

FILING FOR WATER IN THE STATE OF UTAH

APPLICATION TO APPROPRIATE WATER

Rec. by SA _____
 Fee Paid \$15.00 7025
 Platted _____
 Microfilmed _____
 Roll # _____

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

APR 28 1986 77

WATER USER CLAIM NO. 43 - 9799

APPLICATION NO. T61708

1. PRIORITY OF RIGHT: April 24, 1986

WATER RIGHTS
SALT LAKE

FILING DATE: April 24, 1986

2. OWNER INFORMATION

Name: Held By Production Inc. c/o Permits West Inc.
 Address: 37 Yerano Loop, Santa Fe, NM 87505
 The land is not owned by the applicant(s), see explanatory.

3. QUANTITY OF WATER: 16.0 acre feet (Ac. Ft.)

4. SOURCE: Starvation Reservoir DRAINAGE: Duchesne River
 which is tributary to Strawberry River
 which is tributary to Duchesne River

COUNTY: Duchesne

POINT(S) OF DIVERSION:

(1) N. 900 feet, W. 1200 feet, from the SE Corner of Section 25,
 Township 3 S, Range 6 W, USM

Description of Diverting Works: Pump from Reservoir to trucks

COMMON DESCRIPTION:

5. NATURE AND PERIOD OF USE

Other Use: From January 1 to December 31.

6. PURPOSE AND EXTENT OF USE

Other Use: Oil and Gas Well drilling and completion.
 Water is to be used from June 1, 1986 to May 31, 1987 to drill 4 oil and gas wells.
 The Wells are Cedar Rim 2A in Section 20, Cedar Rim 5A in Section 16, Cedar Rim 6A in Section 21 and Cedar Rim 8A in Section 22.
 All the wells are located in T3S, R6W, USB&M.

7. PLACE OF USE

The water is used in all or parts of each of the following legal subdivisions.

TOWN RANGE SEC	North East Quarter				North West Quarter				South West Quarter				South East Quarter			
	NE 1/4	NW 1/4	SW 1/4	SE 1/4	NE 1/4	NW 1/4	SW 1/4	SE 1/4	NE 1/4	NW 1/4	SW 1/4	SE 1/4	NE 1/4	NW 1/4	SW 1/4	SE 1/4
3 S 6 W 16												X				
3 S 6 W 20																X
3 S 6 W 21											X	X				
3 S 6 W 22									X	X						

All locations in Uintah Special Base and Meridian

EXPLANATORY

Water is to be used for Oil and Gas Well drilling and completion on an Oil and Gas Well.

Appropriated

UTAH STATE DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS

120547-A

Dreg. PBW in IBM

INSPECTION RECORD-- PRODUCING

T. 3s R. 6w SEC. 16
 1/2-1/2 Sw Sw SESW (IBM)
 COUNTY Duchesne
 FIELD Cedar Rim
 INSPECTOR Thompson/Goodwin
 INC ISSUED

WELL NAME Cedar Rim #5-A 31170
 LEASE NO. _____
 UNIT NAME & NO. _____
 OPERATOR Koch Ex. Held By Prod.
 DATE 1/10/84

A. GENERAL

	YES	NO	MA	IN	ENH
1. Well Signs					I
2. Well Equipment Satisfactory					I
3. Environmental Protection Satisfactory: (fire hazards)(erosion)(air)(water)(solid waste) (biocla)					W
4. Temporary or Emergency Pits Satisfactory					W
5. Lease Free of Evidence of Spills/Discharge/ Seepage					W
6. Dikes Around Tanks, if Required					W
7. Flow Lines Buried, if Required					W
8. All Surface Use Approved and Not Excessive					W
9. Does Current 9-329 Confirm Reasonableness of: a. Production vs. Sales b. Tank Capacity vs. Inventory c. Reported Well Status vs. Actual					

B. LIQUID HYDROCARBON PRODUCTION

10. Method of Measurement: (A) LACT Meter; (B) Tank Gauge; (C) Other					A B C
11. Method of Measurement Satisfactory					W
12. Liquid Handling Equipment Satisfactory					W
13. All Lines Leaving Tankage Sealed/Locked					W
14. Production Stored on Lease, if Required					W
15. Production Measured on Lease, if Required					W
16. Commingling as Approved					W

C. NATURAL GAS PRODUCTION

17. Type of Gas Production: (A) Gas Well; (B) Casinghead					A B
18. Gas Disposition: (A) Sold; (B) Flared/Vented; (C) Used on Lease; (D) Other					A B C D
19. Method of Measurement: (A) Orifice Meter; (B) Turbine Meter; (C) Estimated; (D) Other					A B C D
20. Method of Measurement Satisfactory					W
21. Gas Handling/Treating Equipment Satisfactory					W
22. Production Measured on Lease, if Required					W
23. Liquids Collected From Drips, if Required					I-W

D. WATER DISPOSAL

24. Disposal Method: (A) Unlined Pit; (B) Lined Pit; (C) Subsurface; (D) Other					A B C D
25. If Disposal by Pits, are Pits Satisfactory					W
26. Additional Disposal Facilities Satisfactory					W

E. HYDROGEN SULFIDE OPERATIONS

27. Are Tank Batteries Properly Equipped					W
28. Are Warning Signs Properly Installed					W
29. If Required, is the Contingency Plan Available					W
30. Are Personnel Properly Protected					W

LEASE REQUIREMENTS

- (4.) Emergency Pits Approved _____
- (6.) Are Dikes Around Tanks Required?
Yes _____ No _____
- (7.) Is Burial of Flow Lines Required?
Yes _____ No _____

SALES APPROVAL INFORMATION:

- OIL:
- (10.) Sale by LACT Unit Approval _____
- (13.) Seals on All Tank Access Lines Required? Yes _____ No _____
- (14.) On Lease Storage Off-Lease Storage Approved _____
If Off Lease - Measurement is:
- (15.) Off Lease On Lease
- (16.) Commingling: Not Approved
On Lease Approval _____
Off Lease Approval _____

GAS:

- (18.) Special Restrictions Applicable
Yes _____ No _____
- (22.) On Lease Sales
- (22.) Off Lease Sales Approval _____
- (23.) Liquid Collection from Drips Required? Yes _____ No _____

OTHER REQUIREMENTS

- (24.) NTL-2B Not Applicable
Applicable Approval _____
- Hydrogen Sulfide Operations:
Analysis:
Gas Screen _____ PPM
STV _____ PPM
- (29.) Is a Contingency Plan Required?
Yes _____ No _____

REMARKS This well has not been drilled. computer sheet shows well is producing.

(S) Shut-in (W) Formal Warning (I) Informal Warning

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Held By Production, Inc. (303) 694-4335

3. ADDRESS OF OPERATOR
 6021 S. Syracuse, Englewood, Co. 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 660' FSL & 1900' FWL (SESW)
 At proposed prod. zone: Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 10 air miles NW of Duchesne, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)
 660'

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.
 2,363'

19. PROPOSED DEPTH
 10,000'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6,143' ungraded

22. APPROX. DATE WORK WILL START*
 Upon Approval

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-462-1129

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Uintah & Ouray Ute

7. UNIT AGREEMENT NAME
 N/A

8. FARM OR LEASE NAME
 Cedar Rim

9. WELL NO.
 #5-A

10. FIELD AND POOL, OR WILDCAT
 Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 16-35-6W USBM

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

RECEIVED
 JUL 01 1985

Lease is tribal and all of Sec. 22.
 Surface is Utah Div. of Wildlife Resources.
 Casing and cementing programs are on PAGES 2 & 4.

DIVISION OF
 OIL, GAS & MINING

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS AND MINING

DATE: 7-8-86
 John R. Bay

WELL SPACING: 39-42 4/17/85

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED RD Gibson TITLE Vice President DATE 6-17-86

(This space for Federal or State office use)

PERMIT NO. 43-013-31170 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

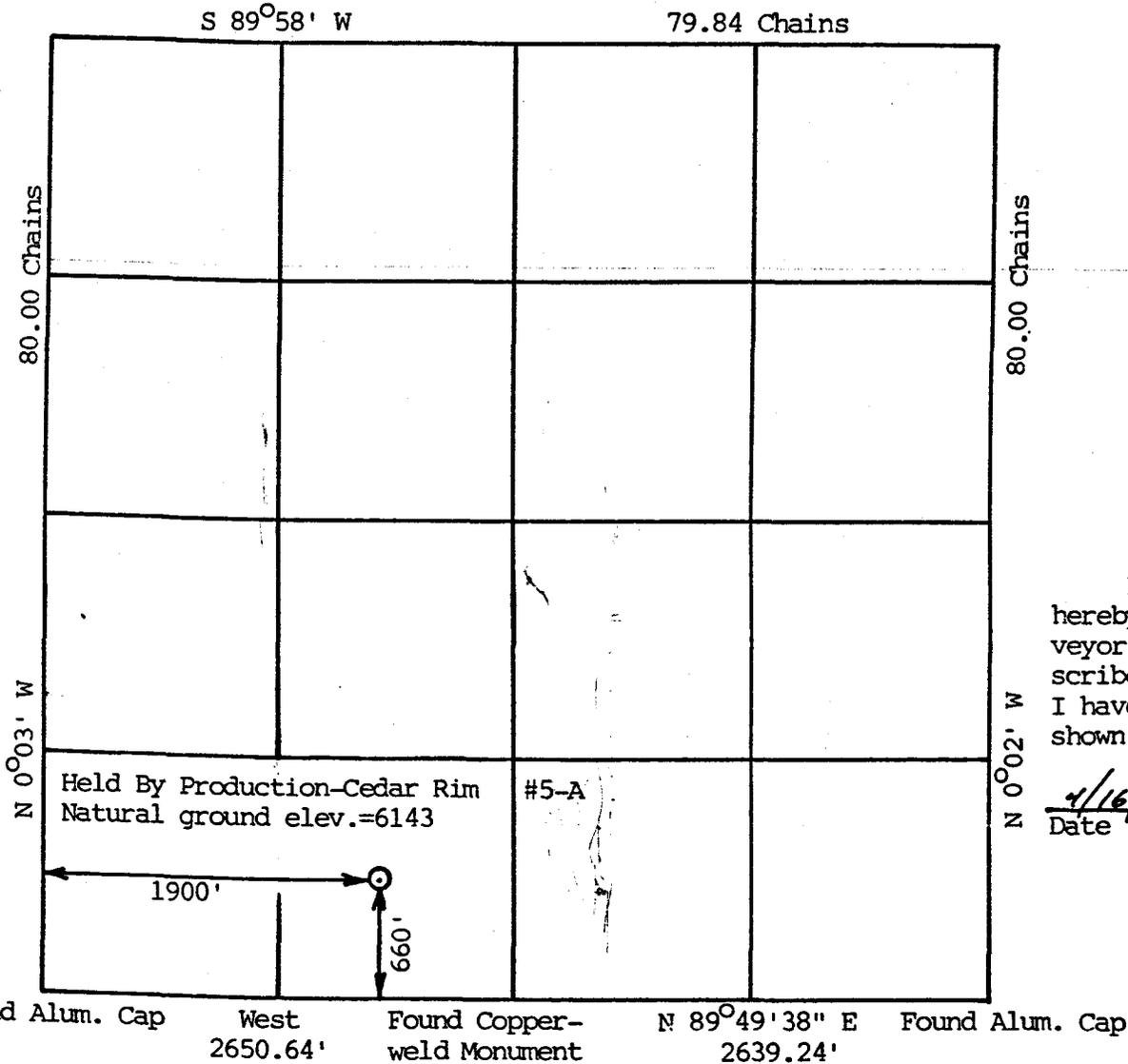
cc: UDOGM (3), UDWR (4), BLM (4)

*See Instructions On Reverse Side

SECTION 16
 TOWNSHIP 3 SOUTH, RANGE 6 WEST
 UINTAH SPECIAL BASE AND MERIDIAN
 DUCHESNE COUNTY, UTAH

HELD BY PRODUCTION, INC.

WELL LOCATION: S.E. 1/4, S.W. 1/4



SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the state of Utah, and that I have made a survey of the oil well location, as shown on this plat.

4/16/86
 Date

Clinton S. Peatross
 Clinton S. Peatross
 License No. 4779 (Utah)



Section data obtained from G.L.O. plat.
 Job #337

Held By Production, Inc.
Cedar Rim #5-A
660' FSL & 1900' FWL
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PAGE 1

All lease operations will be conducted in full compliance with applicable laws, regulations (43 CFR 3100), Onshore Oil & Gas Order #1, and the approved plan of operations. Held By Production, Inc. is fully responsible for the actions of its subcontractors. Held By Production, Inc. will furnish an approved APD to its field representative to assure compliance.

8 Point Drilling Program

1. The estimated tops of important geologic markers are:

<u>Formation Name</u>	<u>Depth</u>	<u>Subsea</u>
Uintah Sandstone	0000'	+6,143' (ungraded)
Green River	4,025'	+2,118'
Evacuation Creek	4,345'	+1,798'
Green River Marker	5,850'	+ 293'
Carbonate Marker	7,400'	-1,257'
Wasatch	7,725'	-1,582'
T.D.	10,000'	-3,857'

2. The estimated depths at which water, oil, gas, or other mineral bearing zones are expected to be encountered are:

Possible Oil & Gas Zones

Green River: 4,025'

Green River Marker: 5,850'

Wasatch: 7,725'

Hole will be cased throughout its depth. Water bearing zones will be protected with casing and weighted mud. All fresh water encountered during drilling will be recorded by depth, cased, and cemented. All oil and gas shows will be tested to determine commercial potential.

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3. Pressure control equipment will include an 11" 3,000 psi wellhead, an 11" 3,000 psi annular preventer, an 11" 3,000 psi double ram preventer, and an 11" 3,000 psi rotating head. The drilling contract has not yet been awarded. It is anticipated the BOP stack will be similar to the typical schematic diagram on PAGE 3.

The BOP system will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all set and cemented casing strings. BOP controls will be installed before drilling the surface casing plug, and will stay in use until the well is completed or abandoned. Preventers will be pressure tested before drilling casing cement plugs. BLM should be notified in sufficient time to allow a BLM representative to be present during pressure tests.

BOPs will be inspected and operated at least daily to insure they are in good mechanical working order. This inspection will be recorded on the daily drilling report.

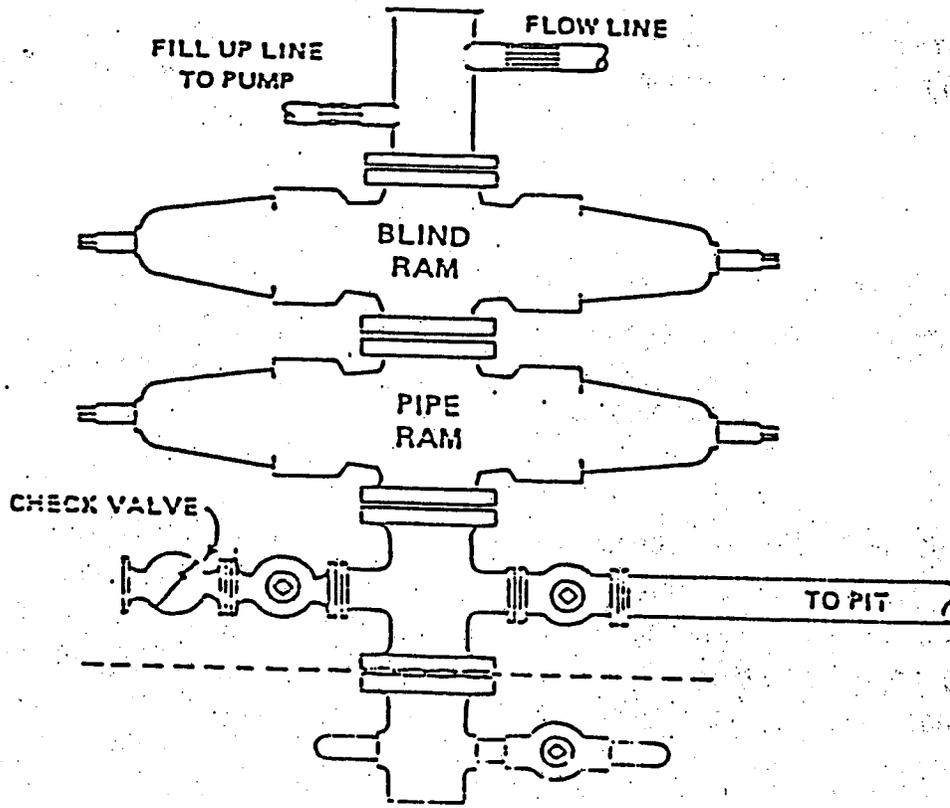
4. BLM should be notified in sufficient time to allow a BLM representative to be present while running all casing strings and cementing.

The proposed casing program is:

<u>Hole Size</u>	<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Type</u>	<u>Age</u>	<u>Setting Depth</u>
14-3/4"	10-3/4"	40.5*	K-55	ST&C	New	0' - 2,500'
9-7/8"	7-5/8"	26.4*	N-80	LT&C	New	0' - 1,000'
		26.4*	K-55	LT&C	New	1,000' - 3,900'
		26.4*	N-80	LT&C	New	3,900' - 5,300'
		29.7*	N-80	LT&C	New	5,300' - 7,700'
6-3/4"	5"	15.0*	N-80	LT&C	New	7,400' - 9,500'
		18.0*	N-80	LT&C	New	9,500' - 10,000'

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The surface casing will be cemented with $\approx 1,400$ sx lite, 10 lb/sk gilsonite, 1% CaCl, and 1/4 lb/sk Flocele. Tail in with ≈ 200 sx Class A with 2% CaCl and 1/4 lb/sk Flocele. Excess cement is 100%.

If the Green River appears productive, then the intermediate casing will be cemented with ≈ 375 sx foam base cement with 48,900 SCF nitrogen. Tail in with ≈ 740 sx of 50/50 Poz plus 10 lb/sk gilsonite, 10% salt, and 1/4 lb/sk Flocele.

If the Green River does not appear to be productive, then the intermediate casing will be cemented with ≈ 525 sx foam base cement with 463 SCF/bbl nitrogen. Tail in with ≈ 240 sx of 50/50 Poz plus 10 lb/sk gilsonite, 10% salt, and 1/4 lb/sk Flocele.

No matter whether the Green River is productive or not, excess cement will be 10% with a caliper and 50% without a caliper.

The liner will be cemented with ≈ 210 sx Class H plus 35% SSA-1, 0.5% Halad-322, 3% KCl, 0.2% super CBL, 0.4% HR-12, 10 lb/sx gilsonite, and 1/4 lb/sx Flocele. Cement volumes will be based on a 300' liner lap and 450' of fill in the intermediate casing string. Excess cement will be 10% with caliper.

5. The proposed mud program is:

Depth	Type	Weight	Viscosity	Water Loss	pH
0' - 2,500'	Clear Water	8.3-8.4	26-29	N/C	8.5
2,500' - 6,700'	Clear Water	8.4-9.5	26-29	N/C	8.5
6,700' - 7,700'	Poly plus "G"	8.7-9.5	32-40	8-10cc	9.5
7,700' - 10,000'	Poly plus "G"	9.5-12	40-45	6-8cc	9.5

LCM will be on location. A mud level indicator will be visually monitored.

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No chromate mud additives will be used without prior BLM approval to be certain fresh water aquifers are adequately protected.

