

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG ELECTRIC LOGS FILE **X** WATER SANDS LOCATION INSPECTED SUB REPORT abd

DATE FILED **12-23-85**

LAND FEE & PATENTED STATE LEASE NO PUBLIC LEASE NO **U-30096** INDIAN

DRILLING APPROVED **12-30-85**

SPUDED IN

COMPLETED PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY API

GOR:

PRODUCING ZONES

TOTAL DEPTH

WELL ELEVATION:

DATE ABANDONED **LA 3-12-87**

FIELD **MONUMENT BUTTE**

UNIT

COUNTY **DUCHESNE**

WELL NO **WELLS DRAW FEDERAL 41-5** API #**43-013-31148**

LOCATION **609' FNL** FT. FROM (N) (S) LINE. **536' FEL** FT. FROM (E) (W) LINE. **NE NE** 1 4 - 1 4 SEC **5**

TWP	RGE	SEC	OPERATOR	TWP	RGE	SEC	OPERATOR
				9S	16E	5	ROSELAND OIL & GAS INC.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Roseland Oil & Gas Inc.

3. ADDRESS OF OPERATOR
 P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 536' FEL, 609' FNL NE NE Sec. 5 S. L.B. & M. DIVISION OF OIL GAS & MINING
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 13.5 miles South West from Myton, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 609'
 16. NO. OF ACRES IN LEASE 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 6200'
 17. NO. OF ACRES ASSIGNED TO THIS WELL 40

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5728' GR.
 20. ROTARY OR CABLE TOOLS Rotary

22. APPROX. DATE WORK WILL START*
 Jan 5, 1986

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT -	SETTING DEPTH	QUANTITY OF CEMENT
10 3/4"	8 5/8"	24#	300'	to surface
7 7/8"	5 1/2"	17#	6200'	as required

T.D. to be 6200' in the Green River Formation

Attached: A.P.D.
 13 point surface use plan APPROVED BY THE STATE
 8 point compliance program OF UTAH DIVISION OF
 B.O.P. Diagram OIL, GAS AND MINING
 Plat of location
 Cut and fill sheet
 Topographic map

DATE 12/30/85
 BY John R. Baya
 WELL SPACING: 300

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Agent for Roseland DATE 12/18/85

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

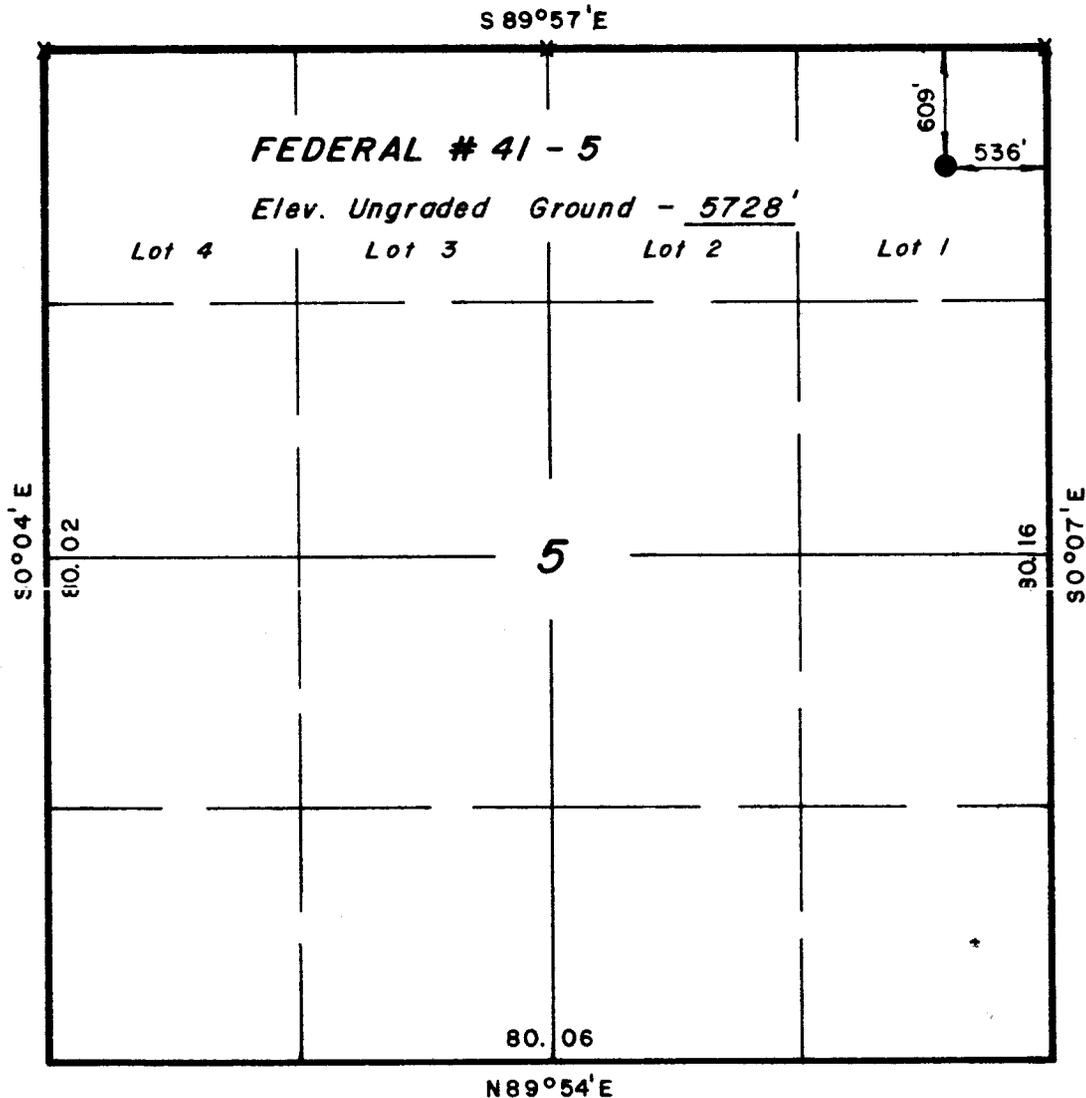
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T 9 S, R 16 E, S.L.B. & M.

