

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.  
Fee  
6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
DRILL  DEEPEN  PLUG BACK

7. Unit Agreement Name

b. Type of Well  
Oil Well  Gas Well  Other   
Single Zone  Multiple Zone

8. Farm or Lease Name

2. Name of Operator  
Utex Oil Company

Evans

3. Address of Operator  
1245 E. Brickyard Rd., Suite 600 Salt Lake City 84106

9. Well No.  
2-19B3

4. Location of Well (Report location clearly and in accordance with any State requirements.)  
At surface

10. Field and Pool, or Wildcat  
Altamont

At proposed prod. zone  
1727' FMC 1675' FFC  
FWL FSL NE SW JUN 05 1985

11. Sec., T., R., M., or Blk. and Survey or Area  
Section 19, T2S, R3W USM

14. Distance in miles and direction from nearest town or post office\*  
5 miles south of Altamont, Utah

12. County or Parrish 13. State  
Duchesne, Utah

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease  
120

17. No. of acres assigned to this well  
640

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth  
12,400

20. Rotary or cable tools  
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)  
6020' GR

22. Approx. date work will start\*  
July 1, 1985

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#	4,000	Circulate to Surface
8 3/4"	7"	26#	10,200	As necessary
6 1/8"	5"	18#	12,400	As necessary

Utex controls the land within 660' of the well location.

**CONFIDENTIAL**

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 6/24/85  
BY: John R. B...

Water Permit # 43-96-53 is on file with the State of Utah. WELL SPACING: 139-42  
4/17/85

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: [Signature] Title: Executive Secretary Date: 6-4-85

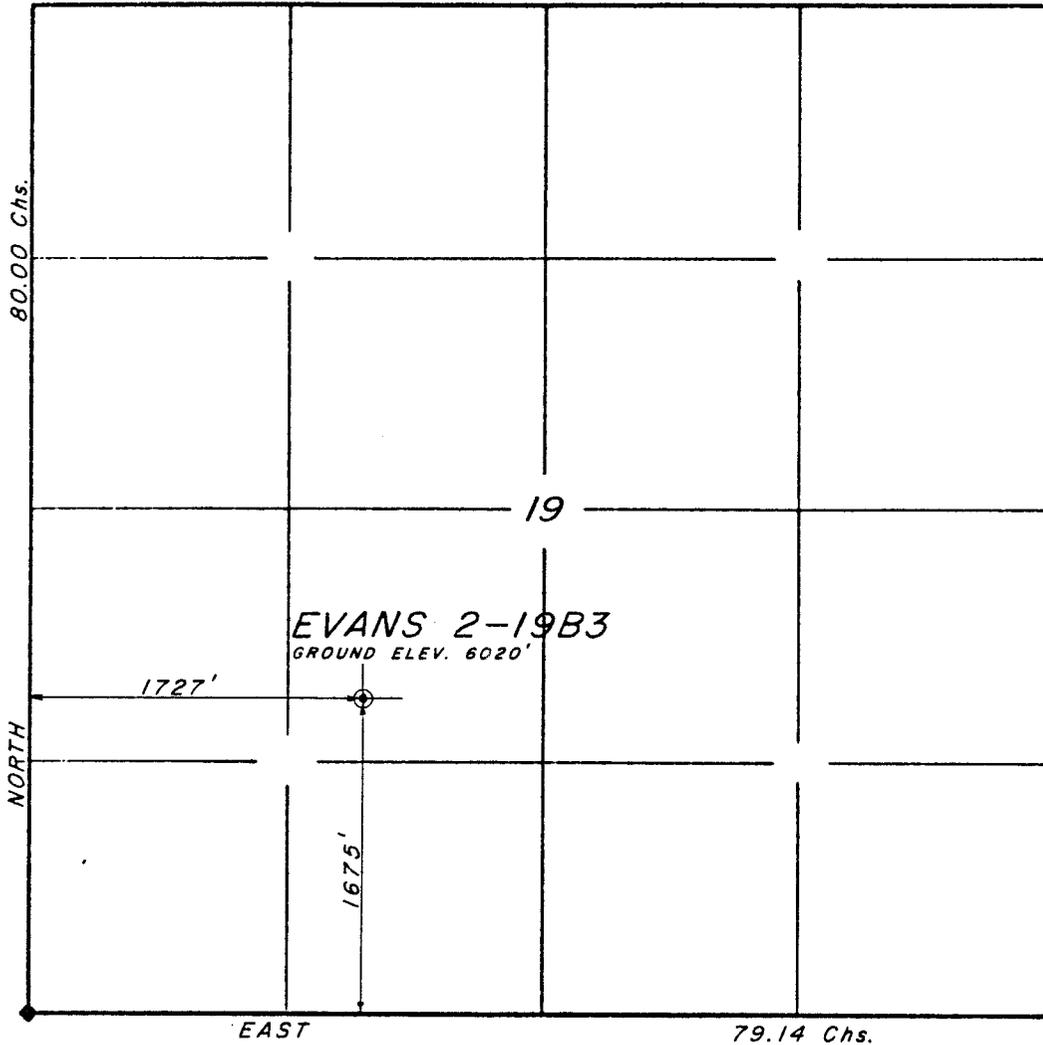
(This space for Federal or State office use)

Permit No. .... Approval Date .....

Approved by..... Title..... Date.....  
Conditions of approval, if any:

# UTEX OIL COMPANY WELL LOCATION PLAT EVANS 2-19B3

LOCATED IN THE NE $\frac{1}{4}$  OF THE SW $\frac{1}{4}$  OF  
SECTION 19, T2S, R3W, U.S.B.&M.



SCALE: 1"=1000'

## LEGEND & NOTES

- ◆ ORIGINAL STONE CORNER FOUND AND USED BY THIS SURVEY.

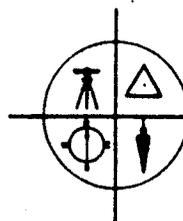
THE GENERAL LAND OFFICE PLAT WAS USED FOR REFERENCE AND CALCULATIONS.

THE BASIS OF BEARINGS WAS DETERMINED BY SOLAR OBSERVATIONS.

## SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

*Jerry D. Allred*  
 \_\_\_\_\_  
 Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)



**JERRY D. ALLRED & ASSOCIATES**  
 Surveying & Engineering Consultants

121 North Center Street  
 P.O. Drawer C  
 DUCHESNE, UTAH 84021  
 (801) 738-5352

UTEX OIL COMPANY

SUITE 600  
1245 EAST BRICKYARD ROAD  
SALT LAKE CITY, UTAH 84106  
PHONE (801) 484-2262

June 3, 1985

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED

JUN 05 1985

DIVISION OF OIL  
GAS & MINING

Gentlemen:

Enclosed please find the following:

1. Triplicate copies of Application for Permit to Drill the Evans 2-19B3 well, located in the NE $\frac{1}{4}$ , SW $\frac{1}{4}$  of Section 19, Township 2 South, Range 3 West, Duchesne County, Utah.
2. Triplicate copies of survey plat.
3. Triplicate copies of well layout plat.
4. Triplicate copies of BOP drawing.
5. Triplicate copies of 10 Point Well Prognosis.

We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is required, please contact us at the above address or telephone number.

We hereby request that this APD and all other information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,



D. T. Hansen

DTH/mm

Enclosures

**UTEX OIL COMPANY**  
**10 Point Well Prognosis**  
**EVANS 2-19B3**

1. Surface formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers:
 

Top Green River	4,250
Top Wasatch	10,435
3. Estimated depths to water, oil and gas or mineral bearing formations:
 

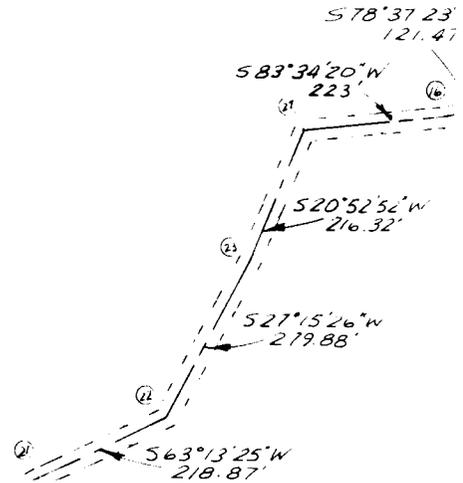
0-4,250	Uinta	- Water bearing
4,250-10,435	Green River	- Oil, Gas and Water
10,435 to T.D.	Wasatch	- Oil, Gas and Water
4. Casing program:
 

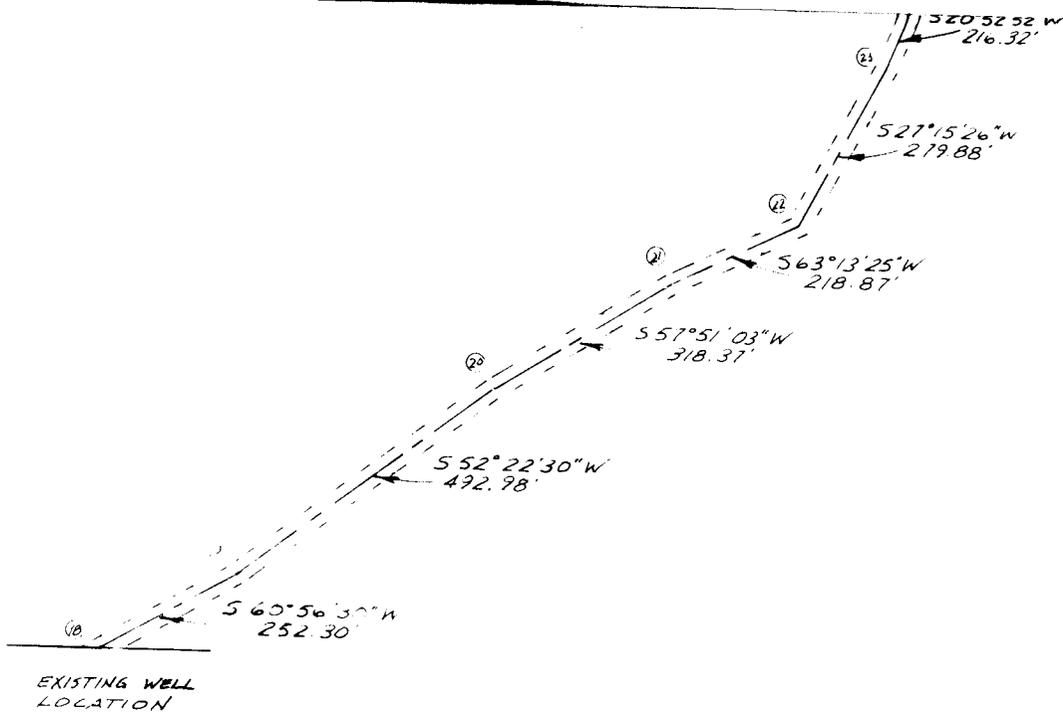
Size	Weight	Grade	Depth
9 5/8"	36#	J-55	4,000'
7"	26#	N-80	10,200'
5"	18#	N-80	12,400'
5. Pressure control equipment: See diagram attached to APD.  
 Blowout preventers: A series 1500, 5000 psi W.P. hydraulically operated double ram type preventer, with pipe and blind rams, and a 5000 psi, Hydril type preventer will be used.  
 A 5,000 psi W.P. hydraulic choke manifold, PVT, and flow sensors will be used.  
 Testing Procedure: Before drilling out each casing string, blowout preventers, casing head, and casing will be pressure tested, and blowout preventers will be checked for proper operation each day.
6. Type and characteristics of proposed circulating medium:
 

0-4,000	Fresh water with gel sweeps
4,000-10,200	Fresh gel mud lightly treated, water loss controlled below 7,000'.
10,200-T.D.	Fresh gel mud, weighted, treated and dispersed as necessary. Approximately 800 barrels of circulating fluid and adequate bulk barite will be maintained on site.
7. Auxillary Equipment:  
 Upper and lower kelly cocks will be used, and a full opening valve will be maintained on the rig floor. A mud logging unit is planned from 7,000' to total depth with 24 hour supervision.
8. Testing and Coring:  
 No DST's are planned  
 DIL with S.P. and G.R., FD-CN
9. Anticipated Hazards:  
 No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated starting date:  
 July 1, 1985 with duration of operations approximately 90 days.

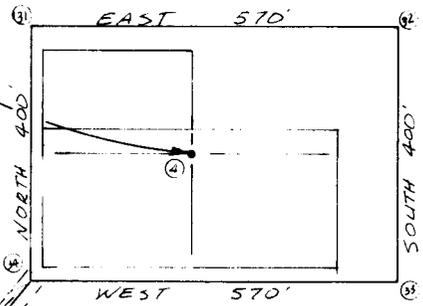


1" = 300'





UTEX OIL CO.  
EVANS 2-1983



N36°46'06"E  
79.69'

N7°50'43"E  
12.18'

N7°50'43"E  
82.42'

N1°49'39"E  
215.46'

N3°06'22"W  
380.62'

N45°02'32"E  
2087.72'

N71°08'17"E  
232.54'

N31°42'07"E  
345.51'

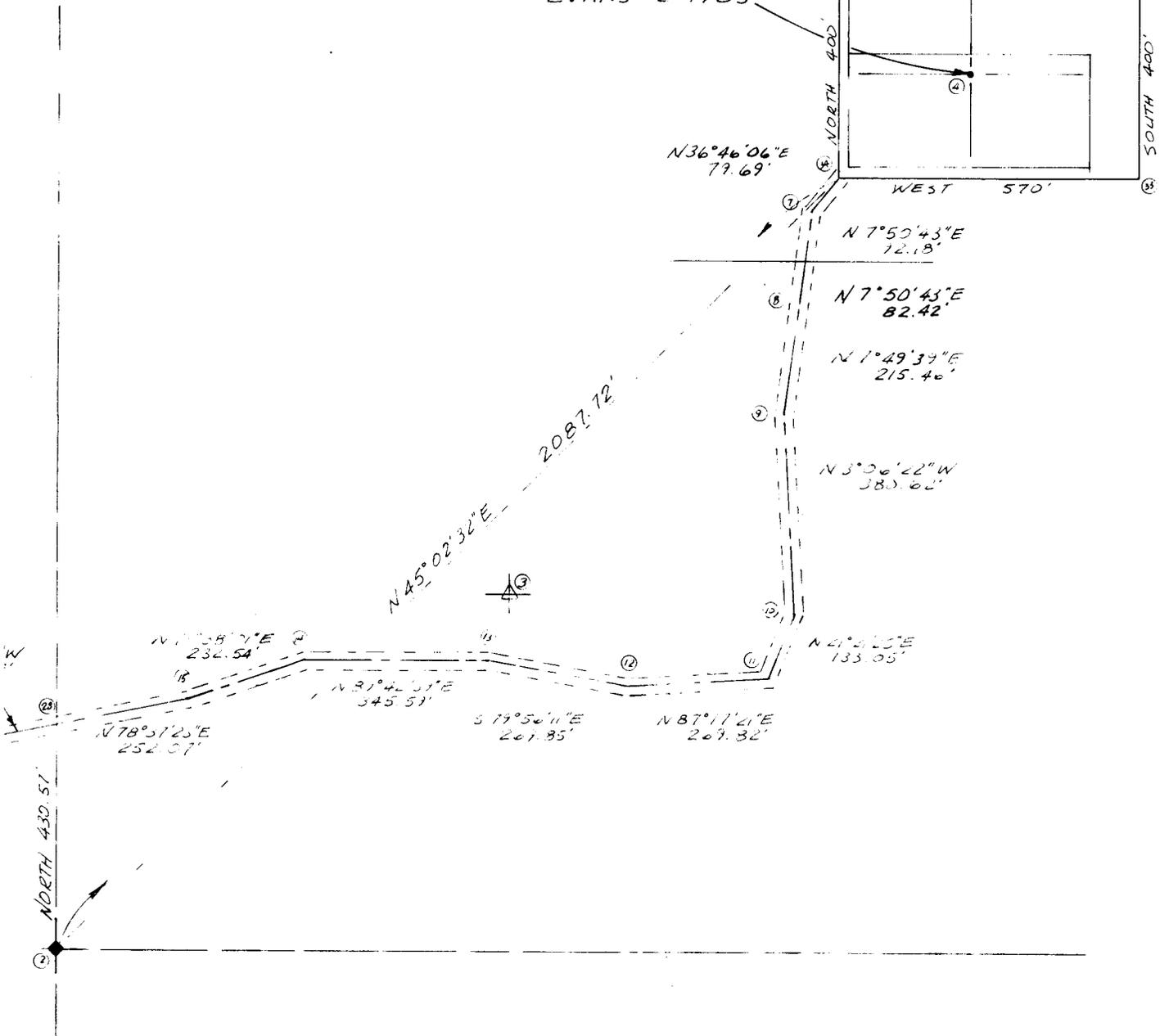
S19°56'11"E  
267.85'

N87°17'21"E  
267.32'

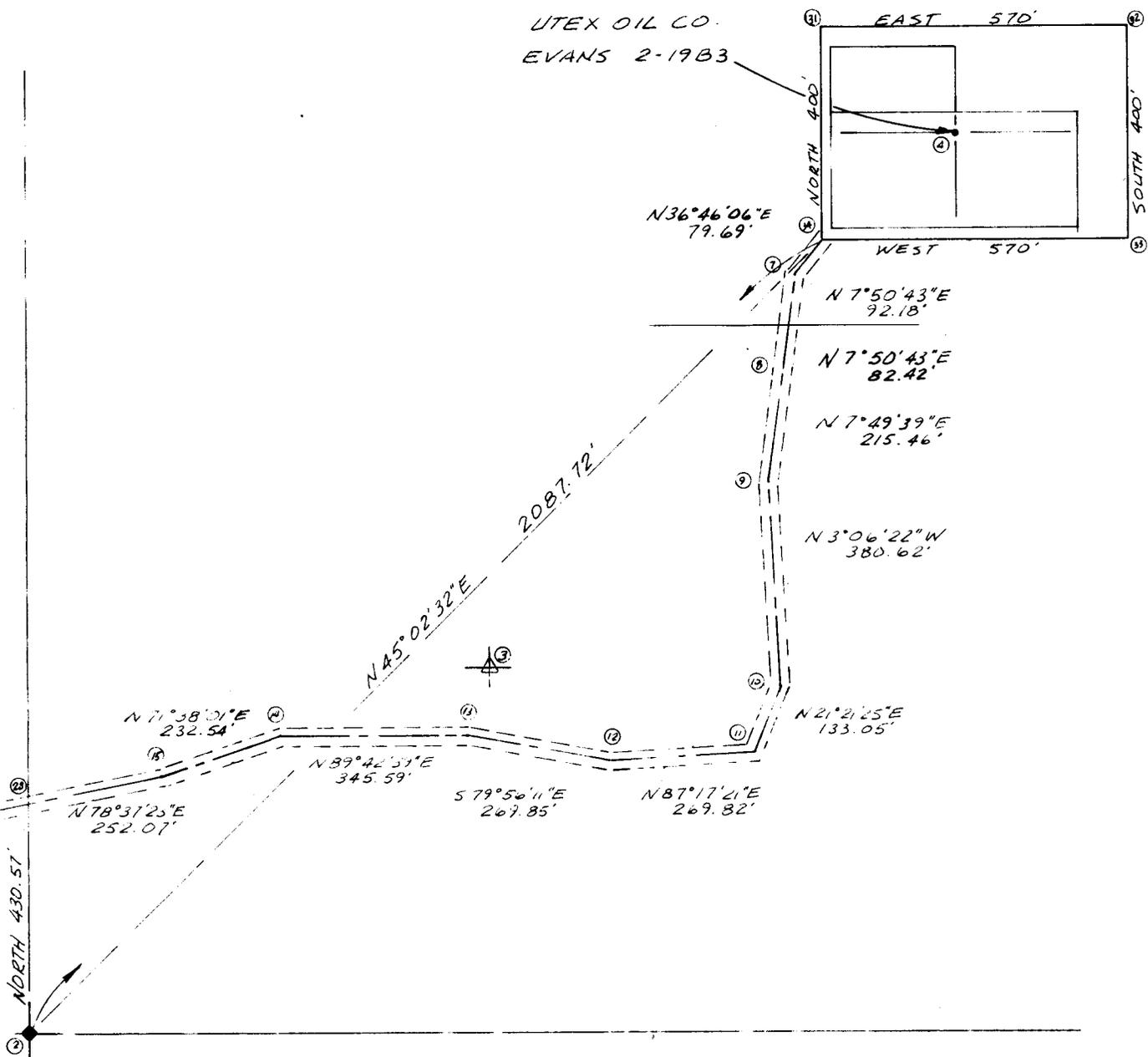
N41°02'05"E  
133.05'

N78°31'25"E  
252.07'

NORTH 430.51'



UTEX OIL CO.  
EVANS 2-1983



NORTH 43'

②

DESCRIPTION OF RIGHT-OF-WAY IN  $S\frac{1}{2}$  OF  $SW\frac{1}{4}$ , SECTION 19

A 33 feet wide right-of-way over part of Section 19, Township 2 South, Range 3 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:

Beginning at a point on the West line of said  $S\frac{1}{2}$ , said point being North 430.57 feet from the Southwest Corner of said Section 19;

Thence North  $78^{\circ}37'23''$  East 252.07 feet;

Thence North  $71^{\circ}38'01''$  East 232.54 feet;

Thence North  $89^{\circ}42'39''$  East 345.59 feet;

Thence South  $79^{\circ}56'11''$  East 269.85 feet;

Thence North  $87^{\circ}17'21''$  East 269.82 feet;

Thence North  $21^{\circ}21'25''$  East 133.05 feet;

Thence North  $3^{\circ}06'22''$  West 380.62 feet;

Thence North  $7^{\circ}49'39''$  East 215.46 feet;

Thence North  $7^{\circ}50'43''$  East 82 feet, more or less to the North line of said  $S\frac{1}{2}$ , containing 1.65 acres.

