

UTEX OIL COMPANY

SUITE 600  
1245 EAST BRICKYARD ROAD  
SALT LAKE CITY, UTAH 84106

PHONE (801) 484-2262

August 21, 1985

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED

AUG 23 1985

DIVISION OF OIL  
GAS & MINING

Gentlemen:

Enclosed please find the following:

1. Triplicate copies of Application for Permit to Drill the Robb 2-29B5 well, located in the SE $\frac{1}{4}$ , SW $\frac{1}{4}$  of Section 29, Township 2 South, Range 5 West, Duchesne County, Utah.
2. Triplicate copies of survey plat.
3. Triplicate copies of well layout plat.
4. Triplicate copies of BOP drawing.
5. Triplicate copies of 10 Point Well Prognosis.

We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is required, please contact us at the above address or telephone number.

We hereby request that this APD and all other information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,



D. T. Hansen

DTH/mm

Enclosures

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Utex Oil Company

3. Address of Operator

1245 E. Brickyard Rd., Suite 600, Salt Lake City, Utah 84106

4. Location of Well (Report location clearly and in accordance with any State requirements)

At surface

2,214' FWL 1,037 FSL

At proposed prod. zone

SE SW

AUG 23 1985

14. Distance in miles and direction from nearest town or post office\*

8 3/4 miles Northwest of Duchesne, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

21. Elevations (Show whether DF, RT, GR, etc.)

6,162' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#	5,000	circulate to surface
8 3/4"	7"	26#	9,300	as necessary
6 1/8"	5"	18#	13,000	as necessary

Utex controls the land within 660' of the well location

Water Permit #43-95-87 is on file with the State of Utah

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: [Signature] Title: Executive Secretary Date: August 16, 1985

(This space for Federal or State office use)

Permit No. 43-013-31130 Approval Date APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

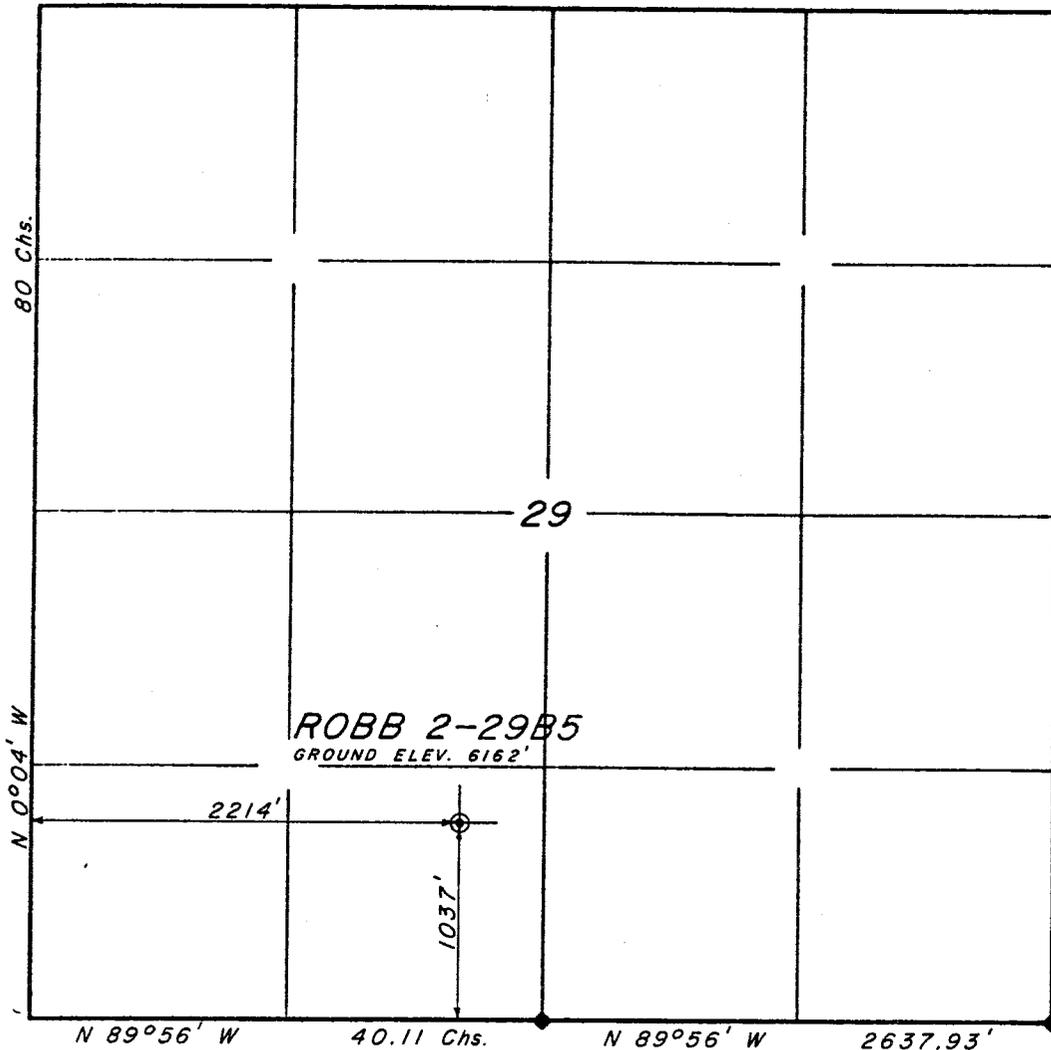
Approved by: \_\_\_\_\_ Title: \_\_\_\_\_ DATE: 9/5/85 BY: John R. Duff

Conditions of approval, if any:

\*See Instructions On Reverse Side WELL SPACING: 139-92 4/17/85

# UTEX OIL COMPANY WELL LOCATION PLAT ROBB 2-29B5

LOCATED IN THE SE $\frac{1}{4}$  OF THE SW $\frac{1}{4}$  OF  
SECTION 29, T2S, R5W, U.S.B.&M.



SCALE: 1"=1000'

## LEGEND & NOTES

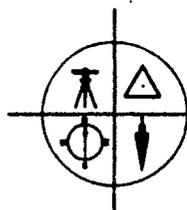
- ◆ CORNERS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS  
USED FOR REFERENCE AND CALCULATIONS.

## SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared  
from field notes of an actual survey  
performed by me, during which the shown  
monuments were found or established.

*Jerry D. Allred*  
\_\_\_\_\_  
Jerry D. Allred, Registered Land  
Surveyor, Cert. No. 3817 (Utah)



**JERRY D. ALLRED & ASSOCIATES**  
Surveying & Engineering Consultants

121 North Center Street  
P.O. Drawer C  
DUCHESNE, UTAH 84021  
(801) 738-5352

8 Aug. '85

79-121-090

August 21, 1985  
RECEIVED

UTEX OIL COMPANY  
10 Point Well Prognosis  
ROBB 2-29B5

AUG 23 1985

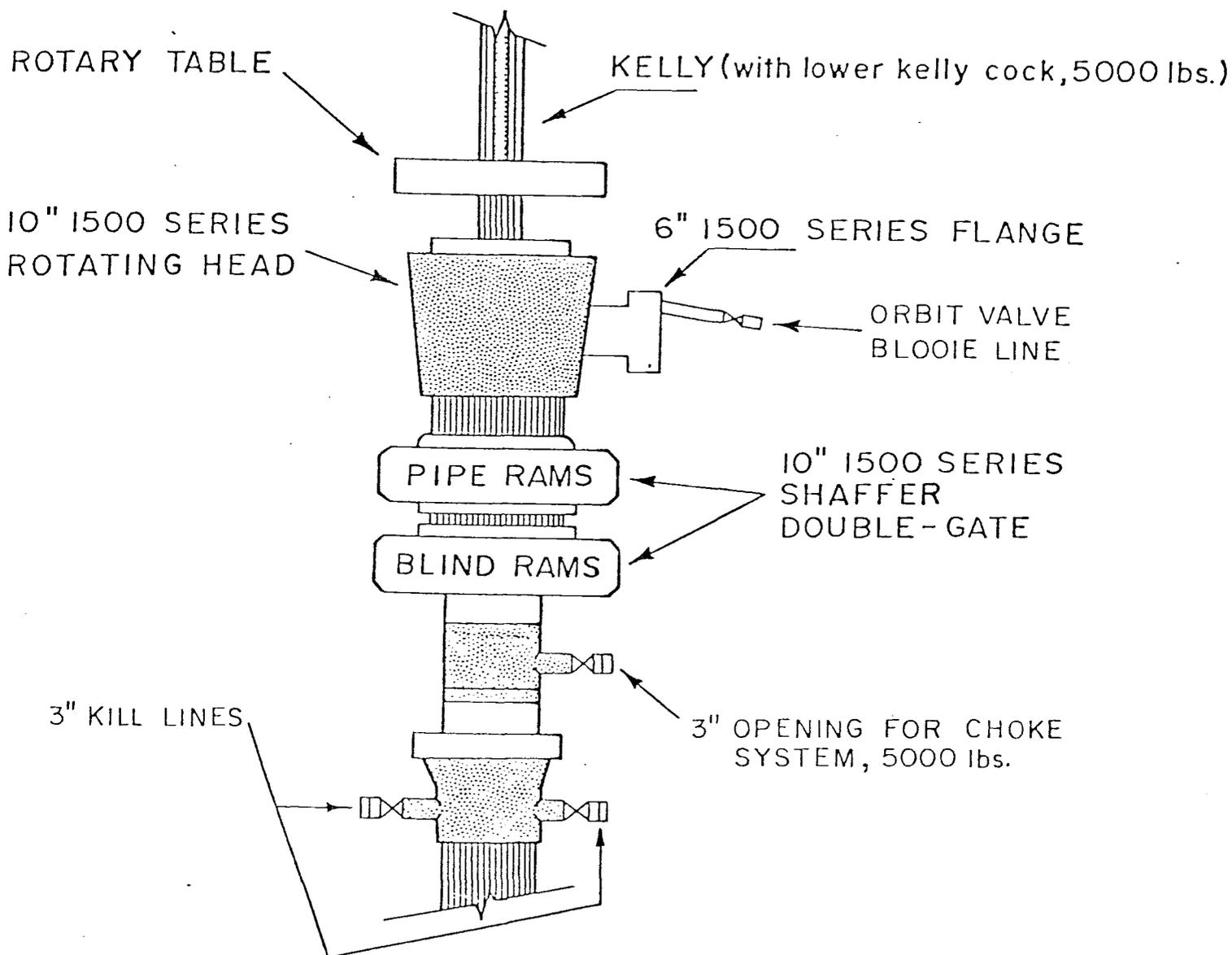
DIVISION OF OIL  
GAS & MINING

1. Surface formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers: Top Green River 3,700  
Top Wasatch 9,460
3. Estimated depths to water, oil and gas or mineral bearing formations:  
0-3,700 Uinta - Water bearing  
3,700-9,460 Green River - Oil, Gas and Water  
9,460 to T.D. Wasatch - Oil, Gas and Water
4. Casing program:

Size	Weight	Grade	Depth
9 5/8"	36#	J-55	5,000'
7"	26#	N-80	9,300'
5"	18#	N-80	13,000'
5. Pressure control equipment: See diagram attached to APD.  
Blowout preventers: A series 1500, 5000 psi W.P. hydraulically operated double ram type preventer, with pipe and blind rams, and a 5000 psi, Hydril type preventer will be used.  
A 5,000 psi W.P. hydraulic choke manifold, PVT, and flow sensors will be used.  
Testing Procedure: Before drilling out each casing string, blowout preventers, casing head, and casing will be pressure tested, and blowout preventers will be checked for proper operation each day.
6. Type and characteristics of proposed circulating medium:  
0-5,000 Fresh water with gel sweeps  
5,000-9,300 Fresh gel mud lightly treated, water loss controlled below 7,000'.  
9,300-T.D. Fresh gel mud, weighted, treated and dispersed as necessary.  
Approximately 800 barrels of circulating fluid and adequate bulk barite will be maintained on site.
7. Auxillary Equipment:  
Upper and lower kelly cocks will be used, and a full opening valve will be maintained on the rig floor. A mud logging unit is planned from 7,000' to total depth with 24 hour supervision.
8. Testing and Coring:  
No DST's are planned  
DIL with S.P. and G.R., FD-CN
9. Anticipated Hazards:  
No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated starting date:  
September 10, 1985 with duration of operations approximately 90 days.

# UTEX DRILLING CO.

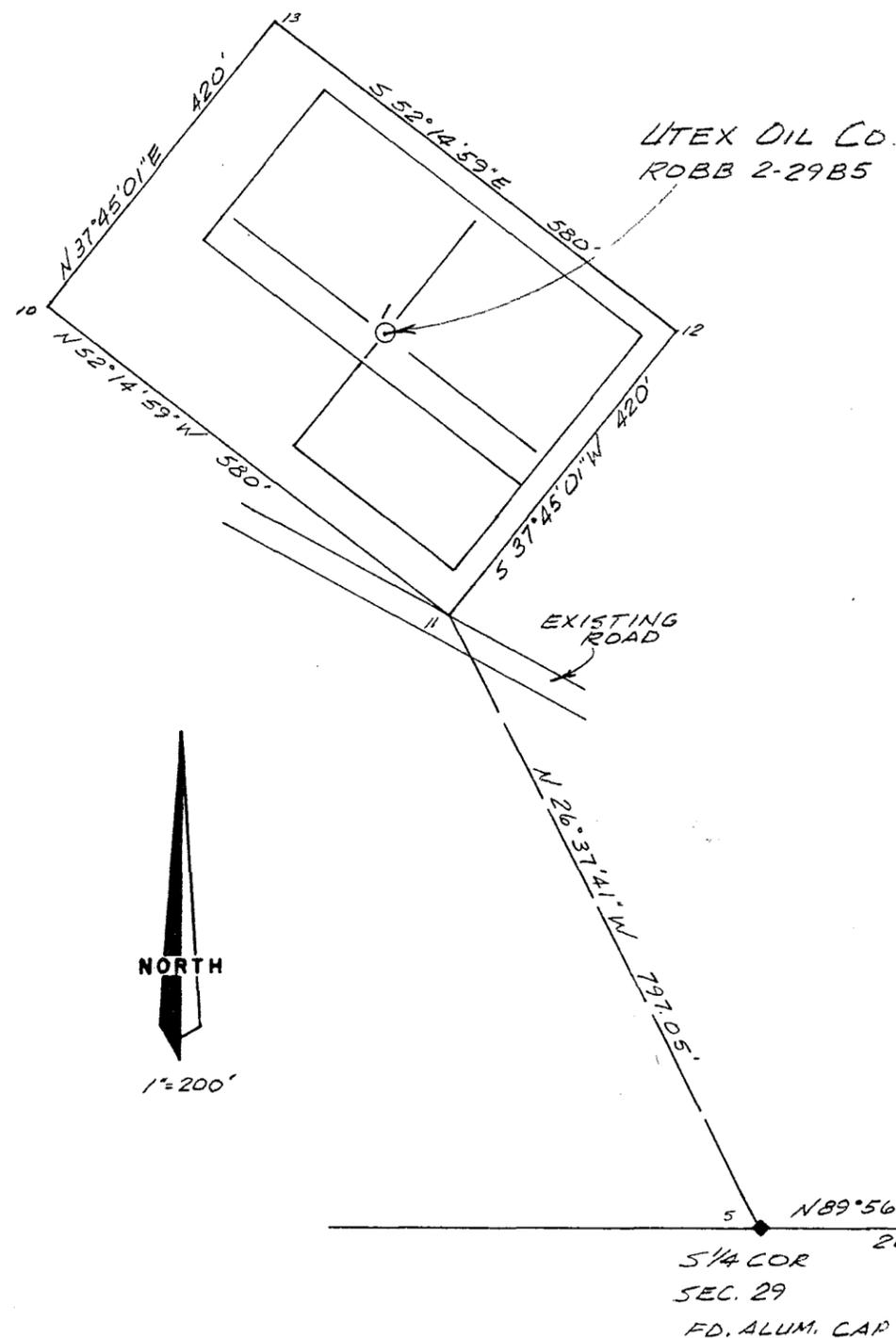
## B O P STACK



SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE

**RIGHT OF WAY AND USE BOUNDARY  
ROBB 2-29B5  
UTEX OIL COMPANY**



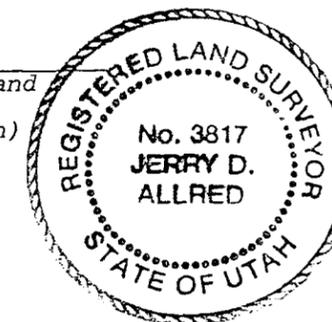
USE BOUNDARY DESCRIPTION

Beginning at a point which is North 26°37'41" West 797.05 feet from the South Quarter Corner of Section 29, Township 2 South, Range 5 West of the Uintah Special Base and Meridian;  
 Thence North 52°14'59" West 580 feet;  
 Thence North 37°45'01" East 420 feet;  
 Thence South 52°14'59" East 580 feet;  
 Thence South 37°45'01" West 420 feet to the Point of Beginning, containing 5.59 acres.

SURVEYOR'S CERTIFICATE

This is to certify that I have surveyed the parcel shown on this plat and that the monuments indicated were found or set during said survey and that this plat accurately represents said survey to the best of my knowledge.

*Jerry D. Allred*  
 Jerry D. Allred, Registered Land  
 Surveyor, Cert. No. 3817 (Utah)



FOUND MKKD  
STONE

5 N 89°56'W 2637.93' SEC 29 SEC 28  
 1/4 COR SEC 29 SEC 32 SEC 33  
 FD. ALUM. CAP

	<p><b>JERRY D. ALLRED &amp; ASSOCIATES</b>          Surveying &amp; Engineering Consultants</p> <p>121 North Center Street          P.O. Drawer C          DUCHESNE, UTAH 84021          (801) 738-5352</p>
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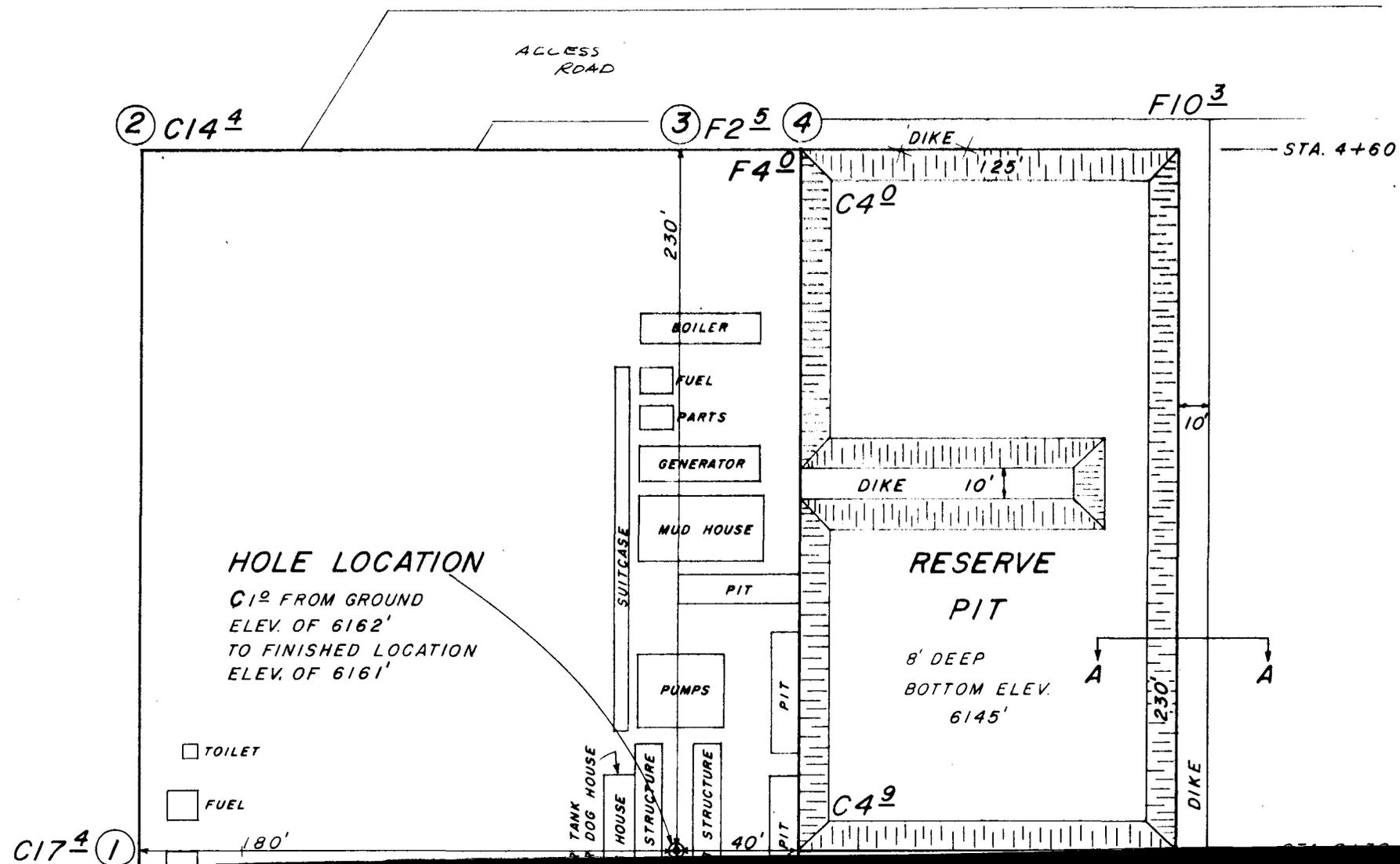
B AUG '85

