

16

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Held By Production, Inc. (303) 694-4335

3. ADDRESS OF OPERATOR  
 6021 S. Syracuse, Englewood, Co. 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 660' FSL & 1120' FEL (SESE)  
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 11 air miles WNW of Duchesne, Utah

16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL 640

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2,873'

19. PROPOSED DEPTH 10,000'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,205' ungraded

22. APPROX. DATE WORK WILL START\* Upon Approval

5. LEASE DESIGNATION AND SERIAL NO.  
 Private (Fee)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 N/A

7. UNIT AGREEMENT NAME  
 N/A

8. FARM OR LEASE NAME  
 Cedar Rim

9. WELL NO.  
 \*2-A

10. FIELD AND POOL, OR WILDCAT  
 Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 20-35-6W USBM

12. COUNTY OR PARISH  
 Duchesne

13. STATE  
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH

**RECEIVED**  
 JUL 01 1986

DIVISION OF OIL, GAS & MINING

- Lease is private and all of Section 20.
- Well pad surface and 70% of the 1,200' long road is owned by Wasatch Minerals Corp. *et al.* Remaining 30% of the road is owned by Utah Div. of Wildlife Resources.
- The casing and cementing programs are ~~on~~ PAGES 3 and 4

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING  
 DATE: 7-9-86  
 BY: John R. Day  
 WELL SPACING: 139-42 4/17/85

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED John R. Day TITLE Vice President DATE 6-17-86

(This space for Federal or State office use)

PERMIT NO. 43-013-31172 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

cc: UDOGM (3), UDWR (4)

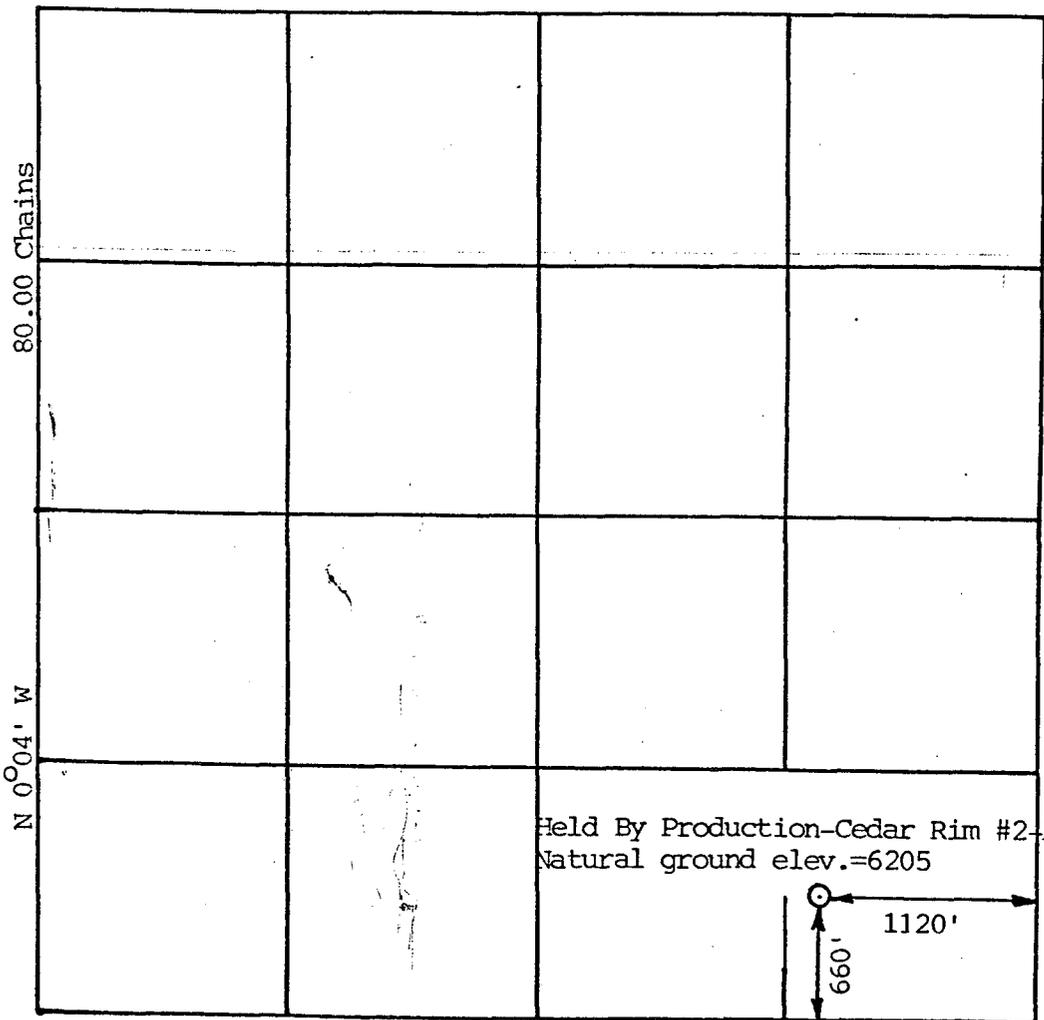
\*See Instructions On Reverse Side

SECTION 20  
 TOWNSHIP 3 SOUTH, RANGE 6 WEST  
 UINIAH SPECIAL BASE AND MERIDIAN  
 DUCHESNE COUNTY, UTAH

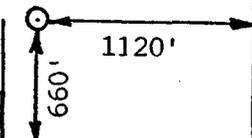
HELD BY PRODUCTION, INC.

WELL LOCATION: S.E.¼, S.E.¼

West 80.10 Chains Found Alum. Cap



Held By Production-Cedar Rim #2-A  
 Natural ground elev.=6205



N 89°50' W 80.38 Chains Set Alum. Cap Found Stone

N 0°07'14" E 2636.82'  
 N 1°04'19" E Found Stone 2595.42'



SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the state of Utah, and that I have made a survey of the oil well location, as shown on this plat.

Date 4/16/86

*Clinton S. Peatross*  
 Clinton S. Peatross  
 License No. 4779 (Utah)



Section data obtained from G.L.O. plat.  
 Job #335

Held By Production, Inc.  
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### 8 Point Drilling Program

1. The estimated tops of important geologic markers are:

<u>Formation Name</u>	<u>Depth</u>	<u>Subsea</u>
Uintah Sandstone	0000'	+6,205' (ungraded)
Green River	4,070'	+2,135'
Evacuation Creek	3,975'	+1,985'
Green River Marker	5,450'	+ 755'
Carbonate Marker	7,110'	- 835'
Wasatch	7,410'	-1,240'
T.D.	10,000'	-3,795'

2. The estimated depths at which water, oil, gas, or other mineral bearing zones are expected to be encountered are:

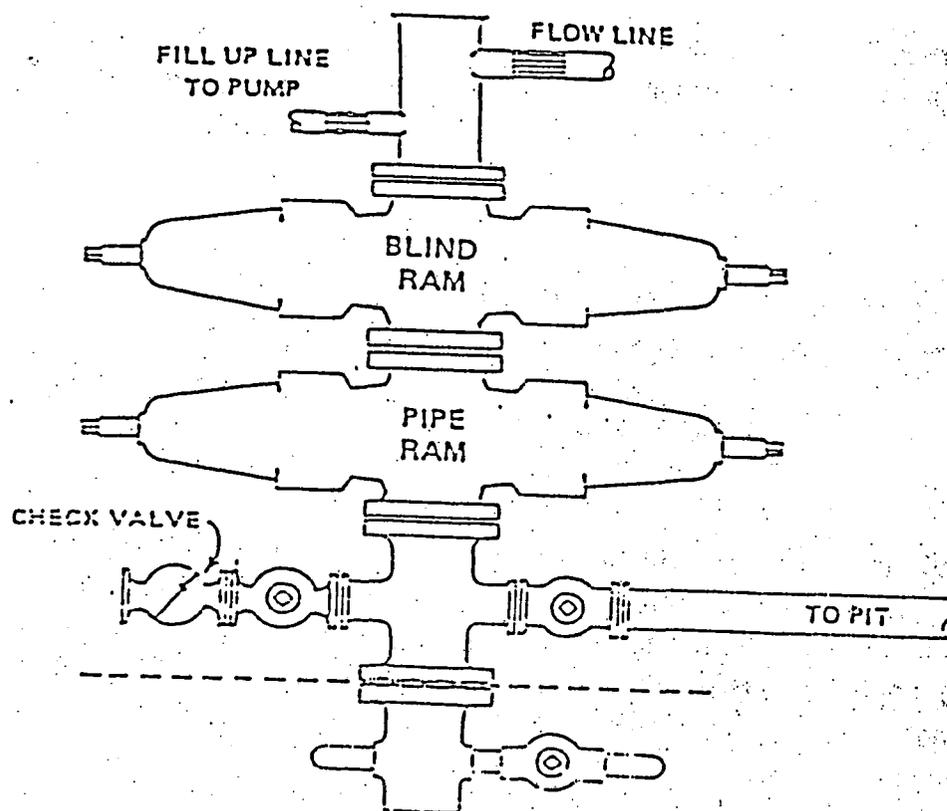
Possible Oil & Gas Zones  
Green River: 4,070'  
Green River Marker: 5,450'  
Wasatch: 7,445'

Hole will be cased throughout its depth. Water bearing zones will be protected with casing and weighted mud. All fresh water encountered during drilling will be recorded by depth, cased, and cemented. All oil and gas shows will be tested to determine commercial potential.

3. Pressure control equipment will include an 11" 3,000 psi wellhead, an 11" 3,000 psi annular preventer, an 11" 3,000 psi double ram preventer, and an 11" 3,000 psi rotating head. The drilling contract has not yet been awarded. It is anticipated the BOP stack will be similar to the typical schematic diagram on PAGE 2.

Held By Production, Inc.  
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The BOP system will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all set and cemented casing strings. BOP controls will be installed before drilling the surface casing plug, and will stay in use until the well is completed or abandoned. Preventers will be pressure tested before drilling casing cement plugs.

BOPs will be inspected and operated at least daily to insure they are in good mechanical working order. This inspection will be recorded on the daily drilling report.

4. The proposed casing program is:

<u>Hole Size</u>	<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Type</u>	<u>Age</u>	<u>Setting Depth</u>
14-3/4"	10-3/4"	40.5*	K-55	ST&C	New	0' - 1,600'
9-7/8"	7-5/8"	26.4*	N-80	LT&C	New	0' - 1,000'
		26.4*	K-55	LT&C	New	1,000' - 3,900'
		26.4*	N-80	LT&C	New	3,900' - 5,300'
		29.7*	N-80	LT&C	New	5,300' - 7,400'
6-3/4"	5"	15.0*	N-80	LT&C	New	7,100' - 9,500'
		18.0*	N-80	LT&C	New	9,500' - 10,000'

The surface casing will be cemented with  $\approx$ 1,400 sx lite, 10 lb/sk gilsonite, 1% CaCl, and 1/4 lb/sk Flocele. Tail in with  $\approx$ 200 sx Class A with 2% CaCl and 1/4 lb/sk Flocele. Excess cement is 100%.

If the Green River appears productive, then the intermediate casing will be cemented with  $\approx$ 375 sx foam base cement with 48,900 SCF nitrogen. Tail in with  $\approx$ 740 sx of 50/50 Poz plus 10 lb/sk gilsonite, 10% salt, and 1/4 lb/sk Flocele.

If the Green River does not appear to be productive, then the intermediate casing will be cemented with  $\approx$ 525 sx foam base cement with 463 SCF/bbl

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nitrogen. Tail in with  $\approx$ 240 sx of 50/50 Poz plus 10 lb/sk gilsonite, 10% salt, and 1/4 lb/sk Flocele.

No matter whether the Green River is productive or not, excess cement will be 10% with a caliper and 50% without a caliper.

The liner will be cemented with  $\approx$ 210 sx Class H plus 35% SSA-1, 0.5% Halad-322, 3% KCl, 0.2% super CBL, 0.4% HR-12, 10 lb/sx gilsonite, and 1/4 lb/sx Flocele. Cement volumes will be based on a 300' liner lap and 450' of fill in the intermediate casing string. Excess cement will be 10% with caliper.

5. The proposed mud program is:

<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>pH</u>
0' - 1,600'	Clear Water	8.3-8.4	26-29	N/C	8.5
1,600' - 6,500'	Clear Water	8.4-9.5	26-29	N/C	8.5
6,500' - 7,500'	Poly plus "G"	8.7-9.5	32-40	8-10cc	9.5
7,500' - 10,000'	Poly plus "G"	9.5-12	40-45	6-8cc	9.5

LCM will be on location. A mud level indicator will be visually monitored.

6. No testing or coring are anticipated. A mud logging unit will be on location when drilling approaches possible productive zones, especially the primary objective of the Wasatch. The following logs will be run:

Dual Induction Guard w/ GR & SP: Base of Surface Casing to TD  
Compensated Acoustic Velocity w/ GR & Cal: Top of Wasatch to TD

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7. The maximum expected bottom hole pressure is 4,500 psi. No abnormal pressures, temperatures, or hydrogen sulfide are expected.
  
8. The anticipated spud date is upon approval. It is expected it will take 56 days to drill the well and 30 days to complete the well.

Final abandonment will not be approved until reclamation required by the approved APD or abandonment notice has been completed to the satisfaction of the surface owner (pad and part of road) and the Utah Div. of Wildlife Resources (part of road only).

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Cedar Rim #2-A  
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### 13. Point Surface Use Plan

#### 1. EXISTING ROADS (PAGES 13 & 14)

From the junction of US 40 & 191 in Duchesne, go 6.7 mi. west on US 40.  
Then turn right and go east 0.3 mi. on an old paved road.  
Then turn left and go north 1.2 mi. on a gravel road.  
Then bear left and go west 0.7 mi. on a dirt road.  
Then bear right and go west 2.7 mi. on a dirt road.  
Then turn left and go south 0.6 mi. on a dirt pipeline road.

The dirt pipeline road will also provide access to HBP's Cedar Rim #6-A Well (SW Sec. 21, T. 3 S., R. 6 W.) and may serve as a pipeline corridor for both wells.

Roads and cattleguards will be maintained to a standard at least equal to their present condition.

#### 2. ROADS TO BE BUILT (PAGE 14)

From the dirt pipeline road, a road 1,200' feet long will be built west to the well. The road will initially be flat bladed with a 18' wide running surface. Maximum disturbed width will be 30'. Maximum grade is 6%. There will be no turnouts, fence crossings, or major cuts or fills. All travel will be limited to approved roads.

If production results, the road will be upgraded to an all weather road. However, prior to upgrading, the road will be cleared of snow and allowed to dry. No upgrading will occur on muddy roads.

Upgrading will include ditching, draining, rocking, crowning, and capping

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as needed to make a well built safe road. Drainage crossings will be low water crossings built so no silt or debris settles in the crossing. The roadbed will not block any drainages. Erosion of borrow ditches will be prevented by frequently diverting water via cutout ditches. Mudholes will be filled and detours avoided.

### 3. EXISTING WELLS (PAGE 13)

There are four producing wells within a one mile radius. They are:

- Held By Production's Cedar Rim #2 (SWNE 20-T3S-R6W)
- Held By Production's Cedar Rim #6 (SWNE 21-T3S-R6W)
- Held By Production's Cedar Rim #12 (SWNE 28-T3S-R6W)
- Held By Production's Cedar Rim #13 (SENE 29-T3S-R6W)

As of May 19, 1986, there are no shut-in, drilling, water, injection, or disposal wells within a one mile radius.

### 4. PROPOSED PRODUCTION FACILITIES

The location, type, and layout of the production facilities are not known now. If a tank battery is built, it will be surrounded by a dike of sufficient capacity to contain 150% of the capacity of the battery.

### 5. WATER SUPPLY (PAGE 13)

Water will be trucked from Starvation Reservoir in SE 25, T3S, R6W (arrow on map). If shoreline conditions are adverse, a pipeline will laid from the reservoir to a truck loading point further inland.

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The Central Utah Water Conservancy District (CUWCD) has agreed to let HBP take water from Starvation Reservoir. CUWCD has approval from the Bureau of Reclamation and Utah Div. of Parks. A Temporary Application to Appropriate Water (\*43-9799 and \*T-61708) was approved by the State of Utah Div. of Water Rights on May 9, 1986.

#### 6. CONSTRUCTION MATERIALS

No construction materials will be needed. Should a need arise, they will be bought from a commercial source.

#### 7. WASTE DISPOSAL

Cuttings and chemicals related to drilling and completion operations will be disposed of in the lined reserve pit. Once dry, the pit will be filled.

Human waste will be disposed of in 20' deep ratholes or chemical toilets. The ratholes will be immediately filled when the trailers are removed.

All trash will be placed in a portable trash cage. When full, and at the finish of drilling and completion operations, it will be hauled to an approved landfill. No burning will be allowed.

Any hydrocarbons on the pit will be removed as soon as possible after drilling is finished. Produced oil recovered during testing will be sold if of saleable quality and quantity. Produced water recovered during testing will be allowed to evaporate in the reserve pit, injected into HBP's disposal well, or hauled to one of four State approved produced water disposal ponds in Duchesne County.

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The reserve pit will be lined with a bentonite-clay slurry at the rate of 2 lb/sq. ft. to a depth of 1 foot on the bottom and sides to prevent seepage. More than half of the capacity will be in cut. The pit will be built so as not to leak, break, or allow discharge of liquids.

Bill Moore or Jimmie Thompson of the Utah Div. of Oil, Gas, & Mining (801-538-5340) will be notified 48 hours before the first fluids are placed in the reserve pit. The advance notification will provide them with an opportunity to inspect the reserve pit lining.

The pit will be fenced on three sides with woven wire topped with at least one strand of barbed wire. The 4th side will be fenced once the rig moves off. The fence will be kept in good repair while the pit is drying.

#### 8. ANCILLARY FACILITIES

There will be no formal camp, though four trailers may be on site for the mud engineer, mud logger, company man, and tool pusher.

#### 9. WELL SITE LAYOUT (PAGES 15-17)

See PAGES 15-17 for locations and depictions of the well pad, cross sections, cut and fill diagrams, reserve pit, flare pit, pad access, living facilities, soil stockpile, and rig orientation. The well pad was rotated at the onsite and the diagrams have been changed as appropriate.

What little topsoil that is present will be removed from the location and stockpiled on the northeast. Topsoil along the access will be reserved in place.

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Cedar Rim #2-A  
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10. RECLAMATION

Upon completion of drilling, all trash and debris will be collected from the pad and surrounding area and placed in the trash cage.

Before any dirt work to reclaim the location starts, the reserve pit must be completely dry and all cans, barrels, pipe, *etc.* will be removed before it is backfilled. The reserve pit will be reclaimed within 1 year from the date of well completion.

Disturbed areas will be recontoured to blend with the natural topography. Stockpiled topsoil will be spread evenly over the disturbed area. Prior to reseeding, all disturbed areas, including roads, will be ripped or scarified on the contour and left with a rough surface.

Seeding will be done from September 15 until the ground freezes. A seed mix for the state and private land will be determined, respectively, by the Utah Div. of Wildlife Resources and private surface owners at the time reclamation begins. If broadcast, a harrow or similar implement will be dragged over the area to assure seed cover, and the rate will be doubled over what it would be if the seed were drilled. If seeding is unsuccessful, the operator may be required to make subsequent seedings. Native seed may be required.

After seeding is complete, the access will be blocked to prevent vehicle access and water bars built as follows:

<u>Grade</u>	<u>Spacing</u>
2%	Every 200'
2-4%	Every 100'
4-5%	Every 75'
5+%	Every 50'

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The reserve pit and that part of the pad not needed for production will be reclaimed as previously described. Enough topsoil will be kept to reclaim the remainder of the pad at a future date. This remaining stockpile of topsoil will be seeded in place using the prescribed seed mix.

#### 11. SURFACE OWNER

Wasatch Minerals Corp., *et al*, are the surface owners of the pad and most (70%) of the only road needing construction. Wasatch Minerals Corp. is located at 136 S. Main, Suite 822, Salt Lake City, Utah. Phone number is (801) 486-5565. The remainder (30%) of the only road needing construction is owned by the Utah Div. of Wildlife Resources (DWR). Local DWR representative is Nile Sorenson @ (801) 738-2055.

#### 12. OTHER INFORMATION

Archaeological and threatened and endangered (T&E) species surveys were conducted on the DWR part of the access road. Neither any archaeological sites nor any T&E species were found. The archaeological and T&E reports were previously submitted. Wasatch Minerals Corp., *et al*, did not request either survey.

The well will be signed with operator name, lease number, well name and number, quarter-quarter, section, township, and range.

The nearest hospital is ≈45 miles away in Roosevelt on 250 W 3 N. Phone number is (801) 722-2443.

