

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. Lease Designation and Serial No.

I-109-IND-5351

6. If Indian, Allottee or Tribe Name
Ute Tribe

7. Unit Agreement Name

8. Farm or Lease Name

Ute Tribal

9. Well No.

6-16D

10. Field and Pool, or Wildcat

Duchesne

11. Sec., T., R., M., or Bk. and Survey or Area

Sec. 16, T4S-R4W

12. County or Parrish

Duchesne

13. State

Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Coors Energy Company

3. Address of Operator

PO Box 467, Golden, Colorado 80402

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1825'FWL, 636'FNL, NE/4NW/4

At proposed prod. zone
same

14. Distance in miles and direction from nearest town or post office*

approx. 2-3/4 miles southeast of Duchesne

15. Distance from proposed*

location to nearest

property or lease line, ft.

(Also to nearest drlg. line, if any)

3276'

16. No. of acres in lease

4150.06'

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

1161'

19. Proposed depth

8350'

20. Rotary or cable tools

rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5853'GL

22. Approx. date work will start*

February, 1988

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17-1/2"	16" conductor pipe	60		
14-3/4"	10-3/4"	40.50#	700'	600 sx.
9-7/8"	7-5/8"	26.40/29.70#	7000'	1200 sx.
6-3/4"	5" liner	15.00#	8350'	200 sx.

1. This well will be spudded in the Uintah Formation.
2. Estimated Green River top is 4274', estimated Wasatch top is 6680'.
3. Oil and gas is expected in the Green River and Wasatch Formations. No aquifers or other mineral zones are anticipated. Maximum expected BHP is 5900 psi.
4. The proposed circulating medium will be 3% KCL water or a low-solids, non-dispersed mud. Mud weights up to 14#/gal. are anticipated.
5. Auxiliary equipment: float will be run in the drill string, a full opening valve to fit the drill string will be on the rig floor at all times. Kelly cock valves will be used.
6. Drill stem tests may be run in potential pay zones.
7. No abnormal temperatures or hazards are expected; however high pressures are anticipated in the Wasatch formation, attached is a drawing of our BOP device (See Exh. J). Duration of operations will be approx. 30 days.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: R. L. Martin Title: V.P. O/G Operations Date: 1-13-88

(This space for Federal or State office use)

Permit No. 43-013-31204
Approved by: _____ Title: _____ Date: _____
Conditions of approval, if any: _____
OIL, GAS, AND MINING
Coors Lease #3845

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 1-25-88
BY: John F. Baya

*See Instructions on Reverse Side
WELL SPACING: Class 139-54
12/4/86

PROJECT

COORS ENERGY CO.

T4S, R4W, U.S.B.&M.

Well location, UTE TRIBAL #6-16D,
located as shown in the NE1/4
NW1/4 of Section 16, T4S, R4W,
U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION IN THE SW1/4 SW1/4 OF SECTION 9,
T4S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE NE
QUADRANGEL, UTAH, DUCHESNE COUNTY, 7.5 MINUTE
QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED
STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL
SURVEY. SAID ELEVATION IS MARKED AS BEING
5856 FEET



CERTIFICATE

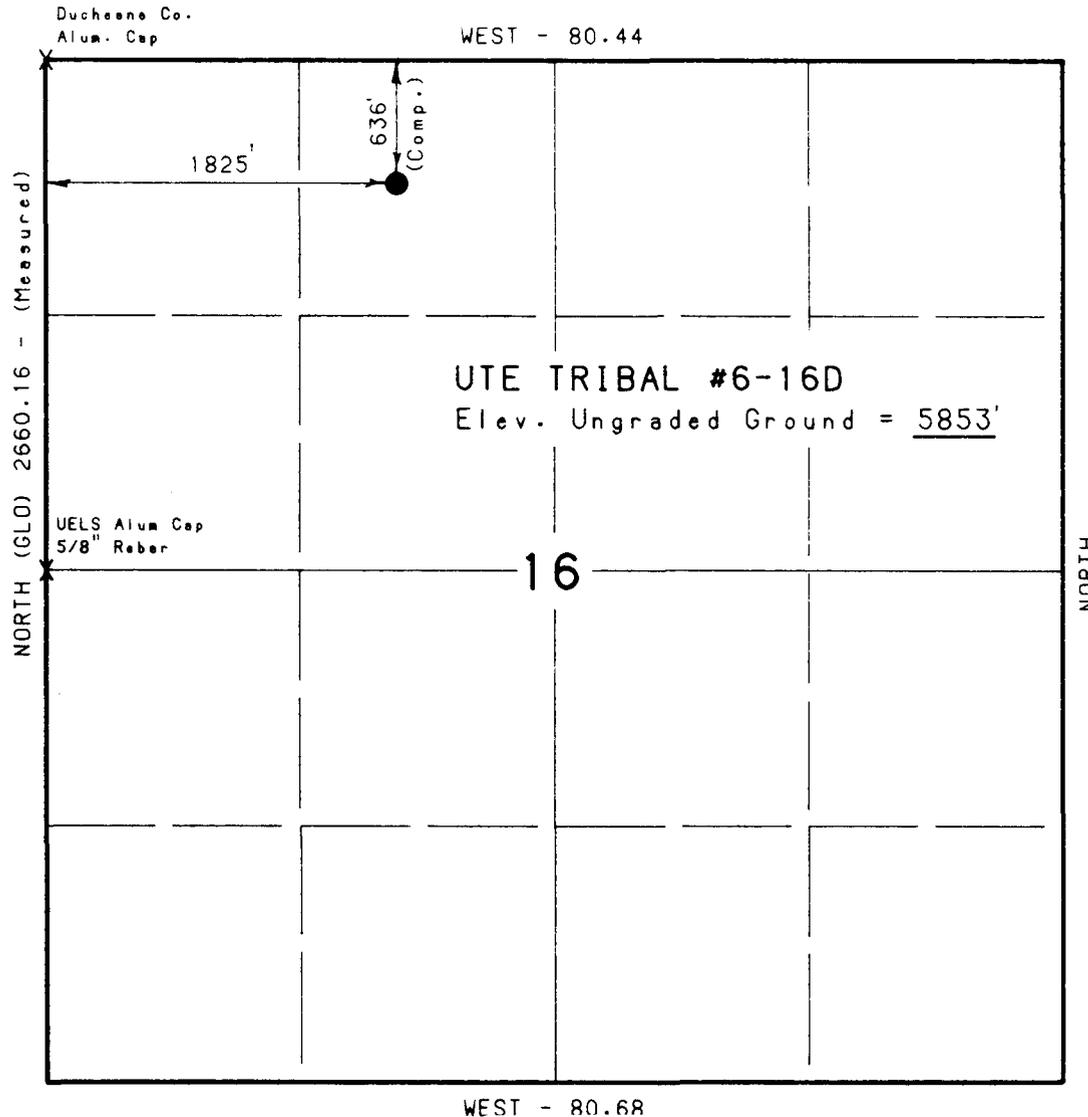
I HEREBY CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

James R. Ray

REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 11-16-87
PARTY L.D.T. T.S. J.R.S.	REFERENCES GLO
WEATHER COLD	FILE COORS ENERGY CO.



X = SECTION CORNERS LOCATED

EXHIBIT "A"



January 12, 1988

State of Utah
Division of Oil, Gas & Mining
3 Traid Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Attn: Mr. Ron Firth

Dear Mr. Firth:

For your approval, we are re-submitting the Permit to Drill the following well:

Ute Tribal 6-16D
Section 16, T4S-R4W
Duchesne County, Utah

If you find you have any questions regarding this Application or need any further information, please call us at (303) 278-7030.

Thank you for your consideration.

Very truly yours,

R. L. Martin
Vice President
Oil & Gas Operations

RLM:kr

Attachments

RECEIVED
JAN 19 1988

DIVISION OF
OIL, GAS & MINING

MULTIPOINT SURFACE USE PLAN
COORS ENERGY COMPANY
UTE TRIBAL 6-16D
SECTION 16, T4S-R4W, NE/NW
DUCHESNE COUNTY, UTAH

Coors Energy Company will assure that this APD will be posted in the doghouse of the drilling rig during the drilling of this well. Also, a sign will be posted at the entrance to the location with the name of the well, operator and location description. We will notify Mr. Timothy O'Brien at the BLM in Vernal, Utah 48 hours prior to beginning any work on this land. Prior to starting surface construction operations, the dirt contractor shall have a completed approved copy of this APD.

1. EXISTING ROADS - See Exhibits C, D

Access to the Coors Ute Tribal 6-16D begins at the City of Duchesne, Utah, and proceeds along the following roads with approximate mileages as follows:

Proceed easterly on Highway 40 for 3.5 miles, then turn right (south) onto a dirt road, proceed southerly along this road for approximately 2.3 miles and then turn left (east) onto the access road to the Ute Tribal 6-16D, proceed easterly on the access road and drive approximately 1102' to the well pad location.

Road maintenance from Highway 40 to the well will be provided by a Coors Energy Company subcontractor. Maintenance will consist of periodic grading and repairs to the surface. During summer months, a watering program will be used to control dust. Rain and other inclement weather may require repairs to turnouts, waterbars, etc.

Materials for upgrading the existing road will come from the immediate area of road improvement work.

Upgraded existing roads will be constructed with an 18' road surface with bar ditches and water bars where required. Not over 30' will be cleared to upgrade any existing roads.

2. PLANNED ACCESS ROAD - See Exhibits B, C, D

The access road will be approximately 1102' in length, 30' ROW with an 18' running surface maximum. The maximum grade will be 3%, no turnouts are required, the road will be ditched on both sides with borrow ditches. No culverts or bridges are required nor are gates, turnouts, cattleguards or fence cuts. Source of surfacing material will be from the access road soils and subsoils. All travel will be confined to existing access road rights-of-way. The access road surface ownership is E. Lee Friedrich.

2. PLANNED ACCESS ROAD, Continued

If there would be any trees cut during construction of the well pad which have a diameter exceeding 4", the tree would be cut into 4' lengths and stacked along the road right of way. Any brush or trees less than 4" in diameter would be scattered off road right of way and located in an orderly fashion as ground cover. No firewood gathering will be allowed without a duly granted wood permit.

The road will be upgraded to meet standards of the anticipated traffic flow, including ditching on both sides with cutouts on downhill side, draining, crowning and capping for all weather conditions. Prior to upgrading, any snow will be removed and the ground allowed to dry. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals with cutouts. Upgrading will not be done during muddy conditions and mud holes will be filled in.

3. LOCATION OF EXISTING WELLS - See Exhibit G

Within a 2-mile radius of this proposed well, there is one (1) P&A'd well:

Friar Ute 4

There are twelve (12) producing wells:

Ute 4, Ute 1 operated by Coors; Coyote 4-9D4 operated by Linmar Energy; Ute 3, Ute 5, Ute 6, Ute 7, and the Smith 28-1 all operated by Continental Oil; Ute 8 operated by Friar Oil; Ute 2 and Ute 1 operated by Humble Oil; and the Lomax 10-9.

There is one TA'd well:

Ute 1-15D4 operated by Coors Energy Co.

There is one drilling well:

Ute Tribal 1-7D operated by Coors Energy Co.

With the exception of the above mentioned wells, there are no:

- a) known water wells*
- b) temporarily abandoned wells
- c) disposal wells
- d) injection wells
- e) monitoring or observation wells

*A field survey was made by Uintah Engineering and Land Surveying for Coors Energy and our field supervisor and no water wells were found within a 2-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES - See Exhibits B

Access to the wellpad will be on the west side of the location. A sign will be posted at the wellsite indicating operator, lease number, well name and survey description.

Coors Energy Company's facilities in this area will consist of a pump jack, two 400-bbl. tanks, a glycol boiler, a 3-phase separator facility with a waste water disposal pit. Approval of production facilities will be required when the drilling well has been completed by submitting a Sundry Notice to the BLM. All production facilities will be located on the north side on the well pad and will be painted in earth colors such as Desert Brown within six months of when they are put in place.

Coors Energy Company contacted Mr. Dale Workman at the Utah State University Extension Office at (801) 738-2080 regarding weed control on the wellsite and along access roads. We were informed that the following weeds are prevalent to this area: Nap Weed, White Top, Quack Grass, Canadian Thistle, Musk Thistle, Leafy Spury, Russian Olive Tree and Morning Glory. We will follow their recommended procedure and spray with the suggested chemicals to control noxious weeds in these areas.

For drilling operations, a survey map showing rig layout is attached. All necessary surface equipment will be spotted on the 235' x 325' wellsite pad.

When the well has been TD'd, Coors Energy Company will run a suite of logs: DIL, FDC-CNL, CBL. Sidewall cores may be taken.

A flare pit will be located south of and separate from the reserve pit a minimum of 100' from the rig and in this case, a minimum of 30' from the reserve pit fence.

All garbage and trash will be placed in a trash cage and hauled to an appropriate disposal site. No burning of any trash will occur at the location. Any disturbed area not required for producing operations will be restored according to BLM instructions. The production facilities will create no additional surface disturbances. The drilling waste pit will be fenced on three sides with 36" woven sheep wire with two strands of barbed wire on top of the sheep wire. Upon completion of the drilling operations, the fourth side will be fenced. The reserve pit may or may not be lined with clay or plastic to prevent seepage. The BLM will make a determination when the pit is constructed.

Trash, litter and construction materials will not be littered along road ways or drilling sites.

A berm will be built around the tank battery high enough to contain 1-1/2 times the storage capacity of the battery.

5. LOCATION AND TYPE OF WATER SUPPLY - See Exhibit M

The source of the water used to drill this well will be from Curry Leasing. Water will be taken from the Duchesne River on the east end of Duchesne. Approximately 6000 bbls of water will be required to drill and complete this well.

6. SOURCE OF CONSTRUCTION MATERIALS - See Exhibit B

The top 6" of topsoil will be removed from the well pad and stored on the west end of the location as shown on Exhibit "B". Fill materials needed to construct the location will be derived locally from cuts needed to build the well pad or from the access road. Any artifacts found on Tribal lands will be left in place and the BIA promptly notified.

Coors will notify the BLM and BIA 24-48 hours prior to construction activities, specifically Mr. Timothy O'Brien.

7. METHODS FOR HANDLING WASTE DISPOSAL

A mud reserve pit will be located on the south side of the location and will be constructed for containment of drill cuttings as well as all drilling fluids and produced fluids. All trash and garbage will be placed in a trash cage and hauled from the location to an appropriate disposal site. The pit will be fenced as per statements in Section 4. A chemical toilet will be installed during drilling operations. The reserve pit may or may not be lined with 10 mil. The BLM will make a determination after it is built.

During production operations, all produced waters will be disposed of according to NTL-2B stipulations.

Upon completion of the well, the reserve pit will be allowed to dry and then back-filled and the area restored according to BLM requirements upon completion of the well.

Produced waste water will be contained in the reserve pit or storage tank for a period not to exceed 90 days after initial production. During the 90-day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. ANCILLARY FACILITIES

None will be required.

9. WELLSITE LAYOUT, See Exhibit "B"

Attached is a drawing showing the wellsite layout.

10. PLANS FOR RESTORATION OF SURFACE - See Exhibit B

Surface vegetation scraped off during drill site preparation will be removed and stock-piled prior to topsoil removal. Upon abandonment, vegetation will be redistributed as a mulching agent over the well site. The top 6" of topsoil will be stock-piled on the west side of the well site as shown on Exhibit "B".

The reserve pit and that part of the location not needed for production operations will be reclaimed within 90 days after completion of the well.

The original surface will be reconstructed as close as possible upon abandonment. The stock-piled topsoil will be spread over the area. Any solid waste material present prior to abandonment will be removed from the location. Any oil or deleterious liquids will be removed by a pump truck to an approved disposal area.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all trash will be removed. The access road will also be blocked during restoration. The reserve pit and that part of the location not needed for production will be reclaimed in the same manner outlined in this section within 90 days from date of well completion. The rehabilitated access road will be blocked to prevent any vehicle use.

Prior to reseeding, all disturbed areas, including the access road will be scarified and left with a rough surface.

All disturbed areas will be recontoured to the approximate natural contours. The stockpiled topsoil will be evenly distributed over the disturbed areas.

The topsoil will be tested to determine if fertilizer is needed to re-establish vegetation. After spreading the stock-piled topsoil, the following seed mixture will be used for reseeding:

Smooth brome (Manchar)	5 lbs. pure live seed/acre
Orchard grass	5 lbs. pure live seed/acre
Timothy	5 lbs. pure live seed/acre
Intermediate wheatgrass	5 lbs. pure live seed/acre
Alsike clover	1 lb. pure live seed/acre

This mixture will be drilled to a depth of one-half inch and planted from September 15 until the ground freezes. This seeding program may be modified by the surface owner at the time of site restoration.

If any cultural resources are found during construction, all work will stop and the BLM will be notified.

Coors will notify the BIA and the BLM 48 hours prior to starting rehabilitation procedures.

11. SURFACE OWNERSHIP

The surface owner is E. Lee Friedrich
Mr. Friedrich's address is:
30 Edgestone
Irvine, California 92714

12. OTHER INFORMATION - See Exhibits F, H, I, J, K, L

The Ute Tribal 6-16D is located approximately 2-3/4 miles southeast of Duchesne, Utah on the Uintah and Ouray Indian Reservation. A Threatened and Endangered Species Study has been made of this area and a copy of the Report is attached (See Exhibit "E").

We are still in the process of negotiating with the land owner for surface damages, road ROW and archeological survey. After the negotiations are complete, we will send a copy of the surface agreement, archeological survey or survey waiver. If any archeological or historical sites are discovered, we will suspend operations and report our findings to the BIA and the BLM.

Since this well is on the Uintah and Ouray Indian Reservation, Coors will work closely with Ute Tribal representatives to ensure all Tribal requirements for drilling and production operations of this well are followed.

It is Coors Energy Company's policy that no Coors' employees nor subcontractors carry firearms on access roads nor onto the location during drilling or well completion operations of this well. All operators, subcontractors and vendors will be confined to established roads and wellsites. No alcoholic beverages or drugs will be permitted on Coors' operations on Indian lands. No prospecting will be allowed on Coors' operations. The BLM and BIA shall be notified upon site completion prior to moving in a drilling rig.

Attached is a copy of the Designation of Operator, (See Exhibit "L") and a copy of the Ute Tribal Notice stating their requirements when traversing or operating on Ute Indian lands, (See Exhibit "K").

The BOP Instructions are included with this Application, (See Exhibit "J") and a copy of the BLM Stipulations is attached, (See Exhibit "H" & "I") and these Stipulations will be adhered to as stated.

12. CONTACT

R. L. Martin
Vice President
Oil & Gas Operations
Coors Energy Company
P.O. Box 467
Golden, Colorado 80402
Phone: (303) 278-7030

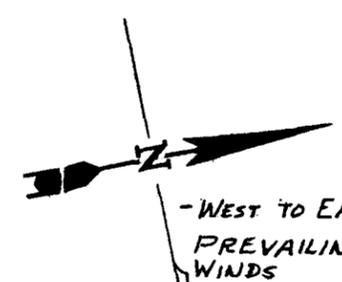
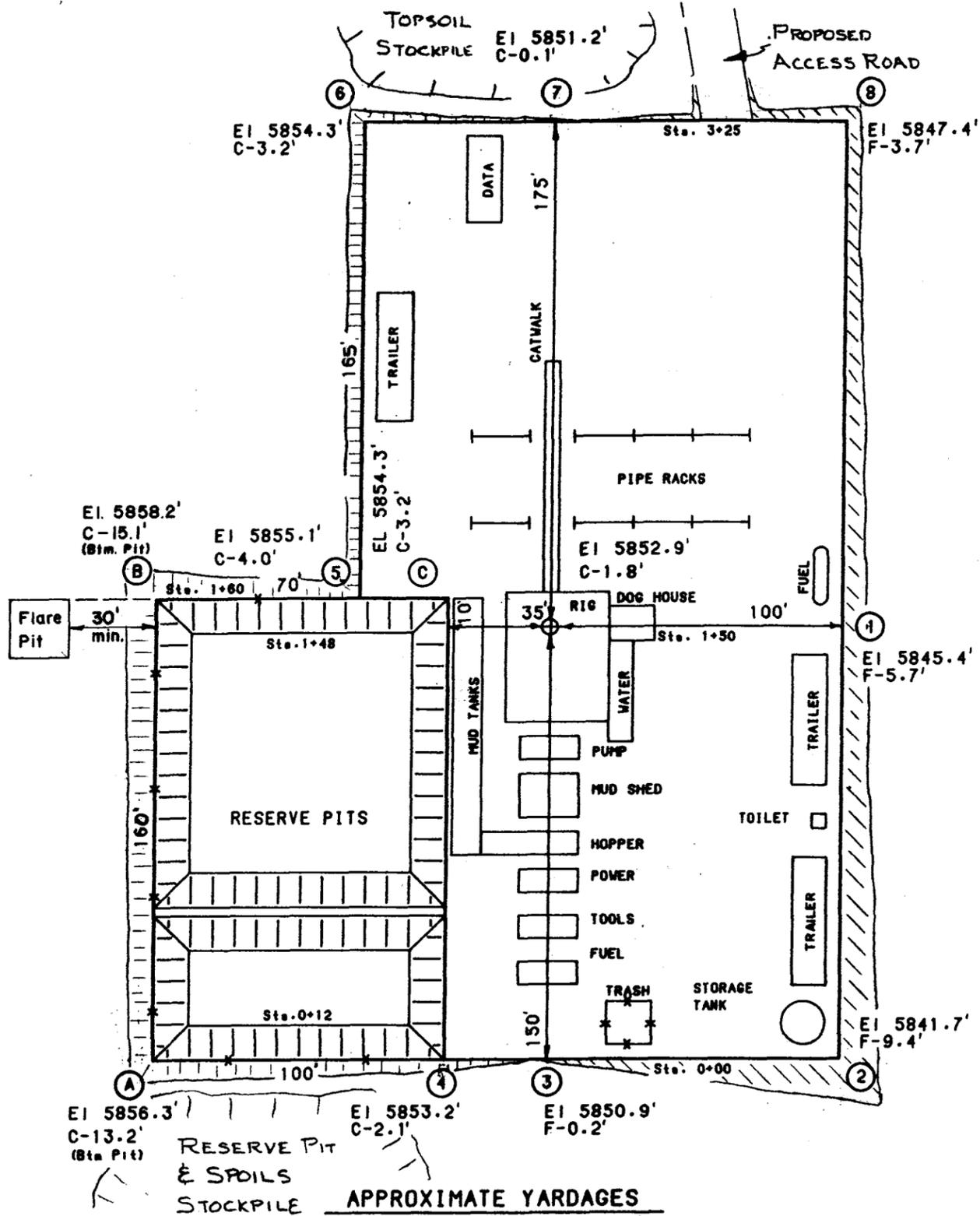
13. CERTIFICATION

See Exhibit "F"

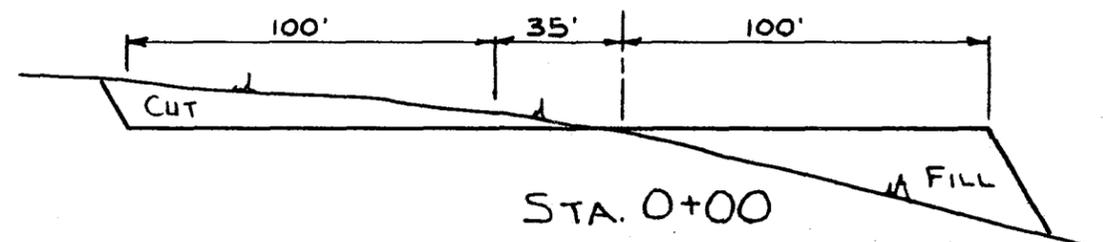
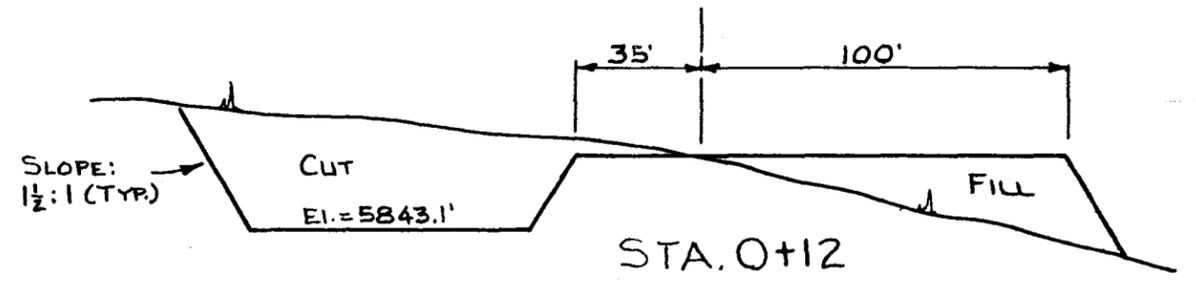
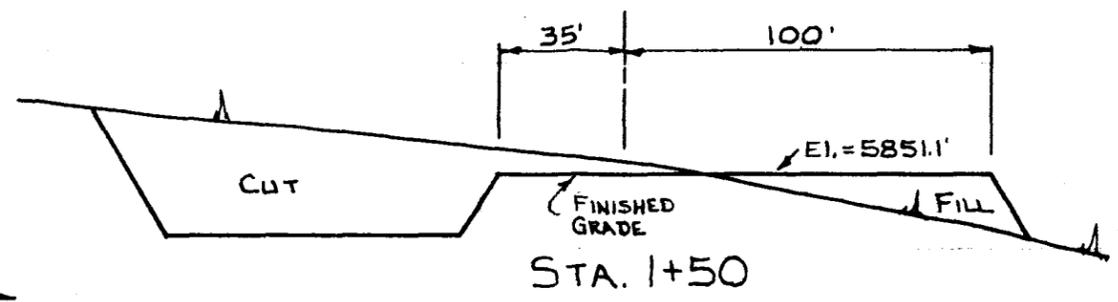
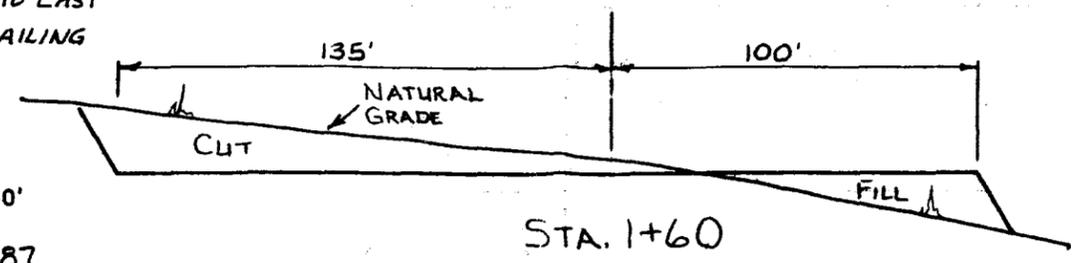
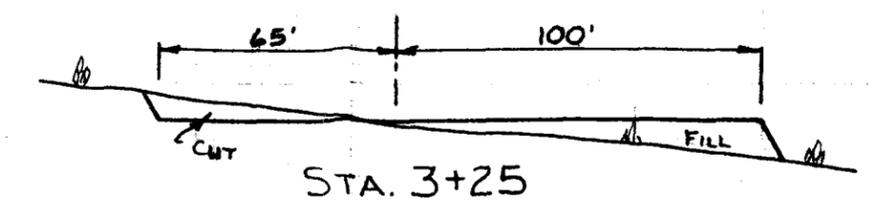
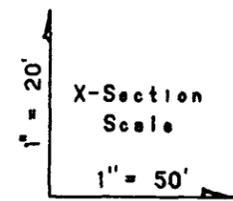
COORS ENERGY CO.

