



P.O. BOX 467 GOLDEN, COLORADO 80402

July 20, 1989

RECEIVED
JUL 25 1989

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

DIVISION OF
OIL, GAS & MINING

Attn: Mr. Cody Hansen

Dear Mr. Hansen:

Enclosed please find three copies of the APD to drill the following well:

Ute Tribal 1-20D
Section 20, T4S-R4W
Duchesne County, Utah

Copies of this application are being sent to:

~~_____ of Utah~~
BIA, Fort Duchesne
Ute Tribal Headquarters, Fort Duchesne
Mr. Jim Simonton, Roosevelt, Utah

If you have any questions or require any further information, please let us know. Our phone number in Denver is (303) 278-7030. Thank you for your consideration regarding this application.

Very truly yours,

D. S. Sprague
Manager, Engineering Services

DSS:kr

Attachments

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. Lease Designation and Serial No. 14-20-H62-4465

6. If Indian, Allottee or Tribe Name Ute Tribe

7. Unit Agreement Name -----

8. Farm or Lease Name Ute Tribal

9. Well No. 1-20D

10. Field and Pool, or Wildcat Duchesne Undesignated

11. CO, Sec., T., R., M., or Blk. and Survey or Area Sec. 20, T4S-R4W

1a. Type of Work
 DRILL DEEPEN PLUG BACK

b. Type of Well
 Oil Well Gas Well Other

2. Name of Operator Coors Energy Company

3. Address of Operator PO Box 467, Golden, Colorado 80402

4. Location of Well (Report location clearly and in accordance with State requirements.)
 At surface 1010' FNL, 1436' FEL, NW/4NE/4

At proposed prod. zone same

14. Distance in miles and direction from nearest town or post office* approximately 3 miles southeast of Duchesne

15. Distance from proposed location* to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 1010'

16. No. of acres in lease 320

17. No. of acres assigned to this well ---

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. none

19. Proposed depth 7860' *castle peak GRV*

20. Rotary or cable tools rotary

21. Elevations (Show whether DF, RT, GR, etc.) 6065' GL

22. Approx. date work will start* September, 1989

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DIVISION OF
OIL, GAS & MINING

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
<u>See attached drilling program</u>				

See attached drilling program for details.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. I hereby certify that this report is true and complete to the best of my knowledge.

Signed: [Signature] Title: Manager, Engineering Date: 7-20-89

(This space for Federal or State office use)

API NO. 43-013-31239 Approval Date _____

Approved by _____ Title _____
 Conditions of approval, if any: _____

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 8-2-89
 BY: [Signature]
 WELL SPACING: Rel 5-3-3

*See Instructions On Reverse Side

T4S, R4W, U.S.B.&M.

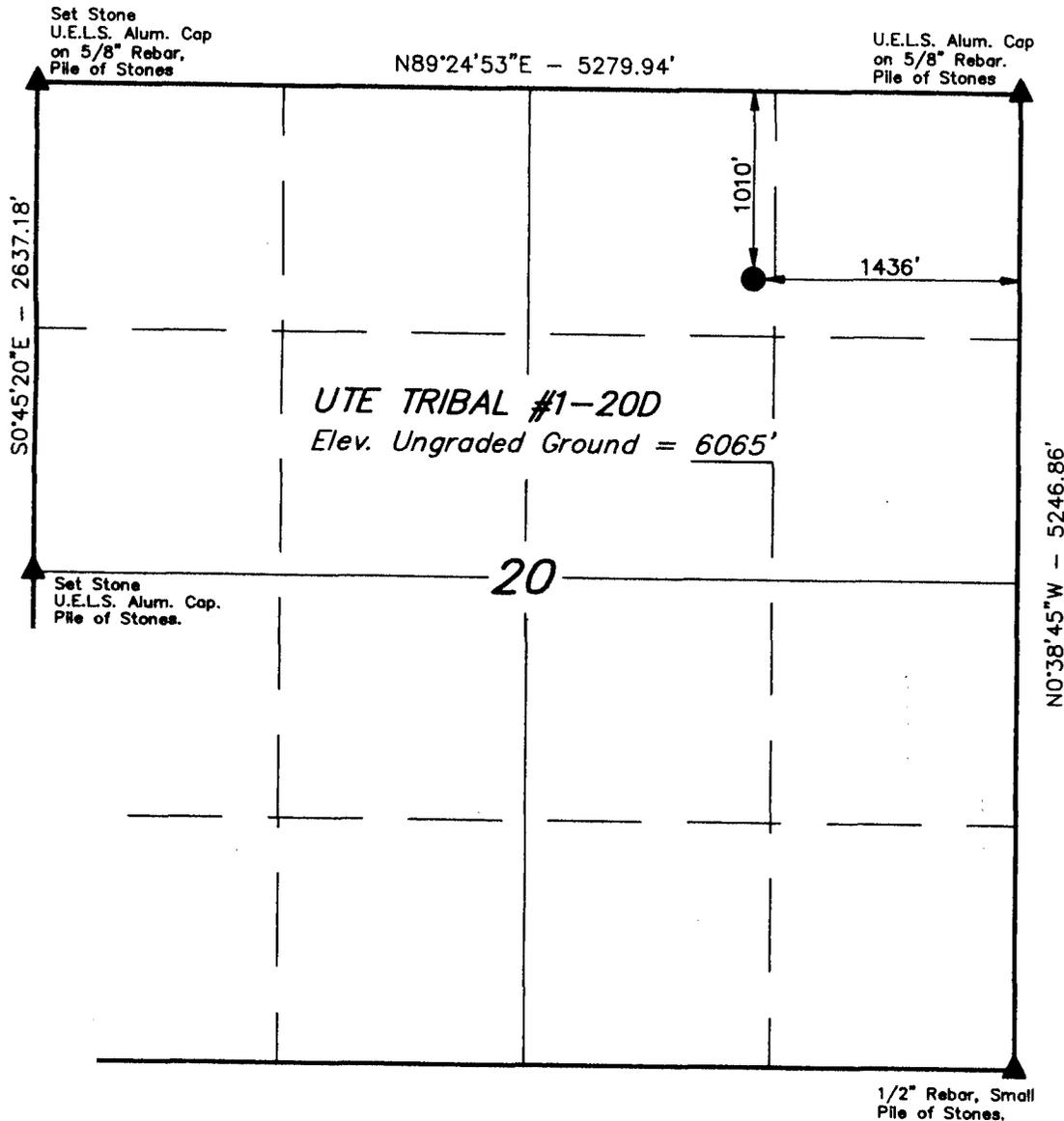


EXHIBIT "A"

COORS ENERGY CO.

Well Location, UTE TRIBAL #1-20D, located as shown in the NW 1/4 NE 1/4 of Section 20, T4S, R4W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK M62 (1934) LOCATED NEAR A ROAD INTERSECTION IN THE SE 1/4 OF SECTION 17, T4S, R4W, U.S.B.&M., TAKEN FROM THE DUCHESNE NE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5872 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. ...
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 5709
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX 1758 - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

BASIS OF BEARINGS

SECTION CORNERS LOCATED.

BASIS OF BEARINGS IS THE UTAH STATE GRID, CENTRAL ZONE, ESTABLISHED FROM SOLAR OBSERVATIONS OF THE SUN.

SCALE 1" = 1000'	DATE 7-7-89
PARTY L.D.T. D.S. T.D.H.	REFERENCES FIELD MAP - G.L.O. PLAT
WEATHER HOT	FILE COORS ENERGY CO.

GREEN RIVER FORMATION - DUCHESNE COUNTY, UTAH
DRILLING PROGRAM

Ute Tribal 1-20D
Section 20, T4S-R4W, NW/4/NE/4
Duchesne County, Utah
Lease No. 14-20-H62-4465

Approval of this application does not warrant or certify that Coors Energy holds legal or equitable title to those rights in the subject lease which would entitle Coors Energy to conduct operations thereon.

All lease operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR Part 3160), Onshore Oil and Gas Orders, and the approved plan of operations. Coors Energy is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished Jim Simonton, Coors Energy field supervisor, to insure compliance.

DRILLING PROGRAM

The duration of drilling operations for this well will be approximately 10 days.

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered.

This well will be spudded in the Uinta Formation. Oil and Gas is expected in the Green River and/or Wasatch Formations. No aquifers or other mineral zones are anticipated. The following formation tops and their estimated depths are expected to be encountered in the drilling of this well.

Tgrudc 5000', Base B lime 5454', Castle Peak 6000', TD 7860'.

Fresh water may be encountered at depths of \pm 200-600' and \pm 900-1100' in the Uinta Formation, and from \pm 1300-1600', \pm 3400-3700' and \pm 6500-6900' in the Green River Formation.

The Mahogany oil shale zone has been identified from \pm 3411-3611'. Therefore, the above resources will be isolated and/or protected via the cementing program for the production casing by having a cement top for the production casing at least 200 feet above the oil shale.

Coors Energy will report ALL water shows and water-bearing sands to Wayne Svejnoha of the BLM, Vernal. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, Coors Energy will submit samples to the BLM, Vernal, along with any water analyses conducted.

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment, See Exhibit "H"

Coors Energy's pressure control equipment will consist of 3000 psi double rams and an annular preventer. The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment specifications and testing procedures. See Exhibit "H" - Blowout Prevention Equipment (diagram on front side of exhibit) and the configuration drawing of 3M Choke Manifold Equipment on the backside of the exhibit.

Ram preventers will be tested to a minimum of 70% of the internal yield of the casing. Annular preventers will be tested to 50% of internal yield of casing. Pressures will be maintained at least 10 minutes.

Tests will be conducted when initially installed, following repairs and at 30 day intervals. Tests will be done prior to drilling out from under all casing strings cemented in place.

Rams will be operated at least daily and recorded on daily drilling reports.

Well control equipment will also consist of a float run in the drill string, and a full opening valve to fit the drill string will be on the rig floor at all times. Kelly cock valves will be used.

No abnormal temperature, pressures or potential hazards are expected. Maximum expected BHP is 4500 psi in the Wasatch Formation.

Coors Energy will notify the Vernal District Office with sufficient lead time in order to have a BLM OA present to witness pressure testing.

3. Casing Program and Auxiliary Equipment

Coors Energy will use the following casing and cementing program for this well:

<u>Size of Hole</u>	<u>Size of Csg</u>	<u>LBS/FT</u>	<u>Setting Depth</u>	<u>QTY OF CEMENT</u>
14-3/4"	10-3/4"	40.50# J55 STC	650'	560 sks., circ. cmt. to surf.
9-7/8"	7-5/8"	26.40/29.70 N80 LTC	6825'	320 sks. low-density & 1000 sks. 50/50 pozmix
6-3/4"	5" liner	15.00# N80 LTC	7860'	110 sks. Class H

All casing is new with 8 round threads. All casing strings below conductor will be pressure tested to 0.22 psi per foot of setting depth or 1500 psi, whichever is greater, but not to exceed 70% of internal yield.

Coors Energy will notify the Vernal District Office, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

The proposed circulating medium will be brine water with additives as needed to control mud properties and bottom hole pressures to intermediate casing seat. Below intermediate, a low solids fresh system will be used.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

Mud properties will be checked daily to ensure an adequate mud system is maintained.

5. Coring, Logging and Testing Program

Coors Energy will send drilling and completion progress reports to the Vernal District Office on a timely basis.

Sidewall coring & drill stem tests may be run in potential pay zones. DLL (Dual Laterolog) with micro D-N (Density Neutron) and dipmeter or FMS logs will be run from TD to 1500'. Coors Energy reserves the right to change the logging program.

All Drill Stem tests (DST) shall be accomplished during daylight hours. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight.

A cement bond log (CBL), or some other means acceptable to the authorized officer, shall be utilized to determine the top of cement (TOC) for the intermediate and production casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. Notifications of Operations

No locations will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Coors Energy will report the spud date orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

Coors Energy shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the authorized officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

Coors Energy shall submit a schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced by Coors Energy without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Orders, Coors Energy has the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

In addition, the use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

Coors Energy understands there will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices will be observed. All Coors Energy's wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

Sundry notices (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

Coors Energy understands that the date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If Coors Energy fails to comply with this requirement in the manner and time allowed, Coors Energy will be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management act of 1982 and the implementing regulations of Title 43 CFR 3162.4-1(b)(5)(ii).

Coors Energy understands the APD approval is valid for a period of one (1) year from the signature date. An additional one (1) year approval period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hour approvals are necessary, Coors Energy will contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

MULTIPOINT SURFACE USE PLAN
COORS ENERGY COMPANY
UTE TRIBAL 1-20D
SECTION 20, T4S-R4W, NW/4/NE/4
DUCHESNE COUNTY, UTAH
LEASE NO. 14-20-H62-4465

Coors Energy Company will assure that this APD will be posted in the doghouse of the drilling rig during the drilling of this well. Also, a sign will be posted at the entrance to the location with the name of the well, operator and location description. We will notify Ralph Brown or Tim O'Brien at the BLM in Vernal, Utah between 24 and 48 hours prior to beginning any work on this land. Prior to starting surface construction operations, the dirt contractor shall have a completed approved copy of this APD.

1. EXISTING ROADS - See Exhibits B, C, D

Access to the Coors Ute Tribal 1-20D begins at the City of Duchesne, Utah, and proceeds along the following roads with approximate mileages as follows:

Proceed easterly on Highway 40 for approximately 3.2 miles to a dirt road to the right, proceed southerly along this road for approximately 2.7 miles to an intersection, turn left (east) and proceed on existing road for approximately 0.2 miles to an existing road to the south, turn right and proceed southeasterly for approximately 0.5 miles to a dirt road to the right, proceed southerly on this road for 0.1 miles and then continue southwesterly onto the access road for the Ute Tribal 1-21D for approximately 0.6 miles and continue westerly onto the access road to the Ute Tribal 1-20D for approximately another 0.8 miles to the well location.

Road maintenance for the 3.2 miles south of Highway 40 and the 2.7 miles of dirt road running easterly to the proposed well's access road will be shared by a Coors Energy Company subcontractor and Duchesne County. Maintenance will consist of periodic grading and repairs to the surface. During summer months, a watering program will be used to control dust. Rain and other inclement weather may require repairs to turnouts, waterbars, etc.

Materials for upgrading the existing road will come from the immediate area of road improvement work.

Upgraded existing roads will be constructed with an 18' road surface with bar ditches and water bars where required. Not over 30' will be cleared to upgrade any existing roads.

2. PLANNED ACCESS ROAD - See Exhibits B, C, D, D1

The access road will be approximately 1.5 miles long (0.8 miles from the 1-21D access road) and will have a 30' ROW with an 18' running surface maximum. The maximum grade will be 8% and, no turnouts are required. No culverts or bridges are required nor are gates, turnouts, cattle guards or fence cuts. Some side hill cuts will go outside the 301 ROW. Any drainage will be made with barrow ditches. Source of surfacing material will be from the access road soils and subsoils. All travel will be confined to existing access road rights-of-ways. The access road surface owner is E. Lee Friedrich.

The road will be upgraded to meet standards of the anticipated traffic flow, including ditching on both sides with cutouts on downhill side, draining, crowning and capping for all weather conditions. Prior to upgrading, any snow will be removed and the ground allowed to dry. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals with cutouts. Upgrading will not be done during muddy conditions and mud holes will be filled in.

Access roads and surface disturbing activities will conform to standards outlined in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development.

3. LOCATION OF EXISTING WELLS - See Exhibit E

Within a 1-mile radius of this proposed well, there are five (5) producing wells listed as follows:

Ute Tribal #7, Ute Tribal #6, Ute Tribal #1, Ute Tribal #5, Ute Tribal #4-17D.

There are two (2) P&A'd wells:

Friar #4, Ute Tribal 10-16D

There is one proposed well location:

Ute Tribal 1-21D

With the exception of the above mentioned wells, there are no:

- a) known water wells
- b) temporarily abandoned wells
- c) disposal wells
- d) injection wells
- e) monitoring or observation wells

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES - See Exhibit B

Coors Energy Company's surface production facilities in this area will consist of a pump jack, two 400-bbl. tanks, a glycol boiler, and a 3-phase separator facility with a waste water storage tank. If the well is a producer, at the time of well completion, a Sundry Notice along with a drawing of the production facilities will be submitted to the BLM by our Vernal office for approval.

All production facilities will be located on the southwest side of the well pad between Points 4 and the access road and will be painted in earth colors such as Desert Brown (10YR.6/3), unless specified differently by the surface owner, within six (6) months of when they are put in place. If a tank battery is constructed on this site, a berm will be built around the tank battery high enough to contain 1-1/2 times the storage capacity of the battery. Tank battery approval will be submitted on a Sundry Notice, if the well is a producer.

For drilling operations, a survey map showing rig layout is attached. See Exhibit "B". All necessary surface equipment will be spotted on the 325' x 235' well site pad. Access to the well pad will be on the southwest side of the location between pts 2 & 3.

A flare pit will be located north of and separate from the reserve pit a minimum of 30' from pit and 100' from rig substructure.

5. LOCATION AND TYPE OF WATER SUPPLY - See Exhibit F

The source of the water used to drill this well will be from Curry Leasing. Water will be taken from the Duchesne River on the east end of Duchesne. Approximately 6000 bbls of water will be required to drill and complete this well. The Temporary Change Application No. is t88-43-11, updated on 11/9/88. Application A60177 is heretofore referenced from Water Right 43-9594.

6. SOURCE OF CONSTRUCTION MATERIALS - See Exhibit B

The top 6" of topsoil will be removed from the well pad and stored on the southwest end of the location between pts 1 & 2 as shown on Exhibit "B". Fill materials needed to construct the location will be derived locally from cuts needed to build the well pad or from the access road. Any artifacts found on Tribal lands will be left in place and the BIA promptly notified.

If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

7. METHODS FOR HANDLING WASTE DISPOSAL - See Exhibit B

A mud reserve pit will be located on the northwest side of the location between points A & B and will be constructed for containment of drill cuttings as well as all drilling fluids and produced fluids. The reserve pit will be inspected after construction to determine if lining will be required.

During production operations, all produced waters will be disposed of according to NTL-2B stipulations.

Produced waste water will be confined to a storage tank. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

The reserve pit will be allowed to dry and then back-filled and the area restored according to BLM requirements upon completion of the well.

All garbage and trash will be placed in a trash cage and hauled to an appropriate disposal site. No burning of any trash will occur at the location. A chemical toilet will be installed during drilling operations. Any disturbed area not required for producing operations will be restored according to BLM instructions. The production facilities will create no additional surface disturbances.

Trash, litter and construction materials will not be littered along road ways or drilling sites.

8. ANCILLARY FACILITIES

Camp facilities or airstrips will not be required.

9. WELL SITE LAYOUT - See Exhibit B

Attached is a diagram showing the proposed well site layout.

All pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed. Pits will be fenced and maintained until clean-up.

9. WELL SITE LAYOUT - See Exhibit B
Continued

A soil compacted earthen dike will be placed on the northeast side and east side of the reserve pit.

The fence will be constructed as prescribed in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development. Alternatives to the prescribed standards shall be submitted to the Authorized Officer for approval.

The reserve pit will be located on the northwest side of location between pts A & B. The stockpiled topsoil will be stored on the southwest side between Points 1 & 2. Access to the well pad will be made from the southwest side between points 2 & 3.

Coors Energy Company contacted Mr. Dale Workman at the Utah State University Extension Office at (801) 738-2080 regarding weed control on the well site and along access roads. We were informed that the following weeds are prevalent to this area: Nap Weed, White Top, Quack Grass, Canadian Thistle, Musk Thistle, Leafy Spurge, and Morning Glory. We will follow their recommended procedure and spray with the suggested chemicals to control noxious weeds in these areas.

10. PLANS FOR RESTORATION OF SURFACE - See Exhibit B

Surface vegetation scraped off during drill site preparation will be removed and stock-piled prior to topsoil removal. Upon abandonment, vegetation will be redistributed as a mulching agent over the well site. All disturbed areas will be recontoured to the approximate natural contours. The top 6" of topsoil will be stock-piled on the southwest side of the well site as shown on Exhibit "B", between pts 1 & 2.

The original surface will be reconstructed as close as possible upon abandonment. The stock-piled topsoil will be spread over the area. Any solid waste material present prior to abandonment will be removed from the location. Any oil or deleterious liquids will be removed by a pump truck to an approved disposal area.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all trash will be removed. The access road will also be blocked during restoration. The reserve pit and that part of the location not needed for production will be reclaimed in the same manner outlined in this section within 90 days from date of well completion.

Prior to reseeding, all disturbed areas including the access road, will be scarified and left with a rough surface.

10. PLANS FOR RESTORATION OF SURFACE - See Exhibit B
Continued

The topsoil will be tested to determine if fertilizer is needed to re-establish vegetation. After spreading the stock-piled topsoil, the following seed mixture will be used for reseedling:

Smooth brome (Manchar)	5 lbs. pure live seed/acre
Orchard grass	5 lbs. pure live seed/acre
Timothy	5 lbs. pure live seed/acre
Intermediate wheat grass	5 lbs. pure live seed/acre
Alsike clover	1 lb. pure live seed/acre

This mixture will be drilled to a depth of one-half inch and planted at a time specified by the Private Surface Owner. This seeding program will be modified as per Private Surface Owner instruction at the time of site restoration. If seeding is unsuccessful, the operator may be required to make subsequent seedings. All seeding will be done from September 15th until the ground freezes.

Coors will notify Mr. Friedrich 48 hours prior to starting rehabilitation procedures.

11. SURFACE OWNERSHIP, See Exhibit J

E. Lee Friedrich has 100% surface ownership of the location of the Ute Tribal 1-20D well site. Attached is a copy of the Private Owner's Surface Agreement.

12. OTHER INFORMATION - See Exhibit G

The Ute Tribal 2-10D is located approximately 3 miles southeast of Duchesne, Utah on the Uintah and Ouray Indian Reservation. The area is covered with native sagebrush. A Threatened and Endangered Species Study is presently being conducted and a copy will be sent to you under separate cover.

The operator or his contractor shall contact the BLM and the BIA offices at (801) 789-1362 (BLM) and (801) 722-2406 (BIA) between 24 and 48 hours prior to construction activities. Contact Ralph Brown or Tim O'Brien.

The BLM & BIA Offices shall be notified upon site completion prior to moving on the drilling rig.

If, during operations, any archaeological or historical sites, or any object of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the BIA & BLM.

12. OTHER INFORMATION - See Exhibit G
Continued

An archeological report is in the process of being obtained by Jim Simonton, field supervisor, and will be sent under separate cover upon our receipt.

Since this well is on the Uintah and Ouray Indian Reservation, Coors will work closely with Ute Tribal representatives to ensure all Tribal requirements for drilling and production operations of this well are followed. See attached Exhibit, Ute Tribal Notice, stating their requirement when traversing or operating on Ute Indian Lands.

It is Coors Energy Company's policy that no Coors' employees nor subcontractors carry firearms on access roads nor onto the location during drilling or well completion operations of this well. No alcoholic beverages or drugs will be permitted on Coors' operations on Indian lands. No prospecting will be allowed on Coors' operations.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION REPRESENTATIVE

Doug Sprague
Manager, Engineering Services
Coors Energy Company
P.O. Box 467
Golden, Colorado 80402
Phone: (303) 278-7030

CERTIFICATION

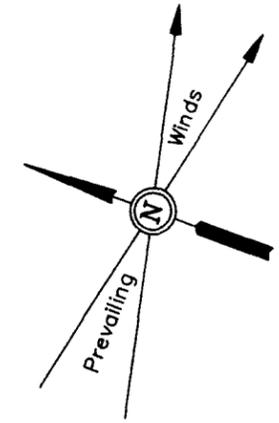
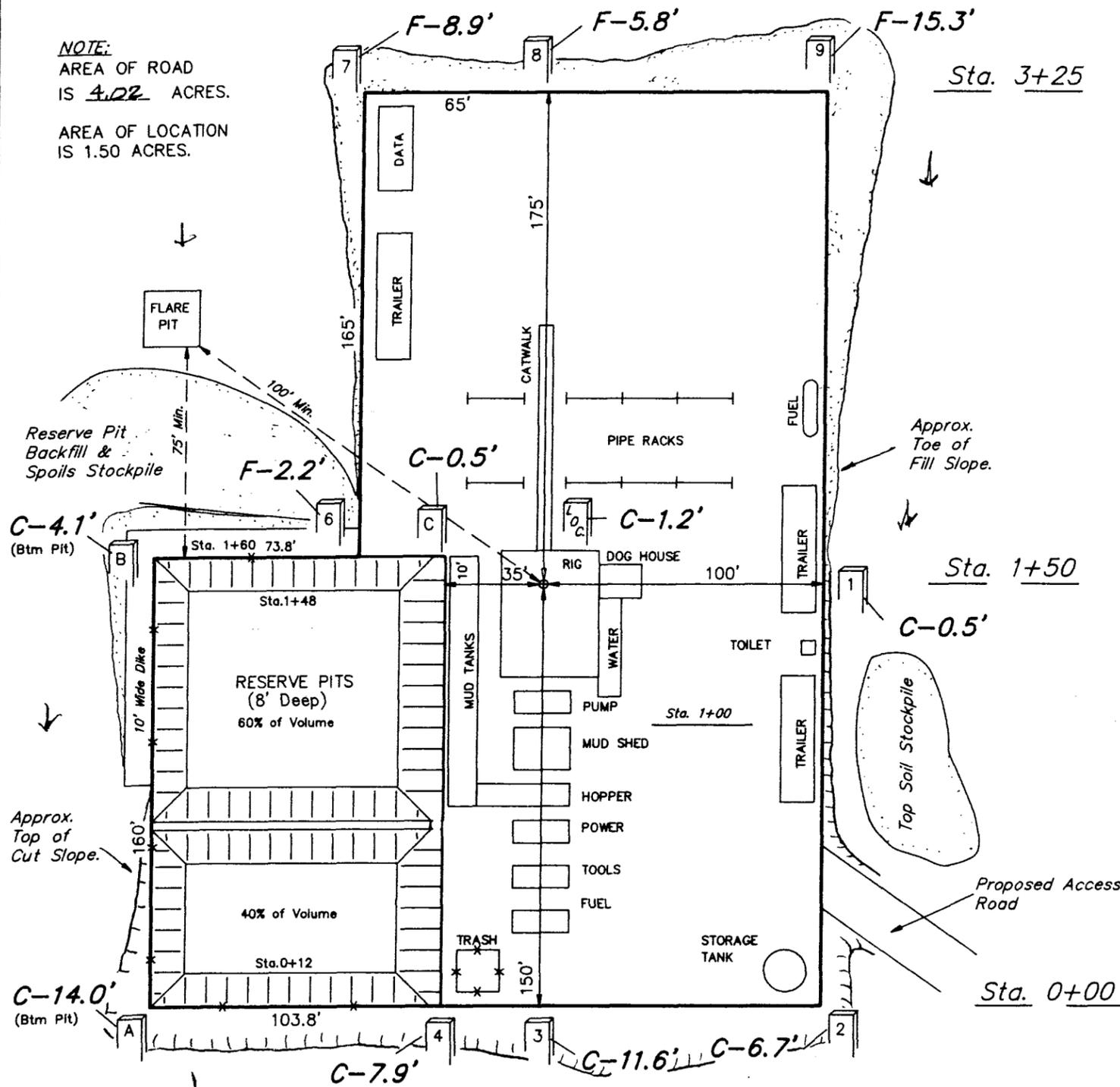
See Exhibit "I"

COORS ENERGY CO.