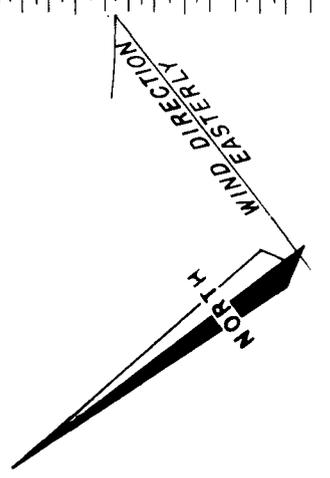
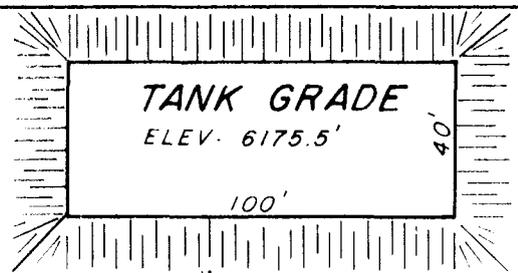
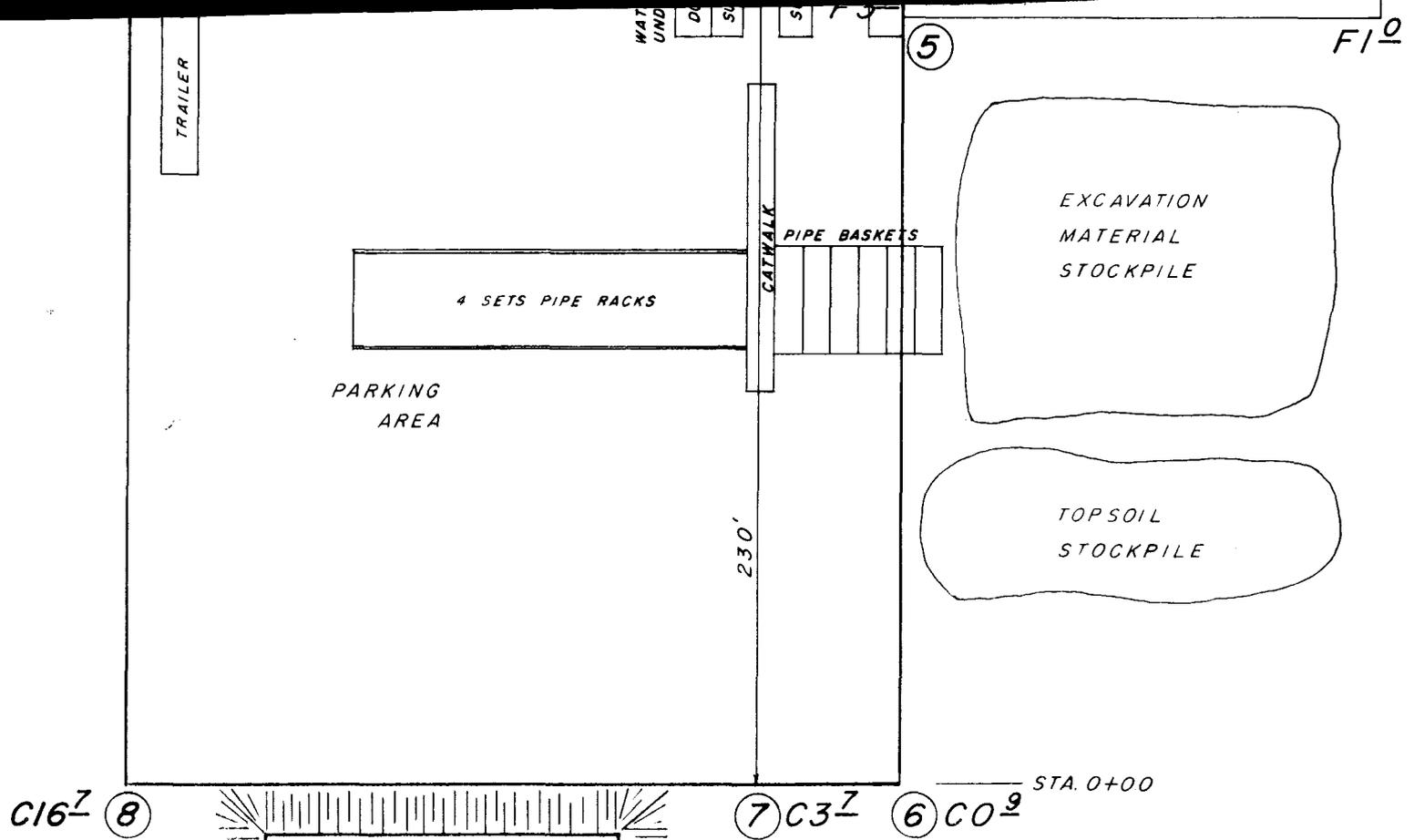
79-121-090

# UTEX OIL

WELL LAYO

ROBB 2-





SCALE: 1" = 50'

# COMPANY

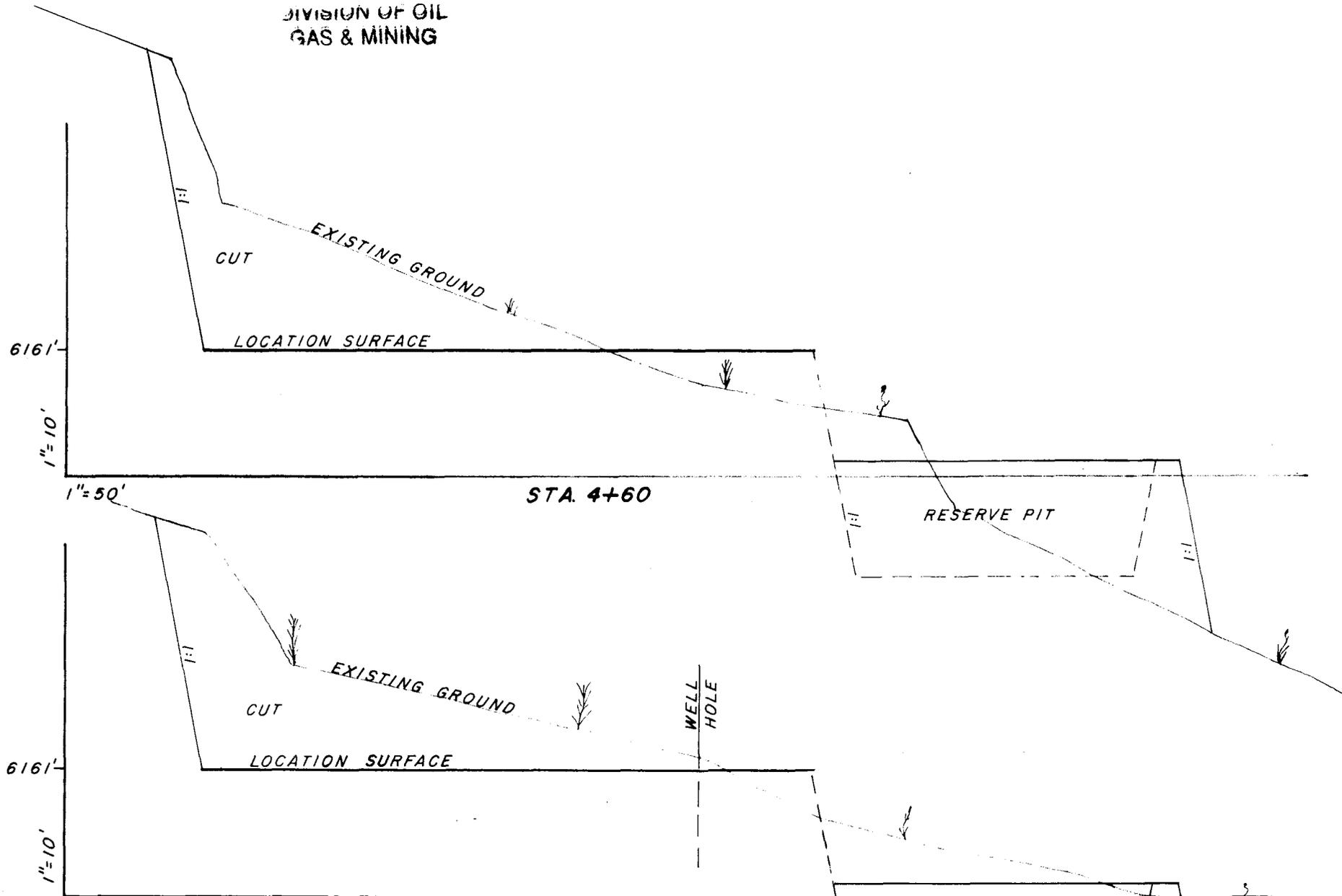
OUT PLAT  
-29B5

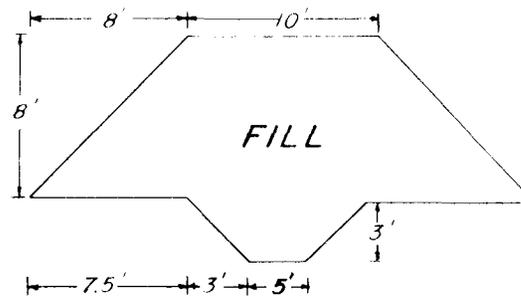
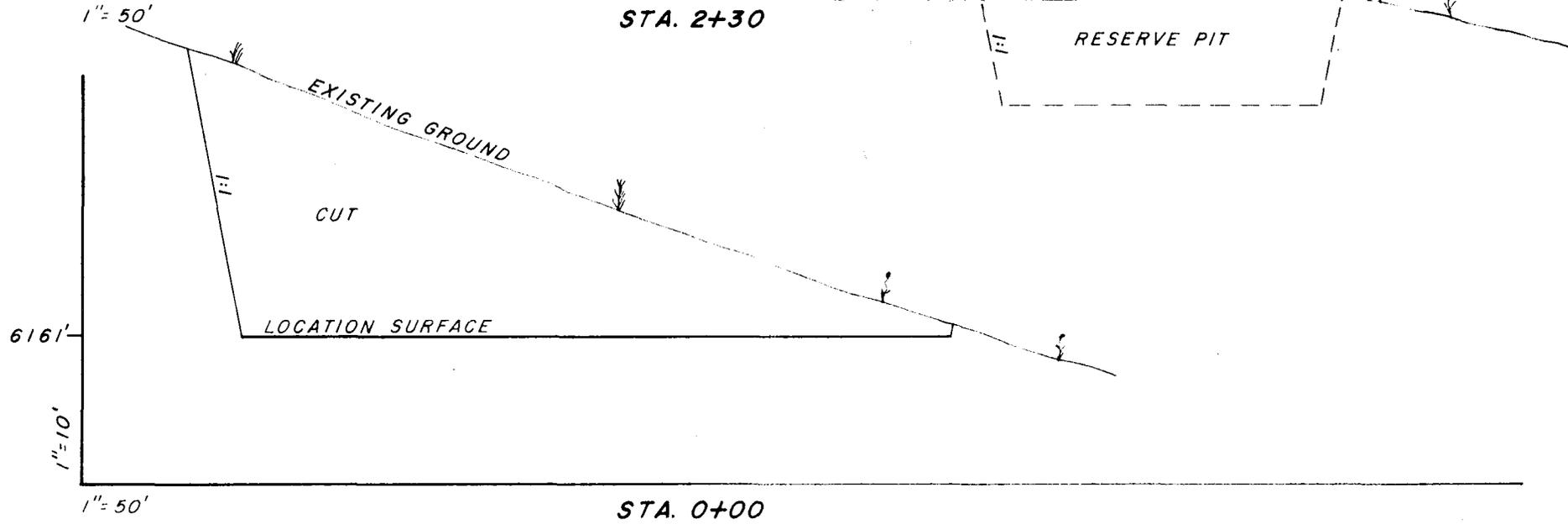
RECEIVED

AUG 23 1985

DIVISION OF OIL  
GAS & MINING

LOCATED IN THE SE $\frac{1}{4}$  OF THE SW $\frac{1}{4}$  OF  
SECTION 29, T2S, R5W, U.S.B.&M.



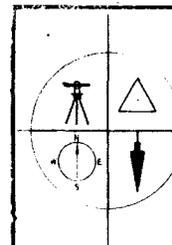


QUANTITIES

APPROXIMATE CUT: 31,500 YD<sup>3</sup>

APPROXIMATE FILL: 4300 YD<sup>3</sup>

KEYWAY A—A



**JERRY D. ALLRED & ASSOCIATES**  
 Surveying & Engineering Consultants

121 North Center Street  
 P.O. Drawer C  
 DUCHESNE, UTAH 84021  
 (801) 738-5352

# CONFIDENTIAL

OPERATOR Utley Oil Company DATE 8-23-85

WELL NAME Robb 2-29B5

SEC SESW 29 T 2S R 5W COUNTY Duchesne

43-013-31130  
API NUMBER

Free  
TYPE OF LEASE

CHECK OFF:

- |   |   |   |
|---|---|---|
| <input checked="" type="checkbox"/> PLAT  | <input checked="" type="checkbox"/> BOND  | <input checked="" type="checkbox"/> NEAREST WELL        |
| <input checked="" type="checkbox"/> LEASE | <input checked="" type="checkbox"/> FIELD | <input checked="" type="checkbox"/> POTASH OR OIL SHALE |

PROCESSING COMMENTS:

- Second well  
- Needs water

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT  c-3-a 139-42 4/17/85  
CAUSE NO. & DATE  
 c-3-b  c-3-c

STIPULATIONS:

1 - Water  
2 - Pit lined - Bentonite - 2 lbs. / square foot.  
3 - Location shall be diked or treached  
and culverts shall be installed  
to prevent fluids from entering or  
leaving location.



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 6, 1985

Utex Oil Company  
1245 East Brickyard Road  
Suite 600  
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Robb 2-2985 - SE SW Sec. 29, T. 2S, R. 5W  
1037' FSL, 2214' FWL - Duchesne County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Reserve pit shall be lined with bentonite at a concentration of 2-3 pounds per square foot.
3. Location shall be diked or trenched and culverts shall be installed to prevent fluids from entering or leaving the location.

In addition, the following actions are necessary to fully comply with this approval:

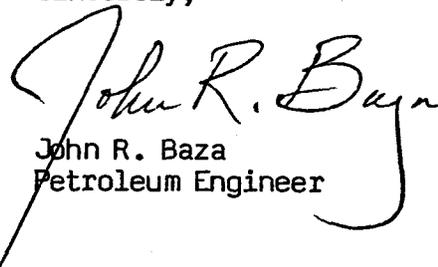
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2  
Utex Oil Company  
Well No. Robb 2-29B5  
September 6, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31130.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza". The signature is written in dark ink and is positioned above the printed name and title.

John R. Baza  
Petroleum Engineer

jbl  
Enclosures  
cc: Branch of Fluid Minerals

W/ok  
43-95-94  
A 40177

# CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

## SPODDING INFORMATION

API #43-013-31130

NAME OF COMPANY: UTEX OIL COMPANY

WELL NAME: ROBB 2-29B5

SECTION SE SW 29 TOWNSHIP 2S RANGE 5W COUNTY Duchesne

DRILLING CONTRACTOR Hard Rock Rat Hole

RIG # \_\_\_\_\_

SPODDED: DATE 11-7-85

TIME 10:00 AM

HOW Dry Hole Spud

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Connie Romero

TELEPHONE # 738-5798

DATE 11-8-85 SIGNED RJF

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JAN 02 1986

DIVISION OF OIL  
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.	FEE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	ROBB
9. WELL NO.	2-29B5
10. FIELD AND POOL, OR WILDCAT	Altamont
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec 29 T2S R5W USM
12. COUNTY OR PARISH	Duchesne
13. STATE	Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Utex Oil Company

3. ADDRESS OF OPERATOR  
Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
  
2,214' FWL 1,037' FSL

14. PERMIT NO.  
43-013-31130

15. ELEVATIONS (Show whether OF, RT, GR, etc.)  
6,162' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded well at 6:00 A.M. on November 17, 1985

November 18, 1985 through November 24, 1985  
Drilled from 0' to 3,448' in the Uintah formation

November 25, 1985 through December 1, 1985  
Drilled from 3,448' to 5,016' in the Uintah formation  
Ran a total of 121 joints of 9 5/8" 36# casing, cemented.

December 2, 1985 through December 8, 1985  
Drilled from 5,016' to 7,417' in the Uintah formation

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hartle TITLE Secretary DATE 12-30-85  
Margo Hartle

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(See instructions on  
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Utex Oil Company

3. ADDRESS OF OPERATOR  
Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
  
2,214' FWL 1,037' FSL

14. PERMIT NO.  
43-013-31130

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6,162' GR

5. LEASE DESIGNATION AND SERIAL NO.  
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
ROBB

9. WELL NO.  
2-29B5

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 29 T2S R5W USM

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

December 9, 1985 through December 15, 1985  
Drilled from 7,417' to 8,880' in the Green River Formation

December 16, 1985 through December 22, 1985  
Drilled from 8,880' to 9,433' in the Green River Formation  
Ran a total of 230 joints of 7" 26# Casing, Cemented.

December 23, 1985 through December 29, 1985  
Drilled from 9,433' to 10,198' in the Wasatch Formation

December 30, 1985 through January 5, 1986  
Drilled from 10,198' to 11,044' in the Wasatch Formation

January 6, 1986 through January 12, 1986  
Drilled from 11,044' to 11,665' in the Wasatch Formation

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Janet Sturmy TITLE Secretary DATE 1-16-86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**Utex Oil Company**

3. ADDRESS OF OPERATOR  
**Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2,214' FWL 1,037' FSL

14. PERMIT NO.  
43-013-31130

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6,162' Gr

5. LEASE DESIGNATION AND SERIAL NO.  
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Robb

9. WELL NO.  
2-29B5

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., R., M., OR BLK. AND SUBST OR ABBA  
Sec. 29 T2S R5W USM

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

January 13, 1986 through January 19, 1986  
Drilled from 11,665' to 12,420' in the Wasatch formation

January 20, 1986 through January 27, 1986  
Drilled from 12,420' to 13,040' in the Wasatch formation  
T.D. of 13,040' on January 26, 1986  
Ran a total of 92 joints & 1 flag of 5" 18# casing, cemented.

RIG RELEASED AT 12:00 NOON ON JANUARY 27, 1986

RECEIVED  
FEB 20 1986

CONFIDENTIAL DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Janet Irving TITLE Secretary DATE 2-1986

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

WHY ROUTE 2 COYS

NAME	ACTION CODE(S)	INTL
NORM		7
TAMI	FILE,	7
VICKY		UC
CLAUDIA		C.
STEPHANE		EB
CHARLES		CD
RULA		RM
MARY ALICE		MB
CONNIE		CD
MILLIE		CD
PAM		

Required Action Code

1. Data Entry
2. Filming
3. Posting
  - a. Card Index
  - b. File Label
  - c. Lists
4. Bonding Verification
5. Other (See Norm)

WATCH FOR COMPLETION

14

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other   
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other

2. NAME OF OPERATOR  
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR  
1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface 2,214' FWL; 1,037' FSL  
 At top prod. interval reported below  
 At total depth SESW

14. PERMIT NO. 43-013-31130 DATE ISSUED 9/6/85

5. LEASE DESIGNATION AND SERIAL NO.  
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
ROBB

9. WELL NO.  
2-29B5

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 29, T2S, R5W, USM

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

15. DATE SPUDDED 11/17/85 16. DATE T.D. REACHED 1/25/86 17. DATE COMPL. (Ready to prod.) 3/7/86 18. ELEVATIONS (DF, RES. BT, GR, ETC.)\* 6,162' GR 19. ELEV. CASINGHEAD 6,162'

20. TOTAL DEPTH, MD & TVD 13,040' 21. PLUG. BACK T.D., MD & TVD 12,990' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 0 - TD 24. ROTARY TOOLS N/A

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 9,610' - 12,954' Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FD-CN 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	5,000'	12 1/4"	1,735 sx	None
7"	26#	9,312'	8-3/4"	660 sx	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	9,060'	12,990'	730		2-7/8"	9,134'	9,134'
					2-3/8"	5,117' Heat String	

31. PERFORATION RECORD (Interval, size and number)  
See Attached List.  
3 spf; 495 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
 DEPTH INTERVAL (MD) 9,610'-12,954'  
 AMOUNT AND KIND OF MATERIAL USED Natural

33. PRODUCTION  
 DATE FIRST PRODUCTION: 3/7/86  
 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing  
 WELL STATUS (Producing or shut-in) Producing  
 DATE OF TEST 3/8/86 HOURS TESTED 72 CHOKED SIZE 22/64" PROD'N. FOR TEST PERIOD 1,119 OIL—BBL. 891 GAS—MCF. -0- WATER—BBL. 0.80:1  
 FLOW. TUBING PRESS. 400 CASING PRESSURE -0- CALCULATED 24-HOUR RATE 373 OIL—BBL. 297 GAS—MCF. -0- WATER—BBL. 41° OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Don Baucum

35. LIST OF ATTACHMENTS  
Perforation List

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

\*(See Instructions and Spaces for Additional Data on Reverse Side)

860421 CP

## INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

### 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
LOWER GREEN RIVER	8,084'	9,600'	Oil, gas & water
WASATCH	9,600'	NR	Oil, gas & water

### 38.

### GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
LOWER GREEN RIVER	8,084'	
CARBONATE MARKER	9,385'	
WASATCH	9,600'	

PERFORATIONS

ROBB 2-29B5

Depths from DIFL dated 1/24/86

9,610-12	2	10,505-07	2	12,055-57	2
9,662-65	3	10,512-14	2	12,082-84	2
9,716-18	2	10,575-77	2	12,150-52	2
9,743-45	2	10,709-11	2	12,214-16	2
9,767-69	2	10,727-29	2	12,286-88	2
9,824-27	3	10,768-70	2	12,366-68	2
9,836-38	2	10,797-99	2	12,442-44	2
9,850-53	3	10,813-15	2	12,478-80	2
9,947-49	2	10,848-50	2	12,504-06	2
9,979-82	3	10,874-76	2	12,533-35	2
10,003-05	2	10,972-74	2	12,588-60	2
10,010-12	2	11,007-09	2	12,569-71	2
10,038-40	2	11,042-44	2	12,583-85	2
10,054-56	2	11,068-70	2	12,589-91	2
10,087-89	2	11,380-82	2	12,621-23	2
10,118-20	2	11,402-04	2	12,664-66	2
10,151-53	2	11,444-46	2	12,674-77	3
10,163-65	2	11,448-50	2	12,705-07	2
10,193-95	2	11,550-52	2	12,721-23	2
10,229-31	2	11,588-91	3	12,769-71	2
10,263-65	2	11,636-38	2	12,789-91	2
10,282-85	3	11,758-60	2	12,824-26	2
10,311-13	2	11,784-86	2	12,872-74	2
10,361-63	2	11,816-18	2	12,910-13	3
10,369-72	3	11,850-52	2	12,950-54	4
10,391-93	2	11,870-72	2		

77 Zones  
165' Net



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)

081803

~~081509~~

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2,214' FWL 1,037' FSL		8. FARM OR LEASE NAME Robb	
14. PERMIT NO. 43-013-31130		9. WELL NO. 2-29B5	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,162 GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29-T2S-R5W VSM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Perforations in this well were acidized with 18,000 gallons 15% HCl during a procedure performed April 17, 1986.

