

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on
reverse side)

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Lake Fork

9. Well No.

2-13B4

10. Field and Pool, or Wildcat

Altamont

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 13, T2S, R4W USM

12. County or Parrish 13. State

Duchesne Utah

RECEIVED
SWSW
OCT 02 1985

DIVISION OF OIL
& MINING

16. No. of acres in lease

17. No. of acres assigned
to this well

640

19. Proposed depth

20. Rotary or cable tools

13,300

Rotary

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Utex Oil Company

3. Address of Operator

1245 E. Brickyard Road, Suite 600, Salt Lake City, Utah 84106

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface
963' FWL 819' FSL
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

4 miles south of Altamont Utah

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

21. Elevations (Show whether DF, RT, GR, etc.)

6,159' GR

22. Approx. date work will start*

October 20, 1985

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#	5,000	circulate to surface
8 3/4"	7"	26#	10,400	as necessary
6 1/8"	5"	18#	13,300	as necessary

Utex controls the land within 660' of the well location

CONFIDENTIAL

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10/19/85
BY: John R. Bay

WELL SPACING: Cause No. 139-42
4/17/85

Water Permit # 43-9592

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: [Signature] Title: Executive Secretary Date: 9/30/85

(This space for Federal or State office use)

Permit No. Approval Date

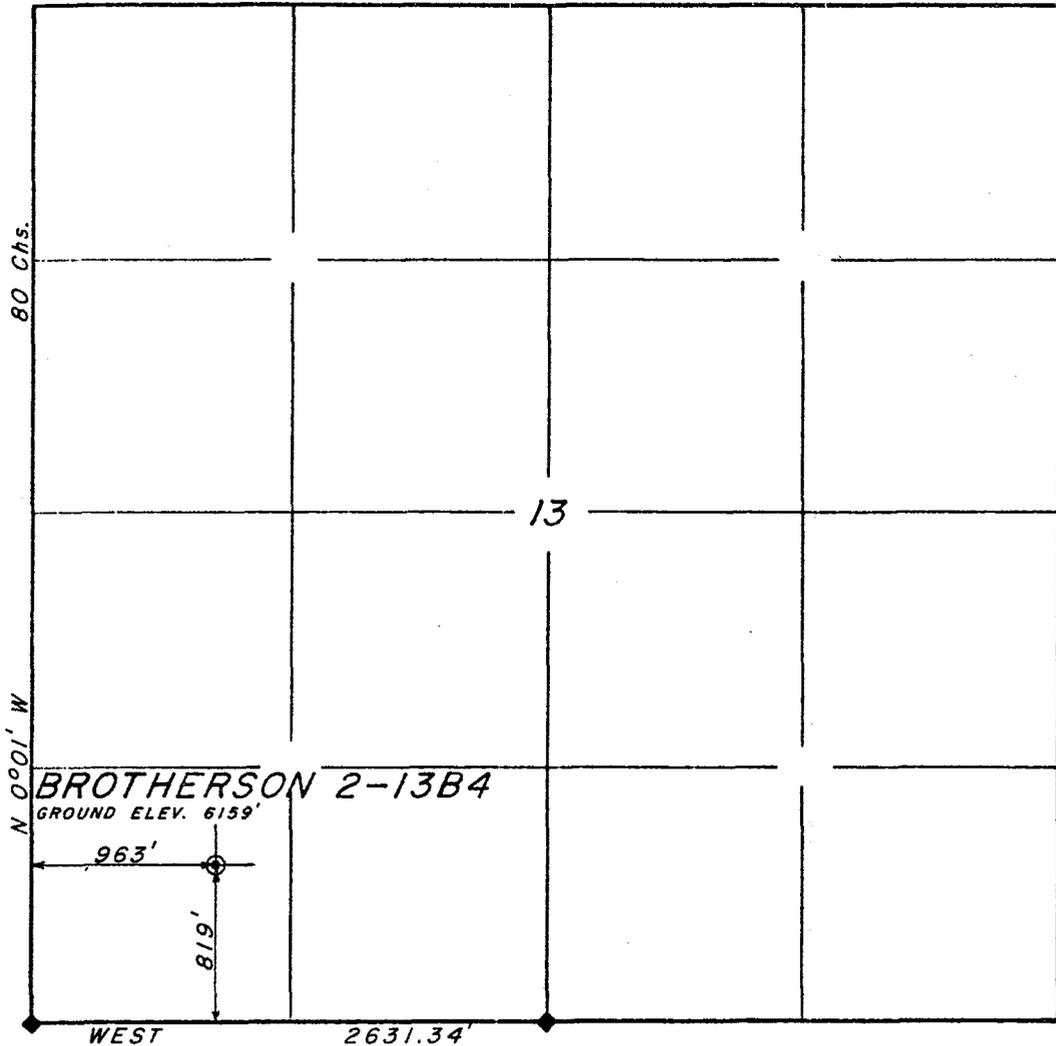
Approved by: Title: Date: Conditions of approval, if any:

UTEX OIL COMPANY WELL LOCATION PLAT

LAKE FORK

2-13B4

LOCATED IN THE SW $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 13, T2S, R4W, U.S.B.&M.



LEGEND & NOTES

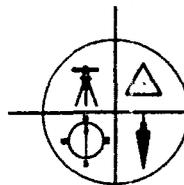
- ◆ ORIGINAL STONE CORNERS FOUND
AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS
USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

ONSITE PREDRILL INSPECTION FORM

COMPANY Utex Oil Co. WELL NO. LAKE FORK Brotherson 2-13B4

Sw/Sw
LOCATION: SECTION 13 TOWNSHIP 2s RANGE 4w COUNTY Duchesne

LEASE NO. _____ ONSITE INSPECTION DATE 9/27/85

(A) PERSONS IN ATTENDANCE Jimmie Thompson-DOG M., Glenn Goodwin-DOG M.
John Fauset- Dirt contractor

(B) SURFACE FORMATION AND CHARACTERISTICS Uinta, sand and clay

(C) BRIEF DESCRIPTION OF VEGETATION Cedar trees, sage brush and very little grass

(D) ARCHAEOLOGICAL CLEARANCE: YES OR NO _____

(E) DESCRIPTION OF TOPOGRAPHY (drainages, slope, roads, etc.) There is a drainage that runs along the south side of the location and an existing road that runs east and west.

(F) CONDITIONS FOR APPROVAL:
PIT LINING (YES OR NO) Yes
TYPE OF LINING IF NEEDED Bentonite and natural soil, 2 #s per foot.

ADDITIONAL REQUIREMENTS Cedar trees and sage brush will be slashed and mixed with the top soil and an 18" colvert installed in the drainage

SIGNATURE: Jimmie Thompson TITLE Oil & Gas Field Inspector

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106

PHONE (801) 484-2262

September 20, 1985

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

OCT 02 1985

DIVISION OF OIL
GAS & MINING

Gentlemen:

Enclosed please find the following:

1. Triplicate copies of Application for Permit to Drill the Lake Fork 2-13B4 well, located in the SW $\frac{1}{4}$, SW $\frac{1}{4}$ of Section 13, Township 2 South, Range 4 West, Duchesne County, Utah.
2. Triplicate copies of survey plat.
3. Triplicate copies of well layout plat.
4. Triplicate copies of BOP drawing.
5. Triplicate copies of 10 Point Well Prognosis.

We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is required, please contact us at the above address or telephone number.

We hereby request that this APD and all other information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,



D. T. Hansen

DTH/mm

Enclosures

UTEX OIL COMPANY
10 Point Well Prognosis
Lake Fork 2-13B4

1. Surface formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers:

Top Green River	5,800
Top Wasatch	10,600
3. Estimated depths to water, oil and gas or mineral bearing formations:

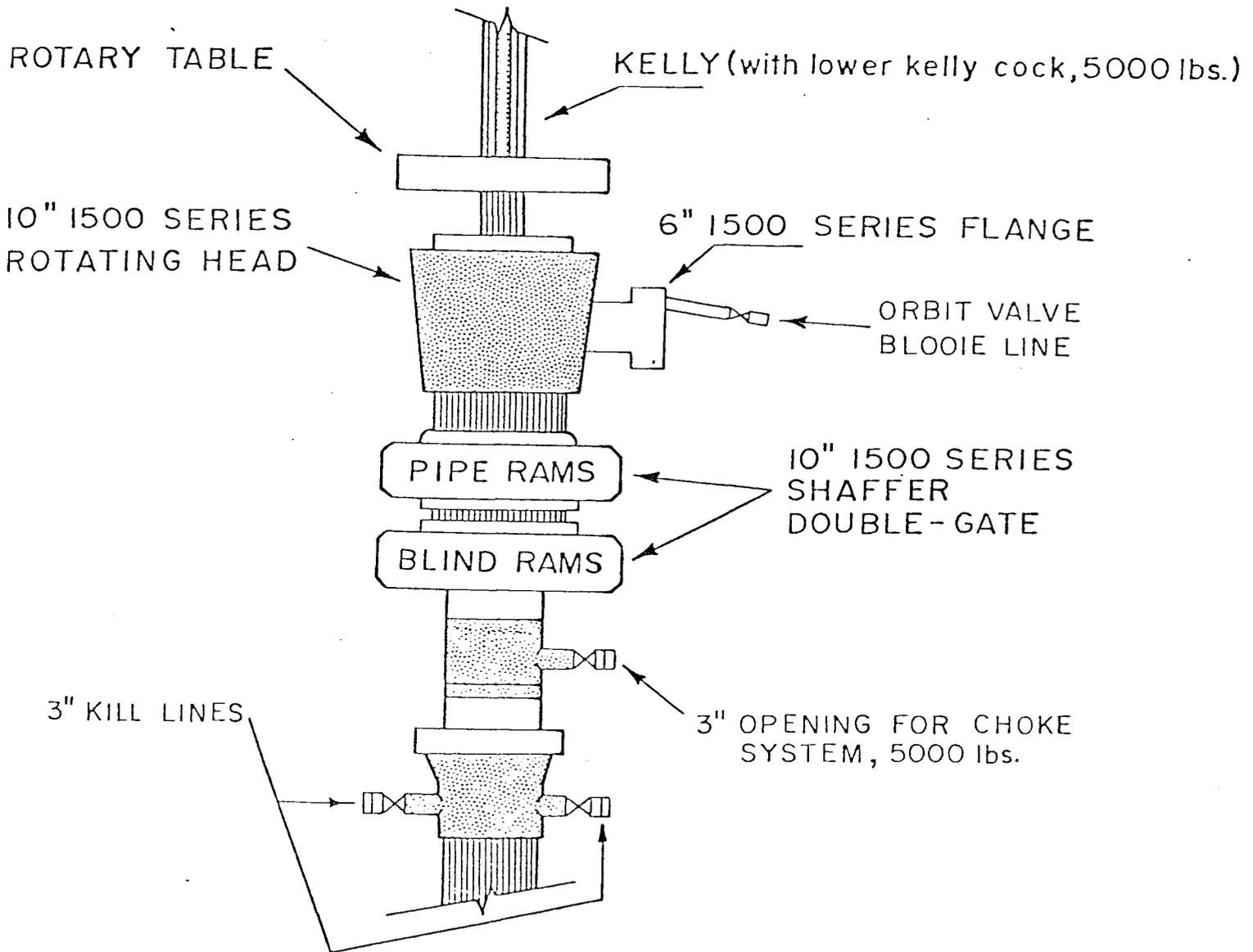
0-5,800	Uinta	- Water bearing
5,800-10,600	Green River	- Oil, Gas and Water
10,600 to T.D.	Wasatch	- Oil, Gas and Water
4. Casing program:

<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth</u>
9 5/8"	36#	J-55	5,000'
7"	26#	N-80	10,400'
5"	18#	N-80	13,300'
5. Pressure control equipment: See diagram attached to APD.
 Blowout preventers: A series 1500, 5000 psi W.P. hydraulically operated double ram type preventer, with pipe and blind rams, and a 5000 psi, Hydril type preventer will be used.
 A 5,000 psi W.P. hydraulic choke manifold, PVT, and flow sensors will be used.
 Testing Procedure: Before drilling out each casing string, blowout preventers, casing head, and casing will be pressure tested, and blowout preventers will be checked for proper operation each day.
6. Type and characteristics of proposed circulating medium:

0-5,000	Fresh water with gel sweeps
5,000-10,400	Fresh gel mud lightly treated, water loss controlled below 7,000'.
10,400-T.D.	Fresh gel mud, weighted, treated and dispersed as necessary. Approximately 800 barrels of circulating fluid and adequate bulk barite will be maintained on site.
7. Auxillary Equipment:
 Upper and lower kelly cocks will be used, and a full opening valve will be maintained on the rig floor. A mud logging unit is planned from 7,000' to total depth with 24 hour supervision.
8. Testing and Coring:
 No DST's are planned
 DIL with S.P. and G.R., FD-CN
9. Anticipated Hazards:
 No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated starting date:
 October 20, 1985 with duration of operations approximately 90 days.

UTEX DRILLING CO.

B O P STACK



SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE

RIGHT-OF-WAY AND USE BOUNDARY SURVEY

LAKE FORK 2-13B4

UTEX OIL COMPANY

USE BOUNDARY DESCRIPTION

Beginning at a point which is North 41° 32' 53" East 985.05 feet from the Southwest Corner of Section 13, Township 2 South, Range 4 West of the Uintah Special Base and Meridian; Thence North 23° 54' 36" East 400 feet; Thence South 66° 05' 24" East 570 feet; Thence South 23° 54' 36" West 400 feet; Thence North 66° 05' 24" West 570 feet to the Point of Beginning, containing 5.23 acres.

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OCT 02 1985

DIVISION OF OIL GAS & MINING

DESCRIPTION OF RIGHT-OF-WAY IN SECTION 13

A 40 feet wide right-of-way over part of Section 13, Township 2 South, Range 4 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:

Beginning at a point on the South line of said Section 13, said point being West 543 feet from the Southwest Corner of said Section; Thence North 39° 10' 29" East 197.8 feet; Thence North 46° 04' 18" East 569.96 feet to the Utex Oil Company BROTHERSON 2-13B4 oil well location, containing 0.71 acres.

DESCRIPTION OF RIGHT-OF-WAY IN SECTION 24

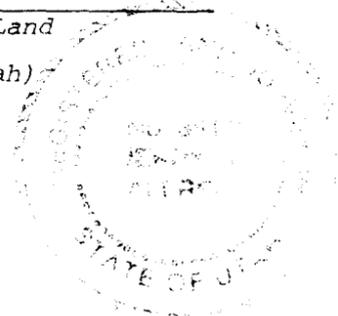
A 40 feet wide right-of-way over part of Section 24, Township 2 South, Range 4 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:

Beginning at a point on the North line of said Section 24, said point being West 543 feet from the Northwest Corner of said Section; Thence South 39° 10' 29" West 300 feet to an existing road, containing 0.28 acres.

SURVEYOR'S CERTIFICATE

This is to certify that under my direct supervision a survey was made of the parcels shown on this plat and that the monuments indicated were found and that this plat accurately represents said survey to the best of my knowledge.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants
121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

19 SEP 7 85

79-121-095

COMPANY

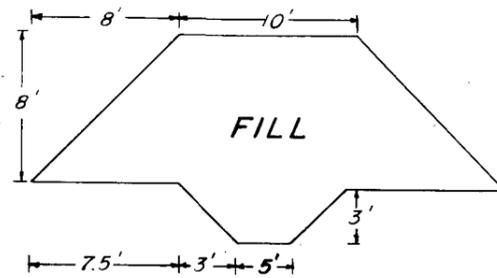
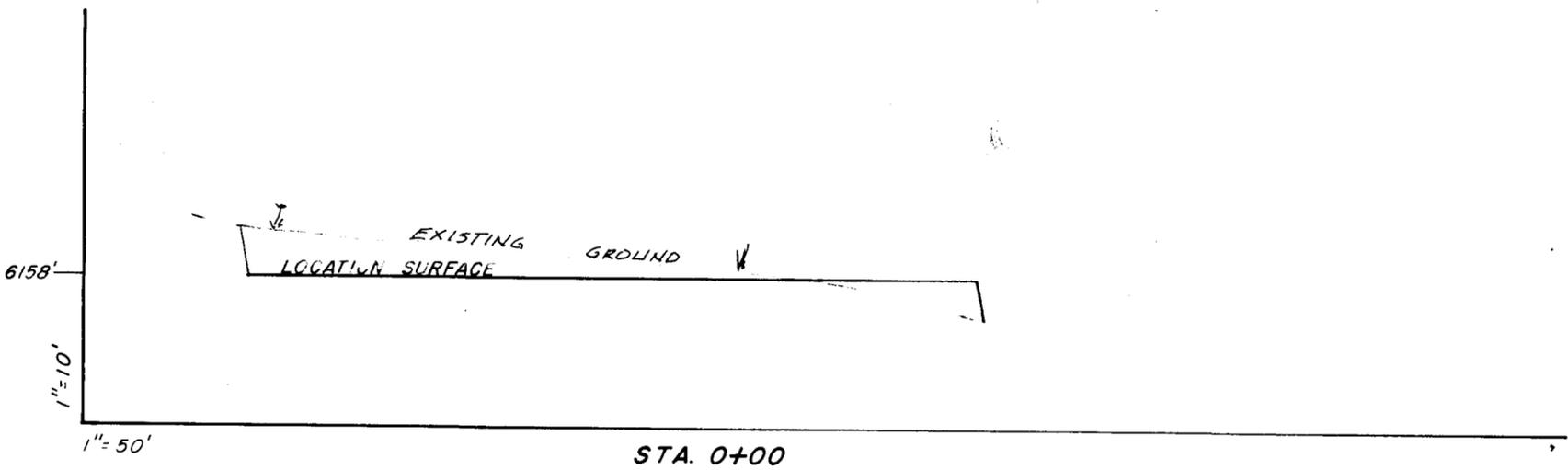
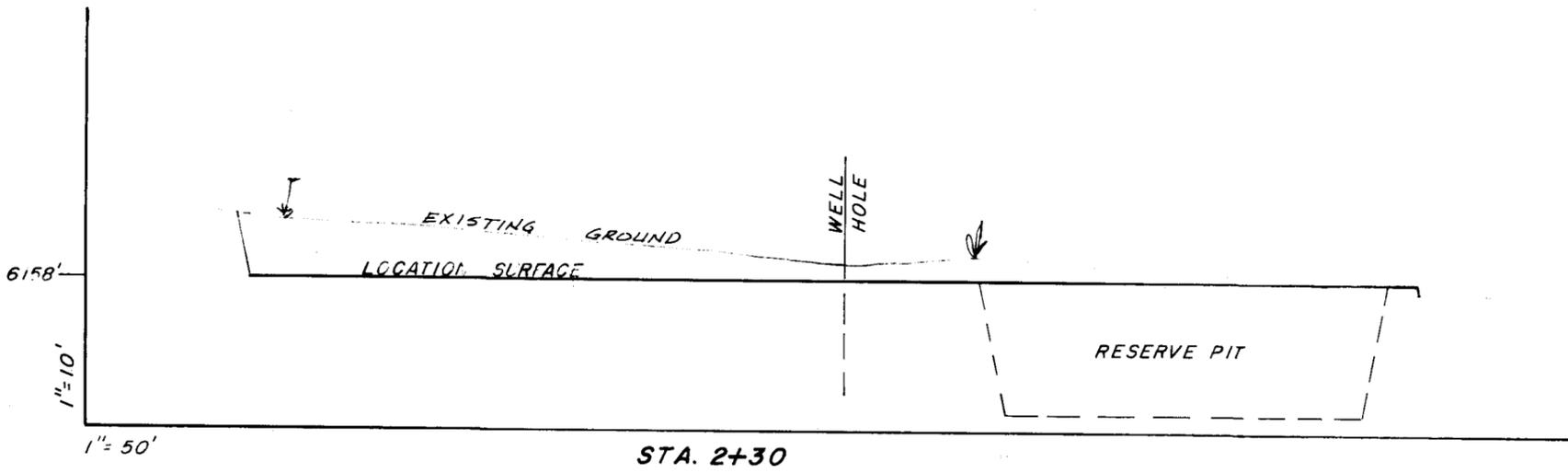
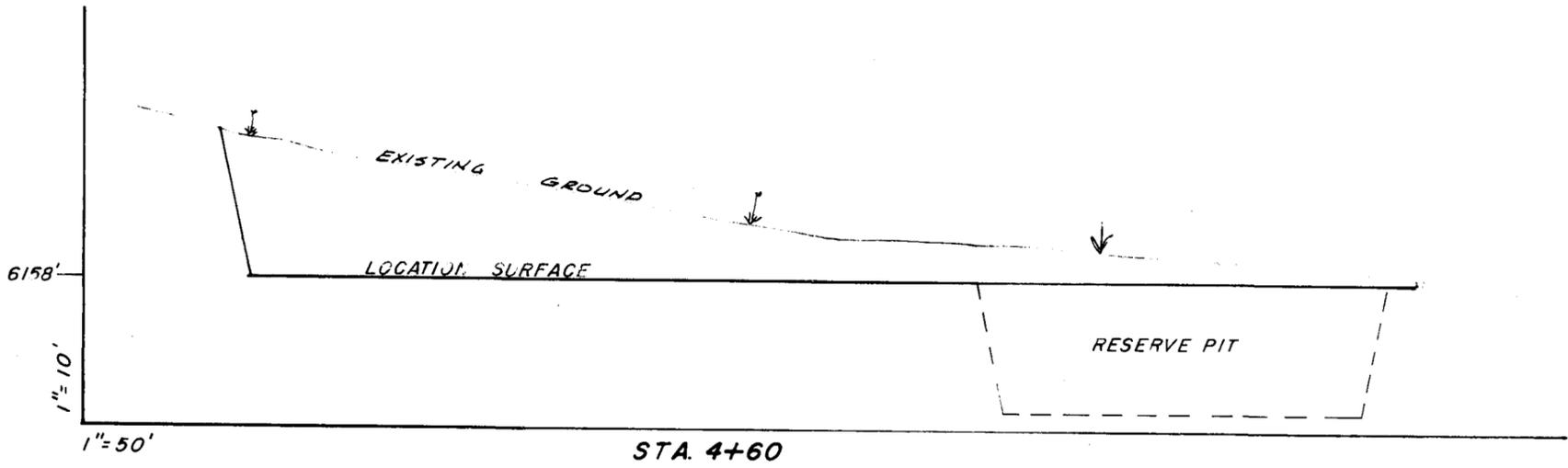
OUT PLAT
2-13B4

RECEIVED

OCT 02 1985

DIVISION OF OIL
GAS & MINING

LOCATED IN THE SW¹/₄ OF THE SW¹/₄ OF
SECTION 13, T2S, R4W, U.S.B.&M.

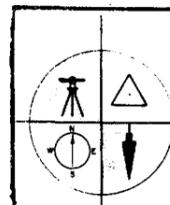


QUANTITIES

APPROXIMATE CUT: 19,100 CU. YDS.

APPROXIMATE FILL: 3700 CU. YDS.

KEYWAY A—A



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

CONFIDENTIAL

111045

OPERATOR Wiley Oil Co.

DATE 10-8-85

WELL NAME Fuku Fork 2-1384

SEC SW SW 13 T 25 R 4W COUNTY Darke

43-013-31134
API NUMBER

Free
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Second well in section

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a 139-42 4/17/85
CAUSE NO. & DATE

c-3-b

c-3-c

STIPULATIONS:

1- Pit lined - bentonite.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 9, 1985

Utex Oil Company
1245 E. Brickyard Road, Suite 600
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Lake Fork 2-13B4 - SW SW Sec. 13, T. 2S, R. 4W
819' FSL, 963' FWL - Duchesne County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985 subject to the following stipulations:

1. Pit shall be lined with bentonite.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Utex Oil Company
Well No. Lake Fork 2-13B4
October 9, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31134.