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13. REPRESENTATION

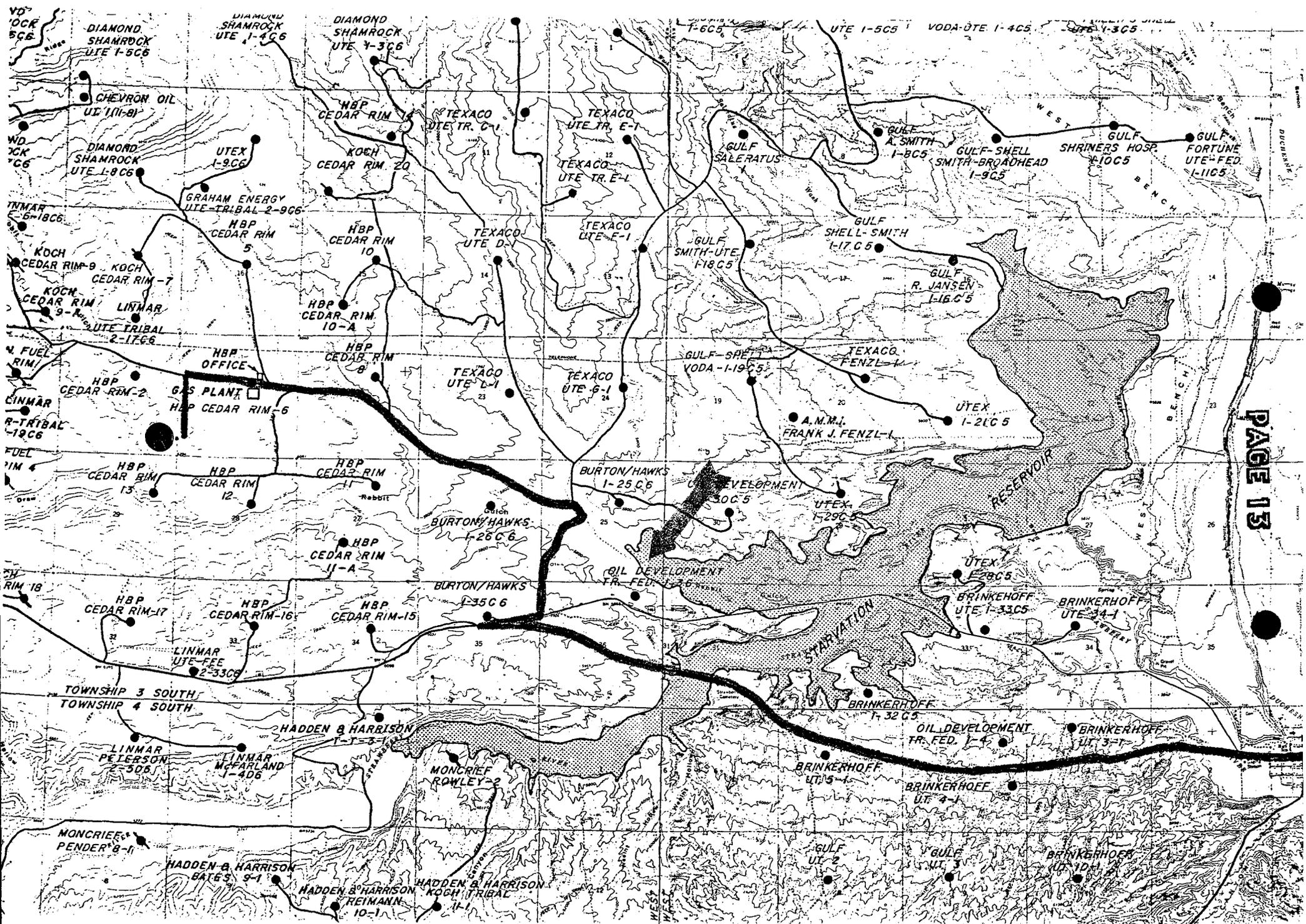
For questions concerning the APD, please contact:

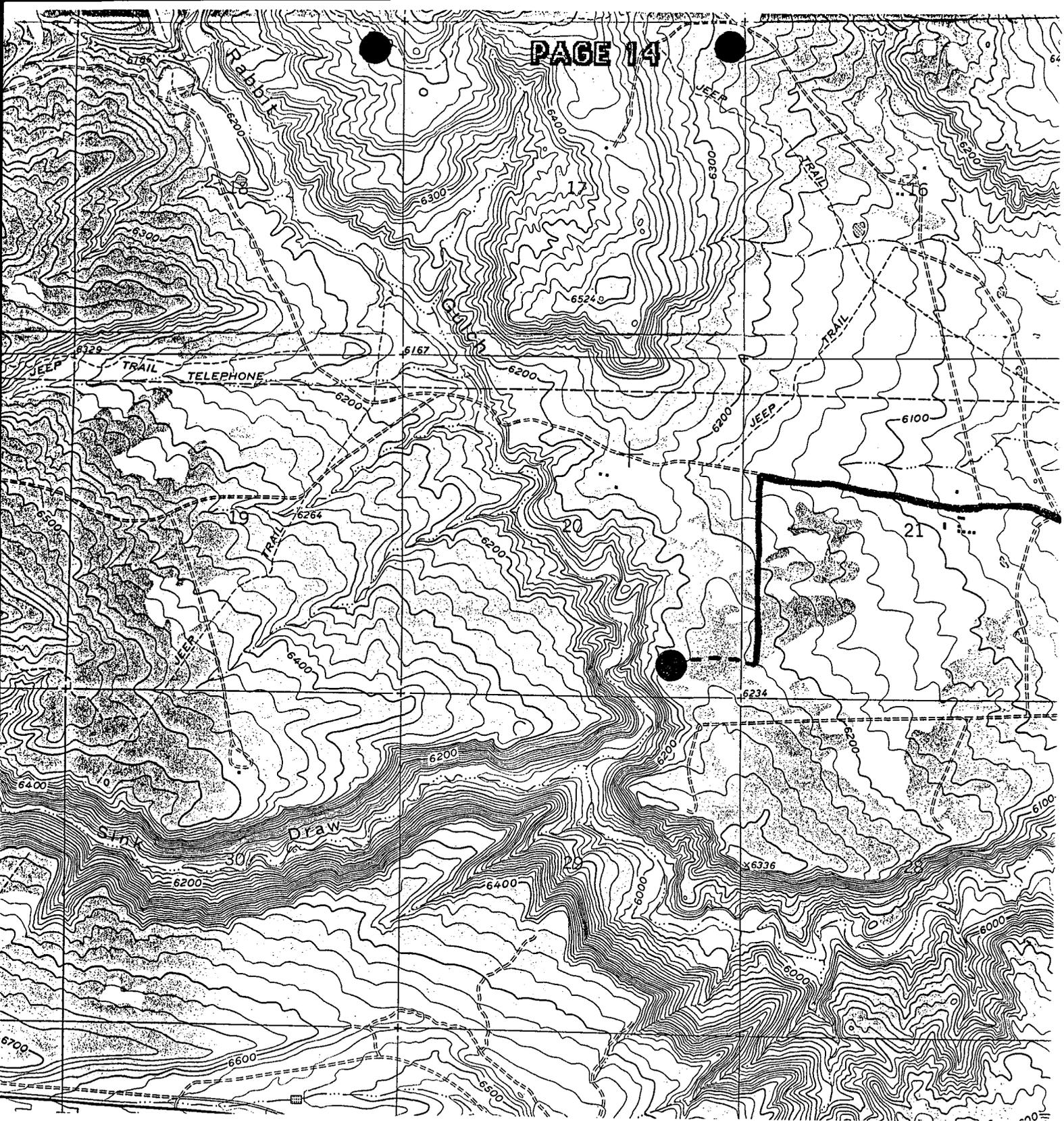
Brian Wood  
Permits West, Inc.  
37 Verano Loop  
Santa Fe, NM 87505  
(505) 984-8120

The field representative for Held By Production, Inc. is:

Marc Eckels  
Held By Production, Inc.  
(801) 548-2218/2219

(Mobile: (801) 722-4501, Unit 9856)



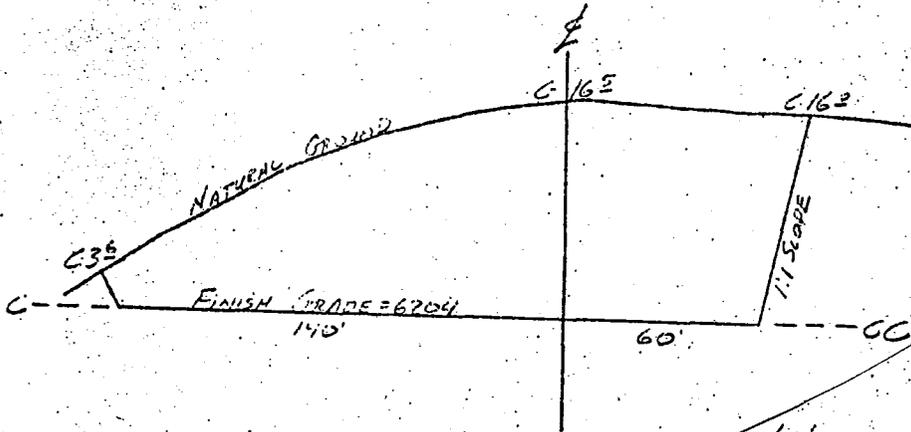
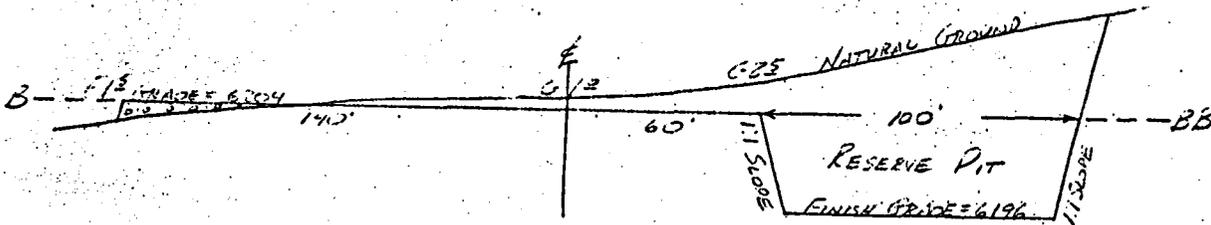
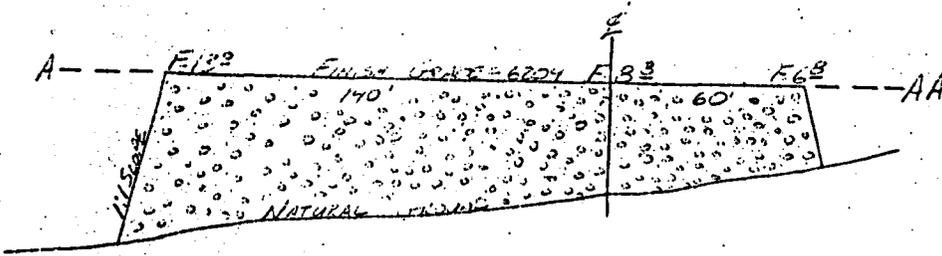


NEW ROAD = - - - -

EXISTING ROAD = ———

CEDAR RIM #2-A WELL = ●





NOTES-

- 1200 FEET OF NEW ROAD CONSTRUCTION WITH 13 FOOT WIDE TRAVELED SURFACE.
- 6000 CUBIC YARDS CUT ON PIT
- 9350 CUBIC YARDS CUT ON PAD
- 6570 CUBIC YARDS FILL ON PAD

CROSS SECTION SHOWN "AS STAKED", NOT AS WILL BE BUILT

4/19/86  
 PREPARED FOR  
 HELD BY PRODUCTION, INC.  
 60215, SYRACUSE WAY, SUITE 201, ENGLEWOOD, CO, 80111

H. B. P. - CEDAR RM #2A.  
 660' F.S.L., 1120' F.E.L., SECTION 20  
 T.3 S., R.6 W., U.S.B. & M.

PREPARED BY  
**PEATROSS LAND SURVEYS**

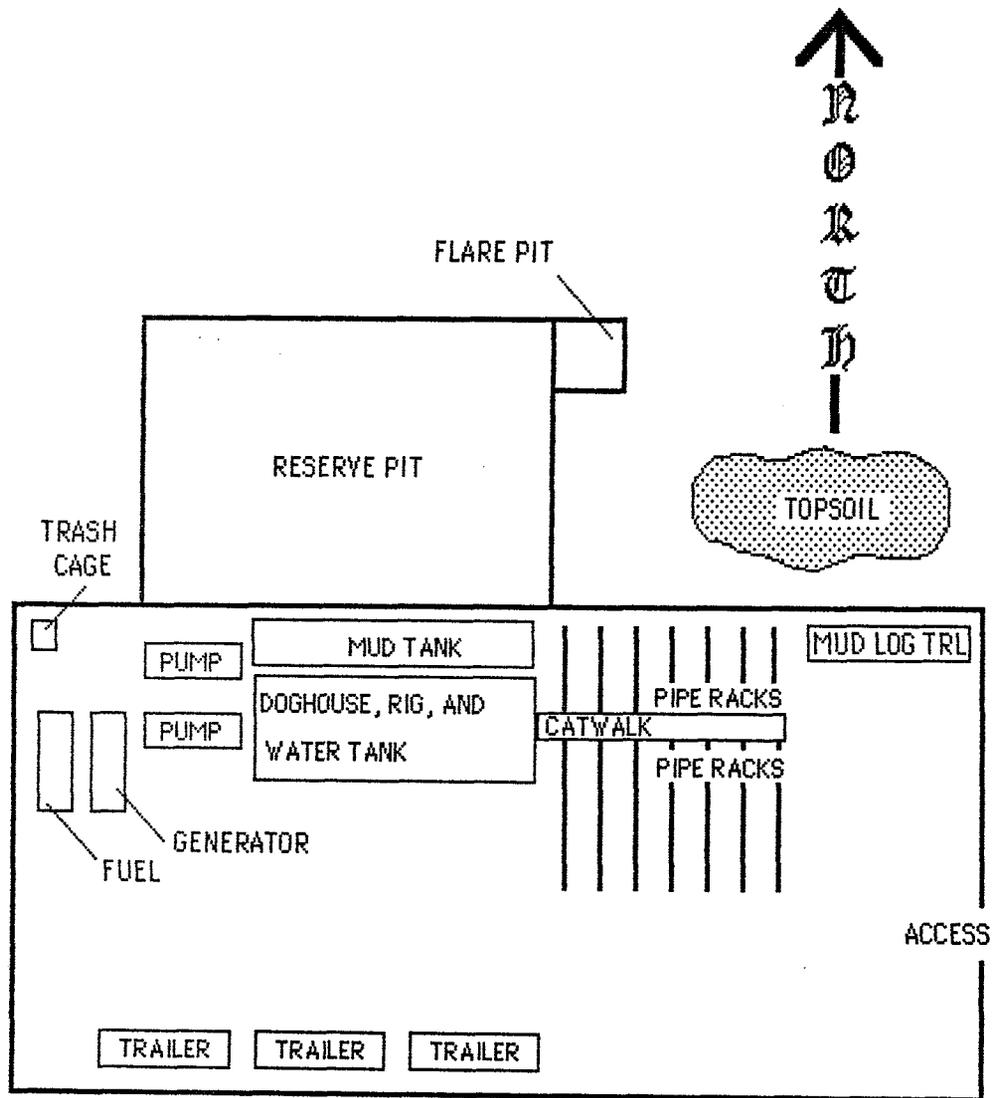
REGISTERED LAND SURVEYORS

P.O. BOX 271  
 DUCHESNE, UTAH 84021

(801) 738-2386

Held By Production, Inc.  
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*Held By Production, Inc.*

Suite 201

6021 South Syracuse Way  
Englewood, Colorado 80111

303/694-4335

RIGHT-OF-WAY AND EASEMENT AGREEMENT

THIS AGREEMENT is made and entered into by and between Wasatch Minerals Corporation, 435 Northport Way, Salt Lake City, Utah 84103 (hereinafter termed "Grantors") and Held By Production, Inc., 6021 South Syracuse Way, Suite 201, Englewood, Colorado 80111, a Texas Corporation qualified to do business in the State of Utah (hereinafter termed "Grantee").

WITNESSETH;

That for and in consideration of the sum hereafter provided to be paid to Grantors by Grantee, Grantors do hereby grant, bargain, convey, and confirm unto Grantee, its successors and assigns, subject to all terms and conditions hereof, a nonexclusive easement and right-of-way over and across the following described lands, in Duchesne County, Utah to wit:

Township 3 South, Range 6 West, USM  
Section 20: South 1/2

hereinafter referred to as "Said Lands," for the purpose of:

(A) Wellsite Pad: The right to construct a wellsite pad, as indicated on the Survey Plat attached to and made a part of this Agreement and marked as Exhibit "A" hereto. Said wellsite pad shall be three hundred and fifty (350) feet in length and three hundred (300) feet in width on Said Lands, as depicted on the Location Diagram attached to and made part of this Agreement and marked as Exhibit "B" hereto. The proposed Wellsite Pad is for use in connection with exploring and drilling for, operating, mining, producing and transporting oil, gas, liquid hydrocarbons and their respective constituent products, whether similar or dissimilar, and the right to improve, reconstruct, repair and maintain same as they may be constructed and located, including the right to remove material excavated from cuts for use as fill, for the purpose of, but not limited to, transporting equipment, supplies, products, and personnel of Grantee and of Grantee's agents, contractors, and invitees.

POOR COPY

(B) Roadways: The right to construct the proposed access road for general passage thereover as indicated on the map attached to and made a part of this Agreement and marked as Exhibit "C" hereto. In addition a non-exclusive easement and right-of-way over same. Said right-of-way shall be fifty (50) feet in width, on, over, through, and across Said Lands, for use in connection with exploring and drilling for, operating, mining, producing and transporting oil, gas, liquid hydrocarbons and their respective constituent products, whether similar or dissimilar, together with the right to relocate portions of said road and right-of-way consistent with the rights herein granted, and the right to improve, reconstruct, repair and maintain same as they may be constructed and located, including the right to remove material excavated from cuts for use as fill, for the purpose of, but not limited to, transporting equipment, supplies, products, and personnel of Grantee and of Grantee's agents, contractors and invitees.

(C) Pipelines: A non-exclusive easement, within the above Roadway right-of-way, from time to time, to construct and lay pipelines on, over, through, under and across the above described lands for the transportation of oil, gas, water, and any other fluid or substance, together with such valves, fittings, meters, and other appurtenances as Grantee deems necessary or convenient for the operation thereof, together with the right of ingress and egress connected therewith. There is included in the grant the right, from time to time, to reconstruct, renew, replace, remove, operate, maintain, service, repair, alter, inspect, protect and change the size of the pipelines, including existing pipelines within the existing roadway right-of-way.

Grantee may, at any time, relinquish its rights, granted hereunder by written instrument recorded in Duchesne County, Utah and by giving written notice thereof to the Grantors by certified mail within ten (10) days after such recordation.

Grantors shall have the right to use and enjoy said right-of-way and easement, provided, however, that Grantors shall not exercise such use and enjoyment in a manner that will impair or interfere with the exercise by Grantee of any of the rights herein granted. Should Grantors need to build, create, construct or permit to be built, created or constructed, any obstruction, building, lake, engineering works, or other structures over or on any roadway or pipelines constructed pursuant to the right-of-way and easement herein granted, they shall furnish another servitude of the same width as close to the servitude hereby granted as is practicable and cause the relocation of such road and pipelines at their expense without further consideration or payment for damages arising out of such relocation.

It is hereby agreed between the parties hereto that roads and right-of-way enumerated herein shall not be closed, blocked or impaired for use by Grantors by any construction project.

POOR COPY

The consideration hereafter provided to be paid by Grantee and to be received by Grantors includes full and final payment for any and all damages to the land, growing crops, pasturage, timber, fences, buildings in the exercise of the rights herein granted. Grantors hereby agree to accept said consideration in full payment of liquidated damages and relief therefore, thereby releasing Grantee of and from any and all such damages and waiving the right to collect any further or additional damages therefrom; provided, however, the provisions of this paragraph shall not be interpreted to limit Grantors' claim for damages of a nature other than those listed or arising out of future operations or construction activities conducted by Grantee in accordance with the terms hereof.

It is understood and agreed that this Agreement shall remain in full force and effect for a term of five (5) years and as long thereafter as Grantee, its successors and assigns shall continue to use said right-of-way for general passage in connection with activities described in item (A) above. If Grantee, its successors or assigns shall not have utilized any part of the right-of-way for general passage at the end of the above five (5) year term, or thereafter discontinues the use of the right-of-way premises or any part thereof for the activities described in item (A) for a period of twelve (12) months, this Agreement shall terminate as to that part not utilized or no longer used.

This Agreement shall be binding upon and inure to the benefit of the parties hereto and their respective representatives, successors and assigns.

Grantors represent and warrant that they are the owners in fee simple of the surface estate in the land above described.

Grantee agrees to hold Grantors harmless and to protect Grantors from any and all liability or claims of whatsoever kind or character growing out of or resulting from Grantee's operations in connection with the easement and right-of-way granted hereunder.

Any notice required or desired to be served shall be in writing and shall be sufficiently given if deposited in the United States mail, postage prepaid and certified or registered, return receipt requested, and addressed as follows:

To Grantors:           Wasatch Minerals Corporation  
                          435 Northmont Way  
                          Salt Lake City, Utah 84103

To Grantee:            Held By Production, Inc.  
                          6021 South Syracuse Way, Suite 201  
                          Englewood, Colorado 80111

Or to such other address either party hereto may from time to time designate by written notice to the other.

POOR COPY

This grant does not constitute a conveyance of any part of the land above-described or of the oil and gas herein and thereunder, but only a right-of-way and easement as herein specified under the terms and conditions herein provided.

Consideration due upon execution of this Agreement shall be equal to One Thousand, three hundred and fifty dollars (\$1,350.00) per acre proportionately reduced or as follows:

Well Site Pad	105,000 SqFt. or 2.41 Acres	\$ 3,254.00
Roadway & Pipeline	56,350 SqFt. or 1.29 Acres	\$ 1,746.00
	Total	\$ 5,000.00

Interest held by :

	2/7th	\$5,000 x 2/7	
Wasatch Minerals Corp.	Proportionate Amount		\$ 1,428.57

IN WITNESS WHEREOF, the parties hereto have executed this Agreement this 7<sup>th</sup> day of MAY, 1986.

HELD BY PRODUCTION, INC.