6. No testing or coring are anticipated. A mud logging unit will be on location when drilling approaches possible productive zones, especially the primary objective of the Wasatch. The following logs will be run:
- Dual Induction Guard w/ GR & SP: Base of Surface Casing to TD
 - Compensated Acoustic Velocity w/ GR & Cal: Top of Wasatch to TD

Whether the well is completed as a dry hole or producer, Well Completion or Recompletion Report and Log (Form 3160-4) will be submitted not later than 30 days after completion of the well, or after completion of operations being performed, *per* 43 CFR 3164. Two copies of all logs, core descriptions & analyses, well test data, geologic summaries, sample descriptions, and all other surveys or data obtained during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. (If requested, sample cuttings, fluids, and/or gases will be submitted to BLM.)

7. The maximum expected bottom hole pressure is 4,500 psi. No abnormal pressures, temperatures, or hydrogen sulfide are expected.
8. The anticipated spud date is upon approval. It is expected it will take 56 days to drill the well and 30 days to complete the well.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without the prior approval of BLM. If operations are to be suspended, the prior approval of BLM will be obtained and notification given before resumption of operations.

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The spud date will be phoned to BLM within 48 hours after spudding. If the spud is on a weekend or holiday, the phone call will be made on the following regular work day. A Sundry Notice (Form 3160-5) will follow the phone call.

Starting with the month in which operations begin, and continuing each month until the well is physically plugged and abandoned, a Monthly Report of Operations (Form 3160-6) will be sent to BLM.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual events will be promptly reported to BLM *per* NTL-3A.

If a replacement rig is planned for completion, then a Sundry Notice will be filed for the prior approval of BLM. All conditions of this approved plan apply to all operations of the replacement rig.

If the well is successfully completed for production, then BLM will be notified. Written notification will be sent not later than 5 business days following the date on which the well is placed on production. BLM will schedule a first production conference within 15 days after receipt of the first production notice.

Per NTL-2B, with the approval of BLM, produced water may be temporarily disposed of into the lined reserve pit for a period of up to 90 days. During the period so authorized, an application for approval of a permanent disposal method along with a water analysis and other information must be submitted to BLM.

Per NTL-4A, approval to vent/flare gas during initial well evaluation will be obtained from BLM. This preliminary approval will not exceed 30 days or 50 MMcf of gas, whichever comes first. An application must be filed with BLM and approval received, for any venting/flaring of gas beyond the initial

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30 day or authorized test period.

Per 43 CFR 3162.7-2,3, &4, a schematic diagram of production facilities will be submitted to BLM within 30 days of installation or production, whichever comes first. All site security regulations in 43 CFR 3162.7 will be obeyed. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will begin without the prior approval of BLM. With a newly drilled dry hole, failure, or emergency, oral approval will be obtained from BLM. A Sundry Notice will be sent to BLM within 30 days following completion of the well for abandonment. The Report will note where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until reclamation required by the approved APD or abandonment notice has been completed to the satisfaction of BLM or the Utah Div. of Wildlife Resources.

Per Onshore Oil and Gas Order #1, lessees and operators have the responsibility to conduct their exploration, development, production, and construction in a manner which conforms with applicable Federal, State, and local laws or regulations.

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13 Point Surface Use Plan

Roads, fences, and surface disturbing activities will conform with the Surface Operating Standards for Oil and Gas Development, USGS, 1978.

1. EXISTING ROADS (PAGES 16 & 17)

From the junction of US 40 & 191 in Duchesne, go 6.7 mi. west on US 40.
Then turn right and go east 0.3 mi. on an old paved road.
Then turn left and go north 1.2 mi. on a gravel road.
Then bear left and go west 0.7 mi. on a dirt road.
Then bear right and go west 2.1 mi. on a dirt road.
Then turn right and go north 0.6 mi. on the dirt Cedar Rim #5 road.

None of these existing roads needs improvement. Roads and cattleguards will be maintained to a standard at least equal to their present condition.

2. ROADS TO BE BUILT (PAGE 17)

From the dirt Cedar Rim #5 road, a new road 900' feet long will go west to the well. The road will initially be flat bladed with a 18' wide running surface. Maximum disturbed width will be 30'. Maximum grade will be 2%. There will be no turnouts, fence crossings, or major cuts or fills. All travel will be limited to approved roads.

If production results, the road will be upgraded to an all weather road. However, prior to upgrading, the road will be cleared of snow and allowed to dry. No upgrading will occur on muddy roads.

Upgrading will include ditching, draining, rocking, crowning, and capping as needed to make a well built safe road. Drainage crossings will be low water crossings built so no silt or debris settles in the crossing. The roadbed will not block any drainages. Erosion of borrow ditches will be

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prevented by frequently diverting water via cutout ditches. Mudholes will be filled and detours avoided.

3. EXISTING WELLS (PAGE 16)

There are four producing wells within a one mile radius. They are:

- Held By Production's Cedar Rim #5 (SWNE 16-T3S-R6W)
- Linmar's Ute Tribal #2-17C6 (SWSE 17-T3S-R6W)
- Held By Production's Cedar Rim #2 (SWNE 20-T3S-R6W)
- Held By Production's Cedar Rim #6 (SWNE 21-T3S-R6W)

Koch's Cedar Rim #7 (SENE 17-T3S-R6W) is the only plugged and abandoned well within one mile. As of May 19, 1986, there are no shut-in, drilling, water, injection, or disposal wells within a one mile radius.

4. PROPOSED PRODUCTION FACILITIES

The location, type, and layout of the production facilities are not known now. A Sundry Notice will be submitted for approval before they are installed.

If a tank battery is built, it will be surrounded by a dike of sufficient capacity to contain 150% of the storage capacity of the battery. The integrity of the dike must be maintained.

All permanent (on site for 6 or more months) surface facilities will be painted a flat, nonreflective, Desert Tan color. Painting will be completed within 6 months of installation. Parts required to comply with OSHA color rules will be excluded.

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5. WATER SUPPLY (PAGE 16)

Water will be trucked from Starvation Reservoir in SE 25, T3S, R6W (arrow on map). If shoreline conditions are adverse, a pipeline will be laid from the reservoir to a truck loading point further inland.

The Central Utah Water Conservancy District (CUWCD) has agreed to let HBP take water from Starvation Reservoir. CUWCD has prior approval from the Bureau of Reclamation and Utah Div. of Parks. A Temporary Application to Appropriate Water (#43-9799 and #T-61708) was approved by the State of Utah Div. of Water Rights on May 9, 1986.

6. CONSTRUCTION MATERIALS

No construction materials will be needed. Should a need arise, they will be bought from a commercial source.

7. WASTE DISPOSAL

Cuttings, salts, and chemicals related to drilling and completion operations will be contained and disposed of in the lined reserve pit. Once dry, the pit will be filled.

Human waste will be disposed of in 20' deep ratholes or chemical toilets. The ratholes will be immediately filled when the trailers are removed.

All trash will be placed in a portable trash cage. When full, and at the finish of drilling and completion operations, it will be hauled to an approved landfill. No burning will be allowed.

Any hydrocarbons on the pit will be removed as soon as possible after

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drilling is finished. Produced oil recovered during testing operations will be sold if of saleable quality and quantity. Produced water recovered during testing will be allowed to evaporate in the reserve pit, injected into HBP's disposal well, or hauled to one of four State approved produced water disposal ponds in Duchesne County.

The reserve pit will be lined with a bentonite-clay slurry at the rate of 2 lb/sq. ft. to a depth of 1 foot on the bottom and sides to prevent seepage. More than half of the capacity will be in cut. The pit will be built so as not to leak, break, or allow discharge of liquids.

The pit will be fenced on 3 sides with woven wire topped with at least one strand of barbed wire. The 4th side will be fenced once the rig moves off. The fence will be kept in good repair while the pit is drying.

Produced water will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. During the 90 day period an NTL-2B application will be submitted for BLM's approval of a permanent disposal method and site. Failure to file an application in the time allowed will be considered an incident of noncompliance.

8. ANCILLARY FACILITIES

There will be no formal camp, though four trailers may be on site for the mud engineer, mud logger, company man, and tool pusher.

9. WELL SITE LAYOUT (PAGES 18-20)

See PAGES 18-20 for locations and depictions of the well pad, cross sections, cut and fill diagrams, reserve pit, blooey/flare pit, access road onto the pad, parking, living facilities, soil stockpile, and rig orientation.

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Diversion ditches will be built above the cut slope on the north and west sides of the pad. Ditches will drain to the east.

The top 6" of soil material will be removed from the location and stockpiled on the northeast side. Topsoil along the access will be reserved in place.

10. RECLAMATION

Immediately upon completion of drilling, all trash and debris will be collected from the pad and surrounding area and placed in the trash cage.

Before any dirt work to reclaim the location starts, the reserve pit must be completely dry and all cans, barrels, pipe, *etc.* will be removed before it is backfilled. The reserve pit will be reclaimed within 1 year from the date of well completion.

All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. The stockpiled topsoil will be spread evenly over the disturbed area. Prior to reseeding, all disturbed areas, including roads, will be ripped or scarified on the contour and left with a rough surface.

Seeding will be done from September 15 until the ground freezes. An appropriate seed mix will be determined by the Utah Div. of Wildlife Resources at the time reclamation begins. If broadcast, a harrow or similar implement will be dragged over the area to assure seed cover, and the rate will be doubled over what it would be if the seed were drilled. If seeding is unsuccessful, the operator may be required to make subsequent seedings. Native seed may be required.

After seeding is complete, the access will be blocked to prevent vehicle

Held By Production, Inc.
Cedar Rim #5-A
660' FSL & 1900' FWL
Sec. 16, T. 3 S., R. 6 W.
Duchesne County, Utah

PAGE 13

access and water bars built as follows:

<u>Grade</u>	<u>Spacing</u>
2%	Every 200'
2-4%	Every 100'

The reserve pit and that part of the pad not needed for production will be reclaimed as previously described. Enough topsoil will be kept to reclaim the remainder of the pad at a future date. This remaining stockpile of topsoil will be seeded in place using the prescribed seed mix.

11. SURFACE OWNER

The surface owner of the pad and the only road needing upgrading or construction is the Utah Div. of Wildlife Resources (DWR). Local DWR representative is Nile Sorenson (801) 738-2055.

12. OTHER INFORMATION

An archaeological survey and threatened and endangered (T&E) species survey were conducted. Neither any archaeological sites nor any T&E species were found. The archaeological and T&E reports were previously submitted.

The dirt contractor will be provided with an approved copy of the surface use plan. The operator or his contractor will call the BLM (Tim O'Brien @ 801-789-1362) and BIA (Ken Young 801-722-2406) between 24 and 48 hours before construction begins.

The well will be signed with operator name, lease number, well name and number, quarter-quarter, section, township, and range.

Held By Production, Inc.
Cedar Rim #5-A
660' FSL & 1900' FWL
Sec. 16, T. 3 S., R. 6 W.
Duchesne County, Utah

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If any cultural materials are found during construction, work in that spot will stop immediately and DWR will be called.

This permit will be valid for one year from the date of approval. After the permit expires, a new application will be filed for approval of any future operations.

The nearest hospital is ≈45 miles away in Roosevelt on 250 W 3 N. Phone number is (801) 722-2443.

13. REPRESENTATION AND CERTIFICATION

For questions concerning the APD, please contact:

Brian Wood
Permits West, Inc.
37 Verano Loop
Santa Fe, NM 87505
(505) 984-8120

The field representative for Held By Production, Inc. is:

Marc Eckels
Held By Production, Inc.
(801) 548-2218/2219 (Mobile: (801) 722-4501, Unit 9856)

All lease operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Held By Production, Inc. is fully responsible for the actions of its sub-contractors. A copy of these conditions will be furnished to the field representative to assure compliance.

Held By Production, Inc.
Cedar Rim #5-A
660' FSL & 1900' FWL
Sec. 16, T. 3 S., R. 6 W.
Duchesne County, Utah

PAGE 15

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Held By Production, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Robert Einhorn
Robert Einhorn, Vice President

6-17-86
Date

SHAMROCK
UTE 1-5C6

UTE 1-4C6

SHAMROCK
UTE 1-3C6

PAGE 10

CHEVRON OIL
UT 1(11-8)

DIAMOND
SHAMROCK
UTE 1-8C6

UTEX
1-9C6

GRAHAM ENERGY
UTE TRIBAL 2-9C6

HBP
CEDAR RIM

TEXACO
UTE TR. C-1

TEXACO
UTE TR. E-1

GULF
SALERATUS

GULF
A. SMITH
1-8C5

GULF-SHELL
SMITH-BROADHEAD
1-9C5

SHRINERS HOSP.
1-10C5

GULF
FORTUNE
UTE 1-11C5

BC6

DCH
RIM-9

KOCH
CEDAR RIM-7

KOCH
CEDAR RIM-9

HBP
CEDAR RIM-2

7BAL
6

HBP
CEDAR RIM
5

HBP
CEDAR RIM
10

TEXACO
UTE D-1

TEXACO
UTE E-1

GULF
SMITH-UTE
1-10C5

GULF
SHELL-SMITH
1-17C6

GULF
R. JANSEN
1-16C5

KOCH
CEDAR RIM-7

LINMAR
UTE TRIBAL
2-17C6

HBP
CEDAR RIM
10-A

HBP
CEDAR RIM
10-A

TEXACO
UTE 2-1

TEXACO
UTE 3-1

GULF-SHELL
YODA-1-19C5

TEXACO
FENZL-1

UTEX
1-21C5

HBP
OFFICE

GAS PLANT
HBP CEDAR RIM-6

HBP
CEDAR RIM
8

TEXACO
UTE 2-1

TEXACO
UTE 3-1

A.M.M.
FRANK J. FENZL-1

HBP
CEDAR RIM-13

HBP
CEDAR RIM-12

HBP
CEDAR RIM-11

BURTON/HAWKS
1-25C6

BURTON/HAWKS
1-25C6

DEVELOPMENT
30C5

UTEX
1-29C5

RESERVOIR

HBP
CEDAR RIM-17

HBP
CEDAR RIM-16

HBP
CEDAR RIM-15

BURTON/HAWKS
1-35C6

OIL DEVELOPMENT
TR. FED. 1-5

UTEX
1-29C5

UTEX
1-28C5

BRINKERHOFF
UTE 1-33C5

BRINKERHOFF
UTE 34-1

LINMAR
PETERSON
2-50C5

LINMAR
STARLAND
1-40C5

HADDEN & HARRISON
1-7-3-1

MONCRIEF
ROWLEY-2

BRINKERHOFF
UTE 3-1

OIL DEVELOPMENT
TR. FED. 1-5

BRINKERHOFF
UTE 3-1

MONCRIEF
PENDER-8-1

HADDEN & HARRISON
BATES 9-1

HADDEN & HARRISON
REIMANN 10-1

HADDEN & HARRISON
KOGH TRIBAL 11-1

GULF
UTE 2

GULF
UTE 3

BRINKERHOFF
UTE 10-1

TOWNSHIP 3 SOUTH
TOWNSHIP 4 SOUTH

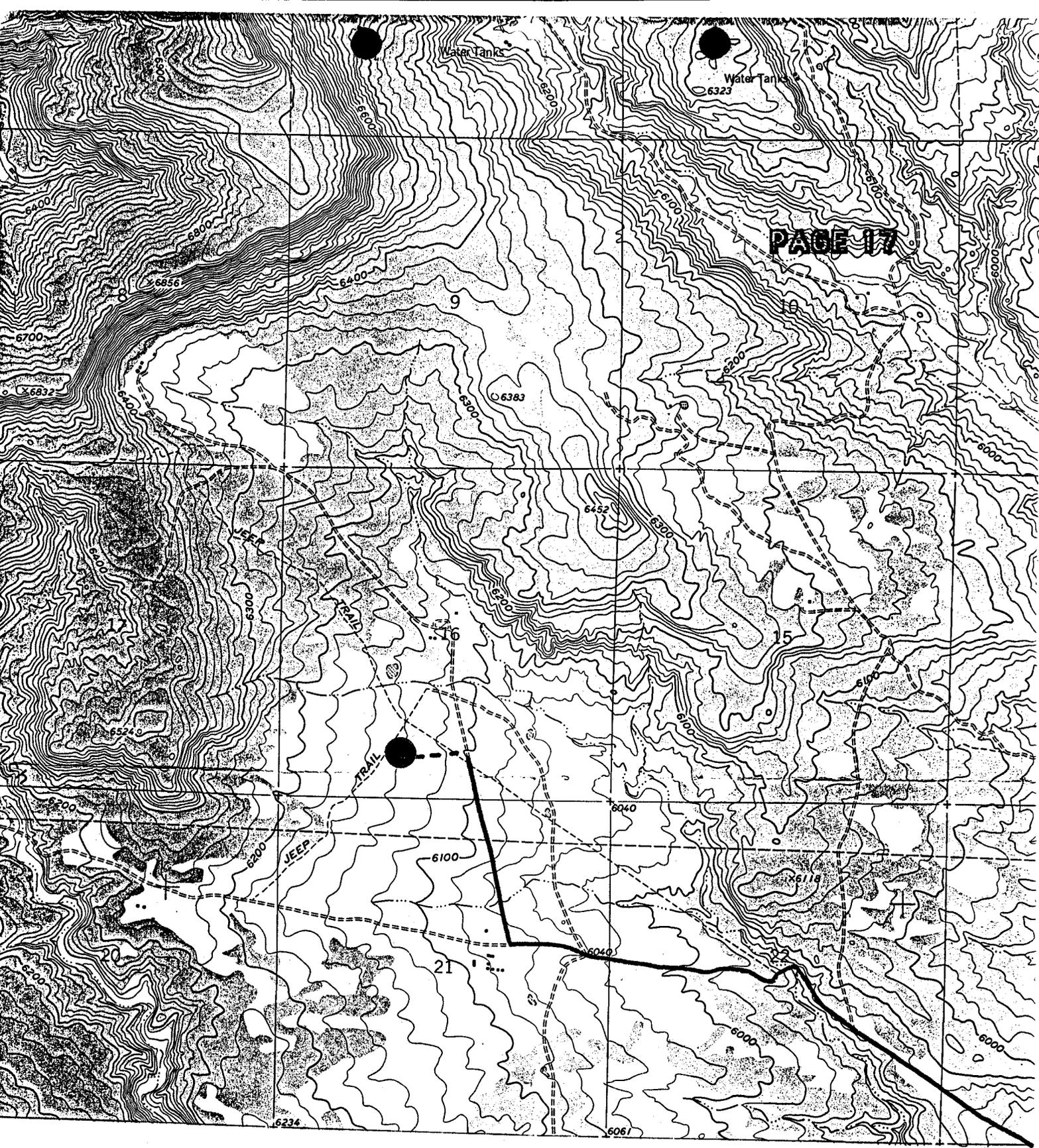
WEST

DURSHAW

WEST

DURSHAW

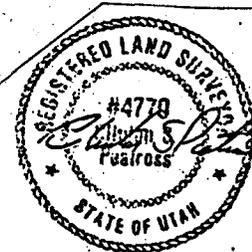
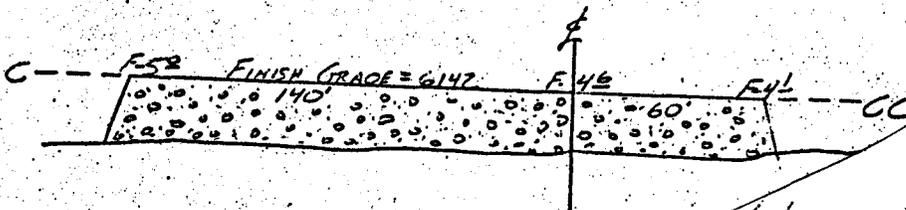
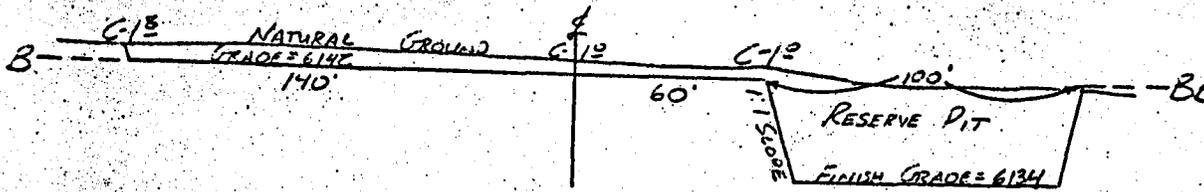
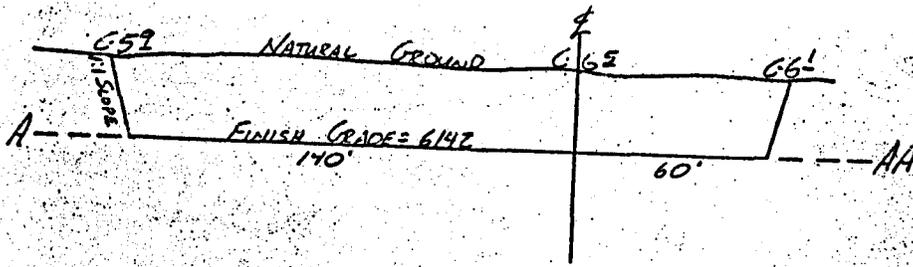
WEST