**RIGHT-OF-WAY AND USE BOUNDARY**

**EVANS 2-1983**

**UTEX OIL COMPANY**

**RECEIVED**

**JUN 05 1985**

**DIVISION OF OIL  
GAS & MINING**

**USE BOUNDARY DESCRIPTION**

Beginning at a point which is North  $45^{\circ}02'32''$  East 2087.72 feet from the Southwest Corner of Section 19, Township 2 South, Range 3 West of the Uintah Special Base and Meridian;

Thence North 400 feet;

Thence East 570 feet;

Thence South 400 feet;

Thence West 570 feet to the Point of Beginning, containing 5.23 acres.

**DESCRIPTION OF RIGHT-OF-WAY IN SECTIONS 24 & 25**

A 33 feet wide right-of-way over part of Sections 24 and 25, Township 2 South, Range 4 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:

Beginning at a point on the East line of said Section 24, said point being North 430.57 feet from the Southwest Corner of Section 19, Township 2 South, Range 3 West;

Thence South  $78^{\circ}37'23''$  West 121.47 feet;

Thence South  $83^{\circ}34'20''$  West 223 feet;

Thence South  $20^{\circ}52'52''$  West 216.32 feet;

Thence South  $27^{\circ}15'26''$  West 279.88 feet;

Thence South  $63^{\circ}13'25''$  West 218.87 feet;

Thence South  $57^{\circ}51'03''$  West 318.37 feet;

Thence South  $52^{\circ}22'30''$  West 492.98 feet;

Thence South  $60^{\circ}56'30''$  West 252.30 feet to an existing oil well location, containing 1.61 acres.

**DESCRIPTION OF RIGHT-OF-WAY IN NE $\frac{1}{4}$  OF SW $\frac{1}{4}$ , SECTION 19**

23  
47  
116

Thence South  $60^{\circ}56'30''$  West 252.30 feet to an existing oil well location, containing 1.61 acres.

DESCRIPTION OF RIGHT-OF-WAY IN NE $\frac{1}{4}$  OF SW $\frac{1}{4}$ , SECTION 19

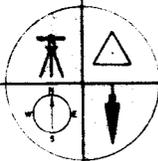
A 33 feet wide right-of-way over part of Section 19, Township 2 South, Range 3 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:

Beginning at a point which is North  $45^{\circ}02'32''$  East 2087.72 feet from the Southwest Corner of said Section 19;

Thence South  $36^{\circ}46'06''$  West 79.69 feet;

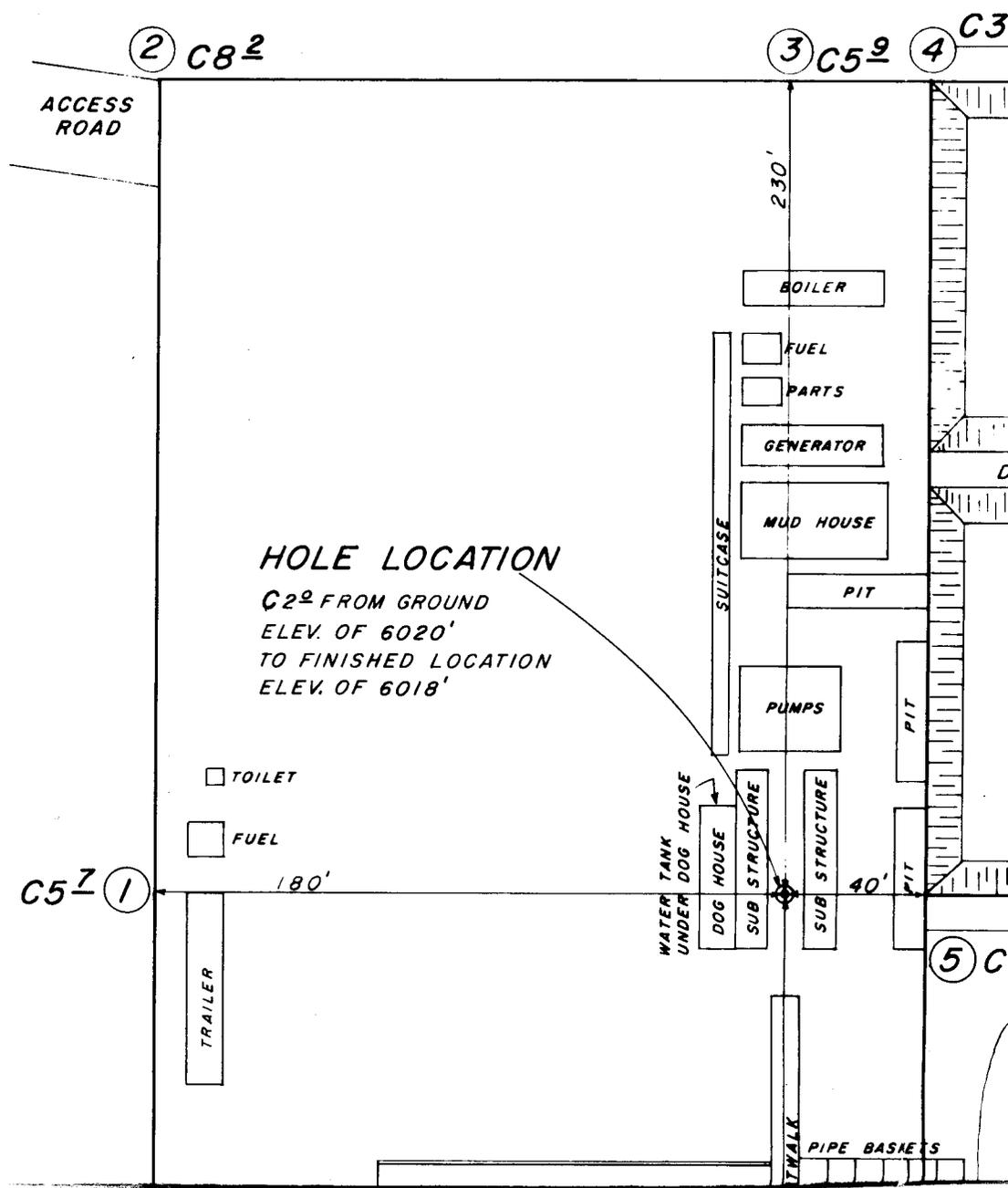
Thence South  $7^{\circ}50'43''$  West 92 feet, more or less to the South line of said NE $\frac{1}{4}$  of said SW $\frac{1}{4}$ , containing 0.13 acres.

*Jerry W. Allred*

	<b>JERRY D. ALLRED &amp; ASSOCIATES</b> Surveying & Engineering Consultants
	121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352

AY 85

79-121-083



2 C82

ACCESS ROAD

3 C59

4 C3

230'

BOILER

FUEL

PARTS

GENERATOR

MUD HOUSE

PIT

PUMPS

DOG HOUSE

SUB STRUCTURE

SUB STRUCTURE

PIT

PIT

PIT

PIT

PIT

PIT

PIT

PIT

PIT

**HOLE LOCATION**

C2<sup>o</sup> FROM GROUND  
 ELEV. OF 6020'  
 TO FINISHED LOCATION  
 ELEV. OF 6018'

TOILET

FUEL

1 C57

180'

TRAILER

40'

5 C

WALK

PIPE BASKETS

WATER TANK UNDER DOG HOUSE

SUITCASE

TRAILER

WALL  
UNITS

5 C

PIPE BASKETS

4 SETS PIPE RACKS

PARKING  
AREA

230'

8 C2<sup>g</sup>

7 F6<sup>5</sup>

6 F7

TANK GRADE  
ELEV: 6032.5'

40'

100'

NORTH

WIND DIRECTION  
EASTERLY

SCALE: 1" = 50'

# UTEX OIL COMPANY

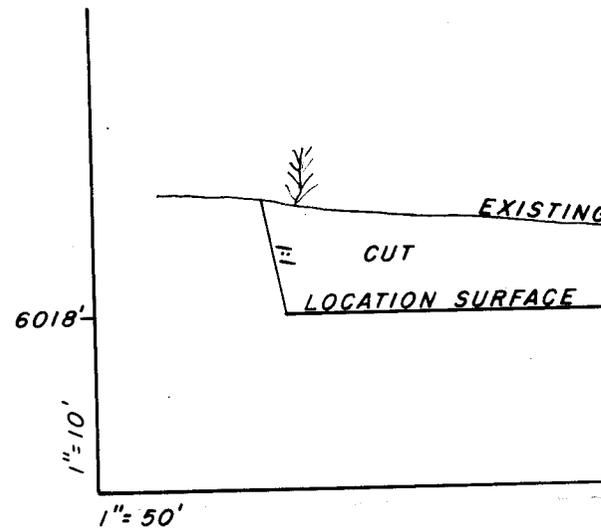
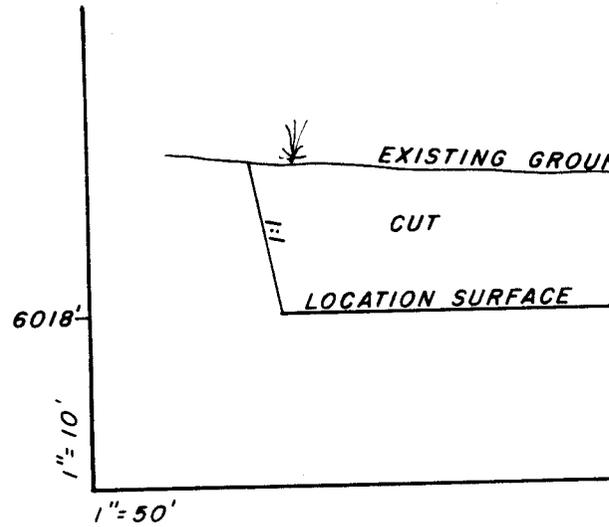
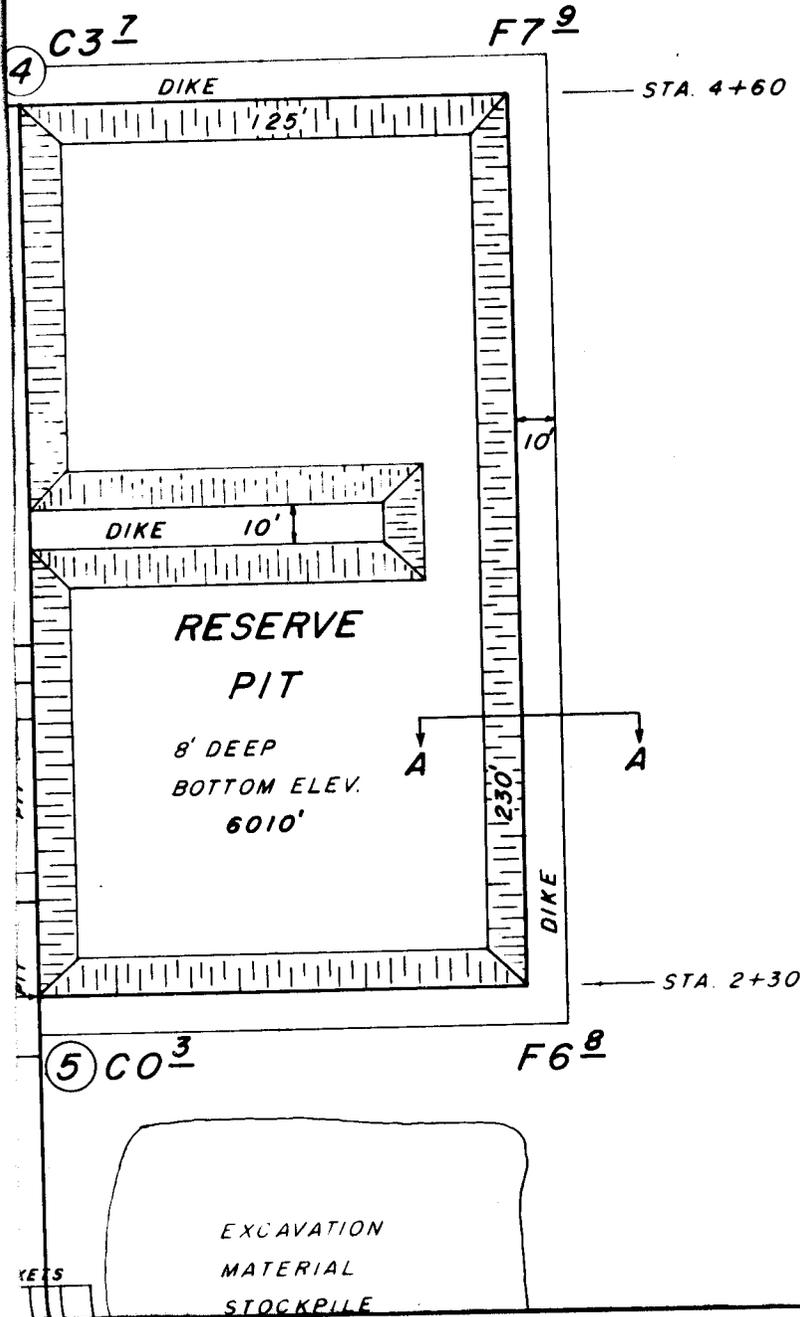
## WELL LAYOUT PLAT

EVANS 2-19B3

RECEIVED

JUN 05 1985

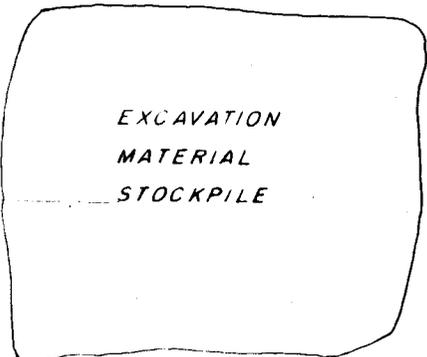
DIVISION OF OIL  
GAS & MINING



5 CO<sup>3</sup>

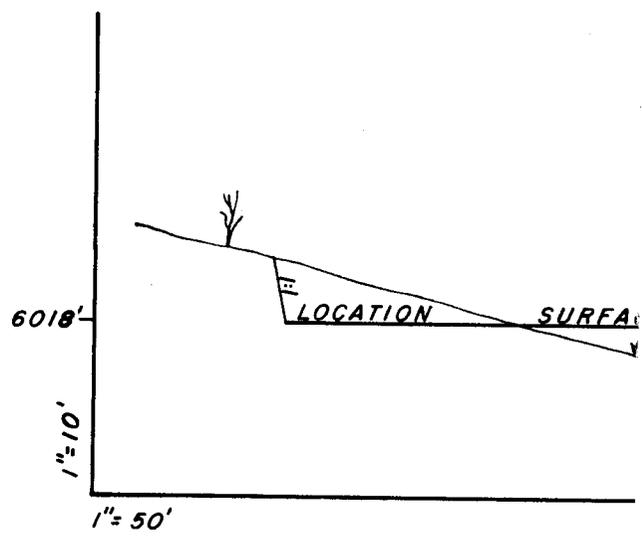
F6<sup>B</sup>

SEES



STA 0+00

6 F7<sup>2</sup>



QUANTITIES

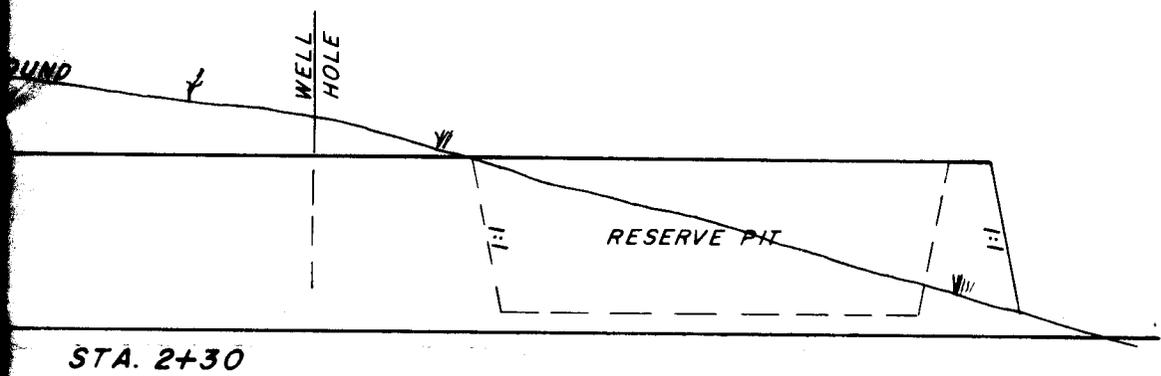
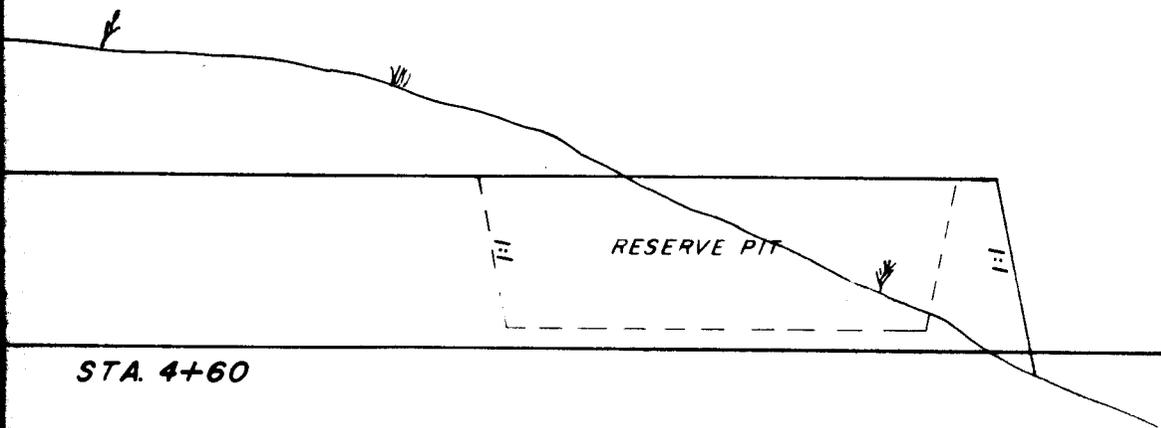
APPROXIMATE

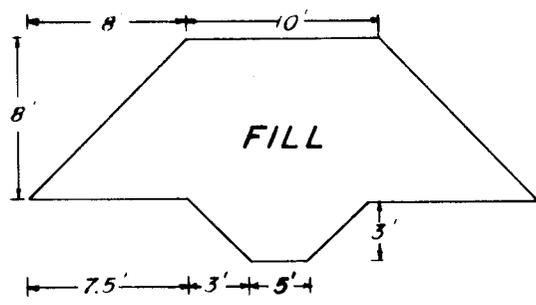
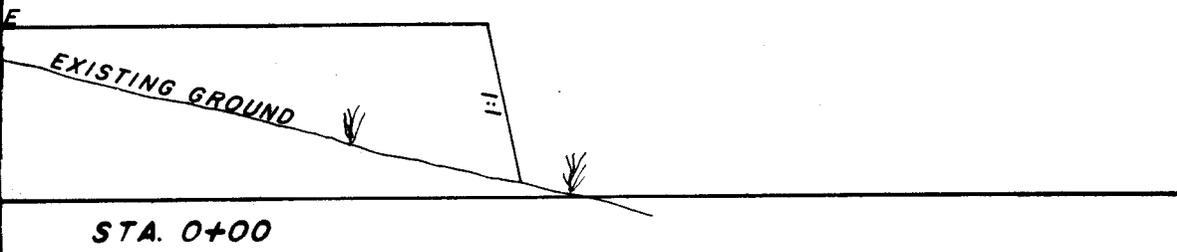
APPROXIMATE

23 MAY 1985

79-121-083

LOCATED IN THE NE $\frac{1}{4}$  OF THE SW $\frac{1}{4}$  OF  
SECTION 19, T2S, R3W, U.S.B.&M.





E CUT: 18,500 Cu. Yds.  
 E FILL: 9,561 Cu. Yds.

KEYWAY A—A

	<p><b>JERRY D. ALLRED &amp; ASSOCIATES</b>          Surveying &amp; Engineering Consultants          121 North Center Street          P.O. Drawer C          DUCHESNE, UTAH 84021          (801) 738-5352</p>
--	---

CONFIDENTIAL

OPERATOR Utley Oil Company

DATE 6-5-85

WELL NAME Evans 2-19B3

SEC NESW 19 T 2S R 3W COUNTY Duchesne

43-013-31113  
API NUMBER

Fee  
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Case 139-42 - Pre-site (Jim Thompson)

Water &

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

139-42 4/17/85  
CAUSE NO. & DATE

c-3-b

c-3-c

STIPULATIONS:



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 24, 1985 -

Utex Oil Company  
1245 E. Brickyard Road, Suite 600  
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Evans 2-19B3 - NE SW Sec. 19, T. 2S, R. 3W  
1675' FSL, 1727' FWL - Duchesne County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2  
Utex Oil Company  
Well No. Evans 2-19B3  
June 24, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31113.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API 43-013-31113

NAME OF COMPANY: UTEX OIL COMPANY

WELL NAME: EVANS 2-19-B3

SECTION NE SW 19 TOWNSHIP 2S RANGE 3W COUNTY Duchesne

DRILLING CONTRACTOR \_\_\_\_\_

RIG # \_\_\_\_\_

SPUDDED: DATE 6-29-85

TIME 8:00 AM

HOW Dry Hole Spudder

DRILLING WILL COMMENCE Utex Drilling - Rig #48

REPORTED BY Connie

TELEPHONE # 738-5798

DATE 6-28-85 SIGNED SB

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1734

6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe

7. UNIT AGREEMENT NAME \*

8. FARM OR LEASE NAME Evans

9. WELL NO. 2-19B3

10. FIELD AND POOL, OR WILDCAT Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19-T2S-R3W, USM

12. COUNTY OR PARISH Duchesne

13. STATE Utah

1a. TYPE OF WORK DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR Utex Oil Company

3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Suite 600, Salt Lake City, UT 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface 1727' FWL 1675' FSL  
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* 5 miles South of Altamont, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE 120

17. NO. OF ACRES ASSIGNED TO THIS WELL 640

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 12,400

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6020' GR

22. APPROX. DATE WORK WILL START\* July 9, 1985

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	4,000	Circulate to Surface
8-3/4"	7"	26#	10,200	As necessary
6-1/8"	5"	18#	12,400	As necessary

Utex controls the land within 660' of the well location.