UTE TRIBAL #6-16D

**SECTION 16, T4S, R4W.
U.S.B.&M.**



SCALE: 1" = 50'
DATE: 12/9/87
REVISED: 12-15-87

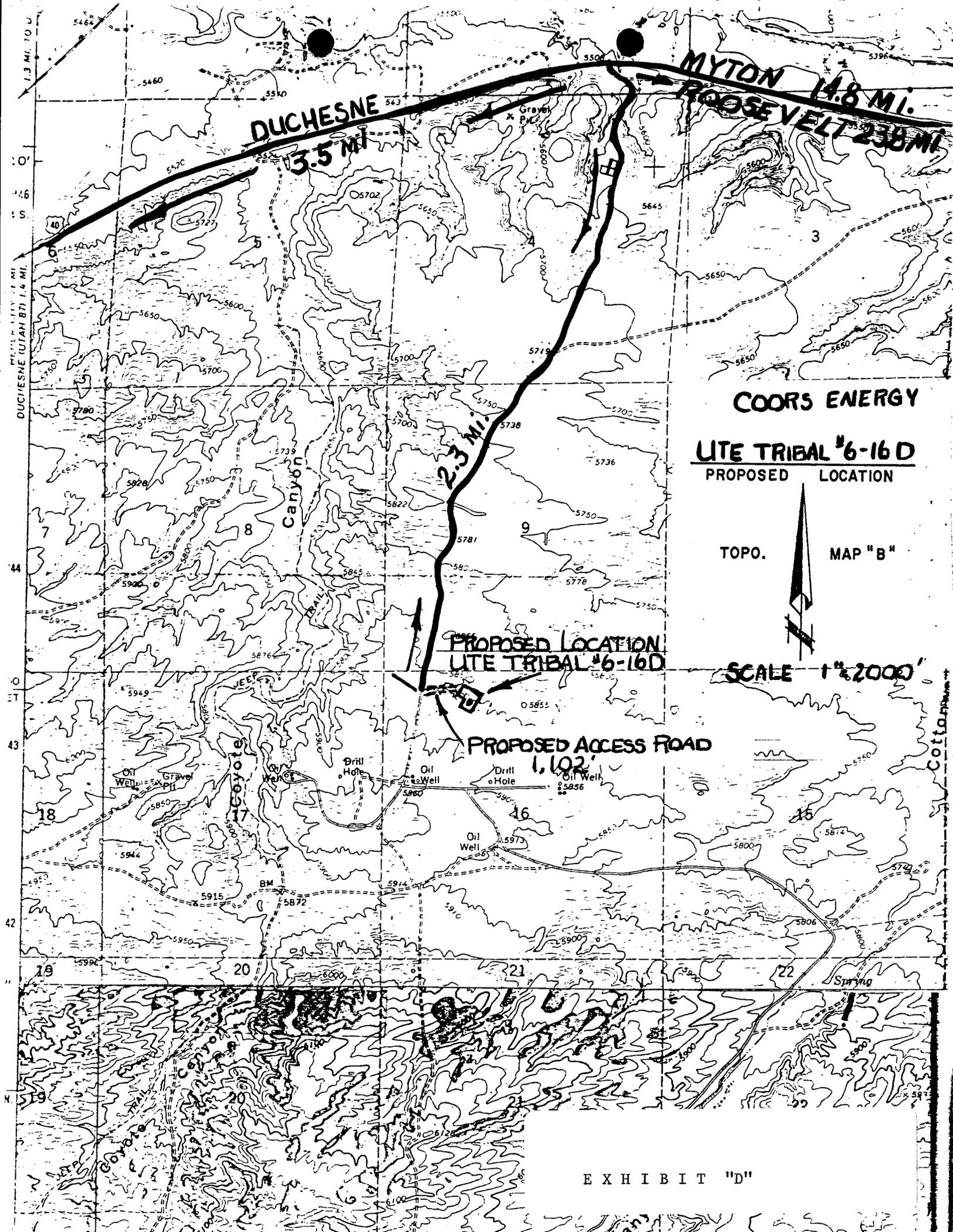


APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1.170 Cu. Yds.
Pit Volume (Below Grade)	= 3.468 Cu. Yds.
Remaining Location	= 3.765 Cu. Yds.
TOTAL CUT	= 8.403 CU. YDS
FILL	= 4.171 CU. YDS

EXCESS MATERIAL AFTER 20% COMPACTION	= 3.189 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2.904 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 285 Cu. Yds.

EXHIBIT "B"



DUCHESNE
3.5 MI

MYTON 14.8 MI.
ROOSEVELT 23.8 MI

COORS ENERGY

UTE TRIBAL #6-16D
PROPOSED LOCATION

TOPO.

MAP "B"

SCALE 1" = 2000'

PROPOSED LOCATION
UTE TRIBAL #6-16D

PROPOSED ACCESS ROAD
1.102

**THREATENED AND ENDANGERED SPECIES SURVEY
OF 4 PROPOSED WELL SITES**

This Report Covers Wells:

**Ute Tribal 6-16D
Ute Tribal 2-15D
Ute Tribal 2-8D
Ute Tribal 1-7D**

PREPARED FOR

**COORS ENERGY CO.
P.O. BOX 467
GOLDEN COLORADO 80402**

PREPARED BY

**BIO-RESOURCES, INC.
135 EAST CENTER
LOGAN, UTAH 84321**

OCTOBER 1987

E X H I B I T "E"

**THREATENED AND ENDANGERED SPECIES SURVEY
OF 4 PROPOSED WELL SITES**

On 15 October 1987, four proposed well sites and access corridors leading to these well sites were surveyed for listed and candidate Threatened and Endangered species. The survey was conducted for Coors Energy Company.

The 4 proposed well sites and access corridors were inspected for presence of Threatened and Endangered (T & E) species and habitat components suggesting potential value of the site for T & E species. The six T & E species searched for during the survey are peregrine falcon, bald eagle, whooping crane, black-footed ferret, Colorado River squawfish, and the Uinta Basin hookless cactus. In addition, eight species that are currently candidates for addition to the T & E species list were searched for: ferruginous hawk, Swainson's hawk, white-faced ibis, long-billed curlew, mountain plover, snowy plover, razorback sucker, and Barneby peppergrass.

The surveyed area at each well site was about 1 ha (2 acres), large enough to include an undisturbed buffer zone around the proposed drill pad. The access corridor was surveyed for 25 feet either side of the proposed road centerline. The survey was conducted by walking back-and-forth over the proposed well site and access corridor such that all areas to be disturbed could be inspected. In addition, a search for raptor nests was conducted in all appropriate habitat within 0.25 miles of the proposed well site and within 0.10 miles of the proposed access corridor. Special attention was given to cliffs, large trees, and other sites frequently used for nesting. During the survey, physical, floral, and faunal characteristics of each site were assessed.

No T & E species were observed, nor was there any sign (e.g., tracks, feces, nests, burrows, etc.) that suggests such species had occurred on the sites in the recent past. Data on the physical and floristic characteristics

of the sites indicate that little appropriate habitat exists in this area for 10 of the 14 species considered. Below, the potential for each species to occur on the sites is discussed.

Colorado River Squawfish - Not a possible inhabitant. This fish inhabits large rivers in the Uinta Basin such as the Green River and lower portion of the Duchesne River. It has never been recorded in small perennial streams such as those found near Duchesne, Utah.

Razor-backed sucker - Not a possible inhabitant. This fish inhabits large rivers in the Uinta Basin such as the Green River and lower portion of the Duchesne River. It has never been recorded in small perennial streams such as those found near Duchesne, Utah.

Whooping crane - This species is a rare migrant over the Uinta Basin, stopping rarely to forage in plowed fields, wet meadows, and marshland (e.g., Ouray Wildlife Refuge in 1976 and 1977, Pelican Lake, and Stewart Lake). No appropriate habitat exists for this species in the areas surveyed.

White-faced ibis - This species is an uncommon to fairly common summer resident in the Uinta Basin, frequenting irrigated cropland, pastures, and marshes along flood plains of major rivers. White-faced ibis have been recorded from the Green River, Ashley Creek marsh, Pariette Wetlands and Pelican Lake. No appropriate habitat exists for this species in the areas surveyed.

Long-billed curlew - This curlew is an uncommon to fairly common migrant in the Uinta Basin; no documented breeding records exist. On migration, it visits pastures, arid grassland, and shorelines. Most records are from the Pariette Wetlands, Jensen, Vernal, and Pelican Lake areas. No appropriate habitat exists for this species in the areas surveyed.

Mountain plover - There are no documented records for this species in the

western part of the Uinta Basin. Where it does occur, it nests in open plains at moderate elevations. The shadscale-sagebrush habitat, which is an important vegetation type in the region, is at best marginal habitat for mountain plovers, but no appropriate habitat exists at any of these well sites.

Snowy plover - There are no documented records for snowy plovers in the western part of the Uinta Basin. These small plovers inhabit mudflats and alkali flats during both migration and the breeding season. No appropriate habitat exists for this species in the areas surveyed.

Swainson's hawk - This hawk is a fairly common summer resident in the Uinta Basin. It nests in deciduous trees in riparian woodlands, shelterbelts, and occasionally in scattered junipers. It forages widely, including shrubland and pinyon-juniper woodland. The most important breeding habitat in the region is the Duchesne River floodplain. Some of the study sites may be used occasionally for foraging and nesting.

Ferruginous hawk - The ferruginous hawk is an uncommon to fairly common permanent resident in the Uinta Basin. It is usually found in open country (shrubland, grassland) but may be found in pinyon-juniper habitat as well. It usually nests on the ground or atop isolated pinyons or junipers and has been recorded near Myton, Pleasant Valley, and Roosevelt. This species could forage and nest in open, shrub-dominated vegetation types.

Bald eagle - Bald eagles are fairly common to common winter visitors in the Uinta Basin, wintering primarily in deciduous riparian habitat in this part of Utah and foraging widely during the day. Numerous individuals winter along the Duchesne River. Occasional sightings of bald eagles foraging near the proposed well sites should be expected in winter.

Peregrine falcon - Peregrine falcons are rare breeding residents in the Uinta Basin (e.g., Split Mountain at Dinosaur National Monument). They prefer

deep canyons where they nest in the high, inaccessible cliffs. They forage widely. No good breeding sites exist for this species in the area surveyed. However, this species should be looked for as a rare migrant in the region.

Black-footed ferret - There are no published records of this ferret in the Uinta Basin although several unconfirmed sightings have been made east of Vernal and in the Pelican Lake area. Black-footed ferrets are thought to occur only in large prairie dog towns where they feed almost exclusively on prairie dogs. Seven active prairie dog burrows were found along the access corridor to Well Site 2-15D during the survey and two burrows on the pad. The burrows were inspected for ferret sign but none was evident, i.e., trenching, scats, etc. The prairie dog population in the adjacent area is too low to support a ferret family. The loss of the burrows is not considered critical, since the prairie dogs have ample room to relocate.

Uinta Basin hookless cactus - This cactus occurs in arid shrubland, usually in the Green River geologic formation. Some specimens have been found in the Uinta Formation (e.g., the Synfuels Shale Oil Development site), however, no specimens have been recorded in pinyon-juniper woodland.

Barneby peppergrass - Barneby peppergrass (which is not a grass but a low-growing, perennial mustard) occurs on barren ridges in pinyon-juniper woodland. The only known population is 3.5 miles southwest of Duchesne, north of Indian Canyon. A superficially similar mustard, Lesquerella subumbellata, which is not threatened or endangered, also occurs in the region.

In summary, only a few of the 14 T & E species listed are likely to occur at the areas surveyed, but none of these were encountered. With respect to T & E species, the 4 proposed drill pads and access corridors should be considered non-critical habitat.

Descriptions of the 4 proposed well sites and access corridors follow.

SITE DESCRIPTION

SITE NAME: Ute Tribal 6-16D Access Road

SITE LOCATION: NW1/4, SW 1/4, S16, T4S, R4W

PHYSICAL CHARACTERISTICS

Elevation: 5900 ft

Topography: Level terrain

Substrate: Gravelly sandy loam

Length: 0.13 acres, 500 ft.

FLORAL CHARACTERISTICS

Habitat Type: Grass/sage

Percent Ground Cover: 0% trees; 1% shrubs; 40% grass/forb

Canopy Height: 0.5 m

Dominant Shrubs and Trees (in Order of Abundance):

Artemisia tridentata, Atriplex confertifolia, Sarcobatus vermiculatus,
Chrysothamnus nauseosus

Common Forbs and Grasses:

Bouteloua gracilis, Hilaria jamesii, Bromus tectorum, Poa sp.
Oryzopsis hymenoides

Miscellaneous:

Opuntia polyacantha

FAUNAL CHARACTERISTICS

Vertebrates Observed On and Near Site: None

Wildlife Sign: None

Permanent Water: None

Observed Threatened and Endangered Species: None

Raptor Nests: None

Potential Threatened and Endangered Species: Passage Swainson's and
Ferruginous Hawks, Bald Eagles and Peregrine Falcons

Potential Ecological Sensitivity: Low

OBSERVER: C. Val Grant, Ph.D., Wildlife Biologist
Nolan Preece, Wildlife Technician

SITE DESCRIPTION

SITE NAME: Ute Tribal 6-16D Well Site

SITE LOCATION: NW1/4, SW1/4, S16, T4S, R4W

PHYSICAL CHARACTERISTICS

Elevation: 5900 ft.

Topography: Level to rolling hill

Substrate: Gravelly sandy loam

Area: 1.39 acres

FLORAL CHARACTERISTICS

Habitat Type: Grass/juniper

Percent Ground Cover: 3% trees; 3% shrubs; 20% grass/forb

Canopy Height: 3 m

Dominant Shrubs and Trees (in Order of Abundance):

Sarcobatus vermiculatus, Atriplex confertifolia, Juniperus osteosperma,
Chrysothamnus nauseosus, Chrysothamnus viscidiflorus, Artemisia
tridentata, Ceratoides lanata, Artemisia nova, Eriogonum sp.,
Tetradymia spinosa

Common Forbs and Grasses:

Hilaria jamesii, Bouteloua gracilis, Bromus tectorum, Oryzopsis
hymenoides, Salsola iberica, Halogeton glomeratus

Miscellaneous:

Opuntia polyacantha

FAUNAL CHARACTERISTICS

Vertebrates Observed On and Near Site: Horned Lark, Desert Cottontail

Wildlife Sign: Mule Deer

Permanent Water: None

Observed Threatened and Endangered Species: None

Raptor Nests: None

Potential Threatened and Endangered Species: Passage Swainson's and
Ferruginous Hawks, Bald Eagles and Peregrine Falcons

Potential Ecological Sensitivity: Low

OBSERVER: C. Val Grant, Ph.D., Wildlife Biologist
Nolan Preece, Wildlife Technician



CERTIFICATION BY OPERATOR'S FIELD REPRESENTATIVE

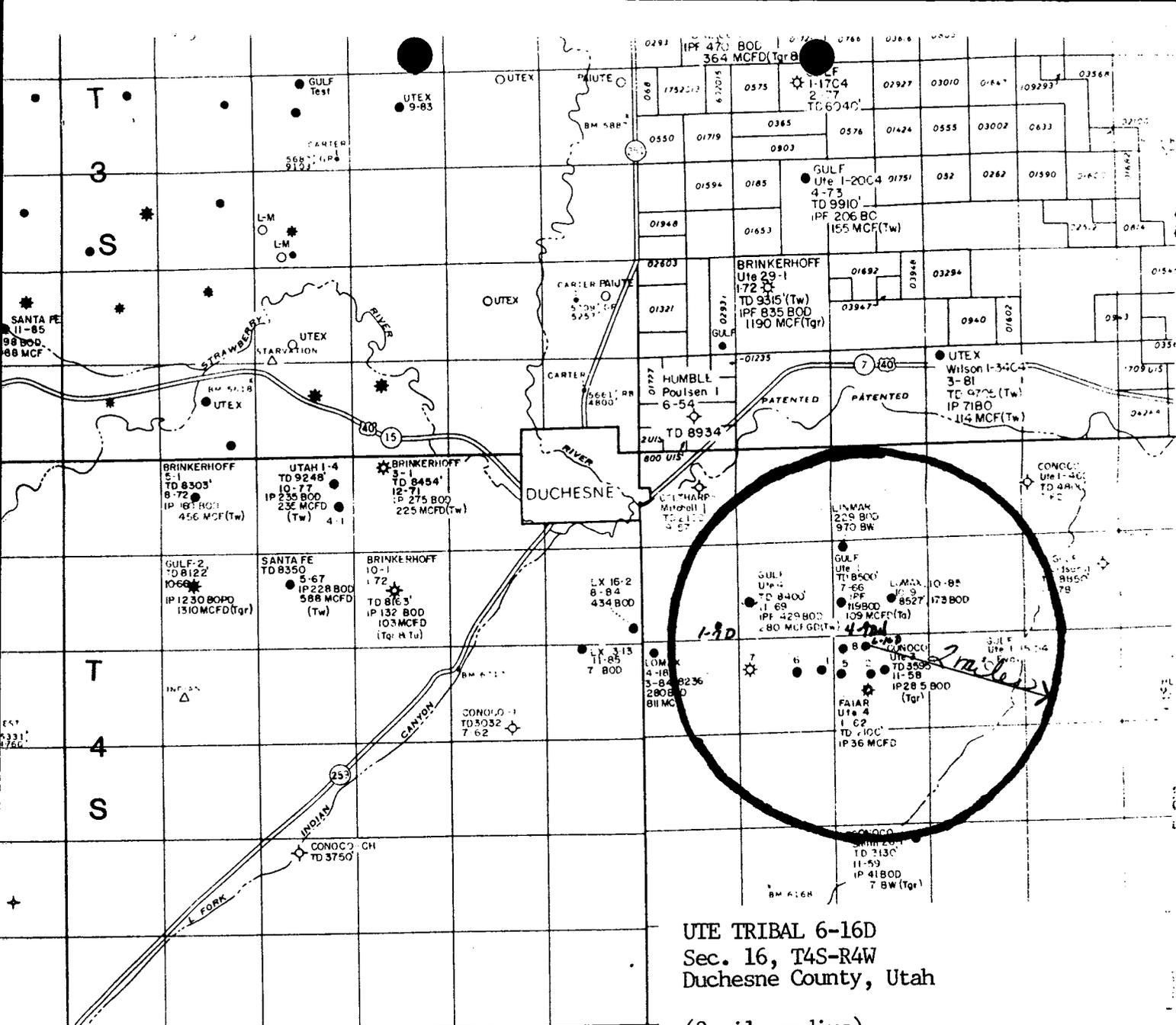
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access road; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge, true, complete, and correct; and that the work associated with this plan will be carried on by Coors Energy Company, and its contractors and subcontractors, in conformity with the plan and the terms and conditions under which it is approved.

1-13-88
Date

R. L. Martin
R. L. Martin
Vice President, Oil & Gas Production

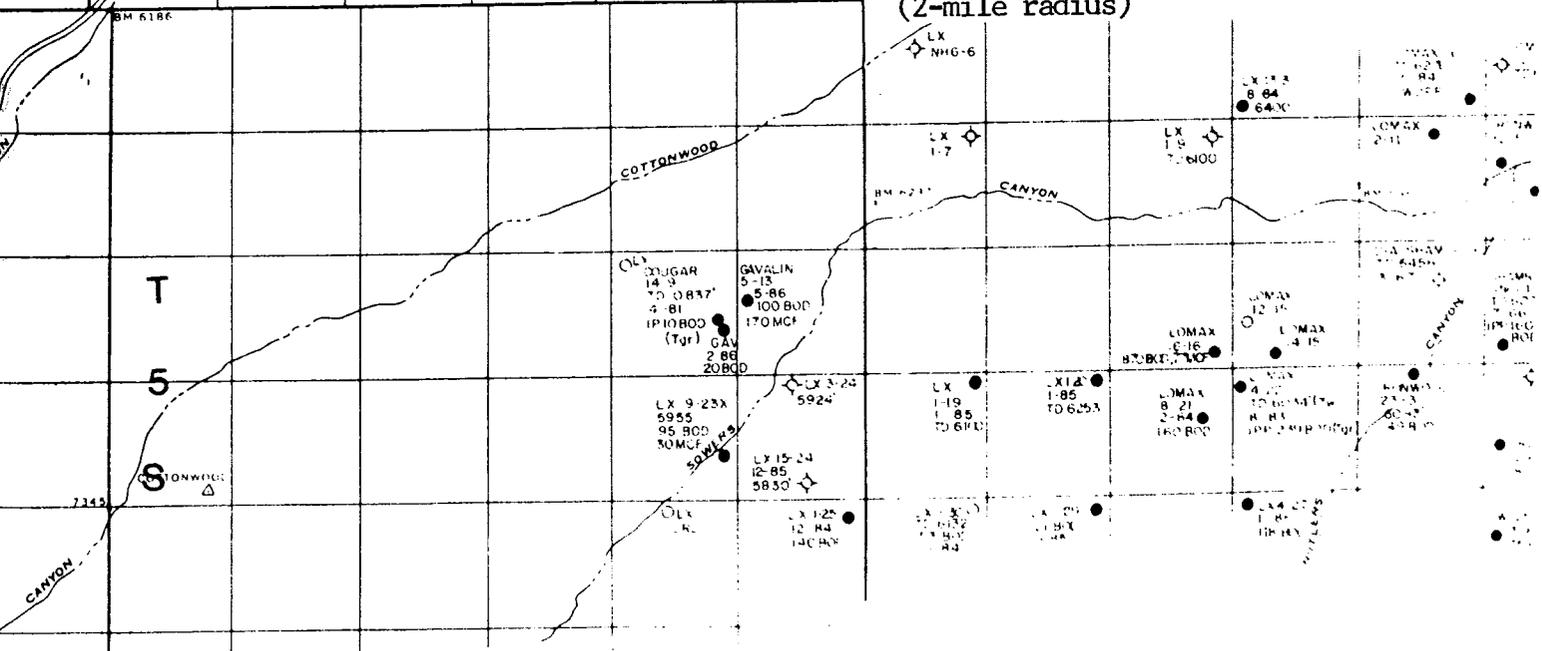
RLM:kr

E X H I B I T "F"



UTE TRIBAL 6-16D
 Sec. 16, T4S-R4W
 Duchesne County, Utah

(2-mile radius)



CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH CURAY RESERVATION

Company COORS ENERGY Co. Well No. 16-160
 Location Sec. 16 T. 4S R. 4W Lease No. J-109-IND-5351
 Onsite Inspection Date 12/15/87

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations, Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Spud in the Uintah Formation - Tgrudc: 5156'
Top of Green River (gg) 4274' "B" Lime: 5582'
X Carbonate: 5016' Tgr Castle Peak: 6146'
Y Carbonate: 5052' Top of Wasatch: 6680'

2. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered:

	<u>Formation</u>	<u>Zone</u>
Expected oil zones:	<u>Wasatch</u>	
Expected gas zones:	<u>Wasatch</u>	
Expected water zones:	<u>---</u>	
Expected mineral zones:	<u>---</u>	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

See a copy of our pressure control device attached,
Exhibit "J"

BOP systems will be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. Casing Program and Auxiliary Equipment: 10-3/4" casing (40.50#) will be run to 700'. 7-5/8" casing (26.40 & 29.70#) casing will be run to 7000' and a 5" liner will be run to TD at 8350'.

A 16" conductor pipe will run to approx. 60'.

Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. Mud Program and Circulating Medium: The proposed circulating medium will be 3% KCL water or a low-solids, non-dispersed mud. Mud weights up to 14#/gal are anticipated.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. Coring, Logging and Testing Program: Sidewall coring may be performed, drill stem tests may be run in potential pay zones.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description,

and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

No abnormal temperatures or hazards are expected; however high pressures are anticipated in the Wasatch Formation.

8. Anticipated Starting Dates and Notifications of Operations:

Location construction: February, 1988
Spud date: February, 1988

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in triplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, ^{the reserve} produced water may be temporarily disposed of into ~~unlined~~ pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

Revised October 1, 1985

Date NOS Received 12-2-87

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator COORS ENERGY CO.
Well Name & Number UTE TRIBAL # 6-160
Lease Number D-109-IND-5351
Location NE 1/4 NW 1/4 Sec. 16 T. 45 R. 4W
Surface Ownership E. LEE FRIEDRICH

THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirements to Accompany APD

1. Existing Roads--describe the following and provide a legible map, labeled and showing:
 - A. Proposed wellsite as staked and access route to location, including distances from point where access route exits establish roads. (Actual staking should include two directional reference stakes.)
 - B. Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road:
 - C. Access road(s) to location color-coded or labeled.
 - D. Plans for improvement and/or maintenance of existing roads. (Appropriate rights-of-way for off lease roads should be attached.)

2. Planned Access Roads--describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:

- A. Length - ~~800 FEET~~ ≈ 1100 FEET
- B. Width - 30 foot right-of-way with 18 foot running surface maximum.
- C. Maximum grades - 3%
- D. Turnouts - NONE
- E. Drainage design - BARRROW DITCHES
- F. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - NONE
- G. Surfacing material (source) - FROM ROAD RIGHT-OF-WAY
- H. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - NONE
- I. Access road surface ownership - E. LEE FRIEDRICH

(New or reconstructed roads are to be centerline-flagged at time of location staking.)

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

~~Right-of-Way Application needed. If a ROW is necessary for the access road, a copy of the ROW grant shall be with the dirt contractor during the construction and thereafter kept on location with the complete copy of the approved APD.~~

~~Operators shall notify the following ROW grantees of their intent to use the existing roads and, if necessary, enter into a cooperative maintenance agreement.~~

~~_____

_____~~

~~The proposed access road shall utilize the upgraded 2-track trail approximately _____ (ft. or mile) as agreed upon during the onsite inspection. Remainder of planned access road will follow flagged route for _____.~~

~~X The operator/lessee or his successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.~~

3. Location of Existing Wells--describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:

- A. Water wells
- B. Abandoned wells
- C. Temporarily abandoned wells
- D. Disposal wells
- E. Drilling wells
- F. Producing wells
- G. Shut-in wells
- H. Injection wells

4. Location of Existing and/or Proposed Facilities

A. On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):

- (1) Tank batteries
- (2) Production facilities
- (3) Oil gathering lines
- (4) Gas gathering lines
- (5) Injection lines
- (6) Disposal lines
- (7) Surface pits (separate application per NTL-2B requirements)*

(Indicate if any of the above lines are buried.)

B. Off well pad: Same as above. Off lease flowlines may require rights-of-way or special use permits, check with the Area Office Realty Specialist. (Include a diagram of the proposed attendant lines, i.e., flowlines, powerlines, etc., if off well pad location.)

- (1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.
- (2) Dimensions of facilities
- (3) Construction methods and materials
- (4) Protective measures and devices to protect livestock and wild-life

Note: Operator has option of submitting information under 4A and B., after well is completed for production, by applying for approval of subsequent operations.

If a tank battery is constructed on this lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery. The integrity of the dike must be maintained.

Tank batteries will be placed on the PER SURVIVY
NOTICE IF A PRODUCER

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rock Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is DESERT BROWN (104R-6/13)

5. Location and Type of Water Supply

- A. Show location and type of water supply, either by $\frac{1}{4}$, $\frac{1}{4}$ section on a map or by written description _____
- B. State method of transporting water, and show any roads or pipelines needed.
- C. If water well is to be drilled on lease, so state. _____

*The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

6. Source of Construction Materials

- A. Show information either on map or by written description -
FROM LOCATION & ACCESS ROAD
- B. Identify if from Federal or Indian (tribal or allotted) land.
- C. Describe where materials such as sand, gravel, stone, and soil material are to be obtained and used.

*If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

*A minerals material application (is/is not) required.

7. Methods for Handling Waste Disposal

- A. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:

- (1) Cuttings
- (2) Sewage
- (3) Garbage (trash) and other waste material
- (4) Salts
- (5) Chemicals

- B. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations. _____

*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

*Pits are not to be located in natural drainages where a flood hazard exists or surface runoff will destroy or damage the pit walls, unless otherwise herein provided.

On BLM administered lands:

The reserve pit (shall/shall not) be lined. _____

*If the pit is lined, it shall be constructed so as not to leak, break, or allow discharge.

