

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. FEE LAND	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Wisse	
9. WELL NO. 3-35A2	
10. FIELD AND POOL, OR WILDCAT Bluebell-Alatmont	
11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA SWSW Section 35, T1S, R2W	
12. COUNTY OR PARISH Duchesne	13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Exploration & Production Company

3. ADDRESS OF OPERATOR
P.O. Box 290 Neola, UT 84053

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1040' FSL & 660' FEL

14. API NUMBER

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5500' GR (ungraded)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	

use Produced water in drilling fluid

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pennzoil Exploration & Production Company proposes to use Produced formation water from the following wells:

John No. 2-3B2	API 43-013-30975
Robertson-Ute No. 1-2B2	API 43-013-30225
Robertson-Ute No. 2-2B2	API 43-013-30901

in the drilling water and as part of the make up water after mud up on the Wisse No. 3-35A2 well.

A, copy, water analysis from each well is attached to this sheet of paper.

Office 801-353-4397 Home 801-781-0620

18. I hereby certify that the foregoing is true and correct

SIGNED Willbourn L. Luna TITLE Drilling Superintendent DATE July 21, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

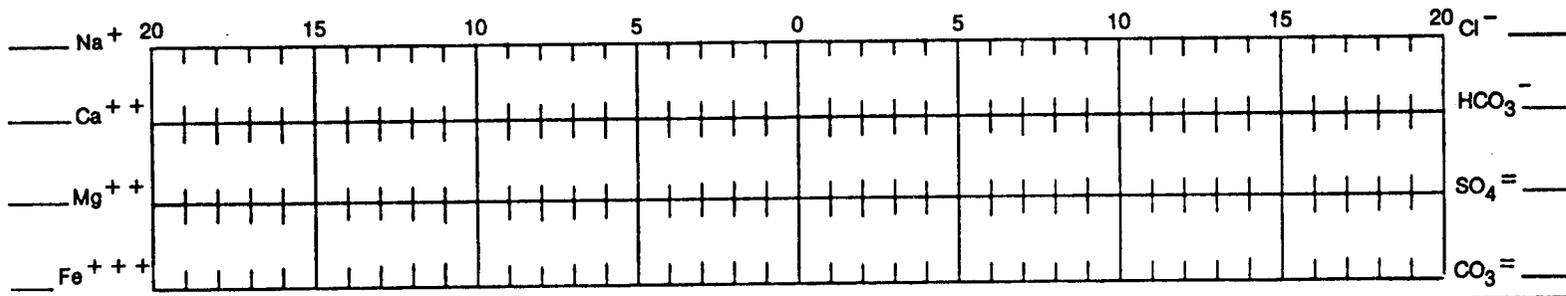
DATE: 8-16-88

*See Instructions on Reverse Side

Signed: John R. Day

						SHEET NUMBER 1
COMPANY Pennzoil Company						DATE 4/5/88
FIELD Altamont/Bluebell				COUNTY OR PARISH Duchesne County		STATE Utah
LEASE OR UNIT John 2-3B2		SAMPLE SOURCE Discharge from Triplex			WATER SOURCE (FORMATION) Wasatch	
DEPTH. FT.	BHT, °F	SAMPLE SOURCE	TEMP, °F	WATER, BBL/DAY	OIL, BBL/DAY	GAS, MMCF/DAY
DATE SAMPLED		TYPE OF WATER: <input type="checkbox"/> PRODUCED <input type="checkbox"/> SUPPLY <input type="checkbox"/> WATERFLOOD <input type="checkbox"/> SALT WATER DISPOSAL				
		TYPE OF PRODUCTION: <input type="checkbox"/> PRIMARY <input type="checkbox"/> WATERFLOOD <input type="checkbox"/> CO ₂ FLOOD <input type="checkbox"/> POLYMER FLOOD <input type="checkbox"/> STEAMFLOOD				

WATER ANALYSIS PATTERN
(NUMBER BESIDE ION SYMBOL INDICATES me/l SCALE UNIT)



DISSOLVED SOLIDS

CATIONS	me/l	mg/l
Total Hardness	12.0	---
Calcium, Ca ⁺⁺	8.4	168.0
Magnesium, Mg ⁺⁺	3.6	43.92
Iron (Total) Fe ⁺⁺⁺	.07	1.25
Barium, Ba ⁺⁺	0.0	0.0
Sodium, Na ⁺ (Calc.)	163.8	3767.4
<hr/>		
ANIONS	me/l	mg/l
Chloride, Cl ⁻	157.7	5600
Sulfate, SO ₄ ⁼	1.17	56.25
Carbonate, CO ₃ ⁼	0.0	0.0
Bicarbonate, HCO ₃ ⁻	17.0	1037.0
Hydroxyl, OH ⁻	0.0	0.0
Sulfide, S ⁼	0.0	0.0

DISSOLVED GASES

Hydrogen Sulfide, H ₂ S	0.0 mg/l
Carbon Dioxide, CO ₂	_____ mg/l
Oxygen, O ₂	_____ mg/l
<hr/>	
PHYSICAL PROPERTIES	
pH	7.1
Eh (Redox Potential)	_____ MV
Specific Gravity	_____
Turbidity, FTU Units	10673.82
Total Dissolved Solids (Calc.)	_____ mg/l
Stability Index @ 50 °F	+0.37
@ 77 °F	+0.6
@ 122 °F	+1.1
@ 158 °F	+1.7 mg/l
@ _____ °F	_____ mg/l
Max. CaSO ₄ Possible (Calc.)	_____ mg/l
Max. BaSO ₄ Possible (Calc.)	_____ mg/l
Residual Hydrocarbons	_____ ppm(Vol/Vol)

SUSPENDED SOLIDS (QUALITATIVE)

Iron Sulfide Iron Oxide Calcium Carbonate Calcium Sulfate Acid Insoluble

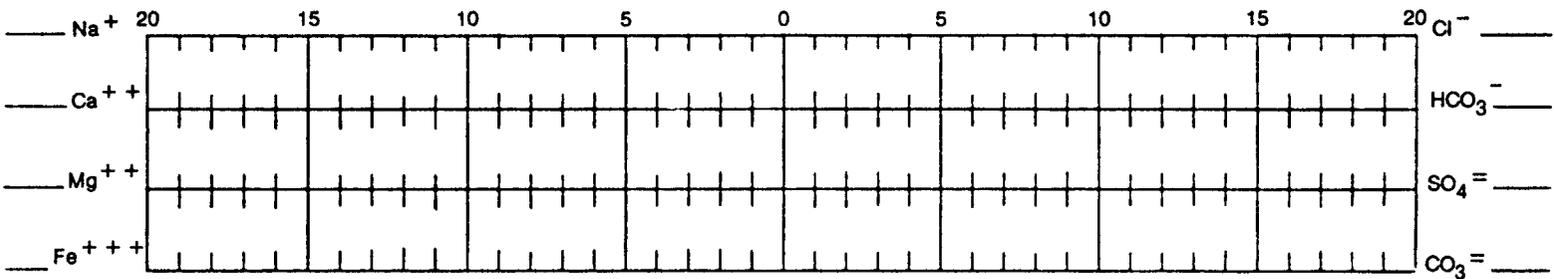
REMARKS AND RECOMMENDATIONS:

NLTC ENGINEER Scott Beddes	DIST. NO. 810	ADDRESS Vernal, Utah	OFFICE PHONE (801)789-2069	HOME PHONE 789-0258
ANALYZED BY Scott Beddes	DATE 4/5/88	DISTRIBUTION <input checked="" type="checkbox"/> CUSTOMER <input type="checkbox"/> NLTC SALES ENGINEER	<input type="checkbox"/> REGION	<input checked="" type="checkbox"/> DISTRICT <input type="checkbox"/> _____

Water Analysis Report

							SHEET NUMBER 1
COMPANY Pennzoil							DATE 1/14/88
FIELD Altamont/Bluebell				COUNTY OR PARISH Duchesne		STATE Utah	
LEASE OR UNIT Robertson Ute 1-2B2		SAMPLE SOURCE Discharge of Triplex		WATER SOURCE (FORMATION) Wasatch			
DEPTH, FT.	BHT, °F	SAMPLE SOURCE	TEMP, °F	WATER, BBL/DAY	OIL, BBL/DAY	GAS, MMCF/DAY	
DATE SAMPLED		TYPE OF WATER: <input type="checkbox"/> PRODUCED <input type="checkbox"/> SUPPLY <input type="checkbox"/> WATERFLOOD <input type="checkbox"/> SALT WATER DISPOSAL					
		TYPE OF PRODUCTION: <input type="checkbox"/> PRIMARY <input type="checkbox"/> WATERFLOOD <input type="checkbox"/> CO ₂ FLOOD <input type="checkbox"/> POLYMER FLOOD <input type="checkbox"/> STEAMFLOOD					

WATER ANALYSIS PATTERN
 (NUMBER BESIDE ION SYMBOL INDICATES me/l SCALE UNIT)



DISSOLVED SOLIDS

CATIONS	me/l	mg/l
Total Hardness	4.0	---
Calcium, Ca ⁺⁺	4.0	80.0
Magnesium, Mg ⁺⁺	0.0	0.0
Iron (Total) Fe ⁺⁺⁺	0.07	1.25
Barium, Ba ⁺⁺	0.0	0.0
Sodium, Na ⁺ (Calc.)	139.43	3206.89
ANIONS		
Chloride, Cl ⁻	123.9	4400.0
Sulfate, SO ₄ ⁼	1.2	58.0
Carbonate, CO ₃ ⁼	0.0	0.0
Bicarbonate, HCO ₃ ⁻	18.4	1122.4
Hydroxyl, OH ⁻	0.0	0.0
Sulfide, S ⁼	Trace	Trace

DISSOLVED GASES

Hydrogen Sulfide, H ₂ S	Trace	mg/l
Carbon Dioxide, CO ₂		mg/l
Oxygen, O ₂		mg/l
PHYSICAL PROPERTIES		
pH	7.1	
Eh (Redox Potential)		MV
Specific Gravity		
Turbidity, FTU Units		
Total Dissolved Solids (Calc.)	8868.54	mg/l
Stability Index @ 50 °F	+ .35	
@ 77 °F	+ .6	
@ 122 °F	+ .95	
@ 158 °F	+1.55	mg/l
@ _____ °F		mg/l
Max. CaSO ₄ Possible (Calc.)		mg/l
Max. BaSO ₄ Possible (Calc.)		mg/l
Residual Hydrocarbons		ppm(Vol/Vol)

SUSPENDED SOLIDS (QUALITATIVE)

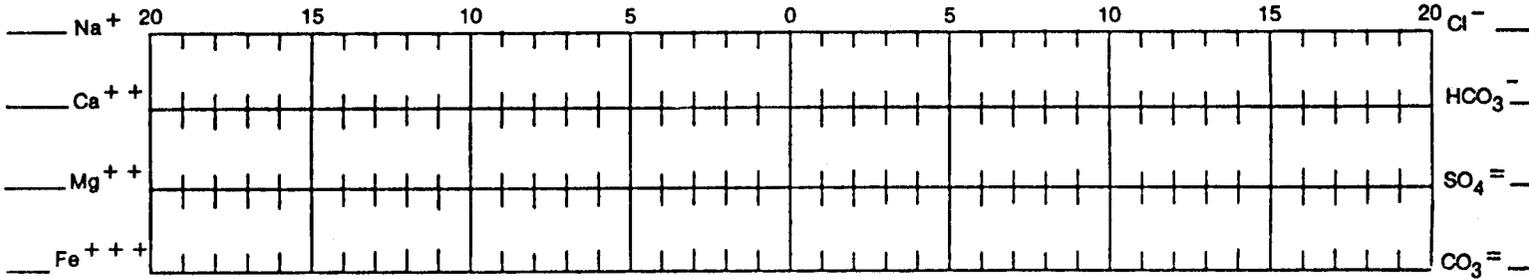
Iron Sulfide Iron Oxide Calcium Carbonate Calcium Sulfate Acid Insoluble

REMARKS AND RECOMMENDATIONS:

NLTC ENGINEER Sam Deal, Jr.	DIST. NO. 810	ADDRESS Vernal/Salt Lake City	OFFICE PHONE (801)789-2069	HOME PHONE 484-1462
ANALYZED BY Scott Beddes	DATE 1/14/88	DISTRIBUTION <input checked="" type="checkbox"/> CUSTOMER <input type="checkbox"/> NLTC SALES ENGINEER	<input type="checkbox"/> REGION	<input checked="" type="checkbox"/> DISTRICT <input type="checkbox"/>

						SHEET NUMBER 1
COMPANY Pennzoil						DATE 1/14/88
FIELD Altamont/Bluebell				COUNTY OR PARISH Duchesne		STATE Utah
LEASE OR UNIT Robertson Ute 2-2B2		SAMPLE SOURCE Load Line of Water Tank			WATER SOURCE (FORMATION) Wasatch	
DEPTH. FT.	BHT, °F	SAMPLE SOURCE	TEMP, °F	WATER, BBL/DAY	OIL, BBL/DAY	GAS, MMCF/DAY
DATE SAMPLED		TYPE OF WATER: <input type="checkbox"/> PRODUCED <input type="checkbox"/> SUPPLY <input type="checkbox"/> WATERFLOOD <input type="checkbox"/> SALT WATER DISPOSAL TYPE OF PRODUCTION: <input type="checkbox"/> PRIMARY <input type="checkbox"/> WATERFLOOD <input type="checkbox"/> CO ₂ FLOOD <input type="checkbox"/> POLYMER FLOOD <input type="checkbox"/> STEAMFLOOD				

WATER ANALYSIS PATTERN
(NUMBER BESIDE ION SYMBOL INDICATES me/l SCALE UNIT)



DISSOLVED SOLIDS

CATIONS	me/l	mg/l
Total Hardness	5.0	---
Calcium, Ca ⁺⁺	4.0	80.0
Magnesium, Mg ⁺⁺	1.0	12.2
Iron (Total) Fe ⁺⁺⁺	.22	4.0
Barium, Ba ⁺⁺	0.0	0.0
Sodium, Na ⁺ (Calc.)	114.59	2635.57
<hr/>		
ANIONS	me/l	mg/l
Chloride, Cl ⁻	101.4	3600.0
Sulfate, SO ₄ ⁼	.28	13.5
Carbonate, CO ₃ ⁼	0.0	0.0
Bicarbonate, HCO ₃ ⁻	18.0	1098.0
Hydroxyl, OH ⁻	0.0	0.0
Sulfide, S ⁼	.13	2.0

DISSOLVED GASES

Hydrogen Sulfide, H ₂ S	2.12 mg/l
Carbon Dioxide, CO ₂	<1.25 mg/l
Oxygen, O ₂	<1.0 mg/l
<hr/>	
PHYSICAL PROPERTIES	
pH	7.0
Eh (Redox Potential)	MV
Specific Gravity	
Turbidity, FTU Units	
Total Dissolved Solids (Calc.)	7445.27 mg/l
Stability Index @ 50 °F	+ .1
@ 77 °F	+ .35
@ 122 °F	+ .7
@ 158 °F	+1.35 mg/l
@ _____ °F	mg/l
Max. CaSO ₄ Possible (Calc.)	mg/l
Max. BaSO ₄ Possible (Calc.)	mg/l
Residual Hydrocarbons	ppm(Vol/Vol)

SUSPENDED SOLIDS (QUALITATIVE)

Iron Sulfide Iron Oxide Calcium Carbonate Calcium Sulfate Acid Insoluble

REMARKS AND RECOMMENDATIONS:

NLTC ENGINEER Sam Deal, Jr.	DIST. NO. 810	ADDRESS Vernal/Salt Lake City/UT	OFFICE PHONE (801)789-2069	HOME PHONE 484-1462
ANALYZED BY Scott Beddes	DATE 1/14/88	DISTRIBUTION <input checked="" type="checkbox"/> CUSTOMER <input type="checkbox"/> NLTC SALES ENGINEER	<input type="checkbox"/> REGION	<input checked="" type="checkbox"/> DISTRICT <input type="checkbox"/>

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

5. Lease Designation and Serial No.
FEE LAND

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

8. Farm or Lease Name

Wisse

2. Name of Operator

Pennzoil Exploration & Production Company

3. Address of Operator

P.O. Box 290

Neola, UT 84053

9. Well No.

3-35A2

4. Location of Well (Report location clearly and in accordance with any State requirements)

At surface

1040' FSL & 660 FWL

At proposed prod. zone

Same

10. Field and Pool, or Wildcat

Bluebell-Altamont

11. Sec., T., R., M., or Blk. and Survey or Area
SWSW

Section 35, T1S, R2W

14. Distance in miles and direction from nearest town or post office*

6 miles northwest of Post Office in Roosevelt, Utah

Duchesne

Utah

15. Distance from proposed* location to nearest property or lease line, ft.

280' property line
660' drlg unit line

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

2730'

19. Proposed depth

14,000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5500' Gr (ungraded)

22. Approx. date work will start*

August 1, 1988

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#	3800'	2400ft ³
8 3/4"	7"	26/29#	11,000'	1400ft ³
6 or 6 1/8"	5"	15/18#	10,800' to 14,000'	225ft ³

1. Enclosed attachments: A. Certified location plat.
B. Drilling plan.
C. BOP schematic.
D. Map showing roadway to wellsite.
E. Schematic showing: a. rig layout on wellsite
b. wellsite X-sections
F. DOGM FORM 5 "SUNDRY NOTICES & REPORTS ON WELL" per Application 41875.
2. Water permit: No. 7278
3. And AFE has been prepared and a copy sent to joint interest holders for their approval.

Office: 801-353-4397 Home: 801-781-0620

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Wilburn L. Luna Title Drilling Superintendent Date July 21, 1988

(This space for Federal or State office use)

Permit No. 43-013-31215 Approval Date APPROVED BY THE STATE

Approved by John R. Bays Title OF UTAH DIVISION OF

Conditions of approval, if any:

DATE 8-11-88
BY John R. Bays
WELL SPACING: Case No. 139-47

*See Instructions On Reverse Side

T 1 S, R 2 W, U.S.B. & M.

PROJECT
PENNZOIL COMPANY

Well location, # 3-35A2,
 located as shown in the SW 1/4 SW 1/4 Section
 35, T 1 S, R 2 W, U.S.B. & M. Duchesne County,
 Colorado.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER SECTION
 2, T 2 S, R 2 W, U.S.B. & M. TAKEN FROM THE HANCOCK
 COVE QUADRANGLE UTAH - DUCHESNE COUNTY 7.5
 MINUTE QUADRANGLE TOPOGRAPHIC MAP PUBLISHED
 BY THE U.S. DEPARTMENT OF THE INTERIOR, GEOLOGICAL
 SURVEY IN 1965. SAID ELEVATION IS MARKED AS
 BEING 5442'.

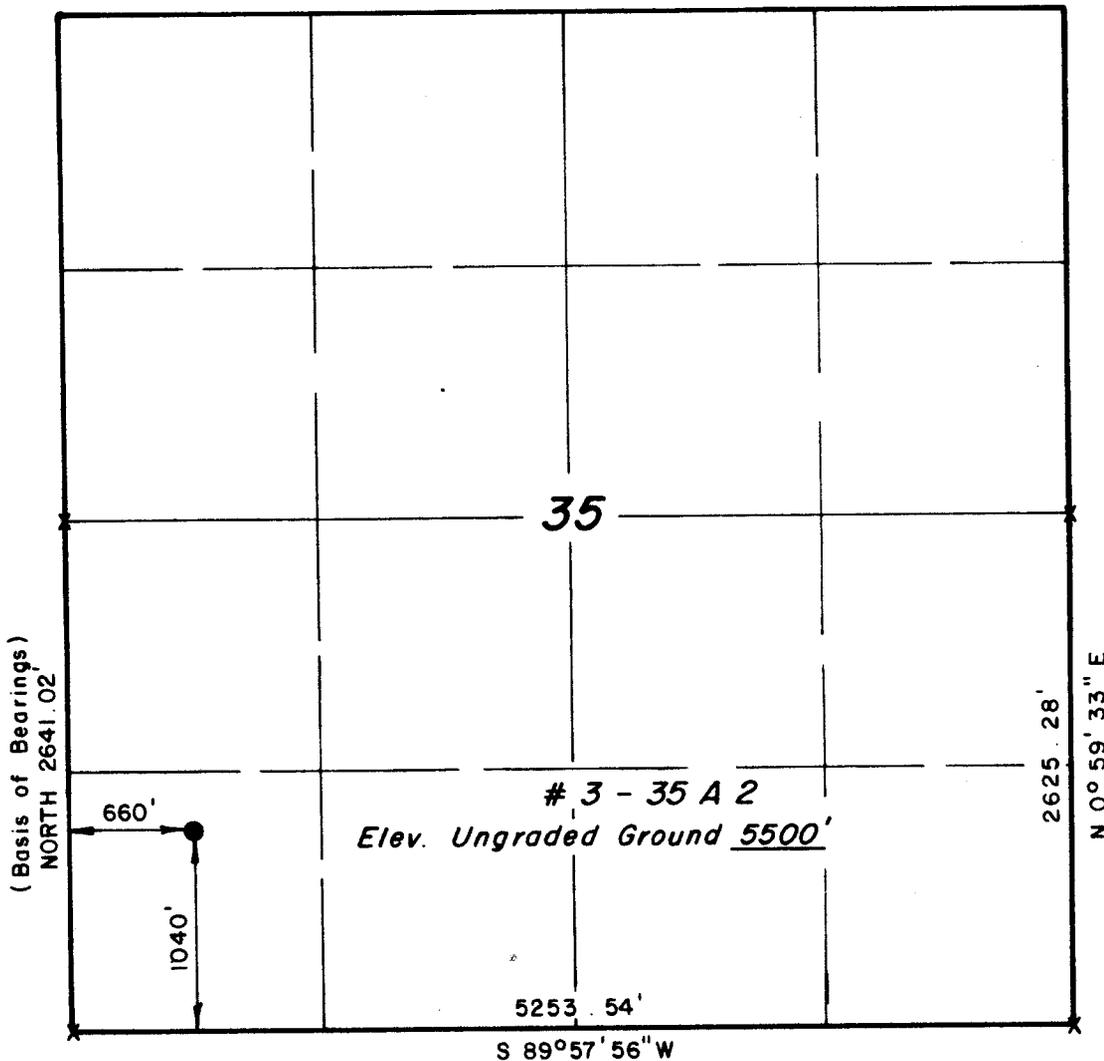


CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence A. Kay

REGISTERED LAND SURVEYOR
 REGISTRATION NO 3137
 STATE OF UTAH



X = Section Corners Located

UTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 7/9/87
PARTY D.A. JK BFW	REFERENCES GLO Plat
WEATHER Fair	FILE PENNZOIL



PENNZOIL EXPLORATION AND PRODUCTION COMPANY

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353 - 4397

RECEIVED
JUL 22 1988

July 21, 1988

**DIVISION OF
OIL, GAS & MINING**

State of Utah, Dept of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: APD for:
Wisse No. 3-35A2
1040' FSL & 660' FWL
SWSW Section 35, T1S, R2W
Duchesne County, Utah

Gentlemen:

Three (3) original copies of captioned APD with attachments are enclosed for your review and I trust your approval. Pennzoil Company requests that this APD and all related information submitted on this well be held confidential for that period of time as permitted by regulations and law.

Should there be any question, please contact the undersigned.

Sincerely,

Pennzoil Company

Wilburn L. Luna
Drilling Superintendent

Enclosures

UT-9

OPERATOR:.....: PENNZOIL COMPANY
 WELL.....: Wisse No. 3-35A2
 WELL LOCATION: 1040' FSL, 660'FWL
 SWSW Section 35, T1S, R2W
 Duchesne County, Utah

1. ESTIMATED TOPS OF IMPORTANT GEOLOGICAL FORMATIONS:

Duchesne River	at surface (surface formation)
Green River	5,842'
Trona	7,398'
MB	8,204'
H	9,466'
CP-70	10,371'
TAP HI	10,639'
Base GR	10,861'
CP 200	12,453'
CP 216	12,905'
Three fingered Lime	13,222'
Total Depth	14,000'

2. ESTIMATED OIL & WATER DEPTHS:

Water:.....none expected
 Top Green River production.....oil @ 6,160'
 Top Wasatch production.....oil @ 11,972'

3. PROPOSED CASING PROGRAM:

- A. 16", 18" or 20" conductor to be set and cemented at a proposed depth of 50'.
- B. 9 5/8", 36#, K-55, ST&C to be set and cemented at a proposed depth of 3,800' or deeper.

Cement: Low density filler cement to surface. Tail-in with 250 sks Cl "G" or "H" tailored for depth and Temp.

- C. 7", 26/ 29.#, S-95/N-80,P-110 LT&C to be set and cemented at a proposed depth of 11,000' in the transition zone.

Cement: Low density filler cement to surface. Tail in with Cl "G" or "H" tailored to depth and temperature.

- D. 5", 15 & 18#, N-80/S-95/P-110, integral jt, liner set and cemented (proposed) from 10,800' to 14,000'.

Cement: Cl "G" or "H" tailored to depth & temperature.

4, OPERATOR'S PRESSURE CONTROL PLAN;

Figure No. 1 is a schematic of minimum BOP equipment.

The BOP equipment will be nipped up on the surface casing and pressure tested prior to drilling out:

- A. All rams and choke manifold will be tested to 70% of burst of the surface casing string or 3500 psi (70% of 5,000 psi BOP stack), whichever is the lesser.
- B. Bag preventor will be tested to 70% of burst of surface casing or 2500 psi (50% of 5000 psi Bag Preventor) whichever is the lessor.

Record all BOP tests on tour reports.

Retest BOP stack every 28 days.

Before drilling out, casing strings to be tested to 70% of the burst rating of the csg.

Fill-up line above the Bag Type Preventor.

Kill line located below the BOP rams.

Operational Checks:

Pipe rams will be closed and opened once each 24 hours.

Blind rams will be closed and opened each time the drill string is pulled from the wellbore.

Auxiliary well control and monitoring equipment:

- A. Upper and lower kelly cocks will be utilized.
- B. A full-opening drill pipe stabbing valve with proper drill pipe connections will be utilized when the kelly is not in the drill string.
- C. PVT equipment will be used to monitor the mud system from the top of the transition zone to Total Depth.

5. PROPOSED DRILLING FLUID PROGRAM:

- A. Surface hole: Drill this interval of the wellbore with clear fresh water. Drill solids will be flocculated to keep the water as clean as possible. Lime & bentonite will be used as needed.

Should a water flow be encountered, it will be killed and drilling will continue.

- B. Intermediate hole: Start drilling this interval with fresh water from the surface hole. Use viscous sweeps to keep the wellbore clean and a flocculant to keep the water clean.

When wellbore conditions dictate (tight hole, bridging & etc.) mud up with a low solids, non-dispersed drilling fluid.

Final fluid properties: 10.5/14.5#, 35/45 Vis, 10/12 WL.

- C. For the 6"/6 1/8" wellbore a weighted, deflocculated mud system will be used. the viscosity and mud weight will be maintained at low but safe levels. The yield point will be high enough to support barite as needed for the required fluid weight.

Final fluid properties: 12.5/14.5#, 40/50 Vis, 10/15 WL and a YP of 10/20.

6. WELLBORE EVALUATION:

- A. DRILL STEM TESTING:.....None planned.
- B. CORING:.....None planned.

- C. LOGGING: Surface Hole:.....None.

Intermediate Hole:.....DLL-GR
 FDC-CNL
 BHC-SONIC

Productive interval:....DIL-GR
 FDC-CNL
 BHC-SONIC

- D. COMPLETION: The objective formation is the Wasatch. Selected zones will be perforated and evaluated for stimulation.

7. PRESSURES & TEMPERATURES:

A. PRESSURE:

At the intermediate casing seat the mud weight will probably be 11.5# and the formation pressure 6300psi.

At Total Depth the mud weight will probably be 14.2# and the formation pressure 10,000Psi.

B. TEMPERATURE:

Temperatures are normal for this area and well depth, 225 degrees at 14,000'.

8. ANTICIPATED STARTING DATE:

Construction of road and location will probably start within one (1) to three (3) days of permit approval.

