

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on
reverse side)

5. Lease Designation and Serial No.
Tribal #14-20-H62-1807

6. If Indian, Allottee or Tribe Name
Ute

7. Unit Agreement Name

8. Farm or Lease Name
Ute

9. Well No.
2-6B2

10. Field and Pool, or Wildcat

Altament Bluebell
11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 6, T2S, R2W, USM

12. County or Parrish 13. State
Duchesne Utah

RECEIVED
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

OCT 17 1985

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Utex Oil Company

DIVISION OF OIL
GAS & MINING

3. Address of Operator

1245 E. Brickyard Road, Suite 600 Salt Lake City, UT 84106

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface

1,001' FWL 949' FNL

At proposed prod. zone

NW NW

14. Distance in miles and direction from nearest town or post office*

3 1/2 miles southeast of Bluebell, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

20. Rotary or cable tools

13,800

rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6,017 GR

22. Approx. date work will start*

November 1, 1985

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#	4,000	circulate to surface
8 3/4"	7"	26#	10,800	as necessary
6 1/8"	5"	18#	13,800	as necessary

Utex controls the land within 660' of the well location.

CONFIDENTIAL

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10/24/85

BY: [Signature]

water Permit #43-9673 is on file with the State of Utah.

WELL SPACING: [Signature] No. 139-42
4/17/85

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: D.T. Hansen Title: Executive Secretary Date: Oct. 14, 1985

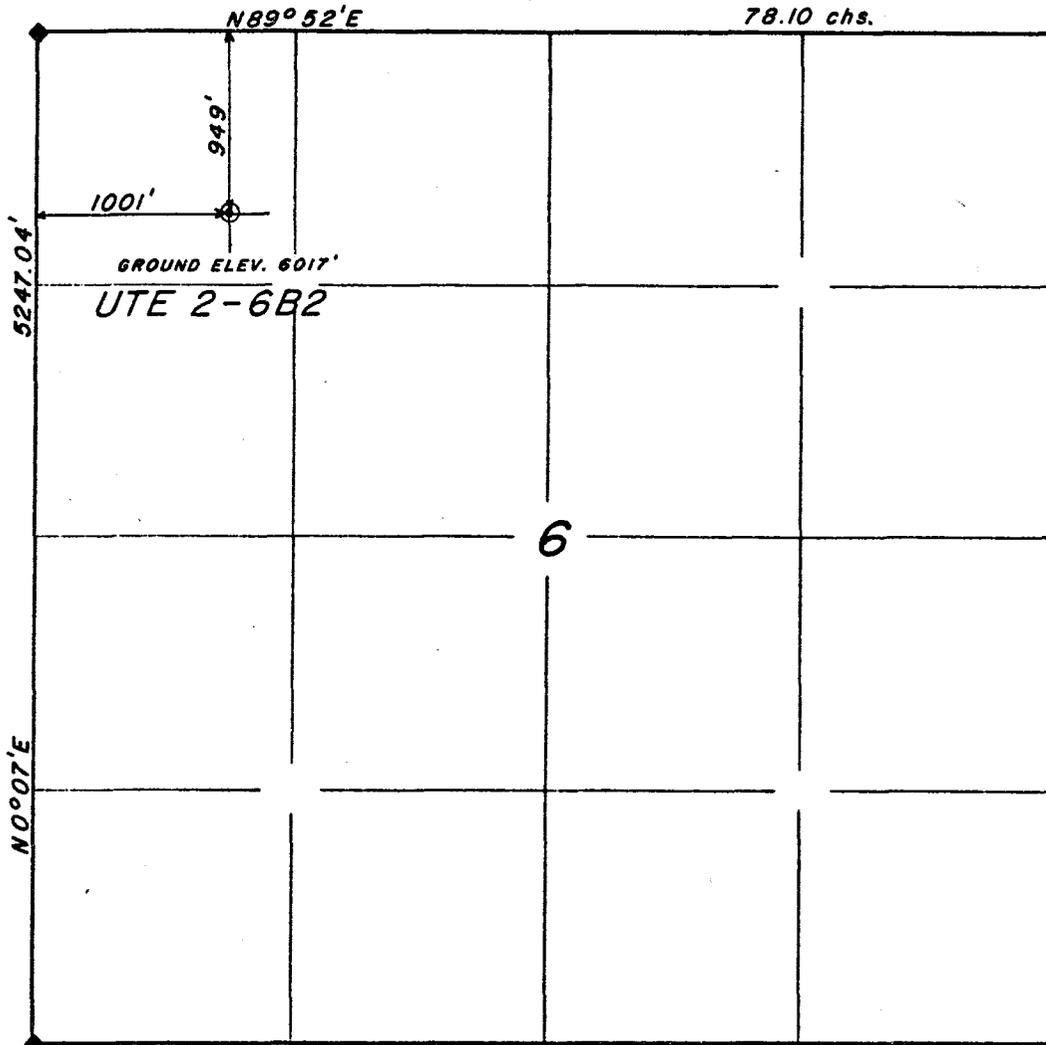
(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date
Conditions of approval, if any:

**UTEX OIL COMPANY
WELL LOCATION PLAT
UTE 2-6B2**

LOCATED IN THE NW $\frac{1}{4}$ OF THE NW $\frac{1}{4}$ OF
SECTION 6, T2S, R2W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

- ◆ ORIGINAL CORNERS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS
USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

4 Oct. '85

79-121-097

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106

PHONE (801) 484-2262

October 14, 1985

RECEIVED

OCT 17 1985

DIVISION OF OIL
GAS & MINING

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Enclosed please find the following:

1. Triplicate copies of Application for Permit to Drill the Ute 2-6B2 well, located in the NW $\frac{1}{4}$, NW $\frac{1}{4}$ of Section 6, Township 2 South, Range 2 West, Duchesne County, Utah.
2. Triplicate copies of survey plat.
3. Triplicate copies of well layout plat.
4. Triplicate copies of BOP drawing.
5. Triplicate copies of 10 Point Well Prognosis.

We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is required, please contact us at the above address or telephone number.

We hereby request that this APD and all other information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,



D. T. Hansen

DTH/mm
Enclosures

October 14, 1985

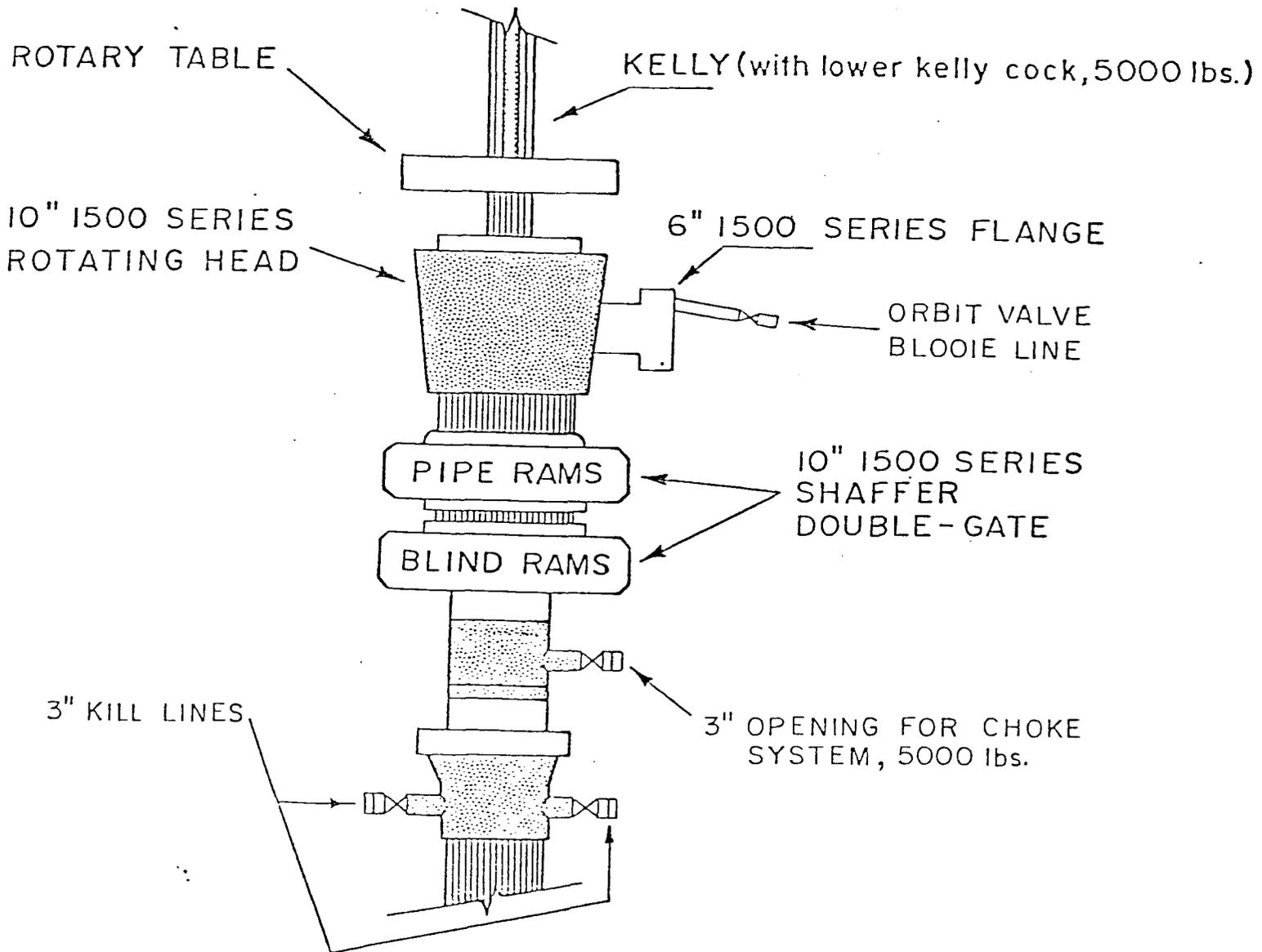
UTEX OIL COMPANY
10 Point Well Prognosis
Ute 2-6B2

1. Surface formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers: Top Green River 6,100
Top Wasatch 10,950
3. Estimated depths to water, oil and gas or mineral bearing formations:
0-6,100 Uinta - Water bearing
6,100-10,950 Green River - Oil, Gas and Water
10,950 to T.D. Wasatch - Oil, Gas and Water
4. Casing program:

Size	Weight	Grade	Depth
9 5/8"	36#	J-55	4,000'
7"	26#	N-80	10,800'
5"	18#	N-80	13,800'
5. Pressure control equipment: See diagram attached to APD.
Blowout preventers: A series 1500, 5000 psi W.P. hydraulically operated double ram type preventer, with pipe and blind rams, and a 5000 psi, Hydril type preventer will be used.
A 5,000 psi W.P. hydraulic choke manifold, PVT, and flow sensors will be used.
Testing Procedure: Before drilling out each casing string, blowout preventers, casing head, and casing will be pressure tested, and blowout preventers will be checked for proper operation each day.
6. Type and characteristics of proposed circulating medium:
0-4,000 Fresh water with gel sweeps
4,000-10,800 Fresh gel mud lightly treated, water loss controlled below 7,000'.
10,800-T.D. Fresh gel mud, weighted, treated and dispersed as necessary.
Approximately 800 barrels of circulating fluid and adequate bulk barite will be maintained on site.
7. Auxillary Equipment:
Upper and lower kelly cocks will be used, and a full opening valve will be maintained on the rig floor. A mud logging unit is planned from 7,000' to total depth with 24 hour supervision.
8. Testing and Coring:
No DST's are planned
DIL with S.P. and G.R., FD-CN
9. Anticipated Hazards:
No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated starting date:
November 1, 1985 with duration of operations approximately 90 days.

UTEX DRILLING CO.

B O P STACK

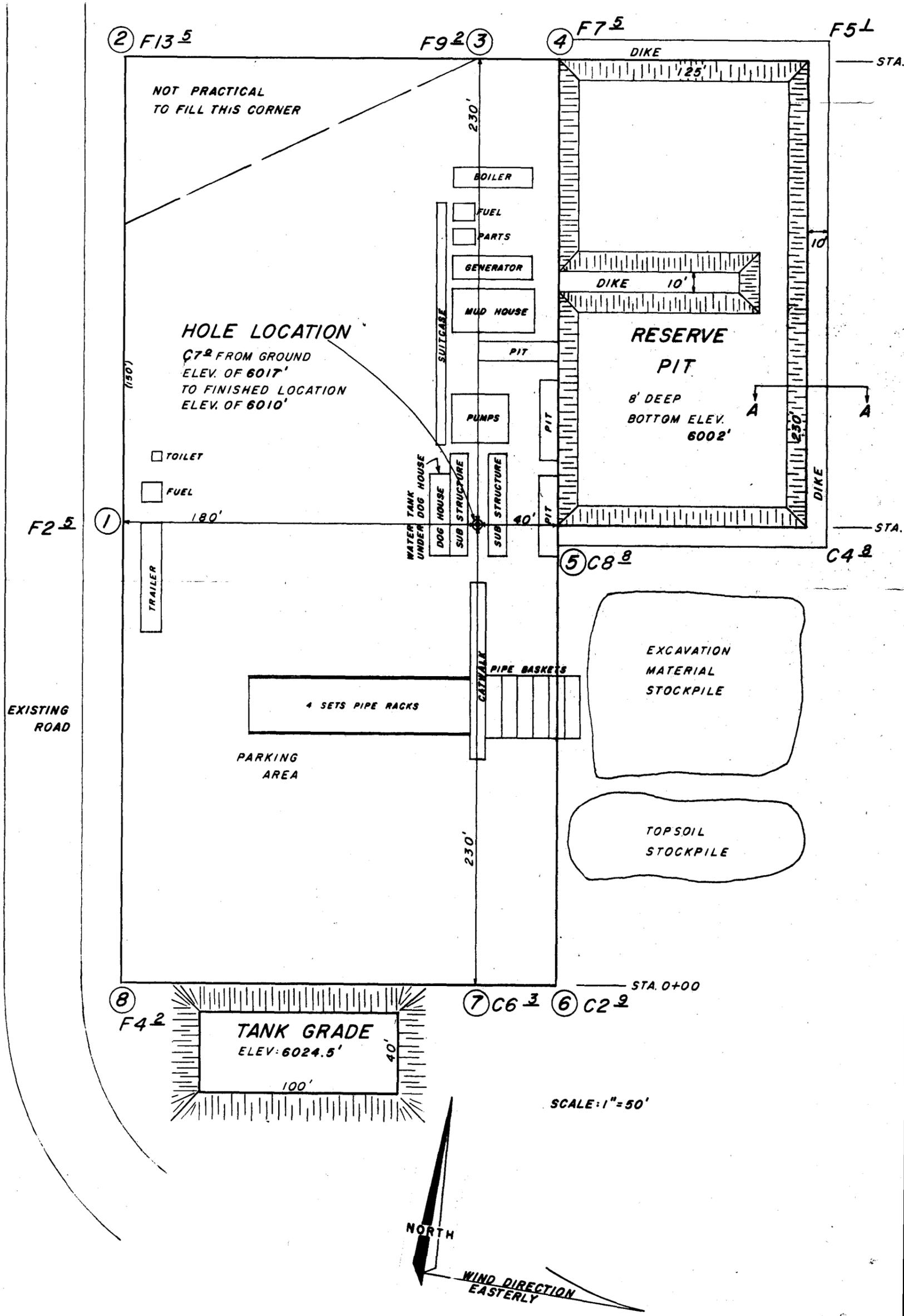


SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE

UTEX 0

WELL L
UTE



COMPANY

LOCATED IN THE NW $\frac{1}{4}$ OF THE NW $\frac{1}{4}$ OF SECTION 6, T2S, R2W, U.S.B.&M.

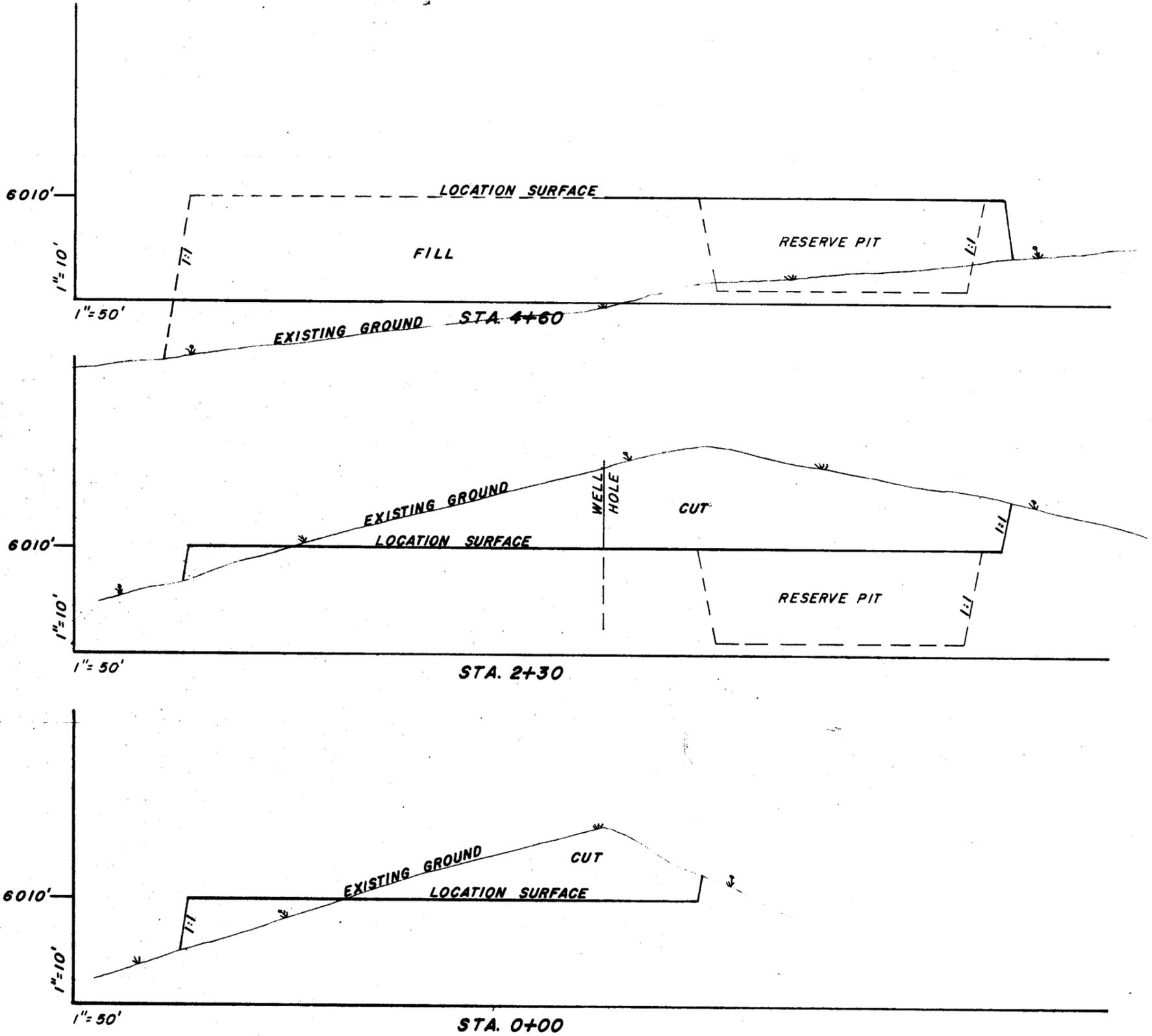
OUT PLAT

6B2

RECEIVED

OCT 17 1985

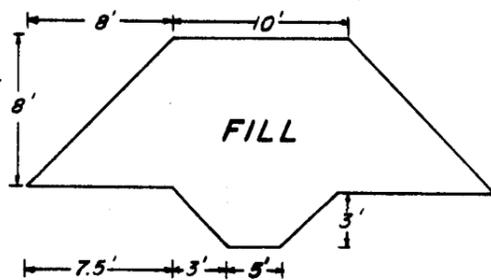
DIVISION OF OIL
GAS & MINING



QUANTITIES

APPROXIMATE CUT: 9,200 Cu. Yds.

APPROXIMATE FILL: 7,000 Cu. Yds.



KEYWAY A—A



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021

CONFIDENTIAL

OPERATOR Vete Oil Co DATE 10-22-85

WELL NAME Wtc 2-6B2

SEC NW NW 6 T 25 R 2W COUNTY Duchesne

43-013-31140
API NUMBER

Indian
TYPE OF LEASE

CHECK OFF:

- | | | |
|---|---|---|
| <input checked="" type="checkbox"/> PLAT | <input checked="" type="checkbox"/> BOND | <input checked="" type="checkbox"/> NEAREST WELL |
| <input checked="" type="checkbox"/> LEASE | <input checked="" type="checkbox"/> FIELD | <input checked="" type="checkbox"/> POTASH OR OIL SHALE |

PROCESSING COMMENTS:

Second Well
Water R

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 139-42 4/17/85
CAUSE NO. & DATE

c-3-b c-3-c

STIPULATIONS:

LOCATION PLAT

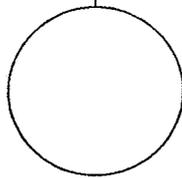
UTE 2-6B2

SEC. 6 T2S R2W

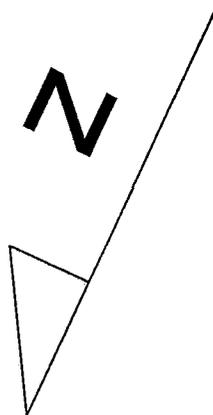
DUCHESNE COUNTY, UTAH

ACCESS ROAD

FLOWLINE



WELLHEAD



MAIN ACCESS ROAD



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 24, 1985

Utex Oil Company
1245 E. Brickyard Road, Suite 600
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Ute 2-6B2 - NW NW Sec. 6, T. 2S, R. 2W
949' FNL, 1001' FWL - Duchesne County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31140.

Sincerely,

R. J. Firth
Associate Director, Oil & Gas

as

Enclosures

cc: Branch of Fluid Minerals
Bureau of Indian Affairs

API # 43-013-31140

Form 9-231 C (May 1963)

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [] PLUG BACK [] b. TYPE OF WELL OIL WELL [X] GAS WELL [] OTHER []

RECEIVED

DEC 16 1985

2. NAME OF OPERATOR UTEX OIL COMPANY 3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1245 E. Brickyard Road, Suite 600 SLC, Utah

DIVISION OF OIL GAS & MINING

At proposed prod. zone 1,001' FWL 949' FNL 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* NW/NW

3 1/2 miles southeast of Bluebell, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 13,800 20. ROTARY OR CABLE TOOLS rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,017 GR 22. APPROX. DATE WORK WILL START* January 15, 1986

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows include 12 1/4" hole with 9 5/8" casing, 8 3/4" hole with 7" casing, and 6 1/8" hole with 5" casing.

UTEX CONTROLS THE LAND WITHIN 660' OF THE WELL LOCATION

WATER PERMIT #43-9673 IS ON FILE WITH THE STATE OF UTAH



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Executive Secretary DATE 10-28-85

(This space for Federal or State office use)

PERMIT NO. [] APPROVAL DATE []

APPROVED BY [Signature] TITLE DISTRICT MANAGER DATE 12-9-85

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side

Handwritten notes: ut 43-013-31140-17, O.G. & mining

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Utex Well No. Ute 2-6B2

Location Sec. 6 T2S R2W Lease No. 14-20-H62-1807

Onsite Inspection Date 10-09-85

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

After setting the 7" casing test, the ram-type preventers and the annular bag-type preventer shall be tested to a minimum 5,000 psi.

BOP and choke manifold systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

After setting the 9-5/8" casing test, the ram-type preventers and the annular bag-type preventers shall be tested to a minimum 2,400 psi.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

O & G, mining

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion reports shall be submitted to this office on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The use materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Revised October 1, 1985

Date APD Received 12/05/85

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator Utex

Well Name & Number Ute No. 2-6B2

Lease Number 14-20-H62-1807

Location NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 6 T. 2 S. R. 2 W.

Surface Ownership BIA (Ute Tribal)

THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirements to Accompany APD

Additional Surface Stipulations for BIA:

The operator or his contractor shall contact the BLM and BIA Offices at (801) 789-1362 (BLM) and (801) 722-2406 (BIA) between 24 and 48 hours prior to construction activities. Contact Amy Heuslein-BLM; Ken Young-BIA.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Craig M. Hansen (801) 247-2318
Assistant District Manager
for Minerals

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

R. Allen McKee (801) 781-1368
Petroleum Engineer



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026
(801) 722-2406 Ext.



IN REPLY REFER TO:

Real Property Management
Ten. and Mgmt.

December 2, 1985

MEMORANDUM

TO District Manager, Bureau of Land Management
FROM: Superintendent, Uintah and Ouray Agency
SUBJECT: Utex Oil Company, Well # Ute 2-6B2
in the NW1/4 NW1/4, Section 6, T2S, R2W, USM

We (concur with or, recommend) approval of the Application for Permit to Drill subject well.

Based on available information on October 9, 1985, we have cleared the proposed location in the following areas of environmental impact.

YES <input checked="" type="checkbox"/>	NO <input type="checkbox"/>	Listed threatened or endangered species.
YES <input checked="" type="checkbox"/>	NO <input type="checkbox"/>	Critical wildlife habitat.
YES <input checked="" type="checkbox"/>	NO <input type="checkbox"/>	Archaeological or cultural resources.
YES <input type="checkbox"/>	NO <input type="checkbox"/>	Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment).
YES <input type="checkbox"/>	NO <input type="checkbox"/>	Other (if necessary)

REMARKS: Tanks will be painted desert tan.
Reserve pit will be lined: native clay and commercial bentonite.
Diversion ditch will be constructed on NE side of pit.
Junipers will be cut and stacked on SE corner of pad.

The necessary surface protection and rehabilitation requirements are as per

DIVISION/AREA	INITIAL	DATE	ASSIGNED
Dist. Mgr.			
Assoc. D.M.			
Administration			
Resources			
Operations			

DEC 3 1985

Rudolph J. [Signature]
Superintendent

Minerals			
Di. Mtn.			
Bookchiff			
AAHEmployees			

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-013-31140

NAME OF COMPANY: UTEX OIL COMPANY

WELL NAME: UTE 2-6B2

SECTION NW NW 6 TOWNSHIP 2S RANGE 2W COUNTY Duchesne

DRILLING CONTRACTOR Hardrock Rat Hole

RIG # _____

SPODDED: DATE 12-26-85

TIME 10:00 AM

HOW Dry Hole Digger

DRILLING WILL COMMENCE Utex Drilling Rig #2

REPORTED BY Roxie

TELEPHONE # _____

DATE 12-26-85 SIGNED AS



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 17, 1986

Utex Oil Company
1245 East Brickyard Road #600
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Ute 2-6B2 - Sec. 6, T. 2S., R. 2W.,
Duchesne County, Utah - API #43-013-31140

A records review indicates that no required reports for the referenced well have been filed since December 26, 1985. Monthly drilling reports must be submitted to account for the time between spudding and well completion.

Rule 312 of the Oil and Gas Conservation General Rules requires that Form DOGM-3 "Well Completion or Recompletion Report and Log" or copy of the equivalent federal form, along with copies of logs and tests run, be filed with this office not later than 90 days after well completion or termination of drilling.

Please use the address below to provide the required information at your earliest convenience, but not later than October 10, 1986.

Utah Division of Oil, Gas and Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Respectfully,


Norman C. Stout
Records Manager

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File

0431S/22

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

PERMIT TO DRILL
(Other permits apply to other types of wells)

111903

Permit Form No. 1004-0135
Expires August 31, 1985

2. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Ute

9. WELL NO.

2-6B2

10. FIELD AND POOL, OR WILDCAT

Altamont-Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T2S, R2W, USM

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

UTEX OIL COMPANY

3. ADDRESS OF OPERATOR

1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1,001' FWL 949' FNL

14. PERMIT NO.

43-013-31140

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,017' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The location was built and conductor pipe was set, however, this well was never spudded with a drilling rig. At this time, there are no plans to drill this well. If and when we do decide to drill, we will resubmit the Application for Permit to Drill.

