

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Hunt

9. Well No.

2-21B4

10. Field and Pool, or Wildcat

Altamont

11. Sec., T., R., M., or Blk. and Survey or Area

Section 21, T2S, R4W  
USM

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Utex Oil Company

3. Address of Operator

1245 E. Brickyard Rd., Suite 600, Salt Lake City, Utah 84106

4. Location of Well (Report location clearly and in accordance with any State requirements)

At surface 1512' FWL 664' FSL SESW

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*

5 3/4 miles Southwest of Altamont, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

17. No. of acres assigned to this well

6,436' GR

DIVISION OF OIL  
GAS & MINING

640

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

20. Rotary or cable tools

12,800

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

22. Approx. date work will start\*

6,436' GR

July 1, 1985

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#	4,000	Circulate to surface
8 3/4"	7"	26#	10,500	As necessary
6 1/8"	5"	18#	12,800	As necessary

Utex controls the land within 660' of the well location

Water Permit # 84-43-64 is on file with the State of Utah

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 7/6/24/85

BY: John R. Dax

WELL SPACING: 139-42

4/17/85

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: *W. R. Hansen*

Title: Executive Secretary

Date: .....

(This space for Federal or State office use)

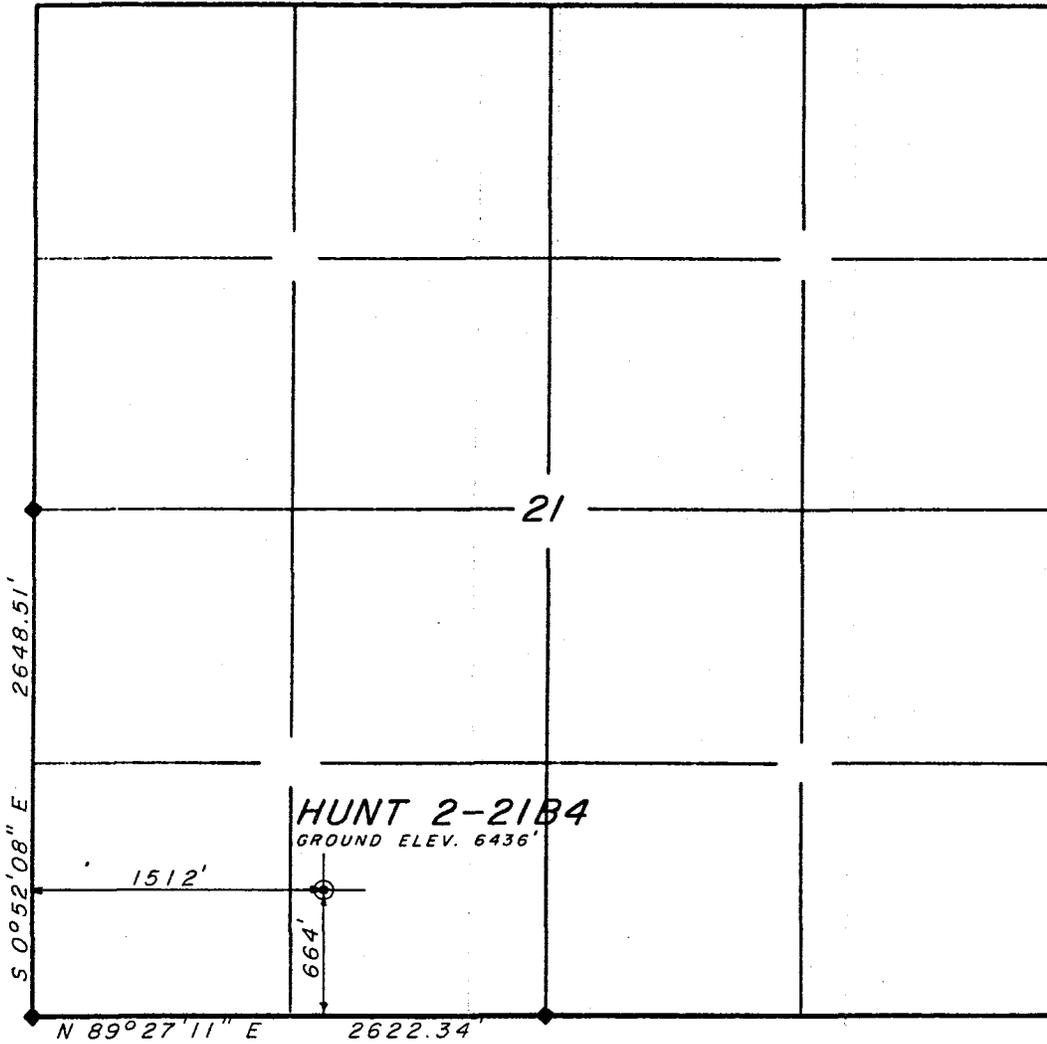
Permit No. .... Approval Date .....

Approved by ..... Title ..... Date .....

Conditions of approval, if any:

**UTEX OIL COMPANY  
WELL LOCATION PLAT  
HUNT 2-21B4**

LOCATED IN THE SE $\frac{1}{4}$  OF THE SW $\frac{1}{4}$  OF  
SECTION 21, T2S, R4W, U.S.B.&M.



SCALE: 1"=1000'

**LEGEND & NOTES**

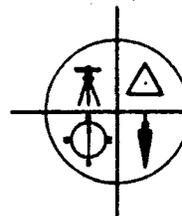
◆ CORNERS FOUND AND USED BY THIS SURVEY.

PLATS FILED IN THE DUCHESNE COUNTY  
RECORDER'S OFFICE WERE USED FOR  
REFERENCE AND CALCULATIONS.

**SURVEYOR'S CERTIFICATE**

I hereby certify that this plat was prepared  
from field notes of an actual survey  
performed by me, during which the shown  
monuments were found or established.

*Jerry D. Allred*  
\_\_\_\_\_  
Jerry D. Allred, Registered Land  
Surveyor, Cert. No. 3817 (Utah)



**JERRY D. ALLRED & ASSOCIATES**  
Surveying & Engineering Consultants

121 North Center Street  
P.O. Drawer C  
DUCHESNE, UTAH 84021  
(801) 738-5352

6 June '85 79-121-085

**UTEX OIL COMPANY**  
**10 Point Well Prognosis**  
**HUNT 2-21B4**

1. Surface formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers:
 

Top Green River	5,200
Top Wasatch	10,685
3. Estimated depths to water, oil and gas or mineral bearing formations:
 

0-5,200	Uinta	- Water bearing
5,200-10,685	Green River	- Oil, Gas and Water
10,685 to T.D.	Wasatch	- Oil, Gas and Water
4. Casing program:
 

<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth</u>
9 5/8"	36#	J-55	4,000'
7"	26#	N-80	10,500'
5"	18#	N-80	12,800'
5. Pressure control equipment: See diagram attached to APD.  
 Blowout preventers: A series 1500, 5000 psi W.P. hydraulically operated double ram type preventer, with pipe and blind rams, and a 5000 psi, Hydril type preventer will be used.  
 A 5,000 psi W.P. hydraulic choke manifold, PVT, and flow sensors will be used.  
 Testing Procedure: Before drilling out each casing string, blowout preventers, casing head, and casing will be pressure tested, and blowout preventers will be checked for proper operation each day.
6. Type and characteristics of proposed circulating medium:
 

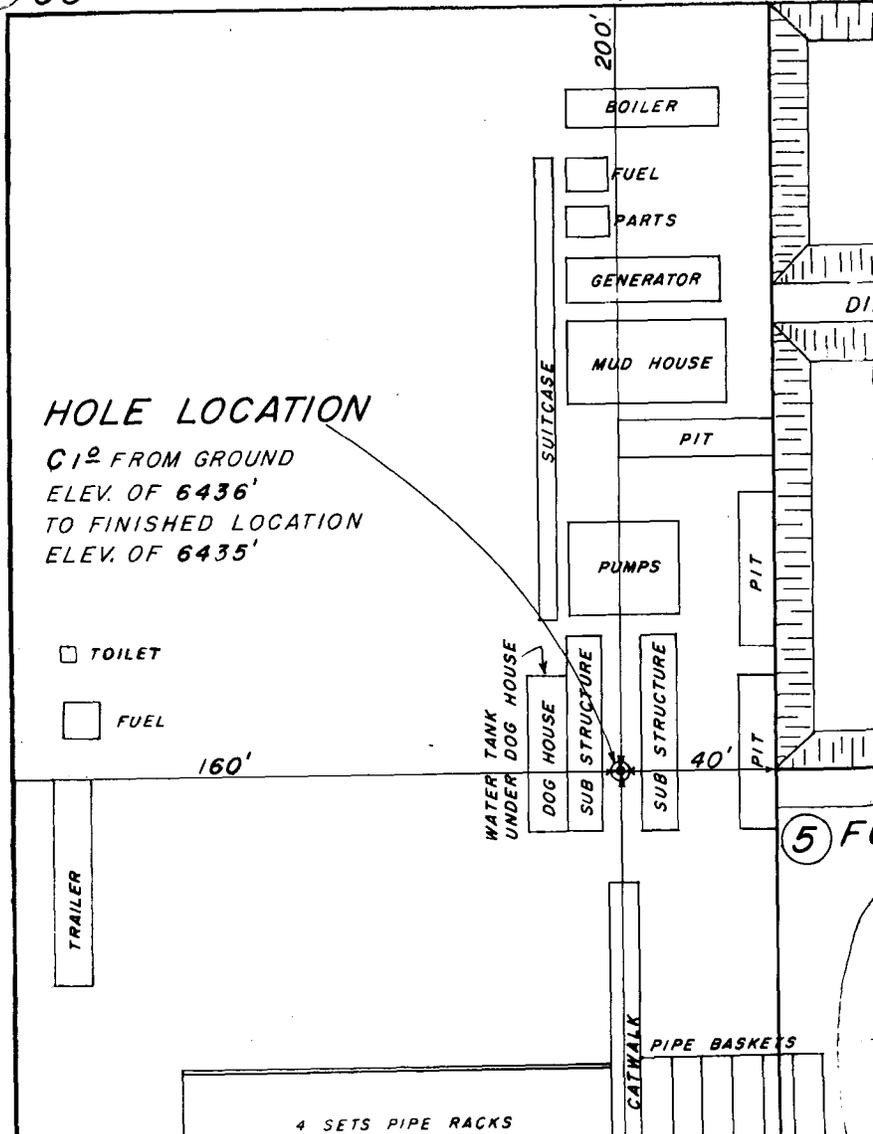
0-5,200	Fresh water with gel sweeps
5,200-10,500	Fresh gel mud lightly treated, water loss controlled below 7,000'.
10,500-T.D.	Fresh gel mud, weighted, treated and dispersed as necessary. Approximately 800 barrels of circulating fluid and adequate bulk barite will be maintained on site.
7. Auxillary Equipment:  
 Upper and lower kelly cocks will be used, and a full opening valve will be maintained on the rig floor. A mud logging unit is planned from 7,000' to total depth with 24 hour supervision.
8. Testing and Coring:  
 No DST's are planned  
 DIL with S.P. and G.R., FD-CN
9. Anticipated Hazards:  
 No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated starting date:  
 July 1, 1985 with duration of operations approximately 90 days.

② C6E

③ F52

④

F6



C70 ①

⑤ F

ELEV. OF 6436'  
TO FINISHED LOCATION  
ELEV. OF 6435'

TOILET  
FUEL

C70 ①

160'

TRAILER

PUMPS  
WATER TANK UNDER DOG HOUSE  
DOG HOUSE  
SUB STRUCTURE  
SUB STRUCTURE

40'

PIT  
PIT

⑤ F

4 SETS PIPE RACKS  
CATWALK  
PIPE BASKETS

PARKING AREA

230'

C104 ⑧

TANK GRADE  
ELEV: 6449'  
100'  
40'

⑦ C69

⑥ C

ACCESS ROAD



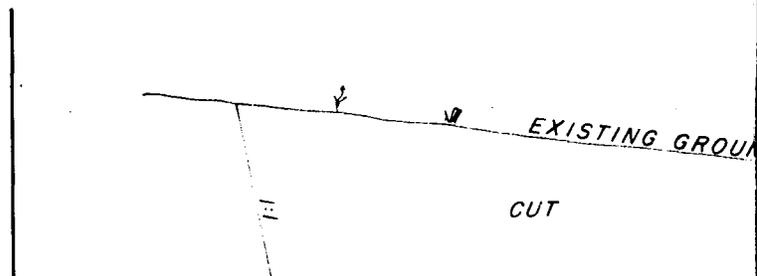
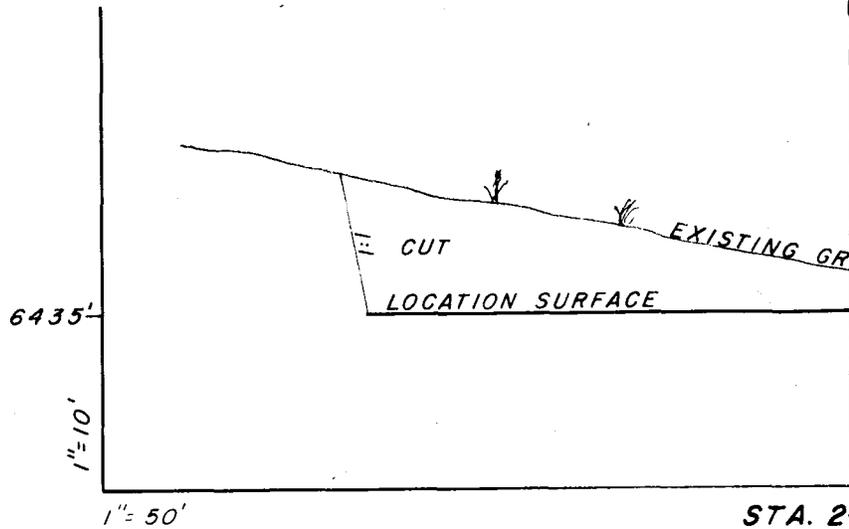
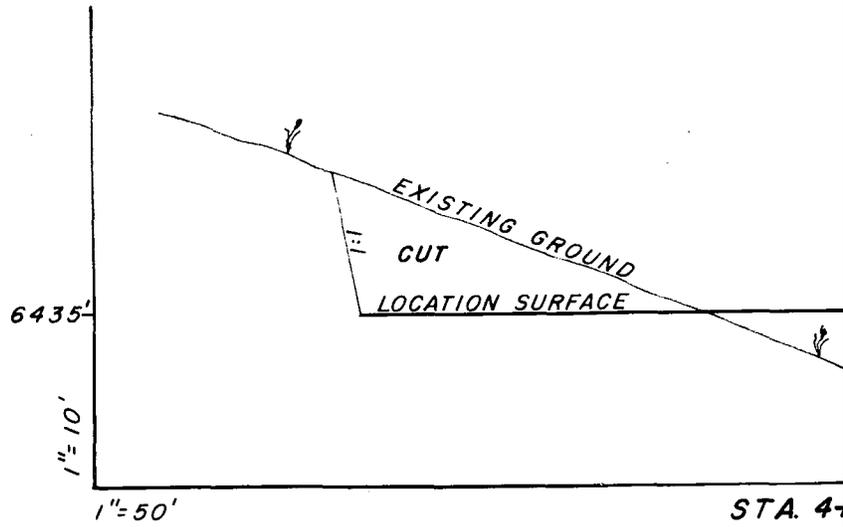
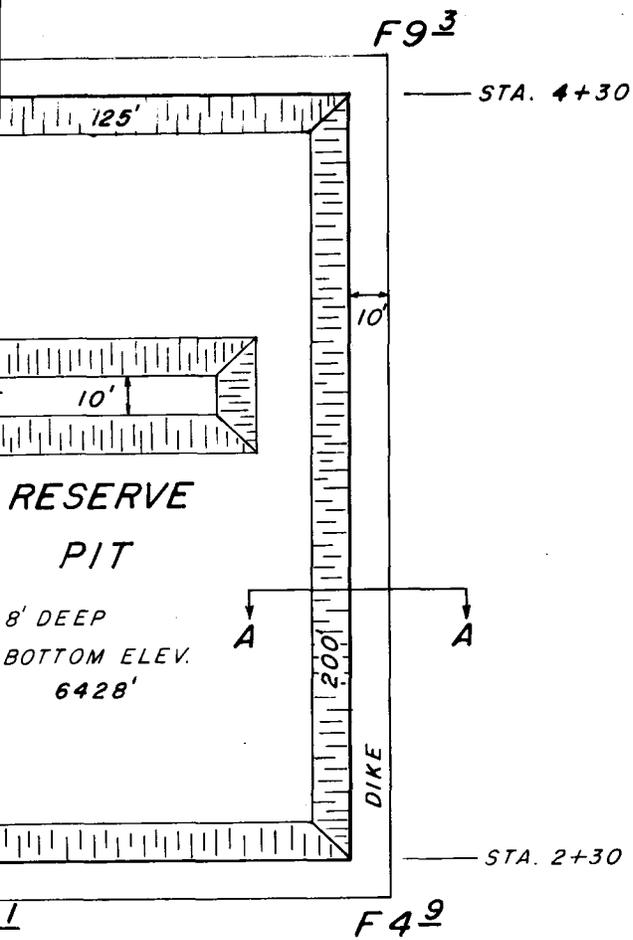
WIND DIRECTION  
EASTERN