RECEIVED  
AUG 14 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct  
SIGNED Floyd C. [Signature] TITLE Geologist DATE 8/12/86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPLICATE (Other instructions on reverse side) 010942A

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR ANR Limited Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-0749		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any requirements. See also space 17 below.) At surface See attached list		8. FARM OR LEASE NAME Robb
14. PERMIT NO. 43-013-31130		9. WELL NO. 2-2985
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
16. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29 25 5w
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		12. COUNTY OR PARISH 13. STATE Utah

RECEIVED  
DEC 31 1986

DIVISION OF  
OIL, GAS & MINING

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) - Change Operator <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANR Limited has been elected successor Operator to Utex Oil Company on the oil wells described on the attached Exhibit "A".

18. I hereby certify that the foregoing is true and correct

SIGNED Don K. Nelson TITLE Dist. Land Mgr. DATE 12/24/86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT **TRIPPLICATE\***  
(Other instructions on reverse side)

021811

POW

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
FEB 12 1987

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR ANR, LTD		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P. O. Box 749 Denver, CO 80201		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1037' FSL & 2214" FWL		8. FARM OR LEASE NAME Robb
14. PERMIT NO. 43-013-31130	15. ELEVATIONS (Show whether OF, ST, GR, etc.) 6162' Gr	9. WELL NO. 2-29B5
		10. FIELD AND POOL, OR WILDCAT Altimont
		11. SEC., T., S., M., OR BLE. AND SUBSTY OR ABBA Sec. 29, T2S-R5W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to stimulate Wasatch Formation with 18,000 gallons 15% HCL with additives. Flow back well and return well to production.

The work is scheduled to be performed in mid February.

18. I hereby certify that the foregoing is true and correct

SIGNED Vince E. Guinn TITLE Sr. Production Engineer DATE February 9, 1987

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

14

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
ANR, Ltd.

3. ADDRESS OF OPERATOR  
P.O. Box 749, Denver, CO 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
  
1037' FSL & 2214' FWL

16. PERMIT NO. 43-013-31130

18. ELEVATIONS (Show whether SF, ST, GR, etc.)  
6162' Gr

5. LEASE DESIGNATION AND SERIAL NO.  
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
081311 POW

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
Robb

9. WELL NO.  
2-29B5

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., R., M., OR BLE. AND SUBVY OR AREA  
Sec. 29, T2S-R5W

12. COUNTY OR PARISH 13. STATE  
Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SMOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SMOOTHING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Acidized Wasatch perms with 21,000 gals 15% HCL with additives on 2/26/87.
2. Put well on hydraulic pump 5/29/87.

RECEIVED  
AUG 10 1987  
DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Vince E. Guinn TITLE Sr. Production Engineer DATE July 24, 1987

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

# ANR

**ANR Production Company**  
a subsidiary of The Coastal Corporation

012712

**RECEIVED**  
JAN 25 1988

DIVISION OF  
OIL, GAS & MINING

January 19, 1988

Natural Resources  
Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company.

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,

*Roger W. Sparks*  
Roger W. Sparks  
Manager, Crude Revenue Accounting

*The computer shows the ANR Limited wells listed under account no. N0235.  
DTS  
1-26-88*

CC: AWS

CTE:mmw

*Lisha,  
I don't see any problem w/this.  
I gave a copy to Arlene so she could check on the bond situation. She didn't think this would affect their bond as the bond is set up for Coastal and its subsidiaries (ANR, etc.)  
No Entity Number changes are necessary. DTS 1-26-88*



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84196-1203. ● (801-538-5340)

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ANR LIMITED INC./COASTAL  
P O BOX 749  
DENVER CO 80201 0749  
ATTN: RANDY WAHL

Utah Account No. N0235

Report Period (Month/Year) 11 / 87

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
API Number    Entity    Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
BROTHERSON 2-2B4 4301330855 08420 02S 04W 2	WSTC				
BURTON 1-15B5 4301330128 08421 02S 05W 15	WSTC				
BROTHERSON 1-23B4R 4301330483 08423 02S 04W 23	WSTC				
HANSON TRUST 2-29A3 4301331043 10205 01S 03W 29	WSTC				
BABCOCK 2-12B4 4301331005 10215 02S 04W 12	WSTC				
ELSWORTH #2-16B4 4301331046 10217 02S 04W 16	WSTC				
UTE TRIBAL #2-33Z2 4301331111 10451 01N 02W 33	WSTC				
ROBB 2-29B5 4301331130 10454 02S 05W 29	WSTC				
HANSON 2-9B3 4301331136 10455 02S 03W 9	WSTC				
MURDOCK 2-34B5 4301331132 10456 02S 05W 34	WSTC				
LINDSAY 2-33A4 4301331141 10457 01S 04W 33	WSTC				
UTE 2-31A2 4301331139 10458 01S 02W 31	WSTC				
JENKINS #2-12B3 4301331121 10459 02S 03W 12	WSTC				
<b>TOTAL</b>					

Comments (attach separate sheet if necessary) \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete.    Date \_\_\_\_\_  
 \_\_\_\_\_  
 Telephone \_\_\_\_\_  
 Authorized signature \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number Fee
7. Indian Allottee or Tribe Name N/A
8. Unit or Communitization Agreement N/A
9. Well Name and Number Robb #2-29B5
10. API Well Number 43-013-31130
11. Field and Pool, or Wildcat Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)
2. Name of Operator ANR Production Company
3. Address of Operator P. O. Box 749, Denver, Colorado 80201-0749
4. Telephone Number (303) 573-4476
5. Location of Well Footage : 2214' FWL & 1037' FSL QQ. Sec. T. R. M. : SESW Section 29, T2S-R5W
County : Duchesne State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input checked="" type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other	
<input type="checkbox"/> Other			
Approximate Date Work Will Start <u>3/15/92</u>		Date of Work Completion _____	
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.			

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to clean out, perforate and acid stimulate the above-referenced well.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 2-24-92  
BY: JM Matthews

RECEIVED

FEB 21 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Gileen Dammitt Title Regulatory Analyst Date 2/18/92  
(State Use Only)

WORKOVER PROCEDURE

Robb #2-29B5  
Section 29, T2S, R5W  
Duchesne County, Utah

WELL DATA

Location: 2214' FWL & 1037' FSL  
 Elevation: 6162' GL 6182' KB  
 Total Depth: 13,040'  
 PBTD: 12,990'  
 Casing: 9-5/8" 36# J-55 ST&C @ 5000' KB, cmt'd w/685 sxs  
           DV tool at 2452', cmt'd w/650 sxs  
           Placed 400 sxs cmt down annulus from surface  
 Tubing: 7" 26# N-80 (8991') & P-110 (356') LT&C @ 9312' KB, cmt'd w/660 sxs  
           5" 18# P-110 RFC liner from 9060' KB to 13,040' KB, cmt'd w/730 sxs  
           2-7/8" 6.5# N-80 DSS-HT @ 9125'  
           2-3/8" 4.6# N-80 NuLok @ 3612'  
           2-3/8" 4.6# N-80 DSS-HT from 3612' to 5116'

TUBULAR PROPERTIES

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity</u>	<u>Burst</u>	<u>Collapse</u>
			B/F	(psi)	(psi)
7" 26# N-80	6.276"	6.151"	.0382	7240	5410
7" 26# P-110	6.276"	6.151"	.0382	9950	6210
5" 18# P-110	4.276"	4.151"	.0177	13620	13450
2-7/8" 6.5# N-80	2.441"	2.347"	.0058	10570	11160
3-1/2" 9.3# N-80	2.992"	2.867"	.0087	10160	10530

PERFORATIONS

9610' to 12,954', 165 net feet, 3 SPF, 77 zones, 495 total holes

WELL HISTORY

March 1986 Initial completion across Wasatch. Perf 9610' to 12,954', 495 holes. No stimulation. Flowed 373 BOPD, 0 BWPD and 297 MCFPD.

April 1986 Acidized w/18,000 gals 15% HCl  
 Production Before Workover: 134 BOPD, 11 BWPD, 277 MCFPD flowing  
 Production After Workover: 350 BOPD, 83 BWPD, 316 MCFPD flowing

February 1987 Acidized w/21,000 gals 15% HCl  
 Production Before Workover: 54 BOPD, 37 BWPD, 75 MCFPD flowing  
 Production After Workover: 137 BOPD, 212 BWPD, 175 MCFPD flowing

May 1987 Perf 4 sqz holes @ 5400', cmt'd 7" csg w/700 sxs  
 Initiate hydraulic lift  
 Production Before Workover: Quit flowing  
 Production After Workover: 181 BOPD, 161 BWPD, 278 MCFPD

PRESENT STATUS

Producing 9 BOPD, 96 BWPD and 15 MCFPD

PROCEDURE

1. MIRU service rig. Kill well. Release 2-3/8" tbg from National Model 220 cavity @ 8763'. POOH. Release TAC @ 9125' and POOH w/2-7/8" tbg.
2. PU and RIH w/4-1/8" mill and CO tools. CO 5" liner to PBTD @ ±12,990'.
3. RU wireline service company. PU and RIH w/3-1/8" csg gun, 3 SPF, 120° phasing and perforate from 9628' to 12,938', 108 settings, 324 total holes per the attached perforation schedule.
4. PU and RIH w/5" Mountain States Arrowset #1 10K pkr, on/off tool and "F" nipple, ±125' 2-7/8" 6.5# 8rd tbg, ±8985' 3 1/2" 9.3# N-80. Set pkr @ ±9110'.
5. Acidize gross Wasatch interval from 9610' to 12,954', 819 total holes (495 old, 324 new) w/25,000 gals 15% HCl w/additives and 1600 l.l s.g. BS's. Max treating pressure 8500 psi. NOTE: This acid job should be designed to include:
  - A) All fluids to be heated to 150°F.
  - B) Precede acid w/250 bbls 3% KCl wtr w/10 gals per 1000 gals scale inhibitor and 350 l.l s.g. BS's evenly spaced.
  - C) Spearhead acid and KCl wtr w/500 gals Xylene.
  - D) Acidize w/5 stages of 5000 gals 15% HCl, each stage containing 250 - 1.1 s.g. BS's and 4 diverter stages of 1500 gals gelled saltwater w/1/2 ppg Benzoic acid flakes and rock salt.
6. Flow/swab back acid load. If well flows back strongly, drop plug and release from on/off tool. POOH and LD 3 1/2" tbg. RIH w/2-7/8" tbg. Latch onto pkr. Retrieve plug and return to production until artificial lift is required, then proceed to Step 7.
7. Release pkr and POOH. Hydrotest 2-7/8" tbg in hole. RIH w/2-3/8" sidestring. Drop pump and return online.

Proposed Perforation Schedule  
 Robb #2-29B5  
 SW/4 Section 29, T2S-R5W  
 Duchesne County, Utah

Reference Log: Dresser Atlas DIFL, Run 2, dated 1/24/86.

Wasatch Formation:

9,628	9,902	10,128	10,428	10,705	11,130	11,415	11,915	12,225	12,700
640	926	142	449	740	136	429	946	230	714
649	941	171	476	774	198	484		274	744
657	954	179	486	781		497	12,008	282	748
680	957	199		785	11,224		013		752
692	970		10,529		253	11,596	025	12,300	
		10,211	552	10,808	290				12,803
9,700	10,022	220		899	295	11,696	12,104	12,524	807
781	030	246	10,647				116		832
773	079		650	10,922	11,339	11,707	140	12,642	857
			680	934	342	746	169	658	
9,816		10,377		957	357	776	178	688	12,938
873				967	364		186		
890					370	11,822	192		
				11,065			839		
				080			859		
							865		

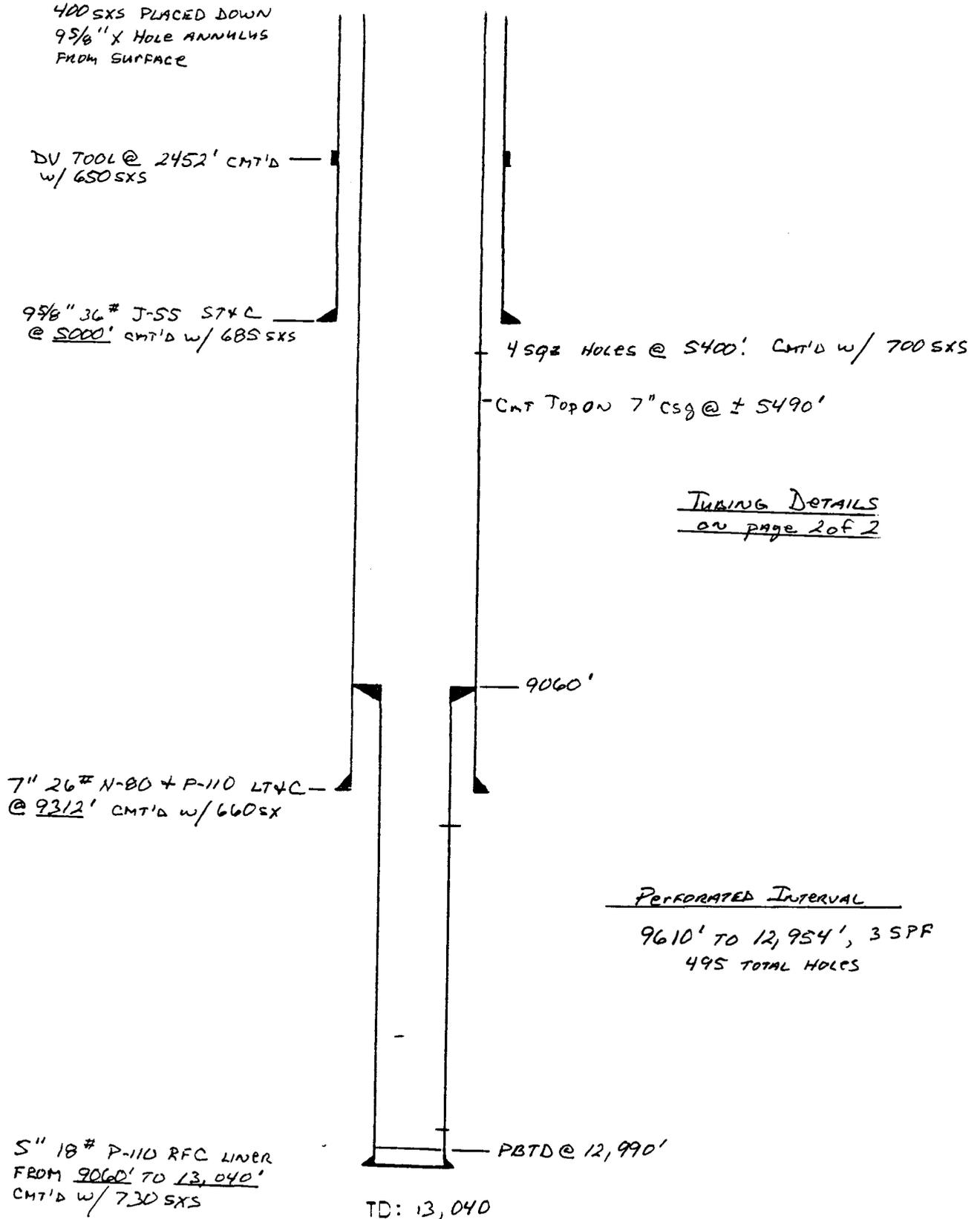
Totals: 103 zones, 108 feet and 324 holes @ 3JSPF.

Wendell Cole  
 9/25/90

PRESENT WELLBORE SCHEMATIC

Robt #2-29135  
SECTION 29, T2S, R5W

S.C. Frutch  
1/30/92  
PAGE 1 of 2



WELL PROFILE

7 3/8" 36"  
 8000'  
 5 3/4" 42"  
 5 1/2" 40"  
 20" Phase  
 5" Liberty  
 9 1/2"  
 9 3/4"  
 5" 18"  
 FBTD  
 7/12/90  
 12 887  
 DRG 12/99  
 T D  
 13 D38

OPERATOR	ANR Production	CSG.	LINER	TUBING	
WELL #	Robb 2-2985	SIZE	7"	5"	2 3/8" 2 3/8"
FIELD	Altamont	WEIGHT	26#	18#	6.5" 4.7"
COUNTY	Duchesne	GRADE	N-80	P-110	N-80 N-80
STATE	Utah	THREAD			Nulok DSS-HT DSS-H
DATE	Feb 27, 1990	DEPTH	9312'	12,991'	
FORMEN	Bob Lewis				

ITEM NO.	EQUIPMENT AND SERVICES	
	KB	20 00
1	W.H.I. Hanger 2 3/8 Brd Top & Bottom	75
2	x/over 2 3/8 Brd Pin x 2 3/8 DSS-HT Pin 3/4 OD	38
3	290 jt 2 3/8 DSS-HT N-80 6.5"	8741 75
4	x/over 2 3/8 DSS-HT Box x 2 3/8 Brd Pin 3/4 OD	55
5	National Model 220 Cavity	
	190' top sub top @ 8763'	28 48
6	7 jt 2 3/8 Brd N-80	222 80
7	4' 2 3/8 Brd tbq pup	4 00
8	4 1/2" N-80 P.B. Gas Anchor	31 45
9	1 jt 2 3/8 Brd N-80 w/turned down collar	31 88
10	2 3/8 tbq plug w/turned down collar	70
11	1 jt 2 3/8 Brd Perforated	31 71
12	10' 2 3/8 Brd N-80 tbq pup	10 50
13	M. States seal Assembly for 5" D-B Packer	83
14	M. States 5" D-B Pkr Set by wireline @ (9134)	9125 78'
	Tbq has 21,000# tension	
	2 3/8 tbq KB	20 00
A	W.H.I. 2 3/8 Hanger 2 3/8 Brd top & bottom	75
B	2 3/8 Brd N-80 tbq pup	7 55
C	2 3/8 Brd N-80 tbq pup	8 00
D	2 3/8 Brd N-80 tbq pup	1 95
E	x/over 2 3/8 Brd pin/collar x 2 3/8 Nulok Pin	82
F	117 jt 2 3/8 N-80 Nulok	3612 84
G	x/over 2 3/8 Nulok Box x 2 3/8 DSS-HT Pin	70
H	165 jt 2 3/8 N-80 DSS-HT	5116 80
I	National Stinger 2 3/8 DSS-HT Box on top 2 3/8 6.0" w/ 5500# comp.	4 25

COMMENTS:

Perfs: 9610' to 12954' 495 holes

Hydrated 2 3/8 tbq to 6500'

Notes: W.H.I. Hangers - cut too big for tbq sleeves - Possible replacement of bigger O-rings around sleeves

PREPARED BY	OFFICE	PHONE
Ken Suesz	W.O.W.S.C. #19	646 - 4135



Oil Well Servicing Completion Rig and Equipment

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number  
Fee  
7. Indian Allottee or Tribe Name  
N/A  
8. Unit or Communitization Agreement  
N/A  
9. Well Name and Number  
Robb #2-29B5  
10. API Well Number  
43-013-31130  
11. Field and Pool, or Wildcat  
Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well  
 Oil Well     Gas Well     Other (specify)  
2. Name of Operator  
ANR Production Company  
3. Address of Operator  
P. O. Box 749    Denver, CO 80201-0749  
4. Telephone Number  
(303) 573-4476

APR 13 1992

DIVISION OF  
OIL, GAS & MINING

Footage : 2214' FWL & 1037' FSL    County : Duchesne  
Q.Q. Sec. T., R., M. : SE/SW Section 29, T2S-R5W    State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion    3/21/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached cleanout, perf and acid job performed on the above referenced well.