EXISTING ROAD = 

ROAD TO BE BUILT = 

CEDAR RIM #5-A WELL = 



NOTES -

900 FEET OF NEW ROAD CONSTRUCTION
WITH 18 FOOT WIDE TRAVELED SURFACE.
3284 CUBIC YARDS CUT ON PIT
4049 CUBIC YARDS CUT ON PAD
2331 CUBIC YARDS FILL ON PAD

4/17/86
PREPARED FOR
HELD BY PRODUCTION, INC.
5021 S. SYRACUSE WAY, SUITE 201 ENGLEWOOD, COLORADO 80111

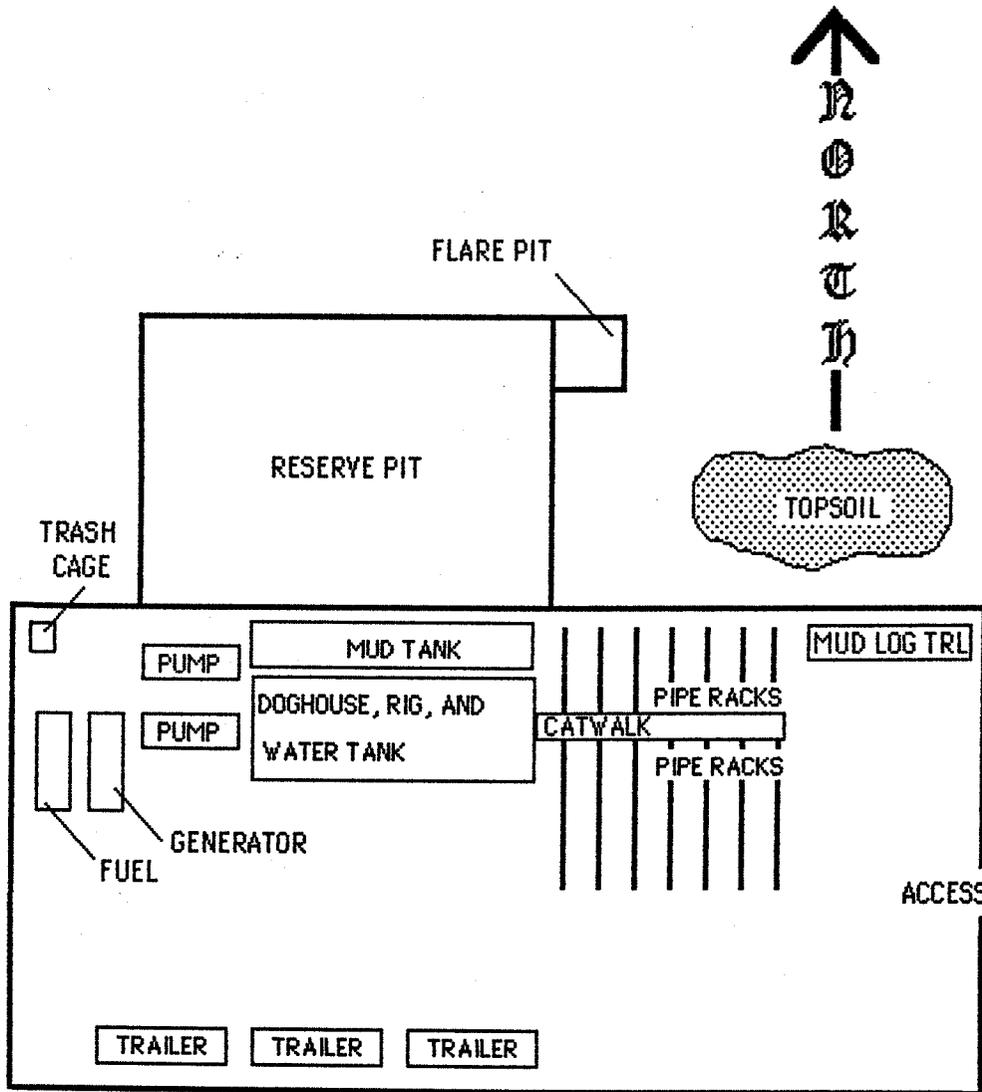
663 H.B.P. - CEDAR RIM #5-A
1800' F.S.L., 1900' F.W.L., SECTION 16
T. 3 S., R. 6 W., U.S.B.M.

PREPARED BY
PEATROSS LAND SURVEYS

REGISTERED LAND SURVEYORS
P.O. BOX 271
DUCHESNE, UTAH 84021
(801) 738-2386

Held By Production, Inc.
Cedar Rim #5-A
660' FSL & 1900' FWL
Sec. 16, T. 3 S., R. 6 W.
Duchesne County, Utah

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070926

~~070928~~

OPERATOR Held By Production DATE 6-2-86

WELL NAME Cedar Run 5-A

SEC SESW 16 T 35 R 6W COUNTY Dickinson

43-013-31170
API NUMBER

Indian
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

& Cause 139-42
Water permit 43-9799 (T61708)

APPROVAL LETTER:

SPACING:

203

UNIT

302

139-42 4/17/85
CAUSE NO. & DATE

302.1

STIPULATIONS:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 8, 1986

Held By Production, Inc.
6021 South Syracuse
Englewood, Colorado 80111

Gentlemen:

Re: Well Name: Cedar Rim 5-A - SE SW Sec. 16, T. 3S, R. 6W
660' FSL, 1900' FWL - Duchesne County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985.:

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.
5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at each drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.

Page 2
Held By Production, Inc.
Well No. Cedar Rim 5-A
July 8, 1986

6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31170.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
Bureau of Indian Affairs
D. R. Nielson

8159T

*Expiry
5-31-87*

FILING FOR WATER IN THE STATE OF UTAH

102130

APPLICATION TO APPROPRIATE WATER

Rec. by SA
 Fee Paid \$15.00 2028
 Platted _____
 Microfilmed _____
 Roll # _____

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

APR 28 1986 *27*

WATER USER CLAIM NO. 43 - 9799

APPLICATION NO. T61708

WATER RIGHTS
SALT LAKE

1. PRIORITY OF RIGHT: April 24, 1986

FILING DATE: April 24, 1986

2. OWNER INFORMATION

Name: Held By Production Inc. c/o Permits West Inc.
 Address: 37 Verano Loop, Santa Fe, NM 87505
 The land is not owned by the applicant(s), see explanatory.

3. QUANTITY OF WATER: 16.0 acre feet (Ac. Ft.)

4. SOURCE: Starvation Reservoir DRAINAGE: Duchesne River
 which is tributary to Strawberry River
 which is tributary to Duchesne River

POINT(S) OF DIVERSION: COUNTY: Duchesne

(1) N. 900 feet, W. 1200 feet, from the SE Corner of Section 25,
 Township 3 S, Range 6 W, USM

Description of Diverting Works: Pump from Reservoir to trucks
COMMON DESCRIPTION:

5. NATURE AND PERIOD OF USE

Other Use: From January 1 to December 31.

6. PURPOSE AND EXTENT OF USE

Other Use: Oil and Gas Well drilling and completion.
 Water is to be used from June 1, 1986 to May 31, 1987 to drill 4 oil and gas wells.
 The Wells are Cedar Rim 2A In Section 20, Cedar Rim 3A In Section 16,
 Cedar Rim 6A In Section 21 and Cedar Rim 8A In Section 22.
 All the wells are located in T3S, R6W, USB&M.

7. PLACE OF USE

The water is used in all or parts of each of the following legal subdivisions.

TOWN RANGE SEC	North East Quarter				North West Quarter				South West Quarter				South East Quarter				
	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	
✓ 3 S 6 W 16																	
✓ 3 S 6 W 20																	
✓ 3 S 6 W 21																	
✓ 3 S 6 W 22																	

All locations in Uintah Special Base and Meridian

EXPLANATORY

MICROFILMED

Water is to be used for Oil and Gas Well drilling and completion on an Oil and Gas lease.

Appropriate



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
UINTAH AND OURAY AGENCY
Fort Duchesne, Utah 84026
(801) 722-2406 Ext.

IN REPLY REFER TO:

Minerals & Mining
Oil & Gas

JUL 24 1986

MEMORANDUM

TO : District Manager, Bureau of Land Management
FROM : Superintendent, Uintah and Ouray Agency
SUBJECT: Held By Production (HBP) Cedar Rim Well 5-A,
Lease No. 14-20-H62-1129, located in Section 16,
SE1/4SW1/4, T3S-R6W, Duchesne County, Utah

We (concur with or, recommend) approval of the Application for Permit to Drill subject well.

Based on available information on July 23, 1986, we have cleared the proposed location in the following areas of environmental impact.

YES <input type="checkbox"/>	NO <input checked="" type="checkbox"/>	Listed threatened or endangered species.
YES <input type="checkbox"/>	NO <input checked="" type="checkbox"/>	Critical wildlife habitat.
YES <input type="checkbox"/>	NO <input checked="" type="checkbox"/>	Archaeological or cultural resources.
YES <input type="checkbox"/>	NO <input type="checkbox"/>	Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment).
YES <input type="checkbox"/>	NO <input type="checkbox"/>	Other (if necessary)

REMARKS: Tribal Minerals - Surface is Utah Div. of Wildlife Resources.
Environmental issues addressed by the State.

The necessary surface protection and rehabilitation requirements are as per approved APD.


Superintendent

JUL 1986
RECEIVED
SUPERVISOR
Vernal, Utah

JUL 25 1986

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company _____ Held By Production _____ Well No. _____ 5-A _____
Location _____ Sec. 16 _____ T3S _____ R6W _____ Lease No. _____ 14-20-462-1129 _____
Onsite Inspection Date _____ 04-21-86 _____

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered:

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

Report all fresh water zones to Wayne Svejnoha of this office.

2. Pressure Control Equipment

Minimum 5,000 psi BOPE shall be utilized. After cementing the 7-5/8" casing, ram-type preventers shall be tested to 2,800 psi, and the annular preventer shall be tested to 2,500 psi. All BOPE shall be in conformance with API RP 53.

BOP and choke manifold systems will be consistent with API RP 53.

3. Mud Program and Circulating Medium

No chromate additives will be used in the drilling fluid without prior approval from the BLM, Vernal District Office, Branch of Fluid Minerals.

4. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log will be run.

5. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

In the event after-hour approvals are necessary, please contact one of the following individuals:

Craig M. Hansen (801) 247-2318
Assistant District Manager
for Minerals

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

R. Allen McKee (801) 781-1368
Petroleum Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

080405

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

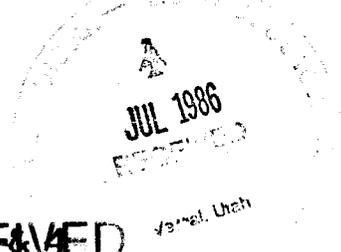
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-1129	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah & Ouray Ute	
2. NAME OF OPERATOR Held By Production, Inc. (303) 694-4335		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR 6021 S. Syracuse, Englewood, Co. 80111		8. FARM OR LEASE NAME Cedar Rim	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 660' FSL & 1900' FWL (SESW) At proposed prod. zone Same		9. WELL NO. *5-A	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 10 air miles NW of Duchesne, Utah		10. FIELD AND POOL, OR WILDCAT Cedar Rim	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 16-35-6W USBM	
16. NO. OF ACRES IN LEASE 640		12. COUNTY OR PARISH Duchesne	
17. NO. OF ACRES ASSIGNED TO THIS WELL 640		13. STATE Utah	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2,363'		20. ROTARY OR CABLE TOOLS Rotary	
19. PROPOSED DEPTH 10,000'		21. APPROX. DATE WORK WILL START* Upon Approval	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,143' ungraded			

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

Lease is tribal and all of Sec. 22.
Surface is Utah Div. of Wildlife Resources.
Casing and cementing programs are on PROPOSED

RECEIVED



JUL 30 1986

DIVISION OF OIL
GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R.B. Gierhan TITLE Vice President DATE 6-17-86

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY Dave D. [Signature] TITLE DISTRICT MANAGER DATE 7/28/86

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CC: UDOGM (3), UDWR (4), BLM (4)

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1129

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Uintah & Ouray Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cedar Rim

9. WELL NO.

#5-A

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

16-3S-6W USB&M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

HELD BY PRODUCTION, INC.

3. ADDRESS OF OPERATOR

6021 S. Syracuse Way, Englewood, CO 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

660' FSL & 1900' FWL (SE/4 SW/4)

14. PERMIT NO.

43-013-31170

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

6143' ungraded

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Drilling Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/10/86 Spud well with dryhole digger setting 16" conductor pipe at 60'. Cement back to surface with concrete.

8/14/86 Commence drilling with True Drilling Company Rig #16 at 12 noon. Drilling 14-3/4" hole w/ water & gel/lime/sawdust sweeps.

8/22/86 Ran 56 jts. 10-3/4", 40.5#, K-55 surface casing and set at 2,503'. Cemented w/ 2,400 sx Halco Lite w/ 10#/sk Gilsonite, 1#/sk Flocele & 1% CaCl. Tailed with 200 sx Class A w/ 1#/sk Flocele & 2% CaCl. Topped with 100 sx through 1" pipe to bring cement to surface. Plug down at 7:30 pm. Two more one inch jobs were necessary to get good cement to stay at surface. (200 sx additional Class A).

8/23/86 Nipple up BOP stack after 8 hrs WOC. Pressure test blind rams and manifold to 5000 psi. Pressure test Annular BOP to 1500 psi. Drill out cement from 2,440' to 2,503' w/ 9-7/8" bit. Drilling ahead w/ gel and lime/sawdust sweeps. Experiencing steady downhole seepage.

18. I hereby certify that the foregoing is true and correct

SIGNED

Marc T. Eckels
Marc T. Eckels

TITLE Manager Utah Operations

DATE

8/26/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Form 3160-6
(November 1983)
(Formerly 9-329)

**MONTHLY REPORT
OF
OPERATIONS**

Lease No. 14-20-462-1029
 Communitization Agreement No. ----
 Field Name Cedar Rim
 Unit Name ----
 Participating Area ----
 County Duchesne State Utah
 Operator Held By Production, Inc.
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of August 19 86

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Cedar Rim #5-A	SE SW of 16	3S	6W	DRG	0	0	0	0	8/10-Spud well w/ dryhole digger. 8/14- Commence drilling w/ True Rig 16. 8/22-Set & cement surface csg @ 2503'. 8/31-Drilling ahead @ 6301'.

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	NO PRODUCTION- DRG	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: *Myra T. ...* Address: 6021 S. Syracuse Way, Suite 201
 Title: Mgr. Utah Operations Page 1 of 1
Englewood, CO 80111

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DIVISION OF OIL, GAS AND MINING

081204

SPUDDING INFORMATION

API #43-013-31170

NAME OF COMPANY: HELD BY PRODUCTION

WELL NAME: CEDAR RIM 5-A

SECTION SE SW 16 TOWNSHIP 3S RANGE 6W COUNTY Duchesne

DRILLING CONTRACTOR True

RIG # 19

SPUDED: DATE 8-9-86

TIME Noon

How Rat Hole

DRILLING WILL COMMENCE 8-11-86

REPORTED BY Marc Eccles

TELEPHONE #

DATE 8-8-86

SIGNED Wm. Moore

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

Expires August 31, 1985
3. LEASE DESIGNATION AND SERIAL NO.
14-20-462-1129
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Uintah & Ouray Ute

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME ---
2. NAME OF OPERATOR HELD BY PRODUCTION, INC.		8. FARM OR LEASE NAME Cedar Rim
3. ADDRESS OF OPERATOR 6021 S. Syracuse Way, Englewood, CO 80111		9. WELL NO. #5-A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 1900' FWL (SE/4 SW/4)		10. FIELD AND POOL, OR WILDCAT Cedar Rim
14. PERMIT NO. 43-013-31170		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA 16-3S-6W USB&M
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6143' ungraded		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Build tank battery <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Reconfection Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Permission is hereby requested to build a tank battery on this location. The tank battery shall consist of three 500 bbl tanks, a 210 bbl tank, a 2-million BTU steam generator, and a 6' x 20' horizontal separator, as well as the associated piping. It is further requested that a change in color from desert brown to juniper green be allowed, as the green will blend better with the local vegetation. This change was verbally approved by Homer D. Stapley of the Utah Division of Wildlife Resources, the agency owning and managing the surface.

Permission is requested to locate the above-mentioned tank battery on the west side of the location, where the natural topography provides for a slight elevation above the rest of the location. The dimensions of the area to be covered by the tank battery, including access around and behind the facility, shall be 50' x 230'.

18. I hereby certify that the foregoing is true and correct

SIGNED Marc T. Eckels TITLE Manager Utah Operations DATE 10/10/86
MARC T. ECKELS

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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DEC 22 1986

DOGM 56 04 23
7/85

Page 1 of 1

DIVISION OF
OIL, GAS & MINING
PRODUCING ENTITY ACTION

Operator Name HELD BY PRODUCTION INC
 Address 6021 SO. SYRACUSE WAY # 201
 City ENGLEWOOD State Colo. Zip 80111
 Utah Account No. N 7280
 Authorized Signature R B [Signature]
 Effective Date FIRST PRODUCTION Telephone 303-694-4335

ACTION CODE
 A Establish new entity for new well(s).
 B Add new well(s) to existing entity.
 C Delete well(s) from existing entity.
 D Establish new entity for well(s) being deleted from existing entity.
 E Change well(s) from one entity to another existing entity.
 F Other. (Specify using attachments if necessary.)
BRACKET WELLS TO BE GROUPED TOGETHER.

