

Dwg.

UTAH STATE DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS

12050-A

INSPECTION RECORD-- PRODUCING

T. 3s R. 6w SEC. 28
1/4 Se. Se.
COUNTY Duchesne
FIELD Cedar Rim
INSPECTOR Thompson/Goodwin
INC ISSUED

WELL NAME Cedar Rim #12-A 31173
LEASE NO.
UNIT NAME & NO.
OPERATOR Koch Ex.
DATE 1/10/84

A. GENERAL

Table with 10 rows and 5 columns (YES, NO, I, A, W) for general inspection items like Well Signs, Equipment Satisfactory, Environmental Protection, etc.

B. LIQUID HYDROCARBON PRODUCTION

Table with 7 rows and 5 columns for liquid hydrocarbon production items like Method of Measurement, Equipment Satisfactory, etc.

C. NATURAL GAS PRODUCTION

Table with 10 rows and 5 columns for natural gas production items like Type of Gas Production, Gas Disposition, etc.

D. WATER DISPOSAL

Table with 3 rows and 5 columns for water disposal items like Disposal Method, Pits Satisfactory, etc.

E. HYDROGEN SULFIDE OPERATIONS

Table with 4 rows and 5 columns for hydrogen sulfide operations items like Tank Batteries, Warning Signs, etc.

LEASE REQUIREMENTS

- (4.) Emergency Pits Approved
(b.) Are Dikes Around Tanks Required?
(7.) Is Burial of Flow Lines Required?

SALES APPROVAL INFORMATION:

- OIL:
(10.) Sale by LACT Unit
(11.) Seals on All Tank Access Lines
(14.) On Lease Storage
(15.) Off Lease Storage
(16.) Commingling: Not Approved

GAS:

- (13.) Special Restrictions Applicable
(21.) On Lease Sales
(22.) Off Lease Sales
(23.) Liquid Collection From Drips

OTHER REQUIREMENTS

- (24.) NTL-2B Not Applicable
Hydrogen Sulfide Operations:
Analysis:
Gas Screen PPM
STV PPM
(29.) Is a Contingency Plan Required?

REMARKS This well has not been drilled. computer sheet shows well is producing.

(S) Shut-in (W) Formal Warning (I) Informal Warning

June 9, 1975



ONE PARK CENTRAL  
SUITE 530  
1515 ARAPAHOE STREET  
DENVER, COLORADO 80202

Utah Division of Oil  
& Gas Conservation  
1588 West, North Temple  
Salt Lake City, Utah 84116

Attn: Cleon B. Feight

Re: Cedar Rim #12  
Sec 28--T3S-R6W  
Duchesne County, Utah

Gentlemen:

Please keep information pertaining to subject well  
confidential for the period prescribed by law.

Yours very truly,

A handwritten signature in cursive script that reads 'Garry Nollen'.

Garry Nollen  
District Engineer

mwc

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Koch Exploration Company</p> <p>3. ADDRESS OF OPERATOR P. O. Box 2256, Wichita, KS 67201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1980' FNL &amp; 1973' FEL SW NE</p> <p>14. PERMIT NO. 14-20-462-1323</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-1323</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME CEDAR RIM</p> <p>9. WELL NO. 12</p> <p>10. FIELD AND POOL, OR WILDCAT CEDAR RIM</p> <p>11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 28-3S-6W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>	
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) GR 6194</p>			

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>CHANGE OF OPERATOR <input checked="" type="checkbox"/></p>
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SUBSEQUENT REPORT OF:

<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>
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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

OPERATOR CHANGED TO:

Held By Production, Inc.  
P. O. Box 1600  
Houston, Texas 77251

18. I hereby certify that the foregoing is true and correct

SIGNED *Dennis L. Schuster* TITLE Vice President DATE \_\_\_\_\_  
Production Operations

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK   
 b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Held By Production, Inc. (303) 694-4335

3. ADDRESS OF OPERATOR  
 6021 S. Syracuse, Englewood, Co. 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 512' FSL & 663' FEL (SESE)  
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 8 air miles WNW of Duchesne, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 512'  
 16. NO. OF ACRES IN LEASE 640  
 17. NO. OF ACRES ASSIGNED TO THIS WELL 640

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3,080'  
 19. PROPOSED DEPTH 9,500'  
 20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,246' ungraded  
 22. APPROX. DATE WORK WILL START\* Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

DIVISION OF OIL, GAS & MINING

6. Tribal minerals and Utah Div. of Wildlife Resources surface.  
 15. Request an exception due to steep topography (PAGE 17). Well is an exception to the south lease line. Proposed location will reduce cut, fill, construction cost, and environmental impact by two-thirds compared to the closest orthodox location. Held By Production, Inc. is the oil and gas lessee of all lands within a minimum 920' radius of the location. Closest producing well is our Cedar Rim #16 which is 2,694' to the south in Section 33. Closest undrilled window is 4,035' southeast in Section 34. See PAGE 21 for diagram illustrating options required by UDOGM Rule 302.1(c).  
 16. Lease is all of Section 28.  
 23. BOP, casing, cementing programs are on PAGES 2-4.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED ROBERT EINHORN TITLE Vice President  
 APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE 7-11-85

(This space for Federal or State office use)  
 PERMIT NO. 43-013-31173 APPROVAL DATE 7-11-85

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_  
 WELL SPACING: 120' 40' 4' / 85

cc: BIA (1), BLM (4), UDOGM (3), UDWR (4),

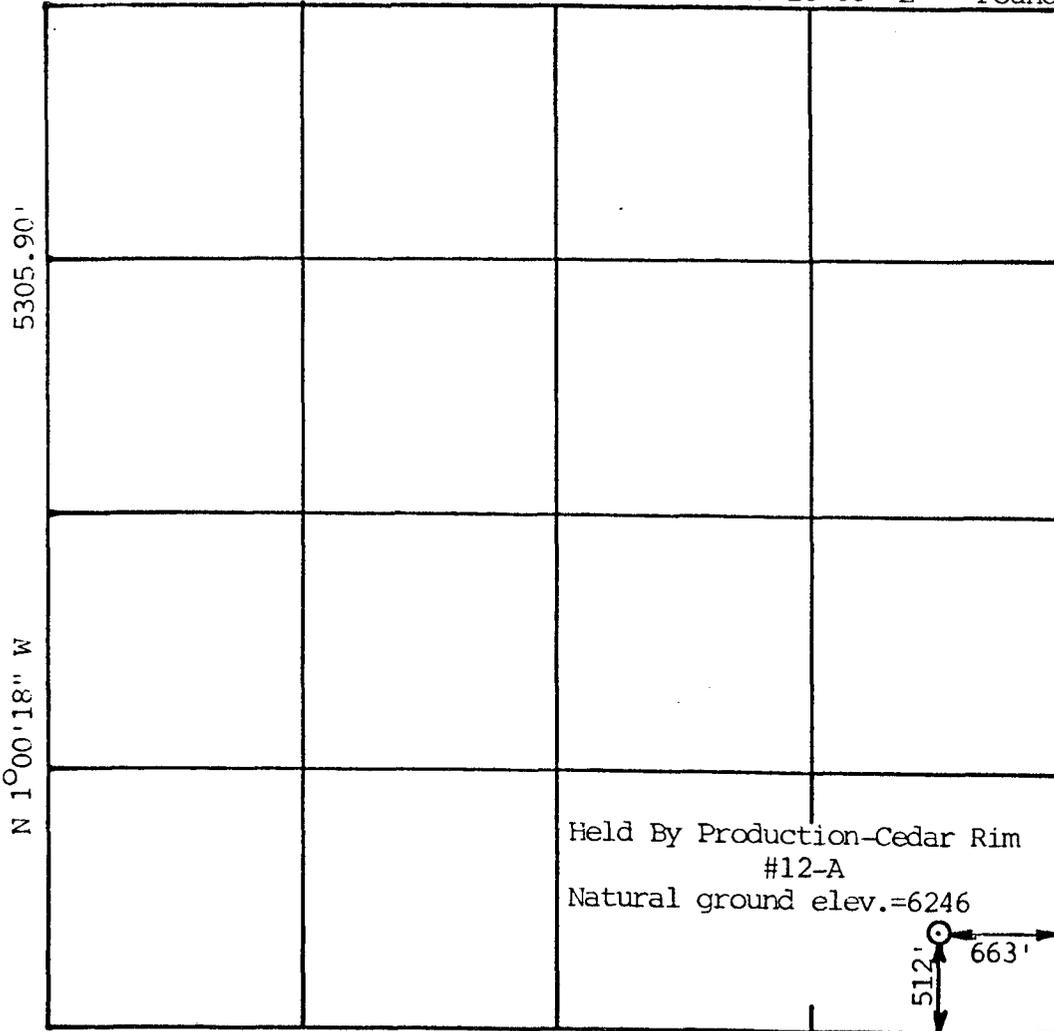
\*See Instructions On Reverse Side

SECTION 28  
 TOWNSHIP 3 SOUTH, RANGE 6 WEST  
 UINTAH SPECIAL BASE AND MERIDIAN  
 DUCHESNE COUNTY, UTAH

HELD BY PRODUCTION, INC.

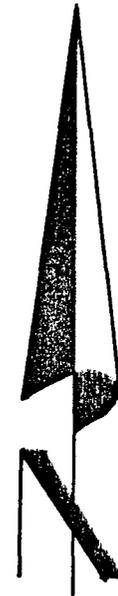
WELL LOCATION: S.E.¼, S.E.¼

Set Alum. Cap 2688.30' Set Alum. Cap 2630.93' Set Alum. Cap  
 Found Stone S 88°53'29" E Found Stone N 89°28'06" E Found Stone



Found Stone S 89°28'06" W 5288.68' Found Stone

Section data obtained from G.L.O. plat.  
 Job #345



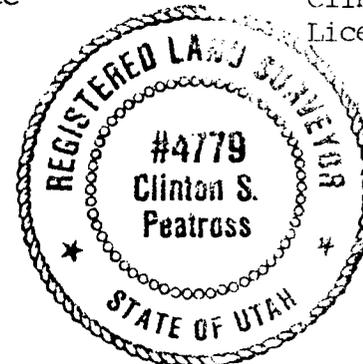
SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the state of Utah, and that I have made a survey of the oil well location, as shown on this plat.

6/14/86  
 Date

Clinton S. Peatross  
 Clinton S. Peatross  
 License No. 4779 (Utah)



## KEY TO SYMBOLS & ABBREVIATIONS

### TANKS:

FWT - Fresh Water Tank (Boiler Feed)  
WT - Produced Water Tank  
PWT - Power Water Tank (Hydraulic Pumps)  
TANK ID # - Oil Stock Tank  
TANK SYMBOL → 

Type
Size ← (42 gl bbl)

### PUMPS:

PUG - Pumping Unit w/ Gas Engine  
PUE - Pumping Unit w/ Electric Motor  
TPG - Hydraulic Triplex w/ Gas Engine  
TPE - Hydraulic Triplex w/ Electric Motor  
ESP - Electric Submersible Pump

### PROCESS EQUIPMENT:

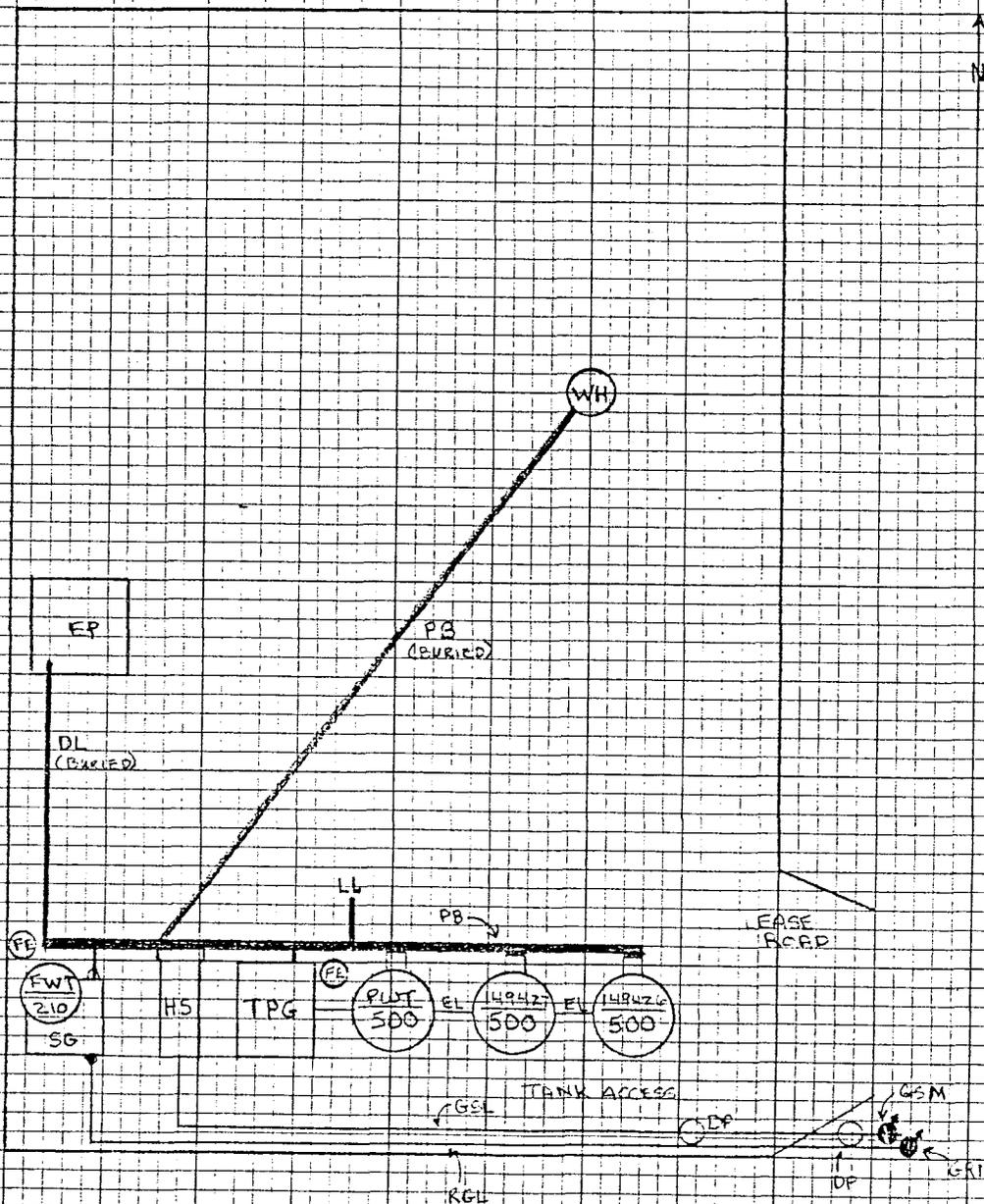
VT - Vertical Treater  
HT - Horizontal Treater  
HS - Horizontal Separator  
GB - Gun Barrel Separator  
LH - Line Heater  
SG - Steam Generator  
DP - Drip Pot (Scrubber)  
GP - Glycol Pot  
VB - Valve Box  
LL - Load Line

### LINES & METERS:

GSL - Gas Sales Line  
GSM - Gas Sales Meter  
RGL - Residue Return Gas Line  
GRM - Residue Gas Meter  
PL - Power Line  
CP - Electric Control Panel  
DL - Drain Line  
EL - Equalizing Line  
SL - Steam Line  
WDL - Produced Water Disposal Line  
PB - Pipeline Bundle (Insulated)

### MISCELLANEOUS:

WH - Wellhead  
EP - Emergency Pit  
FE - Fire Extinguisher  
UB - Unused Building  
SS - Storage Shed  
PP -- Power Pole



HBR SITE FACILITY DIAGRAM  
CEDAR 12-A  
SE 1/4 SEC. 28, T35, R6W  
DUCHESNIE COUNTY, UTAH

071502

OPERATOR Hill Top Production, Inc. DATE 7-8-86

WELL NAME Cedar Run 12-A

SEC SE SE 28 T. 35 R. 6W COUNTY Beckham

43-013-31173  
API NUMBER

Indian  
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

OK Cause 139-42

Exception requested

Water permit #43-9921 (T 61834)

APPROVAL LETTER:

SPACING:

203

UNIT

302

139-42 4/17/85  
CAUSE NO. & DATE

302.1

STIPULATIONS:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

JUL 01 1986

# FILING FOR WATER IN THE STATE OF UTAH

031029

WATER RIGHTS

SALT LAKE

Rec. by FS

Fee Paid \$ 15.00

Platted 12518

Microfilmed \_\_\_\_\_

Roll # \_\_\_\_\_

## APPLICATION TO APPROPRIATE WATER

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

WATER USER CLAIM NO. 43 - 9921

APPLICATION NO. T61834

1. PRIORITY OF RIGHT: June 20, 1986

FILING DATE: June 20, 1986

2. OWNER INFORMATION

Name: Held by Production Inc.

Address: c/o Permits West Inc., 37 Verando Loop, Santa Fe, NM 87505

The land is not owned by the applicant(s), see explanatory.