9. This well will be drilled per regulations as set forth by the:

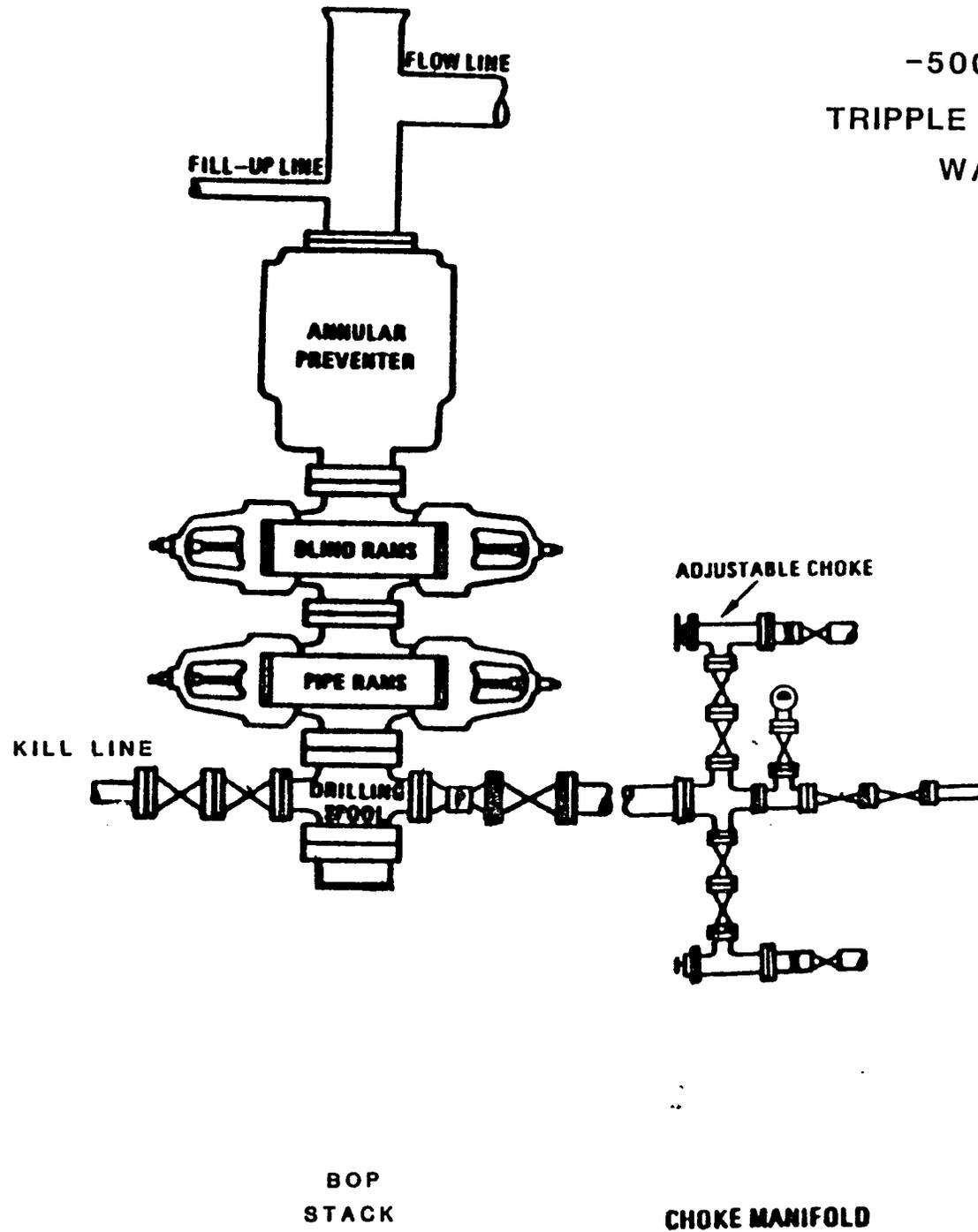
State of Utah Natural Resource
Oil, Gas & Mining Division

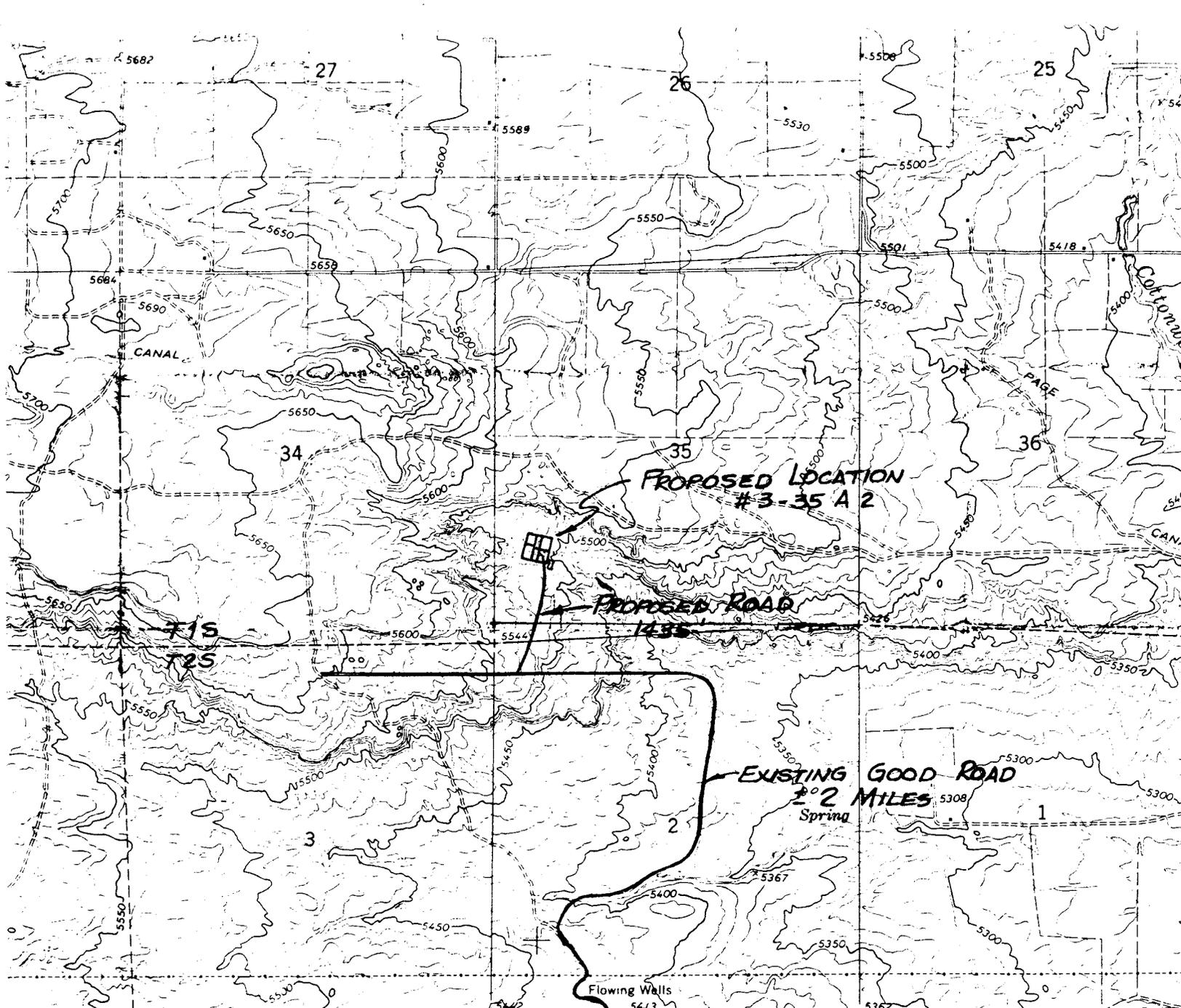
BOP SCHEMATIC

-5000 PSI - WORKING PRESSURE
TRIPPLE GATE - BAG TYPE - BOP STACK
W/ HYDAULIC CHOKE MANIFOLD

for:

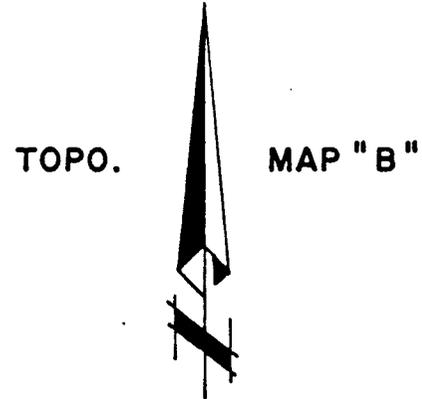
WISSE No. 3-35A2





PENNZOIL COMPANY
#3-35 A 2

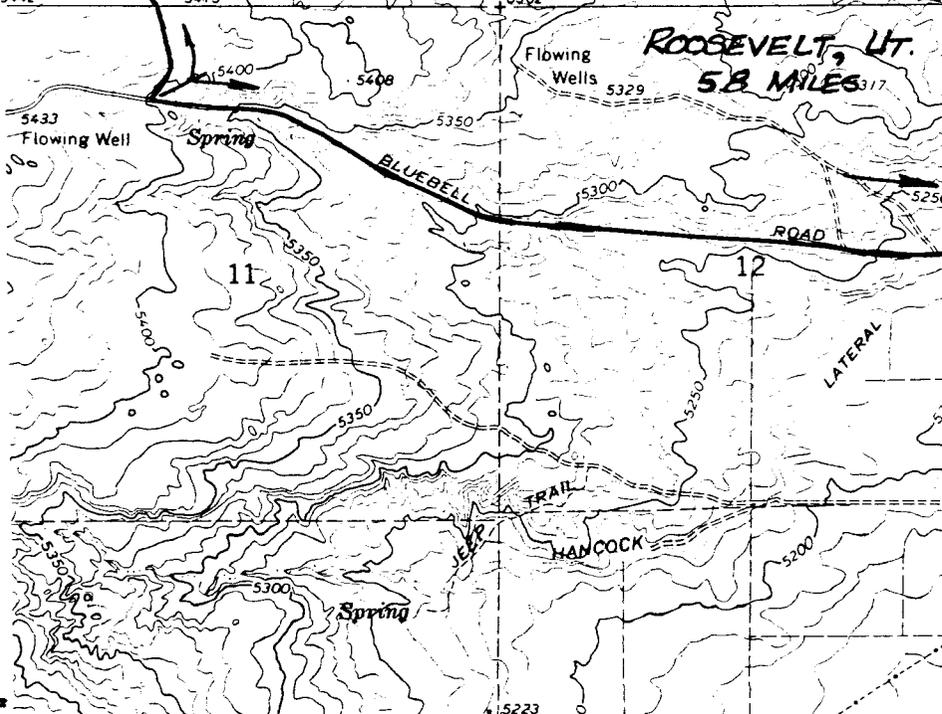
PROPOSED LOCATION

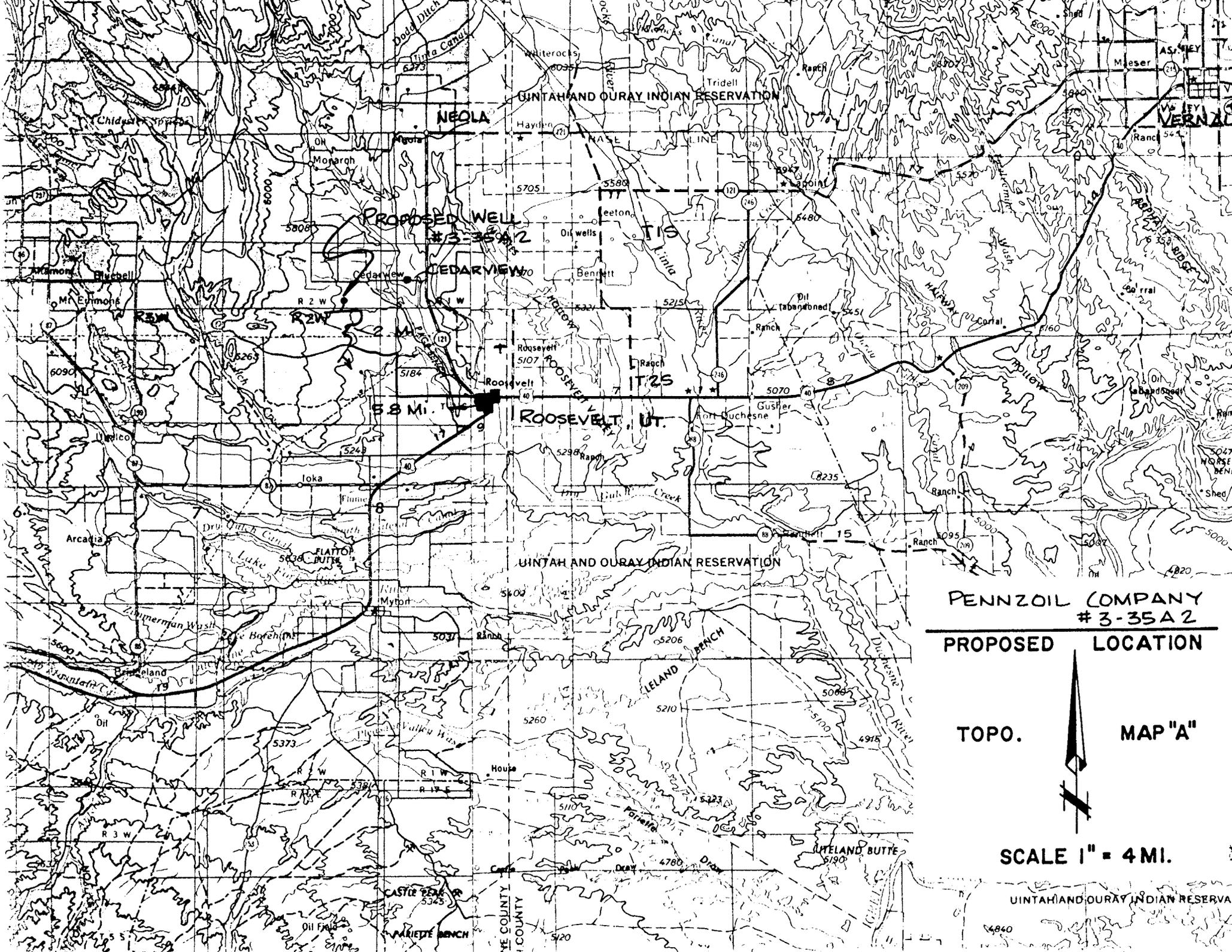


SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, improved surface **—————** Unimproved road fair or dry weather *********





PENNZOIL COMPANY
3-35A 2
PROPOSED LOCATION

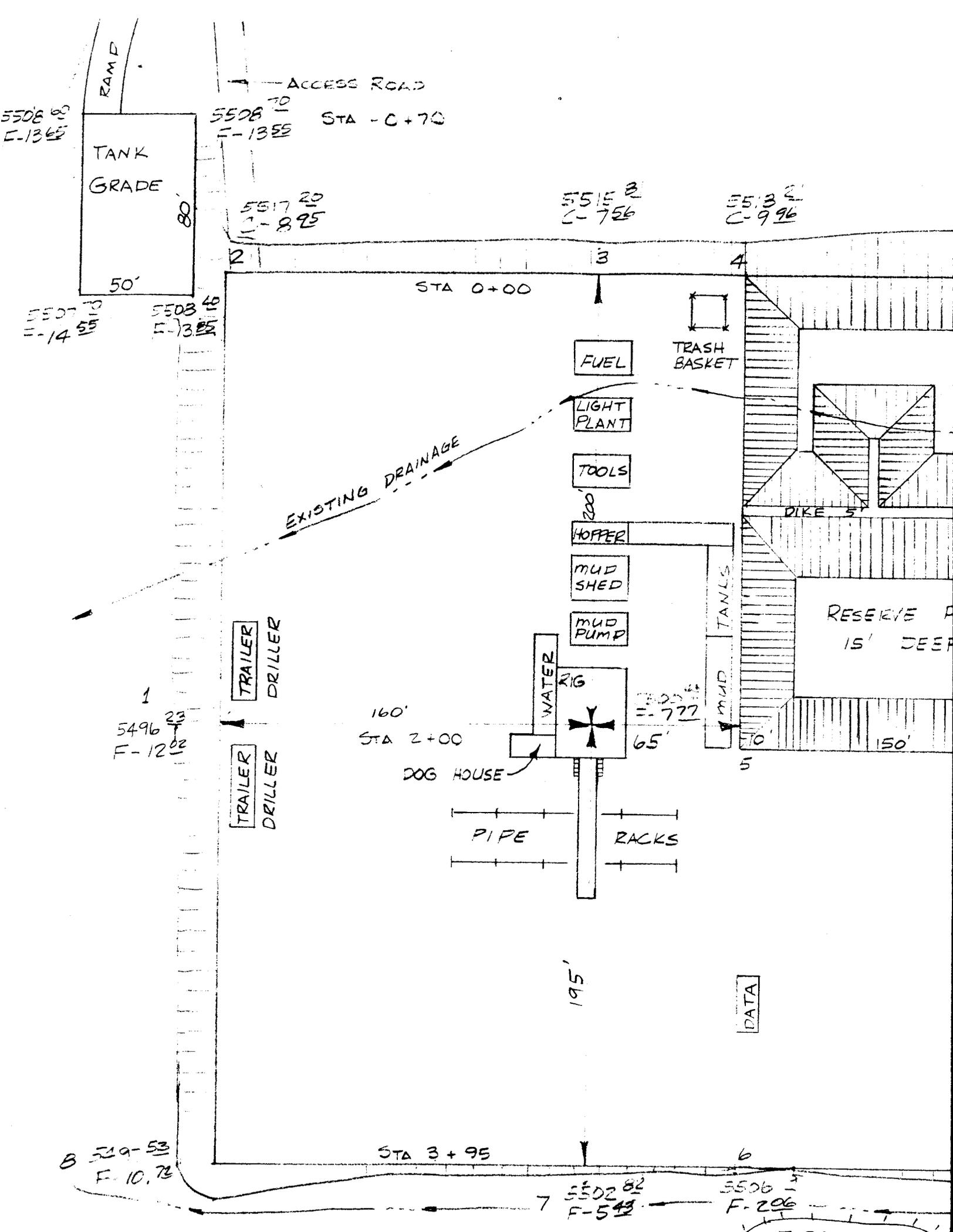
TOPO. MAP "A"



SCALE 1" = 4 MI.

UINTAH AND OURAY INDIAN RESERVATION

4840



RAMP

ACCESS ROAD

TANK GRADE

80'

50'

5508 70 F-1355 STA -0+70

5517 20 F-895

5515 8 C-756

5513 2 C-996

5507 70 F-1455

5503 40 F-1355

STA 0+00

EXISTING DRAINAGE

FUEL

TRASH BASKET

LIGHT PLANT

TOOLS

HOPPER

MUD SHED

MUD PUMP

DIKE 5'

RESERVE POND 15' DEEP

TRAILER DRILLER

TRAILER DRILLER

1 5496 23 F-1202

160' STA 2+00

WATER RIG

5505 24 F-777

DOG HOUSE

PIPE

RACKS

MUD TANKS

195'

DATA

STA 3+95

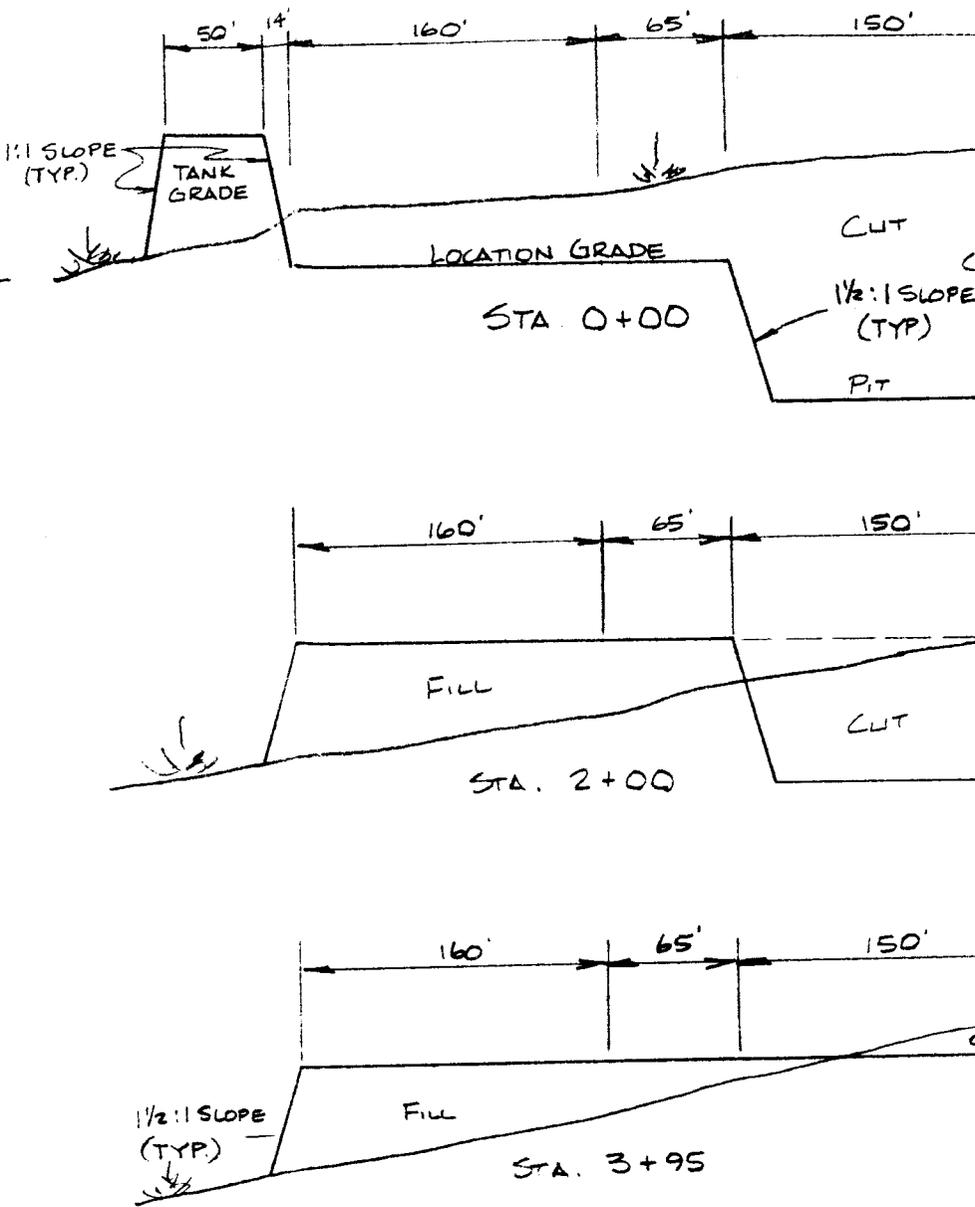
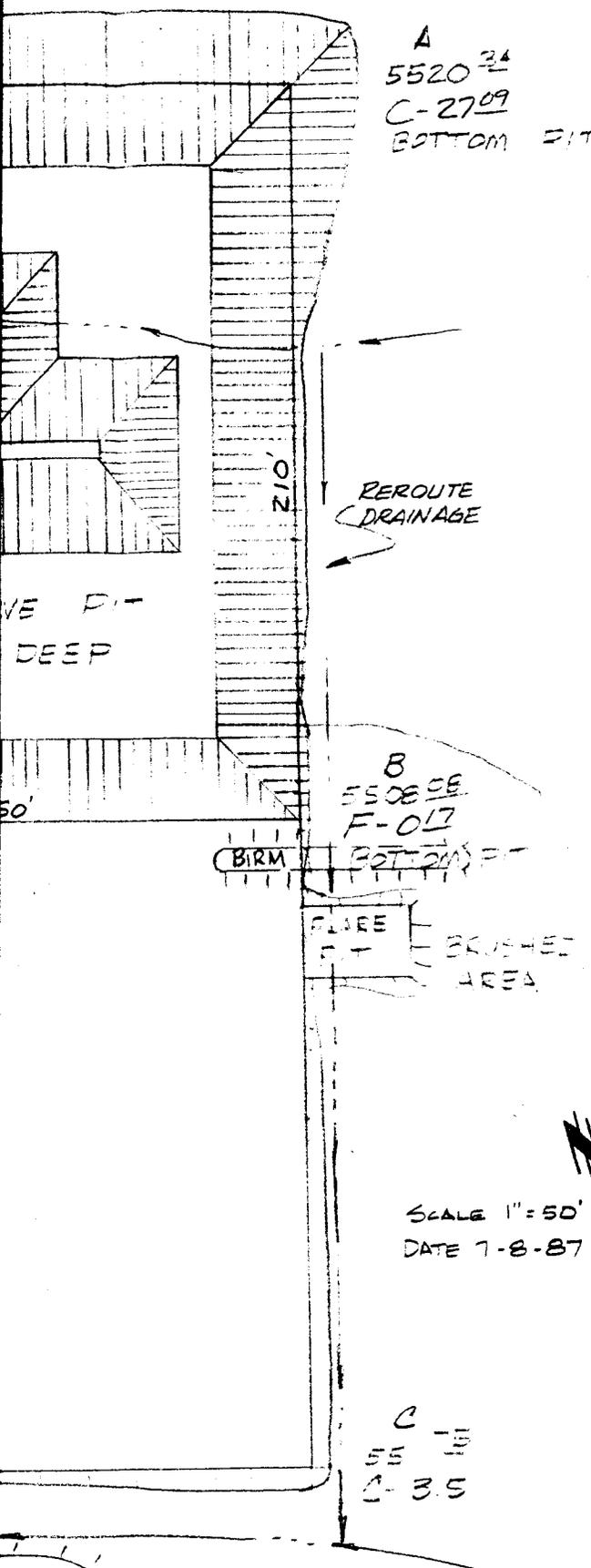
B 539-53 F-10.78

7 5502 82 F-543

5506 3 F-206

PENNZOIL COMPANY

3-35 A 2



SCALE 1" = 50'
DATE 7-8-87

1" = 20'
1" = 100'

APPROX YARDAGES
CU. YDS. CUT 30,272
CU. YDS. FILL 25,459

DRILLING LOCATION ASSESSMENT

State of Utah
Division of Oil, Gas and Mining

OPERATOR: PENNZOIL E&P COMPANY WELL NAME: WISSE 3-35A2
SECTION: 35 TWP: 1S RNG: 2W LOC: 1040 FSL 660 FWL
QTR/QTR SW/SW COUNTY: Duchesne FIELD: Bluebell-Altamont
SURFACE OWNER: Pennzoil and the Wisse Family
SPACING: 660' F SECTION LINE 1320' F ANOTHER WELL
INSPECTOR: Brad Hill DATE AND TIME: 8/3/88 10:00 AM

PARTICIPANTS: Will Luna and Danny Layman (Pennzoil)

REGIONAL SETTING/TOPOGRAPHY: This location lies in the north central Uinta Basin/The area around the location consists of low clay hills on the southern edge which grades into a flat area which is broken by a dry NW/SE drainage about 200 yds. north. A sandstone bench trends subparallel to the drainage another 100 yds. north.

LAND USE:

CURRENT SURFACE USE: None

PROPOSED SURFACE DISTURBANCE: A rectangular pad approximately 375' X 400' will be constructed along with an access road 25' wide and about .26 miles long.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Sage, Juniper, Rabbitbrush, Squawbush, Russian Olive, 1 partially dead Cottonwood, Greasewood, scattered grasses/Deer, Rabbits

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Clay soil on the south side of the loc. grades to a sandy clay on the north side, contains some broken sandstone.

SURFACE FORMATION & CHARACTERISTICS: Duchesne River Fm./At this location the Duchesne River is predominantly made up of mudstones which are occasionally interbedded with thin sandstones.

EROSION/SEDIMENTATION/STABILITY: There is no active erosion or sedimentation occurring at this time./The ground surface and soil are stable.

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Green River (6160), Wasatch (11,972)

ABNORMAL PRESSURES-HIGH AND LOW: Pressure at T.D. is expected to be 10,000 Psi.

CULTURAL RESOURCES/ARCHAEOLOGY: N.A.-Fee acreage

WATER RESOURCES: All drainages in the area are dry and subject only to seasonal and storm runoff. A shallow drainage (>1') will be rerouted around the location.

CONSTRUCTION MATERIALS: Roadbed type gravel will be hauled in to surface the road and pad.

SITE RECLAMATION: Will be done to land owner specifications.

RESERVE PIT

CHARACTERISTICS: A horseshoe shaped pit 200'X 150'X 28'wide X 10'deep will be constructed around a 110'X 125'X 15' rectangular pit. The rectangular pit will be used to collect cuttings while the horseshoe shaped pit will be used for drilling fluids.

LINING: The reserve pit is located in an area dominated by clay soils. However, there are outcrops and other soil types in the area and the pit should be examined after construction to determine if a lining is needed.

MUD PROGRAM: Surface hole/fresh water; Intermediate hole/fresh water-mud up with low solids, nondispersed fluid; 6"-6 1/8' hole/weighted, defloculated mud.

DRILLING WATER SUPPLY: To be piped in from producing wells as noted in APD.

OTHER OBSERVATIONS

Note that the reserve pit design has been altered and is not the same as that shown with the APD. Flare pit will be constructed on the main pad rather than as an extension. Photographs will be placed on file.