18. I hereby certify that the foregoing is true and correct

SIGNED

Raymond J. Felton

TITLE Geologist

DATE

9/26/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

*See Instructions on Reverse Side

COMPANY: Litex DATE: 3-9-87 TIME: 8:22a
3-12-87

PERSONAL CONTACT DOCUMENTATION

CONTACT: Steve ~~Albright~~ Tipton

CONTACT TELEPHONE NO: 268-0073

SUBJECT: 2-17BS & 2-6B2, conductor pipes set; who has wells now?

(Use attachments if necessary)

RESULTS will call back with info. &
called back on 3-12-87 & Mr. Tipton said that it hasn't been
resolved with the partners of the company yet, he will notify when
it is. 4/20/87 left message as to inquiring about status

(Use attachments if necessary)

CONTACTED BY: WJW / WJW

624
RECEIVED
APR 27 1987

DIVISION OF
OIL, GAS & MINING

3162.35
U-820

CERTIFIED MAIL
RETURN RECEIPT REQUESTED
P 610 100 046

April 16, 1987

Utex Oil Company
1245 E. Brickyard Rd., Suite 600
Salt Lake City, Utah 84106

RE: Rescind Application for Permit to Drill
Well No. 2-6B2
Section 6, T2S, R2W
Duchesne County, Utah
Lease No. 14-20-H62-1807

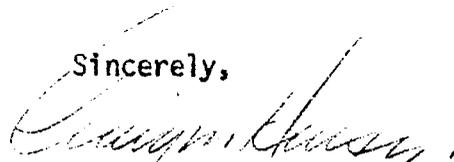
Gentlemen:

The Application for Permit to Drill for the referenced well was approved December 9, 1985, effective for a period of one year. Since the well was not spudded within the approval period, under current District policy this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

By field inspection and submitted Sundry Notices, it has been determined that the well site has been constructed and conductor pipe set. Therefore, within 30 days of receipt of this correspondence, Utex Oil Company must submit a plan for the rehabilitation of the well pad and plugging of the conductor pipe. A time frame during which the rehabilitation is expected to occur must also be addressed within the plan. Failure to submit the requested information within the time frame given may result in an assessment of penalty in accordance with 43 CFR 3163.3(a).

Should you have any questions regarding any of the above, please contact Jerry Kenczka of this office.

Sincerely,



Craig M. Hansen
ADM for Minerals

JKenczka:mh
cc: U-922
BIA

1987.04.16



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

IN REPLY
REFER TO: 3162.2
U-820

RECEIVED
MAY 06 1987

April 29, 1987

Certified Mail
Return Receipt Requested
P 583 200 345

**DIVISION OF
OIL, GAS & MINING**

Utex Oil Company
445 East 4500 South,
Suite 220
Salt Lake City, UT 84107

050713

Re: Well No. 2-6B2
Section 6, T2S, R2W
Duchesne County, Utah
Lease 14-20-H62-1807

Gentlemen:

After consultation with personnel from our Utah State Office, it was determined that this office should not have rescinded the Application for Permit to Drill for the referenced well as the setting of conductor pipe is construed as a "spud" for the referenced well. Therefore, this office revokes its decision to rescind the Application for Permit to Drill for the referenced well at this time.

This office does, however, have a concern in that diligent operations have not progressed in regard to the referenced well. Therefore, within twenty (20) days of receipt of this correspondence, Utex Oil Company must inform this office whether or not Utex intends to drill the referenced well. Should Utex Oil Company inform this office that the referenced well is to be drilled, an anticipated date by which diligent operations are expected to occur must also be submitted. Failure to do so within the time frame given may result in an assessment of penalties in accordance with 43 CFR 3163.1(a)(2).

Should you have any questions regarding any of the above, please contact this office.

Sincerely,

Craig M. Hansen
ADM for Minerals

cc: BIA
DOGM

COMPANY: Utex DATE: 4-30-87 TIME: 2:07 p

PERSONAL CONTACT DOCUMENTATION

CONTACT: Steve Tipton

CONTACT TELEPHONE NO: 268-0073

SUBJECT: 2-1735 & 2-632 in OPS status under Utex band.
BLM Letter on 2-632 LA

(Use attachments if necessary)

RESULTS 2-632 - Coastal May take over site & drill well; Utex will
straighten out with BLM, if not well will be notified when
hit work is complete on site
2-1735 - Utex is keeping well under their band in OPS status
for now.

(Use attachments if necessary)

CONTACTED BY: WJ

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instruction on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug a well in a different reservoir. Use "APPLICATION FOR PERMIT" for such cases.)

RECEIVED
NOV 06 1989

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Permitted		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1807
2. NAME OF OPERATOR Utex Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah and Ouray
3. ADDRESS OF OPERATOR 445 East 4500 South, Suite 220, Salt Lake City, UT 84107-3101		7. UNIT AGREEMENT NAME Not Applicable
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 949' FNL, 1001' FWL (NW $\frac{1}{4}$ NW $\frac{1}{4}$) 6-2S-2W		8. FARM OR LEASE NAME Ute
14. PERMIT NO. API #43-013-31140		9. WELL NO. 2-6B2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6017' GR		10. FIELD AND POOL, OR WILDCAT Bluebell-Altamont
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Section 6, T2S, R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Change Operator <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please change Operator to: ANR PRODUCTION COMPANY
P. O. Box 749
Denver, Colorado 80201-0749
Phone: (303) 573-4478

This location was permitted, location built and conductor pipe set by Utex Oil Company in 1987.

OIL AND GAS	
DRN	RJF
JRB	GLH
2-DTS	SLS
1-TAS	
3-	MICROFILM
4-	FILE

See drilling log

18. I hereby certify that the foregoing is true and correct

SIGNED Dale Heitzman TITLE Authorized Agent DATE 11/02/89
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Site 0-630

Suspense
(Return Date) _____
(To - Initials) _____

Other

(Location) Sec 6 Twp 05 Rng 04
(API No.) 43-013-31140

1. Date of Phone Call: 11-13-89 Time: 8:00 A.M.

2. DOGM Employee (name) Lami Leasing (Initiated Call)
Talked to:

Name Dave Hitzman (Initiated Call) - Phone No. (303) 573-4478

of (Company/Organization) ANR

3. Topic of Conversation: Confirmation of chg of opel.

4. Highlights of Conversation: The survey which was recorded on 11-6-89 is confirmation from ANR.



ANR Production Company
A SUBSIDIARY OF THE COASTAL CORPORATION

The Energy People

May 16, 1991

State of Utah
Department of Natural Resources
Division of Oil & Gas
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

ATTN: Frank Mathews

RE: Ute Tribal #2-6B2
Section 6, T2S, R2W
Duchesne County, Utah

Dear Sir:

It is our understanding that the State permit for the above referenced well has expired and a new permit needs to be issued. Enclosed you will find a copy of the approved BLM permit which was issued to Utex Oil Company on December 9, 1985, as well as the Sundry Notice to change operatorship of this well to ANR Production Company which was approved on December 10, 1990.

Your expediency in reissuing this permit is appreciated. Feel free to contact me at (303) 573-4458 if you require further information.

Sincerely,

Randy L. Bartley
District Operations Manager

cam

Enclosures

xc: C. E. Mowry/File
Heitzman Drill-Site Services

This information was requested in error, permit was not rescinded - well was spudded in 1987 and we have held in OPS status ever since. FRM has contacted ANR and told them they can proceed. New permit is not necessary. old API is still valid.

600 17TH STREET
SUITE 800S
P.O. BOX 0749
DENVER, COLORADO 80201-0749
303/572-1121

DS
5-10-91

RECEIVED

MAY 17 1991

DIVISION OF
OIL GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 SOUTH 500 EAST
VERNAL, UTAH 84078



IN REPLY REFER TO:
3162.3
UT08438

December 10, 1990

RECEIVED

ANR Production Company
P.O. Box 749
Denver, CO 80201-0749

ORLG & PROD DEPARTMENT
DENVER, COLORADO

DEC 13 1990

EXPLORATION-DEN

Attn: Jon R. Nelson

RECEIVED

DEC 13 1990

REC VEG FRM CEM
 DKD TLJ SCF 12/14
 MGR IPS 12/13

RE: Ute Tribal #2-6B2
NWNW, Section 6, T2S., R2W.
Duchesne County, Utah
Lease No. 14-20-H62-1807

Dear Mr. Nelson:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved.

Effective immediately, ANR Production Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 Nationwide Indian Bond, for all operations conducted on the referenced well on the leased land.

This well was originally permitted on December 9, 1985 to Utex Oil Company. The location was constructed and conductor pipe was set, yet, the well was never drilled. Since that time, federal requirements have changed with the approval Onshore Oil and Gas Order No. 2. Therefore, should ANR Production Company opt to finish drilling the well as planned, then the new Downhole Conditions of Approval (enclosed) shall be adhered to.

If you have any other questions concerning this matter, please contact Ed Forsman of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
for Howard B. Cleavinger II
Assistant District Manager
For Minerals

Enclosure

cc: BIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Permitted

2. NAME OF OPERATOR
Utex Oil Company

3. ADDRESS OF OPERATOR
445 East 4500 South, Suite 220, Salt Lake City, UT 84107-3101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
949' FNL, 1001' FWL (NW $\frac{1}{4}$ NW $\frac{1}{4}$) 6-2S-2W

14. PERMIT NO. API #43-013-31140

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6017' GR

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Uintah and Ouray

7. UNIT AGREEMENT NAME
Not Applicable

8. FARM OR LEASE NAME
Ute

9. WELL NO.
2-6B2

10. FIELD AND POOL, OR WILDCAT
Bluebell-Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 6, T2S, R2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
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SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Other) Change Operator

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please change Operator to: ANR PRODUCTION COMPANY
P. O. Box 749
Denver, Colorado 80201-0749
Phone: (303) 573-4478

RECEIVED
MAY 17 1991

This location was permitted, location built and conductor pipe set by Utex Oil Company in 1987.

DIVISION OF
OIL GAS & MINING

I hereby certify that ANR Production Company is authorized by the proper Lease Interest Owners to conduct lease operations associated with this Application for Permit to Drill the Ute #2-6B2, BIA Lease #14-20-H62-1807. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by ANR Production Company, Nationwide Bond #CO-0001, who will be responsible for compliance with all the terms and conditions of that portion of the lease associated with this Application.

NOV 1989
RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED Dale Heitzman TITLE Authorized Agent DATE November 3, 1989

(This space for Federal or State office use)

APPROVED BY Sheld E. Kengler TITLE ASSISTANT DISTRICT MANAGER MINERALS DATE DEC 10 1990

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S CCPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instruction on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

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		13. STATE Utah

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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	Change Operator <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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Please change Operator to: ANR PRODUCTION COMPANY
P. O. Box 749
Denver, Colorado 80201-0749
Phone: (303) 573-4478

This location was permitted, location built and conductor pipe set by Utex Oil Company in 1987.



18. I hereby certify that the foregoing is true and correct

SIGNED Dale Heitzman TITLE Authorized Agent DATE 11/02/89

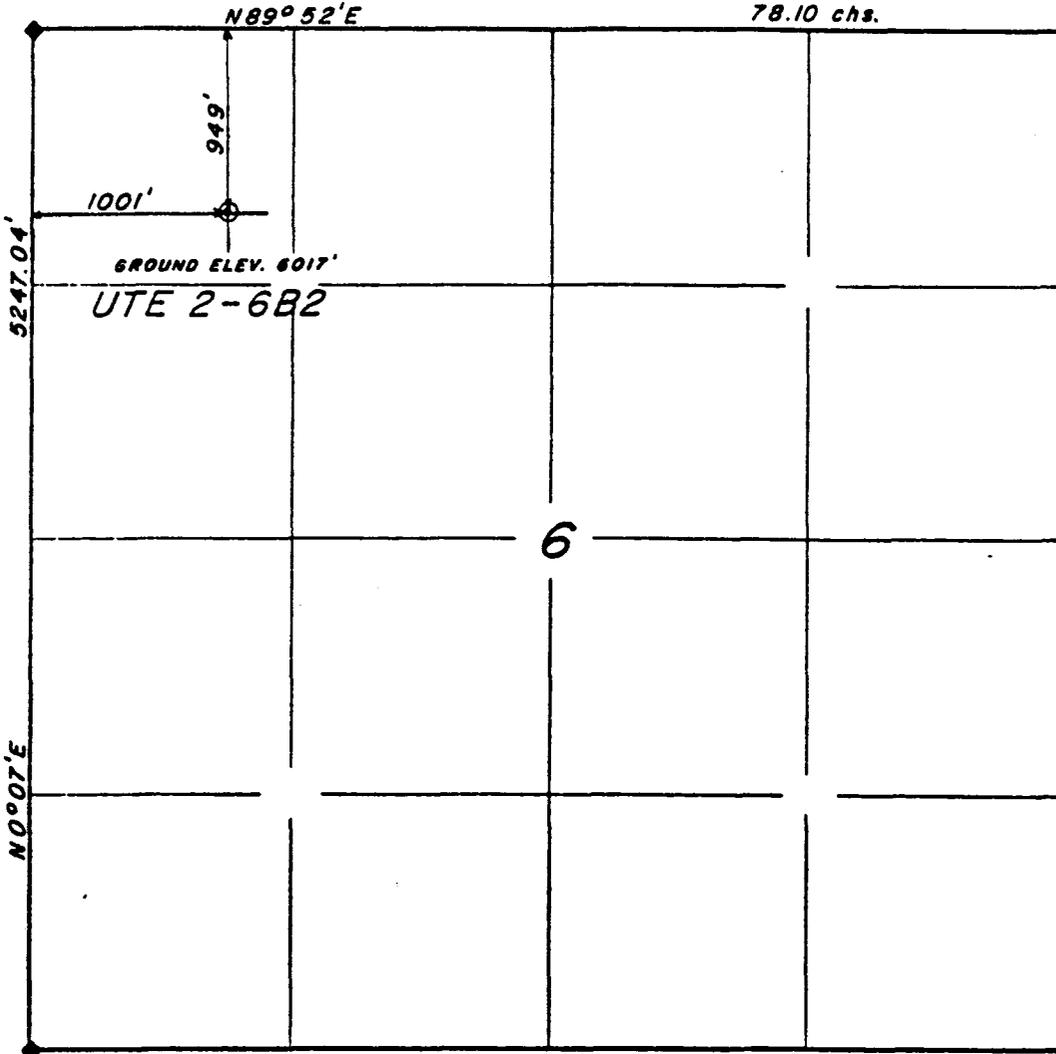
(This space for Federal or State office use)

APPROVED BY David E. Kenealy TITLE Assistant District Manager Minerals DATE DEC 10 1990

*See Instructions on Reverse Side

**UTEX OIL COMPANY
WELL LOCATION PLAT
UTE 2-6B2**

LOCATED IN THE NW $\frac{1}{4}$ OF THE NW $\frac{1}{4}$ OF
SECTION 6, T2S, R2W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

◆ ORIGINAL CORNERS FOUND AND USED BY
THIS SURVEY.

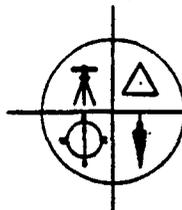
THE GENERAL LAND OFFICE PLAT WAS
USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred

Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

4 Oct. '85

79-121-097

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company ANR Production Company Well No. 2-6B2
Location NW/NW, Sec. 6, T2S, R2W Lease No. 14-20-H62-1807

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Electronic/mechanical mud monitoring equipment shall be utilized and shall include as a minimum; pit volume totalizer (PVT); stroke counter; and flow sensor.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) for the intermediate and production casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 789-3634

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 UTEX OIL COMPANY

3. ADDRESS OF OPERATOR
 1245 E. Brickyard Road, Suite 600 SIC, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface
 At proposed prod. zone 1,001' FWL 949' FNL
 NW/NW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 3 1/2 miles southeast of Bluebell, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 16. NO. OF ACRES IN LEASE
 17. NO. OF ACRES ASSIGNED TO THIS WELL
 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 19. PROPOSED DEPTH
 13,800
 20. ROTARY OR CABLE TOOLS
 rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6,017 GR
 22. APPROX. DATE WORK WILL START*
 January 15, 1986

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	4,000	circulate to surface
8 3/4"	7"	26#	10,800	as necessary
6 1/8"	5"	18#	13,800	as necessary

UTEX CONTROLS THE LAND WITHIN 660' OF THE WELL LOCATION

WATER PERMIT #43-9673 IS ON FILE WITH THE STATE OF UTAH



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Executive Secretary DATE 10-28-85

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY [Signature] TITLE DISTRICT MANAGER DATE 12-9-85

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side

Ut 080-6m-17

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Utex Oil Company Well No. Ute 2-6B2

Location Sec. 6 T 2 S R 2 W Lease No. 14-20-H62-1807

Onsite Inspection Date October 9, 1985

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Surface Formations and Estimated Formation Tops:

Uintah at surface

Green River 6,100'

Wasatch 10,950'

2. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered:

	<u>Formation</u>	<u>Zone</u>
Expected oil zones:	<u>Lower Green River + Wasatch</u>	
Expected gas zones:	<u>Lower Green River + Wasatch</u>	
Expected water zones:	<u>Lower Green River + Wasatch</u>	
Expected mineral zones:	<u>None</u>	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

Blowout preventers: A series 1500, 5000 psi W.P. hydraulically operated double ram type preventer, with pipe and blind rams, and a 5000 psi, Hydril type preventer will be used. A 5,000 psi W.P. hydraulic choke manifold, PVT, and flow sensors will be used.

Testing Procedure: Before drilling out each casing string, blowout preventers, casing head, and casing will be pressure tested, and blowout preventers will be checked for proper operation each day.

BOP systems will be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. Casing Program and Auxiliary Equipment:

9-5/8" 36# J-55 to 4,000'

7" 26# N-80 + P-110 to 10,800'

5" 18# P-110 to 13,800'

Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. Mud Program and Circulating Medium: 0-4,000' fresh water with gel sweeps.

4,000'-10,800' fresh gel mud lightly treated, water loss controlled below 7000'

10,800'-TD fresh gel mud; weighted, treated + dispersed as necessary.

Approximately 800 barrels of circulating fluid + adequate bulk barite will be maintained on site.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. Coring, Logging and Testing Program: DIL with SP + GR, FD-CN.

A mud logging unit will be used from 7,000' to TD with 24 hour supervision.

No DST's or Cores are planned.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all

other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

No abnormal temperatures or pressures are anticipated.

No hydrogen sulfide is present in this area.

Expected Bottom Hole Pressure is 9,800 PSI.

8. Anticipated Starting Dates and Notifications of Operations:

Location construction: January 15, 1985

Spud date: March 15, 1985

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, the approval of the District Engineer, produced water may be temporarily disposed of into ~~unlined~~ pits for a period ^{lined}

The Reserve Pit shall be lined pursuant to Page 5 (Thirteen Point Surface Use Program) attached hereto.

of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

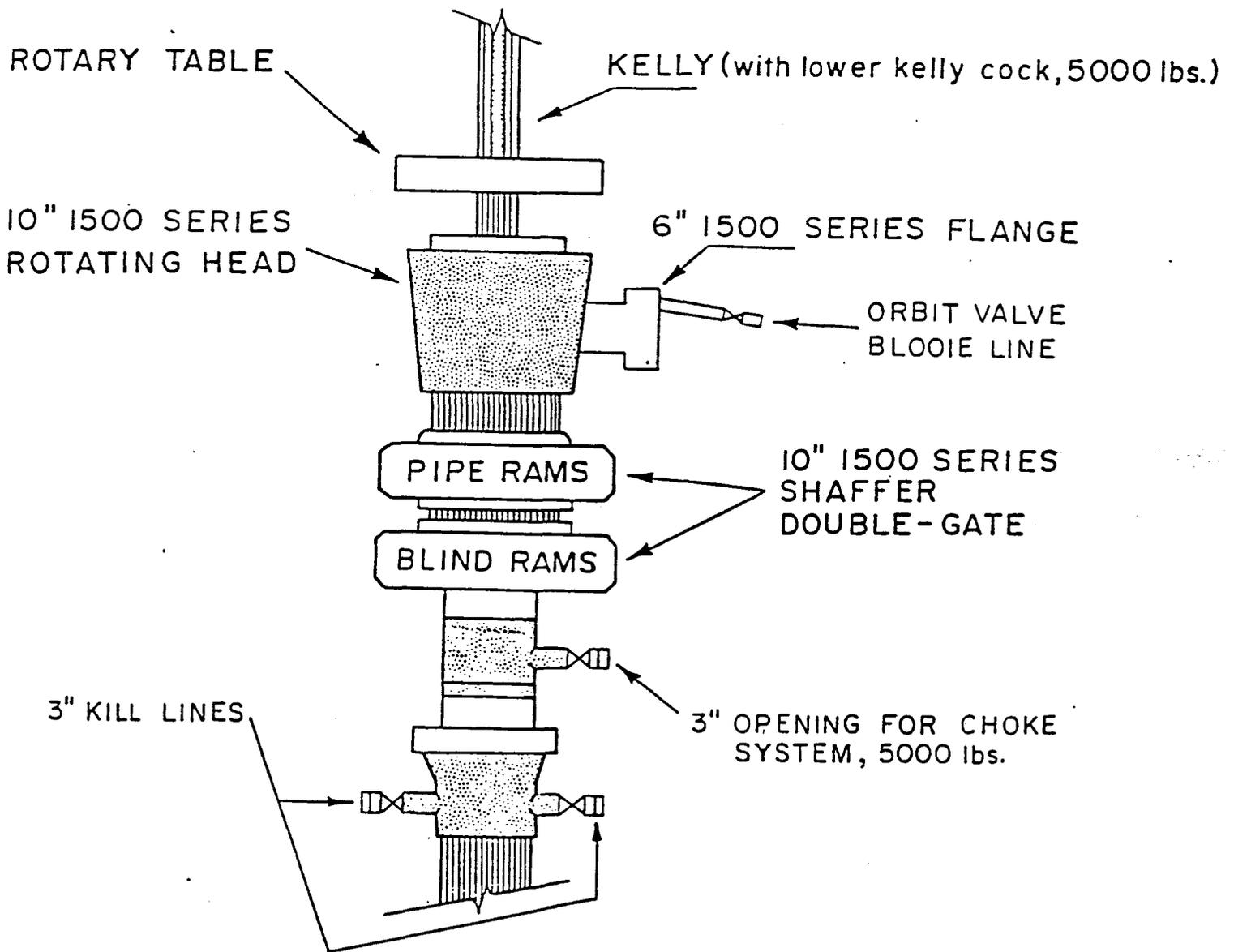
A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

UTEX DRILLING CO.

B O P STACK



SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE

Revised October 1, 1985

Date NOS Received _____

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator Utex Oil Company

Well Name & Number Ute 2-6B2

Lease Number 14-20-H62-1807

Location NW ¼ NW ¼ Sec. 6 T. 2 S. R. 2 ^{W.} _{S.} (mvd)

Surface Ownership BIA (Ute Tribal)

THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirements to Accompany APD

1. Existing Roads--describe the following and provide a legible map, labeled and showing:

A. Proposed wellsite as staked and access route to location, including distances from point where access route exits establish roads. (Actual staking should include two directional reference stakes.)

See Map attached hereto as Page 1a.

B. Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road. *East and Southeasterly 5 miles from Bluebell, then North*

1.1 miles to Ute 2-6B2 Location. See Page 1a attached.

C. Access road(s) to location color-coded or labeled.

Will utilize existing roads only. See Page 1a attached

D. Plans for improvement and/or maintenance of existing roads. (Appropriate rights-of-way for off lease roads should be attached.)

Roads will be maintained in a good and workmanlike manner by Utex.

2. Planned Access Roads--describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:

A. Length - NA

B. Width - 30 foot right-of-way with 18 foot running surface maximum.

C. Maximum grades - 4°

D. Turnouts - NA

E. Drainage design - NA

F. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - culverts as need & existing pipeline buried at drillsite access entrance = Point A.

G. Surfacing material (source) - Onsite location

H. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - NA

I. Access road surface ownership - BIA (Ute Tribal)

(New or reconstructed roads are to be centerline-flagged at time of location staking.)

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development.

4. Location of Existing and/or Proposed Facilities

* A. On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):

- (1) Tank batteries
- (2) Production facilities
- (3) Oil gathering lines
- (4) Gas gathering lines
- (5) Injection lines
- (6) Disposal lines
- (7) Surface pits (separate application per NTL-2B requirements)*

(Indicate if any of the above lines are buried.)

* B. Off well pad: Same as above. Off lease flowlines may require rights-of-way or special use permits, check with the Area Office Realty Specialist. (Include a diagram of the proposed attendant lines, i.e., flowlines, powerlines, etc., if off well pad location.)

- (1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.
- (2) Dimensions of facilities
- (3) Construction methods and materials
- (4) Protective measures and devices to protect livestock and wildlife

Note: Operator has option of submitting information under 4A and B., after well is completed for production, by applying for approval of subsequent operations.

If a tank battery is constructed on this lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to contain 1½ times the storage capacity of the battery. The integrity of the dike must be maintained.

Tank batteries will be placed on the South side of location between
Points 7 & 8. See Plat.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Tan.

* Will be submitted at a later date.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

~~Right of Way Application needed. If a ROW is necessary for the access road, a copy of the ROW grant shall be with the dirt contractor during the construction and thereafter kept on location with the complete copy of the approved APD.~~

Operators shall notify the following ROW grantees of their intent to use the existing roads and, if necessary, enter into a cooperative maintenance agreement.

~~NA, Access roads operated/maintained by Utex.~~

~~The proposed access road shall utilize the upgraded 2-track trail approximately _____ (ft. or mile) as agreed upon during the onsite inspection. Remainder of planned access road will follow flagged route for _____.~~

~~The operator/lessee or his successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.~~

3. Location of Existing Wells--describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:

- A. Water wells
- B. Abandoned wells
- C. Temporarily abandoned wells
- D. Disposal wells
- E. Drilling wells
- F. Producing wells
- G. Shut-in wells
- H. Injection wells

SEE PLAT.

5. Location and Type of Water Supply

- A. Show location and type of water supply, either by $\frac{1}{4}$, $\frac{1}{4}$ section on a map or by written description North 1400' from the SW/C of Sec 22, T2S, R2W, USM, - Big Sand Wash (Dry Gulch) - Private Source.
- B. State method of transporting water, and show any roads or pipelines needed. With Water Tank Trucks by utilizing same existing road access as that being employed for regular drillsite access.
- C. If water well is to be drilled on lease, so state. NA.

*The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.
Filed with State of Utah - Water Permit No. 43-9673.

6. Source of Construction Materials

- A. Show information either on map or by written description - Construction materials will be obtained on-site per our on-site inspection and agreement.
- B. Identify if from Federal or Indian (tribal or allotted) land.
Ute Tribal Land
- C. Describe where materials such as sand, gravel, stone, and soil material are to be obtained and used. NA

*If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

*A minerals material application (~~is~~/is not) required.

7. Methods for Handling Waste Disposal

- A. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:
- (1) Cuttings To pit; hauled via Tanker and backfilled.
 - (2) Sewage Contained on Location thru completion and hauled after Iproduction commenced.
 - (3) Garbage (trash) and other waste material Contained in Trash Cage & hauled.
 - (4) Salts
 - (5) Chemicals
- To pit; then hauled before back-filling.
- B. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations. Natural evaporation, then drained/hailed via Tanker before back-filling.

*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

*Pits are not to be located in natural drainages where a flood hazard exists or surface runoff will destroy or damage the pit walls, unless otherwise herein provided.

On BLM administered lands:

The reserve pit (shall ~~shall not~~) be lined. Native clay and commercial bentonite as needed.

*If the pit is lined, it shall be constructed so as not to leak, break, or allow discharge.

 The bottom of the reserve pit shall not be in fill material.

For the following reasons the reserve pit will be lined:

X To conserve water.

*If a plastic nylon reinforced liner is used it shall be torn and perforated before backfilling of the reserve pit.

