

Engineering
Wellsite Supervision
Lease Operating

COCHRANE RESOURCES, INC.

P.O. Box 1656
Roosevelt, Utah 84066
Phone (801) 722-5081

RECEIVED

JUN 21 1985

DIVISION OF OIL
GAS & MINING

June 20, 1985

State of Utah
Department of Natural Resources
Division of Oil, Gas, & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
Attn: Ron Firth

Dear Ron:

Attached for your consideration is an application to drill the Roseland Wells Draw 44-31 well. Section 31, Twp 8S, Rge 16E, S.L.B. & M., Duchesne County, Utah.

The Archeological survey will be sent to you when completed, and the water for the well will come from Pleasant Valley under blanket permit number 47-1674 (T57708). Also attached is the designation of Operator.

Please advise if you have any questions concerning the application.

Yours Truly,



Ken Allen

KA/er
attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

U-49950

APPLICATION FOR PERMIT TO DRILL, DITHER, OR PLUG BACK

DRILL DITHER PLUG BACK

1. Type of Well

Oil Gas

Name of Operator

Roseland Oil & Gas Inc.

2. Address of Operator

P.O. Box 1656 Roosevelt, Utah 84066

3. Location of Well (Please check location exactly for its approximate size and state record number)

660' FEL 660' FSL

4. Location of Well

5. Distance from well and direction from nearest well (If applicable)

11 miles South West from Myton, Utah

6. Distance from proposed location to nearest location of well (See 3.)

660'

7. No. of acres in well

40

8. No. of acres in block

40

9. Distance from proposed location to nearest well of same formation or other formation (If applicable)

6200'

Rotary

10. Elevations (Spot, weather DE, RT, GR, etc.)

5808' GR.

July 1, 1985

PROPOSED DRILLING AND CEMENTING PROGRAM

Depth	Size of Casing	Weight of Casing	Length of Casing	Notes
10 3/4"	8 5/8"	24#	300'	to surface
7 7/8"	5 1/2"	17#	6200'	as required

T.D. on this well will be 6200' in the Green River Formation

See: 8 point compliance program
13 point surface use plan
B.O.P. Diagram
Plat of location
Cut and fill sheets
Topographic map

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/2/85
BY: John R. Daza
WELL SPACING: C-3(B)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposed is to connect to existing well, please describe proposed program and any other information relevant to the proposed program. If proposed is to drill or deepen, describe proposed program and any other information relevant to the proposed program. If proposed is to plug back, describe proposed program and any other information relevant to the proposed program. If any.

Signature: *M. Allen*

Title: Agent for Roseland Oil & Gas Inc. 6-20-85

Form No.

Approval by: _____
Conditions of approval, if any:

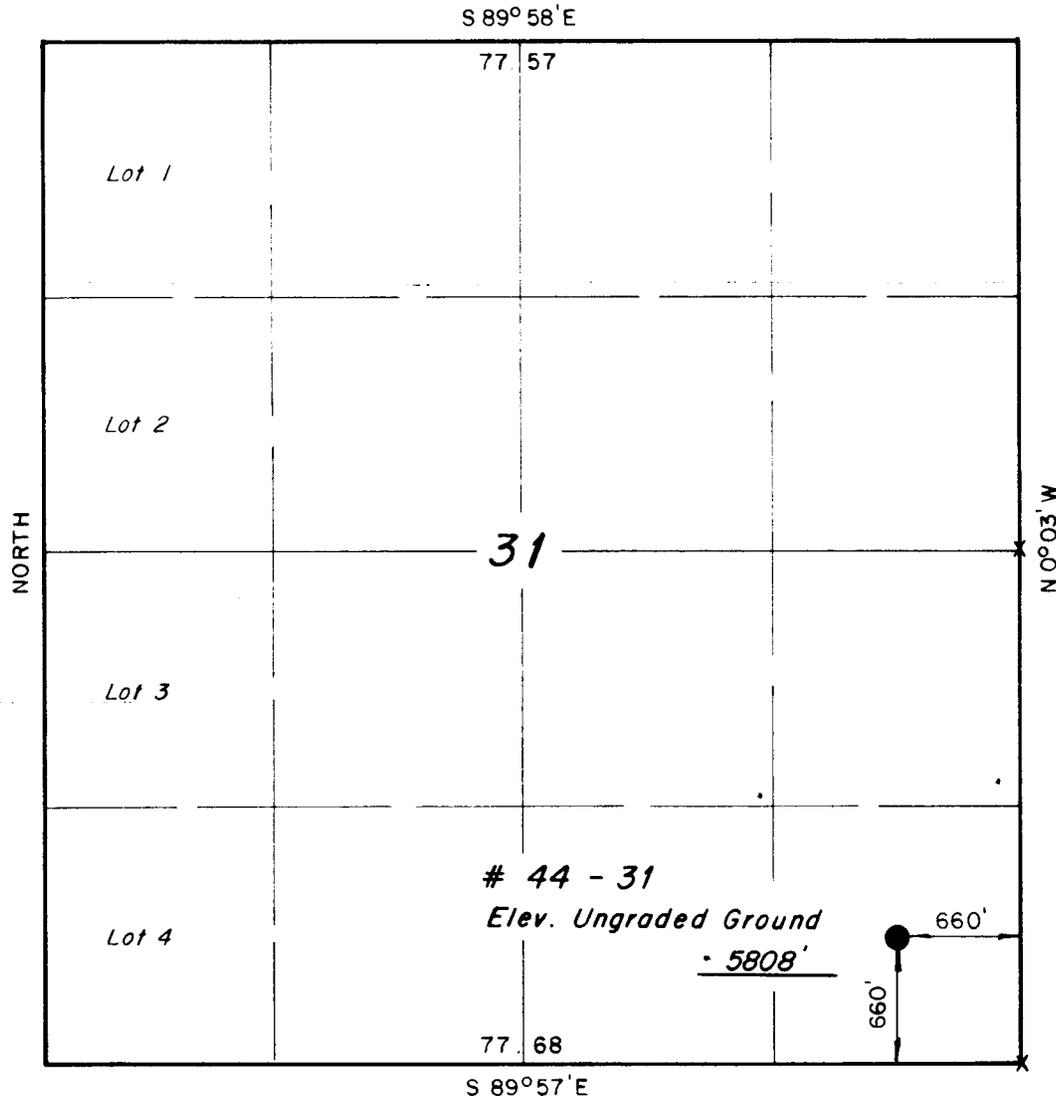
Date

POOR COPY

T 8 S, R 16 E, S.L.B. & M.

PROJECT
ROSELAND OIL & GAS

Well location, # 44-31, located as shown in the SE 1/4 SE 1/4 Section 31, T 8 S, R 16 E, S.L.B. & M. Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 6 / 10 / 85
PARTY B.W. G.S. BFW	REFERENCES GLO Plat
WEATHER Hot	FILE ROSELAND

X = Section Corners Located

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE:

SERIAL NO.: U-49950

and hereby designates

NAME: Roseland Oil and Gas, Inc.

ADDRESS: P.O. Box 1656, Rosevelt, Utah 84066

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 8 South, Range 16 East
Section 31: SESE
Duchesne, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

DIAMOND SHAMROCK EXPLORATION COMPANY



(Signature of lessee)

Harvey Klingensmith, Attorney-In-Fact
370 17th St., Suite 2900
Denver, Colorado 80202

June 14, 1985

(Date)

(Address)

ROSELAND OIL AND GAS INC.
13 POINT SURFACE USE PLAN
FOR
WELL LOCATION: 44-31
LOCATED IN
SECTION 31, T8S, R16E, S.L.B. & M.
DUCHESNE COUNTY, UTAH

ROSELAND OIL AND GAS INC.

WELLS DRAW FEDERAL 44-31

1. EXISTING ROADS:

See attached topographic map "A".

To reach Roseland Wells Draw Federal 44-31 located in Section 31, Twp 8S, Rge 16E, Salt Lake Base & Meridian, Duchesne County, Utah:

Proceed Southwesterly out of Myton, Utah on U.S. Highway 40 for 1.5 miles. Turn South on State Highway # 53 and proceed approximately 2 miles to the Wellington Road. Turn right and go approximately 4 miles to cattle guard where BLM land starts. Proceed South for approximately 2 miles to stakes leading Southwest to location.

All roads besides Highway 40 and 53 are dirt oilfield roads built from native material. There will be no additional construction on the above described roads.

2. PLANNED ACCESS ROAD:

The access road leaves the Wellington Road at a point in the S.W. 1/4 of section 32, and proceeds Southwesterly for 1/2 mile to location. This section of road will require total construction and will be built from native material. Only the last 800' are on BLM surface.

This proposed road will be a 30' row with a 18' running surface and drain ditches along each side. A minimum amount of dirt will be moved while constructing the road. All travel will be confined to existing access road and right-of-way. Maximum grade will 8%.

3. LOCATION OF EXISTING WELLS"

There are three existing oil wells in the area. These are the Roseland State 23-32, 24-32, and 14-32 to the East. There will also be an additional well drilled in section 32 (Roseland State 13-32) prior to drilling this well.

There are no known water wells, abandoned wells, shut in wells, injection wells or monitoring wells in a one mile radius of this location. (See attached map).

4. LOCATION OF EXISTING AND PROPOSED FACILITIES:

There are three Roseland Oil & Gas Inc. tank batteries within a one mile radius of the well. There are no other production facilities, gathering lines, injection lines or disposal lines within a one mile radius of this location.

4. In the event that production is established, plans for a flowline from this location to existing lines in the area will be submitted to the proper authorities and the existing area of the location will be utilized for the establishment of the necessary production facilities.

The area will be built if possible with native materials and if these materials are not available, then the necessary arrangements will be made to get them from private sources.

These facilities will be constructed using bulldozers, graders, and workmen crews to construct and place the proposed facilities.

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 1/2 times the storage capacity of the battery.

Tank batteries will be placed on the East side near point # 8.

All loading lines will be placed inside the berm surrounding the tank battery.

If there is any deviation from the above, all appropriate agencies will be notified.

Rehabilitation of disturbed areas no longer needed for operations after construction is completed will meet the requirements of item # 10.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500' of the wellhead. The gas flowline will be buried, or anchored down from the wellhead to the meter and 500' downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Test for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will

4. cont:
conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. LOCATIONS AND TYPE OF WATER SUPPLY:

Water to be used for drilling and production of this well will be hauled by truck from Pleasant Valley. Blanket permit #47-1674 (T57708)

In the event that the above sources are not used, other arrangements will be made with the proper authorities for an alternate source.

All regulations and guidelines will be followed and no deviations will be made unless all concerned agencies are notified.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS:

All construction materials for this location site and access road shall be borrow materials accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

The native materials that will be used in the construction of this location site and access road will consist of sandy-clay soil and sandstone and shale material gathered during the actual construction of the road and location.

7. METHODS FOR HANDLING WASTE DISPOSAL:

See location layout sheet.

A reserve pit will be constructed.

The reserve pit will be approximately 10' deep and at least one half of this depth shall be below the surface of the existing ground.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, and produced fluids, etc.

In order to prevent contamination to surrounding areas, the reserve pits will be lined with a plastic liner.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

7. When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in item # 10 will be followed.

All garbage and other waste material will be contained in a trash basket made of small mesh wire and will be taken to the nearest sanitary landfill for disposal upon completion of the well.

A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES:

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT:

See attached location layout sheet.

The reserve pit will be located on the N.W. corner of points 4 and 5.

The stockpiled topsoil will be stored on the West side between points 2 and 3.

Access to the well pad will be from the East between points 7 and 8.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. Fencing will be on 3 sides during drilling operations and on the fourth side after the rig moves off the location.

All involved agencies shall be notified before any construction begins on the proposed location site and road.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE:

As there is some topsoil on the location site, it shall be stripped and stockpiled. (See location layout sheet). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around the pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket will be hauled to the Duchesne City Land Fill.

10. As mentioned in item # 7, the reserve pit will be completely fenced and wired with overhead wire and flagging installed. If there is oil in the pits, it will be allowed to dry completely before covering.

Restoration activities shall begin within 6 months after completion of the well. Once completion activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the BLM District Manager when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said cleanup and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned items # 7 and # 10.

11. SURFACE AND MINERAL OWNERSHIP:

The surface is under the jurisdiction of the BLM and the minerals are Federal.

12. OTHER INFORMATION:

The topography of the General Area (See Topographic Map "B").

The area is at the Northwest end of the Uintah Basin which is formed by the Book Cliff Mountains and the Green River to the South and the Uinta Mountains to the North. The area is interlaced with numerous canyons and ridges formed in sandstone, cobblerock, conglomerate, and shale deposits.

The majority of the smaller drainages are of a non-perennial nature with normal flow limited to the early spring run-off and heavy thunder-storms or rain storms of high intensity that last over an extended period of time and are extremely rare in nature as the normal annual precipitation is only 8".

The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation, (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravel surfaces) and the visible geologic structure consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poor gravels and shales and outcrops of rock (sandstone, mudstone, conglomerate, and shale).

Due to the low precipitation average, climatic conditions, and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in and in the lower elevations of the Uinta Basin. It consists of, as primary flora, areas of juniper, pinion pine, sagebrush, rabbitbrush, some grasses, and cacti, on the upper benches with cottonwoods, beach, willows, Russian olives, and grasses along the lower levels close to the wet areas and streams.