(Use black ink or typewriter ribbon.)

Action Code	Current Entity No.	New Entity No. ✓	API No.	Well Name	Well Location				Producing Formation	
					Sec.	T	R	Q/Q		County
A	99799	10663	43-013-31169	CEDAR LIM #21	10	3S	6W	SESE	DUCHESENE	WSTC

Explanation of action:
 NEW WELL FIRST PRODUCTION 10-13-86 ✓ Chg status from del to P

A	77777	10664	43-013-31162	CEDAR LIM # 6-A	21	3S	6W	SESW	DUCHESENE	WSTC
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Explanation of action:
 NEW WELL - FIRST PRODUCTION 10-7-86

A	77777	10665	43-013-31170	CEDAR LIM # 5-A	16	3S	6W	SESW	DUCHESENE	WSTC
---	-------	-------	--------------	-----------------	----	----	----	------	-----------	------

Explanation of action:
 NEW WELL - FIRST PRODUCTION 11-26-86

A	99999	10666	43-013-31171	CEDAR LIM # 8-A	22	3S	6W	W2SW	DUCHESENE	WSTC
---	-------	-------	--------------	-----------------	----	----	----	------	-----------	------

Explanation of action:
 NEW WELL FIRST PRODUCTION 11-15-86

an equal opportunity employer

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form 3160-6
(November 1983)
(Formerly 9-329)

MONTHLY REPORT
OF
OPERATIONS

Form approved - Budget Bureau No. (024-0130 Expires August 1985)
Lease No. 14-20-462-129
Communitization Agreement No. ---
Field Name Cedar Rim
Unit Name ---
Participating Area ---
County Duchesne State Utah
Operator Held By Production, Inc.
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of October, 19 86

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

Well No.	Sec. & 1/4	TWP	RNG	Well Status	Days Prod	Barrels of Oil	MCF of Gas	Barrels of Water	Remarks
Cedar Rim #5-A	SE SW of 16	3S	6W	DRG/WOCT/COMP	0	0	0	0	10/1-Drilling ahead @ 9690'. 10/1-Reach TD @ 9702' & run logs. 10/2-Run liner and cement. 10/4-Dress off top of liner & rig down True #16. 10/5 thru 10/16-WOC. 10/17-MIRU CT. & commence completion.

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	NO PRODUCTION- DRG	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced			XXXXXXXXXXXXXXXXXXXX
*Sold		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	XXXXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXXXX
*Flared or Vented			XXXXXXXXXXXXXXXXXXXX
*Used on Lease			
*Injected	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	
*Surface Pits			
*Other (Identify)		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*On hand, End of Month			XXXXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature]
Title: Mgr. Utah Operations

Address: 6021 S. Syracuse Way, Suite 201 Englewood, CO 80111
Page 1 of 1

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Form 3160-a
(November 1983)
(Formerly 7-329)

**MONTHLY REPORT
OF
OPERATIONS**

Lease No. 14-20-462-29
 Communitization Agreement No. ---
 Field Name Cedar Rim
 Unit Name ---
 Participating Area ---
 County Duchesne State Utah
 Operator Held By Production, Inc.
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of September 19 86

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

Well No.	Sec & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod	Barrels of Oil	MCF of Gas	Barrels of Water	Remarks
Cedar Rim #5-A	SE SW of 16	3S	6W	DRG	0	0	0	0	9/1- Drilling ahead @ 6301'. 9/7- Log to Int. Csg point @ 7750'. 9/8-Run Int. Csg. 9/9- Cement Int. Csg. 9/30-Drilling ahead @ 9690'.

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	NO PRODUCTION- DRG	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Sold	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity, BTU Content	_____	_____	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: *M. T. Galt* Address: 6021 S. Syracuse Way, Suite 201
 Title: Mgr. Utah Operations Page 1 of 1
Englewood, CO 80111

This 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States... False, fictitious or fraudulent statements or representations as to any matter within the jurisdiction.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved:
Budget Bureau No. 1004-0115
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR HELD BY PRODUCTION, INC.</p> <p>3. ADDRESS OF OPERATOR 6021 S. Syracuse Way, Englewood, CO 80111</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 1900' FWL (SE/4 SW/4)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-1129</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah & Ouray Ute</p> <p>7. UNIT AGREEMENT NAME ---</p> <p>8. FARM OR LEASE NAME Cedar Rim</p> <p>9. WELL NO. #5-A</p> <p>10. FIELD AND POOL, OR WILDCAT Cedar Rim</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 16-3S-6W USB&M</p>
<p>14. PERMIT NO. 43-013-31170</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6143' ungraded</p>	<p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>First Production</u> <input checked="" type="checkbox"/>	

*(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

First production for the Cedar Rim 5-A was made on 11/25/86, from 58 net feet of perms (9155, 9139-45, 9118, 9082-90, 9066, 9045, 9001-07, 8979, 8926-32, 8886-92, 8852-66 & 8835-42) in the Wasatch formation. Oil production is being purchased by Koch Service Co. The gasline was connected for sale to the Koch Hydrocarbons Cedar Rim Gas Plant on 12/16/86, following an acid job which increased gas production to commercial levels. Previous to the connection of the gasline, gas produced was largely used on the lease, with 10-40 mcf/gpd being vented.

18. I hereby certify that the foregoing is true and correct

SIGNED Marc T. Eckels TITLE Manager Utah Operations DATE 1/3/87
Marc T. Eckels

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

COMPANY: HELD BY PROD, INC UT ACCOUNT # N7280 SUSPENSE DATE: _____

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: MR EINHORN

CONTACT TELEPHONE NO.: 1-303-699-4335

SUBJECT: CEDAR Rim 6-A, 5-A, & 8-A We have been receiving prod for these wells, but have not received the WCR.

(Use attachments if necessary)

RESULTS: CEDAR Rim 5-A 4301331170 shd be completed in a couple
CEDAR Rim 6-A 4301331162 of weeks.
CEDAR Rim 8-A 4301331171 shd be compl in abt a month.

(Use attachments if necessary)

CONTACTED BY: VC

DATE: 2-18-87

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Index: Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
14-20-462-1129

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Uintah & Ouray Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Cedar Rim

9. WELL NO.
#5-A

10. FIELD AND POOL, OR WILDCAT
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
16-3S-6W USB&M

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use APPLICATION FOR PERMIT for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
HELD BY PRODUCTION, INC.

3. ADDRESS OF OPERATOR
6021 S. Syracuse Way, Englewood, CO 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
660' FSL & 1900' FWL (SE/4 SW/4)

14. PERMIT NO. 43-013-31170

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6143' ungraded

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Report</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/31/86 Depth=6301'. Drilling ahead w/ gel/lime/sawdust sweeps w/ 9-7/8" bit.

9/2/86 Mud up @ 6700'.

9/7/86 Reach intermediate csg point of 7750'. Log as follows: DIL/GR/SP from TD to 2500'; Spect. Density/DSN/Cal. from TD to 50'; Full Wave & Comp. Acoustic from TD-4395'.

9/8/86 Run int. csg: 68 jts 7-5/8", 29.70#, N-80 + 118 jts 7-5/8", 26.40#, S-95 = 7756' (w/ float equip.)

9/9/86 Set int. csg @ 4' off bottom and cement as follows: 24 bbl mud flush+ 24 bbl Superflush+20 bbl water spacer+152 bbl 50/50 Pozzmix (14.15 ppg slurry foamed to 7 ppg - 780 sx) w/ 2% gel, tailed w/ 250 bbl 50/50 Pozzmix (13.9 ppg slurry - 995 sx) w/ 10#/sk Gilsonite, 1/4#/sk Flocele, 10% salt. Displaced w/379 bbl mud. Got good returns to surface. Capped w/ 50 sx Class A w/ 3% CaCl + 4 bbl water. Plug down and held @ 6:15 am.

9/10/86 Drill out cmt and drlg ahead w/ 6-3/4" diamond bit.

9/30/86 Drilling ahead @ 9690'.

18. I hereby certify that the foregoing is true and correct

SIGNED Marc T. Eckels TITLE Manager Utah Operations DATE 3/6/87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on same side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use APPLICATION FOR PERMIT for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-1129	
2. NAME OF OPERATOR HELD BY PRODUCTION, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah & Ouray Ute	
3. ADDRESS OF OPERATOR 6021 S. Syracuse Way, Englewood, CO 80111		7. UNIT AGREEMENT NAME ----	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 1900' FWL (SE/4 SW/4)		8. FARM OR LEASE NAME Cedar Rim	
14. PERMIT NO. 43-013-31170		9. WELL NO. #5-A	
15. ELEVATIONS (Show whether BV, BE, OR, etc.) 6143' ungraded		10. FIELD AND POOL, OR WILDCAT Cedar Rim	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 16-3S-6W USB&M	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUTOFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Report</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE BRIEFLY THE OPERATIONS. Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

- 10/1/86 Drilling ahead w/ 6-3/4" diamond bit @ 9690'. Reach TD od 9702'. Log TD to intermediate csg point w/ DIL/GR/SP, Spect. Density/DSN/CAL, Full Wave Acoustic & Comp. Acoustic.
- 10/2/86 Run liner as follows: 13 jts 5", 18#, s-95 + 35 jts 5", 15#, N-80 (2166' w/ float equip. & rotating liner hanger). Set 5' off bottom @9697' w/ top of liner @ 7531'. Cement 5" liner in 6-3/4" hole w/ 376 sx Class H (116 bbl of 15.1 ppg slurry). Displaced w/ 95 bbl mud. Plug down and held @ 10:02 pm. Liner hanger rotated until last 15 bbl of slurry left to pump.
- 10/4/86 Dress off top of liner. Lay down drill pipe and collars. Start rig down True Rig #16.
- 10/6/86 WOC until 10/17/86
- 10/17/86 MIRU Completion Rig.

18. I hereby certify that the foregoing is true and correct

SIGNED Marc T. Eckels TITLE Manager Utah Operations DATE 3/16/87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved, PGW
Budget Bureau No. 1004-0137
Expires August 31, 1985

14

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRILLING

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
HELD BY PRODUCTION, INC.

3. ADDRESS OF OPERATOR
6021 S. SYRACUSE WAY, SUITE 201, ENGLEWOOD, CO 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FSL & 1900' FWL (SE SW)
At top prod. interval reported below same
At total depth same

5. LEASE DESIGNATION AND SERIAL NO.
14-20-462-1129

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Uintah & Ouray Ute

7. UNIT AGREEMENT **040103**

8. FARM OR LEASE NAME
Cedar Rim

9. WELL NO.
#5-A

10. FIELD AND POOL, OR WILDCAT
Cedar Rim

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA
16-3S-6W USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. PERMIT NO. 43-013-31170 | DATE ISSUED 7/8/86

15. DATE SPIDDED 8/10/86 | 16. DATE T.D. REACHED 10/1/86 | 17. DATE COMPL. (Ready to prod.) see below | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6157'(RKB) 6143'(GR) | 19. ELEV. CASINGHEAD 6143'

20. TOTAL DEPTH, MD & TVD 9702' | 21. PLUG. BACK T.D., MD & TVD 9646' | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY 0-TD | ROTARY TOOLS | CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7604' - 9602'(Wasatch fm.) 360' net/1998' gross

25. WAS DIRECTIONAL SURVEY MADE Repeatedly during drilling.

26. TYPE ELECTRIC AND OTHER LOGS RUN 5-27-87 ✓ CBL
DIL/GR/SP, SDL/DSN/CAL, Full Wave Acoustic & Comp. Acoustic

27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	---	60'	20"	Concrete to surface	--
10-3/4"	40.5	2505'	14-3/4"	2400 sx Lite/200 sx A	--
7-5/8"	29.7/26.4	7746'	9-7/8"	1775 sx 50/50 Pozz/foam	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	7531'	9697'	375 sx H	---	2-7/8"	See Attachment	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and depth)

INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHMENT	SEE ATTACHMENT

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

RECEIVED
MAR 30 1987
DIVISION OF OIL, GAS & MINING

33. OIL, GAS & MINING SECTION

DATE FIRST PRODUCTION 11/25/86 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing | WELL STATUS (Producing or shut-in) Producing

DATE OF TEST SEE ATTACHMENT | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO | SEE ATTACHMENT

FLOW. TUBING PRESS. SEE ATTACHMENT | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) 43° | SEE ATTACHMENT

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold to Koch Hydrocarbons Cedar Rim Gas Plant

TEST WITNESSED BY
Marc T. Eckels

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Marc T. Eckels TITLE Mgr. Utah Operations DATE 3/23/87

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Uinta fm.	Surface	
				Green River formation	3235'	3235'
				Evacuation Creek mbr.		
				Mahogany mkr	4600'	4600'
				Parachute Creek mbr.	4675'	4675'
				Tgr3 mkr.	5925'	5925'
				Carbonate mkr	7022'	7022'
				Wasatch fm.	7732'	7732'

Due to the thickness of the producing interval of the Wasatch formation the completion of this well was divided into six stages. Each stage was perforated, tested, acidized and retested in isolation from the others. In the event that significant oil and/or gas was produced during the individual test periods, the well was put on production until the rate of production fell below acceptable levels. This technique has allowed maximization of flush production, more detailed reservoir evaluation, a better understanding of thief and water zones, and more effective stimulation than would have a single Wasatch completion.

Listed below are the perforation, stimulation and test data for each of the stages: (all depths are correlated to the CBL run 10/20/86)

STAGE 1

Perforated on 11/17/86 @ 2 jspf w/ 3-1/8" csg gun:

9595-9602, 9532-37, 9519-24, 9482-85, 9475-77, 9443-48, 9418-20,
9406-12, 9367-71, 9355-57, 9301-08, 9274-76, 9230-36 = 59' net/409' gross/
118 perfs.

Set retrievable packer @ 9130'.

Test by swabbing. Recover 20 BW w/ trace oil & gas. Overnight SITP=50 psi.

Acidize well 11/19/86 w/ 6000 gal gelled 15% HCl w/ 200 diverter balls.

Balled off job. Well on vacuum after less than one hour.

Test well by swabbing. Recover 49 bbl load water and acid w/ trace of oil increasing to 10%. Overnight SITP = 600 psi. Bled off in 20 min.

Swabbed back additional 90 bbl load w/ oil cut increasing to 40%. Well blows gas between swab runs, but will not flow.

STAGE 2 Set retrievable BP @ 9180'.

Perforated on 11/22/86 @ 2 jspf w/ 3-1/8" csg gun:

9155, 9139-45, 9119, 9082-90, 9066, 9045, 9001-07, 8979, 8926-32,
8886-92, 8852-66, 8835-42 = 58' net/ 321' gross/ 116 perfs.

Set retrievable packer @ 8770'

Test well by flowing. Overnight SITP=1900 psi. Bled down to 300 psi FTP on 14/64" choke. First production from well was 89 BO on 11/25/86.

Gas produced during this test was used on the lease with a small amount being flared. Well flowed between 159 BOPD and 57 BOPD during next nine days, w/ FTP decreasing from 300 psi to less than 100 psi. SI well while waiting on gasline installation.

Acidized well on 12/15/86 w/ 6000 gal gelled 15% HCl w/ 200 diverter balls.

Balled off during flush. SITP before acid job was 2060 psi. Well on vacuum within 5 min. of pump shutdown. Four hours later well started to flow building up to 600 psi FTP. Well flowed from this zone for 13 days after the acid job at rates varying between 38 BOPD and 4 BOPD on 18/64 choke. Selling gas to Koch Hydrocarbons at 500 MCFGPD to 20 MCFGPD. FTP declined from 600 psi to 0 psi, and it was necessary to shut well in periodically to build pressure.

STAGE 3

Set retrievable BP @ 8814'.

Perforated on 12/31/86 @ 2 jspf w/ 3-1/8" csg gun:

8788-97, 8769-71, 8731, 8687-96, 8657-64, 8642, 8625, 8605-10,
8595-97, 8589-91, 8572-74, 8550-54, 8517-24 = 55' net/ 335' gross/ 110 perfs

STAGE 3 (cont.)

Set packer @ 8470' (wireline set/ tubing retrievable)

Test well by flowing. Well had pressure immediately after perforating, building from 110 psi to 700 psi in two hours. After pulling PX-N plug, well flowed on 10/64" choke for 20 min. and died. SI to build pressure and opened up w/ 300 psi on 10/64" choke. Well flowed between 266 BOPD/69 MCFGPD and 51 BOPD/0 MCFGPD for ten days w/ pressure decreasing from 300 psi to 0 psi.

Acidized well on 1/15/87 w/ 5500 gal gelled 15% HCl w/ 150 diverter balls.

Balled off during flush. Well on a vacuum in less than 4 min.

Test well by flowing. well flowed for 12 days at rates ranging from 277 BOPD/326 MCFGPD to 8 BOPD/40 MCFGPD with initial pressure of 750 psi declining to 30 psi.

STAGE 4

Set retrievable BP @ 8490'.

Perforated on 2/2/87 @ 2 jspf w/ 3-3/8" csg gun:

8467, 8457-61, 8437-43, 8428, 8424, 8407, 8389-97, 8369-79, 8358-60, 8351-54, 8322-32, 8304-14, 8292-96, 8286-88, 8272-74, 8262-66, 8249, 8241-43, 8232, 8224 = 74' net/ 243' gross/ 148 perfs.

Set retrievable packer @ 8153.

Test well by flowing on 14/64" choke for 4 days at rates of 50 BOPD/50 MCFGPD or less w/ 100 psi.

Acidized well on 2/7/87 w/ 7400 gallons gelled 15% HCl w/ 225 diverter balls.

Got good diversion but no ball-off. Well on a vacuum immediately.

Test well by flowing at rates of less than 100 BOPD for nine days. Still have trouble w/ pressure @ less than 100 psi.

STAGE 5

Set retrievable BP @ 8220' on wireline.

Perforated on 2/27/87 @ 2 jspf w/ 3-3/8" csg gun:

8207-09, 8189, 8162-68, 8150, 8145, 8111-13, 8090-98, 8060-70, 8051, 8028, 8021, 7991-98, 7930-34, 7909-16, 7880-86, 7840-46, 7807-12 = 70' net/ 408' gross, 140 perfs. (Well flowing w/ psi building)

Set packer @ 7725' (wireline set/tubing retrievable).

Test well by flowing after pulling P-XN plug w/ 200 psi on well. Well flowed briefly, then died.

Acidized well on 2/20/87 w/ 7000 gal gelled 15% HCl w/ 210 diverter balls. Well on vacuum in 8 min.

Test well by swabbing in, then flowing. Well flowed for one week at 211 BOPD/213 MCFGPD to 70 BOPD/140 MCFGPD/150 BOPD. Rate then dropped below 30 BOPD/70 MCFGPD/50 BOPD for another nine days before water loaded up more than well could overcome. FTP during this time was 100 psi or less.

STAGE 6

Set retrievable BP @ 7780'.

Perforated on 3/13/87 @ 2 jspf using 32 gm charges in 3-3/8" csg gun: (all perfs in liner lap) 7719-29, 7698-7710, 7674-80, 7660-62, 7650-56, 7631-35, 7604-08 = 44' net/128' gross/88 holes.

Set retrievable packer @ 7569'.

Test well by flowing. Well flowed at low rate (less than 50 BOPD) @ 250-350 psi on 14/64" choke for 3 days.