PROJECT
ROSELAND OIL & GAS

Well location, *FEDERAL # 41-5*,
located as shown in Lot 1, Section
5, T9S, R16E, S.L.B. & M. Duchesne
County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Donna B. ...

REGISTERED LAND SURVEYOR
REGISTRATION NO. 3154
STATE OF UTAH

Revised 12/5/85

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	11/13/85
PARTY	J.K. G.M. S.B.	REFERENCES	GLO Plat
WEATHER	Cool	FILE	Roseland

ROSELAND OIL AND GAS INC.
13 POINT SURFACE USE PLAN
FOR
WELL LOCATION: 41-5
LOCATED IN
SECTION 5, T9S, R16E, S.L.B. & M.
DUCHESNE COUNTY, UTAH

ROSELAND OIL AND GAS INC.

WELLS DRAW FEDERAL 41-5

1. EXISTING ROADS:

See attached topographic map "A".

To reach Roseland Wells Draw Federal 41-5 located in Section 5, Twp 9S, R16E, Salt Lake Base and Meridian, Duchesne County, Utah:

Proceed Southwesterly out of Myton, Utah on U.S. Highway 40 for 1.5 miles. Turn South on State Highway # 53 and proceed approximately 7 miles to the BLM Cattle Guard. Turn right and go approximately 5 miles to stakes leading North to location.

All roads besides Highway 40 and 53 are dirt oilfield built from native material. There will be no additional construction on the above described roads.

2. PLANNED ACCESS ROAD:

The access road leaves the existing road at a point in the N.E. 1/4 of section 5, and proceeds North for 1/4 mile to location. This section of road will require total construction and will be built from native material. The road is on BLM surface.

- A. Length - 900' access.
- B. Width - 30' right-of-way with 18' running surface maximum.
- C. Maximum grades - 8° (degrees)
- D. Turnouts - None
- E. Drainage design - Ditched on each side.
- F. Location and size of culverts and/or bridges, and brief description of any major cuts and fills -
18" culvert where road goes on to location.
- G. Surfacing material (source) - native materials from lease construction.
- H. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities -
N.A.

I. Access road surface ownership - _____

BLM.

(New or reconstructed roads are to be centerline-flagged at time of location staking.)

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the USGS Publication (1978) surface Operating Standards for Oil and Gas Development.

Roseland Oil and Gas agrees to share the cost of the upkeep of the existing road and will notify N.G.C. of the same.

3. LOCATION OF EXISTING WELLS:

There are several existing oil wells in the area. These are the N.G.C. Federal 21-5 to the West and 42-5 to the South, the Roseland Oil & Gas State 24-32, 23-32, 14-32, 44-31, and the 13-32 to the Northwest.

There are no known water wells, abandoned wells, temporarily abandoned wells, disposal wells, drilling wells, shut in wells or injection wells within a one mile radius of the proposed well.

See attached map.

4. In the event that production is established, plans for a flowline from this location to existing lines in the area will be submitted to the proper authorities and the existing area of the location will be utilized for the establishment of the necessary production facilities.

The area will be built if possible with native materials and if these materials are not available, then the necessary arrangements will be made to get them from private sources.

These facilities will be constructed using bulldozers, graders, and workmen crews to construct and place the proposed facilities.

All permanent (on site for six months or longer) structures constructed or installed (including oil well pump-jacks) will be painted a Desert Brown color. All facilities will be painted within six months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to con-

4. Continued:
tain 1 1/2 times the storage capacity of the battery.

Tank batteries will be placed on the Northeast side between points 3 and 4.

All loading lines will be placed inside the berm surrounding the tank battery.

If there is any deviation from the above, all appropriate agencies will be notified.

Rehabilitation of disturbed area no longer needed for operations after construction is completed will meet the requirements of item #10.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500' of the wellhead. The gas flowline will be buried, or anchored down from the wellhead to the meter and 500' downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Test for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and AGA standards for natural gas measurement.

5. LOCATIONS AND TYPE OF WATER SUPPLY:

Water to be used for drilling and production of this well will be hauled by truck from Pleasant Valley. Blanket permit # 47-1748 (T60710).

In the event that the above sources are not used, other arrangements will be made with the proper authorities for an alternate source.

All regulations and guidelines will be followed and no deviations will be made unless all concerned agencies are notified.

There will be no water wells drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS:

The surface is under BLM jurisdiction.

All construction materials for this location site and access road shall be borrow materials accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources. A minerals material application is not required.

The native materials that will be used in the construction of this location site and access road will consist of Sandy-clay soil and sandstone and shale material gathered during the actual construction of the road and location.

7. METHODS FOR HANDLING WASTE DISPOSAL:

See location layout sheet.

A reserve pit will be constructed.

The reserve pit will be approximately 10' deep and at least one half of this depth shall be below the surface of the existing ground.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cutting, salts, drilling fluids, chemicals, and produced fluids, etc.

In order to prevent contamination to surrounding areas, and to conserve water, the reserve pits will be double lined with a 20 mil plastic liner and bentonite, to be determined when pit is built. The liner will be torn and perforated before backfilling the reserve pit.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

Drilling fluid and water from testing will be disposed of by allowing them to evaporate in the lined pit and then buried. An excess of oil in the reserve pit will be removed before the pit is backfilled. The pit water will be analyzed and hauled off if deemed necessary

7. Continued:

When the reserve pit dries or is emptied and disposed of and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in item # 10 will be followed.

All garbage and other waste material will be contained in a trash basket made of small mesh wire and will be taken to the nearest sanitary landfill for disposal upon completion of the well.

A portable chemical toilet will be supplied for human waste.

8 ANCILLARY FACILITIES:

There are no ancillary facilities planned for at the present time and none foreseen in the near future. Camp facilities or an airstrip will not be required.