14. I hereby certify that the foregoing is true and correct.  
Name & Signature: Erleen Danah DeY    Title: Regulatory Analyst    Date: 4/8/92  
(State Use Only)

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PAGE 3

ROBB #2-29B5 (CO, PERF & ACDZ)  
ALTAMONT/BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH  
WI: 78.5019% ANR AFE: 63925 & 19192  
TD: 13,040' PBD: 12,990'  
5" LINER @ 9,060'-13,040'  
PERFS: 9,610'-12,954' (WASATCH)  
CWC(M\$): 136.9

- 3/10-12/92 CO 5" liner. MIRU. ND WH, NU BOP's. POOH w/hyd pump BHA. Pluck 5" pkr @ 9632'. POOH. RIH w/4-1/8" mill & CO tools.  
DC: \$12,720 TC: \$12,720
- 3/13/92 POOH w/CO tools. CO 5" liner to 12,966'. Unable to get deeper.  
DC: \$4,525 TC: \$17,245
- 3/16/92 RIH w/5" pkr on 3-1/2" tbg. POOH w/CO tools. Perf Wasatch from 9628'-12,938' (109') w/3-1/8" csg gun, 3 SPF, 120° phasing. No press or FL incr. RIH w/5" pkr on 3-1/2" tbg.  
DC: \$20,577 TC: \$37,822
- 3/17/92 Prep to acidize. Finish RIH w/5" pkr on 3-1/2" tbg to 9115'. PT csg to 2000 psi.  
DC: \$4,048 TC: \$41,870
- 3/18/92 Swab back load volume. Acidize Wasatch w/25,000 gals 15% HCl & diverters & 1600 - 1.1 BS's. MTP 8600#, ATP 8300#, MIR 30 BPM, AIR 26 BPM. ISIP 1400#, 5 min 0#. Good diversion. 1158 BLWTBR. RU swab equip. IFL 5200'. Swbd 12 runs. FFL 4700'. Rec'd 18 BO & 70 BLW.  
DC: \$48,901 TC: \$90,777
- 3/19/92 RIH w/hyd pump BHA. Rel pkr. POOH w/pkr on 3-1/2" tbg.  
DC: \$14,010 TC: \$104,787
- 3/20-21/92 Place well on hyd pump prod. RIH w/2-7/8" tbg & pump cavity hydrotesting to 7500 psi. Set TAC @ 9041'. RIH w/2-3/8" tbg & stinger. ND BOP's, NU WH. Drop SV. Circ well clean. PT tbg to 4000 psi. Drop pump. RDSU.  
DC: \$16,413 TC: \$121,200
- 3/21/92 Pmpd 30 BO, 125 BW, 26 MCF/10 hrs.
- 3/22/92 Pmpd 34 BO, 108 BW, 26 MCF/12 hrs.
- 3/23/92 Pmpd 23 BO, 0 BW, 95 MCF.
- 3/24/92 Pmpd 42 BO, 140 BW, 118 MCF.
- 3/25/92 Pmpd 76 BO, 67 BW, 133 MCF.
- 3/26/92 Pmpd 26 BO, 0 BW, 97 MCF/9 hrs.
- 3/27/92 Pmpd 57 BO, 284 BW, 137 MCF.
- 3/28/92 Pmpd 44 BO, 349 BW, 122 MCF.
- 3/29/92 Pmpd 47 BO, 363 BW, 122 MCF.
- Prior prod: 9 BO, 96 BW, 15 MCF. Final report.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

1. Type of Well: OIL  GAS  OTHER:

8. Well Name and Number:

Robb #2-29B5

2. Name of Operator:

ANR Production Company

9. API Well Number:

43-013-31130

3. Address and Telephone Number:

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

10. Field and Pool, or Wildcat:

Altamont

4. Location of Well

Footages: 2214' FWL & 1037' FSL

County: Duchesne

QQ, Sec., T., R., M.: SE/SW Section 29, T2S-R5W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Beam Pump Conversion
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the beam pump conversion work performed on the above referenced well.

RECEIVED

APR 2 1995

DIVISION OF  
OIL GAS & MINING

13.

Name & Signature:

Eileen Danni Dey

Title:

Regulatory Analyst

Date: 3/30/93

(This space for State use only)

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

ROBB #2-29B5 (BEAM PUMP CONVERSION)  
ALTAMONT/BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH  
WI: 34.851911% ANR AFE:  
TD: 13,040' PBD: 12,966'  
5" LINER @ 9,060'-13,040'  
PERFS: 9,610'-12,954' (WASATCH)  
CWC(M\$): 133.9

PAGE 4

- 2/13/93 Prep to stand rig up. MI & spot rig. Unable to stand derrick up because one deadman missing.  
DC: \$1,148 TC: \$1,148
- 2/15/93 Stand rig up. ND tree. NU BOP. POOH, LD 279 jts 2-3/8" tbg & stinger. SDFN.  
DC: \$3,041 TC: \$4,189
- 2/16/93 RIH w/tbg, cleaning out liner. Rls'd tbg anchor. POOH w/2-7/8" tbg & BHA. RIH w/4-1/8" mill, Graco CO tool & 125 jts 2-3/8" tbg. RIH w/157 jts 2-7/8" tbg, left mill hanging @ 9020'. SDFN @ 4:00 p.m.  
DC: \$3,068 TC: \$7,257
- 2/17/93 Change out WH from dual to single. RIH w/139 jts 2-7/8" tbg to PBTD @ 12,966'. POOH. LD 287 jts 2-7/8" DSS-HT tbg, 9 jts 2-7/8" 8rd tbg and 125 jts 2-3/8" tbg. SDFN @ 5:30 p.m.  
DC: \$6,155 TC: \$13,412
- 2/18/93 RIH w/prod tbg. RIH w/MSOT 7" RBP & 75 jts 2-7/8" tbg. Set RBP @ 2335'. POOH w/tbg. Filled hole w/prod wtr. ND BOP & tbg head. NU single string tbg head & BOP. RIH w/retr head & tbg to 2335'. Latched & rls'd RBP. POOH w/tbg & BP. RIH w/BHA & 76 jts 2-7/8" tbg. SDFN @ 5:00 p.m.  
DC: \$19,261 TC: \$32,673
- 2/19/93 RIH w/rods. RIH w/231 jts 2-7/8" tbg. Tried to set TAC @ 9653'. Pulled up & set TAC @ 9621'. ND BOP. Landed tbg on hanger w/18,000# tension. NU WH. SDFN.  
DC: \$3,002 TC: \$35,675
- 2/20/93 RD rig & equip. RIH w/new pump & rods. Space out & seat pump. PT tbg to 600 psi, held. Place well on pump @ 4:00 p.m., 2/20/93.  
DC: \$47,261 TC: \$82,936
- 2/20/93 Pmpd 48 BO, 149 BW, 109 MCF, 9 SPM/15 hr.
- 2/21/93 Pmpd 76 BO, 294 BW, 186 MCF, 9.5 SPM.
- 2/22/93 Pmpd 98 BO, 294 BW, 192 MCF, 9 SPM. RD rig & equip.  
DC: \$11,142 TC: \$94,078
- 2/23/93 Pmpd 61 BO, 306 BW, 180 MCF, 9 SPM.  
DC: \$20,822 TC: \$114,900
- 2/24/93 Pmpd 61 BO, 265 BW, 180 MCF, 9 SPM.
- Prior prod: 30 BO, 56 BW, 164 MCF. Final report.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. Lease Designation and Serial Number: Fee
		6. If Indian, Allottee or Tribe Name: N/A
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		7. Unit Agreement Name: N/A
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____	8. Well Name and Number: Robb #2-29B5	
2. Name of Operator: ANR Production Company	9. API Well Number: 43-013-31130	
3. Address and Telephone Number: P. O. Box 749 Denver, CO 80201-0749 (303) 573-4454	10. Field and Pool, or Wildcat: Altamont	
4. Location of Well Footages: 2214' FWL & 1037' FSL CO, Sec., T., R., M.: SE/SW Section 29, T2S-R5W	County: Duchesne State: Utah	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

<p style="text-align: center;"><b>NOTICE OF INTENT</b> (Submit in Duplicate)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate date work will start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p style="text-align: center;"><b>SUBSEQUENT REPORT</b> (Submit Original Form Only)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Raise Seat Nipple</u></td> <td></td> </tr> </table> <p>Date of work completion <u>5/6/93</u></p> <p style="font-size: x-small;">Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Raise Seat Nipple</u>	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																										
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<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input checked="" type="checkbox"/> Other <u>Raise Seat Nipple</u>																											

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the procedure performed to raise the seat nipple and enhance production in the subject well.

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OCT 04 1993

DIVISION OF  
OIL, GAS & MINING

13. Name & Signature: Marc D. Ernest Title: Production Superintendent Date: 10/1/93

(This space for State use only)



Western Rig # 25 \* 3816

# COASTAL OIL & GAS MORNING REPORT

DATE Wednesday May 5, 1993

LEASE & WELL Robb # 2-29 BS DRILLING FOREMAN Jim Elvie DAYS SINCE RELIEVED 2

FIELD/PROSPECT Attamah/Bluebell COUNTY Duchesne STATE Utah

DISTRICT \_\_\_\_\_ REPORT TAKEN BY: Hed SPUD DATE: \_\_\_\_\_ DAYS SINCE SPURRED \_\_\_\_\_

T.D. \_\_\_\_\_ FT. DRLG. PROGRESS \_\_\_\_\_ FT. IN \_\_\_\_\_ HRS. \_\_\_\_\_ " CSG@ \_\_\_\_\_ PBDT \_\_\_\_\_ FT.

ACTIVITY @ REPORT TIME Pick up test new pump. R 2-0 W 2005.

HOURS	ACTIVITY LAST 24 HOURS 6:00 a.m. - 6:00 a.m.	CODE NO.	DRILLING/COMPLETION COSTS ITEM	COST	
				DAILY	CUMULATIVE
<u>7:00am</u>	<u>Hot Over had well bleed down.</u>				
	<u>Top Eushed - 200 ft W Top Etc</u>	110	ROADS & LOCATIONS		
	<u>Lay down 20 jts Top - old BHA</u>	120-125	CONTRACTOR CHARGES FOOTAGE, DAY WORK, COMP., WO	<u>1800</u>	<u>2875</u>
	<u>Etc. Start R 2 ft W NEW BHA</u>	130	MUD & CHEMICALS <u>Drainage</u>		<u>120</u>
	<u>Etc as follows: 5 3/4" O.D. N-80</u>	135-136	CEMENTING SERVICE & FLOAT EQUIPMENT		
	<u>4' Deep'd Sub. Steel Top Plug</u>	140	ELECTRIC LOGGING (OPEN HOLE)		
	<u>New Style 4 1/2" O.D. P.B.A. - 4' Top</u>	141	CORING, DST, FMT		
	<u>Sub. Plus 45 Sealing Nipple</u>	142	MUD LOGGING		
	<u>3 jts 2 1/8" N-80 8'rd Top - 7" mh. Stakes</u>	145	FISHING TOOLS & SERVICES		
	<u>B-7 Arch/ Cat W/Tung Slips - 4' Top</u>	146	WATER <u>Target</u>		<u>350</u>
	<u>Sub. 287 jts 2 1/8" N-80 8'rd Top</u>	146	FUEL <u>Propane (LRL)</u>	<u>50</u>	<u>175</u>
	<u>Top Line Top e 9,060' - pull up 1 jt.</u>	146	BITS		
	<u>Remov B.O.P. Etc. Set 7" AIC e</u>	147	EQUIPMENT RENTALS <u>Top Tools - Oilfield</u>	<u>350</u>	<u>900</u>
	<u>8893' - Last Top W/ 22,000' Tension</u>	175	TRUCKING <u>N.J. Truck</u>	<u>220</u>	<u>220</u>
	<u>So e 8989' - E.O.T e 9,031' -</u>	181	BHP, GOR, POTENTIAL TESTS		
	<u>Obq Equip to 2005. Close well W</u>	183	PERF. AND CASED HOLE LOGS		
<u>(12)</u>	<u>for night. 7pm Shut down.</u>	184	ACIDIZING, FRACTURING, ETC.		
			MISC. LABOR & SERVICES <u>S&amp;S Equipment - Lumber</u>	<u>550</u>	<u>1150</u>
		190	SUPERVISION	<u>350</u>	<u>700</u>
<b>TOTAL INTANGIBLES</b>				<b>3370</b>	<b>10490</b>
<b>TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)</b>					
200 <u>2 1/2" P.B.A. - 1000.00.</u>				<b>2500</b>	<b>2500</b>
200 <u>7 1/2" Stakes AIC 1500.00.</u>					
<b>TOTAL COSTS</b>				<b>5870</b>	<b>8990</b>

**DRILLING MUD PROPERTIES**

WT. (#GAL) \_\_\_\_\_ VIS (SEC.) \_\_\_\_\_ F.L. 100# (cc) \_\_\_\_\_ HIGH TEMP. F.L. @ 300 PSI \_\_\_\_\_ P.V. (CP) \_\_\_\_\_ Y.P. (LB/100 FT<sup>3</sup>) \_\_\_\_\_

% OIL \_\_\_\_\_ % LCM \_\_\_\_\_ % SOLIDS \_\_\_\_\_ ES/pH \_\_\_\_\_ ALK. P<sub>t</sub> \_\_\_\_\_ Ex-Lm. \_\_\_\_\_ CL (PPM) \_\_\_\_\_

OWR/Ca \_\_\_\_\_ GELS (LB/100 FT<sup>3</sup>): 0" \_\_\_\_\_ 10" \_\_\_\_\_ CAKE (32 ND") \_\_\_\_\_ MBT \_\_\_\_\_ LB/BBL \_\_\_\_\_

**PUMP DATA:**

NO. 1: MODEL \_\_\_\_\_ LINER SIZE \_\_\_\_\_ X \_\_\_\_\_ " SPM \_\_\_\_\_ GPM \_\_\_\_\_ PUMP PRESS \_\_\_\_\_

NO. 2: MODEL \_\_\_\_\_ LINER SIZE \_\_\_\_\_ X \_\_\_\_\_ " SPM \_\_\_\_\_ GPM \_\_\_\_\_ PUMP PRESS \_\_\_\_\_

**DRILLING STRING:**

D.P. SIZE & TYPE \_\_\_\_\_ D.C. THD \_\_\_\_\_ NO. D.C. \_\_\_\_\_ LENGTH \_\_\_\_\_ O.D. \_\_\_\_\_ I.D. \_\_\_\_\_

FFW. WT. OF D.C. \_\_\_\_\_ BHA \_\_\_\_\_

**DIVISION OF OIL, GAS & MINING**

**BIT RECORD:**

BIT NO.	SIZE	MFGR.	TYPE	SERIAL NO.	JETS 32nd			DEPTH OUT	TOTAL THIS BIT			CUM. HRS.	COND. DULL		
					1	2	3		FEET	HRS.	FT./HR.		T	B	G

**NEGATIVE**

**OCT 04 1993**

Western Rig # 25\* 3817

# COASTAL OIL & GAS MORNING REPORT

DATE Thursday May 6, 1993

LEASE & WELL Robb # 2-2975 DRILLING FOREMAN Hal E. White DAYS SINCE RELIEVED 3

FIELD/PROSPECT Attamat/Bluebell COUNTY Duchasne STATE Utah

DISTRICT \_\_\_\_\_ REPORT TAKEN BY: [Signature] SPUD DATE: \_\_\_\_\_ DAYS SINCE SPUNDED \_\_\_\_\_

T.D. \_\_\_\_\_ FT. DRLG. PROGRESS \_\_\_\_\_ FT. IN \_\_\_\_\_ HRS. \_\_\_\_\_ " CSG@ \_\_\_\_\_ PBDT \_\_\_\_\_ FT.

ACTIVITY @ REPORT TIME Wells pumping -

HOURS	ACTIVITY LAST 24 HOURS 6:00 a.m. - 6:00 a.m.	CODE NO.	DRILLING/COMPLETION COSTS ITEM	COST	
				DAILY	CUMULATIVE
7:00am	Hot Over Gas Top Pushed - [unclear]				
	UP TEST well pump (Nobax 1 3/4" AN 23)	119	ROADS & LOCATIONS		
	R. T. - AS follows: pump 3' x 1" sub	120-125	CONTRACTOR CHARGES FOOTAGE, DAY WORK, COMP., WO	1740	4115
	2 x 1" - 119 x 3/4" 119 x 7/8" 112 x 1" rods	130	MUD & CHEMICALS <u>[unclear]</u>	-	120
	1-4' 1-8' 1-2' x 1" subs - polish rod	135-136	CEMENTING SERVICE & FLOAT EQUIPMENT		
	Space out - Start pump Fill Top w/	140	ELECTRIC LOGGING (OPEN HOLE)		
	31 Blis Wte - press test to 500'	141	CORING, DST, FMT		
	Field - Stecker pump (Good action)	142	MUD LOGGING		
	Hand on rods - w/ 50' x 2" J.P. above	145	FISHING TOOLS & SERVICES		
	Clamps - Start well pumping - (Over)	146	WATER <u>negat</u>	150	500
	out Cellars w/ 2-2975 # 1-3075	146	FUEL <u>propyl (L.C.)</u>	100	275
	Log down Rig - load Equip - Stop Time	146	BITS		
(8)	Start well pumping - @ 3pm	147	EQUIPMENT RENTALS <u>Tool joints - Outfield</u>	-	900
		175	TRUCKING <u>M.J. T&amp;G</u>	110	338
		181	BHP, GOR, POTENTIAL TESTS		
		183	PERF. AND CASSED HOLE LOGS		
		184	ACIDIZING, FRACTURING, ETC.		
			MISC. LABOR & SERVICES <u>S&amp;S Logging - Willie's</u>	400	1550
		190	SUPERVISION	350	1050
			<b>TOTAL INTANGIBLES</b>	2250	8740
TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE) <u>Nobax 1 3/4" pump - 500.00</u>			200 <b>TOTAL TANGIBLES (CSG, ETC.)</b>	500	3000
			<b>TOTAL COSTS</b>	2750	11740

**DRILLING MUD PROPERTIES**

WT. (#/GAL) \_\_\_\_\_ VIS (SEC.) \_\_\_\_\_ F.L. 100# (cc) \_\_\_\_\_ HIGH TEMP. F.L. @ 300 PSI \_\_\_\_\_ P.V. (CP) \_\_\_\_\_ Y.P. (LB/100 FT<sup>3</sup>) 590

% OIL \_\_\_\_\_ % LCM \_\_\_\_\_ % SOLIDS \_\_\_\_\_ ES/pH \_\_\_\_\_ ALK. P<sub>1</sub> \_\_\_\_\_ Ex. Lm. \_\_\_\_\_ CL (PPM) \_\_\_\_\_

OWR/Ca \_\_\_\_\_ GELS (LB/100 FT<sup>3</sup>): 0" \_\_\_\_\_ 10" \_\_\_\_\_ CAKE (32 ND") \_\_\_\_\_ MBT \_\_\_\_\_ LB/BBL \_\_\_\_\_

**PUMP DATA:**

NO. 1: MODEL \_\_\_\_\_ LINER SIZE \_\_\_\_\_ X \_\_\_\_\_ " SPM \_\_\_\_\_ GPM \_\_\_\_\_ PUMP PRESS \_\_\_\_\_

NO. 2: MODEL \_\_\_\_\_ LINER SIZE \_\_\_\_\_ X \_\_\_\_\_ " SPM \_\_\_\_\_ GPM \_\_\_\_\_ PUMP PRESS \_\_\_\_\_

**DRILLING STRING:**

D.P. SIZE & TYPE \_\_\_\_\_ D.C. THD \_\_\_\_\_ NO. D.C. \_\_\_\_\_ LENGTH \_\_\_\_\_ I.D. \_\_\_\_\_

EFF. WT. OF D.C. \_\_\_\_\_ BHA \_\_\_\_\_

**BIT RECORD:**

BIT NO.	SIZE	MFG.	TYPE	SERIAL NO.	JETS 32nd			DEPTH OUT	TOTAL THIS BIT			CUM. HRS.	COND. DULL		
					1	2	3		FEET	HRS.	FT./HR.		T	B	G

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**DIVISION OF  
OIL, GAS & MINING**

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allocated or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Robb #2-29B5

9. API Well Number:

43-013-31130

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:

ANR Production Company

3. Address and Telephone Number:

P. O. Box 749 Denver, CO 80201-0749

(303) 573-4454

4. Location of Well

Footages: 2214' FWL & 1037' FSL

QQ, Sec., T., R., M.: SE/SW Section 29, T2S-R5W

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Raise Seat Nipple
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion 5/6/93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the procedure performed to raise the seat nipple and enhance production in the subject well.

RECEIVED

OCT 12 1993

DIVISION OF  
OIL, GAS & MINING

13.