The fauna of the area consist predominately of the mule deer, coyotes, rabbits, varieties of small ground squirrels and other types of rodents, and various reptiles common to the area.

12. The birds of the area are raptors, finches, ground sparrows, magpies, crows and jays.

The area is used by man for the primary purpose of grazing livestock.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.2.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

13. LESSEE'S OR OPERATORS REPRESENTATIVE:

Kenneth Allen
Cochrane Resources Inc.
P.O. Box 1656
Roosevelt, Utah 84066
Telephone: 801-722-5081

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operation proposed herein will be performed by Roseland Oil and Gas Inc., and its contractors and sub-contractors in conformity with this plan and terms and conditions under which it is approved.

June 20 1985
DATE

Kenneth Allen
KENNETH ALLEN

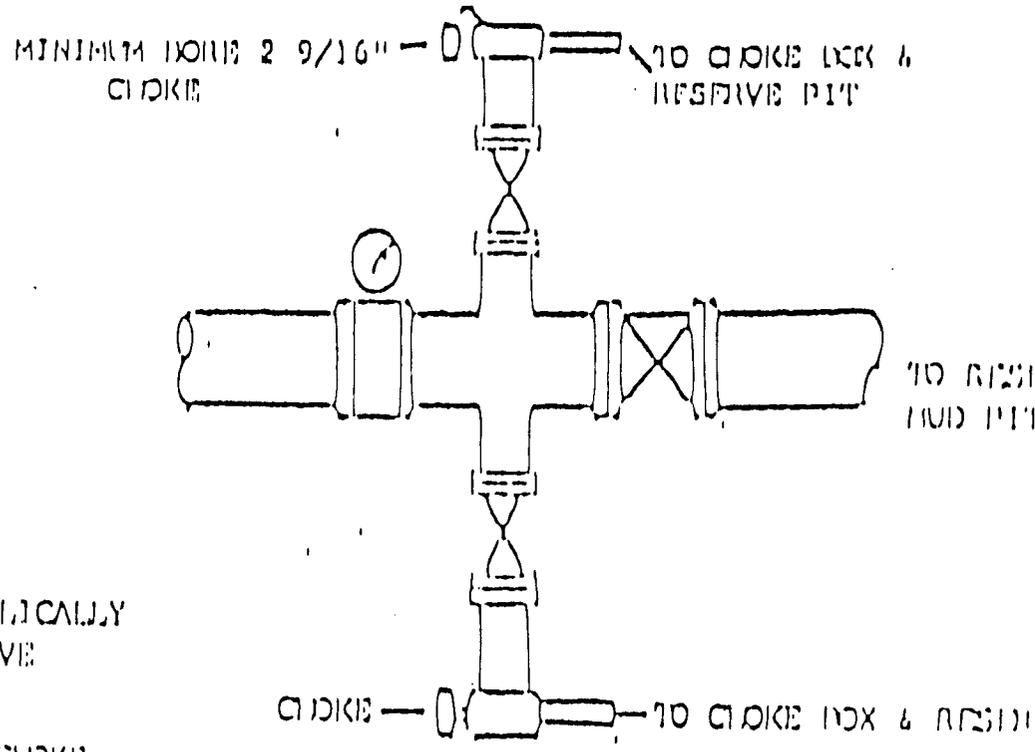
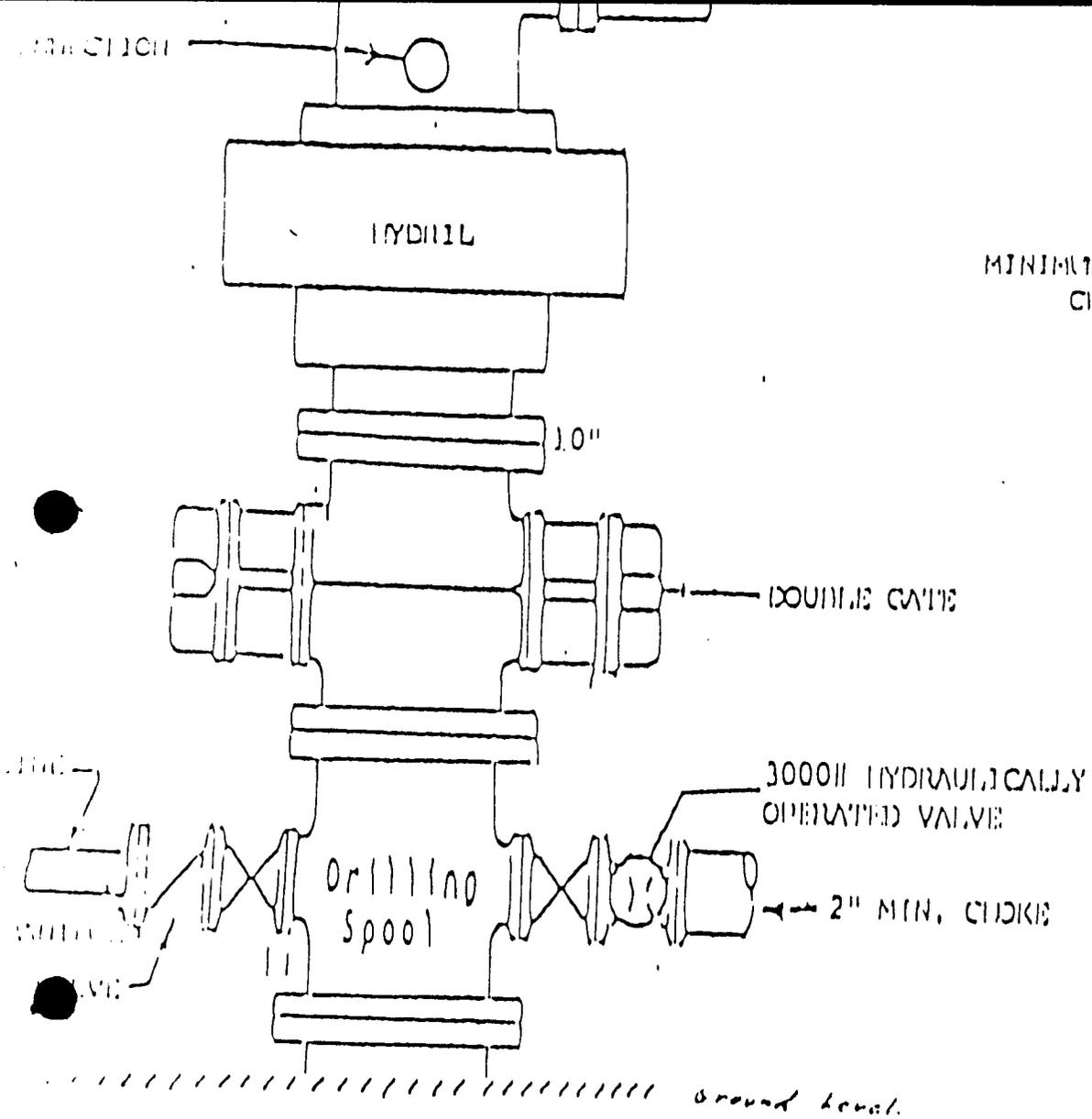


DIAGRAM "C"

ROSELAND WELLS DRAW FEDERAL 44-31
 Sec. 31, T8S, R16E, DUCHESNE COUNTY
 UTAH

8 POINT COMPLIANCE PROGRAM

WELL NAME: ROSELAND WELLS DRAW FEDERAL 44-31

LOCATION: S.E. of S.E. Sec. 31, T8S, R16E, S.L.M.

1. ESTIMATED TOP OF GEOLOGIC MARKERS:

Douglas Creek member of Green River Formation	4900'
Basial Green River	6000'
Wasatch	6200'

2. ESTIMATED TOPS OF ANTICIPATED WATER, OIL, GAS, OR MINERALS:

Water:	0 to 4500'
Oil and Gas:	4500' to 6200'

3. B.O.P. EQUIPMENT AND TESTING: (Minimum specifications)

The rig will be equipped with 10", 3000 PSI, double ram B.O.P.'s with a 10", 3000 PSI annular type B.O.P. Pipe rams and blind rams will be tested to 2000 PSI, and the annular B.O.P. will be tested to 1500 PSI before drilling out from surface casing. Pipe rams will be operationally checked each day, and blind rams every trip out of the hole.

Accessories to B.O.P.'s include Kelly Cock, floor safety valve, and choke manifold of equivalent pressure rating.

4. DRILLING EQUIPMENT AND CASING PROGRAM:

(A) Surface hole: 300' of 10 3/4" hole will be drilled with an air rig, and cased with 8 5/8", 24#, J-55 casing. The casing will be cemented to surface.

(B) Main hole: 6200' of 7 7/8" hole will be drilled with a Rotary Drilling Rig, and cased to surface with 5 1/2", 17#, J-55 casing if productive. Cement program will be determined at that time.

5. MUD PROGRAM AND MONITORING EQUIPMENT:

0 TO 4500':	Drill with fresh water.
4500' to T.D.:	Drill with KCL water (approximately 23,000 PPM chlorides)

No monitoring equipment will be used. Loss circulation and kicks will be determined from visual inspection of pit or mud logger, although neither is anticipated.

8 POINT COMPLIANCE PROGRAM

6. ANTICIPATED TESTING, LOGGING, CASING PROGRAMS:

(A) No DST's will be run.

(B) Logging program: DLL with Gamma Ray and Micro SFL from PBSD to 300'. FDC, CNL from PBSD to approximately 4500'. Mud log from 3000' to PBSD.

(C) No coring is anticipated.

7. ANTICIPATED ABNORMAL PRESSURE TEMPERATURE OR HAZARDS:

None anticipated.

Anticipated bottom hole pressure is 3000 PSI.

8. ANY OTHER PLANS OR CONDITIONS:

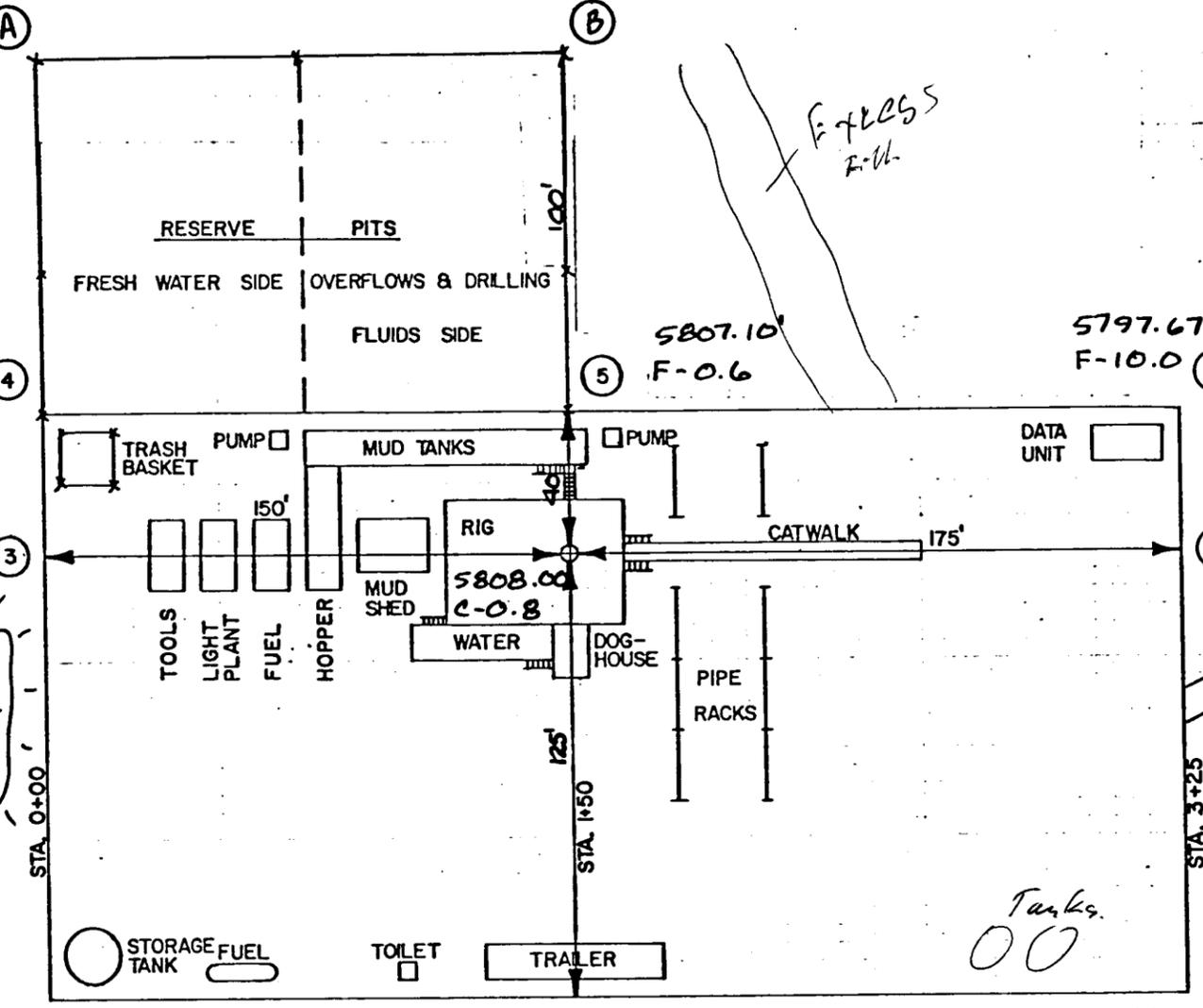
The anticipated starting date is July 1, 1985 if all conditions can be met. Drilling operations are expected to last 10 days from spud to rig release.