Robert Einhorn  
 Robert Einhorn  
 Vice-President

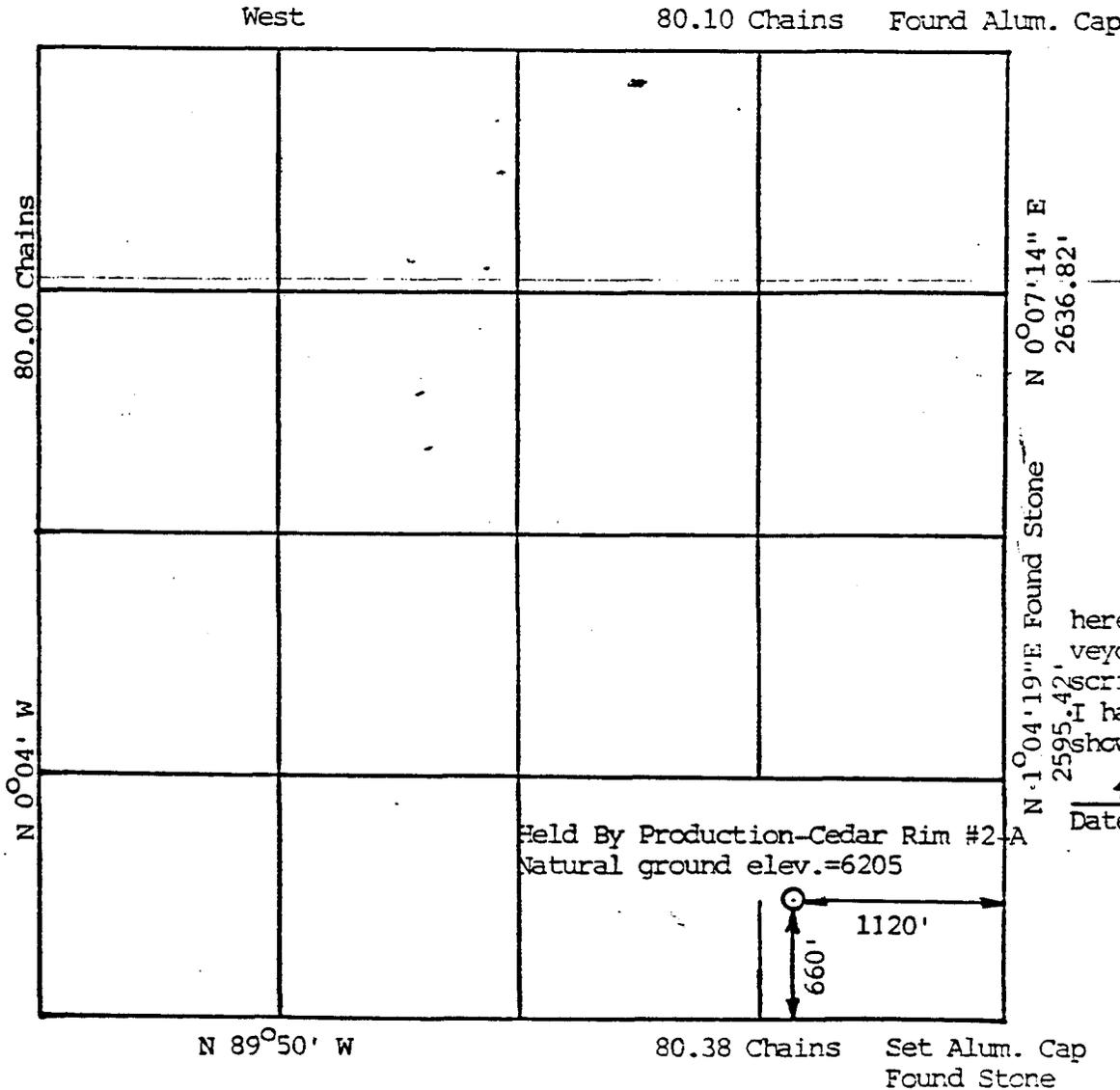
Paul E. Emery  
 Wasatch Minerals Corporation, PRES.

POOR COPY

SECTION 20  
 TOWNSHIP 3 SOUTH, RANGE 6 WEST  
 UINIAH SPECIAL BASE AND MERIDIAN  
 DUCHESNE COUNTY, UTAH

HELD BY PRODUCTION, INC.

WELL LOCATION: S.E.¼, S.E.¼



SCALE 1"=1000'

EXHIBIT "A"  
 SURVEY PLAT

SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the state of Utah, and that I have made a survey of the oil well location, as shown on this plat.

Date 4/16/86

*Clinton S. Peatross*  
 Clinton S. Peatross  
 License No. 4779 (Utah)



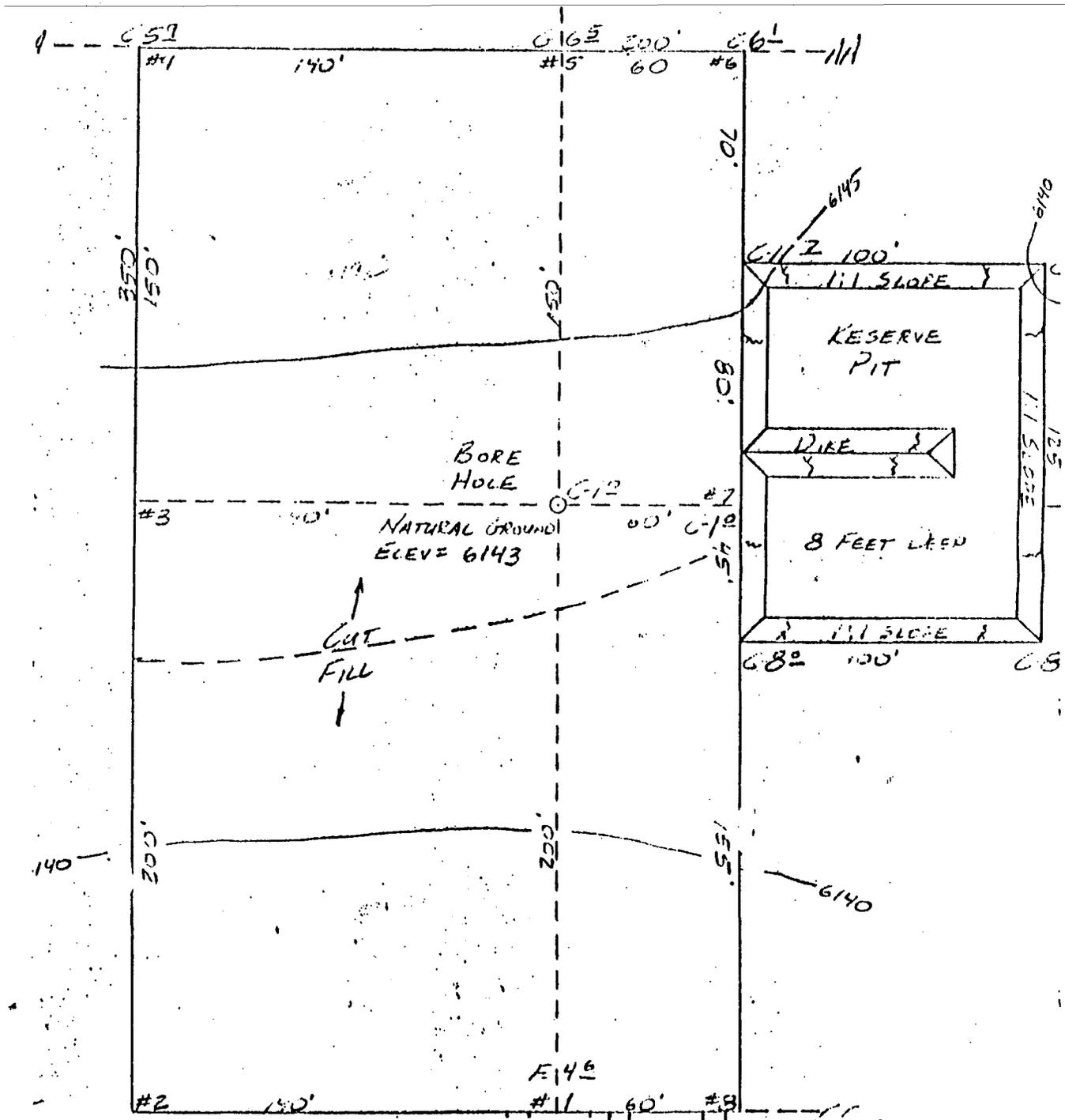
Section data obtained from G.L.O. plat.  
 Job #335

REFERENCE POINT (225) TO  
WELL HEAD ELEV. = 6150'



HORZ. SCALE 1" = 40'  
VERT. SCALE 1" = 10'

REFERENCE POINT (75) TO  
WELL HEAD ELEV. = 6149'

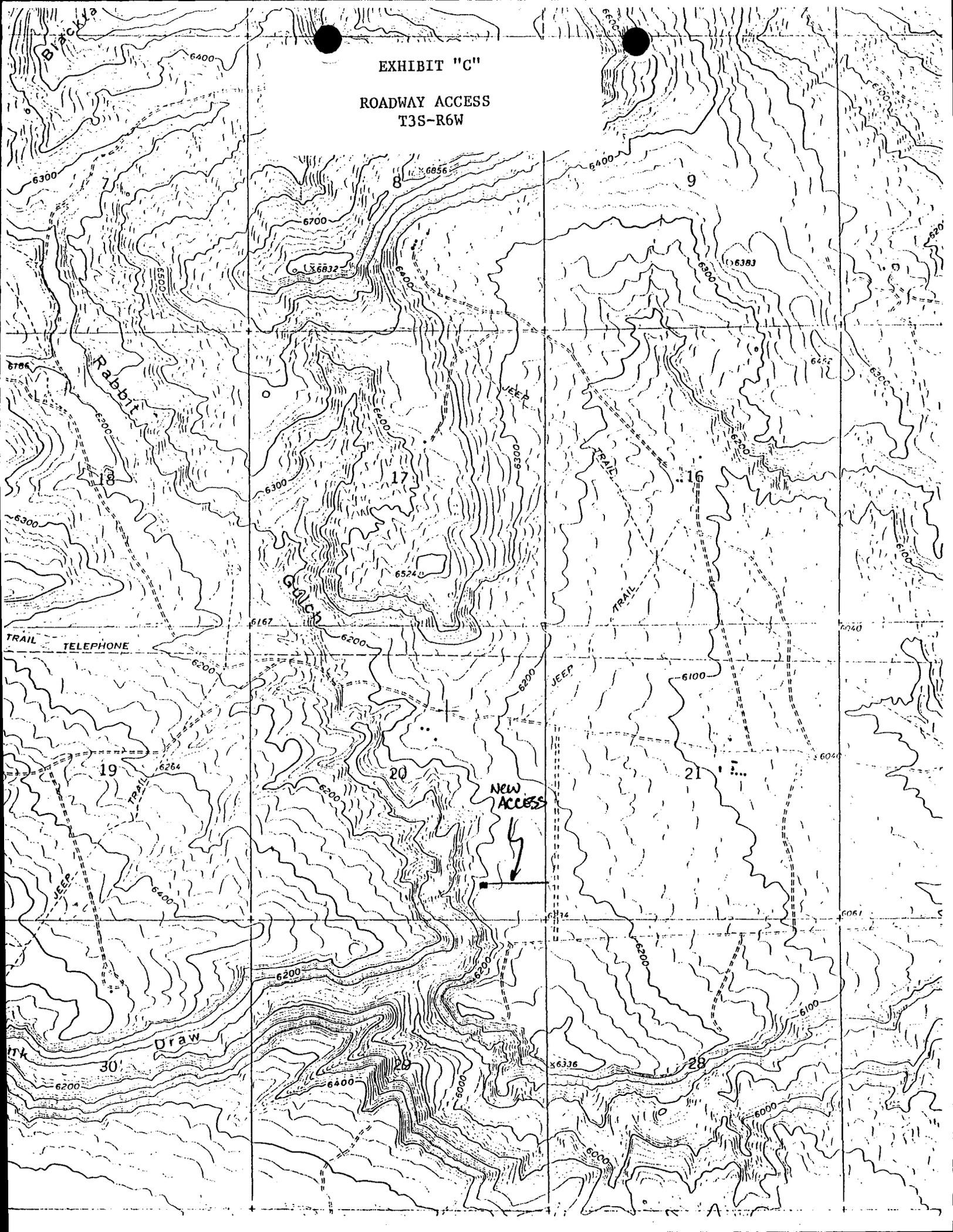


350 ft x 300 ft	150,000 ft <sup>2</sup>
1127 ft of access x 50' wide	56,350 ft <sup>2</sup>
	<u>161,350 ft<sup>2</sup></u>
161,350 ft <sup>2</sup> ÷ 43,560 ft <sup>2</sup> /acre	= 3.704
3.704 acres x \$1350 /acre	= \$5,000

50' R/W  
20' of width  
1127' of NEW ACCESS

EXHIBIT "B"  
LOCATION DIAGRAM

EXHIBIT "C"  
ROADWAY ACCESS  
T3S-R6W



REHABILITATION PLAN

Lease No.: ; Well Name and No.: Cedar Rim #2-A
Location: 660 FSL - 1120 FEL, Sec. 20, T. 35 N, R. 6 W

Held By Production, Inc. intends to drill a well on surface owned by, in part by Wasatch Minerals Corporation. The lessee/operator agrees to complete the following rehabilitation work if the well is a producer:

- [X] Yes [ ] No Maintain access road and provide adequate drainage to road.
[X] Yes [ ] No Reshape and reseed any area not needed for maintenance of the pump and support facilities.

Other requirements:

The following work will be completed when the well is abandoned:

- [X] Yes [ ] No Pit will be fenced until dry, then filled to conform to surrounding topography.
[X] Yes [ ] No Water bars will be constructed as deemed necessary.
[X] Yes [ ] No Site will require reshaping to conform to surrounding topography.
[X] Yes [ ] No Entire disturbed area will be reseeded. If yes, the following seed mixture will be used: As recommended by State of Utah, Division of Wildlife Resources
[X] Yes [X] No Access road will be closed, rehabilitated and reseeded using the same seed mixture as above.
[ ] Yes [ ] No Access road will remain for surface owner's use.
[X] Yes [ ] No Water bars will be constructed on the access road as deemed necessary.

Other requirements:

Surface Owner:
Name: Wasatch Minerals Corporation
Address: 435 Northmont Way
City: Salt Lake City
State: Utah 84103
Telephone:
Date: May 5, 1986

Operator/Lessee
Name: Held By Production, Inc.
Address: 6021 S. Syracuse Way, Suite 201
City: Englewood
State: Colorado 80111
Telephone: 303-694-4335
Date: May 5, 1986

I CERTIFY rehabilitation has been discussed with me, the surface owner:

Handwritten signature of surface owner with text: (Surface owner's signature)

This plan covers rehabilitation requirements only and does not affect any other agreements between the lessee/operator and surface owner.

# FILING FOR WATER IN THE STATE OF UTAH

## APPLICATION TO APPROPRIATE WATER

Rec. by SA  
 Fee Paid \$ 15.00 7028  
 Platted \_\_\_\_\_  
 Microfilmed \_\_\_\_\_  
 Roll # \_\_\_\_\_

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

APR 28 1986 *27*

WATER USER CLAIM NO. 43 - 9799

APPLICATION NO. T61708

1. PRIORITY OF RIGHT: April 24, 1986

WATER RIGHTS  
SALT LAKE

FILING DATE: April 24, 1986

2. OWNER INFORMATION

Name: Held By Production Inc. c/o Permits West Inc.  
 Address: 37 Verano Loop, Santa Fe, NM 87505  
 The land is not owned by the applicant(s), see explanatory.

3. QUANTITY OF WATER: 16.0 acre feet (Ac. Ft.)

4. SOURCE: Starvation Reservoir DRAINAGE: Duchesne River  
 which is tributary to Strawberry River  
 which is tributary to Duchesne River

COUNTY: Duchesne

POINT(S) OF DIVERSION:

(1) N. 900 feet, W. 1200 feet, from the SE Corner of Section 25,  
 Township 3 S, Range 6 W, USM

Description of Diverting Works: Pump from Reservoir to trucks

COMMON DESCRIPTION:

5. NATURE AND PERIOD OF USE

Other Use: From January 1 to December 31.

6. PURPOSE AND EXTENT OF USE

Other Use: Oil and Gas Well drilling and completion.  
 Water is to be used from June 1, 1986 to May 31, 1987 to drill 4 oil and gas wells.  
 The Wells are Cedar Rim 2A in Section 20, Cedar Rim 5A in Section 16, Cedar Rim 6A in Section 21 and Cedar Rim 8A in Section 22.  
 All the wells are located in T3S, R6W, USB&M.

7. PLACE OF USE

The water is used in all or parts of each of the following legal subdivisions.

TOWN	RANGE	SEC	North East Quarter				North West Quarter				South West Quarter				South East Quarter			
			NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$
3 S	6 W	16												X				
3 S	6 W	20																X
3 S	6 W	21											X	X				
3 S	6 W	22									X	X						

All locations in Uintah Special Base and Meridian

EXPLANATORY

Water is to be used for Oil and Gas Well drilling and completion on an Oil and

Gas Well.

Appropriated

# APD TECHNICAL REVIEW

OPERATOR Held By Production, Inc. WELL NAME Cedar Rim 2-A  
LOCATION: SEC. 20 T. 35 R. 6W  
COUNTY Duchesne FIELD Cedar Rim  
LEASE: SURFACE Fee MINERAL Fee  
OBJECTIVE FORMATION/DEPTH: Wasatch/10,000  
SPACING: \_\_\_\_\_ FM OIL; \_\_\_\_\_ FM GAS

## CONTACTS:

OPERATOR	<u>Marc Eckles, HBP</u>	PHONE #	<u>(901) 548-2218/2219</u>
DIRT CONTRACTOR	_____	PHONE #	<u>( )</u>
SURFACE OWNER	_____	PHONE #	<u>( )</u>
OTHER	<u>Brian Wadd, Permits West</u>	PHONE #	<u>(505) 984-8120</u>
OTHER	_____	PHONE #	<u>( )</u>

PRE-SITE INSPECTION DATE: 4-21-86  
PAD CONSTRUCTION DATE: \_\_\_\_\_ INSPECTION DATE: \_\_\_\_\_  
SPUD DATE: \_\_\_\_\_ INSPECTION DATE: \_\_\_\_\_  
TD DATE: \_\_\_\_\_ INSPECTION DATE: \_\_\_\_\_  
REHAB COMPLETION DATE: \_\_\_\_\_ INSPECTION DATE: \_\_\_\_\_

## SUBSURFACE GEOLOGY:

ABNORMAL PRESSURES: None - (CR-12 Blow out at 7100')  
WATER ZONES: (2001-2043 Figh; but no other well within 1 mile) reported  
OIL ZONES: GRRV 4,070', GRRV 5,450', Wstc 7,445'  
GAS ZONES: GRRV 11 11 11

## CHECKLIST (BY WHOM AND WHEN):

GEOLOGY (SURFACE FM, TOPS & TD) OK WM 7-1-86  
H<sub>2</sub>S IN AREA only for water only OK WM 7-1-86 HYDROLOGY OK WM 7-1-86  
SPACING (existing wells, etc.) \_\_\_\_\_  
CASING PROGRAM \_\_\_\_\_ MUD PROGRAM \_\_\_\_\_  
SUBSURFACE PRESSURES \_\_\_\_\_ LOG PROGRAM \_\_\_\_\_  
SITE LAYOUT OK WM 7-1-86 RESERVE PIT \_\_\_\_\_  
PRODUCTION PIT \_\_\_\_\_ WATER SUPPLY \_\_\_\_\_  
DESIGNATION OF OPERATOR \_\_\_\_\_  
REHABILITATION PROGRAM \_\_\_\_\_

STATE OF UTAH  
DIVISION OF OIL, GAS & MINING  
DRILLING LOCATION ASSESSMENT

OPERATOR Held By Production, Inc. WELL NAME Cedar Rim 2-A  
LOCATION: COUNTY Duchesne SECTION 20 T 35 R 64  
QTR/QTR \_\_\_\_\_ F    L    & \_\_\_\_\_ F    L     
SURFACE OWNERSHIP Fee MINERAL LEASE # Fee

ASSESSMENT PARTICIPANTS: DATE 4 / 21 / 86  
Marc Edles, Ray Singleton Held By Production, Inc.  
William Moore, Jim Thompson DOGIM  
Forest Bird, Dallas Galley Galley Const.  
Brian Wood Permits West.

I. REGIONAL SETTING/TOPOGRAPHY

Winter basin, Flat plateaus with canyonlands.

II. LAND USE

A. Current Surface Use:

upland range land.

B. Proposed Surface Disturbance:

350' x 300' pad size, access from the east.

C. Affected Floodplains and/or Wetlands:

None

III. ENVIRONMENTAL PARAMETERS

A. Geology:

1. Surface Formation -

Unita, friable sand stone with thin clay-silt/clay interlayers  
(soils class SP with CL layers.)

Non suitable as pit linings.

2. Stability -

stable

B. Soils:

1. Soil Characteristics -

shallow sandy horizons

2. Erosion/Sedimentation -

highly erodable soils

C. Water Resources:

Large Canyon to the west ~ 100'

will drill with produced water is compatible with drilling mud  
or get permit for Starvation Reservoir.