3. QUANTITY OF WATER: 12.0 acre feet (Ac. Ft.)

4. SOURCE: Starvation Reservoir DRAINAGE: Duchesne River

POINT(S) OF DIVERSION:

COUNTY: Duchesne

(1) S. 1400 feet, W. 2400 feet, from the NE Corner of Section 31, Township 3 S, Range 5 W, USM

Description of Diverting Works: Pump into tank trucks

COMMON DESCRIPTION: About 5 Mi. west of Duchesne

5. NATURE AND PERIOD OF USE

Oil Exploration From July 15 to July 14.

#12-A 43-013-31173 POW  
#13-A 43-013-31174 POW

6. PURPOSE AND EXTENT OF USE

Oil Exploratio: Oil and gas drilling, compaction and dust control.

Water will be used on the drilling of wells:

- ✓ Cedar Rim #12-A In Section 28, T3S, R6W, USB&M
- ✓ Cedar Rim #13-A In Section 29, T3S, R6W, USB&M
- ✓ Cedar Rim #14-A In Section 10, T3S, R6W, USB&M

7. PLACE OF USE

The water is used in all or parts of each of the following legal subdivisions.

TOWN RANGE SEC	North East Quarter				North West Quarter				South West Quarter				South East Quarter				
	NE 1/4	NW 1/4	SW 1/4	SE 1/4	NE 1/4	NW 1/4	SW 1/4	SE 1/4	NE 1/4	NW 1/4	SW 1/4	SE 1/4	NE 1/4	NW 1/4	SW 1/4	SE 1/4	
3 S 6 W 10																	X
3 S 6 W 28																	X
3 S 6 W 29																	X

All locations in Uintah Special Base and Meridian

### EXPLANATORY

Oil and Gas lease.

The application will used from July 15, 1986 to July 14, 1987.

Approved

MICROFILMED

expire  
7-11-87

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Held By Production, Inc. Well No. 12-A

Location Sec. 28 T3S R6W Lease No. 14-20-462-1323

Onsite Inspection Date 06-16-86

DRILLING PROGRAM

1. Water Zones

All fresh water zones encountered while drilling shall be reported to Wayne Svejnoha of this office.

2. Pressure Control Equipment

All BOPE shall be in conformance with API RP 53. Minimum 5,000 psi working pressure BOPE shall be utilized. Ram-type preventers shall be tested to 2,800 psi and annular preventers shall be tested to 2,500 psi.

3. Coring, Logging and Testing Program

A cement bond log will be run.

4. After-Hour Contacts

In the event after-hour approvals are necessary, please contact one of the following individuals:

Craig M. Hansen (801) 247-2318  
Assistant District Manager  
for Minerals

Gerald E. Kenczka (801) 781-1190  
Petroleum Engineer

R. Allen McKee (801) 781-1368  
Petroleum Engineer

Revised October 1, 1985

Date NOS Received 06/06/86

CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL

Company/Operator Held By Productions  
Well Name & Number Cedar Rim No. 12A  
Lease Number 14-20-462-1323  
Location SE 1/4 SE 1/4 Sec. 28 T. 3 S. R. 6 W.  
Surface Ownership DWR

THIRTEEN POINT SURFACE USE PROGRAM

The operator or his contractor shall contact the BLM Office at (801) 789-1362 and the BIA Office at (801) 722-2406 between 24 and 48 hours prior to construction activities. Contact Tim O'Brien at the BLM Office.

Held By Production, Inc.  
Cedar Rim #12-A  
512' FSL & 663' FEL  
Sec. 28, T. 3 S., R. 6 W.  
Duchesne County, Utah

PAGE 1

All lease operations will be conducted in full compliance with applicable laws, regulations (43 CFR 3100), Onshore Oil & Gas Order #1, and the approved plan of operations. Held By Production, Inc. is fully responsible for the actions of its subcontractors. Held By Production, Inc. will furnish an approved APD to its field representative to assure compliance.

### 8 Point Drilling Program

1. The estimated tops of important geologic markers are:

<u>Formation Name</u>	<u>Depth</u>	<u>Subsea</u>
Uintah Sandstone	0000'	+6,246' (ungraded)
Green River	3,565'	+2,681'
Evacuation Creek	3,715'	+2,531'
Green River Marker	5,375'	+ 871'
Carbonate Marker	7,020'	- 774'
Wasatch	7,315'	-1,069'
T.D.	9,500'	-3,254'

2. The estimated depths at which water, oil, gas, or other mineral bearing zones are expected to be encountered are:

#### Possible Oil & Gas Zones

Green River: 3,565'

Green River Marker: 5,375'

Wasatch: 7,315'

Hole will be cased throughout its depth. Water bearing zones will be protected with casing and weighted mud. All fresh water encountered during drilling will be recorded by depth, cased, and cemented. All oil and gas shows will be tested to determine commercial potential.

Held By Production, Inc.  
 Cedar Rim #12-A  
 512' FSL & 663' FEL  
 Sec. 28, T. 3 S., R. 6 W.  
 Duchesne County, Utah

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3. Pressure control equipment will include an 11" 3,000 psi wellhead, an 11" 3,000 psi annular preventer, an 11" 3,000 psi double ram preventer, and an 11" 3,000 psi rotating head. The drilling contract has not yet been awarded. It is anticipated the BOP stack will be similar to the typical schematic diagram on PAGE 3.

The BOP system will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all set and cemented casing strings. BOP controls will be installed before drilling the surface casing plug, and will stay in use until the well is completed or abandoned. Preventers will be pressure tested before drilling casing cement plugs. BLM should be notified in sufficient time to allow a BLM representative to be present during pressure tests.

BOPs will be inspected and operated at least daily to insure they are in good mechanical working order. This inspection will be recorded on the daily drilling report.

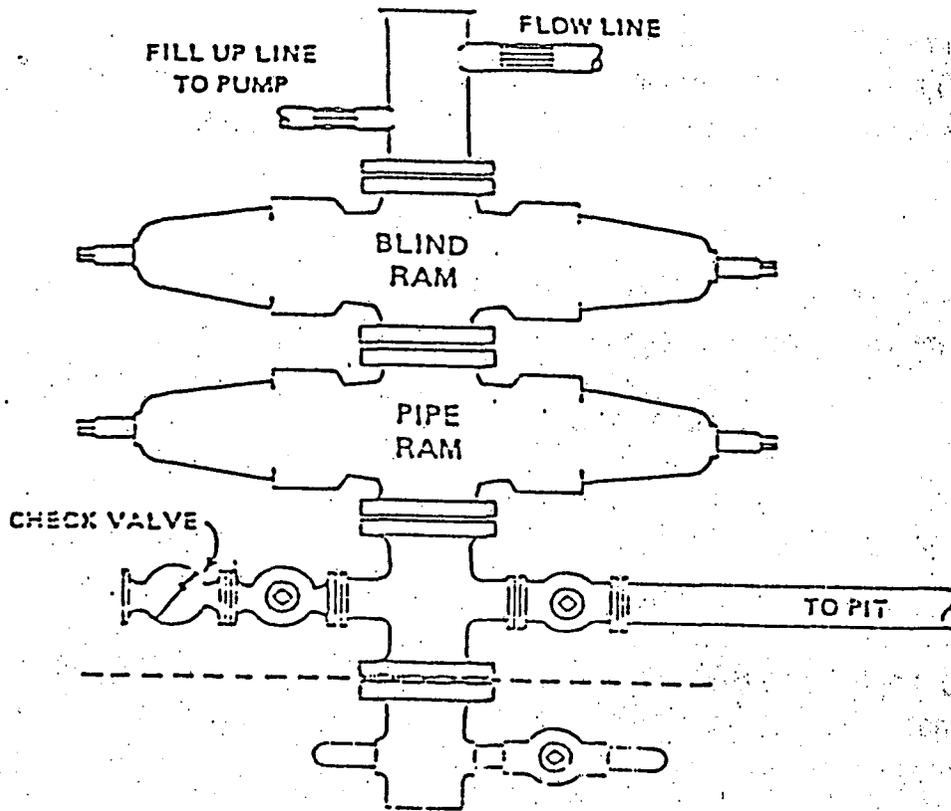
4. BLM should be notified in sufficient time to allow a BLM representative to be present while running all casing strings and cementing.

The proposed casing program is:

<u>Hole Size</u>	<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Type</u>	<u>Age</u>	<u>Setting Depth</u>
14-3/4"	10-3/4"	40.5*	K-55	ST&C	New	0' - 1,600'
9-7/8"	7-5/8"	26.4*	N-80	LT&C	New	0' - 1,000'
		26.4*	K-55	LT&C	New	1,000' - 3,900'
		26.4*	N-80	LT&C	New	3,900' - 5,300'
		29.7*	N-80	LT&C	New	5,300' - 7,500'
6-3/4"	5"	15.0*	N-80	LT&C	New	7,200' - 9,500'

Held By Production, Inc.  
Cedar Rim #12-A  
512' FSL & 663' FEL  
Sec. 28, T. 3 S., R. 6 W.  
Duchesne County, Utah

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Held By Production, Inc.  
Cedar Rim #12-A  
512' FSL & 663' FEL  
Sec. 28, T. 3 S., R. 6 W.  
Duchesne County, Utah

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The surface casing will be cemented with  $\approx 1,400$  sx lite, 10 lb/sk gilsonite, 1% CaCl, and 1/4 lb/sk Flocele. Tail in with  $\approx 200$  sx Class A with 2% CaCl and 1/4 lb/sk Flocele. Excess cement is 100%.

If the Green River appears productive, then the intermediate casing will be cemented with  $\approx 375$  sx foam base cement with 48,900 SCF nitrogen. Tail in with  $\approx 740$  sx of 50/50 Poz plus 10 lb/sk gilsonite, 10% salt, and 1/4 lb/sk Flocele.

If the Green River does not appear to be productive, then the intermediate casing will be cemented with  $\approx 525$  sx foam base cement with 463 SCF/bbl nitrogen. Tail in with  $\approx 240$  sx of 50/50 Poz plus 10 lb/sk gilsonite, 10% salt, and 1/4 lb/sk Flocele.

No matter whether the Green River is productive or not, excess cement will be 10% with a caliper and 50% without a caliper.

The liner will be cemented with  $\approx 210$  sx Class H plus 35% SSA-1, 0.5% Halad-322, 3% KCl, 0.2% super CBL, 0.4% HR-12, 10 lb/sx gilsonite, and 1/4 lb/sx Flocele. Cement volumes will be based on a 300' liner lap and 450' of fill in the intermediate casing string. Excess cement will be 10% with caliper.

5. The proposed mud program is:

<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>pH</u>
0' - 1,600'	Clear Water	8.3-8.4	26-29	N/C	8.5
1,600' - 6,500'	Clear Water	8.4-9.5	26-29	N/C	8.5
6,500' - 7,500'	Poly plus "G"	8.7-9.5	32-40	8-10cc	9.5
7,500' - 9,500'	Poly plus "G"	9.5-12	40-45	6-8cc	9.5

LCM will be on location. A mud level indicator will be visually monitored.

Held By Production, Inc.  
Cedar Rim #12-A  
512' FSL & 663' FEL  
Sec. 28, T. 3 S., R. 6 W.  
Duchesne County, Utah

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No chromate mud additives will be used without prior BLM approval to be certain fresh water aquifers are adequately protected.

6. No testing or coring are anticipated. A mud logging unit will be on location when drilling approaches possible productive zones, especially the primary objective of the Wasatch. The following logs will be run:
  - Dual Induction Guard w/ GR & SP: Base of Surface Casing to TD
  - Compensated Acoustic Velocity w/ GR & Cal: Top of Wasatch to TD

Whether the well is completed as a dry hole or producer, Well Completion or Recompletion Report and Log (Form 3160-4) will be submitted not later than 30 days after completion of the well, or after completion of operations being performed, *per* 43 CFR 3164. Two copies of all logs, core descriptions & analyses, well test data, geologic summaries, sample descriptions, and all other surveys or data obtained during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. (If requested, sample cuttings, fluids, and/or gases will be submitted to BLM.)

7. The maximum expected bottom hole pressure is 4,500 psi. No abnormal pressures, temperatures, or hydrogen sulfide are expected.
8. The anticipated spud date is immediately upon approval. It is expected it will take 53 days to drill the well and 30 days to complete the well.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without the prior approval of BLM. If operations are to be suspended, the prior approval of BLM will be obtained and notification given before resumption of operations.

Held By Production, Inc.  
Cedar Rim #12-A  
512' FSL & 663' FEL  
Sec. 28, T. 3 S., R. 6 W.  
Duchesne County, Utah

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The spud date will be phoned to BLM within 48 hours after spudding. If the spud is on a weekend or holiday, the phone call will be made on the following regular work day. A Sundry Notice (Form 3160-5) will follow the phone call.

Starting with the month in which operations begin, and continuing each month until the well is physically plugged and abandoned, a Monthly Report of Operations (Form 3160-6) will be sent to BLM.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual events will be promptly reported to BLM *per* NTL-3A.

If a replacement rig is planned for completion, then a Sundry Notice will be filed for the prior approval of BLM. All conditions of this approved plan apply to all operations of the replacement rig.

If the well is successfully completed for production, then BLM will be notified. Written notification will be sent not later than 5 business days following the date on which the well is placed on production. BLM will schedule a first production conference within 15 days after receipt of the first production notice.

*Per* NTL-2B, with the approval of BLM, produced water may be temporarily disposed of into the lined reserve pit for a period of up to 90 days. During the period so authorized, an application for approval of a permanent disposal method along with a water analysis and other information must be submitted to BLM.

*Per* NTL-4A, approval to vent/flare gas during initial well evaluation will be obtained from BLM. This preliminary approval will not exceed 30 days or 50 MMcf of gas, whichever comes first. An application must be filed with BLM and approval received, for any venting/flaring of gas beyond the initial

Held By Production, Inc.  
Cedar Rim #12-A  
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30 day or authorized test period.

*Per* 43 CFR 3162.7-2,3, &4, a schematic diagram of production facilities will be submitted to BLM within 30 days of installation or production, whichever comes first. All site security regulations in 43 CFR 3162.7 will be obeyed. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed *per* 43 CFR 3162.7-4.

No well abandonment operations will begin without the prior approval of BLM. With a newly drilled dry hole, failure, or emergency, oral approval will be obtained from BLM. A Sundry Notice will be sent to BLM within 30 days following completion of the well for abandonment. The Report will note where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until reclamation required by the approved APD or abandonment notice has been completed to the satisfaction of BLM or the Utah Div. of Wildlife Resources.

*Per* Onshore Oil and Gas Order #1, lessees and operators have the responsibility to conduct their exploration, development, production, and construction in a manner which conforms with applicable Federal, State, and local laws or regulations.

Held By Production, Inc.  
Cedar Rim #12-A  
512' FSL & 663' FEL  
Sec. 28, T. 3 S., R. 6 W.  
Duchesne County, Utah

PAGE 8

### 13 Point Surface Use Plan

Roads, fences, and surface disturbing activities will conform with the Surface Operating Standards for Oil and Gas Development, USGS, 1978.

#### 1. EXISTING ROADS (PAGES 16 & 17)

From the junction of US 40 & 191 in Duchesne, go 9.2 mi. west on US 40. Then turn right and go northeast 1.2 mi. on the Cedar Rim #11-A well road, passing the Cedar Rim #16 well *en route*. Then turn left just after crossing a cattleguard at the edge of a chaining. New construction will begin at this point.

None of these existing roads needs improvement. Roads and cattleguards will be maintained to a standard at least equal to their present condition.

#### 2. ROADS TO BE BUILT (PAGE 17)

From the cattleguard, a new road  $\approx 625'$  feet long will be built northwest to the well. The road will initially be flat bladed with a 18' wide running surface and a maximum disturbed width of 22'. Maximum grade is 4%. There will be no turnouts, fence crossings, or major cuts or fills. All travel will be limited to approved roads.

If production results, the road will be upgraded to an all weather road with a maximum disturbed width of 30'. However, prior to upgrading, the road will be cleared of snow and allowed to dry. No upgrading will occur on muddy roads.

Upgrading will include ditching, draining, rocking, crowning, and capping as needed to make a well built safe road. Drainage crossings will be low water crossings built so no silt or debris settles in the crossing. The roadbed will not block any drainages. Erosion of borrow ditches will be

Held By Production, Inc.  
Cedar Rim #12-A  
512' FSL & 663' FEL  
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PAGE 9

prevented by frequently diverting water via cutout ditches. Mudholes will be filled and detours avoided.

### 3. EXISTING WELLS (PAGE 16)

There are four producing wells within a one mile radius. They are:

Held By Production's Cedar Rim #11A (NESW 27-T3S-R6W)

Held By Production's Cedar Rim #12 (SWNE 28-T3S-R6W)

Held By Production's Cedar Rim #16 (SWNE 33-T3S-R6W)

Held By Production's Cedar Rim #15 (SWNE 34-T3S-R6W)

As of June 16, 1986, there were no plugged, shut-in, drilling, water, injection, or disposal wells within a one mile radius.