~~To protect the environment.~~

~~If the reserve pit is lined the operator will provide the BLM a chemical analysis of the fluids in that pit no later than 90 days after the well completion to determine the method for final reclamation of the reserve pit. If the elemental concentrations shown by the chemical analysis exceeds the requirements prescribed by Part II, Standards of Quality for Waters of the State, Wastewater Disposal Regulations, State of Utah Division of Health, the contents and liner will be removed and disposed of at an authorized disposal site.~~

~~Produced waste water will be confined to a (lined/unlined) pit or if deemed necessary, a storage tank for a period not to exceed 90 days after first production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.~~

On BIA administered lands:

All reserve pits will be lined with either native clay, commercial bentonite or plastic sufficient to prevent seepage. Native clay and commercial bentonite as needed.

Pits will be constructed so as not to leak, break, or allow discharge of liquids.

~~Storage tanks will be used if drill sites are located on tribal irrigable land, flood plains, or on lands under crop production.~~

Produced waste water will be confined to a lined pit ~~xxxx storage tank~~ for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

A. ~~Identify all proposed camps and airstrips on a map as to their location, and area required, and construction methods. (Camp center and airstrip centerlines to be staked on the ground.)~~

XX Camp facilities or airstrips will not be required.

9. Well Site Layout--provide a plat (not less than 1" = 50') showing:

A. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography. See Plat.

B. Location of mud tanks, reserve, blooie, and emergency pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)
See Plat.

C. Rig orientation, parking areas, and access roads, etc.
See Plat.

All pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed. Pits will be fenced and maintained until clean-up.

The fence will be constructed as prescribed in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development. Alternatives to the prescribed standards shall be submitted to the Authorized Officer for approval.

Well Site Layout: The reserve pit will be located on the: _____
Northeast side of location between Points 4 & 5. See Plat.

The stockpiled topsoil will be stored on the: _____
Southeast side of location near Point 6. See Plat.

Access to the well pad will be from the: _____
Southwest side of location near Point 8. See Plat.

XX Diversion ditch(es) shall be constructed on the Northeast side of the location (~~above~~ / below) the cut slope, draining to the North.

XX Soil compacted earthen berm(s) shall be placed on the North side(s) of the location between the Reserve Pit and drainage.

XX The drainage(s) shall be diverted around the Northeast side(s) of the well pad location.

~~The reserve pit and/or pad location shall be constructed long and narrow for topographic reasons~~

XX The Northeast corner of the well pad will be rounded off to avoid the drainage contact.

10. Plans for Restoration of Surface

- * A. Provide a restoration program upon completion of operations, including:
 - (1) Backfilling, leveling, recontouring, and waste disposal; segregation of topsoil from cut materials as needed
 - (2) Revegetation and rehabilitation--including abandoned access roads or portions of well pads no longer needed (normally per BLM recommendations)
 - (3) Proposed timetable for commencement and completion of rehabilitation operations
- * B. The following are provisions to be addressed in the restoration plan:

Immediately upon well completions, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed. The reserve pit will be reclaimed within 6 months from the date of well completion.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the ~~BLM~~ /BIA ~~XXXXXX~~. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage and the seed mixture will be proportionately larger (double the lbs. per acre).

An appropriate seed mixture will be determined by the ~~BLM~~ / BIA ~~XXXX~~ ~~XXXXXXXXXXXXXXXXXXXX~~ either as part of the Conditions of Approval of the APD or at the time restoration activities are scheduled to begin.

All seeding will be done from September 15th until the ground freezes.

At such time as the well is plugged and abandoned the operator will submit a surface reclamation plan to the Surface Management Agency for prescribed seed mixtures and reseeding requirements.

SEE PAGE 7a attached hereto and made a part hereof.

SURFACE RESTORATION PLAN

That part, if any, of the right-of-way and easement not needed after construction of the road and location shall be restored as near as practical to its original slope and re-seeded with 10 lbs/acre of seed if drilled or 15 lbs/acre of seed if broadcast. The seed shall be native to the area, or if not, then of a variety acceptable to the Grantor.

During drilling operations, the reserve pit shall be flagged and fenced for protection of wildlife, waterfowl and livestock. At such time as drilling operations are completed, the reserve pit shall be completely filled, the location site fenced, cattle guard(s) installed, if applicable, and No Trespassing signs posted.

Upon abandonment of the right-of-way and easement as provided, the location shall be restored to as near its original contour as practical using stockpiled top soil and re-seeded as above provided.

If the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings.

On BIA administered lands:

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and, (c) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

The operator will submit a plan of controlling noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

The BLM recommends the following procedure for reclamation:

Compacted areas of the well pad should be plowed or ripped to a depth of 12" before reseeding. Seeding should be done with a disc-type drill to ten inches apart. The seed should be planted between one-half inch deep and three quarter inch deep. A drag, packer or roller may be used to insure uniform coverage of the seed, and adequate compaction. Drilling of the seed should be done on the contour where possible. Where slopes are too steep for contour drilling a "cyclone" hand-seeder or similar broadcast seeder should be used, using twice the recommended seed per acre. Seed should then be covered to a depth described above by what-ever means is practical.

11. Surface Ownership: BIA (Ute Tribal)

Provide the surface ownership (~~Federal, Indian, State or private~~) at the well location, and for all lands crossed by roads which are to be constructed or upgraded.

Where the surface of the well site is privately owned, the operator shall provide the name, address, and, if known, telephone number of the surface owner.

12. Other Additional Information

The BLM recommends a general description of:

- A. Topography, soil characteristics, geologic features, flora and fauna
- B. Other surface-use activities and surface ownership of all involved lands
- C. Proximity of water, occupied dwellings, archaeological, historical or cultural sites.

A through C above are not being addressed at this time, however should this information become significant to the BLM in terms of impact, Utex will provide same upon request.

A cultural resource clearance will be required before any construction begins on Federal and Indian lands. However, historic and cultural resource work shall be undertaken only with the written consent of a private surface owner. If the private surface owner refuses entry for that purpose, the lessee or operator shall use its best efforts to conduct its approved operations in a manner that avoids adverse effects on any properties which are listed, or may be eligible for listing, in the NRHP.

If during operations, any archaeological or historical sites, or any object or antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the Surface Management Agency.

On BLM administered land, it is required that a proposed use of pesticide, herbicide or other possible hazardous chemicals shall be cleared for use prior to application.

On BIA administered land:

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, sub-contractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA Forester.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uintah and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township, and range).

Additional Surface Stipulations for ~~BLM, BIA, DNR, and Private Surface~~ Lands:

BIA X The operator or his contractor shall contact the BLM and BIA Offices at ~~(801) 789-1362 (BLM)~~ and (801) 722-2406 (BIA) between 24 and 48 hours prior to construction activities. Contact Sy Eagar
Extension #29

The BLM and BIA Offices shall be notified upon site completion prior to moving on the drilling rig.

No construction or drilling activities shall be conducted between November 1 thru March 1 because of bald and golden eagle winter habitat areas.

No construction or drilling activities shall be conducted between _____ and _____ because of big game habitat areas.

No construction or exploration activity will be permitted _____ through _____ due to the presence of an active raptor nest or eyrie.

No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.

No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.

There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).

No cottonwood trees will be removed or damaged.

A _____ ft. tree screen or vegetative buffer shall be left on the _____ side(s) of the well location, to minimize visual impacts and for watershed protection.

All rock art sites will be avoided by construction/drilling/maintenance activities by a minimum of 500 feet.

No construction or drilling activities shall be conducted between _____ and _____ because of the possible presence of Threatened and Endangered plant species.

Overhead flagging will be installed on pits to protect waterfowl and birds.

Trees to be cut and stacked on site on Southeast corner of location.

Fence Stipulation:

~~Each existing fence to be crossed by the right-of-way shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.~~

Grazing Permittee _____

Address _____ Phone No. _____

Note: ~~If the land is privately owned, these surface stipulations may be varied to comply with the operator land owner agreement.~~

13. Lessee's or Operators Representative and Certification

Representative

Name: D. T. Hansen

Address: Suite 600, 1245 E. Brickyard Rd., Salt Lake City, Utah 84106

Phone No. (801) 484-2262

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his sub-contractors. A copy of these conditions will be furnished the field representative to insure compliance.

The dirt contractor will be provided with an approved copy of the Surface Use Plan from the APD.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by

Utex Oil Company

and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

UTEX OIL COMPANY

October 28, 1985

Date

D S Hays

Name and Title

D. S. Hays, Land Department

Onsite Date: October 9, 1985

Participants on Joint Inspection

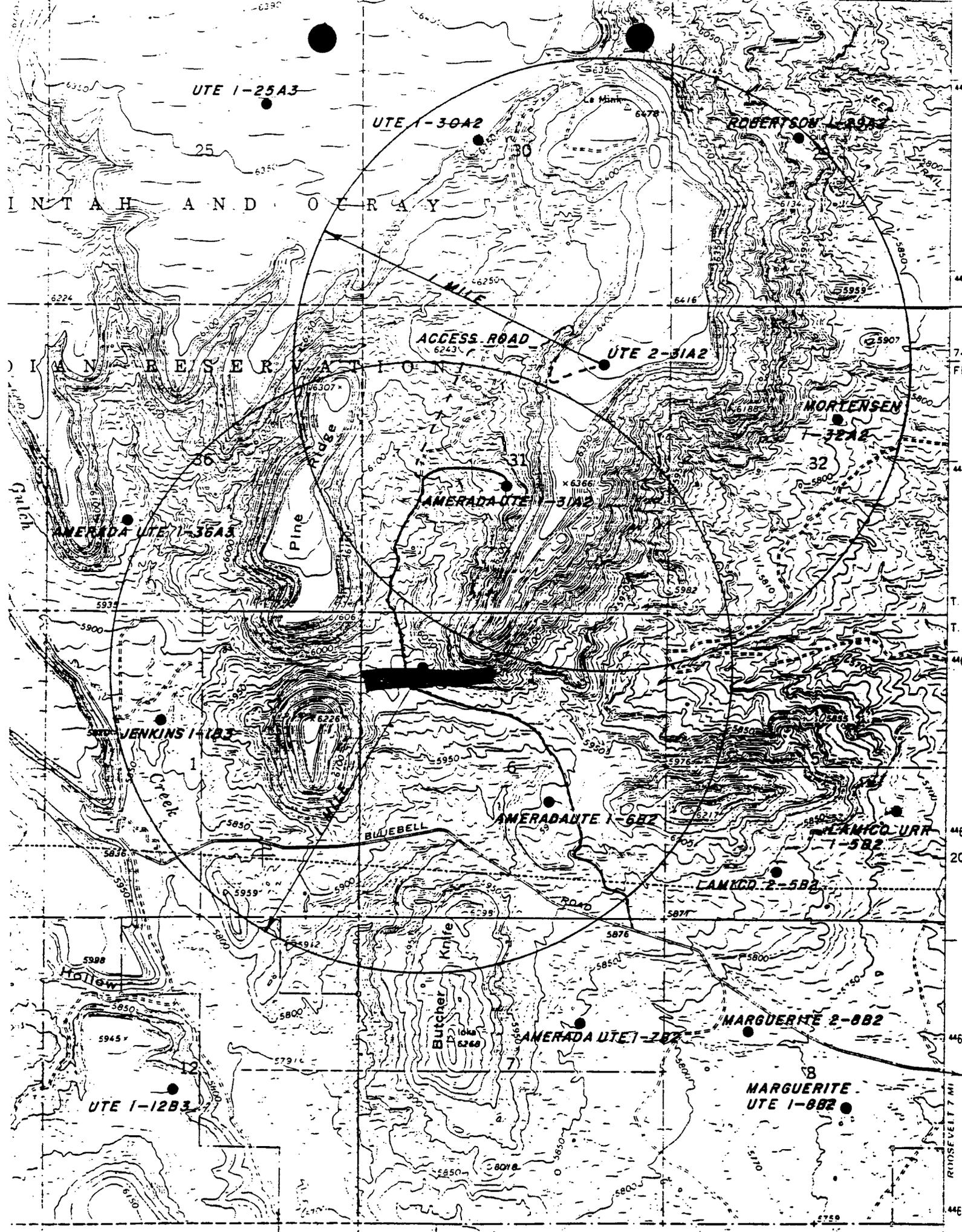
Amy Heuslein - BLM

J. Faucett - Contractor

Sy Eaqr - BIA

D. S. Hays - Utex

J. Allred - Surveyor



UTE 1-25A3

UTE 1-30A2

ROBERTSON 1-80A2

INTAH AND ORAY

ACCESS ROAD

UTE 2-31A2

KAHNEE RESERVATION

MORTENSEN

AMERADA UTE 1-31A2

AMERADA UTE 1-36A3

JENKINS 1-12B3

AMERADA UTE 1-6B2

LAMCO URR 1-5B2

LAMCO 2-5B2

MARGUERITE 2-8B2

AMERADA UTE 1-20B2

MARGUERITE UTE 1-8B2

UTE 1-12B3

ROOSEVELT MI.



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026

(801) 722-2406 Ext.



IN REPLY REFER TO:

Real Property Management
Ten. and Mgmt.

December 2, 1985

MEMORANDUM

TO District Manager, Bureau of Land Management
FROM Superintendent, Uintah and Ouray Agency
SUBJECT: [Redacted] Company, Well # [Redacted]
in the NW1/4 NW1/4, Section 6, T2S, R2W, USM

We (concur with or, recommend) approval of the Application for Permit to Drill subject well.

Based on available information on October 9, 1985, we have cleared the proposed location in the following areas of environmental impact.

- YES NO Listed threatened or endangered species.
- YES NO Critical wildlife habitat.
- YES NO Archaeological or cultural resources.
- YES NO Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment).
- YES NO Other (if necessary)

REMARKS: Tanks will be painted desert tan.
Reserve pit will be lined: native clay and commercial bentonite.
Diversion ditch will be constructed on NE side of pit.
Junipers will be cut and stacked on SE corner of pad.

The necessary surface protection and rehabilitation requirements are as per

DIVISION/AREA	INITIAL	ASSIGNED
Dist. Mgr.		
Assoc. D.M.		
Administration		
Resources		
Operations		

DEC 3 1985

Rush J. [Signature]
Superintendent

Minerals		
Di. Mtn.		
Bookshelf		
Admin. Services		

BYM

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion reports shall be submitted to this office on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The use materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Revised October 1, 1985

Date APD Received 12/05/85

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator Utex

Well Name & Number Ute No. 2-6B2

Lease Number 14-20-H62-1807

Location NW ¼ NW ¼ Sec. 6 T. 2 S. R. 2 W.

Surface Ownership BIA (Ute Tribal)

THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirements to Accompany APD

Additional Surface Stipulations for BIA:

The operator or his contractor shall contact the BLM and BIA Offices at (801) 789-1362 (BLM) and (801) 722-2406 (BIA) between 24 and 48 hours prior to construction activities. Contact Amy Heuslein-BLM; Ken Young-BIA.

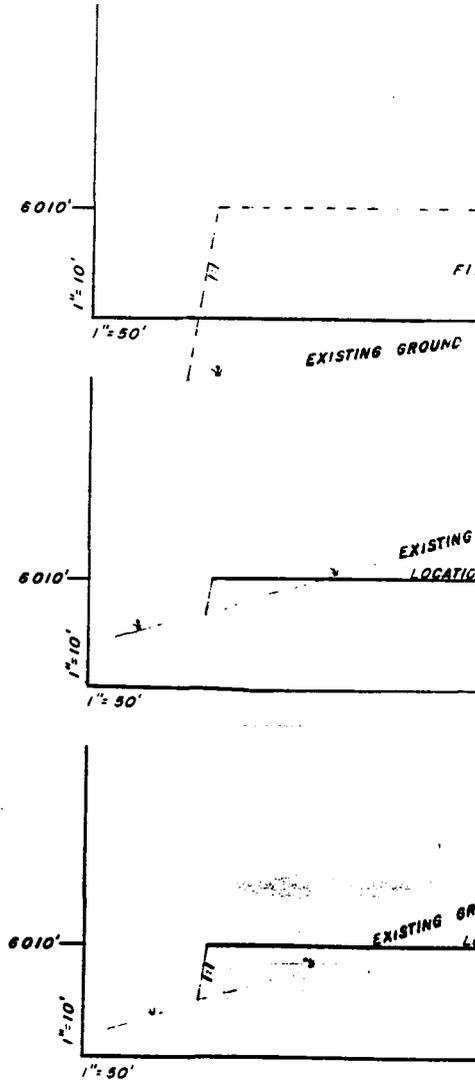
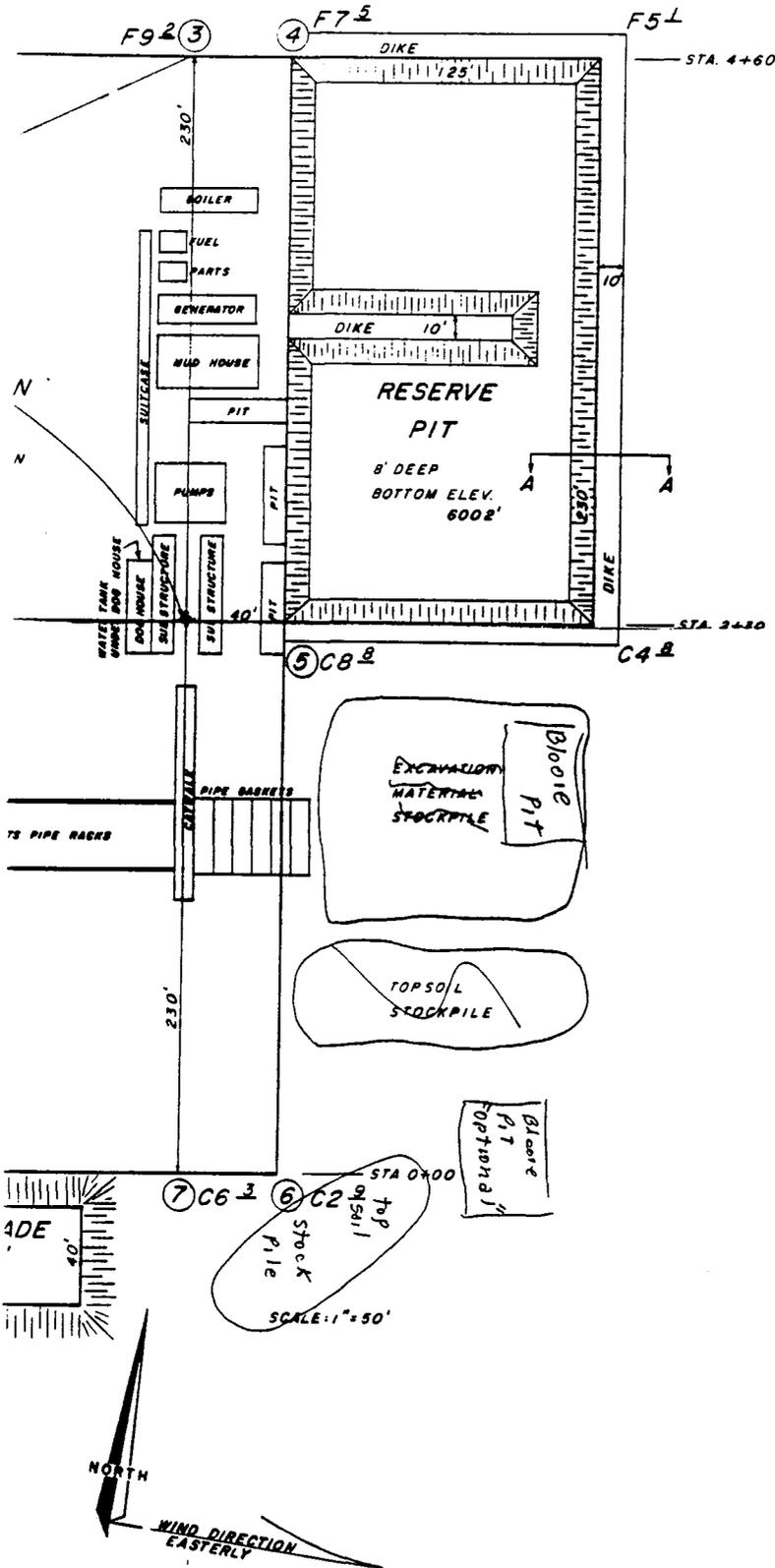
In the event after-hour approvals are necessary, please contact one of the following individuals:

Craig M. Hansen (801) 247-2318
Assistant District Manager
for Minerals

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

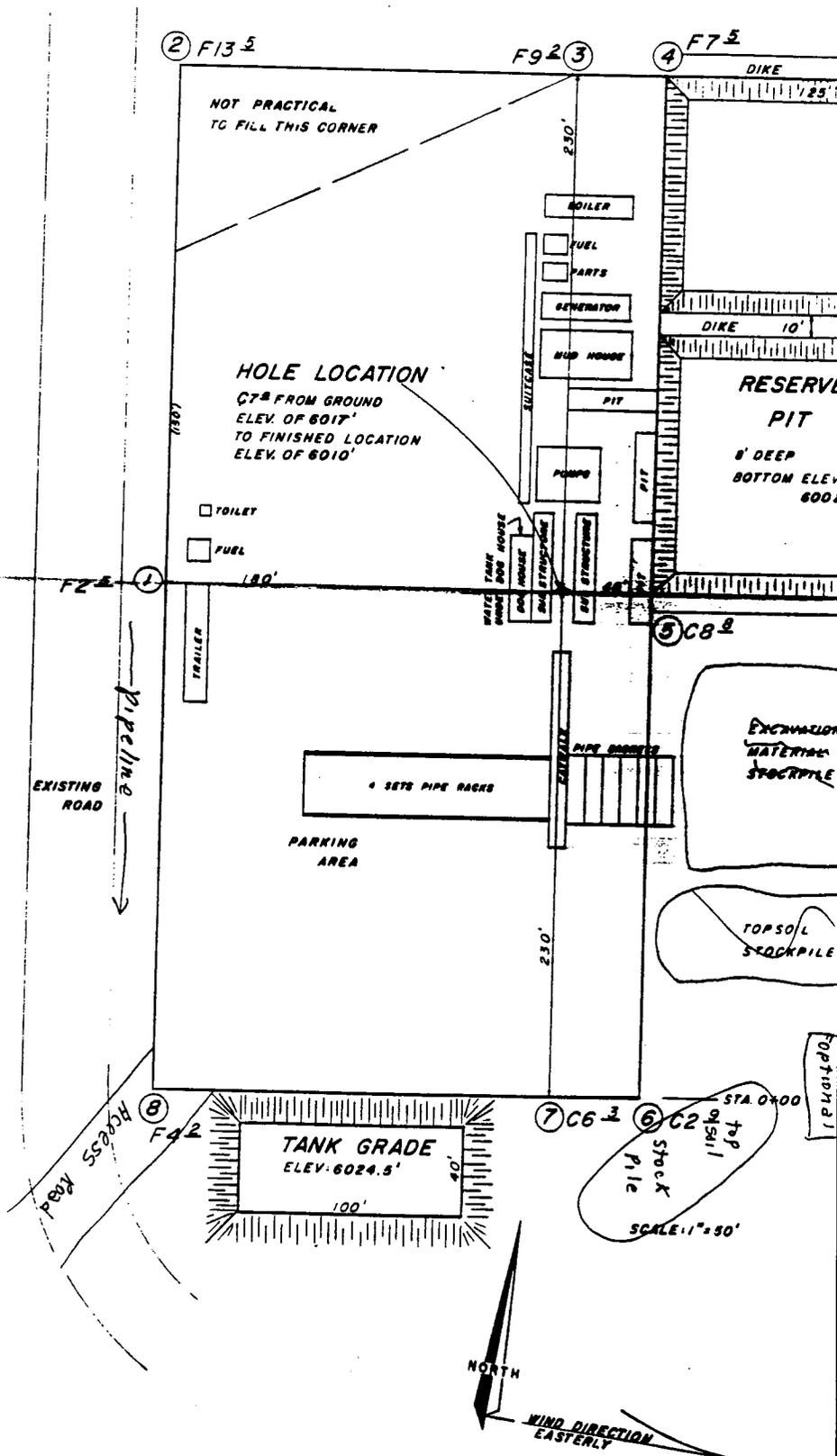
R. Allen McKee (801) 781-1368
Petroleum Engineer

WELL LAYOUT PLAT
UTE 2-6B2



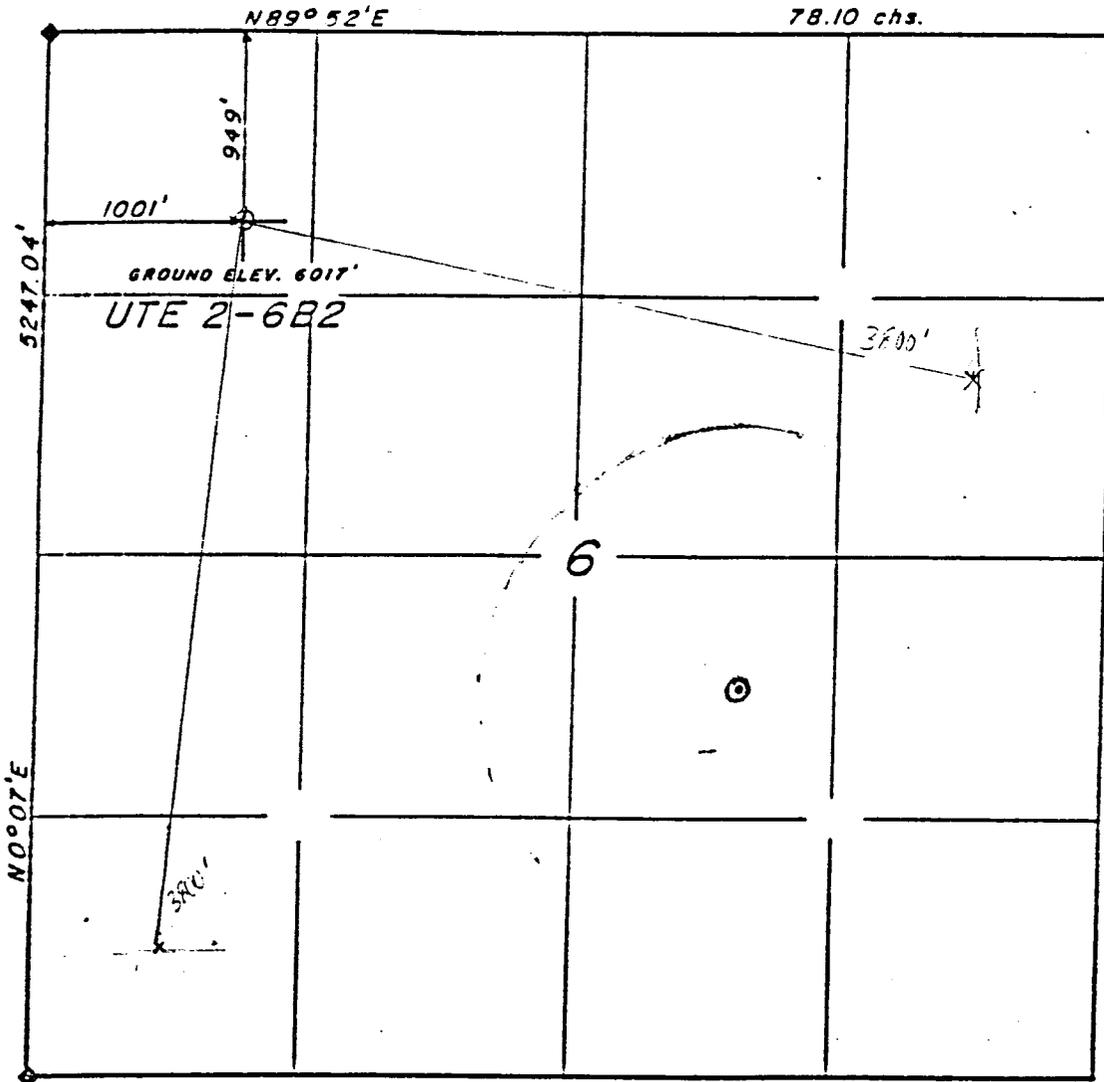
QUANTITIES

APPROXIMATE CU
APPROXIMATE FIL



UTEX OIL COMPANY WELL LOCATION PLAT UTE 2-6B2

LOCATED IN THE NW¼ OF THE NW¼ OF
SECTION , T2S, R2W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

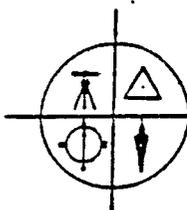
- ◆ ORIGINAL CORNERS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS
USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
 Jerry D. Allred, Registered Land
 Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (201) 738-5352

4 Oct. '85

79-121-097

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

AUG 28 1991

DIVISION OF
OIL GAS & MINING

5. Lease Designation and Serial No.

14-20-H62-1807

6. If Indian, Allottee or Tribe Name

Uintah and Ouray

7. If Unit or CA, Agreement Designation

Not Applicable

8. Well Name and No.

2-6B2

9. API Well No.

43-013-31140

10. Field and Pool, or Exploratory Area

Bluebell-Altamont

11. County or Parish, State

Duchesne Co., Utah

1. Type of Well

Oil Well Gas Well Other

Drilling

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749; Phone: (303) 573-4478

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

949' FNL, 1001' FWL (NW $\frac{1}{4}$ NW $\frac{1}{4}$) Section 6, T2S, R2W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection

Change Drilling Prognosis

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ANR Production Company respectfully requests that the Drilling Prognosis on the #2-6B2 well location be changed as stated on the following page.

