

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTED SUB REPORT/abd

DATE FILED 8-14-87

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: 8-26-87 (Cause 139-42)

SPOUDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: PA 10-3-88

FIELD: ALTAMONT

UNIT:

COUNTY: DUCHESNE

WELL NO. ALLEN 2-3-B3 API #43-013-31193

LOCATION (Surf) 448' FNL FT. FROM (N) (S) LINE, 2336' FWL FT. FROM (E) (W) LINE NE NW 1/4 - 1/4 SEC. 3

(BHL) 760' ESL 760' FWL SW SW

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
2S	3W	3	ANR PRODUCTION CO.				

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

13

5. Lease Designation and Serial No.

Fee Lease

6. If Indian, Allottee or Tribe Name

Not Applicable

7. Unit Agreement Name

Not Applicable

8. Farm or Lease Name

Allen

9. Well No.

2-3-B3

10. Field and Pool, or Wildcat

Altamont

11. Sec., T., R., M., or Blk.
and Survey or Area

Section 3, T2S, R3W

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL [X]

DEEPEN []

PLUG BACK []

b. Type of Well

Oil Well [X]

Gas Well []

Other

Single Zone []

Multiple Zone []

2. Name of Operator

ANR Production Company

(303) 573-4458

3. Address of Operator

P. O. Box 749, Denver, Colorado 80201-0749

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

448' FNL, 2336' FWL - LOT 3 (NE/NW)

At proposed prod. zone

760' FSL, 760' FWL (SW/SW)

14. Distance in miles and direction from nearest town or post office*

One (1) Mile Southeast of Bluebell, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

760'

16. No. of acres in lease

121.32

17. No. of acres assigned to this well

320

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

2100'

19. Proposed depth

13,600' TVD
15,800' MD

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6032' GR

22. Approx. date work will start*

September 1, 1987

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: Size of Hole, Size of Casing, Weight per Foot, Setting Depth, Quantity of Cement. Rows include 17-1/2" hole with 1860 sx cement, 12-1/4" hole with 1950 sx cement, 12-1/4" hole with 225 sx cement, and 8-1/2" hole with 1275 sx cement.

This location will be directionally drilled from a surface location of 448' FNL, 2336' FWL and bottomed at 760' FSL, 760' FWL. True measured depth 15,800' and true vertical depth of 13,600'.

Under Rule 305.5, ANR Production Company et al is the owner of the oil and gas on all of Section 3. By directionally drilling this well, it will increase the Wasatch producing zone and therefore should increase production.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 8-26-87

BY: [Signature]

WELL SPACING: Cause 139-42 4/17/85

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: [Signature]

Title: Authorized Agent

Date: August 7, 1987

(This space for Federal or State office use)

Permit No. 43-013-31193

Approval Date

Approved by: [Signature]
Conditions of approval, if any:

