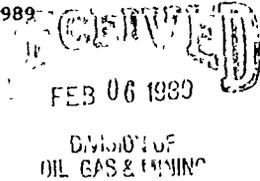




February 1, 1989



Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Attn: Minerals Division

Gentlemen:

Attached for your information are the necessary number of copies of the Application for Permit to Drill the following well.

Ute Tribal 4-15D
Section 15, T4S-R4W
Duchesne County, Utah

Copies of this application have also been sent to

- State of Utah, Division of Oil, Gas & Mining, Salt Lake City, Utah
- Ute Tribal Headquarters, Fort Duchesne, Utah
- Bureau of Indian Affairs, Fort Duchesne, Utah
- Jim Simonton, Coors Energy Field Supervisor, Roosevelt, Utah

Please let us know if you find you will be in need of any further information or have any questions regarding this Application.

Very truly yours,

D S Sprague
Manager, Engineering Services

T4S, R4W, U.S.B.&M.

PROJECT
COORS ENERGY CO.

Well location, UTE TRIBAL #4-15D, located as shown in the SE1/4 NW1/4 of Section 15, T4S, R4W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION IN THE SW1/4 SE1/4 OF SECTION 10, T4S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE NE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5750 FEET

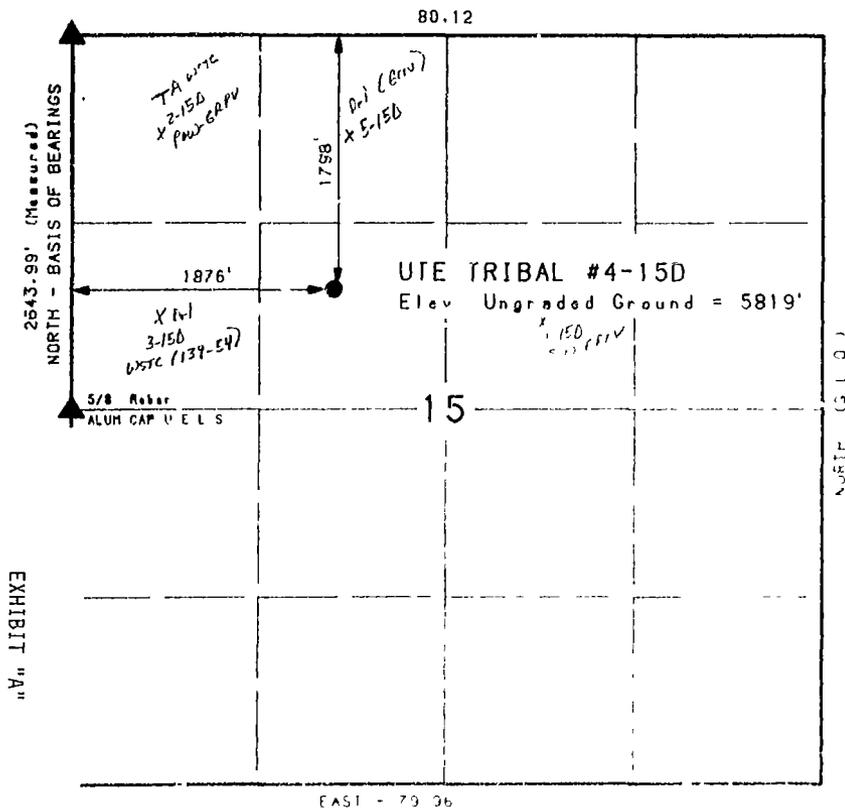
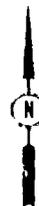


EXHIBIT "A"

▲ = SECTION CORNERS LOCATED

CERTIFICATE

I, S. C. ERIC, THE ABOVE PLAT WAS PREPARED FROM THE FIELD SURVEYS MADE BY ME OR UNDER MY PERSON AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Helen J. ...

REGISTERED LAND SURVEYOR
REGISTRATION NO. 2454
STATE OF UTAH

UINTAP ENGINEERING & LAND SURVEYING
P O BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

DATE

8-13-88

REFERENCES
GLD

FILE
COORS ENERGY CO



NOTICE

TO: All Well Operators, Lessees, Subcontractors, Vendors, and Affiliated Agents and Employees Thereof

When entering the Ute Reservation, the entering individual is coming into a sovereign nation separate and distinct from the State of Utah. As such, there are special requirements which must be complied with when traversing or operating on Ute Indian Lands.

1. Trespass permits shall be obtained and carried with individual on tribal lands at all times:
2. All operators, subcontractors, vendors, and their employees or agents shall not carry firearms or other weapons.
3. All operators, subcontractors, vendors, and their employees or agents are confined to established roads and well sites. All litter must be removed from Ute Lands.
4. All operators, subcontractors, vendors, and their employees or agents may not gather firewood on Indian lands: Absent a duly granted "wood permit," such gathering is a criminal offense punishable in Federal court.
5. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. Required information for permits includes: a) the approximate amount of water or materials needed; b) the location and ownership of the water rights or materials to be used and; c) the approximate amount of water or materials to be used.
- 6) All artifacts found while on Tribal lands shall be left in place and the Tribe promptly notified of the find.
- 7) No prospecting will be allowed on Tribal lands.
- 8) No alcoholic beverages or drugs shall be permitted while working on the Reservation.

To: Joe Lawrence
UTE TRIBAL WELLS
3-15D
4-15D
5-15D



SUBJECT: Lease Agreement
LOCATION: Sec. 15, T4S - R4W and Access Road
Duchesne County, Utah

I, Phillip Moon, Clinton Moon and Allen Moon, do hereby accept a surface damage payment from Coors Energy Company, P.O. Box 467, Golden, Colorado 80401, on acreage we own in Section 15, T4S-R4W, a plot of which is attached. The drill sites and new access roads to be constructed comprise more or less a total of 4.9 acres + which includes 30' wide access roads and the proposed Ute Tribal 3-15D, 4-15D and 5-15D pad sites. We agree that we are the owners of record. This agreement provides Coors Energy and it's successors permission to construct and maintain the access roads, pad sites and any required tank batteries and pipelines necessary to drill, complete and operate the wells through abandonment as long as all damages are confined to the damage areas.

It allows the laying and operation of a 2" or 3" gas pipeline to be run parallel to and along side of the access roads. We will allow a 10' x 10' x 10' produced water/flare pit to be constructed and retained on the pad sites to allow for produced water of up to 5 barrels per day to be put into the unlined pits. The pits will be fenced with 39" sheep wire and a top strand of barbed wire. The fences will be maintained by Coors Energy. No cattleguards or other location fencing is anticipated, however, should we decide to fence the areas, Coors may need to construct and install cattleguards as required on the access roads and pad sites.

In the event the wells in Sec. 15 are dry holes or upon producing and subsequent abandonment of the wells and facilities, Coors Energy will reclaim the access roads and pad sites within 90 days of such an event, weather permitting. The reclaimed lands in Sec. 15 will be planted with appropriate seed mixture common to such a project in the area.

We also waive the requirement of an archeological evaluation on the proposed access roads and pad sites.

Exhibit "L"



To allow Coors Energy the above, we accept a one time only damage payment of \$1000.00 per acre for the Ute Tribal 3-15D, 4-15D and 5-15D access roads and pad sites. This amount for the 4.9 acres + is \$4900.00. Additionally, to allow Coors Energy and it's successors to use existing roads in Sec. 15, we accept a usage fee of \$2.50/rod for 440 rods for an additional total of \$1100.00 or a combined total of \$6000.00.

We acknowledge receipt of Coors Energy Company check as listed below for damages and road usage as described above.

Phillip Moon: 4.9 acres + at \$1000.00 per acre === \$4900.00)
 440 rods + @ \$2.50 per rod === \$1100.00) CK# 34697
 \$6000.00

Phillip Moon: *Phillip Moon* Soc. Sec. # *529-12-4733/5*

Clinton Moon: *Clinton J. Moon* Soc. Sec. # *529-76-43581/5*

Allen Moon: *Allen Moon* Soc. Sec. # *528-72-84951/5*

Coors Energy Co. by: *James A. Simons* Date: *10/6/88*



CERTIFICATION BY OPERATOR'S FIELD REPRESENTATIVE

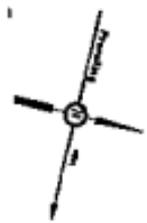
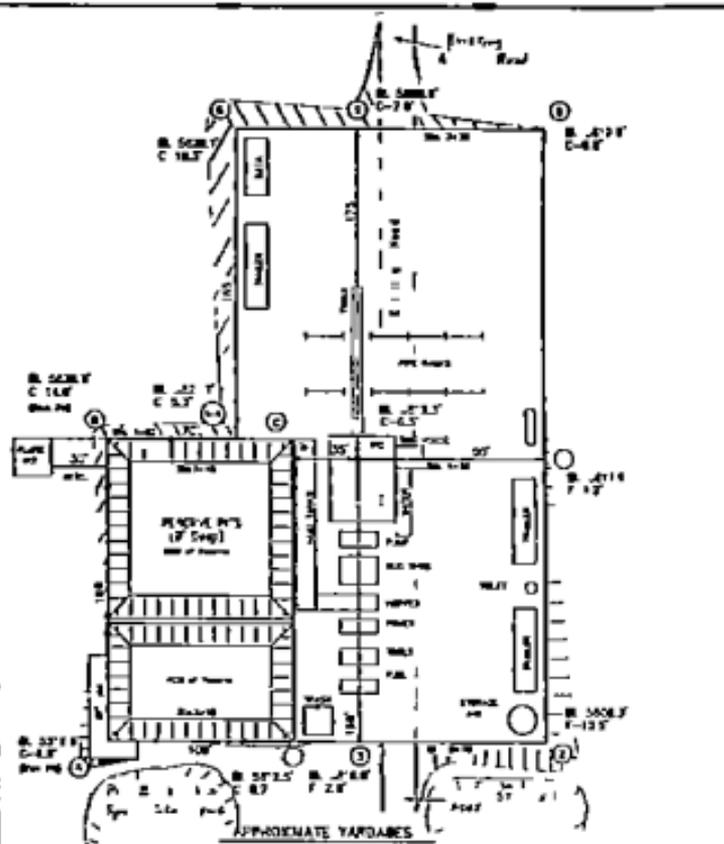
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access road; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge, true, complete, and correct; and that the work associated with this plan will be carried on by Coors Energy Company, and its contractors and subcontractors, in conformity with the plan and the terms and conditions under which it is approved.

Feb 2, 1989
Date

Doug Sprague
Doug Sprague
Manager, Engineering Services

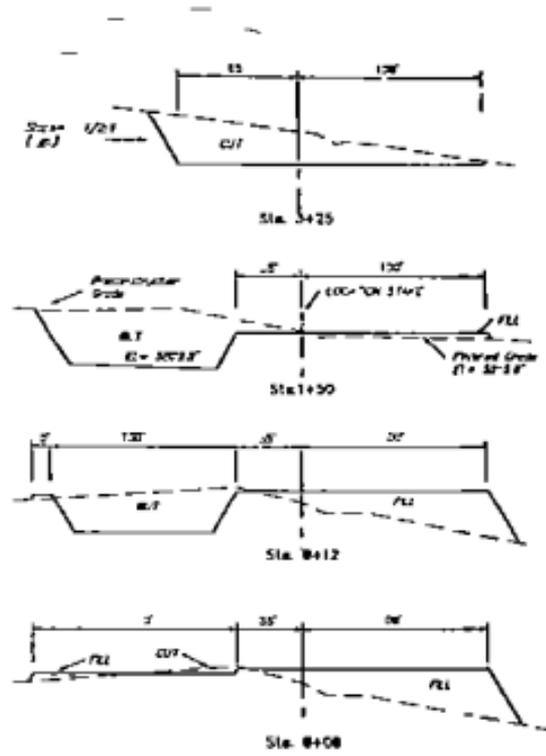
DS/jf

Exhibit "M"



SCALE 1" = 50'
 C.T. 8-14-

COORS ENERGY CO
LOCATION LAYOUT FOR
UTE TRAIL #1-15N
SECTION 15, T4S, R4W, U.S.B.M.