D. Flora/Fauna:

Cedar, pinion, sage brush, signs of Deer & Elk

E. Cultural Resources/Archeology:

NA

F. Adequacy of Restoration Plans:

Surface Owner

IV. RESERVE PIT

A. Characteristics:

100' x 100' x 8' on the NE side of the location

B. Lining:

soil and formation are not suitable for pits without a lining

V. OTHER OBSERVATIONS

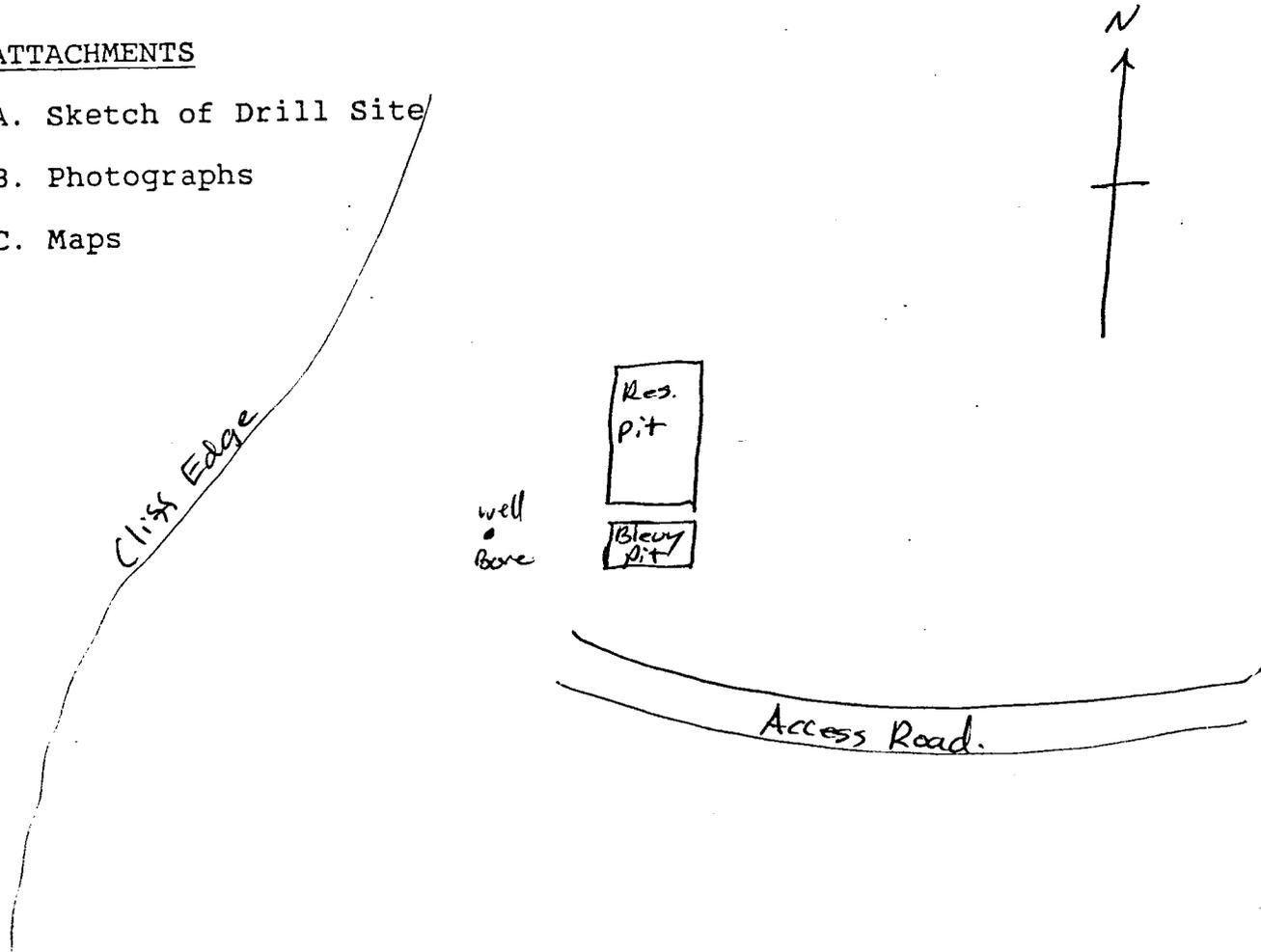
within derelict field

VI. STIPULATIONS FOR APD APPROVAL:

- 1- line pit with 2lbs/sq. ft. minimum commercial grade (dry wt.) bentonite, which may be mixed into the pit floor and walls or premixed in a slurry and applied.
- 2- 48 hr's notification prior to construction of the drill site for opportunity to inspect pit before use.

VII. ATTACHMENTS

- A. Sketch of Drill Site
- B. Photographs
- C. Maps



OPERATOR Held By Production DATE 7-2-86

WELL NAME Cedar Rim 2-A

SEC SE SE 20 T 3S R 6W COUNTY Arkansas

43-013-31172  
API NUMBER

Fee  
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

& Cause 139-42  
Water permit 43-9999 (T61708)

APPROVAL LETTER:

SPACING:  203 \_\_\_\_\_ UNIT \_\_\_\_\_  302

139-42 4/17/85  302.1  
CAUSE NO. & DATE

STIPULATIONS:

- 1- BOP - 5000 psi - 7 5/8" csg.
- 2- The reserve pit shall be lined with a minimum of 2 lbs. / sq. ft. commercial grade bentonite which may be worked into the pit floor and walls or applied as a premixed slurry.
- 3- Operator shall notify Division 48 hours prior to completion of drill site construction to allow for inspection of reserve pit prior to use.



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

William R. Worgerter  
Deputy Commissioner  
Dianne R. Fredrickson, D.D., D.M.

355 W. North Temple • 3rd Floor • Suite 350 • Salt Lake City, UT 84103 • (801) 536-5340

July 9, 1985

Held By Production, Inc.  
6021 South Syracuse  
Englewood, Colorado 80111

Gentlemen:

Re: Well Name: Cedar Run 2-A - SE SE Sec. 20, T. 3S, R. 6W  
660' FSL - 1120' FEL - Duchesne County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985, subject to the following stipulations:

1. Blowout prevention equipment with a minimum of 5000 psi working pressure should be used after drilling out of 7 5/8" casing.
2. The reserve pit shall be lined with a minimum of 2 lbs./sq. ft. commercial grade bentonite which may be worked into the pit floor and walls or applied as a premixed slurry.
3. This office shall receive notice at least 48 hours prior to completion of drill site construction to allow for inspection of reserve pit prior to use.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baze, Petroleum Engineer, (Office) (801) 536-5340, (Home) 228-7695, or R. J. Firth, Associate Director, (Home) 572-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Handling, OGC, and Conservation General Rules.

POOR COPY

Page 2  
Held By Production, Inc.  
Well Name: Cedar Rim 2-A  
July 9, 1986

5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at each drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31172.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals  
D. R. Nielson

8159T

091107

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-013-31172

NAME OF COMPANY: HELD BY PRODUCTION INC

WELL NAME: CEDAR RIM #2-A

SECTION SE SE 20 TOWNSHIP 3S RANGE 6W COUNTY Duchesne

DRILLING CONTRACTOR \_\_\_\_\_

RIG # \_\_\_\_\_

SPUDED: DATE 9-5-86

TIME 12:00 Noon

HOW Dry Hole Digger

DRILLING WILL COMMENCE 9-8-86 - True Drilling - Rig #19

REPORTED BY Mark Ecles

TELEPHONE # (Mobil) 646-4553

DATE 9-8-86 SIGNED SBH

COMPANY: HELD BY PRODUCTION UT ACCOUNT # N7280 SUSPENSE DATE: \_\_\_\_\_

WELL NAME: \_\_\_\_\_

TELEPHONE CONTACT DOCUMENTATION

API #: \_\_\_\_\_

CONTACT NAME: MARK ECKLES

SEC, TWP, RNG: \_\_\_\_\_

CONTACT TELEPHONE NO.: 1-646-4553

SUBJECT: NEED WCR FOR: (AND LOSS) ~~LOGS~~ have logs

<u>CEDAR Rim</u>	<u>13-A ✓</u>	<u>35 6W 29</u>	<u>4301331174</u>	<u>SPUD</u>	<u>10-9-86</u>
<u>CEDAR Rim</u>	<u>12-A ✓</u>	<u>35 6W 28</u>	<u>4301331173</u>		<u>10-5-86</u>
<u>CEDAR Rim</u>	<u>2-A ✓</u>	<u>35 6W 20</u>	<u>4301331172</u>		<u>9-5-86</u>
<u>CEDAR Rim</u>	<u>8-A ✓</u>	<u>35 6W 22</u>	<u>4301331171</u>		<u>8-7-86</u>

(Use attachments if necessary)

RESULTS: 1:15 NO ANSWER 8-24-87

2:45 NO ANSWER 8-24-87

MARK WILL SEND WCR'S ASAP.

(Use attachments if necessary)

CONTACTED BY: VC

DATE: 8-25-87

Expire  
5-31-87

# FILING FOR WATER IN THE STATE OF UTAH

102129

Rec. by SA  
Fee Paid \$15.00 20289  
Platted \_\_\_\_\_  
Microfilmed \_\_\_\_\_  
Roll # \_\_\_\_\_

## APPLICATION TO APPROPRIATE WATER

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

APR 28 1986 27

WATER USER CLAIM NO. 43 - 9799

APPLICATION NO. T61708

WATER RIGHTS  
SALT LAKE

1. PRIORITY OF RIGHT: April 24, 1986 FILING DATE: April 24, 1986

2. OWNER INFORMATION

Name: Held By Production Inc. c/o Permits West Inc.  
Address: 37 Verano Loop, Santa Fe, NM 87505  
The land is not owned by the applicant(s), see explanatory.

3. QUANTITY OF WATER: 16.0 acre feet (Ac. Ft.)

4. SOURCE: Starvation Reservoir DRAINAGE: Duchesne River  
which is tributary to Strawberry River  
which is tributary to Duchesne River

POINT(S) OF DIVERSION: COUNTY: Duchesne

(1) N. 900 feet, W. 1200 feet, from the SE Corner of Section 25,  
Township 3 S, Range 6 W, USM

Description of Diverting Works: Pump from Reservoir to trucks

COMMON DESCRIPTION:

5. NATURE AND PERIOD OF USE

Other Use: From January 1 to December 31.

6. PURPOSE AND EXTENT OF USE

Other Use: Oil and Gas Well drilling and completion.

Water is to be used from June 1, 1986 to May 31, 1987 to drill 4 oil and gas wells.

The Wells are Cedar Rim 2A in Section 20, Cedar Rim 5A in Section 16, Cedar Rim 6A in Section 21 and Cedar Rim 8A in Section 22.

All the wells are located in T3S, R6W, USB&M.

7. PLACE OF USE

The water is used in all or parts of each of the following legal subdivisions.

TOWN RANGE SEC	North East Quarter				North West Quarter				South West Quarter				South East Quarter			
	NE 1/4	NW 1/4	SW 1/4	SE 1/4	NE 1/4	NW 1/4	SW 1/4	SE 1/4	NE 1/4	NW 1/4	SW 1/4	SE 1/4	NE 1/4	NW 1/4	SW 1/4	SE 1/4
✓ 3 S 6 W 16												X				
✓ 3 S 6 W 20																X
✓ 3 S 6 W 21											X	X				
✓ 3 S 6 W 22										X	X					

All locations in Uintah Special Base and Meridian

EXPLANATORY

Water is to be used for Oil and Gas Well drilling and completion on an Oil and Gas Lease.

MICROFILMED

Appropriate

UNITED STATES DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
 Budget Bureau No. 1004-0137  
 Expires August 31, 1985

16

**RECEIVED**  
 JUL 11 1988

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other  DIVISION OF OIL, GAS & MINING

2. NAME OF OPERATOR: Held By Production, Inc.

3. ADDRESS OF OPERATOR: 6200 S. Syracuse Way, Suite 445, Englewood, CO 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface: 660' FSL & 1120' FEL (SE SE)  
 At top prod. interval reported below: same  
 At total depth: same

14. PERMIT NO.: 43-013-31172 | DATE ISSUED: 7/9/86

5. LEASE DESIGNATION AND SERIAL NO.: Fee  
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: ---  
 7. UNIT AGREEMENT NAME: ---  
 8. FARM OR LEASE NAME: Cedar Rim  
 9. WELL NO.: 2-A  
 10. FIELD AND POOL, OR WILDCAT: Cedar Rim  
 11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA: 20-3S-6W  
 12. COUNTY OR PARISH: Duchesne  
 13. STATE: Utah

15. DATE SPUDDED: 9/9/86 | 16. DATE T.D. REACHED: 10/29/86 | 17. DATE COMPL. (Ready to prod.): 12/16/86 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*: 6205' graded | 19. ELEV. CASINGHEAD: 6,205'

20. TOTAL DEPTH, MD & TVD: 9300' | 21. PLUG BACK T.D., MD & TVD: 9229' | 22. IF MULTIPLE COMPL., HOW MANY\*: --- | 23. INTERVALS DRILLED BY: --- | ROTARY TOOLS: 0-TD | CABLE TOOLS: ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*: 7887'-9185' (Wasatch fm.) 354' net/1298' gross  
 25. WAS DIRECTIONAL SURVEY MADE: Repeatedly during drilling.

26. TYPE ELECTRIC AND OTHER LOGS RUN: DIL/GR/SP, SDL/DSN/CAL. Full Wave & Comp. Acoustic | 27. WAS WELL CORED: No.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	---	60'	20"	Concrete to surface	---
10-3/4"	40.5	1600'	14-3/4"	850 sx Lite/200 sx "A"	---
7-5/8"	26.4/29.7	7557	9-7/8"	2550 sx 50/50 Pozz/foam	---

29. LINER RECORD | 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5" (15#)	7300'	9281'	465 sx "H"	---	2-7/8"	SEE ATTACHMENT	

31. PERFORATION RECORD (Interval, size and number): SEE ATTACHMENT  
 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.: SEE ATTACHMENT

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
12/16/86	Flowing, initially, then hydraulic pumping.	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
SEE ATTACHMENT	SEE ATTACHMENT	SEE ATTACHMENT	SEE ATTACHMENT	SEE ATTACHMENT	SEE ATTACHMENT	SEE ATTACHMENT	SEE ATTACHMENT
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SEE ATTACHMENT	SEE ATTACHMENT	SEE ATTACHMENT	SEE ATTACHMENT	SEE ATTACHMENT	SEE ATTACHMENT	420	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold to Koch Hydrocarbons Cedar Rim Gas Plant | TEST WITNESSED BY: Marc T. Eckels

35. LIST OF ATTACHMENTS: Two pages of completion data.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
 SIGNED: Marc T. Eckels | TITLE: Mgr. Utah Operations | DATE: 7/6/88

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Uinta fm.	Surface	
				Green River fm.	2706	2706
				Evacuation Creek mbr.	4060	4060
				Mahogany mkr.	4142	4142
				Parachute Creek mbr.	5380	5380
				Tgr <sub>3</sub> mkr.	7018	7018
				Carbonate mkr.	7303	7303
				Wasatch fm.		

Held By Production, Inc.

Cedar Rim 2-A Completion Report - Page 2

Due to the thickness of the producing interval of the Wasatch formation the completion of this well was divided into a series of stages. Each stage was perforated, tested, acidized and retested in isolation from the others. In the event that significant quantities of oil and/or gas was produced during the individual test periods, the well was put on production until the rate of production fell below acceptable levels (several months for some stages). This technique has allowed maximization of flush production, more detailed reservoir evaluation, a better understanding of thief and water zones, and more effective stimulation than would have a single, massive Wasatch completion.

Listed below are the perforation, stimulation and test data for each of the five stages completed to date: (all depths are correlated to the CBL run 12/9/86)

#### STAGE 1

Perforated on 12/10/86 @ 2 jspf w/ 3-1/8" csg gun:

9183-85, 9164-68, 9151-57, 9097-99, 9084-88, 9050, 9040, 9021-24, 9005, 8959-65, 8945-48, 8935-37, 8923, 8905-13, 8895, 8877-83, 8862-68, 8843, 8837, 8824, 8793-8800 & 8787 = 68' net/ 398' gross/ 140 perfs.

Set retrievable packer @ 8719.

Test well by flowing. Overnight SITP=780 psi. Flowed gas on 12/64" choke w/ FTP=200 psi after 45 min. Put on 8/64" choke and flowed over night making gas at 300 psi.

Acidized well 12/15/86 w/ 7000 gal gelled 15% HCl and 200 diverter balls. Balled off during flush. Ave. rate=19.5 BPM/Ave. press.=5500 psi/ISIP=2950 psi. Flowed well back @ 306 BOPD/est. 100 MCFGPD on 16/64" choke @ 300 psi. Well flowed from this stage for 39 days w/ production declining to 74 BOPD/35 MCFGPD @ 100 psi.

#### STAGE 2

Set retrievable BP @ 8764..

Perforated on 1/27/87 @ 2 jspf w/ 3-3/8" csg gun:

8739-49, 8727, 8713-17, 8701-03, 8683-87, 8675-78, 8663-69, 8650, 8631-35, 8607-11, 8597, 8594, 8591, 8588, 8585, 8571-74 & 8565-86 = 50' net/ 184' gross/ 100 perfs.

Set retrievable packer @ 8491.

Test well by swabbing. Recover 30 BF (up to 50% oil) in 7 runs. Last run from packer was dry.

Acidized well on 1/29/87 w/ 5000 gal gelled 15% HCl and 150 diverter balls. Balled off during flush. Ave. rate=20 BPM/ave. press.=4950 psi/ISIP=2900 psi. Flowed well back.

Well dead in 14 hrs.

Test well by swabbing for two days. Well flowed on 13/64" choke @ 50-100 psi for nine days w/ rate declining from 120 BOPD/40 MCFGPD to 62 BOPD/40 MCFGPD.

#### STAGE 3

Set retrievable BP @ 8540.

Perforated on 2/14/87 @ 2 jspf w/ 3-3/8" csg gun:

8507-15, 8473-78, 8459-66, 8440, 8426, 8406, 8369-71, 8351, 8333-38, 8316-20, 8303-08, 8293-97, 8279-81, 8267-73, 8235-45 & 8219 = 63' net/ 296' gross/ 126 perfs.

Set retrievable packer @ 8164.

Test well by flowing. SITP=710 psi. FTP after 30 min. on 12/64" choke =300 psi. Well flowing 40-50 BOPD/40-50 MCFGPD @ 300-350 psi for five days.

Acidized well on 2/20/87 w/ 6500 gal gelled 15% HCl and 200 diverter balls. Good diversion. Ave rate=13 BPM/Ave. press.=4700 psi/ ISIP=2410. Well flowed back strongly w/ initial production of 300 BOPD/850 MCFGPD/30 BOPD @ 1700 psi on 13/64" choke. Stage 3 flowed with a gradual decline to 90 BOPD/90 MCFGPD/25 BOPD by 9/2/87. This stage was then put on hydraulic pump, which increased production above 100 BOPD for about two months.

Held By Production, Inc.

Cedar Rim 2-A Completion Report - Page 3

#### STAGE 4

Set retrievable BP @ 8199.

Perforated on 11/19/87 @ 2 jspf w/ 3-3/8" csg gun:

8169, 8135-43, 8127-29, 8106-10, 8099-8101, 8088-90, 8075-77, 8052-56, 8024-28, 8013-17, 7994-8003, 7978-82, 7968-72, 7928-32 & 7912-17 = 59' net/ 257' gross/ 118 perfs.

Set retrievable packer @ 7835.

Test well by swabbing. Recovered 25 BF (mostly water). Well would not flow.

Acidized well on 11/22/87 w/ 6000 gal gelled 15% HCl and 175 diverter balls. Ave. rate= 15 BPM/Ave. press.=4000 psi/ISIP=2500 psi. Swabbed back acid and water load. Well started to flow after swabbing for three days. Initial flow rate of 72 BOPD/107 MCFGPD/50 BWPD declined to 34 BOPD/20 MCFGPD/30 BWPD in one week. FTP during the flow period declined from 100 psi to 0 psi on a 15/64" choke.

Retrieved BP from 8199 on 12/5/87 and commingled Stages 1-4 on hydraulic jet pump with production at 142 BOPD/160 MCFGPD/15 BWPD. Pumping rate declined to <100 BOPD/140 MCFGPD and water increased to 72 BWPD in 24 days.

#### STAGE 5

Set retrievable BP @ 7898.

Perforated on 1/7/88 @ 2 jspf w/ 3-3/8" csg gun:

7883-87, 7877-81, 7855-61, 7839-48, 7829-31, 7817-21, 7809, 7797-7804, 7778-83, 7773, 7747-58, 7717-26, 7709, 7700-03, 7682-88, 7664, 7657, 7639-44, 7620-26, 7606-11, 7594-99, 7589, 7577-85 & 7560-69 = 114' net/ 327' gross/ 252 perfs.

Set retrievable packer w/ pump cavity and blanking sleeve in place @ 7494.

Test well by flowing and swabbing. SITP=900 psi. Well flowed 45 minutes on 20/64" choke, then died. Swabbed 39 BF (25% oil) in four runs and kicked well off flowing @ 100-150 psi on 20/64" choke. Well flowing in heads at rates up to 286 BOPD/300 MCFGPD/50 BWPD for 27 days.

Acidized well on 2/4/88 w/ 11,500 gal gelled 15% HCl and 400 diverter balls. Ave. rate= 20 BPM/Ave. press.=5600 psi/ ISIP=1850 psi w/ good diversion. Swabbed back acid and water load. Well would flow very weakly. Put on pump @ 180 BOPD/250 MCFGPD/70 BWPD. Production rate declined to <100 BOPD by mid-May, at which time the BP was retrieved from 7898 and Stages 1-5 were commingled on pump @ 140-160 BOPD.

Current Status: Well producing on reciprocating hydraulic pump from Stages 1-5. Stage 6 to be completed as needed.

*Held By Production, Inc.*

Marc T. Eckels

P. O. Box 306  
Roosevelt, Utah 84066

Office (801) 722-2546  
FAX (801) 722-2567

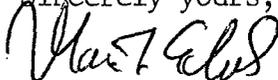
October 22, 1991

R. J. Firth, Associate Director  
Utah Division of OIL, Gas & Mining  
Three Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Dear Mr. Firth:

Enclosed are Sundry Notices concerning the installation of gas anchors in the Cedar Rim 2A and Cedar Rim 6A as well as a spill from the power water tank at the Cedar Rim 5A.

Sincerely yours,

  
Marc T. Eckels

RECEIVED

OCT 23 1991

DIVISION OF  
OIL GAS & MINING

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. Fee
		6. IF INDIAN ALLOTTEE OR TRIBE NAME
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Held By Production, Inc.		8. FARM OR LEASE NAME Cedar Rim
3. ADDRESS OF OPERATOR P. O. Box 306, Roosevelt, Utah 84066		9. WELL NO. 2A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 1120' FEL  At proposed prod. zone same		10. FIELD AND POOL, OR WILDCAT Cedar Rim
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA se se Sec. 20-T3S-R6W
14. API NO. 43-013-31172	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6205 (GR)	12. COUNTY Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Install gas anchor</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION <u>4-4-91</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

A 5" "poor boy" gas anchor was installed in this relatively high GOR well to improve pumping efficiency by more effectively separating gas from the other produced fluids before they enter the pump.