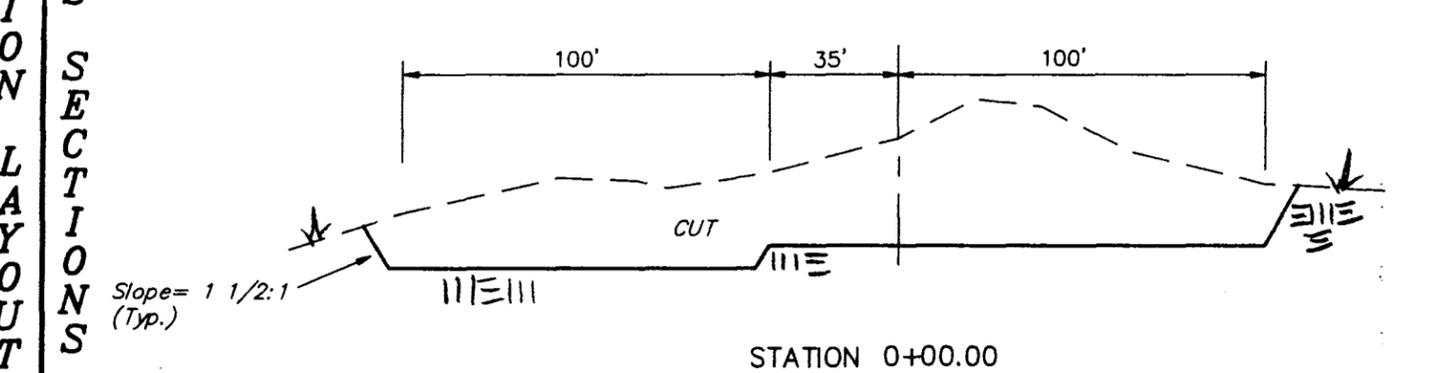
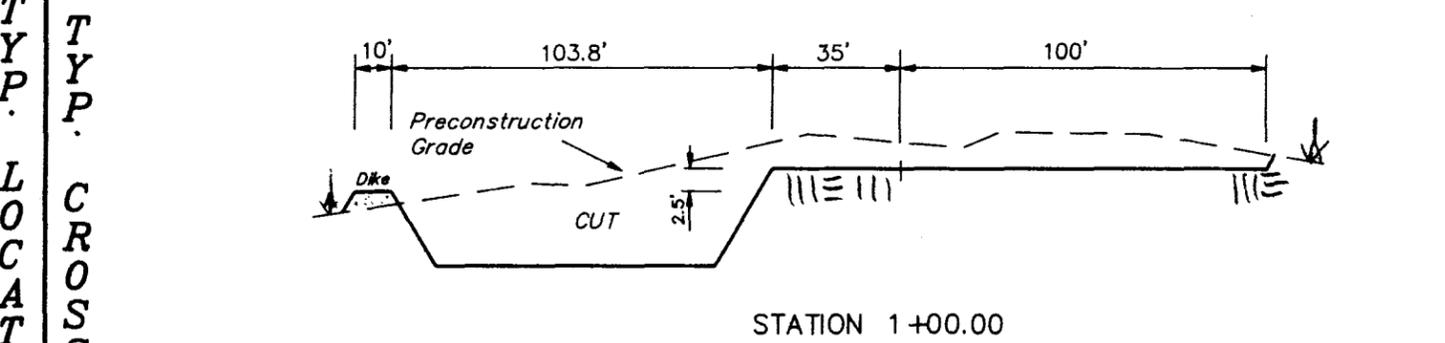
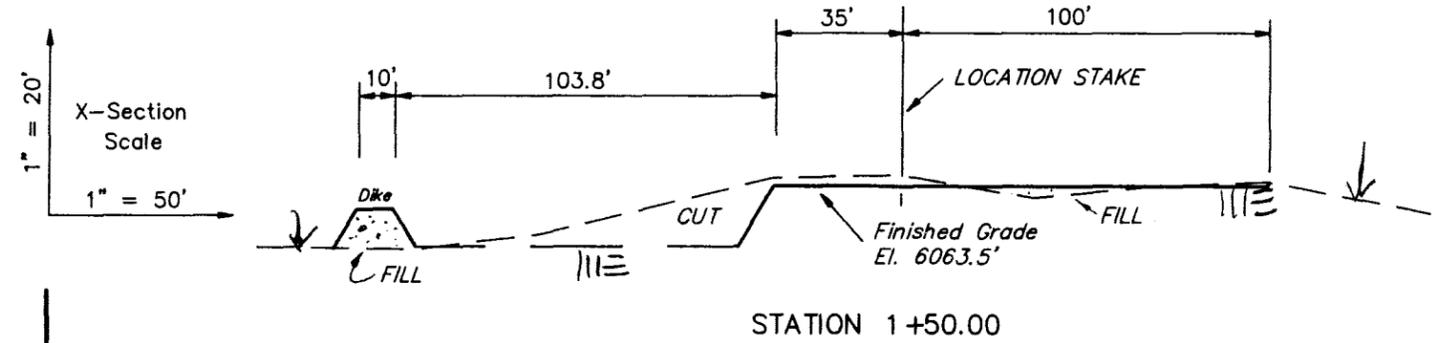
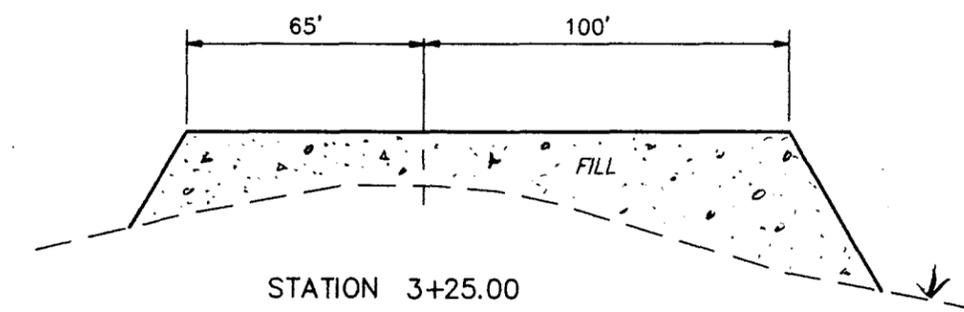
LOCATION LAYOUT FOR

UTE TRIBAL #1-20D
SECTION 20, T4S, R4W, U.S.B.&M.

NOTE:
AREA OF ROAD
IS 4.02 ACRES.
AREA OF LOCATION
IS 1.50 ACRES.



SCALE: 1" = 50'
DATE: 7-17-89



TYP. LOCATION LAYOUT
TYP. CROSS SECTIONS

Elev. Ungraded Ground at Loc. Stake = 6064.7'
Elev. Finished Grade at Loc. Stake = 6063.5'

UINTAH ENGINEERING & LAND SURVEYING
85 South 200 East Vernal, Utah

APPROXIMATE YARDAGES

CUT		EXCESS MATERIAL AFTER	
(6") Topsoil Stripping	= 1,200 Cu. Yds.	5% COMPACTION	= 3,820 Cu. Yds.
Pit Volume (Below Grade)	= 3,468 Cu. Yds.	Topsoil & Pit Backfill	= 2,934 Cu. Yds.
Remaining Location	= 5,737 Cu. Yds.	(1/2 Pit Vol.)	
TOTAL CUT	= 10,399 CU.YDS.	EXCESS UNBALANCE	= 886 Cu. Yds.
FILL	= 6,520 CU.YDS.		

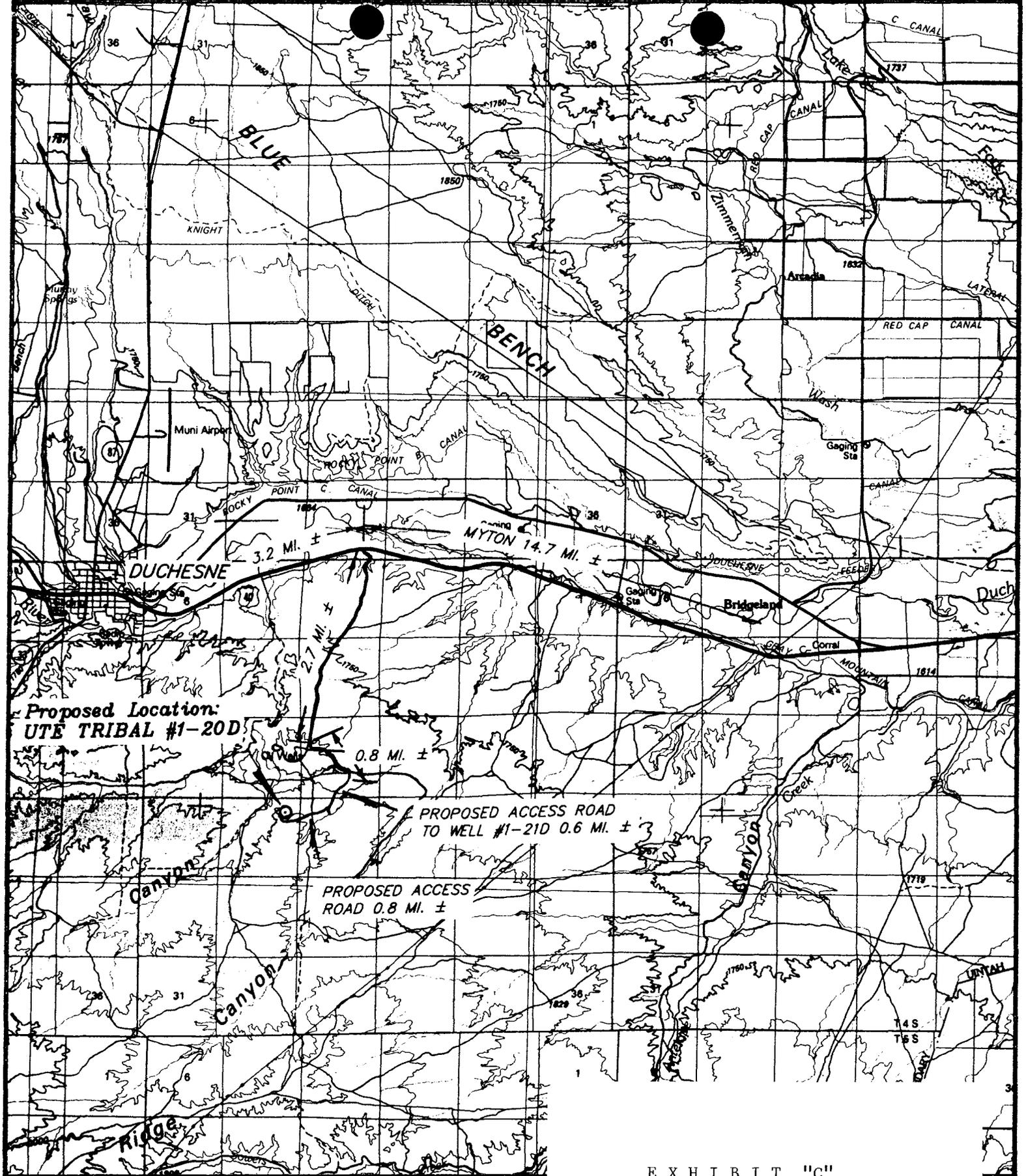


EXHIBIT "C"

COORS ENERGY CO.

UTE TRIBAL #1-20D
 SECTION 20, T4S, R4W, U.S.B.&M.

TOPOGRAPHIC
 MAP "A"



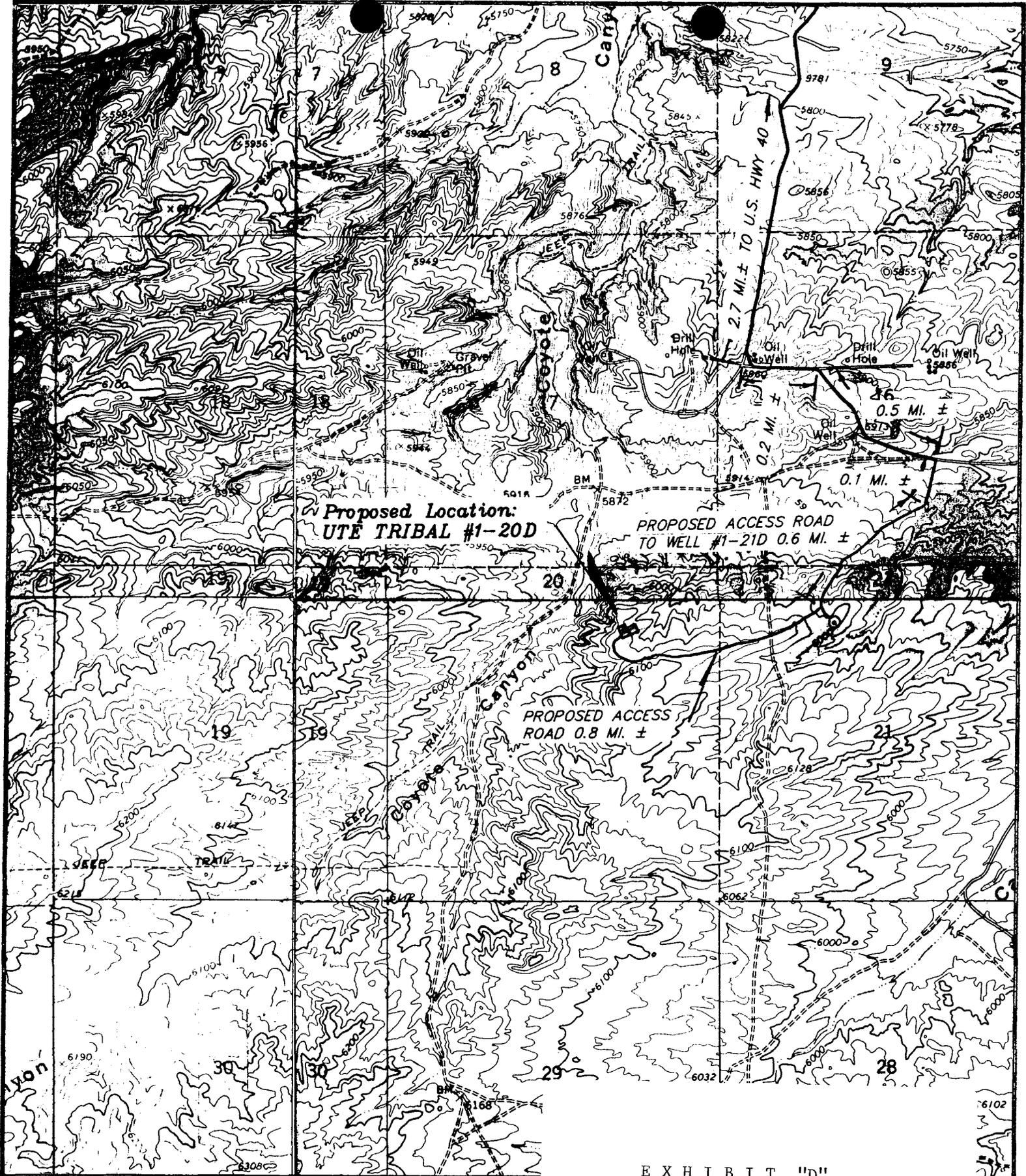


EXHIBIT "D"

TOPOGRAPHIC
MAP "B"

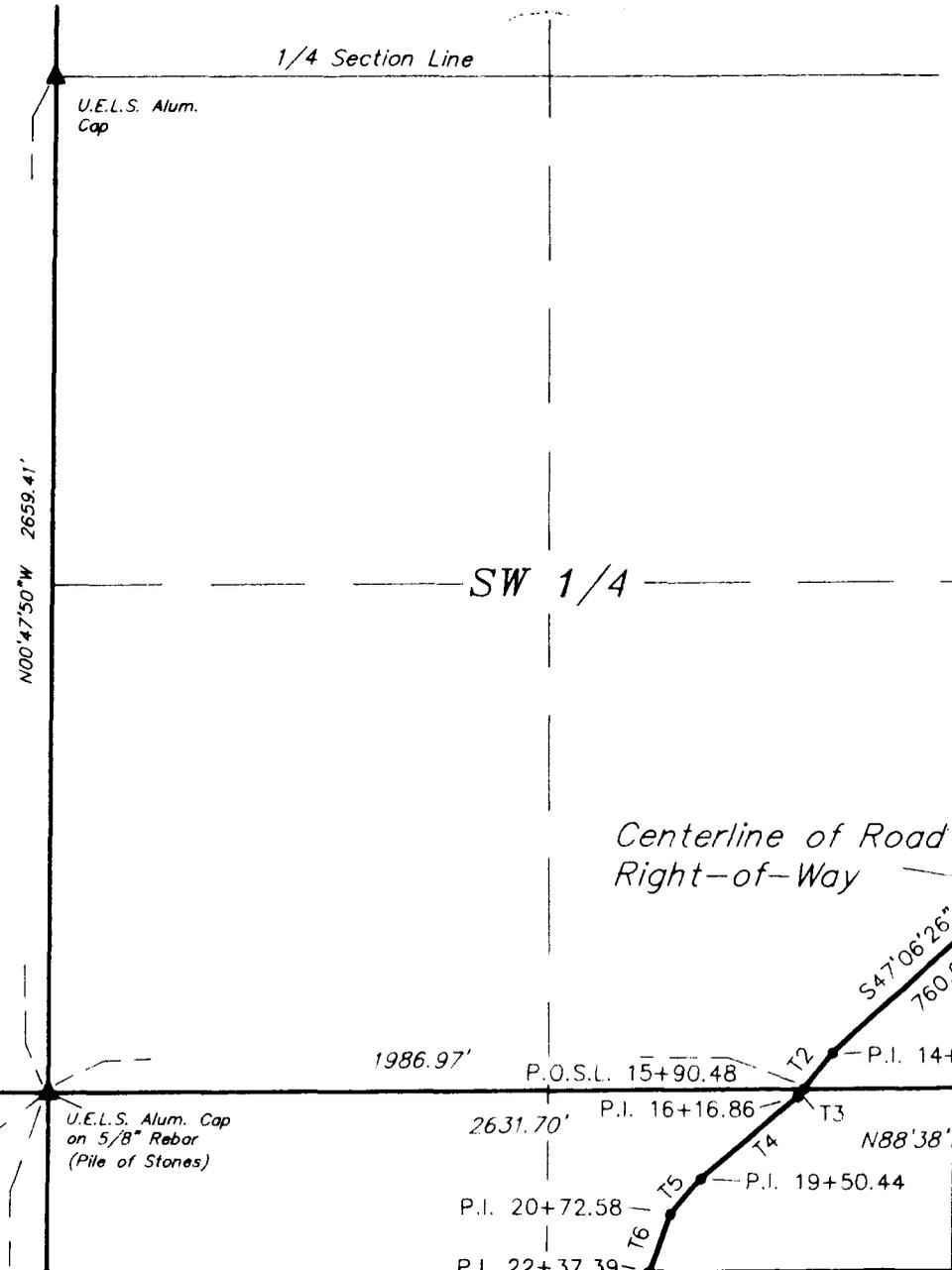


SCALE: 1" = 2000'

COORS ENERGY CO.
UTE TRIBAL #1-20D
SECTION 20, T4S, R4W, U.S.B.&M.

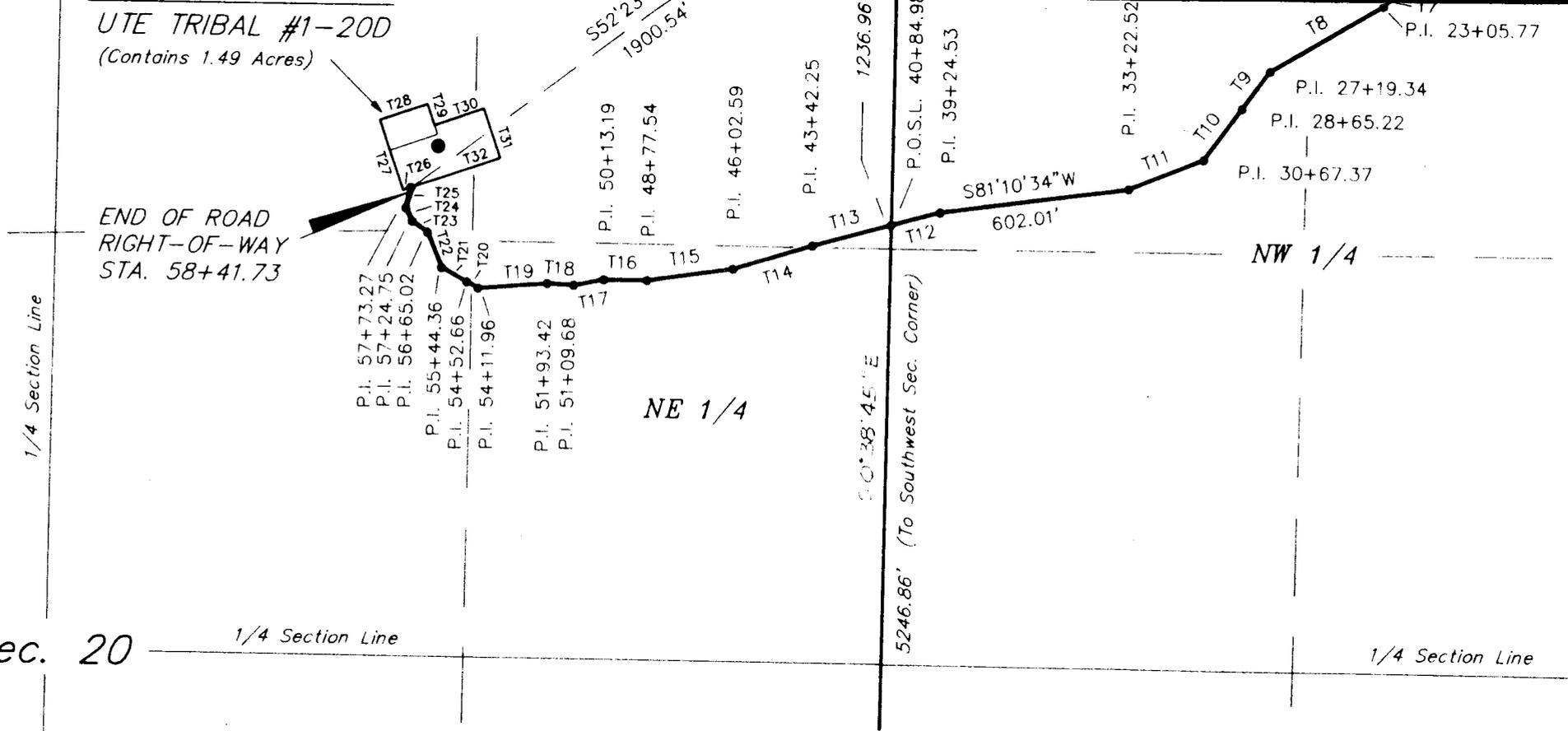
T 4 S, R 4

NR.	BEARING	TANGENT	NR.	BEARING	TANGENT
T1	S58°57'53"W	179.40'	T17	S77°48'13"W	96.49'
T2	S36°40'14"W	118.14'	T18	N87°52'52"W	83.74'
T3	S36°40'14"W	26.38'	T19	S84°26'35"W	218.54'
T4	S48°55'55"W	333.58'	T20	N62°49'51"W	40.70'
T5	S39°49'30"W	122.14'	T21	N62°25'08"W	91.70'
T6	S18°21'42"W	164.81'	T22	N23°55'58"W	120.66'
T7	S34°02'57"W	68.38'	T23	N55°56'18"W	59.73'
T8	S58°28'29"W	413.57'	T24	N27°28'32"W	48.52'
T9	S35°24'44"W	145.88'	T25	N13°19'18"E	68.46'
T10	S34°49'47"W	202.15'	T26	S70°09'46"W	27.79'
T11	S67°17'48"W	255.15'	T27	N19°50'14"W	238.80'
T12	S73°42'36"W	160.45'	T28	N70°09'46"E	160.00'
T13	S73°42'36"W	257.27'	T29	S19°50'14"E	73.80'
T14	S71°59'25"W	260.34'	T30	N70°09'46"E	165.00'
T15	S80°31'00"W	274.95'	T31	S19°50'14"E	165.00'
T16	S89°30'12"W	135.65'	T32	S70°09'46"W	297.21'



344405 1854

UTE TRIBAL #1-20D
(Contains 1.49 Acres)



Sec. 20

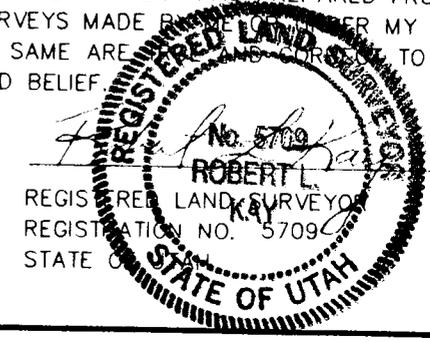
NOTES:

BASIS OF BEARINGS IS THE UTAH STATE GRID,
CENTRAL ZONE.

▲ = SECTION CORNERS LOCATED.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.



REGISTERED LAND SURVEYOR
REGISTRATION NO. 5709
STATE OF UTAH

RECEIVED

JUL 25 1989

COORS ENERGY CO.

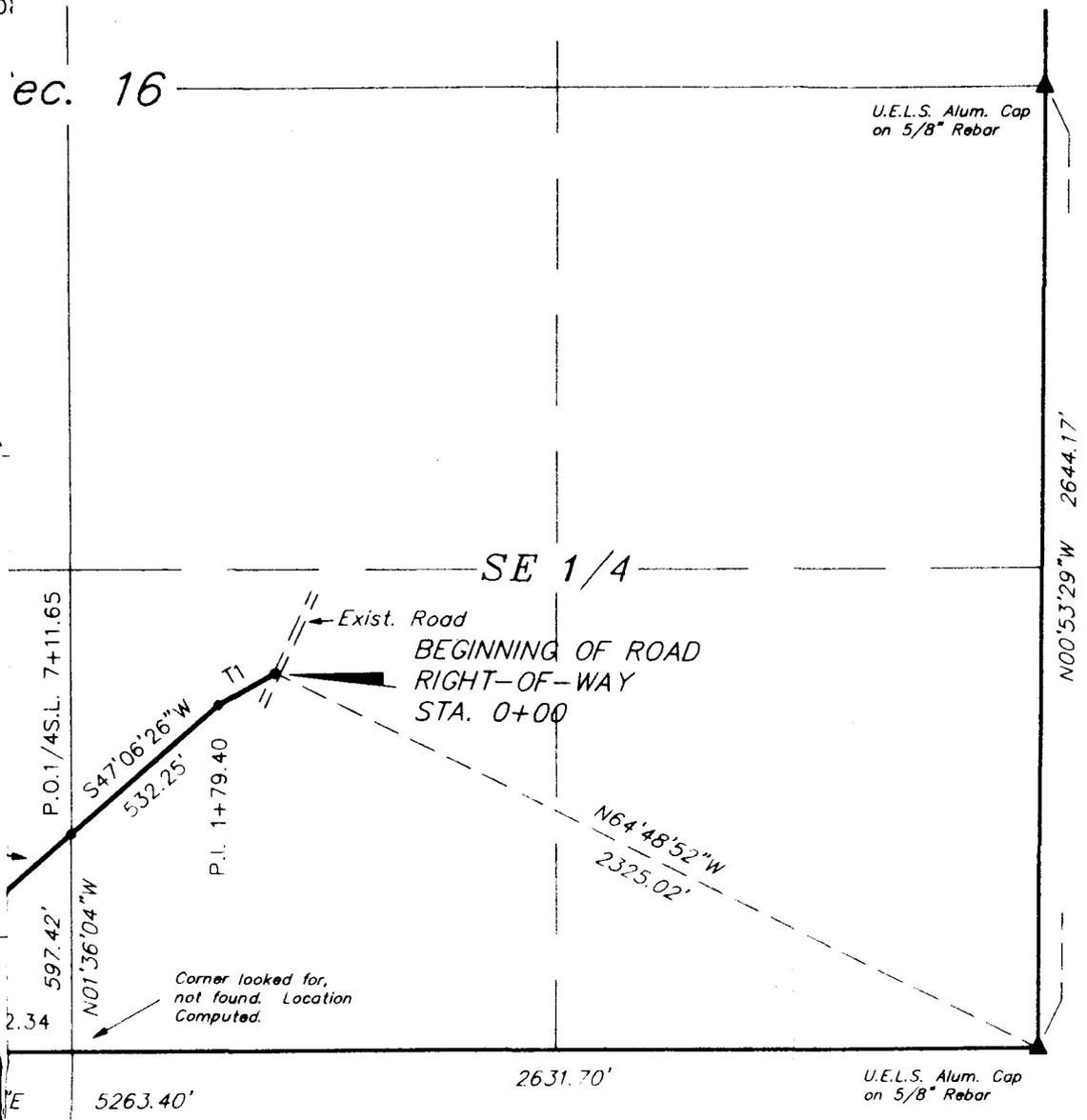
DIVISION OF OIL, GAS & MINING

W, U. S. B. & M.

