

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG ELECTRIC LOGS FILE **X** WATER SANDS LOCATION INSPECTED SUB REPORT abd

DATE FILED **11-06-86**

LAND FEE & PATENTED STATE LEASE NO PUBLIC LEASE NO INDIAN **14-20-H62-3506**

DRILLING APPROVED **11-12-86 - Exception Location**

SPUDED IN

COMPLETED PUT TO PRODUCING

INITIAL PRODUCTION:

GRAVITY API

GOR

PRODUCING ZONES

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: **LA'D 12-7-87**

FIELD **ANTELOPE CREEK**

UNIT:

COUNTY **DUCHESNE**

WELL NO **UTE TRIBAL 4-7** API #**43-013-31183**

LOCATION **2084' FSL** FT. FROM (N) (S) LINE. **319' FEL** FT. FROM (E) (W) LINE. **NE SE** 1/4 - 1/4 SEC **7**

TWP	RGE	SEC	OPERATOR	TWP	RGE	SEC	OPERATOR
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5S	3W	7	COORS ENERGY COMPANY
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P.O. BOX 467 GOLDEN, COLORADO 80402

October 24, 1986

State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Attn: Mr. Ron Firth

Dear Mr. Firth:

For your approval, attached find one copy of the APD for the following well:

Ute Tribal 4-7
Section 7, T5S-R3W
Duchesne County, Utah

If you find you are in need of any further information or have any questions regarding this Application, please let us know.

Thank you for your consideration.

Very truly yours,

A handwritten signature in black ink that reads "R. L. Martin".

R. L. Martin
Vice President
Oil & Gas Operations

RLM:kr

Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

APPLICABLE
(Other instructions on
reverse side)

9

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Coors Energy Company (303) 278-7030

3. Address of Operator
PO Box 467, Golden, Colorado 80402

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface 319' FEL, 2084' FSL, NE/4SE/4
At proposed prod. zone same

14. Distance in miles and direction from nearest town or post office
approximately 9.3 miles south of Bridgeland

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest strig. line, if any) 319'

16. No. of acres in lease 640

17. No. of acres assigned to this well ----

18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft. 1500'

19. Proposed depth 6520'

20. Rotary or cable tools rotary

21. Elevations (Show whether DF, RT, GR, etc.) 5934' GL

22. Approx. date work will start* November, 1986

5. Lease Designation and Serial No. 14-20-H62-3506

6. If Indian, Allottee or Tribe Name Ute Tribe

7. Unit Agreement Name ----

8. Farm or Lease Name Ute Tribal

9. Well No. 4-7

10. Field and Pool, or Wildcat Antelope Creek

11. Sec., T., R., M., or Blk. and Survey or Area Sec. 7, T5S-R3W

12. County or Parrish Duchesne

13. State Utah

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	8-5/8"	24.00#	400'	300 sx.
7-7/8"	5-1/2"	15.50#	6520'	1200 sx.

- The anticipated bottom hole pressure is 2000 psi.
- This well will be spudded in the Uintah Formation, estimated Formation top of the Green River: 1299'.
- Water zones are possible thruout the Green River Formation as well as gas and or oil. No aquifers or other mineral zones are anticipated.
- Attached is a diagram of the pressure control device to be used.
- The proposed circulating medium will be 3% KCL water or a low-solids non-dispersed mud. Mud weights in excess of 10#/gal are not anticipated.
- Auxiliary equipment: float will be run in the drill string. A full opening valve to fit the drill string will be on the rig floor at all times. Kelly cock valves will be used.
- No coring is planned, drill stem tests may be run in potential pay zones. Logs to be run will be: DIL, CNL and CBL.
- No abnormal temperatures, pressures or potential hazards are expected.
- Anticipated starting date: November, 1986. Duration of drilling operations is 30 days.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Signed R. L. Martin Title V.P. O/G Operations Date 10-24-86

Permit No. 43-013-31183 Approval Date APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

Approved by [Signature] Title [Signature] DATE: 11/17/86

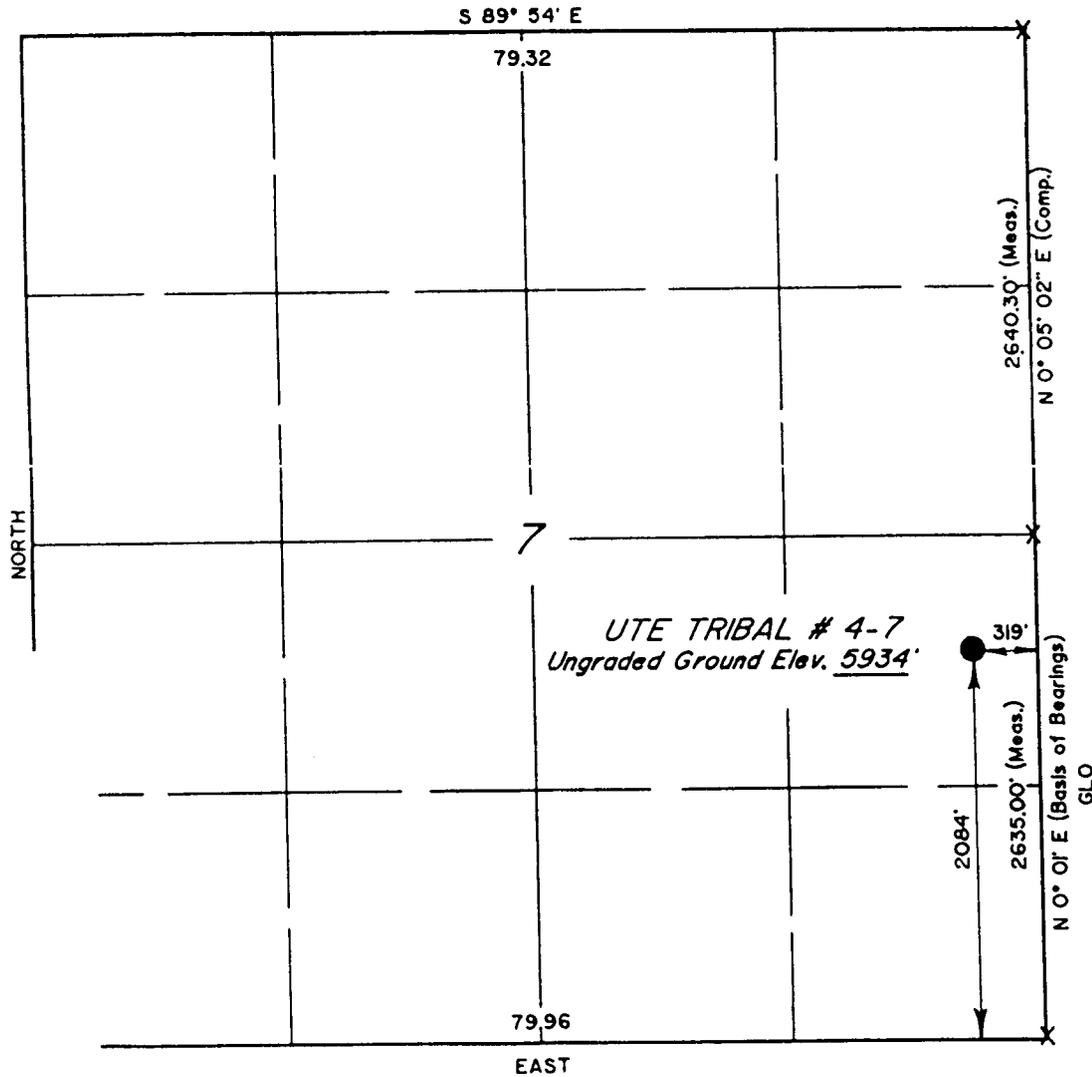
BY: [Signature] WELL SPACING: 302.1

*See Instructions On Reverse

PROJECT
COORS ENERGY CO.

T 5 S, R 3 W, U.S.B. & M.