ROSELAND OIL & GAS

44-3

5813.65'
C-14.7 TO BOTTOM OF PIT.

5807.07'
C-8.1 TO BOTTOM OF PIT.



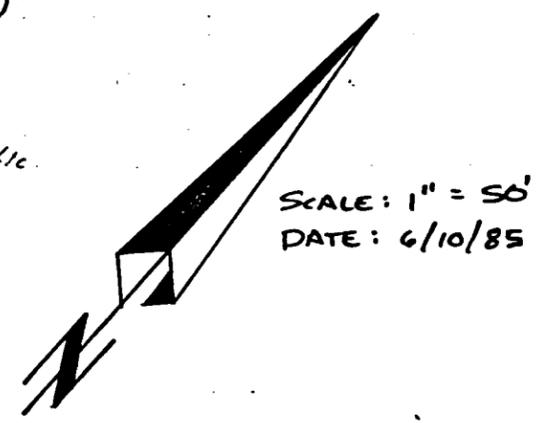
5816.39'
C-8.7

5817.49'
C-9.8



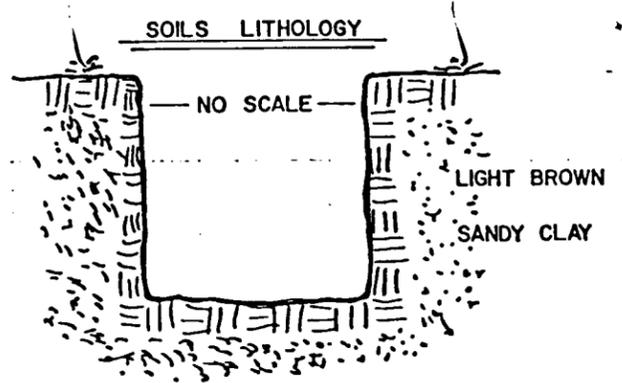
5817.34'
C-9.6

Line Pit with Alaska

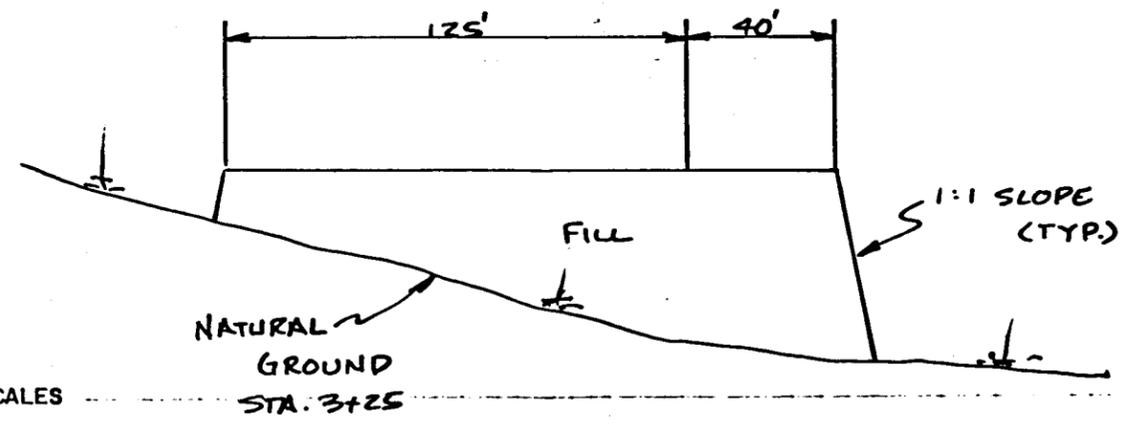
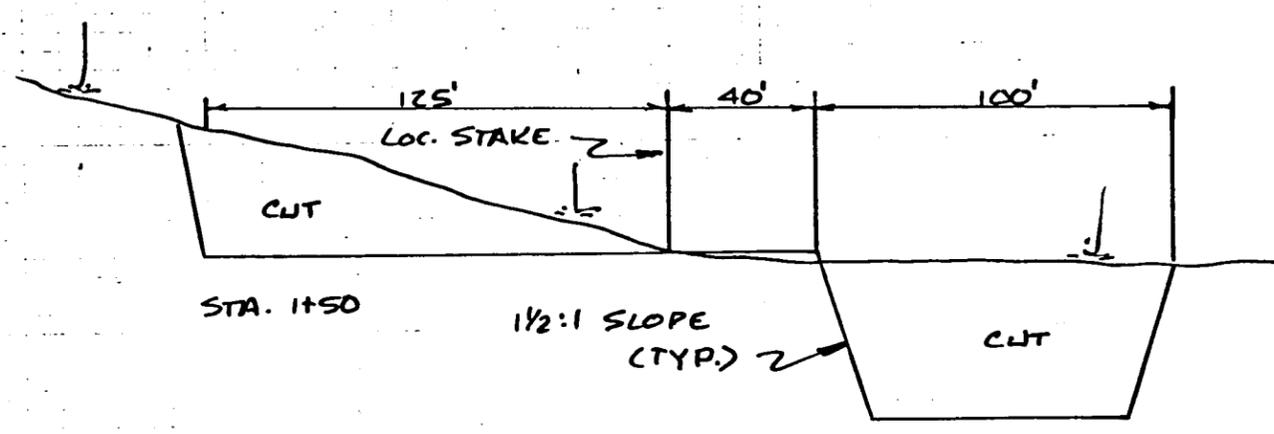
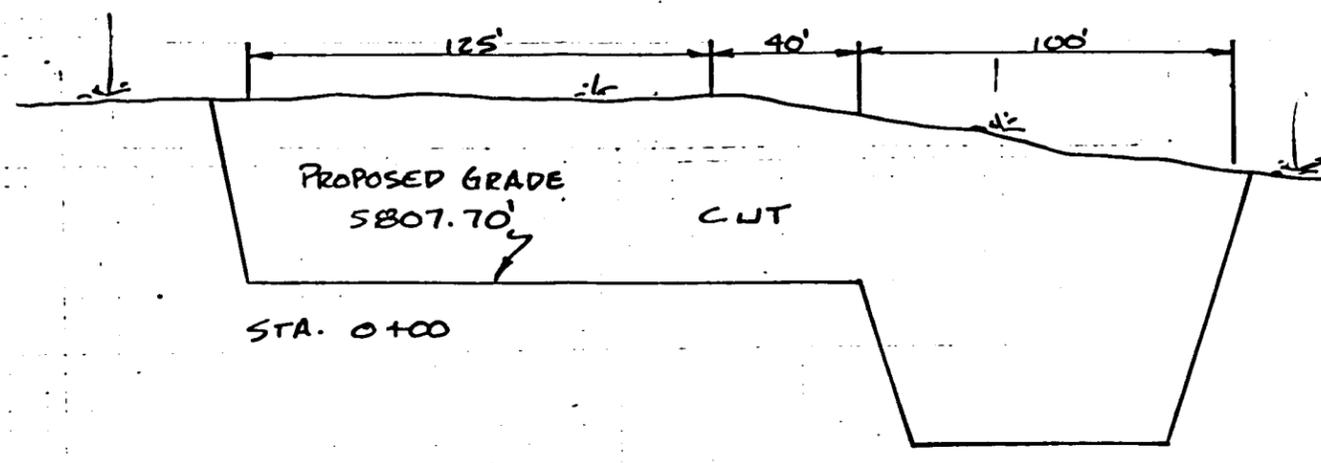


5814.65'
C-7.0

5804.76'
F-2.9



CROSS SECTIONS



1" = 10'
1" = 50'

APPROXIMATE YARDAGES

CUBIC YARDS OF CUT- 14,740
CUBIC YARDS OF FILL- 4,600

ROSELAND OIL & GAS, INC.

PROPOSED LOCATION

#44 - 31

TOPO.

MAP "B"

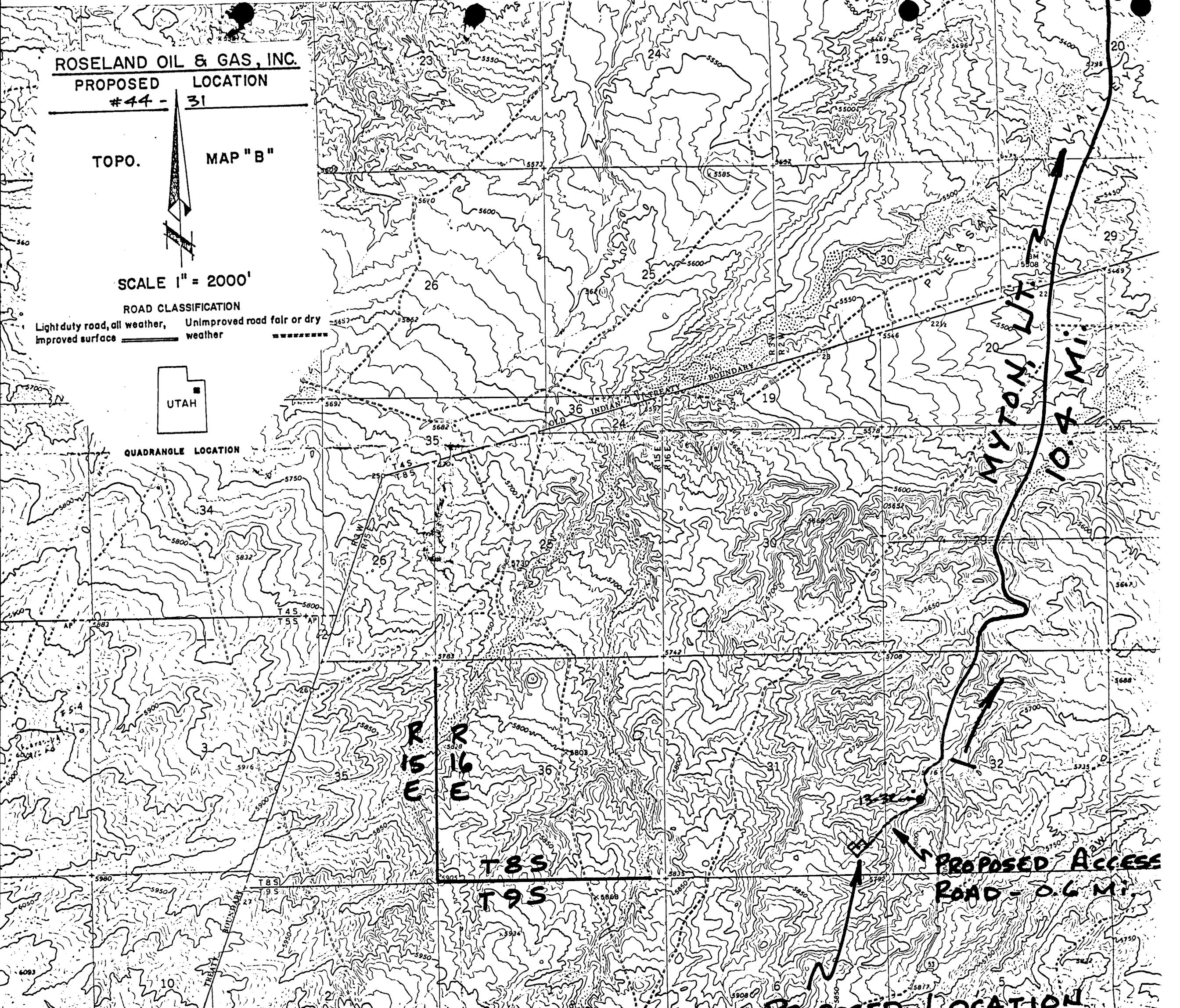
SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, improved surface Unimproved road fair or dry weather