ROAD RIGHT-OF-WAY & DAMAGE AREA

(For Ute Tribal #1-20D)

LOCATED IN SECTIONS 16, 20, & 21, T4S, R4W, U.S.B.&M. DUCHESNE COUNTY, UTAH



DESCRIPTIONS

ROAD RIGHT-OF-WAY (SE 1/4 SEC. 16)

A 30' WIDE RIGHT-OF-WAY (15' PERPENDICULAR ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE).

BEGINNING AT A POINT IN SECTION 16, T4S, R4W, U.S.B.&M. WHICH BEARS N64°48'52"W 2325.02' FROM THE SOUTHEAST CORNER OF SAID SECTION, THENCE S58°57'53"W 179.40'; THENCE S47°06'26"W 532.25' TO A POINT ON THE NORTH-SOUTH 1/4 SECTION LINE OF SAID SECTION WHICH BEARS N1°36'04"W 597.42' FROM THE SOUTH 1/4 CORNER OF SAID SECTION. BASIS OF BEARINGS IS THE UTAH STATE GRID CENTRAL ZONE. CONTAINS 0.49 ACRES MORE OR LESS.

ROAD RIGHT-OF-WAY (SW 1/4 SEC. 16)

A 30' WIDE RIGHT-OF-WAY (15' PERPENDICULAR ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE).

BEGINNING AT A POINT ON THE NORTH-SOUTH 1/4 SECTION LINE OF SECTION 16, T4S, R4W, U.S.B.&M. WHICH BEARS N1°36'04"W 597.42' FROM THE SOUTH 1/4 CORNER OF SAID SECTION, THENCE S47°06'26"W 760.69'; THENCE S36°40'14"W 118.14' TO A POINT ON THE SOUTH LINE OF SAID SECTION WHICH BEARS N88°38'19"E 1986.97' FROM THE SOUTHWEST CORNER OF SAID SECTION. BASIS OF BEARINGS IS THE UTAH STATE GRID CENTRAL ZONE. CONTAINS 0.61 ACRES MORE OR LESS.

ROAD RIGHT-OF-WAY (NW 1/4 SEC. 21)

A 30' WIDE RIGHT-OF-WAY (15' PERPENDICULAR ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE).

BEGINNING AT A POINT ON THE NORTH LINE OF SECTION 21, T4S, R4W, U.S.B.&M. WHICH BEARS N88°38'19"E 1986.97' FROM THE NORTHWEST CORNER OF SAID SECTION, THENCE S36°40'14"W 26.38'; THENCE S48°55'55"W 333.58'; THENCE S39°49'30"W 122.14'; THENCE S18°21'42"W 164.81'; THENCE S34°02'57"W 68.38'; THENCE S58°28'29"W 413.57'; THENCE S35°24'44"W 145.88'; THENCE S34°49'47"W 202.15'; THENCE S67°17'48"W 255.15'; THENCE S81°10'34"W 602.01'; THENCE S73°42'36"W 160.45' TO A POINT ON THE WEST LINE OF SAID SECTION 21 WHICH BEARS S0°38'45"E 1236.96' FROM THE NORTHWEST CORNER OF SAID SECTION. BASIS OF BEARINGS IS THE UTAH STATE GRID CENTRAL ZONE. CONTAINS 1.72 ACRES MORE OR LESS.

ROAD RIGHT-OF-WAY (NE 1/4 SEC. 20)

A 30' WIDE RIGHT-OF-WAY (15' PERPENDICULAR ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE).

BEGINNING AT A POINT ON THE EAST LINE OF SECTION 20, T4S, R4W, U.S.B.&M. WHICH BEARS S0°38'45"E 1236.96' FROM THE NORTHEAST CORNER OF SAID SECTION, THENCE S73°42'36"W 257.27'; THENCE S71°59'25"W 260.34'; THENCE S80°31'00"W 274.95'; THENCE S89°30'12"W 135.65'; THENCE S77°48'13"W 96.49'; THENCE N87°52'52"W 83.74'; THENCE S84°26'35"W 218.54'; THENCE N62°49'51"W 40.70'; THENCE N62°25'08"W 91.70'; THENCE N23°55'58"W 120.66'; THENCE N55°56'18"W 59.73'; THENCE N27°28'32"W 48.52'; THENCE N13°19'18"E 68.46' TO A POINT WHICH BEARS S52°23'04"W 1900.54' FROM THE SAID NORTHEAST CORNER OF SECTION 20. BASIS OF BEARINGS IS THE UTAH STATE GRID CENTRAL ZONE. CONTAINS 1.21 ACRES MORE OR LESS.

DAMAGE AREA DESCRIPTION

BEGINNING AT A POINT IN SECTION 20, T4S, R4W, U.S.B.&M. WHICH BEARS S52°23'04"W 1900.54' FROM THE NORTHEAST CORNER OF SAID SECTION, THENCE S70°09'46"W 27.79'; THENCE N19°50'14"W 238.80'; THENCE N70°09'46"E 160.00'; THENCE S19°50'14"E 73.80'; THENCE N70°09'46"E 165.00'; THENCE S19°50'14"E 165.00'; THENCE S70°09'46"W 297.21' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS THE UTAH STATE GRID CENTRAL ZONE. CONTAINS 1.50 ACRES MORE OR LESS.

 UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (8 0 1) 7 8 9 - 1 0 1 7	
SCALE: 1" = 500'	DATE: 7-15-89
SURVEYED BY: J.T.K. K.S.	DRAWN BY: J.R.S.
WEATHER: WINDY	FILE: COORS ENERGY CO.

1/4 Section Line

ec. 21

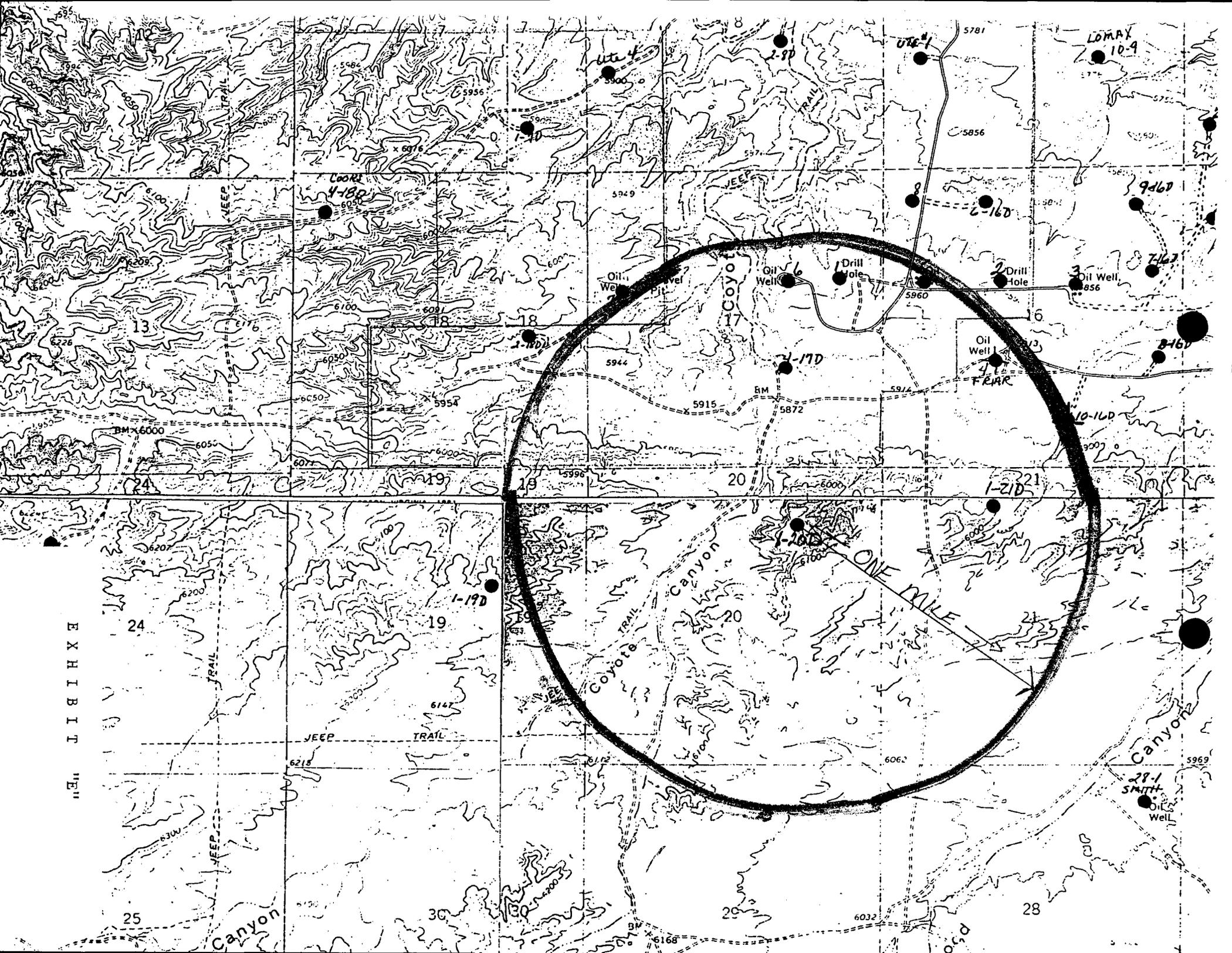
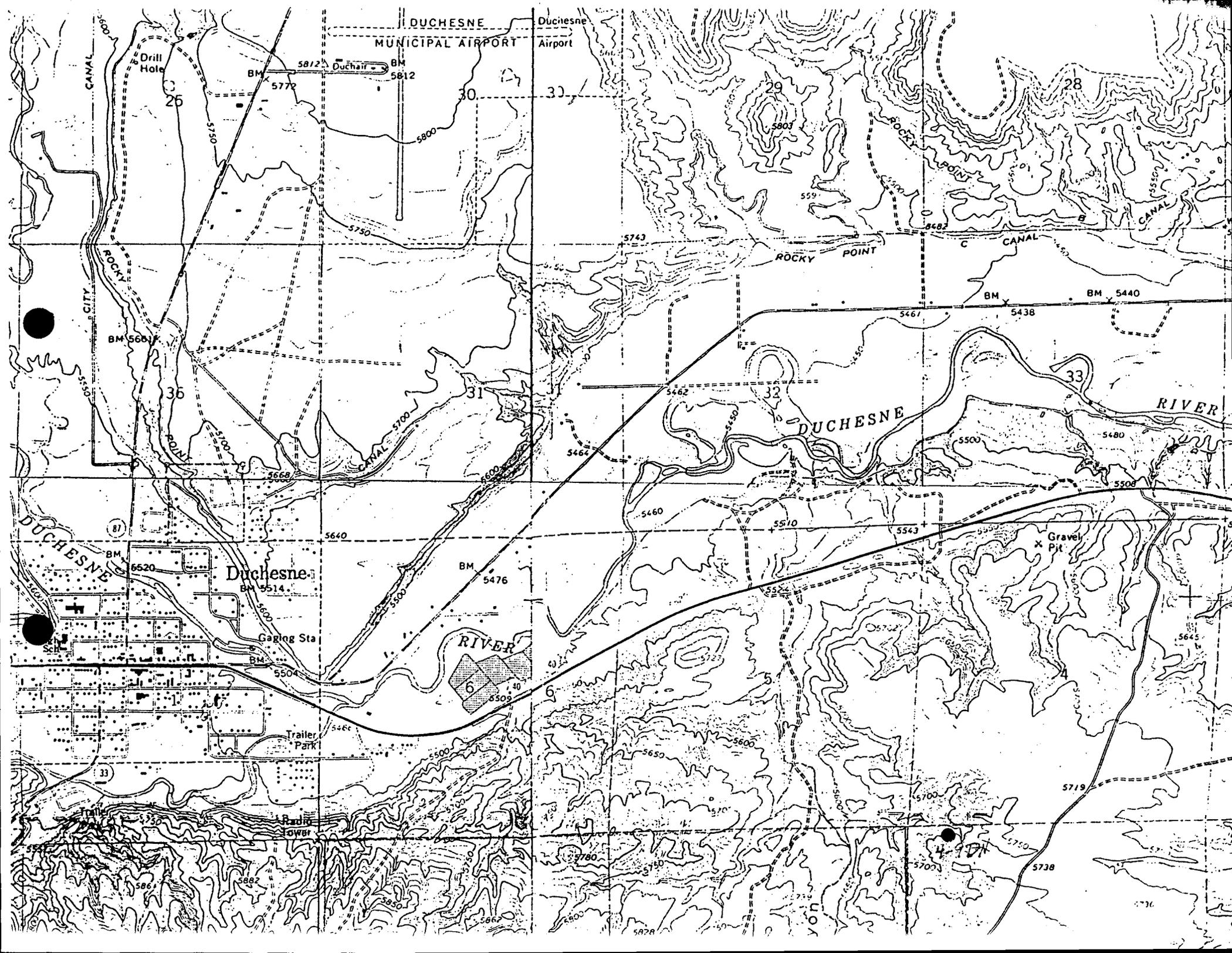


EXHIBIT "E"



APPLICATION FOR TEMPORARY CHANGE OF WATER

STATE OF UTAH

Rec. by _____
 Fee Paid \$ _____
 Receipt # _____
 Microfilmed _____
 Roll # _____

For the purpose of obtaining permission to make a temporary change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Section 73-3-3 Utah Code Annotated 1953, as amended.

TEMPORARY CHANGE APPLICATION NO. t88-43-11

Proposed changes: point of diversion [X], place of use [X], nature of use [].

1. NAME: Curry Leasing
 ADDRESS: P.O. Box #227 Altamont, UT 84001
2. FILING DATE: ~~October 14, 1988~~ Nov. 9, 1988
3. RIGHT EVIDENCED BY: Application A60177

HERETOFORE referenced from Water Right: 43-9594

4. FLOW: 0.05 cfs OR 36.5 acre-feet
5. SOURCE: Duchesne River
6. COUNTY: Duchesne
7. POINT(S) OF DIVERSION:
 (1) ft. E 950 ft. from SW corner, Section 27, T2S, R5W, USBM
 Diverting Works: Pump trucks and hauled
8. NATURE OF USE:
 OIL EXPLORATION: Oil well drilling, completion and service work
 PERIOD OF USE: August 3 to August 3

9. PLACE OF USE:

Sec 27, T2S, R5W, USBM

NORTH-EAST NE NW SW SE	NORTH-WEST NE NW SW SE	SOUTH-WEST NE NW SW SE	SOUTH-EAST NE NW SW SE
: : :	: : :	: : X:	: : :

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

10. FLOW: 0.05 cfs OR 12.0 acre-feet REMAINING WATER: Same as HERETOFORE
11. SOURCE: Duchesne River
12. COUNTY: Duchesne COMMON DESCRIPTION:
13. POINT(S) OF DIVERSION: Changed as follows:
 (1) ft. E 950 ft. from SW corner, Section 27, T2S, R5W, USBM
 Diverting Works: Pump trucks Source: Duchesne River
 Continued on Next Page

E X H I B I T "F"

(2) N 2250 ft. E 750 ft. from SW corner, Section 6, T4S, R4W, USBM
Diverting Works: Pump trucks Source: Duchesne River

14. PLACE OF USE: Changed as follows:

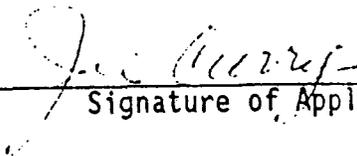
NORTH-EAST NE NW SW SE	NORTH-WEST NE NW SW SE	SOUTH-WEST NE NW SW SE	SOUTH-EAST NE NW SW SE
---------------------------	---------------------------	---------------------------	---------------------------

ALL T4S, R4W, USBM |

15. NATURE OF USE: Same as HERETOFORE

OIL EXPLORATION: Oil well drilling, completion and service work in Sowards-Antelope
PERIOD OF USE: October 15, 1988 to October 15, 1989

The undersigned hereby acknowledges that even though he/she may have been assisted in the preparation of the above-numbered application through the courtesy of the employees of the State Engineer's Office, all responsibility for the accuracy of the information contained therein, at the time of filing, rests with the applicant.



 Signature of Applicant



UTE Energy & Minerals
P.O. Box 190
Fort Duchesne, Utah 84026

(801) 722-5141 x219

NOTICE

TO: All Well Operators, Lessees, Subcontractors, Vendors, and Affiliated Agents and Employees Thereof

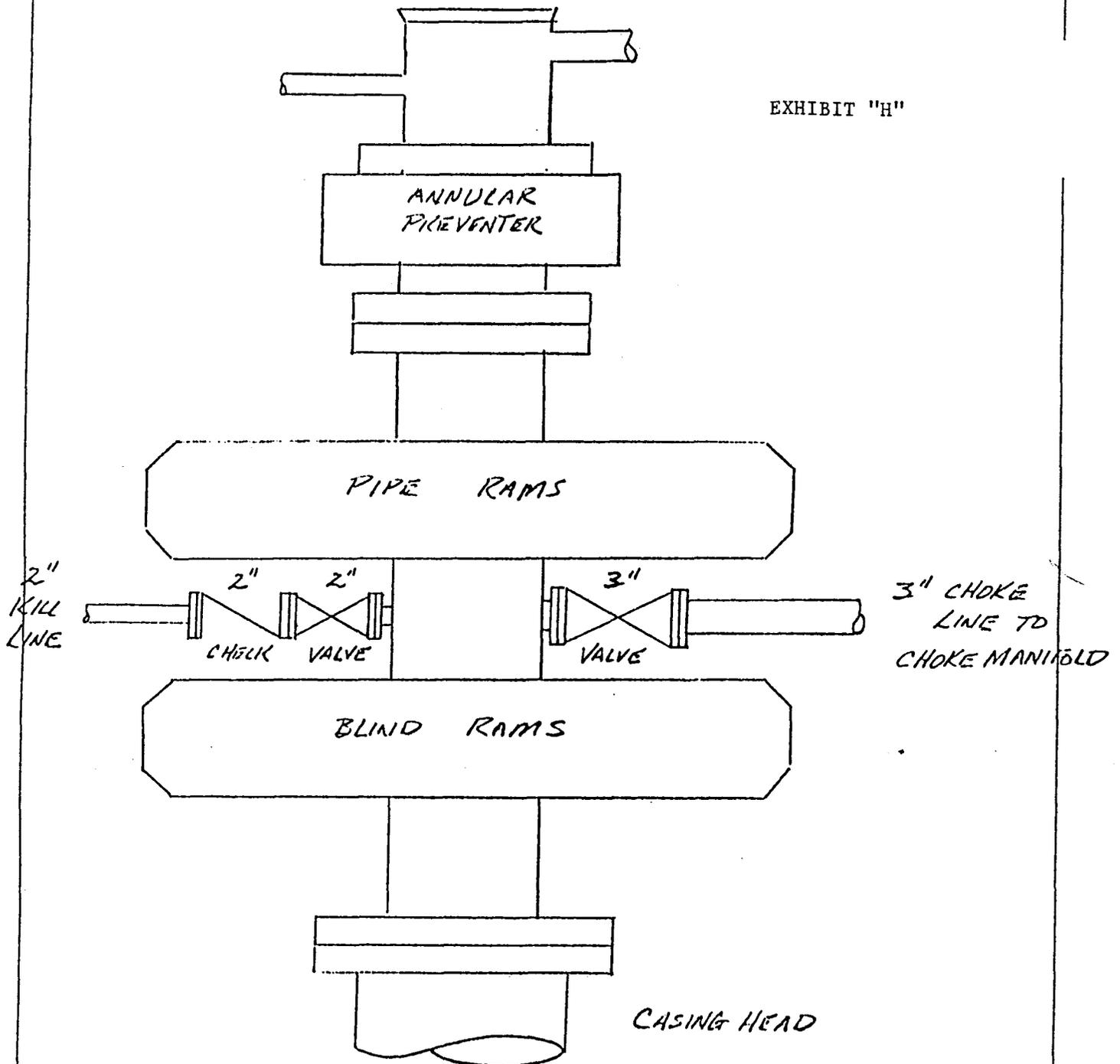
When entering the Ute Reservation, the entering individual is coming into a sovereign nation separate and distinct from the State of Utah. As such, there are special requirements which must be complied with when traversing or operating on Ute Indian Lands.

1. Trespass permits shall be obtained and carried with individual on tribal lands at all times.
2. All operators, subcontractors, vendors, and their employees or agents shall not carry firearms or other weapons.
3. All operators, subcontractors, vendors, and their employees or agents are confined to established roads and well sites. All litter must be removed from Ute Lands.
4. All operators, subcontractors, vendors, and their employees or agents may not gather firewood on Indian lands. Absent a duly granted "wood permit," such gathering is a criminal offense punishable in Federal court.
5. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. Required information for permits includes: a) the approximate amount of water or materials needed; b) the location and ownership of the water rights or materials to be used and; c) the approximate amount of water or materials to be used.
- 6) All artifacts found while on Tribal lands shall be left in place and the Tribe promptly notified of the find.
- 7) No prospecting will be allowed on Tribal lands.
- 8) No alcoholic beverages or drugs shall be permitted while working on the Reservation.

BLOWOUT PREVENTION EQUIPMENT

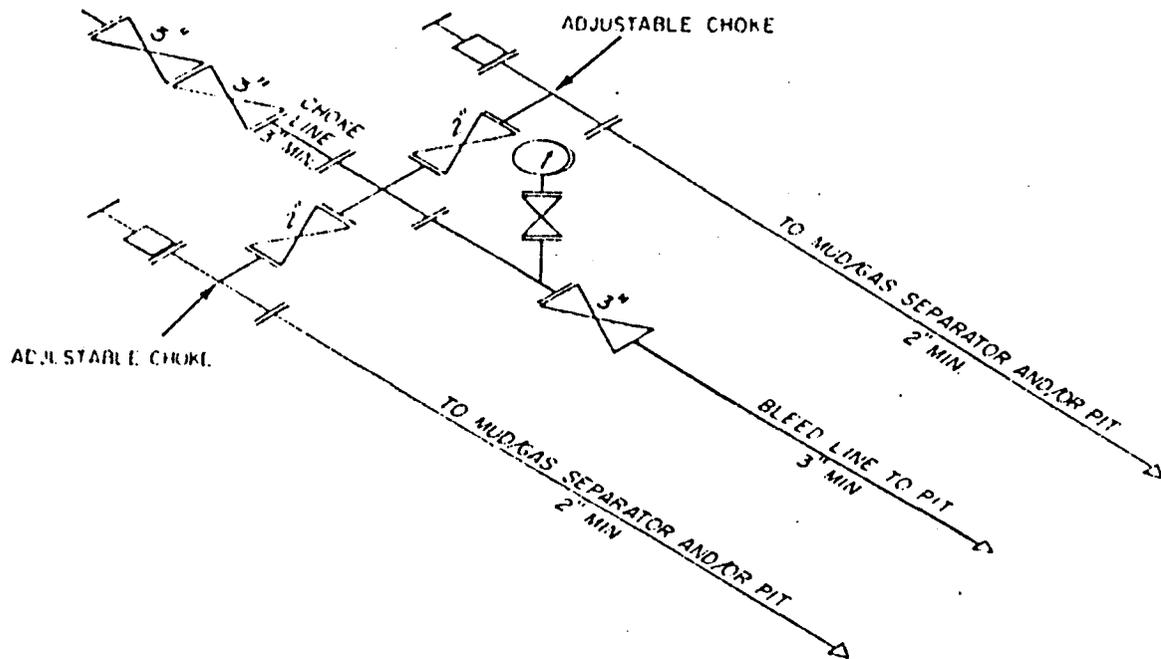
3000 PSI W.P.

EXHIBIT "H"



1. ANNULAR PREVENTER

2. DOUBLE RAM, PIPE AND BLIND RAMS WITH 2 SIDE OUTLETS FOR KILL AND CHOKER LINES, ALTERNATIVE WOULD BE TO USE DRILLING SPOOL WITH 2 SIDE OUTLETS, SPOOL WOULD BE INSTALLED BETWEEN RAMS OR BETWEEN CASING HEAD AND BLIND RAMS.



3M CHOKE MANIFOLD EQUIPMENT — CONFIGURATION MAY VARY



CERTIFICATION BY OPERATOR'S FIELD REPRESENTATIVE

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access road; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge, true, complete, and correct; and that the work associated with this plan will be carried on by Coors Energy Company, and its contractors and subcontractors, in conformity with the plan and the terms and conditions under which it is approved.