_____ The bottom of the reserve pit shall not be in fill material.

For the following reasons the reserve pit will be lined:

_____ To conserve water (because of operator's request).

*If a plastic nylon reinforced liner is used it shall be torn and perforated before backfilling of the reserve pit.

_____ To protect the environment.

If the reserve pit is lined the operator will provide the BLM a chemical analysis of the fluids in that pit no later than 90 days after the well completion to determine the method for final reclamation of the reserve pit. If the elemental concentrations shown by the chemical analysis exceeds the requirements prescribed by Part II, Standards of Quality for Waters of the State, Wastewater Disposal Regulations, State of Utah Division of Health, the contents and liner will be removed and disposed of at an authorized disposal site.

_____ To protect the environment (without a chemical analysis).

Produced waste water will be confined to a (lined/unlined) pit or, if deemed necessary, a storage tank for a period not to exceed 90 days after first production. During the 90-day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

On BIA administered lands:

~~THE~~ reserve pit will be lined with either native clay, commercial bentonite or plastic sufficient to prevent seepage. (If a plastic nylon reinforced liner is used, it shall be torn and perforated after the pit dries and before backfilling of the reserve pit.) BLM

WILL MAKE A DETERMINATION AFTER IT IS BUILT

_____ To protect the environment.

If the reserve pit is lined the operator will provide the BLM a chemical analysis of the fluids in that pit no later than 90 days after the well completion to determine the method for final reclamation of the reserve pit. If the elemental concentrations shown by the chemical analysis exceeds the requirements prescribed by Part II, Standards of Quality for Waters of the

State, Wastewater Disposal Regulations, State of Utah Division of Health, the contents and liner will be removed and disposed of at an authorized disposal site.

To protect the environment (without a chemical analysis).

Pits will be constructed so as not to leak, break, or allow discharge of liquids.

Storage tanks will be used if drill sites are located on tribal, irrigable land, flood plains, or on lands under crop production.

Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

A. Identify all proposed camps and airstrips on a map as to their location, and area required, and construction methods. (Camp center and airstrip centerlines to be staked on the ground.)

___ Camp facilities or airstrips will not be required.

9. Well Site Layout--provide a plat (not less than 1" = 50') showing:

A. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.

B. Location of mud tanks, reserve, blooie, and emergency pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)

C. Rig orientation, parking areas, and access roads, etc.

All pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed. Pits will be fenced and maintained until clean-up.

The fence will be constructed as prescribed in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development. Alternatives to the prescribed standards shall be submitted to the Authorized Officer for approval.

Well Site Layout: The reserve pit will be located on the: SIDE SE

The stockpiled topsoil will be stored ~~on the~~: BETWEEN POINTS 6 & 7

Access to the well pad will be from the: NW SIDE BETWEEN POINTS 7 & 8

___ Diversion ditch(es) shall be constructed on the _____ side of the location (above / below) the cut slope, draining to the _____.

___ Soil compacted earthen berm(s) shall be placed on the _____ side(s) of the location between the _____.

___ The drainage(s) shall be diverted around the _____ side(s) of the well pad location.

___ The reserve pit and/or pad location shall be constructed long and narrow for topographic reasons _____.

___ The _____ corner of the well pad will be rounded off to avoid the _____.

10. Plans for Restoration of Surface

A. Provide a restoration program upon completion of operations, including:

- (1) Backfilling, leveling, recontouring, and waste disposal; segregation of topsoil from cut materials as needed
- (2) Revegetation and rehabilitation--including abandoned access roads or portions of well pads no longer needed (normally per BLM recommendations)
- (3) Proposed timetable for commencement and completion of rehabilitation operations

B. The following are provisions to be addressed in the restoration plan:

Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed. The reserve pit will be reclaimed within 90 DAYS from the date of well completion.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the ~~BLM~~ ~~BLM~~ Private Surface Owner. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage and the seed mixture will be proportionately larger (double the lbs. per acre).

An appropriate seed mixture will be determined by the ~~BLM~~ ~~BIA~~ ~~ES~~ Private Surface Owner, either as part of the Conditions of Approval of the APD or at the time restoration activities are scheduled to begin.

All seeding will be done from September 15th until the ground freezes.

At such time as the well is plugged and abandoned the operator will submit a surface reclamation plan to the Surface Management Agency for prescribed seed mixtures and reseeding requirements.

If the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings.

On BIA administered lands:

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and, (c) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

The operator will submit a plan of controlling noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

The BLM recommends the following procedure for reclamation:

Compacted areas of the well pad should be plowed or ripped to a depth of 12" before reseeding. Seeding should be done with a disc-type drill to ten inches apart. The seed should be planted between one-half inch deep and three quarter inch deep. A drag, packer or roller may be used to insure uniform coverage of the seed, and adequate compaction. Drilling of the seed should be done on the contour where possible. Where slopes are too steep for contour drilling a "cyclone" hand-seeder or similar broadcast seeder should be used, using twice the recommended seed per acre. Seed should then be covered to a depth described above by what-ever means is practical.

11. Surface Ownership: E. LEE FRIEDRICH

Provide the surface ownership (Federal, Indian, State or private) at the well location, and for all lands crossed by roads which are to be constructed or upgraded.

Where the surface of the well site is privately owned, the operator shall provide the name, address, and, if known, telephone number of the surface owner.

12. Other Additional Information

The BLM recommends a general description of:

- A. Topography, soil characteristics, geologic features, flora and fauna
- B. Other surface-use activities and surface ownership of all involved lands
- C. Proximity of water, occupied dwellings, archaeological, historical or cultural sites

A cultural resource clearance will be required before any construction begins on Federal and Indian lands. However, historic and cultural resource work shall be undertaken only with the written consent of a private surface owner. If the private surface owner refuses entry for that purpose, the lessee or operator shall use its best efforts to conduct its approved operations in a manner that avoids adverse effects on any properties which are listed, or may be eligible for listing, in the NRHP.

If, during operations, any archaeological or historical sites, or any object of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the Surface Management Agency.

On BLM administered land, it is required that a proposed use of pesticide, herbicide or other possible hazardous chemicals shall be cleared for use prior to application.

On BIA administered land:

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, sub-contractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA Forester.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uintah and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township, and range).

Additional Surface Stipulations for BLM, BIA, FS, DWR, or Private Surface Lands:

X The operator or his contractor shall contact the BLM and BIA Offices at (801) 789-1362 (BLM) and (801) 722-2406 (BIA) between 24 and 48 hours prior to construction activities. Contact TIM O'BRIEN.

~~X~~ The BLM and BIA Offices shall be notified upon site completion prior to moving on the drilling rig.

~~—~~ No construction or drilling activities shall be conducted between November 1 thru March 1 because of bald and golden eagle winter habitat areas.

~~—~~ No construction or drilling activities shall be conducted between _____ and _____ because of big game habitat areas.

~~—~~ No construction or exploration activity will be permitted _____ through _____ due to the presence of an active raptor nest or eyrie.

~~—~~ No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.

~~—~~ No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.

~~—~~ There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).

~~—~~ No cottonwood trees will be removed or damaged.

~~—~~ A _____ ft. tree screen or vegetative buffer shall be left on the _____ side(s) of the well location, to minimize visual impacts and for watershed protection.

~~—~~ All rock art sites will be avoided by construction/drilling/ maintenance activities by a minimum of 500 feet.

~~—~~ No construction or drilling activities shall be conducted between _____ and _____ because of the possible presence of Threatened and Endangered plant species.

~~—~~ Overhead flagging will be installed on pits to protect waterfowl and birds.

~~X~~ THE FLARE PIT WILL BE LOCATED
SOUTH OF PIT CORNER # B A MINIMUM OF _____ FEET
FROM THE RESERVE PIT FENCE

Fence Stipulation:

Each existing fence to be crossed by the right-of-way shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/ her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

Grazing Permittee _____

Address _____

Phone No. _____

Note: If the land is privately owned, these surface stipulations may be varied to comply with the operator - land owner agreement.

13. Lessee's or Operators Representative and Certification

Representative

Name: _____

Address: _____

Phone No. _____

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his sub-contractors. A copy of these conditions will be furnished the field representative to insure compliance.

The dirt contractor will be provided with an approved copy of the Surface Use Plan from the APD.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by

COORS ENERGY COMPANY

and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

1-13-88
Date

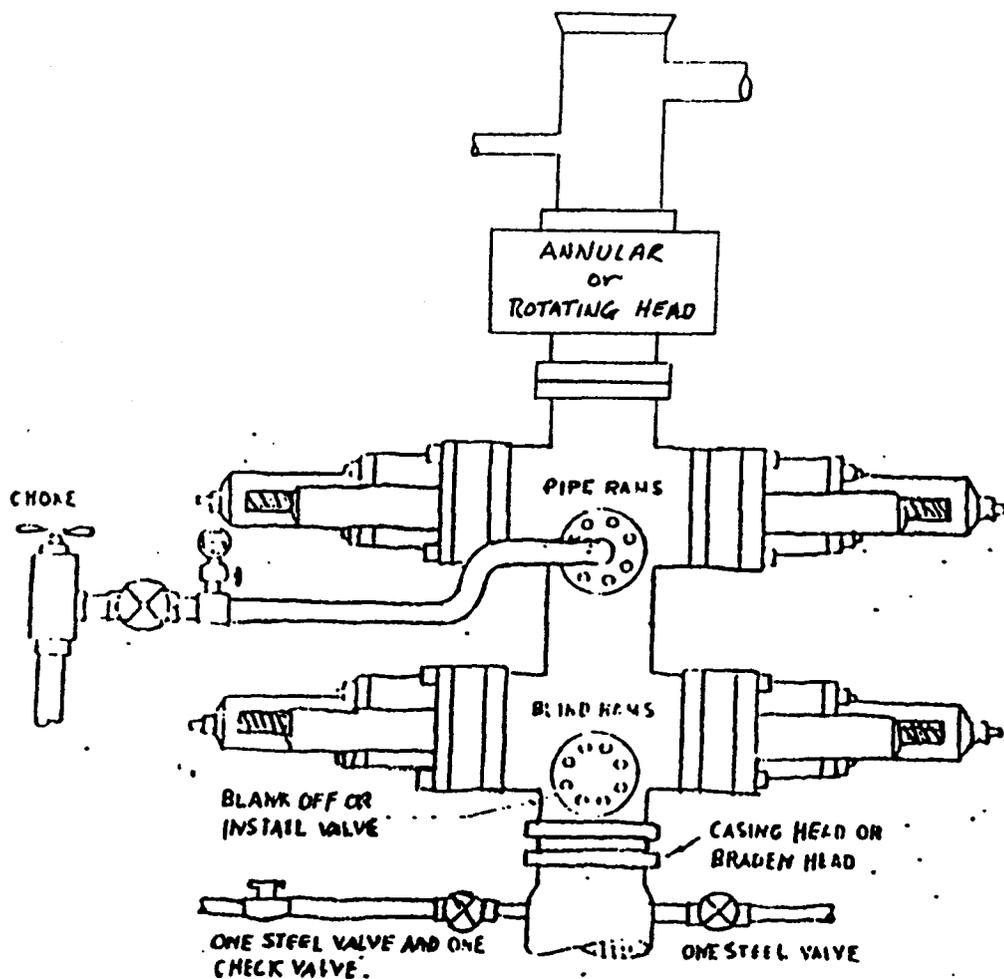
R. L. Martin V.P. Operations
Name and Title

Onsite Date: 12-15-87

Participants on Joint Inspection

<u>Timothy P. O'Brien</u>	<u>BLMA</u>
<u>Jim Simons</u>	<u>Coors</u>
<u>Darren Cuch</u>	<u>U.I.T.</u>
<u>Jaimie Cuch</u>	<u>B.I.A</u>

BLOWOUT PREVENTION EQUIPMENT



ALL EQUIPMENT TO BE 3000 PSI WORKING PRESSURE AND FLANGED AND CONFORM TO API RP53

- A. One double gate blowout preventer with lower rams blind and upper rams for pipe, all hydraulically controlled, side outlets on preventers between rams for choke/kill lines.
- B. All connections from operating manifold to preventers to be all steel hose or to be a minimum of one inch in diameter.
- C. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the preventers.
- D. All connections to and from preventers to have a pressure rating equivalent to that of the BOP's. Kill line to be at least 2" and line to choke manifold to be 3".
- E. Manual controls to be installed before drilling cement plug.
- F. Valve to control flow through drill pipe to be located on rig floor.
- G. A drilling spool, optional, may be used below the blind rams or between rams.



UTE Energy & Minerals
P.O. Box 190
Fort Duchesne, Utah 84026

(401) 722-5141 x219

NOTICE

TO: All Well Operators, Lessees, Subcontractors, Vendors, and Affiliated Agents and Employees Thereof

When entering the Ute Reservation, the entering individual is coming into a sovereign nation separate and distinct from the State of Utah. As such, there are special requirements which must be complied with when traversing or operating on Ute Indian Lands.

1. Trespass permits shall be obtained and carried with individual on tribal lands at all times.
2. All operators, subcontractors, vendors, and their employees or agents shall not carry firearms or other weapons.
3. All operators, subcontractors, vendors, and their employees or agents are confined to established roads and well sites. All litter must be removed from Ute Lands.
4. All operators, subcontractors, vendors, and their employees or agents may not gather firewood on Indian lands. Absent a duly granted "wood permit," such gathering is a criminal offense punishable in Federal court.
5. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. Required information for permits includes: a) the approximate amount of water or materials needed; b) the location and ownership of the water rights or materials to be used and; c) the approximate amount of water or materials to be used.
- 6) All artifacts found while on Tribal lands shall be left in place and the Tribe promptly notified of the find.
- 7) No prospecting will be allowed on Tribal lands.
- 8) No alcoholic beverages or drugs shall be permitted while working on the Reservation.

EXHIBIT "K"

Copy to [unclear]

(Submit in Triplicate)

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the U. S. Department of the Interior, Bureau of Indian Affairs

DISTRICT LAND OFFICE: The Ute Indian Tribe of the Uintah and Ouray Indian Reservation
SERIAL No.: I-109-Ind-5351

and hereby designates

NAME: Coors Energy Company
ADDRESS: 14062 Denver West Parkway, Bldg 52, Suite 300, Golden, Colorado 80401

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

See Exhibit "A" attached hereto and made a part hereof.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

CHEVRON U.S.A. INC

By: 
J. B. Preston (Signature of lessee) Assistant Secretary

August 25, 1987
(Date)

P. O. Box 599, Denver, Colorado 80201
(Address)

EXHIBIT "A"

Exhibit "A" attached to and made a part of that certain Designation of Operator dated August 25, 1987.

Township 4 South, Range 4 West, U.S.M.

- Section 7: Lots 1, 2, 3, 4, 5, 6, 7, SE $\frac{1}{2}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$
- Section 8: All
- Section 9: SW $\frac{1}{4}$
- Section 10: S $\frac{1}{2}$
- Section 15: N $\frac{1}{2}$
- Section 16: All
- Section 17: All
- Section 18: Lots 3, 4, E $\frac{1}{2}$ SW $\frac{1}{4}$, E $\frac{1}{2}$

APPLICATION FOR TEMPORARY CHANGE OF WATER

STATE OF UTAH

Rec. by _____
 Fee Paid \$ _____
 Receipt # _____
 Microfilmed _____
 Roll # _____

For the purpose of obtaining permission to make a temporary change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

TEMPORARY CHANGE APPLICATION NO. 187-43-9

Proposed changes: point of diversion [X], place of use [X], nature of use [].

1. NAME: Curry Leasing
ADDRESS: P.O. Box #227 Altamont, UT 84001

2. FILING DATE: September 25, 1987

3. RIGHT EVIDENCED BY: Application A60177

HERETOFORE referenced from Water Right: 43-9594

4. FLOW: 0.05 cfs OR 36.5 acre-feet

5. SOURCE: Duchesne River

6. COUNTY: Duchesne

7. POINT(S) OF DIVERSION:

(1) ft. E 950 ft. from SW corner, Section 27, T2S, R5W, USBM
 Diverting Works: Pump trucks and hauled

8. NATURE OF USE:

OIL EXPLORATION: Oil well drilling, completion and service work
 PERIOD OF USE: August 3 to August 3

9. PLACE OF USE:

Sec 27, T2S, R5W, USBM

NORTH-EAST 1/4	NORTH-WEST 1/4	SOUTH-WEST 1/4	SOUTH-EAST 1/4
NE NW SW SE			
: : :	: : :	: : X:	: : :

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

10. FLOW: 0.05 cfs OR 12.0 acre-feet

REMAINING WATER: Same as HERETOFORE

11. SOURCE: Duchesne River

Continued on Next Page

EXHIBIT "M"

12. COUNTY: Duchesne

COMMON DESCRIPTION:

13. POINT(S) OF DIVERSION: Changed as follows:

- (1) ft. E 950 ft. from SW corner, Section 27, T2S, R5W, USBM
Diverting Works: Pump trucks Source: Duchesne River
- (2) N 2250 ft. E 750 ft. from SW corner, Section 6, T4S, R4W, USBM
Diverting Works: Pump trucks Source: Duchesne River

14. PLACE OF USE: Changed as follows:

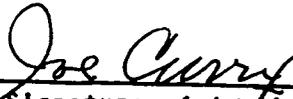
ALL T3S, R4W, USBM
 ALL T4S, R4W, USBM
 ALL T4S, R5W, USBM

NORTH-EAST 1/4	NORTH-WEST 1/4	SOUTH-WEST 1/4	SOUTH-EAST 1/4
NE NW SW SE			

15. NATURE OF USE: Same as HERETOFORE

OIL EXPLORATION: Oil well drilling, completion and service work in Sowards-Antelope Oil
 PERIOD OF USE: October 1, 1987 to October 1, 1988

The undersigned hereby acknowledges that even though he/she may have been assisted in the preparation of the above-numbered application through the courtesy of the employees of the State Engineer's Office, all responsibility for the accuracy of the information contained therein, at the time of filing, rests with the applicant.



 Signature of Applicant

012801

OPERATOR Coors Energy Co. DATE 1-20-88

WELL NAME Ute Tribal 6-16 D

SEC NE NW 16 T 4S R 4W COUNTY Archuleta

43-013-31204
API NUMBER

Indian
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Only well in Sec 16 in the Ute Tribal formation
& need water permit - Water permit 87-43-9 (A60177)
43-9594

APPROVAL LETTER:

SPACING: R615-2-3 _____ UNIT

R615-3-2

139-54 12/4/86
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

to water
Well recompleted to G River formation in
Jan. 1989 - falls under general siting rule
R615-3-2



January 25, 1988

Coors Energy Company
P. O. Box 467
Golden, Colorado 80402

Gentlemen:

Re: Ute Tribal 6-16D - NE NW Sec. 16, T. 4S, R. 4W - Duchesne County
636' FNL, 1825' FWL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 139-54 dated December 4, 1986.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form to the Division within five working days of the time that the well is spudded or a change in operations or interests necessitates a change in entity status.
3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2
Coors Energy Company
Ute Tribal 6-16D
January 25, 1988

6. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31204.

Sincerely,



R. A. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Bureau of Indian Affairs
Branch of Fluid Minerals
D. R. Nielson
8159T

DIVISION OF OIL, GAS AND MINING

API NO. 43-013-31204

SPUDDING INFORMATIONNAME OF COMPANY: COORS ENERGY COMPANY (LEASE # I-109-IND-5351)WELL NAME: UTE TRIBAL 6-16D NE NWSECTION 16 TOWNSHIP 4S RANGE 4W COUNTY DUCHESNEDRILLING CONTRACTOR PARKER DRILLINGRIG # SHELBY #11SPUDDED: DATE 7-15-88TIME 1:00 P.M.HOW RAT HOLE RIGDRILLING WILL COMMENCE ABOUT 2 WEEKSREPORTED BY KARENTELEPHONE # 303-278-7030DATE 7-18-88 (1:05) SIGNED Vicki Carney

RECEIVED
JUL 26 1988

OPERATOR Coors Energy Company
ADDRESS PO Box 467
Golden, Colorado 80402

OPERATOR CODE N5090
PHONE NO. 303,278-7030

ENTITY ACTION FORM - DOGM FORM 6

DIVISION OF
OIL, GAS & MINING

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	10899	43-013-31204	Ute Tribal 6-16D	NE/NW	16	4S	4W	Duchesne	7/15/88	7/15/88
COMMENTS: Indian lease Proposed Zone - WSTC Field - Duchesne (only well in sec. 16 operated by Coors Energy. Assign new entity 10899 on 7-25-88. JCR) Notice Unit											
COMMENTS:											
COMMENTS:											
COMMENTS:											
COMMENTS:											
COMMENTS:											

- ACTION CODES:
- A - ESTABLISH NEW ENTITY FOR NEW WELL
 - B - ADD NEW WELL TO EXISTING ENTITY
 - C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
 - D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
 - E - OTHER (EXPLAIN IN COMMENTS SECTION)
(SEE INSTRUCTIONS)

RLWalt
SIGNATURE
V.P. O/G Operations 7/22/88
TITLE DATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		3. LEASE DESIGNATION AND SERIAL NO. I-109-IND-5351
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
2. NAME OF OPERATOR Coors Energy Company		7. UNIT AGREEMENT NAME -----
3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402		8. FARM OR LEASE NAME Ute Tribal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1825'FWL, 636'FNL, NE/NW		9. WELL NO. 6-16D
14. PERMIT NO. 43-013-31204		10. FIELD AND POOL, OR WILDCAT Duchesne
15. ELEVATIONS (Show whether OF, ST, OR, etc.) 5853'GL		11. SEC., T., R., M., OR BLK. AND SUBST OR AREA Sec. 16, T4S-R4W
12. COUNTY OR PARISH Duchesne		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Spud date</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting on proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/15/88 Spudded well with Parker rathole rig 7/15/88 at 4:00PM.

7/16 to
7/19/88 Drilled 18" hole to 75', reamed to 24" hole, ran 75' of 16" 84.00# STC conductor pipe. Cemented w/225 sk. Class G cement w/2% CACL, 1/4#/sk. floeal.

7/29 to
present WO drilling rig.

RECEIVED

JUL 26 1988

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *R. I. Martin* TITLE V.P. O/G Operations DATE 7-22-88
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 COMMENTS: #3 OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
SEP 19 1988

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. I-109-IND-5351
2. NAME OF OPERATOR Coors Energy Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1825'FWL, 636'FNL, NE/NW		8. FARM OR LEASE NAME Ute Tribal
14. API NUMBER 43-013-31204		9. WELL NO. 6-16D
15. ELEVATIONS (Show whether DF, ST, OR, etc.) 5853'GL		10. FIELD AND POOL, OR WILDCAT Duchesne
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 16, T4S-R4W
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/8/88 MIRU Shelby Rig #11.
9/9 to
9/11/88 Drilling, present TD 668'.
9/12/88 Ran 16 jts 10-3/4" 40.5# K55 ST&C csg, 652.74', set at 668' KB, cmt w/Howco w/350 sxs lite w/3% CACL, 1/2# flake, tail w/200 sxs "G" w/2% CACL, 1/4# flake at 60 bbls of slurry.
PD at 1:15 AM 9/12/88.

18. I hereby certify that the foregoing is true and correct
SIGNED R. J. Martin TITLE V.P. O/G Operations DATE 9/13/88
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

EXPIRES AUGUST 31, 1983
3. LEASE DESIGNATION AND SERIAL NO.

I-109-IND-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

6-16D

10. FIELD AND POOL, OR WILDCAT

Duchesne

11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA

Sec 16, T4S-R4W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Coors Energy Company

3. ADDRESS OF OPERATOR

PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1825'FWL, 636'FNL, NE/NW

14. API NUMBER

43-013-31204

15. ELEVATIONS (Show whether SF, BT, OR, etc.)

5853'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANN

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Progress Report

(NOTE: Report results of multiple completion on Well
Completion or Reservoiration Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work 9/13 to 9/16/88

* Must be accompanied by a cement verification report.

Drilling, present TD 2790'.

19. I hereby certify that the foregoing is true and correct

PRINT R.L. Martin

SIGNED [Signature] TITLE VP O/G Operations DATE 9/21/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to recomplete or to recompletion operations. Use "APPLICATION FOR PERMIT" for such operations.)

RECEIVED
OCT 11 1988

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. I-109-IND-5351
2. NAME OF OPERATOR Coors Energy Company		4. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1825'FWL, 636'FNL, NE/NW		8. FARM OR LEASE NAME Ute Tribal
11. PERMIT NO. 43-013-31204		9. WELL NO. 6-16D
12. ELEVATIONS (Show whether of, ft., or, etc.) 5853'GL		10. FIELD AND POOL, OR WILDCAT Duchesne
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 16, T4S-R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

14. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FILL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/17 to 9/30/88 Present operation drilling. At 4:30 AM 9/30/88, intermediate TD of 6850'.

10/2/88 Ran 43 jts 7-5/8" 29.7# N80 LTC & 122 jts 26.4# N80 LTC, set at 6844'KB, FC at 6759', top of 27.9# at 5176', stage collar at 3806'.

Qnt Halliburton in 2 stages:
1st stage 20 BO, 900 sx 50/50 poz, 2% gel, 10% salt, 1/4# floseal. PD at 4:15AM 10/2/88.

2nd stage 20 BW, 250 sx lite w/1/4# floseal & tail w/850 sxs 50/50 poz, 2% gel, 10% salt, 1/4# floseal. PD at 7:00 AM 10/2/88.

18. I hereby certify that the foregoing is true and correct

SIGNED D.S. Sprague TITLE Manager Engineering Services DATE 10/3/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
I-109-IND-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
6-16D

10. FIELD AND POOL, OR WILDCAT
Duchesne

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 16, T4S-R4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

RECEIVED
OCT 21 1988
DIVISION OF OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Coors Energy Company

3. ADDRESS OF OPERATOR
PO Box 467, Golden, CO 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 1825'FWL, 636' FNL, NE/NW

14. API NUMBER
43-013-31204

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5853'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/3 to
10/11/88 Present operation is drilling, reached 8285'.

10/12/88 Present operation is running 5" liner at 8300'. TD 8300' at 7:45 AM on 10/11/88.

10/13/88 Present operation is LD DC, PBTD 7374'. Ran 20 jts 5" 15# N80 8 rd LTD csg. Set 890' OB at 7410', FC 7374', liner top 6602', 242' of lap.

Cnt Halliburton as follows:
10 BW, 10 BMP, 210 sx Class "H" w/35% silica flour, .5% CFR 12, .5% Halad 9, .1% HR 4. PD at 8:30 AM 10/12/88.

10/14/88 Release Shelby Rig #11 at noon 10/13/88.

18. I hereby certify that the foregoing is true and correct

SIGNED D.S. Sprague TITLE Manager, Engineering Services DATE 10/18/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

3. LEASE DESIGNATION AND SERIAL NO.
I-109-IND-5351

4. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
6-16D

10. FIELD AND POOL, OR WILDCAT
Duchesne

11. SEC., T., R., M., OR BLM, AND SURVEY OR AREA
Sec 16, T4S-R4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS RECEIVED
NOV 01 1988

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Coors Energy Company

3. ADDRESS OF OPERATOR
PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 1825'FWL, 636'FNL, NE/NW

5. PERMIT NO.
43-013-31204

6. ELEVATIONS (Show whether OF, BT, OR, ETC.)
5853'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FILL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u> <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/15 to
10/26/88 WOCT.

18. I hereby certify that the foregoing is true and correct

SIGNED D.S. Sprague TITLE Manager Engineering Services DATE 10/26/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

Ute Tribe

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Coors Energy Company

3. ADDRESS OF OPERATOR
PO Box 467, Golden, CO 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 1825'fwl, 636'fnl, NE/NW

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
6-16D

10. FIELD AND POOL OR WILDCAT
Duchesne

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
Sec 16, T4S-R4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. PERMIT NO.
43-013-31204

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5853'GL

RECEIVED
NOV 07 1988

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/28/88 Drill out through liner top at 6600' w/4-3/4" drag bit to PBSD of 7300

10/29/88 MIRU WL, run CBL/VDL/GR log from PBSD of 7365' to top of liner at 6600' in 5" liner and from 6600' to surf in 7-5/8" csg. Cmt top at 1485', perf at 2 JSPF w/3-1/8" csg gun w/10.5 gm charges into 7140-70' (60 holes), RDMO Pomrenke.

