used.
- 6) All artifacts found while on Tribal lands shall be left in place and the Tribe promptly notified of the find.
- 7) No prospecting will be allowed on Tribal lands.
- 8) No alcoholic beverages or drugs shall be permitted while working on the Reservation.



CERTIFICATION BY OPERATOR'S FIELD REPRESENTATIVE

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access road; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge, true, complete, and correct; and that the work associated with this plan will be carried on by Coors Energy Company, and its contractors and subcontractors, in conformity with the plan and the terms and conditions under which it is approved.

7-28-89
Date

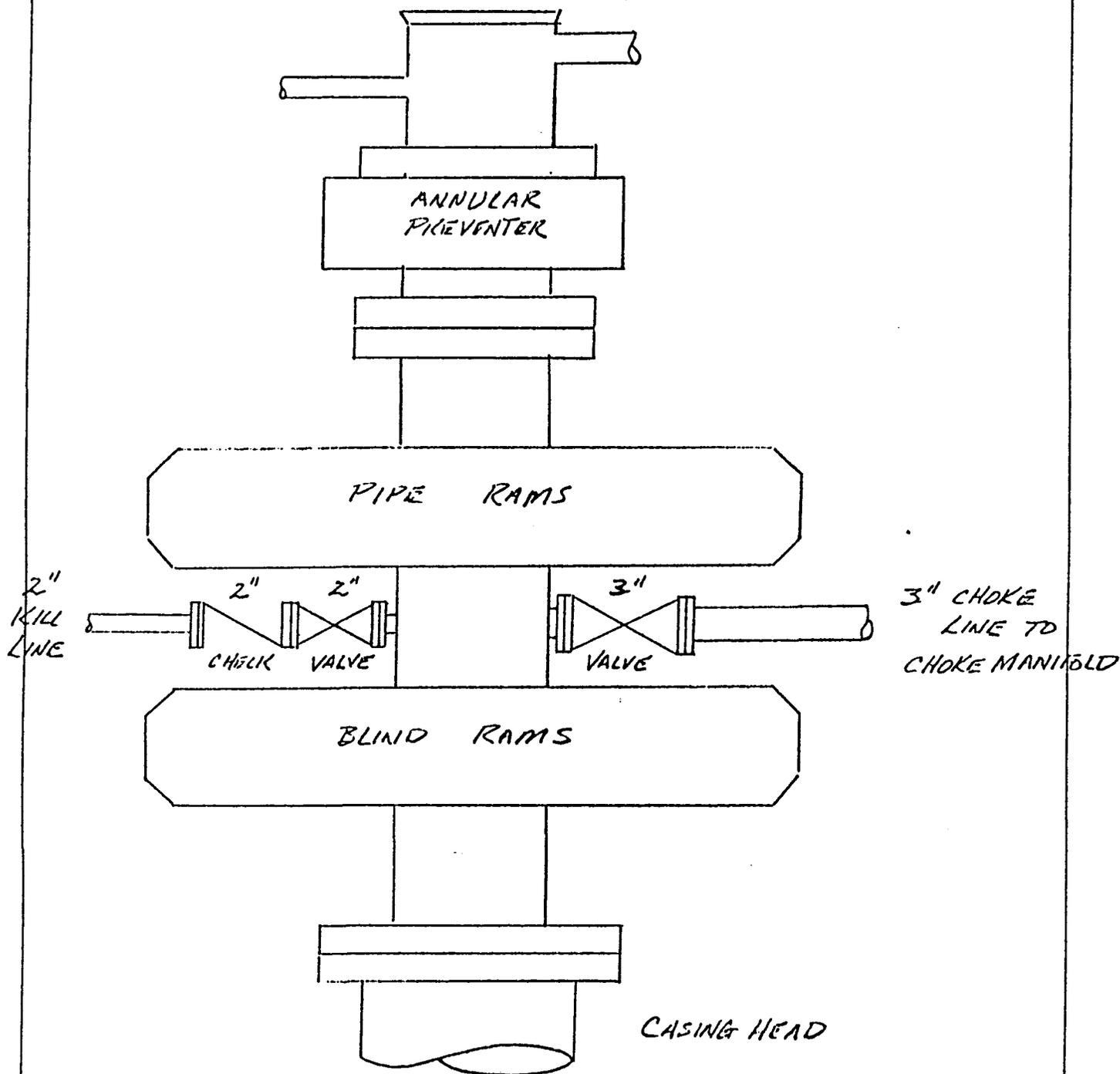


Doug Sprague
Manager, Engineering Services

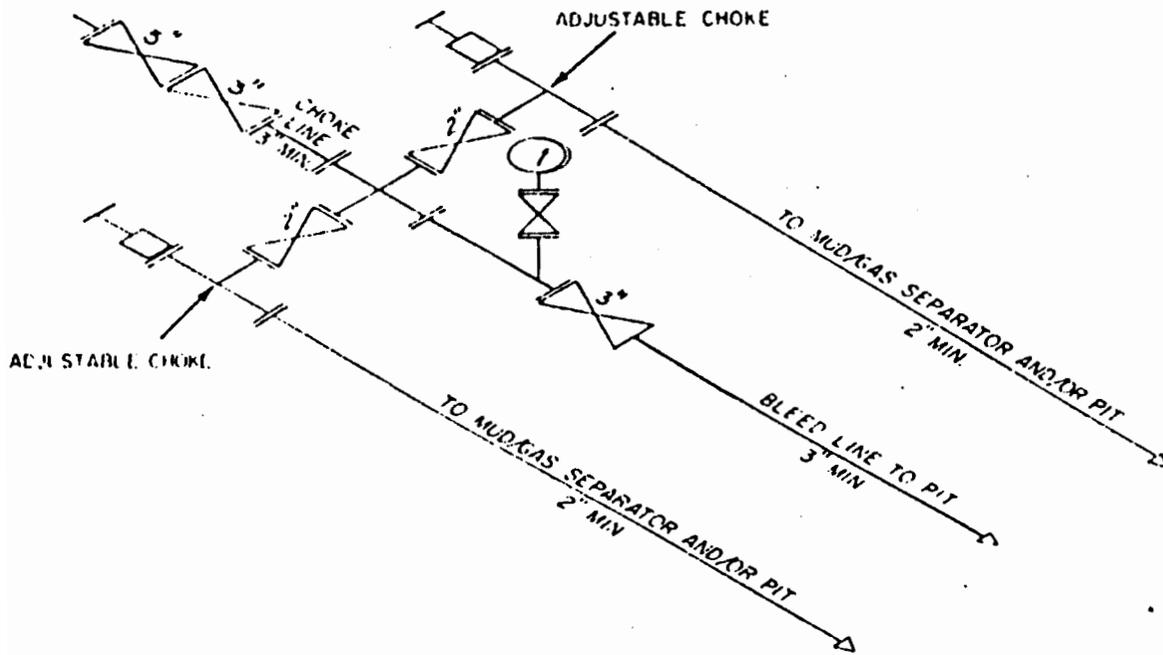
DS/kr

BLOWOUT PREVENTION EQUIPMENT

3000 PSI W.P.



1. ANNULAR PREVENTER
2. DOUBLE RAM, PIPE AND BLIND RAMS WITH 2 SIDE OUTLETS FOR KILL AND CHOKER LINES, ALTERNATIVE WOULD BE TO USE DRILLING SPOOL WITH 2 SIDE OUTLETS, SPOOL WOULD BE INSTALLED BETWEEN RAMS OR BETWEEN CASING



3M CHOKE MANIFOLD EQUIPMENT — CONFIGURATION MAY VARY

AGREEMENT

THIS AGREEMENT, made and entered into on April 26th, 1989, by and between E. Lee Friedrich ("Friedrich"), Emil L. Friedrich and Jacquelyn M. Friedrich and their successors in interest as trustees for the Friedrich Family Revocable Trust dated February 15, 1988 (the "Trustees"), and Coors Energy Company, a Colorado corporation ("Coors"), witnesseth that:

RECITALS:

A. The Trustees acquired from Friedrich by Individual Quitclaim Deed dated February 15, 1988, and recorded in Book A167 at page 62 of the records of Duchesne County, Utah, ownership of the lands described in Exhibit A attached to and made part of this Agreement (the "Subject Lands"), subject however to the exception and reservation of the oil and gas and shale or other rock valuable as a source of petroleum and nitrogen therein, and the rights to prospect for, mine, and remove the same in accordance with the provisions of the Act of July 17, 1914 (30 U.S.C. §§ 121-123);

B. Some parts of the Subject Lands are covered by that certain Oil and Gas Mining Lease - Tribal Indian Lands, No. I-109-IND-5351, dated October 20, 1949 (the "Lease"), and the Lessee's interest thereunder has been assigned to and is owned by Coors;

C. Coors and Friedrich are respectively the plaintiff and defendant in two actions pending in the United States District Court for the District of Utah (both styled Coors Energy Company, a Corporation, Plaintiff, vs. E. Lee Friedrich, Defendant, being No. C 88-41S and No. C 88-295S) which describe portions of the Subject Lands and affect the parties' rights therein;

D. Coors has completed four oil and gas wells within the Subject Lands, and has constructed access roads, drillsites, and related production facilities, and it proposes further oil and gas exploration and development within the Subject Lands under the Lease or under other oil and gas leases which it may acquire covering portions thereof;

AGREEMENT:

NOW, THEREFORE, it is agreed as follows:

1. In consideration of the mutual benefits set forth herein, Friedrich and the Trustees hereby confirm, extend, and grant to Coors and its successors and assigns the easements and rights to enter and occupy so much of the surface of the Subject Lands as may be required for all purposes reasonably incident to the exploration, development and production of the minerals leased to Coors, including exploration by seismic or geophysical or other methods and the right to drill, construct, maintain and use upon, within, and over said Subject Lands all oil wells, gas wells, derricks, machinery, tanks, boilers,

engines, pipe, power and telephone lines, roadways, and, without limitation by reason of the foregoing enumeration, any and all other structures, equipment, fixtures, appurtenances, or facilities necessary or convenient in prospecting and developing for, producing, storing, transporting and marketing oil, gas, and associated hydrocarbon substances, under or produced from any lands leased to Coors.

2. Coors agrees to pay to the Trust and Trustees and Friedrich agrees to accept as complete compensation and damages the following:

(a) \$10,000.00 for damages for the existing four wellsites, the rights-of-way to said wellsites, and the use of all existing roads which traverse the Subject Lands, payable as provided in paragraph 4.

(b) At least 10 days prior to commencing construction, \$1,500.00 for damages to wellsite lands for each well Coors may in the future elect to drill within the Subject Lands (which wellsite lands shall not exceed three acres each);

(c) At least ten days prior to commencing construction, \$8.00 per rod for any right-of-way across the Subject Lands Coors believes to be necessary for future exploration, development or production of oil, gas and associated hydrocarbons from lands leased to Coors (not to exceed a 50 foot construction right-of-way and a 30 foot permanent right-of-way); and

(d) .. \$500.00 per mile for damages caused for any seismic lines shot across the Subject Lands.

Coors further agrees that should the Trustees or Friedrich hereafter obtain the required governmental approvals for the development and marketing of a subdivision within the Subject Lands, the Trustees or Friedrich may, at their expense, require Coors to reroute rights of way for road or pipeline purposes. The Trustees and Friedrich agree not to require such rerouting unreasonably, and not to put Coors to operating inefficiencies or any other cost, direct or indirect.

3. Except for the payments set forth in Section 2, the Trust and Friedrich shall not be entitled to any other or additional payments or damages as the result of the conduct by Coors of operations upon the Subject Lands.

4. The parties agree that each of them will, through counsel of record, stipulate to the dismissals of the suits described in Recital C. Such stipulation shall agree to the final dismissal of all claims and counterclaims with prejudice, neither party to recover costs, and to the recall of the injunctions issued therein and to the termination of the security given therefor. The parties will jointly move the Court for its orders approving and implementing such stipulation. The \$10,000 due from Coors by reason of Section 2(a) shall be payable upon the court's entry of such orders.

5. Coors agrees to conduct all operations hereunder in a good and workmanlike manner and shall maintain each drill site in a condition that is reasonably clean and free of debris. It shall bury all pipelines

below plow depth where such lines cross cultivated lands, and shall construct gates or at its option install cattle guards where necessary for crossing fenced land in connection with operations and, where an election has been made to construct gates in lieu of cattle guards, keep such gates in repair and closed. When any facility constructed hereunder is abandoned, Coors shall clean up and restore the property in accordance with all Bureau of Land Management requirements and good operating practice.

6. Subject to the provisions of Section 8, it is agreed that the covenants in Section 2 hereof shall be covenants running with the surface ownership of the Subject Lands and shall not be held or transferred separately therefrom.

7. This Agreement shall be effective and continue during the term of the Lease, any replacement lease, and any other oil and gas lease currently owned by Coors or acquired by Coors within three years from the date hereof and covering ground within the Subject Lands. Notwithstanding the foregoing, this Agreement as it pertains to damages for future operations upon the Subject Land shall terminate upon final approval by the Duchesne County Board of County Commissioners of a plan to subdivide the Subject Lands, but only as to so much of the Subject lands as may be included in such approved plan. Coors shall not thereafter build any above-ground pipeline within any such subdivision and will upon request bury any existing line within any such subdivision.

8. Subject to the provisions of Section 6 hereof, this Agreement shall inure to the benefit of and be binding upon the parties and their respective heirs, executors, administrators, successors and assigns.

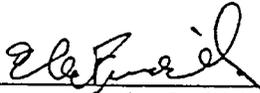
9. The Trust and Friedrich represent and agree with Coors that they are vested with all such title and authority as to enable them to execute and deliver this agreement and that no joinder or consent is required of any other person or entity by reason of rights of dower, security

interests, surface leases for other purposes, or any other interest or claimed interest in the Subject Lands.

10. As new wells are located anywhere within the Subject Lands, and before drilling commences, Coors shall provide the Trustees with a legal description of the wellsite.

11. Coors agrees to indemnify and save harmless Friedrich and the Trustees from and against all claims, suits, damages, costs, losses, and expenses, including legal fees, in any manner resulting from or arising out of its operations hereunder; and Friedrich and the Trustees agree severally to indemnify and save harmless Coors from and against all claims, suits, damages, costs, losses, and expenses, including legal fees, in any manner resulting from or arising out of their respective acts or omissions in respect to the Subject Lands.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the day and year first above written.



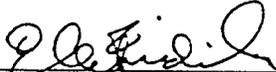
E. Lee Friedrich

COORS ENERGY COMPANY

By 

Its Authorized Officer

FRIEDRICH FAMILY REVOCABLE TRUST
dated February 15, 1988



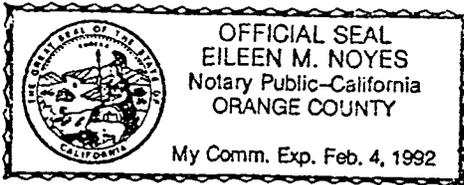
Trustee

E Lee Friedrich

Trustee

STATE OF California)
)
) : ss.
COUNTY OF Orange)

On this 24th day of ~~April~~ ^{MAY}, 1989, personally appeared before me E. Lee Friedrich, the signer of the within instrument who duly acknowledged to me that he executed the same.



Eileen M. Noyes

NOTARY PUBLIC

Residing in: 4520 Barranca Parkway
IRVINE, CA 92714

My Commission Expires:

2/4/92

STATE OF COLORADO)
)
) : ss.
COUNTY OF JEFFERSON)

On the 25th day of April, 1989, personally appeared before me A.A. Phillips, who being by me duly sworn did say that he the said PRESIDENT is an Authorized Officer of Coors Energy Company and that the within and foregoing instrument was signed in behalf of said corporation by authority of a resolution of its Board of Directors, and said A.A. PHILLIPS duly acknowledged to me that said corporation executed the same.

Karen Ladcliffe
NOTARY PUBLIC

Residing in: 14062 DENVER WEST
GOLDEN, CO. 80401 PRLDY.

My Commission Expires:

3/14/92

OPERATOR Cocors Energy Company (N5090) DATE 8-3-89
WELL NAME 16 Tribal 1-3D
SEC SESE 3 T 4S R 4W COUNTY Duchesne

43-013-31242
API NUMBER

Indian
TYPE OF LEASE

CHECK OFF: rec. 8-14-89

<input checked="" type="checkbox"/> PLAT	<input checked="" type="checkbox"/> BOND	<input checked="" type="checkbox"/> NEAREST WELL
<input checked="" type="checkbox"/> LEASE	<input checked="" type="checkbox"/> FIELD <u>(11511)</u>	<input checked="" type="checkbox"/> POTASH OR OIL SHALE

PROCESSING COMMENTS:
No other well within 920'
Water Permit # 88-43-11 / AL60177 (10-88 to 10-89)
890808 Plat requested, also request for exc. loc. / received 8-14-89.