\* Subject to Communitization Agreement dated January 22, 1973. Water permit #43-96-53 is on file with the State of Utah.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Executive Secretary DATE July 25, 1985

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE DISTRICT MANAGER DATE 7-26-85

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

\*See Instructions On Reverse Side

NOTICE OF APPROVAL

UT-080-5-M-196

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Utex Oil Company Well No. Evans 2-19B3  
Location Section 19 T 2S R 3W Lease No. 14-20-H62-1734  
Onsite Inspection Date BLM- Waived

A. DRILLING PROGRAM

1. Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.
2. Cementing programs for the intermediate string and the production string will protect any hydrocarbon zones encountered while drilling.
3. BOP's will be pressure tested after setting the intermediate string. Ram-preventers shall be tested to a minimum of 5000 psi. The Annular-preventer shall be tested to a minimum of 2500 psi. Notify this office a minimum of 4 hours prior to testing.
4. Choke manifold shall conform with API RP 53.
5. Submit three copies of Designation of Operator as soon as possible.
6. Submit to this office the anticipated bottom hole pressure as soon as possible.

B. THIRTEEN POINT SURFACE USE PLAN

1. Tank batteries will be placed on the south side of the location between points 4 and 2.
2. Construction material will be located on lease.
3. All trash must be contained and disposed of by a trash cage and hauled to an approved sanitary landfill.
4. Produced waste water will be confined to tanks for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.
5. Well Site Layout: The reserve pit will be located on the west side of the location between points 4 and 6.
6. The stockpiled topsoil will be stored on the northwest corner near point #6.
7. Access to the well pad will be from the southeast corner near point 2.
8. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed within 90 days of well completion.

TATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPLICATE  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR  
Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1,727' FWL 1,675' FSL

14. PERMIT NO.  
43-013-31113

15. ELEVATIONS (Show whether DT, RT, GR, etc.)  
6,020' GR

5. LEASE DESIGNATION AND SERIAL  
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
EVANS

9. WELL NO.  
2-19B3

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 19, T2S, R3W, USM

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>DRILLING</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and ending to this work.)

SPOUDED WELL AT 9:30 A.M. ON JULY 9, 1985

July 9, 1985 through July 16, 1985  
Drilled from 0 to 4,875' in the Uintah formation  
Ran 96 joints of 9 5/8" J-55 36# casing, cemented

July 17, 1985 through July 23, 1985  
Drilled from 4,875' to 7,361' in the Green River formation

July 24, 1985 through July 30, 1985  
Drilled from 7,361' to 8,003' in the Green River formation

July 31, 1985 through August 6, 1985  
Drilled from 8,003' to 9,110' in the Green River formation

August 7, 1985 through August 13, 1985  
Drilled from 9,110' to 10,200' in the Green River formation  
Logged

RECEIVED  
AUG 19 1985  
DIVISION OF OIL  
& MINING

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hattle TITLE Secretary DATE 8-13-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL IF ANY: \_\_\_\_\_

\*See Instructions

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE.  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR  
Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
1,727' FWL 1,675' FSL

14. PERMIT NO.  
43-013-31113

15. ELEVATIONS (Show whether DF, AT, GR, etc.)  
6,020' GR

5. LEASE DESIGNATION AND SERIAL NO.  
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
EVANS

9. WELL NO.  
2-19B3

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 19, T2S, R3W, USM

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) DRILLING

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and completion of this work.)

August 14, 1985 through August 20, 1985

Drilled from 10,200' to 10,690' in the Wasatch formation  
Ran 249 joints of 7" 26# casing, cemented.

August 21, 1985 through August 27, 1985

Drilled from 10,690' to 11,642' in the Wasatch formation

August 28, 1985 through September 6, 1985

Drilled from 11,642' to 12,400' in the Wasatch formation  
T.D. 12,400' on 9-3-85  
Logged

Ran 59 joints of 5" 18# casing.

RIG RELEASED AT 2:00 A.M. on September 6, 1985

RECEIVED

SEP 24 1985

DIVISION OF OIL  
GAS & MINING

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED

*Margo Kirtle*

TITLE

Secretary

DATE

9-17-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT **AND LOGS**

OCT 28 1985

1. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other [ ]
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other [ ]

2. NAME OF OPERATOR: UTEX OIL COMPANY DIVISION OF OIL GAS & MINING

3. ADDRESS OF OPERATOR: 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\* At surface 1,727' FWL, 1,675' FSL NESW

14. PERMIT NO. 43-013-31113 DATE ISSUED 6/24/85

15. DATE SPUDDED 7/9/85 16. DATE T.D. REACHED 9/2/85 17. DATE COMPL. (Ready to prod.) 9/25/85

18. ELEVATIONS (DF. RKB, RT. OR, ETC.)\* 6,020' GR 19. ELEV. CASINGHEAD 6,020'
20. TOTAL DEPTH, MD & TVD 12,401' 21. PLUG, BACK T.D., MD & TVD 12,395'

22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 0-TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 10,934' - 12,338' Wasatch

25. TYPE ELECTRIC AND OTHER LOGS RUN: DIL, FD-CN 26. WAS DIRECTIONAL SURVEY MADE No

29. CASING RECORD (Report all strings set in well) Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

29. LINER RECORD Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT\*, SCREEN (MD)
30. TUBING RECORD Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) See attached list. 3 shots/ft. 369 holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION Table with columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Don Baucum

35. LIST OF ATTACHMENTS: Perforation List

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED C.L. Bucher TITLE Engineer DATE 10/25/85

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Items 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	
			TOP	
			MEAS. DEPTH	
			TRUE VERT. DEPTH	
Lower Green River	8,557'	10,338'	Oil, gas, & water	Lower Green River 8,557'
Wasatch	10,338'	NR	Oil, gas & water	Carbonate Marker 10,122'  Wasatch 10,338'

RECEIVED

OCT 28 1985

DIVISION OF OIL  
GAS & MINING

PERFORATIONS

EVANS 2-19B3

Depths from DIL Dated 9/3/85

10,934-36	11,410-12	11,832-34
10,946-48	11,431-33	11,859-60
10,981-83	11,440-42	11,866-67
11,001-03	11,457-59	11,889-90
11,044-46	11,481-82	11,910-12
11,058-59	11,501-03	11,927-28
11,065-67	11,530-31	11,941-42
11,078-79	11,548-50	11,963-64
11,092-94	11,573-74	12,012-13
11,109-11	11,580-82	12,025-26
11,130-32	11,588-90	12,045-46
11,150-52	11,600-02	12,062-64
11,167-68	11,613-14	12,069-71
11,186-88	11,628-30	12,085-87
11,200-02	11,641-43	12,095-96
11,255-56	11,651-52	12,149-51
11,285-87	11,668-70	12,226-28
11,292-94	11,681-83	12,253-56
11,305-07	11,686-87	12,275-77
11,324-26	11,692-94	12,292-94
11,332-33	11,717-19	12,301-03
11,341-42	11,727-28	12,309-10
11,355-56	11,745-47	12,321-23
11,377-79	11,759-61	12,337-38
11,396-98	11,808-10	

123' Net

74 Zones

UTEX OIL COMPANY

SUITE 600  
1245 EAST BRICKYARD ROAD  
SALT LAKE CITY, UTAH 84106  
PHONE (801) 484-2262

RECEIVED

DATE OCT 25 1985

OCT 28 1985

DIVISION OF OIL  
GAS & MINING

STATE OF UTAH  
DIVISION OF OIL, GAS & MINING  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RE: WELL EVANS 2-19B3  
API # 43-013-3113

Gentlemen:

Enclosed please find the Completion Report and Perforation Record for the above referenced well, in duplicate.

Please note that all information submitted to you is to be held "CONFIDENTIAL" for the maximum allowable period of time, which is seven (7) months from the date of submittal.

Thank you for your cooperation. If you have any questions, or if you need any further information, please contact this office.

Sincerely,

UTEX OIL COMPANY



Jennifer S. Winterroth

/jsw

Enclosures

PLEASE SIGN THE COPY OF THIS LETTER IN THE SPACE PROVIDED BELOW AND RETURN TO UTEX FOR OUR RECORDS.

Receipt of the above information is hereby acknowledged, this 25th day of October, 1985, by Julio

10 25 85

**ENRON**  
Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

Original Facility C.  
cc: RJP  
JRB  
NES  
DTS  
GLH

**RECEIVED**  
DEC 09 1986

December 8, 1986

DIVISION OF  
OIL, GAS & MINING

Utah Natural Resources  
Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Ut 84180-1203

Dear Sir,

We have assumed operation of the following wells from Utex Oil Co.  
December 1, 1986.

30978	Ute Tribal 2-34A4	1s	4w	34	10070
30784	Lamico 2-5B2	2s	2w	5	02302
30837	Reese Estate 2-10B2	2s	2w	10	02416
30765	Hall 1-24B2	2s	2w	24	02304
31070	Rust 3-4B3	2s	3w	4	01576
31113	Evans 2-19B3	2s	3w	19	01777
31135	Tew 2-10B5	2s	5w	10	01756
31044	Burton 2-15B5	2s	5w	15	10210
31122	Ute 2-22B5	2s	5w	22	10453
30917	Hanskutt 2-23B5	2s	5w	23	09600
013 31118	Potter 2-24B5	2s	5w	24	01731
31036	Broadhead 2-32B5	2s	5w	32	10216
30980	Smith 1-14C5	3s	5w	14	09770

I understand we initially need to report these on your "Producing Entity Action" form. Would you please send some of these forms for reporting these wells next month. Would you also advise me which action code to use. Thank you for your help in advance.

Sincerely,

*Carol Hatch*

Carol Hatch  
Production Clerk

*next Entity Action  
forms  
12-11-86  
OC*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

121629

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. Fee
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Enron Oil & Gas Co.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 1815, Vernal, Utah 84078		8. FARM OR LEASE NAME Evans
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1,727 FWL, 1,675 FSL		9. WELL NO. 2-1983
14. PERMIT NO. 43-013-31113		10. FIELD AND POOL, OR WILDCAT Altamont
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,020 GS		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T2S, R3W
16. PERMIT NO.		12. COUNTY OR PARISH Duchesne
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

ENRON OIL & GAS CO. (formerly Felco Development, Belnorth Pet. or HNG Oil Co.)  
has assumed operation of this lease effective December 1, 1986 from Utey Oil Co.

18. I hereby certify that the foregoing is true and correct

SIGNED J. Ball TITLE District Superintendent DATE 12-8-86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



CSX OIL & GAS CORPORATION

2 Houston Center, Suite 2000  
909 Fannin • P.O. Box 4326  
Houston, Texas 77210-4326  
(713) 739-3000

020832

January 20, 1988

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
Suite 350, 3 Triad Center  
355 West North Temple  
Salt Lake City, Utah 84180-1203

RECEIVED  
JAN 26 1988

DIVISION OF  
OIL, GAS & MINING

Gentlemen:

*N500* Effective August 1, 1987, CSX Oil & Gas Corporation purchased Enron Oil & Gas Company's interest in several wells located in the State of Utah. (See attached list). Actual operation of these wells by CSX Oil & Gas Corporation began on November 1, 1987. *Nc401*

As the new operator of wells located in the State of Utah, CSX Oil & Gas Corporation herewith submits Form DOGM-2 (Blanket Bond in the amount of \$80,000.00) to cover CSX Oil & Gas Corporation's oil and gas activities within the State of Utah. Please advise if other bonds or information is required by your office and/or the Utah Division of State Lands & Forestry.

For your information, CSX Oil & Gas Corporation has an approved Collective Bond (\$75,000) on file with the Bureau of Indian Affairs.

Should you require additional documents or have questions concerning the enclosed bond, please call Mr. Gary Birdwell at (713) 739-3000. Thank you.

Sincerely yours,

CSX OIL & GAS CORPORATION

Patricia A. Rygg  
Consulting Regulatory Agent

PAR/me  
Enclosures

xc: CSX Oil & Gas Corporation  
410 Seventeenth St., Suite 300  
Denver, Colorado 80202  
ATTN: Mr. Gene Anderson

Operator: CSX Oil & Gas Corporation  
 County: Duchesne  
 State: Utah

<u>UNIT/WELL NO.</u>	<u>FIELD</u>	<u>LEASE</u>
Broadhead 2-32B5	Altamont	Fee <sup>POW</sup> 43-013-31036 255w 20-30
Burton 2-15B5	Altamont	Indian/Fee (CA 96-46) <sup>POW</sup> 43-013-31044 255w 15
Duncan 2-9B5	Altamont	Fee <sup>POW</sup> 43-013-30719 255w 9
Evans 2-19B3	Altamont	Indian/Fee (CA 96-78) <sup>POW</sup> 43-013-31113 253w 19
Hall 1-24B2	P&A'd August, 1987	Indian/State/Fee <sup>PA</sup> 43-013-30765 252w 24 (CA UT080I-85C75) <sup>POW</sup>
Hanskutt 2-23B5	Altamont	Fee 43-013-30917 255w 23 <sup>POW</sup>
Lamicque 2-5B2	Bluebell	Indian/Fee (CA 96-83) <sup>POW</sup> 43-013-30784 252w 5
Potter 2-24B5	Altamont	Fee <sup>POW</sup> 43-013-31118 255w 24
Reese Estate 2-10B2	Bluebell	Fee <sup>POW</sup> 43-013-30837 252w 10
Rust 3-4B3	Altamont/Bluebell	Fee <sup>POW</sup> 43-013-31070 253w 4
Smith 1-14C5	Altamont	Indian/Fee (CA UT-080149-87C694) <sup>POW</sup> 43-013-3098 355w 14
Tew 2-10B5	Altamont	Indian/Fee (CA 96-54) <sup>POW</sup> 43-013-31125 255w 10
Ute 2-22B5	Altamont/Bluebell	Indian (Lease #14-20-H62-2509) <sup>POW</sup> 43-013-31122 255w 22
Ute Tribal 2-34A4	Altamont/Bluebell	Indian/State/Fee (CA 96-40) <sup>POW</sup> 43-013-30978 154w 34 (Lease No. 14-20-H62-1774)

Note: CA - Applicable Communitization Agreement No.

# ENRON

## Oil & Gas Company

110917

P.O. Box 1815 Vernal, UT 84078 (801) 789-0790

November 2, 1987

Utah Natural Resource  
 Oil, Gas & Mining  
 355 West North Temple  
 3 Triad Center, Suite 350  
 Salt Lake City, Ut 84180-1203

Dear Sirs,

This is to notify you that effective November 1, 1987 Enron's interest was purchased by CSX Oil & Gas Corporation, 410 Seventeenth St., Suite 300, Denver, Colorado 80202 in the wells listed below. Actual operation of said wells by CSX began November 1, 1987.

X POW	43-013-31036	BROADHEAD 2-32B5	25 5W	Sec. 32
X POW	43-013-31044	BURTON 2-15B5	25 5W	Sec. 15
X POW	43-013-30719	DUNCAN 2-9B5	25 5W	Sec. 9
X POW	43-013-31113	EVANS 2-19B3	25 3W	Sec. 19
PA	43-013-30765	HALL 2-24B2 ?	25 2W	Sec. 24
X POW	43-013-30917	HANSKUTT 2-23B5	25 5W	Sec. 23
X POW	43-013-30784	LAMICO 2-5B2	25 2W	Sec. 5
X POW	43-013-31118	POTIER 2-24B5	25 5W	Sec. 24
X POW	43-013-30837	REESE ESTATE 2-10B2	25 2W	Sec. 10
X POW	43-013-31070	RUST 3-4B3	25 3W	Sec. 4
X POW	43-013-30980	SMITH 1-14C5	35 5W	Sec. 14
X POW	43-013-31125	TEW 2-10B5	25 5W	Sec. 10
X POW	43-013-31122	UTE 2-22B5	25 5W	Sec. 22
POW	43-013-30978	UTE TRIBAL 2-34A4	15 4W	Sec. 34

Enron will be reporting production and disposition for the month of September. These wells will be eliminated from Enron's production and disposition report for October. If you have any questions please contact CSX at 303-825-8344.

Sincerely,

*Carol Hatch*

Carol Hatch  
 Production Analyst

cc: D. Wright  
 CSX

NOV 4 1987



# Total Minatome Corporation

June 3, 1988

RECEIVED  
JUN 24 1988

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1- <del>LCL</del>	✓ LCL
2-MKS	ml
3-TAS	✓
4- <del>MKS</del>	✓
5-MICROFILM	✓
10 - FILE	

Division  
OIL, GAS & MINING  
N1005

Re: CSX Oil & Gas Corporation  
(formerly Texas Gas  
Exploration Corporation)  
TOTAL MINATOME CORPORATION  
(formerly Minatome  
Corporation) Merger

Gentlemen:

Please note that effective April 27, 1988 CSX Oil & Gas Corporation ("CSX") merged into TOTAL MINATOME CORPORATION ("TMC"); and TMC is the surviving entity.

Please note that TMC is now responsible for payments previously handled by CSX.

Please forward all invoices for what was formerly CSX goods and services only to the following address:

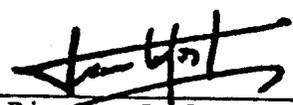
TOTAL MINATOME CORPORATION  
2 Houston Center, Suite 2000  
909 Fannin  
P. O. Box 4326  
Houston, Texas 77210-4326

If you are currently sending invoices of any kind to TMC, these should continue to be forwarded to the address you are presently using.

Should you require any further assistance, please notify Edward C. Huey, telephone number (713) 739-3150.

Sincerely,

TOTAL MINATOME CORPORATION

By: 

Pierre Lefort  
Vice President, Finance  
and Administration

PL/ECH/sj

Rosely



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• CSX OIL & GAS CORP  
P O BOX 4326  
HOUSTON TX 77010 4326

Utah Account No. N5020  
Report Period (Month/Year) 5 / 88  
Amended Report

Well Name	Producing	Days	Production Volume		
API Number    Entity    Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
RUST #3-4B3 4301331070 01576 02S 03W 4	WSTC				
POTTER #2-24B5 4301331118 01731 02S 05W 24	WSTC				
TEW 2-10B5 4301331125 01756 02S 05W 10	WSTC				
EVANS #2-19B3 4301331113 01777 02S 03W 19	WSTC				
LAMICQ 2-5B2 4301330784 02302 02S 02W 5	WSTC				
2-9B5 4301330719 02410 02S 05W 9	WSTC				
SKUTT 2-23B5 4301330917 09600 02S 05W 23	WSTC				
UTE 2-34A-4 4301330978 10070 01S 04W 34	WSTC				
BURTON #2-15B5 4301331044 10210 02S 05W 15	WSTC				
BROADHEAD #2-32B5 4301331036 10216 02S 05W 32	WSTC				
UTE #2-22B5 4301331122 10453 02S 05W 22	WSTC				
<b>TOTAL</b>					

Comments (attach separate sheet if necessary) \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete.    Date \_\_\_\_\_

Authorized signature \_\_\_\_\_    Telephone \_\_\_\_\_

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Total Minatome Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 4326 Houston, Texas 77210-4326		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1,727' FWL      1,675' FSL		8. FARM OR LEASE NAME Evans
14. PERMIT NO. 43-013-31113		9. WELL NO. #2-19B3
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6,020 GR		10. FIELD AND POOL, OR WILDCAT Altamont
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 19-T2S-R3W
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> FULL OR ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> ABANDON* <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> (Other) <input type="checkbox"/>		12. COUNTY OR PARISH      13. STATE Duchesne      Utah
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		16. SUBSEQUENT REPORT OF: WATER SHUT-OFF <input type="checkbox"/> REPAIRING WELL <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> (Other) <input type="checkbox"/> (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Please be advised that CSX Oil & Gas Corporation has merged with Total Minatome Corporation effective April 27, 1988, with CSX's name being changed accordingly.

18. I hereby certify that the foregoing is true and correct

SIGNED *Elizabeth Swan* TITLE Supervisor DATE 7/11/88  
Production Records

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0124  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1734 Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE Tribe

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME EVANS

9. WELL NO. #2-19B3

10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 19-T2S-R3W

12. COUNTY OR PARISH Duchesne 13. STATE Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR TOTAL MINATOMO CORPORATION

3. ADDRESS OF OPERATOR 2 Houston Center, Suite 2000, Houston, TX 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface 1727' FWL & 1675' FSL

14. PERMIT NO. 43-013-311113 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6020' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Move in service rig and pump.
2. Test 7" casing to 3,000 psig.
3. Pull 2-3/8" & 2-7/8" tubing.
4. Drill out 5" Baker FA-1 Packer @ 10,050' KB.
5. Clean out 5"-18# liner to PBTD of 11,750' KB.
6. Set bridge plug on wireline @ 11,620' with 2 sxs cmt on top.
7. Perforate additional Wasatch infill zones as per attachment.
8. Run packer and acidize Wasatch perforations with 25,000 gals. acid.
9. Return well to production, install Kobe pump.

COPY

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas E. Wolter TITLE Manager Production Oper. DATE 07/18/88

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

APPROVED BY THE STATE  
DIVISION OF OIL, GAS, AND MINING

\*See Instructions on Reverse Side

TOTAL MINATOME CORPORATION  
EVANS No. 2-19B3  
SEC 19-T2S-R3W NE/SW  
PROPOSED NEW PERFORATIONS

Suggested new infill Wasatch Formation perforations, OWP - CBL  
Log September 21, 1985:

11,540-542' - 2'	10,800-802' - 2'
11,487-489' - 2'	10,786-788' - 2'
11,346-348' - 2'	10,765-766' - 1'
11,235-236' - 1'	10,734-738' - 4'
11,226-228' - 2'	10,719-721' - 2'
10,966-970' - 4'	10,679-683' - 4'
10,956-960' - 4'	10,639-641' - 2'
10,921-923' - 2'	10,616-617' - 1'
10,916-918' - 2'	10,604-608' - 4'
10,899-904' - 5'	10,595-597' - 2'
10,878-882' - 4'	10,582-586' - 4'
10,848-850' - 2'	10,568-570' - 2'
10,837-838' - 1'	10,555-557' - 2'
10,826-830' - 4'	10,524-526' - 2'
10,811-814' - 3'	10,496-499' - 3'

30 Zones  
77 Feet Perforations  
231 Holes  
As per CBL - 9-21-85

Total perforations: 420 holes, 69 zones, 140 feet.