7-20-89

Date

D.S. Sprague

D.S. Sprague
Manager
Engineering Services

DSS:kr

AGREEMENT

THIS AGREEMENT, made and entered into on April 26th, 1989, by and between E. Lee Friedrich ("Friedrich"), Emil L. Friedrich and Jacquelyn M. Friedrich and their successors in interest as trustees for the Friedrich Family Revocable Trust dated February 15, 1988 (the "Trustees"), and Coors Energy Company, a Colorado corporation ("Coors"), witnesseth that:

RECITALS:

A. The Trustees acquired from Friedrich by Individual Quitclaim Deed dated February 15, 1988, and recorded in Book A167 at page 62 of the records of Duchesne County, Utah, ownership of the lands described in Exhibit A attached to and made part of this Agreement (the "Subject Lands"), subject however to the exception and reservation of the oil and gas and shale or other rock valuable as a source of petroleum and nitrogen therein, and the rights to prospect for, mine, and remove the same in accordance with the provisions of the Act of July 17, 1914 (30 U.S.C. §§ 121-123);

B. Some parts of the Subject Lands are covered by that certain Oil and Gas Mining Lease - Tribal Indian Lands, No. I-109-IND-5351, dated October 20, 1949 (the "Lease"), and the Lessee's interest thereunder has been assigned to and is owned by Coors;

C. Coors and Friedrich are respectively the plaintiff and defendant in two actions pending in the United States District Court for the District of Utah (both styled Coors Energy Company, a Corporation, Plaintiff, vs. E. Lee Friedrich, Defendant, being No. C 88-41S and No. C 88-295S) which describe portions of the Subject Lands and affect the parties' rights therein;

D. Coors has completed four oil and gas wells within the Subject Lands, and has constructed access roads, drillsites, and related production facilities, and it proposes further oil and gas exploration and development within the Subject Lands under the Lease or under other oil and gas leases which it may acquire covering portions thereof;

AGREEMENT:

NOW, THEREFORE, it is agreed as follows:

1. In consideration of the mutual benefits set forth herein, Friedrich and the Trustees hereby confirm, extend, and grant to Coors and its successors and assigns the easements and rights to enter and occupy so much of the surface of the Subject Lands as may be required for all purposes reasonably incident to the exploration, development and production of the minerals leased to Coors, including exploration by seismic or geophysical or other methods and the right to drill, construct, maintain and use upon, within, and over said Subject Lands all oil wells, gas wells, derricks, machinery, tanks, boilers,

engines, pipe, power and telephone lines, roadways, and, without limitation by reason of the foregoing enumeration, any and all other structures, equipment, fixtures, appurtenances, or facilities necessary or convenient in prospecting and developing for, producing, storing, transporting and marketing oil, gas, and associated hydrocarbon substances, under or produced from any lands leased to Coors.

2. Coors agrees to pay to the Trust and Trustees and Friedrich agrees to accept as complete compensation and damages the following:

(a) \$10,000.00 for damages for the existing four wellsites, the rights-of-way to said wellsites, and the use of all existing roads which traverse the Subject Lands, payable as provided in paragraph 4.

(b) At least 10 days prior to commencing construction, \$1,500.00 for damages to wellsite lands for each well Coors may in the future elect to drill within the Subject Lands (which wellsite lands shall not exceed three acres each);

(c) At least ten days prior to commencing construction, \$8.00 per rod for any right-of-way across the Subject Lands Coors believes to be necessary for future exploration, development or production of oil, gas and associated hydrocarbons from lands leased to Coors (not to exceed a 50 foot construction right-of-way and a 30 foot permanent right-of-way); and

(d) \$500.00 per mile for damages caused for any seismic lines shot across the Subject Lands.

Coors further agrees that should the Trustees or Friedrich hereafter obtain the required governmental approvals for the development and marketing of a subdivision within the Subject Lands, the Trustees or Friedrich may, at their expense, require Coors to reroute rights of way for road or pipeline purposes. The Trustees and Friedrich agree not to require such rerouting unreasonably, and not to put Coors to operating inefficiencies or any other cost, direct or indirect.

3. Except for the payments set forth in Section 2, the Trust and Friedrich shall not be entitled to any other or additional payments or damages as the result of the conduct by Coors of operations upon the Subject Lands.

4. The parties agree that each of them will, through counsel of record, stipulate to the dismissals of the suits described in Recital C. Such stipulation shall agree to the final dismissal of all claims and counterclaims with prejudice, neither party to recover costs, and to the recall of the injunctions issued therein and to the termination of the security given therefor. The parties will jointly move the Court for its orders approving and implementing such stipulation. The \$10,000 due from Coors by reason of Section 2(a) shall be payable upon the court's entry of such orders.

5. Coors agrees to conduct all operations hereunder in a good and workmanlike manner and shall maintain each drill site in a condition that is reasonably clean and free of debris. It shall bury all pipelines

below plow depth where such lines cross cultivated lands, and shall construct gates or at its option install cattle guards where necessary for crossing fenced land in connection with operations and, where an election has been made to construct gates in lieu of cattle guards, keep such gates in repair and closed. When any facility constructed hereunder is abandoned, Coors shall clean up and restore the property in accordance with all Bureau of Land Management requirements and good operating practice.

6. Subject to the provisions of Section 8, it is agreed that the covenants in Section 2 hereof shall be covenants running with the surface ownership of the Subject Lands and shall not be held or transferred separately therefrom.

7. This Agreement shall be effective and continue during the term of the Lease, any replacement lease, and any other oil and gas lease currently owned by Coors or acquired by Coors within three years from the date hereof and covering ground within the Subject Lands. Notwithstanding the foregoing, this Agreement as it pertains to damages for future operations upon the Subject Land shall terminate upon final approval by the Duchesne County Board of County Commissioners of a plan to subdivide the Subject Lands, but only as to so much of the Subject lands as may be included in such approved plan. Coors shall not thereafter build any above-ground pipeline within any such subdivision and will upon request bury any existing line within any such subdivision.

8. Subject to the provisions of Section 6 hereof, this Agreement shall inure to the benefit of and be binding upon the parties and their respective heirs, executors, administrators, successors and assigns.

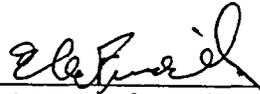
9. The Trust and Friedrich represent and agree with Coors that they are vested with all such title and authority as to enable them to execute and deliver this agreement and that no joinder or consent is required of any other person or entity by reason of rights of dower, security

interests, surface leases for other purposes, or any other interest or claimed interest in the Subject Lands.

10. As new wells are located anywhere within the Subject Lands, and before drilling commences, Coors shall provide the Trustees with a legal description of the wellsite.

11. Coors agrees to indemnify and save harmless Friedrich and the Trustees from and against all claims, suits, damages, costs, losses, and expenses, including legal fees, in any manner resulting from or arising out of its operations hereunder; and Friedrich and the Trustees agree severally to indemnify and save harmless Coors from and against all claims, suits, damages, costs, losses, and expenses, including legal fees, in any manner resulting from or arising out of their respective acts or omissions in respect to the Subject Lands.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the day and year first above written.



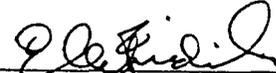
E. Lee Friedrich

COORS ENERGY COMPANY

By 

Its Authorized Officer

FRIEDRICH FAMILY REVOCABLE TRUST
dated February 15, 1988



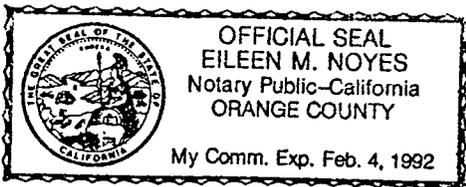
Trustee

E Lee Friedrich

Trustee

STATE OF California)
: ss.
COUNTY OF Orange)

On this 24th day of ~~April~~ ^{MAY}, 1989, personally appeared before me E. Lee Friedrich, the signer of the within instrument who duly acknowledged to me that he executed the same.



Eileen M. Noyes

NOTARY PUBLIC

Residing in: 4520 Barranca Parkway
IRVINE, CA 92714

My Commission Expires:

2/4/92

STATE OF COLORADO)
: ss.
COUNTY OF JEFFERSON)

On the 25th day of April, 1989, personally appeared before me A.A. Phillips, who being by me duly sworn did say that he the said PRESIDENT is an Authorized Officer of Coors Energy Company and that the within and foregoing instrument was signed in behalf of said corporation by authority of a resolution of its Board of Directors, and said A.A. PHILLIPS duly acknowledged to me that said corporation executed the same.

Karen Ladcliff

NOTARY PUBLIC

Residing in: 1401 1/2 DENVER WEST
GOLDEN, CO. 80401 PRLDY.

My Commission Expires:

3/14/92

OPERATOR Coors Energy Company (N5090) DATE 7-27-89

WELL NAME Ute Tribal 1-20D

SEC NWNE 20 T 4S R 4W COUNTY Duchesne

43-073-31239
API NUMBER

Indian
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD (usm)

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other well within 920'
Water Permit #88-43-11 / A60177 (Oct. 88' to Oct. 89')
7-27-89 Reg. Exc. loc. / Received 7-31-89

APPROVAL LETTER:

SPACING: R615-2-3 N/A R615-3-2
UNIT

N/A R615-3-3
CAUSE NO. & DATE

STIPULATIONS:

RECEIVED
JUL 31 1989



DIVISION OF
OIL, GAS & MINING

July 27, 1989

State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Attn: Mr. Ron Firth

Dear Mr. Firth:

Coors Energy Company is requesting an exception to well spacing for the following well:

Ute Tribal 1-20D
Section 20, T4S-R4W
Duchesne County, Utah

The proposed well location is 1010'FNL, 1436'FEL, NW/4NE/4, Section 20, T4S-R4W, Duchesne County, Utah.

The reason for an exception to spacing requirement is due to the topography of the area and the location Coors has chosen is a more favorable geological location.

Coors Energy Company is the lessee of Section 20 and all lands within 460 foot radius of this proposed well location.

Thank you for your consideration.

Very truly yours,

D. S. Sprague
Manager, Engineering Services

DSS:kr



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

August 2, 1989

Coors Energy Company
P. O. Box 467
Golden, Colorado 80402

Gentlemen:

Re: Ute Tribal 1-20D - NW NE Sec. 20, T. 4S, R. 4W - Duchesne County, Utah
1010' FNL, 1436' FEL

Approval to drill the referenced well is hereby granted in accordance with Rule R615-3-3, Oil and Gas Conservation General Rules.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.

Page 2
Coors Energy Company
Ute Tribal 1-20D
August 2, 1989

7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31239.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

lcr
Enclosures
cc: Bureau of Land Management
Bureau of Indian Affairs
D. R. Nielson
J. L. Thompson
WE14/1-2

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CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH OURAY RESERVATION

DIVISION OF
OIL, GAS & MINING

Company Coors Energy Company Well No. 1-20D

Location NW/NE Sec. 20 T 4S R 4W Lease No. 14-20-H62-4465

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. and individual components shall be operable as designed.

2. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on every fourth joint of casing starting with the shoe joint and up to the bottom of the cellar.

Usable water may be encountered at depths of +700-1300 ft. and +1700-1900 ft. in the Uinta Formation and from +2800-3300 ft. and +5380-5900 ft. in the Green River formation. The Mahogany oil shale and L1 oil shale have been identified from +3385-3585 ft. and +3650-3745 ft., respectively. Therefore, the resources will be isolated and/or protected via the cementing program for the production casing by having a cement top for the intermediate casing at least 200 ft. above the oil shale.

3. Coring, Logging and Testing Program

All Drill Stem tests (DST) shall be accomplished during daylight hours unless specific approval to start during other hours is obtained from the Authorized Officer. Packers can be released, but tripping should not begin before daylight unless specific approval to start during other hours is obtained from the Authorized Officer.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) for the intermediate and production casing.

Also a sonic log needs to be run in order to accurately determine the top of the Mahogany Oil Shale in that vicinity.

Revised October 1, 1985

Date NOS Received 6-22-89

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator Coors Energy Company
Well Name & Number Ute Tribal #1-20D
Lease Number 14-20-H62-4465
Location NW 1/4 NE 1/4 Sec. 20 T.4S R.4W
Surface Ownership Private: E. Lee Friedrich

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DIVISION OF
OIL, GAS & MINING

1. Existing Roads

- a. Access road surface ownership - E. Lee Friedrich, Section 20 NE 1/4; Elmer Moon, NW 1/4 Section 21; Elmer Moon, SW 1/4 Section 16; Dora Riley, SE 1/4 Section 16.
- b. The operator/lessee or his successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.

2. Location of Existing and/or Proposed Facilities

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a Desert Brown 10-yr. 6/3.

3. Methods for Handling Waste Disposal

Produced waste water will be confined to the reserve pit or, if deemed necessary, a storage tank for a period not to exceed 90 days after first production.

4. Ancillary Facilities

Access to the well pad will be from the: SW side of the location between points 1 and 2.

5. Plans for Restoration of Surface

Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash, junk, and equipment not required for production.

6. Other Additional Information

Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on location after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs).

RECEIVED
AUG 29 1989

OIL, GAS & MINERALS

memorandum

DATE: August 7, 1989

REPLY TO
ATTN OF: *Acting*
Superintendent, Uintah and Ouray Agency

SUBJECT: Coors Energy Corporation: Ute Tribal 1-20D
Sec. 20, T.4 S., R.4 W.

TO: Bureau of Land Management, Vernal District Office
Attention: Mr. Ralph Brown

We (concur with) (~~recommend~~) approval of the Application for Permit to Drill on the subject wells.

Based on available information received on August 2, 1989, we have cleared the proposed location in the following areas of environmental impact.

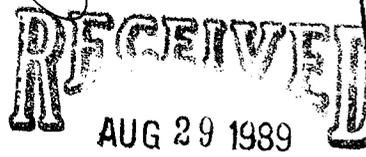
- | | | |
|------------------------------|-----------------------------|--|
| YES <input type="checkbox"/> | NO <input type="checkbox"/> | Listed threatened or endangered species. |
| YES <input type="checkbox"/> | NO <input type="checkbox"/> | Critical wildlife habitat. |
| YES <input type="checkbox"/> | NO <input type="checkbox"/> | Archaeological or cultural resources. |
| YES <input type="checkbox"/> | NO <input type="checkbox"/> | Air quality aspects (to be used only if
Project is in or adjacent to a Class I
area of attainment) |
| YES <input type="checkbox"/> | NO <input type="checkbox"/> | Other (if necessary) |



REMARKS: FEE SURFACE, BLM STIPULATIONS

Victor M. Scheldt

EMIS/CH/AREA	UNIT	AMOUNT
Dist. Mgr.	<input checked="" type="checkbox"/>	
Planning		
Administration		
Resources		
Operations		
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AUG 10 1989		
BUREAU OF LAND MGMT. VERNAL, UTAH		
Minerals		
Dis. Mtn.		
Bookcliff		
All Employees		



DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

43-013-31239

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Coors Energy Company

3. ADDRESS OF OPERATOR

PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with all State requirements.)

At surface

1010' FNL, 1436' FEL, NW/4NE/4

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

approximately 3 miles southeast of Duchesne

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any)

1010'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

none

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED TO THIS WELL

19. PROPOSED DEPTH

7860'

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6065' GL

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See attached drilling program				

See attached application for details

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DIVISION OF
OIL, GAS & MINING

JUL 1989
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

D.S. Sprague
D.S. Sprague

TITLE

Manager, Engineering

DATE

7-20-89

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

Thomas A. Leung

TITLE

ASSISTANT DISTRICT
MANAGER MINERALS

DATE

AUG 25 1989

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

See Instructions On Reverse Side

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

UT080-9M31

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		3. LEASE DESIGNATION & SERIAL NO. 14-20-H62-4465
		6. IF INDIAN ALLOTTEE OR TRIBE NAME Ute Tribe
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME -----
2. NAME OF OPERATOR Coors Energy Company		8. FARM OR LEASE NAME Ute Tribal
3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402		9. WELL NO. 1-20D
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1010' FNL, 1436' FEL, NW/NE At proposed prod. zone same		10. FIELD AND POOL, OR WILDCAT Undesignated/Duchesne
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T4S-R4W
14. API NO. 43-013-31239	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6065' GL	12. COUNTY Duchesne
		13. STATE Utah

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SEP 08 1989
DIVISION OF OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/> Spud report
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
APPROX. DATE WORK WILL START _____	DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/30/89 Spud above named well at 3:00PM 8/30/89 w/Leon Ross rat hole rig.
 8/31 to 9/5/89 Drilled to 410'. RDMO Leon Ross, WO Grace Drilling Rig surface casing and resume drilling operations.

* Must be accompanied by a cement verification report.

#1 OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
MICROFILM	
2-	FILE

18. I hereby certify that the foregoing is true and correct:
 SIGNED D.S. Sprague TITLE Manager, Engineering DATE 9/5/89

(This space for Federal or State office use)
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

ENTITY ACTION FORM - FORM 6

OPERATOR Coors Energy Company

OPERATOR ACCT. NO. N 5090

ADDRESS PO Box 467

Golden, Colorado 80402

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11006	43-013-31239	Ute Tribal 1-20D	NW/NE	20	4S	4W	Duchesne	8/30/89	8/30/89
<p>WELL 1 COMMENTS:</p> <p>This well will have its own tank battery.</p> <p style="margin-left: 300px;"><i>Indian-Lease Field-Undesignated Unit- N/A</i></p> <p style="margin-left: 300px;"><i>Proposed Zone - GRV (Assign new entity 11006 on 9-12-89.) fcr</i></p>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

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SEP 08 1989

DIVISION OF
OIL, GAS & MINING

[Signature]

Signature _____
 Manager, Engineering 9/5/89
 Title _____ Date _____
 Phone No. (303) 278-7030

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

3. LEASE DESIGNATION & SERIAL NO.

14-20-H62-4465

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

1-20D

10. FIELD AND POOL, OR WILDCAT

Duchesne

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

Sec. 20, T4S-R4W

12. COUNTY

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Coors Energy Company

3. ADDRESS OF OPERATOR

PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface 1010' FNL, 1436' FEL, NW/NE

At proposed prod. zone

same

14. API NO.

43-013-31239

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6065' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Progress Report

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

9/6 to

9/7/89 Moved in Grace Rig #181 on 9/6/89. Drilled to 425', ran 9 jts of 10-3/4" K55 STC surface casing, set at 417'KB, cemented w/5 bbls gel water, 200 sks. cement w/3% CACL & 1/4#/sk. flocele and tailed in w/200 sks. Class G cement w/2% CACL and 1/4#/sk. flocele.

9/8 to

9/21/89 Drilled to 6620', RIH w/37 jts of 7-5/8" 29.1# N80 LTC casing and 123 jts of 26.4# N80 LTC casing, set at 6610'.

9/22/89

Cemented above casing w/10 bbls water, 600 sks. Class G cement and tailed in w/350 sks. 50/50 pozmix.

9/23 to

9/28/89 Resumed drilling, presently drilling at 7585'.

18. I hereby certify that the foregoing is true and correct

SIGNED

D.S. Sprague
D.S. Sprague

TITLE

Manager, Engineering

DATE

9-28-89

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)</small>		3. LEASE DESIGNATION & SERIAL NO. 14-20-H62-4465
OIL AND GAS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	DRN JRB DTS	7. UNIT AGREEMENT NAME ----- 8. FARM OR LEASE NAME Ute Tribal
2. NAME OF OPERATOR Coors Energy Company	RJF GLH SLS	9. WELL NO. 1-20D
3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402	10. FIELD AND POOL, OR WILDCAT Duchesne	11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec. 20, T4S-R4W
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1010' FNL, 1436' FEL, NW/NE At proposed prod. zone same	11. T. GR. etc.) 3- FILE	12. COUNTY Duchesne
14. API NO. 43-013-31239	15. ELEVATIONS (Show whether DF, T, GR, etc.) 6065' GL	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <table style="width:100%;"> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>FULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table> <p>APPROX. DATE WORK WILL START _____</p>	TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>		<p>SUBSEQUENT REPORT OF:</p> <table style="width:100%;"> <tr> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table> <p style="text-align: center;">Progress Report</p> <p>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p> <p>DATE OF COMPLETION _____</p>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	(Other) <input type="checkbox"/>	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>																		
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>																		
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>																		
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>																		
(Other) <input type="checkbox"/>																			
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SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																		
(Other) <input type="checkbox"/>																			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/29 to 9/30/89 TD'd well at 7903', plugged off bottom Wasatch Formation per BLM as follows: cemented 100' below casing and 100' inside casing from 6708-6508', spotted 50 sks. Class G cement w/2% CACL from 6720-6508'. Tagged first plug at 6681'. Spotted 2nd plug with 40 sks. at 6666-6498', pulled 6 stds and circulated, tagged second plug at 6528'.

* Must be accompanied by a cement verification report.

10/1 to 10/15/89 Prepared to start completion and worked fish out of hole.

10/16/89 Perf'd from 5608-5612' w/8 shots, from 5586-5598' w/24 shots, from 5563-5567' w/8 shots, from 5546-5551' w/10 shots totaling 50 holes.

10/17/89 Broke down above w/75 7/8" ball sealers and 120 BW.

10/18 to 10/22/89 Swabbed well back, then fraced w/1475 BW and 111,500# 20/40 sand and 12,000# 16/30.

10/23 to 10/31/89 Swabbed well back, preparing to run rods and pump and build tank battery.

18. I hereby certify that the foregoing is true and correct

SIGNED D.S. Sprague TITLE Manager, Engineering DATE 10-31-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

3. LEASE DESIGNATION & SERIAL NO.

14-20-H62-4465

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

6. IF INDIAN ALLOTTEE OR TRIBE NAME

Ute Tribe

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Coors Energy Company

8. FARM OR LEASE NAME

Ute Tribal

3. ADDRESS OF OPERATOR

PO Box 467, Golden, Colorado 80402

9. WELL NO.

1-20D

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface 1010' FNL, 1436' FEL, NW/NE

10. FIELD AND POOL, OR WILDCAT

Duchesne

At proposed prod. zone same

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20, T4S-R4W

14. API NO.

43-013-31239

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6065' GL

12. COUNTY

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT MULTIPLE COMPLETE
 SHOOT OR ACIDIZE ABANDON
 REPAIR WELL CHANGE PLANS
 (Other)

WATER SHUT-OFF REPAIRING WELL
 FRACTURE TREATMENT ALTERING CASING
 SHOOTING OR ACIDIZING ABANDONMENT*
 (Other) First Production
 (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Report of first production:

11/10/89 Start rod pumping at 11:00AM 11/10/89.

Oil sales will be made to:

Gas sales will be made to:

Texaco Trading & Transportation
PO Box 5568
Denver, Colorado 80217

Amoco Production Company
Denver Region
PO Box 800
Denver, Colorado 80201

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-MICROFILM	
3-FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED D.S. Sprague

TITLE Manager, Engineering

DATE 11-14-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

REPORT OF WATER ENCOUNTERED DURING DRILLING - FORM 7

1. Well name and number: Ute Tribal 1-20D
 API number: 43-013-31239

2. Well location: QQ NWNE section 20 township 4S range 4W county Duchesne

3. Well operator: Coors Energy Company
 Address: PO Box 467 phone: (303)278-7030
Golden, Colorado 80402

4. Drilling contractor: Grace Drilling Company
 Address: 2801 Youngfield Street, Su. 178 phone: (303)234-1444
Golden, Colorado 80401

5. Water encountered (continue on reverse side if necessary)

Depth		Volume (flow rate or head)	Quality (fresh or salty)
from	to		
		None encountered	

OIL AND GAS

DTM	R.F.
JFB	<input checked="" type="checkbox"/> GLH
DTS	SLS

2-TAS

3-	MICROFILM	<input checked="" type="checkbox"/>
4-	FILE	<input checked="" type="checkbox"/>

6. Formation tops: Top of the Green River: 5046'

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I certify that this report is true and complete to the best of my knowledge.

Name D.S. Sprague Signature [Signature]
 Title Manager, Engineering Date 12/18/89

Comments:

DEC 28 1989

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

2

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. NAME OF OPERATOR
Coors Energy Company

3. ADDRESS OF OPERATOR
PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1010' FNL, 1436' FEL, NW/NE
At top prod. interval reported below same
At total depth same

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-4465

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-20D

10. FIELD AND POOL OR WILDCAT
Duchesne

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 20, T4S-R4W

14. API NO. 43-013-31239 DATE ISSUED 8/2/89

12. COUNTY Duchesne 13. STATE Utah

15. DATE SPUNDED 8/30/89 16. DATE T.D. REACHED 9/29/89 17. DATE COMPL. (Ready to prod.) 11/10/89 (Plug & Abd.) 18. ELEVATIONS (DF, RER, RT, GR, ETC.) 6065' GL 19. ELEV. CASINGHEAD -----

20. TOTAL DEPTH, MD & TVD 7903' 21. PLUG BACK T.D., MD & TVD 6470' 22. IF MULTIPLE COMPL. HOW MANY ----- 23. INTERVALS DRILLED BY ----- ROTARY TOOLS 0-7903' CABLE TOOLS -----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Green River: 5546-5612'

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL, VDL, GR, DIL LITHO DENSITY 10-29-90

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FOLLED
10-3/4"		417'	14-3/4"	400 sks.	
7-5/8"	29.1/26.4#	6610'	9-1/2"	950 sks.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	5649'	
EUE 6.5#		

31. PERFORATION RECORD (Interval, size and number)

Note: Wasatch zone plugged w/90 sks.

5608-12', 5586-98', 5563-67', 5546-51', 2 SPF totaling 2 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5546-5612'	75 BS, 1595 BW, 111,500# 20/40 sand, 12,000# 16/30 sand

33. PRODUCTION

DATE FIRST PRODUCTION 11/10/89 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping, 2-1/2" x 1-1/2" x 17' RHAC rod pump WELL STATUS (Producing or shut-in) SI, WOPL

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
11/19/89	24	----	→	13	351	4	27000:1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
35	220	→	13	351	4	40+

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Will be sold when hooked to PL

TEST WITNESSED BY
Jim Simonton

35. LIST OF ATTACHMENTS
Logs will be sent under separate cover

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED D.S. Sprague TITLE Manager, Engineering DATE 12-18-89

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments. ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:	38. GEOLOGIC MARKERS																		
formation	Top	Bottom	Description, contents, etc.																
Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.																			
Top of the Green River: (Upper Douglas Creek): Base "B" Lime: Castle Peak: TD:	5046' 5496' 6058' 7903'		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%;"></td> <td style="width: 50%;"></td> </tr> <tr> <td style="text-align: center;">OIL AND GAS</td> <td></td> </tr> <tr> <td style="text-align: center;">JTB</td> <td style="text-align: center;">RJF</td> </tr> <tr> <td style="text-align: center;">DTS</td> <td style="text-align: center;">GLH</td> </tr> <tr> <td style="text-align: center;">SLS</td> <td></td> </tr> <tr> <td style="text-align: center;">1-TAS</td> <td style="text-align: center;">✓</td> </tr> <tr> <td style="text-align: center;">2- MICROFILM</td> <td style="text-align: center;">✓</td> </tr> <tr> <td style="text-align: center;">3- FILE</td> <td style="text-align: center;">✓</td> </tr> </table>			OIL AND GAS		JTB	RJF	DTS	GLH	SLS		1-TAS	✓	2- MICROFILM	✓	3- FILE	✓
OIL AND GAS																			
JTB	RJF																		
DTS	GLH																		
SLS																			
1-TAS	✓																		
2- MICROFILM	✓																		
3- FILE	✓																		
	Name	Meas. Depth	True Vert. Depth																

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.
14-20-H62-4465

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" (For Proposals)

RECEIVED
JAN 11 1990
DIVISION OF OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

2. NAME OF OPERATOR
Coors Energy Company

7. UNIT AGREEMENT NAME

3. ADDRESS OF OPERATOR
PO Box 467, Golden, Colorado 80402

8. FARM OR LEASE NAME
Ute Tribal

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1010' FNL, 1436' FEL, NW/NE

9. WELL NO.
1-20D

At proposed prod. zone
same

10. FIELD AND POOL, OR WILDCAT
-Duchesne

11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA
Sec. 20, T4S-R4W

14. API NO.
43-013-31239

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6065' GL

12. COUNTY
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- (Other)
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- ABANDON
- CHANGE PLANS

SUBSEQUENT REPORT OF:

- WATER SHUT-OFF
- FRACTURE TREATMENT
- SHOOTING OR ACIDIZING
- (Other) First gas sales
- REPAIRING WELL
- ALTERING CASING
- ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Please be advised that on 12/22/89 this well was turned on to the pipeline.

