

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

5. Lease Designation and Serial No.

N/A

6. If Indian, Allottee or Tribe Name

N/A

7. Unit Agreement Name

N/A

8. Farm or Lease Name

Duncan

9. Well No.

3-1A2

10. Field and Pool, or Wildcat

Attachment - Bluebell

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 1; T1S, R2W, USB&M

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Linmar Energy Corporation

3. Address of Operator

P.O. Box 1327, Roosevelt, Utah 84066

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

702' FWL, 1,097 FSL (SW $\frac{1}{4}$ SW $\frac{1}{4}$)

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

2 miles West and .75 miles South of Neola, Utah.

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

702'

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

1,580'

19. Proposed depth

16,000

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Ground Elevation - 5,986'

22. Approx. date work will start*

October 10, 1985

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"	Line pipe	40-60'	Cement to Surface
12.25"	9.625"	36#	1,500'	Cement to Surface
8.75"	7"	26, 29, 32#	13,000'	500 CF
6"	5"	18#	12,700' - 10	500' CF

RECEIVED

OCT 04 1985

DIVISION OF OIL
GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10/14/85
BY: John R. Gage
WELL SPACING: Gage No. 134-42
4/17/85

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: *Evan Gentile*

Title: Evan Gentile, Land Agent Date: Oct. 3, 1985

(This space for Federal or State office use)

Permit No. 43 013-31135

Approval Date

Approved by:

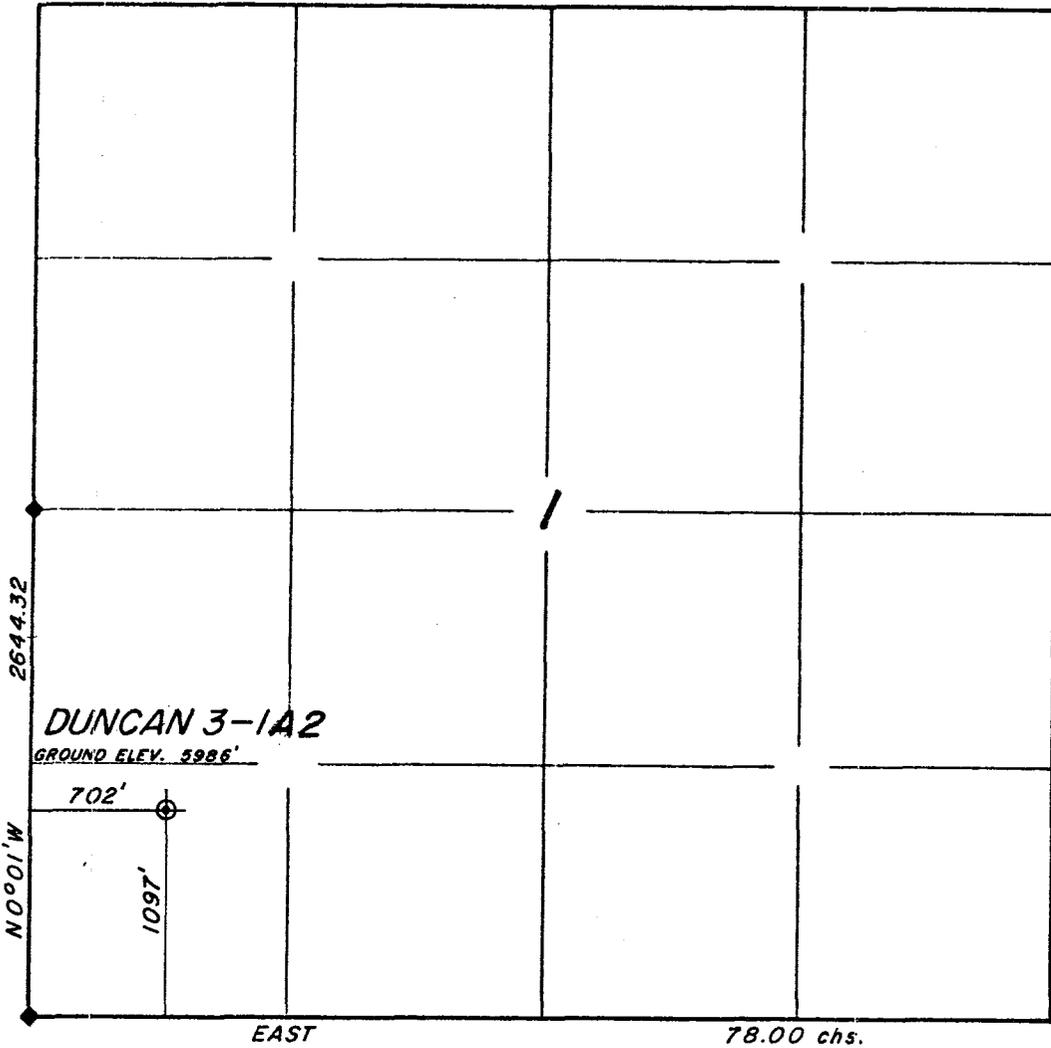
Title

Date

Conditions of approval, if any:

**LINMAR ENERGY CORP.
WELL LOCATION PLAT
DUNCAN 3-1A2**

LOCATION IN THE SW $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 1, T1S, R2W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

◆ CORNERS FOUND OR RE-ESTABLISHED BY
THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS
USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred

Jerry D. Allred, Registered Land
Surveyor (Cert. No. 3817 (Utah))



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCESNE, UTAH 84021
(801) 738-5352

3 Oct. '85

82-121-081

ONSITE PREDRILL INSPECTION FORM

must have
water permit #
to SPUD.

COMPANY Linmar WELL NO. DUNCAN 3-1A2

LOCATION: SECTION 1 TOWNSHIP 1S RANGE 2W COUNTY Duchesne

LEASE NO. _____ ONSITE INSPECTION DATE 10/9/85

(A) PERSONS IN ATTENDANCE DAN JARVIS, Jim Thompson, Mike EARL -
DOG M, John Fawcett - dirt contractor, EVAN Gintile - Linmar.

(B) SURFACE FORMATION AND CHARACTERISTICS Duchesne River - brown,
lt red sand an oilstone - cobbles

(C) BRIEF DESCRIPTION OF VEGETATION native grass, - built in
Pasture land, - no trees will be disturbed.

(D) ARCHAEOLOGICAL CLEARANCE: YES OR NO N/A

(E) DESCRIPTION OF TOPOGRAPHY (drainages, slope, roads, etc.) Slope of
approx 5% to west Irrigation ditch on East
side of loc. (see plat), will not be effected small
drainage to south east

(F) CONDITIONS FOR APPROVAL:

PIT LINING (YES OR NO) Yes.

TYPE OF LINING IF NEEDED Bentonite approx 216 / $\frac{1}{2}$ ft².

ADDITIONAL REQUIREMENTS Access road will have 2-3 culverts
Pit will be diked on all 3 sides East end of
location ~~is~~ may need drain pipes to drain location
water off to SE into drainage.

SIGNATURE: [Signature]

TITLE oil + GAS field Specialist

LINMAR ENERGY CORPORATION
P.O. Box 1327
Roosevelt, UT 84066
(801) 722-4546

Re: Duncan 3-1A2; Section 1; T1S,
R2W, USB&M; SW $\frac{1}{4}$ SW $\frac{1}{4}$, Duchesne
County, Utah

1. Surface Formation: Duchesne River Formation

2. Estimated Formation Tops:

A. Green River Formation 9,000'
B. Wasatch Formation 12,000'

3. Expected Mineral Bearing Depths:

Fresh Water Surface to 500'
Saline Water 500' to TD
Oil and Gas 7,500' to TD

4. Casing Program: All casing is to be new.

<u>Depth</u>	<u>Bit</u>	<u>Casing</u>	<u>Weight</u>	<u>Grade</u>	<u>Cement</u>
Surf.-60'	30"	20"	Line Pipe		Cement to Surface
Surf.-1,500'	12.25"	9.625"	36#	K55	" " "
Surf.-13,000'	8.75"	7"	26, 29, 32#	S95	500 CF
12,700'-TD	6"	5"	18#	P110	500 CF

5. Pressure Control: Minimum 3000 PSI double rams to be installed after setting surface pipe. 5000 PSI double rams with spherical BOP to be installed after setting 7" long string.

SEE ATTACHED DIAGRAM

6. Well to be drilled to 6,500' with fresh water, fresh gel; mud weighted with barite, as required, will be used from 6,500' to TD. A minimum of 200 bbls of mud will be maintained in the mud tanks during normal operation. After setting long string, a minimum of 1,000 sacks of barite will be on location.

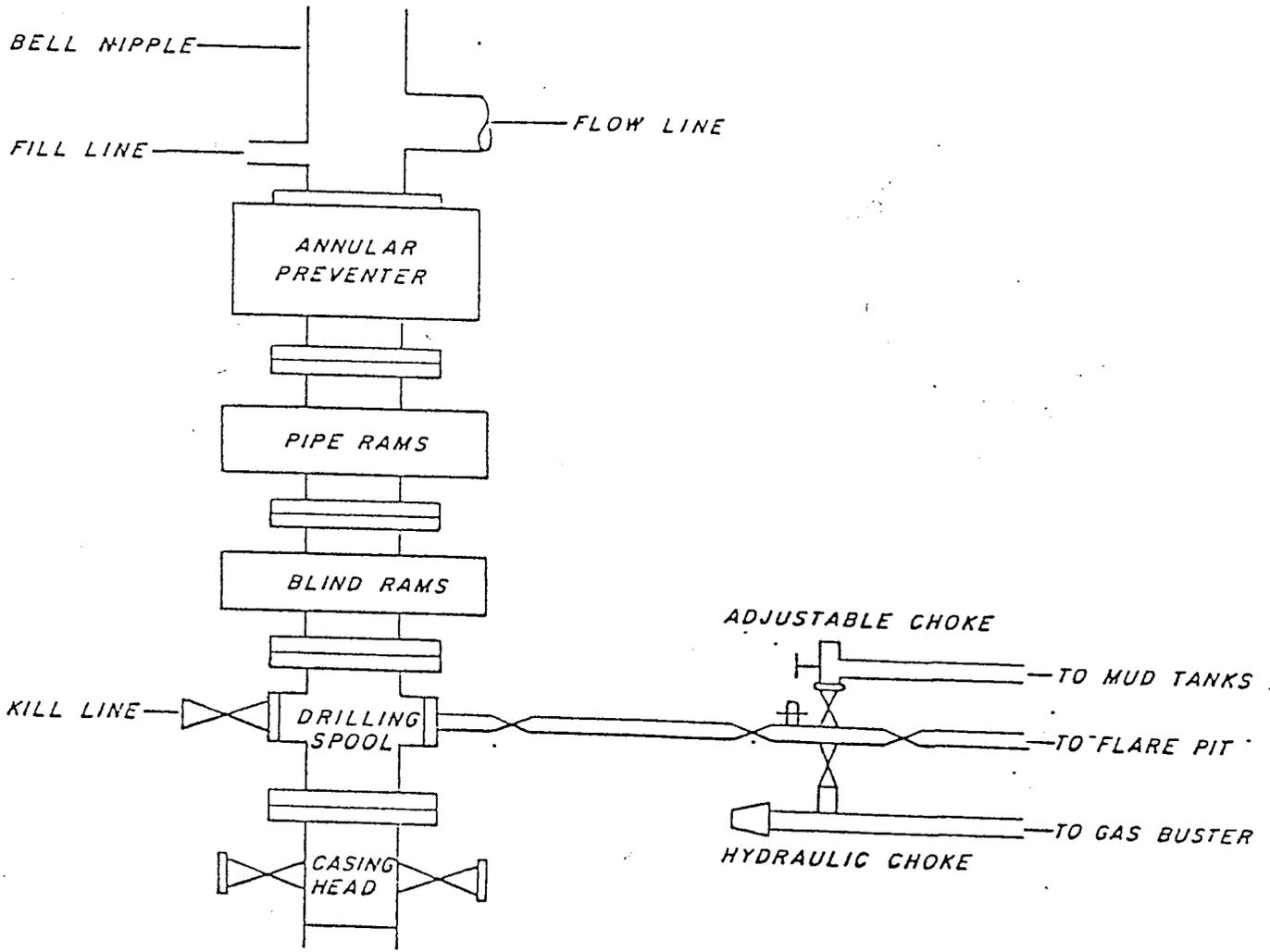
7. Auxillary Equipment: Upper and Lower Kelly Cocks, stabbing valve, and PVT along with complete choke manifold will be kept on the location when drilling over pressured intervals.

8. Formation Evaluation: No cores or DST's are anticipated. DIL-GR will be run from bottom of surface pipe to TD. CNL-FDC-GR and mud log will be run 8,000' to TD.

9. Drilling Hazards: Over pressured intervals are expected in the Lower Wasatch Formation. Pressure control equipment, weighted muds, and monitoring, previously outlined, will be adequate to maintain control of the well.
10. Anticipated Timing: The anticipated spud date is October 14, 1985. Drilling operations are expected to last approximately 110 days and a completion rig will be required for an additional 15 days.

If further information is needed, please feel free to call at 722-4546.

BLow OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe.

All preventers are to be tested to 2000 PSI (80% of burst strength IYP for surface) prior to drilling out casing shoe.

Minimum 5000 PSI BOPE is to be installed after setting the long string.

The pipe rams and blind rams are to be tested to 5000 PSI and the annular preventer to 2500 PSI prior to drilling out shoe.

All auxillary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

OPERATOR Simmer Energy Corp. DATE 10-9-85

WELL NAME Runan 3-1A2

SEC SW SW 1 T 15 R 2W COUNTY Duchess

43-013-31135
API NUMBER

Free
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

R Cause 139-42
Need water permit

APPROVAL LETTER:

SPACING:

A-3

UNIT

C-3-a

139-42 4/17/85
CAUSE NO. & DATE

C-3-b

C-3-c

STIPULATIONS:

1- Water
2- Pit lined - bentonite (as per on-site of James + J. Thompson)



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 11, 1985

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

Gentlemen:

Re: Well No. Duncan 3-1A2 - SW SW Sec. 1, T. 1S, R. 2W
1097' FSL, 702' FWL - Duchesne County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Pit shall be lined with bentonite.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Linmar Energy Corporation
Well No. Duncan 3-1A2
October 11, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31135.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals



STATE OF UTAH
NATURAL RESOURCES
Water Rights

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Robert L. Morgan, State Engineer

Eastern Area • State/County Building • 152 E. 100 North • Vernal, UT 84078-2110 • 801-789-3714

October 24, 1985

RECEIVED

OCT 29 1985

DIVISION OF OIL
GAS & MINING

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

RE: Temporary Change 85-43-43

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

A handwritten signature in black ink, appearing to read 'Allen K. Nielsen'.

Allen K. Nielsen
for Robert L. Morgan, P. E.
State Engineer

RLM:GBW/ln

Enclosure

APPLICATION NO. 85-43-43
DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion, Place or Purpose of Use STATE OF UTAH

(To Be Filed in Duplicate)

Roosevelt, Utah Oct 15, 1985
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)
of water, the right to the use of which was acquired by McNiell Duncan (43-7947)
(Give No. of application, title and date of Decree and Award No.)
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of
facts, submitted in accordance with the requirements of the Laws of Utah.

- The owner of right or application is McNiell Duncan
- The name of the person making this application is Linmar Energy Corporation
- The post office address of the applicant is P.O. Box 1327, Roosevelt, Utah 84066

PAST USE OF WATER

- The flow of water which has been used in second feet is .10
- The quantity of water which has been used in acre feet is
- The water has been used each year from January to January, incl.
(Month) (Day) (Month) (Day)
- The water has been stored each year from to incl.
(Month) (Day) (Month) (Day)
- The direct source of supply is 5 Springs in Duchesne County.
- The water has been diverted into North 600ft. East 350ft. from SW Cor. Sec. 1, T1S, R2W, USB&M ditch canal at a point located
- The water involved has been used for the following purpose: Irrigation Stock water

Total _____ acres.
NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- The flow of water to be changed in cubic feet per second is 1.96 ac-ft
- The quantity of water to be changed in acre-feet is Ten (10) acre-feet
- The water will be diverted into XX a water pump ditch canal at a point located North 400' and East 400' of the Southwest Corner of Section 1; T1S, R2W, USB&M.
- The change will be made from October 15, 1985 to October 15, 1986
(Period must not exceed one year)
- The reasons for the change are Water is to be used for drilling and completing an Oil well
- The water involved herein has heretofore been temporarily changed _____ years prior to this application.
(List years change has been made)
- The water involved is to be used for the following purpose: Drilling and Completing the 3-1A2 Oil Well located in Section 1; T1S, R2W, USB&M.

Total _____ acres.
NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

Water has been purchased from McNiell Duncan

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Edna J. Duncan
McNiell Duncan

[Signature]
Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$5.00. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:
State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. (River System)

1. Application received by Water Commissioner (Name of Commissioner)

Recommendation of Commissioner

2. 10/22/85 Application received over counter by mail in State Engineer's Office by [Signature]

3. Fee for filing application, \$7.50, received by ; Rec. No.

4. Application returned, with letter, to , for correction.

5. Corrected application resubmitted over counter by mail to State Engineer's Office.

6. Fee for investigation requested \$

7. Fee for investigation \$, received by : Rec. No.

8. Investigation made by ; Recommendations:

9. Fee for giving notice requested \$

10. Fee for giving notice \$, received by : Rec. No.

11. Application approved for advertising by publication mail by

12. Notice published in

13. Notice of pending change application mailed to interested parties by as follows:

14. Change application protested by (Date Received and Name)

15. Hearing set for , at

16. Application recommended for rejection approval by

17. 10/23/85 Change Application rejected approved and returned to [Signature]

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

- 1.
2.
3.

[Signature]
State Engineer

APPLICATION NO. 85-43-43
DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion,
RECEIVED Place or Purpose of Use
OCT 24 1985 STATE OF UTAH

(To Be Filed in Duplicate)

DIVISION OF OIL
GAS & MINING

Roosevelt, Utah Oct 15, 1985
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)

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canal
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(Last years change has been made)
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Elva J. Duncan
McNiell Duncan

[Signature]
Signature of Applicant

RULES AND REGULATIONS

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State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. (River System)

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2. 10/29/85 Recommendation of Commissioner
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3. Fee for filing application, \$7.50, received by ; Rec. No.

4. Application returned, with letter, to , for correction.

5. Corrected application resubmitted over counter by mail to State Engineer's Office.

6. Fee for investigation requested \$

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8. Investigation made by ; Recommendations:

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15. Hearing set for , at

16. Application recommended for rejection approval by

17. Change Application rejected approved and returned to

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

- 1.
2.
3.

State Engineer

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-013-31135

NAME OF COMPANY: LINMAR ENERGYWELL NAME: Duncan 3-1A2SECTION SW SW 1 TOWNSHIP 1S RANGE 2W COUNTY DuchesneDRILLING CONTRACTOR Bill Martin Rat Hole Service

RIG # _____

SPUDDED: DATE 2-6-86TIME 12:30 PMHOW Rat Hole DiggerDRILLING WILL COMMENCE Cachuma - Rig 8C 2-8-86REPORTED BY Mike GuinnTELEPHONE # 722-4546DATE 2-6-86 SIGNED Dorothy Swindel

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-013-31135

NAME OF COMPANY: LINMAR ENERGY COMPANYWELL NAME: Duncan 3-1A2SECTION SW SW 1 TOWNSHIP 1S RANGE 2W COUNTY DuchesneDRILLING CONTRACTOR CachumaRIG # 8CSPUDDED: DATE 2-15-86TIME 1:00 AMHOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Don DunkleyTELEPHONE # 722-4546DATE 2-18-86 SIGNED AS

Utah

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

B.O.P. TEST PERFORMED ON (DATE) 2-19-86

OIL CO: *Linmar Energy*

WELL NAME & NUMBER..... *Duncan 3-1A-2*

SECTION *1*

TOWNSHIP *15*

RANGE *2W*

COUNTY *Duchesne, Utah*

DRILLING CONTRACTOR..... *Cachuma Drilling Company Rig Number 8-C*

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
Box 2097
Evanston, Wyoming 82930
Phone: (307) 789-9213 or (307) 789-9214

RECEIVED
FEB 24 1986

**DIVISION OF
OIL, GAS & MINING**

OIL CO. SITE REPRESENTATIVE..... *James*

RIG TOOL PUSHER.....

TESTED OUT OF..... *Vernal, Utah*

NOTIFIED PRIOR TO TEST:

COPIES OF THIS TEST REPORT SENT COPIES TO: *Site Representative*

..... *B.L.M.*

..... *Utah Oil & Gas*

ORIGINAL CHART & TEST REPORT ON FILE AT: *Vernal* OFFICE

DOUBLE "D" ENTERPRISES, INC.