WHA-4-28-88  
1/1.85/4.28

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

**RECEIVED**  
SEP 30 1988

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
TOTAL MINATOMI CORPORATION

3. ADDRESS OF OPERATOR  
P.O. BOX 4326, HOUSTON, TX 77210-4326

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
  
1727' FWL & 1675' FSL

14. PERMIT NO. 42-013-31113

15. ELEVATIONS (Show whether OF, RT, GR, etc.)  
6020 GR

5. LEASE DESIGNATION AND SERIAL NO.  
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
EVANS

9. WELL NO.  
#2-19B3

10. FIELD AND FOOT, OR WILDCAT  
ALTAMONT/BLUEBELL

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA  
SEC 19 T2S R3W

12. COUNTY OR PARISH  
DUCHESSNE

13. STATE  
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/16/88 MOVE IN SERVICE RIG AND PUMP. TEST 7" CSG. TO 3000 PSIG. PULL 2 3/8" & 2 7/8" TUBING. DRILL OUT 5" BAKER FA-1 PACKER @10,050' KB. CLEAN OUT 5" 18# LINER TO PBTD OF 11,840'. SET BRIDGE PLUG ON WIRELINE @11,620' WITH 2 SX CMT ON TOP. PERFORATE ADDITIONAL WASATCH INFILL ZONES AS PER ATTACHMENT. SET PACKER AT 10,050' AND ACIDIZE WASATCH PERFORATIONS WITH 25,000 GALS. ACID. RETURN WELL TO PRODUCTION 8/24/88.

18. I hereby certify that the foregoing is true and correct

SIGNED Sharon Clements TITLE PRODUCTION ENGINEER DATE 9/23/88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TOTAL MINATOME CORPORATION  
EVANS No. 2-19B3  
SEC 19-T2S-R3W NE/SW  
PROPOSED NEW PERFORATIONS

Suggested new infill Wasatch Formation perforations, OWP - CBL  
Log September 21, 1985:

11,540-542' - 2'	10,800-802' - 2'
11,487-489' - 2'	10,786-788' - 2'
11,346-348' - 2'	10,765-766' - 1'
11,235-236' - 1'	10,734-738' - 4'
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10,966-970' - 4'	10,679-683' - 4'
10,956-960' - 4'	10,639-641' - 2'
10,921-923' - 2'	10,616-617' - 1'
10,916-918' - 2'	10,604-608' - 4'
10,899-904' - 5'	10,595-597' - 2'
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10,848-850' - 2'	10,568-570' - 2'
10,837-838' - 1'	10,555-557' - 2'
10,826-830' - 4'	10,524-526' - 2'
10,811-814' - 3'	10,496-499' - 3'

30 Zones  
77 Feet Perforations  
231 Holes  
As per CBL - 9-21-85

Total perforations: 420 holes, 69 zones, 140 feet.

WHA-4-28-88  
1/1.85/4.28



# TOTAL Minatome Corporation

June 16, 1989

Mr. Ronald J. Firth  
Associate Director of Oil & Gas  
State of Utah  
Division of Oil, Gas & Mining  
3 Triad Center - Suite 350  
Salt Lake City, UT 84180-1203

**RECEIVED**  
JUN 21 1989  
DIVISION OF  
OIL, GAS & MINING

Re: Evans #2-19B3  
Sec. 19-T2S-R3W  
Altamont/Bluebell Field  
Duchesne County, Utah

Dear Mr. Firth:

Attached in triplicate, please find Sundry Notice of TOTAL Minatome Corporation's intent to install a salt water disposal line, connecting the above referenced well to the main system in the field.

Should you have any questions or require additional information, please contact me at (713) 739-3378.

Sincerely,

*Debbie E. Knight*

Debbie E. Knight  
Regulatory Administrator

DEK:cg  
(22.39)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. 142-OH6-21734
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Evans
9. WELL NO. 2-19B3
10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19-T2S-R3W
12. COUNTY OR PARISH Duchesne
13. STATE Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
TOTAL Minatome Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 4326 Houston, Texas 77210-4326

4. LOCATION OF WELL (Report location clearly and in accordance with Division of Oil, Gas & Mining Form 17. See also space 17 below.)  
At surfaces  
1727' FWL and 1675' FSL

14. API NUMBER  
43-013-31113

15. ELEVATIONS (Show whether DF, ST, or GR)  
6020' GR

**RECEIVED**  
JUN 21 1989

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) <input type="checkbox"/>	Install SWD line <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Proposal:  
Install salt water disposal line connecting well to the main system in the field.

18. I hereby certify that the foregoing is true and correct  
SIGNED Lubbe E. Knight TITLE Regulatory Administrator DATE 6/16/89

(This space for Federal or State office use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



# TOTAL Minatome Corporation

September 5, 1989

TO ALL WORKING INTEREST OWNERS  
(See Attached Addressee List)

RE: Altamont Bluebell  
Evans #2-19B3  
Duchesne County, Utah

Gentlemen:

TOTAL Minatome Corporation is resigning, effective October 1, 1989, as Operator of the above captioned well. In accordance with the operating agreement covering the above captioned, TOTAL Minatome Corporation nominates and votes for ANR Production Company as successor operator. TOTAL Minatome Corporation's vote and ANR Production Company's approval of same, totals the necessary majority vote to elect ANR Production Company as Operator.

Sincerely,

*Gene W. Anderson*  
Gene W. Anderson  
Land Manager-Onshore

JRA/dc  
Enclosure

LETTERS/090589D.DEB



**ANR Production Company**  
A SUBSIDIARY OF THE COASTAL CORPORATION

The Energy People

**RECEIVED**  
OCT 06 1989

DIVISION OF  
OIL, GAS & MINING

October 3, 1989

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	✓
2-DTS	3-AWS
4- <del>DRN</del>	MICROFILM ✓
5- <del>JRB</del>	Well FILES (copies)

State of Utah  
Department of Natural Resources  
Division of Oil & Gas  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attention: John Baza

Re: ANR Production Company takes over operatorship of wells in Duchesne County.

6- Bond file (copy) - AWS ✓  
7- Oper. Change file - TAS (original)

Dear Mr. Baza:

As of October 1, 1989 ANR Production Company took over operatorship of eleven wells in the Altamont field, located in Duchesne County, from TOTAL Minatome Corporation. Please see attached list of wells.

We would ask that the wells be added to our Blanket Bond. Also attached are copies of signed letters from TOTAL Minatome Corporation authorizing this takeover. <sup>AWS</sup>

If you need further information, please contact me.

Sincerely

*Brenda W. Swank*  
Brenda W. Swank  
Regulatory Analyst *eye JS*

BWS:dh

Attachments

Lynn Carter-Risk Management  
Les Streeb/Well File  
Jon Nelsen



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

November 17, 1989

Mr. Gene W. Anderson  
Total Minatome Corporation  
P.O. Box 4326  
Houston, Texas 77210-4326

Dear Mr. Anderson:

Re: Notification of Lease Sale or Transfer

The division recently received notification of a change of operator from Total Minatome Corporation to ANR Production Company for the following wells located on fee leases:

Lamicq 2-5B2	API No. 43-013-30784
Broadhead Unit 2-32B5	API No. 43-013-31036
Hanskutt 2-23B5	API No. 43-013-30917
Duncan 2-9B5	API No. 43-013-30719
Potter 2-24B5	API No. 43-013-31118
Burton 2-15B5	API No. 43-013-31044
Tew 2-10B5	API No. 43-013-31125
Ute 2-34A4	API No. 43-013-30978
Evans 2-19B3	API No. 43-013-31113
Rust 3-4B3	API No. 43-013-31070

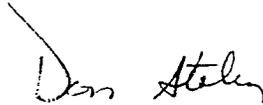
Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, states:

"The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred."

Page 2  
Mr. Gene Anderson  
November 17, 1989

This letter is written to advise Total Minatome Corporation of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than December 15, 1989.

Sincerely,

A handwritten signature in black ink that reads "Don Staley". The signature is written in a cursive style with a long, sweeping underline.

Don Staley  
Administrative Supervisor

ldc  
cc: D.R. Nielson  
R.J. Firth  
Well files  
HOI3/1



# TOTAL Minatome Corporation

December 4, 1989

① ~~DTS~~ ~~PTS~~

~~PTS~~

② Well File

Ute 2-22B5

43-013-31122

State of Utah  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attention: Don Staley

RE: Altamont/Bluebell Prospect  
Duchesne County, Utah

Gentlemen:

Pursuant to your letter dated November 17, 1989, enclosed you will find copies of letters written to the various working interest owners notifying each party that TOTAL Minatome Corporation resigned as Operator of the wells listed in your letter, effective October 1, 1989. These letters to the working interest owners represent written notification.

Sincerely,

*Debbie Copeland*

Debbie Copeland  
Land Department

dc  
Enclosure

*Original  
in  
Rust 3-4B3  
File  
(43-013-31070)  
DTS*

RECEIVED  
DEC 06 1989

UTAH  
COUNTY CLERK



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert  
Governor  
Dee C. Hansel  
Executive Director  
Dianne R. Nielson, Ph.D.  
Division Director

255 West North Temple  
Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

Copy to suspense  
11-15-89

November 17, 1989

Mr. Gene W. Anderson  
Total Minatome Corporation  
P.O. Box 4326  
Houston, Texas 77210-4326

Dear Mr. Anderson:

Re: Notification of Lease Sale or Transfer

The division recently received notification of a change of operator from Total Minatome Corporation to ANR Production Company for the following wells located on fee leases:

- Lamicq 2-5B2	API No. 43-013-30784	25	ZW	5
- Broadhead Unit 2-32B5	API No. 43-013-31036	25	SW	32
- Hanskutt 2-23B5	API No. 43-013-30917	25	SW	23
- Duncan 2-9B5	API No. 43-013-30719	25	SW	9
- Potter 2-24B5	API No. 43-013-31118	25	SW	24
- Burton 2-15B5	API No. 43-013-31044	25	SW	15
- Tew 2-10B5	API No. 43-013-31125	25	SW	10
- Ute 2-34A4	API No. 43-013-30978	15	SW	34
- Evans 2-19B3	API No. 43-013-31113	25	SW	19
- Rust 3-4B3	API No. 43-013-31070	25	SW	4

Rec'd  
12-6-89

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, states:

"The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred."

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

**RECEIVED**  
**JAN 22 1991**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-H62-1734
2. Name of Operator ANR Production Company	6. If Indian, Allottee or Tribe Name Ute Indian Tribe
3. Address and Telephone No. P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476	7. If Unit or CA. Agreement Designation CA 9678
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1727' FWL & 1675' FSL Section 19, T2S-R3W	8. Well Name and No. Evans 2-19B3
	9. API Well No. 43-013-31113
	10. Field and Pool, or Exploratory Area Altamont
	11. County or Parish, State Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>NTL-2B, II Application</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

ANR Production Company hereby requests permission to dispose of produced water from the above-referenced well under NTL-2B, II "Disposal in the Subsurface." The produced water from the Evans 2-19B3 flows into a steel tank equipped with a high level float switch which shuts the well in if the tank becomes overloaded. The produced water is then pumped into ANR's underground SWD facilities.

**Accepted by the State  
of Utah Division of  
Oil, Gas and Mining**  
Date: 1-25-91  
By: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Analyst Date 1-17-91

(This space for Federal or State office use)

Approved by Action is Necessary Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**SUBMIT IN TRIPLICATE**

FEB 07 1991

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator ANR Production Company	8. Well Name and No. See attached list
3. Address and Telephone No. P. O. Box 749, Denver, Colorado 80201-0749	9. API Well No. 43-013-
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) See attached list	10. Field and Pool, or Exploratory Area Altamont
	11. County or Parish, State Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>NTL-2B Extension</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)"

ANR Production Company, as operator of 19 BLM regulated emergency pits in the Altamont/Bluebell field, (see attached list) respectfully requests an extension for the NTL-2B application dated February 23, 1990. This application requested a variance to NTL-2B Section VI, "Temporary Use of Surface Pits."

ANR's intention was to recover waste fluid from these pits, clean up crude contaminated soils, recontour the emergency pits and then install 500 BBL steel capture vessels for emergency fluids.

ANR has removed the waste fluid from these pits, but we are currently evaluating the most effective method of pit cleanup. After this is accomplished the 500 BBL steel capture vessels will be installed. We will keep you apprised of our status on these emergency pits.

We apologize for our delay in completing this project, however the costs and complexity of proper reclamation has required more time than anticipated. Thank you for your patience and understanding on this matter.

**Accepted by the State  
of Utah Division of  
Oil, Gas and Mining**

14. I hereby certify that the foregoing is true and correct.

Signed: [Signature] Title: Regulatory Analyst Date: 2/17/91

(This space for Federal or State office use)

Approved by: [Signature] Title: [Signature] Date: [Signature]

Conditions of approval, if any: Federal Approval of this Action is Necessary

<u>WELL NAME</u>	<u>WELL LOCATION</u>	<u>LEASE #</u>	<u>CA #</u>	<u>API #43-013</u>	<u>TRIBE NAME</u>
Ute #1-35A3	Sec. 35, T1S-R3W	14-20-H62-1802	N/A	30181	Ute
Ute #1-6B2	Sec. 6, T2S-R2W	14-20-H62-1807	N/A	30349	Ute
Ute Tribal #2-33Z2	Sec. 33, T1N-R2W	14-20-H62-1703	9C140	31111	Ute
Ute Tribal #1-33Z2	Sec. 33, T1N-R2W	14-20-H62-1703A	9C140	30334	Ute
Ute #1-34A4	Sec. 34, T1S-R4W	14-20-H62-1774	9640	300756	Ute
Ute #1-36A4	Sec. 36, T1S-R4W	14-20-H62-1793	9642	30069	Ute
Ute #1-20B5	Sec. 20, T2S-R5W	14-20-H62-2507	9C000143	30376	Ute
Ute #1-21C5	Sec. 21, T3S-R5W	14-20-H62-4123	UTO80I49-86C699	30448	Ute
Ute Tribal #1-28B4	Sec. 28, T2S-R4W	14-20-H62-1745	9681	30242	Ute
Monsen #1-27A3	Sec. 27, T1S-R3W	UTU-0141455	NW581	30145	N/A
Ute #2-31A2	Sec. 31, T1S-R2W	14-20-H62-1801	N/A	31139	Ute
Ute Tribal #1-31Z2	Sec. 31, T1N-R2W	14-20-H62-1801	N/A	30278	Ute
Evans #2-19B3	Sec. 19, T2S-R3W	14-20-H62-1734	9678	31113	Ute
Ute Jenks #2-1B4	Sec. 1, T2S-R4W	14-20-H62-1782	N/A	31197	Uintah & Ouray
Ute #1-1B4	Sec. 1, T2S-R4W	14-20-H62-1798	9649	30129	Ute
Murdock #2-34B5	Sec. 34, T2S-R5W	14-20-H62-2511	9685	31132	Ute
Ute #1-25B6	Sec. 25, T2S-R6W	14-20-H62-2529	N/A	30439	Ute
Ute Tribal #1-29C5	Sec. 29, T3S-R5W	14-20-H62-2393	9C200	30449	Ute
Ute #2-22B5	Sec. 22, T2S-R5W	14-20-H62-2509	N/A	31122	Ute

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

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Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-H62-1734

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

CA #9678

8. Well Name and No.

Evans #2-19B3

9. API Well No.

43-013-31113

10. Field and Pool, or Exploratory Area

Altamont/Bluebell

11. County or Parish, State

Duchesne County, Utah

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1727' FWL & 1675' FSL  
Section 19, T2S-R3W

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 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

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 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other NTL-2B Emergency Pit

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 New Construction  
 Non-Routine Fracturing  
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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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ANR Production Company hereby requests a variance to NTL-2B Section VI, "Temporary Use of Surface Pits."

ANR Production Company proposes to close the existing emergency pit using microbial remediation and install a lined pit. The liner will be seamless, 30 MIL, and 20 year warranted. Any emergency use of this pit will be reported to your office as soon as possible and the pit will be emptied and the liquids disposed of in an approved manner within 48 hours following its use, unless otherwise instructed by your office.

(Please see the attached letter submitted to your office 5/13/91 further describing this project.)

**Accepted by the State  
of Utah Division of  
Oil, Gas and Mining**  
Date: 5-24-91  
By: [Signature]

**RECEIVED**

MAY 20 1991

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Regulatory Analyst

Date 5-16-91

(This space for Federal or State office use)

Approved by Federal Approval of this  
Conditions of approval, if any: Action is Necessary

Title \_\_\_\_\_

Date \_\_\_\_\_



**Coastal**

The Energy People

MICHAEL E. McALLISTER Ph.D.  
DIRECTOR  
ENVIRONMENTAL & SAFETY AFFAIRS  
COASTAL OIL & GAS CORPORATION

May 13, 1991

Tim O'Brien  
U.S. Dept. Of The Interior  
Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

Dear Tim:

The Bureau of Land Management - Vernal District Office is aware that Coastal Oil & Gas Corporation (COG) is conducting a pilot program using bioremediation technology as the closure technique. It is anticipated that the microbial treatment process will achieve a cost effective closure while eliminating long term waste disposal liabilities associated with conventional closure technologies.

COG is approximately 90 days into the pilot program. The selected pits have been inoculated and filled to the desired liquid level. The pit walls and bottoms have been manually turned to achieve maximum microbial contact. To date, we are able to photographically document the success of our efforts. If the program continues to progress as expected, we will use the technology as our plan of action for the remaining pits.

Utilizing microbes or any other type of closure technique will not eliminate the need for emergency containment in the event of an operating system upset and/or failure. COG respectfully requests, as part of our plan of action, that your office provide the necessary approvals to utilize lined emergency pits to meet this need.

COG shares your concern for protecting groundwater and other natural resources. We additionally recognize our responsibility to conduct our operations lawfully, ethically and in an environmentally responsible manner.

Our project intent is simple. COG will construct an "emergency pit" immediately adjacent to the existing pits. The new pits' size will be held to a minimum, yet large enough to provide adequate protection. The pit will be lined using a 30 mil, 20 year warranty, seamless liner. All emergency piping will be removed from the pit to be closed and diverted to the new lined excavation. The old pit will be closed by microbe or other closure technology.

*Coastal Oil & Gas Corporation*

U.S. Dept. of the Interior  
May 13, 1991  
Page - 2 -

COG feels we are eliminating the potential environmental liability exposure of the past practice of unlined pits. Additionally, the new lined pits afford COG, as a prudent operator, the opportunity to keep the pits clean, remove any liquids as a result of upset conditions within 48 hours and most importantly the pit liner will be inspected on a documented scheduled basis for maximum efficiency. If a problem is noted, corrections will receive priority attention.

To achieve maximum effectiveness from a microbial treatment process, warmer temperatures are essential. In order to take advantage of the summer weather, COG proposes to start our pit closure program as soon as practical. Therefore, your assistance in providing the necessary approvals in a timely manner, are key to the expedient success of this project.

To re-confirm our position, COG conducts its' operations in an environmentally sound manner. With your office's approval for the "lined emergency pits", we will continue with our planned pit closure program. At the same time this program offers future protection to the groundwater and other natural resources within our area of operation.

If there are any questions or if additional information is needed, please do not hesitate to call.

Very truly yours,



M. E. McAllister, Ph.D.

cc: David Little

bcc: R.L. Bartley  
E. Dey  
W.L. Donnelly  
L.P. Streeb



## WORKOVER PROCEDURE

### **EVANS #2-19B3**

Section 19-T2S-R3W

Altamont Field

Duchesne County, Utah

#### WELL DATA

LOCATION: 1,727' FWL and 1,675' FSL  
ELEVATION: 6,020' GL: 6,040' KB  
TOTAL DEPTH: 12,393' PBD: 11,620' (CIBP)  
CASING: 9-5/8", 36#, J-55 ST&C @ 4,016' cmt'd w/ 1298 sxs  
7", 26#, N-80 & P-110 LT&C @ 10,200'  
cmt w/ 735 sxs  
5", 18#, P-110 LT&C from 9,988' - 12,401' cmt w/ 260 sxs  
TUBING: 2-7/8" N-80 set at 9977'.

#### TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity B/F</u>	<u>Burst Psi</u>	<u>Collapse Psi</u>
9-5/8" 36# J-55	8.921"	8.765"	.0773	3520	2020
7" 26# N-80 LT&C	6.276"	6.151"	.0382	7240	5410
7" 26# P110 LT&C	6.276"	6.151"	.0382	9960	6210
5" 18# P110	4.276"	4.151"	.0177	13940	13450

#### WELL HISTORY

09/85 Initial Completion. Perforate from 10,931' to 12,338', 3 SPF, 369 holes. Flowed 639 BOPD, 404 MCFPD, 46 BWPD w/ FTP @ 1300 psi on 14/64" choke.

02/86 Acidize with 18,000 gals 15% acid and 17,200 scf N<sub>2</sub>. Install hydraulic pump.  
Prior Production: 94 BOPD, 95 MCFPD, 393 BWPD  
Post Production: 584 BOPD, 489 MCFPD, 275 BWPD

08/88 Add Wasatch perforations 10,496' to 11,542', 3 SPF, 231 holes. Acidize with 25,000 gals 15% acid and ball sealers.  
Prior Production: 20 BOPD, 20 MCFPD, 165 BWPD  
Post Production: 122 BOPD, 98 MCFPD, 738 BWPD

#### PRESENT STATUS

Producing 30 BOPD, 48 MCFD, 186 BWPD on hydraulic pump.

#### PROCEDURE

- 1) MIRU service rig. ND wellhead and NU BOPE. Release TAC at +/- 9,977' and POOH w/ production equipment.
- 2) RIH w/ CO tools. CO 5" casing to PBD @ 11,620'.
- 3) RIH wireline company. RIH w/ 3-1/8" csg gun, 120° phasing, 3 SPF and perforate the Wasatch formation per the attached prognosis from 10,123' to 11,594', 90 feet, 270 holes.
- 4) PU & RIH w/ 5" Mountain State Arrowset I, 10k, packer with on/off tool and profile nipple on 3-1/2" N-80 9.3# tubing x-over to 2-7/8" N-80 6.4# tubing. Set packer at +/- 10,050'. (Note top perforation at 10,123'.)