Well location, UTE TRIBAL # 4-7, located as shown in the NE $\frac{1}{4}$ SE $\frac{1}{4}$, Section 7, T 5 S, R 3 W, U.S.B. & M., Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]

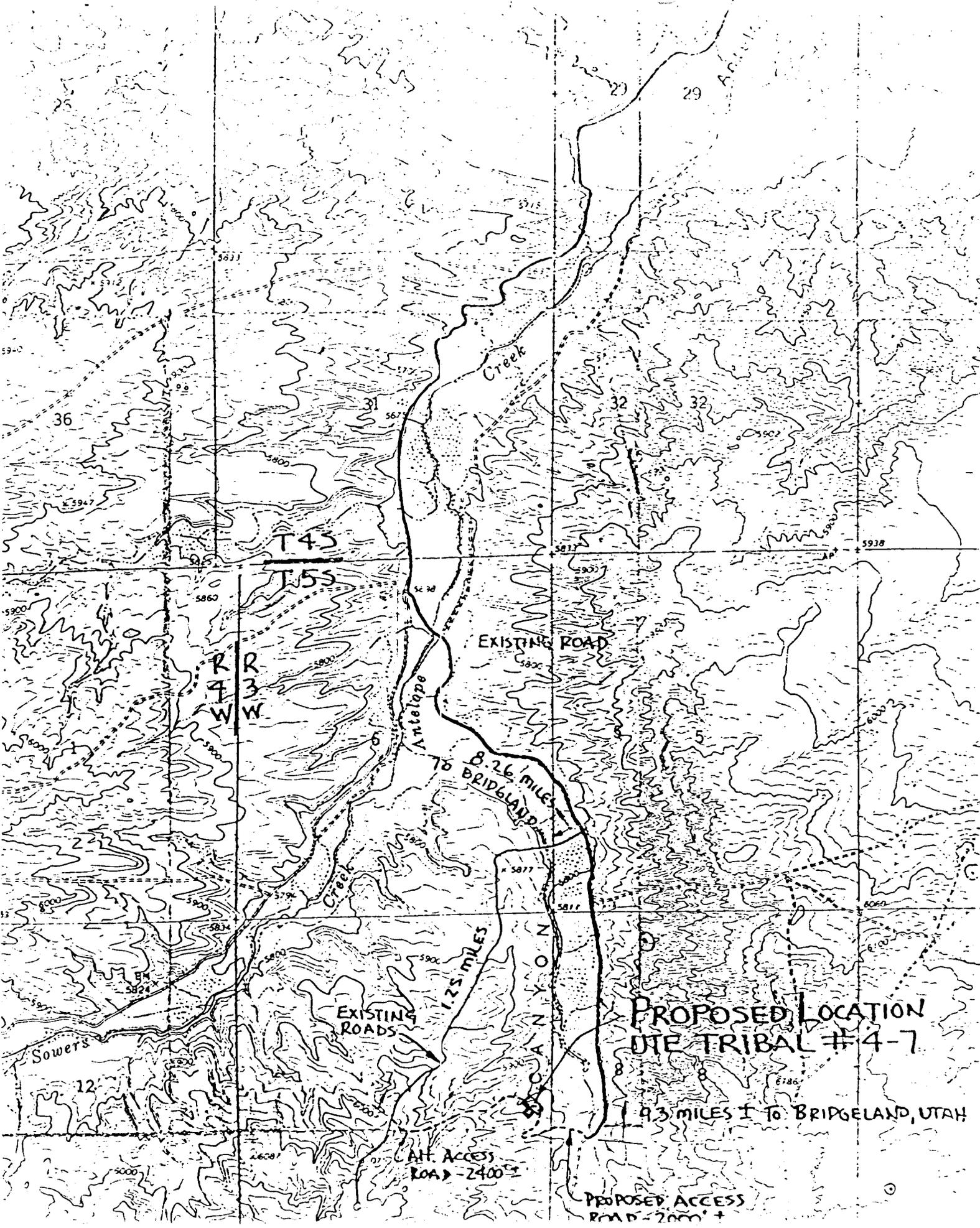
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	9-12-86
PARTY	GS JF DLS	REFERENCES	GLO
WEATHER	FAIR	FILE	COORS

"A" EXHIBIT

X = Located Section Corners



T43

T55

R4W
R3W

EXISTING ROAD

Antelope Creek

8.26 miles
TO BRIDGELAND

EXISTING
ROADS

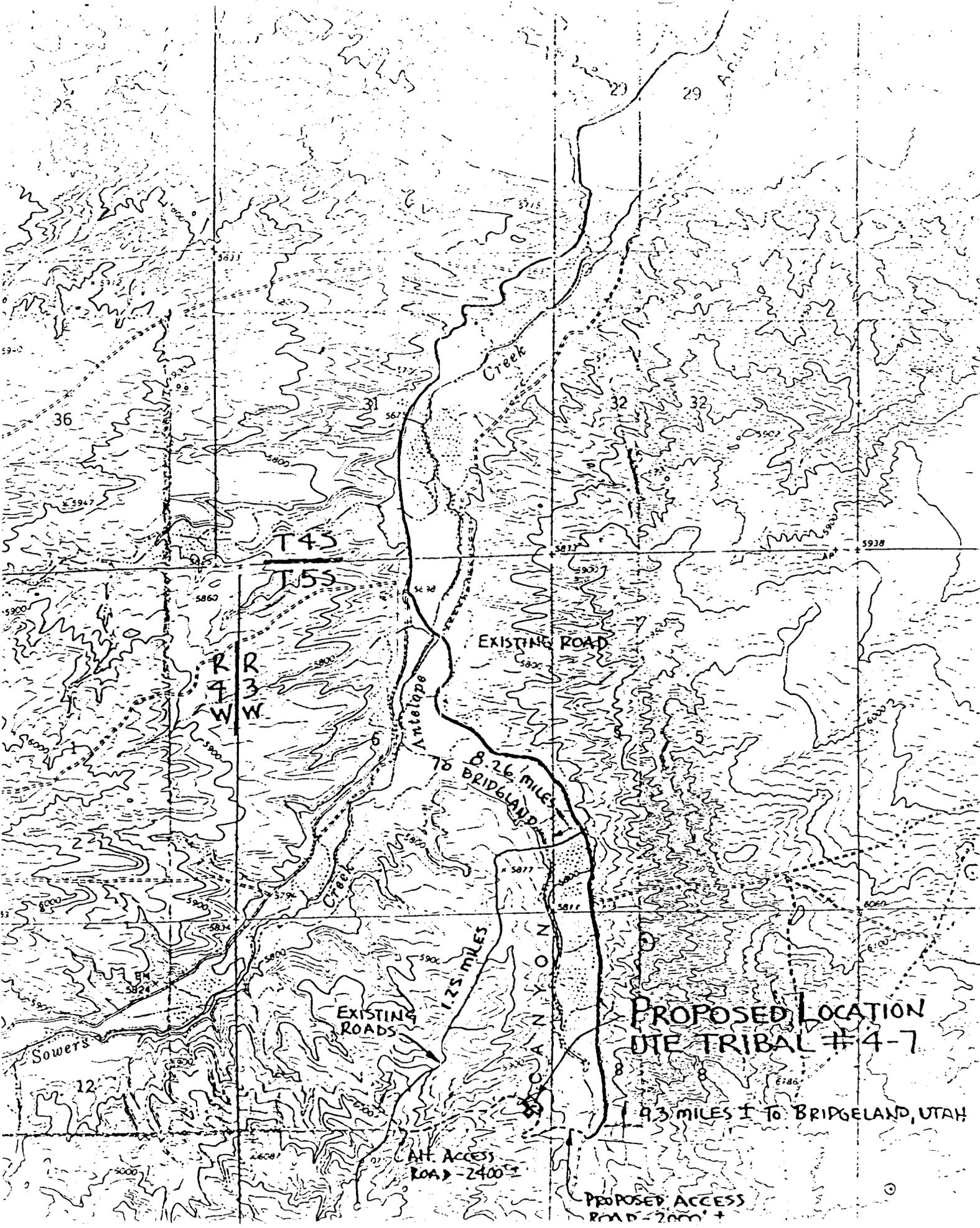
1.25 miles

PROPOSED LOCATION
UTE TRIBAL #4-7

9.3 miles I TO BRIDGELAND, UTAH

Alt. Access
ROAD - 2400'

PROPOSED ACCESS
ROAD - 2000' +



CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH OURAY RESERVATION

Company Coors Energy Company Well No. 4-7
Location Sec. 7 T5S R3W Lease No. 14-20-H62-3506

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report all water shows and water-bearing sands encountered to Wayne Svejnoha of this office. Copies of State of Utah form OGC-8-X will be acceptable. If noticeable water flows are encountered, submit samples to this office along with any water analyses conducted by the operator.

All water zones and flows encountered while drilling will be protected via the cementing program for the 5½" casing.

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

All BOPE and testing procedures will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

Div. of Mining

3. Casing Program and Auxiliary Equipment

Cement for the surface casing shall be brought back to surface level.

The District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

The BOP stack shall utilize an annular bag-type preventer. The ram-type preventers shall be tested to 2,000 psi. The annular preventer shall be tested to 1,500 psi.

All BOPE shall be in conformance with API RP 53.

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form

3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

In the event after-hour approvals are necessary, please contact one of the following individuals:

Craig M. Hansen (801) 247-2318
Assistant District Manager
for Minerals

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

R. Allen McKee (801) 781-1368
Petroleum Engineer

Revised October 1, 1985

Date NOS Received 09/08/86

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator Coors Energy Company
Well Name & Number Ute Tribal 4-7
Lease Number 14-20-H62-3506
Location NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 7 T. 5 S. R. 3 W.
Surface Ownership Ute Tribe

THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirements to Accompany APD

1. Planned Access Roads

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development.

2. Location of Existing and/or Proposed Facilities

If a tank battery is constructed on this lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery. The integrity of the dike must be maintained.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

3. Methods for Handling Waste Disposal

Pits will be constructed so as not to leak, break, or allow discharge of liquids.

Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

4. Well Site Layout

The fence will be constructed as prescribed in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development. Alternatives to the prescribed standards shall be submitted to the Authorized Officer for approval.

The stockpiled topsoil will be stored south of point No. 6.

5. Plans for Restoration of Surface

Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

If the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings.