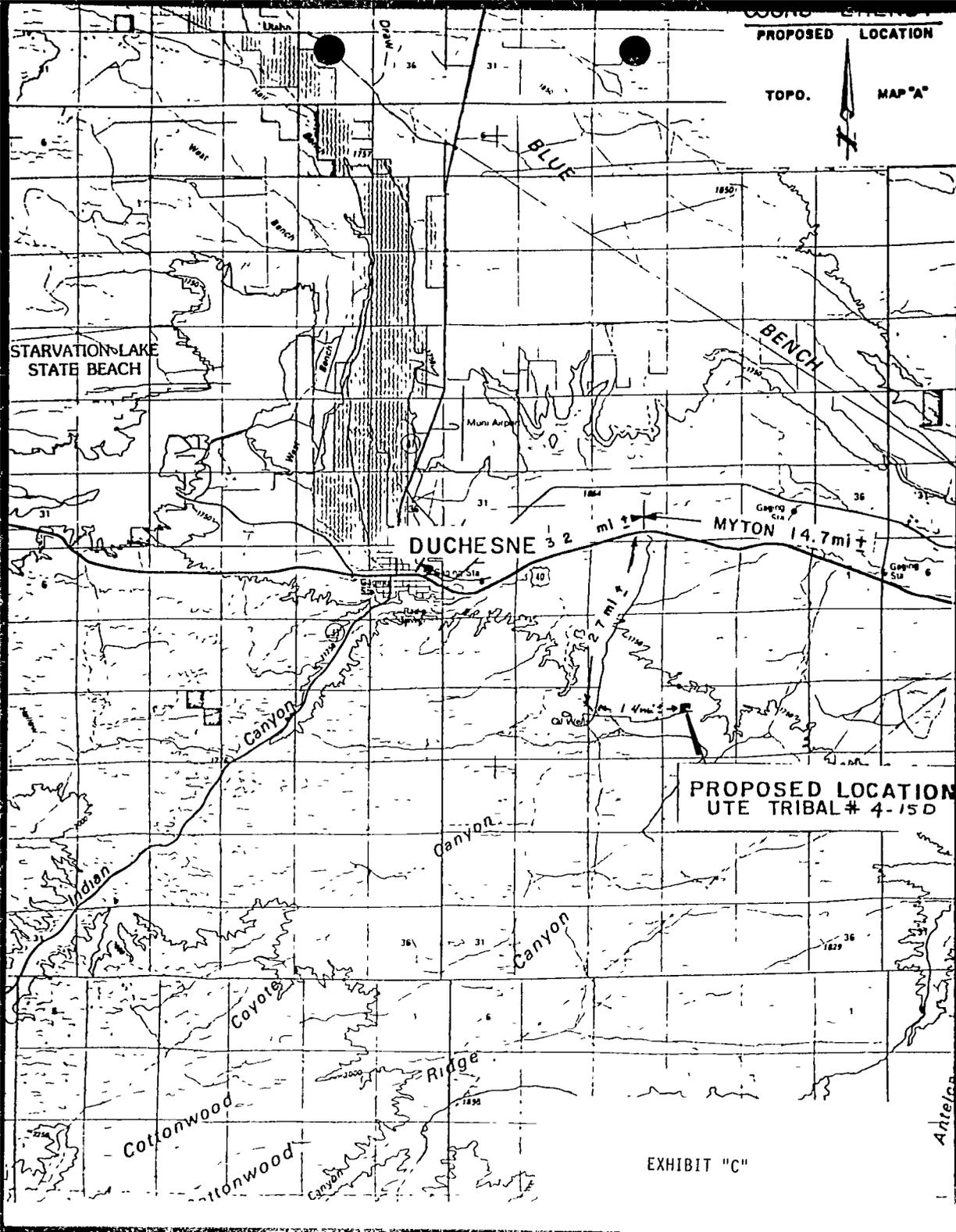


BUT
 (1/2) Topsoil Stripping = 1,750 Cu. Yds.
 2 1/2" Yorkville (Native Gravel) = 1,400 Cu. Yds.
 1/2" Yorkville = 2,000 Cu. Yds.
 FILL CUT = 9,756 CU.YDS.
 = 1,344 BU.YDS.

GROSS ATERIAL AFTER
 20% BUMP TON = 2,000 Cu. Yds.
 Topsoil & PA Bump TON
 (1/2 PA Yds) = 2,000 Cu. Yds.
 EXCESS UNBALANCE
 (After Subtraction) = 2,000 Cu. Yds.

CONG. ENERGY
PROPOSED LOCATION

TOPO. MAP "A"



STARVATION LAKE
STATE BEACH

BLUE

BENCH

DUCHESNE 3.2 mi

MYTON 14.7 mi

PROPOSED LOCATION
UTE TRIBAL # 4-15D

EXHIBIT "C"

TOPO.

MAP "B"

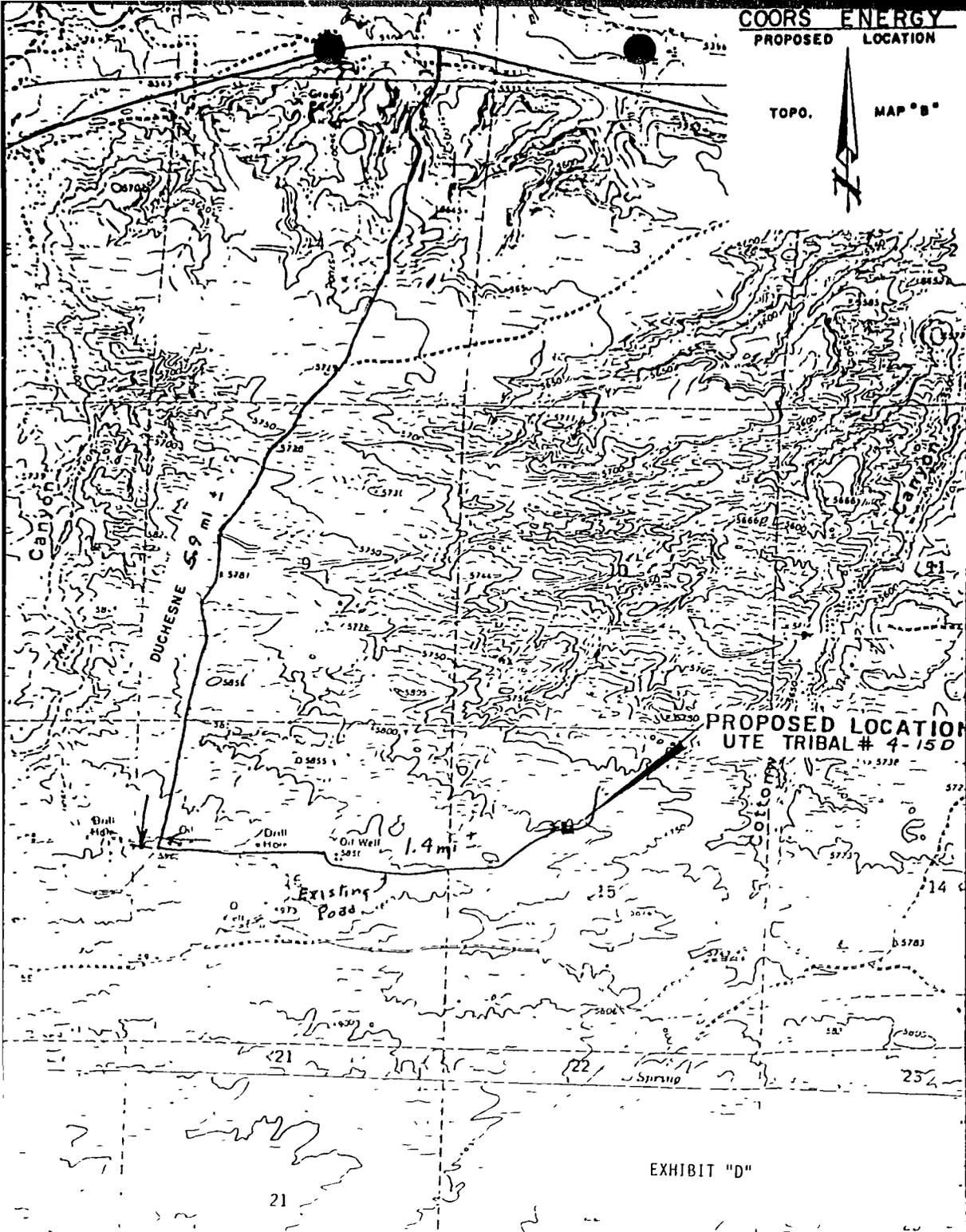


EXHIBIT "D"

UTE TRIBAL 4-15D
ROAD RIGHT-OF-WAY DESCRIPTION

LOCATION DAMAGE AREA FOR THE UTE TRIBAL #4-15-D

BEGINNING AT A POINT IN THE SE1/4 NW1/4 OF SECTION 15, T4S, R4W, U.S.B. & M. SAID POINT BEARS S 43° 59' 20" E -- 2422.56' FROM THE NW CORNER OF SAID SECTION, THENCE N 76° 09' 06" E -- 325.00'; THENCE S 13° 50' 54" E -- 235.00'; THENCE S 76° 09' 56" W 160.00'; THENCE N 13° 50' 54" W -- 70.00'; THENCE S 76° 09' 56" W -- 165.00'; THENCE N 13° 50' 54" W -- 165.00' TO THE POINT OF BEGINNING. CONTAINS 1.49 ACRES MORE OR LESS. BASIS OF BEARINGS IS THE WEST LINE OF THE NW1/4 SAID SECTION, WHICH IS ASSUMED FROM GLO INFORMATION TO BEAR NORTH.

The access to the Ute Tribal 4-15D is the existing road. The existing road is described above.

EXHIBIT "E"



Norman H. Bangalter
Governor
Dee C. Harless
Executive Director
Dianne R. Nielson Ph.D.
Deputy Director

State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center Suite 350
Salt Lake City, Utah 84103 1203
801 538 5340

February 9, 1989

Coors Energy Company
P. O. Box 467
Golden, Colorado 80402

Gentlemen

Re: Ute Tribal 4-15D - SE NW Sec. 15, T. 4S, R. 4W - Duchesne County, Utah
1798' FNL, 1876' FWL

Approval to drill the referenced well is hereby granted in accordance with Rule R615-3-2, Oil and Gas Conservation General Rules, subject to the following stipulation:

1. In accordance with the order in Cause No. 139-54 dated December 4, 1986, this well cannot be completed for production from the Wasatch formation.

In addition, the following actions are necessary to fully comply with this approval.

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form OGC-8-X.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2
Coors Energy Company
Ute Tribal 4-15D
February 9, 1989

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire on (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31227.

Sincerely,



R. W. Firth
Associate Director, Oil & Gas

lr
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson
WE14/1-2

LCC

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5 LEASE DESIGNATION AND SERIAL NO
I-109-IND-5351

6 IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME
Ute Tribal

9 WELL NO
4-15D

10 FIELD AND POOL, OR WILDCAT
Duchesne

11 SEC. T. R. M. OR BLEK
AND SURVEY OR AREA
Sec 15, T4S-R4W

12 COUNTY OR PARISH | 13 STATE
Duchesne | Utah

14 DISTANCE IN MILES AND DIRECTION FROM 'NEAREST TOWN' OR POST OFFICE*
4 miles SE of Duchesne, Utah

15 DISTANCE FROM PROPOSED*
LOCATION TO 'NEAREST
PROPERTY OR LEASE LINE' FT
(Also to nearest dist unit line, if any)
1798' fnl

16 NO OF ACRES IN LEASE
4150.06

17 NO OF ACRES ASSIGNED
TO THIS WELL
40

18 DISTANCE FROM PROPOSED LOCATION*
TO 'NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE' FT
1000'

19 PROPOSED DEPTH
6530'

20 ROTARY OR CABLE TOOLS
rotary

21 ELEVATIONS (Show whether DF, RT, GR, etc.)
5819'GL 5833'KB

22 APPROX DATE WORK WILL START*
April 1989

RECEIVED
APR 13 1989

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2 NAME OF OPERATOR
Coors Energy Company

3 ADDRESS OF OPERATOR
PO Box 467, Golden, CO 80402 (303)

4 LOCATION OF WELL (Report location clearly and in accordance with any State regulations*)
At surface 1789' fnl, 1876' fw1, SE/4/NW/4
At proposed prod zone same

14 DISTANCE IN MILES AND DIRECTION FROM 'NEAREST TOWN' OR POST OFFICE*
4 miles SE of Duchesne, Utah

15 DISTANCE FROM PROPOSED*
LOCATION TO 'NEAREST
PROPERTY OR LEASE LINE' FT
(Also to nearest dist unit line, if any)
1798' fnl

16 NO OF ACRES IN LEASE
4150.06

17 NO OF ACRES ASSIGNED
TO THIS WELL
40

18 DISTANCE FROM PROPOSED LOCATION*
TO 'NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE' FT
1000'

19 PROPOSED DEPTH
6530'

20 ROTARY OR CABLE TOOLS
rotary

21 ELEVATIONS (Show whether DF, RT, GR, etc.)
5819'GL 5833'KB

22 APPROX DATE WORK WILL START*
April 1989

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

SEE ATTACHED GREEN RIVER FORMATION DRILLING PROGRAM.