10/30/88 MIRU Smith Energy, acidize perfs 7240-70' w/3500 gals 15% HCL at 120 deg F & 90-7/8" 1.2 SG ball sealers & additives.

10/31 to 11/2/88 Swab testing.

11/3/88 This AM, will start swabbing well to production tank today.

18. I hereby certify that the foregoing is true and correct

SIGNED D.S. Sprague TITLE Manager Engineering Services DATE 11/3/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESV. [] Other []

2. NAME OF OPERATOR: Coors Energy Company

3. ADDRESS OF OPERATOR: PO Box 467, Golden, CO 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1825' fwl, 636' fnl, NE/NW

At top prod. interval reported below same At total depth

14. PERMIT NO. 43-013-31204 DATE ISSUED 1/25/88

5. LEASE DESIGNATION AND SERIAL NO. I-109-IND-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Ute Tribal

9. WELL NO. 6-16D

10. FIELD AND POOL, OR WILDCAT Duchesne

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec 16, T4S-R4W

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUDDED 7/18/88 16. DATE T.D. REACHED 9/30/88 17. DATE COMPL. (Ready to prod.) 11/18/88 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5853'GL 5867'KB 19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD 8300' TVD 21. PLUG, BACK T.D., MD & TVD 7365' 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS X CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7140-70' Wasatch Formation 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN [X] DI (Dual Induction), Compensated Neutron-Litho-Density, DEL, CNL-D 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 16" 84.00# 75' conductor, 10-3/4" 14.5# K55 668', 7-5/8" 29.7 & 26.4# N80 6844'.

29. LINER RECORD

Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD). Row: 5" 6600' 7410' 210 sks class "H".

30. TUBING RECORD

Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD). Row: 2-7/8" 7217'.

31. PERFORATION RECORD (Interval, size and number)

7140-70' 2 SPF total 60 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Row: 7140-70' 3500 gal 15% HCL- 90-7/8" 1.2 SG Ball sealers & additives.

33.* PRODUCTION

DATE FIRST PRODUCTION 11/18/88 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping WELL STATUS (Producing or shut-in) prod

DATE OF TEST 12/07/88 HOURS TESTED 24 CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. 15 GAS—MCF. 17 WATER—BBL. 1 GAS-OIL RATIO 1133

FLOW. TUBING PRESS. CASING PRESSURE 40 CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented TEST WITNESSED BY Jim Simonton

35. LIST OF ATTACHMENTS DI (Dual Induction), Compensated Neutron-Litho-Density, DLL, CNL-D (Final Print)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED [Signature] TITLE Engineer Services DATE 12/15/88

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP													
				MEAS. DEPTH	TRUE VERT. DEPTH												
Tu Tgrgg X Carb Y Carb Tgrudc "B" lime Tgr castle peak Blue Mkr Tw	Spud 4274' 5016' 5052' 5156' 5582' 6146' 6633' 6680'		<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> <p style="text-align: center;">OIL AND GAS</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">R.J.F.</td> <td style="width: 25%;">L.R.M.</td> <td style="width: 25%;">G.L.H.</td> <td style="width: 25%;">S.L.S.</td> </tr> <tr> <td colspan="2" style="text-align: center;">1-TAS</td> <td colspan="2" style="text-align: center;">B.A.S.T.</td> </tr> <tr> <td colspan="2" style="text-align: center;">MICROFILM</td> <td colspan="2" style="text-align: center;">FILE</td> </tr> </table> </div>	R.J.F.	L.R.M.	G.L.H.	S.L.S.	1-TAS		B.A.S.T.		MICROFILM		FILE			
R.J.F.	L.R.M.	G.L.H.	S.L.S.														
1-TAS		B.A.S.T.															
MICROFILM		FILE															

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

RECEIVED
JAN 03 1989

1. OIL WELL GAS WELL OTHER
2. NAME OF OPERATOR: Coors Energy Company
3. ADDRESS OF OPERATOR: PO Box 467, Golden, CO 80402
4. LOCATION OF WELL (Report location clearly and in accordance with a State geologic map. See also space 17 below.)
At surface 1825' fwl, 636' fnl, NE/NW

5. LEASE DESIGNATION AND SERIAL: I-109-IND-5351
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe
7. UNIT AGREEMENT NAME: ---
8. FARM OR LEASE NAME: Ute Tribal
9. WELL NO.: 6-16D
10. FIELD AND POOL OR WILDCAT: Duchesne
11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA: Sec 16, T4S-R4W
12. COUNTY OR PARISH: Duchesne 13. STATE: Utah

14. PERMIT NO.: 43-013-31204
15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5853' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Day of First Sales <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The First Day of Production for the Ute Tribal 6-16D is 11/18/88.

Oil Sales will be made to:
Texaco Trading & Transportation
PO Box 5568
Denver, CO 80217

18. I hereby certify that the foregoing is true and correct
SIGNED: D.S. Sprague TITLE: Manager Engineering Services DATE: 12/14/88
(This space for Federal or State office use)

APPROVED BY: _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

2. LEASE DESIGNATION AND SERIAL NO.
I-109-IND-5351

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

1. OIL WELL GAS WELL OTHER

8. FARM OR LEASE NAME
Ute Tribal

2. NAME OF OPERATOR
Coors Energy Company

9. WELL NO.
6-16D

3. ADDRESS OF OPERATOR
PO Box 467, Golden, CO 80402

4. LOCATION OF WELL (Report location clearly and in accordance with section 17 below.)
See also space 17 below.)
At surface 1825' fwl, 636' fnl, NE/NW

RECEIVED
JAN 8 1989

10. FIELD AND POOL, OR WILDCAT
Duchesne

DIVISION OF
OIL, GAS & MINING

11. SEC., T., R., W., OR B.L.K. AND QUARTY OR AREA
Sec 16, T4S-R4W

14. PERMIT NO.
43-013-31204

15. ELEVATIONS (Show whether DT, ST, CL, etc.)
5853' GL

12. COUNTY OR PARISH 13. STATE
Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PLUG OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT

REPAIR WELL

CHANGE PLANS

(Other) Progress Report

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. BEARING RECORDS OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Progress Report to perf and frac Green River Formation.

1/10/89 Set a 5" CIBP on WL at 7050', remove BOP's. SDON.

1/12/89 Yestr, cut off 7-5/8" csg, install tbg head, NU BOP's, test csg, held OK. RU Pomrenke WL, perf at 2 JPF at interval of 6524-36' w/4" csg gun, total of 24 holes. RIH w/7-5/8" retr pkr, set at 6564'.

Bkdn perfs at 3000 psi, broke to 2200 psi, pump into perfs at 1/4 BPM, rel pkr, reset at 6406', test to 3000 psi, held OK. RU swab.

1/14/89 Yestr, BRDN perfs 6524-36' dn tbg w/50 -7/8" 1.2 SG ball sealers & 100 bbls 2% KCL.

Frac w/Smith Energy using 2% KCL gelled 35# wtr system. Flushed w/180 bbls KCL wtr & screened out, had 76,000# sand in formation & 25,000# sand in csg. SDON.

1/15 to 1/18/89 Swab testing.

18. I hereby certify that the foregoing is true and correct

SIGNED

D.S. Sprague

TITLE

Manager
Engineering Services

DATE

1/18/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Coors Energy Company</p> <p>3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1825'FWL, 636'FNL, NE/NW</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. I-109-IND-5351</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe</p> <p>7. UNIT AGREEMENT NAME ----</p> <p>8. FARM OR LEASE NAME Ute Tribal</p> <p>9. WELL NO. 6-16D</p> <p>10. FIELD AND POOL, OR WILDCAT Duchesne</p> <p>11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 16, T4S-R4W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. API NUMBER 43-013-31204</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5853'GL</p>	

RECEIVED
MAR 17 1989
DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- (Other)

- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- ABANDON*
- CHANGE PLANS

SUBSEQUENT REPORT OF:

- WATER SHUT-OFF
- FRACTURE TREATMENT
- SHOOTING OR ACIDIZING
- (Other)

- REPAIRING WELL
- ALTERING CASING
- ABANDONMENT*

(Other) Progress Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/18 to 2/15/89 Pump and swab testing well. Set CIBP at 6400', perf'd from 6116-24' w/4 SPF totaling 32 holes. Broke down perfs w/50 7/8" sealers and 100 BW.

2/16/89 Fraced above w/89,894# sand and 1208 bbls gel water.

2/17 to present: Flow tested well and SI pending gas line installation.

18. I hereby certify that the foregoing is true and correct

SIGNED Larry Campbell TITLE Director, Energy Operations DATE March 15, 1989
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

3. LEASE DESIGNATION AND SERIAL NO.

I-109-IND-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

6-16D

10. FIELD AND POOL, OR WILDCAT

Duchesne

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 16, T4S-R4W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

12. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

1. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REVR. Other _____

2. NAME OF OPERATOR

Coors Energy Company

3. ADDRESS OF OPERATOR

PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1825' FWL, 636' FNL, NE/NW

At top prod. interval reported below

same

At total depth

same

RECEIVED
APR 20 1989
DIVISION OF OIL, GAS & MINING

14. PERMIT NO. 43-013-31204 DATE ISSUED 1/25/88

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUNDED 7/18/88 16. DATE T.D. REACHED 9/30/88 17. DATE COMPL. (Ready to prod.) 2/18/89 18. ELEVATIONS (OF, RES. RT, OR, ETC.)* 5853' GL 5867' KB 19. ELEV. CASINGHEAD ----

20. TOTAL DEPTH, MD & TVD 8300' 21. PLUG BACK T.D., MD & TVD 6400' 22. IF MULTIPLE COMPL. HOW MANY* ---- 23. INTERVALS DRILLED BY ---- 24. ROTARY TOOLS 0-8300' 25. CABLE TOOLS ----

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Green River: 6116-24'

23. WAS DIRECTIONAL SURVEY MADE no

28. TIPS ELECTRIC AND OTHER LOGS RUN CBL, VDL/GR, DND, SDT, BHTV, DLL 27. WAS WELL CORED no

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	MOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
16"	84.00#	75'	24"	225 sk.	
10-3/4"	40.50#	668'	14-3/4"	550 sk.	
7-5/8"	29.7/26.4#	6844'	12-1/4"	2000 sk.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	6602'	7410'	210 sk.	2-7/8"	5000'	
				EUE 8RD		

31. PREPARATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7140-70', 2 SPF w/3-1/8" csg. gun total of 60 shots	83 bbls HCL acid, 90 BS	7140-70'	83 bbls HCL acid, 90 BS
6524-36', 2 SPF w/4" csg. gun, 24 total shots	100 bbls 2% KCL wtr, 50 BS, 928 bbls gel, 76,000# sand	6524-36'	100 bbls 2% KCL wtr, 50 BS, 928 bbls gel, 76,000# sand
6116-24', 4 SPF w/4" gun, total 32	50 BS, 100 bbls KCL wtr, 89,894# sand, 1208 bbls gel water	6116-24'	50 BS, 100 bbls KCL wtr, 89,894# sand, 1208 bbls gel water

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/18/88		2-1/2" x 1-1/2" x 18-1/2" BHD rod pump				Shut in	
DATE OF TEST	MOGAS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/27/89	24	16/64"	→	63	266	17	4222:1
FLOW. TUBING FROM	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
340	800	→	---	---	---	40+	

34. DISPOSITION OF GAS (Hold, used for fuel, vented, etc.) Temporarily shut in - WOPL TEST WITNESSED BY Jim Simonton

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Doug Sprague TITLE Manager, O/G Production DATE 4-14-89

(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 32, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Tgrudc	5464'		
Base B Lime	5920'		
TCastle Peak	6453'		

38. GEOLOGIC MARKERS	
NAME	MEAS. DEPTH
	TOP

OIL AND GAS	
DRN	RJF
JOB	GLH
1-TAS	SLS
2- MICROFILM	✓
3- FILE	



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

May 31, 1989

Mr. Doug Sprague
Coors Energy Company
P.O. Box 467
Golden, Colorado 80402

Dear Mr. Sprague:

Re: Ute Tribal #6-16D and Ute Tribal #8-16D Wells, Section 16,
Township 4 South, Range 4 West, Duchesne County, Utah

The Division of Oil, Gas and Mining recently received the Well Completion or Recompletion Reports for referenced wells in the Duchesne field of Utah. The reports indicate that the wells have been completed for production of oil and gas from the Green River formation. The wells were originally approved to drill and produce from the Wasatch formation in accordance with the order in Cause No. 139-54 dated December 4, 1986. Because of the different spacing requirements for wells completed in the Green River and Wasatch formations of the Duchesne field, you are requested to seek advance review and approval from the Division before commencing future completion or recompletion operations of this type for wells in the Duchesne field.

On a similar recompletion of this type involving the Ute Tribal #1-10D well located in Section 10, Township 4 South, Range 4 West, the Division issued a letter dated February 21, 1989, which stated that the Division was revising its original approval after the recompletion activity had already occurred in order to be consistent with the applicable well spacing requirement. In the future, the Division will require that you submit advance notification of recompletion operations to be reviewed by Division staff. If such operations are in compliance with rules and orders of the Board of Oil, Gas and Mining, approval shall be granted and you may then commence operations. This will help avoid the circumstance where the Division would not be able to allow a recompleted well to produce because it does not comply with an applicable well spacing requirement.

Page 2
Mr. Doug Sprague
May 31, 1989

In regard to the referenced wells, the Division will update its records to show a recompletion of the subject wells from the Wasatch formation to the Green River formation on the dates indicated by the submitted reports.

I hope this clarifies the Division's requirements in this matter. Please contact me if you have any questions concerning this decision.

Sincerely,



John R. Baza
Petroleum Engineer

cc: D. R. Nielson
R. J. Firth
Well files
O12/193-194

wall files

RECEIVED
JUN 08 1989

DIVISION OF
OIL, GAS & MINING



P.O. BOX 467 GOLDEN, COLORADO 80402

June 6, 1989

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: Mr. John R. Baza

Re: Ute Tribal 6-16D and 8-16D
Division of Oil, Gas & Mining Letter of 5/31/89

Dear Mr. Baza:

I can assure you that in the future, Coors Energy Company will submit advance notification of recompletion operations for Division approval. It is not Coors' method of operations to not comply with regulatory requirements.

A good working relationship exists between Coors and the Division of Oil, Gas and Mining and whatever steps are necessary to maintain it will be taken.

Very truly yours,

D. S. Sprague
Manager, Engineering Services

DSS:kr

RECEIVED

3

<p style="text-align: center;">DIVISION OF OIL, GAS & MINING</p> <p style="text-align: center;">SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION & SERIAL NO. I-109-IND-5351</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe</p>
<p>2. NAME OF OPERATOR Coors Energy Company</p>		<p>7. UNIT AGREEMENT NAME ----</p>
<p>3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402</p>		<p>8. FARM OR LEASE NAME Ute Tribal</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1825'FWL, 636'FNL, NE/NW At proposed prod. zone same</p>		<p>9. WELL NO. 6-16D</p>
<p>14. API NO. 43-013-31204</p>		<p>10. FIELD AND POOL, OR WILDCAT Duchesne</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5853'GL, 5867'KB</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T4S-R4W</p>
<p>12. COUNTY Duchesne</p>		<p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p>		<p>SUBSEQUENT REPORT OF:</p>	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>First Gas Production</u>	
(Other) _____		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

This well started gas production on July 13, 1989.
Gas sales will be made to:
Coors Energy Company
PO Box 467
Golden, Colorado 80402

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM <input checked="" type="checkbox"/>
3-	FILE <input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED D.S. Sprague TITLE Manager, Engineering DATE 8-31-89

(This space for Federal or State office use)

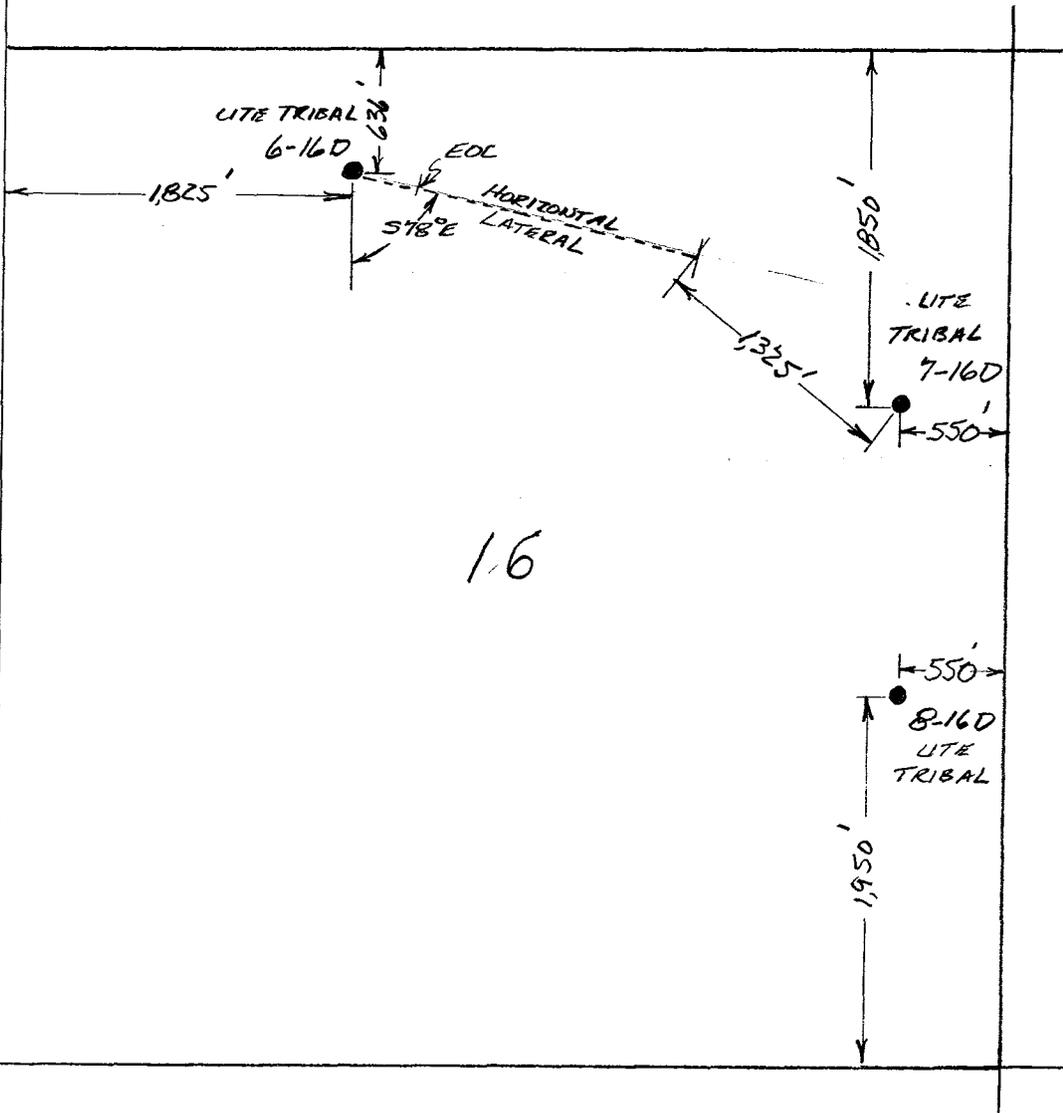
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

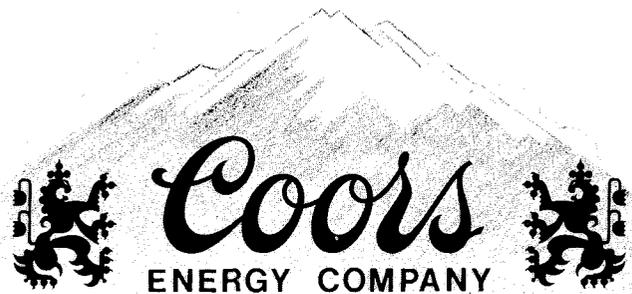
BOON ENERGY CO.

LITE TRIBAL 6-16D
WELL LOCATION PLAT
SEC 16 T4S R4W

42.381 50 SHEETS 5 SQUARE
42.382 100 SHEETS 10 SQUARE
42.383 200 SHEETS 5 SQUARE
MADE IN U.S.A.



SCALE: 1" = 1000'
4-25-90 DSS



RECEIVED
NOV 16 1990

DIVISION OF
OIL, GAS & MINING

November 14, 1990

State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Gentlemen:

Attached please find copies of the Recompletion Report for the following well:

Ute Tribal 6-16D
Section 16, T4S-R4W
Duchesne County, Utah

Coors Energy Company is requesting that this information be kept in a Confidential Status for a period of one year unless you are notified by us to release the information earlier.

We talked to Ms. Tammy Searing this day and she gave us approval to keep this recompletion confidential by the State of Utah.

Thank you for your consideration and help in this matter.

Very truly yours,

Karen Radcliffe
Production Secretary

KR
Attachments

OPERATOR COORS ENERGY

OPERATOR ACCT. NO. N 5090

ADDRESS _____

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	10899	11142	43-013-31204	UTE TRIBAL 6-16D	NENW	16	4S	4W	DUCHESNE	7-15-88	11-3-90
WELL 1 COMMENTS: *RECOMPLETION FROM WSTC PZ TO GRRV PZ EFF 11-3-90. *NEW ENTITY ADDED 12-13-90. <i>for</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES** (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

L. ROMERO (DOGM)
Signature
ADMIN. ANALYST 12-13-90
Title Date
Phone No. ()

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
I-109-IND-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
6-16D

10. FIELD AND POOL, OR WILDCAT
Duchesne

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 16, T4S-R4W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

CONFIDENTIAL

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

3. NAME OF OPERATOR
Coors Energy Company

4. ADDRESS OF OPERATOR
PO Box 467, Golden, Colorado 80402

5. LOCATION OF WELL (Report location clearly and in accordance with requirements)
At surface 1825' FWL, 636' FNL, NE/NW
At top prod. interval reported below same
At total depth same

14. API NO. 43-013-31204 DATE ISSUED 1/25/88 12. COUNTY Duchesne 13. STATE Utah

15. DATE SPUNDED 7/18/88 16. DATE T.D. REACHED 9/30/88 17. DATE COMPL. (Ready to prod.) 11/3/90 (Plug & Abd.) 18. ELEVATIONS (DF, BEB, ST, CR, ETC.) 5853' GL, 5867' KB 19. ELEV. CASINGHEAD -----

20. TOTAL DEPTH, MD & TVD 8300' 21. PLUG BACK T.D., MD & TVD 5800' CIBP 22. IF MULTIPLE COMPL., HOW MANY ----- 23. INTERVALS DRILLED BY ROTARY TOOLS 0-8300' CABLE TOOLS no

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Green River Formation: 4962-5020'

25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN None 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
On original	Well Completion Report				

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	5052'	

31. PERFORATION RECORD (Interval, size and number)
5014-5020', 4962-4972' w/4 SPF, 4" gun, 23 gram charges

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4962-5020'	124 BW, 100 BS, 68,700# 20/40 sand, 46,300# 16/30 sand, 1670 bbls X-link gel water

33. PRODUCTION

DATE FIRST PRODUCTION Resume: 11/3/90 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/12/90	24	16/64"	→	125	37	20	296:1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
250	480	→	125	37	20	36.3

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Jim Simonton

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W.S. Sprague TITLE Manager, Engineering/Operations DATE 11-13-90

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		38. GEOLOGIC MARKERS	
Formation	Top	Bottom	Description, contents, etc.
			Name
			Meas. Depth
			True Vert. Depth
<p style="margin-left: 20px;">On original Well Completion Report.</p>			

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.

T-109-IND-5351

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Coors Energy Company

8. FARM OR LEASE NAME

Ute Tribal

3. ADDRESS OF OPERATOR

PO Box 467, Golden, Colorado 80402

9. WELL NO.

6-16D

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

1825' FWL, 636' FNL, NE 1/4

At proposed prod. zone

same

10. FIELD AND POOL, OR WILDCAT

Duchesne

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA

Sec. 16, T4S-R4W

CONFIDENTIAL

14. API NO.
43-013-31204 POW

15. ELEVATIONS (Show whether DF, AT, GR, etc.)
5853' GL, 5867' KB

12. COUNTY

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

11/20/90 MIRU General Well Service to drill out CIBP set at 5800 and put well on rod pump.

11/21/90 RIH w/mill, Co fill to CIBP, began milling plug.

11/22 to 11/24/90 Milled to bottom of hole at 6282'. POOH w/tbg and mill. RIH w/production tubulars as follows: NC, 1 jt, SN, 38 jts, anchor/catcher, 158 jts, BOP, set anchor at 4920', tbg, tail at 6140', SN at 6107'.

RIH w/2-1/2" x 1-3/4" x 15' top hold down pump, 160 3/4" plain and 83 7/8" plain rods, set pump, spaced out, hung off, start rod pump production 11/24/90.

Well now producing from 4962-6124', Green River perms.

18. I hereby certify that the foregoing is true and correct

SIGNED

D.S. Sprague
D.S. Sprague

TITLE

Manager, Eng/Operations

DATE

12/13/90

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

CONFIDENTIAL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION & SERIAL NO. T-109-IND-5351	
2. NAME OF OPERATOR Coors Energy Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe	
3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402		7. UNIT AGREEMENT NAME -----	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 1825' FWL, 636' FNL, NE/NW At proposed prod. zone: same		8. FARM OR LEASE NAME Ute Tribal	
14. API NO. 43-013-31204		9. WELL NO. 6-16D	
13. ELEVATIONS (Show whether DF, RT, GR, etc.) 5853' GL, 5867' KB		10. FIELD AND POOL, OR WILDCAT Duchesne	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T4S-R4W	
		12. COUNTY Duchesne	13. STATE Utah

RECEIVED
DEC 17 1990
DIVISION OF
OIL, GAS & MINING

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/20/90 MIRU General Well Service to drill out CIBP set at 5800' and put well on rod pump.

11/21/90 RIH w/mill, Co fill to CIBP, began milling plug.

11/22 to 11/24/90 Milled to bottom of hole at 6282'. POOH w/tbg and mill. RIH w/production tubulars as follows: NC, 1 jt, SN, 38 jts, anchor/catcher, 158 jts, BOP, set anchor at 4920', tbg, tail at 6140', SN at 6107'.

RIH w/2-1/2" x 1-3/4" x 15' top hold down pump, 160 3/4" plain and 83 7/8" plain rods, set pump, spaced out, hung off, start rod pump production 11/24/90.

Well now producing from 4962-6124', Green River perms.

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED D.S. Sprague TITLE Manager, Eng/Operations DATE 12/13/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.

T-109-IND-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

6-16D

10. FIELD AND POOL, OR WILDCAT

Duchesne

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 16, T4S-R4W

12. COUNTY

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Coors Energy Company

3. ADDRESS OF OPERATOR

PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

1825' FWL, 636' FNL, NE/NW

At proposed prod. zone

same

14. API NO.

43-013-31204

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5853' GL, 5867' KB

12. COUNTY

Duchesne

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

11/20/90 MIRU General Well Service to drill out CIBP set at 5800' and put well on rod pump.

11/21/90 RIH w/mill, Co fill to CIBP, began milling plug.

11/22 to

11/24/90

Milled to bottom of hole at 6282'. POOH w/tbg and mill. RIH w/production tubulars as follows: NC, 1 jt, SN, 38 jts, anchor/catcher, 158 jts, BOP, set anchor at 4920', tbg, tail at 6140', SN at 6107'.

RIH w/2-1/2" x 1-3/4" x 15' top hold down pump, 160 3/4" plain and 83 7/8" plain rods, set pump, spaced out, hung off, start rod pump production 11/24/90.

Well now producing from 4962-6124', Green River perms.