APPROVAL LETTER:

SPACING: R615-2-3 N/A R615-3-2
UNIT
(Lower GRV only N/A)
139-8 9-20-72 R615-3-3
CAUSE NO. & DATE

STIPULATIONS:

1. The well ~~cannot~~ may not be completed for production at any depth greater than the top of the Lower Green River formation (Tgr3 marker) without first applying for approval to complete the well as an exception to the Order of the Board of Oil, Gas and Mining in Cause No. 139-8.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

August 18, 1989

Coors Energy Company
P. O. Box 467
Golden, Colorado 80402

Gentlemen:

Re: Ute Tribal 1-3D - SE SE Sec. 3, T. 4S, R. 4W - Duchesne County, Utah
1090' FSL, 641' FEL

Approval to drill the referenced well is hereby granted in accordance with Rule R615-3-3, Oil and Gas Conservation General Rules, subject to the following stipulation:

1. The well may not be completed for production at any depth greater than the top of the Lower Green River formation (TGR3 marker), without first applying for approval to complete the well as an exception to the Order of the Board of Oil, Gas and Mining in Cause No. 139-8.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31242.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

lcr
Enclosures
cc: Bureau of Land Management
Bureau of Indian Affairs
D. R. Nielson
J. L. Thompson
WE14/1-2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

43-013-31242

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

2. NAME OF OPERATOR

Coors Energy Company

3. ADDRESS OF OPERATOR

PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1090'FSL, 641'FEL, SE/4SE/4

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

approximately 4 miles east of Duchesne, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

641'

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

none

19. PROPOSED DEPTH

8980'

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5627'GL

22. APPROX. DATE WORK WILL START*

September, 1989

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See attached drilling program				

See attached application for details



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED D.S. Sprague TITLE Manager, Engineering DATE 7-28-89
(This space for Federal or State office use) O/G Operations

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] TITLE ASSISTANT DISTRICT MANAGER MINERALS DATE 9/5/89
 CONDITIONS OF APPROVAL, IF ANY: _____

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side

UTC90-91132

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Div 06+M

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH OURAY RESERVATION

Company Coors Energy Company Well No. 1-3D
Location SE/SE Sec. 3, T 4S R 4W Lease No. 14-20-H62-4446

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. and individual components shall be operable as designed.

2. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on every fourth joint of casing starting with the shoe joint and up to the bottom of the cellar.

Usable water may be encountered from +700-950 ft. and +1086-1566 ft. in the Uinta Formation and from +3406-3566 ft., +4,466-5166 ft. and +7296-7436 ft. in the Green River formation. The Mahogany oil shale and L1 oil shale zone have been identified from +4077 -4176 ft. and +4295-4390 ft. respectfully. Therefore, the resources will be isolated and/or protected via the cementing program for the intermediate casing by having a cement top for the intermediate casing at least 200 ft. above the oil shale.

3. Coring, Logging and Testing Program

All Drill stem tests (DST) shall be accomplished during daylight hours unless specific approval to start during other hours is obtained from the Authorized Officer. Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the Authorized Officer.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) for the intermediate and production casing. The CBL is to be run without any additional pressure applied to the casing.

4. Other Information

All site security guidelines identified in Onshore Oil and Gas Order No. 3 will be adhered to.

Revised October 1, 1985

Date NOS Received 7-3-89

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator Coors Energy Company

Well Name & Number Ute Tribal #1-3D

Lease Number 14-20-H62-4446

Location SE 1/4 SE 1/4 Sec. 3 T. 4S R. 4W

Surface Ownership Private: H. Merrill Moon

B. THIRTEEN POINT SURFACE USE PROGRAM:

1. Planned Access Roads

The operator/lessee or his successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.

2. Location of Existing and/or Proposed Facilities

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted Desert Brown 10-YR 6/3.

3. Methods for Handling Waste Disposal

If a plastic nylon reinforced liner is used it shall be torn and perforated before backfilling of the reserve pit.

Produced waste water will be confined to the reserve pit or, if deemed necessary, a storage tank for a period not to exceed 90 days after first production.

4. Plans for Restoration of Surface

Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash, junk, and equipment not required for production.

5. Other Additional Information

All fluids will be removed from the flare pit within 48 hours of occurrence.

Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on location after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs).

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
DEPARTMENT OF NATURAL RESOURCES
IN AND FOR THE STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF)
SHELL OIL COMPANY FOR AN ORDER EXTENDING)
PRIOR ORDERS OF THE BOARD IN CAUSE NO.)
139, AS EXTENDED AND MODIFIED, TO)
FURTHER DEFINE THE SPACED INTERVAL)
AND TO COVER AND INCLUDE ADDITIONAL)
LANDS IN THE ALTAMONT FIELD, DUCHESNE)
COUNTY, UTAH)

O R D E R
CAUSE NO. 139-8

Pursuant to Notice of Hearing dated September 1, 1972, of the Board of Oil and Gas Conservation, Department of Natural Resources of the State of Utah, this Cause came on for hearing before said Board at 10:00 o'clock a.m. on Wednesday, September 20, 1972, in the State Office Building Auditorium, First Floor - State Office Building, Salt Lake City, Utah. The following Board members were present:

Delbert M. Draper, Jr., Esq., Chairman, Presiding
Charles R. Henderson
Robert R. Norman
Evert J. Jensen

Also present:

Cleon B. Feight, Esq., Director, Division of Oil and Gas Conservation
Paul W. Burchell, Chief Petroleum Engineer, Division of Oil and Gas Conservation
Gerald Daniels, United States Geological Survey, Salt Lake City, Utah
Paul E. Reimann, Assistant Attorney General

Appearances were made as follows:

For Shell Oil Company:

D. F. Gallion, Esq.
Denver, Colorado

Gregory Williams, Esq.
Salt Lake City, Utah

For Chevron Oil Company,
Western Division:

William M. Balkovatz, Esq.
Denver, Colorado

For Ute Distribution Corporation:

George C. Morris, Esq.
Salt Lake City, Utah

NOW, THEREFORE, the Board having considered the testimony adduced, and the exhibits received at said hearing, and being fully advised in the premises, now makes and enters the following:

FINDINGS

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties in the form and manner and within the time required by law and the rules and regulations of the Board.

2. The Board has jurisdiction over the matter covered by said Notice and over all parties interested therein and has jurisdiction to make and promulgate the order hereinafter set forth.

3. By Orders entered in Consolidated Causes No. 139-3 and No. 139-4 dated June 24, 1971, and Cause No. 139-5 dated November 17, 1971, the Board established drilling units comprising each governmental section for the production of oil, gas and associated hydrocarbons from the interval described in paragraph No. 7 of said Order in Consolidated Causes No. 139-3 and No. 139-4, common source of supply underlying the lands in the Allamont Area, all as more particularly described in said Consolidated Causes No. 139-3 and No. 139-4, and Cause No. 139-5.

4. Further drilling and development operations and the information and data obtained therefrom, both within and beyond the presently defined boundaries of spaced lands described in said Orders in Consolidated Causes No. 139-3 and No. 139-4, and Cause No. 139-5, subsequent to the dates of said Orders, indicate that the present spaced interval and spaced area as described in said prior Orders should now be further defined and enlarged as follows:

- (a) The spaced interval for the common source of supply underlying lands described in paragraph 4(b) below should be defined as:

#✓ 1-1885 = 8710'
#✓ 1-1184 = 9250'

The interval from the top of the Lower Green River formation (TGR₂ marker) to the base of the Green River-Wasatch formations (top of Cretaceous), which base is defined as the stratigraphic equivalent of the Dual Induction Log depths of 16,720 feet in the Shell, Ute 1-1885 well located in the S¹/₂NE¹/₄ of Section 18, Township 2 South, Range 5 West, U.S.M., and 16,970 feet in the Shell, Brotherson 1-1184 well located in the S¹/₂NE¹/₄ of Section 11, Township 2 South, Range 4 West, U.S.M.

- (b) The lands known and believed to be underlain by the common source of supply from which oil, gas and associated hydrocarbons can be produced from the spaced interval of the Green River-Wasatch formations

In Duchesne County, Utah, as hereinabove defined
in paragraph 4(a), include the following described
lands, which include the lands described in said
Consolidated Causes No. 139-3 and No. 139-4, and
Cause No. 139-5, to wit:

Township 1 South, Range 3 West, U.S.M.

Sections 3 through 10: All

Sections 15 through 22: All

Sections 27 through 34: All

Township 1 South, Range 4 West, U.S.M.

Sections 1 through 36: All

Township 1 South, Range 5 West, U.S.M.

Sections 10 through 17: All

Sections 20 through 36: All

Township 1 South, Range 6 West, U.S.M.

Sections 25 and 26: All

Sections 35 and 36: All

Township 2 South, Range 3 West, U.S.M.

Sections 3 through 8: All

Sections 17 through 20: All

Sections 29 through 32: All

Township 2 South, Range 4 West, U.S.M.

Sections 1 through 36: All

Township 2 South, Range 5 West, U.S.M.

Sections 1 through 36: All

Township 2 South, Range 6 West, U.S.M.

Sections 1 through 36: All

Township 2 South, Range 7 West, U.S.M.

Section 36: All

Township 3 South, Range 3 West, U.S.M.

Sections 5 through 8: All

Sections 17 through 20: All

Sections 29 through 32: All

Township 3 South, Range 4 West, U.S.M.

Sections 1 through 36: All

Township 3 South, Range 5 West, U.S.M.

Sections 1 through 36: All

Township 3 South, Range 6 West, U.S.M.

Sections 1 through 6: All

Sections 11 through 14: All

Sections 23 through 26: All

Sections 35 and 36: All

Township 3 South, Range 7 West, U.S.M.

Section 1: All

Township 4 South, Range 3 West, U.S.M.

Sections 5 and 6: All

Township 4 South, Range 4 West, U.S.M.
Sections 1 through 6: All

Township 4 South, Range 5 West, U.S.M.
Sections 1 through 6: All

Township 4 South, Range 6 West, U.S.M.
Sections 1 and 2: All

5. One well on a governmental section consisting of 640 acres, more or less, will efficiently and economically drain the recoverable oil, gas and associated hydrocarbons from the aforesaid common source of supply underlying the lands described in paragraph 4(b) above, and that a governmental section drilling unit is not larger than the maximum area that can be efficiently and economically drained by one well.

6. The Orders entered in Consolidated Causes No. 139-3 and No. 139-4, and Cause No. 139-5 provide that the permitted well for each drilling unit shall be located in the center of the NE $\frac{1}{4}$ of the governmental section comprising such drilling unit with a tolerance of 660 feet in any direction; provided that an exception to said tolerance may be granted without a hearing where a topographical exception is deemed necessary. Such provisions in said prior orders should continue to apply provided further that exceptions to such permitted well location and tolerance allowance should be allowed where needed for wells presently drilling or producing oil, gas and associated hydrocarbons from the common source of supply in the Altamont Area.

7. Any and all Orders of the Board heretofore promulgated concerning the Altamont Area, Duchesne County, Utah, which are inconsistent with the Order hereinafter set forth should be vacated upon the effective date of this Order.

ORDER

IT IS THEREFORE ORDERED:

A. That 640 acre drilling units be and the same are hereby established comprising each governmental section, or governmental lots corresponding thereto, for the development and production of oil, gas and associated hydrocarbons from the interval described in paragraph 4(a) above, underlying the lands described in paragraph 4(b) above.

B. That no more than one well shall be drilled on any such unit for the production of oil, gas and associated hydrocarbons from the common source of supply, and that the permitted well for each drilling unit shall be located

in the center of the NE $\frac{1}{4}$ of the governmental section comprising such unit, with a tolerance of 660 feet in any direction; provided that an exception to said tolerance may be granted administratively without a hearing where a topographical exception is deemed necessary; and provided that exceptions to the permitted well location and tolerance allowance are hereby allowed where needed for all wells presently drilling or producing oil, gas and associated hydrocarbons from the common source of supply in the Altamont Area, and such exception wells shall be the permitted wells for the drilling units on which they are located.

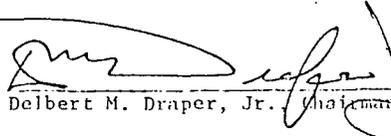
C. That any and all Orders of the Board heretofore promulgated which are inconsistent with this Order are hereby vacated.

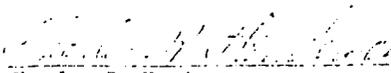
D. That this Order is a temporary order and the Board, on its own motion, or any interested party may file an application requesting a hearing to present new evidence covering the matters set forth herein.

E. That the Board retains continuing jurisdiction of all matters covered by this Order and particularly retains continuing jurisdiction to make further orders as appropriate and authorized by statute and applicable regulations.

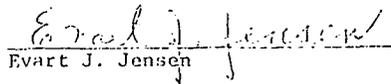
ENTERED AND EFFECTIVE THIS 20th day of September, 1972.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF UTAH


Delbert M. Draper, Jr. Chairman


Charles R. Henderson

Robert R. Norman


Evert J. Jensen

RECEIVED
SEP 14 1989

DIVISION OF
OIL, GAS & MINING



September 12, 1989

State of Utah
Division of Oil, Gas & Mining
355 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Gentlemen:

Coors Energy Company hereby respectfully requests the Utah Board of Oil, Gas and Mining grant a variance to Cause No. 139-8 for the Ute Tribal 1-3D location on the premise that the 1-3D well, located in the SE/SE of Section 3, T4S-R4W, Duchesne County, Utah, is a stepout extension of the Duchesne Field and should be considered thus and not a southerly extension of the Altamont Field.

The accompanying plat shows similar wells drilled near the 1-3D location and illustrates the NE/SE trend of the Tgr and Tgrudc producing wells, (note dry holes and lack of Tgr production to the east, south and west).

The 1-3D location was chosen to conform as close as possible to Duchesne Field trend in order to help minimize risk associated with stepping out too far from established production.

Please be advised that Coors Energy Company controls the oil and gas lease hold estate for all direct and diagonal offsets to the 1-3D location.

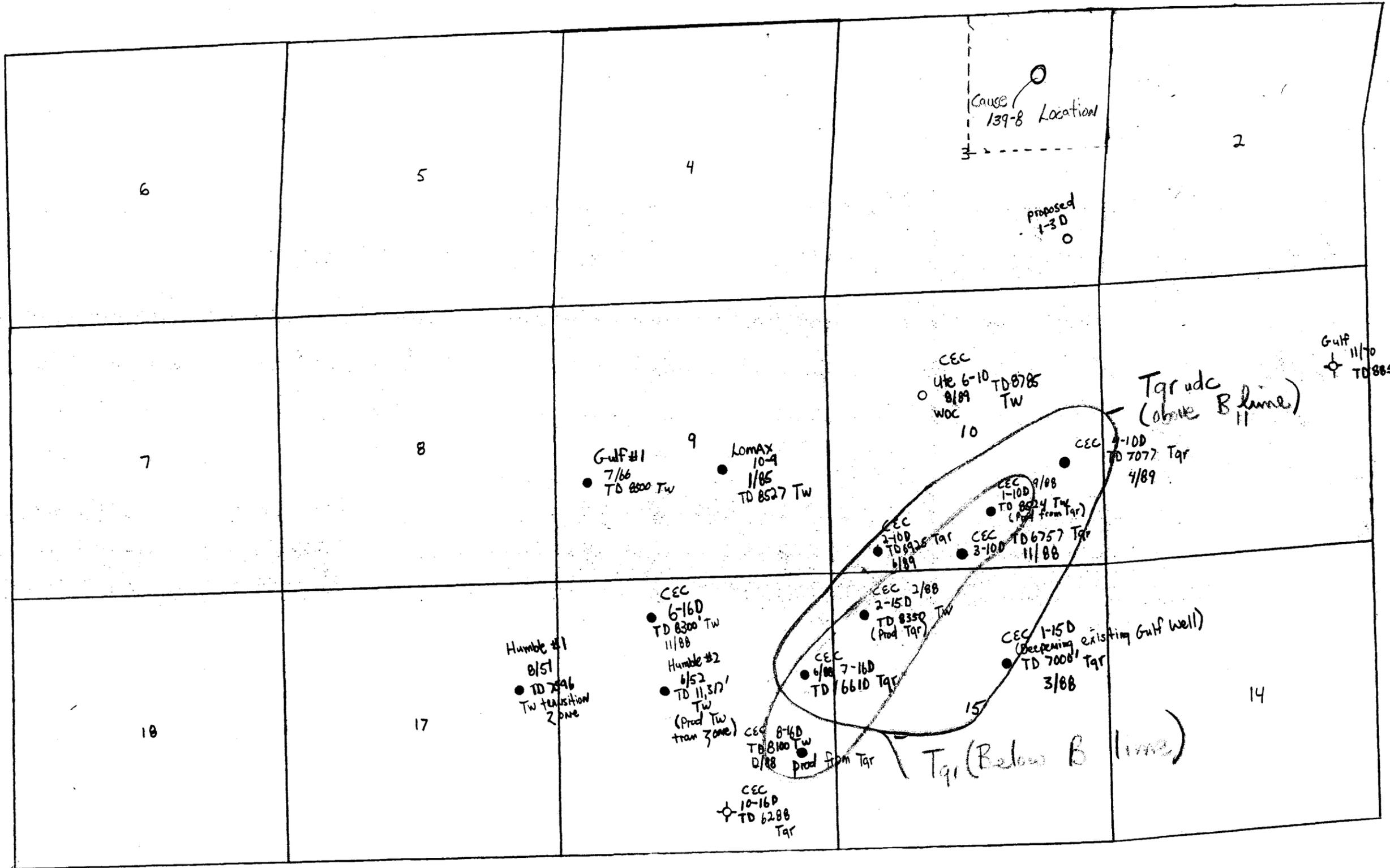
Very truly yours,

D. S. Sprague
Manager, Engineering Services

BB/DSS:kr
Attachment

cc: Bob Ballou
Larry Campbell
Doug Sprague
Joe Lorenzo
Well file

R 4 W



RECEIVED
SEP 14 1989

DIVISION OF
OIL, GAS & MINING

RECEIVED
SEP 19 1989

DIVISION OF
OIL, GAS & MINING



September 14, 1989

P.O. BOX 467 GOLDEN, COLORADO 80402

State of Utah
Division of Oil, Gas and Mining
355 Triad Center, Suite 350
355 West North Temple
Salt Lake City, UT 84180-1203

Attention: Mr. John Basa

API
43-013-31242

Dear Mr. Basa:

Under cover of September 12, 1989, Coors Energy Company respectfully requested a variance of Cause No.139-8 for the Ute Tribal 1-3D location in the SE/4SE/4 of Section 3-T4S-R4W, Duchesne County, Utah.