Title

RECEIVED

AUG 14 1987

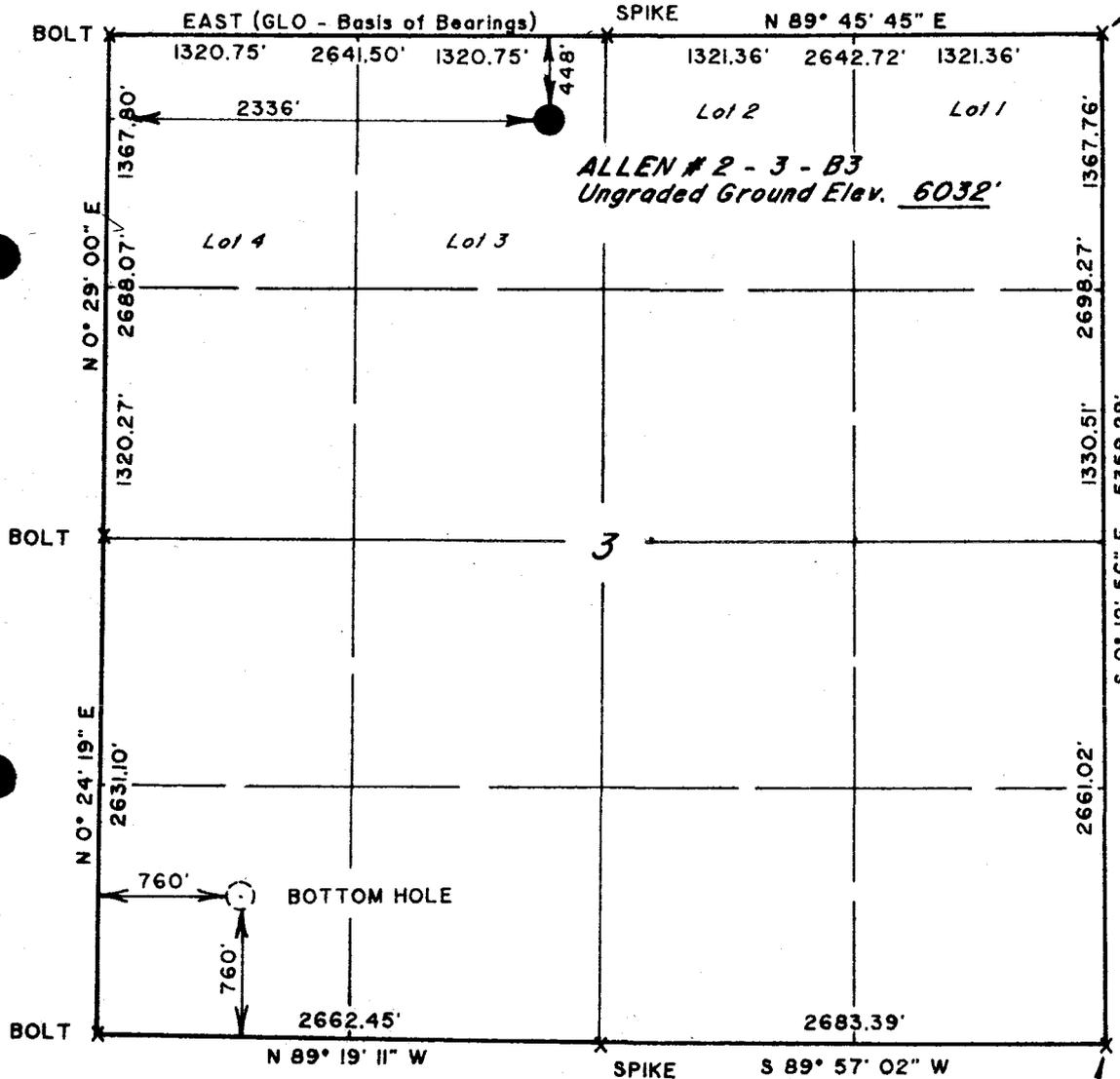
DIVISION OF OIL GAS & MINING

T 2 S, R 3 W, U.S.B. & M.

PROJECT
ANR PRODUCTION CO.

WELL LOCATION, ALLEN # 2 - 3 - B3,
LOCATED AS SHOWN IN — LOT 3 (NE ¼ NW ¼)
SECTION 3, T 2 S, R 3 W, U.S.B. & M.,
DUCHESE COUNTY, UTAH.

½" REBAR
PILE OF STONES



BASIS OF ELEVATION

SPOT ELEVATION IN ROAD INTERSECTION AT THE SW CORNER,
SECTION 3, T 2 S, R 3 W, U.S.B. & M., TAKEN FROM THE
BLUEBELL QUADRANGLE, UTAH - DUCHESE COUNTY 7.5
MINUTE QUADRANGLE TOPOGRAPHY MAP PUBLISHED BY THE
U.S. DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY IN
1965. SAID ELEVATION IS MARKED AS BEING 6091'.