Sincerely,



R. J. Rirth
Associate Director - Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

Submit in triplicate*
(other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JAN 02 1986

DIVISION OF OIL
GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Utex Oil Company

3. ADDRESS OF OPERATOR
Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

963' FWL 819' FSL

14. PERMIT NO. 43-013-31134

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,159' GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
LAKE FORK

9. WELL NO.
2-13B4

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR ABNA
Sec 13 T2S R4W USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPOUDED WELL AT 8:00 P.M. ON NOVEMBER 14, 1985

November 15, 1985 through November 21, 1985
Drilled from 0' to 4,677' in the Uintah formation

November 22, 1985 through November 28, 1985
Drilled from 4,677' to 6,965' in the Uintah formation

November 29, 1985 through December 5, 1985
Drilled from 6,965' to 8,713' in the Green River formation

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hartle TITLE Secretary DATE 12-30-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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8. FARM OR LEASE NAME

LAKE FORK

9. WELL NO.

2-13B4

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Altamont

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Sec 13 T2S R4W USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JAN 22 1986

DIVISION OF OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Utex Oil Company

3. ADDRESS OF OPERATOR
Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

963' FWL 819' FSL

14. PERMIT NO.
43-013-31134

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,159' GR

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Drilling</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

December 6, 1985 through December 12, 1985
Drilled from 8,713' to 9,858' in the Green River Formation

December 13, 1985 through December 19, 1985
Drilled from 9,858' to 10,435' in the Green River Formation
Ran a total of 258 joints of 7" 26# casing, cemented.

December 20, 1985 through December 26, 1985
Drilled from 10,435' to 11,086' in the Wasatch Formation

December 27, 1985 through January 2, 1986
Drilled from 11,086' to 11,898' in the Wasatch Formation

January 3, 1986 through January 9, 1986
Drilled from 11,898' to 12,884' in the Wasatch Formation

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Janet Swiring TITLE Secretary DATE 1-16-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

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Utex Oil Company

3. ADDRESS OF OPERATOR
Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106

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At surface
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43-013-31134

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Lake Fork

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2-13B4

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Sec. 13 T2S R4W USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>		Drilling <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>			

17. DESCRIBE PROPOSED WORK TO BE DONE ON THIS WELL

January
Drilled
T.D. of
Ran a
RIG RE

NAME	ACTION CODE(S)	INTL
NORM		<i>M</i>
TAMI	<i>FILE</i>	
VICKY		<i>UC</i>
CLAUDIA		<i>Si</i>
STEPHANE		<i>Si</i>
CHARLES		<i>Si</i>
RULA	<i>10-2-86</i>	<i>CA</i>
MARY ALICE		<i>RM</i>
CONNIE		<i>MAK</i>
MILLIE		<i>MA</i>
PAM		<i>MA</i>

Required Action Code

1. Data Entry
2. Filming
3. Posting
 - a. Card Index
 - b. File Label
 - c. Lists
4. Bonding Verification
5. Other (See Norm)

results of multiple completion on Well (Completion Report and Log form.)
dates, including estimated date of starting any vertical depths for all markers and zones perti-

Information
ed.

RECEIVED
FEB 20 1986

DIVISION OF
OIL, GAS & MINING

CONFIDENTIAL

18. I hereby certify

SIGNED *(Signature)*

(This space)

APPROVED
CONDITION

WATCH FOR COMPLETION RPT

DATE *2-19-86*

DATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

Submit in triplicate*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Utex Oil Company 3. ADDRESS OF OPERATOR Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 963' FWL 819' FSL 14. PERMIT NO. 43-013-31134 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,159' GR		5. LEASE DESIGNATION AND SERIAL NO. Fee 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Lake Fork 9. WELL NO. 2-13B4 10. FIELD AND POOL, OR WILDCAT Altamont 11. SEC., T., R., M., OR BLE. AND SUBVY OR AREA Sec. 13 T2S R4W USM 12. COUNTY OR PARISH 13. STATE Duchesne Utah
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

January 10, 1986 through January 16, 1986
 Drilled from 12,884' to 13,000' in the Wasatch formation
 T.D. of 13,000' on January 12, 1986
 Ran a total of 99 joints of 5" 18# casing, cemented.

RIG RELEASED AT 11:30 A.M. ON JANUARY 16, 1986

RECEIVED

FEB 20 1986

DIVISION OF
OIL, GAS & MINING

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Janet Swiny</u>	TITLE <u>Secretary</u>	DATE <u>2-19-86</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

13

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [XXX] GAS WELL [] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [XX] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR: UTEX OIL COMPANY

3. ADDRESS OF OPERATOR: 1245 E. brickyard Rd., Ste. 600, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 963' FWL; 819' FSL At top prod. interval reported below At total depth SWSW

14. PERMIT NO. 43-013-31134 DATE ISSUED 10/9/85

15. DATE SPUNDED 11/14/85 16. DATE T.D. REACHED 1/12/86 17. DATE COMPL. (Ready to prod.) 2/10/86

18. ELEVATIONS (DF, REB, ET, GR, ETC.)* 6,159' GR 19. ELEV. CASINGHEAD 6,159'

20. TOTAL DEPTH, MD & TVD 13,300' 21. PLUG, BACK T.D., MD & TVD 13,292'

22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND T.D.) 10,608' - 13,166' Wasatch

25. WAS DIRECTIONAL SURVEY MADE No 26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FD-CN CBL 27. WAS WELL CORED. No

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 9-5/8" 36# 5,000' 12 1/2" 1,633 sx None and 7" 26# 10,400' 8-3/4" 1,010 sx None.

Table with 3 columns: LINER RECORD, TUBING RECORD. LINER RECORD: SIZE 5", TOP (MD) 10,200', BOTTOM (MD) 13,294', SACKS CEMENT* 450, SCREEN (MD). TUBING RECORD: SIZE 2-7/8", DEPTH SET (MD) 10,235', PACKER SET (MD) 10,235'; 2-3/8", 5,216' Heat String.

Table with 2 columns: 31. PERFORATION RECORD (Interval, size and number) See Attached List. 3 spf; 510 holes. 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 10,608'-13,166' AMOUNT AND KIND OF MATERIAL USED 18,000 gallons 15% HCL, 13,500 gallons 2% KCL.

Table with 2 columns: 33.* PRODUCTION. DATE FIRST PRODUCTION: 2/10/86. PRODUCTION METHOD: Flowing. WELL STATUS: Producing. DATE OF TEST: 3/1/86. HOURS TESTED: 72. CHOKER SIZE: 35/64". PROD'N. FOR TEST PERIOD: 1,190 OIL-BBL., 1,576 GAS-MCF., 2,886 WATER-BBL., 1.32:1 GAS-OIL RATIO. FLOW. TUBING PRESS. 200. CASING PRESSURE -0-. CALCULATED 24-HOUR RATE: 396.70 OIL-BBL., 525 GAS-MCF., 962 WATER-BBL., 41° OIL GRAVITY-API (CORR.).

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Don Baucum

35. LIST OF ATTACHMENTS: Perforation List

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED [Signature] TITLE [Signature] DATE 4/11/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
WASATCH	10,606'	NR	Oil, gas & water

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
LOWER GREEN RIVER	8,928'	
CARBONATE MARKER	10,492'	
WASATCH	10,606'	

PERFORATIONS

LAKE FORK 2-13B4

Depths from DIFL dated 1/12/86

10,608-10	2	11,201-03	2	12,029-31	2
10,627-29	2	11,223-25	2	12,043-45	2
10,632-35	3	11,268-70	2	12,108-10	2
10,638-40	2	11,278-80	2	12,120-22	2
10,663-65	2	11,297-99	2	12,148-50	2
10,673-75	2	11,334-36	2	12,201-03	2
10,679-81	2	11,367-69	2	12,218-20	2
10,723-25	2	11,376-78	2	12,237-39	2
10,737-39	2	11,383-85	2	12,269-71	2
10,753-55	2	11,408-10	2	12,276-78	2
10,769-72	3	11,482-84	2	12,529-33	4
10,783-85	2	11,515-17	2	12,541-42	1
10,810-12	2	11,523-25	2	12,550-52	2
10,817-19	2	11,585-87	2	12,582-84	2
10,831-33	2	11,613-16	3	12,709-11	2
10,849-51	2	11,720-22	2	12,767-69	2
10,855-56	1	11,726-28	2	12,784-86	2
10,872-74	2	11,735-37	2	12,817-19	2
10,889-91	2	11,743-45	2	12,939-41	2
10,908-10	2	11,767-69	2	12,968-70	2
10,922-24	2	11,799-801	2	12,985-87	2
10,932-34	2	11,819-21	2	13,035-37	2
10,940-42	2	11,856-59	3	13,109-11	2
10,949-51	2	11,867-70	3	13,115-17	2
11,038-40	2	11,884-86	2	13,155-57	2
11,097-99	2	11,923-25	2	13,164-66	2
11,124-26	2	11,935-37	2		
11,161-64	3	11,998-12,000	2		

82 Zones
168' Net

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. <u>POW</u> <u>033130</u>	
2. NAME OF OPERATOR <u>PENNZOIL COMPANY</u>		7. UNIT AGREEMENT NAME <u>CA-96-00060</u>	
3. ADDRESS OF OPERATOR <u>P. O. BOX 2967 HOUSTON TEXAS, 77252-2967</u>		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>T2S-R4W Section 13</u>		9. WELL NO. <u>Lake Fork 2-13B4</u>	
14. PERMIT NO. <u>43-013-31134</u>		10. FIELD AND POOL, OR WILDCAT <u>Altamont</u>	
15. ELEVATIONS (Show whether OP, ST, OR, etc.)		11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA <u>T2S-R4W</u>	
		12. COUNTY OR PARISH <u>Duchesne</u>	13. STATE <u>UT</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>CHANGE OF OPERATOR</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DUE TO UTEX OIL COMPANY BANKRUPTCY AND THEIR SUBSEQUENT REJECTION OF THE OPERATING AGREEMENT GOVERNING OPERATIONS FOR THIS WELL, PENNZOIL COMPANY BY MAJORITY VOTE OF THE NON OPERATORS IN THIS WELL HAS SUCCEEDED UTEX AS OPERATOR EFFECTIVE DECEMBER 1, 1986.

RECEIVED
MAR 25 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED Ralph Williams TITLE SUPERVISING ENGINEER DATE MARCH 1, 1987
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080600
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

~~PENNZOIL EXPLOR & PROD CO~~ **Pennzoil Company**
 P O BOX 2967, 25TH FL.
 HOUSTON TX 77252 2967
 ATTN: ~~WILLBURN LUNA~~ **MATTIN WILSON**

Utah Account No. N2885
 Report Period (Month/Year) 6 / 87
 Amended Report

Well Name API Number	Entity Location	Producing Zone	Days Oper	Production Volume		
				Oil (BBL)	Gas (MSCF)	Water (BBL)
<input checked="" type="checkbox"/> D.L. GALLOWAY 1-14B2 4301330564 05965 02S 02W 14		WSTC	26	793	1552	1184
<input checked="" type="checkbox"/> STATE PICKUP 1-6B1E 4304730169 05970 02S 01E 6		GRRV	15	381	77	452
<input checked="" type="checkbox"/> MOBIL-LAMI. UR 1-8A2 4301330036 05975 01S 02W 8		WSTC	30	604	439	0
<input checked="" type="checkbox"/> RACHEL JENSEN 2-16C5 4301330912 09895 03S 05W 16		WSTC	30	1406	4432	5944
<input checked="" type="checkbox"/> LAKE FORK #2-13B4 4301331134 10452 02S 04W 13		WSTC	29	662	296	13
<input checked="" type="checkbox"/> HATCH 2-3B1 4301331147 10615 02S 01W 3		WSTC	30	625	1047	450
<input checked="" type="checkbox"/> NORLING 2-9B1 4301331151 10616 02S 01W 9		WSTC	30	3228	2917	38
<input checked="" type="checkbox"/> SHAW #2-27A2 4301331184 10753 01S 02W 27		WSTC	30	1678	5299	2505
<input checked="" type="checkbox"/> Robertson 2-29A2 4301331150 10679 1S 2W 29		WSTC	30	630	838	0
TOTAL				10 007	16897	10586

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date Aug 1, 1987


 Authorized signature Telephone 713-546-8104

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5780	VIC BROWN 1-4A2	1S 2W 4	4301330011	
5785	UTE ALOTTED 1-36Z2	1N 2W 36	4301330307	
5790	HORROCKS 1-6A1	1S 1W 6	4301330390	53
5795	J YACK 1-7A1	1S 1W 7	4301330018	
5800	BASTAIN FEE #1	1S 1W 7	4301330026	
5805	CHASEL FLY DIAMOND 1-18A1	1S 1W 18	4301330030	
5810	STATE 3-18A1	1S 1W 18	4301330369	
5815	RG DYE 1-29A1	1S 1W 29	4301330271	WSTC ✓
5820	SUMMERALL 1-30 A1	1S 1W 30	4301330250	
5825	LL PACK 1-33A1	1S 1W 33	4301330261	
5835	UTE 11-6A2	1S 2W 6	4301330381	
5836	UTE 2-7A2	1S 2W 7	4301331009	
5840	DOUG BROWN 1-4A2	1S 2W 4	4301330017	
5845	LAMICQ URRUTY 4-5A2	1S 2W 5	4301330347	
5850	UTE 1-7A2	1S 2W 7	4301330025	
5855	LAMICQ URRUTY 2-9A2	1S 2W 9	4301330046	GRRV ✓
5860	STATE 1-10A2	1S 2W 10	4301330006	
5865	SPRGFIELD M/BK 1-10A2	1S 2W 10	4301330012	
5870	L. BOREN 2-11A2	1S 2W 11	4301330277	
5875	KENDALL 1-12A2	1S 2W 12	4301330013	
5876	CLYDE MURRAY 1-2A2	1S 2W 2	4301330005	GRRV ✓
5877	BLANCHARD 1-3A2	1S 2W 3	4301320316	GRRV ✓
5880	OLSEN 1-12A2	1S 2W 12	4301330031	
5885	L. BOREN 1-14A2	1S 2W 14	4301330035	GRRV ✓
5890	UTE 3-18A2	1S 2W 18	4301330125	
5895	UTE TRIBAL 4-19A2	1S 2W 19	4301330147	
5900	L. BOREN 5-22A2	1S 2W 22	4301330107	
5905	L. BOREN 4-23A2	1S 2W 23	4301330115	
5910	UTE TRIBAL 5-30A2	1S 2W 30	4301330169	WSTC ✓
5920	BECKSTEAD 1-30A3	1S 3W 30	4301330070	WSTC ✓
5925	UTE TRIBAL 10-13A4	1S 4W 13	4301330301	
5930	KARL SHISLER 1-3B1	2S 1W 3	4301330249	
5935	C B HATCH 1-5B1	2S 1W 5	4301330226	
5940	NORLING 1-9B1	2S 1W 9	4301330315	
5945	H.G. COLTHARP 1-15B1	2S 1W 15	4301330359	
5950	GEORGE MURRAY 1-16B1	2S 1W 16	4301330297	
5960	EH BUZZI 1-11B2	2S 2W 11	4301330248	WSTC ✓
5965	DL GALLOWAY 1-14B2	2S 2W 14	4301330564	
5970	STATE PICKUP 1-6B1E	2S 1E 6	4304730169	WSTC ✓
5975	LAMICQ URRUTY 1-8A2	1S 2W 8	4301330036	
9770	SMITH 1-14C5	3S 5W 14	4301330980	
9895	RACHEL JENSEN 2-16C5	3S 5W 16	4301330912	
10452	LAKEFORK 2-13B4	2S 4W 13	4301331134	
10615	HATCH 2-3B1	2S 1W 3	4301331147	
10616	NORLING 2-9B1	2S 1W 9	4301331151	
10679	ROBERTSON 2-29A2	1S 2W 29	4301331150	
10753	SHAW 2-27A2	1S 2W 27	4301331184	
10764	LAMICQ URRUTY 4-17A2	1S 2W 17	4301331190	Dulg. WSTC Conf.
10785	BOREN 3-11A2	1S 2W 11	4301331192	" " "
10794	LAMICQ 2-20A2	1S 2W 20	4301331191	" " "
	FRESTON 2-8B1	2S 1W 8	4301331203	CURRENTLY BEING DRILLED JA 43-013-31203
	SALERATUS WASH 1-17C5 SWD	3S 5W 17	4301399998	SALT WATER DISPOSAL WELL 43-013-30388-GRRV
	VANDERSON 2-28A2 SWD	1S 2W 28	4304399992	SALT WATER DISPOSAL WELL 42-013-30346-UNTA

RECEIVED
JUN 13 1988

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME See Attached List
9. WELL NO.
10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont
11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
12. COUNTY OR PARISH Duchesne & Uintah
13. STATE Utah

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705	
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells	
14. API NUMBER	15. ELEVATIONS (Show whether OF, ST, GN, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Operator Name Change <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
① - MICROFILM ✓	
3-2 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

9-331

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135 Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [] OTHER []
2. NAME OF OPERATOR Pennzoil Exploration and Production Company
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface
14. PERMIT NO. 43-013-31134
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 6159' GL 6183' KB

RECEIVED APR 18 1989

DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Lakefork
9. WELL NO. 2-13B4
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR B.L. AND SURVEY OR ABNA Sec. 13, T2S, R4W
12. COUNTY OR PARISH Duchesne
13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [], FRACTURE TREAT [X], SHOOT OR ACIDIZE [X], REPAIR WELL [], (Other) [], PULL OR ALTER CASING [], MULTIPLE COMPLETE [], ABANDON* [], CHANGE PLANS []
SUBSEQUENT REPORT OF: WATER SHUT-OFF [], FRACTURE TREATMENT [], SHOOTING OR ACIDIZING [], (Other) [], REPAIRING WELL [], ALTERING CASING [], ABANDONMENT* []
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to acidize 10,411-13,166' with 15,000 gallons 7-1/2% HCL.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Supervising Engineer DATE 1-30-89

(This space for Federal or State office use)
APPROVED BY [Signature] TITLE [Signature]
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 4-10-89 BY: [Signature]

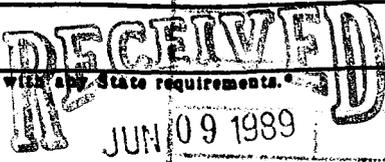
*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with app. State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME Lakefork
<div style="text-align: center;">  </div>		9. WELL NO. 2-13B4
		10. FIELD AND POOL, OR WILDCAT Altamont/Wasatch
14. PERMIT NO. API 43-013-31134-00		11. SEC., T., B., M., OR BLK. AND SUBVY OR ARBA Sec 13, T2 ^S , R4W
15. ELEVATIONS (Show whether of GL or KB) 6159' (GL) 6183' (KB)		12. COUNTY OR PARISH Duchesne
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Acidized Wasatch perms 10411-13166' with 15000 gallons 7-1/2% HCL.

18. I hereby certify that the foregoing is true and correct

SIGNED *Ralph L. Will* TITLE Supervising Engineer DATE 6-6-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
Fee
7. Indian Allottee or Tribe Name
N/A
8. Unit or Communitization Agreement
N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	9. Well Name and Number Lake Fork #2-13B4
2. Name of Operator ANR Production Company	10. API Well Number 43-013-31134
3. Address of Operator P.O. Box 749 Denver, CO 80201-0749	4. Telephone Number (303) 573-4476
5. Location of Well	11. Field and Pool, or Wildcat Altamont

Footage : 963' FWL & 819' FSL
Co. Sec. T. R. M. : SW/SW Section 13, T2S, R4W
County : Duchesne
State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

• Must be accompanied by a cement verification report.

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 12/1/92 ANR Production Company took over operations on the above-referenced well from Pennzoil Exploration & Production Company.

RECEIVED

DEC 07 1992

DIVISION OF
OIL GAS & MINING

I hereby certify that the foregoing is true and correct.

Name & Signature: Gallen Kammeyer Title: Regulatory Analyst Date: 12/2/92

Date Use Only: Eleven Days

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Fee
2. Name of Operator Pennzoil Exploration and Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 290; Neola, Utah 84053	7. If Unit or CA, Agreement Designation C.A. 9660
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWSW Sec. 13, T2S, R4W	8. Well Name and No. Lakefork 2-13B4
	9. API Well No. 43-013-31134
	10. Field and Pool, or Exploratory Area Altamont-Wasatch
	11. County or Parish, State Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Resign Operatorship</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pennzoil resigned operatorship of the subject well as of December 1, 1992.

The property is now operated by ANR Production Co., Altamont, Utah.

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DEC 21 1992
DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed CP Landward Title Petroleum Engineer Date 12/16/92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Routing:	
1-LCR	7-LCR
2-DTS	DTS
3-VLC	
4-RJF	
5-RWM	
6-ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-01-92)

TO (new operator)	<u>ANR PRODUCTION COMPANY</u>	FROM (former operator)	<u>PENNZOIL EXPLOR & PROD CO.</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 2967 25TH FL</u>
	<u>DENVER CO 80201-0749</u>		<u>HOUSTON TX 77252-2967</u>
	<u>PAULA BLISS</u>		<u>GREG DAVIS</u>
	<u>phone (303) 572-1121</u>		<u>phone (713) 546-6195</u>
	<u>account no. N0675</u>		<u>account no. N2885</u>

Well(s) (attach additional page if needed): *CA 96-000060/UTU58769

Name: <u>TARK FORK 2-13B4/GR-WS</u>	API: <u>43-013-31134</u>	Entity: <u>10452</u>	Sec <u>13</u> Twp <u>2S</u> Rng <u>4W</u>	Lease Type: <u>FEE</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Req. 12-15-92) (Rec'd 12-21-92)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 12-7-92)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (12-28-92)
- See 6. Cardex file has been updated for each well listed above. (12-28-92)
- See 7. Well file labels have been updated for each well listed above. (12-28-92)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (12-28-92)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. U6053821 (\$80,000) "United Pacific Insurance"
- 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon completion of routing.*
- 3. The former operator has requested a release of liability from their bond (yes/no) (no). Today's date Dec. 28, 1992. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 1-4 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

RECORDING

- 1. All attachments to this form have been microfilmed. Date: Jan 4 1993.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

9/21/15 Pennzoil working on change of C.A. Operator. (ok to change operator per Admin.)



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

January 4, 1993

Mr. D. R. Lankford
Pennzoil Exploration & Production Company
P.O. Box 290
Neola, Utah 84053

Dear Mr. Lankford:

Re: Notification of Sale or Transfer of Fee Lease Interest - Lakefork 2-13B4 Well, Section 13, Township 2S, Range 4W, Duchesne County, Utah, API No. 43-013-31134

The division has received notification of a change of operator from Pennzoil Exploration and Production Company to ANR Production Company for the referenced well which is located on a fee lease.

Rule R649-2-10 of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease (working interest or royalty interest), when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Pennzoil Exploration and Production Company of its responsibility to notify all individuals with an interest in this lease of the change of operator. Please provide written documentation of this notification to the division no later than January 25, 1993.

Sincerely,

Don Staley
Administrative Manager
Oil and Gas

ldc

cc: R.J. Firth

WOI201

 **PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

PENNZOIL PLACE • P.O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

February 2, 1993

State Of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: Don Staley
Administrative Manager
Oil & Gas

Re: Change of Operator
Lakefork 2-13B4 Well *43-013-31134*
Section 13, T2S-R4W
Duchesne County, Utah

Dear Mr. Staley:

In response to your letter dated January 4, 1993, please be advised that there was not a transfer or sale of interest associated with the transfer of operatorship of the referenced well from Pennzoil Exploration and Production Company to ANR Production Company. Pennzoil still owns the same working interest in the well as it did prior to ANR taking over as operator.