Gas sales from this well will be made to:

Amoco Production Company
Denver Region
PO Box 800
1700 Lincoln Street, Room 1631C
Denver, Colorado 80201

OIL AND GAS	
DRN	<input type="checkbox"/>
JRB	<input type="checkbox"/>
DTS	<input type="checkbox"/>
1-TAS	<input checked="" type="checkbox"/>
2- MICROFILM	<input checked="" type="checkbox"/>
3- FILE	<input type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED D. S. Strague TITLE Manager, Engineering DATE 1-8-90

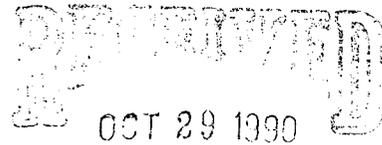
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____



October 26, 1990

State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203



DIV. OF OIL, GAS & MINING

Attn: Ms. Vicki Carney

Dear Vicki:

As per your request we are sending you one set of logs for the following wells:

Ute Tribal 1-20D
Dual Laterolog
Litho-Density
CBL

Ute Tribal 1-7D 013-31198
Spectral Density Dual Spaced Neutron
Dual Induction Guard
CBL

Ute Tribal 4-10D 013-31226
Dual Laterolog
Compensated Neutron Litho-Density

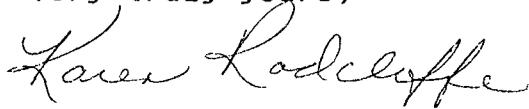
Page 2

Ute Tribal 8-16D 013-31220
Dual Laterolog
Spectral Density
CBL

We do not have a copy of the CBL log for the Ute Tribal
4-10D is the office so we have ordered one and will send
it to you in the next few days.

Let us know if you find you will require any more
information.

Very truly yours,



Karen Radcliffe
Production Secretary

KR
Enclosures



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• MARYELLEN VIALPANDO
COORS ENERGY
PO BOX 467
GOLDEN CO 80402-0467

Utah Account No. N5090

Report Period (Month/Year) 7 / 92

Amended Report

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL 1-20D ✓ 4301331239 11006 04S 04W 20	GRRV		14-20-H62-4465		
UTE TRIBAL 6-16D ✓ 4301331204 11142 04S 04W 16	GRRV		I-109-IND-5351		
FEDERAL 2-10HB 4304732009 11255 07S 21E 10	UNTA		To Proc eff. 8-1-92	"Change in Progress"	
UTE TRIBAL 1-21D ✓ 4301331347 11345 04S 04W 21	GRRV		14-20-H62-4455		
UTE TRIBAL 1-22D ✓ 4301331349 11346 04S 04W 22	GRRV		14-20-H62-4453		
UTE TRIBAL 1-15D ✓ 4301330712 5616 4S 4W 15	GRRV		I-109-IND-5351		
CC UTE 1-24B ✓ 4301331234 11024 4S 5W 24	GRRV		14-20-H62-4466		
UTE TRIBAL 1-3D 43-013-31242 11036 4S 4W 3	GRRV		14-20-H62-4446		
UTE TRIBAL 2-4 43-013-30879 9930 5S 3W 4	GRRV		W1W 14-20-H62-3503		
UTE TRIBAL 2-9 43-013-30789 9393 5S 3W 9	GRRV		14-20-H62-3508		
UTE TRIBAL 4-10D 43-013-31226 10997 4S 4W 10	GRRV		I-109-IND-5351		
UTE TRIBAL 7-29 43-013-31339 9389 5S 3W 29	DRL		14-20-H62-3518		
UTE TRIBAL 2-18D 43-013-31212 10898 4S 4W 18	DRL		I-109-IND-5351		
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



P.O. BOX 467 GOLDEN, COLORADO 80401

September 1, 1992

State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

RECEIVED

SEP 04 1992

DIVISION OF
OIL, GAS & MINING

Attn: Mr. Ron Firth

Dear Mr. Firth:

This letter is to advise you that effective September 1, 1992 Coors Energy Company has sold its oil and gas properties located in Duchesne County, Utah to the following Company:

Evertson Oil Company, Inc.
P.O. Box 397
Kimball, Nebraska 69145
Mr. Bruce F. Evertson, President
Phone No.: (308) 235-4871

The sale includes the following wells:

<u>WELL NAME</u>	<u>API NO.</u>
✓State 2-6	43-013-30891
✓Ute Tribal 1	43-013-20045
✓Ute Tribal 1-10	43-013-30805
✓Ute Tribal 1-10D	43-013-31211
✓Ute Tribal 1-15	43-013-30880
✓Ute Tribal 1-15D	43-013-30712
✓Ute Tribal 1-16	43-013-30804
✓Ute Tribal 1-17	43-013-30790
✓Ute Tribal 1-18	43-013-30761
✓Ute Tribal 1-19	43-013-30803
✓Ute Tribal 1-20	43-013-30764
✓Ute Tribal 1-20D	43-013-31239
✓Ute Tribal 1-21	43-013-30883
✓Ute Tribal 1-24D	43-013-31234

Page 2
Change of Operator
Duchesne County, Utah

<u>WELL NAME</u>	<u>API NO.</u>
✓Ute Tribal 1-28	43-013-30802
✓Ute Tribal 1-29	43-013-30763
✓Ute Tribal 1-3	43-013-30823
✓Ute Tribal 1-30	43-013-30852
✓Ute Tribal 1-32	43-013-30853
✓Ute Tribal 1-33	43-013-30806
✓Ute Tribal 1-3D	43-013-31242
✓Ute Tribal 1-4	43-013-30762
✓Ute Tribal 1-5	43-013-30785
✓Ute Tribal 1-6	43-013-30793
✓Ute Tribal 1-7	43-013-30788
✓Ute Tribal 1-7D	43-013-31198
✓Ute Tribal 1-8	43-013-30759
✓Ute Tribal 2-10	43-013-31187
✓Ute Tribal 2-10D	43-013-31219
✓Ute Tribal 2-15D	43-013-31200
✓Ute Tribal 2-16	43-013-31166
Ute Tribal 2-18	43-013-
Ute Tribal 2-18D	43-013-30881
✓Ute Tribal 2-20	43-013-30882
✓Ute Tribal 2-29	43-013-30849
✓Ute Tribal 2-3	43-013-31097
✓Ute Tribal 2-31	43-013-31188
✓Ute Tribal 2-4	43-013-30879 (w/w)
✓Ute Tribal 2-5	43-013-30824
✓Ute Tribal 2-7	43-013-30825
✓Ute Tribal 2-8	43-013-30826
✓Ute Tribal 2-8D	43-013-31199
✓Ute Tribal 2-9	43-013-30789
✓Ute Tribal 3	43-013-15319
✓Ute Tribal 3-10D	43-013-31217
✓Ute Tribal 3-20	43-013-31175
✓Ute Tribal 3-29	43-013-30850
✓Ute Tribal 3-4	43-013-30878
✓Ute Tribal 3-5-E3	43-013-30938
✓Ute Tribal 3-7	43-013-30828
✓Ute Tribal 3-8	43-013-31101
✓Ute Tribal 4	43-013-15321
✓Ute Tribal 4-10D	43-013-31226
✓Ute Tribal 4-17D	43-013-31201
✓Ute Tribal 4-18	43-013-31099
✓Ute Tribal 4-18D	43-013-30838
✓Ute Tribal 4-29	43-013-30851
✓Ute Tribal 4-4	43-013-30848
✓Ute Tribal 4-5	43-013-31306
✓Ute Tribal 4-8	43-013-31164
✓Ute Tribal 4-9	43-013-31165
✓Ute Tribal 5	43-013-15322
✓Ute Tribal 5-18	43-013-31180
✓Ute Tribal 5-29-E3	43-013-30939

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SEP 04 1992

DIVISION OF
OIL GAS & MINING

Page 3
Change of Operator
Duchesne County, Utah

<u>WELL NAME</u>	<u>API NO.</u>
✓ Ute Tribal 5-8	43-013-31307
✓ Ute Tribal 6	43-013-15323
✓ Ute Tribal 6-10D	43-013-31236
✓ Ute Tribal 6-16D	43-013-31204
✓ Ute Tribal 6-29	43-013-31305
✓ Ute Tribal 6-4	43-013-31100
✓ Ute Tribal 7	43-013-15324
✓ Ute Tribal 7-16D	43-013-31221
✓ Ute Tribal 7-29	43-013-31339
✓ Ute Tribal 8	43-013-30028
✓ Ute Tribal 8-16D	43-013-31220
✓ Ute Tribal 1-21D	43-013-31347
✓ Ute Tribal 1-22D	43-013-31349

On this date, we are also notifying the BLM, BIA and the Ute Tribe of this change of operator.

Would you please forward this letter on to anyone else at the State office who might need to have this information. Let us know if we can be of further assistance or if you have any questions.

Very truly yours,



Doug S. Sprague
Manager
Engineering & Operations

DSS:kr

RECEIVED

SEP 04 1992

DIVISION OF
OIL GAS & MINING

EVERTSON OIL COMPANY, INC.
P. O. BOX 397
KIMBALL, NE 69145
308/235-4871

RECEIVED

SEP 25 1992

DIVISION OF
OIL GAS & MINING

September 21, 1992

Lisha Romero
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Lisha:

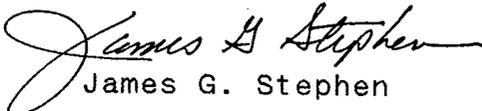
Enclosed please find a listing of wells purchased from Coors Energy Company. These are all the wells on which Evertson Oil Company, Inc. will be taking over operations effective September 1, 1992.

I assume that Coors Energy Company has submitted the change of operator forms as required.

I will be forwarding the bonding information required by the U.S. Department of Interior, Bureau of Indian Affairs, as soon as that information is available.

Should you have any questions or need additional information, please let me know.

Sincerely,


James G. Stephen

JGS/iks
enc.

/9258

**EVERTSON OIL COMPANY, INC.
SCHEDULE OF WELLS**

Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1510103	Ute Tribal 1-3	Utah	Duchesne	5S	3W	3	SW/SW
1510104	Ute Tribal 1-4	Utah	Duchesne	5S	3W	4	NE/NE
1510105	Ute Tribal 1-5	Utah	Duchesne	5S	3W	5	NW/NE
1510106	Ute Tribal 1-6	Utah	Duchesne	5S	3W	6	SE/SE
1510107	Ute Tribal 1-7	Utah	Duchesne	5S	3W	7	SE/SW
1510108	Ute Tribal 1-8	Utah	Duchesne	5S	3W	8	NW/NW
1510110	Ute Tribal 1-10	Utah	Duchesne	5S	3W	10	NW/NW
1510115	Ute Tribal 1-15	Utah	Duchesne	5S	3W	15	NW/NW
1510116	Ute Tribal 1-16	Utah	Duchesne	5S	3W	16	SE/SE
1510117	Ute Tribal 1-17	Utah	Duchesne	5S	3W	17	NE/NE
1510118	Ute Tribal 1-18	Utah	Duchesne	5S	3W	18	NE/NE
1510119	Ute Tribal 1-19	Utah	Duchesne	5S	3W	19	SE/SE
1510120	Ute Tribal 1-20	Utah	Duchesne	5S	3W	20	NW/NE
1510121	Ute Tribal 1-21	Utah	Duchesne	5S	3W	21	SW/SW
1510128	Ute Tribal 1-28	Utah	Duchesne	5S	3W	28	SW/NW
1510129	Ute Tribal 1-29	Utah	Duchesne	5S	3W	29	NE/SE
1510130	Ute Tribal 1-30	Utah	Duchesne	5S	3W	30	SW/NE
1510132	Ute Tribal 1-32	Utah	Duchesne	5S	3W	32	SE/NE
1510133	Ute Tribal 1-33	Utah	Duchesne	5S	3W	33	NW/NW
1510203	Ute Tribal 2-3	Utah	Duchesne	5S	3W	3	SE/SW
1510204	Ute Tribal 2-4	Utah	Duchesne	5S	3W	4	SW/NE
1510205	Ute Tribal 2-5	Utah	Duchesne	5S	3W	5	SW/SW
1510207	Ute Tribal 2-7	Utah	Duchesne	5S	3W	7	NE/NE
1510208	Ute Tribal 2-8	Utah	Duchesne	5S	3W	8	SW/NW
1510209	Ute Tribal 2-9	Utah	Duchesne	5S	3W	9	NE/NE
1510210	Ute Tribal 2-10	Utah	Duchesne	5S	3W	10	SW/NW
1510216	Ute Tribal 2-16	Utah	Duchesne	5S	3W	16	SW/SW
1510218	Ute Tribal 2-18	Utah	Duchesne	5S	3W	18	SE/NE
1510220	Ute Tribal 2-20	Utah	Duchesne	5S	3W	20	SW/NE
1510229	Ute Tribal 2-29	Utah	Duchesne	5S	3W	29	SE/SE
1510231	Ute Tribal 2-31	Utah	Duchesne	5S	3W	31	NE/NW
1510304	Ute Tribal 3-4	Utah	Duchesne	5S	3W	4	NE/SW

EVERTSON OIL COMPANY, INC.
SCHEDULE OF WELLS

Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1510305	Ute Tribal 3-5-E3	Utah	Duchesne	5S	3W	5	NW/SE
1510307	Ute Tribal 3-7	Utah	Duchesne	5S	3W	7	SE/NE
1510308	Ute Tribal 3-8	Utah	Duchesne	5S	3W	8	NE/NW
1510320	Ute Tribal 3-20	Utah	Duchesne	5S	3W	20	SE/NW
1510329	Ute Tribal 3-29	Utah	Duchesne	5S	3W	29	SE/NW
1510404	Ute Tribal 4-4	Utah	Duchesne	5S	3W	4	SW/SW
1510405	Ute Tribal 4-5	Utah	Duchesne	5S	3W	5	SE/NE
1510408	Ute Tribal 4-8	Utah	Duchesne	5S	3W	8	NW/SW
1510409	Ute Tribal 4-9	Utah	Duchesne	5S	3W	9	SW/SE
1510418	Ute Tribal 4-18	Utah	Duchesne	4S	3W	18	NW/NE
1510429	Ute Tribal 4-29	Utah	Duchesne	5S	3W	29	NW/NW
1510508	Ute Tribal 5-8	Utah	Duchesne	5S	3W	8	SE/NW
1510518	Ute Tribal 5-18	Utah	Duchesne	5S	3W	18	NE/SE
1510529	Ute Tribal 5-29-E3	Utah	Duchesne	5S	3W	29	SW/NE
1510604	Ute Tribal 6-4	Utah	Duchesne	5S	3W	4	SE/SW
1510629	Ute Tribal 6-29	Utah	Duchesne	5S	3W	29	SE/NE
1510729	Ute Tribal 7-29	Utah	Duchesne	5S	3W	29	SE/NE
1520001	Ute Tribal 1	Utah	Duchesne	4S	4W	9	NW/SW
1520003	Ute Tribal 3	Utah	Duchesne	4S	4W	16	SW/NE
1520004	Ute Tribal 4	Utah	Duchesne	4S	4W	16	NE/SW
1520005	Ute Tribal 5	Utah	Duchesne	4S	4W	16	SW/NW
1520006	Ute Tribal 6	Utah	Duchesne	4S	4W	17	SW/NE
1520007	Ute Tribal 7	Utah	Duchesne	4S	4W	17	SW/NW
1520008	Ute Tribal 8	Utah	Duchesne	4S	4W	16	NW/NW
1520103	Ute Tribal 1-3D	Utah	Duchesne	4S	4W	3	SE/SE
1520107	Ute Tribal 1-7D	Utah	Duchesne	4S	4W	7	SE/SE
1520110	Ute Tribal 1-10D	Utah	Duchesne	4S	4W	10	SW/SE
1520115	Ute Tribal 1-15D	Utah	Duchesne	4S	4W	15	SW/NE
1520120	Ute Tribal 1-20D	Utah	Duchesne	4S	4W	20	SW/SW
1520121	Ute Tribal 1-21D	Utah	Duchesne	4S	4W	21	NE/NW
1520122	Ute Tribal 1-22D	Utah	Duchesne	4S	4W	22	NE/NW
1520124	Ute Tribal 1-24D	Utah	Duchesne	4S	5W	24	NW/NW
1520208	Ute Tribal 2-8D	Utah	Duchesne	4S	4W	8	NW/SE

EVERTSON OIL COMPANY, INC.
SCHEDULE OF WELLS

Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1520210	Ute Tribal 2-10D	Utah	Duchesne	4S	4W	10	SW/4
1520215	Ute Tribal 2-15D	Utah	Duchesne	4S	4W	15	NW/NW
1520218	Ute Tribal 2-18D	Utah	Duchesne	5S	3W	18	SE/NE
1520310	Ute Tribal 3-10D	Utah	Duchesne	4S	4W	10	SE/SW
1520410	Ute Tribal 4-10D	Utah	Duchesne	4S	4W	10	NE/SE
1520417	Ute Tribal 4-17D	Utah	Duchesne	4S	4W	17	NW/SE
1520418	Ute Tribal 4-18D	Utah	Duchesne	4S	4W	18	NW/NW
1520610	Ute Tribal 6-10D	Utah	Duchesne	4S	4W	10	SE/NE
1520616	Ute Tribal 6-16D	Utah	Duchesne	4S	4W	16	NE/NW
1520716	Ute Tribal 7-16D	Utah	Duchesne	4S	4W	16	SE/NE
1520816	Ute Tribal 8-16D	Utah	Duchesne	4S	4W	16	NE/SE
1521009	Coyote Ute Tr. 10-9	Utah	Duchesne	4S	4W	9	NW/SE

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR/GTH	✓
2- DTS/ST-LCR	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-01-92)

TO (new operator)	<u>EVERTSON OIL COMPANY INC</u>	FROM (former operator)	<u>COORS ENERGY</u>
(address)	<u>PO BOX 397</u>	(address)	<u>PO BOX 467</u>
	<u>KIMBALL, NEBRASKA 69145</u>		<u>GOLDEN, COLORADO 80402-0467</u>
	<u>BRUCE F. EVERTSON, PRES.</u>		<u>DOUG SPRAGUE, MGR</u>
	phone (<u>308</u>) <u>235-4871</u>		phone (<u>303</u>) <u>278-7030</u>
	account no. <u>N 6350 (11-24-92)</u>		account no. <u>N 5090</u>

Well(s) (attach additional page if needed):

Name: <u>*SEE ATTACHMENT</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-4-92) (Reg. UIC Form 5)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Reg. 9-14-92) (Rec'd 9-25-92)*
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no _____ If yes, show company file number: # 163850. *EA 8-24-92*
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-25-92)*
- 6 6. Cardex file has been updated for each well listed above. *(12-3-92)*
- 7 7. Well file labels have been updated for each well listed above. *(11-25-92)*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/21/25 Btm/Vernal "Operator still Coors Energy - Waiting on BIA approval."
 9/21/25 Operator changed per admin.

PETROGLYPH GAS PARTNERS, L.P.

335 NORTH WASHINGTON • SUITE 140
P.O. BOX 1807 • HUTCHINSON, KS 67504-1807
(316) 665-8500 • FAX (316) 665-5961

VIA FACSIMILE (801) 359-3940

February 16, 1994

FEB 18 1994

Lisha Cordova
State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Ms. Cordova:

This letter is to advise you that effective February 1, 1994 Evertson Oil Company, Inc. intends to sell and Petroglyph Gas Partners, L.P. intends to purchase oil and gas properties located in Duchesne County, Utah as identified below:

<u>Well Name</u>	<u>API No.</u>
State 2-6	43-013-30891
Ute Tribal 1	43-013-20045
Ute Tribal 1-10	43-013-30805
Ute Tribal 1-10D	43-013-31211
Ute Tribal 1-15	43-013-30880
Ute Tribal 1-15D	43-013-30712
Ute Tribal 1-16	43-013-30804
Ute Tribal 1-17	43-013-30790
Ute Tribal 1-18	43-013-30761
Ute Tribal 1-19	43-013-30803
Ute Tribal 1-20	43-013-30764
Ute Tribal 1-20D	43-013-31239
Ute Tribal 1-21	43-013-30883
Ute Tribal 1-24D	43-013-31234
Ute Tribal 1-28	43-013-30802
Ute Tribal 1-29	43-013-30763
Ute Tribal 1-3	43-013-30823
Ute Tribal 1-30	43-013-30852
Ute Tribal 1-32	43-013-30853
Ute Tribal 1-33	43-013-30806
Ute Tribal 1-3D	43-013-31242
Ute Tribal 1-4	43-013-30762
Ute Tribal 1-5	43-013-30785
Ute Tribal 1-6	43-013-30793
Ute Tribal 1-7	43-013-30788
Ute Tribal 1-7D	43-013-31198

Ute Tribal 1-8	43-013-30759
Ute Tribal 2-10	43-013-31187
Ute Tribal 2-10D	43-013-31219
Ute Tribal 2-15D	43-013-31200
Ute Tribal 2-16	43-013-31166
Ute Tribal 2-18	43-013-31166 <i>43-013-30281</i>
Ute Tribal 2-18D	43-013-30881 <i>43-013-31212 / Dr.</i>
Ute Tribal 2-20	43-013-30882
Ute Tribal 2-29	43-013-30849
Ute Tribal 2-3	43-013-31097
Ute Tribal 2-31	43-013- 30827 <i>31188</i>
Ute Tribal 2-4	43-013-30879 <i>(w/w)</i>
Ute Tribal 2-5	43-013-30824
Ute Tribal 2-7	43-013-30825
Ute Tribal 2-8	43-013-30826
Ute Tribal 2-8D	43-013-31199
Ute Tribal 2-9	43-013-30789
Ute Tribal 3	43-013-15319
Ute Tribal 3-10D	43-013-31217 <i>(w/w) Has not comm.</i>
Ute Tribal 3-20	43-013-31175
Ute Tribal 3-29	43-013-30850
Ute Tribal 3-4	43-013-30878
Ute Tribal 3-5-E3	43-013-30938
Ute Tribal 3-7	43-013-30828
Ute Tribal 3-8	43-013-31101
Ute Tribal 4	43-013-15321 <i>(w/w)</i>
Ute Tribal 4-10D	43-013-31226
Ute Tribal 4-17D	43-013-31201
Ute Tribal 4-18	43-013-31099
Ute Tribal 4-18D	43-013-30838
Ute Tribal 4-29	43-013-30851
Ute Tribal 4-4	43-013-30848
Ute Tribal 4-5	43-013-31306
Ute Tribal 4-8	43-013-31164
Ute Tribal 4-9	43-013-31165
Ute Tribal 5	43-013-15322
Ute Tribal 5-18	43-013-31180
Ute Tribal 5-29-E3	43-013-30939
Ute Tribal 5-8	43-013-31307
Ute Tribal 6	43-013-15323
Ute Tribal 6-10D	43-013-31236
Ute Tribal 6-16D	43-013-31204
Ute Tribal 6-29	43-013-31305
Ute Tribal 6-4	43-013-31100
Ute Tribal 7	43-013-15324
Ute Tribal 7-16D	43-013-31221

Page 3
Change of Operator Notice
Duchesne County, Utah
February 16, 1994

Ute Tribal 7-29	43-013-31339 (DRL)
Ute Tribal 8	43-013-30028
Ute Tribal 8-16D	43-013-31220
Ute Tribal 1-21D	43-013-31347
Ute Tribal 1-22D	43-013-31349

Petroglyph Operating Company, Inc., a wholly owned subsidiary of Petroglyph Gas Partners, L.P., will be the operator of these properties. At this time, we request a state assigned operator number.

We are also notifying the BLM, BIA and the Ute Tribe regarding this change of operator. Please forward this letter to anyone in the State office who may need to have this information. If you have any questions or need further assistance, please feel free to contact me at (316) 665-8500.

Sincerely,



Angela R. Bare
Operations Administrator

ARB/ms

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Description and Serial Number:

14-20-H62-4465

6. If Indian, Alaska or Tribe Name:

Ute Tribal

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

PETROGLYPH OPERATING COMPANY, INC.

3. Address and Telephone Number:

P. O. BOX 1807, Hutchinson, KS 67504-1807 316-665-8500

8. Well Name and Number:

Ute Tribal 1-20D

9. API Well Number:

43-013 -31239

4. Location of Well

Footage:

1010'FNL & 1436'FEL
NWNE 20-T4S-R4W U.S.M.

CG Sec., T., R., M.:

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

of change.

Approximate date ~~WORK FOR MATH~~ 3-1-94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Reconstructions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LDG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

change of operator from Evertson Oil Company, Inc. to Petroglyph Operating Company, Inc. effective 3-1-94



13.

PETROGLYPH OPERATING COMPANY, INC.

Name & Signature:

Title:

President

Date:

2-25-94

R. A. CHRISTENSEN

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial number:

14-20-H62-4465

6. If Indian, Alutian or Tribe Name:

Ute Tribal

7. Unit Agreement Name:

8. Well Name and Number:

Ute Tribal 1-20D

9. API Well Number:

43-013 -31239

10. Field and Pool, or Whore:

Duchesne Field
Green River Pool

1. Type of Well: OIL GAS OTHER:

2. Name of Operator: EVERTSON OIL COMPANY, INC.

3. Address and Telephone Number:

P.O.Box 397, Kimball, NE 69145 308-235-4871

4. Location of Well

Footage:

1010'FNL & 1436'FEL
NWNE 20-T4S-R4W U.S.M.

CG, Sec., T., R., M.:

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

of change.

Approximate date ~~WORK WILL BE DONE~~ 3-1-94

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

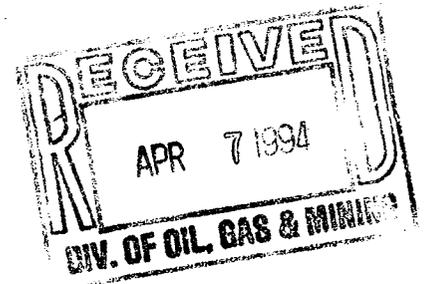
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LDG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

change of operator from Evertson Oil Company, Inc. to Petroglyph Operating Company, Inc. effective 3-1-94



13. EVERTSON OIL COMPANY, INC. Bruce F. Evertson Title: V. President Date: 2-25-94

Name & Signature:

Bruce F. Evertson

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: UTE TRIBALLEASE NUMBER: 14-20-H62-4465

and hereby designates

NAME: PETROGLYPH OPERATING COMPANY, INC.ADDRESS: P.O. Box 1807, Hutchinson, KS 67504-1807

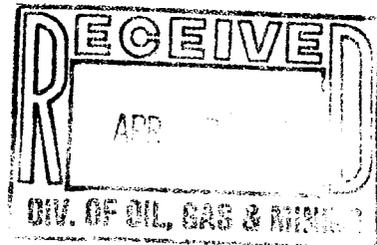
as his agent /operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.

T4S-R4W, U.S.M. N/2 SECTION 20

UTE 1-20D, 43-013-31239

Duchesne County, Utah



It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 3-1-94BY: (Name) ROBERT E. MURDOCK(Signature) *Robert E. Murdock*(Title) PRESIDENT OF PETROGLYPH ENERGY, INC.(Phone) 316-665-8500OF: (Company) PETROGLYPH GAS PARTNERS, L.P.
BY PETROGLYPH ENERGY, INC.,(Address) GENERAL PARTNER
P. O. BOX 1807Hutchinson, KS 67504-1807

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: UTE TRIBAL

LEASE NUMBER: 14-20-H62-4465

and hereby designates

NAME: PETROGLYPH OPERATING COMPANY, INC.