RECEIVED
AUG 14 1987
DIVISION OF OIL
& MINING

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence L. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

X = LOCATED SECTION CORNERS

ALUM. CAP
DUCHESE CO.
SURVEY

REVISED 8-7-87

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 7-16-87
PARTY RK GM DLS	REFERENCES GLO - SEC. BREAKDOWN
WEATHER HOT	FILE ANR

2. Summittal of an Entity Action Form to the Division within five working days of the time that the well is spudded or a change in operations or interests necessitates a change in entity status.
3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31193.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson
8159T

ANR PRODUCTION COMPANY

#2-3-B3 Allen
Section 3, T2S, R3W
Duchesne County, Utah

Proposed Drilling Prognosis

1. Estimated Tops:

Lower Green River	9,717'	
M-1 Marker	11,304'	
Wasatch	11,085'	TVD
	11,641'	MD

2. Estimated Oil, Gas or Water:

Wasatch	Oil/Gas Primary Objective
Water	None Anticipated

3. Pressure Control Equipment:

Type : One 10" X 5000 psi annular preventer.
one 10" X 5000 psi double ram preventer (blind ram above, pipe ram below).
One wing with two manual valves and one choke.
One positive choke and one adjustable.

Choke Manifold : 2 1/16" X 5000 psi dual wing manifold. Each wing with two manual valves and one choke. One positive choke and one adjustable.

Auxiliary Equipment : Upper and lower kelly cock valves. Back pressure and full opening drill string safety valves. Gas detector.

Testing Procedure : BOP and choke manifold will be installed and pressure tested before drilling out under surface casing and then checked daily for mechanical operating condition. Ram-type preventers and related pressure control equipment will be pressure tested to the rated working pressure of the stack assembly, or 70% of the internal yield of the casing, whichever is less. Annular preventer will be pressure tested to 50% of rated working pressure upon installation. BOP and choke manifold pressure rating will exceed the maximum anticipated surface pressure.

4. Casing Program:

Refer to Item 23 of Application for Permit to Drill.

5. Drilling Fluids Program: (Monitor with PVI and Flow Sensor Devices)

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0- 3,000'	Spud Mud/Gel & Lime	9.0	35-50	NC
3,000- 8,200'	Fresh Water/ Flocculant	8.7	26-29	NC
8,200-11,077'	Gel/Polymer	12.2	40-65	10-12
11,077-T.D.	Invert Emulsion (90% Oil, 10% Wtr.)	12.2-15.5	35-40	5

The reserve pit will be lined with 12 mil plastic liner.

6. Evaluation Program:

Logs : DIL-GR-SP - Total Depth to 11,077'
 BHC-Sonic-GR - Total Depth to 11,077'
 Multi-Shot Survey - 9100' to 3000'

Mud Logger : 7000' to Total Depth

Cores : None

DST's : None

7. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No H₂S gas has been reported or known to exist from previous drilling in the area at this depth. Maximum anticipated bottom hole pressure equals 6000 lbs.

8. Drilling Activity and Auxiliary Equipment:

Anticipated Commencement Date: September 1, 1987
 Drilling Days : 45
 Completion Days : 15

Auxiliary Equipment:

1. A kelly cock will be kept in the string at all times.
2. Periodic checks will be made each tour of the mud system (refer to Item #5).
3. A stabbing valve will be kept on the derrick floor to be stabbed into the drill pipe whenever the kelly is not in the string.
4. No bit float will be used.

Directional hole to be drilled to 9100', kicked out to 53° by 10,887' MD at 3°/100' build with a 53° angle maintained to TD of 15,800' MD and 13,600' TVD. Total displacement is 4796' at S-23°-W.

ANR PRODUCTION COMPANY

ALLEN #2-3-B3

July 20, 1987

Proceed West out of Roosevelt on Highway 40 - 4.5 miles to its junction with State Road #87. Proceed West on State Road #87 - 8 miles and North 2 miles to its junction with State Road #199. Proceed on State Road #199 - 4.3 miles to its junction with a county road. Proceed East on county road 0.37 miles to the proposed access road. Proceed 600'± Southerly to the location.