Should you have any questions concerning this matter, please feel free to give me a call at (713) 546-6195.

Sincerely,



W. Greg Davis
Senior Landman

RECEIVED

FEB 04 1993

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial Number: Fee
		6. If Indian, Allottee or Tribe Name: N/A
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		7. Unit Agreement Name: N/A
		8. Well Name and Number: Lake Fork #2-13B4
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		9. API Well Number: 43-013-31134
2. Name of Operator: ANR Production Company		10. Field and Pool, or Wildcat: Altamont
3. Address and Telephone Number: P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476		
4. Location of Well Footages: 963' FWL & 819' FSL County: Duchesne QQ, Sec., T., R., M.: SW/SW Section 13, T2S-R4W State: Utah		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Install Rod Pump</u> Date of work completion <u>6/10/93</u> <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the installation of a rod pump on the above referenced well.

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JUN 21 1993

DIVISION OF
OIL, GAS & MINING

13. Name & Signature: Eileen Danni Dey Title: Regulatory Analyst Date: 6/18/93

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAKE FORK #2-13B4 (INSTALL ROD PUMP, RETIRE SUBMERSIBLE PUMP)
SECTION 13, T2S-R4W
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 39.22656% ANR AFE: 64588, 64589
TD: 13,300' PBSD: 13,292'
5" LINER @ 10,200'-13,294'
PERFS: 10,608'-13,166' (WASATCH)
CWC(M\$): 136.1

PAGE 1

- 4/13/93 LD 2-7/8" DSS-HT. RU, ND WH, NU hydril. Unplug cable. LD hanger. RU spoolers. POOH & LD 212 jts 2-7/8" DSS-HT tbg. SDFN.
DC: \$4,509 TC: \$4,509
- 4/14/93 Cont POOH & LD 95 jts 2-7/8" tbg (307 jts total of DSS-HT) and submersible BHA. Sent 2-7/8" DSS-HT tbg to PRS to re-cut threads. ND hydril, NU blind flange. RD rig.
DC: \$2,947 TC: \$7,456
- 6/7/93 RIH w/prod BHA. Spot & RU rig. ND blind flange, NU 6" 5M BOP. PU 7" 26# cup-type RBP & retr hd, set RBP @ 3020'. Attempt to set @ 2954', would not set. Set RBP @ 3020' w/95 jts in hole. Strip off BOP & dual hanger csg head. Strip on single hanger csg head & BOP. Test void to 3500#, held. Rls RBP from 3020'. POOH.
DC: \$2,551 TC: \$10,007
- 6/8/93 Prep to run rods. PU prod BHA. RIH w/7 jts 2-7/8" FS-150 & 7" 26# B-2 TAC. RIH w/88 jts out of derrick. PU & RIH w/227 jts FS-150 tbg. Drifted all tbg. Set 7" 26# TAC @ 9896' in 16,000# tension. PSN @ 10,124' & EOT @ 10,163'. Land hanger. ND BOP, NU prod "T" & flowline.
DC: \$8,230 TC: \$18,237
- 6/9/93 Cont PU rods. PU new 2-1/2" x 1-3/4" x 26' RHBC pump. Run broach thru tight spot @ 5'. Pump still hung up @ 5'. ND prod "T". Rls 7" 26# TAC from 9896'. CO top jt of 2-7/8" FS-150 tbg. Had small crimp in jt. Set TAC @ 9896' in 16,000# tension. Land tbg. NU prod "T". PU & RIH w/1-3/4" pump, 7 - 1" w/double plus, 128 - 3/4" slick, 6 - 3/4" w/double plus, 3 - 7/8" w/new Huber guide, 130 - 7/8" slick and 15 - 1" rods.
DC: \$21,601 TC: \$39,838
- 6/10/93 Final - well producing. Cont PU 1" rods. Have 127 - 1" rods in well. Seat pump. PT to 500#, held. Good pump action. RD rig. Turn over to production @ 1:30 p.m. Drop from report.
DC: \$19,104 TC: \$58,942

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: Fee
2. Name of Operator: ANK Prod. Co.	6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P. O. Box 749 Denver, CO 80201-0749 (303) 573-4454	7. Unit Agreement Name: N/A
4. Location of Well Footages: 963' FWL & 819' FSL QQ, Sec., T., R., M.: SW/SW Section 13, T2S-R4W	8. Well Name and Number: Lake Fork #2-13B4 9. API Well Number: 43-013-31134 10. Field and Pool, or Wildcat: Altamont County: Duchesne State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Cleanout Wellbore and Run Sidestring & Production Log</u> Approximate date work will start <u>10/15/93</u>	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____ Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to repair the 7" casing, cleanout the wellbore and run a sidestring and production log in the well.

RECEIVED
SEP 20 1993

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

DATE: 9/22/93
BY: [Signature]

DIVISION OF
OIL, GAS & MINING

13. Name & Signature: [Signature] Title: Production Superintendent Date: 9/16/93
 Marc D. Ernest

(This space for State use only)

WORKOVER PROCEDURE (Repair Casing Leak)

LAKE FORK #2-13B4
SECTION 13-T2S-R4W
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH

WELL DATA

LOCATION: 963' FWL & 819' FSL
ELEVATION: 6,159' GR 6,159' KB
TOTAL DEPTH: 13,300' PBDT: 13,292'
CASING: 9⁵/₈" 36# J-55 ST&C @ 5,000'; cmt'd w/1633 sx
7" 26# P110 & N-80 LT&C @ 10,400'; cmt'd w/1010 sx
5" 18# P110 FL-4S from 10,200'-13,294'; cmt'd w/450 sx

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity (B/F)</u>	<u>Burst (psi)</u>	<u>Collapse (psi)</u>
9 ⁵ / ₈ " 36# J-55	8.921"	8.765"	.0773	3520	2020
7" 26# P-110	6.276"	6.151"	.0382	9960	6210
7" 26# N-80	6.276"	6.151"	.0382	7240	5410
5" 18# P-110	4.276"	4.151"	.0177	13940	13450

WELL HISTORY

Feb. 1986 Initial Completion. Perf 10,608'-13,166', 3 SPF, 510 holes.
Acdz w/18,000 gals 15% HCl.
Flowed: 396 BOPD, 962 BWPD, 525 MCFPD, FTP 200 psi, 35/64" chk

May 1989 Acdz Wasatch perms from 10,608'-13,166' w/15,000 gals 15% HCl.
Prior Production: 15 BOPD, 20 MCFPD, 0 BWPD - Flowing
Post Production: 454 BOPD, 1400 MCFPD, 488 BWPD - Flowing

Aug. 1989 Install Submersible Pump
Prior Production: 59 BOPD, 118 MCFPD, 82 BWPD - Flowing
Post Production: 124 BOPD, 426 MCFPD, 515 BWPD

June 1993 Replace Submersible Pump w/Beam Pump
Prior Production: 32 BOPD, 195 MCFPD, 524 BWPD
Post Production: 35 BOPD, 82 MCFPD, 400 BWPD

PRESENT STATUS

Shut-in, WO workover. Last production July 17, 1993: 25 BO, 581 BW, 65 MCF.

PROCEDURE

- 1) MIRU. POH and stand back rods. RU BOPE. POH and standback tbg.
- 2) PU 5 $\frac{1}{4}$ " swedge, bumper sub, oil jars and 4 - 4 $\frac{3}{4}$ " DC's on 2 $\frac{7}{8}$ " tbg. Swedge through tight spot from 7,590'-7,604'. Repeat w/6" and 6 $\frac{1}{8}$ " swedge.
- 3) PU and RIH w/RBP and cementing pkr. Set RBP @ 8,850'. Set pkr and pressure test RBP to 2500 psi. Rls pkr. Spot 2 sxs of sand on RBP. PU pkr and reset @ $\pm 7,580'$. Pressure test csg to 2500 psi. Establish injection rate into csg leak @ 7,590'-7,602'.
- 4) Establish injection into csg leak. Observe csg for signs of circulation. Squeeze csg to 2500 psig. The number of sxs of cmt to use will be determined by injection rate (100 sx of cmt per each BPM of injection rate). Consult w/service company and Denver office for surry design. PU on pkr. Reverse circ tbg clean. POH.
- 5) PU and RIH w/drag bit. DO cmt and pressure test to 2500 psig. Repeat squeeze if necessary. CO cmt to top of sand. POH.
- 6) PU and RIH w/retrieving head. Wash sand off RBP, rls BP and POH.
- 7) TIH w/2 $\frac{7}{8}$ " tbg to TOL @ 10,200'. Attempt to screw into 5 $\frac{1}{2}$ " OD No-Go on TOL. POH if this procedure fails. PU and RIH w/fishing spear to TOL. Spear into No-Go and POH.
- 8) PU and RIH w/4 $\frac{1}{8}$ " mill and CO tools. CO 5" liner to PBTD @ $\pm 13,292'$.
- 9) RIH w/2 $\frac{7}{8}$ " tbg, Y-tool & 2 $\frac{3}{8}$ " sidestring. RIH w/pump and rods. After production stabilizes, run production log across perms from 10,608'-13,116'. POH w/sidestring. RIH w/production equipment and return on line.
- 10) Based on information received from production log, prepare AFE to shut water off and/or perforate and acidize.

SCP:mar

GLENN Q. FARRE

K.B. 24.00'

CSG DATA

SIZE	WT.	GRADE	FROM	TO
9 5/8"	36*	J-55	Surf -	5000'
7"	36*	P-110	Surf -	10,400'
5"	18*	P-110	10,186'	13,320'

BREIF COMPLETION SUMMARY

Had to stop rods. Couldn't pull pump. P.O.D. in rods 8' top - pump stuck in 8' top - Rod Schlumberger P.A.L. log - Found bot spot in 7" log @ 7590' - to 7600' - Well's giving off Delq mud!

← 7" 36*
Surf. 10,400'

End Spot in 7" log.
(7590' - 7600')

5 1/2" O.D. NO/OP on Line Top!

← LTB 10,186'
5" 18*

Perf's

P.B.T.D. 13,300'

I.D. 13,320'

FINAL STATUS	K.B.	0
ETM O. Top Halyard		24.00
X OVR 2 1/2" x 2 1/2" FS 150		.55
227 lbs FS 150 Top 2 1/2"		.95
X OVR 2 1/2" FS 150 x 2 1/2" R		1.05
Overd H 2 1/2" 8' Top		31.80
Steel Top Pump		.75

F.O.T. @ 7068.38'

5 1/2" Blocked NO/OP at Line Top 1.43

NOTE: NEED MYT ELEV. for FS 150 Top.

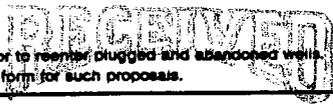
Cplg 3 1/2" O.D. now upset

USE THREAD PROTECTORS WHEN STANDING IN DECK!

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.



5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Lake Fork #2-13B4

9. API Well Number:

43-013-31134

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well: OIL GAS OTHER:

NOV 15 1993

2. Name of Operator:

ANR Production Company

DIVISION OF

OIL, GAS & MINING

3. Address and Telephone Number:

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well

Footages: 963' FWL & 819' FSL

County: Duchesne

CO. Sec., T., R., M.: SW/SW Section 13, T2S-R4W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Install Rod Pump
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion 6/10/93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the installation of a rod pump on the above referenced well.

13.

Name & Signature:

Eileen Danni Dev
Eileen Danni Dev

Title:

Regulatory Analyst

Date:

6/18/93

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAKE FORK #2-13B4 (INSTALL ROD PUMP, RETIRE SUBMERSIBLE PUMP)
SECTION 13, T2S-R4W
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 39.22656% ANR AFE: 64588, 64589
TD: 13,300' PBD: 13,292'
5" LINER @ 10,200'-13,294'
PERFS: 10,608'-13,166' (WASATCH)
CWC(M\$): 136.1

PAGE 1

- 4/13/93 LD 2-7/8" DSS-HT. RU, ND WH, NU hydril. Unplug cable. LD hanger. RU spoolers. POOH & LD 212 jts 2-7/8" DSS-HT tbg. SDFN.
DC: \$4,509 TC: \$4,509
- 4/14/93 Cont POOH & LD 95 jts 2-7/8" tbg (307 jts total of DSS-HT) and submersible BHA. Sent 2-7/8" DSS-HT tbg to PRS to re-cut threads. ND hydril, NU blind flange. RD rig.
DC: \$2,947 TC: \$7,456
- 6/7/93 RIH w/prod BHA. Spot & RU rig. ND blind flange, NU 6" 5M BOP. PU 7" 26# cup-type RBP & retr hd, set RBP @ 3020'. Attempt to set @ 2954', would not set. Set RBP @ 3020' w/95 jts in hole. Strip off BOP & dual hanger csg head. Strip on single hanger csg head & BOP. Test void to 3500#, held. Rls RBP from 3020'. POOH.
DC: \$2,551 TC: \$10,007
- 6/8/93 Prep to run rods. PU prod BHA. RIH w/7 jts 2-7/8" FS-150 & 7" 26# B-2 TAC. RIH w/88 jts out of derrick. PU & RIH w/227 jts FS-150 tbg. Drifted all tbg. Set 7" 26# TAC @ 9896' in 16,000# tension. PSN @ 10,124' & EOT @ 10,163'. Land hanger. ND BOP, NU prod "T" & flowline.
DC: \$8,230 TC: \$18,237
- 6/9/93 Cont PU rods. PU new 2-1/2" x 1-3/4" x 26' RHBC pump. Run broach thru tight spot @ 5'. Pump still hung up @ 5'. ND prod "T": Rls 7" 26# TAC from 9896'. CO top jt of 2-7/8" FS-150 tbg. Had small crimp in jt. Set TAC @ 9896' in 16,000# tension. Land tbg. NU prod "T". PU & RIH w/1-3/4" pump, 7 - 1" w/double plus, 128 - 3/4" slick, 6 - 3/4" w/double plus, 3 - 7/8" w/new Huber guide, 130 - 7/8" slick and 15 - 1" rods.
DC: \$21,601 TC: \$39,838
- 6/10/93 Final - well producing. Cont PU 1" rods. Have 127 - 1" rods in well. Seat pump. PT to 500#, held. Good pump action. RD rig. Turn over to production @ 1:30 p.m. Drop from report.
DC: \$19,104 TC: \$58,942

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Lake Fork #2-13B4

9. API Well Number:

43-013-31134

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
ANR Production Company

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well
Footages: 963' FWL & 819' FSL
QQ, Sec., T., R., M.: SW/SW Section 13-T2S-R4W

County: Duchesne
State: Utah

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(Submit in Duplicate)

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- Fracture Treat
- Multiple Completion
- Other CO, Perf
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 4/30/94

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

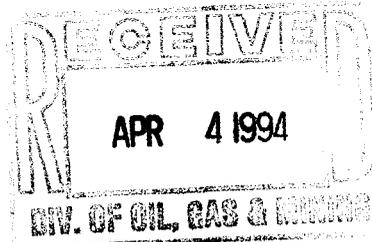
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to CO, water shut off, perf, and acidize in the subject well.

APPROVED BY THE STATE
DIVISION OF OIL, GAS AND MINING



13. Name & Signature: Joe Adamski Title: Environmental Coord. Date: 3/31/94

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 4-9-94
BY: JAN Matthew

WASATCH CLEAN OUT, WATER SHUT OFF ADD INFILL PERFS & ACIDIZE PROCEDURE

LAKE FORK 2-13B4

Altamont Field
Duchesne County, Utah
February 28, 1994

WELL DATA

Location: 963' FWL & 819' FSL (SW/SW) Sec 13-T2S-R4W
Spud Date: 11/14/85
Completion Date: 2/10/86
Interests: WI: 17.35156% (ANRPC) 21.875% (COGC 1985-B)
NRI: 15.182775% (ANRPC) 19.140625% (COGC 1985-B)
Elevation: 6,159' GL, 6183' KB
Total Depth: 13,300' PBTD: 13,292'
Casing: 9-5/8", 36#, J-55 ST&C set @ 5000', cmt w/1633 sx, good circ (100 sk top job).
7", 26#, N-80/P-110 LT&C set @ 10,400', cmtd w/1010 sx, partial returns (TOC @ 4900' CBL 2/6/86).
5", 18#, P-110 FL4S set @ 10,186-13,294', cmtd w/450 sx (good returns).
Tubing: 2-7/8" N-80 6.5# EUE @ 10,161'(SN @10,123', TAC @ 9898').

TUBULAR DATA

<u>Description</u>	<u>Interval</u>	<u>I.D.</u>	<u>Drift</u>	<u>(BPF)</u> <u>Capacity</u>	<u>(psi)</u> <u>Burst</u>	<u>(psi)</u> <u>Collapse</u>
7" 26# N-80 LT&C	0-9,113'	6.276"	6.151"	.0382	7,240	5,410
7" 26# P-110 LT&C	9,113-10,400'	6.276"	6.151"	.0382	9,960	6,210
5" 18# P-110 FL4S	10,186-13,294'	4.408"	4.283"	.0177	13,940	13,470
2-7/8" 6.5# N-80 EUE	0-10,230'	2.441"	2.347"	.00579	10,570	11,160

Current Production: 8 BOPD, 15 MCFPD, 500 BWPD (2/94)

Cement Bond: Good to Excellent 10,200-13,292' (PBTD), Averages very good.

Existing Perfs: Wasatch 10,608-13,166', 510 holes w/3-1/8" csg gun.

WELL HISTORY

February 1986: Initial completion in the Wasatch from 10,608-13,166', 3 SPF, 170' zones, 510 holes, Well IPF'd 857 BOPD, 0 BWPD, 985 MCFD after an 18,000 gal 15% HCl acid stimulation.

May 1989: Acidize Wasatch perfs 10,608-13,166' w/ 15,000 gal 15% HCl. Raised oil production from 15 to 454 BOPD.

- August 1989: Install submersible pump raising production from 59 to 124 BOPD.
- June 1993: Put well on beam pump raising production from 32 to 35 BOPD.
- January 1994: Ran production log, found 100% of the water production came from the gross interval 10,834'-11,302' (500 BWPD).
- Cumulative Production: 145,790 BO, 589,390 MCF, and 569,794 BW (12/93)

PROCEDURE

1. MIRU workover rig. Kill well, POH w/rods & pump. ND WH, NU BOP, Release TAC & POH w/2-7/8" EUE N-80 tbg.
2. PU 4-1/8" mill 5" csg scraper & clean out assembly on tbg and TIH. Clean out 5" liner to \pm 11,480'. TOH w/tbg & LD mill, scraper & clean out assembly.
3. MIRU Halliburton. PU and RIH w/5" Selective Injection Pkr (SIP) on 2-3/8" & 2-7/8" tbg. Spacing between pkr rubbers should be 70'. Set bottom pkr @ 11,325' (CBL depth) and upper SIP pkr @ 11,255'.
4. Pump 500 gal CaCl₂ prepad, 500 gal Clay-Fix II wtr, and 1500 gal Injectrol "U" 200# Cat-III and 1500 gal Injectrol "U" 400# Cat-III followed by 2700 gal Clay-Fix wtr across perforations 11,271-11,301'. When squeeze in complete, release pkrs & POH & set bottom pkr @ 10,975' (top SIP pkr @ 10,905'). All depths CBL (Date: 2/6/86)
5. Pump 500 gal CaCl₂ prepad, 500 gal Clay-Fix II wtr, and 3000 gal Injectrol "U" 200# Cat-III and 3000 gal Injectrol "U" 400# Cat-III followed by 2650 gal Clay-Fix wtr across perforations 10,912-10,953'. When squeeze in complete, release pkrs & POH & set bottom pkr @ 10,905' (top SIP pkr @ 10,835'). All depths CBL (Date: 2/6/86)
6. Pump 500 gal CaCl₂ prepad, 500 gal Clay-Fix II wtr, and 1000 gal Injectrol "U" 200# Cat-III and 1000 gal Injectrol "U" 400# Cat-III followed by 2630 gal Clay-Fix wtr across perforations 10,853-10,893'. When squeeze in complete, release pkrs & POH & set bottom pkr @ 10,835' (top SIP pkr @ 10,765'). All depths CBL (Date: 2/6/86)
7. Pump 500 gal CaCl₂ prepad, 250 gal Clay-Fix II wtr, and 3000 gal Injectrol "U" 200# Cat-III and 3000 gal Injectrol "U" 400# Cat-III followed by 2615 gal Clay-Fix wtr across perforations 10,771-10,821'. When squeeze in complete, release pkrs, POH & LD SIP pkr assembly.
8. PU 4-1/8" mill 5" & clean out assembly on tbg and TIH. Clean out 5" liner to \pm 13,292'. TOH w/tbg & LD mill, scraper & clean out assembly. LD 2-7/8" tbg. Note: Scale is severe, estimate 10 days to clean out to PBTD.

9. RU Wireline and perforate Wasatch Formation as per attached schedule, 11,483-13,263', 112 feet, 97 zones, 336 holes w/3-1/8" casing gun. RD Wireline. Note any pressure changes while perforating.
10. PU 5" HD pkr on 1280' of 2-7/8" & 10,160' 3-1/2" tbg & TIH. Set pkr @ 11,440'.
11. RU stimulation company and acidize Wasatch perforations 11,482-13,263', 612 holes (276 old, 336 new), w/21,000 gal 15% HCL w/600 1.1 S.G. balls and specified additives. MTP 6500 psi. Attempt to keep csg annulus full during acid treatment.
NOTE: This acid stimulation includes the following:
 - A) All fluids to be heated to 150 Deg F.
 - B) Precede acid w/200 bbls 3% KCl wtr w/10 gals per 1000 scale inhibitor and 150 1.1 S.G. balls evenly spaced followed by 6,000 gal borate x-linked 40# gelled SW** w/1/2 ppg Benzoic acid flakes and rock salt.
 - C) Acidize as follows:
 - 1) 7,000 gal of 15% HCl acid w/1/4 ppg BAF the last 5,000 gal and 150 1.1 balls evenly spaced,
 - 2) 4000 gal borate x-linked 40 # gelled SW** diverter stage with 1/2 ppg Benzoic acid flakes and rock salt and
 - 3) 7,000 gal of 15% HCl acid w/1/4 ppg BAF the last 5,000 gal HCl and 150 1.1 S.G. balls evenly spaced.
 - 4) 4000 gal borate x-linked 40 # gelled SW** diverter stage with 1/2 ppg Benzoic acid flakes and rock salt and
 - 5) 7,000 gal of 15% HCl acid w/1/4 ppg BAF the last 5,000 gal HCl and 150 1.1 S.G. balls evenly spaced.
 - D) No xylene required.

** Attempt to saturate (SW=salt water) to prevent the rock salt from dissolving**
12. Flow/swab back acid load.
13. Release pkr, TOH & LD 3.5" tbg & pkr.
14. PU Gas Anchor, SN, TAC on 2-7/8" EUE tbg & TIH, set TAC @ +/-9,868', SN @ +/-10,123' & 5" gas anchor @10,161'. ND BOP, NU WH.
15. RIH w/rods & pump. Return well to production.
16. RDMO workover rig.