P.O. Box 560
Shoshoni, Wyoming 82649
307-876-2308

DELIVERY TICKET

No 4117

Date 2-19-86
 Operator Zimmer Energy Contractor Cachuma Drilling Rig No. 8-C
 Ordered By Zimmer Lease Duncan Well No. 3-1A-2
 County Duchesne Section 1 Township 15 Range 24

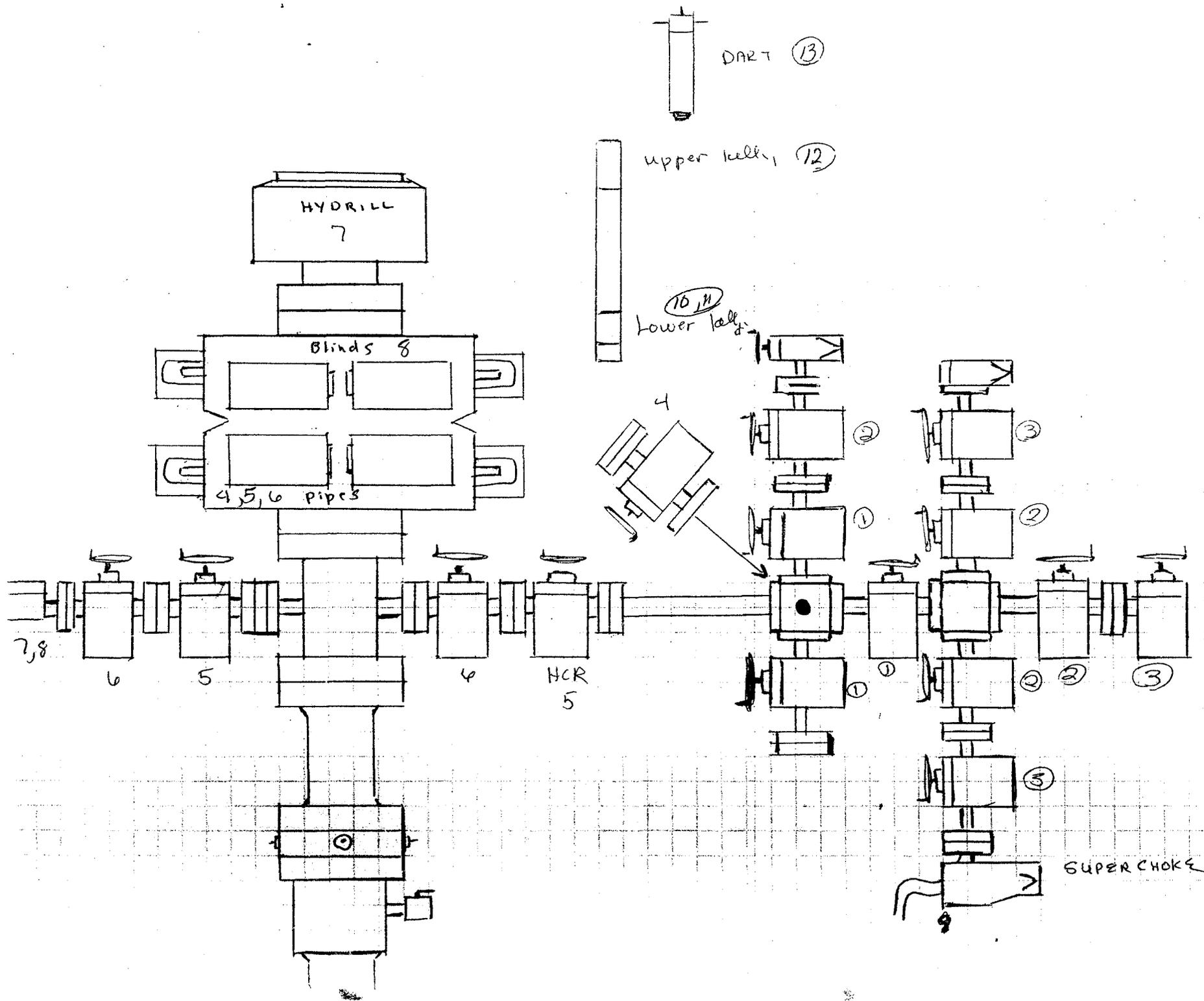
Items Tested:

	Low Test	Time Held	High Test	Time Held	Comments
Top Pipe Rams					
Bottom Pipe Rams			5000	15 min	
Blind Rams			5000	15 min	
Annular B.O.P.			2500	15 min	
Choke Manifold			5000	15 min	
Choke Line			5000	15 min	
Kill Line			5000	15 min	
Super Choke	5000	but	no	possitive	
Upper Kelly			5000	15 min	
Lower Kelly			5000	15 min	
Floor Valve					
Dart Valve			5000	15 min	

Closing Unit Psi 2800 Closing Time of Rams 8 ~~sec~~ sec Closing Time of Hydril 12 sec
 Closed Casing Head Valve Not one or Set Wear Sleeve ✓
 Comments _____

Zimmer Energy Duncan 3-1A-2 2-19-86 Cushman Rig Co 50

ST#	TIME	DESCRIPTION
4	BRENT Mike	ARRIVED ON LOCATION AT 10:00 FROM VEDERAL ARRIVED ON LOCATION AT 12:15 FROM EVANSTON.
	12:30 TO 6:52	HAMMERED UP B.O.P.S.
①	6:52	1ST SET OF MANIFOLD VALUES
②	7:13	2ND SET OF MANIFOLD VALUES
③	8:05	3RD SET OF MANIFOLD VALUES
		Hung Tongs SET plug - tonged up subs
④	8:51	4 th Pipe rams - 1st kill - vertical valve & 3RD manifold vertical valve leaks worked it still leaks shut HCR
⑤	9:17	Pipe rams - HCR - 1st kill valve
⑥	9:37	Pipe rams - 2nd kill valve - 1st choke valve
⑦	10:01	Hydrill - check valve - 1st choke valve
		Pulled joint Rig up on Blind's
⑧	10:31	Blind rams - 2nd manifold - check
⑨	10:48	Test Superchoke - pressures up to 5000 but not a positive seal
⑩	11:06	Attempt to Test lower Kelly head to work it & grease it
⑪	11:40	Lower Kelly
⑫	12:03	Upper Kelly
⑬	12:35	DART valve
	12:55 TO 2:00	Roll up Fill manifold with methanol - make out Ticket.
	3:15	ARRIVE AT SHOP UNLOAD plug & clean up tools - go thru Ticket at Vederal office call ROAD information
	5:00	left for EVANSTON



DART 13

Upper balls 12

10, 11 Lower balls

HYDRILL

7

Blinds 8

4, 5, 6 pipes

HCR

5

SUPERCHOKER

2, 8

6

5

6

2

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1

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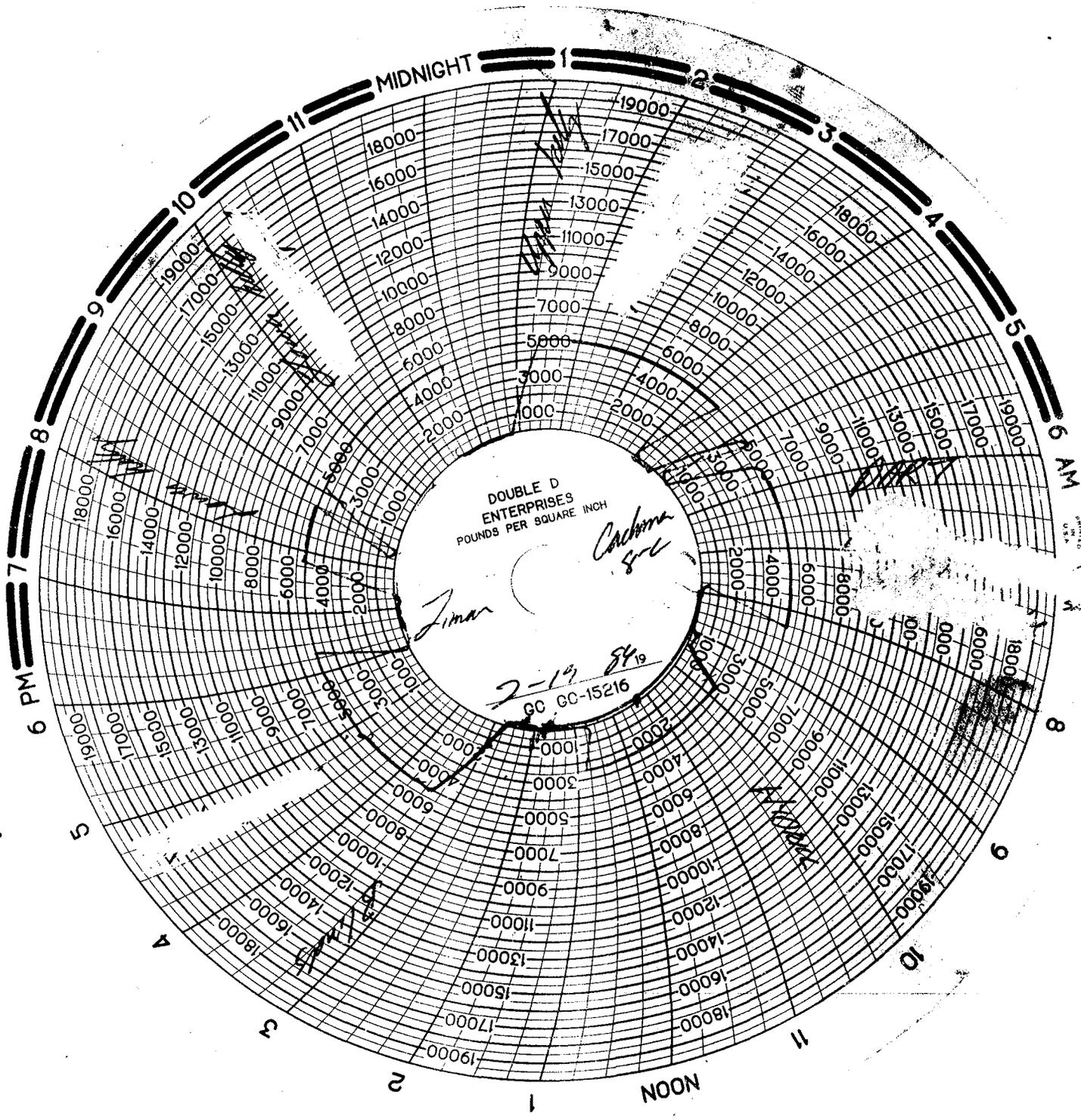
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4



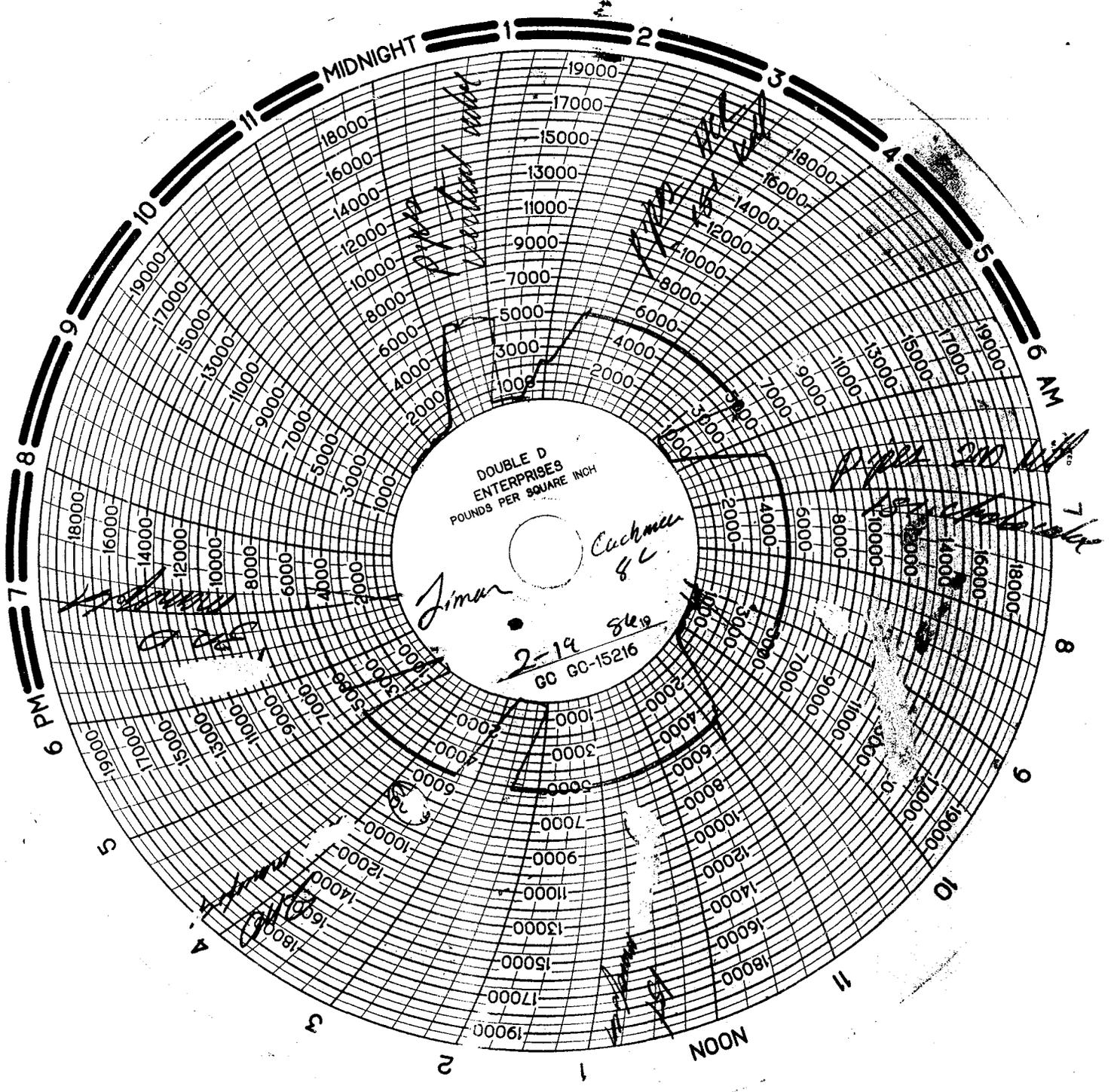
DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH

Zimar

*Cachona
506*

2-19 84
GC GC-15216

PRINTED
IN
U.S.A.

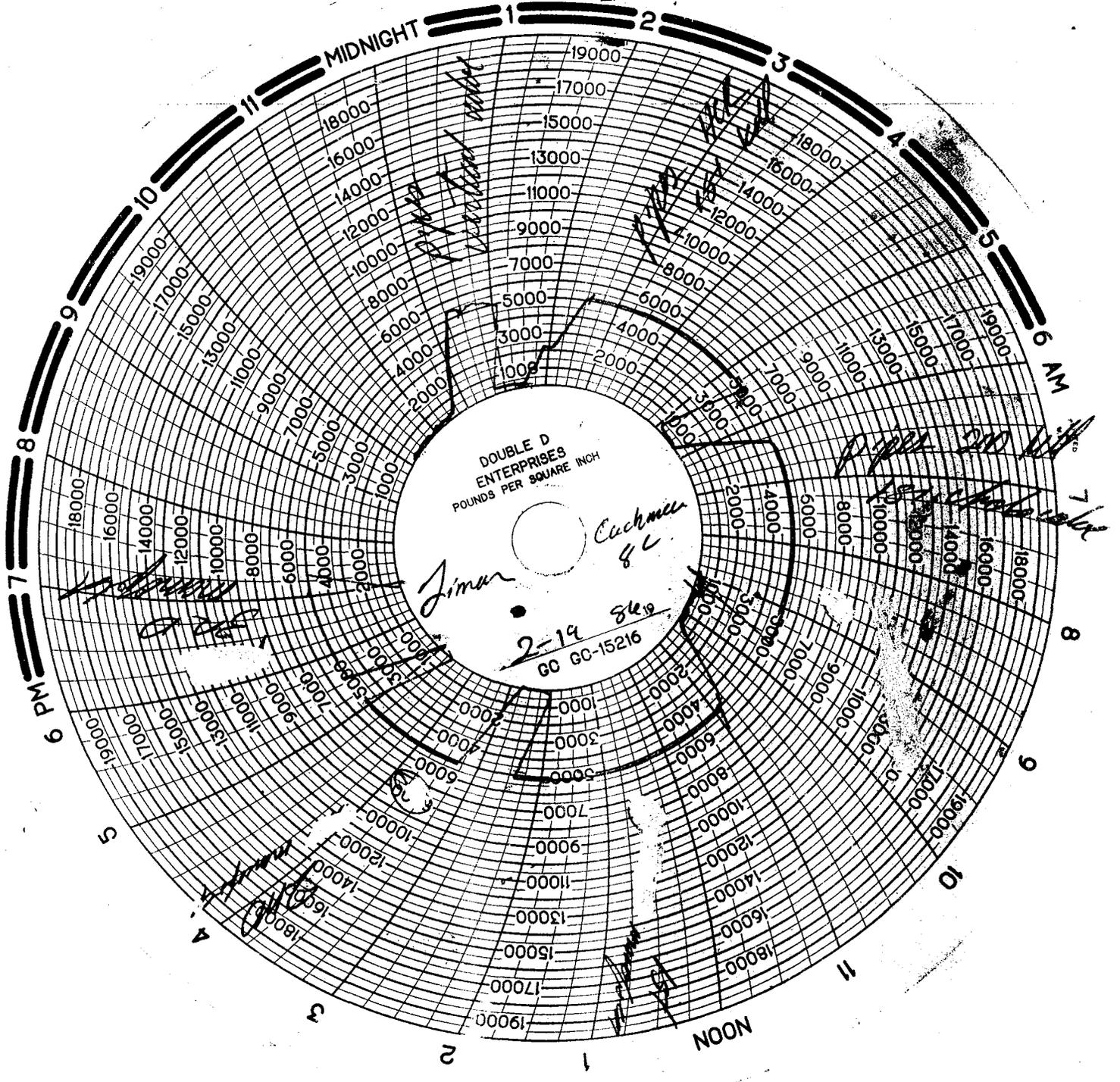


DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH

Jimar
Cochran
82
2-19 84
GC GC-15216

Pipes 200 with
horizontal wall

Vertical wall



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

2
SKZ

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. TUFTS AVE. PKWY., STE. #604, DENVER, COLORADO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 702' FWL, 1,097 FSL (SW $\frac{1}{4}$ SW $\frac{1}{4}$)

14. PERMIT NO.
43-013-31135

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5,986' GR

5. LEASE DESIGNATION AND SERIAL NO.
N/A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
DUNCAN

9. WELL NO.
3-1A2

10. FIELD AND POOL, OR WILDCAT
BLUEBELL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 1, T1S, R2W, USB & M

12. COUNTY OR PARISH
DUCHESNE

13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) OPERATIONS <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

✓ 2/15/86 Spud well 2/15/86.
2/16/86 thru 2/17/86 Drilling
2/18/86 thru 2/20/86 Running and testing 9-5/8" casing
2/21/86 Drilling

RECEIVED
FEB 26 1986

DIVISION OF
OIL, GAS & MINING

(SEE ATTACHED FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Marilyn Eberdt TITLE Production Clerk DATE 2/21/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NAME	ACTION CODE(S)	INTL
NORM		
TAMI		<i>JP</i>
VICKY		
CLAUDIA		
STEPHANE		
CHARLES		
RULA		
MARY ALICE		
CONNIE		
MILLIE		
PAM	<i>FILE</i>	

Required Action Code

1. Data Entry
2. Filming
3. Posting
 - a. Card Index
 - b. File Label
 - c. Lists
4. Bonding Verification
5. Other (See Norm)

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

B.O.P. TEST PERFORMED ON (DATE) 3-21-86

OIL CO.: Linmar

WELL NAME & NUMBER Duncan 3-1A-2

SECTION 1

TOWNSHIP 1 N

RANGE 2 W

COUNTY Duchesne

DRILLING CONTRACTOR Cachuma 8-c

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
608 N. Vernal Ave.
Vernal, UT 84078
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE Jim Garcia

RIG TOOL PUSHER.....

TESTED OUT OF Vernal

NOTIFIED PRIOR TO TEST:

COPIES OF THIS TEST REPORT SENT COPIES TO: Linmar

Cachuma

State

BLM

ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal.....OFFICE

DOUBLE "D" ENTERPRISES, INC.