### 4. PROPOSED PRODUCTION FACILITIES

The location, type, and layout of the production facilities are not known now. A Sundry Notice will be submitted for approval before they are installed.

If a tank battery is built, it will be surrounded by a dike of sufficient capacity to contain 150% of the storage capacity of the battery. The integrity of the dike must be maintained.

All permanent (on site for 6 or more months) surface facilities will be painted a flat, nonreflective, Desert Brown color. Painting will be completed within 6 months of installation. Parts required to comply with OSHA color rules will be excluded.

Held By Production, Inc.  
Cedar Rim #12-A  
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5. WATER SUPPLY (PAGE 16)

Water will be trucked from Starvation Reservoir in NE 31, T3S, R5W (arrow on map). If shoreline conditions are adverse, a pipeline will be laid from the reservoir to a truck loading point further inland.

The Central Utah Water Conservancy District (CUWCD) has agreed to let HBP take water from Starvation Reservoir. CUWCD has prior approval from the Bureau of Reclamation and Utah Div. of Parks. A Temporary Application to Appropriate Water was filed with the State of Utah Div. of Water Rights on June 17, 1986.

6. CONSTRUCTION MATERIALS

No construction materials will be needed. Should a need arise, they will be bought from a commercial source.

7. WASTE DISPOSAL

Cuttings, salts, and chemicals related to drilling and completion operations will be contained and disposed of in the lined reserve pit. Once dry, the pit will be filled.

Human waste will be disposed of in 20' deep ratholes or chemical toilets. The ratholes will be immediately filled when the trailers are removed.

All trash will be placed in a portable trash cage. When full, and at the finish of drilling and completion operations, it will be hauled to an approved landfill. No burning will be allowed.

Held By Production, Inc.  
Cedar Rim #12-A  
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Any hydrocarbons on the pit will be removed as soon as possible after drilling is finished. Produced oil recovered during testing operations will be sold if of saleable quality and quantity. Produced water recovered during testing will be allowed to evaporate in the reserve pit, injected into HBP's disposal well, or hauled to one of four State approved produced water disposal ponds in Duchesne County.

The reserve pit will be lined with a bentonite-clay mix at the rate of 2 lb/sq. ft. to a depth of 1 foot in dirt on the bottom and sides to prevent seepage. All of the capacity will be in cut. The pit will be built so as not to leak, break, or allow discharge of liquids.

The pit will be fenced on three sides with woven wire topped with at least one strand of barbed wire. The 4th side will be fenced once the rig moves off. The fence will be kept in good repair while the pit is drying.

Produced water will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. During the 90 day period an NTL-2B application will be submitted for BLM's approval of a permanent disposal method and site. Failure to file an application in the time allowed will be considered an incident of noncompliance.

#### 8. ANCILLARY FACILITIES

There will be no formal camp, though four trailers may be on site for the mud engineer, mud logger, company man, and tool pusher.

#### 9. WELL SITE LAYOUT (PAGES 18-20)

See PAGES 18-20 for locations and depictions of the well pad, cross sections, cut and fill diagrams, reserve pit, blooey/flare pit (which will

Held By Production, Inc.  
Cedar Rim #12-A  
512' FSL & 663' FEL  
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be separate from the reserve pit and at least 100' from the drill rig), access road onto the pad, parking, living facilities, soil stockpile, and rig orientation. A diversion ditch will be built on the south side of the pad.

The top 6" of soil material will be removed from the location and stockpiled on the southeast side. Topsoil along the access will be reserved in place.

#### 10. RECLAMATION

Immediately upon completion of drilling, all trash and debris will be collected from the pad and surrounding area and placed in the trash cage.

Before any dirt work to reclaim the location starts, the reserve pit must be completely dry and all cans, barrels, pipe, *etc.* will be removed before it is backfilled. The reserve pit will be reclaimed within 1 year from the date of well completion.

All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. The stockpiled topsoil will be spread evenly over the disturbed area. Prior to reseeding, all disturbed areas, including roads, will be ripped or scarified on the contour and left with a rough surface.

Seeding will be done from September 15 until the ground freezes. An appropriate seed mix will be determined by the Utah Div. of Wildlife Resources at the time reclamation begins. If broadcast, a harrow or similar implement will be dragged over the area to assure seed cover, and the rate will be doubled over what it would be if the seed were drilled. If seeding is unsuccessful, the operator may be required to make subsequent seedings. Native seed may be required.

Held By Production, Inc.  
Cedar Rim #12-A  
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After seeding is complete, the access will be blocked to prevent vehicle access and water bars built as follows:

<u>Grade</u>	<u>Spacing</u>
2%	Every 200'
2-4%	Every 100'

The reserve pit and that part of the pad not needed for production will be reclaimed as previously described. Enough topsoil will be kept to reclaim the remainder of the pad at a future date. This remaining stockpile of topsoil will be seeded in place using the prescribed seed mix.

#### 11. SURFACE OWNER

The surface owner of the pad and the only road needing upgrading or construction is the Utah Div. of Wildlife Resources (DWR). Local DWR representative is Nile Sorenson @ (801) 738-2055.

#### 12. OTHER INFORMATION

An archaeological survey and threatened and endangered (T&E) species survey were conducted. Neither any archaeological sites nor any T&E species were found. The archaeological and T&E reports were submitted by their authors.

The dirt contractor will be provided with an approved copy of the surface use plan. The operator, or his contractor, will call BLM (Tim O'Brien @ 801-789-1362) between 24 and 48 hours before construction begins.

The well will be signed with operator name, lease number, well name and number, quarter-quarter, section, township, and range.

Held By Production, Inc.  
Cedar Rim #12-A  
512' FSL & 663' FEL  
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If any cultural materials are found during construction, work in that spot will stop immediately and DWR will be called.

This permit will be valid for one year from the date of approval. After the permit expires, a new application will be filed for approval of any future operations.

The nearest hospital is ≈41 miles away in Roosevelt on 250 W 3 N. Phone number is (801) 722-2443.

### 13. REPRESENTATION AND CERTIFICATION

For questions concerning the APD, please contact:

Brian Wood  
Permits West, Inc.  
37 Verano Loop  
Santa Fe, NM 87505  
(505) 984-8120

The field representative for Held By Production, Inc. is:

Marc Eckels  
Held By Production, Inc.  
(801) 548-2218/2219      (Mobile: (801) 722-4501, Unit 9856)

All lease operations will be in full compliance with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Held By Production, Inc. is fully responsible for the actions of its sub-contractors. A copy of these conditions will be furnished to the field representative to assure compliance.

Held By Production, Inc.  
Cedar Rim #12-A  
512' FSL & 663' FEL  
Sec. 28, T. 3 S., R. 6 W.  
Duchesne County, Utah

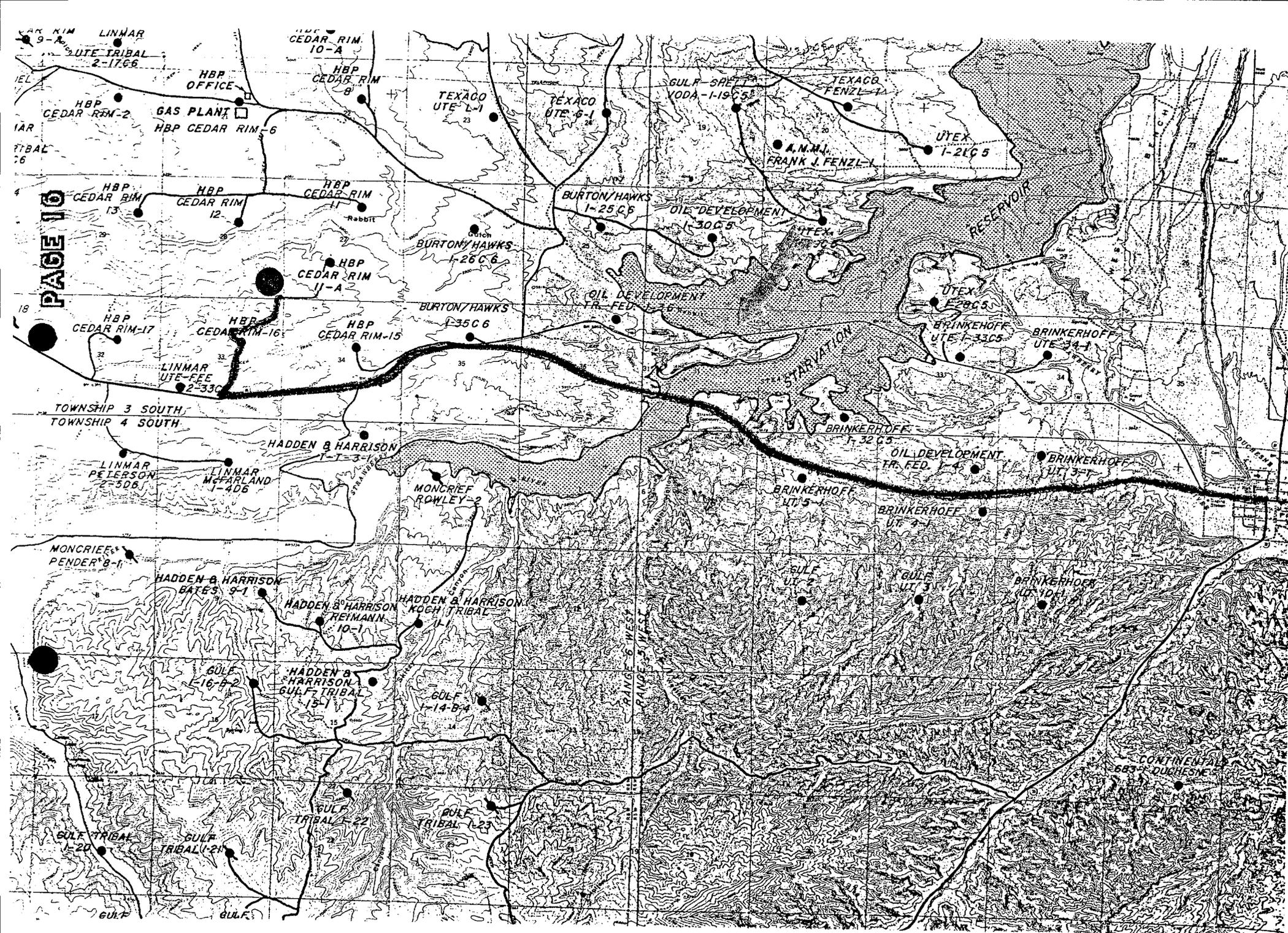
PAGE 15

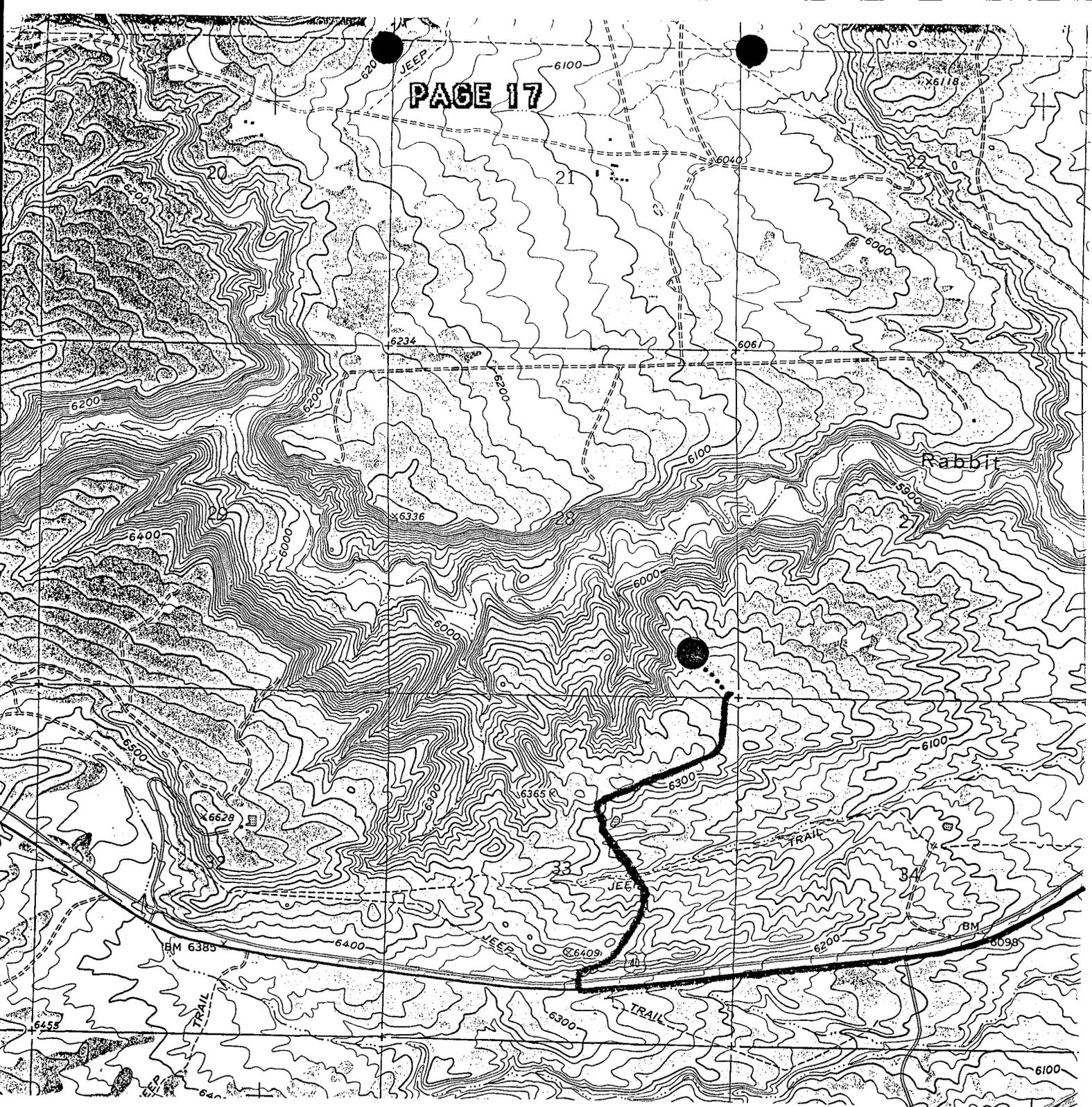
CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Held By Production, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Robert Einhorn  
Robert Einhorn, Vice President

7-3-86  
Date





PROPOSED CEDAR RIM #12-A WELL = ●

ROAD TO BE BUILT = ----

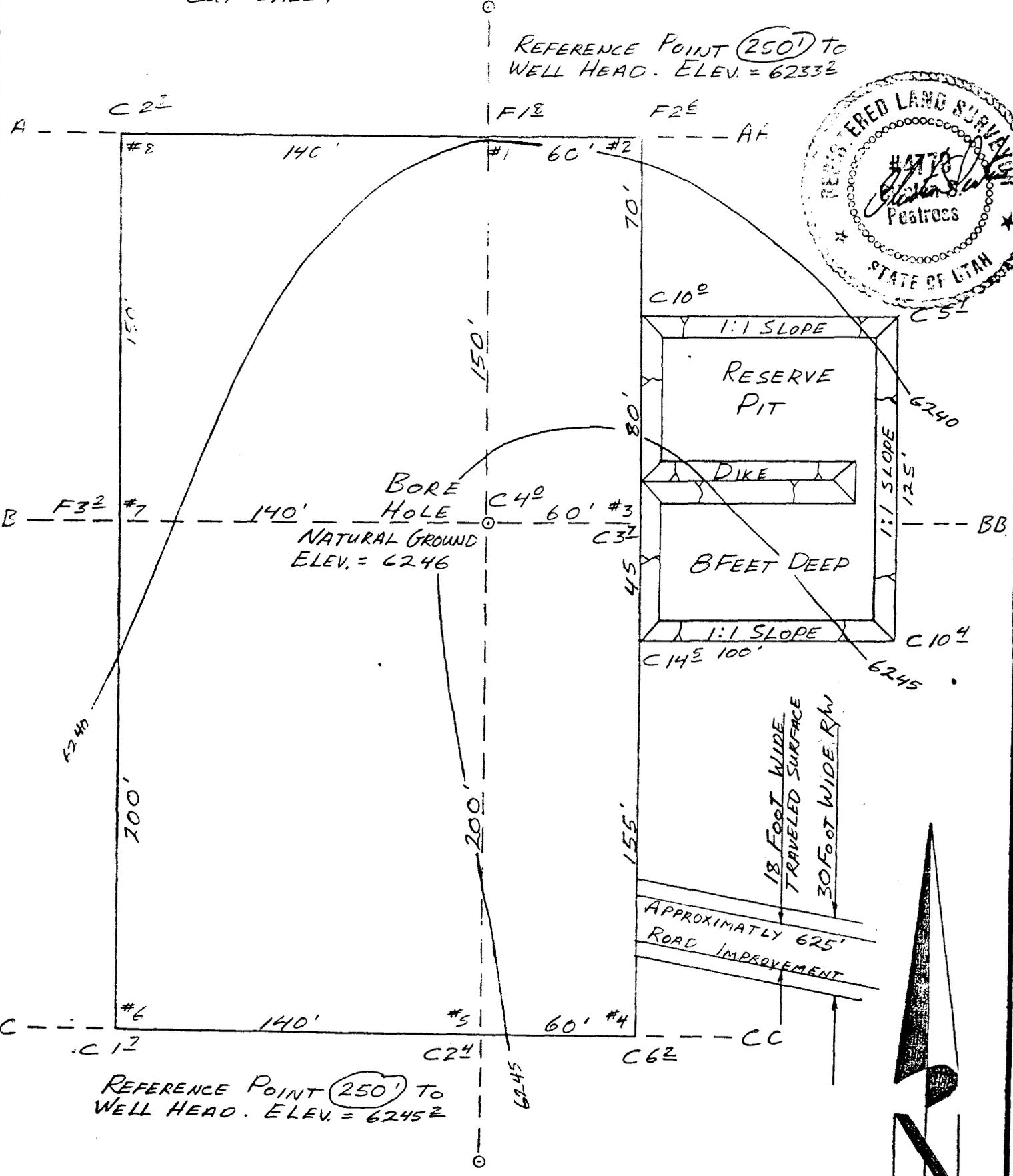
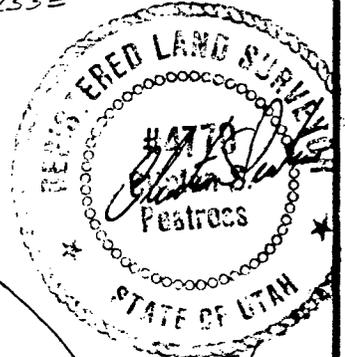
EXISTING ROAD = ———