GREATER ALTAMONT FIELD
ANR LAKE FORK #2-13B4
 SW/4 SEC. 13-T2S-R4W
 DUCHESNE COUNTY, UTAH

PERFORATION SCHEDULE

REFERENCE LOG: ATLAS Dual Induction Focused Long, Run #2 (1/12/86)

13,263'	12,916'	12,642'	12,343'	12,015'	11,779'
13,250'	12,909'	12,628'	12,337'	12,009'	11,757'
13,241'	12,898'	12,619'	12,313'	11,991'	11,733'
13,223'	12,889'	12,601'	12,310'	11,982'	11,709'
13,217'	12,886'	12,570'	12,304'	11,976'	11,634'
13,209'	12,869'	12,527'	12,234'	11,969'	11,600'
13,192'	12,852'	12,521'	12,222'	11,951'	11,578'
13,175'	12,844'	12,512'	12,214'	11,912'	11,572'
13,156'	12,834'	12,505'	12,210'	11,903'	11,568'
13,131'	12,813'	12,494'	12,126'	11,896'	11,545'
13,091'	12,807'	12,470'	12,116'	11,878'	11,538'
13,078'	12,801'	12,454'	12,101'	11,875'	11,535'
13,067'	12,762'	12,448'	12,095'	11,867'	11,513'
13,022'	12,746'	12,441'	12,081'	11,849'	11,506'
13,015'	12,723'	12,424'	12,077'	11,843'	11,499'
12,997'	12,705'	12,410'	12,067'	11,834'	11,487'
12,950'	12,691'	12,387'	12,056'	11,829'	11,483'
12,944'	12,673'	12,367'	12,051'	11,814'	
12,922'	12,663'	12,357'	12,036'	11,788'	

GROSS WASATCH INTERVAL: 11,483-13,263', 336 holes, 112 feet, 97 zones.

RJL
 R. J. LaRocque
 February 28, 1994

RJL:mar

COASTAL OIL & GAS CORP.

Service Co. Western Oil Well
Rig 29 Greg Todd

Field- Altamont

Well Lake Fork 2-1324

Cnty Duchesne State Ut

Date Feb. 8, 1994

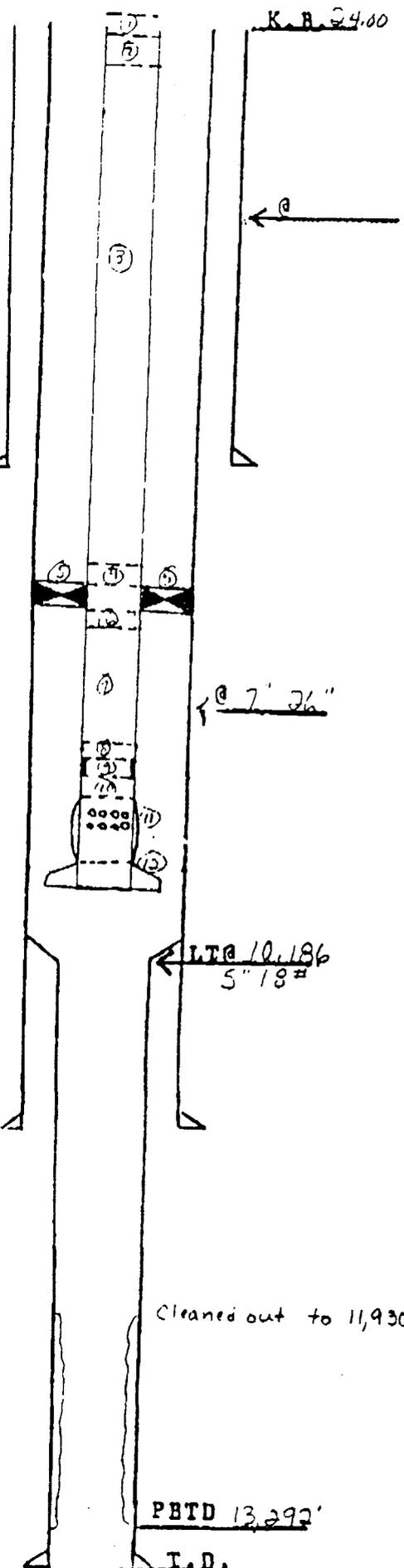
Foreman Jira Eckman

CSG DATA

SIZE	WT.	GRADE	FROM	TO
9 5/8"	36#	J-55	0	5,000
7"	26#	P-110 N-80	0	10,400
5"	18#	P-110	10,186	13,920

BREIF COMPLETION SUMMARY

MIRU. POOH w/ rods. L.D 2 1/4 side string. POOH w/
 2 7/8 tbg. RIH production. RIH w/ rods



FINAL STATUS	KB	stretch	3.
① FMC tbg hanger			
② 2 7/8 tbg x 2 7/8 FS-150 D. Pin			
③ 315 ft 2 7/8 FS-150 N-80	9868		
④ 2 7/8 FS-150 Box x 2 7/8 tbg Box	1.		
⑤ M. States 7" anchor catcher/anchor	2.		
set w/ 18,000" tension @ 9898.26			
⑥ 2 7/8 tbg Box x 2 7/8 FS-150 pin	1.6		
⑦ 7 ft 2 7/8 FS-150 N-80	219.		
⑧ 2 7/8 FS-150 Box x 2 7/8 tbg pin	1.1		
⑨ +45 S. Nipple top @ 10,122.61	1.6		
⑩ 4' sub 2 7/8 tbg N-80 w/ Rev. Calm	4.0		
⑪ 4 1/2" N-80 PBGA Newstyle	313		
⑫ 5 1/2" Bladed No Go w/ Plugged Bottom	2.0		
			EOT @ 10,161

Cleaned out to 11,930' 1/94

PHTD 13,292'

I.D.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Lake Fork #2-13B4

9. API Well Number:
43-013-31134

10. Field and Pool, or Wildcat:
Altamont

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
ANR Production Company

3. Address and Telephone Number:
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Footages: 963' FWL & 819' FSL
QQ, Sec., T., R., M.: SW/SW Section 13-T2S-R4W

County: Duchesne
State: Utah

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- Other _____
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- Water Shut-Off

Approximate date work will start _____

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(Submit Original Form Only)

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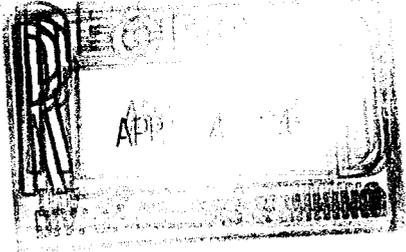
Date of work completion 2/8/94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

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Please see the attached chronological history for the casing repair procedure performed on the subject well.



13. Name & Signature: Joe Adamski Title: Environmental Coordinator Date: 3/31/94

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAKE FORK #2-13B4 (REPAIR CSG, RUN PRODUCTION LOG)
SECTION 13, T2S-R4W
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 39.22656% ANR AFE: 64858
TD: 13,300' PBD: 13,292'
5" LINER @ 10,200'-13,294'
PERFS: 10,608'-13,166' (WASATCH)
CWC(M\$): 158.9

PAGE 2

- 12/17/93 POOH w/rods. RU rig. POOH w/125 - 1" & 30 - 7/8" rods.
DC: \$2,524 TC: \$2,524
- 12/18/93 RIH with 5-15/16" swage. POOH w/103 - 7/8" & 20 - 3/4" rods. ND WH,
NU BOP. POOH w/27/8" FS-150 tbg. RIH with 5-15/16" swage, BS, jars,
6 - 4 3/4" DC's & accelerator. RIH w/36 jts 27/8" 8rd tbg.
DC: \$3,478 TC: \$6,002
- 12/19/93 RIH w/6 1/8" swage. RIH w/219 jts tbg to 8015', never touched anything
thru tight spot @ 7590'-7604'. POOH w/tbg & BHA. RIH w/6 1/8" swage,
BS, jars, 6 DC's & 60 stds tbg.
DC: \$6,343 TC: \$12,345
- 12/20/93 RIH with 5-15/16" swage & screw in sub. RIH w/28 jts 27/8" tbg to
8885' - never touched anything. POOH w/50 stds, hung up w/swage @
5770'. Swaged on csg for 2 hrs, taking 10,000# to 15,000# to run
swage up & down thru tight spot. Wait 1 1/2 hrs & had to swage csg
back out. POOH w/tbg. Swage was scarred bad all the way around.
DC: \$5,788 TC: \$18,133
- 12/21/93 RIH w/RBP & pkr. RIH w/4' tbg sub, 5-15/16" swage, to No-Go on 5" LT
@ 10,200'. Screwed into No-Go. POOH w/tbg & LD No-Go. RIH w/MSOT
7" RBP, 7" pkr & 21 stds.
DC: \$29,257 TC: \$47,390
- 12/22/93 POH w/pkr. Set RBP @ 8857' & pkr @ 8822'. Filled tbg w/38 BW & PT
RBP to 2500 psi, held. Filled csg w/200 BW & PT csg to 2500 psi,
held. Set pkr @ 5492'. Swbd tbg dry. Had 1 bbl feed-in over 4
days.
DC: \$4,976 TC: \$52,366
- 12/27/93 Prep to run prod equip. Made 1 swab run to top of pkr @ 5490' & rec
1 BW. RD swab equip. Rls'd pkr. POOH w/tbg, SN, pkr & retrieving
head. RIH w/retrieving head, SN & tbg. Latch onto & rls'd RBP @
8857'. POOH w/tbg, SN, retrieving head & RBP.
DC: \$4,278 TC: \$56,644
- 12/28/93 RIH w/CO tools. POOH. RIH w/4 1/8" mill, 5" cleanout tool, 101 jts 2 3/8"
tbg & 113 stds 2 7/8" tbg to 10,168'.
DC: \$2,988 TC: \$59,632
- 12/29/93 POOH w/CO tools. RIH w/tbg to 10,224'. Milled out hard scale to
10,227' & fell thru. RIH w/tbg to 11,523'. Milled out hard scale to
11,523.5' - mill quit. POOH w/23 stds tbg.
DC: \$5,410 TC: \$65,042
- 12/30/93 RIH w/tbg. POOH w/2 7/8" & 2 3/8" tbg, CO tool & mill. RIH w/4 1/8" drag
bit and CO tool. RIH w/113 stds 2 7/8" tbg.
DC: \$3,218 TC: \$68,260
- 12/31/93 POOH w/CO tools. RIH w/tbg to 11,523.5'. Milled out hard scale to
11,524.5' in 1-hr & quit. Milled another 4 hrs - no progress. POOH
w/135 stds 2 7/8" tbg.
DC: \$4,925 TC: \$73,185

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAKE FORK #2-13B4 (REPAIR CSG, RUN PRODUCTION LOG)
SECTION 13, T2S-R4W
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 39.22656% ANR AFE: 64858

PAGE 3

- 1/2/94 Reviewing Pennzoil records for details on junk. POOH w/2 $\frac{3}{8}$ " tbg, CO tool & 4 $\frac{1}{8}$ " drag bit (bit was tapered from 4 $\frac{1}{8}$ " to 2 $\frac{1}{2}$ "). Indication of possible junk (pkr, BP, etc.) in hole.
DC: \$1,872 TC: \$75,057
- 1/3/94 Prep to mill on pkr @ 11,525'. RIH w/4 $\frac{1}{8}$ " shoe, pkr plucker, 2 junk subs, bumper sub & jars. RIH w/2 $\frac{3}{8}$ " tbg to 11,500'. RU power swivel.
DC: \$4,989 TC: \$80,046
- 1/4/94 RIH w/mill & CO tools. Latched into pkr @ 11,224.5'. Milled over pkr from 11,524'-11,527'. POOH w/BHA & milled up pkr. RIH w/4 $\frac{1}{8}$ " bladed mill, CO tool & 2 $\frac{3}{8}$ " tbg. RIH w/2 $\frac{3}{8}$ " tbg, mill @ 6066'.
DC: \$6,703 TC: \$86,749
- 1/5/94 POOH w/mill & CO tools. RIH w/tbg, tagged @ 11,524'. Milled out solid fill to 11,597', fell free to 11,607'. Milled out solid fill to 11,622' & mill got stuck - tools was plugged. Milled for a total of 6.5 hrs. POOH w/44 stds 2 $\frac{3}{8}$ " tbg, mill @ 8786'.
DC: \$4,616 TC: \$91,365
- 1/6/94 Prep to CO liner. POOH w/2 $\frac{3}{8}$ " tbg. Changed equip over to 2 $\frac{3}{8}$ ". POOH w/2 $\frac{3}{8}$ " tbg, CO tool & mill. Btm 18 jts 2 $\frac{3}{8}$ " tbg (579') were full of scale. Pump scale out. RIH w/4 $\frac{1}{8}$ " drag bit, CO tool & 2 $\frac{3}{8}$ " tbg. Changed equip over to 2 $\frac{3}{8}$ ". RIH w/2 $\frac{3}{8}$ " tbg, left bit @ 10,160'.
DC: \$3,178 TC: \$94,543
- 1/7/94 POOH w/CO tools. RIH w/2 $\frac{3}{8}$ " tbg, tagged fill @ 11,392'. CO fill to 11,512'. Started getting sticky, had to pull back up to 11,466'. Started pmpg wtr down csg. CO fill to 11,615'. Acted like CO tool plugged. POOH w/55 stds tbg, bit @ 10,068'. (Note: Pmpd 1300 BW down csg while milling.)
DC: \$5,533 TC: \$100,076
- 1/8/94 RIH w/CO tools. POOH w/CO tool & bit (bit & btm 5 jts tbg (150') full of scale). RIH w/4 $\frac{1}{8}$ " drag bit, CO tool & 2 $\frac{3}{8}$ " tbg - bit @ 10,160'.
DC: \$2,567 TC: \$102,643
- 1/9/94 POOH w/CO tools. RIH, tagged fill @ 11,502'. CO fill to 11,639' - bit plugged. POOH w/25 stds 2 $\frac{3}{8}$ " tbg.
DC: \$6,090 TC: \$108,733
- 1/10/94 RIH w/tbg. POOH w/tbg, CO tool & bit. Bit & btm 6 jts (193') of tbg were plugged w/scale. RIH w/4 $\frac{1}{8}$ " bladed mill & CO tool to 10,130'.
DC: \$2,442 TC: \$111,175
- 1/11/94 POOH w/CO tools. RIH w/tbg, tagged fill @ 11,502'. CO scale & fill to 11,782'. CO tool plugged. POOH to 10,130'.
DC: \$4,879 TC: \$116,054
- 1/12/94 RIH w/CO tools. POOH w/2 $\frac{3}{8}$ " tbg, CO tool & mill. Mill & btm 7 jts (226') of tbg were full of scale. RIH w/4 $\frac{1}{8}$ " bladed mill, CO tool & 2 $\frac{3}{8}$ " tbg. RIH w/2 $\frac{3}{8}$ " tbg to 10,130'.
DC: \$3,015 TC: \$119,069
- 1/13/94 POOH w/CO tools. RIH w/tbg, tagged @ 11,557'. RU power swivel. CO fill to 11,930'. Mill got stuck. Worked mill up to 11,682' & mill came free. Milled on fill @ 11,930' for 1 $\frac{1}{2}$ hrs & did not make any hole - acted like CO tool was plugged. POOH to 10,130'.
DC: \$4,231 TC: \$123,300

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAKE FORK #2-13B4 (REPAIR CSG, RUN PRODUCTION LOG)
SECTION 13, T2S-R4W
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 39.22656% ANR AFE: 64858

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- 1/14/94 Change out WH. POOH, LD 197 jts 2 $\frac{7}{8}$ " tbg. RIH w/51 stds 2 $\frac{7}{8}$ " tbg. POOH, LD 139 jts 2 $\frac{7}{8}$ " tbg. POOH, LD 101 jts 2 $\frac{3}{8}$ " tbg, CO tool & mill (btm 5 jts 163' of tbg & mill was plugged).
DC: \$3,412 TC: \$126,712
- 1/15/94 RIH w/2 $\frac{7}{8}$ " tbg. ND BOP, ND single string tbg head. NU dual string tbg head. NU BOP - tested tbg head void to 5000 psi. RIH w/BHA & 65 stds 2 $\frac{7}{8}$ " FS-150 to 4200'.
DC: \$13,710 TC: \$140,422
- 1/16/94 RIH with 2-1/16" tbg. RIH w/46 stds 2 $\frac{7}{8}$ " FS-150 tbg. RIH w/81 jts 2 $\frac{7}{8}$ " FS-150 tbg. ND BOP, set TAC @ 9596' w/SN @ 9517'. Landed tbg on hanger w/18,000# tension. NU BOP.
DC: \$2,231 TC: \$142,653
- 1/17/94 ND BOP, prep to land 2-1/16" sidestring. RIH w/MSOT "T" slot stinger & 304 jts 2-1/16" FS-150 tbg. Latched into Y-tool @ 9529'.
DC: \$2,855 TC: \$145,508
- 1/18/94 RIH w/rods. ND BOP. Spaced out 2-1/16" tbg. Latched into Y-tool @ 9529'. Landed 2-1/16" tbg on hanger w/6000# tension. NU WH. RU Delsco & RIH w/1 $\frac{3}{8}$ " sinker bars to 9900' (300' below TAC). POOH. RIH w/new pump (1 $\frac{3}{4}$ "), 6 - 1" & 94 - $\frac{3}{4}$ " rods off ground. RIH w/18 - $\frac{3}{4}$ " , 133 - $\frac{7}{8}$ " , 2 - 1" rods.
DC: \$2,967 TC: \$148,475
- 1/19/94 Well on production. RIH w/124 - 1" rods. Space out & seat pump. CO bridle on HH. PT tbg to 500 psi, held. RD rig. Started well pmpg to flowline.
DC: \$11,983 TC: \$160,458
- 1/19/94 Pmpd 55 BO, 247 BW, 0 MCF, 12 SPM, 16 hrs.
- 1/20/94 Pmpd 40 BO, 516 BW, 2 MCF, 12.5 SPM.
- 1/21/94 Pmpd 19 BO, 546 BW, 2 MCF, 12 SPM.
- 1/22/94 Pmpd 13 BO, 384 BW, 4 MCF, 12 SPM.
- 1/23/94 Pmpd 17 BO, 499 BW, 2 MCF, 12 SPM.
- 1/24/94 Pmpd 17 BO, 521 BW, 27 MCF, 12 SPM. Will allow production to stabilize, then run a production log.
- 1/25/94 Pmpd 19 BO, 563 BW, 28 MCF, 12 SPM.
- 1/26/94 Pmpd 12 BO, 513 BW, 28 MCF, 12 SPM.
- 1/27/94 Pmpd 36 BO, 519 BW, 45 MCF, 12 SPM.
- 1/28/94 Pmpd 11 BO, 521 BW, 52 MCF, 12 SPM.
- 1/29/94 Pmpd 10 BO, 467 BW, 61 MCF, 12 SPM.
- 1/30/94 Pmpd 7 BO, 458 BW, 58 MCF, 12 SPM. Plan to run production log today.
- 1/31/94 Pmpd 6 BO, 458 BW, 43 MCF. Ran production log, found 75% of wtr in interval @ 10,771'-10,954'.
- 2/1/94 Pmpd 15 BO, 493 BW, 25 MCF.

Prior prod: 0 BO, 0 BW, 0 MCF. Will prep AFE to squeeze off wtr.
Final report.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAKE FORK #2-13B4 (REMOVED PRODUCTION SIDE STRING - CHARGED TO LOE) PAGE 5
SECTION 13, T2S-R4W
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 39.22656% ANR
TD: 13,300' PBD: 13,292'
5" LINER @ 10,200'-13,294'
PERFS: 10,608'-13,166' (WASATCH)

- 2/5/94 LD 2-1/16".
RU rig. POOH w/rods & pump. Jar out of Y-tool. Install BOP's. LD
30 jts 2-1/16" FS-150. CC: \$3,295
- 2/6/94 POOH w/BHA.
LD 273 jts 2-1/16" FS-150. Release 7" anchor. POOH w/280 jts 2 7/8"
FS-150. CC: \$6,126
- 2/7/94 RIH w/2 7/8".
Finish POOH w/2 7/8". Remove BOP's, dual tbg spool. Install single
string tbg spool. PT to 3000 psi. Install BOP's. RIH with 5-15/16"
OD bladed No-Go, 4 1/2" PBGA, 4' 2 7/8" sub, SN, 7 jts 2 7/8" FS-150, 7" Mtn
States AC, 258 jts 2 7/8" FS-150, drifting every 20 jts, EOT @ 8200'.
CC: \$11,070
- 2/8/94 Well on production.
Continue to RIH w/2 7/8", remove BOP's. Set anchor @ 10,122' w/18,000#
tension, SN @ 9898'. RIH w/Nat'l 1 3/4" pump, 7 - 1" w/guide, 133 -
3/4", 133 - 7/8", 128 - 1". Space out. PT to 500 psi. RD equip.
Final report. CC: \$15,919

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

MDC/Barni/fil

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: Fee
2. Name of Operator: ANR Production Company		6. If Indian, Alutchee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		7. Unit Agreement Name: N/A
4. Location of Well Footages: 963' FWL & 819' FSL CO, Sec., T., R., M.: SW/SW Section 13-T2S-R4W		8. Well Name and Number: Lake Fork #2-13B4
		9. API Well Number: 43-013-31134
		10. Field and Pool, or Wildcat: Altamont
		County: Duchesne State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other CO, Perf
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion 6/5/94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed in the subject well.