RECEIVED
APR 15 1989

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any.

24
SIGNED: [Signature] TITLE: Manager DATE: 2/01/89
D.S. Spivey TITLE: Engineering Services
(This space for Federal or State office use)

PERMIT NO: _____ APPROVAL DATE: _____
APPROVED BY: [Signature] TITLE: ASSISTANT DISTRICT MANAGER MINERALS DATE: 4-11-89
CONDITIONS OF APPROVAL IF ANY: _____

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UTARI-9M-13 Div OGM

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

WITHIN THE UINTAH OURAY RESERVATION

Company Coors Energy Company Well No. 4-15 D
Location SENW Sec. 15 T.4S. R.4W. Lease No. I-109-IND-5351

A. DRILLING PROGRAM

1. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. and individual components shall be operable as designed.

2. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on every fourth joint of casing starting with the shoe joint and up to the bottom of the cellar.

Usable water may be encountered at depths of + 450 - 800 ft. in the Uinta Formation and from + 1200 - 1500 ft., + 2500 - 3500 ft. and + 5300 - 6530 ft. in the Green River formation. The Mahogany oil shale and L1 oil shale have been identified from + 3211 - 3611 ft. and + 3476 - 3570 ft., respectively. Therefore, the resources will be isolated and/or protected via the cementing program for the production casing by having a cement top for the production casing at least 200 ft. above the oil shale.

3. Coring, Logging and Testing Program

All Drill Stem tests (DST) shall be accomplished during daylight hours unless specific approval to start during other hours is obtained from the Authorized Officer. Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the Authorized Officer.

Revised October 1, 1985

Date NOS Received 8/2/88

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator Coors Energy Co.
Well Name & Number Ute Tribal No. 4-15D
Lease Number I-109-IND-5351
Location SE 1/4 NW 1/4 Sec. 15 T.4S. R.4W.
Surface Ownership

B. THIRTEEN POINT SURFACE USE PROGRAM

1. Well Site Layout

The stockpiled topsoil will be stored on the: northeast side of the location between points 2 and 3.

GREEN RIVER FORMATION - DUCHESNE COUNTY, UTAH
DRILLING PROGRAM

Ute Tribal 4-15D
Section 15, T4S-R4W, SE/4/NW/4
Duchesne County, Utah
Lease No I-109-IND-5351

Approval of this application does not warrant or certify that Coors Energy holds legal or equitable title to those rights in the subject lease which would entitle Coors Energy to conduct operations thereon.

All lease operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR Part 3160), Onshore Oil and Gas Orders, and the approved plan of operations. Coors Energy is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished Jim Simonton, Coors Energy field supervisor, to insure compliance

DRILLING PROGRAM

The duration of drilling operations for this well will be approximately 10 days.

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

This well will be spudded in the Uinta Formation. Oil and Gas is expected in the Green River Formation. No aquifers or other mineral zones are anticipated. The following formation tops and their estimated depths are expected to be encountered in the drilling of this well.

Tgrudc 5350', Base B lime 5810', Castle Peak 6335', TD 6530'.

Fresh water may be encountered at depths of \pm 200-600' and \pm 900-1100' in the Uinta Formation, and from \pm 1300-1600', \pm 3400-3700' and \pm 6500-6900' in the Green River Formation

The Mahogany oil shale zone has been identified from \pm 3411-3611'. Therefore, the above resources will be isolated and/or protected via the cementing program for the production casing by having a cement top for the production casing at least 200 feet above the oil shale

Coors Energy will report ALL water shows and water-bearing sands to Wayne Svejnoha of the BLM, Vernal. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, Coors Energy will submit samples to the BLM, Vernal, along with any water analyses conducted.

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential

2. Pressure Control Equipment. See exhibit "J"

Coors Energy's pressure control equipment will consist of 3000 psi double rams and an annular preventer. The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment specifications and testing procedures. See exhibit "J" - Blowout Prevention Equipment (diagram on front side of exhibit) and the configuration drawing of 3M Choke Manifold Equipment on the backside of the exhibit.

Ram preventers will be tested to a minimum of 70% of the internal yield of the casing. Annular preventers will be tested to 50% of internal yield of casing. Pressures will be maintained at least 10 minutes.

Tests will be conducted when initially installed, following repairs and at 30 day intervals. Tests will be done prior to drilling out from under all casing strings cemented in place.

Rams will be operated at least daily and recorded on daily drilling reports.

Well control equipment will also consist of a float run in the drill string, and a full opening valve to fit the drill string will be on the rig floor at all times. Kelly cock valves will be used.

No abnormal temperature, pressures or potential hazards are expected. Maximum expected BHP is 2800 psi.

Coors Energy will notify the Vernal District Office with sufficient lead time in order to have a BLM OA present to witness pressure testing.

3. Casing Program and Auxiliary Equipment

Coors Energy will use the following casing and cementing program for this well:

Size of Hole	Size of Csg	#/ft	Setting Depth	Qty of Cmt
12-1/4"	8-5/8"	24.00# K-55 ST&C	400'	250 sks - circ cmt to surf
<u>7-7/8"</u>	<u>5-1/2"</u>	<u>15.50# J-55 LT&C</u>	<u>6530'</u>	<u>1600 sks - est. TOC 1500'+</u>

All casing is new with 8 round threads. All casing strings below conductor will be pressure tested to 0.22 psi per foot of setting depth or 1500 psi, whichever is greater, but not to exceed 70% of internal yield.

Coors Energy will notify the Vernal District Office, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

The proposed circulating medium will be brine water with additives as needed to control mud properties and bottom hole pressures.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

Mud properties will be checked daily to ensure an adequate mud system is maintained.

5. Coring, Logging and Testing Program

Coors Energy will send drilling and completion progress reports to the Vernal District Office on a timely basis.

Sidewall coring & drill stem tests may be run in potential pay zones. DLL (Dual Laterolog) and D-N (Density Neutron) logs will be run from TD to 1500'. Coors Energy reserves the right to change the logging program.

All Drill Stem tests (DST) shall be accomplished during daylight hours. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight.

A cement bond log (CBL), or some other means acceptable to the authorized officer, shall be utilized to determine the top of cement (TOC) for the intermediate and production casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. Notifications of Operations

No locations will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Coors Energy will report the spud date orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

Coors Energy shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegraph or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the authorized officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

Coors Energy shall submit a schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced by Coors Energy without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Orders, Coors Energy has the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

In addition, the use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3

Coors Energy understands there will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices will be observed. All Coors Energy's wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162

Sundry notices (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162 3-2

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162 4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed "

Coors Energy understands that the date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If Coors Energy fails to comply with this requirement in the manner and time allowed, Coors Energy will be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days See Section 109(c)(3) of the Federal Oil and Gas Royalty Management act of 1982 and the implementing regulations of Title 43 CFR 3162 4-1(b)(5)(ii)

Coors Energy understands the APD approval is valid for a period of one (1) year from the signature date An additional one (1) year approval period may be granted, if requested, prior to the expiration of the original approval period

In the event after-hour approvals are necessary, Coors Energy will contact one of the following individuals

Gerald E Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

MULTIPOINT SURFACE USE PLAN
COORS ENERGY COMPANY
UTE TRIBAL 4-15D
SECTION 15, T4S-R4W, SE/4/NW/4
DUCHESNE COUNTY, UTAH

Coors Energy Company will assure that this APD will be posted in the doghouse of the drilling rig during the drilling of this well. Also, a sign will be posted at the entrance to the location with the name of the well, operator and location description. We will notify Ralph Brown or Tim O'Brien at the BLM in Vernal, Utah between 24 and 48 hours prior to beginning any work on this land. Prior to starting surface construction operations, the dirt contractor shall have a completed approved copy of this APD.

1. EXISTING ROADS - See Exhibits C, D, E

Access to the Coors Ute Tribal 4-15D begins at the City of Duchesne, Utah, and proceeds along the following roads with approximate mileages as follows:

Proceed easterly on Highway 40 for approximately 3.2 miles to a dirt road to the right, proceed southerly along this road for approximately 2.7 miles to an intersection, turn left (east) and proceed on existing road approximately 1.4± miles. At the end of the 1.4± miles, you are at the entrance of the proposed access road for the Ute Tribal 4-15D. Proceed to the well pad location.

Road maintenance for the 2.7 miles south of Highway 40 and the 1.4 miles of dirt road running easterly to the proposed well's access road will be shared by a Coors Energy Company subcontractor and Duchesne County. Maintenance will consist of periodic grading and repairs to the surface. During summer months, a watering program will be used to control dust. Rain and other inclement weather may require repairs to turnouts, waterbars, etc.

Materials for upgrading the existing road will come from the immediate area of road improvement work.

Upgraded existing roads will be constructed with an 18' road surface with bar ditches and water bars where required. Not over 30' will be cleared to upgrade any existing roads.

2. PLANNED ACCESS ROAD - See Exhibits B, C, D, E

The access road will be on the existing Coors Energy Co. road, 30' ROW with an 18' running surface maximum. The maximum grade will be 4% and, no turnouts are required. No culverts or bridges are required nor are gates, turnouts, cattle guards or fence cuts. Source of surfacing material will be from the access road soils and subsoils. All travel will be confined to existing access road rights-of-ways. The access road surface owner is Phillip Moon.

Multipoint Surface Use Plan
Ute Tribal 4-15D
Coors Energy Company

The road will be upgraded to meet standards of the anticipated traffic flow, including ditching on both sides with cutouts on downhill side, draining, crowning and capping for all weather conditions. Prior to upgrading, any snow will be removed and the ground allowed to dry. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals with cutouts. Upgrading will not be done during muddy conditions and mud holes will be filled in.

Access roads and surface disturbing activities will conform to standards outlined in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development.

3. LOCATION OF EXISTING WELLS - See Exhibit G

Within a 1-mile radius of this proposed well, there are three (4) producing wells: Coors Ute Tribal 3-10D, Coors Ute Tribal 2-15D, Coors Ute Tribal 1-10D, and Continental Oil Co. Duchesne Ute Tribal #3 renamed Friar Oil Co. Duchesne Ute Tribal #3.

There is one (1) SI oil well: Coors Ute Tribal 1-15-D4.

There is one (1) P&A oil well: Humble Oil & Refining Co Duchesne Ute Tribal #2.

There are eight (8) Coors Energy Co. locations: Ute Tribal 4-10D, Ute Tribal 2-10D, Ute Tribal 5-15D, Ute Tribal 3-15D, Ute Tribal 7-16D, Ute Tribal 9-16D, and the Ute Tribal 10-16D..

There is one (1) Coors Energy Co. well waiting on completion: Ute Tribal 8-16D.

With the exception of the above mentioned wells, there are no:

- a) known water wells
- b) temporarily abandoned wells
- c) disposal wells
- d) injection wells
- e) monitoring or observation wells

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES - See Exhibit B, F

Coors Energy Company's surface production facilities in this area will consist of a pump jack, two 400-bbl. tanks, a glycol boiler, and a 3-phase separator facility with a waste water disposal pit. If the well is a producer, at the time of well completion, a Sundry Notice along with a drawing of the production facilities will be submitted to the BLM by our Vernal office for approval. A copy of the proposed production facilities is attached. See Exhibit F.

All production facilities will be located on the south side of the well pad and will be painted in earth colors such as Desert Brown unless specified different by surface owner, within six (6) months of when they are put in place. If a tank battery is constructed on this site, a berm will be built around the tank battery high enough to contain 1-1/2 times the storage capacity of the battery. Tank batteries will be placed on the per Sundry Notice, if the well is a producer.

For drilling operations, a survey map showing rig layout is attached. See Exhibit "B". All necessary surface equipment will be spotted on the 325' x 235' well site pad. Access to the well pad will be on the west side of the location between pts 7 & 8. Pad will straddle existing maintained road.

A flare pit will be located south of and separate from the reserve pit a minimum of 30' from pit and 100' from rig substructure.

5. LOCATION AND TYPE OF WATER SUPPLY - See Exhibit H

The source of the water used to drill this well will be from Curry Leasing. Water will be taken from the Duchesne River on the east end of Duchesne. Approximately 6000 bbls of water will be required to drill and complete this well. The Temporary Change Application No. is t88-43-11, updated on 11/9/88. Application A60177 is heretofore referenced from Water Right 43-9594.

6. SOURCE OF CONSTRUCTION MATERIALS - See Exhibit B

The top 6" of topsoil will be removed from the well pad and stored on the east end of the location between pts 3 & 2 as shown on Exhibit "B". Fill materials needed to construct the location will be derived locally from cuts needed to build the well pad or from the access road. Any artifacts found on Tribal lands will be left in place and the BIA promptly notified.