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED

D.S. Sprague

Manager, Eng/Operations

TITLE

DATE

12/13/90

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• MARYELLEN VIALPANDO
COORS ENERGY
PO BOX 467
GOLDEN CO 80402-0467

Utah Account No. N5090
Report Period (Month/Year) 7 / 92
Amended Report

Well Name	Producing Zone	Days Oper	Production Volume	Gas (MSCF)	Water (BBL)
API Number Entity Location			Oil (BBL)		
UTE TRIBAL 1-20D 4301331239 11006 04S 04W 20 ✓	GRRV		14-20-H62-4465		
UTE TRIBAL 6-16D 4301331204 11142 04S 04W 16 ✓	GRRV		I-109-IND-5351		
FEDERAL 2-10HB 4304732009 11255 07S 21E 10 ✓	UNTA		To PHOC eff. 8-1-92	"Change in Progress"	
UTE TRIBAL 1-21D 4301331347 11345 04S 04W 21 ✓	GRRV		14-20-H62-4455		
UTE TRIBAL 1-22D 4301331349 11346 04S 04W 22 ✓	GRRV		14-20-H62-4453		
UTE TRIBAL 1-15D 4301330712 5616 4S 4W 15 ✓	GRRV		I-109-IND-5351		
UTE TRIBAL 1-24D 4301331234 11024 4S 5W 24 ✓	GRRV		14-20-H62-4466		
UTE TRIBAL 1-3B 43-013-31242 11036 4S 4W 3 ✓	GRRV		14-20-H62-4446		
UTE TRIBAL 2-4 43-013-30879 9930 5S 3W 4 ✓	GRRV		W1W 14-20-H62-3503		
UTE TRIBAL 2-9 43-013-30789 9393 5S 3W 9 ✓	GRRV		14-20-H62-3508		
UTE TRIBAL 4-10B 43-013-31226 10977 4S 4W 10 ✓	GRRV		I-109-IND-5351		
UTE TRIBAL 7-29 43-013-31339 9389 5S 3W 29 ✓	DRL		14-20-H62-3518		
UTE TRIBAL 7-18D 43-013-31212 10898 4S 4W 18 ✓	DRL		I-109-IND-5351		
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



P.O. BOX 467 GOLDEN, COLORADO 80401

September 1, 1992

State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Attn: Mr. Ron Firth

Dear Mr. Firth:

This letter is to advise you that effective September 1, 1992 Coors Energy Company has sold its oil and gas properties located in Duchesne County, Utah to the following Company:

Evertson Oil Company, Inc.
P.O. Box 397
Kimball, Nebraska 69145
Mr. Bruce F. Evertson, President
Phone No.: (308) 235-4871

The sale includes the following wells:

<u>WELL NAME</u>	<u>API NO.</u>
✓State 2-6	43-013-30891
✓Ute Tribal 1	43-013-20045
✓Ute Tribal 1-10	43-013-30805
✓Ute Tribal 1-10D	43-013-31211
✓Ute Tribal 1-15	43-013-30880
✓Ute Tribal 1-15D	43-013-30712
✓Ute Tribal 1-16	43-013-30804
✓Ute Tribal 1-17	43-013-30790
✓Ute Tribal 1-18	43-013-30761
✓Ute Tribal 1-19	43-013-30803
✓Ute Tribal 1-20	43-013-30764
✓Ute Tribal 1-20D	43-013-31239
✓Ute Tribal 1-21	43-013-30883
✓Ute Tribal 1-24D	43-013-31234

RECEIVED

SEP 04 1992

DIVISION OF
OIL, GAS & MINING

<u>WELL NAME</u>	<u>API NO.</u>
✓Ute Tribal 1-28	43-013-30802
✓Ute Tribal 1-29	43-013-30763
✓Ute Tribal 1-3	43-013-30823
✓Ute Tribal 1-30	43-013-30852
✓Ute Tribal 1-32	43-013-30853
✓Ute Tribal 1-33	43-013-30806
✓Ute Tribal 1-3D	43-013-31242
✓Ute Tribal 1-4	43-013-30762
✓Ute Tribal 1-5	43-013-30785
✓Ute Tribal 1-6	43-013-30793
✓Ute Tribal 1-7	43-013-30788
✓Ute Tribal 1-7D	43-013-31198
✓Ute Tribal 1-8	43-013-30759
✓Ute Tribal 2-10	43-013-31187
✓Ute Tribal 2-10D	43-013-31219
✓Ute Tribal 2-15D	43-013-31200
✓Ute Tribal 2-16	43-013-31166
Ute Tribal 2-18	43-013-
Ute Tribal 2-18D	43-013-30881
✓Ute Tribal 2-20	43-013-30882
✓Ute Tribal 2-29	43-013-30849
✓Ute Tribal 2-3	43-013-31097
✓Ute Tribal 2-31	43-013-31188
✓Ute Tribal 2-4	43-013-30879 (w/w)
✓Ute Tribal 2-5	43-013-30824
✓Ute Tribal 2-7	43-013-30825
✓Ute Tribal 2-8	43-013-30826
✓Ute Tribal 2-8D	43-013-31199
✓Ute Tribal 2-9	43-013-30789
✓Ute Tribal 3	43-013-15319
✓Ute Tribal 3-10D	43-013-31217
✓Ute Tribal 3-20	43-013-31175
✓Ute Tribal 3-29	43-013-30850
✓Ute Tribal 3-4	43-013-30878
✓Ute Tribal 3-5-E3	43-013-30938
✓Ute Tribal 3-7	43-013-30828
✓Ute Tribal 3-8	43-013-31101
✓Ute Tribal 4	43-013-15321
✓Ute Tribal 4-10D	43-013-31226
✓Ute Tribal 4-17D	43-013-31201
✓Ute Tribal 4-18	43-013-31099
✓Ute Tribal 4-18D	43-013-30838
✓Ute Tribal 4-29	43-013-30851
✓Ute Tribal 4-4	43-013-30848
✓Ute Tribal 4-5	43-013-31306
✓Ute Tribal 4-8	43-013-31164
✓Ute Tribal 4-9	43-013-31165
✓Ute Tribal 5	43-013-15322
✓Ute Tribal 5-18	43-013-31180
✓Ute Tribal 5-29-E3	43-013-30939

RECEIVED

SEP 04 1992

DIVISION OF
OIL GAS & MINING

<u>WELL NAME</u>	<u>API NO.</u>
✓Ute Tribal 5-8	43-013-31307
✓Ute Tribal 6	43-013-15323
✓Ute Tribal 6-10D	43-013-31236
✓Ute Tribal 6-16D	43-013-31204
✓Ute Tribal 6-29	43-013-31305
✓Ute Tribal 6-4	43-013-31100
✓Ute Tribal 7	43-013-15324
✓Ute Tribal 7-16D	43-013-31221
✓Ute Tribal 7-29	43-013-31339
✓Ute Tribal 8	43-013-30028
✓Ute Tribal 8-16D	43-013-31220
✓Ute Tribal 1-21D	43-013-31347
✓Ute Tribal 1-22D	43-013-31349

On this date, we are also notifying the BLM, BIA and the Ute Tribe of this change of operator.

Would you please forward this letter on to anyone else at the State office who might need to have this information. Let us know if we can be of further assistance or if you have any questions.

Very truly yours,



Doug S. Sprague
Manager
Engineering & Operations

DSS:kr

RECORDED

SEP 04 1992

DIVISION OF
OIL GAS & MINING

EVERTSON OIL COMPANY, INC.
P. O. BOX 397
KIMBALL, NE 69145
308/235-4871

RECEIVED

SEP 25 1992

DIVISION OF
OIL GAS & MINING

September 21, 1992

Lisha Romero
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Lisha:

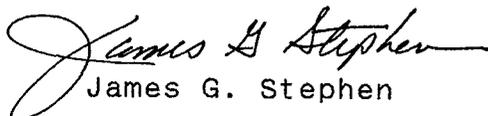
Enclosed please find a listing of wells purchased from Coors Energy Company. These are all the wells on which Evertson Oil Company, Inc. will be taking over operations effective September 1, 1992.

I assume that Coors Energy Company has submitted the change of operator forms as required.

I will be forwarding the bonding information required by the U.S. Department of Interior, Bureau of Indian Affairs, as soon as that information is available.

Should you have any questions or need additional information, please let me know.

Sincerely,


James G. Stephen

JGS/iks
enc.

/9258

EVERTSON OIL COMPANY, INC.
SCHEDULE OF WELLS

Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1510103	Ute Tribal 1-3	Utah	Duchesne	5S	3W	3	SW/SW
1510104	Ute Tribal 1-4	Utah	Duchesne	5S	3W	4	NE/NE
1510105	Ute Tribal 1-5	Utah	Duchesne	5S	3W	5	NW/NE
1510106	Ute Tribal 1-6	Utah	Duchesne	5S	3W	6	SE/SE
1510107	Ute Tribal 1-7	Utah	Duchesne	5S	3W	7	SE/SW
1510108	Ute Tribal 1-8	Utah	Duchesne	5S	3W	8	NW/NW
1510110	Ute Tribal 1-10	Utah	Duchesne	5S	3W	10	NW/NW
1510115	Ute Tribal 1-15	Utah	Duchesne	5S	3W	15	NW/NW
1510116	Ute Tribal 1-16	Utah	Duchesne	5S	3W	16	SE/SE
1510117	Ute Tribal 1-17	Utah	Duchesne	5S	3W	17	NE/NE
1510118	Ute Tribal 1-18	Utah	Duchesne	5S	3W	18	NE/NE
1510119	Ute Tribal 1-19	Utah	Duchesne	5S	3W	19	SE/SE
1510120	Ute Tribal 1-20	Utah	Duchesne	5S	3W	20	NW/NE
1510121	Ute Tribal 1-21	Utah	Duchesne	5S	3W	21	SW/SW
1510128	Ute Tribal 1-28	Utah	Duchesne	5S	3W	28	SW/NW
1510129	Ute Tribal 1-29	Utah	Duchesne	5S	3W	29	NE/SE
1510130	Ute Tribal 1-30	Utah	Duchesne	5S	3W	30	SW/NE
1510132	Ute Tribal 1-32	Utah	Duchesne	5S	3W	32	SE/NE
1510133	Ute Tribal 1-33	Utah	Duchesne	5S	3W	33	NW/NW
1510203	Ute Tribal 2-3	Utah	Duchesne	5S	3W	3	SE/SW
1510204	Ute Tribal 2-4	Utah	Duchesne	5S	3W	4	SW/NE
1510205	Ute Tribal 2-5	Utah	Duchesne	5S	3W	5	SW/SW
1510207	Ute Tribal 2-7	Utah	Duchesne	5S	3W	7	NE/NE
1510208	Ute Tribal 2-8	Utah	Duchesne	5S	3W	8	SW/NW
1510209	Ute Tribal 2-9	Utah	Duchesne	5S	3W	9	NE/NE
1510210	Ute Tribal 2-10	Utah	Duchesne	5S	3W	10	SW/NW
1510216	Ute Tribal 2-16	Utah	Duchesne	5S	3W	16	SW/SW
1510218	Ute Tribal 2-18	Utah	Duchesne	5S	3W	18	SE/NE
1510220	Ute Tribal 2-20	Utah	Duchesne	5S	3W	20	SW/NE
1510229	Ute Tribal 2-29	Utah	Duchesne	5S	3W	29	SE/SE
1510231	Ute Tribal 2-31	Utah	Duchesne	5S	3W	31	NE/NW
1510304	Ute Tribal 3-4	Utah	Duchesne	5S	3W	4	NE/SW

**EVERTSON OIL COMPANY, INC.
SCHEDULE OF WELLS**

Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1510305	Ute Tribal 3-5-E3	Utah	Duchesne	5S	3W	5	NW/SE
1510307	Ute Tribal 3-7	Utah	Duchesne	5S	3W	7	SE/NE
1510308	Ute Tribal 3-8	Utah	Duchesne	5S	3W	8	NE/NW
1510320	Ute Tribal 3-20	Utah	Duchesne	5S	3W	20	SE/NW
1510329	Ute Tribal 3-29	Utah	Duchesne	5S	3W	29	SE/NW
1510404	Ute Tribal 4-4	Utah	Duchesne	5S	3W	4	SW/SW
1510405	Ute Tribal 4-5	Utah	Duchesne	5S	3W	5	SE/NE
1510408	Ute Tribal 4-8	Utah	Duchesne	5S	3W	8	NW/SW
1510409	Ute Tribal 4-9	Utah	Duchesne	5S	3W	9	SW/SE
1510418	Ute Tribal 4-18	Utah	Duchesne	4S	3W	18	NW/NE
1510429	Ute Tribal 4-29	Utah	Duchesne	5S	3W	29	NW/NW
1510508	Ute Tribal 5-8	Utah	Duchesne	5S	3W	8	SE/NW
1510518	Ute Tribal 5-18	Utah	Duchesne	5S	3W	18	NE/SE
1510529	Ute Tribal 5-29-E3	Utah	Duchesne	5S	3W	29	SW/NE
1510604	Ute Tribal 6-4	Utah	Duchesne	5S	3W	4	SE/SW
1510629	Ute Tribal 6-29	Utah	Duchesne	5S	3W	29	SE/NE
1510729	Ute Tribal 7-29	Utah	Duchesne	5S	3W	29	SE/NE
1520001	Ute Tribal 1	Utah	Duchesne	4S	4W	9	NW/SW
1520003	Ute Tribal 3	Utah	Duchesne	4S	4W	16	SW/NE
1520004	Ute Tribal 4	Utah	Duchesne	4S	4W	16	NE/SW
1520005	Ute Tribal 5	Utah	Duchesne	4S	4W	16	SW/NW
1520006	Ute Tribal 6	Utah	Duchesne	4S	4W	17	SW/NE
1520007	Ute Tribal 7	Utah	Duchesne	4S	4W	17	SW/NW
1520008	Ute Tribal 8	Utah	Duchesne	4S	4W	16	NW/NW
1520103	Ute Tribal 1-3D	Utah	Duchesne	4S	4W	3	SE/SE
1520107	Ute Tribal 1-7D	Utah	Duchesne	4S	4W	7	SE/SE
1520110	Ute Tribal 1-10D	Utah	Duchesne	4S	4W	10	SW/SE
1520115	Ute Tribal 1-15D	Utah	Duchesne	4S	4W	15	SW/NE
1520120	Ute Tribal 1-20D	Utah	Duchesne	4S	4W	20	SW/SW
1520121	Ute Tribal 1-21D	Utah	Duchesne	4S	4W	21	NE/NW
1520122	Ute Tribal 1-22D	Utah	Duchesne	4S	4W	22	NE/NW
1520124	Ute Tribal 1-24D	Utah	Duchesne	4S	5W	24	NW/NW
1520208	Ute Tribal 2-8D	Utah	Duchesne	4S	4W	8	NW/SE

**EVERTSON OIL COMPANY, INC.
SCHEDULE OF WELLS**

Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1520210	Ute Tribal 2-10D	Utah	Duchesne	4S	4W	10	SW/4
1520215	Ute Tribal 2-15D	Utah	Duchesne	4S	4W	15	NW/NW
1520218	Ute Tribal 2-18D	Utah	Duchesne	5S	3W	18	SE/NE
1520310	Ute Tribal 3-10D	Utah	Duchesne	4S	4W	10	SE/SW
1520410	Ute Tribal 4-10D	Utah	Duchesne	4S	4W	10	NE/SE
1520417	Ute Tribal 4-17D	Utah	Duchesne	4S	4W	17	NW/SE
1520418	Ute Tribal 4-18D	Utah	Duchesne	4S	4W	18	NW/NW
1520610	Ute Tribal 6-10D	Utah	Duchesne	4S	4W	10	SE/NE
1520616	Ute Tribal 6-16D	Utah	Duchesne	4S	4W	16	NE/NW
1520716	Ute Tribal 7-16D	Utah	Duchesne	4S	4W	16	SE/NE
1520816	Ute Tribal 8-16D	Utah	Duchesne	4S	4W	16	NE/SE
1521009	Coyote Ute Tr. 10-9	Utah	Duchesne	4S	4W	9	NW/SE

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR/GIB	✓
2- DTS/7-LCR	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-01-92)

TO (new operator)	<u>EVERTSON OIL COMPANY INC</u>	FROM (former operator)	<u>COORS ENERGY</u>
(address)	<u>PO BOX 397</u>	(address)	<u>PO BOX 467</u>
	<u>KIMBALL, NEBRASKA 69145</u>		<u>GOLDEN, COLORADO 80402-0467</u>
	<u>BRUCE F. EVERTSON, PRES.</u>		<u>DOUG SPRAGUE, MGR</u>
	phone (<u>308</u>) <u>235-4871</u>		phone (<u>303</u>) <u>278-7030</u>
	account no. <u>N 6350 (11-24-92)</u>		account no. <u>N 5090</u>

Well(s) (attach additional page if needed):

Name: <u>*SEE ATTACHMENT</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-4-92) (Reg. UIC Form 5)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Reg. 9-14-92) (Rec'd 9-25-92)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no ____ If yes, show company file number: # 163850. *Eff. 8-24-92*
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-25-92)*
6. Cardex file has been updated for each well listed above. *(12-3-92)*
7. Well file labels have been updated for each well listed above. *(11-25-92)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).

2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.

2. A copy of this form has been placed in the new and former operators' bond files.

3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 2-7-92 1992. If yes, division response was made by letter dated for 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: 19 .

FILED

1. Copies of all attachments to this form have been filed in each well file.

2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

2/21/92 Btm/Vernal "Operator still Coors Energy - Waiting on BIA approval."

2/21/92 Operator changed per admin.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
I-109-IND-5351

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
I-109-IND-5351

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. UTE TRIBAL 6-16D
2. Name of Operator PETROGLYPH OPERATING CO.		9. API Well No. 43-013-31204
3a. Address P.O. BOX 607 ROOSEVELT, UT 84066		10. Field and Pool, or Exploratory DUCHESNE
3b. Phone No. (include area code) Ph: 435.722.2531 Fx: 435.722.9145		11. County or Parish, and State DUCHESE COUNTY, UT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 16 T4S R4W NENW 636FNL 1825FWL		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was perforated to increase production on July 9, 2002.
Tested Negative. Temporarily Abandoned.
7/11/02 Perf Status Open, Upper Perf 2010' Lower Perf 2020' 4 SPF
7/12/02 Perf Status Open, Upper Perf 2030' Lower Perf 2040' 4 SPF

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AUG 14 2002
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #13523 verified by the BLM Well Information System
For PETROGLYPH OPERATING CO., sent to the Vernal**

Name (Printed/Typed) TERESA J. RASMUSSEN	Title AUTHORIZED REPRESENTATIVE
Signature <i>Teresa J. Rasmussen</i>	Date 08/13/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Petroglyph Energy, Inc.

4116 West 3000 So. Ioka Lane 435 722-2531
P.O. Box 607 435 722-9145 fax
Roosevelt, UT 84066

August 13, 2002

State of Utah
Department of Natural Resources
Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Mr. John R. Baza

I would like to introduce myself. I am Teresa Rasmussen. I have been working with Petroglyph Energy for a little over a year now, and with the departure of Mike I will be taking over the Sundries and so forth.

As you can see with my first attempts I made some mistakes. But by the third and forth I improved a little. If you notice mistakes please bring it to my attention. I hope to learn as much as I can, and not be of any burden to any one.

Thank you,


Teresa J. Rasmussen

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AUG 14 2002

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: I 109 IND 5351
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Petroleum Operating Co		8. WELL NAME and NUMBER: Ute Tribal 6-10160
3. ADDRESS OF OPERATOR: PO Box 7604 CITY Boise STATE ID ZIP 83707		9. API NUMBER: 43-013-31204
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1825' FWL, 636' FWL		10. FIELD AND POOL, OR WILDCAT: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/1NW Sec16 - T4S - R4W		COUNTY: Duchesne
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached sheet for information.

RECEIVED
FEB 27 2003

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 1-13-04
Initials: CHD

NAME (PLEASE PRINT) <u> Matt Conson </u>	TITLE <u> Petroleum Engineer </u>
SIGNATURE <u> Matt Conson </u>	DATE <u> 2/25/03 </u>

(This space for State use only)

The well has been nonactive or nonproductive for 5 years 7 months. In accordance with R649-3-36, integrity and good cause have been shown for an extension of shut-in time until January 31, 2005, at which time the operator may apply for an extension. The operator should continue with proposed monitoring schedule - Fluid Level and Pressure measurements every 6 months.

Federal Approval of This Action is Necessary ACCEPTED BY: [Signature] January 9, 2004
Utah Division of Oil, Gas and Mining

Well Name and Number: Ute Tribal #6-16D

1. Reason well is inactive

This well is currently inactive due to the current open interval being uneconomic to produce. This well has been drilled through the Green River sands and can be completed in the Green River sands and be utilized as either a producer or injector in a waterflood. We are currently waterflooding the Green River sands in Antelope Creek and are still in a development mode in Antelope Creek. Green River waterfloods are marginally economic; however, the economics are unfavorable should one have to plug an existing well only to turn around and drill another well in its place. These additional costs will prohibit the exploitation of Tribal minerals that have been shown to be profitable in analog fields (Antelope Creek and Monument Butte). Our best estimate for length of TA status would be 7 to 10 years.

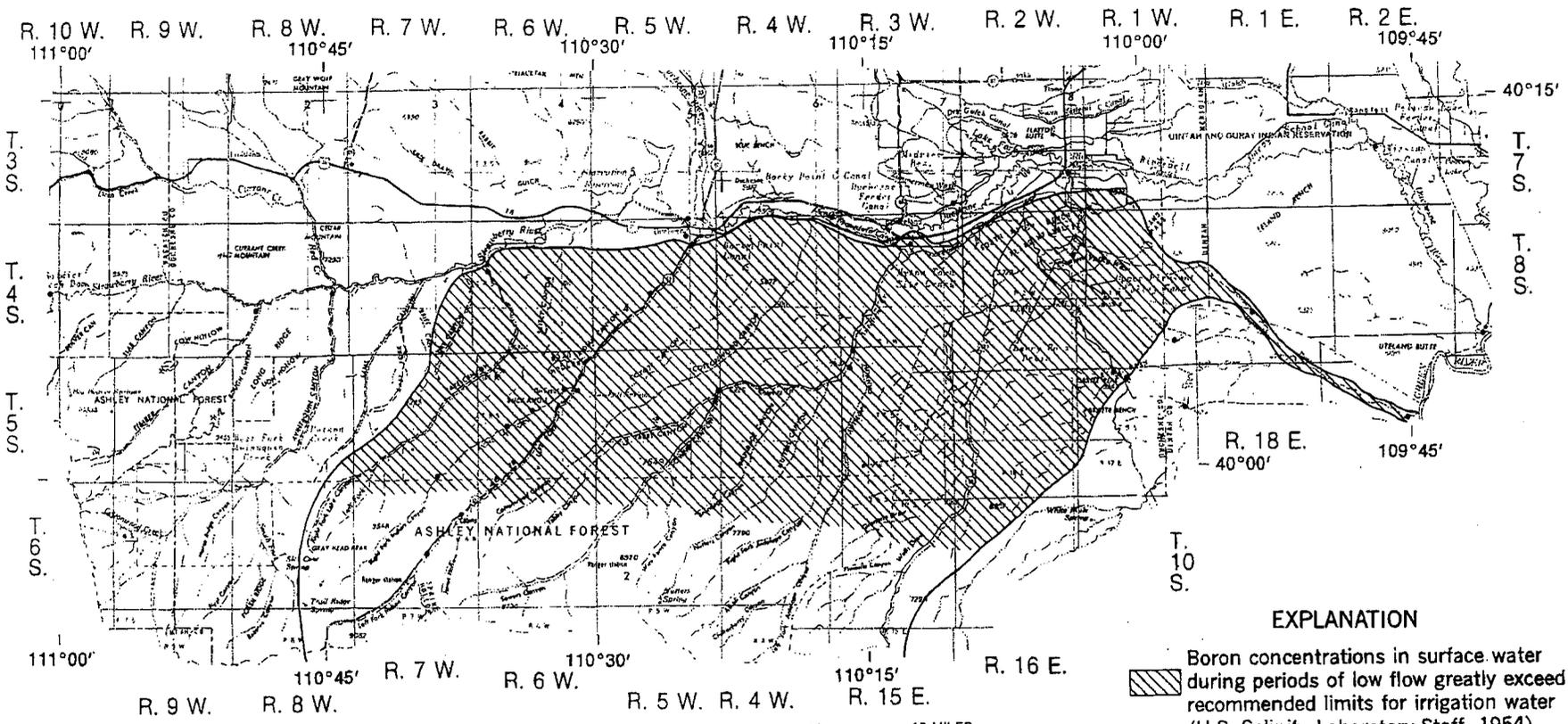
2. OGCGR R649-3-15 Compliance

Petroglyph Operating Co. Inc continually strives to maintain all its locations according to OGCGR R649-3-15. We continually monitor all locations and perform necessary work as required by OGCGR R649-3-15. We will re-inspect this well location and make any necessary changes to place this location in compliance with OGCGR R649-3-15 should changes be necessary.

3. Approval Extension Request

Petroglyph Operating Co. Inc requests approval of this well for TA status until we can begin development of a Green River waterflood in the Duchesne Field. Please see item 1 above for reason shut in and expected length of time well is expected to be shut in. The current fluid level of this well is at 1531 ft from surface with 1 psi on the casing. The low fluid level should demonstrate that any USDWs are not in jeopardy. According the USGS map included with this package, boron concentrations in surface water during low flows greatly exceed recommended limits for irrigation water. The sampling points for this study included springs, which at one time was subsurface water. The other only data point for water quality again was obtained from the USGS. This data is titled Water Quality Samples from Duchesne Field from USGS Database. These samples indicate a high dissolved Chlorides levels.

22



Base from U.S. Geological Survey 1:250,000 series
 Salt Lake City, Utah; Wyoming (1963), Vernal,
 Utah; Colorado (1954)

0 5 10 15 MILES
 0 5 10 15 KILOMETRES

Figure 6.—Map showing area where boron concentrations in the surface water during periods of low flow greatly exceed recommended limits for irrigation water.