13. Name & Signature: *N.O. Shiflett* Title: N.O. Shiflett
Dist. Drlg. Manager Date: 6/29/94

*Tax credit;
Form 15, 9/8/94*

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAKE FORK #2-13B4 (CLEANOUT, WATER SHUT-OFF, PERF & ACIDIZE)
ALTAMONT FIELD

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DUCHESNE COUNTY, UTAH

WI: 39.22656% ANR AFE: 00141

TD: 13,300' PBD: 13,292'

5" LINER @ 10,186'-13,294'

PERFS: 10,608'-13,166' (WASATCH)

CWC(M5): 167.0

- 4/7/94 POOH w/tbg.
MIRU workover rig. POOH w/rods & pump. ND flow tee, NU BOP. Rls AC @ 9898'. POOH w/140 jts 2 $\frac{7}{8}$ " FS-150 tbg. CC: \$3,885
- 4/8/94 RIH w/CO tools.
POOH w/182 jts 2 $\frac{7}{8}$ " FS-150 tbg. LD BHA. RIH w/4 $\frac{1}{8}$ " mill, csg scraper, CO assembly, 45 jts 2 $\frac{3}{4}$ " tbg & 264 jts 2 $\frac{7}{8}$ " 8rd tbg to 9928'. CC: \$7844
- 4/9-10/94 SD for weekend.
- 4/11/94 RIH w/selective injection pkr to sqz off wtr.
RIH w/2 $\frac{7}{8}$ ". Tag fill @ 11,525'. CO to 11,540'. POOH w/2 $\frac{7}{8}$ ". LD CO assembly, csg scraper & 4 $\frac{1}{8}$ " mill. Btm 3 jts plugged w/fmn, scale & cmt. CC: \$12,722
- 4/12/94 RIH w/OS.
PU SIP tool w/70' spacing between pkr rubbers. RIH w/SIP, 36 jts 2 $\frac{3}{4}$ " tbg & 316 jts 2 $\frac{7}{8}$ " tbg to 11,341'. (Note: Had to work tbg for 1 $\frac{1}{2}$ hrs to get dual pkr in 5" liner.) Correlate tbg depth w/CBL. POOH w/2 $\frac{7}{8}$ " tbg @ 10,566'. Were unable to set SIP tool to PT. POOH w/tbg. Left top pkr, 2 jts 2 $\frac{3}{4}$ " tbg & btm pkr in hole. Connections loosened while trying to work pkrs into TOL. CC: \$18,623
- 4/13/94 Continue to jar in SIP tool.
RIH w/OS. Latch onto fish (SIP tool) @ 11,429'. POOH w/2 $\frac{7}{8}$ " tbg. Btm pkr on SIP tool would not pull passed LT @ 10,186'. Attempt to jar pkr thru LT. (Pkr OD - 4-1/16", liner hanger ID 4-1/8".) CC: \$25,726
- 4/14/94 Fish fluid release valve.
Continue to jar on btm of fish @ 10,218' (btm pkr). Could not pull thru liner hanger. Rls OS (TOF @ 10,145'). POOH w/283 jts 2 $\frac{7}{8}$ " tbg. RU Delsco. Made 2 attempts to fish fluid rls valve in pkr top w/4 $\frac{1}{2}$ " grapple - no success. CC: \$31,980
- 4/15/94 RU Delsco to run depth check.
RU Delsco. Fish fluid rls valve @ 10,145' w/1 $\frac{1}{2}$ " OS. PU & RIH with 3-9/16" OS, bumper sub, jars, accelerator sub & 6 - 4 $\frac{1}{4}$ " DC's. Latch onto fish, top @ 10,145'. Jar fish. POOH w/tbg, BHA, top pkr, 2 jts 2 $\frac{3}{4}$ " tbg & 1.42' of btm pkr; 2.52' remaining in well including pack-off, setting element & drag blocks. CC: \$41,592
- 4/16/94 RIH w/spear.
RU Delsco. RIH, tag @ 10,200'. POOH w/same. RD Delsco. CC: \$43,483
- 4/17/94 SD for Sunday.
- 4/18/94 Fishing pkr.
RIH w/1 $\frac{1}{2}$ " spear, 1 - 3 $\frac{1}{4}$ " DC, jars, bumper sub, 6 - 4 $\frac{1}{4}$ " DC's & 2 $\frac{7}{8}$ " tbg. RIH to TOF @ 10,218'. Latch onto fish & work out of liner. Fish appeared to pull thru liner. POOH w/tbg & BHA. Grapple on spear was stripped - no fish. CC: \$49,373

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAKE FORK #2-1384 (CLEANOUT, WATER SHUT-OFF, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 39.22656% ANR AFE: 00141

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- 4/19/94 RIH w/spear.
RU Delsco. RIH with 3-5/16" magnet with 3-15/16" skirt. Tag 5" liner @ 10,200', tag fish @ 10,243'. POOH w/same - did not rec piece of rope socket. Remove 3-15/16" skirt. RIH w/same results. RD Delsco. RIH w/2.023" grapple on spear, bumper sub, jars, 6 - 3 1/8" DC's, 43 jts 2 3/8" tbg & 164 jts 2 7/8" tbg to 6638'. CC: \$54,340
- 4/20/94 Prep to dress up 5" liner.
RIH w/110 jts 2 7/8" tbg, tag fish @ 10,511'. Latch onto fish. POOH to 10,211', fish hung up in liner lap. Jar thru liner hanger @ 10,200'. POOH w/tbg & fish (btm 2.51' of SIP tool, 5/8" x 8.5" bar wrapped around spear). LD fish. RIH w/4.151" string mill, jars, bumper sub, 6 - 4 3/4" DC's & 309 jts 2 7/8" tbg to 10,190'. CC: \$60,998
- 4/21/94 WO tools.
Dress 5" liner from 10,200' to 10,218' w/no visible restriction. Pump 550 bbls fmn wtr down csg. Unable to est circ. POOH w/310 jts 2 7/8" tbg. LD string mill. CC: \$65,096
- 4/22/94 RIH w/SIP pkr assembly to sqz off wtr.
Ordered out replacement sqz pkrs.
- 4/23-24/94 SD for weekend.
- 4/25/94 Move pkr to 11,325', prep to squeeze.
PU 5" Mtn States Strada-set pkr. RIH w/36 jts 2 3/8" tbg & 286 jts 2 7/8" tbg (no problem getting in 5" liner). Set pkr @ 10,367'. Fill tbg w/36 BW & test to 1000#, held. RU Cutters. RIH w/GR, correlate tbg w/CBL using -6' correction. RD Cutters. CC: \$71,741
- 4/26/94 Prep to POOH w/pkr assembly.
Isolated & chemically sqz'd off wtr in zones as follows:
- | <u>Perf Interval</u> | <u>Pkrs</u> |
|----------------------|-----------------|
| 11,271'-11,301' | 11,250'-11,321' |
| 10,912'-10,953' | 10,895'-10,965' |
| 10,853'-10,893' | 10,832'-10,904' |
| 10,771'-10,821' | 10,762'-10,833' |
- Sqz'd w/17,000 gal Injectrol "U" & 12,500 gal Clay-Fix @ 2-5 BPM @ 0-1100#. Pull out of 5" liner to 9306'. CC: \$89,891
- 4/27/94 CO 5" liner.
Pump 245 bbls fmn wtr @ 5 BPM @ 600# to est circ. Circ for 10 min w/3-4 BPM returns to tank. POOH w/254 jts 2 7/8" tbg & 36 jts 2 3/8" tbg. LD Strada-set pkr assembly. RIH w/4 1/8" drag bit, 53 jts 2 7/8" tbg & 265 jts 2 7/8" tbg, to 10,562'. CC: \$94,696
- 4/28/94 Continue CO fill @ 11,721'.
Tag fill @ 11,500'. Pump 240 bbls fmn wtr to est circ. DO to 11,721' (221')/10 hr w/heavy scale & fmn in returns. Had problems w/drag bit plugging. Circ down annulus @ 5 BPM w/80% returns, PP 800-1000#. POOH w/34 jts above liner to 10,562'. (Note: Total wtr loss for day - 960 bbls.) CC: \$100,383
- 4/29/94 POOH to change out 4 1/8" drag bit.
RIH w/26 jts 2 7/8" tbg, tag fill @ 11,660'. Pump 290 bbls to est circ. DO from 11,660'-11,695'. Rubber & metal shavings in returns. Circ clean. POOH w/46 jts 2 7/8" tbg. CC: \$104,588

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAKE FORK #2-13B4 (CLEANOUT, WATER SHUT-OFF, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 39.22656% ANR AFE: 00141

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- 4/30-5/1/94 SD for weekend.
- 5/2/94 Continue to CO.
POOH w/263 jts 2 $\frac{7}{8}$ " tbg, 43 jts 2 $\frac{3}{8}$ " tbg & drag bit. No visible damage to btm of drag bit. RIH w/4 $\frac{1}{8}$ " x 1 $\frac{7}{8}$ " full open drag bit, 43 jts 2 $\frac{3}{8}$ " tbg & 309 jts 2 $\frac{7}{8}$ " tbg. Tag fill @ 11,680'. DO from 11,680'-11,725'. Heavy fmn in returns. Circ clean. POOH w/34 jts. CC: \$109,011
- 5/3/94 Continue to CO 5" liner @ 11,756'.
RIH w/34 jts 2 $\frac{7}{8}$ " tbg. Tag fill @ 11,715'. Pump 360 bbls fmn wtr to est circ. DO from 11,715'-11,756'. Had oil & gas kick @ approx 11,750'. Drag bit still plugging. Circ clean. POOH w/35 jts to 10,562'. Circ down annulus w/5 BPM @ 600#, getting 3 BPM back. CC: \$114,382
- 5/4/94 POOH w/drag bit.
RIH w/34 jts 2 $\frac{7}{8}$ " tbg, tag fill @ 11,721'. Pump 380 BW to est circ. DO from 11,721' to 11,800'. Drag bit plugged - unable to clear bit. POOH (wet) w/48 jts 2 $\frac{7}{8}$ " to 10,160'. Rev circ @ 5 BPM, 600# w/50-60% returns. Will CO fill. CC: \$120,624
- 5/5/94 Continue to cleanout.
POOH w/265 jts 2 $\frac{7}{8}$ " & drag bit. Btm 3 jts & drag bit were plugged. Open ports on bit to 1 $\frac{1}{2}$ " OD. RIH w/4 $\frac{1}{8}$ " drag & tbg. Tag fill @ 11,785'. Pump 36 bbls fmn wtr to est circ. DO from 11,785' to 11,876' (93')/3 hrs. Circ clean. POOH w/40 jts tbg. CC: \$125,473
- 5/6/94 Continue to cleanout.
RIH w/40 jts 2 $\frac{7}{8}$ " tbg. Tag fill @ 11,861'. Pump 360 BW to est circ. DO from 11,861' to 12,139' (278') w/heavy fluid loss, 5 BPM pump rate, 1 $\frac{1}{4}$ BPM returning to tank. Circ clean. Pull out of 5" liner to 10,160'. CC: \$132,562
- 5/7-8/94 SD for weekend.
- 5/9/94 RIH, check fill.
RIH w/50 jts 2 $\frac{7}{8}$ " tbg. Tag fill @ 12,120'. Pump 360 BW to est circ. CO from 12,120' to PBDT @ 13,292' (1172')/10 $\frac{1}{2}$ hrs. Using two pumps, rev circ @ 8 BPM w/50% returns. Circ clean. POOH w/83 jts 2 $\frac{7}{8}$ " tbg to 10,562'. CC: \$139,902
- 5/10/94 RIH w/production string.
RIH w/83 jts, tag PBDT @ 13,292' (no fill). LD 364 jts 2 $\frac{7}{8}$ " tbg, 53 jts 2 $\frac{3}{8}$ " tbg & drag bit. CC: \$143,437
- 5/11/94 RIH w/remaining rods, return to production.
PU BHA & Mtn States 7" AC. RIH w/same & 322 jts 2 $\frac{7}{8}$ " FS-150 tbg. ND BOP. Set AC @ 9895', SN @ 10,119'. AC set w/18,000# tension. RIH w/1 $\frac{1}{4}$ " recond pump, 7 - 1" rods & 133 $\frac{3}{4}$ " rods. CC: \$146,587
- 5/12/94 Well on pump.
RIH w/133 - $\frac{7}{8}$ " & 128 - 1" rods. Seat pump, test to 500# (held). Hang well on & return to production. RD workover rig. CC: \$156,704
- 5/12/94 Pmpd 3 BO, 456 BW, 6 MCF, 19 hrs.
- 5/13/94 Pmpd 21 BO, 602 BW, 4 MCF.
- 5/14/94 Pmpd 33 BO, 596 BW, 39 MCF.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAKE FORK #2-13B4 (CLEANOUT, WATER SHUT-OFF, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 39.22656% ANR AFE: 00141

PAGE 9

5/15/94 Pmpd 54 BO, 513 BW, 49 MCF.
5/16/94 Pmpd 71 BO, 533 BW, 47 MCF.
5/17/94 Pmpd 64 BO, 529 BW, 43 MCF, 12 SPM.
5/18/94 Pmpd 40 BO, 556 BW, 34 MCF, 12 SPM.
5/19/94 Pmpd 38 BO, 466 BW, 34 MCF, 12 SPM.
5/20/94 Pmpd 55 BO, 498 BW, 31 MCF.
5/21/94 Pmpd 43 BO, 598 BW, 31 MCF.
5/22/94 Pmpd 26 BO, 542 BW, 28 MCF, 12 SPM.
5/23/94 Pmpd 46 BW, 540 BW, 31 MCF, 12 SPM.
5/24/94 Pmpd 22 BO, 484 BW, 28 MCF, 12 SPM.
5/25/94 Pmpd 25 BO, 496 BW, 31 MCF.
5/26/94 Pmpd 23 BO, 546 BW, 28 MCF.
5/27/94 Pmpd 5 BO, 754 BW, 25 MCF.
5/28/94 Pmpd 12 BO, 401 BW, 32 MCF.
5/29/94 Pmpd 26 BO, 557 BW, 32 MCF.
5/30/94 Pmpd 18 BO, 472 BW, 28 MCF, 12 SPM.
5/31/94 Pmpd 15 BO, 543 BW, 26 MCF, 12 SPM.
6/1/94 Pmpd 26 BO, 551 BW, 26 MCF.
6/2/94 Pmpd 21 BO, 531 BW, 24 MCF.
6/3/94 Pmpd 17 BO, 576 BW, 24 MCF.
6/4/94 Pmpd 18 BO, 535 BW, 23 MCF.
6/5/94 Pmpd 15 BO, 545 BW, 23 MCF.
Will drop from report & evaluate further activity.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Lake Fork #2-13B4

9. API Well Number:

43-013-31134

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
ANR Production Company

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well
Footages: 963' FWL & 819' FSL
QQ, Sec., T., R., M.: SW/SW Section 13-T2S-R4W

County: Duchesne

State: Utah

6/5 1994

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other CO, Perf
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion 6/5/94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed in the subject well.

13.

Name & Signature:

N.O. Shiflett

Title:

N.O. Shiflett

Dist. Drlg. Manager

Date:

6/29/94

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAKE FORK #2-13B4 (CLEANOUT, WATER SHUT-OFF, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 39.22656% ANR AFE: 00141

PAGE 9

5/15/94	Pmpd 54 BO, 513 BW, 49 MCF.
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THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAKE FORK #2-13B4 (CLEANOUT, WATER SHUT-OFF, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 39.22656% ANR AFE: 00141

PAGE 8

4/30-5/1/94 SD for weekend.

- 5/2/94 Continue to CO.
POOH w/263 jts 2 $\frac{7}{8}$ " tbg, 43 jts 2 $\frac{3}{8}$ " tbg & drag bit. No visible damage to btm of drag bit. RIH w/4 $\frac{1}{8}$ " x 1 $\frac{7}{8}$ " full open drag bit, 43 jts 2 $\frac{3}{8}$ " tbg & 309 jts 2 $\frac{7}{8}$ " tbg. Tag fill @ 11,680'. DO from 11,680'-11,725'. Heavy fmn in returns. Circ clean. POOH w/34 jts. CC: \$109,011
- 5/3/94 Continue to CO 5" liner @ 11,756'.
RIH w/34 jts 2 $\frac{7}{8}$ " tbg. Tag fill @ 11,715'. Pump 360 bbls fmn wtr to est circ. DO from 11,715'-11,756'. Had oil & gas kick @ approx 11,750'. Drag bit still plugging. Circ clean. POOH w/35 jts to 10,562'. Circ down annulus w/5 BPM @ 600#, getting 3 BPM back. CC: \$114,382
- 5/4/94 POOH w/drag bit.
RIH w/34 jts 2 $\frac{7}{8}$ " tbg, tag fill @ 11,721'. Pump 380 BW to est circ. DO from 11,721' to 11,800'. Drag bit plugged - unable to clear bit. POOH (wet) w/48 jts 2 $\frac{7}{8}$ " to 10,160'. Rev circ @ 5 BPM, 600# w/50-60% returns. Will CO fill. CC: \$120,624
- 5/5/94 Continue to cleanout.
POOH w/265 jts 2 $\frac{7}{8}$ " & drag bit. Btm 3 jts & drag bit were plugged. Open ports on bit to 1 $\frac{1}{2}$ " OD. RIH w/4 $\frac{1}{8}$ " drag & tbg. Tag fill @ 11,785'. Pump 36 bbls fmn wtr to est circ. DO from 11,785' to 11,876' (93')/3 hrs. Circ clean. POOH w/40 jts tbg. CC: \$125,473
- 5/6/94 Continue to cleanout.
RIH w/40 jts 2 $\frac{7}{8}$ " tbg. Tag fill @ 11,861'. Pump 360 BW to est circ. DO from 11,861' to 12,139' (278') w/heavy fluid loss, 5 BPM pump rate, 1 $\frac{1}{4}$ BPM returning to tank. Circ clean. Pull out of 5" liner to 10,160'. CC: \$132,562
- 5/7-8/94 SD for weekend.
- 5/9/94 RIH, check fill.
RIH w/50 jts 2 $\frac{7}{8}$ " tbg. Tag fill @ 12,120'. Pump 360 BW to est circ. CO from 12,120' to PBD @ 13,292' (1172')/10 $\frac{1}{2}$ hrs. Using two pumps, rev circ @ 8 BPM w/50% returns. Circ clean. POOH w/83 jts 2 $\frac{7}{8}$ " tbg to 10,562'. CC: \$139,902
- 5/10/94 RIH w/production string.
RIH w/83 jts, tag PBD @ 13,292' (no fill). LD 364 jts 2 $\frac{7}{8}$ " tbg, 53 jts 2 $\frac{3}{8}$ " tbg & drag bit. CC: \$143,437
- 5/11/94 RIH w/remaining rods, return to production.
PU BHA & Mtn States 7" AC. RIH w/same & 322 jts 2 $\frac{7}{8}$ " FS-150 tbg. ND BOP. Set AC @ 9895', SN @ 10,119'. AC set w/18,000# tension. RIH w/1 $\frac{3}{4}$ " recond pump, 7 - 1" rods & 133 $\frac{3}{4}$ " rods. CC: \$146,587
- 5/12/94 Well on pump.
RIH w/133 - $\frac{7}{8}$ " & 128 - 1" rods. Seat pump, test to 500# (held). Hang well on & return to production. RD workover rig. CC: \$156,704
- 5/12/94 Pmpd 3 BO, 456 BW, 6 MCF, 19 hrs.
- 5/13/94 Pmpd 21 BO, 602 BW, 4 MCF.
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THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAKE FORK #2-13B4 (CLEANOUT, WATER SHUT-OFF, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 39.22656% ANR AFE: 00141

PAGE 7

- 4/19/94 RIH w/spear.
RU Delsco. RIH with 3-5/16" magnet with 3-15/16" skirt. Tag 5" liner @ 10,200', tag fish @ 10,243'. POOH w/same - did not rec piece of rope socket. Remove 3-15/16" skirt. RIH w/same results. RD Delsco. RIH w/2.023" grapple on spear, bumper sub, jars, 6 - 3/8" DC's, 43 jts 2 3/8" tbg & 164 jts 2 7/8" tbg to 6638'. CC: \$54,340
- 4/20/94 Prep to dress up 5" liner.
RIH w/110 jts 2 7/8" tbg, tag fish @ 10,511'. Latch onto fish. POOH to 10,211', fish hung up in liner lap. Jar thru liner hanger @ 10,200'. POOH w/tbg & fish (btm 2.51' of SIP tool, 5/8" x 8.5" bar wrapped around spear). LD fish. RIH w/4.151" string mill, jars, bumper sub, 6 - 4 3/4" DC's & 309 jts 2 7/8" tbg to 10,190'. CC: \$60,998
- 4/21/94 WO tools.
Dress 5" liner from 10,200' to 10,218' w/no visible restriction. Pump 550 bbls fmn wtr down csg. Unable to est circ. POOH w/310 jts 2 7/8" tbg. LD string mill. CC: \$65,096
- 4/22/94 RIH w/SIP pkr assembly to sqz off wtr.
Ordered out replacement sqz pkrs.
- 4/23-24/94 SD for weekend.
- 4/25/94 Move pkr to 11,325', prep to squeeze.
PU 5" Mtn States Strada-set pkr. RIH w/36 jts 2 3/8" tbg & 286 jts 2 7/8" tbg (no problem getting in 5" liner). Set pkr @ 10,367'. Fill tbg w/36 BW & test to 1000#, held. RU Cutters. RIH w/GR, correlate tbg w/CBL using -6' correction. RD Cutters. CC: \$71,741
- 4/26/94 Prep to POOH w/pkr assembly.
Isolated & chemically sqz'd off wtr in zones as follows:
- | <u>Perf Interval</u> | <u>Pkrs</u> |
|----------------------|-----------------|
| 11,271'-11,301' | 11,250'-11,321' |
| 10,912'-10,953' | 10,895'-10,965' |
| 10,853'-10,893' | 10,832'-10,904' |
| 10,771'-10,821' | 10,762'-10,833' |
- Sqz'd w/17,000 gal Injectrol "U" & 12,500 gal Clay-Fix @ 2-5 BPM @ 0-1100#. Pull out of 5" liner to 9306'. CC: \$89,891
- 4/27/94 CO 5" liner.
Pump 245 bbls fmn wtr @ 5 BPM @ 600# to est circ. Circ for 10 min w/3-4 BPM returns to tank. POOH w/254 jts 2 7/8" tbg & 36 jts 2 3/8" tbg. LD Strada-set pkr assembly. RIH w/4 1/8" drag bit, 53 jts 2 3/8" tbg & 265 jts 2 7/8" tbg, to 10,562'. CC: \$94,696
- 4/28/94 Continue CO fill @ 11,721'.
Tag fill @ 11,500'. Pump 240 bbls fmn wtr to est circ. DO to 11,721' (221')/10 hr w/heavy scale & fmn in returns. Had problems w/drag bit plugging. Circ down annulus @ 5 BPM w/80% returns, PP 800-1000#. POOH w/34 jts above liner to 10,562'. (Note: Total wtr loss for day - 960 bbls.) CC: \$100,383
- 4/29/94 POOH to change out 4 1/8" drag bit.
RIH w/26 jts 2 7/8" tbg, tag fill @ 11,660'. Pump 290 bbls to est circ. DO from 11,660'-11,695'. Rubber & metal shavings in returns. Circ clean. POOH w/46 jts 2 7/8" tbg. CC: \$104,588

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAKE FORK #2-13B4 (CLEANOUT, WATER SHUT-OFF, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 39.22656% ANR AFE: 00141
TD: 13,300' PBDT: 13,292'
5" LINER @ 10,186'-13,294'
PERFS: 10,608'-13,166' (WASATCH)
CWC(M\$): 167.0

PAGE 6

- 4/7/94 POOH w/tbg.
MIRU workover rig. POOH w/rods & pump. ND flow tee, NU BOP. Rls AC @ 9898'. POOH w/140 jts 2 $\frac{7}{8}$ " FS-150 tbg. CC: \$3,885
- 4/8/94 RIH w/CO tools.
POOH w/182 jts 2 $\frac{7}{8}$ " FS-150 tbg. LD BHA. RIH w/4 $\frac{1}{8}$ " mill, csg scraper, CO assembly, 45 jts 2 $\frac{3}{8}$ " tbg & 264 jts 2 $\frac{7}{8}$ " 8rd tbg to 9928'. CC: \$7844
- 4/9-10/94 SD for weekend.
- 4/11/94 RIH w/selective injection pkr to sqz off wtr.
RIH w/2 $\frac{7}{8}$ ". Tag fill @ 11,525'. CO to 11,540'. POOH w/2 $\frac{7}{8}$ ". LD CO assembly, csg scraper & 4 $\frac{1}{8}$ " mill. Btm 3 jts plugged w/fmn, scale & cmt. CC: \$12,722
- 4/12/94 RIH w/OS.
PU SIP tool w/70' spacing between pkr rubbers. RIH w/SIP, 36 jts 2 $\frac{9}{8}$ " tbg & 316 jts 2 $\frac{7}{8}$ " tbg to 11,341'. (Note: Had to work tbg for 1 $\frac{1}{2}$ hrs to get dual pkr in 5" liner.) Correlate tbg depth w/CBL. POOH w/2 $\frac{7}{8}$ " tbg @ 10,566'. Were unable to set SIP tool to PT. POOH w/tbg. Left top pkr, 2 jts 2 $\frac{9}{8}$ " tbg & btm pkr in hole. Connections loosened while trying to work pkrs into TOL. CC: \$18,623
- 4/13/94 Continue to jar in SIP tool.
RIH w/OS. Latch onto fish (SIP tool) @ 11,429'. POOH w/2 $\frac{7}{8}$ " tbg. Btm pkr on SIP tool would not pull passed LT @ 10,186'. Attempt to jar pkr thru LT. (Pkr OD - 4-1/16", liner hanger ID 4-1/8".) CC: \$25,726
- 4/14/94 Fish fluid release valve.
Continue to jar on btm of fish @ 10,218' (btm pkr). Could not pull thru liner hanger. Rls OS (TOF @ 10,145'). POOH w/283 jts 2 $\frac{7}{8}$ " tbg. RU Delsco. Made 2 attempts to fish fluid rls valve in pkr top w/ $\frac{9}{8}$ " grapple - no success. CC: \$31,980
- 4/15/94 RU Delsco to run depth check.
RU Delsco. Fish fluid rls valve @ 10,145' w/1 $\frac{7}{8}$ " OS. PU & RIH with 3-9/16" OS, bumper sub, jars, accelerator sub & 6 - 4 $\frac{3}{4}$ " DC's. Latch onto fish, top @ 10,145'. Jar fish. POOH w/tbg, BHA, top pkr, 2 jts 2 $\frac{9}{8}$ " tbg & 1.42' of btm pkr; 2.52' remaining in well including pack-off, setting element & drag blocks. CC: \$41,592
- 4/16/94 RIH w/spear.
RU Delsco. RIH, tag @ 10,200'. POOH w/same. RD Delsco. CC: \$43,483
- 4/17/94 SD for Sunday.
- 4/18/94 Fishing pkr.
RIH w/1 $\frac{7}{8}$ " spear, 1 - 3 $\frac{1}{8}$ " DC, jars, bumper sub, 6 - 4 $\frac{3}{4}$ " DC's & 2 $\frac{7}{8}$ " tbg. RIH to TOF @ 10,218'. Latch onto fish & work out of liner. Fish appeared to pull thru liner. POOH w/tbg & BHA. Grapple on spear was stripped - no fish. CC: \$49,373

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

See Attached

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: See Attached

County: See Attached

QQ, Sec., T., R., M.: See Attached

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of work completion _____

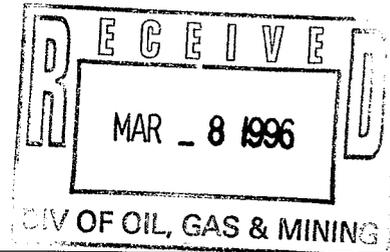
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

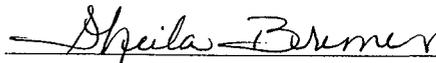
Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.


Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



13.

Name & Signature:



Sheila Bremer
Environmental & Safety Analyst

Title: Coastal Oil & Gas Corporation

Date:

03/07/96

(This space for State use only)

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
UT-922

April 11, 1996

Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

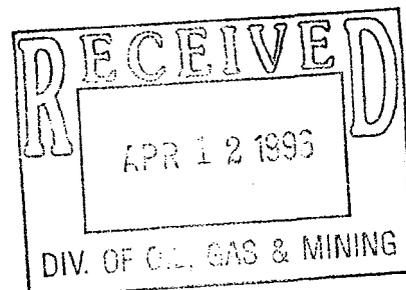
SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

Enclosures

bcc: ~~96-000100~~
CA 's (33)
DM - Vernal
Division Oil, Gas & Mining
Agr. Sec. Chron.
Fluid Chron



UNITED STATES GOVERNMENT
memorandum

DATE: August 16, 1996

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office

We are in receipt of the Designations of Successor Operator for our approval whereby Coastal Oil & Gas Corporation was designated as the new Operator for the Communization Agreements (CA) listed on the attached sheet, Exhibit "A".

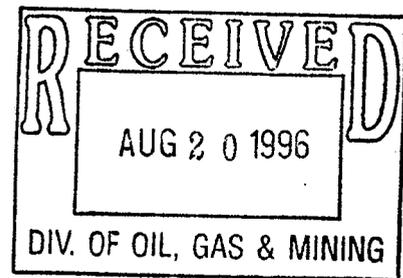
The enclosed instruments were approved on the date of this letter. Coastal's Nationwide Bond will be used to cover all operations, and plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles Cameron

Enclosures

cc: ~~Lisha Cordova, Utah State DOGM~~
Theresa Thompson, BLM/SLC



DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Numbers are listed on attached Exhibit "A"

Designation of successor Operator for communitized area, Counties of Uintah and Duchesne, State of Utah, being:

(See attached Exhibit "A" for description of Communitization Agreements)

THIS INDENTURE, dated as of the 9th day of April, 1996, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party", and the owners of communitized working interests, hereinafter designated as "Second Parties",

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective (see attached Exhibit "A") wherein ANR Production Company is designated as Operator of the communitized area; and

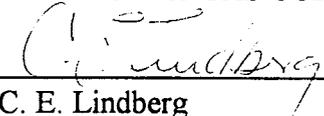
WHEREAS said, ANR Production Company has resigned as Operator, and the designation of successor operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenants and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; and said Agreement being hereby incorporated herein by referenced and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY
COASTAL OIL & GAS CORPORATION

By: 
C. E. Lindberg
Vice President

STATE OF COLORADO)
)
COUNTY OF Denver)

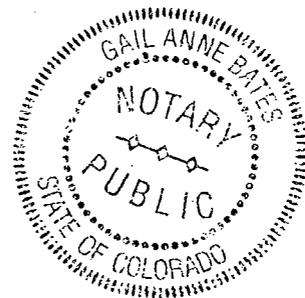
The foregoing instrument was acknowledged before me on the 9th day of April, 1996 by C. E. Lindberg, known to me to be the vice President of Coastal Oil & Gas Corporation, a Delaware corporation, on behalf of said corporation.

Given under my hand and official seal of office on this 9th day of April, 1996.

Gail Anne Bates
Notary Public in and for the State of Colorado

My Commission Expires:

MY COMMISSION EXPIRES: May 14, 1997
1314 W. Shepperd Ave., #203B
Littleton, Colorado 80120



The Designation of Successor Operator is hereby approved this **16th day of August, 1996**, for the Communitization Agreements listed on the attached sheet as Exhibit "A".

Charles H. Cameron
Acting Superintendent
BIA - Uintah & Ouray Agency

Communitization Agreement

Well Name	Well Location	County	State	Number	Description	Acres	Effective Date
Evans Ute 2-17B3	NWSW, 17-2S-3W	Duchesne	Utah	96104	All Sec. 17-T2S-R3W	640.00	10/01/73
Miles 1-35A4	SWNE, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Miles 2-35A4	NWSW, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Brotherson 2-11B4	SESW, 11-2S-4W	Duchesne	Utah	9623	All Sec. 11-T2S-R4W	640.00	09/01/70
Brotherson 2-2B4	NESW, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Brotherson 1-2B4	SWNE, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Broadhead 1-21B6	NWNE, 21-2S-6W	Duchesne	Utah	9639	All Sec. 21-T2S-R6W	640.00	10/21/71
Ute Tribal 2-21B6	SESE, 21-2S-6W	Duchesne	Utah	9639	Sec. 21-T2S-R6W	640.00	10/21/71
Ute 1-34A4	SWNE, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Ute Brotherson 2-34A4	NWSW, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Rust 2-36A4	NESW, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/71
Ute 1-36A4	NENE, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/72
Babcock 1-12B4	SENE, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Babcock 2-12B4	SWSW, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Ellsworth 2-9B4	NESW, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Ellsworth 1-9B4	SENE, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Burton 2-15B5	NWSW, 15-2S-5W	Duchesne	Utah	9646	All Sec. 15-T2S-R5W	640.00	05/30/72
Ute 1-1B4	SENE, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Ute Jenks 2-1B4	NENW, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Tew 2-10B5	SWSW, 10-2S-5W	Duchesne	Utah	9654	All Sec. 10-T2S-R5W	640.00	09/26/72
Goodrich 1-2B3	NWSE, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Goodrich 2-2B3	NENW, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Robb 2-29B5	SESW, 29-2S-5W	Duchesne	Utah	9656	All Sec. 29-T2S-R5W	640.00	10/01/72
Ellsworth 1-16B4	NENE, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Ellsworth 2-16B4	NWSW, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Lake Fork 2-13B4	SWSW, 13-2S-4W	Duchesne	Utah	9660	All Sec. 13-T2S-R4W	640.00	10/26/72
Jessen 2-21A4	SESW, 21-1S-4W	Duchesne	Utah	9661	All Sec. 21-T1S-R4W	640.00	09/01/72
Jenkins 2-1B3	SWSW, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Jenkins 1-1B3	SENE, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Birch 3-27B5	SWSW, 27-2S-5W	Duchesne	Utah	9671	All Sec. 27-T2S-R5W	640.00	01/30/73
Lazy K 2-11B3	NWNE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Rudy 1-11B3	NWSE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Brotherson 1-24B4	SWNE, 24-2S-4W	Duchesne	Utah	9674	All Sec. 24-T2S-R4W	640.00	03/13/73
Evans 2-19B3	NESW, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Evans 1-19B3	NENE, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Ute 3-12B3	SWNW, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73

Communitization Agreement

Well Name	Well Location	County	State	Number	Description	Acres	Effective Date
Jenkins 2-12B3	SENE, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73
Bleazard 2-28B4	NESW, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Ute 1-28B4	SWNE, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Murdock 2-34B5	NESW, 34-2S-5W	Duchesne	Utah	9685	All Sec. 34-T2S-R5W	640.00	02/12/73
Ute Tribal 10-13A4	NWNE, 13-1S-4W	Duchesne	Utah	9C-126	All Sec. 13-T1S-R4W	640.00	03/10/74
C.R. Aimes 1-23A4	SENE, 23-1S-4W	Duchesne	Utah	9C133	All Sec. 23-T1S-R4W	640.00	03/01/74
Ute 1-8A1E	SWNE, 8-1S-1E	Uintah	Utah	9C138	All Sec. 8-T1S-R1E	640.00	10/21/74
Ute 2-33Z2	SWSW, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Tribal 1-33Z2	SWNE, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Smith 1-30B5	NESE, 30-2S-5W	Duchesne	Utah	UT080i4987C696	All Sec. 30-T2S-R5W	609.24	06/18/81
Myrin Ranch 2-18B3	NWSW, 18-2S-3W	Duchesne	Utah	UTU70814	All Sec. 18-T2S-R3W	629.70	11/05/92
Ute Tribal 2-22B6	SESE, 22-2S-6W	Duchesne	Utah	UTU73743	Sec. 22-T2S-R6W	640.00	09/06/94
Ute 1-15B6	NWSW, 15-2S-6W	Duchesne	Utah	UTU73964	All Sec. 15-T2S-T6W	640.00	04/11/95

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *EH*

1-LEC-7-53
2-DTS 8-FILE
3-VLD
4-RT
5-LEC
6-FILM

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator) <u>COASTAL OIL & GAS CORP</u>	FROM (former operator) <u>ANR PRODUCTION CO INC</u>
(address) <u>PO BOX 749</u>	(address) <u>PO BOX 749</u>
<u>DENVER CO 80201-0749</u>	<u>DENVER CO 80201-0749</u>
phone (303) <u>572-1121</u>	phone (303) <u>572-1121</u>
account no. <u>N 0230 (B)</u>	account no. <u>N0675</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-31134</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- lec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- lec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- lec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fed C.A.'s) (8-20-96/Indian C.A.'s)*
- lec* 6. Cardex file has been updated for each well listed above.
- lec* 7. Well file labels have been updated for each well listed above.
- lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- lec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) ____ Today's date March 11, 1996. If yes, division response was made by letter dated _____ 19____. *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ____ 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 960311 This change involves Fee lease / non C.A. wells ~~only~~ in state lease wells. C.A. & Indian lease wells will be handled on separate change.
- 960412 BLM/SL Aprv. C.A.'s 4-11-96.
- 960820 BIA Aprv. CA's 8-16-96.
- 960329 BIA Aprv. Indian Lease wells 3-26-96.
- WE71/34-35 *961107 Lemicy 2-5B2/43013-30784 under review at this time; no chg. yet!

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			
					Footages	Section, Township & Range	Field	County
Evans Ute 2-17B3	43-013-31056	Fee 5336	Ute	96104	1701' FSL & 1474' FWL	NWSW, 17-2S-3W	Altamont	Duchesne
Miles 1-35A4	43-013-30029	Fee 1965	N/A	9618	1980' FNL & 1980' FEL	SWNE, 35-1S-4W	Altamont	Duchesne
Miles 2-35A4	43-013-31087	Fee 1966	N/A	9618	802' FWL & 1530' FSL	NWSW, 35-1S-4W	Altamont	Duchesne
Brotherson 2-11B4	43-013-31078	Fee 541	N/A	9623	944' FSL & 1643' FWL	SESW, 11-2S-4W	Altamont	Duchesne
Brotherson 1-2B4	43-013-30062	Fee 1570	N/A	9635	1478' FNL & 1459' FEL	SWNE, 2-2S-4W	Altamont	Duchesne
Brotherson 2-2B4	43-013-30855	Fee 8420	N/A	9635	1371' FSL & 1498' FWL	NESW, 2-2S-4W	Altamont	Duchesne
Broadhead 1-21B6	43-013-30100	Patented 1595	N/A	9639	540' FNL & 2610' FEL	NWNE, 21-2S-6W	Altamont	Duchesne
Ute Brotherson 2-34A4	43-013-30978	Fee 10070	N/A	9640	663' FWL & 1626' FSL	NWSW, 34-1S-4W	Altamont	Duchesne
Rust 2-36A4	43-013-31092	Fee 1577	N/A	9642	1516' FWL & 1955' FSL	NESW, 36-1S-4W	Altamont	Duchesne
Babcock 1-12B4	43-013-30104	Patented 1630	Ute	9643	2248' FNL & 1000' FEL	SENE, 12-2S-4W	Altamont	Duchesne
Babcock 2-12B4	43-013-31005	Fee 10215	N/A	9643	502' FWL & 503' FSL	SWSW, 12-2S-4W	Altamont	Duchesne
Ellsworth 1-9B4	43-013-30118	Patented 1660	N/A	9645	1444' FNL & 700' FEL	SENE, 9-2S-4W	Altamont	Duchesne
Ellsworth 2-9B4	43-013-31138	Fee 10460	N/A	9645	2976' FNL & 2543' FWL	NESW, 9-2S-4W	Altamont	Duchesne
Burton 2-15B5	43-013-31044	Fee 10210	N/A	9646	718' FWL & 1604' FSL	NWSW, 15-2S-5W	Altamont	Duchesne
Tew 2-10B5	43-013-31125	Fee 1756	N/A	9654	851' FWL & 729' FSL	SWSW, 10-2S-5W	Altamont	Duchesne
Goodrich 1-2B3	43-013-30182	Patented 1765	N/A	9655	2347' FSL & 1514' FEL	NWSE, 2-2S-3W	Bluebell	Duchesne
Goodrich 2-2B3	43-013-31246	Fee 11037	N/A	9655	678' FNL & 2235' FWL	NENW, 2-2S-3W	Bluebell	Duchesne
Robb 2-29B5	43-013-31130	Fee 10454	N/A	9656	2214' FWL & 1037' FSL	SESW, 29-2S-5W	Altamont	Duchesne
Ellsworth 1-16B4	43-013-30192	Patented 1735	Ute	9659	1301' FNL & 1101' FEL	NENE, 16-2S-4W	Altamont	Duchesne
Ellsworth 2-16B4	43-013-31046	Fee 10217	N/A	9659	1075' FWL & 1439' FSL	NWSW, 16-2S-4W	Altamont	Duchesne
Lake Fork 2-13B4	43-013-31134	Fee 10452	N/A	9660	963' FWL & 819' FSL	SWSW, 13-2S-4W	Altamont	Duchesne
Jessen 2-21A4	43-013-31256	Fee 11061	N/A	9661	702' FSL & 2182' FWL	SESW, 21-1S-4W	Altamont	Duchesne
Jenkins 1-1B3	43-013-30175	Patented 1790	N/A	9670	1807' FNL & 1888' FWL	SENE, 1-2S-3W	Bluebell	Duchesne
Jenkins 2-1B3	43-013-31117	Fee 1792	N/A	9670	803' FWL & 662' FSL	SWSW, 1-2S-3W	Bluebell	Duchesne
Birch 3-27B5	43-013-31126	Fee 1783	N/A	9671	979' FWL & 1151' FSL	SWSW, 27-2S-5W	Altamont	Duchesne
Lazy K 2-11B3	43-013-31352	Fee 11362	N/A	9672	503' FNL & 2017' FEL	NWNE, 11-2S-3W	Bluebell	Duchesne
Rudy 1-11B3	43-013-30204	Patented 1820	N/A	9672	2111' FSL & 2483' FEL	NWSE, 11-2S-3W	Bluebell	Duchesne
Brotherson 1-24B4	43-013-30229	Fee 1865	N/A	9674	1445' FNL & 1894' FEL	SWNE, 24-2S-4W	Altamont	Duchesne
Brotherson 3-23B4	43-013-31289	Fee 1141	N/A	9674	1177' FSL & 1112' FWL	SWSW, 23-2S-4W	Altamont	Duchesne
Evans 1-19B3	43-013-30265	Fee 1776	N/A	9678	1256' FNL & 893' FEL	NENE, 19-2S-3W	Altamont	Duchesne
Jenkins 2-12B3	43-013-31121	Fee 10459	N/A	9679	1623' FNL & 1047' FEL	SENE, 12-2S-3W	Bluebell	Duchesne
Bleazard 2-28B4	43-013-31304	Fee 11433	N/A	9681	1580' FSL & 2335' FWL	NESW, 28-2S-4W	Altamont	Duchesne
Lamicq 2-5B2	43-013-30784	Fee 2302	N/A	9683	1963' FWL & 803' FSL	SESW, 5-2S-2W	Bluebell	Duchesne
C.R. Aimes 1-23A4	43-013-30375	Fee 5675	Ute	9C133	704' FEL & 1515' FNL	SENE, 23-1S-4W	Altamont	Duchesne
Chandler 1-5B4	43-013-30140	Apr. 4-11-96 Patented 1685	Ute	NW580	2120' FNL & 1553' FEL	SWNE, 5-2S-4W	Altamont	Duchesne
Chandler 2-5B4	43-013-31000	" Fee 10075	Ute	NW580	466' FSL & 1180' FWL	SWSW, 5-2S-4W	Altamont	Duchesne
Monsen 2-27A3	43-013-31104	" Fee 1746	N/A	NW581	1801' FWL & 2008' FSL	NESW, 27-1S-3W	Altamont	Duchesne
Monsen 3-27A3	43-013-31401	" Fee 11686	N/A	NW581	850' FNL & 1520' FWL	NENW, 27-1S-3W	Altamont	Duchesne
Ute Smith 1-30B5	43-013-30521	Fee 1950	Ute	UT08014987C696	1890' FSL & 624' FEL	NESE, 30-2S-5W	Altamont	Duchesne
Bleazard 1-18B4	43-013-30059	Patented 1565	N/A	N/A	1923' FNL & 2314' FEL	SWNE, 18-2S-4W	Altamont	Duchesne
Bleazard 2-18B4	43-013-31025	Fee 1566	N/A	N/A	857' FWL & 861' FSL	SWSW, 18-2S-4W	Altamont	Duchesne
Bodero 1-15B3	43-013-30565	Fee 2360	N/A	N/A	1370' FNL & 1679' FWL	SENE, 15-2S-3W	Altamont	Duchesne
Broadhead 2-32B5	43-013-31036	Fee 10216	N/A	N/A	1686' FWL & 1116' FSL	SESW, 32-2S-5W	Altamont	Duchesne
Brotherson 1-10B4	43-013-30110	Patented 1614	N/A	N/A	2037' FNL & 2052' FEL	SWNE, 10-2S-4W	Altamont	Duchesne
Brotherson 1-14B4	43-013-30051	Patented 1535	N/A	N/A	2100' FNL & 750' FEL	SENE, 14-2S-4W	Altamont	Duchesne
Brotherson 1-22B4	43-013-30227	Fee 1780	N/A	N/A	1642' FNL & 1297' FEL	SENE, 22-2S-4W	Altamont	Duchesne
Brotherson 1-23B4R	43-013-30483	Patented 8423	N/A	N/A	747' FNL & 2380' FEL	NWNE, 23-2S-4W	Altamont	Duchesne
Brotherson 1-26B4	43-013-30336	Patented 1856	N/A	N/A	1272' FNL & 1408' FEL	NWNE, 26-2S-4W	Altamont	Duchesne
Brotherson 1-28A4	43-013-30292	Patented 1841	N/A	N/A	751' FNL & 1130' FEL	NENE, 28-1S-4W	Altamont	Duchesne

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

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JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

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JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
BABCOCK 2-12B4 (CA 96-43)	43-013-31005	10215	12-02S-04W	FEE	OW	P
MYRIN RANCH 1-13B4 (CA 96-60)	43-013-30180	1775	13-02S-04W	FEE	OW	S
LAKE FORK 2-13B4 (CA 96-60)	43-013-31134	10452	13-02S-04W	FEE	OW	P
BROTHERSON 1-14B4	43-013-30051	1535	14-02S-04W	FEE	OW	P
BROTHERSON 2-14B4	43-013-30815	10450	14-02S-04W	FEE	OW	P
BROTHERSON 2-15B4	43-013-31103	1771	15-02S-04W	FEE	OW	P
LAKE FORK 3-15B4	43-013-31358	11378	15-02S-04W	FEE	OW	P
ELLSWORTH 1-16B4 (CA 96-59)	43-013-30192	1735	16-02S-04W	FEE	OW	P
ELLSWORTH 2-16B4 (CA 96-59)	43-013-31046	10217	16-02S-04W	FEE	OW	P
ELLSWORTH 1-17B4	43-013-30126	1695	17-02S-04W	FEE	OW	P
ELLSWORTH 2-17B4	43-013-31089	1696	17-02S-04W	FEE	OW	P
BLEAZARD 1-18B4	43-013-30059	1565	18-02S-04W	FEE	OW	S
BLEAZARD 2-18B4	43-013-31025	1566	18-02S-04W	FEE	OW	P
ELLSWORTH 1-19B4	43-013-30183	1760	19-02S-04W	FEE	OW	P
ELLSWORTH 2-19B4	43-013-31105	1761	19-02S-04W	FEE	OW	P
ELLSWORTH 1-20B4	43-013-30351	1900	20-02S-04W	FEE	OW	S
ELLSWORTH 2-20B4	43-013-31090	1902	20-02S-04W	FEE	OW	S
ELLSWORTH 3-20B4	43-013-31389	11488	20-02S-04W	FEE	OW	P
HUNT 1-21B4	43-013-30214	1840	21-02S-04W	FEE	OW	P
HUNT 2-21B4	43-013-31114	1839	21-02S-04W	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/05/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/05/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/05/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 7.26.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Lake Fork 2-13B4
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		9. API NUMBER: 4301331134
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202		10. FIELD AND POOL, OR WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 963' FWL, 819' FSL		COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 13 2S 4W		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>3/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
OPERATOR REQUESTS APPROVAL TO SQUEEZE OLD PERFS, ADD INFILL PERFS AND ACIDIZE OPEN PERFS IN ACCORDANCE WITH THE ATTACHED PROCEDURES.

COPY SENT TO OPERATOR
Date: 2-16-07
Initials: DM

NAME (PLEASE PRINT) JENNIFER T BECHTEL TITLE ASSOCIATE ANALYST
 SIGNATURE Jennifer T. Bechtel DATE 2/12/2007

(This space for State use only) **APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**
 DATE: 2/15/07
 BY: [Signature]

RECEIVED
FEB 13 2007
DIV. OF OIL, GAS & MINING

EL PASO PRODUCTION COMPANY

Recompletion Procedure Lake Fork 2-13B4

To

Squeeze Off Perfs at 10,608' to 11,299', Add Infill Wasatch
Perfs and Acidize Open Perfs

Section 13, T2S, R4W
Altamont-Blue Bell Field
Duchesne County, Utah

Procedure:

1. MIRU workover rig. Load well with TPW. POOH with rods and pump.
2. ND tree, NU and test BOP's. Release TA and POOH with tubing and BHA.
3. RU EL and run gauge ring to 11,400'. POOH. RIH and set CBP at 11,320'. RIH and set CICR at 10,580. RD EL.
4. RIH with stinger and tubing and sting into CICR.
5. RU cementers. Test surface lines to 8,500 psi. Establish break down rate. Mix and pump 200 sacks Low Fluid Loss Class G cement at 15.6 ppg followed by stage squeeze of 50 sks Class G cement w/ retarder as needed at 16.0 ppg. (Cement designs based on 202°F @ 11,100'.) Sting out of CICR. Pull 2 jts of tubing and reverse tubing clean. TOOH. WOC.
6. PU RB and DC's and RIH to top of CICR. Drill out cement to top of CBP at 11,350'. Test squeezes ever 200'. Re-squeeze as necessary. Drill out CBP and clean well to PBD at 13,292' Circulate hole clean. POOH and LD BHA.
7. RU EL and perf Wasatch per attached perf sheet with 3-1/8" HSC guns loaded 3 spf, 120 deg phased w/ 22.7 gram premium charges. RD EL.

