

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Gavilan Petroleum, Inc.

3. ADDRESS OF OPERATOR
 P.O. Box 6107, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 1075' FEL & 2435' FSL
 At proposed prod. zone: Same

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-H62-3423

6. IF INDIAN, ALLOTTED OR TRIBE NAME
 Ute

7. UNIT AGREEMENT NAME

8. FIRM OR LEASE NAME

9. WELL NO.
 14-9A

10. FIELD AND POOL, OR WILDCAT
 WILDCAT

11. T. & M., OR BLE. AND SURVEY OR AREA
 Sec. 14-T5SR5W

12. COUNTY OR PARISH
 DUCHESNE
 Utah

13. STATE
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 23 miles SW of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1075'

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

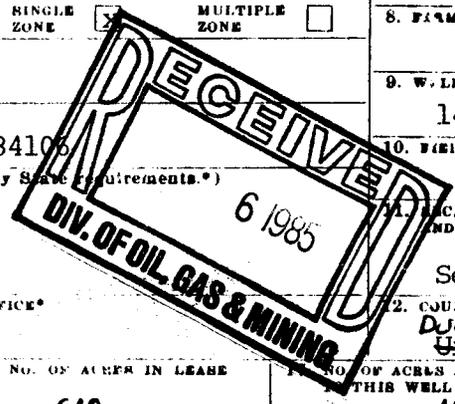
18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 100'

19. PROPOSED DEPTH
 6000' *Yellow River*

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6437 NGL

22. APPROX. DATE WORK WILL START*
 12-10-1985



23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10 1/2"	8 5/8"	24# K-55	300'	Cement to surface + 200'
7 7/8"	5 1/2"	15.5# J-55	TD	Circulate to 200' above oil shale

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 12/16/85
 BY: John R. Beyer
 WELL SPACING: 302.1

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: *[Signature]* TITLE: Agent for Gavilan Petroleum DATE: 11-27-85

(This space for Federal or State office use)
 PERMIT NO. 43-613-31144 APPROVAL DATE

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

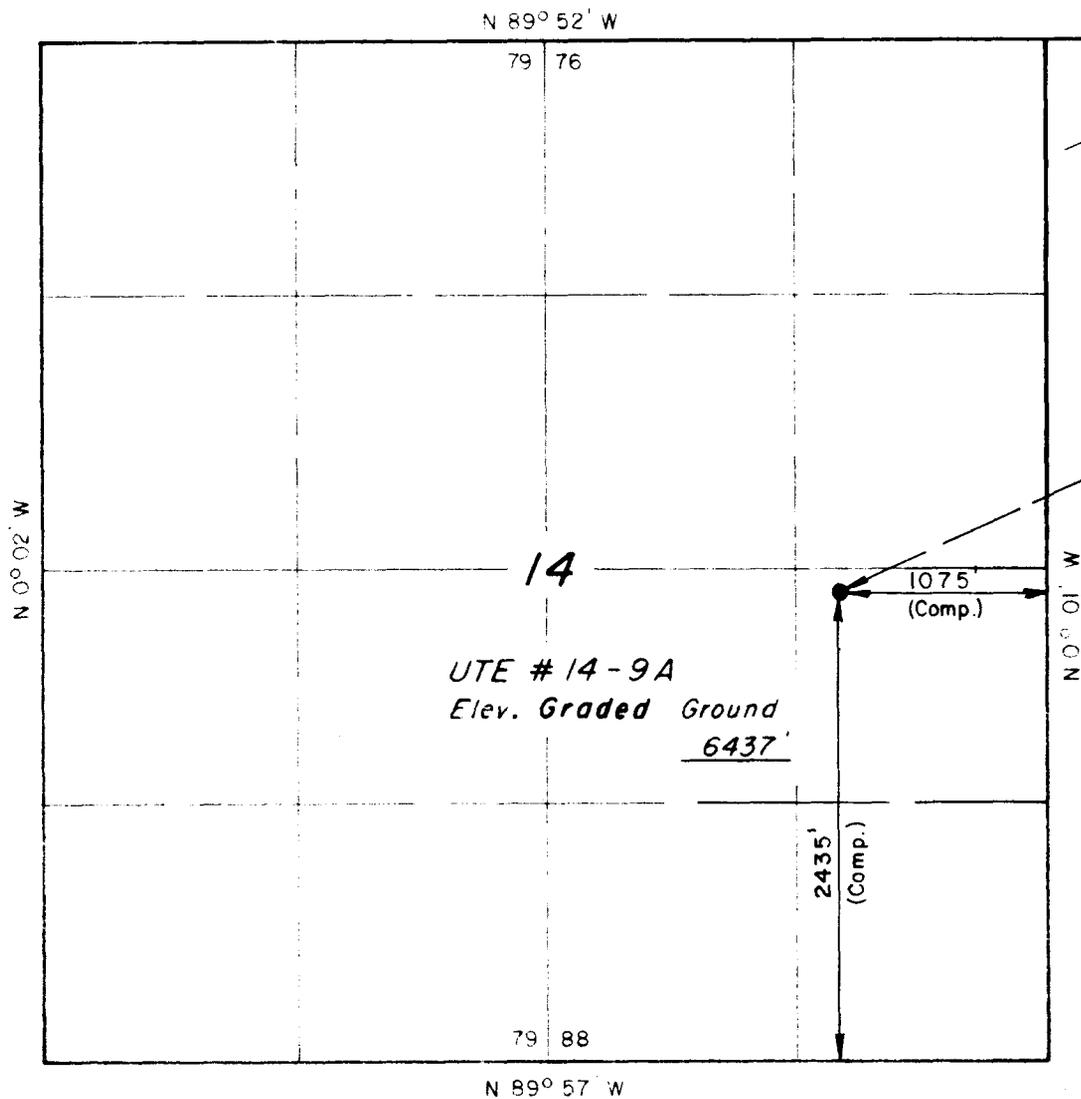
T 5 S, R 5 W, U.S.B. & M.

PROJECT
GAVILAN PETROLEUM INC

Well location, UTE # 14-9A,
located as shown in the NE 1/4 SE 1/4
Section 14, T5S, R5W, U.S.M. Duchesne
County, Utah.

N 1/4 Cor Sec 13, T5S, R5W, U.S.M

NE Cor Sec 13, T5S, R5W, U.S.M



CERTIFICATE

I HEREBY CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF A QUALIFIED SURVEYOR MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. ...

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

X - Section Corners Located

UTAH ENGINEERING & LAND SURVEYING P O BOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 11/29/85
PART LDT S & DA	REFERENCES GLO Plat
WEATHER Fair	FILE GAVILAN

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH AND DURAY RESERVATION

Company: Gavilan Petroleum, Inc.

Well No.: #14-9A

Location: NESE - Section 14 - T5S R5W

Lease No.: 14-20-H62-3423

Onsite Inspection Date: 11-19-85

All lease operations will be conducted in such a manner that full compliance is made with the applicable laws, regulations, Onshore Oil and Gas Order No.1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Tops:

Uinta Formation - Surface
Green River Formation - 2500'

2. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered:

Expected Oil Zones: Green River 4500'-6000'
Expected Gas Zones: Green River 4500'-6000'
Expected Water Zones: Uinta & Green River surface
to 4500'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

10 inch 3000 psi hydraulic blowout preventer. Blowout preventer will be tested to 2000 psi and tested daily.

EOP systems will be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed before drilling the surface casing plug and will remain in use until the well is completed or plugged and abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. Casing Program and Auxillary Equipment:

<u>Hole Size</u>	<u>Size & Wt. of Casing</u>	<u>Depth</u>	<u>Cement</u>
10 1/4"	8 5/8" 24# K-55	300'	To Surface
7 7/8"	5 1/2" 15.5# J-55	TD	200' above oil shale

Anticipated cement tops will be reported as to depth; not the expected number of sacks to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. Mud Program and Circulating Medium:

Fresh water will be used to 4000'. From 4000' to TD KCl will be gradually added to 4.5% by TD. No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. Coring, Logging and Testing Program:

- a. Mud Logging Units from 3000'
- b. DLL-MSFL; CNL-CDL; CBL
- c. Sidewall Cores on zones of interest

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions

and core analysis, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

Estimated Bottom Hole Pressure is 3000 psi. No abnormal conditions are expected.

8. Anticipated Starting Dates and Notifications of Operations:

Location Construction: Immediately upon approval

Spud Date: Immediately after location construction

No location will be constructed or moved, no well will be plugged and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If spudding occurs on the weekend or holiday, the report will be submitted on the following workday. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in triplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO,

and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursant to the NTL-2B, with approval of the District Engineer, produced water may be temporarily disposed of into lined pits for a period of 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the 30 day authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3 and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt first production notice.

No well abandonment operations will be commenced without prior approval of the AO. In case of newly drilled dry holes or failures, and in emergency situations, oral approvals will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or

his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with the applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Gavilan Petroleum, Inc.

14-9A

Indian # 14-20-H62-3423

NE 1/4 SE 1/4, Section 14, T5S R5W

~~Hinton~~ County, Utah

Ruchman

Indian Surface

THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirements to Accompany APD

1. Existing Roads:

See attached Topographic Map A

The proposed well is located 23 miles southwest of Myton, Utah. To reach the location proceed westerly from Myton along US 40 approximately 8.8 miles to the junction of US 40 and the Sowers Canyon Road; proceed southerly along this county road 14.7 miles to its junction with the existing road to the southwest up Tabby Canyon; proceed southwesterly along this road approximately .6 miles to the beginning of the proposed access road (Item #2).

2. Planned Access Road

See attached Topographic Map B

- A. Length - Existing access road for the existing Cougar 14-9 well will be used.
- B. Width - 30 foot right-of-way with 18 foot running surface maximum.
- C. Maximum Grade - 8%
- D. Turnouts - none
- E. Drainage Design - Not Applicable
- F. No culverts or bridges will be built.
- G. Surfacing Material - Located on lease.
- H. No gates, cattleguards or fence cuts will be used.
- I. Access road surface ownership - Indian

All travel will be confined to existing access road right-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, draining, graveling, crowning and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30' right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

Right-of-Way Application is needed with the BIA. Operators shall notify any previous ROW grantees, if necessary, of their intent to use the ROW and enter into a cooperative maintenance agreement.

3. Location of Existing Wells

The only well within a one mile radius is the Cougar 14-9 well located approximately 100' from the proposed well. The Cougar 14-9 is temporarily abandoned. Unless the well can be used as an injection well it will be plugged and abandoned.

4. Location of Existing and/or Proposed Facilities

The On Well and Off Well information will be provided at a later date after the well is completed for production by a Sundry Notice.

If a tank battery is constructed on the lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to contain 1.5 times the storage capacity of the battery. The integrity of the dike must be maintained.

Tank batteries location will be determined at a later date by Sundry Notice.

All permanent structures constructed or installed will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. will be excluded.

The required paint color is Desert Brown (10YR 6/3).

5. Location and Type of Water Supply

All water for the proposed well will be obtained from a private source and transported truck over the access road described herein.

6. Sources of Construction Material

All construction material will be obtained from the location and lease which is Indian Tribal land.

7. Methods of Handling Waste Disposal

See Location Layout Sheet.

A portable chemical toilet will be provided for human waste.

All trash will be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities. Burning of trash will not be allowed.

All reserve pits will be lined with commercial bentonite at 2 pounds per square foot with a 6 inch layer on the bottom and sides of the pit. The pits will be lined to conserve water and protect the environment.

Pits will be constructed so as not to leak, break or allow discharge of liquids.

Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the required time will be considered an incident of non-compliance.

8. Ancillary Facilities

Camp facilities or airstrips will not be required.

9. Well Site Layout

Please refer to the attached Location Layout Sheet.

All pits will be fenced with a wire mesh fence topped with at least one strand of barbed wire. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Any

hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed. Pits will be fenced and maintained until clean-up.

The fence will be constructed as prescribed in the U.S.G.S. Publication (1978) Surface Operating Standards for Oil and Gas Development. Alternatives to the prescribed standards shall be submitted to the AO for approval.

Well site layout: The reserve pits will be located on the NW side of the location between points A & D.

The stockpiled topsoil will be stored on the South side of the location between points 2 & 3.

Access to the wellpad will be from the North at point 6.

Soil compacted berms on the South side of the location will be left intact.

The existing drainage diversion to the east of the location will be left intact.

10. Plans for Restoration of the Surface

A restoration plan will be provided upon completion.

The following are provisions that will be addressed in the restoration plan:

Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed. The reserve pit will be reclaimed within 9 months from the date of well completion.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access road will be scarified and left a rough surface.

Seed will be broadcast or drilled at a time specified by the BIA. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage and the seed mixture will be proportionately larger (double the lbs. per acre).

An appropriate seed mixture will be determined by the BIA either as part of the Conditions of Approval of the APD or at the time restoration activities are scheduled to begin.

All seeding will be done from September 15th until the ground freezes.

At such time the well is plugged and abandoned the operator will submit a surface reclamation plan to the Surface Management Agency for prescribed seed mixtures and reseeding requirements.

If seeding is unsuccessful the lessee/operator may be required to make subsequent seedings.

Abandoned well sites, roads, or other disturbed areas will be restored to their near original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and, (c) insure revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

The operator will submit a plan for controlling noxious weeds along rights-of-way for roads, pipelines, wells sites or other applicable facilities.

11. Surface Ownership

The surface of the location and access road is Indian owned.

12. Other Additional Information

A cultural resource clearance has not been performed because the location of the well pad and access road is located on an existing road and well pad which has already been disturbed thereby making a cultural resource survey impossible.

If, during operations, any archeological or historical sites, or any object of antiquity are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the Surface Management Agency.

Operators employees, including subcontractors, will not gather firewood along roads constructed by operator. If woodcutting is required, a permit will be obtained from the Forestry Department of the BIA. All operators, subcontractors, vendors and their employees may not disturb saleable timber without a duly granted wood permit from the BIA Forester.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be of neat and of sound construction and will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uintah and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, and the survey description of the well.

The operator or his contractor will contact the BLM and BIA offices at (801)789-1362 or (801)722-2406 between 24 and 48 hours prior to construction activities. Contact Amy Hueslein - BLM.

The BLM and BIA offices shall be notified upon site completion prior to moving on the drilling rig.

13. Lessee's or Operators Representative and Certification

Representative

Doug Thamer
Scott Seeby
1344 West Highway #40
Vernal, Utah 84078
(801) 789-4666

All lease operations will be conducted in a manner that full compliance is made with all applicable laws, regulation, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his sub-contractors. A copy of these conditions will be furnished the field representative to insure compliance.

The dirt contractor will be provided with an approve copy of the Surface Use Plan from the APD.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination a new application will be filed for approval for any future operations.

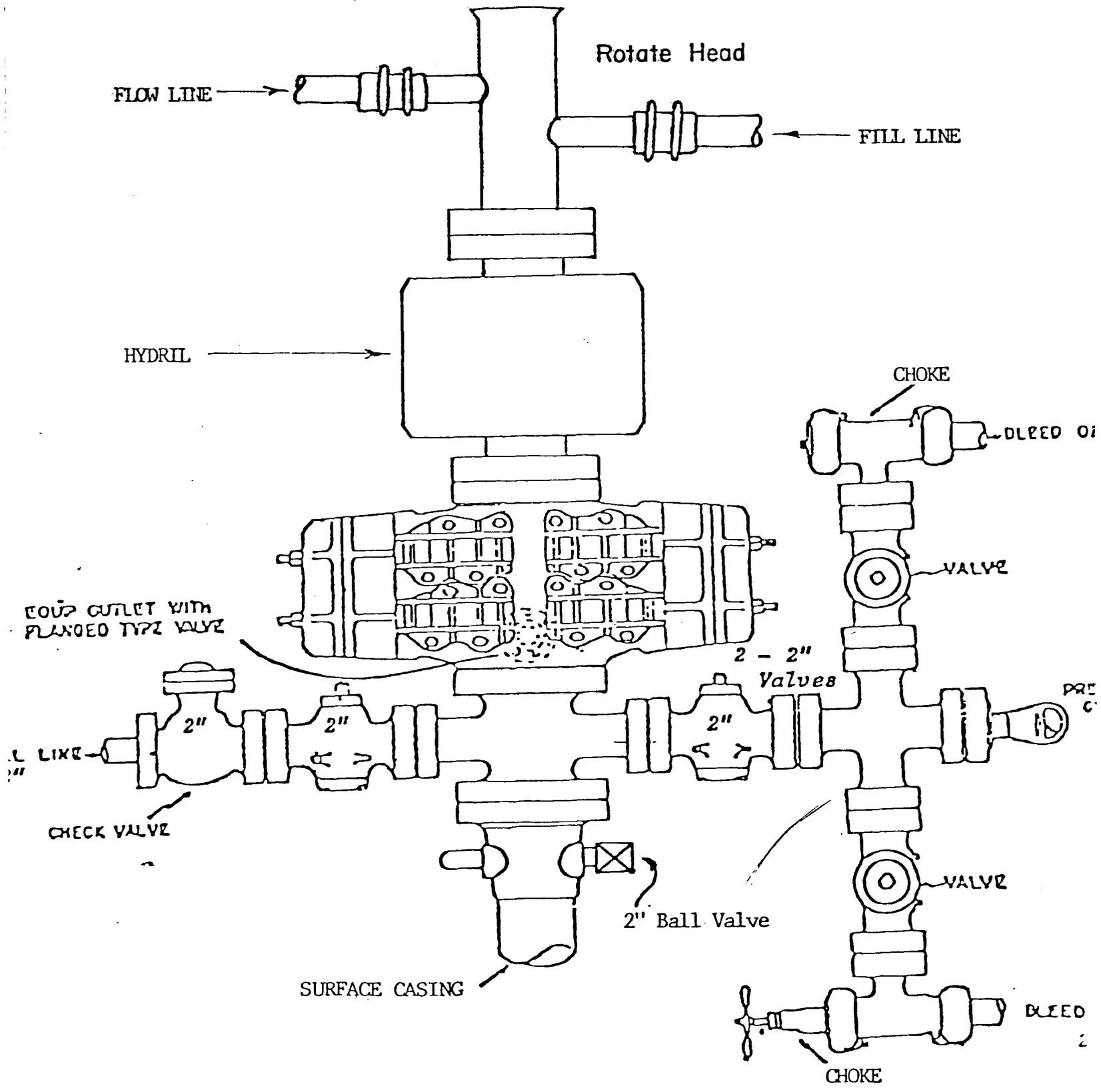
CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by Gavilan Petroleum, Inc. and it's contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