6. Surface Ownership: Ute Tribe

7. Other Additional Information

A wood permit is not required from BIA; all wood will be stockpiled for use by tribal members.

If, during operations, any archaeological or historical sites, or any object of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the Surface Management Agency.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uintah and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township, and range).

The BLM and BIA Offices shall be notified upon site completion prior to moving on the drilling rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

MULTIPOINT SURFACE USE PLAN
COORS ENERGY COMPANY
UTE TRIBAL 4-7
SECTION 7, T5S-R3W, NE/4SE/4
DUCHESNE COUNTY, UTAH

Coors Energy Company will assure that this APD will be posted in the doghouse of the drilling rig during the drilling of this well. Also, a sign will be posted at the entrance to the location with the name of the well, operator and location description. We will notify Timothy O'Brien at the BLM in Vernal, Utah and the BIA in Ft. Duchesne, Utah 48 hours prior to beginning any work on this land. Prior to starting surface construction operations, the dirt contractor shall have a completed approved copy of this APD.

1. EXISTING ROADS - See Exhibits B, C, D

Access to Coors Ute Tribal 4-7 begins at the City of Roosevelt, Utah, and proceeds along the following roads with approximate mileages as indicated:

Proceed westerly out of Roosevelt, Utah on U.S. Highway 40 through the town of Myton, Utah to the Bridgeland, Utah exit. Turn south at the junction of U.S. Highway 40 and Antelope Creek Canyon Road. Continue south on Antelope Creek Canyon Road for approximately 6.5 miles to the intersection of Sowers Canyon Road and Antelope Creek Road. Turn left at "Y" and continue about 1.75 miles to the access road to the Ute Tribal 4-7. Turn west on the access road and travel 2000 to the well site.

Road maintenance in the Antelope Creek Field to the well will be provided by a Coors Energy Company subcontractor. Maintenance will consist of periodic grading and repairs to the surface. During summer months, a watering program will be used to control dust. Rain and other inclement weather may require repairs to turnouts, waterbars, etc. Coors will not maintain the Antelope Creek County Road from Highway 40 to the north border of Antelope Creek unless under emergency situations after obtaining BLM approval.

Materials for upgrading the existing road will come from the immediate area of road improvement work or will be hauled by a subcontractor from Duchesne as needed.

Upgraded existing roads will be constructed with an 20' road surface with bar ditches and water bars where required. Not over 30' will be cleared to upgrade any existing roads.

2. PLANNED ACCESS ROAD - See Exhibits B, C, D

The proposed access road will be approximately 1500'-2000' long. This proposed access road will be an 20' flat bladed road (10' either side of the centerline) with a maximum grade of 8%. There are no fences encountered along the proposed access road. Not over 20' will be cleared for new access roads. No culverts, cattleguards, turnouts, fences or ditches will be installed on the access road. No additional surfacing material will be needed to be hauled onto the access road.

Any trees cut during construction of the well pad which have a diameter exceeding 4", will be cut into 4' lengths and stacked along the road right of way. Any brush or trees less than 4" in diameter will be scattered off road right of way and located in an orderly fashion as ground cover. No firewood gathering will be allowed without a duly granted wood permit. A timber permit will be obtained from the BIA for any trees that may need clearing on the access road and location.

The Minerals Access Agreement and surface damage payments will be obtained from and paid to the BIA in the near future after the access road is surveyed and assessed. The dirt contractor will have a completed copy of the APD including the Minerals Access Agreement during construction.

3. LOCATION OF EXISTING WELLS - See Exhibit E

Within a 2-mile radius of this proposed well, there are no drilling wells.

There is one P&A well:

Ute Tribal B-1 operated by Amerada Petroleum Corp.

There are several producing wells:

Ute Tribal 3-4, 6-4, 4-4, 1-5, 4-9, 2-16, 3-20, 2-9, 2-5, 1-6, 2-6, 2-7, 3-7, 1-7, 1-8, 2-8, 1-17, 1-18, 2-18, 1-20, 2-20, 3-8, 4-18, all operated by Coors Energy Company.

The Ute 3-5E3 is operated by Chevron Oil Company; and the Ironwood 13-15X and 12-11, Lomax 12-1 and Ironwood 12-5, are all operated by the Ironwood Oil Co., See Exhibit G.

With the exception of the above mentioned wells, there are no:

- a) known water wells
- b) temporarily abandoned wells
- c) disposal wells
- d) injection wells
- e) monitoring or observation wells

A field survey was made by Uintah Engineering and Land Surveying for Coors Energy and no water wells were found within a 2-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES - See Exhibits B

Coors Energy Company's production facilities in this area will be designed upon well completion and the plan for construction will be submitted to the BLM on a Sundry Notice for their approval.

All permanent structures constructed will be painted with Desert Brown as specified in the BLM 13-point Surface Use Program.

Access to the well pad will be from the east side of the location.

A blooie pit will be located northwest of the reserve pit, a minimum of 150' from the wellhead separate from the reserve pit.

Coors Energy Company contacted Mr. Dale Workman at the Utah State University Extension Office at (801) 738-2080 regarding weed control on the wellsite and along access roads. We were informed that the following weeds are prevalent to this area: Nap Weed, White Top, Quack Grass, Canadian Thistle, Musk Thistle, Leafy Spury, Russian Olive Tree and Morning Glory. We will follow their recommended procedure and spray with the suggested chemicals to control noxious weeds in these areas.

For drilling operations, a survey map (Exhibit B) showing rig layout is attached. All necessary surface equipment will be spotted on the 225' x 325' wellsite pad.

All garbage and trash will be placed in a trash cage and hauled to an appropriate disposal site. No burning of any trash will occur at the location. Any disturbed area not required for producing operations will be restored according to BLM instructions. The production facilities will create no additional surface disturbances. The drilling waste pit will be fenced on three sides with 36" woven sheep wire with two strands of barbed wire on top of the sheep wire. Upon completion of the drilling operations, the fourth side will be fenced. The reserve pit will be lined with 10 mil plastic with sufficient bedding to cover any rocks. The liner will overlap the pit walls and be covered with dirt or rocks to prevent seepage. The reserve pit will be on the south side of the location and will be reclaimed within 90 days of completion.

Trash, litter and construction materials will not be tolerated by Coors Energy Company along road ways or drilling sites.

5. LOCATION AND TYPE OF WATER SUPPLY - See Exhibit I

The source of the water used to drill this well will be from Mr. Alton Moon who owns the water rights from the Creek. Approximately 6000 bbls of water will be required to drill and complete this well. Water will be hauled by Curry Leasing. See Exhibit I, State of Utah Permit to Divert Water. Water will be taken from Antelope Creek approximately 600' southwest of the intersection of Antelope Creek and Sowers Creek Road in the NE/4 of Section 6, T5S-R3W.

6. SOURCE OF CONSTRUCTION MATERIALS - See Exhibit B

The top 6" of topsoil will be removed from the well pad and stored on the northeast end of the location as shown on Exhibit "B". Fill materials needed to construct the location will be derived locally from cuts needed to build the well pad. Any artifacts found on Tribal lands will be left in place and the BIA promptly notified.

7. METHODS FOR HANDLING WASTE DISPOSAL

Any excess drilling fluids, produced oil or water recovered during testing operations will be hauled to an approved disposal site if needed.

A mud reserve pit will be constructed for containment of drill cuttings as well as all drilling fluids and produced fluids. 10' sewage holes for trailers will be dug or chemical-type toilets will be used for sewage disposal. All trash and garbage will be placed in a trash cage and hauled from the location to an appropriate disposal site. The pit will be fenced as per statements in Section 4.

During production operations, all produced waters will be disposed of according to NTL-2B stipulations. Any salts or chemicals in the drilling mud will remain in the reserve pit and will be buried in the pit. Upon completion of the drilling, the plastic liner will be perforated after the drilling mud has dried and before backfilling.

The reserve pit will be allowed to dry and then back-filled and the area restored according to BLM requirements upon completion of the well. The reserve pit will be located on the south side of the location.

8. ANCILLARY FACILITIES

None will be required.

9. WELL SITE LAYOUT - See Exhibit B

Attached is a diagram showing the proposed wellsite layout.

10. PLANS FOR RESTORATION OF SURFACE - See Exhibit B

Surface vegetation scraped off during drill site preparation will be removed and stock-piled prior to topsoil removal. Upon abandonment, vegetation will be redistributed as a mulching agent over the well site. The top 6" of topsoil will be stock-piled on the northeast side of the well site as shown on Exhibit "B".

The reserve pit and that part of the location not needed for production operations will be reclaimed within 90 days after completion of the well.

The original surface will be reconstructed as close as possible upon abandonment. The stock-piled topsoil will be spread over the area. Any solid waste material present prior to abandonment will be removed from the location. Any oil or deleterious liquids will be removed by a pump truck to an approved disposal area.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all trash will be removed. The access road will also be blocked during restoration. Prior to reseeding, all disturbed areas, including the access road will be scarified and left with a rough surface. The reserve pit and that part of the location not needed for production will be reclaimed in the same manner outlined in this section. The rehabilitated access road will be blocked to prevent any vehicle use.