8. **TIH with 5" RTB and treating packer on 3,200' of 2 7/8" 6.5# N-80 FJ tubing on the bottom of 3 1/2" 9.3 # N-80 workstring. Test tubing on TIH to 9,000 psi. Set RTB at 13,280' and treating packer @ 12,180'. Test annulus to 1500 psi.**
9. **Break down perms w/ 3% KCL at approximately 5 bpm. Monitor annulus for communication. Report ISIP and leak-off in 5, 10 & 15 minute intervals.**
10. **MI&RU Stimulation Company. Acidize Wasatch perms at 12,218'-13,263' with 10,400 gals 15% HCL in two 5,200 gal stages @ max rate utilizing Bio-balls (Brown colored) and rock salt for diversion. Heat treating water to 160° F. Maximum allowable surface treating pressure 8,500 psi. Monitor backside for pressure throughout job.**
11. **Allow well to flow back. Release treating packer and reverse circulate well clean. TIH and retrieve RTB at 13,280. PU and set RTB at 12,170' and treating packer @ 11,320'. Test annulus to 1500 psi.**
12. **MI&RU Stimulation Company. Break down perms w/ 3% KCL at approximately 5 bpm. Monitor annulus for communication. Report ISIP and leak-off in 5, 10 & 15 minute intervals.**
13. **Acidize Wasatch perms at 11,334'-12,101' with 8,500 gals 15% HCL in two 4,250 gal stages @ max rate utilizing Bio-balls (Brown colored) and rock salt for diversion. Heat treating water to 160° F. Maximum allowable surface treating pressure 8,500 psi. Monitor backside for pressure throughout job.**
14. **Attempt to flow back well. If well does not flow back, release packer, reverse hole clean, TIH and retrieve RTB. POOH and LD workstring, packer and RTB.**
15. **RIH with 2-7/8" production tubing string and tubing anchor. Set tubing anchor and SN at appropriate design depths.**
16. **ND BOP & NU wellhead.**
17. **Run pump and rods. Space out, stroke test pump and hang off.**
18. **RD&MO workover rig. Place well on production. Clean location.**

Lake Fork 2-13B4
PERFORATION SCHEDULE - WASATCH FORMATION
TABLE 1
Open Hole Reference Log: Dresser Atlas DIFL / GR Dated 1/12/86

OHL	Holes										
11,334-36'	6	11,720-20'	6	11,982'	3	12,304'	3	12,663'	3	12,939-41'	6
11,367-69'	6	11,726-28'	6	11,991'	3	12,310'	3	12,673'	3	12,944'	3
11,376-78'	6	11,733'	3	11,998-00'	6	12,313'	3	12,691'	3	12,950'	3
11,383-85'	6	11,735-37'	6	12,009'	3	12,337'	3	12,705'	3	12,968-70'	6
11,408-10'	6	11,743-45'	6	12,015'	3	12,343'	3	12,709-11'	6	12,985-87'	6
11,482-84'	6	11,757'	3	12,029-31'	6	12,357'	3	12,723'	3	12,997'	3
11,483'	3	11,667-69'	6	12,036'	3	12,367'	3	12,746'	3	13,015'	3
11,487'	3	11,829'	3	12,043-45'	6	12,387'	3	12,762'	3	13,091'	3
11,499'	3	11,834'	3	12,051'	3	12,410'	3	12,767-69'	6	13,109-11'	6
11,506'	3	11,843'	3	12,056'	3	12,424'	3	12,784-86'	6	13,115-17'	6
11,513'	3	11,849'	3	12,067'	3	12,441'	3	12,801'	3	13,131'	3
11,515-17'	6	11,856-59'	9	12,077'	3	12,448'	3	12,807'	3	13,155-57'	6
11,523-25'	6	11,867-70'	9	12,081'	3	12,454'	3	12,813'	3	13,164-66'	6
11,535'	3	11,875'	3	12,095'	3	12,470'	3	12,817-19'	6	13,156'	3
11,538'	3	11,878'	3	12,101'	3	12,494'	3	12,834'	3	13,175'	3
11,545'	3	11,884-86'	6	12,201-03'	6	12,505'	3	12,844'	3	13,192'	3
11,568'	3	11,896'	3	12,210'	3	12,512'	3	12,852'	3	13,209'	3
11,572'	3	11,903'	3	12,214'	3	12,521'	3	12,869'	3	13,217'	3
11,578'	3	11,912'	3	12,218-20'	6	12,527'	3	12,886'	3	13,223'	3
11,585-87'	6	11,923-25'	6	12,222'	3	12,529-33'	12	12,889'	3	13,241'	3
11,600'	3	11,935-37'	6	12,234'	3	12,541-42'	3	12,898'	3	13,250'	3
11,613-16'	9	11,951'	3	12,237-39'	6	12,550-52'	6	12,909'	3	13,263'	3
11,634'	3	11,969'	3	12,269-71'	6	12,570'	3	12,916'	3		
11,709'	3	11,976'	3	12,276-78'	6	12,642'	3	12,922'	3		

Existing Original Perfs

Proposed New Perfs

Total Holes - 564

February 12, 2007

Lake Fork 2-13B4
PERFORATION SCHEDULE - WASATCH FORMATION
TABLE 1
Open Hole Reference Log: Dresser Atlas DIFL / GR Dated 1/12/86

OHL	Holes										
10,608-10'	6	11,297-99'	6	11,829'	3	12,201-03'	6	12,642'	3	13,091'	3
10,627-29'	6	11,334-36'	6	11,834'	3	12,210'	3	12,663'	3	13,109-11'	6
10,632-35'	9	11,367-69'	6	11,843'	3	12,214'	3	12,673'	3	13,115-17'	6
10,638-40'	6	11,376-78'	6	11,849'	3	12,218-20'	6	12,691'	3	13,131'	3
10,663-65'	6	11,383-85'	6	11,856-59'	9	12,222'	3	12,705'	3	13,155-57'	6
10,673-75'	6	11,408-10'	6	11,867-70'	9	12,234'	3	12,709-11'	6	13,164-66'	6
10,679-81'	6	11,482-84'	6	11,875'	3	12,237-39'	6	12,723'	3	13,156'	3
10,723-25'	6	11,483'	3	11,878'	3	12,269-71'	6	12,746'	3	13,175'	3
10,737-39'	6	11,487'	3	11,884-86'	6	12,276-78'	6	12,762'	3	13,192'	3
10,753-55'	6	11,499'	3	11,896'	3	12,304'	3	12,767-69'	6	13,209'	3
10,769-72'	9	11,506'	3	11,903'	3	12,310'	3	12,784-86'	6	13,217'	3
10,783-85'	6	11,513'	3	11,912'	3	12,313'	3	12,801'	3	13,223'	3
10,808-10'	6	11,515-17'	6	11,923-25'	6	12,337'	3	12,807'	3	13,241'	3
10,817-19'	6	11,523-25'	6	11,935-37'	6	12,343'	3	12,813'	3	13,250'	3
10,831-33	6	11,535'	3	11,951'	3	12,357'	3	12,817-19'	6	13,263'	3
10,849-51'	6	11,538'	3	11,969'	3	12,367'	3	12,834'	3		
10,855-56'	3	11,545'	3	11,976'	3	12,387'	3	12,844'	3		
10,872-74'	6	11,568'	3	11,982'	3	12,410'	3	12,852'	3		
10,889-91'	6	11,572'	3	11,991'	3	12,424'	3	12,869'	3		
10,908-10'	6	11,578'	3	11,998-00'	6	12,441'	3	12,886'	3		
10,922-24'	6	11,585-87'	6	12,009'	3	12,448'	3	12,889'	3		
10,932-34'	6	11,600'	3	12,015'	3	12,454'	3	12,898'	3		
10,940-42'	6	11,613-16'	9	12,029-31'	6	12,470'	3	12,909'	3		
10,949-51'	6	11,634'	3	12,036'	3	12,494'	3	12,916'	3		
11,038-40'	6	11,709'	3	12,043-45'	6	12,505'	3	12,922'	3		
11,097-99'	6	11,720-20'	6	12,051'	3	12,512'	3	12,939-41'	6		
11,124-26'	6	11,726-28'	6	12,056'	3	12,521'	3	12,944'	3		
11,161-64'	9	11,733'	3	12,067'	3	12,527'	3	12,950'	3		
11,201-03'	6	11,735-37'	6	12,077'	3	12,529-33'	12	12,968-70'	6		
11,223-25'	6	11,743-45'	6	12,081'	3	12,541-42'	3	12,985-87'	6		
11,268-70'	6	11,757'	3	12,095'	3	12,550-52'	6	12,997'	3		
11,278-80'	6	11,667-69'	6	12,101'	3	12,570'	3	13,015'	3		

Original Perfs

Proposed Perfs

February 12, 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			6. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EL PASO E & P COMPANY, LP			8. WELL NAME and NUMBER: LAKE FORK 2-13B4 R
3. ADDRESS OF OPERATOR: 1099 18TH ST., STE 1900 CITY DENVER STATE CO ZIP 80202		PHONE NUMBER: (303) 291-6400	9. API NUMBER: 4301331134
4. LOCATION OF WELL FOOTAGES AT SURFACE: 963' FWL, 819' FSL			10. FIELD AND POOL, OR WILDCAT: ALTAMONT
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 13 2S 4W			COUNTY: DUCHESNE
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit In Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CANCEL NOI
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS TO CANCEL NOI APPROVED 2/15/2007 TO SQZ PERFS, ADD PERFS AND ACIDIZE PERFS ON SUBJECT WELL.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

NAME (PLEASE PRINT) <u>SHANELLE DEATER</u>	TITLE <u>ENGINEERING TECH</u>
SIGNATURE <u><i>Shanelle Deater</i></u>	DATE <u>12/4/2008</u>

(This space for State use only)

RECEIVED
DEC 09 2008

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LAKE FORK 2-13B4 R
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013311340000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0819 FSL 0963 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 13 Township: 02.0S Range: 04.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/1/2010	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EL PASO E & P COMPANY REQUESTS APPROVAL TO ADD INFILL WASATCH PERFS ADN ACIDIZE OPEN PERFS ACCORDING TO THE ATTACHED PROCEDURE.

Approved by the Utah Division of Oil, Gas and Mining

Date: February 10, 2010

By: *Dark K. Duff*

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 2/4/2010	

EL PASO PRODUCTION COMPANY

Recompletion Procedure Lake Fork 2-13B4

To

Add Infill Wasatch Perfs and Acidize Open Perfs

Section 13, T2S, R4W
Altamont-Blue Bell Field
Duchesne County, Utah

Prepared by: _____
Doug Sprague Date

Approved by: _____
Mike Vennes Date

Distribution (Approved copies):

Doug Sprague

Mike Vennes

Well File (Central Records)

Altamont Office (Well Files)

RECEIVED February 04, 2010

Recompletion Procedure
 Lake Fork 2-13B4
 Section 13, T2S, R4W
 Altamont-Bluebell Field
 Duchesne County, Utah

COMPANY PERSONNEL

Title	Name	Office	Mobile	Home
Production Manager	Mike Vennes	(303) 291-6440	(720) 545-7280	
Production Engineer	Doug Sprague	(303) 291-6433	(303) 957-6176	(303) 627-4970
Production Foreman	Gary Lamb	(435) 454-4224	(435) 823-1443	(435) 454-3537

TUBULAR DATA

Material	Description	Burst (100%)	Col (100%)	Body Yield	Jt Yield	ID	Drift ID	Cap Bbls/ft	TOC
Surface Casing	9-5/8" 36# J-55 @ 5,000'	3950	2570	630	520	8.835	8.599	.0758	SURF
Intermediate Casing	7" 26# N-80/P-110 @ 10,400'	7240	5410	604	519	6.276	6.151	.0383	8,800' (CBL)
Production Liner	5" 18# P-110 @ 10,186'-13,294'	13940	13470	580	495	4.276	4.151	.0178	10,766' (TOL)
Production Tubing	2-7/8" 6.5# N-80 EUE	10570	11160			2.441	2.347	.00579	

Procedure:

1. MIRU workover rig. Load well with TPW. POOH with rods and pump.
2. ND tree, NU and test BOP's. Release TA and POOH with tubing and BHA.
3. RIH with 5" RTB and 7" packer. Set RTB at 10,590' and test casing. If casing doesn't test, isolate leak and squeeze as necessary. Recover RTB.
4. RU EL and perf Wasatch per attached perf sheet with 3-1/8" HSC guns loaded 3 spf, 120 deg phased w/ 22.7 gram premium charges. RD EL.
5. TIH with 5" treating packer on 1,300' of 2 7/8" 6.5# N-80 FJ tubing on the bottom of 3 1/2" 9.3 # N-80 workstring. Test tubing on TIH to 9,000 psi. Set treating packer @ 11,310'.

6. MI&RU Stimulation Company. Acidize Wasatch perms at 11,334'-13,263' with 15,000 gals 15% HCL in five 3,000 gal stages @ maximum rate for tubulars utilizing Bio-balls (Brown or green) and rock salt for diversion. All fluids to contain 2% KCl substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by treating company. Heat treating water to 160° F. **Maximum allowable surface treating pressure 8,500 psi.** Monitor backside for pressure throughout job.
7. Allow well to flow back. Release treating packer and reverse circulate well clean. POOH.
8. RIH with 2-7/8" production tubing string and tubing anchor. Set tubing anchor and SN at appropriate design depths.
9. ND BOP & NU wellhead.
10. Run pump and rods. Space out, stroke test pump and hang off.
11. RD&MO workover rig. Place well on production. Clean location.

Lake Fork 2-13B4
PERFORATION SCHEDULE - WASATCH FORMATION
TABLE 1
Open Hole Reference Log: Dresser Atlas DIFL / GR Dated 1/12/86

OHL	Holes										
10,608-10'	6	11,297-99'	6	11,829'	3	12,201-03'	6	12,642'	3	13,091'	3
10,627-29'	6	11,334-36'	6	11,834'	3	12,210'	3	12,663'	3	13,109-11'	6
10,632-35'	9	11,367-69'	6	11,843'	3	12,214'	3	12,673'	3	13,115-17'	6
10,638-40'	6	11,376-78'	6	11,849'	3	12,218-20'	6	12,691'	3	13,131'	3
10,663-65'	6	11,383-85'	6	11,856-59'	9	12,222'	3	12,705'	3	13,155-57'	6
10,673-75'	6	11,408-10'	6	11,867-70'	9	12,234'	3	12,709-11'	6	13,164-66'	6
10,679-81'	6	11,482-84'	6	11,875'	3	12,237-39'	6	12,723'	3	13,156'	3
10,723-25'	6	11,483'	3	11,878'	3	12,269-71'	6	12,746'	3	13,175'	3
10,737-39'	6	11,487'	3	11,884-86'	6	12,276-78'	6	12,762'	3	13,192'	3
10,753-55'	6	11,499'	3	11,896'	3	12,304'	3	12,767-69'	6	13,209'	3
10,769-72'	9	11,506'	3	11,903'	3	12,310'	3	12,784-86'	6	13,217'	3
10,783-85'	6	11,513'	3	11,912'	3	12,313'	3	12,801'	3	13,223'	3
10,808-10'	6	11,515-17'	6	11,923-25'	6	12,337'	3	12,807'	3	13,241'	3
10,817-19'	6	11,523-25'	6	11,935-37'	6	12,343'	3	12,813'	3	13,250'	3
10,831-33'	6	11,535'	3	11,951'	3	12,357'	3	12,817-19'	6	13,263'	3
10,849-51'	6	11,538'	3	11,969'	3	12,367'	3	12,834'	3		
10,855-56'	3	11,545'	3	11,976'	3	12,387'	3	12,844'	3		
10,872-74'	6	11,568'	3	11,982'	3	12,410'	3	12,852'	3		
10,889-91'	6	11,572'	3	11,991'	3	12,424'	3	12,869'	3		
10,908-10'	6	11,578'	3	11,998-00'	6	12,441'	3	12,886'	3		
10,922-24'	6	11,585-87'	6	12,009'	3	12,448'	3	12,889'	3		
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11,124-26'	6	11,726-28'	6	12,056'	3	12,521'	3	12,944'	3		
11,161-64'	9	11,733'	3	12,067'	3	12,527'	3	12,950'	3		
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11,223-25'	6	11,743-45'	6	12,081'	3	12,541-42'	3	12,985-87'	6		
11,268-70'	6	11,757'	3	12,095'	3	12,550-52'	6	12,997'	3		
11,278-80'	6	11,667-69'	6	12,101'	3	12,570'	3	13,015'	3		

Original Perfs

Proposed Perfs

February 9, 2010

RECEIVED February 04, 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LAKE FORK 2-13B4 R
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013311340000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0819 FSL 0963 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 13 Township: 02.0S Range: 04.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/31/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input checked="" type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EL PASO E & P COMPANY IS ON THE SUBJECT WELL THAT WAS APPROVED TO PERFORATE INFILL WASATCH ZONE. WE CURRENTLY HAVE A FISH AT 11,650' AND PLAN TO PLUG BACK WITH A CIBP @ 10,580'. WE PLAN TO PERFORATE 8931' - 10564' TO COMPLETE IN THE LOWER GREEN RIVER. EL PASO REQUESTS APPROVAL TO PLUG BACK TO LOWER GREEN RIVER. FISH MAY CONSIST OF A 2-7/8" PUP JOINT AND A FAILED PACKER. WE MADE SEVERAL ATTEMPTS TO RECOVER THE FISH BUT ONLY RETRIEVED SMALL PIECES OF METAL. WE HAVE NO REASON TO BELIEVE THAT THE FISH CONTAINS A RADIOACTIVE SOURCE.

Approved by the Utah Division of Oil, Gas and Mining
Date: March 31, 2010
By: *Dark Okeefe*

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A		DATE 3/30/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LAKE FORK 2-13B4 R
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013311340000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0819 FSL 0963 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 13 Township: 02.0S Range: 04.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/14/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EL PASO E & P COMPANY RECOMPLETED THE SUBJECT WELL ACCORDING TO THE ATTACHED REPORT.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 June 01, 2010

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 5/28/2010	



EL PASO PRODUCTION
Operations Summary Report

Legal Well Name:	LAKE FORK 2-13B4	Spud Date:	11/14/1985
Common Well Name:	LAKE FORK 2-13B4	Start:	3/16/2010
Event Name:	RECOMPLETION	End:	4/14/2010
Contractor Name:	BASIC ENERGY SERVICES	Rig Release:	4/14/2010
Rig Name:	BASIC	Group:	
		Rig Number:	1584

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/17/2010	12:00 - 14:30	2.50	C	01		MOVE RIG TO LOCATION & RU.
	14:30 - 15:00	0.50	C	01		LOCK OUT PUMPING UNIT. LD HORSE HEAD. WORK PUMP OFF SEAT.
	15:00 - 16:00	1.00	C	08		FLUSH TBG W/ 60 BBLs TPW.
3/18/2010	16:00 - 18:30	2.50	C			TOOH W/ 118 1" RODS & 48 7/8" RODS. PU POLISH ROD. SDFN
	07:00 - 07:30	0.50	C	18		HOLD SAFETY MEETING & START RIG
	07:30 - 10:30	3.00	C	04		TOOH W/ RODS & PUMP, FLUSHING AS NEEDED & REMOVING BROKEN ROD GUIDES FROM PUMP TEE.
	10:30 - 11:00	0.50	C	10		ND WELLHEAD
	11:00 - 12:00	1.00	C	15		RELEASE TAC. NU BOP
	12:00 - 16:00	4.00	C	04		TOOH W/ PRODUCTION TBG ASSEMBLY. LD PBGA & MUD JT TALLY & PU 5" PLUG & PKR, 1 JT 2-3/8"EUE TBG, SEAT NIPPLE, 15 JTS 2-3/8"EUE TBG, X-OVER, & 118 JTS 2-7/8" TBG. SDFN
	16:00 - 19:00	3.00	C			
3/19/2010	07:00 - 07:30	0.50	C	18		HOLD SAFETY MEETING, START RIG & INSPECT BRAKES
	07:30 - 10:30	3.00	C	04		CONTINUE TIH W/ PLUG, PKR & TBG. SET PLUG @ 10551'. SET PKR @ 10555'.
	10:30 - 12:30	2.00	C	09		PUMP 56 BBLs TPW DOWN TBG. PRESSURED UP TO 600 PSI, THEN DROPPED TO 0 PSI. CHECK RBP. RBP STILL SET. RESET PKR @ 10855'. FILL TBG W/ 45 BBLs TPW. PRESSURED UP TO 1000 PSI, THEN DROPPED TO 0 PSI. RELEASE PKR. RETRIEVE RBP. MOVE UPHOLE. SET RBP @ 10456'. SET PKR @ 10501'. FILL TBG W/ 43 BBLs TPW. PRESSURE UP TO 1000 PSI THEN DROPPED TO 0 PSI. FILL CSG W/ 217 BBLs TPW. PRESSURE TEST CSG TO 1000 PSI, FOR 30 MINUTES. TESTED GOOD
3/20/2010	12:30 - 16:00	3.50	C	04		TOOH W/ TBG & TOOLS. PREPARE TO PERFORATE. SDFN
	07:00 - 07:30	0.50	C	18		HOLD SAFETY MEETING. START RIG & SAFETY CHECK BRAKES
	07:30 - 10:30	3.00	C	11		RU LONE WOLF WIRELINE UNIT. RIH W/ RUN 1 OF 5 3-1/8" OD PERF GUNS. SET DOWN & 11161'. PU ON GUN. GUN STUCK. WORK GUN FREE. POOH W/ PERF GUN. RD WIRELINE TRUCK. UNLOAD 3-1/2" TBG WHILE WAITING ON DRILL COLLARS
	10:30 - 12:00	1.50	C	18		MEASURE & PU 4-1/8"OD MILL, BIT SUB, 4 3-1/8"OD DRILL COLLARS, X-OVER & 94 JTS 2-3/8"EUE TBG. RAN IN & LD 16 JTS 2-3/8"EUE TBG OUT OF DERRICK. PREPARE TO HYDROTEST 2-7/8" TBG. SDFN
3/21/2010	12:00 - 15:00	3.00	C	04		
	07:00 - 07:30	0.50	C	18		HOLD SAFETY MEETING, START RIG & SAFETY CHECK BRAKES
3/22/2010	07:30 - 17:00	9.50	C	04		TIH W/ 265 JTS 2-7/8" PRODUCTION TBG, HYDRO TESTING TBG TO 8500 PSI. TAGGED UP @ 12036'. LD 48 JTS TBG. HYDROTEST IN HOLE W/ 48 JTS 2-7/8" PRODUCTION TBG OUT OF DERRICK. RD HYDROTEST UNIT. TOOH W/ 58 JTS 2-7/8" TBG. SDFN
	07:00 - 07:30	0.50	C	18		HOLD SAFETY MEETING. START RIG & CHECK DRAW WORKS BRAKES
3/23/2010	07:30 - 09:00	1.50	C	04		TIH W/ 48 JTS 2-7/8"EUE TBG. RU STRIPPER HEAD & POWER SWIVEL
	09:00 - 12:00	3.00	C	08		RU HEAT WAVES PUMP TRUCK & RIG PUMP. PUMP 1576 BBLs TPW DOWN CSG @ 10.5 BPM. DID NOT BREAK CIRCULATION. ATTEMPT TO CLEAN OUT CSG. UNABLE TO MAKE ANY HOLE
	12:00 - 13:00	1.00	C	04		RD POWER SWIVEL. TOOH W/ 44 JTS 2-7/8" TBG.
	13:00 - 16:30	3.50	C	08		PUMP 65 BBLs TPW DOWN TBG TO MAKE SURE TBG WAS NOT PLUGGED. MIX 50 GALS POLIMER IN 500 BBLs TPW. SDFN
	07:00 - 07:30	0.50	C	18		START RIG, HOLD SAFETY MEETING & CHECK DRAW WORKS BRAKES.
	07:30 - 12:00	4.50	C	08		MIX POLYMER IN TANK # 2. PUMP 1459 BBLs TPW W/ POLYMER @ 15 BPM. UNABLE TO BREAK CIRCULATION.