14. I hereby certify that the foregoing is true and correct

Signed

Dale Heitzman

Title

Authorized Agent

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED BY THE STATE
OF UTAH

DIVISION OF
OIL, GAS, AND MINING

DATE:

9-3-91

BY:

M. J. Matthews

WELL SPACING: 139-42

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ANR PRODUCTION COMPANY

#2-6B2

NW¼NW¼ Section 6, T2S, R2W
Duchesne County, Utah

1. Estimated Formation Tops:

Top of Green River	7,015'
Top of Wasatch	10,958'
Total Depth	13,500'

4. Proposed Casing and Cementing Program:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Wt./Ft.</u>	<u>Grade</u>	<u>Depth</u>	<u>Cement</u>
12-1/4"	9-5/8"	36#	K-55	3,000'	1050 sx Lite & Class "G"
8-3/4"	7"	26#	N-80	0- 8,000')	2300 sx Silica Lite,
	7"	26#	S-95	8,000-11,000')	Lite & Class "G"
6-1/8"	5" Liner	18#	S-95	10,800-13,500'	350 sx Class "G"

5. Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0- 3,000'	Aerated Water	--	--	--
3,000- 7,000'	Aerated Water	--	--	--
7,000- 9,500'	Fresh Water	8.4-8.5	28-34	N/C
9,500-11,000'	LSND	8.5-9.0	34-45	20-25 cc's
11,000-13,500'	Weighted/LD	9.0-14.5	34-45	10 cc/less

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-H62-1807

6. If Indian, Allottee or Tribe Name

Uintah & Ouray

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute #2-6B2

9. API Well No.

43-013-31140

10. Field and Pool, or Exploratory Area

Bluebell/Altamont

11. County or Parish, State

Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of well

Oil Well Gas Well Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

4. Location of well (Footage, Sec., T., R., M., or Survey Description)

949' FNL & 1001' FWL (NWNW)
Section 6, T2S-R2W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recommendation
- Plugging Back
- Casing Repair
- Altering Casing
- Other Report of spud
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report refers to completion on Well Completion or Recommendation Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measures and true vertical depths for all markers and zones pertinent to this work.)*

See attached chrono for spud and drilling operations from 8/15/91 - 8/26/91 for the above-referenced well.

RECEIVED

AUG 30 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature]
[Name]

Title Regulatory Analyst

Date 8/27/91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #2-6B2
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
PARKER #233/UNIBAR
WI: 39.227% ANR AFE: 63418
ATD: 13,500' (LGR-WASATCH) SD: 8/20/91
CSG: 20" @ 90' GL
DHC(M\$): 1,196.0

949' FNL & 1001' FWL
NW/NW SECTION 6, T2S, R2W

- 8/15/91 WORT. Location complete. Will spud Wed., 8/21/91. CC: \$28,461.
- 8/16/91- WORT. Will spud Wed., 8/21/91. CC: \$28,832.
8/19/91
- 8/20/91 112' RURT. Finish MIRT, Parker 233. RURT, derrick in air. Will spud Wed., 8/21/91. cc: \$62,063.
- 8/21/91 383' Drlg 271'/6.5 hrs. RURT. RU rot hd & air equipment. PU BHA. Drlg, install rot hd rubber. Drlg, air mist, 2100 CFM, 18 GPM, 350 psi. Spud @ 10:30 p.m., 8/20/91. Tag cmt @ 105'. Drlg w/air mist. CC: \$81,747.
- 8/22/91 1812' Drlg 1429'/21.5 hrs. Drlg w/mist, svys: 1 deg @ 480'; 1-1/2 deg @ 860'; 1/2 deg @ 1160'; 3/4 deg @ 1671'. Drlg w/air mist/water. pH 9.0, ALK .01/.02, CL 600, CA 52, MIST: 2200 CFM, 18 GPM, 450 PSI. CC: \$94,402.
- 8/23/91 2698' Drlg 886'/18.5 hrs. Drlg, RS, drlg, svy: 1 deg @ 2170'. Drlg, TFNB. Wash & ream 138' to btm. Drlg. MW 8.4, VIS 27, WL N/C, PH 11.0, ALK .2/.4, CL 300, CA 440. CC: \$107,023.
- 8/24/91 3045' WOC 347'/9.5 hrs. Svys: 1 deg @ 2653'; 1 deg @ 3045'. Drlg, RS. Work tight hole @ 2951'. Drlg, work tight hole @ 2981'. Drlg, circ for short trip. Short trip 10 stds, OK. Circ for csg. Drop svy. POH, LD DC's. SLM 3043.66', no correction. RU csg crew. Run 72 jts 9-5/8", K-55, 36# ST&C (3049.27'). RU Howco, circ csg. Cmt w/800 sx Prem lite w/0% gel, 10% Calseal, 2% CaCl₂. Cmt wt 13.4#/gal, yield 1.98 cu ft/sx. Tail w/250 sx TPAG5 w/2% CaCl₂, 1/4#/sx Floseal, 3#/sx Capseal, 15.6#/gal, 1.18 cu ft/sx. Drop plug, displace w/232 bbls wtr. Bumped plug w/1850# @ 5:30 a.m., 8/24/91. Floats held. No cmt to surf, good circ, WOC. Drlg w/wtr, MW 8.4, VIS 27, PH 10.0, ALK .1/.2, CL 200, CA 28. CC: \$180,458.
- 8/25/91 3045' Test BOPE & csg. WOC. Run 10 jts 1". Cmt 250 sx PPAG w/3% CaCl₂, 15.6 PPG, 1.8 cu ft/sx, good returns. Cut off 9-5/8" csg. Weld on head. Test to 1000# - OK. NU BOPE. Test BOPE 5000# - OK; Hydril to 2500# - OK. Csg to 1500# for 30 mins, OK. Witnessed by BLM Wayne Bankert. MW 8.4, VIS 27, PH 11.0, ALK .2/.3, CL 200, CA 36. CC: \$222,334.
- 8/26/91 3760' Drlg 715'/15.5 hrs. Fin test csg: 1500 psi/30 min. Koomey test for BLM. PU BHA, TIH. Tag cmt @ 2851'. Drill cmt, FC, FS to 3045'. Pull leak off test: 350 psi @ 3045'/10 min w/8.4 PPG wtr (10.5 PPG mud). Witnessed by Wayne Bankert w/BLM. Drlg, 1600 CFM @ 600 psi. Trip for string float & svy 1/2 deg @ 3552'. Drlg, 2000 CFM @ 750 psi. Drlg w/air mist. PH 10.5, ALK .15/.3, CL 200, CA 28, 2000 CFM. CC: \$243,253.

ENTITY ACTION FORM - FORM 6

OPERATOR ANR PRODUCTION COMPANY
ADDRESS P. O. Box 749
Denver, Colorado 80201-0749

OPERATOR ACCT. NO. N 0675

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11263	43-013-31319	Powell #4-13A2	NENE	13	1S	2W	Duchesne	8/13/91	8/13/91
WELL 1 COMMENTS: Fee-Lease Prop. Zone - GRRV Field - Bluebell Unit - N/A (New entity 11263 added 9-5-91) <i>fr</i>											
A	11190	11190	43-013-31140	Ute #2-6B2	NENW	6	2S	2W	Duchesne	8/30/91	8/30/91
WELL 2 COMMENTS: Fee-Lease Prop. Zone - WSTC Field - Bluebell Unit - N/A (Entity 11190 was assigned 1-15-91, rat hole spud on 12-26-85)											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED

AUG 30 1991

DIVISION OF
OIL GAS & MINING

Eileen Danni Dey
Signature Eileen Danni Dey

Regulatory Analyst 8/27/91
Title Date

Phone No. (303) 573-4476

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other **Drilling**

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749; Phone: (303) 573-4478

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

949' FNL, 1001' FWL (NW $\frac{1}{4}$ NW $\frac{1}{4}$) Section 6, T2S, R2W

5. Lease Designation and Serial No.

14-20-H62-1807

6. If Indian, Allottee or Tribe Name

Uintah and Ouray

7. If Unit or CA, Agreement Designation

Not Applicable

8. Well Name and No.

2-6B2

9. API Well No.

43-013-31140

10. Field and Pool, or Exploratory Area

Bluebell-Altamont

11. County or Parish, State

Duchesne Co., Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection

Change Drilling Prognosis

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ANR Production Company respectfully requests that the Drilling Prognosis on the #2-6B2 well location be changed as stated on the following page.

RECEIVED

AUG 30 1991

**DIVISION OF
OIL GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Signed *Dale Heitzman*
(This space for Federal or State office use)

Title **Authorized Agent**

Date **08/26/91**

Approved by _____
Conditions of approval, if any: _____

Title _____

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ANR PRODUCTION COMPANY

#2-6B2
 NW $\frac{1}{4}$ NW $\frac{1}{4}$ Section 6, T2S, R2W
 Duchesne County, Utah

1. Estimated Formation Tops:

Top of Green River 7,015'
 Top of Wasatch 10,958'
 Total Depth 13,500'

4. Proposed Casing and Cementing Program:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Wt./Ft.</u>	<u>Grade</u>	<u>Depth</u>	<u>Cement</u>
12-1/4"	9-5/8"	36#	K-55	3,000'	1050 sx Lite & Class "G"
8-3/4"	7 "	26#	N-80	0- 8,000')	2300 sx Silica Lite,
	7 "	26#	S-95	8,000-11,000')	Lite & Class "G"
6-1/8"	5" Liner	18#	S-95	10,800-13,500'	350 sx Class "G"

5. Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0- 3,000'	Aerated Water	--	--	--
3,000- 7,000'	Aerated Water	--	--	--
7,000- 9,500'	Fresh Water	8.4-8.5	28-34	N/C
9,500-11,000'	LSND	8.5-9.0	34-45	20-25 cc's
11,000-13,500'	Weighted/LD	9.0-14.5	34-45	10 cc/less

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REVR. Other

2. NAME OF OPERATOR: ANR Production Company

3. ADDRESS OF OPERATOR: P. O. Box 749 Denver, CO 80201-0749 (303) 578-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
 At surface 949' FNL & 1001' FWL (NW/NW)
 At top prod. interval reported below Same as above.
 At total depth Same as above.

14. PERMIT NO. 43-013-31140 DATE ISSUED 10/24/85

15. DATE SPUDDED 8/13/91 16. DATE T.D. REACHED 10/2/91 17. DATE COMPL. (Ready to prod.) 10/29/91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6017' GR

20. TOTAL DEPTH, MD & TVD 13,570' 21. PLUG BACK T.D., MD & TVD 13,545' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY SFC-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,821'-12,943' Wasatch

26. TYPE ELECTRIC AND OTHER LOGS RUN 10-29-91 MUDLOG DIL-GR-SONIC-CAL, CBL FULL WAVE SOUNG, FULL WAVEFORM, DELTA-T DOWELLY LONG SPACED SONIC, K-SONIC, REFLECTOR

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	3020'	12-1/4"	1050 sx Lite + Add.	None
7"	26#	11005'	8-3/4"	2945 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	10753'	13568'	310	

31. PERFORATION RECORD (Interval, size and number)

Perf'd following w/3-1/8" csg gun, 3 SPF, 120° phasing (total 563 holes, 121 feet):
 Run 1 13526-13123', 75 holes, 25 feet
 Run 2 13109-12798', 72 holes, 24 feet
 Run 3 12785-12513', 72 holes, 24 feet
 Run 4 12494-12104', 72 holes, 24 feet
 Run 5 12069-11821', 72 holes, 24 feet

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11821-13526'	12000 gals 15% HCl + Add. & 546 Ball Sealers

29. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/29/91	24	40/64"		562	647	382	1151

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
250	N/A		562	647	382	42.8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY M. Bozarth

35. LIST OF ATTACHMENTS Chronological report.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED Eileen Danni Day TITLE Regulatory Analyst DATE 11/21/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Top GR	6,146'	6,146'
Top Lower GR	9,608'	9,608'
Wasatch	10,950'	10,950'

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #2-6B2
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

PAGE 5

- 9/29/91 13,116' Drlg 177'/21.5 hrs. Drlg, RS, work BOP. Drlg, lost returns @ 13,047'. Mix and pump LCM pills. Drlg, chg rot hd rubber. Drlg, lost 200 bbls/24 hrs. Wasatch, 80% SH, 20% SA, BGG 200 U, CG 950, Drlg brk in Wasatch from 12,978'-12,986', MPF 5-3.5-10, gas units 250-800-300, no oil or fluor, wk yel gold cut; Wasatch from 13,036-13,044', MPF 10-3-6, gas units 100-1200-900, no oil, no fluor, no cut; Wasatch from 13,060-080', MPF 9-5.5-8, gas units 600-1400-200, no oil, no fluor, no cut. MW 13.6/13.5, VIS 40, WL 8.0, PV 15, YP 15, 4% OIL, 0% LCM, 26% SOL, PH 11, ALK .63/1.8, CL 3200, CA 40, GELS 7, 10" 20, CAKE 2. CC: \$997,644.
- 9/30/91 13,169' Drlg 53'/12 hrs. Drlg, RS. Circ & raise MW to 13.7#/gal. POH w/bit. Replace control valve for rotary clutch. FPOH. Chg bit. TIH w/RR bit #10. Drlg, Wasatch, 20% LS, 70% SH, 10% SS, BGG 100 U, CG 1300 U. Drlg brk from 13,126-158', MPF 21-7-16, gas units 50-1400-100, no oil, no fluor or cut. MW 13.6/12.8, VIS 36, WL 8.2, PV 14, YP 7, 4% OIL, 0% LCM, 24% SOL, PH 11.0, ALK .45/1.20, CL 3000, CA 40, GELS 3, 10" 18, CAKE 2. CC: \$1,007,928.
- 10/1/91 13,307' Drlg 138'/23.5 hrs. Drlg, RS, drlg. Wasatch, 90% SH, 10% SDST, BGG 100 U, CG 1100 U. Drlg brk 13,216'-13,238', MPF 11-8-10.5, gas units 100, SL inc yel oil, no fluor, no cut. MW 13.6, VIS 39, WL 9.6, PV 13, YP 12, 4% OIL, 25% SOL, PH 11, ALK .27/1.1, CL 3000, CA 40, GELS 7, 10" 20, CAKE 2. CC: \$1,027,059.
- 10/2/91 13,462' Drlg 155'/23.5 hrs. Drlg, RS, drlg. Wasatch, 70% SH, 30% SDST, BGG 80 U, CG 980 U. MW 13.6, VIS 40, WL 9.8, PV 14, YP 12, 4% OIL, 25% SOL, PH 11, ALK .39/1.42, CL 3000, CA 40, GELS 8, 10" 29, CAKE 2. CC: \$1,048,081.
- DRILLING BREAKS MPF GAS UNITS
13,312-13,331' 13-8.5-9 500-1400-400 Wasatch
Abd yel oil, no fluor, no cut (all 3 breaks)
13,336-13,340' 9.5-9-9.5 400-1100-600
13,383-13,390' 9-9.5-8.5 600-1300-200
- 10/3/91 13,570' Circ & cond for E logs. 108'/16 hrs. Drlg, RS, drlg. Circ drlg brk @ 13,500'. Drlg, lost returns @ 13,508'. Spot LCM pill, full returns. Lost 60 bbls mud. Drlg, circ btms up. Short trip 10 stds, no fill. Circ & cond for logs. Lost 100 bbls mud/24 hrs. Wasatch, 50% SH, 50% SDST. BGG 150 U, CG 1200, STG 1800. MW 13.7, VIS 46, WL 10, PV 12, YP 26, 3% OIL, 25% SOL, PH 10.5, ALK .39/1.38, CL 2900, CA 20, GELS 10, 10" 28, CAKE 2. CC: \$1,065,722.
- DRILLING BREAKS MPF GAS UNITS
13,468-13,480' 10-8-10 200-1330-600 Wasatch
SL inc yel oil, no fluor, no cut
13,484-13,498' 11-3-8.5 400-1480-100
SL incr yel oil, no fluor, no cut
13,558-13,560' 11-9-10 700-1200-200
No oil, no fluor, no cut
- 10/4/91 13,570' Circ & cond to run 5" liner. TOOH, SLM (13,574'), no correction. Logging w/HLS: DIL-GR-Sonic-Caliper. Logger's TD @ 13,564'. BHT = 230°F @ 13,564'. TIH, bridge @ 13,420'. Wash & ream 13,420'-13,570'. Circ & condition. TG 1600 U - on gas buster w/20' flare; BGG 200 U. Svy: 5 deg @ 13,570'. MW 13.7, VIS 43, WL 10, PV 16, YP 16, 3% OIL, 25% SOL, PH 10, ALK .36/1.0, CL 3000, CA 40, GELS 8, 10" 30, CAKE 2. CC: \$1,093,850.
- 10/5/91 13,570' LD DP. circ & cond for 5" liner. POH, RU Westates Csg Service. run 68 jts + 1 - 10' pup jt of 5" 18# F-95 w/Hydril 521 thread (2792.33'). Total 2815.4'. One turbulator on each jt, 2 turbulators on 1st 7 jts and last 4 jts. TIH w/liner on 3-1/2" DP, bridge @ 13,420'. Wash 150' to btm. RU Howco. Circ & cond. Set liner hgr, pump 10 bbls FW, 20 bbls Super Flush; 10 bbls FW, 310 sx AG-250 w/35% SSA-1, 1% CFR3, .4% Hal-24, .2% HR5, .2% Super CBL, 15.9 PPG, 1.50 cu ft/sx. Displace w/50 bbls FW and 70 bbls mud. Bumped plug w/2600# @ 2.2 BPM. Pressured to 3000#. Floats held, good returns. Liner was rotated. Job complete @ 12:45 a.m., 10/5/91. POH 20 stds, flowed back, 20 stds pulled wet. RU Westates. LD 3-1/2" DP. CC: \$1,194,235.
- 10/6/91 13,570' RDRT. LD DP, RS. LD DP & DC's. RD LD mach. ND BOP's. NU tbg hd and 6" BOP's. Test to 3000#, clean pits. Rig released @ 2:00 a.m., 10/6/91. RDRT's. CC: \$1,206,121. FINAL DRILLING REPORT.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PAGE 6

UTE #2-6B2
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 39.227% ANR AFE: 63418
TD: 13,570' (WASATCH) SD: 8/20/91
CSG: 5" LINER @ 13,568'
PERFS:
CWC(M\$): \$1,744.0

10/7/91 WOCU.
TC: \$1,206,121

10/8/91 MIRU CU.

10/9/91 Drlg cmt. MIRU. RIH w/2-7/8" tbg. Tag hard cmt @ ±9965'. Circ out mud. Drill out 229' of hard cmt/6 hrs.
DC: \$7,521 TC: \$1,213,642

10/10/91 Prep to CO 5" lnr. DO cmt to lnr top @ 10,753'. Circ hole clean. POOH. PU & RIH w/4-1/8" drag bit and work string.
DC: \$5,337 TC: \$1,218,979

10/11-13/91 Place well on prod test. DO cmt from 10,763'-10,792'. DO cmt from 13,462'-13,545'. PT csg to 3000#. Ran CBL from 13,527'-10,000'. Good bond. Perf Wasatch @ 11,821'-13,526' w/3-1/8" gun, 3 SPF, 120° phasing, 121 zones, 3200# psi. Set 5" perm pkr @ 10,815'. Landed 2-1/2" tbg. ND BOP, NU WH. Flwd 244 BO, 186 BW, 230 MCF, FTP 250# on 22/64" chk/22.5 hrs.
DC: \$105,878 TC: \$1,324,857

10/14/91 Prep to run prod log. RDCU. Flwd 284 BO, 179 BW, 328 MCF/24 hrs, FTP 300# on 22/64" chk.
DC: \$9,141 TC: \$1,333,998

10/15/91 Flwd 173 BO, 171 BW, 248 MCF, FTP 400# on 24/64" chk. Ran prod log as follows:

Depth	Oil	Water
12150-168'	33%	73% w/gas
12326-353'	15%	0%
12387-399'	42%	tr
12842-846'	10%	27%
13087-093'	0%	Sm gas entry.

10/16/91 Flwd 95 BO, 147 BW, 278 MCF, FTP 100# on 28/64" chk.

10/17/91 Flwd 549 BO, 180 BW, 375 MCF, FTP 475# on 24/64" chk. Acdz Wasatch w/12,000 gals 15% HCl w/add & 546 - 1.1 BS's. MTP 8700#, ATP 8500#, MIR 18 BPM, AIR 15 BPM, ISIP 2200#, 7 min 0#. 718 BLWTBR. Good diversion.
DC: \$42,771 TC: \$1,376,769

10/18/91 Flwg 490 BO, 12 BW, 866 MCF, FTP 400#, 24/64" chk.

10/19/91 Flwg 521 BO, 1 BW, 608 MCF, FTP 350#, 24/64" chk.

10/20/91 Flwg 566 BO, 2 BW, 607 MCF, FTP 300#, 24/64" chk.

10/21/91 Flwg 388 BO, 78 BW, 556 MCF, FTP 300#, 24/64" chk.

10/21/91 Flwg 462 BO, 130 BW, 546 MCF, FTP 300#, 24/64" chk.

10/22/91 Flwg 442 BO, 47 BW, 523 MCF, FTP 300#, 24/64" chk.

10/23/91 Flwg 316 BO, 25 BW, 489 MCF, FTP 300#, 24/64" chk.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

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UTE #2-6B2
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 39.227% ANR AFE: 63418
TD: 13,570' (WASATCH) SD: 8/20/91

10/24/91 Flwg 420 BO, 13 BW, 504 MCF, FTP 300#, 24/64" chk.

10/25-27/91 Swab well in. MIRU. ND WH, NU BOP's. POOH w/seal assembly.
MO pkr @ 10,815'. Unable to set retrievable BP. Set CIBP @
12,970'. RIH w/pkr and set @ 10,857'. ND BOP, NU WH.
DC: \$25,549 TC: \$1,402,318

10/28/91 Swbd well in. Prod 437 BO, 324 BW, 563 MCF, FTP 125# on 40/64"
chk.
DC: \$4,920 TC: \$1,407,238

10/29/91 Prod 562 BO, 382 BW, 647 MCF, FTP 250# on 40/64" chk.
DC: \$1,611 TC: \$1,408,849

10/30/91 Prod 570 BO, 326 BW, 669 MCF, FTP 200# on 40/64" chk.

10/31/91 Prod 535 BO, 352 BW, 668 MCF, FTP 200# on 40/64" chk.

11/1/91 Prod 415 BO, 194 BW, 850 MCF, FTP 100# on 40/64" chk.

11/2/91 Prod 400 BO, 224 BW, 850 MCF, FTP 150# on 40/64" chk.

11/3/91 Prod 368 BO, 214 BW, 823 MCF, FTP 200# on 40/64" chk.

Final report.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #2-6B2
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
PARKER #233/UNIBAR

949' FNL & 1001' FWL
NW/NW SECTION 6, T2S, R2W

WI: 39.227% ANR AFE: 63418
ATD: 13,500' (LGR-WASATCH) SD: 8/20/91
CSG: 20" @ 90' GL; 9-5/8" @ 3020'
7" @ 11,005'
DHC(M\$): 1,196.0

- 8/15/91 WORT. Location complete. Will spud Wed., 8/21/91. CC: \$28,461.
- 8/16/91- WORT. Will spud Wed., 8/21/91. CC: \$28,832.
8/19/91
- 8/20/91 112' RURT. Finish MIRT, Parker 233. RURT, derrick in air. Will spud Wed.,
8/21/91. cc: \$62,063.
- 8/21/91 383' Drlg 271'/6.5 hrs. RURT. RU rot hd & air equipment. PU BHA. Drlg,
install rot hd rubber. Drlg, air mist, 2100 CFM, 18 GPM, 350 psi. Spud @ 10:30
p.m., 8/20/91. Tag cmt @ 105'. Drlg w/air mist. CC: \$81,747.
- 8/22/91 1812' Drlg 1429'/21.5 hrs. Drlg w/mist, svys: 1 deg @ 480'; 1-1/2 deg @ 860';
1/2 deg @ 1160'; 3/4 deg @ 1671'. Drlg w/air mist/water. pH 9.0, ALK .01/.02,
CL 600, CA 52, MIST: 2200 CFM, 18 GPM, 450 PSI. CC: \$94,402.
- 8/23/91 2698' Drlg 886'/18.5 hrs. Drlg, RS, drlg, svy: 1 deg @ 2170'. Drlg, TFNB.
Wash & ream 138' to btm. Drlg. MW 8.4, VIS 27, WL N/C, PH 11.0, ALK .2/.4, CL
300, CA 440. CC: \$107,023.
- 8/24/91 3045' WOC 347'/9.5 hrs. Svys: 1 deg @ 2653'; 1 deg @ 3045'. Drlg, RS. Work
tight hole @ 2951'. Drlg, work tight hole @ 2981'. Drlg, circ for short trip.
Short trip 10 stds, OK. Circ for csg. Drop svy. POH, LD DC's. SLM 3043.66',
no correction. RU csg crew. Run 72 jts 9-5/8", K-55, 36# ST&C (3049.27'). RU
Howco, circ csg. Cmt w/800 sx Prem lite w/0% gel, 10% Calseal, 2% CaCl₂. Cmt wt
13.4#/gal, yield 1.98 cu ft/sx. Tail w/250 sx TPAG5 w/2% CaCl₂, 1/4#/sx Floseal,
3#/sx Capseal, 15.6#/gal, 1.18 cu ft/sx. Drop plug, displace w/232 bbls wtr.
Bumped plug w/1850# @ 5:30 a.m., 8/24/91. Floats held. No cmt to surf, good
circ, WOC. Drlg w/wtr, MW 8.4, VIS 27, PH 10.0, ALK .1/.2, CL 200, CA 28. CC:
\$180,458.
- 8/25/91 3045' Test BOPE & csg. WOC. Run 10 jts 1". Cmt 250 sx PPAG w/3% CaCl₂, 15.6
PPG, 1.8 cu ft/sx, good returns. Cut off 9-5/8" csg. Weld on head. Test to
1000# - OK. NU BOPE. Test BOPE 5000# - OK; Hydriil to 2500# - OK. Csg to 1500#
for 30 mins, OK. Witnessed by BLM Wayne Bankert. MW 8.4, VIS 27, PH 11.0, ALK
.2/.3, CL 200, CA 36. CC: \$222,334.
- 8/26/91 3760' Drlg 715'/15.5 hrs. Fin test csg: 1500 psi/30 min. Koomey test for BLM.
PU BHA, TIH. Tag cmt @ 2851'. Drill cmt, FC, FS to 3045'. Pull leak off test:
350 psi @ 3045'/10 min w/8.4 PPG wtr (10.5 PPG mud). Witnessed by Wayne Bankert
w/BLM. Drlg, 1600 CFM @ 600 psi. Trip for string float & svy 1/2 deg @ 3552'.
Drlg, 2000 CFM @ 750 psi. Drlg w/air mist. PH 10.5, ALK .15/.3, CL 200, CA 28,
2000 CFM. CC: \$243,253.
- 8/27/91 4800' Drlg 1040'/20 hrs. Drlg w/mist. RS, check BOP. Drlg w/air mist. Weld
flowline. Drlg, trip for string float & svy: 1-1/2 deg @ 4280'; 1-1/2 deg @
4740'. Work tight hole, wash 50' to btm. Drlg w/aerated wtr. pH 11.0, ALK
.4/.5, CL 200, CA 280. CC: \$252,508.
- 8/28/91 5857' Drlg 1057'/23 hrs. Drlg w/aerated wtr. RS, check BOP. Drlg w/aerated
wtr, svy: 1-3/4 deg @ 5320'. MW 8.4, VIS 27, PH 11.0, ALK .35/.5, CL 4800, CA
440. CC: \$262,566.
- 8/29/91 6265' Drlg 408'/16 hrs. Svys: 2-1/2 deg @ 5814'; 2-1/2 deg @ 5930'; 2-1/4 deg
@ 6170'. Drlg, TFNB. Chg out bit & PU shock sub. TIH w/bit. Wash & ream 55'
to btm. Drlg w/aerated wtr. MW 8.4, VIS 27, WL 11.5, ALK 0.2/0.3, CL 5700, CA
480. CC: \$277,270.