If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

7. METHODS FOR HANDLING WASTE DISPOSAL - See Exhibit B

A mud reserve pit will be located on the south side of the location between points A & B and will be constructed for containment of drill cuttings as well as all drilling fluids and produced fluids. The reserve pit will be inspected after construction to determine if lining will be required. The reserve pit will be reviewed after construction to determine if lining is required. The pit will be fenced as per statements in Section 9.

During production operations, all produced waters will be disposed of according to NTL-2B stipulations.

Produced waste water will be confined to a lined pit or, if deemed necessary, a storage tank for a period not to exceed 90 days after first production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

The reserve pit will be allowed to dry and then back-filled and the area restored according to BLM requirements upon completion of the well.

All garbage and trash will be placed in a trash cage and hauled to an appropriate disposal site. No burning of any trash will occur at the location. A chemical toilet will be installed during drilling operations. Any disturbed area not required for producing operations will be restored according to BLM instructions.

The production facilities will create no additional surface disturbances. The drilling waste pit will be fenced on three sides with 36" woven sheep wire with two strands of barbed wire on top of the sheep wire. Upon completion of the drilling operations, the fourth side will be fenced. The reserve pit will be lined with clay or plastic to prevent seepage. The BLM will make a determination when the pit is constructed.

Trash, litter and construction materials will not be littered along road ways or drilling sites

8. ANCILLARY FACILITIES

Camp facilities or airstrips will not be required.

9. WELL SITE LAYOUT - See Exhibit B

Attached is a diagram showing the proposed well site layout.

All pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed. Pits will be fenced and maintained until clean-up

The fence will be constructed as prescribed in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development. Alternatives to the prescribed standards shall be submitted to the Authorized Officer for approval

The reserve pit will be located on the southeast side of location between pts A & B. The stockpiled topsoil will be stored on the northeast side between points 2 and exit/access road. Access to the well pad will be made from the east side between points 2 & 3 or from the west side between points 7 and 8.

The flare pit will be located a minimum of 100' from the well bore and a minimum of 30' from the reserve pit.

Coors Energy Company contacted Mr. Dale Workman at the Utah State University Extension Office at (801) 738-2080 regarding weed control on the well site and along access roads. We were informed that the following weeds are prevalent to this area: Nap Weed, White Top, Quack Grass, Canadian Thistle, Musk Thistle, Leafy Spurge, and Morning Glory. We will follow their recommended procedure and spray with the suggested chemicals to control noxious weeds in these areas.

10. PLANS FOR RESTORATION OF SURFACE - See Exhibit B

Surface vegetation scraped off during drill site preparation will be removed and stock-piled prior to topsoil removal. Upon abandonment, vegetation will be redistributed as a mulching agent over the well site. All disturbed areas will be recontoured to the approximate natural contours. The top 6" of topsoil will be stock-piled on the south side of the well site as shown on Exhibit "B", between pts 6 & 7.

The original surface will be reconstructed as close as possible upon abandonment. The stock-piled topsoil will be spread over the area. Any solid waste material present prior to abandonment will be removed from the location. Any oil or deleterious liquids will be removed by a pump truck to an approved disposal area.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all trash will be removed. The access road will also be blocked during restoration. The reserve pit and that part of the location not needed for production will be reclaimed in the same manner outlined in this section within 90 days from date of well completion.

Prior to reseeding, all disturbed areas including the access road, will be scarified and left with a rough surface.

The topsoil will be tested to determine if fertilizer is needed to re-establish vegetation. After spreading the stock-piled topsoil, the following seed mixture will be used for reseeding:

Smooth brome (Manchar) 5 lbs pure live seed/acre
Orchard grass 5 lbs pure live seed/acre
Timothy 5 lbs. pure live seed/acre
Intermediate wheat grass 5 lbs. pure live seed/acre
Alsike clover 1 lb pure live seed/acre

This mixture will be drilled to a depth of one-half inch and planted at a time specified by the Private Surface Owner. This seeding program will be modified as per Private Surface Owner instruction at the time of site restoration. If seeding is unsuccessful, the operator may be required to make subsequent seedings.

All seeding will be done from September 15th until the ground freezes.

If any cultural resources are found during construction, all work will stop and the BLM will be notified.

Coors will notify Phillip Moon 48 hours prior to starting rehabilitation procedures.

11. SURFACE OWNERSHIP - See Exhibit L

Phillip Moon has 100% surface ownership of the location of the Ute Tribal 4-15D well site. The Private Land Owner's Surface Agreement and the archeological report or waiver is in the process of being obtained by Jim Simonton, field supervisor, and will be sent under separate cover upon our receipt.

12. OTHER INFORMATION - See Exhibits I, K, L

The Ute Tribal 4-15D is located approximately 4 miles southeast of Duchesne, Utah on the Uintah and Ouray Indian Reservation. The area is covered with native sagebrush. No wildlife was observed on the location. A Threatened and Endangered Species Study of this area is attached, (See Exhibit "I")

The operator or his contractor shall contact the BLM and the BIA offices at (801) 789-1362 (BLM) and (801) 722-2406 (BIA) between 24 and 48 hours prior to construction activities. Contact Ralph Brown or Tim O'Brien.

The BLM & BIA Offices shall be notified upon site completion prior to moving on the drilling rig.

If, during operations, any archaeological or historical sites, or any object of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the BIA & BLM.

The surface owner waives the requirement of an archeological evaluation study on the proposed access road and pad sites. See Exhibit "L".

Since this well is on the Uintah and Ouray Indian Reservation, Coors will work closely with Ute Tribal representatives to ensure all Tribal requirements for drilling and production operations of this well are followed. See Exhibit "K", Ute Tribal Notice, stating their requirement when traversing or operating on Ute Indian Lands.

Page 7
Multipoint Surface Use Plan
Ute Tribal 4-15D
Coors Energy Company

It is Coors Energy Company's policy that no Coors' employees nor subcontractors carry firearms on access roads nor onto the location during drilling or well completion operations of this well. No alcoholic beverages or drugs will be permitted on Coors' operations on Indian lands. No prospecting will be allowed on Coors' operations.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION REPRESENTATIVE

Doug Sprague
Manager, Engineering Services
Coors Energy Company
P.O. Box 467
Golden, Colorado 80402
Phone: (303) 278-7030

CERTIFICATION

See Exhibit "M"

/jF

UTE TRIBAL 4-15D SURFACE PRODUCTION FACILITIES

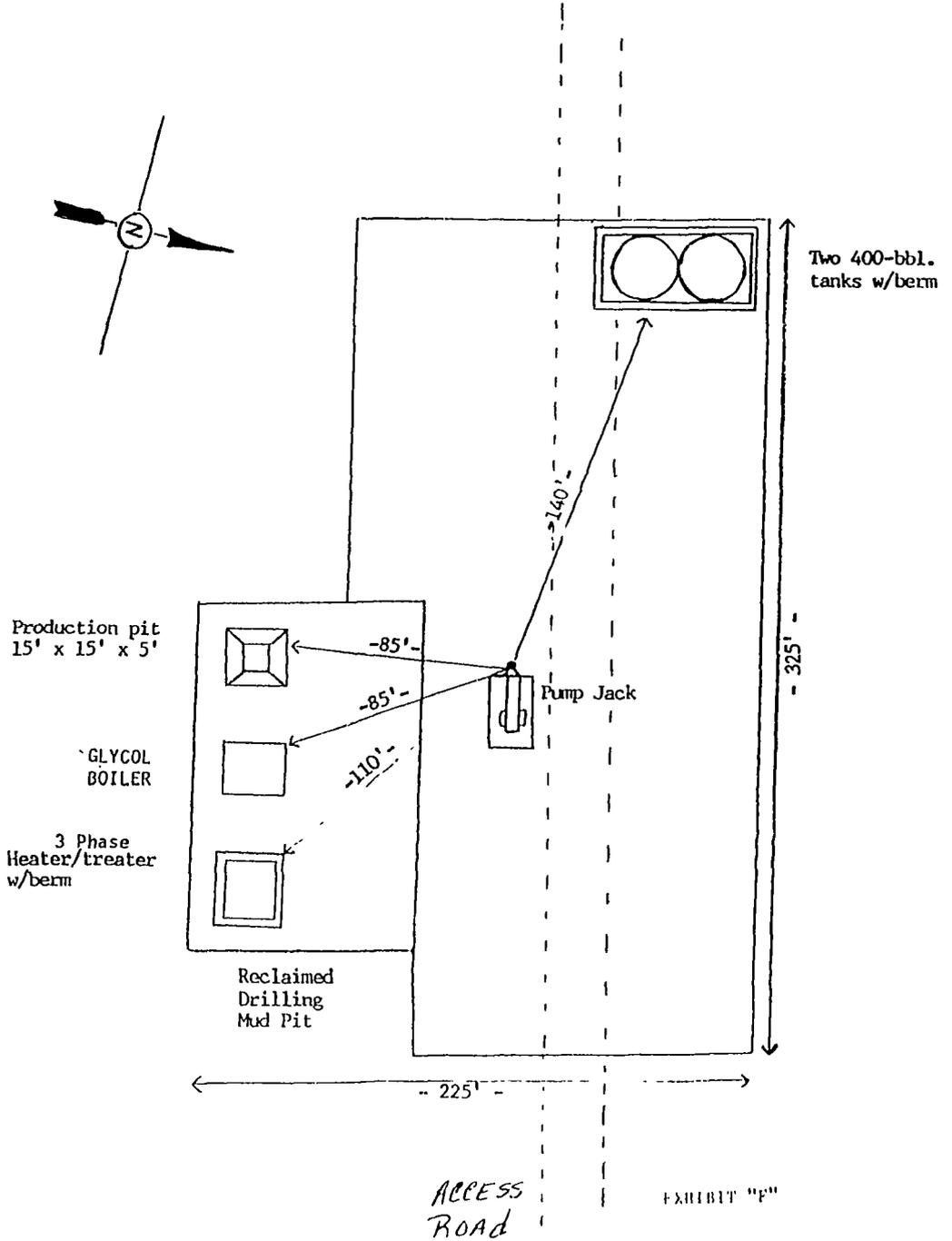


EXHIBIT "F"

Coors Energy Company
Ute Tribal 4-15D
Section 15, T4S-R4W, SE/4NW/4
Duchesne County, Utah

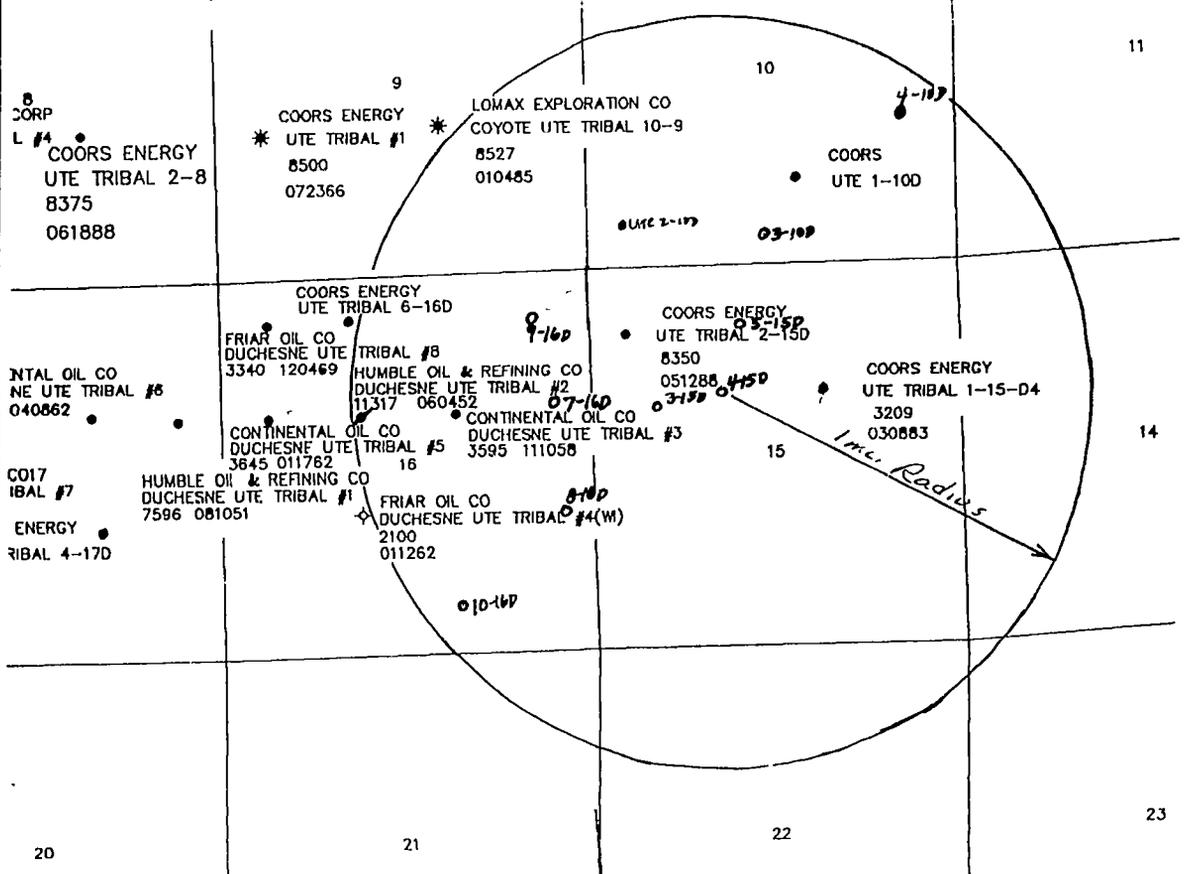


Exhibit "G"

APPLICATION FOR TEMPORARY CHANGE OF WATER

STATE OF UTAH

Rec by _____
 Fee Paid \$ _____
 Receipt # _____
 Microfilmed _____
 Roll # _____

For the purpose of obtaining permission to make a temporary change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Section 73-3-3 Utah Code Annotated 1953, as amended.