STIPULATIONS FOR APD APPROVAL

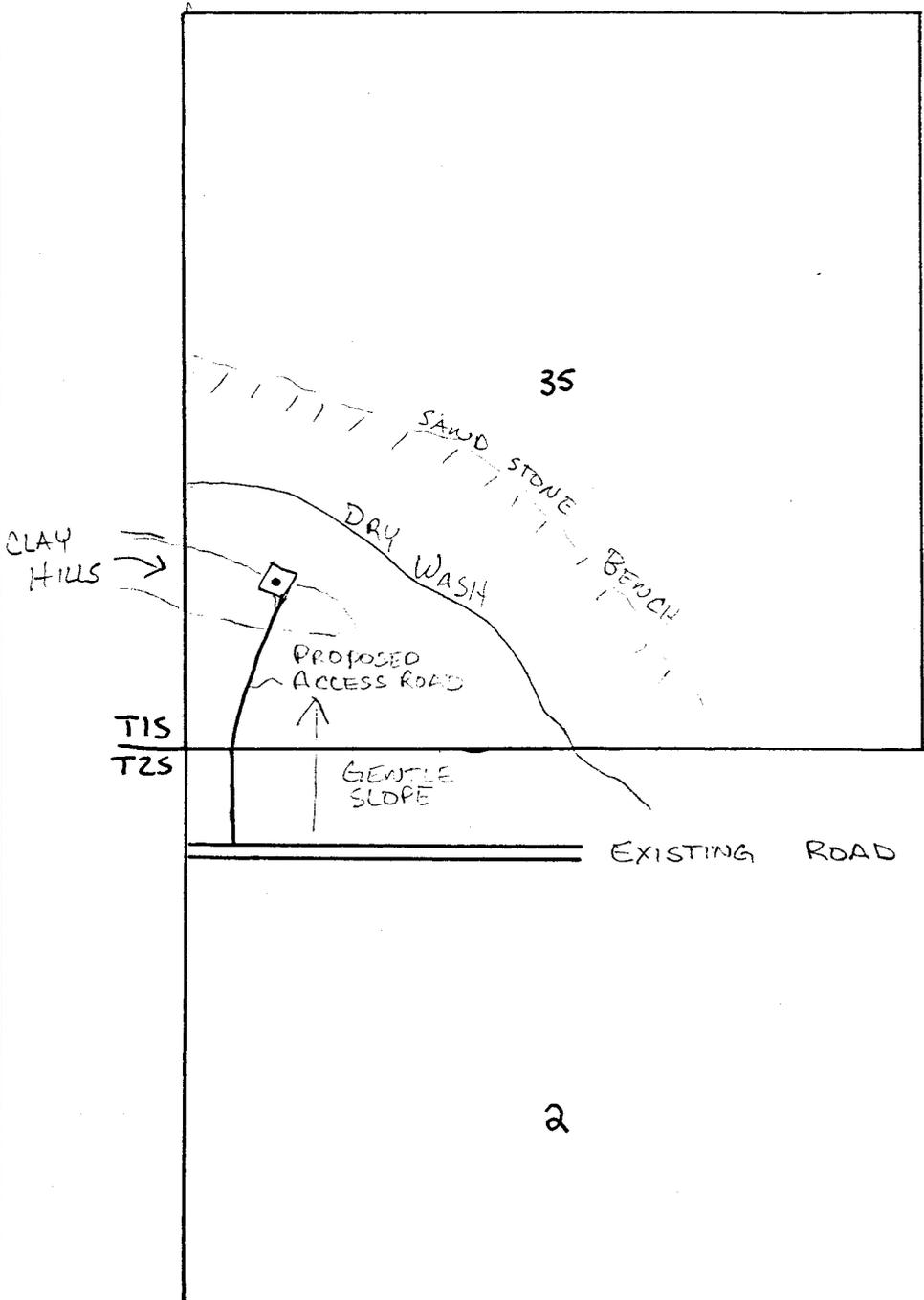
Reserve pit should be examined after construction to determine if a liner is needed.

ATTACHMENTS

Site sketch

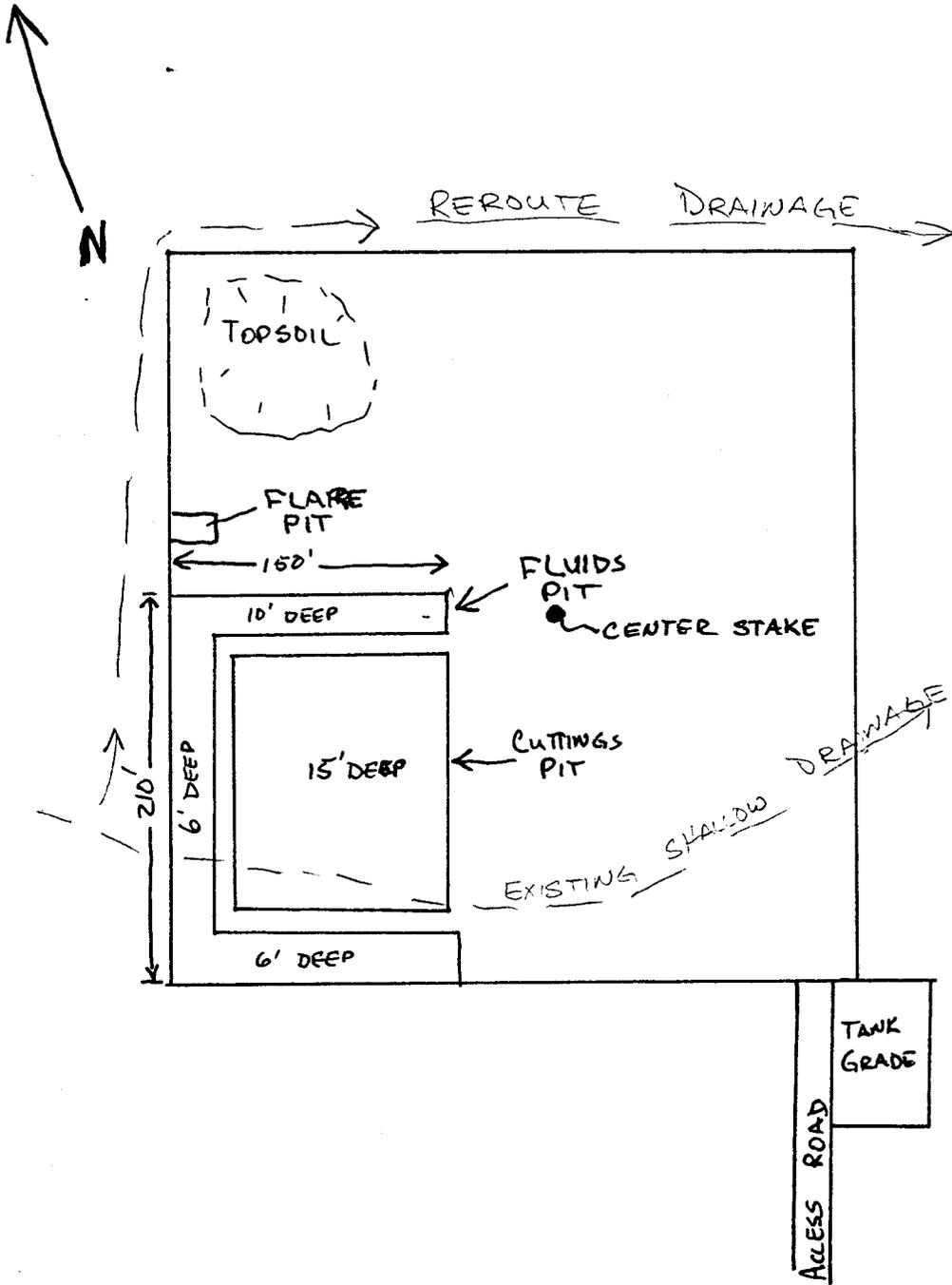
Section sketch

42.381 50 SHEETS 5 SQUARE
42.382 100 SHEETS 5 SQUARE
42.383 200 SHEETS 5 SQUARE
NATIONAL



8/3/66 R. W. W.

42,381 50 SHEETS 3 SQUARE
42,382 100 SHEETS 3 SQUARE
42,383 200 SHEETS 3 SQUARE
NATIONAL
M.E.C.



8/3/88 Bill

CONFIDENTIAL

OPERATOR Pennzoil Exploration DATE 7-22-88

WELL NAME WISSE 3-35A2

SEC SWSW 35 T 15 R 2W COUNTY Duchesne

43-013-31215
API NUMBER

Fee
TYPE OF LEASE

CHECK OFF:

PLAT

OK as per Arlene

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Nearest well ok under Cause No. 139-42
Water permit No. 7278 also request to use water production from
(3) other oil wells, see sundry.
Presite requested 7-26-88. (Received 8-5-88)

CONFIDENTIAL
PERIOD
EXPIRED
ON 4-07-90

APPROVAL LETTER:

SPACING: R615-2-3 _____ UNIT _____

R615-3-2

139-42 4-12-85
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

1. After construction of the reserve and prior to
introducing fluids into pit, the operator shall
notify the Division to allow inspection
of pit for liner determination.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

August 11, 1988

Pennzoil Exploration & Prod. Co.
P. O. Box 290
Neola, Utah 84053

Gentlemen:

Re: Wisse 3-35A2 - SW SW Sec. 35, T. 1S, R. 2W - Duchesne County, Utah
1040' FSL, 660' FWL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 12, 1985 subject to the following stipulations:

1. Pennzoil Exploration, as designated operator, is the bonded principal in reference to this Application for Permit to Drill. Should this designation change or a transfer of ownership occur, liability will remain with the designated operator until the Division is notified by letter of a new bonded principal.
2. After construction of the reserve pit and prior to introducing fluids into pit, the operator shall notify the Division to allow inspection of pit for liner determination.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form OGC-8-X.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2
Pennzoil Exploration & Prod. Co.
Wisse 3-35A2
August 11, 1988

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31215.

Sincerely,



R. D. Firth
Associate Director, Oil & Gas

lr
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson
8159T

state utah
DEPARTMENT OF NAT. RESOURCES
DIVISION OF OIL, GAS AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
AUG 19 1988

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee Land
2. NAME OF OPERATOR Pennzoil Exploration & Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 290 Neola, UT 84053		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1040' FSL & 660' FWL		8. FARM OR LEASE NAME Wisse
14. PERMIT NO. API 43-013-31215	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5500' GR (graded)	9. WELL NO. 3-35A2
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SWSW Section 35, T1S, R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed Change in casing program:

From: 9 5/8", 36#, K-55, ST&C AT 3800'

7", 26#/29#, S-95/N-80/p-110, LT&C AT 11,000'

5", 18#, N-80/S-95/P-110, FL4S liner AT 10,800' to 14,000'

Circulate cement to surface using one DV tool, about 7450', on the 7" casing

To: 9 5/8", 40#, N-80, LT&C @ 3,000'

7", 26#/29#/32#, S-95/P-110/N-80/L-80, LT&C casing @ 14,000'

Circulate cement to surface using two (2) DV Tools. One DV @ 7450' below the Trona zone. One DV @ 11,000'± in the transition zone.

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COPY

18. I hereby certify that the foregoing is true and correct

SIGNED Wilburn L. Luna TITLE Drilling Superintendent DATE August 18, 1988

Wilburn L. Luna

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ APPROVED BY THE STATE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____ OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 8-29-88

*See Instructions on Reverse Side John R. Baya

 **PENNZOIL EXPLORATION AND PRODUCTION COMPANY**
P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353-4397

August 18, 1988

State of Utah, Dept of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RECEIVED
AUG 19 1988

DIVISION OF
OIL, GAS & MINING

Re: Wisse No. 3-35A2
SWSW Section 35, T1S, R2W
Duchesne County, Utah
API 43-013-31215

Gentlemen:

Enclosed please find the original and three (3) copies of your DOGM Form 5 "SUNDRY NOTICES & REPORTS ON WELLS" for change in plans on captioned well.

Should there be any question, please contact the undersigned at (801) 353-4397.

Sincerely,

Pennzoil Exploration & Production Company


Wilburn L. Luna
Drilling Superintendent

Enclosure

CONFIDENTIAL

UT-4a

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

API NO. 43-013-31215

SPODDING INFORMATION

NAME OF COMPANY: PENNZOIL EXPLORATION & PRODUCTION CO.

WELL NAME: WISSE 3-35A2

SECTION SWSW 35 TOWNSHIP 1S RANGE 2W COUNTY DUCHESNE

DRILLING CONTRACTOR BILL MARTIN

RIG # 1

SPODDED: DATE 8-25-88

TIME 4:00

HOW RAT HOLE

DRILLING WILL COMMENCE (APPROX. 1 WEEK)

REPORTED BY DANNY LAMAN

TELEPHONE # (801) 646-4565

DATE 8-26-88

SIGNED LCR

JLT

MEMO TO FILE

AUGUST 29, 1988

FROM: Brad Hill

RE: Pennzoil 3-35A Wisse Reserve Pit

On August 26, 1988, I inspected the reserve pit on the Pennzoil 3-35A Wisse location to determine if a liner was needed to prevent leakage of drilling fluids. Danny Layman of Pennzoil was present at the time of the inspection.

The reserve pit had been dug in sediments of the Duchesne River formation. The bottom of the pit was in a bed of impermeable clay but the sides of the pit cut across a section of interbedded sandstones, mudstones and clays. The sandstone beds were porous and partially fractured and would be permeable to drilling fluids.

Mr. Layman agreed to line the pit with 200 bales of straw and a 12 mil synthetic liner.

cc: Gil Hunt
John Baza ✓

ENTITY ACTION FORM - DOGM FORM 6

RECEIVED
SEP 09 1988

OPERATOR Pennzoil Expl. & Prod. Co

OPERATOR CODE N2885

ADDRESS P.O. Box 2967

PHONE NO. 713, 546-4000

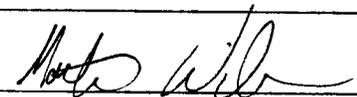
Houston, TX 77252-2967

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OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	10925	4301331215	Wisse State 3-35A2	SW/SW	35	1S	2W	Duchesne	9-2-88 8-25-88	
COMMENTS: Fee-lease Not in a Unit Field-Bluebell Proposed Zone-Wasatch (one other well in sec. 35-wasatch formation. As per operator request assign new entity 10925) 9-12-88 fcr											
COMMENTS:											
COMMENTS:											
COMMENTS:											
COMMENTS:											

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL
 B - ADD NEW WELL TO EXISTING ENTITY
 C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
 D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
 E - OTHER (EXPLAIN IN COMMENTS SECTION)
 (SEE INSTRUCTIONS ON BACK OF FORM)


 SIGNATURE
Accountant
 TITLE
9-6-88
 DATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
4241 State Office Building
Salt Lake City, UT 84114

RECEIVED
SEP 27 1988

DIVISION OF
OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Wisse No. 3-35A2 43-013-31015
Operator Pennzoil Expl. & Prod. Company Address P. O. Box 290
Neola, UT 84053
Contractor Montgomery Drilling Company Address P.O.. Box 80307
Bakersfield, CA 93383
Location SW 1/4 SW 1/4 Sec. 35 T. 1S R. 2W County Duchesne

Water Sands

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<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	<u>1723' on connection</u>	<u>1/4" stream</u>	<u>Fresh Killed w/9.5# mud</u>
2.	<u>1844' on connection</u>	<u>1 1/2" stream</u>	<u>Fresh Killed w/10.1# mud</u>
3.	<u>2036' on Connection</u>	<u>4" stream</u>	<u>Fresh Killed w/11.8# mud</u>
4.	<u>_____</u>	<u>_____</u>	<u>_____</u>
5.	<u>_____</u>	<u>_____</u>	<u>_____</u>

(Continue on reverse side if necessary)

Formation Tops

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

 **PENNZOIL EXPLORATION AND PRODUCTION COMPANY**
P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353-4397

RECEIVED
SEP 27 1988

September 26, 1988

DIVISION OF
OIL, GAS & MINING

State of Utah, Dept of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Re: Report of Water Flow
Wisse No. 3-35A2
SW SW Section 35, T1S, R2W
Duchesne County, Utah

Gentlemen:

Enclosed please find the original and three (3) Copies of your form OGC-8-X "REPORT OF WATER ENCOUNTERED DURING DRILLING" for captioned well while drilling 12 1/4" surface hole.

Should there be any question, please contact the undersigned at (801) 353-4397.

Sincerely,

Pennzoil Exploration And Production Company

Wilburn L. Luna

Wilburn L. Luna
Drilling Superintendent

Enclosure

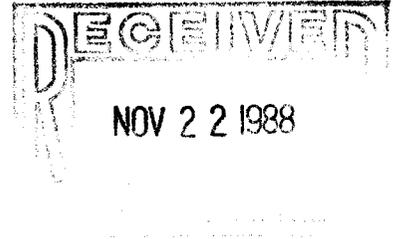
UT-34

 **PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353-4397

November 21, 1988

State of Utah, Dept of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203



Re: Operations Report For September & October 1988
Wisse No. 3-35A2
SWSW Section 35, T1S, R2W
Duchesne County, Utah
API No. 43-013-31215

Gentlemen:

Enclosed please find the original and three (3) Copies of your form OGC-1b "SUNDRY NOTICES & REPORTS ON WELLS" for captioned operations.

Should there be any question, please contact the undersigned at (801) 353-4397.

Sincerely,
Pennzoil Exploration and Production Company



Wilburn L. Luna
Drilling Superintendent

Enclosure

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Exploration & Production Company

3. ADDRESS OF OPERATOR
P.O. Box 290 Neola UT 84051

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1040' FSL & 660' F WL

14. API NUMBER
43-013-31215

15. ELEVATIONS (Show whether DR, RT, OR, etc.)
5500' GR (ungraded)

5. LEASE DESIGNATION AND SERIAL NO.
Fee Land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Wisse

9. WELL NO.
3-35AZ

10. FIELD AND POOL, OR WILDCAT
Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SWSW Sec. 35, T15, R2W

12. COUNTY OR PARISH
Duchesne

13. STATE
UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- (Other)

- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- ABANDON*
- CHANGE PLANS

SUBSEQUENT REPORT OF:

- WATER SHUT-OFF
- FRACTURE TREATMENT
- SHOOTING OR ACIDIZING
- (Other) *Monthly operations*

- REPAIRING WELL
- ALTERING CASING
- ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is being drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

CONFIDENTIAL

- Spudded @ 4:00PM on 8-25-88 with rat-hole machine. Set & cmted 20" conductor @80'.
- Started drilling (spud) with rotary rig @ Noon on 9-2-88.
- Drilled a 12 1/4" wellbore to 3080'. Ran, set & cmted 9 5/8" csg @ 3080'.
- tested 9 5/8" csg & 15' of new hole with fresh water in wellbore to 2600Psi (25# EMW) & it bled to 1450Psi (17# EMW).
- Drill 8 3/4" wellbore to 13,300' using fresh water to 10,655' before mud-up.
- At 13,300' had a drilling fluid with 12.9#, 40 vis, 7.2 WL & etc.
- Welex (Halliburton Logging Services) ran CNL-FDC, SONIC W/wave form, DLL-GR & Dip-meter logs.
- Started running 7" csg & stuck same while trying to regain circulation @ 11,057'.
- Could not free 7" and cmted it in place through DV tools at 8,269' & 5,259'.
- Cut off 7" csg. Nu BOP's testing same & csg to 5000Psi. retested csg after drilling each DV tool.
- Drill out 7" csg & cleaned out wellbore to 13,300'.
- Ran 5" liner, set & cmted same from 10,844' to 13,296'.
- On clean out trip drilled cmt in 7" from 9210' to liner top at 10,844'.
- W/12.9# mud in wellbore tested liner top with 2000Psi-OK, took 2200Psi back flow test-OK.
- Displaced drilling fluid w/10.0# Brine water for use as a completion fluid.
- Released the drilling rig @ 6:00PM on 11-4-88. RD and MORT.

UT-Utah

18. I hereby certify that the foregoing is true and correct

SIGNED *William L. Lund* TITLE *Drilling Superintendent* DATE *11-21-88*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

✓

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
CEMENTING OPERATIONS

COMPANY NAME: Pennzoil

WELL NAME: Wisse 3-35A2

QTR/QTR SW/SW SECTION 35 TOWNSHIP 15 RANGE 2W

CEMENTING COMPANY: Howco WELL SIGN _____

INSPECTOR: JB & CG DATE: 9-9-88

CEMENTING OPERATIONS:

PLUGBACK: _____ SQUEEZE: _____ CASING: _____ P-A ZONE: _____

SURFACE CASING: INTERMEDIATE _____ PROD CASING: _____

PERFORATIONS _____ SQUEEZE PRESSURE _____

CASING INFORMATION:

SIZE 9 5/8" GRADE: N-80 HOLE SIZE: 12 1/4 DEPTH: 3080

SLURRY INFORMATION:

1. CLASS: Std Cement (class H)
LEAD: 600 SK TAIL: 1000 SK Std Cement

2. SLURRY WEIGHT:
LEAD: 13 #/gal TAIL: 15.6 #/gal

3. WATER (GAL/SK)
LEAD: 11.12 gal/sk TAIL: 5.6 gal/sk

4. COMPRESSIVE STRENGTH
PSI @ 4450 HR 24

PIPE CENTRALIZED Yes CEMENTING STAGES 1

LOST RETURNS No REGAIN RETURNS N/A BARRELS LOST None

TOP OF CEMENT Surface PERF INTERVAL N/A

CEMENT TO SURFACE? Yes

ADDITIONAL COMMENTS: Circ 230 1361s. Cement

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR
P. O. 2967, Houston, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements)
At surface 1040' FSL & 660' FWL
At top prod. interval reported below same
At total depth same

CONFIDENTIAL

14. PERMIT NO. 43-013-31215 DATE ISSUED 8/11/88

5. LEASE DESIGNATION AND SERIAL NO.
Fee Land Lease

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Wisse

9. WELL NO.
3-35A2

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SWSW Sec. 35, T1S, R2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

15. DATE SPUNDED 8/25/88 16. DATE T.D. REACHED 10/9/88 17. DATE COMPL. (Ready to prod.) 1/24/89 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* RKB 5530 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 13,300 21. PLUG BACK T.D., MD & TVD 13,256 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-13,300 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,600-12,206 Wasatch 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/SDL-DSN/FWS/LSCAVL/DIP 27. WAS WELL CORRED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	conductor	80'			
9-5/8	40	3080		600 sx Std lt, 1000 sx std cut	
7"	26,29,32	11057'	8-3/4"	1st stage; 844 sxs 50/50 POZ 2nd stage; 1060 sx 50/50 POZ	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5	10,844	13,296	625		2-7/8		11,448

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
11,600-12,206 (see attached)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,600-12,206	10,000 gal 15% HCL
	10,000 gal MRS-1

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
1/24/89	flowing	producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/24/89	24	30/64		396	600	32	1515

FLOW. TUBING PRBS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
300 psi						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold TEST WITNESSED BY D. Layman

35. LIST OF ATTACHMENTS
drilling report, logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Francis P. Rodriguez TITLE Engineering Technician DATE 3-30-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary report is submitted, copies of all currently available logs (differentials, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and any additional surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 1: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments, items 22 and 24. If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS							
			<table border="1" style="margin: auto;"> <tr><td style="width: 20px;">OIL</td></tr> <tr><td style="width: 20px;">DRN</td></tr> <tr><td style="width: 20px;">JRB</td></tr> <tr><td style="width: 20px;">DTS</td></tr> <tr><td style="width: 20px;">I-TAS</td></tr> <tr><td style="width: 20px;">MICR</td></tr> <tr><td style="width: 20px;">FL</td></tr> </table>	OIL	DRN	JRB	DTS	I-TAS	MICR	FL		
OIL												
DRN												
JRB												
DTS												
I-TAS												
MICR												
FL												
				Top Green River	5722							
				Mahogany Bench	8106							
				Tgr 3	9408							
				CP 70	10350							
				Wasatch	11356							
				CP 200	12404							
				TFL	13178							
					7648							

DW - Wisse 3-35A2 - Utah - Duchesne - Bluebell - Pennzoil - PZL W.I.
35.15625% - PD 14,500' - Sec. 35, T1S, R2W - AFE Cost \$2,138,000

WEEK OF AUGUST 29 - SEPTEMBER 2, 1988

08-29-88:80' below GL w/20" conductor pipe set & cemented @ that depth.
This well was spudded on August 25, 1988 @ 4:00 pm (by Utah regulations) w/rathole machine. Will start MIRT this date.

08-30-88:80' below GL. Started MIRT. This well was permitted: Wisse No. 3-35A2, 1040' FSL & 660' FWL SWSW Section 35, T1S, R2W, Duchesne County, Utah. API No. 43-013-31215. Location & road are finished.

08-31-88:80' below GL w/conductor set & cmted. Continued MIRT & started RURT.

09-01-88:80' below GL w/conductor pipe set & cmted. RURT.

09-02-88:80' below GL w/20" conductor pipe set & cmted. RURT.

DW - Wisse 3-35A2 - Utah - Duchesne - Bluebell - Pennzoil - PZL W.I.
35.15625% - PD 14,500' - Sec. 35, T1S, R2W - AFE Cost \$2,138,000

WEEK OF SEPTEMBER 3 - SEPTEMBER 9, 1988

- 09-03-88:866', drilling sd & sl w/fresh water. Made 765' in 17 hrs.
Surveys at 3/4° @ 163', 1/2° @ 575'. Note: Graded ground
level 5503.36 - KDB 5530.17 by surveyor on 9/2/88. Spudded @
12:00 noon on 9/2/88. Day 1. ECTD \$117,546
- 09-04-88:1912', drilling sd & sl w/mud. MW 10.1#, Vis 36, WL 32. Made
1046' in 23 hrs. Surveys 3/4° @ 1080', 3/4° @ 1491'. Note:
Water flow @ 1723 - 1866 w/4" stream. Day 2. ECTD \$143,571
- 09-05-88:2236', drilling sd & sl w/mud. MW 12, Vis 40, WL 30. Made 324'
in 15 hrs. Surveys 1-1/2° @ 1892. Note: On Pennzoil time -
9:30am 9-4-88 water flow @ 2036'; kill flow with 11.6# mud wt.
Day 3. ECTD \$162,743
- 09-06-88:2544', drilling sd & sl w/mud. MW 11.7, Vis 40, WL 28. Made
308' in 22.5 hrs. Survey 1-1/2° @ 2288, 1-1/4° @ 2480.
Day 4. ECTD \$168,105
- 09-07-88:2,706', drilling w/mud. Made 162' in 10.5 hrs. MW 11.8#, Vis
43, WL 24. Survey 1-1/4° @ 2,587'. Note: Wash to bottom
f/1796-2587. Day 5. ECTD \$188,633
- 09-08-88:3,064'. Drilling sd & sh w/mud. MW 11.6#, Vis 41, WL 18. Made
358' in 23 hrs. Surveys 1-1/2° @ 2874'. Day 6. ECTD \$195,910
- 09-09-88:3080', cir & cond hole to run 9-5/8" csg. MW 12#, Vis 52, WL 10.
Made 16' in 1.5 hrs. Survey 1-1/4° @ 3044'. Note: After 1st
short trip - 10 hrs wash to bottom 1203 - T.D. After 2nd short
trip - wash thru Bridge @ 2400 - 2500. Day 7. ECTD \$229,087

DW - Wisse 3-35A2 - Utah - Duchesne - Bluebell - Pennzoil - PZL W.I.
35.15625% - PD 14,500' - Sec. 35, T1S, R2W - AFE Cost \$2,138,000

WEEK OF SEPTEMBER 10 - SEPTEMBER 16, 1988

09-10-88:3080', welding on csg head (circ & cond wellbore, POH & ran 73 jnts (3003.85') 9-5/8", 40#, N-80, LT&C csg. Set & cmted same @ 3080'. Howco cmted csg w/1600 sks cmt & circ cmt w/no fall back, started NU BOP). Fresh wtr. Day 8. ECTD \$301,667.

09-11-88:3347', drilling w/fresh wtr. Made 267' in 7 hrs. Fin NU & tst BOP'd to 5000 psi, drill out & make 15' of hole & test csg seat to 2600 psi (25# EMW) & bled back to 1450 psi. (17# EMW) resume drilling ahead. Fresh wtr. Day 9. ECTD \$308,871.

09-12-88:4240', drilling w/fresh wtr, made 893' in 23 hours, fresh water, 1° @ 3422' & 1-1/4° @ 3828'. Day 10. ECTD \$330,556

09-13-88:4,995', drilling w/fresh wtr, made 755' in 22.5 hrs, fresh water, 1° @ 4,240 & 4,654'. Day 11. ECTD \$359,499

09-14-88:5,755', drilling w/water, made 760' in 23 hrs, f. water, 1° @ 5,082' & 5,485'. Day 12. ECTD \$376,905

09-15-88:6,185', drilling w/wtr & 10 gas units, made 430' in 14 hrs., f. water, 1-1/4° @ 5804'. Day 13. ECTD \$385,305

9-16-88:6,796', drilling w/wtr & 144 GU, made 611' in 17.5 hrs, F.wtr, 1-1/2° @ 6,200' & 6,492', day 14.
C. COST \$392,000.

DW - Wisse 3-35A2 - Utah - Duchesne - Bluebell - Pennzoil - PZL W.I.
35.15625% - PD 14,500' - Sec. 35, T1S, R2W - AFE Cost \$2,138,000

WEEK OF SEPTEMBER 17 - SEPTEMBER 23, 1988

- 09-17-88:TD 7196'. Drilling with fresh water & 180 GU. Made 400' in 17.5 hours. Fresh water, 1 1/2 degrees @ 6985' & 1 1/4 degrees @ 7106'. Day 15. ECTD \$431,683.
- 09-18-88:TD 7833'. Drilling with fresh water & 200 GU. Made 637' in 23 hours. Fresh water, 1 degrees @ 7540'. Day 16. ECTD \$446,685.
- 09-19-88:TD 8328'. RTCB. Made 495' in 19 hours. Fresh water, 1 1/4 degrees @ 8123'. Day 17. ECTD \$458,785.
- 9/20/88: TD 8,885', drilling w/400 GU, made 557' in 20.5 hrs, 8.6#/8.6# MW 26 vis, N/C WL, 1-1/2_ @ 8,779', day 18. ECTD \$473,770.
- 9/21/88: TD 9,607', drilling w/3,840 GU, made 722' in 23 hrs., wtr @ 8.7#, 26 vis, N/C WL, 1-1/2_ @ 9,230', day 19. ECTD \$490,362.
- 9/22/88: TD 10,142', drilling w/7040 GU, made 535' in 15 hours. To date daily average penetration rate: 507'/day from spud, wtr 8.7# - 26 Vis - N/C WL & will mud up this date, 1-1/4_ @ 9,642' and 1_ @ 10,053', day 20. ECTD \$503,222.
- 9/23/88: TD 10,655', RTCB, made 513' in 17 hours w/BG varying from 4800-6400 units, will mud up 2/9.3#, 29vis, 40 WL when new bit gets on btm, 1-1/4_ @ 10,415-10,655', day 21. ECTD \$516,674.