9. WELL SITE LAYOUT:

See attached location layout sheet.

The reserve pit will be located on the N.E. corner between points 4 and 5.

The stockpiled topsoil will be winrowed and used as berm on the Southwest side near point 6.

Access to the well pad will be from the North East near point 3.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. Fencing will be on 3 sides during drilling operations and on the fourth side after the rig moves off the location. The reserve pit will be reduced by 25' for topographic reasons.

A diversion ditch will be constructed on the East side of the location below the cut slope draining to the West on both sides of the location.

The # 2 and # 8 corners of the location will be rounded off to avoid washes.

All involved agencies shall be notified before any construction begins on the proposed locations site and road.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE:

Immediately upon well completion, the location and

10. Continued:

surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed. The reserve pit will be reclaimed within 6 months from the date of well completion.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage and the seed mixture will be proportionately larger (double the lbs, per acre).

An appropriate seed mixture will be determined by the BLM, Private surface Owner, either as part of the Conditions of Approval of the APD or at the time restoration activities are scheduled to begin.

All seeding will be done from September 15, until the ground freezes.

At such time as the well is plugged and abandoned the operator will submit a surface reclamation plan to the Surface Management Agency for prescribed seed mixtures and reseeding requirements.

As mentioned in item # 7, the reserve pit will be completely fenced and wired with overhead wire and flagging installed. If there is oil in the pits, it will be allowed to dry completely before covering.

Restoration activities shall begin within 8 months after completion of the well. Once completion activities have begun, they shall be completed within 30 days.

11. SURFACE AND MINERAL OWNERSHIP:

The surface for all constructed roads and well location is under the jurisdiction of the BLM and the minerals are Federal.

12. OTHER INFORMATION:

The Topography of the General Area (See Topographic Map "B").

The area is at the Northwest end of the Uintah Basin which is formed by the Book Cliff Mountains and the Green River to the South and the Uinta Mountains to the North. The area is interlaced with numerous canyons and ridges formed in sandstone, cobblerock, conglomerate, and shale deposits.

The majority of the smaller drainages are of a non-perennial nature with normal flow limited to the early spring run-off and heavy thunder-storms or rain storms of high intensity that last over an extended period of time and are extremely rare in nature as the normal annual precipitation is only 8".

The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation, (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravel surfaces) and the visible geologic structure consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poor gravels and shales and outcrops of rock (sandstone, mudstone, conglomerate, and shale).

Due to the low precipitation average, climatic conditions, and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in and in the lower elevations of the Uinta Basin. It consists of, as primary flora, areas of juniper, pinion pine, sagebrush, rabbitbrush, some grasses, and cacti, on the upper benches with cottonwoods, beach, willows, Russian olives, and grasses along the lower levels close to the wet area and streams.

The fauna of the area consist predominately of the mule deer, coyotes, rabbits, varieties of small ground squirrels and other types of rodents, and various reptiles common to the area.

The birds of the area are raptors, finches, ground sparrows, magpies, crows and jays.

The area is used by man for the primary purpose of grazing livestock.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans

12. Continued:

and other operations in accordance with 43 CFR 3162.2.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

On BLM administered land, it is required that a proposed use of pesticide, herbicide or other possible hazardous chemicals shall be cleared for use prior to application.

Additional Surface Stipulations for BLM, BIA, FS, DWR, or Private Surface Lands:

The operator or his contractor shall contact the BLM Offices at 801-789-1362 between 24 and 48 hours prior to construction activities. Contact Al Birch

The BLM Office will be notified upon site completion prior to moving on the drilling rig.

The location will be moved 30' to the South East.

13. LESSEES'S OR OPERATORS REPRESENTATIVE:

Kenneth Allen
Cochrane Resources Inc.
P.O. Box 1656
Roosevelt, Utah 84066
Telephone: 801-722-5081

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operation proposed herein will be performed by Roseland Oil and Gas Inc., and its contractors and subcontractors in conformity with this plan and terms and conditions under which it is approved.