SCA

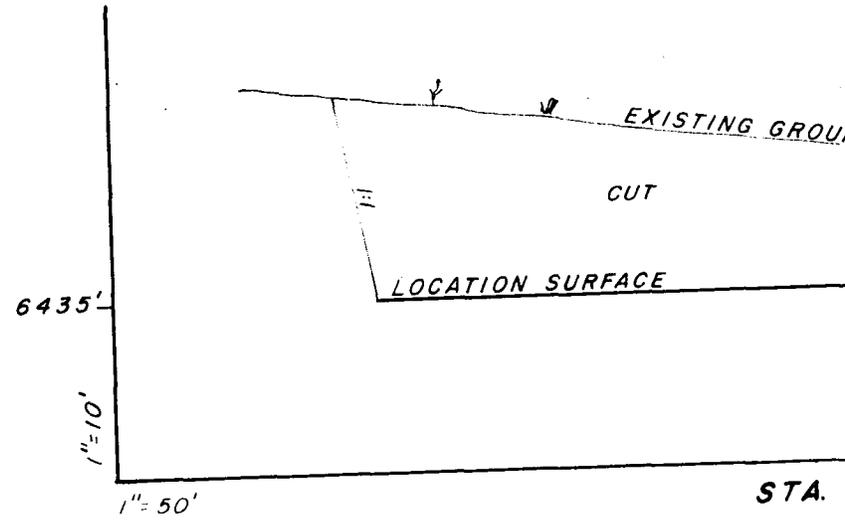
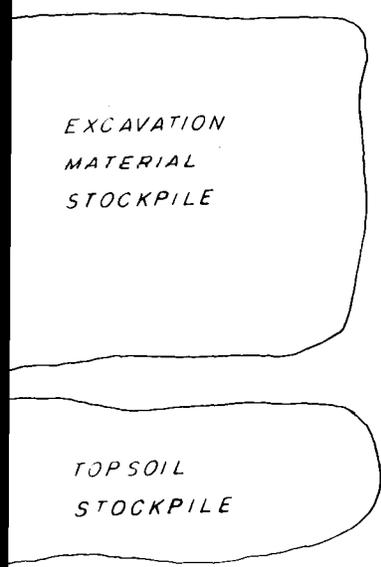
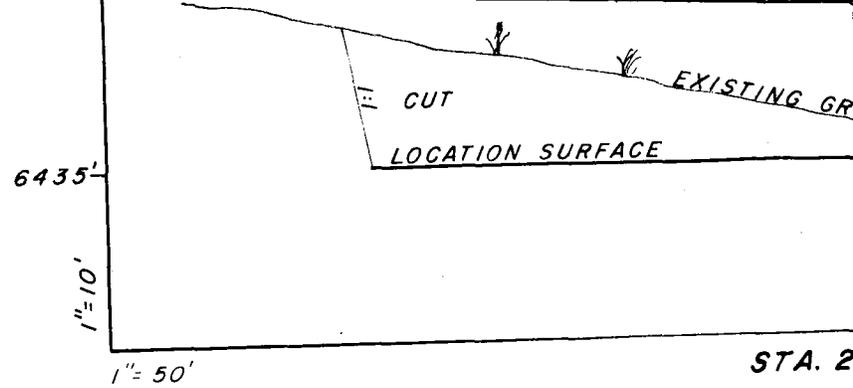
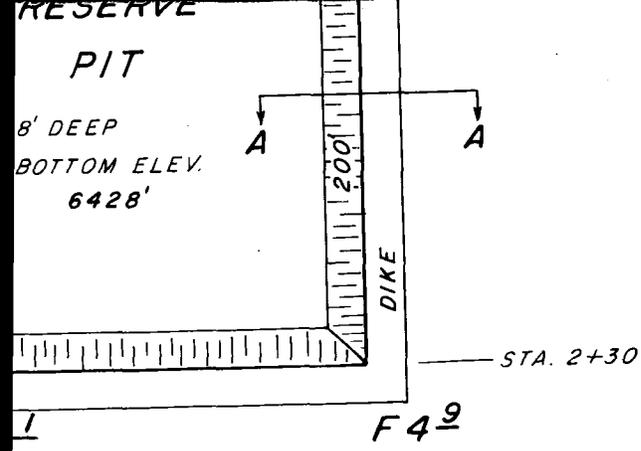
# UTEX OIL COMPANY

## WELL LAYOUT PLAT

### HUNT 2-21B4



EXCAVATION  
MATERIAL  
STOCKPILE



**QUANTITIES**

APPROXIMATE CUT: 16,4

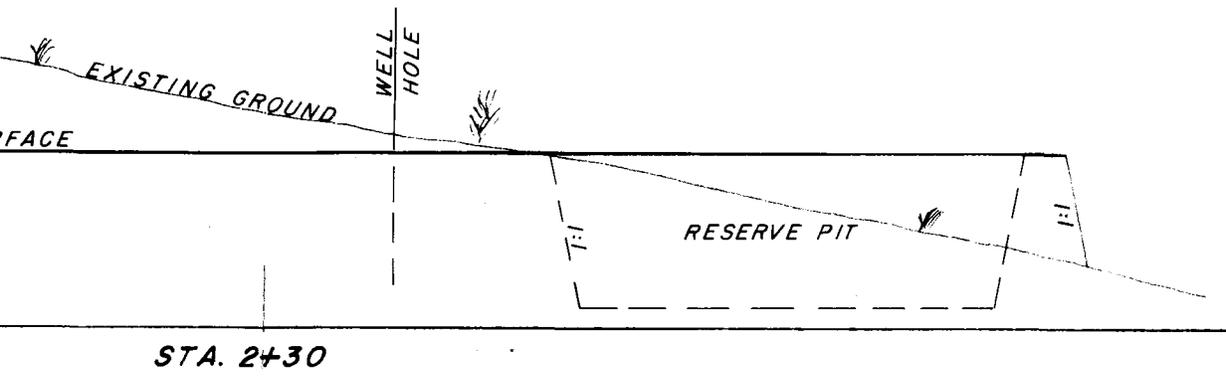
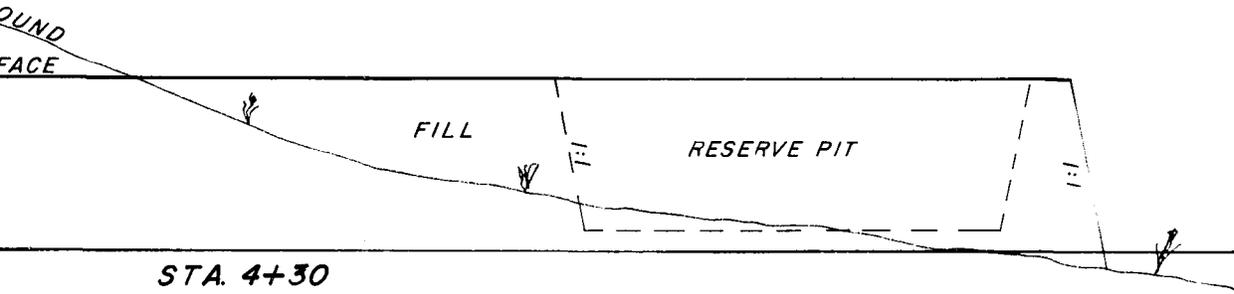
APPROXIMATE FILL: 4,7

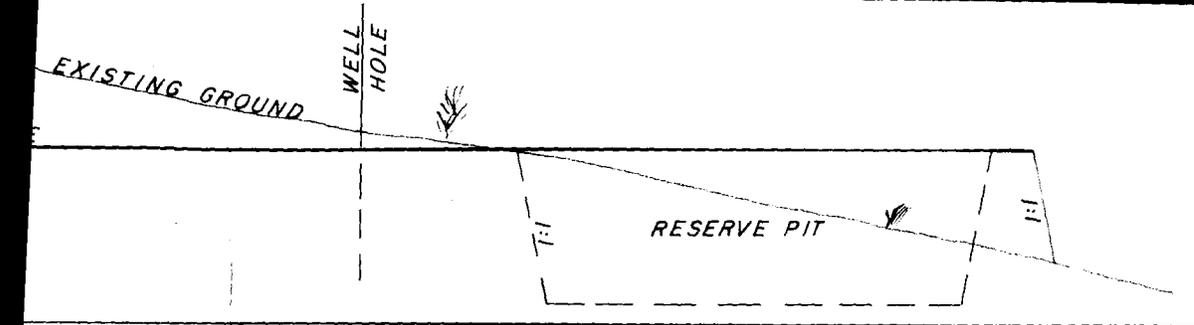
STA. 0+00

SCALE: 1" = 50'

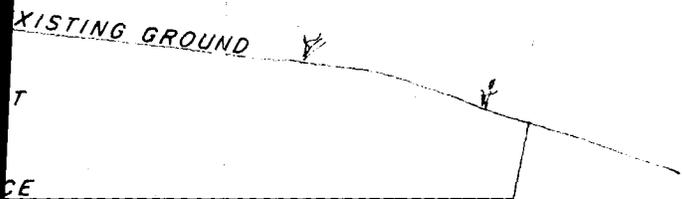
SECTION  
BY

LOCATED IN THE SE $\frac{1}{4}$  OF THE SW $\frac{1}{4}$  OF  
SECTION 21, T2S, R4W, U.S.B.&M.

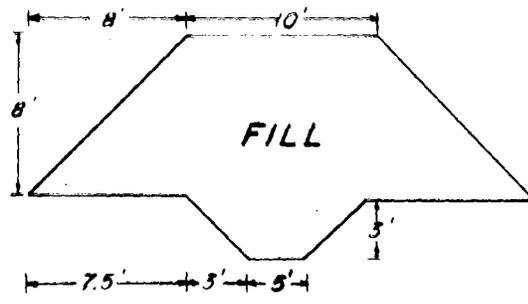




STA. 2+30



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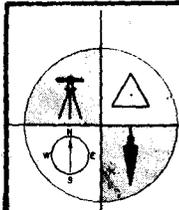
KEYWAY A—A

RECEIVED

JUN 12 1985

DIVISION OF OIL  
GAS & MINING

ES  
ESTIMATE CUT: 16,200 Cu. Yds.  
ESTIMATE FILL: 4,722 Cu. Yds.



**JERRY D. ALLRED & ASSOCIATES**  
Surveying & Engineering Consultants

121 North Center Street  
P.O. Drawer C  
DUCHESNE, UTAH 84021  
(801) 738-5352

UTEX OIL COMPANY

SUITE 600  
1245 EAST BRICKYARD ROAD  
SALT LAKE CITY, UTAH 84106

PHONE (801) 484-2262

RECEIVED

June 11, 1985

JUN 12 1985

DIVISION OF OIL  
& MINING

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Gentlemen:

Enclosed please find the following:

1. Triplicate copies of Application for Permit to Drill the Hunt 2-21B4 well, located in the SE $\frac{1}{4}$ , SW $\frac{1}{4}$  of Section 21, Township 2 South, Range 4 West, Duchesne County, Utah.
2. Triplicate copies of survey plat.
3. Triplicate copies of well layout plat.
4. Triplicate copies of BOP drawing.
5. Triplicate copies of 10 Point Well Prognosis.

We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is required, please contact us at the above address or telephone number.

We hereby request that this APD and all other information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,



D. T. Hansen

DTH/mm

Enclosures

**CONFIDENTIAL**

082610

OPERATOR Utley Oil Company

DATE 6-12-85

WELL NAME Hunt 2-21B4

SEC SESW21 T 2S R 4W COUNTY Duchesne

43-013-31114  
API NUMBER

Free  
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR  
OIL SHALE

PROCESSING COMMENTS:

Cause No. 139-42 Pre-site  
Water or - 84-43-64

APPROVAL LETTER:

SPACING:

A-3

UNIT

C-3-a

139-42 4/17/85  
CAUSE NO. & DATE

C-3-b

C-3-c

STIPULATIONS:

1- Reserve pit will be lined with gel.



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 24, 1985

Utex Oil Company  
1245 E. Brickyard Road, Suite 600  
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Hunt 2-21B4 - SE SW Sec. 21, T. 2S, R. 4W  
664' FSL, 1512' FWL - Duchesne County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985, subject to the following stipulations:

1. Reserve pit will be lined with gel.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2  
Utex Oil Company  
Well No. Hunt 2-21B4  
June 24, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31114.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals

# CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

## SPODDING INFORMATION

API #43-013-31114

NAME OF COMPANY: UTEX OIL COMPANY

WELL NAME: HUNT 2-21B4

SECTION SE SW 21 TOWNSHIP 2S RANGE 4W COUNTY Duchesne

DRILLING CONTRACTOR Hardrock Rat Hole

RIG # \_\_\_\_\_

SPODDED: DATE 7-27-85

TIME 9:30 AM

How Dry Hole spud

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Connie

TELEPHONE # \_\_\_\_\_

DATE 7-30-85 SIGNED D.Jarvis

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

RECEIVED

**SUNDRY NOTICES AND REPORTS ON RECEIVED**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

OCT 23 1985

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR  
Suite 600, 1245 East Brickyard Road, SLC, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
1512' FWL 664' FSL

14. PERMIT NO.  
43-013-31114

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6,436' GR

5. LEASE DESIGNATION AND SERIAL NO.  
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
HUNT

9. WELL NO.  
2-21B4

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 21 T2S R4W USM

12. COUNTY OR PARISH  
Duchesne

18. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SPUDDED WELL AT 10:00 A.M. ON SEPTEMBER 4, 1985

September 5, 1985 through September 11, 1985  
Drilled from 0 to 3,474' in the Uintah formation

September 12, 1985 through September 18, 1985  
Drilled from 3,474' to 6,536' in the Green River formation  
Ran 102 joints of 9 5/8" 36# casing, cemented.

September 19, 1985 through September 25, 1985  
Drilled from 6,536' to 8,185' in the Green River formation

September 26, 1985 through October 2, 1985  
Drilled from 8,185' to 9,393' in the Lower Green River formation

October 3, 1985 through October 9, 1985  
Drilled from 9,393' to 10,422' in the Lower Green River formation

Page 1

18. I hereby certify that the foregoing is true and correct

SIGNED

Margo Hartle

TITLE

Secretary

DATE

10-14-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Utex Oil Company

3. ADDRESS OF OPERATOR  
Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
  
1512' FWL 664' FSL

14. PERMIT NO.  
43-013-31114

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6,436' GR

5. LEASE DESIGNATION AND SERIAL NO.  
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
HUNT

9. WELL NO.  
2-21B4

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., E., M., OR BLEK. AND SURVEY OR AREA  
Sec. 21 T2S R4W USM

12. COUNTY OR PARISH 13. STATE  
Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

October 10, 1985 through October 16, 1985  
Drilled from 10,422' to 10,626' in the Wasatch & Green River formation  
Ran 248 joints of 7" 26# casing, cemented.

October 17, 1985 through October 23, 1985  
Drilled from 10,626' to 11,128' in the Wasatch formation

October 24, 1985 through October 30, 1985  
Drilled from 11,128' to 11,743' in the Wasatch formation

October 31, 1985 through November 9, 1985  
Drilled from 11,743' to 12,800' in the Wasatch formation  
T. D. 12,800' on November 6, 1985  
Ran 66 joints of 5" 18# casing, cemented.

RIG RELEASED AT 1:00 P.M. ON NOVEMBER 9, 1985

RECEIVED

NOV 27 1985

DIVISION OF OIL  
GAS & MINING

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct  
SIGNED Margo Hartle TITLE Secretary DATE Nov. 14, 1985  
Margo Hartle

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE  
(See other instructions  
on reverse side)

56 64 01

14

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

RECEIVED  
JAN 10 1986

2. NAME OF OPERATOR  
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR  
1245 E. Brickyard Rd., Ste 600, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 1,512' FWL, 664' FSL  
At top prod. interval reported below  
At total depth

CONFIDENTIAL

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Hunt

9. WELL NO.

2-21B4

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 21, T2S, R4W USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

14. PERMIT NO. 43-013-31114 DATE ISSUED 6/24/85

15. DATE SPUDDED 8/4/85 16. DATE T.D. REACHED 11/6/85 17. DATE COMPL. (Ready to prod.) 11/22/85 18. ELEVATIONS (DF, RES, RT, GR, ETC.)\* 6,436' GR 19. ELEV. CASINGHEAD 6,436'

20. TOTAL DEPTH, MD & TVD 12,800' 21. PLUG. BACK T.D., MD & TVD 12,796' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 0-TD 24. ROTARY TOOLS N/A 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 10,608' - 12,729' Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FD-CN 27. WAS WELL CORED. No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	4,010	12 1/4"	1,435 SX	None
7"	26#	10,495'	8-3/4"	910 SX	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	10,157'	12,799'	415		2-7/8"	10,210'	10,210'
					2-3/8"	4,836' Heat String	

31. PERFORATION RECORD (Interval, etc. and number) See Attached List. 3 shots/foot, 528 holes

22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,608'-12,729'	18,000 gallons 15% HCL
	13,500 gallons 2% KCL

33. PRODUCTION

DATE FIRST PRODUCTION: 11/22/85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOSE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/21/85	72	19/64"		1,497	2,683	308	1.79:1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
600	-0-		499	894	103	42°

34. DISPOSAL OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Don Baucum

35. LIST OF ATTACHMENTS Perforation List

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Catie Bucher TITLE Engineer DATE 1/8/86

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

**CONFIDENTIAL**

**37. SUMMARY OF POROUS ZONES:**  
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Lower Green River	9,040'	10,698'	Oil, gas & water
Wasatch	10,698'	NR.	Oil, gas & water

**38. GEOLOGIC MARKERS**

NAME	MEAS. DEPTH	TOP	TRON VERT. DEPTH
Lower Green River	9,040'		
Carbonate Marker	10,549'		
Wasatch	10,698'		

PERFORATIONS

HUNT 2-21B4

Depths from DIFL dated 11/6/85

10,608-10	2	11,328-30	2	12,079-81	2
10,682-84	2	11,430-31	1	12,102-05	3
10,698-700	2	11,439-41	2	12,125-27	2
10,722-25	3	11,455-58	3	12,162-64	2
10,767-69	2	11,465-67	2	12,172-74	2
10,802-04	2	11,503-05	2	12,184-88	4
10,835-37	2	11,512-14	2	12,204-06	2
10,843-44	1	11,538-40	2	12,215-17	2
10,854-56	2	11,557-60	3	12,224-26	2
10,861-63	2	11,606-08	2	12,241-43	2
10,897-99	2	11,639-41	2	12,263-66	3
10,914-16	2	11,652-54	2	12,275-77	2
10,931-33	2	11,664-67	3	12,314-16	2
10,963-65	2	11,689-91	2	12,330-32	2
10,981-83	2	11,699-701	2	12,346-48	2
10,992-93	1	11,741-43	2	12,378-82	4
10,999-11,003	4	11,756-59	3	12,411-13	2
11,090-92	2	11,762-64	2	12,443-45	2
11,115-17	2	11,892-94	2	12,451-53	2
11,125-27	2	11,920-23	3	12,472-75	3
11,166-70	4	11,947-49	2	12,487-89	2
11,192-94	2	11,972-75	3	12,522-24	2
11,220-22	2	11,979-81	2	12,559-61	2
11,228-30	2	12,002-04	2	12,621-23	2
11,250-51	1	12,013-15	2	12,630-32	2
11,267-69	2	12,030-32	2	12,684-86	2
11,306-08	2	12,056-58	2	12,727-29	2

81 Zones

176' Net

UTEX OIL COMPANY

SUITE 600  
1245 EAST BRICKYARD ROAD  
SALT LAKE CITY, UTAH 84106

PHONE (801) 484-2262

DATE JAN 8 1986

STATE OF UTAH  
DIVISION OF OIL, GAS & MINING  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RE: WELL HUNT 2-2134  
API # 43-013-31114

Gentlemen:

Enclosed please find the Completion Report and Perforation List for the above referenced well, each in duplicate.

Please note that all information submitted to you is to be held "CONFIDENTIAL" for the maximum allowable period of time, which is seven (7) months from the date of submittal.

Thank you for your cooperation. If you have any questions, or if you need any further information, please contact this office.

Sincerely,

UTEX OIL COMPANY



Jennifer S. Winterroth

/jsw

Enclosures

PLEASE SIGN THE COPY OF THIS LETTER IN THE SPACE PROVIDED BELOW AND RETURN TO UTEX FOR OUR RECORDS.

Receipt of the above information is hereby acknowledged this \_\_\_\_\_ day of \_\_\_\_\_, 198\_\_\_\_, by \_\_\_\_\_.