TEMPORARY CHANGE APPLICATION NO. t88-43-11

Proposed changes: point of diversion [X], place of use [X], nature of use [] .

1. NAME: Curry Leasing
ADDRESS: P.O. Box #227 Altamont, UT 84001
2. FILING DATE: ~~October 14, 1988~~ Nov 7, 1988
3. RIGHT EVIDENCED BY: Application A60177

HERETOFORE referenced from Water Right: 43-9594

4. FLOW: 0.05 cfs OR 36.5 acre-feet
5. SOURCE: Duchesne River
6. COUNTY: Duchesne
7. POINT(S) OF DIVERSION:
(1) ft. E 950 ft. from SW corner, Section 27, T2S, R5W, USBM
Diverting Works: Pump trucks and hauled
8. NATURE OF USE:
OIL EXPLORATION: Oil well drilling, completion and service work
PERIOD OF USE: August 3 to August 3

9. PLACE OF USE:

Sec 27, T2S, R5W, USBM

NORTH-EAST NE NW SW SE	NORTH-WEST NE NW SW SE	SOUTH-WEST NE NW SW SE	SOUTH-EAST NE NW SW SE
: : :	: : :	: : X:	: : :

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

10. FLOW: 0.05 cfs OR 12.0 acre-feet REMAINING WATER: Same as HERETOFORE
11. SOURCE: Duchesne River
12. COUNTY: Duchesne COMMON DESCRIPTION:
13. POINT(S) OF DIVERSION: Changed as follows:
(1) ft. E 950 ft. from SW corner, Section 27, T2S, R5W, USBM
Diverting Works: Pump trucks Source: Duchesne River
Continued on Next Page

(2) N 2250 ft. E 750 ft. from SW corner, Section 6, T4S, R4W, USBM
Diverting Works: Pump trucks Source: Duchesne River

14. PLACE OF USE: Changed as follows:

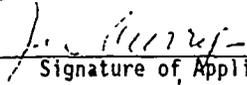
NORTH-EAST	NORTH-WEST	SOUTH-WEST	SOUTH-EAST
NE NW SW SE			

ALL T4S, R4W, USBM |

15. NATURE OF USE: Same as HERETOFORE

OIL EXPLORATION: Oil well drilling, completion and service work in Sowards-Antelope
PERIOD OF USE: October 15, 1988 to October 15, 1989

The undersigned hereby acknowledges that even though he/she may have been assisted in the preparation of the above-numbered application through the courtesy of the employees of the State Engineer's Office, all responsibility for the accuracy of the information contained therein, at the time of filing, rests with the applicant.



Signature of Applicant

THREATENED AND ENDANGERED SPECIES SURVEY
OF FIVE PROPOSED WELL SITES

This Report Covers Wells:

Ute Tribal 2-10 D
Ute Tribal 3-10 D
Ute Tribal 3-15 D
Ute Tribal 4-15 D
Ute Tribal 5-15 D

Prepared for

Coors Energy Co.
P. O. Box 467
Golden, Colorado 80402

Prepared by

Peter E. Kung
Biological Consulting
346 North 400 West
Logan, Utah 84321

September 13, 1988

EXHIBIT "I"

THREATENED AND ENDANGERED SPECIES SURVEY
OF FIVE PROPOSED WELL SITES

On September 6, 1988, five proposed well sites and access corridors leading to these well sites were surveyed for listed and candidate Threatened and Endangered species. The survey was conducted for Coors Energy Company.

The five proposed well sites and access corridors were inspected for presence of Threatened and Endangered (T&E) species and habitat components suggesting potential value of the site for T&E species. The six T&E species searched for during the survey are peregrine falcon, bald eagle, whooping crane, black-footed ferret, Colorado River squawfish, and the Uinta Basin hookless cactus. In addition, eight species that are currently candidates for addition to the T&E species list were searched for: ferruginous hawk, Swainson's hawk, white-faced ibis, long-billed curlew, mountain plover, snowy plover, razorback sucker, and Barneby peppergrass.

The surveyed area at each well site was about 2 acres, large enough to include an undisturbed buffer zone around the proposed drill pad. The access corridor was surveyed for 25 feet either side of the proposed road centerline. The survey was conducted by walking back-and-forth over the proposed well site and access corridor such that all areas to be disturbed could be inspected. In addition, a search for raptor nests was conducted in all appropriate habitat within 0.25 miles from the proposed well site and within 0.10 miles of the proposed access corridor. Special attention was given to cliffs, large trees, and other sites frequently used for nesting. During the survey, physical,

floral, and faunal characteristics of each site were assessed.

No T&E species were observed, however a small stick nest in good repair, (probably used during the 1988 breeding season) was found in Sec 10 near the location of Ute Tribal 3-10D. The nest's size, construction and location are similar to that utilized by ferruginous hawks, a hawk of special interest in this area. Data on the physical and floristic characteristics of the sites indicate that some appropriate habitat may exist in this area for the 14 species considered. Below, the potential for each species to occur on the sites is discussed.

Colorado River Squawfish. Not a possible inhabitant. This fish inhabits large rivers in the Uinta Basin such as the Green River and lower portion of the Duchesne River. It has never been recorded in small perennial streams such as those found near Duchesne, Utah. No appropriate habitat exists for this species in the areas surveyed.

Razor-backed Sucker. Not a possible inhabitant. This fish inhabits large rivers in the Uinta Basin such as the Green River and lower portion of the Duchesne River. It has never been recorded in small perennial streams such as those found near Duchesne, Utah. No appropriate habitat exists for this species in the areas surveyed.

Whooping Crane. This species is a rare migrant over the Uinta Basin, stopping rarely to forage in plowed fields, wet meadows, and marshland (e.g., Ouray Wildlife Refuge in 1976 and 1977, Pelican Lake, and Stewart Lake). Appropriate habitat exists for this species near the areas surveyed, specifically along the Duchesne River. However, this bird's migration route

takes it across a more eastern section of the Uinta Basin, almost eliminating its occurrence in this region. No appropriate habitat exists for this species in the areas surveyed.

White-faced Ibis. This species is an uncommon to fairly common summer resident in the Uinta Basin, frequenting irrigated cropland, pastures, and marshes along flood plains of major rivers. White-faced ibis have been recorded from the Green River, Ashley Creek marsh, Pariette Wetlands and Pelican Lake. Appropriate habitat exists for this species near the areas surveyed, specifically along the Duchesne River. Nevertheless, development and production will not interfere with this bird's productivity. No appropriate habitat exists for this species in the areas surveyed.

Long-billed Curlew. This curlew is an uncommon to fairly common migrant in the Uinta Basin; no documented breeding records exist. On migration, it visits pastures, arid grassland, and shorelines. Most records are from the Pariette Wetlands, Jensen, Vernal, and Pelican Lake area. Appropriate habitat exists for this species near the areas surveyed, specifically along the Duchesne River. Nevertheless, development and production of the wells will not interfere with this bird's migration. No appropriate habitat exists for this species in the areas surveyed.

Mountain Plover. There are no documented records for this species in the western part of the Uinta Basin. Where it does occur, it nests in open plains at moderate elevations. The shadscale-sagebrush habitat, which is an important vegetation

type in the region, is at best marginal habitat for mountain plovers. None are expected at these well sites.

Snowy Plover. There are no documented records for snowy plovers in the western part of the Uinta Basin. These small plovers inhabit mudflats and alkali flats during both migration and the breeding season. No appropriate habitat exists for this species in the areas surveyed.

Swainson's Hawk. This hawk is a fairly common summer resident in the Uinta Basin. It nests in deciduous trees in riparian woodlands, shelterbelts, and occasionally in scattered junipers. The most important breeding habitat in the region is the Duchesne River floodplain. Some of the study sites may be used occasionally for foraging and the nearby riparian woodland along the Duchesne River for nesting. Well development and production will not interfere with this hawk's productivity.

Ferruginous Hawk. The ferruginous hawk is an uncommon to fairly common permanent resident in the Uinta Basin. It is usually found in open country (shrubland, grassland) but may be found in pinyon-juniper habitat as well. It usually nests on the ground or atop isolated pinyons or junipers and has been recorded near Myton, Pleasant Valley, and Roosevelt. This species could forage and nest in open, shrub-dominated vegetation types. Although it is not yet confirmed in this area as a nester, a nest found during the current survey should be considered as a possible ferruginous hawk nest site. Well development and production should be undertaken so as to minimize potential impact to ferruginous reproductive efforts, typically March 1 to June 30.

Bald Eagle. Bald eagles are fairly common to common winter visitors in the Uinta Basin, wintering primarily in deciduous riparian habitat in this part of Utah and foraging widely during the day. Numerous individuals winter along the Duchesne River. Occasional sightings of bald eagles foraging near the proposed well sites should be expected in winter. Well development and production will not interfere with this eagle's survival.

Peregrine Falcon. Peregrine falcons are rare breeding residents in the Uinta Basin (e.g., Split Mountain at Dinosaur National Monument). They prefer deep canyons where they nest in the high, inaccessible cliffs. They forage widely. No good breeding sites exist for this species in the area surveyed. However, this species should be looked for as a rare migrant in the region.

Black-footed Ferret. There are no published records of this ferret in the Uinta Basin although several unconfirmed sightings have been made east of Vernal and in the Pelican Lake area. Black-footed ferrets are thought to occur only in large prairie dog towns where they feed almost exclusively on prairie dogs. Although prairie dogs or sign were encountered at two survey sites, the current population densities could not support a ferret. Care was taken however, to examine all potentially affected burrows within the access corridor and drill pad areas for any ferret sign. None was expected or encountered.

Uinta Basin Hookless Cactus. This cactus occurs in arid shrubland, usually in the Green River geologic formation. Some specimens have been found in the Uinta Formation (e.g., the

Synfuels Shale Oil Development site), however, no specimens have been recorded in pinyon-juniper woodland.

Barneby Peppergrass. Barneby peppergrass (which is not a grass but a low-growing perennial mustard) occurs on barren ridges in pinyon-juniper woodland. The only known population is 3.5 miles southwest of Duchesne, north of Indian Canyon. A superficially similar mustard, Lesquerella subumbellata, which is not threatened or endangered, also occurs in the region. No appropriate habitat exists near any well site.

In summary, only a few of the 14 T&E species listed are likely to occur at the areas surveyed, but none of these were actually encountered. The nest found in Sec 10, however, should be considered a potential future nest site for ferruginous hawks, and treated accordingly. It is recommended that all human activity in the area should be restricted during the traditional ferruginous courtship, nest building and egg laying period (March 1-April 10) or until it is determined whether the nest is active or not for the year. Furthermore, extreme care should be taken not to disturb or otherwise affect the existing nest structure and its immediate surroundings (approximately 200 ft. buffer zone). Activity restrictions would also apply to any areas within 1/4 mile of the possible ferruginous nest site. This would affect proposed Well 3-10D (150 ft. from the nest site) and Wells 2-10D and 5-15D (within 1/4 mile). Consultations with the Vernal Offices of BLM and UDWR are currently underway to determine the status of this raptor in the area, and to further define possible environmental requirements prior to proposed well development and production.

Descriptions of the five proposed Well Sites and Access
Corridors follow.

SITE DESCRIPTION

SITE NAME: Ute-tribal #2-10D Access Road

SITE LOCATION: Sec 10 T4S R4W SW1/4 Sw1/4

PHYSICAL CHARACTERISTICS

Elevation: Approx. 5780 ft.

Topography: Rolling drainage NNE aspect

Substrate: Clay loam; shaly and sandy areas, some desert pavement

Length: Approx. 1200 ft.