11/30/85
Date


Name and Title
Agent for Gavilan Petroleum Inc

Onsite Date: 11-19-85

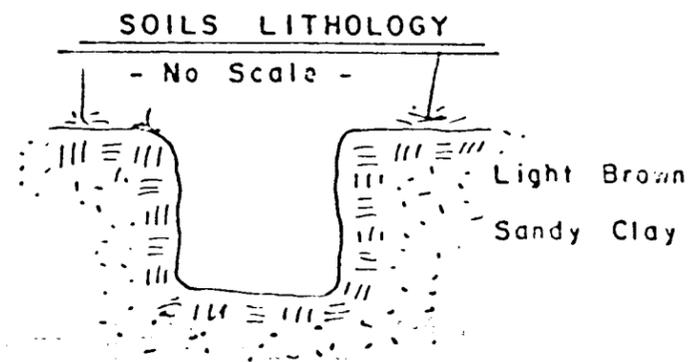
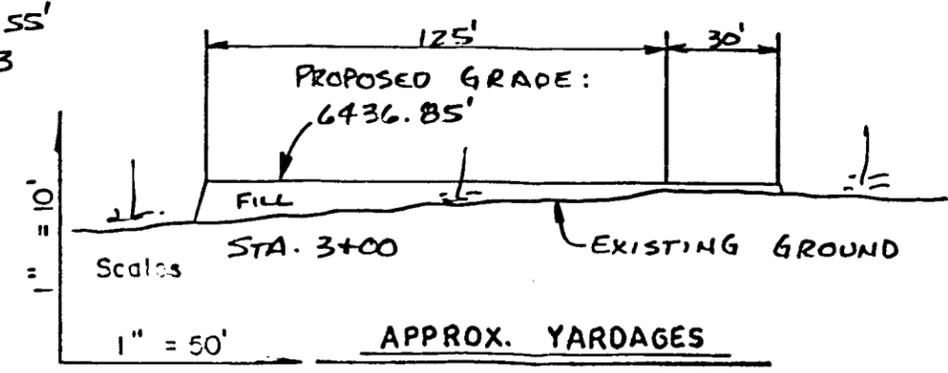
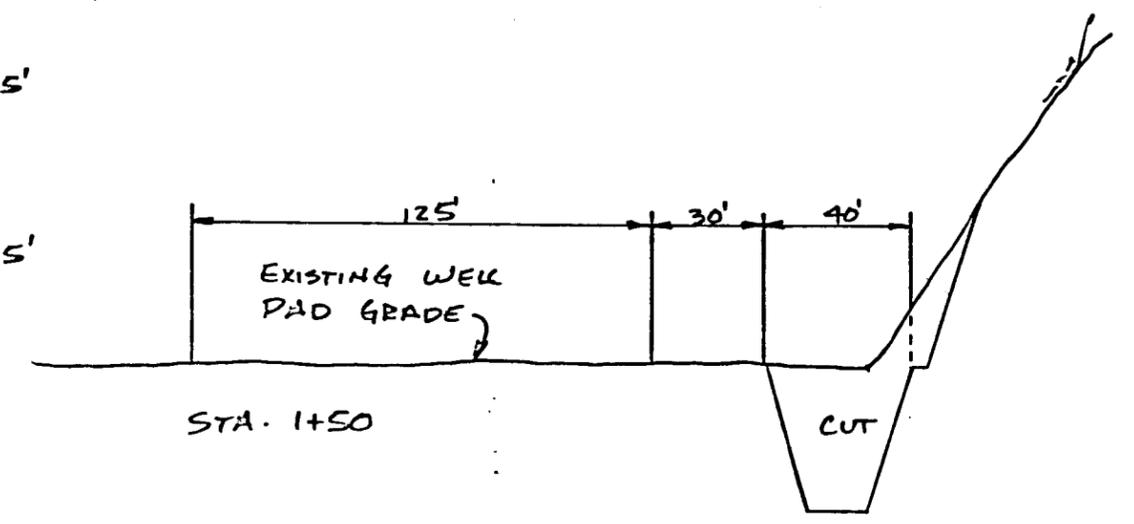
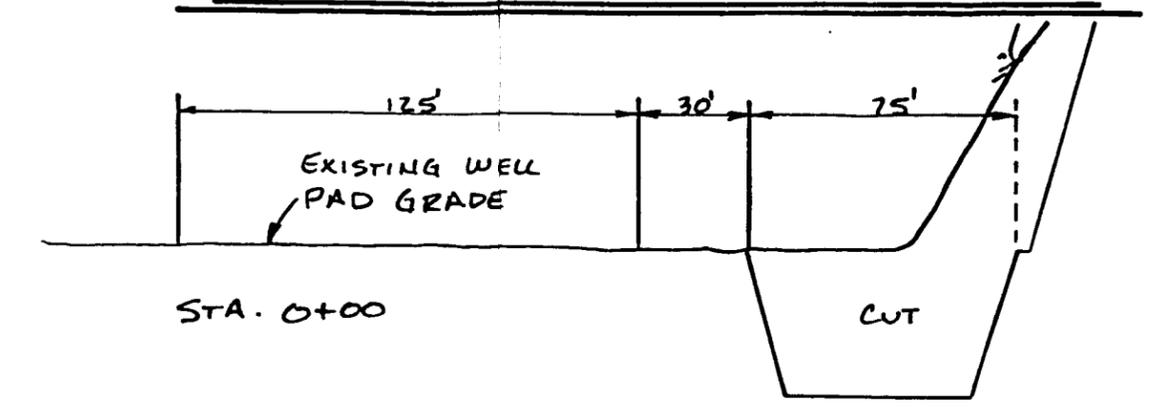
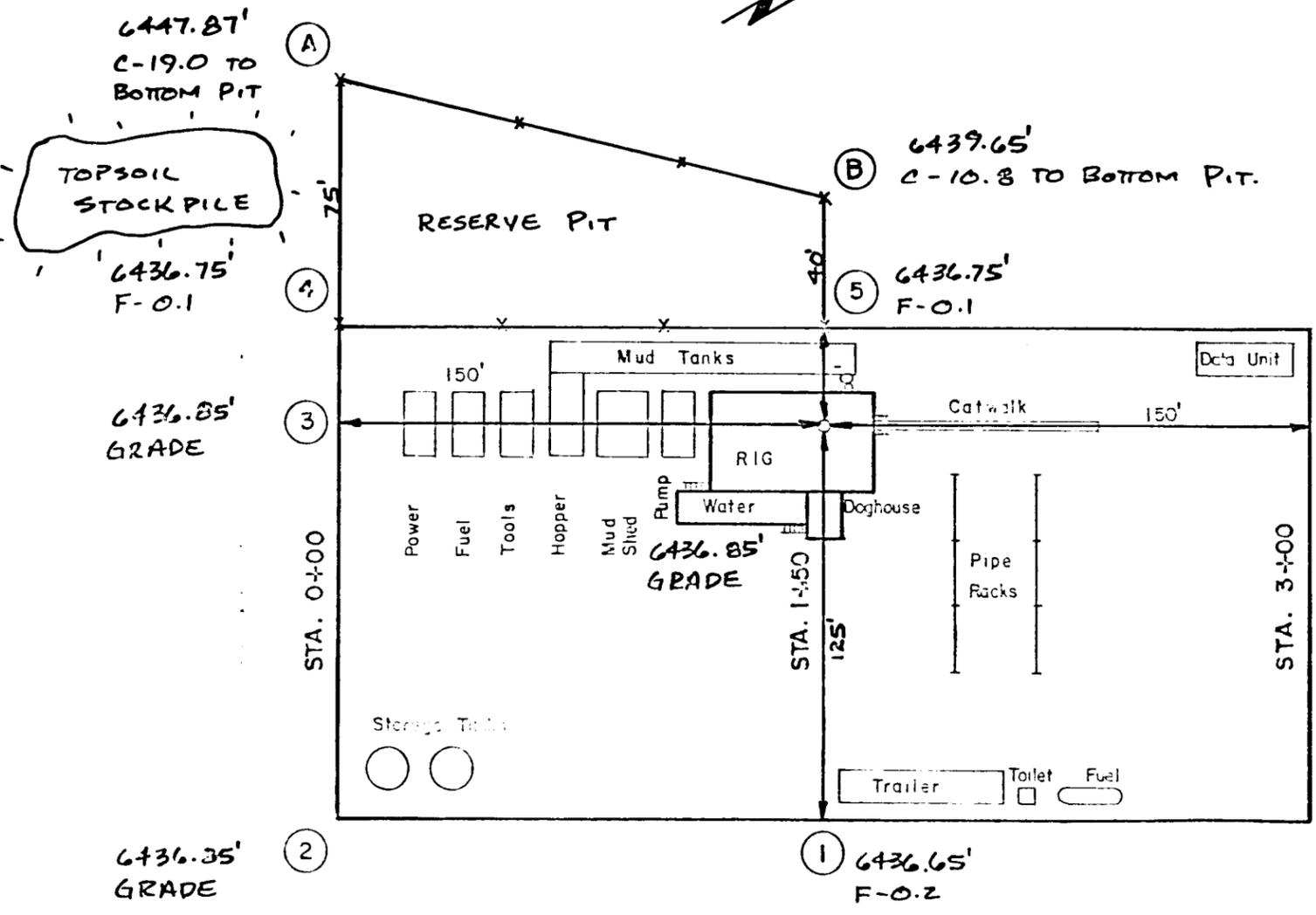
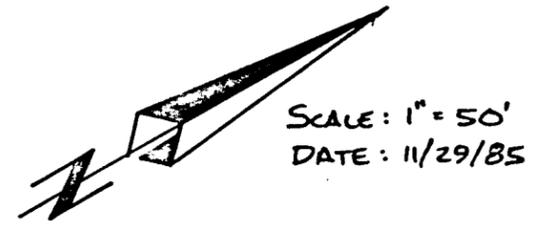


NOTE: BLOWOUT PREVENTER HAS DOUBLE RAMS;
 ONE BLIND AND ONE PIPE RAM.

Diagram A

GAVILAN PETROLEUM INC.

Ute #14-9 A



Cu. Yds. Cut - 3658
Cu. Yds. Fill - 720

GAVILAN PETROLEUM INC.

UTE # 14-9 A

PROPOSED LOCATION

TOPO.

MAP "B"



SCALE 1" = 2000'

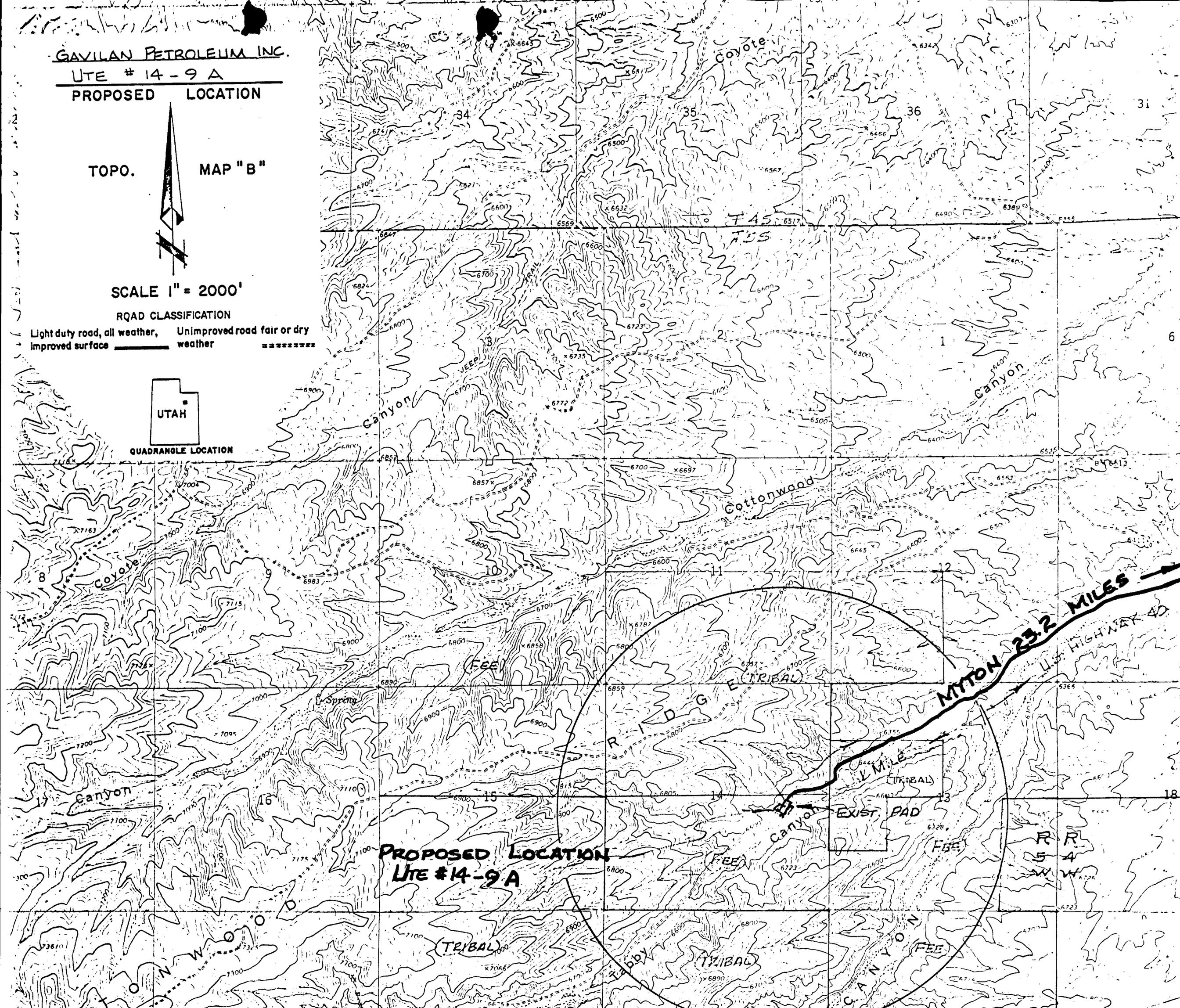
RQAD CLASSIFICATION

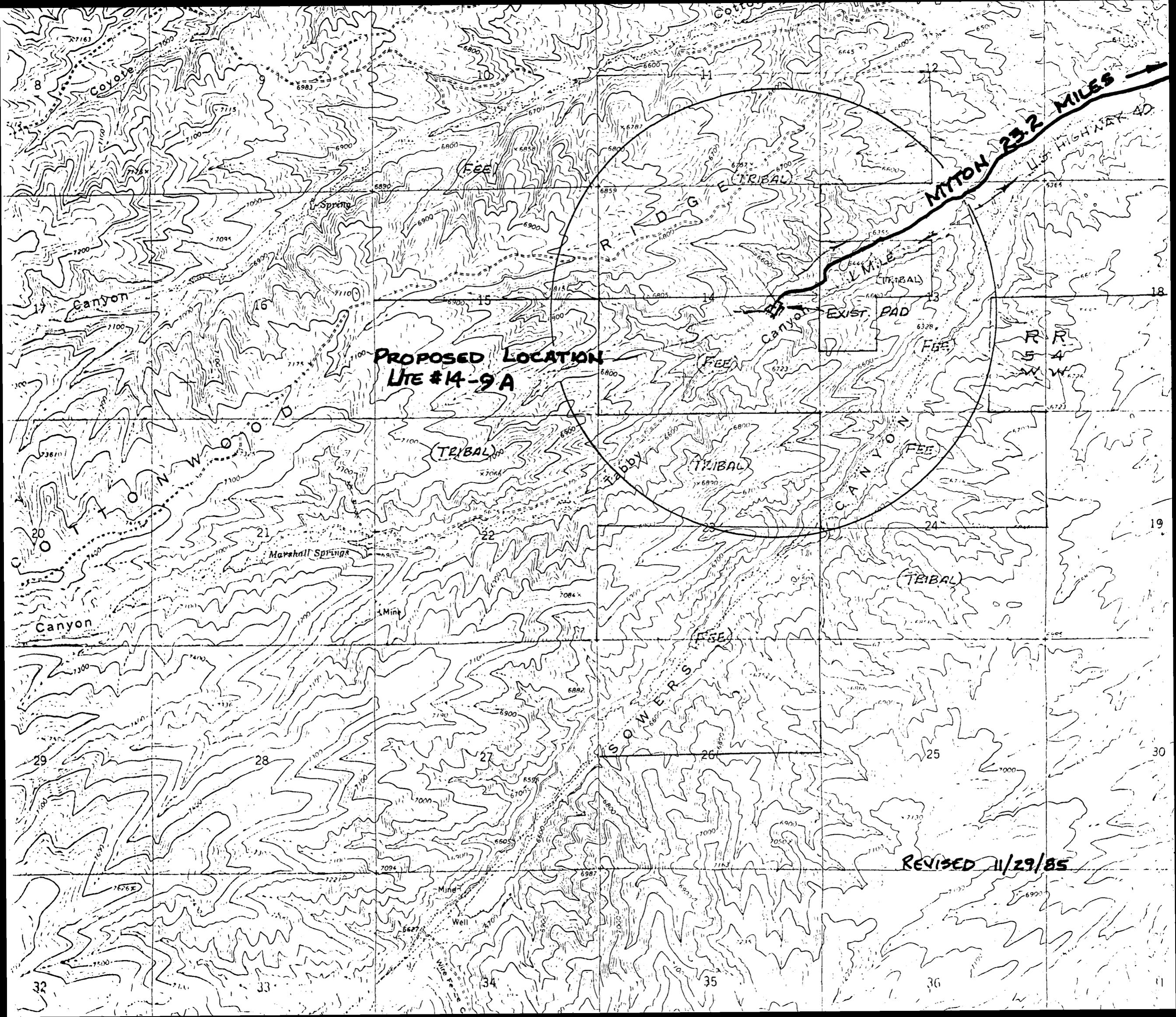
Light duty road, all weather, improved surface  Unimproved road fair or dry weather 



QUADRANGLE LOCATION

PROPOSED LOCATION
UTE # 14-9 A





**PROPOSED LOCATION
LITE #14-9 A**

REVISED 11/29/85

MITON 23.2 MILES
U.S. HIGHWAY 40

EXIST. PAD

R
S
W
R
A
W

(TRIBAL)

(TRIBAL)

(TRIBAL)

S
P
O
W
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R
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Canyon

Canyon

CANON

Canyon

Marshall Springs

Mint

Mine

Well

Mile Post

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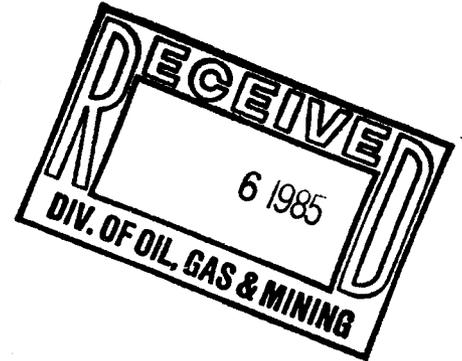
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GAVILAN PETROLEUM, INC.

