



STATE OF UTAH
NATURAL RESOURCES
Water Rights

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Robert L. Morgan, State Engineer

1636 West North Temple • Suite 220 • Salt Lake City, UT 84116-3156 • 801-533-6071

April 9, 1986

Held By Production Inc.
c/o Permits West Inc.
37 Varano Loop
Santa Fe, NM 87505

Dear Applicant:

RE: TEMPORARY APPLICATION
NUMBER 43-9799 (T61708)

Enclosed is a copy of approved Temporary Application Number 43-9799 (T61708). This is your authority to construct your works and to divert the water for the uses described.

While this approved application does give you our permission to divert and use water, it does not grant easements through public or private lands in order to gain access to the source nor to convey the water to the place of use, nor does this approval eliminate the need for such other permits as may be required by this Division or any other agency in implementing your diversion.

This application will be in effect beginning June 1, 1986 and will expire May 31, 1987 and it is expected that no diversion or use of the water will be done after that date unless another proposal has been made and approved.

Your contact with this office, should you need it, is with the Vernal Area Office, telephone number (801)781-0770.

Sincerely,

Robert L. Morgan
Robert L. Morgan, P.E.,
State Engineer

RLM:laz

Encl.: Copy of Approved Temporary Application

FILING FOR WATER IN THE STATE OF UTAH

APPLICATION TO APPROPRIATE WATER

Rec. by SA
 Fee Paid \$ 15.00 2028
 Platted _____
 Microfilmed _____
 Roll # _____

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

APR 28 1986 *27*

WATER USER CLAIM NO. 43 - 9799

APPLICATION NO. T61708

1. PRIORITY OF RIGHT: April 24, 1986

WATER RIGHTS
SALT LAKE

FILING DATE: April 24, 1986

2. OWNER INFORMATION

Name: Held By Production Inc. c/o Permits West Inc.
 Address: 37 Verano Loop, Santa Fe, NM 87505
 The land is not owned by the applicant(s), see explanatory.

3. QUANTITY OF WATER: 16.0 acre feet (Ac. Ft.)

4. SOURCE: Starvation Reservoir DRAINAGE: Duchesne River
 which is tributary to Strawberry River
 which is tributary to Duchesne River

COUNTY: Duchesne

POINT(S) OF DIVERSION:

(1) N. 900 feet, W. 1200 feet, from the SE Corner of Section 25,
 Township 3 S, Range 6 W, USM

Description of Diverting Works: Pump from Reservoir to trucks

COMMON DESCRIPTION:

5. NATURE AND PERIOD OF USE

Other Use: From January 1 to December 31.

6. PURPOSE AND EXTENT OF USE

Other Use: Oil and Gas Well drilling and completion.

Water is to be used from June 1, 1986 to May 31, 1987 to drill 4 oil and gas wells.

The Wells are Cedar Rim 2A in Section 20, Cedar Rim 5A in Section 16,
 Cedar Rim 6A in Section 21 and Cedar Rim 8A in Section 22.

All the wells are located in T3S, R6W, USB&M.

7. PLACE OF USE

The water is used in all or parts of each of the following legal subdivisions.

TOWN RANGE SEC	North East Quarter				North West Quarter				South West Quarter				South East Quarter			
	NE 1/4	NW 1/4	SW 1/4	SE 1/4	NE 1/4	NW 1/4	SW 1/4	SE 1/4	NE 1/4	NW 1/4	SW 1/4	SE 1/4	NE 1/4	NW 1/4	SW 1/4	SE 1/4
3 S 6 W 16												X				
3 S 6 W 20																X
3 S 6 W 21											X	X				
3 S 6 W 22									X	X						

All locations in Uintah Special Base and Meridian

EXPLANATORY

Water is to be used for Oil and Gas Well drilling and completion on an Oil and

Appropriate

STATE ENGINEER'S ENDORSEMENT

WATER USER'S CLAIM NO. 43 - 9799

APPLICATION NO. T61708

1. April 24, 1986 Application received by TNB.
 2. April 24, 1986 Application designated for APPROVAL by TNB and SG.
 3. Comments:
-
-

Conditions:

This application is hereby APPROVED, date May 9, 1986, subject to prior rights and this application will expire on May 31, 1987.


Robert L. Morgan, P.E.
State Engineer

Expire
5-31-87

FILING FOR WATER IN THE STATE OF UTAH

102131

APPLICATION TO APPROPRIATE WATER

Rec. by GA
Fee Paid \$ 15.00 2028
Platted _____
Microfilmed _____
Roll # _____

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

APR 28 1986 *24*

WATER USER CLAIM NO. 43 - 9799

APPLICATION NO. T61708

WATER RIGHTS
SOLD LATE

1. PRIORITY OF RIGHT: April 24, 1986

FILING DATE: April 24, 1986

2. OWNER INFORMATION

Name: Held By Production Inc. c/o Permits West Inc.
Address: 37 Verano Loop, Santa Fe, NM 87505
The land is not owned by the applicant(s), see explanatory.

3. QUANTITY OF WATER: 16.0 acre feet (Ac. Ft.)

4. SOURCE: Starvation Reservoir DRAINAGE: Duchesne River
which is tributary to Strawberry River
which is tributary to Duchesne River

POINT(S) OF DIVERSION: COUNTY: Duchesne

(1) N. 900 feet, W. 1200 feet, from the SE Corner of Section 25,
Township 3 S, Range 6 W, USM

Description of Diverting Works: Pump from Reservoir to trucks
COMMON DESCRIPTION:

5. NATURE AND PERIOD OF USE

Other Use: From January 1 to December 31.

6. PURPOSE AND EXTENT OF USE

Other Use: Oil and Gas Well drilling and completion.
Water is to be used from June 1, 1986 to May 31, 1987 to drill 4 oil and gas wells.
The Wells are Cedar Rim 2A[✓] in Section 20, Cedar Rim 5A[✓] in Section 16, Cedar Rim 6A[✓] in Section 21 and Cedar Rim 8A[✓] in Section 22.
All the wells are located in T3S, R6W, USB&M.

7. PLACE OF USE

The water is used in all or parts of each of the following legal subdivisions.

TOWN	RANGE	SEC	North East Quarter				North West Quarter				South West Quarter				South East Quarter			
			NE ¹ / ₄	NW ¹ / ₄	SW ¹ / ₄	SE ¹ / ₄	NE ¹ / ₄	NW ¹ / ₄	SW ¹ / ₄	SE ¹ / ₄	NE ¹ / ₄	NW ¹ / ₄	SW ¹ / ₄	SE ¹ / ₄	NE ¹ / ₄	NW ¹ / ₄	SW ¹ / ₄	SE ¹ / ₄
✓3	S	6 W 16												X				
✓3	S	6 W 20																X
✓3	S	6 W 21											X	X				
✓3	S	6 W 22									X	X						

All locations in Uintah Special Base and Meridian

EXPLANATORY

MICROFILMED

Water is to be used for Oil and Gas Well drilling and completion on an Oil and Gas lease.

Appropriate

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Held By Production, Inc. (303) 694-4335

3. ADDRESS OF OPERATOR
 6021 S. Syracuse, Englewood, Co. 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 660' FSL & 1320' FWL (C S1/2 SW1/4)
 At proposed prod. zone
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 10 air miles WNW of Duchesne, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'

16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3,185'

19. PROPOSED DEPTH 9,500' *Wanted*

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,179' ungraded

22. APPROX. DATE WORK WILL START*
 Upon Approval
 JUNE 7, 1986

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-462-1130

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Uintah & Ouray Ute

7. UNIT AGREEMENT NAME
 N/A

8. FARM OR LEASE NAME
 Cedar Rim

9. WELL NO.
 *6-A

10. FIELD AND POOL, OR WILDCAT.
 Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 21-3S-6W USBM

12. COUNTY OR PARISH 13. STATE
 Duchesne Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

Lease is tribal and all of Sec. 21.
 Surface is Utah Div. of Wildlife Resources.
 Casing and cementing programs are on PAGES 2 & 5.

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 5-14-86
 BY: John R. Baya
 WELL SPACING: Advised 139-42
4-17-85

RECEIVED
 MAY 12 1986
 DIVISION OF
 OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R.P. Ginter TITLE Vice President DATE 5-9-86

(This space for Federal or State office use)
 PERMIT NO. 43-013-31162 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

cc: UDOGM (3), UDWR (4), BLM (4)

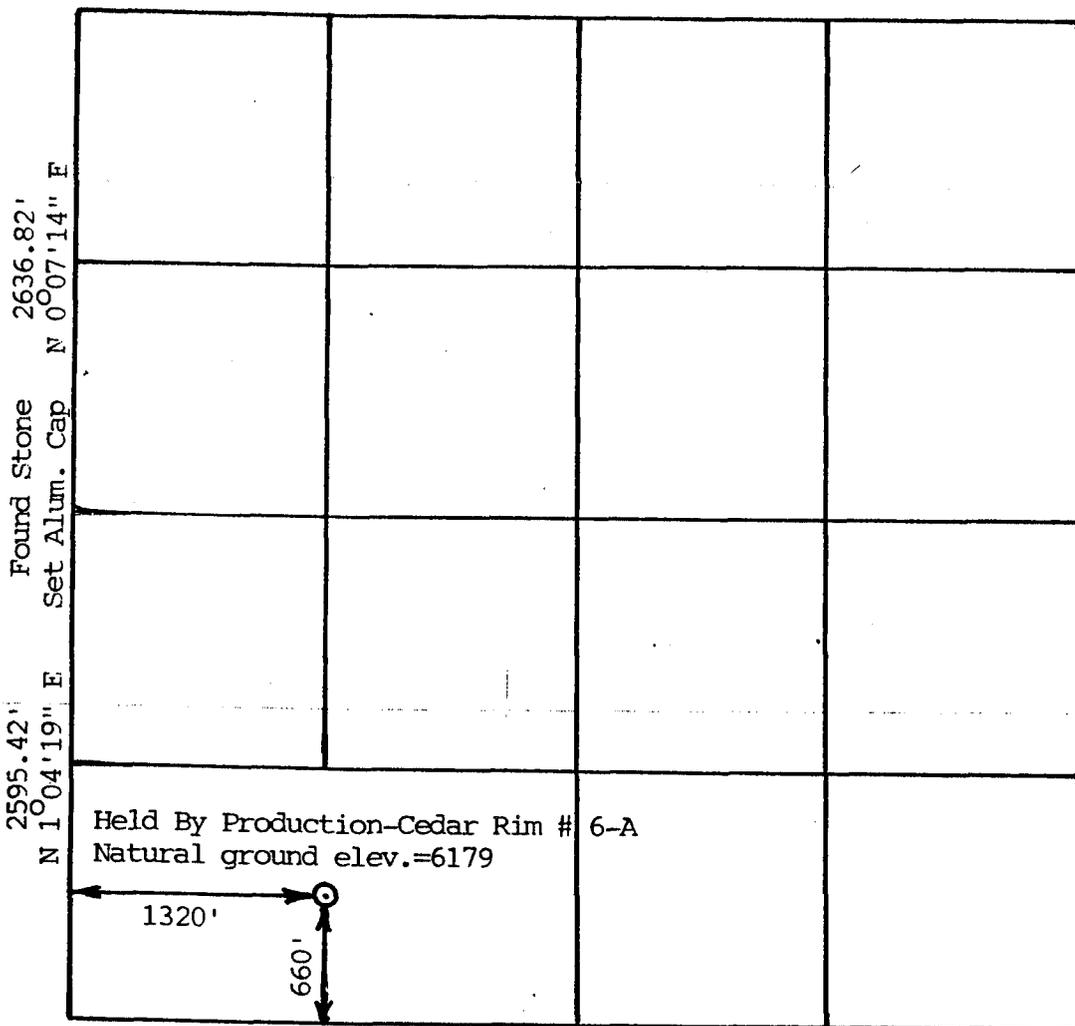
*See Instructions On Reverse Side

SECTION 21
 TOWNSHIP 3 SOUTH, RANGE 6 WEST
 UINAH SPECIAL BASE AND MERIDIAN
 DUCHESNE COUNTY, UTAH

HELD BY PRODUCTION, INC.

WELL LOCATION: S.W. 1/4

Found Alum. Cap 2650.64' West Found Copper-weld Monument 2639.24' N 89°49'38" E Found Alum. Cap



S 0°15'07" E Found Alum. Cap 2630.73' N 0°10'32" E 2636.63'



SCALE 1"=1000'

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the state of Utah, and that I have made a survey of the oil well location, as shown on this plat.

Date 4/16/86

Clinton S. Peatross
 Clinton S. Peatross
 License No. 4779 (Utah)

Set Alum. Cap N 88°53'29" W Set Alum. Cap S 89°28'06" W Set Alum. Cap
 Found Stone 2688.30' Found Stone 2630.93' Found Stone

Job #336



Held By Production, Inc.
Cedar Rim #6-A
660' FSL & 1320' FWL
Sec. 21, T. 3 S., R. 6 W.
Duchesne County, Utah

PAGE 1

All lease and/or unit operations will be conducted in full compliance with applicable laws, regulations (43 CFR 3100), Onshore Oil & Gas Order #1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. The operator will furnish a copy of these conditions to his field representative to ensure compliance.

8 Point Drilling Program

1. The estimated tops of important geologic markers are:

<u>Formation Name</u>	<u>Depth</u>	<u>Subsea</u>
Uintah Sandstone	0000'	+6179 (ungraded)
Green River	3565'	+2614'
Evacuation Creek	3715'	+2464'
Green River Marker	5375'	+ 804'
Carbonate Marker	7020'	- 841'
Wasatch	7315'	-1136'
T.D.	9500'	-3321'

2. The estimated depths at which water, oil, gas, or other mineral bearing zones are expected to be encountered are:

Possible Oil & Gas Zones

Green River: 3565'

Green River Marker: 5375'

Wasatch: 7315'

Hole will be cased throughout its depth. Water bearing zones will be protected with casing and weighted mud. All fresh water encountered during drilling will be recorded by depth, cased, and cemented. All oil and gas shows will be tested to determine commercial potential.

Held By Production, Inc.
Cedar Rim #6-A
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Sec. 21, T. 3 S., R. 6 W.
Duchesne County, Utah

3. Pressure control equipment will include an 11" 5000 psi wellhead, an 11" 5000 psi annular preventer, an 11" 5000 psi double ram preventer, an 11" 3000 psi rotating head, and a 3" 10,000 psi super choke. The drilling contract has not yet been awarded, but it is anticipated the BOP and choke will be similar to the typical schematic diagrams on Pages 3 and 4.

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. BOP controls will be installed before drilling the surface casing plug, and will stay in use until the well is completed or abandoned. Preventers will be pressure tested before drilling casing cement plugs. The BLM should be notified in sufficient time to allow a BLM representative to be on site during pressure tests.

BOPs will be inspected and operated at least daily to ensure good mechanical working order. This inspection will be recorded on the daily drilling report.

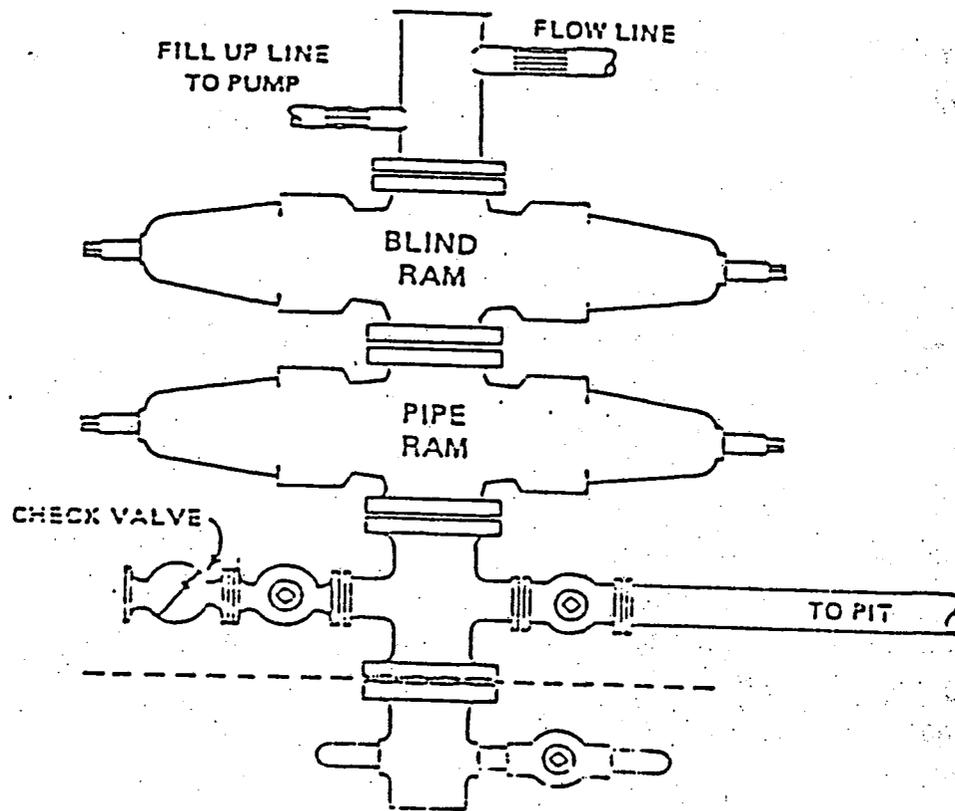
4. The BLM should be notified in sufficient time to allow a BLM representative to be on site while running all casing strings and cementing.