ANR PRODUCTION COMPANY

#2-3-B3 Allen
Section 3, T2S, R3W
Duchesne County, Wyoming

Supplement to Application for Permit to Drill

1. Location and Type of Water Supply:
 - A. Water for drilling the upper hole will be furnished and trucked by Target Trucking Company, Vernal, Utah. Water source unknown at this time; Target Trucking will obtain the required permits prior to drilling and copies will be furnished to your office.

2. Methods of Handling Waste Disposal:
 - A. Sewage - self-contained, chemical toilets will be provided for human waste disposal. Upon completion of operations, the holding tanks will be pumped and the contents disposed of in a municipal sewage treatment facility or other authorized disposal facility.
 - B. Garbage and other waste materials - all trash will be contained in a portable trash cage. Upon completion of operations, all trash will be hauled to an approved sanitary landfill.
 - C. Cuttings and drilling fluids - the cuttings will be deposited in the reserve pit. Drilling fluids will be contained in reserve pit. The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of one-half (1/2) the total depth below the original ground surface on the lowest point within the pit. The reserve pit will be lined.

3. Plans for Reclamation of the Surface:
 - A. Backfilling, leveling and re-contouring are planned as soon as the reserve pit dries. Waste and spoil materials will be disposed of immediately upon completion of drilling and workover activities. If production is established, the unneeded areas of the location will be reclaimed as soon as the reserve pit dries.
 - B. Upon completion of backfilling, leveling and re-contouring, the stockpiled topsoil will be evenly spread over the reclaimed area(s). All disturbed surfaces (including access road and well pad areas) will be reseeded using the seed mixture recommended by the State of Utah. Seed will be drilled on the contour to an approximate depth of 1/2 inch.
 - C. Three sides of the reserve pit will be fenced during drilling operations. Prior to rig release, the reserve pit will be fenced on the fourth side to prevent livestock and wildlife from becoming entrapped, and the fencing will be maintained until leveling and cleanup are accomplished.

3. Plans for Reclamation of the Surface: Continued

- D. If any oil is on the pits and is not immediately removed after operations cease, the pit containing the oil or other adverse substances will be flagged overhead or covered with wire mesh.
- E. The reclamation operations will begin after the drilling rig is removed. Removal of oil or other adverse substances will begin immediately or area will be flagged and fenced. Other cleanup will be done as needed. Rehabilitation operations should be completed by the Fall of 1988.

4. Other Information:

- A. Private Surface Owner: Dr. James Allen
1065 South 500 West
Vernal
Utah 84078
Phone: (801) 789-0534

DRILLING LOCATION ASSESSMENT
State of Utah
Division of Oil, Gas & Mining

OPERATOR: ANR PRODUCTION/ COASTAL O&G WELL NAME: ALLEN 2-3B3

QTR/QTR: SWSW SECTION: 3 TWP: 2S RANGE: 3W

COUNTY: DUCHESNE FIELD: ALTAMONT 760' F S L 760' F W L

SFC OWNER: DR. J.ALLEN/ 789-0534 LEASE #: FEE

SPACING: 660' F SECTION LINE F QTR/QTR LINE 1320' F ANOTHER WELL

INSPECTOR: WILLIAM MOORE DATE & TIME: 7-27-87

PARTICIPANTS: BILL MCGAUGHEY, ANR PRODUCTION SUP.; LARRY TRAVEGIA, COASTAL DRILLING SUP.

DALE HEITZMAN, DRILL SITE SERVICES; HARLEY JACKSON, SKEWS & HAMILTON DIRT CONTRACTORS;

ROBERT KAY, UINTAH ENGINEERING.

REGIONAL SETTING/TOPOGRAPHY: UINTAH BASIN OF THE COLORADO PLATEAU.

LAND USE

CURRENT SURFACE USE: IRRIGATED PASTURE AND ALFALFA FIELDS

PROPOSED SURFACE DISTURBANCE: 400X365', ACCESS ROAD IMMEDIATELY OFF EXISTING ROAD

AFFECTED FLOODPLAINS AND/OR WETLANDS: PERCHED WATER TABLE OVER ENTIRE SITE CREATING
MARSHES AND SPRINGS DURING IRRIGATION. STOCK POND AND IRRIGATION DITCH 50' SOUTH.