DELIVERY TICKET

3-21-86

P.O. Box 560
Shoshoni, Wyoming 82649
307-876-2308

Nº 3746

Operator Linmar Contractor CACHUMA Rig No. 8-C
 Ordered By JIM GARCIA Lease Duncan Well No. 3-1A-2
Duchesne Section 1 Township 1N Range 2W

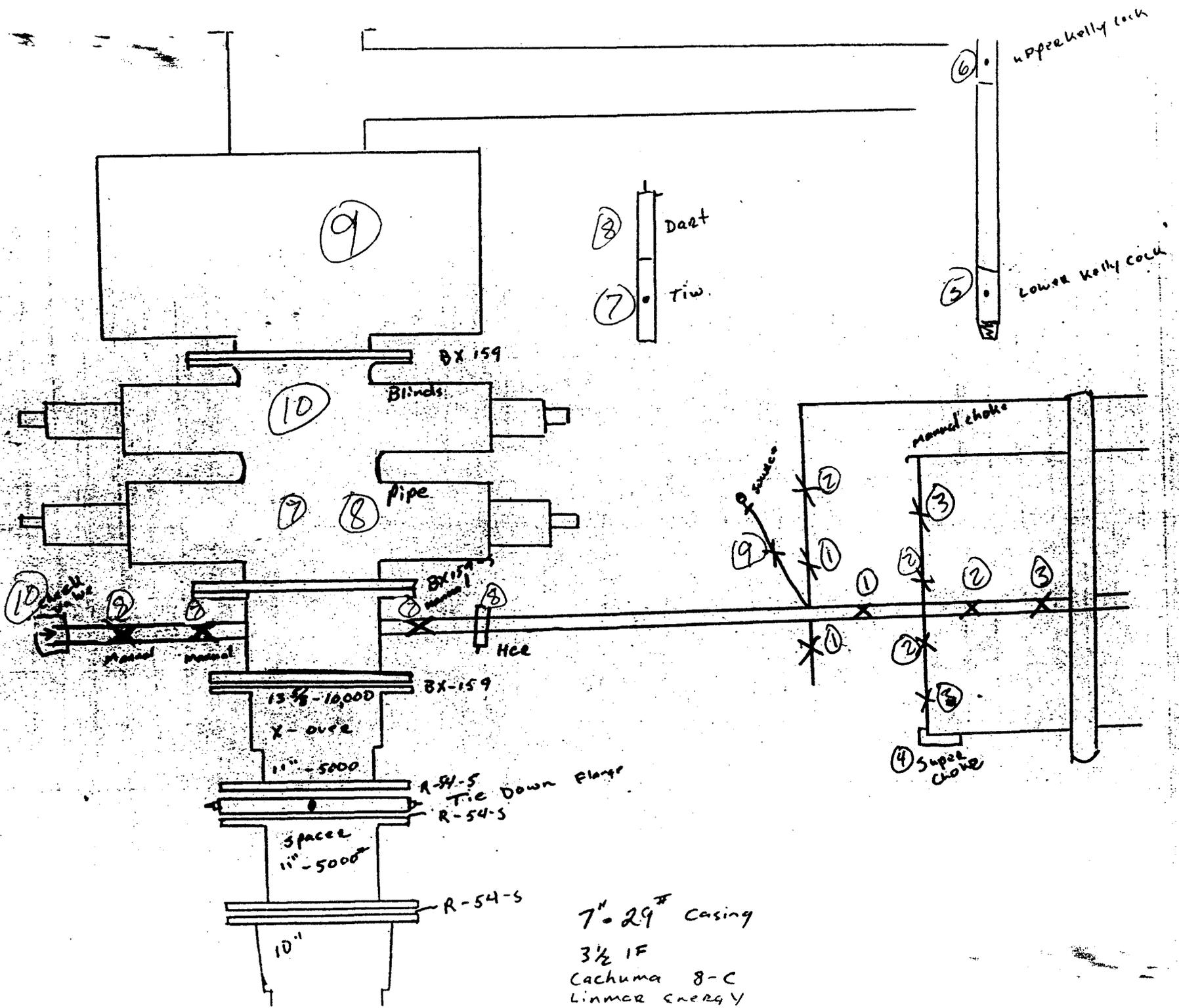
Items Tested:

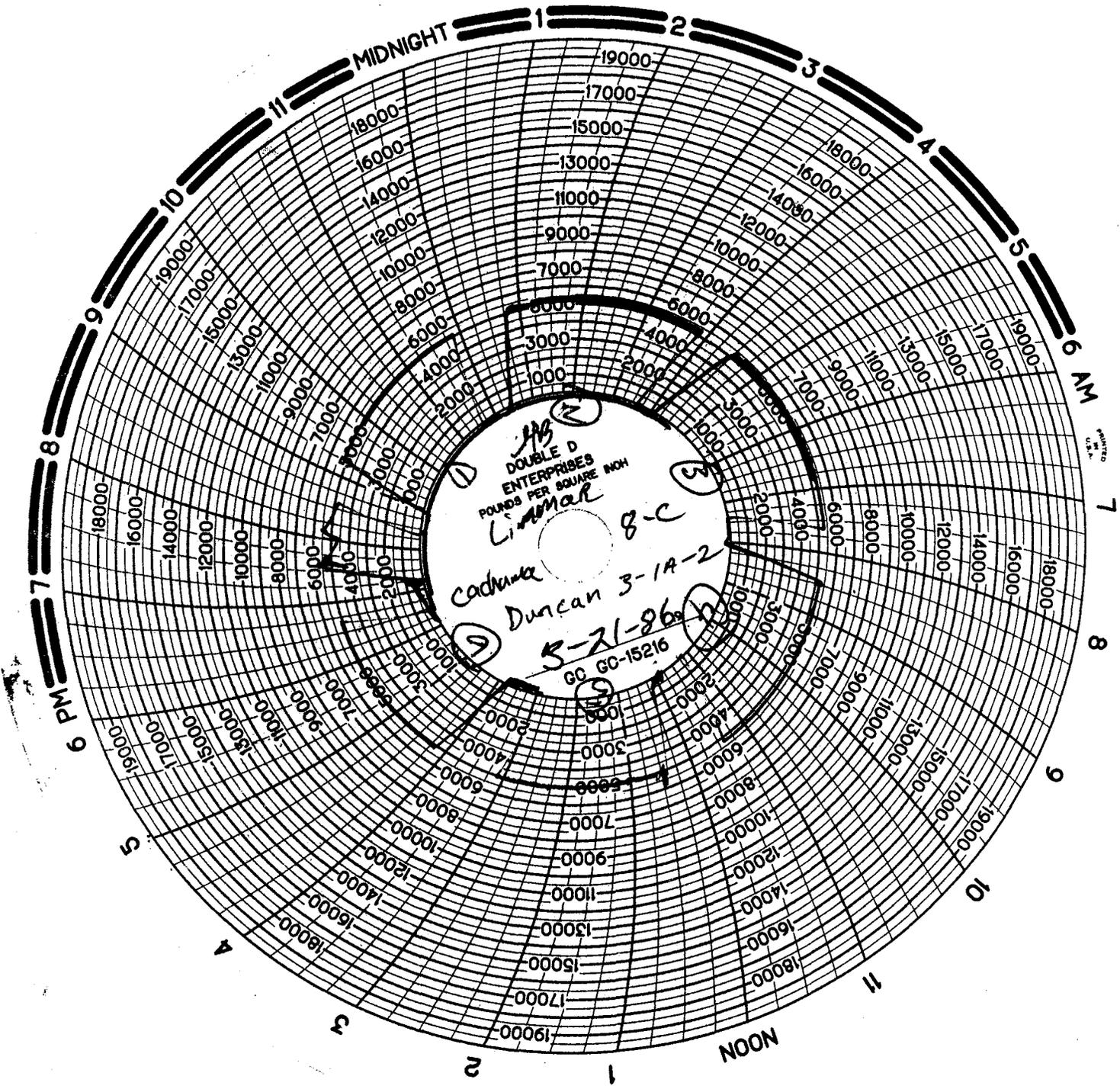
	Low Test	Time Held	High Test	Time Held	Comments
Top Pipe Rams					
Bottom Pipe Rams			5000	15 min	OK
Blind Rams			5000	}	OK
Annualar B.O.P.			2500		OK
Choke Manifold			5000		OK
Choke Line			5000		OK
Kill Line			5000		OK
Super Choke			5000		OK
Upper Kelly			5000		OK
Lower Kelly			5000		OK
Floor Valve			5000	OK	
Dart Valve			5000	OK	

Closing Unit Psi 3000 Closing Time of Rams 6 sec Closing Time of Hydril 19 sec
 Closed Casing Head Valve NONE Set Wear Sleeve NONE
 Comments Choke manifold 50% methoona

COMPANY	LEASE AND WELL NAME #	DATE OF TEST	RIG # AND NAME
Linmar	Duncan 3-1A-2	3-21-86	Cachuma 8-C

EST#	TIME	
	5:00 pm	Arrive on Location - Finish cementing & displacement - set slips - break down rows - pick up stack - cut off casing - Nipple up - Tie in to choke manifold
①		1st set manifold valves
	12:24 am	3000 swabsensor Leaked
	12:32-12:47	5000 OK
②		2nd set valves
	12:50-1:05	5000 OK
③		3rd set valves
	1:08-1:23	5000 OK
④		Super Choke
	1:28-1:43	5000 OK
		Finish rig up B.O.D.s - Rig up floor
		Dick up 3 1/2" tools - Laydown 5" Kelly
		Dick up 3 1/2" Kelly - make up Lower Kelly Cock saver. Sub. - test sub
⑤		Lower Kelly Cock
	5:44-5:59	5000 OK
⑥		Upper Kelly Cock
	6:03-6:18	5000 OK
		set Kelly Back - make up Test joint cup packer + floor valves - Wait on crew to get weights out of tong baskets.
⑦		Dipe Rams 1st kill + choke valves - Tiw
	7:50-8:05	5000 OK
⑧		Dipe Ram - Dart - 2nd kill value - HCR
	8:14-8:29	5000 OK
⑨		Hydril - Dart - 2nd kill value - upright on manif.
	8:30-8:45	2500 OK
⑩		Blind - check valve
	8:58-9:13	5000 OK
	9:15-10:00	Spool up - make out ticket





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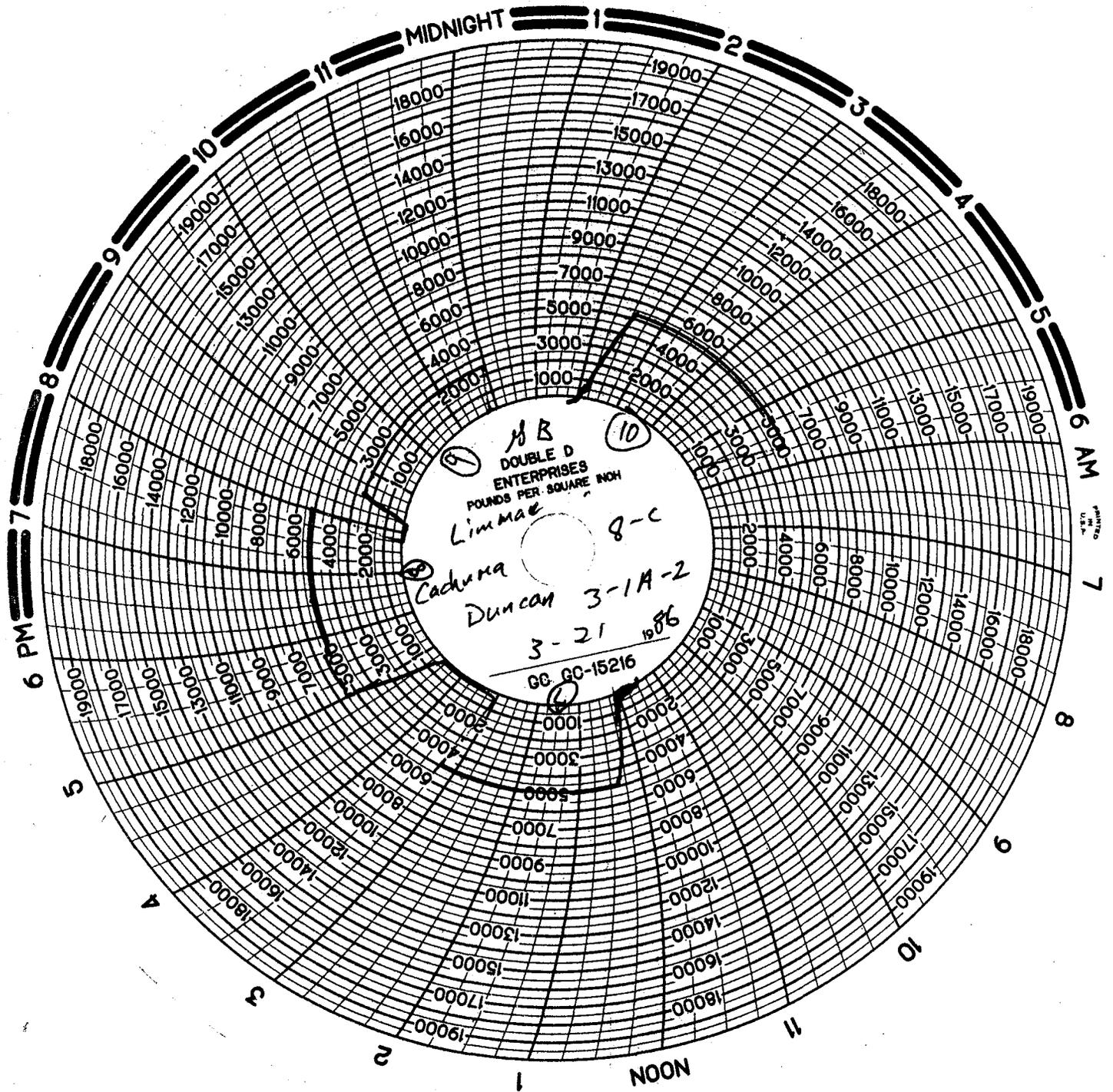
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DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH
Lamar
Cadmex 8-C
Duncan 3-1A-2
5-21-86
GC GC-15216

PRINTED
U.S.A.



MB
DOUBLE D ENTERPRISES
POUNDS PER SQUARE INCH
Limmae 8-C
Cachuma
Duncan 3-1A-2
3-21 1986
GG GC-15216

PRINTED
IN
U.S.A.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Instructions on reverse side)

del

SUNDRY NOTICES AND REPORTS OF OPERATIONS
(Do not use this form for proposals to drill or to deepen or plug wells to adjacent reservoirs. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
MAR 05 1986

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. TUFTS AVE. PKWY., STE. #604, DENVER, COLORADO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 702' FWL, 1,097 FSL (SW $\frac{1}{4}$ SW $\frac{1}{4}$)

14. PERMIT NO.
43-013-31135

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5,986' GR

5. LEASE DESIGNATION AND SERIAL NO.
N/A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
DUNCAN

9. WELL NO.
3-1A2

10. FIELD AND POOL, OR WILDCAT
BLUEBELL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 1, T1S, R2W, USB & M

12. COUNTY OR PARISH
DUCHESNE

13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) OPERATIONS <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/22/86 thru 2/28/86 Drilling

(SEE ATTACHED FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Marilyn Erbert TITLE Production Clerk DATE 2/27/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: Duncan 3-1A2
 LOCATION: Sec. 1, T1S, R2W, Duchesne County, Utah (702' FWL, 1097' FSL (SW $\frac{1}{4}$ SW $\frac{1}{4}$)
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: Cachuma, Rig #8C
 OBJECTIVE: Wasatch formation
 ESTIMATED TD: 16,000 feet

Page 1

2/12/86		MIRU - Should spud Thursday.		
2/13/86		MIRU - Rotary Tools.		
2/14/86		MIRU - Rotary. Should spud today.		
2/15/86	328'	Day 1. MW: water, PH: 7, Made 255' in 5 hrs. Remarks: Spud at 1:00 a.m. February 15, 1986.		
		DC: \$99,500	CUC: \$99,500	
		DMC: - 0 -	CMC: \$ - 0 -	
2/16/86	1726'	Day 2. MW: water, PH: 9, Made 1399' in 22 hrs. Remarks: Drill ahead.		
		DC: \$ 6,600	CC: \$106,100	
		DMC: \$ - 0 -	CMC: \$ - 0 -	
2/17/86	2800'	Day 3. MW: water, PH: 10.5, Made 1073' in 20 $\frac{1}{2}$ hrs. Remarks: Drill ahead.		
		DC: \$ 7,000	CC: \$113,100	
		DMC: \$ 700	CMC: \$ 700	
2/18/86	3100'	Day 4. MW: water, PH: .3, Made 300' in 7 $\frac{1}{2}$ hrs. Remarks: Running at 9-5/8" casing, TD 2:00 p.m. February 17, 1986. One casing truck late, no fill on short trip.		
		DC: \$ 7,700	CC: \$120,800	
		DMC: \$ 1,100	CMC: \$ 1,800	
2/19/86	3100'	Day 5. Remarks: Ran 75 jts of 9-5/8", 36# ^{J-55} , ST&C R-3 condition A csg 3107.56', set @ 3100' float 3065.4, 30' fill, after running csg., cemented w/ 915 sx of BJ lite, 5# gilsonite, 1/4 celloflaxe, 200 sx class G w/ 2% cacl ² , 1/4 of celloflaxe, bump plug, w/ 2000 psi, circ 30 bbls cement to pit, cement fell outside 60', cement after 5 hrs w/ 100 sx _{class} now pressure test BOP.		
		DC: \$61,400	CUC: \$182,200	
		DMC: \$ 900	CMC: \$ 2,700	
2/20/86	3460'	RU testers, test manifold valves, piperams to 5000#, angluar preventor to 2500#, all held, PU bottom hole assembly, going in hole, drill float collar, test csg. to 300 psi (10 TPG mud equivalent) held drill cement and shoe, Day 5. MW: water, PH: 11.8, Made 360' in 12 hrs.		
		DC: \$18,900	CUC: \$201,100	
		DMC: \$ 300	CMC: \$ 3,000	
2/21/86	4025'	Day 7. MW: water, PH: 12.0, Made 565' in 16 $\frac{1}{2}$ hrs. Remarks: Drill to 3538', pull into csg., rig service, cement between 9-5/8" and 20" csg. w/8 yrds of ready mix w/ 3% calcium chloride, POH, retrieve frac. ball, GIH, waiting on cement, wash reem 60' to bottom, drill. @ 4025', tight connections.		
		DC: \$ 9,700	CUC: \$210,800	
		DMC: \$ 200	CMC: \$ 3,200	

WELL: Duncan 3-1A2
 LOCATION: Sec. 1, T1S, R2W, Duchesne County, Utah (702' FWL, 1097' FSL (SW $\frac{1}{4}$ SW $\frac{1}{4}$))
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: Cachuma, Rig #8C
 OBJECTIVE: Wasatch formation
 ESTIMATED TD: 16,000 feet

2/22/86 4910' Day 8. MW: 8.3, VISC: 26, PH: 12.6, Made 885' in 23 $\frac{1}{2}$ hrs. Drilling Rig Service @ 4910'.
 DC: \$ 7,400 CC: \$218,500
 DMC: \$ 700 CMC: \$ 3,900

2/23/86 5481' Day 9. MW: 8.326, PH: 11.8, Made 571' in 16 $\frac{1}{2}$ hrs. Wash & reem 1 hr. circ. $\frac{1}{2}$ hr., trip 4, rig ser. $\frac{1}{2}$ hr., repair 1, survey $\frac{1}{2}$.
 Remarks: Drilling, rig service, drilling to 5445', circ bottom up, drop survey, POOH, repairing table lock, GIH, wash reem 60' to bottom, Break in between drilling @ 5481'. Survey 2° @ 5445'
 DC: \$ 7,500 CC: \$226,300
 DMC: \$ 800 CMC: \$ 4,700

2/24/86 6117' Day 10. MW: 8.3, VISC: 26, PH: 11.5, Made 636' in 23 $\frac{1}{2}$ hrs., Drilling rig service, drilling @ 6117', mud logger on 2-23-86. BG Gas 0, Conn. Gas 0.
 DC: \$12,000 CC: \$238,300
 DMD: \$ 800 CMC: \$ 5,500

2/25/86 6706' Day 11. MW: 8.3, VISC: 26, PH: 12.0. Made 589' in 23 $\frac{1}{2}$ hrs. Rig Service $\frac{1}{2}$ hr. Drilling Rig Service drilling @ 6706'. No shows BG Gas 0, Conn. Gas 0, SH 90%-100%, 30% OCH, 20%-60% lite gray to gray, trace gray green, trace 20% red, SS trace to 10% unconsolidated frosted white.
 DC: \$ 7,700 CC: \$246,000
 DMC: \$ 300 CMD: \$ 5,800

2/26/86 7115' Day 12. MW: 8.5, VISC: 32, PH: 12.0. Made 409' in 19 $\frac{1}{2}$ hrs., Rig Service $\frac{1}{2}$ hr., Circ on Choke 4. Drilling Rig Service drill to 7081', well flow, Shut In DP=0 Csg=300, circ gas out on choke, close in mud tank, mud up 232 VIS., PU rotary head, drilling through Gas Buster drilling @ 7115'. BG Gas 0-375, Conn. Gas 0. Show #1 7024-040', DR=2.5/2.5/2.0, Gas 0/1800/375, NOFLUO/cut/sm oil, shale 100%, 60% lite gray to gray, 20% OCH, 20% red to redish brown, SS-trace, cemented, TT-HNT trace unconsolidated sand 30-50' flare.
 DC: \$ 8,100 CC: \$254,100
 DMC: \$ 400 CMC: \$ 6,200