**RECEIVED**  
OCT 23 1991  
DIVISION OF  
OIL GAS & MINING

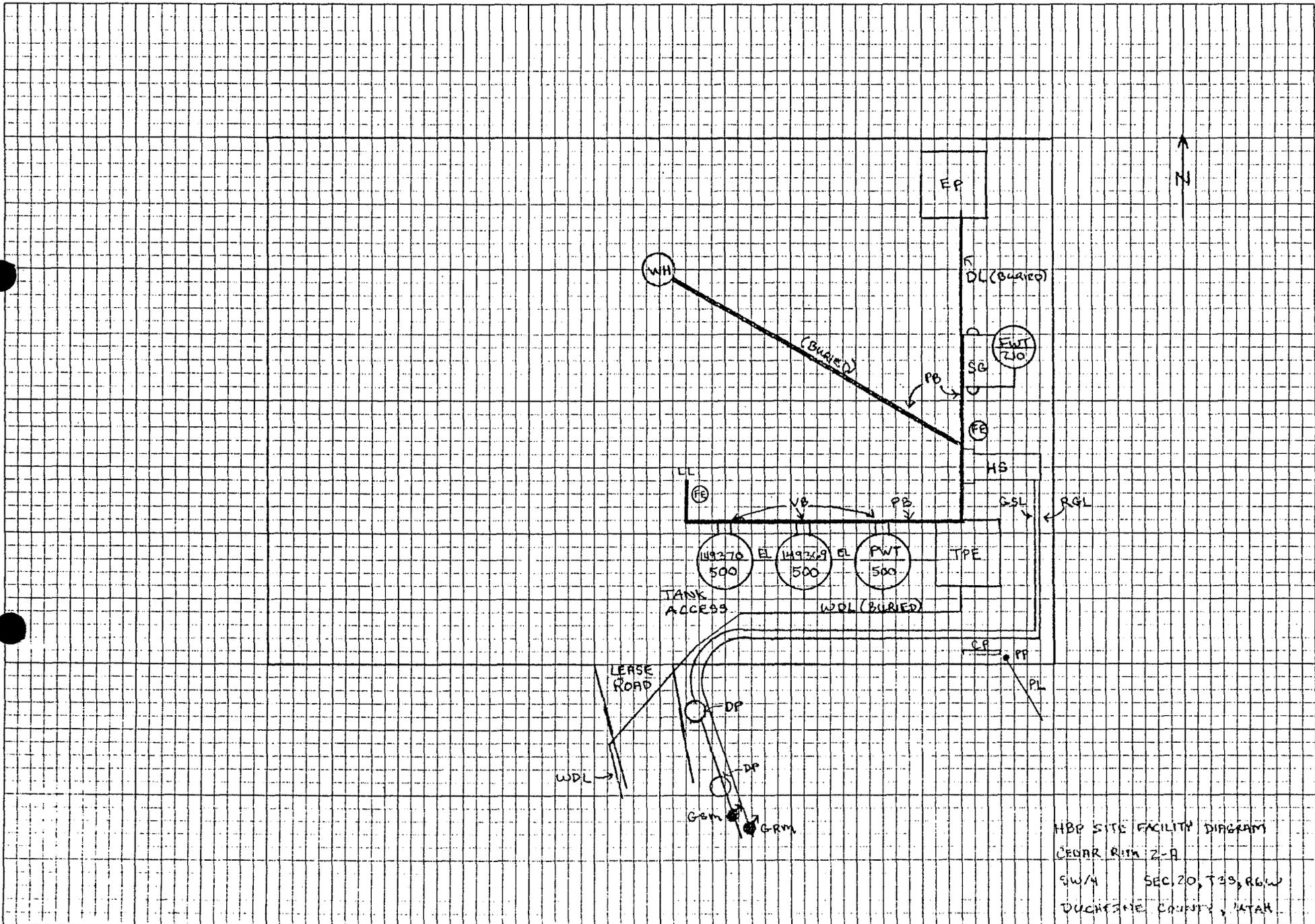
18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operations Manager DATE 10-15-91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_



HBP SITE FACILITY DIAGRAM  
CENAR RUM 2-A  
SW/4 SEC. 20, T39, R6W  
DUCHESNE COUNTY, UTAH

## KEY TO SYMBOLS & ABBREVIATIONS

### TANKS:

FWT - Fresh Water Tank (Boiler Feed)  
WT - Produced Water Tank  
PWT - Power Water Tank (Hydraulic Pumps)  
TANK ID # - Oil Stock Tank  
TANK SYMBOL → 

Type
Size ← (42 gal bbl)

### PUMPS:

PUG - Pumping Unit w/ Gas Engine  
PUE - Pumping Unit w/ Electric Motor  
TPG - Hydraulic Triplex w/ Gas Engine  
TPE - Hydraulic Triplex w/ Electric Motor  
ESP - Electric Submersible Pump

### PROCESS EQUIPMENT:

VT - Vertical Treater  
HT - Horizontal Treater  
HS - Horizontal Separator  
GB - Gun Barrel Separator  
LH - Line Heater  
SG - Steam Generator  
DP - Drip Pot (Scrubber)  
GP - Glycol Pot  
VB - Valve Box  
LL - Load Line

### LINES & METERS:

GSL - Gas Sales Line  
GSM - Gas Sales Meter  
RGL - Residue Return Gas Line  
GRM - Residue Gas Meter  
PL - Power Line  
CP - Electric Control Panel  
DL - Drain Line  
EL - Equalizing Line  
SL - Steam Line  
WDL - Produced Water Disposal Line  
PB - Pipeline Bundle (Insulated)

### MISCELLANEOUS:

WH - Wellhead  
EP - Emergency Pit  
FE - Fire Extinguisher  
UB - Unused Building  
SS - Storage Shed  
PP - Power Pole

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

FEB - 6 1996

LEASE NAME: Schmalenberger, Etal

LEASE NUMBER: N/A

and hereby designates

NAME: NORTH PLAINS CORP.

ADDRESS: 6638 W. Ottawa Ave., Suite 100 Littleton CO 80123

as his agent /operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

T3S, R6W, USM  
Section 20: S/2

Well: Cedar Rim #2A  
API#: 43-013-31172

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 02/01/96

BY: (Name) Charles H. Kerr

OF: (Company) Quintana Minerals Corporation, Successor to

(Signature) Charles H. Kerr

(Address) Held By Production, Inc., by merger

(Title) Vice President - Land/Legal/Admin.

601 Jefferson St., Suite 2300

(Phone) 763-751-7500

Houston, TX 77002

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Fee
2. Name of Operator Held By Production, Inc.	6. If Indian, Allottee or Tribe Name ---
3. Address and Telephone No. P. O. Box 306, Roosevelt, UT 84066   801-722-2546	7. If Unit or CA, Agreement Designation ---
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 1120' FEL Sec. 20- T3S-R6W, USB&M	8. Well Name and No. Cedar Rim 2A
	9. API Well No. 43-013-31172
	10. Field and Pool, or Exploratory Area Cedar Rim
	11. County or Parish, State Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective January 31, 1996, Held By Production, Inc., has sold all of its interest in the well and the underlying lease to North Plains Corp., 6638 West Ottawa Avenue, Suite 100, Littleton, CO 80123. North Plains Corp. is now the operator of this well.

FEB - 6 1996

14. I hereby certify that the foregoing is true and correct

Signed Mark J. Selby Title Operations Manager Date January 31, 1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well    Gas Well    Other

2. Name of Operator

North Plains Corporation

3. Address and Telephone No.

303-932-1851  
6638 West Ottawa Avenue, Suite 100, Littleton, CO 80123

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL' & 1120' FEL Sec. 20-T3S-R6W, USB&M

5. Lease Designation and Serial No.  
Fee

6. If Indian, Allottee or Tribe Name  
---

7. If Unit or CA, Agreement Designation  
---

8. Well Name and No.  
Cedar Rim 2A

9. API Well No.  
43-013-31172

10. Field and Pool, or Exploratory Area  
Cedar Rim

11. County or Parish, State  
Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Change of Operator  
 Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective January 31, 1996, North Plains Corp. has purchased this well and the underlying lease from Held By Production, Inc. North Plains Corp. will now be the operator of this well.

FEB - 6 1996

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title President Date January 31, 1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MARC T. ECKELS  
HELD BY PRODUCTION, INC. / QUINTANA MINERALS CORP.  
P. O. BOX 306  
ROOSEVELT, UTAH 84066  
801-722-2546 (Office)  
801-722-4791 (Fax)

January 31, 1996

FEB - 6 1996

R. J. Firth, Associate Director for Oil & Gas  
Utah Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RE: Sale of Held By Production, Inc. oil and gas properties in Duchesne County to North Plains Corp.

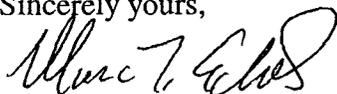
Dear Mr. Firth:

Quintana Minerals Corporation, dba Held By Production, Inc., has sold its oil and gas properties in Duchesne County to North Plains Corp. Enclosed are Designation of Agent or Operator forms (Form 5) and Sundry Notices associated with this transaction. There are triplicate Forms 5 for each lease and a Sundry Notice from each company for every well.

Ute Tribe leases covering sections 10 and 15-T3S-R6W were not included in the sale. These leases, which include the Cedar Rim 14, 21, 10 and 10A wells have been terminated and the Tribe is in the process of granting new leases to other operators. It appears that we will shortly conclude arrangements for these new operators to take over all obligations relative to these wells.

Please contact me if you have any questions or need additional information. I have entered into a contract to operate these properties for North Plains Corp. through Applied Drilling Services, Inc. There will be no change in the local phone or P. O. Box numbers.

Sincerely yours,



Marc T. Eckels

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Route # \_\_\_\_\_

1	<del>FEE</del> 7-FILES
2	<del>DP</del> 8-FILE
3	VLD
4	RJF
5	IEC
6	SJ

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator             Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-31-96)

TO (new operator)	<u>NORTH PLAINS CORPORATION</u>	FROM (former operator)	<u>HELD BY PRODUCTION INC</u>
(address)	<u>PO BOX 306</u>	(address)	<u>PO BOX 306</u>
	<u>ROOSEVELT UT 84066</u>		<u>ROOSEVELT UT 84066</u>
	<u>MARC T ECKELS, AGENT</u>		<u>MARC T ECKELS</u>
	phone (801) <u>722-2546</u>		phone (801) <u>722-2546</u>
	account no. <u>N 3435(A) 2-6-96</u>		account no. <u>N 7280</u>

Well(s) (attach additional page if needed):

Name:	<u>CEDAR RIM #2/GR-WS</u>	API:	<u>43-013-30019</u>	Entity:	<u>6315</u>	Sec:	<u>20</u>	Twp:	<u>3S</u>	Rng:	<u>6W</u>	Lease Type:	<u>FEE</u>
✓ Name:	<u>CEDAR RIM 2-A/GR-WS</u>	API:	<u>43-013-31172</u>	Entity:	<u>10671</u>	Sec:	<u>20</u>	Twp:	<u>3S</u>	Rng:	<u>6W</u>	Lease Type:	<u>FEE</u>
Name:	<u>ANDERSON 1A-30B1/GR-WS</u>	API:	<u>43-013-30783</u>	Entity:	<u>292</u>	Sec:	<u>30</u>	Twp:	<u>2S</u>	Rng:	<u>1W</u>	Lease Type:	<u>FEE</u>
Name:	<u>BROTHERSON 2-34B4/GR-WS</u>	API:	<u>43-013-30857</u>	Entity:	<u>289</u>	Sec:	<u>34</u>	Twp:	<u>2S</u>	Rng:	<u>4W</u>	Lease Type:	<u>FEE</u>
Name:	_____	API:	_____	Entity:	_____	Sec:	_____	Twp:	_____	Rng:	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec:	_____	Twp:	_____	Rng:	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec:	_____	Twp:	_____	Rng:	_____	Lease Type:	_____

**OPERATOR CHANGE DOCUMENTATION**

- ✓ Lec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(2-6-96)*
- ✓ Lec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(2-6-96)*
- ✓ Lec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? *(yes)* (no) \_\_\_\_ If yes, show company file number: *#C0188078 (c.A. 1-16-96)*
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- ✓ Lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-8-96)*
- ✓ Lec 6. Cardex file has been updated for each well listed above. *(2-8-96)*
- ✓ Lec 7. Well file labels have been updated for each well listed above. *(2-8-96)*
- ✓ Lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(2-8-96)*
- ✓ Lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)** *Time Dep. #100001000016715 (\$80,000) First Interstate Bank eff. 1-19-96.*

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operators' bond files.
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_ . Today's date Feb. 14 1996. If yes, division response was made by letter dated \_\_\_\_ 19\_\_.

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *no longer done per DJF.*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

**FILMING**

- Yes 1. All attachments to this form have been microfilmed. Date: February 28 1996.

**FILING**

- \_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**

960208 Partial chg. (Other wells will be handled on separate chg.)

STATE OF UTAH  
 DIVISION OF OIL, GAS AND MINING  
 355 West North Temple, 3 Flad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O MARC T ECKELS  
 NORTH PLAINS CORPORATION  
 PO BOX 306  
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N3435

REPORT PERIOD (MONTH/YEAR): 3 / 96

AMENDED REPORT  (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
4301331162	10664	03S 06W 21	GR-WS		1420462 1130	96-000110		
4301331170	10665	03S 06W 16	GR-WS		1420462 1129			
4301331171	10666	03S 06W 22	GR-WS		FEE (1920,000 Reg)	96-000057	Barrel of Res.	
4301331172	10671	03S 06W 20	GR-WS		FEE (1920,000 Reg)			
4301331173	10672	03S 06W 28	GR-WS		1420462 1323			
4301331174	10673	03S 06W 29	GR-WS		1420462 1324			
<b>TOTALS</b>								

REMARKS: \* Other wells apprv. & chg'd 7-18-96.

I hereby certify that this report is true and complete to the best of my knowledge. Date: \_\_\_\_\_  
 Name and Signature: \_\_\_\_\_ Telephone Number: \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

North Plains Corporation

3. Address and Telephone No.

(303) 932-1851

6638 W. Ottawa Ave., Ste. 100, Littleton, CO 80123

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL' & 1120' FEL Sec. 20-T3S-R6W, USB&M

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

---

7. If Unit or CA, Agreement Designation

---

8. Well Name and No.

Cedar Rim 2A

9. API Well No.

43-013-31172

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne, UT

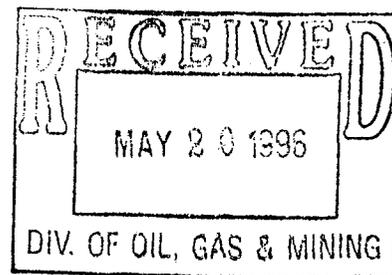
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drill give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective March 1, 1996, North Plains Corporation, has sold all of its interest in the well and the underlying lease to Barrett Resources Corporation, a Delaware corporation, 1515 Arapahoe Street, Suite 1000, Denver, Colorado 80202. Barrett Resources Corporation is now the operator of this well, effective May 15, 1996.



14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title

President

Date

5/14/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cedar Rim 2A

9. API Well No.

43-013-31172

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne, UT

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Barrett Resources Corporation

3. Address and Telephone No.

(303) 572-3900

1515 Arapahoe Street, Ste. 1000, Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1120' FEL Sec. 20-T3S-R6W, USB&M

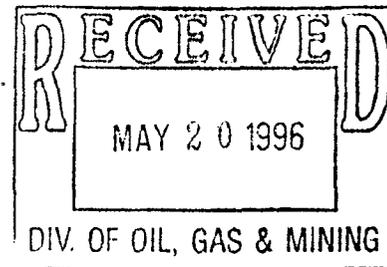
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective March 1, 1996, Barrett Resources Corporation has purchased this well and the underlying lease from North Plains Corporation. Barrett Resources Corporation will now be the operator of this well, effective May 15, 1996.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Attorney in Fact Date 5/14/96

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: Schmalenberger, Etal

LEASE NUMBER: N/A

and hereby designates

NAME: BARRETT RESOURCES CORPORATION, a Delaware Corporation

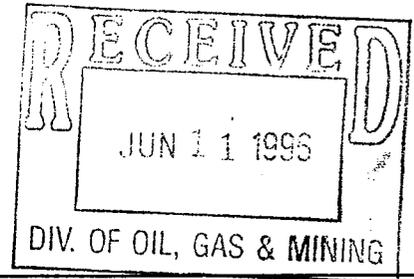
ADDRESS: 1515 Arapahoe Street, Tower 3, Suite 1000, Denver, CO 80202

is his agent /operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

T3S, R6W, USM  
Section 20: S/2

Well: Cedar Rim #2A  
API#: 43-013-31172



It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 03/01/96

BY: (Name) Steve D. Owen

OF: (Company) North Plains Corp.

(Signature) *Steve D. Owen*

(Address) 6638 W. Ottawa Ave., Ste 100

(Title) President

Littleton, CO 80123

(Phone) (303) 932-1851

BARRETT RESOURCES CORPORATION



June 5, 1996

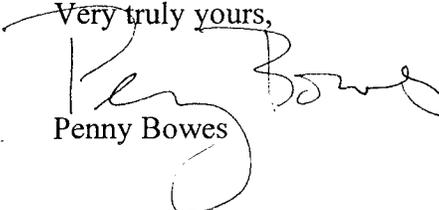
State of Utah  
Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

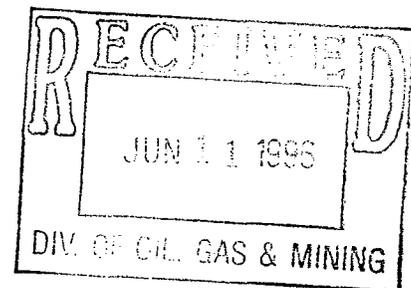
RE: Cedar Rim #2 (API #43-013-30019)  
Cedar Rim #2A (API #43-013-31172)  
Cedar Rim #5 (API #43-013-30240)  
Cedar Rim #5A (API #43-013-31170)

To whom it may concern:

Enclosed please three original Designations of Agent or Operator whereby North Plains Corporation designates Barrett Resources Corporation as Operator of all of the subject wells, effective March 1, 1996.

Very truly yours,

  
Penny Bowes





State of Utah  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
 Governor  
 Ted Stewart  
 Executive Director  
 James W. Carter  
 Division Director

1594 West North Temple, Suite 1210  
 Box 145801  
 Salt Lake City, Utah 84114-5801  
 801-359-3940 (Fax)  
 801-538-5319 (TDD)

UTAH DIVISION OF OIL, GAS AND MINING  
 FACSIMILE COVER SHEET

DATE: AUGUST 6, 1996  
 FAX #: (303)629-8281  
 ATTN: JOE BARRETT  
 COMPANY: BARRETT RESOURCES CORP.  
 FROM: LISHA CORDOVA  
 DEPARTMENT: OIL & GAS

NUMBER OF PAGES BEING SENT (INCLUDING THIS ONE): 9

If you do not receive all of the pages, or if they are illegible, please call (801) 538-

We are sending from a Sharp facsimile machine. Our telecopier number is (801) 359-3940.

MESSAGES:

*# 960806 Reg. Rpt. Bond (\$80,000)  
 (Fixed Rules & Forms)*

Important: This message is intended for the use of the individual or entity to which it is addressed and may contain information that is privileged, confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return this original message to us at the above addressed via regular postal service. Thank you.

**OPERATOR CHANGE WORKSHEET**

Routing	
1-LEC ✓	6-LEC ✓
2-GLH ✓	7-KDR ✓
3-DTS ✓	8-SJ ✓
4-VLD ✓	9-FILE ✓
5-RJF ✓	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 3-1-96

TO: (new operator) BARRETT RESOURCES CORP.  
 (address) 1515 ARAPAHOE ST T3 #1000  
DENVER CO 80202  
 Phone: (303)606-4259  
 Account no. N9305

FROM: (old operator) NORTH PLAINS CORP.  
 (address) 6638 W OTTAWA AVE STE 100  
LITTLETON CO 80123  
 Phone: (303)932-1851  
 Account no. N3435

WELL(S) attach additional page if needed:      \*CA 96-00089

Name: <u>BROTHERSON 2-34B4</u>	API: <u>43-013-30857</u>	Entity: <u>289</u>	S	<u>34</u>	T	<u>2S</u>	R	<u>4W</u>	Lease: <u>FEE</u>
Name: <u>ANDERSON 1A-30B1</u>	API: <u>43-013-30783</u>	Entity: <u>292</u>	S	<u>30</u>	T	<u>2S</u>	R	<u>1W</u>	Lease: <u>FEE</u>
Name: <u>CEDAR RIM 2</u>	API: <u>43-013-30019</u>	Entity: <u>6315</u>	S	<u>20</u>	T	<u>3S</u>	R	<u>6W</u>	Lease: <u>FEE</u>
Name: <u>*CEDAR RIM 8-A</u>	API: <u>43-013-31171</u>	Entity: <u>10666</u>	S	<u>22</u>	T	<u>3S</u>	R	<u>6W</u>	Lease: <u>FEE</u>
Name: <u>*CEDAR RIM 2-A</u>	API: <u>43-013-31172</u>	Entity: <u>10671</u>	S	<u>20</u>	T	<u>3S</u>	R	<u>6W</u>	Lease: <u>FEE</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- LEC 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). (Rec'd 5-20-96)
- LEC 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (Rec'd 5-20-96)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- N/A 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- LEC 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (9-9-96)
- LEC 6. Cardex file has been updated for each well listed above. (9-9-96)
- LEC 7. Well file labels have been updated for each well listed above. (9-9-96)
- LEC 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (9-9-96)
- LEC 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

\* Surety A 5865241 / \$80,000 "Safeco Ins. Co. of Amer."  
CRed 9-6-96

- Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
- Yes 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date Sept. 9, 1996. If yes, division response was made to this request by letter dated Sept. 10, 1996.