P.O. Box 6107
Salt Lake City, Utah 84106

1997 South 1100 East
Salt Lake City, Utah 84106
(801) 484-0942

December 3, 1985



Division of Oil, Gas & Mining
355 West North Temple
3 Triad center, Suite 350
Salt Lake City, Utah 84180

Re: Application for Permit to Drill
Gavilan Petroleum, Inc # 14-9A
NESE-Section 14-T5S R5W
Duchesne County, Utah

Gentlemen:

Attached please find two copies of the APD for the referenced well.

This well is a twin to the Cougar Exploration 14-9 well located in the same quarter-quarter section and which has a temporarily abandoned status. The 14-9 is incapable of production at the present time and Gavilan would like to delay plugging this well until after the 14-9A well is drilled and completed. Gavilan feels that the existing well would make a good well for water injection. Gavilan would like the opportunity of having the 14-9 not plugged should they decide to permit the it as an injection well.

The 14-9A has been staked at 2435' FSL & 1075' FEL which is contrary to statewide spacing rules for oil wells regarding distance from quarter-quarter section lines within the same lease (all of Section 14 is under Indian Lease # 14-20-H62-3423). Drainage through Tabby Canyon runs immediately to the southeast and east of the location and it was therefore impossible to stake the location within statewide rules because Indian surface management would not allow it.

Gavilan therefore requests that you administratively grant an exception to the statewide rules for this well due to topographic reasons.

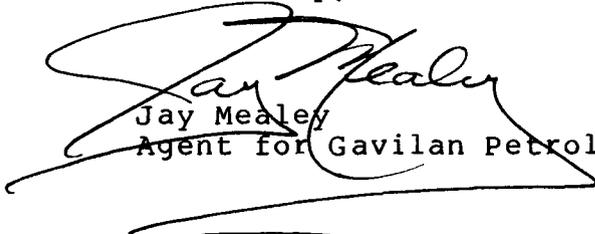
OPERATIONS OFFICE

1344 West Highway #40 / Vernal, Utah 84078 / (801) 789-4666

Oil, Gas & Mining
Page 2

Gavilan must drill the 14-9A prior to December 31, 1985 so your early attention to this matter would be greatly appreciated. Should you have any questions regarding this matter please do not hesitate to contact the undersigned at (801)486-2291 or (801)277-9973.

Sincererly,



Jay Mealey
Agent for Gavilan Petroleum, Inc.



STATE OF UTAH
NATURAL RESOURCES
Water Rights

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Robert L. Morgan, State Engineer

Eastern Area • State/County Building • 152 E. 100 North • Vernal, UT 84078-2110 • 801-789-3714

December 4, 1985

Martin Water Service
P. O. Box 566
Vernal, Utah 84078

RE: Temporary Change 85-43-47

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

A handwritten signature in black ink, appearing to read 'G. B. Wahlen'.

G. Blake Wahlen
for Robert L. Morgan, P. E.
State Engineer

RLM:GBW/ln

Enclosure

Dariusz Shields
Has Permissions
from Young Ranches
to have water
from location of,

5 South 4 West
Sec. 10.

William R Young

12-3-85

APPLICATION NO. 8543-47

DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion, Place or Purpose of Use STATE OF UTAH

(To Be Filed in Duplicate)

Vernal, Utah Dec. 3 19 85
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)

of water, the right to the use of which was acquired by App. 9013 (43-1650)
(Give No. of application, title and date of Decree and Award No.)

to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- The owner of right or application is R. W. & Nelda Young
- The name of the person making this application is Martin Water Service
- The post office address of the applicant is P. O. Box 566, Vernal, Utah 84078

PAST USE OF WATER

- The flow of water which has been used in second feet is 2.0
- The quantity of water which has been used in acre feet is
- The water has been used each year from Jan. 1 to Dec. 31 incl.
(Month) (Day) (Month) (Day)
- The water has been stored each year from to incl.
(Month) (Day) (Month) (Day)
- The direct source of supply is Sowers Creek in Duchesne County.
- The water has been diverted into Ditch ditch canal at a point located N. 800 ft. E. 500 ft. from SW Cor. Sec. 9, T5S, R4W, USB&M
- The water involved has been used for the following purpose: Incid. Stockwater & Irrigation

Total 85.40 acres

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- The flow of water to be changed in cubic feet per second is
- The quantity of water to be changed in acre-feet is 3.0
- The water will be diverted into the Tank Trucks ditch canal at a point located N. 1250' N. 1100' from SE Cor. Sec. 10, T4S, R4W, USB&M
- The change will be made from Dec. 3, 19 85 to March 3 19 86
(Period must not exceed one year)
- The reasons for the change are Oil well drilling and completion of 14-9-A in Section 14, T5S, R5W, USB&M
- The water involved herein has heretofore been temporarily changed _____ years prior to this application.
(List years change has been made)
- The water involved is to be used for the following purpose: Same as Par. # 15

Total _____ acres

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

.....
.....
.....

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Joe Shields
Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No.
(River System)

1. Application received by Water Commissioner
(Name of Commissioner)

Recommendation of Commissioner

2. 12-3-85 Application received ~~over counter~~ by mail in State Engineer's Office by P.Y.

3. Fee for filing application, \$7.50 received by ; Rec. No.

4. Application returned, with letter, to for correction.

5. Corrected application resubmitted ~~over counter~~ by mail to State Engineer's Office.

6. Fee for investigation requested \$

7. Fee for investigation \$, received by ; Rec. No.

8. Investigation made by ; Recommendations:

9. Fee for giving notice requested \$

10. Fee for giving notice \$, received by ; Rec. No.

11. Application approved for advertising by ~~publication~~ by mail

12. Notice published in

13. Notice of pending change application mailed to interested parties by as follows:

14. Change application protested by
(Date Received and Name)

15. Hearing set for at

16. Application recommended for ~~rejection~~ approval by

17. 12/3/85 Change Application ~~rejected~~ approved and returned to CBW

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

- 1.
- 2.
- 3.


For
Robert L. Morgan P.E. State Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Gavilan Petroleum, Inc.

3. ADDRESS OF OPERATOR
 P.O. Box 6107, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1075' FEL & 2435' FSL
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 23 miles SW of Myton, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 1075'

16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 100'

19. PROPOSED DEPTH 6000'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6437 NGL

22. APPROX. DATE WORK WILL START* 12-10-1985

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-H62-3423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
 14-9A

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
 Sec. 14-T5SR5W

12. COUNTY OR PARISH
 Duchesne
 Uintah

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10 1/2"	8 5/8"	24# K-55	300'	Cement to surface + 200'
7 7/8"	5 1/2"	15.5# J-55	TD	Circulate to 200' above oil shale



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. [Signature] SIGNED Agent for Gavilan Petroleum TITLE 11-27-85 DATE

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

*APPROVED BY [Signature] TITLE DISTRICT MANAGER DATE 12-17-85

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side

NOTICE OF APPROVAL

Div OGM
 UT-080-6-M-24



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026
(801) 722-2406 Ext.



IN REPLY REFER TO:

Real Property Management
Ten. and Mgmt.

December 12, 1985

MEMORANDUM

TO District Manager, Bureau of Land Management
FROM: Superintendent, Uintah and Ouray Agency
SUBJECT: Gavilan Petroleum, Well # 14-9A, Located
in the NE1/4SE1/4, Section 14, T5S, R5W, USB&M

We (concur with or, recommend) approval of the Application for Permit to Drill subject well.

Based on available information on December 5, 1985, we have cleared the proposed location in the following areas of environmental impact.

YES <input checked="" type="checkbox"/>	NO <input type="checkbox"/>	Listed threatened or endangered species.
YES <input checked="" type="checkbox"/>	NO <input type="checkbox"/>	Critical wildlife habitat.
YES <input checked="" type="checkbox"/>	NO <input type="checkbox"/>	Archaeological or cultural resources.
YES <input type="checkbox"/>	NO <input type="checkbox"/>	Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment).
YES <input type="checkbox"/>	NO <input type="checkbox"/>	Other (if necessary)

REMARKS: Winter shut down stipulation has been waived by Ute Tribal Fish & Game (11/20/85).
Soil buried around south end of location (pt. 2) as protection from potential flood run-off.
Reserve pit lined with 2 lbs. bentonite per square foot to equal 6" of bedding throughout.
Toilet facilities will be contained (portable chemical).

The necessary surface protection and rehabilitation requirements are as per approved APD.

Robert C. Conrad
Superintendent

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH OURAY RESERVATION

Company Gavilan Petroleum, Inc. Well No. 14-9A
Location Sec. 14 T5S R5W Lease No. 14-20-H62-3423

A. DRILLING PROGRAM

1. Pressure Control Equipment

Choke manifold system will be consistent with API RP53.

2. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis. The report shall indicate all fresh water zones encountered while drilling.

3. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The use materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator Gavilan Petroleum, Inc.

Well Name & Number 14-9A

Lease Number 14-20-H62-3423

Location NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 14 T. 5 S. R. 5 W.

Surface Ownership B I A

B. THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirements to Accompany APD

1. Planned Access Roads

Drainage design - If the existing road is rerouted, ditches on each side will be installed.

2. Methods for Handling Waste Disposal

In order to protect the environment, the reserve pit will be lined. If the reserve pit is lined, the operator will provide the BLM a chemical analysis of the fluids in that pit no later than 90 days after the well completion to determine the method for final reclamation of the reserve pit. If the elemental concentrations shown by the chemical analysis exceeds the requirements prescribed by Part II, Standards of Quality for Waters of the State, Wastewater Disposal Regulations, State of Utah Division of Health, the contents and liner will be removed and disposed of at an authorized disposal site.

3. Well Site Layout

The stockpiled topsoil will be stored on the southeast corner of the location near point 2, windrowed (to be used as a berm).

Access to the well pad will be from the north near point 6.

4. Plans for Restoration of Surface

The BLM recommends the following procedure for reclamation:

Compacted areas of the well pad should be plowed or ripped to a depth of 12" before reseeding. Seeding should be done with a disc-type drill to ten inches apart. The seed should be planted between one-half inch deep and three-quarter inch deep. A drag, packer or roller may be used to insure uniform coverage of the seed, and adequate compaction. Drilling of the seed should be done on the contour where possible. Where slopes are too steep for contour drilling, a "cyclone" hand-seeder or similar broadcast seeder should be used, using twice the recommended seed per acre. Seed should then be covered to a depth described above by what-ever means is practical.

5. Other Additional Information

Overhead flagging will be installed on pits to protect waterfowl and birds.

Winter-shut-down stipulation has been waived by the Ute Tribal Fish and Game for this well location.

A soil compacted berm built around the south end of the location (point 2) as protection from potential flood run-off.

Toilet facilities will be contained (portable chemical).

The old reserve pit on the No. 14-9 is to be reclaimed by April 15, 1986. The fluids in the pit may be transferred to the newly constructed reserve pit on the location for use in the drilling operations. Any remaining fluids in the old pit must be hauled away and disposed of at an authorized disposal pit. Gavilan Petroleum, Inc. has 9 months from the date of well completion to reclaim the new reserve pit.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Craig M. Hansen (801) 247-2318
Assistant District Manager
for Minerals

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

R. Allen McKee (801) 781-1368
Petroleum Engineer

EXPRESS MAIL ROUTING SLIP

PAM	1-21	4:10
TAMI	1-22	8:30
VICKY	1-22	10:30
CLAUDIA	1-22	10:30
STEPHANE	1-22	1:16
CHARLES	CA 1-22	10:35
RULA	RM 1-22	1:30
MARY ALICE	MAP 1-22	2:48
CONNIE	1-22	4:03
MILLIE		

OPERATOR Civilian Petroleum Inc DATE 12-11-85

WELL NAME Wte 14-9A

SEC NE SE 14 T 5 S R 5 W COUNTY Montgomery

43-013-31146
API NUMBER

Indian
TYPE OF LEASE

CHECK OFF:

- PLAT
- BOND
- NEAREST WELL
- LEASE
- FIELD
- POTASH OR OIL SHALE

PROCESSING COMMENTS:

* No other wells within 920' (Exception loc. requested)
Water α - 85-43-47

APPROVAL LETTER:

SPACING: 203 _____ UNIT 302

_____ CAUSE NO. & DATE 302.1

STIPULATIONS:

* 1. In accordance with state rules for well well siting, only one of the two wells (No. ~~14-9~~ 14-9 or No. 14-9A) in this quarter-quarter section may be ~~plugged~~ utilized as a producing well. Upon completion of the 14-9A well, the operator shall submit their intent and plan for the ~~the~~ 14-9 well to the Division for review and approval. The Division hereby grants temporary approval to postpone plugging and abandonment of the 14-9 well provided that

G218T

INSPECTOR: JL INSP DATE: 910320 COMMENT : Y
REVIEWED : NEX, INSP: 920320 REASON: 03 : OPERATING REVIEW

OPERATOR : N2275 : GAVILAN PETROLEUM INC LEASE: INDIAN
WELL NAME: T C UTE 14-9A API : 43-013-31146
S: 14 T: 5.0 S R: 5.0 W CONTRACTOR :
COUNTY : DUCHESNE FIELD: 072 : BRUNDAGE CANYON

DRILLING/COMPLETION/WORKOVER:
APD WELL SIGN HOUSEKEEPING ROPE
SAFETY POLLTN CNTL SURFACE USE PITS
OPERATIONS OTHER
SHUT-IN Y / TA :
Y WELL SIGN Y HOUSEKEEPING Y EQUIPMENT* Y SAFETY
OTHER
ABANDONED:
MARKER HOUSEKEEPING REHABILITATION OTHER
PRODUCTION:
WELL SIGN HOUSEKEEPING EQUIPMENT* FACILITIES
METERING* POLLTN CNTL PITS DISPOSAL
SECURITY SAFETY OTHER
GAS DISPOSITION:
VENTED/FLARED SOLD LEASE USE

PF KEYS: (RETURN) NEXT (9) WELL DATA (10) COMMENTS (16) EXIT PROGRAM

OIL AND GAS INSPECTION COMMENTS

PAGE 2

WELL NAME: T C UTE 14-9A API: 43-013-31146
INSPECTOR: JL DATE: 910320 REVIEWED: NEXT INSP: 920320

*FACILITIES INSPECTED:
LOCATION, WELLHEAD, PIT, TREATER, PUMPJACK, 2-400 BBL OIL STORAGE TANKS 1-PROP-ANE TANK, AND LINE HEATER.

REMARKS:
SOW- TREATER (COLD), PIT EMPTY AND FENCED, 14-9 WELL ON SAME LOCATION. (SHUT IN AND NOT TIED INTO ANYTHING).
(~~REMOVED~~)

ACTION:

PF KEYS: (RETURN) NEXT (10) CHECK LIST (16) EXIT PROGRAM



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 16, 1985

Gavilan Petroleum, Inc.
P. O. Box 6107
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Ute 14-9A - NE SE Sec. 14, T. 5S, R. 5W
2435' FSL, 1075' FEL - Duchesne County, Utah

Approval to drill the above-referenced well is hereby granted in accordance with Rule 302.1, The Oil And Gas Conservation General Rules, subject to the following stipulations:

1. In accordance with state rules for well siting, only one of the two wells (No. 14-9 or 14-9A) in this quarter-quarter section may be utilized as a producing well. The Division hereby grants, temporary approval to postpone plugging and abandonment of the 14-9 well provided that upon completion of the 14-9A well, the operator shall submit their intent and plan for the 14-9 well to the Division for review and approval.

In addition, the following actions are necessary to fully comply with this approval:

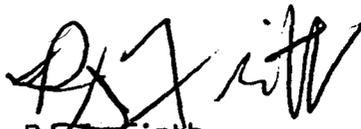
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, General Rules.

Page 2
Gavilan Petroleum, Inc.
Well No. Ute 14-9A
December 16, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31146.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. J. Firth', written in a cursive style.

R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
Bureau of Indian Affairs

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to...
Use "APPLICATION FOR PERMITS...")

3. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3423

6. IF INDIAN, ALLOTTED OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gavilan Petroleum, Inc.

9. WELL NO.

#14-9A

10. FIELD AND POOL, OR WILDCAT

GreenRiver

11. SEC., T., R., M., OR B.L.E. AND
SUBST. OR AREA

Sec. 14, T5S., R5W.,
NE 1/4 SE 1/4

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gavilan Petroleum, Inc.

3. ADDRESS OF OPERATOR
1344 West Hwy 40, Vernal, Utah 84078
DIVISION OF OIL, GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1075' FEL and 2435' FSL

14. PERMIT NO.

Ut-080-6-m-24

15. ELEVATIONS (Show whether of, ft., ca., etc.)

6437'-GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETS

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDISE

ABANDON*

SHOOTING OR ACIDISING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Status Report

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was drilled to a T.D. of 5603' on 1-7-86. Completion Rig was moved on 1-15-86 and Completion started. See Well Completion Report for details. Fourth side of lined reserve pit was fenced on 1-16-86. Completion Rig was moved off 1-30-86. Battery construction began 2-3-86 and finished 2-8-86. First production from well was on 2-9-86. Sign placed on location 3-4-86. Site facility diagram to follow soon. Current Status-Producing.

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott J. Seely

TITLE Operations Manager

DATE 3-10-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3423 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal 7. UNIT AGREEMENT NAME Gavilan Petroleum, Inc. 8. FARM OR LEASE NAME 9. WELL NO.

10. FIELD AND POOL, OR WILDCAT Ute Tribal 14-9A GreenRiver 11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14, T5S., R5W., Ne 1/4/SE 1/4

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUDDED 12-24-85 16. DATE T.D. REACHED 1-7-86 17. DATE COMPL. (Ready to prod.) 2-9-86 18. ELEVATIONS (DF, RES, BT, GR, ETC.)* 6437' GR 6451' KB 19. ELEV. CABINHEAD 6437' 20. TOTAL DEPTH, MD & TVD 5603' MD 21. PLUG, BACK T.D., MD & TVD 5558' MD 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Top-Greenriver Bottom-Greenriver Name-Castlepeak Formation Depth-5143'-5170' 25. WAS DIRECTIONAL SURVEY MADE No 26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, MSFL, CDNL, CBL 3/12/86 Rm 27. WAS WELL CORRD. Yes

Table with 4 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE. Rows include 14" conductor, 8 5/8" Surface, and 5 1/2" Production.

Table with 2 columns: LINER RECORD and TUBING RECORD. LINER RECORD includes SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT. TUBING RECORD includes SIZE, DEPTH SET (MD), PACKER SET (MD).