2/27/86 7365' Day 13. MW: water, Made 250' in 15 hrs., $\frac{1}{2}$ Rig Service, 1-3/4 circ., 6 $\frac{1}{2}$ trip, $\frac{1}{2}$ Ream. Remarks: Drilling ahead 25' of fill after trip for bit #4, circ. bottoms up, 100 units, trip gas, displace mud in hole with water, now drilling w/water, 80 units BGG after displace mud, BGG 175, Conn. 275, trip 100, 1 Show. Show #2 from 7270-7278', DR-3.5, 2 & 3, GR-80, 110, 90, No Oil, 100% Shale.
 DC: \$14,100 CC: \$268,200
 DMC: \$ 3,600 CMC: \$ 9,800

2/28/86 7843' Day 14. MW: water, PH: 11.5, Drilling, made 478' in 23 hrs., $\frac{1}{2}$ repack, $\frac{1}{2}$ Rig Service. Remarks: Drilling ahead w/640 bbls 80 Vis sweeps per day, 600 units Background Gas, 750 Connection Gas, 1125 down time gas. 1 Show, Show #3, 7436-7444', Drillrate: 3, 2.5 3, Gas rate: 180 400 310, small increase in dark brown oil, 90% shale, 10% sandstone.
 DC: \$17,200 CC: \$ 284,800 Cost Correction
 DMD: \$ 5,400 DMC: \$ 15,200
 Include 3,600 Bulk Bar

RECEIVED
 MAR 05 1986

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

1 Dels

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. N/A
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. TUFTS AVE. PKWY., STE. #604, DENVER, COLORADO 80237		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 702' FWL, 1,097' FSL (SW $\frac{1}{4}$ SW $\frac{1}{4}$)		8. FARM OR LEASE NAME DUNCAN
14. PERMIT NO. 43-013-31135	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5,986' GR	9. WELL NO. 3-1A2
		10. FIELD AND POOL, OR WILDCAT BLUEBELL
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 1, T1S, R2W, USB & M
		12. COUNTY OR PARISH DUCHESNE
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) OPERATIONS <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/1/86 thru 3/12/86 Drilling

RECEIVED
MAR 17 1986

DIVISION OF
OIL, GAS & MINING

(SEE ATTACHED FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct
SIGNED Marilyn Erbert TITLE Production Clerk DATE 3-12-86
Marilyn Erbert

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: Duncan 3-1A2
 LOCATION: Sec. 1, T1S, R2W, Duchesne County, Utah (702' FWL, 1097' FSL (SW $\frac{1}{4}$ SW $\frac{1}{4}$))
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: Cachuma, Rig #8C
 OBJECTIVE: Wasatch formation
 ESTIMATED TD: 16,000 feet

Page 3

3/1/86	8254'	Day 15. MW: Water, PH: 12, Drilling. Made 411' in 23 $\frac{1}{2}$ hrs., $\frac{1}{2}$ Rig Service. Remarks: Drilling ahead 750 Background Gas 1000, Connection Gas, 1 show, Show #4 8100-8118, Drillrate 4, 3, 3.5, Gas Rate 400, 1200, 750,. No oil 100% Sandstone.
		DC: \$14,100 DMC: \$5,300 (4800 Bulk Bar)
		CC: \$ 299,500 CMC: \$ 20,500
3/2/86	8405'	Day 16. MW: Water, PH: 12.5, Drilling. Made 151' in 8 $\frac{1}{2}$ hrs., 6 $\frac{1}{2}$ circ., 6 $\frac{1}{2}$ trip, 1 change out rotary sprocket, $\frac{1}{2}$ ream, 1 rotary repair, 2° @ 8333. Drilling ahead fill hole w/ mud and raised mud wt., 9# per gallon to kill gas for trip, 250 units BGG prior to trip, displace mud back to wtr., after trip 10' of fill after trip, penetrate rate 15' an hr. to 25' an hr. after changing mud to wtr. Top of Green River formation 8360'.
		DC: \$11,900 DMC: \$ 900
		CC: \$311,400 CMC: \$ 21,400
3/3/86	8846'	Day 17. MW: Water, PH: 12.3, Drilling. Made 441' in 23 $\frac{1}{2}$ hrs., $\frac{1}{2}$ Rig Service. Drilling ahead 300 units BGG, 350 Conn. Gas, 2 shows Show #5 8530-8538', Drillrate 3.5, 3.5, 3, Gas Rate 200, 250, 200, steady increase in dark brown oil, 100% shale, Show #6 8644-8648' Drill rate 2.5, 2, 2, Gas Rate 300, 375, 300, steady increase in dark brown oil, 100% Sandstone
		DC: \$ 8,300 DMC: \$ 1,000
		CC \$319,700 CMC: \$22,400
3/4/86	9236'	Day 18. MW: Water, PH: 12.5, Drilling, Made 390' in 23 $\frac{1}{2}$ hrs., RS $\frac{1}{2}$ hr. Drilling ahead BGG 750, CG 900
		DC: \$ 7,800 DMC: \$ 300
		CC: \$327,500 CMC: \$22,700
3/5/86	9416'	Day 19. MW: Water, PH 12.5, Drilling, Made 180' in 12 $\frac{1}{2}$ hrs., 2 circ. Bottoms up, 7 $\frac{1}{2}$ trip, 1 $\frac{1}{2}$ cut drill line, $\frac{1}{2}$ wash & ream. Remarks: Drilling ahead displace hole with mud to trip 5' of fill after trip. Now drilling w/ water, 350 BGG, 500 Conn. Gas, 650 trip gas. No shows.
		DC: \$11,800 DMC: \$ 1,000
		CC \$339,300 CMC:\$ 23,700
3/6/86	9816'	Day 20. MW: 8.3, VISC: 26, PH: 12.0. Drilling. Made 400' in 23 $\frac{1}{2}$ hr., $\frac{1}{2}$ Rig Service. Rig Service drilling @ 8196, BGG 640, Conn. Gas 900. Show #7, 9378-384, Drillrate 4/2.5/6, Gas Rate 120/470/360. Sample Sandstone 10%, predominatly unconsolidated, oil trace dark brown, no florescence, no cut. Show #8, 9700-720', Drillrate 3/1/4.5, Gas Rate 560/1050/1050, Sandstone 30% predominatly unconsolidated slight increase dark brown oil, No florescence, no cut.
		DC: \$9,400 DMC: \$1,800
		CC: \$348,700 CMC: \$ 25,500

WELL: Duncan 3-1A2
 LOCATION: Sec. 1, T1S, R2W, Duchesne County, Utah (702' FWL, 1097' FSL (SW $\frac{1}{4}$ SW $\frac{1}{4}$))
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: Cachuma, Rig #8C
 OBJECTIVE: Wasatch formation
 ESTIMATED TD: 16,000 feet

3/7/86 10,242' Day 21. MW: 8.3, VISC: 26, PH: 12.0. Drilling 426' in 23 $\frac{1}{2}$ hrs.,
 $\frac{1}{2}$ Rig Service. Remarks: Drilling @ 10,242', received 235 jts of
 7" csg, length 9,016.4, BGG 860, CG 980. Show #9 9856-9874,
 DR 3/3/4, GR 600/1000/880, Sample, Shale 90%, 60% brown to dark
 brown, 30% lite gray to gray 10% OCH, Sandstone 10% predominatly
 unconsolidated slight increase dark brown oil, no florescence, no
 cut. Show #10, 10,010-10,020, DR 3/3/3.5 GR 960/1140/900. Description
 same as above. Show #11, 10,046-10,054', DR 3/3/2.5, GR 720/1080/900.
 Description same as above. Show #12, 10,176-10,184, DR 3/3.5/3.5,
 formation gas 750/1050/900, Shale 100%. Description same as above.
 Sandstone trace slight increase in dark brown oil, no florescence,
 no cut.

DC: \$10,500 CC: \$359,200
 DMC: \$ 500 CMC: \$ 26,000

3/8/86 10,585' Day 22. MW: 8.3, VISC: 26, PH: 12.0. Drilling. Made 343' in 23 $\frac{1}{2}$
 hrs., Rig Service $\frac{1}{2}$. Drilling, Rig Service, drilling @ 10,585 start
 mud down hole @ 10,484' BGG 200-650, CG 300-750. Show #13 10,382-390,
 DR 3/2.5/3, Formation Gas 200/400/220, shale 80%, sandstone 20%,
 predominatly unconsolidated sand some cemented, slight increase dark
 brown oil, no florescence, no cut. Show #14, 10,456-460, DR 4/3/4,
 Gas 200/400/250, description, shale 90%, sandstone 10%, as above,
 slight increase dark brown oil, no florescence, no cut.

DC: \$8,100 CC: \$366,700
 DMC: \$ 500 CMC: \$ 26,500
 *corrected cum cost

3/9/86 10,680 Day 23. MW 8.8, VISC: 37, PH: 11.0. Drilling. Made 95' in 12 $\frac{1}{2}$ hrs.,
 wash & ream $\frac{1}{2}$, circulate 2, trip 7 $\frac{1}{2}$, Rig Service $\frac{1}{2}$, survey 1.
 Drilling, Rig Service drilling to 10,636 circulate bottoms up, pump
 pill, drop survey, POOH, change bits, GIH, wash & ream 75' to bottom,
 backin bit drilling @ 10,680' lost 300 bbls mud on trip, survey
 misrun, BGG 150-500, CG 480, trip gas 1500. Show #15 10,638-644,
 DR 14/12/11, gas 525/720/375, 100% Shale, Sandstone trace cement,
 tight to hard and tight, trace consolidated sand, trace dark brown
 oil, no florescence, no cut.

DC: \$9,300 CC: 376,000
 DMC: \$ 900 CMC: 27,400

3/10/86 10,884 Day 24. MW: 8.6, VISC: 36, PH 11.5, Drilling. Made 204' in
 23 $\frac{1}{2}$ hrs., Rig Service $\frac{1}{2}$, Drilling, Rig Service drilling drop ball
 to blank off 1 jet pressure increase to 1600 psi, 2400 psi, drilling
 10,884' lost 80 bbls mud last 24 hrs., increase MW to 8.9, BGG 900-150
 CG 1040-240. Show #16 10,720-726, DR 6/3/6, Formation Gas 240/1000/960
 description shale 80%, sandstone 20%, prodominatly cemented, tight
 to hard and tight, trace consolidated sand, trace limestone abundant
 dark brown oil, no florescence, no cut. Show #17 10,798-806, DR
 6/3/6, Gas 760/1080/840, description as above slight increase in dark
 brown oil, florscence 20%, cut fair.

DC: \$12,700 CC: \$388,700
 DMC: \$ 1,400 CMC: \$28,800

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. TUFTS AVE. PKWY., STE. #604, DENVER, COLORADO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 702' FWL, 1,097 FSL (SW $\frac{1}{4}$ SW $\frac{1}{4}$)

14. PERMIT NO. 43-013-31135

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5,986' GR

5. LEASE DESIGNATION AND SERIAL NO.
N/A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
DUNCAN

9. WELL NO.
3-1A2

10. FIELD AND POOL, OR WILDCAT
BLUEBELL

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
SEC 1, T1S, R2W, USB & M

12. COUNTY OR PARISH DUCHESNE

13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) OPERATIONS <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/13/86 thru 3/18/86 Drilling

3/19/86 Logged Well. Ran DIL from TD to surface pipe Wastach top 11,276'.

3/20/86 Logging

3/21/86 Ran 7" Casing

3/22/86 Circulate

3/23/86 thru 3/26/86 Drilling

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MAR 31 1986

DIVISION OF
OIL, GAS & MINING

(SEE ATTACHED FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Marilyn Ebert TITLE Production Clerk DATE 3/26/86
Marilyn Ebert

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: Duncan 3-1A2
 LOCATION: Sec. 1, T1S, R2W, Duchesne County, Utah (702' FWL, 1097' FSL (SW $\frac{1}{4}$ SW $\frac{1}{4}$)
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: Cachuma, Rig #8C
 OBJECTIVE: Wasatch formation
 ESTIMATED TD: 16,000 feet

3/11/86	11,067'	<p>Day 25. MW: 8.8, VISC: 40, PH: 11.5. Drilling, Made 183' in 23$\frac{1}{2}$ hrs., Rig Service $\frac{1}{2}$. Drilling, Rig Service, Drilling @ 11,067', BGG 60-725, CG 70-900. Received 77 jts, 7" 29# P110 csg, 3072' total received 12,088, show #18 11,038-046 DR 11/9/10, Gas 300/975/750, description shale 70%, 70% lite brown to brown to dark brown, 30% lite gray to gray, sandstone 30% predominatly cemented, tight to hard & tight, quartzitic trace unconsolidated sand trace lose quartz, trace dark brown oil, no florescence, no cut.</p> <p>DC: \$11,200 DMC: \$ 2,100</p> <p style="text-align: right;">CC: 399,900 CMC: 30,900</p>
3/12/86	11,231	<p>Day 26. MW: 8.8, VISC: 42, PH: 11.5. Drilling 164' in 23$\frac{1}{2}$ hrs., Rig Service $\frac{1}{2}$. Drilling @ 11,231' thru Gas Buster w/20' flare BGG 180-700, Conn. Gas 280-850 Show #19 11,186-11,200, DR 8/3/7 Formation Gas 240/1650/650, description shale 40% predominatly brown to dark brown, sandstone 50%predominatly cemented some quartzitic limestone 10% brown and OOLIC increase dark brown oil, no florescence, no cut. Going thru Gas Buster 20' flare. Raising MW 9.4.</p> <p>DC: \$9,400 DMC: \$ 300</p> <p style="text-align: right;">CC: \$409,300 CMC: \$ 31,200</p>
3/13/86	11,303'	<p>Day 27. MW: 9.9 VISC: 41. ^{4%}oil Drilling 72' in 11$\frac{1}{2}$ hrs., 7$\frac{1}{2}$ circ., 4$\frac{1}{2}$ trip., $\frac{1}{2}$ Rig Service. Remarks: Present operations tripping, raised MW from 8.8 to 9.9 pounds per gallon to kill oil & gas prior to trip. 450 units BGG, 1800 Conn. Gas. No Shows.</p> <p>DC: \$11,800 DMC: \$500</p> <p style="text-align: right;">CC: \$421,100 CMC: \$ 31,700</p>
3/14/86	11,420	<p>Day 28. MW: 9.8, VISC 37, PH 10.5, Oil 4%. Drilling 117' in 18 hrs., $\frac{1}{2}$ Rig repair, $\frac{1}{2}$ Ream, $\frac{1}{2}$ Rig Service, 4$\frac{1}{2}$ Trip. Remarks: Drilling ahead 5' fill on trip lost 200 bbls mud 11,269'-11,303' lost 50 bbls mud on trip for bit #8, Wastach top @ 11,350'. Daily mud includes 12,000 in bulk bar. BGG 250, Conn. Gas 500, 2000 trip gas w/ abundant oil. No Shows.</p> <p>DC: \$22,300 DMC: \$13,900</p> <p style="text-align: right;">CC: \$443,400 CMC: \$ 45,600</p>
3/15/86	11,558	<p>Day 29. MW: 9.9, VISC 43, PH 11. Made 138' in 23$\frac{1}{2}$ hrs., Rig Service $\frac{1}{2}$. Drilling ahead, lost 150 bbls mud last 24 hrs., 160 BGG, 230 Conn. Gas, 1 show. Show #20 11,500-11,510, Drill Rate 10/4/12 Gas Rate 220/500/400, trace dark brown oil, 70%shale, 30% sandstone.</p> <p>DC: \$17,700 DMC: \$ 2,500</p> <p style="text-align: right;">CC: \$461,100 CMC: 48,100</p>
3/16/86	11,692	<p>Day 30. MW: 9.9, VISC 42, PH 11. Made 134' in 23$\frac{1}{2}$ hrs., Rig Service $\frac{1}{2}$. Drilling ahead 160 BGG, 1300 Conn. Gas, 1 Show. Show #21, 11,648-11,660. Drill Rate 9/4/9, Gas Rate 140/500/400 increase dark brown oil 80% shale, 20% sandstone.</p> <p>DC: \$ 8,000 DMC: \$ 400</p> <p style="text-align: right;">CC: \$469,100 CMC: \$48,500</p>
3/17/86	11,766	<p>Day 31. MW: 9.8 VISC 40 PH 11. Made 74' in 12 hrs., 2$\frac{1}{2}$ circ BU, 8$\frac{1}{2}$ trip, $\frac{1}{2}$ Rig Service, $\frac{1}{2}$ Ream. Drilling ahead 5' fill on trip for bit #9 250 BGG, 400 Conn. Gas 1650 trip gas, No Shows.</p> <p>DC: \$11,500 DMC: \$ 200</p> <p style="text-align: right;">CC: \$480,600 CMC: \$ 48,700</p>

WELL: Duncan 3-1A2
 LOCATION: Sec. 1, T1S, R2W, Duchesne County, Utah (702' FWL, 1097' FSL (SW $\frac{1}{4}$ SW $\frac{1}{4}$))
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: Cachuma, Rig #8C
 OBJECTIVE: Wasatch formation
 ESTIMATED TD: 16,000 feet

3/18/86	11,963'	Day 32. MW: 9.8, VISC 42, PH 11. Made 197' in 23 $\frac{1}{2}$ hrs., $\frac{1}{2}$ Rig Service. Drilling ahead 30 units BGG, 40 units Conn. Gas. No Shows. DC: \$ 7,800 DMC: \$ 200	CC: \$488,400 DMC: \$ 48,900
3/19/86	12,025'	Day 33. MW: 9.8, VIS: 43, PH 11. Made 62' in 8 $\frac{1}{2}$ hrs., $\frac{1}{2}$ Rig Ser., 3 Circ., 4 $\frac{1}{2}$ chain out, $\frac{1}{2}$ Rig up Logger, logging 7. Logger TD 12,044 ran DIL from TD to surface pipe Wastach top 11,276' KB 1. DC: \$8,100 DMC: \$ 500	CC: \$496,500 DMC: \$ 49,400
3/20/86	12,025'	Day 34. MW: 9.8, VISC 39, PH: 11. Logging 6, wear bushing $\frac{1}{2}$, trip 3, cut drill line 1, circ 3 $\frac{1}{2}$, laid down drill pipe 8 $\frac{1}{2}$, RU and run csg 1 $\frac{1}{2}$. Logging w/Dresser Atlas rig down logger. Pull wear bushing, GOH cut drill line, GIH circ, and condition hole to run csg., LD 4 $\frac{1}{2}$ " drill pipe, RU and run csg., BGG 50, trip gas 1600. DC: \$19,700 DMC: \$ 300	CC: \$516,200 DMC: \$49,700
3/21/86	12,025'	Day 35. MW: 9.8, VISC 39, PH 11. Circ 2 $\frac{1}{2}$, csg/cementing 10, NU 8, test BOP $\frac{1}{2}$, other 2 $\frac{1}{2}$. BGG 200, Trip gas 1600. Remarks: Run 7" csg., 81 jts. 29#, P110 LTC J&L, 233 jts. 29#, S95, Buttress, NKK, Baker guide shoe, Baker differential fill float collar, 3 centralizers equal 12,036.26'. Landed @ 12,025', circ gas out. RU & cement w/BJ, lead of 650 sx BJ lite, 5# gilsonite, 1/4# cellophane, tail of 200 sx class "H", 10% salt 4% R-5, displace 447 bbls mud plug bump 1 bbl over 2200/3000 psi, bleed back 4 bbls, float held, plug down @ 6:30 p.m. lost 150 bbls mud during cementing, set slips w/235,000#s, ND, cut of 7" csg, NU, RD csg tools, change out kellys pressure test BOP's. DC: \$181,800 DMC: \$None	CC: \$698,000 DMC: \$ 49,700
3/22/86	12,025'	Day 36. MW: 9.7, VISC 41, PH 9.5, Wash 2 $\frac{1}{2}$, Circ. 2, trip 15, test BOP 3 $\frac{1}{2}$, other 1. Remarks: Pressure test pipe rams, blind rams, choke manifold, change line kill line super choke, upper kelly valve, lower kelly valve, floor valve and dart valve, to 5000 psi, test annular preventor to 2500 psi, all held, PU BHA and 3 $\frac{1}{2}$ " drillpipe. Circ @ 11,956' would not circ @ 3800 psi, pull 30 stands, circ., GIH, wash to float collar, treat cement contaminated mud, drill float collar. BGG - 0. DC: \$10,600 DMC: \$ 0	CC: \$708,600 DMC: \$49,700
3/23/86	12,084'	Day 37. MW: 9.7, VISC 37, PH 10.0. Drilling 59' in 10 hrs, wash ream 1, circ. 1 $\frac{1}{2}$, trip 8 $\frac{1}{2}$, RS $\frac{1}{2}$, Pressure Test $\frac{1}{2}$, Change rotary sprocket 2. Remarks: Drill float collar and 15' cement, Pressure Test to 1500 psi, held, drill shoe, drilling RS, drill to 12,045', circ, for trip load junk baskets, pressure test, to 1500 psi, held, 12.5 MW equivalent, POOH, steel line metal, strap out of hole, tally = 12,049, No correction made, laid down junk basket, change rotary sprocket, PU diamond bit, BHA, heavy weight drill pipe, GIH, wash 15' to bottom 10' of fill. Break in bit, drilling @ 12,084. BGG - 0, Conn. Gas - 0, Trip Gas - 0. DC: \$ 600 DMC: \$ 0	CC: \$709,200 DMC: \$ 49,700