The topsoil will be tested to determine if fertilizer is needed to re-establish vegetation. After spreading the stock-piled topsoil, the following seed mixture will be used for reseeding:

Smooth brome (Manchar)	5 lbs. pure live seed/acre
Orchard grass	5 lbs. pure live seed/acre
Timothy	5 lbs. pure live seed/acre
Intermediate wheatgrass	5 lbs. pure live seed/acre
Alsike clover	1 lb. pure live seed/acre

This mixture will be drilled to a depth of one-half inch and planted between September 15 and November 15 or until the ground freezes. This seeding program will be modified as per BIA instruction at the time of site restoration.

If any cultural resources are found during construction, all work will stop and the BLM will be notified.

Coors will notify the BIA and the BLM 48 hours prior to starting rehabilitation procedures.

11. OTHER INFORMATION - See Exhibits F, G, H, K, L

The Ute Tribal 4-7 is located approximately 9.3 miles south of Bridgeland, Utah on the Uintah and Ouray Indian Reservation. The area is covered with native sagebrush. No wildlife was observed on the location.

There are no occupied dwellings within approximately four (4) miles of the well site. An archaeological report will be submitted directly to the BLM, BIA and the Ute Tribe following receipt of this application. Since this well is on the Uintah and Ouray Indian Reservation, Coors will work closely with Ute Tribal representatives to ensure all Tribal requirements for drilling and production operations of this well are followed.

It is Coors Energy Company's policy that no Coors' employees nor subcontractors carry firearms on access roads nor onto the location during drilling or well completion operations of this well. No alcoholic beverages or drugs will be permitted on Coors' operations on Indian lands. No prospecting will be allowed on Coors' operations.

Attached is a copy of the Designation of Operator, (See Exhibit "G") and a copy of the Ute Tribal Notice stating their requirements when traversing or operating on Ute Indian lands, (See Exhibit "F").

A copy of the BLM Stipulations is attached to the application, (See Exhibit "K") and our Special HOP Instructions, (See Exhibit "H"). The Minerals Access Agreement will be obtained by Mr. Jim Simonton, production superintendent for Coors Energy Company, and submitted in the near future.

All operators, subcontractors and vendors will be confined to established roads and wellsites.

12. CONTACT

R. L. Martin
Vice President
Oil & Gas Operations
Coors Energy Company
P.O. Box 467
Golden, Colorado 80402
Phone: (303) 278-7030

Jim Simonton
Production Superintendent
PO Box 460
Roosevelt, Utah 84066
Phone: (801) 722-9977

13. CERTIFICATION

See Exhibit "J"

COORS ENERGY CO.
UTE TRIBAL # 4-7

Date 9-15-86
Scale 1" = 50'

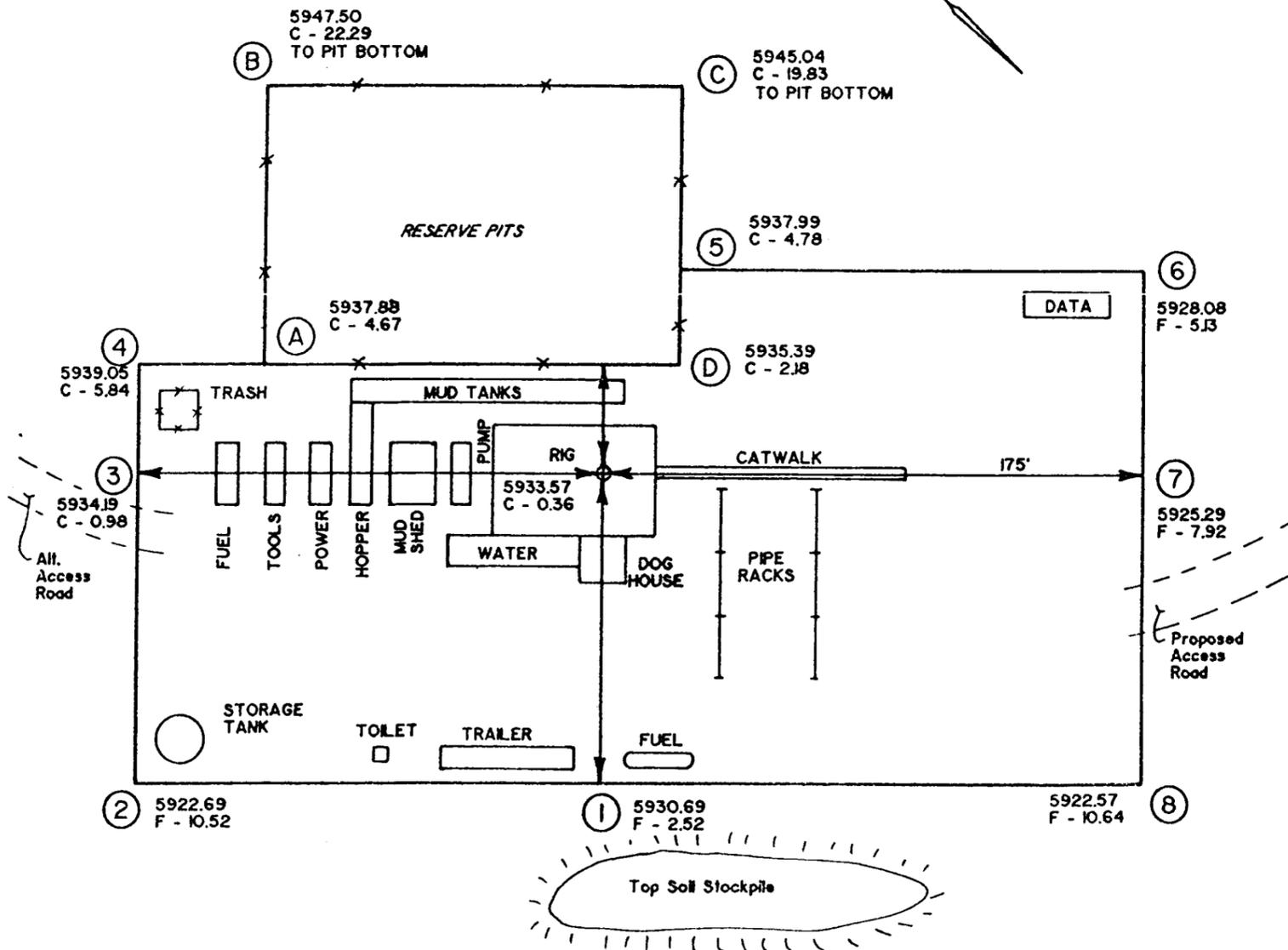
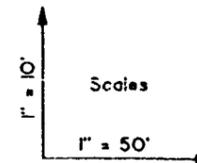
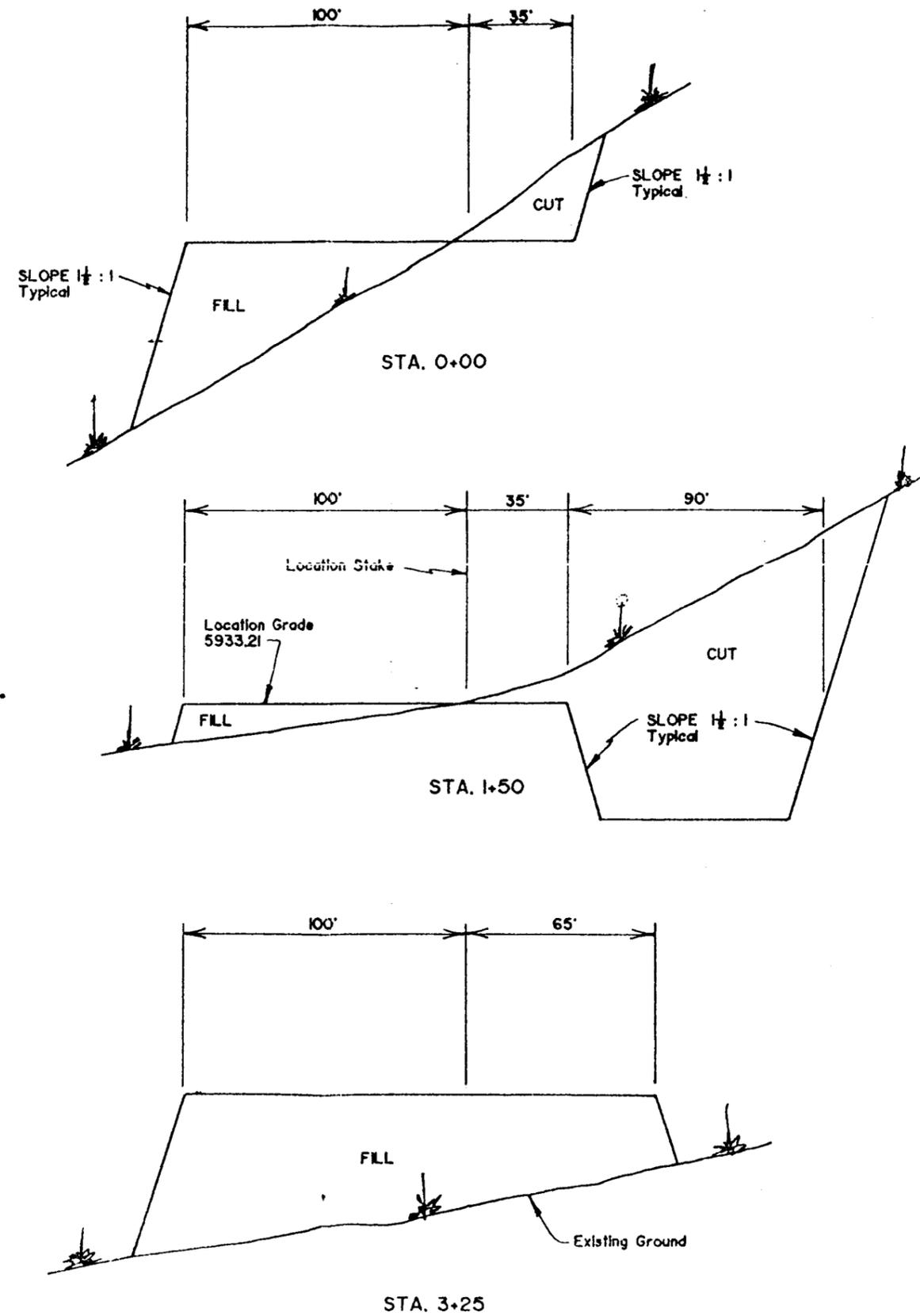