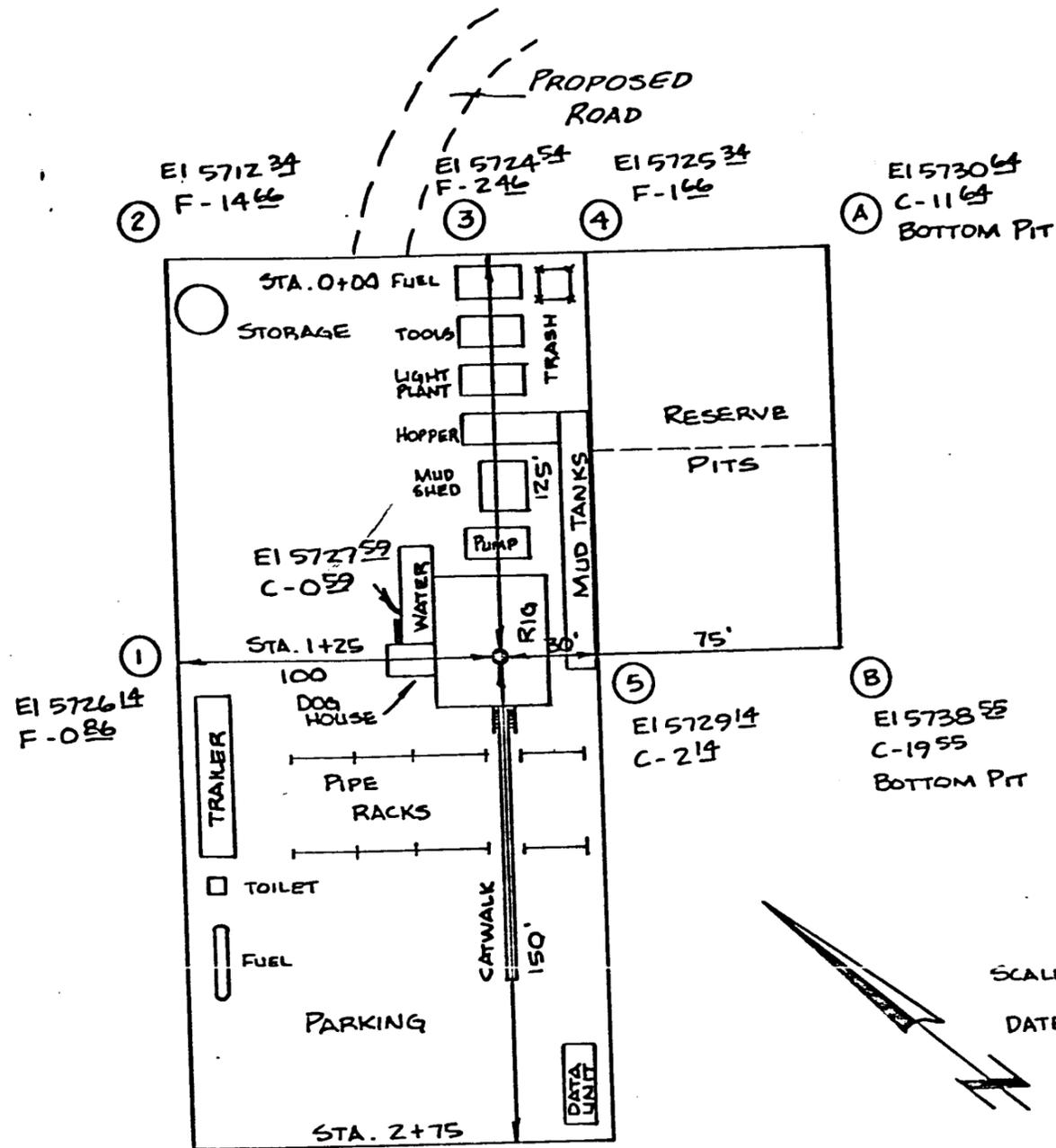
Dec 19 1985

DATE

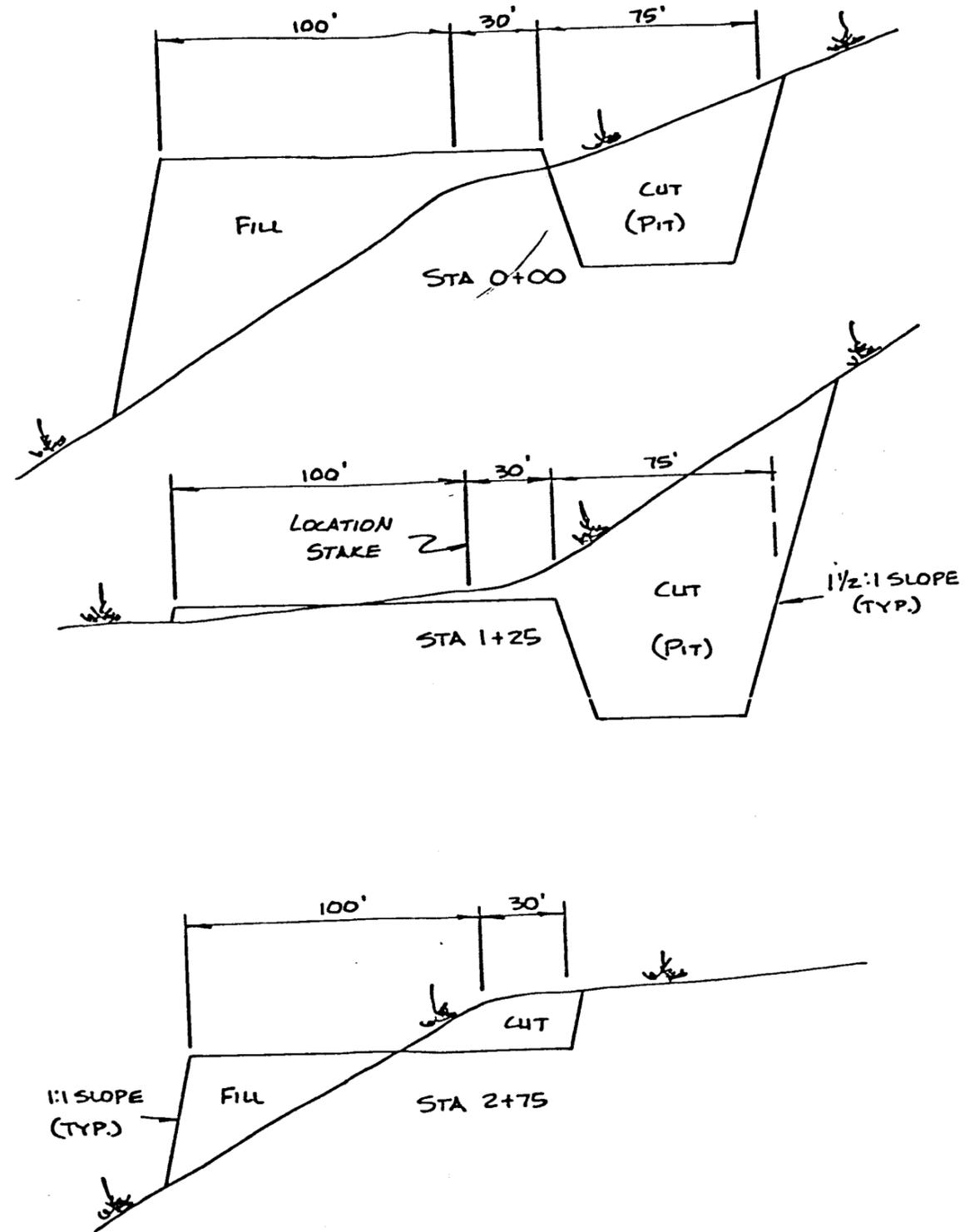
Kenneth Allen

KENNETH ALLEN

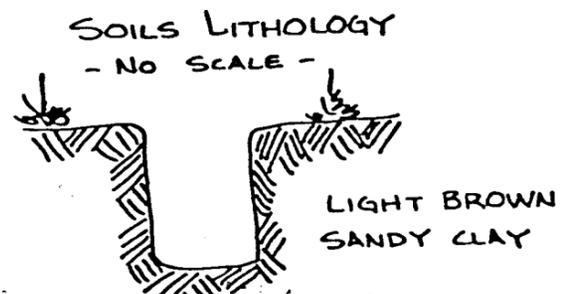
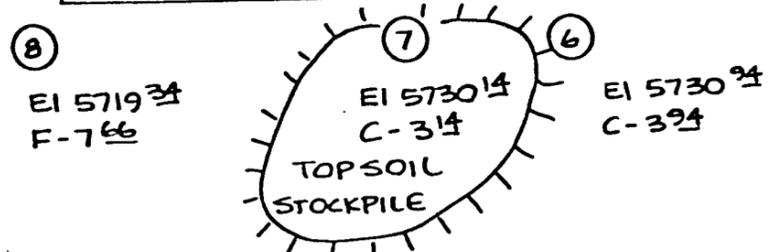
ROSELAND OIL & GAS
LOCATION LAYOUT & CUT SHEET



CROSS SECTIONS



SCALE 1" = 50' HORIZ.
1" = 10' VERT.
DATE 12-6-85



APPROX. YARDAGES
CU. YDS. CUT = 5287
CU. YDS. FILL = 4013

UTAH 216
5.1 MILES
MYTON, UT.
12.2 MILES

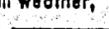
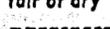
PROPOSED LOCATION
FEDERAL # 41-5

PROPOSED ACCESS ROAD
E 900'

ROSELAND OIL & GAS, INC.
PROPOSED LOCATION

TOPO. MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION
Light duty road, all weather, Improved surface  Unimproved road fair or dry weather 



QUADRANGLE LOCATION

R 15 E. R 16 E. 10'

WELLINGTON 61 MI.

INTERIOR GEOLOGICAL SURVEY, WASHINGTON D C - 1988
473 874000 E

110° 17' 30"

1176 12 390 000 FEET

Mapped, edited, and published by the Geological Survey
Control by USGS and USC&GS

8 POINT COMPLIANCE PROGRAM

WELL NAME: ROSELAND WELLS DRAW FEDERAL 41-5
LOCATION: N.E. OF N.E. Sec 5, T9S. R16E, S.L.M.
LEASE NO.: U-30096
ONSITE INSPECTION DATE: 12/11/85

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Well will spud in the Uintah Formation.
Douglas Creek Member of Green River at 4900'.
Basial Green River at 6000'.
Wasatch at 6200'.

2. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered:

	<u>FORMATION</u>	<u>ZONE</u>
Expected oil zones:	<u>Green River</u>	<u>4500' - 6200'</u>
Expected gas zones:	<u>Green River</u>	<u>4500' - 6200'</u>
Expected water zones:	<u>Uintah</u>	<u>0' - 4500'</u>
Expected mineral zones:	<u>None</u>	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

The rig will be equiped with 10", 3000 PSI, double ram B.O.P.'s with a 10", 3000 PSI annular type B.O.P. Pipe rams and blind rams will be tested to 1500 PSI before drilling out from surface casing. Pipe rams will be operationally checked each day, and blind rams every trip out of the hole.

8 POINT COMPLIANCE PROGRAM