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. N/A
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. TUFTS AVE. PKWY., STE. #604, DENVER, COLORADO 80237		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 702' FWL, 1,097 FSL (SW $\frac{1}{4}$ SW $\frac{1}{4}$)		8. FARM OR LEASE NAME DUNCAN
14. PERMIT NO. 43-013-31135	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5,986' GR	9. WELL NO. 3-1A2
		10. FIELD AND POOL, OR WILDCAT BLUEBELL
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 1, T1S, R2W, USB & M
		12. COUNTY OR PARISH DUCHESNE
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) OPERATIONS <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/27/86 thru 4/9/86 Drilling

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APR 14 1986

DIVISION OF
OIL, GAS & MINING

(SEE ATTACHED FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Marilyn Gilbert TITLE Production Clerk DATE 4-9-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: Duncan 3-1A2
 LOCATION: Sec. 1, T1S, R2W, Duchesne County, Utah (702' FWL, 1097' FSL (SW $\frac{1}{4}$ SW $\frac{1}{4}$))
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: Cachuma, Rig #8C
 OBJECTIVE: Wasatch formation
 ESTIMATED TD: 16,000 feet

4/1/86	13,354'	Day 46. MW: 9.8, VISC 40, PH: 11.5. Made 122 in 23 $\frac{1}{2}$ hrs., RS $\frac{1}{2}$. Remarks: Drilling ahead. BGG 160, Conn. Gas 530. DC: \$ 9,900 DMC: \$ 800	CC: \$812,400 CMC: \$ 54,300
4/2/86	13,455'	Day 47. MW: 9.8, VISC 41, PH: 11.5. Made 101' in 22 hrs., RS $\frac{1}{2}$, Circ for trip $\frac{1}{2}$. Remarks: Prepare for trip out of hole. Pressure increase to 3500#'s. BGG 130, Conn. Gas 540. No Shows. DC: \$12,600 DMC: \$ 800	CC: \$825,000 CMC: \$ 55,100
4/3/86	13,532'	Day 48. MW: 9.8, VISC 43, PH: 11.5. Made 77' in 14 hrs., wash & ream $\frac{1}{2}$, Trip 9, Rig Service $\frac{1}{2}$. Remarks: POOH, change bits, TIH, wash & ream 90' to bottom. Loss 40 BBM RS, Drilling @ 13,532'. BGG 10-20, Conn. Gas 120-150, 1050 plus flare. Show #23 13,524-528, DR 11/10/11 GR 10/1250/480 plus flare. Sandstone predominately unconsolidated, fine to med. coarse grain, angular to rnd. Trace cemented, clear frosted white, very fine to fine grain, tight to hard & tight, calc shale 40% gr to dr gray. DC: \$15,100 DMC \$ 3,600	CC: \$840,100 CMC: \$58,700
4/4/86	13,642'	Day 49. MW: 10.8, VISC 42, PH: 12. Made 110 in 23 $\frac{1}{2}$ hrs., RS $\frac{1}{2}$. Remarks: Drilling, Rig Service, Drilling ahead 13,642'. Repair #1 pump seats. BGG 140-650, Conn. Gas 750-1550. Show #24 13,578-584 DR 10/13/11, GR 480/900/650, 10-15' flare, sandstone 20% predominately unconsolidated trace cemented fair amount green oil. No florscence, no cut. Show #25 13,612-620, DR 18/16/17 GR 140/950/800, sandstone 10% above fair amount green oil, no florscence, no cut. Show #26 13,630-638, DR 12/12/10, GR 650/1300/900, sandstone 10% as above some green oil, no florscence, no cut. DC: \$21,500 DMC: \$10,500	CC: \$861,600 CMC: \$ 69,200
4/5/86	13,764'	Day 50. MW: 11.4+, VISC 38, PH: 11.2. Made 122' in 23 $\frac{1}{2}$ hrs., $\frac{1}{2}$ RS, Remarks: Drilling, RS, Drilling ahead 13,764'. BGG 150-450, CG 775-1000. Show #27 13,688-696 DR 10/10/11, GR 400/1050/500, description ss 30% predominately unconsolidated trace cemented very fine to medium grain, fair amount green oil, no florscence, no cut. DC: \$17,400 DMC: \$ 8,200	CC: \$879,000 CMC: \$ 77,400
4/6/86	13,889'	Day 51. MW: 11.4+, VISC 43, PH: 11.2, Made 125' in 23 $\frac{1}{2}$ hrs., $\frac{1}{2}$ RS. Remarks: Drilling, RS, Drilling ahead 13,889'. BGG 100-330 + flare, CG 280-1500. Show #28 13,804-820, DR 8/5/6, FG 150/705/150, sandstone 30% predominately unconsolidated clear frosted white, very fine to fine grain, sub round to round, slight increase dark green, no florscence, no cut. Show #29 13,826-832, DR 12/13/14, FG 110/450/150 sandstone 40% generally as above trace loose pyrite trace dark green oil, no florscence, no cut. Show #30 13,872-880, DR 9/9/14 FG 100/1650/260 + 20' flare, sandstone 50% generally as above, abundant dark green oil, no florscence, no cut. DC: \$20,400 DMC: \$11,300	CC: \$899,400 CMC: \$ 88,700

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. N/A
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. TUFTS AVE. PKWY., STE. #604, DENVER, COLORADO 80237		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 702' FWL, 1,097 FSL (SW $\frac{1}{2}$ SW $\frac{1}{4}$)		8. FARM OR LEASE NAME DUNCAN
14. PERMIT NO. 43-013-31135	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,986' GR	9. WELL NO. 3-1A2
		10. FIELD AND POOL, OR WILDCAT BLUEBELL
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 1, T1S, R2W, USB & M
		12. COUNTY OR PARISH DUCHESNE
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) OPERATIONS <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-10-86 thru 4-19-86 Drilling
- 4-20-86 thru 4-21-86 Logging
- 4-22-86 Set Liner
- 4-23-86 Waiting on cement
- 4-24-86 Release Rig 6:00 a.m., 4-24-86
- 4-25-86 RDMO

RECEIVED
APR 28 1986

DIVISION OF
OIL, GAS & MINING

(SEE ATTACHED FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Marilyn Erbert TITLE Production Clerk DATE 4-25-86
Marilyn Erbert

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: Duncan 3-1A2
LOCATION: Sec. 1, T1S, R2W, Duchesne County, Utah (702' FWL, 1097' FSL (SW $\frac{1}{4}$ SW $\frac{1}{4}$))
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: Cachuma, Rig #8C
OBJECTIVE: Wasatch formation
ESTIMATED TD: 16,000 feet

Page 9

4/7/86 14,007' Day 52. MW: 12.5, VISC 42, PH: 11.2. Made 118' in 23 $\frac{1}{2}$ hrs., $\frac{1}{2}$ RS.
Remarks: Drilling, RS, Drilling at 14,007'. No Shows. BGG 200,
CG 1075.
DC: \$17,400 CC: \$916,800
DMC: \$ 8,300 CMC: \$ 97,000

4/8/86 14,114' Day 53. MW: 13.3+, VISC 42, PH: 11.6. Made 107' in 23 $\frac{1}{2}$ hrs., $\frac{1}{2}$ RS,
Drilling, Rig Service, Drilling @ 14,114'. No Shows. BGG 55-250
CG 235-330.
DC: \$21,700 CC: \$938,500
DMC: \$12,000 CMC: \$109,000

4/9/86 14,231' Day 54. MW: 13.2, VISC 42, PH: 11.8, Made 117' in 23 $\frac{1}{2}$ hrs., RS $\frac{1}{2}$.
Remarks: Drilling, Rig Service, Drilling @ 14,231. BGG 40-80,
CG 190-560. Show #31 14,132-140 DR 12/7/11, Gas 60/150/100, ss 20%
predominately clear frosted white, fine to medium grain, sub.
angular to round, unconsolidated sand, some cement sand, shale 80%,
50% dark gray to black, 50% lite gray to gray, trace red to redish
brown, slight increase in dark green oil, No Florescence, No cut.
DC: \$10,300 CC: \$948,800
DMC: \$ 1,200 CMC: \$110,200

4/10/86 14,341' Day 55. MW: 13.2, VISC 40, PH: 11.5. Made 110' in 23 $\frac{1}{2}$ hrs., RS $\frac{1}{2}$.
Remarks: Drilling ahead, BGG 60, CG 115.
DC: \$13,200 CC: \$962,000
DMC: \$ 4,100 CMC: \$114,300

4/11/86 14,455' Day 56. MW: 13.3, VISC 45, PH: 11.5. Drilling 114' in 22 $\frac{1}{2}$ hrs.,
RS $\frac{1}{2}$, Rig Repair 1hr. Remarks: Drilling ahead, BGG 850, CG 1400.
Show #32 14,334-340, DR 13/7/14, GR 60/150/180, trace dark green
oil, 10% sandstone, 90% shale. Show #33 14,412-430, DR 13/10/11,
GR 30/1000/850 fair amount dark green oil 30% sandstone, 70% shale.
DC: \$11,500 CC: \$973,500
DMC: \$ 2,400 CMC: \$116,700

4/12/86 14,581' Day 57. MW: 13.3, VISC 45, PH: 11. Drilling 126' in 23 $\frac{1}{2}$ hrs., RS $\frac{1}{2}$.
Remarks: Drilling ahead. 1050 BGG, 1525 CG. Show #34 14,534-540
DR 8/10/13, GR 700/1450/1050, mud cut 13.6-12.9, slight increase dark
green oil, 40% shale, 60% sandstone.
DC: \$10,100 CC: \$983,600
DMC: \$ 1,000 CMC: \$117,700

4/13/86 14,689' Day 58. MW: 13.5, VISC 46, PH: 11. Drilling 108' in 23 $\frac{1}{2}$ hrs., RS $\frac{1}{2}$.
Remarks: Drilling ahead. 500 BGG, 750 CG. No Shows.
DC: \$ 9,600 CC: \$993,200
DMC: \$ 500 CMC: \$118,200

4/14/86 14,804' Day 59. MW: 13.8, VISC 46, PH 11.5. Drilling 115' in 23 $\frac{1}{2}$ hrs., RS $\frac{1}{2}$.
Remarks: Drilling ahead. 500 BGG, 1050 CG. No Shows.
DC: \$19,500 CC: \$1,012,700
DMC: \$10,400 CMC: \$ 128,600

WELL: Duncan 3-1A2
 LOCATION: Sec. 1, T1S, R2W, Duchesne County, Utah (702' FWL, 1097' FSL (SW $\frac{1}{2}$ SW $\frac{1}{2}$))
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: Cachuma, Rig #8C
 OBJECTIVE: Wasatch formation
 ESTIMATED TD: 16,000 feet

Page 10

4/15/86	14,924	Day 60. MW: 13.8, VISC 46, PH: 11. Drilling 120' in 23 $\frac{1}{2}$ hrs., RS $\frac{1}{2}$. Remarks: Drilling ahead. BGG increase to 650 units, raised mud weight to 14 #'s/gallon, BGG 380, CG 900.
		DC: \$10,100 DMC: \$ 1,000
		CC: \$1,022,800 CMC: \$ 129,600
4/16/86	15,042	Day 61. MW: 14, VISC 46, PH: 11. Drilling 118' in 23 $\frac{1}{2}$ hrs., RS $\frac{1}{2}$. Remarks: Drilling ahead 400 BGG, 1050 CG. No Shows.
		DC: \$13,200 DMC: \$ 4,000
		CC: \$1,036,000 CMC: \$ 133,600
4/17/86	15,058'	Day 62. MW: 14.1, VISC 47, PH: 11.2. Made 15' in 3 $\frac{1}{2}$ hrs., wash $\frac{1}{2}$, circ. & condition 2 $\frac{1}{2}$, check drill collar 4, pick up drill collar 2, trip 11, rig repair $\frac{1}{2}$, change beam breaker & light plant $\frac{1}{2}$. Remarks: Lost 350#'s drill pipe pressure, chain out of hole install drill collar, laid down 1 jt heavy weight drill pipe, 12 drill collar, found crack pen, washed out box change out bit, trip in hole, break circ., bottom intermediate csg., TIH was 70' to bottom, no problems. BGG 300, Trip 1400. No Shows.
		DC: \$14,800 DMC: \$ 4,594
		CC: \$1,050,800 CMC: \$ 138,179
4/18/86	15,172	Day 63. MW: 14, VISC 49, PH: 11. Made 114' in 23 $\frac{1}{2}$ hrs., RS $\frac{1}{2}$. Remarks: Drilling ahead. BGG 325, CG 1025
		DC: \$9,600 DMC: \$ 378
		CC: \$1,060,400 CMC: \$ 138,557
4/19/86	15,300	Day 64. MW: 14, VISC 50, PH: 11. Drilling 23 hrs., RS $\frac{1}{2}$, circ. & condition $\frac{1}{2}$. Remarks: Drill TD 5:30 A.m., 4-19-86, circ. BU BGG 350, CG 950.
		DC: \$14,100 DMC: \$ 4,873
		CC: \$1,074,500 CMC: \$ 143,430
4/20/86 (corrected)	15,293	Day 65. MW: 14, VISC 44, PH: 10.5. Circ. & condition 4 $\frac{1}{2}$, trip 5 $\frac{1}{2}$, log 14. Remarks: Circ. & condition, short trip, ten stands, circ. BU, drop rabbit, POOH, SLM, RU Schlumberger log, Run #1 dual induction, Run #2 neutron density caliber, Schlumberger tool failed on 2nd run, POOH, change out log tool, return to logging, SLM 15,293', Logger's TD 15,313.
		DC: \$18,400 DMC: \$3,900
		CC: \$1,092,900 CMC: \$ 148,700
4/21/86	15,293	Day 66. MW: 14, VISC 44, PH: 10.5. Time logging 2, trip 12, circ. 4 $\frac{1}{2}$, wash & ream $\frac{1}{2}$, run liner 4, RU csg. crew 1 hr. Remarks: Finish electric log, TIH to 12,000', break circ., TIH 6' fill, circ. & condition, POOH, RU and run 89 jts. P-110 18#'s, SFJP, NKK for 3500 and 38.84', Baker shoe differential fill, float collar, brown hanger, TIH w/liner. BGG 350, Trip 1550
		DC: \$63,400 DMC: \$ -0-
		CC: \$1,156,300 CMC: \$ 148,700

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

RECEIVED
MAY 27 1986
DIVISION OF OIL, GAS & MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. N/A</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p>
<p>2. NAME OF OPERATOR LINMAR ENERGY CORPORATION</p>		<p>7. UNIT AGREEMENT NAME N/A</p>
<p>3. ADDRESS OF OPERATOR 7979 E. TUFTS AVE. PKWY., STE. #604, DENVER, COLORADO 80237</p>		<p>8. FARM OR LEASE NAME DUNCAN</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 702' FWL, 1,097 FSL (SW$\frac{1}{2}$SW$\frac{1}{2}$)</p>		<p>9. WELL NO. 3-1A2</p>
<p>14. PERMIT NO. 43-013-31135</p>		<p>10. FIELD AND POOL, OR WILDCAT BLUEBELL</p>
<p>15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5,986' GR</p>		<p>11. SEC., T., R., W., OR SECT. AND SURVEY OR AREA SEC 1, T1S, R2W, USB & M</p>
		<p>12. COUNTY OR PARISH DUCHESSNE</p>
		<p>13. STATE UTAH</p>

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) OPERATIONS <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-26-86 thru 5-8-86 Waiting on Completion	5-21-86 Acidize
5-9-86 thru 5-11-86 Completion	5-22-86 thru 5-23-86 Producing
5-12-86 SDFS	
5-13-86 MIRU Oil Well Perforator	
5-14-86 SD	
5-15-86 Perforated	
5-16-86 Test csg to 3000#s	
5-17-86 MIRU Swab Unit	
5-18-86 RDSU	
5-19-86 thru 5-20-86 No Report	

(SEE ATTACHED FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Marilyn Ebbert TITLE Production Clerk DATE 5/23/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: Duncan 3-1A2
 LOCATION: Sec. 1, T1S, R2W, Duchesne County, Utah (702' FWL, 1097' FSL (SW $\frac{1}{4}$ SW $\frac{1}{4}$))
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: Cachuma, Rig #8C
 OBJECTIVE: Wasatch formation
 ESTIMATED TD: 16,000 feet

Page 11

4/22/86 15,293' Day 67. MW: 13.7, VISC 37, PH: 10.5. Trip 5, circ. 3, cement 2, wait on cement 14. Remarks: GIH w/ liner, circ., set liner @ 15,292', float collar to 15,245', liner top @ 11,732', cement w/10bbls chemical wash, 500 sacks class G cement w/35% silica flour, 10% salt 1.3% D-60, 45% D-121, 15.8 PPG, displace w/139 $\frac{1}{2}$ bbls mud, bump plug w/1000/2000 psi, float held, plug down @ 12:50 p.m., set liner hanger packer, POOH, close blind rams, wait on cement, BGG 550 units, Trip 1550.

DC: \$27,500 CC: \$1,183,800
 DMC: \$ 4,300 CMC: \$ 153,000

4/23/86 15,293' Day 68. MW: 8.3, VISC 26. WOC 7, trip 3 $\frac{1}{2}$, circ. 2, wash & ream 6 $\frac{1}{2}$, test $\frac{1}{2}$, displace hole 2, laying down drill pipe 2 $\frac{1}{2}$. Remarks: Wait on cement, GIH to 8,800', displace hole w/reserve pit water, GIH 10,887', displace w/reserve pit water, wash from 10,887' to 11,732', 1' cement, circ. BU, press. test to 2500#'s, held, displace hole with clear water, POOH LD, BGG 4-20, Trip 2150.

DC: \$12,600 CC: \$1,196,400
 DMC: -0- CMC: \$ 153,000

4/24/86 15,293' Day 69. 6 laid down 3 $\frac{1}{2}$ " drillpipe & drill collar, 3 laid down 3 $\frac{1}{2}$ " kelly & handling tools, 8 ND, 6 NU wellhead, & clean pits. Remarks: Release Rig @ 6:00 a.m., 4-24-86.

4/25/86 24 hrs. rig down & move drilling rig.

DC: \$44,500 CC: \$1,251,400
 DMC: \$ -0- CMC: \$ 153,000

4/26/86 thru 5/8/86 Waiting on Completion

5/9/86 Completion. MIRU Pool #233. ND WH. HU BOP. PU 4-1/8" Mill, 1 jt., crossover, scrapper, crossover, BST, & RIH w/388 jts. tbg. & 6', tag liner top @ 11,750'. RD PS. SWIFN.

DC: \$ 3,800 CC: \$ 3,800

5/10/86 SIP 0#. NU PS. Drill out Baffle @ 11,750'. Circ. bottoms up. RIH w/22' & 2 jts. (total of 392 jts. in hole). RD PS. ND PS. RIH w/60 jts. to 13,454'. Circ. out mud. RIH w/33 jts. tbg., to 14,844'. Circ. mud out. RIH 16' tag cement @ 14,860. RU PS. NU PS. Mill down 392' of stringers to 15,252', tag float collar. Circ. hole clean. RD PS. ND PS. Test csg. to 3000#, held 10 min. Drop ball. Pump ball down w/88 BFW. Test tbg. to 5000#, held 10 Min. Pump ball out. SWIFN.

DC: \$ 4,200 CC: \$8,000

5/11/86 SIP 0#. Pump 4 drums methynol. Displace hole w/495 bbls. 10# brine wtr. POOH & LD 38 jts. to 14,030. POOH w/458 jts. tbg., BTS, crossover, scraper, crossover, 1 jt., & Mill. Fill csg. w/35 bbls. brine wtr. Test rams to 3000#, held. SWIFWE.

DC: \$ 2,100 CC: \$10,100

5/12/86 SDFS.

5/13/86 MIRU Oil Well Perforators. Run GR-CBL log from 15,620' to 10,600'. RD OWP. Will perforate tomorrow AM.