DW - Wisse 3-35A2 - Utah - Duchesne - Bluebell - Pennzoil - PZL W.I.
35.15625% - PD 14,500' - Sec. 35, T1S, R2W - AFE Cost \$2,138,000

WEEK OF SEPTEMBER 24 - SEPTEMBER 30, 1988

- 9/24/88: TD 10,893, DRILLING W/5,000 GU, MADE 238' IN 21 HRS, 9.7#/9.3# - 30 VIS - 31 WL, DAY 22.
C. COST \$524,010.
- 9/25/88: 11,016', DRILLING 2400 TO 6800 GU, MADE 123' IN 13.5 HRS (LOST 30 BBLs MUD ON TRIP FOR BIT @ 10,956') 9.7#/9.4# - 30 VIS - 26.8 WL, 1-1/2⁰ @ 10,904', DAY 23.
C. COST \$528,508.
- 9/26/88: 11,117', RTCB, MADE 101' IN 12.5 HRS W/GU @ 12,000 TO 24,000 (LOST 37 BBLs MUD RAISING MUD WT FROM 9.8# TO 10.3# & LOST 25 BBLs MUD ON POH FOR NEW BIT) 10.3#/10.0# - 38 VIS - 12 WL, 1-1/2⁰ @ 11,117', DAY 24.
C. COST \$527,057.
- 9/27/88: 11,266' DRLG W/MUD, 10.8 WT, 36 VIS, 12.5 WL. MADE 149' IN 19.5 HRS (LOST 77 BBLs MUD RAISING MUD WT FROM 10.3# TO 10.8#. NO LOSS OF MUD AT THIS TIME). GU 10,000, CON GU 12,000, DAY 25.
C. COST \$540,324.
- 9/28/88: 11,370', RTCB, made 104' in 14 hrs w/400 GU (went on daywork @ 10:00 am on 9/27/88, due 11.0# mud wt & lost 5 bbl while drilling & lost 120 bbls on POH). 11.0#/10.8# - 42 VIS - 12.5 WL, 1-1/2⁰ @ 11,370', day 26.
C. COST \$550,012.
- 9/29/88: 11,491' drilling. Made 121' in 15-1/2 hrs, 11/10.3 wt, 40 vis, 11.5 WL. No loss of mud. BG 4100, Conn G 5000, day 27.
C. COST \$558,405
- 9/30/88 11,668', drilling w/9000 - 13,000 GU, made 177' in 23.5 hrs, 11.0#/10.2# - 38 vis, 11.8 WL, day 28.
C. COST \$574,593.

DW - Wisse 3-35A2 - Utah - Duchesne - Bluebell - Pennzoil - PZL W.I.
35.15625% - PD 14,500' - Sec. 35, T1S, R2W - AFE Cost \$2,138,000

WEEK OF OCTOBER 1 - OCTOBER 7, 1988

- 10/1/88 11,847', drilling w/4000 GU, made 179' in 23-1/2 hrs, 11.5#/11.2#
- 39 vis - 11 WL, day 29.
C. COST \$595,906.
- 10/2/88 11,976', drilling w/3200 GU, made 129' in 14 hrs, 11.5#/11.1# -
40 vis - 10.5 WL, 1° @ 11,800', day 30.
C. COST \$605,048.
- 10/3/88 12,195', drilling w/7800 GU, made 221' in 23 hrs, 12.0#/11.4# -
38 vis - 10 WL, day 31.
C. COST \$623,260.
- 10/4/88: 12,404', drilling w/9000 GU, made 209' in 23-1/2 hrs, 12#/10.8# -
39 vis, 9 WL, day 32.
C. COST \$635,655.
- 10/5/88: 12,609', drilling w/8,400 GU, made 205' in 23-1/2 hrs, 12.1#/11#,
39 vis, 8 WL, day 33.
C.COST \$647,060.
- 10/6/88: 12,749', drilling w/11,200' GU, made 140' in 15 hrs, 12.1#/11.1#
- 39 vis, 8 WL, day 34.
C. COST \$662,754.
- 10/7/77: 12,960', circ on chk w/200 psi, made 211' in 19.5 hrs,
12.5#/12.1# - 42 vis, 84 WL, day 35.
C. COST \$681,490.

W - Wisse 3-35A2 - Utah - Duchesne - Bluebell - Pennzoil - PZL W.I.
35.15625% - PD 14,500' - Sec. 35, T1S, R2W - AFE Cost \$2,138,000

WEEK OF OCTOBER 8 - OCTOBER 14, 1988

- 10/8/88: 13,175', drilling w/6,000 GU, made 215' in 23.5 hrs, 12.8#/12.3#, 42 vis, 9.6 WL, day 36.
C. COST \$699,681.
- 10/9/88: 13,300' on POH to log w/SLM, made 125' in 12.5 hrs w/4,400 GU, 12.9#/12.5#, 40 vis, 7.2 WL, day 37.
C. COST \$716,715.
- 10/10/88: 13,300' Welex now logging w/density log (finished POH w/SLM to log - no depth correction from SLM - finished w/DLL-GR & now logging w/density log. Loggers depth 13,302'), 12.9#, 40 vis, 7.2 WL, 1° @ 13,300', day 38.
C. COST \$723,061.
- 10/11/88: 13,300', Welex running sonic log (finished w/density-neutron log, made wiper trip, resumed logging operations), 12.9#/12.5#, 40 vis, 7.8 WL, day 40.
C. COST \$743,875.
- 10/12/88: 13,300', circ & condition mud & wellbore for 7" csg (finished w/sonic log, ran dipmeter, TIH & start circ for 7" csg). 12.9#/12.4#, 40 vis, 21 WL, day 40.
C. COST \$793,607.
- 10/13/88: 13,300', running 7" production csg (finished conditioning wellbore & mud. Lay dn drill string, RU & start running 7" csg) 12.9#, 41 vis, 20 WL, day 41.
C. COST \$803,261.
- 10/14/88: 13,300', at 11,057' w/7" csg attempting to regain circ (have had trouble w/loss circ since csg shoe was @ 5,500'. Stopped @ 6,000', 7,695', 9,505', 10,124' & now @ 11,057'. Hard paraffin in csg annulus is contributing to the problem @ this time). 12.9#, 40 vis, 9.8 WL, day 42.
C. COST \$828,181.

W - Wisse 3-35A2 - Utah - Duchesne - Bluebell - Pennzoil - PZL W.I.
35.15625% - PD 14,500' - Sec. 35, T1S, R2W - AFE Cost \$2,138,000

WEEK OF OCTOBER 15 - OCTOBER 21, 1988

10/15/88:13,300', @ 11,057' w/stuck 7" & circ w/full returns (mix mud - work stuck csg & attempt to regain circ. Ran free point - csg free to 5,500' - build mud volume & regain circ), 12.1#/10.0#, 40 vis, 8 WL, day 43.
C. COST \$863,651.

10/16/88:13,300', @ 11,057' w/7" csg stuck @ 5,500' w/diesel & pipe - lax spotted 6,400' to 5,40' (circ & cond mud - lost some mud, add 2-4% to mud & regain circ w/12.3# mud. Spot 100 bbls diesel w/pipe - lax @ 6,400 to 5,400', every 2 hrs move diesel 5 bbls & work csg), 12.3#, 41 vis, 8 WL, day 44.
C. COST \$894,237.

10/17/88:13,300', @ 11,057' w/7" csg stuck @ 5,500' & displacing 12.3# w/12.5# mud (21 hrs soaking stuck csg @ 5,500' w/diesel & pipe - lax - 3 hrs pumped out diesel & pipe - lax & displacing 12.3# mud w/12.5# mud), 12.5#/12.2#, 40 vis, 7 WL, day 45.
C. COST \$906,725.

10/18/88:13,300' (w/7" csg @ 11,057' & stuck @ 5,500') circ 12.7# mud around while mixing mud & fighting partial loss of returns (circ & condition mud, increased wt from 12.3# to 12.5#, mix & spot 125 bbls diesel & pipe lax across stuck zone, work csg, circ out diesel spot & started raising mud wt to 12.7#), 12.7#/11.2# - 42 vis, 7.6 WL, day 46.
C. COST \$935,587

10/19/88:13,300' (w/7" csg @ 11,057' & stuck @ 5,500') Black Magic is spotted across the zone of trouble @ 5,500'. (Circ & raise mud wt from 12.5# to 12.9#. Mix Black Magic w/diesel & wt it up to 12.9#. Circ Black Magic in place @ 4:00 am on 10-19-88. Zone of differential sticking.) 12.9#/12.8# - 41 vis - 8.5 WL - 15% LCM, day 47.
C. COST \$982,851

10/20/88:13,300' (7" csg @ 11,057' & stuck @ 5,500'), 24 hrs soaking differential stuck area (5,500'-5,650') w/Black Magic & working csg, 12.9#, 41 vis, 8.5 WL, day 48.
C. COST \$998,463.

10/21/88: 13,300' (7" csg @ 11,057' & stuck @ 5,500'), 24 hrs soaking differential stuck area (5,500'-5,650') w/Black Magic and working csg, 12.9#, 41 vis, 9 WL, day 49.
C. COST \$1,016,222.

W - Wisse 3-35A2 - Utah - Duchesne - Bluebell - Pennzoil - PZL W.I.
35.15625% - PD 14,500' - Sec. 35, T1S, R2W - AFE Cost \$2,138,000

WEEK OF OCTOBER 22 - OCTOBER 28, 1988

- 10/22/88:13,300' (7" csg @ 11,057' & stuck @ 5,500'). Attempting to circulate (soaking differential stuck area w/Black Magic, ran Bond log & found csg sticking worse now than on 10/15/88 when 1st bonding log was run. Had circulation at one time for 45 minutes & never regained it), 11.5# - 41 vis - 7.8 WL, day 50.
C. COST \$1,047,947.
- 10/23/88:13,300' (7" csg @ 11,057' & stuck @ 5,500'). WOC w/1st stage cmt. (Could not regain circulation, ran 1st cmt, opened btm D.V. tool @ 8,269' & could not circ. Start WOC.) 11.4# - 40 vis - 8 WL, day 51.
C. COST \$1,277,572.
- 10/24/88:13,300' (7" csg now cmted in place @ 10,057'). WOC & ND BOP's to set 7" csg slips. (WOC 1st stage, pump 2nd stage cmt, opened top D.V. tool @ 5,259' & could not circ - WOC w/2nd stage cmt. Pumped 3rd stage cmt & had good circ for about 1 hr & hole bridged, continued w/3rd stage cementing, did not circ cmt & bumped plug @ 12:30 am on 10/24/88, WOC & ND BOP's), 12.9# - 1 vis - 11 WL, day 52.
C. COST \$1,298,078.
- 10/25/88:13,300' (7" csg cemented in place @ 11,057') Drilling on top DV tool @ 5269' (finished setting 7" casing slips & WOC. NU BOP's & test same & csg to 5000 psi down to top DV tool. RU & PU BHA & 3-1/2" DP to drill out, now drilling on top DV tool) 11.3# - 39 vis - 16 WL, day 53.
C. COST \$1,315,102.
- 10/26/88:13,300' @ 11,500' picking 3-1/2" DP & washing to btm (finished drilling top DV tool, tested DV tool & csg to 5000 psi, drilled btm DV tool & tested DV tool & csg to 4900 psi, drilled float collar & guide shoe, drilled cmt stringers from 11,057' to 11,391', PU 3-1/2" DP to wash out wellbore to 13,300'). 12.9# - 43 vis - 12.4 WL, day 54.
C. COST \$1,343,342.
- 10/27/88:No report.
- 10/28/88:13,300' prep to run 5" liner (fin TIH, circ & cond mud in well bore for 5" prod liner, POH, on RU to run liner) 12.9 MW - 43 vis - 10 WL, day 56.
C. COST \$1,371,360.

W - Wisse 3-35A2 - Utah - Duchesne - Bluebell - Pennzoil - PZL W.I.
35.15625% - PD 14,500' - Sec. 35, T1S, R2W - AFE Cost \$2,138,000

WEEK OF OCTOBER 29 - NOVEMBER 4, 1988

- 10/29/88: 13,300', WOC on 5" liner cmt job (finish preparation & run 60 jts (2451-65') 5", 18#, N-80/P-110, X-Line/FL-4S liner. Set & cmted from 13,296' to 10,844'. WOC, see attached for liner & cmt details) 12.9# - 44 vis - 10.7 WL, day 57.
C. COST \$1,499,213.
- 10/30/88: 13,300', drilling cmt @ 9,556' (finish WOC, TIH & tag cmt @ 9,210'. Drill on cmt w/6" bit to 9,556'.) 12.9# - 50 vis - 40 WL, day 58.
C. COST \$1,505,475.
- 10/31/88: Drilling cmt @ 10,055' (drill on cmt & RTCB for a mill, the 7" csg schedule is attached) 12.5# - 40 vis, day 59.
C. COST \$1,530,245.
- 11/1/88: 13,300', drilling on cmt @ 10,780', drill cmt last 24 hrs, 12.9# - 39 vis - 17 WL, day 60.
C. COST \$1,544,169.
- 11/2/88: 13,300' TD (13,256' PBTD on landing collar) circ & condition mud @ 13,256' for CBL log of liner (Finish cleaning 7" csg to liner top @ 10,844'. Trip for change in BHA. Clean out 5" liner to 13,256', had 112' firm cmt above landing collar. Start circ & conditioning mud). 12.9# - 41 vis - 17 WL, day 61.
C. COST \$1,551,080.
- 11/3/88: 13,300' TD (13,256' PBTD on landing collar) on back flow test of liner top (Finished conditioning mud. Ran CBL - something is floating in the mud system & gave trouble running the CBL log. TIH & took 2000 psi pressure test of the liner top - no leak off in 30 minutes, displaced drill pipe to 9,294' w/form wtr & start 3 hr back flow test.) 12.9# - 40 vis - 18.5 WL, day 62.
C. COST \$1,568,353.
- 11/4/88: 13,300' TD (13,256' PBTD on landing collar) Laying dn drill string (Finished w/liner top back flow test. POH & TIH w/4-1/8" bit & 5" 18# csg scraper. Displace mud w/unfiltered & untreated 10.0# brine water. Start laying dn drill string.) 10.0# brine water - unfiltered & untreated, day 63.
C. COST \$1,592,464.

W - Wisse 3-35A2 - Utah - Duchesne - Bluebell - Pennzoil - PZL W.I.
35.15625% - PD 14,500' - Sec. 35, T1S, R2W - AFE Cost \$2,138,000

WEEK OF NOVEMBER 5 - NOVEMBER 11, 1988

- 11/5/88: 13,300' TD (13,256' PBTB on landing collar) RDRT (Finished laying down drill string. ND BOP's. Install & test tbg spod. NU small BOP's & close blind rams. Clean pits & release rig @ 6:00 pm on 11/4/88.) 10# brine wtr in wellbore, day 64.
C. COST \$1,606,313.
- 11/6/88: 13,300' TD (13,256' PBTB) RDRT.
C. COST \$1,606,313.
- 11/7/88: 13,300' TD (13,256' PBTB) RD & MORT.
C. COST \$1,606,313.
- 11/8/88: 13,300' TD (12,356' PBTB) Finish RDRT & continue w/MORT.
C. COST \$1,606,313.
- 11/9/88: 13,300' TD (13,256' PBTB) Continued w/MORT.
C. COST \$1,606,313.
- 11/10/88: 13,300' TD (12,256' PBTB) Continued w/MORT.
C. COST \$1,606,313.
- 11/11/88: 13,300' TD (12,256' PBTB). Finished MORT.
ECTD \$1,606,313.

W - Wisse 3-35A2 - Utah - Duchesne - Bluebell - Pennzoil - PZL W.I.
35.15625% - PD 14,500' - Sec. 35, T1S, R2W - AFE Cost \$2,138,000

WEEK OF NOVEMBER 12 - NOVEMBER 18, 1988

11/12/88-11/14/88: 13,300' TD (12,256' PBTB). Shut down for weekend.
ECTD \$1,606,313.

11/15/88:13,300' TD (12,256' PBTB). Securing bids for wellsite cleanup,
etc.
ECTD \$1,606,313.

11/16/88:13,300' TD (12,256' PBTB). Waiting on cleanup bids.
ECTD \$1,606,313.

11/17-11/21/88:13,300' (12,256' PBTB). Evaluate cleanup bid & do cleanup
work.
ECTD \$1,606,313.

DW - Wisse 3-35A2 - Utah - Duchesne - Bluebell - Pennzoil - PZL W.I.
35.15625% - PD 14,500' - Sec. 35, T1S, R2W - AFE Cost \$2,138,000

WEEK OF NOVEMBER 19 - NOVEMBER 25, 1988

11/17-11/21/88:13,300' (12,256' PBTB). Evaluate cleanup bid & do cleanup work.
ECTD \$1,606,313.

11/22/88:13,300' TD (13,256' PBTB). Building pad for completion unit and working on tank battery.
ECTD \$1,606,313.

11/24-11/28/88:SD for holiday.
ECTD \$1,606,313.

DW - Wisse 3-35A2 - Utah - Duchesne - Bluebell - Pennzoil - PZL W.I.
35.15625% - PD 14,500' - Sec. 35, T1S, R2W - AFE Cost \$2,138,000

WEEK OF NOVEMBER 26 - DECEMBER 1, 1988

11/24-11/28/88:SD for holiday.
ECTD \$1,606,313.

11/29-11/30/88:13,300' (12,256' PBD) working on location & tank battery.
ECTD \$1,617,442.

12/1/88: 13,000'TD (13,256' PBD on float collar) Set pulling unit
anchors.
ECTD \$1,638,492.

DW - Wisse 3-35A2 - Utah - Duchesne - Bluebell - Pennzoil - PZL W.I.
35.15625% - PD 14,500' - Sec. 35, T1S, R2W - AFE Cost \$2,138,000

WEEK OF DECEMBER 2 - 8, 1988

- 12/2/88: 13,300' TD (13,256' PBTD) Building tank battery, etc. Will return the sonic log this date.
ECTD \$1,638,492.
- 12/3/88 -
- 12/5/88: 13,300' TD (12,256' PBTD). Ran full wave acoustic log from 13,170' to 5,500' w/1000 psi. (Welex ran this log @ no cost to Pennzoil). ECTD \$1,643,177.
- 12/6/88: 13,300' TD (12,256' PBTD). Working on tank battery. ECTD \$1,643,177.
- 12/7/88: 13,000' TD (12,256' PBTD on landing collar). Wait on tank battery & completion unit.
C. COST \$1,643,177.
- 12/8/88: 13,000' TD (12,256' PBTD on float collar). Wait on tank battery & completion unit.
C. COST \$1,643,177.

Wisse 3-35A2
Duchesne County, Utah
Section 35, T1S, R2W

DRILLING REPORT - WEEK OF DECEMBER 9 - 21, 1988

- 12/09/88: 13,000' TD (13,256' PBTB on landing collar). Wait on tank battery & completion unit.
C. COST \$1,643,177.
- 12/10/88
12/12/88: 13,300' TD (12,256' PBTB on float collar). Down for weekend and WO tank battery and well completion units. ECTD
\$1,644,472.
- 12/13/88: 13,300' TD (12,256' PBTB on float collar). Down for weekend and WO tank battery and well completion units. ECTD
\$1,644,472.
- 12/14/88: 13,300' TD (12,256' PBTB on float collar). Down for weekend and WO tank battery and well completion units. ECTD
\$1,644,472.
- 12/15/88: 13,300' TD (12,256' PBTB on float collar). Down for weekend and WO tank battery and well completion units. ECTD
\$1,644,472.
- 12/16/88: 13,300' TD (12,256' PBTB on float collar). Down for weekend and WO tank battery and well completion units. ECTD
\$1,644,472.
- 12/17/88 -
12/19/88: 13,300' TD (12,256' PBTB on float collar). Down for weekend and WO tank battery and well completion units. ECTD
\$1,644,472.
- 12/20/88: 13,300' TD (12,256' PBTB on float collar). Down for weekend and WO tank battery and well completion units. ECTD
\$1,644,472.
- 12/21/88: 13,300' TD (12,256' PBTB on float collar). Down for weekend and WO tank battery and well completion units. ECTD
\$1,644,472.

Wisse 3-35A2
Duchesne County, Utah
Section 35, T1S, R2W

DRILLING REPORT - WEEK OF DECEMBER 22, 1988 - JANUARY 6, 1989

- 12/26/88: 13,300' TD (12,256' PBSD on float collar). Down for weekend and WO tank battery and well completion units. ECTD \$1,644,472.
- 12/27/88: 13,300' TD (12,256' PBSD on float collar). WO tank battery and well completion units. ECTD \$1,644,472.
- 12/28/88: 13,300' TD (12,256' PBSD on float collar). WO tank battery and well completion unit. ECTD \$1,644,472.
- 12/29/88: MIRU Flint Rig 4173. Check pressure on wellhead no pressure. N/D Tree and N/U BOP. Prepared to TIH with bit to 13,256'. SNIFN
- 12/30/88: Pressure test 7" csg. and BOP to 2,000 psi for 30 min. O.K. Rig Repair. Starter went out on rig tank broke down. Unload tubing. 233 jt 2 7/8 6.50 8rd N-80 New. 25 jt 2 7/8 6.50 N-80 Nulock used.
- SNIF Holidays. Resume work on 1-3-89.
- 01/03/89: SIP = 0, csg = 0. TOH with 16 jts 2 7/8 Nulock and 4 1/8 Blade BT pickup 4 1/8 HTC Bit and TIH with 85 jt 2 7/8 6.50 N-80 Nulock SCC and pickup 303 jts 2 7/8 6.50 N-80 8r to 12,028'.
- Unloaded 117 jt 2 7/8 6.50 N-80 from Neola Yard. Preparing to finish TIH to 13,256' and roll hole with packer fluid. SNIFN.
- 01/06/89: Tbg and csg pressure 0. Finish TOh with 2 7/8 tbg. Laydown 58 jts 2 7/8 Nulock and 4 1/8 HTC Bit. Rig up tree and flow line to Evac Tank. Prepared to run TCP. SNIFN.

Will pickup and run tubing conveyed pertotation.

Wisse 3-35A2
Duchesne County, Utah
Section 35, T1S, R2W

DRILLING REPORT - WEEK OF JANUARY 7 - 13, 1989

01/06/89: Tbg & csg = 0. Pickup Guiberson tubing conveyed guns (607'), firing sleeve, mechanical gun release, ported glass disc, solid glass disc sub, 3 jt 2 3/8 8rd tbg Guiberson 5" x 18# uni pack 5 Packer R. A. Tag sub, and TIH with 26 jts 2 7/8 6.50 N-80 NuLock SCC and 342 jt 2 7/8 6.50# N-80 8rd tbg. R/U McCullough and run Gamma Ray, correlate guns to perfs. R/D McCullough attempt to set packer for 2 hours. Packer would not set.
Set guns on perf. SNIFN.
Prepared to pull packer and guns. Replace packer and TIH with same.

01/07/89: Tbg & csg = 0. TOH with Packer (Packer rubber elements gone.) Pickup new packer and TIH with Guiberson tubing conveyed perforating system. Set packer to Gamma Ray correlation. R/U McCullough and run Gamma Ray; guns on spot; R/D McCullough N/D BOP and N/U tree with 2" choke and steel line to frac tank, test tree to 5,000 psi. OK.
Perforate Interval from 11,600' - 12,206' from Welex DL/ML of 10-9-88.

11,600 - 626	11,840 - 866
11,641 - 662	11,874 - 964
11,670 - 690	11,974 - 988
11,698 - 720	12,000 - 072
11,740 - 752	12,116 - 148
11,764 - 780	12,156 - 192
11,806 - 830	12,198 - 206

Perforate with Guiberson TCP 3 3/8 HSC expendable guns, 32 gram, 2 SPF Spiral Phasing. Drop Bar and Perforate @ 4:00 p.m. Only slight blow back, dead in 15 minutes, watch well until 8:00 p.m. Well dead would not flow. SNIFN.

Made all correlation from Welex DL/ML of 10-9-88 to spot guns.

Packer set @ 11,478' from tbg Talley.

Will prepare to swab well. Sunday 1-8-89.

01/08/89: 11 hours, SIP = 825, csg = 0. Blow well down in 1 minute. Fluid level @ 200' from surface. Made a total of 13 swab runs in 6 hours 45 minutes. From when started @ 200', when finished @ 10,600'. Lots of gas when started swabbing and not much when finished. Recovered 30.5 bbls oil, 28.5 bbls water.

SWIFN.

Resume swabbing on Monday.

01/09/89: 15.5 hours, SIP = 800 psi, csg = 50 psi. Blow well down in 3 minutes. Fluid level @ 1,700'. Made 12 swab runs, fluid level @ 1,700' when finished. Fluid level @ 8,000. Lots of gas when starting swabbing and not much gas when finished.

Todays Recovery	79.5 BO	4.0 BW
Previous Recovery	<u>30.5 BO</u>	<u>28.5 BW</u>
Total Recovery	110.0 BO	32.5 BW

Grid out for swab sample @ 70 bbls oil recovered 5/10 of 1% solids. 16% water.

Prepared to replace sandline and resume swabbing.

01/10/89: 19.5 hours, SIP = 950 psi, csg = 75. Rig repair. Change out sandline. Open well @ 12:30 p.m., well flowed for 3 hours on 2" choke. Recovered 52 bbls oil, no water, lots of gas. R/U to swab, made 3 swab runs. Fluid level @ 6,000' when started, when finished fluid level @ 6,600'. Recovered 13 bbls oil, no water, lots of gas.

Todays Recovery	65 bbls oil	no water
Previous Recovery	<u>110 bbls oil</u>	<u>32.5 bbls water</u>
Total Recovery	175 bbls oil	32.5 bbls water

Resume flowing & swabbing well.

01-11-89: 14 hours, SIP = 850 psi, csg = 75 psi. Blow well down in 20 minutes. R/U top swab. Made 12 swab runs in 8 hours. Fluid level began @ surface, ended @ 10,700'. Pulling from 11,478.

Today's Recovery	61 bbls oil	
Previous Recovery	<u>175 bbls oil</u>	<u>32.5 bbls water</u>
Total Recovery	236 bbls oil	32.5 bbls water

Grind out results 8/10 of 1% solids
11% water
8% emulsion

Resume swabbing

01-12-89: 14 hours, SIP = 875 psi, csg = 75 psi. Blow well down in 40 minutes. Flowed back 3 bbls oil and lots gas. R/U to swab. Fluid level @ 500'. Made 4 runs in 3 hours. Fluid begin @ 500', ended @ 3,000' pulling from 6,000'.

Todays recovery	24 bbls oil	lots of gas
Previous recovery	<u>236 bbls oil</u>	<u>32.5 bbls water</u>
Total recovery	260 bbls oil	32.5 bbls water

Load tubing with 67 bbls 10# Brine N/D tree and N/U BOP. Release Packer and TOH laydown all guns, packer, and tools from TCP. 100% firing on guns. TIH 10 stds. SWIFN.

Prepared to TIH with Packer and Hydro Test tbg to 9,000 psi.

Wisse 3-35A2
Duchesne County, Utah
Section 35, T1S, R2W

DRILLING REPORT - WEEK OF JANUARY 14 - 20, 1989

1-13-89: 13 hours, tbg = 75 psi, csg = 175. Blow well down in 1 minute. TOH with 10 stds. Pickup Guiberson %"x18# Uni 5 Packer, SN, 27 jts 2 7/8 N-80 6.5# Nulock SCC, and 341 jts 2 7/8 N-80 6.5# 8rd. Hydro test tbg to 9,000 psi (no leaks). Set Packer @ 11,448 with 22,000# compression. N/D BOP and NU tree test backside to 2,000 psi (OK). Test tree to 5,000 psi (OK). SWIF weekend.

1-14-89: Well shut in.

1-15-89: Well shut in.
Resume swabbing Monday and set up treatment job.

1-16-89: 60 hours, SIP = 1,500 psi, csg = 800. Blow well down in 2 hours, flowed back 7 1/2 bbls oil and lots of Gas R/U to swab, fluid level @ surface. Made 16 swab runs. Fluid level began @ surface, ended @ 10,500' pulling from SN. Recovered 40.5 bbl oil, 58.5 bbls water.

Todays recovery	48 bbls oil	58.5 bbls water
Previous recovery	<u>260 bbls oil</u>	<u>32.5 bbls water</u>
Total recovery	308 bbls oil	91.0 bbls water

SWIFN. Resume swabbing.

Grind out @ 3:00 p.m.

5/10 of 1% solids

16% water

2/10 of 1% emulsion

1-17-89: 14 hours, SIP = 1,200 psi, csg = 225. Blow well down in 1 hour and 40 minutes. Recovered 45 bbls oil, 1.5 bbls water, lots of gas.

Made 13 swab runs, fluid level began @ surface, ended @ 10,500'; pulling from SN, continuous gas.

Todays recovery	94 bbls oil	3.5 bbls water
Previous recovery	<u>308 bbls oil</u>	<u>91.0 bbls water</u>
Total recovery	402 bbls oil	94.5 bbls water

SWI until Monday 1-23-89.

Preparing to acidize well Monday 1-23-89.

1-18-89: 14 hours, SIP = 1,200 psi.
Well Shut In.
Preparing to acidize well Monday 1-23-89.

1-19-89: 38 hours, SIP = 1,500 psi, csg = 425.
Well Shut In.
Preparing to acidize well Monday 1-23-89.