EXPRESS MAIL ROUTING SLIP

PAM	<u>1-16-84 11:26</u>
TAMI	<u>1-16 1:10</u>
VICKY	<u>860116 2:50</u>
CLAUDIA	<u>1-17 7:29</u>
STEPHANE	<u>1-17 9:20</u>
CHARLES	<u>cp 9:25 1-17</u>
RULA	<u>Ken 9:31 1-17</u>
MARY ALICE	<u>MMP 10:54 1-17</u>
CONNIE	<u>CD 1107 1-17</u>
MILLIE	<u>UMA 11:31 —</u>
PAM	<u>1-187 11:35</u>

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

Copy

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR  
1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
1,512' FWL; 664' FSL

14. PERMIT NO.  
43-013-31114

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6,460' KB; 6,436' GL

5. LEASE DESIGNATION AND SERIAL NO.  
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
Hunt

9. WELL NO.  
2-21B4

10. FIELD AND POOL, OR WILDCAT  
Altamont/Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 21, T2S, R4W, USM

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Put on pump <input checked="" type="checkbox"/>	XXX <input checked="" type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Utex plans to install a hydraulic pump in this well due to low flowing tubing pressure and a corresponding low production rate.

Installation will commence when the well ceases to flow.

RECEIVED FEB 20 1986

CONFIDENTIAL

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct  
SIGNED C. J. Bucher TITLE Production Engineer DATE 1/30/86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NAME	ACTION CODE(S)	INTL
NORM		<i>N</i>
TAMI		<i>T</i>
VICKY		<i>V</i>
CLAUDIA		<i>C</i>
STEPHANE		<i>S</i>
CHARLES		<i>C</i>
RULA		<i>R</i>
MARY ALICE		<i>MAR</i>
CONNIE		<i>C</i>
MILLIE		<i>M</i>
PAM	<i>P</i>	<i>P</i>

Required Action Code

1. Data Entry
2. Filming
3. Posting
  - a. Card Index
  - b. File Label
  - c. Lists
4. Bonding Verification
5. Other (See Norm)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <b>UTEX OIL COMPANY</b></p> <p>3. ADDRESS OF OPERATOR <b>1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106</b></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <b>1,512' FWL; 664' FSL</b></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <b>FEE</b></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>N/A</b></p> <p>7. UNIT AGREEMENT NAME <b>N/A</b></p> <p>8. FARM OR LEASE NAME <b>Hunt</b></p> <p>9. WELL NO. <b>2-21B4</b></p> <p>10. FIELD AND POOL, OR WILDCAT <b>Altamont/Bluebell</b></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 21, T2S, R4W, USM</b></p> <p>12. COUNTY OR PARISH   13. STATE <b>Duchesne   Utah</b></p>
<p>14. PERMIT NO. <b>43-013-31114</b></p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) <b>6,460' KB; 6,436' GL</b></p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <b>Put on pump.</b> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

A hydraulic pump was installed on this well on February 18, 1986.

**RECEIVED**  
APR 08 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *C. L. Bucher* TITLE Production Engineer DATE 4/7/86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SMIT IN TRIPLICATE 010904A  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
ANR Limited Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 749, Denver, Colorado 80201-

4. LOCATION OF WELL (Report location clearly and in accordance with any requirements.\* See also space 17 below.)  
At surface

See attached list

RECEIVED  
DEC 31 1986

DIVISION OF  
OIL, GAS & MINING

14. PERMIT NO.  
43-013-31114

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Hunt  
9. WELL NO.  
2-21B4  
10. FIELD AND POOL, OR WILDCAT  
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA  
Sec. 21 T. 5 S. 4 W.  
12. COUNTY OR PARISH  
Duchesne  
13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) - Change Operator

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

ANR Limited has been elected successor Operator to Utex Oil Company on the oil wells described on the attached Exhibit "A".

18. I hereby certify that the foregoing is true and correct

SIGNED

*Don K. Nelson*

TITLE

*Dist. Land Mgr.*

DATE

*12/24/86*

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee <u>POW</u>
2. NAME OF OPERATOR ANR Limited Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>20111</u>
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, CO 80201-0749		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1512' FWL & 664' FSL		8. FARM OR LEASE NAME Hunt
14. PERMIT NO. 43-013-31114		9. WELL NO. 2-21B4R
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6436' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21-T2S-R4W
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

NOV 27 1987

DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 8-30-87 Set CIBP @ 11,200'. Set cmt. ret. @ 10,200'. Pumped 200sx. cmt. into formation. Squeeze perfs 10,762-11,200'. Ran CBL 200-10,600' - good bond. Drilled out CIBP.
- 9-12-87 Perf Wasatch 11,235-12,695' w/3 SPF. Acidized Wasatch perfs 11,235-12,729' w/18,000 gallons 15% HCL w/additives. Put well back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED Eileen Dey TITLE Regulatory Analyst DATE 11/23/87  
(Eileen Dey)

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

# ANR

**ANR Production Company**  
a subsidiary of The Coastal Corporation

012712

**RECEIVED**  
JAN 25 1988

DIVISION OF  
OIL, GAS & MINING

January 19, 1988

Natural Resources  
Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company.

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,

*Roger W. Sparks*  
Roger W. Sparks  
Manager, Crude Revenue Accounting

*The computer shows the ANR Limited wells listed under account no. N0235.  
DTS  
1-26-88*

CC: AWS

CTE:mmw  
Lisha,

*I don't see any problem w/this. I gave a copy to Arlene so she could check on the bond situation. She didn't think this would affect their bond as the bond is set up for Coastal and its subsidiaries (ANR, etc.) No Entity Number changes are necessary. DTS 1-26-88*



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ANR LIMITED INC./COASTAL  
P O BOX 749  
DENVER CO 80201 0749  
ATTN: RANDY WAHL

Utah Account No. N0235

Report Period (Month/Year) 11 / 87

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location	Oil (BBL)	Gas (MSCF)	Water (BBL)
CROOK 1-06B4					
4301330213	01825 02S 04W 6	WSTC			
POTTER 1-02B5					
4301330293	01826 02S 05W 2	WSTC			
UTE UNIT 1-12B3					
4301330205	01830 02S 03W 12	GR-WS			
FIELDSTED 1-29A4					
4301330276	01831 01S 04W 29	GR-WS			
UTE UNIT 1-07B2					
4301330206	01835 02S 02W 7	WSTC			
HUNT #2-21B4					
4301331114	01839 02S 04W 21	WSTC			
HUNT 1-21B4					
4301330214	01840 02S 04W 21	WSTC			
BROTHERSON 1-28A4					
4301330292	01841 01S 04W 28	WSTC			
LAWRENCE 1-30B4					
4301330220	01845 02S 04W 30	WSTC			
SHELL UTE 1-08A1E					
4304730173	01846 01S 01E 8	WSTC			
FLYING DIAMOND ROPER 1-14B3					
4301330217	01850 02S 03W 14	WSTC			
UTE TRBL 1-33Z2					
4301330334	01851 01N 02W 33	WSTC			
BABCOCK 1-18B3					
4301330219	01855 02S 03W 18	WSTC			
TOTAL					

Comments (attach separate sheet if necessary) \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_  
 \_\_\_\_\_ Telephone \_\_\_\_\_  
 Authorized signature \_\_\_\_\_

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
OCT 27 1989  
DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION & SERIAL NO. Fee	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
7. UNIT AGREEMENT NAME N/A	
8. FARM OR LEASE NAME Hunt	
9. WELL NO. 2-21B4	
10. FIELD AND POOL, OR WILDCAT Altamont	
11. SEC. T. R., M., OR BLK. AND SURVEY OR AREA Section 21, T2S-R4W	
12. COUNTY Duchesne	13. STATE Utah
14. API NO. 43-013-31114	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6436' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input checked="" type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) _____	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) _____ (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
APPROX. DATE WORK WILL START _____	DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

See attached procedure

OIL AND GAS	
DRN	RJF
JRB ✓	GLH
DTS	SLS
2-TAS	
3-	MICROFILM ✓
4-	FILE

18. I hereby certify that the foregoing is true and correct.

SIGNED Brenda W. Swank TITLE Regulatory Analyst DATE October 24, 1989

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE 11-8-89  
BY [Signature]

## WASATCH WORKOVER PROCEDURE

HUNT #2-21B4R  
Section 21, T2S, R4W  
Altamont Field  
Duchesne County, Utah

### WELL DATA

Location: 1512' FWL & 664' FSL  
 Elevation: 6460' KB, 6436' GL  
 Total Depth: 12,800'  
 PBTD: 12,750'  
 Casing: 9-5/8" 36# J-55 ST&C @ 4010' w/1000 sx cmt  
 7" 26# P-110 & N-80 LT&C @ 10,495' w/910 sx cmt  
 5" 18# P-110 liner @ 12,799' w/415 sx cmt. Top of liner @ 10,152'  
 Tubing: 2-7/8" 6.5# N-80 set @ 10136' w/M.S. tubing anchor  
 2-3/8" tubing @ 9988' in National pump cavity

#### Tubular Data:

Description	ID	Drift	Capacity	Burst	Collapse
			B/F	PSI	PSI
9-5/8" 36# J-55 ST&C	8.921"	8.765"	0.0773	3520	2020
7" 26# P-110 N-80 LT&C	6.276"	6.151"	0.0382	9960/7240	6210/5410
5" 18# P-110 Liner	4.276"	4.151"	0.0177	13,940	13,450
2-7/8" 6.5# N-80	2.441"	2.347"	0.00579	10,570	11,160

Present Status: Hunt #2-21B4 produces 14 BOPD, 190 BWPD and 36 MCFPD from Wasatch perms 10,606-12,727' on hydraulic lift.

### PROCEDURE

1. MIRU service rig. ND wellhead and NU BOP. POOH with production equipment.
2. PU 4-1/8" mill on 2-3/8" x 2-7/8" tbg and TIH. Clean out 5" liner to 13,642'. POOH with mill and tubing.
3. PU 5" x 3-1/2" retrievable packer on 3-1/2" tubing and TIH. Set packer @ +/- 11,085'. Test tubing to 9000 psi on TIH.
4. Acidize Wasatch perms 10,606-12,727' with 20,000 gals 15% HCl with 900 1.1 s.g. ball sealers and other additives.
  - A. Precede acid with 250 bbls water with 10 gallons per 1000 scale inhibitor and 500 gal Xylene.
  - B. All water to contain 3% KCl.
  - C. Acidize in 4 stages of 5000 gals each with diverter stages of 1000 gal gelled saltwater with 1/2#/gal each of Benzoic acid flakes and rock salt.
  - D. Acid to be tagged with followup log to determine diversion.
  - E. Acid to be pumped down 3-1/2" tubing at highest rate possible @ 8500 psi maximum.
5. Flow back acid immediately following pumping.
6. Unseat pkr and POOH with tubing and packer. Rerun production equipment.
7. Return well to production.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
FEB 21 1990

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION & SERIAL NO. Fee
2. NAME OF OPERATOR ANR Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-0749		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1512' FWL & 664' FSL At proposed prod. zone		8. FARM OR LEASE NAME Hunt
14. API NO. 43-013-31114		9. WELL NO. 2-21B4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6436' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 21, T2S-R4W
		12. COUNTY Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION <u>January 19, 1990</u> ✓	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

See attached chronological report to clean out and acidize the referenced well.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM ✓
3-	FILE

18. I hereby certify that the foregoing is true and correct.

SIGNED Timothy F. Scipa TITLE Administrative Manager DATE 2-19-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

HUNT #2-21B4 (CO & ACDZ)  
ALTAMONT/BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH

Page 5

1/15/90 Pmpd 46 BO, 238 BW, 76 MCF.

1/16/90 Pmpd 87 BO, 278 BW, 101 MCF.

1/17/90 Pmpd 32 BO, 196 BW, 108 MCF.

1/18/90 Pmpd 40 BO, 137 BW, 108 MCF.

1/19/90 Pmpd 73 BO, 110 BW, 151 MCF.

Before on hyd pmp avg'd: 23 BOPD, 157 BWPD, 77 MCFPD. Final report.

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Page 4

HUNT #2-21B4 (CO & ACDZ)  
ALTAMONT/BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH  
WI: 35.6453% ANR AFE: 62891  
TD: 12,800' (WASATCH)  
CSG: 5" LINER @ 10,152'-12,799'  
PERFS: 11,232'-12,695' (WASATCH)  
CWC(M\$): 93.2

12/27/89 POOH w/7" pkr. MIRU. ND WH. NU BOP's. POOH w/stinger on 2-3/8" tbg.  
Start POOH w/7" pkr.  
DC: \$3,685 TC: \$3,685

12/28/89 Fish junk @ ln top w/wireline. Fin POOH w/tbg. LD pmp cavity. RIH w/6"  
magnet. Recover 6" OD cone. 3 add'l pieces not rec'd. RU lip guide for  
magnet & brush w/4" wires.  
DC: \$2,555 TC: \$6,240

12/29/89 RIH w/imp block. SITP 300#. RIH w/wire spear & magnet. No recovery. RIH  
w/magnet & guide on 2-7/8" tbg. Tag fish @ 10,150'. POOH. No recovery.  
DC: \$2,805 TC: \$9,045

1/2/90 POOH w/BHA. SICP 500#. RIH w/6" imp blk. TAC cone at angle. RIH  
w/6-1/8" x 5-3/4" WOS & WP w/magnet to 10,150'. Wash over 5'. Start POOH.  
DC: \$3,648 TC: \$12,693

1/3/90 CO 5" liner. Fin POOH w/mill & BHA. RIH w/barb spear. POOH. Rec'd TAC  
cone. Remaining fish fell thru LT. RIH w/4-1/8" mill to LT.  
DC: \$2,481 TC: \$15,174

1/4/90 RIH w/5" pkr. SICP 200#. Fin RIH w/4-1/8" mill to 10,160'. CO 5" liner  
to 12,750'. POOH w/CO tools.  
DC: \$3,296 TC: \$18,470

1/5/90 Prep to acdz. SITP 200#. RIH w/7" pkr & on/off tool on 3-1/2" tbg to  
11,215'.  
DC: \$6,155 TC: \$24,625

1/8/90 Prep to acdz. SITP 500#. Set 7" pkr @ 11,215'. Would not test on  
backside. Est inj into sqzd perfs @ 3 BPM @ 1800#. Reset pkr @ 10,555'.  
Press tst 7" csg to 2000#. OK.  
DC: \$4,025 TC: \$28,650

1/9/90 Swab back load volume. SITP 300#. Acdz Wasatch form w/20,000 gals 15% HCl  
w/add & diverter & 900 - 1.1 B.S. MTP 8600#, ATP 7000#, MIR 26 BPM, AIR 22  
BPM. ISIP 3000#, 15 min - 0#. Good diversion. 897 BLWTBR. RU swab  
equip. IFL @ 4000'. Swbd 19 runs. FFL @ 6000'. Rec'd 160 BLW. PH-3.  
DC: \$40,595 TC: \$69,245

1/10/90 POOH w/7" pkr. SITP 300#. IFL @ 3800'. Swbd 23 runs. Rec'd 20 BO & 140  
BLW. FFL @ 5700'. 577 BLWTBR. PH-5. Rel 7" pkr. POOH to 10,163'.  
DC: \$3,475 TC: \$72,720

1/11/90 RIH w/hyd pmp BHA. SITP 100#. Fin POOH w/5" pkr on 3-1/2" tbg. Start RIH  
w/7" pkr, PBGA & hyd pmp cavity. Hydrotstg to 8000#.  
DC: \$8,570 TC: \$81,290

1/12-13/90 Place well on hyd pmp prod. Fin RIH w/7" pkr, PBGA & hyd pmp cavity  
hydrotstg to 8000#. Set pkr @ 10,078'. RIH w/stinger on 2-3/8" tbg. Land  
tbg. ND BOPS. Press tst cavity to 4000#. NU WH. RDSU.  
DC: \$13,315 TC: \$94,605

1/13/90 Pmpd 117 BO, 91 BW, 34 MCF/14 hrs.

1/14/90 Pmpd 42 BO, 123 BW, 53 MCF.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number: Fee
6. If Indian, Allottee or Tribe Name: N/A
7. Unit Agreement Name: N/A
8. Well Name and Number: Hunt #2-21B4
9. API Well Number: 43-013-31114
10. Field and Pool, or Wildcat: Altamont

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
ANR Production Company

3. Address and Telephone Number:  
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well  
Footages: 1512' FWL & 664' FSL  
QQ, Sec., T., R., M.: Section 21, T2S-R4W

County: Duchesne  
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Perf
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 3/14/94

Date of work completion \_\_\_\_\_  
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure to perf and acidize the subject well.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 2-17-94  
BY: JM Mathews

FEB 16 1994

13. Name & Signature: Joe Adamski Title: Environmental Coordinator Date: 2/14/94

(This space for State use only)

## WORKOVER PROCEDURE

Hunt 2-21B4  
Altamont Field  
Duchesne County, Utah

### WELL DATA

Location: 1512' FWL & 664' FSL  
Elevation: 6460' GL, 6436' KB  
Total Depth: 12,800' PBD: 12,750'  
Casing: 9-5/8" 36# J-55 LT&C set @ 4010', cmtd w/1000 sx  
7" 26# N-80/P-110 LT&C set @ 10,495', cmtd w/910 sx  
5" 18# P-110 LT&C set @ 10,152-12,799', cmtd w/415 sx  
Tubing: 2-7/8" 6.5# N-80 DSS-HT  
2-3/8" 4.7# N-80 DSS-HT

### TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>B/F Capacity</u>	<u>psi Burst</u>	<u>psi Collapse</u>
7", 26#, N-80	6.276"	6.151"	0.0382	7240	5410
7", 26#, P-110	6.276"	6.151"	0.0382	9960	6210
5", 18#, P-110	4.276"	4.151"	0.0177	13940	13450
2-7/8", 6.5#, N-80	2.441"	2.347"	0.00579	10570	11160

Present Status: Producing 10 B0, 159 BW, and 39 MCFD on hydraulic pump.

### PROCEDURE

1. MIRU service rig. Kill well. ND tubing head and NU and test 5K BOP to 5000 psi. POOH with tubing.
2. PU 4-1/8" mill on clean out tool and 2-3/8" X 2-7/8" tbg and TIH to PBD of 12,750'. POOH laying down mill and clean out tool.
3. Perforate Wasatch 10,800-12,650' w/ 3 SPF and 120° phasing using 3-1/8" csg gun as per attached schedule.
4. PU 5" X 2-7/8" packer on 2-7/8 X 3-1/2" tubing and TIH setting packer @ ±10,240'.
5. Acidize Wasatch perms 10,554-12,729' with 25,000 gals 15% HCl with additives and 600 l.l s.g. ball sealers.
  - A. Precede acid w/240 bbls saltwater w/10 gal per 1000 scale inhibitor in three stages with 2000 gal YF-340LPH fluid with saturated saltwater and with 1/2#/gal each of Benzoic acid flakes, and rock salt.
  - B. All water to contain 3% KCl.
  - C. Acidize in 5 stages of 5000 gals each with diverter stages of 2000 gals YF-340LPH fluid with saturated saltwater and with 1/2#/gal each of Benzoic acid flakes and rock salt.
  - D. Acid to be pumped at maximum rate possible @ 8500 psig maximum pressure.

E. All fluids to be heated to  $\pm 150^{\circ}\text{F}$ .

Note: Please contact Dave Ponto for specifics on YF-340 fluids.

6. Flow back acid load. Unseat pkr and POOH, laying down packer.
7. Rerun production equipment and return well to production.