COASTAL OIL & GAS CORPORATION
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DUCHESE COUNTY, UTAH

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- 8/30/91 7091' Drlg 826'/21.5 hrs. Drlg, RS & chk BOP. Drlg, svys: misrun @ 6465'; 2-1/4 deg @ 6495'; 3 deg @ 7000'. Drlg w/aerated wtr. MW 8.4, VIS 27, PH 10.5, ALK 0.5/0.2, CL 6400, CA 520. CC: \$286,559.
- 8/31/91 7756' Drlg 665'/23 hrs. Drlg, RS, work BOP. Svy: 3 deg @ 7240'. Green river, 90% SH, 10% SDST, BGG 5 U, CG 15 U. Drlg w/aerated wtr. pH 10.5, ALK .1/.2, CL 6500, CA 560. CC: \$297,754.
- 9/1/91 8362' Drlg 606'/22.5 hrs. Drlg, RS, check BOP. Drlg, stopped air @ 7800' @ 9:00 a.m. Svy, drlg, Green River, 80% SH, 20% SDST, BGG 20 U, CG 60 U. Drlg brk in GR from 7858-7878', MPF 3-2.5-3, gas units 30-220-150, TR brn oil, no fluor, wk yel cut; GR from 8175-8186', MPF 3-2-3.5, gas units 150-1480-200, TR drk brn oil, no fluor, fast yel cut. Svy; 3 deg @ 8180'. MW 8.4, VIS 27, WL N/C, PH 10.5, ALK .2/.3, CL 7700, CA 520. CC: \$314,583.
- 9/2/91 8785' TFNB 423'/16 hrs. Drlg, RS, check BOP. Drlg, svys: 4-1/2 deg @ 8683'; 4-3/4 deg @ 8745'. TFNB, TIH. GR, 90% SH, 10% SS, BGG 50 U, CG 300 U. MW 8.4, VIS 27, WL N/C, PH 11.0, ALK .1/.15, CL 7000, CA 600. CC: \$332,284.
- 9/3/91 9165' Drlg 380'/17 hrs. TIH. Break circ, unplug bit. Wash & ream 8509-8785'. Drlg, RS, svys: 5 deg @ 8900'; 4 deg @ 9030'. GR, 80% SH, 20% SDST, BGG 25 U, CG 390 U, TG 750 U. MW 8.4, VIS 27, WL N/C, PH 11.0, ALK .1/.2, CL 7400, CA 600. CC: \$339,188.
- 9/4/91 9900' Drlg 735'/21.5 hrs. Drlg, RS, drlg, svys: 3-3/4 deg @ 9296'; 4 deg @ 9611'. MW 8.4, VIS 27, WL N/C, PH 10.5, ALK .1/.2, CL 7200, CA 560. CC: \$346,187.
- 9/5/91 10,364' TFNB 464'/15 hrs. Drlg, svy, drlg, RS. Lost 300 psi pump press. Check pump, POOH, wet hole @ 57 stds + 1 jt out. TIH, GR, 90% SH, BGG 800 U, CG 1000 U. Drlg brk in GR from 9860-9865', MPF 2.5-2.0-2.5, gas units 200-720-150, abd drk brn oil, no fluor, yel cut; GR from 10,206-10,238', MPF 2.5-1.0-2.0, gas units 600-2400-800, abd drk brn oil, no fluor, yel cut. Svy: 4 deg @ 9910'. MW 8.4, VIS 27, WL N/C, PH 10.5, ALK .1/.2, CL 7300, CA 600. CC: \$362,310.
- 9/6/91 10,738 Drlg 374'/16 hrs. TIH, cut drlg line. TIH, wash & ream 9776-9852'. TIH, wash & ream 9962-10,364'. Drlg, svy. Drlg in GR, 100% SH, BGG 1260 U, CG 1900 U, TG 2600 U. Drlg brk in GR from 10,400-10,442', MPF 2.5-1.0-2.5, gas units 800-1300-400, abd brn oil, no fluor, wk cut. Svy: 3-1/2 deg @ 10,536'. MW 8.7, VIS 36, WL 11.2, PV 6, YP 8, 2% OIL, 2% SOL, PH 9.5, ALK .05/.7, CL 7500, CA 120, GELS 1, 10" 3, CAKE 2. CC: \$383,226.
- 9/7/91 11,000' (corrected to 11,010') Logging 262'/13 hrs. Drlg, RS, drlg, circ & cond. Short trip 10 stds. Circ & cond, POH, drop svy, SLM. RU & run open hole logs. Svy: 3-1/2 deg @ 11,000'. GR, 90% SH, 10% SS, BGG 800 U, CG 1800 U, STG 1400 U. MW 8.9, VIS 38, WL 10, PV 8, YP 12, 2% OIL, 3% SOL, PH 10.5, ALK .5/1.1, CL 7200, CA 20, GELS 3, 10" 12, CAKE 2. CC: \$393,477.
- 9/8/91 11,010' LD DP & DC's. Logging w/HLS: DIL-GR-Sonic-Cal; logger's TD 10,984'. Max temp 174°. TIH, wash 15' to btm. Circ & cond. TG 1800 U, BGG 900 U. LD DP and DC's. MW 8.9, VIS 40, WL 10, PV 8, YP 12, 2% OIL, 3% SOL, PH 10.5, ALK .4/.9, CL 7200, CA 32, GELS 3, 10" 9, CAKE 2. CC: \$410,545.
- 9/9/91 11,010' Press test BOP's. LD 6-1/2" DC's. Pull wear ring. RU Westates Csg Crew. Ran 277 jts 7", 26# csg: 117 jts (5068.14') CF-95, LT&C; 64 jts (2831.36') N-80, LT&C; 73 jts (3125.77') N-80, BU. Shoe = 2.63', FC = 2.00' top of 1st jt. Total string = 11,029.90'. Centralizers on 1st 10 jts, shoe jt 44.88". RU Howco. Circ & cond, wash 10' to btm. PU 5' to cmt. Cmtg: 10 bbls FW, 30 bbls Superflush, 10 bbls FW; 1700 sx Silicalite, 0.3% Halad 413, 1% CaCl₂, 3#/sx Capseal, 1/4#/sx Floseal, 11.5 ppg, 2.29 cu ft/sx; 875 sx, Howco Lite, 8% gel, 0.8% Halad 322, 0.6% HR-5, 3#/sx Capseal, 1/4#/sx Floseal 12.4 ppg, 1.92 cu ft/sx; 370 sx Type 5, 0.6% Halad 322, 0.3% HR-5, 15.6 ppg, 1.18 cu ft/sx. Drop plug. Displace w/425 bbls 8.8 ppg mud. Bump plug w/2500 psi, press to 2830 psi. Release press, floats held. Good returns throughout. 487 sx, 200 bbls, cmt to surf. Job complete 10:15 p.m., 9/8/91. Set slips w/200,000#. ND BOP's. Cut 7" csg, NU BOP's. Press test BOP's. CC: \$711,959.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #2-6B2
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

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- 9/10/91 11,010' Drlg cmt & float collar. Test BOP, manifold to 5000 psi, hydril to 2500 psi. Notified BLM, no witness. PU BHA and 3-1/2" DP. RD LD mach. Drill cmt & float. Soft cmt @ 10,914'. FC @ 10,980', should be 10,956' (will strap next trip out). MW 9.0, VIS 37, WL 9.2, PV 9, YP 10, 3% SOL, Ph 10.5, ALK .7/1.7, CL 6700, CA 24, GELS 1, 10" 4, CAKE 2. CC: \$723,556.
- 9/11/91 11,103' Drlg 93'/12 hrs. Drlg FC & cmt. Test csg to 2000 psi - OK. Drill cmt & FS. Drlg, TOOH, SLM - 24' correction to DP strap, no correction to csg depth. PU BHA, TIH, drlg. 80% SH, 20% SS, BGG 50 U, CG 90 U, TG 800 U. MW 9.0, VIS 38, WL 10, PV 6, YP 10, 4% SOL, PH 11, ALK .6/1.2, CL 7000, CA 56, GELS 1, 10" 3, CAKE 2. CC: \$742,571.
- 9/12/91 11,220' Drlg 117'/23.5 hrs. Drlg, RS. BGG 600 U, CG 800 U. Wasatch formation, 90% SH, 10% SDST. Show #6 from 11,133' to 11,144', MPF 9.5-6.5-9.5, gas units 50-350-150, TR grn oil show. MW 9.0, VIS 36, WL 8, PV 6, YP 9, 2% OIL, 4% LCM, PH 11, ALK 0.1/1.9, CL 7500, CA 24, GELS 1, 10" 4, CAKE 2. CC: \$761,999.
- 9/13/91 11,352' Drlg 132'/23.5 hrs. Drlg, RS, check BOP, drlg. Wasatch, 90% SH, 10% SS, BGG 700 U, CG 900 U. Drlg brk in Wasatch from 11,288'-11,290', MPF 10-8.5-10, gas units 800-1200-800. MW 9.0, VIS 38, WL 8, PV 8, YP 12, 3% OIL, 5% SOL, PH 10.5, ALK .7/1.4, CL 7700, CA 28, GELS 1, 10" 4, CAKE 2. CC: \$770,210.
- 9/14/91 11,475' Drlg 123'/24 hrs. Drlg, Wasatch, BGG 600 U, CG 900 U, 90% SH, 10% SDST. MW 9.0, VIS 39, WL 7.6, PV 8, YP 12, 3% OIL, 5% SOL, PH 10.5, ALK .6/1.2, CL 6800, CA 28, GELS 1, 10" 5, CAKE 2. CC: \$777,305.
- 9/15/91 11,569' Drlg 94'/24 hrs. Drlg, Wasatch, 100% SH, BGG 600 U, CG 1000 U. MW 9.0, VIS 40, WL 8, PV 10, YP 8, 3% OIL, 5% SOL, PH 11, ALK .6/1.1, CL 5200, CA 24, GELS 1, 10" 8, CAKE 2. CC: \$784,441.
- 9/16/91 11,641' Drlg 72'/13.5 hrs. Drlg, pump pill, drop svy. TFNB. RS, TIH, cut drlg. TIH, wash 31' to btm. Drlg, work on rot hd. Drlg, Wasatch, 90% SH, 10% SDST, BGG 1000 U, CG 840 U on gas buster, TG 1550 U on gas buster. Drlg brk in Wasatch from 11,587'-11,599', MPF 8.5-6.5-8.5, gas units 600-1000-800. Svy: 4-1/4 deg @ 11,540'. MW 9.4, VIS 39, WL 6.8, PV 11, YP 10, 4% OIL, 6% SOL, PH 11, ALK .5/1.0, CL 6000, CA 20, GELS 1, 10" 8, CAKE 2. CC: \$805,096.
- 9/17/91 11,771' Drlg 130'/23.5 hrs. Drlg, RS, check BOP, drlg. Wasatch, 100% SH, BGG 600 U, CG 1100 U. Drlg brk in Wasatch from 11,685'-11,690', MPF 13-9-12, gas units 350-800-400, no oil, no fluor, TR cut. MW 10.0, VIS 39, WL 7, PV 12, YP 11, 3% OIL, 0% LCM, 9% SOL, PH 10.5, ALK .4/.9, CL 5600, CA 32, GELS 1, 10" 6, CAKE 2. CC: \$814,933.
- 9/18/91 11,845' Drlg 74'/14 hrs. Drlg, RS, check BOP. Drlg to 11,833'. PU, shut well in for 30 min. 30 bbl gain. SICP 400 PSI, SIDPP 100 psi. Circ 10.5 ppg kill wt mud. Shut well in, check pressures. SICP 1300 psi, SIDPP 450 psi (stable for 1 hr). Build wt to 11.5 ppg. circ 11.5 ppg kill wt mud. Shut well in, check press. SICP 700 psi, SIDPP 300 psi. Circ 12.1 ppg kill wt mud. Drlg. 30' flare while killing well. Wasatch, 90% SH, 10% SDST, BGG 300 U, CG 1000 U. Drlg brk in Wasatch from 11,822'-11,833', MPF 10-6.5-10, gas units 400-3500-300, abd yel oil, 40% fluor, fast yel cut. MW 12.1, VIS 46, WL 6, PV 25, YP 17, 9% OIL, 22% SOL, PH 10, ALK .2/.8, CL 5800, CA 64, GELS 2, 10" 12, CAKE 2. CC: \$836,836.
- 9/19/91 11,883' Drlg 38'/7.5 hrs. Drlg, check surface equipment for 300# press loss. Pump line. TOOH for psi loss. Chain out, no hole. Chg bit, check BOP, TIH. Break circ. Wash 30' to btm. Shut in well, 65 bbl gain. SICP 700 PSI, SIDPP 0 PSI. Circ w/12.5 ppg, kill wt mud. 30' flare, abd oil, drlg. Wasatch, 60% SH, 40% SDST, BGG 500 U (through buster), CG 800 U, TG 2000 U w/30' flare. Drlg brk in Wasatch from 11,864'-11,873', MPF 16-9-12, gas units 100-1600-100, abd yel oil, 50% fluor, fast yel cut. MW 12.5, VIS 44, WL 5.0, PV 26, YP 12, 9% OIL, 22% SOL, PH 10, ALK .3/1.0, CL 5800, CA 32, GELS 2, 10" 8, CAKE 2. CC: \$855,547.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #2-6B2
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

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- 9/20/91 12,011' Drlg 128'/23 hrs. Drlg, RS, check BOP. Drlg, work on pumps. Drlg, Wasatch, 90% SH, 10% SDST, BGG 1250 U, CG 1700 U. Drlg brk in Wasatch from 11,982'-11,987', MPF 12-13-13, gas units 200-1550-900, no oil, no fluor, no cut (fracture). MW 12.5, VIS 42, WL 6.2, PV 18, YP 12, 9% OIL, 0% LCM, 22% SOL, PH 10.5, ALK .6/1.4, CL 5700, CA 40, GELS 3, 10" 12, CAKE 2. CC: \$876,908.
- 9/21/91 12,134' Drlg 123'/23.5 hrs. Drlg, RS & check BOP's. Drlg. Wasatch, 90% SH, 10% SDST, BGG 600 U, CG 1200 U. Drlg brk in Wasatch from 12,055'-12,057', MPF 15-11-15, gas units 800-1600-1500, tr yel oil, no fluor, no cut. MW 12.8, VIS 42, WL 6.2, PV 17, YP 8, 9% OIL, 0% LCM, 22% SOL, PH 10, ALK .2/.6, CL 5500, CA 32, GELS 3, 10" 15, CAKE 2. CC: \$887,874.
- 9/22/91 12,257' Drlg 123'/22 hrs. Drlg, RS & check BOP's. Drlg. Lost full returns @ 12,164'. Mix LCM & pump, regain returns. Drlg. 180 bbls total loss. Wasatch, 90% SH, 10% SDST, BGG 1400 U, CG 1750 U. Drlg brk in Wasatch from 12,176'-12,184', MPF 12-16-16, gas units 300-1200-1000, tr gr oil, no fluor, no cut. MW 12.8, VIS 46, WL 7.2, PV 16, YP 14, 6% OIL, 0% LCM, 23% SOL, PH 10, ALK .2/.6, CL 4000, CA 40, GELS 6, 10" 18, CAKE 2. CC: \$899,614.
- 9/23/91 12,370' Drlg 113'/23 hrs. Drlg, RS, check BOP. Chng rotating hd rubber. Drlg to 12,364', lost returns. Pump LCM pill, work tight hole, 30 bbl pill. Drlg, 90% returns. Lost 150 bbls/24 hrs. Wasatch, 90% SH, 10% SDST, BGG 1250 U, CG 1800 U. MW 13.1, VIS 44, WL 8, PV 18, YP 12, 8% OIL, 0% LCM, 20% SOL, PH 11, ALK .5/1.0, CL 4600, CA 60, GELS 6, 10" 24, CAKE 2. CC: \$911,132.
- 9/24/91 12,484' Drlg 114'/23.5 hrs. Drlg, RS, check BOP. Drlg, Wasatch, 100% SH, BGG 700 U, CG 1500 U. Drlg brk in Wasatch from 12,402'-12,404', MPF 16-10-14, gas units 1200-1650-1500, TR yel oil, no fluor, no cut. Lost 175 bbls mud/24 hrs. MW 13.3/13.0, VIS 43, WL 7.4, PV 18, YP 12, 7% OIL, 0% LCM, 24% SOL, PH 9.5, ALK .1/.6, CL 4600, CA 80, GELS 2, 10" 16, CAKE 2. CC: \$931,017.
- 9/25/91 12,602' Drlg 118'/23½ hrs. Drlg, RS, check BOP, drlg. Lost 150 bbls mud/24 hrs. Wasatch, 100% SH, BGG 1350 U, CG 1900 U, flaring 15'-20'. Drlg break in Wasatch from 12,530'-12,534', MPF 11-7.5-12.0, gas units 1100-1900-1200, TR yel oil, no fluor, TR cut. Lost 90 bbls mud. MW 13.3/12.3, VIS 43, WL 6.4, PV 18, YP 13, 8% OIL, 0% LCM, 24% SOL, PH 10, ALK .1/.6, CL 4600, CA 80, GELS 2, 10" 16, CAKE 2. CC: \$942,255.
- 9/26/91 12,716' Drlg 114'/23½ hrs. Drlg, RS, check BOP. Drlg, lost 80 bbls mud/24 hrs. Wasatch, 80% SH, 20% SDST, BGG 1400 U, CG 2100 U. MW 13.5/12.5, VIS 55, WL 7, PV 17, YP 15, 6% OIL, 0% LCM, 28% SOL, PH 9, ALK .13/.85, CL 3250, CA 60, GELS 7, 10" 25, CAKE 2. CC: \$952,069.
- 9/27/91 12,822' Drlg 106'/23 hrs. Drlg, lost returns @ 12,749'. Pump LCM pill, lost 40 bbls mud. Drlg, lost returns @ 12,751', pump LCM pill. Lost 40 bbls mud. Drlg, lost 100 bbls mud/24 hrs. Wasatch, 80% SH, 10% Dol, 10% SDST, BGG 600 U, CG 1500 U. Drlg brk in Wasatch from 12,754'-12,759', MPF 13-14.5-13.5, gas units 400-1550-450, no oil, no fluor, no cut. MW 13.5/13.3, VIS 45, WL 7.8, PV 17, YP 20, 6% OIL, 0% LCM, 26% SOL, PH 9, ALK .12/.88, CL 3250, CA 120, GELS 10, 10" 35, CAKE 2. CC: \$966,614.
- 9/28/91 12,939' Drlg 117'/10 hrs. Drlg, TFNB, check BHA, all OK. Check BOP. TIH, wash & ream 28' to btm, no fill. Circ gas through choke, 25' flare, 22 bbl gain. Drlg, lost 75 bbls/24 hrs. Wasatch, BGG 300 U, CG 1000, TG 2300 (through chk). Drlg brk in Wasatch from 12,866'-12,876', MPF 4-2.5-5, gas units 150-1000-200, TR oil, no fluor, no cut. MW 13.6/13.3, VIS 44, WL 7.6, PV 14, YP 16, 6% OIL, 0% LCM, 28% SOL, PH 9.5, ALK .28/1.0, CL 3250, CA 80, GELS 7, 10' 25, CAKE 2. CC: \$978,408.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 25 1991

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

DIVISION OF
GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-H62-1807

6. If Indian, Allottee or Tribe Name

Uintah & Ouray Tribes

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute #2-6B2

9. API Well No.

43-013-31140

10. Field and Pool, or Exploratory Area

Bluebell/Altamont

11. County or Parish, State

Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

949' FNL & 1001' FWL (NW/NW)
Section 6, T2S-R2W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Commingle Production

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ANR Production Company requests permission to commingle oil and saltwater storage from the Ute #2-6B2 with the Ute #1-6B2 well. (The Ute #1-31A2 was previously commingled with the Ute #1-6B2 well but has been shut-in and will no longer produce; therefore, the Ute #2-6B2 will replace the #1-31A2 in this battery.) It is proposed that the heater treater previously used for the Ute #1-31A2 now be used for the Ute #2-6B2 well. Therefore, the oil, water and gas meters on the outlet side of the treater will measure the production of these products, then the oil and water production will be commingled with the oil and water production from the Ute #1-6B2 and into the existing tanks on this battery. Oil sales will be allocated based upon oil production volumes read at the heater treaters.

This request is being made in order to save money on initial battery installation and ongoing battery maintenance costs.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11-27-91
BY: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed: [Signature]
(This space for Federal or State office use)

Title Regulatory Analyst

Date 11/20/91

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 ANR Production Company

3. Address and Telephone No.
 P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 949' FNL & 1001' FWL (NW/NW)
 Section 6, T2S-R2W

5. Lease Designation and Serial No.
 14-20-H62-1807

6. If Indian, Allottee or Tribe Name
 Uintah & Ouray

7. If Unit or CA, Agreement Designation
 N/A

8. Well Name and No.
 Ute #2-6B2

9. API Well No.
 43-013-31140

10. Field and Pool, or Exploratory Area
 Bluebell

11. County or Parish, State
 Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Install Beam Pump</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological report for the installation of a beam pump on the above referenced location.

RECEIVED

DEC 19 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Eileen Danni Dey Title Regulatory Analyst Date 12/16/91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PAGE 8

UTE #2-6B2 (INSTALL PMPG UNIT)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 39.227% ANR AFE: 63419
TD: 13,570' (WASATCH) SD: 8/20/91
CSG: 5" LINER @ 10,743'-13,568'
PERFS: 11,821'-13,526' (WASATCH)
CWC(M\$): \$314.5

12/4/91 POOH w/tbg. MIRU.
 DC: \$1,605 TC: \$153,105

12/5/91 Set TAC. Cut wax to 10,100'. ND WH, NU BOP. POOH w/5" pkr @
 10,860'. SIH w/rod pmp BHA.
 DC: \$6,230 TC: \$159,335

12/6-7/91 Well producing. RIH w/production string. Set TAC @ 10,536'. PU &
 RIH w/1-3/4" pmp & 86 rod design, SN @ 10,420'. Return to prod.
 DC: \$21,385 TC: \$180,720

12/7/91 Pmpd 113 B0, 426 BW, 44 MCF/16 hrs.

12/8/91 Pmpd 311 B0, 448 BW, 264 MCF/24 hrs.

12/9/91 Pmpd 222 B0, 438 BW, 399 MCF/24 hrs.

12/10/91 Pmpd 239 B0, 377 BW, 399 MCF/24 hrs.

12/11/91 Pmpd 365 B0, 381 BW, 402 MCF/24 hrs. Final report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-H62-1807

6. If Indian, Allottee or Tribe Name

Uintah & Ouray Tribes

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute #2-6B2

9. API Well No.

43-013-31140

10. Field and Pool, or Exploratory Area

Altamont/Bluebell

11. County or Parish, State

Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

949' FNL & 1001' FWL (NW/NW)
Section 6, T2S-R2W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment Notice

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

Other Revised Facility
Diagram

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached revised site security diagram (facility diagram) for the above referenced location.

RECEIVED

MAY 04 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

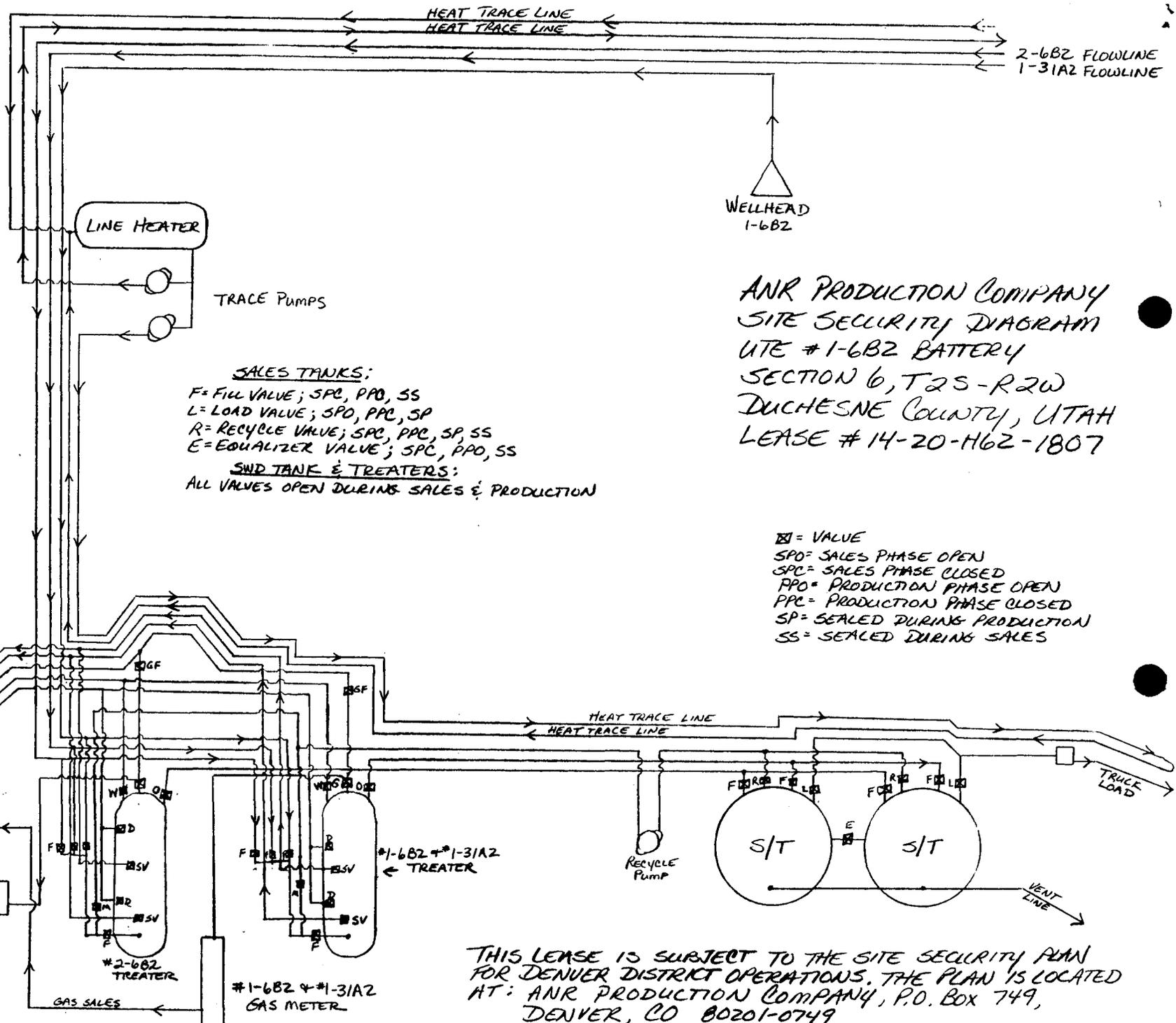
Signed Eileen Danni Day Title Regulatory Analyst Date 4/28/92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side



ANR PRODUCTION COMPANY
 SITE SECURITY DIAGRAM
 UTE # 1-6BZ BATTERY
 SECTION 6, T2S-R2W
 DUCHESNE COUNTY, UTAH
 LEASE # 14-20-H62-1807

SALES TANKS:
 F= FILL VALVE; SPC, PPO, SS
 L= LOAD VALVE; SPO, PPC, SP
 R= RECYCLE VALVE; SPC, PPO, SP, SS
 E= EQUALIZER VALVE; SPC, PPO, SS

SWD TANK & TREATERS:
 ALL VALVES OPEN DURING SALES & PRODUCTION

☒ = VALVE
 SPO = SALES PHASE OPEN
 SPC = SALES PHASE CLOSED
 PPO = PRODUCTION PHASE OPEN
 PPC = PRODUCTION PHASE CLOSED
 SP = SEALED DURING PRODUCTION
 SS = SEALED DURING SALES

THIS LEASE IS SUBJECT TO THE SITE SECURITY PLAN FOR DENVER DISTRICT OPERATIONS. THE PLAN IS LOCATED AT: ANR PRODUCTION COMPANY, P.O. BOX 749, DENVER, CO 80201-0749

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 ANR Production Company

3. Address and Telephone No.
 P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 949' FNL & 1001' FWL (NW/NW)
 Section 6, T2S-R2W

5. Lease Designation and Serial No.
 14-20-H62-1807

6. If Indian, Allottee or Tribe Name
 Uintah & Ouray Tribes

7. If Unit or CA, Agreement Designation
 N/A

8. Well Name and No.
 Ute #2-6B2

9. API Well No.
 43-013-31140

10. Field and Pool, or Exploratory Area
 Bluebell/Altamont

11. County or Parish, State
 Duchesne County, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>NTL 2B; II Application</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ANR Production Company hereby requests permission to dispose of produced water from the above referenced well under NTL-2B, II "Disposal in the Subsurface". The produced water from the Ute #2-6B2 flows into a steel tank equipped with a high level float switch which shuts the well in if the tank becomes overloaded. The produced water is then pumped into ANR's underground SWD facilities. These facilities consist of the following five State/EPA approved SWD wells:

LDS Church #2-27B5	Section 27, T2S-R5W	Duchesne County, UT
Shell #2-27A4	Section 27, T1S-R4W	Duchesne County, UT
Lakefork #2-23B4	Section 23, T2S-R4W	Duchesne County, UT
Ehrich #2-11B5	Section 11, T2S-R5W	Duchesne County, UT
Hanson #2-4B3	Section 4, T2S-R3W	Duchesne County, UT

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APR 19 1993

Accepted by the State
of Utah Division of
Oil, Gas and **DIVISION OF OIL GAS MINING**

Date: 4-23-93

By: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Analyst Date 4/15/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any: None Necessary

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: ANR PRODUCTION COMPANY COMPANY REP: JIM FOREMAN

WELL NAME: UTE #2-6B2 API NO: 43-013-31140

SECTION: 6 TWP: 02S RANGE: 02W COUNTY: DUCHESNE

TYPE OF WELL: OIL: Y GAS: _____ WATER INJECTION: _____

STATUS PRIOR TO WORKOVER: POW

INSPECTOR: DENNIS L. INGRAM TIME: 10:00 AM DATE: 1/18/95

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: _____ PUMP CHANGE: _____ PARTED RODS: Y

CASING OR LINER REPAIR: _____ ACIDIZE: _____ RECOMPLETION: _____

TUBING CHANGE: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____

ENHANCED RECOVERY: _____ THIEF ZONE: _____ CHANGE ZONE: _____

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:

PIT: LINED N UNLINED N FRAC TANK (1) BOPE: N H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: KILLING WELL TO PULL RODS.