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- N/A 1. Copies of documents have been sent on 9/10/96 to OS at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

**FILMING**

- WSP 1. All attachments to this form have been microfilmed. Today's date: 9/18/96.

**FILING**

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

960909 BIA/Utah and Quay Appr. C.A. 96-00089 "Barnett" 6-21-96.



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

June 3, 1997

CERTIFIED MAIL  
P 074 977 785

Barrett Resources Corporation  
P.O. Box 290  
Neola, Utah 84053

Re: Oil and Gas Operating Inspections at Properties Operated by Barrett Resources Corp.

Gentlemen:

On May 18 and 19, 1997 a field inspection was conducted at the following properties operated by Barrett Resources Corporation:

Ute 1-A SWD, Section 18, Township 3 South, Range 6 West  
Cedar Rim 2A, Section 20, Township 3 South, Range 6 West  
Cedar Rim 6A, Section 21, Township 3 South, Range 6 West  
Cedar Rim 8A, Section 22, Township 3 South, Range 6 West

A number of maintenance/environmental problems were noted at these facilities. The specific deficiencies at each of the facilities are detailed below.

At the Ute 1A the emergency pit is still unlined and is three-quarters full of crude oil and what appears to be tank bottoms. The pit is located on the edge of location above Rabbit Gulch which runs directly into Starvation Reservoir. Additionally general housekeeping is poor, salt water has been spilled around the loadouts and the entire location is in need of dike repair.

At the Cedar Rim 2A the emergency pit is unlined with 2-3 feet of production water with crude oil on top. This pit also is near Rabbit Gulch.

At the Cedar Rim 6A the emergency pit is unlined and full of production water and crude oil. Water is bubbling up in the middle of the pit indicating that additional water is being added to the pit. The surface is owned by the Utah Division of Wildlife Resources.

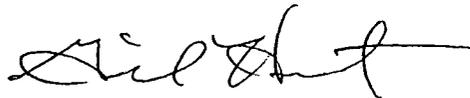
Page 2  
Barrett Resources Corporation  
June 3, 1997

At the Cedar Rim 8A a pit tank has been installed, however there is a 1½ to 2 feet of water around the tank and it is unclear if this is runoff or that the tank is leaking. The origin of this water must be determined and corrective action taken if appropriate.

Barrett Resources Corporation as operator of the above properties is subject to operate in accordance with the Oil and Gas Conservation General Rules. The listed deficiencies are in violation of R649-3-15. Pollution and Surface Damage Control and R649-3-16 Reserve Pits and other Onsite Pits. The Division requests that Barrett Resources Corporation respond with a time schedule of remediation within 15 working days of receipt of this letter. A plan to follow should outline a closure procedure for all of the unlined pits, a method for either treating or removing contaminated soils, installing pit tanks or upgrading pits and improving the general housekeeping at each facility.

If you have any questions or would like to meet to discuss this matter please feel free to call Dan Jarvis at (801)538-5338 or myself at (801)538-5297.

Sincerely,



Gil Hunt  
Environmental Manager, Oil and Gas

lwp  
cc: Dennis Ingram  
Jack Lytle, DWR Vernal

**STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN DUPLICATE\*  
(Other applications on  
reverse side)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO.
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <b>BARRETT RESOURCES CORPORATION</b>		8. FARM OR LEASE NAME <b>CEDAR RIM</b>
3. ADDRESS OF OPERATOR <b>1550 ARAPAHOE ST, TWR 3, SUITE 1000, DENVER, CO 80202</b>		9. WELL NO. <b>2A</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>660' FSL 1120' FEL SESE SECTION 20-T3S-R6W API# 43-013-31172</b>		10. FIELD AND POOL, OR WILDCAT <b>CEDAR RIM</b>
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>SESE SECTION 20-T3S-R6W DUCHESNE, UTAH</b>
15. ELEVATIONS (Show whether DF, RT, GR, ETC.) <b>6220' KB</b>		12. COUNTY OR PARISH 13. STATE <b>DUCHESNE UTAH</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :	SUBSEQUENT REPORT OF :
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) PROGRESS REPORT <input type="checkbox"/> <small>(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)</small>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Effective January 1, 2000, Barrett Resources Corporation will relinquish operatorship of the referenced well to Coastal Oil and Gas Corporation.**

RECEIVED  
JAN 04 2000  
DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Joseph P. Barrett* TITLE SENIOR VICE PRESIDENT, LAND DATE 12/22/99

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY :

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
U-37412 Fee

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Cedar Rim #2A

9. API Well No.  
43-013-31172-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
Duchesne, Utah

*SUBMIT IN TRIPLICATE - Other instructions on reverse side*

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Coastal Oil & Gas Corporation Attn: Cheryl Cameron

3a. Address P. O. Box 1148 Vernal, Utah 84078

3b. Phone No. (include area code)  
435-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
S20-T3S-R6W SESE

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

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JAN 10 2000  
DIVISION OF  
OIL, GAS AND MINING

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) John T. Elzner Title Vice President

Date \_\_\_\_\_

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Office \_\_\_\_\_

ROUTING:

1-GLH	4-KAS ✓
2-QDW ✓	5- <del>STP</del> ✓
3-JLT ✓	6-FILE

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold)  Designation of Agent

Operator Name Change Only  Merger

The operator of the well(s) listed below has changed, effective: 1-1-00

TO:(New Operator) COASTAL OIL & GAS CORP  
 Address: P. O. BOX 1148  
VERNAL, UT 84078  
 Phone: 1-(435) 781-7023  
 Account No. N0230

FROM:(Old Operator) BARRETT RESOURCES CORP  
 Address: 1550 ARAPAHOE ST TWR 3  
SUITE 1000  
DENVER, CO 80202  
 Phone: 1-(303)-572-3900  
 Account No. N9305

WELL(S): CA No. \_\_\_\_\_ or \_\_\_\_\_ Unit

Name: <u>CEDAR RIM 2A</u>	API: <u>43-013-31172</u>	Entity: <u>12181</u>	S <u>20</u>	T <u>3S</u>	R <u>6W</u>	Lease: <u>FEE</u>
Name: <u>CADILLAC 3-6A1</u>	API: <u>43-013-30834</u>	Entity: <u>8439</u>	S <u>6</u>	T <u>1S</u>	R <u>1W</u>	Lease: <u>FEE</u>
Name: <u>CEDAR RIM 2</u>	API: <u>43-013-30019</u>	Entity: <u>6315</u>	S <u>20</u>	T <u>3S</u>	R <u>6W</u>	Lease: <u>FEE</u>
Name: <u>BUZZI 1-11B2</u>	API: <u>43-013-30248</u>	Entity: <u>5960</u>	S <u>11</u>	T <u>2S</u>	R <u>2W</u>	Lease: <u>FEE</u>
Name: <u>NORLING 1-9B1</u>	API: <u>43-013-30315</u>	Entity: <u>5940</u>	S <u>9</u>	T <u>2S</u>	R <u>1W</u>	Lease: <u>FEE</u>
Name: <u>J. LAMICO STATE 1-6B1E</u>	API: <u>43-047-30169</u>	Entity: <u>5970</u>	S <u>6</u>	T <u>2S</u>	R <u>1E</u>	Lease: <u>FEE</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change been set up?
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-4-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 4-10-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State?  
 Yes/No If yes, the company file number is 049324, Division letter was mailed to the new operator on \_\_\_\_\_.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on \_\_\_\_\_.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on \_\_\_\_\_.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on \_\_\_\_\_.





State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

43-013-31172

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

April 19, 2000

Barrett Resources Corporation  
1550 Arapahoe St, Twr 3, Suite 1000  
Denver, CO 80202

Re: Notification of Sale or Transfer of Fee Lease Interest

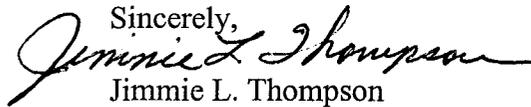
The Division has received notification of a operator change from Barrett Resources Corporation to Coastal Oil & Gas Corporation for the following well(s) which are located on fee leases.

Utah Administrative Rule R649-2-10 states: the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Barrett Resources Corporation of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association  
Box 1292  
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,  
  
Jimmie L. Thompson

cc: Coastal Oil & Gas Corporation  
Utah Royalty Owners Association, Martin Brotherson  
John R. Baza, Associate Director  
Operator File(s)

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Mortensen 3-3A2	32-1S-2W	43-013-31872
Smith 2X-23C7	23-3S-7W	43-013-31637
Lamicq Urruty 1-8A2	08-1S-2W	43-013-30036
Roberston 2-29A2	29-1S-2W	43-013-31150
Cedar Rim 2A	20-3S-6W	43-013-31172
Cadillac 3-6A1	06-1S-1W	43-013-30834
Cedar Rim 2	20-3S-6W	43-013-30019
Buzzi 1-11B2	02-2S-2W	43-013-30248
Norling 1-9B1	09-2S-1W	43-013-30315
Hatch 1-5B1	05-2S-1W	43-013-30226
Karl Shisler U 1-3B1	03-2S-1W	43-013-30249
Blanchard Fee 1-3A2	03-1S-2W	43-013-20316
SMB 1-10A2	10-1S-2W	43-013-30012
Lamicq-Urruty 2-9A2	09-1S-2W	43-013-30046
Horrocks 1-6A1	06-1S-1W	43-013-30390
W. H. Blanchard 2-3A2	03-1S-2W	43-013-30008
Boren 1-24A2	24-1S-2W	43-013-30084
Josephine Voda 1-19C5	19-3S-5W	43-013-30382
Josephine Voda 2-19C5	19-3S-5W	43-013-30553
State 1-7B1E	07-2S-1E	43-047-30180
Anderson 1A-30B1	30-2S-1W	43-013-30783
Mortensen 2-32A2	32-1S-2W	43-013-30929
Philips Ute 1-3C5	03-3S-5W	43-013-30333
Reese Estate 1-10B2	10-2S-2W	43-013-30215
Shrine Hospital 1-10C5	10-3S-5W	43-013-30393
Robertson 1-29A2	20-1S-2W	43-013-30189
Albert Smith 2-8C5	08-3S-5W	43-013-30543
Owen Anderson 1-28A2	28-1S-2W	43-013-30150
Cheney 1-33A4	33-1S-2W	43-013-30202
Cheney 2-33A4	33-1S-2W	43-013-31042
Duchesne County 1-17C4	17-3S-4W	43-013-30410
Hamblin 1-26A2	26-1S-2W	43-013-30083
John 1-3B2	03-2S-2W	43-013-30160
Smith Broadhead 1-9C5	09-3S-5W	43-013-30316
Joseph Smith 1-17C5	17-3S-5W	43-013-30188
Meagher Estate 1-4B2	04-2S-5W	43-013-30313
Ute Tribal 1-5C4	05-3S-4W	43-013-30532
Urruty 2-34A2	34-1S-2W	43-013-30753
Reese Estate 2-10B2	10-2S-2W	43-013-30837
Jensen Fenzel 1-20C5	20-3S-6W	43-013-30177
Ute Fee 2-20C5	20-3S-5W	43-013-30550
J. Lamicq 1-6B1E	06-2S-1E	43-047-30169

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 435-789-4433		8. WELL NAME and NUMBER: Exhibit "A"
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

COUNTY:  
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

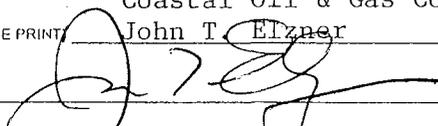
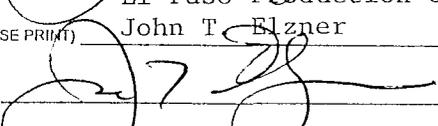
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

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DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

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MAR 9 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT  
OF  
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

*David L. Siddall*  
\_\_\_\_\_  
David L. Siddall  
Vice President

Attest:

*Margaret E. Roark*  
\_\_\_\_\_  
Margaret E. Roark, Assistant Secretary

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STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH	<input checked="" type="checkbox"/>	4-KAS	<input type="checkbox"/>
2. CDW	<input checked="" type="checkbox"/>	5-LP	<input checked="" type="checkbox"/>
3. JLT	<input type="checkbox"/>	6-FILE	<input type="checkbox"/>

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM: (Old Operator):</b>
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: ( New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
BROADHEAD 1-21B6	43-013-30100	1595	21-02S-06W	FEE	OW	P
1-5C4	43-013-30532	2345	05-03S-04W	FEE	OW	S
DUCHESNE COUNTY 1-17C4	43-013-30410	5325	17-03S-04W	FEE	OW	S
MOON TRIBAL 1-30C4	43-013-30576	5440	30-03S-04W	FEE	OW	S
PHILLIPS UTE 1-3C5	43-013-30333	5455	03-03S-05W	FEE	OW	S
VODA UTE 1-4C5	43-013-30283	5655	04-03S-05W	FEE	OW	S
SMITH DAVID U 1-6C5 (CA 70553)	43-013-30163	5505	06-03S-05W	FEE	OW	S
SMITH ALBERT 2-8C5	43-013-30543	5495	08-03S-05W	FEE	OW	P
SMITH BROADHEAD 1-9C5	43-013-30316	5500	09-03S-05W	FEE	OW	S
SHRINE HOSPITAL 1-10C5	43-013-30393	5485	10-03S-05W	FEE	OW	S
SMITH JOSEPH 1-17C5	43-013-30188	5510	17-03S-05W	FEE	OW	S
VODA JOSEPHINE 2-19C5	43-013-30553	5650	19-03S-05W	FEE	OW	P
JENSEN FENZEL 1	43-013-30177	4524	20-03S-05W	FEE	OW	S
FEE 2-20C5	43-013-30550	4527	20-03S-05W	FEE	OW	P
<b>CEDAR RIM 2</b>	43-013-30019	6315	20-03S-06W	FEE	OW	S
CEDAR RIM 2-A	43-013-31172	10671	20-03S-06W	FEE	OW	P
CEDAR RIM 8-A (CA 96-89)	43-013-31171	10666	22-03S-06W	FEE	OW	P
2X-23C7	43-013-31634	11929	23-03S-07W	FEE	OW	S
MOON 1-23Z1	43-047-31479	10310	23-01N-01W	FEE	OW	P
J ROBERTSON UTE 1-1B1 (CA 9C-130)	43-047-30174	5370	01-02S-01W	FEE	OW	P

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: \_\_\_\_\_ COUNTY: \_\_\_\_\_

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: \_\_\_\_\_ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

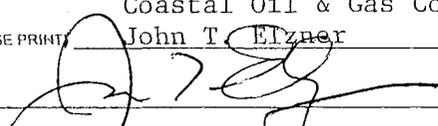
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

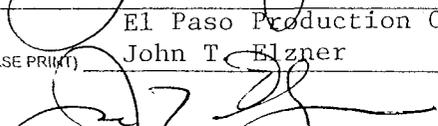
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation  
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

El Paso Production Oil & Gas Company  
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

(This space for State use only)

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DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

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MAR 9 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT  
OF  
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

*David L. Siddall*  
\_\_\_\_\_  
David L. Siddall  
Vice President

Attest:

*Margaret E. Roark*  
\_\_\_\_\_  
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X Merger**

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM:</b> (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO:</b> ( New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
BROADHEAD 1-21B6	43-013-30100	1595	21-02S-06W	FEE	OW	P
1-5C4	43-013-30532	2345	05-03S-04W	FEE	OW	S
DUCHESNE COUNTY 1-17C4	43-013-30410	5325	17-03S-04W	FEE	OW	S
MOON TRIBAL 1-30C4	43-013-30576	5440	30-03S-04W	FEE	OW	S
PHILLIPS UTE 1-3C5	43-013-30333	5455	03-03S-05W	FEE	OW	S
VODA UTE 1-4C5	43-013-30283	5655	04-03S-05W	FEE	OW	S
SMITH DAVID U 1-6C5 (CA 70553)	43-013-30163	5505	06-03S-05W	FEE	OW	S
SMITH ALBERT 2-8C5	43-013-30543	5495	08-03S-05W	FEE	OW	P
SMITH BROADHEAD 1-9C5	43-013-30316	5500	09-03S-05W	FEE	OW	S
SHRINE HOSPITAL 1-10C5	43-013-30393	5485	10-03S-05W	FEE	OW	S
SMITH JOSEPH 1-17C5	43-013-30188	5510	17-03S-05W	FEE	OW	S
VODA JOSEPHINE 2-19C5	43-013-30553	5650	19-03S-05W	FEE	OW	P
JENSEN FENZEL 1	43-013-30177	4524	20-03S-05W	FEE	OW	S
FEE 2-20C5	43-013-30550	4527	20-03S-05W	FEE	OW	P
CEDAR RIM 2	43-013-30019	6315	20-03S-06W	FEE	OW	S
CEDAR RIM 2-A	43-013-31172	10671	20-03S-06W	FEE	OW	P
CEDAR RIM 8-A (CA 96-89)	43-013-31171	10666	22-03S-06W	FEE	OW	P
2X-23C7	43-013-31634	11929	23-03S-07W	FEE	OW	S
MOON 1-23Z1	43-047-31479	10310	23-01N-01W	FEE	OW	P
J ROBERTSON UTE 1-1B1 (CA 9C-130)	43-047-30174	5370	01-02S-01W	FEE	OW	P

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <b>EL PASO PRODUCTION OIL AND GAS COMPANY</b>		8. WELL NAME and NUMBER: <b>CEDAR RIM 2 A</b>
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE ALBUQUERQUE NM 87113		9. API NUMBER: <b>4301331172</b>
PHONE NUMBER: <b>(505) 344-9380</b>		10. FIELD AND POOL, OR WILDCAT: <b>ALTAMONT/BLUEBELL</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>660' FSL, 1120' FEL</b>		COUNTY: <b>DUCHESNE</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SESE 20 3S 6W</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: <b>5/27/2006</b>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

05/25/06  
RUSU. UNHANG RODS AND H.HEAD. PUMP 100 BBLs HOT TPW DOWN CSG. LD POLISH ROD AND SUBS. DID NOT SEE PUMP UNSEAT. POOH W/ RODS. LD 2"X1-1/2"X28' PUMP. BLEED CSG OFF. ND WELL HEAD. FULSH TBG W/ 60 BBLs HOT TPW.X-OVER FOR TBG. RELEASE 5" TAC FROM 8819'.STRIP ON BOP. RU FLOOR. POOH W/ PROD TBG AND BHA (FOUND 1-LOOSE CONNECTION IN 2-3/8" TBG),SWIFN.

05/26/06  
RU FOUR STAR. MU AND RIH W/ 2-3/8" SOLID PLUG,1-JT 2-3/8" TBG,3-1/2" PBGA,6'X2-3/8" TBG SUB,NEW +45 2-3/8" PSN. RIH AS HYDROTEST TO 8500 PSI WITH 7-JTS 2-3/8" EUE TBG,5" TAC,50-JTS 2-3/8" EUE TBG,X-OVER,219-JTS 2-7/8" EUE TBG. RD FOUR STAR. RD FLOOR AND ND BOP. SET 5" TAC AT 8819' W/ PSN AT 9049' AND EOT AT 9122'.NUWH.SWIFN.

05/27/06  
FLUSH TBG W/ 75 BBLs HOT TPW.X-OVER FOR RODS. PU AND PRIME RCND 2"X1-1/2"X28' PUMP. RIH W/ RODS 131-3/4" (10 W/G,106 SLK,15 W/SHG),119-7/8" (10 W/G,106 SLK,15 W/SHG),106-1" SLK. SPACE OUT W/ 4'X1" SUB. PU POLISH ROD AND SEAT PUMP AT 9053'.FILL TBG W/ 25 BBLs TPW. STROKE AND P-TEST TO 1000 PSI. GOOD.HANG H.HEAD AND RODS. RDSU AND MO.

TURNED OVER TO PRODUCTION 5/27/2006.