EL PASO PRODUCTION
Operations Summary Report

Legal Well Name:	LAKE FORK 2-13B4		Spud Date: 11/14/1985
Common Well Name:	LAKE FORK 2-13B4		
Event Name:	RECOMPLETION	Start: 3/16/2010	End: 4/14/2010
Contractor Name:	BASIC ENERGY SERVICES	Rig Release: 4/14/2010	Group:
Rig Name:	BASIC	Rig Number: 1584	

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/23/2010	12:00 - 16:00	4.00	C	04		TOOH W/ TBG & MILL ASSEMBLY. ENTIRE FACE OF 3 BLADE MILL SHOWED WEAR, W/ MORE WEAR @ CENTER OF MILL. SDFN
3/24/2010	07:00 - 07:30	0.50	C	18		HOLD SAFETY MEETING, START RIG & CHECK DRAW WORKS BRAKES
	07:30 - 13:00	5.50	C	04		TIH W/ 4-1/8" X 3-3/4" WASHOVER SHOE ASSEMBLY, 2-3/8" TBG & 2-7/8" TBG. RU POWER SWIVEL.
	13:00 - 15:00	2.00	C	13		TAG UP @ 11459'. PUMP TBG VOLUM @ 4 BPM. CLEAN OUT TO 11554', PUMPING 1.5 BPM TPW DOWN TBG. DRILLED THROUGH BRIDGE. LOST 20K STRING WEIGHT. LD 2 JTS W/ POWER SWIVEL.
	15:00 - 16:30	1.50	C			TOOH W/ 50 JTS TBG, HAVING TO WORK TBG AS NEEDED WHEN HANGING UP IN LINER. SDFN W/EOT @ 9915'
3/25/2010	07:00 - 07:30	0.50	C	18		HOLD SAFETY MEETING, START RIG & INSPECT DRAW WORKS BRAKES
	07:30 - 09:00	1.50	C	04		TIH W/ 50 JTS 2-7/8" TBG. TAG UP @ 11524'. RU PUMP & POWER SWIVEL.
	09:00 - 14:30	5.50	C	13		PUMP 60 BBLS TPW DOWN TBG. CLEAN OUT FROM 11524' TO 11634', WHILE PUMPING 1.5 TO 4 BPM DOWN TBG. STOPPED MAKING HOLE @ 11524'. RD POWER SWIVEL. LD 2 JTS TBG.
	14:30 - 16:00	1.50	C	18		PUMP 300 GAL 15% HCL ACID DOWN TBG, WHILE PUMPING 100 BBLS TPW DOWN CSG. RU RIG PUMP TO TBG. PUMP 10 BBLS TPW DOWN TBG. PRESSURED UP TO 1000 PSI. LD 1 JT TBG. PRESSURE DROPPED TO 0 PSI. CONTINUE SPOTTING ACID TO EOT W/ 66 TTL BBLS TPW.
3/26/2010	16:00 - 19:00	3.00	C	04		TOOH W/ TBG & WASHOVER SHOE BHA. SHOE WAS WORN FROM 3.05' LONG TO 1". PIECES OF STAINLESS STEEL, POSSIBLY SPRINGS OFF OF TAC, WERE HUNG UP IN TOP 1" OF WASH PIPE EXTENSION. DRAIN PUMP. SDFN
	09:30 - 13:30	4.00	C	04		TIH W/ 4-1/8" X 3-3/4" WAVY BOTTOM SHOE, WASHPIPE EXTENSION, SPRING DOG SUB, 1 JT 3-3/4" WASHPIPE, TOP BUSHING, BUMPER SUB, JAR, 4 3-1/8" DRILL COLLARS, INTENSIFIER, X-OVER, 93 JTS 2-3/8" EUE TBG, X-OVER, 2-7/8" SEAT NIPPLE & 265 JTS 2-7/8" TBG. RU POWER SWIVEL ON JT # 266
	13:30 - 18:00	4.50	C	13		PUMP 60 BBLS TPW DOWN TBG. TAG UP @ 11570'. WASH OVER OBSTRUCTION IN 5" LINER TO 11595', WHILE PUMPING 335 BBLS TPW @ 1.5 BPM
3/27/2010	18:00 - 19:00	1.00	C	04		RD POWER SWIVEL. TOOH W/ 122 JTS 2-7/8" TBG. SDFN PUMPED 395 BBLS TPW TODAY
	07:00 - 07:30	0.50	C	18		HOLD SAFETY MEETING, START RIG & CHECK DRAW WORKS BRAKES
	07:30 - 15:00	7.50	C			TOOH W/ TBG & WASHOVER ASSEMBLY. SHOE WAS WORN ON FACE & ID. OUT SIDE OF WASHPIPE WAS SCARRED. TIH W/ 3-7/8" OD OVERSHOT DRESSED TO FISH 2-7/8", BUSHING, 3-3/4" WASHPIPE EXTENSION, TOP BUSHING, BUMPER SUB, JAR, 4 3-1/8" DRILL COLLARS, INTENSIFIER, X-OVER, 93 JTJTS 2-3/8" EUE TBG, X-OVER, & 256 JTS 2-7/8" EUE TBG. TAG UP @ 11229' (355' HIGH).
	15:00 - 18:00	3.00	C			RU POWER SWIVEL. PUMP 60 BBLS TPW DOWN TBG. ROTATE & WORK TBG WHILE PUMPING 1 BPM TO 4 BPM DOWN TBG. ROTATE & WORK TBG WHILE PUMPING 1 - 4 BPM TPW DOWN TBG. WORK OVERSHOT TO 11439'. AT THIS DEPTH TBG WOULD PRESSURE UP TO 500 PSI WHILE SETTING DOWN 10K, & 300 PSI WHILE IN NEUTRAL POSITION. RD POWER SWIVEL



EL PASO PRODUCTION
Operations Summary Report

Legal Well Name:	LAKE FORK 2-13B4		
Common Well Name:	LAKE FORK 2-13B4	Spud Date:	11/14/1985
Event Name:	RECOMPLETION	Start:	3/16/2010
Contractor Name:	BASIC ENERGY SERVICES	End:	4/14/2010
Rig Name:	BASIC	Rig Release:	4/14/2010
		Group:	
		Rig Number:	1584

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/27/2010	18:00 - 19:00	1.00	C	04		TOOH W/ 50 JTS 2-7/8" TBG.SDFN PUMPED 392 BBLS TPW TODAY
3/28/2010	07:00 - 07:30	0.50	C	18		HOLD SAFETY MEETING.START RIG & CHECK DRAW WORKS BRAKES
	07:30 - 09:00	1.50	C	13		RU PUMP & PUMP 70 BBLS TPW DOWN TBG @ 0 PSI. TIH W/ TBG & TOOLS. TAG UP @ 11440'. RU POWER SWIVEL. ROTATE & WORK TBG WHILE PUMPING DOWN TBG & 1 - 4 BPM. UNABLE TO WORK DEEPER.
	09:00 - 15:30	6.50	C	04		RD POWER SWIVEL. TOOH W/ TBG & TOOLS. RECOVERED 2 PIECES OFTWISTED IRON IN OVERSHOT. TIH W/ 4-1/8"OD X 3-3/4" WASHPIPE SHOE, BUSHING, OVERSHOT DRESSED 2-7/8", BUSHING, 3-3/4" WASHPIPE EXTENSION. BUMPER SUB,JAR, 4 3-1/8" DRILL COLLARS, INTENSIFIER, X-OVER, 93NJTS 2-3/8" EUE TBG, X-OVER & 256 JTS 2-7/8" TBG. TAG UP @ 11231'.
	15:30 - 18:00	2.50	C	13		RU POWER SWIVEL. WORK & ROTATE TBG WHILE PUMPING DOWN TBG @ 1 - 4 BPM. WORK SHOE TO 11603' WHILE PUMPING 1 - 4 BPM DOWN TBG.
3/29/2010	18:00 - 19:00	1.00	C	04		RD POPWER SWIVEL TOOH W/ 50 JTS 2-7/8" TBG. SDFN PUMPED 446 BBLS TPW TODAY
	06:00 - 06:00					NO ACTIVITY TODAY. SHUT DOWN FOR SUNDAY
3/30/2010	07:00 - 07:30	0.50	C	18		HOLD SAFETY MEETING, START RIG & INSPECT DRAW WORKS BRAKES
	07:30 - 08:00	0.50	C	08		RU PUMP & PUMP LINES. PUMP 70 BBLS TPW DOWN TBG @ 0 PSI. TIH W/ OVERSHOT ASSEMBLY. TAG UP @ 11553', (50' HIGH).
	08:00 - 08:30	0.50	C	04		ROTATE & WORK TBG WHILE PUMPING DOWN TBG @ 2 BPM. WORK OVERSHOT DOWN TO 11571'. LOST 20000# ON WEIGHT INDICATOR. SWIVEL OUT OF HOLE TO 11412'. STILL UNABLE TO GO IN HOLE W/ TBG. RD POWER SWIVEL
	08:30 - 10:30	2.00	C	13		TOOH W/ TBG & OVERSHOT ASSEMBLY. RECOVERED HEAD OF WASHOVER SHOE THAT WAS LEFT IN HOLE. TIH W/ SPRING DOG OVERSHOT, BUSHING, 3-7/8" OVERSHOT DRESSED 2-7/8", BUSHING, WASHPIPE EXTENSION, TOP BUSHING, BUMPER SUB, JAR, 4 3-1/8" DRILL COLLARS, INTENSIFIER, 93 JTS 2-3/8"EUE TBG, X-OVER & 213 JTS 2-7/8"EUE TBG. SDFN PUMPED 207 BBLS TPW TODAY
3/31/2010	10:30 - 17:30	7.00	C	04		HOLD SAFETY MEETING, START RIG & INSPECT DRAW WORKS BRAKES
	07:00 - 07:30	0.50	C	18		TIH W/ 50 JTS 2-7/8" TBG. TAG UP @ 11348'.
	07:30 - 08:00	0.50	C	04		RU TBG SWIVEL. WORK OVERSHOT TO 11539' WHILE PUMPING 1 BPM TO 4 BPM TPW DOWN TBG. COULD NOT GO DEEPER.
4/1/2010	08:00 - 10:00	2.00	C	13		TOOH W/ TBG & OVERSHOT ASSEMBLY. RECOVERED SMALL PIECE OF IRON & CMT IN SPRING DOG. LD FISHING TOOLS. TIH W/ 4-1/8" MILL & BAILER ASSEMBLY. SDFN
	10:00 - 18:00	8.00	C	04		HOLD SAFETY MEETING, START RIG & INSPECT DRAW WORKS BRAKES
	07:00 - 07:30	0.50	C	18		CONTINUE TIH W/ BAILER ASSEMBLY. TAG UP @ 10300".
	07:30 - 09:00	1.50	C	04		WORK BAILER. CLEAN OUT LINER TO 11300'. STOPPED MAKINT HOLE
	09:00 - 10:30	1.50	C	13		TOOH W/ TBG & BAILER. RECOVERED FORMATION & CMT IN BAILER CAVITY.
	10:30 - 13:30	3.00	C	04		RU WIRELINE TRUCK. RIH & SET CIBP @ 10600'. RD WIRELINE TRUCK.
	13:30 - 15:30	2.00	C	11		FILL CSG W/ 130 BBLS 2% KCL WTR. PRESSURE TEST CSG TO
	15:30 - 16:30	1.00	C	09		



EL PASO PRODUCTION Operations Summary Report

Legal Well Name:	LAKE FORK 2-13B4	Spud Date:	11/14/1985
Common Well Name:	LAKE FORK 2-13B4	Start:	3/16/2010
Event Name:	RECOMPLETION	End:	4/14/2010
Contractor Name:	BASIC ENERGY SERVICES	Rig Release:	4/14/2010
Rig Name:	BASIC	Group:	
		Rig Number:	1584

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/1/2010	15:30 - 16:30	1.00	C	09		1000 PSI FOR 15 MINUTES. OK, SDFN
4/2/2010	07:00 - 07:30	0.50	C	18		PUMPED 275 BBLs TPW & 130 BBLs 2% KCL WTR TODAY
	07:30 - 10:00	2.50	C	04		HOLD SAFETY MEETING, START RIG & INSPECT DRAW WORKS BRAKES
	10:00 - 22:30	12.50	C	11		TIH W/ 92 JTS 2-3/8" EUE TBG OUT OF DERRICK & LAY DOWN SAME, FLUSHING AS NEEDED
	22:30 - 00:00	1.50	C	04		RU CASD HOLE SOLUTIONS WIRELINE TRUCKS. RIH W/ 3-1/8" PERF GUN. SET DOWN @ 10588'. UNABLE TO SHOOT BOTTOM 2 SHOTS, 10591' TO 10592' & 10595' TO 10596'. PERF FROM 8931' TO 10580' W/ 3-1/8" HSC GUNS, 120 DEGREE PHASING & 22.7 GRAM CHARGES. SAW NO PRESSURE OR FLUID LEVEL CHANGE DURING PERFORATING OPERATIONS. RD WIRELINE TRUCK
4/3/2010	06:00 - 06:00					TIH W/ 7" PKR & 50 JTS 3-1/2" EUE P110 TBG. SDFN
4/4/2010	06:00 - 06:00					SHUT DOWN FOR EASTER WEEKEND
4/5/2010	06:00 - 06:00					SHUT DOWN FOR EASTER WEEKEND
4/6/2010	06:00 - 07:00	1.00	C	18		SHUT DOWN FOR EASTER WEEKEND
	07:00 - 12:00	5.00	C	04		CREW TRAVEL HELD SAFETY MTNG, PERFORMED JSA. SITP-200#. SICP-200#. BLED OFF WELL. TALLIED 3 1/2" PIPE ON RACKS. CONTINUED RIH PU 3 1/2" TBG. A TOTAL OF 231 JNTS, FOR A TOTAL OF 281 JNTS 3 1/2" P-110 EUE 8 RND. SET 7" PKR @ 8,879' IN 40,000# COMPRESION.
	12:00 - 13:00	1.00	C	18		RU PMP & LINES FILL CSNG W/ 90 BBLs 2 % KCL PRESSURE TEST PKR & CSNG TO 1,000 PSI. HELD PRESS FOR 10 MINUTES GOOD TEST. BLED PRESSURE OFF, SHUT WELL IN. S.D.F.N. PKR SET @ 8,879'. PMPED A TOTAL OF 90 BBLs 2% KCL FOR THE DAY.
4/7/2010	13:00 - 14:00	1.00	C	18		CREW TRAVEL.
	06:00 - 06:00					NO RIG ACTIVITY WAITING ON HALIBURTON'S PUMPING EQUIPMENT.
4/8/2010	06:00 - 06:00					NO RIG ACTIVITY, SHUT DOWN WAITING ON FRAC EQUIPMENT. 4/12/2010.
4/9/2010	06:00 - 06:00					NO RIG ACTIVITY, WAITING ON HALIBURTONS FRAC EQUIPMENT ON 4/12/2010.
4/10/2010	06:00 - 06:00					NO RIG ACTIVITY. SHUT DOWN WAITING ON FRAC EQUIPMENT UNTIL 4-12-2010
4/11/2010	06:00 - 06:00					NO RIG ACTIVITY, RIG SHUT DOWN WAITING FOR FRAC EQUIPMENT UNTIL 4-12-2010.
4/12/2010	06:00 - 06:00					NO RIG ACTIVITY, SHUT DOWN WAITING ON FRAC EQUIPMENT UNTIL 4-12-2010.
4/13/2010	06:00 - 07:00	1.00	C	18		CREW TRAVEL, HELD SAFETY MTNG W/ HALIBURTON. PERFORMED JSA.
	07:00 - 11:30	4.50	C	21		TSIP-400 P.S.I. CSIP- 0 P.S.I. MIRU HALIBURTON FRAC EQUIPMENT. PRESS TEST LINES & ERQUIPMENT TO 8,500 P.S.I. START PMPING W/ 15% HCL WELL BROKE @ 6,515 #. CONT STAGE #1 PMPED 2876 GAL 15% HCL ACID. STAGE #2 SPACER W/ 1751 GAL 10# BRINE W/ ROCK SALT. STAGE #3 W/ 2561 GAL 15% HCL ACID. STAGE #4 W/ 1595 GAL 10# BRINE W/ ROCK SALT. STAGE #5 W/ 2576 GAL 15% HCL ACID. STAGE #6 W/ 1531 GAL 10# BRINE W/ ROCK SALT. STAGE #7 W/ 2639 GAL 15% HCL ACID. STAGE #8 W/ 1551 GAL 10# BRINE W/ ROCK SALT. STAGE #9 W/ 3202 GAL 15% HCL ACID. FLUSHED ACID W/ 5875 GAL 2% KCL. DROPPED A TOTAL OF 363 BIO-BALLS FOR DIVERSION THROUGH



**EL PASO PRODUCTION
Operations Summary Report**

Legal Well Name:	LAKE FORK 2-13B4	Spud Date:	11/14/1985
Common Well Name:	LAKE FORK 2-13B4	Start:	3/16/2010
Event Name:	RECOMPLETION	End:	4/14/2010
Contractor Name:	BASIC ENERGY SERVICES	Rig Release:	4/14/2010
Rig Name:	BASIC	Group:	
		Rig Number:	1584

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/13/2010	07:00 - 11:30	4.50	C	21		OUT ACID STAGES. ISIP-1099#. 5 MIN - 652#. 10 MIN - 455#. 15 MIN - 328#. BLEW WELL DOWN TO FLAT TNK. RIG DOWN HALIBURTON FRAC EQUIPMENT.
	11:30 - 16:00	4.50	C	04		RELEASE 7" TRTING PKR. POOH LAYING DOWN 281 JNTS 3 1/2" TBNG AND 7" PKR.
	16:00 - 17:00	1.00	C	18		X-O TO 2 7/8" TBNG EQUIPMENT. RAM BLOCKS, TBG ELEVATORS, SLIPS, ECT.
	17:00 - 18:30	1.50	C	04		RIH W/ PROD BHA & 70 JNTS 2 7/8" N-80 TBG. EOT @ 2,514'. S.D.F.N.
4/14/2010	18:30 - 19:30	1.00	C	18		CREW TRAVEL.
	06:00 - 07:00	1.00	C	18		CREW TRAVEL, HELD SAFTEY MTNG, PERFORMED JSA.
	07:00 - 11:30	4.50	C	04		NO PRESSURE ON WELL. TIH W/ 180 JNTS 2 7/8" FS-150 TBG FROM DERRICK. PU 28 JNTS 2 7/8" FS-150 OFF RACKS. PU 4 JNTS 2 7/8" N-80 EUE TBG FROM RACK. LAND TBG ON HANGER. ND B.O.P. SET TAC @8,899' W/ 20,000 TENSION. RELAND TBNG. NU WH. RU HOT OILER FLUSH TBG W/ 60 BBLs 2% KCL WTR. X-O TO ROD EQUIPMENT,
	11:30 - 16:00	4.50	C	04		PU & PRIME 2 1/2" X 1 1/2" X 28' RHBC ROD PUMP. RIH W/ 24-1" EL RODS, 124- 3/4" EL RODS, 110- 7/8" EL RODS, 100- 1" EL RODS. PU & SPACE OUT PMP W/ 6', 4', 2' X 1" PONY RODS. RU HOT OILER TO TBG. FILL TBG W/ 10 BBLs 2% KCL. PRESS & STROKE TEST ROD PMP TO 1,000 P.S.I. GOOD TEST.
	16:00 - 17:00	1.00	C	18		HANG HORSES HEAD ON PMPING UNIT. STEAM CLEAN TOOLS & EQUIPMENT. RACK OUT PMP LINES AND EQUIPMENT.
	17:00 - 19:00	2.00	C	01		RIG DOWN SERVICE RIG. UNABLE TO RUN PUMPING UNIT DUE TO HOLE IN FIRE TUBE AT TREATER. TURN WELL OVER TO PRODUCTION DEPT.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LAKE FORK 2-13B4 R		
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013311340000		
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0819 FSL 0963 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 13 Township: 02.0S Range: 04.0W Meridian: U	COUNTY: DUCHESNE		
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/26/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Convert to ESP"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
Change from rods to ESP.			
<p style="color: red; font-weight: bold;">Approved by the Utah Division of Oil, Gas and Mining</p> <p style="color: red; font-weight: bold;">Date: <u>08/31/2011</u></p> <p style="color: red; font-weight: bold;">By: <u><i>Dark K. Quist</i></u></p>			
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Sr. Regulatory Analyst	
SIGNATURE N/A	DATE 8/23/2011		

Lake Fork Ranch 2-13B4 Procedure Summary

- POOH w/rods, pump, and tubing
- RIH w/ BHA, ESP, and tubing.
- Clean location & restore production

Don Staley - Re: El Paso Well Name Corrections (Remove 'R' from name)

From: Don Staley
To: Dustin Doucet
Date: 01/04/2012 9:15 AM
Subject: Re: El Paso Well Name Corrections (Remove 'R' from name)

Dustin,

I can't find any explanation for why the 'R' was added, but it first appeared on the February 2002 Production Book. That means the well name change took place somewhere between June 6, 2002 (when the January 2002 book was run) and July 2, 2002 (when the February 2002 book was run). There was nothing in the database comments or the well file showing that the operator requested a name change. I removed the 'R' from the well name in the database and will include a copy of this message in the well file for documentation.

The same story applies to all of these El Paso wells and all have been corrected:

Murdock 2-34B5 R (4301331132)
Murdock 2-26B5 R (4301331124)
Robb 2-29B5 R (4301331130)
Ute 2-33Z2 R (4301331111)
Jenkins 2-12B3 R (4301331121)
Lake Fork 2-13B4 R (4301331134)
Hanson 2-9B3 R (4301331136)
Ute 2-31A2 R (4301331139)
Lindsay 2-33A4 R (4301331141)

Don

>>> Dustin Doucet 12/28/2011 5:10 PM >>>
Don,

El Paso called wondering where the "R" came from on the well name for the Murdock 2-34B5 well (in database as Murdock 2-34B5 R). No notes as to a name change all documents prior to the recent electronic submittals did not have R, the two electronic docs have the R indicating the DB had been changed prior to that date. Unless we are missing pages that would have been 2001 at the latest. Probably somebody accidentally hit a button to add it when they were adding something to the record for this well. Hopefully not a more serious issue. At any rate, El Paso doesn't want the R on there, wondered why it was done. I told them we would take it off and didn't know how it came to be. Can you take care of this? Thanks.

Dustin

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
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CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		8. WELL NAME and NUMBER: LAKE FORK 2-13B4
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002		9. API NUMBER: 43013311340000
PHONE NUMBER: 713 997-5038 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0819 FSL 0963 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 13 Township: 02.0S Range: 04.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/8/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Install new Rotoflex"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Disassemble old pumping unit and install new Rotoflex pumping unit.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
April 09, 2013**

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 4/8/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LAKE FORK 2-13B4
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013311340000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0819 FSL 0963 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 13 Township: 02.0S Range: 04.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/12/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Install new Rotoflex"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Installed new Rotoflex pumping unit.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 April 29, 2013**

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 4/26/2013	