Duchess Field Location

Water Quality Samples from Duchesne Field from USGS Database

USGS 400808110212501 U(C- 4- 4)17aca- 1

Agency	Site Number	Site Name	Dec. Lat.	Dec. Lon	Dec. lat/long datum	Land net	Well depth
USGS	40080811021 2501	U(C- 4- 4)17ac	40.13551444	-110.357655	NAD83	NESWNES1 7 T04S R04W U	3582

SAMPLE DATETIME	MEDIUM CODE	AGENCY ANALYZING SAMPLE (CODE NUMBER)	SPECIFIC CONDUCTANCE (US/CM)	PH WATER WHOLE FIELD (STANDARD UNITS)	CARBON DIOXIDE DIS-SOLVED (MG/L AS CO2)	ANC WATER UNFLTRD FET FIELD MG/L AS CACO3	ANC WATER UNFLTRD FET FIELD MG/L AS HCO3	ANC UNFLTRD CARB FET FIELD MG/L AS CO3
6/7/1962 0:00	6	9801 -28	44600 -95	9.6 -400	8.2 -405	16700 -410	4760 -440	7680 -445

CALCIUM DIS-SOLVED (MG/L AS CA)	SODIUM+ POTASSIUM DIS-SOLVED (MG/L AS NA)	CHLORIDE, DIS-SOLVED (MG/L AS CL)	SULFATE DIS-SOLVED (MG/L AS SO4)	SOLIDS, SUM OF CONSTITUENTS, DIS-SOLVED (MG/L)	DEPTH OF WELL, TOTAL (FEET)	DEPTH TO TOP OF SAMPLE INTERVAL (FT)	DEPTH TO BOTTOM OF SAMPLE INTERVAL (FT)
-915	-933	-940	-945	-70301	-72008	-72015	-72016
37	16000	12600	228	38800	3582	2440	3580

USGS 400806110212801 U(C- 4- 4)17acb- 1

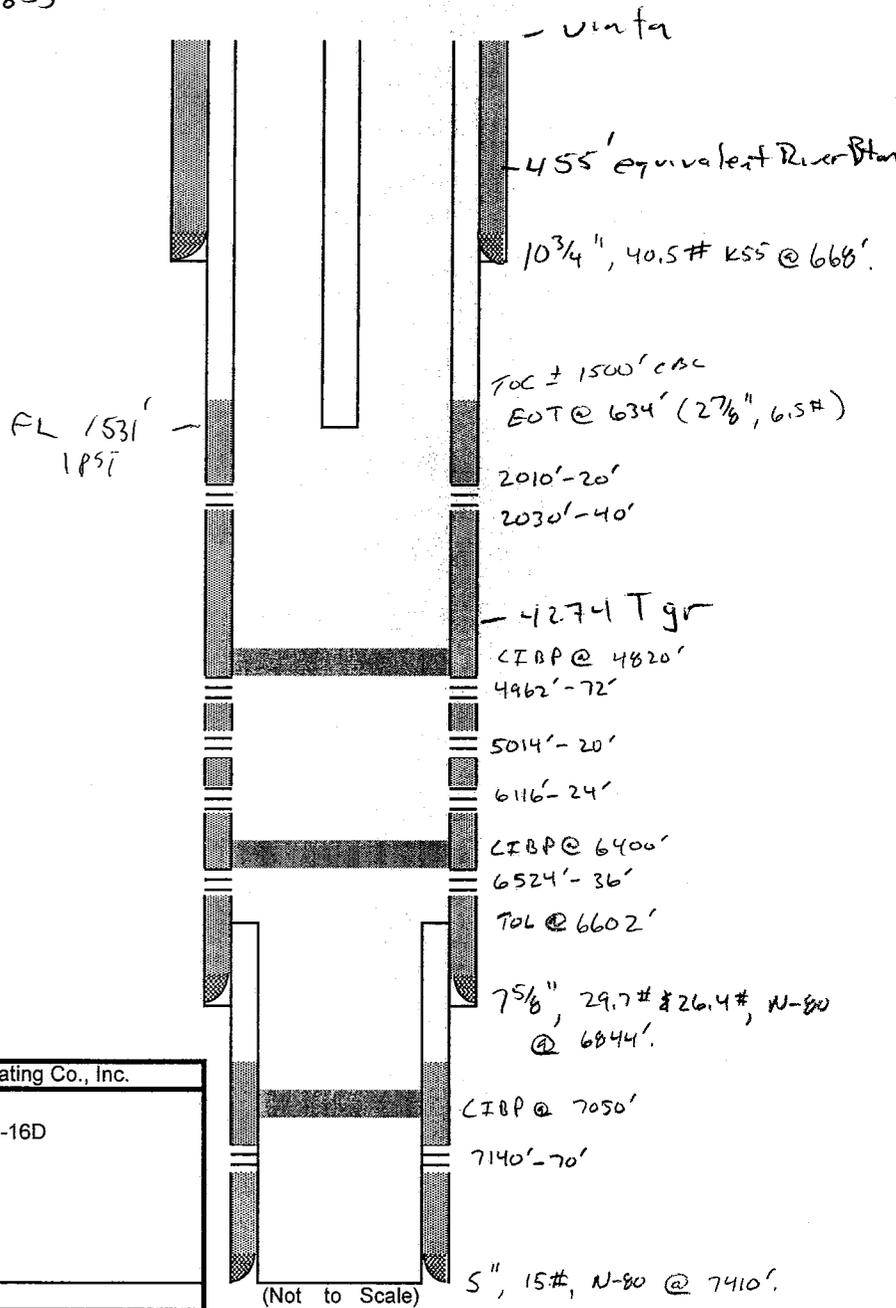
Agency	Site Number	Site Name	Dec. Lat.	Dec. Lon	Dec. lat/long datum	Land net	Well depth
USGS	40080611021 2801	U(C- 4- 4)17ac	40.13495889	-110.358488	NAD83	NWSWNES1 7 T04S R04W U	715

SAMPLE DATETIME	MEDIUM CODE	AGENCY ANALYZING SAMPLE (CODE NUMBER)	FLOW RATE (G/M)	CHLORIDE, DIS-SOLVED (MG/L AS CL)	DEPTH OF WELL, TOTAL (FEET)
1/12/1951 0:00	6	9801 -28	E 18.0 -59	15000 -940	715 -72008

Attachment A: Wellbore Diagrams

Ute Tribal 6-16D: WB Diagram

5867 KB
 GL = 5855'
 KB = 12'



Petroglyph Operating Co., Inc.
Ute Tribal 6-16D

(Not to Scale)

Attachment B: Discussion of Casing Integrity

Fluid level shots performed on the wells in question indicate that no well has fluid to surface. Without knowing for sure but with a high probability, any shallow water zone would be under normal hydrostatic pressure. If this is the case and there was a casing leak across a water zone, one would expect to have liquid at surface. This was not the case when shooting the fluid levels. This hypothesis applies to low casing pressure wells – Ute Tribal 8 (12 psi), Ute Tribal 6 (5 psi), Ute Tribal 6-16D (1 psi), and Ute Tribal 4-17D (4 psi). The fluid level in these wells is 233', 321', 1531', and 2403'; respectively. Clearly, there can be no holes in this casing across water zones because there is no liquid at surface.

The remaining wells, Ute Tribal #5, Ute Tribal 2-18D, Ute Tribal 1-20D, Ute Tribal 2-8D, and Ute Tribal 1-9D4, all have greater than 100 psi on the casing. This presence of higher casing pressure is demonstrating the casing integrity. The fact the well can maintain the high casing pressure is analogous to a casing integrity test with a plug and packer and testing it with hydraulic pressure as opposed to gas pressure (as currently being done with the casing pressure).

Attachment C: Green River Reservoir Discussion

The Green River reservoir typically has primary recoveries of less than 5%. The Green River reservoir in the Duchesne Field is no different. However, it has been successfully proven that additional recovery of reserves can be obtained through implementation of waterflooding. The initial study to document this can be referenced in DOE study, DOE/BC/14958-15 (DE96001264), titled – Green River Formation Water Flood Demonstration Project. This study was released in November 1996. The DOE study indicated up to an additional 15% of the original oil in place could be recovered from waterflooding the Green River. For the Green River sands, the secondary recovery is greater than primary and clearly demonstrates the need to maintain any and wells in the Duchesne Field.

Since the release of the DOE study, there have been hundreds of wells drilled in Monument Butte Field and Antelope Creek Field with the objective of placing these wells under waterflood. Wells are still being drilled in both of these fields to continue development of the waterflood.

The Duchesne Field Green River sands are very similar to the Green River sands found in the Monument Butte and Antelope Creek. Because the similarity of the sands in the Duchesne field are so close to those in the other two fields, there is a high probability implementation of a waterflood in the Duchesne Field would be successful technically and economically.



Petroglyph Energy, Inc.

4116 West 3000 So. Ioka Lane 435 722-2531
P.O. Box 607 435 722-9145 fax
Roosevelt, UT 84066

February 25, 2003

State Of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, Utah 84114-5801

Mr. Doucet:

Please find enclosed with this letter Sundry Notices addressing all wells listed in the letter from the Department of Oil, Gas and Mining dated January 30, 2003. Each sundry has a separate attachment that explicitly addresses the 3 main points on the second page of the aforementioned letter. Should these Sundry Notices and their attachments not be detailed enough, please let me know so we can work out exactly what the requirements are.

The oil potential in the Duchesne Field, more specifically the Green River sands, is proven by successful waterflood operations in Antelope Creek and Monument Butte and we want to preserve all existing wellbores for secondary recovery operations in the Duchesne Field. Therefore, we want to be a cooperative partner in all processes that we impact be it current surface owners, Tribal mineral owners, or regulatory agencies to preserve the value of the recoverable oil still in place.

Thank you for your help on this issue and if I can be of further assistance, please contact me at 435-722-2531.

Regards,

Matt Corser
Petroleum Engineer

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FEB 27 2003
DIV OF OIL, GAS & MINING



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor
 Kathleen Clarke
 Executive Director
 Lowell P. Braxton
 Division Director

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 801-538-5340
 801-359-3940 (Fax)
 801-538-7223 (TDD)

June 30, 2003

Petroglyph Operating Co.
 ATTN: Matt Corser
 P. O. Box 607
 Roosevelt, Utah 84066

BY CERTIFIED MAIL NO.:

Re: Shut-in and Temporarily Abandoned Wells Compliance Review

Dear Matt:

The Utah Division of Oil, Gas and Mining (the "Division") has reviewed your requests for extended SI/TA and we feel that more information is necessary in order to determine mechanical integrity according to R649-3-36-2. Following is a list of the wells in question; the reasons for concern and a recommendation that may help show integrity:

API#	Well Name	Recommendations	Reasons
4301330028	Ute Tribal # 8	Pressure Test	Contamination possible w/pressure Pressure @ TOC significant
4301315323	Ute Tribal # 6	Pressure Test	Contamination possible w/pressure Pressure @ TOC significant
4301331239	Ute Tribal 1-20D	Casing/Casing annuli pressure to ensure integrity	FL below TOC, uncemented annular, freshwater possible contamination from gas
4301331212	Ute Tribal 2-18D	Casing/Casing annuli pressure to ensure integrity	FL aboveTOC, pressure, uncemented annular
4301315322	Ute Tribal # 5D	Casing/Casing annuli pressure to ensure integrity	FL aboveTOC, pressure, uncemented annular, freshwater contamination possible from gas/fluid
4301331199	Ute Tribal # 2-8D	Casing/Casing annuli pressure to ensure integrity	High pressure, great uncemented annular
4301331204	Ute Tribal 6-16D	Monitor FL and Pressures	FL @ TOC, no pressure to sustain flow into fm
4301331201	Ute Tribal 4-17D	Monitor FL and Pressures	FL below TOC, no pressure to sustain flow into fm
4301320045	Ute Tribal #1-9D4	Casing/Casing annuli pressure to ensure integrity	FL aboveTOC, pressure, uncemented annular

Please look over the comments and respond within 30 days of this notice with more information, a plan of action or a different method of ascertaining mechanical integrity. As discussed on the phone, a production log along with fluid level/pressure monitoring may be an acceptable alternative. Please feel free to contact me with any questions or to discuss alternatives at (801) 538-5281. Thank you for your attention in this matter.

Sincerely,

A handwritten signature in black ink, appearing to read "D. K. Doucet". The signature is written in a cursive, somewhat stylized font.

Dustin K. Doucet
Petroleum Engineer

CC: John Brzga

CC: Mike Hebertson



Petroglyph Energy, Inc.

4116 West 3000 So. Ioka Lane 435 722-2531
P.O. Box 607 435 722-9145 fax
Roosevelt, UT 84066

March 7, 2003

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
PO Box 145801
Salt Lake City, Utah 84114-5801

Mr. Doucet:

Please find enclosed with this letter additional information requested per our conversation. This material is in reference to the letter from the Department of Oil, Gas, and Mining dated January 30, 2003.

Thank you for help and if I can be of further assistance, please contact me at 435-722-2531.

Regards,

Matt Corser
District Engineer

Attachments

Attachment A: Wellbore Diagrams – Ute Tribal 8, Ute Tribal 5, Ute Tribal 6, Ute Tribal 2-18D, Ute Tribal 1-20D, Ute Tribal 2-8D, Ute Tribal 6-16D, Ute Tribal 4-17D, Ute Tribal 1-9D4

Attachment B: Discussion of Casing Integrity

Attachment C: Green River Reservoir Discussion

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MAR 10 2003

DIV. OF OIL, GAS & MINING



Petroglyph Energy, Inc.

4116 West 3000 So. Ioka Lane 435 722-2531
P.O. Box 607 435 722-9145 fax
Roosevelt, UT 84066

July 3, 2003

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
Attn: Dustin Doucet
PO Box 145801
Salt Lake City, Utah 84114-5801

Re: Reply to DOGM Letter Dated June 30, 2003 Regarding Duchesne Field SI & TA Wells

Mr. Doucet:

Petroglyph Operating Co Inc (POCI) would like to propose a 2 prong strategy to insure adequate integrity of the casing. This program will utilize production logs and fluid level monitoring.

Production Logging

A production log consisting of a temperature and tracer tool be run from 500' below TOC to surface. Tracer shots will be placed every 500' to 750' in order to verify and quantify any subsequent flow either into or out of casing. Tracer shots will only utilized when there is sufficient liquid in the casing to support use of this tool. The temperature log will be run from 500' below TOC to surface. The temperature log will provide qualitative indications of casing integrity for those areas where the tracer log cannot be run due to no liquid being present. POCI requests each subject well have a production log run once every 3 years.

Fluid Level Monitoring

Acoustic fluid level measurements will be performed once every 6 months to insure the fluid level is remaining static. For wells with casing integrity (proven by the production log), one would expect no movement in the fluid level. If there is movement in the fluid level (greater than that due to noise in the measurement), a production log can be run to determine if there is either inflow or outflow of the casing.

POCI will keep all records in their office and can be reviewed at any time by the appropriate officials. If DOGM would like copies, please let me know so we can send the requested material for your review.

POCI will not begin any operations on these wells until DOGM has accepted this proposed program. POCI respectfully requests a letter from DOGM stating the acceptance of this monitoring program including the types of tools and frequencies of each to be performed.

Regards,

Matt Corser
District Engineer

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JUL 07 2003

DIV. OF OIL, GAS & MINING



Petroglyph Energy, Inc.

4116 West 3000 So. Ioka Lane 435 722-2531
P.O. Box 607 435 722-9145 fax
Roosevelt, UT 84066

August 7, 2003

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
PO Box 145801
Salt Lake City, Utah 84114-5801

Mr. Doucet:

This letter is in response to your correspondence concerning testing idle wells in the Duchesne Field located in Duchesne County. Petroglyph Operating Co Inc (POCI) plans to move forward on testing these wells as soon as services can be rendered by our normal vendors. We believe all wells could be tested in a 2 month period should demand for production logging not drastically increase in the Uintah Basin.

Therefore, POCI's goal is to have all wells tested within a 2 month period. Please inform us whether you would like to have results as wells are completed or would you rather wait until all wells are complete and then have all the results sent to you at one time.

Thank you for help and if I can be of further assistance, please contact me at 435-722-2531.

Regards,

Matt Corser
District Engineer

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AUG 12 2003

DIV. OF OIL, GAS & MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

August 1, 2003

Petroglyph Operating Co.
ATTN: Matt Corser
P. O. Box 607
Roosevelt, Utah 84066

Re: Reply to Petroglyph Letter Dated July 3, 2003 Regarding Duchesne Shut-in and Temporarily Abandoned Wells

Dear Matt:

The Utah Division of Oil, Gas and Mining (the "Division") has reviewed your proposed testing and monitoring schedule (the "Plan") submitted by letter dated July 3, 2003. I am enclosing your letter for reference purposes. The Division feels this Plan should adequately address concerns over mechanical integrity according to R649-3-36-2 and accepts this Plan as submitted.

Please submit the results of your testing once completed attached to Form 9 Sundry Notices. The Division will then evaluate the data before approving any wells for extended SI/TA. Should the initial evaluation (production logging) and continued monitoring (acoustic fluid level measurements every 6 months) show mechanical integrity, approval for extended SI/TA may be granted on a yearly basis for up to three years.

Please respond within 30 days of this letter and inform the Division of your timeframe for completing the initial testing. If you have any questions or concerns regarding this matter, don't hesitate calling me at 801-538-5281. Thanks.

Sincerely,

Dustin K. Doucet
Petroleum Engineer

cc: John R. Baza, Associate Director, DOGM
Michael Hebertson, Hearings and Enforcements Manager, DOGM

Enclosure



Petroglyph Energy, Inc.

4116 West 3000 So. Ioka Lane 435 722-2531
P.O. Box 607 435 722-9145 fax
Roosevelt, UT 84066

September 19, 2003

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
Attn: Dustin Doucet
PO Box 145801
Salt Lake City, Utah 84114-5801

RECEIVED
SEP 22 2003
DIV. OF OIL, GAS & MINING

Re: Monitoring of Fluid Levels in TA Wells in the Duchesne Field, Duchesne County, Utah

Mr. Doucet:

Petroglyph Operating Co Inc (POCI) has completed the first phase of our monitoring effort for the wells that we are seeking TA status. The attachments included with this letter are the individual fluid levels for each well. We are now going to start the second phase which consists of running the production logs to insure there is no flow out or into the wellbore.

If you have any questions or concerns, please call me at 435-722-2531.

Regards,

Matt Corser
District Engineer

Attachments

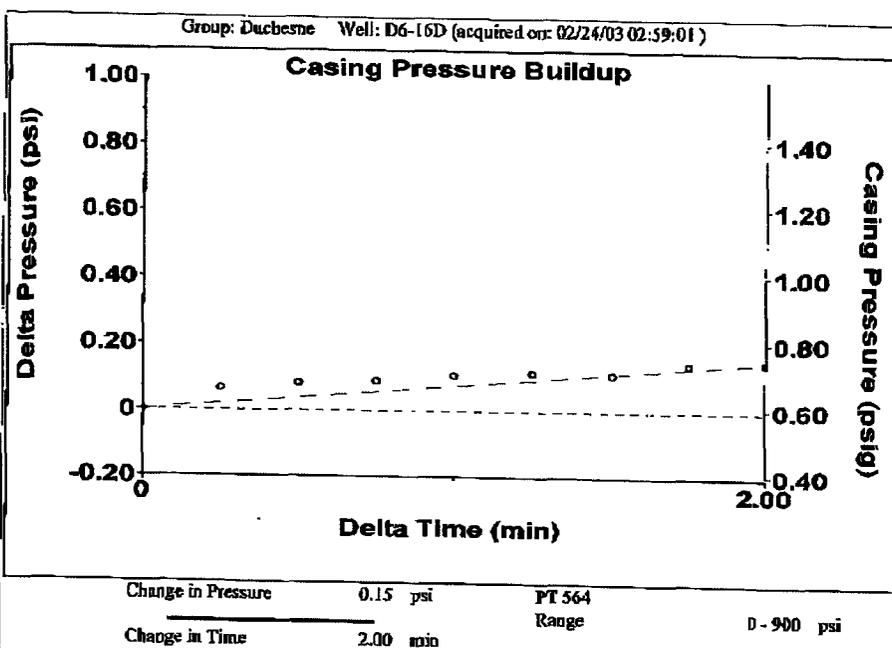
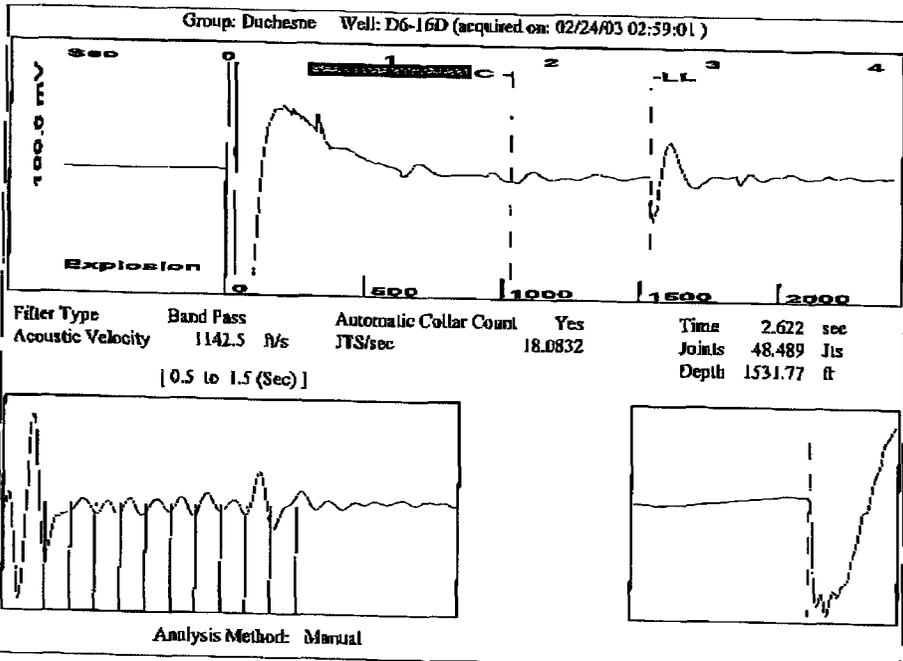
PETROGLYPH OPERATING
ANTELOPE/DUCHESNE FIELD-ROOSEVELT, UTAH

Before pulling Tubing

002

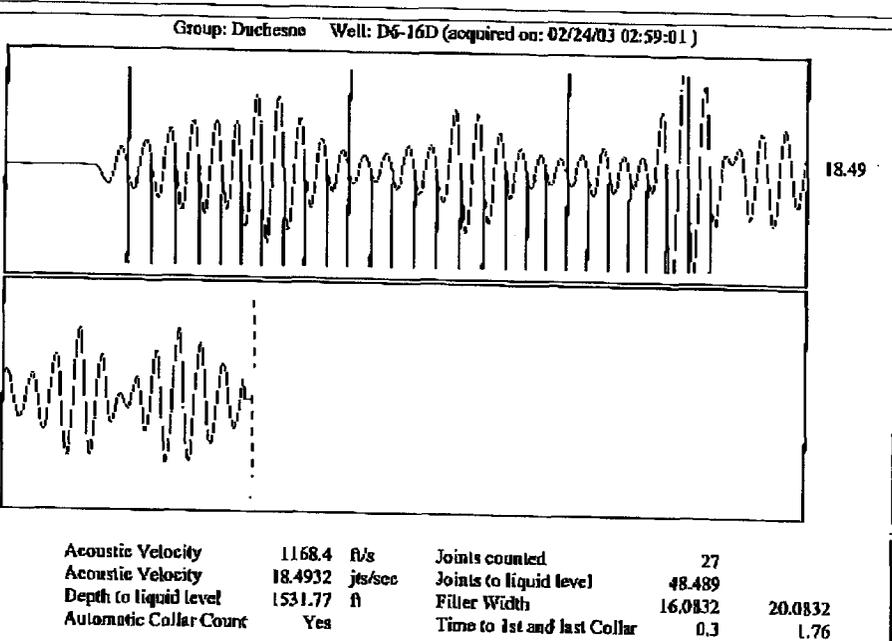
PETROGLYPH-UTAH

01/09/04 16:45 FAX 435 722 9145



Group: Duchesne Well: D6-16D (acquired on: 02/24/03 02:59:01)

Production	Potential	Casing Pressure	Producing
Current	-* BBL/D	0.6 psi (g)	Annular
Oil 4	-* BBL/D	Casing Pressure Buildup	Gas Flow
Water 2	-* Mscf/D	0.2 psi	2 Mscf/D
Gas 10		2.00 min	% Liquid
		Gas/Liquid Interface Pressure	100 %
		1.3 psi (g)	
IPR Method	Vogel	Liquid Level	Liquid Stream
FBHP/SBHP	-*	Main 1531.77 Liquid Level	Below Pump
Production Efficiency	0.0		Oil 0 %
		Formation Depth	Water 100 %
		6242 ft	
Acoustic Velocity	1168.4 ft/s	Pump Intake Pressure	Liquid Below Pump
		0.9 psi (g)	-* %
Pump Intake Depth (MD)	622 ft	Producing BHP	
Total Gaseous Liquid Column HT (TVD)	0 ft	1879.6 psi (g)	
Equivalent Gas Free Liquid HT (TVD)	0 ft	Static BHP	
		-* psi (g)	



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Petroglyph Operating Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
3. ADDRESS OF OPERATOR: P.O. Box 607 CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE NW 16, 4S, 4W		8. WELL NAME and NUMBER: Ute Tribal 6-16D
PHONE NUMBER: 722-2531		9. API NUMBER: 43-013-31204
		10. FIELD AND POOL, OR WILDCAT: Duchesne
		COUNTY: Duchesne
		STATE: UT UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

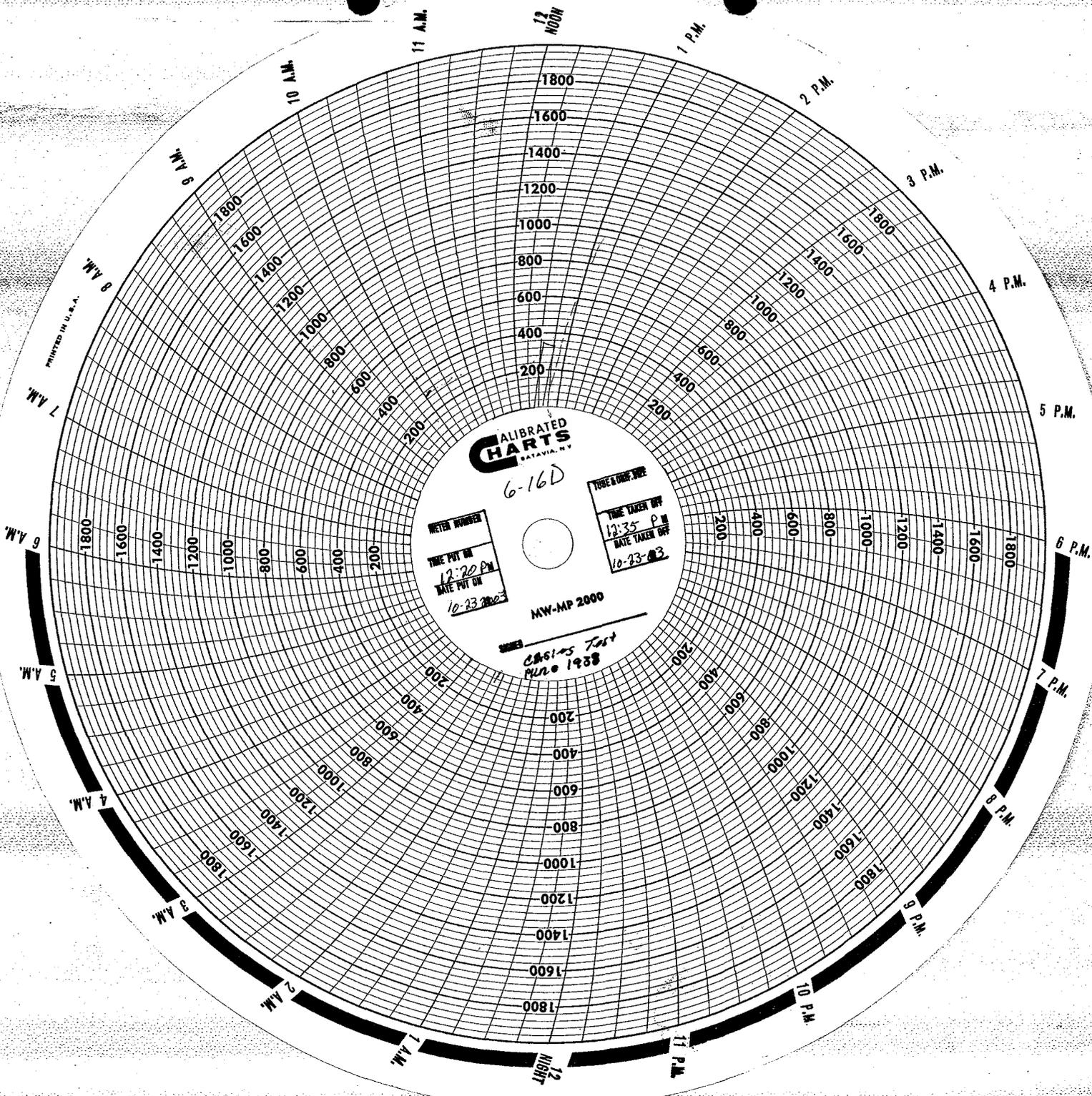
See chart for CIT results.

RECEIVED
DEC 09 2003
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Callie Duncan</u>	TITLE <u>Production Assistant</u>
SIGNATURE <u>Callie Duncan</u>	DATE <u>12-8-03</u>

(This space for State use only)

PRINTED IN U.S.A.



11 A.M.

12 NOON

1 P.M.

2 P.M.

3 P.M.

4 P.M.

5 P.M.

6 P.M.

7 P.M.

8 P.M.

9 P.M.

10 P.M.

11 P.M.

12 NIGHT

1 A.M.

2 A.M.

3 A.M.

4 A.M.

5 A.M.

6 A.M.

7 A.M.

8 A.M.

9 A.M.

10 A.M.



Petroglyph Energy, Inc.

