

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.
Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

2-24B5

10. Field and Pool, or Wildcat

Altamont

11. Sec., T., R., M., or Bk. and Survey or Area

Section 24 T2S R5W
USM

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Utex Oil Company

3. Address of Operator

1245 E. Brickyard Road, Suite 600, Salt Lake City, UT 84106

4. Location of Well (Report location clearly and in accordance with any State requirements)
At surface

922' FWL 2,124' FSL

At proposed prod. zone

RECEIVED

JUL 05 1985

14. Distance in miles and direction from nearest town or post office*

7 1/2 miles southwest of Altamont, Utah

15. Distance from proposed* location to nearest property or lease line, ft.

(Also to nearest drlg. line, if any)

16. No. of acres in lease

400

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

13,200

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6,273' GR

22. Approx. date work will start*

July 15, 1985

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#	4,500'	circulate to surface
8 3/4"	7"	26#	10,100'	as necessary
6 1/8"	5"	18#	13,200'	as necessary

Utex controls the land within 660' of the well location

CONFIDENTIAL

Water Permit # 43-95-87 is on file with the State of Utah

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed [Signature] Title Executive Secretary Date 7-2-85

(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title

Conditions of approval, if any:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/1/85 Date

BY: [Signature]

WELL SPACING: Case 139-42

*See Instructions On Reverse Side

4/17/85

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106

PHONE (801) 484-2262

July 2, 1985

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

DIVISION OF OIL
GAS & MINING

Gentlemen:

Enclosed please find the following:

1. Triplicate copies of Application for Permit to Drill the Potter 2-24B5 well, located in the NW $\frac{1}{4}$, SW $\frac{1}{4}$ of Section 24, Township 2 South, Range 5 West, Duchesne County, Utah.
2. Triplicate copies of survey plat.
3. Triplicate copies of well layout plat.
4. Triplicate copies of BOP drawing.
5. Triplicate copies of 10 Point Well Prognosis.

We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is required, please contact us at the above address or telephone number.

We hereby request that this APD and all other information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,



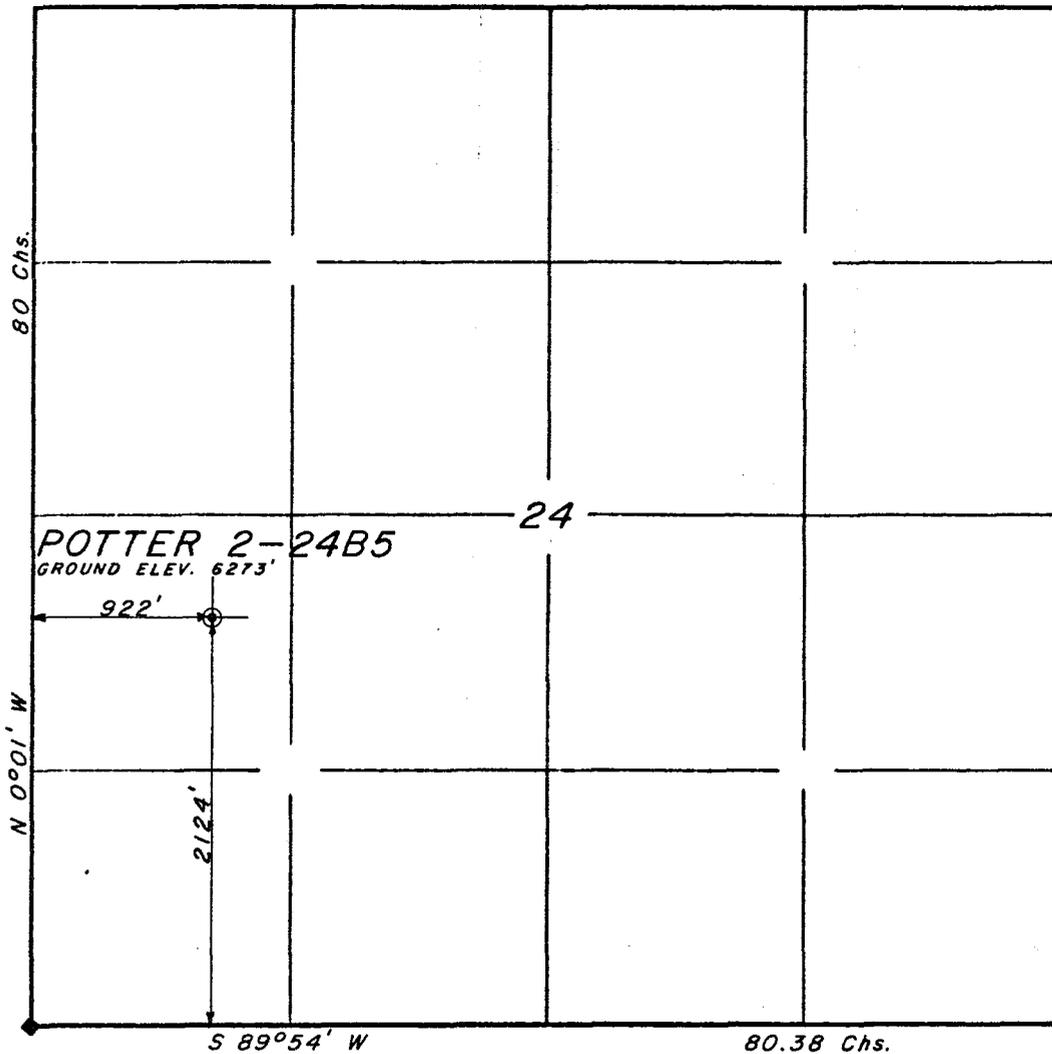
D. T. Hansen

DTH/mm

Enclosures

UTEX OIL COMPANY WELL LOCATION PLAT POTTER 2-24B5

LOCATION IN THE NW $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 24, T2S, R5W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

◆ CORNERS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED
FOR REFERENCE AND CALCULATIONS.

THE BASIS OF BEARINGS WAS DETERMINED BY
SOLAR OBSERVATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCESNE, UTAH 84021
(801) 738-5352

RECEIVED

UTEX OIL COMPANY
 10 Point Well Prognosis
 POTTER 2-24B5

JUL 05 1985

DIVISION OF OIL
 GAS MINING

1. Surface formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers:

Top Green River	4,550
Top Wasatch	10,340
3. Estimated depths to water, oil and gas or mineral bearing formations:

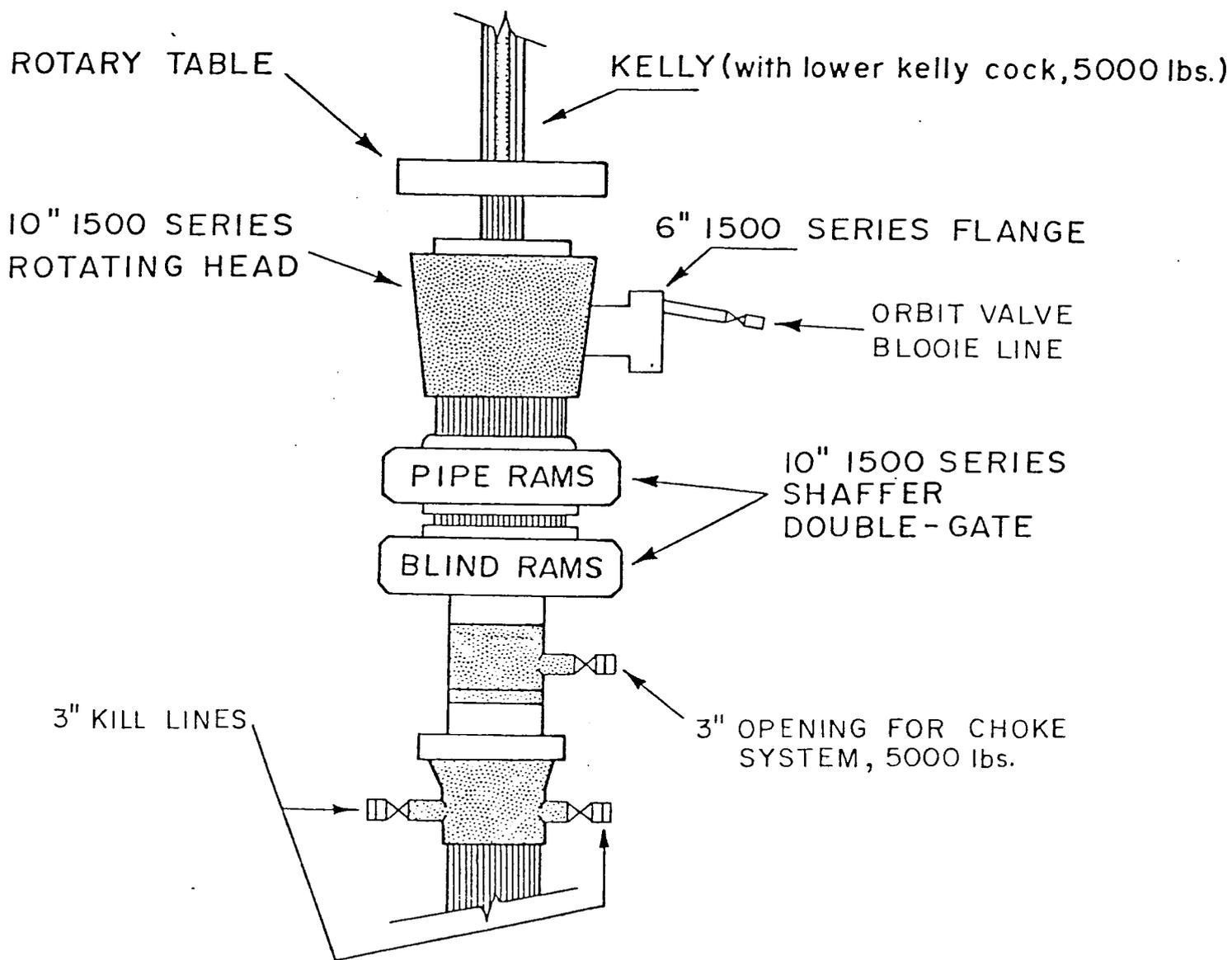
0-4,550	Uinta	- Water bearing
4,250-10,340	Green River	- Oil, Gas and Water
10,340 to T.D.	Wasatch	- Oil, Gas and Water
4. Casing program:

<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth</u>
9 5/8"	36#	J-55	4,500'
7"	26#	N-80	10,100'
5"	18#	N-80	13,200'
5. Pressure control equipment: See diagram attached to APD.
 Blowout preventers: A series 1500, 5000 psi W.P. hydraulically operated double ram type preventer, with pipe and blind rams, and a 5000 psi, Hydril type preventer will be used.
 A 5,000 psi W.P. hydraulic choke manifold, PVT, and flow sensors will be used.
 Testing Procedure: Before drilling out each casing string, blowout preventers, casing head, and casing will be pressure tested, and blowout preventers will be checked for proper operation each day.
6. Type and characteristics of proposed circulating medium:

0-4,500	Fresh water with gel sweeps
4,500-10,100	Fresh gel mud lightly treated, water loss controlled below 7,000'.
10,100-T.D.	Fresh gel mud, weighted, treated and dispersed as necessary. Approximately 800 barrels of circulating fluid and adequate bulk barite will be maintained on site.
7. Auxillary Equipment:
 Upper and lower kelly cocks will be used, and a full opening valve will be maintained on the rig floor. A mud logging unit is planned from 7,000' to total depth with 24 hour supervision.
8. Testing and Coring:
 No DST's are planned
 DIL with S.P. and G.R., FD-CN
9. Anticipated Hazards:
 No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated starting date:
 July 15, 1985 with duration of operations approximately 90 days.

UTEX DRILLING CO.

B O P STACK



SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

PRESITE INSPECTION

OPERATOR Utex Oil Co. LEASE Potter

WELL NO. 2-24B5 API _____

Nw/Sw SEC. 24 T. 2s R. 5w CONTRACTOR _____

COUNTY Duchesne FIELD Altamont

DRILLING/COMPLETION/WORKOVER:

<input type="checkbox"/> APD	<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> BOPE
<input type="checkbox"/> SAFETY	<input type="checkbox"/> POLL. CONTROL	<input type="checkbox"/> SURFACE USE	<input type="checkbox"/> PITS
<input type="checkbox"/> OPERATIONS	<input type="checkbox"/> OTHER		

SHUT-IN / TA :

<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> EQUIPMENT*	<input type="checkbox"/> SAFETY
<input type="checkbox"/> OTHER			

ABANDONED:

<input type="checkbox"/> MARKER	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> REHAB.	<input type="checkbox"/> OTHER
---------------------------------	---------------------------------------	---------------------------------	--------------------------------

PRODUCTION:

<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> EQUIPMENT*	<input type="checkbox"/> FACILITIES*
<input type="checkbox"/> METERING*	<input type="checkbox"/> POLL. CONTROL	<input type="checkbox"/> PITS	<input type="checkbox"/> DISPOSAL
<input type="checkbox"/> SECURITY	<input type="checkbox"/> SAFETY	<input type="checkbox"/> OTHER	

GAS DISPOSITION:

<input type="checkbox"/> VENTED/FLARED	<input type="checkbox"/> SOLD	<input type="checkbox"/> LEASE USE
--	-------------------------------	------------------------------------

LEGEND: Y - YES OR SATISFACTORY
N - NO OR UNSATISFACTORY
NA - NOT APPLICABLE

*FACILITIES INSPECTED: A presite inspection was made at this well on the 4th of June by Jimmie Thompson and the dirt contractor for Utex Oil Co. The well location has not been staked as of this date, the only flagging was the well bore location.

REMARKS: It was determined that the reserve pit should be located on the north side of the location and it should be lined with bentonite.

ACTION: I recommend that there be a recheck inspection when the location and the reserve pit is constructed.

INSPECTOR: Jimmie Thompson

DATE 6/7/85

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 OIL AND GAS INSPECTION RECORD
PRE SITE INSPECTION

OPERATOR Utex Oil Co. LEASE Potter-Fee
 WELL NO. 2-24B5 API _____
 SEC. 24 T. 2s R. 5w CONTRACTOR _____
 COUNTY Duchesne FIELD Altamont

DRILLING/COMPLETION/WORKOVER:

<input type="checkbox"/> APD	<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> BOPE
<input type="checkbox"/> SAFETY	<input type="checkbox"/> POLL. CONTROL	<input type="checkbox"/> SURFACE USE	<input type="checkbox"/> PITS
<input type="checkbox"/> OPERATIONS	<input type="checkbox"/> OTHER		

SHUT-IN _____ / TA _____ :

<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> EQUIPMENT*	<input type="checkbox"/> SAFETY
<input type="checkbox"/> OTHER			

ABANDONED:

<input type="checkbox"/> MARKER	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> REHAB.	<input type="checkbox"/> OTHER
---------------------------------	---------------------------------------	---------------------------------	--------------------------------

PRODUCTION:

<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> EQUIPMENT*	<input type="checkbox"/> FACILITIES*
<input type="checkbox"/> METERING*	<input type="checkbox"/> POLL. CONTROL	<input type="checkbox"/> PITS	<input type="checkbox"/> DISPOSAL
<input type="checkbox"/> SECURITY	<input type="checkbox"/> SAFETY	<input type="checkbox"/> OTHER	

GAS DISPOSITION:

<input type="checkbox"/> VENTED/FLARED	<input type="checkbox"/> SOLD	<input type="checkbox"/> LEASE USE
--	-------------------------------	------------------------------------

LEGEND: Y - YES OR SATISFACTORY
 N - NO OR UNSATISFACTORY
 NA - NOT APPLICABLE

*FACILITIES INSPECTED: Drilling site, access road and surrounding area, reserve pit location. Inspection was made on June 4th, 1985 by Jim Thompson of the Division and Mr. John Fauest, dirt contractor for Utex Oil Co.

REMARKS: Reserve pit will be located on the south east corner of location. Reserve pit should be lined with gel.