REMARKS:

POLISH ROD BROKE, FISHED OUT SAME. OPERATOR WILL PROBABLY

CHANGE PUMP WHILE ON HOLE. ALL FLUIDS TO FRAC MASTER AND

TRUCKED FROM LEASE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

See Attached

6. If Indian, Alottee or Tribe Name

See Attached

7. If Unit or CA, Agreement Designation

See Attached

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

See Attached

2. Name of Operator

Coastal Oil & Gas Corporation

9. API Well No.

See Attached

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, Or Exploratory Area

See Attached

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See Attached

11. County or Parish, State

County: See Attached
State: Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment Notice

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

Other Change of Operator

Dispose Water

(NOTE: Report results of multiple completion on Completion or Recompletion Report and Log to)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

Bonnie Carson
Signed by *Larry Anderson*
Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company

RECEIVED
MAR 07 1996

14. I hereby certify that the foregoing is true and correct
Signed *Sheila Bremer* Title Environmental & Safety Analyst Date 03/07/96
Sheila Bremer

(This space for Federal or State office use)
APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL		Field	County
					Footages	Section, Township & Range		
Ute 1-25A3	43-013-30370 ✓	14-20-H62-1802	Ute	N/A	1727' FNL & 1784' FEL	SWNE, 25-1S-3W	Bluebell	Duchesne
Ute 1-26A3	43-013-30348 ✓	14-20-H62-1803	Ute	N/A	1869' FNL & 1731' FWL	SENE, 26-1S-3W	Bluebell	Duchesne
Ute 1-31A2	43-013-30401 ✓	14-20-H62-1801	Ute	N/A	2246' FSL & 2270' FWL	NESW, 31-1S-2W	Bluebell	Duchesne
Ute 1-32Z2	43-013-30379 ✓	14-20-H62-1702	Ute	N/A	1484' FNL & 2554' FWL	SENE, 32-1N-2W	Bluebell	Duchesne
Ute 1-36B6	43-013-30502 ✓	14-20-H62-2532	Ute	N/A	1212' FSL & 487' FEL	SESE, 36-2S-6W	Altamont	Duchesne
Ute 1-6B2	43-013-30349 ✓	14-20-H62-1807	Ute	N/A	2052' FSL & 1865' FEL	NWSE, 6-2S-2W	Bluebell	Duchesne
Ute 2-22B5	43-013-31122 ✓	14-20-H62-2509	Ute	N/A	737' FSL & 1275' FWL	SWSW, 22-2S-5W	Altamont	Duchesne
Ute 2-25A3	43-013-31343 ✓	14-20-H62-1802	Ute	N/A	2183' FSL & 1342' FWL	NESW, 25-1S-3W	Bluebell	Duchesne
Ute 2-26A3	43-013-31340 ✓	14-20-H62-1803	Ute	N/A	700' FSL & 700' FWL	SWSW, 26-1S-3W	Bluebell	Duchesne
Ute 2-27B6	43-013-31449 ✓	14-20-H62-4631	Ute	N/A	1727' FNL & 1904' FEL	SWNE, 27-2S-6W	Altamont	Duchesne
Ute 2-28B6	43-013-31434 ✓	14-20-H62-4622	Ute	N/A	1945' FSL & 1533' FEL	NWSE, 28-2S-6W	Altamont	Duchesne
Ute 2-31A2	43-013-31139 ✓	14-20-H62-1801	Ute	N/A	1012' FNL & 1107' FEL	NENE, 31-1S-2W	Bluebell	Duchesne
Ute 2-33B6	43-013-31445 ✓	14-20-H62-2493	Ute	N/A	1796' FNL & 2541' FEL	SWNE, 33-2S-6W	Altamont	Duchesne
Ute 2-35A3	43-013-31292 ✓	14-20-H62-1804	Ute	N/A	660' FNL & 660' FEL	NENE, 35-1S-3W	Bluebell	Duchesne
Ute 2-6B2	43-013-31140 ✓	14-20-H62-1807	Ute	N/A	949' FNL & 1001' FWL	NWNW, 6-2S-2W	Bluebell	Duchesne
Ute 3-35A3	43-013-31365 ✓	14-20-H62-1804	Ute	N/A	1632' FNL & 660' FWL	SWNW, 35-1S-3W	Bluebell	Duchesne
Ute Tribal 1-27B6	43-013-30517 ✓	14-20-H62-4631	Ute	N/A	2312' FNL & 1058' FWL	SWNW, 27-2S-6W	Altamont	Duchesne
Ute Tribal 1-28B6	43-013-30510 ✓	14-20-H62-4622	Ute	N/A	860' FNL & 2381' FEL	NWNE, 28-2S-6W	Altamont	Duchesne
Ute Tribal 1-33B6	43-013-30441 ✓	14-20-H62-2493	Ute	N/A	350' FSL & 2400' FEL	SWSE, 33-2S-6W	Altamont	Duchesne
Ute Tribal 1-35B6	43-013-30507 ✓	14-20-H62-4632	Ute	N/A	1248' FEL & 1350' FSL	NESE, 35-2S-6W	Altamont	Duchesne
OIL/GAS WELLS PERMITTED - NOT DRILLED								
Ute 1-16B6	43-013-31524 ✓	14-20-H62-4647	Ute	N/A	2424' FNL & 1590' FEL	SWNE, 16-2S-6W	Altamont	Duchesne
Ute 1-23B6	43-013-31446 ✓	14-20-H62-4614	Ute	N/A	1894' FSL & 735' FWL	NWSW, 23-2S-6W	Altamont	Duchesne
Ute 1-26B6	43-013-31447 ✓	14-20-H62-4614	Ute	N/A	205' FNL & 2485' FWL	NENW, 26-2S-6W	Altamont	Duchesne
Ute 2-26B6	43-013-31448 ✓	14-20-H62-4614	Ute	N/A	663' FSL & 697' FWL	SWSW, 26-2S-6W	Altamont	Duchesne

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

See Attached

7. Unit Agreement Name:

See Attached

1. Type of Well:

OIL GAS OTHER:

8. Well Name and Number:

See Attached

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

See Attached

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, or Wildcat:

See Attached

4. Location of Well

Footages: See Attached

County: See Attached

QQ, Sec., T., R., M.: See Attached

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of work completion _____

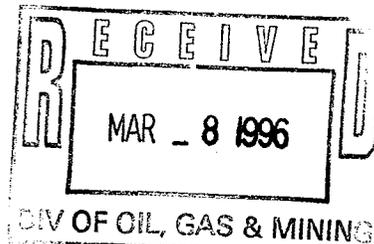
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

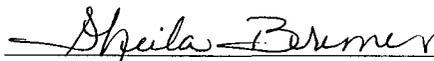
Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.


Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



13.

Name & Signature:



Sheila Bremer
Environmental & Safety Analyst

Title: Coastal Oil & Gas Corporation

Date: 03/07/96

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *BT*

1	<i>LEC-7-BJ</i>
2	<i>DTS 8-FILE</i>
3	<i>VLD</i>
4	<i>RJT</i>
5	<i>LEC</i>
6	<i>FILM</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator)	<u>COASTAL OIL & GAS CORP</u>	FROM (former operator)	<u>ANR PRODUCTION CO INC</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 749</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80201-0749</u>
phone	<u>(303) 572-1121</u>	phone	<u>(303) 572-1121</u>
account no.	<u>N 0230 (B)</u>	account no.	<u>N0675</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-31140</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Yes* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- Yes* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- Yes* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fee C.A.'s) (8-20-96/Indian C.A.'s)*
- Yes* 6. Cardex file has been updated for each well listed above.
- Yes* 7. Well file labels have been updated for each well listed above.
- Yes* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- Yes* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date march 11, 1996. If yes, division response was made by letter dated 19 . *(Same Bond as Coaster)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960311 This change involves Fee lease / non C.A. wells ~~not~~ state lease wells.
C.A. & Indian lease wells will be handled on separate change.

960412 Blm/SL Appr. C.A.'s 4-11-96.

960820 BIA Appr. CA's 8-16-96.

960329 BIA Appr. Indian Lease wells 3-26-96.

WE71/34-35

*961107 Lemicy 2-5B2/43-013-30784 under review at this time; no chg. yet!

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			
					Footages	Section, Township & Range	Field	County
Ute 1-31A2	43-013-30401	14-20-H62-1801 1925	Ute	N/A	2246' FSL & 2270' FWL	NESW, 31-1S-2W	Bluebell	Duchesne
Ute 1-32Z2	43-013-30379	14-20-H62-1702 1915	Ute	N/A	1484' FNL & 2554' FWL	SENE, 32-1N-2W	Bluebell	Duchesne
Ute 1-36B6	43-013-30502	14-20-H62-2532 1940	Ute	N/A	1212' FSL & 487' FEL	SESE, 36-2S-6W	Altamont	Duchesne
Ute 1-6B2	43-013-30349	14-20-H62-1807 1895	Ute	N/A	2052' FSL & 1865' FEL	NWSE, 6-2S-2W	Bluebell	Duchesne
Ute 2-22B5	43-013-31122	14-20-H62-2509 10453	Ute	N/A	737' FSL & 1275' FWL	SWSW, 22-2S-5W	Altamont	Duchesne
Ute 2-25A3	43-013-31343	14-20-H62-1802 11361	Ute	N/A	2183' FSL & 1342' FWL	NESW, 25-1S-3W	Bluebell	Duchesne
Ute 2-26A3	43-013-31340	14-20-H62-1803 11349	Ute	N/A	700' FSL & 700' FWL	SWSW, 26-1S-3W	Bluebell	Duchesne
Ute 2-27B6	43-013-31449	14-20-H62-4631 11620	Ute	N/A	1727' FNL & 1904' FEL	SWNE, 27-2S-6W	Altamont	Duchesne
Ute 2-28B6	43-013-31434	14-20-H62-4622 11624	Ute	N/A	1945' FSL & 1533' FEL	NWSE, 28-2S-6W	Altamont	Duchesne
Ute 2-31A2	43-013-31139	14-20-H62-1801 10458	Ute	N/A	1012' FNL & 1107' FEL	NENE, 31-1S-2W	Bluebell	Duchesne
Ute 2-33B6	43-013-31445	14-20-H62-2493 11691	Ute	N/A	1796' FNL & 2541' FEL	SWNE, 33-2S-6W	Altamont	Duchesne
Ute 2-35A3	43-013-31292	14-20-H62-1804 11222	Ute	N/A	660' FNL & 660' FEL	NENE, 35-1S-3W	Bluebell	Duchesne
Ute 2-6B2	43-013-31140	14-20-H62-1807 11190	Ute	N/A	949' FNL & 1001' FWL	NWNW, 6-2S-2W	Bluebell	Duchesne
Ute 3-35A3	43-013-31365	14-20-H62-1804 11454	Ute	N/A	1632' FNL & 660' FWL	SWNW, 35-1S-3W	Bluebell	Duchesne
Ute Tribal 1-27B6	43-013-30517	14-20-H62-4631 11660	Ute	N/A	2312' FNL & 1058' FWL	SWNW, 27-2S-6W	Altamont	Duchesne
Ute Tribal 1-28B6	43-013-30510	14-20-H62-4622 11165	Ute	N/A	860' FNL & 2381' FEL	NWNE, 28-2S-6W	Altamont	Duchesne
Ute Tribal 1-33B6	43-013-30441	14-20-H62-2493 1230	Ute	N/A	350' FSL & 2400' FEL	SWSE, 33-2S-6W	Altamont	Duchesne
Ute Tribal 1-35B6	43-013-30507	14-20-H62-4632 2335	Ute	N/A	1248' FEL & 1350' FSL	NESE, 35-2S-6W	Altamont	Duchesne
OIL/GAS WELLS PERMITTED - NOT DRILLED								
Ute 1-16B6	43-013-31524	14-20-H62-4647 99999	Ute	N/A	2424' FNL & 1590' FEL	SWNE, 16-2S-6W	Altamont	Duchesne
Ute 1-23B6	43-013-31446	14-20-H62-4614 99999	Ute	N/A	1894' FSL & 735' FWL	NWSW, 23-2S-6W	Altamont	Duchesne
Ute 1-26B6	43-013-31447	14-20-H62-4614 99999	Ute	N/A	205' FNL & 2485' FWL	NENW, 26-2S-6W	Altamont	Duchesne
Ute 2-26B6	43-013-31448	14-20-H62-4614 99999	Ute	N/A	663' FSL & 697' FWL	SWSW, 26-2S-6W	Altamont	Duchesne
SALT WATER DISPOSAL WELLS								
Lake Fork 2-23B4 SWD	43-013-30038	Patented 1970	N/A	N/A	1985' FNL & 2131' FEL	SWNE, 23-2S-4W	Altamont	Duchesne
LDS Church 2-27B5 SWD	43-013-30340	Fee 99990	N/A	N/A	551' FSL & 2556' FEL	SWSE, 27-2S-4W	Altamont	Duchesne
Ehrich 2-11B5 SWD	43-013-30391	Fee 99990	N/A	N/A	1983' FSL & 1443' FWL	NESW, 11-2S-5W	Altamont	Duchesne
Hanson 2-4B3 SWD	43-013-30337	Fee 99990	N/A	N/A	641' FSL & 1988' FWL	SESW, 4-2S-3W	Altamont	Duchesne
Shell 2-27A4 SWD	43-013-30266	Fee 99990	N/A	96108	58' FSL & 1186' FWL	SWSW, 27-1S-4W	Altamont	Duchesne
Tew 1-9B5 SWD	43-013-30121	Patented 1675	N/A	N/A	2334' FNL & 1201' FEL	SENE, 9-2S-5W	Altamont	Duchesne

COASTAL

memorandum

DATE: March 26, 1996

REPLY TO
ATTN OF:

Superintendent, Uintah and Ouray Agency

SUBJECT:

Change of Operator

TO:

Bureau of Land Management, Vernal District Office
Attention: Sally Gardiner, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM: ANR PRODUCTION COMPANY

TO: COASTAL OIL & GAS CORPORATION

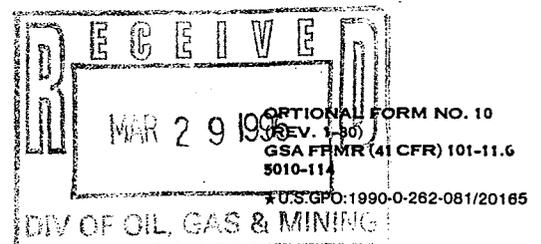
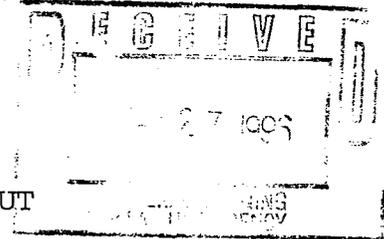
(SEE ATTACHED LIST OF WELLS AND LOCATIONS)

This office recommends a approval for the Changes of Operator for the wells listed above.

All operations will be covered under a \$150,000 Nationwide Bond filed with this office for Coastal.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3
UT08438

May 22, 1996

Coastal Oil & Gas Corp.
Attn: Sheila Bremer
P. O. Box 749
Denver CO 80201-0749

Re: ⁴³⁻⁰¹³⁻³¹¹⁴⁰
Well No. Ute 2-6B2
NWNW, Sec. 6, T2S, R2W
Lease 14-20-H62-1807
Duchesne County, Utah

Dear Ms. Bremer:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Coastal Oil & Gas Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$150,000 BIA Nationwide Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for
Minerals Resources

cc: ANR Production Company
BIA
Division Oil, Gas, & Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

949' FNL & 1001' FWL (NW/NW)
Section 6, T2S-R2W

5. Lease Designation and Serial No.

14-20-H62-1807

6. If Indian, Allottee or Tribe Name

Uintah & Ouray Tribes

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute #2-6B2

9. API Well No.

43-013-31140

10. Field and Pool, or exploratory Area

Bluebell/Altamont

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

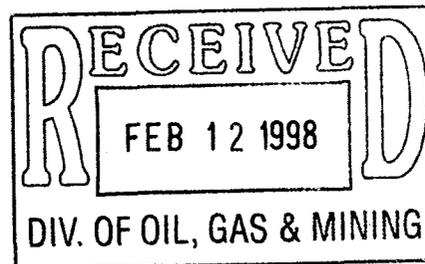
TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other perf and acidize
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer

Sheila Bremer

Title Environmental & Safety Analyst

Date 2/11/98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

**THE COASTAL CORPORATION
GREATER ALTAMONT FIELD**

UTE 2-6B2

Section 6; T2S; R2W

Duchesne County, Utah

WASATCH FORMATION NEW AND INFILL PERFORATION SCHEDULE

Halliburton Gamma-Dual Induction Runs #1 &2 10/03/91	O.W.P. Bond Log Run #1 10/12/91
--	--

PHASE II

10,955	10,953
10,969	10,967
10,981	10,979
10,992	10,990
11,002	11,000
11,007	11,005
11,018	11,016
11,030	11,028
11,039	11,037
11,055	11,053
11,060	11,058
11,078	11,075
11,083	11,081
11,089	11,087
11,109	11,107
11,121	11,119
11,127	11,125
11,140	11,139
11,145	11,143
11,150	11,147
11,157	11,155
11,174	11,172
11,187	11,185
11,192	11,190
11,197	11,195
11,211	11,209
11,216	11,214
11,241	11,238
11,255	11,253
11,261	11,259
11,275	11,273
11,281	11,279
11,285	11,283
11,293	11,291
11,308	11,306
11,319	11,317
11,330	11,328

Halliburton Gamma-Dual Induction Runs #1 &2 10/03/91	O.W.P. Bond Log Run #1 10/12/91
--	--

11,347	11,345
11,354	11,352
11,367	11,365
11,387	11,385
11,397	11,395
11,407	11,405
11,422	11,420
11,433	11,431
11,437	11,435
11,456	11,454
11,461	11,459
11,465	11,463
11,472	11,470
11,479	11,478
11,486	11,484
11,502	11,500
11,515	11,513
11,533	11,531
11,538	11,536
11,545	11,543
11,551	11,549
11,559	11,557
11,581	11,579
11,584	11,582
11,605	11,603
11,608	11,606
11,621	11,619
11,627	11,625
11,636	11,634
11,640	11,639
11,650	11,648
11,710	11,708
11,717	11,715
11,731	11,729
11,752	11,750
11,757	11,755
11,769	11,767
11,787	11,786
11,798	11,796

Halliburton Gamma-Dual Induction Runs #1 &2 10/03/91	O.W.P. Bond Log Run #1 10/12/91
--	--

11,808	11,807
11,812	11,810
11,947	11,945

PHASE I

12,024	12,022
12,032	12,030
12,079	12,077
12,110	12,108
12,123	12,121
12,195	12,192
12,202	12,200
12,247	12,245
12,336	12,334
12,365	12,363
12,374	12,372
12,381	12,379
12,386	12,384
12,452	12,450
12,463	12,461
12,471	12,469
12,489	12,487
12,496	12,494
12,501	12,500
12,507	12,505
12,515	12,512
12,564	12,562
12,592	12,590
12,638	12,636
12,662	12,660
12,666	12,664
12,686	12,684
12,716	12,715
12,723	12,721
12,732	12,731
12,738	12,736
12,856	12,854
12,922	12,920

PHASE I: 33 Intervals and 99 Holes

PHASE II: 79 Intervals and 237 Holes

DAVID J. STEYAERT, 12/23/97

REVISED 1/14/98

Ute #2-6B2

NW NW Sec.6, T2S, R2W
1,001' FWL & 949' FNL
Altamont Field
Duchesne County, Utah

Elev. GL @ 6,017'
Elev. KB @ 6,039' (22' KB)

The Coastal Corporation

12/22/97

JZ

Wellbore Diagram

Average Production: 42 BOPD
131 BWPD
143 MSCFGPD

Casing

9 5/8", 36#, K-55, ST&C, set @ 3,020'
Cmt w/ 800 sx Prem Lite & 250 sx TPAG5.

7", 26#, N-80, Buttress, 73 jnts @ 3,126'
7", 26#, N-80, LT&C, 64 jnts @ 2,831'
7", 26#, CF-95, LT&C, 117 jnts @ 5,068'
7" csg landed @ 11,005' KB
Cmt w/ 1,700 sx Silicalite, 875 sx Howco Lite,
& 370 sx Type-5 (Total 2,945 sx)

Liner

5", 18#, CF-95, Flush Joint, Set @ 13,568' KB
Liner hanger landed @ 10,753' KB
Cmt w/ 310 sx AG-250.

Top of cement above 10,000' KB from CBL 10/12/91.
CIBP @ 12,970' KB.

Tubing

2 7/8", 6.5#, N-80, EUE (337 jnts @ 10,398')
2 7/8" x 2.5" +45 x 1.1' SN
2 7/8" x 6.11' tbg sub
4 1/2" x 31.82' PBGA
2 7/8", 6.5#, N-80, EUE (1 jnt @ 30.80')
2 7/8" x 0.75' steel plug
2 7/8" x 31.70' perf jnt
2 7/8" x 4.05' tbg sub
7" x 2 7/8" x 2.85' B2 TAC w/ carbide slips
SN @ 10,426' KB
TAC @ 10,531' KB

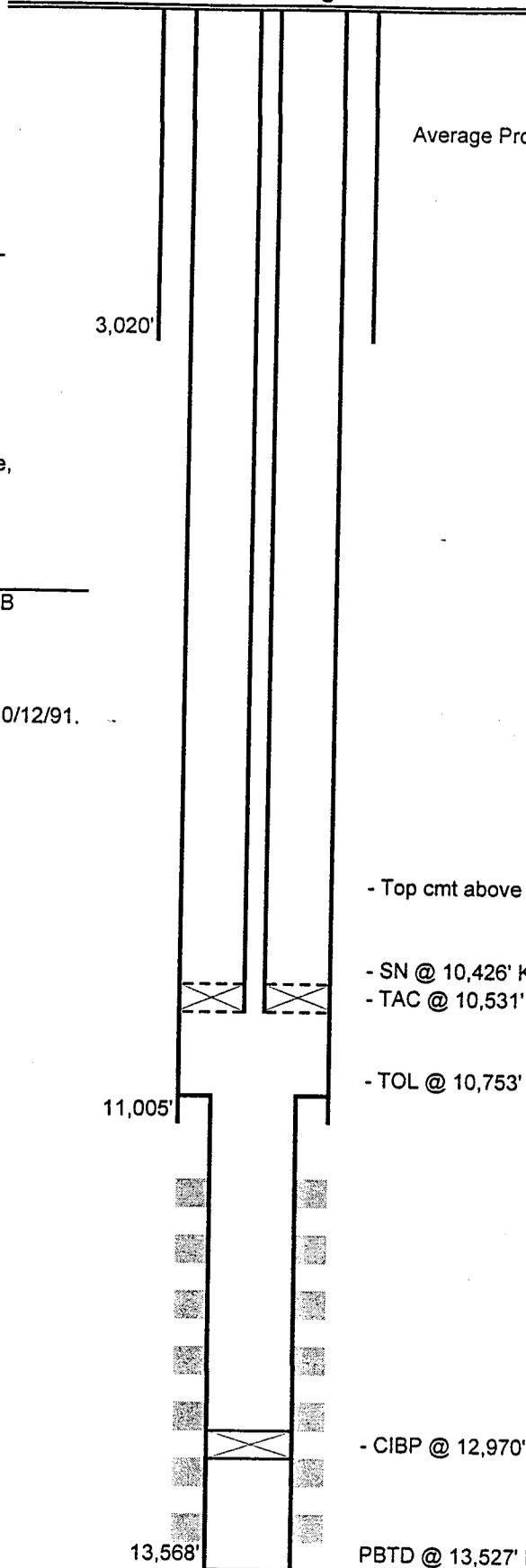
- Top cmt above 10,000' KB
- SN @ 10,426' KB
- TAC @ 10,531' KB
- TOL @ 10,753' KB

Perforations

Wasatch
11,821' - 13,526' w/ 363 shots.

- CIBP @ 12,970' KB

PBTD @ 13,527' KB
TD @ 13,570' KB



Ute #2-6B2

NW NW Sec.6, T2S, R2W
Altamont Field
Duchesne County, Utah

**The Coastal Corporation
Well Recompletion Procedure**

12/22/97

JZ

Project: Perforate & acidize the Lower & Upper Wasatch Formation. The Upper Wasatch has not been perforated.