GREATER ALTAMONT FIELD  
**ANRPC, HUNT #2-21B4**  
SW/4 SEC. 21-T2S-R4W  
DUCHESNE COUNTY, UTAH

**PERFORATION SCHEDULE**

REFERENCE LOG: Dresser-Atlas Dual Induction Focused Log dated  
11/06/85

WASATCH FORMATION: Infill Perforations

10,800'	11,397'	12,138'
10,805'	11,416'	12,154'
10,887'	11,426'	12,258'
10,891'	11,461'	12,288'
10,898'	11,630'	12,310'
10,911'	11,645'	12,374'
10,998'	11,658'	12,469'
11,005'	11,708'	12,477'
11,017'	11,780'	12,506'
11,050'	11,796'	12,540'
11,105'	11,888'	12,547'
11,143'	11,891'	12,574'
11,154'	11,894'	12,584'
11,208'	11,956'	12,588'
11,366'	11,996'	12,650'
11,377'	12,135'	

Totals: 37 zones, 47' and 141 holes @ 3 JSPF.

  
Wendell A. Cole  
October 20, 1993

WAC:mar

Present Wellbore Schematic

HUNT #2-21 BAR.

Section 21, T2S, R4W

Altamont Field

Duchesne County, Utah

2 3/8" 4.7" N-80 DSS-HT  
TUBING

2 7/8" 6.5" N-80 DSS-HT TUBING

9 5/8" 36" J-55 ST&C Set  
@ 4010' w/ 1000 SX. PUMP  
200 SX DOWN 9 5/8" JUNKIES

5' liner top @ 10,152'

7" 26" N-80 P110 LT&C  
Set @ 10,495' w/ 910 SX.  
Partial returns.

M.S. Anchor @ 10136'

Wasatch Perforated Interval  
10554' - 12,729' / 459 perfs

Bottom perf @ 12,729'

PBTD @ 12,750'

5" 18" P110 FLAS LING Set  
@ 12,799' w/ 415 SX. No  
returns

TD 12800'

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
Fee

6. If Indian, Allottee or Tribe Name:  
N/A

7. Unit Agreement Name:  
N/A

8. Well Name and Number:  
Hunt #2-21B4

9. API Well Number:  
43-013-31114

10. Field and Pool, or Wildcat:  
Altamont

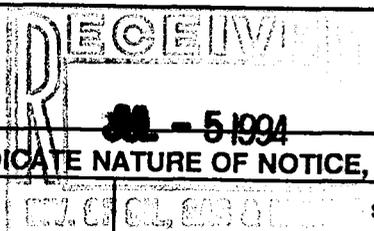
1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
ANR Production Company

3. Address and Telephone Number:  
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well  
Footages: 1512' FWL & 664' FSL  
QQ, Sec., T., R., M.: Section 21-T2S-R4W

County: Duchesne  
State: Utah



11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other CO, Perf
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion 4/24/94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached chronological history for work performed in the subject well.

13. Name & Signature: N.O. Shiflett Title: Dist. Drlg. Manager Date: 6/29/94

(This space for State use only)

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

HUNT #2-21B4 (CLEANOUT, PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 28.2743% ANR    AFE: 00102

PAGE 7

- 4/11/94    RIH w/2 $\frac{3}{8}$ " tbg.  
RU 4-Star hydrotest. PT pump cavity to 9500 psi. RIH w/cavity & 317  
jts 2 $\frac{7}{8}$ " DSS-HT tbg. Hydrotested all tbg to 8500 psi & drifted all  
tbg. Set TAC @ 10,078'. Set 2 $\frac{3}{8}$ ". RIH w/stinger & 108 jts 2 $\frac{3}{8}$ " DSS-  
HT tbg, EOT @ 3265'. CC: \$104,298
- 4/12/94    Prep to place on pump.  
RIH w/215 jts 2 $\frac{3}{8}$ " DSS-HT tbg. Stung into cavity & landed 2 $\frac{3}{8}$ " tbg  
w/6000# compression. ND BOP. Landed 2 $\frac{7}{8}$ " on hanger w/18,000#  
tension. NU tree, test tree void to 5000#. Drift tree. Flush 2 $\frac{7}{8}$ "  
tbg w/75 bbls of 275° wtr. RU Delsco. RIH w/SV & seat in cavity.  
Circ tbg clean. PT both strings tbg to 4000 psi, held. RD rig. CC:  
\$115,474
- 4/13/94    Pmpd 48 BO, 40 BW, 42 MCF, pump pressure 3300#, 7 hrs. Down 17 hrs -  
high discharge pressure.
- 4/14/94    No production, CO hydraulic pump & leak in sfc valve.
- 4/16/94    POH to check for scale buildup in cavity. Pull 2 $\frac{3}{8}$ " tbg.  
Attempt to circ tbg both ways w/H.O.W. - no success. Pull SV. Clear  
2 $\frac{7}{8}$ " tbg w/60 bbls. Tbg on vacuum. Pump 10 bbls 15% HCl w/corrosion  
inhibitor & displace w/45 bbls. SD & let acid soak cavity. Try to  
pump down 2 $\frac{3}{8}$ " tbg - could not @ 2000 psi. Stung in w/stinger or  
unstung. CC: \$120,408
- 4/17/94    POOH w/2 $\frac{7}{8}$ " tbg & cavity.  
Seat SV @ 9756' in cavity. Fill 2 $\frac{7}{8}$ " tbg w/45 bbls & pressure up 2500  
psi, held solid. POOH. Break down stinger. Stinger scaled inside.  
Rls 7" TAC & start POOH. (Suspect ammonia wtr in fmn contacted power  
fluid and caused scale-up.) CC: \$123,336
- 4/18/94    Hydrotest 2 $\frac{7}{8}$ " string.  
Punch SV. Flush tbg w/30 bbls. Finish POOH w/tbg & BHA. Hyd cavity  
was scaled up. RU Delsco and run WL, tag @ 12,470'. RIH w/BHA  
including 220 Nat'l dual string cavity. Test cavity to 10,000 psi.  
Start RIH hydrotest tbg to 7500 psi. CC: \$127,417
- 4/19/94    Well on production.  
Finish hydrotesting 2 $\frac{7}{8}$ " tbg to 7500 psi. Set TAC @ 10,088' & land  
tbg in 18,000# tension. RIH w/323 jts 2 $\frac{3}{8}$ " sidestring. Land stinger  
& string in 4500# compression. ND BOP. Flush 2 $\frac{7}{8}$ " tbg w/50 bbls  
filtered treated power wtr. RU Delsco. Seat SV @ 9736' in cavity.  
Displace down 2 $\frac{7}{8}$ " tbg, up 2 $\frac{3}{8}$ " tbg w/100 bbls filtered treated power  
wtr. PT to 4000 psi. NU WH. Drop pump & turn well to production.  
CC: \$17,687
- 4/19/94    Pmpd 17 BO, 59 BW, 14 MCF, PP 3250#, 12 hrs.
- 4/20/94    Pmpd 8 BO, 64 BW, 40 MCF, PP 3500#.  
Will CO pump today.
- 4/21/94    Pmpd 34 BO, 170 BW, 63 MCF, 18 hrs. Down 6 hrs - pump change.
- 4/22/94    Pmpd 30 BO, 242 BW, 63 MCF.
- 4/23/94    Pmpd 32 BO, 260 BW, 63 MCF.
- 4/24/94    Pmpd 27 BO, 219 BW, 65 MCF PP 3300#.
- Prior prod: 11 BO, 156 BW, 34 MCF. Final report.

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

HUNT #2-21B4 (CLEANOUT, PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 28.2743% ANR AFE: 00102  
TD: 12,800' PBD: 12,750'  
5" LINER @ 10,152'-12,799'  
PERFS: 10,554'-12,729' (WASATCH)  
CWC(M\$): 126.5

PAGE 6

- 3/28/94 RU rig.  
MI. Unable to RU rig, too windy. CC: \$2,087
- 3/29/94 POOH w/2<sup>7</sup>/<sub>8</sub>" tbg.  
NU BOPE. Rls 2<sup>3</sup>/<sub>8</sub>" tbg from pump cavity & POOH. Rls'd Lok-set pkr & start POOH w/2<sup>7</sup>/<sub>8</sub>" tbg, EOT @ 5180'. CC: \$5,226
- 3/30/94 RIH w/tbg, CO 5" liner.  
POOH w/78 stds & 1-jt 2<sup>7</sup>/<sub>8</sub>" DSS-HT tbg & BHA. Changed equip over to 2<sup>3</sup>/<sub>8</sub>". Tally, PU & RIH w/4<sup>1</sup>/<sub>8</sub>" mill & CO tool to 10,076'. CC: \$8,342
- 3/31/94 RU Cutters to perf.  
RIH w/16 stds & 1-jt 2<sup>7</sup>/<sub>8</sub>" DSS-HT tbg. RIH w/54 jts 2<sup>7</sup>/<sub>8</sub>" 8rd tbg, tagged PBD @ 12,750'. Stroked bailer to be sure hole was clean. POOH w/CO tool & mill. CC: \$14,225
- 4/1-3/94 SD for holiday & weekend.
- 4/4/94 PU & RIH w/3<sup>1</sup>/<sub>2</sub>" tbg.  
RU Cutters. Perf Wasatch @ 12,650'-10,800' (141 holes), 3 SPF, 120° phasing w/3<sup>1</sup>/<sub>8</sub>" csg guns.
- | <u>Run #</u> | <u>Interval</u> | <u>Feet</u> | <u>Holes</u> | <u>PSI</u> | <u>FL</u> |
|--------------|-----------------|-------------|--------------|------------|-----------|
| 1            | 12,650'-11,891' | 20          | 60           | 0          | 7600'     |
| 2            | 11,888'-11,005' | 20          | 60           | 0          | 7600'     |
| 3            | 10,998'-10,800' | 7           | 21           | 0          | 7600'     |
|              | Total           | <u>47</u>   | <u>141</u>   |            |           |
- RD Cutters. PU & RIH w/MSOT 7" HD pkr, SN & 3 jts 2<sup>7</sup>/<sub>8</sub>" tbg. RIH w/5<sup>3</sup>/<sub>8</sub>" No-Go & 182 jts 3<sup>1</sup>/<sub>2</sub>" tbg. CC: \$27,481
- 4/5/94 Prep to acidize.  
PU & RIH w/148 jts 3<sup>1</sup>/<sub>2</sub>" tbg, set pkr @ 10,223'. Filled csg w/227 bbls prod wtr. PI csg to 2000 psi, held. CC: \$31,587
- 4/6/94 Swabbing.  
RU Dowell. Acidized Wasatch perfs 10,554'-12,729' w/25,000 gal 15% HCl w/additives, BAF, rock salt & 600 - 1.1 BS's. MTP 8810#, ATP 8300#. MTR 37.5 BPM, ATR 29 BPM, min trtg rate 19 BPM. ISIP 3660#, 15 min 1525#. Total load 1450 bbls. Good diversion. RD Dowell. RU swab. Made 12 runs & rec 44 BW. IFL 6300', FFL 6900', pH 6, 100% wtr. CC: \$87,423
- 4/7/94 LD 3<sup>1</sup>/<sub>2</sub>" tbg.  
Started swabbing. Made 14 runs & rec 88 BF (34 BO & 54 BW), FFL 8700', oil cut 30%, pH 4, feed-in 9 BPH. Rls'd pkr & LD 4 jts 3<sup>1</sup>/<sub>2</sub>" tbg. CC: \$96,584
- 4/8/94 RIH w/prod tbg.  
LD 327 jts 3<sup>1</sup>/<sub>2</sub>" tbg & pkr. RIH w/BHA. CC: \$100,251
- 4/9-10/94 SD for weekend.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

*MDC/Smith/file*

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Hunt #2-21B4

9. API Well Number:

43-013-31114

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:

ANR Production Company

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages: 1512' FWL & 664' FSL

QQ, Sec., T., R., M.: Section 21-T2S-R4W

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other CO, Perf
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

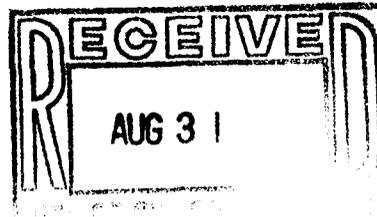
Date of work completion 4/24/94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached chronological history for work performed in the subject well.



13.

Name & Signature: *N.O. Shiflett*

Title:

N.O. Shiflett  
Dist. Drlg. Manager

Date:

*6/29/94*

(This space for State use only)

*Tax credit  
Form 15, 8/25/94.*

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

HUNT #2-21B4 (CLEANOUT, PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 28.2743% ANR AFE: 00102  
TD: 12,800' PBD: 12,750'  
5" LINER @ 10,152'-12,799'  
PERFS: 10,554'-12,729' (WASATCH)  
CWC(M\$): 126.5

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- 3/28/94 RU rig.  
MI. Unable to RU rig, too windy. CC: \$2,087
- 3/29/94 POOH w/2 $\frac{7}{8}$ " tbg.  
NU BOPE. RIs 2 $\frac{7}{8}$ " tbg from pump cavity & POOH. RIs'd Lok-set pkr & start POOH w/2 $\frac{7}{8}$ " tbg, EOT @ 5180'. CC: \$5,226
- 3/30/94 RIH w/tbg, CO 5" liner.  
POOH w/78 stds & 1-jt 2 $\frac{7}{8}$ " DSS-HT tbg & BHA. Changed equip over to 2 $\frac{7}{8}$ ". Tally, PU & RIH w/4 $\frac{1}{2}$ " mill & CO tool to 10,076'. CC: \$8,342
- 3/31/94 RU Cutters to perf.  
RIH w/16 stds & 1-jt 2 $\frac{7}{8}$ " DSS-HT tbg. RIH w/54 jts 2 $\frac{7}{8}$ " 8rd tbg, tagged PBD @ 12,750'. Stroked bailer to be sure hole was clean. POOH w/CO tool & mill. CC: \$14,225
- 4/1-3/94 SD for holiday & weekend.
- 4/4/94 PU & RIH w/3 $\frac{1}{2}$ " tbg.  
RU Cutters. Perf Wasatch @ 12,650'-10,800' (141 holes), 3 SPF, 120° phasing w/3 $\frac{1}{2}$ " csg guns.
- | Run # | Interval        | Feet | Holes | PSI | FL    |
|-------|-----------------|------|-------|-----|-------|
| 1     | 12,650'-11,891' | 20   | 60    | 0   | 7600' |
| 2     | 11,888'-11,005' | 20   | 60    | 0   | 7600' |
| 3     | 10,998'-10,800' | 7    | 21    | 0   | 7600' |
|       | Total           | 47   | 141   |     |       |
- RD Cutters. PU & RIH w/MSOT 7" HD pkr, SN & 3 jts 2 $\frac{7}{8}$ " tbg. RIH w/5 $\frac{3}{4}$ " No-Go & 182 jts 3 $\frac{1}{2}$ " tbg. CC: \$27,481
- 4/5/94 Prep to acidize.  
PU & RIH w/148 jts 3 $\frac{1}{2}$ " tbg, set pkr @ 10,223'. Filled csg w/227 bbls prod wtr. PT csg to 2000 psi, held. CC: \$31,587
- 4/6/94 Swabbing.  
RU Dowell. Acidized Wasatch perfs 10,554'-12,729' w/25,000 gal 15% HCl w/additives, BAF, rock salt & 600 - 1.1 BS's. MTP 8810#, ATP 8300#. MTR 37.5 BPM, ATR 29 BPM, min trtg rate 19 BPM. ISIP 3660#, 15 min 1525#. Total load 1450 bbls. Good diversion. RD Dowell. RU swab. Made 12 runs & rec 44 BW. IFL 6300', FFL 6900', pH 6, 100% wtr. CC: \$87,423
- 4/7/94 LD 3 $\frac{1}{2}$ " tbg.  
Started swabbing. Made 14 runs & rec 88 BF (34 BO & 54 BW), FFL 8700', oil cut 30%, pH 4, feed-in 9 BPH. RIs'd pkr & LD 4 jts 3 $\frac{1}{2}$ " tbg. CC: \$96,584
- 4/8/94 RIH w/prod tbg.  
LD 327 jts 3 $\frac{1}{2}$ " tbg & pkr. RIH w/BHA. CC: \$100,251
- 4/9-10/94 SD for weekend.

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

HUNT #2-21B4 (CLEANOUT, PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 28.2743% ANR AFE: 00102

PAGE 7

- 4/11/94 RIH w/2 $\frac{3}{8}$ " tbg.  
RU 4-Star hydrotest. PT pump cavity to 9500 psi. RIH w/cavity & 317  
jts 2 $\frac{7}{8}$ " DSS-HT tbg. Hydrotested all tbg to 8500 psi & drifted all  
tbg. Set TAC @ 10,078'. Set 2 $\frac{3}{8}$ ". RIH w/stinger & 108 jts 2 $\frac{7}{8}$ " DSS-  
HT tbg, EOT @ 3265'. CC: \$104,298
- 4/12/94 Prep to place on pump.  
RIH w/215 jts 2 $\frac{3}{8}$ " DSS-HT tbg. Stung into cavity & landed 2 $\frac{3}{8}$ " tbg  
w/6000# compression. ND BOP. Landed 2 $\frac{7}{8}$ " on hanger w/18,000#  
tension. NU tree, test tree void to 5000#. Drift tree. Flush 2 $\frac{7}{8}$ "  
tbg w/75 bbls of 275° wtr. RU Delsco. RIH w/SV & seat in cavity.  
Circ tbg clean. PT both strings tbg to 4000 psi, held. RD rig. CC:  
\$115,474
- 4/13/94 Pmpd 48 BO, 40 BW, 42 MCF, pump pressure 3300#, 7 hrs. Down 17 hrs -  
high discharge pressure.
- 4/14/94 No production, CO hydraulic pump & leak in sfc valve.
- 4/16/94 POH to check for scale buildup in cavity. Pull 2 $\frac{3}{8}$ " tbg.  
Attempt to circ tbg both ways w/H.O.W. - no success. Pull SV. Clear  
2 $\frac{7}{8}$ " tbg w/60 bbls. Tbg on vacuum. Pump 10 bbls 15% HCl w/corrosion  
inhibitor & displace w/45 bbls. SD & let acid soak cavity. Try to  
pump down 2 $\frac{3}{8}$ " tbg - could not @ 2000 psi. Stung in w/stinger or  
unstung. CC: \$120,408
- 4/17/94 POOH w/27 $\frac{1}{8}$ " tbg & cavity.  
Seat SV @ 9756' in cavity. Fill 27 $\frac{1}{8}$ " tbg w/45 bbls & pressure up 2500  
psi, held solid. POOH. Break down stinger. Stinger scaled inside.  
Rls 7" TAC & start POOH. (Suspect ammonia wtr in fmn contacted power  
fluid and caused scale-up.) CC: \$123,336
- 4/18/94 Hydrotest 27 $\frac{1}{8}$ " string.  
Punch SV. Flush tbg w/30 bbls. Finish POOH w/tbg & BHA. Hyd cavity  
was scaled up. RU Delsco and run WL, tag @ 12,470'. RIH w/BHA  
including 220 Nat'l dual string cavity. Test cavity to 10,000 psi.  
Start RIH hydrotest tbg to 7500 psi. CC: \$127,417
- 4/19/94 Well on production.  
Finish hydrotesting 27 $\frac{1}{8}$ " tbg to 7500 psi. Set TAC @ 10,088' & land  
tbg in 18,000# tension. RIH w/323 jts 2 $\frac{3}{8}$ " sidestring. Land stinger  
& string in 4500# compression. ND BOP. Flush 27 $\frac{1}{8}$ " tbg w/50 bbls  
filtered treated power wtr. RU Delsco. Seat SV @ 9736' in cavity.  
Displace down 27 $\frac{1}{8}$ " tbg, up 2 $\frac{3}{8}$ " tbg w/100 bbls filtered treated power  
wtr. PT to 4000 psi. NU WH. Drop pump & turn well to production.  
CC: \$17,687
- 4/19/94 Pmpd 17 BO, 59 BW, 14 MCF, PP 3250#, 12 hrs.
- 4/20/94 Pmpd 8 BO, 64 BW, 40 MCF, PP 3500#.  
Will CO pump today.
- 4/21/94 Pmpd 34 BO, 170 BW, 63 MCF, 18 hrs. Down 6 hrs - pump change.
- 4/22/94 Pmpd 30 BO, 242 BW, 63 MCF.
- 4/23/94 Pmpd 32 BO, 260 BW, 63 MCF.
- 4/24/94 Pmpd 27 BO, 219 BW, 65 MCF PP 3300#.
- Prior prod: 11 BO, 156 BW, 34 MCF. Final report.