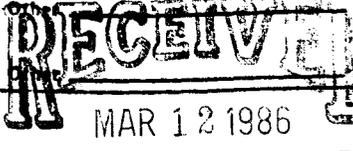
Table with 2 columns: PERFORATION RECORD and ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. PERFORATION RECORD includes DEPTH INTERVAL, SIZE, NUMBER. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. includes DEPTH INTERVAL, AMOUNT AND KIND OF MATERIAL USED.

Table with 4 columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, and PRODUCTION DATA. Includes rows for 2-9-86 and 2-12-86 with details on hours tested, flow, tubing pressure, casing pressure, and oil/gas/water production.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel, and vented TEST WITNESSED BY Scott J. Seeby

35. LIST OF ATTACHMENTS Fracturing treatment report, Logs run. 860318 CP

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED Scott J. Seeby TITLE Operations Manager DATE 3/10/86



*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (dillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

25. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	SEAL. DEPTH	TRUE VERT. DEPTH
Greenriver	3790'	5603'		Garden Gulch	3410'	Same
				Greenriver Shale	3790'	Same
				Douglas Creek	4175'	Same
				CastJepeak L.S.	5126'	Same
				Greenriver L.S.	5524'	Same

RECEIVED
MAR 12 1986

DIVISION OF
OIL, GAS & MINING

GAVILAN PETROLEUM, INC.

T.C. Ute Tribal No. 14-9A Well
Duchesne County, Utah

TTCS FILE NO. 86170

<u>Cores</u>	<u>Interval</u>	<u>Formation</u>
Percussion Sidewall	3985-3991 (4)	Green River
Percussion Sidewall	4228 (1)	Green River
Percussion Sidewall	4322-4376 (5)	Green River
Percussion Sidewall	4650-4694 (5)	Green River
Percussion Sidewall	5148-5166 (5)	Green River

*14-9A or 14-9
must be plugged
upon completion of
14-9A. Any question
ask Arlen or John.
12/14/85*

TerraTek Core Services, Inc.®

University Research Park - 360 Wakara Way - Salt Lake City, Utah 84108 - (801) 584-2480 - TWX 910-925-5284

GAUILAN PETROLEUM

Well:	T.C. Ute Tribal #14-9A	State:	Utah	Date:	Jan. 10, 1986
Field:	Tabby Canyon	County:	Duchesne	ITCS File #:	86170
Drilling fluid:	KCl Water	Location:	Sec. 14-156-R5W	Elevation:	6451 KB

RETORT ANALYSIS - PERCUSSION SIDEWALLS

Sample Number	Depth (feet)	Permeability	Porosity	Saturation		Odor	Fluor	Lithology
		Horz (md)	%	Oil %	H ₂ O %			
Green River Formation								
1	3935.0	2.0	16.2	8.2	51.0	F	F	Sd.vf-fg.sltv
2	3987.0	2.9	17.0	3.3	43.3	F	F	Sd.vf-fg.sltv
3	3989.0	Not Suitable for Analysis				F	F	Sd.vf-fg.sltv.sl/shv
4	3991.0	2.2	16.5	8.9	65.3	F	F	Sd.vfg.sltv
5	4228.0	0.9	14.7	2.1	63.9	VP	VP	Sd.vfg.sltv
6	4322.0	1.0	14.8	16.6	59.0	F	F	Sd.vfg.sltv.sl/shv
7	4324.0	1.1	14.8	12.1	50.0	F	F	Sd.vfg.sltv
8	4326.0	1.5	15.2	12.8	60.4	F	F	Sd.vfg.sltv
9	4331.0	0.8	14.5	12.8	62.8	F	F	Sd.vfg.sltv
10	4378.0	0.3	10.0	0.0	77.3	0	0	Sd.vfg.sltv
11	4650.0	0.3	11.8	11.0	56.5	F	F	Sd.vf-fg.sltv
12	4654.0	0.5	14.8	11.1	56.7	F	F	Sd.vfg.sltv
13	4687.0	Not Suitable for Analysis				F	F	Sd.vfg.sltv
14	4690.0	Not Suitable for Analysis				F	F	Sd.vfg.sltv
15	4694.0	3.3	17.7	12.5	52.5	F	F	Sd.vf-fg.sltv
16	5143.0	1.0	13.6	13.6	63.7	F	G	Sd.vf-fg.sltv
17	5152.0	0.8	13.2	11.4	65.3	F	G	Sd.vf-fg.sltv
18	5159.0	0.6	10.6	9.1	68.2	F	G	Sd.vf-fg.sltv
19	5180.0	0.7	11.1	14.5	63.4	F	G	Sd.vf-fg.sltv
20	5186.0	0.5	10.2	12.9	61.3	F	G	Sd.vf-fg.sltv

GAVILAN PETROLEUM, INC.

P.O. Box 6107
Salt Lake City, Utah 84106

1997 South 1100 East
Salt Lake City, Utah 84106
(801) 484-0942

RECEIVED
MAR 31 1986

March 28, 1986

**DIVISION OF
OIL, GAS & MINING**

State of Utah
355 W. North Temple
3 Triad Center Suite 350
Salt Lake City, Utah 84180-1203

Attention: Pam Kenna

Dear Ms. Kenna:

Enclosed, please find Report of Water Encountered During Drilling for the following Wells: Eight Mile Flat 43-13, Tabby Canyon Ute Tribal 5-13, Tabby Canyon Ute Tribal 14-9A.

If you need further information please contact Scott Seeby.

Very truly yours,


JoAnn Riddle
Production Clerk

/j

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
4241 State Office Building
Salt Lake City, UT 84114

RECEIVED
MAR 3 1 1986

DIVISION OF
OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Tabby Canyon Ute Tribal #14-9A

Operator Gavilan Petroleum, Inc. Address 1344 West Hwy. 40, Vernal, Utah 84078

Contractor Westburne Drilling, Inc. Address P.O. Box 13709, Denver, Colorado 80201

Location NE 1/4 SE 1/4 Sec. 14 T. 5S. R. 5W. County Duchesne County, UT.

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	_____	_____	_____
2.	_____	_____	_____
3.	_____	None Encountered During Drilling	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continue on reverse side if necessary)

Formation Tops

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

DOWELL SCHLUMBERGER INCORPORATED

CUSTOMER

OILFIELD SERVICES
MINING SERVICES
INDUSTRIAL SERVICES

DSI SERVICE ORDER, RECEIPT, AND INVOICE NO. 5-03 3272	CORRESPONDENCE: P.O. BOX 4378 HOUSTON, TEXAS 77210	REMITTANCE: P.O. BOX 100344 HOUSTON, TEXAS 77212	DSI SERVICE LOCATION NAME AND NUMBER <i>Utah</i>
CUSTOMER NUMBER	CUSTOMER P.O. NUMBER	TYPE SERVICE CODE 110	BUSINESS CODES

CUSTOMER'S NAME <i>Gabirin Petroleum</i>	WORKOVER NEW WELL OTHER	<input type="checkbox"/> W <input type="checkbox"/> N <input type="checkbox"/>	API OR IC NUMBER
ADDRESS <i>P.O. Box 6107</i>	IMPORTANT SEE OTHER SIDE FOR TERMS & CONDITIONS		
CITY, STATE AND ZIP CODE <i>Salt Lake City 84106</i>	ARRIVE LOCATION	MO. DAY YR. TIME	

DSI shall furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS or DSI INDUSTRIAL SERVICE CONTRACT NO.

Treat with 28,000 gal 4F4G, 3% KCl, 1/1000 M-38W, 2/1000 F-75N, 1/1000 L-55, 6/1000 J-218, 25/1000 M-76, 35/1000 J-426 imp pad only. 102,500 @ 2/40 sand flush 3% KCl

CUSTOMER AUTHORIZED AGENT <i>Steve J. Sealy 1-22-86</i>	
JOB COMPLETION	MO. DAY YR. TIME
	<i>1 22 86 15:00</i>
SERVICE RECEIPT I certify that the materials and services listed were received and all services performed in a workmanlike manner.	

STATE <i>Utah</i>	CODE	COUNTY / PARISH <i>Hatch</i>	CODE	CITY	CUSTOMER AUTHORIZED AGENT <i>Steve J. Sealy 1-22-86</i>
WELL NAME AND NUMBER / JOB SITE <i>Ute 14-19A</i>	LOCATION AND POOL / PLANT ADDRESS <i>14 55 4W</i>			SHIPPED VIA <i>Dowell Schlumberger</i>	

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
028019-	Pumps 1200 PSI x 29 BPM	HHP	853	3.60	3070.80
028400-021	Blenders	EA	1	870.00	870.00
029109-002	sand silo	EA	1	600.00	600.00
101535-001	Frac additive pump	hr	4	125.00	500.00
059680-000	Treatment monitoring	EA	1	2000.00	2000.00
059200-001	7 units 65 miles	mi	385	2.20	847.00
029100-000	Hauling 51 tons 55 miles	tons	2805	.75	2103.75
025008-000	20-40 sand	CWT	1025	8.00	8200.00
029110-001	prop pump charge	CWT	1085	.27	276.75
013048-050	F-75N surfactant	gal	62	29.00	1798.00
012033-055	L-55 Clay stabilizer	gal	31	28.50	883.50
022003-052	M-38W silicate control	gal	31	21.50	666.50
027006-005	M-76 bactericide	gal	8	25.00	200.00
101432-050	J-426 fluid loss	lb.	350	3.25	1137.50
067011-003	M-117 potassium chloride	lb.	9700	1.18	11446.00
024016-050	J-111 Gell	lb.	1250	3.90	4875.00
024069-011	J-218 breaker	lb.	174	1.90	330.60
000281-000	Conversion Charge	gal	31000	.02	620.00

RECEIPT

Field Est. 30725.40 SUB TOTAL

REMARKS:	LICENSE/REIMBURSEMENT FEE	LICENSE/REIMBURSEMENT FEE	STATE	% TAX ON \$	COUNTY	% TAX ON \$	CITY	% TAX ON \$	DSI REPRESENTATIVE <i>S. J. Davis</i>	TOTAL \$
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DS 6609

WELL TREATMENT REPORT



DS-484 PRINTED IN U.S.A.

DOWELL SCHLUMBERGER INCORPORATED

DATE 1-22-86

WELL NAME AND NUMBER <u>Well 14 19A</u>		LOCATION (LEGAL) <u>14 55 4W.</u>		DS LOCATION <u>Sand Lake</u>		TREATMENT NUMBER <u>3272</u>	
POOL/FIELD		FORMATION <u>Green River</u>		JOB DONE DOWN TUBING <input type="checkbox"/> CASING <input checked="" type="checkbox"/> ANNULUS <input type="checkbox"/>		PAGE: <u>2</u> OF <u>2</u> PAGES	
COUNTY / PARISH <u>Nuckolls</u>		STATE <u>Utah</u>		OIL TYPE OF WELL OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> WATER <input type="checkbox"/> INJ. <input type="checkbox"/>		ALLOWABLE PRESSURE TGB: <u>300</u> CSG: <u>3000</u>	
TYPE OF SERVICE <input type="checkbox"/> Acidizing <input type="checkbox"/> Sand Control <input type="checkbox"/> Fracturing <input type="checkbox"/> Other		SERVICE NAME <u>4F 4G</u>		AGE OF WELL NEW WELL <input checked="" type="checkbox"/> REWORK <input type="checkbox"/>		OIL API GRAVITY VAPOR PSI	
CUST. NAME <u>Gavlin Petroleum</u>		ADDRESS <u>P.O. Box 6107</u>		Casing Size WT. DEPTH <u>5 1/2 15.5</u>		TOTAL DEPTH BHT. (LOG)	
CITY, STATE ZIP CODE <u>Salt Lake City 84106</u>		Liner Size WT. TOP/BOTTOM		Type or Grade		Packer Type Packer Depth	
		Open Hole Casing Vol.		Tubing Vol.		Annular Vol.	

SERVICE INSTRUCTIONS: Treat with 28,000 gal 4F 4G
3% KCl, 41000 M-38W, 41000 F-75N, 41000 L-55
41000 J-218, 251000 M-76, 351000 J-426
in pad, 102,500 # 2 1/4" finish 3% KCl
 FOR CONVERSION PURPOSES 24 BBLs EQUALS 1000 GALLONS

ARRIVED ON LOCATION: 07:00 LEFT LOCATION: 16:00

PERFORATED INTERVALS							
TOP	TO	BOTTOM	NO. OF HOLES	TOP	TO	BOTTOM	NO. OF HOLES
<u>5143</u>	TO	<u>5170</u>	<u>60</u>		TO		
	TO				TO		
	TO				TO		
	TO				TO		

TIME (0001 to 2400)	INJECTION RECORD							PRESSURE		NOTATIONS
	RATE BPM	TYPE OF FLUID	DENSITY	INCREMENT VOL BBLs	CUM VOL BBLs	PROP TYPE	PROP #/GAL	CSG	TGB	
										Pre-Job Safety Meeting
<u>13:45</u>										Pre-Job Pressure Test To <u>4000</u> psi
<u>14:19</u>		<u>4F 4G</u>		<u>240</u>	<u>0</u>			<u>0</u>		at pad 351000 J-426, 41000 J-218
<u>14:29</u>	<u>30</u>	"		<u>45</u>	<u>240</u>	<u>2 1/4 sand</u>	<u>2*</u>	<u>1520</u>		at 2" 2 1/4"
<u>14:31</u>	<u>30</u>	"		<u>54</u>	<u>292</u>	<u>2 1/4 sand</u>	<u>4*</u>	<u>1440</u>		at 4" 2 1/4"
	<u>30</u>				<u>362</u>			<u>1300</u>		2" 2 1/4 on formation
<u>14:34</u>	<u>30</u>	"		<u>108</u>	<u>390</u>	<u>2 1/4 sand</u>	<u>5*</u>	<u>1150</u>		at 5" 2 1/4"
	<u>30</u>				<u>414</u>			<u>1800</u>		4" 2 1/4 on formation
	<u>30</u>				<u>512</u>			<u>1080</u>		5" 2 1/4 on formation
<u>14:38</u>	<u>30</u>	"		<u>120</u>	<u>520</u>	<u>2 1/4 sand</u>	<u>6*</u>	<u>1120</u>		at 6" 2 1/4"
	<u>30</u>				<u>142</u>			<u>1000</u>		6" 2 1/4 on formation
<u>14:44</u>	<u>30</u>	"			<u>170</u>	<u>2 1/4 sand</u>	<u>8*</u>	<u>1000</u>		at 8" 2 1/4"
	<u>30</u>	<u>3% KCl</u>		<u>132</u>	<u>766</u>			<u>900</u>		at fracturing
	<u>30</u>				<u>792</u>			<u>950</u>		at 2 1/4 on formation
<u>14:51</u>	<u>30</u>	"			<u>898</u>			<u>1760</u>		shut down
										151P 17:00

FRAC. GRADIENT		AVG. INJECTION RATES		MATERIALS CHARGED FOR			
LIQ.		W/PROP <u>29 bpm</u>		MTRL	QUANTITY	MTRL	QUANTITY
TOTAL FLUID		TOTAL PROP		<u>KCl</u>	<u>9700 #</u>	<u>2 1/4 sand</u>	<u>102,500</u>
<u>796</u> BBLs		<u>102,500</u> LBS.		<u>J-111</u>	<u>1250 #</u>		
TREATING PRESSURE SUMMARY				<u>M-38W</u>	<u>317 #</u>		
MAX. <u>1760</u>	FINAL <u>1760</u>	AVG. <u>1200</u>	IMMED. S.O.P. <u>1400</u>	<u>F-75N</u>	<u>1200 #</u>		
			15 MIN. SIP <u>1080</u>	<u>L-55</u>	<u>319 #</u>		
PRODUCTION PRIOR TO THIS TR.				<u>J-218</u>	<u>124 #</u>		
				<u>M-76</u>	<u>7 #</u>		
CUSTOMER REPRESENTATIVE				<u>J-426</u>	<u>350 #</u>		
DS SERVICE SUPERVISOR				<u>D47</u>	<u>10 gal</u>		
<u>Scott Seaby</u>							
<u>D. J. Lewis</u>							

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER 2. NAME OF OPERATOR <u>Gavilan Petroleum, Inc.</u> 3. ADDRESS OF OPERATOR <u>1344 West Hwy 40 Vernal, Utah 84078</u> 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1075' FEL and 2435' FSL</u> 14. PERMIT NO. <u>Ut-080-6-m-24</u> 15. ELEVATIONS (Show whether DP, RT, OR, etc.) <u>6437' GR</u>	5. LEASE DESIGNATION AND SERIAL NO. <u>14-20-H62-3423</u> 6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>Ute Tribe</u> 7. UNIT AGREEMENT NAME _____ 8. FARM OR LEASE NAME <u>Gavilan Petroleum, Inc.</u> 9. WELL NO. <u>Ute Tribal #14-9A</u> 10. FIELD AND POOL, OR WILDCAT <u>GreenRiver</u> 11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA <u>Sec.14, T5S., R5W., NE1/4/SE1/4</u> 12. COUNTY OR PARISH 13. STATE <u>Duchesne</u> <u>Utah</u>
--	--

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <u>Status Report (Recent)</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pit was excavated on 12-24-85. Well was spud on 12-24-85. Pit liner and three sides of pit fence were placed on 12-27-85 moved in and rigged up Westburne #58 on 12-29-85. Pressure tested on 12-30-85. Well was at a T.D. of 5603' on 1-7-86. Rigged up General Well Service Rig #1 on 1-15-86 for completion. Fourth side of pit was fenced on 1-16-86. Moved Completion Rig off 1-30-86. See initial Completion report 3120-4 for completion details. Battery construction began 2-3-86 and finished 2-8-86. First production from well was on 2-9-86. Sign placed on location 3-4-86.

Rigged up General Well Service Rig #1 on 2-26-86 and recompleted well from 4680'-4700'. Moved rig off 3-15-86. See recent 3160-4 form completion details. Current status- producing.

Thank you!

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Scott J. Seely</u>	TITLE <u>Operation Manager</u>	DATE <u>4-1-86</u>
<small>(This space for Federal or State office use)</small>		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Amended SUBMIT IN TRIPlicate (0' INSTRUCTIONS ON REVERSE SIDE)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gavilan Petroleum, Inc.