ADDRESS: P. O. BOX 1807, Hutchinson, KS 67504-1807

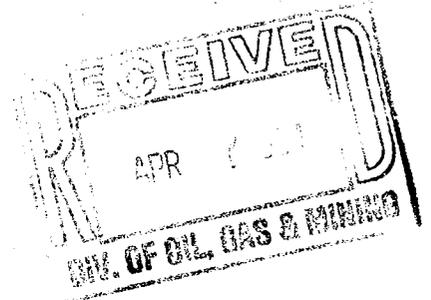
as his agent /operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

T4S-R4W, U.S.M. N/2 SECTION 20

UTE 1-20D, 43-013-31239

Duchesne County, Utah



It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 3-1-94

BY: (Name) KYLE R. MILLER

(Signature) *K. Miller*

(Title) President

(Phone) 303-292-0900

OF: (Company) INLAND RESOURCES INC.

(Address) 475 Seventeenth St., Suite 1500

Denver, CO 80202

LAW OFFICES OF

morris, laing, evans, brock & kennedy, chartered

FOURTH FLOOR, 200 WEST DOUGLAS, WICHITA, KANSAS 67202-3084
TELEPHONE (316) 262-2671 FAX: (316) 262-6226/262-5991

RALPH R. BROCK
JOSEPH W. KENNEDY
ROBERT I. GUENTHNER
DAVID C. ADAMS
KEN M. PETERSON
RICHARD D. GREENE
A. J. SCHWARTZ, JR.
DONALD E. SCHRAG
WILLIAM B. SORENSEN, JR.
DENNIS M. FEENEY

JEFFERY L. CARMICHAEL
ROBERT W. COYKENDALL
ROBERT K. ANDERSON
SUSAN R. SCHRAG
ROBERT E. NUGENT
MICHAEL LENNEN
KARL R. SWARTZ
ROGER L. THEIS
JANA DEINES ABBOTT
RICHARD F. HAYSE*

THOMAS R. DOCKING
GERALD N. CAPPS
DIANE S. WORTH
TIM J. MOORE
GARY E. PATTERSON
BRUCE A. NEY
JANET H. WARD

*RESIDENT IN
TOPEKA OFFICE

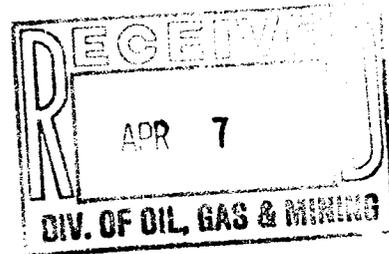
ROBERT B. MORTON
EVA POWERS*
OF COUNSEL

VERNE M. LAING
RETIRED

LESTER L. MORRIS
1901-1966
FERD E. EVANS, JR.
1919-1991

April 5, 1994

Ms. Lisha Cordoba
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Re: Petroglyph Gas Partners, L. P.

Dear Ms Cordoba:

I have spoken with you on occasion in the past concerning Petroglyph Gas Partners, L. P.'s acquisition of a 50% interest in a number of oil and gas leases in Utah. Most of these leases are on the Uintah and Ouray, Ute Reservation near Duchesne. I am enclosing the following documents in regard to this acquisition:

1. Copy of Collective Bond No. B04528 in the principal amount of \$75,000 by Petroglyph Gas Partners, L. P. and Inland Resources Inc. as principal and Planet Indemnity Company as surety in favor of the Bureau of Indian Affairs;
2. Copy of Collective Bond No. B04556 in the principal amount of \$75,000 by Petroglyph Operating Company, Inc. as principal and Planet Indemnity Company as surety in favor of the Bureau of Indian Affairs;
3. Copy of Surety Performance Bond in the principal amount of \$45,000 by Petroglyph Operating Company, Inc. as Principal and Planet Indemnity Company as surety in favor of the U.S. Environmental Protection Agency;

TOPEKA OFFICE

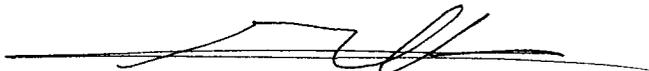
800 S.W. JACKSON SUITE 914 TOPEKA, KS 66612-2214 TEL. (913) 232-2662 FAX (913) 232-9983

Page 2
April 5, 1994

4. Twenty-eight (28) Form 5 Designation of Agent or Operator executed by Inland Resources Inc. designating Petroglyph Operating Company as Operator of the wells described therein, in triplicate;
5. Twenty-eight (28) Form 5 Designation of Agent or Operator executed by Petroglyph Gas Partners, L.P. designating Petroglyph Operating Company as Operator of the wells described therein, in triplicate;
6. Seventy-five (75) Form 9 Sundry Notice executed by Evertson Oil Company showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;
7. Seventy-five (75) Form 9 Sundry Notice executed by Petroglyph Gas Partners, L. P. showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;
8. UIC Form 5 Transfer of Authority to Inject for the Ute Tribal 2-4 SWDW, in triplicate;
9. UIC Form 5 Transfer of Authority to Inject for the Ute Tribal 4 SWDW, in triplicate; and
10. UIC Form 5 Transfer of Authority to Inject for the Ute Tribal 3-10D SWDW, in triplicate.

I thank you for your continued assistance with this matter. Please do not hesitate to give me a call if I have overlooked or omitted anything.

Sincerely,

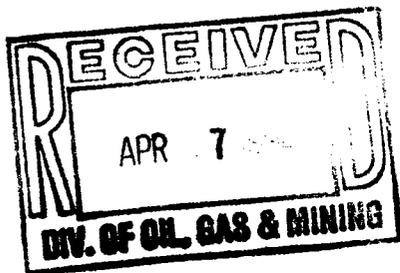


Roger L. Theis
For the Firm

RLT:mk

Enclosures

cc: Robert A. Christensen



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

BOND NO. B04528

COLLECTIVE BOND

KNOW ALL MEN BY THESE PRESENTS, That we, PETROGLYPH GAS PARTNERS, L. P. AND INLAND RESOURCES INC., OF: 335 North Washington, #170, Hutchinson, KS 67501, as principals, and PLANET INDEMNITY COMPANY of 410 17th St., #1675, Denver, CO 80202, as surety, are held and firmly bound unto the United States of America in the sum of seventy-five thousand dollars (\$75,000), lawful money of the United States, for the payment of which, well and truly to be made, we bind ourselves and each of us, our and each of our heirs, successors, executors, administrators, and assigns, jointly and severally, firmly by these presents.

Sealed with our seals and dated this 16th day of March, 19 94.

The condition of this obligation is such that whereas the said principals, as lessee have heretofore or may hereafter enter into or otherwise acquire an interest in oil and gas mining leases on the Uintah and Ouray Reservation in the State of Utah, of various dates and periods of duration, covering lands or interests in lands held by the United States in trust for individual Indians, or bands or tribes of Indians, or subject to restrictions against alienation without the consent of the Secretary of the Interior, or his authorized representative, which leases and permits have been or may hereafter be granted or approved by the Secretary of the Interior, or his authorized representative, and the identification of which herein is expressly waived by both principals and surety hereto.

WHEREAS the principals and surety agree that the coverage of this bond shall extend to and include all extensions and renewals of the leases and permits covered by this bond, such coverage to continue without any interruption due to the expiration of the term set forth therein.

WHEREAS the surety hereby waives any right to notice of any modification of any such lease or permit, or obligation thereunder whether effected by extension of time for performance, by commitment of such lease to unit, cooperative, or communitization agreement, by waiver, suspension, or change in rental, except an increase thereof, by minimum royalty payment, except an increase thereof, by compensatory royalty payment, or otherwise, this bond to remain in full force and effect notwithstanding.

WHEREAS the principals and surety agree that the neglect or forbearance of any obligee under this bond in enforcing the payment of any rental or royalty or the performance of any other covenant, condition, or agreement of any such lease or permit shall not in any way release the principals and surety, or either of them, from any liability under this bond; and

WHEREAS the principals and surety agree that in the event of any default under any such lease or permit, the obligee may prosecute any claim, suit, action, or other proceeding against the principals and surety, or either of them, without the necessity of joining the other.

Now, if the said principal, herein shall faithfully carry out and observe all the obligations assumed in such leases and permits to which Petroglyph Gas Partners, L. P. and Inland Resources, Inc. is now or may hereafter become a party, and shall observe all the laws of the United States and regulations made, or which shall be made thereunder, for the government of trade and intercourse with Indian tribes, and all rules and regulations that have been or shall hereafter be lawfully prescribed by the Secretary of the Interior relative to such mining leases and permits, and shall in all particulars comply with the provisions of such leases, permits, rules, and regulations, then this obligation shall be null and void; otherwise, to remain in full force and effect.

The rate of premium charged on this bond is \$ _____; the total premium paid is _____

Signed and sealed in the presence of

WITNESSES:*

By: *Dorrita L. Thode*)

P. O. _____)

By: *[Signature]*)

P. O. _____)

By: *Nancy Gray*)

P. O. 8 Greenway Plaza, Suite 400)
Houston, TX 77046)

By: *Sue Deas*)

P. O. 8 Greenway Plaza, Suite 400)
Houston, TX 77046)

[Signature])

P. O. 475 17th Street, Suite 1500)
Denver, CO 80202)

Janet K. Spicht)

P. O. 475 17th Street, Suite 1500)
Denver, CO 80202)

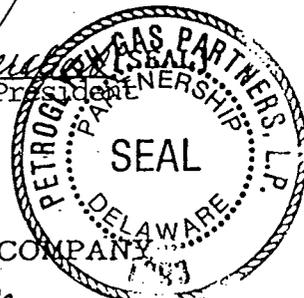
* Two witnesses to all signatures

PETROGLYPH GAS PARTNERS, L. P.

BY: PETROGLYPH ENERGY, INC.,
General Partner

as to

Robert C. Murdock
ROBERT C. MURDOCK, President



PLANET INDEMNITY COMPANY

as to

Mildred L. Massey [SEAL]
Mildred L. Massey, Attorney-in-Fact
410 17th Street, Suite 1675
Denver, CO 80202

INLAND RESOURCES, INC.

as to

Kyle G. Miller [SEAL]
KYLE G. MILLER, President

APPROVED:

DEPARTMENT OF THE INTERIOR
Bureau of Indian Affairs

19

Superintendent

GENERAL POWER OF ATTORNEY

CERTIFIED COPY

KNOW ALL MEN BY THESE PRESENTS: That PLANET INDEMNITY COMPANY, a corporation organized and existing under the laws of the State of Colorado, and having its principal office in the City of Denver, Colorado does hereby constitute and appoint:

MILDRED L. MASSEY

its true and lawful attorney-in-fact to execute, seal and deliver for and on its behalf as surety, any and all bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise, in an amount not to exceed:

*****SEVENTY-FIVE THOUSAND AND NO/100 DOLLARS*****

and the execution of all such instrument(s) in pursuance of these presents, shall be binding upon said PLANET INDEMNITY COMPANY as fully and amply, to all intents and purposes, as if the same had been duly executed and acknowledged by its regularly elected officers at its principal office.

This Power of Attorney is executed, and may be certified to and may be revoked, pursuant to and by authority of Article V, Section 6(C) of the By-Laws adopted by the Board of Directors of PLANET INDEMNITY COMPANY, at a meeting called and held on this third day of March, 1987, of which the following is a true transcript of said Section 6(C):

- "The President or any Vice President, Assistant Vice President, Secretary or Resident Secretary shall have power and authority
- (1) To appoint Attorneys-in-fact, and to authorize them to execute on behalf of the Company, and attach the Seal of the Company thereto, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and
- (2) to appoint special Attorneys-in-fact, who are hereby authorized to certify to copies of any power-of-attorney issued in pursuance of this section and/or any of the By-laws of the Company, and
- (3) to remove, at any time, any such Attorney-in-fact or Special Attorney-in-fact and revoke the authority given to him."

Further, this Power of Attorney is signed and sealed by facsimile pursuant to resolution of the Board of Directors of said Company adopted at a meeting duly called and held on the third day of March, 1987, of which the following is a true excerpt:

"Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."

IN TESTIMONY WHEREOF, PLANET INDEMNITY COMPANY has caused this instrument to be signed and its corporate seal to be affixed by its authorized officer, E. H. Frank, III, on this the twenty eighth day of August, 1991.



E. H. Frank, III

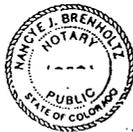
President

E.H. Frank, III

STATE OF COLORADO
COUNTY OF DENVER

On this 28th Day of August, 1991, before me came the individual who executed the preceding instrument, to me personally known, and, being duly sworn, said that he is the therein described and authorized officer of PLANET INDEMNITY COMPANY; that the seal affixed to said instrument is the Corporate Seal of said Company; that the said Corporate Seal and his signature were duly affixed by order of the Board of Directors of said Company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the city of Denver, Colorado, the day and year first above written.



Nancy J. Brenholz

Notary Public, Denver County, Colorado

CERTIFICATION

I, the undersigned officer of PLANET INDEMNITY COMPANY, do hereby certify that I have compared the foregoing copy of the Power of Attorney and affidavit, and the copy of the Section of the By-Laws of said Company as set forth in said Power of Attorney, and that the same are correct transcripts thereof, and of the whole of the said originals, and that the said Power of Attorney has not been revoked and is now in full force and effect.

IN TESTIMONY WHEREOF, I have hereunto set my hand this 16th day of March, 1994



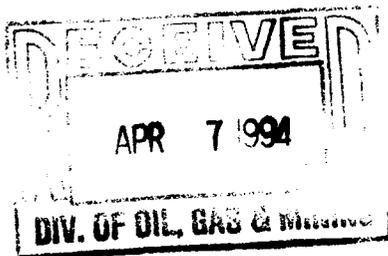
Greg E. Chilson

Assistant Secretary

Greg E. Chilson

Only a certified copy of Power of Attorney bearing the Certificate of Authority No. printed in red on the upper right corner is binding. Photocopies, carbon copies or other reproductions of this document are invalid and not binding upon the Company.

ANY INSTRUMENT ISSUED IN EXCESS OF THE PENALTY AMOUNT STATED ABOVE IS TOTALLY VOID AND WITHOUT VALIDITY.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

BOND NO. B04556

COLLECTIVE BOND

KNOW ALL MEN BY THESE PRESENTS, That we, PETROGLYPH OPERATING COMPANY, INC.
OF: 335 North Washington, Suite 170, Hutchinson, KS 67501, as principal
 and PLANET INDEMNITY COMPANY
of 410 17th Stree, #1675, Denver, CO 80202, as surety, are held and firmly bound unto
 the United States of America in the sum of seventy-five thousand dollars (\$75,000),
 lawful money of the United States, for the payment of which, well and truly to be made,
 we bind ourselves and each of us, our and each of our heirs, successors, executors,
 administrators, and assigns, jointly and severally, firmly by these presents.

Sealed with our seals and dated this 16th day of March, 19 94.

The condition of this obligation is such that whereas the said principal, as lessee
 has heretofore or may hereafter enter into or otherwise acquire an interest in oil and
 gas mining leases on the Uintah and Ouray Reservation in the State of Utah, of various
 dates and periods of duration, covering lands or interests in lands held by the United
 States in trust for individual Indians, or bands or tribes of Indians, or subject to
 restrictions against alienation without the consent of the Secretary of the Interior, or
 his authorized representative, which leases and permits have been or may hereafter be
 granted or approved by the Secretary of the Interior, or his authorized representative,
 and the identification of which herein is expressly waived by both principal and
 surety hereto.

WHEREAS the principal and surety agree that the coverage of this bond shall extend
 to and include all extensions and renewals of the leases and permits covered by this
 bond, such coverage to continue without any interruption due to the expiration of the
 term set forth therein.

WHEREAS the surety hereby waives any right to notice of any modification of any
 such lease or permit, or obligation thereunder whether effected by extension of time
 for performance, by commitment of such lease to unit, cooperative, or communitization
 agreement, by waiver, suspension, or change in rental, except an increase thereof, by
 minimum royalty payment, except an increase thereof, by compensatory royalty payment,
 or otherwise, this bond to remain in full force and effect notwithstanding.

WHEREAS the principal and surety agree that the neglect or forbearance of any
 obligee under this bond in enforcing the payment of any rental or royalty or the
 performance of any other covenant, condition, or agreement of any such lease or permit
 shall not in any way release the principal and surety, or either of them, from
 any liability under this bond; and

WHEREAS the principal and surety agree that in the event of any default under
 any such lease or permit, the obligee may prosecute any claim, suit, action, or other
 proceeding against the principal and surety, or either of them, without the
 necessity of joining the other.

Now, if the said principal, herein shall faithfully carry out and observe all the obligations assumed in such leases and permits to which Petroglyph Operating Company, Inc is now or may hereafter become a party, and shall observe all the laws of the United States and regulations made, or which shall be made thereunder, for the government of trade and intercourse with Indian tribes, and all rules and regulations that have been or shall hereafter be lawfully prescribed by the Secretary of the Interior relative to such mining leases and permits, and shall in all particulars comply with the provisions of such leases, permits, rules, and regulations, then this obligation shall be null and void; otherwise, to remain in full force and effect.

The rate of premium charged on this bond is \$ _____; the total premium paid is _____

Signed and sealed in the presence of

WITNESSES:*

By: *Dorinda G. Rhode*)

P. O. _____)

By: *A. K. [Signature]*)

P. O. _____)

By: *Nancy Cruz*)

P. O. 8 Greenway Plaza, Suite 400)
Houston, Texas 77046)

By: *Sue [Signature]*)

P. O. 8 Greenway Plaza, Suite 400)
Houston, Texas 77046)

[Signature])

P. O. 475 17th Street, Suite 1500)
Denver, CO 80202)

James K. [Signature])

P. O. 475 17th Street, Suite 1500)
Denver, CO 80202)

* Two witnesses to all signatures

APPROVED:

PETROGLYPH OPERATING COMPANY, INC.

as to *R. A. Christensen*)
R. A. CHRISTENSEN, President)


PLANET INDEMNITY COMPANY

as to *Mildred L. Massey* (SEAL))
Mildred L. Massey, Attorney-in-Fact)
410 17th Street, Suite 1675)
Denver, CO 80202)

as to *[Signature]* (SEAL))

DEPARTMENT OF THE INTERIOR
Bureau of Indian Affairs

_____, 19____

Superintendent

GENERAL POWER OF ATTORNEY

CERTIFIED COPY

KNOW ALL MEN BY THESE PRESENTS: That PLANET INDEMNITY COMPANY, a corporation organized and existing under the laws of the State of Colorado, and having its principal office in the City of Denver, Colorado does hereby constitute and appoint:

ROY C. DIE

its true and lawful attorney-in-fact to execute, seal and deliver for and on its behalf as surety, any and all bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise, in an amount not to exceed:

*****FIFTY THOUSAND AND NO/100 DOLLARS*****

and the execution of all such instrument(s) in pursuance of these presents, shall be binding upon said PLANET INDEMNITY COMPANY as fully and amply, to all intents and purposes, as if the same had been duly executed and acknowledged by its regularly elected officers at its principal office.

This Power of Attorney is executed, and may be cerified to and may be revoked, pursuant to and by authority of Article V, Section 6(C) of the By-Laws adopted by the Board of Directors of PLANET INDEMNITY COMPANY, at a meeting called and held on this third day of March, 1987, of which the following is a true transcript of said Section 6(C):

- "The President or any Vice President, Assistant Vice President, Secretary or Resident Secretary shall have power and authority (1) To appoint Attorneys-in-fact, and to authorize them to execute on behalf of the Company, and attach the Seal of the Company thereto, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and (2) to appoint special Attorneys-in-fact, who are hereby authorized to certify to copies of any power-of-attorney issued in pursuance of this section and/or any of the By-laws of the Company, and (3) to remove, at any time, any such Attorney-in-fact or Special Attorney-in-fact and revoke the authority given to him."

Further, this Power of Attorney is signed and sealed by facsimile pursuant to resolution of the Board of Directors of said Company adopted at a meeting duly called and held on the third day of March, 1987, of which the following is a true excerpt:

"Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."

IN TESTIMONY WHEREOF, PLANET INDEMNITY COMPANY has caused this instrument to be signed and its corporate seal to be affixed by its authorized officer, E. H. Frank, III, on this the twenty eighth day of August, 1991.



E.H. Frank, III

President

STATE OF COLORADO
COUNTY OF DENVER

On this 28th Day of August, 1991, before me came the individual who executed the preceding instrument, to me personally known, and, being duly sworn, said that he is the therein described and authorized officer of PLANET INDEMNITY COMPANY; that the seal affixed to said instrument is the Corporate Seal of said Company; that the said Corporate Seal and his signature were duly affixed by order of the Board of Directors of said Company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the city of Denver, Colorado, the day and year first above written.



Margo E. J. Brenholz

Notary Public, Denver County, Colorado

CERTIFICATION

I, the undersigned officer of PLANET INDEMNITY COMPANY, do hereby certify that I have compared the foregoing copy of the Power of Attorney and affidavit, and the copy of the Section of the By-Laws of said Company as set forth in said Power of Attorney, and that the same are correct transcripts thereof, and of the whole of the said originals, and that the said Power of Attorney has not been revoked and is now in full force and effect.

IN TESTIMONY WHEREOF, I have hereunto set my hand this 23rd day of February, 1994



Greg E. Chilson

Assistant Secretary

Only a certified copy of Power of Attorney bearing the Certificate of Authority No. printed in red on the upper right corner is binding. Photocopies, carbon copies or other reproductions of this document are invalid and not binding upon the Company. ANY INSTRUMENT ISSUED IN EXCESS OF THE PENALTY AMOUNT STATED ABOVE IS TOTALLY VOID AND WITHOUT VALIDITY.

LAW OFFICES OF

morris, laing, evans, brock & kennedy, chartered

FOURTH FLOOR, 200 WEST DOUGLAS, WICHITA, KANSAS 67202-3084
TELEPHONE (316) 262-2671 FAX: (316) 262-6226/262-5991

RALPH R. BROCK
JOSEPH W. KENNEDY
ROBERT I. GUENTHNER
DAVID C. ADAMS
KEN M. PETERSON
RICHARD D. GREENE
A. J. SCHWARTZ, JR.
DONALD E. SCHRAG
WILLIAM B. SORENSEN, JR.
DENNIS M. FEENEY

JEFFERY L. CARMICHAEL
ROBERT W. COYKENDALL
ROBERT K. ANDERSON
SUSAN R. SCHRAG
ROBERT E. NUGENT
MICHAEL LENNEN
KARL R. SWARTZ
ROGER L. THEIS
JANA DEINES ABBOTT
RICHARD F. HAYSE*

THOMAS R. DOCKING
GERALD N. CAPPS
DIANE S. WORTH
TIM J. MOORE
GARY E. PATTERSON
BRUCE A. NEY
JANET H. WARD

*RESIDENT IN
TOPEKA OFFICE

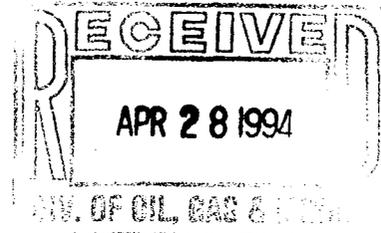
ROBERT B. MORTON
EVA POWERS*
OF COUNSEL

VERNE M. LAING
RETIRED

LESTER L. MORRIS
1901-1966
FERD E. EVANS, JR.
1919-1991

April 25, 1994

Ms. Lisha Cordoba
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Re: Petroglyph Gas Partners, L. P.

Dear Ms Cordoba:

Enclosed in triplicate per our recent conversations are Sundry Notices pertaining to the Ute Tribal 1-29, 2-5, 5-29E3, and #8 wells which were inadvertently initially overlooked in this transaction as follows:

1. Form 9 Sundry Notice executed by Evertson Oil Company showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;
2. Form 9 Sundry Notice executed by Petroglyph Gas Partners, L. P. showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;

I thank you for your continued assistance with this matter. Please do not hesitate to give me a call if you need anything further.

Sincerely,

A handwritten signature in black ink, appearing to read "Roger L. Theis".