SEP 23 1994

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: Fee
2. Name of Operator: ANR Production Company		6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		7. Unit Agreement Name: N/A
4. Location of Well Footages: 1512' FWL & 664' FSL County: Duchesne QQ, Sec., T., R., M.: Section 21, T2S-R4W NE/SW State: Utah		8. Well Name and Number: Hunt #2-21B4
		9. API Well Number: 43-013-31114
		10. Field and Pool, or Wildcat: Altamont

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other Drilled out wellbore scale
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>August 30, 1994</u>
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
	* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator has drilled out the wellbore scale on the above referenced well.

Procedure: POOH w/rods & pump. POOH w/tubing. RIH w/4-1/8" mill & CO tools. Tag fill @ 10,771'. DO scale to 10,783'. POOH. PU & RIH w/4-1/8" bit. Lost circ. Run temp. log. PU & RIH w/4-1/8" drag bit & CO tools. Tag fill @ 10,885'. CO to 12,471'. POOH. RIH w/4-1/8" drag bit. Mill scale from 12,441-750' (PBDT). RIH with rods & tubing. Seat pump and return to production.

13. Name & Signature: Bonnie Johnston Title: Environmental Coordinator Date: 09/20/94

(This space for State use only)

*tax credit  
1/13/95*

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			
					Footages	Section, Township & Range	Field	County
Brotherson 1-33A4	43-013-30272	Patented 1680	N/A	N/A	820' FNL & 660' FEL	NENE, 33-1S-4W	Altamont	Duchesne
Brotherson 2-10B4	43-013-30443	Patented 1615	N/A	N/A	1241' FSL & 1364' FWL	SESW, 10-2S-4W	Altamont	Duchesne
Brotherson 2-14B4	43-013-30815	Fee 10450	N/A	N/A	2557' FSL & 1642' FWL	NESW, 14-2S-4W	Altamont	Duchesne
Brotherson 2-15B4	43-013-31103	Fee 1771	N/A	N/A	996' FWL & 1069' FSL	SWSW, 15-2S-4W	Altamont	Duchesne
Brotherson 2-22B4	43-013-31086	Fee 1782	N/A	N/A	1616' FWL & 1533' FSL	NESW, 22-2S-4W	Altamont	Duchesne
Brotherson 2-2B5	43-013-31302	Fee 11342	N/A	N/A	1034' FSL & 2464' FEL	SWSE, 2-2S-5W	Altamont	Duchesne
Christensen 2-29A4	43-013-31303	Fee 11235	N/A	N/A	1425' FSL & 2131' FEL	NWSE, 29-1S-4W	Altamont	Duchesne
Crook 1-6B4	43-013-30213	Patented 1825	N/A	N/A	2485' FNL & 1203' FEL	SENE, 6-2S-4W	Altamont	Duchesne
Dastrup 2-30A3	43-013-31320	Fee 11253	N/A	N/A	1250' FSL & 1229' FWL	SWSW, 30-1S-3W	Altamont	Duchesne
Doyle 1-10B3	43-013-30187	Patented 1810	N/A	N/A	2382' FNL & 2157' FWL	SENE, 10-2S-3W	Bluebell	Duchesne
Duncan 2-9B5	43-013-30719	Fee 2410	N/A	N/A	1701' FWL & 1554' FSL	NESW, 9-2S-5W	Altamont	Duchesne
Ehrich 3-11B5	43-013-31080	Fee 1691	N/A	N/A	1654' FSL & 1754' FWL	NESW, 11-2S-5W	Altamont	Duchesne
Elder 1-13B2	43-013-30366	Patented 1905	N/A	N/A	1490' FNL & 1334' FEL	SWNE, 13-2S-2W	Bluebell	Duchesne
Ellsworth 1-17B4	43-013-30126	Patented 1695	N/A	N/A	763' FNL & 1189' FEL	NENE, 17-2S-4W	Altamont	Duchesne
Ellsworth 1-19B4	43-013-30183	Patented 1760	N/A	N/A	2043' FNL & 1764' FEL	SWNE, 19-2S-4W	Altamont	Duchesne
Ellsworth 1-20B4	43-013-30351	Patented 1900	N/A	N/A	1744' FNL & 1342' FEL	SWNE, 20-2S-4W	Altamont	Duchesne
Ellsworth 1-8B4	43-013-30112	Fee 1655	N/A	N/A	1755' FNL & 2377' FEL	SWNE, 8-2S-4W	Altamont	Duchesne
Ellsworth 2-17B4	43-013-31089	Fee 1696	N/A	N/A	1355' FWL & 1362' FSL	NESW, 17-2S-4W	Altamont	Duchesne
Ellsworth 2-19B4	43-013-31105	Fee 1761	N/A	N/A	1402' FSL & 1810' FWL	NESW, 19-2S-4W	Altamont	Duchesne
Ellsworth 2-20B4	43-013-31090	Fee 1902	N/A	N/A	677' FWL & 1611' FSL	NWSW, 20-2S-4W	Altamont	Duchesne
Ellsworth 3-20B4	43-013-31389	Fee 11488	N/A	N/A	1500' FNL & 1203' FWL	SWNW, 20-2S-4W	Altamont	Duchesne
Farnsworth 1-12B5	43-013-31024	30124 Patented 1645	N/A	N/A	2479' FNL & 1503' FEL	SWNE, 12-2S-5W	Altamont	Duchesne
Farnsworth 1-13B5	43-013-30092	Patented 1610	N/A	N/A	670' FNL & 1520' FEL	NWNE, 13-2S-5W	Altamont	Duchesne
Farnsworth 1-7B4	43-013-30097	Patented 1600	N/A	N/A	1923' FNL & 1095' FEL	SENE, 7-2S-4W	Altamont	Duchesne
Farnsworth 2-12B5	43-013-31115	Fee 1646	N/A	N/A	993' FSL & 768' FWL	SWSW, 12-2S-5W	Altamont	Duchesne
Farnsworth 2-7B4	43-013-30470	Patented 1935	N/A	N/A	1292' FSL & 1500' FWL	SESW, 7-2S-4W	Altamont	Duchesne
Fieldstead 2-28A4	43-013-31293	Fee 11177	N/A	N/A	2431' FSL & 2212' FWL	NESW, 28-1S-4W	Altamont	Duchesne
Galloway 1-18B1	43-013-30575	Fee 2365	N/A	N/A	1519' FNL & 1565' FEL	SWNE, 18-2S-1W	Bluebell	Duchesne
Hanskutt 2-23B5	43-013-30917	Fee 9600	N/A	N/A	951' FSL & 761' FWL	SWSW, 23-2S-5W	Altamont	Duchesne
Hanson 1-24B3	43-013-30629	Fee 2390	N/A	N/A	1354' FNL & 1540' FWL	NENW, 24-2S-3W	Bluebell	Duchesne
Hanson 2-9B3	43-013-31136	Fee 10455	N/A	N/A	1461' FWL & 1531' FSL	NESW, 9-2S-3W	Altamont	Duchesne
Hanson Trust 1-32A3	43-013-30141	Patented 1640	N/A	N/A	671' FNL & 1710' FEL	NWNE, 32-1S-3W	Altamont	Duchesne
Hanson Trust 1-5B3	43-013-30109	Patented 1635	N/A	N/A	1200' FNL & 1140' FWL	NENE, 5-2S-3W	Altamont	Duchesne
Hanson Trust 2-29A3	43-013-31043	Fee 10205	N/A	N/A	1857' FWL & 1394' FSL	NESW, 29-1S-3W	Altamont	Duchesne
Hanson Trust 2-32A3	43-013-31072	Fee 1641	N/A	N/A	1141' FWL & 1602' FSL	NWSW, 32-1S-3W	Altamont	Duchesne
Hanson Trust 2-5B3	43-013-31079	Fee 1636	N/A	N/A	1606' FSL & 1482' FWL	NESW, 5-2S-3W	Altamont	Duchesne
Hartman 1-31A3	43-013-30093	Fee 5725	N/A	N/A	1019' FNL & 1024' FEL	NENE, 31-1S-3W	Altamont	Duchesne
Hartman 2-31A3	43-013-31243	Fee 11026	N/A	N/A	2437' FSL & 1505' FWL	SWSW, 31-1S-3W	Altamont	Duchesne
Hunt 1-21B4	43-013-30214	Patented 1840	N/A	N/A	1701' FNL & 782' FEL	SENE, 21-2S-4W	Altamont	Duchesne
Hunt 2-21B4	43-013-31114	Fee 1839	N/A	N/A	1512' FWL & 664' FSL	NESW, 21-2S-4W	Altamont	Duchesne
Jorg 2-10B3	43-013-31388	Fee 11482	N/A	N/A	738' FNL & 660' FEL	NENE, 10-2S-3W	Altamont	Duchesne
Lake Fork 3-15B4	43-013-31358	Fee 11378	N/A	N/A	1300' FNL & 1450' FWL	NENW, 15-2S-4W	Altamont	Duchesne
Lawrence 1-30B4	43-013-30220	Fee 1845	N/A	N/A	919' FNL & 1622' FEL	NWNE, 30-2S-4W	Altamont	Duchesne
Lawson 1-28A1	43-013-30358	Fee 1901	N/A	N/A	2275' FSL & 1802' FEL	NWSE, 28-1S-1W	Bluebell	Duchesne
Lazy K 2-14B3	43-013-31354	Fee 11452	N/A	N/A	1670' FSL & 1488' FEL	NWSE, 14-2S-3W	Bluebell	Duchesne
Lindsay 2-33A4	43-013-31141	Fee 10457	N/A	N/A	1499' FWL & 663' FSL	SESW, 33-1S-4W	Altamont	Duchesne
Lotridge Gates 1-3B3	43-013-30117	Patented 1670	N/A	N/A	965' FNL & 750' FEL	NENE, 3-2S-3W	Altamont	Duchesne
Matthews 2-13B2	43-013-31357	Fee 11374	N/A	N/A	858' FNL & 1098' FWL	NWNW, 13-2S-2W	Bluebell	Duchesne
Meeks 3-8B3	43-013-31377	Fee 11489	N/A	N/A	1065' FNL & 1124' FWL	NWNW, 8-2S-3W	Altamont	Duchesne

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: See Attached
2. Name of Operator: Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name: See Attached
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		7. Unit Agreement Name: See Attached
4. Location of Well Footages: See Attached County: See Attached QQ, Sec., T., R., M.: See Attached State: Utah		8. Well Name and Number: See Attached
		9. API Well Number: See Attached
		10. Field and Pool, or Wildcat: See Attached

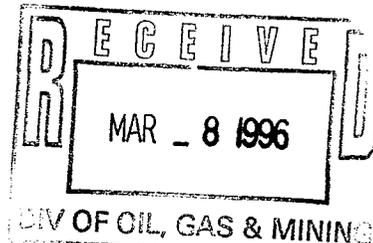
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Change of Operator</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of <b>Multiple Completions</b> and <b>Recompletions</b> to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

*Bonnie Carson*  
Bonnie Carson, Sr. Environmental & Safety Analyst  
ANR Production Company



13. Name & Signature: *Sheila Bremer* Title: Coastal Oil & Gas Corporation Date: 03/07/96  
Sheila Bremer  
Environmental & Safety Analyst

(This space for State use only)

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing: *CH*

1-LEC-1-53
2-DTS 8-FILE
3-VLD
4-RPT
5-EC
6-FILM ✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator) COASTAL OIL & GAS CORP      FROM (former operator) ANR PRODUCTION CO INC  
 (address) PO BOX 749      (address) PO BOX 749  
DENVER CO 80201-0749      DENVER CO 80201-0749  
 phone (303) 572-1121      phone (303) 572-1121  
 account no. N 0230 (B)      account no. N0675

Well(s) (attach additional page if needed):

Name: **\*\*SEE ATTACHED\*\***      API: 013-31114      Entity: \_\_\_\_\_      Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_      Lease Type: \_\_\_\_\_  
 Name: \_\_\_\_\_      API: \_\_\_\_\_      Entity: \_\_\_\_\_      Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_      Lease Type: \_\_\_\_\_  
 Name: \_\_\_\_\_      API: \_\_\_\_\_      Entity: \_\_\_\_\_      Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_      Lease Type: \_\_\_\_\_  
 Name: \_\_\_\_\_      API: \_\_\_\_\_      Entity: \_\_\_\_\_      Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_      Lease Type: \_\_\_\_\_  
 Name: \_\_\_\_\_      API: \_\_\_\_\_      Entity: \_\_\_\_\_      Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_      Lease Type: \_\_\_\_\_  
 Name: \_\_\_\_\_      API: \_\_\_\_\_      Entity: \_\_\_\_\_      Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_      Lease Type: \_\_\_\_\_

**OPERATOR CHANGE DOCUMENTATION**

- lec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- lec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- lec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fcc C.A.'s) (8-20-96/Indian C.A.'s)*
- lec* 6. Cardex file has been updated for each well listed above.
- lec* 7. Well file labels have been updated for each well listed above.
- lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- lec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- \_\_\_\_ 2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_ . Today's date March 11, 1996. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_. *(Same Bond as Coaster)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- \_\_\_\_ 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 960311 This change involves Fee lease / non C.A. wells ~~not~~ state lease wells.  
C.A. & Indian lease wells will be handled on separate change.
- 960412 Blm / SL Apprv. C.A.'s 4-11-96.
- 960820 BIA Apprv. CA's 8-16-96.
- 960329 BIA Apprv. Indian Lease wells 3-26-96.
- WE71/34-35 *\* 961107 Lemicy 2-5B2/43-013-30784 under review at this time; no chg. yet!*

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: Fee
2. Name of Operator: Coastal Oil and Gas Corporation		6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		7. Unit Agreement Name: N/A
4. Location of Well Footages: 1512' FWL & 664' FSL QQ, Sec., T., R., M.: NE/SW, Section 21, T2S-R4W		8. Well Name and Number: Hunt #2-21B4
		9. API Well Number: 43-013-31114
		10. Field and Pool, or Wildcat: Altamont
		County: Duchesne State: Utah

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit In Duplicate)

- |                                                  |                                                  |
|--------------------------------------------------|--------------------------------------------------|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing    |
| <input type="checkbox"/> Change of Plans         | <input checked="" type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare           |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off          |
| <input type="checkbox"/> Other _____             |                                                  |

Approximate date work will start Upon Approval

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |                                                  |                                               |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |                                               |

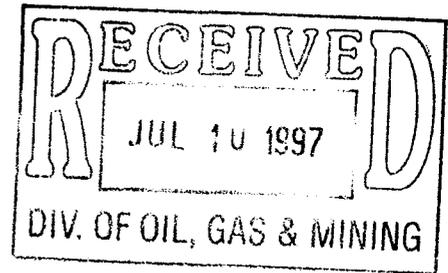
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached procedure for recompletion to be performed on the subject well.



13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 07/08/97

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 7/23/97  
BY: John R. Bay

**HUNT #2-21B4**  
**Section 21 T2S R4W**  
**Altamont Field**  
**Duchesne Co. Utah**

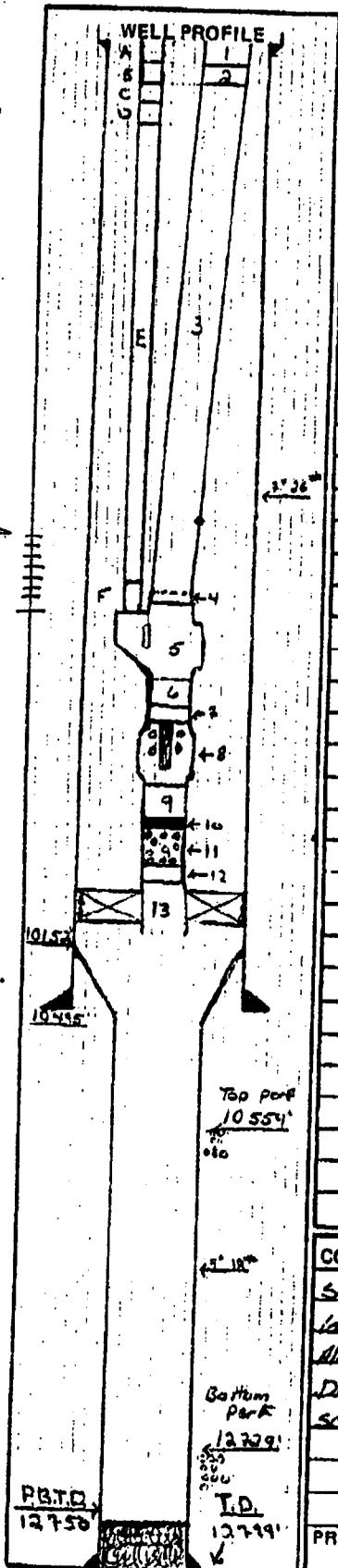
**PROCEDURE:**

1. MIRU. NDWH NUBOP. POOH and lay dn 2-3/8" sidestring. Rlse TAC set @ 10,072'. POOH and lay dn 2-7/8" DSS tbg.
2. PU and RIH w/CIBP on 2-7/8" 8 rnd 6.5# N-80 tbg. Set CIBP @ 7500' PT plug to 1000 psi. Circ hole w/2% KCL FW. POOH.
3. MIRU Wireline Co to run CBL/GR/CCL from PBTB @ 7500' to TOC @ approx 5500'. Run under 1000 psi.
4. RIH w/SN and 2-7/8" tbg. Swab well dn to 2000' from surf. POOH
5. MIRU Wireline Co. to perforate the following Upper Green River interval w/a 4" csg gun loaded w/3 JSPF, 120 degree phasing.