WELL NAME: ROSELAND WELLS DRAW FEDERAL 41-5

3. Continued:

Accessories to B.O.P.'s include Kelly Cock, Floor safety valve, and choke manifold of equivalent pressure rating. B.O.P. systems will be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to insure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventer will be pressure tested before drilling casing cement plugs.

The District Office should be notified with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. Casing Program and Auxiliary Equipment:

300' of 8 5/8", 24#/ft. casing will be set and cemented to surface. If the well is productive 5 1/2", 15.5#/ft. casing will be set from surface to T.D. Cement program will be determined at that time.

Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. Mud Program and Circulating Medium:

0' - 4500' Drill with fresh water.

4500' - T.D. Drill with 3% to 5% KCL water.

No chromate additives will be used in the mud system on Federal and Indian Lands without prior approval to ensure adequate protection of fresh water aquifers.

8 POINT COMPLIANCE PROGRAM

WELL NAME: ROSELAND WELLS DRAW FEDERAL 41-5

6. Coring, Logging, and Testing Program:

No cores or drill stem tests will be taken. Open hole logs will be DLL with Gamma Ray and Micro SFL from T.D. to 3000'. FDC and CNL from T.D. to 4000'. Mud log from 3000' to T.D.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer. (AO).

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

No abnormal conditions or potential hazards are anticipated. Expected bottom hole pressure is 3000 PSI.

8. Anticipated Starting Dates and Notifications of Operations:

Location construction: January 5, 1986

Spud date: January 15, 1986

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

8 POINT COMPLIANCE PROGRAM

WELL NAME: ROSELAND WELLS DRAW FEDERAL 41-5

8. Continued:

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into lined pits for a period of up to 90 days. During the period so authorized, an application for approval of the disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