The proposed casing program is:

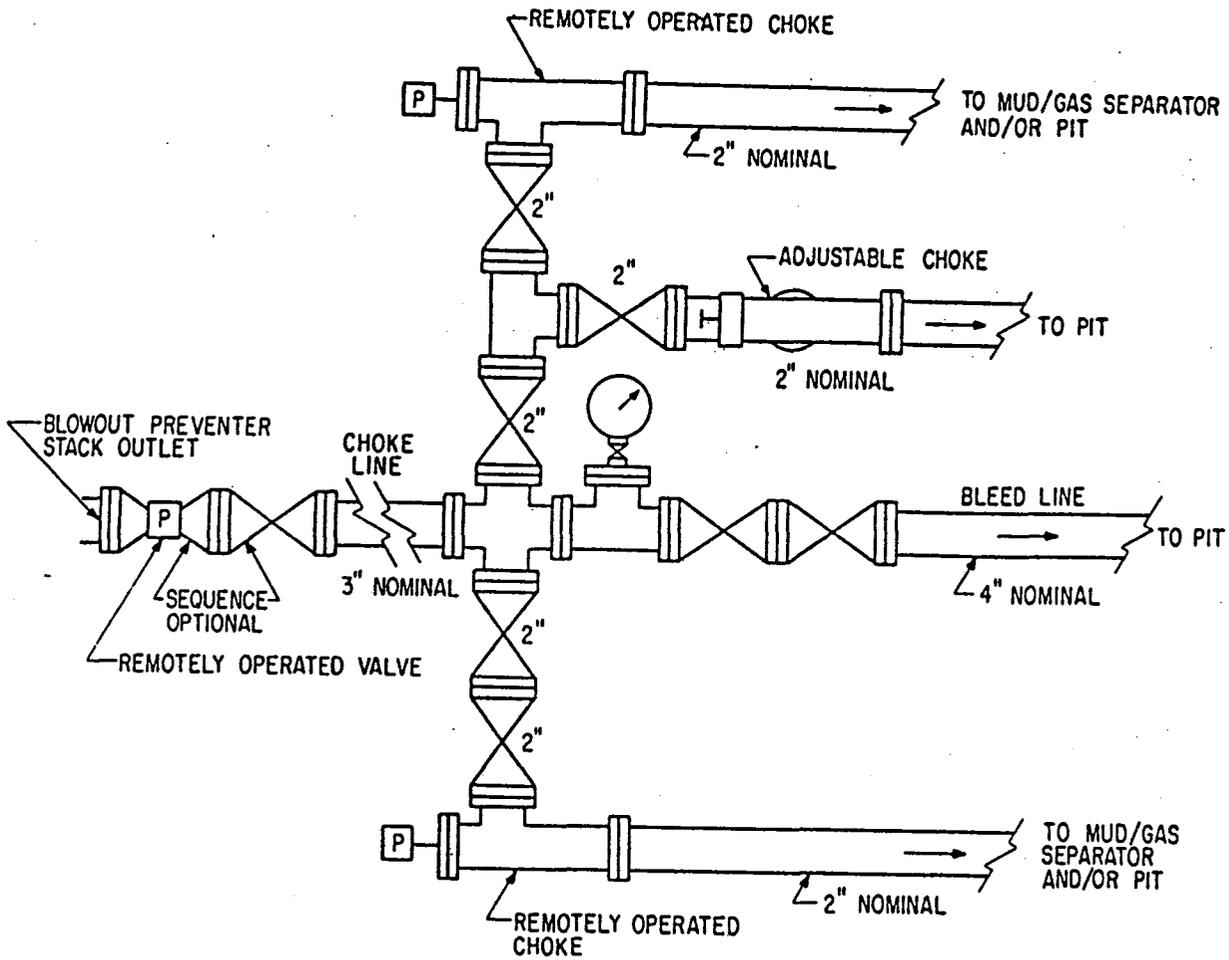
<u>Hole Size</u>	<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Type</u>	<u>Age</u>	<u>Setting Depth</u>
14-3/4"	10-3/4"	40.5*	K-55	ST&C	New	0'-1,600'
9-7/8"	7-5/8"	26.4*	N-80	LT&C	New	0'-1,000'
		26.4*	K-55	LT&C	New	1,000'-3,900'
		26.4*	N-80	LT&C	New	3,900'-5,300'
		29.7*	N-80	LT&C	New	5,300'-7,500'
6-3/4"	5"	15 *	N-80	LT&C	New	7,200'-9,500'

Held By Production, Inc.
Cedar Rim #6-A
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Sec. 21, T. 3 S., R. 6 W.
Duchesne County, Utah

PAGE 3



Held By Production, Inc.
Cedar Rim #6-A
660' FSL & 1320' FWL
Sec. 21, T. 3 S., R. 6 W.
Duchesne County, Utah



Held By Production, Inc.
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Sec. 21, T. 3 S., R. 6 W.
Duchesne County, Utah

PAGE 5

The surface casing will be cemented with $\approx 1,400$ sx lite, 10 lb/sk gilsonite, 1% CaCl, and 1/4 lb/sk Flocele. Tail in with ≈ 200 sx Class A with 2% CaCl and 1/4 lb/sk Flocele. Excess cement is 100%.

If the Green River appears productive, then the intermediate casing will be cemented with ≈ 375 sx foam base cement with 48,900 SCF nitrogen. Tail in with ≈ 740 sx of 50/50 Poz plus 10 lb/sk gilsonite, 10% salt, and 1/4 lb/sk Flocele.

If the Green River does not appear to be productive, then the intermediate casing will be cemented with ≈ 525 sx foam base cement with 463 SCF/bbl nitrogen. Tail in with ≈ 240 sx of 50/50 Poz plus 10 lb/sk gilsonite, 10% salt, and 1/4 lb/sk Flocele.

No matter whether the Green River is productive or not, excess cement will be 10% with a caliper and 50% without a caliper.

The liner will be cemented with ≈ 210 sx Class H plus 35% SSA-1, 0.5% Halad-322, 3% KCl, 0.2% super CBL, 0.4% HR-12, 10 lb/sx gilsonite, and 1/4 lb/sx Flocele. Cement volumes will be based on a 300' liner lap and 450' of fill in the intermediate casing string. Excess cement will be 10% with caliper.

5. The proposed mud program is:

<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>pH</u>
0'-1600'	Clear Water	8.3-8.4	26-29	N/C	8.5
1600'-6500'	Clear Water	8.4-9.5	26-29	N/C	8.5
6500'-7500'	Poly plus "G"	8.7-9.5	32-40	8-10cc	9.5
7500'-9500'	Poly plus "G"	9.5-12	40-45	6-8cc	9.5

LCM will be on location. A mud level indicator will be visually monitored.

Held By Production, Inc.
Cedar Rim #6-A
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Sec. 21, T. 3 S., R. 6 W.
Duchesne County, Utah

PAGE 6

No chromate mud additives will be used without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. No testing or coring are anticipated. A mud logging unit will be on location when drilling approaches possible productive zones, especially the primary objective of the Wasatch. The following logs will be run:

Dual Induction Guard w/ GR & SP: Base of Surface Casing to TD

Compensated Acoustic Velocity w/ GR & Cal: Top of Wasatch to TD

Whether the well is completed as a dry hole or producer, Well Completion or Recompletion Report and Log (Form 3160-4) will be submitted not later than 30 days after completion of the well, or after completion of operations being performed, *per* 43 CFR 3164. Two copies of all logs, core descriptions & analyses, well test data, geologic summaries, sample descriptions, and all other surveys or data obtained during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. (If requested, sample cuttings, fluids, and/or gases will be submitted to BLM.)

7. The maximum expected bottom hole pressure is 4,500 psi.
No abnormal pressures, temperatures, or hydrogen sulfide are expected.
8. The anticipated spud date is June 1, 1986. It is expected it will take 53 days to drill the well and 30 days to complete the well.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM. If operations are to be suspended, prior approval of the BLM will be obtained and notification given before resumption of operations.

Held By Production, Inc.
Cedar Rim #6-A
660' FSL & 1320' FWL
Sec. 21, T. 3 S., R. 6 W.
Duchesne County, Utah

PAGE 7

The spud date will be phoned to BLM within 48 hours after spudding. If the spud is on a weekend or holiday, the phone call will be made on the following regular work day. A Sundry Notice (Form 3160-5) will follow the phone call.

Starting with the month in which operations begin, and continuing each month until the well is physically plugged and abandoned, a Monthly Report of Operations (Form 3160-6) will be sent to BLM.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual events will be promptly reported to BLM *per* NTL-3A.

A Sundry Notice will be filed for the prior approval of the BLM if a replacement rig is planned for completion. All conditions of this approved plan apply to all operations of the replacement rig.

If the well is successfully completed for production, then the BLM will be notified. Written notification will be sent not later than 5 business days following the date on which the well is placed on production. BLM will schedule a first production conference within 15 days after receipt of the first production notice.

Per NTL-2B, with the approval of BLM, produced water may be temporarily disposed of into the lined reserve pit for a period of up to 90 days. During the period so authorized, an application for approval of a permanent disposal method along with a water analysis and other information must be submitted to BLM.

Per NTL-4A, approval to vent/flare gas during initial well evaluation will be obtained from BLM. This preliminary approval will not exceed 30 days or 50 MMcf of gas, whichever comes first. An application must be filed with BLM and approval received, for any venting/flaring of gas beyond the initial

Held By Production, Inc.
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Sec. 21, T. 3 S., R. 6 W.
Duchesne County, Utah

PAGE 8

30 day or authorized test period.

Per 43 CFR 3162.7-2,3, &4, a schematic diagram of production facilities will be submitted to BLM within 30 days of installation or production, whichever comes first. All site security regulations in 43 CFR 3162.7 will be obeyed. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will begin without the prior approval of the BLM. With a newly drilled dry hole, failure, or emergency, oral approval will be obtained from the BLM. A Sundry Notice will be sent to BLM within 30 days following completion of the well for abandonment. The Report will note where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until reclamation required by the approved APD or abandonment notice has been completed to the satisfaction of BLM or the Utah Div. of Wildlife Resources.

Per Onshore Oil and Gas Order #1, lessees and operators have the responsibility to conduct their exploration, development, production, and construction in a manner which conforms with applicable Federal, State, and local laws or regulations.

Held By Production, Inc.
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Sec. 21, T. 3 S., R. 6 W.
Duchesne County, Utah

PAGE 9

13 Point Surface Use Plan

Roads, fences, and surface disturbing activities will conform with the Surface Operating Standards for Oil and Gas Development, USGS, 1978.

1. EXISTING ROADS (PAGES 17 & 18)

From the junction of US 40 & 191 in Duchesne, go 6.7 mi. west on US 40. Then turn right and go east 0.3 mi. on an old paved road. Then turn left and go north 1.2 mi. on a gravel road. Then bear left and go west 0.7 mi. on a dirt road. Then bear right and go west 2.7 mi. on a dirt road. Then turn left and go south 0.6 mi. on a 10' wide dirt pipeline road.

Only the dirt pipeline road needs improvement. It will be accessed from the north, rather than from the south. North access avoids a dangerous crossing of 3 surface pipelines laid directly on bedrock. Constant heavy traffic could rupture the pipelines. North access also disperses traffic less and disturbs less wildlife, *e.g.*, going from the gas plant or HBP's office is a 2.6 mi. round trip via the north, but is a 3.6 mi. round trip via the south. In addition, this road will also provide access to HBP's proposed Cedar Rim #2-A Well (SESE 20-3S-6W) and may serve as a pipeline corridor for both wells.

The pipeline road will be flat bladed and widened 8' to an 18' running surface with a maximum disturbed width of 30'. If production results, it will be upgraded as noted on PAGE 10. Roads and cattleguards will be maintained to a standard at least equal to their present condition.

2. ROADS TO BE BUILT (PAGE 18)

From the dirt pipeline road, a new road 777' feet long will go east to the well. The road will be flat bladed with a 18' wide running surface and a

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Sec. 21, T. 3 S., R. 6 W.
Duchesne County, Utah

PAGE 10

maximum disturbed width of 30'. Maximum grade will be 4%. There will be no turnouts, fence crossings, or major cuts or fills. All travel will be limited to approved roads.

If production results, the pipeline road and new road will be upgraded to all weather roads. However, prior to upgrading, the road will be cleared of snow and allowed to dry. No upgrading will occur on muddy roads.

Upgrading will include ditching, draining, rocking, crowning, and capping as needed to make a well built safe road. Drainage crossings will be low water crossings built so no silt or debris settles in the crossing. The roadbed will not block any drainages. Erosion of borrow ditches will be prevented by frequently diverting water via cutout ditches. Mudholes will be filled and detours avoided.

3. EXISTING WELLS (PAGE 17)

There are four producing wells within a one mile radius. They are:

- Held By Production's Cedar Rim 2 (SWNE 20-T3S-R6W)
- Held By Production's Cedar Rim 6 (SWNE 21-T3S-R6W)
- Held By Production's Cedar Rim 12 (SWNE 28-T3S-R6W)
- Held By Production's Cedar Rim 13 (SENE 29-T3S-R6W)

There are no abandoned, shut-in, drilling, water, injection, or disposal wells within a one mile radius.

4. PROPOSED PRODUCTION FACILITIES

The location, type, and layout of the production facilities are not known now. A Sundry Notice will be submitted for approval before they are installed.

Held By Production, Inc.
Cedar Rim #6-A
660' FSL & 1320' FWL
Sec. 21, T. 3 S., R. 6 W.
Duchesne County, Utah

PAGE 11

If a tank battery is built, it will be surrounded by a dike of sufficient capacity to contain 150% of the storage capacity of the battery. The integrity of the dike must be maintained.

All permanent (on site for 6 or more months) surface facilities will be painted a flat, nonreflective, Desert Tan color. Painting will be completed within 6 months of installation. Parts required to comply with OSHA color rules will be excluded.

5. WATER SUPPLY (PAGE 17)

Water will be trucked from Starvation Reservoir in SE 25, T3S, R6W (arrow on map). If shoreline conditions are adverse, a pipeline will be laid from the reservoir to a truck loading point further inland.

The Central Utah Water Conservancy District (CUWCD) has agreed to let HBP take water from Starvation Reservoir. CUWCD has prior approval from the Bureau of Reclamation and Utah Div. of Parks. A Temporary Application to Appropriate Water was filed with the State of Utah Div. of Water Rights on April 21, 1986.

6. CONSTRUCTION MATERIALS

No construction materials will be needed. Should a need arise, they will be bought from a commercial source.

7. WASTE DISPOSAL

Cuttings, salts, and chemicals related to drilling and completion

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Sec. 21, T. 3 S., R. 6 W.
Duchesne County, Utah

PAGE 12

operations will be contained and disposed of in the lined reserve pit. Once dry, the pit will be filled.

Human waste will be disposed of in 20' deep ratholes or chemical toilets. The ratholes will be immediately filled when the trailers are removed.

All trash will be placed in a portable trash cage. When full, and at the finish of drilling and completion operations, it will be hauled to an approved landfill. No burning will be allowed.

Any hydrocarbons on the pit will be removed as soon as possible after drilling is finished. Produced oil recovered during testing operations will be sold if of saleable quality and quantity. Produced water recovered during testing will be allowed to evaporate in the reserve pit, injected into HBP's disposal well, or hauled to one of four State approved produced water disposal ponds in Duchesne County.

The reserve pit will be lined with a bentonite-clay slurry at the rate of 2 lb/sq. ft. to a depth of 1 foot on the bottom and sides to prevent seepage. More than half of the capacity will be in cut. The pit will be built so as not to leak, break, or allow discharge of liquids.