555 S. COLE RD.
BOISE, ID 83709
(208) 377-6000

Wellwork Chronological Report

Well Name : UTE TRIBAL 6-16D							
Prospect:				AFE #:	42132		
Sec/Twp/Rge:	16 / 4S / 4W			AFE Total:	\$5,250		
API #:	43013312040000	Field:			This AFE Cost:	\$4,702	
Work Type:	Workover	County, St.:	DUCHESNE, UT		Tot Assoc AFE's:	\$4,702	
Operator:	Supervisor:		Steve Wall		Phone:	722-2531	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	

Wellwork Details									
Date :	10/22/2003	Days:	1	DC :	\$1,143	CCC:	\$1,143	CWC:	\$1,143
Activity:	MIRU Rig			Rig Name:					
Daily Report Summary :									
Daily Report Detail:		Remarks							
		Road rig from roosevelt yard to Ut 6-16D & R.U xo to tbg sdfn							
From 13:30 To 14:30	1 hrs	Category/Rmks:	Travel :						
From 14:30 To 16:30	2 hrs	Category/Rmks:	MIRU : Road rig from roosevelt yard to Ut 6-16D & R.U xo to tbg sdfn						
From 16:30 To 17:30	1 hrs	Category/Rmks:	Travel :						
Date :	10/23/2003	Days:	2	DC :	\$3,559	CCC:	\$4,702	CWC:	\$4,702
Activity:	Test			Rig Name:					
Daily Report Summary :									
Daily Report Detail:		Remarks							
		W.H & N.U BOP R.U fir 7-5/8 tension pkr & RIH w/ Pkr & 2-7/8 tbg P.U to 1938 R.U H.O.E & flush flowline 4 bbls circ dwn csg 65 bbls set pkr fill csg w/ 10 bbls attempt test & fix leaks test c pkr PUMP 25 bbls dwn csg to clean tbg l,d 2-7/8 tbg & 7-5/8 pkr pump 16 bbls while pulling to Fir & N.D BOP N.U W.h Unit & MOL							
		<i>Packer @ 1938'</i> <i>see P @ ???</i> <i>Test 300 psi; leak off 25psi</i> <i>Chart 350psi; leak off 25psi;</i> <i>Prev info</i> <i>75 bbls (1634')</i> <i>FLC</i> <i>Press @</i> off release							
From 6:00 To 7:00	1 hrs	Category/Rmks:	Travel :						
From 7:00 To 8:00	1 hrs	Category/Rmks:	ND : W.H & N.U BOP R.U fir						
From 8:00 To 10:00	2 hrs	Category/Rmks:	PU rods : 7-5/8 tension pkr & RIH w/ Pkr & 2-7/8 tbg P.U to 1938						
From 10:00 To 11:00	1 hrs	Category/Rmks:	RU : R.U H.O.E & flush flowline 4 bbls circ dwn csg 65 bbls						
From 11:00 To 13:00	2 hrs	Category/Rmks:	Press test : set pkr fill csg w/ 10 bbls attempt test & fix leaks test csg to 300 psi 15 min w/ 25 psi bleed off release pkr						
From 13:00 To 13:30	0.5 hrs	Category/Rmks:	Clean : PUMP 25 bbls dwn csg to clean tbg						
From 13:30 To 15:00	1.5 hrs	Category/Rmks:	POOH : l,d 2-7/8 tbg & 7-5/8 pkr pump 16 bbls while pulling to clean tbg						
From 15:00 To 15:30	0.5 hrs	Category/Rmks:	RD : Fir & N.D BOP N.U W.h						
From 15:30 To 16:30	1 hrs	Category/Rmks:	RD : Unit & MOL						

Casing									
DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
7/19/1988	75	0	1. Conductor	16	84	J-55		18	75
9/12/1988	668	16	2. Surface	10.75	40.5	K-55		14.75	668
10/2/1988	6844	43	4. Production	7.625	29.7	N-80		0	6845
10/12/1988	7410	20	5. Liner	5	15	N-80		0	8300



Petroglyph Energy, Inc.

555 S. COLE RD.
BOISE, ID 83709
(208) 377-6000

Wellwork Chronological Report

Well Name : UTE TRIBAL 6-16D						
Prospect:				AFE #:	42132	
Sec/Twp/Rge:	16 / 4S / 4W			AFE Total:	\$5,250	
API #:	43013312040000	Field:				
Work Type:	Workover	County, St.:	DUCHESNE, UT	Tot Assoc AFE's:	\$4,702	
Operator:	Supervisor:		Steve Wall	Phone:	722-2531	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Wellwork Details									
Date :	10/22/2003	Days:	1	DC :	\$1,143	CCC:	\$1,143	CWC:	\$1,143
Activity:	MIRU Rig			Rig Name:					
Daily Report Summary :									
Daily Report Detail:		Remarks							
		Road rig from roosevelt yard to Ut 6-16D & R.U xo to tbg sdfn							
From 13:30 To 14:30	1 hrs	Category/Rmks:	Travel :						
From 14:30 To 16:30	2 hrs	Category/Rmks:	MIRU : Road rig from roosevelt yard to Ut 6-16D & R.U xo to tbg sdfn						
From 16:30 To 17:30	1 hrs	Category/Rmks:	Travel :						
Date :	10/23/2003	Days:	2	DC :	\$3,559	CCC:	\$4,702	CWC:	\$4,702
Activity:	Test			Rig Name:					
Daily Report Summary :									
Daily Report Detail:		Remarks							
		W.H & N.U BOP R.U flr 7-5/8 tension pkr & RIH w/ Pkr & 2-7/8 tbg P.U to 1938 R.U H.O.E & flush flowline 4 bbls circ dwn csg 65 bbls set pkr fill csg w/ 10 bbls attempt test & fix leaks test csg to 300 psi 15 min w/ 25 psi bleed off release pkr PUMP 25 bbls dwn csg to clean tbg l.d 2-7/8 tbg & 7-5/8 pkr pump 16 bbls while pulling to clean tbg Flr & N.D BOP N.U W.h Unit & MOL							
From 6:00 To 7:00	1 hrs	Category/Rmks:	Travel :						
From 7:00 To 8:00	1 hrs	Category/Rmks:	ND : W.H & N.U BOP R.U flr						
From 8:00 To 10:00	2 hrs	Category/Rmks:	PU rods : 7-5/8 tension pkr & RIH w/ Pkr & 2-7/8 tbg P.U to 1938						
From 10:00 To 11:00	1 hrs	Category/Rmks:	RU : R.U H.O.E & flush flowline 4 bbls circ dwn csg 65 bbls						
From 11:00 To 13:00	2 hrs	Category/Rmks:	Press test : set pkr fill csg w/ 10 bbls attempt test & fix leaks test csg to 300 psi 15 min w/ 25 psi bleed off release pkr						
From 13:00 To 13:30	0.5 hrs	Category/Rmks:	Clean : PUMP 25 bbls dwn csg to clean tbg						
From 13:30 To 15:00	1.5 hrs	Category/Rmks:	POOH : l.d 2-7/8 tbg & 7-5/8 pkr pump 16 bbls while pulling to clean tbg						
From 15:00 To 15:30	0.5 hrs	Category/Rmks:	RD : Flr & N.D BOP N.U W.h						
From 15:30 To 16:30	1 hrs	Category/Rmks:	RD : Unit & MOL						

Casing									
DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
7/19/1988	75	0	1. Conductor	16	84	J-55		18	75
9/12/1988	668	16	2. Surface	10.75	40.5	K-55		14.75	668
10/2/1988	6844	43	4. Production	7.625	29.7	N-80		0	6845
10/12/1988	7410	20	5. Liner	5	15	N-80		0	8300

From: Dustin Doucet
To: mcorser@petroglyphenergy.com
Date: 8/14/03 9:13AM
Subject: Duchesne Field Idle Wells Tests

Matt,

I received your letter dated August 7, 2003 and have no problems with the time line. As far as sending the info in, I guess sending it in as soon as it becomes available would be preferable. If you would like me to put this response in letter form or have any other questions or concerns, let me know. Thanks.

Dustin Doucet
Petroleum Engineer
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114
Phone: 801.538.5281
Fax: 801.359.3940



P.O. Box 607
Roosevelt, UT 84066
Phone: (435) 722-2531
Fax: (435) 722-9146

RECEIVED
JAN 09 2004
DIV. OF OIL, GAS & MINING

This facsimile contains privileged and confidential information intended only for the use of the individual or entity named below. If the reader of the facsimile is not the intended recipient or the employee or agent responsible for delivering it to the intended recipient, you are hereby on notice that you are in possession of confidential and privileged information. Any dissemination, distribution or copying of this facsimile is strictly prohibited. If you have received this facsimile in error, please immediately notify the sender by telephone (collect) and return the original to the sender at the above address via the U.S. Postal Service.

To: Dustin Doucet From: Matt

Company: _____ Company: Petroglyph

Fax: _____ Pages: 3 (including cover)

Phone: _____ Date: 1/9/04

Re: Increase Field Info CC: _____

Urgent For Review Please Comment Please Complete _____

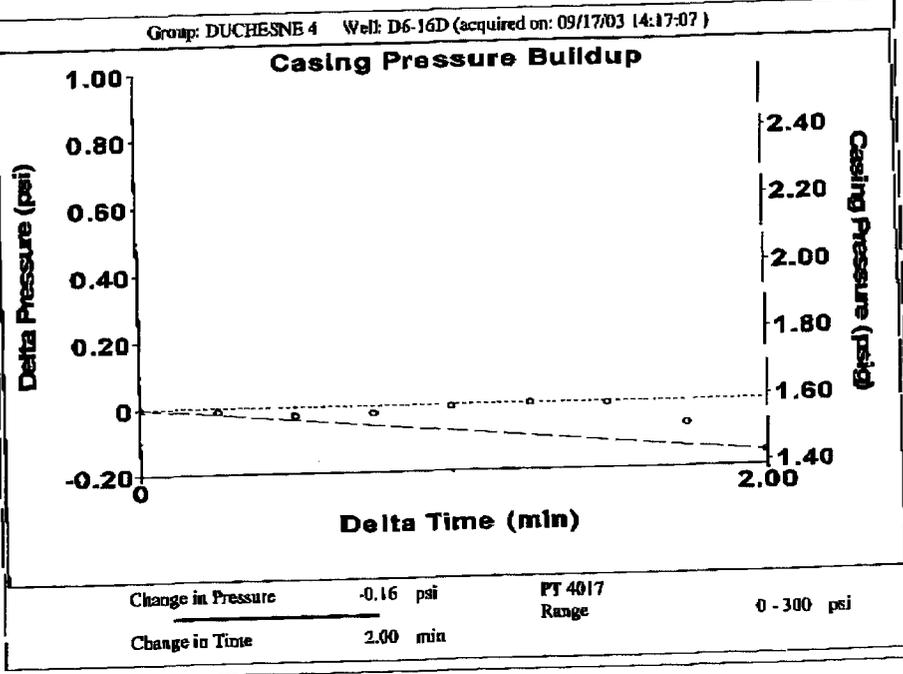
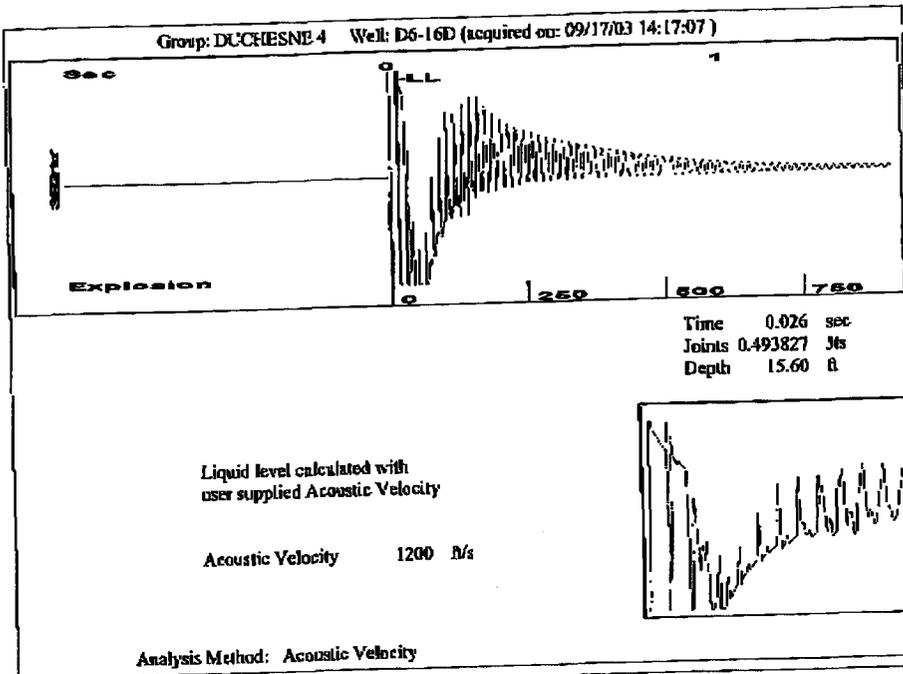
• Comments:

Dustin,

This is the original fluid level before tbg was pulled. I inadvertently sent you the fluid level after we pulled tbg that is why the fluid level is higher.
Sorry.

Thanks,
Matt

After Pulling tubing



Group: DUCHESNE 4 Well: D6-16D (acquired on: 09/17/03 14:17:07)

Production	Potential	Casing Pressure	Static
Current		1.6 psi (g)	
Oil 1	- - BBL/D	Casing Pressure Buildup	Oil Column Height
Water 1	- + BBL/D	-0.2 psi	MD 1005 ft
Gas 1	- + Msc/D	2.00 min	
		Gas/Liquid Interface Pressure	
		1.6 psi (g)	
IPR Method	Vogel	Liquid Level	Water Column Height
PBHP/SBHP	- +	Main Depth to Liquid Level	MD 1005 ft
Production Efficiency	0.0	15.60 ft	
Oil 34 deg-API		Formation Depth	
Water 1.05 Sp.Gr.H2O		2025 ft	
Gas 0.82 Sp.Gr.AIR			
Acoustic Velocity 1200 ft/s			

Static BHP 811.688 psi (g)

Group: DUCHESNE 4 Well: D6-16D (acquired on: 09/17/03 14:17:07)

No Collar Count Data Available

01/09/04 16:41 FAX 435 722 9145 PETROGLYPH-UTAH 003



Petroglyph Energy, Inc.

4116 West 3000 So. Ioka Lane 435 722-2531
P.O. Box 607 435 722-9145 fax
Roosevelt, UT 84066

December 31, 2003

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
Attn: Dustin Doucet
PO Box 145801
Salt Lake City, Utah 84114 - 5801

Re: Summary Reports from Casing Integrity Tests

Mr. Doucet:

Please find the enclosed summary sheets for the casing integrity tests that were performed on wells located in the Duchesne Field, Duchesne County, Utah as per our phone conversation on December 30, 2003.

If you have any questions or concerns, please call me at 435-722-2531.

Regards,

Matt Corser

JAN 02 2004

PETROGLYPH GAS PARTNERS, L.P.

335 NORTH WASHINGTON • SUITE 140
P.O. BOX 1807 • HUTCHINSON, KS 67504-1807
(316) 665-8500 • FAX (316) 665-5961

VIA FACSIMILE (801) 359-3940

February 16, 1994

FEB 18 1994

Lisha Cordova
State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Ms. Cordova:

This letter is to advise you that effective February 1, 1994 Evertson Oil Company, Inc. intends to sell and Petroglyph Gas Partners, L.P. intends to purchase oil and gas properties located in Duchesne County, Utah as identified below:

<u>Well Name</u>	<u>API No.</u>
State 2-6	43-013-30891
Ute Tribal 1	43-013-20045
Ute Tribal 1-10	43-013-30805
Ute Tribal 1-10D	43-013-31211
Ute Tribal 1-15	43-013-30880
Ute Tribal 1-15D	43-013-30712
Ute Tribal 1-16	43-013-30804
Ute Tribal 1-17	43-013-30790
Ute Tribal 1-18	43-013-30761
Ute Tribal 1-19	43-013-30803
Ute Tribal 1-20	43-013-30764
Ute Tribal 1-20D	43-013-31239
Ute Tribal 1-21	43-013-30883
Ute Tribal 1-24D	43-013-31234
Ute Tribal 1-28	43-013-30802
Ute Tribal 1-29	43-013-30763
Ute Tribal 1-3	43-013-30823
Ute Tribal 1-30	43-013-30852
Ute Tribal 1-32	43-013-30853
Ute Tribal 1-33	43-013-30806
Ute Tribal 1-3D	43-013-31242
Ute Tribal 1-4	43-013-30762
Ute Tribal 1-5	43-013-30785
Ute Tribal 1-6	43-013-30793
Ute Tribal 1-7	43-013-30788
Ute Tribal 1-7D	43-013-31198

Ute Tribal 1-8	43-013-30759
Ute Tribal 2-10	43-013-31187
Ute Tribal 2-10D	43-013-31219
Ute Tribal 2-15D	43-013-31200
Ute Tribal 2-16	43-013-31166
Ute Tribal 2-18	43-013-31166 <i>43-013-30881</i>
Ute Tribal 2-18D	43-013-30881 <i>43-013-31212/Del.</i>
Ute Tribal 2-20	43-013-30882
Ute Tribal 2-29	43-013-30849
Ute Tribal 2-3	43-013-31097
Ute Tribal 2-31	43-013-30827- <i>31188</i>
Ute Tribal 2-4	43-013-30879 <i>(w/w?)</i>
Ute Tribal 2-5	43-013-30824
Ute Tribal 2-7	43-013-30825
Ute Tribal 2-8	43-013-30826
Ute Tribal 2-8D	43-013-31199
Ute Tribal 2-9	43-013-30789
Ute Tribal 3	43-013-15319
Ute Tribal 3-10D	43-013-31217 <i>(w/w?) Rec not comm.</i>
Ute Tribal 3-20	43-013-31175
Ute Tribal 3-29	43-013-30850
Ute Tribal 3-4	43-013-30878
Ute Tribal 3-5-E3	43-013-30938
Ute Tribal 3-7	43-013-30828
Ute Tribal 3-8	43-013-31101
Ute Tribal 4	43-013-15321 <i>(w/w?)</i>
Ute Tribal 4-10D	43-013-31226
Ute Tribal 4-17D	43-013-31201
Ute Tribal 4-18	43-013-31099
Ute Tribal 4-18D	43-013-30838
Ute Tribal 4-29	43-013-30851
Ute Tribal 4-4	43-013-30848
Ute Tribal 4-5	43-013-31306
Ute Tribal 4-8	43-013-31164
Ute Tribal 4-9	43-013-31165
Ute Tribal 5	43-013-15322
Ute Tribal 5-18	43-013-31180
Ute Tribal 5-29-E3	43-013-30939
Ute Tribal 5-8	43-013-31307
Ute Tribal 6	43-013-15323
Ute Tribal 6-10D	43-013-31236
Ute Tribal 6-16D	43-013-31204
Ute Tribal 6-29	43-013-31305
Ute Tribal 6-4	43-013-31100
Ute Tribal 7	43-013-15324
Ute Tribal 7-16D	43-013-31221

Page 3
Change of Operator Notice
Duchesne County, Utah
February 16, 1994

Ute Tribal 7-29	43-013-31339 (del.)
Ute Tribal 8	43-013-30028
Ute Tribal 8-16D	43-013-31220
Ute Tribal 1-21D	43-013-31347
Ute Tribal 1-22D	43-013-31349

Petroglyph Operating Company, Inc., a wholly owned subsidiary of Petroglyph Gas Partners, L.P., will be the operator of these properties. At this time, we request a state assigned operator number.

We are also notifying the BLM, BIA and the Ute Tribe regarding this change of operator. Please forward this letter to anyone in the State office who may need to have this information. If you have any questions or need further assistance, please feel free to contact me at (316) 665-8500.

Sincerely,



Angela R. Bare
Operations Administrator

ARB/ms

LAW OFFICES OF

morris, laing, evans, brock & kennedy, chartered

FOURTH FLOOR, 200 WEST DOUGLAS, WICHITA, KANSAS 67202-3084
TELEPHONE (316) 262-2671 FAX: (316) 262-6226/262-5991

RALPH R. BROCK
JOSEPH W. KENNEDY
ROBERT I. GUENTHNER
DAVID C. ADAMS
KEN M. PETERSON
RICHARD D. GREENE
A. J. SCHWARTZ, JR.
DONALD E. SCHRAG
WILLIAM B. SORENSEN, JR.
DENNIS M. FEENEY

JEFFERY L. CARMICHAEL
ROBERT W. COYKENDALL
ROBERT K. ANDERSON
SUSAN R. SCHRAG
ROBERT E. NUGENT
MICHAEL LENNEN
KARL R. SWARTZ
ROGER L. THEIS
JANA DEINES ABBOTT
RICHARD F. HAYSE*

THOMAS R. DOCKING
GERALD N. CAPPS
DIANE S. WORTH
TIM J. MOORE
GARY E. PATTERSON
BRUCE A. NEY
JANET H. WARD

*RESIDENT IN
TOPEKA OFFICE

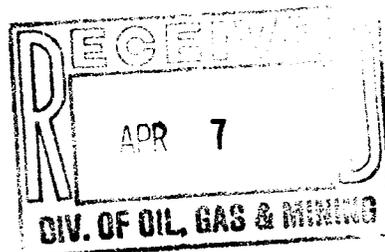
ROBERT B. MORTON
EVA POWERS*
OF COUNSEL

VERNE M. LAING
RETIRED

LESTER L. MORRIS
1901-1966
FERD E. EVANS, JR.
1919-1991

April 5, 1994

Ms. Lisha Cordoba
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Re: Petroglyph Gas Partners, L. P.

Dear Ms Cordoba:

I have spoken with you on occasion in the past concerning Petroglyph Gas Partners, L. P.'s acquisition of a 50% interest in a number of oil and gas leases in Utah. Most of these leases are on the Uintah and Ouray, Ute Reservation near Duchesne. I am enclosing the following documents in regard to this acquisition:

1. Copy of Collective Bond No. B04528 in the principal amount of \$75,000 by Petroglyph Gas Partners, L. P. and Inland Resources Inc. as principal and Planet Indemnity Company as surety in favor of the Bureau of Indian Affairs;
2. Copy of Collective Bond No. B04556 in the principal amount of \$75,000 by Petroglyph Operating Company, Inc. as principal and Planet Indemnity Company as surety in favor of the Bureau of Indian Affairs;
3. Copy of Surety Performance Bond in the principal amount of \$45,000 by Petroglyph Operating Company, Inc. as Principal and Planet Indemnity Company as surety in favor of the U.S. Environmental Protection Agency;

TOPEKA OFFICE

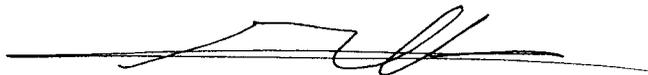
800 S.W. JACKSON SUITE 914 TOPEKA, KS 66612-2214 TEL. (913) 232-2662 FAX (913) 232-9983

Page 2
April 5, 1994

4. Twenty-eight (28) Form 5 Designation of Agent or Operator executed by Inland Resources Inc. designating Petroglyph Operating Company as Operator of the wells described therein, in triplicate;
5. Twenty-eight (28) Form 5 Designation of Agent or Operator executed by Petroglyph Gas Partners, L.P. designating Petroglyph Operating Company as Operator of the wells described therein, in triplicate;
6. Seventy-five (75) Form 9 Sundry Notice executed by Evertson Oil Company showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;
7. Seventy-five (75) Form 9 Sundry Notice executed by Petroglyph Gas Partners, L. P. showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;
8. UIC Form 5 Transfer of Authority to Inject for the Ute Tribal 2-4 SWDW, in triplicate;
9. UIC Form 5 Transfer of Authority to Inject for the Ute Tribal 4 SWDW, in triplicate; and
10. UIC Form 5 Transfer of Authority to Inject for the Ute Tribal 3-10D SWDW, in triplicate.

I thank you for your continued assistance with this matter. Please do not hesitate to give me a call if I have overlooked or omitted anything.

Sincerely,

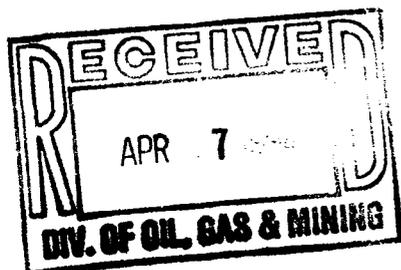


Roger L. Theis
For the Firm

RLT:mk

Enclosures

cc: Robert A. Christensen



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

BOND NO. BO4528

COLLECTIVE BOND

KNOW ALL MEN BY THESE PRESENTS, That we, PETROGLYPH GAS PARTNERS, L. P. AND INLAND RESOURCES INC., OF: 335 North Washington, #170, Hutchinson, KS 67501, as principals, and PLANET INDEMNITY COMPANY of 410 17th St., #1675, Denver, CO 80202, as surety, are held and firmly bound unto the United States of America in the sum of seventy-five thousand dollars (\$75,000), lawful money of the United States, for the payment of which, well and truly to be made, we bind ourselves and each of us, our and each of our heirs, successors, executors, administrators, and assigns, jointly and severally, firmly by these presents.

Sealed with our seals and dated this 16th day of March, 19 94.

The condition of this obligation is such that whereas the said principals, as lessee, have heretofore or may hereafter enter into or otherwise acquire an interest in oil and gas mining leases on the Uintah and Ouray Reservation in the State of Utah, of various dates and periods of duration, covering lands or interests in lands held by the United States in trust for individual Indians, or bands or tribes of Indians, or subject to restrictions against alienation without the consent of the Secretary of the Interior, or his authorized representative, which leases and permits have been or may hereafter be granted or approved by the Secretary of the Interior, or his authorized representative, and the identification of which herein is expressly waived by both principals and surety hereto.

WHEREAS the principals and surety agree that the coverage of this bond shall extend to and include all extensions and renewals of the leases and permits covered by this bond, such coverage to continue without any interruption due to the expiration of the term set forth therein.

WHEREAS the surety hereby waives any right to notice of any modification of any such lease or permit, or obligation thereunder whether effected by extension of time for performance, by commitment of such lease to unit, cooperative, or communitization agreement, by waiver, suspension, or change in rental, except an increase thereof, by minimum royalty payment, except an increase thereof, by compensatory royalty payment, or otherwise, this bond to remain in full force and effect notwithstanding.

WHEREAS the principals and surety agree that the neglect or forbearance of any obligee under this bond in enforcing the payment of any rental or royalty or the performance of any other covenant, condition, or agreement of any such lease or permit shall not in any way release the principals and surety, or either of them, from any liability under this bond; and

WHEREAS the principals and surety agree that in the event of any default under any such lease or permit, the obligee may prosecute any claim, suit, action, or other proceeding against the principals and surety, or either of them, without the necessity of joining the other.

Now, if the said principal, herein shall faithfully carry out and observe all the obligations assumed in such leases and permits to which Petroglyph Gas Partners, L. P. and Inland Resources, Inc. is now or may hereafter become a party, and shall observe all the laws of the United States and regulations made, or which shall be made thereunder, for the government of trade and intercourse with Indian tribes, and all rules and regulations that have been or shall hereafter be lawfully prescribed by the Secretary of the Interior relative to such mining leases and permits, and shall in all particulars comply with the provisions of such leases, permits, rules, and regulations, then this obligation shall be null and void; otherwise, to remain in full force and effect.