POINT COMPLIANCE PROGRAM

WELL NAME: ROSELAND WELLS DRAW FEDERAL 41-5

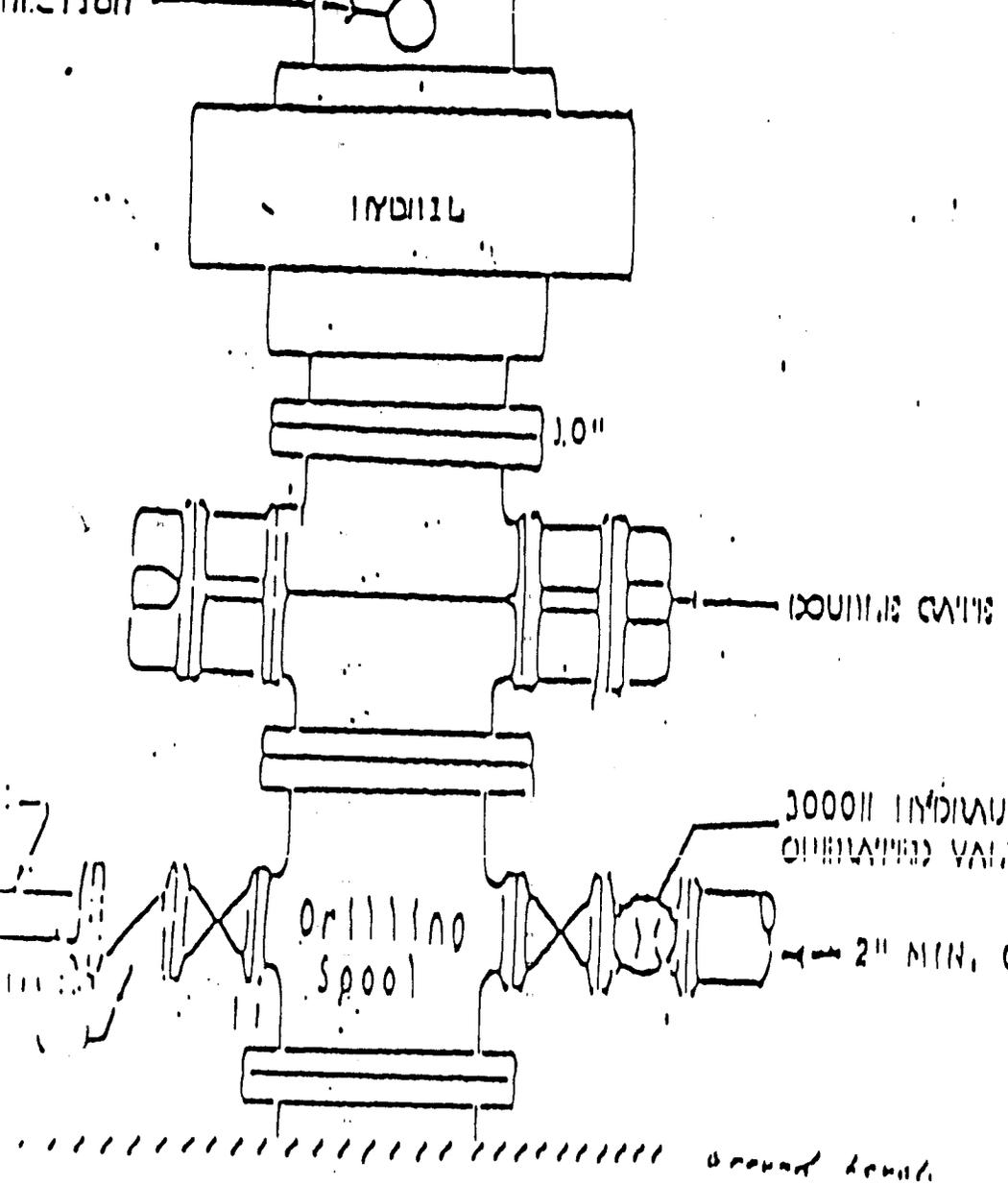
8. Continued:

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.



MINIMUM THICKNESS 2 9/16" — 4 INCHES
 4 INCHES

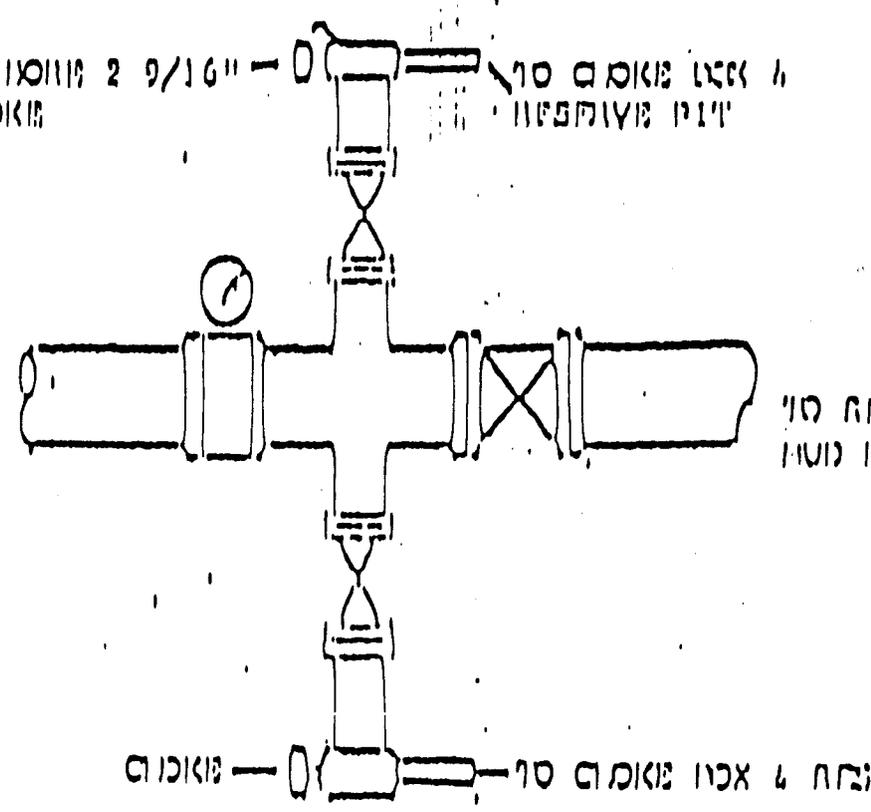


DIAGRAM "C"

ROSELAND WELLS DRAW FEDERAL 41-5
 Sec. 5, T9S, R16E, DUCHESNE COUNTY
 UTAH

OPERATOR Roseland Oil & Gas DATE 12-24-85

WELL NAME Wells Draw Fed. 41-5

SEC NE NE 5 T 9S R 16E COUNTY Rushmore

43-013-31148
API NUMBER

Fed.
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other well within 920'
Water # 47-1748 (T-60710)