The pit will be fenced on 3 sides with woven wire topped with at least one strand of barbed wire. The 4th side will be fenced once the rig moves off. The fence will be kept in good repair while the pit is drying.

Produced water will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. During the 90 day period an NTL-2B application will be submitted for BLM's approval of a permanent disposal method and site. Failure to file an application in the time allowed will be considered an incident of noncompliance.

Held By Production, Inc.
Cedar Rim #6-A
660' FSL & 1320' FWL
Sec. 21, T. 3 S., R. 6 W.
Duchesne County, Utah

PAGE 13

8. ANCILLARY FACILITIES

There will be no formal camp, though four trailers may be on site for the mud engineer, mud logger, company man, and tool pusher.

9. WELL SITE LAYOUT (PAGES 19-21)

See PAGES 19-21 for locations and depictions of the well pad, cross sections, cut and fill diagrams, reserve pit, blooey/flare pit, access road onto the pad, parking, living facilities, soil stockpile, and rig orientation. The well pad was rotated at the onsite and the diagrams have been changed as appropriate.

Diversion ditches will be built on the north, south, and west sides of the pad above the cut slope to drain to the east.

The top 6" of soil material will be removed from the location and stockpiled on the southeast side. Topsoil along the access will be reserved in place.

10. RECLAMATION

Immediately upon completion of drilling, all trash and debris will be collected from the pad and surrounding area and placed in the trash cage.

Before any dirt work to reclaim the location starts, the reserve pit must be completely dry and all cans, barrels, pipe, *etc.* will be removed before it is backfilled. The reserve pit will be reclaimed within 1 year from the date of well completion.

Held By Production, Inc.
Cedar Rim #6-A
660' FSL & 1320' FWL
Sec. 21, T. 3 S., R. 6 W.
Duchesne County, Utah

PAGE 14

All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. The stockpiled topsoil will be spread evenly over the disturbed area. Prior to reseeding, all disturbed areas, including roads, will be ripped or scarified on the contour and left with a rough surface.

Seeding will be done from September 15 until the ground freezes. An appropriate seed mix will be determined by the Utah Div. of Wildlife Resources at the time reclamation begins. If broadcast, a harrow or similar implement will be dragged over the area to assure seed cover, and the rate will be doubled over what it would be if the seed were drilled. If seeding is unsuccessful, the operator may be required to make subsequent seedings. Native seed may be required.

After seeding is complete, the access will be blocked to prevent vehicle access and water bars built as follows:

<u>Grade</u>	<u>Spacing</u>
2%	Every 200'
2-4%	Every 100'
4-5%	Every 75'

The reserve pit and that part of the pad not needed for production will be reclaimed as previously described. Enough topsoil will be kept to reclaim the remainder of the pad at a future date. This remaining stockpile of topsoil will be seeded in place using the prescribed seed mix.

11. SURFACE OWNER

The surface owner of the pad and all roads needing upgrading or construction is the Utah Div. of Wildlife Resources (DWR). Local DWR representative is Nile Sorenson (801) 738-2055.

Held By Production, Inc.
Cedar Rim #6-A
660' FSL & 1320' FWL
Sec. 21, T. 3 S., R. 6 W.
Duchesne County, Utah

PAGE 15

12. OTHER INFORMATION

An archaeological survey and threatened and endangered (T&E) species survey were conducted. Neither any archaeological sites nor any T&E species were found. Reports are being submitted by their authors.

The dirt contractor will be provided with an approved copy of the surface use plan. The operator or his contractor will call the BLM (Tim O'Brien @ 801-789-1362) and BIA (Ken Young 801-722-2406) between 24 and 48 hours before construction begins.

The well will be signed with operator name, lease number, well name and number, quarter-quarter, section, township, and range.

If any cultural materials are found during construction, work in that spot will stop immediately and DWR will be called.

This permit will be valid for one year from the date of approval. After the permit expires, a new application will be filed for approval of any future operations.

The nearest hospital is ≈45 miles away in Roosevelt on 250 W 3 N. Phone number is (801) 722-2443.

13. REPRESENTATION AND CERTIFICATION

For questions concerning the APD, please contact:

Brian Wood
Permits West, Inc.
37 Verano Loop
Santa Fe, NM 87505.
(505) 984-8120

Held By Production, Inc.
Cedar Rim #6-A
660' FSL & 1320' FWL
Sec. 21, T. 3 S., R. 6 W.
Duchesne County, Utah

The field representative for Held By Production, Inc. is:
Marc Eckels
Held By Production, Inc.
(801) 548-2218/2219 (Mobile: (801) 722-4501, Unit 9856)

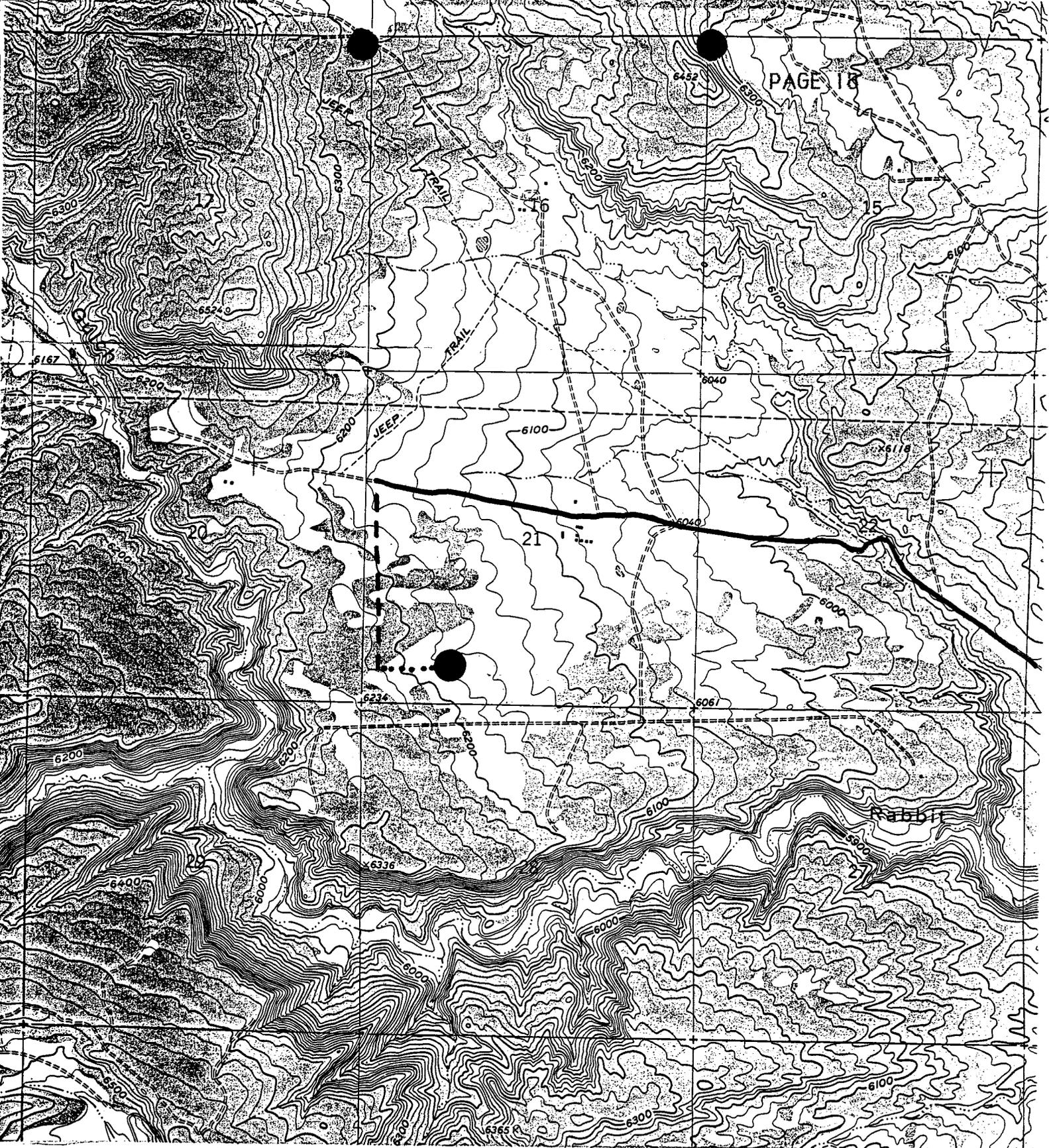
All lease operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his sub-contractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

CERTIFICATION

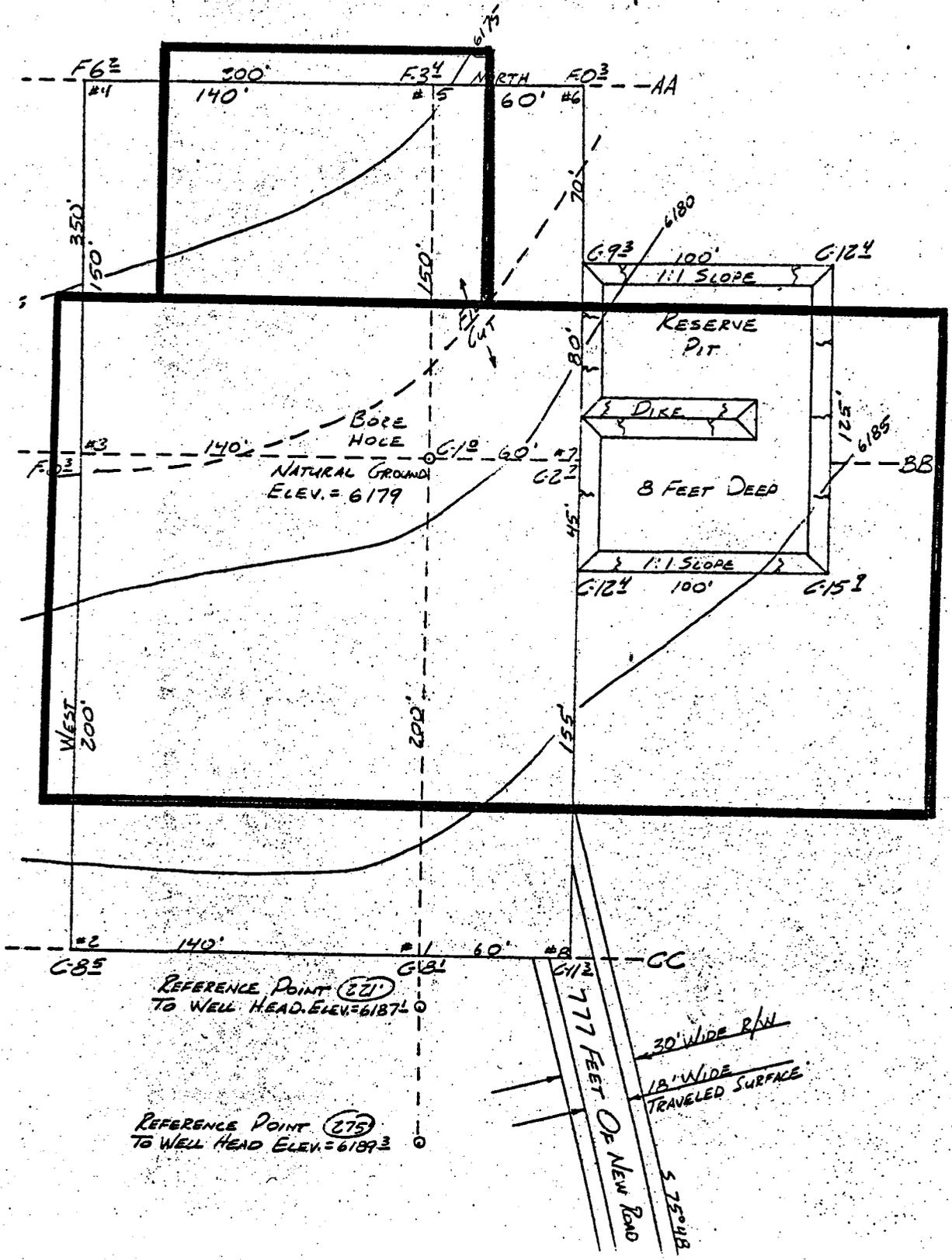
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Held By Production, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Robert Einhorn
Robert Einhorn, Vice President

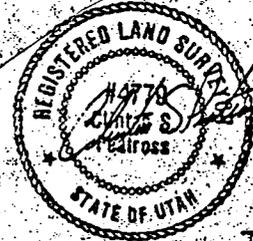
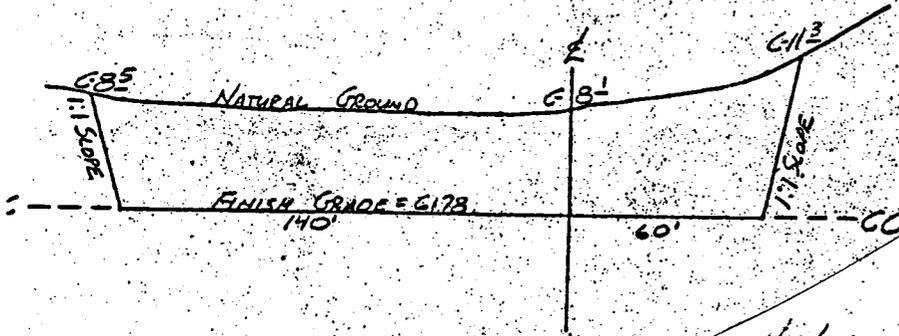
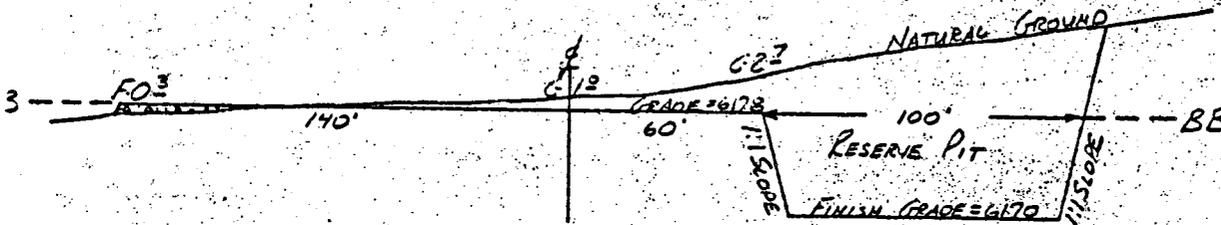
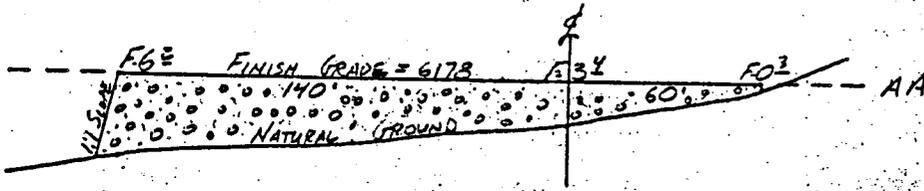
5-9-96
Date



CEDAR RIM #6-A WELL = ●
EXISTING ROAD = —
PIPELINE ROAD = - - -
NEW ROAD = ····



LIGHT LINES = AS STAKED AND AS SHOWN ON CROSS SECTIONS
 BOLD LINES = AS CHANGED AT ONSITE AND AS WILL BE BUILT



4/16/26

Job #336

NOTES—

- 777 FEET OF NEW ROAD CONSTRUCTION
- WITH 18 FOOT WIDE TRAVELED SURFACE
- 5787 CUBIC YARDS CUT ON PIT
- 7630 CUBIC YARDS CUT ON PAD
- 1932 CUBIC YARDS FILL ON PAD

CROSS SECTION SHOWN "AS STAKED"
NOT AS WILL BE BUILT

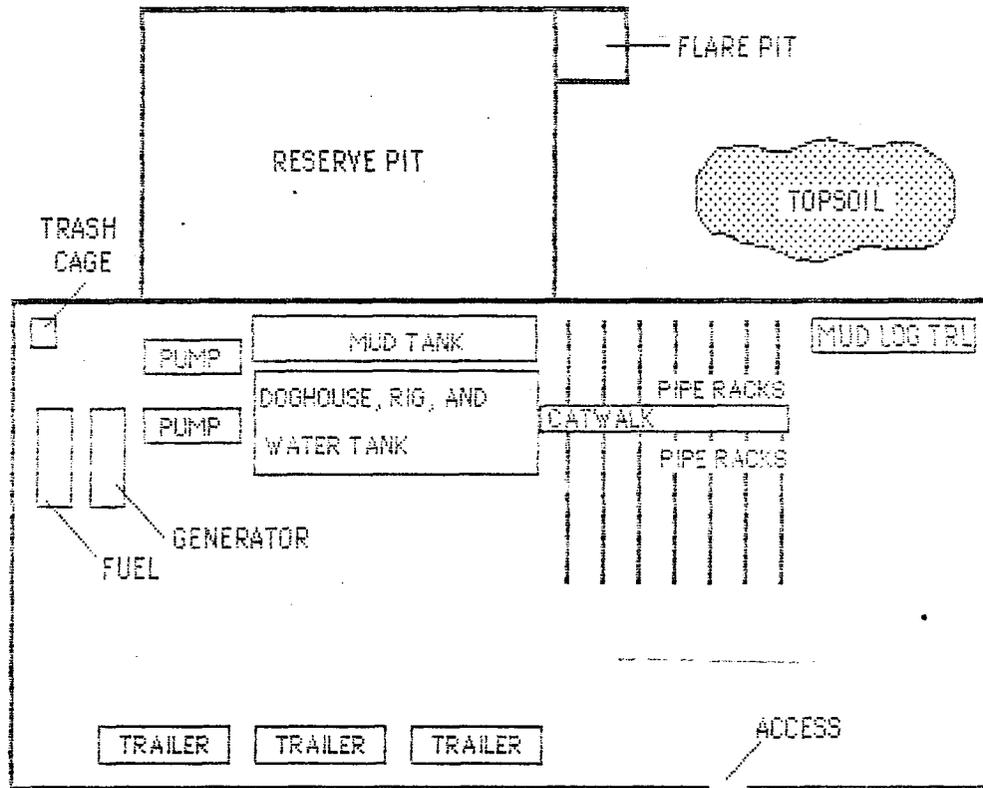
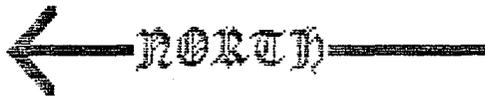
PREPARED FOR
HELD BY PRODUCTION, INC.
6021 S. SYRACUSE WAY, SUITE 201, ENGLEWOOD, COLO.