ACTION: _____

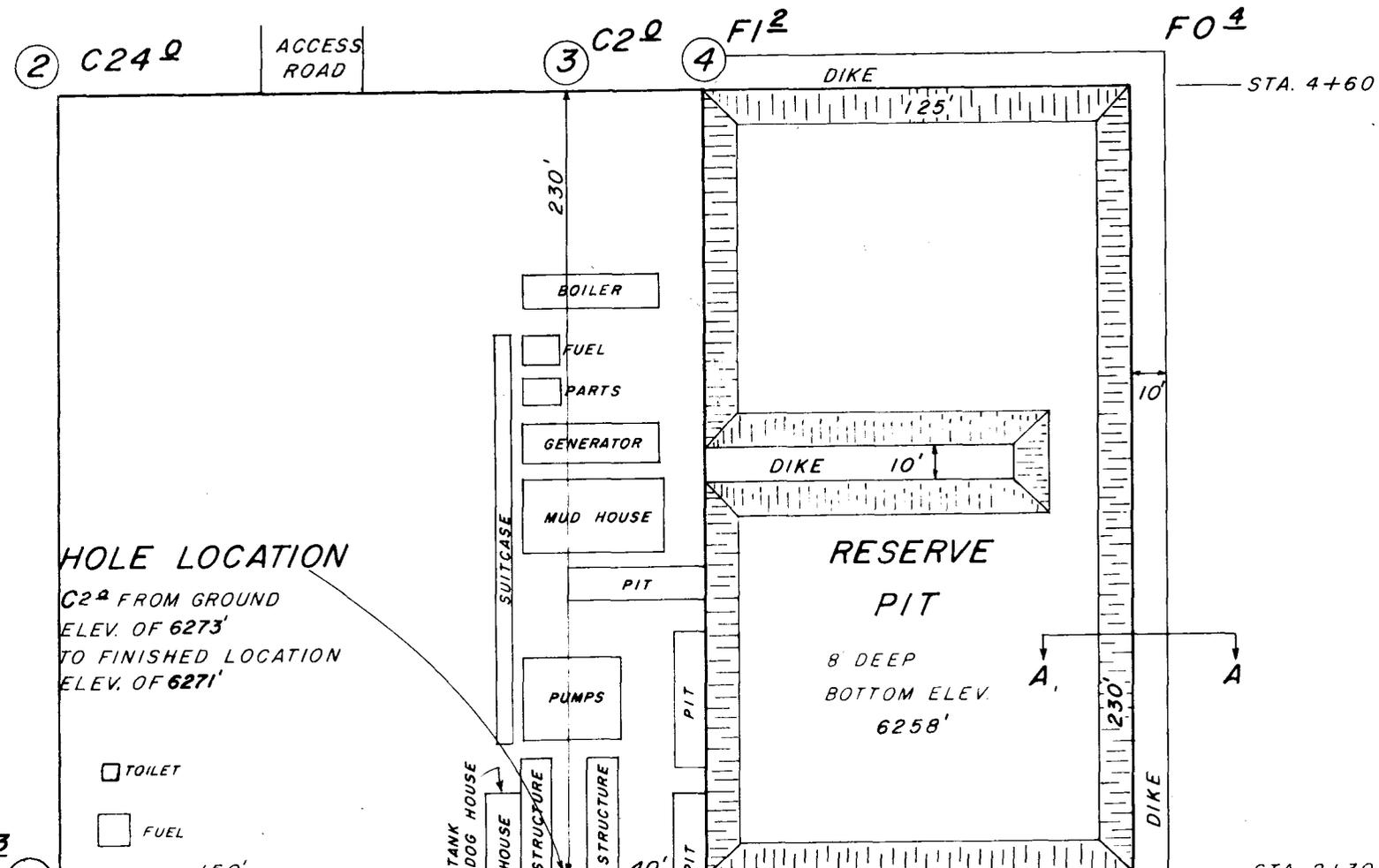
INSPECTOR: Jimmie Thompson

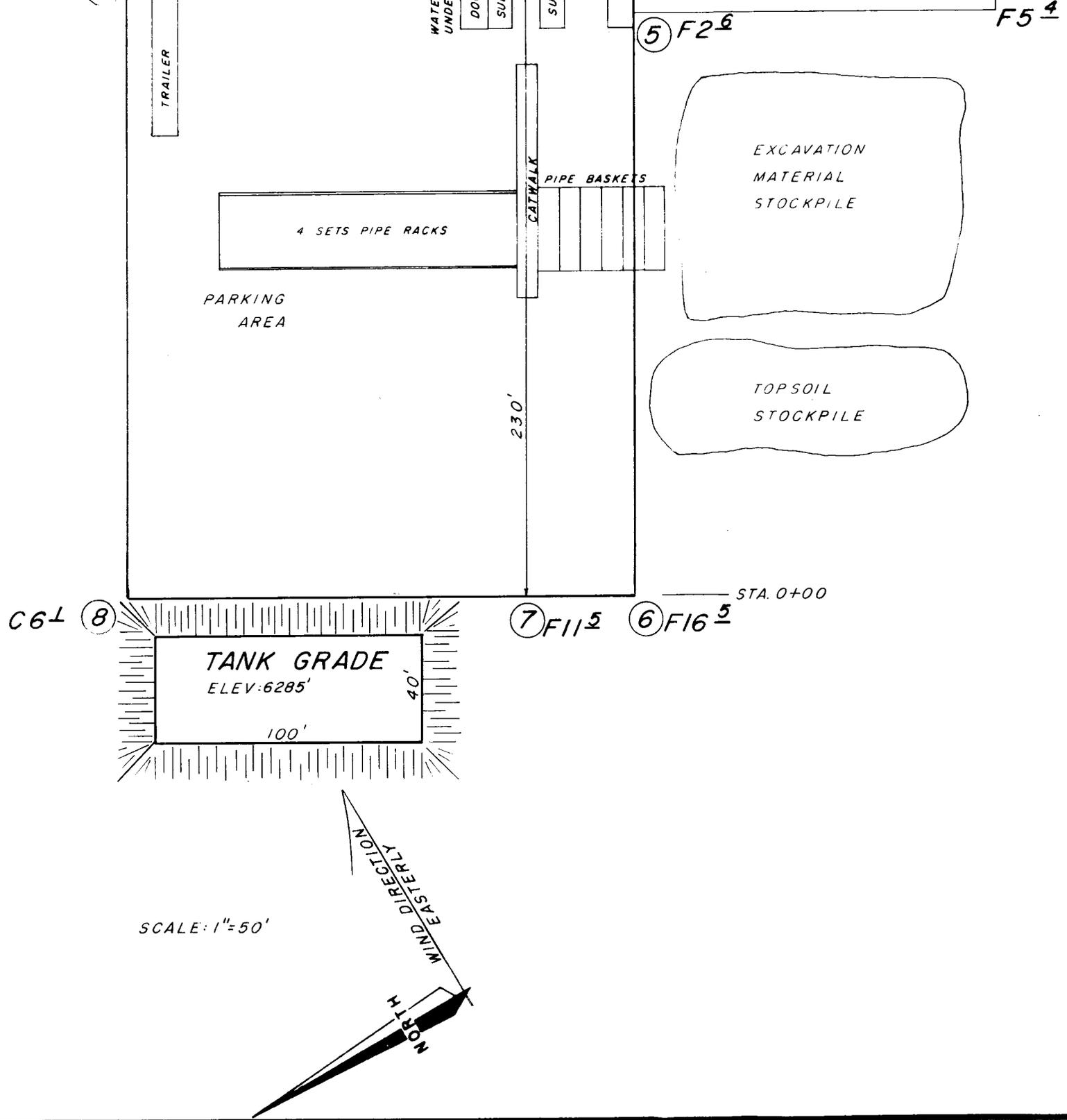
DATE 7/8/85

UTEX OIL

WELL LAYOUT

POTTER 2





COMPANY

OUT PLAT

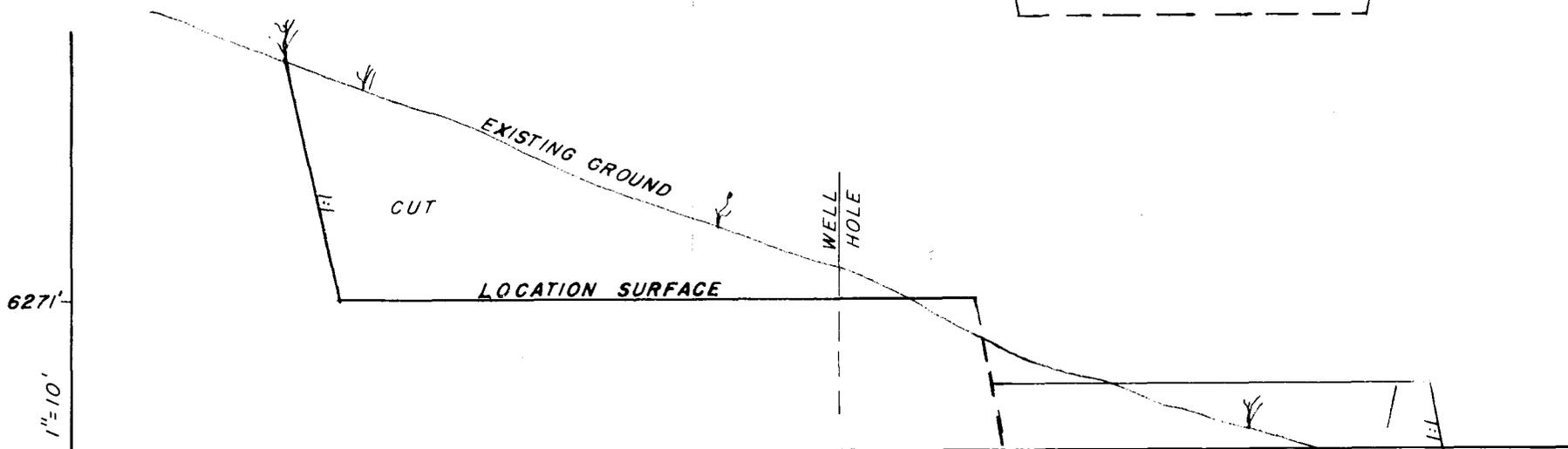
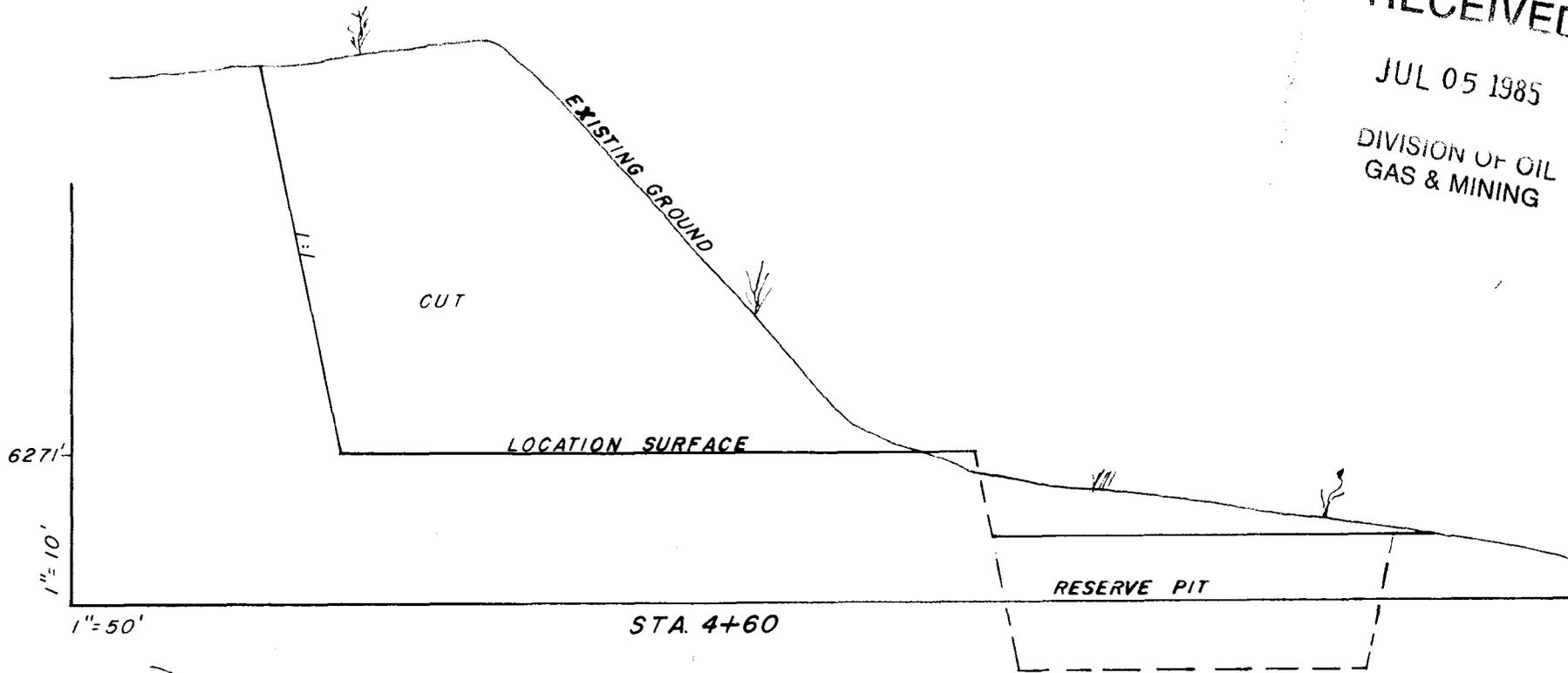
-24B5

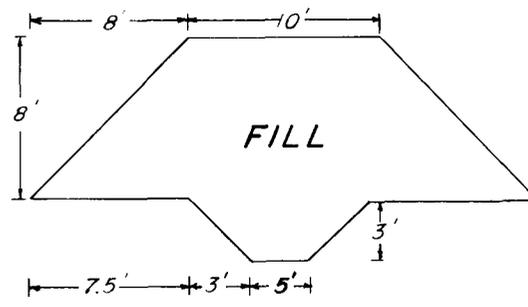
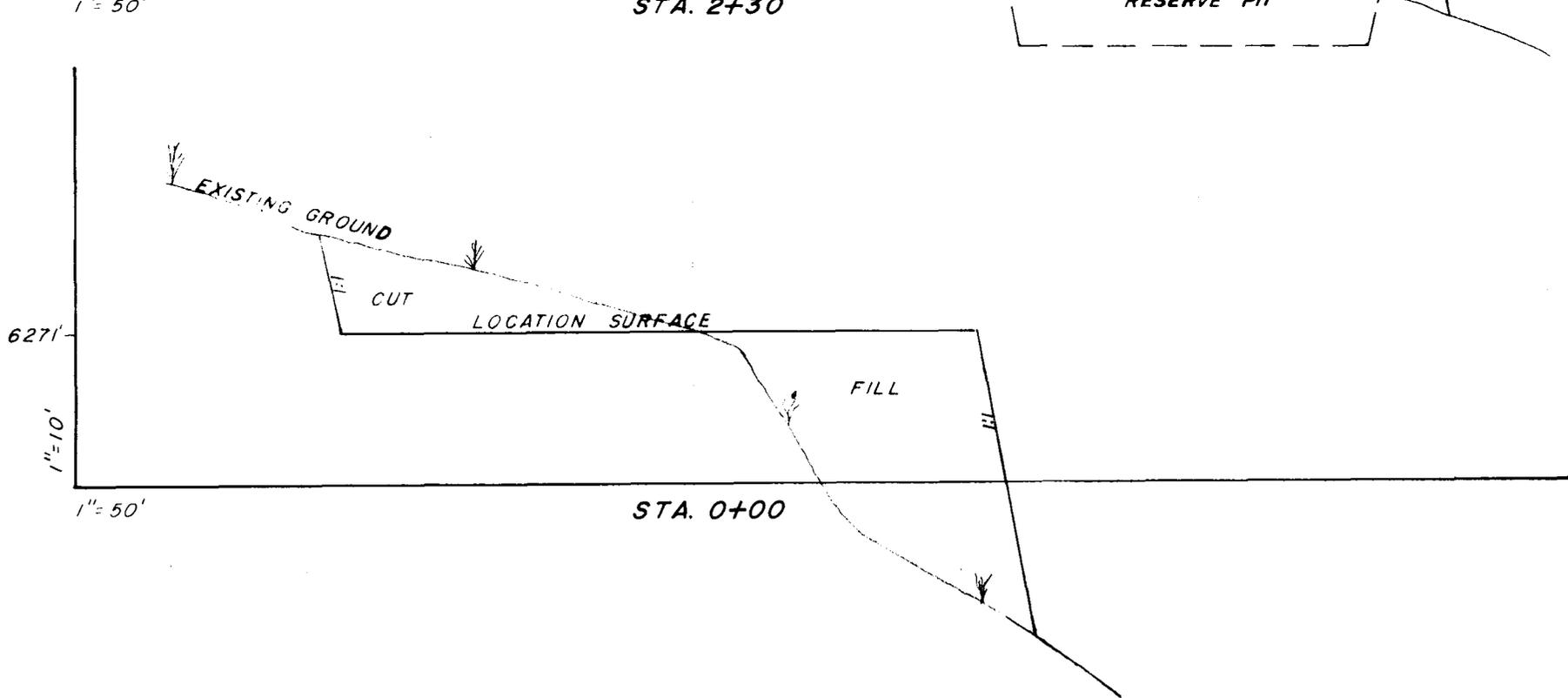
LOCATED IN THE NW¹/₄ OF THE SW¹/₄ OF
SECTION 24, T2S, R5W, U.S.B.&M.

RECEIVED

JUL 05 1985

DIVISION OF OIL
GAS & MINING





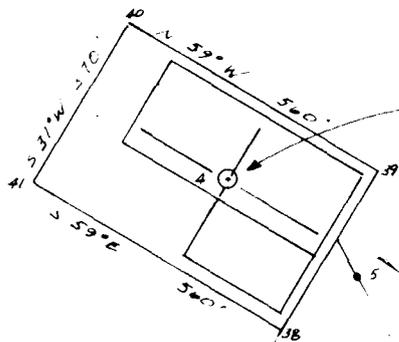
KEYWAY A—A

QUANTITIES

APPROXIMATE CUT: 32,600 Cu. Yds.

APPROXIMATE FILL: 6,100 Cu. Yds.

	<p>JERRY D. ALLRED & ASSOCIATES Surveying & Engineering Consultants</p>
	<p>121 North Center Street P O Drawer C DUCHESNE, UTAH 84021 (801) 738-5352</p>



UTEX OIL COMPANY
POTTER 2-24B5

862'

N 27° 34' 35" W
772.65'

S 55° 37' 35" W
357.95'

NORTH
150'

N 20° 19' 16" E
284.08'

N 22° 43' 36" E
245.51'

10

N 39° 08' 02" E
267.48'

2752 FT. IN SEC. 24

N 0° 07' 39" E
292.00'

N 5° 36' 15" W
293.04'

N 89° 54' E 1504.98'

S 5° 51' 04" W
151.95'

S 19° 00' 31" E
246.35'

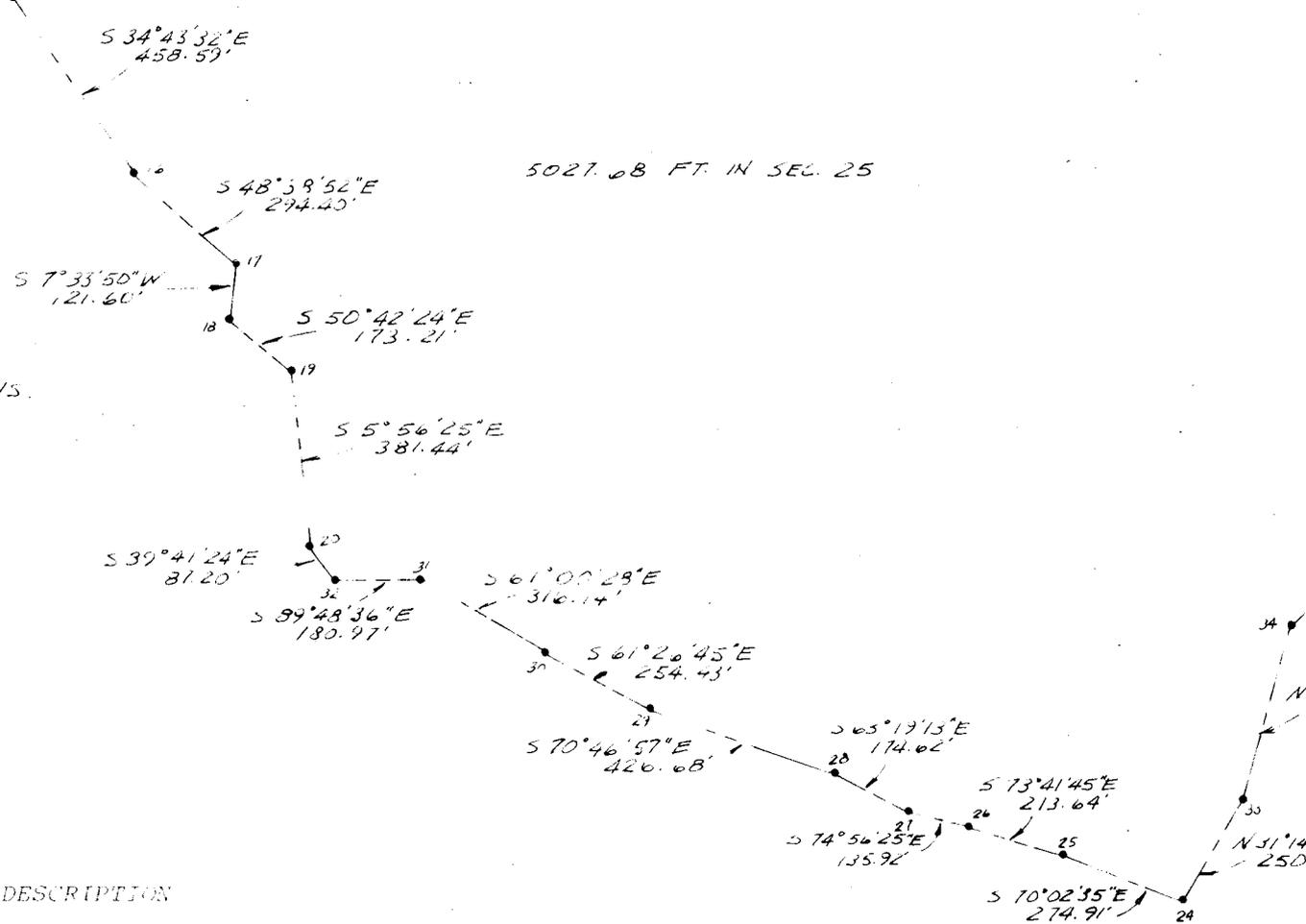


1" = 400'

23 24

26 25

THE BASIS OF BEARINGS FOR THIS SURVEY
WAS DETERMINED BY SOLAR OBSERVATIONS.



USE BOUNDARY DESCRIPTION

Beginning at a point which is North 29° 28' 54" East 2097.51 feet from the Southwest Corner of Section 24, Township 2 South, Range 5 West of the Uintah Special Base and Meridian;
 Thence North 31° East 370 feet;
 Thence North 59° West 560 feet;
 Thence South 31° West 370 Feet;
 Thence South 59° East 560 feet to the Point of Beginning, containing 4.76 acres.

RIGHT OF WAY AND USE BOUNDARY
POTTER 2-24B5
UTEX OIL COMPANY

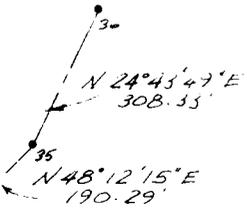
DESCRIPTION OF RIGHT-OF-WAY IN SECTION 24

A 33 feet wide right-of-way over part of Section 24, Township 2 South, Range 5 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:
Beginning at a point on the South line of said Section 24, said point being North 89°54' East 1504.98 feet from the Southwest Corner of said Section;
Thence North 5°36'15" West 293.04 feet;
Thence North 0°07'39" East 292 feet;
Thence North 39°08'02" East 267.48 feet;
Thence North 22°43'36" East 245.51 feet;
Thence North 20°19'16" East 284.08 feet;
Thence North 150 feet;
Thence South 55°37'35" West 357.95 feet;
Thence North 27°34'35" West 862 feet, more or less to the Utex Oil Company POTTER 2-24B5 oil well location, containing 2.08 acres.

DESCRIPTION OF RIGHT-OF-WAY IN SECTION 25

A 33 feet wide right-of-way over part of Section 25, Township 2 South, Range 5 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:
Beginning at a point on the North line of said Section 25, said point being North 89°54' East 1504.98 feet from the Northwest Corner of said Section;

Thence South 5° 51' 57" East 246.35 feet;
 Thence South 34° 43' 32" East 458.59 feet;
 Thence South 48° 38' 52" East 294.40 feet;
 Thence South 7° 33' 50" West 121.60 feet;
 Thence South 50° 42' 24" East 173.21 feet;
 Thence South 5° 56' 25" East 381.44 feet;
 Thence South 39° 41' 24" East 87.20 feet;
 Thence South 89° 48' 36" East 180.97 feet;
 Thence South 61° 00' 28" East 316.14 feet;
 Thence South 61° 26' 45" East 254.43 feet;
 Thence South 70° 46' 57" East 426.68 feet;
 Thence South 63° 19' 13" East 174.62 feet;
 Thence South 74° 56' 25" East 135.92 feet;
 Thence South 73° 41' 45" East 213.64 feet;
 Thence South 70° 02' 35" East 274.91 feet;
 Thence North 31° 14' 46" East 250.69 feet;
 Thence North 15° 20' 13" East 386.32 feet;
 Thence North 48° 12' 15" East 190.29 feet;
 Thence North 24° 43' 49" East 308.33 feet to an existing oil well location,
 containing 1.81 acres.



15° 20' 13" E
 386.32'

48° 12' 15" E
 190.29'

25 JUNE '85

79-121-086

	JERRY D. ALLRED & ASSOCIATES Surveying & Engineering Consultants
	121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352

CONFIDENTIAL

082004

OPERATOR Utah Oil Co.

DATE 7-10-85

WELL NAME Potter 2-2485

SEC NW SW 24 T 25 R 5W COUNTY Duchesne

43-013-31118
API NUMBER

Free
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

Private

PROCESSING COMMENTS:

Water & - #43-9587

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

139-42 4/17/85
CAUSE NO. & DATE

c-3-b

c-3-c

STIPULATIONS:

1- Reserve Pit ~~shall~~ ^{shall} be lined with ~~with~~ bentonite ~~lining~~
at a concentration of 2-3 lb. ~~per~~ per square foot.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 11, 1985

Utex Oil Company
1245 E. Brickyard Road, Suite 600
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Potter 2-24B5 - NW SW Sec. 24, T. 2S, R. 5W
2124' FSL, 922' FWL - Duchesne County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985 subject to the following stipulations:

1. Reserve pit shall be lined with bentonite at a concentration of 2-3 pounds per square inch.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Utex Oil Company
Well No. Potter 2-24B5
July 11, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31118.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-013-31118

NAME OF COMPANY: UTEX OIL COMPANY

WELL NAME: POTTER 2-24B5

SECTION NW SW 24 TOWNSHIP 2S RANGE 5W COUNTY Duchesne

DRILLING CONTRACTOR Hardrock Rat Hole

RIG # _____

SPODDED: DATE 8-5-85

TIME 4:00 PM

How Rat Hole Digger

DRILLING WILL COMMENCE Utex Drilling - #1

REPORTED BY Connie

TELEPHONE # 738-5798

DATE 8-5-85 SIGNED AS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER OCT 23 1985

2. NAME OF OPERATOR
UTEX OIL COMPANY DIVISION OF OIL GAS & MINING

3. ADDRESS OF OPERATOR
Suite 600, 1245 East Rrickyard Road, SLC, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
922' FWL 2,124' FSL

14. PERMIT NO. 43-013-3118

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,273' GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
POTTER

9. WELL NO.
2-24B5

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24 T2S R5W USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUDDED WELL AT 10:00 P.M. ON AUGUST 24, 1985

August 25, 1985 through August 31, 1985
Drilled from 0 to 3,200' in the Uintah formation

September 1, 1985 through September 7, 1985
Drilled from 3,200' to 5,395' in the Uintah formation, Ran 115 joints 9 5/8" casing, cemented.

September 8, 1985 through September 14, 1985
Drilled from 5,395' to 7,902' in the Green River formation

September 15, 1985 through September 21, 1985
Drilled from 7,902' to 9,397' in the Green River formation

September 22, 1985 through September 28, 1985
Drilled from 9,397' to 10,475' in the Green River formation

September 29, 1985 through October 5, 1985
Drilled from 10,475' to 10,750' in the Wasatch formation
Ran 247 joints of 7" 26# casing, cemented.

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hartle TITLE Secretary DATE 10-14-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

EXPRESS MAIL ROUTING SLIP

PAM

2-6 7:40

TAMI

2-6 11:20

VICKY

2:35 UC

CLAUDIA

2-7 8:18 g

STEPHANE

2-6 4:00 f

CHARLES

CO 2-7 8:02

RULA

RM 2-7 1:30

MARY ALICE

MAP 2-7 11:47

CONNIE

MA 2-7 2:21

MILLIE

MS 2-9 8:00

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UNIT AGREEMENT NAME
7. FARM OR LEASE NAME POTTER
8. WELL NO. 2-24B5
10. FIELD AND POOL, OR WILDCAT Altamont
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24 T2S R5W USM
12. COUNTY OR PARISH Duchesne
13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. NAME OF OPERATOR Utex Oil Company
3. ADDRESS OF OPERATOR Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 922' FWL 2,124' FSL
14. PERMIT NO. 43-013-3118
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,273' GR

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

October 6, 1985 through October 12, 1985
Drilled from 10,750' to 11,318' in the Wasatch formation

October 13, 1985 through October 19, 1985
Drilled from 11,318' to 12,030' in the Wasatch formation

October 20, 1985 through October 26, 1985
Drilled from 12,030' to 12,910' in the Wasatch formation

October 27, 1985 through November 2, 1985
Drilled from 12,910' to 13,200' in the Wasatch formation
T.D. 13,200' on October 29, 1985
Ran 72 joints of 5" 18# casing, cemented.