HELD BY PRODUCTION - CEDAR KIM # 12-A  
 S.E. 1/4, S.E. 1/4, SECTION 28, T. 35, R. 6W, USB#11  
 CUT SHEET

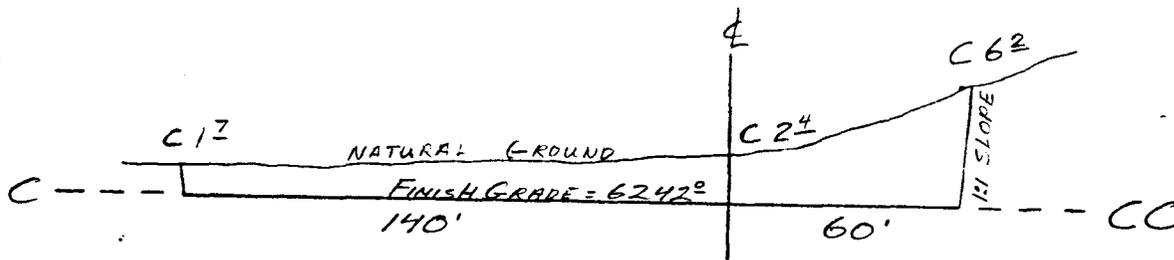
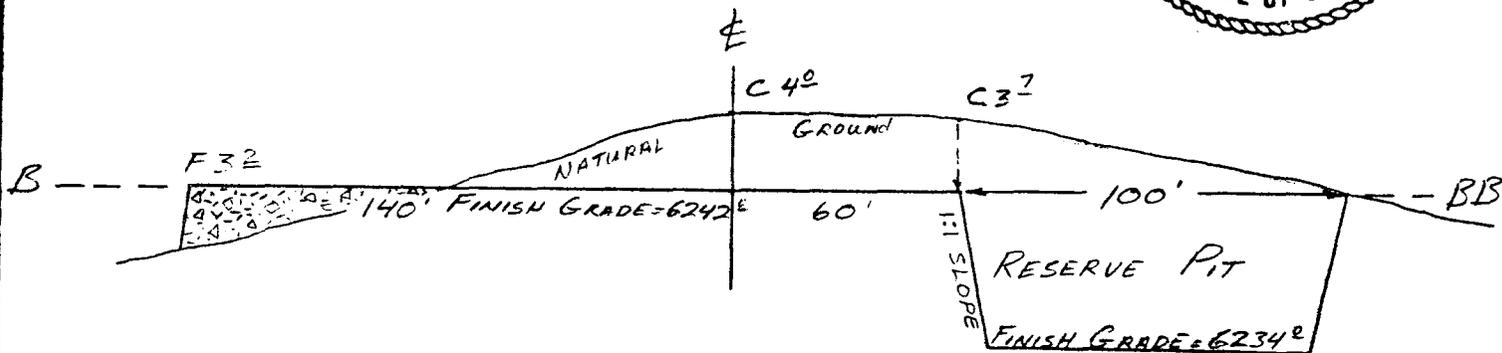
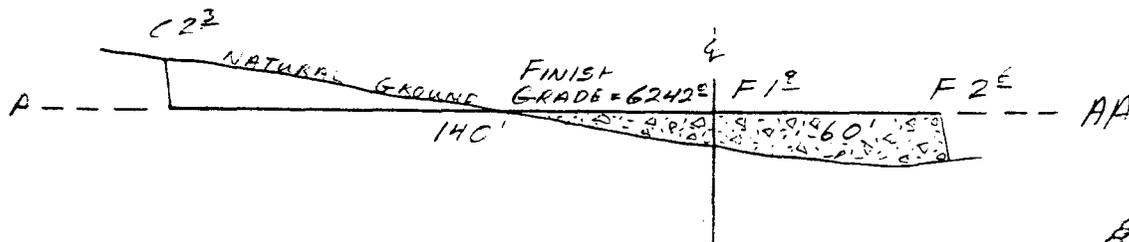
PAGE 18

6/16/86  
 JOB # 345

REFERENCE POINT (250') TO  
 WELL HEAD. ELEV. = 62332



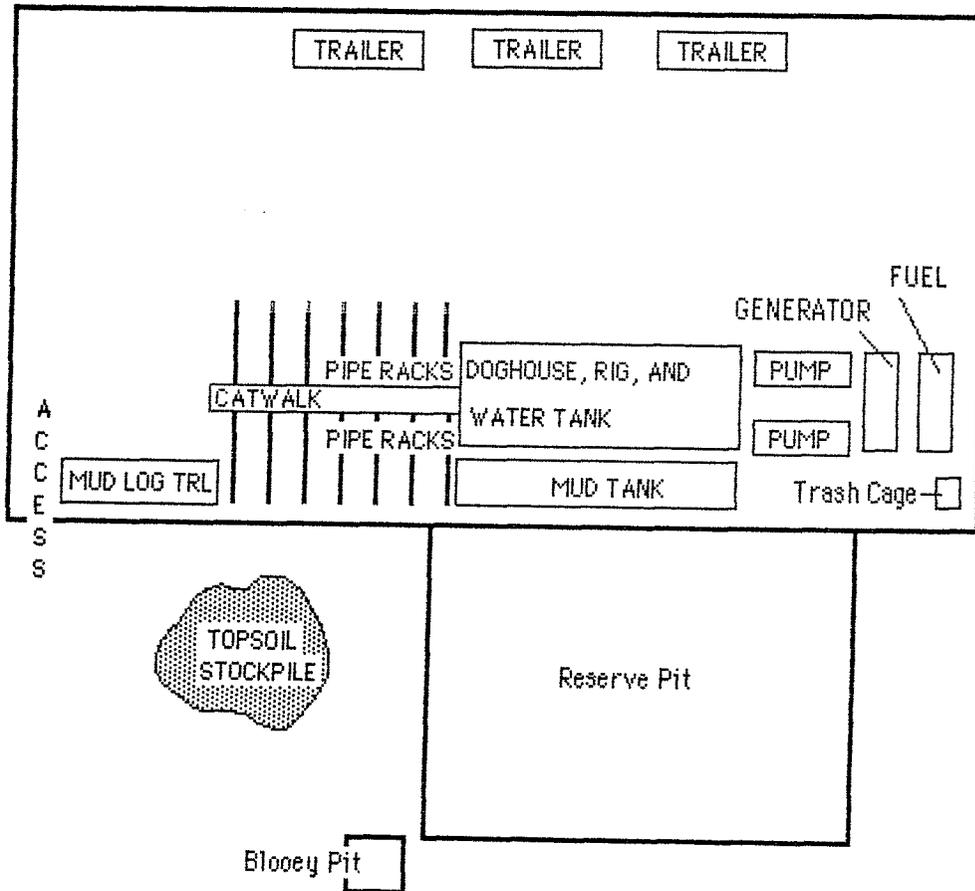
REFERENCE POINT (250') TO  
 WELL HEAD. ELEV. = 62452



- 4740 CUBIC YARDS CUT ON PAD
- 1190 CUBIC YARDS FILL ON PAD
- 4300 CUBIC YARDS CUT ON PIT

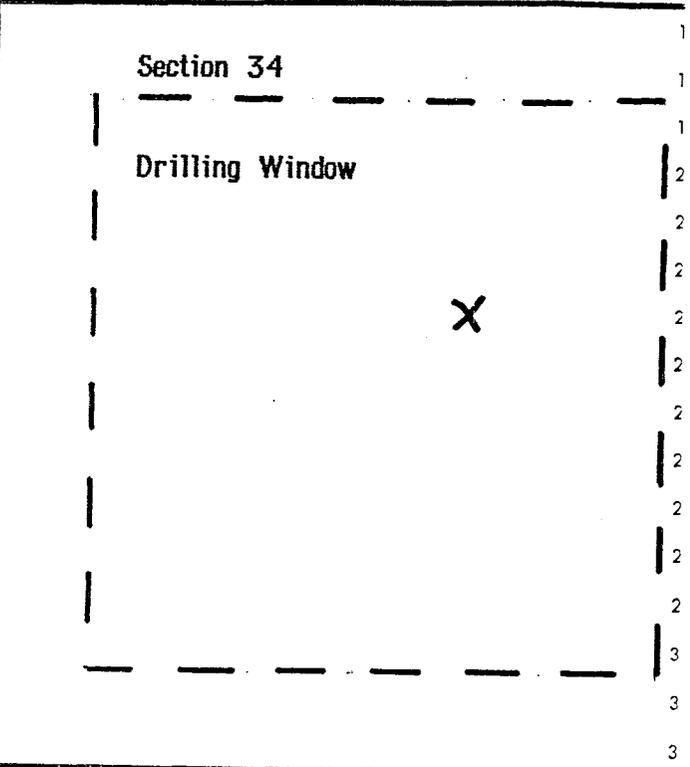
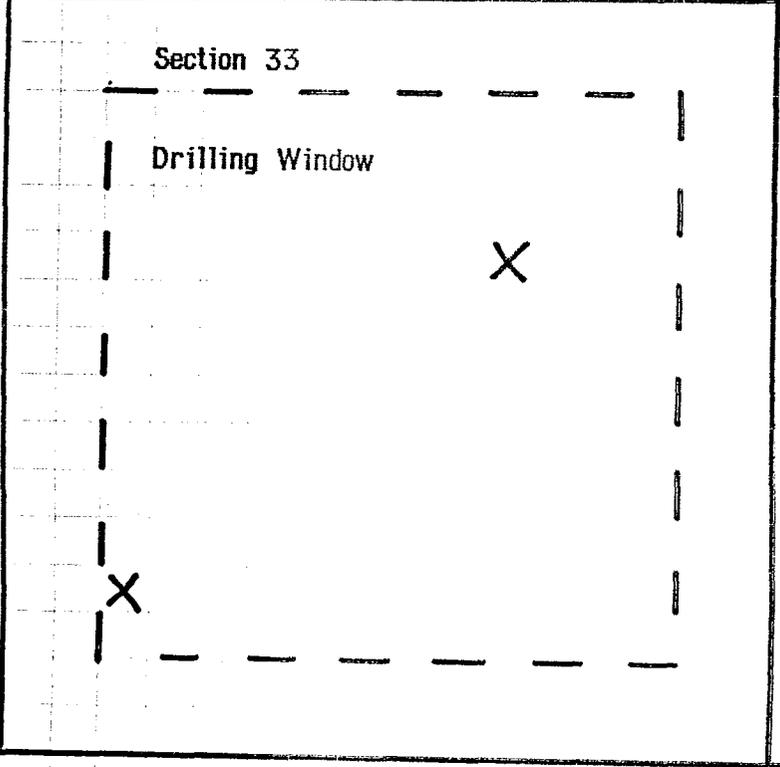
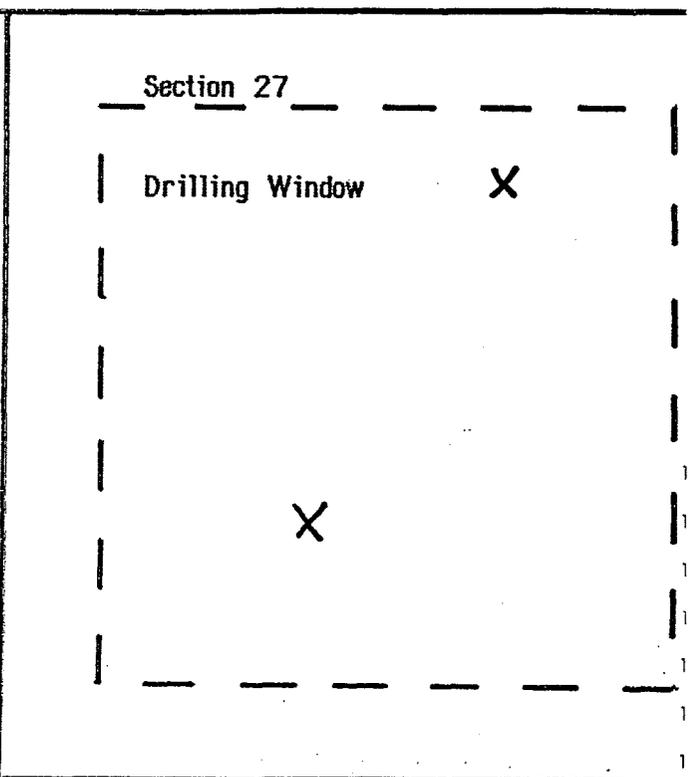
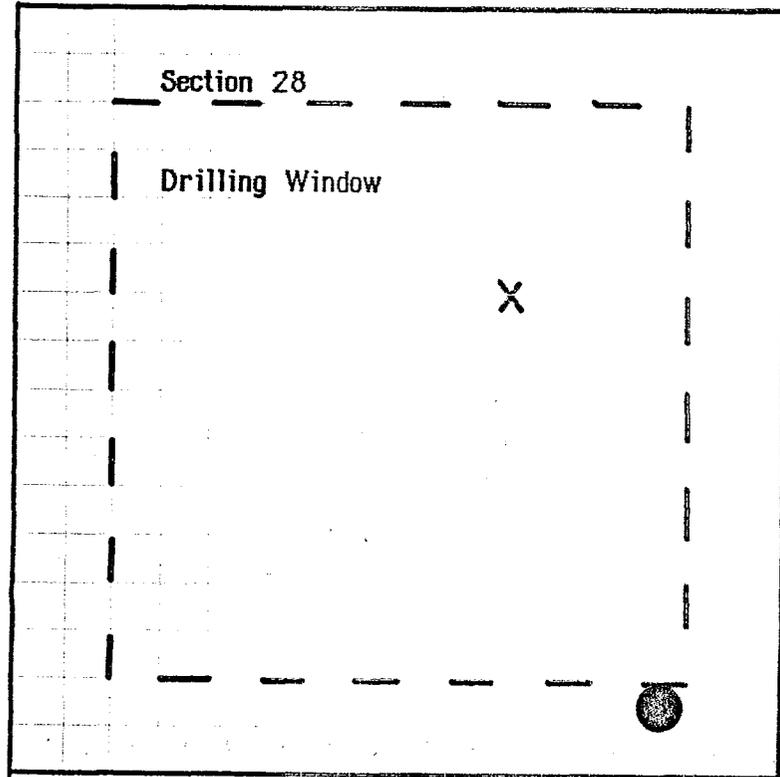
Held By Production, Inc.  
Cedar Rim #12-A Well  
512' FSL & 663' FEL  
Sec. 28, T. 3 S., R. 6 W.  
Duchesne County, Utah

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FOR Held By Production, Inc.  
 LOCATION 512' FSL & 663' FEL 28-3S-6W  
 SUBJECT Cedar Rim #12-A

JOB OR AUTH. NO. \_\_\_\_\_  
 PAGE 21  
 DATE \_\_\_\_\_  
 BY \_\_\_\_\_



1. Drilling windows are 660' from exterior of 640 acre section leases and represent locations at which wells have been or could be drilled directly or diagonally offsetting the proposed location. Producing wells = X
2. Location at which applicant requests permission to drill =



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 11, 1986

Held By Production, Inc.  
6021 S. Syracuse  
Englewood, Colorado 80111

Gentlemen:

Re: Well Name: Cedar Rim 12-A - SE SE Sec. 28, T. 3S, R. 6W  
512' FSL, 663' FEL - Duchesne County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.
5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at each drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.