H. B. P. - CEDAR RIM #6A
660' F.S.L., 1320' F.W.L., SECTION 21
T. 3 S., R. 6 W., U.S.B. & M.

PREPARED BY
PEATROSS LAND SURVEYS

REGISTERED LAND SURVEYORS
P.O. BOX 271
DUCHESS, UTAH 84021
(801) 738-2386

Held By Production, Inc.
Cedar Rim #6-A
660' FSL & 1320' FWL
Sec. 21, T. 3 S., R. 6 W.
Duchesne County, Utah



Dreg
POW

UTAH STATE DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

120548-A

INSPECTION RECORD-- PRODUCING

T. 3s R. 6w SEC. 21
 1/4-1/4 SW SW (C-SD)
 COUNTY Duchesne
 FIELD Cedar Rim
 INSPECTOR Thompson/Goodwin
 INC ISSUED

WELL NAME Cedar Rim #6-A 31162
 LEASE NO.
 UNIT NAME & NO.
 OPERATOR Koch Ex.
 DATE 1/10/84

A. GENERAL

	YES	NO	NA	IN	ENR
1. Well Signs.....					I
2. Well Equipment Satisfactory.....					I
3. Environmental Protection Satisfactory: (fire hazards)(erosion)(air)(water)(solid waste) (biota).....					W
4. Temporary or Emergency Pits Satisfactory.....					W
5. Lease Free of Evidence of Spills/Discharge/ Seepage.....					W
6. Dikes Around Tanks, if Required.....					W
7. Flow Lines Buried, if Required.....					W
8. All Surface Use Approved and Not Excessive.....					W
9. Does Current 9-329 Confirm Reasonableness of: a. Production vs. Sales.....					
b. Tank Capacity vs. Inventory.....					
c. Reported Well Status vs. Actual.....					

B. LIQUID HYDROCARBON PRODUCTION

10. Method of Measurement: (A) LACT Meter; (B) Tank Gauge; (C) Other	A	B	C		
11. Method of Measurement Satisfactory.....					W
12. Liquid Handling Equipment Satisfactory.....					W
13. All Lines Leaving Tankage Sealed/Locked.....					W
14. Production Stored on Lease, if Required.....					W
15. Production Measured on Lease, if Required.....					W
16. Commingling as Approved.....					W

C. NATURAL GAS PRODUCTION

17. Type of Gas Production: (A) Gas Well; (B) Casinghead.....	A	B			
18. Gas Disposition: (A) Sold; (B) Flared/Vented; (C) Used on Lease; (D) Other.....	A	B	C	D	
19. Method of Measurement: (A) Orifice Meter; (B) Turbine Meter; (C) Estimated; (D) Other.....	A	B	C	D	
20. Method of Measurement Satisfactory.....					W
21. Gas Handling/Treating Equipment Satisfactory.....					W
22. Production Measured on Lease, if Required.....					W
23. Liquids Collected From Drips, if Required.....					W

D. WATER DISPOSAL

24. Disposal Method: (A) Unlined Pit; (B) Lined Pit; (C) Subsurface; (D) Other.....	A	B	C	D	
25. If Disposal by Pits, are Pits Satisfactory.....					W
26. Additional Disposal Facilities Satisfactory.....					W

E. HYDROGEN SULFIDE OPERATIONS

27. Are Tank Batteries Properly Equipped.....					W
28. Are Warning Signs Properly Installed.....					W
29. If Required, is the Contingency Plan Available...					W
30. Are Personnel Properly Protected.....					W

(S) Shut-in (W) Formal Warning (I) Informal Warning

LEASE REQUIREMENTS

- (4.) Emergency Pits Approved _____
 (b.) Are Dikes Around Tanks Required?
 Yes _____ No _____
 (7.) Is Burial of Flow Lines Required?
 Yes _____ No _____

SALES APPROVAL INFORMATION:

- OIL:
 (10.) Sale by LACT Unit Approval _____
 (11.) Seals on All Tank Access Lines
 Required? Yes _____ No _____
 (14.) On Lease Storage
 Off-Lease Storage Approval _____
 If Off Lease - Measurement Is:
 (15.) Off Lease On Lease
 (16.) Commingling: Not Approved
 On Lease Approval _____
 Off Lease Approval _____

GAS:

- (13.) Special Restrictions Applicable
 Yes _____ No _____
 (22.) On Lease Sales
 (22.) Off Lease Sales Approval _____
 (23.) Liquid Collection From Drips
 Required? Yes _____ No _____

OTHER REQUIREMENTS

- (24.) NTL-28 Not Applicable
 Applicable Approval _____
 Hydrogen Sulfide Operations:
 Analysis:
 Gas Screen _____ PPM
 STV _____ PPM
 (29.) Is a Contingency Plan Required?
 Yes _____ No _____

REMARKS This well has not been drilled. computer sheet shows well is producing.

OPERATOR Held By Production DATE 5-12-86

WELL NAME Cedar Run WA

SEC C 5/2 SW/4 21 T 35 R 6W COUNTY Duchene

43-013-31162
API NUMBER

Indian
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Second well in section

Need water permit

APPROVAL LETTER:

SPACING: 203 _____ UNIT

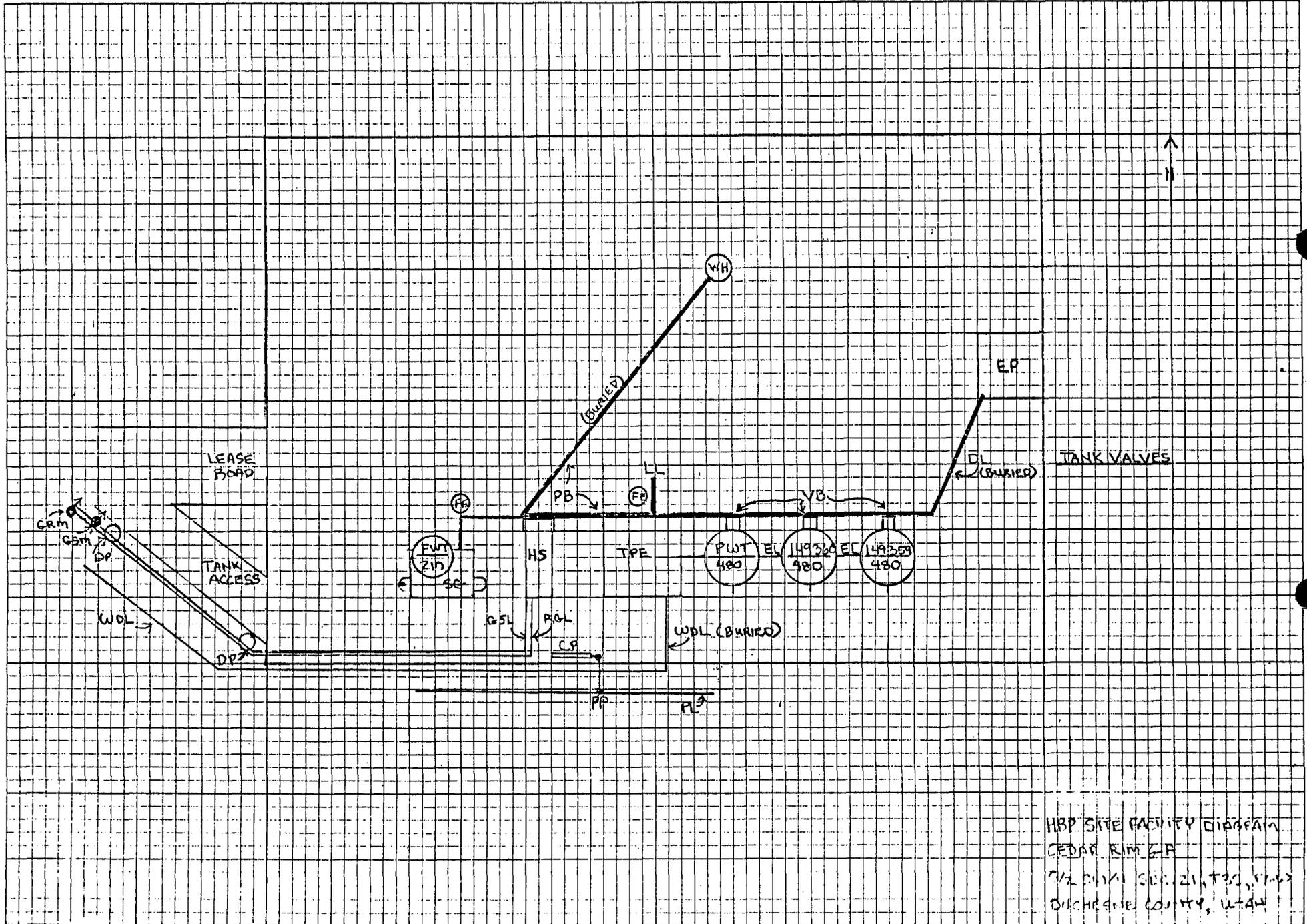
302

139-42 4/17/85
CAUSE NO. & DATE

302.1

STIPULATIONS:

1- Water



HBP SITE FACILITY DIAGRAM
CEDAR RIM IIR
712 S. 10th St., T33, S100
BURBANK COUNTY, WYOM.

KEY TO SYMBOLS & ABBREVIATIONS

TANKS:

FWT - Fresh Water Tank (Boiler Feed)
WT - Produced Water Tank
PWT - Power Water Tank (Hydraulic Pumps)
TANK ID # - Oil Stock Tank
TANK SYMBOL →

Type
Size ← (42 gl bbl)

PUMPS:

PUG - Pumping Unit w/ Gas Engine
PUE - Pumping Unit w/ Electric Motor
TPG - Hydraulic Triplex w/ Gas Engine
TPE - Hydraulic Triplex w/ Electric Motor
ESP - Electric Submersible Pump

PROCESS EQUIPMENT:

VT - Vertical Treater
HT - Horizontal Treater
HS - Horizontal Separator
GB - Gun Barrel Separator
LH - Line Heater
SG - Steam Generator
DP - Drip Pot (Scrubber)
GP - Glycol Pot
VB - Valve Box
LL - Load Line

LINES & METERS:

GSL - Gas Sales Line
GSM - Gas Sales Meter
RGL - Residue Return Gas Line
GRM - Residue Gas Meter
PL - Power Line
CP - Electric Control Panel
DL - Drain Line
EL - Equalizing Line
SL - Steam Line
WDL - Produced Water Disposal Line
PB - Pipeline Bundle (Insulated)

MISCELLANEOUS:

WH - Wellhead
EP - Emergency Pit
FE - Fire Extinguisher
UB - Unused Building
SS - Storage Shed
PP - Power Pole



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 14, 1986

Held By Production, Inc.
6021 S. Syracuse
Englewood, Colorado 80111

Gentlemen:

Re: Well Name: Cedar Rim 6-A - C S1/2 SW1/4 Sec. 21, T. 3S, R. 6W
660' FSL, 1320' FWL - Duchesne County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

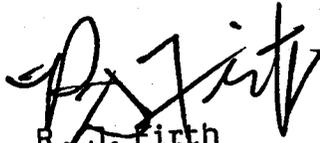
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.

Page 2
Held By Production, Inc.
Well Name: Cedar Rim 6-A
May 14, 1986

5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at each drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31162.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
Bureau of Indian Affairs
D. R. Nielson

8159T

PERMITS WEST, INC.

PROVIDING PERMITS for the ENERGY INDUSTRY

37 Verano Loop, Santa Fe, New Mexico 87505

(505) 984-8120

070317

May 12, 1986

RECEIVED
MAY 14 1986

Ut. Div. of Oil, Gas, & Mining
3 Triad Center, Suite 350
Salt Lake City, Ut. 84180-1203

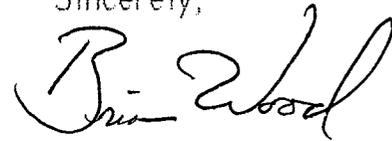
DIVISION OF
OIL, GAS & MINING

Gentlemen:

Enclosed is a copy of the approved Temporary Application to
Appropriate Water Number 43-9799 (T61708) for Held By Production's
✓ Cedar Rim #6-A well (21-35-6W, Duchesne County). The Cedar Rim #6-A
APD was submitted on May 9, 1986.

Please call me if you have any questions.

Sincerely,



Brian Wood

cc: Singleton

COMPANY: HELP BY Prod. Inc UT ACCOUNT # U17280 SUSPENSE DATE: _____

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: MR EINHORN

CONTACT TELEPHONE NO.: 1-303-699-4335

SUBJECT: CEDAR Rim 6-A, 5-A, & 8-A We have been receiving good for these wells, but have not received the work.

(Use attachments if necessary)

RESULTS: CEDAR Rim 5-A 4301331170 ~~Y~~ still be completed in a couple of weeks.
CEDAR Rim 6-A 4301331162
CEDAR Rim 8-A 4301331171 ~~W~~ be comp in abt a month.

(Use attachments if necessary)

CONTACTED BY: UC

DATE: 2-18-87

DIVISION OF OIL, GAS AND MINING

081201

SPUDDING INFORMATION

API #43-013-31162

NAME OF COMPANY: HELD BY PRODUCTION

WELL NAME: CEDAR RIM 6A

SECTION ^{C S¹/₂ SW¹/₄} 21 TOWNSHIP 3S RANGE 6W COUNTY Duchesne

DRILLING CONTRACTOR True

RIG # 19

SPUDDED: DATE 7-16-86

TIME 8:00 AM

HOW Rat Hole

DRILLING WILL COMMENCE _____

REPORTED BY Marc Eccles

TELEPHONE #

DATE 8-8-86

SIGNED Wm. Moore

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form 3160-6
(November 1983)
(Formerly 9-329)

MONTHLY REPORT
OF
OPERATIONS

Lease No. 14-20-462-130
Communitization Agreement No. ---
Field Name Cedar Rim
Unit Name ---
Participating Area ---
County Duchesne State Utah
Operator Held By Production, Inc.
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of July 1986

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Cedar Rim #6-A	C S/2 Sw/4	3S	6W	DRG	0	0	0	0	7/16- Spud well w/ dryhole digger. 7/20- Commence drilling w/ True Rig 19. 7/31- Drlg ahead @ 3,530'.