- 5) Fill backside. Pressure backside to 2000 psi. Acidize perforations 10.123' to 11.594' using 21.000 gals 15% HCL, rock salt, and ball sealers as shown on attached schedule. Run CA tracer to delineate stimulated zones.
- 6) Flow and swab back acid load.
- 7) If well flows back strongly, drop plug and release from on/off tool. POOH and LD 3-1/2" tubing. RIH with 2-7/8" tubing. Latch into packer. Retrieve plug and return well to production
- 8) RU Western Atlas. Run Prism log over stimulated interval.
- 9) When pressure drops and the well quits flowing. RIH w/ production equipment.

DKD:dkd *DKD*

GREATER ALTAMONT FIELD  
**ANR - EVANS #2-19B3**  
SW/4 SECTION 19, T2S-R3W  
DUCHESNE COUNTY, UTAH

**PERFORATION SCHEDULE**

**DEPTH REFERENCE:** Gearhart DIL, Run #1 (8/12/85) and Run #2 (9/03/85)

11,594'	11,217'	10,895'	10,512'	10,365'	10,247'
11,560'	11,178'	10,889'	10,491'	10,358'	10,239'
11,541'	11,162'	10,871'	10,473'	10,353'	10,231'
11,536'	11,145'	10,867'	10,463'	10,343'	10,226'
11,522'	11,127'	10,750'	10,455'	10,335'	10,207'
11,512'	11,122'	10,716'	10,448'	10,331'	10,198'
11,466'	11,088'	10,708'	10,433'	10,327'	10,191'
11,464'	11,084'	10,692'	10,427'	10,324'	10,182'
11,452'	11,074'	10,671'	10,418'	10,310'	10,171'
11,391'	11,024'	10,652'	10,414'	10,305'	10,165'
11,383'	11,016'	10,627'	10,410'	10,300'	10,154'
11,369'	10,990'	10,566'	10,404'	10,291'	10,152'
11,365'	10,953'	10,553'	10,400'	10,281'	10,142'
11,360'	10,914'	10,539'	10,396'	10,268'	10,127'
11,266'	10,901'	10,518'	10,371'	10,262'	10,123'

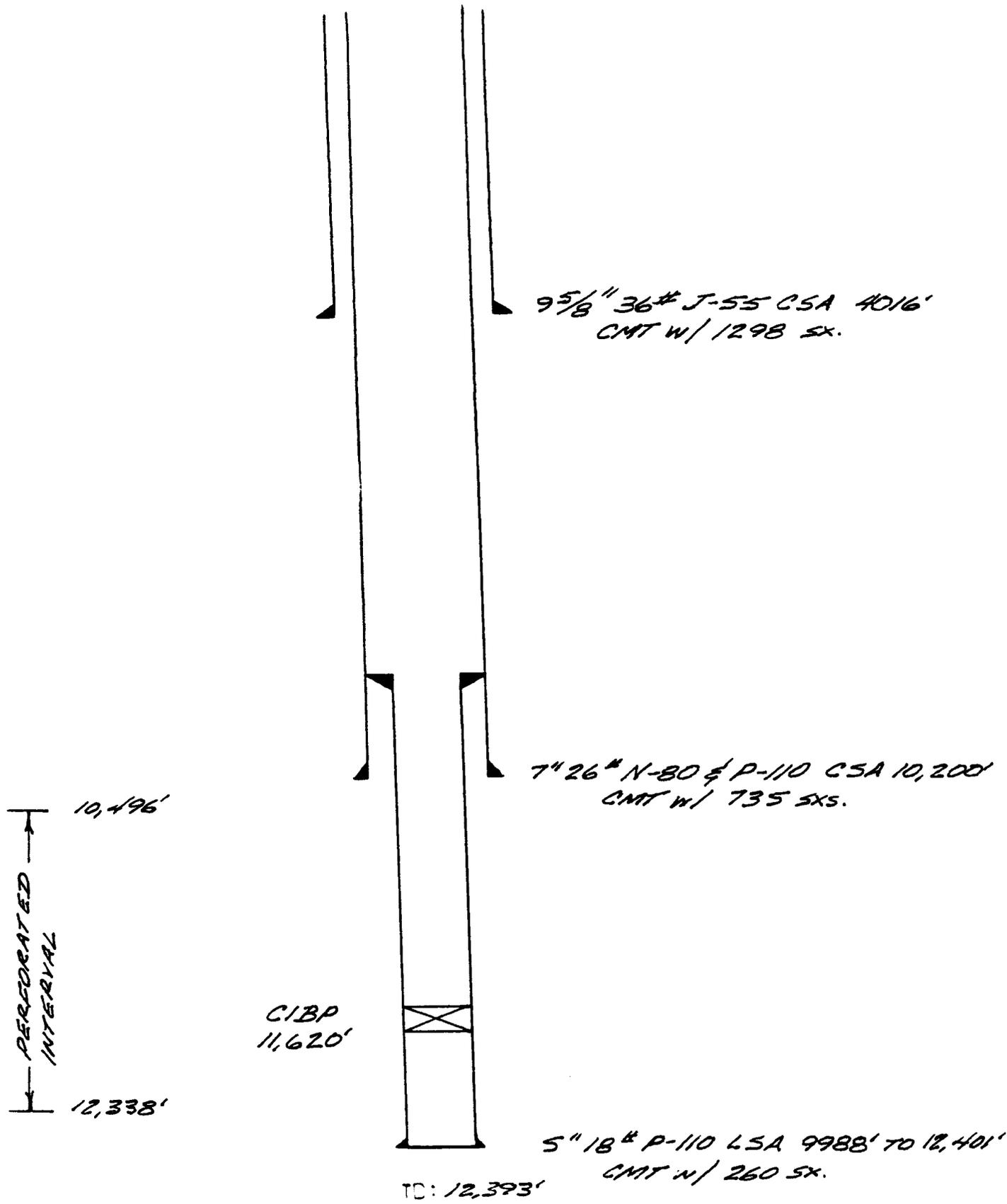
**Gross Lower Green River-Wasatch Interval:** 10,123-11,594', 90 feet, 67 zones

  
R. J. La Rocque  
April 14, 1994

RJL:mar

PRESENT WELLBORE SCHEMATIC

EVANS #2-19B3  
SEC 19 T25 R3W.  
DUCHESENE CO., UTAH  
6020' GR  
6040' KB







THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

EVANS #2-19B3 (CLEANOUT, PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 75.187468% ANR AFE: 00265

PAGE 2

7/23/94 RIH w/standing valve.  
RIH w/153 jts 2 $\frac{7}{8}$ " Nu-Lock tbg hydrotesting to 8500#. Set 7" AC @  
9974' w/18,000# tension. Top of pump cavity @ 9631'. RIH w/Nat'l  
stinger & 315 jts 2 $\frac{7}{8}$ " Nu-Lock tbg. Sting into pump cavity w/6000#  
compression. ND BOP. CC: \$102,935

7/24/94 Well on production.  
Flush 2 $\frac{7}{8}$ " tbg w/60 BW & 2 $\frac{7}{8}$ " tbg w/45 BW. RU Delsco. RIH  
w/standing valve. Fill dual strings w/45 BW & test to 4000#, held.  
NU WH, drop pump & return to production. RD. CC: \$110,985

7/24/94 Pmpd 30 BO, 234 BW, 60 MCF, PP 3100#, 20 hrs.

7/25/94 Pmpd 99 BO, 301 BW, 117 MCF, PP 3300#.

7/26/94 Pmpd 121 BO, 287 BW, 135 MCF, PP 3300#.

7/27/94 Pmpd 136 BO, 269 BW, 126 MCF, PP 3400#.

7/28/94 Pmpd 149 BO, 255 BW, 141 MCF, PP 3400#.

7/29/94 Pmpd 144 BO, 368 BW, 150 MCF.

7/30/94 Pmpd 114 BO, 301 BW, 141 MCF.

7/31/94 Pmpd 110 BO, 284 BW, 141 MCF, PP 3400#.

Prior prod: 30 BO, 186 BW, 48 MCF. Final report.

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

EVANS #2-19B3 (CLEANOUT, PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 75.187468% ANR AFE: 00265  
TD: 12,393' PBD: 11,620'  
5" LINER @ 9988'-12,401'  
PERFS: 10,123'-12,338' (WASATCH)  
CWC(M\$): 122.0

PAGE 1

7/14/94 POOH w/tbg & BHA.  
RU PU rig #1455. LD pump. RU 2 $\frac{3}{8}$ " tbg equip. ND WH. NU BOP. POOH w/pump cavity @ 9629' w/2 $\frac{3}{8}$ " sidestring & flush w/45 BW. POOH w/315 jts 2 $\frac{3}{8}$ " Nu-Lock tbg & Nat'l stinger. RU 2 $\frac{7}{8}$ " tbg equip. R1s AC @ 9977'. Flush tbg w/60 BW. POOH w/100 jts 2 $\frac{7}{8}$ " Nu-Lock tbg. EOT @ 6908'. CC: \$4,293

7/15/94 CO 5" liner.  
POOH w/213 jts 2 $\frac{7}{8}$ " Nu-Lock tbg & BHA. RIH w/4 $\frac{1}{8}$ " mill & CO assembly, 34 jts 2 $\frac{3}{8}$ " & 282 jts 2 $\frac{7}{8}$ " Nu-Lock tbg to 9796'. CC: \$7,255

7/16-17/94 SD for weekend.

7/18/94 RU OWP. prep to perf.  
RIH, tag bridge @ 10,044'. RIH to PBD @ 11,620'. Stroke CO tool. POOH w/336 jts 2 $\frac{7}{8}$ " tbg, 34 jts 2 $\frac{3}{8}$ " tbg & CO assembly. LD CO assembly - CO assembly full of wax & wtr. no solids. Change tbg & BOP equip for 3 $\frac{1}{2}$ ". CC: \$12,287

7/19/94 PU 3 $\frac{1}{2}$ " tbg.  
RU OWP. Perf well @ 10,123'-11,594' (270 holes) w/3 $\frac{1}{8}$ " csg guns, 3 SPF, 120° phasing.

<u>Run #</u>	<u>Interval</u>	<u>Feet</u>	<u>Holes</u>	<u>PSI</u>	<u>FL</u>
1	11,088'-11,594'	22	66	0	7100'
2	10,518'-11,084'	23	69	0	7100'
3	10,324'-10,512'	23	69	0	7000'
4	10,123'-10,310'	22	66	0	7000'
Total		90	270		

RD OWP. RIH w/nipple. 1-jt 2 $\frac{7}{8}$ ". Mtn States 5" Arrowset 10K pkr, 3 jts 2 $\frac{7}{8}$ " tbg. No-Go & 210 jts 3 $\frac{1}{2}$ " 9.3# tbg to 6538'. CC: \$33,882

7/20/94 Continue swabbing.  
PU 117 jts 3 $\frac{1}{2}$ " tbg. Set pkr @ 10,077' w/30,000# compression. ~~Fill csg w/171 BW & test to 1500# held.~~ RU Dowell. Acidize perfs from 10,123'-12,338' w/21,000 gal 15% HCl, BAF, rock salt, 1050 - 1.1 ball sealers & 3-RA tags. MTP 9000#, ATP 8300#, MTR 41 BPM, ATR 26 BPM, min trtg rate 19 BPM. ISIP 4500#, 15 min 1720#. Good diversion, 1046 BLTR. RD Dowell. RU swab equip. Made 6 runs & rec 51 BW. FFL 5200'. CC: \$86,458

7/21/94 POOH w/3 $\frac{1}{2}$ " tbg.  
RU swab equip. Made 14 runs & rec 94 BW & 24 80/5 hrs. FFL 4600', pH 6.0, oil cut 20%, 24 BPH. R1s 5" pkr @ 10,027'. Work tbg for 1-hr to pull pkr thru liner @ 9991'. LD 3 jts tbg to 9968'. RU Atlas to run Prism Log. Log perfs from 10,123' to 11,594' - could not get below 11,606'. POOH & LD 63 jts 3 $\frac{1}{2}$ " tbg. CC: \$94,717

7/22/94 Continue hydrotesting.  
POOH & LD 264 jts 3 $\frac{1}{2}$ " tbg & 5" pkr. Test pump cavity to 9000#. RIH w/7" AC, BHA & V series pump cavity. RIH w/hydrotester & 160 jts 2 $\frac{7}{8}$ " Nu-Lock tbg to 5777'. testing to 8500#. CC: \$99,928

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

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Duchesne Co., UT

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ANR Production Company

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1727' FWL & 1675' FSL  
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Change of Plans  
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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

Please see the attached chronological history for the CO, perf, and acidize procedure performed in the subject well.

RECEIVED  
AUG 8 1994

14. I hereby certify that the foregoing is true and correct

Signed

*N.O. Shiflett*  
N.O. Shiflett

Title District Drilling Manager

Date

08/05/94

(This space for Federal or State Approval)

APPROVED BY

**NOTED**

Title

Date

AUG 11 1994

Conditions of approval, if any:

*1/25/95 Tax Credit*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

op

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

EVANS #2-19B3 (CLEANOUT, PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 75.187468% ANR AFE: 00265

PAGE 2

7/23/94 RIH w/standing valve.  
RIH w/153 jts 2 $\frac{1}{2}$ " Nu-Lock tbg hydrotesting to 8500#. Set 7" AC @  
9974' w/18,000# tension. Top of pump cavity @ 9631'. RIH w/Nat'l  
stinger & 315 jts 2 $\frac{1}{2}$ " Nu-Lock tbg. Sting into pump cavity w/6000#  
compression. ND BOP. CC: \$102,935

7/24/94 Well on production.  
Flush 2 $\frac{1}{2}$ " tbg w/60 BW & 2 $\frac{1}{2}$ " tbg w/45 BW. RU Delsco. RIH  
w/standing valve. Fill dual strings w/45 BW & test to 4000#. held.  
NU WH. drop pump & return to production. RD. CC: \$110,985

7/24/94 Pmpd 30 BO. 234 BW. 60 MCF. PP 3100#. 20 hrs.

7/25/94 Pmpd 99 BO. 301 BW. 117 MCF. PP 3300#.

7/26/94 Pmpd 121 BO. 287 BW. 135 MCF. PP 3300#.

7/27/94 Pmpd 136 BO. 269 BW. 126 MCF. PP 3400#.

7/28/94 Pmpd 149 BO. 255 BW. 141 MCF. PP 3400#.

7/29/94 Pmpd 144 BO. 368 BW. 150 MCF.

7/30/94 Pmpd 114 BO. 301 BW. 141 MCF.

7/31/94 Pmpd 110 BO. 284 BW. 141 MCF. PP 3400#.

Prior prod: 30 BO. 186 BW. 48 MCF. Final report.

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

EVANS #2-19B3 (CLEANOUT, PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 75.187468% ANR AFE: 00265  
TD: 12.393' PBTD: 11.620'  
5" LINER @ 9988'-12.401'  
PERFS: 10.123'-12.338' (WASATCH)  
CWC(M\$): 122.0

PAGE 1

7/14/94 POOH w/tbg & BHA.  
RU PU rig #1455. LD pump. RU 2 7/8" tbg equip. ND WH. NU BOP. POOH w/pump cavity @ 9629' w/2 7/8" sidestring & flush w/45 BW. POOH w/315 jts 2 7/8" Nu-Lock tbg & Nat'l stinger. RU 2 7/8" tbg equip. Rls AC @ 9977'. Flush tbg w/60 BW. POOH w/100 jts 2 7/8" Nu-Lock tbg, EOT @ 6908'. CC: \$4,293

7/15/94 CO 5" liner.  
POOH w/213 jts 2 7/8" Nu-Lock tbg & BHA. RIH w/4 1/2" mill & CO assembly. 34 jts 2 7/8" & 282 jts 2 7/8" Nu-Lock tbg to 9796'. CC: \$7,255

7/16-17/94 SD for weekend.

7/18/94 RU OWP, prep to perf.  
RIH, tag bridge @ 10.044'. RIH to PBTD @ 11.620'. Stroke CO tool. POOH w/336 jts 2 7/8" tbg, 34 jts 2 7/8" tbg & CO assembly. LD CO assembly - CO assembly full of wax & wtr, no solids. Change tbg & BOP equip for 3 1/2". CC: \$12,287

7/19/94 PU 3 1/2" tbg.  
RU OWP. Perf well @ 10.123'-11.594' (270 holes) w/3 1/2" csg guns. 3 SPF, 120° phasing.

Run #	Interval	Feet	Holes	PSI	FL
1	11.088'-11.594'	22	66	0	7100'
2	10.518'-11.084'	23	69	0	7100'
3	10.324'-10.512'	23	69	0	7000'
4	10.123'-10.310'	22	66	0	7000'
Total		90'	270		

RD OWP. RIH w/nipple. 1-jt 2 7/8". Mtn States 5" Arrowset 10K pkr. 3 jts 2 7/8" tbg. No-Go & 210 jts 3 1/2" 9.3# tbg to 6538'. CC: \$33,882

7/20/94 Continue swabbing.  
PU 117 jts 3 1/2" tbg. Set pkr @ 10.077' w/30,000# compression. Fill csg w/171 BW & test to 1500#. held. RU Dowell. Acidize perfs from 10.123'-12.338' w/21,000 gal 15% HCl, BAF, rock salt, 1050 - 1.1 ball sealers & 3-RA tags. MTP 9000#. ATP 8300#. MTR 41 BPM. ATR 26 BPM, min trtg rate 19 BPM. ISIP 4500#. 15 min 1720#. Good diversion, 1046 BLTR. RD Dowell. RU swab equip. Made 6 runs & rec 51 BW. FFL 5200'. CC: \$86,458

7/21/94 POOH w/3 1/2" tbg.  
RU swab equip. Made 14 runs & rec 94 BW & 24 BO/5 hrs, FFL 4600'. pH 6.0, oil cut 20%, 24 BPH. Rls 5" pkr @ 10.027'. Work tbg for 1-hr to pull pkr thru liner @ 9991'. LD 3 jts tbg to 9968'. RU Atlas to run Prism Log. Log perfs from 10.123' to 11.594' - could not get below 11.606'. POOH & LD 63 jts 3 1/2" tbg. CC: \$94,717

7/22/94 Continue hydrotesting.  
POOH & LD 264 jts 3 1/2" tbg & 5" pkr. Test pump cavity to 9000#. RIH w/7" AC. BHA & V series pump cavity. RIH w/hydrotester & 160 jts 2 7/8" Nu-Lock tbg to 5777'. testing to 8500#. CC: \$99,928

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

See Attached

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

1. Type of Well:

OIL  GAS  OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: See Attached

QQ, Sec., T., R., M.: See Attached

County: See Attached

State: Utah

### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT

(Submit In Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

#### SUBSEQUENT REPORT

(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon *                                  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection                       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                  | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |   |

Date of work completion \_\_\_\_\_

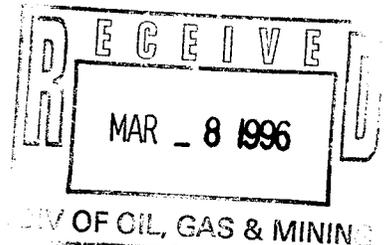
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

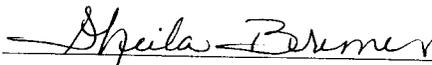
Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

  
Bonnie Carson, Sr. Environmental & Safety Analyst  
ANR Production Company



13.