QUADRANGLE LOCATION



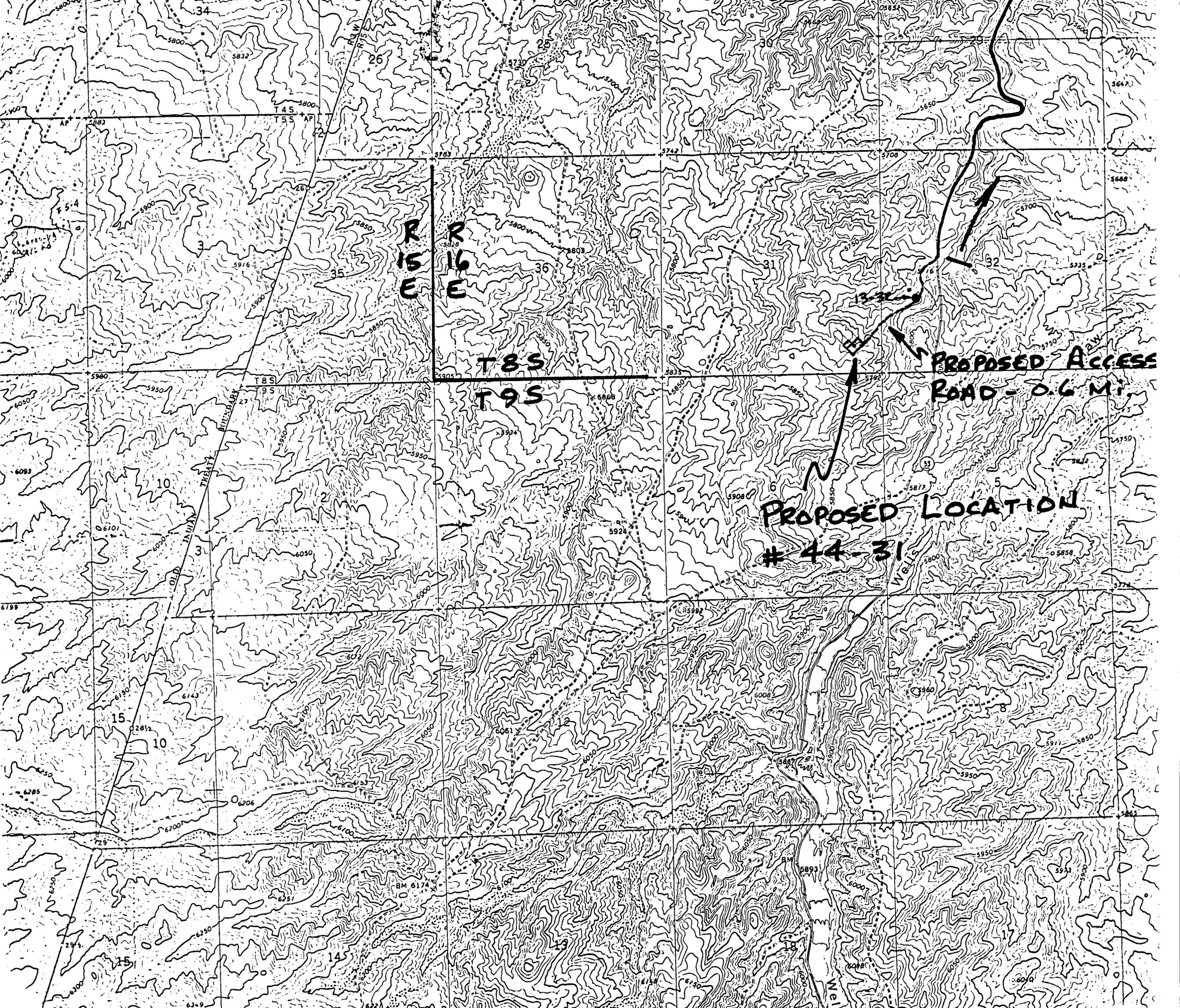
R 15 E
R 16 E

T 8 S
T 9 S

PROPOSED ACCESS ROAD - 0.6 Mi.

MYTON LIT 10.4 Mi.

PROPOSED LOCATION



R 15 E
R 16 E

T 8 S
T 9 S

PROPOSED LOCATION
44-31

PROPOSED ACCESS
ROAD - 0.6 MI.

TREATY
BOUNDARY
OLD
INDIAN

Well

BM 6174

BM 5893

BM 5943

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OPERATOR Roseland Oil & Gas DATE 6-26-85
WELL NAME Wells Draw Fed 44-31
SEC SESE 31 T 85 R 16E COUNTY Duchesne

43-013-31116
API NUMBER

Fed
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other wells within 1000'
Need water permit * Joe Shields 47-1674 (T57708)

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a _____ CAUSE NO. & DATE

c-3-b

c-3-c

STIPULATIONS:

~~Water~~



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 2, 1985

Roseland Oil & Gas Inc.
P. O. Box 1656
Roosevelt, Utah 84066

Gentlemen:

Re: Well No. Wells Draw Feddeal 44-31 - SE SE Sec. 31, T. 8S, R. 16E
660' FSL, 660' FEL - Duchesne County Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Roseland Oil & Gas Inc.
Well No. Wells Draw Fed. 44-31
July 2, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31116.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

43-013-31116

NAME OF COMPANY: ROSELAND OIL & GASWELL NAME: WELLS DRAW FEDERAL 44-31SECTION SE SE 31 TOWNSHIP 8S RANGE 16E COUNTY DuchesneDRILLING CONTRACTOR OlsenRIG # 2SPUDDED: DATE 7-9-85TIME 8:00 PMHOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Ellen RasmussenTELEPHONE # 722-5081DATE 7-15-85 SIGNED AS

DEPARTMENT OF ENERGY
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 12 1985

U-49950

APPLICATION FOR PERMIT TO DRILL, DEEPEN

WELLS BACK
DIVISION OF OIL
GAS & MINING
PLUG BACK

1. Type of well: PLUG BACK DEEPEN

2. Name of operator: Roseland Oil & Gas Inc.

3. Address of operator: P.O. Box 1656 Roosevelt, Utah 84066

4. Location of well: 660' FEL 660' FSL

5. Name of well: Wildcat

6. Section, Township, Range: Sec. 31, T8S, R16E SLB&S

7. County, State: Duchesne Utah

8. Distance from nearest town: 11 miles South West from Myton, Utah

9. Depth of well: 660'

10. No. of casing strings: 40

11. No. of artesian strings: 40

12. Estimated depth of hole: 6200'

13. Rotary or other type: Rotary

14. Estimated date work will start: July 1, 1985

PROGRAM: CASING AND TEMPERING PROGRAM

Size of Casing	Length of Pipe	Weight of Pipe	Depth of String	Comments
10 3/4"	8 5/8"	24#	300'	to surface
7 7/8"	5 1/2"	17#	6200'	as required

T.D. on this well will be 6200' in the Green River Formation

- See:
- 8 point compliance program
 - 12 point surface use plan
 - E.O.P. Diagram
 - Map of location
 - Cut and fill sheets
 - Topographic map



IN ABOVE SPACE MEMORIZE FACTS CONCERNING PROGRAM. If you have any questions, call the District Office. If you have any comments, call the District Office. If you have any suggestions, call the District Office. If you have any other information, call the District Office.

Special Agent for Roseland Oil & Gas Inc. 6-20-85

Ronald S. Frystad Act. Dist. Manager Date 7/3/85

NOTICE OF APPROVAL

APPROVAL OF APPROVAL ATTACHED

POOR COPY

*See Instructions on Reverse Side

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Roseland Oil and Gas Well No. Fed. No. 44-31
Location Sec. 31 T8S R16E Lease No. U-49950
Onsite Inspection Date 06-17-85

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

BOP and choke manifold systems will be consistent with API RP53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion reports shall be submitted to this office on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. Anticipated Starting Dates and Notifications of Operations:

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

1. Source of Construction Material:

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

2. Methods of Handling Waste Disposal

The reserve pit will be lined with plastic and straw bedded underneath.

Burning will not be allowed.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

3. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. If a plastic nylon reinforced liner is used it should be torn and perforated before backfilling of the reserve pit.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage. Also, if broadcast, the seed mixture will be proportionately larger to total double the lbs per acre.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

4. Other Information

Contact BLM 24 to 48 hours before construction of location begins to witness dirt work.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Craig M. Hansen (801) 247-2318
Assistant District Manager
for Minerals

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

R. Allen McKee (801) 781-1368
Petroleum Engineer

ROSELAND OIL & GAS, INC.

PROPOSED LOCATION

#44 - 31

TOPO.

MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, improved surface Unimproved road fair or dry weather

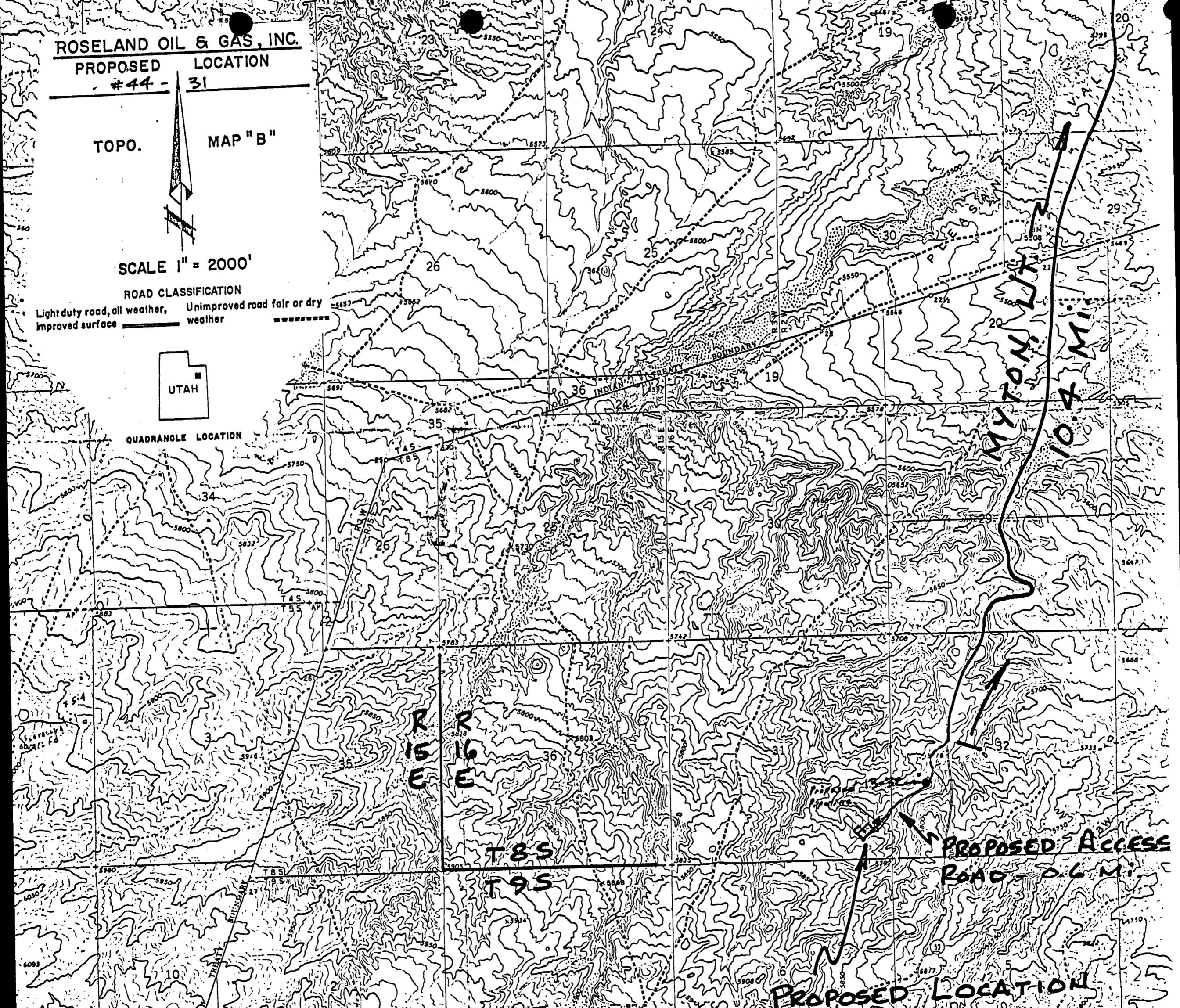


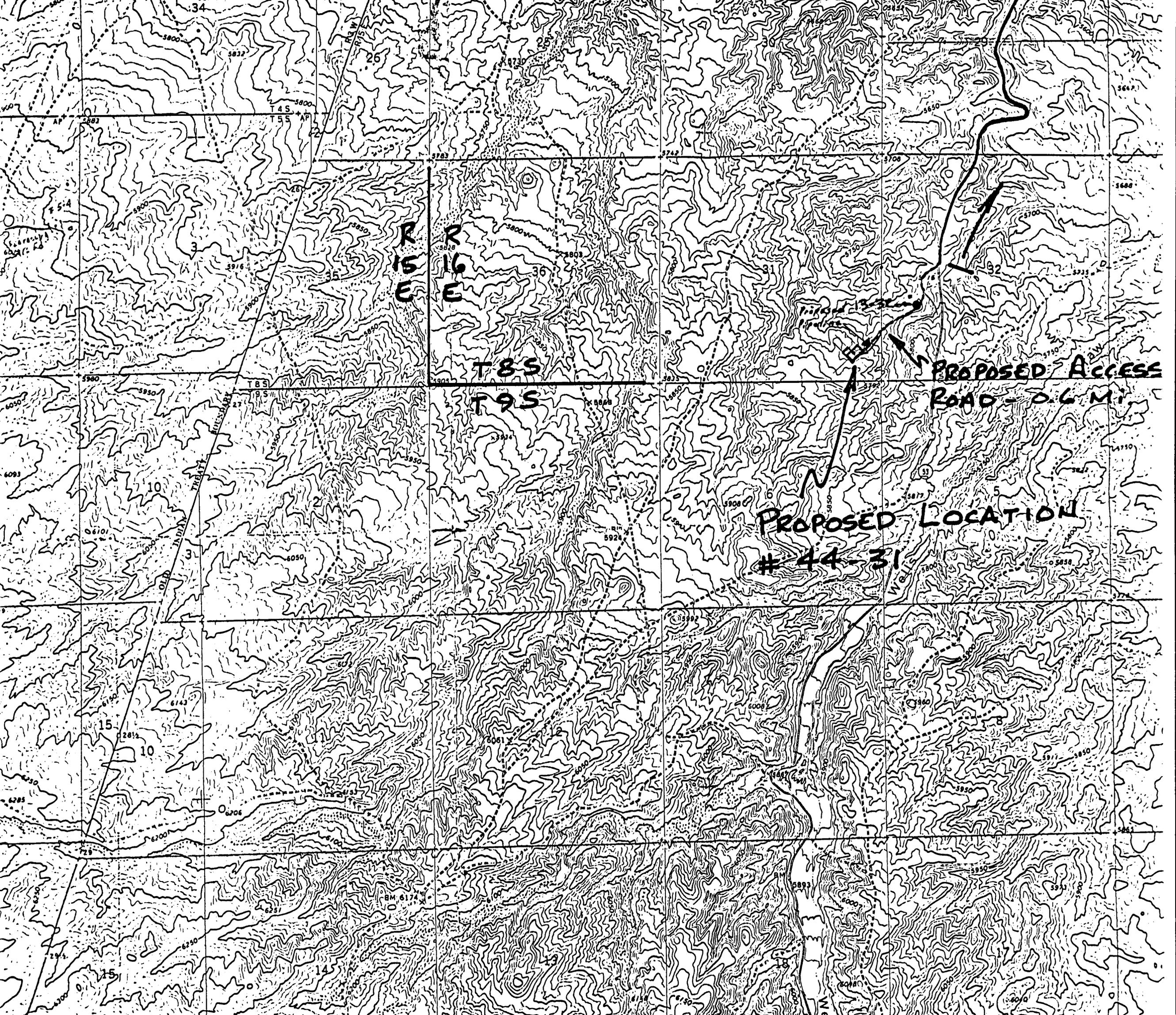
QUADRANGLE LOCATION

MYTON 17.1 MI
10.4 MI

PROPOSED ACCESS ROAD - 0.6 MI

PROPOSED LOCATION





R
I
G
G
E

T8S
T9S

PROPOSED LOCATION
#44-31

PROPOSED ACCESS
ROAD - 0.6 Mi



Engineering
Wellsite Supervision
Lease Operating

COCHRANE RESOURCES, INC.