Page 2  
Held By Production, Inc.  
Well Name: Cedar Rim 12-A  
July 11, 1986

6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31173.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals  
Bureau of Indian Affairs  
D. R. Nielson

8159T



United States Department of the Interior  
BUREAU OF INDIAN AFFAIRS  
UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026  
(801) 722-2406 Ext.

IN REPLY REFER TO:

Minerals & Mining  
Oil & Gas

JUL 15 1986

MEMORANDUM

TO : District Manager, Bureau of Land Management

FROM : Superintendent, Uintah and Ouray Agency

SUBJECT: Held By Production (HBP) Cedar Rim Well 12-A  
Lease No. 14-20-H62-1323, located in Section 28,  
SE1/4SE1/4, T3S-R6W, USBM.

JUL 1986

Utah

We (concur with or, recommend) approval of the Application for Permit to Drill subject well.

Based on available information on July 15, 1986, we have cleared the proposed location in the following areas of environmental impact.

YES <input type="checkbox"/>	NO <input checked="" type="checkbox"/>	Listed threatened or endangered species.
YES <input type="checkbox"/>	NO <input checked="" type="checkbox"/>	Critical wildlife habitat.
YES <input type="checkbox"/>	NO <input checked="" type="checkbox"/>	Archaeological or cultural resources.
YES <input type="checkbox"/>	NO <input type="checkbox"/>	Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment).
YES <input type="checkbox"/>	NO <input type="checkbox"/>	Other (if necessary)

REMARKS: Utah Div. of Wildlife Resources surface - Tribal minerals.  
Environmental issues addressed by the State.

The necessary surface protection and rehabilitation requirements are as per approved APD.

  
acting Superintendent

JUL 17 1986

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

002272

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR: Held By Production, Inc. (303) 694-4335

3. ADDRESS OF OPERATOR: 6021 S. Syracuse, Englewood, Co. 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface: 512' FSL & 663' FEL (SESE)  
 At proposed prod. zone: Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*: 8 air miles WNW of Duchesne, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any): 512'

16. NO. OF ACRES IN LEASE: 640

17. NO. OF ACRES ASSIGNED TO THIS WELL: 640

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: 3,080'

19. PROPOSED DEPTH: 9,500'

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 6,246' ungraded

22. APPROX. DATE WORK WILL START\*: Upon Approval

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-462-1323

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Uintah & Ouray Ute

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
Cedar Rim

9. WELL NO.  
\*12-A

10. FIELD AND POOL, OR WILDCAT  
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
28-3S-6W USBM

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

6. Tribal minerals and Utah Div. of Wildlife Resources surface.

15. Request an exception due to steep topography (PAGE 17). Well is an exception to the south lease line. Proposed location will reduce cut, fill, construction cost, and environmental impact by two-thirds compared to the closest orthodox location. Held By Production, Inc. is the oil and gas lessee of all lands within a minimum 920' radius of the location. Closest producing well is our Cedar Rim #16 which is 2,694' to the south in Section 33. Closest undrilled window is 4,035' southeast in Section 34. See PAGE 21 for diagram illustrating window required by UDOGM Rule 302.1(c).

16. Lease is all of Section 28.

23. BOP, casing, cementing programs are on PAGES 2-4.

**RECEIVED**  
SEP 19 1986

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true formation dips, and blowout preventer program, if any.

24. SIGNED: R.B. Carter TITLE: Vice President DATE: 7-3-86

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY: [Signature] TITLE: Asst. District Manager DATE: 9-17-86

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

cc: BIA (1), BLM (4), UDOGM (3), UDWR (4),

\*See Instructions On Reverse Side

## QUIT CLAIM EASEMENT

The State of Utah, Department of Natural Resources, Division of Wildlife Resources, 1596 West North Temple, Salt Lake City, Utah 84116, hereinafter referred to as GRANTOR, for the consideration hereinafter provided to be paid by Held By Productions Inc., 6021 South Syracuse Way, Suite 201, Englewood, Colorado 80111, hereinafter referred to as GRANTEE, its successors and assigns, an exclusive Easement to locate, construct, use, control, maintain, improve and repair a well site pad, road and pipeline over and across the following described real property situated in the County of Duchesne, State of Utah, to wit:

## Well Pad Cedar Rim 12-A

Well site will be located north 312', more or less, and West 503', more or less, from the Southeast corner of Section 28, T 3S, R 6W, UB&M, Duchesne County, Utah, thence continuing North an additional three hundred fifty (350) feet and West an additional three hundred fifty (300) feet containing 2.41 acres more or less.

A thirty foot wide right-of-way over part of the Southeast 1/4, Southeast 1/4 of Section 28, T 3S, R 6W, UB&M, the center line of said right-of-way being further described as follows:

Beginning at a point North approximately 45' on the Easterly side of the well pad from which the Southeast corner of Section 28, T 3S, R 6W UB&M, bears South 59° 22' 22" East, 700.7 feet; thence South 48° 52' East 538' to an existing dirt road, containing approximately .37 acres more or less.

Easement total 2.78 acres more or less.

## Well Pad 13-A

The well pad will be located North 340', more or less, and East 1500', more or less, from the Southeast corner of Section 29, T 3S, R 6W, UB&M, Duchesne County, thence continuing North an additional 300' and West an additional 350', containing 2.41 acres more or less.

A 30-foot right-of-way over part of the Southwest 1/4 Southeast 1/4, Section 29, T 3S, R 6W, UB&M to the center line of said right-of-way being further described as follows;

Beginning at a point North 89° 57' West, 1805.67' from the Southeast corner of Section 29, T 3S, R 6W, UB&M, thence North 11° 06' 38" East, 450.83' to the end of the right-of-way containing .31 acres more or less.

Easement total 2.72 acres more or less.

Easement total for Cedar Rim 12-A, and 13-A is 5.50 acres more or less.

As full consideration for all rights and privileges granted hereunder, GRANTEE shall pay to GRANTOR upon GRANTOR'S written demand the sum of One Thousand Three Hundred Fifty One Dollars and 35/100 (\$1,351.35) per acre or \$7,432.42.

GRANTOR reserves the right of ingress and egress over and across the road for all lawful purposes, provided that such use shall not interfere with the Easement granted herein: Provided further:

1. GRANTEE shall compensate the GRANTOR for all surface damages that may result from well drilling, development and production operations on that area that is in excess of the total acres hereinabove set forth.

2. After the well has been drilled and completed, GRANTEE shall fill the reserve pit and restore all of the disturbed area not needed for production of the well. Upon abandonment of the well, GRANTEE shall restore the entire location and access road to its original slope and condition as near as practicable. GRANTEE shall seed the restored area using a seed mixture recommended by the GRANITOR and at the time of year best suited for germination as determined by GRANITOR.
3. The GRANITOR in Duchesne, Utah, shall be notified by GRANTEE prior to drilling and at any time that the surface resource shall be significantly impacted by drilling or well operations.
4. GRANTEE agrees to indemnify the GRANITOR and authorized users and occupants against any liability or claim for any damage, including loss of life, personal injury and property damage arising from the construction, maintenance or occupancy of use of the lands by GRANTEE, its employees, contractors and their employees, or subcontractors and their employees.
5. GRANTEE agrees to curtail and cease drilling operations and activities from November 15 to April 15, to protect the critical winter range.

GRANTEE'S use of this Easement land is limited to activities clearly related to production of oil, gas and minerals in and under said land.

TO HAVE AND TO HOLD said Easement unto the GRANTEE and its successors and assigns only so long as oil and gas may be produced from well located upon the described lands.

This Easement shall be subject to approval of the U.S. Fish and Wildlife Service of the Department of the Interior.

IN WITNESS WHEREOF, the parties hereto have executed this Easement the day and year first above written.

UTAH STATE DIVISION OF WILDLIFE RESOURCES

By: William J. Speer  
 Title: Director

STATE OF UTAH )  
 ) ss  
 COUNTY OF SALT LAKE )

On the 4<sup>th</sup> day of Sept, 1986, personally appeared before me William J. Speer, who being duly acknowledged to me that he is the Director of the State of Utah, Division of Wildlife Resources, that he is authorized to execute the foregoing Easement for and in behalf of said Division and that he did so execute said Easement for and in behalf of said Division of his own free will.

My Commission Expires

Alta Mear  
 Notary Public

2-1-89

Salt Lake County  
 Residing at

ATTEST

HELD BY PRODUCTIONS INC.

By: R. B. Gish

STATE OF )  
                  ) ss  
COUNTY OF SALT LAKE)

On this 29th day of August, 1986, before me personally appeared Kelvin E. Gish, to me personally known, who, being duly sworn, did say that he is President, and ~~that the seal affixed to said instrument is the corporation seal of said corporation and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors, and said President~~ acknowledged said instrument to be the free act and deed of said corporation. ABE

WITNESS my hand and official seal this 29th day of August, 1986

My Commission Expires:  
My Commission Expires 10-17-87

Judith Whitman  
Notary Public  
Residing at 2500 S. Main St. Salt Lake City, UT 84143

APPROVED AS TO FORM  
ATTORNEY GENERAL  
By: Doug Weddille  
Assistant Attorney General

UTAH STATE DEPARTMENT OF FINANCE  
By: Ann M. Long 9 Sept 86

100734

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API NO. 43-013-31173

NAME OF COMPANY: HELD BY PRODUCTION

WELL NAME: CEDAR RIM 12-A

SECTION SE SE 28 TOWNSHIP 3S RANGE 6W COUNTY Duchesne

DRILLING CONTRACTOR \_\_\_\_\_

RIG # \_\_\_\_\_

SPUDED: DATE 10-5-86

TIME 2:00 PM

How Dry Hole Digger

DRILLING WILL COMMENCE 10-8-86 - TRUE DRILLING - Rig 16

REPORTED BY Mark Eckles

TELEPHONE # 548-2218

DATE 10-6-86 SIGNED WM MOORE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other Instructions on back cover sheet)

Expires August 31, 1987  
LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER  NOV 18 1987

2. NAME OF OPERATOR  
HELD BY PRODUCTION, INC.

3. ADDRESS OF OPERATOR  
6021 S. SYRACUSE WAY, SUITE 201, ENGLEWOOD, CO-80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
512' FSL & 663' FEL (SESE)

5. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6,246' ungraded & graded

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UINTAH & OURAY UTE

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
CEDAR RIM

9. WELL NO.  
12-A

10. FIELD AND POOL, OR WILDCAT  
CEDAR RIM

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
28-3S-6W

12. COUNTY OR PARISH  
DUCHESNE

13. STATE  
UTAH

14. PERMIT NO.  
43-013-31173

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

16. NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Report</u> <input checked="" type="checkbox"/>	

(Other) \_\_\_\_\_

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/6/86 Spud well with dryhole digger, setting 16" conductor pipe @ 60'. Cement back to surface w/ concrete.

10/9/86 Commence drilling w/ True Drilling Co. Rig #16 @ 1 pm. Drilling 14-3/4" hole w/ water & gel/lime sweeps.

10/16/86 Run 36 jts. 10-3/4", 40.5#, K-55 surface casing and set @ 1603'.

10/17/86 Cement surface csg. w/ 800 sx Halco Lite w/10#/sk gilsonite, 1/4#/sk Flocele, & 1% CaCl<sub>2</sub>. Tail w/ 150 sx Class A w/ 1/4#/sk Flocele & 2% CaCl<sub>2</sub>. Top recemented through 1" pipe w/ 180 sx Class A after settling. Nipple up BOP stack and pressure test blind rams and manifold to 5000 psi, Hydril to 2500 psi. Drill out cement. Drlg ahead w/ 9-7/8" bit, using water w/ gel/lime sweeps.

10/19/86 Mudloggers on @ 3300'.

10/30/86 Mud up @ 6500'.

10/31/86 Drilling ahead @ 7074' w/ 9-7/8" bit.

18. I hereby certify that the foregoing is true and correct

SIGNED Marc T. Eckels TITLE Manager Utah Operations DATE 12/3/86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COMPANY: HELD BY PRODUCTION UT ACCOUNT # N7280 SUSPENSE DATE: \_\_\_\_\_

WELL NAME: \_\_\_\_\_

TELEPHONE CONTACT DOCUMENTATION

API #: \_\_\_\_\_

SEC, TWP, RNG: \_\_\_\_\_

CONTACT NAME: MARK ECKLES

CONTACT TELEPHONE NO.: 1-646-4553

SUBJECT: NEED WCR FOR: (AND LOGS) ~~logs~~ have logs

<u>CEDAR Rim 13-A ✓</u>	<u>35 6W 29</u>	<u>4301331174</u>	<u>SPUD 10-9-86</u>
<u>CEDAR Rim 12-A ✓</u>	<u>35 6W 28</u>	<u>4301331173</u>	<u>10-5-86</u>
<u>CEDAR Rim 2-A ✓</u>	<u>35 6W 20</u>	<u>4301331172</u>	<u>9-5-86</u>
<u>CEDAR Rim 8-A ✓</u>	<u>35 6W 22</u>	<u>4301331171</u>	<u>8-7-86</u>

(Use attachments if necessary)

RESULTS: 1:13 NO ANSWER 8-24-87

2:45 NO ANSWER 8-24-87

MARK WILL SEND WCR'S ASAP.

(Use attachments if necessary)

CONTACTED BY: VC

DATE: 8-25-87

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Budget Bureau No. 1001-01-0-  
Expires August 31, 1987

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME UINTAH & OURAY UTE	
2. NAME OF OPERATOR HELD BY PRODUCTION, INC.		7. N/A	
3. ADDRESS OF OPERATOR 6021 S. SYRACUSE WAY, SUITE 201, ENGLEWOOD, CO 80111		8. FARM OR LEASE NAME CEDAR RIM	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 512' FSL & 663' FEL (SESE)		9. WELL NO. 12-A	
14. PERMIT NO. 43-013-31173		10. FIELD AND POOL, OR WILDCAT CEDAR RIM	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,246' ungraded & graded		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 28-3S-6W	
		12. COUNTY OR PARISH DUCHESNE	13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Report</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/1/86 Drilling ahead @ 7074' w/ 9-7/8" bit.

11/2/86 Reach intermediate casing point @ 7327' @ 12 noon. Circulate for logs. Log as follows: DIL/GR/SP & SDL/DSN/CAL from casing point to 1603'. Comp Acoustic/Fullwave Frac Finder from casing point to 3996'.

11/4/86 Run intermediate casing: 174 jts. 7-5/8" csg ( 102 jts 29.70#, N-80 + 72 jts. 26.40#, S-95 = 7325.44' w/ guide shoe & float collar) set 7' off bottom @ 7320'.  
Cement intermediate casing as follows: 24 bbl mud flush+10 bbl water spacer+24 bbl Superflush+10 bbl water spacer+800 sx 50/50 Pozzmix (NO<sub>2</sub> foamed to 7 ppg)+tailed w/ 1070 sx 50/50 Pozzmix w/ 10% salt, 1/4#/sk Flocele, 10#/sk gilsonite,@ 13.9 ppg. Displaced w/ 349 bbl drlg mud. Plug down w/ good returns to surface @ 12:02 pm Capped foam cement w/ 100 sx Class A w/ 3% CaCl<sub>2</sub>+5 bbl water. WOC 24 hours.

11/5/86 Nipple up BOPs & test. Tag cement @ 7282' and drill out to 7350' w/ 6-3/4" bit. Trip for diamond bit. Drlg ahead w/ 6-3/4" diamond bit.

SEE NEXT PAGE

18. I hereby certify that the foregoing is true and correct

SIGNED

Marc T. Eckels

TITLE

Manager Utah Operations

DATE

1/15/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

- 11/13/86 Reach TD of 8520' @ 1 am. Circulate for logs. Log from TD to intermediate csg point w/ DIL/GR/SP, SDL/DSN/CAL & Comp. Acoustic/ Fullwave Frac Finder.
- 11/14/86 Run 5" liner : guide shoe+ shoe jt.+float collar+landing collar+ 32 jts. 5", 15#, N-80 liner (8rd LT&C)+Brown rotating liner hanger. Liner length = 1456'. Liner set 4' off bottom @ 8516' w/ top of liner @ 7060'.  
Cement liner as follows: Rotate liner at 10-12 rpm. Pump 24 bbl Superflush+10 bbl water spacer+291 sx Class H w/ 35% SiO<sub>2</sub> flour, 3% KCl, 10#/sk gilsonite, ¼#/sk Flocele & additives (90 bbl of 15.1 ppg slurry)+75 bbl drlg mud for displacement. Plug bumped and held @3:45 pm. Liner rotated throughout.
- 11/15/86 WOC 24 hours. Tag cement @ 6411' and drill out to dress off TOL. Lay down drillpipe.
- 11/16/86 Rig down and move out. WOC.