FLORA/FAUNA: CATTLE, HORSES, GRASS CATTAILS, COTTONWOOD, ALFALFA.

ENVIRONMENTAL PARAMETERS

GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Sd-FINE SANDY LOAM, SHALLOW, POORLY DRAINED

SURFACE FORMATION & CHARACTERISTICS: Tdr-CLAYEYSILTYSAND, MODERATE PERCOLATION TO
PERCHED WATER TABLES.

EROSION/SEDIMENTATION/STABILITY: NO PROBLEM

SUBSURFACE GEOLOGY

OBJECTIVE(S)/DEPTH(S): WASATCH, 13 600' TVD, 15,800' MD.

ABNORMAL PRESSURES - HIGH AND LOW: NONE ANTICIPATED

CULTURAL RESOURCES/ARCHAEOLOGY: PRIVATE

WATER RESOURCES: 150' TO RESIDENCE WITH WATER WELL AND IRRIGATION CREEK TO SOUTH 50'.
PERCHED GROUND WATER TABLES AT TIME OF IRRIGATION CREATE SPRINGS ON EDGE OF SITE.

RESERVE PIT

CHARACTERISTICS: IN CLAYEYSILTYSAND, 150X215X15', SITUATED ON THE NE SIDE OF LOCATION.

LINING: RESERVE PIT SHALL BE LINED WITH MINIMUM 10-12 MIL TEAR RESISTANT 'PLASTIC' LINER.

MUD PROGRAM: 0-3000' MUD/GEL AND LIME; 3000-8200' FRESH WATER & FLOCCULANT; 8200-11077'
GEL/POLYMER; 11077-TD INVERT EMULSION OF 90% OIL AND 10% WATER.