P.O. Box 1656
Roosevelt, Utah 84066
Phone (801) 722-5081

RECEIVED

JUL 25 1985

DIVISION OF OIL
GAS & MINING

July 23, 1985

State of Utah
Department of Natural Resources
Division of Oil, Gas, & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Roseland Oil & Gas Inc.
Wells Draw Federal 44-31
Sec. 31, T8S, R16E.
Duchesne County, Utah
Lease #: U-49950
API #: 43-013-31116

Dear Sir:

The above referenced well was spudded on 7/10/85 at 8:00 P.M. with a dry hole digger. 12 1/4" hole was drilled to 310'. 8 joints of 8 5/8", 24# casing was run and landed at 298' G.L.

Casing was cemented with 185 sacks class "H", 1/4# cello-seal per sack with 2% CaCl₂. Cemented to surface.

Olsen Drilling Company rig # 2 is the rotary rig drilling this well for Roseland Oil & Gas Inc.

Sincerely Yours,

Ellen Rasmussen

Ellen Rasmussen
Office Manager
Cochrane Resources Inc.
Agent for Roseland Oil & Gas Inc.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Other Instructions on reverse side

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

16

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. PERVR. Other _____

3. NAME OF OPERATOR
Roseland Oil & Gas Inc.

4. ADDRESS OF OPERATOR
P.O. Box 1656 Roosevelt, Utah

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660' FEL 660' FSL Sec 31
At top prod. interval reported below
At total depth

RECEIVED

SEP 25 1985

DIVISION OF OIL GAS & MINING

14. PERMIT NO. 43-013-31116 DATE ISSUED 6/21/85

6. LEASE DESIGNATION AND SERIAL NO.

W-49950

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME

Wells Draw Federal

10. WELL NO.

44-31

11. FIELD AND POOL OR WILDCAT

Wildcat

12. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 31, T8S, R16E SLB&M

13. COUNTY OR PARISH

Duchesne

14. STATE

Utah

15. DATE SPUDDED 7/9/85 16. DATE T.D. REACHED 7/22/85 17. DATE COMPL. (Ready to prod.) 9/14/85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5808' GR. 5819 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6,077' 21. PLUG. BACK T.D., MD & TVD 6,015' 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5420' top 5624' bottom Green River Formation 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC, CNL, DCL, MDFL, Gamma Ray/cement bond log 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	298'	12 1/4"	185 sx class "H"	
5 1/2"	17#	6,064'	7 7/8"	728 sx light & "G"	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	surface	6,064'	728		2 7/8"	5,313'	

31. PERFORATION RECORD (Interval, size and number)

5420'-48'	5491'-96'	5500'-05'
5517'-21'	5526'-30'	5540'-46'
5560'-66'	5569'-75'	5579'-84'
5592'-98'	5604'-08'	5616'-24'

3 SPF 261 holes 4" guns

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5420'-5624'	Sand Frac.

33. PRODUCTION
DATE FIRST PRODUCTION 9/14/85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing WELL STATUS (Producing or shut-in) flowing POW

DATE OF TEST 9/15/85 HOURS TESTED 24 CHOKE SIZE 25/64 PROD'N. FOR TEST PERIOD → OIL—BBL 260 GAS—MCF 185 WATER—BBL 20 GAS-OIL RATIO 712:1

FLOW. TUBING PRESS. 160# CASING PRESSURE CALCULATED 24-HOUR RATE → OIL—BBL 260 GAS—MCF 185 WATER—BBL 20 OIL GRAVITY-API (CORR.) unknown 31.4

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) used for fuel and flared TEST WITNESSED BY George Pierce

35. LIST OF ATTACHMENTS Sand Frac detail

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ellen Rasmussen TITLE Office Manager/ DATE 9/24/85
Cochrane Resources/Agent for Roseland Oil & Gas

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency. It is to be used for both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State agency. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 1: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Items 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURE, AND RECOVERIES			
38. GEOLOGIC MARKERS			
NAME	NEAR. DEPTH	TOP	TRUE VERT. DEPTH
DOUGLAS CREEK BASAL GR RIVER WASATCH	4900' 6000' 6200'		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Roseland Oil & Gas Inc.

3. ADDRESS OF OPERATOR
P. O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FEL 660' FSL Sec 31
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

LEASE
U-49950

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Wells Draw Federal

9. WELL NO.
44-31

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 31, T8S, R16E SLB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-31116

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5808' GR.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) gas line & flow meter

SUBSEQUENT REPORT OF:

RECEIVED
OCT 23 1985
DIVISION OF OIL
GAS & MINING

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Roseland Oil & Gas plans to install a gas flow meter and approximately 500' of 3 1/2" steel pipeline to sell the produced gas from this well. The flowline will be installed along the side of the access road to the well and will lay on the surface. There are no road crossings or related structures involved in the line.

All conditions outlined under section 4 of the approved application to drill will be followed. The initial flow rate will be approximately 100 MCF/day.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED ms allen TITLE Consultant/ DATE 10/22/85
Roseland Oil & Gas Inc.
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 11, 1986

Roseland Oil and Gas Inc.
Post Office Box 1656
Roosevelt, Utah 84066

Gentlemen:

Re: Wells Draw Federal # 44-31 - Sec. 31 T. 8S, R. 16E,
Duchesne County, Utah - 43-013-31116

A review of our records indicates that copies of the FDC, CNL, DIL, and MDL logs which were run on the referenced well, were not submitted with the September 24, 1985 completion report as required by Rule 312 of The Oil and Gas Conservation General Rules.

Please provide copies of the required logs at your earliest convenience, but not later than April 1, 1986.

Respectfully,

A handwritten signature in cursive script, appearing to read 'Norman'.

Norman C. Stout
Administrative Assistant

NCS/mks

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0356/21



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 25, 1986

Roseland Oil & Gas Inc.
P.O. Box 1656
Roosevelt, Utah 84066

KEN
Gentlemen:

2ND NOTICE

Re: Wells. Draw Federal #44-31 - Sec. 31, T. 8S, R. 16E
Duchesne County, Utah - API No. 43-013-31116

A review of our records indicates that copies of the FDC, CNL, DIL and MDL logs, which were run on the referenced well as indicated on the Well Completion Report dated September 24, 1985 have not been received.

Rule 312, Oil and Gas Conservation General Rules, requires that copies of the well logs be submitted within 90 days of well completion.

Please provide copies of the required logs at your earliest convenience, but not later than July 25, 1986.

Respectfully,

Norman C. Stout
Administrative Assistant

ts
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0413/2

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

DIVISION OF
OIL, GAS & MINING

1. oil well gas well other

2. NAME OF OPERATOR
Roseland Oil & Gas, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660 FEL 660 FSL Sec 31
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-49950

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Wells Draw Federal

9. WELL NO.
44-31

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 31, T8S, R16E, SLB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-31116

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5808' G.R.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) X		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Application is hereby made to use the unlined pit at the 44-31 well for emergency use.

The well is currently not producing water but conditions may change with time. For that reason I would like to apply to dispose of 5 bbls of water a day or less into this pit. If the well should make more than 5 bbls per day the water will be disposed of in a state approved disposal site.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. M. Allen TITLE Agent DATE December 21, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

April 1, 1992

Rebecca Byers
Roseland Oil & Gas Inc.
1724 East 15th Street
Tulsa, OK 74104

Dear Ms. Byers:

Re: Operator from Roseland Oil & Gas Inc. to Normandy Oil & Gas

As per our telephone conversation today, enclosed are copies of Form 9 "Sundry Notices and Reports on Wells". Please fill one out for each well, list who the well was sold to and the effective date in the comments area of #13, Form 9.

Wells located on Federal or Indian leases need to be approved by the appropriate agency prior to state approval.

Should you have any questions regarding this matter, please contact me at the number listed above.

Sincerely,

A handwritten signature in cursive script that reads "Lisha Romero".

Lisha Romero
Administrative Analyst

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to
Use APPLICATION FOR PERMIT— for such projects

RECEIVED

8. Unit or Communitization Agreement

Type of Well
 Oil Well Gas Well Other (specify)

APR 24 1992

9. Well Name and Number
Wells Draw Fed #44-31

Name of Operator
Roseland Oil and Gas, Inc.

DIVISION OF
OIL, GAS & MINING

10. API Well Number
4301331116

Address of Operator
1724 E. 15th St. Tulsa, OK 74104 918-742-0028

11. Field and Pool, or Wildcat

Location of Well
08S 16E 31

Footage : County :
QQ, Sec, T., R., M. : State : UTAH

2. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

July 1, 1991 Roseland assigned
all Utah properties to:
Normandy Oil & Gas
1701 W. Eulless Blvd.
Suite 230
Eulless, Texas 76040

14. I hereby certify that the foregoing is true and correct

Name & Signature Cheryl Heitzgrass

Title Office manager Date 4/21/92

(State Use Only)

N9735

ROSELAND OIL AND GAS, INC.

3.19

Sent a copy to DOGM FYI - wells are currently under old operator - Connie Larsen. Tax Commission - OIG Auditing

May 14, 1992

5/15/92 Filed Return for period ending Mar 92
\$3.19 due
\$3.19 paid

Ms. Constance Larsen
Utah State Tax Commission
Heber M. Wells Building
160 East Third South
Salt Lake City, UT 84134-0410

Dear Connie,

As per our telephone conversation, the attached wells were sold effective 3/1/92 to:

Interline Resources
175 West 200 South, Suite 2004
Salt Lake City, UT 84101
801-328-1606

I have enclosed our Quarterly Oil and Gas Conservation Tax Return for January and February 1992.

Should you have any further questions, I can be reached at the number below.

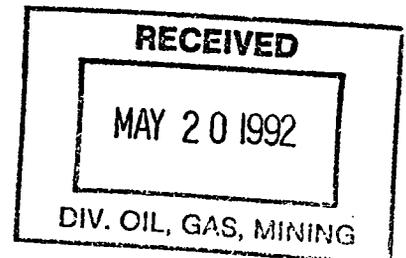
Sincerely,

Susie Hornsby

Susie Hornsby
Production Manager

Entities sold per call 5/19/92

10007	1463
10006	1461
10055	1462
10030	10009
09890	10008
10755	



817 447-3723 send ANNUALS FOR 1992 when Ann. A

ROSELAND OIL AND GAS, INC.

July 10, 1992

State of Utah
Natural Resource:
Oil, Gas, and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Madam/Sir:

Enclosed please find a copy of the letter sent to you on June 17, 1992 stating that Roseland Oil and Gas, Inc. does not have any property holdings in the state of Utah. We filed the Monthly Oil and Gas Production Report in March and April 1992, stating that the properties listed on the report were assigned to Normandy Oil and Gas, 1701 W. Euless Blvd. Suite 230, Euless, Texas 76040, effective July 1, 1991.

Please make the proper adjustments to your records regarding this matter. I am returning the monthly production report for the month of June to your office.

If you have any further questions regarding this matter, please do not hesitate to call me at the number listed below.