DC: \$10,300 CC: \$11,400

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
JUN 03 1986

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX 1327, ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

702' FWL, 1,097 FSL (SW $\frac{1}{4}$ SW $\frac{1}{4}$)

14. PERMIT NO.
43-013-31135

15. ELEVATIONS (Show whether DT, RT, OR, etc.)
5,986' GR

5. LEASE DESIGNATION AND SERIAL NO.
N/A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
DUNCAN

9. WELL NO.
3-1A2

10. FIELD AND POOL, OR WILDCAT
BLUEBELL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 1, T1S, R2W, USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT-OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Operations <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Duncan 3-1A2 made it's initial production of hydrocarbons on May 21, 1986. Seagull Refining purchases the oil and Gary Energy purchases the gas.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE Division Engineer

DATE June 2, 1986

(This space for Federal or State office use)

APPROVED BY _____
CO-SIGNATURES OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. N/A
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. TUFTS AVE. PKWY., STE. #604, DENVER, COLORADO 80237		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 702' FWL, 1,097 FSL (SW $\frac{1}{2}$ SW $\frac{1}{2}$)		8. FARM OR LEASE NAME DUNCAN
14. PERMIT NO. 43-013-31135	15. ELEVATIONS (Show whether DF, NT, GR, etc.) 5,986' GR	9. WELL NO. 3-1A2
		10. FIELD AND POOL, OR WILDCAT BLUEBELL
		11. SEC., T., R., M., OR SLK. AND SURVEY OR AREA SEC 1, T1S, R2W, USB & M
		12. COUNTY OR PARISH DUCHESNE
		13. STATE UTAH

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) OPERATIONS <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

5/24/86 thru 6/6/86 On Production

RECEIVED
JUN 09 1986

(SEE ATTACHED FOR DETAILS.)

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Marilyn Ebert TITLE Production Clerk DATE 6/6/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

WELL: Duncan 3-1A2
 LOCATION: Sec. 1, T1S, R2W, Duchesne County, Utah (702' FWL, 1097' FSL (SW $\frac{1}{2}$ SW $\frac{1}{2}$))
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: Cachuma, Rig #8C
 OBJECTIVE: Wasatch formation
 ESTIMATED TD: 16,000 feet

5/14/86 SD.

5/15/86 MIRU OWP. Test lub. to 3500#, held. Perf. the following DIL-GR intervals W/3-1/8" guns, 3 JSPF, 120 degree phasing.

Run #1

Starting PSI 0#

14,825'	14,720'	14,627'	14,562'
14,816'	14,699'	14,622'	14,550'
14,800'	14,682'	14,614'	14,518'
14,785'	14,676'	14,599'	14,510'
14,756'	14,672'	14,583'	14,496'
14,746'	14,654'	14,570'	

Finishing PSI 0#.

Run#2

Starting PSI 0#.

14,486'	14,414'	14,364'	14,263'
14,474'	14,410'	14,350'	14,260'
14,459'	14,403'	14,333'	14,252'
14,434'	14,400'	14,326'	14,246'
14,429'	14,388'	14,321'	14,231'
14,426'	14,374'	14,290'	14,228'

Finishing PSI 50#.

Run #3

Starting PSI 400#.

14,544-46'	- 2'	14,313-15'	- 2'
14,528-30'	- 2'	14,239-41'	- 2'
14,454-56'	- 2'	14,220-22'	- 2'
14,440-42'	- 2'	14,182-84'	- 2'
14,355-57'	- 2'	14,146-50'	- 4'
14,344-46'	- 2'		

Finishing PSI 300#.

Run #4.

Starting PSI 400#.

14,168'	14,032'	13,907'	13,804'
14,075'	14,014'	13,904'	13,790'
14,070'	14,001'	13,900'	13,771'
14,068'	13,957'	13,828'	13,751'
14,052'	13,952'	13,817'	13,721'
14,036'	13,920'	13,811'	13,713'

Finishing PSI 400#.

Run #5.

Starting PSI 450#.

13,696'	13,970-72'	- 2'
13,692'	13,886-88'	- 2'
13,688'	13,857-59'	- 2'
13,557'	13,594-96'	- 2'
13,530'	13,542-44'	- 2'
13,527'		
13,524'		

WELL: Duncan 3-1A2
 LOCATION: Sec. 1, T1S, R2W, Duchesne County, Utah (702' FWL, 1097' FSL (SW $\frac{1}{2}$ SW $\frac{1}{2}$))
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: Cachuma, Rig #8C
 OBJECTIVE: Wasatch formation
 ESTIMATED TD: 16,000 feet

5/15/86
 (Continued)

13,520'
 13,501'

Finishing PSI 500#.
 Total Perfs. (96 intervals, 114', 342 holes.)
 Bled off pressure. RDMD OWP. PU Baker 5" 1B# R3 DG Pkr., & RIH W/216 Jts. Tbg.. POOH & LD 1B Jts. Tbg.. RIH W/240 Jts. Tbg.. (Total in hole 440 Jts. 2-7/8" EUE 8 RD N80 Tbg.) Install hanger W/BPV inplace. Set Pkr. @ 13443'. Land Tbg. W/11000# down on Pkr.. Change equip. to 1.9" Tbg.. SWIFN.

RIG 2000
 OWP 12300
 BAKER PKR. 3600
 BAKER SERV. 400
 LGP 400
 DC=\$18700 CC=\$30100

5/16/86

SIP 0#. PU & RIH w/121 jts. 1.9" 10 RD N80 heat string, land @ 3846'. RD floor. ND BOP. NU WH. Test WH to 5000#, held. Pull BPV. 2800# on tbg. Test Csg. to 3000#, held 5 Min. Displace heat string w/120 BFW. Pressure up on formation to 5000#, bled off to 3700# in 30 Min. RDMSU. HU flowlines. Bled well down in 30 min. Well dead. SWIFN. To flow back in AM.

DC: \$63,500

CC: \$93,600

5/17/86

MIRU Basin Swab Unit. Tag fluid @ 400'. Made 1 run w/cups to 1600'. Pulled 6 bbls. fluid. Second run hit tight spot @ 1700', unable to work thru w/cups. POOH & pull off 1 cup. RIH hit tight spot, @ 1700' unable to work cup thru. POOH & put on wax knife. RIH work down to 2100', thru 4 bridges of scale. POOH. RDMD Basin Swab Unit. SWIFN.

DC: \$800

CC: \$ 94,400

5/18/86

RDSU

5/19/86

No Report

5/20/86

No Report

5/21/86

L301A2 B60521 001 CEE
 ACID JOB

MIRU Dowell Schlumberger. Install tree saver. Test pump and lines to 9000psi. Hold safety meeting. Acidize well with 40,000 gals 15% HCl+8gal/100 A200 dropping ball sealers throughout as follows:

BBLS	RATE	PRESS	COMMENTS
0	3.0	7,000	Start pumping @0934
20	4.0	7,550	
40	5.0	8,090	
50	5.0	8,000	
80	5.0	8,300	
100	6.0	8,500	
120	6.0	8,300	
140	7.0	8,930	
160	6.5	8,700	
180	6.5	8,710	
200	6.5	8,750	
220	6.5	8,700	
240	6.5	8,750	
260	6.5	8,790	
280	6.5	8,880	
300	6.5	8,830	
320	6.5	8,870	

WELL: Duncan 3-1A2
 LOCATION: Sec. 1, T1S, R2W, Duchesne County, Utah (702' FWL, 1097' FSL (SW $\frac{1}{2}$ SW $\frac{1}{2}$))
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: Cachuma, Rig #8C
 OBJECTIVE: Wasatch formation
 ESTIMATED TD: 16,000 feet

DATE	TIME	DEPTH	REMARKS
5/21/86		340	6.5 8,990
(Continued)		360	6.5 8,900
		380	6.5 8,930
		400	6.5 8,780
		420	6.5 8,700
		440	6.5 8,750
		460	5.0 7,980 Repair caps on triplex on two trucks
		480	5.0 7,990
		500	6.5 8,650 2 Trucks back on line
		520	6.5 8,930
		540	6.5 9,000
		560	6.0 8,750
		580	6.0 8,790
		600	6.0 8,800
		620	6.0 8,600
		640	6.0 8,800
		660	6.0 8,840
		680	6.0 8,870
		700	6.0 9,000
		720	5.5 8,470
		740	5.5 9,000 Tree saver failed @733bb1s
		760	6.0 8,490
		780	6.0 8,520
		800	6.0 8,540
		820	6.0 8,580
		840	6.0 8,500
		860	6.0 8,520
		880	6.0 8,530
		900	6.0 8,640
		920	6.0 8,700
		940	6.0 8,720
		960	6.0 8,760
		980	6.0 8,800
		1,000	6.0 8,870
		1,020	5.0 8,400
		1,040	5.0 9,000
		1,060	4.0 8,380 SD @1305

SD @1062bb1s

ISIP	7,450
5 MIN.	7,070
10 MIN	6,980
15MIN	6,680

MAX	7.0	9,000
AVG	5.9	8,514

RD Dowell. Flow well to tank battery.

DOWELL	25000
WATER	1000
CEE	400
DC=\$26,400	DC=\$120,800

FLOWED	BBLS. OIL	BBLS. WATER	MCF	TUB. PRESS.	CSG. PRESS.	CHOKE
14	280	-880	-	400	-	28/64

RECEIVED
JUN 09 1986

WELL: Duncan 3-1A2
 LOCATION: Sec. 1, T1S, R2W, Duchesne County, Utah, (702' FSL, 1097' FSL (SW $\frac{1}{4}$ SW $\frac{1}{4}$))
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: Cachuma, Rig #8C
 OBJECTIVE: Wasatch formation
 ESTIMATED TD: 16,000 feet

DIVISION OF
OIL, GAS & MINING

	<u>FLOWED</u>	<u>BBLS. OIL</u>	<u>BBLS. WATER</u>	<u>MCF</u>	<u>TUB. PRESS.</u>	<u>CSG. PRESS.</u>	<u>CHOKE</u>
5/22/86	23	510	66	453	300	-	22/64
5/23/86	24	482	35	153	250	-	22/64
5/24/86	24	499	20	195	300	-	22/64
5/25/86	24	411	7	215	250	-	22/64
5/26/86	24	465	9	215	250	-	22/64
5/27/86	24	382	7	215	300	-	22/64
5/28/86	24	388	8	215	350	-	22/64
5/29/86	24	398	9	215	200	-	22/64
5/30/86	24	371	13	215	220	-	22/64
5/31/86	24	347	9	215	230	-	22/64
6/1/86	24	337	9	215	230	-	22/64
6/2/86	24	342	9	215	250	-	22/64
6/3/86	24	333	12	215	225	-	22/64
6/4/86	24	315	11	215	200	-	22/64
6/5/86	24	328	10	215	275	-	22/64
6/6/86	24	269	11	215	280	-	22/64

FINAL REPORT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

N/A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

UNIT AGREEMENT NAME

N/A

7. FARM OR LEASE NAME

DUNCAN

9. WELL NO.

3-1A2

10. FIELD AND POOL, OR WILDCAT

BLUEBELL

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC 1, T1S, R2W,
USB&M

12. COUNTY OR PARISH

DUCHESNE

13. STATE

UTAH

WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED
JUN 23 1986

1a. TYPE OF WELL: OIL WELL GAS WELL DRY
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

DIVISION OF
OIL, GAS & MINING

3. ADDRESS OF OPERATOR
7979 E. TUFTS AVE. PKWY., STE. #604, DENVER, COLORADO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 702' FWL, 1,097' FSL (SW $\frac{1}{4}$ SW $\frac{1}{4}$)

At top prod. interval reported below Same.

At total depth Same.

14. PERMIT NO. 43-013-31135
DATE ISSUED 10-11-85

15. DATE SPOUDED 2-15-86
16. DATE T.D. REACHED 4-19-86
17. DATE COMPL. (Ready to prod.) 5-21-86
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5,986' GR
19. ELEV. CASINGHEAD 5,986'

20. TOTAL DEPTH, MD & TVD 15,293
21. PLUG, BACK T.D., MD & TVD 15,252'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S) OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
25. WAS DIRECTIONAL SURVEY MADE

13,524' - 14,825' (Wasatch Formation)

No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL, FDC, GR, DIL, CAL, SP
27. WAS WELL CORED
No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	3,100'	12-1/4"	915 sx. BJ Lite & 200 sx. C	Class "G"
7"	29#	12,025'	8-3/4"	650 sx. BJ Lite & 200 sx. C	Class "H"

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	11,732'	15,292'	500 sx. Class "G"		2-7/8"	13,443'	13,443'

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
(see attached)	DEPTH INTERVAL (MD) 13,524'-14,825' AMOUNT AND KIND OF MATERIAL USED 40,000 Gals. 15% HCL

33. PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
5-21-86	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
5-23-86	24	22/64"	→	482	153	35	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
250	0	→	482	153	35	40.9	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY Mike Guinn

35. LIST OF ATTACHMENTS
Perforation Record and Acid Job.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Laura M. Rohleder TITLE Production Clerk DATE 6-20-86
Laura M. Rohleder

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			TOP
			MEAS. DEPTH
			TRUE VERT. DEPTH
Green River	5,742'	12,945'	5,742'
Wasatch	12,945'	TD	12,945'

TGR₃

per Dan & Bud

JAM 3-5-92

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

070704

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX 1327, ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface.
702' FWL, 1097' FSL (SW $\frac{1}{2}$ SW $\frac{1}{2}$)

14. PERMIT NO.
43-013-31135

15. ELEVATIONS (Show whether OF, AT, OR, ETC.)
5,986' GR

5. LEASE DESIGNATION AND SERIAL NO.
N/A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
DUNCAN

9. WELL NO.
3-1A2

10. FIELD AND POOL, OR WILDCAT
BLUEBELL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 1, T1S, R2W, USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) BHP Survey <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ATTACHED PLEASE FIND BHP DATA AS PER CAUSE 139-42

RECEIVED
JUN 26 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *D. Howard* TITLE DIVISION ENGINEER DATE JUNE 18, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Sun Oilfield Service, Inc.

SUB-SURFACE SURVEY

Company LINMAR ENERGY CORP. Field Lease and Well DUNCAN 3-1A2

County DUCHESNE State UTAH Date JUNE 16, 1986

T. D. Formation

Elevation Casing

Perforation 13501'-14825' Tubing PKR. 13443'

Datum Point 14163' (MID-PERF.)

FLOWING GRADIENT SURVEY

<u>DEPTH (FEET)</u>	<u>PRESSURE (PSI)</u>	<u>GRADIENT (#/FT.)</u>
TOP	135	
1000	266	.131
2000	436	.170
3000	677	.241
4000	901	.224
5000	1130	.229
6000	1391	.261
7000	1673	.282
8000	1979	.306
9000	2305	.326
10000	2642	.337
11000	3007	.365
12000	3348	.341
13000	3685	.337
14000	4025	.340
14163 (MID-PERF.)	4105	.491

REMARKS:

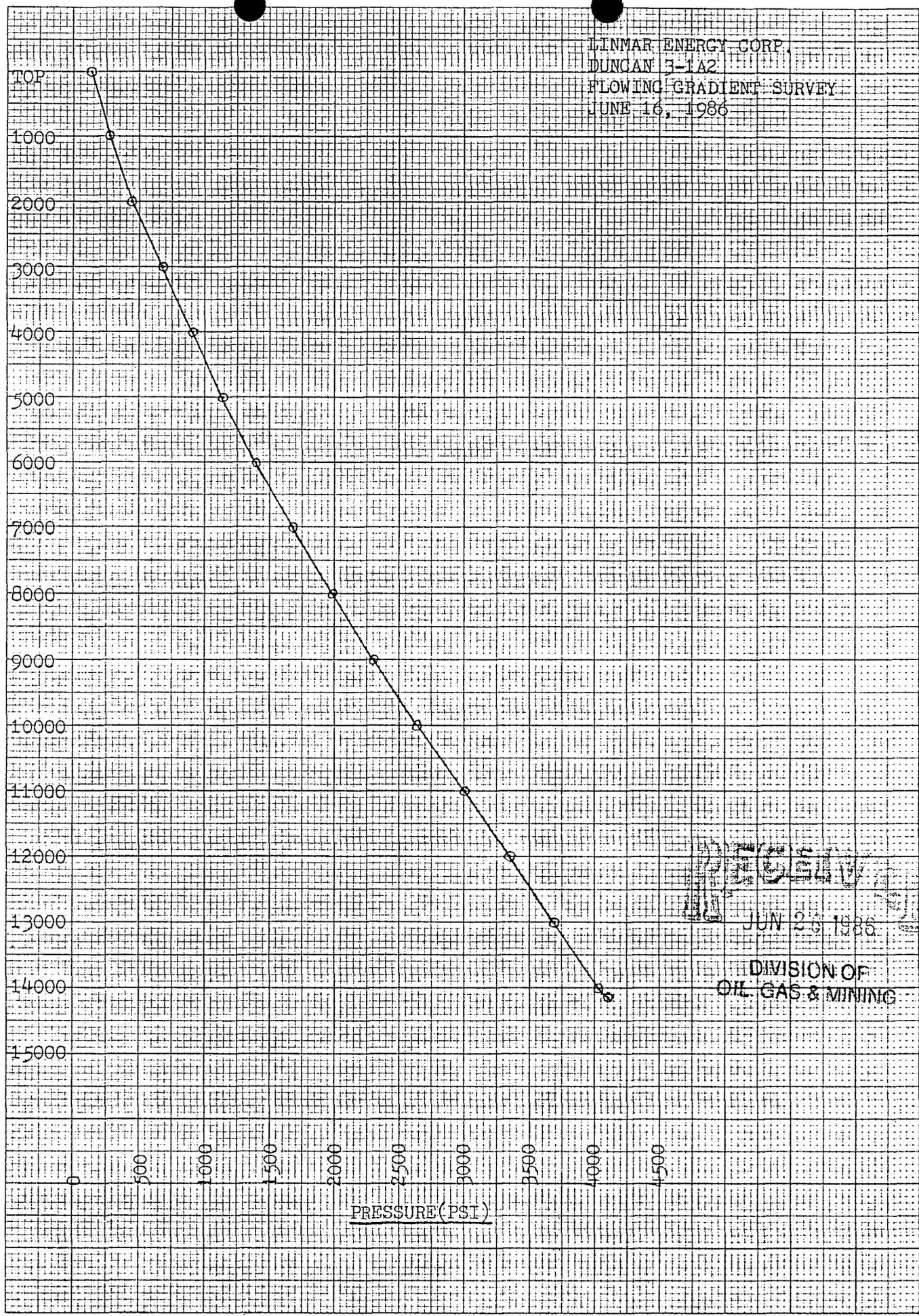
1. AMERADA INSTRUMENT #7057N, 7000 PSI, 3 HR. CLOCK.
2. TEMPERATURE AT 14163', 226°F.
3. WELL FLOWING ON 22/64 CHOKE.
4. BOMB ON BOTTOM AT 2PM, 6-16-86.