Con't

Guiberson Uni V Retreivable Packer	
5" x 18# 2 3/8 8rd ID = 1.988	3.00
2 3/8 8rd x 2 7/8 8rd x/o	.38
2 7/8 seat nipple	1.10
2 7/8 8rd x 2 7/8 Nulock x/o	.70
27 jts 2 7/8 6.5# N-80 Nulock 6cc	777.74
27 Nulock x 2 7/8 8rd x/o	1.01
341 jts 2 7/8 6.5# N-80 8rd	10,641.76
2 7/8 tbg split hanger 2 7/8 hdril x 2 7/8 8rd	.67
K.B.	27.15

FINAL REPORT

**Wisse 3-35A2
Duchesne County, Utah
Section 35, T1S, R2W**

DRILLING REPORT - WEEK OF JANUARY 23 - 27, 1989

- 1-20-89: 62 hours, SIP = 1,500 psi, csg = 425.
Well Shut In.
Preparing to acidize well Monday 1-23-89.
- 1-21-89: SWIF weekend.
- 1-22-89: SWIF weekend.
- 1/23/89: 134 hours, tbg = 1750, csg = 525. Heat treatment water to 160° and filtered. RU Western Co. and treat perf. from 11,600 - 12,206' with 10,000 gal 15% HCL, 10,000 gal MRS-1, with 1250 SCF per bbl of CO₂. Acid contains these additives, 10 gal Acigel (friction reducer), 5 gal Claymaster - 4, 20 gal I-17 (corrosion inhibitor), 20 gal NINE-40 (Demulsifier), 50 lbs Sodium Erythorbate, 20 gal P-7 (Scale control). Displace with 2 % KCL water with 4 gal FR-28 60 bbls. Dropped 1760 7/8" 1.3 Sp. G. Ball Sealers. Very good ball action. Total fluid to recover 527 bbls.
Pump rates include CO₂
Max Rate = 15 BPM ISDP = 6200
Max psi = 9500 psi 5 min = 6000
Avg rate = 12.5 BPM 10 min = 5500
RD Western Co. and flow well back. Open well @ 12:45 p.m., 1-23-89.
First 4 hours, flowed back 134 bbls fluid lots of CO₂ gas choke @ 60/64, 750-400 psi (a little cement and solids came back).
Next 7 hours, flowed back 250 bbls fluid. Lots of CO₂ gas choke @ 40/64, 400-300 psi.
Next 7 hours, flowed back 75 bbls fluid lots of gas (very little CO₂) choke @ 40/64 300-350 psi. Mostly Oil.
Flowed well for a total 16 hours. Recovered 459 bbls fluid.
Estimated: 180 bbls water 279 bbls oil. Resume flowing Well.
- 1/24/89: Flowed well back for 24 hours. Put in tank battery @ 8:30 a.m. on 1/24/89 on 30/64 choke with 300 psi. Recovered 396 1/2 bbls oil, 32 1/2 bbls water. Gas @ 600 MCF. Heat free tand recovered 358 bbls oil, 150 bbls water. Since treatment on 1/23/89. Recovered 254 1/2 bbls oil, 182 1/2 bbls water. Total load to recovery 527 bbls. Preparing to rig down.
- 1/25/89: RD Flint rig 4173 & equipment.
Tubing detail
Packer set @ 11,448' for 25,000 compression.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		Confidential	
2. NAME OF OPERATOR Pennzoil Exploration & Production Company		NOV 27 1989	
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, Texas 77252-2967		DIVISION OF OIL, GAS & MINING	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1040' FSL, 660' FWL NWSW		5. LEASE DESIGNATION AND SERIAL NO.	
14. PERMIT NO. 43-013031215-00		15. ELEVATIONS (Show whether OF, BT, OR, etc.) 5503 GL	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Wisse		9. WELL NO. 3-35A2	
10. FIELD AND POOL, OR WILDCAT Bluebell		11. SEC., T., R., M., OR BLE. AND SUBST OR AREA Section 35, T-1S-R2W	
12. COUNTY OR PARISH Duchesne		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

*NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to perf from 11,000' to 13,250' selectively.
Stimulate w/40,000 gals 7-1/2% HCl.
Place on lift if necessary.
Also, plan to repair casing damage found during well work w/squeeze cementing.

OIL AND GAS	
DRN	RJF
<input checked="" type="checkbox"/> JRS	GLH
DTS	SLS
2-1AS	
MICROFILM	
FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph C. Will TITLE Supervising Engineer/BB-A1t DATE 5-24-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ APPROVED BY THE STATE _____ DATE _____
OF UTAH DIVISION OF
OIL, GAS, AND MINING

See attached.

*See Instructions on Reverse Side. DATE 12-4-89

UTAH DIVISION OF OIL, GAS AND MINING
CONDITIONS OF APPROVAL FOR WELL WORKOVER

Pennzoil Exploration and Production Company
Wisse #3-35A2 Well
Section 35, T. 1S, R. 2W
Duchesne County, Utah
December 4, 1989

Reference document: Sundry notice dated May 24, 1989, received by DOGM
November 27, 1989.

1. Upon completion of the workover, the operator shall submit a complete subsequent notice of the work performed including a description of the intervals open in the wellbore.

OI58/126

DOUBLE JACK TESTING & SERVICES, INC.

RECEIVED
OCT 17 1988

B.O.P. TEST REPORT

DIVISION OF
OIL, GAS & MINING

B.O.P. Test performed on (date) 9/10/88

Oil Company Pennycail Co.

Well Name & Number Winn 3-35 A2

Section 35

Township 1-S

Range 2-W

County Richmond

Drilling Contractor Montgomery Dry Co.

Oil Company Site Representative Don

Rig Tool Pusher Tim

Tested out of Vernal Shop

Notified Prior to Test State

Copies of this test report sent to: Pennycail

Montgomery

State

Original chart & test report on file at: Double Jack office in

Vernal

Tested by: Double Jack Testing & Services, Inc
608 North Vernal Avenue
Vernal, Utah 84078

Double Jack Testing & Services Inc. FIELD 6088

P.O. Box 2097
Evanston, Wyoming 82930

TICKET

DATE 9/10/88

RIG NAME & NO.

OPERATOR Pennington Exploration
COUNTY Subsidiary STATE Utah

307 789-9213

Montgomery #46

WELL NAME & NO.

Wisse 3-35 112

SECTION
35

TOWNSHIP

1-5

RANGE

2-W

ITEMS TESTED:

	LOW TEST	TIME HELD	HIGH TEST	TIME HELD	COMMENTS
Top Pipe Rams ^{5"}			<u>5,000 psi</u>	<u>15 min</u>	Closing Unit psi <u>3,000 psi</u>
Bottom Pipe Rams ^{5"}			<u>5,000</u>	<u>15</u>	Closing Time of Rams <u>2 sec</u>
Blind Rams ^{Top}			<u>5,000</u>	<u>15</u>	Closing Time of Annular <u>6 sec</u>
Annular B.O.P.			<u>2,000</u>	<u>15</u>	Closed Casing Head Valve
Choke Manifold			<u>5,000</u>	<u>15</u>	<u>yes</u>
Choke Line			<u>5,000</u>	<u>15</u>	Set Wear Sleeve <u>yes</u>
Kill Line			<u>5,000</u>	<u>15</u>	COMMENTS
Super Choke	<u>Not Hooked up -</u>				
Upper Kelly			<u>5,000</u>	<u>15</u>	
Lower Kelly			<u>5,000</u>	<u>15</u>	
Floor Valve ^{Triw}			<u>5,000</u>	<u>15</u>	
Dart Valve			<u>5,000</u>	<u>15</u>	

ADDITIONAL TESTS & COMMENTS:

Arrive on location @ 7:00 AM 9-10-88 Help Crew supply up
Start testing @ 12:30 PM 9/10/88
Rig started in hole @ 5:30 pm 9/10/88

TEST PLUG 10" MC Every
RET. TOOL 4-5 on location
TOP SUB. 4 1/2 IF
KELLY SUB. 4 1/2 IF
X-OVER SUB. _____

RATES

UNIT RATES B.O.P test up to 10,000 psi (First 8 hrs)
ADDITIONAL _____
MILEAGE Round trip out of normal rate @ \$1.00 per mi
METHANOL _____
OTHER _____

T.A. Pennington
CO. REP

Don + Dick
TESTED BY

NOTICE TO ALL CUSTOMERS

If this account shall not be paid when due and it is placed with an attorney for collection, or if su the undersigned agree(s) to pay in either case, reasonable expense of collection including attorn compliance with TRUTH IN LENDING AND THE UNIFORM CONSUMER CREDIT CODE, the following information dis of our regular accounts, all amounts for service due and payable within THIRTY (30) DAYS from the such services A LATE CHARGE will be assessed when accounts are not paid when due THE LATE CHARGE is cc rate* 1-3/4% PER MONTH which is an ANNUAL PERCENT RATE OF 21% to the previous balance in the account No further credit can be extended on unpaid delinquent accounts until the delinquent account is paid not be held liable for damages caused by acts of God or unforeseen circum har performing the work done as set forth above.

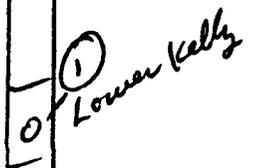
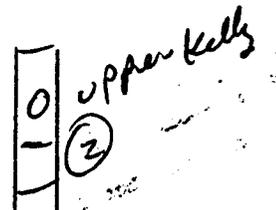
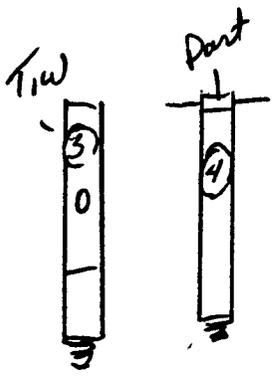
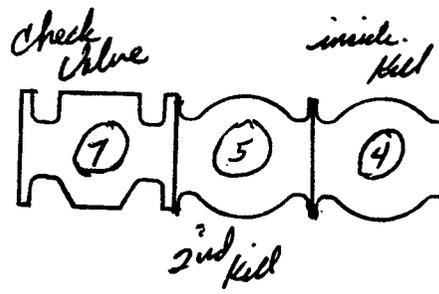
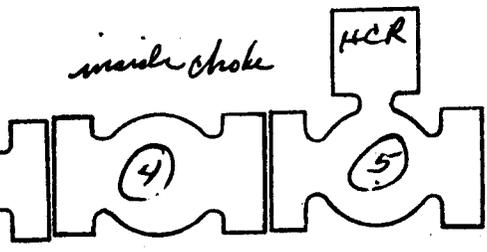
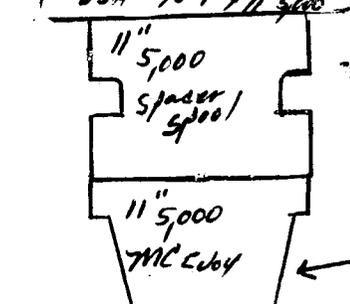
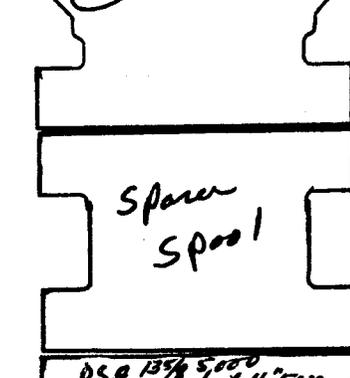
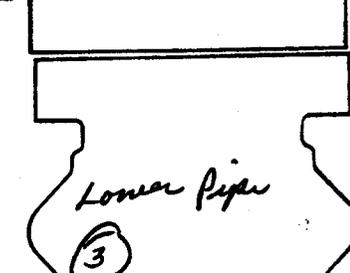
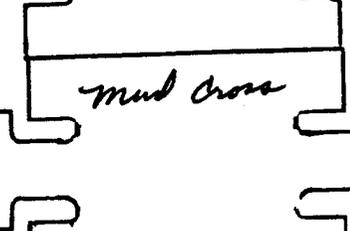
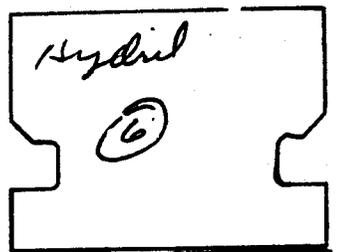
Pennycil Wise 3-35-42 9/10/89 Montgomery #46

TEST #	TIME	DESCRIPTION
		Finish nipple up B.O.P.s + Choke Start Testing @ 12:30 PM Pick up Kelly:
①	1:00 - 1:15	Lower Kelly - 5,000 psi 15 min ok
②	1:17 - 1:32	Upper Kelly - 5,000 psi 15 min ok Stand back Kelly + v B.O.P. operator + Set Test Plug + hid B.O.P.
③	3:55 - 3:10	Lower Pipe 5" + TIW - 5,000 psi 15 min ok
④	3:15 - 3:30	Upper Pipe 5" + inside Kill + Choke line valves + Vent 5,000 psi 15 min ok
⑤	3:35 - 3:50	Upper Pipe + HCK + 2nd Kill line Valve 5,000 psi 15 min ok
⑥	4:10 - 4:25	Hydril 2,000 psi 15 min ok Pull Test D. pipe
⑦	4:35 - 4:50	Blind cones + check valve + Choke line + inside Manifold etc 5,000 psi 15 min ok Pull test plug + set Wren King So finish choke Manifold
⑧	6:10 - 6:25	2nd set Choke Manifold Valves 5,000 psi 15 min ok
⑨	6:30 - 6:45	3rd set Down Stream Valves 5,000 psi 15 min ok
⑩	6:47 - 7:02	Out Side Manifold Valves 5,000 psi 15 min ok

Spool up tools
Thank you Don + Rick
Humble Jack T + S

Montgomery # 46

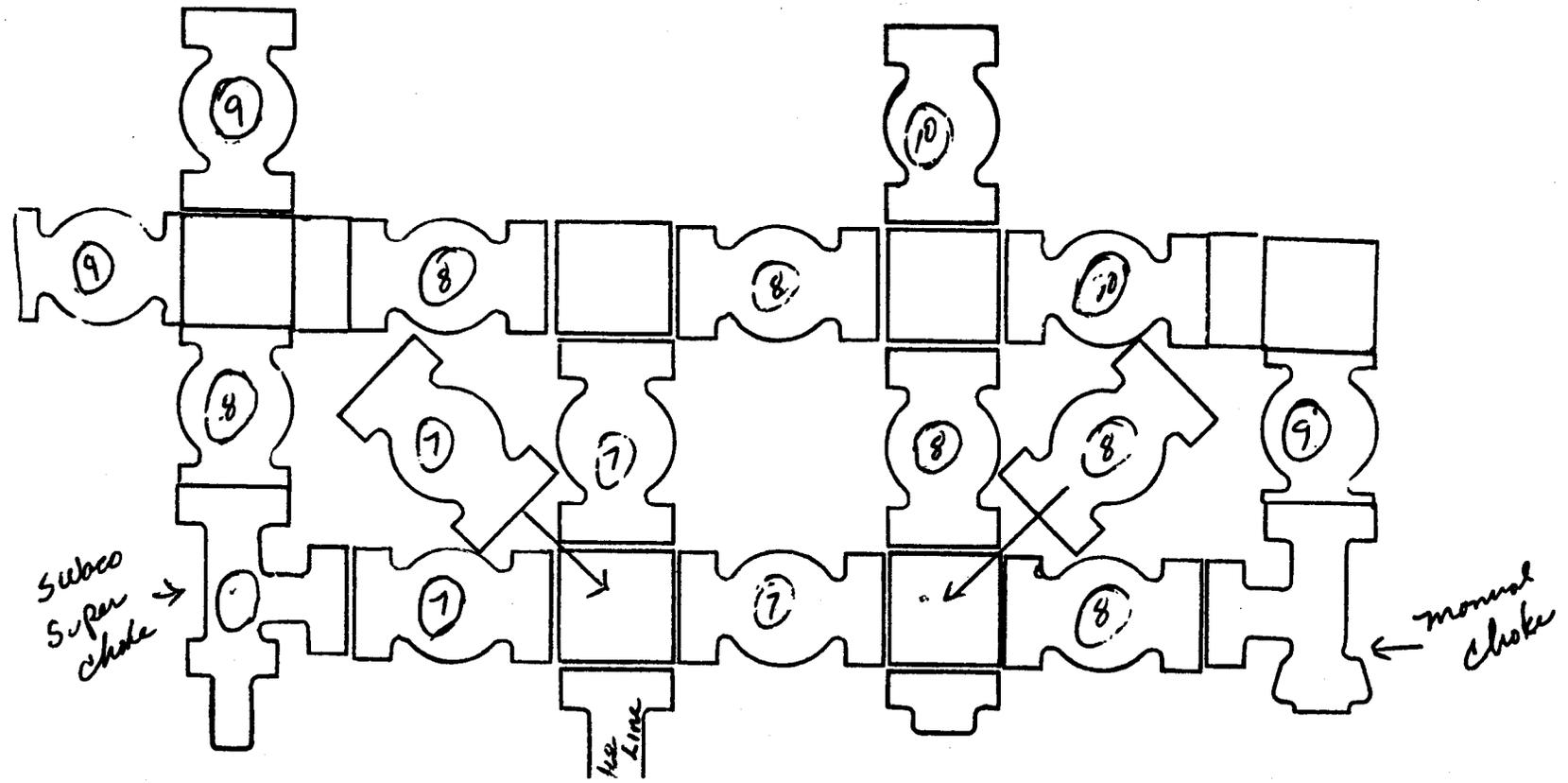
Permyoil wisse 3-35 A2

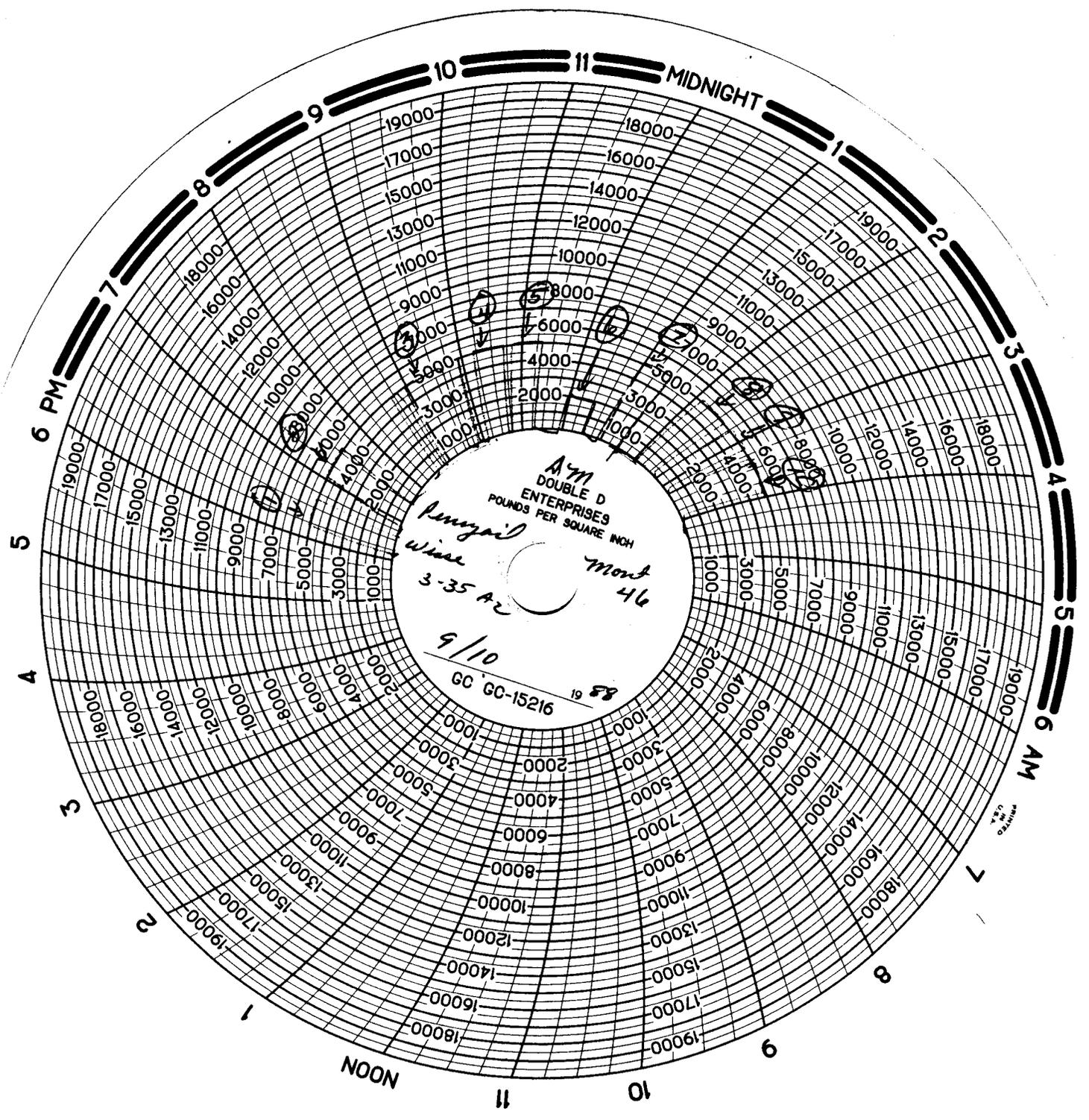


Montgomery #46

Penzoil Wisse 3-35 A2

Choke Monofield





A/M
DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH

Pungail
Wine
Mont 46
3-35 A2
9/10
GC GC-15216 19 88

PRINTED
U.S.A.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Confidential

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR
Pennzoil Place, OP.O. Box 2967, Houston, Texas 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1040' FSL and 600' FWL (NW $\frac{1}{4}$, SW $\frac{1}{4}$)

5. LEASE DESIGNATION AND SERIAL NO.

6. IS INDIAN ALLOTTEE OR TRUST FARM

7. SURVEY ASSESSMENT NAME

8. NAME OR LEASE NAME
Wisse

9. WELL NO.
3-35A2

10. FIELD AND POOL, OR WILDCAT
Bluebell-Wasatch

11. SEC. T. R. N. OR B.L.E. AND SUBST. OR AREA
Section 35, T1S-R2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. PERMIT NO.
API #43-013-31215-00

15. SITUATIONS (Show whether or. or. or.)
5503 (GR)

RECEIVED
MAR 22 1990
DIVISION OF
OIL, GAS & MINING

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF FULL OR ALTER CASING

FRACTURE TREAT MULTIPLE COMPLETE

SHOOT OR ACIDISE ABANDON*

REPAIR WELL CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL

FRACTURE TREATMENT ALTERING CASING

SHOOTING OR ACIDIZING ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PURPOSES OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/12/90: Reperforated Wasatch 11,021-13,240'

2/09/90: Acidized Wasatch 11,021-13,240' with 80,000 gals 7 $\frac{1}{2}$ % HCl.

OIL AND GAS	
DRN	DIF
JRB	CLH
DTS	SLS
1-TAS	
MICROFILM	
2- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph C. Willis TITLE Supervising Engineer - BG/ACT DATE 3-13-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

Comments: #8 OF APPROVAL, IF ANY:

STATE OF UTAH
 DEPARTMENT OF NATURAL
 RESOURCES
 DIVISION OF OIL, GAS &
 MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE	5. Lease Designation and Serial No. 6. If Indian, Allottee or Tribe Name <p style="text-align: center;">FEE</p>
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other	7. If unit or CA, Agreement Designation 8. Well Name and No. <p style="text-align: center;">WISSE 3-35A2</p>
2. Name of Operator <p style="text-align: center;">Pennzoil Company</p>	9. API Well No. <p style="text-align: center;">43-013-31215-00</p>
3. Address and Telephone No. <p style="text-align: center;">P.O. Drawer 10 Roosevelt, UT 8 4 0 66 (8 0 1) 722-6202</p>	10. Field and Pool, or Exploratory Area <p style="text-align: center;">Altamont- Wasatch</p>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <p style="text-align: center;">1040' FSL and 660'FWL of Section 35, T1S, R2W</p>	11. County or Parish, State <p style="text-align: center;">Duchesne, Utah</p>

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>REPLACE ROD STRING</u>	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Work done from 1/14/97 to 1/16/97
 POOH laid down old rods.
 Pick up and RIH w/ new norris rods.
 Put well on production

[Faint stamp or signature area]

14. I hereby certify that the foregoing is true and correct

Signed <u>E.K. Boston</u>	Title <u>Senior lease operator.</u>	Date <u>8-Jan-98</u>
---------------------------	-------------------------------------	----------------------

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: Tax credit 3/98

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Pennzoil Company

3. Address and Telephone No.
P.O. BOX 290 NEOLA, Utah 84053 435 - 353 - 4121

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1040' FSL 660 FWL Section 35, T1S, R2W

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.
WISSE 3-35A2

9. API Well No.
43-013-31215-00

10. Field and Pool, or Exploratory Area
BLUEBELL

11. County or Parish, State
Duchesne

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

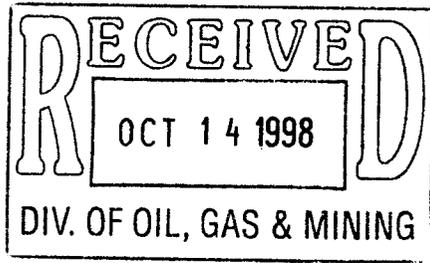
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other <u>INSTALL ROTA-FLEX</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**POOH W/ OLD RODS
RIH W/ NEW ROD DESIGN & 2" PUMP.

INSTALL ROTA-FLEX UNIT**



14. I hereby certify that the foregoing is true and correct

Signed *E.K. Bastian* Title **SENIOR LEASE OPERATOR** Date **9/13/97**
E.K. BASTIAN

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	<input checked="" type="checkbox"/>	4-KAS	<input checked="" type="checkbox"/>
2. CDW	<input checked="" type="checkbox"/>	5-STP	<input checked="" type="checkbox"/>
3. JLT	<input type="checkbox"/>	6-FILE	<input type="checkbox"/>

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective:

04-01-2000

FROM: (Old Operator):

PENNZOIL COMPANY
 Address: P. O. BOX 290
 NEOLA, UT 84053
 Phone: 1-(435)-353-4121
 Account No. N0705

TO: (New Operator):

DEVON ENERGY EXPL & PROD CO LLC
 Address: 20 NO. BROADWAY STE 1500
 OKLAHOMA CITY, OK 73102-8260
 Phone: 1-(405)-235-3611
 Account N1275

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
DUNCAN 4-2A2	43-013-31276	11258	02-01S-02W	FEE	GW	P
MECCA 2-8A2	43-013-31231	10981	08-01S-02W	FEE	OW	P
HAMBLIN 3-9A2	43-013-31278	11094	09-01S-02W	FEE	GW	P
SUNDANCE 4-15A2	43-013-31333	11269	15-01S-02W	FEE	OW	P
LAMB 2-16A2	43-013-31390	11487	16-01S-02W	FEE	OW	S
LAMICQ URRITY 4-17A2	43-013-31190	10764	17-01S-02W	FEE	OW	P
LAMICQ 2-20A2	43-013-31191	10794	20-01S-02W	FEE	OW	P
LORANGER 6-22A2	43-013-31334	11335	22-01S-02W	FEE	OW	P
LABRUM 2-23A2	43-013-31393	11514	23-01S-02W	FEE	OW	P
LORANGER 2-24A2	43-013-31322	11244	24-01S-02W	FEE	OW	P
SHAW 2-27A2	43-013-31184	10753	27-01S-02W	FEE	OW	P
WISSE 3-35A2	43-013-31215	10925	35-01S-02W	FEE	OW	P
COX 2-36A2	43-013-31335	11330	36-01S-02W	FEE	OW	P
HATCH 2-3B1	43-013-31147	10615	03-02S-01W	FEE	OW	P
BAR F 2-5B1	43-013-31286	11113	05-02S-01W	FEE	OW	P
FRESTON 2-8B1	43-013-31203	10851	08-02S-01W	FEE	OW	P
NORLING 2-9B1	43-013-31151	10616	09-02S-01W	FEE	OW	P
EDWARDS 3-10B1	43-013-31332	11264	10-02S-01W	FEE	OW	P
POWELL 2-16B1	43-013-31820	12342	16-02S-01W	FEE	OW	P
CHAPMAN 2-4B2	43-013-31378	11485	04-02S-02W	FEE	OW	P
PEARSON 2-11B2	43-013-31356	11359	11-02S-02W	FEE	OW	P
SMITH 2-9C5	43-013-31321	11245	09-03S-05W	FEE	OW	P
BALLARD 2-15B1	43-047-32351	11476	15-02S-01W	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/20/2000
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/20/2000

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: As per the attached spreadsheet.

LEASE NUMBER: _____

and hereby designates

NAME: Devon Energy Production Company, L.P.

ADDRESS: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent /operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

RECEIVED

APR 20 2000

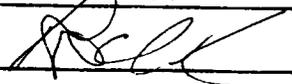
DIVISION OF
OIL, GAS AND MINING

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: January 1, 2000

BY: (Name) R. D. Clark
(Signature) 
(Title) Vice President
(Phone) 405-235-3611

OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.
(Address) 20 North Broadway, Suite 1500
Oklahoma City, OK 73102-8260



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED
FEB 17 2000
DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
U-0575A et al
(UT-932)

FEB 16 2000

NOTICE

Devon Energy Production Company L.P. : Oil and Gas
20 North Broadway, Suite 1500 : U-0575A et al
Oklahoma City, Oklahoma 73102-8260 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511
U-0143512

U-4377
U-4378

UTU-67943

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit

cc: Vernal Field Office (w/encl.)
Moab Field Office (w/encl.)
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)
Teresa Thompson (UT-931) (w/encl.)
Irene Anderson (UT-932) (w/encl.)
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A	U-0141459	U-4377
U-01188B	U-0143511	U-4378
U-016654	U-0143512	U-16131
U-0115614A	U-0144868A	U-31262
U-0115615	U-3099	U-44426
U-0126825	U-3575	UTU-67943
U-0141454	UTU-74888	

Communitization Agreements

U-58774	U-58835	U-60827
U-58799	U-58839	U-60831
U-58830	U-58844	U-68998
U-58834	U-58854	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-4377
UTU-66485
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-0115615 et al
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Company : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

Enclosure
Exhibit

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)

Devon Energy Production Company, L.P.