RIG RELEASED AT 8:01 A.M. ON NOVEMBER 2, 1985

RECEIVED

NOV 27 1985

DIVISION OF OIL
GAS & MINING

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hartle TITLE Secretary DATE Nov. 14, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
SUBMIT IN DUPLICATE
(See other instructions on reverse side)
JAN 5 1986

REC: 56 64 01
JAN 3 1986

DIVISION OF OIL
GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR
1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 922' FWL; 2,124' FSL *NWSW*
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-013-31118
DATE ISSUED 7/11/85

5. LEASE DESIGNATION AND SERIAL NO.
FEE DIVISION
6. IF INDIAN, ALLOTMENT SERIAL NUMBER
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
Potter
9. WELL NO.
2-24B5
10. FIELD AND POOL, OR WILDCAT
Altamont
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 24, T2S, R5W, USM
12. COUNTY OR PARISH
Duchesne
13. STATE
Utah

CONFIDENTIAL

15. DATE SPUNDED 8/24/85
16. DATE T.D. REACHED 10/29/85
17. DATE COMPL. (Ready to prod.) 11/19/85
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6,273' GR
19. ELEV. CASINGHEAD 6,273'

20. TOTAL DEPTH, MD & TVD 13,200'
21. PLUG. BACK T.D., MD & TVD 13,164'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS 0-TD
CABLE TOOLS N/A

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Wasatch 10,808' - 13,134'
25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, FD-CN
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	4,500'	12 1/4"	1,900 SX	None
7"	26#	10,500'	8-3/4"	870 SX	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	10,306'	13,192'	375	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	10,360'	10,360'
2-3/8"	5,156'	Heat String

31. PERFORATION RECORD (Interval, size and number)

10,808' - 13,134'

See attachment
3 shots/foot 447 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,808'-13,134'	18,000 gallons 15% HCL
	13,500 gallons 2% KCL

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
11/19/85	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/26/86	72	15/64"		1,790	2,418	855	1.35:1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
1075	-0-		597	806	285	41°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold
TEST WITNESSED BY
Don Baucum

35. LIST OF ATTACHMENTS
Perforation list

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED *C.L. Bucher* TITLE *Engineer* DATE 1/29/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure-tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

RECEIVED

JAN 31 1986

DIVISION OF OIL

37. SUMMARY OF POROUS ZONES MINING AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Lower Green River	8,812'	10,347'	Oil, gas & water
Wasatch	10,347'	NR	Oil, gas & water

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Lower Green River	8,812'	
Carbonate Marker	10,176'	
Wasatch	10,347'	

RECEIVED

JAN 3 1 1955

PERFORATIONS

POTTER 2-24B5

DIVISION 5
GAS & MINING

10,808-10	2	11,460-62	2	12,159-61	2
10,899-901	2	11,505-07	2	12,179-81	2
10,933-35	2	11,548-50	2	12,191-93	2
10,940-42	2	11,553-54	1	12,226-28	2
10,978-80	2	11,598-600	2	12,235-37	2
10,996-98	2	11,623-25	2	12,272-76	4
11,007-09	2	11,630-32	2	12,345-47	2
11,026-27	1	11,634-36	2	12,381-83	2
11,034-36	2	11,645-47	2	12,429-31	2
11,105-07	2	11,666-67	1	12,472-74	2
11,111-13	2	11,674-75	2	12,495-97	2
11,120-21	1	11,760-62	2	12,550-53	2
11,149-51	2	11,781-83	2	12,567-70	3
11,169-71	2	11,807-09	2	12,579-80	1
11,183-85	2	11,826-28	2	12,657-59	2
11,215-18	3	11,870-71	1	12,716-18	2
11,242-43	1	11,879-81	2	12,764-65	1
11,267-69	2	11,900-02	2	12,775-78	3
11,291-93	2	11,934-36	2	12,798-800	2
11,326-27	1	11,962-64	2	12,860-62	2
11,345-46	1	11,978-81	3	12,878-80	2
11,352-54	2	12,049-51	2	13,013-15	2
11,361-63	2	12,073-75	2	13,077-79	2
11,411-13	2	12,106-08	2	13,131-34	3
11,418-20	2	12,119-21	2		
11,447-49	2	12,146-48	2		

77 Zones
149' Net

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR
1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
922' FWL 2,124' FSL

14. PERMIT NO.
43-013-31118

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6,273' GR

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Potter

9. WELL NO.
2-24B5

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, T2S, R5W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Install Hydraulic Pump <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A workover procedure is proposed to install a hydraulic pump in the above well. This work will be performed when the well ceases to flow.

RECEIVED
JUN 03 1986
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Geologist DATE 6/2/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 6-3-86
BY: [Signature]

*See Instructions on Reverse Side



Total Minatome Corporation

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1- LCL	✓ LCL
2-MKS	ms
3-TAS	✓
4- MKS	✓
5-MICROFILM	✓
10 - FILE	

June 3, 1988

RECEIVED
JUN 24 1988

Division of
OIL, GAS & MINING
11005

Re: CSX Oil & Gas Corporation
(formerly Texas Gas
Exploration Corporation)
TOTAL MINATOME CORPORATION
(formerly Minatome
Corporation) Merger

Gentlemen:

Please note that effective April 27, 1988 CSX Oil & Gas Corporation ("CSX") merged into TOTAL MINATOME CORPORATION ("TMC"); and TMC is the surviving entity.

Please note that TMC is now responsible for payments previously handled by CSX.

Please forward all invoices for what was formerly CSX goods and services only to the following address:

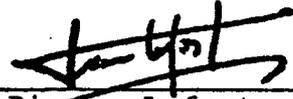
TOTAL MINATOME CORPORATION
2 Houston Center, Suite 2000
909 Fannin
P. O. Box 4326
Houston, Texas 77210-4326

If you are currently sending invoices of any kind to TMC, these should continue to be forwarded to the address you are presently using.

Should you require any further assistance, please notify Edward C. Huey, telephone number (713) 739-3150.

Sincerely,

TOTAL MINATOME CORPORATION

By: 
Pierre Lefort
Vice President, Finance
and Administration

PL/ECH/sj

Rosely

Operator: CSX Oil & Gas Corporation
 County: Duchesne
 State: Utah

<u>UNIT/WELL NO.</u>	<u>FIELD</u>	<u>LEASE</u>
Broadhead 2-32B5	Altamont	Fee ^{Pow} 43-013-31036 255w 20 32
Burton 2-15B5	Altamont	Indian/Fee (CA 96-46) ^{Pow} 43-013-31044 255w 15
Duncan 2-9B5	Altamont	Fee ^{Pow} 43-013-30719 255w 9
Evans 2-19B3	Altamont	Indian/Fee (CA 96-78) ^{Pow} 43-013-31113 253w 19
Hall 2-24B2	P&A'd August, 1987	Indian/State/Fee ^{PA} 43-013-30765 252w 24 (CA UT0801-85C75) ^{Pow}
Hanskutt 2-23B5	Altamont	Fee 43-013-30917 255w 23
Lamicque 2-5B2	Bluebell	Indian/Fee (CA 96-83) ^{Pow} 43-013-30784 252w 5
Potter 2-24B5	Altamont	Fee ^{Pow} 43-013-31118 255w 24
Reese Estate 2-10B2	Bluebell	Fee ^{Pow} 43-013-30837 252w 10
Rust 3-4B3	Altamont/Bluebell	Fee ^{Pow} 43-013-31070 253w 4
Smith 1-14C5	Altamont	Indian/Fee (CA UT-080149-87C694) ^{Pow} 43-013-3098 355w 14
Tew 2-10B5	Altamont	Indian/Fee (CA 96-54) ^{Pow} 43-013-31125 255w 10
Ute 2-22B5	Altamont/Bluebell	Indian (Lease #14-20-H62-2509) ^{Pow} 43-013-31122 255w 22
Ute Tribal 2-34A4	Altamont/Bluebell	Indian/State/Fee (CA 96-40) ^{Pow} 43-013-30978 154w 34 (Lease No. 14-20-H62-1774)

Note: CA - Applicable Communitization Agreement No.

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR TOTAL MINATOME CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2 Houston Center, Suite 2000, Houston, TX 77210		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 922' FWL & 2124' FSL		8. FARM OR LEASE NAME POTTER
14. API NUMBER Permit #43-013-31118		9. WELL NO. #2-24B5
15. ELEVATIONS (Show whether DF, ST, CR, etc.) 6273 GR		10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 24-T2S-R5W
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Proposal:		12. COUNTY OR PARISH 13. STATE Duchesne Utah

NOTICE OF INTENTION TO:

<input type="checkbox"/> TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL (Other)	<input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS
--	---

SUBSEQUENT REPORT OF:

<input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING (Other)	<input type="checkbox"/> REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT*
---	--

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

COPY

1. Move in & rig up service rig.
2. Pull 2-3/8" & 2-7/8" tubing and BHA.
3. Drill out 5" packer @ 10,360'.
4. Clean out 5" liner to 12,550'.
5. Set Bridge Plug at 12,400' w/2 sxs cmt on top.
6. Perforate additional infill Wasatch perforations as per attachment.
7. Run packer & acidize Wasatch zone with 25,000 gals. 15% acid.
8. Run production tubing and return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas E. Walter TITLE Manager Production Oper. DATE 07/18/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE: 7-23-88
 BY: John R. Bayn

RE:

Workover Recommendation - Potter 2-24B5

Set 5"-18# Bridge Plug on wire line at 12,400'. Dump 2 sxs cement on top of plug with dump bailer.

Perforate additional infill zones as follows -, 3 shots per foot, note pressure change, if any:

12,352-356' - 4'	11,434-436' - 2'
12,308-311' - 3'	11,428-430' - 2'
12,283-286' - 3'	11,099-100' - 1'
12,198-200' - 2'	11,092-093' - 1'
12,128-130' - 2'	10,862-866' - 4'
12,088-090' - 2'	10,846-848' - 2'
11,988-992' - 4'	10,833-435' - 2'
11,922-924' - 2'	10,825-827' - 2'
11,854-855' - 1'	10,801-803' - 2'
11,793-794' - 1'	10,796-798' - 2'
11,656-658' - 2'	10,775-777' - 2'
11,513-515' - 2'	10,766-768' - 2'
11,476-479' - 3'	10,748-751' - 3'
11,472-473' - 1'	10,890-894' - 4'

28 zones - 63 feet
189 perforations

ENRON
Oil & Gas Company

Original Veeva C.

*cc: RJP
JRB*

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

*NES
DTS
GLH*

RECEIVED
DEC 09 1986

December 8, 1986

DIVISION OF
OIL, GAS & MINING

Utah Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Ut 84180-1203

Dear Sir,

We have assumed operation of the following wells from Utex Oil Co.
December 1, 1986.

30978	Ute Tribal 2-34A4	1s 4w 34	10070
30784	Lamicg 2-5B2	2s 2w 5	02302
30837	Reese Estate 2-10B2	2s 2w 10	02416
30765	Hall 1-24B2	2s 2w 24	02304
31070	Rust 3-4B3	2s 3w 4	01576
31113	Evans 2-19B3	2s 3w 19	01777
31135	Tew 2-10B5	2s 5w 10	01756
31044	Burton 2-15B5	2s 5w 15	10210
31122	Ute 2-22B5	2s 5w 22	10453
30917	Hanskutt 2-23B5	2s 5w 23	09600
013 31118	Potter 2-24B5	2s 5w 24	01731
31036	Broadhead 2-32B5	2s 5w 32	10216
30980	Smith 1-14C5	3s 5w 14	09770

I understand we initially need to report these on your "Producing Entity Action" form. Would you please send some of these forms for reporting these wells next month. Would you also advise me which action code to use. Thank you for your help in advance.

Sincerely,

Carol Hatch

Carol Hatch
Production Clerk

*next Entity Action
forms
12-11-86
UC*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

121623

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		DEC 12 1986	
2. NAME OF OPERATOR Enron Oil & Gas Co.		8. FARM OR LEASE NAME Potter	
3. ADDRESS OF OPERATOR P. O. Box 1815, Vernal, Utah 84078		9. WELL NO. 2-24R5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 922' FWL 2,124 FSL		10. FIELD AND POOL, OR WILDCAT Altamont	
14. PERMIT NO. 43-013-31118		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,273' GR	
12. COUNTY OR PARISH Duchesne		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ENRON OIL & GAS CO. (formerly Belco Development, Belnorth Pet. or HNG Oil Co.)
has assumed operation of this lease effective December 1, 1986 from Utex Oil Co.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. Baal* TITLE District Superintendent DATE 12-8-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ENRON

Oil & Gas Company

110917

P.O. Box 1815 Vernal, UT 84078 (801) 789-0790

November 2, 1987

Utah Natural Resource
Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Ut 84180-1203

Dear Sirs,

This is to notify you that effective November 1, 1987 Enron's interest was purchased by CSX Oil & Gas Corporation, 410 Seventeenth St., Suite 300, Denver, Colorado 80202 in the wells listed below. Actual operation of said wells by CSX began November 1, 1987.

X POW	43-013-31036	BROADHEAD 2-32B5	25 5W	Sec. 32
X POW	43-013-31044	BURTON 2-15B5	25 5W	Sec. 15
X POW	43-013-30719	DUNCAN 2-9B5	25 5W	Sec. 9
X POW	43-013-31113	EVANS 2-19B3	25 3W	Sec. 19
PA	43-013-307105	HALL 1-24B2 ?	25 2W	Sec. 24
X POW	43-013-30917	HANSKUTT 2-23B5	25 5W	Sec. 23
X POW	43-013-30784	LAMICO 2-5B2	25 2W	Sec. 5
X POW	43-013-31118	POTTER 2-24B5	25 5W	Sec. 24
X POW	43-013-30837	REESE ESTATE 2-10B2	25 2W	Sec. 10
X POW	43-013-31070	RUST 3-4B3	25 3W	Sec. 4
X POW	43-013-30980	SMITH 1-14C5	35 5W	Sec. 14
X POW	43-013-31125	TEW 2-10B5	25 5W	Sec. 10
X POW	43-013-31122	UTE 2-22B5	25 5W	Sec. 22
X POW	43-013-30978	UTE TRIBAL 2-34A4	15 4W	Sec. 34

Enron will be reporting production and disposition for the month of September. These wells will be eliminated from Enron's production and disposition report for October. If you have any questions please contact CSX at 303-825-8344.

Sincerely,



Carol Hatch
Production Analyst

cc: D. Wright
CSX

RECEIVED

NOV 4 1987



CSX OIL & GAS CORPORATION

2 Houston Center, Suite 2000
909 Fannin • P.O. Box 4326
Houston, Texas 77210-4326
(713) 739-3000

020832

January 20, 1988

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
Suite 350, 3 Triad Center
355 West North Temple
Salt Lake City, Utah 84180-1203

RECEIVED
JAN 26 1988

DIVISION OF
OIL, GAS & MINING

Gentlemen:

N5020

N0401

Effective August 1, 1987, CSX Oil & Gas Corporation purchased Enron Oil & Gas Company's interest in several wells located in the State of Utah. (See attached list). Actual operation of these wells by CSX Oil & Gas Corporation began on November 1, 1987.

As the new operator of wells located in the State of Utah, CSX Oil & Gas Corporation herewith submits Form DOGM-2 (Blanket Bond in the amount of \$80,000.00) to cover CSX Oil & Gas Corporation's oil and gas activities within the State of Utah. Please advise if other bonds or information is required by your office and/or the Utah Division of State Lands & Forestry.

For your information, CSX Oil & Gas Corporation has an approved Collective Bond (\$75,000) on file with the Bureau of Indian Affairs.

Should you require additional documents or have questions concerning the enclosed bond, please call Mr. Gary Birdwell at (713) 739-3000. Thank you.

Sincerely yours,

CSX OIL & GAS CORPORATION

Patricia A. Rygg
Consulting Regulatory Agent

PAR/me
Enclosures

xc: CSX Oil & Gas Corporation
410 Seventeenth St., Suite 300
Denver, Colorado 80202
ATTN: Mr. Gene Anderson

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Total Minatome Corporation</p> <p>3. ADDRESS OF OPERATOR P. O. Box 4326 Houston, Texas 77210-4326</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 922' FWL 2,124' FSL</p> <p>14. PERMIT NO. 43-013-31118</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Potter</p> <p>9. WELL NO. #2-24B5</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 24-T2S-R5W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,273' GR</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that CSX Oil & Gas Corporation has merged with Total Minatome Corporation effective April 27, 1988, with CSX's Name being changed accordingly.

18. I hereby certify that the foregoing is true and correct

SIGNED *Elizabeth L. ...* TITLE Supervisor Production Records DATE 7/11/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



TOTAL Minatome Corporation

VIA AIRBORNE

June 16, 1989

Mr. Ronald J. Firth
Associate Director of Oil & Gas
State of Utah
Division of Oil, Gas, & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED
JUN 21 1989

DIVISION OF
OIL, GAS & MINING

Re: Potter #2-4B5
Sec. 24-T2S-R5W
Altamont/Bluebell Field
Duchesne County, Utah

Dear Mr. Firth:

Enclosed in triplicate please find Sundry Notice of TOTAL Minatome Corporation's change in plans to perforate and acidize the above referenced well.

If you have any questions or require additional information, please contact me at (713) 739-3378.

Sincerely,

Debbie E. Knight

Debbie E. Knight
Regulatory Administrator

DEK:cg
(22.46)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Potter

9. WELL NO.

2-24B5

10. FIELD AND POOL, OR WILDCAT

Altamont/Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24-T2S-R5W

12. COUNTY OR PARISH 13. STATE

Duchesne Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TOTAL Minatome Corporation

3. ADDRESS OF OPERATOR
P. O. Box 4326 Houston, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.)
At surface

922' FWL & 2124' FSL

RECEIVED
JUN 21 1989

14. API NUMBER
Permit #43-013-31118

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6273' GR

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
PULL OR ALTER CASING
FRACTURE TREAT
MULTIPLE COMPLETE
SHOOT OR ACIDIZE
ABANDON*
REPAIR WELL
CHANGE PLANS
(Other)

WATER SHUT-OFF
REPAIRING WELL
FRACTURE TREATMENT
ALTERING CASING
SHOOTING OR ACIDIZING
ABANDONMENT*
(Other)
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Proposed Procedure:

1. MIRU service rig and install BOP.
2. Pull 2-3/8" tubing string.
3. Pull 2-7/8" tubing string, pump cavity, and BHA.
4. RIH with Baker milling shoe and packer picker and drill out Baker PA-1 packer @ 10,360'.
5. Clean out 5" line to 13,135'. Circulate hole clean with 2% KCL water.
6. Perforate zones as per attachment. Note pressure change on casing, if any.
7. If well has pressure and is trying to flow, set Baker Model FA-1 packer on wireline @ 10,360'. Run lockset packer or equivalent on tubing if well is not flowing.
8. Acidize all Wasatch perforations with ±30,000 gallons 15% HCl acid with 891 ball sealers in stages. Alternate acid/ball sealer stages with rock salt/benzoic acid flake diverter mixture.
9. Flow or swab back acid water.
10. Put well back on pump or flow test.

18. I hereby certify that the foregoing is true and correct

SIGNED Debbie E. Knight

TITLE Regulatory Administrator

DATE 6/16/89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side
DATE 6-30-89
BY: John R. Bay

POTTER #2-24B5
 SEC 24-T2S-R5W
 DUCHESNE COUNTY, UTAH

RECOMMENDED WASATCH INFILL PERFORATIONS

10,502-10,504'	2'	10,825-10,827'	2'	- - 12,405-12,408'	3'
10,513-10,515'	2'	10,833-10,835'	2'	12,418-12,420'	2'
10,528-10,530'	2'	10,846-10,848'	2'	12,436-12,439'	3'
10,545-10,547'	2'	10,862-10,866'	4'	12,444-12,446'	2'
10,551-10,553'	2'	10,890-10,894'	4'	12,458-12,460'	2'
10,569-10,570'	1'	10,915-10,916'	1'	12,485-12,487'	2'
10,576-10,578'	2'	11,077-11,078'	1'	12,536-12,538'	2'
10,586-10,588'	2'	11,092-11,093'	1'	12,590-12,596'	6'
10,597-10,599'	2'	11,099-11,100'	1'	12,610-12,612'	2'
10,622-10,624'	2'	11,131-11,133'	2'	12,690-12,692'	2'
10,647-10,649'	2'	11,136-11,138'	2'	12,703-12,705'	2'
10,655-10,656'	1'	11,250-11,252'	2'	12,722-12,724'	2'
10,668-10,669'	1'	11,434-11,436'	2'	12,815-12,817'	2'
10,675-10,677'	2'	11,472-11,473'	1'	12,820-12,822'	2'
10,686-10,688'	2'	11,476-11,479'	3'	12,831-12,833'	2'
10,694-10,696'	2'	11,513-11,515'	2'	12,870-12,872'	2'
10,712-10,715'	3'	11,781-11,782'	1'	12,914-12,916'	2'
10,728-10,730'	2'	11,988-11,992'	4'	12,928-12,930'	2'
10,737-10,738'	1'	12,198-12,200'	2'	12,984-12,986'	2'
10,748-10,751'	3'	12,283-12,286'	3'	13,023-13,025'	2'
10,766-10,768'	2'	12,308-12,311'	3'	13,050-13,052'	2'
10,775-10,777'	2'	12,352-12,356'	4'	13,096-13,098'	2'
10,796-10,798'	2'	12,364-12,365'	1'	13,111-13,113'	2'
10,801-10,803'	2'				

Infill Perforations:

10,502' - 13,113'
 70 Zones
 148' Net
 444 Holes

Total Perforations:

10,502' - 13,113'
 147 Zones
 297' Net
 891 Holes

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Potter
9. WELL NO. 2-24B5
10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24-T2S-R5W
12. COUNTY OR PARISH Duchesne
13. STATE Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TOTAL Minatome Corporation

3. ADDRESS OF OPERATOR
P. O. Box 4326 Houston, Texas 77210-4326

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
922' GEL & 2124' FSL

RECEIVED
AUG 16 1989
DIVISION OF OIL, GAS & MINING

14. API NUMBER
Permit #43-013-31118

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6273' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Acidized well 7-11-89 thru 7-20-89 as per the following procedure:

- MIRU service rig and install BOP.
- Pull 2-3/8" tubing string.
- Pull 2-7/8" tubing string, pump cavity, and BHA.
- RIH with Baker milling shoe and packer picker and drill out Baker PA-1 packer @ 10,360'.
- Clean out 5" liner to 13,135'. Circulate hole clean with 2% KCL water.
- Perforate zones as per attachment. Note pressure change on casing, if any.
- If well has pressure and is trying to flow, set Baker Model FA-1 packer on wireline @ 10,360'. Run lockset packer or equivalent on tubing if well is not flowing.
- Acidize all Wasatch perforations with ±30,000 gallons 15% HCl acid with 891 ball sealers in stages. Alternate acid/ball sealer stages with rock salt/benzoic acid flake diverter mixture.
- Flow or swab back acid water.
- Put well back on pump or flow test.