RECEIVED
JUN 26 1986

DIVISION OF
OIL, GAS & MINING

LINMAR ENERGY CORP.
DUNCAN 3-1A2
FLOWING GRADIENT SURVEY
JUNE 16, 1986

DEPTH (FEET)



PRESSURE (PSI)

RECEIVED
JUN 23 1986

DIVISION OF
OIL, GAS & MINING

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

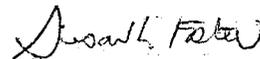
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
See Below

3. ADDRESS OF OPERATOR
See Below

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. See Exhibit "A"
Attached Hereto

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
See Exhibit "A"
Attached Hereto

12. COUNTY OR PARISH Duchesne & Uintah Counties

13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct
LINMAR ENERGY CORPORATION
SIGNED BY: B. J. Lewis TITLE Vice President DATE November 6, 1987
B. J. Lewis

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
NOV 9 1987

EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

<u>WELL NAME</u>	<u>SECTION; TOWNSHIP AND RANGE</u>
Horrocks 1-3A1 <u>43-013-30171</u>	Section 3, Township 1 South, Range 1 West
Chasel Miller 2-1A2 <u>43-013-30360</u>	Section 1, Township 1 South, Range 2 West
Duncan 3-1A2 <u>43-013-31135</u>	Section 1, Township 1 South, Range 2 West
Murray 3-2A2 <u>43-013-30816</u>	Section 2, Township 1 South, Range 2 West
Chasel Hackford 2-10A1E <u>43-047-31421</u>	Section 10, Township 1 South, Range 1 East
Wilkerson 1-20Z1 <u>43-013-30942</u>	Section 20, Township 1 North, Range 1 West
Moon 1-23Z1 <u>43-047-31479</u>	Section 23, Township 1 North, Range 1 West
Coltharp 1-27Z1 <u>43-013-30151</u>	Section 27, Township 1 North, Range 1 West
Jensen 1-29Z1 <u>43-013-30725</u>	Section 29, Township 1 North, Range 1 West
Ute 1-30Z1 <u>43-013-30813</u>	Section 30, Township 1 North, Range 1 West
Dye 1-25Z2 <u>43-013-30659</u>	Section 25, Township 1 North, Range 2 West
Ute Tribal 3-35Z2 <u>43-013-31133</u>	Section 35, Township 1 North, Range 2 West
Horrocks 2-4A1 <u>43-013-30954</u>	Section 4, Township 1 South, Range 1 West
Helen Larsen 2-5A1 <u>43-013-30920</u>	Section 5, Township 1 South, Range 1 West
Chasel 2-17A1 <u>43-013-30732</u>	Section 17, Township 1 South, Range 1 West
LeBeau 1-34A1 <u>43-013-30590</u>	Section 34, Township 1 South, Range 1 West
Timothy 3-18A3 <u>43-013-30940</u>	Section 18, Township 1 South, Range 3 West
Fisher 1-19A3 <u>43-013-30535</u>	Section 19, Township 1 South, Range 3 West
Goodrich 1-24A4 <u>43-013-30760</u>	Section 24, Township 1 South, Range 4 West
Smith 2-25A4 <u>43-013-30776</u>	Section 25, Township 1 South, Range 4 West
State 1-14B1 <u>43-047-30818</u>	Section 14, Township 2 South, Range 1 West
Linmar 1-19B2 <u>43-013-30600</u>	Section 19, Township 2 South, Range 2 West
Christensen 2-8B3 <u>43-013-30780</u>	Section 8, Township 2 South, Range 3 West
Hansen 1-16B3 <u>43-013-30335</u>	Section 16, Township 2 South, Range 3 West

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
702' FWL, 1,097' FSL (SWSW) MAY 18 1989

14. EXAMINER'S NO. 43-013-31135

15. ELEVATIONS (Show whether, DF, ST, CR, etc.)
3,386' GR, 543' & 414'

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Durican

9. WELL NO.
3-1A2

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., S., M., OR BLK. AND SUBST OR AREA
Sec. 1, T1S, R2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recompleted the subject well to the Upper Wasatch from 12,329' to 14,859' on 10/28/87. Forty three intervals were perforated with 84 holes using 3 1/8" bullet guns shooting 2 spf at 100 degree phasing.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 10-May-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SECRET BY INDICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELLS <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Linmar Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 702' FWL, 1,097' FSL (SWSW) MAY 18 1989		8. FARM OR LEASE NAME Duncan
14. PERMIT NO. 43-013-31135		9. WELL NO. 3-1A2
15. ELEVATIONS (Show whether of, to, or, etc.) 3,985'		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T1S, R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Wasatch perforations from 12,329' to 14,859' (426 holes) were perforated with 20,000 gallons 15% HCL on 5/5/89. Containing with the acid was 8gpm corrosion inhibitor. Eight hundred ball savers were dropped for diversion.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 10-May-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.)
At surface
702' FWL, 1,097' FSL (SWSW)

14. PERMIT NO.
43-013-31135

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5,986' GR

RECEIVED
MAY 18 1990

DIVISION OF
OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
DUNCAN

9. WELL NO.
3-1A2

10. FIELD AND POOL, OR WILDCAT
Bluebell Upper Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 1, T1S, R2W

12. COUNTY OR PARISH
Duchesne

18. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Linmar plans to recomplate the subject well to the upper Green River Formation as follows:

1. Set CIBP above existing Wasatch perforations
2. Perforate and block squeeze ~ 7,000'
3. Perforate Green River Gas zones in the Gross interval 7,000' - 7,500'!
4. Test well production
5. Stimulate as required

OIL AND GAS	
DTN	GLH
1-153 ✓	GLH
DTN	SLS
2-TAS	WAKAR
4-MICROFILM ✓	
5 FILE	

18. I hereby certify that the foregoing is true and correct
SIGNED E. B. Wheeler TITLE Manager of Engineering DATE 17-May-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:
See attachment.
DATE: 5-30-90
BY: John R. Day
*See Instructions on Reverse Side

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

UTAH DIVISION OF OIL, GAS AND MINING
CONDITIONS OF APPROVAL FOR WELL RECOMPLETION

Linmar Petroleum Company
Duncan #3-1A2 Well
Section 1, T. 1S, R. 2W
Duchesne County, Utah
May 30, 1990

Reference document: Sundry notice dated May 17, 1990.

1. The well is approved for recompletion in accordance with the order in Cause No. 131-81 dated March 27, 1989.
2. Upon completion of the workover, the operator shall submit a complete subsequent notice of the work performed including a description of the intervals open in the wellbore and any casing repair work performed.

OI58/150

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Petroleum

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
702' FWL, 1097' FSL (SWSW)

14. PERMIT NO.
43-013-31135

15. ELEVATIONS (Show whether OF, AT, OR, etc.)
5986' GR

5. LEASE DESIGNATION AND SERIAL NO.
SEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Duncan

9. WELL NO.
3-0102

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 1, T15, R2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Linmar Petroleum intends to complete this well in the Green River interval. A production increase of 60 BOPD is anticipated.

Linmar here by requests approval for the work to qualify for the Tax Credit under Section 59-5-102 (4).

The workover procedure is attached.

RECEIVED

OCT 16 1991

DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED D. B. HOWARD TITLE Division Engineer DATE 02 Oct 91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

LINMAR PETROLEUM COMPANY
Roosevelt, UT 84066
Duncan 3-1A2
AFE #L301A2-911
July 19, 1991

WELL DATA:

Baker 5" 18# FAB Packer @ 12,260' (2.25" F nipple)
Liner Top @ 11,732'
Top Wasatch perforation @ 12,329'
Bottom Wasatch perforation @ 14,825'

PROCEDURE:

1. Bleed pressure off well. Circulate well with triplex pump.
2. MIRUSU, NDWH, NUBOP.
3. Release seal assembly from FAB packer and POOR with production tubing, pump cavity and seal assembly.
4. RIH to liner top open ended and pump standing valve out of tubing to seat in F nipple below packer.
5. Pick up 6" casing wax knife on tubing, RIH and clean casing of wax buildup. Make a subsequent scraper run if necessary.
6. Perforate the following DIL-GR intervals with 4" guns, shooting 3 JSPF:

12196	11834	11136
12192	11829	11128
12188	11686	11114
12184	11683	11090
12180	11677	11050
12159	11675	11048
12157	11588	10809
12148	11532	10802
11936	11528	10720
11905	11213	10718
11881	11201	10713
11879	11195	10711
11869	11178	10650
11860	11144	10643
11858	11142	10638

45 intervals
135 perforations

RECEIVED

OCT 16 1991

DIVISION OF
OIL GAS & MINING

LINMAR PETROLEUM COMPANY
Roosevelt, UT 84066
Duncan 3-1A2
AFE #L301A2-911
July 19, 1991

PROCEDURE: (cont)

7. Pick up 7" 29# Model R packer on tubing. RIH and set packer at 10,500'.
8. Remove BOP and install wellhead. Return the well to production.
9. Acidize Wasatch intervals with 10,000 gallons 15% HCl with MSR 100 additives, corrosion inhibitor and clay stabilizer when necessary.

Note: Very poor cement bond over interval to be perforated might require remedial cementing if production test indicates high water cut.

DGH
7/18/91

RECEIVED

OCT 16 1991

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Eal
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Linmar Petroleum Company

3. Address and Telephone No.
 P.O. Box 1327, Roosevelt, Utah 84066

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Sec. 1, T1S, R2W
 702' FWL, 1097' FSL (SW5W)
 5,986' SL

5. Lease Designation and Serial No.
 Fee

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 Duncan 3-1A2

9. API Well No.
 43-013-31135

10. Field and Pool, or Exploratory Area
 Bluebell

11. County or Parish, State
 Duchesne Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was recompleted in the Upper Wasatch-Lower Green River formation on 1/27/92. The intervals from 12,196' to 10,638' were perforated with 4" casing guns at 3jspf. A total of 45 intervals were perforated with 135 holes.

RECORDED
FEB 27 1992
BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct
 Signed [Signature] Title Production Engineer Date 25-Feb-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

		5. Lease Designation and Serial Number: Fee
		6. If Indian, Allottee or Tribe Name: N/A
		7. Unit Agreement Name: N/A
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		8. Well Name and Number: Duncan #3-1A2
2. Name of Operator: Coastal Oil & Gas Corporation		9. API Well Number: 43-013-31135
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		10. Field and Pool, or Wildcat: Bluebell
4. Location of Well Footages: 702' FWL & 1097' FSL County: Duchesne QQ, Sec., T., R., M.: SWSW Section 1-T1S-R2W State: Utah		

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input checked="" type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>CO</u> , Convert to Rod Pump
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>1/8/96</u> Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.

JAN 9 1996

13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 01/23/96

(This space for State use only)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

DUNCAN #3-1A2 (CO. ACIDIZE, INST ROTAFLEX)
ALTAMONT FIELD (LINMAR ACQUISITION)
DUCHESNE COUNTY, UT
WI: 40.563% COGC/ANR AFE: 10545/10546
TD: 15,300' PBD: 15,252'
5½" LINER @ 11,732'-15,293'
PERFS: 10,638'-12,196'
CWC(M\$): 92.0 (10545)
CWC(M\$): 171.0 (10546)

PAGE 3

- 12/12/95 Cont to POOH w/tbg & pkr.
MIRU workover rig. RU DeIsco, fish SV. ND WH, NU BOP. Rls 7" R-3
pkr @ 10,548'. CC: \$4,505.00
- 12/13/95 Cont to POOH w/tbg, scraper & bit.
Circ well w/170 bbls treated prod water. Finish POH w/R-3 pkr &
pump cavity. Circ out oil as needed. RIH w/6" drag bit & 7" csg
scraper to top of 5" liner @ 11,732'. POH w/2½" tbg to 6552'.
(Heavy wax in csg.) CC: \$8400.
- 12/14/95 Drill out 5" pkr.
Circ w/170 bbls treated water. POOH w/2½" tbg, 6" drab bit & csg
scraper. RIH w/5" pkr plucker to 12,235' (5" pkr @ 12,260'). CC:
\$11,095.
- 12/15/95 Cont to RIH w/tbg.
Pump 40 bbls treated water to est circ. Latch into & DO 5" FAB pkr
@ 12,260' in 2½ hrs. RD power swivel & strip head. POOH w/2½"
tbg, LD 5" pkr plucker, pkr core & \BHA. PU & RIH w/4½" rock bit
& 2½" tbg. Cont to RIH w/tbg to 5916'. CC: \$15,475.
- 12/16/95 Cont to POOH w/tbg & 4½" bit.
RIH w/279 jts 2½" tbg. Tag fill @ 14,563'. RU power swivel &
strip head. Pump 45 bbls water to est circ. DO bridge from
14,563'-14,659'(96'). RD swivel, RIH w/19 jts 2½" tbg, tag PBD
@ 15,252'. Circ clean. POOH to 7732'. CC: \$18,735.
- 12/17/95 Cont to PU 3½" tbg, set pkr 13,990'.
POOH w/144 jts 2½" tbg, LD 111 jts 2½" tbg & 4½" bit. RIH w/5" HD
pkr, 80 jts 2½" tbg & 5¼" No-Go. RU 3½" tbg & BOP equip. Cont to
PU & RIH w/315 jt 3½" N-80 tbg. CC: \$24,900.
- 12/18/95 Swabbing.
RIH w/71 jts 3½" tbg, set 5" HD pkr @ 13,898' in 28,000# comp. RU
Dowell, acidize Wasatch interval from 14,001'-14,859' (270 tot
holes) w/12,600 gals 15% HCL + diverter. ATR 13 BPM, MTR 24 BPM,
ATP 8750#, MTP 9118#. ISIP 6312#, 5 MIN 5589#, 10 MIN 5305#, 15
MIN 5042#. Excellent diversion. Flwd back 8.1 BW. Made 6 swab
runs. IFL @ surf. FFL @ 1700'. Rec 71 BW, TLTR 588 bbls. CC:
\$ 57,593.
- 12/19/95 Check fluid level.
RU swab equip. Made 34 swab runs. IFL @ 1500'. FFL @ 3000'. Rec
31 BO, 350 BW, 5% oil cut. Fluid entry rate 38 BPH. CC: \$60,920.
- 12/20/95 LD 3½" tbg.
350 psi on tbg, 100 psi on csg. RU swab equip. FL, 1st run @ 1600'.
Made 6 runs & recovered 10 BO & 62 BW. FL, last run @ 2900'. Avg
swab rate 36 BPH, PH-6. RD swab equip. Rls pkr @ 13,848'. Flush tbg
w/60 BW. POOH, & LD 352 jts, 3-1/2" tbg EOT @ 3250'. CC: \$65,165.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

DUNCAN #3-1A2 (CO. ACIDIZE, INST ROTAFLEX)
ALTAMONT FIELD (LINMAR ACQUISITION)
DUCHESNE COUNTY, UT
WI: 40.563% COGC/ANR AFE: 10545/10546

PAGE 3

12/21/95 Cont to PU rods.
0 psi on well. POOH w/35 jts 3-1/2" tbg. RU 2-3/4 handling equip.
Cont to POOH w/80 jts 2-7/8" tbg & 5" HD pkr. PU 7" TAC & BHA. RIH
w/same 340 jts 2-7/8" tbg. Set 7" TAC @ 10,491' w/26,000# tension.
SN @ 10,380'. ND BOP. NU WH. RU rod equip. PU & RIH w/2" pump. (10)
1" rods w/g & (117) 3/4" rods. CC: \$69,760. Temporarily suspend
charges on AFE 10545. Continue work on AFE 10546.

12/22/95 0 psi on tbg, PU & RIH w/(25) 3/4" rods, (136) 7/8" rods & (123)
1" rods. Space out rods. PU polish rod, seat pump, fill tbg w/18
BW & test to 500 psi, held. Stroke pump w/rig, good pump action.
Set on clamps, RDRU 1455 & leave on location. Set PU pad &
rotaflex PU. CC: \$162,860.

12/23/95 Finish RIH w/rods. Space out pump. CC: \$

12/26/95 Producing.
Pmpd 46 BO, 298 BW, 30 MCF, 15 hrs.

12/27/95 Pmpd 30 BO, 719 BW, 23 MCF, 4.7 SPM. Well slugging water.

12/28/95 Pmpd 29 BO, 716 BW, 44 MCF, 4.7 SPM. Plan to move in rig to test
csg.

12/29/95 Pmpd 50 BO, 644 BW, 34 MCF, 4.7 SPM.

12/30/95 Pmpd 49 BO, 612 BW, 43 MCF, 4.7 SPM.

12/31/95 Pmpd 46 BO, 618 BW, 39 MCF, 4.7 SPM.

1/1/96 Pmpd 13 BO, 617 BW, 33 MCF, 4.7 SPM.
Continue work on AFE 10545.

1/2/96 Finish POOH w/tbg.
RU rig & rod equip, unseat pump. Flushed rods w/30 BW, POOH w/rods
& pump. RD rod equip. RU tbg equip. ND WH, rls TAC @ 10,491'.
NU BOP. POOH w/2 1/2" tbg, EOT @ 8176'. CC: \$72,918.

1/3/96 WOO.
Finish POOH w/2 1/2" tbg & BHA. RIH w/7" RBP & pkr. Set RBP @
10,564'. LD 1 jt 2 1/2" tbg. Filled hole w/50 BW, press csg to
2000#, held. Drain pump & lines. CC: \$78,136.

1/4/96 Change equip over to rods.
RIH w/1 jt 2 1/2" tbg, latch onto & rls RBP @ 10,564' & POOH w/pkr.
RIH w/2 1/2" prod tbg, set 7" TAC @ 10,497' w/SN @ 10,386'. ND BOP,
NU WH. CC: \$81,822.

1/5/96 Well on prod.
RD tbg equip. RU rod equip. NU WH, flush tbg w/50 BW. RIH w/new
2" pump & rods. Space out & seat pump. Fill tbg w/12 BW, stroked
pump w/rig & press test tbg to 500#, held. Good pump action.
Clamped off rods, RD rig & equip, place on pump.
Pmpd 0 BO, 498 BW, 9 MCF, 4.7 SPM, 17 hrs. CC: \$86,841.

1/6/96 Pmpd 55 BO, 559 BW, 19 MCF, 4.7 SPM.

1/7/96 Pmpd 38 BO, 601 BW, 30 MCF, 4.7 SPM.

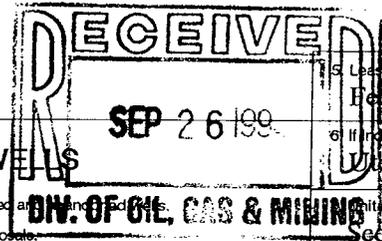
COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

DUNCAN #3-1A2 (CO. ACIDIZE, INST ROTAFLEX)
ALTAMONT FIELD (LINMAR ACQUISITION)
DUCHESNE COUNTY, UT
WI: 40.563% COGC/ANR AFE: 10545/10546

PAGE 3

1/8/96 Pmpd 43 BO, 552 BW, 31 MCF, 4.7 SPM.
Prior Prod: 0 BO, 0 BW, 0 MCF 9 (uneconomical)
CC: \$88,704.
Final Report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Free
6. If Indian, Allottee or Tribe Name:
None
7. Permit Agreement Name:
See attached list.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		8. Well Name and Number: See attached list.
2. Name of Operator: Coastal Oil & Gas Corporation		9. API Well Number: See attached list.
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well Footages: See attached list. QQ, Sec., T., R., M.:		County: See attached list. State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Change of operator.</u>	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start <u>9/8/94</u>	Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

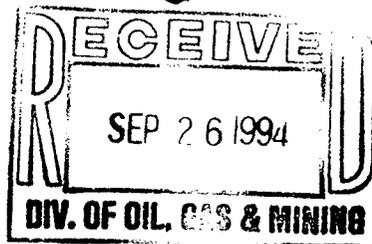
There was a change of operator on the date above for all wells on the attached list:
OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation
All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13. Name & Signature: Bernice Schmidt Title: Environmental Analyst Date: 09/19/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Beicher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Uintah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Free
6. If Indian, Allottee or Tribe Name:
Ute

7. Unit Agreement Name:
See attached list.

1. Type of Well:
OIL GAS OTHER:

8. Well Name and Number:
See attached list.

2. Name of Operator:
Linmar Petroleum Company

9. API Well Number:
See attached list.

3. Address and Telephone Number:
7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

10. Field and Pool, or Wildcat:
Altamont/Bluebell

4. Location of Well
Footages: See attached list.
QQ, Sec., T., R., M.:

County: See attached list.
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of operator.
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 9/8/94

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

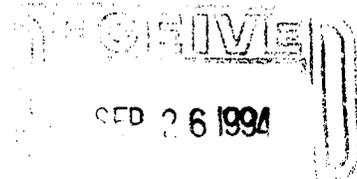
Name & Signature: BY: L. M. ROHLEDER / *L. M. Rohleder*

V.P. OF MANAGING
Title: GENERAL PARTNER

Date: 9/20/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013- 30691 30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1135	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.
Fee

6. If Indian, Allottee or Tribe Name
Ute

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
See attached list.

9. AAPI Well No.
See attached list.

10. Field and Pool, Or Exploratory Area
See attached list.

11. County or Parish, State
See attached list.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Linmar Petroleum Company

3. Address and Telephone No.
7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached list of wells.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Change of Operator

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

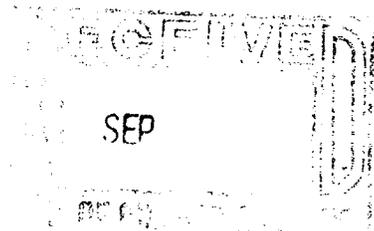
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



14. I hereby certify that the foregoing is true and correct

Signed By: L. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
Alfred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-00037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>NW 580 (ANK)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00045 (ANK)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00016</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Rhoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee



Coastal
The Energy People

May 9, 1995

Ms. Theresa Thompson
Bureau of Land Management
324 S. State, Suite 301
Salt Lake City, Utah 84111

Dear Ms. Thompson:

Enclosed is a list of the Communitization Agreements under which Coastal is currently balloting the working interest owners to be appointed as successor Operator to Linmar Petroleum Company. Letters were sent out May 3, 1995, to all working interest owners, and we expect to have the self certification process completed by June 12, 1995. The Designation of Successor Operator forms will be mailed to you at that time.

43-013-31138/sec. 9 25 4w

43-013-31000/sec. 5 25 4w

Coastal acquired Linmar's interest in and took over operations of the Chandler 2-5B4 and the Ellsworth 2-9B4 wells last year. ANR operates the Chandler 1-5B4 and the Ellsworth 1-9B4, and ANR is the designated operator under the Communitization Agreement for both these sections. Coastal has elected to have ANR remain as operator under both of these Communitization Agreements.

Thank you for answering my many questions. I have appreciated your help and patience in getting this project completed.