Sincerely,



Cheryl Heitgrass
Office Manager

Enclosure

RECEIVED

JUL 13 1992

DIVISION OF
OIL GAS & MINING

INTERLINE

RESOURCES CORPORATION

June 18, 1992

Lisha Romero
Division of Oil Gas & Mining
3 Triad Center #350
Salt Lake City, Utah 84180-1203

RECEIVED

JUN 19 1992
22

DIVISION OF
OIL GAS & MINING

Re: Sundry Notices

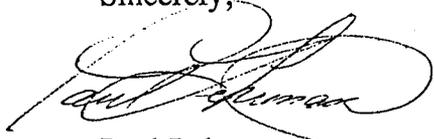
Dear Lisha,

Please find enclosed Sundry Notices on the following wells located in Duchesne County, Utah:

<u>WELL NAME</u>	<u>API WELL #</u>
State # 33-32	4301331185
State # 23-32	4301331041
State # 24-32	4301331040
State # 13-32	4301331112
State # 14-32	4301331039
State # 32-32	4301330993
Well Draw Federal # 11-5	4301331144
Well Draw Federal # 44-31	4301331116
Squaws Crossing Federal # 1-5	4304731405
County Line Federal # 2-35	4304731403
County Line Federal # 1-35	4304731380

If there are any questions or additional information is needed, please feel free to give us a call.

Sincerely,



Paul Lehrman
Landman/Consultant
Interline Resources Corporation

Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

8. Unit or Communitization Agreement

Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
Wells Draw Fed #44-31

Name of Operator
Interline Resources Corporation

10. API Well Number
4301331116

Address of Operator
175 West 200 South, SLC, UT 84101

4. Telephone Number
328-1606

11. Field and Pool, or Wildcat

Location of Well
 Footage : *660' FSL, 660' FEL*
 QQ, Sec. T., R., M. : *S814S814-31-T085-R16E*

County : *Duchesne*
 State : *UTAH*

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

*Effective 3-1-92 Normandy assigned all right, title and interest to: Interline Resources Corporation
 175 West 200 South, Suite 2004
 SLC, UT 84101*

RECEIVED

JUN 19 1992

DIVISION OF
OIL GAS & MINING

operator is hereby changed to Interline

14. I hereby certify that the foregoing is true and correct

Name & Signature *[Signature]*

Title *Secretary*

Date *6/16/92*

(State Use Only)

ROSELAND OIL AND GAS, INC.

June 17, 1992

State of Utah
Natural Resource:
Oil, Gas, and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Madam/Sir:

Enclosed please find a copy of the Monthly Oil and Gas Production Report that we filed in March and April 1992, stating that the properties listed on the report were assigned to Normandy Oil and Gas, 1701 W. Eules Blvd. Suite 230, Eules, Texas 76040, effective July 1, 1991. At this time, Roseland Oil and Gas, Inc. does not have any properties in the state of Utah.

Please make the proper adjustments to your records regarding this matter. I am returning the monthly production report for the month of May to your office.

If you have any further questions regarding this matter, please do not hesitate to call me at the number listed below.

Sincerely,

Cheryl Heitgrass

Cheryl Heitgrass
Office Manager

Enclosure

RECEIVED

JUN 22
7 9 1992

DIVISION OF
OIL GAS & MINING

NORMANDY OIL AND GAS COMPANY, INC.

RECEIVED

JUN 19 1992

DIVISION OF
OIL GAS & MINING

June 17, 1992
Ms. Lisha Romero
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Lisha,

For your records, Roseland Oil & Gas Company sold its interest in various oil and gas wells in Utah effective July 1, 1991 to Normandy Oil & Gas Company. Roseland Oil & Gas continued to operate these wells until March 1, 1992, at which time, all the interests and operations were turned over to Interline Resources.

A listing of these wells is as follows:

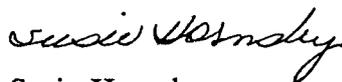
State 32-32	09890	43-013-30993
State 14-32	10006	43-013-31039
State 13-32	10007	43-013-31112
State 24-32	10030	43-013-31040
State 23-32	10055	43-013-31041
State 33-32	10755	43-013-31185
Federal 11-5	10009	43-013-31144
Federal 1-5	01463	43-047-31405
Federal 1-35	01461	43-047-31380
Federal 2-35	01462	43-047-31403
Federal 44-31	10008	43-013-31116

Roseland Oil & Gas also operated the Federal 21-7 (10056) and this well was sold to Maxus in September, 1991.

43-047-31673

Should you require further information, I can be reached at the (817) 540-1939.

Sincerely,



Susie Hornsby
Agent

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
UTU-49950

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Wells Draw Federal #44-31

9. API Well No.
43-013-31116

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Interline Resources Corporation

3. Address and Telephone No.
350 West "A" Street, Suite 202, Casper, WY 82601 (307) 237-8919

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL - 660' FEL SE SE Sec. 31-T8S-R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Interline Resources is considered to be the operator of Wells Draw Federal #44-31; SE 1/4 SE 1/4 Section 31, Township 8S, Range 16E; Lease No. UTU-49950; Duchesne County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM Bond #UT 0911.

RECEIVED

JAN 20 1993

DIVISION OF
OIL GAS MINING

COPY

RECEIVED

OCT 05 1992

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Environmental & Permits Agent Date 10 / 2/92

(This space for Federal or State office use)

Approved by [Signature] Title ASSISTANT DISTRICT
MANAGER MINERALS Date JAN 07 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Routing: *il*

1- LOR	7- LOR
2-DTS	<i>MS</i>
3-VLC	
4-RJF	<input checked="" type="checkbox"/>
5-RWM	<input checked="" type="checkbox"/>
6-ADA	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-01-92)

TO (new operator)	<u>INTERLINE RESOURCES CORP</u>	FROM (former operator)	<u>ROSELAND OIL & GAS INC</u>
(address)	<u>350 W "A" STREET, STE 202</u>	(address)	<u>1724 E 15TH ST</u>
	<u>CASPER, WY 82601</u>		<u>TULSA, OK 74104</u>
	<u>GEARLE D BROOKS</u>		<u>REBECCA BYERS</u>
	phone <u>(307) 237-8919</u>		phone <u>(918) 742-0028</u>
	account no. <u>N 8500</u>		account no. <u>N 9735</u>

Well(s) (attach additional page if needed): ***INTEREST CHANGE ROSELAND TO NORMANDY O&G 7-1-91.**

Name: <u>COUNTY LINE FED 1-35/GR</u>	API: <u>43-047-31380</u>	Entity: <u>1461</u>	Sec <u>35</u> Twp <u>8S</u> Rng <u>17E</u>	Lease Type: <u>U-40026</u>
Name: <u>COUNTY LINE FED 2-35/GR</u>	API: <u>43-047-31403</u>	Entity: <u>1462</u>	Sec <u>35</u> Twp <u>8S</u> Rng <u>17E</u>	Lease Type: <u>U-40026</u>
Name: <u>SQUAWS CROSSING 1-5/GR</u>	API: <u>43-047-31405</u>	Entity: <u>1463</u>	Sec <u>5</u> Twp <u>9S</u> Rng <u>18E</u>	Lease Type: <u>U-52757</u>
Name: <u>WELLS DRAW FED 44-31/GR</u>	API: <u>43-013-31116</u>	Entity: <u>10008</u>	Sec <u>31</u> Twp <u>8S</u> Rng <u>16E</u>	Lease Type: <u>U-49950</u>
Name: <u>WELLS DRAW FED 11-5/GR</u>	API: <u>43-013-31144</u>	Entity: <u>10009</u>	Sec <u>5</u> Twp <u>9S</u> Rng <u>16E</u>	Lease Type: <u>U-69744</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 4-24-92) (5-20-92) (6-22-92) (7-13-92)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 6-19-92)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- See* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(1-21-93)*
- See* 6. Cardex file has been updated for each well listed above. *(1-21-93)*
- See* 7. Well file labels have been updated for each well listed above. *(1-21-93)*
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(1-21-93)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 1993. If yes, division response was made by letter dated _____ 1993.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: Jan 26 1993.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 920520 Bhm/Vernal Not approved as of yet.
- 920720 State lease wells changed "Roseland to Intertine" eff. 3-1-92. (Fed. lease wells not approved yet)
- 920921 Bhm/Vernal Not approved as of yet.
- 921123 " " (change still being reviewed)
- 921204 " " 930120 Bhm/Vernal Approved 1-7-93.

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

GEORGE PARKS
 INTERLINE RESOURCES CORP
 350 W A ST STE 204
 CASPER WY 82601

UTAH ACCOUNT NUMBER: N8500

REPORT PERIOD (MONTH/YEAR): 5 / 97

AMENDED REPORT (Highlight Changes)

Well Name	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ COUNTY LINE FED 1-35 4304731380 01461 08S 17E 35	GRRV			U 40026	Blm aprv. 72497	
✓ COUNTY LINE FED 2-35 4304731403 01462 08S 17E 35	GRRV			"	"	
✓ SQUAWS CROSSING FED 1-5 4304731405 01463 09S 18E 5	GRRV			U 52757	"	
✓ STATE #32-32 4301330993 09890 08S 16E 32	GRRV			ML 21836		
✓ STATE 14-32 4301331039 10006 08S 16E 32	GRRV			"		
✓ STATE 13-32 4301331112 10007 08S 16E 32	GRRV			"		
✓ WELLS DRAW FEDERAL 11-5 4301331116 10008 08S 16E 31	GRRV			U 49950	Blm aprv. 72497	
WELLS DRAW FEDERAL 11-5 4301331144 10009 09S 16E 5	GRRV			U 69744	"	
✓ STATE 24-32 4301331040 10030 08S 16E 32	GRRV			ML 21836		
✓ STATE #23-32 4301331041 10055 08S 16E 32	GRRV			"		
✓ GAVILAN STATE 22-32 4301331168 10425 08S 16E 32	GRRV			"		
✓ STATE 33-32 4301331185 10755 08S 16E 32	DGCRK			"		
TOTALS						

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____

Name and Signature: _____ Telephone Number: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. U-49950	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Wells Draw Federal	
9. WELL NO. #44-31 450133116	
10. FIELD AND POOL, OR WILDCAT Wildcat	
11. SEC., T., R., M., OR BLK. AND SURVY OR ARRA Sec. 31, T8S, R16E	
12. COUNTY OR PARISH Duchesne	13. STATE UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
CELSIUS ENERGY COMPANY

3. ADDRESS OF OPERATOR
1331 17th St., Suite 800, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

660' FEL and 660' FSL

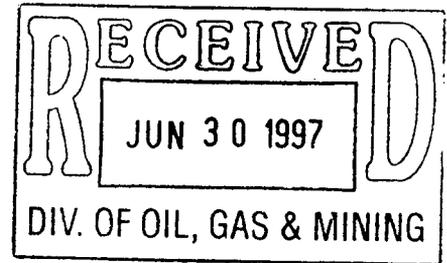
14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, OR, etc.) _____

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that effective May 1, 1997, Celsius Energy Company has assumed operatorship of the Wells Draw Federal #44-31 well from Interline Resources Corporation. Bond coverage for lease activities is provided by Fireman's Fund under Nationwide Bond No. SL6308873. Celsius will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Administrative Supervisor DATE 6-26-97

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

UTU-49950

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

Wells Draw Federal #44-31

2. Name of Operator:
Interline Resources Corporation

9. API Well Number:

43-013-31116

3. Address and Telephone Number:
350 West "A" Street, Suite 204, Casper, WY 82601 (307) 237-8919

10. Field and Pool, or Wildcat:

4. Location of Well
Footage: 660' FSL - 660' FEL
CO, Sec., T., R., M.: SE¹/₄ SE¹/₄ Sec. 31-T8S-R16E

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicates)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Change of ownership/operator
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective May 1, 1997 the ownership and operations of this well was transferred to:

Celsius Energy Company
P.O. Box 115030
Salt Lake City, Utah 84147

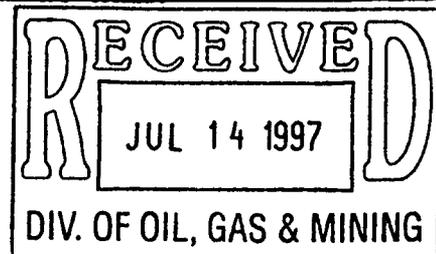
13.

Name & Signature:

Garry L. Roggow
Garry L. Roggow

Title: Environmental/permit Agent Date: 7/11/97

(This space for State use only)





United States Department of the Interior

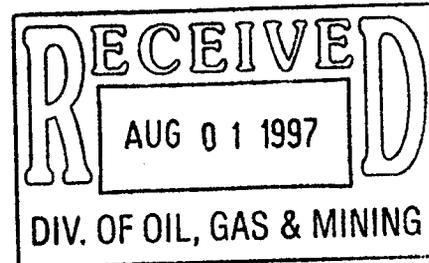
BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:
3162.3
UT08300

July 24, 1997



Celsius Energy Company
Attn: Jane Seiler
1331 17th Street Suite 800
Denver CO 80202

Re: Well No. Wells Draw Fed 44-31
SESE, Sec. 31, T8S, R16E
Lease U-49950
Duchesne County, Utah

Dear Ms Seiler:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Celsius Energy Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. ES0019, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 781-4400.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager
Minerals Resources

cc: Interline Resources Corporation
~~Division of Oil, Gas & Mining~~
Equitable Resources Energy
Producers Pipeline

OPERATOR CHANGE WORKSHEET

Routing	
1- [initials]	6- [initials]
2- [initials]	7- KAS ✓
3- DTS ✓	8- SI ✓
4- VLD ✓	9- FILE ✓
5- JRB ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 5-1-97

TO: (new operator)	<u>CELSIUS ENERGY COMPANY</u>	FROM: (old operator)	<u>INTERLINE RESOURCES CORP</u>
(address)	<u>1331 17TH ST STE 800</u>	(address)	<u>350 W A ST STE 204</u>
	<u>DENVER CO 80202</u>		<u>CASPER WY 82601</u>
	<u>JANE SEILER</u>		
Phone:	<u>(303) 296-8945</u>	Phone:	<u>(307) 265-8923</u>
Account no.	<u>N4850</u>	Account no.	<u>N8500</u>

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>43-013-31116</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Y 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Reg. 7-3-97) (Rec'd 7-14-97)
- Y 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 6-2-97)
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- Y 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Y 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. (8-15-97 Fed. Wells) (8-22-97 St. Wells)
- Y 6. **Cardex** file has been updated for each well listed above. (8-22-97)
- Y 7. **Well file labels** have been updated for each well listed above. (8-22-97)
- Y 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (8-22-97) (8-15-97)
- Y 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lec 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Trust Lands / Surety # 5L6255032 (\$80,000)

- lec 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operator's bond files.
- N/A 3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- DTJ 1. Copies of documents have been sent on 8/25/97 to Ed Bounner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 __, of their responsibility to notify all interest owners of this change.