18. I hereby certify that the foregoing is true and correct
SIGNED Debbie E. Knight TITLE Regulatory Administrator DATE 8/8/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

POTTER #2-24B5
 SEC 24-T2S-R5W
 DUCHESNE COUNTY, UTAH

RECOMMENDED WASATCH INFILL PERFORATIONS

10,502-10,504'	2'	10,825-10,827'	2'	- - 12,405-12,408'	3'
10,513-10,515'	2'	10,833-10,835'	2'	12,418-12,420'	2'
10,528-10,530'	2'	10,846-10,848'	2'	12,436-12,439'	3'
10,545-10,547'	2'	10,862-10,866'	4'	12,444-12,446'	2'
10,551-10,553'	2'	10,890-10,894'	4'	12,458-12,460'	2'
10,569-10,570'	1'	10,915-10,916'	1'	12,485-12,487'	2'
10,576-10,578'	2'	11,077-11,078'	1'	12,536-12,538'	2'
10,586-10,588'	2'	11,092-11,093'	1'	12,590-12,596'	6'
10,597-10,599'	2'	11,099-11,100'	1'	12,610-12,612'	2'
10,622-10,624'	2'	11,131-11,133'	2'	12,690-12,692'	2'
10,647-10,649'	2'	11,136-11,138'	2'	12,703-12,705'	2'
10,655-10,656'	1'	11,250-11,252'	2'	12,722-12,724'	2'
10,668-10,669'	1'	11,434-11,436'	2'	12,815-12,817'	2'
10,675-10,677'	2'	11,472-11,473'	1'	12,820-12,822'	2'
10,686-10,688'	2'	11,476-11,479'	3'	12,831-12,833'	2'
10,694-10,696'	2'	11,513-11,515'	2'	12,870-12,872'	2'
10,712-10,715'	3'	11,781-11,782'	1'	12,914-12,916'	2'
10,728-10,730'	2'	11,988-11,992'	4'	12,928-12,930'	2'
10,737-10,738'	1'	12,198-12,200'	2'	12,984-12,986'	2'
10,748-10,751'	3'	12,283-12,286'	3'	13,023-13,025'	2'
10,766-10,768'	2'	12,308-12,311'	3'	13,050-13,052'	2'
10,775-10,777'	2'	12,352-12,356'	4'	13,096-13,098'	2'
10,796-10,798'	2'	12,364-12,365'	1'	13,111-13,113'	2'
10,801-10,803'	2'				

Infill Perforations:

10,502' - 13,113'
 70 Zones
 148' Net
 444 Holes

Total Perforations:

10,502' - 13,113'
 147 Zones
 297' Net
 891 Holes

POTTER #2-24B5
SEC. 24-T2S-R5W
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

WELL STATUS : WO CURRENT ACTIVITY : Trip in to CO lnr.

(07-11-89) MI & RU General Well Serv. NDWH & NU BOPs. Trip out 2-3/8" tbg.
RU rental equip. ----

(07-12-89) Fin trip out w/2-3/8" & 2-7/8" tbg w/BHA. PU 5" pkr plucker & trin
in w/tbg to TOL.

(07-13-89) Mill out 5" FA-1 pkr. Trip out tbg. Trip in w/4-1/8" mill, 97 jts
2-3/8" tbg & 336 jts 2-7/8" tbg to clean out lnr.

07/14/89 TD :

WELL STATUS : WO CURRENT ACTIVITY : Trip out tbg.

CO lnr to 13,163'. Trip out tbg.

07/15/89 TD :

WELL STATUS : WO CURRENT ACTIVITY : Tst pkr.

Perf all infill Wasatch perf - 70 zones (748') 444 holes. Trip in 4 jts 2-3/8"
tbg & 2-7/8" tbg to set pkr @ 10,320'. Tst pkr.

07/16/89 TD :

WELL STATUS : WO CURRENT ACTIVITY : Swab back load.

RU & acdz all perfs in Wasatch w/32,000 gals 15% HCl w/add. Diverter stages @
13 BPM, 7100 psi. ISIP 3280 psi, 15 min 1260 psi. Swab back load.

07/17/89 TD :

WELL STATUS : WO CURRENT ACTIVITY : SD for Sunday.

07/18/89 TD :

WELL STATUS : WO CURRENT ACTIVITY : SIFN.

7:00 AM tbg press 1500 psi. Bled dwn press. Made 8 swab runs to 9600'. Made
43 BW, & 27 BO. Rel pkr & trip out. LD BHA. Trip in kill string. SIFN.

07/19/89 TD :

WELL STATUS : WO CURRENT ACTIVITY : Circ to clean out tbg.

Trip out kill string. PU BHA & trip in w/2-7/8" tbg. Trip in 2-3/8", space out
tbg. ND BOP & NU WH. Circ to clean out tbg.

07/20/89 TD :

WELL STATUS : WO CURRENT ACTIVITY : On prod.

Pmp in pmp. RD & MO. Made 60 BO, 54 MCF, 64 BW, & 20 bbls residue - 40 SPM/
2000 psi. FINAL REPORT.



TOTAL Minatome Corporation

August 4, 1989

Mr. Ronald J. Firth
Associate Director of Oil & Gas
State of Utah
Division of Oil, Gas, & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED
AUG 16 1989

DIVISION OF
OIL, GAS & MINING

Re: Potter #2-24B5
Sec. 24-T2S-R5W
Altamont/Bluebell Field
Duchesne County, Utah

Gentlemen:

TOTAL Minatome Corporation herein submits in triplicate DOGM Form 5, Sundry Notices and Reports on Wells for the above referenced well for your review and approval.

Should you have any questions or require additional information, please contact me at (713) 739-3378.

Sincerely,

Debbie E. Knight

Debbie E. Knight
Regulatory Administrator

DEK:cg
(24.12)

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM ✓
3-	FILE



TOTAL Minatome Corporation

making

September 5, 1989

TO ALL WORKING INTEREST OWNERS
(See Attached Addressee List)

RE: Altamont Bluebell
Potter #2-24B5 - 3-013-3118-DOTC
Duchesne County, Utah 25 SW 5-20

FEE

Gentlemen:

TOTAL Minatome Corporation is resigning, effective October 1, 1989, as Operator of the above captioned well. In accordance with the operating agreement covering the above captioned, TOTAL Minatome Corporation nominates and votes for ANR Production Company as successor operator. TOTAL Minatome Corporation's vote and ANR Production Company's approval of same, totals the necessary majority vote to elect ANR Production Company as Operator.

Sincerely,

Gene W. Anderson
Land Manager-Onshore

JRA/dc
Enclosure

LETTERS/090589G.DEB



ANR Production Company
A SUBSIDIARY OF THE COASTAL CORPORATION

RECEIVED
OCT 06 1989

The Energy People

October 3, 1989

DIVISION OF
OIL, GAS & MINING

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	3-AWS
2-DTS	
4- DRN	MICROFILM ✓
5- JRB	Well FILES (copies)

State of Utah
Department of Natural Resources
Division of Oil & Gas
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: John Baza

Re: ANR Production Company takes over operatorship of wells in Duchesne County.

6- Bond file (copy) - AWS ✓
7- Oper. Change file - TAS (original)

Dear Mr. Baza:

As of October 1, 1989 ANR Production Company took over operatorship of eleven wells in the Altamont field, located in Duchesne County, from TOTAL Minatome Corporation. Please see attached list of wells.

We would ask that the wells be added to our Blanket Bond. Also attached are copies of signed letters from TOTAL Minatome Corporation authorizing this takeover.

If you need further information, please contact me.

Sincerely

Brenda W. Swank
Brenda W. Swank
Regulatory Analyst *eye JS*

BWS:dh

Attachments

Lynn Carter-Risk Management
Les Streeb/Well File
Jon Nelsen



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

November 17, 1989

Mr. Gene W. Anderson
Total Minatome Corporation
P.O. Box 4326
Houston, Texas 77210-4326

Dear Mr. Anderson:

Re: Notification of Lease Sale or Transfer

The division recently received notification of a change of operator from Total Minatome Corporation to ANR Production Company for the following wells located on fee leases:

Lamicq 2-5B2	API No. 43-013-30784
Broadhead Unit 2-32B5	API No. 43-013-31036
Hanskutt 2-23B5	API No. 43-013-30917
Duncan 2-9B5	API No. 43-013-30719
Potter 2-24B5	API No. 43-013-31118
Burton 2-15B5	API No. 43-013-31044
Tew 2-10B5	API No. 43-013-31125
Ute 2-34A4	API No. 43-013-30978
Evans 2-19B3	API No. 43-013-31113
Rust 3-4B3	API No. 43-013-31070

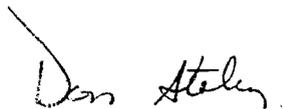
Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, states:

"The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred."

Page 2
Mr. Gene Anderson
November 17, 1989

This letter is written to advise Total Minatome Corporation of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than December 15, 1989.

Sincerely,

A handwritten signature in black ink that reads "Don Staley". The signature is written in a cursive style with a long, sweeping underline that extends to the left.

Don Staley
Administrative Supervisor

ldc
cc: D.R. Nielson
R.J. Firth
Well files
HOI3/1



TOTAL Minatome Corporation

December 4, 1989

① ~~DIS PTS~~

~~REMOVED~~

② Well File

Ute 2-22B5

43-013-31122

State of Utah
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Don Staley

RE: Altamont/Bluebell Prospect
Duchesne County, Utah

Gentlemen:

Pursuant to your letter dated November 17, 1989, enclosed you will find copies of letters written to the various working interest owners notifying each party that TOTAL Minatome Corporation resigned as Operator of the wells listed in your letter, effective October 1, 1989. These letters to the working interest owners represent written notification.

Sincerely,

Debbie Copeland
Debbie Copeland
Land Department

dc
Enclosure

*Original
in
Rust 3-4B3
File
(43-013-31070)
DIS*

RECORDED
DEC 06 1989

DEC 06 1989
COURTESY OF TOTAL



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Copy to suspense
 15-89

Norman H. Bangert
 Governor
 Dee C. Hansford
 Executive Director
 Dianne R. Nielson, Ph.D.
 Division Director

35 West North Temple
 Triad Center, Suite 350
 Salt Lake City, Utah 84180-1203
 801-538-5340

November 17, 1989

Mr. Gene W. Anderson
 Total Minatome Corporation
 P.O. Box 4326
 Houston, Texas 77210-4326

Dear Mr. Anderson:

Re: Notification of Lease Sale or Transfer

The division recently received notification of a change of operator from Total Minatome Corporation to ANR Production Company for the following wells located on fee leases:

- Lamicq 2-5B2	API No. 43-013-30784	2S 2W 5
- Broadhead Unit 2-32B5	API No. 43-013-31036	2S 5W 32
- Hanskutt 2-23B5	API No. 43-013-30917	2S 5N 23
- Duncan 2-9B5	API No. 43-013-30719	2S 5N 9
- Potter 2-24B5	API No. 43-013-31118	2S 5N 24
- Burton 2-15B5	API No. 43-013-31044	1S 5W 15
- Tew 2-10B5	API No. 43-013-31125	2S 5N 10
- Ute 2-34A4	API No. 43-013-30978	1S 4W 34
- Evans 2-19B3	API No. 43-013-31113	2S 2W 19
- Rust 3-4B3	API No. 43-013-31070	2S 2W 4

Rec'd
 12-6-89

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, states:

"The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred."

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO. Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME N/A
8. FARM OR LEASE NAME Potter
9. WELL NO. 2-24B5
10. FIELD AND POOL, OR WILDCAT Altamont
11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Section 24, T2S-R5W
12. COUNTY Duchesne
13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ANR Production Company

3. ADDRESS OF OPERATOR
P.O. Box 749, Denver, Colorado 30201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements. See also space 17 below.)
At surface 922' FWL & 2124' FSL
At proposed prod. zone Same as above

14. API NO.
43-013-31118

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6273' GR

NOV 21 1990

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

APPROX. DATE WORK WILL START 12-31-90

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(Note: Report results of multiple completion on well Completion or Recompletion Report and Log form.)

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Please see the attached procedure to clean out the 5" liner, perforate, and acidize the Wasatch formation on the above-referenced well.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11/26/90
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED Eileen Danni Dey TITLE Regulatory Analyst DATE November 19, 1990

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WORKOVER PROCEDURE

Potter #2-24B5
Section 24, T2S, R5W
Duchesne County, Utah

WELL DATA

Location: 922' FWL & 2124' FSL
Elevation: 6273' GL; 6293' KB
Total Depth: 13,200' PBD: 13,164'
Casing: 9-5/8", 36# J-55 ST&C @ 4500', cmt'd w/1900 sx
7", 26#, P-110 LT&C from 8983' to 10,500'
7", 26#, N-80 LT&C from 0 to 8983', cmt'd w/870 sxs
5", 18#, P-110 FL4S from 10,306' to 13,192', cmt'd w/375 sxs
Tubing: 2-7/8" N-80 DSS-HT
2-3/8" N-80 DSS-HT

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity</u>	<u>Burst</u>	<u>Collapse</u>
			B/F	psi	psi
9-5/8" 36# J-55 ST&C	8.921"	8.765"	.0773	3520	2020
7" 26# N-80 LT&C	6.276"	6.151"	.0382	7240	5410
7" 26# P-110 LT&C	6.276"	6.151"	.0382	9960	6210
5" 18# P-110 LT&C	4.276"	4.151"	.0177	13940	13450
3-1/2" 9.3# N-80 EUE	2.992"	2.867"	.00870	10160	10530
2-7/8" 6.5# N-80 IJ NuLok	2.441"	2.347"	.00579	10570	11160

WELL HISTORY

November 1985: Initial completion. Perf from 10,808' to 13,134', 447 total holes. Flowed naturally 196 BOPD, 493 MCFPD and 163 BWPD.

January 1986: Acidized from 10,808' to 13,134' w/18,000 gals 15% HCl and 13,500 gals 2% KCl. Flowed 597 BOPD, 806 MCFPD, 285 BWPD on a 15/64" chk w/FTP of 1075 psi.

June 1986: Install hydraulic lift. Production improved from 33 BOPD to 81 BOPD.

July 1989: Perf from 10,502' to 13,113', 444 holes, 3 SPF. Acidize from 10,502' to 13,134' w/32,000 gals 15% HCl. Prod improved from 10 BOPD to 60 BOPD.

PRESENT STATUS: SI w/tbg leak since April 1990. Last production 11 BOPD, 19 MCFPD, 98 BWPD.

PROCEDURE

- MIRU service rig. ND wellhead and NU BOPE. POOH w/sidestring. Release TAC and POOH w/production equipment.
- PU & RIH w/4-1/8" mill and CO tools. CO 5" LN to PBD @ ±13,164'.

3. RU wireline service company. Perf the Wasatch from 10,328' to 12,950', 3 SPF, 72 settings, 120° phasing, 216 total holes per the attached prog.
4. PU & RIH w/5" Mountain States Arrowset 1 10K pkr, on/off tool and F nipple, ±62' 2-7/8" 6.5# IJ NuLok tbg, ±10,260' 3-1/2" N-80 9.3# tbg. Set pkr @ ±10,320'.
5. Acidize perfs from 10,328' to 13,134', 1107 total holes (216 new, 891 old) w/33,210 gals 15% HCl w/1296 1.1 sg BS and specified additives. Max treating pressure 8500 psi. Note: The above acid job should be designed to include:
 - A) All fluid to be heated to 150°F.
 - B) Precede acid w/250 bbls 3% KCl wtr w/10 gals per 1000 gals scale inhibitor and 500 gals Xylene.
 - C) All water to contain 3% KCl.
 - D) Acidize w/6 stages of 5535 gals each containing 216 1.1 sg BS evenly spaced and 5 diverter stages of 1500 gals gelled saltwater w/ 1/2# gal Benzoic acid flakes and rock salt.
6. Flow/swab back acid load.
7. If well flows, drop plug. Release from on/off tool. POOH and LD 3-1/2" tbg. RIH w/2-7/8" prod string. Sting into pkr. Retrieve plug and return well on line. RIH w/artificial lift when well dies. Hydro test, TIH.
8. If well does not flow, release pkr, POOH and LD 3-1/2" tbg. PU & RIH w/artificial lift equipment. Hydro test, TIH.

Proposed Perforation Schedule
 Potter #2-24B5
 NW/SW Section 24, T2S-R5W
 Duchesne County, Utah

Reference Log: Dresser Atlas DIFL, Run 1 dated 9-29-85 and Run 2 dated 10-29-85.

Wasatch Formation

10,328	10,410	11,017	11,502	11,900	12,346	12,736
333	416	024	514	903	377	783
349	421		540	963	382	790
354	434	11,143	544	971		
359	437	175			12,430	12,846
364	450	179	11,611	12,071	468	853
373	486		657		481	898
378	490	11,311		12,112		
391	493	334	11,765	129	12,501	12,950
394		342	794		562	
	10,947			12,210		
	960	11,429	11,827	228	12,630	
	988	453	855	291	673	
		482	880		684	

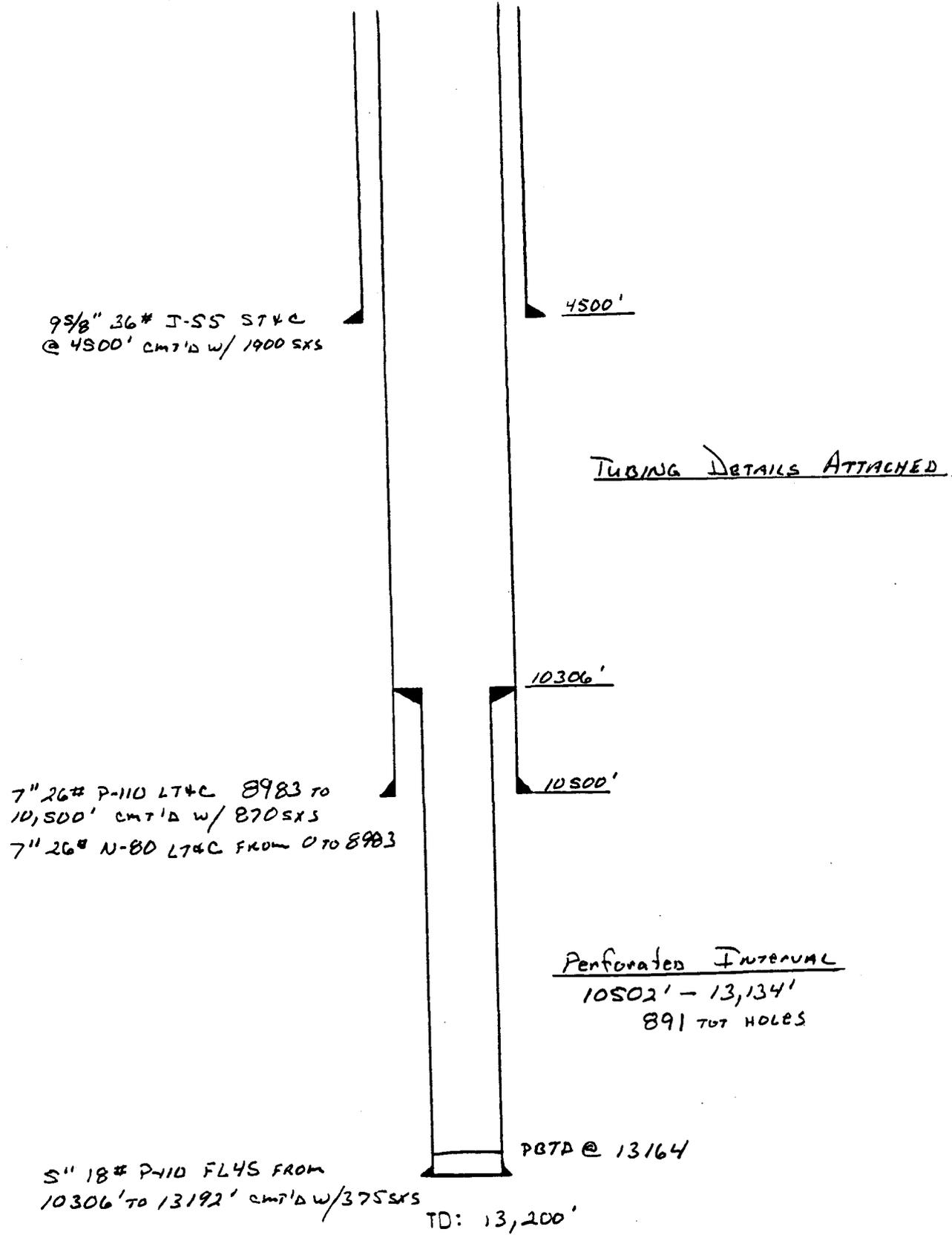
Totals: 65 zones, 72 feet and 216 holes @ 3JSPF

Wendell Cole
 October 15, 1990

PRESENT WELLBORE SCHEMATIC

POTTER #2-2435
SECTION 24, T2S, R5W

S.C. Frutch
11/2/90



9 5/8" 36# I-SS ST+C
@ 4500' CMT'D W/ 1900 SXS

4500'

TUBING DETAILS ATTACHED

7" 26# P-110 LT+C 8983 TO
10,500' CMT'D W/ 870 SXS
7" 26# N-80 LT+C FROM 0 TO 8983

10306'

10500'

Perforated Interval
10502' - 13,134'
891 TOT HOLES

5" 18# P-110 FL4S FROM
10306' TO 13192' CMT'D W/ 375 SXS

POTA @ 13164

TD: 13,200'

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
MAR 01 1991

1. LEASE DESIGNATION & SERIAL NO. Fee	
2. IF INDIAN ALLOTTEE OR TRIBE NAME N/A	
3. UNIT AGREEMENT NAME N/A	
4. FARM OR LEASE NAME Potter	
5. WELL NO. 2-24B5	
6. FIELD AND POOL, OR WILDCAT Altamont	
7. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24-T2S-R5W	
8. API NO. 43-013-31118 <i>pow</i>	9. ELEVATIONS (Show whether OF, RT, GR, etc.) 6273' GR
10. COUNTY Duchesne	11. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) _____		DATE OF COMPLETION <u>2/8/91</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/25/91-2/8/91: * Must be accompanied by a cement verification report.