Recompletion Procedure

- 1) MIRU, flush rods & tbg, TOOH w/ rods & pump, NDWH, NU BOP, & TOOH w/ tbg.
- 2) RIH w/ 4 1/8" GR/JB to check 5" liner for PBSD, confirm CIBP @ 12,970'.
Note: CO well to CIBP if necessary. *w/ Air Foam Unit*
Deepest proposed perforation is 12,920'.
- 3) RIH w/ 3 1/8" csg gun & perforate w/ 3 spf, 120 deg phasing as per the attached perforation recommendation for Phase-I perforating (Lower Wasatch 12,022' - 12,920', 33 intervals, 99 shots).
Note: Use CBL dated 10/12/91 for perforation correlation.
- 4) PU & RIH w/ 5" pkr, 2 7/8" HD work string (approx. 1,250'), & 5 3/4" No-Go on 3 1/2", 9.3#, P-110 tbg.
- 5) Set 5" pkr @ 11,970'.
- 6) RU acidizing company, acidize Lower Wasatch Stage #1 (Perfs 11,990' - 12,944') w/ 9,400 gals 15% HCl acid & diverters.
Note: See attached pump schedule for Stage #1.
Load csg w/ treated water & try to keep csg full during acid job.
- 7) RU swab equipment & swab well to recover load and test for production.
- 8) TOOH w/ 3 1/2" tbg, 2 7/8" tbg, & 5" pkr.
- 9) RIH & wireline set a 5" CIBP @ 11,970'.
- 10) RIH w/ 3 1/8" csg gun & perforate w/ 3 spf, 120 deg phasing as per the attached perforation recommendation for Phase-II perforating (Upper Wasatch 10,953' - 11,945', 79 intervals, 237 shots).
Note: Use CBL dated 10/12/91 for perforation correlation.
- 11) RIH w/ 5" pkr, F-Type profile nipple, on/off tool, 2 7/8" HD work string (approx. 200'), & 5 3/4" No-Go on 3 1/2", 9.3#, P-110 tbg.
- 12) Set 5" pkr @ 10,910'.
- 13) RU swab equipment & swab well to test for fluid entry & clean up shot contamination.

- 14) RU acidizing company, acidize Upper Wasatch Stage #2 (Perfs 10,953' - 11,945') w/ 8,500 gals 15% HCl acid & diverters.
Note: See attached pump schedule for Stage #2.
Load csg w/ treated water & pressure to 500 psig during acid job.
- 15) RU swab equipment & swab well to recover load and test for production.
- 16) If well is flowing, set plug in F-Type nipple, get off on/off tool, TOOH & LD 3 1/2" tbg, 2 7/8" HD tbg, & 5" pkr, RIH w/ 2 7/8" prod tbg, & return well to production.
Note: If well is not flowing, proceed to Step-17.
- 17) Release pkr, TOOH & LD 3 1/2" tbg, 2 7/8" HD tbg, & 5" pkr.
- 18) RIH w/ mill & CO tools on 2 7/8" tbg & mill out 5" CIBP @ 11,970'.
- 19) RIH w/ BHA & production tbg as follows:
- 2 7/8", 6.5#, N-80, EUE tbg
 - 2 7/8" tbg sub
 - 7" TAC w/ carbide slips
 - 2 7/8", 6.5#, N-80, EUE tbg (1 joint)
 - 2 7/8" x 2.5" +45 SN
 - 2 7/8" tbg sub
 - 4 1/2" PBGA
 - 2 7/8" steel plug
 - TAC @ approximately 10,500' KB
 - SN @ approximately 10,532' KB
- 20) RIH w/ pump & rods, hang well on for production, RDMO workover rig.
Note: Pump size & rod string will be specified from swab data.

Well Name: Ute #2-6B2

Date: 12/24/97

2nd Stage

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	2,700			
Acid	2			2,300	115
Divertor	3		1,800		
Acid	4			2,700	135
Divertor	5		1,000		
Acid	6			3,500	175
Flush	7	3,500			
Totals	(gals):	6,200	2,800	8,500	425, 1.3 S.G.
	(bbls):	148	67	202	

Gelled Saltwater to contain: 0 ppg BAF

 1 ppg Rock Salt

 N Crosslinked?

WF140 gel

% KCl to be determined by Mike Angus to match formation salinity

Perforations from 10,953' - 11,945'

Packer set @ 10,910'

Treatment down 2 7/8" tubing @ 9,000 psi MTP

Well Name: Ute #2-6B2

Date: 12/24/97

1st Stage

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	2,900			
Acid	2			2,500	125
Divertor	3		1,700		
Acid	4			3,000	150
Divertor	5		1,400		
Acid	6			3,900	195
Flush	11	3,700			
Totals	(gals):	6,600	3,100	9,400	470, 1.3 S.G.
	(bbls):	157	74	224	

Gelled Saltwater to contain: 0 ppg BAF

 1 ppg Rock Salt

 N Crosslinked?

WF140 gel

% KCl to be determined by Mike Angus to match formation salinity

Perforations from 11,990' - 12,944'

Packer set @ 11,970'

Treatment down 2 7/8" tubing @ 9,000 psi MTP

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

14-20-H62-1807

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

Ute #2-6B2

9. API Well No.

43-013-31140

10. Field and Pool, or Exploratory Area

Altamont

11. County or Parish, State

Duchesne UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NW/NW Sec. 6, T2S, R2W
949' FNL & 1001' FWL**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Deepen

Fracture Treat

New Construction

Plug and Abandon

Plug Back

Production (Start/Resume)

Reclamation

Recomplete

Temporarily Abandon

Water Disposal

Water Shut-Off

Well Integrity

Other Workover

Perforate and

Acidize

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

The subject well was placed back on production on 8/11/00. Please refer to the attached Workover Procedure.

RECEIVED
SEP 22 2000
BUREAU OF LAND MANAGEMENT
COLUMBIAN, UTAH

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Cheryl Cameron

Title

Sr. Regulatory Analyst

Date **9/20/00**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #2-6B2
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 39.227% ANR
TD: 13,570' (WASATCH) SD: 8/20/91
CSG: 5" LINER @ 13,568'
PERFS:

8/3/00 **Per & acidize** MIRU test tbg to 800#, held pooh w/ rods & pmp, nd wh, mu bop, unseat a/c @ 10,534, pooh w/ 2 7/8" tbg, ld bha & a/c. sdfn

DAY 1

8/4/00 **Per & acidize** PU W/ 4 1/8" BIT 2-CHECK SUBS, 20 JTS 2 3/8' TBG 1-CHECK SUB, SAFETY JT, STROKE BAILER, RIH W/ TBG TAG @ 12975', RU PS, DRILL UP CIBP IN 3 HRS, RIH TAG @ 13527', POOH W/ TBG EOT @ 11,100', SDFN.

DAY 2

8/5/00 **Per & acidize** OPEN WELL. CONTINUE TO POOH W/ 2 7/8" TBG X-OVER TO 2 3/8" FULL OF SCALE. SHUT WELL IN.

DAY 3

8/8/00 **Per & acidize** SITP 500#, MIRU OWP, RIH W/ 3 3/8" PERF GUN, STACK OUT @ 12,184' DO TO A SEVER DOG LEG IN CSG, PERF FROM 12,178'-11,105', 30 ZONES 90 HOLES, 22.7 GRAM CHARGE, EH OF .43", PEN 29.27", RIH PU 2 7/8" P-110 TBG AND STAND BACK

DAY 4

8/9/00 **Per & acidize** PREP TO ACIDIZE RU OWP RIH W/ 3 1/8" HC CSG GUN, PERF FROM 12889 TO 12187, 22 ZONES 66 HOLES, RD OWP, PU RIH W/ 5" HD PKR & 10 JTS 2 7/8" P-110 TBG, 5 3/4" NO-GO, & 3 1/2" P-110 TBG, SET PKR @ 10,975, FILL CSG W/ 250 BBLs, TEST CSG TO 1000 # HELD, SDFN

DAY 5

8/10/00 **Per & acidize** RU DOWELL & ACIDIZE PERFS 11,105"-13,526' W/ 20,000 GALS 15% HCl, 10,000 GAL BRINE DIV, & 10000 1.3 SG BS MAX/AVG PSI 9400/7000#, MAX/AVG RATE 31/22 BPM EXCELLENT DIVERSION. ISIP/5/10/15 5100/4523/4047/2531 PSI, TOTOAL LOAD 971 BBLs, RD DOWELL, RU SWAB, IFL @ 5700', MD 13 SWAB RUNS, REC 9 BO, 97 BW, FFL @ 4800', PH5 HARD GAS BLOW BETWEEN SWAB RUNS, RURN WELL OVER TO TREATER. SDFD.

DAY 6

8/11/00 **Per & acidize** RIH W/ PROD TBG, OPEN WELL TREATER, 50 PSI, RIH W/ SWAB IFL @ 1200' REC 7 BBLs OIL, WELL FLOWED 24 BBLs OIL & DIED, RD SWAB, PU ON TBG, UNSET 5" PKR @ 10,975', POOH, LD 3 1/2" TBG & 2 7/8" TBG, LK PKR, PU BHA, 4 1/2" PBGA, SN, 7" A.C., RU HYD TST, RIH HYD TST 20 STDS, SWI, SDFN.

DAY 7

COASTAL CORPORATION
UTAH
PERMISSION
OIL & GAS DIVISION

ACT: WELL ON PRODUCTION

8/12/00 **Per & acidize** FINAL REPORT, WELL ON PROD, OPEN WELL, 350# BLOW DN, FINISH RIG HYD TESTING 2/ 7/8" TBG, BLEW 6 JTS, RD HYD TESTER SET 7 " AC @ 10,243", EOT @ 10,537' ND BOP, LAND TBG W/ 20,000# TENSION, NU WELL HEAD, FLUSH TBG W/ 60 BBLs, PU 2 1/2" X 1 3/4" ROD PMP, RIH W/ RODS(8) - 1", (138) - 3/4", (134) - 7/8", (133) - 1", (2) - 4', (1) - 2 X 1 PONIES, PR, SEAT PMP @ 10,464', FILL TBG W/ 30 BBLs, STROKE TEST PMP TO 800#, HELD, INSTALL HH, HUNG OFF PR, RD RIG, POP.

DAY 8

8/11/00 **PROD: 50 BOPD 121 BWPD 195 MCFD 8.7 SPM RAN 11 HRS**
8/12/00 **PROD: 95 BOPD 75 BWPD 195 MCFD 8.7 SPM RAN 24 HRS**
8/13/00 **PROD: 133 BOPD 121 BWPD 218 MCFD 10 SPM RAN 24 HRS**

ACT: FINAL REPORT

8/14/00 **PROD: 137 BOPD 100 BWPD 234 MCFD 10 SPM RAN 24 HRS**
PRIOR PROD: 28 BOPD 220 BWPD 184 MCFD
POST PROD: 137 BOPD 100 BWPD 234 MCFD

DATE: 8/14/00
TIME: 10:00
BY: [Signature]
CHECKED: [Signature]

October 3, 2000

TO: Well File
UTE 2-6B2
SEC 06 T02S R02W
DUCHESNE COUNTY
API # 43-013-31140

FROM: ^{CD} Carol Daniels, Oil & Gas Well Info Specialist

RE: Surface & Mineral Lease

Ms Theresa Thompson of the BLM/SLC Office was called regarding the Surface and Mineral Lease for this well. Theresa went through her lease information for this well and said the Surface and Mineral Leases were all Indian. Our Oil & Gas Sysem had Fee Lease with Fee for Minerals. With this information from the BLM Office, I changed the lease in our Oil & Gas System to Indian Lease # 14-20-H62-1807 with Surface and Minerals as an Indian Lease.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. 14-20-H62-1807

6. If Indian, Allottee or Tribe Name
Uintah & Ute Tribe

7. Unit or CA Agreement Name and No.
N/A

8. Lease Name and Well No.
Ute #2-6B2

9. API Well No.
43-013-31140

10. Field and Pool, or Exploratory
Altamont

11. Sec., T., R., M., or Block and
Surveyor Area
Sec. 6, T2S, R2W

12. County or Parish
Duchesne

13. State
UT

14. Date Spudded 8/13/91

15. Date T.D. Reached 10/2/91

16. Date Completed 10/29/91
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6017' GR

18. Total Depth: MD 13,570' TVD

19. Plug Back T.D.: MD 13,545' TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DIL - GR - SONIC - CAL - CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"	36#			3020'	1050 sks			
						Lite + adds			
8 3/4"	7"	26#			11005'	2945 sks			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	10,537'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	11105'	13526'				
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11,105' - 13,526'	20,000 gal 15% HCL
	10,000 gal Brine DIV
	10,000 1.3 SG BS

28. Production Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
8/11/00	8/14/00	24	→	137	234	100	0	0	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press. N/A	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
N/A	N/A	N/A	→	137	234	100	0	Producing	

28a. Production Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
8/11/00	8/14/00	24	→	137	234	100	0	0	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press. N/A	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
N/A	N/A	N/A	→	137	234	100	0	Producing	

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OIL, GAS AND MINING

28b. Production Interval C

Date First Produced 8/11/00	Test Date 8/14/00	Hours Tested 24	Test Production →	Oil BBL 137	Gas MCF 234	Water BBL 100	Oil Gravity 0	Gas Gravity	Production Method Flowing
Choke Size N/A	Tbg. Press. Flwg. N/A	Csg. Press. N/A	24 Hr. →	Oil BBL 137	Gas MCF 234	Water BBL 100	Gas: Oil Ratio 0	Well Status Producing	

28c. Production Interval D

Date First Produced 8/11/00	Test Date 8/14/00	Hours Tested 24	Test Production →	Oil BBL 137	Gas MCF 234	Water BBL 100	Oil Gravity 0	Gas Gravity	Production Method Flowing
Choke Size N/A	Tbg. Press. Flwg. N/A	Csg. Press. N/A	24 Hr. →	Oil BBL 137	Gas MCF 234	Water BBL 100	Gas: Oil Ratio 0	Well Status Producing	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressure and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wasatch	11105'	13526'			

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32. Additional remarks (include plugging procedure):

NOV 30 2000

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OIL, GAS AND MINING

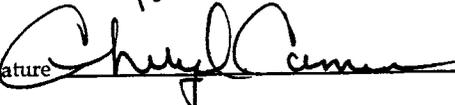
33. Circle enclosed attachments:

- 1. Electrical/Mechanical logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cheryl Cameron

Title Sr. Regulatory Analyst

Signature 

Date 11/21/00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 435-789-4433		8. WELL NAME and NUMBER: Exhibit "A"
4. LOCATION OF WELL		9. API NUMBER:
FOOTAGES AT SURFACE:		10. FIELD AND POOL, OR WILDCAT:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

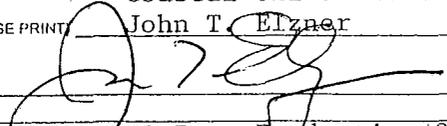
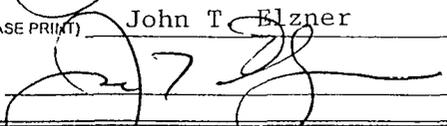
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

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JUN 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

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JUL 12 2001

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

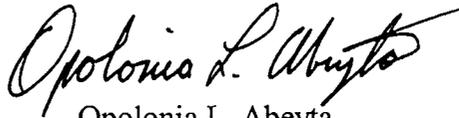
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

1112 copy



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026-0130
Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Charles H. Cameron
Acting Superintendent

RECEIVED
AUG 22 2001
DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
UTE UNIT 1-36A4 (CA 96-42)	43-013-30069	1580	36-01S-04W	INDIAN	OW	P
UTE 1-06B2	43-013-30349	1895	06-02S-02W	INDIAN	OW	P
UTE 2-6B2	43-013-31140	11190	06-02S-02W	INDIAN	OW	P
MARQUERITE UTE 1-8B2	43-013-30235	5430	08-02S-02W	INDIAN	OW	S
CAMPBELL UTE 1-12B2 (CA 96-90)	43-013-30237	5300	12-02S-02W	INDIAN	OW	S
UTE TRIBAL U 6-7B3 (CA 96-75)	43-013-30211	5700	07-02S-03W	INDIAN	OW	S
UTE 3-12B3 (CA 96-79)	43-013-31379	11490	12-02S-03W	INDIAN	OW	P
UTE TRIBAL 1-13B3 (CA 96-92)	43-013-30251	5605	13-02S-03W	INDIAN	OW	P
EVANS UTE 1-17B3 (CA 96-104)	43-013-30274	5335	17-02S-03W	INDIAN	OW	P
UTE UNIT 1-01B4 (CA 96-49)	43-013-30129	1700	01-02S-04W	INDIAN	OW	P
UTE-JENKS 2-1-B4 (CA 96-49)	43-013-31197	10844	01-02S-04W	INDIAN	OW	P
UTE 1-28B4 (CA 96-81)	43-013-30242	1796	28-02S-04W	INDIAN	OW	S
UTE 2-22B5	43-013-31122	10453	22-02S-05W	INDIAN	OW	P
MURDOCK 2-34B5 (CA 96-85)	43-013-31132	10456	34-02S-05W	INDIAN	OW	P
UTE 2-21B6 (CA 96-39)	43-013-31424	11615	21-02S-06W	INDIAN	OW	S
UTE 2-22B6 (CA 73743)	43-013-31444	11641	22-02S-06W	INDIAN	OW	P
UTE TRIBAL 1-27B6	43-013-30517	11166	27-02S-06W	INDIAN	OW	S
UTE 2-27B6	43-013-31449	11660	27-02S-06W	INDIAN	OW	P
UTE TRIBAL 1-28B6	43-013-30510	11165	28-02S-06W	INDIAN	OW	P
UTE TRIBAL 2-28B6	43-013-31434	11624	28-02S-06W	INDIAN	OW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/29/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/29/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1807
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE 2-6B2
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013311400000
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0949 FNL 1001 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 06 Township: 02.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/19/2011	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

El Paso plans to perforate additional perforation in the Wasatch and acidize. This is considered routine operations by the BLM so will submit a subsequent sundry when work is completed.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 09/14/2011

By: *Derek Quist*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 9/13/2011	

Ute 2-6B2 Procedure Summary

- POOH w/rods, pump, and tubing
- Circulate & Clean wellbore
- Set CIBP @ 11,940
- Perforate new intervals in the Upper from (10,990'-11,926')
- Acidize new perforations with 45,000 gals of 15% HCL in three separate stages using retrievable bridge plugs
- RIH w/BHA, tubing, pump, and rods
- Clean location and resume production

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1807
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: UTE 2-6B2
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		9. API NUMBER: 43013311400000
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002		PHONE NUMBER: 713 420-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0949 FNL 1001 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 06 Township: 02.0S Range: 02.0W Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: DUCHESNE STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/5/2011	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER: <input style="width: 50px;" type="text"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attached daily operations summary for details.		
<p style="font-size: 1.2em; margin: 0;">Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</p>		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A	DATE 11/17/2011	

1 General

1.1 Customer Information

Company	WESTERN
Representative	
Address	

1.2 Well Information

Well	UTE 2-6B2		
Project	ALTAMONT FIELD	Site	UTE 2-6B2
Rig Name/No.	NABORS DRILLING/919, COROD RIG/X	Event	RECOMPLETE LAND
Start Date	10/21/2011	End Date	
Spud Date	8/20/1991	UWI	006-002-S 002-W 30
Active Datum	GROUND LEVEL @6,017.0ft (above Mean Sea Level)		
Afe No./Description	155480/43715 / UTE 2-6B2		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
10/22/2011	17:00 19:00	2.00	MIRU	01		P		MOL W/ WEATHERFORD CO-ROD RIG RIG UP.
10/23/2011	6:00 7:30	1.50	MIRU	28		P		CT TGSM & JSA (RIGGING DOWN CONV., UNIT)
	7:30 8:30	1.00	MIRU	09		P		RD CONV., UNIT
	8:30 14:30	6.00	PRDHEQ	06		P		ATTEMPT TO UNSEAT PUMP (PUMPING DOWN CSG W/ 2 HOT OILERS TTL OF 1040 BBLS TPW) W/ NO SUCCESS, J OFF ON/OFF TOOL.
	14:30 17:30	3.00	PRDHEQ	39		P		L/D P-ROD & SUBS, POOH W/ 1088' #6, 1439' #5, 7239' #4, 499' #5.
	17:30 18:30	1.00	PRDHEQ	42		P		WAIT ON LONE WOLF WIRE LINE UNIT
	18:30 20:00	1.50	PRDHEQ	21		P		RIH W/ CCL 2 WT BARS 1-9/16" 4 JSPF 0" PHASING, PERFORATE 5TH JT BELOW TAC. POOH R/D WIRE LINE
	20:00 21:00	1.00	PRDHEQ	06		P		FLUSH TBG W/ 75 BBLS, SWIFN CSDFN CT.
10/24/2011	6:00 7:30	1.50	RDMO	28		P		CT TGSM & JSA (RDMOL)
	7:30 8:30	1.00	RDMO	02		P		RDMOL W/ WEATHERFORD CO-ROD RIG
10/25/2011	15:00 19:00	4.00	MIRU	01		P		MOL W/ NABORS 919 RIG UP, UN BEAM GRASS HOPPER UNIT, CSDFN CT
10/26/2011	6:30 7:00	0.50	PRDHEQ	28		P		CREW TRAVEL. HELD SAFETY MTNG (PROPER LIFTING TECHNICS. WRITE AND REVIEW JSA'S.
	7:00 7:30	0.50	PRDHEQ	17		P		CSIP-500PSI. TSIP-100PSI. BLEED OFF WELL.
	7:30 9:30	2.00	PRDHEQ	16		P		ND WH. NU BOPE. RELEASE 7" TAC. RU WORK FLOOR.
	9:30 10:30	1.00	PRDHEQ	18		P		RU PRS TBNG SCANNING EQUIPMENT. AND SCANNING EQUIPMENT WAS NOT WORKING PROPERLY. WAIT ON REPAIRS.
	10:30 18:30	8.00	PRDHEQ	39		P		PU DIFFERENT SCANNING TOOLS. POOH SCANNING 330 JNTS 2 7/8" N-80 TBNG. 7" TAC. 7 JNTS 2 7/8" TBNG. (LAID DN 157 BAD JNTS 2 7/8" N-80 TBNG). RD PRS SCANINIG EQUIP. L/D 2 7/8" PSN. 6' X 2 7/8" EUE PUP JNT. 4 1/2" PBGA. 1- 2 7/8" MUD JNT. 2 7/8" SOLID PLUG. X-O 2 7/8" X 3 1/2" EUE. 5 3/4" NO-GO. SECURE WELL. S.D.F.N.. USED 85 GAL DIESEL. 100 GAL PROPANE. PUMPED A TOTAL OF 300 BBLS 2% KCL WTR.
10/27/2011	6:30 7:00	0.50	PRDHEQ	28		P		CT. HELD TGSM (HOUSE KEEPING). WRITE & REVIEW JSA'S.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	7:00 9:00	2.00	PRDHEQ	18		P		CSNG PRESS 50PSI. BLEED OFF CSNG. PERFORMED RIG MAINTENANCE & SERVICE.
	9:00 12:00	3.00	PRDHEQ	39		P		MU 3 5/8" MILL W/ 5" CSNG SCRAPER. BIT SUB. 2 3/8" REG X 2 3/8" EUE. X-O 2 3/8" EUE X 2 7/8" EUE. TALLY & TIH W/ 181 JNTS 2 7/8" N-80 EUE TBNG. CHANGE OVER TO 3 1/2" TBNG EQUIP.
	12:00 15:00	3.00	WBP	57		P		SPOT IN PIPE RACKS & CAT WALK. UNLOAD 331 JNTS 3 1/2" P-110 EUE TBNG.
	15:00 18:30	3.50	WBP	24		P		TALLY TBNG. CONT RIH P/U 82 JNTS 3 1/2" P-110 TBNG. EOT @ 8,182'. SECURE WELL. SDFN. CREW TRAVEL. USED 80 GAL DIESEL FOR THE DAY. USED 250 GAL PROPANE. (PREHEATING FRAC TNK)
10/28/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (PICKING UP 3-1/2" TBG)
	7:30 11:30	4.00	PRDHEQ	24		P		TSIP & CSIP @ 200 PSIG, BWD, CIH W/ 122 JTS 3-1/2" 8RD EUE TBG TO 12,013'.
	11:30 17:00	5.50	PRDHEQ	24		P		TOOH W/ 180 JTS 3 1/2 EUE TBG, POOH L/D 24 JTS 3 1/2 EUE TBG, X-O 3 1/2 EUE X 2 7/8 EUE, CONT. TOOH W/ 181 JTS 2 7/8 EUE TBG, L/D X-O 2 7/8 EUE X 2 3/8 EUE, BIT SUB 2 3/8 EUE X 2 3/8 REG, 5" CSG SCRAPER, 3 5/8 MILL
	17:00 17:00	0.00						R/U WIRELINE, RUN CCL & GAMMA RAY LOG FROM 12,000' TO 10,850', POOH, SWIFN
10/29/2011	6:00 7:30	1.50	STG01	28		P		CT TGSM & JSA (PERFORATING)
	7:30 9:30	2.00	STG01	27		P		RIH W/ 5" WCS CIBP SET @ 11,950'. RIH DUMP BAIL 10' CMT ON TOP OF CIBP (2 SX)
	9:30 18:30	9.00	STG01	21		P		MAKE 9 CONS. 3-1/8" GUNS RUNS LOADED W/ 3 JSPF, 120 DEG. PHASING W/ 22/7 GM CHARGES, PERFORATE 11,926' TO 10,990, 936 GROSS FT, 190 NT FT, 570 HOLES. DEPTHS BASED ON PLS II GAMMA DUAL INDUCTION SHORT GAUERD RUN 2 LOG DATED 10/03/1991 CORRELATED TO PIONEER GR/CCL LOG DATED 10/27/11. (PUMPED 2 BPM DURING ALL PERFORATING NO PRESSURE CHANGES) SWIFN RDMOL W/ PIONEER WIRE LINE UNIT. CSDFN CT.
10/30/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (RIH W/ TBG)
	7:30 17:00	9.50	PRDHEQ	24		P		TIH W/ 5" RBP, 4' 2 3/8 EUE TBG SUB, 5" PKR, 49 JTS 2 7/8 EUE N-80 TBG, X-O 3 1/2 EUE X 2 7/8 EUE, 330 JTS 3 1/2 EUE P-110 TBG, SET 5" RBP @ 11,896', RELEASE OFF RBP, TOOH W/ 9 JTS 3 1/2" EUE TBG, SET 5" PKR @ 11,604', SWIFWND. CREW TRAVEL
10/31/2011	9:00 11:00	2.00	STG01	28		P		CONDUCTED NEW CONTRACTOR SAFETY MEETING FOR THE NEW FRAC COMPANY TRI-CAN
	11:00 13:00	2.00	STG01	18		P		HEAT WATER FOR ACID CREW
11/1/2011								NO ACTIVITY
11/2/2011	6:00 17:00	11.00	STG01	44				WAITED ON PERMITS. HELD SAFETYMEETING ON SPOTTING IN EQUIPMENT.
	17:00 18:30	1.50	MIRU	01		P		SPOTTED IN FRAC EQUIPMENT.
11/3/2011	6:00 7:30	1.50	MIRU	28		P		CT TGSM & JSA (PUMPING ACID)
	7:30 12:00	4.50	MIRU	01		P		MOLRU TRICAN ACID CREW
	12:00 13:00	1.00	STG01	35		P		PRESSURE TEST LINES & EQ., TO 9000 PSIG, ACIDIZE W/ 7500 GAL 15% HCL DROP 177 BIO-BALLS IN NEXT 7500 GAL 15% HCL. FLUSH W/ 115 BBLs, ISDP @ 568 5 MIN @ 571 LET ACID SOAK FOR 30 MINUTES. AVE RATE @ 16.3 BPM MX RATE @ 19.4 BPM, AVE PRES @ 5526 MX PRES @ 8268
	13:00 14:00	1.00	STG02	27		P		RIH RELEASE PLUG POOH SET PLUG @ 11,590' & PKR @ 11,310'