Name & Signature:



Sheila Bremer  
Environmental & Safety Analyst

Title: Coastal Oil & Gas Corporation

Date: 03/07/96

(This space for State use only)

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			
					Footages	Section, Township & Range	Field	County
Miles 2-1B5	43-013-31257	Fee 11062	N/A	N/A	1567' FSL & 1868' FWL	NESW, 1-2S-5W	Altamont	Duchesne
Miles 2-3B3	43-013-31261	Fee 11102	N/A	N/A	2078' FSL & 2477' FWL	NESW, 3-2S-3W	Altamont	Duchesne
Monsen 1-21A3	43-013-30082	Patented 1590	N/A	N/A	1546' FNL & 705' FEL	SENE, 21-1S-3W	Altamont	Duchesne
Monsen 2-22A3	43-013-31265	Fee 11098	N/A	N/A	1141' FSL & 251' FWL	SWSW, 22-1S-3W	Altamont	Duchesne
Murdock 2-26B5	43-013-31124	Fee 1531	N/A	N/A	852' FWL & 937' FSL	SWSW, 26-2S-5W	Altamont	Duchesne
Potter 1-24B5	43-013-30356	Patented 1730	N/A	N/A	1110' FNL & 828' FEL	SENE, 24-2S-5W	Altamont	Duchesne
Potter 1-2B5	43-013-30293	Patented 1826	N/A	N/A	1832' FNL & 1385' FEL	SWNE, 2-2S-5W	Altamont	Duchesne
Potter 2-24B5	43-013-31118	Fee 1731	N/A	N/A	922' FWL & 2124' FSL	NWSW, 24-2S-5W	Altamont	Duchesne
Potter 2-6B4	43-013-31249	Fee 11038	N/A	N/A	1517' FSL & 1732' FWL	NESW, 6-2S-4W	Altamont	Duchesne
Powell 1-33A3	43-013-30105	Fee 1625	N/A	N/A	2340' FNL & 660' FEL	SENE, 33-1S-3W	Altamont	Duchesne
Powell 2-33A3	43-013-30704	Fee 2400	N/A	N/A	1582' FSL & 1558' FWL	NESW, 33-1S-3W	Altamont	Duchesne
Reeder 1-17B5	43-013-30218	Patented 1710	N/A	N/A	1619' FNL & 563' FEL	SENE, 17-2S-5W	Altamont	Duchesne
Remington 1-34A3	43-013-30139	Patented 1725	N/A	N/A	919' FNL & 1596' FEL	NWNE, 34-1S-3W	Altamont	Duchesne
Remington 2-34A3	43-013-31091	Fee 1730	N/A	N/A	1645' FWL & 1833' FSL	NESW, 34-1S-3W	Altamont	Duchesne
Roper 1-14B3	43-013-30217	Fee 1850	N/A	N/A	1623' FNL & 2102' FWL	SENE, 14-2S-3W	Bluebell	Duchesne
Rust 1-4B3	43-013-30063	Patented 1595	N/A	N/A	2030' FNL & 660' FEL	SENE, 4-2S-3W	Altamont	Duchesne
Rust 3-4B3	43-013-31070	Fee 1576	N/A	N/A	1072' FSL & 1460' FWL	SESW, 4-2S-3W	Altamont	Duchesne
Smith 1-31B5	43-013-30577	Fee 1955	N/A	N/A	2232' FSL & 1588' FEL	NWSE, 31-2S-5W	Altamont	Duchesne
State 1-19B1	43-013-30688	ML-30598 Fee 2395	N/A	N/A	1043' FWL & 1298' FNL	NWNW, 19-2S-1W	Bluebell	Duchesne
Stevenson 3-29A3	43-013-31376	Fee 11442	N/A	N/A	1347' FNL & 1134' FWL	CNW, 29-1S-3W	Altamont	Duchesne
Tew 1-15A3	43-013-30529	Fee 1945	N/A	N/A	1215' FEL & 1053' FNL	NENE, 15-1S-3W	Altamont	Duchesne
Tew 1-1B5	43-013-30264	Patented 1870	N/A	N/A	1558' FNL & 671' FEL	NENE, 1-2S-5W	Altamont	Duchesne
Todd 2-21A3	43-013-31296	Fee 11268	N/A	N/A	2456' FSL & 1106' FWL	NWSW, 21-1S-3W	Bluebell	Duchesne
Weikert 2-29B4	43-013-31298	Fee 11332	N/A	N/A	1528' FNL & 1051' FWL	SWNW, 29-2S-4W	Bluebell	Duchesne
Whitehead 1-22A3	43-013-30357	Patented 1885	N/A	N/A	2309' FNL & 2450' FEL	SWNE, 22-1S-3W	Altamont	Duchesne
Winkler 1-28A3	43-013-30191	Patented 1750	N/A	N/A	660' FNL & 1664' FEL	NWNE, 28-1S-3W	Altamont	Duchesne
Winkler 2-28A3	43-013-31109	Fee 1751	N/A	N/A	1645' FWL & 919' FSL	SESW, 28-1S-3W	Altamont	Duchesne
Wright 2-13B5	43-013-31267	Fee 11115	N/A	N/A	2442' FNL & 2100' FWL	SENE, 13-2S-5W	Altamont	Duchesne
Young 1-29B4	43-013-30246	Patented 1791	N/A	N/A	2311' FNL & 876' FEL	SENE, 29-2S-4W	Altamont	Duchesne
Young 2-15A3	43-013-31301	Fee 11344	N/A	N/A	1827' FWL & 1968' FWL	NWSW, 15-1S-3W	Altamont	Duchesne
Young 2-30B4	43-013-31366	Fee 11453	N/A	N/A	2400' FNL & 1600' FWL	SENE, 30-2S-4W	Altamont	Duchesne
Ute Tribal 2-21B6	43-013-31424	14-20-H62-2489 11615	Ute	9639	1226' FSL & 1306' FEL	SESE, 22-2S-6W	Altamont	Duchesne
Ute 1-34A4	43-013-30076	14-20-H62-1774 1585	Ute	9640	1050' FWL & 1900' FNL	SWNW, 12-2S-3W	Bluebell	Duchesne
Ute 1-36A4	43-013-30069	14-20-H62-1793 1580	Ute	9642	1544' FEL & 1419' FNL	SWNE, 28-2S-4W	Altamont	Duchesne
Ute 1-1B4	43-013-30129	14-20-H62-1798 1700	Ute	9649	500' FNL & 2380' FWL	NENW, 1-2S-4W	Altamont	Duchesne
Ute Jenks 2-1B4	43-013-31197	14-20-H62-1782 10844	Ute	9649	1167' FSL & 920' FWL	SWSW, 33-1N-2W	Bluebell	Duchesne
Evans 2-19B3	43-013-31113	14-20-H62-1734 1777	Ute	9678	983' FSL & 683' FEL	SESE, 21-2S-6W	Altamont	Duchesne
Ute 3-12B3	43-013-31379	14-20-H62-1810 11490	Ute	9679	2219' FNL & 2213' FEL	SWNE, 8-1S-1E	Bluebell	Uintah
Ute 1-28B4	43-013-30242	14-20-H62-1745 1796	Ute	9681	1727' FNL & 1675' FSL	NESW, 19-2S-3W	Altamont	Duchesne
Murdock 2-34B5	43-013-31132	14-20-H62-2511 10456	Ute	9685	1420' FNL & 1356' FEL	SWNE, 34-1S-4W	Altamont	Duchesne
Ute Tribal 10-13A4	43-013-30301	14-20-H62-1685 5925	Ute	9C-126	2230' FNL & 1582' FEL	SWNE, 33-1N-2W	Bluebell	Duchesne
Ute 1-8A1E	43-047-30173	14-20-H62-2714 1846	Ute	9C138	1543' FSL & 2251' FWL	NESW, 34-2S-5W	Altamont	Duchesne
Ute 2-33Z2	43-013-31111	14-20-H62-1703 10451	Ute	9C140	802' FNL & 1545' FWL	NWNE, 13-1S-4W	Altamont	Duchesne
Ute Tribal 1-33Z2	43-013-30334	14-20-H62-1703 1851	Ute	9C140	1660' FSL & 917' FWL	NWSW, 18-2S-3W	Altamont	Duchesne
Myrin Ranch 2-18B3	43-013-31297	14-20-H62-1744,4521,4522,4554	N/A	11475	975' FNL & 936' FEL	NENE, 36-1S-4W	Altamont	Duchesne
Ute Tribal 2-22B6	43-013-31444	14-20-H62-4644 11641	Ute	UTU70814	1401' FSL & 1295' FWL	NWSW, 15-2S-6W	Altamont	Duchesne
Ute 1-15B6	43-013-31484	14-20-H62-4647 11810	Ute	UTU73743	1879' FNL & 1070' FEL	SENE, 1-2S-4W	Altamont	Duchesne
Ute 1-25A3	43-013-30370	14-20-H62-1802 1920	Ute	UTU73964	1727' FNL & 1784' FEL	SWNE, 25-1S-3W	Bluebell	Duchesne
Ute 1-26A3	43-013-30348	14-20-H62-1803 1890	Ute	N/A	1869' FNL & 1731' FWL	SENE, 26-1S-3W	Bluebell	Duchesne

9679  
 9681  
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 9C140  
 9675  
 9642  
 9679  
 9649

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
UT-922

April 11, 1996

### Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

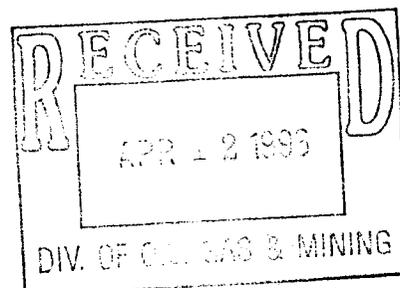
SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

### Enclosures

bcc: ~~96-000109~~  
CA 's (33)  
DM - Vernal  
Division Oil, Gas & Mining  
Agr. Sec. Chron.  
Fluid Chron



## memorandum

DATE: August 16, 1996

REPLY TO  
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office

We are in receipt of the Designations of Successor Operator for our approval whereby Coastal Oil & Gas Corporation was designated as the new Operator for the Communization Agreements (CA) listed on the attached sheet, Exhibit "A".

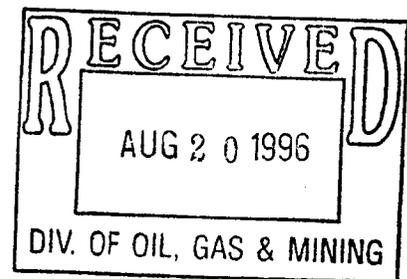
The enclosed instruments were approved on the date of this letter. Coastal's Nationwide Bond will be used to cover all operations, and plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

*Charles Cameron*

## Enclosures

cc: Lisha Cordova, Utah State DOGM  
Theresa Thompson, BLM/SLC



## DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Numbers are listed on attached Exhibit "A"

Designation of successor Operator for communitized area, Counties of Uintah and Duchesne, State of Utah, being:

(See attached Exhibit "A" for description of Communitization Agreements)

THIS INDENTURE, dated as of the 9th day of April, 1996, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party", and the owners of communitized working interests, hereinafter designated as "Second Parties",

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective (see attached Exhibit "A") wherein ANR Production Company is designated as Operator of the communitized area; and

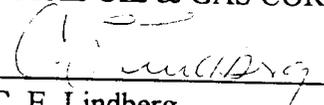
WHEREAS said, ANR Production Company has resigned as Operator, and the designation of successor operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenants and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; and said Agreement being hereby incorporated herein by referenced and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY  
COASTAL OIL & GAS CORPORATION

By:   
C. E. Lindberg  
Vice President

STATE OF COLORADO )  
 )  
COUNTY OF Denver )

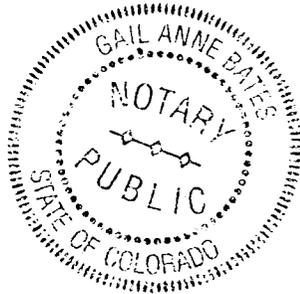
The foregoing instrument was acknowledged before me on the 9th day of April, 1996 by C. E. Lindberg, known to me to be the vice President of Coastal Oil & Gas Corporation, a Delaware corporation, on behalf of said corporation.

Given under my hand and official seal of office on this 9th day of April, 1996.

Gail Anne Bates  
Notary Public in and for the State of Colorado

My Commission Expires:

MY COMMISSION EXPIRES: May 14, 1997  
1314 W. Shepperd Ave., #293B  
Littleton, Colorado 80120



The Designation of Successor Operator is hereby approved this 16th day of August, 1996, for the Communitization Agreements listed on the attached sheet as Exhibit "A".

Charles H. Cannon  
Acting Superintendent  
BIA - Uintah & Ouray Agency

**Communitization Agreement**

<b>Well Name</b>	<b>Well Location</b>	<b>County</b>	<b>State</b>	<b>Number</b>	<b>Description</b>	<b>Acres</b>	<b>Effective Date</b>
Evans Ute 2-17B3	NWSW, 17-2S-3W	Duchesne	Utah	96104	All Sec. 17-T2S-R3W	640.00	10/01/73
Miles 1-35A4	SWNE, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Miles 2-35A4	NWSW, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Brotherson 2-11B4	SESW, 11-2S-4W	Duchesne	Utah	9623	All Sec. 11-T2S-R4W	640.00	09/01/70
Brotherson 2-2B4	NESW, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Brotherson 1-2B4	SWNE, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Broadhead 1-21B6	NWNE, 21-2S-6W	Duchesne	Utah	9639	All Sec. 21-T2S-R6W	640.00	10/21/71
Ute Tribal 2-21B6	SESE, 21-2S-6W	Duchesne	Utah	9639	Sec. 21-T2S-R6W	640.00	10/21/71
Ute 1-34A4	SWNE, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Ute Brotherson 2-34A4	NWSW, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Rust 2-36A4	NESW, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/71
Ute 1-36A4	NENE, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/72
Babcock 1-12B4	SENE, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Babcock 2-12B4	SWSW, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Ellsworth 2-9B4	NESW, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Ellsworth 1-9B4	SENE, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Burton 2-15B5	NWSW, 15-2S-5W	Duchesne	Utah	9646	All Sec. 15-T2S-R5W	640.00	05/30/72
Ute 1-1B4	SENE, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Ute Jenks 2-1B4	NENW, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Tew 2-10B5	SWSW, 10-2S-5W	Duchesne	Utah	9654	All Sec. 10-T2S-R5W	640.00	09/26/72
Goodrich 1-2B3	NWSE, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Goodrich 2-2B3	NENW, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Robb 2-29B5	SESW, 29-2S-5W	Duchesne	Utah	9656	All Sec. 29-T2S-R5W	640.00	10/01/72
Ellsworth 1-16B4	NENE, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Ellsworth 2-16B4	NWSW, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Lake Fork 2-13B4	SWSW, 13-2S-4W	Duchesne	Utah	9660	All Sec. 13-T2S-R4W	640.00	10/26/72
Jessen 2-21A4	SESW, 21-1S-4W	Duchesne	Utah	9661	All Sec. 21-T1S-R4W	640.00	09/01/72
Jenkins 2-1B3	SWSW, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Jenkins 1-1B3	SENE, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Birch 3-27B5	SWSW, 27-2S-5W	Duchesne	Utah	9671	All Sec. 27-T2S-R5W	640.00	01/30/73
Lazy K 2-11B3	NWNE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Rudy 1-11B3	NWSE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Brotherson 1-24B4	SWNE, 24-2S-4W	Duchesne	Utah	9674	All Sec. 24-T2S-R4W	640.00	03/13/73
Evans 2-19B3	NESW, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Evans 1-19B3	NENE, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Ute 3-12B3	SWNW, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73

**Communitization Agreement**

<i>Well Name</i>	<i>Well Location</i>	<i>County</i>	<i>State</i>	<i>Number</i>	<i>Description</i>	<i>Acres</i>	<i>Effective Date</i>
Jenkins 2-12B3	SENE, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73
Bleazard 2-28B4	NESW, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Ute 1-28B4	SWNE, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Murdock 2-34B5	NESW, 34-2S-5W	Duchesne	Utah	9685	All Sec. 34-T2S-R5W	640.00	02/12/73
Ute Tribal 10-13A4	NWNE, 13-1S-4W	Duchesne	Utah	9C-126	All Sec. 13-T1S-R4W	640.00	03/10/74
C.R. Aimes 1-23A4	SENE, 23-1S-4W	Duchesne	Utah	9C133	All Sec. 23-T1S-R4W	640.00	03/01/74
Ute 1-8A1E	SWNE, 8-1S-1E	Uintah	Utah	9C138	All Sec. 8-T1S-R1E	640.00	10/21/74
Ute 2-33Z2	SWSW, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Tribal 1-33Z2	SWNE, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Smith 1-30B5	NESE, 30-2S-5W	Duchesne	Utah	UT08014987C696	All Sec. 30-T2S-R5W	609.24	06/18/81
Myrin Ranch 2-18B3	NWSW, 18-2S-3W	Duchesne	Utah	UTU70814	All Sec. 18-T2S-R3W	629.70	11/05/92
Ute Tribal 2-22B6	SESE, 22-2S-6W	Duchesne	Utah	UTU73743	Sec. 22-T2S-R6W	640.00	09/06/94
Ute 1-15B6	NWSW, 15-2S-6W	Duchesne	Utah	UTU73964	All Sec. 15-T2S-T6W	640.00	04/11/95

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing: *GH*

1-LEC-7-5
2-DTS 8-FILE
3-ULD
4-RJT
5-LEC
6-FILM

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)                       Designation of Agent  
 Designation of Operator                               Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator)	<u>COASTAL OIL &amp; GAS CORP</u>	FROM (former operator)	<u>ANR PRODUCTION CO INC</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 749</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80201-0749</u>
	phone <u>(303) 572-1121</u>		phone <u>(303) 572-1121</u>
	account no. <u>N 0230 (B)</u>		account no. <u>N0675</u>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>U13-31113</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- VA* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fee C.A.'s) (8-20-96/Indian C.A.'s)*
- See* 6. Cardex file has been updated for each well listed above.
- See* 7. Well file labels have been updated for each well listed above.
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- YEC 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- YEC 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- \_\_\_\_ 2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon Compl. of routing.*
- YEC 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_ Today's date March 11, 1996. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_. *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- \_\_\_\_ 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- YB 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 960311 This change involves Fee lease / non C.A. wells ~~only~~ state lease wells.  
~~C.A. & Indian lease wells will be handled on separate change.~~
- 960412 BLM/SL Appr. C.A.'s 4-11-96.
- 960820 BIA Appr. CA's 8-16-96.
- 960329 BIA Appr. Indian Lease wells 3-26-96.
- WE71134-35 \* 961107 Lemicy 2-5B2/43-013-30784 under review at this time; no dg. yet!

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.  
14-20-H62-1734  
6. If Indian, Alottee or Tribe Name  
Ute Indian Tribe  
7. If Unit or CA, Agreement Designation  
CA #9678  
8. Well Name and No.  
Evans #2-19B3  
9. API Well No.  
43-013-31113  
10. Field and Pool, Or Exploratory Area  
Altamont  
11. County or Parish, State  
Duchesne Co., UT

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other  
2. Name of Operator  
Coastal Oil & Gas Corporation  
3. Address and Telephone No.  
P. O. Box 749, Denver, CO 80201-0749    (303) 573-4455  
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)  
1727' FWL & 1675' FSL  
NESW, Section 19-T2S-R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Convert to Rod Pump</u>	<input type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

Please see the attached chronological history for work performed on the subject well.

14. I hereby certify that the foregoing is true and correct  
Signed Sheila Bremer Title Environmental & Safety Analyst Date 03/25/98  
Sheila Bremer  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

*NO tax credit 10/96*

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

EVANS #2-19B3 (CONVERT TO ROD PUMP)

ALTAMONT FIELD

DUCHESNE COUNTY, UTAH

WI: 83.29% AFE: 27594/95

TD: 12,393' PBTD: 11,660'

5" @ 12,401'

PERFS: 10,173'-12,338'

CWC(M\$): 78.4

2/21/98 LD 2 $\frac{1}{8}$ " tbg.  
MIRU. ND WH, NU BOP. POOH & LD 2 $\frac{3}{8}$ " tbg. Rel TAC @ 9984'. POOH & LD tbg, EOT @ 8873'.  
CC: \$5577.

2/22/98 No activity.

2/23/98 RIH w/2 $\frac{1}{8}$ " tbg.  
POOH & LD 2 $\frac{1}{8}$ " tbg & BHA. Tally & PU BHA (5 $\frac{1}{4}$ " No-Go, 4' perf sub, 2 $\frac{1}{8}$ " plug, 1 jt 2 $\frac{1}{8}$ ", 4 $\frac{1}{2}$ " PBGA, 4' sub, +45 seat nipple, 7 jts 2 $\frac{1}{8}$ ", 7" TAC). PU 2 $\frac{1}{8}$ " tbg, EOT 5855'. CC: \$10,325.

2/24/98 Repairing csg.  
PU 2 $\frac{1}{8}$ " tbg & RIH w/BHA, EOT 9775'. SD for rig repair. CC: \$13,537.

2/25/98 Rig repair.  
SD for rig repair. CC: \$13,800.

2/26-27/98 SD for rig repair.

2/28/98 PU & RIH w/rods.  
PU & RIH w/2 $\frac{1}{8}$ " tbg, set TAC @ 9965', SN @ 9881'. EOT @ 9956', ND BOP, NU WH, PU & RIH w/1 $\frac{1}{4}$ " pump & rods, EOP @ 6875'. CC: \$18,493.

3/1/98 On production.  
PU & RIH w/rods. Fill w/43 bbls TPW, tested tbg to 700#, RD, slide rototflex, turn to production.  
Pmpd 53 BO, 129 BW, 19 MCF, 4.0 SPM, 8 hrs. CC: \$53,208.

3/2/98 Pmpd 38 BO, 293 BW, 40 MCF, 4.5 SPM, 23 hrs.

3/3/98 Pmpd 36 BO, 349 BW, 40 MCF, 4.5 SPM.

3/4/98 Pmpd 43 BO, 381 BW, 46 MCF, 4.5 SPM.

3/5/98 Pmpd 53 BO, 336 BW, 48 MCF, 4.5 SPM.

3/6/98 Pmpd 42 BO, 326 BW, 99 MCF, 4.5 SPM.

3/7/98 Pmpd 43 BO, 329 BW, 121 MCF, 4.5 SPM.