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	No production-DRG	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: Man T. Echeverria Address: 6021 S. Syracuse Way, Suite 201
Title: Mgr Utah Operations Page 1 of 1
Englewood, Co 80111

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0185
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO
14-20-462-1130
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Uintah & Ouray Ute
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Cedar Rim
9. WELL NO.
#6-A
10. FIELD AND POOL, OR WILDCAT
Cedar Rim
11. SEC., T., R., M., OR BLK. AND
SUBVY OR ARMA
21-3S-6W USB&M
12. COUNTY OR PARISH
Duchesne
13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER
2. NAME OF OPERATOR
HELD BY PRODUCTION, INC.
3. ADDRESS OF OPERATOR
6021 S. Syracuse Way, Englewood, CO 80111
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
660' FSL & 1320' FWL (C S/2 SW/4)
14. PERMIT NO.
43-013-31162
15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6179' ungraded

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Drilling Report
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7/16/86 Spud well with dryhole digger setting 16" conductor pipe to 60'. Cement back to surface with concrete.
- 7/20/86 Commence drilling with True Drilling Company Rig #19 at 11:00 pm. Drilling 14-3/4" hole with gel/lime sawdust sweeps.
- 7/23/86 Complete loss of circulation at 1,060'. Regained circulation after loss of 1100 bbl by mudding up and mixing sawdust and cedar fibers.
- 7/26/86 Ran 36 jts. 10-3/4", 40.5#, K-55 surface casing and set at 1608'. Cemented w/ 1,400 sx Halco Lite w/ 10#/sk Gilsonite, 1/4#/sk Flocele & 1% CaCl. Tailed w/ 200 sx Class A w/ 1/4#/sk Flocele & 2% CaCl. Excellent returns to surface (large volume to pit). Plug down at 2:00pm. WOC 8 hrs. Nipple up BOP stack.
- 7/27/86 Complete NU BOPs. Pressure test bl ind rams & Manifold to 5000 psi. Pressure test Annular BOP to 1500 psi. Drill out cement from 1,566' to 1,608' w/ 9-7/8" bit. Drilling ahead w/ gel/lime/sawdust sweeps. Mud loggers on at 3,000' on 7/30/86. Depth on 7/31/86 = 3,530'.

18. I hereby certify that the foregoing is true and correct

SIGNED Marc T. Eckels TITLE Manager Utah Operations DATE 8/26/86
Marc T. Eckels

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Form 3160-6
(November 1983)
(Formerly 9-329)

**MONTHLY REPORT
OF
OPERATIONS**

Lease No. 14-20-462-1130
 Communitization Agreement No. ---
 Field Name Cedar Rim
 Unit Name ---
 Participating Area ---
 County Duchesne State Utah
 Operator Held By Production, Inc.
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of August, 1986

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Cedar Rim #6-A	C S/2 SW/4 Sec.21	3S	6W	DRG	0	0	0	0	8/1/- Drlg ahead @ 3,530'. 8/11- Log to Int. Csg Point @ 7,21 8/13- Run Int. Csg. 8/14- Cement Int. Csg. 8/31- Drlg ahead @ 9,036'.

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	NO PRODUCTION- DRG	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: *Man T. Elrod*
 Title: Mgr Utah Operations

Address: 6021 S. Syracuse Way, Suite 201

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

10#/sk gilsonite, .25#/sk Flocele, @ 13.9 ppg. Capped w/ 50 sx
Class A w/ 3% CaCl₂. Calculated cement returns well up into
surface pipe. Plug bumped and held @ 7:13 AM.

8/15/86 Drill out cement. Drilling ahead at 7,227' w/ 6-3/4" diamond bit.

8/31/86 Drilling ahead @ 9,036 w/ 6-3/4" diamond bit.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

14-20-462-1130

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Uintah & Ouray Ute

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME ---	
2. NAME OF OPERATOR HELD BY PRODUCTION, INC.		8. FARM OR LEASE NAME Cedar Rim	
3. ADDRESS OF OPERATOR 6021 S. Syracuse Way, Englewood, CO 80111		9. WELL NO. #6-A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 1320' FWL (C S/2 SW/4)		10. FIELD AND POOL, OR WILDCAT Cedar Rim	
14. PERMIT NO. 43-013-31162		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6179' ungraded	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

(Other) Complete well & build tank battery.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion of this well will begin on or about September 29, 1986.

Permission to construct the tank battery on the south side of the location, in the area occupied by trailers during drilling, is hereby requested. The tank battery shall consist of three 480 bbl. tanks, a 6' x 20' horizontal separator, a 3,000,000 btu steam generator and associated piping and equipment.

Permission is also requested to paint this tank battery Juniper Green, a color that will blend better with the local vegetation than the originally specified desert tan. This change has been verbally approved by Homer D. Stapely of the Utah Division of Wildlife Resources, the agency owning and managing the surface on which this location is sited.

18. I hereby certify that the foregoing is true and correct

SIGNED

Marc T. Eckels

TITLE Manager Utah Operations

DATE 9/24/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-01
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR HELD BY PRODUCTION, INC.</p> <p>3. ADDRESS OF OPERATOR 6021 S. Syracuse Way, Englewood, CO 80111</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 1320' FWL (C S/2 SW/4)</p> <p>14. PERMIT NO. 43-013-31162</p> <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6179' ungraded</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-1130</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah & Ouray Ute</p> <p>7. UNIT AGREEMENT NAME ----</p> <p>8. FARM OR LEASE NAME Cedar Rim</p> <p>9. WELL NO. #6-A</p> <p>10. FIELD AND POOL, OR WILDCAT Cedar Rim</p> <p>11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA 21-3S-6W USB&M</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
---	---

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Report.</u>	<input checked="" type="checkbox"/>
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/1/86 Depth = 3,530'. Drilling ahead w/ gel/lime/sawdust sweeps w/ 9-7/8" bit.

8/6/86 Start mud up at 6,076'.

8/10/86 Reach intermediate casing point of 7,217'.

8/11/86 Log to casing point as follows: Dual Induction/Guard/Gamma Ray/SP TD to 5,000', Spectral Density/ Dual-Spaced Neutron/Cal from TD to 5,000', Full Wave Acoustic/ Compensated Acoustic Vel. from TD to 5,000'.

8/13/86 Run intermediate casing: 162 jts 7-5/8" (2453' 29.70#, N-80 + 3189' 26.40#, N-80 + 1118' 26.40#, K-55 + 164' 26.40#, N-80) = 6,925' set at 6,909' KB. Could not get casing all the way to original casing point.

8/14/86 Cemented intermediate casing as follows: 24 bbl mud flush, 10 bbl Water, 24 bbl Superflush, 10 bbl water, 750 sx 50/50 Pozzmix foamed to 8 ppg, tailed w/ 430 sx 50/50 Pozzmix w/ 10% salt,
(OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED Marc T. Eckels TITLE Manager Utah Operations DATE 9/26/86
Marc T. Eckels

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form 3160-6
(November 1983)
(Formerly 9-329)

MONTHLY REPORT
OF
OPERATIONS

Lease No. 14-20-462-1130
Communitization Agreement No. ---
Field Name Cedar Rim
Unit Name ---
Participating Area ---
County Duchesne State Utah
Operator Held By Production, Inc.

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of September, 1986

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Cedar Rim #6-A	C S/2 SW/4 Sec.21	3S	6W	DRG/WOC	0	0	0	0	9/1- Drlg ahead @ 9,036'. 9/4- Log to TD @ 9,317'. 9/6- Run Liner & cement Liner. 9/7- Dress off Liner Top. Rig down True Rig 19 9/9- WOC & WOCT until end of month.

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	NO PRODUCTION- DRG	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature] Address: 6021 S. Syracuse Way, Suite 201
Title: Mgr Utah Operations

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-1130
2. NAME OF OPERATOR HELD BY PRODUCTION, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah & Ouray Ute
3. ADDRESS OF OPERATOR 6021 S. Syracuse Way, Englewood, CO 80111		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 1320' FWL (C S/2 SW/4)		8. FARM OR LEASE NAME Cedar Rim
14. PERMIT NO. 43-013-31162		9. WELL NO. #6-A
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6179' ungraded		10. FIELD AND POOL, OR WILDCAT Cedar Rim
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 21-3S-6W USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>First Production</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

First production for the Cedar Rim #6-A was made on 10/10/86, from 22 net feet of perms (9,122-30, 9,084-94 & 8,937-41). Well was swab tested after perforating on 10/7/86, acidized w/ 2000 gal 15% HCl on 10/9/86, left shut-in overnight, swabbed back flowing on 10/10/86, and flow tested on 10/10/86 & 10/11/86. Expect to sell oil starting on 10/14/86. Currently flaring gas while Koch Hydrocarbons lays gas sales line short distance to well.

18. I hereby certify that the foregoing is true and correct

SIGNED Marc T. Eckels TITLE Manager Utah Operations DATE 10/13/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0145
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. 14-20-462-1130	
2. NAME OF OPERATOR HELD BY PRODUCTION, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah & Ouray Ute	
3. ADDRESS OF OPERATOR 6021 S. Syracuse Way, Englewood, CO 80111		7. UNIT AGREEMENT NAME ---	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 1320' FWL (C S/2 SW/4)		8. FARM OR LEASE NAME Cedar Rim	
14. PERMIT NO. 43-013-31162		9. WELL NO. #6-A	
15. ELEVATIONS (Show whether DP, RT, CR, etc.) 6179' ungraded		10. FIELD AND POOL, OR WILDCAT Cedar Rim	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 21-3S-6W USB&M	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

9/1/86 Depth=9,036'. Drilling ahead w/ 6-3/4" diamond bit.

9/3/86 Reach TD of 9,317'.

9/4/86 Log from TD to Intermediate casing point as follows: DIL/GR/SP, SDL/DSN/CAL, & Full Wave Acoustic/Comp Acoustic. Finish on 9/5/86.

9/6/86 Run 5" Liner: Shoe + Shoe Joint + Float Collar + landing Collar + 64 joints 5", 15#, N-80, 8rd, LT&C Liner +Brown Rotating Liner Hanger. Length of liner = 2,753.65'. Liner set one foot off bottom w/ TOL @ 6,562'. Liner lap = 347'.
Cement liner as follows: 24 bbl. Superflush + 10 bbl. water spacer + 370 sx Class H w/10#/sk gilsonite, 1/4#/sk Flocele, 3% KCl, 0.4% retarder, & 0.5% fluid loss additive (114 bbl. of 15.1 ppg slurry) + 95 bbl. drlg mud for displacement. Plug down at 4:40 pm & held. Liner was rotated at 12 rpm throughout cement job and displacement.

9/7/86 WOC 24 hrs. TIH w/ 6-3/4" bit. Tag cement in 7-5/8" csg at 5,748'. Dress off cement to TOL.

9/8/86 LD drill pipe. Rig down and move out.

9/9/86 WOC and WOCT until 9/30/87.

10/1/86 MIRU Completion Rig.

18. I hereby certify that the foregoing is true and correct

SIGNED Marc T. Eckels TITLE Manager Utah Operations DATE 12/5/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



3 Inad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

DEC 22 1986

DIVISION OF
OIL, GAS & MINING
PRODUCING ENTITY ACTION

Operator Name HELD BY PRODUCTION INC
 Address 6021 SO. SYRACUSE WAY # 201
 City ENGLEWOOD State COLO. Zip 80111
 Utah Account No. N 7280

Authorized Signature R B Dinkler
 Effective Date FIRST PRODUCTION Telephone 303-694-4335

ACTION CODE
 A Establish new entity for new well(s).
 B Add new well(s) to existing entity.
 C Delete well(s) from existing entity.
 D Establish new entity for well(s) being deleted from existing entity.
 E Change well(s) from one entity to another existing entity.
 F Other. (Specify using attachments if necessary.)
BRACKET WELLS TO BE GROUPED TOGETHER.

(Use black ink or typewriter ribbon.)

Action Code	Current Entity No.	New Entity No.	API No.	Well Name	Well Location				Producing Formation	
					Sec.	T	R	Q/Q		County
A	99999	10663	43-013-31169	CEDAR LIM # 21	10	3S	6W	SESE	DUCHESNE	WSTC

Explanation of action:
 NEW WELL FIRST PRODUCTION 10-13-86 *Chg status from del to P*

A	77777	10664	43-013-31162	CEDAR LIM # 6-A	21	3S	6W	SW	DUCHESNE	WSTC
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Explanation of action:
 NEW WELL - FIRST PRODUCTION 10-7-86

A	77777	10665	43-013-31170	CEDAR LIM # 5-A	16	3S	6W	SESW	DUCHESNE	WSTC
---	-------	-------	--------------	-----------------	----	----	----	------	----------	------

Explanation of action:
 NEW WELL - FIRST PRODUCTION 11-26-86

A	99999	10666	43-013-31171	CEDAR LIM # 8-A	22	3S	6W	W2SW	DUCHESNE	WSTC
---	-------	-------	--------------	-----------------	----	----	----	------	----------	------

Explanation of action:
 NEW WELL FIRST PRODUCTION 11-15-86

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

14

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
		DIFF. RESRV. <input type="checkbox"/>	Other <input type="checkbox"/> MAR 30 1987		
2. NAME OF OPERATOR HELD BY PRODUCTION, INC. DIVISION OF OIL, GAS & MINING					
3. ADDRESS OF OPERATOR 6021 S. SYRACUSE WAY, SUITE 201, ENGLEWOOD, CO 80111					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 1320' FWL (C S/2-SW/4)					
At top prod. interval reported below			same		
At total depth			same		
14. PERMIT NO. 43-013-31162			DATE ISSUED 5/14/86		
5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-1130		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah & Ouray Ute			
7. UNIT AGREEMENT NO. 040104					
8. FARM OR LEASE NAME Cedar Rim					
9. WELL NO. 6-A					
10. FIELD AND POOL, OR WILDCAT Cedar Rim					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 21-3S-6W USB&M					
12. COUNTY OR PARISH Duchesne		13. STATE Utah			
15. DATE SPUDDED 7/16/86	16. DATE T.D. REACHED 9/3/86	17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6192'(RKB) 6178'(GR)	19. ELEV. CASINGHEAD 6178'
20. TOTAL DEPTH, MD & TVD 9,317'	21. PLUG, BACK T.D., MD & TVD 9,258'	22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-TD	ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6,998' - 9,130' (Wasatch fm.) 236' net/2,132' gross					25. WAS DIRECTIONAL SURVEY MADE Repeatedly during drilling.
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL/GR/SP, SBL/DSN/CAL, & Full Wave Acoustic/Comp. Acoustic					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	
16"	---	60'	20"	Concrete to surface.	
10-3/4"	40.5	1,608'	14-3/4"	1400 sx Lite/200 sx A	
7-5/8"	29.70/26.40	6,909'	9-7/8"	1180 sx 50/50 Pozz/foam	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
5"	6,562'	9,316'	370 "H"	---	2-7/8" See Attachment
31. PERFORATION RECORD (Interval, size and number) SEE ATTACHMENT			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED SEE ATTACHMENT		
33.* PRODUCTION					
DATE FIRST PRODUCTION 10/10/86		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
See attachment			→	See	
WATER—BBL.	GAS-OIL RATIO				
	900:1 (ave.)				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
See Attachment		→	See Attachment		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Koch Hydrocarbons Gas Plant @ Cedar Rim					TEST WITNESSED BY Marc T. Eckels
35. LIST OF ATTACHMENTS Two pages of completion data, 2 sets of above listed logs.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Marc Eckels		TITLE Mgr. Utah Operations			DATE 3/6/87

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Uinta fm.	Surface	
				Green River formation	2732'	2732'
				Evacuacion Creek mbr.		
				Mahogany mkr.	4070'	4070'
				Parachute Creek mbr.	4148'	4148'
				Tgr3 mkr. Carbonate mkr.	5387'	5387'
					7022'	7022'
				Wasatch fm.	7308'	7308'

Due to the thickness of the producing interval of the Wasatch formation in this well the completion was divided into five stages. Each stage was perforated, tested, acidized & tested. In the event that significant oil and/or gas was produced from any one stage, either naturally or after stimulation, during the test periods, the well was put on production until the rate of production fell below an acceptable level. This technique has allowed maximization of flush production, more detailed reservoir evaluation, a better understanding of thief zones and water zones, and more efficient and effective stimulation than would have a single massive completion.

Listed below are the Perforation, Stimulation & Test data on a stage-by-stage basis: (all depths are correlated to CBL run 10/6/86)

STAGE 1:

Perforated on 10/7/86 @ 2 jspf w/ 3-3/8" csg gun:

9122-30, 9084-94, 8937-41 = 22' net/ 193' gross/ 44 perfs

Set packer @ 8893'.

Test well by swabbing. Recover 24 BO w/ gas blow between runs. Well not flowing.

Acidized well 10/9/86 w/ 2000 gal 15% HCl (gelled) and 100 diverter balls. Balled off during flush.

Test well by swabbing. Recover 54 bbl of 107 bbl load, then 75 BO.