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	14:00 15:00	1.00	STG02	35		P		PRESSURE TEST LINES & EQ., TO 9000 PSIG, ACIDIZE W/ 7500 GAL 15% HCL DROP 192 BIO-BALLS IN NEXT 7500 GAL 15% HCL. FLUSH W/ 110 BBLs, ISDP @ 1439 5 MIN @ 725 10 MIN @ 386 LET ACID SOAK FOR 30 MINUTES. AVE RATE @ 16.2 BPM MX RATE @ 19.8 BPM, AVE PRES @ 7013 MX PRES @ 8241
	15:00 16:00	1.00	STG03	27		P		RIH RELEASE PLUG POOH SET PLUG @ 11,290' & PKR @ 11,980'
	16:00 17:00	1.00	STG03	35		P		PRESSURE TEST LINES & EQ., TO 9000 PSIG, ACIDIZE W/ 7500 GAL 15% HCL DROP 201 BIO-BALLS IN NEXT 7500 GAL 15% HCL. FLUSH W/ 110 BBLs, ISDP @ 1203 5 MIN @ 579 10 MIN @ 176 LET ACID SOAK FOR 30 MINUTES. AVE RATE @ 15.1 BPM MX RATE @ 17.6 BPM, AVE PRES @ 6814 MX PRES @ 7967
	17:00 18:00	1.00	PRDHEQ	39		P		RIH RELEASE PLUG POOH ABOVE LINER TOP
	18:00 20:00	2.00	PRDHEQ	06		P		PUMP 450 BBLs DOWN CSG SWIFN CSDFN CT
11/4/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (LAYING DOWN TBG)
	7:30 15:30	8.00	PRDHEQ	24		P		TSIP & CSIP @ VAC OPEN WELL COOH LAYING DOWN 300 JTS 3-1/2" P-110 TBG, C/O TO 2-7/8" TBG EQ., COOH W/ 49 JTS 2-7/8" 8RD EUE TBG. L/D & RETIRE 5" PLUG & PKR.
	15:30 18:30	3.00	PRDHEQ	39		P		C/O TO 2-3/8" EQ., PUMU & RIH W/ 2-3/8" BULL PLUG W/ CLR, 2 JTS, 3-1/2" PBGA, 8' PUP JT., +45 PSN, 4 JTS, 5" TAC, 10 JTS 2-3/8", 2-3/8" 8RD X 2-7/8" 8RD X/O, PU 66 JTS 2-7/8" 8RD EUE TBG. EOT 2650' SWIFN CSDFN CT.
11/5/2011	6:00 7:30	1.50	INSTUB	28		P		CT TGSM & JSA (PU TBG) TSIP & CSIP @ 50 PSIG BWD
	7:30 15:30	8.00	INSTUB	39		P		CIH W/ 181 JTS 2-7/8" 8RD EUE PROD TBG, PU 93 JTS 2-7/8" 8RD EUE TBG. TEMP. LAND TBG ON HANGER
	15:30 17:30	2.00	INSTUB	16		P		RD WORK FLOOR, N/D BOPS SET TAC W/ 25 K TENSION. MU PUMP T & FLOW LINES SWIFN. RU GRASSS HOPPER UNIT.
	17:30 18:30	1.00	RDMO	02		P		RIG DOWN MOVE 7.5 MILES TO 2-15 B3 SPOT IN EQ., CSDFD
11/6/2011	6:00 7:30	1.50	MIRU	28		P		TRAVEL TO LOCATION W/ CO-ROD RIG AND EQ., TGSM 7 JSA (RIH W/ CO-ROD)
	7:30 8:30	1.00	MIRU	01		P		RIG UP CO-ROD RIG FLUSH TBG W/ 65 KCL
	8:30 14:30	6.00	PRDHEQ	39		P		PU STROKE TEST 2" X 1-1/2" X 28' WALS RXBC, 1-5/8" ON/OFF TOOL, 10 RERUN 1-1/2" K-BARS, CIH W/ 499' # 5, 7239' # 4, 1439' # 5, 1088' # 6, PU 12 1" X 25' EL RODS, SPACE OUT W/ 2',4',6',8' X 1" PONYS & 1-1/2" X 30' P-ROD DRESSED W/ 1-3/4" LINER.
	14:30 15:30	1.00	PRDHEQ	18		P		F&T TBG W/ 40 BBLs L/S TO 1000 PSIG, GOOD TEST W/ GOOD PUMP ACTION. FLUSH FLOW LINE W/ 25 BBLs, RU CONV UNIT SPACE OUT 4' OFF TAG
	15:30 16:30	1.00	RDMO	02		P		RD PWOP MOL TO YARD

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002

PHONE NUMBER:
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

COUNTY:
STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

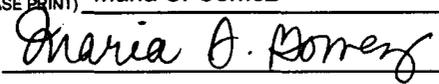
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

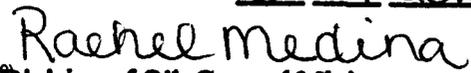

Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez
SIGNATURE 

TITLE Principal Regulatory Analyst
DATE 6/22/2012

(This space for State use only)

APPROVED 6/29/2012

Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

(See Instructions on Reverse Side)

RECEIVED
JUN 25 2012

DIV. OF OIL, GAS & MINING

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1807
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE 2-6B2
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013311400000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
9. FIELD and POOL or WILDCAT: BLUEBELL	4. LOCATION OF WELL FOOTAGES AT SURFACE: 0949 FNL 1001 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 06 Township: 02.0S Range: 02.0W Meridian: U
COUNTY: DUCHESNE	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/10/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Set plug"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to set plug with 10' of cement and complete in the LGR. See attached for details.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: August 08, 2012

By: *Dark Quist*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A	DATE 8/2/2012	

Ute 2-6B2 Summary Procedure

- POOH w/Rods & pump, Release anchor, POOH w/tubing string
- Circulate & Clean wellbore
- RIH with 7" CIBP, set plug at ~10,650', dump bail 10' cement on top
- Perforate new LGR interval from ~10,292' – 10,538'
- Acidize perforations with 15,000 gals of 15% HCL
- RIH with 7" CBP and set plug at ~10,255'.
- Perforate new LGR interval from ~9,882' – 10,242'
- RIH with 7" CBP and set plug at ~9,950'.
- Perforate new LGR interval from ~9,816' – 9,932'
- Acidize perforations with 15,000 gals of 15% HCL
- Drill out CBP's at 9,950' & 10,255'
- RIH w/tubing, pump & rods
- Clean location and resume production

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1807
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: UTE 2-6B2
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		9. API NUMBER: 43013311400000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0949 FNL 1001 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 06 Township: 02.0S Range: 02.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/21/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Set plug"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Recompleted to LGR. See attached for details.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
December 19, 2012**

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 12/13/2012	

Ute 2-6B2 Summary Procedure

- POOH w/Rods & pump, Release anchor, POOH w/tubing string
- Circulated & Cleaned wellbore
- RIH with CIBP, set plug at 10,650', tested casing to 1000 psi for 15 minutes – good test, and dumped bail 10' cement on top
- Perforated new interval from 10,292' – 10,538'
- Acidized perforations with 15,000 gals of 15% HCL
- RIH with CBP and set plug at 10,260'.
- Perforate new interval from 9,982' – 10,242'
- Acidized perforation with 15,000 gals of 15% HCL
- RIH with CBP and set plug at 9,950'.
- Perforated new interval from 9,815' – 9,932'
- Acidized perforations with 15,000 gals of 15% HCL
- Drilled out CBP's at 9,950' & 10,260'
- RIH w/tubing, pump & rods
- Cleaned location and resumed production

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1807
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: UTE 2-6B2
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		9. API NUMBER: 43013311400000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0949 FNL 1001 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 06 Township: 02.0S Range: 02.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/13/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="DO plug"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Drilled out CIBP @ 10668' and deepened pump. See attached for details.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**
June 16, 2014

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 6/3/2014	

CENTRAL DIVISION

ALTAMONT FIELD

UTE 2-6B2

UTE 2-6B2

RECOMPLETE LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	UTE 2-6B2		
Project	ALTAMONT FIELD	Site	UTE 2-6B2
Rig Name/No.		Event	RECOMPLETE LAND
Start date	8/27/2012	End date	3/14/2014
Spud Date/Time	8/20/1991	UWI	006-002-S 002-W 30
Active datum	KB @6,039.0ft (above Mean Sea Level)		
Afe No./Description	159616/46647 / UTE 2-6B2		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
8/28/2012	6:00 7:30	1.50	MIRU	01		P		MOVE IN RIG. HOLD SAFETY MEETING(RIGGING UP RIG AND FISHING CO ROD) FILL OUT AND REVIEW JSA
	7:30 9:30	2.00	PRDHEQ	39		P		LAY DOWN POLISH ROD, PULL OUT OF HOLE WITH 22 1" RODS AND 3800' OF COROD
	9:30 11:30	2.00	PRDHEQ	18		P		WELD A 3/4" COUPLING ON CO ROD AND MALE UP A FISHING TOOL AND TIH TO ENGAGE FISH @ 4350'. ENGAGE FISH AND WORK 2" PUMP OFF SEAT @ 10,964'
	11:30 12:00	0.50	PRDHEQ	06		P		FLUSH TUBING WITH 40 BBLS 2% KCL
	12:00 13:00	1.00	PRDHEQ	39		P		PULL OUT OF HOLE TO FISH AND CLAMP FISH OFF. CUT FISH OFF. FISH SLID THROUGH CLAMP AND FELL INTO TUBING.
	13:00 19:00	6.00	PRDHEQ	39		P		REDRESS FISHING TOOL AND TRIP INTO WELL. ENGAGE FISH AND WORK OFF SEAT. POOH TO FISH
	19:00 21:00	2.00	PRDHEQ	39		P		IAY DOWN FISH AND CONTINUE OUT OF HOLE WITH CO- ROD AND PUMP LAYING DOWN 10 1 1/2" WIEGHT BARS AND ROD PUMP. SECURE WELL
	21:00 21:00	0.00						SHUT DOWN FOR NIGHT
8/29/2012	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL, SAFETY MEETING (RIG DOWN RIG SAFELY)
	7:30 8:30	1.00	RDMO	02		P		RIG DOWN MOVE OUT
10/9/2012	6:00 7:30	1.50	MIRU	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON ROADING RIG. FILL OUT & REVIEW JSA
	7:30 11:00	3.50	MIRU	01		P		MOVE RIG TO LOCATION & RU
	11:00 12:00	1.00	PRDHEQ	16		P		ND WELL HEAD. NU BOP
	12:00 18:30	6.50	PRDHEQ	39		P		RELEASE TAC. RU TBG SCANNER. TOOH (SCANNING) W/ 231 JTS TBG. SDFN
10/10/2012	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON TRIPPING TBG. FILLOUT & REVIEW JSA
	7:30 10:30	3.00	WBP	39		P		TOOH W/ 74 JTS 2-7/8"EUE TBG, X-OVER, 10 JTS 2-3/8"EUE TBG, TAC, 4 JTS 2-7/8"EUE TBG, SEAT NIPPLE, PBGA, 2 JTS 2-3/8"EUE TBG & BULLPLUG.
	10:30 12:00	1.50	WBP	27		P		RU WIRELINE TRUCK. RIH & SET CIBP @ 10650'.
	12:00 14:00	2.00	WBP	18		P		FILL CSG W/ 349 BBLS 2% KCL WTR. PRESSURE TEST CSG TO 1000 PSI FOR 15 MINUTES. TESTED GOOD

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	14:00 20:30	6.50	CHLOG	18		P		RIH W/ BOND LOG TOOL.RUN CBL / GR/CCL LOG FROM CIBP TO 7000' WHILE HOLDING 1000 PSI ON CSG. DUMP BAIL 10' CMT ON CIBP. SDFN
10/11/2012	6:00 7:30	1.50	STG01	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON WIRELINE SAFETY. FILL OUT & REVIEW JSA
	7:30 10:30	3.00	STG01	21		P		RU WIRELINE TRUCK. RIH & PERFORATE STAGE 1. RD WIRELINE TRUCK.
	10:30 17:00	6.50	STG01	39		P		TIH W/ PKR, X-OVER & 230 JTS 3-1/2"EUE TBG, CIRCULATING OIL FROM WELL AS NEEDED. SDFN WHEN TONGS FAILED.
10/12/2012	6:00 7:30	1.50	STG01	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PICKING UP TBG. FILL OUT & REVIEW JSA
	7:30 10:00	2.50	STG01	24		P		CONTINUE PICKING UP 3-1/2"EUE TBG. SET PKR @ 10269' IN 45K COMPRESSION. PRESSURE TEST ANNULUS TO 1000 PSI FOR 15 MINUTES. TESTED GOOD
	10:00 12:00	2.00	STG01	35		P		RU ACID PUMP EQUIPMENT. PRESSURE TEST LINES TO 9000 PSI. BREAK DOWN STAGE 1 PERFS @ 1500 PSI, .9.34 BPM. TREATED PERFS W/ 15000 GALS 15% HCL ACID. DROPPING 150 BIO BALLS MID WAY THROUGH ACID STAGE. & FLUSHING TO BOTTOM PERF + 10 BBLs. .AVG RATE 18.03 BPM, MAX RATE 19.61 BPM, AVG PRESS 6300 PSI. MAX PRESS 7800 PSI. I.S.I.P 3500 PSI 5 MINUTE 0 PSI. RD ACID EQUIPMENT.
	12:00 17:00	5.00	STG01	39		P		RELEASE PKR @ 10269' & TOOH. SDFN
10/13/2012	6:00 7:30	1.50	STG02	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON WIRELINE SAFETY. FILL OUT & REVIEW JSA
	6:30 6:30	0.00	STG02	18		P		FILL CSG W/ 190 BBLs 2% KCL WTR. TEST PKR FOR 15 MINUTES. TESTED GOOD. SDFN
	7:30 8:00	0.50	STG02	18				SICP 500 PSI. BLEED PRESSURE OFF WELL.
	8:00 11:00	3.00	STG02	21		P		RU WIRELINE TRUCK. SET CBP @ 10260'. PERF STAGE 2 PERFORATIONS 9982' TO 10242'. RD WIRELINE TRUCK
	11:00 6:30		STG02	39		P		TIH W/ PKR & 316 JTS 3-1/2"EUE P110 TBG. SET PKR @ 9962' IN 45K COMPRESSION.
10/14/2012	6:00 7:30	1.50	STG02	28		P		CT HOLD SAFETY MTG ON PRESSURE WRITE & REVIEW JSA'S
	7:30 9:30	2.00	STG02	18		P		UNLOAD & MIX ACID, HOOK UP PUMP LINE TO WELL HEAD
	9:30 12:00	2.50	STG02	35		P		TEST PUMP LINES TO 9200 PSI (HAD TO REPAIR 3 LEAKS) OPEN WELL 0 PSI BREAK DWN STAGE 2 PERFS 9982'-10242' @ 7250 PSI, 10 BBL MIN, TREATED PERFS W/ 15000 GAL 15% HCL ACID, DROPPING 100 BIO BALLS MID WAY THROUGH ACID STAGE, FLUSHING TO BTM PERF + 10 BBL PAST, AVG RATE 15.56 BBLs MIN, MAX RATE 17.5 BBLs MIN, AVG PSI 6800, MAX PSI 7700 PSI, ISIP 7000 PSI, 5 MIN 1921, 10 MIN 1822, 15 MIN 1747 PSI, RD ACID EQUIP
	12:00 18:00	6.00	PRDHEQ	39		P		BLEED OFF PSI RELEASE PKR POOH W/ 3-1/2" TBG & PKR SECURE WELL SDFN
10/15/2012	6:00 7:30	1.50	WLWORK	28		P		CT HOLD SAFETY MTG ON WORKING W/ W.L. WRITE & REVIEW JSA'S
	7:30 12:00	4.50	WLWORK	21		P		CSG PSI 900 PSI BLEED OFF CSG RU W.L. RIH SET 7" CBP @ 9950' PRESSURE UP TO 1000 PSI GOOD TEST PERF STG # 3 FROM 9932' TO 9816' IN 2 WIRE LINE RUNS W/ 3-1/8" GUNS
	12:00 17:30	5.50	PRDHEQ	39		P		MU & TIH W/ 7" HD PKR 2-7/8" X 3-1/2" EUE X OVER & 311 JTS 3-1/2" EUE WORK STRING TBG, KILLING TBG AS NEEDED, SET PKR @ 9806' IN 45,000 COMPRESSION FILL CSG W/ 30 BBLs 2% KCL TEST TO 1000 PSI GOOD TEST SECURE WELL SDFN
10/16/2012	6:00 7:30	1.50	STG03	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PUMPING ACID. FILL OUT & REVIEW JSA

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	7:30 11:00	3.50	STG03	42		P		ACID EQUIPMENT. DURING SAFETY MEETING IT WAS NOTICED THAT 3 OF THE 7 PLATINUM PERSONEL WERE SSE. CALLED FOR VARIENCE & WAITED ON SAFETY PERSONEL TO ARRIVE
	11:00 13:30	2.50	STG03	35		P		TEST PUMP LINES TO 9200 PSI OPEN WELL 1400 PSI BREAK DWN STAGE 3 PERFS 9815' TO 9932" @ 5100 PSI, 10.6 BBL MIN, TREATED PERFS W/ 15000 GAL 15% HCL ACID, DROPPING 100 BIO BALLS MID WAY THROUGH ACID STAGE, FLUSHING TO BTM PERF + 10 BBL PAST, AVG RATE 17.03 BBLs MIN, MAX RATE 17.67 BBLs MIN, AVG PSI 6700, MAX PSI 7500 PSI, ISIP 7100 PSI, 5 MIN 1868 PSI, 10 MIN 1732 PSI, 15 MIN 1637 PSI, RD ACID EQUIP. RU FLOW BACK EQUIPMENT.
	13:30 6:00	16.50	STG03	19		P		SICP 1400 PSI. OPEN WELL ON 20/64" CHOKE. RECOVERED 43 BBLs WTR W/ PRESSURE DROPPING STEADILY. OPEN CHOKE TO 48/64" CHOKE. WELL FLOWED 56 BBLs WTR (101 TTL), THEN STARTED FLOWING WHAT APPEARS TO BE STRAIGHT OIL. CONTINUE FLOWING WELL ON 48/64" CHOKE W/ PRESSURE RANGING FROM 150 PSI TO 260 PSI FOR 7 HRS THEN DIED. CONTINUE MONITERING WELL THROUGH NIGHT.
10/17/2012	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON LAYING DOWN 3-1/2" TBG. FILL OUT & REVIEW JSA.
	7:30 10:00	2.50	WBP	06		P		FLOW LINES WERE PLUGGED. PUMP DOWN LINE TO CLEAR OIL. TBG PSI WAS 180 PSI. RELEASE PKR & FLUSH TBG W/ 90 BBLs 2% KCL WTR. TBG DIED
	10:00 17:00	7.00	WBP	24		P		LD 250 JTS 3-1/2"EUE TBG FLUSHING AS NEEDED. SDFN
10/18/2012	6:00 7:30	1.50	WBP	24		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON LAYING DOWN TBG. FILL OUT & REVIEW JSA
	7:30 9:00	1.50	WBP	06		P		SITP 200 PSI. SICP 200 PSI. BLEED PRESSURE OFF TBG. FLUSH TBG W/ 30 BBLs 2% KCL WTR. KILL WELL W/ 70 BBLs 10 PPG BRINE WTR.
	9:00 11:00	2.00	WBP	24		P		CONTINUE LAYING DOWN 59 JTS 3-1/2" TBG.
	11:00 12:00	1.00	WBP	18		P		CHANGE EQUIPMENT OVER TO RIH W/ 2-7/8" TBG
	12:00 14:30	2.50	WBP	39		P		TALLY & TIH W/ 6-1/8"OD BIT, BIT SUB, 2 JTS 2-7/8"EUE TBG, SEAT NIPPLE & 194 JTS 2-7/8"EUE TBG OUT OF DERRICK
	14:30 16:30	2.00	WBP	24		P		TALLY & PU 118 JTS 2-7/8"EUE TBG OFF RACK
	16:30 17:30	1.00	WBP	18		P		MOVE POWER SWIVEL INTO POSITION & HANG IN DERRICK.SDFN
10/19/2012	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON POWER SWIVEL SAFETY. FILL OUT & REVIEW JSA
	7:30 16:30	9.00	WBP	10		P		SITP 100 PSI. SICP 200 PSI. BLEED OFF PRESSURE. TIH W/ 6 JTS 2-7/8"EUE TBG. RU POWER SWIVEL. DRILL CBP @ 9950' (9961' SLM). RD POWER SWIVEL. RIH TO CBP @ 10260' (10271' SLM). DRILL CBP. WELL WENT ON VACCUM. PUMP 100 BBLs 2% KCL WTR. DID NOT REGAIN CIRCULATION. RD POWER SWIVEL. TIH & TAG CMT @ 10662' SLM.
	16:30 18:00	1.50	WBP	39		P		TOOH W/ 106 JTS 2-7/8"EUE TBG. SDFN
10/20/2012	6:00 7:30	1.50	INARTLT	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON TRIPPING TBG. FILL OUT & REVIEW JSA
	7:30 8:30	1.00	INARTLT	06		P		SICP 400 PSI. SITP 300 PSI. BLEED PRESSURE OFF TBG & CSG. PUMP 30 BBLs 2% KCL WTR DOWN TBG.
	8:30 10:30	2.00	INARTLT	39		P		TOOH W/ 200 JTS TBG.
	10:30 12:00	1.50	INARTLT	06		P		KILL WELL W/ 70 BBLs 10 PPG BRINE WTR
	12:00 16:00	4.00	INARTLT	39		P		TOOH W/ REMAINING TBG & BIT. TIH W/ SOLID PLUG, 2 JTS 2-7/8"EUE TBG, PBGA SHELL, 2' X 2-7/8"EUE PUP JT, SEAT NIPPLE, 4 JTS 2-7/8"EUE TBG, TAC & 312 JTS 2-7/8"EUE TBG. SET TAC @ 9692' IN 25K TENSION. SN @ 9816'. EOT @9914
	16:00 18:00	2.00	INARTLT	16		P		ND BOP. LAND TBG. NU WELL HEAD.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
10/21/2012	18:00 19:00	1.00	INARTLT	18		P		PREP 3/4" RODS FOR PICK UP.
	6:00 7:30	1.50	INARTLT	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PICKING UP RODS. FILL OUT & REVIEW JSA.
	7:30 8:30	1.00	INARTLT	06		P		SITP 100 PSI. FLUSH TBG W/ 60 BBLS 2% KCL WTR
	8:30 16:30	8.00	INARTLT	24		P		TIH W/ 2-1/2" X 1-3/4" ROD PUMP, 10 WEIGHT RODS, 155 3/4" RODS, 110 7/8" RODS & 106 1" RODS. SPACE OUT W/ 2' & 6' X 1" PONY RODS & POLISH ROD
	16:30 17:00	0.50	INARTLT	18		P		FILL TBG W/ 5 BBLS 2% KCL WTR. STROKE TEST PUMP TO 1000 PSI. TESTED GOOD FLUSH FLOW LINE W/ 50 BBLS 2% KCL WTR
3/7/2014	17:00 19:00	2.00	RDMO	02		P		RD RIG. SLIDE PUMPING UNIT. PWOP
	14:00 15:00	1.00	MIRU	28		P		TGSM & JSA (LOCK OUT TAG OUT)
	15:00 18:00	3.00	WOR	39		P		SLIDE UNIT RIG UP PICK UP ON RODS DID NOT PULL OVER, L/D SUBS 2 RODS PU P-ROD ATTEMPT TO FLUSH W/ NO SUCCESS. L/D P ROD, POOH W/ 104 1", 110 7/8", 155 3/4", 10 WT BARS & PULL ROD.
3/8/2014	6:00 7:30	1.50	WLWORK	28		P		CT TGSM & JSA (WIRE LINE OPERATIONS)
	7:30 9:00	1.50	WLWORK	21		P		RU WIRE LINE RIH W/ 1 11/16" GUN 4 JSPF W/ 0 DEG PHASING, RIH TAG TOP OF PUMP PU & PERFORATE TBG. POOH FLUSH TBG RDMOL W/ WIRE LINE UNIT.
	9:00 10:30	1.50	WOR	16		P		RELAND TBG W/ PUP JT, NU TESTED BOPE, RU WORK FLOOR & TBG EQUIPMENT, RELEASE TAC, RU PRS SCANNING EQUIPMENT.
	10:30 16:30	6.00	WOR	39		P		POOH W/ 306 2 7/8" 8RD EUE TBG, 7" TAC, 4 JTS L/D BHA. (234 YELLOW, 45 BLUE, 31 RED) RD PRS.
	16:30 18:00	1.50	WOR	39		P		TALLY MU & RIH W/ 6 1/8" BIT, BIT SUB, 234 JTS TBG. EOT 7261. SWI CREW SHUT DOWN FOR WEEK END.
3/9/2014	6:00 6:30	0.50	WOR	18		P		NO ACTIVITY SHUT DOWN FOR WEEKEND
3/11/2014	6:00 7:30	1.50	WOR	28		P		CT TGSM & JSA (DRILLING UP CIBP)
	7:30 14:00	6.50	WOR	24		P		PUMU & RIH W/ 105 JTS 2 7/8" RD EUE TBG, TAG CEMENT 22' OUT JT # 339 @ 10,668', PU POWER SWIVEL, BREAK CIRCULATION W/ 960 BBLS.
	14:00 19:00	5.00	WOR	40		P		DRILL UP CIBP @ 10,668' PUSH TO LINER TOP @ 10,766' W/ JT# 342. SWI CREW SHUT DOWN FOR DAY.
3/12/2014	6:00 7:30	1.50	WOR	28		P		CT TGSM & JSA (PUMPING W/ 2 PUMPS)
	7:30 10:00	2.50	WOR	40		P		DRILL UP PLUG REMAINS @ LINER TOP RD POWER SWIVEL.
	10:00 14:00	4.00	WOR	39		P		POOH W/ 342 JTS BIT SUB, 6 1/8" BIT.
	14:00 17:30	3.50	WOR	39		P		PUMU & RIH W/ 4 1/8" BIT, BIT SUB, FLAPPER, PUP JT, FLAPPER, 15 JTS 2 3/8", SAFETY JT, 2 3/8" BAILER, PERF PUP JT, 25 JTS 2 3/8" 8RD EUE TBG, X/O TO 2 7/8" EUE. 302 JTS 2 7/8" TAG LINER TOP, RU SWIVEL W/ JT # 302. RU PUMP LINES SWI CREW SHUT DOWN FOR DAY.
3/13/2014	6:00 7:30	1.50	WOR	28		P		CT TGSM & JSA (CLEANING OUT W/ BAILER)
	7:30 9:30	2.00	WOR	04		P		BAIL UP PLUG REMAINS AT BAILER RD SWIVEL.
	9:30 11:00	1.50	WOR	04		P		RIH CLEANING OUT TO PBSD @ 11,944' W/ JT# 339.
	11:00 14:30	3.50	WOR	39		P		POOH W/ 339 JTS 2 7/8" 8RD EUE TBG, L/D X/O, 25 JTS 2 3/8", PERF PUP, BAILER, SAFETY, 15 JTS, FLAPPER, PUP JT, FLAPPER, BIT SUB, BIT.
	14:30 19:00	4.50	WOR	39		P		PUMU & RIH W/ 5 3/4" SOLID NOGO, 2 JTS, 4 1/2" PBGA, 2' PUP JT, +45 PSN, 4' PUP, 4 JTS, 7" TAC, 332 JTS 2 7/8" 8RD EUE TBG. (TOP 102 NEW) SET TAC, TEMPORARY LAND TBG W/ PUP JT, RD WORK FLOOR, ND BOPE, RE LAND TBG W/ 25K TENSION, MU WELL HEAD AND FLOW LINES. SWI CREW SHUT DOWN.
3/14/2014	6:00 7:30	1.50	WOR	28		P		CT TGSM & JSA (RIH W/ RODS)

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	7:30 11:00	3.50	WOR	39		P		FLUSH TBG W/ 65 BBLS, PU STROKE TEST MU & RIH W/ 2 1/2" X 1 1/2" X 36' WALS RHBC, 8 WT BARS, 181 3/4" (TOP 26 NEW) 119 7/8" (TOP 9 NEW) 112 1" (TOP 10 NEW) SPACE OUT W/ 4', 2' X 1" & 1-1/2" X 40' P ROD. F&T W/ 15 BBLS L/S TO 1000 PSIG. GOOD TEST W/ GOOD PUMP ACTION.
	11:00 12:00	1.00	RDMO	02		P		RD SLIDE UNIT CHECK FOR TAG, TOTP

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