9. WELL NO.

14-9A

10. FIELD AND POOL, OR WILDCAT

Green River

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 14, T. 5S., R 5W.,

NE 1/4 SE 1/4

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REVR. Other _____

2. NAME OF OPERATOR
Gavilan Petroleum, Inc.

3. ADDRESS OF OPERATOR
1344 West Hwy. 40, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1075' FEL and 2435' FSL
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. 43-013-31146
DATE DRILLED 12-17-85

15. DATE SPUDDED 12-24-85 16. DATE T.D. REACHED 1-7-86 17. DATE COMPL. (Ready to prod.) 2-9-86 18. ELEVATIONS (DP, RKR, RT, GR, ETC.)* 6437'-GR 6451' KB 19. ELEV. CASINGHEAD 6437'

20. TOTAL DEPTH, MD & TVD 5603'-MD 21. PLUG, BACK T.D., MD & TVD 5558'-MD 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Top-GreenRiver, Name-Lower "A" Sand
Bottom-GreenRiver, Depth-4680'-4700' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, MSFL, CDNL, CBL 27. WAS WELL CORDED Yes

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
14" conductor		60'-GR	14 1/2"	None	None
8 5/8" surface	24-J55	297'-GR	12 1/4"	190sks-Class "G", 2% cacl ₂	cell. None
5 1/2" production	15.5-K55	5596'-KB	7 7/8"	Lead: 168 sks-Class "G", 3% Tail: 281 sks-Class "G", 10%	rodense None Gyp.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	PACKER CEMENT*	SCREEN (MD)	30. TUBING RECORD
None	None	None	None	None	SIZE 2 3/8" DEPTH SET (MD) 5162' PACKER SET (MD) None

31. PERFORATION RECORD (Interval, size and number)

Initial: 5143'-5170', 0.43", 3 J.S.P.F.
This Report: 4680"-4700', 0.43", 2 J.S.P.F.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4680'-4700'	See Attached Please

33. Production shown below is for both PRODUCTION intervals above.

DATE FIRST PRODUCTION 3-15-86 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping, 1 1/2"x16" Axelson Rod Pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 3-29-86 HOURS TESTED 24 CHOKER SIZE N.A. PROD'N. FOR TEST PERIOD OIL—BBL. 30 GAS—MCF. 100 WATER—BBL. 5 OAR-OIL RATIO 3333

FLOW, TUBING PRESS. N.A. CASING PRESSURE 42 psig CALCULATED 24-HOUR RATE OIL—BBL. 30 GAS—MCF. 100 WATER—BBL. 5 OIL GRAVITY-API (CORR.) 35.2

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.) Used for Fuel and Vented TEST WITNESSED BY Scott J. Seeby

35. LIST OF ATTACHMENTS Frac Procedure for Interval 4680'-4700'.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Scott J. Seeby TITLE Operations Manager DATE 4-1-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Green River	3790'	5603'		Garden Gulch	3410'	Same
				Green River Shale	3790'	Same
				Douglas Creek	4175'	Same
				Castlepeak I.S.	5126'	Same
				Green River I.S.	5514'	Same



SOONER CHEMICAL SPECIALTIES, INC.

P.O. Box 711 SEMINOLE, OKLAHOMA 74868 Phone (405) 382-2000
 P.O. Box 696 GRAND JUNCTION, COLORADO 81502 Phone (303) 858-9765
 P.O. Box 1436 ROOSEVELT, UTAH 84066 Phone (801) 722-3386

WATER ANALYSIS REPORT

COMPANY Gavilan Petroleum, Inc. ADDRESS Vernal, Utah 84078 DATE: 4-17-86

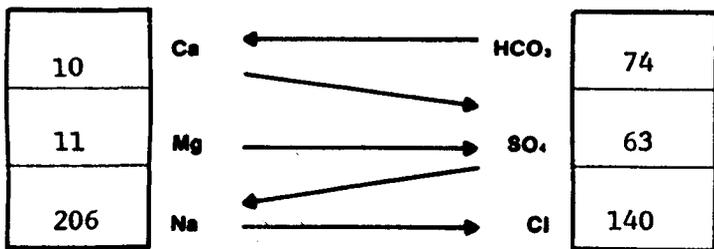
SOURCE 14-9-A DATE SAMPLED 4-17-86 ANALYSIS NO. 2010

	Analyte	Mg/l (ppm)	*Meq/l
1. PH	7.85		
2. H ₂ S (Qualitative)	1.0125		
3. Specific Gravity			
4. Dissolved Solids			
5. Suspended Solids			
6. Anaerobic Bacterial Count			C/MI
7. Methyl Orange Alkalinity (CaCO ₃)		1180	
8. Bicarbonate (HCO ₃)	HCO ₃	1440	+61 24 HCO ₃
9. Chlorides (Cl)	Cl	4956	+35.5 140 Cl
10. Sulfates (SO ₄)	SO ₄	3000	+48 63 SO ₄
11. Calcium (Ca)	Ca	200	+20 10 Ca
12. Magnesium (Mg)	Mg	134	+12.2 11 Mg
13. Total Hardness (CaCO ₃)		750	
14. Total Iron (Fe)		1.2	
15. Barium (Qualitative)		0	
16. Phosphate Residuals		1	

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04		10		810
Ca SO ₄	68.07		-		
Ca Cl ₂	55.50		-		
Mg (HCO ₃) ₂	73.17		11		805
Mg SO ₄	60.19		-		
Mg Cl ₂	47.62		-		
Na HCO ₃	84.00		3		252
Na ₂ SO ₄	71.03		63		4475
Na Cl	58.46		140		8184



Saturation Values	Distilled Water 20°C
Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

REMARKS _____

HALLIBURTON SERVICES DIVISION Denver LOCATION Vernal

FRACTURING SERVICE TREATING REPORT

BILLED ON TICKET NO. 245996

FORM # 2012 R-3

Field So. Bridgeland Sec. 14 Twp. 5 So. Rng. 5 W County Duchesne State Utah

Formation Name Green River Type Oil Sand
 Formation Thickness 20 From 4680 To 4700
 Initial Prod: Oil _____ Bpd. Water _____ Bpd. Gas _____ Mcfd.
 Present Prod: Oil _____ Bpd. Water _____ Bpd. Gas _____ Mcfd.
 Isolation Tool # _____ Mandrel Size _____ Extensions _____ In.
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ RBP@ _____
 Head Or Flange 6" 5000 4" 1-way Pbtd _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	U	15.5	5 1/2	0	4700+	3000
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS				4680	4700	2 SPF
PERFORATIONS						
PERFORATIONS						

MATERIALS

Treat. Fluid KCL Density 8.43 Lb./Gal. @ API
 Displ. Fluid KCL Density 8.43 Lb./Gal. @ API
 Prop. Type sand Size 20/40 % 855 sks.
 Prop. Type sand Size 16/30 % 144 sks.
 Radioactive Tracer _____ Carrier _____ Units-MCi _____
 Surfactant Type Losurf-259 Gal. 28 @ 1 /1000 Gal.
 Surfactant Type _____ Gal. _____ @ _____ /1000 Gal.
 Fluid Loss Type WLC-4 Gal.-Lb. 300 @ 30 /1000 Gal.
 Gelling Agent _____ Gal.-Lb. _____ @ _____ /1000 Gal.
 Gelling Agent IGC Gal.-Lb. 1850 @ 75/60 /1000 Gal.
 Breaker Type S.P. Gal.-Lb. 14 @ .5 /1000 Gal.
 Breaker Type GBW-3 Gal.-Lb. 14 @ .5 /1000 Gal.
 Crosslinker CL-18 Gal.-Lb. 37 @ 1.5/1.2 /1000 Gal.
 Stabilizer _____ Gal.-Lb. _____ @ _____ /1000 Gal.
 Buffer Type _____ Gal.-Lb. _____ @ _____ /1000 Gal.
 Buffer Type _____ Gal.-Lb. _____ @ _____ /1000 Gal.
 Bactericide BE-3 Gal. 5 @ .01 /1000 Gal.
 Non-Foamer NF-1 Gal. 5 @ _____ /1000 Gal.
 Clay Control Clastay-B Gal. 28 @ 1 /1000 Gal.
 Diverter _____ Gal.-Lb. _____ @ _____ /1000 Gal.
 Friction Reducer _____ Gal.-Lb. _____ @ _____ /1000 Gal.
 Perfpac Balls _____ Qty. _____ Size _____ S.G.
 Other KCL 3% 10,000

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>2-28-86</u>	DATE <u>2-28-86</u>	DATE <u>2-28-86</u>	DATE <u>2-28-86</u>
TIME <u>0400</u>	TIME <u>0700</u>	TIME <u>1224</u>	TIME <u>1253</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>J. B. Tenney</u>	<u>Oper.</u>	<u>Vernal</u>
<u>L. Garvin</u>	<u>"</u>	<u>"</u>
<u>S. Frazer</u>	<u>3093-5393</u>	<u>"</u>
<u>M. Wolf</u>	<u>3117</u>	<u>"</u>
<u>J. Mobley</u>	<u>1107</u>	<u>"</u>
<u>J. Schurz</u>	<u>9170</u>	
<u>Parrack</u>	<u>7676-4094</u>	
<u>Smallwood</u>	<u>3541-8089</u>	
<u>Kloepfel</u>	<u>3054</u>	
<u>Bradford</u>	<u>50461-6463</u>	
<u>M. Karren</u>	<u>4042-7548</u>	
<u>D. Dyer</u>	<u>Mech</u>	
<u>R. Jacquier</u>	<u>Super</u>	
<u>D. J. Lube</u>	<u>"</u>	
<u>C. Morey</u>	<u>"</u>	

ACID DATA

Acid Type _____ % _____ Gal.-Bbl. _____
 Acid Type _____ % _____ Gal.-Bbl. _____
 Surfactant Type _____ Gal. _____ @ _____ /1000 Gal.
 Surfactant Type _____ Gal. _____ @ _____ /1000 Gal.
 NE Agent Type _____ Gal. _____ @ _____ /1000 Gal.
 Clay Control Type _____ Gal.-Lb. _____ @ _____ /1000 Gal.
 Corrosion Inhibitor _____ Gal.-Lb. _____ @ _____ /1000 Gal.
 Corrosion Inhibitor _____ Gal.-Lb. _____ @ _____ /1000 Gal.
 Cracking Inhibitor _____ Gal.-Lb. _____ @ _____ /1000 Gal.
 Iron Sequester _____ Gal.-Lb. _____ @ _____ /1000 Gal.
 Friction Reducer _____ Gal.-Lb. _____ @ _____ /1000 Gal.

DEPARTMENT Stim
 DESCRIPTION OF JOB 1500-1400 HF Frac
 JOB DONE THRU: TUBING CASING ANNULUS TSG./ANN.

PRESSURES IN PSI

Circulating _____ Displacement _____
 Breakdown _____ Maximum 3000
 Average 1300 Fracture Gradient screened out
 ISIP 1640 5 Min. 1100 10 Min. 980 15 Min. 930
 HYDRAULIC HORSEPOWER
 Applied 4000 Available 4000 Used 972
 AVERAGE RATE IN BPM
 Treating 30.5 Displ. 30.5 Overall 30.5

SUMMARY

Preflush: Bbl.-Gal. _____ Type _____
 Load & Bkdn: Bbl.-Gal. _____ Pad: Scf-Bbl.-Gal. 10000
 Treatment: Bbl.-Gal. 17970 Displ: Bbl.-Gal. 4240
 Gas Assist _____ Tons-Scf _____ @ _____ Scf./Bbl.
 Foam Quality _____ % Total Volume Foam _____ Bbl.-Gal.
 Total Volume: Bbl.-Gal. 32210 Fluid-Foam _____

Customer Representative X Scott Seeby
 Copies Requested _____

REMARKS

Well screened out 770 g before ending treatment.
 Halliburton Operator J. B. Tenney

CUSTOMER: Gavilon Petroleum
 LEASE: Ute Tribal
 WELL NO.: 14-9A
 JOB TYPE: Versagel 150/1400 HF
 DATE: 2-28-86

JOB LOG

FORM 2013 R-1

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0400							Called for Job
	0700							Crew and trucks on location
	1145							Safety Meeting
	1210							Prime and Test Lines 5000 psi
	1224		0			0	0	Start Pad
	1229	30.4	5400			1	1830	Pad @ Perfs
	1232	30.5	10000				1770	Start 2# 20/40
	1234	30.5	12000				1680	Start 4# 20/40
	1236	30.6	14500				1400	Start 5# 20/40
	1237	30.6	15400				1340	2# 20/40 @ Perfs
	1239	30.5	17400				1280	4# 20/40 @ Perfs
	1240	30.6	18000				1280	Start 6# 20/40
	1242	30.5	19900				1250	5# 20/40 @ Perfs
	1245	30.5	23000				1240	Start 8# 20/40
	1245	30.5	23,400				1230	6# 20/40 @ Perfs
	1248	30.4	26000				1210	Start 8# 16/30
	1250	30.4	27970				1360	Start Flush
	1250	30.2	28400				1400	8# 20/40 @ Perfs
	1252	30.1	31400				1800	8# 16/30 @ Perfs
	1253	30	32210				3000	End Treatment
	1253						1640	ISIP
	1258						1100	5 Min
	1303						980	10 Min
	1308						930	15 Min
								Remarks
								Well screened out 770 gal short of ending
								Average Rate 30.5
								Average PSI 1300
								Average HHP 972

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SECRET BY THE STATE OF UTAH
(Other instructions on reverse side)

8

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3423
2. NAME OF OPERATOR Gavilan Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
3. ADDRESS OF OPERATOR 1344 West Hwy 40 Vernal, Utah 84078		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1075' FEL and 2435' FSL		8. FARM OR LEASE NAME Gavilan Petroleum, Inc.
14. PERMIT NO. <u>4301331146</u> <u>Ut 080-6 m-24 BRRV</u>		9. WELL NO. Ute Tribal #14-9A
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6437' GR		10. FIELD AND POOL, OR WILDCAT GreenRiver
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T5S., R5W., NE 1/4/SE 1/4
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZED <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Status Report (Recent)</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pit was excavated on 12-24-85. Well was spud on 12-24-85. Pit liner and three sides of pit fence were placed on 12-27-85 moved in and rigged up Westburne #58 on 12-29-85. Pressure tested on 12-30-85. Well was at a T.D. of 5603' on 1-7-86. Rigged up General Well Service Rig #1 on 1-15-86 for completion. Fourth side of pit was fenced on 1-16-86. Moved Completion Rig off 1-30-86. See initial Completion report 3120-4 for completion details. Battery construction began 2-3-86 and finished 2-8-86. First production from well was on 2-9-86. Sign placed on location 3-4-86.

Rigged up General Well Service Rig #1 on 2-26-86 and recompleted well from 4680'-4700'. Moved rig off 3-15-86. See recent 3160-4 form completion details. Current status- producing.

Thank you!

RECEIVED
APR 02 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Scott J. Seely TITLE Operation Manager DATE 4-1-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

9
5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gavilan Petroleum, Inc.

9. WELL NO.

Ute Tribal #14-9A

10. FIELD AND POOL, OR WILDCAT

Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 14, T. 5S., R. 5W.,
NE/SE

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Gavilan Petroleum, Inc.

3. ADDRESS OF OPERATOR

1344 West Hwy 40 Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1075' FEL & 2435' FSL

14. PERMIT NO.

Ut-080-6-M-24

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

6437' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Reclaim Reserve Pit

(Other) - Status Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On approximately 2-7-86 recoverable fluids were removed from subject wells reserve pit and transferred to the Ute Tribal 5-13 reserve pit. Reserve pit on subject well has since dried and contains very little drilling water.

Our intentions are to reclaim the reserve pit between 4-7-86 and 4-11-86. Attached please find a water analysis report for the little water that exists in this pit.

We respectfully request a seed mixture to be applied in the fall of 1986.

Thank you!

RECEIVED
APR 25 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott J. Seely

TITLE Operations Manager

DATE 4-3-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

082019

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gavilan Petroleum, Inc.

3. ADDRESS OF OPERATOR
1344 West Hwy 40 Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1075' FEL & 2435' FSL

14. PERMIT NO. 43-OB-31146 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
~~UT 080-6-M-24~~ 6437' GR

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gavilan Petroleum, Inc.

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
Ute Tribal #14-9A
Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14, T. 5S., R. 5W.,
NE/SE

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Status Report</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enclosed are the Daily Drilling Reports for the time between Spudding and Well Completion. Thank You.

RECEIVED
AUG 19 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Scott J. Seebay TITLE Operations Manager DATE 8-18-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

GAVILAN PETROLEUM, INC.

P.O. Box 6107
Salt Lake City, Utah 84106

1997 South 1100 East
Salt Lake City, Utah 84106
(801) 484-0942

RECEIVED
AUG 19 1986

**DIVISION OF
OIL, GAS & MINING**

August 18, 1986

Utah Division of Oil, Gas
& Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Norm Stout - Suspense File

Gentlemen:

Enclosed, please find Daily Drilling Reports for the Tabby Canyon Ute Tribal 14-9A and Tabby Canyon Ute Tribal 5-13.

Very truly yours, .



JoAnn Riddle
Production Clerk

/j

Enclosure

Operator Gavalin Petroleum

DAILY DRILLING REPORT

LOCATION: Ute 14-9A REPORT FOR 8:00 a.m. Dec 24, 1985

DRILLING CONTRACTOR Ram Air Drilling RIG # _____ DAY _____

DEPTH _____ OPERATION AT 8:00 a.m. _____ FORMATION _____

DRILLED FROM _____ TO _____ FEET _____ HOURS _____

CORED FROM _____ TO _____ FEET _____ HOURS _____

REAMED FROM _____ TO _____ FEET _____ HOURS _____

WEIGHT _____ TO _____ ROTARY R.P.M. _____

PUMP PRESSURE _____ S.P.M. _____ LENGTH _____ LINER SIZE _____

MUD WEIGHT _____ VISC. _____ W.L. _____ PH. _____ F.C. _____

DEV. SURVEYS: DEPTHS _____

BITS NO. _____ SIZE _____ TYPE _____ FOOTAGE _____ HRS. _____ OUT _____

BITS NO. _____ SIZE _____ TYPE _____ FOOTAGE _____ HRS. _____ OUT _____

BITS NO. _____ SIZE _____ TYPE _____ FOOTAGE _____ HRS. _____ OUT _____

ADDITIVES: _____

CHRONOLOGICAL REPORTS AND OTHER ITEMS: Drilled 12 1/4" hole to 200'. Having trouble with gravel falling in hole.

Rig shut down December 24, & 25.

Well spudded on 12/24/85. Set 64' of 14" conductor pipe. Cemented to surface.

Notified State (Arlene Sollis) and BLM (Benna) on 12/30/85 of spudding of well.