SITP=1700 psi. Flow test well 100% oil and gas. 24-hour flow test produced 139 BO and estimated 150 MCFG on 10/10/86. Well on 10/64" choke w/ FTP=475 psi. SICP=0.

Produced well for 25 days. Production declined from 120 BOPD to 84 BOPD.

FTP decreased from 475 psi on 10/64" choke to 150 psi on 12/64" choke.

Gas produced during this test was used on the lease and flared. Estimate gas production declined from 150 MCFGPD to less than 50 MCFGPD.

STAGE 2

Set retrievable BP @ 8914' on wireline.

Perforated on 11/6/86 @ 2 jspf w/3-1/8" csg gun:

8793-95, 8769-73, 8720-23, 8657-58, 8643-51, 8629-38, 8586-90, 8528-32, 8486-95, 8455-59 & 8434-43 = 59' net/ 361' gross/ 118 perfs

Set packer @ 8369'.

Test well by flowing. SITP=975 psi. Bled off to 100psi in 5 min. on 14/64" choke (flowing water and gas). FTP=50psi after 1 hour. Swab tbg down to 6000', recover 53 BF w/ incrsng oil cut. Overnight SITP=2250 psi. Flow to treater at 900 psi on 11/64" choke, at rate of 40 BOPD.

Acidized well on 11/15/86 w/ 6000 gal 15% HCl (gelled) and 200 diverter balls. Balled off during flush.

Test well by flowing. Flowed back load, turned to treater 11/17/86 w/ well flowing @1500 psi on 12/64" choke. Flow rate fluctuated between 210 and 388 BOPD during next 7 days. Gasline was connected 11/20/86. Measured gas production was 126-349 MCFGPD. FTP gradually declined to 200 psi.

Produced well from Stage 2 perfs for 34 days. Production declined from 388 BOPD & 349 MCFGPD @ 200 psi FTP on 12/64" choke to 69 BOPD & 90 MCFGPD @ 100 psi on 11/64" choke.

STAGE 3

Set retrievable BP @ 8390'.

Perforated on 12/23/86 @ 2 jspf w/ 3-1/8" csg gun:

8340-44, 8326-36, 8306-09, 8262-64, 8192-8202, 8125-28, 8116-20, 8111, 8089-95 & 8061-71 = 53' net/ 283' gross/ 106 perfs

Set packer @ 8011'.

STAGE 3 (cont.)

Test well by flowing. SITP=700 psi. Well died in 1½ hrs. on 12/64" choke.

Swabbed well, recovered 33 BF (mostly water). Well dead.

Acidized well on 12/30/86 w/ 6000 gal 15% HCl (gelled) and 175 balls.

Well on vacuum 2 min after shutdown of pumps.

Test well by swabbing. Recover 44 BO & 150+ BW. Well would not flow. SITP=0.

Production to tanks from this stage = 0. Suspect thief zone opened.

STAGE 4

Set retrieveable BP @ 8004'.

Perforated on 1/9/87 @ 2 jspf w/ 3-1/8" csg gun:

7876-83, 7790, 7782, 7748-64, 7628-37, 7547-55, 7438-48 = 52' net/ 445'
gross/ 104 perfs.

Set packer @ 7373'.

Test well by flowing. SITP=500 psi. FTP declined to 100 psi after 10 min
on 12/64" choke and stabilized. Well flowed 8 BO and died.

Acidized well on 1/15/87 w/ 5500 gal 15% HCl (gelled) and 150 balls.

Test well by flowing. SITP=1300 psi. FTP declined from 500 psi to 150 psi
on 18/64" choke. Well flowed 25 BOPD & 129 MCFGPD for three days @
150 psi on 18/64" choke.

STAGE 5

Set retrieveable BP @ 7348'

Perforated on 1/22/87 @ 2 jspf w/ 3-3/8" csg gun:

7247-53, 7213-19, 7195-7203, 7164-69, 7149, 7022-44, 6998-7000 = 50' net/
255' gross/ 100 perfs (600 psi SI on well after 20 min)

Set packer @ 6940' w/ well trying to flow.

Test well by flowing. SITP=920 psi. FTP declined to 420 psi after 30 min
on 12/64" choke. Well produced 359 BO & 290 MCFG in 24 hrs. @ 700 psi
on 13/64" choke. During next 30 day well flowed at rates fluctuating
between 359 BOPD & 290 MCFGPD and 174 BOPD & 110 MCFGPD. FTP during this
period declined from 700 psi to 300 psi, at which point it stabilized
for 10 days before starting to climb to 400 psi.

Current status: Well is producing from Stage 5 perfs at 200+BOPD & 170
MCFGPD on a 14/64" choke @ 400 psi. Water production is 0. This
zone will be acidized when daily oil production falls below 100 BOPD.
(3/6/87)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1904-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
HELD BY PRODUCTION, INC. (HBP)

3. ADDRESS OF OPERATOR
P. O. BOX 306, ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 660' FSL & 1320' FWL (C S/2 SW/4)

5. LEASE DESIGNATION AND SERIAL NO.
14-20-462-1130

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UINTAH & OURAY UTE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
CEDAR RIM

9. WELL NO.
6-A

10. FIELD AND POOL, OR WILDCAT
CEDAR RIM

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
21-3S-6W USB&M

12. COUNTY OR PARISH
DUCHESNE

13. STATE
UTAH

14. PERMIT NO.
43-013-31162

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6178' (GR)

RECEIVED
FEB 22 1989

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) PERMISSION FOR PIT <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Permission is requested for the use of an emergency pit located on the east edge of the location, fenced on all sides, and having the approximate dimensions of 30'X40'X6'.

Water produced by this well is piped to HBP's disposal well, the #1 Ute, located on company-owned surface in the NW/4 NW/4 Sec. 18, T3S, R6W., and injected into the Green River formation, as is the case for all of HBP's wells at Cedar Rim.

The surface agency for the Cedar Rim 6-A is the Utah Division of Wildlife Resources.

18. I hereby certify that the foregoing is true and correct

SIGNED Marc T. Eckels TITLE OPERATIONS MANAGER DATE 1/30/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

COMPANY: HELD BY PROD UT ACCOUNT # N7280 SUSPENSE DATE: 6-5-87

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: R. B. EINHORN (BOB)

CONTACT TELEPHONE NO.: 303 694 4335

SUBJECT: CEDAR Rim 6-A 4301331162 3S 6W 21 LOGS
CEDAR Rim 5-A 4301331170 3S 6W 16 LOGS
CEDAR Rim 8-A 4301331171 3S 6W 22 WCR & LOGS
CEDAR Rim 21 4301331169 3S 6W 10 WCR & LOGS

(Use attachments if necessary)

RESULTS: 5-20-87 10:30 BOB WILL BE IN THIS AFTERNOON &
WILL BE IN TOUCH. VC

MARK ECKLES 646-4553 CALLED - HE WILL SEND
WCR'S RIGHT AWAY AND WILL HAVE LOGS HERE
BY JUNE 5 AT THE LATEST. (200 heavy to mail -
will be coming here June 5)

CONTACTED BY: VC

DATE: 5-21-87

Held By Production, Inc.

P. O. Box 306
Roosevelt, Utah 84066

Office (801) 722-2546
FAX (801) 722-2567

Marc T. Eckels

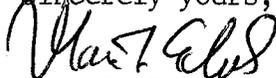
October 22, 1991

R. J. Firth, Associate Director
Utah Division of OIL, Gas & Mining
Three Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Mr. Firth:

Enclosed are Sundry Notices concerning the installation of gas anchors in the Cedar Rim 2A and Cedar Rim 6A as well as a spill from the power water tank at the Cedar Rim 5A.

Sincerely yours,


Marc T. Eckels

RECEIVED

OCT 23 1991

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. 14-20-462-1130
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah & Ouray Ute
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME ---	
2. NAME OF OPERATOR Held By Production, Inc.		8. FARM OR LEASE NAME Cedar Rim
3. ADDRESS OF OPERATOR P. O. Box 306, Roosevelt, Utah 84066		9. WELL NO. 6A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 1320' FWL At proposed prod. zone same		10. FIELD AND POOL, OR WILDCAT Cedar Rim
		11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA c s/2 sw Sec. 21-T3S-R6W
14. API NO. 43-013-31162	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6178 (GR)	12. COUNTY Duchesne
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Install gas anchor</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION <u>4-2-91</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

A 5" "poor boy" gas anchor was installed in this relatively high GOR well to improve pumping efficiency by more effectively separating gas from the other produced fluids before they enter the pump.

RECEIVED

OCT 23 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operations Manager DATE 10-15-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 96110

Designation of Successor Operator for communitized area, County of Duchesne, State of Utah, being:

TOWNSHIP 3 South, RANGE 6 West, USB&M/SLB&M
SECTION: 21
Containing 640 acres, more or less.

This indenture, dated as of the 31st day of January, 1996, by and between North Plains Corp., therein designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. a Communitization Agreement for the Above Communitized Area, effective 11-1-85, wherein Held By Production, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Held By Production, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereof; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$75,000, Bond No. EXT. 51/52/54, approved on 1-24-96.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, the First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

ATTEST

By: _____

(FIRST PARTY)

By: Steve Owen
Steve Owen, President
North Plains Corporation

(SECOND PARTIES)

By: Manuel G. G. G.
Operations Manager
Quintana Minerals Corp. DBA Held By Production, Inc.

By: _____

ATTEST

By: _____

By: _____

ATTEST

By: _____

By: _____

I hereby approve the foregoing indenture designating North Plains Corp. as Operator under the Communitization Agreement for the above location, this 9th day of February, 1996.

[Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

MARC T. ECKELS
HELD BY PRODUCTION, INC. / QUINTANA MINERALS CORP.
P. O. BOX 306
ROOSEVELT, UTAH 84066
801-722-2546 (Office)
801-722-4791 (Fax)

January 31, 1996

FEB - 6 1996

R. J. Firth, Associate Director for Oil & Gas
Utah Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: Sale of Held By Production, Inc. oil and gas properties in Duchesne County to North Plains Corp.

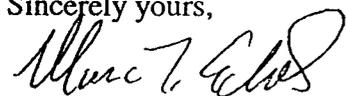
Dear Mr. Firth:

Quintana Minerals Corporation, dba Held By Production, Inc., has sold its oil and gas properties in Duchesne County to North Plains Corp. Enclosed are Designation of Agent or Operator forms (Form 5) and Sundry Notices associated with this transaction. There are triplicate Forms 5 for each lease and a Sundry Notice from each company for every well.

Ute Tribe leases covering sections 10 and 15-T3S-R6W were not included in the sale. These leases, which include the Cedar Rim 14, 21, 10 and 10A wells have been terminated and the Tribe is in the process of granting new leases to other operators. It appears that we will shortly conclude arrangements for these new operators to take over all obligations relative to these wells.

Please contact me if you have any questions or need additional information. I have entered into a contract to operate these properties for North Plains Corp. through Applied Drilling Services, Inc. There will be no change in the local phone or P. O. Box numbers.

Sincerely yours,



Marc T. Eckels

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14204621130
2. Name of Operator Held By Production, Inc.	6. If Indian, Allottee or Tribe Name U&O Ute
3. Address and Telephone No. P. O. Box 306, Roosevelt, UT 84066 801-722-2546	7. If Unit or CA, Agreement Designation CA 96110
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FSL & 1320 FWL Sec. 21 -T3S-R6W, USB&M	8. Well Name and No. Cedar Rim 6A
	9. API Well No. 43-013-31162
	10. Field and Pool, or Exploratory Area Cedar Rim
	11. County or Parish, State Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 31, 1996, Held By Production, Inc., has sold all of its interest in the well and the underlying lease to North Plains Corp., 6638 West Ottawa Avenue, Suite 100, Littleton, CO 80123. North Plains Corp. is now the operator of this well.

FEB - 6 1996

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date January 31, 1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: Ute Indian Tribe and the Ute Distribution Corp.

LEASE NUMBER: BIA # 14-20-462-1130

and hereby designates

NAME: NORTH PLAINS CORP.

ADDRESS: 6638 W. Ottawa Ave., Suite 100 Littleton CO 80123

as his agent /operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)
T3S, R6W, Uintah Meridian, Utah
Section 21: N/2NW/4, S/2N/2, S/2

Well: Cedar Rim #6
API#: 43-013-30243

Well: Cedar Rim #6A
API#: 43-013-31162

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 02/01/96

BY: (Name) Charles H. Kerr

(Signature) [Handwritten Signature]

(Title) Vice President - Land/Lease/Admin

(Phone) 713-751-7500

OF: (Company) Quintana Minerals Corporation, Successor to

(Address) Held By Production, Inc., by merger

601 Jefferson St., Suite 2300

Houston, TX 77002

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14204621130

6. If Indian, Allottee or Tribe Name
U&O Ute

7. If Unit or CA, Agreement Designation
CA 96110 96-000110

8. Well Name and No.
Cedar Rim 6A

9. API Well No.
43-013-31162

10. Field and Pool, or Exploratory Area
Cedar Rim

11. County or Parish, State
Duchesne, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

North Plains Corporation

3. Address and Telephone No.

303-932-1851

6638 West Ottawa Avenue, Suite 100, Littleton, CO 80123

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL & 1320 FWL Sec. 21 -T3S-R6W, USB&M

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 31, 1996, North Plains Corp. has purchased this well and the underlying lease from Held By Production, Inc. North Plains Corp. will now be the operator of this well.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title President

Date January 31, 1996

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

memorandum

DATE: February 12, 1996

REPLY TO
ATTN OF:*for* Superintendent, Uintah and Ouray Agency

SUBJECT:

Designation of Successor Operator for CA

TO:

W Bureau of Land Management, Utah State Office
Attention: Theresa Thompson, Branch of Fluid MineralsBureau of Land Management, Vernal District Office
Attention: Jerry Kenczka, Petroleum Engineer

— We are enclosing the Designation of Successor Operator, approved on February 9, 1996, for the following locations:

96-110	Sec. 21-T3S-R6W	North Plains Corp.
96-89	Sec. 22-T3S-R6W	North Plains Corp.

Also enclosed for your information, is a copy of a Merger for Held By Production, Inc. with and into Quintana Minerals Corporation.

If you have any questions, please contact the Minerals and Mining Office at 801/722-2406, Ext. 54.

cc: *✓* Lisha Cordova, DOGM, State of UT

Attachments



RECEIVED

JUN 08 1992

Utah Div. of Corp. & Comm. Code

The State of Texas

SECRETARY OF STATE

I, JOHN HANNAH JR., Secretary of State of the State of Texas, DO HEREBY CERTIFY that Articles of Merger for Held by Production, Inc., a Texas corporation, with and into Quintana Minerals Corporation, a Texas corporation, were filed in this office on April 02, 1992; and that according to the terms of the Merger, the surviving corporation is Quintana Minerals Corporation, a Texas corporation.

State of Utah
Department of Commerce
Division of Corporations and Commercial Code

I hereby certify that the foregoing has been filed and approved on the 02nd day of April 1992 in the office of this Division and hereby issue this Certificate thereof.

Examiner

Date 6/8/92



Gary R. Hansen
Division Director



IN TESTIMONY WHEREOF, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in the City of Austin, this

02nd day of June, A.D. 19 92

John Hannah Jr.
Secretary of State

pap

The above document for "Articles of Merger" for Held By Production, Inc., with and into Quintana Minerals Corporation, is hereby approved.

Date: 2/12/96

[Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs, Fort Duchesne, Utah

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LAC 7-FILM
2- BT 358-FILE
3- VLD
4- RJF
5- IEG
6- SJ

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: **1-31-96**)

TO (new operator)	NORTH PLAINS CORPORATION	FROM (former operator)	HELD BY PRODUCTION
(address)	PO BOX 306	(address)	PO BOX 306
	ROOSEVELT UT 84066		ROOSEVELT UT 84066
	MARC T ECKELS, AGENT		MARC T ECKELS
	phone (801) 722-2546		phone (801) 722-2546
	account no. N 3435(A)		account no. N7280

*CA 96-000089
 **CA 96-000110

Well(s) (attach additional page if needed):

Name: *CEDAR RIM 8-A/GR-WS	API: 43-013-31171	Entity: 10666	Sec 22 Twp 3S Rng 6W	Lease Type: FEE
Name: *CEDAR RIM 8/GR-WS	API: 43-013-30257	Entity: 6350	Sec 22 Twp 3S Rng 6W	Lease Type: INDIAN
Name: **CEDAR RIM 6/GR-WS	API: 43-013-30243	Entity: 6340	Sec 21 Twp 3S Rng 6W	Lease Type: INDIAN
Name: **CEDAR RIM 6-A/GR-WS	API: 43-013-31162	Entity: 10664	Sec 21 Twp 3S Rng 6W	Lease Type: INDIAN
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1.* (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 2-6-96)
- Sec 2.* (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 2-6-96)
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- Sec 4.* (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5.* Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (2-15-96)
- Sec 6.* Cardex file has been updated for each well listed above. (2-15-96)
- Sec 7.* Well file labels have been updated for each well listed above. (2-15-96)
- Sec 8.* Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- Sec 9.* A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Y 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Time Dep. #100001000016715 (\$80,000) First Interstate Bank

- Y 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Y 2. A copy of this form has been placed in the new and former operators' bond files.
- Y 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date Feb. 15 1996. If yes, division response was made by letter dated Feb. 15, 1996.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. no longer done per RJF
- N/A 2. Copies of documents have been sent to State Lands for changes involving State Leases.