APPROVAL LETTER:

SPACING: 203 _____ UNIT

302

_____ CAUSE NO. & DATE

302.1

STIPULATIONS:

EXPRESS MAIL ROUTING SLIP

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

PAM
TAMI
VICKY
CLAUDIA
STEPHANE
CHARLES
RULA
MARY ALICE
CONNIE
MILLIE

2-14	10:00
2-14	10:05
	10:15 UC
2-14	1:48 C
2-14	10:35
CP	2-14 10:38
SM	2-14 1:30
MAP	2-14 3:43
LD	2-14 7:47
MS	2-14 8:25

180-1203 • 801-538-5340

ber 30, 1985

Roosevelt, Utah 84066

Gentlemen:

Re: Well No. Wells Draw Federal 41-5 - NE NE Sec. 5, T. 9S, R. 16E
609' FNL, 536' FEL - Duchesne County, Utah

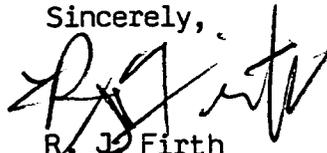
Approval to drill the above-referenced well is hereby granted in accordance with Rule 302, Oil and Gas Conservation General Rules.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, General Rules.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31148.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures

cc: Branch of Fluid Minerals
Dianne R. Nielson



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 30, 1985

Roseland Oil & Gas Company
P. O. Box 1656
Roosevelt, Utah 84066

Gentlemen:

Re: Well No. Wells Draw Federal 41-5 - NE NE Sec. 5, T. 9S, R. 16E
609' FNL, 536' FEL - Duchesne County, Utah

Approval to drill the above-referenced well is hereby granted in accordance with Rule 302, Oil and Gas Conservation General Rules.

In addition, the following actions are necessary to fully comply with this approval:

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2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, General Rules.
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Sincerely,

R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
Dianne R. Nielson

(Submit in triplicate to appropriate BLM District Office)

EXPRESS MAIL ROUTING SLIP

STATES
THE INTERIOR
MANAGEMENT

OPERATOR

of Land Management, holder of

RECEIVED

FEB 11 1986

DIVISION OF
OIL, GAS & MINING

PAM
TAMI
VICKY
CLAUDIA
STEPHANE
CHARLES
RULA
MARY ALICE
CONNIE
MILLIE

2-14	3:30
2-14	8:00
	11:25 V.C.
	11:55 G.
2-18	11:55
CO	2-18 1:03
MAP	2-19 2:00
MAP	2-19 10:22
CD	2-19 10:47
TKS	3:32

and hereby designates

NAME: Roseland Oil and Gas, Inc.
ADDRESS: P. O. Box 404
Tyler, Texas 75710

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

Township 9 South - Range 16 East, SLM
Section 5: E/2NE/4
Containing 80.0 acres, m/1
Duchesne County, Utah

WELS DRAW 41-5

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

NATURAL GAS CORPORATION OF CALIFORNIA

By: C. T. Clark, Jr.
(Signature of lessee)

C. T. Clark, Jr. - Attorney-in-Fact

January 10, 1986

(Date)

7800 E. Union Ave., Suite 800, Denver, CO 80237

(Address)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of

STATE OFFICE: Vernal, Utah
SERIAL NO.: U-30096

RECEIVED
FEB 11 1986

and hereby designates

DIVISION OF
OIL, GAS & MINING

NAME: Roseland Oil and Gas, Inc.
ADDRESS: P. O. Box 404
Tyler, Texas 75710

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

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Section 5: E/2NE/4
Containing 80.0 acres, m/l
Duchesne County, Utah

NEWS DRAW 41-5

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The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

NATURAL GAS CORPORATION OF CALIFORNIA

By: C. T. Clark
(Signature of lessee)
C. T. Clark, Jr. - Attorney-in-Fact

January 10, 1986
(Date)

7800 E. Union Ave., Suite 800, Denver, CO 80237
(Address)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

STATE OFFICE: Vernal, Utah
SERIAL NO.: U-30096

and hereby designates

NAME: Roseland Oil and Gas, Inc.
ADDRESS: P. O. Box 404
Tyler, Texas 75710

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

Township 9 South - Range 16 East, SLM
Section 5: E/2NE/4
Containing 80.0 acres, m/1
Duchesne County, Utah

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In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

NATURAL GAS CORPORATION OF CALIFORNIA

By: 

(Signature of lessee)

C. T. Clark, Jr. - Attorney-in-Fact

January 10, 1986

(Date)

7800 E. Union Ave., Suite 800, Denver, CO 80237

(Address)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Roseland Oil & Gas Inc.

3. ADDRESS OF OPERATOR
P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 536' FEL, 609' FNL NE NE Sec. 5 S.L.B.& M.
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
13.5 miles South West from Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 609'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
19. PROPOSED DEPTH 6200'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5728' GR.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT -	SETTING DEPTH	QUANTITY OF CEMENT
10 3/4"	8 5/8"	24#	300'	to surface
7 7/8"	5 1/2"	17#	6200'	as required

5. LEASE DESIGNATION AND SERIAL NO.
U-30096
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Wells Draw Federal
9. WELL NO.
41-5
10. FIELD AND POOL, OR WILDCAT
Castle Peak
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 5, T9S, R16E SLB&M
12. COUNTY OR PARISH
Duchesne
13. STATE
Utah

T.D. to be 6200' in the Green River Formation

Attached: A.P.D.
13 point surface use plan
8 point compliance program
B.O.P. Diagram
Plat of location
Cut and fill sheet
Topographic map.



DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Agent for Roseland DATE 12/18/85

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY [Signature] TITLE ASSOCIATE DISTRICT MANAGER DATE 02-12-86

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Roseland Oil & Gas Inc. Well No. 41-5
Location Sec. 5 T9S R16E Lease No. U-30096
Onsite Inspection Date 12-11-85

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Pressure Control Equipment

The annular preventer shall be tested to 1,500 psi.