Name & Signature:

Marc D. Ernest  
Marc D. Ernest

Title:

Production Superintendent

Date:

10/1/93

(This space for State use only)

Tax credit  
10/1/93

Western Rq # 254 3817

# COASTAL OIL & GAS MORNING REPORT

DATE Thursday 7/24/6/1993

LEASE & WELL Robb # 2-29-85 DRILLING FOREMAN H. J. R. J. R. DAYS SINCE RELIEVED 3

FIELD/PROSPECT Attomatt / Bluebell COUNTY Duchesne STATE Utah

DISTRICT \_\_\_\_\_ REPORT TAKEN BY: H. J. R. J. R. SPUD DATE: \_\_\_\_\_ DAYS SINCE SPURRED \_\_\_\_\_

T.D. \_\_\_\_\_ FT. DRLG. PROGRESS \_\_\_\_\_ FT. IN \_\_\_\_\_ HRS. \_\_\_\_\_ CSG @ \_\_\_\_\_ PBTD \_\_\_\_\_ FT.

ACTIVITY @ REPORT TIME Wells pumping -

HOURS	ACTIVITY LAST 24 HOURS 6:00 a.m. - 6:00 a.m.	CODE NO.	DRILLING/COMPLETION COSTS ITEM	COST	
				DAILY	CUMULATIVE
7:00am	Hot Oil 6hr 7hr flushed				
	60 EST (old) (Nobax 1 3/4" ANP 23)	120-125	ROADS & LOCATIONS		
	B. T. H. AS follows: pump 3' x 1" sub.	130	CONTRACTOR CHARGES FOOT/GE. DAY WORK, COMP., WO	1740	4115
	2 x 14" - 119 x 3/4" 119 x 7/8" 112 x 1" rods	135-138	MUD & CHEMICALS <u>DISKIEES</u>		120
	1-1/2" 1-8" 1-2" x 1" subs - polish rods	140	CEMENTING SERVICE & FLOAT EQUIPMENT		
	SPACE OUT - SEAT pump 500 7hr W	141	ELECTRIC LOGGING (OPEN HOLE)		
	31 Bbls Wt - PRESS TEST to 500'	142	CORING, DST, FMT		
	FIELD - Stroke pump (load action)	145	MUD LOGGING		
	FIELD - OFF RODS - W/ 50' 1/2" DR 100'	146	FISHING TOOLS & SERVICES		
	Clamps - Start well pumping - (Old)	146	WATER	150	500
	out Cellars W/ 2-29-85 # 1-30-85	146	FUEL	100	275
	Log down rig - Load Equip - Stop Time	146	BITS		
(5)	Start well pumping - @ 3pm	147	EQUIPMENT RENTALS <u>Tools - 100' - 100'</u>		900
		175	TRUCKING <u>1-7-700</u>	110	330
		181	BHP, GOR, POTENTIAL TESTS		
		183	PERF. AND CASSED HOLE LOGS		
		184	ACIDIZING, FRACTURING, ETC.		
		190	MISC. LABOR & SERVICES <u>S.R.S. FILTERING - WILLIAMS</u>	400	1550
			SUPERVISION	350	1050
			<b>TOTAL INTANGIBLES</b>	2250	8740
		200	<b>TOTAL TANGIBLES (CSG, ETC.)</b>	500	3500
			<b>TOTAL COSTS</b>	2750	11740

TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)  
7/24/93 1 3/4" pump - 500.00

**DRILLING MUD PROPERTIES**

WT. (#/GAL) \_\_\_\_\_ VIS (SEC.) \_\_\_\_\_ F.L. 100# (cc) \_\_\_\_\_ HIGH TEMP. F.L. @ 300 PSI \_\_\_\_\_ P.V. (CP) \_\_\_\_\_ Y.P. (LB/100 FT<sup>3</sup>) \_\_\_\_\_

% OIL \_\_\_\_\_ % LCM \_\_\_\_\_ % SOLIDS \_\_\_\_\_ ES/pH \_\_\_\_\_ ALK.:P<sub>1</sub> \_\_\_\_\_ Ex-Lm. \_\_\_\_\_ CL (PPM) \_\_\_\_\_

OWR/Ca \_\_\_\_\_ GELS (LB/100 FT<sup>3</sup>): 0" \_\_\_\_\_ 10" \_\_\_\_\_ CAKE (32 ND") \_\_\_\_\_ MBT \_\_\_\_\_ LB/BBL \_\_\_\_\_

**PUMP DATA:**

NO. 1: MODEL \_\_\_\_\_ LINER SIZE \_\_\_\_\_ X \_\_\_\_\_" SPM \_\_\_\_\_ GPM \_\_\_\_\_ PUMP PRESS \_\_\_\_\_

NO. 2: MODEL \_\_\_\_\_ LINER SIZE \_\_\_\_\_ X \_\_\_\_\_" SPM \_\_\_\_\_ GPM \_\_\_\_\_ PUMP PRESS \_\_\_\_\_

**DRILLING STRING:**

D.P. SIZE & TYPE \_\_\_\_\_ D.C. THD \_\_\_\_\_ NO. D.C. \_\_\_\_\_ LENGTH \_\_\_\_\_ O.D. \_\_\_\_\_ I.D. \_\_\_\_\_

EFF. WT. OF D.C. \_\_\_\_\_ BHA \_\_\_\_\_

**BIT RECORD:**

BIT NO.	SIZE	MFR.	TYPE	SERIAL NO.	JETS 32nd			DEPTH OUT	TOTAL THIS BIT			
					1	2	3		FEET	HRS.	FT./HR.	

**RECEIVED**

OCT 12 1993

DIVISION OF  
OIL, GAS & MINING

# COASTAL OIL & GAS MORNING REPORT

DATE Thursday  
10/04/93

LEASE & WELL Robb # 2-2935 DRILLING FOREMAN H.M. FINE DAYS SINCE RELIEVED 1  
 FIELD/PROSPECT Almond 11 Bluebell COUNTY Duchaine STATE W.Va  
 DISTRICT \_\_\_\_\_ REPORT TAKEN BY: [Signature] SPUD DATE: \_\_\_\_\_ DAYS SINCE SPURRED \_\_\_\_\_  
 T.D. \_\_\_\_\_ FT. DRLG. PROGRESS \_\_\_\_\_ FT. IN \_\_\_\_\_ HRS. \_\_\_\_\_ CSG@ \_\_\_\_\_ PBDT \_\_\_\_\_ FT.  
 ACTIVITY @ REPORT TIME 20:00 - 21:00 - ETC.

HOURS	ACTIVITY LAST 24 HOURS 6:00 a.m. - 6:00 a.m.	CODE NO.	DRILLING/COMPLETION COSTS ITEM	COST	
				DAILY	CUMULATIVE
<u>12:00</u>	<u>27 27 27 (U.S. units) - just OIL &amp; gas pumping</u>				
	<u>27 27 27 - BLEED PRESS OFF TOP</u>	110	ROADS & LOCATIONS		
	<u>300 up and seal pump - flush ROSS</u>	120-125	CONTRACTOR CHARGES FOOTAGE, DAY WORK, COMP., WO	<u>1075</u>	
	<u>ETC - 200 ft - lay down 1 1/2" - 8x</u>	130	MUD & CHEMICALS <u>(SPECIALIZED)</u>	<u>120</u>	
	<u>7/8" &amp; 5/8" ROSS &amp; amp - Chg (Etc.)</u>	135-136	CEMENTING SERVICE & FLOAT EQUIPMENT		
	<u>to Top - RELEASE 5" AIC &amp; 9/16"</u>	140	ELECTRIC LOGGING (OPEN HOLE)		
	<u>Strip on 6" B.O.P. - Run down floor</u>	141	CORING, DST, FMT		
	<u>Get Roped up to full top - Close</u>	142	MUD LOGGING		
<u>(2)</u>	<u>WELL IN FOR NIGHT - 7 am Start chg</u>	145	FISHING TOOLS & SERVICES		
		146	WATER <u>Target</u>	<u>350</u>	
		146	FUEL <u>DEKALDE (CC)</u>	<u>125</u>	
		146	BITS		
		147	EQUIPMENT RENTALS <u>PIPE TONGS OILFIELD</u>	<u>550</u>	
		175	TRUCKING <u>27.5 - 2kg</u>		
		181	BHP, GOR, POTENTIAL TESTS		
		183	PERF. AND CASED HOLE LOGS		
		184	ACIDIZING, FRACTURING, ETC.		
			MISC. LABOR & SERVICES <u>S&amp;S SERVICES - 1/16"</u>	<u>600</u>	
		190	SUPERVISION	<u>350</u>	
<b>TOTAL INTANGIBLES</b>				<u>3170</u>	
TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)		200	<b>TOTAL TANGIBLES (CSG, ETC.)</b>		
<b>TOTAL COSTS</b>				<u>3170</u>	

### DRILLING MUD PROPERTIES

WT. (#/GAL) \_\_\_\_\_ VIS (SEC.) \_\_\_\_\_ F.L. 100#/cc) \_\_\_\_\_ HIGH TEMP. F.L. @ 300 PSI \_\_\_\_\_ P.V.(CP) \_\_\_\_\_ Y.P. (LB/100 FT?) \_\_\_\_\_  
 % OIL \_\_\_\_\_ % LCM \_\_\_\_\_ % SOLIDS \_\_\_\_\_ ES/pH \_\_\_\_\_ ALK.:P<sub>1</sub> \_\_\_\_\_ Ex-Lm. \_\_\_\_\_ CL (PPM) \_\_\_\_\_  
 OWRCa \_\_\_\_\_ GELS (LB/100 FT?) 0" \_\_\_\_\_ 10" \_\_\_\_\_ CAKE (32 ND") \_\_\_\_\_ MBT \_\_\_\_\_ LB/BBL

### PUMP DATA:

NO. 1: MODEL \_\_\_\_\_ LINER SIZE \_\_\_\_\_ X \_\_\_\_\_ " SPM \_\_\_\_\_ GPM \_\_\_\_\_ PUMP PRESS \_\_\_\_\_  
 NO. 2: MODEL \_\_\_\_\_ LINER SIZE \_\_\_\_\_ X \_\_\_\_\_ " SPM \_\_\_\_\_ GPM \_\_\_\_\_

### DRILLING STRING:

D.P. SIZE & TYPE \_\_\_\_\_ D.C. THD \_\_\_\_\_ NO D.C. \_\_\_\_\_ LENGTH \_\_\_\_\_ O.D. \_\_\_\_\_ I.D. \_\_\_\_\_  
 EFF. WT OF D.C. \_\_\_\_\_ BHA \_\_\_\_\_

RECEIVED  
OCT 12 1993

### BIT RECORD:

BIT NO.	SIZE	MFR.	TYPE	SERIAL NO.	JETS 32nd			DEPTH OUT	TOTAL THIS BIT		COND. DULL	
					1	2	3		FEET	HRS.	B	G

DIVISION OF  
**OIL, GAS & MINING**

Westerly Rig # 25 + 3816

# COASTAL OIL & GAS MORNING REPORT

Wednesday

DATE May 5, 1993

LEASE & WELL Robb # 2-29 BS DRILLING FOREMAN Jim Tule DAYS SINCE RELIEVED 2

FIELD/PROSPECT Altman/Bluebell COUNTY Duchess STATE LaGr

DISTRICT \_\_\_\_\_ REPORT TAKEN BY: Hed SPUD DATE: \_\_\_\_\_ DAYS SINCE SPURRED \_\_\_\_\_

T.D. \_\_\_\_\_ FT. DRLG. PROGRESS \_\_\_\_\_ FT. IN \_\_\_\_\_ HRS. \_\_\_\_\_ CSG \_\_\_\_\_ PBDT \_\_\_\_\_ FT.

ACTIVITY @ REPORT TIME Pick up test new pump. 2-29 w/ EXS.

### HOURS ACTIVITY LAST 24 HOURS

6:00 a.m. - 6:00 a.m.

### DRILLING/COMPLETION COSTS

ITEM COST

A.F.E.

DESCRIPTION	CODE NO.	ITEM	DAILY	CUMULATIVE
<u>7:00 am - 7:01 am OVER had well bleed down.</u>				
<u>Top flushed - 200 ft w/ Top Etc.</u>	110	ROADS & LOCATIONS		
<u>Log card 20 ft w/ Top - old BHA</u>	120-125	CONTRACTOR CHARGES FOOTAGE, DAY WORK, COMP., WO	1800	2875
<u>Etc. - Start RTH w/ NEW BHA</u>	130	MUD & CHEMICALS <u>WALKER</u>		120
<u>Etc. AS FOLLOWS: 5 3/4" O.D. M-80</u>	135-136	CEMENTING SERVICE & FLOAT EQUIPMENT		
<u>4' steel'd sub. STEEL Top plug.</u>	140	ELECTRIC LOGGING (OPEN HOLE)		
<u>2nd style 4 1/2" O.D. P.B.B.A. - 4' Top</u>	141	CORING, DST, FMT		
<u>Sub. OHS 45 Sealing Nipples.</u>	142	MUD LOGGING		
<u>3 1/2 2 1/8" N-80 8' Top - 7" Top. Stakes</u>	145	FISHING TOOLS & SERVICES		
<u>3-2 Arch/Out w/ Tung. Slips. 4' Top</u>	146	WATER <u>Target</u>		350
<u>Sub. 287 ft 2 1/8" N-80 8' Top</u>	146	FUEL <u>WAGNER (L.C.I.)</u>	50	175
<u>Top liner tape 9,060' - pull up 1 ft.</u>	146	BITS		
<u>Remarks - 30' Etc. - set 7" AIC E</u>	147	EQUIPMENT RENTALS <u>TRIP TANKS. W/REID</u>	350	900
<u>8893 - Land Top w/ 22,000' Tension</u>	175	TRUCKING <u>N.J. TRUCK</u>	220	220
<u>Sub. 8989' - 10' E 9,021'</u>	181	BHP, GOR, POTENTIAL TESTS		
<u>Obq Equip to EXS. Close well w/</u>	183	PERF. AND CASED HOLE LOGS		
<u>(12) for work. 7 am Shut down.</u>	184	ACIDIZING, FRACTURING, ETC.		
		MISC. LABOR & SERVICES <u>SAS ETC. - LADIES</u>	550	1150
	190	SUPERVISION	350	700
		<b>TOTAL INTANGIBLES</b>	<b>3370</b>	<b>10490</b>
TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)		200	<b>TOTAL TANGIBLES (CSG, ETC.)</b>	<b>7500</b>
<u>1" 100' - 1000.00</u>				<b>2500</b>
<u>Top Stakes 110 1500.00</u>				
		<b>TOTAL COSTS</b>	<b>5870</b>	<b>8990</b>

### DRILLING MUD PROPERTIES

WT. (#/GAL) \_\_\_\_\_ VIS (SEC.) \_\_\_\_\_ F.L. 100# (cc) \_\_\_\_\_ HIGH TEMP. F.L. @ 300 PSI \_\_\_\_\_ P.V. (CP) \_\_\_\_\_ Y.P. (LB/100 FT) \_\_\_\_\_

% OIL \_\_\_\_\_ % LCM \_\_\_\_\_ % SOLIDS \_\_\_\_\_ ES/pH \_\_\_\_\_ ALK.:P<sub>i</sub> \_\_\_\_\_ Ex-Lm. \_\_\_\_\_ CL (PPM) \_\_\_\_\_

OWRca \_\_\_\_\_ GELS (LB/100 FT): 0" \_\_\_\_\_ 10" \_\_\_\_\_ CAKE (32 ND") \_\_\_\_\_ MBT \_\_\_\_\_ LB/BL

### PUMP DATA:

NO. 1: MODEL \_\_\_\_\_ LINER SIZE \_\_\_\_\_ X \_\_\_\_\_ " SPM \_\_\_\_\_ GPM \_\_\_\_\_ PUMP ADDRESS \_\_\_\_\_

NO. 2: MODEL \_\_\_\_\_ LINER SIZE \_\_\_\_\_ X \_\_\_\_\_ " SPM \_\_\_\_\_ GPM \_\_\_\_\_ PUMP ADDRESS \_\_\_\_\_

### DRILLING STRING:

D.P. SIZE & TYPE \_\_\_\_\_ D.C. THD. \_\_\_\_\_ NO. D.C. \_\_\_\_\_ LENGTH \_\_\_\_\_ OCT 12 1993 I.D. \_\_\_\_\_

OFF WT. OF D.C. \_\_\_\_\_ BHA \_\_\_\_\_

### BIT RECORD:

BIT NO.	SIZE	MFG	TYPE	SERIAL NO.	ETS 32nd			DEPTH OUT	TOTAL THIS BIT			CUM. HRS	COND. DULL		
					1	2	3		FEET	HRS.	FT./HR.		T	B	G



DIVISION OF  
OIL, GAS & MINING

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
WORKOVER AND COMPLETION FORM

COMPANY: ANR PRODUCTION CO., INC COMPANY REP: JIM FOREMAN

WELL NAME: ROBB #2-29B5 API NO: 43-013-31130

SECTION: 29 TWP: T2S RANGE: R5W

CONTRACTOR: WESTERN OIL WELL SERVICE RIG NUMBER: #25

INSPECTOR: DENNIS L. INGRAM TIME: 4:20 PM AM/PM DATE: 3/21/94

OPERATIONS AT THE TIME OF INSPECTION: LANDING TUBING.

=====

WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: POW

H2S: N/A ENVIRONMENTAL: OK PIT: Y ROPE: Y

DISPOSITION OF FLUIDS USED: TRUCK

PERFORATED: \_\_\_\_\_ STIMULATED: \_\_\_\_\_ SAND CONTROL: \_\_\_\_\_

WATER SHUT OFF: \_\_\_\_\_ WELLBORE CLEANOUT: \_\_\_\_\_ WELL DEEPENED: \_\_\_\_\_

CASING OR LINER REPAIR: \_\_\_\_\_ ENHANCED RECOVERY: \_\_\_\_\_ THIEF ZONE: \_\_\_\_\_

CHANGE OF LIFT SYSTEM: \_\_\_\_\_ TUBING CHANGE: Y OTHER CEMENT SQUEEZE: \_\_\_\_\_

=====

REMARKS:

WELL HAD PARTED RODS. OPERATOR HAD TO CHANGE OUT 70 JOINTS OF TUBING.

EMERGENCY PIT IS LINED WITH NO OIL PRESENT.