3/8/98 Pmpd 57 BO, 293 BW, 128 MCF, 4.5 SPM.  
Prior prod: 25 BO, 153 BW, 46 MCF.  
Final report.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: \_\_\_\_\_ COUNTY: \_\_\_\_\_

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: \_\_\_\_\_ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
7. UNIT or CA AGREEMENT NAME:  
8. WELL NAME and NUMBER:  
Exhibit "A"  
9. API NUMBER:  
10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

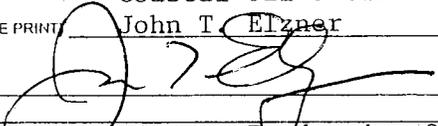
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

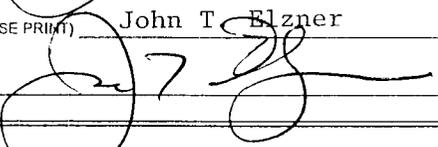
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation  
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

El Paso Production Oil & Gas Company  
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 13 2001

DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

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PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 13 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT  
OF  
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

*David L. Siddall*  
\_\_\_\_\_  
David L. Siddall  
Vice President

Attest:

*Margaret E. Roark*  
\_\_\_\_\_  
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS
2. CDW	<input checked="" type="checkbox"/>	5-LPI
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM:</b> (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO:</b> ( New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
EVANS 2-19B3 (CA 96-78)	43-013-31113	1777	19-02S-03W	FEE	OW	P
HANSON 1-2B3	43-013-30629	2390	24-02S-03W	FEE	OW	P
BROTHERSON 1-2B4 (CA 96-35)	43-013-30062	1570	02-02S-04W	FEE	OW	P
BROTHERSON 2-2B4 (CA 96-35)	43-013-30855	8420	02-02S-04W	FEE	OW	P
BROTHERSON 2-3B4	43-013-31008	10165	03-02S-04W	FEE	OW	P
OMAN 2-4B4	43-013-30645	9125	04-02S-04W	FEE	OW	P
CHRISTENSEN 3-4B4	43-013-31142	10481	04-02S-04W	FEE	OW	S
CHANDLER 1-5B4 (CA NW-580)	43-013-30140	1685	05-02S-04W	FEE	OW	P
CHANDLER 2-5B4 (CA NW-580)	43-013-31000	10075	05-02S-04W	FEE	OW	P
CROOK 1-6B4	43-013-30213	1825	06-02S-04W	FEE	OW	S
POTTER 2-6B4	43-013-31249	11038	06-02S-04W	FEE	OW	P
FARNSWORTH 1-7B4	43-013-30097	1600	07-02S-04W	FEE	OW	S
FARNSWORTH 2-7B4	43-013-30470	1935	07-02S-04W	FEE	OW	P
ELLSWORTH 1-8B4	43-013-30112	1655	08-02S-04W	FEE	OW	P
ELLSWORTH 2-8B4	43-013-30898	2418	08-02S-04W	FEE	OW	P
ELLSWORTH 1-9B4 (CA 96-45)	43-013-30118	1660	09-02S-04W	FEE	OW	P
ELLSWORTH 2-9B4 (CA 96-45)	43-013-31138	10460	09-02S-04W	FEE	OW	S
BROTHERSON 1-10B4	43-013-30110	1614	10-02S-04W	FEE	OW	P
BROTHERSON 2-10B4	43-013-30443	1615	10-02S-04W	FEE	OW	P
BROTHERSON 2-11B4	43-013-31078	1541	11-02S-04W	FEE	OW	P

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	
		<b>7. UNIT or CA AGREEMENT NAME:</b>	
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> EVANS 2-19B3		
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP	<b>9. API NUMBER:</b> 43013311130000		
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana St. , Houston, TX, 77002	<b>PHONE NUMBER:</b> 713 420-5038 Ext	<b>9. FIELD and POOL or WILDCAT:</b> ALTAMONT	
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1675 FSL 1727 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 19 Township: 02.0S Range: 03.0W Meridian: U		<b>COUNTY:</b> DUCHESNE	
		<b>STATE:</b> UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 11/7/2011  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input checked="" type="checkbox"/> <b>ACIDIZE</b>  <input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>  <input type="checkbox"/> <b>CHANGE WELL STATUS</b>  <input type="checkbox"/> <b>DEEPEN</b>  <input type="checkbox"/> <b>OPERATOR CHANGE</b>  <input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>  <input checked="" type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>  <input type="checkbox"/> <b>TUBING REPAIR</b>  <input type="checkbox"/> <b>WATER SHUTOFF</b>  <input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	<input type="checkbox"/> <b>ALTER CASING</b>  <input type="checkbox"/> <b>CHANGE TUBING</b>  <input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>  <input type="checkbox"/> <b>FRACTURE TREAT</b>  <input type="checkbox"/> <b>PLUG AND ABANDON</b>  <input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>  <input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>  <input type="checkbox"/> <b>VENT OR FLARE</b>  <input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>  <input type="checkbox"/> <b>OTHER</b>	<input type="checkbox"/> <b>CASING REPAIR</b>  <input type="checkbox"/> <b>CHANGE WELL NAME</b>  <input type="checkbox"/> <b>CONVERT WELL TYPE</b>  <input type="checkbox"/> <b>NEW CONSTRUCTION</b>  <input type="checkbox"/> <b>PLUG BACK</b>  <input type="checkbox"/> <b>RECOMPLETE DIFFERENT FORMATION</b>  <input type="checkbox"/> <b>TEMPORARY ABANDON</b>  <input type="checkbox"/> <b>WATER DISPOSAL</b>  <input type="checkbox"/> <b>APD EXTENSION</b>  OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
El Paso plans to set CIBP and perforate additional LGR. See attached procedure for additional information.			
<p style="color: red; font-weight: bold;">Approved by the Utah Division of Oil, Gas and Mining</p> <p style="color: red; font-weight: bold;">Date: <u>10/12/2011</u></p> <p style="color: red; font-weight: bold;">By: <u><i>Derek Duff</i></u></p>			
<b>NAME (PLEASE PRINT)</b> Maria S. Gomez		<b>PHONE NUMBER</b> 713 420-5038	<b>TITLE</b> Sr. Regulatory Analyst
<b>SIGNATURE</b> N/A		<b>DATE</b> 10/5/2011	

## Evans 2-19B3 Procedure Summary

- POOH w/rods, pump, and tubing
- Circulate & Clean wellbore
- Set CIBP at 10,550'. Dump 10' cement on plug.
- Perforate new intervals in the Lower Green River from (9,204'-9,962')
- Acidize new and existing perforations with 45,000 gals of 15% HCL in three separate stages using retrievable bridge plugs
- RIH w/BHA, tubing, pump, and rods
- Clean location and resume production

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
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	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: EVANS 2-19B3
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013311130000
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1675 FSL 1727 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 19 Township: 02.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <b>3/28/2012</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

El Paso received verbal approval from Dennis Ingram on 03/28/2012 to repair casing. Casing will be repaired with an expandable liner.

**Approved by the Utah Division of Oil, Gas and Mining**  
**Date:** April 04, 2012  
**By:** *Derek Duff*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A	DATE 3/30/2012	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
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		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/9/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
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	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached for details.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
May 15, 2012**

<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 420-5038	<b>TITLE</b> Principle Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 4/18/2012	

## 1 General

### 1.1 Customer Information

Company	WESTERN
Representative	
Address	

### 1.2 Well Information

Well	EVANS 2-19B3		
Project	ALTAMONT FIELD	Site	EVANS 2-19B3
Rig Name/No.	PEAK/1100*, PEAK/1100*	Event	RECOMPLETE LAND
Start Date	2/23/2012	End Date	
Spud Date	6/29/1985	UWI	019-002-S 003-W 30
Active Datum	GROUND LEVEL @6,020.0ft (above Mean Sea Level)		
Afe No./Description	155845/44009 / EVANS UTE 2-19 B3		

## 2 Summary

### 2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
2/24/2012	6:00 7:30	1.50	RDMO	28		P		CT TGSM & JSA ( MOVING EQUIPMENT )
	7:30 9:30	2.00	RDMO	02		P		RD @ 2-9 B3, PWOP, MOVE 16.7 MILES
	9:30 12:30	3.00	MIRU	01		P		SLIDE ROTOFLEX, SPOT EQUIPMENT, RIG UP.
	12:30 13:30	1.00	PRDHEQ	06		P		WORK PUMP OFF SEAT L/D P-ROD & SUBS, FLUSH TBG W/ 65 BBLs, RESEAT & TEST TBG TO 1000 PSIG. WORK OFF SEAT.
	13:30 17:00	3.50	PRDHEQ	18		P		POOH W/ 112 1", 128 7/8" ( LAY DOWN 16 ) 128 3/4" L/D 24 1", & 2-1/2" X 1-3/4" X 36' WALS RHBC.
17:00 18:30	1.50	PRDHEQ	16		P		C/O TO TBG EQ., RELEASE TAC, NU BOPE, RU WORK FLOOR & TBG EQ., SWIFN CSDFN CT.	
2/25/2012	6:00 7:30	1.50	PRDHEQ	28		P		CT & TGSM & JSA ( SCANNING TBG )
	7:30 15:00	7.50	PRDHEQ	39		P		RU PRS SCANNING EQUIPMENT, POOH SCANNING 309 JTS ABOVE TAC, 10 JTS BELOW TAC, 88 YELLOW, 226 BLUE, 5 RED. RDMOL W/ PRS.
	15:00 18:00	3.00	PRDHEQ	39		P		MU 6 1/8" BIT, 7" CASING SCRAPER, TIH W/ 272 JTS EOT @ 8520' SWIFW CSDFWE CT.
2/26/2012	6:00 6:00	24.00					NO ACTIVITY CSDFWE	
2/27/2012	6:00 6:00	24.00					NO ACTIVITY CSDFWE	
2/28/2012	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA ( RIH W/ TBG )
	7:30 9:30	2.00	PRDHEQ	39		P		TSIP & CSIP AT 50 PSIG, BWD, CIH W/ 51 JTS 2-7/8" 8RD EUE TBG, TAG LINET TOP @ 9995 T.M.
	9:30 13:30	4.00	PRDHEQ	39		P		POOH W/ 323 JTS 2-7/8" 8RD EUE TBG, L/D 7" SCRAPER & 6 1/8" BIT.
	13:30 16:30	3.00	WLWORK	27		P		MOLRU PIONEER WIRE LINE UNIT RIG UP RIH W/ 5" CIBP SET AT @ 10,550'. DUMP BAIL 10' CEMENT ON TOP OF CIBP.
	16:30 18:30	2.00	WLWORK	21		P		MAKE 2 CONSECUTIVE GUN 3-1/8" 22.7 GM CHARGES, 3 JSP, W/120* PHASING PERFORATE 9961' TO 9686'. SWIFN, CSDFN CT.
2/29/2012	6:00 7:30	1.50	WLWORK	28		P		CT TGS & JSA ( PERFORATING )
	7:30 12:30	5.00	WLWORK	21		P		CSIP @ 50 PSIG, BWD. MAKE 5 CONSECUTIVE GUN 3-1/8" 22.7 GM CHARGES, 3 JSP, W/120* PHASING PERFORATE 9648' TO 9197' NO PRESSURE CHANGES. RDMOL W/ PIONEER WIRE LINE UNIT.

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	12:30 17:00	4.50	PRDHEQ	24		P		PUMU & RIH W/ 5" WCS HD PACKER, X/O TO 2-7/8", 4 JTS, X/O TO 3-1/2" EUE, 185 JTS 3-1/2" P-110 WORK STRING. SWIFN EOT @ 5959'. CSDFN CT.
3/1/2012	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA ( PICKING UP 3-1/2" TBG )
	7:30 10:30	3.00	PRDHEQ	24		P		TSIP & CSIP @ 50 PSIG, BWD CIH W/ 131 JTS 3-1/2" 8RD P-110 W/S. SET PACKER @ 10,108'. MU FRAC VALVE.
	10:30 16:30	6.00	STG01	35		P		MOL W/ PLATINUM ACID EQ., MIX 15,000 GAL 15% HCL, RU PUMP LINES & EQ., PRESSURE TEST TO 9000 PSIG, PUMP 70 BBLs ESTABLISH PUMP RATE OF 12.5 BPM @ 6500 PSIG, PUMP 7500 GAL 15% HCL, DROP 156 BIO BALLS PUMP REMAINING 7500 GAL 15% HCL, FLUSH W/ 105 BBLs KCL. AVE RATE 12.5 BPM AVE PRES @ 6600, MAX RATE 14.5 BPM MAX PRES @ 7400 PSIG. ISDP @ 3800, 5 MIN @ 1200 7 MIN VACUUM. SWI LET PERFS SOAK FOR 30 MIN. RDMOL W/ PLATINUM EQUIPMENT.
	16:30 18:00	1.50	PRDHEQ	24		P		RELEASE PACKER POOH W/ 128 JTS 3-1/2" 8RD P-110 EOT @ 5061'. SWIFN CSDFN CT
3/2/2012	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA ( LAYING DOWN TUBING )
	7:30 12:00	4.50	PRDHEQ	24		P		COOH LAYING DOWN 188 JTS 3-1/2", X/O, 4 JTS 2-7/8", X/O 5" HD PACKER.
	12:00 17:30	5.50	PRDHEQ	24		P		PU MU & RIH W/ 7" RET PLUG, RET HEAD, 4' PUP JT, 7" PACKER, X/O, 316 JTS 3-1/2', SET PLG @ 9970' POOH W/ 13 JTS SET PKR @ 9550, INSTALL FRAC VALVE SWIFN, CSDFN CT.
3/3/2012	6:00 7:30	1.50	STG02	28		P		CT TGSM & JSA ( ACID JOB )
	7:30 10:30	3.00	STG02	18		P		MIX 30,000 GAL 15% HCL, RU & PRESSURE TEST PLATINUM ACID EQUIPMENT. PUMP 250 BBLs DOWN CASING W/ RIG PUMP CASING W/NOT FILL PUMP 2 BPM DURING ACID JOB.
	10:30 11:30	1.00	STG02	35		P		PUMP 67 BBLs KCL, BREAK DOWN FORMATION @ 12.6 BPM @ 6800 PSIG, PUMP 7500 GAL 15% HCL, DROP 240 BIO-BALL PUMP 3024 GAL 15% ZONES 2 & 3 BEGIN TO COMMUNICATE. LOWER RATE FLUSH TBG W/ 105 BBLs.
	11:30 14:30	3.00	STG02	19		P		FLOW BACK 75 BBLs RELEASE PACKER. RESET PACKER @ 9190'
	14:30 15:30	1.00	STG03	35		P		PUMP 24 BBLs KCL @ 11.5 BPM @ 5500, PUMP 7500 GAL 15% HCL DROP 276 BIOBALLS PUMP 10728 GAL 15 % HCL, FLUSH W/ 105 BBLs KCL. ISDP @ 2900 5/ 2700 10/ 2500 15/ 2300. SWIFWE
	15:30 15:30	0.00						RDMOL W/ PLATINUM ACID EQUIPMENT. CSDFN CT.
3/4/2012	6:00 6:03	0.05					NO ACTIVITY CSDFWE	
3/5/2012	6:00 6:30	0.50				P	NO ACTIVITY CSDFWE	
3/6/2012	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA ( PUMP OPERATIONS )
	7:30 10:30	3.00	PRDHEQ	19		P		CSIP & TSIP @ 1500 PSIG. OPEN TBG ON 20/64 CHOKE FLOWED BACK 172 BBLs, CSG PRESSURE DROPPED AS BD TBG.
	10:30 12:30	2.00	PRDHEQ	06		P		PUMP 95 BBLs 2% KCL BEGIN GETTING WATER IN RETURNS, CIRCULATE ADDITIONAL 20 BBLs KCL. PU ON TBG WT 15K. CIRCULATE WELL FULL OF BRINE WTR.
	12:30 17:30	5.00	PRDHEQ	24		P		LAY DOWN 85 JTS 3-1/2" TBG, ( STOP & CIRCUALTE & BULL HEAD BRINE WATER AS NEEDED. )
3/7/2012	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA ( L/D 3-1/2" TBG )
	7:30 9:30	2.00	PRDHEQ	06		P		CIRCULATE WELL CLEAN, BULL HEAD 100 BBLs BRINE WATER.
	9:30 10:30	1.00	PRDHEQ	24		P		L/D 15 JTS 3-1/2" TBG. 3-1/2" COLLAR LOOKING UP.
	10:30 12:30	2.00	PRDHEQ	39		P		MU & RIH W/ 5-3/4" O/S DRESSED W/ 4.5 GPL, 10' PUP JT, 104 JTS 2-7/8" 8RD EUE TBG, FISH TOP @ 3200' ENGAUGE FISH, RELEASE PACKER.
	12:30 16:30	4.00	PRDHEQ	06		P		CIRCULATE WELL CLEAN.

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	16:30 19:00	2.50	PRDHEQ	39		P		POOH W/ 104 JTS 2-7/8" TBG, L/D FISH ( SPLIT COLLAR ) SWIFN CSDFN CT.
3/8/2012	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA ( LAYING DOWN TUBING )
	7:30 9:30	2.00	PRDHEQ	24		P		TSIP & CSIP @ 400 PSIG, BWD, RIH W/ 24 JTS 3-1/2" ( HAD STOOD BACK DURING STAGE WORK ) L/D 50 JTS 3-1/2" TBG, BROKE HYDRAULIC HOSE REPLACE HOSE.
	9:30 11:00	1.50	PRDHEQ	06		P		WELL BEGIN TO BLOW IN. CIRCULATE 300 BBLs BRINE WATER.
	11:00 16:30	5.50	PRDHEQ	24		P		LAY DOWN 150 JTS 3-1/2" TBG, BROKE 2ND HYDRAULIC HOSE REPLACE HOSE.
	16:30 17:00	0.50	PRDHEQ	19		P		WELL BEGIN TO BLOW IN. RU TUBING TO FLOW BACK TANK & SALES. DRAIN UP PUMP AND RETURN LINES. TOT FLOW BACK CREW
	17:00 17:00	0.00						TSIP & CSIP @ 400 PSIG, BWD, RIH W/ 24 JTS 3-1/2" ( HAD STOOD BACK DURING STAGE WORK ) L/D 50 JTS 3-1/2" TBG, BROKE HYDRAULIC HOSE REPLACE HOSE. WELL BEGIN TO BLOW IN. CIRCULATE 300 BBLs BRINE WATER. LAY DOWN 150 JTS 3-1/2" TBG, BROKE 2ND HYDRAULIC HOSE REPLACE HOSE. WELL BEGIN TO BLOW IN. RU TUBING TO FLOW BACK TANK & SALES. DRAIN UP PUMP AND RETURN LINES. TOT FLOW BACK CREW
3/9/2012	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA ( L/D 3-1/2" TBG )
	7:30 10:30	3.00	PRDHEQ	24		P		BWD, BULLHEAD 80 BBLs BRINE, L/D 15 JTS 3-1/2" TBG. C/O TO 2-7/8" TBG EQUIPMENT.
	10:30 16:00	5.50	PRDHEQ	39		P		MU & RIH W/ RETRIEVING HEAD, 4' PUP JT, 2 JTS, + 45 PSN, 319 JTS 2-7/8". LATCH ON PLUG @ 9970'. RELEASE PLUG.
	16:00 18:00	2.00	PRDHEQ	39		P		POOH W/ 27 JTS 2-7/8" 8RD EUE TBG, SET PLUG @ 9140'. FILL AND ATTEMPT TO TEST CASING W/ 145 BBLs, PUMP 1.25 BPM @ 600 PSIG, PUMP 15 BBLs, SWIFN CSDFN CT.
	18:00 18:00	0.00						BWD, BULLHEAD 80 BBLs BRINE, L/D 15 JTS 3-1/2" TBG. C/O TO 2-7/8" TBG EQUIPMENT. MU & RIH W/ RETRIEVING HEAD, 4' PUP JT, 2 JTS, + 45 PSN, 319 JTS 2-7/8". LATCH ON PLUG @ 9970'. RELEASE PLUG. POOH W/ 27 JTS 2-7/8" 8RD EUE TBG, SET PLUG @ 9140'. FILL AND ATTEMPT TO TEST CASING W/ 145 BBLs, PUMP 1.25 BPM @ 600 PSIG, PUMP 15 BBLs, SWIFN CSDFN CT.
3/10/2012	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA ( PUMP LINES )
	7:30 10:30	3.00	PRDHEQ	06		P		CIRCULATE W/ RIG PUMP & HOT OILER, CIRCULATE CLEAN. ATTEMPT TO TEST CASING. 1.25 BPM @ 600 PSIG.
	10:30 14:00	3.50	PRDHEQ	39		P		POOH W/ 292 JTS, +45 PSN, 2 JTS RETRIEVING HEAD.
	14:00 17:00	3.00	WLWORK	18		P		MAKE 2 CONSECUTIVE DUMP BAILER RUNS 2.5 SX, 12' SAND ON TOP OF RBP @ 9140'
	17:00 19:00	2.00	PRDHEQ	39		P		RIH W/ 7" HD PACKER 2 JTS +45 PSN, 128 JTS SET PKR @ 4038' TEST 0 TO 4038' TO 1500 PSIG FOR 15 MINUTES, GOOD TEST. TEST 4038' TO 9128'. 1.25 BPM @ 600 PSIG. RELEASE PACKER SWIFN CSDFN CT.
3/11/2012	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA ( PRESSURE TESTING CASING )

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	7:30 15:00	7.50	PRDHEQ	18		P		TEST CASING IN SETTINGS BELOW 7522' TO PLUG GOOD TEST ABOVE NO TEST 5799' TO PLUG GOOD TEST ABOVE NO TEST 4910' COMMUNICATION AROUND PACKER 4850' COMMUNICATION AROUND PACKER 4789' COMMUNICATION AROUND PACKER 4038' TO SURFACE GOOD TEST, BELOW NO TEST 4417' COMMUNICATION AROUND PACKER 4230' COMMUNICATION AROUND PACKER 4167' COMMUNICATION AROUND PACKER 4103' TO SURFACE GOOD TEST BELOW NO TEST 4135' COMMUNICATION AROUND PACKER 4103' TOP OF HOLE (132 JTS IN) 5409' TO PLUG GOOD TEST ABOVE NO TEST 5521' TO PLUG GOOD TEST ABOVE NO TEST 5096' COMMUNICATION AROUND PACKER 5158' COMMUNICATION AROUND PACKER 5190' TO PLUG TEST GOOD ABOVE NO TEST (167 JTS IN ) 5190' BOTTEM OF HOLE
	15:00 16:00	1.00	PRDHEQ	39		P		POOH W/ 37 JTS EOT @ 4038' SWIFWE CSDFWE CT.
3/12/2012	6:00 6:30	0.50						NO ACTIVITY CSDFWE
3/13/2012	6:00 7:30	1.50	WLWORK	28		P		CT TGSM & JSA ( WIRE LINE OPERATIONS )
	7:30 12:00	4.50	WLWORK	18		P		RIH W/ 60 FINGER CASING CALIPER LOGFROM 9108' TO 3830' E-MAIL LOGS TO SAM TISCI
	12:00 18:00	6.00	PRDHEQ	39		P		RIH W/ RETRIEVING HEAD 1 JT +45 PSN 296 JTS 2-7/8" LAND TBG @ 8600'. SWIFN CSDFN CT.
3/14/2012	6:00 7:30	1.50	PRDHEQ	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON RUNNING RODS. FILL OUT & REVIEW JSA
	7:30 9:00	1.50	PRDHEQ	42		P		PUMP WOULD NOT STROKE. WAIT ON DIFFERENT PUMP.
	9:00 12:30	3.50	PRDHEQ	39		P		RIH W/ PUMP, 128 3/4" RODS, 112 7/8" RODS & 108 7/8" RODS. PU POLISH ROD & HANG ROD STRING. DID NOT SEAT PUMP RD RIG & EQUIPMENT. MOVE OFF LOCATION
	12:30 14:00	1.50	RDMO	02		P		RD RIG & EQUIPMENT. MOVE OFF LOCATION
3/21/2012	10:00 11:30	1.50	MIRU	28		P		HOLD SAFETY MEETING ON RIGGING UP. MOVE RIG TO LOCATION & RIG UP
	11:30 13:00	1.50	PRDHEQ	06		P		FLUSH RODS W/ 60 BBLs 2% KCL WTR.
	13:00 16:00	3.00	PRDHEQ	39		P		TOOH W/ RODS & PUMP, FLUSHING AS NEEDED
	16:00 17:30	1.50	PRDHEQ	16		P		ND WELLHEAD. NU BOP & WORK FLOOR
	17:30 18:00	0.50	PRDHEQ	39		P		TOOH W/ 28 JTS 2-7/8" EUE TBG. SDFN
3/22/2012	6:00 7:30	1.50	PRDHEQ	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON SUSPENDED LOADS. FILL OUT & REVIEW JSA
	7:30 19:00	11.50	PRDHEQ	39		P		TOOH W/ 256 JTS 2-7/8" EUE TBG. MU PLUG & PKR ASSEMBLY. TIH & SET PLUG @ 5461'. SET PKR @ 5105'. PRESSURE TEST TO 1500 PSI. TESTED GOOD. CONTINUE ISOLATING CSG LEAKS. FOUND CSG LEAKS @ 5030' TO 5135' & 4102' - 4233'. RELEASE TOOLS & TOOH TO 3910'. SDFN
3/23/2012	6:00 7:30	1.50	PRDHEQ	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON SLIPS TRIPS & FALLS. FILL OUT & REVIEW JSA
	7:30 19:30	12.00	PRDHEQ	39		P		TOOH W/ 144 JTS 2-7/8" EUE TBG. LD RBP. TIH W/ 164 JTS 2-7/8"EUE TBG. SET PKR @ 5135'. PRESSURE TEST CSG 5135' TO RBP @ 9127' TO 1500 PSI . LOST 500 PSI IN 3 MINUTES. ISLOATE BOTTOM OF CSG LEAK TO 5318'. PRESSURE TEST CSG FROM 5318' TO RBP TO 1500 PSI FOR 5 MINUTES. TESTED GOOD. TIH TO RBP. BREAK REVERSE CIRCULATION. UNABLE TO CIRCULATE SAND OFF OF RBP. CIRCULATE & WORK TBG FOR 2 HRS. RECOVERED SMALL AMOUNT OF SAND & SCALE IN RETURNS. TOOH W/ 164 JTS 2-7/8"EUE TBG. SDFN