It has come to our attention that there are two tracts of fee ownership located in Lot 1 of Section 3-T4S-R4W, U.S.M. ✓

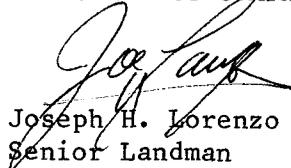
These tracts have a multitude of mineral owners; however, Coors Energy Company is in the process of determining said owners for purposes of notification and/or oil and gas lease acquisition. ✓

We would appreciate your taking this information into consideration with the additional information contained in our letter of request for variance. At such time as we have compiled a listing of the owners we shall forward same to you for your files and records.

Thank you very much for your cooperation with us in this matter. Should you have any questions or if I may be of further assistance, please give me a call at (303) 278-7030.

Very truly yours,

COORS ENERGY COMPANY


Joseph H. Lorenzo
Senior Landman

JHL:lp
pc: Well File
Larry Campbell
Doug Sprague



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

September 20, 1989

Newspaper Agency Corporation
Legal Advertising
157 Regent Street
Salt Lake City, Utah 84110

Gentlemen:

RE: Notice of Intention of Agency Action - Reference No. 31242

Enclosed is a Notice of Intention of Agency Action.

It is requested that this notice be published ONCE ONLY, as soon as possible. Upon completion of this request, please send proof of publication and statement of cost to the Division of Oil, Gas and Mining, 355 West North Temple, Suite 350, Salt Lake City, Utah 84180-1203.

Sincerely,

A handwritten signature in cursive script that reads "Lisha Romero".

Lisha Romero
Administrative Analyst

WE35/7

cc: R. J. Firth

Enclosure

RECEIVED
SEP 29 1989

143 SOUTH MAIN ST.
P.O. BOX 45838
SALT LAKE CITY, UTAH 84145
FED. TAX ID. # 87-0217663

Newspaper Agency Corporation
The Salt Lake Tribune (NA) DESERET NEWS

CUSTOMER'S COPY

LEGAL ADVERTISING INVOICE

DIVISION OF OIL, GAS & MINING

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	BILLING DATE
DIV OF OIL, GAS & MINING 355 W NO TEMPLE #350 3 TRIAD CENTER SLC, UT 84180	LE-5385340	09/25/89
FOR BILLING INFORMATION CALL (801) 237-2796		

AFFIDAVIT OF PUBLICATION

Legal Notices

PAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT THE ATTACHED
SEMENT OF NOTICE OF INTENTION OF AGENCY ACTION REFERENCE FOR
IV OF OIL, GAS & MINING WAS PUBLISHED BY THE NEWSPAPER AGENCY
TION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS
IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED
LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

ED ON SEP 25 1989
SIGNATURE B. J. Davis DATE 09/25/89
COMMISSION EXPIRES MARCH 1, 1992
RESIDING IN SALT LAKE COUNTY

NOTICE OF INTENTION OF AGENCY ACTION REFERENCE NO. 31242 BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH IN THE MATTER OF THE APPLICATION OF COORS ENERGY COMPANY FOR ADMINISTRATIVE APPROVAL OF AN EXCEPTION TO THE LOCATING AND SITING REQUIREMENTS OF THE ORDER IN CAUSE NO. 139-8 FOR THE PROPOSED UTE TRIBAL NO. 1-3D WELL LOCATED IN SECTION 3, TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M., DUCHESNE COUNTY, UTAH. THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division is commencing an informal adjudicative proceeding to consider the application of Coors Energy Company for administrative approval of an exception to the locating and siting requirements of the Order in Cause No. 139-8 dated September 20, 1972, for the Ute Tribal No. 1-3D well located in Section 3, Township 4 South, Range 4 West, U.S.M., Duchesne County, Utah. The proceeding will be conducted in accordance with the provisions of Rule R615-10, Administrative Procedures, Rule R615-3-3, Exception to Location and Siting of Wells, and with consideration of the locating and siting requirements of the Order in Cause No. 139-8 which prescribes 640 acre drilling units and well siting provisions for the development of the Lower Green River and Wasatch formations. The applicant intends to drill the Ute Tribal No. 1-3D well to a proposed depth of 8980' to test the Green River formation. The well location, 1090 feet from the south line and 641 feet the east line of Section 3, Township 4 South, Range 4 West, U.S.M., in the SE 1/4 SE 1/4, does not comply with the locating and siting requirements of the Order in Cause No. 139-8 for the Lower Green River and Wasatch formations.

ACCOUNT NAME	TELEPHONE		
GAS & MINING	801-538-5340		
SCHEDULE	AD NUMBER		
9	9L820140		
F. NO.	CAPTION	MISC CHARGES	
42	NOTICE OF INTENTION OF AGENCY ACTION REFERENCE	.00	
SIZE	TIMES	RATE	AD CHARGE
84 LINES	1	1.42	119.28
PAID ON RECEIPT OF THIS INVOICE		TOTAL AMOUNT DUE	119.28

THANK YOU FOR USING LEGAL ADVERTISING.

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT IN THE ENCLOSED ENVELOPE
LEGAL ADVERTISING ADV06-NT

ACCOUNT NUMBER	AD NUMBER	BILLING DATE	PAY THIS AMOUNT
5385340	9L820140	09/25/89	119.28

LEGAL ADVERTISING
PLEASE REMIT TO:
NEWSPAPER AGENCY CORPORATION
P.O. BOX 45838
SALT LAKE CITY, UTAH 84145-0838

MAKE CHECKS PAYABLE TO:
NEWSPAPER AGENCY CORPORATION
DIV OF OIL, GAS & MINING
355 W NO TEMPLE #350
3 TRIAD CENTER
SLC, UT 84180

Interested parties desiring additional information or having objections to this matter should communicate with the undersigned. A hearing may be scheduled in this matter, if deemed necessary; however, in the absence of a written objection within fifteen days after publication of this notice, the Division will issue an administrative approval of the requested exception.
DATED this 20th day of September, 1989.
STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/S/ R.J. FIRTH
ASSOCIATE DIRECTOR
OIL & GAS
9L820140

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE APPLICATION :	
OF COORS ENERGY COMPANY FOR :	
ADMINISTRATIVE APPROVAL OF AN :	
EXCEPTION TO THE LOCATING AND :	NOTICE OF INTENTION
SITING REQUIREMENTS OF THE :	OF AGENCY ACTION
ORDER IN CAUSE NO. 139-8 FOR THE :	
PROPOSED UTE TRIBAL NO. 1-3D :	REFERENCE NO. 31242
WELL LOCATED IN SECTION 3, :	
TOWNSHIP 4 SOUTH, RANGE 4 WEST, :	
U.S.M., DUCHESNE COUNTY, UTAH :	

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED
MATTER.

Notice is hereby given that the Division is commencing an informal adjudicative proceeding to consider the application of Coors Energy Company for administrative approval of an exception to the locating and siting requirements of the Order in Cause No. 139-8 dated September 20, 1972, for the Ute Tribal No. 1-3D well located in Section 3, Township 4 South, Range 4 West, U.S.M., Duchesne County, Utah. The proceeding will be conducted in accordance with the provisions of Rule R615-10, Administrative Procedures; Rule R615-3-3, Exception to Location and Siting of Wells; and with consideration of the locating and siting requirements of the Order in Cause No. 139-8 which prescribes 640 acre drilling units and well siting provisions for the development of the Lower Green River and Wasatch formations.

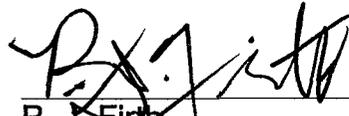
The applicant intends to drill the Ute Tribal No. 1-3D well to a proposed depth of 8980' to test the Green River formation. The well location, 1090 feet from the south line and 641 feet from the east line of Section 3, Township 4 South, Range 4 West, U.S.M., in the SE 1/4 SE 1/4, does not comply with the locating and siting requirements of the Order in Cause No. 139-8 for the Lower Green River and Wasatch formations.

Page 2
NOTICE OF INTENTION
OF AGENCY ACTION

Interested parties desiring additional information or having objections to this matter should communicate with the undersigned. A hearing may be scheduled in this matter, if deemed necessary; however, in the absence of a written objection within fifteen days after publication of this notice, the Division will issue an administrative approval of the requested exception.

DATED this 20th day of September, 1989.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

A handwritten signature in black ink, appearing to read "R. J. Firth", written over a horizontal line.

R. J. Firth
Associate Director, Oil & Gas



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

October 18, 1989

Coors Energy Company
P. O. Box 467
Golden, Colorado 80402

Gentlemen:

Re: Ute Tribal 1-3D Well - SE SE Sec. 3, T. 4S, R. 4W - Duchesne County, Utah
1090' FSL, 641' FEL - API No. 43-013-31242

The approval to drill granted on August 18, 1989, for the referenced well is hereby amended to allow for an administrative exception to the locating and siting requirements of the Order in Cause No. 139-8, dated September 20, 1972, for geological reasons. Coor's request of September 12, 1989, for a variance to the Order in Cause No. 139-8, is based on the premise that the well should be considered as a northeasterly extension of the Duchesne Field and not a southerly extension of the Altamont Field for development and production of oil, gas and associated hydrocarbons from the Lower Green River formation.

The required actions as stated in the approval to drill letter of August 18, 1989, shall remain in effect. Additionally, if the Lower Green River formation proves to be productive in the well, Coors should file a Request for Agency Action with the Board of Oil, Gas and Mining for a permanent modification of the Order in Cause No. 139-8 for the producing reservoir within the area of interest.

If you have any further questions or concerns regarding this matter, please contact John Baza or myself.

Sincerely,

R. J. Birt
Associate Director, Oil & Gas

lcr

Enclosures

cc: Bureau of Land Management

Bureau of Indian Affairs

D. R. Nielson

J. L. Thompson

WE14/1-2

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OCT 20 1989

DIVISION OF
OIL, GAS & MINING

AFFIDAVIT OF PUBLICATION

County of Duchesne, }
STATE OF UTAH } ss.

I, Craig Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue of such newspaper for One consecutive issues, and that the first publication was on the 27 day of September, 1989, and that the last publication of such notice was in the issue of such newspaper dated the 27 day of September, 1989.

River and Wasatch formations.
Interested parties desiring additional information or having objections to the matter should communicate with the undersigned. A hearing may be scheduled in this matter, if deemed necessary; however, in the absence of a written objection within fifteen days after publication of this notice, the Division will issue an administrative approval of the requested exception.

DATED this 20th day of September, 1989.
STATE OF UTAH
DIVISION OF OIL,
GAS AND MINING
R. J. Firth
Associate Director,
Oil & Gas
Published in the Uintah Basin Standard September 27, 1989.

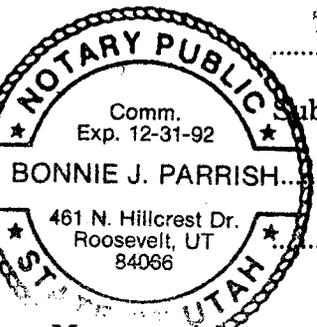
NOTICE OF INTENTION OF AGENCY ACTION REFERENCE NO. 31242

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES

STATE OF UTAH
IN THE MATTER OF THE APPLICATION OF COORS ENERGY COMPANY FOR ADMINISTRATIVE APPROVAL OF AN EXCEPTION TO THE LOCATING AND SITING REQUIREMENTS OF THE ORDER IN CAUSE NO. 139-8 FOR THE PROPOSED UTE TRIBAL NO. 1-3D WELL LOCATED IN SECTION 3, TOWNSHIP 4 SOUTH, RANGE 4 WEST, U.S.M., DUCHESNE COUNTY, UTAH
THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division is commencing an informal adjudicative proceeding to consider the application of Coors Energy Company for administrative approval of an exception to the locating and siting requirements of the Order in Cause No. 139-8 dated September 20, 1972, for the Ute Tribal No. 1-3D well located in Section 3, Township 4 South, Range 4 West, U.S.M., Duchesne County, Utah. The proceeding will be conducted in accordance with the provisions of Rule R615-10, Administrative Procedures; Rule R615-3-3, Exception to Location and Siting of Wells; and with consideration of the locating and siting requirements of the Order in Cause No. 139-8 which prescribes 640 acre drilling units and well siting provisions for the development of the Lower Green River and Wasatch formations.

The applicant intends to drill the Ute Tribal No. 1-3D well to a proposed depth of 8980' to test the Green River formation. The well location, 1090 feet from the south line and 641 feet from the east line of Section 3, Township 4 South, Range 4 West, U.S.M., in the SE 1/4 SE 1/4, does not comply with the locating and siting requirements of the Order in Cause No. 139-8 for the Lower Green



Subscribed and sworn to before me this 18 day of October, 1989
Bonnie J. Parrish
Notary Public.

My commission expires Dec 31, 1992
Publication fee, \$.....

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.

14-20-H62-4446

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

1-3D

10. FIELD AND POOL, OR WILDCAT

Undesignated (Duchesne)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 3, T4S-R4W, SE/SE

12. COUNTY

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.)

Use "APPLICATION FOR PERMIT" for such proposals.

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Coors Energy Company

3. ADDRESS OF OPERATOR
PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 1090' FSL, 641' FEL, SE/SE

At proposed prod. zone
same

14. API NO.
43-013-31242

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5627' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Spud date
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START

DATE OF COMPLETION

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

11/2/89 MIRU Leon Ross rathole rig, spudded 13-3/4" hole at 1:30PM, 11/2/89. Had problems with cobble rocks in hole, ran 17' of 16" conductor pipe and cemented in place at 6:30PM 11/3/89.

11/3 to 11/6/89 Drilled to 335', presently WO Grace Rig #181 to move on location later this week.

OIL AND GAS	
DRN	RJF
JRS	GLH
DT	SLS
ITAS	
MICROFILM	
DATE FILE 1-6-89	

18. I hereby certify that the foregoing is true and correct

SIGNED D. S. Sprague
(This space for Federal or State office use)

TITLE Manager, Engineering

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OPERATOR Coors Energy Company
ADDRESS PO Box 467
Golden, Colorado 80402

OPERATOR ACCT. NO. N 5090

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11036	43-013-31242	Ute Tribal 1-3D	SESE	3	4S	4W	Duchesne	11/2/89	11/2/89
WELL 1 COMMENTS: <i>Indian-Lease Unit-N/A</i> <i>Field-Undesignated Proposed Zone-CRRV (New Entity 11036 added 11-13-89) per</i> This well will have its own tank battery.											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

RECEIVED
NOV 08 1989

DIVISION OF
OIL, GAS & MINING

D.S. Sprague
Signature D.S. Sprague
Manager, Engineering
Title 11/6/89 Date
Phone No. 303 278-7030

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.

14-20-H62-4446

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

1-3D

10. FIELD AND POOL, OR WILDCAT

Undesignated (Duchesne)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 3, T4S-R4W, SE/SE

12. COUNTY

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Coors Energy Company

3. ADDRESS OF OPERATOR

PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface 1090' FSL, 641' FEL, SE/SE

At proposed prod. zone
same

14. API NO.

43-013-31242

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5627' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Progress Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

11/7 to 11/9/89 Drilled to 675', w/Leon Ross rathole rig.