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE 	DATE <u>5/31/2006</u>

(This space for State use only)

JUN 06 2006

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> CEDAR RIM 2A	
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP	<b>9. API NUMBER:</b> 43013311720000	
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana St. , Houston, TX, 77002	<b>PHONE NUMBER:</b> 713 420-5038 Ext	<b>9. FIELD and POOL or WILDCAT:</b> CEDAR RIM
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0660 FSL 1120 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESE Section: 20 Township: 03.0S Range: 06.0W Meridian: U	<b>COUNTY:</b> DUCHESNE	
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 7/20/2011  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER                              OTHER: <input type="text" value="ESP"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Convert Rod Pump to Electric Submersible Pump.		
<p style="color: red; font-weight: bold;">Approved by the Utah Division of Oil, Gas and Mining</p> <p style="color: red; font-weight: bold;">Date: <u>07/18/2011</u></p> <p style="color: red; font-weight: bold;">By: <u><i>Derek Duff</i></u></p>		
<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 420-5038	<b>TITLE</b> Sr. Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/14/2011	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> CEDAR RIM 2A	
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<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana St. , Houston, TX, 77002	<b>PHONE NUMBER:</b> 713 420-5038 Ext	<b>9. FIELD and POOL or WILDCAT:</b> CEDAR RIM
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0660 FSL 1120 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESE Section: 20 Township: 03.0S Range: 06.0W Meridian: U	<b>COUNTY:</b> DUCHESNE	
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/19/2011	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER: <input type="text"/>
		<input type="checkbox"/> CASING REPAIR
		<input type="checkbox"/> CHANGE WELL NAME
		<input type="checkbox"/> CONVERT WELL TYPE
		<input type="checkbox"/> NEW CONSTRUCTION
		<input type="checkbox"/> PLUG BACK
		<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
		<input type="checkbox"/> TEMPORARY ABANDON
		<input type="checkbox"/> WATER DISPOSAL
		<input type="checkbox"/> APD EXTENSION
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. See attached daily reports. Final Report.		
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</b>		
<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 420-5038	<b>TITLE</b> Sr. Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/19/2011	

WESTERN

ALTAMONT FIELD  
CEDAR RIM 2A  
CEDAR RIM 2A  
RECOMPLETE LAND

## Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

## 1 General

### 1.1 Customer Information

Company	WESTERN
Representative	
Address	

### 1.2 Well Information

Well	CEDAR RIM 2A		
Project	ALTAMONT FIELD	Site	CEDAR RIM 2A
Rig Name/No.	PEAK/1100	Event	RECOMPLETE LAND
Start Date	7/19/2011	End Date	
Spud Date	9/5/1986	UWI	020-003-S 006-W 30
Active Datum	GROUND LEVEL @6,205.0ft (above Mean Sea Level)		
Afe No./Description	153451/42154 / CEDAR RIM 2A		

## 2 Summary

### 2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
7/20/2011	6:00 7:30	1.50	MIRU	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON RIGGING UP. FILL OUT & REVIEW JSA
	7:30 10:30	3.00	MIRU	01		P		MOVE RIG FROM 3-20C5 TO LOCATION & RIG UP. RD HORSE HEAD
	10:30 13:00	2.50	PRDHEQ	39		P		TOOH TO ROD PART @ 825' PARTED PIN ON # 34 1" ROD. RIH & FISH PARTED RODS. WORK PUMP OFF SEAT & LD 3 1" RODS
	13:00 14:00	1.00	PRDHEQ	06		P		FLUSH RODS & TBG W/ 50 BBLS 2% KCL WTR
	14:00 22:55	8.92	PRDHEQ	24		P		TOOH LAYING DOWN 105 1" RODS, 109 7/8" RODS & 72 3/4" RODS. SDFN  WTR LOSS FOR DAY 100 BBLS 2% KCL
7/21/2011	6:00 7:30	1.50	INARTLT	28		P		TRAVEL TO LOCATION.HOLD SAFETY MEETINGON LAYING DOWN RODS & TBG. FILL OUT & REVIEW JSA
	7:30 8:30	1.00	INARTLT	24		P		LD 59 3/4" RODS, 6 1" RODS & ROD PUMP
	8:30 10:00	1.50	INARTLT	16		P		NIPPLE DOWN WELL HEAD. NU BOP STACK.
	10:00 13:30	3.50	INARTLT	39		P		RELEASE TAC. TOOH W/ 219 JTS 2-7/8"EUE TBG. LD 50 JTS 2-3/8"EUE TBG, 5" TAC, 7 JTS 2-3/8"EUE TBG, SEAT NIPPLE, 3-1/2" PBGA, 1 JT 2-3/8"EUE TBG & SOLID PLUG.
7/22/2011	13:30 15:00	1.50	INARTLT	18		P		RU DELSCO SLICKLINE UNIT & CHECK TD. TAGGED @ 9242'. PREP EQUIPMENT TO RUN ESP EQUIPMENT. SDFN  WTR LOSS FOR DAY 120 BBLS 2% KCL WTR
	6:00 7:30	1.50	INARTLT	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON BLEEDING PRESSURE OFF WELL. FILL OUT & REVIEW JSA
	7:30 10:30	3.00	INARTLT	18		P		PU & SERVICE PUMP ASSEMBLY
	10:30 17:00	6.50	INARTLT	39		P		TIH W/ ESP PUMP ASSEMBLY, 1 JT 2-7/8"EUE TBG, DRAIN SUB, 2 JTS 2-7/8"EUE TBG, SEAT NIPPLE & 216 JTS 2-7/8"EUE TBG.
	17:00 18:30	1.50	INARTLT	18		P		SPLICE PENETRATOR LEAD. LAND TBG. CHEMICAL MANDREL @ 7229'.

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	18:30 19:30	1.00	RDMO	02		P		RD RIG . SDFN  EQUIPMENT USED FROM YARD 1 JT 2-7/8"EUE TBG (NEW)  EQUIPMENT SENT TO YARD 58 JTS 2-3/8" EUE TBG 104 1" RODS 119 7/8" RODS 131 3/4" RODS

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1.2	Well Information.....	1
2	Summary.....	1
2.1	Operation Summary.....	1

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE	
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		<b>7. UNIT or CA AGREEMENT NAME:</b>	
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> CEDAR RIM 2A		
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP	<b>9. API NUMBER:</b> 43013311720000		
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana St. , Houston, TX, 77002	<b>PHONE NUMBER:</b> 713 420-5038 Ext	<b>9. FIELD and POOL or WILDCAT:</b> CEDAR RIM	
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0660 FSL 1120 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESE Section: 20 Township: 03.0S Range: 06.0W Meridian: U	<b>COUNTY:</b> DUCHESNE		
		<b>STATE:</b> UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/21/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Rods to ESP"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
See attached job daily summary.			
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</b>			
<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 420-5038	<b>TITLE</b> Sr. Regulatory Analyst	
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/19/2011		

WESTERN

ALTAMONT FIELD  
CEDAR RIM 2A  
CEDAR RIM 2A  
RECOMPLETE LAND

**Operation Summary Report**

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**RECEIVED** Aug. 19, 2011

## 1 General

### 1.1 Customer Information

Company	WESTERN
Representative	
Address	

### 1.2 Well Information

Well	CEDAR RIM 2A		
Project	ALTAMONT FIELD	Site	CEDAR RIM 2A
Rig Name/No.	PEAK/1100	Event	RECOMPLETE LAND
Start Date	7/19/2011	End Date	
Spud Date	9/5/1986	UWI	020-003-S 006-W 30
Active Datum	GROUND LEVEL @6,205.0ft (above Mean Sea Level)		
Afe No./Description	153451/42154 / CEDAR RIM 2A		

## 2 Summary

### 2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
7/20/2011	6:00 7:30	1.50	MIRU	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON RIGGING UP. FILL OUT & REVIEW JSA
	7:30 10:30	3.00	MIRU	01		P		MOVE RIG FROM 3-20C5 TO LOCATION & RIG UP. RD HORSE HEAD
	10:30 13:00	2.50	PRDHEQ	39		P		TOOH TO ROD PART @ 825' PARTED PIN ON # 34 1" ROD. RIH & FISH PARTED RODS. WORK PUMP OFF SEAT & LD 3 1" RODS
	13:00 14:00	1.00	PRDHEQ	06		P		FLUSH RODS & TBG W/ 50 BBLS 2% KCL WTR
	14:00 22:55	8.92	PRDHEQ	24		P		TOOH LAYING DOWN 105 1" RODS, 109 7/8" RODS & 72 3/4" RODS. SDFN  WTR LOSS FOR DAY 100 BBLS 2% KCL
7/21/2011	6:00 7:30	1.50	INARTLT	28		P		TRAVEL TO LOCATION.HOLD SAFETY MEETINGON LAYING DOWN RODS & TBG. FILL OUT & REVIEW JSA
	7:30 8:30	1.00	INARTLT	24		P		LD 59 3/4" RODS, 6 1" RODS & ROD PUMP
	8:30 10:00	1.50	INARTLT	16		P		NIPPLE DOWN WELL HEAD. NU BOP STACK.
	10:00 13:30	3.50	INARTLT	39		P		RELEASE TAC. TOOH W/ 219 JTS 2-7/8"EUE TBG. LD 50 JTS 2-3/8"EUE TBG, 5" TAC, 7 JTS 2-3/8"EUE TBG, SEAT NIPPLE, 3-1/2" PBGA, 1 JT 2-3/8"EUE TBG & SOLID PLUG.
7/22/2011	13:30 15:00	1.50	INARTLT	18		P		RU DELSCO SLICKLINE UNIT & CHECK TD. TAGGED @ 9242'. PREP EQUIPMENT TO RUN ESP EQUIPMENT. SDFN  WTR LOSS FOR DAY 120 BBLS 2% KCL WTR
	6:00 7:30	1.50	INARTLT	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON BLEEDING PRESSURE OFF WELL. FILL OUT & REVIEW JSA
	7:30 10:30	3.00	INARTLT	18		P		PU & SERVICE PUMP ASSEMBLY
	10:30 17:00	6.50	INARTLT	39		P		TIH W/ ESP PUMP ASSEMBLY, 1 JT 2-7/8"EUE TBG, DRAIN SUB, 2 JTS 2-7/8"EUE TBG, SEAT NIPPLE & 216 JTS 2-7/8"EUE TBG.
	17:00 18:30	1.50	INARTLT	18		P		SPLICE PENETRATOR LEAD. LAND TBG. CHEMICAL MANDREL @ 7229'.

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	18:30 19:30	1.00	RDMO	02		P		RD RIG . SDFN  EQUIPMENT USED FROM YARD 1 JT 2-7/8"EUE TBG (NEW)  EQUIPMENT SENT TO YARD 58 JTS 2-3/8" EUE TBG 104 1" RODS 119 7/8" RODS 131 3/4" RODS

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Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**

CDW

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

6/1/2012

<b>FROM: (Old Operator):</b> N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038	<b>TO: ( New Operator):</b> N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038
------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on:          Yes
- 5b. Inspections of LA PA state/fee well sites complete on:          N/A
- 5c. Reports current for Production/Disposition & Sundries on:          6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:          BLM          N/A          BIA          Not Received
7. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:          N/A
8. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:          N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:          Second Oper Chg

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on:          6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on:          6/29/2012
3. Bond information entered in RBDMS on:          6/29/2012
4. Fee/State wells attached to bond in RBDMS on:          6/29/2012
5. Injection Projects to new operator in RBDMS on:          6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on:          N/A

**BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number:          103601420
2. Indian well(s) covered by Bond Number:          103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number          400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on:          N/A

**LEASE INTEREST OWNER NOTIFICATION:**

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:          6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**Multiple Leases**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**See Attached**

2. NAME OF OPERATOR:  
**El Paso E&P Company, L.P. Attn: Maria Gomez**

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:  
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:  
**See Attached**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

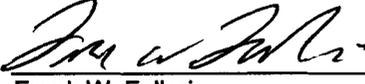
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>Change of</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<b>Name/Operator</b>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

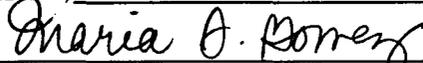
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

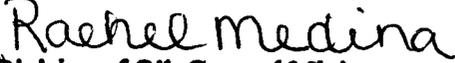
(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician  
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: CEDAR RIM 2A
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013311720000
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 1120 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 20 Township: 03.0S Range: 06.0W Meridian: U	9. FIELD and POOL or WILDCAT: CEDAR RIM
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/1/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 Please see attached procedure for details.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**Date:** August 14, 2012

**By:** *Derek Duff*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A	DATE 6/27/2012	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Sundry Conditions of Approval Well Number 43013311720000**

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. All balanced plugs shall be tagged to ensure they are at the depths specified in the procedure.**
  - 3. All annuli shall be cemented from a minimum depth of 100' to the surface.**
  - 4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
  - 5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 6. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

Wellbore Diagram

API Well No: 43-013-31172-00-00 Permit No: Well Name/No: CEDAR RIM 2A  
 Company Name: EP ENERGY E&P COMPANY, L.P.  
 Location: Sec: 20 T: 3S R: 6W Spot: SESE  
 Coordinates: X: 535599 Y: 4450011  
 Field Name: CEDAR RIM  
 County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	60	20		
COND	60	16		
HOL2	1600	14.75		
SURF	1600	10.75	40.5	
HOL3	7557	9.875		
PROD	7557	7.625	26.4	
PROD	7557	7.625	29.7	
L1	9281	5		
T1	6550	2.875		

Cement Information

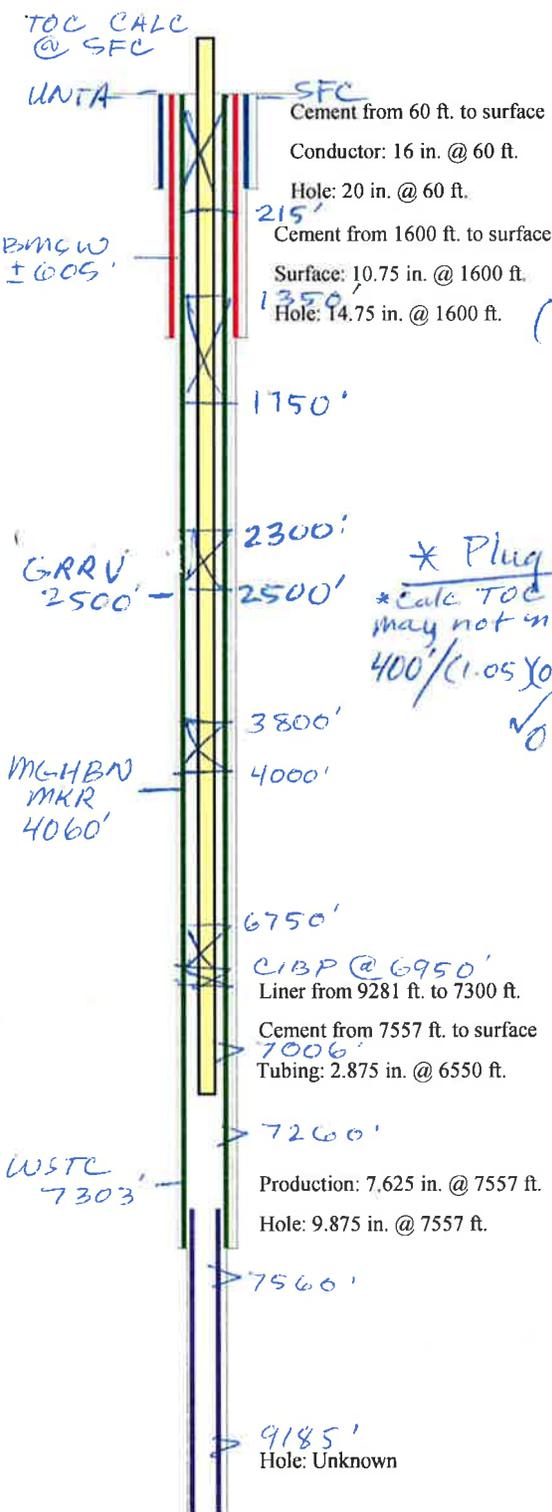
String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
COND	60	0		
L1	9281	7300	H	465
PROD	7557	0	50	2550 w/10% WO
SURF	1600	0	LT	850
SURF	1600	0	A	200

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
7560	9185			
7006	7260			

Formation Information

Formation	Depth
UNTA	0
BMSW	605
GRRV	2500
MHGBN	4060 MKR
WSTC	7303



Plug # 5  
 $(50 \times 3.715 \times 1.05) = 195'$   
 TOC @ SFC ✓ O.K.

\* Plug # 4  
 \* Calc TOC @ SFC may not need to perf.  
 $400 / (1.05 \times 0.2648) = 1015 \times 70'$   
 ✓ O.K.

Plug # 3  
 $(50 \times 1.05 \times 3.715) =$   
 TOC @ ± 2300' ✓ O.K.

Plug # 2  
 $(50 \times 1.05 \times 3.715) = 195'$   
 TOC @ 3800' ✓ O.K.

Plug # 1  
 $(50 \times 1.05 \times 3.715) = 195'$   
 TOC @ 6750' ✓ O.K.

TD: 9300 TVD: PBSD: 9229







5/10/2012

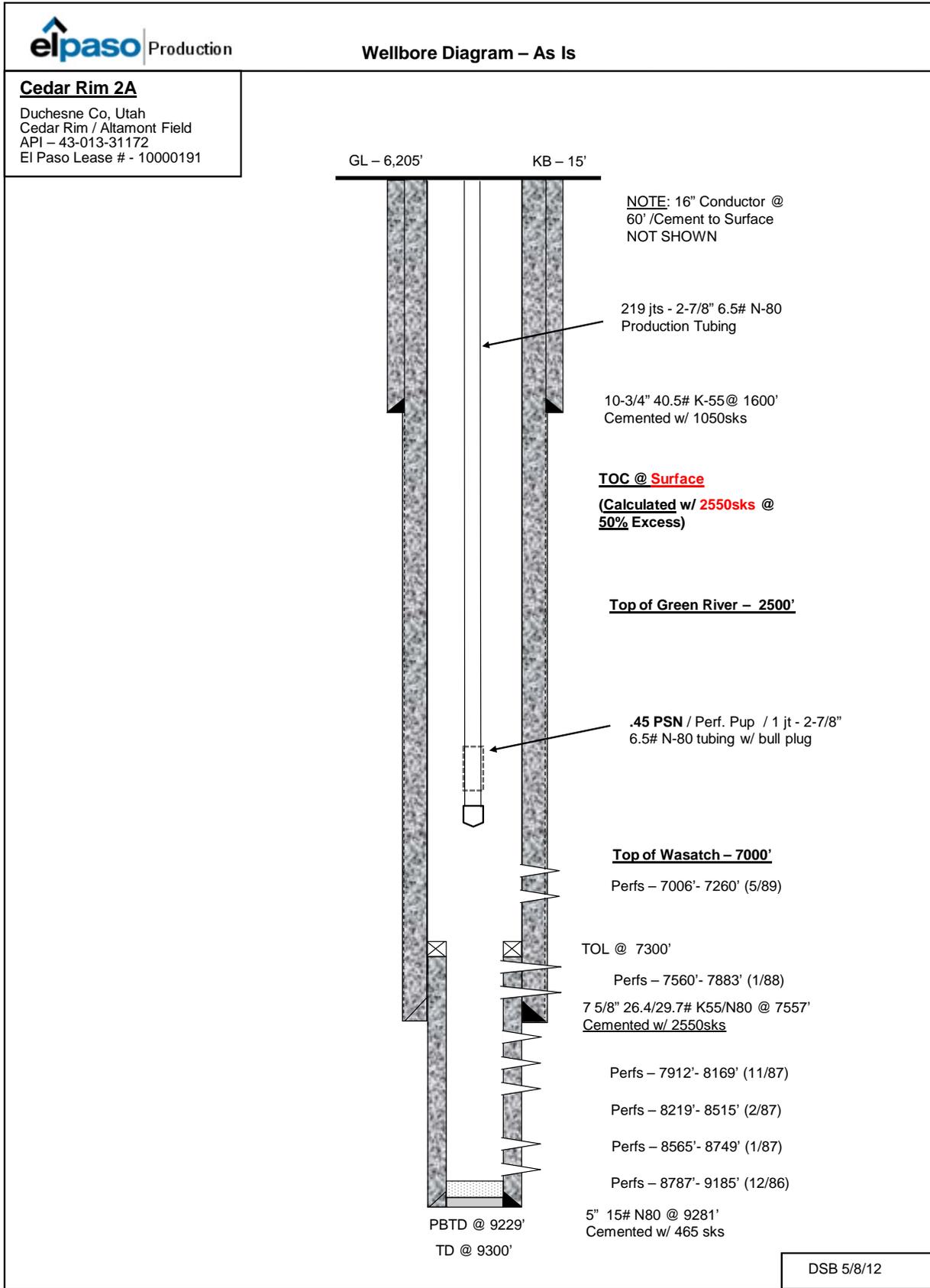
Wellbore History

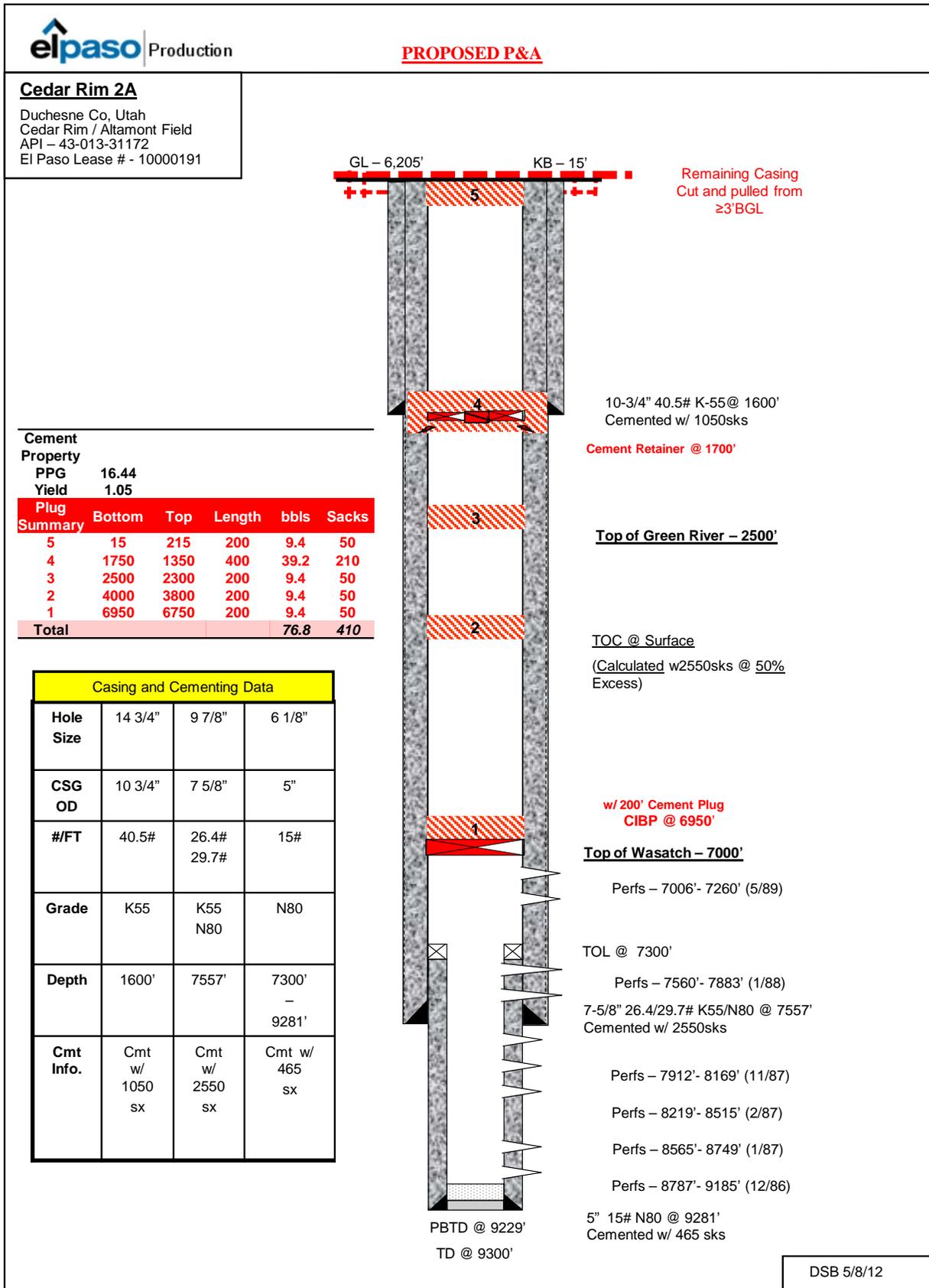
- Nov 1986 - Drilled by Held By Production - TD 9300' - Perf/Acid (Wasatch) 7887'-9185'
- 1986 – 1989 - Worked up-hole adding perms. 7883'-7006'
- Feb/Mar 1996 - North Plains Corp. / Barrett Resources Corp. becomes Operator
- Jan 2000 - Coastal Oil & Gas became Operator
- March 2001 - El Paso merged with Coastal and assumed Operations
- July 2011 - El Paso places well on ESP with no success. Well Uneconomical

CURRENT STATUS:

This well is currently shut-in with 220 jts 2 7/8" tubing, perf pup & bull plug in hole.