Very truly yours,

Marlene Boyle

Marlene Boyle
Land Consultant

MB:mh

Enclosure

cc: Bonnie Johnston

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
1000 17TH ST • STE 200 S • P O BOX 149 • DENVER CO 80201-0749 • 303 672-1121

COMMUNITIZATION AGREEMENTS

CA No. UT080I49-87C685
Section 1, T1S, R2W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C704
Section 3, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C701
Section 4, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C713
Section 4, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C714
Section 5, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. 96-000058
Section 7, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. NRM-715
Section 8, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000123
Section 9, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-86C685
Section 12, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84692C
Section 15, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000087
Section 16, T2S, R3W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84672C
Section 16, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84680C
Section 17, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. 9C-000132
Section 18, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000212
Section 18, T2S, R1E, U.S.M.
Uintah County, Utah

CA No. UT080I49-86C680
Section 20, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84703C
Section 24, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. 96-000118
Section 24, T3S, R7W, U.S.M.
Duchesne County, Utah

CA No. UT08049P-84C723
Section 25, T1N, R2W, U.S.M.
Duchesne County, Utah

CA No. 96-000108
Section 27, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000065
Section 27, T1N, R1W, U.S.M.
Duchesne and Uintah Counties, Utah

CA No. 96-000068
Section 28, T2S, R5W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84681C
Section 29, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84705C
Section 30, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. 96-000119
Section 33, T2S, R4W, U.S.M.
Duchesne County, Utah

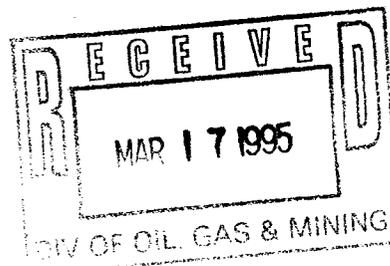
CA No. VR49I-84694C
Section 34, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. NW-613
Section 32, T1S, R4W, U.S.M.
Duchesne County, Utah

INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

March 15, 1995



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: "MONTHLY OIL AND GAS PRODUCTION REPORT" (Form 10) & "MONTHLY OIL AND GAS DISPOSITION REPORT" (Form 11)

Gentlemen:

Please be advised that Linmar Petroleum Company has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. We are, therefore, returning the enclosed forms. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:

A handwritten signature in cursive script, appearing to read "L. M. Rohleder". The signature is written in dark ink and is positioned above the printed name.

L. M. Rohleder
Vice President of
Managing General Partner

LMR

Encl.

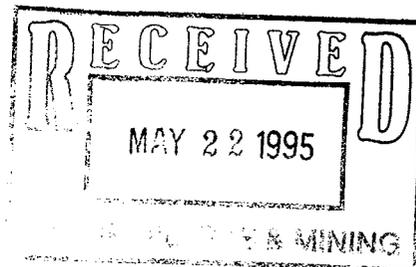
INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 18, 1995

2nd NOTICE!

Mr. R. J. Firth
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



GENTLEMEN:

Please be advised that LINMAR PETROLEUM COMPANY has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:


L. M. Rohleder
Vice President of Managing
General Partner

LMR

ENCLS.: MONTHLY OIL AND GAS PRODUCTION REPORT (Form 10) and
MONTHLY OIL AND GAS DISPOSITION REPORT (Form 11)

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
(OPER. CHG.) _____
RJF/FYI _____
VLC/FYI _____

1. Date of Phone Call: 5-22-95 Time: 4:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call)
Talked to:

Name BOB DALE (Initiated Call) - Phone No. (303) 572-1121
of (Company/Organization) COASTAL OIL & GAS CORP.

3. Topic of Conversation: LINMAR WELLS SOLD TO COASTAL
(& INDIAN LEASES)
*LINMAR SOLD ALL OF THEIR WELLS TO COASTAL HOWEVER WELLS INVOLVED IN C.A.'S HAVE
NOT BEEN OFFICIALLY APPROVED BY BLM. CHANGE IS IN PROGRESS AT THIS TIME.

4. Highlights of Conversation: **MONTHLY OIL & GAS PRODUCTION & DISPOSITION REPORTS**
(& INDIAN LEASE)
THE DIV. WILL MAIL REMAINING LINMAR WELLS (C.A WELLS) TO:
LINMAR PETROLEUM COMPANY
C/O COASTAL OIL & GAS CORP.
P. O. BOX 749
DENVER, CO 80201-0749

THE DIV. IS AWAITING BLM APPROVAL PRIOR TO CHANGING THE OPERATOR FROM LINMAR/N9523
TO COASTAL/N0230. DOCUMENTATION HAS BEEN FILED BY COASTAL AND BLM APPROVAL SHOULD
BE FORTHCOMING SOON!

*LINMAR/L.M. ROHLEDER (303)773-8003 NOTIFIED.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS
 LINMAR PETROLEUM COMPANY
 PO BOX 749
 DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523

REPORT PERIOD (MONTH/YEAR): 5 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
MUTE TRIBAL 2-21G7								
4301331026	10320	03S 07W 21	GR-WS			96000112	(7/95 Int. PA)	
MCFARLANE 1-4D6								
4301331074	10325	04S 06W 4	GR-WS			117880149850713		
DUNCAN 3-1A2								
4301331135	10484	01S 02W 1	GR-WS			117880149870685		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

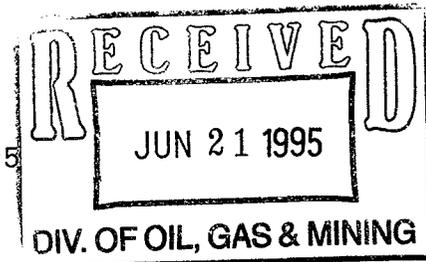
Telephone Number: _____

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

June 20, 1995



Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

Enclosures

cc: Marlene Boyle
Coastal Oil & Gas Corp.

bcc: 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685
District Manager - Vernal
Agr. Sec. Chron.
Fluid Chron

A handwritten signature or stamp, possibly reading "BOYLE", located at the bottom of the page.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

1-LEC
2-LWP 7-PL
3-DTS 78-SJ
4-VLC 9-FPLE
5-RJF
6-LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	COASTAL OIL & GAS CORP	FROM (former operator)	LINMAR PETROLEUM COMPANY
(address)	PO BOX 749	(address)	7979 E TUFTS AVE PKWY 604
	DENVER CO 80201-0749		DENVER CO 80237
			C/O COASTAL OIL & GAS
	phone (303) 572-1121		phone (303) 773-8003
	account no. N 0230(B) *6-30-95		account no. N9523(A)

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-31135</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- lec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- lec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-21-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- lec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-30-95)*
- LWP 6. Cardex file has been updated for each well listed above. *7-12-85*
- LWP 7. Well file labels have been updated for each well listed above. *7-12-95*
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-30-95)*
- lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Jec* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) * 25,000 Surety "Trust Land Admin." (Bond Incr. in progress)
605382-1 (80,000) "United Pacific Ins. Co."

- Jec* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Jec* 3. The former operator has requested a release of liability from their bond (yes no) _____. Today's date Oct. 3, 1994. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *(we don't do this anymore)*
- DTJ* 2. Copies of documents have been sent to State Lands for changes involving State leases. *7-14-95 Sent to Ed Conner*

FILMING

1. All attachments to this form have been microfilmed. Date: July 27 1995.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

** Other Fee & St. Lease wells (non C.A.'s) separate change. (10-4-94)*
950626 BLM/SL Aprv. 6-20-95.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
OCT 30 1995
DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Fee
6. If Indian, Allottee or Tribe Name:
N/A
7. Unit Agreement Name:
N/A

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: 702' FWL & 1097' FSL
County: Duchesne
QQ, Sec., T., R., M.: SWSW Section 1-T1S-R2W
State: Utah

8. Well Name and Number:
Duncan #3-1A2

9. API Well Number:
43-013-31135

10. Field and Pool, or Wildcat:
Bluebell

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Convert to Rod Pump
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed on the subject well.

13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 10/26/95

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 10/31/95 BY: John Matthew

1/8/96
3/28/96

PROCEDURE

1. MIRU rig, circulate out jet pump w/ heated 8.4 ppg FW, ND wellhead & NU BOPE. Release Baker R-3 packer @ 10,548 and POH w/ tubing.
2. TIH w/ 6" drag bit and casing scraper (7" 29# casing) to clean out 7" casing down to 5" liner top.
3. TIH w/ a Baker "CJ" packer plucker milling tool on tubing and mill out 5" 18# Baker "FAB" packer @ 12,260'. **Consider milling out packer w/ washover shoe and washpipe as last resort.** POH w/ packer BHA.
4. TIH w/ 4-1/8" drag bit, casing scraper (5" 18# casing) and 2-7/8" tubing to clean out 5" casing from 11,732' to PBDT @ 15,252'. TOH w/ BHA.
5. TIH w/ 5" retrievable packer, 2,300' of 2-7/8" 6.5# P-110 tubing and 11,690' of 3-1/2" 9.3 # P-110 tubing. Set packer @ +/- 13,990'.
6. MIRU Dowell and acidize Wasatch interval (14,001' to 14,859') total of 270 holes with 12,600 gals 15% HCL acid as shown below. Heat all fluids to 150 F. Inject down annulus while pumping down tubing to maintain a hydrostatic column.

Fluid Description	Volume (Gals)	Volume (Bbl's)	Special Additives	Diversers	Rate (BPM)	Maximum Surface Pressure
Pad	4,200	100	Scale Inhibitor		20-30	9,000 psig
15% HCL Acid	4,200	100	Scale Inhibitor	135 BS 1.1 S.G.	20-30	9,000 psig
Gelled Water	1,000	24		0.5 ppg RS 0.5 ppg BAF	20-30	9,000 psig
15% HCL Acid	4,200	100	Scale Inhibitor	135 BS 1.1 S.G.	20-30	9,000 psig
Gelled Water	1,000	24		0.5 ppg RS 0.5 ppg BAF	20-30	9,000 psig
15% HCL Acid	4,200	100	Scale Inhibitor	135 BS 1.1 S.G.	20-30	9,000 psig
Flush (Btm Perf)	5,500	130			20-30	9,000 psig
Totals	24,300	578				

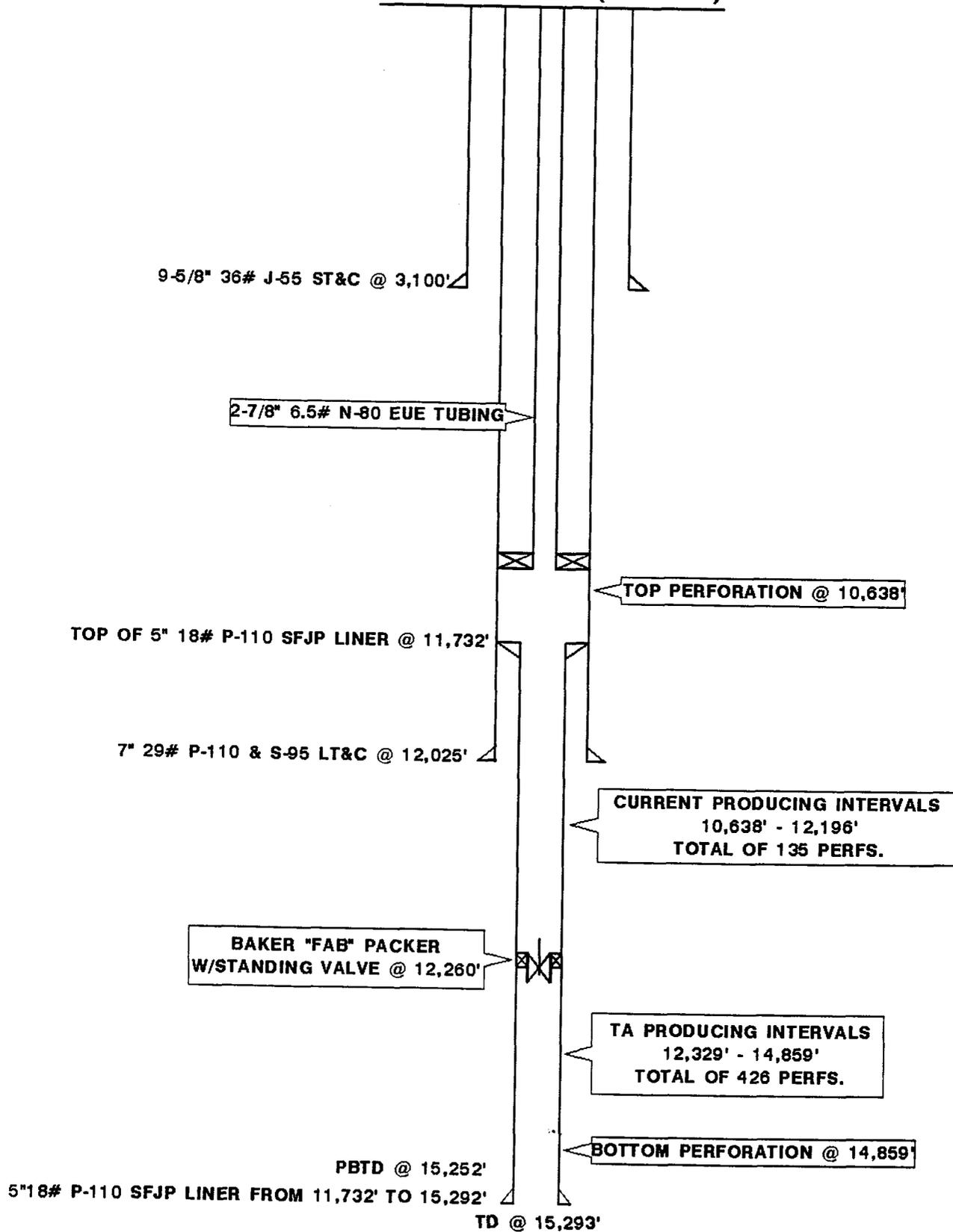
7. RU swab equipment and swab back acid job. Monitor flow back if well flows.
8. Release 5" packer and TOH w/ 3-1/2" & 2-7/8" tubing strings. TIH w/ 2-7/8" tubing pumping BHA. Consult Denver Operations for rod design.

DUNCAN #3-1A2 WELLBORE SCHEMATIC

SECTION 1 T1S R2W

DUCHESNE COUNTY, UTAH

DATE: 10-6-95 (R. COX)



5. Lease Designation and Serial Number:
Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

1. Type of Well:
OIL GAS OTHER:

8. Well Name and Number:
Duncan #3-1A2

2. Name of Operator:
Coastal Oil & Gas Corporation

9. API Well Number:
43-013-31135

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat:
Bluebell

4. Location of Well
Footages: 702' FWL & 1097' FSL
QQ, Sec., T., R., M.: SWSW Section 1-T1S-R2W

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Temporarily Abandon
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator requests temporary abandonment status on the above referenced well as the well is currently uneconomic to produce. Future potential is being investigated.

13. Name & Signature: Sheila Bremer Title Environmental & Safety Analyst Date 10/23/96

(This space for State use only)

JB Matthews Petroleum Engineer 10/28/96
Please see R649-3-36

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 435-789-4433		8. WELL NAME and NUMBER: Exhibit "A"
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:

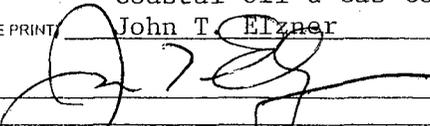
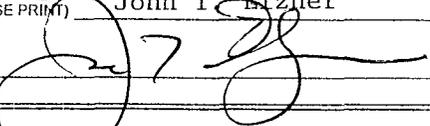
COUNTY: _____
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEX	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	<input checked="" type="checkbox"/>	5-LPT
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
DUNCAN 3-1A2	43-013-31135	10484	01-01S-02W	FEE	OW	P
MURRAY 3-2A2	43-013-30816	9620	02-01S-02W	FEE	OW	P
BLANCHARD FEE 1-3A2	43-013-20316	5877	03-01S-02W	FEE	OW	S
W H BLANCHARD 2-3A2	43-013-30008	5775	03-01S-02W	FEE	OW	S
LAMICQ-URRUTY 1-8A2	43-013-30036	11262	08-01S-02W	FEE	OW	S
LAMICQ-URRUTY U 2-9A2	43-013-30046	5855	09-01S-02W	FEE	OW	S
SPRINGFIELD M/B/U 1-10A2	43-013-30012	5865	10-01S-02W	FEE	OW	P
N KENDALL 1-12A2	43-013-30013	5875	12-01S-02W	FEE	OW	S
POWELL 2-13A2	43-013-31120	8306	13-01S-02W	FEE	OW	P
POWELL 4-13A2A	43-013-31336	11270	13-01S-02W	FEE	GW	S
DUNCAN 5-13A2	43-013-31516	11776	13-01S-02W	FEE	OW	P
L BOREN U 1-24A2	43-013-30084	5740	24-01S-02W	FEE	OW	P
HAMBLIN 1-26A2	43-013-30083	5360	26-01S-02W	FEE	OW	S
OWEN ANDERSON 1-28A	43-013-30150	5270	28-01S-02W	FEE	OW	S
ROBERTSON 1-29A2	43-013-30189	5465	29-01S-02W	FEE	OW	S
ROBERTSON 2-29A2	43-013-31150	10679	29-01S-02W	FEE	OW	P
UTE 2-31A2	43-013-31139	10458	31-01S-02W	FEE	OW	P
MORTENSEN 2-32A2	43-013-30929	5452	32-01S-02W	FEE	OW	S
MORTENSEN 3-32A2	43-013-31872	12181	32-01S-02W	FEE	OW	S
CHENEY 1-33A2	43-013-30202	5305	33-01S-02W	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/26/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/26/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/26/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: UT08014987C68
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY		8. WELL NAME and NUMBER: DUNCAN 3-1A2
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE ALBUQUERQUE NM 87113	PHONE NUMBER: (505) 344-9380	9. API NUMBER: 4301331135
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1097 FSL, 702 FWL		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 1 1S 2W		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/26/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

6/9/06 – 6/26/06:

TESTING CSG AS NEEDED TO ISOLATE CSG LEAK @ 3289' TO 3303'. PUMP DOWN 7" CSG & UP 9-5/8" CSG CIRCULATING GAS OUT @ 3.5 BPM @ 200 PSI W/ FULL CIRCULATION. TOOH W/ 110 JTS TBG.

SPOT 2 SX SAND ON RBP @ 10550'. RIH W/ 40 JTS TBG & CIRCULATE OIL OUT OF 7" CSG. TOOH W/ TBG. RIH W/ 5-3/4" OD GAUGE RING TO 3500'. POOH. RIH W/ CMT RET & SET @ 3228'/POOH & RD WIRELINE TRUCK. RIH W/ STINGER & 108 JTS TBG.

PRESSURE TEST PUMP LINES TO 4000 PSI. CIRCULATE 30 BBLS FRESH WTR DOWN 2-7/8" TBG & UP 9-5/8" CSG @ 300 PSI MAX & PMP 100 SX THIXO 14.2# 1.61 YIELD CMT, 300 SX NEAT G 15.8# 1.15 YIELD CMT @ 4 BPM, DISPLACE OUT CMT W/ 13.5 BBLS WTR BEG PSI 210 PSI, END PSI 1200 PSI. SLOW RATE TO 3 BPM. CLOSE 9-5/8" CSG VALVE.

TURN OVER TO PRODUCTION 6/26/06.

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE <u><i>Cheryl Cameron</i></u>	DATE <u>6/26/2006</u>

(This space for State use only)

RECEIVED
JUN 29 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
UT08014987C68

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
DUNCAN 3-1A2 *K*

2. NAME OF OPERATOR:
EL PASO PRODUCTION OIL AND GAS COMPANY

9. API NUMBER:
4301331135

3. ADDRESS OF OPERATOR:
1339 EL SEGUNDO NE ALBUQUERQUE NM 87113

PHONE NUMBER:
(505) 344-9380

10. FIELD AND POOL, OR WMLDCAT:
ALTAMONT/BLUEBELL

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1097' FSL, 702' FWL**

COUNTY: **DUCHESNE**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSW 1 1S 2W**

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 6/13/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CSG LEAK SQUEEZE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS CONTINUED OPERATIONS IN ORDER TO REPAIR THE CSG LEAK DISCOVERED DURING MAINTENANCE.

THE CSG LEAK HAS BEEN ISOLATED BETWEEN 3289' & 3321'. OPERATOR ANTICIPATES USING 300-400 SX G CEMENT TO SQUEEZE THE LEAK.

VERBAL APPROVAL GRANTED BY DUSTIN DOUCET, STATE OF UTAH, DOGM, 6/13/2006

COPY SENT TO OPERATOR
DATE: 9-4-06
BY: (initials)

NAME (PLEASE PRINT) **CHERYL CAMERON**

TITLE **REGULATORY ANALYST**

SIGNATURE *Cheryl Cameron*

DATE **6/13/2006**

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RECEIVED

JUN 14 2006

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

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7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Name/Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	