FILMING

- VB 1. All attachments to this form have been microfilmed. Today's date: 8.28.97.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

970703 Trust Lands / Ed "Bonding" msg. left. (25,000 in place; need increase to 80,000)
970708 Gene Seiler / Celsius Reg. bond increase in behalf of Trust Lands.
970806 BLM/Vernal Appr. 7-24-97
970822 Trust Lands / Ric'd Bond Rider 25,000 to 80,000 # 5L6255032.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-77337

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
WELLS DRAW UNIT

8. Well Name and No.
WELLS DRAW FEDERAL 44-31

9. API Well No.
43-013-31116

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

0660 FSL 0660 FEL SE/SE Section 31, T08S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report

Final Abandonment Notice

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Change of Operator

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1999, Inland Production Company will take over operations of the above referenced well. The previous operator was:

Celsius Energy Company
1331 17th Street, Suite 800
Denver, CO 80202

RECEIVED
MAY 24 2000
DIVISION OF
OIL, GAS AND MINING

Effective April 1, 1999, Inland Production Company is responsible under the terms & conditions of the leases for operations conducted on the leased lands or a portion thereof under State of Utah Statewide Bond No. 4471291.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Manager of Land

Date

3/23/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004- 0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT---" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Questar Exploration and Production Company (formerly Celsius Energy Company)

3. Address and Telephone No.
1331 17th Street, Suite 800, Denver, CO 80202 303-672-6970

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SE 1/4, SE 1/4, Sec. 31, T 8 N, R. 16 W.
 Latitude Longitude **660 FSL 660 FEL**

5. Lease Designation and Serial No.
UTU77337

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Designation
Wells Draw Unit

8. Well Name and No.
Wells Draw Federal 44-31

9. API Well No.
43-013-31116

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, CO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non- Routine Fracturing
	<input type="checkbox"/> Water Shut- Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Please be advised that effective April 1, 1999, Inland Production Company assumed operations of the captioned well from Celsius Energy Company. As of the effective date, Inland Production Company will be responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State of Utah Statewide Bond No. 4471291.

If you have any questions, please call me at 303-672-6970.

RECEIVED
JUN 05 2000
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.
Signed [Signature] Title Administrative Supervisor Date 26-May-00

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3106
SL-026100A
(UT-932)

JUN 29 1999

NOTICE

Questar Exploration and Production Co. : Oil and Gas
1331 Seventeenth Street, Suite 800 :
Denver, CO 80202 :

Merger Recognized Name Change Recognized

Acceptable evidence has been filed in this office concerning the merger of Celsius Energy Company into Questar Exploration and Production Company with Questar Exploration Company being the surviving entity.

Acceptable evidence has been received in this office concerning the change of name of Universal Resources Corporation to Questar Exploration and Production Company on Federal oil and gas leases.

For our purposes the merger is recognized effective April 9, 1999, and the name change is recognized effective March 26, 1999.

The oil and gas lease files identified on the enclosed exhibits have been noted as to the merger and name change. The exhibits were compiled from lists supplied by Questar Exploration and Production Company. We have not adjudicated the case files to determine if the entities affected by the merger and name change hold an interest in the leases identified, nor have we attempted to identify leases where the entities are the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger and name change by a copy of this notice. If additional documentation for a change of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger and the name change the principal on bonds held by Celsius and Universal are automatically changed to Questar Exploration and Production Company. Nationwide bond ES 0019 is providing coverage for Questar Exploration and Production Company.

/s/ Robert Lopez

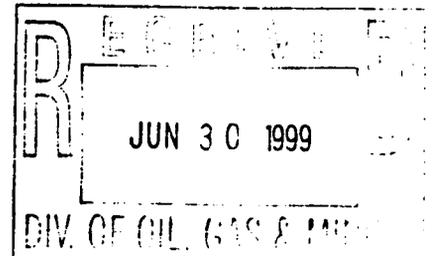
Robert Lopez
Group Leader,
Minerals Adjudication Group

Enclosures

1. Universal Exhibit of Leases
2. Celsius Exhibit of Leases

cc:

Moab Field Office
Vernal Field Office
MMS—Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210) Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)



OPERATOR CHANGE WORKSHEET

1- 	4-KAS ✓
2-CDW ✓	SJP ✓
3-JLT ✓	6-FILE

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold) Designation of Agent

Operator Name Change Only Merger

The operator of the well(s) listed below has changed, effective: 4-1-99

TO:(New Operator) INLAND PRODUCTION COMPANY
 Address: 410 17TH ST. STE 700
DENVER, CO 80202
 Phone: 1-(303)-893-0102
 Account No. N5160

FROM:(Old Operator) CELSIUS ENERGY CO
 Address: 1331 17TH ST., STE 800
DENVER, CO 80202-1559
JANE SEILER
 Phone: 1-(303)-672-6900
 Account No. N4850

WELL(S):	CA Nos.	or	Unit
Name: <u>WELLS DRAW FED 44-31</u>	API: <u>43-013-31116</u>	Entity: <u>12276</u>	S <u>31</u> T <u>08S</u> R <u>16E</u> Lease: <u>U-49950</u>
Name: <u>COUNTY LINE FEDERAL 1-35</u>	API: <u>43-047-31380</u>	Entity: <u>1461</u>	S <u>35</u> T <u>08S</u> R <u>17E</u> Lease: <u>U-40026</u>
Name: <u>COUNTY LINE FEDERAL 2-35</u>	API: <u>43-047-31403</u>	Entity: <u>1462</u>	S <u>35</u> T <u>08S</u> R <u>17E</u> Lease: <u>U-40026</u>
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____ Lease: _____

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-5-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 5-24-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 089507. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or **operator change** for all wells listed above involving Federal or Indian leases on 4-9-99.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 6-21-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 6-21-00.

STATE BOND VERIFICATION

- N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond information added to **RBDMS** on _____.
- N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

- Y/S 1. All attachments to this form have been **microfilmed** on APR 24 2001.

FILING

- _____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- _____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT - -" for such proposals

5. Lease Designation and Serial No.
U-49950

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Wells Draw Federal 44-31-8-16

9. API Well No.
43-013-31116

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne County Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

Rout #3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

660' FEL & 660' FSL SE/SE Section 31 T8S, R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Status report**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 6/26/00 through 7/2/00.
Subject well workover procedures initiated on 6/26/00. Production equipment was pulled from well. One existing Green River zone was hydraulically fractured. One New Green River zone was perforated and hydraulically fractured with one zone remaining to be completed at present time.

RECEIVED

JUL 07 2000

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed Gary Dietz Title **Completion Foreman** Date **3-Jul-00**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:
CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT - -" for such proposals

5. Lease Designation and Serial No.
U-49950

6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Wells Draw Federal 44-31-8-16

9. API Well No.
43-013-31116

2. Name of Operator
Inland Production Company

10. Field and Pool, or Exploratory Area
Monument Butte

3. Address and Telephone No.
Rout #3 Box 3630 Myton, Utah 84052 435-646-3721

11. County or Parish, State
Duchesne County Utah

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
660' FEL & 660' FSL SE/SE Section 31 T8S, R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Status report**
- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 7/3/00 through 7/9/00.
 Subject well had workover procedures initiated on 6/26/00. A second New Green River interval was perforated and hydraulically fractured. Bridge plugs and sand plugs were removed from wellbore. Zones were swab tested to clean up sand. Production equipment was ran back into well. Began producing on pump on 7/8/00.

Perf's: 4387-97
 4448-60 4 shots/ft
 4903-4910
 5370-78 Per Gary 7-14-00

RECEIVED

JUL 12 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Gary Dietz Title **Completion Foreman** Date **10-Jul-00**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:
 CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____ 1b. TYPE OF WELL NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other <u>Re-compl</u>	5. LEASE DESIGNATION AND SERIAL NO. <p align="center">U - 49950</p> 6. IF INDIAN, ALLOTTEE OR TRIBE NAME <p align="center">NA</p> 7. UNIT AGREEMENT NAME <p align="center">Wells Draw Federal</p> 8. FARM OR LEASE NAME, WELL NO. <p align="center">Wells Draw Federal #44-31</p>
--	---

2. NAME OF OPERATOR <p align="center">INLAND RESOURCES INC.</p>	9. API WELL NO. <p align="center">43-013-31116</p>
---	--

3. ADDRESS AND TELEPHONE NO. <p align="center">410 17th St. Suite 700 Denver, CO 80202</p>	10. FIELD AND POOL OR WILDCAT <p align="center">Monument Butte</p>
--	--

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface <p align="center">660' FSL & 660' FEL (SE SE) SECTION 31 - 8S - 16E</p> At top prod. Interval reported below At total depth	11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <p align="center">SECTION 31-T8S-R16E</p>
---	---

14. PERMIT NO. <p align="center">43-013-31116</p>	DATE ISSUED <p align="center">6/21/85</p>	12. COUNTY OR PARISH <p align="center">DUCHESNE</p>	13. STATE <p align="center">UT</p>
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15. DATE SPUNDED <p align="center">7/9/85</p>	16. DATE T.D. REACHED <p align="center">7/22/85</p>	17. DATE COMPL. (Ready to prod.) <p align="center">07/08/00</p>	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <p align="center">5808' GR</p>	19. ELEV. CASINGHEAD
---	---	---	--	----------------------

20. TOTAL DEPTH, MD & TVD <p align="center">6077'</p>	21. PLUG BACK T.D., MD & TVD <p align="center">6015'</p>	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY <p align="center">-----></p>	ROTARY TOOLS <p align="center">X</p>	CABLE TOOLS
---	--	-----------------------------------	---	--	-------------

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* <p align="center">Green River: (1985) 5420' - 5624' (2000) 4387' - 5378'</p>	25. WAS DIRECTIONAL SURVEY MADE <p align="center">No</p>
---	--

26. TYPE ELECTRIC AND OTHER LOGS RUN <p align="center">DIGL/SP/CDL</p>	27. WAS WELL CORED <p align="center">No</p>
--	---

23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	298'	12-1/4	185 sx Class H cement	
5-1/2	17#	6064'	7-7/8	728 sx Lite & Class G	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	EOT @ 5730'	TA @ 5660'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	JSPF	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
5420' - 5624'	3 SPF	261 holes	5420' - 5624'	Sand Frac (no details available..)	
5370' - 5378'	4 SPF	32 holes	5370' - 5378'	Frac w/ 89,105# 20/40 sand in 537 bbls fluid	
4903' - 4910'	4 SPF	28 holes	4903' - 4910'	Frac w/ 67,166# 20/40 sand in 426 bbls fluid	
4387' - 4468'	4 SPF	72 holes	4387' - 4468'	Frac w/ 103,278# 20/40 sand in 541 bbls fluid	

33.* PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
09/14/85	2-1/2" x 1-1/2" x 16' RHAC Pump					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 day average		12/64	→	32.5	23.4	38	720
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <p align="center">Sold & Used for Fuel</p>	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____	TITLE Senior Operations Engineer	DATE 8/22/00
--------------	---	---------------------

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
			<p>WELLS DRAW FEDERAL 44-31</p>		
			<p>Garden Gulch Mkr Garden Gulch 2 Point 3 Mkr X Mkr Y-Mkr Douglas Creek Mkr BiCarbonate Mkr B Limestone Mkr Castle Peak Basal Carbonate Total Depth (LOGGERS)</p>	<p>3879' 4208' 4770' 4728' 4764' 4878' 5110' 5216' 5778' 6056'</p>	

38. GEOLOGIC MARKERS

Oil & Gas Division
 Oklahoma Geological Survey
 Oklahoma City, Oklahoma

STATE OF UTAH

DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use "APPLICATION FOR PERMIT TO DRILL OR DEEPEN" form for such proposals.