FILMING

- VDR 1. All attachments to this form have been microfilmed. Date: March 14 1996.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/6/02/15 BIA/BLM Appv. CA Operator change 2-12-96.

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O MARC T ECKELS
 NORTH PLAINS CORPORATION
 PO BOX 306
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N3435

REPORT PERIOD (MONTH/YEAR): 3 / 96

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
*CEDAR RIM 6-A								
4301331162	10664	03S 06W 21	GR-WS		1420462	1130	96-000110	
CEDAR RIM 5-A								
4301331170	10665	03S 06W 16	GR-WS		1420462	1129		
CEDAR RIM 8-A								
4301331171	10666	03S 06W 22	GR-WS		FEE	(#20,000 Fig.)	96-000089	
CEDAR RIM 2-A								
4301331172	10671	03S 06W 20	GR-WS		FEE	(#20,000 Fig.)		
CEDAR RIM 12-A								
4301331173	10672	03S 06W 28	GR-WS		1420462	1323		
CEDAR RIM 13-A								
4301331174	10673	03S 06W 29	GR-WS		1420462	1324		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 96110

Designation of Successor Operator for communitized area, County of Duchesne, State of Utah, being:

TOWNSHIP 3 South, RANGE 6 West, USB&M/SLB&M SECTION: 21 Containing 640 acres, more or less.

This indenture, dated as of the 14th day of May, 1996, by and between Barrett Resources Corporation, hereinafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, Communitization Agreement for the Above Communitized Area, effective 11-01-85, wherein North Plains Corp. is designated as Operator of the communitized area; and

WHEREAS, said North Plains Corp. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms hereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$75,000.00, Bond No. 610 199613 9, approved on

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

ATTEST

(FIRST PARTY)

By: _____

By: [Signature] Joseph P. Barrett, Attorney in Fact Barrett Resources Corporation

(SECOND PARTIES)

By: [Signature] Steve D. Owen, President North Plains Corporation

By: _____

ATTEST

By: [Signature] Roger W. Juelke, S/T

By: _____

ATTEST

By: _____

By: _____

I hereby approve the foregoing indenture designating Barrett Resources Corp as Operator under the Communitization Agreement for the above location, this 17th day of June, 1996.

[Signature] Superintendent, Uintah and Ouray Agency Bureau of Indian Affairs Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9689

Designation of Successor Operator for communitized area, County of Duchesne, State of Utah, being:

TOWNSHIP 3 South, RANGE 6 West, USB&M/SLB&M SECTION: 22 Containing 640.00 acres, more or less.

This indenture, dated as of the 14th day of May, 1996, by and between Barrett Resources Corporation, hereinafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 23, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950 a Communitization Agreement for the Above Communitized Area, effective 11-01-85, wherein North Plains Corp. is designated as Operator of the communitized area; and

WHEREAS, said North Plains Corp. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$75,000.00, Bond No. 610 199613 9, approved on _____.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

ATTEST

By: _____

(FIRST PARTY)

By: [Signature] Joseph P. Barrett, Attorney in Fact Barrett Resources Corporation

(SECOND PARTIES)

By: [Signature] Steve D. Owen, President North Plains Corporation

ATTEST

By: [Signature] Roger W. Juakki, SIT

By: _____

ATTEST

By: _____

By: _____

I hereby approve the foregoing indenture designating Barrett Resources Corp as Operator under the Communitization Agreement for the above location, this 17th day of June, 1996.

[Signature] Superintendent, Uintah and Ouray Agency Bureau of Indian Affairs Fort Duchesne, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14204621130

6. If Indian, Allottee or Tribe Name
U & O Ute

7. If Unit or CA, Agreement Designation
CA 96110

8. Well Name and No.
Cedar Rim 6A

9. API Well No.
43-013-31162

10. Field and Pool, or Exploratory Area
Cedar Rim

11. County or Parish, State
Duchesne, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
North Plains Corporation

3. Address and Telephone No. (303) 932-1851
6638 W. Ottawa Ave., Ste. 100, Littleton, CO 80123

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 1320' FWL Sec. 21-T3S-R6W, USB&M

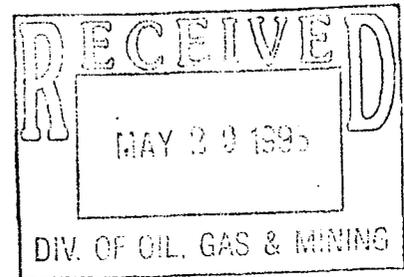
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on V Completion or Recompletion Report and Log for

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective March 1, 1996, North Plains Corporation, has sold all of its interest in the well and the underlying lease to Barrett Resources Corporation, a Delaware corporation, 1515 Arapahoe Street, Suite 1000, Denver, Colorado 80202. Barrett Resources Corporation is now the operator of this well, effective May 15, 1996.



14. I hereby certify that the foregoing is true and correct

Signed Steve Owen Title President Date 5/14/96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026
(801) 722-2406

IN REPLY REFER TO:

Ext. 51/52/54

Minerals and Mining
Change of Operator

June 14, 1996

Barrett Resources Corp.
Attn: Brian Kuhn
1515 Araphahoe St., #1000
Denver, CO 80202

North Plains Corp.
Attn: Marc Ekels
P. O. Box 306
Roosevelt, UT 84066

Dear Mr. Kuhn and Mr. Ekels:

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM: North Plains Corp.
TO: Barrett Resources Corp.

TOWNSHIP 3 SOUTH, RANGE 6 WEST, USB&M

Sec	Well Name/No.	Well Location	Lease No.
27	Cedar Rim 11	NW/4NE/4	14-20-H62-1322
27	Cedar Rim 11A	NE/4SW/4	14-20-H62-1322
28	Cedar Rim 12	SW/4NE/4	14-20-H62-1323
28	Cedar Rim 12A	SE/4SE/4	14-20-H62-1323
29	Cedar Rim 13	SE/4NE/4	14-20-H62-1324
29	Cedar Rim 13A	SW/4SE/4	14-20-H62-1324
32	Cedar Rim 17	SW/4NE/4	14-20-H62-1327
33	Cedar Rim 16	SW/4NE/4	14-20-H62-1328
34	Cedar Rim 15	SW/4NE/4	14-20-H62-1329

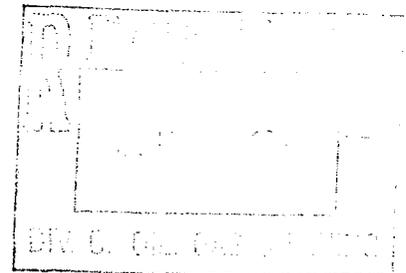
This office recommended approval to BLM for the Changes of Operator for the wells listed above.

All operations will be covered under a \$75,000 Collective bond filed with this office for Barrett Resources Corp.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Sincerely,

Superintendent



cc: Ed Forseman, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026
(801) 722-2406

IN REPLY REFER TO:

Ext. 51/52/54

Minerals and Mining
Change of Operator

June 14, 1996

Ute Tribe Energy & Minerals
Attn: Ferron Secakuku
P. O. Box 70
Ft. Duchesne, Ut 84026

Ute Distribution Corporation
Attn: Lois LaRose
P. O. Box 696
Roosevelt, Ut 84066

Dear Joint Managers:

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM: North Plains Corp.
TO: Barrett Resources Corp.

TOWNSHIP 3 SOUTH, RANGE 6 WEST, USB&M

Sec	Well Name/No.	Well Location	Lease No.
27	Cedar Rim 11	NW/4NE/4	14-20-H62-1322
27	Cedar Rim 11A	NE/4SW/4	14-20-H62-1322
28	Cedar Rim 12	SW/4NE/4	14-20-H62-1323
28	Cedar Rim 12A	SE/4SE/4	14-20-H62-1323
29	Cedar Rim 13	SE/4NE/4	14-20-H62-1324
29	Cedar Rim 13A	SW/4SE/4	14-20-H62-1324
32	Cedar Rim 17	SW/4NE/4	14-20-H62-1327
33	Cedar Rim 16	SW/4NE/4	14-20-H62-1328
34	Cedar Rim 15	SW/4NE/4	14-20-H62-1329

This office recommended to the BLM approval for the Changes of Operator for the wells listed above.

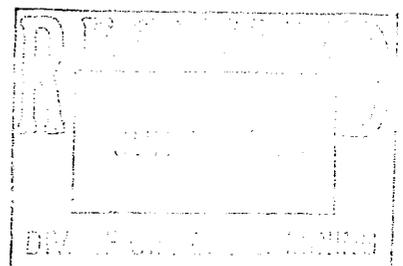
All operations will be covered under a \$75,000 Collective bond filed with this office for Barrett Resources Corp.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Sincerely,

Superintendent

cc: Theresa Thompson, BLM/SLC
Lisha Cordova, DOGM/State of Utah



memorandum

DATE: June 14, 1996

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Concurrence for Approval for Change of Operator

TO: Bureau of Land Management, Vernal District

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM: North Plains Corp.
TO: Barrett Resources Corp.

TOWNSHIP 3 SOUTH, RANGE 6 WEST, USB&M

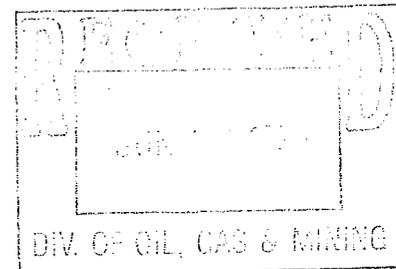
Sec	Well Name/No.	Well Location	Lease No.
27	Cedar Rim 11	NW/4NE/4	14-20-H62-1322
27	Cedar Rim 11A	NE/4SW/4	14-20-H62-1322
28	Cedar Rim 12	SW/4NE/4	14-20-H62-1323
28	Cedar Rim 12A	SE/4SE/4	14-20-H62-1323
29	Cedar Rim 13	SE/4NE/4	14-20-H62-1324
29	Cedar Rim 13A	SW/4SE/4	14-20-H62-1324
32	Cedar Rim 17	SW/4NE/4	14-20-H62-1327
33	Cedar Rim 16	SW/4NE/4	14-20-H62-1328
34	Cedar Rim 15	SW/4NE/4	14-20-H62-1329

This office recommends approval for the Changes of Operator for the wells listed above.

All operations will be covered under a \$75,000 Collective bond filed with this office for Barrett Resources Corp.

If you have any questions, please contact the Minerals and Mining Office at (801) 722-2406, Ext. 51/52/54.

Wade Hamer



memorandum

DATE: June 21, 1996

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office

We are in receipt of the Designation of Successor Operator for our approval whereby North Plains Corporation resigned as Operator and Barrett Resources Corporation was designated as the new Operator for Communization Agreements (CA) listed below:

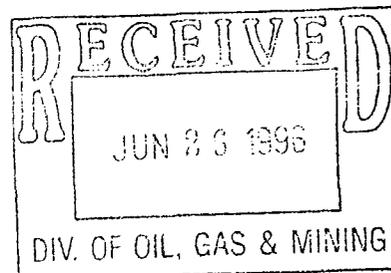
CA Number	Sec./ Twnshp/Rng	Legal Descrip.	Acres
96-000110	21-3S-6W	All	640.0
96-000089	22-3S-6W	All	640.0

The enclosed instruments were approved on June 17, 1996. Barrett's Collective Bond No. 610 199613 9 will be used to cover all CA operations, plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Enclosures

cc: Lisha Cordova, Utah State DOGM
Theresa Thompson, BLM/SLC

OPERATOR CHANGE WORKSHEET

Routing	
1-LEC	6-LEC
2-GLH	7-KDR
3-DPS <i>015</i>	8-SJ
4-VLD	9-FILE
5-RJF	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 3-1-96

TO: (new operator) BARRETT RESOURCES CORP
 (address) 1515 ARAPAHOE ST T3 #1000
DENVER CO 80202
 Phone: (303)606-4259
 Account no. N9305

FROM: (old operator) NORTH PLAINS CORP
 (address) 6638 W OTTAWA AVE STE 100
LITTLETON CO 80123
 Phone: (303)932-1851
 Account no. N3435

WELL(S) attach additional page if needed: C.A. 96-000110 & 96-000089

Name: **SEE ATTACHED**	API: <u>43-013-31162</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Yes 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 5-20-96)*
- Yes 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 5-20-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- Yes 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(7-18-96)*
- Yes 6. Cardex file has been updated for each well listed above. *(7-18-96)*
- Yes 7. Well file labels have been updated for each well listed above. *(7-18-96)*
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(7-18-96)*
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Y/LC 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A / Y/LC 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operator's bond files.
- ____ 3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- vt 7/18/96

FILMING

- WDP 1. All attachments to this form have been microfilmed. Today's date: August 8, 1996.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

June 3, 1997

CERTIFIED MAIL
P 074 977 785

Barrett Resources Corporation
P.O. Box 290
Neola, Utah 84053

Re: Oil and Gas Operating Inspections at Properties Operated by Barrett Resources Corp.

Gentlemen:

On May 18 and 19, 1997 a field inspection was conducted at the following properties operated by Barrett Resources Corporation:

Ute 1-A SWD, Section 18, Township 3 South, Range 6 West
Cedar Rim 2A, Section 20, Township 3 South, Range 6 West
Cedar Rim 6A, Section 21, Township 3 South, Range 6 West
Cedar Rim 8A, Section 22, Township 3 South, Range 6 West

A number of maintenance/environmental problems were noted at these facilities. The specific deficiencies at each of the facilities are detailed below.

At the Ute 1A the emergency pit is still unlined and is three-quarters full of crude oil and what appears to be tank bottoms. The pit is located on the edge of location above Rabbit Gulch which runs directly into Starvation Reservoir. Additionally general housekeeping is poor, salt water has been spilled around the loadouts and the entire location is in need of dike repair.

At the Cedar Rim 2A the emergency pit is unlined with 2-3 feet of production water with crude oil on top. This pit also is near Rabbit Gulch.

At the Cedar Rim 6A the emergency pit is unlined and full of production water and crude oil. Water is bubbling up in the middle of the pit indicating that additional water is being added to the pit. The surface is owned by the Utah Division of Wildlife Resources.

Page 2
Barrett Resources Corporation
June 3, 1997

At the Cedar Rim 8A a pit tank has been installed, however there is a 1½ to 2 feet of water around the tank and it is unclear if this is runoff or that the tank is leaking. The origin of this water must be determined and corrective action taken if appropriate.

Barrett Resources Corporation as operator of the above properties is subject to operate in accordance with the Oil and Gas Conservation General Rules. The listed deficiencies are in violation of R649-3-15. Pollution and Surface Damage Control and R649-3-16 Reserve Pits and other Onsite Pits. The Division requests that Barrett Resources Corporation respond with a time schedule of remediation within 15 working days of receipt of this letter. A plan to follow should outline a closure procedure for all of the unlined pits, a method for either treating or removing contaminated soils, installing pit tanks or upgrading pits and improving the general housekeeping at each facility.

If you have any questions or would like to meet to discuss this matter please feel free to call Dan Jarvis at (801)538-5338 or myself at (801)538-5297.