- MIRU. Release 2-3/8" sidestring from cavity. Press test to 2500 psi. POOH w/2-3/8" tbg. and stinger. POOH w/2-7/8" tbg. and hyd. pump BHA.
- CO 5" liner. Left BHA and 40 jts. 2-3/8" tbg. in hole. Screwed into fish. PU 3000# wt. POOH w/fish.
- Perfed Wasatch (10,322-12,950') w/3-1/8" csg. guns, 3 SPF, 120° phasing. No pressure increase. FL @ 5400'.
- RIH w/5" pkr. on 3-1/2" tbg. and set @ 10,321'. Press test csg. to 2000#. Acidized perms w/33,210 gals. 15% HCL + additives and 1296-1.1 BS. MTP 8600#, ATP 7600#, MIR 30 BPM, AIR 27 BPM, ISIP 3200#, 15 min 2240#. Swabbed/flowed back well.
- Rel. & POOH w/pkr. RIH w/hyd. pump BHA. Hydrotest to 8500#. Set TAC @ 10,527'. RIH w/2-3/8" sidestring. RIH w/ stinger on 2-3/8" tbg. ND BOP's. PT to 4000#. NU WH. RDSU.
- Place well on hyd. pump production.

18. I hereby certify that the foregoing is true and correct

SIGNED Gileen R. Davis TITLE Regulatory Analyst DATE 2-27-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

- 5. Lease Designation and Serial Number:
See Attached
- 6. If Indian, Allottee or Tribe Name:
See Attached
- 7. Unit Agreement Name:
See Attached
- 8. Well Name and Number:
See Attached
- 9. API Well Number:
See Attached
- 10. Field and Pool, or Wildcat:
See Attached

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: See Attached County: See Attached
QQ, Sec., T., R., M.: See Attached State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of work completion _____

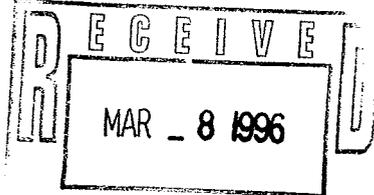
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

Bonnie Carson
Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



DIV OF OIL, GAS & MINING

13. Name & Signature: *Sheila Bremer* Title: Sheila Bremer Environmental & Safety Analyst Date: 03/07/96
Coastal Oil & Gas Corporation

(This space for State use only)

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			
					Footages	Section, Township & Range	Field	County
Miles 2-1B5	43-013-31257	Fee 11062	N/A	N/A	1567' FSL & 1868' FWL	NESW, 1-2S-5W	Altamont	Duchesne
Miles 2-3B3	43-013-31261	Fee 11102	N/A	N/A	2078' FSL & 2477' FWL	NESW, 3-2S-3W	Altamont	Duchesne
Monsen 1-21A3	43-013-30082	Patented 1590	N/A	N/A	1546' FNL & 705' FEL	SENE, 21-1S-3W	Altamont	Duchesne
Monsen 2-22A3	43-013-31265	Fee 11098	N/A	N/A	1141' FSL & 251' FWL	SWSW, 22-1S-3W	Altamont	Duchesne
Murdock 2-26B5	43-013-31124	Fee 1531	N/A	N/A	852' FWL & 937' FSL	SWSW, 26-2S-5W	Altamont	Duchesne
Potter 1-24B5	43-013-30356	Patented 1730	N/A	N/A	1110' FNL & 828' FEL	SENE, 24-2S-5W	Altamont	Duchesne
Potter 1-2B5	43-013-30293	Patented 1826	N/A	N/A	1832' FNL & 1385' FEL	SWNE, 2-2S-5W	Altamont	Duchesne
Potter 2-24B5	43-013-31118	Fee 1731	N/A	N/A	922' FNL & 2124' FSL	NWSW, 24-2S-5W	Altamont	Duchesne
Potter 2-6B4	43-013-31249	Fee 11038	N/A	N/A	1517' FSL & 1732' FWL	NESW, 6-2S-4W	Altamont	Duchesne
Powell 1-33A3	43-013-30105	Fee 1625	N/A	N/A	2340' FNL & 660' FEL	SENE, 33-1S-3W	Altamont	Duchesne
Powell 2-33A3	43-013-30704	Fee 2400	N/A	N/A	1582' FSL & 1558' FWL	NESW, 33-1S-3W	Altamont	Duchesne
Reeder 1-17B5	43-013-30218	Patented 1710	N/A	N/A	1619' FNL & 563' FEL	SENE, 17-2S-5W	Altamont	Duchesne
Remington 1-34A3	43-013-30139	Patented 1725	N/A	N/A	919' FNL & 1596' FEL	NWNE, 34-1S-3W	Altamont	Duchesne
Remington 2-34A3	43-013-31091	Fee 1730	N/A	N/A	1645' FWL & 1833' FSL	NESW, 34-1S-3W	Altamont	Duchesne
Roper 1-14B3	43-013-30217	Fee 1850	N/A	N/A	1623' FNL & 2102' FWL	SENE, 14-2S-3W	Bluebell	Duchesne
Rust 1-4B3	43-013-30063	Patented 1595	N/A	N/A	2030' FNL & 660' FEL	SENE, 4-2S-3W	Altamont	Duchesne
Rust 3-4B3	43-013-31070	Fee 1576	N/A	N/A	1072' FSL & 1460' FWL	SESW, 4-2S-3W	Altamont	Duchesne
Smith 1-31B5	43-013-30577	Fee 1955	N/A	N/A	2232' FSL & 1588' FEL	NWSE, 31-2S-5W	Altamont	Duchesne
State 1-19B1	43-013-30688	ML-30598 - Fee 2395	N/A	N/A	1043' FWL & 1298' FNL	NWNW, 19-2S-1W	Bluebell	Duchesne
Stevenson 3-29A3	43-013-31376	Fee 11442	N/A	N/A	1347' FNL & 1134' FWL	CNW, 29-1S-3W	Altamont	Duchesne
Tew 1-15A3	43-013-30529	Fee 1945	N/A	N/A	1215' FEL & 1053' FNL	NENE, 15-1S-3W	Altamont	Duchesne
Tew 1-1B5	43-013-30264	Patented 1870	N/A	N/A	1558' FNL & 671' FEL	NENE, 1-2S-5W	Altamont	Duchesne
Todd 2-21A3	43-013-31296	Fee 11268	N/A	N/A	2456' FSL & 1106' FWL	NWSW, 21-1S-3W	Bluebell	Duchesne
Weikert 2-29B4	43-013-31298	Fee 11332	N/A	N/A	1528' FNL & 1051' FWL	SWNW, 29-2S-4W	Bluebell	Duchesne
Whitehead 1-22A3	43-013-30357	Patented 1885	N/A	N/A	2309' FNL & 2450' FEL	SWNE, 22-1S-3W	Altamont	Duchesne
Winkler 1-28A3	43-013-30191	Patented 1750	N/A	N/A	660' FNL & 1664' FEL	NWNE, 28-1S-3W	Altamont	Duchesne
Winkler 2-28A3	43-013-31109	Fee 1751	N/A	N/A	1645' FWL & 919' FSL	SESW, 28-1S-3W	Altamont	Duchesne
Wright 2-13B5	43-013-31267	Fee 11115	N/A	N/A	2442' FNL & 2100' FWL	SENE, 13-2S-5W	Altamont	Duchesne
Young 1-29B4	43-013-30246	Patented 1791	N/A	N/A	2311' FNL & 876' FEL	SENE, 29-2S-4W	Altamont	Duchesne
Young 2-15A3	43-013-31301	Fee 11344	N/A	N/A	1827' FWL & 1968' FWL	NWSW, 15-1S-3W	Altamont	Duchesne
Young 2-30B4	43-013-31366	Fee 11453	N/A	N/A	2400' FNL & 1600' FWL	SENE, 30-2S-4W	Altamont	Duchesne
Ute Tribal 2-21B6	43-013-31424	14-20-H62-2489 11615	Ute	9639	1226' FSL & 1306' FEL	SESE, 22-2S-6W	Altamont	Duchesne
Ute 1-34A4	43-013-30078	14-20-H62-1774 1585	Ute	9640	1050' FWL & 1900' FNL	SWNW, 12-2S-3W	Bluebell	Duchesne
Ute 1-36A4	43-013-30069	14-20-H62-1793 1580	Ute	9642	1544' FEL & 1419' FNL	SWNE, 28-2S-4W	Altamont	Duchesne
Ute 1-1B4	43-013-30129	14-20-H62-1798 1700	Ute	9649	500' FNL & 2380' FWL	NENW, 1-2S-4W	Altamont	Duchesne
Ute Jenks 2-1B4	43-013-31197	14-20-H62-1782 10844	Ute	9649	1167' FSL & 920' FWL	SWSW, 33-1N-2W	Bluebell	Duchesne
Evans 2-19B3	43-013-31113	14-20-H62-1734 1777	Ute	9678	983' FSL & 683' FEL	SESE, 21-2S-6W	Altamont	Duchesne
Ute 3-12B3	43-013-31379	14-20-H62-1810 11490	Ute	9679	2219' FNL & 2213' FEL	SWNE, 8-1S-1E	Bluebell	Uintah
Ute 1-28B4	43-013-30242	14-20-H62-1745 1796	Ute	9681	1727' FWL & 1675' FSL	NESW, 19-2S-3W	Altamont	Duchesne
Murdock 2-34B5	43-013-31132	14-20-H62-2511 10456	Ute	9685	1420' FNL & 1356' FEL	SWNE, 34-1S-4W	Altamont	Duchesne
Ute Tribal 10-13A4	43-013-30301	14-20-H62-1685 5925	Ute	9C-126	2230' FNL & 1582' FEL	SWNE, 33-1N-2W	Bluebell	Duchesne
Ute 1-8A1E	43-047-30173	14-20-H62-2714 1846	Ute	9C138	1543' FSL & 2251' FWL	NESW, 34-2S-5W	Altamont	Duchesne
Ute 2-33Z2	43-013-31111	14-20-H62-1703 10451	Ute	9C140	802' FNL & 1545' FWL	NWNE, 13-1S-4W	Altamont	Duchesne
Ute Tribal 1-33Z2	43-013-30334	14-20-H62-1703 1851	Ute	9C140	1660' FSL & 917' FWL	NWSW, 18-2S-3W	Altamont	Duchesne
Myrin Ranch 2-18B3	43-013-31297	14-20-H62-1744, 4521, 4522, 4554	N/A 11475	UTU70814	975' FNL & 936' FEL	NENE, 36-1S-4W	Altamont	Duchesne
Ute Tribal 2-22B6	43-013-31444	14-20-H62-4644 11641	Ute	UTU73743	1401' FSL & 1295' FWL	NWSW, 15-2S-6W	Altamont	Duchesne
Ute 1-15B6	43-013-31484	14-20-H62-4647 11816	Ute	UTU73964	1879' FNL & 1070' FEL	SENE, 1-2S-4W	Altamont	Duchesne
Ute 1-25A3	43-013-30370	14-20-H62-1802 1920	Ute	N/A	1727' FNL & 1784' FEL	SWNE, 25-1S-3W	Bluebell	Duchesne
Ute 1-26A3	43-013-30348	14-20-H62-1803 1890	Ute	N/A	1869' FNL & 1731' FWL	SENE, 26-1S-3W	Bluebell	Duchesne

Ute 9679
9681
9C140
9639
9C138
9678
9640
9C-140
9685
9C126
Ute 9681
9642
Ute 7396

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *BH*

1	LEC 7-53
2	DTS 8-FILE
3	VLD
4	RTH
5	LEC
6	FILM

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator)	<u>COASTAL OIL & GAS CORP</u>	FROM (former operator)	<u>ANR PRODUCTION CO INC</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 749</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80201-0749</u>
	<u>phone (303) 572-1121</u>		<u>phone (303) 572-1121</u>
	<u>account no. N 0230 (B)</u>		<u>account no. N0675</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-31118</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Yes* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- Yes* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fee C.A.'s) (8-20-96/Indian C.A.'s)*
- Yes* 6. Cardex file has been updated for each well listed above.
- Yes* 7. Well file labels have been updated for each well listed above.
- Yes* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- Yes* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) ____ Today's date March 11, 1996. If yes, division response was made by letter dated _____ 19____. *(Same Bond as Coaster)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ____ 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960311 This change involves Fee lease / non C.A. wells ~~only~~ State lease wells.
C.A. & Indian lease wells will be handled on separate change.

960412 BLM/SL Aprv. C.A.'s 4-11-96.

960820 BIA Aprv. CA's 8-16-96.

960329 BIA Aprv. Indian Lease wells 3-26-96.

WE71/34-35 **961107 Lemicy 2-582/43013-30784 under review at this time; no dg. yet!*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-1703A

6. If Indian, Alottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Potter #2-24B5

9. API Well No.

43-047-31118

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

2124' FSL & 922' FWL

NW/SW Section 24-T2S-R5W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

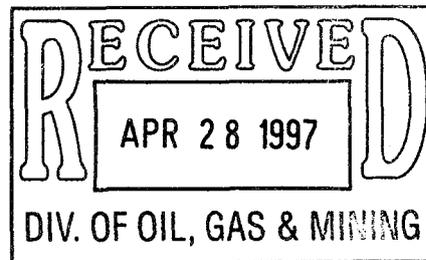
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other SWD Flowline installation

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

A 2" steel SWD flowline has been installed on the subject well. All applicable damage settlements have been made.



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 04/24/97

Sheila Bremer

(This space for Federal or State office use)

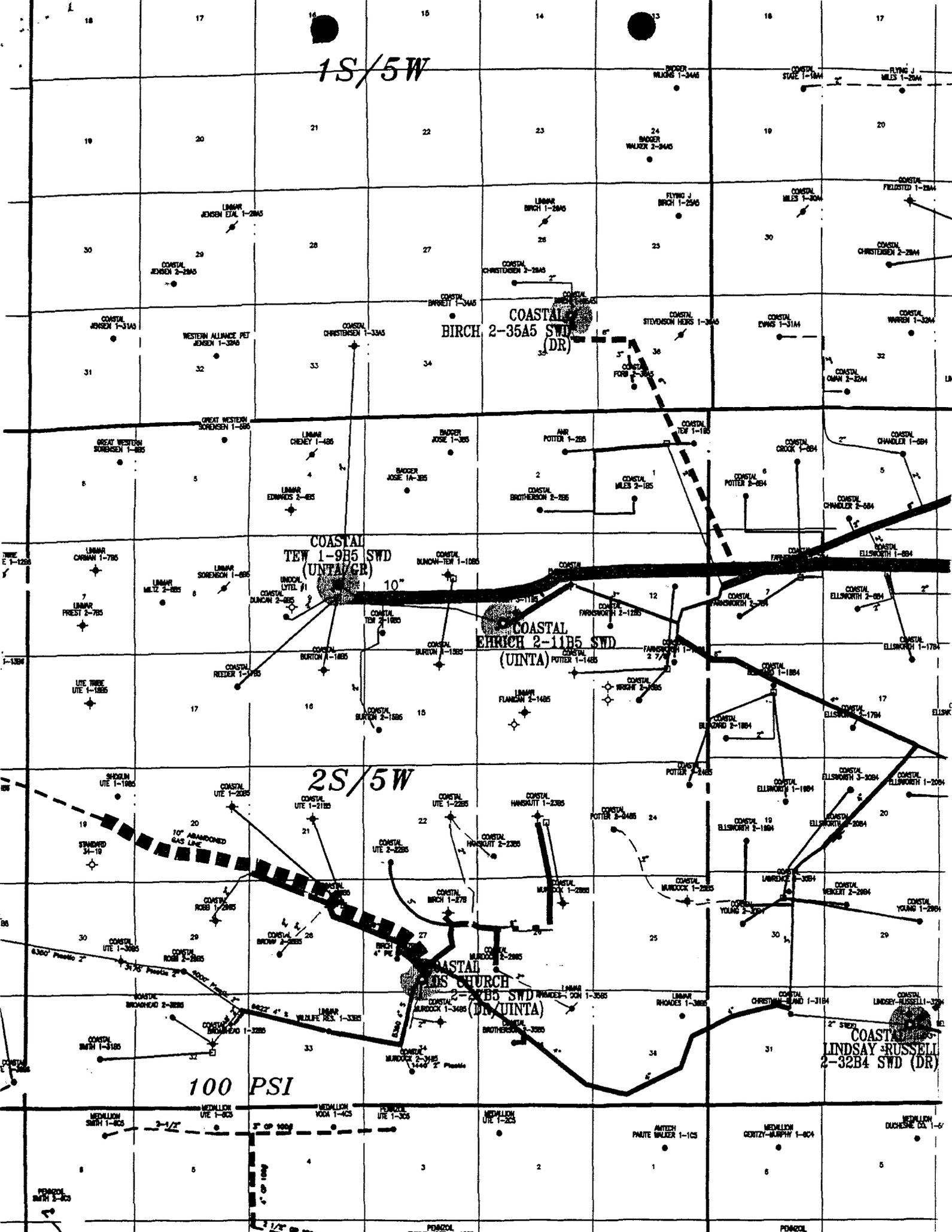
APPROVED BY _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

1S/5W



BIRCH 2-35A5 SWD (DR)

COASTAL TEW 1-985 SWD (UNTA/GR)

COASTAL EHRRICH 2-1185 SWD (UNTA)

2S/5W

COASTAL BIRCH CHURCH 2-3485 SWD (UNTA)

COASTAL LINDSAY & RUSSELL 2-32B4 SWD (DR)

100 PSI

PONDOL SMITH 1-825

PONDOL SHINE HOSP. 1-1025

PONDOL 1-704

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

~~14-20-H62-1703A~~ FEE

6. If Indian, Alottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA, Agreement Designation

N/A

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Potter #2-24B5

2. Name of Operator

Coastal Oil & Gas Corporation

9. API Well No.

⁰¹³
43-047-31118

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, Or Exploratory Area

Altamont

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

2124' FSL & 922' FWL

NW/SW Section 24-T2S-R5W

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

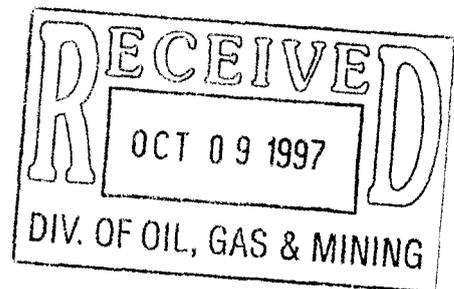
TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Acidize Wasatch
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached procedure for work to be performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 10/07/97

Sheila Bremer

(This space for Federal or State office use)

APPROVED BY John R. Baya Title Associate Director Utah DDGM Date 10/16/97

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Potter #2-24B5
SECTION 24 - T2S - R5W
Duchesne Co., Utah

PROCEDURE

- 1) MIRU PU. NDWH. Rlse 2 3/8" sidestring. NUBOP. POOH. Rlse 7" TAC set @ 10,257'. POOH w/ 2 7/8" tubing.
- 2) MIRU wireline. RIH w/ 4 1/8" GR/JB to PBD @ 13,172'. If bridges tagged, clean out w/ 4 1/8" mill and C/O tools.
- 3) RIH w/ 5" ret. pkr., 2-7/8" HD workstring, 3-1/2" 9.3#, P-110 tbg. Set pkr @ 11,750'. Perfs open above @ 11,675' & below @ 11,760'.
- 4) MIRU Dowell to acidize interval from 11,760-13,134' w/ 18,000 gallons 15% HCl as per attached treatment schedule. MTP 9,000 psi. Attempt to keep backside full. Rlse pkr. PUH & reset pkr @ 10,320'. PT csg to 500 psi. Hold 500 psi on backside. Acidize interval from 10,328 - 11,675' w/ 15,000 gals 15% HCl as per attached procedure. MTP 9,000 psi. **Note: Both jobs must be performed in the same day.**
- 5) Swab/flow back load and test. Rlse pkr. POOH.
- 6) RIH w/ pumping BHA (call Denver for BHA design). Return well to production.

DAP

Well Name: Potter #2-24B5

Date: 9/22/97

Upper Stage

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	3,700			
Acid	2			3,000	150
Divertor	3		2,500		
Acid	4			3,500	175
Divertor	5		2,000		
Acid	6			4,000	200
Divertor	7		1,500		
Acid	8			4,500	225
Flush	9	5,000			
Totals	(gals):	8,700	6,000	15,000	750, 1.3 S.G.
	(bbls):	207	143	357	

Gelled Saltwater to contain: 0 ppg BAF

 1 ppg Rock Salt

 N Crosslinked?

WF140 gel

% KCl to be determined by Mike Angus to match formation salinity

Perforations from 10,328' - 11,675'

Packer set @ 10,320'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

Well Name: Potter #2-24B5

Date: 9/22/97

Lower Stage

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,300			
Acid	2			3,500	175
Divertor	3		2,500		
Acid	4			4,000	200
Divertor	5		2,000		
Acid	6			4,500	225
Divertor	7		1,500		
Acid	8			5,000	250
Flush	9	6,000			
Totals	(gals):	10,300	6,000	17,000	850, 1.3 S.G.
	(bbls):	245	143	405	

Gelled Saltwater to contain: 0 ppg BAF

 1 ppg Rock Salt

 N Crosslinked?

WF140 gel

% KCl to be determined by Mike Angus to match formation salinity

Perforations from 11,760' - 13,134'

Packer set @ 11,750'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

POTTER #2-24B5 (ACIDIZE WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 67.38% AFE: 27395
TD: 13,200' PBD: 13,172'
5" @ 13,192'-10,306'
PERFS: 10,328'-13,134'
CWC(M\$): 88.5

11/19/96 **POOH w/BHA.**
RU, PU LD pump. ND WH, NU BOP. Unsting 2½" DSS tbg, flush w/50 bbls TPW. POOH w/2½" tbg to 7530'.
CC: \$3380.

11/20/97 **WO Dowell.**
SITP 30#. POOH w/2½" DSS tbg & stinger. ND BOP. Rel 7" TAC @ 10,257'. NU BOP. Flush tbg w/50 bbls TPW. POOH w/2½" DSS tbg, BHA, 7" A/C. RU delsco, ran 4" GR, tagged 12,945'. RD Delsco. WO Dowell.
CC: \$7741.

11/21-24/97 **WO 3½" P-110 tbg & Dowell.**

11/25/97 **WO Dowell.**
Fin RIH PU 3½" tbg, set pkr @ 11,742' w/35,000#. CC: \$20,579.