OIL WELL GAS WELL OTHER

5. LEASE DESIGNATION AND SERIAL NO. UTU-77337

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A

7. UNIT AGREEMENT NAME WELLS DRAW UNIT

2. NAME OF OPERATOR INLAND PRODUCTION COMPANY

8. WELL NAME and NUMBER WELLS DRAW 44-31

3. ADDRESS AND TELEPHONE NUMBER Rt. 3 Box 3630, Myton Utah 84052 435-646-3721

9. API NUMBER 43-013-31116

4. LOCATION OF WELL Footages 0660 FSL 0660 FEL QQ. SEC. T. R. M: SE/SE

10. FIELD AND POOL OR WILDCAT MONUMENT BUTTE

COUNTY DUCHESNE STATE UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

NOTICE OF INTENT: (Submit in Duplicate)

- ABANDON, REPAIR CASING, CHANGE OF PLANS, CONVERT TO INJECTION, FRACTURE TREAT OR ACIDIZE, MULTIPLE COMPLETION, OTHER, NEW CONSTRUCTION, PULL OR ALTER CASING, RECOMPLETE, REPERFORATE, VENT OR FLARE, WATER SHUT OFF

SUBSEQUENT REPORT OF: (Submit Original Form Only)

- ABANDON*, REPAIR CASING, CHANGE OF PLANS, CONVERT TO INJECTION, FRACTURE TREAT OR ACIDIZE, OTHER, NEW CONSTRUCTION, PULL OR ALTER CASIN, RECOMPLETE, REPERFORATE, VENT OR FLARE

DATE WORK COMPLETED Report results of Multiple Completion and Re Completions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. *Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.

The Subject well was recompleted in the Green River Formation on 6/28/00. The interval from 5370 - 78' was perforated w/ 4 jspf. The perforations from 5370' to 5448' were fractured w/89,105# of 20/40 mess sand. The well was returned to production on 7/8/00.

13. NAME & SIGNATURE [Signature] TITLE District Engineer DATE 9/27/00

(This space for State use only)

4.94 Rcd 10-5-00

* See Instructions On Reverse Side

WTC 10-11-00



SUMMARY WORKOVER REPORT

WD FED 44-31

SE/SE Section 31 - T8S - R18E
 Duchesne Co., UT
 API # 43-013-1116

Spud Dat 7/9/85
 TD 6077'

Completion or Workover Rig KES 3965

Report Date 6/28/00 Day 1

Perf & brkdn A Sands

Date Work Performed 6/27/00

MIRU KES #965. Pmp 100 bbls wtr dn csg @ 250 deg F. Fill tbg w/ 12 BW & attempt press test - bleeding off. Unseat rod pmp. Flush tbg & rods w/ 55 BW @ 250 deg F. Re-seat pmp. Fill tbg w/ 6 BW. Pressure test tbg to 1000 psi. Unseat pmp. TOH w/ rod string & pmp. No scale or corrosion, minimal rod wear. ND wellhead. Release TA @ 5313'. NU BOP. TOH & tally prod. Tbg. LD BHA. TIH w/ 4-3/4" bit, 5-1/2" csg scraper & 159 jts tbg to 5180'. SIFN w/ eet 172 BWTR.

Daily Cost \$4,834 Cumulative Cost \$4,834

Report Date 6/29/00 Day 2

Frac A/LDC ads, Perf D ads

Date Work Performed 6/28/00

Con't TIH w/ bit, scraper, & prod tbg f/ 5180'. PU jts work string. Tag fill 2 5930'. TOH w/ tbg. LD bit & scraper. RU Schlumberger and perf A ads @ 5370-78' w/ 4 JSPF. TIH w/ 5-1/2" TS RBP, pup jt, 5-1/2" HD pkr & tbg. Set plug @ 5410'. Set pkr @ 5317'. Fill tbg w/ 28 BW. Break dn perms 5370-78' @ 1200 psi. Est. Inj rate of 3.6 BPM @ 200 psi. Used 1 BW. Release tools. Reset RBP @ 5474'. Set pkr @ 5390. Fill tbg w/ 22 BW. Press up on plug & pmp in @ 600 psi. Move tools several times in 43' blank. Unable to get tool test. Release tools. Reset plug @ 5324' & pkr @ 5310'. Test tools to 1000 psi. release tools. Reset plg @ 5410' & pkr @ 5400'. Try testing tools w/ no success. Move tools twice more in this 42' blank. Unable to get tool test. Release tools. Reset plug @ 5474'. Spot 2 ex sd on plug. Pull up & set pkr @ 5310'. Fill annulus & press test csg to 1000 psi. Release pkr. Lost a total of 258 BW. RU swab equip. Made 1 swab run rec 6 BW. Damaged sandline & SD to repair. Est 424 BWTR.

Daily Cost \$6,603 Cumulative Cost \$11,437

Report Date 6/30/00 Day 3

Perffrac D-sands



SUMMARY WORKOVER REPORT

Date Work Performed 6/29/00

Well on vacuum;. Con;t swabbing A?LDC snds after breakdown. IFL @5100'. Made 4 swab runs rec 2 BTF W/tr oil. FFL @ 5250'. TOH W/tbg. LD packer. NU isolation tool. RU BJ Services and frac A/LDC snds W/89, 105# 20/40 sd in 537 bbls Viking I-25 fluid. Hole filled W/ 124 bbls. Perfs broke back @1718 psi @ 25BPM. Treated @ ave press of 1300 psi W/ ave rate of 35/BPM. ISIP-1700 psi. RD BJ. Flowback frac on 12/64" choke for 15 mins & went on vacuum. Rec 11 BTF (est 2% of frac load.) ND isolation tool. Est 948 BWTR

STIMULATION DETAIL: A/LDC Sands

4000 gals of pad

1000 gals w/ 1-6 ppg of 20/40 sand

10,000 gals w/ 6-8 ppg of 20/40 sand

2398 gals w/ 8 ppg of 20/40 sand

Flush w/ 5166 gals of slick water

Max TP: 2243, Avg TP: 1300

Max Rate: 35.5 BPM, Avg Rate: 35 BPM

Total fluid pmpd: 537 bbls, Total Prop pmpd: 89,105#

ISIP: 1700, 5 min: 1497

RU Schlumberger and run gamma ray tool. Log strip f/ 5040' to 3900'. Run 5-1/2" 'HE' RBP & set @ 4950'. Fill csg w/ 41 BW & press test plug to 1000 psi. Perf D sds @ 4903'-4910' w/ 4 JSPF. RD WLT. NU isolation tool. RU BJ Services and frac D sds w/ 87,166# 20/40 sd in 426 bbls Viking I-25 fluid. Perfs broke dn @ 3200 psi. Treated @ avg press of 2300 psi w/ avg rate of 26.8 BPM. ISIP - 2620 psi, 5 min - 2600 psi. RD BJ. Flowback frac on 12/64" choke for 4 hrs & died. Rec 134 BTF(est 32% of frac load), Pull isolation tool. SIFN w/ est 1281 BWTR.

STIMULATION DETAIL: D - Sands

3000 gals of pad

1000 gals w/ 1-6 ppg of 20/40 sand

8000 gals w/ 6-8 ppg of 20/40 sand

1206 gals w/ 8 ppg of 20/40 sand

flush w/ 4704 gals of slick wtr

Max TP: 3093, Avg TP: 2300

Max rate: 26.9 BPM, Avg Rate: 26.8 BPM

Total fluid pmpd: 426 bbls, Total Prop pmpd: 67,166#

ISIP: 1700, 5 min: 1497

Daily Cost \$46,248 Cumulative Cost \$57,685

Report Date 7/1/00 Day 4

Frac & flowback GB Sds

Date Work Performed 6/30/00

RU Schlumberger and run 5-1/2" HE RBP. Set plug @ 4500'. Press test plug to 1000 psi. Perf GB sds @ 4387-4397' & 4460' - 4468' w/ 4 JSPF. RD WLT. TIH w/ 5-1/2" HD pkr & tbg. Tbg displaced 10 bbls wtr on TIH. Set pkr @ 4410'. Breakdown perfs 4460' - 4468' (dn tbg) @ 2700 psi. Est. inj rate of 2.1 BPM @ 2600 psi. Brkdn perfs 4387' - 4397' (dn csg) @ 1700 psi. Establish inj rate of 4.6 BPM @ 1600 psi. Used 3 bbls wtr. Release pkr. RU swab equip. IFL @ etc. Made 9 swb runs rec 95 BTF FFL @ 4300'. SIFN w/ est 1179 BWTR.

Daily Cost \$5,300 Cumulative Cost \$62,985

Report Date 7/6/00 Day 5

Swabbing A-D-GB sds



SUMMARY WORKOVER REPORT

Date Work Performed **7/5/00**

Bled gas off well. Con't swabbing GB sds after breakdown. IFL @ 3500'. Made 5 swab runs rec 20 BTF w/ 20% oil last run. FFL maintaining 4100'. TOH w/ tbg. LD pkr. NU isolation tool. RU BJ services and frac GB sds w/ 103,278# 20/40 sand in 541 bbls Viking I-25 Fluid. Hole filled w/ 97 bbls. Perfs broke back @ 2906 psi @ 25.5 BPM. Treated @ avg press of 2800 psi w/ avg rate of 30.3 BPM. ISIP: 3285 psi, 5 min: 3205 psi, RD BJ. Flowback frac on 12/64 choke for 4 hrs & died. Rec 138 BTF (est 26% of frac load). LD isolation tool. SIFN w/ est 1582 BWTR.

Daily Cost \$28,697 Cumulative Cost \$91,682

Report Date **7/7/00** Day **6**

Swabbing

Date Work Performed **7/6/00**

TIH w/ RH & tbg. Tbg displaced 10 BW on TIH. Tag sd @ 4398'. Rev circ out sd to RBP @ 4500'. Release plug. TOH w/ tbg. LD plug. TIH w/ RH & tbg. Tag sd @ 4854'. C/O sd to RBP @ 4950'. Circ hole clean. Lost est 45 BW during cleanouts. Release plug. TOH w/ tbg. LD plug. TIH w/ RH & tbg. Tag sd @ 5488' (6' sd on RBP @ 5474'). Pull EOT to 5407'. RU swab equip. IFL 1500'. Made 7 swab runs rec 107 BTF w/ tr oil & no sd. FFL @ 2700'. SIFN w/ est 1490 BWTR.

Daily Cost \$3,052 Cumulative Cost \$94,734

Report Date **7/8/00** Day **7**

Land prod tbg / Run rod string

Date Work Performed **7/7/00**

Bled gas off well. Con't swabbing A/D/GB sds. IFL @ 1700'. Made 10 swab runs rec 138 BTF (est 107 BW & 31 BO). Rec no sd in samples. FFL @ 2700'. FOC @ 50% oil. Fill hole & circ out oil & gas. Lost 120 BW, rec est 30 BO. TIH w/ tbg. Tag fill @ 5415'. C/O sd to RBP @ 5474'. At 5455', sd became extremely hard packed. Had to chip, rotate, and beat for 2+ hrs before falling through. Lost est 200 BW. Release plg. TIH w/ tbg & plg. Tag fill @ 5930' - no additional fillup. LD excess tbg. TOH w/ tbg. LD plg. TIH w/ BHA & prod tbg to 1340'. SIFN w/ est 1703 BWTR.

Daily Cost \$5,880 Cumulative Cost 100,614

STATE OF UTAH

DIVISION OF OIL, GAS, AND MINING

1. **SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use "APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
INLAND PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NUMBER
**Rt. 3 Box 3630, Myton Utah 84052
435-646-3721**

4. LOCATION OF WELL
Footages **0660 FSL 0660 FEL**
QQ, SEC, T, R, M: **SE/SE**

5. LEASE DESIGNATION AND SERIAL NO.
UTU-77337

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME
N/A

7. UNIT AGREEMENT NAME
WELLS DRAW UNIT

8. WELL NAME and NUMBER
WELLS DRAW 44-31

9. API NUMBER
43-013-31116

10. FIELD AND POOL, OR WILDCAT
MONUMENT BUTTE

COUNTY **DUCHESNE**
STATE **UTAH**

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

NOTICE OF INTENT:
(Submit in Duplicate)

- ABANDON
- REPAIR CASING
- CHANGE OF PLANS
- CONVERT TO INJECTION
- FRACTURE TREAT OR ACIDIZE
- MULTIPLE COMPLETION
- OTHER _____
- NEW CONSTRUCTION
- PULL OR ALTER CASING
- RECOMPLETE
- REPERFORATE
- VENT OR FLARE
- WATER SHUT OFF

SUBSEQUENT REPORT OF:
(Submit Original Form Only)

- ABANDON*
- REPAIR CASING
- CHANGE OF PLANS
- CONVERT TO INJECTION
- FRACTURE TREAT OR ACIDIZE
- OTHER _____
- NEW CONSTRUCTION
- PULL OR ALTER CASIN
- RECOMPLETE *Reperf*
- REPERFORATE
- VENT OR FLARE

DATE WORK COMPLETED _____

Report results of Multiple Completion and Re Completions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

*Must be accompanys by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.

The Subject well was ^{reperforated} recompleted in the Green River Formation on 6/28/00. The interval from 5376' - 78' was perforated w/ 4 jspf. The perforations from 5370' to 5448' were fractured w/89,105# of 20/40 mess sand. The well was returned to production on 7/8/00.

RECEIVED
SEP 29 2000

DIVISION OF OIL, GAS AND MINING

13. NAME & SIGNATURE: [Signature] TITLE District Engineer

DATE 9/27/00

(This space for State use only)



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

Corporations Section
P.O.Box 13697
Austin, Texas 78711-3697



Geoffrey S. Connor
Secretary of State

Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
- 3. Bond information entered in RBDMS on: 2/28/2005
- 4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
- 5. Injection Projects to new operator in RBDMS on: 2/28/2005
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
- 2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05