Sincerely,



Gil Hunt
Environmental Manager, Oil and Gas

lwp
cc: Dennis Ingram
Jack Lytle, DWR Vernal

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

33 6W 21

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT OF SHUT-IN WELLS | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST



13

Name & Signature:

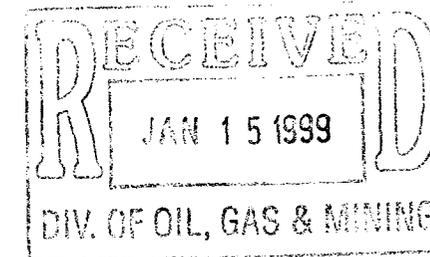
Greg Davis

Title: PRODUCTION SERVICES SUPVR

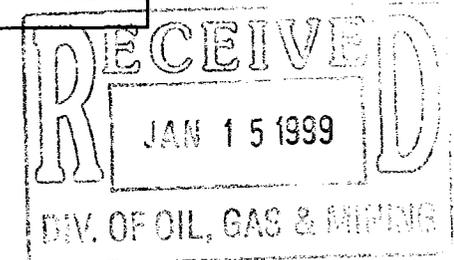
Date: 1/13/99

(This space for Federal or State office use)

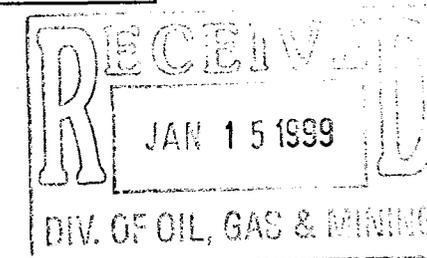
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SEW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SEW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SEW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
✓ CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98

RECEIVED
 JAN 15 1999
 DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-37416 14-20-1162-1130

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CA 96-110

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Cedar Rim #6A

2. Name of Operator
Coastal Oil & Gas Corporation Attn: Cheryl Cameron

9. API Well No.
43-013-31162-00

3a. Address
P. O. Box 1148 Vernal, Utah 84078

3b. Phone No. (include area code)
435-781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
S21-T3S-R6W SESW

11. County or Parish, State
Duchesne, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

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14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John T. Elzner

Title

Vice President

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43-013131162

10. Field and Pool, or Wildcat:

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | ANNUAL STATUS REPORT OF SHUT-IN WELLS |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

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 DIVISION OF
 OIL, GAS AND MINING

13

Name & Signature:

Greg Davis

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1	SENE 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5	SENE 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1	SENE 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99

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UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999							
WELL NAME	QTR	QTR	SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E			SENE 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLEY 2X-25C7			NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 2X-23C7			NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-28A2			NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 1-3A2			NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 2-3A2			SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-17C5			CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 11			NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 12			SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 14			SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 16			SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 2			SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 21			SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 5A			SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 8			SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 1-33A2			SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 2-33A2			NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CAMPBELL 1-12B2			SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-6C5			NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DUCHESNE COUNTY 1-3C4			SENE 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DUCHESNE 1-17C4			NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
JENSEN FENZEL 1-20C5			SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ESTHER ARHI 1-5B1E			NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HORROCKS 1-6A1			SENE 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA 1-19C5			SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-21G	BC		NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation

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**DIVISION OF
OIL, GAS AND MINING**

WELL NAME	QTR	QTR SEC-T-R	API NUMBER	LAST	REASON FOR	FUTURE PLANS FOR WELL
				PRODUCED	SHUT-IN OR TA'D WELL	
JOHN 1-3B2		NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2		SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2		NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2		NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4		SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2		NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4		NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1		NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5		NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2		SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2		SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2		NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5		SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1		NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3		NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E		NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E		NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2		SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1		NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1		NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC	NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2		NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3		NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5		NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC	SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5		NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3		SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6		SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6		SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6		SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6		NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4		SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6		NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1		NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF
OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF
OIL, GAS AND MINING**

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other copies on
 reverse)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 96110
2. NAME OF OPERATOR BARRETT RESOURCES CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1515 ARAPAHOE STREET, TOWER 3, #1000, DENVER, CO 80202 (303)572-3900		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL 1320' FWL C S/2 SW 21-3S-3W API# 43-013-31162		8. FARM OR LEASE NAME CEDAR RIM 6A
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, ETC.) 6192' KB	9. WELL NO. CEDAR RIM
		10. FIELD AND POOL, OR WILDCAT CEDAR RIM
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA C S/2 SW 21-3S-6W
		12. COUNTY OR PARISH DUCHESNE
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) PROGRESS REPORT <input type="checkbox"/>	
(Other) CHANGE OF OPERATOR <input type="checkbox"/>			

(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

EFFECTIVE JANUARY 1, 2000, BARRETT RESOURCES CORPORATION WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO COASTAL OIL AND GAS CORPORATION.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Sr. Vice-President, Land DATE 12-28-99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY :

*See Instruction on Reverse Side

memorandum

DATE: February 22, 2000

REPLY TO
ATTN OF: Superintendent, Uintah & Ouray Agency, Ft. Duchesne, UT

SUBJECT: Approved Communitization Agreements

TO: Bureau of Land Management, Utah State Office
Attn: Theresa Thompson

Transmitted herewith for your records is an approved Designation of Successor for Communitization Agreements for the following locations:

CA No.	Sec-T-R	Legal	Acres
9C-000145	03-2S-1E	All	652.98
9C-000129	05-2S-1E	All	648.10
9C-000141	08-2S-1E	All	640.0
96-000063	31-1S-1W	All	642.16
9C-000136	35-1S-1W	All	640.00
9C-000130	01-2S-1W	All	640.38
9C-000125	09-2S-2W	All	640.0
9C-000131	18-2S-2W	All	627.44
96-000092	13-2S-3W	All	640.00
VR49I-84678C	30-3S-4W	All	648.95
UTU76235	04-3S-5W	All	636.32
9C-000156	11-3S-5W	All	640.0
UTU75538	16-3S-6W	All	640.0
96-000110	21-3S-6W	All	640.0
96-000089	22-3S-6W	All	640.0

The enclosed instruments are approved on February 9, 2000.

Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy retained at this office.

If you have any questions, please contact this office.

Charles H. Cameron

cc: BLM, Vernal, UT

4. Is the new operator registered in the State of Utah: YES Business Number: 049324

5. If **NO**, the operator was contacted on: _____

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 03/26/2000

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 02/22/2000

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/14/2000

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/14/2000

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond on: N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: APR 24 2001

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 3 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

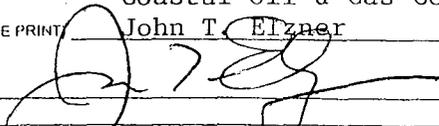
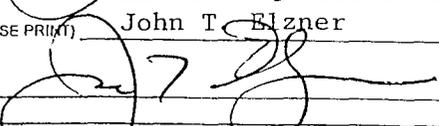
4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE  DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE  DATE 06-15-01

This space for State use only

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 1 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall

David L. Siddall
Vice President

Attest:

Margaret E. Roark

Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
UTE 1-33B6	43-013-30441	1230	33-02S-06W	INDIAN	OW	P
UTE 2-33B6	43-013-31445	11691	33-02S-06W	INDIAN	OW	S
TRIBAL FEDERAL 1-34B6	43-013-30431	10708	34-02S-06W	INDIAN	OW	S
1-35B6	43-013-30507	2335	35-02S-06W	INDIAN	OW	P
UTE 1-36B6	43-013-30502	1940	36-02S-06W	INDIAN	OW	P
FORTUNE UTE FEDERAL 1-11C	43-013-30402	5340	11-03S-05W	INDIAN	OW	S
TRIBAL FEDERAL 1-3C6	43-013-30415	10702	03-03S-06W	INDIAN	OW	S
TRIBAL FEDERAL 1-4C6	43-013-30416	10703	04-03S-06W	INDIAN	OW	S
UTE 2-5C6	43-013-31612	12382	05-03S-06W	INDIAN	OW	P
UTE TRIBAL 2-14C6	43-013-30775	9133	14-03S-06W	INDIAN	OW	P
CEDAR RIM 10 (CA 96-120)	43-013-30328	6365	15-03S-06W	INDIAN	OW	P
CEDAR RIM 10-A (CA 96-120)	43-013-30615	6420	15-03S-06W	INDIAN	OW	P
CEDAR RIM 5-A	43-013-31170	10665	16-03S-06W	INDIAN	OW	S
UTE TRIBAL 2-17C6	43-013-31033	10115	17-03S-06W	INDIAN	OW	P
W L R TRIBAL 2-19C6	43-013-31035	10250	19-03S-06W	INDIAN	OW	P
CEDAR RIM 6	43-013-30243	6340	21-03S-06W	INDIAN	OW	S
CEDAR RIM 6-A	43-013-31162	10664	21-03S-06W	INDIAN	OW	S
CEDAR RIM 8 (CA 96-89)	43-013-30257	6350	22-03S-06W	INDIAN	OW	S
UTE-FEE 2-33C6	43-013-31123	10365	33-03S-06W	INDIAN	OW	P
UTE TRIBAL 2-34C7 (CA 96-118)	43-013-31028	10240	24-03S-07W	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/29/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/29/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

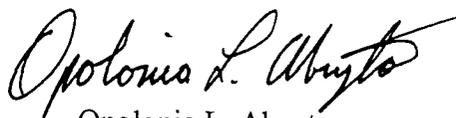
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)



PLUG AND ABANDON PROCEDURE

**Cedar Rim 6A
Cedar Rim Field
S2SW4 Sec 21-T3S-R6W
Duchesne County, Utah
May 4, 2001**

WELL DATA:

DEPTH: TD: 9317 ft PBD: 9258 ft

ELEVATIONS: GL: 6178 ft KB: 6192 ft

SURFACE CASING: 10 3/4", 40.5# K55 @ 1608 ft (14 3/4" bit)
1400 sks Halco Lite + 10 #/sk gilsonite + 1/4 #/sk Flocele + 1% CaCl₂
and 200 sks Class A + 1/4 #/sk Flocele + 2% CaCl₂
Excellent returns to surface.

PRODUCTION CASING: 7 5/8", 26.4 & 29.7# @ 6909 ft (8 3/4" bit)
Cmt w/ 750 sks 50/50 Pozmix foamed to 8 ppg and 430 sks 50/50
Pozmix + 10% salt + 10 #/sk gilsonite + 1/4 #/sk Flocele @ 13.9 ppg.
Cap w/ 50 sks Class A + 3% CaCl₂
TOC @ 4546 ft (CBL dated 10/6/86)

PRODUCTION LINER: 5", 15# N80, LT&C @ 9316 ft (6 3/4" bit)
TOL @ 6562 ft
Cmt w/ 370 sks Class H + 10 #/sk gilsonite + 1/4 #/sk Flocele + 3%
KCl + 0.4% retarder + 0.5% FLA (15.1 ppg slurry)

PRODUCTION TUBING: 2 7/8", 6.5# EOT @ 6606 ft (run 8/4/94)

PERFORATIONS: Wasatch: 6998 to 9130 ft

RECOMMENDED PROCEDURE:

1. Insure regulatory agencies are given proper notification prior to PXA.
2. MIRU workover unit. ND well head and NU BOPs. POOH & LD 1.9" side string. Rel AC & POOH tbg X BHA, standing back tbg. Lay down BHA.
3. RIH w/ CIBP. Set CIBP @ 6950 ft. Spot 150 ft cement plug (~25 sks) from +/- 6950 to 6850 ft. POOH.
4. Spot balanced 100 ft cmt plug (~25 sks) from 6612 to 6512 ft across TOL @ 6562 ft. POOH, reversing clean. WOC. Tag cmt plug. Re-spot balanced plug as needed.
5. Spot balanced 100 ft cmt plug (~25 sks) from 4100 to 4000 ft above the Green River. POOH, reversing clean. WOC. Tag cmt plug. Re-spot balanced plug as needed.
6. Perforate squeeze holes +/- 1658 ft. Squeeze cmt (~50 sks) through squeeze holes, pumping 20 sks into 7 5/8" X 10 3/4" annulus @ surface shoe, then balance remaining 30 sks in 7 5/8" csg. POOH. WOC. Tag cmt plug. Re-spot balanced plug as needed.
7. Perforate squeeze holes +/- 100 ft. Squeeze cmt (~50 sks) through squeeze holes, filling 7 5/8" X 10 3/4" annulus with cmt, then fill 7 5/8" csg w/ cmt to surface. POOH. WOC.
8. Cut off both csg strings 3 ft below ground level. Install dry hole marker.
9. Restore location as per BLM's requirements in APD.

SMS

Approvals:

Engineering Mgr: _____

Tech Director: _____

VP: _____

File Copy



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026-0130
Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Charles H. Cameron
Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-1130

6. If Indian, Allottee or Tribe Name
U&O

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CA-96110

1. Type of Well
 Oil Well Gas Well Other: UNKNOWN

8. Well Name and No.
CEDAR RIM 6-A

2. Name of Operator
EL PASO PRODUCTION
Contact: CHERYL CAMERON⁹
E-Mail: Cheryl.Cameron@CoastalCorp.com

API Well No.
43-013-31162

3a. Address
P.O. BOX 1148
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7023
Fx: 435.789.4436

10. Field and Pool, or Exploratory
CEDAR RIM

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 21 T3S R6W Mer S2SW 660FSL 1320FEL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE SUBJECT WELL WAS PLUGGED & ABANDONED ON 8/31/01 AS FOLLOWS:

- Plug #1: 6950'-6850' Cmt w/ 150 sx Class G
- Plug #2: 6612'-6512' Cmt w/ 25 sx Class G
- Plug #3: 4100'-4000' Cmt w/ 25 sx Class G
- Plug #4: 1658'-1558' Cmt w/ 50 sx Class G
- Plug #5: 100'- Surface Cmt w/ 50 sx Class G

RECEIVED

SEP 04 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #6914 verified by the BLM Well Information System For EL PASO PRODUCTION, sent to the Vernal

Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS
Signature <i>Cheryl Cameron</i>	Date 08/31/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
14-20-H62-1130

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
Other Plug & Abandon

6. If Indian, Allottee or Tribe Name
U & O

2. Name of Operator
El Paso Production Company

7. Unit or CA Agreement Name and No.
CA-96110

3. Address P.O. Box 1148 Vernal, UT 84078
3a. Phone No. (include area code) (435) 781-7023

8. Lease Name and Well No.
Cedar Rim #6-A

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface S2SW 660' FSL & 1320' FEL

9. API Well No.
43-013-31162

At top prod. interval reported below

10. Field and Pool, or Exploratory
Cedar Rim

At total depth

11. Sec., T., R., M., or Block and Survey or Area Sec. 21, T3S, R6W

12. County or Parish Duchesne
13. State UT

14. Date Spudded N/A
15. Date T.D. Reached N/A
16. Date Completed D & A Ready to Prod. 8-31-01

17. Elevations (DF, RKB, RT, GL)*
N/A

18. Total Depth: MD 9317'
TVD
19. Plug Back T.D.: MD 9258'
TVD
20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) N/A
22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
	10 3/4"	40.5#	0'	1608'					
	7 5/8"	26.4# & 29.7#	0'	6909'					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	6998'	9130'	N/A			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
N/A	N/A

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28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						N/A
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						PLUGGED & ABANDONED

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

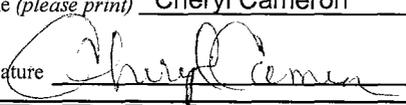
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
			Plugged & Abandoned 8/29/01: Plug #1: 6950'-6850' Cmt w/ 150 sx Class G Plug #2: 6612'-6512' Cmt w/ 25 sx Class G Plug #3: 4100'-4000' Cmt w/ 25 sx Class G Plug #4: 1658'-1558' Cmt w/ 50 sx Class G Plug #5: 100'- Surface Cmt w/ 50 sx Class G		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cheryl Cameron Title Regulatory Analyst
 Signature  Date 8/31/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
14-20-H62-1130

6. If Indian, Allottee or Tribe Name
U&O

7. If Unit or CA/Agreement, Name and/or No.

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN		8. Well Name and No. CEDAR RIM 6-A
2. Name of Operator EL PASO PRODUCTION O&G COMPANY		9. API Well No. 43-013-31162
3a. Address P.O. BOX 1148 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7023 Fx: 435.781.7094	10. Field and Pool, or Exploratory CEDAR RIM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T3S R6W S2SW 660FSL 1320FEL		11. County or Parish, and State DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DRIL THRU 9 5/8" SURF CSG & 7" PRODUCTION CSG & FOUND GAS POCKET. MIRU DOWELL & BEGIN SQUEEZE. FILL LINE W/ 1 BBL GAS BLOCK CMT. BLEED GAS CAP OFF THRU #1 VALVE IN TOP OF P&A MARKER PLATE. INJECT 4 BBLS CMT. BLEED OFF 1" VALVE UNTIL GOOD CMT RETURNS. INJECT .35 BBLS INTO CSG. PSI TO 700#, BLEED OFF TO 400# IN 30 MIN. STABILIZED @ 400#. MANUALLY BLEED DOWN TO 150#. RDMO DOWELL.

10-3-02 - Completed

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14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #15495 verified by the BLM Well Information System
For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal**

Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS
Signature <i>Cheryl Cameron</i> (Electronic Submission)	Date 10/24/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

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