The rate of premium charged on this bond is \$ _____; the total premium paid is _____

Signed and sealed in the presence of

WITNESSES:*

By: *Dennise L. Thode*)

P. O. _____)

By: *[Signature]*)

P. O. _____)

By: *Nancy Gray*)
8 Greenway Plaza, Suite 400)

P. O. Houston, TX 77046)

By: *Sue Deas*)
8 Greenway Plaza, Suite 400)

P. O. Houston, TX 77046)

[Signature])
475 17th Street, Suite 1500)

P. O. Denver, CO 80202)

Janet K. Spicht)
475 17th Street, Suite 1500)

P. O. Denver, CO 80202)

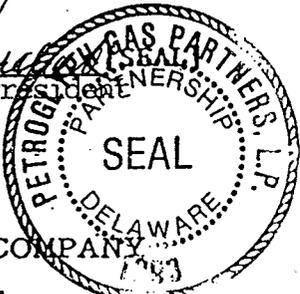
* Two witnesses to all signatures

PETROGLYPH GAS PARTNERS, L. P.

BY: PETROGLYPH ENERGY, INC.,
General Partner

as to

Robert C. Murdock, President



PLANET INDEMNITY COMPANY

as to

Mildred L. Massey [SEAL]

Mildred L. Massey, Attorney-in-Fact
410 17th Street, Suite 1675
Denver, CO 80202

INLAND RESOURCES, INC.

as to

Kyle B. Miller [SEAL]

KYLE B. MILLER, President

APPROVED:

DEPARTMENT OF THE INTERIOR
Bureau of Indian Affairs

19

Superintendent

GENERAL POWER OF ATTORNEY

CERTIFIED COPY

KNOW ALL MEN BY THESE PRESENTS: That PLANET INDEMNITY COMPANY, a corporation organized and existing under the laws of the State of Colorado, and having its principal office in the City of Denver, Colorado does hereby constitute and appoint:

MILDRED L. MASSEY

its true and lawful attorney-in-fact to execute, seal and deliver for and on its behalf as surety, any and all bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise, in an amount not to exceed:

*****SEVENTY-FIVE THOUSAND AND NO/100 DOLLARS*****

and the execution of all such instrument(s) in pursuance of these presents, shall be binding upon said PLANET INDEMNITY COMPANY as fully and amply, to all intents and purposes, as if the same had been duly executed and acknowledged by its regularly elected officers at its principal office.

This Power of Attorney is executed, and may be certified to and may be revoked, pursuant to and by authority of Article V, Section 6(C) of the By-Laws adopted by the Board of Directors of PLANET INDEMNITY COMPANY, at a meeting called and held on this third day of March, 1987, of which the following is a true transcript of said Section 6(C):

- "The President or any Vice President, Assistant Vice President, Secretary or Resident Secretary shall have power and authority
- (1) To appoint Attorneys-in-fact, and to authorize them to execute on behalf of the Company, and attach the Seal of the Company thereto, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and
- (2) to appoint special Attorneys-in-fact, who are hereby authorized to certify to copies of any power-of-attorney issued in pursuance of this section and/or any of the By-laws of the Company, and
- (3) to remove, at any time, any such Attorney-in-fact or Special Attorney-in-fact and revoke the authority given to him."

Further, this Power of Attorney is signed and sealed by facsimile pursuant to resolution of the Board of Directors of said Company adopted at a meeting duly called and held on the third day of March, 1987, of which the following is a true excerpt:

"Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."

IN TESTIMONY WHEREOF, PLANET INDEMNITY COMPANY has caused this instrument to be signed and its corporate seal to be affixed by its authorized officer, E. H. Frank, III, on this the twenty eighth day of August, 1991.



E.H. Frank III

President

E.H. Frank, III

STATE OF COLORADO
COUNTY OF DENVER

On this 28th Day of August, 1991, before me came the individual who executed the preceding instrument, to me personally known, and, being duly sworn, said that he is the therein described and authorized officer of PLANET INDEMNITY COMPANY; that the seal affixed to said instrument is the Corporate Seal of said Company; that the said Corporate Seal and his signature were duly affixed by order of the Board of Directors of said Company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the city of Denver, Colorado, the day and year first above written.



Mangle J. Brenholz

Notary Public, Denver County, Colorado

CERTIFICATION

I, the undersigned officer of PLANET INDEMNITY COMPANY, do hereby certify that I have compared the foregoing copy of the Power of Attorney and affidavit, and the copy of the Section of the By-Laws of said Company as set forth in said Power of Attorney, and that the same are correct transcripts thereof, and of the whole of the said originals, and that the said Power of Attorney has not been revoked and is now in full force and effect.

IN TESTIMONY WHEREOF, I have hereunto set my hand this 16th day of March, 1994



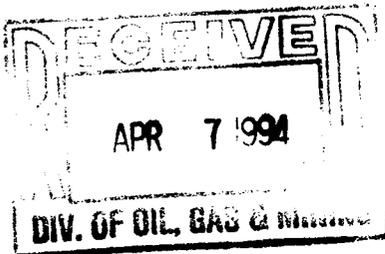
Greg E. Chilson

Assistant Secretary

Greg E. Chilson

Only a certified copy of Power of Attorney bearing the Certificate of Authority No. printed in red on the upper right corner is binding. Photocopies, carbon copies or other reproductions of this document are invalid and not binding upon the Company.

ANY INSTRUMENT ISSUED IN EXCESS OF THE PENALTY AMOUNT STATED ABOVE IS TOTALLY VOID AND WITHOUT VALIDITY.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

BOND NO. B04556

COLLECTIVE BOND

KNOW ALL MEN BY THESE PRESENTS, That we, PETROGLYPH OPERATING COMPANY, INC.
OF: 335 North Washington, Suite 170, Hutchinson, KS 67501, as principal
and PLANET INDEMNITY COMPANY
of 410 17th Stree, #1675, Denver, CO 80202, as surety, are held and firmly bound unto
the United States of America in the sum of seventy-five thousand dollars (\$75,000),
lawful money of the United States, for the payment of which, well and truly to be made,
we bind ourselves and each of us, our and each of our heirs, successors, executors,
administrators, and assigns, jointly and severally, firmly by these presents.

Sealed with our seals and dated this 16th day of March, 19 94.

The condition of this obligation is such that whereas the said principal, as lessee
has heretofore or may hereafter enter into or otherwise acquire an interest in oil and
gas mining leases on the Uintah and Ouray Reservation in the State of Utah, of various
dates and periods of duration, covering lands or interests in lands held by the United
States in trust for individual Indians, or bands or tribes of Indians, or subject to
restrictions against alienation without the consent of the Secretary of the Interior, or
his authorized representative, which leases and permits have been or may hereafter be
granted or approved by the Secretary of the Interior, or his authorized representative,
and the identification of which herein is expressly waived by both principal and
surety hereto.

WHEREAS the principal and surety agree that the coverage of this bond shall extend
to and include all extensions and renewals of the leases and permits covered by this
bond, such coverage to continue without any interruption due to the expiration of the
term set forth therein.

WHEREAS the surety hereby waives any right to notice of any modification of any
such lease or permit, or obligation thereunder whether effected by extension of time
for performance, by commitment of such lease to unit, cooperative, or communitization
agreement, by waiver, suspension, or change in rental, except an increase thereof, by
minimum royalty payment, except an increase thereof, by compensatory royalty payment,
or otherwise, this bond to remain in full force and effect notwithstanding.

WHEREAS the principal and surety agree that the neglect or forbearance of any
obligee under this bond in enforcing the payment of any rental or royalty or the
performance of any other covenant, condition, or agreement of any such lease or permit
shall not in any way release the principal and surety, or either of them, from
any liability under this bond; and

WHEREAS the principal and surety agree that in the event of any default under
any such lease or permit, the obligee may prosecute any claim, suit, action, or other
proceeding against the principal and surety, or either of them, without the
necessity of joining the other.

Now, if the said principal, herein shall faithfully carry out and observe all the obligations assumed in such leases and permits to which Petroglyph Operating Company, Inc is now or may hereafter become a party, and shall observe all the laws of the United States and regulations made, or which shall be made thereunder, for the government of trade and intercourse with Indian tribes, and all rules and regulations that have been or shall hereafter be lawfully prescribed by the Secretary of the Interior relative to such mining leases and permits, and shall in all particulars comply with the provisions of such leases, permits, rules, and regulations, then this obligation shall be null and void; otherwise, to remain in full force and effect.

The rate of premium charged on this bond is \$ _____; the total premium paid is _____

Signed and sealed in the presence of

WITNESSES:*

By: *Dorinda G. Thode*)

P. O. _____)

By: *A. K. Spick*)

P. O. _____)

By: *Nancy Cox*)

P. O. 8 Greenway Plaza, Suite 400)
Houston, Texas 77046)

By: *Sue Deas*)

P. O. 8 Greenway Plaza, Suite 400)
Houston, Texas 77046)

Mildred L. Massey)

P. O. 475 17th Street, Suite 1500)
Denver, CO 80202)

James K. Spick)

P. O. 475 17th Street, Suite 1500)
Denver, CO 80202)

* Two witnesses to all signatures

APPROVED:

PETROGLYPH OPERATING COMPANY, INC.

as to *R. A. Christensen*)
R. A. CHRISTENSEN, President)



PLANET INDEMNITY COMPANY

as to *Mildred L. Massey*)

Mildred L. Massey, Attorney-in-Fact
410 17th Street, Suite 1675
Denver, CO 80202

as to *Ry Kendall*) [SEAL]

DEPARTMENT OF THE INTERIOR
Bureau of Indian Affairs

_____ 19

Superintendent

GENERAL POWER OF ATTORNEY

CERTIFIED COPY

KNOW ALL MEN BY THESE PRESENTS: That PLANET INDEMNITY COMPANY, a corporation organized and existing under the laws of the State of Colorado, and having its principal office in the City of Denver, Colorado does hereby constitute and appoint:

ROY C. DIE

its true and lawful attorney-in-fact to execute, seal and deliver for and on its behalf as surety, any and all bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise, in an amount not to exceed:

*****FIFTY THOUSAND AND NO/100 DOLLARS*****

and the execution of all such instrument(s) in pursuance of these presents, shall be binding upon said PLANET INDEMNITY COMPANY as fully and amply, to all intents and purposes, as if the same had been duly executed and acknowledged by its regularly elected officers at its principal office.

This Power of Attorney is executed, and may be certified to and may be revoked, pursuant to and by authority of Article V, Section 6(C) of the By-Laws adopted by the Board of Directors of PLANET INDEMNITY COMPANY, at a meeting called and held on this third day of March, 1987, of which the following is a true transcript of said Section 6(C):

- "The President or any Vice President, Assistant Vice President, Secretary or Resident Secretary shall have power and authority (1) To appoint Attorneys-in-fact, and to authorize them to execute on behalf of the Company, and attach the Seal of the Company thereto, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and (2) to appoint special Attorneys-in-fact, who are hereby authorized to certify to copies of any power-of-attorney issued in pursuance of this section and/or any of the By-laws of the Company, and (3) to remove, at any time, any such Attorney-in-fact or Special Attorney-in-fact and revoke the authority given to him."

Further, this Power of Attorney is signed and sealed by facsimile pursuant to resolution of the Board of Directors of said Company adopted at a meeting duly called and held on the third day of March, 1987, of which the following is a true excerpt:

"Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."

IN TESTIMONY WHEREOF, PLANET INDEMNITY COMPANY has caused this instrument to be signed and its corporate seal to be affixed by its authorized officer, E. H. Frank, III, on this the twenty eighth day of August, 1991.



E.H. Frank, III

President

E.H. Frank, III

STATE OF COLORADO
COUNTY OF DENVER

On this 28th Day of August, 1991, before me came the individual who executed the preceding instrument, to me personally known, and, being duly sworn, said that he is the therein described and authorized officer of PLANET INDEMNITY COMPANY; that the seal affixed to said instrument is the Corporate Seal of said Company; that the said Corporate Seal and his signature were duly affixed by order of the Board of Directors of said Company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the city of Denver, Colorado, the day and year first above written.



Nancy J. Brenholtz

Notary Public, Denver County, Colorado

CERTIFICATION

I, the undersigned officer of PLANET INDEMNITY COMPANY, do hereby certify that I have compared the foregoing copy of the Power of Attorney and affidavit, and the copy of the Section of the By-Laws of said Company as set forth in said Power of Attorney, and that the same are correct transcripts thereof, and of the whole of the said originals, and that the said Power of Attorney has not been revoked and is now in full force and effect.

IN TESTIMONY WHEREOF, I have hereunto set my hand this 23rd day of February, 1994



Greg E. Chilson

Assistant Secretary

Greg E. Chilson

Only a certified copy of Power of Attorney bearing the Certificate of Authority No. printed in red on the upper right corner is binding. Photocopies, carbon copies or other reproductions of this document are invalid and not binding upon the Company.

ANY INSTRUMENT ISSUED IN EXCESS OF THE PENALTY AMOUNT STATED ABOVE IS TOTALLY VOID AND WITHOUT VALIDITY.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

FORM 8

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Description and Serial Number:

1-109-IND-5351

6. If Indian, Alaska or Trust Name:

Ute Tribal

7. Unit Agreement Name:

8. Well Name and Number:

Ute Tribal 6-16D

9. API Well Number:

43-013 -31204

10. Field and Pool or Wagon:

Duchesne Field
Green River Pool

1. Type of Well: OIL GAS OTHER:

2. Name of Operator: PETROGLYPH OPERATING COMPANY, INC.

3. Address and Telephone Number:
P. O. BOX 1807, Hutchinson, KS 67504-1807 316-665-8500

4. Location of Well
Footage: 1825'FWL & 636'FNL
CO. Sec., T., R., M.: NENW 16-T4S-R4W U.S.M.

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Approximate date of change 3-1-94

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

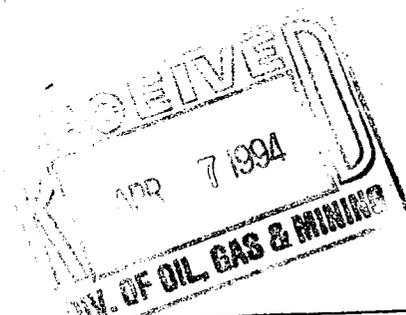
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all intervals and zones pertinent to this work.)

change of operator from Evertson Oil Company, Inc. to Petroglyph Operating Company, Inc. effective 3-1-94



13. PETROGLYPH OPERATING COMPANY, INC.

Name & Signature: [Signature]

Title: President

Date: 2-25-94

R. A. CHRISTENSEN

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

1-109-IND-5351

6. If Indian, Allocated or Tribe Name:

Ute Tribal

7. Unit Agreement Name:

8. Well Name and Number:

Ute Tribal 6-16D

9. API Well Number:

43-013 -31204

10. Field and Pool or Wagon:

Duchesne Field
Green River Pool

1. Type of Well: OIL GAS OTHER:

2. Name of Operator: EVERTSON OIL COMPANY, INC.

3. Address and Telephone Number: P.O. Box 207, Kimball, NE 69145 308-235-4871

4. Location of Well

Footage:

1825'FWL & 636'FNL
NENW 16-T4S-R4W U.S.M.

CG, Sec., T., R., M.:

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

of change.

Approximate date ~~WORKING~~ 3-1-94

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

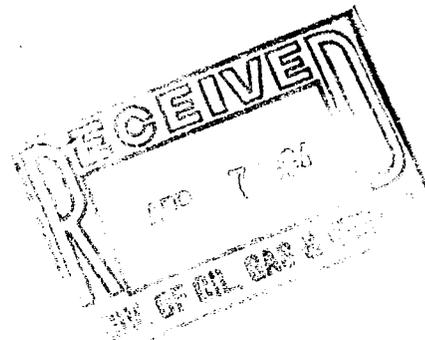
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

• Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

change of operator from Evertson Oil Company, Inc. to Petroglyph Operating Company, Inc. effective 3-1-94



~~EVERTSON OIL COMPANY, INC.~~

13.

Name & Signature: Bruce F. Evertson

Bruce F. Evertson

Title: V. President

Date: 2/25/94

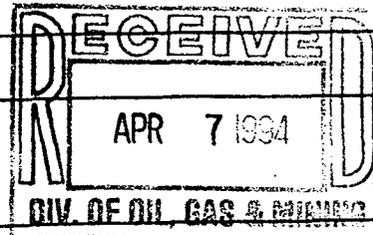
(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: UTE TRIBAL
LEASE NUMBER: 1-109-IND-5351



and hereby designates

NAME: PETROGLYPH OPERATING COMPANY, INC.

ADDRESS: P.O.Box 1807, Hutchinson, KS 67504-1807

as his agent operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

Describe acreage to which the designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.

T4S-R4W, U.S.M. SEC. 7 ALL; SEC. 8 ALL; SEC. 9 S/2; SEC. 10 S/2; SEC. 15 N/2; SEC. 16 ALL; SEC. 17 ALL; SEC. 18 ALL

UTE 1-7D, 43-013-31198; UTE 2-8D, 43-013-31199; UTE 1-10D, 43-013-31211; UTE 2-10D, 43-013-31219; UTE 3-10D, 43-013-31217; UTE 4-10D, 43-013-31226; UTE 1-15D, 43-013-30712; UTE 2-15D, 43-013-31200; UTE 6-16D, 43-013-31204; UTE 7-16D, 43-013-31221; UTE 8-16D, 43-013-31220; UTE 14-16D, 43-013-31337; UTE 4-17D, 43-013-31201; UTE 2-18D, 43-013-31212; UTE 4-18D, 43-013-30838; UTE #1, 43-013-20045; UTE #3, NO API AVAILABLE; UTE #5, NO API AVAILABLE; UTE #6, 43-013-15323; UTE #7, 43-013-15324

DUCHESNE COUNTY, UTAH

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 3-1-94

BY: (Name) ROBERT C. MURDOCK
(Signature) *Robert C. Murdock*
(Title) PRESIDENT OF PETROGLYPH ENERGY, INC.
(Phone) 316-665-8500

OF: (Company) PETROGLYPH GAS PARTNERS, L.P.
BY PETROGLYPH ENERGY, INC.,
(Address) GENERAL PARTNER
P. O. BOX 1807
Hutchinson, KS 67504-1807

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

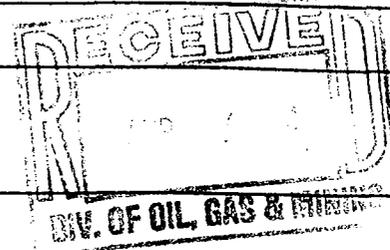
LEASE NAME: UTE TRIBAL

LEASE NUMBER: 1-109-IND-5351

and hereby designates

NAME: PETROGLYPH OPERATING COMPANY, INC.

ADDRESS: P. O. BOX 1807, Hutchinson, KS 67504-1807



as his agent /operator with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

T4S-R4W, U.S.M. SEC. 7 ALL; SEC. 8 ALL; SEC. 9 S/2; SEC. 10 S/2; SEC. 15 N/2; SEC. 16 ALL; SEC. 17 ALL; SEC. 18 ALL

UTE 1-7D, 43-013-31198; UTE 2-8D, 43-013-31199; UTE 1-10D, 43-013-31211; UTE 2-10D, 43-013-31219; UTE 3-10D, 43-013-31217; UTE 4-10D, 43-013-31226; UTE 1-15D, 43-013-30712; UTE 2-15D, 43-013-31200; UTE 6-16D, 43-013-31204; UTE 7-16D, 43-013-31221; UTE 8-16D, 43-013-31220; UTE 14-16D, 43-013-31337; UTE 4-17D, 43-013-31201; UTE 2-18D, 43-013-31212; UTE 4-18D, 43-013-30838; UTE #1, 43-013-20045; UTE #3, NO API AVAILABLE; UTE #5, NO API AVAILABLE; UTE #6, 43-013-15323; UTE #7, 43-013-15324

DUCHESNE COUNTY, UTAH

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 3-1-94

BY: (Name) KYLE R. MILLER

(Signature) *K Miller*

(Title) President

(Phone) 303-292-0900

OF: (Company) INLAND RESOURCES INC.

(Address) 475 Seventeenth St., Suite 1500

Denver, CO 80202

LAW OFFICES OF

morris, laing, evans, brock & kennedy, chartered

FOURTH FLOOR, 200 WEST DOUGLAS, WICHITA, KANSAS 67202-3084
TELEPHONE (316) 262-2671 FAX: (316) 262-6226/262-5991

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TIM J. MOORE
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*RESIDENT IN
TOPEKA OFFICE

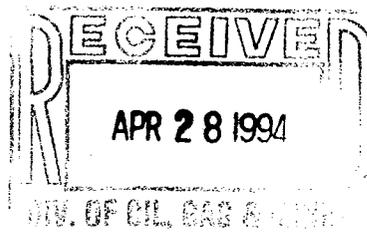
ROBERT B. MORTON
EVA POWERS*
OF COUNSEL

VERNE M. LAING
RETIRED

LESTER L. MORRIS
1901-1966
FERD E. EVANS, JR.
1919-1991

April 25, 1994

Ms. Lisha Cordoba
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Re: Petroglyph Gas Partners, L. P.

Dear Ms Cordoba:

Enclosed in triplicate per our recent conversations are Sundry Notices pertaining to the Ute Tribal 1-29, 2-5, 5-29E3, and #8 wells which were inadvertently initially overlooked in this transaction as follows:

1. Form 9 Sundry Notice executed by Evertson Oil Company showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;
2. Form 9 Sundry Notice executed by Petroglyph Gas Partners, L. P. showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;

I thank you for your continued assistance with this matter. Please do not hesitate to give me a call if you need anything further.

Sincerely,

A handwritten signature in black ink, appearing to read "Roger L. Theis".

Roger L. Theis
For the Firm

RLT:mk

Enclosures

cc: Robert A. Christensen

TOPEKA OFFICE

800 S.W. JACKSON SUITE 914 TOPEKA, KS 66612-2214 TEL. (913) 232-2662 FAX (913) 232-9983



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

IN REPLY REFER TO:
3162.3
(UT08438)

JUN 3 0 1994

Petroglyph Operating Company, Inc.
P.O. Box 1839
Hutchinson, KS 67504-1839

Re: See attached list for the
well numbers and lease
numbers
Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, Petroglyph Operating Company, Inc., is responsible for all operations performed on the referenced wells. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced wells on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for Minerals

cc: Evertson Oil Company
BIA

Metroglyph - Assignments, and Change of Operator

Township 5 South, Range 3 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
14-20-H62-3502	3	✓ Ute Tribal 1-3 ✓ Ute Tribal 2-3	SWSW SESW
14-20-H62-3503	4	✓ Ute Tribal 1-4 ✓ Ute Tribal 2-4 SWD ✓ Ute Tribal 3-4 ✓ Ute Tribal 4-4 ✓ Ute Tribal 6-4	NENE SWNE NESW SWSW SESW
14-20-H62-3504	5	✓ Ute Tribal 1-5 ✓ Ute Tribal 2-5 ✓ Ute Tribal 3-5 E3 ✓ Ute Tribal 4-5	SWNE SWSW NWSE SENE
14-20-H62-3505	6	✓ Ute Tribal 1-6* ✓ Ute Tribal 3-6	SESE SENE
14-20-H62-3506	7	✓ Ute Tribal 1-7* ✓ Ute Tribal 2-7 ✓ Ute Tribal 3-7	SESW NENE SENE
14-20-H62-3507	8	✓ Ute Tribal 1-8 ✓ Ute Tribal 2-8 ✓ Ute Tribal 3-8 ✓ Ute Tribal 4-8 ✓ Ute Tribal 5-8	NWNW SWNW NENW NWSW SENW
14-20-H62-3508	9	✓ Ute Tribal 2-9 ✓ Ute Tribal 4-9	NENE SWSE
14-20-H62-3509	10	✓ Ute Tribal 1-10 ✓ Ute Tribal 2-10	NWNW NENW

(*) = Lease No. incorrect on Sundry Notice submitted

Township 5 South, Range 3 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
14-20-H62-3510	15	✓ Ute Tribal 1-15	NWNW
14-20-H62-3511	16	✓ Ute Tribal 1-16* ✓ Ute Tribal 2-16	SESE SWSW
14-20-H62-4633	17	✓ Ute Tribal 1-17*	NENE
14-20-H62-3513	18	✓ Ute Tribal 1-18 ✓ Ute Tribal 2-18 ✓ Ute Tribal 4-18 ✓ Ute Tribal 5-18	NENE SENE NWNW NESE
14-20-H62-3514	19	✓ Ute Tribal 1-19	SESE
14-20-H62-3515	20	✓ Ute Tribal 1-20 ✓ Ute Tribal 2-20 ✓ Ute Tribal 3-20*	NWNW SWNE SENE
14-20-H62-3516	21	✓ Ute Tribal 1-21	SWSW
14-20-H62-3517	28	✓ Ute Tribal 1-28	SWNW
14-20-H62-3518	29	✓ Ute Tribal 1-29 ✓ Ute Tribal 2-29 ✓ Ute Tribal 3-29 ✓ Ute Tribal 4-29 ✓ Ute Tribal 5-29E3 ✓ Ute Tribal 7-29 6-29 ✓ Ute Tribal 7-29	NESE SESE SENE NWNW SWNE SENE NESE
14-20-H62-3519	30	✓ Ute Tribal 1-30	SWNE
14-20-H62-3520	31	✓ Ute Tribal 1-31* ✓ Ute Tribal 2-31	NWNW NENW
14-20-H62-3521	32	✓ Ute Tribal 1-32	SENE
14-20-H62-3522	33	✓ Ute Tribal 1-33	NENW

Township 4 South, Range 4 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
14-20-H62-4446	3	✓Ute Tribal 1-3D	SESE
14-20-H62-4453	22	✓Ute Tribal 1-22D	NENW
14-20-H62-4454	10	✓Ute Tribal 6-10D	SENE
14-20-H62-4455	21	✓Ute Tribal 1-21D	NENW
14-20-H62-4465	20	✓Ute Tribal 1-20D	NWNE
14-20-H62-4466	24	✓Ute Tribal 1-24D	NWNW

Township 4 South, Range 4 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
H109-IND-5351	7	✓Ute Tribal 1-7D	SESE
	8	✓Ute Tribal 2-8D	NWSE
	9	✓Ute Tribal #1	NWSW
	10	✓Ute Tribal 1-10D	SWSE
	10	✓Ute Tribal 2-10D	SWSW
	10	✓Ute Tribal 3-10D	SESW
	10	✓Ute Tribal 4-10D	NESE
	15	✓Ute Tribal 1-15D	SWSW
	15	✓Ute Tribal 2-15D	NWNW
	16	✓Ute Tribal #3	SENE
	16	✓Ute Tribal #5	SWNW
	16	✓Ute Tribal 6-16D	NENW
	16	✓Ute Tribal 7-16D	SENE
	16	✓Ute Tribal #8	NWNW
	16	✓Ute Tribal 8-16D	NESE
	16	✓Ute Tribal 14-16D	NENW
	17	✓Ute Tribal #6	SWNE
	17	✓Ute Tribal #7	SWNW
	17	✓Ute Tribal 4-17D	NWSE
	18	✓Ute Tribal 2-18D	NESE
18	✓Ute Tribal 4-18D	NWNW	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing	
1- LEC / GIL	✓
2- LWP 7-PL	✓
3- DTS/S-SJ	✓
4- VLC 9-FILE	✓
5- RJF	✓
6- LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-1-94)

TO (new operator)	<u>PETROGLYPH OPERATING CO.</u>	FROM (former operator)	<u>EVERTSON OIL COMPANY INC</u>
(address)	<u>PO BOX 1839</u>	(address)	<u>PO BOX 397</u>
	<u>HUTCHINSON, KS 67504-1839</u>		<u>KIMBALL, NE 69145</u>
	<u>ANGELA BARE</u>		
phone (316)	<u>665-8500</u>	phone (308)	<u>235-4871</u>
account no.	<u>N3800</u>	account no.	<u>N6350</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-31204</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 2-24-94) (Rec'd 4-7-94)
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 2-18-94) (Rec'd 4-7-94)
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) yes If yes, show company file number: #C0180242. (LH. 2-18-94)
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (7-8-94)
- Sec 6. Cardex file has been updated for each well listed above. 7-11-94
- Sec 7. Well file labels have been updated for each well listed above. 7-11-94
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (7-6-94)
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A / Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease well** listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OT 5
7/21/94
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: July 29 19 94.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940706 Bha/Vernal Apr. 6-30-94.
*(1 st. lease well handled separately)