NOV 18 1987

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-462-1323

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UINTAH & OURAY UTE

7. UNIT AGREEMENT NAME  
111910

8. FARM OR LEASE NAME  
CEDAR RIM

9. WELL NO.  
12-A

10. FIELD AND POOL, OR WILDCAT  
CEDAR RIM

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA  
28-3S-6W USB&M

12. COUNTY OR PARISH  
DUCHESNE

13. STATE  
UTAH

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other

NOV 18 1987

2. NAME OF OPERATOR  
HELD BY PRODUCTION, INC.

3. ADDRESS OF OPERATOR  
6200 S. SYRACUSE WAY, SUITE 445, ENGLEWOOD, CO 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 512' FSL & 663' FEL (SESE)

At top prod. interval reported below same

At total depth same

14. PERMIT NO. 43-013-31173  
DATE ISSUED 9/17/86

15. DATE SPUNDED 10/6/87  
16. DATE T.D. REACHED 11/13/86  
17. DATE COMPL. (Ready to prod.) 1/23/87  
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6,246(GR)/6,260(RKB)  
19. ELEV. CASINGHEAD 6,246'

20. TOTAL DEPTH, MD & TVD 8,520'  
21. PLUG, BACK T.D., MD & TVD 8,467'  
22. IF MULTIPLE COMPL., HOW MANY\* ---  
23. INTERVALS DRILLED BY --- ROTARY TOOLS 0-8,520' CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
7,092-8456 (Wasatch fm.) 271' net/1,364' gross interval

25. WAS DIRECTIONAL SURVEY MADE  
Repeatedly during drilling

26. TYPE ELECTRIC AND OTHER LOGS RUN 5-27-87  
DIL/GR/SP, SDL/DSN/CAL, Comp. Acoustic/Fullwave Frac, CBL/CCL No.

27. WAS WELL CORDED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	----	60'	20"	Concrete to surface	----
10-3/4"	40.50	1,603'	14-3/4"	800 sx Lite/150 sx A	----
7-5/8"	29.70/26.40	7,320'	9-7/8"	1870 sx 50/50 Poz/foam	----

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5	7,060'	8,516'	291 "H"	---	2-7/8"		

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)  
SEE ATTACHMENTS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  
SEE ATTACHMENTS

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
1/23/87	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/24/87	24	14/64	→	423	200	0	473:1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
700 psi	0	→	423	200	0	43°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Vented until 1/31/87, then sold to Koch Hydrocarbons

TEST WITNESSED BY  
Marc T. Eckels

35. LIST OF ATTACHMENTS  
Two pages completion data. Logs previously submitted.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Marc T. Eckels TITLE Manager Utah Operations DATE 11/16/87

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Uinta fm.	Surface	
				Green River fm	2437	2437
				Evacuation Creek mbr.		
				Mahogany mkr.	3705	3705
				Parachute Creek mbr	3765	3765
				Tgr <sub>3</sub> mkr.	4985	4985
				Carbonate mkr	6684	6684
				Wasatch fm.	6952	6952

NOV 18 1987

Held By Production, Inc.  
Cedar Rim 12-A Completion Report- Page 2

The productive intervals of the Wasatch formation in this well were completed in four stages. The well was allowed to flow naturally following the perforation of each stage, then stimulated and cleaned up with acid and allowed to flow again before the next stage was perforated.

Listed below are Perforation, Stimulation and Test data on a stage-by-stage basis: (all depths are correlated to the CBL run on 1/8/87)

#### STAGE 1

Perforated on 1/19/87 & 1/20/87 @ 2 jspf w/ 3-3/8" casing guns:  
8452-56; 8444-46; 8437-39; 8430; 8425-27; 8398-8400; 8391-93; 8380;  
8364-68; 8357-59; 8346; 8326-34; 8310; 8292-8301; 8284-88; 8264-74;  
8252-56; 8242-46; 8228-32; 8205-07; 8189-95; 8174-76; & 8168 =  
78' net/ 288' gross/ 156 perfs

Set drillable packer on wireline @ 8110'.

Test well by flowing on 14/64" choke. SITP = 1900 psi. FTP = 1500 psi w/  
well flowing @ 423 BOPD/200 MCFGPD. Well flowed natural for 2 months  
w/ a decline to 100 BOPD/300 MCFGPD @ 450 psi.

Acidized well 3/19/87 w/7800 gal. gelled 15% HCl & 230 ball sealers.  
Tested well by swabbing/flowing. Well did not come back satisfactorily  
following acid job.

#### STAGE 2

Drill out packer @8110'. Set retrievable bridge plug @ 8150'.

Perforated 3/31/87 @ 2 jspf w/ 3-3/8" csg guns:  
8123-25; 8107; 8093-97; 8079; 8057; 8033; 8003-12; 7991; 7966-70;  
7943; 7925-33; 7912; 7887-92; 7856; 7837-39; 7827; 7810-20; 7792-96;  
7785 = 58' net/ 340' gross/ 116 perfs

Set retrievable packer @ 7704'.

Test by swabbing. Swabbed dry.

Acidize well w/ 6000 gal. gelled 15% HCl & 175 ball sealers. Balled out  
before flush.

Test by swabbing/flowing. Swabbed well in flowing @ 280 BOPD/350 MCFGPD  
@ 250 psi on 18/64" choke. Oil production declined below economic  
limit in 2½ weeks.

#### STAGE 3

Set retrievable bridge plug @ 7760'.

Perforated on 4/29/87 @ 2 jspf w/ 3-3/8" csg gun:  
7711-16; 7699-7703; 7689-93; 7675-81; 7645-49; 7637-41; 7612-17;  
7603-08; 7587; 7581; 7564-68; 7544-50; 7521; 7510; 7501-03; 7492-94;  
7482-86; 7465; 7455-57; 7443-45; 7426; 7409-11; 7370-74; 7342-50; &  
7326-30 = 83' net/ 390' gross/ 166 perfs

Set retrievable packer @ 7251'.

Well flowed briefly and died.

Acidize well 5/7/87 w/ 8500 gal. gelled 15% HCl w/ 150 ball sealers.  
Test well for 12 days by flowing. This stage never made more than 80 BOPD/  
168/MCFGPD, declining to 12 BOPD/91 MCFGPD.

Held By Production, Inc.  
Cedar Rim 12-A Completion Report-Page 3

STAGE 4

Set retrievable BP@7310'.

Perforated 5/27/87 @ 2 jspf w/ 3-3/8" csg guns:

7260-72; 7252-54; 7244-46; 7214-18; 7191-95; 7182-87; 7165-70;

7152-56; 7135-41; 7116-20; & 7090-94 = 52' net/ 182' gross/ 104 perfs

Set retrievable  $\frac{1}{2}$ acker @ 7078'.

Test well by swabbing. would not flow.

Acidize well 5/29/87 w/ 6000 gal. gelled 15% HCl & 75 ball sealers.

Test well by flowing. Well making less than 50 BOPD on test. After

6 days making only gas (approx. 150 MCFGPD).

6/11/87: Pulled retrievable tools and put all four stages on pump.

Pump is Kobe Hydraulic.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		<b>5. LEASE DESIGNATION &amp; SERIAL NO.</b> 14-20-462-1323
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> Uintah & Ouray Ute
<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>	<b>7. UNIT AGREEMENT NAME</b> ---	
<b>2. NAME OF OPERATOR</b> Held By Production, Inc.		<b>8. FARM OR LEASE NAME</b> Cedar Rim
<b>3. ADDRESS OF OPERATOR</b> P. O. Box 306, Roosevelt, Utah 84066		<b>9. WELL NO.</b> 12A
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 512' FSL & 663' FEL At proposed prod. zone same		<b>10. FIELD AND POOL, OR WILDCAT</b> Cedar Rim
		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> se se Sec. 28-T3S-R6W
<b>14. API NO.</b> 43-013-31173	<b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.) 6246 (GR)	<b>12. COUNTY</b> Duchesne
		<b>13. STATE</b> Utah

**16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Install gas anchor</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		<small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION <u>12-28-90</u>	

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

A 5" "poor boy" gas anchor was installed in this relatively high GOR well to improve pumping efficiency by more effectively separating gas from the other produced fluids before they enter the pump.

RECEIVED  
OCT 21 1991  
DIVISION OF  
OIL GAS & MINING

**18. I hereby certify that the foregoing is true and correct**

SIGNED [Signature] TITLE Operations Manager DATE 10-15-91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
14-20-462-1323

6. If Indian, Allottee or Tribe Name  
Uintah & Ouray Ute

7. If Unit or CA, Agreement Designation  
-----

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

Held By Production, Inc.

3. Address and Telephone No.

P. O. Box 306, Roosevelt, UT 84066      801-722-2546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

512' FSL & 663' FEL  
se se Sec. 28-T3S-R6W USB&M

8. Well Name and No.

Cedar Rim 12A

9. API Well No.

43-013-31173

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other  
 Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

Stimulate well and  
reduce abrasives in produced  
fluids.

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

During the summer of 1992 the Cedar Rim 12A experienced a series of premature downhole pump failures that were attributed to abrasive materials (fine FeS<sub>2</sub> scale) in the produced fluids. On 8-17-92 the hydraulic BHA was pulled from the well. The well was then acidized with 8,000 gal. 15% HCl with additives, at a rate of 15 BPM and average pressure of 2,600 psi. The treated zones were the existing Wasatch perms from 6,690-8,437. After four swab runs the fluid level dropped from 4,400' to 5,400', the fluid consisted of oil and water with a high gas cut and strong gas blow between runs. There was no sign of the acid, nor any odor from it. The well was put back on production at 28 BOPD/355 MCF/GPD / 80 BWPD. This was a 130% increase in oil, a 40% increase in gas, and a small decrease in water. The pump run times increased from 2-3 weeks to 4-5 months.

**RECEIVED**

MAY 20 1993

DIVISION OF  
OPERATIONS

14. I hereby certify that the foregoing is true and correct

Signed Marc T. Eckels  
(This space for Federal or State office use)

Title Operations Manager

Date 5-20-93 ✓

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

MARC T. ECKELS  
HELD BY PRODUCTION, INC. / QUINTANA MINERALS CORP.  
P. O. BOX 306  
ROOSEVELT, UTAH 84066  
801-722-2546 (Office)  
801-722-4791 (Fax)

January 31, 1996

FEB - 6 1996

R. J. Firth, Associate Director for Oil & Gas  
Utah Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RE: Sale of Held By Production, Inc. oil and gas properties in Duchesne County to North  
Plains Corp.

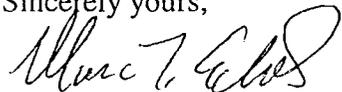
Dear Mr. Firth:

Quintana Minerals Corporation, dba Held By Production, Inc., has sold its oil and gas properties in Duchesne County to North Plains Corp. Enclosed are Designation of Agent or Operator forms (Form 5) and Sundry Notices associated with this transaction. There are triplicate Forms 5 for each lease and a Sundry Notice from each company for every well.

Ute Tribe leases covering sections 10 and 15-T3S-R6W were not included in the sale. These leases, which include the Cedar Rim 14, 21, 10 and 10A wells have been terminated and the Tribe is in the process of granting new leases to other operators. It appears that we will shortly conclude arrangements for these new operators to take over all obligations relative to these wells.

Please contact me if you have any questions or need additional information. I have entered into a contract to operate these properties for North Plains Corp. through Applied Drilling Services, Inc. There will be no change in the local phone or P. O. Box numbers.

Sincerely yours,



Marc T. Eckels

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14204621323

6. If Indian, Allottee or Tribe Name

U&O Ute

7. If Unit or CA, Agreement Designation

---

8. Well Name and No.

Cedar Rim 12A

9. API Well No.

43-013-31173

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne, UT

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Held By Production, Inc.

3. Address and Telephone No.

P. O. Box 306, Roosevelt, UT 84066 801-722-2546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

512' FSL & 663' FEL Sec. 28 - T3S-R6W, USB&M

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Change of Operator
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective January 31, 1996, Held By Production, Inc., has sold all of its interest in the well and the underlying lease to North Plains Corp., 6638 West Ottawa Avenue, Suite 100, Littleton, CO 80123. North Plains Corp. is now the operator of this well.

FEB - 6 1996

14. I hereby certify that the foregoing is true and correct

Signed M. J. Gabel Title Operations Manager Date January 31, 1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: Ute Indian Tribe and the Ute Distribution Corp.

LEASE NUMBER: 14-20-462-1323

and hereby designates

NAME: NORTH PLAINS CORP.

ADDRESS: 6638 W. Ottawa Ave., Suite 100 Littleton CO 80123

as his agent /operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

T3S, R6W, USM  
Section 28: All

Well: Cedar Rim #12  
API#: 43-013-30344

Well: Cedar Rim #12A  
API#: 43-013-31173

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 02/01/96

BY: (Name) Charles H. Kerr

OF: (Company) Quintana Minerals Corporation, Successor to

(Signature) Charles H. Kerr

(Address) Hold By Production, Inc., by merger

(Title) Vice President - Land/Legal/Admin

601 Jefferson St., Suite 2300

(Phone) 713-751-7500

Houston, TX 77002



UNITED STATES GOVERNMENT  
**memorandum**

DATE: February 13, 1996

REPLY TO  
ATTN OF: *for* Superintendent, Uintah and Ouray Agency

SUBJECT: Change of Operator

Bureau of Land Management, Vernal District Office  
TO: Attention: Sally Gardiner, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM: Held By Production, Inc.  
(now, Quintana Minerals Corp.)  
TO: North Plains Corporation

**TOWNSHIP 3 SOUTH, RANGE 6 WEST, USB&M**

Sec	Well Name/No.	Lease No.
16	Cedar Rim 5	14-20-H62-4653
16	Cedar Rim 5A	14-20-H62-4653
21	Cedar Rim 6	14-20-462-1130
21	Cedar Rim 6A	14-20-462-1130
22	Cedar Rim 8	14-20-462-1131
27	Cedar Rim 11	14-20-462-1322
27	Cedar Rim 11A	14-20-462-1322
28	Cedar Rim 12	14-20-462-1323
28	Cedar Rim 12A	14-20-462-1323
29	Cedar Rim 13	14-20-462-1324
29	Cedar Rim 13A	14-20-462-1324
32	Cedar Rim 17	14-20-462-1327
33	Cedar Rim 16	14-20-462-1328
34	Cedar Rim 15	14-20-462-1329

*> Separate Chg.*

This office recommends a approval for the Changes of Operator for the wells listed above.

All operations will be covered under a \$75,000 Collective Bond filed with this office for Barrett Resources Corporation.

Lease No. 14-20-462-1328 expired on its own terms. No replacement lease was issued. According to the Sundry Notice for the Cedar Rim 8A well, it is under a Fee status. Therefore, we do not recommend approval for these two wells.

Page 2  
Change of Operator

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

*Charles H. Cameron*

cc: Jerry Kenczka, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1	REC 7-FILM
2	DTS/8-FILE
3	VLD
4	RJF
5	LEO
6	SJ

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-31-96)

TO (new operator)	<u>NORTH PLAINS CORPORATION</u>	FROM (former operator)	<u>HELD BY PRODUCTION INC</u>
(address)	<u>PO BOX 306</u>	(address)	<u>PO BOX 306</u>
	<u>ROOSEVELT UT 84066</u>		<u>ROOSEVELT UT 84066</u>
	<u>MARC T ECKELS, AGENT</u>		<u>MARC T ECKELS</u>
phone	<u>(801) 722-2546</u>	phone	<u>(801) 722-2546</u>
account no.	<u>N 3435(A) 2-6-96</u>	account no.	<u>N 7280</u>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 2-6-96)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 2-6-96)*
- NA 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-16-96)*
- 6 6. Cardex file has been updated for each well listed above.
- 7 7. Well file labels have been updated for each well listed above. *(2-20-96)*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(2-16-96)*
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)**

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Yes* 2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- Yes* 2. Copies of documents have been sent to State Lands for changes involving State leases.

**FILMING**

- Yes* 1. All attachments to this form have been microfilmed. Date: March 14 1996.

**FILING**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**

960206 "Partial Chg." (Fee Lease Wells / Non C.A.)

960215 "Partial Chg." (CA Wells - 4) BIA Appr. 2-12-96

960216 BIA/BLM Appr. 2-13-96 (Remaining Indian Lease Wells)



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal District Office  
170 South 500 East  
Vernal, Utah 84078-2799

Phone: (801) 781-4400  
Fax: (801) 781-4410

31623  
IN REPLY REFER TO:  
UT08438

March 4, 1996

North Plains Corporation  
6638 West Ottawa Avenue Suite 100  
Littleton CO 80123

Re: Well No. Cedar Rim12A  
Sec. 28, T3S, R6W  
Lease 14-20-H62-1323  
Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, North Plains Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II  
Assistant District Manager for  
Minerals Resources

cc: Held By Production, Inc.  
BIA  
Division Oil, Gas, & Mining

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
14204621323

6. If Indian, Allottee or Tribe Name  
U&O Ute

7. If Unit or CA, Agreement Designation  
---

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
North Plains Corporation

3. Address and Telephone No. 303-932-1851  
6638 West Ottawa Avenue, Suite 100, Littleton, CO 80123

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
512' FSL & 663' FEL Sec. 28 - T3S-R6W, USB&M

8. Well Name and No.  
Cedar Rim 12A

9. API Well No.  
43-013-31173

10. Field and Pool, or Exploratory Area  
Cedar Rim

11. County or Parish, State  
Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Change of Operator  
 Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective January 31, 1996, North Plains Corp. has purchased this well and the underlying lease from Held By Production, Inc. North Plains Corp. will now be the operator of this well.