11/26/97 **Fin POOH w/tbg & pkr.**
RU Dowell. Acidize perf interval from 11,750'-13,134' w/17,000 gals 15% HCL. MTP/ATP 9032#/8500#, MTR/ATR 33/25 BPM. ISIP 3772#, 10 min 0. Rel pkr. POOH LD 45 jts P-110 tbg, set 5" HD pkr @ 10,320'. Fill backside w/265 bbls TPW, will not test. Rel pkr, set @ 10,324'. Fill backside w/156 bbls TPW, will not test. Rel pkr, set @ 10,316', pump 160 bbls TPW, will not test, RD Dowell. Rel 5" HD pkr. POOH w/3½" P-110 tbg, EOT 7160'. Total load 781 bbls, diversion good.
CC: \$91,377.

11/27-28/97 **SD for holiday.**

11/29/97 **PU RIH w/3½" tbg.**
SITP 250#, blow well dn. Flush tbg w/30 bbls TPW. POOH w/178 jts 3½" P-110 no-go, 47 jts 2½" P-110 & 5" HD pkr, xo for 3½" P-110 tbg. PU RIH w/7" HD pkr & 2½" SN 2½" x 3½", xo 3½" P-110 tbg. EOT 8350'.
CC: \$101,427.

11/30/97 **WO Dowell.**
SITP 100#, blow well dn. RIH w/124 jts 3½" P-110 tbg, set pkr @ 10,242' in 35,000# comp. WO Dowell.
CC: \$104,812.

12/1/97 **RU Dowell.**
WO Dowell, prep to acidize. CC: \$104,812.

12/2/97 **Swab.**
SITP 700#, blow well dn. RU Dowell, acidize perf intervals from 10,328'-11,675' w/1500 gals 15% HCL, diversion fair. ISIP 1100#, 5 min 0#. MTP/ATP 9100#/8400#, MTR/ATR 35/23 BPM. RD Dowell. RU to swab, IFL 9500', swab 10 BW, 0 BO, FFL 8000', total load 778 bbls. CC: \$136,577.

12/3/97 **POOH LD tbg.**
SITP 680#, blow well dn. RU swab, IFL 8300', RD swab. Rel 7" HD pkr @ 10,242', LD 3½" P-110 tbg, EOT 4618'.
CC: \$142,501.

12/4/97 **RIH w/5" CIBP.**
Fin POOH LD 3½" P-110 tbg, 7" HD pkr. MIRU & run temp & tracer log. Thief zone between 12,865'. Taking 150 BFPD.
CC: \$152,293.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 13 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

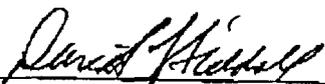
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

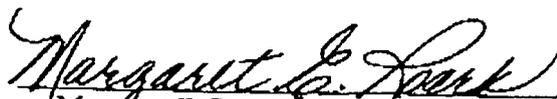
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH ✓		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
2-9B5	43-013-30719	2410	09-02S-05W	FEE	OW	S
TEW 2-10B5 (CA 96-54)	43-013-31125	1756	10-02S-05W	FEE	OW	P
FARNSWORTH 1-12B5	43-013-30124	1645	12-02S-05W	FEE	OW	P
FARNSWORTH 2-12B5	43-013-31115	1646	12-02S-05W	FEE	OW	S
FARNSWORTH 1-13B5	43-013-30092	1610	13-02S-05W	FEE	OW	P
WRIGHT 2-13B5	43-013-31267	11115	13-02S-05W	FEE	OW	P
BURTON 2-15B5	43-013-31044	10210	15-02S-05W	FEE	OW	S
REEDER 1-17B5	43-013-30218	1710	17-02S-05W	FEE	OW	S
HANSKUTT 2-23B5	43-013-30917	9600	23-02S-05W	FEE	OW	P
POTTER 1-24B5	43-013-30356	1730	24-02S-05W	FEE	OW	P
POTTER 2-24B5	43-013-31118	1731	24-02S-05W	FEE	OW	P
MURDOCK 2-26B5	43-013-31124	1531	26-02S-05W	FEE	OW	P
BIRCH 3-27B5 (CA 96-71)	43-013-31126	1783	27-02S-05W	FEE	OW	P
BROWN 2-28B5 (CA 96-68)	43-013-30718	9131	28-02S-05W	FEE	OW	P
ROBB 2-29B5 (CA 96-56)	43-013-31130	10454	29-02S-05W	FEE	OW	P
SMITH 1-31B5	43-013-30577	1955	31-02S-05W	FEE	OW	P
BROADHEAD 2-32B5	43-013-31036	10216	32-02S-05W	FEE	OW	P
RHOADES MOON 1-35B5	43-013-30155	4715	35-02S-05W	FEE	OW	P
BROTHERSON 2-35B5	43-013-30908	9404	35-02S-05W	FEE	OW	P
RHOADES MOON 1-36B5 (CA 96-113)	43-013-30289	4765	36-02S-05W	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO E & P COMPANY, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH ST SUITE 1900 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 922' FWL & 2124 FSL COUNTY: DUCHESNE QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 24 T2S R5W STATE: UTAH		8. WELL NAME and NUMBER: POTTER 2-24B5
PHONE NUMBER: (303) 291-6417		9. API NUMBER: 4301331118
		10. FIELD AND POOL, OR WILDCAT: ALTAMONT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>10/20/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EL PASO RESPECTFULLY REQUESTS APPROVAL TO RECOMPLETE THE SUBJECT WELL PER THE ATTACHED PROCEDURE.
*New perms: ~~9334~~ to 10,203'
9334'*

COPY SENT TO OPERATOR

Date: 10.14.2008

Initials: KS

NAME (PLEASE PRINT) <u>MARIE OKEEFE</u>	TITLE <u>SR REGULATORY ANALYST</u>
SIGNATURE <u><i>Marie Okeefe</i></u>	DATE <u>9/25/2008</u> <i>Sent via overnight 9/25/08</i>

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 10/7/08
BY: *D. S. K. [Signature]* (See Instructions on Reverse Side)
Cause 139-42

RECEIVED
SEP 29 2008
DIV. OF OIL, GAS & MINING

(5/2000)

Recompletion Procedure
Potter 2-24B5
Section 24, T2S, R5W
Altamont-Bluebell Field
Duchesne County, Utah

COMPANY PERSONNEL

Title	Name	Office	Mobile	Home
Production Manager	Frank Seidel	(303) 291-6436	(303) 945-1049	(720) 524-8693
Production Engineer	Doug Sprague	(303) 291-6433	(303) 957-6176	(303) 627-4970
Production Foreman	Gary Lamb	(435) 454-4224	(435) 823-1443	(435) 454-3537

TUBULAR DATA

Material	Description	Burst (100%)	Col (100%)	Body Yield	Jt Yield	ID	Drift ID	Cap CF/LF	TOC
Surface Casing	9 5/8" 36# J-55 @ 4,500'	3520	2020	564	453	8.921	8.765	.4340	SURF
Intermediate Casing	7" 26# N-80 to 8,992' & P-110 to 10,500'	7240 9960	5410 6210	604 830	519 693	6.276	6.151	.2148	9,300' (Top of CBL)
Production Liner	5" 18# P-110 @ 10,278' to 13,200'	13940	13450	580	606	4.276	4.151	.0997	TOL
Production Tubing	2-7/8" 6.5# N-80 8rd & 2 3/8" N-80 SS	10570	11160			2.441	2.347	.0325	

1. MIRU workover rig. Load well with TPW.
2. ND wellhead. NU and test BOP. POOH and lay down Side string. POOH with tubing. Lay down BHA.
3. RIH with 6 1/8" bit, 7" casing scraper and DC's and clean wellbore to top of liner (10,278'). Circulate well clean. POOH.
4. RIH with 4 1/8" bit, 5" casing scraper and DC's and clean liner to PBD (10,400'). Circulate well clean. POOH.
5. RU EL. RIH and set 5" CIBP at 10,345'. Dump 50' of cement on top. RD EL.
6. Pressure test casing to 1,500 psi. If leak is detected, isolate with packer. Establish breakdown. Design squeeze job based on breakdown data and

RECEIVED

SEP 29 2003

DIV. OF OIL, GAS & MINING

- squeeze leak. Drill out and test squeeze. Circulate hole clean. POOH laying down tubing.
7. RU EL w/ 5K lubricator and test to 5,000 psi with water. RIH and shoot the intervals of Stage # 1 per the attached schedule with 3-1/8" HSC, 22.7 gm charges, **SPF as noted** and 120° phasing. Perforate first interval under 500 psig surface pressure. Record any changes in fluid level or wellhead pressure while perforating. RD WL unit. Lay and stake hardline to pit, NU chokes on casing valves.
 8. Pick up treating packer with circulating port and RIH with 4 1/2" frac string. Set packer at 9,850'±. Test frac string in hole to 8,500 psi.
 9. MI and RU stimulation company and wellhead isolation tool.
 10. Break down perforations with 5 drums of Champion paraffin chemical mixed with 20 barrels of diesel followed by 5,000 gallons 15% HCl acid at 20 to 30 bpm. Run 90 Bio-Ball sealers (Brown or Green) evenly dispersed in the acid. **Maximum allowable surface pressure is 8,500 psi. Anticipated frac gradient is 0.75 psi/ft.** All fluids to contain 2% KCl substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company. Bottom hole static temperature is 201° F at 10,056' (Mid perf). Overflush acid 10 bbls to bottom perf with 2% KCl water. Shut down. Isolate well head and continue to monitor well head pressure with stimulation company's data recorder for 15 minutes. Surge ball sealers. Leave well shut in for 60 minutes total to allow Bio-Balls to dissolve. Remove ball guns from treating line and re-pressure test treating line to 9,500 psig during shut in period.
 11. Pump the Stage # 1 crosslinked gel frac treatment with 135,000 lbs **20/40 SinterLite Bauxite** per the attached schedule. All fluids to contain 2% KCl substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company. Heat the treating water to achieve +/- 120°F the day of the frac. Tag job with three RA isotopes. RA #1 in 100 mesh; RA #2 in 1.0 and 2.0 psa; RA #3 in 3.0 and 4.0 psa. Designed pump rate is ramped up to 60 bpm; **maximum surface pressure is to be 8,500 psi.** Mark flush at 1.0 psa on wellhead densiometer and flush to top perf. Record ISIP, 5, 10 and 15 minute pressures. Isolate pump trucks from wellhead, rig down isolation tool.
 12. Flow test well for 24 hours recording hourly rates and pressures.
 13. Open circulating port and kill well. Release treating packer and POOH.
 14. RU EL. RIH and set 5" CBP at 9,800'. RD EL.
 15. Pressure test CBP to 1,500 psi.

RECEIVED

SEP 29 2013

DIV. OF OIL, GAS & MINING

16. RU EL w/ 5K lubricator and test to 5,000 psi with water. RIH and shoot the intervals of Stage # 2 per the attached schedule with 3-1/8" HSC, 22.7 gm charges, **SPF as noted** and 120° phasing. Perforate first interval under 500 psig surface pressure. Record any changes in fluid level or wellhead pressure while perforating. RD WL unit. Lay and stake hardline to pit, NU chokes on casing valves.
17. Pick up treating packer with circulating port and RIH with 4 1/2" frac string. Set packer at 9,200'±. Test frac string in hole to 8,500 psi.
18. MI and RU stimulation company and wellhead isolation tool.
19. Break down perforations with 5 drums of Champion paraffin chemical mixed with 20 barrels of diesel followed by 5,000 gallons 15% HCl acid at 20 to 30 bpm. Run 150 Bio-Ball sealers (Brown or Green) evenly dispersed in the acid. **Maximum allowable surface pressure is 8,500 psi. Anticipated frac gradient is 0.75 psi/ft.** All fluids to contain 2% KCl substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company. Bottom hole static temperature is 193° F at 9,525' (Mid perf). Overflush acid 10 bbls to bottom perf with 2% KCl water. Shut down. Isolate well head and continue to monitor well head pressure with stimulation company's data recorder for 15 minutes. Surge ball sealers. Leave well shut in for 60 minutes total to allow Bio-Balls to dissolve. Remove ball guns from treating line and re-pressure test treating line to 9,500 psig during shut in period.
20. Pump the Stage # 2 crosslinked gel frac treatment with 135,000 lbs **20/40 OptiProp** per the attached schedule. All fluids to contain 2% KCl substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company. Heat the treating water to achieve +/- 120°F the day of the frac. Tag job with three RA isotopes. RA #1 in 100 mesh; RA #2 in 1.0 and 2.0 psa; RA #3 in 3.0 and 4.0 psa. Designed pump rate is ramped up to 55 bpm; **maximum surface pressure is to be 8,500 psi.** Mark flush at 1.0 psa on wellhead densiometer and flush to top perf. Record ISIP, 5, 10 and 15 minute pressures. Isolate pump trucks from wellhead, rig down isolation tool.
21. Flow test well for 24 hours recording hourly rates and pressures.
22. Open circulating port and kill well. Release treating packer and POOH laying down 4 1/2" frac string.
23. RIH with bit and DC's picking up tubing. Drill up CBP at 9,800' and circulate well clean to PBD. POOH and lay down BHA.
24. Run ProTechnics TRACER LOG over frac stages.

RECEIVED
SEP 29 2003
DIV. OF OIL, GAS & MINING

25. Run production equipment. Release all rental equipment, RD&MO rig and clean location. Turn well over to pumper and turn to sales

Design Treatment Schedule – Stage 1

Stage #	Stage Type	Elapsed Time min:sec	Fluid Type	Clean Volume (gal)	Prop Conc 1 (ppg)	Prop Conc 2 (ppg)	Stage Prop. (klbs)	Slurry Rate 1 (bpm)	Slurry Rate 2 (bpm)	Proppant Type
Wellbore Fluid			2% KCL	6821						
1	Main frac pad	1:35	XL	2000	0.00	0.00	0.0	30.00	30.00	
2	Main frac pad	9:09	XL	14000	0.50	0.50	7.0	30.00	60.00	100-Mesh
3	Main frac pad	9:57	XL	2000	0.00	0.00	0.0	60.00	60.00	
4	Main frac slurry	15:18	XL	13000	1.00	1.00	13.0	60.00	60.00	SinterLite Bauxite 20/40
5	Main frac slurry	22:06	XL	16000	2.00	2.00	32.0	60.00	60.00	SinterLite Bauxite 20/40
6	Main frac slurry	28:16	XL	14000	3.00	3.00	42.0	60.00	60.00	SinterLite Bauxite 20/40
7	Main frac slurry	33:43	XL	12000	4.00	4.00	48.0	60.00	60.00	SinterLite Bauxite 20/40
8	Main frac flush	36:15	LINEAR 20	6350	0.00	0.00	0.0	60.00	60.00	

Design clean volume (bbls)
Design slurry volume (bbls)

1889.3
2013.9

Design proppant pumped (klbs)

142.0

Casing Configuration

Length (ft)	Segment Type	Casing ID (in)	Casing OD (in)	Weight (lb/ft)	Grade
4500	Cemented Casing	8.921	9.625	36.000	J-55
10500	Cemented Casing	6.276	7.000	26.000	N-80
2922	Cemented Casing	4.276	5.000	18.000	P-110

RECEIVED

SEP 29 2013

DIV. OF OIL, GAS & MINING

Surface Line and Tubing Configuration

Length (ft)	Segment Type	Tubing ID (in)	Tubing OD (in)	Weight (lb/ft)	Grade
9850	Tubing	3.958	4.500	12.750	J-55

Total frac string volume (bbbls) 162.4
 Pumping down Tubing

Perforated Intervals

	Interval #1	Interval #2
Top of Perfs - TVD (ft)	9912	10177
Bot of Perfs - TVD (ft)	10029	10203
Top of Perfs - MD (ft)	9912	10177
Bot of Perfs - MD (ft)	10029	10203
Perforation Diameter (in)	0.340	0.340
# of Perforations	27	36

Path Summary

Segment Type	Length (ft)	MD (ft)	TVD (ft)	Dev (deg)	Ann OD (in)	Ann ID (in)	Pipe ID (in)
Tubing	9850	9850	9850	0.0	0.000	0.000	3.958
Casing	327	10177	10177	0.0	0.000	0.000	6.276

RECEIVED

SEP 29 2008

DIV. OF OIL, GAS & MINING

Design Treatment Schedule – Stage 2

Stage #	Stage Type	Elapsed Time min:sec	Fluid Type	Clean Volume (gal)	Prop Conc 1 (ppg)	Prop Conc 2 (ppg)	Stage Prop. (klbs)	Slurry Rate 1 (bpm)	Slurry Rate 2 (bpm)	Proppant Type
Wellbore Fluid			2% KCL	6665						
1	Main frac pad	1:35	XL	2000	0.00	0.00	0.0	30.00	30.00	
2	Main frac pad	9:36	XL	14000	0.50	0.50	7.0	30.00	55.00	100-Mesh
3	Main frac pad	10:28	XL	2000	0.00	0.00	0.0	55.00	55.00	
4	Main frac slurry	16:21	XL	13000	1.00	1.00	13.0	55.00	55.00	OptiProp 20/40
5	Main frac slurry	23:56	XL	16000	2.00	2.00	32.0	55.00	55.00	OptiProp 20/40
6	Main frac slurry	30:50	XL	14000	3.00	3.00	42.0	55.00	55.00	OptiProp 20/40
7	Main frac slurry	37:00	XL	12000	4.00	4.00	48.0	55.00	55.00	OptiProp 20/40
8	Main frac flush	39:39	LINEAR 20	6094	0.00	0.00	0.0	55.00	55.00	

Design clean volume (bbls)
Design slurry volume (bbls)

1883.2
2041.0

Design proppant pumped (klbs)

142.0

Casing Configuration

Length (ft)	Segment Type	Casing ID (in)	Casing OD (in)	Weight (lb/ft)	Grade
4500	Cemented Casing	8.921	9.625	36.000	J-55
10500	Cemented Casing	6.276	7.000	26.000	N-80
2922	Cemented Casing	4.276	5.000	18.000	P-110

Surface Line and Tubing Configuration

Length (ft)	Segment Type	Tubing ID (in)	Tubing OD (in)	Weight (lb/ft)	Grade
9200	Tubing	3.958	4.500	12.750	J-55

Total frac string volume (bbls)
Pumping down Tubing

158.7

RECEIVED

SEP 29 2010

DIV. OF OIL, GAS & MINING

Perforated Intervals

	Interval #1	Interval #2	Interval #3	Interval #4	Interval #5
Top of Perfs - TVD (ft)	9334	9398	9482	9594	9688
Bot of Perfs - TVD (ft)	9372	9428	9525	9637	9716
Top of Perfs - MD (ft)	9334	9398	9482	9594	9688
Bot of Perfs - MD (ft)	9372	9428	9525	9637	9716
Perforation Diameter (in)	0.340	0.340	0.340	0.340	0.340
# of Perforations	16	12	30	27	12

Path Summary

Segment Type	Length (ft)	MD (ft)	TVD (ft)	Dev (deg)	Ann OD (in)	Ann ID (in)	Pipe ID (in)
Tubing	9200	9200	9200	0.0	0.000	0.000	3.958
Casing	488	9688	9688	0.0	0.000	0.000	6.276

RECEIVED

SEP 29 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	2. NAME OF OPERATOR: EL PASO E & P COMPANY, LP		8. WELL NAME and NUMBER: POTTER 2-24B5
3. ADDRESS OF OPERATOR: 1099 18TH ST SUITE 1900 CITY DENVER STATE CO ZIP 80202	PHONE NUMBER: (303) 291-6417	9. API NUMBER: 4301331118	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 922' FWL & 2124 FSL		10. FIELD AND POOL, OR WILDCAT: ALTAMONT	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 24 T2S R5W		COUNTY: DUCHESNE	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/31/2008			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EL PASO performed well work 11/22/08-12/31/08. perforated and frac'd according to approved procedure.
 11/26 Set CIBP @10318', dump bail 20' cmt on CIBP.
 12/2 Perf 10202 - 9910' 62 holes.
 12/6 Frac 10202-9910' See attached.
 12/9 CBP @ 9800
 12/10 Perf 9715 - 9326' 97 shots
 12/13 FracPmpd 4998 gal 15% HCL; AVG press 4371 psi. Pmpd 5145 lbs 100 Mesh, 60765 lbs 20/40 sinterlite RD Weatherford.
 12/16 RIH w/ coiled tbg @5000' washed sand out to 9350' circ clean. POOH coil tbg.
 12/17-12-20 try to clean tbg and sand out.
 12/21 tag sand @9556 10' fill overnight Drl thru CBP @9800' circ tbg clean
 12/22-24 still sanding up. Run protech tracer log 10220-9100' cleaned up.
 12/25 2-7/8" EOT 9309', PSN 9206', TAC 8984'
 12/30 Flush tbgw/60 bbls 2% KCL 30 bbls brine. Run rods and pump. POP

NAME (PLEASE PRINT) <u>MARIE OKEEFE</u>	TITLE <u>SR REGULATORY ANALYST</u>
SIGNATURE <u><i>Marie Okeefe</i></u>	DATE <u>3/5/2009</u>

(This space for State use only)

RECEIVED

MAR 10 2009

DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)



EXECUTIVE SUMMARY

Weatherford Fracturing Technologies provided the following Fracture Stimulation treatment on with the following results for:

December 2, 2008

Ticket Number:
72543-503

Company: El Paso
 Well: Potter 2-24B5
 API Number: 43-013-31118
 County & State: Duchesne Co, Ut
 Sec. / Twp. / Rng. Sec 24 - T2S - R5W
 Zone: 1
 Formation: Lower Green River
 Top Perf: 9,910 ft ✓
 Bottom Perf: 10,202 ft ✓
 Fluid System: DynaFrac HT
 Base Fluid: 8.36 lb/gal

	ACID AVG/MAX			FRAC AVG/MAX	
Avg. Rate:	24.4	bpm	Avg. Rate:	59.2	
Avg. Pressure:	4,302	psi	Avg. Pressure:	6,069	
Max Rate:	35.5	bpm	Max Rate:	63.9	
Max Pressure:	7,175	psi	Max Pressure:	8,112	
Avg. HP	2,573	HP	Avg. HP	8,806	
Max HP:	6,243	HP	Max HP:	12,705	
Total Pad & SLF Pumped:	41,026	gal		977	bbls
Total 15% HCL Acid Pumped:	5,754	gal		137	bbls
Total Fluid Pumped:	62,358	gal		1485	bbls
Total Proppant in Formation:	36,669	lbs			
Total Proppant Pumped:	7,600	lbs	(100 Mesh)		
Total Proppant Pumped:	30,816	lbs	(20/40 Sinterlite)		
Acid ISIP:	673	psi			
5 Min :	289	psi			
10 Min :	210	psi			
15 Min :	165	psi			
Final ISIP:	6,685	psi			
5 Min :	5449	psi			
10 Min :	5194	psi			
15 Min :	5025	psi			
Net Pessure Change:	6,012	psi			
Initial Frac Gradient:	0.50	psi/ft			
Final Frac Gradient:	1.10	psi/ft			

Pressure tested to 9235 PSI.
 Max Pressure set by company representative at 8500 PSI.
 Injected 14 bbls of diesel ahead of acid stage.
 Had to shut-down treatment in 2 PPA stage due to pressure.
 Underflushed by approximately 20.8 bbls and 1,747 lbs of Sinterlite in wellbore.
 The treatment was successfully flushed to top perf.
 Please feel free to contact me at (435) 828-3726 if you have any questions or concerns.
 Thank you.