**7282-7301' 20' 60 holes**

Tie into Schlumberger Dual Ind log dated 10/11/85 for depth control. Perforate under full lubricator. Monitor fluid level and surf pressure.

6. If well flows, lubricate in hole w/Arrow-Pak wireline set pkr, w/glass disc and 2.25" profile nipple. Set pkr @ approx 7230'.
7. RIH w/seal assembly on 2-7/8" tbg. Hydrotest GIH to 8500 psi. Circ hole w/2% KCL FW. Land seal assembly, knock out disc, flow test well. Obtain bottom hole samples for testing.
8. If well does not flow, RIH w/HD retr pkr on 2-7/8" tbg. Hydrotest tbg GIH to 8500 psi. Set pkr @ 7230'. Swab test well. Obtain oil and wtr samples for acid compatibility testing.
9. Acid procedure and volume will be determined after compatibility testing is complete. Depending on results of acid job or flow test, bottom hole pressure surveys may be run.
10. POOH w/pkr. RIH w/6' bullplugged perf'd sub, SN, 6 jts of 2-7/8" tbg, TAC on 2-7/8" tbg. Set TAC approx 7180'. SN @ 7350'. RIH w/rods and pump.



OPERATOR <u>ANR</u>		Casing	Liner	Tubing
WELL # <u>Hunt 2-21-134</u>		SIZE	7" 5" 2 3/4" 2 3/8"	
FIELD <u>Altament/Bluebell</u>		WEIGHT	26 18 65 47	
COUNTY <u>Delaware</u>		GRADE	N-80 P-100 N-80 N-80	
STATE <u>W.Va.</u>		THREAD	5/8" 1/2" 5/8" 5/8"	
DATE <u>8/19/94</u>		DEPTH	10443' 12749'	
<input type="checkbox"/> NEW COMPLETION <input checked="" type="checkbox"/> WORKOVER				

ITEM NO.	EQUIPMENT AND SERVICES		
		K.B.	24.00
	2 3/8 Tbg Detail	Structure	4.00
1	Tbg Hanger 2 3/8 Rod Top & Bottom		.81
2	X-O 2 3/8 Rod Pin x 2 3/8 DSS-HT Pipe		1.78
3	323 Jts 2 3/8 N-80 DSS-HT Tbg		988.14
4	X-O 2 3/8 DSS-HT Box x 2 3/8 Rod Pin		.51
5	Natural Dupl Model "V" ser Pump Locality (Top #1 9909.42)		22.73
6	1 Jt 2 3/8 N-80 xrd Tbg		31.58
7	2 3/8 N-80 Rod Tbg Sub		4.08
8	4 1/2" O.D. N-80 Gas Box One Anchor (Coke style)		32.28
9	1 Jt 2 3/8 N-80 Rod Tbg		32.96
10	2 3/8 BLANKTAK PLUG		.79
11	1 Jt 2 3/8 N-80 Rod Tbg Perfs. Top to Bottom		30.86
12	2 3/8 N-80 Rod Tbg Sub		4.02
13	M.S.O.T 7" B-2 T.A.C. w/Carbide Slits		2.76
	LANDED w/14000' Tension T.A.C. set At		10072.0
	- 2 3/8 side stang Detail -		
		K.B.	24.00
A	Tbg Hanger 2 3/8 Rod Top & Bottom		.81
B	2 3/8 N-80 Rod Tbg Sub		6.29
C	X-O 2 3/8 Rod Pin w/Calkey x 2 3/8 DSS-HT Pipe		.85
D	2 3/8 DSS-HT N-80 Tbg Sub		1.78
E	329 Jts 2 3/8 N-80 DSS-HT Tbg		9873.00
F	Natural stringer		2.74

COMMENTS: Cleaned Out to 12750' on 8-15 & 8-19-94  
 Scale (was Solid Scale 10931' to 11208' (Also with talk looked like scale had Jansell check) Trapped Bridges all the way down to 12750' (PSTW)  
 Did chemical Treatment on 8-19-94 w/ T229  
 scale chem: 330 GM

PREPARED BY <u>R.C. Scott</u>	OFFICE <u>722-5577</u> <u>Glvs. Ry 107</u>	PHONE <u>823 5724</u>
----------------------------------	-----------------------------------------------	--------------------------

Proposed UGR Perfs  
7282-7301 20'

P.B.T.D.  
12750'  
Bottom Perf  
12729'  
I.D.  
12749'

**MOUNTAIN STATES**  
OIL TOOLS

**GREATER ALTAMONT FIELD  
HUNT #2-21B4  
Section 21 - T2S - R4W  
Duchesne County, Utah**

**Upper Green River Perforation Schedule**

<b>Schlumberger Dual Ind. Run #1 10/11/85</b>
7,282
7,283
7,284
7,285
7,286
7,287
7,288
7,289
7,290
7,291
7,292
7,293
7,294
7,295
7,296
7,297
7,298
7,299
7,300
7,301

**20 ZONES**

S. H. Laney 6/2/97

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number  
Fee

6. Indian, Allottee or Tribe Name:  
N/A

7. Unit Agreement Name:  
N/A

8. Well Name and Number:  
Hunt 2-21B4

9. API Well Number:  
43-013-31114

10. Field and Pool, or Wildcat  
Altamont

**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator  
Coastal Oil & Gas Corporation

3. Address and Telephone Number.  
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well  
Footages: 1512' FWL & 664' FSL County: Duchesne  
QQ, Sec., T., R., M.: NE/SW Section 21-T2S-R4W State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |                                                                     |                                               |
|---------------------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon                                    | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection                       | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize                  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                        | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Location Exception</u> |                                               |

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |                                                    |                                               |
|----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon*                  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |                                               |

Date of work completion \_\_\_\_\_

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

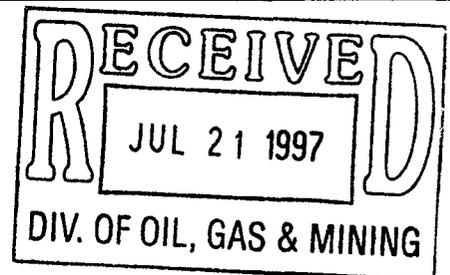
Operator proposes to recomplete the subject well in the Upper Green River Formation which is not spaced. The well is located 1512' FWL & 664' FSL of Section 21-T2S-R4W, Duchesne County, Utah, (see attached survey plat) which will require an exception to the State-wide spacing rules. Exploration rights in the SW/4 of Section 21 are jointly owned by Forcenergy Inc., Convest Energy Corporation, and Coastal Oil & Gas USA, L.P. with Coastal Oil & Gas Corporation being its general partner. The exploration rights for all depths are subject to an Operating Agreement dated March 23, 1973, between Shell Oil Company, as Operator, and Chevron Oil Company, et al, as non-operators. Coastal Oil & Gas Corporation is successor operator to Shell Oil Company and all operations in the SW/4 are subject to such Operating Agreement.

13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst Date 7/14/97

(This space for State use only)

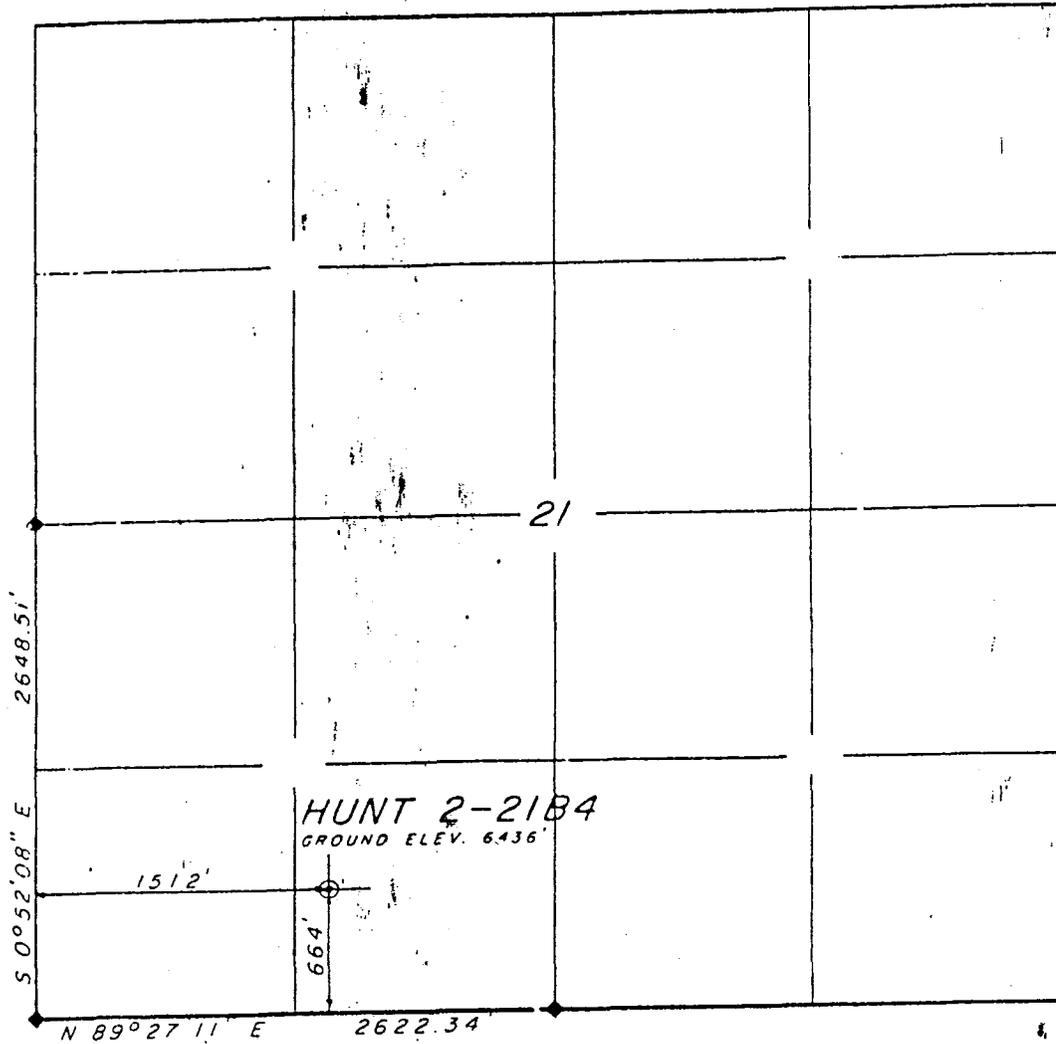
APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 7/23/97  
BY: [Signature] (See Instructions on Reverse Side)



# UTEX OIL COMPANY WELL LOCATION PLAT HUNT 2-21B4

LOCATED IN THE SE<sup>1</sup>/<sub>4</sub> OF THE SW<sup>1</sup>/<sub>4</sub> OF  
SECTION 21, T28S, R4W, U.S.R.&M.



SCALE: 1" = 1000'

### LEGEND & NOTES

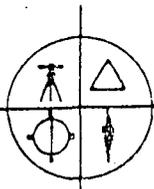
◆ CORNERS FOUND AND USED BY THIS SURVEY.

PLATS FILED IN THE DUCHESNE COUNTY  
RECORDER'S OFFICE WERE USED FOR  
REFERENCE AND CALCULATIONS.

### SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared  
from field notes of an actual survey  
performed by me, during which the shown  
monuments were found or established.

*Jerry D. Allred*  
Jerry D. Allred, Registered Land  
Surveyor, Cert. No. 3817 (Utah)



**JERRY D. ALLRED & ASSOCIATES**  
Surveying & Engineering Consultants

121 North Center Street  
P.O. Drawer C  
DUCHESE, UTAH 84021  
(801) 738-5352

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Coastal Oil & Gas Corporation**

3. ADDRESS OF OPERATOR  
**P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
 At surface  
**1512' FWL & 664' FSL (NE/SW)**  
 At total depth

14. API NO. **43-013-31114** DATE ISSUED \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.  
**Fee**  
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**N/A**  
 7. UNIT AGREEMENT NAME  
**N/A**  
 8. FARM OR LEASE NAME  
**Hunt**  
 9. WELL NO.  
**2-21B4**  
 10. FIELD AND POOL, OR WILDCAT  
**Altamont**  
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Section 21-T2S-R4W**  
 12. COUNTY  
**Duchesne**  
 13. STATE  
**Utah**

15. DATE SPUDDED \_\_\_\_\_ 16. DATE T.D. REACHED \_\_\_\_\_ 17. DATE COMPL. (Ready to prod. or Plug & Abd.) \_\_\_\_\_ 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) \_\_\_\_\_ 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD **12,800'** 21. PLUG, BACK T.D., MD & TVD **7,500'** 22. IF MULTIPLE COMPL., HOW MANY \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)  
**Upper Green River: 7,282' - 7,301'**  
 25. WAS DIRECTIONAL SURVEY MADE  
**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**CBL - GR - CCL**  
 27. Was Well Cored YES  NO  (Submit analysis)  
 Drill System Test YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7,361'	

31. PERFORATION RECORD (Interval, size and number)  
**7,282' - 7,301' (3 spf, 60 holes)**

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7,282' - 7,301'	See attached chrono - 9/5/97
7,282' - 7,301'	See attached chrono - 9/22/97

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)					
9/3/97	Pumping	Shut-in					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
9/25/97	24			0	0	36	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
			0	0	36		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
**N/A** TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS  
**Chronological History**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
 SIGNED Sheila Bremer TITLE Environmental & Safety Analyst DATE 10/31/97

WTC  
 1-4-99  
 RJK

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL

HUNT #2-21B4 (RECOMPLETE UPPER GRN RIVER)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH  
WI: 68.61% AFE: 27222  
TD: 12,811' PBD: 12,750'  
5" @ 12,799'  
PERFS: 10,606'-12,729'  
CWC(M\$): 172.0

8/29/97 **POOH & LD 2 7/8"**.  
MIRU. ND WH. NU BOP. Sting out, POOH & LD 2 7/8" DSS-HT tbg. CC: \$4783.

8/30/97 **RIH w/CIBP.**  
POOH & LD 2 7/8" DSS tbg & BHA. PU 7" CIBP & 2 7/8" N-80 tbg, RIH, EOT 3820'. CC: \$10,003.

8/31/97 **RIH w/CBL-CL-GR.**  
RIH w/CIBP, set @ 7500', fill hole w/2% KCL, 277 bbls, test csg & BP to 1000# - ok. POOH.  
CC: \$14,070.

9/1/97 No activity.

9/2/97 **Fill & test csg & swab.**  
RU Cutters WLS. RIH w/CBL-GR-CCL, log from 7505' to 5000' w/1000# on csg, POOH. RIH w/SN & 3000' of 2 7/8" tbg, RU swab & swab dn to 2000'. POOH w/2 7/8" tbg. RIH w/4" csg gun, 3 spf, 120° phasing. Shot from 7282' to 7301', 20', 60 holes, FL 2000', 0 psi, no change in FL when pulling out of hole. POOH, RD WLS. Note: Cmt top @ 5100', RU hydtest trk, RIH w/HD pkr & 2 7/8" tbg testing to 8500#, set 7" pkr @ 7219'. CC: \$23,383.

9/3/97 **WOO.**  
SITP 0. Fill csg w/60 bbls 2% KCL water, test to 1000# - ok. RU swab, swbd 3 1/2 hrs, 10 runs, IFL 1500', FFL 7212', rec 9.5 BO, 43 BW, swbd dn w/19.2 bbls overload. CC: \$25,467.

9/4/97 **Diesel brk dn.**  
SITP 150#. WOO. CC: \$25,467.

9/5/97 **Ck press & FL.**  
150# SITP. RU Dowell & breakdown Upper Green River perfs from 7282' to 7301' w/2000 gals diesel w/4 1.3 BS'. MTP 7000#, ATP 6300#, MTR 10 BPM, ATR 7.5 BPM. ISIP 2484#, 5 min 2256#, 10 min 2186#, 15 min 2125#. Total load 97 bbls. Diversion poor. RD Dowell, flwd back 10 BW in 3/4 hr. RU swab, swab 7 hrs, 21 runs, IFL sfc, FFL 7212', rec 84 BO, 49 BW. CC: \$37,856.

9/6/97 **Ck press & FL.**  
SITP 200#, bled off. IFL 5600', FFL 6800', 5 runs, rec 6 BO, 1 BPH entry. Went to 1 run every 2 hrs, 4 runs, rec 4 BO, total oil 10 bbls, FFL 6800'. CC: \$41,121.

9/7/97 **RIH w/1 1/4" pump & rods.**  
SITP 100#, bled off. RIH w/swab, IFL 6800'. POOH w/.5 BO, rel 7" pkr @ 7219'. POOH w/2 7/8" tbg & 7" pkr. RIH w/BHA, 7" A/C & 2 7/8" tbg, set TAC @ 7158', SN @ 7352', EOT @ 7360', ND BOP, NU WH. CC: \$44,714.

9/8/97 **Turn to production to RU pmpg unit.**  
RIH w/1 1/4" pump & rods, seat pump @ 7352', test tbg to 700#, ok. CC: \$98,438.

9/9/97 **RDMO. WO pump unit.**

9/10/97 **Place well on production.**  
Pmpd 0 BO, 198 BW, 9 MCF, 10.5 SPM, 16 hrs.

9/11/97 Pmpd 0 BO, 71 BW, 0 MCF, 10.5 SPM, 23 hrs.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL

HUNT #2-21B4 (RECOMPLETE UPPER GRN RIVER)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH  
WI: 68.61% AFE: 27222

9/12/97 Pmpd 11 BO, 230 BW, 0 MCF, 8.5 SPM, 24 hrs, hot oiled w/390 BW.

9/13/97 Pmpd 29 BO, 122 BW, 0 MCF, 8.5 SPM, 24 hrs.

9/14/97 Pmpd 4 BO, 4 BW, 8.5 SPM, 24 hrs.

9/15/97 Pmpd 0 BO, 0 BW, 0 MCF, 8.5 SPM, 8 hrs, no fluid entry.

9/16/97 No fluid entry, 0 production.

9/17/97 No fluid entry, 0 production. Eval acid stim.

9/18/97 No fluid entry, 0 production. Eval acid stim.

9/19/97 No activity.

9/20/97 **POOH w/rods.**  
MIRU. Unseat pump. Flush tbg & rods, very heavy wax, unable to pull rods. SD. Have hot oil truck flush tbg & rods. CC: \$101,036.

9/21/97 **Prep to acidize GR perfs.**  
POOH w/rods & pump. ND WH. NU BOP. Rel A/C. POOH w/2 $\frac{1}{8}$ " tbg. PU, RIH w/7" HD pkr, hyd test 2 $\frac{7}{8}$ " tbg to 8500#. Set pkr @ 7219'. Fill csg w/180 bbls 2% KCL, press test csg to 1000# - ok. CC: \$106,462.

9/22/97 **Ck press & FL.**  
RU Dowell & acidize UGR from 7282'-7301' w/2000 gals 15% HCL w/additives & 90 1.3 BS's. MTP 7510#, ATP 4900#, MTR 12 BPM, ATR 9 BPM. ISIP 0#. Total load 117 bbls, diversion good. 27 bbls into flush press broke @ 7510# to 0#, then built back to 1010# @ last of flush. RD Dowell, RU swab 6 $\frac{1}{2}$  hrs, 12 runs, IFL 1500', FFL 7213', rec 61 BW, tr oil, PH 5, swbd dry then made 3 hrly dry runs. CC: \$118,621.