VERNAL DIST.  
ENG. LRB 2/4/96  
GEOL. \_\_\_\_\_  
E.S. \_\_\_\_\_  
PET. \_\_\_\_\_  
A.M. \_\_\_\_\_

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title President

Date January 31, 1996

(This space for Federal or State office use)

Approved by [Signature] Title Acting ASSISTANT DISTRICT MANAGER

Date MAR 04 1996

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14204621323

6. If Indian, Allottee or Tribe Name

U&O Ute

7. If Unit or CA, Agreement Designation

---

8. Well Name and No.

Cedar Rim 12A

9. API Well No.

43-013-31173

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne, UT

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Held By Production, Inc.

3. Address and Telephone No.

P. O. Box 306, Roosevelt, UT 84066 801-722-2546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

512' FSL & 663' FEL Sec. 28 - T3S-R6W, USB&M

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

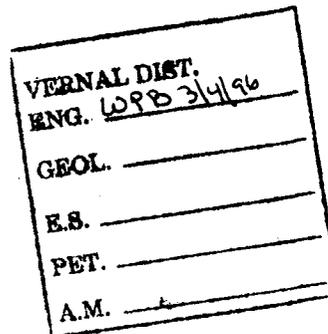
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 Change of Plans  
 New Construction  
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 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective January 31, 1996, Held By Production, Inc., has sold all of its interest in the well and the underlying lease to North Plains Corp., 6638 West Ottawa Avenue, Suite 100, Littleton, CO 80123. North Plains Corp. is now the operator of this well.



RECEIVED  
FEB 03 1996

14. I hereby certify that the foregoing is true and correct

Signed Maoy Gehel Title Operations Manager Date January 31, 1996

(This space for Federal or State office use)

Approved by [Signature] Title Assistant District Manager Minerals Date MAR 04 1996

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O MARC T ECKELS  
 NORTH PLAINS CORPORATION  
 PO BOX 306  
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N3435

REPORT PERIOD (MONTH/YEAR): 3 / 96

AMENDED REPORT  (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
CEDAR RIM 6-A								
4301331162	10664	03S 06W 21	GR-WS		-1420462	1130	96-000110	
CEDAR RIM 5-A								
4301331170	10665	03S 06W 16	GR-WS		-1420462	1129		
CEDAR RIM 8-A								
4301331171	10666	03S 06W 22	GR-WS		-FEE	(\$20,000 fig.)	96-000059	
CEDAR RIM 2-A								
4301331172	10671	03S 06W 20	GR-WS		-FEE	(\$20,000 fig.)		
CEDAR RIM 12-A:								
4301331173	10672	03S 06W 28	GR-WS		-1420462	1323		
CEDAR RIM 13-A								
01331174	10673	03S 06W 29	GR-WS		-1420462	1324		
<b>TOTALS</b>								

COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY  
FORT DUCHESNE, UTAH 84026  
(801) 722-2406

IN REPLY REFER TO:

Ext. 51/52/54

Minerals and Mining  
Change of Operator

June 14, 1996

Barrett Resources Corp.  
Attn: Brian Kuhn  
1515 Araphahoe St., #1000  
Denver, CO 80202

North Plains Corp.  
Attn: Marc Ekels  
P. O. Box 306  
Roosevelt, UT 84066

Dear Mr. Kuhn and Mr. Ekels:

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

**OPERATOR - FROM:** North Plains Corp.  
**TO:** Barrett Resources Corp.

**TOWNSHIP 3 SOUTH, RANGE 6 WEST, USB&M**

Sec	Well Name/No.	Well Location	Lease No.
27	Cedar Rim 11	NW/4NE/4	14-20-H62-1322
27	Cedar Rim 11A	NE/4SW/4	14-20-H62-1322
28	Cedar Rim 12	SW/4NE/4	14-20-H62-1323
28	Cedar Rim 12A	SE/4SE/4	14-20-H62-1323
29	Cedar Rim 13	SE/4NE/4	14-20-H62-1324
29	Cedar Rim 13A	SW/4SE/4	14-20-H62-1324
32	Cedar Rim 17	SW/4NE/4	14-20-H62-1327
33	Cedar Rim 16	SW/4NE/4	14-20-H62-1328
34	Cedar Rim 15	SW/4NE/4	14-20-H62-1329

This office recommended approval to BLM for the Changes of Operator for the wells listed above.

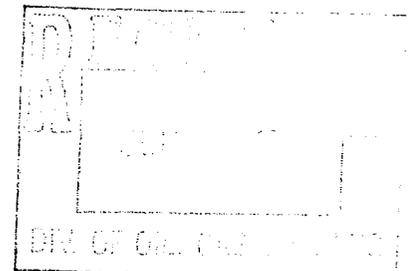
All operations will be covered under a \$75,000 Collective bond filed with this office for Barrett Resources Corp.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Sincerely,

Superintendent

cc: Ed Forseman, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT





# United States Department of the Interior

## BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY  
FORT DUCHESNE, UTAH 84026  
(801) 722-2406

IN REPLY REFER TO:

Ext. 51/52/54

Minerals and Mining  
Change of Operator

June 14, 1996

Ute Tribe Energy & Minerals  
Attn: Ferron Secakuku  
P. O. Box 70  
Ft. Duchesne, Ut 84026

Ute Distribution Corporation  
Attn: Lois LaRose  
P. O. Box 696  
Roosevelt, Ut 84066

Dear Joint Managers:

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

**OPERATOR - FROM:** North Plains Corp.  
**TO:** Barrett Resources Corp.

### TOWNSHIP 3 SOUTH, RANGE 6 WEST, USB&M

Sec	Well Name/No.	Well Location	Lease No.
27	Cedar Rim 11	NW/4NE/4	14-20-H62-1322
27	Cedar Rim 11A	NE/4SW/4	14-20-H62-1322
28	Cedar Rim 12	SW/4NE/4	14-20-H62-1323
28	Cedar Rim 12A	SE/4SE/4	14-20-H62-1323
29	Cedar Rim 13	SE/4NE/4	14-20-H62-1324
29	Cedar Rim 13A	SW/4SE/4	14-20-H62-1324
32	Cedar Rim 17	SW/4NE/4	14-20-H62-1327
33	Cedar Rim 16	SW/4NE/4	14-20-H62-1328
34	Cedar Rim 15	SW/4NE/4	14-20-H62-1329

This office recommended to the BLM approval for the Changes of Operator for the wells listed above.

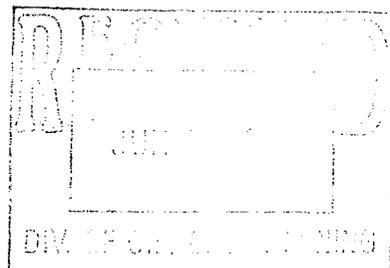
All operations will be covered under a \$75,000 Collective bond filed with this office for Barrett Resources Corp.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Sincerely,

Superintendent

cc: Theresa Thompson, BLM/SLC  
Lisha Cordova, DOGM/State of Utah



memorandum

DATE: June 14, 1996

REPLY TO  
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Concurrence for Approval for Change of Operator

TO: Bureau of Land Management, Vernal District

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

**OPERATOR - FROM:** North Plains Corp.  
**TO:** Barrett Resources Corp.

**TOWNSHIP 3 SOUTH, RANGE 6 WEST, USB&M**

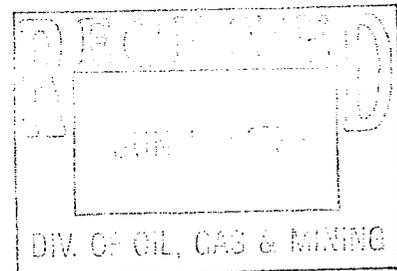
Sec	Well Name/No.	Well Location	Lease No.
27	Cedar Rim 11	NW/4NE/4	14-20-H62-1322
27	Cedar Rim 11A	NE/4SW/4	14-20-H62-1322
28	Cedar Rim 12	SW/4NE/4	14-20-H62-1323
28	Cedar Rim 12A	SE/4SE/4	14-20-H62-1323
29	Cedar Rim 13	SE/4NE/4	14-20-H62-1324
29	Cedar Rim 13A	SW/4SE/4	14-20-H62-1324
32	Cedar Rim 17	SW/4NE/4	14-20-H62-1327
33	Cedar Rim 16	SW/4NE/4	14-20-H62-1328
34	Cedar Rim 15	SW/4NE/4	14-20-H62-1329

This office recommends approval for the Changes of Operator for the wells listed above.

All operations will be covered under a \$75,000 Collective bond filed with this office for Barrett Resources Corp.

If you have any questions, please contact the Minerals and Mining Office at (801) 722-2406, Ext. 51/52/54.

*Charles F. Hansen*



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14204621323

6. If Indian, Allottee or Tribe Name

U & O Ute

7. If Unit or CA, Agreement Designation

---

8. Well Name and No.

Cedar Rim 12A

9. API Well No.

43-013-31173

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne, UT

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Barrett Resources Corporation

3. Address and Telephone No.

(303) 572-3900

1515 Arapahoe Street, Ste. 1000, Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

512' FSL & 663' FEL Sec. 28-T3S-R6W, USB&M

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

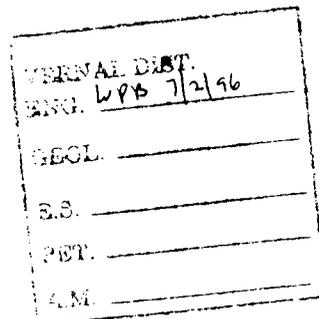
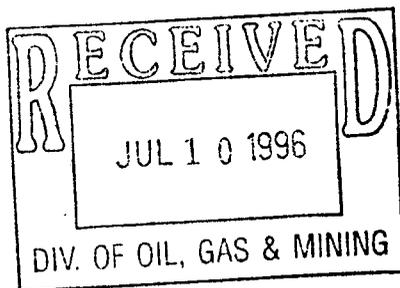
Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Change of Operator

Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective March 1, 1996, Barrett Resources Corporation has purchased this well and the underlying lease from North Plains Corporation. Barrett Resources Corporation will now be the operator of this well, effective May 15, 1996.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Attorney in Fact Date 5/14/96

(This space for Federal or State Office use)  
Approved by [Signature] Title Assistant Field Manager Mineral Resources Date JUL 02 1996  
Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14204621323

6. If Indian, Allottee or Tribe Name

U & O Ute

7. If Unit or CA, Agreement Designation

---

8. Well Name and No.

Cedar Rim 12A

9. API Well No.

43-013-31173

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne, UT

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

North Plains Corporation

3. Address and Telephone No.

(303) 932-1851

6638 W. Ottawa Ave., Ste. 100, Littleton, CO 80123

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

512' FSL & 663' FEL Sec. 28-T3S-R6W, USB&M

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

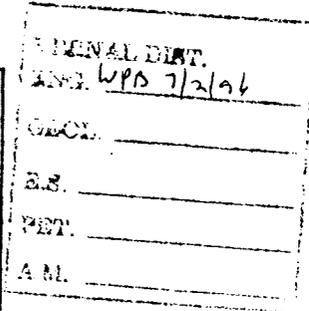
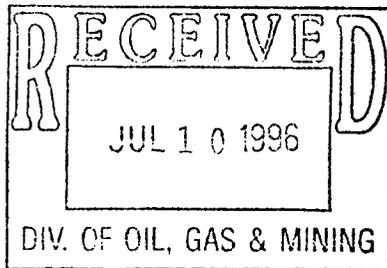
TYPE OF ACTION

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Change of Operator  
 Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective March 1, 1996, North Plains Corporation, has sold all of its interest in the well and the underlying lease to Barrett Resources Corporation, a Delaware corporation, 1515 Arapahoe Street, Suite 1000, Denver, Colorado 80202. Barrett Resources Corporation is now the operator of this well, effective May 15, 1996.



JUL 2 1996

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title President

Date 5/14/96

(This space for Federal or State office use)

Approved by [Signature]  
Conditions of approval, if any:

Title Assistant Field Manager

Mineral Resources

Date JUL 02 1996



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal District Office  
170 South 500 East  
Vernal, Utah 84078-2799

Phone: (801) 781-4400  
Fax: (801) 781-4410

IN REPLY REFER TO:  
3162.3  
UT08300

July 2, 1996

Barrett Resources Corporation  
1515 Arapahoe Street Suite 1000  
Denver CO 80202

Re: Well No. Cedar Rim 12A  
SESE, Sec. 28, T3S, R6W  
Lease 14-20-H62-1323  
Duchesne County, Utah

Gentlemen:

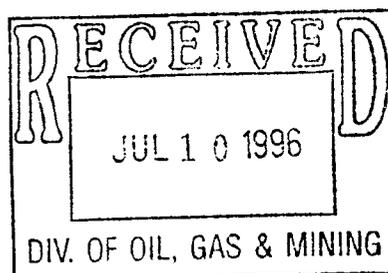
This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Barrett Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II  
Assistant District Manager for  
Minerals Resources

cc: North Plains Corporation  
BIA  
Division Oil, Gas, & Mining



# OPERATOR CHANGE WORKSHEET

Routing	
1-LEC	6-LEC
2-GLH	7-KDR
3-DPS <i>015</i>	8-SJ
4-VLD	9-FILE
5-RJF	

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 3-1-96

TO: (new operator) BARRETT RESOURCES CORP  
 (address) 1515 ARAPAHOE ST T3 #1000  
DENVER CO 80202  
 Phone: (303)606-4259  
 Account no. N9305

FROM: (old operator) NORTH PLAINS CORP  
 (address) 6638 W OTTAWA AVE STE 100  
LITTLETON CO 80123  
 Phone: (303)932-1851  
 Account no. N3435

WELL(S) attach additional page if needed: C.A. 96-000110 & 96-000089

Name: <b>**SEE ATTACHED**</b>	API: <u>43-013-31173</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- Y 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 5-20-96)*
- Y 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 5-20-96)*
- NA 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- Y 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Y 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(7-18-96)*
- Y 6. Cardex file has been updated for each well listed above. *(7-18-96)*
- Y 7. Well file labels have been updated for each well listed above. *(7-18-96)*
- Y 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(7-18-96)*
- Y 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no \_\_\_\_ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
- \_\_\_\_ 3. The FORMER operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_, as of today's date \_\_\_\_\_. If yes, division response was made to this request by letter dated \_\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- N/A 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

Yes 7/19/96

**FILMING**

- Yes 1. All attachments to this form have been microfilmed. Today's date: August 8, 1996

**FILING**

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



**United States Department of the Interior  
BUREAU OF INDIAN AFFAIRS**

**Utah and Ouray Agency**

**P. O. Box 130**

**988 South 7500 East**

**Fort Duchesne, Utah 84026-0130**

**Phone: (435) 722-4300**

**Fax: (435) 722-2323**

**IN REPLY REFER TO:  
Minerals and Mining  
Phone: (435) 722-4310  
Fax: (435) 722-2809**

**FILE NO.**

File Under	
<input type="checkbox"/>	Input Sheets
<input type="checkbox"/>	Division Orders
<input type="checkbox"/>	Title And Curative
<input type="checkbox"/>	Lease
<input type="checkbox"/>	Correspondence
<input type="checkbox"/>	Other
<input type="checkbox"/>	Analyst

**October 29, 2000**

**Coastal Oil & Gas Corporation  
Attn: Carroll Wilson**

**Vernal, UT 84078**

**Dear Mr. Wilson:**

Transmitted herewith for your records are Assignment(s) of Mining Lease for Oil and Gas Lease No.(s) listed below. These assignment(s) were approved on February 24, 2000, for record title only as indicated in our files.

**LEASES NO.(S) 14-20-H62-1822, 1823, 1824, 1825, 2881, 2882, 2913, 2914, 2927, 2928, 2955, 2956, 2957 (Allotted Leases)  
14-20-462-1130, 1131, 1322, 1323, 1329, 14-20-H62-1723, 1724, 1801, 1802, 1803, 1804, 1806, 1807, 1809, 1810, 2463, 2873, 2874, 2894, 2895, 2907, 3436, 4531, 4653, 4664, 4672, 4780 (JM leases)**

**ASSIGNOR: Barrett Resources Corp.**

**ASSIGNEE: Coastal Oil & Gas Corporation**

We have enclosed a listing of the Record Title Interest – By Lease, according to our records. This shows the companies who own an interest in these leases, and their percentage of interest. If our records differ from yours, please notify this office immediately, so that we can make any necessary corrections.

As a reminder, we would like to inform you of Paragraph (h) in all Oil and Gas Leases:

**“Assignment. No to assign, sublet, or transfer this lease or any interest herein by an operating agreement or otherwise before restrictions are removed, except with the written approval of the Superintendent...”.**

and, 25 Code of Federal Regulations, Part 211.26, and Part 212.22, Assignments and Overriding Royalties.