11/10/89 MIRU Grace Rig #181, resumed drilling.

11/11/89 Ran 15 jts of 10-14/" K55 45.50# STC casing, set at 667'KB, cemented w/5 bbls gel water, 250 sks. lite cement w/3% CACL and 1/4# flocele, tailed w/150 sks. Class G cement w/2% CACL and 1/4# flocele.

11/12 to 11/26/89 Drilled to 7950', ran 66 jts of 7-5/8" 29.1# N80 LTC and 132 jts. of 26.4# N80 LTC casing, set at 7924'KB, cemented w/10 bbls water, 725 sks. lite cement w/1/4# flocele and tailed w/400 sks. 50/50 pozmix w/2% gel and 10% salt.

11/27 to present: Drilling ahead, presently at 8845'.

18. I hereby certify that the foregoing is true and correct

SIGNED

D.S. Sprague
D.S. Sprague

TITLE

Manager, Engineering

DATE

12-4-89

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.
14-20-H62-4446

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Coors Energy Company

8. FARM OR LEASE NAME

Ute Tribal

3. ADDRESS OF OPERATOR
PO Box 467, Golden, Colorado 80402

9. WELL NO.

1-3D

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

10. FIELD AND POOL, OR WILDCAT

Undesignated (Duchesne)

11. SEC. T. R., M., OR BLK. AND SURVEY OR AREA

Sec. 3, T4S-R4W, SE/SE

At surface 1090' FSL, 641' FEL, SE/SE

At proposed prod. zone same

JAN 16 1990
DRN
JRB
DTS
SLS
L-TAS

14. API NO.
43-013-31242

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5627' GL

12. COUNTY

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF FULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON
REPAIR WELL CHANGE PLANS
(Other)

2. MICROFILM
3. FILE
WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other) Progress Report

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START

DATE OF COMPLETION

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/27 to 12/5/89 Drilled to TD of 9200', ran 5" liner to 9169', liner top at 7639' (283' of lap), cemented w/5 bbls water, 20 bbls flush water, 180 sks. Class H cement w/additives. Released Grace Rig #181 12/7/89.

* Must be accompanied by a cement verification report.

12/6 to 12/19/89 WOCT, then perf' at 1 SPF w/3-1/8" gun and 10.5 gram charges at 9040-60, 9010-20, 8976-86, 8936-42, 8886-94, 8776-86, 8744-50, 8722-28, 8710-16, 8695-8702, 8658-66, 8646-54, 8630-36' and 8597-8605' (119 holes).

12/20/89 Acidized above w/75 bbls acid, 145 bbls 15% HCL acid and 90 7/8" 1.1 SG ball sealers. Flushed w/70 bbls water.

12/21/89 Continued acidizing w/9030 gals. 15% HCL acid and 96 7/8" 1.1 SG ball sealers, flushed w/70 bbls water.

12/22 to 1/4/90 Swabbed well back after frac.

1/5/90 Perf'd at 2 SPF w/3-3/8" gun from 8776-90' and 8597-8605'. Pumped 40 bbls hot water down tubing and swabbed well.

1/6 to 1/9/90 Swabbed, then acidized w/12,000 gals. 7-1/2% HCl acid w/add & 150 7/8" 1.1 SG ball sealers, RU swab.

SIGNED D.S. Sprague TITLE Manager, Engineering

DATE 1-11-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.
14-20-H62-4446

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

6. IF INDIAN ALLOTTEE OR TRIBAL NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-3D

10. FIELD AND POOL, OR WILDCAT
-Undesignated (Duchesne)

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 3, T4S-R4W, SE/SE

12. COUNTY
Duchesne

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Coors Energy Company

3. ADDRESS OF OPERATOR
PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 1090' FSL, 641' FEL, SE/SE
At proposed prod. zone same

14. API NO.
43-013-31242

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5627' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL (Other)
FULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING (Other)
GLH (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

APPROX. DATE WORK WILL START _____ DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

OIL AND GAS	
DRN	GLH
JRB	GLH
DTS	SLS

* Must be accompanied by a cement verification report.

1/11/90 to 1/15/90 Swabbed well in.

1/16 to 1/17/90 Prepared to and set a CIBP at 8850', perms below 8790' are now covered.

1/18 to 1/19/90 Preparing to produce from perforated interval 8790-8597', set tubing tail at 8560', RIH W 2-1/2" x 1-1/2" x 18-1/2' bottom hold down pump.

1/20/90 Started rod pump production at 5:00PM 1/20/90. First oil production:
Oil sales will be made to: Texaco Trading & Transportation
PO Box 5568
Denver, Colorado 80217

1/21/90 Pump testing well.

18. I hereby certify that the foregoing is true and correct

SIGNED D. S. Sprague TITLE Manager, Engineering

DATE 1-26-90

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-4446

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other

7. UNIT AGREEMENT NAME

1. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

8. FARM OR LEASE NAME
Ute Tribal

2. NAME OF OPERATOR
Coors Energy Company

9. WELL NO.
1-3D

3. ADDRESS OF OPERATOR
PO Box 467, Golden, Colorado 80402

10. FIELD AND POOL OR WILDCAT
Undesignated (Duchesne)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1090' FSL, 641' FEL, SE/SE
At top prod. interval reported below same
At total depth same

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 3, T4S-R4W, SE/SE

14. API NO. 43-013-31242 DATE ISSUED 8/18/89 12. COUNTY Duchesne 13. STATE Utah

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DP, BER, RT, CR, ETC.) 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) See first page.... 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RDN 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
8776-90', 8597-8605',
2 SPF, 3-3/8" casing gun,
111 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8597-8790'	286 bbls acid, 150 BS, 75 BW.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
1/20/90	Pumping, 2 1/2" x 1 1/2" x 18 1/2' bottom hold down	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Will flare gas at present TEST WITNESSED BY Jim Simonton

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED D.S. Sprague TITLE Manager, Engineering DATE 2-27-90

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or interval(s), top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation	Top	Bottom	Description, contents, etc.	Name	Top Meas. Depth	True Vert. Depth														
			<table border="1" style="margin: auto;"> <tr> <th colspan="2">OIL AND GAS</th> </tr> <tr> <td>DRN</td> <td>INF</td> </tr> <tr> <td>JRB</td> <td>GLH</td> </tr> <tr> <td>DTS</td> <td>SLS</td> </tr> <tr> <td>1-TAS</td> <td></td> </tr> <tr> <td>2. MICROFILM</td> <td style="text-align: center;">✓</td> </tr> <tr> <td>3. FILE</td> <td></td> </tr> </table>	OIL AND GAS		DRN	INF	JRB	GLH	DTS	SLS	1-TAS		2. MICROFILM	✓	3. FILE				
OIL AND GAS																				
DRN	INF																			
JRB	GLH																			
DTS	SLS																			
1-TAS																				
2. MICROFILM	✓																			
3. FILE																				

38.

GEOLOGIC MARKERS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

3. NAME OF OPERATOR: Coors Energy Company

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-4446

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-3D

10. FIELD AND POOL, OR WILDCAT
Undesignated(Duchesne)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 3, T4S-R4W, SE/SE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1090' FSL, 641' FEL, SE/SE
At top prod. interval reported below
At total depth same Grace Rig #181

14. API NO. 43-013-31242 | DATE ISSUED 8/18/89 | 12. COUNTY Duchesne | 13. STATE Utah

15. DATE SPUNDED 11/2/89 | 16. DATE T.D. REACHED 12/3/89 | 17. DATE COMPL. (Ready to prod.) 1/20/90 (Plug & Abd.) | 18. ELEVATIONS (DF, RER, RT, GR, ETC.) 5627' GL | 19. ELEV. CASINGHEAD no

20. TOTAL DEPTH, MD & TVD 9200' | 21. PLUG BACK T.D., MD & TVD CIBP 8850' | 22. IF MULTIPLE COMPL., HOW MANY --- | 23. INTERVALS DRILLED BY --- | ROTARY TOOLS 0-9200' | CABLE TOOLS no

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
8597-8790', Green River

25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL, VDL/GR, CNL

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		17'	24"		
10-1/4"	45.5#	667'	13-3/4"	400 sks.	
7-5/8"	29.1/26.4#	7924'	9-1/2"	1125 sks.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD
5"	7639'	9169'	180		SIZE 2-7/8" DEPTH SET (MD) 8560' PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
9040-60, 9010-20, 8976-86, 8936-42'
8886-94, 8776-86, 8744-50, 8722-28'
8710-16, 8695-8702, 8658-66', 8646-54', 8630-36, 8597-8605', 119 total shots, 1 SPF, 3-1/8" gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8597-9060'	435 BA, 186 BS, 140 BW

33. PRODUCTION

DATE FIRST PRODUCTION 1/20/90 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping, 2 1/2" x 1 1/2" x 18 1/2' bottom hold down | WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
2/22/90	24		→	8	0	15	----

FLOW, TUBING PRES.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
		→	8	0	15	40+

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Will flare at present if any is produced

TEST WITNESSED BY
Jim Simonton

35. LIST OF ATTACHMENTS
Dual Laterolog, Spectral Density Neutron II logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE _____ DATE 2-27-90

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS	
Formation	Top	Bottom	Description, contents, etc.
			Name
			Meas. Depth
			True Vert. Depth
Tgrudc: Green River (Upper Douglas Creek):	6312'		
Base "B" Lime:	6788'		
TD:	9200'		

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
APR 27 1990

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION & SERIAL NO. 14-20-H62-4446
2. NAME OF OPERATOR Coors Energy Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402		7. UNIT AGREEMENT NAME ----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1090' FSL, 641' FEL, SE/SE At proposed prod. zone same		8. FARM OR LEASE NAME Ute Tribal
14. API NO. 43-013-31242		9. WELL NO. 1-3D
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5627' GL		10. FIELD AND POOL, OR WILDCAT .Duchesne
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T4S-R4W
		12. COUNTY Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) <u>Workover</u>			
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Coors plans to workover the subject well by plugging back from the Wasatch and recomplete in the Green River section from 6952-6964'.

Plug back will be accomplished by setting a CIBP in the 7-5/8" casing to cap off Wasatch perforations from 8597-8790' in the 5" liner. The Wasatch has reached its economic limit and additional attempts to improve production are not justified.

OIL AND GAS	
DRN	
JRB ✓	Oil
DTS	Gas
<i>Per</i>	
2-TASU3-LCR	
-4 MICROFILM ✓	
-5 FILE	

Well is currently shown as Green River completion - therefore is just a reperforation and not a recompletion.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Manager, Engineering DATE 4-24-90
W. S. Sprague

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:
Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 5-7-90
BY: *[Signature]*

(3/89) Instructions On Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.
14-20-H62-4446

6. IF INDIAN ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-3D

10. FIELD AND POOL, OR WILDCAT
Duchesne

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3, T4S-R4W

12. COUNTY
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Shut in

2. NAME OF OPERATOR
Coors Energy Company

3. ADDRESS OF OPERATOR
PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 1090' FSL, 641' FEL, SE/SE
At proposed prod. zone same

14. API NO.
43-013-31242

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5627' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Workover

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

- 5/15/90 MIRU B&B Well Service to recomplate, set 5" CIBP at 7750', perf'd at 4 SPF from 6952-6964' totaling 48 holes.
- 5/16/90 Attempted frac, aborted due to hi pres., spotted 250 gals. 7-1/2% HCL acid across perfs, treated with 250 gals. 7-1/2% HCL acid, 60 bbls KCL water, 60 7/8" ball sealers and flushed with 50 bbls. water.
- 5/17/90 Spotted another 750 gals. 15% acid across perfs, 75 7/8" ball sealers and 100 bbls KCL water. Perf'd at 4 SPF with 4" casing gun from 6952-6964' totaling 8 shots. (additional perfs).
- 5/18 to present: Flowed well back and shut in well for evaluation.

18. I hereby certify that the foregoing is true and correct

SIGNED D. S. Sprague TITLE Manager, Engineer

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

OIL AND GAS

DRN	RF
JRB	GLH
DTS	SLS
DATE	5-22-90
DATE	
1-TAS	
2-MICROFILM	<input checked="" type="checkbox"/>
3-FILE	<input checked="" type="checkbox"/>

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.
14-20-H62-4446

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

1. OIL WELL GAS WELL OTHER TA

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Coors Energy Company

8. FARM OR LEASE NAME
Ute Tribal

3. ADDRESS OF OPERATOR
PO Box 467, Golden, Colorado 80402

9. WELL NO.
1-3D

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement. See also space 17 below.)
At surface 1090' FSL, 641' FEL, SE/SE
At proposed prod. zone same

10. FIELD AND POOL, OR WILDCAT
Duchesne

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

Sec. 3, T4S-R4W

14. API NO.
43-013-31242 TA

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5627' GL

12. COUNTY

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

The Ute Tribal 1-3D well was shut in 5/8/90 due to low production.

In November, 1990, we changed the status to Temporarily Abandoned as the well is presently uneconomical to produce.

18. I hereby certify that the foregoing is true and correct

SIGNED D.S. Sprague TITLE Manager/Eng/Operations DATE 12/18/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

14-20-H62-4446

7. Indian Allottee or Tribe Name

Ute Tribe

8. Unit or Communitization Agreement

9. Well Name and Number

Ute Tribal 1-3D

10. API Well Number

43-013-31242

11. Field and Pool, or Wildcat

Duchesne

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well

Oil Well

Gas Well

Other (specify) Well shut in

2. Name of Operator

Coors Energy Company

3. Address of Operator

PO Box 467, Golden, Colorado 80402

4. Telephone Number
(303)278-7030

5. Location of Well

Footage : 1090'FSL, 641'FEL, SE/SE

QQ, Sec. T., R., M. : T4S-R4W, Section 3

County : Duchesne

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

ANNUAL STATUS REPORT

Date of Work Completion 1991-1992

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well has been shut in since May 8, 1990 and the status is being carried as "TA" due to low production. The Ute Tribal 1-3D is presently being reviewed for a workover and/or P&A.

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FEB 14 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

D.S. Sprague / K.R.
D.S. Sprague

(State Use Only)