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

	5. Lease Designation and Serial Number: See Attached
	6. If Indian, Allottee or Tribe Name: See Attached
	7. Unit Agreement Name: See Attached
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____	8. Well Name and Number: See Attached
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: See Attached
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455	10. Field and Pool, or Wildcat: See Attached
4. Location of Well Footages: See Attached County: See Attached QQ, Sec., T., R., M.: See Attached State: Utah	

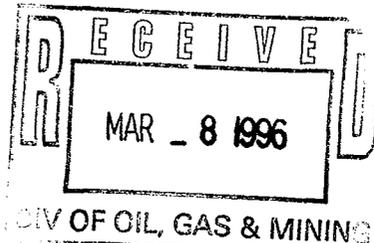
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Change of Operator</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____  <small>Report results of <b>Multiple Completions</b> and <b>Recompletions</b> to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.</small>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

*Bonnie Carson*  
 \_\_\_\_\_  
 Bonnie Carson, Sr. Environmental & Safety Analyst  
 ANR Production Company



13. Name & Signature: *Sheila Bremer* Title: Coastal Oil & Gas Corporation Date: 03/07/96  
 Sheila Bremer  
 Environmental & Safety Analyst

(This space for State use only)

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			
					Footages	Section, Township & Range	Field	County
Evans Ute 2-17B3	43-013-31056	Fee 5326	Ute	96104	1701' FSL & 1474' FWL	NWSW, 17-2S-3W	Altamont	Duchesne
Miles 1-35A4	43-013-30029	Fee 1965	N/A	9618	1980' FNL & 1980' FEL	SWNE, 35-1S-4W	Altamont	Duchesne
Miles 2-35A4	43-013-31087	Fee 1966	N/A	9618	802' FWL & 1530' FSL	NWSW, 35-1S-4W	Altamont	Duchesne
Brotherson 2-11B4	43-013-31078	Fee 541	N/A	9623	944' FSL & 1643' FWL	SESW, 11-2S-4W	Altamont	Duchesne
Brotherson 1-2B4	43-013-30062	Fee 570	N/A	9635	1478' FNL & 1459' FEL	SWNE, 2-2S-4W	Altamont	Duchesne
Brotherson 2-2B4	43-013-30855	Fee 8420	N/A	9635	1371' FSL & 1498' FWL	NESW, 2-2S-4W	Altamont	Duchesne
Broadhead 1-21B6	43-013-30100	Patented 595	N/A	9639	540' FNL & 2610' FEL	NWNE, 21-2S-6W	Altamont	Duchesne
Ute Brotherson 2-34A4	43-013-30978	Fee 10070	N/A	9640	663' FWL & 1626' FSL	NWSW, 34-1S-4W	Altamont	Duchesne
Rust 2-36A4	43-013-31092	Fee 1577	N/A	9642	1516' FWL & 1955' FSL	NESW, 36-1S-4W	Altamont	Duchesne
Babcock 1-12B4	43-013-30104	Patented 1630	Ute	9643	2248' FNL & 1000' FEL	SENE, 12-2S-4W	Altamont	Duchesne
Babcock 2-12B4	43-013-31005	Fee 10215	N/A	9643	502' FWL & 503' FSL	SWSW, 12-2S-4W	Altamont	Duchesne
Ellsworth 1-9B4	43-013-30118	Patented 1610	N/A	9645	1444' FNL & 700' FEL	SENE, 9-2S-4W	Altamont	Duchesne
Ellsworth 2-9B4	43-013-31138	Fee 10400	N/A	9645	2976' FNL & 2543' FWL	NESW, 9-2S-4W	Altamont	Duchesne
Burton 2-15B5	43-013-31044	Fee 10210	N/A	9646	718' FWL & 1604' FSL	NWSW, 15-2S-5W	Altamont	Duchesne
Tew 2-10B5	43-013-31125	Fee 1756	N/A	9654	851' FWL & 729' FSL	SWSW, 10-2S-5W	Altamont	Duchesne
Goodrich 1-2B3	43-013-30182	Patented 1765	N/A	9655	2347' FSL & 1514' FEL	NWSE, 2-2S-3W	Bluebell	Duchesne
Goodrich 2-2B3	43-013-31246	Fee 11037	N/A	9655	678' FNL & 2235' FWL	NENW, 2-2S-3W	Bluebell	Duchesne
Robb 2-29B5	43-013-31130	Fee 10454	N/A	9656	2214' FWL & 1037' FSL	SESW, 29-2S-5W	Altamont	Duchesne
Ellsworth 1-16B4	43-013-30192	Patented 1735	Ute	9659	1301' FNL & 1101' FEL	NENE, 16-2S-4W	Altamont	Duchesne
Ellsworth 2-16B4	43-013-31046	Fee 10217	N/A	9659	1075' FWL & 1439' FSL	NWSW, 16-2S-4W	Altamont	Duchesne
Lake Fork 2-13B4	43-013-31134	Fee 10452	N/A	9660	963' FWL & 819' FSL	SWSW, 13-2S-4W	Altamont	Duchesne
Jessen 2-21A4	43-013-31256	Fee 11061	N/A	9661	702' FSL & 2182' FWL	SESW, 21-1S-4W	Altamont	Duchesne
Jenkins 1-1B3	43-013-30175	Patented 1790	N/A	9670	1807' FNL & 1888' FWL	SENE, 1-2S-3W	Bluebell	Duchesne
Jenkins 2-1B3	43-013-31117	Fee 1792	N/A	9670	803' FWL & 662' FSL	SWSW, 1-2S-3W	Bluebell	Duchesne
Birch 3-27B5	43-013-31126	Fee 1783	N/A	9671	979' FWL & 1151' FSL	SWSW, 27-2S-5W	Altamont	Duchesne
Lazy K 2-11B3	43-013-31352	Fee 11362	N/A	9672	503' FNL & 2017' FEL	NWNE, 11-2S-3W	Bluebell	Duchesne
Rudy 1-11B3	43-013-30204	Patented 1820	N/A	9672	2111' FSL & 2483' FEL	NWSE, 11-2S-3W	Bluebell	Duchesne
Brotherson 1-24B4	43-013-30229	Fee 1865	N/A	9674	1445' FNL & 1894' FEL	SWNE, 24-2S-4W	Altamont	Duchesne
Brotherson 3-23B4	43-013-31289	Fee 1141	N/A	<del>9674</del>	1177' FSL & 1112' FWL	SWSW, 23-2S-4W	Altamont	Duchesne
Evans 1-19B3	43-013-30265	Fee 1776	N/A	9678	1256' FNL & 893' FEL	NENE, 19-2S-3W	Altamont	Duchesne
Jenkins 2-12B3	43-013-31121	Fee 10459	N/A	9679	1623' FNL & 1047' FEL	SENE, 12-2S-3W	Bluebell	Duchesne
Bleazard 2-28B4	43-013-31304	Fee 11433	N/A	9681	1580' FSL & 2335' FWL	NESW, 28-2S-4W	Altamont	Duchesne
Lamicq 2-5B2	43-013-30784	Fee 2302	N/A	9683	1963' FWL & 803' FSL	SESW, 5-2S-2W	Bluebell	Duchesne
C.R. Aimes 1-23A4	43-013-30375	Fee 5675	Ute	9C133	704' FEL & 1515' FNL	SENE, 23-1S-4W	Altamont	Duchesne
Chandler 1-5B4	43-013-30140	Apr. 4-11-96 Patented 1685	Ute	NW580	2120' FNL & 1553' FEL	SWNE, 5-2S-4W	Altamont	Duchesne
Chandler 2-5B4	43-013-31000	Fee 10075	Ute	NW580	466' FSL & 1180' FWL	SWSW, 5-2S-4W	Altamont	Duchesne
Monsen 2-27A3	43-013-31104	Fee 1746	N/A	NW581	1801' FWL & 2008' FSL	NESW, 27-1S-3W	Altamont	Duchesne
Monsen 3-27A3	43-013-31401	Fee 11686	N/A	NW581	850' FNL & 1520' FWL	NENW, 27-1S-3W	Altamont	Duchesne
Ute Smith 1-30B5	43-013-30521	Fee 1950	Ute	UT08014987C696	1890' FSL & 624' FEL	NESE, 30-2S-5W	Altamont	Duchesne
Bleazard 1-18B4	43-013-30059	Patented 1565	N/A	N/A	1923' FNL & 2314' FEL	SWNE, 18-2S-4W	Altamont	Duchesne
Bleazard 2-18B4	43-013-31025	Fee 1566	N/A	N/A	857' FWL & 861' FSL	SWSW, 18-2S-4W	Altamont	Duchesne
Bodero 1-15B3	43-013-30565	Fee 2360	N/A	N/A	1370' FNL & 1679' FWL	SENE, 15-2S-3W	Altamont	Duchesne
Broadhead 2-32B5	43-013-31036	Fee 10216	N/A	N/A	1686' FWL & 1116' FSL	SESW, 32-2S-5W	Altamont	Duchesne
Brotherson 1-10B4	43-013-30110	Patented 1614	N/A	N/A	2037' FNL & 2052' FEL	SWNE, 10-2S-4W	Altamont	Duchesne
Brotherson 1-14B4	43-013-30051	Patented 1535	N/A	N/A	2100' FNL & 750' FEL	SENE, 14-2S-4W	Altamont	Duchesne
Brotherson 1-22B4	43-013-30227	Fee 1780	N/A	N/A	1642' FNL & 1297' FEL	SENE, 22-2S-4W	Altamont	Duchesne
Brotherson 1-23B4R	43-013-30483	Patented 8423	N/A	N/A	747' FNL & 2380' FEL	NWNE, 23-2S-4W	Altamont	Duchesne
Brotherson 1-26B4	43-013-30336	Patented 1856	N/A	N/A	1272' FNL & 1408' FEL	NWNE, 26-2S-4W	Altamont	Duchesne
Brotherson 1-28A4	43-013-30292	Patented 1841	N/A	N/A	751' FNL & 1130' FEL	NENE, 28-1S-4W	Altamont	Duchesne

PENN 301

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
UT-922

April 11, 1996

### Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

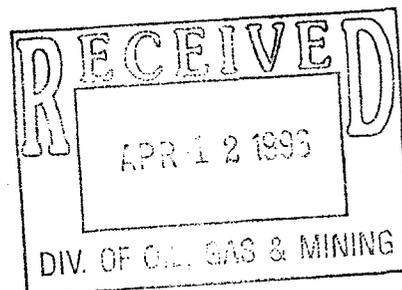
SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

### Enclosures

bcc: ~~96-000109~~  
CA 's (33)  
DM - Vernal  
Division Oil, Gas & Mining  
Agr. Sec. Chron.  
Fluid Chron



## memorandum

DATE: August 16, 1996

REPLY TO  
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office

We are in receipt of the Designations of Successor Operator for our approval whereby Coastal Oil & Gas Corporation was designated as the new Operator for the Communization Agreements (CA) listed on the attached sheet, Exhibit "A".

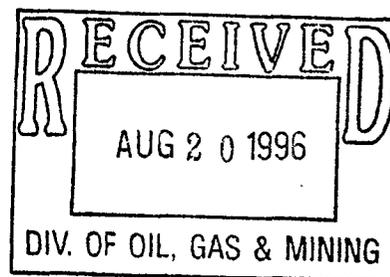
The enclosed instruments were approved on the date of this letter. Coastal's Nationwide Bond will be used to cover all operations, and plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

*Charles Cameron*

## Enclosures

cc: ~~Lisha Cordova, Utah State DOGM~~  
Theresa Thompson, BLM/SLC



## DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Numbers are listed on attached Exhibit "A"

Designation of successor Operator for communitized area, Counties of Uintah and Duchesne, State of Utah, being:

(See attached Exhibit "A" for description of Communitization Agreements)

THIS INDENTURE, dated as of the 9th day of April, 1996, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party", and the owners of communitized working interests, hereinafter designated as "Second Parties",

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective (see attached Exhibit "A") wherein ANR Production Company is designated as Operator of the communitized area; and

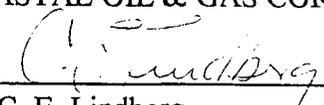
WHEREAS said, ANR Production Company has resigned as Operator, and the designation of successor operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenants and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; and said Agreement being hereby incorporated herein by referenced and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY  
COASTAL OIL & GAS CORPORATION

By:   
C. E. Lindberg  
Vice President

STATE OF COLORADO )  
 )  
COUNTY OF Denver )

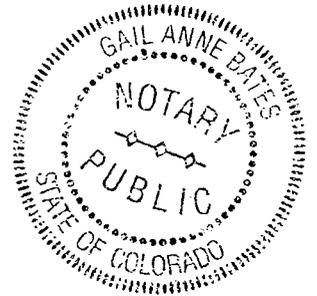
The foregoing instrument was acknowledged before me on the 9th day of April, 1996 by C. E. Lindberg, known to me to be the vice President of Coastal Oil & Gas Corporation, a Delaware corporation, on behalf of said corporation.

Given under my hand and official seal of office on this 9th day of April, 1996.

Gail Anne Bates  
Notary Public in and for the State of Colorado

My Commission Expires:

MY COMMISSION EXPIRES: May 14, 1997  
1314 W. Shepperd Ave., #203B  
Littleton, Colorado 80120



The Designation of Successor Operator is hereby approved this 16th day of August, 1996, for the Communitization Agreements listed on the attached sheet as Exhibit "A".

Charles H. Cameron  
Acting Superintendent  
BIA - Uintah & Ouray Agency

**Communitization Agreement**

<b>Well Name</b>	<b>Well Location</b>	<b>County</b>	<b>State</b>	<b>Number</b>	<b>Description</b>	<b>Acres</b>	<b>Effective Date</b>
Evans Ute 2-17B3	NWSW, 17-2S-3W	Duchesne	Utah	96104	All Sec. 17-T2S-R3W	640.00	10/01/73
Miles 1-35A4	SWNE, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Miles 2-35A4	NWSW, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Brotherson 2-11B4	SESW, 11-2S-4W	Duchesne	Utah	9623	All Sec. 11-T2S-R4W	640.00	09/01/70
Brotherson 2-2B4	NESW, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Brotherson 1-2B4	SWNE, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Broadhead 1-21B6	NWNE, 21-2S-6W	Duchesne	Utah	9639	All Sec. 21-T2S-R6W	640.00	10/21/71
Ute Tribal 2-21B6	SESE, 21-2S-6W	Duchesne	Utah	9639	Sec. 21-T2S-R6W	640.00	10/21/71
Ute 1-34A4	SWNE, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Ute Brotherson 2-34A4	NWSW, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Rust 2-36A4	NESW, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/71
Ute 1-36A4	NENE, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/72
Babcock 1-12B4	SENE, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Babcock 2-12B4	SWSW, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Ellsworth 2-9B4	NESW, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Ellsworth 1-9B4	SENE, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Burton 2-15B5	NWSW, 15-2S-5W	Duchesne	Utah	9646	All Sec. 15-T2S-R5W	640.00	05/30/72
Ute 1-1B4	SENE, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Ute Jenks 2-1B4	NENW, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Tew 2-10B5	SWSW, 10-2S-5W	Duchesne	Utah	9654	All Sec. 10-T2S-R5W	640.00	09/26/72
Goodrich 1-2B3	NWSE, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Goodrich 2-2B3	NENW, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Robb 2-29B5	SESW, 29-2S-5W	Duchesne	Utah	9656	All Sec. 29-T2S-R5W	640.00	10/01/72
Ellsworth 1-16B4	NENE, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Ellsworth 2-16B4	NWSW, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Lake Fork 2-13B4	SWSW, 13-2S-4W	Duchesne	Utah	9660	All Sec. 13-T2S-R4W	640.00	10/26/72
Jessen 2-21A4	SESW, 21-1S-4W	Duchesne	Utah	9661	All Sec. 21-T1S-R4W	640.00	09/01/72
Jenkins 2-1B3	SWSW, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Jenkins 1-1B3	SENW, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Birch 3-27B5	SWSW, 27-2S-5W	Duchesne	Utah	9671	All Sec. 27-T2S-R5W	640.00	01/30/73
Lazy K 2-11B3	NWNE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Rudy 1-11B3	NWSE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Brotherson 1-24B4	SWNE, 24-2S-4W	Duchesne	Utah	9674	All Sec. 24-T2S-R4W	640.00	03/13/73
Evans 2-19B3	NESW, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Evans 1-19B3	NENE, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Ute 3-12B3	SWNW, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73

Communitization Agreement

<i>Well Name</i>	<i>Well Location</i>	<i>County</i>	<i>State</i>	<i>Number</i>	<i>Description</i>	<i>Acres</i>	<i>Effective Date</i>
Jenkins 2-12B3	SENE, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73
Bleazard 2-28B4	NESW, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Ute 1-28B4	SWNE, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Murdock 2-34B5	NESW, 34-2S-5W	Duchesne	Utah	9685	All Sec. 34-T2S-R5W	640.00	02/12/73
Ute Tribal 10-13A4	NWNE, 13-1S-4W	Duchesne	Utah	9C-126	All Sec. 13-T1S-R4W	640.00	03/10/74
C.R. Aimes 1-23A4	SENE, 23-1S-4W	Duchesne	Utah	9C133	All Sec. 23-T1S-R4W	640.00	03/01/74
Ute 1-8A1E	SWNE, 8-1S-1E	Uintah	Utah	9C138	All Sec. 8-T1S-R1E	640.00	10/21/74
Ute 2-33Z2	SWSW, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Tribal 1-33Z2	SWNE, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Smith 1-30B5	NESE, 30-2S-5W	Duchesne	Utah	UT080I4987C696	All Sec. 30-T2S-R5W	609.24	06/18/81
Myrin Ranch 2-18B3	NWSW, 18-2S-3W	Duchesne	Utah	UTU70814	All Sec. 18-T2S-R3W	629.70	11/05/92
Ute Tribal 2-22B6	SESE, 22-2S-6W	Duchesne	Utah	UTU73743	Sec. 22-T2S-R6W	640.00	09/06/94
Ute 1-15B6	NWSW, 15-2S-6W	Duchesne	Utah	UTU73964	All Sec. 15-T2S-T6W	640.00	04/11/95

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing: *BH*

1-EC-7-57
2-DTS 8-FILE
3-VLD
4-RJ
5-EC
6-FILM

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)                       Designation of Agent  
 Designation of Operator                                       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator)	<u>COASTAL OIL &amp; GAS CORP</u>	FROM (former operator)	<u>ANR PRODUCTION CO INC</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 749</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80201-0749</u>
	<u>phone (303) 572-1121</u>		<u>phone (303) 572-1121</u>
	<u>account no. N 0230 (B)</u>		<u>account no. N0675</u>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>013-31130</u>	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- lec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- lec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- lec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fcc C.A.'s) (8-20-96/Indian C.A.'s)*
- lec* 6. Cardex file has been updated for each well listed above.
- lec* 7. Well file labels have been updated for each well listed above.
- lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- lec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date March 11, 1996. If yes, division response was made by letter dated            19  . *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                            19  , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960311 This change involves Fee lease / non C.A. wells ~~only~~ State lease wells.  
C.A. & Indian lease wells will be handled on separate change.

960412 BLM/SL Aprv. C.A.'s 4-11-96.

960820 BIA Aprv. CA's 8-16-96.

960329 BIA Aprv. Indian Lease wells 3-26-96.

WE71/34-35

\*961107 Lemicy 2-582/43013-30784 under review at this time; no chg. yet!

5. Lease Designation and Serial Number:  
Fee

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:  
N/A

7. Unit Agreement Name:  
9656

1. Type of Well:  
OIL  GAS  OTHER:

8. Well Name and Number:  
Robb #2-29B5

2. Name of Operator:  
Coastal Oil & Gas Corporation

9. API Well Number:  
43-013-31130

3. Address and Telephone Number:  
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

10. Field and Pool, or Wildcat:  
Altamont

4. Location of Well  
Footages: 1037' FSL & 2214' FWL  
QQ, Sec., T., R., M.: SE/SW Section 29-T2S-R5W

County: Duchesne  
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other ESP installation
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

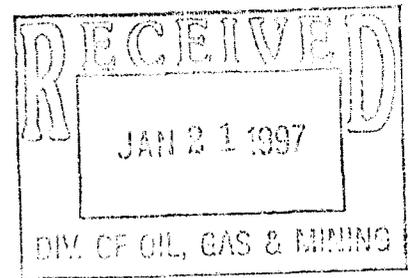
Date of work completion 1/7/97

Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG FORM.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator completed ESP installation in the subject well. Please see the attached chronological history for the details on the work performed.



13. Name & Signature: Sheila Bremer

Title Environmental & Safety Analyst Date 01/13/97

(This space for State use only)

*WO fax credit 9/97*

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

ROBB #2-29B5 (ESP INSTALLATION)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 78.5% AFE: 26675/26676  
TD: 16,741' PBTD: 12,987'  
5" LINER @ 9060'-13,038'  
PERFS: 9610'-12,954'  
CWC(\$M): 161.0

12/26/96	<b>LD rods.</b> MIRU & LD rods.	CC: \$3,871
12/27/96	<b>POOH w/2 7/8" &amp; BHA.</b> LD 125 7/8" El rods & 128 3/4" El rods & 8 1" El rods, pump. Change over to tbq equip, rel 7" TAC @ 8871'. NU BOP, RU floor & equip. POOH w/202 jts 2 7/8" tbq to 3005'.	CC: \$7089.
12/28/96	<b>ND BOP, NU Hydril.</b> POOH w/2 7/8" N-80 tbq, LD BHA. RU OWP. Set 7" No-Go @ 9060' and 5" No-Go @ 12,966'. RD OWP.	CC: \$11,529'.
12/29/96	<b>RD unit.</b> Bled off 150 psi. ND BOP, NU Hydril. RU Centrilift. PU ESP. RIH w/288 jts 2 7/8" N-80 OD tbq. RD floor & equip & Hydril. NU hanger spool. Land tbq @ 8989', NU valves.	CC: \$23,661.
12/30/96	<b>Well on production.</b> RDMO, return well to production. Pmpd 94 BO, 179 BW, 107 MCF, 11 hrs.	CC: \$157.7.
12/31/96	Pmpd 146 BO, 537 BW, 300 MCF, 22 hrs, PIP 1040#.	
1/1/97	Pmpd 125 BO, 484 BW, 325 MCF, 24 hrs, PIP 957#, 59 HZ.	
1/2/97	Pmpd 114 BO, 466 BW, 325 MCF, 24 hrs, PIP 930#.	
1/3/97	Pmpd 123 BO, 614 BW, 383 MCF, 58 HZ, 24 hrs, PIP 1010#.	
1/4/97	Pmpd 79 BO, 615 BW, 375 MCF, 58 HZ, 24 hrs, PIP 990#.	
1/5/97	Pmpd 107 BO, 554 BW, 379 MCF, 58 HZ, 24 hrs, PIP 989#.	
1/6/97	Pmpd 90 BO, 415 BW, 337 MCF, 21 hrs, 58 HZ, PIP 977#. Dn 3 hrs - change gas meter orifice & shot FL @ 430' (foam).	
1/7/97	Pmpd 120 BO, 585 BW, 426 MCF, 59 HZ, 24 hrs, PIP 1074#. <b>Prior production:</b> 80 BO, 320 BW, 200 MCF. <b><u>Final report.</u></b>	

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number  
Fee

6. Indian, Allottee or Tribe Name:  
N/A

7. Unit Agreement Name:  
CA- #9656

8. Well Name and Number:  
Robb #2-29B5

9. API Well Number:  
43-013-31130

10. Field and Pool, or Wildcat  
Altamont

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator  
Coastal Oil & Gas Corporation

3. Address and Telephone Number.  
P.O. Box 1148, Vernal UT 84078 (435)781-7023

4. Location of Well  
Footages: 1037' FSL & 2214' FWL County: Duchesne  
QQ, Sec., T., R., M.: Sec. 29, T2S, R5W State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon*  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing   | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                                       | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection                                  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                             | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Workover / Perf &amp; Acidize</u> |   |

Date of work completion 9/8/00

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Subject well placed back on production on 10/4/00. Please refer to the attached Chronological Workover report.