Acidized well on 3/17/87 w/ 4400 gallons gelled 15% HCl w/ 132 diverter balls. Job balled off during flush.

Test well by flowing back after swabbing back enough of load to allow

Held By Production Inc.
Cedar Rim 5-A Completion Report- Page 4

well to flow. Well flowing 200+ BOPD/300 MCFGPD/100+ BWPD @ 200 psi on 14/64" choke.

Current Status: Well is flowing, but making water in large quantities. When this zone dies down, all productive stages will be commingled.

COMPANY: HELD BY PROD

UT ACCOUNT # N7280 SUSPENSE DATE: 6-5-87

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: R. BENHORN (BOB)

CONTACT TELEPHONE NO.: 303 694 4335

SUBJECT: CEDAR Rim	6-A	4301331162	3S 6W 21	LOGS
CEDAR Rim	5-A	4301331170	3S 6W 16	LOGS
CEDAR Rim	8-A	4301331171	3S 6W 22	WCR & LOGS
CEDAR Rim	21	4301331169	3S 6W 10	WCR & LOGS

(Use attachments if necessary)

RESULTS: 5-20-87 10:30 BOB WILL BE IN THIS AFTERNOON & WILL BE IN TOUCH. VC

MARK ECKLES 646-4553 CALLED - HE WILL SEND WCR'S RIGHT AWAY AND WILL HAVE LOGS HERE BY JUNE 5 AT THE LATEST. (200 Heavy to mail - will be coming here June 5)

CONTACTED BY: VC

DATE: 5-21-87

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

HELD BY PRODUCTION, INC. (HBP)

3. ADDRESS OF OPERATOR

P. O. BOX 306, ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface 660' FSL & 1900' FWL (SE/4 SW/4)

RECEIVED
FEB 22 1989

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO.

43-013-31170

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6143' (GR)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1129

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UINTAH & OURAY UTE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CEDAR RIM

9. WELL NO.

5-A

10. FIELD AND POOL, OR WILDCAT

CEDAR RIM

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

16-3S-6W USB&M

12. COUNTY OR PARISH

DUCHESNE

13. STATE

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) PERMISSION FOR PIT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Permission is requested for the use of an emergency pit located on the northwest corner of the location, fenced on all sides, and having the approximate dimensions 40'X50'X6'. The surface agency for this location is the Utah Division of Wildlife Resources.

Water produced by this well is piped to HBP's disposal well, the #1 Ute, located in the NW/4 NW/4 Sec. 18, T3S, R6W, and injected into the Green River formation, as is the case with all of HBP's wells at Cedar Rim.

18. I hereby certify that the foregoing is true and correct

SIGNED

Marc T. Eckels
MARC T. ECKELS

TITLE

OPERATIONS MANAGER

DATE

1/30/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

KEY TO SYMBOLS & ABBREVIATIONS

TANKS:

FWT - Fresh Water Tank (Boiler Feed)
WT - Produced Water Tank
PWT - Power Water Tank (Hydraulic Pumps)
TANK ID # - Oil Stock Tank
TANK SYMBOL →

Type
Size ← (42 gl bbl)

PUMPS:

PUG - Pumping Unit w/ Gas Engine
PUE - Pumping Unit w/ Electric Motor
TPG - Hydraulic Triplex w/ Gas Engine
TPE - Hydraulic Triplex w/ Electric Motor
ESP - Electric Submersible Pump

PROCESS EQUIPMENT:

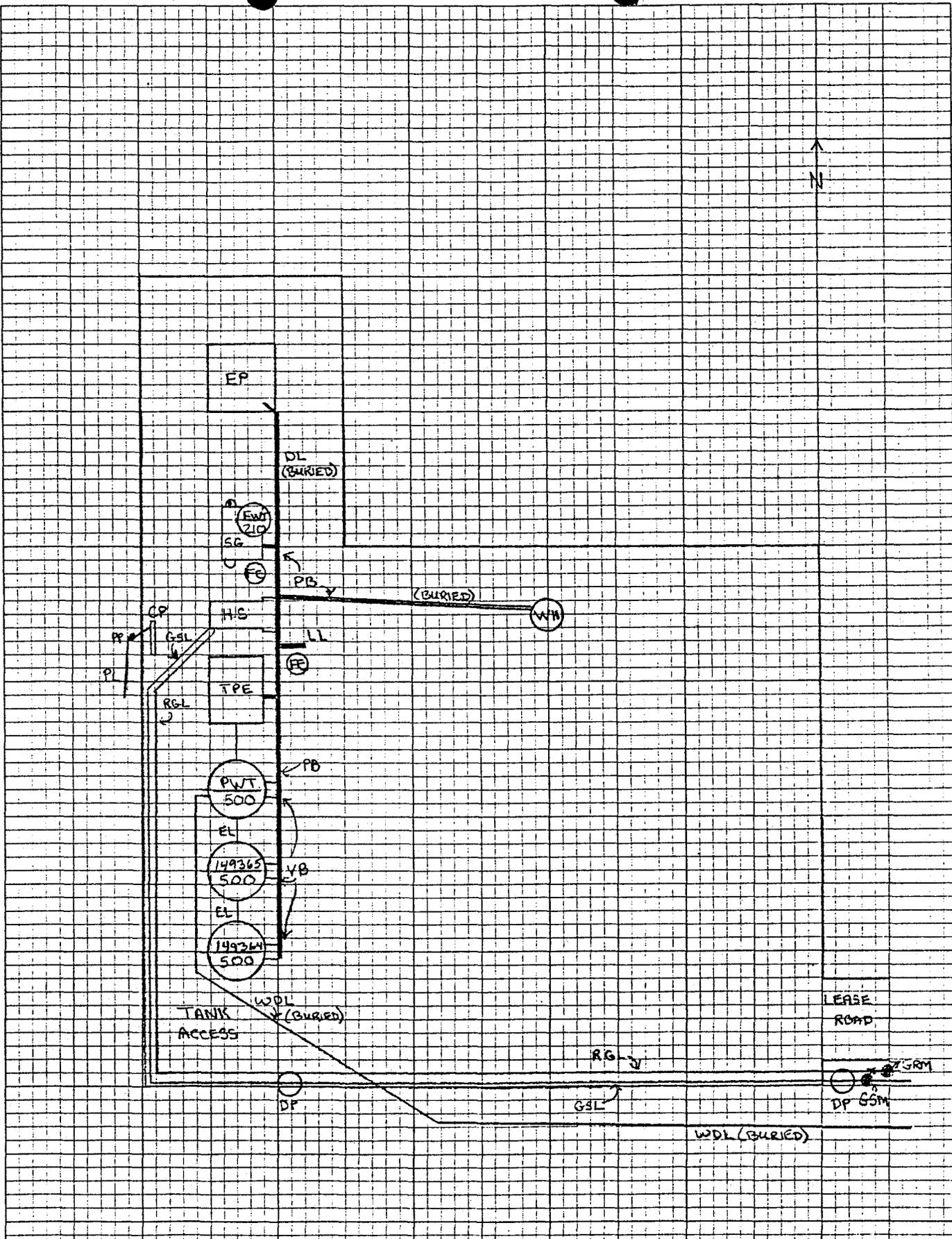
VT - Vertical Treater
HT - Horizontal Treater
HS - Horizontal Separator
GB - Gun Barrel Separator
LH - Line Heater
SG - Steam Generator
DP - Drip Pot (Scrubber)
GP - Glycol Pot
VB - Valve Box
LL - Load Line

LINES & METERS:

GSL - Gas Sales Line
GSM - Gas Sales Meter
RGL - Residue Return Gas Line
GRM - Residue Gas Meter
PL - Power Line
CP - Electric Control Panel
DL - Drain Line
EL - Equalizing Line
SL - Steam Line
WDL - Produced Water Disposal Line
PB - Pipeline Bundle (Insulated)

MISCELLANEOUS:

WH - Wellhead
EP - Emergency Pit
FE - Fire Extinguisher
UB - Unused Building
SS - Storage Shed
PP - Power Pole



HBP SITE SECURITY DIAGRAM
CEDAR RIM 5-A
SW/4 SEC. 16, T3S, R6W
DUCESNE COUNTY, UTAH

Held By Production, Inc.

P. O. Box 306
Roosevelt, Utah 84066

Office (801) 722-2546
FAX (801) 722-2567

Marc T. Eckels

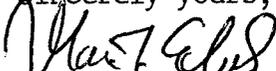
October 22, 1991

R. J. Firth, Associate Director
Utah Division of OIL, Gas & Mining
Three Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Mr. Firth:

Enclosed are Sundry Notices concerning the installation of gas anchors in the Cedar Rim 2A and Cedar Rim 6A as well as a spill from the power water tank at the Cedar Rim 5A.

Sincerely yours,


Marc T. Eckels

RECEIVED

OCT 23 1991

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals.

RECEIVED
MAY 26 1993

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-462-1129
2. Name of Operator Held By Production, Inc.	6. If Indian, Allottee or Tribe Name Uintah & Ouray Ute
3. Address and Telephone No. P. O. Box 306, Roosevelt, UT 84066 801-722-2546	7. If Unit or CA, Agreement Designation CA#96105
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 1,900' FWL se sw Sec. 16- T3S-R6W, USB&M	8. Well Name and No. Cedar Rim 5A
	9. API Well No. 43-013-31170
	10. Field and Pool, or Exploratory Area Cedar Rim
	11. County or Parish, State Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Cedar Rim 5A was recompleted to the next zone up the hole (the CO₂ Marker) in the Green River/Wasatch transition between 1-25-93 and 2-17-93. A CIBP was set at 7,526' in the 7-5/8" intermediate casing to isolate excessive water and depleted perms below that depth. A 4" casing gun shooting 2 JSPF was then used to perforate as follows:

6,739	6,965	7,245-47	
6,837	7,080-84	7,255	
6,855	7,122-24	7,265-67	(39' Net/78 Holes/19 Intervals)
6,868-71	7,153-55	7,418	
6,894-6,901	7,164-66	7,455-59	
6,933-37	7,200	7,487	

Swab testing was then performed using a bridge plug and packer, as needed, to isolate small groups of perms. Swab runs recovered up to 40% oil cut. Tight intervals were broken down with the rig pump using produced water and swab tested. Fluid would build to the surface overnight and it was not possible to swab the FL below 5,000'. All perms were put on pump with a dual parallel hydraulic configuration. Initial production was 5 BOPD, no gas, and 250 BWPD. The well has been pumped hard in the hope that the oil cut would increase.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date 5-20-93

(This space for Federal or State Office Use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: Ute Indian Tribe and the Ute Distribution Corp.

LEASE NUMBER: 14-20-^H62-4653

and hereby designates

NAME: NORTH PLAINS CORP.

ADDRESS: 6638 W. Ottawa Ave., Suite 100 Littleton CO 80123

as his agent /operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

T3S, R6W
Section 16: All except those lands in the SW/4SW/4

Well: Cedar Rim #5
API#: 43-013-30240

Well: Cedar Rim #5A
API#: 43-013-31170
and Lease Name: Albert Smith Oil & Minerals, Inc.
Descr: T3S, R6W, Section 16: SW/4SW/4

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 02/01/96

BY: (Name) Charles H. Kerr

(Signature) [Handwritten Signature]

(Title) Vice President - Law/Legal/Admin

(Phone) 713-751-7500

OF: (Company) Quintana Minerals Corporation, successor to

Held By Productions, Inc., by merger

(Address) 601 Jefferson St, Suite 2300

Houston, TX 77002

MARC T. ECKELS
HELD BY PRODUCTION, INC. / QUINTANA MINERALS CORP.
P. O. BOX 306
ROOSEVELT, UTAH 84066
801-722-2546 (Office)
801-722-4791 (Fax)

January 31, 1996

FEB - 6 1996

R. J. Firth, Associate Director for Oil & Gas
Utah Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: Sale of Held By Production, Inc. oil and gas properties in Duchesne County to North Plains Corp.

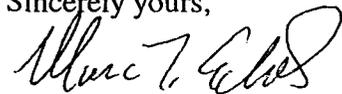
Dear Mr. Firth:

Quintana Minerals Corporation, dba Held By Production, Inc., has sold its oil and gas properties in Duchesne County to North Plains Corp. Enclosed are Designation of Agent or Operator forms (Form 5) and Sundry Notices associated with this transaction. There are triplicate Forms 5 for each lease and a Sundry Notice from each company for every well.

Ute Tribe leases covering sections 10 and 15-T3S-R6W were not included in the sale. These leases, which include the Cedar Rim 14, 21, 10 and 10A wells have been terminated and the Tribe is in the process of granting new leases to other operators. It appears that we will shortly conclude arrangements for these new operators to take over all obligations relative to these wells.

Please contact me if you have any questions or need additional information. I have entered into a contract to operate these properties for North Plains Corp. through Applied Drilling Services, Inc. There will be no change in the local phone or P. O. Box numbers.

Sincerely yours,



Marc T. Eckels

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. 1420 H624653
2. Name of Operator Held By Production, Inc.		6. If Indian, Allottee or Tribe Name U & O Ute
3. Address and Telephone No. P. O. Box 306, Roosevelt, UT 84066 801-722-2546		7. If Unit or CA, Agreement Designation CA 96105
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 1900' FWL Sec. 16-T3S-R6W, USB&M		8. Well Name and No. Cedar Rim 5A
		9. API Well No. 43-013-31170
		10. Field and Pool, or Exploratory Area Cedar Rim
		11. County or Parish, State Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 31, 1996, Held By Production, Inc., has sold all of its interest in the well and the underlying lease to North Plains Corp., 6638 West Ottawa Avenue, Suite 100, Littleton, CO 80123. North Plains Corp. is now the operator of this well.

FEB - 6 1996

14. I hereby certify that the foregoing is true and correct

Signed *Mark F. Keller* Title Operations Manager Date January 31, 1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

memorandum

DATE: February 13, 1996

REPLY TO
ATTN OF: *for* Superintendent, Uintah and Ouray Agency

SUBJECT: Change of Operator

Bureau of Land Management, Vernal District Office
TO: Attention: Sally Gardiner, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM: Held By Production, Inc.
(now, Quintana Minerals Corp.)
TO: North Plains Corporation

TOWNSHIP 3 SOUTH, RANGE 6 WEST, USB&M

Sec	Well Name/No.	Lease No.
16	Cedar Rim 5	14-20-H62-4653
16	Cedar Rim 5A	14-20-H62-4653
21	Cedar Rim 6	14-20-462-1130
21	Cedar Rim 6A	14-20-462-1130
22	Cedar Rim 8	14-20-462-1131
27	Cedar Rim 11	14-20-462-1322
27	Cedar Rim 11A	14-20-462-1322
28	Cedar Rim 12	14-20-462-1323
28	Cedar Rim 12A	14-20-462-1323
29	Cedar Rim 13	14-20-462-1324
29	Cedar Rim 13A	14-20-462-1324
32	Cedar Rim 17	14-20-462-1327
33	Cedar Rim 16	14-20-462-1328
34	Cedar Rim 15	14-20-462-1329

> Separate Chg.

This office recommends a approval for the Changes of Operator for the wells listed above.

All operations will be covered under a \$75,000 Collective Bond filed with this office for Barrett Resources Corporation.

Lease No. 14-20-462-1328 expired on its own terms. No replacement lease was issued. According to the Sundry Notice for the Cedar Rim 8A well, it is under a Fee status. Therefore, we do not recommend approval for these two wells.

Page 2
Change of Operator

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.



cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
~~Lisha Cordova, State of Utah~~
Theresa Thompson, BLM/State Office

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEC 7-FILM
2-DTS/8-FILE
3-VLD
4-RJF
5-LEC
6-SJC

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-31-96)

TO (new operator)	<u>NORTH PLAINS CORPORATION</u>	FROM (former operator)	<u>HELD BY PRODUCTION INC</u>
(address)	<u>PO BOX 306</u>	(address)	<u>PO BOX 306</u>
	<u>ROOSEVELT UT 84066</u>		<u>ROOSEVELT UT 84066</u>
	<u>MARC T ECKELS, AGENT</u>		<u>MARC T ECKELS</u>
	phone <u>(801) 722-2546</u>		phone <u>(801) 722-2546</u>
	account no. <u>N 3435(A) 2-6-96</u>		account no. <u>N 7280</u>

Well(s) (attach additional page if needed):

Name: <u>**SEE ATTACHED**</u>	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 2-6-96)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 2-6-96)*
- NA 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-16-96)*
- 6 6. Cardex file has been updated for each well listed above.
- 7 7. Well file labels have been updated for each well listed above. *(2-20-96)*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(2-16-96)*
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- J* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- J* 2. A copy of this form has been placed in the new and former operators' bond files.
- J* 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 1996. If yes, division response was made by letter dated _____ 1996.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 1996, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- VR* 1. All attachments to this form have been microfilmed. Date: March 14 1996.

FILING

- J* 1. Copies of all attachments to this form have been filed in each well file.
- J* 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 960206 "Partial Chg." (Fee Lease Wells / Non C.A.)*
- 960215 "Partial Chg (CA Wells-4) BIA Aprv. 2-12-96*
- 960216 BIA/BLM Aprv. 2-13-96 (Remaining Indian Lease Wells)*



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3
UT08438

March 4, 1996

North Plains Corporation
6638 West Ottawa Avenue Suite 100
Littleton CO 80123

Re: Well No. Cedar Rim 5A
Sec. 16, T3S, R6W
Lease 14-20-H62-4653
Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, North Plains Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced well on the leased land.

Communitization Agreement No. 96-105 terminated effective November 4, 1992. A new Communitization Agreement is required when this lease begins production.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for
Minerals Resources

cc: Held By Production, Inc.
BIA
Division Oil, Gas, & Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. 1420H624653
2. Name of Operator North Plains Corporation		6. If Indian, Allottee or Tribe Name U&O Ute
3. Address and Telephone No. 6638 West Ottawa Avenue, Suite 100, Littleton, CO 80123		7. If Unit or CA, Agreement Designation CA 96105
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 1900' FWL Sec. 16- T3S-R6W, USB&M		8. Well Name and No. Cedar Rim 5A
		9. API Well No. 43-013-31170
		10. Field and Pool, or Exploratory Area Cedar Rim
		11. County or Parish, State Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 31, 1996, North Plains Corp. has purchased this well and the underlying lease from Held By Production, Inc. North Plains Corp. will now be the operator of this well.

VERNAL DIST.
ENG. WPS 3/4/96
GEOL. _____
E.S. _____
PET. _____
A.M. _____

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title President Date January 31, 1996

(This space for Federal or State office use)

Approved by [Signature] Title Acting Date MAR 04 1996

Conditions of approval, if any

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 142G H624653
2. Name of Operator Held By Production, Inc.	6. If Indian, Allottee or Tribe Name U & O Ute
3. Address and Telephone No. P. O. Box 306, Roosevelt, UT 84066 801-722-2546	7. If Unit or CA, Agreement Designation CA 96105
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 1900' FWL Sec. 16-T3S-R6W, USB&M	8. Well Name and No. Cedar Rim 5A
	9. API Well No. 43-013-31170
	10. Field and Pool, or Exploratory Area Cedar Rim
	11. County or Parish, State Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
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	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 31, 1996, Held By Production, Inc., has sold all of its interest in the well and the underlying lease to North Plains Corp., 6638 West Ottawa Avenue, Suite 100, Littleton, CO 80123. North Plains Corp. is now the operator of this well.