TIME BREAKDOWN	HOURS		HOURS
RIG SURVEY AND B.O.P.	_____	LOGGING (including rig up & down to Log)	_____
DRILLING	_____	Handle Testing Tools	_____
REAMING	_____	Testing	_____
TRIPS	_____	Rig up to run Casing	_____
SURVEYS	_____	Running Casing	_____
CLEAN OUT TO BOTTOM _____ FT.	_____	Circulate Casing	_____
CIRCULATE FOR _____	_____	Cementing	_____
MIXING MUD	_____	W.O. Cement and/or Head up	_____
HDLE. CORE BBL AND CORE	_____	Move and Rig Up	_____
CORING	_____	Dig Rat Hole and Mousehole	_____

WEATHER: TEMP. _____ CLEAR _____ RAIN _____ SNOW _____ OVERCAST _____

ROAD CONDITIONS: GOOD _____ FAIR _____ POOR _____ REMARKS _____

	COST ITEMS	AMOUNT
DAILY COSTS _____	_____	_____
PREVIOUS COSTS _____	_____	_____
CUM COSTS _____	_____	_____

Operator Gavalin Petroleum

DAILY DRILLING REPORT

LOCATION: Ute 14-9A REPORT FOR 8:00 a.m. Dec 27, 1985

DRILLING CONTRACTOR Ram Air Drilling RIG # _____ DAY _____

DEPTH 300' OPERATION AT 8:00 a.m. drilling FORMATION _____

DRILLED FROM 200' TO 300' FEET 100' HOURS _____

CORED FROM _____ TO _____ FEET _____ HOURS _____

REAMED FROM _____ TO _____ FEET _____ HOURS _____

WEIGHT _____ TO _____ ROTARY R.P.M. _____

PUMP PRESSURE _____ S.P.M. _____ LENGTH _____ LINER SIZE _____

MUD WEIGHT _____ VISC. _____ W.L. _____ PH. _____ F.C. _____

DEV. SURVEYS: DEPTHS _____

BITS NO. _____ SIZE _____ TYPE _____ FOOTAGE _____ HRS. _____ OUT _____

BITS NO. _____ SIZE _____ TYPE _____ FOOTAGE _____ HRS. _____ OUT _____

BITS NO. _____ SIZE _____ TYPE _____ FOOTAGE _____ HRS. _____ OUT _____

ADDITIVES: _____

CHRONOLOGICAL REPORTS AND OTHER ITEMS: Finished drilling surface hole.

TIME BREAKDOWN	HOURS		HOURS
RIG SURVEY AND B.O.P.	_____	LOGGING (including rig up & down to Log)	_____
DRILLING	_____	Handle Testing Tools	_____
REAMING	_____	Testing	_____
TRIPS	_____	Rig up to run Casing	_____
SURVEYS	_____	Running Casing	_____
CLEAN OUT TO BOTTOM _____ FT.	_____	Circulate Casing	_____
CIRCULATE FOR _____	_____	Cementing	_____
MIXING MUD	_____	W.O. Cement and/or Head up	_____
HDLE. CORE BBL AND CORE	_____	Move and Rig Up	_____
CORING	_____	Dig Rat Hole and Mousehole	_____

WEATHER: TEMP. _____ CLEAR _____ RAIN _____ SNOW _____ OVERCAST _____

ROAD CONDITIONS: GOOD _____ FAIR _____ POOR _____ REMARKS _____

	COST ITEMS	AMOUNT
DAILY COSTS	_____	_____
PREVIOUS COSTS	_____	_____
CUM COSTS	_____	_____

Operator Gavalin Petroleum

DAILY DRILLING REPORT

LOCATION: Ute 14-9A REPORT FOR 8:00 a.m. Dec. 28, 1985

DRILLING CONTRACTOR _____ RIG # _____ DAY _____

DEPTH _____ OPERATION AT 8:00 a.m. _____ FORMATION _____

DRILLED FROM _____ TO _____ FEET _____ HOURS _____

CORED FROM _____ TO _____ FEET _____ HOURS _____

REAMED FROM _____ TO _____ FEET _____ HOURS _____

WEIGHT _____ TO _____ ROTARY R.P.M. _____

PUMP PRESSURE _____ S.P.M. _____ LENGTH _____ LINER SIZE _____

MUD WEIGHT _____ VISC. _____ W.L. _____ PH. _____ F.C. _____

DEV. SURVEYS: DEPTHS _____

BITS NO. _____ SIZE _____ TYPE _____ FOOTAGE _____ HRS. _____ OUT _____

BITS NO. _____ SIZE _____ TYPE _____ FOOTAGE _____ HRS. _____ OUT _____

BITS NO. _____ SIZE _____ TYPE _____ FOOTAGE _____ HRS. _____ OUT _____

ADDITIVES: _____

CHRONOLOGICAL REPORTS AND OTHER ITEMS: Ran 295' of 8 5/8", 24# casing, guide shoe and 3 centralizers. B.J. Hughes cemented with 190 sacks of class "G", 2% CaCl₂, 1/4# celloflake. Cemented to surface.

TIME BREAKDOWN	HOURS		HOURS
RIG SURVEY AND B.O.P.	_____	LOGGING (including rig up & down to Log)	_____
DRILLING	_____	Handle Testing Tools	_____
REAMING	_____	Testing	_____
TRIPS	_____	Rig up to run Casing	_____
SURVEYS	_____	Running Casing	_____
CLEAN OUT TO BOTTOM _____ FT.	_____	Circulate Casing	_____
CIRCULATE FOR _____	_____	Cementing	_____
MIXING MUD	_____	W.O. Cement and/or Head up	_____
HDLE. CORE BBL AND CORE	_____	Move and Rig Up	_____
CORING	_____	Dig Rat Hole and Mousehole	_____

WEATHER: TEMP. _____ CLEAR _____ RAIN _____ SNOW _____ OVERCAST _____

ROAD CONDITIONS: GOOD _____ FAIR _____ POOR _____ REMARKS _____

	COST ITEMS	AMOUNT
DAILY COSTS <u>\$9,300</u>	<u>Air rig</u>	<u>\$ 4,500</u>
	<u>Casing</u>	<u>2,600</u>
	<u>Cement</u>	<u>2,200</u>
PREVIOUS COSTS <u>\$0.00</u>		
CUM COSTS <u>\$9,300</u>		

Operator Gavalin Petroleum

DAILY DRILLING REPORT

LOCATION: Ute 14-9A REPORT FOR 8:00 a.m. Dec 29, 1985
DRILLING CONTRACTOR Westburne RIG # 58 DAY _____
DEPTH 300' OPERATION AT 8:00 a.m. _____ FORMATION _____
DRILLED FROM _____ TO _____ FEET _____ HOURS _____
CORED FROM _____ TO _____ FEET _____ HOURS _____
REAMED FROM _____ TO _____ FEET _____ HOURS _____
WEIGHT _____ TO _____ ROTARY R.P.M. _____
PUMP PRESSURE _____ S.P.M. _____ LENGTH _____ LINER SIZE _____
MUD WEIGHT _____ VISC. _____ W.L. _____ PH. _____ F.C. _____
DEV. SURVEYS: DEPTHS _____, _____, _____, _____
BITS NO. _____ SIZE _____ TYPE _____ FOOTAGE _____ HRS. _____ OUT _____
BITS NO. _____ SIZE _____ TYPE _____ FOOTAGE _____ HRS. _____ OUT _____
BITS NO. _____ SIZE _____ TYPE _____ FOOTAGE _____ HRS. _____ OUT _____
ADDITIVES: _____

CHRONOLOGICAL REPORTS AND OTHER ITEMS: Move in rig. Installed casing head.

TIME BREAKDOWN	HOURS		HOURS
RIG SURVEY AND B.O.P.	_____	LOGGING (including rig up & down to Log)	_____
DRILLING	_____	Handle Testing Tools	_____
REAMING	_____	Testing	_____
TRIPS	_____	Rig up to run Casing	_____
SURVEYS	_____	Running Casing	_____
CLEAN OUT TO BOTTOM _____ FT.	_____	Circulate Casing	_____
CIRCULATE FOR _____	_____	Cementing	_____
MIXING MUD	_____	W.O. Cement and/or Head up	_____
HDLE. CORE BBL AND CORE	_____	Move and Rig Up	_____
CORING	_____	Dig Rat Hole and Mousehole	_____

WEATHER: TEMP. _____ CLEAR _____ RAIN _____ SNOW _____ OVERCAST _____
ROAD CONDITIONS: GOOD _____ FAIR _____ POOR _____ REMARKS _____

	COST ITEMS	AMOUNT
DAILY COSTS <u>\$2,800</u>	<u>Casing head</u>	<u>\$2,800</u>
PREVIOUS COSTS <u>\$9,300</u>	_____	_____
CUM COSTS <u>\$12,100</u>	_____	_____

Operator Gavalin Petroleum

DAILY DRILLING REPORT

LOCATION: Ute 14-9A REPORT FOR 8:00 a.m. Dec 30, 1985

DRILLING CONTRACTOR Westburne RIG # 58 DAY _____

DEPTH 300' OPERATION AT 8:00 a.m. testing B.O.P.'s FORMATION _____

DRILLED FROM _____ TO _____ FEET _____ HOURS _____

CORED FROM _____ TO _____ FEET _____ HOURS _____

REAMED FROM _____ TO _____ FEET _____ HOURS _____

WEIGHT _____ TO _____ ROTARY R.P.M. _____

PUMP PRESSURE _____ S.P.M. _____ LENGTH _____ LINER SIZE _____

MUD WEIGHT _____ VISC. _____ W.L. _____ PH. _____ F.C. _____

DEV. SURVEYS: DEPTHS _____

BITS NO. _____ SIZE _____ TYPE _____ FOOTAGE _____ HRS. _____ OUT _____

BITS NO. _____ SIZE _____ TYPE _____ FOOTAGE _____ HRS. _____ OUT _____

BITS NO. _____ SIZE _____ TYPE _____ FOOTAGE _____ HRS. _____ OUT _____

ADDITIVES: _____

CHRONOLOGICAL REPORTS AND OTHER ITEMS: 18 hours rigging up

3 hours nipple up B.O.P

3 hours testing B.O.P.'s and Hydril

TIME BREAKDOWN	HOURS		HOURS
RIG SURVEY AND B.O.P.	_____	LOGGING (including rig up & down to Log)	_____
DRILLING	_____	Handle Testing Tools	_____
REAMING	_____	Testing	_____
TRIPS	_____	Rig up to run Casing	_____
SURVEYS	_____	Running Casing	_____
CLEAN OUT TO BOTTOM — FT.	_____	Circulate Casing	_____
CIRCULATE FOR _____	_____	Cementing	_____
MIXING MUD	_____	W.O. Cement and/or Head up	_____
HDLE. CORE BBL AND CORE	_____	Move and Rig Up	_____
CORING	_____	Dig Rat Hole and Mousehole	_____

WEATHER: TEMP. _____ CLEAR _____ RAIN _____ SNOW _____ OVERCAST _____

ROAD CONDITIONS: GOOD _____ FAIR _____ POOR _____ REMARKS _____

	COST ITEMS	AMOUNT
DAILY COSTS	<u>\$0.00</u>	_____
PREVIOUS COSTS	<u>\$12,100</u>	_____
CUM COSTS	<u>\$12,100</u>	_____

Operator Gavalin Petroleum

DAILY DRILLING REPORT

LOCATION: Ute 14-9A REPORT FOR 8:00 a.m. Dec 31, 1985
 DRILLING CONTRACTOR Westburne RIG # 58 DAY 1
 DEPTH 748' OPERATION AT 8:00 a.m. drilling FORMATION _____
 DRILLED FROM 310' TO 748' FEET 438' HOURS 17 1/4
 CORED FROM _____ TO _____ FEET _____ HOURS _____
 REAMED FROM _____ TO _____ FEET _____ HOURS _____
 WEIGHT 6,000 TO 35,000 ROTARY R.P.M. 80
 PUMP PRESSURE 800 S.P.M. 60 LENGTH 14" LINER SIZE 5 1/2"
 MUD WEIGHT water VISC. _____ W.L. _____ PH. _____ F.C. _____
 DEV. SURVEYS: DEPTHS 260'-1⁰, _____, _____, _____
 BITS NO. 1 SIZE 7 7/8" TYPE J-33H FOOTAGE 438 HRS. 17 1/4 OUT _____
 BITS NO. _____ SIZE _____ TYPE _____ FOOTAGE _____ HRS. _____ OUT _____
 BITS NO. _____ SIZE _____ TYPE _____ FOOTAGE _____ HRS. _____ OUT _____
 ADDITIVES: _____

CHRONOLOGICAL REPORTS AND OTHER ITEMS: Test B.O.P's to 2000 PSI.
Test Hydril to 1000 PSI.
Lost approximately 200 bbls water.

TIME BREAKDOWN	HOURS		HOURS
RIG SURVEY AND B.O.P.	<u>1/2</u>	LOGGING (including rig up & down to Log)	_____
DRILLING	<u>17 1/4</u>	Handle Testing Tools	_____
REAMING	_____	Testing	_____
TRIPS	_____	Rig up to run Casing	_____
SURVEYS	<u>1/2</u>	Running Casing	_____
CLEAN OUT TO BOTTOM _____ FT.	_____	Circulate Casing	_____
CIRCULATE FOR _____	_____	Cementing	_____
MIXING MUD	_____	W.O. Cement and/or Head up	_____
HDLE. CORE BBL AND CORE	_____	Move and Rig Up	_____
CORING	_____	Dig Rat Hole and Mousehole	_____
<u>install rotating head</u>	<u>1/4</u>	<u>drill cement & shoe</u>	<u>3</u>
<u>test hydril</u>	<u>1/2</u>	<u>pick up D.C.</u>	<u>2</u>

WEATHER: TEMP. _____ CLEAR _____ RAIN _____ SNOW _____ OVERCAST _____
 ROAD CONDITIONS: GOOD _____ FAIR _____ POOR _____ REMARKS _____

DAILY COSTS	COST ITEMS	AMOUNT
<u>\$9,080</u>	<u>Rig</u>	<u>\$4,380</u>
	<u>water</u>	<u>4,000</u>
	<u>rental</u>	<u>200</u>
<u>\$12,100</u>	<u>Misc.</u>	<u>500</u>
<u>\$21,180</u>		

Operator Gavalin Petroleum

DAILY DRILLING REPORT

LOCATION: Ute 14-9A Westburne REPORT FOR 8:00 a.m. Jan 1, 1986
 DRILLING CONTRACTOR _____ RIG # 58 DAY 2
 DEPTH 2010' OPERATION AT 8:00 a.m. drilling FORMATION Green River
 DRILLED FROM 748' TO 2010' FEET 1262' HOURS 21 1/4
 CORED FROM _____ TO _____ FEET _____ HOURS _____
 REAMED FROM _____ TO _____ FEET _____ HOURS _____
 WEIGHT 40,000 TO _____ ROTARY R.P.M. 80
 PUMP PRESSURE 900 S.P.M. 60 LENGTH 14" LINER SIZE 5 1/2"
 MUD WEIGHT water VISC. _____ W.L. _____ PH. _____ F.C. _____
 DEV. SURVEYS: DEPTHS 779'-1^o 1300'-1 1/2^o 1807'-1 3/4^o
 BITS NO. 1 SIZE 7 7/8" TYPE J-33H FOOTAGE 1700 HRS. 38 1/2 OUT _____
 BITS NO. _____ SIZE _____ TYPE _____ FOOTAGE _____ HRS. _____ OUT _____
 BITS NO. _____ SIZE _____ TYPE _____ FOOTAGE _____ HRS. _____ OUT _____
 ADDITIVES: 17 lime, 3 benex, 10 gallon corloss

CHRONOLOGICAL REPORTS AND OTHER ITEMS: No water loss.

TIME BREAKDOWN	HOURS		HOURS
RIG SURVEY AND B.O.P.	<u>1/2</u>	LOGGING (including rig up & down to Log)	_____
DRILLING	<u>21 1/4</u>	Handle Testing Tools	_____
REAMING	_____	Testing	_____
TRIPS	_____	Rig up to run Casing	_____
SURVEYS	<u>1 3/4</u>	Running Casing	_____
CLEAN OUT TO BOTTOM — FT.	_____	Circulate Casing	_____
CIRCULATE FOR _____	_____	Cementing	_____
MIXING MUD	_____	W.O. Cement and/or Head up	_____
HDLE. CORE BBL AND CORE	_____	Move and Rig Up	_____
CORING	_____	Dig Rat Hole and Mousehole	_____
<u>pick up 4 drill collars</u>	<u>1/2</u>		_____

WEATHER: TEMP. _____ CLEAR _____ RAIN _____ SNOW _____ OVERCAST _____
 ROAD CONDITIONS: GOOD _____ FAIR _____ POOR _____ REMARKS _____

	COST ITEMS	AMOUNT
DAILY COSTS <u>\$14,500</u>	Rig	<u>\$12,600</u>
	Water	<u>600</u>
PREVIOUS COSTS <u>\$21,180</u>	mud	<u>500</u>
	rental	<u>400</u>
CUM COSTS <u>\$35,680</u>	misc.	<u>400</u>

Operator Gavalin Petroleum

DAILY DRILLING REPORT

LOCATION: Ute 14-9A REPORT FOR 8:00 a.m. Jan 2, 1986
 DRILLING CONTRACTOR Westburne RIG # 58 DAY 3
 DEPTH 3021' OPERATION AT 8:00 a.m. drilling FORMATION Green River
 DRILLED FROM 2010' TO 3021' FEET 1011' HOURS 23
 CORED FROM _____ TO _____ FEET _____ HOURS _____
 REAMED FROM _____ TO _____ FEET _____ HOURS _____
 WEIGHT 40,000 TO _____ ROTARY R.P.M. 80
 PUMP PRESSURE 900 S.P.M. 60 LENGTH 14" LINER SIZE 5 1/2"
 MUD WEIGHT water ^{vjsc.} W.L. _____ PH. _____ F.C. _____
 DEV. SURVEYS: DEPTHS 2302'-2 1/2" 2800'-2 1/2"
 BITS NO. 1 SIZE 7 7/8" TYPE J-33H FOOTAGE 2711' HRS. 61 1/2 OUT (12-12-13)
 BITS NO. _____ SIZE _____ TYPE _____ FOOTAGE _____ HRS. 44'/hr OUT _____
 BITS NO. _____ SIZE _____ TYPE _____ FOOTAGE _____ HRS. _____ OUT _____
 ADDITIVES: _____

CHRONOLOGICAL REPORTS AND OTHER ITEMS: _____

Daily mud cost: \$234. Cum mud cost: \$500

TIME BREAKDOWN	HOURS		HOURS
RIG SURVEY AND B.O.P.	<u>1/4</u>	LOGGING (including rig up & down to Log)	_____
DRILLING	<u>23</u>	Handle Testing Tools	_____
REAMING	_____	Testing	_____
TRIPS	_____	Rig up to run Casing	_____
SURVEYS	<u>3/4</u>	Running Casing	_____
CLEAN OUT TO BOTTOM _____ FT.	_____	Circulate Casing	_____
CIRCULATE FOR _____	_____	Cementing	_____
MIXING MUD	_____	W.O. Cement and/or Head up	_____
HDLE. CORE BBL AND CORE	_____	Move and Rig Up	_____
CORING	_____	Dig Rat Hole and Mousehole	_____