Pipe and blind rams shall be tested to 2,000 psi.

Choke manifold system will be consistent with API RP 53.

2. Cementing Program

The cementing program for the 5½" casing shall provide protection for any fresh water or valuable hydrocarbon zone encountered while drilling.

3. Coring, Logging and Testing Program

Daily drilling and completion reports shall be submitted to this office on a weekly basis.

4. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The use materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Revised October 1, 1985

Date NOS Received 12/11/85

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator Roseland Oil

Well Name & Number 41-5

Lease Number U-30096

Location NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 5 T. 9 S. R. 16 E.

Surface Ownership BLM

THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirements to Accompany APD

1. Planned Access Roads

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

2. Location of Existing and/or Proposed Facilities

If a tank battery is constructed on this lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery. The integrity of the dike must be maintained.

3. Source of Construction Materials

A minerals material application is not required.

4. Methods for Handling Waste Disposal

Burning of trash will not be allowed.

If the reserve pit is lined, it shall be constructed so as not to leak, break, or allow discharge.

The bottom of the reserve pit shall not be in fill material.

For the following reasons the reserve pit will be lined:

To conserve water (because of operator's request).

To protect the environment.

If the reserve pit is lined the operator will provide the BLM a chemical analysis of the fluids in that pit no later than 90 days after the well completion to determine the method for final reclamation of the reserve pit. If the elemental concentrations shown by the chemical analysis exceeds the requirements prescribed by Part II, Standards of Quality for Waters of the State,

Wastewater Disposal Regulations, State of Utah Division of Health, the contents and liner will be removed and disposed of at an authorized disposal site.

Produced waste water will be confined to a lined pit or, if deemed necessary, a storage tank for a period not to exceed 90 days after first production. During the 90-day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

5. Well Site Layout

The fence for the reserve pit will be constructed as prescribed in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development. Alternatives to the prescribed standards shall be submitted to the Authorized Officer for approval.

The drainage(s) shall be diverted around the north and south sides of the well pad location.

The reserve pit shall be constructed/reduced for topographic reasons. 50' x 125'.

6. Plans for Restoration of Surface

If the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings.

The BLM recommends the following procedure for reclamation:

Compacted areas of the well pad should be plowed or ripped to a depth of 12" before reseeding. Seeding should be done with a disc-type drill to ten inches apart. The seed should be planted between one-half inch deep and three-quarter inch deep. A drag, packer or roller may be used to insure uniform coverage of the seed, and adequate compaction. Drilling of the seed should be done on the contour where possible. Where slopes are too steep for contour drilling, a "cyclone" hand-seeder or similar broadcast seeder should be used, using twice the recommended seed per acre. Seed should then be covered to a depth described above by what-ever means is practical.

7. Other Additional Information

If, during operations, any archaeological or historical sites, or any object of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the Surface Management Agency.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Craig M. Hansen (801) 247-2318
Assistant District Manager
for Minerals

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

R. Allen McKee (801) 781-1368
Petroleum Engineer

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECCRD

LA

OPERATOR Roseland O & G LEASE U-30096
WELL NO. 41-5 API 43-013-31148
SEC. 5 T. 9S R. 16E CONTRACTOR _____
COUNTY Duchesne FIELD Monument B.H.

DRILLING/COMPLETION/WORKOVER:

APD WELL SIGN HOUSEKEEPING BOPE
 SAFETY POLL. CONTROL SURFACE USE PITS
 OPERATIONS OTHER

SHUT-IN / TA :

WELL SIGN HOUSEKEEPING EQUIPMENT* SAFETY
 OTHER

ABANDONED:

MARKER HOUSEKEEPING REHAB. OTHER

PRODUCTION:

WELL SIGN HOUSEKEEPING EQUIPMENT* FACILITIES*
 METERING* POLL. CONTROL PITS DISPOSAL
 SECURITY SAFETY OTHER

GAS DISPOSITION:

VENTED/FLARED SOLD LEASE USE

LEGEND: Y - YES OR SATISFACTORY
N - NO OR UNSATISFACTORY
NA - NOT APPLICABLE

*FACILITIES INSPECTED: _____

REMARKS: Location staked

ACTION: _____

INSPECTOR: W. Moore DATE 2-12-86

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

RECEIVED
MAR 09 1987

3162.35
U-820
U-30096

DIVISION OF
OIL, GAS & MINING

March 3, 1987

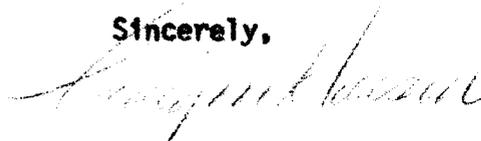
Roseland Oil & Gas, Inc.
P.O. Box 1656
Roosevelt, UT 84066

Re: Rescind Application for Permit to Drill
Well No. 41-5
Section 5, T9S, R16E
Duchesne County, Utah
Lease No. U-30096

The Application for Permit to Drill the referenced well was approved on February 12, 1986. Since that date, no known activity has transpired at the approved location. Under current District policy, Applications for Permit to Drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,



Craig M. Hansen
ADM for Minerals

bcc: ~~State Div. O G & M~~
well file
U-922/943

MHerrmann:plp



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

031625

March 12, 1987

Roseland Oil & Gas, Inc.
P.O. Box 1656
Roosevelt, Utah 84066

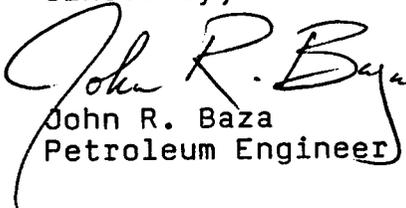
Gentlemen:

RE: Well No. Wells Draw Federal 41-5, Sec.5, T.9S, R.16E,
Duchesne County, Utah, API NO. 43-013-31148

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,


John R. Baza
Petroleum Engineer

sb
cc: BLM-Vernal
D. R. Nielson
R. J. Firth
Well file
0327T-67

870317
✓