FILED

DEC 30 1999

**OKLAHOMA SECRETARY
OF STATE**

Certificate of Merger

TO: The Oklahoma Secretary of State
101 State Capitol
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

<u>Name of Organization</u>	<u>Type of Organization</u>	<u>Jurisdiction of Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

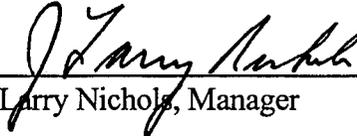
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MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.
General Partner

By: 
J. Larry Nichols, Manager

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MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

LD 635381-001

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

DEVON ENERGY PRODUCTION COMPANY, L.P.

a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.

NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.

IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.

Filed in the City of Oklahoma City this 30TH
day of DECEMBER, 1999.

M. E. Hunter
Secretary of State

By: *Burt L. Moore*

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APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.DIVISION OF
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
28	4301330297	GEORGE MURRAY 1-16B1	SEnw-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SEnw-5-1S-2W	DUCHESNE	BLUEBELL	
31	4301330359	H G COLTHARP 1-15B1	SEnw-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NEsw-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SEnw-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENw-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SEnw-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSw-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SEsw-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SEnw-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSw-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSw-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNw-21-1S-2W	DUCHESNE	BLUEBELL	NW590

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.
UTAH PROPERTIES

DIVISION OF
 OIL, GAS AND MINING

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
55	4301331238	SHERMAN 2-12B2	SWSE-12-2S-2W	DUCHESNE	BLUEBELL	9690
56	4301331245	MILES 7-7B3	SWNW-7-2S-3W	DUCHESNE	ALTAMONT	9675
57	4301331276	DUNCAN 4-2A2	NESE-2-1S-2W	DUCHESNE	BLUEBELL	
58	4301331278	HAMBLIN 3-9A2	SENE-9-1S-2W	DUCHESNE	BLUEBELL	
59	4301331285	DUNCAN 3-7A1	NWNW-7-1S-1W	DUCHESNE	BLUEBELL	
60	4301331286	BAR F 2-5B1	SWSE-5-2S-1W	DUCHESNE	BLUEBELL	
61	4301331299	CORNABY 2-14A2	NENE-14-1S-2W	DUCHESNE	BLUEBELL	NW498
62	4301331317	MITCHELL 2-4B1	SESW-4-2S-1W	DUCHESNE	BLUEBELL	9662
63	4301331321	SMITH 2-9C5	SWSW-9-3S-5W	DUCHESNE	ALTAMONT	
64	4301331322	LORANGER 2-24A2	N/2NE-24-1S-2W	DUCHESNE	BLUEBELL	
65	4301331325	UTE 2-6B3	SWSW-6-2S-3W	DUCHESNE	ALTAMONT	1420H621858 / 9651
66	4301331326	MCELPRANG 2-30A1	SWSW-30-1S-1W	DUCHESNE	BLUEBELL	NW625
67	4301331327	SMITH 2-7C5	NESW-7-3S-5W	DUCHESNE	ALTAMONT	1420H622389
68	4301331328	SMITH 2-18C5	SWSE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
69	4301331329	UTE 2-24A3	SWNW-24-1S-3W	DUCHESNE	BLUEBELL	1420H621761
70	4301331330	UTE 5-19A2	NWNW-19-1S-2W	DUCHESNE	BLUEBELL	1420H621751
71	4301331332	EDWARDS 3-10B1	SWSW-10-2S-1W	DUCHESNE	BLUEBELL	
72	4301331333	SUNDANCE 4-15A2	SWNE-15-1S-2W	DUCHESNE	BLUEBELL	
73	4301331334	LORANGER 6-22A2	SWSW-22-1S-2W	DUCHESNE	BLUEBELL	
74	4301331335	COX 2-36A2	NWNW-36-1S-2W	DUCHESNE	BLUEBELL	
75	4301331338	SMITH 2-6C5	SESW-6-3S-5W	DUCHESNE	ALTAMONT	1420H622388 / UTU70553
76	4301331341	FRESTON 2-7B1	SENE-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
77	4301331356	PEARSON 2-11B2	SENE-11-2S-2W	DUCHESNE	BLUEBELL	
78	4301331378	CHAPMAN 2-4B2	SWNW-4-2S-2W	DUCHESNE	BLUEBELL	
79	4301331390	LAMB 2-16A2	NENE-16-1S-2W	DUCHESNE	BLUEBELL	
80	4301331393	LABRUM 2-23A2	SWSW-23-1S-2W	DUCHESNE	BLUEBELL	
81	4301331820	POWELL 2-16B1	NENE-16-2S-1W	DUCHESNE	BLUEBELL	

DEVON ENERGY PRODUCTION COMPANY, L.P.
UTAH PROPERTIES

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
82	4304730164	ROBERTSON UTE ST 1-12B1	SWNE-12-2S-1W	UNITAH	BLUEBELL	96101
83	4304730176	MAY UTE FEDERAL 1-13B1	NWSE-13-2S-1W	UNITAH	BLUEBELL	NW673
84	4304731981	COOK 1-26B1	SWSW-26-2S-1W	UNITAH	BLUEBELL	UTU68998
85	4304732178	CHRISTIANSEN 2-12B1	SWSE-12-2S-1W	UNITAH	BLUEBELL	96101
86	4304732351	BALLARD 2-15B1	SENE-15-2S-1W	UNITAH	BLUEBELL	
	4304732744	RICH 2-13B1	NWNW-13-2S-1W	UNITAH	BLUEBELL	NW673
88	4301320255	SWD 4-11A2	NWNW-11-1S-2W	DUCHESNE	BLUEBELL	96107
89	4301330021	SWD 1-3A2	SESE-3-1S-2W	DUCHESNE	BLUEBELL	
90	4301330346	SWD 2-28A2	NWSE-28-1S-2W	DUCHESNE	BLUEBELL	
91	4301330367	SWD 2-10B1	NWNW-10-2S-1W	DUCHESNE	BLUEBELL	
92	4301330389	SWD 2-26A2	NESW-26-1S-2W	DUCHESNE	BLUEBELL	
93	4301330388	SWD 2-17C5	SENE-17-3S-5W	DUCHESNE	BLUEBELL	

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APR 20 2000

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1040' FSL 660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 35 1S 2W 6		8. WELL NAME and NUMBER: WISSE 3-35A2
		9. API NUMBER: 4301331215
		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH
		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>2/7/2002</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

IN JANUARY THE WELL WAS PULLED FOR A MAINTENANCE JOB. DRILLING MUD AND LOST CIRCULATION MATERIAL AS FOUND IN THE BOTTOM OF THE TUBING. THE WELL WAS SHUT IN. DEVON ENERGY PLANS THE FOLLOWING WORK:

PULL PRODUCTION EQUIPMENT.
 MAKE A CLEANOUT RUN TO 10580' WITH A 6" BIT OR MILL.
 SET A RETRIEVABLE BRIDGE PLUG AT 10550', USING A PACKER ISOLATE THE SUSPECTED CASING LEAK.
 CEMENT SQUEEZE THE CASING LEAK. CEMENT VOLUME AND ADDITIVES WILL BE DETERMINED BY THE DEPTH AND INJECTION RATE INTO THE LEAK.
 DRILL OUT THE SQUEEZE, PRESSURE TEST CASING TO 1000 PSI.
 PULL THE RBP AT 10550', FISH THE ARROW GAS ANCHOR ASSEMBLY AT 10581'.
 TIH WITH A PACKER, SWAB TEST THE EXISTING PERFORATIONS 11501-13240' TO CLEAN UP DRILLING MUD, ETC.
 ACIDIZE IF DEEMED NECESSARY
 PULL PACKER
 RETURN THE WELL TO PRODUCTION FROM THE EXISTING PERFORATIONS.

PRODUCTION PRIOR TO FAILURE: 20 BOPD, 400 BWPD, 160 MCFGPD

NAME (PLEASE PRINT) JOHN PULLEY TITLE SR. OPERATIONS ENGINEER

SIGNATURE *John Pulley* DATE 2/7/2002

(This space for State use only)

APPROVED BY _____
 OF UTAH
 OIL, GAS, AND MINING

DATE: 2/7/02
 BY: *[Signature]*

COPY SENT TO OPERATOR
 Date: 02-08-02
 Initials: CHD

(5/2000)

See Instructions on Reverse Side)

WISSE 3-35A2 EXPENSE WORKOVER 2002

**WISSE 3-35A2
EXPENSE WORKOVER
CASING REPAIR**

OBJECTIVE:

Determine the source of the drilling mud, isolate and squeeze casing leak. Pull the Arrow gas anchor assembly left in the well in 1999. Return the well to production from the existing perforations.

DISCUSSION:

In December 2001 the well quit producing and was shut in waiting on a maintenance rig. In January a rig was moved onto the well. They were unable to unseat the pump, so backed off the rods and pulled tubing. Three joints of tubing above the seating nipple was filled with heavy drilling mud. The gas anchor joints below the seating nipple were filled with drilling mud and lost circulation material which consisted mainly of coarse wood chips.

In October 1999 the well was pulled. An Arrow gas anchor assembly had parted and left a cup type packer, tubing anchor and a bullplugged perforated sub in the well at 10,581'. The well as put back on production from above the fish. At the time it was pulled the report noted changing out worn tubing collars at 4965-5150', 7460 - 7490 and three below 7490'.

Production for the first five months on 2001 averaged 31 BOPD, 393 BWPD and 150 MCFGPD. After a pump change in May and pumping unit repair in June production dropped to 22 BOPD, 386 BWPD and 166 MCFGPD. Just prior to the well going down the water production dropped to 200 BOPD and the gas production dropped to 70 MCFPD.

This workover will isolate and squeeze the suspected casing leak, clean out and fish the Arrow gas anchor assembly. The existing perforations will be swab tested and the well returned to production.

WISSE 3-35A2 EXPENSE WORKOVER 2002

WELL DATA:

API No. 43-013-31215

TD: 13300 PBDT 13256'

Surface Casing: 9 5/8" 36# K-55 at 3080'

Intermediate Casing: Surface to 1475' 29# L-80 LT&C
 1475 - 7804' 26# N-80/S-95 LT&C
 7804 - 9958' 29# S-95 LT&C
 9958 - 11057' 32# P-110 LT&C

Liner; 5" 18# N-80/P110 from 10844-13296'.

Tubing: 118 jts 3 1/2" Lockit
 217 jts 2 7/8" N-80 8rd EUE
 Seating Nipple
 6' perforated tubing sub with bullplug

Other: Arrow gas anchor assembly at 10581'.
 5" Arrow drill packer at 10940'
 On initial completion unable to run 3 1/8" guns below 11,500'.
 Last slickline tags, 7/93 12,338', 5/94 12,380'.
 Three fish in bottom hole, est top 13232'.

WELL HISTORY:

01-07-89 Perforated 11600-12206' 14 intervals, 443', 880 holes with a tubing conveyed system.

01-23-89 Acidized perforations 11600-12206 with 10,000 gals 15%, 10,000 gals MRS acid.

01-04-90 Tag at 13185'

01-08-90 Unable to get a 3 1/8" by 39' gun below 11505', ran 3 1/8" 10' gun, unable to get below 11505'. Ran a 2 1/2" by 35' gun to 13212'.

01-10-90 Run a 4 1/8" bit, casing scraper, two 3 1/2" drill collars, no problem at 11505', cleaned out to 13256'.

01-12-90 Perforated 11021-13240' with 2 1/2" zero degree phasing guns., 80 intervals, 340', 680 holes.

WISSE 3-35A2 EXPENSE WORKOVER 2002

- 01-13-90 Set a MSOT Arrowdrill packer with millout extension, 2 3/8" x 4' sub, F nipple, 2 3/8" x 4' sub, glass disk sub with re-entry guide at 10940'.
- 01-19-90 Unable to break glass disk. Shot off in middle of bottom tubing sub. Lost wireline assembly in the hole.
- 02-09-90 Acidized perforations 11021-13240' with 80,000 gals 7.5% HCL
- 02-16-90 Unable to get plug out of "F" nipple, cut off in the middle of the top 2 3/8" tubing sub.
- 07-02-92 Slickline tag at 12338'
- 05-03-94 Slickline tag at 12380'.
- 03-08-90 Installed pumping unit.
- 06-07-94 Lowered SN 866' to 10815'.
- 09-12-97 Ran 1 1/8", 1", 7/8" rod string.
- 09-15-97 Installed Rotaflex pumping unit.
- 10-06-99 Pulled tubing, coupling on top of a MSOT packer failed. Fish left in the hole is a 7" cup type packer, MSOT tubing anchor, 2 7/8 10' perforated tubing sub bullplugged.
- 01-11-02 MIRU, unable to unseat pump.
- 01-15-02 Finish pulling tubing, found BHA full of drilling mud and lost circulation material, found three joints above SN full of drilling mud.
- 01-17-02 Run tubing and rods back into the well, shut well in.

PROCEDURE:

1. MIRU workover rig with pump tank and power swivel.
2. Pull rods, pull and lay down the 3 1/2" tubing during workover. TOH with 2 7/8" tubing.

WISSE 3-35A2 EXPENSE WORKOVER 2002

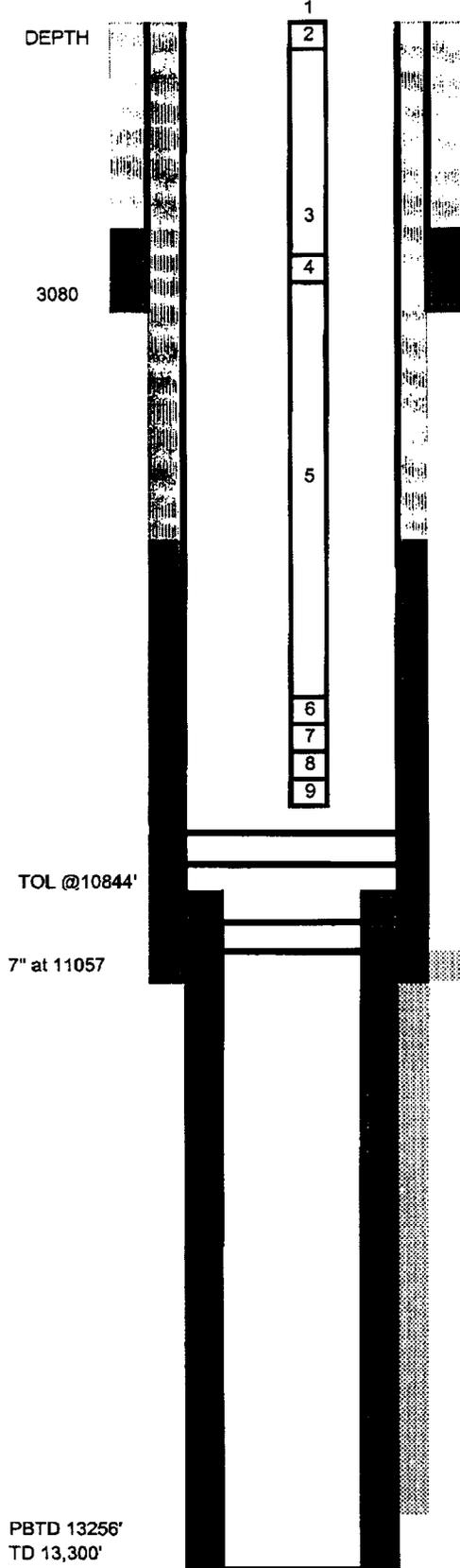
3. TIH with a 6" bit and bumper sub on tubing, establish circulation and clean out to the top of the Arrow gas anchor assembly at 10581'. TOH. Watch for tight spots or any indication of bad casing. Monitor returns for drilling mud and lost circulation material.
4. TIH with a 7" retrievable bridge plug and packer for 26-32 lb casing. Set the RBP at 10550'. Set the packer above the plug and test the plug to 2000 psi. Fill and test the casing to 1000 psi. Use the packer to isolate and test the casing to isolate the casing leak. .
5. Based on the results of the pressure test, isolate and squeeze the casing leak.
6. Drill out the casing leak, pressure test to 1000 psi. Roll the hole to clean formation water. Pull the packer and RBP.
7. TIH with 2 1/16" seven foot stinger on 2 7/8" tubing with a six inch no-go above the stinger to centralize the tubing. Clean out the gas anchor assembly. Once the stinger gets to the perforated sub the well probably will go on a vacuum. When cleaning out circulate down 4 1/2', then circulate bottoms up to clear the tubing before circulating deeper.
8. TOH, TIH with a spear for 2.5" ID, latch into the Arrow assembly, release tubing anchor, TOH.
9. TIH with 7" packer, set the packer above the liner top. Swab test the existing perforations 11501-13240' to determine the entry rate, oil cut, and fluid level. Watch for indications of lost circulation material and drilling mud.
10. TOH with packer. Run production equipment back in the well and return to production.

John Pulley
01/17/02

WELLBORE SCHEMATIC

LOCATION: WISSE 3-35A2

DATE: 1/21/02



CASING
 SURFACE: 9 5/8" 36# K-55 set at 3080'
 INTERMEDIATE: 7" 29# L-80 surface to 1475'
 7" 26# N-80/S-95 1475-7804'
 7" 29# S-95 7804-9958
 7" 32# P-110 9958-11057'
 LINER: 5" 18# N-80/P-110 from 10844-13296'

Production Tubing Detail	Length	KB to Top
1 KB to GL	27.00	
2 Cameron hanger 3 1/2" 8rd with XO	1.17	27.00
3 118 jts 3 1/2" 10.2# N-80 Lockit	3686.02	28.17
4 XO 3 1/2" Lockit by 2 7/8" 8rd EUE	0.80	3714.19
5 217 jts 2 7/8" N-80 8rd EUE tubing	6772.86	3714.99
6 Seating nipple	1.10	10487.85
7 2 7/8" perforated sub	10.00	10488.95
8 SN	1.10	10498.95
9 2 7/8" bullplug	0.27	10500.05
Bottom at		10500.32

Arrow gas assembly packer, anchor and perforated sub. at 10518'

5" Arrowdrill packer with millout extension and approximately 2' of 2 3/8" tubing sub at 10940'
 Top perforation at 11,021'

Noted casing problems in Jnauary 1990
 Unable to run 3 1/8" x 10' below 11500'
 Run a 35' X 2 1/2" gun, no problem
 Run a 4 1/8" bit, casing scraper, two 3 1/2" drill collars, no drag

Last slickline tags: 7/93 12238', 5/94 12380'

Fish in bottom hole: Wireline tools, 1 11/16" by 18.5"
 Cutoff 2 3/8" tubing sub approximately 2' long
 Cutoff 2 3/8" tubing sub approximately 2' long

Bottom perforation 13240'

PBTD 13256'
 TD 13,300'

Not to Scale

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY L.P.		8. WELL NAME and NUMBER: WISSE 3-35A2
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053		9. API NUMBER: 4301331215
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1040' FSL 660 FWL		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 35 1S 2W 6		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>2/7/2002</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

IN JANUARY THE WELL WAS PULLED FOR A MAINTENANCE JOB. DRILLING MUD AND LOST CIRCULATION MATERIAL AS FOUND IN THE BOTTOM OF THE TUBING. THE WELL WAS SHUT IN. DEVON ENERGY PLANS THE FOLLOWING WORK:

PULL PRODUCTION EQUIPMENT.
 MAKE A CLEANOUT RUN TO 10580' WITH A 6" BIT OR MILL.
 SET A RETRIEVABLE BRIDGE PLUG AT 10550', USING A PACKER ISOLATE THE SUSPECTED CASING LEAK.
 CEMENT SQUEEZE THE CASING LEAK. CEMENT VOLUME AND ADDITIVES WILL BE DETERMINED BY THE DEPTH AND INJECTION RATE INTO THE LEAK.
 DRILL OUT THE SQUEEZE, PRESSURE TEST CASING TO 1000 PSI.
 PULL THE RBP AT 10550', FISH THE ARROW GAS ANCHOR ASSEMBLY AT 10581'.
 TIH WITH A PACKER, SWAB TEST THE EXISTING PERFORATIONS 11501-13240' TO CLEAN UP DRILLING MUD , ETC.
 ACIDIZE IF DEEMED NECESSARY
 PULL PACKER
 RETURN THE WELL TO PRODUCTION FROM THE EXISTING PERFORATIONS.

PRODUCTION PRIOR TO FAILURE: 20 BOPD, 400 BWPD, 160 MCFGPD

NAME (PLEASE PRINT) JOHN PULLEY TITLE SR. OPERATIONS ENGINEER

SIGNATURE *John Pulley* DATE 2/7/2002

(This space for State use only)

**WISSE 3-35A2
EXPENSE WORKOVER
CASING REPAIR**

OBJECTIVE:

Determine the source of the drilling mud, isolate and squeeze casing leak. Pull the Arrow gas anchor assembly left in the well in 1999. Return the well to production from the existing perforations.

DISCUSSION:

In December 2001 the well quit producing and was shut in waiting on a maintenance rig. In January a rig was moved onto the well. They were unable to unseat the pump, so backed off the rods and pulled tubing. Three joints of tubing above the seating nipple was filled with heavy drilling mud. The gas anchor joints below the seating nipple were filled with drilling mud and lost circulation material which consisted mainly of coarse wood chips.

In October 1999 the well was pulled. An Arrow gas anchor assembly had parted and left a cup type packer, tubing anchor and a bullplugged perforated sub in the well at 10,581'. The well was put back on production from above the fish. At the time it was pulled the report noted changing out worn tubing collars at 4965-5150', 7460 – 7490 and three below 7490'.

Production for the first five months on 2001 averaged 31 BOPD, 393 BWPD and 150 MCFGPD. After a pump change in May and pumping unit repair in June production dropped to 22 BOPD, 386 BWPD and 166 MCFGPD. Just prior to the well going down the water production dropped to 200 BOPD and the gas production dropped to 70 MCFPD.

This workover will isolate and squeeze the suspected casing leak, clean out and fish the Arrow gas anchor assembly. The existing perforations will be swab tested and the well returned to production.

WISSE 3-35A2 EXPENSE WORKOVER 2002

WELL DATA:

API No. 43-013-31215

TD: 13300 PBTD 13256'

Surface Casing: 9 5/8" 36# K-55 at 3080'
Intermediate Casing: Surface to 1475' 29# L-80 LT&C
1475 – 7804' 26# N-80/S-95 LT&C
7804 – 9958' 29# S-95 LT&C
9958 – 11057' 32# P-110 LT&C

Liner; 5" 18# N-80/P110 from 10844-13296'.

Tubing: 118 jts 3 1/2" Lockit
217 jts 2 7/8" N-80 8rd EUE
Seating Nipple
6' perforated tubing sub with bullplug

Other: Arrow gas anchor assembly at 10581'.
5" Arrow drill packer at 10940'
On initial completion unable to run 3 1/8" guns below 11,500'.
Last slickline tags, 7/93 12,338', 5/94 12,380'.
Three fish in bottom hole, est top 13232'.

WELL HISTORY:

01-07-89 Perforated 11600-12206' 14 intervals, 443', 880 holes with a tubing conveyed system.

01-23-89 Acidized perforations 11600-12206 with 10,000 gals 15%, 10,000 gals MRS acid.

01-04-90 Tag at 13185'

01-08-90 Unable to get a 3 1/8" by 39' gun below 11505', ran 3 1/8" 10' gun, unable to get below 11505'. Ran a 2 1/2" by 35' gun to 13212'.

01-10-90 Run a 4 1/8" bit, casing scraper, two 3 1/2" drill collars, no problem at 11505', cleaned out to 13256'.

01-12-90 Perforated 11021-13240' with 2 1/2" zero degree phasing guns., 80 intervals, 340', 680 holes.

WISSE 3-35A2 EXPENSE WORKOVER 2002

- 01-13-90 Set a MSOT Arrowdrill packer with millout extension, 2 3/8" x 4' sub, F nipple, 2 3/8" x 4' sub, glass disk sub with re-entry guide at 10940'.
- 01-19-90 Unable to break glass disk. Shot off in middle of bottom tubing sub. Lost wireline assembly in the hole.
- 02-09-90 Acidized perforations 11021-13240' with 80,000 gals 7.5% HCL
- 02-16-90 Unable to get plug out of "F" nipple, cut off in the middle of the top 2 3/8" tubing sub.
- 07-02-92 Slickline tag at 12338'
- 05-03-94 Slickline tag at 12380'.
- 03-08-90 Installed pumping unit.
- 06-07-94 Lowered SN 866' to 10815'.
- 09-12-97 Ran 1 1/8", 1", 7/8" rod string.
- 09-15-97 Installed Rotaflex pumping unit.
- 10-06-99 Pulled tubing, coupling on top of a MSOT packer failed. Fish left in the hole is a 7" cup type packer, MSOT tubing anchor, 2 7/8 10' perforated tubing sub bullplugged.
- 01-11-02 MIRU, unable to unseat pump.
- 01-15-02 Finish pulling tubing, found BHA full of drilling mud and lost circulation material, found three joints above SN full of drilling mud.
- 01-17-02 Run tubing and rods back into the well, shut well in.

PROCEDURE:

1. MIRU workover rig with pump tank and power swivel.
2. Pull rods, pull and lay down the 3 1/2" tubing during workover. TOH with 2 7/8" tubing.

WISSE 3-35A2 EXPENSE WORKOVER 2002

3. TIH with a 6" bit and bumper sub on tubing, establish circulation and clean out to the top of the Arrow gas anchor assembly at 10581'. TOH. Watch for tight spots or any indication of bad casing. Monitor returns for drilling mud and lost circulation material.
4. TIH with a 7" retrievable bridge plug and packer for 26-32 lb casing. Set the RBP at 10550'. Set the packer above the plug and test the plug to 2000 psi. Fill and test the casing to 1000 psi. Use the packer to isolate and test the casing to isolate the casing leak. .
5. Based on the results of the pressure test, isolate and squeeze the casing leak.
6. Drill out the casing leak, pressure test to 1000 psi. Roll the hole to clean formation water. Pull the packer and RBP.
7. TIH with 2 1/16" seven foot stinger on 2 7/8" tubing with a six inch no-go above the stinger to centralize the tubing. Clean out the gas anchor assembly. Once the stinger gets to the perforated sub the well probably will go on a vacuum. When cleaning out circulate down 4 1/2', then circulate bottoms up to clear the tubing before circulating deeper.
8. TOH, TIH with a spear for 2.5" ID, latch into the Arrow assembly, release tubing anchor, TOH.
9. TIH with 7" packer, set the packer above the liner top. Swab test the existing perforations 11501-13240' to determine the entry rate, oil cut, and fluid level. Watch for indications of lost circulation material and drilling mud.
10. TOH with packer. Run production equipment back in the well and return to production.