Manager -

Title Engineering/Operations 2/7/92

Field Names Advisory Committee Meeting

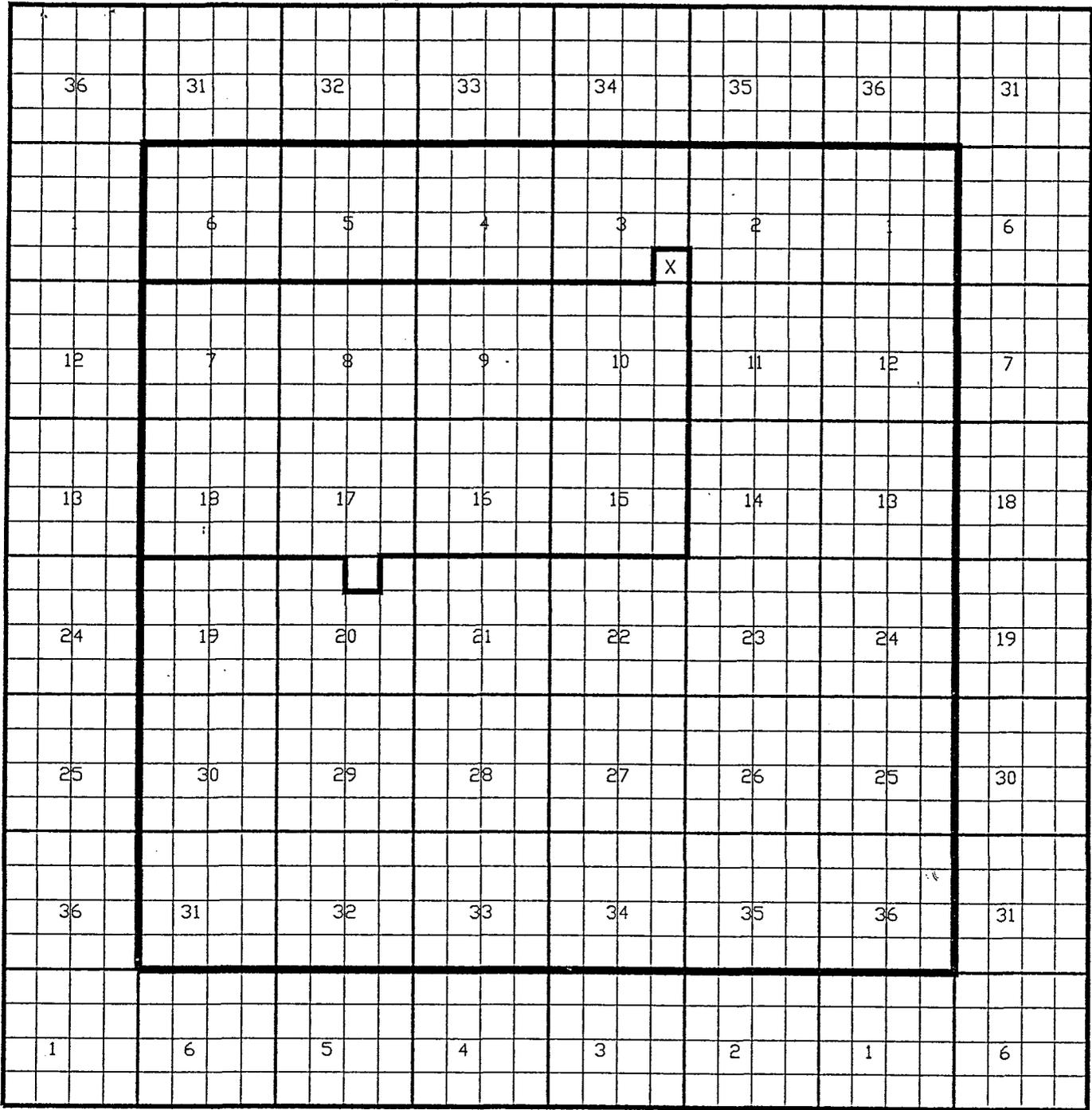
- X Reinstated Flat Canyon Field - to include all of Section 23-16S-6E, Emery County, East Mountain Unit 32-23 Well, Ferron Sandstone. 43-015-31031 PRSD
- X Extended Duchesne Field - to include SE SE, Section 3-4S-4W, Duchesne County, Ute Tribal 1-3D Well, Green River Pool. 43-013-31040 GRRV TP
- X New Field - Unnamed 24-4S-5W to include NW NW, Section 24-4S-5W, Duchesne County, CC Ute 1-24D Well, Green River Pool. 43-013-31034 GRRV
- X New Field - Ten Mile to include SW SW, Section 26-24S-17E, Grand County, Federal #1-26, Paradox Pool. 43-019-30588 PRDX
- X New Field - Tower to include NE SE, Section 1-40S-25E, San Juan County, Tower #11-2, Desert Creek Pool. 43-037-31507 F2M0
- X New Field - Cajon Mesa to include NW NW, Section 8-40S-25E, San Juan County, Cajon Mesa #8-D-1, Desert Creek Pool. 43-037-31497 DSCR
- X New Field - Monument to include SE SW, Section 8-40S-25E, San Juan County, Monument #8-N-2, Desert Creek Pool. 43-037-31509 DSCR
- X New Field - Runway to include SW NE, Section 10-40S-25E, San Juan County, Runway 10G #1, Desert Creek Pool. 43-037-31515 DSCR
- X Extended Rock House Field - to include SE SE, Section 18-11S-23E, Uintah County, Marble Mansion Unit #1, Wasatch Pool. 43-047-31805 WSTC

Also, Sandy Hunt, made a recommendation, based on research completed on all fields in Utah, that certain revisions to the field categories be made.

The committee approved the new field categories and made a recommendation that the categories be updated and kept current on a yearly basis. The following field categories should be recognized:

1. Active Field: Area that includes currently producing wells.
2. Inactive Field: Area that includes shut in well(s) that have produced in the past and may be capable of producing in the future.
3. Terminated Field: Area that includes wells that have never produced and areas that have been included in other fields.

After discussion of all agenda items, Mr. Firth indicated that the next meeting would be scheduled for some time in April 1991. There being no other business, the meeting adjourned at approximately 3:30 p.m.



T. 4S

R. 4W

TOWNSHIP 4 SOUTH, RANGE 4 WEST - DUCHESNE COUNTY

SECTIONS 3: SE/4 SE/4
7-10: ALL
15-18: ALL
20: NW/4 NE/4

EXPANDED
OCTOBER 1990
GREEN RIVER POOL



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• MARYELLEN VIALPANDO
COORS ENERGY
PO BOX 467
GOLDEN CO 80402-0467

Utah Account No. N5090

Report Period (Month/Year) 7 / 92

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume	Gas (MSCF)	Water (BBL)
API Number	Entity	Location	Oil (BBL)		
UTE TRIBAL 1-20D					
✓ 4301331239	11006	04S 04W 20	GRRV	14-20-H62-4465	
UTE TRIBAL 6-16D					
✓ 4301331204	11142	04S 04W 16	GRRV	I-109-IND-5351	
FEDERAL 2-10HB					
4304732009	11255	07S 21E 10	UNTA	To PHOC eff. 8-1-92	"Change in Progress"
UTE TRIBAL 1-21D					
✓ 4301331347	11345	04S 04W 21	GRRV	14-20-H62-4455	
UTE TRIBAL 1-22D					
✓ 4301331349	11346	04S 04W 22	GRRV	14-20-H62-4453	
UTE TRIBAL 1-15D					
✓ 4301330712	5616	4S 4W 15	GRRV	I-109-IND-5351	
CC UTE 1-24D					
✓ 4301331234	11024	4S 5W 24	GRRV	14-20-H62-4466	
UTE TRIBAL 1-3B					
43-013-31242	11036	4S 4W 3	GRRV	14-20-H62-4446	
UTE TRIBAL 2-4					
43-013-30879	9930	5S 3W 4	GRRV	W1W 14-20-H62-3503	
UTE TRIBAL 2-9					
43-013-30789	9393	5S 3W 9	GRRV	14-20-H62-3508	
UTE TRIBAL 4-10B					
43-013-31276	10977	4S 4W 10	GRRV	I-109-IND-5351	
UTE TRIBAL 7-29					
43-013-31339	9389	5S 3W 29	DRL	14-20-H62-3518	
UTE TRIBAL 2-18B					
43-013-31212	10898	4S 4W 18	DRL	I-109-IND-5351	
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



P.O. BOX 467 GOLDEN, COLORADO 80401

September 1, 1992

State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

RECEIVED

SEP 04 1992

DIVISION OF
OIL, GAS & MINING

Attn: Mr. Ron Firth

Dear Mr. Firth:

This letter is to advise you that effective September 1, 1992 Coors Energy Company has sold its oil and gas properties located in Duchesne County, Utah to the following Company:

Evertson Oil Company, Inc.
P.O. Box 397
Kimball, Nebraska 69145
Mr. Bruce F. Evertson, President
Phone No.: (308) 235-4871

The sale includes the following wells:

<u>WELL NAME</u>	<u>API NO.</u>
✓State 2-6	43-013-30891
✓Ute Tribal 1	43-013-20045
✓Ute Tribal 1-10	43-013-30805
✓Ute Tribal 1-10D	43-013-31211
✓Ute Tribal 1-15	43-013-30880
✓Ute Tribal 1-15D	43-013-30712
✓Ute Tribal 1-16	43-013-30804
✓Ute Tribal 1-17	43-013-30790
✓Ute Tribal 1-18	43-013-30761
✓Ute Tribal 1-19	43-013-30803
✓Ute Tribal 1-20	43-013-30764
✓Ute Tribal 1-20D	43-013-31239
✓Ute Tribal 1-21	43-013-30883
✓Ute Tribal 1-24D	43-013-31234

<u>WELL NAME</u>	<u>API NO.</u>
✓Ute Tribal 1-28	43-013-30802
✓Ute Tribal 1-29	43-013-30763
✓Ute Tribal 1-3	43-013-30823
✓Ute Tribal 1-30	43-013-30852
✓Ute Tribal 1-32	43-013-30853
✓Ute Tribal 1-33	43-013-30806
✓Ute Tribal 1-3D	43-013-31242
✓Ute Tribal 1-4	43-013-30762
✓Ute Tribal 1-5	43-013-30785
✓Ute Tribal 1-6	43-013-30793
✓Ute Tribal 1-7	43-013-30788
✓Ute Tribal 1-7D	43-013-31198
✓Ute Tribal 1-8	43-013-30759
✓Ute Tribal 2-10	43-013-31187
✓Ute Tribal 2-10D	43-013-31219
✓Ute Tribal 2-15D	43-013-31200
✓Ute Tribal 2-16	43-013-31166
Ute Tribal 2-18	43-013-
Ute Tribal 2-18D	43-013-30881
✓Ute Tribal 2-20	43-013-30882
✓Ute Tribal 2-29	43-013-30849
✓Ute Tribal 2-3	43-013-31097
✓Ute Tribal 2-31	43-013-31188
✓Ute Tribal 2-4	43-013-30879 (w/w)
✓Ute Tribal 2-5	43-013-30824
✓Ute Tribal 2-7	43-013-30825
✓Ute Tribal 2-8	43-013-30826
✓Ute Tribal 2-8D	43-013-31199
✓Ute Tribal 2-9	43-013-30789
✓Ute Tribal 3	43-013-15319
✓Ute Tribal 3-10D	43-013-31217
✓Ute Tribal 3-20	43-013-31175
✓Ute Tribal 3-29	43-013-30850
✓Ute Tribal 3-4	43-013-30878
✓Ute Tribal 3-5-E3	43-013-30938
✓Ute Tribal 3-7	43-013-30828
✓Ute Tribal 3-8	43-013-31101
✓Ute Tribal 4	43-013-15321
✓Ute Tribal 4-10D	43-013-31226
✓Ute Tribal 4-17D	43-013-31201
✓Ute Tribal 4-18	43-013-31099
✓Ute Tribal 4-18D	43-013-30838
✓Ute Tribal 4-29	43-013-30851
✓Ute Tribal 4-4	43-013-30848
✓Ute Tribal 4-5	43-013-31306
✓Ute Tribal 4-8	43-013-31164
✓Ute Tribal 4-9	43-013-31165
✓Ute Tribal 5	43-013-15322
✓Ute Tribal 5-18	43-013-31180
✓Ute Tribal 5-29-E3	43-013-30939

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SEP 04 1992

DIVISION OF
OIL GAS & MINING

<u>WELL NAME</u>	<u>API NO.</u>
✓Ute Tribal 5-8	43-013-31307
✓Ute Tribal 6	43-013-15323
✓Ute Tribal 6-10D	43-013-31236
✓Ute Tribal 6-16D	43-013-31204
✓Ute Tribal 6-29	43-013-31305
✓Ute Tribal 6-4	43-013-31100
✓Ute Tribal 7	43-013-15324
✓Ute Tribal 7-16D	43-013-31221
✓Ute Tribal 7-29	43-013-31339
✓Ute Tribal 8	43-013-30028
✓Ute Tribal 8-16D	43-013-31220
✓Ute Tribal 1-21D	43-013-31347
✓Ute Tribal 1-22D	43-013-31349

On this date, we are also notifying the BLM, BIA and the Ute Tribe of this change of operator.

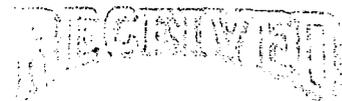
Would you please forward this letter on to anyone else at the State office who might need to have this information. Let us know if we can be of further assistance or if you have any questions.

Very truly yours,



Doug S. Sprague
Manager
Engineering & Operations

DSS:kr



SEP 04 1992

DIVISION OF
OIL GAS & MINING

EVERTSON OIL COMPANY, INC.
P. O. BOX 397
KIMBALL, NE 69145
308/235-4871

RECEIVED

SEP 25 1992

DIVISION OF
OIL GAS & MINING

September 21, 1992

Lisha Romero
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Lisha:

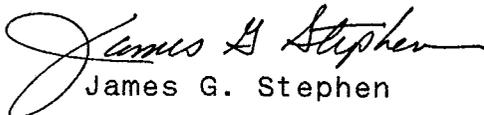
Enclosed please find a listing of wells purchased from Coors Energy Company. These are all the wells on which Evertson Oil Company, Inc. will be taking over operations effective September 1, 1992.

I assume that Coors Energy Company has submitted the change of operator forms as required.

I will be forwarding the bonding information required by the U.S. Department of Interior, Bureau of Indian Affairs, as soon as that information is available.

Should you have any questions or need additional information, please let me know.

Sincerely,


James G. Stephen

JGS/iks
enc.

/9258

EVERTSON OIL COMPANY, INC.
SCHEDULE OF WELLS

Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1510103	Ute Tribal 1-3	Utah	Duchesne	5S	3W	3	SW/SW
1510104	Ute Tribal 1-4	Utah	Duchesne	5S	3W	4	NE/NE
1510105	Ute Tribal 1-5	Utah	Duchesne	5S	3W	5	NW/NE
1510106	Ute Tribal 1-6	Utah	Duchesne	5S	3W	6	SE/SE
1510107	Ute Tribal 1-7	Utah	Duchesne	5S	3W	7	SE/SW
1510108	Ute Tribal 1-8	Utah	Duchesne	5S	3W	8	NW/NW
1510110	Ute Tribal 1-10	Utah	Duchesne	5S	3W	10	NW/NW
1510115	Ute Tribal 1-15	Utah	Duchesne	5S	3W	15	NW/NW
1510116	Ute Tribal 1-16	Utah	Duchesne	5S	3W	16	SE/SE
1510117	Ute Tribal 1-17	Utah	Duchesne	5S	3W	17	NE/NE
1510118	Ute Tribal 1-18	Utah	Duchesne	5S	3W	18	NE/NE
1510119	Ute Tribal 1-19	Utah	Duchesne	5S	3W	19	SE/SE
1510120	Ute Tribal 1-20	Utah	Duchesne	5S	3W	20	NW/NE
1510121	Ute Tribal 1-21	Utah	Duchesne	5S	3W	21	SW/SW
1510128	Ute Tribal 1-28	Utah	Duchesne	5S	3W	28	SW/NW
1510129	Ute Tribal 1-29	Utah	Duchesne	5S	3W	29	NE/SE
1510130	Ute Tribal 1-30	Utah	Duchesne	5S	3W	30	SW/NE
1510132	Ute Tribal 1-32	Utah	Duchesne	5S	3W	32	SE/NE
1510133	Ute Tribal 1-33	Utah	Duchesne	5S	3W	33	NW/NW
1510203	Ute Tribal 2-3	Utah	Duchesne	5S	3W	3	SE/SW
1510204	Ute Tribal 2-4	Utah	Duchesne	5S	3W	4	SW/NE
1510205	Ute Tribal 2-5	Utah	Duchesne	5S	3W	5	SW/SW
1510207	Ute Tribal 2-7	Utah	Duchesne	5S	3W	7	NE/NE
1510208	Ute Tribal 2-8	Utah	Duchesne	5S	3W	8	SW/NW
1510209	Ute Tribal 2-9	Utah	Duchesne	5S	3W	9	NE/NE
1510210	Ute Tribal 2-10	Utah	Duchesne	5S	3W	10	SW/NW
1510216	Ute Tribal 2-16	Utah	Duchesne	5S	3W	16	SW/SW
1510218	Ute Tribal 2-18	Utah	Duchesne	5S	3W	18	SE/NE
1510220	Ute Tribal 2-20	Utah	Duchesne	5S	3W	20	SW/NE
1510229	Ute Tribal 2-29	Utah	Duchesne	5S	3W	29	SE/SE
1510231	Ute Tribal 2-31	Utah	Duchesne	5S	3W	31	NE/NW
1510304	Ute Tribal 3-4	Utah	Duchesne	5S	3W	4	NE/SW

EVERTSON OIL COMPANY, INC.
SCHEDULE OF WELLS

Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1510305	Ute Tribal 3-5-E3	Utah	Duchesne	5S	3W	5	NW/SE
1510307	Ute Tribal 3-7	Utah	Duchesne	5S	3W	7	SE/NE
1510308	Ute Tribal 3-8	Utah	Duchesne	5S	3W	8	NE/NW
1510320	Ute Tribal 3-20	Utah	Duchesne	5S	3W	20	SE/NW
1510329	Ute Tribal 3-29	Utah	Duchesne	5S	3W	29	SE/NW
1510404	Ute Tribal 4-4	Utah	Duchesne	5S	3W	4	SW/SW
1510405	Ute Tribal 4-5	Utah	Duchesne	5S	3W	5	SE/NE
1510408	Ute Tribal 4-8	Utah	Duchesne	5S	3W	8	NW/SW
1510409	Ute Tribal 4-9	Utah	Duchesne	5S	3W	9	SW/SE
1510418	Ute Tribal 4-18	Utah	Duchesne	4S	3W	18	NW/NE
1510429	Ute Tribal 4-29	Utah	Duchesne	5S	3W	29	NW/NW
1510508	Ute Tribal 5-8	Utah	Duchesne	5S	3W	8	SE/NW
1510518	Ute Tribal 5-18	Utah	Duchesne	5S	3W	18	NE/SE
1510529	Ute Tribal 5-29-E3	Utah	Duchesne	5S	3W	29	SW/NE
1510604	Ute Tribal 6-4	Utah	Duchesne	5S	3W	4	SE/SW
1510629	Ute Tribal 6-29	Utah	Duchesne	5S	3W	29	SE/NE
1510729	Ute Tribal 7-29	Utah	Duchesne	5S	3W	29	SE/NE
1520001	Ute Tribal 1	Utah	Duchesne	4S	4W	9	NW/SW
1520003	Ute Tribal 3	Utah	Duchesne	4S	4W	16	SW/NE
1520004	Ute Tribal 4	Utah	Duchesne	4S	4W	16	NE/SW
1520005	Ute Tribal 5	Utah	Duchesne	4S	4W	16	SW/NW
1520006	Ute Tribal 6	Utah	Duchesne	4S	4W	17	SW/NE
1520007	Ute Tribal 7	Utah	Duchesne	4S	4W	17	SW/NW
1520008	Ute Tribal 8	Utah	Duchesne	4S	4W	16	NW/NW
1520103	Ute Tribal 1-3D	Utah	Duchesne	4S	4W	3	SE/SE
1520107	Ute Tribal 1-7D	Utah	Duchesne	4S	4W	7	SE/SE
1520110	Ute Tribal 1-10D	Utah	Duchesne	4S	4W	10	SW/SE
1520115	Ute Tribal 1-15D	Utah	Duchesne	4S	4W	15	SW/NE
1520120	Ute Tribal 1-20D	Utah	Duchesne	4S	4W	20	SW/SW
1520121	Ute Tribal 1-21D	Utah	Duchesne	4S	4W	21	NE/NW
1520122	Ute Tribal 1-22D	Utah	Duchesne	4S	4W	22	NE/NW
1520124	Ute Tribal 1-24D	Utah	Duchesne	4S	5W	24	NW/NW
1520208	Ute Tribal 2-8D	Utah	Duchesne	4S	4W	8	NW/SE