9/23/97 **Place well on production.**  
SITP 0#. RIH w/swab to 7213', no entry overnight. Rel 7" pkr @ 7219', POOH w/2 $\frac{1}{8}$ " tbg & pkr. RIH w/BHA, 7" A/C & 2 $\frac{7}{8}$ " tbg, set 7" A/C @ 7158', SN @ 7352', EOT @ 7361'. ND BOP. NU WH. RIH w/1 $\frac{1}{4}$ " pump & rods, seat pump @ 7352', fill tbg w/20 bbls 2% KCL, test to 800#, ok. Hang well off. CC: \$122,000.

9/24/97 Pmpd 0 BO, 127 BW, 4 MCF, 6.5 SPM.

9/25/97 Pmpd 0 BO, 36 BW, 0 MCF, 6.5 SPM, 24 hrs, pumped off.

9/26/97 Pmpd 0 BO, 8 BW, 0 MCF, 6.5 SPM, 24 hrs.

9/27/97 Pmpd 0 BO, 4 BW, 0 MCF, 6.5 SPM, 24 hrs.

9/28/97 Pmpd 0 BO, 0 BW, 0 MCF, 6.5 SPM, 24 hrs.  
**Final report - evaluate additional potential.**

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
Fee
6. Indian, Allottee or Tribe Name: N/A
7. Unit Agreement Name: N/A
8. Well Name and Number: Hunt #2-21B4
9. API Well Number: 43-013-31114
10. Field and Pool, or Wildcat Altamont

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator  
Coastal Oil & Gas Corporation

3. Address and Telephone Number.  
P.O. Box 1148, Vernal UT 84078 (435)781-7023

4. Location of Well  
Footages: 664' FSL & 1512' FWL County: Duchesne  
QQ, Sec., T., R., M.: NE/SW Sec. 21, T2S, R4W State: UT

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |                                                                    |                                               |
|--------------------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon                                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection                      | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize                 | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                       | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Intent to P&amp;A</u> |                                               |

Approximate date work will start Upon Approval

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |                                                    |                                               |
|----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon*                  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |                                               |

Date of work completion \_\_\_\_\_

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well is shut-in and Coastal Oil & Gas Corporation intends to P&A pending notification.

RECEIVED  
OCT 25 2000  
DIVISION OF OIL, GAS AND MINING

13. Name & Signature *Cheryl Cameron*

Title Sr. Regulatory Analyst

Date 9/25/00

(This space for State use only)

COPY SENT TO OPERATOR  
Date: 10-2-00  
Initials: CRP

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: \_\_\_\_\_ COUNTY: \_\_\_\_\_

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: \_\_\_\_\_ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
7. UNIT or CA AGREEMENT NAME:  
8. WELL NAME and NUMBER:  
Exhibit "A"  
9. API NUMBER:  
10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

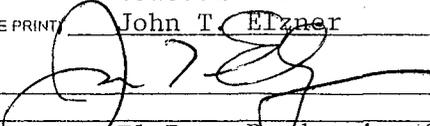
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

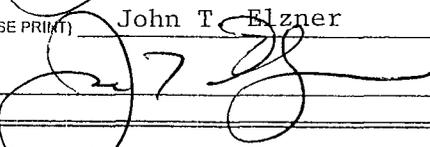
Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 13 2001

DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

CERTIFICATE OF AMENDMENT  
OF  
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

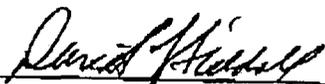
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

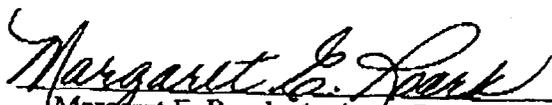
THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

  
\_\_\_\_\_  
David L. Siddall  
Vice President

Attest:

  
\_\_\_\_\_  
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS
2. CDW		5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM:</b> (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO:</b> ( New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
BABCOCK 2-12B4 (CA 96-43)	43-013-31005	10215	12-02S-04W	FEE	OW	P
MYRIN RANCH 1-13B4 (CA 96-60)	43-013-30180	1775	13-02S-04W	FEE	OW	S
LAKE FORK 2-13B4 (CA 96-60)	43-013-31134	10452	13-02S-04W	FEE	OW	P
BROTHERSON 1-14B4	43-013-30051	1535	14-02S-04W	FEE	OW	P
BROTHERSON 2-14B4	43-013-30815	10450	14-02S-04W	FEE	OW	P
BROTHERSON 2-15B4	43-013-31103	1771	15-02S-04W	FEE	OW	P
LAKE FORK 3-15B4	43-013-31358	11378	15-02S-04W	FEE	OW	P
ELLSWORTH 1-16B4 (CA 96-59)	43-013-30192	1735	16-02S-04W	FEE	OW	P
ELLSWORTH 2-16B4 (CA 96-59)	43-013-31046	10217	16-02S-04W	FEE	OW	P
ELLSWORTH 1-17B4	43-013-30126	1695	17-02S-04W	FEE	OW	P
ELLSWORTH 2-17B4	43-013-31089	1696	17-02S-04W	FEE	OW	P
BLEAZARD 1-18B4	43-013-30059	1565	18-02S-04W	FEE	OW	S
BLEAZARD 2-18B4	43-013-31025	1566	18-02S-04W	FEE	OW	P
ELLSWORTH 1-19B4	43-013-30183	1760	19-02S-04W	FEE	OW	P
ELLSWORTH 2-19B4	43-013-31105	1761	19-02S-04W	FEE	OW	P
ELLSWORTH 1-20B4	43-013-30351	1900	20-02S-04W	FEE	OW	S
ELLSWORTH 2-20B4	43-013-31090	1902	20-02S-04W	FEE	OW	S
ELLSWORTH 3-20B4	43-013-31389	11488	20-02S-04W	FEE	OW	P
HUNT 1-21B4	43-013-30214	1840	21-02S-04W	FEE	OW	P
HUNT 2-21B4	43-013-31114	1839	21-02S-04W	FEE	OW	S

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 07/05/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/05/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/05/2001

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 8/15/01

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

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**COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".**

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July 2, 2002

Mr. Jim Thompson, Eng Tech  
State of Utah  
Division of Oil, Gas, and Mining  
1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801

Re: Well Name Verification

Dear Mr. Thompson

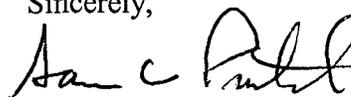
On behalf of El Paso Production Oil and Gas Co I would like to apologize for the well name confusion that has developed over the past few years. Believe me it's not just between the Government agencies and El Paso, we also have had the same problem internally.

Over the years well names get shortened, abbreviated, and in some cases made longer. Unfortunately these revised names become the common name and as you know all information about these wells is reported by the revised name rather than the official name.

Thank you for helping us identify the wells in our system that have gone through this metamorphism. Please find attached a list of these wells. Note that we have divided the wells into three categories: 1) Yellow highlight is used to identify wells that the state needs to change to match El Paso's database. 2) Blue highlight is used to identify wells that El Paso will change to match the state database. 3) Green highlight is used for wells that have an unnecessary extension that both El Paso and the state need to remove.

El Paso now requests that these names be officially changed as described above. We hope this will help avoid any future confusion that may arise trying to identify these wells. If you have any additional questions please do not hesitate to call our regulatory analyst Cheryl Cameron or myself.

Sincerely,



Sam C. Prutch  
Engineering Manager

**RECEIVED**

AUG 05 2002

DIVISION OF  
OIL, GAS AND MINING

1368 South 1200 East • Vernal, UT 84078  
435.781.7037 Phone • 435.781.7095 Fax

## Well List

### El Paso

Ute Tribal 5-1  
 Ute Tribal 1-34A4  
 Ute Unit 1-01B4  
 Crook 1-06B4  
 Flying Diamond Roper 1-14B3  
 Young Etal 1-29B4  
 Meagher Estate 1-4B2  
 Ute 1-06B2  
 Ute Tribal 1-25A3  
 1-35B6  
 1-5C4  
 2-9B5  
 Reese 2-10B2  
 Monsen 2-27A3  
 Hunt 2-21B4  
 Jenkins 2-1B3  
 Birch 3-27B5  
 Fed Miller 1  
 Shell Ute 1-08A1E  
 NBU 1-7B  
 NBU 2-15B  
 NBU 3-2B  
 NBU 5-36B  
 NBU 4-35B  
 NBU 10-29B  
 NBU 8-20B  
 NBU 7-9B  
 NBU 13-8B  
 NBU 15-29B  
 NBU 16-6B  
 NBU 17-18B  
 NBU 20-1B  
 CIGE 3-32-9-22

<change to

### State of Utah

Ute Trib Brink 5-1 (1-5D5)  
 Ute 1-34A4  
 Ute 1-1B4  
 Crook 1-6B4  
 Roper 1-14B3  
 Young 1-29B4  
 Meager 1-4B2  
 Ute 1-6B2  
 Ute 1-25A3  
 Ute 1-35B6  
 Duchesne CO Ute TR 1-5C4  
 Duncan 2-9B5  
 Reese Estate 2-10B2  
 Monsen 2-27A3 R  
 Hunt 2-21B4 R  
 Jenkins 2-1B3 R  
 Birch 3-27B5 R  
 Fed Miller #1 C  
 Ute 1-8A1E  
 NBU 1-7B (REG)  
 NBU 2-15B (REG)  
 NBU 3-2B (REG)  
 NBU 5-36B (REG)  
 NBU 4-35 (REG)  
 NBU 10-29B (REG)  
 NBU 8-20 (REG)  
 NBU 7-9 (REG)  
 NBU 13-8B (REG)  
 NBU 15-29B (REG)  
 NBU 16-6B (REG)  
 NBU 17-18B (REG)  
 NBU 20-1B (REG)  
 CIGE 3

### API

43-013-30081  
 43-013-30076  
 43-013-30129  
 43-013-30213  
 43-013-30217  
 43-013-30246  
 43-013-30313  
 43-013-30349  
 43-013-30370  
 43-013-30507  
 43-013-30532  
 43-013-30719  
 43-013-30837  
 43-013-31104  
 43-013-31114  
 43-013-31117  
 43-013-31126  
 43-047-30034  
 43-047-30173  
 43-047-30261  
 43-047-30262  
 43-047-30267  
 43-047-30272  
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 43-047-30278  
 43-047-30294  
 43-047-30296  
 43-047-30316  
 43-047-30317  
 43-047-30319  
 43-047-30320

### Section, Township, Range

5W 4S 0005  
 40W 10S 0034  
 40W 20S 0001  
 4W 2S 0006  
 3W 2S 0014  
 4W 2S 0029  
 2W 2S 0004  
 20W 20S 0006  
 30W 10S 0025  
 6W 2S 0035  
 4W 3S 0005  
 5W 2S 0009  
 2W 2S 0010  
 30W 10S 0027  
 4W 2S 0021  
 30W 20S 0001  
 5W 2S 0027  
 22E 7S 0004  
 10E 10S 0008  
 21E 10S 0007  
 20E 9S 0015  
 22E 10S 0002  
 22E 9S 0036  
 22E 9S 0035  
 22E 9S 0029  
 22E 9S 0020  
 21E 10S 0009  
 21E 10S 0008  
 21E 9S 0029  
 21E 10S 0006  
 22E 10S 0018  
 22E 10S 0001  
 22E 9S 0032

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL & GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 664' FSL, 1512' FWL		8. WELL NAME and NUMBER: HUNT 2-21B4
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 21 T2S R4W		9. API NUMBER: 4301331114
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: ALTAMONT
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>8/18/2004</u>	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR PROPOSES TO START-UP RECOMPLETION OPERATIONS ON THE ABOVE REFERENCED WELL AFTER BEING SHUT-IN SINCE 1997.

THE CURRENT GREEN RIVER PERFORATIONS SHALL BE SQUEEZED OFF FROM 7,282' - 7,301'. OPERATOR PROPOSES TO PERFORATE AND ACIDIZE THE L. GREEN RIVER FROM 9,502' - 10,483'.

PLEASE REFER TO THE ATTACHED RECOMPLETION PROCEDURE.

RECEIVED  
8-25-04  
C.H.D.

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>C. REGULATORY ANALYST</u>
SIGNATURE <u><i>Cheryl Cameron</i></u>	DATE <u>8/12/2004</u>

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 8/20/04  
BY: *[Signature]*

(See Instructions on Reverse Side)

RECEIVED  
AUG 18 2004

DIV. OF OIL, GAS & MINING

Recompletion Procedure  
**Hunt 2-21B4**  
 Altamont Field  
 Duchesne County, Utah  
**AFE # Pending**  
 WI=69.00%, AFE Amt: \$300,000

**Company Personnel**

Title	Name	Office	Mobile	Pager	Home
Production Director	Joe Schimelpfening	(832) 676-3430	(713) 817-8268	(800) 935-0533	(281) 913-4791
Cased Hole Manager	John Joyce	(832) 676-2598	(903) 530-4630	(800) 887-9389	(903) 561-8523
Production Engineer	Carlos Saucedo	(832) 676-5272	(713) 816-4917		(281) 347-9058
Cased Hole Supervisor	Gary Lamb	(435) 454-4224	(435) 823-1443		(435) 454-3537
Production Supervisor	Val Oman	(435) 454-4234	(435) 823-1441		(435) 454-3898

**Tubular Data**

String	Description	Burst (psi) 100%	Coll (psi) 100%	Body Yield (Mlbs)	Jt Yield (Mlbs)	ID (in.)	Drift (in.)	TOC
Surface Casing	9-5/8" 36# J-55 STC @ 4010'	3,520	2,020	564	394	8.921	8.765	Surf
Interm Casing	7" 26# P-110/N-80 LTC @ 10,495'	7,240	5,410	604	519	6.276	6.151	5260' (CBL)
Production Liner	5" 18# P-110 LTC 10,152-12,799'	13,940	13,450	580	495	4.276	4.151	10,510' (CBL)
Workstring	3-1/2" 9.3# N-80 EUE 8rd	10,160	10,530	207	207	2.992	2.867	
Production Tubing	2-7/8" 6.5# N-80 EUE 8rd	10,570	11,160	145	145	2.441	2.347	

**Objective of Proposed Work:**

Squeeze off current Upper Green River Perfs 7,282'-7,301' and perforate and acidize the Lower Green River 9,502 -10,483'.

**Status:**

Well has been shutin since 1997.

Recompletion Procedure  
**Hunt 2-21B4**  
Altamont Field

Procedure:

1. MIRU WO rig. Pull rods and pump.
2. ND wellhead & NU BOP's. Release tubing anchor and TOH w/ 2-7/8" tbg and BHA.
3. MIRU wireline unit. RIH with GR/JB for 7" 26# casing to top of CIBP at 7,500'. Dump bail 10 feet of cement on top of CIBP. TOH. RDMO wireline unit.
4. TIH with squeeze packer on workstring hydrostatically testing tubing to 7500 psi while TIH. Set packer at 7200'. Test tubing annulus to 1500 psi. Establish injection rate and pressure into Upper Green River perms 7,282' - 7,301'. Contact Engineering in Houston to discuss cement volume for squeeze.
5. Perform squeeze. WOC. TOH with packer and TIH with 6-1/8" mill and drill collars. Drill out and test squeeze.  
  
-If squeeze does not test, repeat Step 4 and 5.  
  
-If squeeze tests OK, proceed to Step 6.
6. After drilling out cement squeeze, continue in hole and drill out CIBP at 7,500'. TOH.
7. PU 4-1/8" mill and TIH. Cleanout hole to PBSD at 12,750'. POOH.
8. MIRU wireline unit. RIH w/ GR/JB for 7" 26# casing to 10,500'. TIH and set 10K CIBP @ 10,520'. Test plug and csg to 1500 psi. TOH.
9. Perforate Lower Green River 9,502' - 10,483' per attached perf sheet. Use 4" TAG gun loaded 3 spf, 120 deg phased w/ 22.7 gram premium charges.
10. TIH with 7" treating packer on 3-1/2" 9.3 ppf N-80 workstring. Test tubing on TIH to 9000 psi. Set treating packer @ 9,400'. Test tubing annulus to 1000 psi.
11. Break down perms w/ 3% KCL at approximately 5 bpm. Monitor annulus for communication. Report ISIP and leak-off in 5, 10 & 15 minute intervals.
12. MIRU stimulation company. Acidize Lower Green River perms 9,502' -10,483' w/ 10,000 gals 15% HCL @ 25-30 bpm utilizing 200 Bio-balls and rock salt for diversion. Heat treating water to 160° F. Maximum allowable treating pressure 9000 psi. Hold 500 psi on 3-1/2" annulus through job.

Recompletion Procedure  
**Hunt 2-21B4**  
Altamont Field

13. Attempt to flow back well. If unsuccessful, release packer and TOH with workstring.
14. RIH with 2-7/8" production tubing and tubing anchor. Set tubing anchor at  $\pm 8,600'$  with EOT at  $\pm 10,100'$ .
15. ND BOP & NU wellhead.
16. Run pump and rods. RDMO workover rig.
17. Turn well over to Production Department.

CS 8/10/04

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
2. NAME OF OPERATOR: <b>EL PASO PRODUCTION OIL &amp; GAS COMPANY</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY <b>ALBUQUERQUE</b> STATE <b>NM</b> ZIP <b>87113</b>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>664' FSL, 1512' FWL</b>		8. WELL NAME and NUMBER: <b>HUNT 2-21B4</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SESW 21 2S 4W</b>		9. API NUMBER: <b>4301331114</b>
COUNTY: <b>DUCHESNE</b>		10. FIELD AND POOL, OR WILDCAT: <b>ALTAMONT</b>
STATE: <b>UTAH</b>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR RECOMPLETED THE SUBJECT WELL 3/5/05 - 4/6/05 AS FOLLOWS:

SQUEEZE CURRENT U. GREEN RIVER PERFS: RU WESTERN WELL SERV & DUMP BAIL 2 SX CMT ON CIBP @ 7500'. RIH W/ 7" HD PKR ON 2 7/8" N-80 6.5# 8RD TBG. SET PKR @ 7182. TEST 7" CSG. PMP 1.8 BPM 7" & 9 5/8" CSG. PRESS UP TO 400 PSI THEN INJECTING. OPEN 9 5/8" TO TANK. INJECT DOWN TBG INTO PERF 7282'-7301' 1 1.8 BPM. PUMP & MONITOR 7". ISOLATE BTM END OF HOLES. BAD 7" CSG F/ 4223'-4472'. MOVE UP TO 4223' & SET PKR. PMP 130 BBLs TPW DOWN TBG & UP 9 5/8" SURF TO CIRC OUT OIL & DRLG MUD.

PERF L. GREEN RIVER F/ 10,482' - 9542', 3 SPF, 126 HOLES. ACIDIZE W/ 7500 GAL 15% HCL, 200 BIO BALLS & ROCK SALT F/ DIVERTER.

TURNUED WELL OVER TO PRODUCTION 4/6/05.