EXHIBIT "B"

SOILS LITHOLOGY
No Scale



Approximate Yardages	
Cu. Yds. Cut	8538.01
Cu. Yds. Fill	6782.63
Yardages After 20% Compaction	

COORS ENERGY Co.

PROPOSED LOCATION

UTE TRIBAL #4-7

TOPO.

MAP "B"

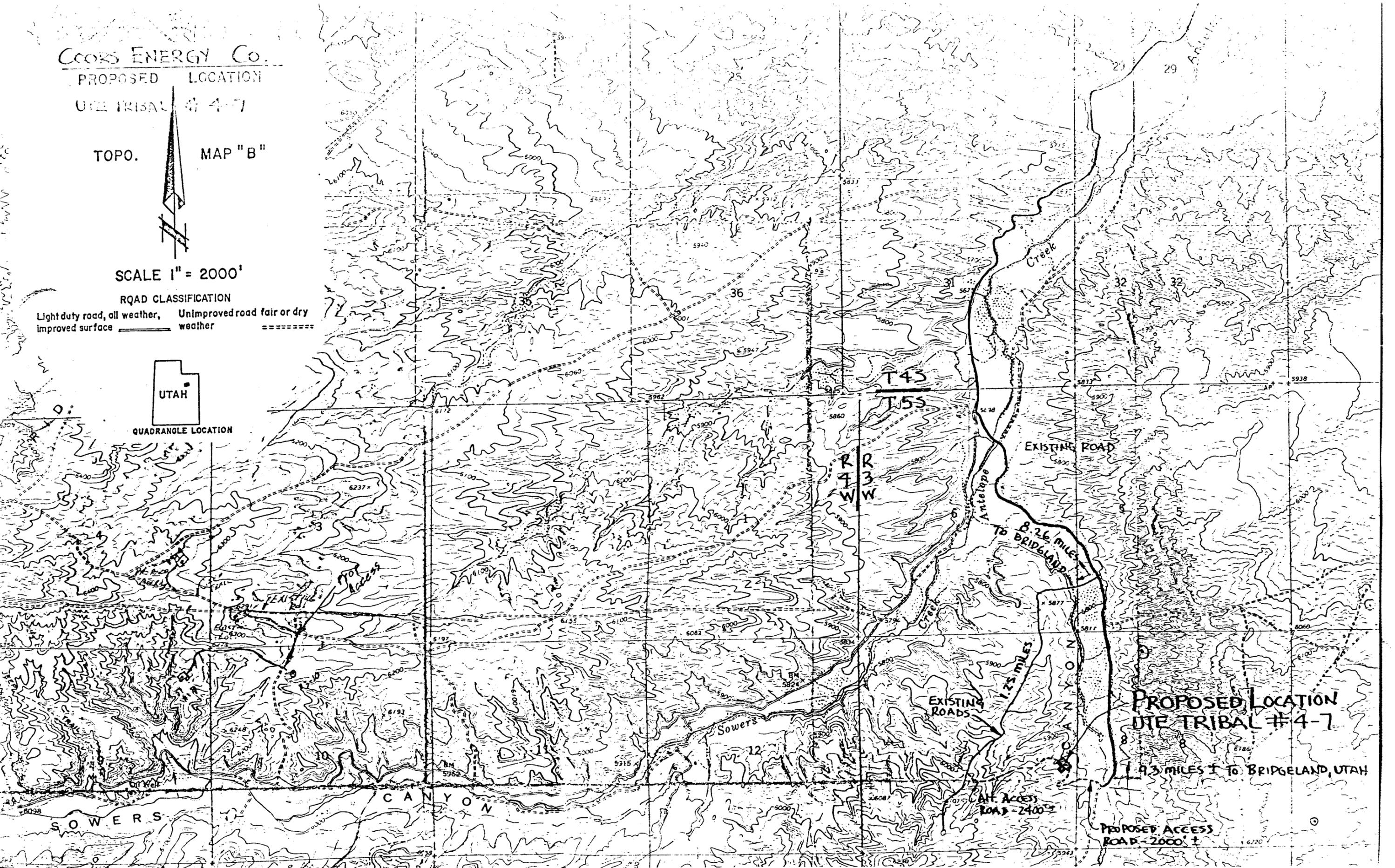
SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, improved surface  Unimproved road fair or dry weather 

UTAH

QUADRANGLE LOCATION



PROPOSED LOCATION
UTE TRIBAL #4-7

1.93 MILES TO BRIDGLAND, UTAH

PROPOSED ACCESS
ROAD - 2400'

6220



UTE Energy & Minerals
P.O. Box 190
Fort Duchesne, Utah 84026

(801) 722-5141 x219

NOTICE

TO: All Well Operators, Lessees, Subcontractors, Vendors, and Affiliated Agents and Employees Thereof

When entering the Ute Reservation, the entering individual is coming into a sovereign nation separate and distinct from the State of Utah. As such, there are special requirements which must be complied with when traversing or operating on Ute Indian Lands.

1. Trespass permits shall be obtained and carried with individual on tribal lands at all times.
2. All operators, subcontractors, vendors, and their employees or agents shall not carry firearms or other weapons.
3. All operators, subcontractors, vendors, and their employees or agents are confined to established roads and well sites. All litter must be removed from Ute Lands.
4. All operators, subcontractors, vendors, and their employees or agents may not gather firewood on Indian lands. Absent a duly granted "wood permit," such gathering is a criminal offense punishable in Federal court.
5. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. Required information for permits includes: a) the approximate amount of water or materials needed; b) the location and ownership of the water rights or materials to be used and; c) the approximate amount of water or materials to be used.
- 6) All artifacts found while on Tribal lands shall be left in place and the Tribe promptly notified of the find.
- 7) No prospecting will be allowed on Tribal lands.
- 8) No alcoholic beverages or drugs shall be permitted while working on the Reservation.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DESIGNATION OF OPERATOR

Indian Affairs

The undersigned is, on the records of the Bureau of ~~Land Management~~, holder of lease

STATE OFFICE: Ute Indian Tribe and Ute Distribution Corporation
SERIAL No.: 14-20-H62-3506

and hereby designates

NAME: Coors Energy Company
ADDRESS: P.O. Box 467, Golden, Colorado 80402

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

Township 5 South, Range 3 West, U.S.M.
Section 7: SE $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

CHEVRON U.S.A., INC.

By: 
(Signature of lessee)

Assistant Secretary

September 19, 1986
(Date)

P.O. Box 599, Denver, Colorado 80201
(Address)

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and thereto does not require OMB approval.

EXHIBIT "G"

86-43-30

APPLICATION NO. 85-43-27
DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion, Place or Purpose of Use STATE OF UTAH

of Low
10/21/86

(To Be Filed in Duplicate)

Yernal Apr. 30 19 85
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use (Strike out within matter not needed)

of water, the right to the use of which was acquired by 43-1688 (A994)
(Give No. of application, title and date of Deed and Award No.)
in that hereinafter described application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- The owner of right in application is J. Willis Moon, Elmer Moon, Orven Moon
- The name of the person making this application is Curry Leasing
- The post office address of the applicant is P. O. Box 227, Altamont, Utah 84001

PAST USE OF WATER

- The flow of water which has been used in second feet is 1 5/7 cfs.
- The quantity of water which has been used in acre feet is
- The water has been used each year from Apr. 1 to Sept. 31
(Month) (Day) (Month) (Day) incl.
- The water has been stored each year from
(Month) (Day) (Month) (Day) incl.
- The direct source of supply is Antelope Draw in Duchesne County.
- The water has been diverted into ditch at a point located S80°38' N2604' from the Ek Cor. Sec. 16, T4S, R3W, US&M
- The water involved has been used for the following purpose: Irrigation
Total 124.9 acres

NOTE: If for irrigation, give legal subdivisions of land and total acres which has been irrigated. If for other purpose, give place and purpose of use.