EVERTSON OIL COMPANY, INC.
SCHEDULE OF WELLS

Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1520210	Ute Tribal 2-10D	Utah	Duchesne	4S	4W	10	SW/4
1520215	Ute Tribal 2-15D	Utah	Duchesne	4S	4W	15	NW/NW
1520218	Ute Tribal 2-18D	Utah	Duchesne	5S	3W	18	SE/NE
1520310	Ute Tribal 3-10D	Utah	Duchesne	4S	4W	10	SE/SW
1520410	Ute Tribal 4-10D	Utah	Duchesne	4S	4W	10	NE/SE
1520417	Ute Tribal 4-17D	Utah	Duchesne	4S	4W	17	NW/SE
1520418	Ute Tribal 4-18D	Utah	Duchesne	4S	4W	18	NW/NW
1520610	Ute Tribal 6-10D	Utah	Duchesne	4S	4W	10	SE/NE
1520616	Ute Tribal 6-16D	Utah	Duchesne	4S	4W	16	NE/NW
1520716	Ute Tribal 7-16D	Utah	Duchesne	4S	4W	16	SE/NE
1520816	Ute Tribal 8-16D	Utah	Duchesne	4S	4W	16	NE/SE
1521009	Coyote Ute Tr. 10-9	Utah	Duchesne	4S	4W	9	NW/SE

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR/GH	<input checked="" type="checkbox"/>
2- DTS/7-LCR	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- ADA	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-01-92)

TO (new operator)	<u>EVERTSON OIL COMPANY INC</u>	FROM (former operator)	<u>COORS ENERGY</u>
(address)	<u>PO BOX 397</u>	(address)	<u>PO BOX 467</u>
	<u>KIMBALL, NEBRASKA 69145</u>		<u>GOLDEN, COLORADO 80402-0467</u>
	<u>BRUCE F. EVERTSON, PRES.</u>		<u>DOUG SPRAGUE, MGR</u>
	phone (<u>308</u>) <u>235-4871</u>		phone (<u>303</u>) <u>278-7030</u>
	account no. <u>N 6350 (11-24-92)</u>		account no. <u>N 5090</u>

Well(s) (attach additional page if needed):

Name: <u>*SEE ATTACHMENT</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-4-92) (Reg. UIC Form 5)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Reg. 9-14-92) (Rec'd 9-25-92)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no ____ If yes, show company file number: # 163850. *Eff. 8-24-92*
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-25-92)*
6. Cardex file has been updated for each well listed above. *(12-3-92)*
7. Well file labels have been updated for each well listed above. *(11-25-92)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date for _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

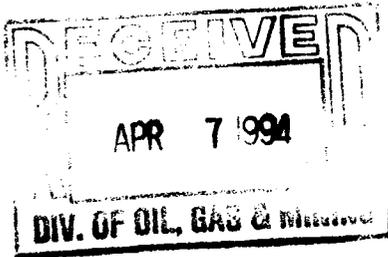
- 1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/21/25 Btm/Vernal "Operator still Coors Energy - Waiting on BIA approval."
 9/21/25 Operator changed per admin.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

BOND NO. B04556

COLLECTIVE BOND

KNOW ALL MEN BY THESE PRESENTS, That we, PETROGLYPH OPERATING COMPANY, INC.
OF: 335 North Washington, Suite 170, Hutchinson, KS 67501, as principal
and PLANET INDEMNITY COMPANY
of 410 17th Stree, #1675, Denver, CO 80202, as surety, are held and firmly bound unto
the United States of America in the sum of seventy-five thousand dollars (\$75,000),
lawful money of the United States, for the payment of which, well and truly to be made,
we bind ourselves and each of us, our and each of our heirs, successors, executors,
administrators, and assigns, jointly and severally, firmly by these presents.

Sealed with our seals and dated this 16th day of March, 19 94.

The condition of this obligation is such that whereas the said principal, as lessee
has heretofore or may hereafter enter into or otherwise acquire an interest in oil and
gas mining leases on the Uintah and Ouray Reservation in the State of Utah, of various
dates and periods of duration, covering lands or interests in lands held by the United
States in trust for individual Indians, or bands or tribes of Indians, or subject to
restrictions against alienation without the consent of the Secretary of the Interior, or
his authorized representative, which leases and permits have been or may hereafter be
granted or approved by the Secretary of the Interior, or his authorized representative,
and the identification of which herein is expressly waived by both principal and
surety hereto.

WHEREAS the principal and surety agree that the coverage of this bond shall extend
to and include all extensions and renewals of the leases and permits covered by this
bond, such coverage to continue without any interruption due to the expiration of the
term set forth therein.

WHEREAS the surety hereby waives any right to notice of any modification of any
such lease or permit, or obligation thereunder whether effected by extension of time
for performance, by commitment of such lease to unit, cooperative, or communitization
agreement, by waiver, suspension, or change in rental, except an increase thereof, by
minimum royalty payment, except an increase thereof, by compensatory royalty payment,
or otherwise, this bond to remain in full force and effect notwithstanding.

WHEREAS the principal and surety agree that the neglect or forbearance of any
obligee under this bond in enforcing the payment of any rental or royalty or the
performance of any other covenant, condition, or agreement of any such lease or permit
shall not in any way release the principal and surety, or either of them, from
any liability under this bond; and

WHEREAS the principal and surety agree that in the event of any default under
any such lease or permit, the obligee may prosecute any claim, suit, action, or other
proceeding against the principal and surety, or either of them, without the
necessity of joining the other.

Now, if the said principal, herein shall faithfully carry out and observe all the obligations assumed in such leases and permits to which Petroglyph Operating Company, Inc. is now or may hereafter become a party, and shall observe all the laws of the United States and regulations made, or which shall be made thereunder, for the government of trade and intercourse with Indian tribes, and all rules and regulations that have been or shall hereafter be lawfully prescribed by the Secretary of the Interior relative to such mining leases and permits, and shall in all particulars comply with the provisions of such leases, permits, rules, and regulations, then this obligation shall be null and void; otherwise, to remain in full force and effect.

The rate of premium charged on this bond is \$ _____; the total premium paid is _____

Signed and sealed in the presence of

WITNESSES:*

By: *Donna G. Thode*)
P. O. _____)
By: *A. K. [Signature]*)
P. O. _____)
By: *Nancy Gray*)
P. O. 8 Greenway Plaza, Suite 400)
Houston, Texas 77046)
By: *Sue [Signature]*)
P. O. 8 Greenway Plaza, Suite 400)
Houston, Texas 77046)
[Signature])
P. O. 475 17th Street, Suite 1500)
Denver, CO 80202)
[Signature])
P. O. 475 17th Street, Suite 1500)
Denver, CO 80202)

* Two witnesses to all signatures

PETROGLYPH OPERATING COMPANY, INC.
as to *R. A. Christensen*
R. A. CHRISTENSEN, President



PLANET INDEMNITY COMPANY
as to *Mildred L. Massey* [SEAL]
Mildred L. Massey, Attorney-in-Fact
410 17th Street, Suite 1675
Denver, CO 80202

as to *[Signature]* [SEAL]

APPROVED:

DEPARTMENT OF THE INTERIOR
Bureau of Indian Affairs

_____, 19____

Superintendent

GENERAL POWER OF ATTORNEY

CERTIFIED COPY

KNOW ALL MEN BY THESE PRESENTS: That PLANET INDEMNITY COMPANY, a corporation organized and existing under the laws of the State of Colorado, and having its principal office in the City of Denver, Colorado does hereby constitute and appoint:

ROY C. DIE

its true and lawful attorney-in-fact to execute, seal and deliver for and on its behalf as surety, any and all bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise, in an amount not to exceed:

*****FIFTY THOUSAND AND NO/100 DOLLARS*****

and the execution of all such instrument(s) in pursuance of these presents, shall be binding upon said PLANET INDEMNITY COMPANY as fully and amply, to all intents and purposes, as if the same had been duly executed and acknowledged by its regularly elected officers at its principal office.

This Power of Attorney is executed, and may be cerified to and may be revoked, pursuant to and by authority of Article V, Section 6(C) of the By-Laws adopted by the Board of Directors of PLANET INDEMNITY COMPANY, at a meeting called and held on this third day of March, 1987, of which the following is a true transcript of said Section 6(C):

- "The President or any Vice President, Assistant Vice President, Secretary or Resident Secretary shall have power and authority (1) To appoint Attorneys-in-fact, and to authorize them to execute on behalf of the Company, and attach the Seal of the Company thereto, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and (2) to appoint special Attorneys-in-fact, who are hereby authorized to certify to copies of any power-of-attorney issued in pursuance of this section and/or any of the By-laws of the Company, and (3) to remove, at any time, any such Attorney-in-fact or Special Attorney-in-fact and revoke the authority given to him."

Further, this Power of Attorney is signed and sealed by facsimile pursuant to resolution of the Board of Directors of said Company adopted at a meeting duly called and held on the third day of March, 1987, of which the following is a true excerpt:

"Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."

IN TESTIMONY WHEREOF, PLANET INDEMNITY COMPANY has caused this instrument to be signed and its corporate seal to be affixed by its authorized officer, E. H. Frank, III, on this the twenty eighth day of August, 1991.



E.H. Frank, III

President

STATE OF COLORADO
COUNTY OF DENVER

On this 28th Day of August, 1991, before me came the individual who executed the preceding instrument, to me personally known, and, being duly sworn, said that he is the therein described and authorized officer of PLANET INDEMNITY COMPANY; that the seal affixed to said instrument is the Corporate Seal of said Company; that the said Corporate Seal and his signature were duly affixed by order of the Board of Directors of said Company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the city of Denver, Colorado, the day and year first above written.



Nancy J. Brenholz

Notary Public, Denver County, Colorado

CERTIFICATION

I, the undersigned officer of PLANET INDEMNITY COMPANY, do hereby certify that I have compared the foregoing copy of the Power of Attorney and affidavit, and the copy of the Section of the By-Laws of said Company as set forth in said Power of Attorney, and that the same are correct transcripts thereof, and of the whole of the said originals, and that the said Power of Attorney has not been revoked and is now in full force and effect.

IN TESTIMONY WHEREOF, I have hereunto set my hand this 23rd day of February, 1994

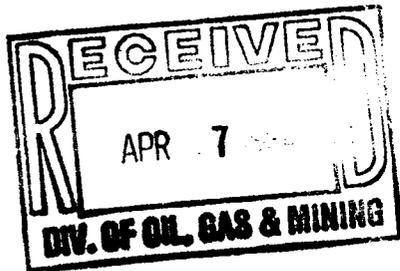


Greg E. Chilson

Assistant Secretary

Only a certified copy of Power of Attorney bearing the Certificate of Authority No. printed in red on the upper right corner is binding. Photocopies, carbon copies or other reproductions of this document are invalid and not binding upon the Company.

ANY INSTRUMENT ISSUED IN EXCESS OF THE PENALTY AMOUNT STATED ABOVE IS TOTALLY VOID AND WITHOUT VALIDITY.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

BOND NO. B04528

COLLECTIVE BOND

KNOW ALL MEN BY THESE PRESENTS, That we, PETROGLYPH GAS PARTNERS, L. P. AND INLAND RESOURCES INC.,
OF: 335 North Washington, #170, Hutchinson, KS 67501, as principals
and PLANET INDEMNITY COMPANY
of 410 17th St., #1675, Denver, CO 80202, as surety, are held and firmly bound unto
the United States of America in the sum of seventy-five thousand dollars (\$75,000),
lawful money of the United States, for the payment of which, well and truly to be made,
we bind ourselves and each of us, our and each of our heirs, successors, executors,
administrators, and assigns, jointly and severally, firmly by these presents.

Sealed with our seals and dated this 16th day of March, 19 94.

The condition of this obligation is such that whereas the said principals, as lessee
have heretofore or may hereafter enter into or otherwise acquire an interest in oil and
gas mining leases on the Uintah and Ouray Reservation in the State of Utah, of various
dates and periods of duration, covering lands or interests in lands held by the United
States in trust for individual Indians, or bands or tribes of Indians, or subject to
restrictions against alienation without the consent of the Secretary of the Interior, or
his authorized representative, which leases and permits have been or may hereafter be
granted or approved by the Secretary of the Interior, or his authorized representative,
and the identification of which herein is expressly waived by both principals and
surety hereto.

WHEREAS the principals and surety agree that the coverage of this bond shall extend
to and include all extensions and renewals of the leases and permits covered by this
bond, such coverage to continue without any interruption due to the expiration of the
term set forth therein.

WHEREAS the surety hereby waives any right to notice of any modification of any
such lease or permit, or obligation thereunder whether effected by extension of time
for performance, by commitment of such lease to unit, cooperative, or communitization
agreement, by waiver, suspension, or change in rental, except an increase thereof, by
minimum royalty payment, except an increase thereof, by compensatory royalty payment,
or otherwise, this bond to remain in full force and effect notwithstanding.

WHEREAS the principals and surety agree that the neglect or forbearance of any
obligee under this bond in enforcing the payment of any rental or royalty or the
performance of any other covenant, condition, or agreement of any such lease or permit
shall not in any way release the principals and surety, or either of them, from
any liability under this bond; and

WHEREAS the principals and surety agree that in the event of any default under
any such lease or permit, the obligee may prosecute any claim, suit, action, or other
proceeding against the principals and surety, or either of them, without the
necessity of joining the other.

Now, if the said principal, herein shall faithfully carry out and observe all the obligations assumed in such leases and permits to which Petroglyph Gas Partners, L. P. and Inland Resources Inc. is now or may hereafter become a party, and shall observe all the laws of the United States and regulations made, or which shall be made thereunder, for the government of trade and intercourse with Indian tribes, and all rules and regulations that have been or shall hereafter be lawfully prescribed by the Secretary of the Interior relative to such mining leases and permits, and shall in all particulars comply with the provisions of such leases, permits, rules, and regulations, then this obligation shall be null and void; otherwise, to remain in full force and effect.

The rate of premium charged on this bond is \$ _____; the total premium paid is _____

Signed and sealed in the presence of

WITNESSES:*

By: Donnita L. Thode)

P. O. _____)

By: [Signature])

P. O. _____)

By: Nancy Gray)
8 Greenway Plaza Suite 400)

P. O. Houston, TX 77046)

By: Sue Haas)

8 Greenway Plaza, Suite 400)
P. O. Houston, TX 77046)

[Signature])

475 17th Street, Suite 1500)
P. O. Denver, CO 80202)

Janet K. Specht)

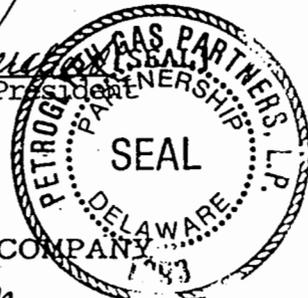
475 17th Street, Suite 1500)
P. O. Denver, CO 80202)

* Two witnesses to all signatures

PETROGLYPH GAS PARTNERS, L. P.