FLORAL CHARACTERISTICS

Habitat Type: Pinyon juniper/Desert shrub

Percent Ground Cover: 15% trees; 5% shrubs; less than 5% grass/forb

Canopy Height: 7 ft. trees; 10 in. shrubs

Dominant Shrubs and Trees (in order of abundance):

Juniperus osteosperma, Artemisia nova, Atriplex confertifolia, Artemisia pygmaea, Ephedra spp., Gutierrezia sarothrae, Chrysothamnus nauseosus, Artemisia spinescens

Common Forbs and Grasses;

Hilaria jamesii, Eriogonum microthecum, Eriogonum spp., Buteloua gracilis, Oryzopsis hymenoides, Cryptantha spp., Astragalus spp.

Miscellaneous: Opuntia polyacantha, Euphorbia fendleri

FAUNAL CHARACTERISTICS:

Vertebrates Observed On and Near Site: Mourning dove, sagebrush lizard

Wildlife Sign: Heard Pinyon jay

Permanent Water: None

Observed Threatened and Endangered Species: None

Raptor Nests: Small stick nest/bluff 1/4 mile away (see 3-10D information)

Potential Threatened and Endangered Species: Passage of Swainson's and Ferruginous hawks, Bald eagle and Prairie falcon

Potential Ecological Sensitivity: Medium. Within 1/4 mile of possible ferruginous hawk nest. Restrict human activity during breeding season until nesting confirmed or denied.

OBSERVER: Peter E. Kung, B.S., Wildlife Biologist
9/6/88 Clear skies smoky/hazy
5 MPH wind 90°F
S:14:20 E:15:40

SITE DESCRIPTION

SITE NAME: Ute-tribal #3-100 Access Road

SITE LOCATION: Sec 10 T4S R4W SE1/4 SW1/4

PHYSICAL CHARACTERISTICS

Elevation: Approx. 5750 ft.
Topography: Small ridge, rolling
Substrate: Clay loam, shaly
Length: Approx. 400 ft.

FLORAL CHARACTERISTICS

Habitat Type: Desert shrub/ Pinyon-juniper
Percent Ground Cover: Less than 5% trees; 5% shrubs; 5%
grass/forb
Canopy Height: 6 ft. trees; 10 in. shrubs
Dominant Shrubs and Trees (in order of abundance):
Juniperus osteosperma, Artemisia nova, Atriplex
confertifolia

Common Forbs and Grasses:

Gutierrezia sarothrae Dryzopsis hymenoides, Hilaria
jamesii, Bouteloua gracilis

Miscellaneous: Opuntia polyacantha

FAUNAL CHARACTERISTICS:

Vertebrates Observed On and Near Site: Pinyon jay, Horned
lark, Sagebrush lizard
Wildlife Sign: Heard Least chipmunk
Permanent Water: None
Observed Threatened and Endangered Species: None
Raptor Nests: Small stick nest/bluff nearby (see Well Site
3-100 information)
Potential Threatened and Endangered Species: Passage of
Swainson's and Ferruginous hawks, Bald eagle and
Prairie falcon. Possible Ferruginous hawk breeding
range.
Potential Ecological Sensitivity: High. Possible Ferruginous
hawk nest site nearby. Development and production could
affect reproductive effort. Restrict human activity
during breeding season, until ferruginous nesting
confirmed or denied.

OBSERVER: Peter E. Kung, B.S., Wildlife Biologist
9/6/88 Clear skies hazy/smoky
5 MPH wind 84°F
S:12:35 E:14:10

SITE DESCRIPTION

SITE NAME: Ute-tribal #3-1SD Access Road

SITE LOCATION: Sec 15 T4S R4W SW1/4 NW1/4

PHYSICAL CHARACTERISTICS

Elevation: Approx. 5825 ft.

Topography: Rolling ridge; SE aspect 5% slopes

Substrate: Clay loam; sandy

Length: Approx. 400 ft.

FLORAL CHARACTERISTICS

Habitat Type: Pinyon-Juniper

Percent Ground Cover: 5% trees; 5% shrubs; less than 5% grass/forb

Canopy Height: 6 ft. trees; 10 in. shrubs

Dominant Shrubs and Trees (in order of abundance):

Juniperus osteosperma, Pinus edulis, Atriplex confertifolia, Artemisia tridentata, Chrysothamnus nauseosus, Sarcobatus vermiculatus

Common Forbs and Grasses:

Oryzopsis hymenoides, Bromus tectorum, Routeloua gracilis, Hilaria jamesii

Miscellaneous: Opuntia polyacantha

FAUNAL CHARACTERISTICS:

Vertebrates Observed On and Near Site: Desert cottontail

Wildlife Sign: Heard pinyon jays; antelope tracks

Permanent Water: None

Observed Threatened and Endangered Species: None

Raptor Nests: None

Potential Threatened and Endangered Species: Passage of

Swainson's and Ferruginous hawks, Bald eagle, and Prairie falcon

Potential Ecological Sensitivity: Low

OBSERVER: Peter E. Kung, B.S., Wildlife Biologist

9/6/88 0-5 MPH wind 68°F Clear skies, hazy/smoky
S:8:15 E:10:00

SITE DESCRIPTION

SITE NAME: Ute-tribal #4-15D Well Site

SITE LOCATION: Sec 15 T4S R4W SW1/4 NW1/4

PHYSICAL CHARACTERISTICS

Elevation: Approx. 5825 ft.

Topography: Ridge top; slight NE aspect (less than 5%)

Substrate: Clay loam; shaly, with some desert pavement

Length: No access road; location on existing road

FLORAL CHARACTERISTICS

Habitat Type: Desert shrub; Pinyon-Juniper

Percent Ground Cover: less than 5% trees; 5% shrubs; 20% grass/forb

Canopy Height: 5 ft. trees; 8 in. shrubs

Dominant Shrubs and Trees (in order of abundance):

Juniperus osteosperma, Pinus edulis, Artemisia nova,
Atriplex confertifolia, Tetradymia spinosa,
Chrysothamnus nauseosus

Common Forbs and Grasses:

Oryzopsis hymenoides, Bouteloua gracilis, Milaria jamesii,
Eriogonum microthecum, Gutierrezia sarothrae,
Chrysothamnus viscidiflorus, Eriogonum spp., Ceratoides lanta

Miscellaneous: Ephedra spp., Opuntia polyacantha, Yucca harrimaniae

FAUNAL CHARACTERISTICS:

Vertebrates Observed On and Near Site: Pronghorn antelope (4), Black-tailed jackrabbit, Desert cottontail, White-tailed prairie dog, Least chipmunk, Horned lark, Pinyon jays

Wildlife Sign: Active Neotoma spp. nest (woodrat)

Permanent Water: None

Observed Threatened and Endangered Species: None

Raptor Nests: None

Potential Threatened and Endangered Species: Passage of Swainson's and Ferruginous hawks, Bald eagle, and Prairie falcons

Potential Ecological Sensitivity: Low

OBSERVER: Peter E. Kung, B.S., Wildlife Biologist

9/6/88 S MPH wind 72°F Clear skies, hazy/smoky
S:10:15 E:11:25

SITE DESCRIPTION

SITE NAME: Ute-tribal #5-15D Access Road

SITE LOCATION: Sec 15 T4S R4W NE1/4 NW1/4

PHYSICAL CHARACTERISTICS

Elevation: Approx. 5770 ft.

Topography: Sidehill 5% slope N aspect

Substrate: Clay loam; shaly

Length: Approx. 400 ft.

FLORAL CHARACTERISTICS

Habitat Type: Desert shrub/ Pinyon-juniper adjacent

Percent Ground Cover: Less than 1% trees; 10% shrubs, 5% grass/forb

Canopy Height: 5 ft. trees; 10 in. shrubs

Dominant Shrubs and Trees (in order of abundance):

Artemisia nova, Atriplex confertifolia, Tetradymia spinosa, Juniperus osteosperma

Common Forbs and Grasses:

Hilaria jamesii, Bouteloua gracilis, Oryzopsis hymenoides

Miscellaneous: Opuntia polyacantha, Ephedra spp.

FAUNAL CHARACTERISTICS:

Vertebrates Observed On and Near Site: None

Wildlife Sign: Heard Pinyon jays

Permanent Water: None

Observed Threatened and Endangered Species: None

Raptor Nests: Small stick nest/bluff 1/4 mile away (see 3-10D information)

Potential Threatened and Endangered Species: Passage of Swainson's and Ferruginous hawks, Bald eagle, and Prairie falcon

Potential Ecological Sensitivity: Medium. Within 1/4 mile of possible Ferruginous hawk nest. Restrict human activity during breeding season until nesting confirmed or denied.

OBSERVER: Peter E. Kunq, B.S., Wildlife Biologist

9/6/88 Clear skies smoky/hazy

5 MPH wind 78°F

S:11:30 E:12:30

SITE DESCRIPTION

SITE NAME: Ute-tribal #5-150 Well Site

SITE LOCATION: Sec 15 T4S R4W NE1/4 NW1/4

PHYSICAL CHARACTERISTICS

Elevation: Approx. 5770 ft.

Topography: Sidehill 5% slope N aspect

Substrate: Clay loam; shaly

FLORAL CHARACTERISTICS

Habitat Type: Desert shrub

Percent Ground Cover: 0% trees; 5% shrubs; 15% grass/forb

Canopy Height: 12 in. shrubs

Dominant Shrubs and Trees (in order of abundance):

Artemisia nova, Atriplex confertifolia, Tetradymia spinosa, Chrysothamnus nauseosus, Artemisia spinosa, Artemisia pyraea, Chrysothamnus spp.

Common Forbs and Grasses:

Hilaria jamesii, Bouteloua gracilis, Gryzopsis hymenoides, Gutierrezia sarothrae, Eriogonum microthecum, Ceratoides lanata, Lepodactylon punge s

Miscellaneous: Opuntia polyacantha, Ephedra spp.

FAUNAL CHARACTERISTICS:

Vertebrates Observed On and Near Site: Pinyon jay, Desert cottontail

Wildlife Sign: Heard Prairie dog, old Prairie dog activity, Antelope sign

Permanent Water: None

Observed Threatened and Endangered Species: None

Raptor Nests: Small stick nest/bluff 1/4 mile away (see 3-10 information)

Potential Threatened and Endangered Species: Passage of Swainson's and Ferruginous hawks, Bald eagle, and Prairie falcon

Potential Ecological Sensitivity: Medium. Within 1/4 mile of possible Ferruginous hawk nest. Restrict human activity during breeding season until nesting confirmed or denied