- The quantity of water to be changed in acre-feet is 18.0
- The water will be diverted into the tank trucks ditch at a point located North 2640 ft. East 2640 ft. from SW Cor. Sec. 6, T5S, R3W, US&M
- The change will be made from Apr. 30 19 85 to Apr. 30 19 86
(Period must not exceed one year)
- The reasons for the change are Water to be used for oil well drilling, completion & service work
- The water involved herein has heretofore been temporarily changed _____ years prior to this application.
(Last years change has been made)
- The water involved is to be used for the following purpose: (See #15) Coors Energy: Ute Tribal 6-4, Ute Tribal 3-18, Ute Tribal 4-18, Ute Tribal 3-9, Ute Tribal 3-8, Ute Tribal 2-3, all in T5S, R3W, Sections 3-4-5-6-7-8-9-10-15-16-17-18-19-20-21-28-29-30-31-32-33.
Total _____ acres

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

EXHIBIT "I"

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for other investigating or advertising this change, or both, upon the request of the State Engineer.

Adrian M. Moon

Joe Clark

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the course, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:
State Engineer
State Capital Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. (Row System)

1. Application received by Water Commissioner (Name of Commissioner)

Recommendation of Commissioner

2. 4/30/85 Application received by State Engineer's Office by L.Y.

Fee for filing application, \$7.50 received by ; Rec. No.

Application returned, with letter, to for correction

Converted application resubmitted by mail to State Engineer's Office

Fee for investigation requested \$

Fee for investigation \$ received by ; Rec. No.

Investigation made by ; Recommendations:

Fee for giving notice requested \$

Fee for giving notice \$ received by ; Rec. No.

Application approved for advertising by publication by mail

Notice published in

Notice of pending change application mailed to interested parties by as follows:

Change application protested by (Date Received and Name)

Hearing set for at

Application recommended for rejection approval by

Change Application rejected approved and returned to

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

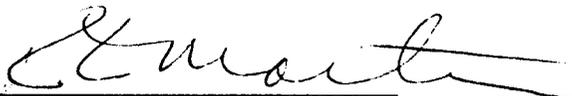
- 1.
2.
3.



CERTIFICATION BY OPEFATOR'S FIELD REPRESENTATIVE

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access road; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge, true, complete, and correct; and that the work associated with this plan will be carried on by Coors Energy Company, and its contractors and subcontractors, in conformity with the plan and the terms and conditions under which it is approved.

10-24-86
Date


R. L. Martin
Vice President, Oil & Gas Production

RLM:kr

EXHIBIT "J"

Revised October 1, 1985

Date NOS Received 9-8-86

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator COORS ENERGY COMPANY

Well Name & Number UTE TRIBAL 4-7

Lease Number 14-20-H62-3506

Location NE 1/4 SE 1/4 Sec. 7 T. 55 R. 3W

Surface Ownership UTE TRIBE

THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirements to Accompany APD

1. Existing Roads--describe the following and provide a legible map, labeled and showing:
 - A. Proposed wellsite as staked and access route to location, including distances from point where access route exits establish roads. (Actual staking should include two directional reference stakes.)
 - B. Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road.
 - C. Access road(s) to location color-coded or labeled.
 - D. Plans for improvement and/or maintenance of existing roads. (Appropriate rights-of-way for off lease roads should be attached.)

2. Planned Access Roads--describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:
 - A. Length - ≈ 1500 FT OF 2000 FT
 - B. Width - 30 foot right-of-way with 18 foot running surface maximum.
 - C. Maximum grades - 8%
 - D. Turnouts - NA
 - E. Drainage design - FLAT BLADED
 - F. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - _____
 - G. Surfacing material (source) - NOISE
 - H. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - NOISE
 - I. Access road surface ownership - UTE TRIBE

(New or reconstructed roads are to be centerline-flagged at time of location staking.)

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

~~Right-of-Way application needed. If a ROW is necessary for the access road, a copy of the ROW grant shall be with the dirt contractor during the construction and thereafter kept on location with the complete copy of the approved APD.~~ **MINERALS ACCESS AGREEMENT**

Operators shall notify the following ROW grantees of their intent to use the existing roads and, if necessary, enter into a cooperative maintenance agreement.

~~The proposed access road shall utilize the upgraded 2-track trail approximately _____ (ft. or mile) as agreed upon during the onsite inspection. Remainder of planned access road will follow flagged route for _____.~~

~~The operator/lessee or his successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.~~

3. Location of Existing Wells—describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:

- A. Water wells
- B. Abandoned wells
- C. Temporarily abandoned wells
- D. Disposal wells
- E. Drilling wells
- F. Producing wells
- G. Shut-in wells
- H. Injection wells

4. Location of Existing and/or Proposed Facilities

A. On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):

- (1) Tank batteries
- (2) Production facilities
- (3) Oil gathering lines
- (4) Gas gathering lines
- (5) Injection lines
- (6) Disposal lines
- (7) Surface pits (separate application per NTL-2B requirements)*

(Indicate if any of the above lines are buried.)

B. Off well pad: Same as above. Off lease flowlines may require rights-of-way or special use permits, check with the Area Office Realty Specialist. (Include a diagram of the proposed attendant lines, i.e., flowlines, powerlines, etc., if off well pad location.)

- (1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.
- (2) Dimensions of facilities
- (3) Construction methods and materials
- (4) Protective measures and devices to protect livestock and wildlife

Note: Operator has option of submitting information under 4A and B., after well is completed for production, by applying for approval of subsequent operations.

If a tank battery is constructed on this lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery. The integrity of the dike must be maintained.

Tank batteries will be placed ~~on site~~ AS PER SURVEY
NOTICE

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rock Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is DESERT BROWN 10YR 6/3

5. Location and Type of Water Supply

- A. Show location and type of water supply, either by $\frac{1}{4}$, $\frac{1}{4}$ section on a map or by written description _____
- B. State method of transporting water, and show any roads or pipelines needed.
- C. If water well is to be drilled on lease, so state. _____

*The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

6. Source of Construction Materials

- ~~A. Show information either on map or by written description - _____~~
- ~~B. Identify if from Federal or Indian (tribal or allotted) land.~~
- ~~C. Describe where materials such as sand, gravel, stone, and soil material are to be obtained and used.~~

~~*If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.~~

~~*A minerals material application (is/is not) required.~~

7. Methods for Handling Waste Disposal

- A. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:

- (1) Cuttings
- (2) Sewage
- (3) Garbage (trash) and other waste material
- (4) Salts
- (5) Chemicals

- B. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations. _____

*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

*Pits are not to be located in natural drainages where a flood hazard exists or surface runoff will destroy or damage the pit walls, unless otherwise herein provided.

On BLM administered lands:

The reserve pit (shall/shall not) be lined. _____

~~*If the pit is lined, it shall be constructed so as not to leak, break, or allow discharge.~~

~~_____ The bottom of the reserve pit shall not be in fill material.~~

~~For the following reasons the reserve pit will be lined:~~

~~_____ To conserve water (because of operator's request).~~

~~*If a plastic nylon reinforced liner is used it shall be torn and perforated before backfilling of the reserve pit.~~

~~_____ To protect the environment.~~

~~If the reserve pit is lined the operator will provide the BLM a chemical analysis of the fluids in that pit no later than 90 days after the well completion to determine the method for final reclamation of the reserve pit. If the elemental concentrations shown by the chemical analysis exceeds the requirements prescribed by Part II, Standards of Quality for Waters of the State, Wastewater Disposal Regulations, State of Utah Division of Health, the contents and liner will be removed and disposed of at an authorized disposal site.~~

~~_____ To protect the environment (without a chemical analysis).~~

~~Produced waste water will be confined to a (lined/unlined) pit or, if deemed necessary, a storage tank for a period not to exceed 90 days after first production. During the 90-day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AD's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.~~

On BIA administered lands:

~~THE ~~reserve pit~~ will be lined with ~~either native clay, commercial bentonite or plastic sufficient to prevent seepage. (If a plastic nylon reinforced liner is used, it shall be torn and perforated after the pit dries and before backfilling of the reserve pit.)~~~~

~~SUFFICIENT BEDDING TO COVER ANY ROCK~~

~~_____ To protect the environment.~~

~~If the reserve pit is lined the operator will provide the BLM a chemical analysis of the fluids in that pit no later than 90 days after the well completion to determine the method for final reclamation of the reserve pit. If the elemental concentrations shown by the chemical analysis exceeds the requirements prescribed by Part II, Standards of Quality for Waters of the~~

~~State, Wastewater Disposal Regulations, State of Utah Division of Health, the contents and liner will be removed and disposed of at an authorized disposal site.~~

~~— To protect the environment (without a chemical analysis).~~

~~Pits will be constructed so as not to leak, break, or allow discharge of liquids.~~

~~— Storage tanks will be used if drill sites are located on tribal irrigable land, flood plains, or on lands under crop production.~~

Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

- A. Identify all proposed camps and airstrips on a map as to their location, and area required, and construction methods. (Camp center and airstrip centerlines to be staked on the ground.)

X Camp facilities or airstrips will not be required.