BY: PETROGLYPH ENERGY, INC.,
General Partner

as to Robert C. Murdock
ROBERT C. MURDOCK, President



PLANET INDEMNITY COMPANY

as to Mildred L. Massey [SEAL]
Mildred L. Massey, Attorney-in-Fact
410 17th Street, Suite 1675
Denver, CO 80202

INLAND RESOURCES, INC.

as to Kyle B. Miller [SEAL]
KYLE B. MILLER, President

APPROVED:

DEPARTMENT OF THE INTERIOR
Bureau of Indian Affairs

19

Superintendent

GENERAL POWER OF ATTORNEY

CERTIFIED COPY

KNOW ALL MEN BY THESE PRESENTS: That PLANET INDEMNITY COMPANY, a corporation organized and existing under the laws of the State of Colorado, and having its principal office in the City of Denver, Colorado does hereby constitute and appoint:

MILDRED L. MASSEY

its true and lawful attorney-in-fact to execute, seal and deliver for and on its behalf as surety, any and all bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise, in an amount not to exceed:

*****SEVENTY-FIVE THOUSAND AND NO/100 DOLLARS*****

and the execution of all such instrument(s) in pursuance of these presents, shall be binding upon said PLANET INDEMNITY COMPANY as fully and amply, to all intents and purposes, as if the same had been duly executed and acknowledged by its regularly elected officers at its principal office.

This Power of Attorney is executed, and may be certified to and may be revoked, pursuant to and by authority of Article V, Section 6(C) of the By-Laws adopted by the Board of Directors of PLANET INDEMNITY COMPANY, at a meeting called and held on this third day of March, 1987, of which the following is a true transcript of said Section 6(C):

- "The President or any Vice President, Assistant Vice President, Secretary or Resident Secretary shall have power and authority
- (1) To appoint Attorneys-in-fact, and to authorize them to execute on behalf of the Company, and attach the Seal of the Company thereto, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and
- (2) to appoint special Attorneys-in-fact, who are hereby authorized to certify to copies of any power-of-attorney issued in pursuance of this section and/or any of the By-laws of the Company, and
- (3) to remove, at any time, any such Attorney-in-fact or Special Attorney-in-fact and revoke the authority given to him."

Further, this Power of Attorney is signed and sealed by facsimile pursuant to resolution of the Board of Directors of said Company adopted at a meeting duly called and held on the third day of March, 1987, of which the following is a true excerpt:

"Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."

IN TESTIMONY WHEREOF, PLANET INDEMNITY COMPANY has caused this instrument to be signed and its corporate seal to be affixed by its authorized officer, E. H. Frank, III, on this the twenty eighth day of August, 1991.



E.H. Frank III

E.H. Frank, III

President

STATE OF COLORADO
COUNTY OF DENVER

On this 28th Day of August, 1991, before me came the individual who executed the preceding instrument, to me personally known, and, being duly sworn, said that he is the therein described and authorized officer of PLANET INDEMNITY COMPANY; that the seal affixed to said instrument is the Corporate Seal of said Company; that the said Corporate Seal and his signature were duly affixed by order of the Board of Directors of said Company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the city of Denver, Colorado, the day and year first above written.



Nancy J. Brenholz

Notary Public, Denver County, Colorado

CERTIFICATION

I, the undersigned officer of PLANET INDEMNITY COMPANY, do hereby certify that I have compared the foregoing copy of the Power of Attorney and affidavit, and the copy of the Section of the By-Laws of said Company as set forth in said Power of Attorney, and that the same are correct transcripts thereof, and of the whole of the said originals, and that the said Power of Attorney has not been revoked and is now in full force and effect.

IN TESTIMONY WHEREOF, I have hereunto set my hand this 16th day of March, 1994



Greg E. Chilson

Greg E. Chilson

Assistant Secretary

Only a certified copy of Power of Attorney bearing the Certificate of Authority No. printed in red on the upper right corner is binding. Photocopies, carbon copies or other reproductions of this document are invalid and not binding upon the Company.

ANY INSTRUMENT ISSUED IN EXCESS OF THE PENALTY AMOUNT STATED ABOVE IS TOTALLY VOID AND WITHOUT VALIDITY.

LAW OFFICES OF

morris, laing, evans, brock & kennedy, chartered

FOURTH FLOOR, 200 WEST DOUGLAS, WICHITA, KANSAS 67202-3084
TELEPHONE (316) 262-2671 FAX (316) 262-6226/262-5991

RALPH R. BROCK
JOSEPH W. KENNEDY
ROBERT I. GUENTHNER
DAVID C. ADAMS
KEN M. PETERSON
RICHARD D. GREENE
A. J. SCHWARTZ, JR.
DONALD E. SCHRAG
WILLIAM B. SORENSEN, JR.
DENNIS M. FEENEY

JEFFERY L. CARMICHAEL
ROBERT W. COYKENDALL
ROBERT K. ANDERSON
SUSAN R. SCHRAG
ROBERT E. NUGENT
MICHAEL LENNEN
KARL R. SWARTZ
ROGER L. THEIS
JANA DEINES ABBOTT
RICHARD F. HAYSE*

THOMAS R. DOCKING
GERALD N. CAPPS
DIANE S. WORTH
TIM J. MOORE
GARY E. PATTERSON
BRUCE A. NEY
JANET H. WARD

*RESIDENT IN
TOPEKA OFFICE

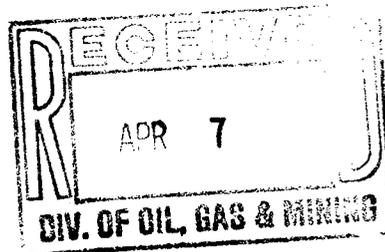
ROBERT B. MORTON
EVA POWERS*
OF COUNSEL

VERNE M. LAING
RETIRED

LESTER L. MORRIS
1901-1966
FERD E. EVANS, JR.
1919-1991

April 5, 1994

Ms. Lisha Cordoba
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Re: Petroglyph Gas Partners, L. P.

Dear Ms Cordoba:

I have spoken with you on occasion in the past concerning Petroglyph Gas Partners, L. P.'s acquisition of a 50% interest in a number of oil and gas leases in Utah. Most of these leases are on the Uintah and Ouray, Ute Reservation near Duchesne. I am enclosing the following documents in regard to this acquisition:

1. Copy of Collective Bond No. B04528 in the principal amount of \$75,000 by Petroglyph Gas Partners, L. P. and Inland Resources Inc. as principal and Planet Indemnity Company as surety in favor of the Bureau of Indian Affairs;
2. Copy of Collective Bond No. B04556 in the principal amount of \$75,000 by Petroglyph Operating Company, Inc. as principal and Planet Indemnity Company as surety in favor of the Bureau of Indian Affairs;
3. Copy of Surety Performance Bond in the principal amount of \$45,000 by Petroglyph Operating Company, Inc. as Principal and Planet Indemnity Company as surety in favor of the U.S. Environmental Protection Agency;

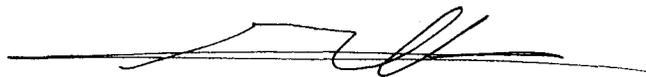
TOPEKA OFFICE

Page 2
April 5, 1994

4. Twenty-eight (28) Form 5 Designation of Agent or Operator executed by Inland Resources Inc. designating Petroglyph Operating Company as Operator of the wells described therein, in triplicate;
5. Twenty-eight (28) Form 5 Designation of Agent or Operator executed by Petroglyph Gas Partners, L.P. designating Petroglyph Operating Company as Operator of the wells described therein, in triplicate;
6. Seventy-five (75) Form 9 Sundry Notice executed by Evertson Oil Company showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;
7. Seventy-five (75) Form 9 Sundry Notice executed by Petroglyph Gas Partners, L. P. showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;
8. UIC Form 5 Transfer of Authority to Inject for the Ute Tribal 2-4 SWDW, in triplicate;
9. UIC Form 5 Transfer of Authority to Inject for the Ute Tribal 4 SWDW, in triplicate; and
10. UIC Form 5 Transfer of Authority to Inject for the Ute Tribal 3-10D SWDW, in triplicate.

I thank you for your continued assistance with this matter. Please do not hesitate to give me a call if I have overlooked or omitted anything.

Sincerely,



Roger L. Theis
For the Firm

RLT:mk

Enclosures

cc: Robert A. Christensen

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Description and Serial Number:

14-20-H62- 4446

6. If Indian, Altona or Tribe Name:

Ute Tribal

7. Unit Agreement Name:

8. Well Name and Number:

Ute Tribal 1-3D

9. API Well Number:

43-013 -31242

1. Type of Well: OIL GAS OTHER:

2. Name of Operator: EVERTSON OIL COMPANY, INC.

3. Address and Telephone Number:
P.O.Box 397, Kimball, NE 69145 308-235-4871

10. Field and Pool, or Wagon:

Duchesne Field
Greer River Pool

4. Location of Well

Footage: 1090'FSL & 64'FEL
CO. Sec. T., R., M.: SESE 3 -T4S-R4W U.S.M.

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

of change.

Approximate date ~~WORK WILL BE DONE~~ 3-1-94

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

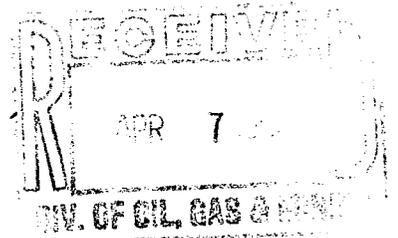
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all manners and zones pertinent to this work.)

change of operator from Evertson Oil Copmany, Inc. to Petroglyph Operating Company, Inc. effective 3-1-94



13. Name & Signature: EVERTSON OIL COMPANY, INC. [Signature] Title: Vice President Date: 2/25/94

~~BRUCE P. EVERTSON~~
(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: UTE TRIBAL

LEASE NUMBER: 14-20-H62-4446

and hereby designates

NAME: PETROGLYPH OPERATING COMPANY, INC.

ADDRESS: P. O. BOX 1807, Hutchinson, KS 67504-1807

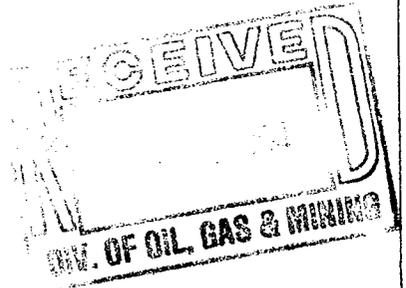
as his agent operator with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.

T4S-R4W, U.S.M. S/2 SECTION 3

UTE 1-3D, 43-013-31242

Duchesne County, Utah



It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 3-1-94

BY: (Name) KYLE R. MILLER

(Signature) [Handwritten Signature]

(Title) President

(Phone) 303-292-0900

OF: (Company) INLAND RESOURCES INC.

(Address) 475 Seventeenth St., Suite 1500

Denver, CO 80202

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: UTE TRIBAL

LEASE NUMBER: 14-20-H62-4446

and hereby designates

NAME: PETROGLYPH OPERATING COMPANY, INC.

ADDRESS: P.O. Box 1807, Hutchinson, KS 67504-1807

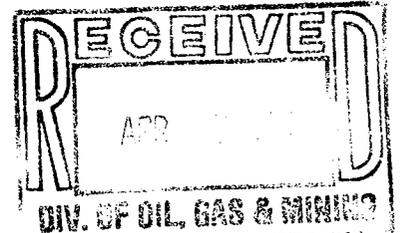
as his agent /operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.

T4S-R4W, U.S.M. S/2 SECTION 3

UTE 1-3D, 43-013-31242

Duchesne County, Utah



It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 3-1-94

BY: (Name) ROBERT C. MURDOCK

OF: (Company) PETROGLYPH GAS PARTNERS, L.P.
BY PETROGLYPH ENERGY, INC.,
GENERAL PARTNER

(Signature) *Robert C. Murdock*

(Address) P. O. BOX 1807

(Title) PRESIDENT OF PETROGLYPH ENERGY,
INC.

Hutchinson, KS 67504-1807

(Phone) 316-665-8500

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

FORM 8

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
14-20-H62- 4446

6. If Indian, Allocated or Tribe Name:
Ute Tribal

7. Unit Agreement Name:

8. Well Name and Number:
Ute Tribal 1-3D

9. API Well Number:
43-013 -31242

10. Field and Pool, or Wagon:
Duchesne Field
Greer River Pool

1. Type of Well: OIL GAS OTHER:

2. Name of Operator: PETROGLYPH OPERATING COMPANY, INC.

3. Address and Telephone Number:
P. O. BOX 1807, Hutchinson, KS 67504-1807 316-665-8500

4. Location of Well
Footage: 1090'FSL & 64'FEL
DQ Sec., T., R., M.: SESE 3 -T4S-R4W U.S.M.

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandonment

Casing Repair

Change of Plans

Conversion to Injection

Fracture Treat

Multiple Completion

Other Change of Operator
of change.

Approximate date ~~WORK WILL BE DONE~~ 3-1-94

New Construction

Pull or Ater Casing

Recompletion

Shoot or Acidize

Vent or Flare

Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonment

Casing Repair

Change of Plans

Conversion to Injection

Fracture Treat

Other _____

New Construction

Pull or Ater Casing

Shoot or Acidize

Vent or Flare

Water Shut-Off

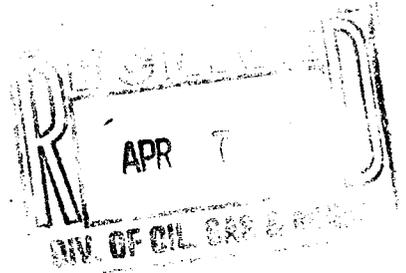
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all intervals and zones pertinent to this work.)

change of operator from Evertson Oil Company, Inc. to Petroglyph Operating Company, Inc. effective 3-1-94



13. Name & Signature: R. A. Christensen Title: President Date: 2-25-94

PETROGLYPH OPERATING COMPANY, INC.

R. A. CHRISTENSEN

(This space for State use only)

PETROGLYPH GAS PARTNERS, L.P.

335 NORTH WASHINGTON • SUITE 140
P.O. BOX 1807 • HUTCHINSON, KS 67504-1807
(316) 665-8500 • FAX (316) 665-5961

VIA FACSIMILE (801) 359-3940

February 16, 1994

FEB 18 1994

Lisha Cordova
State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Ms. Cordova:

This letter is to advise you that effective February 1, 1994 Evertson Oil Company, Inc. intends to sell and Petroglyph Gas Partners, L.P. intends to purchase oil and gas properties located in Duchesne County, Utah as identified below:

<u>Well Name</u>	<u>API No.</u>
State 2-6	43-013-30891
Ute Tribal 1	43-013-20045
Ute Tribal 1-10	43-013-30805
Ute Tribal 1-10D	43-013-31211
Ute Tribal 1-15	43-013-30880
Ute Tribal 1-15D	43-013-30712
Ute Tribal 1-16	43-013-30804
Ute Tribal 1-17	43-013-30790
Ute Tribal 1-18	43-013-30761
Ute Tribal 1-19	43-013-30803
Ute Tribal 1-20	43-013-30764
Ute Tribal 1-20D	43-013-31239
Ute Tribal 1-21	43-013-30883
Ute Tribal 1-24D	43-013-31234
Ute Tribal 1-28	43-013-30802
Ute Tribal 1-29	43-013-30763
Ute Tribal 1-3	43-013-30823
Ute Tribal 1-30	43-013-30852
Ute Tribal 1-32	43-013-30853
Ute Tribal 1-33	43-013-30806
Ute Tribal 1-3D	43-013-31242
Ute Tribal 1-4	43-013-30762
Ute Tribal 1-5	43-013-30785
Ute Tribal 1-6	43-013-30793
Ute Tribal 1-7	43-013-30788
Ute Tribal 1-7D	43-013-31198

Ute Tribal 1-8	43-013-30759
Ute Tribal 2-10	43-013-31187
Ute Tribal 2-10D	43-013-31219
Ute Tribal 2-15D	43-013-31200
Ute Tribal 2-16	43-013-31166
Ute Tribal 2-18	43-013-31166 <i>43-013-30881</i>
Ute Tribal 2-18D	43-013-30881 <i>43-013-31212/Drl.</i>
Ute Tribal 2-20	43-013-30882
Ute Tribal 2-29	43-013-30849
Ute Tribal 2-3	43-013-31097
Ute Tribal 2-31	43-013- 30827 <i>31188</i>
Ute Tribal 2-4	43-013-30879 <i>(w/w?)</i>
Ute Tribal 2-5	43-013-30824
Ute Tribal 2-7	43-013-30825
Ute Tribal 2-8	43-013-30826
Ute Tribal 2-8D	43-013-31199
Ute Tribal 2-9	43-013-30789
Ute Tribal 3	43-013-15319
Ute Tribal 3-10D	43-013-31217 <i>(w/w?) Rec not comm.</i>
Ute Tribal 3-20	43-013-31175
Ute Tribal 3-29	43-013-30850
Ute Tribal 3-4	43-013-30878
Ute Tribal 3-5-E3	43-013-30938
Ute Tribal 3-7	43-013-30828
Ute Tribal 3-8	43-013-31101
Ute Tribal 4	43-013-15321 <i>(w/w?)</i>
Ute Tribal 4-10D	43-013-31226
Ute Tribal 4-17D	43-013-31201
Ute Tribal 4-18	43-013-31099
Ute Tribal 4-18D	43-013-30838
Ute Tribal 4-29	43-013-30851
Ute Tribal 4-4	43-013-30848
Ute Tribal 4-5	43-013-31306
Ute Tribal 4-8	43-013-31164
Ute Tribal 4-9	43-013-31165
Ute Tribal 5	43-013-15322
Ute Tribal 5-18	43-013-31180
Ute Tribal 5-29-E3	43-013-30939
Ute Tribal 5-8	43-013-31307
Ute Tribal 6	43-013-15323
Ute Tribal 6-10D	43-013-31236
Ute Tribal 6-16D	43-013-31204
Ute Tribal 6-29	43-013-31305
Ute Tribal 6-4	43-013-31100
Ute Tribal 7	43-013-15324
Ute Tribal 7-16D	43-013-31221

Page 3
Change of Operator Notice
Duchesne County, Utah
February 16, 1994

Ute Tribal 7-29	43-013-31339 (det.)
Ute Tribal 8	43-013-30028
Ute Tribal 8-16D	43-013-31220
Ute Tribal 1-21D	43-013-31347
Ute Tribal 1-22D	43-013-31349

Petroglyph Operating Company, Inc., a wholly owned subsidiary of Petroglyph Gas Partners, L.P., will be the operator of these properties. At this time, we request a state assigned operator number.