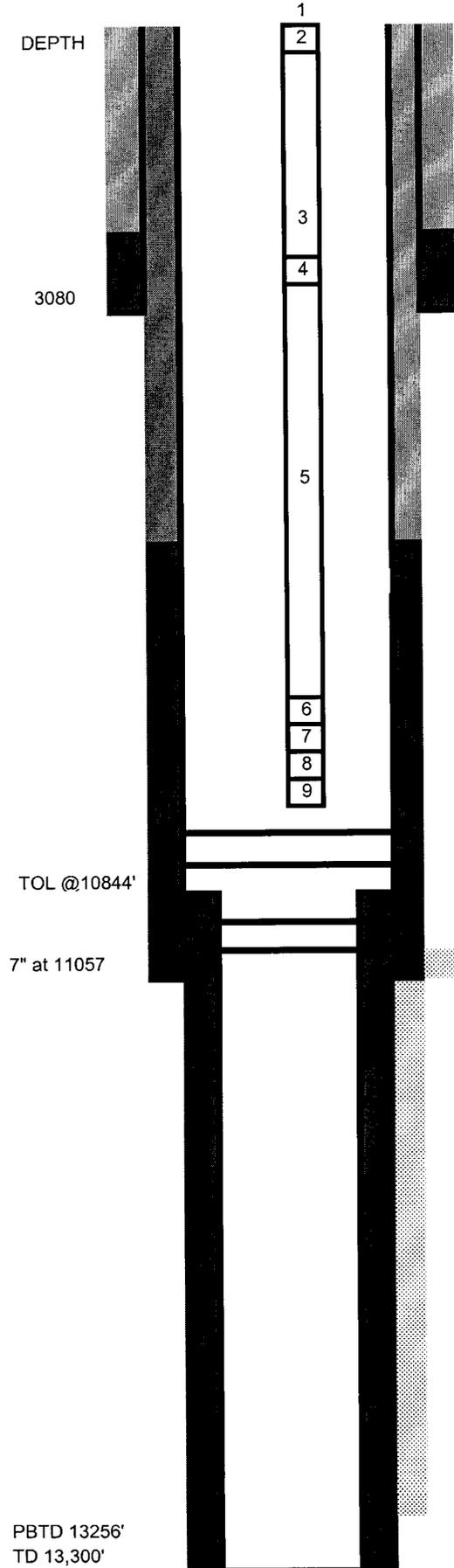
John Pulley

01/17/02

WELLBORE SCHEMATIC

LOCATION: WISSE 3-35A2

DATE: 1/21/02



CASING

SURFACE: 9 5/8" 36# K-55 set at 3080'
 INTERMEDIATE: 7" 29# L-80 surface to 1475'
 7" 26# N-80/S-95 1475-7804'
 7" 29# S-95 7804-9958
 7" 32# P-110 9958-11057'
 LINER: 5" 18# N-80/P-110 from 10844-13296'

Production Tubing Detail		Length	KB to Top
1	KB to GL	27.00	
2	Cameron hanger 3 1/2" 8rd with XO	1.17	27.00
3	118 jts 3 1/2" 10.2# N-80 Lockit	3686.02	28.17
4	XO 3 1/2" Lockit by 2 7/8" 8rd EUE	0.80	3714.19
5	217 jts 2 7/8" N-80 8rd EUE tubing	6772.86	3714.99
6	Seating nipple	1.10	10487.85
7	2 7/8" perforated sub	10.00	10488.95
8	SN	1.10	10498.95
9	2 7/8" bullplug	0.27	10500.05
	Bottom at		10500.32

Arrow gas assembly packer, anchor and perforated sub.
 at 10518'

5" Arrowdrill packer with millout extension and approximately 2' of 2 3/8" tubing sub
 at 10940'
 Top perforation at 11,021'

Noted casing problems in January 1990
 Unable to run 3 1/8" x 10' below 11500'
 Run a 35' X 2 1/2" gun, no problem
 Run a 4 1/8" bit, casing scraper, two 3 1/2" drill collars, no drag

Last slickline tags: 7/93 12238', 5/94 12380'

Fish in bottom hole: Wireline tools, 1 11/16" by 18.5"
 Cutoff 2 3/8" tubing sub approximately 2' long
 Cutoff 2 3/8" tubing sub approximately 2' long

Bottom perforation 13240'

PBTD 13256'
 TD 13,300'

Not to Scale

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

NOV 18 2004

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1040' FSL 660 FWL COUNTY: DUCHESNE		8. WELL NAME and NUMBER: WISSE 3-35A2
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 35 1S 2W 6 STATE: UTAH		9. API NUMBER: 4301331215
		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 12/6/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU, PULL PRODUCTION EQUIPMENT.
 SET A ONE-WAY CIBP AT 10970'. FILL AND TEST CASING TO 1000 PSI.
 PERFORATE THE LOWER GREEN RIVER 10560-10801', 16 INTERVALS, 91 FEET, 111 HOLES WITH 4" HSC GUNS.
 TIH WITH TREATING PACKER ON TUBING, SET PACKER AT 10450', FILL AND TEST ANNULUS TO 1000 PSI.
 SWAB TEST, ACIDIZE PERFS 10560-10801' WITH 9000 GALS 15% HCL ACID WITH ADDITIVES AND 125 BALLS FOR
 DIVERSION. TREAT AT 5-8 BPM AT 8000 PSI MAX. SWAB BACK UNTIL PH IS FIVE OR GREATER. PULL PAKER.
 RETURN TO PRODUCTION FROM PERFORATIONS 10560-10801 ABOVE ONE-WAY AND 11021-13240' BELOW ONE-
 WAY. RETURN TO PRODUCTION.

NAME (PLEASE PRINT) <u>JOHN PULLEY</u>	TITLE <u>SR. OPERATIONS ENGINEER</u>
SIGNATURE <u><i>John Pulley</i></u>	DATE <u>11/17/2004</u>

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APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS AND MINING
 [Signature]
 (See Instructions on Reverse Side)

APPROVED BY OPERATOR
11-19-04
ETH

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

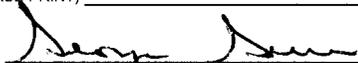
SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP			8. WELL NAME and NUMBER: WISSE 3-35A2
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		PHONE NUMBER: (435) 353-4121	9. API NUMBER: 4301331215
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1040' FSL 660' FWL			10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 35 1S 2W 6			COUNTY: DUCHESNE
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/11/2005			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SET ONE-WAY CIBP @ 10,970', TEST TO 1000 PSI.
 PERFORATE LGR FROM 10,560 - 10,801', 91' INTERVAL, 111 SHOTS WITH 4" HSC GUNS.
 SET PKR @ 10,443', TEST TO 1000 PSI. SWAB TEST NEW PERFORATIONS.
 ACIDIZE PERFORATIONS 10,560 - 10,801' W/ 9000 GALS 15% HCL & 125 1.1 SG BALLS FOR DIVERSION. SWAB TEST UNTIL PH WAS 5.
 RELEASE & POOH WITH 7" PKR. MILL CIBP @ 10,970'.
 RETURN TO PRODUCTION PRODUCING FROM 10,560 - 13,240' PERFORATIONS.

RECEIVED
FEB 24 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE <u></u>	DATE <u>2/23/2005</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: WISSE 3-35A2	
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		9. API NUMBER: 4301331215
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066	PHONE NUMBER: (435) 353-4121	10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1040' FSL 660' FWL		COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 35 1S 2W 6		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/26/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: TREATER LEAK
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On Friday, June 22, 2007, lease operator was checking wells and found a treater vessel bottom had leaked due to possible corrosion. Oil well is produced intermittently and was shut in and not operational during leak. Approximately 30 barrels of fluid was released and spilled onto ground and flowed into containment berm, all fluid was contained in battery berm; area affected was approximately 30' x 50'. Vessel lines were isolated & closed to stop fluids leaking. Contract fluid hauler recovered approximately 5 barrels of oil and 10 barrels of water. Contract roustabout hauled approximately 30 yards of oil stained dirt to State approved landfill. Dennis Ingram with State of Utah, Division of Oil, Gas & Mining was notified. Treater will be replaced pending contractors availability.

NAME (PLEASE PRINT) GEORGE GURR	TITLE PRODUCTION FOREMAN
SIGNATURE	DATE 6/27/2007

(This space for State use only)

RECEIVED
JUN 29 2007

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: WISSE 3-35A2
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP	9. API NUMBER: 43013312150000
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	PHONE NUMBER: 405 552-7883 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1040 FSL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 35 Township: 01.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/22/2010	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Devon's intends on isolating the Wasatch perforations with a RBP, perforate and acidize the Lower Green River interval 9,422 - 10,480'. Return to production from Lower Green River perforations. attachment: well history and procedure

Approved by the Utah Division of Oil, Gas and Mining

Date: 11/18/2010

By: *Dark K. Quist*

NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician
SIGNATURE N/A		DATE 11/12/2010

**WISSE 3-35A2
SECTION 35, T1S, R2W
BLUEBELL/ALTAMONT FIELD
DUCHESNE COUNTY, UTAH**

WELL DATA:

API No. 43-013-31215

TD: 13300', PBSD: 13256'

Last Tag: 13,013' with mill on tubing

Surface Casing: 9 5/8" 36# K-55 at 3080'
Intermediate Casing: 7" 26/29/32# N-80/S95/P110 set at 11057'
Liner; 5" 18# N-80/P110 from 10844-13296'.

Perforations: 11600-12206 1989
11021-13240 1990

Other: Fish in hole:
Wireline assembly, 18.5' long, 1 11/16" OD
2' 2 3/8" tbg sub, rupture disk, reentry guide, approx 4'
2' 2 3/8" tbg sub, "F" nipple, 4' 2 3/8" tbg sub, surge tool,
reentry guide, total length approx 8'.
Estimated top of fish 13,225'.

Oval casing 8104-08, 8110-24, 8148-52. Note 5.75" fishing tools and tubing anchor went thru tight spot in 2002. Baker Oil tools have 5.656" OD tools.

DISCUSSION:

The Wisse 3-35A2 was completed from the Wasatch interval 11021-13240' in late 1989, early 1990. The well was put on rod pump. In 1997 a Rotaflex pumping unit replaced the 640 pumping unit.

In December 2001 the well quit producing and was shut in waiting on a maintenance rig. In January 2002 the well was pulled, three joints of tubing above the seating nipple were full of drilling mud and the BHA was filled with drilling mud and lost circulation material. In February 2002 a gas anchor assembly was fished out of the wellbore and a sealbore packer was milled over and fished. The well has some oval casing at 8104 to 8152 which prohibited running of standard 7" tools (5.875" OD). Fishing tools and a tubing anchor with 5.75" OD passed through the tight spot. Baker Oil Tools have packer and plugs which are 5.656 OD which should go through the interval and set in 32# casing. 1600 gallons of 15% acid was spotted across the Wasatch perforations 11021-

WISSE 3-35A2 LOWER GREEN RIVER RECOMPLETION, 9422' TO 10480'

13000' and flushed into the perms. The well was returned to production with very limited entry. Additional perforations were added from 10801'-10560' in 2005 with limited results.

This workover will isolate the Wasatch perforations with a RBP, perforate and acidize 45 intervals, 356 feet, 712 holes in the Lower Green River interval 9422'-10480'.

WELL HISTORY:

- 01-07-89 Perforated 11600-12206' 14 intervals, 443', 880 holes with a tubing conveyed system.
- 01-23-89 Acidized perforations 11600-12206 with 10,000 gals 15%, 10,000 gals MRS acid.
- 02-11-89 McCullough production log, assumed daily production at 120 BOPD, 20 BWPD.
- | | |
|-----------------|-----------------------------------|
| 12156 to 12186' | 95% of the oil, 100% of the water |
| 12030 to 12044' | 5% of the oil and gas production |
- 01-04-90 Tag at 13185'
- 01-08-90 Unable to get a 3 1/8" by 39' gun below 11505', ran 3 1/8" 10' gun, unable to get below 11505'. Ran a 2 1/2" by 35' gun to 13212'. Apparent dogleg.
- 01-10-90 Run a 4 1/8" bit, casing scraper, two 3 1/2" drill collars, no problem at 11505', cleaned out to 13256'.
- 01-12-90 Perforated 11021-13240' with 2 1/2" zero degree phasing guns., 80 intervals, 340', 680 holes.
- 01-13-90 Set a MSOT Arrowdrill packer with millout extension, 2 3/8" x 4' sub, F nipple, 2 3/8" x 4' sub, glass disk sub with re-entry guide at 10940'.
- 01-25-90 Mercury production log: Flowing 182 BOPD, 8 BWPD and 230 MCFGPD. Noted no velocity survey, well flowing in slugs.
- | | |
|--------------|----------------------|
| 12020-12058' | Major gas production |
| 12160' | Minor gas production |
| 12928-12940' | Major oil production |
| 12146-12174' | Minor oil production |

WISSE 3-35A2 LOWER GREEN RIVER RECOMPLETION, 9422' TO 10480'

- 02-16-90 Unable to break glass disk. Shot off in middle of bottom tubing sub. Lost wireline assembly in the hole. Wireline assembly 18.5' long, 1 11/16" OD. Tubing fish is 2' cutoff 2 3/8" sub, rupture disk, reentry guide, approximately 4' long.
- 02-09-90 Acidized perforations 11021-13240' with 80,000 gals 7.5% HCL
- 02-16-90 Unable to get plug out of "F" nipple, cut off in the middle of the top 2 3/8" tubing sub. Fish is cutoff 2' 2 3/8" tubing sub, "F" nipple, 4' 2 3/8" tubing sub, surge tool, reentry guide.
- 02-21-90 PLS production log: see log for detail discussion on entry, well was flowing in surges. Noted oil entries at 12050-60, 12111-12170, log TD 12181'
- 03-08-90 Install pumping unit
- 07-02-92 Slickline tag at 12338'
- 05-03-94 Slickline tag at 12380'.
06-07-94 Lowered SN 866' to 10815'.
- 09-12-97 Ran 1 1/8", 1", 7/8" rod string.
- 09-15-97 Installed Rotaflex pumping unit.
- 10-06-99 Pulled tubing, coupling on top of a MSOT packer failed. Fish left in the hole is a 7" cup type packer, MSOT tubing anchor, 2 7/8 10' perforated tubing sub bullplugged.
- 01-15-02 Pulled tubing, found drilling mud in the BHA.
- 02-09-02 TIH, tag at 10577' with a 6" bit, TOH
- 02-12-02 TIH with an RBP, tag at 8118'.
- 02-13-02 TIH with 6" mill, tag at 8092', mill 2' in one hour. Pull up, SDFN
- 02-14-02 TIH, tag at 8100', fell through, tag at 8110', decide to TOH, run casing inspection log.
- 02-15-02 Ran casing inspection log from 10546' to 5000'. Found oval pipe 8104-8108, 8110-8124' and 8148-8152', possible hole at 9685' and 10516'.

WISSE 3-35A2 LOWER GREEN RIVER RECOMPLETION, 9422' TO 10480'

- 02-16-02 TIH with 7" RBP & packer, set RBP at 8050', fill and test casing to 1000 psi. Pull packer and plug.
- 02-17-02 TIH with packer, set at 8035' with bottom tailpipe at 10499'. Swab test, minimum entry.
- 02-21-02 TIH to clean out to Arrow gas anchor assembly left in the hole at 10582'.
- 02-26-02 TIH with grapple, jarred anchor assembly free, TOH, recovered packer assembly. Note assembly did not include 10' perforated sub.
- 03-02-02 TIH with packer plucker assembly, washed over MSOT packer at 10940'. Did not recover all of the packer.
- 03-02-02 TIH with 5" packer and 5" RBP, set RBP at 10925', set packer at 10894', Fill tubing and test to 1000 psi, OK, filled annulus and test to 1000 psi, lost 40 psi in 15 min, release packer and RBP, TOH.
- 03-06-02 TIH with 4 1/8" mill, tag at 11021', pushed down to 12977'.
- 03-06-02 Circulate and push fish to 13013'. TOH
- 03-09-02 TIH with 5" packer, attempt to test annulus, communicated to tubing, TOH, found collapsed joint of tubing.
- 03-12-02 TIH with 5" packer hydrotesting tubing, set packer at 10913'
- 03-16-02 End swab test, entry rate 1 BPH.
- 03-17-02 Spot 1600 gals acid from 13000' to 11020', flush with 63 bbls water.
- 03-20-02 Finish TIH with packer, set at 10941', swab test old perforations, entry rate 400' per hour.
- 03-28-02 Finish running production equipment to pump test.
- 04-??-02 Well pumped intermittently due to limited fluid entry.
- 12-29-05 Pull rods and tubing, lay down 1 1/8" rods and 3 1/2" tubing.
- 12-31-04 Set one-way plug at 10970', fill casing and test to 1000psi. Run cement bond log from 10844 to 9000'.
- 01-01-05 Perforated 10560-10801', 91', 111 holes.

WISSE 3-35A2 LOWER GREEN RIVER RECOMPLETION, 9422' TO 10480'

- 01-05-05 Halliburton acidized with 9000 gals 15% HCL acid with additives and 125 balls for diversion.
- 01-08-05 Cut over one-way at 10970', push to 11490', tagged up.
- 01-09-05 Tagged at 12160' with slickline.
- 01-12-05 Finished running production equipment, working on surface facilities. Returned to production 01-19-05.
- 3/29/05 Change out rod pump & pumping unit fm Rotaflex to Lufkin 640-405-156.

PROCEDURE:

1. Move in rig up workover rig with pump and tank.
2. Pull production equipment, examine all the equipment for the presence of scale , drilling mud or lost circulation material. Note any drag or problems pulling anchor through the interval 8100' approximately 42 stands out.
3. PU bit to clean out the 5" 18# liner and TIH to top of fish at 13225' and circulate hole clean. TOOH
4. PU 7" RBP on tubing and TIH. Set RBP at 10530', trickle 1 sack of sand down tubing and circulate to bottom. Test csg to 1000 psi. TOOH
5. RU EL and perforate the Lower Green River interval 9422'-10480' As per perforation schedule.
6. TIH with 7" packer on tubing, set the packer at 9300'', fill and test annulus to 1000 psi. Hydrotest the tubing to 9000 psi on TIH.
7. Swab test the perforations prior to acidizing. Acidize with 10000 gals 15% HCL with additives and 500 biodegradable balls for diversion. Treat at 5-8 BPM.
8. Swab test until pH is five or greater.
9. Recover 7" RBP and return to production from all perforations with 2 7/8" tubing, 2 1/16" sidestring and an 86 taper rod string. Final rod design will be based on the swab rate and selected pump size.

WISSE 3-35a2
LOWER GREEN RIVER PERFORATIONS

<u>Perf Interval</u>	<u>Net</u>	<u>SPF</u>	<u>Holes</u>	<u>Comments</u>
9422 to 9436	14	2	28	
9446 to 9460	14	2	28	
9464 to 9482	18	2	36	
9497 to 9501	4	2	8	
9530 to 9538	8	2	16	
9558 to 9566	8	2	16	
9608 to 9618	10	2	20	
9624 to 9640	16	2	32	
9660 to 9680	20	2	40	
9700 to 9710	10	2	20	
9750 to 9760	10	2	20	
9860 to 9864	4	2	8	
9876 to 9890	14	2	28	
9900 to 9910	10	2	20	
9924 to 9940	16	2	32	
9958 to 9962	4	2	8	
9968 to 9972	4	2	8	
9994 to 9998	4	2	8	
10005 to 10007	2	2	4	
10013 to 10015	2	2	4	
10024 to 10040	16	2	32	
10046 to 10048	2	2	4	
10058 to 10062	4	2	8	
10070 to 10074	4	2	8	
10094 to 10098	4	2	8	
10116 to 10120	4	2	8	
10126 to 10130	4	2	8	
10146 to 10152	6	2	12	
10168 to 10176	8	2	16	
10190 to 10200	10	2	20	
10214 to 10220	6	2	12	
10224 to 10238	14	2	28	
10248 to 10252	4	2	8	
10262 to 10264	2	2	4	
10274 to 10284	10	2	20	
10290 to 10298	8	2	16	
10302 to 10312	10	2	20	
10322 to 10324	2	2	4	
10338 to 10342	4	2	8	
10352 to 10356	4	2	8	
10364 to 10370	6	2	12	
10382 to 10386	4	2	8	
10412 to 10422	10	2	20	
10442 to 10450	8	2	16	
10470 to 10480	10	2	20	

Net Feet of New Perfs: 356

Number of New Holes: 712

Depth Reference: GR on Welex Spectral Density Dual Spaced Neutron Log-
 Dated 10/09/88

Date: 4-Oct-10

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: WISSE 3-35A2
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP	9. API NUMBER: 43013312150000
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	PHONE NUMBER: 405 552-7883 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1040 FSL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 35 Township: 01.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Subsequent report for Notice of Intent dated 11/12/10 and approved on 11/18/10 to perf & acidize LGR. Cleanout to 12,480'. Set 7" RBP @ 10,537'; test to 500 psi, 1 sack sand on top. Perforate Lower Green River 9,422 - 10,480', 45 intervals, 356', 712 holes. Set pkr @ 9,312', tst to 500 psi. Swab test new perfs 9,422 - 10,480'. Acidize w/ 10,000 gals 15% HCL acid w/ 7/8" OD bioballs. Swab test. Release and LD pkr @ 9,312'. Return production from Lower Green River perforations 9,422 - 10,480'. Attachment: well chronology 012111 to 022111.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician
SIGNATURE N/A		DATE 3/23/2011


BBA WISSE 3-35A2
OH - Property #: 063055-001
WEST UNRESTRICTED**Well Chronology**

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 35-1-S 2-W-6	API/UWI 4301331215	Latitude (DMS) 40° 20' 54.85" S	Longitude (DMS) 110° 5' 2.31" W	Ground Elev ... KB - GL (ft) 5,503.40 26.80
Job Category RECOMPLETION	Primary Job Type COMPLETION	Secondary Job Type ADD PAY	Orig KB Elev (ft) 5,530.20	TH Elev (ft) 5,503.40
Job Start Date 1/21/2011 06:00	Job End Date 2/21/2011 06:00	AFE Number 154738	Total AFE + Sup Amount 295,750	
Contractor, Rig Name STONE WELL SERVICE	Rig Number 7	Rig Type		
Job Phase	Act Dur (days)	Pl Cum Days ML (days)	Actual Phase Cost	Planned Likely Phase Cost
				Cost Var ML

Report # 1				
Report Start Date 1/21/2011 06:00	Report End Date 1/22/2011 06:00	Daily Cost 8,640	Cum Cost To Date 8,640	Depth End (ftKB) 0.0

Time Log Summary

1/2 HR CREW TRAVEL - SAFETY MTG ON RIG UP

- RIG UP - PUMP 100 BBLS DWN CSG 50 BBLS DWN SIDE STRG UP TBG DWN FLOW LINE.
 -R/D HORSEHEAD. L/D POLISH ROD. WORK RODS TO PULL PUMP OFF SEAT. PULL 18K OVER STRG WT TO GET PUMP OFF SEAT. L/D SUBS.
 FLUSH RODS W/ 100 BBLS
 - TOOH W/ 120 SLK 1" RODS, 24 SLK 7/8" RODS, FLUSH W/ 50 BBLS. CONT. TOOH W/ 87 SLK 7/8" RODS,
 4 WG 7/8" RODS, 9 SLK 7/8" RODS, 90 SLK 3/4" RODS, RODS GOT DRITY
 FLUSH RODS W/ 25 BBLS. CONT. TOOH W/ 118 SLK 3/4" RODS - LD PUMP, & DIP TUBE.
 X - OVER TO 2 1/16" TBG. N/D WELLHEAD. N/U BOP
 R/U FLOOR & TBG TONGS. L/D HANGER & SUBS
 -5:00PM SDFN 1/2 HR CREW TRAVEL

(2HRS JIN TRUCK TO MOVE PUMP & FLAT TNK.)
 (2HRS 1 TON TO SLIDE ROTAFLEX & MOVE T SEAL) - 24

Report # 2				
Report Start Date 1/24/2011 06:00	Report End Date 1/25/2011 06:00	Daily Cost 6,290	Cum Cost To Date 14,930	Depth End (ftKB) 0.0

Time Log Summary

1/2 HR CREW TRAVEL - SAFETY MTG ON POOH W/ SIDESTRG.

SUCTION ON TBG 0 PSI ON CSG. TOOH W/ 185 JTS OF 2 1/16" 10RD 3.25# N80 TBG & 2 1/16" STINGER.
 X - OVER TO 2 7/8" R/D FLOOR N/D BOP L/D HANGER RELEASE ANCHOR. CAN GO DWN W/ STRG OVERPULL WHEN PULLING ON STRG. N/U BOP
 R/U FLOOR. ROTATE PIPE W/ TBG TONGS WORK ANCHOR UP THROUGH TIGHT HOLE.
 -TOOH W/ 135 JTS 2 7/8" L80 TBG W/ BEV COLLARS, 53 JTS 2 7/8" L80 N80 EUE TBG, 7" WALS CIRC SHOE, & 78 JTS 2 7/8" N80 EUE TBG. EOT @
 2987'
 -5:30PM SDFN 1/2 HR CREW TRAVEL - 24

Report # 3				
Report Start Date 1/25/2011 06:00	Report End Date 1/26/2011 06:00	Daily Cost 17,928	Cum Cost To Date 32,858	Depth End (ftKB) 0.0

Time Log Summary

1/2 HR CREW TRAVEL SAFETY MTG ON TOOH

0 PSI ON CSG & TBG - TOOH W/ 72 JTS 2 7/8" N80 EUE TBG, 7" ANCHOR, 22 JTS 2 7/8" N80 EUE TBG, PSN, 12' PERF 2 7/8" PUP JT, 1 JT 2 7/8" N80
 EUE TBG, COLLAR & BULL PLUG.
 M/U 4 1/8" BIT & BIT SUB. TIH W/ 4 1/8" BIT, BIT SUB, 224 JTS OF 2 7/8" N80 EUE TBG, 131 JTS 2 7/8" N80 W/ BEV COLLARS TO 11204. P/U 41 JTS OF
 2 7/8" N80 EUE TBG. TAG @ 12462'. TOOH W/ 54 JTS OF
 2 7/8" TBG TO 10758.
 -5:30PM SDFN 1/2 HR CREW TRAVEL

(WED. TIH TO 12462 ATEMPT TO CIRC CLEAN OUT WELL.) - 24



BBA WISSE 3-35A2
OH - Property #: 063055-001

WEST UNRESTRICTED

Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 35-1-S 2-W-6	API/UWI 4301331215	Latitude (DMS) 40° 20' 54.85" S	Longitude (DMS) 110° 5' 2.31" W	Ground Elev ... 5,503.40	KB - GL (ft) 26.80	Orig KB Elev (ft) 5,530.20	TH Elev (ft) 5,503.40

Report # 4

Report Start Date 1/26/2011 06:00	Report End Date 1/27/2011 06:00	Daily Cost 6,550	Cum Cost To Date 39,408	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL SAFETY MTG ON TIH CIRC WELL

0 PSI ON CSG & TBG - TIH W/ 55 JTS OF 2 7/8" TBG.
R/U WASHINGTONHEAD & POWERSWIVEL. PUMP 281 BBLs @ 5 BBLs MIN DWN CSG TO CATCH CIRC.
FL 7881. CIRC OUT GAS & OIL @ 4 BBLs MIN 600 PSI W/ 2 BBL HR LOSS.
CLEAN OUT 5" CSG F/ 12462 TO 12471. TOTAL 9'. LOTS OF SAND SOME SCALE. LITTLE IRON & RUBBER. TAG UP HARD @ 12471' W/ 5K WT ON BIT
RPM 60
CIRC TBG CLEAN 5 BBLs MIN 800 PSI 30 MIN
TOOH W/ 57 JTS OF 2 7/8" TBG TO 10754
-5:30PM SDFN 1/2 HR CREW TRAVEL

(THURS. TIH BREAK CIRC TAG MILL W/ BIT ON FISH TOP.) - 24

Report # 5

Report Start Date 1/27/2011 06:00	Report End Date 1/28/2011 06:00	Daily Cost 7,300	Cum Cost To Date 46,708	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL SAFETY MTG ON P/U POWER SWIVEL

- 0 PSI ON TBG 10 PSI ON CSG BLEED OFF.
TIH W/ 57 JTS OF 2 7/8" TBG. R/U POWER SWIVEL.
PUMP 485 BBLs DWN TBG @ 6 BBLs MIN TO FILL.
CIRC OUT GAS & OIL @ 4 BBLs MIN 700 PSI W/ 1 BBL HR LOSS. TAG FILL @ 12458. ROTATE TBG @ 60 RPM WASH DWN TO 12471. DRILL F/ 12471
TO 12473'
W/ 2K TO 4K WT ON BIT. TOTAL 2'
CIRC TBG CLEAN @ 4 BBLs MIN FOR 30 MIN
R/D POWER SWIVEL TOOH W/ 82 JTS OF 2 7/8" TBG
EOT @ 9890
6:00PM SDFN 1/2 HR CREW TRAVEL

(FRI. TOOH CHANGE OUT BIT TIH) 1/2 HR CREW TRAVEL SAFETY MTG ON TOOH - 24

Report # 6

Report Start Date 1/28/2011 06:00	Report End Date 1/31/2011 06:00	Daily Cost 5,100	Cum Cost To Date 51,808	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL SAFETY MTG TOOH

CSG & TBG ON VAC. TOOH W/ 314 JTS OF 2 7/8" TBG, BIT SUB, & BIT.
CHANGE OUT BIT. TIH W/ NEW 4 1/8" BIT, BIT SUB, & 340
JTS OF 2 7/8" TBG. EOT @ 10722'
-4:00PM SDFN 1/2 HR CREW TRAVEL

(MON. TIH BREAK CIRC CLEAN OUT 5" CSG) - 24



BBA WISSE 3-35A2
OH - Property #: 063055-001

WEST UNRESTRICTED

Well Chronology

District	County	Field Name	Project Group	State/Province			
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL	UINTA	UT			
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ...	KB - GL (ft)	Orig KB Elev (ft)	TH Elev (ft)
35-1-S 2-W-6	4301331215	40° 20' 54.85" S	110° 5' 2.31" W	5,503.40	26.80	5,530.20	5,503.40

Report # 7	Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
	1/31/2011 06:00	2/1/2011 06:00	7,408	59,216	0.0

Time Log Summary

1/2 HR CREW TRAVEL SAFETY MTG BLEED OFF WELL

-30 PSI ON TBG 60 PSI ON CSG BLEED OFF. TIH W/ 56 JTS OF 2 7/8" TBG. R/U SWIVEL. TAG @ 12471'.
PUMP 600 BBLS @ 8 BBLS MIN TO CATCH CIRC.
CIRC OUT GAS & OIL @ 4 BBLS MIN 700 PSI
W/ 1 BBL MIN LOSS. ROTATE TBG @ 60 RPM.
WASH DWN F/ 12471 TO 12472 HARD TAG.
DRILL F/ 12472 TO 12482 W/ 2K WT ON BIT.
TOTAL 10'. 3.5 HRS ON BIT. ROP 2.8 FT HR
CIRC TBG CLEAN @ 4 BBLS MIN 700 PSI FOR 30 MIN
R/D SWIVEL. TOOH W/ 56 JTS OF 2 7/8" TBG TO 10754.
-6:00PM SDFN 1/2 HR CREW TRAVEL

- 24

Report # 8	Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
	2/1/2011 06:00	2/2/2011 06:00	6,400	65,616	0.0

Time Log Summary

1/2 HR CREW TRAVEL SAFETY MTG R/U PUMP LINES

TBG & CSG ON VAC.
TIH W/ 56 JTS OF 2 7/8" TBG TO 12470' - 10' FROM WHERE WE LEFT IT @ 12,480'
PUMP 457 BBLS TO CATCH CIRC. CIRC OUT GAS & OIL @ 4 BBLS MIN 700 PSI W/ 1.2 BBL MIN LOSS
-9:30AM TO 2:30PM REPAIR POWER SWIVELS
CIRC 6 BUCKETS OF FORMATION OUT OF HOLE
TOOH W/ 60 JTS OF 2 7/8" TBG TO 10,595'
-5:00PM SDFN 1/2 HR CREW TRAVEL

(WED TOOH L/D BIT & BITSUB. HYDROTEST IN W/ 7" RBP) - 24

Report # 9	Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
	2/2/2011 06:00	2/3/2011 06:00	8,890	74,506	0.0

Time Log Summary

1/2 HR CREW TRAVEL SAFETY MTG TOOH

50 PSI ON CSG BLEED OFF. FLUSH TBG W/ 70 BBLS
TOOH W/ 152 JTS OF 2 7/8" TBG, FLUSH TBG W/ 60 BBLS, TOOH W/ 124 JTS OF 2 7/8" TBG, BITSUB, & BIT
L/D BIT SUB & BIT. M/U RETRIEVING HEAD & 7" RBP
R/U HYDROTESTER. HYDROTEST IN HOLE W/ 7" RBP,
RET HEAD, 1 JT 2 7/8" TBG, 2 7/8" PSN, & 53 JTS OF
2 7/8" TBG. BLEW PACKING OUT OF INTENSIFIER ON HYDROTEST TRUCK. R/D HYDROTESTER.
TOOH W/ 53 JTS OF 2 7/8" TBG, PSN, 1 JT 2 7/8" TBG, RET HEAD, & 7" RBP. TIGHTEN GUAGE RING ON RBP.
TIH W/ 7" RBP, RET HEAD, 1 JT 2 7/8" TBG, 2 7/8" PSN
& 53 JTS OF 2 7/8" TBG TO 1704
-6:00PM SDFN 1/2 HR CREW TRAVEL - 24


BBA WISSE 3-35A2
 OH - Property #: 063055-001

WEST UNRESTRICTED

Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 35-1-S 2-W-6	API/UWI 4301331215	Latitude (DMS) 40° 20' 54.85" S	Longitude (DMS) 110° 5' 2.31" W	Ground Elev ... 5,503.40	KB - GL (ft) 26.80	Orig KB Elev (ft) 5,530.20	TH Elev (ft) 5,503.40

Report # 10

Report Start Date 2/3/2011 06:00	Report End Date 2/4/2011 06:00	Daily Cost 10,340	Cum Cost To Date 84,846	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL SAFETY MTG HYDROTESTING

0 PSI ON CSG & TBG. R/U HYDROTESTER. HYDROTEST IN HOLE W/ 280 JTS OF 2 7/8" TBG. PRESSURE TEST TOTAL OF 334 JTS @ 9000 PSI. R/D HYDROTESTER.