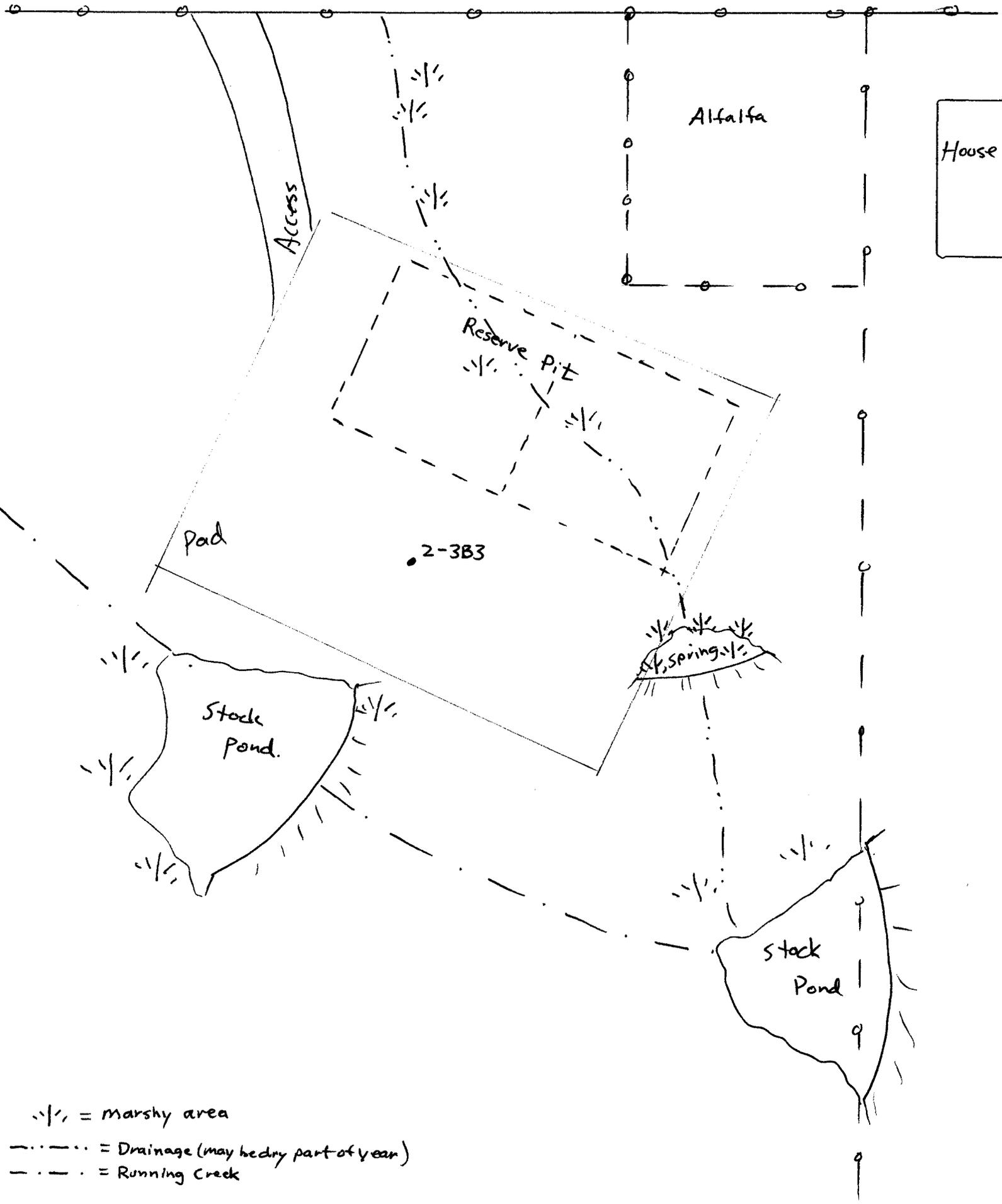
DRILLING WATER SUPPLY: TARGET TRUCKING

OTHER OBSERVATIONS: DIRECTIONALLY DRILLED HOLE SURFACE LOCATION 2336'FWL, 448'FNL, NENW.

STIPULATIONS FOR APD APPROVAL: THE RESERVE PIT SHALL BE LINED WITH MINIMUM 10-12 MIL TEAR
RESISTANT 'PLASTIC' LINER. THIS OFFICE SHALL RECEIVE 48HRS. NOTICE PRIOR TO PLACING
FLUIDS IN RESERVE PIT TO ENABLE INSPECTION. THE RESERVE PIT SHALL BE EMPTIED WITHIN
30 DAYS AFTER COMPLETION AND RECLAIMED AS PROPOSED IN THE APD.

ATTACHMENTS

Road



∩∩∩ = marshy area

- - - - - = Drainage (may be dry part of year)

- . - . - = Running Creek

OPERATOR ANR Production DATE 8-17-87

WELL NAME Allen 2-3-B3
Surf - Lot 3 (NENW)
SEC (BHL) SW SW 3 T 25 R 3W COUNTY Dickens

43-013-31193
API NUMBER

Free
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Cause 139-42
Free water permit

APPROVAL LETTER:

SPACING: R615-2-3 _____ UNIT _____ R615-3-2
 139-42 4/17/85 R615-3-3
CAUSE NO. & DATE

STIPULATIONS:

1 - Water
2 - The reserve pit shall be lined with a minimum of 10-12 mil tear resistant plastic liner.
3 - ~~The operator~~ ^{The operator} shall ~~notify~~ notify this Division at least 48 hours prior to placing fluid in reserve pit to allow inspection.

02.