9. Well Site Layout--provide a plat (not less than 1" = 50') showing:

- A. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.
- B. Location of mud tanks, reserve, blooie, and emergency pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)
- C. Rig orientation, parking areas, and access roads, etc.

All pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed. Pits will be fenced and maintained until clean-up.

The fence will be constructed as prescribed in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development. Alternatives to the prescribed standards shall be submitted to the Authorized Officer for approval.

Well Site Layout: The reserve pit will be located on the: SOUTH SIDE OF THE LOCATION

The stockpiled topsoil will be stored on the: POINT #6 SOUTH OF

Access to the well pad will be from the: POINT #3

Diversion ditch(es) shall be constructed on the _____ side of the location (above / below) the cut slope, draining to the _____

Soil compacted earthen berm(s) shall be placed on the _____ side(s) of the location between the _____

The drainage(s) shall be diverted around the _____ side(s) of the well pad location.

The reserve pit and/or pad location shall be constructed long and narrow for topographic reasons _____

The _____ corner of the well pad will be rounded off to avoid the _____

10. Plans for Restoration of Surface

A. Provide a restoration program upon completion of operations, including:

- (1) Backfilling, leveling, recontouring, and waste disposal; segregation of topsoil from cut materials as needed
- (2) Revegetation and rehabilitation--including abandoned access roads or portions of well pads no longer needed (normally per BLM recommendations)
- (3) Proposed timetable for commencement and completion of rehabilitation operations

B. The following are provisions to be addressed in the restoration plan:

Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed. The reserve pit will be reclaimed within 90 DAYS from the date of well completion.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM / BIA / FS / Private Surface Owner. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage and the seed mixture will be proportionately larger (double the lbs. per acre).

An appropriate seed mixture will be determined by the BLM / BIA / FS / Private Surface Owner, either as part of the Conditions of Approval of the APD or at the time restoration activities are scheduled to begin.

All seeding will be done from September 15TH until the ground freezes.

At such time as the well is plugged and abandoned the operator will submit a surface reclamation plan to the Surface Management Agency for prescribed seed mixtures and reseeding requirements.

If the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings.

On BIA administered lands:

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and, (c) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

The operator will submit a plan of controlling noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

The BLM recommends the following procedure for reclamation:

~~Compacted areas of the well pad should be plowed or ripped to a depth of 12" before reseeding. Seeding should be done with a disc-type drill to ten inches apart. The seed should be planted between one-half inch deep and three quarter inch deep. A drag, packer or roller may be used to insure uniform coverage of the seed, and adequate compaction. Drilling of the seed should be done on the contour where possible. Where slopes are too steep for contour drilling a "cyclone" hand-seeder or similar broadcast seeder should be used, using twice the recommended seed per acre. Seed should then be covered to a depth described above by whatever means is practical.~~

11. Surface Ownership: UTE TRIBE

Provide the surface ownership (Federal, Indian, State or private) at the well location, and for all lands crossed by roads which are to be constructed or upgraded.

Where the surface of the well site is privately owned, the operator shall provide the name, address, and, if known, telephone number of the surface owner.

12. Other Additional Information

The BLM recommends a general description of:

- A. Topography, soil characteristics, geologic features, flora and fauna
- B. Other surface-use activities and surface ownership of all involved lands
- C. Proximity of water, occupied dwellings, archaeological, historical or cultural sites

A cultural resource clearance will be required before any construction begins on Federal and Indian lands. However, historic and cultural resource work shall be undertaken only with the written consent of a private surface owner. If the private surface owner refuses entry for that purpose, the lessee or operator shall use its best efforts to conduct its approved operations in a manner that avoids adverse effects on any properties which are listed, or may be eligible for listing, in the NRHP.

If, during operations, any archaeological or historical sites, or any object of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the Surface Management Agency.

On BLM administered land, it is required that a proposed use of pesticide, herbicide or other possible hazardous chemicals shall be cleared for use prior to application.

On BIA administered land:

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, sub-contractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA Forester.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uintah and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township, and range).

Additional Surface Stipulations for BLM, BIA, FS, DWR, or Private Surface Lands:

X The operator or his contractor shall contact the BLM and BIA Offices at (801) 789-1362 (BLM) and (801) 722-2406 (BIA) between 24 and 48 hours prior to construction activities. Contact Tina O'Brien.

~~X~~ The BLM and BIA Offices shall be notified upon site completion prior to moving on the drilling rig.

~~___~~ No construction or drilling activities shall be conducted between November 1 thru March 1 because of bald and golden eagle winter habitat areas.

~~___~~ No construction or drilling activities shall be conducted between _____ and _____ because of big game habitat areas.

~~___~~ No construction or exploration activity will be permitted _____ through _____ due to the presence of an active raptor nest or eyrie.

~~___~~ No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.

~~___~~ No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.

~~___~~ There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).

~~___~~ No cottonwood trees will be removed or damaged.

~~___~~ A _____ ft. tree screen or vegetative buffer shall be left on the _____ side(s) of the well location, to minimize visual impacts and for watershed protection.

~~___~~ All rock art sites will be avoided by construction/drilling/ maintenance activities by a minimum of 500 feet.

~~___~~ No construction or drilling activities shall be conducted between _____ and _____ because of the possible presence of Threatened and Endangered plant species.

~~___~~ Overhead flagging will be installed on pits to protect waterfowl and birds.

~~X~~ BLOOMIE PIT WILL BE LOCATED WEST OF POINT 5, A MINIMUM OF 150 FEET FROM THE WELL HEAD & SEPARATE FROM THE RESERVE PIT

~~X~~ A TIMBER PERMIT IS REQUIRED FROM BIA FOR TREES ON THE ACCESS ROAD & LOCATION

Fence Stipulation:

Each existing fence to be crossed by the right-of-way shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/ her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

Grazing Permittee _____

Address _____

Phone No. _____

Note: If the land is privately owned, these surface stipulations may be varied to comply with the operator - land owner agreement.

13. Lessee's or Operators Representative and Certification

Representative

Name: _____

Address: _____

Phone No. _____

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his sub-contractors. A copy of these conditions will be furnished the field representative to insure compliance.

The dirt contractor will be provided with an approved copy of the Surface Use Plan from the APD.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by _____

COORS ENERGY CO.

and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date

Name and Title

Onsite Date: 10-3-56

Participants on Joint Inspection

Timothy P. O'Brien - BLM

Jim Skindler - Coors Energy Co.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DESIGNATION OF OPERATOR

Indian Affairs

The undersigned is, on the records of the Bureau of ~~Land Management~~, holder of lease

STATE OFFICE: Ute Indian Tribe and Ute Distribution Corporation
SERIAL NO.: 14-20-H62-3506

and hereby designates

NAME: Coors Energy Company
ADDRESS: P.O. Box 467, Golden, Colorado 80402

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

Township 5 South, Range 3 West, U.S.M.
Section 7: SE $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

CHEVRON U.S.A., INC.

By: 
(Signature of lessee)
Assistant Secretary

September 19, 1986
(Date)

P.O. Box 599, Denver, Colorado 80201
(Address)

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and thereto does not require OMB approval.

EXHIBIT "G"

OPERATOR Coors Energy Co. DATE 10-31-86

WELL NAME Ute Tribal 4-7

SEC NE SE 7 T 5 S R 3 W COUNTY Duchesne

43-013-31183
API NUMBER

Indian
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other wells within 920'

Water α - 86-43-30 - Low (Vernal) 10/21/86

✓ Exception requested - Rec'd 11/6/86

APPROVAL LETTER:

SPACING: 203 _____ UNIT _____

302

_____ CAUSE NO. & DATE _____

302.1

STIPULATIONS:



RECEIVED
NOV 06 1986

DIVISION OF
OIL, GAS & MINING

November 4, 1986

Mr. Norm Stout
State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Ute Tribal 4-7
Section 7, T5S-R3W
Duchesne County, Utah
Request for Exception to Well Spacing

Dear Mr. Stout:

The purpose of this letter is to request an exception to the State of Utah Rule C-3, General Well Spacing Requirements. The Ute Tribal 4-7 is located 2084' FSL and 319' FEL of Section 7, T5S-R3W. This location is 319' from the east border of the NESE of Section 7. (See attached survey plat)

Rule C-3(C)(1)

The explanation as to why our well was spotted within the 500' limit is due to topographic limitations. Due to the topograph, the present location was the best feasible location of the Ute Tribal 4-7 well pad within the NESE. The location is on a point on the west ridge of Antelope Creek Canyon. North, east and south of the proposed location is a steeply dipping embankment.

Rule C-3(C)(2)

Also note that the ownership of all oil and gas leases within a radius of 660' of the location of the Ute Tribal 4-7 is common with the ownership of the oil and gas leases under the Ute Tribal 4-7 location. Please see the attached Designation of Operator. Coors is the leasee of all the mineral rights in Section 8, T5S-R3W.

Since Coors Energy Company is the operator of the farmout from Gulf Oil Company of the SE/4 of Section 7, Coors has control of the SE/4 of Section 7, T5S-R3W, Duchesne County, Utah.

Please call us if you find that you have any questions regarding our applications. Thank you.