Roger L. Theis
For the Firm

RLT:mk

Enclosures

cc: Robert A. Christensen

TOPEKA OFFICE

800 S.W. JACKSON SUITE 914 TOPEKA, KS 66612-2214 TEL. (913) 232-2662 FAX (913) 232-9983



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

IN REPLY REFER TO:
3162.3
(UT08438)

JUN 8 9 1994

Petroglyph Operating Company, Inc.
P.O. Box 1839
Hutchinson, KS 67504-1839

Re: See attached list for the
well numbers and lease
numbers
Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, Petroglyph Operating Company, Inc., is responsible for all operations performed on the referenced wells. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced wells on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for Minerals

cc: Evertson Oil Company
BIA

Metroglyph - Assignments, and Change of Operator

Township 5 South, Range 3 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
14-20-H62-3502	3	✓ Ute Tribal 1-3 ✓ Ute Tribal 2-3	SWSW SESW
14-20-H62-3503	4	✓ Ute Tribal 1-4 ✓ Ute Tribal 2-4 SWD ✓ Ute Tribal 3-4 ✓ Ute Tribal 4-4 ✓ Ute Tribal 6-4	NENE SWNE NESW SWSW SESW
14-20-H62-3504	5	✓ Ute Tribal 1-5 ✓ Ute Tribal 2-5 ✓ Ute Tribal 3-5 E3 ✓ Ute Tribal 4-5	SWNE SWSW NWSE SENE
14-20-H62-3505	6	✓ Ute Tribal 1-6* ✓ Ute Tribal 3-6	SESE SENE
14-20-H62-3506	7	✓ Ute Tribal 1-7* ✓ Ute Tribal 2-7 ✓ Ute Tribal 3-7	SESW NENE SENE
14-20-H62-3507	8	✓ Ute Tribal 1-8 ✓ Ute Tribal 2-8 ✓ Ute Tribal 3-8 ✓ Ute Tribal 4-8 ✓ Ute Tribal 5-8	NWNW SWNW NENW NWSW SENW
14-20-H62-3508	9	✓ Ute Tribal 2-9 ✓ Ute Tribal 4-9	NENE SWSE
14-20-H62-3509	10	✓ Ute Tribal 1-10 ✓ Ute Tribal 2-10	NWNW NENW

Township 5 South, Range 3 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
14-20-H62-3510	15	✓ Ute Tribal 1-15	NWNW
14-20-H62-3511	16	✓ Ute Tribal 1-16* ✓ Ute Tribal 2-16	SESE SWSW
14-20-H62-4633	17	✓ Ute Tribal 1-17*	NENE
14-20-H62-3513	18	✓ Ute Tribal 1-18 ✓ Ute Tribal 2-18 ✓ Ute Tribal 4-18 ✓ Ute Tribal 5-18	NENE SENE NWNW NESE
14-20-H62-3514	19	✓ Ute Tribal 1-19	SESE
14-20-H62-3515	20	✓ Ute Tribal 1-20 ✓ Ute Tribal 2-20 ✓ Ute Tribal 3-20*	NWNW SWNE SENW
14-20-H62-3516	21	✓ Ute Tribal 1-21	SWSW
14-20-H62-3517	28	✓ Ute Tribal 1-28	SWNW
14-20-H62-3518	29	✓ Ute Tribal 1-29 ✓ Ute Tribal 2-29 ✓ Ute Tribal 3-29 ✓ Ute Tribal 4-29 ✓ Ute Tribal 5-29E3 ✓ Ute Tribal 7-29 6-29 ✓ Ute Tribal 7-29	NESE SESE SENW NWNW SWNE SENE NESE
14-20-H62-3519	30	✓ Ute Tribal 1-30	SWNE
14-20-H62-3520	31	✓ Ute Tribal 1-31* ✓ Ute Tribal 2-31	NWNW NENW
14-20-H62-3521	32	✓ Ute Tribal 1-32	SENE
14-20-H62-3522	33	✓ Ute Tribal 1-33	NENW

(*) = Lease No. incorrect on Sundry Notice submitted

Township 4 South, Range 4 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
14-20-H62-4446	3	✓Ute Tribal 1-3D	SESE
14-20-H62-4453	22	✓Ute Tribal 1-22D	NENW
14-20-H62-4454	10	✓Ute Tribal 6-10D	SENE
14-20-H62-4455	21	✓Ute Tribal 1-21D	NENW
14-20-H62-4465	20	✓Ute Tribal 1-20D	NWNE
14-20-H62-4466	24	✓Ute Tribal 1-24D	NWNW

Township 4 South, Range 4 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
H109-IND-5351	7	✓Ute Tribal 1-7D	SESE
	8	✓Ute Tribal 2-8D	NWSE
	9	✓Ute Tribal #1	NWSW
	10	✓Ute Tribal 1-10D	SWSE
	10	✓Ute Tribal 2-10D	SWSW
	10	✓Ute Tribal 3-10D	SESW
	10	✓Ute Tribal 4-10D	NESE
	15	✓Ute Tribal 1-15D	SWSW
	15	✓Ute Tribal 2-15D	NWNW
	16	✓Ute Tribal #3	SENE
	16	✓Ute Tribal #5	SWNW
	16	✓Ute Tribal 6-16D	NENW
	16	✓Ute Tribal 7-16D	SENE
	16	✓Ute Tribal #8	NWNW
	16	✓Ute Tribal 8-16D	NESE
	16	✓Ute Tribal 14-16D	NENW
	17	✓Ute Tribal #6	SWNE
	17	✓Ute Tribal #7	SWNW
17	✓Ute Tribal 4-17D	NWSE	
18	✓Ute Tribal 2-18D	NESE	
18	✓Ute Tribal 4-18D	NWNW	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-	LEC / GIL
2-	LWP 7-PL ✓
3-	DTB/S-SJ ✓
4-	VLC 9-FILE ✓
5-	RJF ✓
6-	LWP ✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-1-94)

TO (new operator)	<u>PETROGLYPH OPERATING CO.</u>	FROM (former operator)	<u>EVERTSON OIL COMPANY INC</u>
(address)	<u>PO BOX 1839</u>	(address)	<u>PO BOX 397</u>
	<u>HUTCHINSON, KS 67504-1839</u>		<u>KIMBALL, NE 69145</u>
	<u>ANGELA BARE</u>		
phone (316)	<u>665-8500</u>	phone (308)	<u>235-4871</u>
account no.	<u>N3800</u>	account no.	<u>N6350</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-31239</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 2-24-94) (Rec'd 4-7-94)
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 2-18-94) (Rec'd 4-7-94)
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) yes If yes, show company file number: #C0180242. (LH. 2-18-94)
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (7-8-94)
- Sec 6. Cardex file has been updated for each well listed above. 7-11-94
- Sec 7. Well file labels have been updated for each well listed above. 7-11-94
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (7-6-94)
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Y 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A / Fee 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OT 5
7/21/94
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: July 29 1994.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940706 B-ha/Kernal Apr. 6-30-94.
*(1 st. lease well handled separately)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

IN REPLY REFER TO:

3162.3-4
UT08438

Petroglyph Operating Company, Inc.
6209 N. Highway 61
Hutchinson, KS 67502

MAR 29 1995

Attn: Mr. Dan Lindsey

Re: Well Status

Dear Mr. Lindsey:

This correspondence is in regard to the well status sundries submitted for the following wells.

<u>Well No.</u>	<u>Lease No.</u>	<u>Location</u>
Ute Tribal 1-20D	14-20-H62-4465	NWNE Sec. 20, T04S, R04W
Ute Tribal 2-31	14-20-H62-4650	NENW Sec. 31, T05S, R03W

By BLM policy, in order to place a well in shut-in status, the well has to be physically and mechanically capable of production in paying quantities. By Petroglyph's own admission, the referenced wells are uneconomical to produce. Therefore, the requests (enclosed) for shut-in status for the referenced wells are denied. Within thirty (30) days of the receipt of Petroglyph will need to submit one of the following for each of the referenced wells:

1. A request to Temporarily Abandon (TA) the well. Any request for TA status must include a proposed plan to bring the well back onto production or a proposed plan for secondary use of the of the wellbore. The anticipated date on which production is to be resumed or the anticipated date on which the well will be converted over for secondary use must also be included as a part of the proposal.
2. A proposal to permanently plug and abandon the well.

If you decide to Temporarily Abandon (TA) any of the aforementioned wells you will need to submit documentation of a recent casing integrity test or perform a casing integrity test for each well prior to approval of the TA status.

If you have any other questions concerning this matter, please contact Ed Forsman or Wayne Bankert this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger
Assistant District Manager
for Minerals

Enclosure
cc: BIA

RECEIVED APR - 3 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Petroglyph Operating Company, Inc.

3. Address and Telephone No.

6209 N. Highway 61 Hutchinson, KS 67502 (316) 665-8500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1010' FNL & 1436' FEL, NW NE
Sec. 20-T4S-R4W

5. Lease Designation and Serial No.

14-20-H62-4465

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA. Agreement Designation

14-20-H62-4650

8. Well Name and No.

Ute Tribal 1-20D

9. API Well No.

43-013-31239

10. Field and Pool, or Exploratory Area

Duchesne

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other shut-in

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is uneconomical to produce this well. Well was shut-in on 3-5-95.

RECEIVED
MAR 20 1995

14. I hereby certify that the foregoing is true and correct

Signed Das M. Lindsey Title Manager of Operations

Date 3-17-95

(This space for Federal or State office use)

Approved by DENIED
Title of approval, if any:

Title

Date MAR 29 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DATE 04/11/95

PRODUCTION INQUIRY SCREEN

MENU: OPTION 00

TWNSHP RANGE SC SPOT MD. API ZONE STATUS
 4.0 S 4.0 W 20 NWNE U 43-013-31239 GRRV POW
 OPERATOR: N3800 : PETROGLYPH OPERATING CO
 WELL NAME: UTE TRIBAL 1-20D
 ENTITY: 11006 : UTE TRIBAL 1-20D

ACCT	ENTY	STAT	DAYS	OIL PROD	GAS PROD	WATER PROD	PERIOD
CUM THRU 12/31/93				2,748	23,416	1,932	
N6350	11006	POW	14	29	955	0	94-01
N6350	11006	POW	12	23	1,149	0	94-02
N6350	11006	POW	10	25	780	8	94-03
N6350	11006	POW	24	32	677	0	94-04
N6350	11006	POW	24	25	598	73	94-05
N3800	11006	POW	11	32	776	30	94-06
N3800	11006	POW	31	5	754	15	94-07
N3800	11006	POW	31	7	704	23	94-08
N3800	11006	POW	30	12	579	0	94-09
N3800	11006	POW	31	5	577	0	94-10
N3800	11006	POW	30	22	350	10	94-11
N3800	11006	POW	31	31	399	68	94-12
YTD				248	8,298	227	

OPT: 13 API: 4301331239 ZONE: GRRV PERIOD(YMMM): 9401 ENTY: 9820 ACCT:

DATE 04/11/95

PRODUCTION INQUIRY SCREEN

MENU: OPTION 00

TWNSHP RANGE SC SPOT MD. API ZONE STATUS
 4.0 S 4.0 W 20 NWNE U 43-013-31239 GRRV POW
 OPERATOR: N3800 : PETROGLYPH OPERATING CO
 WELL NAME: UTE TRIBAL 1-20D
 ENTITY: 11006 : UTE TRIBAL 1-20D

ACCT	ENTY	STAT	DAYS	OIL PROD	GAS PROD	WATER PROD	PERIOD
CUM THRU 12/31/93				2,748	23,416	1,932	
N3800	11006	POW	31	0	389	37	95-01
YTD				0	389	37	

OPT: 13 API: 4301331239 ZONE: GRRV PERIOD(YMMM): 9501 ENTY: 9820 ACCT:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Petroglyph Operating Company, Inc.

3. Address and Telephone No.

6209 N. Highway 61 Hutchinson, KS 67502 (316) 665-8500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1010' FNL & 1436' FEL, NW NE
Sec. 20-T4S-R4W

5. Lease Designation and Serial No

14-20-H62-4465

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA, Agreement Designation

14-20-H62-4650

8. Well Name and No.

Ute Tribal 1-20D

9. API Well No.

43-013-31239

10. Field and Pool, or Exploratory Area

Duchesne

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

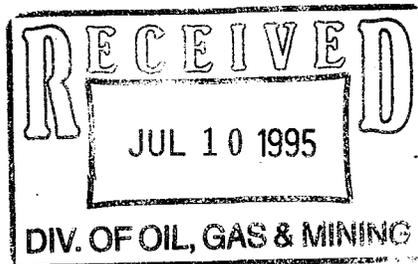
TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other shut-in
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is uneconomical to produce this well. Well was shut-in on 3-5-95.



RECEIVED

MAR 20 1995

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Manager of Operations

Date 3-17-95

(This space for Federal or State office use)

Approved by DENIED

Title _____

Date MAR 29 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



Petroglyph Energy, Inc.

4116 West 3000 So. Ioka Lane 435 722-2531
P.O. Box 607 435 722-9145 fax
Roosevelt, UT 84066

February 25, 2003

State Of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, Utah 84114-5801

Mr. Doucet:

Please find enclosed with this letter Sundry Notices addressing all wells listed in the letter from the Department of Oil, Gas and Mining dated January 30, 2003. Each sundry has a separate attachment that explicitly addresses the 3 main points on the second page of the aforementioned letter. Should these Sundry Notices and their attachments not be detailed enough, please let me know so we can work out exactly what the requirements are.

The oil potential in the Duchesne Field, more specifically the Green River sands, is proven by successful waterflood operations in Antelope Creek and Monument Butte and we want to preserve all existing wellbores for secondary recovery operations in the Duchesne Field. Therefore, we want to be a cooperative partner in all processes that we impact be it current surface owners, Tribal mineral owners, or regulatory agencies to preserve the value of the recoverable oil still in place.

Thank you for your help on this issue and if I can be of further assistance, please contact me at 435-722-2531.

Regards,

Matt Corser
Petroleum Engineer

RECEIVED

FEB 27 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4465
2. NAME OF OPERATOR: Petroglyph Operating Co		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe
3. ADDRESS OF OPERATOR: PO Box 7608 CITY Boise STATE ID ZIP 83707		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1010' FNL & 1436' FEL		8. WELL NAME and NUMBER: Ute Tribal 1-200
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NW/NE Sec 20 - T4S - R4W		9. API NUMBER: 43-013-31239
COUNTY: Duchesne		10. FIELD AND POOL, OR WILDCAT: Duchesne
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached sheet for information

RECEIVED

FEB 27 2003

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 1-13-04
Initials: CHD

NAME (PLEASE PRINT) <u>Matt Gosen</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE <u>Matt Gosen</u>	DATE <u>2/25/03</u>

(This space for State use only)

The well has been nonactive or nonproductive for 8 years 9 months. In accordance with R649-3-36, integrity and good cause have been shown for an extension of shut-in time until January 31, 2005, at which time the operator may apply for an extension. The operator should continue with proposed monitoring schedule - Fluid Level and Pressure measurements every 6 months.

(5/2000) Federal Approval of This Action is Necessary

ACCEPTED BY: [Signature] January 9, 2004
UTAH Division of Oil, Gas & Mining

Well Name and Number: Ute Tribal #1-20D

1. Reason well is inactive

This well is currently inactive due to the current open interval being uneconomic to produce. This well has been drilled through the Green River sands and can be completed in the Green River sands and be utilized as either a producer or injector in a waterflood. We are currently waterflooding the Green River sands in Antelope Creek and are still in a development mode in Antelope Creek. Green River waterfloods are marginally economic; however, the economics are unfavorable should one have to plug an existing well only to turn around and drill another well in its place. These additional costs will prohibit the exploitation of Tribal minerals that have been shown to be profitable in analog fields (Antelope Creek and Monument Butte). Our best estimate for length of TA status would be 7 to 10 years.

2. OGCGR R649-3-15 Compliance

Petroglyph Operating Co. Inc continually strives to maintain all its locations according to OGCGR R649-3-15. We continually monitor all locations and perform necessary work as required by OGCGR R649-3-15. We will re-inspect this well location and make any necessary changes to place this location in compliance with OGCGR R649-3-15 should changes be necessary.

3. Approval Extension Request

Petroglyph Operating Co. Inc requests approval of this well for TA status until we can begin development of a Green River waterflood in the Duchesne Field. Please see item 1 above for reason shut in and expected length of time well is expected to be shut in. The current fluid level of this well is at 5603 ft from surface with 1544 psi on the casing. The low fluid level and high casing pressure is evidence of good casing integrity. According the USGS map included with this package, boron concentrations in surface water during low flows greatly exceed recommended limits for irrigation water. The sampling points for this study included springs, which at one time was subsurface water. The other only data point for water quality again was obtained from the USGS. This data is titled Water Quality Samples from Duchesne Field from USGS Database. These samples indicate a high dissolved Chlorides levels.

22

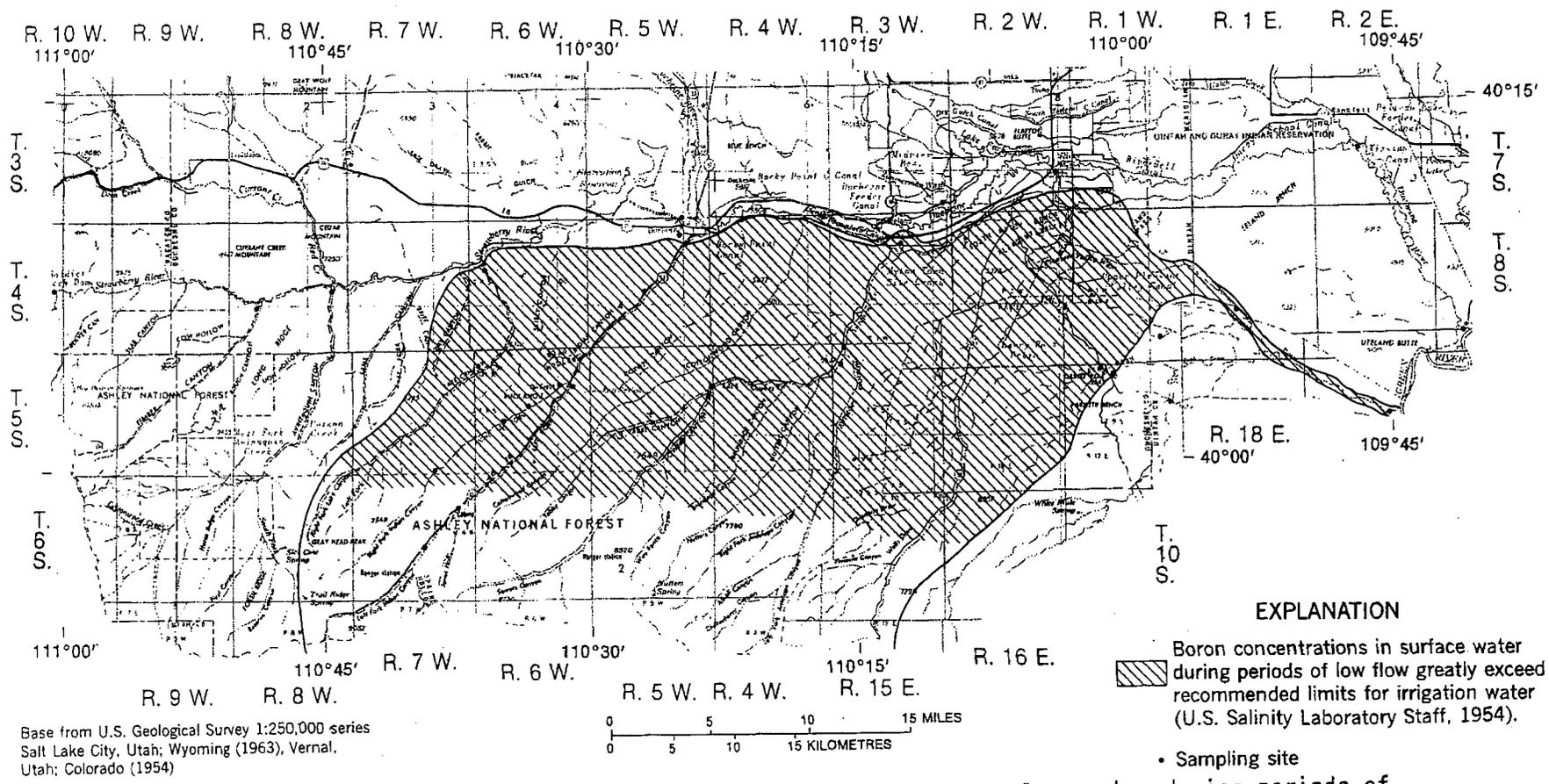


Figure 6.—Map showing area where boron concentrations in the surface water during periods of low flow greatly exceed recommended limits for irrigation water.

Water Quality Samples from Duchesne Field from USGS Database

USGS 400808110212501 U(C- 4- 4)17aca- 1

Agency	Site Number	Site Name	Dec. Lat.	Dec. Lon	Dec. lat/long datum	Land net	Well depth
USGS	400808110212501	U(C- 4- 4)17aca	40.13551444	-110.357655	NAD83	NESWNES1 7 T04S R04W U	3582

SAMPLE DATETIME	MEDIUM CODE	AGENCY ANALYZING SAMPLE (CODE NUMBER)	SPECIFIC CONDUCTANCE (US/CM)	PH WATER WHOLE FIELD (STANDARD UNITS)	CARBON DIOXIDE DISSOLVED (MG/L AS CO2)	ANC WATER UNFLTRD FET FIELD (MG/L AS CACO3)	ANC WATER UNFLTRD FET FIELD (MG/L AS HCO3)	ANC UNFLTRD CARB FET FIELD (MG/L AS CO3)
6/7/1962 0:00	6	9801-28	44600-95	9.6-400	8.2-405	16700-410	4760-440	7680-445

CALCIUM DISSOLVED (MG/L AS CA)	SODIUM+ POTASSIUM DISSOLVED (MG/L AS NA)	CHLORIDE, DISSOLVED (MG/L AS CL)	SULFATE DISSOLVED (MG/L AS SO4)	SOLIDS, SUM OF CONSTITUENTS, DISSOLVED (MG/L)	DEPTH OF WELL, TOTAL (FEET)	DEPTH TO TOP OF SAMPLE INTERVAL (FT)	DEPTH TO BOTTOM OF SAMPLE INTERVAL (FT)
37-915	16000-933	12600-940	228-945	38800-70301	3582-72008	2440-72015	3580-72016

USGS 400806110212801 U(C- 4- 4)17acb- 1

Agency	Site Number	Site Name	Dec. Lat.	Dec. Lon	Dec. lat/long datum	Land net	Well depth
USGS	400806110212801	U(C- 4- 4)17acb	40.13495889	-110.358488	NAD83	NWSWNES1 7 T04S R04W U	715

SAMPLE DATETIME	MEDIUM CODE	AGENCY ANALYZING SAMPLE (CODE NUMBER)	FLOW RATE (G/M)	CHLORIDE, DISSOLVED (MG/L AS CL)	DEPTH OF WELL, TOTAL (FEET)
1/12/1951 0:00	6	9801-28	E 18.0-59	15000-940	715-72008



Petroglyph Energy, Inc.

4116 West 3000 So. Ioka Lane 435 722-2531
P.O. Box 607 435 722-9145 fax
Roosevelt, UT 84066

March 7, 2003

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
PO Box 145801
Salt Lake City, Utah 84114-5801

Mr. Doucet:

Please find enclosed with this letter additional information requested per our conversation. This material is in reference to the letter from the Department of Oil, Gas, and Mining dated January 30, 2003.

Thank you for help and if I can be of further assistance, please contact me at 435-722-2531.

Regards,

Matt Corser
District Engineer

Attachments

Attachment A: Wellbore Diagrams – Ute Tribal 8, Ute Tribal 5, Ute Tribal 6, Ute Tribal 2-18D, Ute Tribal 1-20D, Ute Tribal 2-8D, Ute Tribal 6-16D, Ute Tribal 4-17D, Ute Tribal 1-9D4

Attachment B: Discussion of Casing Integrity

Attachment C: Green River Reservoir Discussion

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MAR 10 2003

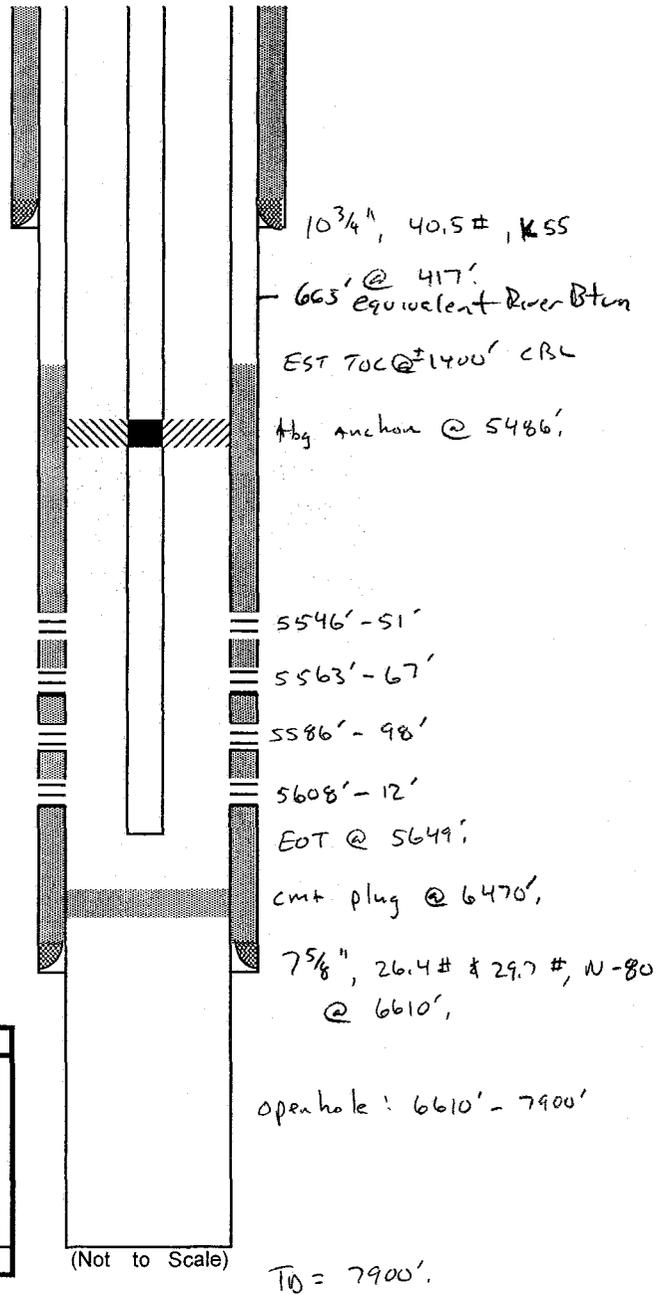
DIV OF OIL GAS & MINING

Attachment A: Wellbore Diagrams

Ute Tribal 1-20D: WB Diagram ✓

GL = 6065'

1544 psf



Petroglyph Operating Co., Inc.
Ute Tribal 1-20D

(Not to Scale)

Attachment B: Discussion of Casing Integrity

Fluid level shots performed on the wells in question indicate that no well has fluid to surface. Without knowing for sure but with a high probability, any shallow water zone would be under normal hydrostatic pressure. If this is the case and there was a casing leak across a water zone, one would expect to have liquid at surface. This was not the case when shooting the fluid levels. This hypothesis applies to low casing pressure wells -- Ute Tribal 8 (12 psi), Ute Tribal 6 (5 psi), Ute Tribal 6-16D (1 psi), and Ute Tribal 4-17D (4 psi). The fluid level in these wells is 233', 321', 1531', and 2403'; respectively. Clearly, there can be no holes in this casing across water zones because there is no liquid at surface.

The remaining wells, Ute Tribal #5, Ute Tribal 2-18D, Ute Tribal 1-20D, Ute Tribal 2-8D, and Ute Tribal 1-9D4, all have greater than 100 psi on the casing. This presence of higher casing pressure is demonstrating the casing integrity. The fact the well can maintain the high casing pressure is analogous to a casing integrity test with a plug and packer and testing it with hydraulic pressure as opposed to gas pressure (as currently being done with the casing pressure).

Attachment C: Green River Reservoir Discussion

The Green River reservoir typically has primary recoveries of less than 5%. The Green River reservoir in the Duchesne Field is no different. However, it has been successfully proven that additional recovery of reserves can be obtained through implementation of waterflooding. The initial study to document this can be referenced in DOE study, DOE/BC/14958-15 (DE96001264), titled – Green River Formation Water Flood Demonstration Project. This study was released in November 1996. The DOE study indicated up to an additional 15% of the original oil in place could be recovered from waterflooding the Green River. For the Green River sands, the secondary recovery is greater than primary and clearly demonstrates the need to maintain any and wells in the Duchesne Field.

Since the release of the DOE study, there have been hundreds of wells drilled in Monument Butte Field and Antelope Creek Field with the objective of placing these wells under waterflood. Wells are still being drilled in both of these fields to continue development of the waterflood.

The Duchesne Field Green River sands are very similar to the Green River sands found in the Monument Butte and Antelope Creek. Because the similarity of the sands in the Duchesne field are so close to those in the other two fields, there is a high probability implementation of a waterflood in the Duchesne Field would be successful technically and economically.



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor
 Kathleen Clarke
 Executive Director
 Lowell P. Braxton
 Division Director

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 801-538-5340
 801-359-3940 (Fax)
 801-538-7223 (TDD)

June 30, 2003

Petroglyph Operating Co.
 ATTN: Matt Corser
 P. O. Box 607
 Roosevelt, Utah 84066

BY CERTIFIED MAIL NO.:

Re: Shut-in and Temporarily Abandoned Wells Compliance Review

Dear Matt:

The Utah Division of Oil, Gas and Mining (the "Division") has reviewed your requests for extended SI/TA and we feel that more information is necessary in order to determine mechanical integrity according to R649-3-36-2. Following is a list of the wells in question; the reasons for concern and a recommendation that may help show integrity:

API #	Well Name	Recommendations	Reasons
4301330028	Ute Tribal # 8	Pressure Test	Contamination possible w/pressure Pressure @ TOC significant
4301315323	Ute Tribal # 6	Pressure Test	Contamination possible w/pressure Pressure @ TOC significant
4301331239	Ute Tribal 1-20D	Casing/Casing annuli pressure to ensure integrity	FL below TOC, uncemented annular, freshwater possible contamination from gas
4301331212	Ute Tribal 2-18D	Casing/Casing annuli pressure to ensure integrity	FL above TOC, pressure, uncemented annular
4301315322	Ute Tribal # 5D	Casing/Casing annuli pressure to ensure integrity	FL above TOC, pressure, uncemented annular, freshwater contamination possible from gas/fluid
4301331199	Ute Tribal # 2-8D	Casing/Casing annuli pressure to ensure integrity	High pressure, great uncemented annular
4301331204	Ute Tribal 6-16D	Monitor FL and Pressures	FL @ TOC, no pressure to sustain flow into fm
4301331201	Ute Tribal 4-17D	Monitor FL and Pressures	FL below TOC, no pressure to sustain flow into fm
4301320045	Ute Tribal #1-9D4	Casing/Casing annuli pressure to ensure integrity	FL above TOC, pressure, uncemented annular

Please look over the comments and respond within 30 days of this notice with more information, a plan of action or a different method of ascertaining mechanical integrity. As discussed on the phone, a production log along with fluid level/pressure monitoring may be an acceptable alternative. Please feel free to contact me with any questions or to discuss alternatives at (801) 538-5281. Thank you for your attention in this matter.