13. Name & Signature *Cheryl Cameron* Title Sr. Regulatory Analyst Date 11/2/00  
(This space for State use only)

ROBB 2-29B5

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

ROBB #2-29B5  
ALTAMONT/BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH  
WI: 34.851911% ANR AFE:  
TD: 13,040' PBSD: 12,966'  
5" LINER @ 9,060'-13,040'  
PERFS: 9,610'-12,954' (WASATCH)

8/30/00 **CLEAN-OUT, PERFORATE & ACIDIZE.**  
N/D HYDRIL, N/U BOP'S. ROAD RIG TO LOCATION FROM THE 1-35A1.  
MIRU, N/D WELLHEAD, N/U HYDRIL, POOH W/ TBG, CABLE & PMP, L/D PUMP.  
SDFN.

DAY 1

8/31/00 **CLEAN-OUT, PERFORATE & ACIDIZE.**  
FINISH POOH W/ CLEAN-OUT TOOLS, N/D HYDRIL, N/U BOP'S, P/U 4 1/8" BIT & CLEAN-  
OUT TOOLS, RIH W/ 112 JTS 2 3/8" TBG, X-OVER, 307 JTS 2 7/8" TBG. TAG @ 12,961',  
ROTATE & STROKE, MADE NO HOLE BEYOND THAT, POOH W/ 2 7/8" TBG (56 STDS)  
EOB @ 8900'.  
SDFN

DAY 2

**ACT: FIN RIH W/ 3 1/2" TBG**  
9/1/00 PROG: FIN POOH W/ 2 7/8" TBG, X-OVER, 110 JTS 2 3/8" TBG CLEAN-OUT TOOLS & 4  
1/8" BIT. R/U OWP PERF ZONES FROM 12,918' TO 9,850', W/ 3 3/8" GUNS AS PER PROG.  
IFL @ 8500' FFL @ 7400'. 5 GUN RUNS, 198 HOLES, 22.7 GRAM, 3 SPF. R/D OWP, P/U 5"  
H.D. PKR, RIH W/ 4 JTS 2 7/8" P-105, 5 3/4" NO-GO, 3 1/2" TBG ( 40 JTS ) EOT 1300'. SDFN

9/1/00 **CLEAN-OUT, PERFORATE & ACIDIZE.**  
FINISH RIH W/ 3 1/2" TBG FINISH POOH W/ 2 7/8" TBG, X-OVER, 110 JTS 2 3/8" TBG  
CLEAN-OUT TOOLS & 4 1/8" BIT. R/U OWP PERF ZONES FROM 12,918 TO 9850, W/ 3 3/8"  
GUNS AS PER PROG. BEGINNING F.L. @ 8500' ENDING F.L. @ 7400'. 5 GUN RUNS, 198  
HOLES, 22.7 GRAM, 3 SPF. R/D OWP, P/U 5" H.D. PKR, RIH W/ 4 JTS 2 7/8" P-105, 5 3/4"  
NO-GO, 3 1/2" TBG (40 JTS) EOT 1300'.  
SDFN

DAY 3

9/2/00 **CLEAN-OUT, PERFORATE & ACIDIZE.**  
PREP TO ACIDIZE, CONT RIH W/ 3 1/2" TBG, ( 287 JTS TOTAL). SET 5" PKR @ 9,130'.  
FILL CSG W/ 209 BBLs, P/T 1000# OK SDFN

DAY 4

9/3/00 **CLEAN-OUT, PERFORATE & ACIDIZE.**  
SWAB, R/U DOWELL & ACIDIZE PERFS 9,610 TO 12,954 W/ 30,000 GAL 15% HCL, 18,000  
GAL BRINE & ADDITIVES  
MAX PRESS 8895  
AVG PRESS 5680  
MAX RATE 30 BBLs MIN  
AVG RATE 29 BBLs MIN

COASTAL CORPORATION  
1000 WEST 1000 SOUTH  
SALT LAKE CITY, UTAH 84119  
TEL: 801-488-1111  
FAX: 801-488-1112

ROBB 2-29B5

ISIP 0  
5 MIN 0  
10 MIN 0  
DIVERSION POOR  
TOTAL LOAD 1402 BBLS  
R/D DOWELL, R/U TO SWAB, IFL @ 8,000', MADE 24 SWAB RUNS, FFL 7,500',  
RECOVERED 12 BBLS OIL, 160 BBLS WATER, PH 3 LAST HOUR.  
SDFN

DAY 5

9/4/00 **CLEAN-OUTM OERFARATE & ACIDIZE**  
SHUT DOWN FOR MONDAY/ LOG TUE.  
OPEN WELL (350 PSI) IFL @ 6,200', MADE 9 SWAB RUNS RECOVERED 22 BBLS OIL, 43  
BBLS WATER, PH 5M FFK @ 7,500' SWI.

DAY 6

9/6/00 **CLEAN-OUT, PERFORATE & ACIDIZE**  
FINISH POOH  
SITP 375, RIH W/ SWAB, F/L @ 6,200', R/U WELL INFO, LOG WELL FROM 12,813' TO  
9,610', R/D WIRELINE, UNSET 5" PKR @ 9,130', POOH L/D 3 1/2" TBG EOT 3,500'  
SDFN

DAY 7

9/7/00 **CLEAN-OUT, PERFORATE & ACIDIZE.**  
FINISH RIH W/ TBG  
FINISH POOH L/D 3 1/2" TBG, NO-GO, 4 JTS 2 7/8" P-105, 5" PKR. N/D BOP'S N/U HYDRIL,  
P/U E.S.P., RIG-UP HYDROTETER, RIH W/ 2 7/8" TBG, TESTING TO 8500# BLEW UP 6  
JTS. EOT @ 4000'  
SDFN.

DAY 8

9/7/00 **ACT: FIN RIH W/ ESP**  
PROG: FINISH POOH L/D 3 1/2" TBG, NO-GO, 4 JTS 2 7/8" P-105, 5" PKR. N/D BOP'S N/U  
HYDRIL, P/U E.S.P., RIG-UP HYDROTETER, RIH W/ 2 7/8" TBG, TESTING TO 8500#  
BLEW UP 6 JTS. EOT @ 4000' SDFN.

9/8/00 **CLEAN-OUT PERFORATE & ACIDIZE.**  
WELL PUMPING  
FINISH RIH W/ 2 7/8" TBG, HYDROTETING TO 8500# MADE TOP SPLICE, LAND TBG,  
N/D HYDRILL, N/U WELL-HEAD, RDMO.  
EOP @ 8882.76  
COLLAR STOP @ 8729  
S.N. @ 8759  
DRAIN @ 8791

DAY 9

9/30/00 **SET P/U, PULL ESP PUMP, CONVERT TO RODS**  
BEGIN POOH W/ TBG & ESP PUMP  
MIRU F/ THE 2-29A5. PREP TO POOH W/ TBG & ESP PUMP.  
SDFD

DAY 1

10/1/00 **SET P/U, PULL ESP PUMP, CONVERT TO RODS**  
DOWN FOR SUNDAY  
POOH W TBG CABLE & PMP. FLUSH THROUGH PUMP. LD PMP, SEP AND MOTOR.

SDFN

DAY 2

ROBB 2-29B5

10/3/00      **SET P/U, PULL ESP PUMP, CONVERT TO RODS**  
PU RODS RIH W/RODS & PMP  
ND HYDRILL BOPS & WELL HEAD, NU BOP, PU BHA, SOLID PULG 1 JT , PBGA , 8'  
TBG SUB, SN 50 JTS , 7" TAC @ 8983.48', SN @ 10,584', EOT @ 10,657.59'. ND BOP , NU  
WELLHEAD. X - OVER FOR RODS. HIGH WINDS, COULDN'T PU RODS.  
SDFD

DAY 3

10/4/00      **SET P/U, PULL ESP PUMP, CONVERT TO RODS**  
RDMO  
FLSH TBG W/ 60 BBLs, P/U 2 1/2" X 1 3/4" PMP, PREP & P/U 8 - 1" W/G, 3 - 3/4" W/G, 157 -  
3/4" SLICK, 6 - 3/4" W/G, 3 - 7/8" W/G, 124 - 7/8" SLICK, 119 - 1" SLICK, SPACE OUT PMP,  
P/U POLISH ROD, FILL TBG W/ 48 BBLs, P/T 1000# OK  
SDFN

DAY 4

10/5/00      **SET P/U, PULL ESP PUMP, CONVERT TO RODS**  
WELL PUMPING  
RIG DOWN, SLIDE ROTO-FLEX, MOVE RIG.

DAY 5

POST WORKOVER DATE: 10/4/00  
POST WORKOVER PROD: 32 BOPD, 80 BWPD, 99MCFPD

DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. Fee
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>Acidize</u>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Coastal Oil & Gas Corporation						7. UNIT AGREEMENT NAME CA-#9656
3. ADDRESS OF OPERATOR P.O. Box 1148, Vernal UT 84078 (435)781-7023						8. FARM OR LEASE NAME Robb
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1037' FSL & 2214' FWL At top prod. interval reported below At total depth 13,040						9. WELL NO. #2-29B5
14. API NO. 43-013-31130 DATE ISSUED 9/6/85						10. FIELD AND POOL, OR WILDCAT Altamont
15. DATE SPUDDED 1/17/85 16. DATE T.D. REACHED 1/25/86 17. DATE COMPL. 3/7/86 (Ready to prod. or Plug & Abd.)						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T2S, R5W
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6162' GR						12. COUNTY Duchesne 13. STATE UT
20. TOTAL DEPTH, MD & TVD 13,040'		21. PLUG, BACK T.D., MD & TVD 12,990'		22. IF MULTIPLE COMPL., HOW MANY		19. ELEV. CASING HEAD
23. INTERVALS DRILLED BY → ROTARY TOOLS CABLE TOOLS						24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) Wasatch 9,610' - 12,954'
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL - FD - CN						25. WAS DIRECTIONAL SURVEY MADE No
27. Was Well Cored YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) Drill System Test YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)						

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	5,000'	12 1/4"	1,735 sks	None
7"	26#	9,312'	8 3/4"	660 sks	none

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4000'	

31. PERFORATION RECORD (Interval, size and number) Wasatch 9610' - 12,954'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	9610' - 12,954'	30,000 gals 15% HCL
		18,000 gals Brine & adds

33. PRODUCTION							
DATE FIRST PRODUCTION 10/4/00		PRODUCTION METHOD <u>Flowing, gas lift, pumping - size and type of pump</u> Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10/4/00	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL. 32	GAS - MCF. 99	WATER - BBL. 80	GAS - OIL RATIO 0
FLOW. TUBING PRESS. N/A	CASING PRESSURE N/A	CALCULATED 24-HOUR RATE →	OIL - BBL. 32	GAS - MCF. 99	WATER - BBL. 80	OIL GRAVITY - API (CORR.) 0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	TEST WITNESSED BY
--	-------------------

35. LIST OF ATTACHMENTS

RECEIVED

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: *Ceryl Cameron* TITLE: Sr. Regulatory Analyst DATE: NOV 30 2000 11/9/00

See Spaces for Additional Data on Reverse Side

DIVISION OF  
OIL, GAS AND MINING

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

- ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachment.
- ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
- ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details for any multiple stage cementing and the location the cementing tool.
- ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
Formation	Top	Bottom	Description, contents, etc.	Name	Top	
					Meas. Depth	True Vert. Depth
<div style="display: flex; align-items: center; justify-content: center;"> <div style="writing-mode: vertical-rl; transform: rotate(180deg); font-weight: bold; margin-right: 10px;">RECEIVED</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg); font-weight: bold; margin-right: 10px;">NOV 30 2000</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg); font-weight: bold;">DIVISION OF OIL, GAS AND MINING</div> </div>						

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: \_\_\_\_\_ COUNTY: \_\_\_\_\_  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: \_\_\_\_\_ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
7. UNIT or CA AGREEMENT NAME:  
8. WELL NAME and NUMBER:  
Exhibit "A"  
9. API NUMBER:  
10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

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JUN 19 2001

State of Delaware  
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 13 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

*David L. Siddall*

David L. Siddall  
Vice President

Attest:

*Margaret E. Roark*  
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH	<input checked="" type="checkbox"/>	4-KAS
2. CDW	<input checked="" type="checkbox"/>	5-LP <input checked="" type="checkbox"/>
3. JLT	<input type="checkbox"/>	6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM: (Old Operator):</b>
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: ( New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
2-9B5	43-013-30719	2410	09-02S-05W	FEE	OW	S
TEW 2-10B5 (CA 96-54)	43-013-31125	1756	10-02S-05W	FEE	OW	P
FARNSWORTH 1-12B5	43-013-30124	1645	12-02S-05W	FEE	OW	P
FARNSWORTH 2-12B5	43-013-31115	1646	12-02S-05W	FEE	OW	S
FARNSWORTH 1-13B5	43-013-30092	1610	13-02S-05W	FEE	OW	P
WRIGHT 2-13B5	43-013-31267	11115	13-02S-05W	FEE	OW	P
BURTON 2-15B5	43-013-31044	10210	15-02S-05W	FEE	OW	S
REEDER 1-17B5	43-013-30218	1710	17-02S-05W	FEE	OW	S
HANSKUTT 2-23B5	43-013-30917	9600	23-02S-05W	FEE	OW	P
POTTER 1-24B5	43-013-30356	1730	24-02S-05W	FEE	OW	P
POTTER 2-24B5	43-013-31118	1731	24-02S-05W	FEE	OW	P
MURDOCK 2-26B5	43-013-31124	1531	26-02S-05W	FEE	OW	P
BIRCH 3-27B5 (CA 96-71)	43-013-31126	1783	27-02S-05W	FEE	OW	P
BROWN 2-28B5 (CA 96-68)	43-013-30718	9131	28-02S-05W	FEE	OW	P
<b>ROBB 2-29B5</b> (CA 96-56)	43-013-31130	<b>10454</b>	<b>29-02S-05W</b>	FEE	OW	P
SMITH 1-31B5	43-013-30577	1955	31-02S-05W	FEE	OW	P
BROADHEAD 2-32B5	43-013-31036	10216	32-02S-05W	FEE	OW	P
RHOADES MOON 1-35B5	43-013-30155	4715	35-02S-05W	FEE	OW	P
BROTHERSON 2-35B5	43-013-30908	9404	35-02S-05W	FEE	OW	P
RHOADES MOON 1-36B5 (CA 96-113)	43-013-30289	4765	36-02S-05W	FEE	OW	S

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communitization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 07/06/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/06/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/06/2001

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: \_\_\_\_\_

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

---

**COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".**

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## Don Staley - Re: El Paso Well Name Corrections (Remove 'R' from name)

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**From:** Don Staley  
**To:** Dustin Doucet  
**Date:** 01/04/2012 9:15 AM  
**Subject:** Re: El Paso Well Name Corrections (Remove 'R' from name)

---

Dustin,

I can't find any explanation for why the 'R' was added, but it first appeared on the February 2002 Production Book. That means the well name change took place somewhere between June 6, 2002 (when the January 2002 book was run) and July 2, 2002 (when the February 2002 book was run). There was nothing in the database comments or the well file showing that the operator requested a name change. I removed the 'R' from the well name in the database and will include a copy of this message in the well file for documentation.

The same story applies to all of these El Paso wells and all have been corrected:

Murdock 2-34B5 R (4301331132)  
Murdock 2-26B5 R (4301331124)  
Robb 2-29B5 R (4301331130)  
Ute 2-33Z2 R (4301331111)  
Jenkins 2-12B3 R (4301331121)  
Lake Fork 2-13B4 R (4301331134)  
Hanson 2-9B3 R (4301331136)  
Ute 2-31A2 R (4301331139)  
Lindsay 2-33A4 R (4301331141)

Don

>>> Dustin Doucet 12/28/2011 5:10 PM >>>  
Don,

El Paso called wondering where the "R" came from on the well name for the Murdock 2-34B5 well (in database as Murdock 2-34B5 R). No notes as to a name change all documents prior to the recent electronic submittals did not have R, the two electronic docs have the R indicating the DB had been changed prior to that date. Unless we are missing pages that would have been 2001 at the latest. Probably somebody accidentally hit a button to add it when they were adding something to the record for this well. Hopefully not a more serious issue. At any rate, El Paso doesn't want the R on there, wondered why it was done. I told them we would take it off and didn't know how it came to be. Can you take care of this? Thanks.

Dustin

**Division of Oil, Gas and Mining**  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**

**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

<b>FROM: (Old Operator):</b> N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038	<b>TO: ( New Operator):</b> N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on:          Yes
- 5b. Inspections of LA PA state/fee well sites complete on:          N/A
- 5c. Reports current for Production/Disposition & Sundries on:          6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:          BLM          N/A          BIA          Not Received
7. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:          N/A
8. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:          N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:          **Second Oper Chg**

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on:          6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on:          6/29/2012
3. Bond information entered in RBDMS on:          6/29/2012
4. Fee/State wells attached to bond in RBDMS on:          6/29/2012
5. Injection Projects to new operator in RBDMS on:          6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on:          N/A

**BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number:          103601420
2. Indian well(s) covered by Bond Number:          103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number          400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on:          N/A

**LEASE INTEREST OWNER NOTIFICATION:**

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:          6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**Multiple Leases**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**See Attached**

2. NAME OF OPERATOR:  
**El Paso E&P Company, L.P. Attn: Maria Gomez**

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:  
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:  
**See Attached**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

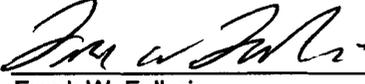
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>Change of</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<b>Name/Operator</b>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

(5/2009) Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician  
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	



GARY R. HERBERT  
Governor  
SPENCER J. COX  
Lieutenant Governor

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

June 16, 2014

Thomas Iglehart  
EP ENERGY E&P COMPANY, L.P.  
1001 Louisiana  
Houston, TX 77002

RE: Designation of Workover or Recompletion, Form 15.

Dear Thomas Iglehart,

Enclosed is a copy of the referenced form received by the Division of Oil, Gas and Mining for the ROBB 2-29B5 well (43013311300000). Total expenses in the amount of \$ 214813.42 were submitted for the Production Enhancement work that commenced on January 3, 2014 and was completed on January 6, 2014.

Some of the submitted expenses on the referenced form were associated with work that does not fall within the statutory definition of workover or recompletion and/or insufficient information was supplied to enable the Division to evaluate the submitted expense.

Deductions were subtracted from the total submitted expenses for the following work:

***Pump Changes***

***Therefore, your request for designation of the expenses as qualifying workover recompletion expenses is being approved in part for the amount of \$ 0.00.***

Please contact me at (801) 538-5281 if you require further information regarding this matter. Thank you.