David Arnold
 District Engineer
 Weathford Fracturing Technologies



Operations Summary Report

Legal Well Name: POTTER 2-24B5
 Common Well Name: POTTER 2-24B5
 Event Name: RECOMPLETION
 Contractor Name: BASIC
 Rig Name: BASIC
 Spud Date: 8/5/1985
 Start: 11/21/2008
 Rig Release:
 Rig Number: 1474
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/22/2008	07:00 - 17:30	10.50	C			HSM RU RIG 1000 PSI ON CSG & TBG. BLED DOWN WELL TO PIT. RAN PUMP LINES PUMPED 50 BBLs DOWN CSG. NU DOWN WH. WH WAS STUCK WORK FREE. NU BOPS RU RIG FLOOR, FLUSH TBG W/ 20 BBLs. LD 100 JTS 2 3/8 DSS HT TBG EOT @ 6744' SWIFN 5:30 70 BBLs TPW
11/23/2008	-					NO ACTIVITY
11/24/2008	-					NO ACTIVITY
11/25/2008	07:00 - 17:00	10.00	C			HSM 900 TSIP, 900 CSIP, BLED DOWN WELL. PUMPED 30 BBLs DOWN CSG, 15 BBLs DOWN TBG. CONTINUED TOOH W/ 2 3/8 DSS HT TBG 214 JTS & STINGER WHILE PUMPPING 35 BBLs DOWN CSG TO KEEP GAS DOWN. CHG OVER TO PULL 2 7/8 TBG. RELEASED TAC, TBG STANDING FULL TRIED TO FLUSH TBG PRESS TO 2000 PSI. TOOH W/ 68 JTS 2 7/8 DSS HT TBG. SWIFN 5:00 80 BBLs TPW
11/26/2008	07:00 - 17:30	10.50	C			DAILY 150 BBLs TPW TOTAL HSM 500 CSIP 0 TSIP. BLED DOWN WELL PUMPED 50 BBLs DOWN CSG. FINISHED TOOH W/ 259 JTS OF 2 7/8 DSS HT TBG, X-OVER, TRICO 220 PC, 7-JTS 2 7/8 N80 EUE, 4' TBG SUB, 4 1/2 PBGA 1-JT 2 7/8 N80 EUE, 2 7/8 SOLID PLUG, 1 PERF JT, 6' TBG SUB, 7" TAC. RU WIRELINE. RIH W/ 4" GR/JB TO @ 10350'. RIH W/ 5" CIBP MISFIRE. POOH W/ CIBP REBIULT FIRING HEAD. RIH W/ 5" CIBP SET @ 10318'. RIH DUMPED BAILED 20' CEM ON CIBP. RD WIRELINE SWIFN 5:30
11/27/2008	07:00 - 17:00	10.00	C			HSM 200 CSIP. BLED DOWN WELL. FILLED CSG 273 BTPW FLUID LEVEL 7127'. PRESS TEST @ 1500 PSI HELD W/ SURF CSG OPEN. RIH W/ 2 7/8 COLLAR, 6-JTS 2 7/8 EUE, X-OVER, 322 JTS 2 7/8 DSS HT. LD 272 JTS 2 7/8. EOT @ 1707, SWIFN 5:00 DAILY 273 BTPW CUMM 473 BTPW
11/28/2008	-					NO ACTIVITY
11/29/2008	-					NO ACTIVITY
11/30/2008	-					NO ACTIVITY
12/1/2008	-					NO ACTIVITY
12/2/2008	07:00 - 17:30	10.50	C			HSM 0TSIP 0CSIP FINISHED LD 76 JTS 2 7/8 DSS TBG & 6 JTS 2 7/8 N-80 EUE. RD RIG FLOOR. FILLED CSG W/ 22 BBLs 2% KCL. ND BOP RIH W/ 7" ARROW SET PKR 1-JT 2 7/8 CIRC WELL W/ 5 BBLs. SET PKR @ 20'. CUT OFF ALIGNMENT PIN. RELEASED PKR. LD 1-JT & PKR NU BOPS. RU PERF-O-LOG MADE 2 PERF. RUNS PERFORATED FROM 10202 TO 9910' 62 HOLES. RD WIRELINERS. CHG OVER TO RUN 4 1/2 TBG. RIH W/ 7" HD PKR, X-OVER, & 35 JTS 4 1/2 P110 EUE TBG EOT @ 1175' SWIFN 5:30 DAILY 22 BBLs 2% CUMM 495 BBLs
12/3/2008	07:00 - 17:00	10.00	C			7:00 HSM 0TSIP 0CSIP CIRC WELL W/ 30 BBLs. RIH W/ 209 JTS 4 1/2 P-110 EUE TBG STOPPING & CIRC, WATER AS NEEDED TO KEEP OIL IN TBG. (150 BBLs OF 2% KCL) DISPLACING FLUID IN CELLAR SWIFN 5:00 EOT @ 6601'



Operations Summary Report

Legal Well Name: POTTER 2-24B5
 Common Well Name: POTTER 2-24B5
 Event Name: RECOMPLETION
 Contractor Name: BASIC
 Rig Name: BASIC
 Spud Date: 8/5/1985
 Start: 11/21/2008
 Rig Release:
 Rig Number: 1474
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/3/2008	07:00 - 17:00	10.00	C			DAILY 0 BBLs CUMM 495BBLs
12/4/2008	07:00 - 15:00	8.00	C			7:00 HSM OCSIP OTSIP. CONTINUED IN WELL W/ 4 1/2 P-110 EUE, TOTAL OF 291 JTS SET PKR @9179'. FILLED CSG W/ 0 BBLs. PRESS TEST @ 1500 PSI LOST 150 PSI IN 15 MIN. RU FLOW LINE.SWIFN 3:00 DAILY 0BBLs
12/5/2008	-					CUMM 495 BBLs NO ACTIVITY
12/6/2008	07:00 - 15:30	8.50	C			HSM OCSIP 930 TSIP WEATHERFORD RU TO FRAC. PRESS TEST LINES TO@9235 PSI. OPENED UP TBG 930 PSI. PUMPED 14BBLs OF DIESEL TREATED W/ CHAMPION PARRIFIN SOLVENT.PUMPED 5754 GAL 15%HCL ACID. AVG RATE 24.4 BPM, AVG PRESSURE 4302 PSI,MAX RATE 35.5BPM,MAX PRESS. 7175. ISIP 673, 5 MIN 289, 10 MIN 210, 15MIN 165. SURGE WELL WAITED 45MINS START FRAC. PUMPED PAD PUMPED 7600 LBS 100 MESH, 30816 LBS OF 20/40 SINTERLITE.HAD TO SHUT DOWN FRAC IN 2 LBS STAGE SCREENED OUT FLUSH TBG W/ 146 BBLs OF TREATED 2% KCL. AVG RATE 59.2 BPM AVG PRESS. 6089. MAX RATE 63.9 BPM MAX PRESS 8112. ISIP 6685, 5MIN 5449, 10MIN 5194, 15MIN 5025. SWI. RD WEATHERFORD. RU FLOW BACK LINES OPENED AFTER SHUT IN FOR 1 HR &55 MINS. TBG PRESS 3500 PSI OPENED WELL FLOWED 27 BBLs THEN DIED. SWIFN 3:30 DAILY 1485 F
12/7/2008	07:00 - 16:00	9.00	C			CUMM 1978 HSM 0 TSIP OCSIP RU DELSCO TAGGED FILL @ 9898'. RD SLICK LINE. RELEASED 7" HD PKR REVERSE CIRC W/ 150 BBLs 2 %KCL TOOH W/221 JTS 4 1/2 EUE TBG SWIFN EOT 2221' 3:00 DAILY 0 BBLs CUMM 1978 BBLs
12/8/2008	-					NO ACTIVITY
12/9/2008	07:00 - 17:30	10.50	C			HSM OTSIP 0 CSIP CIRC WELL W/ 75 BBLs 2% KCL LD 70 JTS 4 1/2 EUE TBG & 7" HD PKR. RU PERF-O-LOG. RIH W/ 5.875 GR/JB TO @ 9860'. RIH AND SET 7"CBP@ 9800'. RIH DUMPED BAILED 2 SACKS OF SAND(9') RD WIRELINE SWIFN 5:30
12/10/2008	07:00 - 17:00	10.00	C			HSM FILLED CSG W/ 3 BBLs 2% KCL PRESS TEST CSG @ 1500 PSI HELD RU WIRELINE MADE 3 RUNS. PERFORATED FROM 9715' TO 9326' 97 SHOTS. RD WIRELINE. RIH W/ 7" HD PKR & 130 JTS 4 1/2 EUE TBG. CIRC ASNEEDED TO KEEP OIL IN WELL. EOT @ 4116' SWIFN 5:00
12/11/2008	07:00 - 15:30	8.50	C			DAILY 3 BBLs 2% CUMM 1981 BBLs W/ FRAC HSM 100 TSIP 100CSIP BLED DOWN WELL CIRC 20 BBLs BRINE DOWN TBG. FINISHED RIH W/161 JTS 4 1/2 EUE TBG. SET PKR @ 9179' FILED CSG W/ 0 BBLs PRESS TEST @ 1500 PSI LOST 300 PSI IN 10 MIN. RELEASED PKR LD 1JT 4 1/2 TBG SET PKR 9147' PRESS TEST CSG 1500 PSI LOST 300 PSI IN 10 MIN. DECIDED TO FRAC. SWIFN DAILY 0 BBLs CUMM 1981 W/ FRAC
12/12/2008	-					NO ACTIVITY
12/13/2008	07:00 - 17:30	10.50	C			HSM RU WEATHERFORD FOR FRAC.PRESS TEST LINES TO 9000



Operations Summary Report

Legal Well Name: POTTER 2-24B5
 Common Well Name: POTTER 2-24B5
 Event Name: RECOMPLETION
 Contractor Name: BASIC
 Rig Name: BASIC
 Spud Date: 8/5/1985
 Start: 11/21/2008
 Rig Release:
 Rig Number: 1474
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/13/2008	07:00 - 17:30	10.50	C			PSI HELD. 0 TSIP 0 CSIP HELD 700 PSI ON ANN. W/ RIG PUMP THRU FRAC. PUMPED 20 BBLS DIESEL TREATED W/ PARRIFIN SOL. PUMPED 4998 GAL 15% HCL ACID.(BROKE AT 3017) AVG RATE 21.3 BPM, AVG PRESS 4371 PSI MAX RATE 3208 BPM MAX PRESS 7459 PSI. ISIP1691,5 MIN 1250, 10 MIN 1100,15 MIN 999. SURGED WELL WAITED 1HR. OPENED UP TBG 630 PSI. PUMPED 5145 LBS 100 MESH.60765 LBS 20/40 SINTERLITE. SCREENED OUT ATSTART OF 3# STAGE TRIED TO FLUSH TBG 39 BBLS SHORT OF TP PERF. ISIP 6592,5 MIN 4743,10 MIN 4644, 15MIN 4512. RD WEATHERFORD. RU FLOW BACK LINE. OPENED TBG AT 5:00 3700 PSI SDFN 5:30 1665 BBLS DAILY 3646 BBLS CUMM
12/14/2008	07:00 - 11:00	4.00	C			HSM RD DOWN FLOW BACK LINE RU DELSCO TAGGED FILL @4930' RD DELSCO SWIFN 11:00 NO ACTIVITY
12/15/2008	00:00 -					
12/16/2008	07:00 - 19:00	12.00	C			HSM RU COIL TBG RIH TAGGED @ 5000' WASHED SAND OUT TO @9350 CIRC CLEAN W/ 2BPM &NITIOGEN. POOH W/ COIL TBG RD COIL TBG UNIT. SWIFN 215 BBLS DAILY 3899 CUMM W/ FRACS
12/17/2008	07:00 - 17:00	10.00	C			HSM 500 TSIP 100 CSIP BLED DOWN TBG. PUT 500 PSI ON ANN. RELEASED PKR CIRC WELL /300 BBLS OF HOT 2% KCL. ND FRAC VALVE. WAITED FOR SCAN TECH RU SCAN TECH. RENTED TONGS DIDN'T WORK WAITED FOR WEATHERFORD RU. INSPECTED & LD 39 JTS OF 4 1/2 EUE TBG EOT 7920' SWIFN 5:00 DAILY 0 BBLS 3899 BBLS W/ FRACS
12/18/2008	07:00 - 17:30	10.50	C			HSM 0 TSIP 0 CSIP RU CSG TONGS. PUMPED 10 BBLS GOTCIRC. CIRC CLEAN W/ 30 BBLS HOT 2 % KCL. RU SCAN TECH. LD & INSPECTED 200 JTS OF 4 1/2 EUE. EOT @1682' SWIFN 5:30 DAILY 10 BBLS CUMM. 3909 BBLS W/ FRACS
12/19/2008	08:00 - 17:30	9.50	C			HSM 0TSIP 0CSIP FILED WELL ORE W/ 15 BBLS CIRC CLEAN W/ 40 BBLS. LD & INSPECTED 50 JTS 4 1/2 EUE TBG. RD WESTATES RD SCAN TECH. RIH W/ 6 1/8 BIT, BIT SUB 1 JT 2 7/8 N-80 EUE,SN, 6 JTS 2 7/8 EUE,X-OVER, 97 JTS 2 7/8 DSS,EOT @3053, DRAINED PUMP &LINES SWIFN 5:30 DAILY 10 BBLS CUMM 3919 BBLS W/FRACS
12/20/2008	07:00 - 17:30	10.50	C			HSM 0 TSIP 0 CSIP. CONTINUED PU 2 7/8 TBG 174 JTS DSS X-OVER. 31 JTS 2 7/8 EUETAGGED SAND 9450' RU POWER SWIVEL. PUMPED 0 BBLS GOT CIRC CLEANED OUT SAND TO @9566 CIRC TBG CLEAN . PUMPED 15 BBLS BRINE TO KILL TBG. TOOH W/ 10 JTS 2 7/8 N-80 EUE EOT @ 9250. SWIFN 5:30 DAILY 150 BBLS CUMM 4069
12/21/2008	07:00 - 17:30	10.50	C			BLS W/ FRACS HSM 120 TSIP 120 CSIP BLED DOWN WELL TAGGED SAND @9556 (10' FILL OVER NIGHT) WASHED OUT SAND TO CBP @ 9827 SLM DRILLED THRU CBP CIRC TBG CLEAN TOOH W/ 20 JTS 2 7/8 TBG



EL PASO PRODUCTION

Operations Summary Report

Legal Well Name:	POTTER 2-24B5		Spud Date: 8/5/1985
Common Well Name:	POTTER 2-24B5		
Event Name:	RECOMPLETION	Start: 11/21/2008	End:
Contractor Name:	BASIC	Rig Release:	Group:
Rig Name:	BASIC	Rig Number: 1474	

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/21/2008	07:00 - 17:30	10.50	C			EOT9225 DRAINED PUMP & LINES 5:30
12/22/2008	-					150 BBLs CUMM 4219 W/ FRACS NO ACTIVITY
12/23/2008	07:00 - 17:00	10.00	C			HSM 0 TSIP CSG FLOWING. RIH TAGGED @ 9890' RU POWER SWIVEL PUMPED 0 BBLs GOT CIRC. RAN INTO REMAINS OF CBP UNABLE TO WASH SAND PUMPING DOWN CSG. REVERSED PUMPING WASHED DOWN TO L.T. @10284 SLM. CIRC CSG CLEAN W/ 400 BBLs POOH W/ 35 JTS 2 7/8 EUE TBG EOT @ 9190' SWIFN 5:00
12/24/2008	07:30 - 16:30	9.00	C			DAILY 200 BBLs CUMM 4419 BBLs W/FRACS HSM 0 TSIP CSG FLOWING RIH W/ 35 JTS TO LT 10284 SLM LD 1 JT 2 7/8 EUE EOT @ 10253'. RU DELSCO TO RUN PROTECH TRACER LOG RIH. LOGGED FROM 10220 TO 9100. POOH W/ WIRELINE RD DELSCO DOWNLOAD LOG INFORMATION. RD DELSCO LD 34 JTS 2 7/8 POOH W/ 218 JTS 2 7/8 TBG EOT @ 2509 SWIFN 4:30
12/25/2008	07:30 - 14:30	7.00	C			DAILY 0 BBLs CUMM 4419 BBLs W/ FRAC HSM 0 TSIP CSG FLOWING TOOH W/82 JTS 2 7/8 TBG, BITSUB, BIT. RIH W/ SOLIDPLUG, 5 3/4 NO-GO, 2-JTS 2 7/8 N-80 EUE, 4 1/2 PBGA, 4' TBG SUB, PSN, 7-JTS 2 7/8 N-80 EUE, 7" TAC, 1-JT 2 7/8 EUE TBG, X-OVER, 270 JTS 2 7/8 DSS HT TBG, X-OVER, 23-JTS 2 7/8 N-80 EUE TBG. SET TAC @ 8984' W/ 25K TENSION, PSN @ 9206', EOT 9309. RD RIG FLOOR ND BOPS NU WELLHEAD PLUMB IN FLOW LINE. CHG OVER TO RUN RODS SWIFN 2:30
12/26/2008	-					DAILY 0 BBLs CUMM 4419 W/FRACS NO ACTIVITY
12/27/2008	-					NO ACTIVITY
12/28/2008	-					NO ACTIVITY
12/29/2008	-					NO ACTIVITY
12/30/2008	07:30 - 18:00	10.50	C			HSM 7:30- 8:00 WAIT ON PUMPER TO OPEN TREATER 8:00 -10:00 FLUSH TBG W/60 BBLs 2% KCL & 30 BBLs BRINE 10:00-5:30 PU & PRIMED 2 1/2" X 1 3/4" X 36' RHBC PUMP RIH W/ PUMP, 24-1" W/G, 104-3/4"(54-W/G, 40-SLK, 10-W/G) 112-7/8 (50-W/G, 52-SLK, 10-W/G) 124-1" (10-W/G, 114-SLK) 5:30-6:00 SPACED OUT RODS W/ 1-1" X 2' SUB PU POLISH ROD FILLED TBG W/0 BBLs PRESS & STORKE TEST TO 1000 PSI HELD SDFN 6:00
12/31/2008	07:30 - 11:00	3.50	C			0 BBLs CUMM 4419 BBLs W/ FRACS HSM 7:30 -11:00 RD RIG RACKED OUT PUMP CLEAN LOC GOTREADY TO MOVE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: POTTER 2-24B5	
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013311180000	
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2124 FSL 0922 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 24 Township: 02.0S Range: 05.0W Meridian: U	COUNTY: DUCHESNE	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/29/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="convert to ESP"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
El Paso converted to ESP. See attached report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 5/3/2011	

013 31118

rec budget

wocapital ESP comment



EL PASO PRODUCTION

Page 1 of 2

Operations Summary Report

Legal Well Name: POTTER 2-24B5
 Common Well Name: POTTER 2-24B5
 Event Name: RECOMPLETION
 Contractor Name: PEAK
 Rig Name: PEAK

Start: 4/20/2011
 Rig Release: End:
 Rig Number: 1100 Group:

Spud Date: 8/5/1985

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/22/2011	07:00 - 07:30	0.50	C	18		HOLD SAFETY MEETING ON RIGGING UP. FILL OUT & REVIEW JSA RU RIG PUMP 60 BBLS 2% KCL WTR DOWN CSG WHILE ATTEMPTING TO BLEED PRESSURE OFF TBG. UNABLE TO BLEED OFF TBG. THERE APPEARS TO BE A SHALLOW TBG LEAK, AS CSG PRESSURE & TBG PRESSURE WOULD EQUALIZE. BLEED PRESSURE OFF OF TBG & CSG TOOH LAYING DOWN 124 1" RODS (TOP 15 BADLY WORN), 112 7/8" RODS, 104 3/4" RODS, 24 1" RODS & 2-1/2" X 1-3/4" ROD PUMP ND WELLHEAD NU BOP STACK & SPOOL. RU WORK FLOOR. RELEASE TAC & PREP TO PULL TBG. SHUT DOWN FOR EASTER WEEKEND PUMPED 260 BBLS 2% KCL WTR TODAY USED 96 GALLONS DIESEL USED 225 GALLONS PROPANE
	07:30 - 08:30	1.00	C	01		
	08:30 - 11:00	2.50	C	08		
	11:00 - 17:00	6.00	C	04		
	17:00 - 17:30	0.50	C	10		
	17:30 - 19:00	1.50	C	15		
4/23/2011	06:00 - 06:00					NO ACTIVITY TODAY. SHUT DOWN FOR EASTER WEEKEND
4/24/2011	06:00 - 06:00					NO ACTIVITY TODAY. SHUT DOWN FOR EASTER WEEKEND
4/25/2011	06:00 - 06:00					NO ACTIVITY TODAY. SHUT DOWN FOR EASTER WEEKEND
4/26/2011	07:00 - 07:30	0.50	C	18		HOLD SAFETY MEETING ON PINCH POINTS. FILL OUT & REVIEW JSA TOOH W/ 23 JTS 2-7/8"EUE TBG, X-OVER, 270 JTS 2-7/8"DSS TBG, X-OVER, 1 JT 2-7/8"EUE TBG, TAC, 7 JTS 2-7/8"EUE TBG, SEAT NIPPLE, PBGA, 2 JTS 2-7/8"EUE TBG, NO/GO & SOLID PLUG, LAYING DOWN 1 JT TBG W/ 4' SPLIT & 38 JTS W/ SEVERE ROD WEAR, RU DELSCO SLICKLINE UNIT & CHECK TD. TAGGED FILL @ 10312'. RD SLICKLINE UNIT RIH W/ SOLID PLUG, 8 JTS 2-7/8"EUE TBG, DESANDER, PKR, ON OFF TOOL, SEAT NIPPLE & 116 JTS 2-7/8" TBG, HYDROTESTING ALL TBG ABOVE SEAT NIPPLE TO 8500 PSI. SDFN PUMPED 230 BBLS KCL WTR TODAY USED 92 GALLONS DIESEL TODAY USED 200 GALLONS PROPANE TODAY
	07:30 - 13:30	6.00	C	04		
	13:30 - 14:15	0.75	C	11		
	14:15 - 18:30	4.25	C	04		
4/27/2011	07:00 - 07:30	0.50	C	18		HOLD SAFETY MEETING ON HYDROTESTING. FILL OUT N& REVIEW JSA CONTINUE HYDROTESTING TBG IN HOLE W/ 128 JTS 2-7/8"TBG FROM DERRICK & 59 JTS FROM TRAILER TESTING TO 8500 PSI. RD HYDROTEST UNIT. SET PKR @ 9295'. FILL ANNULUS W/ 26 BBLS 2% KCL WTR. PRESSURE TEST CSG TO 1000 PSI FOR 5 MINUTES. TESTED GOOD RELEASE ON/OFF TOOL. TOOH W/ 303 JTS 2-7/8" TBG, SEAT NIPPLE & ON/OFF TOOL. SDFN PUMPED 26 BBLS 2% KCL WTR TODAY USED 76 GALLONS DIESEL TODAY
	07:30 - 13:00	5.50	C	04		
	13:00 - 14:00	1.00	C	09		
	14:00 - 16:30	2.50	C	04		
4/28/2011	09:00 - 09:30	0.50	C	18		HOLD SAFETY MEETING ON SUSPENDED LOADS. FILL OUT & REVIEW JSA