OBSERVER: Peter E. Kung, B.S., Wildlife Biologist

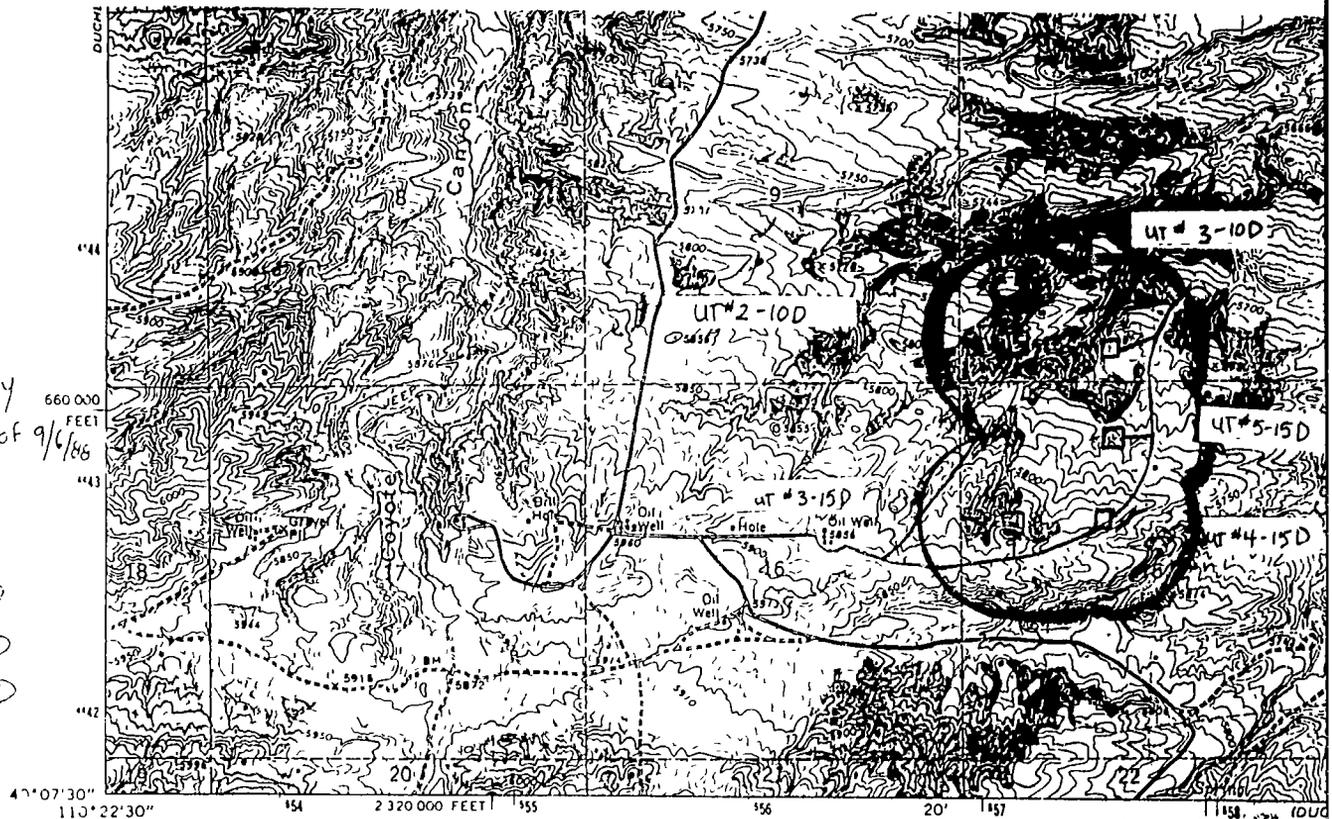
9/6/88 Clear skies smoky/hazy

5 MPH wind 78°F

S:11:30 E:12:30

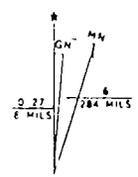
Coors Energy
T&E Survey of 9/6/86

- UT # 2-10D
- # 3-10D
- # 3-15D
- # 4-15D
- # 5-15D

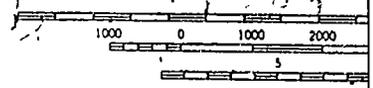


DUCHESNE SW1
PAGE 11 SW1

Mapped, edited, and published by the Geological Survey
 Control by USGS and USC&GS
 Topography by photogrammetric methods from aerial
 photographs taken 1967 field checked 1964
 Polyconic projection: 1927 North American datum
 10 000 foot grid based on Utah coordinate system central zone
 1000 meter Universal Transverse Mercator grid ticks
 zone 12 shown in blue
 Fine red dashed lines indicate selected fence lines



U. M. GRID AND 1964 MAGNETIC NORTH DECLINATION AT CENTER OF SHEET



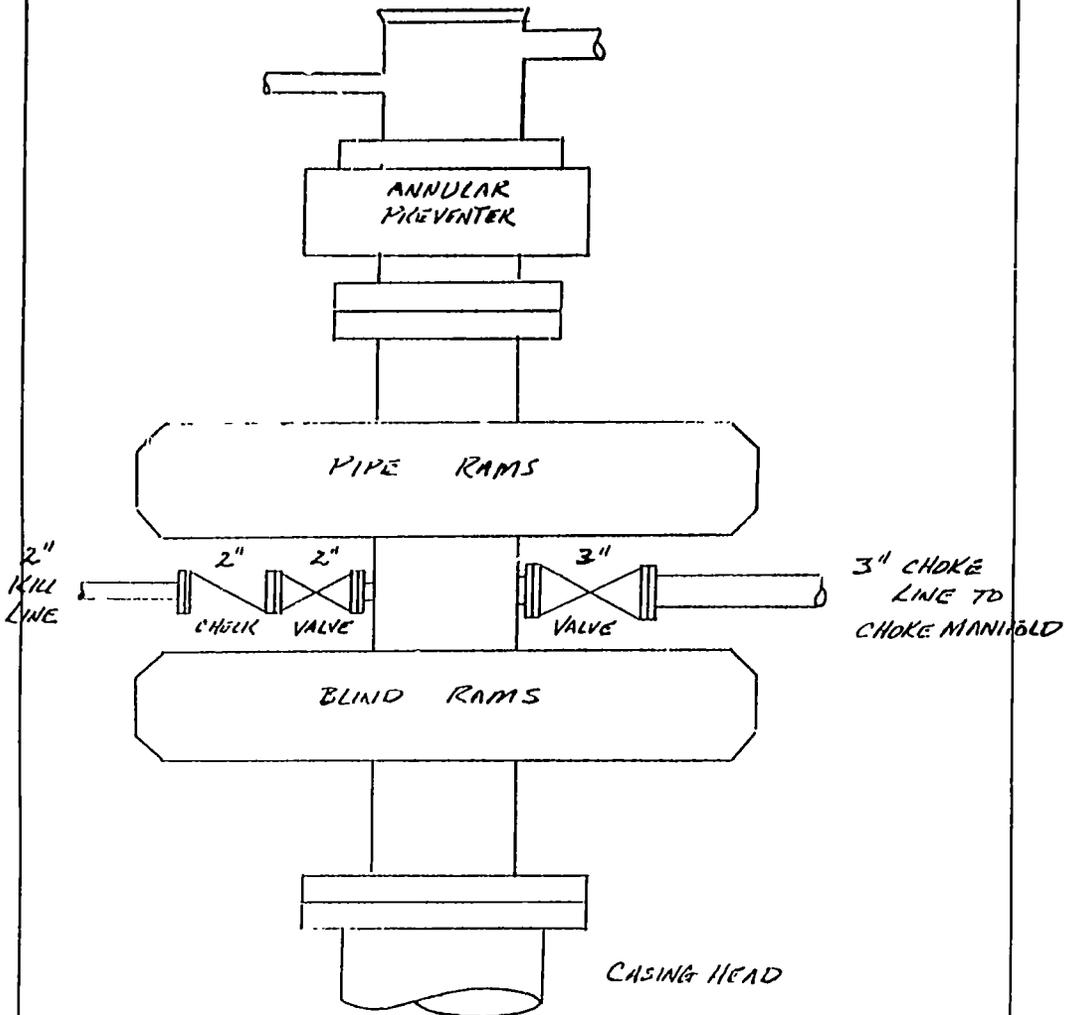
CONTOUR IN
DOTTED LINES REPRESENT
DATUM IS

THIS MAP COMPLIES WITH MAP
FOR SALE BY U. S. GEOLOGICAL SURVEY, DENVER
A FOLDER DESCRIBING TOPOGRAPHIC MAPS

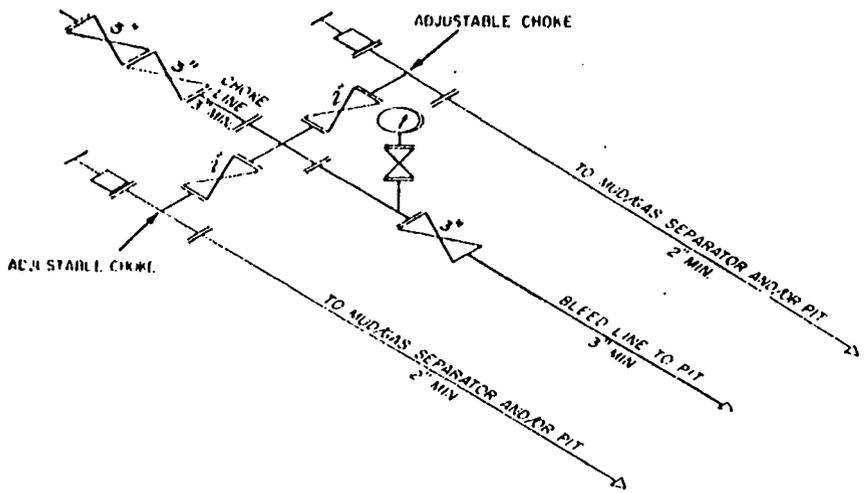
Duchesne NE quad

BLOWOUT PREVENTION EQUIPMENT

3000 PSI W.P.



1. ANNULAR PREVENTER
2. DOUBLE RAM, PIPE AND BLIND RAMS WITH 2 SIDE OUTLETS FOR KILL AND CHOKER LINES, ALTERNATIVE WOULD BE TO USE DRILLING SPOOL WITH 2 SIDE OUTLETS. SPOOL WOULD BE INSTALLED BETWEEN RAMS OR BETWEEN CASING HEAD AND BLIND RAMS.



3M CHOKES MANIFOLD EQUIPMENT — CONFIGURATION MAY VARY



February 23, 1990

State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Attn: Mr. John Baza

Dear Mr. Baza:

Coors Energy Company is requesting an extension on the Permit to Drill the following well:

Ute Tribal 4-15D
Section 15, T4S-R4W
Duchesne County, Utah
43-013-31227

This well was approved by the State of Utah in February of 1989. We haven't drilled this well as yet but hope to sometime in 1990.

Thank you for your consideration.

Very truly yours,

D. S. Sprague
Manager
Engineering

DSS:kr

*Approval extended
to 2-9-91*

APPROVED BY THE STATE OF UTAH
FEB 23 1990
John A. Baza
3-12-90



Noriman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Niclizer, Ph.D.

Deputy Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Trade Center, Suite 350
Salt Lake City, Utah 84180-1203
801 538 5340

June 27, 1990

Mr. D. S. Sprague
Coors Energy Company
P.O. Box 467
Golden, Colorado 80402

Dear Mr. Sprague:

Re: Ute Tribal 4-15D, Sec. 15, T. 4S, R. 4W, Duchesne County, Utah,
API No. 43-013-31227

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

A handwritten signature in cursive script that reads "Don Staley".

Don Staley
Administrative Supervisor
Oil and Gas

DME/lde

cc: R. J. Firth
BLM - Vernal
Well file

HOI2



January 25, 1993

Marcia Perkes
Utah State Tax Commission
Severance Tax Office
Heber M. Wells Office Building
160 East Third South
Salt Lake City, UT 84134

RECEIVED
STATE TAX COMMISSION

JAN 27 1993

RECEIVED BY
Auditing Division

RE: Account #N5090
Coors Energy Company

Dear Ms Perkes:

Please be informed that Coors Energy Company has sold all of its oil and gas properties in Utah to Evertson Oil Company effective September 1, 1992. Therefore, the third quarter, 1992, return will be the final quarterly severance tax return to be filed by Coors. Coors will file a 1992 annual return covering January thru August sales as soon as the forms have been received from your office.

Please do not hesitate to call if you have any questions (278-7030).

Yours truly,

Ellie Avis
Supervisor, Revenue and Production Accounting



Clyde R. Nichols, Jr.
Executive Director

UTAH STATE TAX COMMISSION

160 East Third South
Salt Lake City, Utah 84134
Telephone (801) 530 6300
Fax Number (801) 530 6373

R. H. Hansen, Chairman
Roger O. Tew, Commissioner
Joe B. Pacheco, Commissioner
S. Elaine Willes, Commissioner

Cover Sheet For Facsimile Message

Date. 2-8-93 Number of Pages (including cover sheet): 3

To. Lisha Cordova

Location: DOGM

Subject _____

Fax Number: 359-3940 Telephone Number: _____

From. Marci Perkes

Location: Oil + Gas Auditing USFC

Comments/Remarks. Lisha- this was sent to me,
and I wanted to make sure that you were
aware of it

Signature: Marci Perkes

The information contained in this facsimile message is legally privileged and confidential information intended only for the use of the individual or entity named above. If the reader of this message is not the intended recipient, you are hereby notified that any dissemination, distribution, or copy of this telecopy is strictly prohibited. If you have received this telecopy in error, please immediately notify us by telephone and return the original message to us at the address above via the United States Postal Service. Thank you