VERNAL DIST.
ENG. WPS 3/4/96
GEOL. _____
E.S. _____
PET. _____
A.M. _____

RECEIVED
FEB 02 1996

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date January 31, 1996

(This space for Federal or State office use)

Approved by [Signature] Title Acting Date MAR 04 1996

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

2

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: NORTH PLAINS CORPORATION COMPANY REP: MARK ECKELS

WELL NAME: CEDAR RIM #5-A API NO: 43-013-31170

SECTION: 16 TWP: 03S RANGE: 06W COUNTY: DUCHESNE

TYPE OF WELL: OIL: YES GAS: _____ WATER INJECTION: _____

STATUS PRIOR TO WORKOVER: PQW

INSPECTOR: DENNIS L. INGRAM TIME: 2:00 PM DATE: 3/18/96

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: _____ PUMP CHANGE: _____ PARTED RODS: _____

CASING OR LINER REPAIR: _____ ACIDIZE: _____ RECOMPLETION: YES

TUBING CHANGE: _____ WELLBORE CLEANOUT: _____ WELL DEEPEMED: _____

ENHANCED RECOVERY: _____ THIEF ZONE: _____ CHANGE ZONE: _____

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:

PIT: LINED _____ UNLINED _____ FRAC TANK YES BOPE: Y H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: JUST FINISHED SAND FRACK

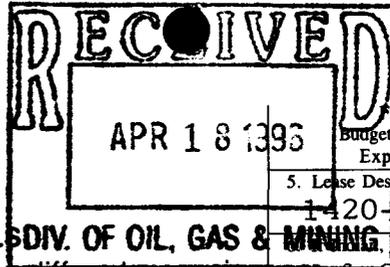
REMARKS:

SAY THAT THEY JUST COMPLETED SAND FRACK ON ONE OF THE UPPER

GREEN RIVER ZONES. DIDN'T LOOK GOOD -- SAY THAT THEY SCREENED

OUT FIVE MINUTES INTO THE BIG STUFF.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

1420-H62-4653

Allottee or Tribe Name

U & O Ute

SUNDRY NOTICES AND REPORTS ON WELLS DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

North Plains Corp.

3. Address and Telephone No.

P. O. Box 306, Roosevelt, Utah 84066 801-722-2546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL & 1900
se sw Sec. 16--T3S--R6W USB&M

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cedar Rim 5A

9. API Well No.

43-013-31170

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Commencing 3-7-96 this well was recompleted to the Tgr between 4558-68 with 2 jspf. After an acid breakdown and swab tests produced brown asphaltic 19 gravity oil, the well was stimulated with cross-linked gel and sand. No oil was produced after flowing/swabbing back the frac fluids. This recompletion was a failure in an upper Tgr dolomitic sand that has not previously produced at Cedar Rim to our knowledge.

14. I hereby certify that the foregoing is true and correct

Signed *Mark T. Giddis*

Title Operations Manager

Date 4-16-96

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date *tax credit*
4/17/96

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

1420H624653

6. If Indian, Allottee or Tribe Name

U & O Ute

7. If Unit or CA, Agreement Designation

CA 96105

8. Well Name and No.

Cedar Rim 5A

9. API Well No.

43-013-31170

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Barrett Resources Corporation

3. Address and Telephone No.

(303) 572-3900

1515 Arapahoe Street, Ste. 1000, Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1900' FWL Sec. 16-T3S-R6W, USB&M

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective March 1, 1996, Barrett Resources Corporation has purchased this well and the underlying lease from North Plains Corporation. Barrett Resources Corporation will now be the operator of this well, effective May 15, 1996.

RECEIVED

NOV 20 1996

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Attorney in Fact Date 5/14/96

(This space for Federal or State office use)

Approved by [Signature] Title _____ Date DEC 18 1996
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

1420H624653

6. If Indian, Allottee or Tribe Name

U & O Ute

7. If Unit or CA, Agreement Designation

CA 96105

8. Well Name and No.

Cedar Rim 5A

9. API Well No.

43-013-31170

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

North Plains Corporation

3. Address and Telephone No.

(303) 932-1851

6638 W. Ottawa Ave., Ste. 100, Littleton, CO 80123

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660'FSL & 1900' FWL Sec. 16-T3S-R6W, USB&M

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
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 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective March 1, 1996, North Plains Corporation, has sold all of its interest in the well and the underlying lease to Barrett Resources Corporation, a Delaware corporation, 1515 Arapahoe Street, Suite 1000, Denver, Colorado 80202. Barrett Resources Corporation is now the operator of this well, effective May 15, 1996.

RECEIVED
MAY 20 1996

14. I hereby certify that the foregoing is true and correct

Signed Steve D. Owen

Title President

Date 5/14/96

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date DEC 18 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: Ute Indian Tribe and the Ute Distribution Corp.

LEASE NUMBER: 14-20-462-4653

and hereby designates

NAME: BARRETT RESOURCES CORPORATION, a Delaware Corporation

ADDRESS: 1515 Arapahoe Street, Tower 3, Suite 1000, Denver, CO 80202

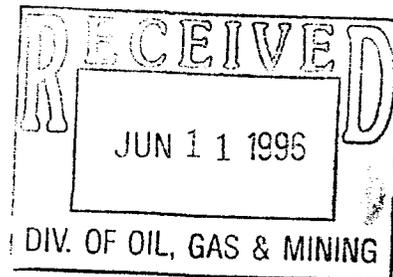
as his agent /operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

T3S, R6W
Section 16: All except those lands in the SW/4SW/4

Well: Cedar Rim #5
API#: 43-013-30240

Well: Cedar Rim #5A
API#: 43-013-31170
and Lease Name: Albert Smith Oil & Minerals, Inc.
Descr: T3S, R6W, Section 16: SW/4SW/4



It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 03/01/96

BY: (Name) *Steve D. Owen*
(Signature) Steve D. Owen
(Title) President
(Phone) (303) 932-1851

OF: (Company) North Plains Corp.
(Address) 6638 W. Ottawa Ave., Ste. 100
Littleton, CO 80123

BARRETT RESOURCES CORPORATION



June 5, 1996

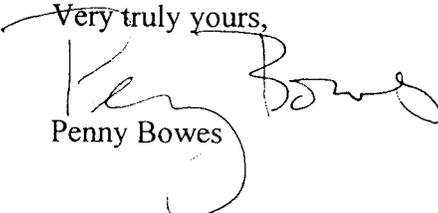
State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

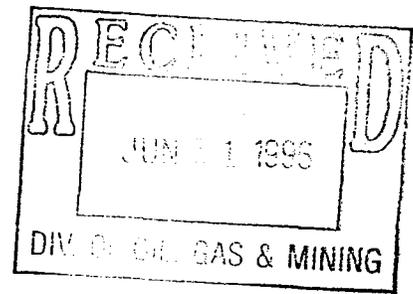
RE: Cedar Rim #2 (API #43-013-30019)
Cedar Rim #2A (API #43-013-31172)
Cedar Rim #5 (API #43-013-30240)
Cedar Rim #5A (API #43-013-31170)

To whom it may concern:

Enclosed please three original Designations of Agent or Operator whereby North Plains Corporation designates Barrett Resources Corporation as Operator of all of the subject wells, effective March 1, 1996.

Very truly yours,


Penny Bowes



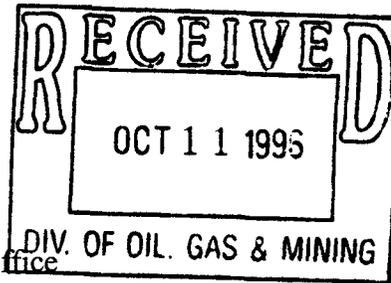
memorandum

DATE: October 7, 1996

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: *at*
Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office



Transmitted herewith for your records is an approved Communitization Agreement, and Uinta Oil & Gas will be the operator, for the following location:

CA Number	Sec/Twnshp/Rng	Legal Descrip.	Acres
UTU75538	16-3S-6W	All	640.0

The enclosed instruments are approved on the date of this letter. Uinta's Letter of Credit will be used to cover all CA operations, plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

A handwritten signature in black ink, appearing to be "Lisha Cordova".

Enclosures

cc: Lisha Cordova, Utah State DOGM
Theresa Thompson, BLM/SLC

COMMUNITIZATION AGREEMENT

THIS AGREEMENT, WITNESSETH, That:

WHEREAS, the parties hereto own working, royalty, patented or fee or leasehold interests, or operating rights under oil and gas leases, on lands subject to this agreement which can be best developed and operated in conformity with a well spacing program; and

WHEREAS, to conserve natural resources the parties hereto desire to communitize and pool their respective mineral interests for the purpose of developing and producing communitized substances in accordance with the Acts of May 11, 1938, 52 Stat. 347, as amended, 25 U.S.C. 396a *et seq.*, and March 3, 1909, 35 Stat. 783, as amended, 25 U.S.C. 396;

NOW, THEREFORE, the parties agree as follows:

1. Communitized Area.

The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

All of Section 16, Township 3 South, Range 6 West, USB&M

This agreement shall include only the following formations:

The interval from the top of the Lower Green River formation (TGR3 marker) to the base of the Green River-Wasatch formations (top of Cretaceous), which base is defined as the stratigraphic equivalent of the Dual Induction Log depths of 16,720 feet in the Shell, Ute 1-18B5 well located in the S/2NE/4 of Section 18, Township 2 South, Range 5 West, USM, and 16,970 feet in Shell, Brotherson 1-11B4 well located in the S/2NE/4 of Section 11, Township 2 South, Range 4 West, USM.

2. Acreage and Ownership.

Attached hereto is a plat designed as Exhibit "A" showing the communitized area.

Attached hereto is Exhibit "B" showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. Operator.

The Operator of the communitized area shall be Barrett Resources Corporation,

1515 Arapahoe Street, Tower 3, Suite 1000, Denver, CO 80202

Matters of operation shall be governed by the designated Operator. Owners of the working interest in the communitized area may nominate a successor operator by filing four (4) executed copies of a Designation of Successor Operator with the Deputy Minerals Manager, Minerals Management Service (herein referred to as D.M.M.), for approval by the Superintendent.

4. Reports.

Operator shall furnish the Secretary of the Interior, or his authorized representative, with (1) monthly reports of operations, statements of oil and gas sales therefrom and such other reports as are deemed necessary to compute monthly the royalty due as specified in the applicable oil and gas leases or operating regulations by the 15th day following the month reported on; (2) a log and history of each well drilled in the communitized area within 15 days of completion of the well or approval of this agreement; and (3) such other reports as may be required by applicable oil and gas regulations.

5. Communitized Substances Allocated According to Acreage.

The communitized area shall be developed and operated as a unit. All communitized substances produced therefrom shall be allocated among the interest owners in the proportion that the acreage interests of each interest owner bears to the entire acreage interests committed to this agreement. Operations and production on one parcel in the communitized area shall be considered as operations and production on each parcel therein.

6. Segregation of Leases.

Any portion of an Indian leasehold interest not included within the communitized area is hereby segregated from that portion included within the communitized area, and is considered as a separate lease with the same parties subject to all of the terms of the original lease, excepting only the portion committed thereto.

7. Royalties.

The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis described in each of the individual leases.

8. Full Development.

The D.M.M. may either require the drilling and production of such wells as, in his opinion, are necessary, to insure reasonable diligence in the development and operation of the communitized area, or in lieu thereof, require the payment of an amount as determined by the D.M.M. to compensate the interest owners in full each month for the estimated loss of royalty.

The Operator shall:

(1) Drill and produce all wells necessary to offset or protect the communitized area from drainage, or in lieu thereof, to compensate the interest owners in full each month for the estimated loss of royalty through drainage. The necessity for offset wells shall be determined by the D.M.M. Payment in lieu of drilling and production shall be with the consent of, and in an amount determined by, the D.M.M.

(2) Drill and produce other wells, at the election of the Operator, subject to any system of well spacing or production allotments authorized and approved under applicable law or regulations, approved by the Secretary and affecting the communitized area.

9. Production and Disposal under Federal Law.

Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal statutes. No party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from compliance with, Federal laws and regulations or orders issued thereunder.

10. Effective Date.

This agreement becomes effective when all interest owners or someone authorized to act in their stead have executed this instrument or a counterpart thereof and the same has been approved by the Superintendent. The terms of the agreement shall apply to all production, either prior to or subsequent to the effective date, as of the date of first production and shall remain in force and effect so long thereafter as communitized substances are produced from the communitized area in paying quantities. In the event that any lease committed to this agreement is beyond its primary term prior to production in paying quantities, the lease terms apply.

11. Secretarial Supervision.

The Secretary of the Interior or his designate shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas lease in which owners of Indian Lands are lessors and in the applicable oil and gas regulations of the Department of the Interior.

12. Covenants Running with the Land.

The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates. Any grant, transfer or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee or other successor in interest, and as to Indian Lands shall be subject to approval by the Secretary of the Interior.

13. Nondiscrimination.

In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202 (1) to (7), inclusive, of Executive Order 11246 (30 FR 12319), giving, however, such preference to Indians as applicable law permits.

14. Signing of Agreement by Counterparts.

This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Lease Terms Control as Modified.

Oil and gas leases in the communitized area shall remain in full force except as herein modified.

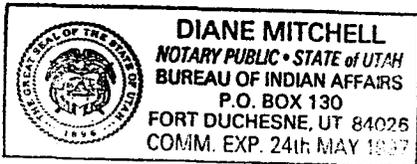
DATED AND APPROVED this 7th day of October, 1996, by the United States of America, acting through the Bureau of Indian Affairs, and delegated to the Superintendent by Phoenix Area Redelegation Order No. 3, Sec. 2:17 (34 Fed. Reg. 11109).

[Signature]
Superintendent

ACKNOWLEDGEMENT OF SUPERINTENDENT

State of Utah
County of Uintah } ss:

BEFORE ME, a Notary Public, in and for said County and State, on this 7th day of October, 1996, personally appeared DAVID L. ALLISON, whose name is subscribed to the foregoing instrument as Superintendent, Uintah and Ouray Agency, Bureau of Indian Affairs, and who acknowledged that he now is and was at the time of signing the same, Superintendent of the Uintah and Ouray Agency, Bureau of Indian Affairs, and he personally acknowledged to me that he executed this said document in his official capacity and pursuant to authority delegated to him for the use and purpose set forth therein.



[Signature]
Notary Public

My Commission Expires: 5-24-96

FORM 88 UNIT-WRO-COLO.

OIL AND GAS LEASE

AGREEMENT. Made and entered into this 13th day of October, 1969, by and between

Albert Smith Oil and Minerals, Inc. c/o Walter T. Smith, 1427 South 13th East, Salt Lake City, Utah

party of the first part, hereinafter called lessor, (whether one or more) R. S. McKnight, 916 Walker Bank Building, Salt Lake City, Utah 84111 party of the second part, lessee.

WITNESSETH: That the lessor (or and in consideration of Ter and more/100 Dollars in hand paid, receipt of which is hereby acknowledged, of the royalties herein provided, and of the agreements of lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil, gas, casinghead gas, and all other minerals, laying pipe lines, building tanks, power stations, telephone lines and other structures thereon to produce, save, take care of, treat, transport, and own said products, and housing its employees, the following described land in Duchesne County, State of Utah, to-wit:

Township 3 South, Range 6 West, USM

- Parcel 1 & Section 16: SW 1/4 SW 1/4
Parcel 2 & Section 26: NW 1/4
Parcel 3 & Section 26: N 1/4 NE 1/4

including all minerals underlying lakes, streams, roads, easements and rights-of-way which traverse or adjoin said lands, which minerals are owned or claimed by lessor or rights to which minerals may hereafter be established in lessor; and also, in addition to the above-described land, all land adjoining the same and owned or claimed by lessee and containing 280.00 five acres, more or less.

TO HAVE AND TO HOLD the same (subject to the other provisions herein contained) for a term of 25K years from this date (called "primary term") and as long thereafter as oil or gas or casinghead gas or either or any of them, is produced therefrom; or as much longer thereafter as the lessee in good faith shall conduct drilling operations thereon and should production result from such operations, this lease shall remain in full force and effect as long as oil or gas or casinghead gas, shall be produced therefrom.

- 1. The lessee shall deliver to the credit of the lessor as royalty, free of cost, in the pipe line to which lessee may connect its wells the equal one-eighth (1/8) part of all oil produced and saved from the leased premises, or at the lessor's option, may pay to the lessor for such one-eighth (1/8) royalty the market price for oil of like grade and gravity prevailing in the field where produced on the day such oil is run into the pipe line, or into storage tanks.
2. The lessee shall pay lessor, as royalty, one-eighth (1/8) of the proceeds from the sale of the gas, as such, for gas from wells where gas only is found, and where not used or sold shall pay Fifty Dollars (\$50.00) per annum as royalty from each such well, and while such royalty is so paid such well shall be held to be a producing well. The lessor to have gas free of charge from any gas well on the leased premises for stoves and inside lights in the principal dwelling house on said land by making his own connections with the well, the use of said gas to be at the lessor's sole risk and expense.
3. To pay lessor for gas produced from any oil well and used off the premises or in the manufacturing of gasoline or any other product a royalty of one-eighth (1/8) of the market value, at the mouth of the well, payable monthly at the prevailing market price.
4. If operations for the drilling of a well for oil or gas are not commenced on said land on or before one year from this date, this lease shall terminate as in both parties, unless the lessee shall, on or before one year from this date, pay or tender to the lessor or for the lessor's credit in

Continental Bank & Trust Co., Main Branch Bank at Salt Lake City, Utah or its successor or successors, which bank and its successors are lessor's agents and which shall continue as the depository regardless of changes in the ownership

of the land, the sum of Two Hundred Eighty and no/100 Dollars which shall operate as a rental and cover the privilege of deferring the commencement of operations for the drilling of a well one year from said date. In like manner and upon payments or tenders the commencement of operations for the drilling of a well may be further deferred for like periods successively during the primary term of this lease. And it is understood and agreed that the consideration first recited herein, the down payment, covers not only the privileges granted to the date when said rental is payable as aforesaid, but also the lessee's option of extending that period as aforesaid, and any and all other rights conferred. All payments or tenders may be made by check or draft of lessee or any assignee thereof, mailed or delivered on or before the rental paying date. Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered and thereafter the rentals payable hereunder shall be reduced in the proportion that the acreage covered herein is reduced by said release or releases. Notwithstanding the death of the lessor, or his successor in interest, the payment or tender of rentals in the manner provided above shall be binding on the heirs, devisees, executors and administrators of such persons.

5. If at any time prior to the discovery of oil or gas on this land and during the term of this lease, the lessee shall drill a dry hole, or holes, on this land, this lease shall not terminate, provided operations for the drilling of a well shall be commenced by the next ensuing rental paying date, or provided the lessee begins or resumes the payment of rentals in the manner and amount above herein provided; and in this event the preceding paragraphs hereof governing the payment of rental and the manner and effect thereof shall continue in force.

6. If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate herein, then the royalties and rentals herein provided for shall be paid the lessor only in the proportion which his interest bears to the whole and undivided fee.

7. Lessee shall have the right to use, free of cost, gas, oil, and water produced on said land for its operation thereon, except water from wells of lessor. When requested by lessor, lessee shall bury his pipe lines below plow depth. No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.

8. Lessee shall pay for damages caused by its operations in growing crops on said land. Lessee shall have the right at any time to remove all improvements, machinery, and fixtures placed or erected by lessee on said premises, including the right to pull and remove castings.

9. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with the like effect as if such well had been completed within the term of years herein first mentioned.

10. If the estate of either party hereto is assigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants hereof shall extend to their heirs, executors, administrators, successors and assigns, but no change of ownership in the land or in the rentals or royalties shall be binding on the lessee until after notice to the lessee and it has been furnished with the written transfer or assignment or a certified copy thereof, and in case lessee assigns this lease, in whole or in part, lessor shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

11. There shall be no obligation on the part of the lessee to offset wells on separate tracts into which the land covered by this lease may be hereafter divided by sale, devise or otherwise, or to furnish separate metering or receiving tanks. It is hereby agreed that, in the event this lease shall be assigned as to a part or parts of the above described lands, and the holder or owner of any such part or parts shall fail or make default in the payment of the proportionate part of the rent due from him or them, on an acreage basis, such default shall not operate to defeat or affect this lease in so far as it covers a part or parts of said land upon which the said lessee or any assignee hereof shall make due payments of said rentals.

12. If at any time there be as many as six parties (or more) entitled to receive royalties under this lease, lessee may withhold payment thereof unless and until all parties designate in writing in a recordable instrument to be filed with the lessee, a Trustee to receive all royalty payments due hereunder and to execute division and transfer orders on behalf of said parties and their respective successors in title.

13. Lessee shall have the right to unitize, pool, or combine all or any part of the above described lands with other lands in the same general area by entering into a cooperative or unit plan of development or operation approved by any governmental authority and, from time to time, with like approval, to modify, change or terminate any such plan or agreement and, in such event, the terms, conditions and provisions of this lease shall be deemed modified to conform to the terms, conditions, and provisions of such approved cooperative or unit plan of development or operation and, particularly, all drilling and development requirements of this lease, express or implied, shall be satisfied by compliance with the drilling and development requirements of such plan or agreement, and this lease shall not terminate or expire during the life of such plan or agreement. In the event that said above described lands or any part thereof, shall hereafter be operated under any such cooperative or unit plan of development or operation whereby the production therefrom is allocated to different portions of the land covered by said plan, then the production allocated to any particular tract of land shall, for the purpose of computing the royalties to be paid hereunder to lessor, be regarded as having been produced from the particular tract of land to which it is allocated and not to any other tract of land; and the royalty payments to be made hereunder to lessor shall be based upon production only as so allocated. Lessor shall formally express lessor's consent to any cooperative or unit plan of development or operation adopted by lessee and approved by any governmental agency by executing the same upon request of lessee.

14. In addition to and not in limitation of the rights granted in paragraph 13 hereof, lessee is hereby granted the right and option to consolidate, pool or combine the lands covered by this lease, or any portion or portions thereof or any stratum or strata thereunder, with other lands or like strata thereunder for the development thereof or for the production therefrom of oil, gas, casinghead gas or other hydrocarbons, or any or all of said products, when in lessee's discretion and judgment it is advisable so to do for proper development or operation of the premises, or to conform to spacing or zoning rules of any local authority, such consolidation, pooling or combining to be in units of such shape and dimensions as lessee may elect provided that all lands in any such unit shall be contiguous (either adjoining or cornering) but for this purpose contiguity shall not be deemed to be destroyed by reason of the existence in any excluded street, alley, road, railroad, canal, stream, right of way or other similar strip or parcel of land. Any unit formed under this paragraph for productivity (660) acres in surface area, and for production of condensate or distillate shall not exceed three hundred and thirty (330) acres in surface area unless some larger unit for condensate or distillate is permitted or prescribed by lawful authority, in which event such larger unit shall control, provided that, if governmental survey units be irregular in size in the area of this lease, the size of any of the units mentioned herein may be increased to the size of the then existing govern-

RECAPITULATION SCHEDULE

TRACT 1	1420H624653	600.00	93.75
TRACT 2	FEE	40.00	6.25
	TOTAL	640.00	100.0000

OIL AND GAS LEASE
(Five Year Pool-Up Lease)

THIS AGREEMENT, made this 1st day of April, 19 96
between Albert Smith Oil and Minerals, Inc., c/o Tony Smith, 2033 Redondo Ave.
Salt Lake City, UT 84108
Lessor (whether one or more), and North Plains Corp., 6638 Ottawa Ave., Suite 100, Princeton, CO 81123
Lessee, WITNESSETH:

1. Lessor, in consideration of Ten and more Dollars (\$), in hand paid, the receipt and sufficiency of which is hereby acknowledged, of the royalties herein provided, and of the agreement of Lessee herein contained, Lessor hereby leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil and gas (including, but not limited to, gas producible from coal-bearing formations) and all substances produced in association therewith, laying pipe lines, building tanks, power stations, telephone lines, roads and other structures thereon to produce, save, take care of, treat, transport and own said products, and housing its employees, the following described land (hereinafter called "said land"), in Duchesne County, Utah to wit:

TOWNSHIP 3 SOUTH, RANGE 6 WEST, USM
Section 16; SW $\frac{1}{2}$ SW $\frac{1}{2}$

See "Addendum" attached hereto and made a part hereof

E 3130018 B A0263 P 710
DATE 15-MAY-1996 17:00PM FEE 14.00
CAROLYNE B. MADSEN, RECORDER
FILED BY CLS FOR MEANY LAND AND EXPLORATION
DUCHESNE COUNTY CORPORATION

of Section XXX, Township XXX, Range XXX

In addition to said land, Lessor hereby grants, leases and lets exclusively unto Lessee to the same extent as if specifically described herein all lands owned by or claimed by Lessor which are adjacent, contiguous to or form a part of said land, including all oil, gas, other hydrocarbons and all other minerals underlying lakes, rivers, streams, roads, easements and rights-of-way which traverse or adjoin any of said land. Said land shall be deemed to contain 40.00 acres, whether it actually comprises more or less.

2. Without reference to the commencement, prosecution or cessation at any time of drilling or other development operations, and/or to the discovery development or cessation at any time of production of oil or gas and without further payments than the royalties herein provided, and notwithstanding anything else herein contained to the contrary, this lease shall be for a term of 20 years from this date (called "PRIMARY TERM") and as long thereafter as oil or gas is produced from said land or land with which said land is pooled herewith, or drilling or reworking operations are conducted thereon.

3. The royalties to be paid by Lessee are: (a) on oil and other liquid hydrocarbons, one-eighth of that produced and saved from said land, the same to be delivered at the well, or to the credit of Lessor into the pipe line to which the wells may be connected; Lessor may from time to time purchase any royalty oil in its possession, paying the market price therefor prevailing for the field where produced on the date of purchase; (b) on gas and the constituents thereof produced from said land and sold or used off the premises or in the manufacture of products therefrom, one-eighth of the market value at the well of the product sold or used. On product sold at the well, the royalty shall be one-eighth of the net proceeds realized from such sale. All royalties paid on gas sold or used off the premises or in the manufacture of products therefrom will be paid after deducting from such royalty Lessor's proportionate amount of all post-production costs, including but not limited to gross production and severance taxes, gathering and transportation costs from the wellhead to the point of sale, treating, compression, and processing. Lessee shall have free use of oil, gas, and water from said land, except water from Lessor's wells, streams, lakes and ponds, for all operations hereunder, and the royalty on oil and gas shall be computed after deducting any so used.

4. If a well capable of producing gas and/or oil, in paying quantities is located on said land and is shut-in, before production commences, or at any time thereafter, this lease shall continue in effect for a period of one year from the date such well is shut-in. Lessee may thereafter, pay or tender to Lessor as royalty, on or before one year from the date such well is shut-in, an amount of \$100.00 per well, per year, and, if such payment or tender is made, such well shall continue this lease in effect for a further period of one year. In like manner and upon like payments or tenders annually made on or before each anniversary of the shut-in date of such well, such well shall continue this lease in effect for successive periods of twelve (12) months each. Notwithstanding any other provision to the contrary, this lease shall not terminate because of a failure to properly or timely make either in-well payments or tenders, unless Lessee shall have given Lessee written notice of such failure to properly or timely make such either in-well payment and Lessee shall have failed to make payment of thirty (30) days after receipt of such notice to tender such payment in the proper amount together with a late or improper payment penalty of \$100.00.

5. If at the expiration of the primary term Lessee is conducting operations for drilling or reworking on said land or shall have completed a dry hole thereon within one hundred eighty (180) days prior to the end of the primary term, or, if, after the expiration of the primary term, production on said land shall cease, from any cause, this lease nevertheless shall continue in full force so long as operations for drilling or reworking on any existing or succeeding well are being conducted with no cessation of more than one hundred eighty (180) consecutive days and, if such operations result in production, so long thereafter as oil or gas is produced from said land.

6. Lessee, at its option, is hereby given the right and power to pool or combine said land, or any portion thereof, as to oil and gas, or either of them, with any other land, lease or leases when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said land, such pooling to be into a well unit or units not exceeding one hundred and sixty (160) acres, plus an acreage tolerance of ten percent (10%) of one hundred and sixty (160) acres, for oil, and not exceeding six hundred and forty (640) acres, plus an acreage tolerance of ten percent (10%) of six hundred and forty (640) acres for gas, except that larger units may be created to conform to any spacing or well unit pattern that may be permitted by governmental authorities having jurisdiction. Lessee may pool or combine said land, or any portion thereof, as above provided, as to oil or gas in any one or more strata, and units so formed need not conform in size or area with the unit or units into which said land is pooled or combined as to any other stratum or strata, and oil wells need not conform as to area with gas units. The pooling in one or more instances shall not exhaust the rights of the combined as to any other stratum or strata, and oil wells need not conform as to area with gas units. Lessee shall execute in writing and place of record an instrument or instruments identifying and

February 15, 1996

EXHIBIT A TO COMMUNITIZATION AGREEMENT

Section 16, T. 3 S., R. 6 W. USB&M
Duchesne County, Utah

Tract I
Ute Tribe 14-20-H62-4653
(600.00 Acres)

16

Albert Smith
Oil & Mineral
Inc.
(40.00 Acres)

Tract II

Scale: 1" = 1,000'

June 6, 1996

EXHIBIT B TO COMMUNITIZATION AGREEMENT

EMBRACING: All of Section 16
Township 3 South Range 6 West
Duchesne County, Utah

<u>Tract</u>	<u>Description</u>	<u>No. of Acres</u>	<u>Lease Number</u>	<u>Basic Royalty</u>	<u>Lessor</u>	<u>Lessee & W.I.</u>	<u>EFF DATE</u>
I	N/2, N/2SW/4, SE/2SW/2, SE/4	600.00	U.T. 14-20-H62- 643 ⁴⁶⁵³ dm	17%	Ute Indian Tribe & Ute Dist. Corp.	Barrett Resources Corporation - 100%	2-28-95
II	SW/4SW/4	40.00	Fee	12.5%	Albert Smith Oil & Minerals, Inc.	Barrett Resources Corporation - 100%	

Note: This entire section was previously covered by CA 96105, including the Smith fee lease and the previous Ute Tribe Lease #14-20-462-1328. The terms of the Smith lease (attached) authorize the lessee to enter into a communitization agreement.

TO BE ATTACHED TO COMMUNITIZATION AGREEMENT FOR
SECTION 16, TOWNSHIP 3 SOUTH, RANGE 5 WEST, USB&M

BARRETT RESOURCES CORPORATION

UTE INDIAN TRIBE

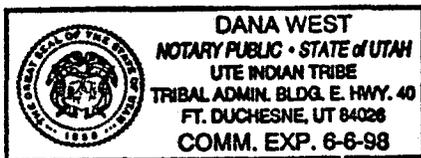
Date: 9-23-96

By: Ruby Atwine
Chairperson

ACKNOWLEDGEMENT OF THE UTE INDIAN TRIBE

State of Utah)
) ss
County of Uintah)

On this 23rd day of September, 1996, personally appeared before me Ruby Atwine, who being by me duly sworn did say that she/he is the (Vice) Chairperson of the Tribal Business Committee of the Ute Indian Tribe of the Uintah and Ouray Reservation, Utah, and that this lease was signed in behalf of the Ute Tribe by authority of its Constitution and Bylaws, and a Resolution No. 94-404, dated 10/04/94, and acknowledged to me that the Ute Tribe executed the same.

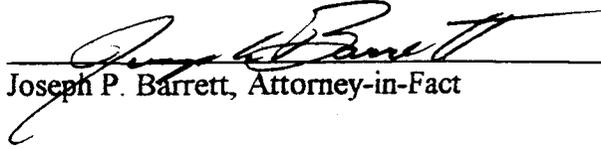


Dana West
Notary Public

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR & WORKING INTEREST OWNER

BARRETT RESOURCES CORPORATION


Joseph P. Barrett, Attorney-in-Fact 

WORKING INTEREST OWNERS

ATTEST

ATTEST

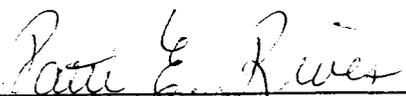
CORPORATE ACKNOWLEDGMENT

STATE OF COLORADO)
) SS.
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 28th day of June, 19 96, by Joseph P. Barrett, Attorney-in-Fact of Barrett Resources Corporation, a Delaware corporation.

WITNESS my hand and official seal.

My Commission Expires:
5/22/99



Patti E. Rives, Notary Public

DATED AND APPROVED this _____ day of _____, 19____, by the United States of America, acting through the Bureau of Indian Affairs, and delegated to the Superintendent by Phoenix Area Redlegation Order No. 3, Sec. 2:17 (34 Fed. Reg. 11109).



Superintendent

ACKNOWLEDGEMENT OF SUPERINTENDENT

State of _____
County of _____ } ss:

BEFORE ME, a Notary Public, in and for said County and State, on this _____ day of _____, 19____, personally appeared _____, whose name is subscribed to the foregoing instrument as Superintendent, Uintah and Ouray Agency, Bureau of Indian Affairs, and who acknowledged that he now is and was at the time of signing the same, Superintendent of the Uintah and Ouray Agency, Bureau of Indian Affairs, and he personally acknowledged to me that he executed this said document in his official capacity and pursuant to authority delegated to him for the use and purpose set forth therein.

Notary Public

My Commission Expires: _____

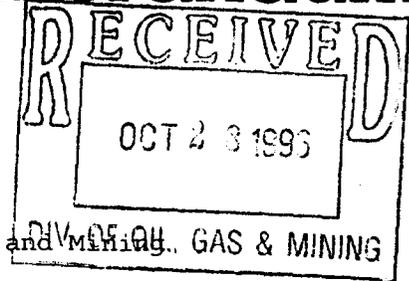
memorandum

DATE: October 24, 1996

REPLY TO
ATTN OF *Acting* Superintendent, Uintah and Ouray Agency

SUBJECT: Change of Operator

Bureau of Land Management, Vernal District Office
TO: Attention: Margie Herrmann, Division of Minerals and



We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM: North Plains Corp.
TO: Barrett Resources Corp.

TOWNSHIP 3 SOUTH, RANGE 6 WEST, USB&M

Sec	Well Name/No.	Lease No.
16	Cedar Rim 5	14-20-H62-4653
16	Cedar Rim 5A	14-20-H62-4653

43-013-30240 Sec. 16 35 6W
43-013-31170 Sec. 16 35 6W

This office recommends a approval for the Changes of Operator for the well(s) listed above. A Communitization Agreement was approved on October 7, 1996 to Barrett Resources Corp.

All operations will be covered under a \$75,000 Collective Bond filed with this office for Barrett's.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office

OPERATOR CHANGE WORKSHEET

Routing:

1-ABC ✓	6-DEF ✓
2-GLH ✓	7-KDR ✓
3-DTS ✓	8-SJ ✓
4-VLD ✓	9-FILE
5-RJF ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)
- Designation of Operator
- Designation of Agent
- Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 3-1-96

TO: (new operator) BARRETT RESOURCES CORP.
 (address) 1515 ARAPAHOE ST T3 #1000
DENVER CO 80202
 Phone: (303)606-4259
 Account no. N9305

FROM: (old operator) NORTH PLAINS CORP.
 (address) 6638 W OTTAWA AVE STE 100
LITTLETON CO 80123
 Phone: (303)932-1851
 Account no. N3435

WELL(S) attach additional page if needed:

Name: <u>CEDAR RIM 5/GR-WS</u>	API: <u>43-013-30240</u>	Entity: <u>6335</u>	S	<u>16</u>	T	<u>3S</u>	R	<u>6W</u>	Lease: <u>INDIAN</u>
Name: <u>██████████</u>	API: <u>43-013-31170</u>	Entity: <u>10665</u>	S	<u>16</u>	T	<u>3S</u>	R	<u>6W</u>	Lease: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 5-20-96)*
- Lee 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 5-20-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- Lee 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(10-16-96)*
- Lee 6. Cardex file has been updated for each well listed above. *(10-16-96)*
- Lee 7. Well file labels have been updated for each well listed above. *(10-16-96)*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(10-16-96)*
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) _____. If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- See 2. A copy of this form has been placed in the new and former operator's bond files.
- ____ 3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust
DT 5
10/25/96 Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

FILMING

- VS 1. All attachments to this form have been microfilmed. Today's date: 1-7-97.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

9/6/016 BIA / Apr. 10-7-96.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

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1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Barrett Resources Corporation

3. Address and Telephone Number:
1515 Arapahoe St., Tower 3, #1000, Denver, CO 80202 (303) 572-3900

4. Location of Well
Footages:
OO, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:
43-013-31313

10. Field and Pool, or Wildcat:

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |

Other Annual Status Report
of shut-in Wells

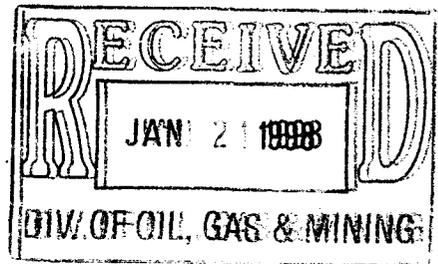
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

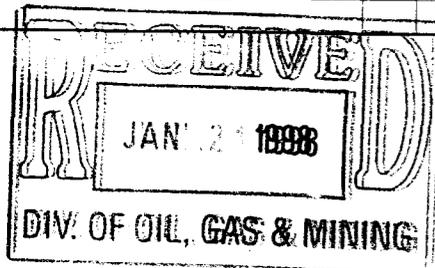
See Attached List



13. Name & Signature: Greg Davis *Greg Davis* Title: Production Services Supervisor Date: 1/17/98

(This space for State use only)

BARRETT RESOURCES CORPORATION					
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1997					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENE 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	ON 98 P&A LIST
2X-25C7	NESW 25-3S-7W	43-013-31083	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MONADA GOV'T 3	NWNE 35-5S-19E	43-047-30095	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	?	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
BECKSTEAD 1-30A3	SWNE 30-1S-3W	43-013-30070	Feb-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	CANDIDATE FOR DEEPENING IN WASATCH
BROADHEAD 1-24B6	SWNE 24-2S-6W	43-013-30518	Oct-96	UNECONOMIC PRODUCTION	CANDIDATE FOR DEEPENING IN WASATCH
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
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CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
DUCHESNE COUNTY 1-3C4	SENE 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	ON 98 P&A LIST
HORROCKS 1-6A1	SENE 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	ON 98 P&A LIST
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	?	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	?	UNECONOMIC PRODUCTION	POTENTIAL SERVICE WELL FOR WATERFLOOD