EL PASO PRODUCTION
Operations Summary Report

Page 2 of 2

Legal Well Name: POTTER 2-24B5
 Common Well Name: POTTER 2-24B5
 Event Name: RECOMPLETION
 Contractor Name: PEAK
 Rig Name: PEAK

Spud Date: 8/5/1985
 End:
 Group:

Start: 4/20/2011
 Rig Release:
 Rig Number: 1100

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/28/2011	09:30 - 12:00	2.50	C	15		ND BOP STACK & SPOOL. NU ESP HANGER SPOOL & BOP STACK. MOVE ESP PUMP EQUIPMENT TO WELLHEAD. PREP TO RIH W/ ESP PUMP.
	12:00 - 13:30	1.50	C	18		
4/29/2011	07:00 - 07:30	0.50	C	18		USED 32 GALLONS DIESEL TODAY HOLD SAFETY MEETING ON RIGGING UP SPOOLERS. FILL OUT & REVIEW JSA
	07:30 - 10:30	3.00	C	18		RU SPOOLERS.PU & SERVICE ESP PUMP ASSEMBLY.
	10:30 - 16:00	5.50	C	04		TIH W/ ESP PUMP ASSEMBLY, 2-7/8"EUE PUP JT, 1 JT 2-7/8"EUE TBG, SEAT NIPPLE, 1 JT 2-7/8"EUE TBG, DRAIN SUB, 2 JTS 2-7/8"EUE TBG, X-OVER, 228 JTS 2-7/8"DSS TBG, X-OVER, & 67 JTS 2-7/8"EUE TBG
	16:00 - 17:00	1.00	C	18		SPLICE PENNETRATER LEAD.
	17:00 - 18:00	1.00	C	15		LAND TBG. ND BOP STACK
	18:00 - 18:30	0.50	C	10		NU WELL HEAD. SDFN

Printed: 5/2/2011 11:23:32 AM

RECEIVED May. 03, 2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: POTTER 2-24B5	
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013311180000	
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2124 FSL 0922 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 24 Township: 02.0S Range: 05.0W Meridian: U	COUNTY: DUCHESNE	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/22/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER OTHER: <input type="text" value="convert to ESP"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
El Paso intends to convert to ESP.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 5/3/2011	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:

See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: See Attached

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

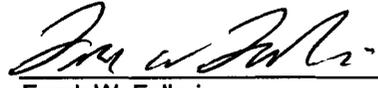
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

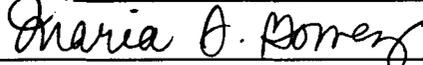
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

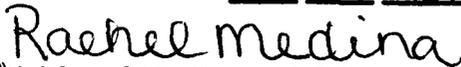
(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		8. WELL NAME and NUMBER: POTTER 2-24B5
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002		9. API NUMBER: 43013311180000
PHONE NUMBER: 713 997-5038 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2124 FSL 0922 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 24 Township: 02.0S Range: 05.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/11/2013	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Pump Change"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached procedure.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: January 31, 2013By: 

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 1/11/2013	

Potter 2-24B5 Procedure Summary

- POOH w/rods, pump, and tubing
- Acidize existing perms w/ 5,000 gal 15% HCl.
- RIH w/ BHA, tubing and rod string
- Clean location and resume production

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: POTTER 2-24B5
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013311180000
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2124 FSL 0922 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 24 Township: 02.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/9/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="see below"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

- POOH w/ tubing & rods • Swab perms from 9,326' - 9,715' and from 9,910' - 10,202'
- Squeeze perms based on oil cut from swab test, most likely scenario: squeeze perms from 9,326' - 9,715' w/ 360 sx Class "G"
- Drill out cement • RIH w/BHA, tubing, pump, and rods • Resume production from perms at 9,910' - 10,202'
- Clean location

Approved by the Utah Division of Oil, Gas and Mining
 June 17, 2014

Date: _____

By: *Derek Duff*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 6/5/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		8. WELL NAME and NUMBER: POTTER 2-24B5
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002		9. API NUMBER: 43013311180000
PHONE NUMBER: 713 997-5038 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2124 FSL 0922 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 24 Township: 02.0S Range: 05.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/26/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="See below"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Swabbed perfs from 9326'-9715', 10202'-9910', and 9715'-9326'. Set CIBP @ 9800' with 10' of cement. TOC @ 9790'. See attached for details.

**Accepted by the
Utah Division of
Oil, Gas and Mining**
FOR RECORD ONLY
July 01, 2014

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 7/3/2014	

CENTRAL DIVISION

ALTAMONT FIELD
POTTER 2-24B5
POTTER 2-24B5
WORKOVER LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner (s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	POTTER 2-24B5		
Project	ALTAMONT FIELD	Site	POTTER 2-24B5
Rig Name/No.		Event	WORKOVER LAND
Start date	6/10/2014	End date	
Spud Date/Time	8/5/1985	UWI	024-002-S 005-W 30
Active datum	KB @6,293.0usft (above Mean Sea Level)		
Afe No./Description	163230/51893 / POTTER 2-24 B5		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
6/11/2014	12:30 14:30	2.00	MIRU	01		P		TRAVEL TO LOC SPOT IN & RU PEAK 2100
	14:30 16:30	2.00	WOR	16		P		PUMP 60 BBLs DWN TBG, NDWH, NUBOP & HYDRILL, RU WORK FLOOR & TBG TONGS, SECURE WELL SDFN
6/12/2014	6:00 7:30	1.50	WOR	28		P		CT HOLD SAFETY MTG ON RU SPOOLERS WRITE & REVIEW JSA'S
	7:30 16:00	8.50	WOR	39		P		LD TBG HANGER 1 JT 2-7/8" EUE 8rd TBG & 8' X 2-7/8" TBG SUB, RU ESP SPOOLER & CAP TUBE SPOOLER, TOOH W/ 63 JTS 2-7/8" EUE 8rd TBG, 2-7/8" EUE X 2-7/8" DSS X OVER, 228 JTS 2-7/8" DSS, 2-7/8" DSS X 2-7/8" EUE X OVER, 1 JT 2-7/8" EUE 8rd, 2-7/8" P.S.N., 2 JTS 2-7/8" EUE 8rd, 2-7/8" DRAIN SUB, 2 JTS 2-7/8" EUE 8rd & LD 4' X 2-7/8" TBG SUB, 4 PUMPS, GAS SEP, TANDUM SEALS, MOTOR, SENSOR & 2-3/8" CHEM MANDREL, SPOOLING ESP CABLE & 3/8" CAP TUBE, RD SPOOLERS
	16:00 18:30	2.50	WOR	39		P		TALLY MU & TIH W/ 7" ON-OFF SKIRT, & 160 JTS 2-7/8" TBG, SECURE WELL SDFN
6/13/2014	6:00 7:30	1.50	WOR	28		P		CT HOLD SAFETY MTG ON TIH W/ TBG, WRITE & REVIEW JSA'S
	7:30 9:30	2.00	WOR	39		P		0 PSI ON WELL, CONT TIH W/ 144 JTS 2-7/8" TBGLATCH ONTO & RELEASE 7" PKR @ 9295'
	9:30 16:00	6.50	WOR	39		P		TOOH W/ 304 JTS 2-7/8" TBG, 7" ON-OFF SKIRT, 7" ARROW SET PKR, 2-7/8" DESANDER, 8 JTS 2-7/8" EUE N-80 TBG & 2-7/8" BULL PLUG
	16:00 18:30	2.50	WOR	39		P		MU & TIH W/ 6" ROCK BIT, 7" CSG SCRAPER, 5 JTS 2-7/8" EUE N-80 8rd TBG, 2-7/8" EUE X 2-7/8" DSS X OVER & 228 JTS 2-7/8" DSS TBG, 2-7/8" DSS x 2-7/8" EUE X OVER & 30 JTS 2-7/8" EUE N-80 8rd TBG SECURE WELL SDFW
6/14/2014	6:00 6:00	24.00	WOR	18		P		NO ACTIVITY SDFW
6/15/2014	6:00 6:00	24.00	WOR	18		P		NO ACTIVITY SDFW
6/16/2014	6:00 6:00	24.00	WOR	18		P		NO ACTIVITY SDFW
6/17/2014	6:00 7:30	1.50	WOR	28		P		CT HOLD SAFETY MTG ON PU TBG, WRITE & REVIEW JSA'S
	7:30 9:30	2.00	WOR	24		P		0 PSI ON WELL, CONT TIH OUT OF DERRICK W/ 34 JTS, TALLY & PU 29 JTS 2-7/8" WORK STRING TBG, TAG FILL @ 10,021' LAY DWN 1 JT
	9:30 11:00	1.50	WOR	18		P		RUN PUMP LINES FROM PUMP TO WELL HEAD, RU POWER SWIVEL
	11:00 12:30	1.50	WOR	06		P		BREAK CIRC W/ 146 BBLs 2% KCL, PUMPING 5BPM RETURNING 1/2 TO 3/4 BPM

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	12:30 14:30	2.00	WOR	10		P		ATTEMPT TO CLEAN OUT KEPT ON LOSING CIRC, PUMP UNTIL RETURNS CLEAN PUMPED 638 BBLs, RETURNING FRAC SAND (CLEANED OUT FROM 10,021' TO 10,028')
	14:30 16:00	1.50	WOR	39		P		RD POWER SWIVEL TOO HIGH ABOVE PERFS W/ 24 JTS 2-7/8" TBG EOT @ 9322', MOVE IN & HOOK UP ANOTHER RIG PUMP & FARC TANK SECURE WELL SDFD, FILL FRAC TANKS W/ 2% KCL
6/18/2014	6:00 7:30	1.50	WOR	28		P		CT HOLD SAFETY MTG ON OVER HEAD LOADS WRITE & REVIEW JSA'S
	7:30 11:00	3.50	WOR	10		P		0 PSI ON WELL TIH W/ 24 JTS 2-7/8" TBG, RU POWER SWIVEL, PU 1 JT, BREAK CIRC W/ 52 BBLs 2% KCL, CLEAN OUT FROM 10028' TO 10046' FELL THRU BRIDGE, CIRC TBG CLEAN
	11:00 15:00	4.00	WOR	10		P		SWIVEL IN HOLE W/ 7 JTS 2-7/8" EUE N-80 TBG, TAG LINER TOP @ 10297' TBGM (19' DEEP), LD 1 JT 2-7/8" TBG W/ SWIVEL, RD POWER SWIVEL, TOO HIGH W/ 333 JTS 2-7/8" TBG, 7" CSG SCRAPER & 6" BIT, FLUSHING TBG AS NEEDED W/ HOT OILER
	15:00 18:00	3.00	WOR	39		P		MIRU HYDRO TEST EQUIP, MU & RIH W/ 7" TS RBP, 7" RET HEAD, 4' X 2-7/8" TBG SUB, 7" HD PKR, 2-7/8" +45 P.S.N., 5 JTS 2-7/8" EUE N-80 TBG, 2-7/8" EUE X 2-7/8" DSS X OVER & 138 JTS 2-7/8" DSS N-80 TBG TESTING TO 8500 PSI, SECURE WELL SDFN
6/19/2014	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; HYDROTESTING TBG
	7:00 11:00	4.00	PRDHEQ	39		P		CISP 0 PSI TSIP 0 PSI CONTINUE HYDROTEST TBG TTL OF 313 JTS ALL JOINTS TESTED R/D HYDROTEST TOOLS
	11:00 18:00	7.00	PRDHEQ	38		P		SET RBP AT 9800' PKR AT 9300' R/U SWAB PERFS FROM 9326'-9715' SWABBED TTL OF 233 BBLs COLLECTED FLUID SAMPLES WATER w A TRACE OF OIL R/D SWAB SECURE WELL SDFN
6/20/2014	6:00 7:00	1.00	SW	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; SWAB TESTING
	7:00 9:00	2.00	SW	27		P		CSIP 0 PSI TSIP 0 PSI RELEASE PKR TIH ATTEMPT TO RELEASE PLUG FAILED UNABLE TO GET ON/OFF TOOL TO LATCH R/U KELLY PUMP DOWN TBG ENGAGE AND RELEASE PLUG TIH AND RESET PLUG AT 10250' TOH SET PKR AT 9850'
	9:00 18:00	9.00	SW	38		P		R/U SWAB PERFS FROM 10202'-9910' SWABBED TTL OF 421 BBLs COLLECTED FLUID SAMPLES WATER w A TRACE OF OIL R/D SWAB SECURE WELL SDFN
6/21/2014	6:00 7:00	1.00	SW	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; SWAB TESTING
	7:00 17:00	10.00	SW	38		P		CSIP 0 PSI CSIP 0 PSI R/U SWAB PERFS FROM 10202'-9910' SWABBED TTL OF 524 BBLs COLLECTED FLUID SAMPLES WATER w A TRACE OF OIL R/D SWAB
	17:00 18:00	1.00	SW	38		P		MOVE TOOLS RELEASE PKR TIH RETRIEVE PLUG TOH AND SET PLUG AT 9800' SET PLK AT 9300' SECURE WELL SDFN
6/24/2014	6:00 7:00	1.00	SW	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; SWAB TESTING
	7:00 18:00	11.00	SW	38		P		CSIP 0 PSI CSIP 0 PSI R/U SWAB PERFS FROM 9715'-9326' SWABBED TTL OF 446 BBLs COLLECTED FLUID SAMPLES WATER w A TRACE OF OIL R/D SWAB SECURE WELL SDFN
6/25/2014	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TOOLS
	7:00 11:30	4.50	PRDHEQ	39		P		RELEASE 7" PKR TIH RETRIEVE 7" PLUG TOH L/D 47 JTS OF 2 7/8" TBG L/D PKR AND PLUG

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	11:30 15:30	4.00	WLWORK	27		P		HSM WRITE AND REVIEW JSA TOPIC; WIRELINE. MIRU WIRELINE TIH AND SET 7" CIBP AT 9800' TOH L/D SETTING TOOL MIX CMT P/U DUMP BAILER TIH DUMP BAIL 10' OF CMT TOC AT 9790' TOH L/D BAILER RDMO WIRELINE SECURE WELL
	15:30 16:00	0.50	WOR	18		P		PREPARE LOCATION TO P/U ESP EQUIPMENT SDFN
6/26/2014	6:00 7:00	1.00	INARTLT	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TBG
	7:00 11:00	4.00	INARTLT	03		P		P/U ESP EQUIPMENT; CHEM MANDREL SENSOR TAND SEALS GAS SEPERATOR 6' X 2 7/8" TBG SUB 2-JTS OF 2 7/8" N-80 TBG DRAIN SUB 2-JTS OF 2 7/8" N-80 TBG 2 7/8" PSN 1-JTS COLLAR STOP XO 2 7/8" N-80 X 2 7/8" DSS
	11:00 19:00	8.00	INARTLT	03		P		TIH w 228 JTS OF DSS 2 7/8" TBG XO 63 JTS OF 2 7/8" N-80 TBG BANDING CABLE AND CAPILLARY STRING LAND TBG SECURE WELL SDFN
6/27/2014	6:00 7:00	1.00	INARTLT	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; NIPPLE DOWN NIPPLE UP
	7:00 10:00	3.00	INARTLT	16		P		SPLICE BOTTOM LEAD FILL CAP STRING w CHEMICAL LAND TBG N/D HYDRILL N/D BOPE N/U WELL HEAD
	10:00 12:00	2.00	RDMO	02		P		RDMO CLEAN LOCATION START PUMP AT 10:45 PUMPED UP IN 5 MIN TURN WELL OVER TO PRODUCTION

Table of Contents

1	General.....	1
1.1	Customer Information.....	1
1.2	Well Information.....	1
2	Summary.....	1
2.1	Operation Summary.....	1

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		8. WELL NAME and NUMBER: POTTER 2-24B5
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002		9. API NUMBER: 43013311180000
PHONE NUMBER: 713 997-5038 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2124 FSL 0922 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 24 Township: 02.0S Range: 05.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/5/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Downsize"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Downsized ESP. See attached for details.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
February 17, 2015**

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 2/12/2015	

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	7:00 11:30	4.50	PRDHEQ	39		P		RELEASE 7" PKR TIH RETRIEVE 7" PLUG TOH L/D 47 JTS OF 2 7/8" TBG L/D PKR AND PLUG
	11:30 15:30	4.00	WLWORK	27		P		HSM WRITE AND REVIEW JSA TOPIC; WIRELINE. MIRU WIRELINE TIH AND SET 7" CIBP AT 9800' TOH L/D SETTING TOOL MIX CMT P/U DUMP BAILER TIH DUMP BAIL 10' OF CMT TOC AT 9790' TOH L/D BAILER RDMO WIRELINE SECURE WELL
	15:30 16:00	0.50	WOR	18		P		PREPARE LOCATION TO P/U ESP EQUIPMENT SDFN
6/26/2014	6:00 7:00	1.00	INARTLT	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TBG
	7:00 11:00	4.00	INARTLT	03		P		P/U ESP EQUIPMENT; CHEM MANDREL SENSOR TAND SEALS GAS SEPERATOR 6' X 2 7/8" TBG SUB 2-JTS OF 2 7/8" N-80 TBG DRAIN SUB 2-JTS OF 2 7/8" N-80 TBG 2 7/8" PSN 1-JTS COLLAR STOP XO 2 7/8" N-80 X 2 7/8" DSS
	11:00 19:00	8.00	INARTLT	03		P		TIH w 228 JTS OF DSS 2 7/8" TBG XO 63 JTS OF 2 7/8" N-80 TBG BANDING CABLE AND CAPILLARY STRING LAND TBG SECURE WELL SDFN
6/27/2014	6:00 7:00	1.00	INARTLT	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; NIPPLE DOWN NIPPLE UP
	7:00 10:00	3.00	INARTLT	16		P		SPLICE BOTTOM LEAD FILL CAP STRING w CHEMICAL LAND TBG N/D HYDRILL N/D BOPE N/U WELL HEAD
	10:00 12:00	2.00	RDMO	02		P		RDMO CLEAN LOCATION START PUMP AT 10:45 PUMPED UP IN 5 MIN TURN WELL OVER TO PRODUCTION
11/1/2014	14:00 16:00	2.00	PRDHEQ	18		P		ROAD RIG FROM 2-19C4 TO 2-24B5, MIRU
	16:00 18:00	2.00	PRDHEQ	18		P		BLOW DOWN TBG, ND WELLHEAD, NU 5K BOPE & HYDRILL, R/U WORK FLOOR, SECURE WELL, SDFD
11/2/2014	6:00 6:00	25.00	PRDHEQ	18		P		NO ACTIVITY, SHUT DOWN FOR WEEKEND
11/3/2014	6:00 6:00	24.00	PRDHEQ	18		P		NO ACTIVITY, SHUT DOWN FOR WEEKEND
11/4/2014	6:00 7:00	1.00	PRDHEQ	46		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) POOH W/ ESP & HANGING SHEAVES
	7:00 9:00	2.00	PMPNG	24		P		BLEED WELL, R/U HOTOILER FLUSH TBG W/ 60 BBLS 2% KCL
	9:00 10:30	1.50	PRDHEQ	18		P		WORK LANDING PINS FREE, P/U ON TBG HANGER, R/U SPOOLERS
	10:30 11:30	1.00	PRDHEQ	18		P		TOOH W/ 2 JTS AND PINCHED CABLE
	11:30 12:00	0.50	PRDHEQ	18		P		FIX BAD SPOT IN CABLE
	12:00 17:00	5.00	PRDHEQ	18		P		TOOH W/ 61 JTS 2 7/8" 8rd, 8rd X DSS X-O, 228 JTS 2 7/8" DSS, DSS X 8RD X-O, COLLAR STOP, 1 JT 2 7/8" 8RD, DRAIN SUB, 2 JTS 2 7/8", FLUSH PUMP W/ 15 BBLS, L/D ESP, TOP PUMP WAS LOCK UP, 2ND & 3RD PUMP WERE HARD TO TURN, 4TH PUMP & GAS SEP TURN FREE, POT HEAD, MOTOR LEAD & BTM 200' OF CABLE WERE BURNT, SECURE WELL, SDFD
11/5/2014	6:30 7:00	0.50	PRDHEQ	46		P		SAFETY MEETING,
	7:00 8:45	1.75	PRDHEQ	38		P		ASSEMBLE ESP, PREP FOR RIH
	8:45 11:00	2.25	PRDHEQ	38		N		KINKED CABLE, CUT AND SPLICE
	11:00 16:45	5.75	PRDHEQ	38		P		RIH W/ESP, CABLE AND CAP.
	16:45 17:30	0.75	PRDHEQ	38		N		DAMAGED CABLE WITH SLIPS, SPLICE. EOT: 6,650'
	17:30 18:00	0.50	PRDHEQ	38		P		SWFN
11/6/2014	6:30 7:00	0.50	PRDHEQ	46		P		SAFETY MEETING
	7:00 9:30	2.50	PRDHEQ	38		P		RIH W/ ESP. PMPD 60 BBLS 2% KCL IN FLOWLINE FOR PREP
	9:30 11:15	1.75	PRDHEQ	38		P		SPLICE IN 2ND SPOOL
	11:15 12:15	1.00	PRDHEQ	38		P		RIH, NU CAPSTRING
	12:15 13:30	1.25	PRDHEQ	38		P		NUWH, PMPD 15 GAL. SCALE INHIBITOR
	13:30 14:10	0.67	PRDHEQ	38		P		RDMO, TURN TO PRODUCTION