WEATHER: TEMP. _____ CLEAR _____ RAIN _____ SNOW _____ OVERCAST _____
 ROAD CONDITIONS: GOOD _____ FAIR _____ POOR _____ REMARKS _____

	COST ITEMS	AMOUNT
DAILY COSTS <u>\$11,410</u>	<u>Rig</u>	<u>\$10,110</u>
	<u>water</u>	<u>300</u>
	<u>misc</u>	<u>500</u>
PREVIOUS COSTS <u>\$35,680</u>	<u>mud</u>	<u>500</u>
CUM COSTS <u>\$47,090</u>		

Operator Gavalin Petroleum

DAILY DRILLING REPORT

LOCATION: Ute 14-9A REPORT FOR 8:00 a.m. Jan. 3, 1986
 DRILLING CONTRACTOR Westburne RIG # 58 DAY 4
 DEPTH 3780' OPERATION AT 8:00 a.m. drilling FORMATION Green River
 DRILLED FROM 3021' TO 3780' FEET 759' HOURS 23 1/2
 CORED FROM _____ TO _____ FEET _____ HOURS _____
 REAMED FROM _____ TO _____ FEET _____ HOURS _____
 WEIGHT 40,000 TO _____ ROTARY R.P.M. 80
 PUMP PRESSURE 1000 S.P.M. 60 LENGTH 14" LINER SIZE 5 1/2"
 MUD WEIGHT _____ VISC. _____ W.L. 14 PH. 5 1/2 F.C.KCL water
 DEV. SURVEYS: DEPTHS 3301'-2°
 BITS NO. 1 SIZE 7 7/8" TYPE J-33H FOOTAGE 3470' HRS. 85 OUT _____
 BITS NO. _____ SIZE _____ TYPE _____ FOOTAGE _____ HRS. _____ OUT _____
 BITS NO. _____ SIZE _____ TYPE _____ FOOTAGE _____ HRS. _____ OUT _____
 ADDITIVES: _____

CHRONOLOGICAL REPORTS AND OTHER ITEMS: Back ground gas: 4 units
Connection gas: 10 units
80% shale, 20% sand stone
No shows

Mud cost: \$ 250 Cum mud cost: \$ 750

TIME BREAKDOWN	HOURS		HOURS
RIG SURVEY AND B.O.P.	<u>1/4</u>	LOGGING (including rig up & down to Log)	_____
DRILLING	<u>23 1/2</u>	Handle Testing Tools	_____
REAMING	_____	Testing	_____
TRIPS	_____	Rig up to run Casing	_____
SURVEYS	<u>1/4</u>	Running Casing	_____
CLEAN OUT TO BOTTOM _____ FT.	_____	Circulate Casing	_____
CIRCULATE FOR _____	_____	Cementing	_____
MIXING MUD	_____	W.O. Cement and/or Head up	_____
HDLE. CORE BBL AND CORE	_____	Move and Rig Up	_____
CORING	_____	Dig Rat Hole and Mousehole	_____

WEATHER: TEMP. _____ CLEAR _____ RAIN _____ SNOW _____ OVERCAST _____
 ROAD CONDITIONS: GOOD _____ FAIR _____ POOR _____ REMARKS _____

	COST ITEMS	AMOUNT
DAILY COSTS <u>\$9,250</u>	Rig	<u>\$7,600</u>
	mud	<u>250</u>
PREVIOUS COSTS <u>\$47,090</u>	water	<u>300</u>
	rental	<u>600</u>
	misc.	<u>500</u>
CUM COSTS <u>\$56,340</u>		

Operator Cavalin Petroleum

DAILY DRILLING REPORT

LOCATION: Ute 14-9A REPORT FOR 8:00 a.m. Jan 4, 1986
 DRILLING CONTRACTOR Westburne RIG # 58 DAY 5
 DEPTH 4347' OPERATION AT 8:00 a.m. circ for trip FORMATION Green River
 DRILLED FROM 3780' TO 4347' FEET 567' HOURS 19 3/4
 CORED FROM _____ TO _____ FEET _____ HOURS _____
 REAMED FROM _____ TO _____ FEET _____ HOURS _____
 WEIGHT 80,000 TO _____ ROTARY R.P.M. 40
 PUMP PRESSURE 1000 S.P.M. 60 LENGTH 14" LINER SIZE 5 1/2"
 MUD WEIGHT 2 1/2% KCL VISC. _____ W.L. _____ PH. _____ F.C. _____
 DEV. SURVEYS: DEPTHS 3788'-2 1/4° 4290'-2 1/4°
 BITS NO. 1 SIZE 7 7/8" TYPE J-33H FOOTAGE 4037' HRS. 104 3/4 OUT 4347'
 BITS NO. _____ SIZE _____ TYPE _____ FOOTAGE _____ HRS. _____ OUT _____
 BITS NO. _____ SIZE _____ TYPE _____ FOOTAGE _____ HRS. _____ OUT _____
 ADDITIVES: _____

CHRONOLOGICAL REPORTS AND OTHER ITEMS: Background gas: 10 units
Connection gas: 14 units
Drilling break: 4320'-4334' Gas 60 units, .5 to 1'/minute break
oil stain, fair streaming cut.
75% shale, 20% sand stone, 5% lime stone.

TIME BREAKDOWN	HOURS		HOURS
RIG SURVEY AND B.O.P.	<u>1/4</u>	LOGGING (including rig up & down to Log)	_____
DRILLING	<u>19 3/4</u>	Handle Testing Tools	_____
REAMING	_____	Testing	_____
TRIPS	_____	Rig up to run Casing	_____
SURVEYS	<u>3/4</u>	Running Casing	_____
CLEAN OUT TO BOTTOM — FT.	_____	Circulate Casing	_____
CIRCULATE FOR <u>drill break</u>	<u>3 1/4</u>	Cementing	_____
MIXING MUD	_____	W.O. Cement and/or Head up	_____
HDLE. CORE BBL AND CORE	_____	Move and Rig Up	_____
CORING	_____	Dig Rat Hole and Mousehole	_____

WEATHER: TEMP. _____ CLEAR _____ RAIN _____ SNOW _____ OVERCAST _____
 ROAD CONDITIONS: GOOD _____ FAIR _____ POOR _____ REMARKS _____

	COST ITEMS	AMOUNT
DAILY COSTS <u>\$9,200</u>	<u>Rig</u>	<u>\$5,700</u>
	<u>Mud</u>	<u>1,200</u>
	<u>Water</u>	<u>800</u>
PREVIOUS COSTS <u>\$56,340</u>	<u>rental</u>	<u>600</u>
	<u>mud logger</u>	<u>400</u>
CUM COSTS <u>\$65,540</u>	<u>misc</u>	<u>500</u>

Operator Gavalin Petroleum

DAILY DRILLING REPORT

LOCATION: Ute 14-9A REPORT FOR 8:00 a.m. Jan 5, 1986
 DRILLING CONTRACTOR Westburne RIG # 58 DAY 6
 DEPTH 4741' OPERATION AT 8:00 a.m. drilling FORMATION Green River
 DRILLED FROM 4347' TO 4741' FEET 394' HOURS 17 1/2
 CORED FROM _____ TO _____ FEET _____ HOURS _____
 REAMED FROM _____ TO _____ FEET _____ HOURS _____
 WEIGHT 40,000 TO _____ ROTARY R.P.M. 80
 PUMP PRESSURE 1000 S.P.M. 60 LENGTH 14" LINER SIZE 5 1/2"
 MUD WEIGHT 3% KCL VISC. _____ W.L. _____ PH. 10.5 F.C. _____
 DEV. SURVEYS: DEPTHS _____
 BITS NO. R.R. 2 SIZE 7 7/8" TYPE J-33C FOOTAGE 394 HRS. 17 1/2 OUT _____
 BITS NO. _____ SIZE _____ TYPE _____ FOOTAGE _____ HRS. _____ OUT _____
 BITS NO. _____ SIZE _____ TYPE _____ FOOTAGE _____ HRS. _____ OUT _____
 ADDITIVES: _____

CHRONOLOGICAL REPORTS AND OTHER ITEMS: Background gas: 80 units
Connection gas: 360 units
 Show: 4648'-4656' gas 480 units. Sand stone, streaming cut.
 Show: 4680'-4698' No gas, unit froze up. Sand stone, streaming cut.

TIME BREAKDOWN	HOURS		HOURS
RIG SURVEY AND B.O.P.	_____	LOGGING (including rig up & down to Log)	_____
DRILLING	<u>17 1/2</u>	Handle Testing Tools	_____
REAMING	_____	Testing	_____
TRIPS	<u>5 1/2</u>	Rig up to run Casing	_____
SURVEYS	_____	Running Casing	_____
CLEAN OUT TO BOTTOM <u>60</u> FT.	<u>1/2</u>	Circulate Casing	_____
CIRCULATE FOR _____	_____	Cementing	_____
MIXING MUD	_____	W.O. Cement and/or Head up	_____
HDLE. CORE BBL AND CORE	_____	Move and Rig Up	_____
CORING test B.O.P.	<u>1/2</u>	Dig Rat Hole and Mousehole	_____

WEATHER: TEMP. _____ CLEAR _____ RAIN _____ SNOW _____ OVERCAST _____
 ROAD CONDITIONS: GOOD _____ FAIR _____ POOR _____ REMARKS _____

	COST ITEMS	AMOUNT
DAILY COSTS <u>\$6,900</u>	Rig	<u>\$3,900</u>
	mud	<u>1,100</u>
PREVIOUS COSTS <u>\$65,540</u>	rental	<u>600</u>
	misc	<u>500</u>
	water	<u>400</u>
CUM COSTS <u>\$72,440</u>	mud logger	<u>400</u>

Operator Cavalin Petroleum

DAILY DRILLING REPORT

LOCATION: Ute 14-9A REPORT FOR 8:00 a.m. Jan 6, 1986
 DRILLING CONTRACTOR West burne RIG # 58 DAY 7
 DEPTH 5278' OPERATION AT 8:00 a.m. drilling FORMATION Green River
 DRILLED FROM 4741' TO 5278' FEET 537 HOURS 22 1/2
 CORED FROM _____ TO _____ FEET _____ HOURS _____
 REAMED FROM _____ TO _____ FEET _____ HOURS _____
 WEIGHT 40,000 TO _____ ROTARY R.P.M. 80
 PUMP PRESSURE 1000 S.P.M. 60 LENGTH 14 LINER SIZE 5 1/2
 MUD WEIGHT 3% KCL VISC. _____ W.L. _____ PH. _____ F.C. _____
 DEV. SURVEYS: DEPTHS 4792' - 2°
 BITS NO. R.R. 2 SIZE 7 7/8 TYPE J-33C FOOTAGE 931 HRS. 40 OUT _____
 BITS NO. _____ SIZE _____ TYPE _____ FOOTAGE _____ HRS. _____ OUT _____
 BITS NO. _____ SIZE _____ TYPE _____ FOOTAGE _____ HRS. _____ OUT _____
 ADDITIVES: _____

CHRONOLOGICAL REPORTS AND OTHER ITEMS: Background gas: 40 units Connection gas: 160 units
Drill break: 5141'-5194' gas was 400 units. Circulate out black shale. 100% shale, black to dark brown, carbonaceous and soft.
Down time gas 190 units, worked on pump. gas was 360 units at 5154'.

Daily mud cost: \$1000 Cum mud cost: \$3,661

TIME BREAKDOWN	HOURS		HOURS
RIG SURVEY AND B.O.P.	_____	LOGGING (including rig up & down to Log)	_____
DRILLING	<u>22 1/2</u>	Handle Testing Tools	_____
REAMING	_____	Testing	_____
TRIPS	_____	Rig up to run Casing	_____
SURVEYS	<u>1/2</u>	Running Casing	_____
CLEAN OUT TO BOTTOM — FT.	_____	Circulate Casing	_____
CIRCULATE FOR _____	_____	Cementing	_____
MIXING MUD	_____	W.O. Cement and/or Head up	_____
HDLE. CORE BBL AND CORE	_____	Move and Rig Up	_____
CORING	_____	Dig Rat Hole and Mousehole	_____
<u>circ out drill breaks</u>	<u>1</u>		

WEATHER: TEMP. _____ CLEAR _____ RAIN _____ SNOW _____ OVERCAST _____
 ROAD CONDITIONS: GOOD _____ FAIR _____ POOR _____ REMARKS _____

	COST ITEMS	AMOUNT
DAILY COSTS <u>\$8,100</u>	Rig	<u>\$5,400</u>
	water	<u>300</u>
PREVIOUS COSTS <u>\$72,440</u>	mud	<u>1,000</u>
	rental	<u>500</u>
	misc	<u>500</u>
CUM COSTS <u>\$80,540</u>	mud logger	<u>400</u>

Operator Gavalin Petroleum

DAILY DRILLING REPORT

LOCATION: Ute 14-9A REPORT FOR 8:00 a.m. Jan 7, 1986
 DRILLING CONTRACTOR Westburne RIG # 58 DAY 8
 DEPTH 5600' OPERATION AT 8:00 a.m. logging FORMATION _____
 DRILLED FROM 5278' TO 5600' FEET 322' HOURS 13 1/2
 CORED FROM _____ TO _____ FEET _____ HOURS _____
 REAMED FROM _____ TO _____ FEET _____ HOURS _____
 WEIGHT 40,000 TO _____ ROTARY R.P.M. 80
 PUMP PRESSURE 1000 S.P.M. 60 LENGTH 14" LINER SIZE 5 1/2"
 MUD WEIGHT 5% KCL VISC. _____ W.L. _____ PH. _____ F.C. _____
 DEV. SURVEYS: DEPTHS 5278'-2 1/4° 5580'-2°
 BITS NO. # 2 SIZE 7 7/8" TYPE J-33C FOOTAGE 1253 HRS. 53 1/2 OUT 5600'
 BITS NO. _____ SIZE _____ TYPE _____ FOOTAGE _____ HRS. _____ OUT _____
 BITS NO. _____ SIZE _____ TYPE _____ FOOTAGE _____ HRS. _____ OUT _____
 ADDITIVES: _____

CHRONOLOGICAL REPORTS AND OTHER ITEMS: Strapped depth: 5605.37'
Logger's depth: 5603.00'

Daily mud cost: \$1,310 Cum mud cost: \$4,571

TIME BREAKDOWN	HOURS		HOURS
RIG SURVEY AND B.O.P.	_____	LOGGING (including rig up & down to Log)	<u>5</u>
DRILLING	<u>13 1/2</u>	Handle Testing Tools	_____
REAMING	<u>3</u>	Testing	_____
TRIPS	_____	Rig up to run Casing	_____
SURVEYS	<u>1</u>	Running Casing	_____
CLEAN OUT TO BOTTOM — FT.	_____	Circulate Casing	_____
CIRCULATE FOR <u>logs</u>	<u>1 1/2</u>	Cementing	_____
MIXING MUD	_____	W.O. Cement and/or Head up	_____
HDLE. CORE BBL AND CORE	_____	Move and Rig Up	_____
CORING	_____	Dig Rat Hole and Mousehole	_____

WEATHER: TEMP. _____ CLEAR _____ RAIN _____ SNOW _____ OVERCAST _____
 ROAD CONDITIONS: GOOD _____ FAIR _____ POOR _____ REMARKS _____

	COST ITEMS	AMOUNT
DAILY COSTS <u>\$6,550</u>	Rig	<u>\$3,300</u>
PREVIOUS COSTS <u>\$80,540</u>	mud	<u>1,300</u>
CUM COSTS <u>\$87,090</u>	water	<u>300</u>
	mud logger	<u>350</u>
	rental	<u>300</u>
	misc	<u>1,000</u>

Operator Gavalin Petroleum

DAILY DRILLING REPORT

LOCATION: Ute 14-9A REPORT FOR 8:00 a.m. Jan 8, 1986
 DRILLING CONTRACTOR Westburne RIG # 58 DAY 9
 DEPTH 5605' OPERATION AT 8:00 a.m. cementing FORMATION _____
 DRILLED FROM _____ TO _____ FEET _____ HOURS _____
 CORED FROM _____ TO _____ FEET _____ HOURS _____
 REAMED FROM _____ TO _____ FEET _____ HOURS _____
 WEIGHT _____ TO _____ ROTARY R.P.M. _____
 PUMP PRESSURE 1000 S.P.M. 60 LENGTH 14 LINER SIZE 5 1/2
 MUD WEIGHT _____ VISC. _____ W.L. _____ PH. _____ F.C. _____
 DEV. SURVEYS: DEPTHS _____
 BITS NO. _____ SIZE _____ TYPE _____ FOOTAGE _____ HRS. _____ OUT _____
 BITS NO. _____ SIZE _____ TYPE _____ FOOTAGE _____ HRS. _____ OUT _____
 BITS NO. _____ SIZE _____ TYPE _____ FOOTAGE _____ HRS. _____ OUT _____
 ADDITIVES: _____

CHRONOLOGICAL REPORTS AND OTHER ITEMS: Ran FDC-CNL log from 5604' to 2250'
Ran DLL-MSFL log from 5604' to 280'
Cut sidewall cores at 5166', 5160', 5159', 5152', 5148', 4694', 4690',
4654', 4650', 4376', 4331', 4326', 4324', 4322', 4228', 3991', 3989',
3987', and 3985'.

Run 5596' of 5 1/2" casing K.B. measurment. B.J. Hughes cemented with
lead cement 168 sacks class "G" 3% lodense and tailed with 281 sacks of
class "G" 10% gypseal.