Page 2  
Assignments of  
Mining Leases

- (a) Approved leases or any interest therein may be assigned or transferred only with the approval of the Secretary of the Interior, and to procure such approval the assignee must be qualified to hold such lease under existing rules and regulations and shall furnish a satisfactory bond conditioned for the faithful performance of the covenants and conditions thereof:

*Provided*, That in order for such assignment to receive favorable consideration the lessee shall assign either his whole interest or an undivided interest in the whole lease.

- (b) No Lease or interest therein or the use of such lease shall be assigned, sublet, or transferred, directly or indirectly by working or drilling contract, or otherwise, without the consent of the Secretary of the Interior.

We apologize for the long process of these assignments. If you have any questions, please contact the Minerals and Mining Office.

Sincerely,



Minerals and Mining  
for Superintendent

Enclosures

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.

14204621323

6. If Indian, Alottee or Tribe Name

UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

CEDAR RIM 12A

9. API Well No.

43-013-31173

10. Field and Pool, or Exploratory Area

CEDAR RIM

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

Well  Well  Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

512' FSL 663' FEL

SESE SECTION 28-T3S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

EFFECTIVE JANUARY 1, 2000, BARRETT RESOURCES CORPORATION WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO COASTAL OIL AND GAS CORPORATION.

14. I hereby certify that the foregoing is true and correct

Signed

*Joseph P. Barrett*

TITLE

Sr. Vice-President, Land

Date

12/22/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

RECEIVED

JAN 04 2000

DIVISION OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
U-37422 14-20-462-1323

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

8. Well Name and No.  
Cedar Rim #12A

9. API Well No.  
43-013-31173-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
Duchesne, Utah

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Coastal Oil & Gas Corporation Attn: Cheryl Cameron

3a. Address P. O. Box 1148 Vernal, Utah 84078  
3b. Phone No. (include area code) 435-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
S28-T3S-R6W SESE

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                             |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                             |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

**RECEIVED**  
JAN 10 2000  
DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

John T. Blzner

Title

Vice President

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		8. WELL NAME and NUMBER: Exhibit "A"
		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:
		PHONE NUMBER: 435-789-4433

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

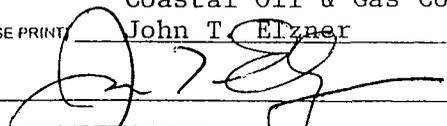
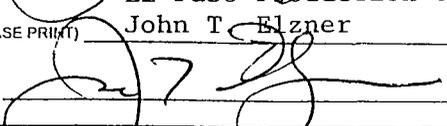
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) <u>John T. Elzner</u>	TITLE <u>Vice President</u>
SIGNATURE 	DATE <u>06-15-01</u>
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) <u>John T. Elzner</u>	TITLE <u>Vice President</u>
SIGNATURE 	DATE <u>06-15-01</u>

This space for State use only

**RECEIVED**  
JUN 19 2001  
DIVISION OF  
OIL, GAS AND MINING

(See Instructions on Reverse Side)

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

*David L. Siddall*  
David L. Siddall  
Vice President

Attest:

*Margaret E. Roark*  
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

# RECEIVED

JUL 12 2001

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTSL-065841  
(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

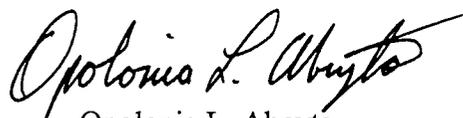
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
\*State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
14-20-462-1323

6. If Indian, Allottee or Tribe Name  
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
CEDAR RIM 12A

9. API Well No.  
43-013-31173

10. Field and Pool, or Exploratory Area  
CEDAR RIM

11. County or Parish, State  
DUCHESNE COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
BARRETT RESOURCES CORPORATION, KNA  
WILLIAMS PRODUCTION RMT COMPANY, INC.

3a. Address  
1515 ARAPAHOE ST. TOWER 3, SUITE #1000  
DENVER, CO 80202

3b. Phone No. (include area code)  
(303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
512' FSL & 663' FEL  
SESE SEC. 28, T3S, R6W

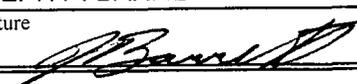
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 1, 2000, BARRETT RESOURCES CORPORATION (KNA WILLIAMS PRODUCTION RMT COMPANY, INC) WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO COASTAL OIL AND GAS CORPORATION.

Name (Printed/Typed)  
JOSEPH P. BARRETT

Signature  


Title  
Attorney-in-Fact  
~~SENIOR VICE PRESIDENT, LAND~~

Date  
APRIL 15, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. <b>14-20-462-1323</b>
6. If Indian, Allottee or Tribe Name <b>UTE TRIBE</b>
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. <b>CEDAR RIM 12A</b>
9. API Well No. <b>43-013-31173</b>
10. Field and Pool, or Exploratory Area <b>CEDAR RIM</b>
11. County or Parish, State <b>DUCHESNE COUNTY, UT</b>

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator <b>EL PASO PRODUCTION OIL &amp; GAS COMPANY</b>	
3a. Address <b>P.O. BOX 1148 VERNAL, UT 84078</b>	3b. Phone No. (include area code) <b>(435) 781-7023</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  <b>512' FSL &amp; 663' FEL SESE SEC. 28, T3S, R6W</b>	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

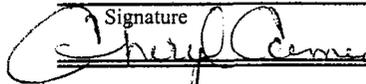
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <b>SUCCESSOR OF</b>
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal <b>OPERATOR</b>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

COASTAL OIL & GAS CORPORATION IS CONSIDERED TO BE THE OPERATOR ON THE ABOVE DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY BIA NATIONWIDE BOND NO. 114066-A, EFFECTIVE JANUARY 1, 2000.

COASTAL OIL & GAS CORPORATION WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO EL PASO PRODUCTION OIL & GAS COMPANY ON THE ABOVE DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY BIA NATIONWIDE BOND NO. 103601473, EFFECTIVE MAY 7, 2001.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>CHERYL CAMERON</b>	Title <b>OPERATIONS</b>
Signature 	Date <b>APRIL 15, 2002</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**United States Department of Interior**

**BUREAU OF INDIAN AFFAIRS**

**Uintah and Ouray Agency**

**P. O. Box 130**

**988 South 7500 East**

**Fort Duchesne, Utah 84026-0130**

**Phone: (435) 722-4300 Fax: (435) 722-2323**

**IN REPLY REFER TO:**

Real Estate Services

Phone: (435) 722-4310

Fax: (435) 722-2809

**JUN 05 2002**

El Paso Production Oil & Gas Company

Attn: Cheryl Cameron

PO Box 1148

Vernal, UT 84078

Dear Ms. Cameron:

We have received copies of Sundry Notices, dated April 15, 2001, informing this office of a change of operator for the following wells:

**OPERATOR-FROM:** Barrett Resources Corp. (Now known as Williams Production RMT Corporation)  
**TO:** Coastal Oil and Gas Corporation (Now known as El Paso Production Oil & Gas Company)

<b>Legal Description</b>	<b>Lease No.</b>	<b>Well No.</b>	<b>Location</b>
SEC. 27-T3S-R6W	14-20-H62-1322	Cedar Rim 11	NENE
SEC. 27-T3S-R6W	14-20-H62-1322	Cedar Rim 11A	NESW
SEC. 28-T3S-R6W	14-20-H62-1323	Cedar Rim 12	SWNE
SEC. 28-T3S-R6W	14-20-H62-1323	Cedar Rim 12A	SESE
SEC. 33-T3S-R6W	14-20-H62-1328	Cedar Rim 16	SWNE
SEC. 34-T3S-R6W	14-20-H62-1329	Cedar Rim 15	SWNE
SEC. 19-T1S-R2W	14-20-H62-1751	Ute-4-19A2	NWSE
SEC. 24-T1S-R3W	14-20-H62-1761	Ute-7-24A3	NWSE
SEC. 7-T3S-R5W	14-20-H62-2389	Salaratus Wash 1-7C5	SWNE
SEC. 12-T3S-R6W	14-20-H62-2463	Ute Tribal E 1-12C6	SWNE
SEC. 12-T3S-R6W	14-20-H62-2463	Ute Tribal E 2-12C6	SWSW

SEC. 7-T1S-R2W	14-20-H62-2811	Ute 1-7A2	NESW
SEC. 35-T3S-R6W	14-20-H62-3436	BH Ute 1-35C6	SWNE
SEC. 12-T4S-R5W	14-20-H62-4531	Ute Tribal 16-12	SESE
SEC. 1-T1S-R3W	14-20-H62-4664	Unity Ouray 1-1A3	NWSE
SEC. 10-T3S-R6W	14-20-H62-4707	Cedar Rim 14	SWNE
SEC. 10-T3S-R6W	14-20-H62-4707	Cedar Rim 21	SESE
SEC. 25-T3S-R7W	14-20-H62-4707	BLEY 2X-25C7	NESW
SEC. 1-T3S-R6W	14-20-H62-4780	Ute Tribal 1-1C6	NWSE
SEC. 3-T3S-R4W	14-20-H62-4869	Duchesne County UTE-1-3-C4	SENE
SEC. 5-T4S-R5W	14-20-H62-4869	Ute Tribal 5-1	S/2 SENE
SEC. 25-T3S-R6W	14-20-H62-4875	Ute Tribe 1-25C6	SWNE
SEC. 25-T3S-R6W	14-20-H62-4875	Ute Tribal 2-25C6	NESW

This office concurs with the change of operator. All operations will be covered under El Paso's Bond filed with this office, for those wells on trust property.

Please be advised that approval of this Change of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

If you have any questions regarding the above, please contact the Real Estate Office at (435) 722-4310.

Sincerely,

*Sgd William Titahywy*

Acting Superintendent

DMITCHELL/pcblack:060402  
Agency Chrono  
Real Estate Chrono  
File Copy  
Jerry Kenczka, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. CDW	<input checked="" type="checkbox"/>
2. FILE	<input type="checkbox"/>

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change

**X Merger**

The operator of the well(s) listed below has changed, effective:		<b>01-01-2000</b>
<b>FROM: (Old Operator):</b>	<b>TO: (New Operator)</b>	<b>TO: (New Operator):</b>
BARRETT RESOURCES CORP	COASTAL OIL & GAS CORP	EL PASO PRODUCTION OIL & GAS COMPANY
Address: 1515 ARAPAHOE ST	Address: P O BOX 1148	Address: P O BOX 1148
TOWER 3 STE 1000		
DENVER, CO 80202	VERNAL, UT 84078	VERNAL, UT 84078
Phone: 1-(303)-572-3900	Phone: 1-(435)-781-7023	Phone: 1-(435)-781-7023
Account No. N9305	Account No. (N0230)	Account No. N1845

**CA No.**

**Unit:**

**WELL(S)**

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE 1-7A2	07-01S-02W	43-013-30025	5850	INDIAN	OW	P
UTE 4-19A2	19-01S-02W	43-013-30147	5895	INDIAN	OW	P
UNITA OURAY 1-1A3	01-01S-03W	43-013-30132	5540	INDIAN	OW	P
UTE 7-24A3	24-01S-03W	43-013-30203	5730	INDIAN	OW	P
SALARATUS WASH 1-7C5	07-03S-05W	43-013-30098	5480	INDIAN	OW	TA
UTE TRIBAL K-1	01-03S-06W	43-013-30280	4530	INDIAN	OW	P
CEDAR RIM 14	10-03S-06W	43-013-30345	6375	INDIAN	OW	S
CEDAR RIM 21	10-03S-06W	43-013-31169	10663	INDIAN	OW	S
UTE TRIBAL E 1-12C6	12-03S-06W	43-013-30068	8400	INDIAN	OW	P
UTE TRIBAL E 2-12C6	12-03S-06W	43-013-30500	4531	INDIAN	OW	S
H B TRIBAL FEDERAL 1-25	25-03S-06W	43-013-30417	10704	INDIAN	OW	S
UTE FEDERAL 2-25	25-03S-06W	43-013-31093	10711	INDIAN	OW	S
CEDAR RIM 11	27-03S-06W	43-013-30352	6380	INDIAN	GW	S
CEDAR RIM 11A	27-03S-06W	43-013-30797	6316	INDIAN	OW	P
CEDAR RIM 12	28-03S-06W	43-013-30344	6370	INDIAN	OW	S
CEDAR RIM 12A	28-03S-06W	43-013-31173	10672	INDIAN	OW	P
BLEY 2X-25C7	25-03S-07W	43-013-31636	11928	INDIAN	OW	TA
CEDAR RIM 16	33-03S-06W	43-013-30363	6390	INDIAN	OW	S
CEDAR RIM 15	34-03S-06W	43-013-30383	6395	INDIAN	OW	P
BH UTE 1-35C6	35-03S-06W	43-013-30419	10705	INDIAN	OW	P
UTE TRIB BRINK 5-1 (1-5D5)	05-04S-05W	43-013-30081	2305	INDIAN	OW	S

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/12/1999
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/10/2000
- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/01/2002
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/01/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/20/2002
- Is the new operator registered in the S YES Business Number: 608186-0143
- If **NO**, the operator was contacted on N/A

6. (R649-9-2)Waste Management Plan has been received on: PLAN IN PLACE

7. **Federal Wells:** The BLM has approved the merger, name change, or operator change for all wells listed on listed on Federal leases on: 06/10/2001

8. **Indian Lease Wells:** The BIA has approved the merger, name change, or operator change for all wells listed on Indian leases on: 06/05/2002

9. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

10. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

11. **Underground Injection Cont** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the Oil and Gas I 06/20/2002

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 06/20/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: N/A

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 103601473

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter or N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

<b>SUBMIT IN TRIPLICATE- Other instructions on reverse side.</b>		5. Lease Serial No. 14-20-H62-1323
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name UINTAH & OURAY
2. Name of Operator EL PASO PRODUCTION OIL & GAS COMPANY		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 1339 El Segundo Ave NE Albuquerque NM 87113	3b. Phone No. (include area code) 505-344-9380	8. Well Name and No. CEDAR RIM 12-A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  512' FSL, 663' FEL SESE SEC. 28, T3S, R6W		9. API Well No. 4301331173
		10. Field and Pool, or Exploratory Area ALTAMONT/BLUEBELL
		11. County or Parish, State DUCHESNE CO, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/EIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**OPERATOR ACIDIZED THE SUBJECT WELL ON 01/31/06 AS FOLLOWS:**

MIRU SUPERIOR WELL SERVICES. TESTED LINES TO 9000#. TESTED CSG TO 1000#. SET POPOFF TO 1200#. TREATED WELL W/ 24,000 GAL 15% HCL USING 360 SOLUBLE BALLS AND 20,000# ROCK SALT FOR DIVERSION. AVG RATE -26.6 BPM. AVG PRES -3430# MAX RATE -33.8 BPM MAX PRES -8910#. DIVERSION AFTER EACH SALT STAGE HIT BOTTOM. VERY GOOD DIVERSION ON LAST STAGE. ISIP -901#, 5 MIN -604#, 10 MIN -230#, AND 15 MIN -10#. CWL RDMO SUPERIOR

**TURNED OVER TO PRODUCTION 02/03/06**

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) CHERYL CAMERON	Title REGULATORY ANALYST
Signature 	Date 02/07/2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Date _____ Office _____
--	---

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 13 2006

**Division of Oil, Gas and Mining**  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

<b>FROM: (Old Operator):</b> N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038	<b>TO: ( New Operator):</b> N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on:          Yes
- Inspections of LA PA state/fee well sites complete on:          N/A
- Reports current for Production/Disposition & Sundries on:          6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:          BLM          N/A          BIA          Not Received
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:          N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:          N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:          **Second Oper Chg**

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on:          6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on:          6/29/2012
- Bond information entered in RBDMS on:          6/29/2012
- Fee/State wells attached to bond in RBDMS on:          6/29/2012
- Injection Projects to new operator in RBDMS on:          6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on:          N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number:          103601420
- Indian well(s) covered by Bond Number:          103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number          400JU0705
- The **FORMER** operator has requested a release of liability from their bond on:          N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:          6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**Multiple Leases**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL      OIL WELL       GAS WELL       OTHER \_\_\_\_\_

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

2. NAME OF OPERATOR:  
**El Paso E&P Company, L.P.**      Attn: **Maria Gomez**

8. WELL NAME and NUMBER:  
**See Attached**

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
1001 Louisiana      CITY **Houston**      STATE **TX**      ZIP **77002**

PHONE NUMBER:  
**(713) 997-5038**

10. FIELD AND POOL, OR WILDCAT:  
**See Attached**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **See Attached**  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

COUNTY:  
STATE: **UTAH**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

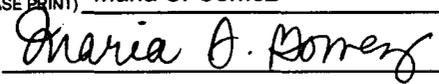
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>Change of</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<b>Name/Operator</b>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez  
SIGNATURE 

TITLE Principal Regulatory Analyst  
DATE 6/22/2012

(This space for State use only)

**APPROVED** 6/29/2012  
Rachel Medina  
Division of Oil, Gas and Mining  
Erlene Russell, Engineering Technician  
Rachel Medina

(See Instructions on Reverse Side)

**RECEIVED**  
**JUN 25 2012**

DIV. OF OIL, GAS & MINING

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	