4. If oil, hydrocarbon or other substance which would inhibit evaporation is present in the reserve pit upon termination of drilling, such substance shall be removed from the pit and properly disposed within 30 days of cessation of drilling.
5. Directional survey stip.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 26, 1987

ANR Production Company
P. O. Box 749
Denver, Colorado 80201-0749

Gentlemen:

Re: Allen 2-3-B3 - (Surf.) Lot 3, Sec. 3, T. 2S, R. 3W; 448' FNL,
2336' FWL - (BHL) SW SW Sec. 3, T. 2S, R. 3W; 760' FSL, 760' FWL
Duchesne County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.
2. The reserve pit shall be lined with a minimum of 10-12 mil tear resistant plastic liner.
3. The operator shall notify this Division at least 48 hours prior to placing fluids in the reserve pit to allow inspection.
4. If oil, hydrocarbon or other substance which would inhibit evaporation is present in the reserve pit upon termination of drilling, such substance shall be removed from the pit and properly disposed within 30 days of cessation of drilling.
5. Submittal of directional drilling data upon completion of drilling operations to properly ascertain the location of the producing formation.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.

ANR

ANR Production Company

a subsidiary of The Coastal Corporation

012712

RECEIVED
JAN 25 1988

DIVISION OF
OIL, GAS & MINING

January 19, 1988

Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company.

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,

Roger W Sparks
Roger W. Sparks
Manager, Crude Revenue Accounting

*The computer shows the ANR Limited wells listed under account no. N0235.
DTS
1-26-88*

CC: AWS

CTE:mmw

*Lisha,
I don't see any problem w/this.
I gave a copy to Arlene so she could check on the bond situation. She didn't think this would affect their bond as the bond is set up for Coastal and its subsidiaries (ANR, etc.) No Entity Number changes are necessary. DTS 1-26-88*

25 4w 3
 43-013-30048 WSTC 1525 PA (1-03B4) ✓
 25 3w 4
 43-013-30337 UNTA 99996 SDW #2-4B3 ✓
 25 5w 27
 43-013-30340 UNTA 99996 SDW #2-27B5 ✓
 15 4w 29
 43-013-30276 WSTC 1831 PA 1-29A4 ✓
 25 2w 13
 43-013-30366 WSTC 1905 ~~POW~~ 1-13B2 ✓
 15 3w 25
 43-013-30370 WSTC 1920 ~~POW~~ 1-25A3 ✓ (Cont.)
 25 4w 23
 43-013-30038 GR-WS 1970 TA 2-23B4 ✓
 25 4w 23
 43-013-30038 GRU 1970 TA 1-23B4 ✓
 25 5w 18
 43-013-30058 WSTC 99998 PPA 1-18B5 ✓
 15 4w 27
 43-013-30266 UNTA SDW 99996 1-27A4 ✓
 25 5w 11
 43-013-30391 UNTA 99996 SDW 2-11B5 ✓
 25 3w 3
 43-013-31193 Orl. 99999 2-3-B3 ✓
 25 4w 1
 43-013-31197 Orl. — 2-1-B4 ✓
 15 3w 22
 43-013-30357 GRU 1885 POW 1-22A3 ✓
 25 2w 20
 43-047-30186 GR-WS 1875 POW 1-20B2E ✓



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

9/28/88

Please rescind APD.
Frank M. inspected and
there was no ground
disturbance

October 3, 1988

Thanks,
A.

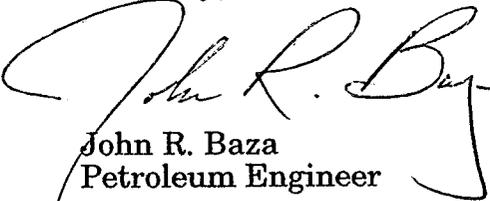
hesne County, Utah

nencing drilling operations, approval to drill
ative immediately.

for Permit to Drill must be filed with this
of the subject location.

ations have been performed on this well
tify the Division of Oil, Gas and Mining

Sincerely,


John R. Baza
Petroleum Engineer

tc
cc: D. R. Nielson
R. J. Firth
BLM-Vernal
Well file
0327T



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

October 3, 1988

ANR Production
P. O. Box 749
Denver, Colorado 80201-0749

Gentlemen:

Re: Allen 2-3-B3, Sec.3, T.2S, R.3W, Duchesne County, Utah
API NO. 43-013-31193

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded, effective immediately.

Please note that a new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Petroleum Engineer

tc
cc: D. R. Nielson
R. J. Firth
BLM-Vernal
Well file
0327T