RECEIVED

APR 19 2005

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <b>CHERYL CAMERON</b>	TITLE <b>REGULATORY ANALYST</b>
SIGNATURE <i>Cheryl Cameron</i>	DATE <b>4/13/2005</b>

(This space for State use only)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: <b>HUNT 2-21B4</b>	
2. NAME OF OPERATOR: <b>EL PASO E&amp;P COMPANY, L.P.</b>		9. API NUMBER: <b>4301331114</b>
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE ALBUQUERQUE NM 87113	PHONE NUMBER: <b>(505) 344-9380</b>	10. FIELD AND POOL, OR WILDCAT: <b>ALTAMONT/BLUEBELL</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>664' FSL, 1512' FWL</b>		COUNTY: <b>DUCHESNE</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SESW 21 2S 4W</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:  <b>7/24/2006</b>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>CASING LEAK/CMT SQUEEZE</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

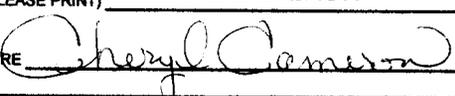
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**OPERATOR PERFORMED THE FOLLOWING WORK ON THE SUBJECT WELL 6/27/06 - 7/24/06 AS FOLLOWS:**

**ISOLATE CSG LEAK. TOP OF CSG LEAK @ 4262'.BOTTOM CSG LEAK @ 4794'.TOOH W/ TBG & PKR. SPOT 2 SX SAND ON RBP @ 7000'.RIH W/ 6" OD GUAGE RING TO 4500'.SET CMT RETAINER @ 4170'.**

**PUMP 15 BBLS FW,FOLLOWED BY 760 SX 15.8#,1.15 YIELD G CMT. DISPLACE W/ 19 BBLS FW LEAVING 5 BBLS CMT IN TBG TO START SQUEEZE. PUMP 1 BBL/ ½ HR UNTIL TBG CLEARED OF CMT. REVERSE CMT OUT OF TBG .STING INTO RETAINER. WAIT 1-HR PUMP 1 BBL. NO SQUEEZE. PUMP 20 BBL FRESH WTR TO CLEAR BOTTOM HOLE .PUMP 5 BBL FW SPACER. PUMP 380 SX 15.8#,1.15 YIELD TYPE G CMT .DID NOT SQUEEZE. PUMP 20 BBLS FW. STING OUT OF RETAINER. REVERSE OUT.**

**STING INTO RETAINER. PUMP 5 BBLS FW AHEAD OF 190 SX 14.2#,1.61 YIELD 10: RFC CMT. REVESE OUT. SQUEEZE CMT PUMPING ½ BBLS IN 3,30 MINUTE INTERVALS. PRESS UP TO 2000 PSI. UNSTING FROM CMT RETAINER. DRILL ON RETAINER @ 4185'.DRILL UP RETAINER & CMT TO 4550'.PRESS TEST TO 1000 PSI @ 4294',4489', & 4483. PRESS TESTS GOOD. THE 7" CSG WAS SUCCESSFULLY PRESS TESTED TO 1000 PSI FROM THE RBP SET @ 7,000' TO SURFACE. THE WELL WAS RETURNED TO PRODUCTION AFTER SUCCESSFUL CMT SQUEEZE AND PRESS TEST OF THE CASING LEAK INTERVALS, 7/24/06.**

NAME (PLEASE PRINT) <b>CHERYL CAMERON</b>	TITLE <b>REGULATORY ANALYST</b>
SIGNATURE 	DATE <b>7/27/2006</b>

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

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		8. WELL NAME and NUMBER: <b>HUNT 2-21B4</b>
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	9. API NUMBER: <b>4301331114</b>	
2. NAME OF OPERATOR: <b>EL PASO E&amp;P COMPANY, L.P.</b>	10. FIELD AND POOL, OR WILDCAT: <b>ALTAMONT</b>	
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202	PHONE NUMBER: <b>(303) 291-6400</b>	
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>664' FSL, 1512' FWL</b>		COUNTY: <b>DUCHESNE</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SESW 21 2S 4W</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

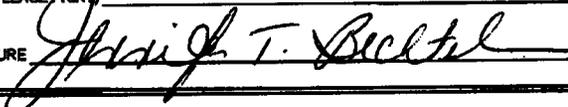
TYPE OF SUBMISSION	TYPE OF ACTION		
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	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>9/13/2006</b>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR PERFORMED THE FOLLOWING WORK ON THE SUBJECT WELL 9/2/2006 - 9/13/2006 AS FOLLOWS:

POOH W/ 2 7/8" TBG. RIH W/ 7" HD STIM PKR SET @ 9443'. HYDROTEST TBG TO 8500 PSI. FILL ANNULUS W/ 207 BBLs 2%, P-TEST CSG TO 900 PSI 15 MIN.

PUMP 2000 GAL PREFLUSH, ACIDIZE GR PERFS 9503' - 10,482', 122 HOLES W/ 3600 GAL 15% HCL W/ ADDITIVES IN 6 STAGES. FINAL FLUSH W/ 3700 GAL 2%. MAX RATE 6 BPM, MAX PSI 2200, AVE 100 PSI. RELEASE PKR. RIH W/ PROD (2 7/8") TBG. EOT @ 10,100'. RIH W/ RODS. SEAT PUMP @ 10,026'. STROKE AND P-TEST TBG TO 1000 PSI. GOOD. RETURN WELL TO PRODUCTION 9/13/2006.

NAME (PLEASE PRINT) <b>JENNIFER T. BECHTEL</b>	TITLE <b>ASSOCIATE ANALYST</b>
SIGNATURE 	DATE <b>10/28/2006</b>

(This space for State use only)

**RECEIVED**  
**OCT 30 2006**



E&P COMPANY, LP  
1099 18<sup>th</sup> Street, Suite 1900  
Denver, Colorado 80202  
Phone: 303/291-6446  
Fax: 303/291-6483  
Email: [jennifer.bechtel@elpaso.com](mailto:jennifer.bechtel@elpaso.com)

# Fax

<b>To:</b> DOGM	<b>From:</b> Jennifer Bechtel Associate Analyst
<b>Fax:</b> 801-359-3940	<b>Pages:</b> 5 (inc. cover)
<b>Phone:</b> 801-538-5340	<b>Date:</b> October 30, 2006
<b>Re:</b> Sundries	

**Urgent**     **For Review**     **Please Comment**     **Please Reply**     **Please Recycle**

- **Confidential:** The information contained in this communication is confidential and proprietary information intended only for the individual or entity to whom it is addressed. Any unauthorized use, distribution, copying, or disclosure of this communication is strictly prohibited. If you have received this communication in error, please contact the sender immediately. If you believe this communication is inappropriate or offensive, please contact El Paso Production Company at (303) 293-9999.

The originals will follow by US Mail.

RECEIVED  
OCT 30 2006  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: <b>HUNT 2-21B4</b>	
2. NAME OF OPERATOR: <b>EL PASO E&amp;P COMPANY, L.P.</b>		9. API NUMBER: <b>4301331114</b>
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202	PHONE NUMBER: <b>(303) 291-6400</b>	10. FIELD AND POOL, OR WILDCAT: <b>ALTAMONT</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>664' FSL, 1512' FWL</b>		COUNTY: <b>DUCHESNE</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SESW 21 2S 4W</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: <b>9/13/2006</b>	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**OPERATOR PERFORMED THE FOLLOWING WORK ON THE SUBJECT WELL 9/2/2006 - 9/13/2006 AS FOLLOWS:**

**POOH W/ 2 7/8" TBG. RIH W/ 7" HD STIM PKR SET @ 9443'. HYDROTEST TBG TO 8500 PSI. FILL ANNULUS W/ 207 BBLs 2%, P-TEST CSG TO 900 PSI 15 MIN.**

**PUMP 2000 GAL PREFLUSH, ACIDIZE GR PERFS 9503' - 10,482', 122 HOLES W/ 3600 GAL 15% HCL W/ ADDITIVES IN 6 STAGES. FINAL FLUSH W/ 3700 GAL 2%. MAX RATE 6 BPM, MAX PSI 2200, AVE 100 PSI. RELEASE PKR. RIH W/ PROD (2 7/8") TBG. EOT @ 10,100'. RIH W/ RODS. SEAT PUMP @ 10,026'. STROKE AND P-TEST TBG TO 1000 PSI. GOOD. RETURN WELL TO PRODUCTION 9/13/2006.**

NAME (PLEASE PRINT) <b>JENNIFER T. BECHTEL</b>	TITLE <b>ASSOCIATE ANALYST</b>
SIGNATURE	DATE <b>10/28/2006</b>

**Division of Oil, Gas and Mining**  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**

**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

<b>FROM: (Old Operator):</b> N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038	<b>TO: ( New Operator):</b> N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038
------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on:          Yes
- Inspections of LA PA state/fee well sites complete on:          N/A
- Reports current for Production/Disposition & Sundries on:          6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:          BLM          N/A          BIA          Not Received
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:          N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:          N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:          **Second Oper Chg**

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on:          6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on:          6/29/2012
- Bond information entered in RBDMS on:          6/29/2012
- Fee/State wells attached to bond in RBDMS on:          6/29/2012
- Injection Projects to new operator in RBDMS on:          6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on:          N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number:          103601420
- Indian well(s) covered by Bond Number:          103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number          400JU0705
- The **FORMER** operator has requested a release of liability from their bond on:          N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:          6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**Multiple Leases**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**See Attached**

2. NAME OF OPERATOR:  
**El Paso E&P Company, L.P. Attn: Maria Gomez**

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:  
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:  
**See Attached**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>Change of</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<b>Name/Operator</b>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

(5/2009) Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician  
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	



GARY R. HERBERT  
Governor

SPENCER J. COX  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

March 21, 2016

CERTIFIED MAIL NO.: 7015 0640 0003 5275 9918

43 013 31114  
Hunt 2-21B4  
21 2S 4W

Ms. Linda Renken  
EP Energy  
1001 Louisiana Street, Suite 2628D  
Houston, TX 77002

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Renken:

As of January 2016, EP Energy has thirty-six (36) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. The first eight wells listed on attachment A have been previously noticed and will most likely be addressed further in a later correspondence.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.

Page 2  
EP Energy  
March 21, 2016

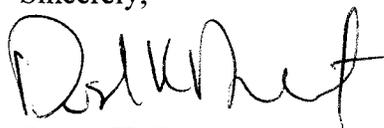
Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

**All Submittals should be sent via ePermit**

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD/DD/js  
Enclosure

cc: Compliance File  
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

# ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	Farnsworth 2-12B5	43-013-31115	Fee	12 year(s) 4 month(s)
2	Brotherson 1-10B4	43-013-30110	Fee	11 year(s) 10 month(s)
3	Miles 2-35A4	43-013-31087	Fee	8 year(s) 10 month(s)
4	Fly/Dia L Boren 1-14A2	43-013-30035	Fee	6 year(s) 11 month(s)
5	Brotherson 2-3B4	43-013-31008	Fee	5 year(s) 5 month(s)
6	R Houston 1-22Z1	43-013-30884	Fee	4 year(s) 2 month(s)
7	Horrocks 5-20A1	43-013-34280	Fee	6 year(s) 6 month(s)
8	Eula-Ute 1-16A1	43-013-30782	Fee	3 year(s) 10 month(s)
9	ASAY E J 1-20A1	43-013-30102	Fee	2 year(s) 6 month(s)
10	ELLSWORTH 1-17B4	43-013-30126	Fee	2 year(s) 5 month(s)
11	ELLSWORTH 1-19B4	43-013-30183	Fee	2 year(s) 2 month(s)
12	ELLSWORTH 2-8B4	43-013-30898	Fee	2 year(s) 2 month(s)
13	BROADHEAD 2-32B5	43-013-31036	Fee	2 year(s) 4 month(s)
14	ELLSWORTH 2-17B4	43-013-31089	Fee	2 year(s) 6 month(s)
→ 15	HUNT 2-21B4	43-013-31114	Fee	2 year(s) 2 month(s)
16	CEDAR RIM 8-A	43-013-31171	Fee	2 year(s) 4 month(s)
17	MILES 2-3B3	43-013-31261	Fee	2 year(s) 4 month(s)
18	MATTHEWS 2-13B2	43-013-31357	Fee	12 year(s) 4 month(s)
19	HORROCKS 2-5B1E	43-047-32409	Fee	2 year(s) 9 month(s)
20	FARNSWORTH 1-12B5	43-013-30124	Fee	1 year(s) 11 month(s)
21	ELDER 1-13B2	43-013-30366	Fee	1 year(s) 8 month(s)
22	YOUNG 2-30B4	43-013-31366	Fee	1 year(s) 7 month(s)
23	POTTER 1-24B5	43-013-30356	Fee	1 year(s) 5 month(s)
24	PETERSON 4-22C6	43-013-51163	Fee	1 year(s) 5 month(s)
25	FARNSWORTH 1-13B5	43-013-30092	Fee	2 year(s) 0 month(s)
26	BROTHERSON 2-35B5	43-013-30908	Fee	2 year(s) 0 month(s)
27	WRIGHT 2-13B5	43-013-31267	Fee	2 year(s) 0 month(s)
28	CHANDLER 1-5B4	43-013-30140	Fee	1 year(s) 3 month(s)
29	ROBB 2-29B5	43-013-31130	Fee	1 year(s) 2 month(s)
30	YOUNG 3-36A1	43-047-54734	Fee	1 year(s) 2 month(s)
31	ERCANBRACK 3-14B1	43-047-54203	Fee	2 year(s) 2 month(s)
32	OSTLER 7-20C4	43-013-53137	Fee	1 year(s) 2 month(s)
33	MYRIN LIVESTOCK 3-20B3	43-013-53133	Fee	1 year(s) 3 month(s)
34	HILL 4-28A1	43-013-53111	Fee	1 year(s) 2 month(s)
35	BULLOCK 4-17C4	43-013-52900	Fee	1 year(s) 3 month(s)
36	LINDSAY TRUST 4-18B4	43-013-52766	Fee	1 year(s) 5 month(s)

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: HUNT 2-21B4
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013311140000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5138 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0664 FSL 1512 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 21 Township: 02.0S Range: 04.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/6/2017	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was shut-in February of 2014 due to casing leaks and low production. A leak in the 7" casing was identified between 7,250' and 7,314'. Another leak was identified between 4,225' and 4,256'. The production did not justify the repair due to poor economics. The plan for this well is to P&A by the end of 2017.

REQUEST DENIED  
Utah Division of  
Oil, Gas and Mining

Date: October 25, 2016

By: *Derek Quist*

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Linda Renken	PHONE NUMBER 713 997-5138	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 10/6/2016	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices**

**Sundry Conditions of Approval Well Number 43013311140000**

**Information shows the well to have a lack of integrity. No justification provided as to why immediate action should not be taken and nothing justifying not P&A'ing until the end of next year.**



GARY R. HERBERT  
Governor

SPENCER J. COX  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

43 D13 31114  
Hunt 2-213A  
21 25 4W

## NOTICE OF VIOLATION OIL AND GAS CONSERVATION ACT

### TO THE FOLLOWING OPERATOR:

EP Energy  
Linda Renken  
1001 Louisiana Street, Suite 2628D  
Houston, TX 77002

Date of Mailing: 10/31/2016  
Certified Mail No.: 7015 0640 0003 5276 0396

Compliance Deadline: 12/1/2016

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the described site and/or records on the date listed below and has found alleged violation(s) of the act, rules or permit conditions as described below.

### Description of Violation(s):

On March 21, 2016, the Division sent a letter to EP Energy outlining that 36 wells were in non-compliance with the requirements for extended shut-in or temporarily abandoned status and what actions were required for these wells. EP Energy was given 30 days to supply the requested information. In an email correspondence with the Division, EP Energy requested and was granted a two month extension to have this information submitted. It is well past the June 21, 2016 extended deadline and the majority of the wells listed on the following page have not had sundries filed with the required information. Seven of the wells on the list have had a sundry submitted that was denied because of a lack of information showing wellbore integrity and sufficient justification for continued shut-in status. Four of the wells from the original list included with the March 21, 2016 letter have approved plugging plans but have not yet been plugged and abandoned.

See list of wells / sites on next page

### Rule Reference(s):

**Rule R649-3-36. Shut-in and Temporarily Abandoned Wells**

**Rule R649-3-4.3. Bonding**

**Rule R649-3-4.41. Bonding**



**Required Actions:**

For the well(s) subject to this notice, you shall fulfill full cost bonding requirements for each well. You shall also submit all information as required by R649-3-36, plug and abandon the well(s), or place the well(s) on production.

**\* Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A 40-6-11, part 4**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

**Compliance Deadline:** 12/1/2016

**Dayne K Doucet**

Digitally signed by Dayne K Doucet  
DN: cn=Dayne K Doucet, o, ou,  
email=daynedoucet@utah.gov, c=US  
Date: 2016.10.28 14:32:44 -06'00'

Petroleum Engineer

(801) 538-5303

cc: Compliance File  
Well File  
Dustin Doucet, Petroleum Engineer  
Josh Payne, Compliance Manager

**List of Wells or Sites:**

Well or Site	API #	Date of Inspection/Violation
MILES 2-35A4	43-013-31087	10/28/2016
FLY/DIA L BOREN 1-14A2	43-013-30035	10/28/2016
R HOUSTON 1-22Z1	43-013-30884	10/28/2016
HORROCKS 5-20A1	43-013-34280	10/28/2016
ASAY E J 1-20A1	43-013-30102	10/28/2016
ELLSWORTH 1-17B4	43-013-30126	10/28/2016
ELLSWORTH 1-19B4	43-013-30183	10/28/2016
ELLSWORTH 2-8B4	43-013-30898	10/28/2016
BROADHEAD 2-32B5	43-013-31036	10/28/2016
ELLSWORTH 2-17B4	43-013-31089	10/28/2016
→ HUNT 2-21B4	43-013-31114	10/28/2016
CEDAR RIM 8-A	43-013-31171	10/28/2016
MILES 2-3B3	43-013-31261	10/28/2016
MATTHEWS 2-13B2	43-013-31357	10/28/2016
HORROCKS 2-5B1E	43-047-32409	10/28/2016
FARNSWORTH 1-12B5	43-013-30124	10/28/2016
ELDER 1-13B2	43-013-30366	10/28/2016

**List of Wells or Sites (cont.):**

Well or Site	API #	Date of Inspection/Violation
POTTER 1-24B5	43-013-30356	10/28/2016
PETERSON 4-22C6	43-013-51163	10/28/2016
FARNSWORTH 1-13B5	43-013-30092	10/28/2016
BROTHERSON 2-35B5	43-013-30908	10/28/2016
WRIGHT 2-13B5	43-013-31267	10/28/2016
CHANDLER 1-5B4	43-013-30140	10/28/2016
ROBB 2-29B5	43-013-31130	10/28/2016
ERCANBRACK 3-14B1	43-047-54203	10/28/2016
OSTLER 7-20C4	43-013-53137	10/28/2016
HILL 4-28A1	43-013-53111	10/28/2016
BULLOCK 4-17C4	43-013-52900	10/28/2016
LINDSAY TRUST 4-18B4	43-013-52766	10/28/2016