STATE OF UTAH
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4. Location of Well
Footages:
CG, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Alutian or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43-013-31170

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County:

State:

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NOTICE OF INTENT
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- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
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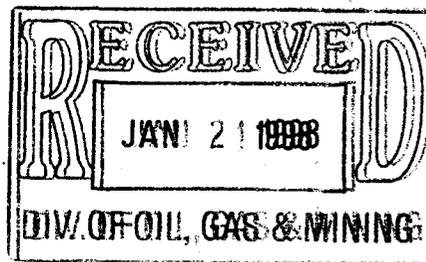
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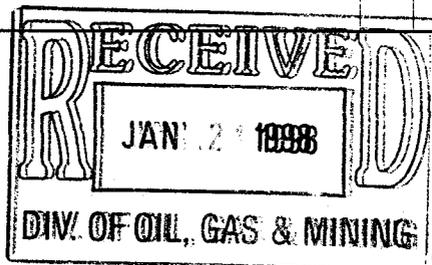
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Name & Signature: Greg Davis *Greg Davis*

Title: Production Services Supervisor Date: 1/17/98

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UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	?	UNECONOMIC PRODUCTION	POTENTIAL SERVICE WELL FOR WATERFLOOD	



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BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

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(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

30 6W 1B

County:

State: UTAH

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| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT OF SHUT-IN WELLS | |

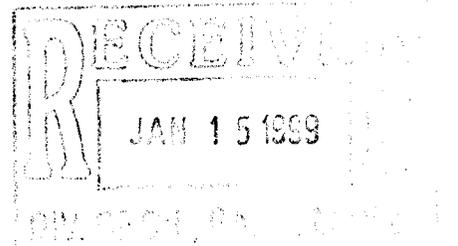
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

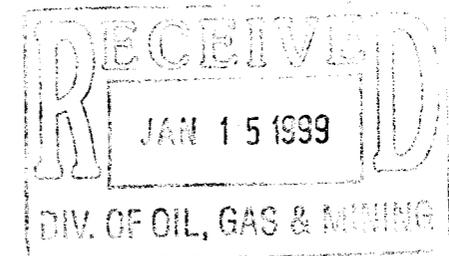
SEE ATTACHED LIST



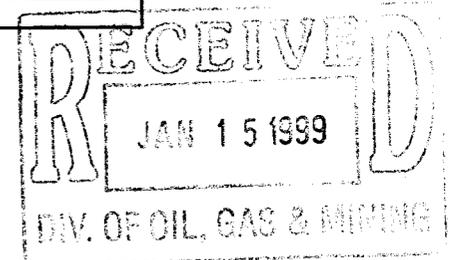
13
Name & Signature: Greg Davis Title: PRODUCTION SERVICES SUPVR Date: 1/13/99

(This space for Federal or State office use)

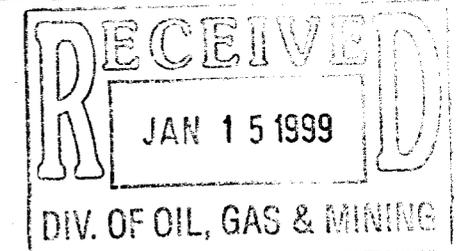
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SEnw 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NEsw 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SEnw 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NEsw 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SEnw 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



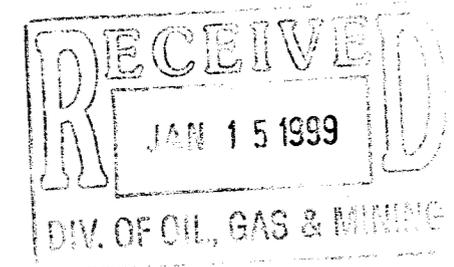
<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MYRIN-RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A



<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENE 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENE 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENE 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

U-37414 14-00-462-4653

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

U/A U7075538

8. Well Name and No.

Cedar Rim #5A

9. API Well No.

43-013-31170-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation Attn: Cheryl Cameron

3a. Address

P. O. Box 1148 Vernal, Utah 84078

3b. Phone No. (include area code)

435-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

S16-T3S-R6W SESW

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Acidize

Deepen

Production (Start/Resume)

Water Shut-Off

Subsequent Report

Alter Casing

Fracture Treat

Reclamation

Well Integrity

Final Abandonment Notice

Casing Repair

New Construction

Recomplete

Other Change of

Change Plans

Plug and Abandon

Temporarily Abandon

Operator

Convert to Injection

Plug Back

Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

RECEIVED

JAN 10 2000

DIVISION OF
OIL, GAS AND MINING

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John T. Elzner

Title

Vice President

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:
BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:
1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well:

Footages:
QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:
43,013,31170

10. Field and Pool, or Wildcat:

County:
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | ANNUAL STATUS REPORT OF SHUT-IN WELLS |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

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 JAN 24 2000
 DIVISION OF
 OIL, GAS AND MINING

13
Name & Signature: *Greg Davis*

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999							
WELL NAME	QTR	QTR	SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E			SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLEY 2X-25C7			NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 2X-23C7			NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-28A2			NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 1-3A2			NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 2-3A2			SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-17C5			CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 11			NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 12			SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 14			SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 16			SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 2			SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 21			SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 5A			SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 8			SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 1-33A2			SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 2-33A2			NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CAMPBELL 1-12B2			SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-6C5			NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DUCHESNE COUNTY 1-3C4			SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DUCHESNE 1-17C4			NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
JENSEN FENZEL 1-20C5			SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ESTHER ARHI 1-5B1E			NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HORROCKS 1-6A1			SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA 1-19C5			SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-21G	BC		NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation

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**DIVISION OF
OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2	SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2	SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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JAN 24 2000

**DIVISION OF
OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF
OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99

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DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. UTU75538
1. <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR BARRETT RESOURCES CORPORATION		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 1515 ARAPAHOE STREET, TOWER 3, #1000, DENVER, CO 80202 (303)572-3900		8. FARM OR LEASE NAME CEDAR RIM 5A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL 1900' FWL SESW 16-3S-6W API# 43-013-31170		9. WELL NO. CEDAR RIM
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT CEDAR RIM
15. ELEVATIONS (Show whether DF, RT, GR, ETC.) 6157' KB		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SESW 16-3S-6W
		12. COUNTY OR PARISH DUCHESNE
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _PROGRESS REPORT <input type="checkbox"/>	
(Other) CHANGE OF OPERATOR <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

EFFECTIVE JANUARY 1, 2000, BARRETT RESOURCES CORPORATION WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO COASTAL OIL AND GAS CORPORATION.

18. I hereby certify that the foregoing is true and correct

SIGNED *Scott A. Barrett* TITLE Sr. Vice-President, Land DATE 12-28-99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY :

UTU-75538

UNITED STATES GOVERNMENT

memorandum

DATE: February 22, 2000

REPLY TO ATTN OF: Superintendent, Uintah & Ouray Agency, Ft. Duchesne, UT

SUBJECT: Approved Communitization Agreements

TO: Bureau of Land Management, Utah State Office
Attn: Theresa Thompson

Transmitted herewith for your records is an approved Designation of Successor for Communitization Agreements for the following locations:

CA No.	Sec-T-R	Legal	Acres
9C-000145	03-2S-1E	All	652.98
9C-000129	05-2S-1E	All	648.10
9C-000141	08-2S-1E	All	640.0
96-000063	31-1S-1W	All	642.16
9C-000136	35-1S-1W	All	640.00
9C-000130	01-2S-1W	All	640.38
9C-000125	09-2S-2W	All	640.0
9C-000131	18-2S-2W	All	627.44
96-000092	13-2S-3W	All	640.00
VR49I-84678C	30-3S-4W	All	648.95
UTU76235	04-3S-5W	All	636.32
9C-000156	11-3S-5W	All	640.0
UTU75538	16-3S-6W	All	640.0
96-000110	21-3S-6W	All	640.0
96-000089	22-3S-6W	All	640.0

The enclosed instruments are approved on February 9, 2000.

Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy retained at this office.

If you have any questions, please contact this office.

Charles H. Cameron

cc: BLM, Vernal, UT

4. Is the new operator registered in the State of Utah: YES Business Number: 049324

5. If NO, the operator was contacted on: _____

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 03/26/2000

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. **Federal and Indian Communitization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 02/22/2000

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/14/2000

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/14/2000

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond on: N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: APR 24 2001

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL: FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or CA AGREEMENT NAME: _____

8. WELL NAME and NUMBER: Exhibit "A"

9. API NUMBER: _____

10. FIELD AND POOL, OR WILDCAT: _____

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

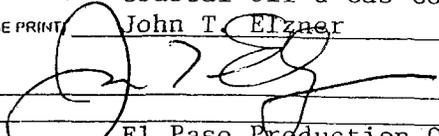
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

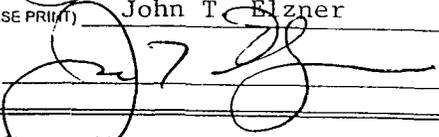
Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

This space for State use only

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 5 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

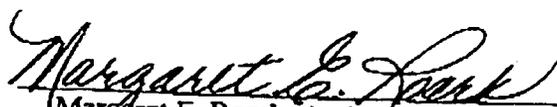
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

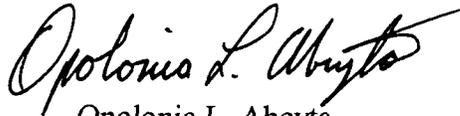
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM,~~ Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

File Copy



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	<input checked="" type="checkbox"/>	4-KAS
2. CDW	<input checked="" type="checkbox"/>	5-LP <input checked="" type="checkbox"/>
3. JLT	<input type="checkbox"/>	6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
UTE 1-33B6	43-013-30441	1230	33-02S-06W	INDIAN	OW	P
UTE 2-33B6	43-013-31445	11691	33-02S-06W	INDIAN	OW	S
TRIBAL FEDERAL 1-34B6	43-013-30431	10708	34-02S-06W	INDIAN	OW	S
1-35B6	43-013-30507	2335	35-02S-06W	INDIAN	OW	P
UTE 1-36B6	43-013-30502	1940	36-02S-06W	INDIAN	OW	P
FORTUNE UTE FEDERAL 1-11C	43-013-30402	5340	11-03S-05W	INDIAN	OW	S
TRIBAL FEDERAL 1-3C6	43-013-30415	10702	03-03S-06W	INDIAN	OW	S
TRIBAL FEDERAL 1-4C6	43-013-30416	10703	04-03S-06W	INDIAN	OW	S
UTE 2-5C6	43-013-31612	12382	05-03S-06W	INDIAN	OW	P
UTE TRIBAL 2-14C6	43-013-30775	9133	14-03S-06W	INDIAN	OW	P
CEDAR RIM 10 (CA 96-120)	43-013-30328	6365	15-03S-06W	INDIAN	OW	P
CEDAR RIM 10-A (CA 96-120)	43-013-30615	6420	15-03S-06W	INDIAN	OW	P
CEDAR RIM 5-A	43-013-31170	10665	16-03S-06W	INDIAN	OW	S
UTE TRIBAL 2-17C6	43-013-31033	10115	17-03S-06W	INDIAN	OW	P
W L R TRIBAL 2-19C6	43-013-31035	10250	19-03S-06W	INDIAN	OW	P
CEDAR RIM 6	43-013-30243	6340	21-03S-06W	INDIAN	OW	S
CEDAR RIM 6-A	43-013-31162	10664	21-03S-06W	INDIAN	OW	S
CEDAR RIM 8 (CA 96-89)	43-013-30257	6350	22-03S-06W	INDIAN	OW	S
UTE-FEE 2-33C6	43-013-31123	10365	33-03S-06W	INDIAN	OW	P
UTE TRIBAL 2-34C7 (CA 96-118)	43-013-31028	10240	24-03S-07W	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-H6-24653
2. Name of Operator EL PASO E&P COMPANY, L.P.		6. If Indian, Allottee or Tribe Name UTE TRIBE
3a. Address 1099 18TH ST, STE 1900, DENVER, CO 80202	3b. Phone No. (include area code) 303-291-6400	7. If Unit or CA/Agreement, Name and/or No. UTU75538
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC. 16, T3S-R6W, SESW 660' FSL, 1900' FWL		8. Well Name and No. CEDAR RIM 5A
		9. API Well No. 43-013-31170
		10. Field and Pool, or Exploratory Area CEDAR RIM
		11. County or Parish, State DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL. PLEASE REFER TO THE ATTACHED PROCEDURES.

COPY SENT TO OPERATOR
Date: 10-25-06
Initials: _____

Approved by
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

OCT 20 2006

DIV. OF OIL, GAS & MINING

Date: 10/24/06
By: [Signature]

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) JENNIFER T. BECHTEL		Title ASSOCIATE ANALYST
Signature <u>[Signature]</u>	Date 10/16/2006	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



PLUG AND ABANDONMENT PROGNOSIS

CEDAR RIM 5A
API #: 4301331170
SE SW SEC 16-T3S-R6W
DUCHESNE COUNTY, UT

WELL DATA:

ELEVATIONS: GL 6143' KB 6157'

FORMATION TOPS: GREEN RIVER 652N1 3817', TGR3 @ 6000', WASATCH @ 7615'
TD: 9,702'

PBTD: 9,646'

HOLE/CASING SIZES:

14.75" hole 10 .75" 40.5# K-55 @ 2503' with 2700 sxs cement
9.875" hole 7 5/8" 26.4, 29.7 N-80, S-95 @ 7746' with 1825 sxs cement
TOC 4500'
6.75" hole 5" 18# S-95, N-80 @ 9,697' with 376 sxs cement
5" 18# TOL @ 8,338'

PERFS: 4558-4568' 3/96

PACKERS & PLUGS:

Mountaing States 32A @ 4505' 3/96
CIBP @ 6100' 3/96
CIBP @ 6720' 4/95
CIBP @ 7526' 1/93

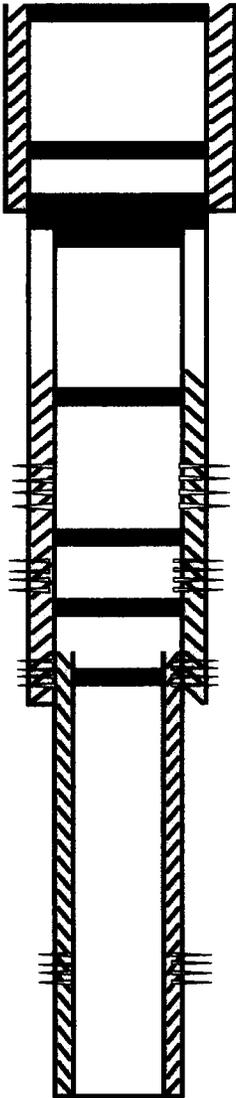
WELL HAS BEEN REPORTED AS SHUT IN SINCE 3/96

CEMENT DESIGN: Class G Cement, 15.8 ppg, 1.15 FT3/SX. Displace with corrosion inhibited produced water.

ABANDONMENT PROGNOSIS:

1. Notify BLM and DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU BOPE.

3. Release Mountain States 32A packer @ 4505' and TOOH.
4. TIH w/ 7 5/8" CICR and set at 4500'. Mix and pump 35 sx class G. Pump 25 sx through CICR and spot 10 sx on top. Fill and roll hole with corrosion inhibited produced water.
5. Free point 7.625" at approximately 2550' and lay down. TIH w/ TBG to 50' inside 7 5/8" stub and spot 100'-150' plug: 50' across stub, (across open hole if any) and 50' into 10.75" surface casing with 60 sx Class G w/ 2% CC. WOC and tag plug. TOOH.
6. TIH w/ 10.75" CICR to 10' above Stub Plug and set 10 sx Class G w/ 2% on top.
7. TOOH to 100'. Mix and spot 50 sxs Class G w/ 2% CC in mix water. Cement surface annulus via 1" tubing if necessary.
8. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include CEDAR RIM 5A, SESW Sec 16 T3S R6W, Lease # 1420H624653, and El Paso as operator. RDMOL.
9. Restore location.



PLUG #4 0'-100' 50 SX CLASS G W / 2% CC

PLUG #3 CICR @ 2440' W / 10 SX CLASS G W / 2% CC ON TOP

J BMSW

SURFACE 10 3/4" 40.5# K-55 2503'

PLUG #2 2450'-2660' 50 SX CLASS G W / 2% CC

TOC 4500'

PLUG #1 CICR @ 4500' 25 SX CLASS G W / 2% CC INTO & 10 SX ON TOP

PERFS OPEN 4555'-4565' 3/96

CIBP 6100' 3/96

PERFS 6532'-6657' 4/95

CIBP 6720' 4/95

PERFS 6739'-7487' 4/95

CIBP 7626' 1/93

TOL 5" 18# N-80,S-95 7531'

PERFS 7604'-8207' 3/87

INTERMEDIATE 7 5/8" 29.7#,26.4# N-80,S-95 7756'

PERFS 8224'-9602' 2/87

PBTD 9646'

LINER 5" 18# N-80,S-95 9697'

TD 9702'

HOLE SIZE	PIPE SIZE	WEIGHT	TYPE	SET DEPTH
14.75"	10 3/4"	40.5#	K-55	2503'
9.875"	7 5/8"	29.7#,26.4#	N-80,S-95	7756'
6 3/4"	5"	18#	N-80,S-95	9697'
TOL	5"	18#	N-80,S-95	7531'

PERFORATIONS		
PERFS	4555'-4565'	3/96
CIBP	6100'	3/96
PERFS	6532'-6657'	4/95
CIBP	6720'	4/95
PERFS	6739'-7487'	GR 1/93
CIBP	7626'	1/93
PERFS	7604'-7729'	3/87
PERFS	7907'-8207'	2/87
PERFS	8224'-8487'	2/87
PERFS	8517'-8797'	12/86
PERFS	8835'-9155'	11/86
PERFS	9230'-9602'	11/86

NOTE: NOT TO SCALE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-H6-24653
2. Name of Operator EL PASO E&P COMPANY, L.P.		6. If Indian, Allottee or Tribe Name UTE TRIBE
3a. Address 1099 18TH ST, STE 1900, DENVER, CO 80202	3b. Phone No. (include area code) 303-291-6400	7. If Unit or CA/Agreement, Name and/or No. UTU75538
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC. 16, T3S-R6W, SESW 660' FSL, 1900' FWL		8. Well Name and No. CEDAR RIM 5A
		9. API Well No. 43-013-31170
		10. Field and Pool, or Exploratory Area CEDAR RIM
		11. County or Parish, State DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS:

TOOH W/ TBG.

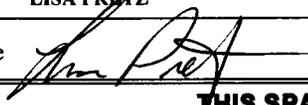
PLUG #1: PUMP 45 SX CMT ON TOP OF CICR @ 4473'.

PLUG #2: PERFORATE @ 2700'. SET CICR@ 2656' PUMP 75 SX CLASS G CMT BELOW AND SPOT 65 SX CMT ON TOP.

CUT WELLHEAD 3' BGL. TOP OFF PRODUCTION CSG W/ 25 SX CMT. TOP SURFACE ANNULUS W/ 35 SX CMT.

WELD ON DRY HOLE PLATE.

WELL P&A 4/5/2007. PLUGGING WITNESSED BY CADE TAYLOR, BLM.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) LISA PRETZ	Title ENGINEERING TECH
Signature 	Date 04/24/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAY 01 2007

BUREAU OF LAND MANAGEMENT