SET 7" RBP @ 10537. GET OFF PLUG PULL 2 JTS 2 7/8" TBG. PUMP 450 BBLS DWN CSG @ 8 BBLS MIN DID NOT GET HOLE FULL
-6:00PM SDFN 1/2 HR CREW TRAVEL

(FRIDAY. FILL HOLE PRESSURE TEST RBP SPOT 1 SK SAND ON TOP OF RBP POOH W/ TBG & RET HEAD) - 24

Report # 11

Report Start Date 2/4/2011 06:00	Report End Date 2/5/2011 06:00	Daily Cost 6,590	Cum Cost To Date 91,436	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL SAFETY MTG R/U PUMP LINES

45 PSI ON TBG 45 PSI ON CSG BLEED OFF.

PUMP 21 BBLS TO FILL TBG & CSG. PRESSURE TEST PLUG @ 500 PSI FOR 15 MIN. PULL 20 JTS OF 2 7/8" TBG TO 9960. TRICKLE 1 SACK SAND DOWN TBG CHASE W/ 60 BBLS TO CLEAR EOT. TOOH W/ 311 JTS OF 2 7/8" TBG, PSN, 1 JT 2 7/8" TBG, & RET HEAD

1:30PM SDFN 1/2 HR CREW TRAVEL

(MON. PERFORATE THE LOWER GREEN RIVER INTERVAL 9422' - 10480') - 24

Report # 12

Report Start Date 2/7/2011 06:00	Report End Date 2/8/2011 06:00	Daily Cost 24,340	Cum Cost To Date 115,776	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL SAFETY MTG R/U WIRELINE

0 PSI ON WELL - R/U WIRELINE & MAKE 13 RUNS

1ST RUN PERF 56 HOLES F/ 10480 TO 10412
 2ND RUN PERF 28 HOLES F/ 10382 TO 10356
 3RD RUN PERF 36 HOLES F/ 10302 TO 10290
 4RTH RUN PERF 12 HOLES F/ 10338 TO 10324
 5TH RUN PERF 52 HOLES F/ 10264 TO 10214
 6TH RUN PERF 56 HOLES F/ 10200 TO 10126
 7TH RUN PERF 76 HOLES F/ 10120 TO 10034
 8TH RUN PERF 48 HOLES F/ 10034 TO 9958
 9TH RUN PERF 52 HOLES F/ 9940 TO 9900
 10TH RUN PERF 56 HOLES F/ 9890 TO 9750
 11TH RUN PERF 60 HOLES F/ 9710 TO 9660
 12TH RUN PERF 52 HOLES F/ 9640 TO 9608
 13TH RUN PERF 58 HOLES F/ 9566 TO 9474

-6:00PM SDFN 1/2 HR CREW TRAVEL - 24

BBA WISSE 3-35A2
OH - Property #: 063055-001
WEST UNRESTRICTED

Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 35-1-S 2-W-6	API/UWI 4301331215	Latitude (DMS) 40° 20' 54.85" S	Longitude (DMS) 110° 5' 2.31" W	Ground Elev ... 5,503.40	KB - GL (ft) 26.80	Orig KB Elev (ft) 5,530.20	TH Elev (ft) 5,503.40

Report # 13

Report Start Date 2/8/2011 06:00	Report End Date 2/9/2011 06:00	Daily Cost 13,743	Cum Cost To Date 129,519	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL SAFETY MTG WIRELINE

0 PSI ON WELL- MAKE 2 GUN RUNS

14TH RUN PERF 48 HOLES F/ 9474 TO 9446

15TH RUN PERF 28 HOLES F/ 9422 TO 9436

NET FEET OF NEW PERFS 356

NUMBER OF NEW HOLES 712

R/D WIRELINE

M/U 7" PKR. TIH W/ 7" PKR, 1 JT 2 7/8" TBG, 2 7/8" PSN, & 295 JTS OF 2 7/8" TBG. SET 7" PKR @ 9312 W/ 30K COMPRESSION. PUMP 15 BBLS TO FILL

CSG. PRESSURE TEST BACKSIDE @ 500 PSI FOR 15 MIN

SLIP N CUT 300' OF SANDLINE. REHEAD ROPE SOCKET.

R/U SWAB EQUIP. MAKE RUN W/ LINE COUNTER TO 9210'. PSN @ 9281. EOT @ 9312. RBP @ 10537. TOP OF PERFS @ 9422. MAKE 1 SWAB RUN

SFL @ 400'. PULL BACK 10 BBLS. EFL @ 2200'. R/D SWAB EQUIP.

-4:30PM SDFN 1/2 HR CREW TRAVEL

(WED. SWAB WELL) - 24

Report # 14

Report Start Date 2/9/2011 06:00	Report End Date 2/10/2011 06:00	Daily Cost 6,590	Cum Cost To Date 136,109	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL SAFETY MTG SWABING

0 PSI ON CSG 100 PSI ON TBG BLEED OFF. R/U SWAB EQUIP. PSN @ 9281. PKR @ 9312. TOP OF PERF @ 9422 SFL @ 500'. TL 55 BBLS. MAKE 15

SWAB RUNS PULL BACK 105 BBLS TOTAL LAST 38 BBLS PULLED 100% OIL

15TH RUN PULL 16K ON SANDLINE F/ 9250 TO 3000.

SHUT IN WELL W/ 3000' OF SANDLINE, SINKERBARS, MANDRLE & SWAB CUP IN TBG

-7:00PM SDFN 1/2 HR CREW TRAVEL

(WED. PULL SANDLINE OUT OF TBG & ACIDIZE) - 24

Report # 15

Report Start Date 2/10/2011 06:00	Report End Date 2/11/2011 06:00	Daily Cost 43,040	Cum Cost To Date 179,149	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL SAFETY MTG POOH W/ SANLINE

0 PSI ON CSG 0 PSI ON TBG - POOH W/ SANDLINE.

R/U HALIBURTON. PUMP 20 BBLS TO FILL CSG. HOLD 500 PSI ON BACKSIDE W/ RIG PUMP. PUMP 242 BBLS OF 15% HCL W/ 850 BIOBALLS. FLUSH

W/ 148 BBLS PROD WATER. AVG RATE 9.3 BPM. AVG PRESS 5400 PSI. TL 391 BBLS. ISIP 2215 PSI. 5 MIN 2008 PSI. 10 MIN 1920 PSI. 15 MIN 1853

PSI. R/D HAL.

FLOW BACK 150 BBLS INTO FRAC TNK.

-4:30PM SDFN 1/2 HR CREW TRAVEL

(FRIDAY. FLOW BACK INTO FRAC TANK SWAB WELL) - 24



BBA WISSE 3-35A2
OH - Property #: 063055-001

WEST UNRESTRICTED

Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 35-1-S 2-W-6	API/UWI 4301331215	Latitude (DMS) 40° 20' 54.85" S	Longitude (DMS) 110° 5' 2.31" W	Ground Elev ... 5,503.40	KB - GL (ft) 26.80	Orig KB Elev (ft) 5,530.20	TH Elev (ft) 5,503.40

Report # 16

Report Start Date 2/11/2011 06:00	Report End Date 2/12/2011 06:00	Daily Cost 4,940	Cum Cost To Date 184,089	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL SAFETY MTG FLOW BACK WELL

0 PSI ON CSG 1150 PSI ON TBG FLOW BACK 135 BBLS INTO FRAC TANK.

SAMPLE @ 2:00PM 42% OIL CUT PH 7

SAMPLE @ 4:30PM 42% OIL CUT PH 7

-5:00PM SIWFN 1/2 HR CREW TRAVEL

(MON. FLOW BACK WELL) - 24

Report # 17

Report Start Date 2/14/2011 06:00	Report End Date 2/13/2011 06:00	Daily Cost 8,890	Cum Cost To Date 192,979	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL SAFETY MTG HIGH PRESSURE

150 PSI ON CSG 1000 PSI ON TBG. BLEED OFF CSG. FLOW BACK 30 BBLS INTO FRAC TANK. PUMP 15 BBLS DWN TBG PRESSURE UP TO 1000 PSI BLEED OFF. RELEASE 7" PKR. CIRC TBG W/ 60 BBLS. L/D 100 JTS OF 2 7/8" TBG TO 6139'. TOOH W/ 132 JTS OF 2 7/8" TBG. EOT @ 3581.

-5:00PM SDFN 1/2 HR CREW TRAVEL

HEAT FRAC TANK & TRANSFER 190 BBLS OF OIL

(TUES. TOOH W/ 7" PKR. RUN IN W/ PROD EQUIP) - 24

Report # 18

Report Start Date 2/15/2011 06:00	Report End Date 2/14/2011 06:00	Daily Cost 6,840	Cum Cost To Date 199,819	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL SAFETY MTG TOOH

0 PSI ON CSG 250 PSI ON TBG BLEED INTO FRAC TANK

PUMP 60 BBLS DWN TBG TO KILL. CHANGE OUT WASHINGTON HEAD RUBBER. TOOH W/ 113 JTS OF

2 7/8" TBG, 2 7/8" PSN, 1 JT OF 2 7/8" TBG, & PKR

N/D BOP. INSPECT WELLHEAD. N/U BOP.

M/U PROD BHA. TIH W/ 7" TAC W/ WIRELINE GUIDE COLLAR ON BTTM, 1 JT 2 7/8" TBG, Y TOOL, 10' PERF 2 7/8" PUP JT, 2 7/8" BLANK NIPPLE, 2 JTS 2 7/8" TBG,

10' PERF 2 7/8" PUP JT, 2 7/8" PSN, & 137 JTS OF

2 7/8" TBG TO 4296. TBG KICKING. CIRC 40 BBLS DWN TBG TO KILL. TIH W/ 118 JTS OF 2 7/8" TBG. TAG TIGHT HOLE @ 8142 EOT. PULL 30K OVER

STRG WT TO GET OUT OF TIGHT HOLE. TOOH W/ 4 JTS OF 2 7/8" TBG TO 8015.

-5:30PM SDFN 1/2 HR CREW TRAVEL

(WED. TOOH CHANGE OUT BHA) - 24



BBA WISSE 3-35A2
OH - Property #: 063055-001

WEST UNRESTRICTED

Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UJNTA	State/Province UT			
Surface Legal Location 35-1-S 2-W-6	API/UWI 4301331215	Latitude (DMS) 40° 20' 54.85" S	Longitude (DMS) 110° 5' 2.31" W	Ground Elev ... 5,503.40	KB - GL (ft) 26.80	Orig KB Elev (ft) 5,530.20	TH Elev (ft) 5,503.40
Report # 19		Report Start Date 2/16/2011 06:00	Report End Date 2/17/2011 06:00	Daily Cost 5,490	Cum Cost To Date 205,309	Depth End (ftKB) 0.0	

Time Log Summary

1/2 HR CREW TRAVEL SAFETY MTG TEAM WORK

0 PSI ON TBG 30 PSI ON CSG BLEED OFF.

-TOOH W/ 251 JTS OF 2 7/8" TBG, PSN, 10' PERF PUP JT, 2 JTS OF 2 7/8" TBG, BLANK NIPPLE, 10' PERF PUP JT, Y TOOL, 1 JT OF 2 7/8" TBG, & 7" TAC.

-CHANGE OUT BHA. TIH W/ BULL PLUG, 7" TAC, 2 JTS OF 2 7/8" EUE TBG, 10' PERF 2 7/8" PUP JT, 2 7/8" PSN, 139 JTS OF 2 7/8" EUE TBG.

-TBG KICKING CIRC 40 BBLS DWN TBG TO KILL.

-TIH W/ 54 JTS OF 2 7/8" EUE TBG. L/D 54 JTS OF

2 7/8" EUE TBG.

-M/U CIRC SHOE. TIH W/ 7" CIRC SHOE, & 2 JTS 2 7/8" BEV TBG. EOT @ 4488

-6:30PM SDFN 1/2 HR CREW TRAVEL

(THURS. TIH W/ PROD TBG. SET TAC. LAND 2 7/8" HANGER IN WELLHEAD. TIH W/ SIDE STRG) - 24

Report # 20

Report Start Date 2/17/2011 06:00	Report End Date 2/18/2011 06:00	Daily Cost 7,390	Cum Cost To Date 212,699	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL SAFETY MTG PICK UP TBG

10 PSI ON TBG 10 PSI ON CSG. TBG FLOWING. CIRC 40 BBLS DWN TBG. TBG DID NOT KILL. CIRC 210 BBLS DWN TBG UP CSG @ 6 BBLS MIN 300 PSI

TIH W/ 56 JTS OF 2 7/8" BEV TBG.

-TBG KICKING CIRC 40 BBLS DWN TBG TO KILL.

-P/U 70 JTS OF 2 7/8" BEV TBG. TIH W/ 42 JTS OF

2 7/8" EUE TBG. P/U 19 JTS OF 2 7/8" EUE TBG

-R/D FLOOR. N/D BOP. SET TAC. LAND HANGER IN WELLHEAD W/ 20K TENSION ON TBG. N/U BOP. R/U FLOOR. X-OVER TO 2 1/16"

CIRC SHOE @ 5996. PSN @ 10332. TAC @ 10404.

EOT @ 10405

-TIH W/ 126 JTS OF 2 1/16" 10RD TBG. EOT @ 4078 - 24

Report # 21

Report Start Date 2/18/2011 06:00	Report End Date 2/19/2011 06:00	Daily Cost 7,540	Cum Cost To Date 220,239	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL SAFETY MTG N/D BOP

0 PSI ON TBG 10 PSI ON CSG FLOW BACK 20 BBLS

INSTALL WASHINGTON HEAD RUBBER. TIH W/ 59 JTS OF 2 1/16" 10 RD TBG. PULL WASHINGTON RUBBER. R/D FLOOR. N/D BOP. SPACE OUT SIDE

STRG. SUB UP. LAND HANGER IN WELLHEAD W/ 6K COMPRESSION ON SIDE STRG. N/U WELLHEAD. ADD PELLETS FLUSH W/ 90 BBLS. ADD 10

GAL CORR INH. X - OVER TO RODS. TIH W/ 150 - 3/4" RODS. L/D 35 - 3/4" RODS. TIH W/ 58 - 3/4" RODS & 102 - 7/8" RODS. L/D 4 - 7/8" RODS. TIH W/

22 - 7/8" RODS & 6 - 1" RODS.

P/U POLISH ROD

-6:30PM SDFN 1/2 RH CREW TRAVEL

(SAT. TIH W/ RODS. SPACE RODS. P/U POLISH ROD. PRESSURE TEST) - 24

Report # 22

Report Start Date 2/19/2011 06:00	Report End Date 2/20/2011 06:00	Daily Cost 7,940	Cum Cost To Date 228,179	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL SAFETY MTG TIH W/ RODS

-TBG IS FLOWING. L/D POLISHROD. TIH W/ 114 - 1" RODS. L/D 2 - 1" RODS TO SPACE. P/U 12' OF PONY RODS & POLISH ROD.

- TBG IS FULL. PRESSURE TEST @ 1000 PSI. STROKE PUMP W/ RIG PRESSURE UP TO 1000 PSI. PUMP 10 BBLS OF DIESEL DWN SIDE STRG.

-R/U HORSE HEAD, HANG RODS 14" OFF TAG. 33" OF POLISH ROD ABOVE CLAMPS

-12:00PM POP 1/2 HR CREW TRAVEL - 24

BBA WISSE 3-35A2
OH - Property #: 063055-001
WEST UNRESTRICTED**Well Chronology**

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 35-1-S 2-W-6	API/UWI 4301331215	Latitude (DMS) 40° 20' 54.85" S	Longitude (DMS) 110° 5' 2.31" W	Ground Elev ... 5,503.40
			KB - GL (ft) 26.80	Orig KB Elev (ft) 5,530.20
				TH Elev (ft) 5,503.40

Report # 23

Report Start Date 2/23/2011 06:00	Report End Date 2/24/2011 06:00	Daily Cost 145	Cum Cost To Date 228,324	Depth End (ftKB) 0.0
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Time Log Summary

PRODUCTION SUMMARY BY DATE:

2/18/11 - 11 BOPD, 111 BWPD, 2 MCFPD
 2/19/11 - 20 BOPD, 305 BWPD, 41 MCFPD
 2/20/11 - 69 BOPD, 245 BWPD, 62 MCFPD
 2/21/11 - 243 BOPD, 75 BWPD, 62 MCFPD
 2/22/11 - 175 BOPD, 69 BWPD, 27 MCFPD
 2/23/11 - 140 BOPD, 88 BWPD, 37 MCFPD - 24

Report # 24

Report Start Date 2/27/2011 06:00	Report End Date 2/28/2011 06:00	Daily Cost 2,500	Cum Cost To Date 230,824	Depth End (ftKB) 0.0
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Time Log Summary

PRODUCTION SUMMARY BY DATE:

2/18/11 - 11 BOPD, 111 BWPD, 2 MCFPD
 2/19/11 - 20 BOPD, 305 BWPD, 41 MCFPD
 2/20/11 - 69 BOPD, 245 BWPD, 62 MCFPD
 2/21/11 - 243 BOPD, 75 BWPD, 62 MCFPD
 2/22/11 - 175 BOPD, 69 BWPD, 27 MCFPD
 2/23/11 - 140 BOPD, 88 BWPD, 37 MCFPD
 2/24/11 - 127 BOPD, 85 BWPD, 51 MCFPD
 2/25/11 - 177 BOPD, 78, BWPD, 52 MCFPD
 2/26/11 - 130 BOPD, 45 BWPD, 52 MCFPD
 2/27/11 - 110 BOPD, 44 BWPD, 52 MCFPD - 24

Report # 25

Report Start Date 2/28/2011 06:00	Report End Date 3/1/2011 06:00	Daily Cost 2,500	Cum Cost To Date 233,324	Depth End (ftKB) 0.0
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Time Log Summary

PRODUCTION SUMMARY - 100 BOPD, 54 BWPD, 10 MCFPD

3-2-2011 75 BOPD, 52 BWPD, 13 MCFPD
 3-3-2011 85 BOPD, 53 BWPD, 10 MCFPD - 24

Report # 26

Report Start Date 3/3/2011 06:00	Report End Date 3/4/2011 06:00	Daily Cost 41,880	Cum Cost To Date 275,204	Depth End (ftKB) 0.0
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Time Log Summary

24 HOUR PRODUCTION - 77 BOPD, 25 BWPD, 10 MCFD - 24

C

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Devon Energy Corporation Operator Account Number: N 1275
Address: P.O. Box 290
city Neola
state UT zip 84053 Phone Number: (435) 353-5784

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301331215	Wisse 3-35A2		SWSW	35	1S	2W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	10925	10925				2/21/2011	
Comments: GR-WS to <u>GRRV</u>							3/28/11

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

George Gurr

Name (Please Print)

Signature

Production Foreman

Title

3/24/11
Date

RECEIVED

MAR 28 2011

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/29/2014

FROM: (Old Operator): DEVON ENERGY PRODUCTION COMPANY L.P. N1275 333 WEST SHERIDAN AVENUE OKLAHOMA CITY OK 73102-5015	TO: (New Operator): LINN OPERATING INC N4115 1999 BROADWAY STE 3700 DENVER CO 80202 303-999-4275
---	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/16/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/16/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/8/2014
- Is the new operator registered in the State of Utah: Business Number: 9031632-0143
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 10/8/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM NOT YET BIA NOT YET
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/24/2014

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/8/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/8/2014
- Bond information entered in RBDMS on: 10/8/2014
- Fee/State wells attached to bond in RBDMS on: 10/8/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/8/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 9/16/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/8/2014

COMMENTS:

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	A
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	A
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	A
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	A
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	OW	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	OW	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	OW	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	OW	P
L BOREN U 3-15A2	15	010S	020W	4301330086	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	OW	P
L BOREN U 5-22A2	22	010S	020W	4301330107	5900	Fee	OW	P
L BOREN U 4-23A2	23	010S	020W	4301330115	5905	Fee	OW	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330120	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330130	5665	Fee	OW	P
LAMICQ 1-20A2	20	010S	020W	4301330133	5400	Fee	GW	P
L RBRTSN ST 1-1B2	1	020S	020W	4301330200	5410	State	OW	P
SMITH ALBERT 1-8C5	8	030S	050W	4301330245	5490	Fee	OW	P
FRESTON ST 1-8B1	8	020S	010W	4301330294	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330297	5950	Fee	OW	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	P
STATE 3-18A1	18	010S	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	010S	020W	4301330903	5361	Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	OW	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	OW	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	OW	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	OW	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	OW	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	OW	P
MCELPRANG 2-30A1	30	010S	010W	4301331326	11252	Fee	OW	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	OW	P
LORANGER 6-22A2	22	010S	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	OW	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	OW	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	OW	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	OW	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W	4301330006	5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	OW	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	OW	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	OW	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>			5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
2. NAME OF OPERATOR: LINN OPERATING, INC <u>N4115</u>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4275			7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: <u>Duchsene/Uintah</u> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH			8. WELL NAME and NUMBER: See Attached Well List
10. FIELD AND POOL, OR WILDCAT: Bluebell/Altamont			9. API NUMBER:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of wells that are associated with this Change of Operator.

Devon Energy Production Company, LP N1275
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015



John D. Rains
Vice President

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NAME (PLEASE PRINT) Russell des Cognets II TITLE Asset Manager
SIGNATURE Russell des Cognets DATE 9/8/14

(This space for State use only)
APPROVED
OCT 08 2014
DIV. OIL GAS & MINING
BY: Rachael Medina

(See Instructions on Reverse Side)

Devon Energy Production Company, LP
Existing Well List for State/Fee/Indian Leases

Well Name	API #	Legal Location	Producing Status	Well Type	Lease Type	Field	State	County
BAR F 2-5B1	430133128600	005-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BINGHAM 3-4B1	430135146400	004-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BLANCHARD 3-10A2	430133222300	010-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 1-14A2	430133003500	014-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-11A2	430133119200	011-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-15A2	430133008600	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-23A2	430133011500	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-9A2	430133220300	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 5-22A2	430133010700	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 6-16A2	430133012300	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOWMAN 5-5A2	430133220200	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN DOUG 2-4A2	430133001700	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN VICTOR C 1-4A2	430133001100	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN 3-4A2	430133268400	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CAMPBELL UTE ST 1-7B1	430133023600	007-002S-001W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
CHAPMAN 2-4B2	430133137800	004-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CLYDE MURRAY 1-2A2	430133000500	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COLTHARP 1-15B1	430133035900	015-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CORNABY 2-14A2 (RECOMP)	430133129900	014-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COX 2-36A2	430133133500	036-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DILLMAN 2-28A2	430133082100	028-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DUNCAN 4-2A2	430133127600	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
EDWARDS 3-10B1	430133133200	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON STATE 1-8B1	430133029400	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-7B1	430133134100	007-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-8B1	430133120300	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 1-14B2	430133056400	014-002S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 3-11B2	430133430400	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 2-26A2	430133090300	026-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 3-9A2	430133127800	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HATCH 2-3B1	430133114700	003-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
JOHN 2-3B2	430133097500	003-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LABRUM 2-23A2	430133139300	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMB 2 16A2	430133139000	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ ROBERTSON 1-1B2	430133020000	001-002S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE

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LAMICQ ROBERTSON 2-1B2	430133099500	001-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 3-17A2	430133009900	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-17A2	430133119000	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-5A2	430133034700	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 1-20A2	430133013300	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-20A2	430133119100	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-6B1	430133080900	006-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 2-24A2	430133132200	024-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 6-22A2	430133133400	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MARK 2 25A2	430133123200	025-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MCCELPRANG 2-30A1	430133132600	030-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECCA 2-8A2	430133123100	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM VIRGIL B 1-11A2 SWD	430133000900	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM 3-1B2	430135184400	1-2S-2W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
MIKE AND SHELLEY 3-4B2	430135184500	4-2S-2W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MITCHELL 2-4B1	430133131700	004-002S-001W	Shut-in	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MURRAY GEORGE 1-16B1	430133029700	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
NORLING 2-9B1	430133115100	009-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
OWL AND THE HAWK 3-9C5	430135121400	9-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
PEARSON 2-11B2	430133135600	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
POWELL 2 16B1	430133182000	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
RED MOUNTAIN 3-5B1	430135163200	05-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHAW 2-27A2	430133118400	027-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHERMAN 2-12B2	430133123800	012-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH ALBERT 1-8C5	430133024500	008-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-18C5	430133132800	018-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-6C5	430133133800	006-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-7C5	430133132700	007-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-9C5	430133132100	009-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SQUIRES 3-8A2	430133222700	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 1-10A2	430133000600	010-001S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 3-18A1	430133036900	018-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SUNDANCE 4 15A2 (BOREN)	430133133300	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD ANDERSON 2-28A2	430133034600	028-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD HAMBLIN 2-26A2	430133038900	026-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD SALERATUS 2-17C5	430133038800	017-003S-005W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 1-3A2	430133002100	003-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 4-11A2	430132025500	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE

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SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>	8. WELL NAME and NUMBER: See Attached Well List	
2. NAME OF OPERATOR: LINN OPERATING, INC		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 999-4275	10. FIELD AND POOL, OR WILDCAT: Bluebell/Altamont
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		COUNTY: Duchsene STATE: UTAH

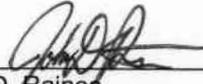
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

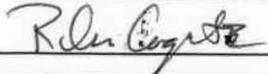
Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893 .

Attached is a list of Applications for Permit to Drill (APD) that are associated with this Change of Operator.

Devon Energy Production Company, LP
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015



John D. Raines
Vice President

NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE 	DATE <u>9/16/14</u>

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APPROVED

OCT 08 2014

DIV. OIL GAS & MINING

BY: Rachael Medina

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(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Misc.

2. NAME OF OPERATOR:
LINN OPERATING, INC.

9. API NUMBER:

3. ADDRESS OF OPERATOR: PHONE NUMBER:
1999 Broadway, Ste #3700 Denver CO 80202 (303) 999-4016

10. FIELD AND POOL, OR WILDCAT:
Bluebell

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 14 1S 2W

COUNTY: UINTAH
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

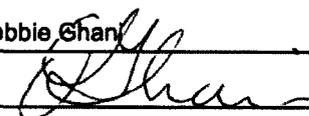
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Excluded wells from</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Change of Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Do not process Change of Operator from Devon Energy Production Company, LP to LINN Operating, Inc. for the following wells.

- 43-013-31192 BOREN 3-11A2 Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 11
- 43-013-51846 MIKE AND SHELLEY #4-14A2 Oil Well Approved permit (APD) BLUEBELL DUCHESNE 1S-2W Sec14
- 43-013-31299 CORNABY 2-14A2 Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 14
- 43-013-30035 FLY/DIA L BOREN 1-14A2 Oil Well Shut-In BLUEBELL DUCHESNE 1S-2W Sec 14

The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 and 14 of T1S, 2W so EP Energy now owns these wells.

NAME (PLEASE PRINT) Debbie Chan TITLE Reg. Compliance Supervisor
SIGNATURE  DATE 9/23/2014

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