We are also notifying the BLM, BIA and the Ute Tribe regarding this change of operator. Please forward this letter to anyone in the State office who may need to have this information. If you have any questions or need further assistance, please feel free to contact me at (316) 665-8500.

Sincerely,



Angela R. Bare
Operations Administrator

ARB/ms

LAW OFFICES OF

morris, laing, evans, brock & kennedy, chartered

FOURTH FLOOR, 200 WEST DOUGLAS, WICHITA, KANSAS 67202-3084
TELEPHONE (316) 262-2671 FAX: (316) 262-6226/262-5991

RALPH R. BROCK
JOSEPH W. KENNEDY
ROBERT I. GUENTHNER
DAVID C. ADAMS
KEN M. PETERSON
RICHARD D. GREENE
A. J. SCHWARTZ, JR.
DONALD E. SCHRAG
WILLIAM B. SORENSEN, JR.
DENNIS M. FEENEY

JEFFERY L. CARMICHAEL
ROBERT W. COYKENDALL
ROBERT K. ANDERSON
SUSAN R. SCHRAG
ROBERT E. NUGENT
MICHAEL LENNEN
KARL R. SWARTZ
ROGER L. THEIS
JANA DEINES ABBOTT
RICHARD F. HAYSE*

THOMAS R. DOCKING
GERALD N. CAPPS
DIANE S. WORTH
TIM J. MOORE
GARY E. PATTERSON
BRUCE A. NEY
JANET H. WARD

*RESIDENT IN
TOPEKA OFFICE

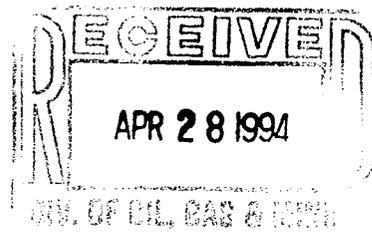
ROBERT B. MORTON
EVA POWERS*
OF COUNSEL

VERNE M. LAING
RETIRED

LESTER L. MORRIS
1901-1966
FERD E. EVANS, JR.
1919-1991

April 25, 1994

Ms. Lisha Cordoba
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Re: Petroglyph Gas Partners, L. P.

Dear Ms Cordoba:

Enclosed in triplicate per our recent conversations are Sundry Notices pertaining to the Ute Tribal 1-29, 2-5, 5-29E3, and #8 wells which were inadvertently initially overlooked in this transaction as follows:

1. Form 9 Sundry Notice executed by Evertson Oil Company showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;
2. Form 9 Sundry Notice executed by Petroglyph Gas Partners, L. P. showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;

I thank you for your continued assistance with this matter. Please do not hesitate to give me a call if you need anything further.

Sincerely,

A handwritten signature in black ink, appearing to read "Roger L. Theis". The signature is fluid and cursive.

Roger L. Theis
For the Firm

RLT:mk

Enclosures

cc: Robert A. Christensen

TOPEKA OFFICE

800 S.W. JACKSON SUITE 914 TOPEKA, KS 66612-2214 TEL. (913) 232-2662 FAX (913) 232-9983

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1- LEC / GIL	
2- LWP 7-PL	✓
3- DTB/S-SJ	✓
4- VLC 9-FILE	
5- RJF	✓
6- LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-1-94)

TO (new operator)	<u>PETROGLYPH OPERATING CO.</u>	FROM (former operator)	<u>EVERTSON OIL COMPANY INC</u>
(address)	<u>PO BOX 1839</u>	(address)	<u>PO BOX 397</u>
	<u>HUTCHINSON, KS 67504-1839</u>		<u>KIMBALL, NE 69145</u>
	<u>ANGELA BARE</u>		
phone (316)	<u>665-8500</u>	phone (308)	<u>235-4871</u>
account no.	<u>N3800</u>	account no.	<u>N6350</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-31242</u>	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Ref. 2-24-94) (Rec'd 4-7-94)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 2-18-94) (Rec'd 4-7-94)*
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes)/no ____ If yes, show company file number: #C0180242. *(c.H. 2-18-94)*
- Sec 4. (**For Indian and Federal Wells ONLY**) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-8-94)*
- Sec 6. Cardex file has been updated for each well listed above. *7-11-94*
- Sec 7. Well file labels have been updated for each well listed above. *7-11-94*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-6-94)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A / Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OT 5
7/21/94
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: July 29 1994.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940706 Btr/Kernal Apr. 6-30-94.
* (1 st. lease well handled separately)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

IN REPLY REFER TO:
3162.3
(UT08438)

JUN 9 9 1994

Petroglyph Operating Company, Inc.
P.O. Box 1839
Hutchinson, KS 67504-1839

Re: See attached list for the
well numbers and lease
numbers
Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, Petroglyph Operating Company, Inc., is responsible for all operations performed on the referenced wells. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced wells on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for Minerals

cc: Evertson Oil Company
BIA

Metroglyph - Assignments, and Change of Operator

Township 5 South, Range 3 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
14-20-H62-3502	3	✓ Ute Tribal 1-3 ✓ Ute Tribal 2-3	SWSW SESW
14-20-H62-3503	4	✓ Ute Tribal 1-4 ✓ Ute Tribal 2-4 SWD ✓ Ute Tribal 3-4 ✓ Ute Tribal 4-4 ✓ Ute Tribal 6-4	NENE SWNE NESW SWSW SESW
14-20-H62-3504	5	✓ Ute Tribal 1-5 ✓ Ute Tribal 2-5 ✓ Ute Tribal 3-5 E3 ✓ Ute Tribal 4-5	SWNE SWSW NWSE SENE
14-20-H62-3505	6	✓ Ute Tribal 1-6* ✓ Ute Tribal 3-6	SESE SENE
14-20-H62-3506	7	✓ Ute Tribal 1-7* ✓ Ute Tribal 2-7 ✓ Ute Tribal 3-7	SESW NENE SENE
14-20-H62-3507	8	✓ Ute Tribal 1-8 ✓ Ute Tribal 2-8 ✓ Ute Tribal 3-8 ✓ Ute Tribal 4-8 ✓ Ute Tribal 5-8	NWNW SWNW NENW NWSW SENW
14-20-H62-3508	9	✓ Ute Tribal 2-9 ✓ Ute Tribal 4-9	NENE SWSE
14-20-H62-3509	10	✓ Ute Tribal 1-10 ✓ Ute Tribal 2-10	NWNW NENW

Township 5 South, Range 3 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
14-20-H62-3510	15	✓ Ute Tribal 1-15	NWNW
14-20-H62-3511	16	✓ Ute Tribal 1-16* ✓ Ute Tribal 2-16	SESE SWSW
14-20-H62-4633	17	✓ Ute Tribal 1-17*	NENE
14-20-H62-3513	18	✓ Ute Tribal 1-18 ✓ Ute Tribal 2-18 ✓ Ute Tribal 4-18 ✓ Ute Tribal 5-18	NENE SENE NWNW NESE
14-20-H62-3514	19	✓ Ute Tribal 1-19	SESE
14-20-H62-3515	20	✓ Ute Tribal 1-20 ✓ Ute Tribal 2-20 ✓ Ute Tribal 3-20*	NWNW SWNE SENW
14-20-H62-3516	21	✓ Ute Tribal 1-21	SWSW
14-20-H62-3517	28	✓ Ute Tribal 1-28	SWNW
14-20-H62-3518	29	✓ Ute Tribal 1-29 ✓ Ute Tribal 2-29 ✓ Ute Tribal 3-29 ✓ Ute Tribal 4-29 ✓ Ute Tribal 5-29E3 ✓ Ute Tribal 7-29 6-29 ✓ Ute Tribal 7-29	NESE SESE SENW NWNW SWNE SENE NESE
14-20-H62-3519	30	✓ Ute Tribal 1-30	SWNE
14-20-H62-3520	31	✓ Ute Tribal 1-31* ✓ Ute Tribal 2-31	NWNW NENW
14-20-H62-3521	32	✓ Ute Tribal 1-32	SENE
14-20-H62-3522	33	✓ Ute Tribal 1-33	NENW

(*) = Lease No. incorrect on Sundry Notice submitted

Township 4 South, Range 4 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
14-20-H62-4446	3	✓Ute Tribal 1-3D	SESE
14-20-H62-4453	22	✓Ute Tribal 1-22D	NENW
14-20-H62-4454	10	✓Ute Tribal 6-10D	SENE
14-20-H62-4455	21	✓Ute Tribal 1-21D	NENW
14-20-H62-4465	20	✓Ute Tribal 1-20D	NWNE
14-20-H62-4466	24	✓Ute Tribal 1-24D	NWNW

Township 4 South, Range 4 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
H109-IND-5351	7	✓Ute Tribal 1-7D	SESE
	8	✓Ute Tribal 2-8D	NWSE
	9	✓Ute Tribal #1	NWSW
	10	✓Ute Tribal 1-10D	SWSE
	10	✓Ute Tribal 2-10D	SWSW
	10	✓Ute Tribal 3-10D	SESW
	10	✓Ute Tribal 4-10D	NESE
	15	✓Ute Tribal 1-15D	SWSW
	15	✓Ute Tribal 2-15D	NWNW
	16	✓Ute Tribal #3	SENE
	16	✓Ute Tribal #5	SWNW
	16	✓Ute Tribal 6-16D	NENW
	16	✓Ute Tribal 7-16D	SENE
	16	✓Ute Tribal #8	NWNW
	16	✓Ute Tribal 8-16D	NESE
	16	✓Ute Tribal 14-16D	NENW
	17	✓Ute Tribal #6	SWNE
	17	✓Ute Tribal #7	SWNW
	17	✓Ute Tribal 4-17D	NWSE
	18	✓Ute Tribal 2-18D	NESE
18	✓Ute Tribal 4-18D	NWNW	

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No
 14-20-H62-4446

6. If Indian, Allottee or Tribe Name
 Ute Indian Tribe

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

Type of Well

Oil Well Gas Well Other

Name of Operator

Petroglyph Operating Company, Inc.

8. Well Name and No

Ute Tribal 1-3D

9. API Well No.

43-013-31242

Address and Telephone No

6209 N. Highway 61 Hutchinson, KS 67502 (316) 665-8500

10. Field and Pool, or Exploratory Area

Duchesne

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1090' FSL & 641' FEL
 SE SE Sec. 3-T4S-R4W

11. County or Parish, State

Duchesne County, UT

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other temporarily abandon
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was tested for commercial production after being on a TA status for several years. No oil or gas was produced, but the following amount of water was produced:

8-94	5644.91 BBL water
9-94	3646.88 BBL water
10-94	2479.95 BBL water
11-94	1042.08 BBL water

12-29-94 Removed horse's head. Unseated pump, flushed rods with hot water. Laid down rods and SWI.

Petroglyph Operating Company, Inc. here requests approval for TA status for this well.

I hereby certify that the foregoing is true and correct

Signature 

Title President

Date 2-15-95

This is for Federal or State office use

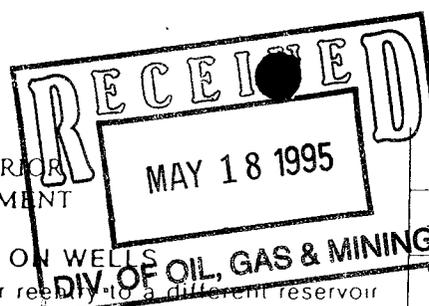
Approved by _____

Title _____

Date _____

Conditions of approval, if any _____

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT



FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
 Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No. **4-20-H62-4446**

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Ute Tribal 1-3D

9. API Well No.
43-013-31242

10. Field and Pool, or Exploratory Area
Duchesne

11. County or Parish, State
Duchesne County, UT

SUBMIT IN TRIPLICATE

Type of Well
 Oil Well Gas Well Other

Name of Operator
Petroglyph Operating Company, Inc.

Address and Telephone No.
6209 N. Highway 61 Hutchinson, KS 67502 (316) 665-8500

Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1090' FSL & 641' FEL
 SE SE Sec. 3-T4S-R4W**

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other temporarily abandon
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Petroglyph Operating Company, Inc. here requests approval for TA status for this well.

I hereby certify that the foregoing is true and correct

Signature: Title: **President** Date: **2-15-95**

(The for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No
14-20-H62-4446

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

Type of Well

Oil Well Gas Well Other

8. Well Name and No
Ute Tribal 1-3D

Name of Operator

Petroglyph Operating Company, Inc.

9. API Well No
43-013-31242

Address and Telephone No

6209 N. Highway 61 Hutchinson, KS 67502 (316) 665-8500

10. Field and Pool, or Exploratory Area
Duchesne

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1090' FSL & 641' FEL
SE SE Sec. 3-T4S-R4W

11. County or Parish, State
Duchesne County, UT

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
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 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

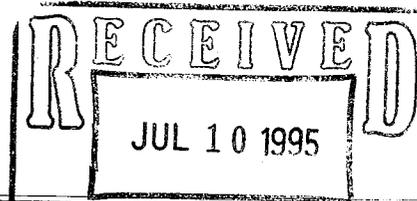
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

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Petroglyph Operating Company, Inc. here requests approval for TA status for this well.



I hereby certify that the foregoing is true and correct

Signature: *[Handwritten Signature]*

Title: President

DIV. OF OIL, GAS & MINING

Date: 2-15-95

(This space for Federal or State office use)

Approved by: _____

Title: _____

Date: _____

Conditions of approval, if any

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
 Address: 1099 18th Street, Suite 2300
 city Denver
 state CO zip 80202 Phone Number: (303) 312-8134

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731244	Prickly Pear Unit Fed 8-28D-12-15		NENE	28	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16025	4/4/2007			4/5/07	
Comments: Spudding Operations were conducted by Craig's Roustabout on 4/4/2007. PRRU = MVRD = _____ BHL = SENE _____							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731242	Prickly Pear Unit Fed 5-27D-12-15		NENE	28	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16026	4/4/2007			4/5/07	
Comments: Spudding Operations were conducted by Craig's Roustabout on 4/4/2007. PRRU = MVRD _____ BHL = Sec 27 SWNW _____							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Tracey Fallang

Name (Please Print)

Signature

Environmental Analyst

Title

4/3/2007

Date

RECEIVED

APR 03 2007

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4446
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE TRIBAL 1-3D
2. NAME OF OPERATOR: PETROGLYPH OPERATING CO	9. API NUMBER: 43013312420000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste 500 , Boise, ID, 83703	PHONE NUMBER: 208 685-7685 Ext
9. FIELD and POOL or WILDCAT: DUCHESNE	4. LOCATION OF WELL FOOTAGES AT SURFACE: 1090 FSL 0641 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 03 Township: 04.0S Range: 04.0W Meridian: U
	COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/31/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well currently has extended TA Status. Petroglyph Operating plans to PA the well. Our plan is as follows: The well currently has a CIBP at 8850' & 7750', base of usable water is unknown. 1. Set 7-5/8" CIBP @ 6900 and dump bail 35' of cement on top of plug 2. Spot a balanced cement plug from 617' to 717'. 3. Cut off 10-1/4" & 7-5/8" 3' below surface, set 50' cement cap in top of both strings. 4. Weld cap on well & reclaim location.

Accepted by the Utah Division of Oil, Gas and Mining

Date: August 21, 2013

By: *Derek Quist*

NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NUMBER 435 722-5302	TITLE Regulatory & Compliance Spc
SIGNATURE N/A	DATE 8/16/2013	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013312420000

Plug #1 should be 100' minimum cement not 35'.