BI	Unknown	Casing Flu	Produced Fluid
BI	Unknown	TD:	9300'
SI	Unknown	PBTD:	9229'
SI	Unknown	KB:	6220'
		GL:	6205'
		KB-GL:	15'





### Tubular Data

Material	Description	Burst (100%)	Col (100%)	ID	Drift ID	Capacity	TOC
Surface Casing	10 3/4" 40.5# K-55 @ 1600'	3580	2090	9.950	9.794		Surface
Intermediate Casing	7 5/8" 26.4#K55 / 29.7#N80 @ 7557'	4140	2890	6.969	6.844		@ Surface (Calculate w/50%)
Production Liner	5" 15# N80 @ 7300-9281'	8290	7250	4.408	4.283		TOL
Production Tubing	2-7/8" 6.5# N-80 EUE	10570	11160	2.441	2.347		NA

### Plug & Abandonment Procedure

1. Notify DOGM & BLM of P&A operations at least 24 hours prior to start of well work (See Contact List).
2. Check wellhead and all annuli for pressure; If there is pressure on the annuli, bleed the pressure off and fill the annuli with 9.5ppg fresh water mud or inhibited field produced salt water as needed; Record all casing pressures along with the amount of produced water or mud necessary to fill the casing and kill well.

NOTE: (Will need to test tubing to 5000psi to ensure tubing integrity for setting Cement squeeze plugs later in operations.) Note any test in daily report.

3. ND tree; NU BOP. Test BOP and all connecting high pressure piping and valves to 250psig/5,000psig and; Pressure test the annular to 250psig/2500psig; Note all pressure tests in the daily report and capture each pressure test on a chart.
4. Break circulation through perforated pup. RU Hot Oil Unit and circulate all tubing and production annulus clean with hot solution as required.
5. RU 2 7/8" handling tools, PU on string and POOH with 2 7/8 tubing; Check for NORM; If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow El Paso procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site.

#### Plug #1

6. PU & MU a 7"- (26#) mechanical set CIBP on the work-string and TIH to  $\pm 6950'$ ; (PU additional work-string if required). Set CIBP @  $\pm 6950'$ . Get off of CIBP & establish circulation.
7. RU pump and high pressure piping to 2 7/8" tubing and Test all connections and choke manifold to 250psig/5000psig. Test Casing and CIBP to 1000 psi. Note test in daily report. Contact Houston office if casing/CIBP fails to test.
8. Mix cement plug with  **$\pm 50$ sacks ( $\pm 9.4$ bbls)** of 16.4ppg 1.05 yield Class G cement. Lay in a  **$\pm 200'$**  balanced cement plug from  **$6950'$  to  $6750'$**  on top of the CIBP.
9. POOH with tubing until above cement and Reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up; WOC.
10. TIH with pipe and tag the TOC and record in the morning report.
11. POOH with work-string to 4000'.

#### Plug #2

12. Establish circulation down tubing and back up the annulus.

13. Mix and circulate a  $\pm 200'$  cement plug with  $\pm 50$ sacks ( $\pm 9.4$ bbls) of 16.4ppg 1.05 yield Class G cement. Lay in a balanced cement plug from  $4000'$  to  $3800'$ . TOOH with tubing until above cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up.
14. TIH and tag the top of the balanced plug; Record the depth in the daily report.
15. POOH with work-string to 2500'

**Plug #3**

16. Establish circulation down tubing and back up the annulus.
17. Mix and circulate a  $\pm 200'$  cement plug with  $\pm 50$ sacks ( $\pm 9.4$ bbls) of 16.4ppg 1.05 yield Class G cement. Lay in a balanced cement plug from  $2500'$  to  $2300'$ . TOOH with tubing until above cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up.
18. TIH and tag the top of the balanced plug; Record the depth in the daily report.
19. POOH with work-string.

**Plug #4**

20. RU E-line; PU & MU a perforation assembly; Test lubricator; RIH to  $\pm 1750'$ ; Pressure up to 500psig on casing and perforate casing at  $\pm 1750'$ ; POOH
21. PU & MU a 7"- (26#-32#) mechanical set cement retainer on the work-string; TIH to  $\pm 1700'$ ; Set cement retainer (Set 50' above perms); Establish circulation or injection into perforations and back up the annulus. If sufficient injection rate can be established proceed with #22 below. If an acceptable injection rate cannot be established, contact Houston office for instructions.
22. Mix and circulate a  $\pm 400'$  In-Out cement plug with  $\pm 210$ sacks ( $\pm 39.2$ bbls) of 16.4ppg 1.05 yield Class G cement. Pump ( $\pm 27.4$ bbls)(50'+ 400'outside annulus) below the cement retainer and up the annulus; Sting out of the cement retainer; Lay in the remaining balanced cement plug, ( $\pm 11.8$ bbls)(350') on top of the cement retainer. TOOH with tubing until above cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up.
23. TIH and tag the top of the balanced plug; Record the depth in the daily report.
24. TOOH work-string to  $\pm 215'$

**Plug #5**

25. Mix and circulate cement with  $\pm 50$ sacks ( $\pm 9.4$ bbls) of 16.4ppg 1.05 yield Class G cement and lay in a  $\pm 200'$  balanced cement plug from  $\pm 215'$  to  $\pm 15'$  below ground level; POOH; WOC; Monitor surface samples of cement to determine when the cement has set up.
26. TIH and tag the top of the cement plug; Record the depth in the daily report
27. RU casing cutting equipment; Cut the remaining casing at  $\geq 3'$  below GL
28. Weld and install dry hole plate. Dry hole plate is to include the following:

1. Well Name:	<u>Cedar Rim 2A</u>
2. Operator Name :	<u>El Paso</u>
3. API Number:	<u>43-013-31172</u>
4. Location:	<u>SE/4 SE/4 - 20, T 3 S, R 6 W</u>

29. RD&MO rig & clean up location
30. Restore location as directed



GARY R. HERBERT  
Governor

SPENCER J. COX  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

September 4, 2014

CERTIFIED MAIL NO.: 7011 2970 0001 8828 1627

Ms. Maria Gomez  
EP Energy E&P Company, LP.  
1001 Louisiana  
Houston, TX 77002

43 013 31172  
Cedar Rim 2A  
20 35 6W

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Gomez:

As of April 2014, EP Energy E&P Company, LP (EP) has twenty-seven (27) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Two (2) wells in 2013 and four (4) wells in 2014 were added to EP's SI/TA list.

The Division has worked with EP for many years to reduce the immense number of wells that were in non-compliance status. The Division feels that EP's SI/TA list is now at a manageable number; therefore all wells need to be addressed.

EP has a number of wells that were proposed for plugging (attachment A) but have not been plugged. Additionally, four (4) wells were inspected and reported as plugged by Division inspectors, but EP has failed to file subsequent plugging sundries and consequently are still listed as SI/TA (attachment A).

It has also come to the Division's attention that there are unresolved complaints against EP from landowners concerning spills and site access. Specifically with reference to the Christensen 3-4B4, pictures showing the state of the well were sent to the Division; it appears that this well is nowhere near being capable of production. This is cause for concern which needs to be addressed.

EP shall immediately submit plans and timeframes for each well stating which wells will be plugged, placed back on production, or requesting SI/TA extension with proof of wellbore integrity and good cause for such request. All wells need an individual sundry filed and are required to meet the SI/TA rules as listed below.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1)
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

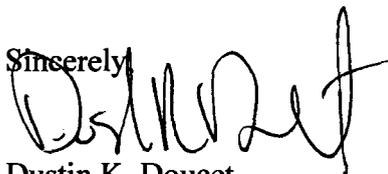
Please note that the Divisions preferred method for showing well integrity is by MIT

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD/JP/js

cc: Compliance File  
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

# ATTACHMENT A

	Well Name	API	LEASE	Years Inactive	Proposed PA	Plugged
1	CEDAR RIM 2	43-013-30019	FEE	12 years 7 months	Needs subsequent	7/17/2013
2	CHRISTENSEN 3-4B4	43-013-31142	FEE	10 years 4 month	5/10/2010	
3	DRY GULCH 1-36A1	43-047-30569	FEE	22 years 1 moth		
4	LARSEN 1-25A1	43-047-30552	FEE	10 years 11 months		
5	FARSWORTH 2-12B5	43-013-31115	FEE	10 years 5 months	5/18/2007	
6	BROTHERSON 1-10B4	43-013-30110	FEE	9 years 11 months		
7	BROTHERSON 1-24B4	43-013-30229	FEE	8 years 11 months		
8	BROTHERSON 1-33A4	43-013-30272	FEE	7 years 1 month		
9	MILES 2-35A4	43-013-31087	FEE	6 years 11 months	12/31/2012	
10	SMB 1-10A2	43-013-30012	FEE	4 years 8 months		
11	RUST 1-4B3	43-013-30063	FEE	4 years 7 months	Needs subsequent	9/19/2013
12	SMITH ALBERT 2-8C5	43-013-30543	FEE	4 years 9 months	Needs subsequent	12/4/2013
13	VODA JOSEPHINE 2-19C5	43-013-30553	FEE	4 years 9 months		
14	BROWN 2-28B5	43-013-30718	FEE	4 years 3 months		
15	HANSUKUTT 2-23B5	43-013-30917	FEE	4 years 8 months	Needs subsequent	10/24/2013
16	BROTHERSON 3-23B4	43-013-31289	FEE	4 years 9 months		
17	BROTHERSON 1-14B4	43-013-30051	FEE	3 years 11 months		
18	BROTHERSON 2-3B4	43-013-31008	FEE	3 years 6 months		
19	POWELL 2-33A3	43-013-30704	FEE	3 years 1 month	6/1/2014	
20	BROTHERSON 2-3B4	43-013-31008	FEE	3 years 3 months		
21	DASTRUP 2-30A3	43-013-31320	FEE	3 years 8 months		
22	R HOUSTON 1-22Z1	43-013-30884	FEE	2 years 3 months		
23	HORROCKS 5-20A1	43-013-34280	FEE	4 years 7 months		
24	BELCHER 2-33B4	43-013-30907	FEE	1 year 2 months		
→ 25	CEDAR RIM 2A	43-013-31172	FEE	2 years 2 months		
26	EULA-UTE 1-16A1	43-013-30782	FEE	1 year 11 months		
27	HANSEN 1-16B3	43-013-30617	FEE	1 year 8 months		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> CEDAR RIM 2A	
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.	<b>9. API NUMBER:</b> 43013311720000	
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana , Houston, TX, 77002	<b>PHONE NUMBER:</b> 713 997-5038 Ext	<b>9. FIELD and POOL or WILDCAT:</b> CEDAR RIM
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0660 FSL 1120 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESE Section: 20 Township: 03.0S Range: 06.0W Meridian: U	<b>COUNTY:</b> DUCHESNE	
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/17/2012  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input checked="" type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER
		<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>Class G cmt used. POOH w tbg. CICR @ 6950'. Pressure tested csg to 1000 psi. Held for 15 min-good test. Pumped 50sx from 6950'-6750' on top of CICR. Tubing to 4017' &amp; pumped 55sx. TOC @ 3474' (270' plug). Tubing to 2505'. Pumped 55sx. TOC @ 2285' (220' Plug). Shot 2 holes @ 1700'. Injected into perms. CICR @ 1647' Pumped 130sx below retainer &amp; 80sx on top. Plug #5 @ 215 to surface with 55sx. Cut wellhead off 3' below GL. Ra 1" pipe 50' in hole between surface &amp; intermediate casing &amp; pumped 20sx. Welded marker plate.</p>		<p><b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 08, 2014</b></p>
<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5038	<b>TITLE</b> Principal Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/7/2014	

## CENTRAL DIVISION

ALTAMONT FIELD  
CEDAR RIM 2A  
CEDAR RIM 2A  
P&A LAND

### **Operation Summary Report**

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

**1 General****1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

**1.2 Well Information**

Well	CEDAR RIM 2A		
Project	ALTAMONT FIELD	Site	CEDAR RIM 2A
Rig Name/No.	MAGNA/026	Event	P&A LAND
Start Date	10/11/2012	End Date	10/18/2012
Spud Date/Time	9/5/1986	UWI	020-003-S 006-W 30
Active Datum	KB @6,227.0ft (above Mean Sea Level)		
Afe No./Description	159793/46757 / CEDAR RIM 2A		

**2 Summary****2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
10/12/2012	14:00 18:00	4.00	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING (MOVE IN RIG AND RIGGING UP
	18:00 18:00	0.00						SHUT DOWN FOR DAY
10/13/2012	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING ( NIPPLE UP BOP
	7:30 11:00	3.50	WBREMD	16		P		BLEED WELL OFF AND NIPPLE DOWN WELL HEAD. NIPPLE UP BOP. R/U FLOOR TO PULL TUBING
	11:00 15:00	4.00	WBREMD	39		P		POOH WITH 6900' OF TUBING AND TIH WITH 6 1/8" ROCK BIT. AND TRIP BACK TO LINER TOP WITH BIT. POOH LEAVING 3000' TUBING IN WELL BORE. SECURE WELL
	15:00 15:00	0.00						SHUT DOWN FOR DAY
10/14/2012	6:00 6:00	24.00	WBREMD	18		P		DOWN FOR WEEKEND
10/15/2012	6:00 6:00	24.00	WBREMD	18		P		DOWN FOR WEEKEND
10/16/2012	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING (RUNNING CICR ON TUBING SAFELY) FILL OUT AND REVIEW JSA
	7:30 8:30	1.00	WBREMD	39		P		POOH WITH 3000' OF TUBING AND 6 1/8" BIT
	8:30 11:00	2.50	WBREMD	39		P		PICK UP 7 5/8" CICR AND TRIP INTO HOLE. SET CICR @ 6950' AND STING OUT OF CICR. FILL WELLBORE WITH 300 BBLs CIRCULATE 25 BBLs TO WORK TANK AND PRESSURE TEST CASING TO 1000 PSI. HOLD FOR 15 MINUTES. TEST GOOD.
	11:00 11:30	0.50	WBREMD	05		P		PUMP 50 SX OF 16.4 1.05 YIELD CLASS G CEMENT AND SPOT @ 6950' TO 6750 ON TOP OF CIBP
	11:30 13:00	1.50	WBREMD	39		P		POOH WITH TUBING TO 4017' PUMP 55 SX OF 16.4 1.05 YIELD CLASS G W/ CC CEMENT AND PULL ABOVE CEMENT PLUG. REVERSE TUBING CLEAN
	13:00 16:30	3.50	WBREMD	18		P		WAIT ON CEMENT TO SET TIH AND TAG CEMENT TOP @ 3474' FOR A 270' PLUG.
	16:30 17:00	0.50	WBREMD	39		P		POOH WITH TUBING TO 2505'
	17:00 18:00	1.00	WBREMD	05		P		PUMP 55 SX OF 16.4 1.05 YIELD CLASS G W/ CC CEMENT AND PULL ABOVE CEMENT PLUG. REVERSE TUBING CLEAN SECURE WELL
	18:00 18:00	0.00						SHUT DOWN FOR NIGHT
10/17/2012	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL SAFETY MEETING ( WELL PLUGGING OPERATIONS) FILL OUT AND REVIEW JSA

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	7:30 9:00	1.50	WBREMD	39		P		RUN IN HOLE AND TAG CEMENT PLUG @ 2,285' FOR A 220' PLUG. PULL TUBING OUT OF HOLE
	9:00 10:00	1.00	WBREMD	21		P		RIG UP WIRELINE TRUCK AND SHOOT 4 HOLES IN CASING @ 1700' AND RIG DOWN WIRELINE TRUCK
	10:00 10:30	0.50	WBREMD	18		P		INJECT INTO PERFS @ 1/2 BBL MINUTE @ 600 PSI.
	10:30 12:30	2.00	WBREMD	39		P		TRIP INTO WELL WITH 7 5/8' CICR AND SET IT @ 1647'
	12:30 13:30	1.00	WBREMD	05		P		PUMP 130 SX OF 16.4 1.05 YIELD CLASS G CEMENT BELOW CEMENT RETAINER, STING OUT AND PUMP 80 SX OF 16.4 1.05 YIELD CLASS G CEMENT AND SPOT ON TOP OF RETAINER.
	13:30 15:00	1.50	WBREMD	39		P		POOH WITH TUBING AND SPOT PLUG # 5 @ 215 TO SURFACE WITH 55 SX OF 16.4 1.05 YIELD CLASS G CEMENT
	15:00 18:00	3.00	WBREMD	18		P		CUT WELLHEAD OFF 3' BELOW GROUND LEVEL, RUN 1" PIPE 50' IN HOLE BETWEEN SURFACE AND INTERMEDATE CASING AND PUMP 20 SX 16.4 1.05 YIELD CLASS G CEMENT RACK OUT EQUIPMENT
	18:00 18:00	0.00						SHUT DOWN FOR DAY
10/18/2012	6:00 8:00	2.00	WBREMD	28		P		CREW TRAVEL SAFETY MEETING (RIGGING DOWN AND ROADING RIG) FILL OUT AND REVIEW JSA
	8:00 9:00	1.00	WBREMD	18		P		WELD MARKER PLATEON CASING
	9:00 10:30	1.50	RDMO	02		P		RIG DOWN RIG AND EQUIPMENT. MOVE OUT

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2	Summary.....	1
2.1	Operation Summary.....	1

Ent 466752 Bk A699 Pg 441  
Date: 02-DEC-2013 2:11:12PM  
Fee: \$12.00 Check  
Filed By: TWB  
CAROLYNE MADSEN, Recorder  
DUCHESNE COUNTY CORPORATION  
For: EP ENERGY E&P CO LP

## SURFACE DAMAGE WAIVER

This Surface Damage Waiver is made and entered into as of this 11<sup>th</sup> day of October, 2013, by and between **Stephen C. Frasheur**, whose address **469 Ena Rd. No 3511 Honolulu, Hi 96815**, hereinafter referred to as "Surface Owner" and EP ENERGY E&P COMPANY L.P. (formerly El Paso E&P Company, L.P.), whose address is 1001 Louisiana Street, Houston, TX 77002 hereinafter referred to as "EP Energy".

### WITNESSETH

WHEREAS, EP ENERGY is the operator of record of the following well, to wit:

Field/Unit : Ceder Rim  
Well Name : **Ceder Rim 2A 4301331172**  
Location : S1/2 SEC 20 T3S-R6W USMS 1/2 SEC 20 T3S R6W USM 1/7  
INT 45.71 AC  
County/State : Duchesne County, Utah

(the "Well") and:

WHEREAS, on or about June 27<sup>th</sup> 2012, the Well was plugged and abandoned in accordance with the rules and regulations of the State of Utah, Oil, Gas, & Mining Division; and surface equipment belonging to EP Energy has been removed from the Well location, and;

WHEREAS, the surface has been restored as near as practicable to its original location and in accordance with the rules and regulations of the State of Utah.

NOW, THEREFORE, the consideration of Ten Dollars (\$10.00) and other valuable consideration paid by EP Energy to the Surface Owner is accepted by Surface Owner as full and final settlement. Surface Owner does hereby release and forever discharge EP Energy, its agents, contractors, officers and employees, from any and all claims, demands and causes of action of whatsoever kind or nature.

It is agreed that, if an environmental issue arises associated with the Well, EP Energy will indemnify and hold the Surface Owner harmless against any and all loss, damage, liability, cost or expense associated with such environmental issue.

Executed as of the date first written above.

SURFACE OWNER:

Stephen C. Frasheur  
Stephen C. Frasheur

Ent 466752 Bk A0699 Pg 0442

EP ENERGY E&P COMPANY LP,

Thomas L. Muchard

By: Thomas L. Muchard  
Agent and Attorney-in-Fact

DA

ACKNOWLEDGEMENT

STATE OF HAWAII )  
COUNTY OF Honolulu ) SS

On this 11<sup>th</sup> day of October, 2013, before me, the undersigned Notary Public in and for said County and State, personally appeared Stephen C. Frasheur, proved on the basis of satisfactory evidence to be the person whose name is subscribed to this instrument, and acknowledged she executed the same. In witness whereof I hereunto set my hand and official seal of the date herein above stated.



Roselle Ribucan  
Notary Public

Notary Name: Roselle Ribucan 1st Circuit

Doc Date: Oct 11, 2013 # Pages: 2

Doc Description: Surface Damage Waiver

Roselle Ribucan 10 11 2013  
Notary Signature Date

ACKNOWLEDGEMENT



STATE OF TEXAS §  
§ SS  
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me this 26<sup>th</sup> day of Nov., 2013, by Thomas L. Muchard, as Agent and Attorney-in-Fact of EP Energy.



Ginger M. Cearley  
Notary Public for the State of Texas