DATE: 04/21/93

WELLS BY OPERATOR

PAGE: 159

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR	AP; NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME		
N5090	COORS ENERGY	70	BRIDGELAND	S040	W030	28	NWSE	4301331209		PA	5640	UTE TRIBAL 2-28BL		
				S040	W030	27	NWSW	4301330567	GRRV	PA	5611	UTE TRIBAL 1-27D3		
		90	DUCHESNE	S010	W040	15	SWRW	4301331218		DRL	99999	UTE TRIBAL 3-16D3 ✓		
				S040	W040	16	NENE	4301331222		DRL	99999	UTE TRIBAL 9-16D5 ✓		
				S040	W040	15	NENW	4301331223		DRL	99999	UTE TRIBAL 5-15D ✓		
				S040	W040	16	SWSW	4301331224		PA	10964	UTE TRIBAL 10-16D		
				S040	W040	15	SEHW	4301331227		LA	99998	UTE TRIBAL 4-15D		
				S040	W040	10	SWNE	4301331230		ORL	99999	UTE TRIBAL 5-10D ✓		
				S040	W040	19	SWNE	4301331244		LA	99998	UTE TRIBAL 1-19D		
				1	WILDCAT	S240	E150	20	NENW	4301530235		PA	11040	FEDERAL 1-29MW
				90	DUCHESNE	S040	W040	16	SWSW	4301331254		LA	99998	UTE TRIBAL 12-16D
				1	WILDCAT	S250	E150	2	NWNE	4301530236		LA	99998	STATE 1-2MW
				90	DUCHESNE	S040	W040	16	NFSW	4301331259		LA	99998	UTE TRIBAL 11-16D
						S040	W040	10	NESW	4301331260		DRL	99999	UTE TRIBAL 7-10D ✓
						S040	W040	10	NENF	4301331262		DRL	99999	UTE TRIBAL 8-10D ✓
				128	UNNAMED 13 ES	S040	W050	13	NENW	4301330390	GRRV	PA	9940	COYOTE UTE TRIBAL #3-13
				1	WILDCAT	S250	E200	13	NWSE	4301931321		LA	99998	FEDERAL 1-13WM
				90	DUCHESNE	S040	W040	16	SEHW	4301331337	GRRV	PA	11278	UTE TRIBAL 14-16D
				620	HORSESHOE BEND	S070	E220	8	SWNW	4304732150		LA	99998	FEDERAL 3-BHB
				1	WILDCAT	S070	E210	35	NWNW	430473217		LA	99998	FEDERAL 1-35HB
				2	UNDESIGNATED	S090	E150	27	SWSW	4301331340		LA	99998	FEDERAL 1-27AC
				90	DUCHESNE	S040	W040	17	NESW	4301331350		DRL	99999	UTE TRIBAL 5-17D ✓ 3-2-92
				60	ANTELOPE CREEK	S050	W030	29	SENE	4301331353		LA	99998	UTE TRIBAL 8-29
				1	WILDCAT	S030	W020	26	NENW	4304530025		PA	11033	SKULL VALLEY FED. 26-3
						S320	W180	6	SWHW	4302130007		LA	99998	HAMBLIN VALLEY 6-5
						S070	E190	17	SESE	4302930061		PA	11259	ANTELOPE HOLLOW #44-17
						S490	E220	18	NESW	4303730790		PA	99998	BLUFF STATE #1
						S200	E230	15	NESE	4301931055	MRSN	SGW	6683	CISCO SPRINGS "B" 1
						S200	E230	13	NESE	4301931115	MRSN	SGW	6684	CISCO SPRINGS "B" 2
						S200	E230	9	NWNE	4301931076	DKTA	SGW	6682	CISCO SPRINGS "A" 1
						S370	E230	24	SWSW	4303730724		PA	99998	AZTEC-FEDERAL #1
						S260	E250	26	SWNE	4303730768		PA	99998	E. L. & B.R. COX FEDERAL #
						S090	E150	11	NWSW	4301330998		LA	99998	FEDERAL #13-11
				S090	E150	10	SESE	4301331007		LA	99998	FEDERAL #44X-10		
				S090	E150	12	S	4301330892		LA	99998	FEDERAL #22-12		
				S090	E150	10	NW	4301331006		LA	99998	FEDERAL #33X-10		
				S290	E210	5	NWSW	4303730458		PA	99998	RECTOR FEDERAL #1		
				S090	E220	30	NESF	4303731442		PA	10909	BLUFF BENCH STATE 11-30		
				S230	E220	9	NENE	4301930945		LA	99998	TUMBLEWEED FEDERAL #41-9		
				S230	E220	8	NESW	4301930879		PA	99998	TUMBLEWEED #23-8		
				S210	E210	30	ENE	4301930863		PA	99998	FRANKLIN #1-30		
				S280	E250	29	SENE	4303730755		LA	99998	NANCY CANYON 1-29		
				S200	E210	1	NWSE	4301931038		PA	99998	BULL CANYON FEDERAL 1-4		
				S160	W150	2	SWNW	4302130025		LA	99998	COYOTE KNOLLS ST. 1-2		
				S210	E230	26	NFSW	4301930466	MRSN	PA	99998	MOBIL #26-21-23-1		
				S190	E070	35	NFSW	4301515117	FRSD	PA	2390	BALOWIN 1-35 (WORTHEN #1)		
				S200	E070	4	SEHW	4301530000	FRSD	PA	2991	FOSSIL 1-4		

RECEIVED

APR 2 1993

DIVISION OF
OIL, GAS & MINING

3162.3
UT08482

March 8, 1993

Evertson Oil Company, Inc
P.O. Box 397
Kimball, NE 69145

Attn. Mr. James G. Stephan

Dear Mr. Stephan:

On April 6, 1992, Ron Trogstad, Diamond Mountain Resource Area (DMRA) Manager, approved the Duchesne Oil and Gas Field Development Environmental Assessment. I would like to take this opportunity to discuss the status of Applications for Permit to Drill (APDs) which are currently on file with the District.

A major concern in the Duchesne Field is the habitat and nests of the Ferruginous Hawk. Due to the sensitivity of the hawk, Conditions of Approval (COAs) protecting the nests have been placed on certain APDs.

The following APDs, which were suspended June 22, 1990, will be reinstated and extended with added Conditions of Approval (COAs) in order to protect Ferruginous Hawk nests:
Ute Tribal 3-15D, Ute Tribal 5-15D

The following APD, which was suspended April 11, 1990, will be granted a one (1) year extension with added COAs in order to protect Ferruginous Hawk nests:
Ute Tribal 4-15D - 43 213 31007 Dec 15 Td) R 4W

The following APD, which was suspended June 22, 1990, will be reinstated and extended.
Ute Tribal 9-16D

The following pending APDs must have the associated access roads relocated in order to protect Ferruginous Hawk nests. Please contact Ralph Brown of the DMRA within 30 business days of your receipt of this letter in order to schedule an onsite to resolve the access road concerns. Failure to do so within this timeframe will result in the following APDs returned without prejudice to you.

Ute Tribal 5-10D, Ute Tribal 7-10D, Ute Tribal 8-10D
AP-013-31260 Sec 10, T45, R4W

The Ute Tribal 5-17D APD is hereby returned to you per your verbal request to Ed Forsman on February 19, 1993. If in the future you wish to drill in this location, a new APD must be submitted.

The Ute Tribal 3-15D, Ute Tribal 4-15D, Ute Tribal 5-15D, and Ute Tribal 9-16D have been reinstated and extended to March 8, 1994. A copy of each APD with revised COAs are enclosed with this letter.

If you have any questions concerning these matters, please contact me, my staff, or Ralph Brown of the DMRA.

Sincerely,

|s| HOWARD B. CLEAVINGER II

Howard B. Cleavinger II
Assistant District Manager
for Mineral Resources

enclosures

bcc	Well Files	BIA
	Central Files	Ute Tribe
	Reading File	RA

RECEIVED

APR 27 1993

DIVISION OF
OIL, GAS & MINING

3162 3
UT08482

March 8, 1993

Evertson Oil Company, Inc
P.O. Box 397
Kimball, NE 69145

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Ute Tribal 4-15D 43-013-31227

Sec 15 T-45, R 4W
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Ute Tribal 9-16D

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Sincerely,

[s] HOWARD B. CLEAVINGER II

Howard B. Cleavinger II
Assistant District Manager
for Mineral Resources

enclosures

bcc: Well Files BIA
 Central Files Ute Tribe
 Reading File RA
 D. Cleavinger

RECEIVED

APR 27 1993

DIVISION OF
THE (458) 8 - MINING

3162.3
UT08482

March 8, 1993

Evertson Oil Company, Inc
P O Box 397
Kimball, NE 69145

Attn Mr James G Stephan

Dear Mr. Stephan

On April 6, 1992, Ron Trogstad, Diamond Mountain Resource Area (DMRA) Manager, approved the Duchesne Oil and Gas Field Development Environmental Assessment. I would like to take this opportunity to discuss the status of Applications for Permit to Drill (APDs) which are currently on file with the District.

A major concern in the Duchesne Field is the habitat and nests of the Ferruginous Hawk. Due to the sensitivity of the hawk, Conditions of Approval (COAs) protecting the nests have been placed on certain APDs.

The following APDs, which were suspended June 22, 1990, will be reinstated and extended with added Conditions of Approval (COAs) in order to protect Ferruginous Hawk nests
Ute Tribal 3-15D, Ute Tribal 5-15D

The following APD, which was suspended April 11, 1990, will be granted a one (1) year extension with added COAs in order to protect Ferruginous Hawk nests
Ute Tribal 4-15D

The following APD, which was suspended June 22, 1990, will be reinstated and extended
Ute Tribal 9-16D

The following pending APDs must have the associated access roads relocated in order to protect Ferruginous Hawk nests. Please contact Ralph Brown of the DMRA within 30 business days of your receipt of this letter in order to schedule an onsite to resolve the access road concerns. Failure to do so within this timeframe will result in the following APDs returned without prejudice to you.

Ute Tribal 5-10D, Ute Tribal 7-10D, Ute Tribal 8-10D ✓

The Ute Tribal 5-17D APD is hereby returned to you per your verbal request to Ed Forsman on February 10, 1993. If in the future you wish to drill in this location, a new APD must be submitted.

The Ute Tribal 3-15D, Ute Tribal 4-15D, Ute Tribal 5-15D, and Ute Tribal 9-16D have been reinstated and extended to March 8, 1994. A copy of each APD with revised COAs are enclosed with this letter.

If you have any questions concerning these matters, please contact me, my staff, or Ralph Brown of the DMRA.

Sincerely,

[s] HOWARD B. CLEAVINGER II

Howard B. Cleavinger II
Assistant District Manager
for Mineral Resources

enclosures

bcc Well Files BIA
 Central Files Ute Tribe
 Reading File RA



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ty Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Trade Center, Suite 550
Salt Lake City, Utah 84100-1203
801-538-5340
801-359-3940 (fax)
801-538-5319 (TDD)

April 28, 1993

Mr. James G. Stephan
Evertson Oil Company, Inc.
P.O. Box 397
Kimball, Nebraska 69145

Dear Mr. Stephan:

Re: Well No. Ute Tribal 5-17D, Sec. 17, T. 4S, R. 4W, Duchesne County, Utah
API No. 43-013-31350

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

Don Staley
Administrative Manager
Oil and Gas

DME/lcd
cc: Bureau of Land Management - Vernal
R J. Firth
Well file
WOI196

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to.

Well File _____

 (Location) Sec. Twp. Rng. _____
 (API No) _____

Suspense
 (Return Date) _____
 (To - Initials) _____

Other
Operator Change

1. Date of Phone Call: 12-2-92 Time: 3:53

2. DOGM Employee (name) J. Pizura (Initiated Call
 Talked to

Name Margie Hemen (Initiated Call - Phone No. () 782-1362
 of (Company/Organization) Bhn / Kennel

3. Topic of Conversation Coors Energy - Remaining wells "Not included
 in operator change to Eversource"

4. Highlights of Conversation: DOGM - All in drilling status - no spud dates

Indian Wells

- 43-013-31218 / 3-15-0
- 43-013-31222 / 9-16-0
- 43-013-31223 / 5-15-0
- 43-013-31230 / 5-16-0
- 43-013-31260 / 7-10-0
- 43-013-31362 / 8-10-0
- 43-013-31350 / 5-17-0
- 43-013-31254 / 12-11-0
- 43-013-31259 / 11-16-0
- 43-013-31353 / 8-29

Bhn Suspended for Environmental Assessment

These wells have never been approved by Bhn

** Ind. # 38-93 (In Progress)*

** Ind. # 31-93*

** Ind. # 3-2-93*

** Ind. # 4-14-93*

43-047-32163 / 3-8-92 "UTU-67194" * Ind. # 11-21-92

43-047-32177 / 1-3-91B "UTU-65224" * Ind. # 3-2-93

** Bhn records in progress, will notify DOGM by letter when settled*



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal Utah 84078-2799

IN REPLY REFER TO
9162
UT08438

May 31, 1994

RECEIVED

JUN 06 1994

**DIVISION OF
OIL, GAS & MINING**

Everton Oil Company, Inc
P O Box 397
Kimball, NE 69145

*Ute Trinal 4-15D
47-013-21227*

Re Notification of Expiration
Well Nos 3-15D, 4-15D, 5-15D & 9-16D
Section 15 & 16, T4S, R4W
Lease No I-109-IND-5351
Duchesne County, Utah

Gentlemen

The Applications for Permit to Drill the above-referenced wells were reinstated and extended to March 8, 1994. According to our records, no known activity has transpired at the approved locations. In view of the foregoing, this office is notifying you the approval of the referenced applications has expired. If you intend to drill at these locations at a future date, new Applications for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for these drill sites. Any surface disturbance associated with the approved locations of these wells is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Margie Herrmann
Legal Instruments Examiner

cc State Div OG&M