Sincerely,

Dustin K Doucet  
Petroleum Engineer

Enclosures

cc: Utah Tax Commission w/enclosure  
Operator file

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

FORM 15

AMENDED REPORT

Original Filing Date: 4/1/2014

**DESIGNATION OF WORKOVER OR RECOMPLETION**

<b>1. Name of Operator</b> EP ENERGY E&P COMPANY, L.P.	<b>2. Utah Account Number</b> 83850.0	<b>5. Well Name and Number</b> ROBB 2-29B5
<b>3. Address of Operator</b> State    Zip 1001 Louisiana Houston TX 77002	<b>4. Phone Number</b> 713 997-5038	<b>6. API Number</b> 4301331130
<b>9. Location of Well</b>  Footage: 1037 FSL 2214 FWL      County: DUCHESNE QQ, Sec, Twnp, Rnge:    SESW 29 020S 050W      State : UTAH		<b>7. Field Name</b> ALTAMONT
		<b>8. Field Code Number</b> 55

**COMPLETE ALL SECTIONS. ATTACH ADDITIONAL SHEETS IF NEEDED.**

<b>10. TYPE OF WORK (Check all that apply)</b> <input checked="" type="checkbox"/> Production enhancement <input type="checkbox"/> Recompletion <input type="checkbox"/> Convert to injection <input type="checkbox"/> Repair well	<b>11. WORK PERIOD</b> Date work commenced: 1/3/2014 <b>85 Days From</b> Date work completed: 1/6/2014 <b>Completion</b>	
<b>12. THE FOLLOWING EXPENSES ARE SUBMITTED FOR DESIGNATION AS WORKOVER OR RECOMPLETION EXPENSES:</b>		
<u>Description Of Work</u>	<u>Expenses</u>	<u>Approved By State</u>
a. Location preparation and cleanup	585.00	0.00
b. Move-in, rig-up, and rig-down (including trucking)	0.00	0.00
c. Rig charges (including fuel)	40185.77	0.00
d. Drill pipe or other working string	0.00	0.00
e. Water and chemicals for circulating fluid (including water hauling)	1150.00	0.00
f. Equipment purchase	168946.58	0.00
g. Equipment rental	63.57	0.00
h. Cementing	0.00	0.00
i. Perforating	0.00	0.00
j. Acidizing	0.00	0.00
k. Fracture stimulation	0.00	0.00
l. Logging services	1542.50	0.00
m. Supervision and overhead	0.00	0.00
n. Other (itemize)	2340.00	0.00
Swabbing	0.00	0.00
0	0.00	0.00
0	0.00	0.00
o. Total submitted expenses	214813.42	
p. Total approved expenses (State use only)		0.00

**Approved by the  
Utah Division of  
Oil, Gas and Mining**  
**Date: June 16, 2014**  
**By: **

13. LIST CONTRACTORS PROVIDING SERVICES VALUED AT MORE THAN \$3,000.		
Contractor	Location (City, State)	Services Provided
PEAK WELL SERVICE LLC	Roosevelt Utah	Rig Charges
R CHAPMAN CONSTRUCTION INC	Roosevelt Utah	Rig Charges
WEATHERFORD ARTIFICIAL LIFT SYSTEM LLC	Roosevelt Utah	Rig Charges

14. LIST WORKING INTEREST OWNERS WHO TAKE PRODUCT IN KIND AND ARE AUTHORIZED TO SHARE IN THE TAX CREDIT.			
Name	Address	Utah Account No.	Percent of Interest

**I hereby certify that this report is true and complete to the best of my knowledge.**

NAME (PLEASE PRINT) Thomas Iglehart

TITLE Senior Accountant

PHONE 713 997-2791

SIGNATURE Thomas Iglehart

DATE April 1, 2014

E-MAIL thomas.iglehart@epenergy.com

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

FORM 15  
 AMENDED REPORT  
 Original Filing Date:

**DESIGNATION OF WORKOVER OR RECOMPLETION**

1. Name of Operator EP Energy E&P Company, LP	2. Utah Account No.: N3850	5. Well Name & Number.: ROBB 2-29B5 R
3. Address of Operator 1001 Louisiana Houston, TX 77002	4. Phone No. (713) 997-2791	6. API No. 43-013-31130
9. Location of Well: Footage: 1037 FSL 2214 FWL County DUCHESNE QQ, Section, Township, Range SESW 0029 2S 5W State UTAH		7. Field Name ALTAMONT
		8. Field Code No. 055

**COMPLETE ALL SECTIONS. ATTACH ADDITIONAL SHEETS IF NEEDED.**

10. TYPE OF WORK (Check all that apply) <input checked="" type="checkbox"/> Production Enhancement <input type="checkbox"/> Recompletion <input type="checkbox"/> Convert to injection <input type="checkbox"/> Repair Well	11. WORK PERIOD Date work commenced 01/03/2014 Date work completed 01/06/2014
---	---

12. THE FOLLOWING EXPENSES FOR OPERATIONS ARE SUBMITTED FOR DESIGNATION AS WORKOVER OR RECOMPLETION EXPENSES

	Expenses	Approved by State
a. Location preparation and cleanup	585.00	
b. Move-in, rig-up and rig-down (including trucking)		
c. Rig Charges (including fuel)	40185.77	
d. Drill pipe or other working string		
e. Water and chemicals for circulating fluid (including water hauling)	1150.00	
f. Equipment purchase	168946.58	
g. Equipment rental	63.57	
h. Cementing		
i. Perforating		
j. Acidizing		
k. Fracture stimulation		
l. Logging services		
m. Supervision and overhead	1542.50	
n. Other(Itemize) Swabbing	2340.00	
_____		
_____		
o. Total submitted expenses	214813.42	
p. Total approved expenses (State use only)		

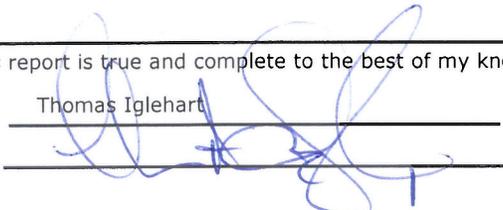
13. LIST CONTRACTORS PROVIDING SERVICES VALUED AT MORE THAN \$3,000

Contractor	Location (City, State)	Services Provided
PEAK WELL SERVICE LLC	ROOSEVELT, UTAH	Rig Charges
R CHAPMAN CONSTRUCTION INC	ROOSEVELT, UTAH	Rig Charges
WEATHERFORD ARTIFICIAL LIFT SYSTEM LLC	ROOSEVELT, UTAH	Rig Charges

14. LIST WORKING INTEREST OWNERS WHO TAKE PRODUCT IN KIND AND ARE AUTHORIZED TO SHARE IN THE TAX CREDIT

Name	Address	Utah Account No.	Percent of Interest

I hereby certify that this report is true and complete to the best of my knowledge.

Name (Please Print) Thomas Iglehart Title: Accountant  
 Signature:  Date: 4/1/2014

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: ROBB 2-29B5	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		9. API NUMBER: 43013311300000	
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1037 FSL 2214 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 29 Township: 02.0S Range: 05.0W Meridian: U		COUNTY: DUCHESNE	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/6/2014  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input type="text" value="Pump Upgrade"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Upgraded pump to a bigger longer one. See attached daily reports.			
NAME (PLEASE PRINT) Maria S. Gomez		PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A		DATE 4/1/2014	

Tax Credit Number: 49401 API Well Number: 43013311300000

Sundry Number: 49379 API Well Number: 43013311300000

## CENTRAL DIVISION

ALTAMONT FIELD

ROBB 2-29B5

ROBB 2-29B5

WORKOVER LAND

### Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

RECEIVED: Apr. 01, 2014

**1 General****1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

**1.2 Well Information**

Well	ROBB 2-29B5		
Project	ALTAMONT FIELD	Site	ROBB 2-29B5
Rig Name/No.	PEAK/1100	Event	WORKOVER LAND
Start Date	1/3/2014	End Date	1/7/2014
Spud Date/Time	11/17/1985	UWI	029-002-S 005-W 30
Active Datum	KB @6,182.0ft (above Mean Sea Level)		
Afe No./Description	162110/50191 / ROBB 2-29 B5-R		

**2 Summary****2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
1/4/2014	14:00 16:00	2.00	WOR	18		P		MOVE RIG FROM 2-34C6. SPOT & RIG UP 2PM HOT OILER START PUMPING DOWN CSG W/ 2% KCL @ 200 DEG
	16:00 17:00	1.00	WOR	18		P		L/D POLISH ROD , UNSEAT PUMP, L/D SUBS & 3-1" RODS, P/U POLISH ROD,EOR @ 8850' SECURE WELL, TBG & CSG TO SALES, SDFN.  2% KCL PUMPED = 150 BBLS DIESEL USED = 26 GAL PROPANE USED = 125 GAL
1/7/2014	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, POOH W/ RODS 100# FTP & FCP, BLEED OFF HOT OILER FLUSH TBG W/ 70 BBLS 2% KCL @ 200 DEG.
	7:30 11:00	3.50	WOR	39		P		EOR @ 8850', POOH W/ 124-1" EL RODS SLK, 102 - 7/8" EL RODS 3 W/G, 99 SLK, 119-3/4" EL RODS MIXED, 8-1 1/2" KBARS, L/D 2 1/2" X 1 3/4" X 36' RHBC PUMP. HOT OILER FLUSH AS NEEDED ( L/D 2-7/8" EL RODS SLK, WORN, )
	11:00 12:00	1.00	WOR	18		P		HOT OILER FLUSH TBG W/ 70 BBLS 2% KCL @ 200 DEG, SPOT 10 GAL CORROSION INHIBITOR
	12:00 14:00	2.00	WOR	39		P		P/U & PRIME 2 1/2" X 1 3/4" X 38' RHBC PUMP RIH W/ 12-1 1/2" K-BARS 119 - 3/4" EL RODS MIXED 102-7/8" EL RODS , 3 W/G 99 SLK 121 -1" EL RODS SLK SPACE W/ 1" SUBS = 1-2' P/U NEW 1 1/2" X 40' POLISH ROD, HANG OFF
	14:00 15:00	1.00	WBP	08		P		HOT OILER FILL TBG W/ 30 BBLS 2% KCL , PSI TEST TO 500# STROKE TEST TO 1000# ( GOODTEST ) PSI TEST CV TO 1000# GOOD PUMP 20 BBLS 2% KCL @ 200 DEG ACROSS FLOWLINE

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	15:00 17:00	2.00	WOR	18		P		RDMO, SLIDE ROTAFLEX IN, START PUMPING, TURN OVER TO PUMPER. CLEAN LOCATION, MOVE TO 2-31B5.  2% KCL PUMPED = 250 BBLS DIESEL USED = 84 GAL PROPANE USED = 225 GAL

**Table of Contents**

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2	Summary.....	1
2.1	Operation Summary.....	1



GARY R. HERBERT  
Governor

SPENCER J. COX  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

March 21, 2016

CERTIFIED MAIL NO.: 7015 0640 0003 5275 9918

43 013 3430  
Robb 2-2935  
29 28 SW

Ms. Linda Renken  
EP Energy  
1001 Louisiana Street, Suite 2628D  
Houston, TX 77002

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Renken:

As of January 2016, EP Energy has thirty-six (36) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. The first eight wells listed on attachment A have been previously noticed and will most likely be addressed further in a later correspondence.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



Page 2  
EP Energy  
March 21, 2016

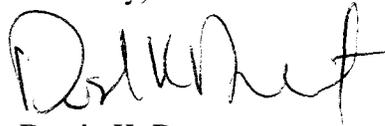
Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

**All Submittals should be sent via ePermit**

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD/DD/js  
Enclosure

cc: Compliance File  
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

# ATTACHMENT A

	<b>Well Name</b>	<b>API</b>	<b>LEASE</b>	<b>Years Inactive</b>
1	Farnsworth 2-12B5	43-013-31115	Fee	12 year(s) 4 month(s)
2	Brotherson 1-10B4	43-013-30110	Fee	11 year(s) 10 month(s)
3	Miles 2-35A4	43-013-31087	Fee	8 year(s) 10 month(s)
4	Fly/Dia L Boren 1-14A2	43-013-30035	Fee	6 year(s) 11 month(s)
5	Brotherson 2-3B4	43-013-31008	Fee	5 year(s) 5 month(s)
6	R Houston 1-22Z1	43-013-30884	Fee	4 year(s) 2 month(s)
7	Horrocks 5-20A1	43-013-34280	Fee	6 year(s) 6 month(s)
8	Eula-Ute 1-16A1	43-013-30782	Fee	3 year(s) 10 month(s)
9	ASAY E J 1-20A1	43-013-30102	Fee	2 year(s) 6 month(s)
10	ELLSWORTH 1-17B4	43-013-30126	Fee	2 year(s) 5 month(s)
11	ELLSWORTH 1-19B4	43-013-30183	Fee	2 year(s) 2 month(s)
12	ELLSWORTH 2-8B4	43-013-30898	Fee	2 year(s) 2 month(s)
13	BROADHEAD 2-32B5	43-013-31036	Fee	2 year(s) 4 month(s)
14	ELLSWORTH 2-17B4	43-013-31089	Fee	2 year(s) 6 month(s)
15	HUNT 2-21B4	43-013-31114	Fee	2 year(s) 2 month(s)
16	CEDAR RIM 8-A	43-013-31171	Fee	2 year(s) 4 month(s)
17	MILES 2-3B3	43-013-31261	Fee	2 year(s) 4 month(s)
18	MATTHEWS 2-13B2	43-013-31357	Fee	12 year(s) 4 month(s)
19	HORROCKS 2-5B1E	43-047-32409	Fee	2 year(s) 9 month(s)
20	FARNSWORTH 1-12B5	43-013-30124	Fee	1 year(s) 11 month(s)
21	ELDER 1-13B2	43-013-30366	Fee	1 year(s) 8 month(s)
22	YOUNG 2-30B4	43-013-31366	Fee	1 year(s) 7 month(s)
23	POTTER 1-24B5	43-013-30356	Fee	1 year(s) 5 month(s)
24	PETERSON 4-22C6	43-013-51163	Fee	1 year(s) 5 month(s)
25	FARNSWORTH 1-13B5	43-013-30092	Fee	2 year(s) 0 month(s)
26	BROTHERSON 2-35B5	43-013-30908	Fee	2 year(s) 0 month(s)
27	WRIGHT 2-13B5	43-013-31267	Fee	2 year(s) 0 month(s)
28	CHANDLER 1-5B4	43-013-30140	Fee	1 year(s) 3 month(s)
→ 29	ROBB 2-29B5	43-013-31130	Fee	1 year(s) 2 month(s)
30	YOUNG 3-36A1	43-047-54734	Fee	1 year(s) 2 month(s)
31	ERCANBRACK 3-14B1	43-047-54203	Fee	2 year(s) 2 month(s)
32	OSTLER 7-20C4	43-013-53137	Fee	1 year(s) 2 month(s)
33	MYRIN LIVESTOCK 3-20B3	43-013-53133	Fee	1 year(s) 3 month(s)
34	HILL 4-28A1	43-013-53111	Fee	1 year(s) 2 month(s)
35	BULLOCK 4-17C4	43-013-52900	Fee	1 year(s) 3 month(s)
36	LINDSAY TRUST 4-18B4	43-013-52766	Fee	1 year(s) 5 month(s)



GARY R. HERBERT  
Governor

SPENCER J. COX  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

## NOTICE OF VIOLATION OIL AND GAS CONSERVATION ACT

43 013 31130  
Robb 2-29B5  
29 2S 5W

#### TO THE FOLLOWING OPERATOR:

EP Energy  
Linda Renken  
1001 Louisiana Street, Suite 2628D  
Houston, TX 77002

Date of Mailing: 10/31/2016  
Certified Mail No.: 7015 0640 0003 5276 0396

Compliance Deadline: 12/1/2016

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the described site and/or records on the date listed below and has found alleged violation(s) of the act, rules or permit conditions as described below.

#### Description of Violation(s):

On March 21, 2016, the Division sent a letter to EP Energy outlining that 36 wells were in non-compliance with the requirements for extended shut-in or temporarily abandoned status and what actions were required for these wells. EP Energy was given 30 days to supply the requested information. In an email correspondence with the Division, EP Energy requested and was granted a two month extension to have this information submitted. It is well past the June 21, 2016 extended deadline and the majority of the wells listed on the following page have not had sundries filed with the required information. Seven of the wells on the list have had a sundry submitted that was denied because of a lack of information showing wellbore integrity and sufficient justification for continued shut-in status. Four of the wells from the original list included with the March 21, 2016 letter have approved plugging plans but have not yet been plugged and abandoned.

See list of wells / sites on next page

#### Rule Reference(s):

**Rule R649-3-36. Shut-in and Temporarily Abandoned Wells**

**Rule R649-3-4.3. Bonding**

**Rule R649-3-4.41. Bonding**



**Required Actions:**

For the well(s) subject to this notice, you shall fulfill full cost bonding requirements for each well. You shall also submit all information as required by R649-3-36, plug and abandon the well(s), or place the well(s) on production.

**\* Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A 40-6-11, part 4**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

**Compliance Deadline:** 12/1/2016

**Dayne K Doucet**

Digitally signed by Dayne K Doucet  
DN: cn=Dayne K Doucet, o, ou,  
email=daynedoucet@utah.gov, c=US  
Date: 2016.10.28 14:32:44 -06'00'

Petroleum Engineer

(801) 538-5303

cc: Compliance File  
Well File  
Dustin Doucet, Petroleum Engineer  
Josh Payne, Compliance Manager

**List of Wells or Sites:**

Well or Site	API #	Date of Inspection/Violation
MILES 2-35A4	43-013-31087	10/28/2016
FLY/DIA L BOREN 1-14A2	43-013-30035	10/28/2016
R HOUSTON 1-22Z1	43-013-30884	10/28/2016
HORROCKS 5-20A1	43-013-34280	10/28/2016
ASAY E J 1-20A1	43-013-30102	10/28/2016
ELLSWORTH 1-17B4	43-013-30126	10/28/2016
ELLSWORTH 1-19B4	43-013-30183	10/28/2016
ELLSWORTH 2-8B4	43-013-30898	10/28/2016
BROADHEAD 2-32B5	43-013-31036	10/28/2016
ELLSWORTH 2-17B4	43-013-31089	10/28/2016
HUNT 2-21B4	43-013-31114	10/28/2016
CEDAR RIM 8-A	43-013-31171	10/28/2016
MILES 2-3B3	43-013-31261	10/28/2016
MATTHEWS 2-13B2	43-013-31357	10/28/2016
HORROCKS 2-5B1E	43-047-32409	10/28/2016
FARNSWORTH 1-12B5	43-013-30124	10/28/2016
ELDER 1-13B2	43-013-30366	10/28/2016

**List of Wells or Sites (cont.):**

Well or Site	API #	Date of Inspection/Violation
POTTER 1-24B5	43-013-30356	10/28/2016
PETERSON 4-22C6	43-013-51163	10/28/2016
FARNSWORTH 1-13B5	43-013-30092	10/28/2016
BROTHERSON 2-35B5	43-013-30908	10/28/2016
WRIGHT 2-13B5	43-013-31267	10/28/2016
CHANDLER 1-5B4	43-013-30140	10/28/2016
→ ROBB 2-29B5	43-013-31130	10/28/2016
ERCANBRACK 3-14B1	43-047-54203	10/28/2016
OSTLER 7-20C4	43-013-53137	10/28/2016
HILL 4-28A1	43-013-53111	10/28/2016
BULLOCK 4-17C4	43-013-52900	10/28/2016
LINDSAY TRUST 4-18B4	43-013-52766	10/28/2016

November 17, 2016

Mr. Dayne K. Doucet, Petroleum Engineer  
Division of Oil, Gas and Mining  
Department of Natural Resources  
State of Utah  
1594 West North Temple, Suite 1210  
Salt Lake City, Utah 84116

RECEIVED  
NOV 21 2016  
DIV. OF OIL, GAS & MINING

Dear Mr. Doucet:

EP Energy E&P Company, L.P. ("EP Energy" or the "Company") respectfully requests approval of the following proposal, hereafter the "Plan", to resolve compliance issues identified in the enclosed Notice of Violation mailed October 31, 2016 regarding compliance with Rules R649-3-36 - Shut-in and Temporarily Abandoned Wells and R649-3-4.3/R649-3-4.41 - Bonding ("NOV").

EP Energy will make every reasonable attempt to:

1. Plug and Abandon ("P&A") fourteen (14) wells in accordance with R649-3-24 - Plugging and Abandonment of Wells by the following dates:

<u>Well Name</u>	<u>P&amp;A Completion Date</u>
R Houston 1-22Z1	12/01/2016 - 43 013 30884
Miles 2-35A4	12/16/2016 - 43 013 31087
Hunt 2-21B4	01/02/2017 - 43 013 31114
Matthews 2-13B2	01/17/2017 - 43 013 31357
Cedar Rim 8-A	02/02/2017 - 43 013 31171
Miles 2-3B3	02/16/2017 - 43 013 31261
Farnsworth 1-13B5	03/02/2017 - 43 013 30092
Brotherson 2-35B5	03/16/2017 - 43 013 30908
Wright 2-13B5	03/30/2017 - 43 013 31267
Broadhead 2-32B5	04/13/2017 - 43 013 31036
Robb 2-29B5	04/27/2017 - 43 013 31130
Ellsworth 2-8B4	05/11/2017 - 43 013 30898
Peterson 4-22C6	05/25/2017 - 43 013 51163
Potter 1-24B5	06/08/2017 - 43-013 30356

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
Date: Nov 21, 2016  
By: [Signature]

2. Perform Mechanical Integrity Tests ("MIT") for twelve (12) wells by the following dates:

<u>Well Name</u>	<u>MIT Completion Date</u>
Elder 1-13B2	11/25/2016 - 43 013 30366
Asay E J 1-20A1	11/25/2016 - 43 013 30102
Ellsworth 1-17B4	11/25/2016 - 43 013 30126

Horrocks 2-5B1E	11/25/2016 - 43 013 32409
Ostler 7-20C4	11/25/2016 - 43 013 53137
Lindsey Trust 4-18B4	11/25/2016 - 43 013 52766
Hill 4-28A1	11/25/2016 - 43 013 53111
Bullock 4-17C4	11/25/2016 - 43 013 52900
Ercanbrack 3-14B1	11/28/2016 - <del>43 013 30124</del> 43-047-54203
Farnsworth 1-12B5	11/30/2016 - 43 013 30124
Ellsworth 1-19B4	12/07/2016 - 43 013 30183
Ellsworth 2-17B4	12/07/2016 - 43 013 31089

3. Notify Mr. Dennis Ingram, DOGM Operations - Senior Petroleum Specialist, at least twenty-four (24) hours prior to performing a MIT.

4. Submit Sundry Notice(s) and Report(s) on Wells (Form DOGM-9) ("Sundry Notice") as required by R649-3-36 - Shut-in and Temporarily Abandoned Wells within two (2) weeks of activity completion.

5. Contact the Division of Oil, Gas and Mining should inclement weather or other unforeseeable delays significantly impact the above schedules.

6. Contact the Division of Oil, Gas and Mining should a well fail a MIT to discuss options.

EP Energy also respectfully requests that the full cost bonding requirements outlined in the NOV be waived on the condition that the Company adheres to the Plan.

Please note, the FLY/DIA L Boren 1-14A2 was plugged and abandoned November 15, 2016; the associated Sundry Notice will be submitted by November 30, 2016. Also the Chandler 1-5B4 and the Horrocks 5-20A1 passed MITs earlier this year; the associated Sundry Notices will be submitted by November 30, 2016. Additionally, by way of the above response, EP Energy does not intend to waive any of its rights, remedies, claims, or defenses with respect to this NOV.

Thank you again for agreeing to a teleconference meeting and answering our questions on Wednesday, November 16, 2016. Please contact Chelsea Cantrelle if you need additional information to approve these requests. You can contact her at: 713-997-6206 or [chelsea.cantrelle@epenergy.com](mailto:chelsea.cantrelle@epenergy.com).

Thank you,



Mitchell D. Scarbrough  
Production Manager

Enclosure

Cc. Mr. Dustin Doucet, DOGM Petroleum Engineer  
Mr. Dennis Ingram, DOGM Operations – Senior Petroleum Specialist  
Mr. Josh Payne, DOGM Compliance Manager