Sincerely,

A handwritten signature in black ink, appearing to read "Dustin K. Doucet". The signature is written in a cursive, somewhat stylized font.

Dustin K. Doucet
Petroleum Engineer

CC: John Beza
CC: Mike Hebertson



Petroglyph Energy, Inc.

4116 West 3000 So. Ioka Lane 435 722-2531
P.O. Box 607 435 722-9145 fax
Roosevelt, UT 84066

July 3, 2003

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
Attn: Dustin Doucet
PO Box 145801
Salt Lake City, Utah 84114-5801

Re: Reply to DOGM Letter Dated June 30, 2003 Regarding Duchesne Field SI & TA Wells

Mr. Doucet:

Petroglyph Operating Co Inc (POCI) would like to propose a 2 prong strategy to insure adequate integrity of the casing. This program will utilize production logs and fluid level monitoring.

Production Logging

A production log consisting of a temperature and tracer tool be run from 500' below TOC to surface. Tracer shots will be placed every 500' to 750' in order to verify and quantify any subsequent flow either into or out of casing. Tracer shots will only utilized when there is sufficient liquid in the casing to support use of this tool. The temperature log will be run from 500' below TOC to surface. The temperature log will provide qualitative indications of casing integrity for those areas where the tracer log cannot be run due to no liquid being present. POCI requests each subject well have a production log run once every 3 years.

Fluid Level Monitoring

Acoustic fluid level measurements will be performed once every 6 months to insure the fluid level is remaining static. For wells with casing integrity (proven by the production log), one would expect no movement in the fluid level. If there is movement in the fluid level (greater than that due to noise in the measurement), a production log can be run to determine if there is either inflow or outflow of the casing.

POCI will keep all records in their office and can be reviewed at any time by the appropriate officials. If DOGM would like copies, please let me know so we can send the requested material for your review.

POCI will not begin any operations on these wells until DOGM has accepted this proposed program. POCI respectfully requests a letter from DOGM stating the acceptance of this monitoring program including the types of tools and frequencies of each to be performed.

Regards,

Matt Corser
District Engineer

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JUL 07 2003

DIV. OF OIL, GAS & MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

August 1, 2003

Petroglyph Operating Co.
ATTN: Matt Corser
P. O. Box 607
Roosevelt, Utah 84066

Re: Reply to Petroglyph Letter Dated July 3, 2003 Regarding Duchesne Shut-in and Temporarily Abandoned Wells

Dear Matt:

The Utah Division of Oil, Gas and Mining (the "Division") has reviewed your proposed testing and monitoring schedule (the "Plan") submitted by letter dated July 3, 2003. I am enclosing your letter for reference purposes. The Division feels this Plan should adequately address concerns over mechanical integrity according to R649-3-36-2 and accepts this Plan as submitted.

Please submit the results of your testing once completed attached to Form 9 Sundry Notices. The Division will then evaluate the data before approving any wells for extended SI/TA. Should the initial evaluation (production logging) and continued monitoring (acoustic fluid level measurements every 6 months) show mechanical integrity, approval for extended SI/TA may be granted on a yearly basis for up to three years.

Please respond within 30 days of this letter and inform the Division of your timeframe for completing the initial testing. If you have any questions or concerns regarding this matter, don't hesitate calling me at 801-538-5281. Thanks.

Sincerely,

A handwritten signature in black ink, appearing to read "Dustin K. Doucet".

Dustin K. Doucet
Petroleum Engineer

cc: John R. Baza, Associate Director, DOGM
Michael Hebertson, Hearings and Enforcements Manager, DOGM

Enclosure



Petroglyph Energy, Inc.

4116 West 3000 So. Ioka Lane 435 722-2531
P.O. Box 607 435 722-9145 fax
Roosevelt, UT 84066

August 7, 2003

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
PO Box 145801
Salt Lake City, Utah 84114-5801

Mr. Doucet:

This letter is in response to your correspondence concerning testing idle wells in the Duchesne Field located in Duchesne County. Petroglyph Operating Co Inc (POCI) plans to move forward on testing these wells as soon as services can be rendered by our normal vendors. We believe all wells could be tested in a 2 month period should demand for production logging not drastically increase in the Uintah Basin.

Therefore, POCI's goal is to have all wells tested within a 2 month period. Please inform us whether you would like to have results as wells are completed or would you rather wait until all wells are complete and then have all the results sent to you at one time.

Thank you for help and if I can be of further assistance, please contact me at 435-722-2531.

Regards,

Matt Corser
District Engineer

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AUG 12 2003

DIV. OF OIL, GAS & MINING

From: Dustin Doucet
To: mcorser@petroglyphenergy.com
Date: 8/14/03 9:13AM
Subject: Duchesne Field Idle Wells Tests

Matt,

I received your letter dated August 7, 2003 and have no problems with the time line. As far as sending the info in, I guess sending it in as soon as it becomes available would be preferable. If you would like me to put this response in letter form or have any other questions or concerns, let me know. Thanks.

Dustin Doucet
Petroleum Engineer
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114
Phone: 801.538.5281
Fax: 801.359.3940



Petroglyph Energy, Inc.

4116 West 3000 So. Ioka Lane 435 722-2531
P.O. Box 607 435 722-9145 fax
Roosevelt, UT 84066

September 19, 2003

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
Attn: Dustin Doucet
PO Box 145801
Salt Lake City, Utah 84114-5801

RECEIVED
SEP 22 2003
DIV. OF OIL, GAS & MINING

Re: Monitoring of Fluid Levels in TA Wells in the Duchesne Field, Duchesne County, Utah

Mr. Doucet:

Petroglyph Operating Co Inc (POCI) has completed the first phase of our monitoring effort for the wells that we are seeking TA status. The attachments included with this letter are the individual fluid levels for each well. We are now going to start the second phase which consists of running the production logs to insure there is no flow out or into the wellbore.

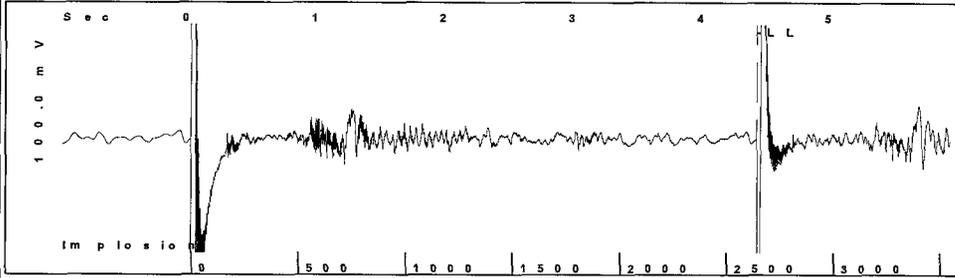
If you have any questions or concerns, please call me at 435-722-2531.

Regards,

Matt Corser
District Engineer

Attachments

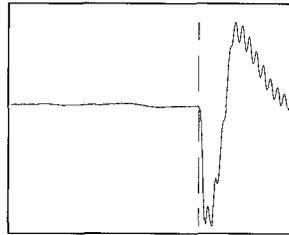
Group: DUCHESNE 4 Well: D1-20D (acquired on: 09/18/03 13:26:40)



Time 4.405 sec
 Joints 83.3228 Jts
 Depth 2643.00 ft

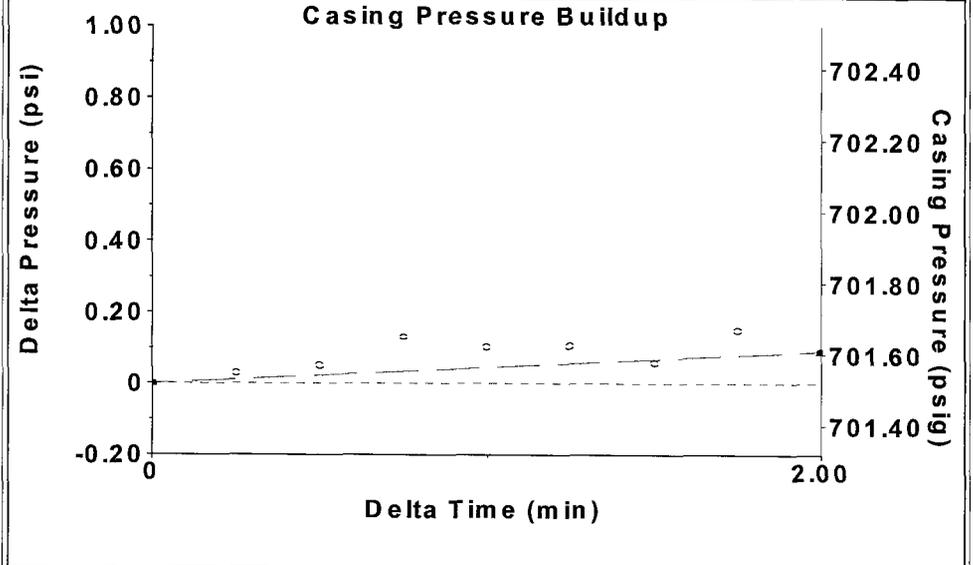
Liquid level calculated with user supplied Acoustic Velocity

Acoustic Velocity 1200 ft/s



Analysis Method: Acoustic Velocity

Group: DUCHESNE 4 Well: D1-20D (acquired on: 09/18/03 13:26:40)



Change in Pressure 0.09 psi PT 4017
 Change in Time 2.00 min Range 0 - 300 psi

Group: DUCHESNE 4 Well: D1-20D (acquired on: 09/18/03 13:26:40)

Production	Potential	Casing Pressure	Static
Current			
Oil 1	- * - BBL/D	701.5 psi (g)	
Water 1	- * - BBL/D	Casing Pressure Buildup	Oil Column Height
Gas 1	- * - Mscf/D	0.1 psi	MD 1463 ft
		2.00 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure	Water Column Height
PBHP/SBHP	- * -	759.5 psi (g)	MD 1463 ft
Production Efficiency	0.0		
Oil 34 deg.API		Liquid Level	
Water 1.05 Sp.Gr.H2O		Main Depth to Liquid Level	
Gas 0.72 Sp.Gr.AIR		2643.00 ft	
Acoustic Velocity	1200 ft/s	Formation Depth	
		5568 ft	
		Static BHP	
		1898.37 psi (g)	

Group: DUCHESNE 4 Well: D1-20D (acquired on: 09/18/03 13:26:40)

No Collar Count Data Available



Petroglyph Energy, Inc.

4116 West 3000 So. Ioka Lane 435 722-2531
P.O. Box 607 435 722-9145 fax
Roosevelt, UT 84066

December 31, 2003

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
Attn: Dustin Doucet
PO Box 145801
Salt Lake City, Utah 84114 - 5801

Re: Summary Reports from Casing Integrity Tests

Mr. Doucet:

Please find the enclosed summary sheets for the casing integrity tests that were performed on wells located in the Duchesne Field, Duchesne County, Utah as per our phone conversation on December 30, 2003.

If you have any questions or concerns, please call me at 435-722-2531.

Regards,

Matt Corser

JAN 02 2004

DIVISION OF OIL, GAS, AND MINING



Petroglyph Energy, Inc.

555 S. COLE RD.
BOISE, ID 83709
(208) 377-6000

Wellwork Chronological Report

Well Name : UTE TRIBAL 1-20D					
Prospect:				AFE #:	42130
Sec/Twp/Rge:	20 / 4S / 4W			AFE Total:	\$5,250
API #:	43013312390000	Field:			
Work Type:	Workover	County, St.:	DUCHESNE, UT	This AFE Cost:	\$5,908
Operator:	Supervisor:		Steve Wa;;	Tot Assoc AFE's:	\$5,908
Production Current/Expected		Oil:	0 / 0	Gas:	0 / 0
		Water:	0 / 0		

Wellwork Details						
Date :	11/11/2003	Days:	1	DC :	\$565	CCC: \$565 CWC: \$565
Activity:	T & a		Rig Name:			
Daily Report Summary :						
Daily Report Detail: Remarks						
Roaded rig to the ut 1-20D from ut 4-17D r/u pulling unit						
From 16:00 To 17:30	1.5 hrs	Category/Rmks:	MIRU : Roaded rig to the ut 1-20D from ut 4-17D r/u pulling unit			
From 17:30 To 18:30	1 hrs	Category/Rmks:	Travel :			
Date :	11/12/2003	Days:	2	DC :	\$4,928	CCC: \$5,493 CWC: \$5,493
Activity:	T & a		Rig Name:			
Daily Report Summary :						
Daily Report Detail: Remarks						
SICP 925# Blew down well killed with 30 bbls wellhead n/u BOPs r/u floor						
RIH with 7-5/8 pkr 178 jnts 2-7/8 to 5514' set pkr w/ 20000# tension						
"filled csg with 110 bbls tested to 420# on chart tested ""ok"" 30 min"						
Open by: Packer @ 5514' own tank						
released p: SICP @ 925 psi						
r/d floor n/						
From 6:00 To 7:00	1 hrs	Category:	Test 420' OK			
From 7:00 To 8:30	1.5 hrs	Category:	Chart 420' OK			
From 8:30 To 9:30	1 hrs	Category:	Previous info 110 bbls			
From 9:30 To 12:00	2.5 hrs	Category:	8 pkr 178 jnts 2-7/8 to 5514' set pkr w/ 20000# tension			
From 12:00 To 14:00	2 hrs	Category:	FL @ 2043' (2968')			
From 14:00 To 14:30	0.5 hrs	Category:	Pres @ 702 psi			
From 14:30 To 16:30	2 hrs	Category/Rmks:	POOH : releaseu pkr pooh laying down tbg & pkr			
From 16:30 To 17:30	1 hrs	Category/Rmks:	RD : r/d floor n/d bop n/u wellhead shut well in			
From 17:30 To 18:30	1 hrs	Category/Rmks:	Travel :			
Date :	11/13/2003	Days:	3	DC :	\$415	CCC: \$5,908 CWC: \$5,908
Activity:	T & a		Rig Name:			
Daily Report Summary :						
Daily Report Detail: Remarks						
RDMOL chained up rig roaded to the 1-9D4						
From 6:00 To 7:00	1 hrs	Category/Rmks:	Travel :			
From 7:00 To 8:30	1.5 hrs	Category/Rmks:	RDMOL : RDMOL chained up rig roaded to the 1-9D4			

Well Name : UTE TRIBAL 1-20D			
Prospect:		AFE #:	42130
Sec/Twp/Rge:	20 / 4S / 4W	AFE Total:	\$5,250
API #:	43013312390000	Field:	This AFE Cost: \$5,908
Work Type:	Workover	County, St.:	DUCHESNE, UT Tot Assoc AFE's: \$5,908
Operator:		Supervisor:	Steve Wa;; Phone: 722-2531
Production Current/Expected	Oil: 0 / 0	Gas: 0 / 0	Water: 0 / 0

Wellwork Details									
Date :	11/11/2003	Days:	1	DC :	\$565	CCC:	\$565	CWC:	\$565
Activity:	T & a		Rig Name:						
Daily Report Summary :									
Daily Report Detail:		Remarks							
		Roaded rig to the ut 1-20D from ut 4-17D r/u pulling unit							
From 16:00 To 17:30	1.5 hrs	Category/Rmks:	MIRU : Roaded rig to the ut 1-20D from ut 4-17D r/u pulling unit						
From 17:30 To 18:30	1 hrs	Category/Rmks:	Travel :						
Date :	11/12/2003	Days:	2	DC :	\$4,928	CCC:	\$5,493	CWC:	\$5,493
Activity:	T & a		Rig Name:						
Daily Report Summary :									
Daily Report Detail:		Remarks							
		SICP 925# Blew down well killed with 30 bbls wellhead n/u BOPs r/u floor RIH with 7-5/8 pkr 178 jnts 2-7/8 to 5514' set pkr w/ 20000# tension "filled csg with 110 bbls tested to 420# on chart tested ""ok"" 30 min" Open bypass on pkr let well equalize to blow down tank released pkr pooh laying down tbg & pkr r/d floor n/d bop n/u wellhead shut well in							
From 6:00 To 7:00	1 hrs	Category/Rmks:	Travel :						
From 7:00 To 8:30	1.5 hrs	Category/Rmks:	Other : SICP 925# Blew down well killed with 30 bbls						
From 8:30 To 9:30	1 hrs	Category/Rmks:	ND : wellhead n/u BOPs r/u floor						
From 9:30 To 12:00	2.5 hrs	Category/Rmks:	run packer : RIH with 7-5/8 pkr 178 jnts 2-7/8 to 5514' set pkr w/ 20000# tension						
From 12:00 To 14:00	2 hrs	Category/Rmks:	Press test : filled csg with 110 bbls tested to 420# on chart tested "ok" 30 min						
From 14:00 To 14:30	0.5 hrs	Category/Rmks:	Other : Open bypass on pkr let well equalize to blow down tank						
From 14:30 To 16:30	2 hrs	Category/Rmks:	POOH : released pkr pooh laying down tbg & pkr						
From 16:30 To 17:30	1 hrs	Category/Rmks:	RD : r/d floor n/d bop n/u wellhead shut well in						
From 17:30 To 18:30	1 hrs	Category/Rmks:	Travel :						
Date :	11/13/2003	Days:	3	DC :	\$415	CCC:	\$5,908	CWC:	\$5,908
Activity:	T & a		Rig Name:						
Daily Report Summary :									
Daily Report Detail:		Remarks							
		RDMOL chained up rig roaded to the 1-9D4							
From 6:00 To 7:00	1 hrs	Category/Rmks:	Travel :						
From 7:00 To 8:30	1.5 hrs	Category/Rmks:	RDMOL : RDMOL chained up rig roaded to the 1-9D4						

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Petroglyph Operating Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
3. ADDRESS OF OPERATOR: P.O. Box 607 CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NW NE 20, 4S, 4W		8. WELL NAME and NUMBER: Ute Tribal 1-20D
PHONE NUMBER: 722-2531		9. API NUMBER: 43-013-31239
		10. FIELD AND POOL, OR WILDCAT: Duchesne
		COUNTY: Duchesne
		STATE: UT UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See chart for CIT results.

RECEIVED

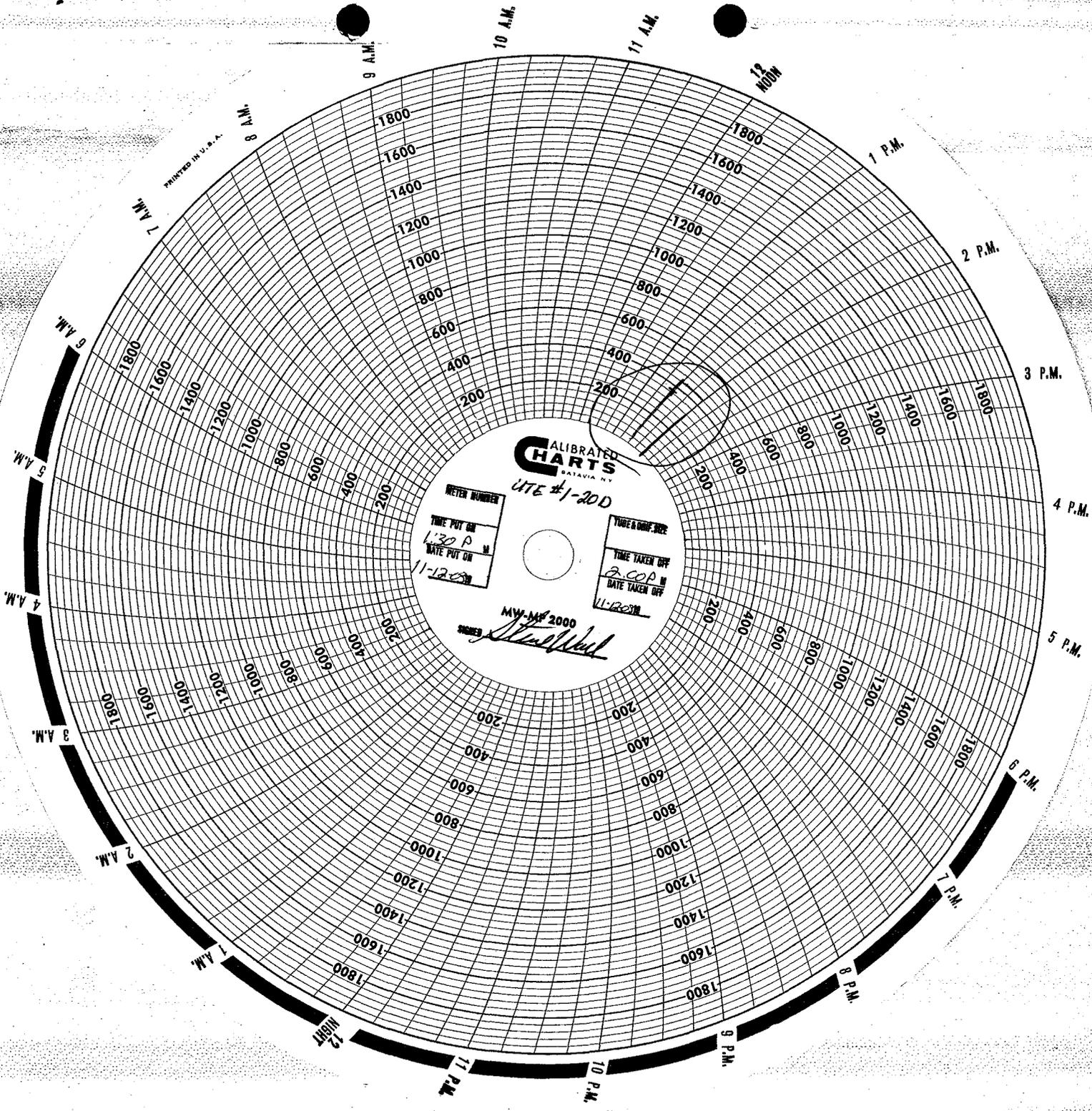
DEC 09 2003

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Callie Duncan</u>	TITLE <u>Production Assistant</u>
SIGNATURE <u>Callie Duncan</u>	DATE <u>12-8-03</u>

(This space for State use only)

PRINTED IN U.S.A.



CALIBRATED CHARTS
BATAVIA, N.Y.

METER NUMBER *UTE #1-200*

TIME PUT ON *1:30 P.M.*
DATE PUT ON *11-12-20*

TIME TAKEN OFF *2:00 P.M.*
DATE TAKEN OFF *11-20-20*

MW-MF 2000

SIGNED *[Signature]*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624465
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Ute Tribal 1-20D	
2. NAME OF OPERATOR: Petroglyph Operating Company, Inc.		9. API NUMBER: 4301331239
3. ADDRESS OF OPERATOR: P. O. Box 607 CITY Roosevelt STATE Ut ZIP 84066	PHONE NUMBER: (435) 722-5304	10. FIELD AND POOL, OR WILDCAT: Duchesne
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1010' FNL1436' FEL		COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 20 T4S R4W		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/2/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Petroglyph Operating Company, Inc. received the Termination of Lease #1420H624465 on April 24, 2007 from BLM. Upon receipt of said notice we contacted the Ute Indian Tribe to verify they did not want to assume operations of this lease. We have received notice that they do not wish to assume operations and therefore we will proceed with plug and abandon action. Plug and abandonment shall be complete by September 1, 2007.

COPIES SENT TO OPERATOR
DATE: 7-11-07
TIME: PM

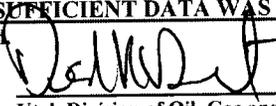
RECEIVED

THIS SUNDRY IS BEING RETURNED: INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION.

Plug and abandonment procedure was not provided.

JUN 26 2007
DIV. OF OIL, GAS & MINING

Federal Approval of This Action is Necessary


July 9, 2007
Utah Division of Oil, Gas and Mining

NAME (PLEASE PRINT) <u>Steve Wall</u>	TITLE <u>Manager</u>
SIGNATURE 	DATE <u>6/18/2007</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624465
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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: 1420H62450
2. NAME OF OPERATOR: Petroglyph Operating Company, Inc.		8. WELL NAME and NUMBER: Ute Tribal 1-20D
3. ADDRESS OF OPERATOR: P. O. Box 607 CITY Roosevelt STATE Ut ZIP 84066		9. API NUMBER: 4302134299 013-31239
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1010' FNL 1436' FEL		10. FIELD AND POOL, OR WILDCAT: Antelope Creek
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 20 T4S R4W		COUNTY: Duchesne County, UT
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>8/2/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The following is our proposed procedure to plug and abandon the Ute Tribal 1-20D. No water was found when drilling. This well has 10 3/4" 40.5# surface casing tao 417'. The well was drilled to 7900', 7 5/8" casing was ran to 6610', a cement plug was set @ 6470', the open hole is plugged off. This well has perms from 5546' to 5612'. We will set a CIBP @ 5490' and dump bail 35' cmt on plug. We will RIH w/tbg to cmt and fill csg w/8.5# gel water, L/D tbg and shoot 50' below 10 3/4" csg, fill 7 5/8" and 10 3/4" full of cmt. Cutcsg 3' below surface , top off cement, if needed. Install well description plate w/1/4" weep hole, reclaim location.

- Addition conditions per BLM:
- Our records indicate that the top of the Green River is @ 1800'. Therefore, balance a 200' plug from +/- 1900' - 1700' with 50 sx of cement.
 - Restore location as per Bureau of Indian Affairs requirements.

COPY SENT TO OPERATOR
DATE: 8-3-07
INITIALS: RM

NAME (PLEASE PRINT) <u>Steve Wall</u>	TITLE <u>Manager</u>
SIGNATURE <u><i>Steve Wall</i></u>	DATE <u>7/19/2007</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
JUL 23 2007
DIV. OF OIL, GAS & MINING

Date: 7/30/07
By: [Signature]
(See Instructions on Reverse Side)

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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3. ADDRESS OF OPERATOR: P. O. Box 607 CITY Roosevelt STATE Ut ZIP 84066		9. API NUMBER: 4301334259 31739
		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1010' FNL 1436' FEL		COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 20 T4S R4W		STATE: UTAH

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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/23/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
This well has been plugged and abandoned and attached is a diagram of the well bore after completion has been plugged..

NAME (PLEASE PRINT) <u>Steve Wall</u>	TITLE <u>Manager</u>
SIGNATURE <u><i>Steve Wall</i></u>	DATE <u>9/7/2007</u>

(This space for State use only)

RECEIVED
SEP 11 2007
DIV. OF OIL, GAS & MINING



UTE TRIBAL 1-200: 8/28/2007 (KB-Grd -6050.0ft)

Schematic - Actual