TIME BREAKDOWN	HOURS		HOURS
RIG SURVEY AND B.O.P.	_____	LOGGING (including rig up & down to Log)	<u>7</u>
DRILLING	_____	Handle Testing Tools	_____
REAMING	_____	Testing	_____
TRIPS	<u>2</u>	Rig up to run Casing	_____
SURVEYS	_____	Running Casing	<u>5</u>
CLEAN OUT TO BOTTOM —FT.	_____	Circulate Casing	<u>1 3/4</u>
CIRCULATE FOR <u>run casing</u>	<u>2</u>	Cementing	<u>1 1/4</u>
MIXING MUD	_____	W.O. Cement and/or Head up	_____
HDLE. CORE BBL AND CORE	_____	Move and Rig Up	_____
CORING	_____	Dig Rat Hole and Mousehole	_____
<u>lay down drill pipe</u> <u>& collars</u>	<u>5</u>		

WEATHER: TEMP. _____ CLEAR _____ RAIN _____ SNOW _____ OVERCAST _____
 ROAD CONDITIONS: GOOD _____ FAIR _____ POOR _____ REMARKS _____

	COST ITEMS	AMOUNT
DAILY COSTS <u>\$11,100</u>	<u>Rig</u>	<u>\$4,600</u>
	<u>water</u>	<u>300</u>
	<u>cement</u>	<u>5,200</u>
PREVIOUS COSTS <u>\$87,090</u>	<u>casing and crew</u>	<u>?</u>
	<u>Logging</u>	<u>10,300</u>
CUM COSTS <u>\$98,190</u>	<u>misc.</u>	<u>1,000</u>

Operator Gavalin Petroleum

DAILY DRILLING REPORT

LOCATION: Ute 14-9A REPORT FOR 8:00 a.m. Jan 9, 1986
DRILLING CONTRACTOR Westburne RIG # 58 DAY 10
DEPTH 5605' OPERATION AT 8:00 a.m. rig released FORMATION _____
DRILLED FROM _____ TO _____ FEET _____ HOURS _____
CORED FROM _____ TO _____ FEET _____ HOURS _____
REAMED FROM _____ TO _____ FEET _____ HOURS _____
WEIGHT _____ TO _____ ROTARY R.P.M. _____
PUMP PRESSURE _____ S.P.M. _____ LENGTH _____ LINER SIZE _____
MUD WEIGHT _____ VISC. _____ W.L. _____ PH. _____ F.C. _____
DEV. SURVEYS: DEPTHS _____
BITS NO. _____ SIZE _____ TYPE _____ FOOTAGE _____ HRS. _____ OUT _____
BITS NO. _____ SIZE _____ TYPE _____ FOOTAGE _____ HRS. _____ OUT _____
BITS NO. _____ SIZE _____ TYPE _____ FOOTAGE _____ HRS. _____ OUT _____
ADDITIVES: _____

CHRONOLOGICAL REPORTS AND OTHER ITEMS: Set casing slips
Rig released at 11:00 A.M. Jan. 8, 1986

TIME BREAKDOWN	HOURS		HOURS
RIG SURVEY AND B.O.P.	_____	LOGGING (including rig up & down to Log)	_____
DRILLING	_____	Handle Testing Tools	_____
REAMING	_____	Testing	_____
TRIPS	_____	Rig up to run Casing	_____
SURVEYS	_____	Running Casing	_____
CLEAN OUT TO BOTTOM _____ FT.	_____	Circulate Casing	_____
CIRCULATE FOR _____	_____	Cementing	_____
MIXING MUD	_____	W.O. Cement and/or Head up	_____
HDLE. CORE BBL AND CORE	_____	Move and Rig Up	_____
CORING	_____	Dig Rat Hole and Mousehole	_____

WEATHER: TEMP. _____ CLEAR _____ RAIN _____ SNOW _____ OVERCAST _____
ROAD CONDITIONS: GOOD _____ FAIR _____ POOR _____ REMARKS _____

	COST ITEMS	AMOUNT
DAILY COSTS <u>\$3,500</u>	<u>Rig</u>	<u>\$1000</u>
	<u>slips</u>	<u>1500</u>
	<u>misc</u>	<u>1000</u>
PREVIOUS COSTS <u>\$98,190</u>		
CUM COSTS <u>\$101,690</u>		

ZINKE & TRUMBO, LTD.

1202 EAST 33RD STREET - SUITE 100

TULSA, OKLAHOMA 74105

ROBERT M. ZINKE
DAVID B. TRUMBO

(918) 743-5096

June 15, 1990

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

Attention: Jerry Keczka

Re: Change in Operator
Sundry Notices

Gentlemen:

In previous correspondence we advised you that we purchased six wells from Lomax Exploration and took over as operator effective June 1, 1990.

Please be advised that we have now purchased another six wells from Gavilan Petroleum, Inc. and are taking over as operator of those wells effective July 1, 1990. The appropriate Sundry Notices executed by Zinke & Trumbo, Ltd. are enclosed. It is our understanding that Gavilan is also forwarding similar Sundry Notices advising the BLM of the change in operator.

It is my understanding that the Letter of Credit in lieu of a BIA Bond will cover these properties also. Please advise us if there is anything else that you need.

Yours very truly,



C.L. Carter
Treasurer

/clc
Enclosures

cc: BIA
Ft. Duchesne, Utah 84026
Attn: Diane Mitchell

Utah Division of Oil, Gas & Mining
Three Triad Center, Ste. 350
Salt Lake City, Utah 84180
Attn: Don Staley

RECEIVED

JUN 18 1990

DIVISION OF
OIL, GAS & MINING

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3423
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe
2. NAME OF OPERATOR Zinke & Trumbo, Ltd.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 1202 E. 33rd St., Ste. 100, Tulsa, OK 74105		8. FARM OR LEASE NAME Gavilan Petroleum, Inc.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below) At surface 1075' FEL & 2435' FSL		9. WELL NO. 14-9A T.C. UTE
43-013-31146		10. FIELD AND POOL, OR WILDCAT Green River
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 14-T5S-R5W NE/4 SE/4
14. PERMIT NO. Ut. 080-6-m-24	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 6437' GR	12. COUNTY OR PARISH 13. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective July 1, 1990, Zinke & Trumbo, Ltd. will take over as Operator of the well described above. The previous Operator was Gavilan Petroleum, Inc.

OIL AND GAS	
DRN	RJF
JOB	GLH
DTS	SLS
1-LCR	
MICROFILM	
FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED *C.P. Carter* TITLE Corporate Treasurer for General Partner DATE June 15, 1990

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

TerraTek

Geoscience Services

TerraTek Core Services

RECEIVED
JUL 08 1986

DIVISION OF
OIL, GAS & MINING

GAVILAN PETROLEUM, INC.

T.C. Ute Tribal No. 14-9A Well

Duchesne County, Utah

14-95-SW
TTCS FILE NO. 86170

<u>Cores</u>	<u>Interval</u>	<u>Formation</u>
Percussion Sidewall	3985-3991 (4)	Green River
Percussion Sidewall	4228 (1)	Green River
Percussion Sidewall	4322-4376 (5)	Green River
Percussion Sidewall	4650-4694 (5)	Green River
Percussion Sidewall	5148-5166 (5)	Green River

TerraTek

Geoscience Services

TerraTek Core Services

January 14, 1986

Gavilan Petroleum Inc.
1344 West Highway 40
Vernal, UT 84078

Attn: Mr. Scott Seeby

Subject: Sidewall Core Analysis; T.C. Ute Tribal No. 14-9A Well;
Duchesne County, Utah; TTCS File No. 86170

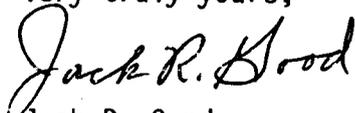
Gentlemen:

Tabulated on the following page are the results of our analysis of 17 percussion type sidewall samples submitted to our Salt Lake City laboratory on January 8, 1986.

Residual fluids were measured by the controlled temperature retort extraction method on those samples that were suitable. Porosities were determined by the summation of fluids technique, and permeabilities were empirically determined. With exception to sample No. 10 (4,376'), the analyses results indicate potential oil production.

We sincerely appreciate this opportunity to be of service.

Very truly yours,



Jack R. Good
Laboratory Director

JRG/tkf

10 cc: Addressee

TerraTek Core Services, Inc.®

University Research Park - 360 Wakara Way - Salt Lake City, Utah 84108 - (801) 584-2480 - TWX 910-925-5284

GAVILAN PETROLEUM

Well:	T.C. Ute Tribal #14-9A	State:	Utah	Date:	Jan. 10, 1986
Field:	Tabby Canyon	County:	Duchesne	ITCS File #:	86170
Drilling fluid:	KCl Water	Location:	Sec. 14-T5S-R5W	Elevation:	6451 KB

RETORT ANALYSIS - PERCUSSION SIDEWALLS

Sample Number	Depth (feet)	Permeability	Porosity	Saturation		Odor	Fluor	Lithology
		Horz (md)	%	Oil %	H2O %			
Green River Formation								
1	3985.0	2.0	16.2	8.2	51.0	F	F	Sd,vf-fg,slty
2	3987.0	2.9	17.0	3.3	43.3	F	F	Sd,vf-fg,slty
3	3989.0	Not Suitable for Analysis				F	F	Sd,vf-fg,slty,sl/shy
4	3991.0	2.2	16.5	8.9	65.3	F	F	Sd,vfg,slty
5	4228.0	0.9	14.7	2.1	63.9	VP	VP	Sd,vfg,slty
6	4322.0	1.0	14.8	16.6	59.0	F	F	Sd,vfg,slty,sl/shy
7	4324.0	1.1	14.8	12.1	50.0	P	F	Sd,vfg,slty
8	4326.0	1.5	15.8	12.8	60.4	F	F	Sd,vfg,slty
9	4331.0	0.8	14.5	12.8	62.8	P	F	Sd,vfg,slty
10	4376.0	0.3	10.0	0.0	77.3	0	0	Sd,vfg,slty
11	4650.0	2.3	16.8	11.0	56.5	P	F	Sd,vf-fg,slty
12	4654.0	0.9	14.3	11.1	66.7	P	F	Sd,vfg,slty
13	4687.0	Not Suitable for Analysis				P	P	Sd,vfg,slty
14	4690.0	Not Suitable for Analysis				P	F	Sd,vfg,slty
15	4694.0	3.2	17.7	12.5	52.5	F	F	Sd,vf-fg,slty
16	5148.0	1.0	13.6	13.6	63.7	F	G	Sd,vf-fg,slty
17	5152.0	0.8	13.2	11.4	65.8	F	G	Sd,vf-fg,slty
18	5159.0	0.6	10.6	9.1	68.2	F	G	Sd,vf-fg,slty
19	5160.0	0.7	11.1	14.6	63.4	F	G	Sd,vf-fg,slty
20	5166.0	0.5	10.2	12.9	61.3	F	G	Sd,vf-fg,slty

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIP*
(Other instructions
verse side)

TE-
re

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

14-20-H62-3423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribe

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

14-9A

10. FIELD AND POOL, OR WILDCAT

Tabby Canyon

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Ne/Se Sec. 14, T5S, R5W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUL 09 1990

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gavilan Petroleum, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 1656, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any SURVEY, ROAD, GAS & MINING. See also space 17 below.)
At surface

Ne/Se Section 14, T5S, R5W
1075' FEL & 2435' FSL

43-013-31146

14. PERMIT NO.
Ut-080-6-m-24

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6437' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be informed that Gavilan Petroleum, Inc. has proposed to plug and abandon the subject well as follows:

- 1) Set CIBP @ 4650' and spot a 50' cement plug on top of CIBP.
- 2) Spot a 200' cement plug inside 5 1/2" production casing from 2100'-1900'.
- 3) Penforate @ 397' and place a 200' cement plug inside and out of 5 1/2" production casing. (397'-197')
- 4) Place a 50' cement plug across all casing tops.
- 5) Install dry hole marker and reclaim location.

DATE	07-03-90
SIGNATURE	[Signature]
TITLE	Field Engineer

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Field Engineer

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations

*See Instructions on Reverse Side

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 7-16-90
[Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions reverse side)

FORM APPROVED
OMB NO. 1004-0135
Expires: September 30, 1990

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gavilan Petroleum, Inc.

9. WELL NO.
14-9A

10. FIELD AND POOL, OR WILDCAT
Green River

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
Section 14-T5S-R5W
NE/4 SE/4

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
JUL 09 1990

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Zinke & Trumbo, Ltd.

3. ADDRESS OF OPERATOR
1202 E. 33rd St., Ste. 100, Tulsa, OK 74105
DIVISION OF OIL, GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1075' FEL & 2435' FSL

43-013-31146

14. PERMIT NO.
Ut 080-6-m-24

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6437' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This notice rescinds our notice dated June 15, 1990, copy attached. Zinke & Trumbo, Ltd. did not take over as operator of the well described above. Operatorship will remain with Gavilan Petroleum, Inc.

OIL AND GAS	
DFN	RJF
JFB	GLH
DIS	SLS
1-LCK [Signature]	
MICROFILM	
FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Corporate Treasurer for General Partner

DATE July 5, 1990

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE*
(Other instructions re-
verse side)

FORM APPROVED
OMB NO. 1004-0135
Expires: September 30, 1990

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gavilan Petroleum, Inc.

3. ADDRESS OF OPERATOR
4455 South 700 East, Suite 303, Salt Lake City, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1075' FEL & 2435' FSL

43-013-31146

14. PERMIT NO.
Ut 080-6-m-24

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6437' GR

7. INDIAN TRIBE NAME
Ute Indian Tribe

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME
Gavilan Petroleum, Inc.

10. WELL NO.
14-9A

11. FIELD AND POOL, OR WILDCAT
Green River

12. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 14-T5S-R5W
NE/4 SE/4

13. COUNTY OR PARISH STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This notice rescinds our notice dated June 15, 1990, copy attached. Zinke & Trumbo, Ltd. did not take over as operator of the well described above. Operatorship will remain with Gavilan Petroleum, Inc.

OIL AND GAS	
DFN	RJF
JFB	GLH
DIS	SLS
VLCR JFB	
MICROFILM	
FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Vice President DATE 7/12/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-	LCR	FCP
2-	DPS	TS
3-	VLC	
4-	RJF	
5-	RWM	
6-	LCR	JL

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator) ZINKE & TRUMBO, LTD.
 (address) 1202 E. 33RD ST., STE 100
 TULSA, OK 74105
 phone (918) 743-5096
 account no. N7295

FROM (former operator) GAVILAN PETROLEUM, INC.
 (address) 4455 S. 700 E., STE 303
 SALT LAKE CITY, UT 84107
 phone (801) 263-8685
 account no. N 2275

Well(s) (attach additional page if needed):

Name: <u>BC UTE TRIBAL 4-22</u>	API: <u>4301330755</u>	Entity: <u>2620</u>	Sec <u>22</u> Twp <u>5S</u> Rng <u>4W</u>	Lease Type: <u>INDIAN</u>
Name: <u>UTE TRIBAL 5-13</u>	API: <u>4301331152</u>	Entity: <u>10421</u>	Sec <u>13</u> Twp <u>5S</u> Rng <u>5W</u>	Lease Type: <u>INDIAN</u>
Name: ██████████	API: 4301331146	Entity: 10420	Sec 14 Twp 5S Rng 5W	Lease Type: INDIAN
Name: <u>T.C. UTE TRIBAL 9-23X</u>	API: <u>4301330999</u>	Entity: <u>9720</u>	Sec <u>23</u> Twp <u>5S</u> Rng <u>5W</u>	Lease Type: <u>INDIAN</u>
Name: <u>SOWERS CYN UTE TR #3-26</u>	API: <u>4301330955</u>	Entity: <u>10423</u>	Sec <u>26</u> Twp <u>5S</u> Rng <u>5W</u>	Lease Type: <u>INDIAN</u>
Name: <u>TABBY CYN UTE TR 1-25</u>	API: <u>4301330945</u>	Entity: <u>9722</u>	Sec <u>25</u> Twp <u>5S</u> Rng <u>5W</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no) yes If yes, show company file number: DBA 105400.
- 4 4. (For **Indian and Federal Wells ONLY**) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- 6 6. Cardex file has been updated for each well listed above.
- 7 7. Well file labels have been updated for each well listed above.
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Y 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- NA 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- NA 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- NA 2. A copy of this form has been placed in the new and former operators' bond files.
- NA 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- NA 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- NA 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

Y 1. All attachments to this form have been microfilmed. Date: August 1 1990.

FILING

- Y 1. Copies of all attachments to this form have been filed in each well file.
- Y 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

6-21-90 Bfm/Benna Have not received documentation as of yet. Will call when received.

6-21-90 Bob Jewitt/Gavilan Sell may not go through. He will keep us posted and follow-up with sundries if sell does go through.

7-12-90 Bob Jewitt / 5 wells to be transferred over to Zinke & Trumbo eff. 8-1-90. Amended sundries from Zinke & sundries from Gavilan to follow. (Received 7-17-90)

E71134-35

7-23-90 Bfm/Benna Oper. chg. approved 6/90.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3423
2. NAME OF OPERATOR Gavilan Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe
3. ADDRESS OF OPERATOR 215 South State, Suite 550, Salt Lake City, UT 84111		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/SE section 14, T5S, R5W 1075' FEL & 2435" FSL <i>43-013-31146</i>		8. FARM OR LEASE NAME Ute Tribal
14. PERMIT NO. UT-080-6-M-24		9. WELL NO. 14-9A
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6437" GR		10. FIELD AND POOL, OR WILDCAT Tabby Canyon
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/SE Sec. 14, T5S, R5W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This is to record that Gavilan Petroleum, Inc. has successfully completed the plugging and abandonment of this well according to the original requirements and conditions of approval.

RECORDED
JAN 9 4 1994
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Joe Madala* TITLE President DATE 1/19/94

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3423
2. NAME OF OPERATOR Gavilan Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe
3. ADDRESS OF OPERATOR 215 South State, Suite 550, Salt Lake City, UT 84111		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/SE section 14, T5S, R5W 1075' FEL & 2435" FSL		8. FARM OR LEASE NAME Ute Tribal
14. PERMIT NO. UT-080-6-M-24		9. WELL NO. 14-9A
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6437" GR		10. FIELD AND POOL, OR WILDCAT Tabby Canyon
16. PERMIT NO. 43-013-31146		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA NE/SE Sec. 14, T5S, R5W
17. COUNTY OR PARISH Duchesne		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is to record that Gavilan Petroleum, Inc. has completed the plugging and abandonment of the 14-9A well in the following manner:
 10/04/93 Set M.S.O.T. 5.5" CIBP at 4650'. Ran in hole with 2 3/8" mule shoe collar. Filled hole with 26 barrels of prod. water. Pressure test casing & CIBP to 500 PSI. Held O.K. Roll hole with 9.0 # Brine water. Spot 50' cement plug on top of CIBP. E.O.T. 3002', spot 200' balanced plug from 3002' to 2802'. Perforated with 4" gun -- 4 SPF at 700', 4 holes -- .40" holes. Well pressured up to 420 PSI. Pumped 100' cement plug in 5.5" casing and 100' plug outside casing. Final shut in pressure 350 PSI.
 10/05/93 Pressure test 5.5" casing to 700 PSI -- lost 500 PSI in 10 minutes. Pressured up to 1600 PSI -- lost 300 PSI in 20 minutes. No flow back. Perforated with 4" casing, 4 SPF -- 4 holes at 397'. Circulate down 5.5" out 8 5/8" casing 2.6 barrels per minute. Tag cement top at 650' (Perfs 700'). Pumped cement plug down 5.5" casing out 8 5/8" casing. Cement to surface on 5.5" and 8 5/8" casing.
 Spring 1994, location will be reseeded with grass as required.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE 02/15/94

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side