Very truly yours,



R. L. Nelms
Petroleum Engineer

RLN:kr

cc: D. Sprague
R. L. Martin

Enclosures

UNITED STATES GOVERNMENT
memorandum

DATE: NOV 10 1986

REPLY TO: Superintendent, Uintah and Ouray Agency
ATTN OF:

SUBJECT: Coors Energy, Well No. 4-7, located in
Section 7, NE1/4SE1/4, T5S, R3W

TO: District Manager, Bureau of Land Management

We (concur with or, recommend) approval of the Application for Permit to Drill subject well.

Based on available information on November 07, 1986, we have cleared the proposed location in the following areas of environmental impact.

- YES NO Listed threatened or endangered species.
- YES NO Critical wildlife habitat.
- YES NO Archaeological or cultural resources.
- YES NO Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment).
- YES NO Other (if necessary)

REMARKS: ✓ T & E clearance completed by BIA. A wood permit is not required. All wood will be stockpiled for use by Tribal members.

Joe 11/13/86

The necessary surface protection and rehabilitation requirements are as per approved APD.

Perry J. Baker



O, S & Mining



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 12, 1986

Coors Energy Company
P. O. Box 467
Golden, Colorado 80402

Gentlemen:

Re: Ute Tribal 4-7 - NE SE Sec. 7, T. 5S, R. 3W
2084' FSL, 319' FEL - Duchesne County, Utah

Approval to drill the referenced well is hereby granted in accordance with Rule 302.1, Oil and Gas Conservation General Rules.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.
5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6153.

Page 2
Coors Energy Company
Ute Tribal 4-7
November 12, 1986

6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31183.

Sincerely,



R. J. Fifth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
Bureau of Indian Affairs
D. R. Nielson
8159T

UNITED STATES
DEPARTMENT OF THE INTERIOR

RECEIVED
NOV 17 1986

111907

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER DIVISION OF OIL, GAS & MINING SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Coors Energy Company (303) 278-7030

3. ADDRESS OF OPERATOR
PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 319' FEL, 2084' FSL, NE/4SE/4
At proposed prod. zone same
OCT 1986 RECEIVED 43.013.31183

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
approximately 9.3 miles south of Bridgeland

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 319'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1500'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5934' GL

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.00#	400'	300 sx.
7-7/8"	5-1/2"	15.50#	6520'	1200 sx.

- * The anticipated bottom hole pressure is 2000 psi.
1. This well will be spudded in the Uintah Formation.
 2. Estimated Formation top, Green River 1299'.
 3. Water zones are possible thruout the Green River Formation as well as gas and or oil. No aquifers or other mineral zones are anticipated.
 4. Attached is a diagram of the pressure control device to be used on this well.
 5. The proposed circulating medium will be 3% KCL water or a low-solids non-dispersed mud. Mud weights in excess of 10#/gal are not anticipated.
 6. Auxiliary equipment: float will be run in the drill string. A full opening valve to fit the drill string will be on the rig floor at all times. Kelly cock valves will be used.
 7. No coring is planned, drill stem tests may be run in potential pay zones. Logs to be run will be: DIL, CNL and CBL.
 8. No abnormal temperatures, pressures or potential hazards are expected.
 9. Anticipated starting date: November, 1986. Duration of drill op: 30 days.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R. L. Martin TITLE V.P. O/G Operations DATE 10-24-86

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY David W. Moore TITLE DISTRICT MANAGER DATE 11-19-86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

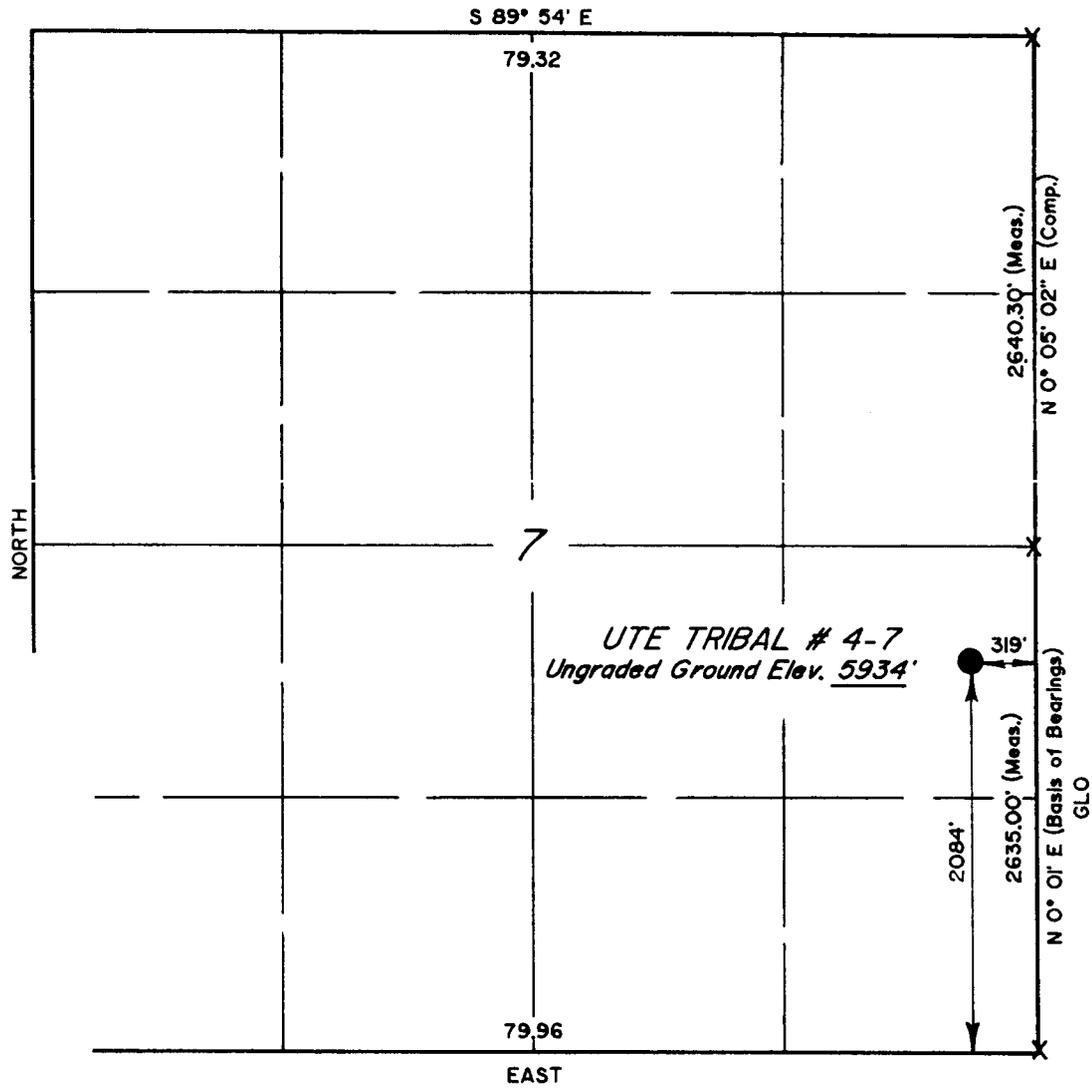
CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

Div. of Oil Gas & Mining

T 5 S, R 3 W, U.S.B. & M.

PROJECT
COORS ENERGY CO.

Well location, UTE TRIBAL # 4-7, located as shown in the NE $\frac{1}{4}$ SE $\frac{1}{4}$, Section 7, T 5 S, R 3 W, U.S.B. & M., Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

EXHIBIT "A"

X = Located Section Corners

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	9-12-86
PARTY	GS JF DLS	REFERENCES	GLO
WEATHER	FAIR	FILE	COORS

3162.35
U-820

November 25, 1987

Coors Energy Co.
Box 467
Golden, CO 80402

Re: Rescind Application for Permit
to Drill
Well No. Ute Tribe 4-7
Section 7, T5S, R3W
Duchesne County, Utah
Lease No. 14-20-H62-3506

The Application for Permit to Drill the referenced well was approved on November 14, 1986. Since that date, no known activity has transpired at the approved location. Under current District policy, Applications for Permit to Drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Craig M. Hansen
ADM for Minerals

bcc: Santa Riv. O O O M

Well File

U-922/943

RA

RIA
~~U-943~~

MS-1



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

120915

December 7, 1987

Coors Energy Company
P. O. Box 467
Golden, Colorado 80402

Gentlemen:

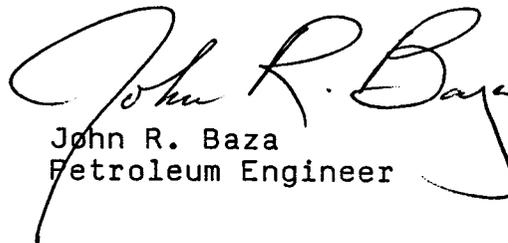
Orl.

RE: Well No. Ute Tribal 4-7, Sec. 7, T. 5S, R. 3W,
Duchesne County, Utah, API NO. 43-013-31183

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,


John R. Baza
Petroleum Engineer

sb
cc: BLM-Vernal
D. R. Nielson
R. J. Firth
Well file
0327T-5