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
3/24/2012	6:00 7:30	1.50	PRDHEQ	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON LOCK OUT / TAG OUT. FILL OUT & REVIEW JSA
	7:30 12:00	4.50	PRDHEQ	39		P		TOOH W/ 150 JTS 2-7/8"EUE TBG.LD PKR.TIH W/ RETRIEVING HEAD & 291 JTS 2-7/8"EUE TBG.
	12:00 15:00	3.00	PRDHEQ	40		P		RU POWER SWIVEL & BREAK REVERSE CIRCULATION. CIRCULATE 11' SAND OFF OF RBP. CIRCULATE HOLE CLEAN. RELEASE RBP. RD POWER SWIVEL
	15:00 17:30	2.50	PRDHEQ	39		P		TOOH W/ 164 JTS 2-7/8"EUE TBG.SDFN
3/25/2012	6:00 7:30	1.50	PRDHEQ	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON HOUSE KEEPING. FILL OUT & REVIEW JSA
	7:30 11:30	4.00	PRDHEQ	39		P		TOOH W/ 136 JTS 2-7/8" EUE TBG. LD RBP. MU INFLATABLE BRIDGE PLUG & TIH W/ 273 JTS 2-7/8" EUE TBG.
	11:30 12:30	1.00	PRDHEQ	18		P		SHOT FLUID LEVEL. FLUID LEVEL @ 6700'. IT WAS DETERMINED BY WEATHERFORD THAT FLUID LEVEL WAS TO LOW FOR INFLATABLE BRIDGE PLUG TO STAY IN PLACE AFTER IT WAS SET. INFLATABLE BRIDGE PLUG IS GOOD FOR 3200 PSI DIFFERENTIAL PRESSURE
	12:30 17:00	4.50	PRDHEQ	39		P		TOOH W/ TBG & PKR. SDFN
3/26/2012	6:00 6:00	24.00					NO ACTIVITY TODAY. SHUT DOWN FOR SUNDAY	
3/27/2012	6:00 7:30	1.50	PRDHEQ	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON WIRELINE SAFETY. FILL OUT & REVIEW JSA
	7:30 10:30	3.00	PRDHEQ	18		P		RU WIRELINE TRUCK. RIH & SET CBP @ 8520'. RD WIRELINE TRUCK.
	10:30 15:00	4.50	PRDHEQ	39		P		TIH W/ 6-1/8" BIT, CSG SCRAPER, X-OVER & 273 JTS 2-7/8"EUE TBG. TAG CBP @ 8504' SLM. LD 1 JT TBG
	15:00 17:00	2.00	PRDHEQ	06		P		FILL CSG W/ 228 BBLs 2% KCL WTR. CIRCULATE OIL FROM WELL BORE
	17:00 18:30	1.50	PRDHEQ	39		P		TOOH W/ 168 JTS 2-7/8"EUE TBG. SDFN
3/28/2012	6:00 7:30	1.50	PRDHEQ	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON USING RIG PUMP.
	7:30 9:30	2.00	PRDHEQ	06		P		CIRCULATE OIL FROM WELLBORE
	9:30 17:30	8.00	PRDHEQ	39		P		TOOH W/ TBG & CSG SCRAPER. TIH W/ 3.22 SHOE, 90' 6" OD WASHPIPE, TOP BUSHING, X-OVER, 2-7/8"EUE PUP JT & 103 JTS 2-7/8"EUE TBG. STACK OUT @ 3321'. PU 40K OVER STRING WEIGHT TO PULL FREE. TOOH W/ TBG & WASHPIPE. EXAMINE SHOE. COULD SEE NO DEFFINATE MARKING ON SHOE FACE. ORDER & PREP TO RUN STRING MILL. SDFN
3/29/2012	6:00 7:30	1.50	PRDHEQ	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON SUSPENDED LOADS. FILL OUT & REVIEW JSA
	7:30 12:00	4.50	PRDHEQ	18		P		ATTEND CONFERENCE CALL CONCERNING RUNNING STRING MILL. MU 6.2135 STRING MILL ASSEMBLY. COULD NOT GET 6.2135 MILL THROUGH CSG HEAD. WAIT ON 6.125 MILL ASSEMBLY
	12:00 18:30	6.50	PRDHEQ	39		P		TIH W/ 6-1/8" OD BIT, CSG SCRAPER, BIT SUB, PONY COLLAR, 6-1/8" OD STRING MILL, X-OVER TO 5643'. TOOH & LD MILL ASSEMBLY. TIH W/ 97' OF 6" WASHPIPE TO 5733'. TOOH W/ 60 JTS 2-7/8"EUE TBG. SDFN
3/30/2012	6:00 7:30	1.50	PRDHEQ	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON SUSPENDED LOADS & PINCH POINTS
	7:30 9:30	2.00	PRDHEQ	39		P		TOOH W/ 113 JTS 2-7/8"EUE TBG. LD WASH PIPE ASSEMBLY
	9:30 17:00	7.50	PRDHEQ	24		P		MU 12 JT CSG PATCH ASSEMBLY.
	17:00 20:00	3.00	PRDHEQ	24		P		PU 95 JTS 2-7/8" 7.9# PH6 TBG. TALLY REMAINING 103 JTS PH6 TBG. SDFN
3/31/2012	6:00 7:30	1.50	PRDHEQ	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON OVERHEAD LOADS. FILL OUT & REVIEW JSA
	7:30 9:00	1.50	PRDHEQ	24		P		PU 59 JTS 2-7/8" PH6 TBG

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	9:00 12:00	3.00	PRDHEQ	18		P		SET 5.488" ID CSG PATCH 5010' TO 5512'
	12:00 16:30	4.50	PRDHEQ	39		P		TOOH W/ 2-7/8"PH6 TBG & LD CSG PATCH SETTING ASSEMBLY
	16:30 20:00	3.50	PRDHEQ	39		P		TIH & SET 7" PKR @ 4284'. PRESSURE TEST 7" CSG 4284' - CBP @ 8520' TO 1500 PSI FOR 15 MINUTES. TESTED GOOD. RELEASE PKR & TOOH W/ 12 JTS 2-7/8"PH6 TBG. SDFN
4/1/2012	6:00 7:30	1.50	PRDHEQ	28		P		TRAVEL TO LOCATION. ON TRIP HAZARDS. FILL OUT & REVIEW JSA
	7:30 10:30	3.00	PRDHEQ	39		P		TOOH W/ 123 JTS 2-7/8"EUE TBG & LD PKR.
	10:30 14:00	3.50	PRDHEQ	24		P		PU CSG PATCH # 2
	14:00 16:00	2.00	PRDHEQ	39		P		TIH W/ CSG PATCH # 2
	16:00 18:00	2.00	PRDHEQ	18		P		SET 5.488" OD CSG PATCH # 2 4045' TO 4282'.
	18:00 19:00	1.00	PRDHEQ	24		P		LD 3 JTS TBG & PRESSURE TEST CSG PATCH TO 1500 PSI FOR 30 MINUTES. TESTED GOOD. SDFN
4/2/2012	6:00 7:30	1.50	PRDHEQ	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON LAYING DOWN TBG. FILL OUT & REVIEW JSA
	7:30 13:00	5.50	PRDHEQ	23		P		LD 114 JTS 2-7/8" PH6 TBG & PATCH SETTING ASSEMBLY.
	13:00 13:30	0.50	PRDHEQ	39		P		TIH W/ 30 JTS 2-7/8" PH6 TBG FROM DERRICK
	13:30 15:00	1.50	PRDHEQ	24		P		LD 30 JTS 2-7/8"PH6 TBG. RD LAY DOWN MACHINE. SDFN
4/3/2012	6:00 7:30	1.50	PRDHEQ	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON USING POWER SWIVEL. FILL OUT & REVIEW JSA
	7:30 14:00	6.50	PRDHEQ	39		P		TIH W/ 5-1/4" OD BIT. BIT SUB & 275 JTS 2-7/8" TBG, W/ TBG COLLARS HITTING CSG PATCH.
	14:00 16:30	2.50	PRDHEQ	10		P		RU POWER SWIVEL. BREAK REVERSE CIRCULATION. DRILL OUT CBP SET @ 8520'. WELL WENT ON VACCUM 4 MINUTES INTO DRILL OUT. CONTINUE DRILLING W/ 2K- 3K ON BIT. RD POWER SWIVEL
	16:30 19:00	2.50	PRDHEQ	39		P		TIH W/ 46 JTS 2-7/8"TBG. LT @ 9965'. TOOH W/ 21 JTS 2-7/8" TBG. SDFN
4/4/2012	6:00 7:30	1.50	PRDHEQ	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON TRIPPING TBG. FILL OUT & REVIEW JSA
	7:30 16:30	9.00	PRDHEQ	39		P		TOOH W/ 301 JTS 2-7/8"EUE TBG. TIH W/ 4-1/8"OD BIT, BIT SUB, 1 JT 2-3/8"EUE TBG, SEAT NIPPLE, 19 JTS 2-3/8"EUE TBG, X-OVER & 300 JTS 2-7/8"EUE TBG.
	16:30 18:00	1.50	PRDHEQ	10		P		RU POWER SWIVEL. DRILL OUT 7" CBP @ LINER TOP WHILE PUMPING 1.5 BPM 2% KCL WTR DOWN CSG. RD POWER SWIVEL. TIH TO CMT ON 5" CIBP @ 10534' SLM
	18:00 18:30	0.50	PRDHEQ	39		P		TOOH W/ 20 JTS 2-7/8"EUE TBG. SDFN
4/5/2012	6:00 7:30	1.50	PRDHEQ	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON CHANGING TBG COLLARS. FILL OUT & REVIEW JSA
	7:30 11:00	3.50	PRDHEQ	39		P		TIH W/ 20 JTS 2-7/8"EUE TBG. TAG CMT @ 10534'. TOOH W/ 114 JTS 2-7/8"EUE, PULLING SLOW AS TBG COLLARS WERE HANGING IN CSG PATCH
	11:00 16:00	5.00	PRDHEQ	54		P		REPAIR DRIVE CHAIN ON RIG
	16:00 19:00	3.00	PRDHEQ	39		P		TOOH W/ 82 JTS CHANGING OUT 76 REGULAR TBG COLLARS W/ TAPERED TBG COLLARS. SDFN
4/6/2012	6:00 7:30	1.50	PRDHEQ	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON CHANGING TBG COLLARS. FILL OUT & REVIEW JSA
	7:30 14:30	7.00	PRDHEQ	39		P		CONTINUE TOOH W/ 238 JTS 2-7/8"EUE TBG ( TBG PULLING WET, CHANGING COLLARS & SLOW THROUGH CSG PATCH), X-OVER, 20 JTS 2-3/8"EUE TBG, BIT SUB & BIT. TIH & FLUSH 20 JTS 2-3/8"EUE TBG. LD 20 JTS 2-3/8"EUE TBG.
	14:30 19:00	4.50	INARTLT	39		P		TIH W/ 5" TAC, X-OVER, 2-7/8"EUE SOLID PLUG, 2 JTS 2-7/8"EUE TBG, 2-7/8"EUE PERFORATED PUP JT, 2-7/8"EUE SEAT NIPPLE & 158 JTS 2-7/8"EUE TBG. FLUSH TBG W/ 30 BBLS 2% KCL WTR. TIH W/ 110 JTS 2-7/8"EUE TBG. SDFN

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
4/7/2012	6:00 7:30	1.50	INARTLT	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON SETTING TAC. FILL OUT & REVIEW JSA
	7:30 10:00	2.50	INARTLT	39		P		RIH W/ 58 JTS 2-7/8"EUE TBG.
	10:00 12:00	2.00	INARTLT	16		P		ND BOP. SET TAC @ 10157' IN 25K TENSION. SN @ 10089'. LAND TBG. NU WELLHEAD
	12:00 13:00	1.00	INARTLT	06		P		FLUSH TBG W/ 70 BBLS 2% KCL WTR
	13:00 17:00	4.00	INARTLT	39		P		PU & PRIME 2-1/2" X 1-3/4" RHBC ROD PUMP W/ 21' DIP TUBE. RIH W/ 10 1.5" WEIGHT RODS, 166 3/4" RODS, 112 7/8" RODS & 111 1" RODS. SPACE OUT W/ 2' X 1" PONY ROD & 40' X 1-1/2" POLISH ROD.
	17:00 18:00	1.00	INARTLT	18		P		SLIDE PUMPING UNIT. PWOP
4/8/2012	6:00 6:00	24.00					SHUT DOWN FOR WEEKEND	
4/9/2012	6:00 6:00	24.00					SHUT DOWN FOR WEEKEND	
4/10/2012	6:00 7:30	1.50	RDMO	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON SLIDING PUMPING UNIT. FILL OUT & REVIEW JSA
	7:30 8:00	0.50	RDMO	18		P		SLIDE PUMPING UNIT
	8:00 9:00	1.00	RDMO	02		P		RD RIG
	9:00 10:00	1.00	RDMO	18		P		SLIDE PUMPING UNIT. HANG ROD STRING. PWOP

**Division of Oil, Gas and Mining**  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

<b>FROM: (Old Operator):</b> N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038	<b>TO: ( New Operator):</b> N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038
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CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on:          Yes
- Inspections of LA PA state/fee well sites complete on:          N/A
- Reports current for Production/Disposition & Sundries on:          6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:          BLM          N/A          BIA          Not Received
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:          N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:          N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:          **Second Oper Chg**

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on:          6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on:          6/29/2012
- Bond information entered in RBDMS on:          6/29/2012
- Fee/State wells attached to bond in RBDMS on:          6/29/2012
- Injection Projects to new operator in RBDMS on:          6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on:          N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number:          103601420
- Indian well(s) covered by Bond Number:          103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number          400JU0705
- The **FORMER** operator has requested a release of liability from their bond on:          N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:          6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

**Multiple Leases**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:

**See Attached**

2. NAME OF OPERATOR:  
**El Paso E&P Company, L.P.** Attn: **Maria Gomez**

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
1001 Louisiana CITY **Houston** STATE **TX** ZIP **77002** PHONE NUMBER:  
**(713) 997-5038**

10. FIELD AND POOL, OR WILDCAT:

**See Attached**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

**UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>Change of</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<b>Name/Operator</b>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	



GARY R. HERBERT  
Governor  
SPENCER J. COX  
Lieutenant Governor

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

June 16, 2014

Thomas Iglehart  
EP ENERGY E&P COMPANY, L.P.  
1001 Louisiana  
Houston, TX 77002

RE: Designation of Workover or Recompletion, Form 15.

Dear Thomas Iglehart,

Enclosed is a copy of the referenced form received by the Division of Oil, Gas and Mining for the EVANS 2-19B3 well (43013311130000). Total expenses in the amount of \$ 185274.79 were submitted for the Production Enhancement work that commenced on December 18, 2013 and was completed on January 4, 2014.

Some of the submitted expenses on the referenced form were associated with work that does not fall within the statutory definition of workover or recompletion and/or insufficient information was supplied to enable the Division to evaluate the submitted expense.

Deductions were subtracted from the total submitted expenses for the following work:

***Equipment purchases***

***Therefore, your request for designation of the expenses as qualifying workover recompletion expenses is being approved in part for the amount of \$ 154081.39.***

Please contact me at (801) 538-5281 if you require further information regarding this matter. Thank you.

Sincerely,

Dustin K Doucet  
Petroleum Engineer

Enclosures

cc: Utah Tax Commission w/enclosure  
Operator file

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

FORM 15

AMENDED REPORT

Original Filing Date: 4/3/2014

**DESIGNATION OF WORKOVER OR RECOMPLETION**

<b>1. Name of Operator</b> EP ENERGY E&P COMPANY, L.P.	<b>2. Utah Account Number</b> 83850.0	<b>5. Well Name and Number</b> EVANS 2-19B3
<b>3. Address of Operator</b> <b>City</b> <b>State</b> <b>Zip</b> 1001 Louisiana Houston TX 77002	<b>4. Phone Number</b> 713 997-5038	<b>6. API Number</b> 4301331113
<b>9. Location of Well</b>  Footage: 1675 FSL 1727 FWL                      County: DUCHESNE QQ, Sec, Twnp, Rnge:    NESW 19 020S 030W                      State : UTAH		<b>7. Field Name</b> ALTAMONT
		<b>8. Field Code Number</b> 55

**COMPLETE ALL SECTIONS. ATTACH ADDITIONAL SHEETS IF NEEDED.**

<b>10. TYPE OF WORK (Check all that apply)</b> <input checked="" type="checkbox"/> Production enhancement <input type="checkbox"/> Recompletion <input type="checkbox"/> Convert to injection <input type="checkbox"/> Repair well	<b>11. WORK PERIOD</b> Date work commenced: 12/18/2013 <b>89 Days From</b> Date work completed: 1/4/2014 <b>Completion</b>	
<b>12. THE FOLLOWING EXPENSES ARE SUBMITTED FOR DESIGNATION AS WORKOVER OR RECOMPLETION EXPENSES:</b>		
<b>Description Of Work</b>	<b>Expenses</b>	<b>Approved By State</b>
a. Location preparation and cleanup	0.00	0.00
b. Move-in, rig-up, and rig-down (including trucking)	2775.00	2775.00
c. Rig charges (including fuel)	66218.48	66218.48
d. Drill pipe or other working string	0.00	0.00
e. Water and chemicals for circulating fluid (including water hauling)	12969.00	12969.00
f. Equipment purchase	31193.40	0.00
g. Equipment rental	35241.64	35241.64
h. Cementing	0.00	0.00
i. Perforating	0.00	0.00
j. Acidizing	0.00	0.00
k. Fracture stimulation	0.00	0.00
l. Logging services	0.00	0.00
m. Supervision and overhead	19202.27	19202.27
n. Other (itemize)	17675.00	17675.00
Swabbing	0.00	0.00
	0.00	0.00
	0.00	0.00
o. Total submitted expenses	185274.79	
p. Total approved expenses (State use only)		154081.39

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**Date: June 16, 2014**

**By:**



13. LIST CONTRACTORS PROVIDING SERVICES VALUED AT MORE THAN \$3,000.		
Contractor	Location (City, State)	Services Provided
HOT OIL EXPRESS INC	Altamont Utah	Water
NABORS COMPLETION and PRODUCTION SERVICES	Roosevelt Utah	Rig Charges
WEATHERFORD ARTIFICIAL LIFT SYSTEM LLC	Roosevelt Utah	Equipment
WILLIES HOT OIL SERVICE	Roosevelt Utah	Rig Charges

14. LIST WORKING INTEREST OWNERS WHO TAKE PRODUCT IN KIND AND ARE AUTHORIZED TO SHARE IN THE TAX CREDIT.			
Name	Address	Utah Account No.	Percent of Interest

**I hereby certify that this report is true and complete to the best of my knowledge.**

**NAME (PLEASE PRINT)** Thomas Iglehart

**TITLE** Senior Accountant    **PHONE** 713 997-2791

**SIGNATURE** Thomas Iglehart

**DATE** April 3, 2014

**E-MAIL** thomas.iglehart@epenergy.com

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

FORM 15  
 AMENDED REPORT  
 Original Filing Date:

**DESIGNATION OF WORKOVER OR RECOMPLETION**

1. Name of Operator EP Energy E&P Company, LP	2. Utah Account No.: N3850	5. Well Name & Number.: EVANS 2-19B3
3. Address of Operator 1001 Louisiana Houston, TX 77002	4. Phone No. (713) 997-2791	6. API No. 43-013-31113
9. Location of Well: Footage: 1675 FSL 1727 FWL County DUCHESNE Q/Q, Section, Township, Range NESW 0019 20S 30W State UTAH		7. Field Name ALTAMONT
		8. Field Code No. 055

**COMPLETE ALL SECTIONS. ATTACH ADDITIONAL SHEETS IF NEEDED.**

10. TYPE OF WORK (Check all that apply) <input checked="" type="checkbox"/> Production Enhancement <input type="checkbox"/> Recompletion <input type="checkbox"/> Convert to injection <input type="checkbox"/> Repair Well	11. WORK PERIOD Date work commenced 12/18/2013 Date work completed 01/04/2014
---	---

12. THE FOLLOWING EXPENSES FOR OPERATIONS ARE SUBMITTED FOR DESIGNATION AS WORKOVER OR RECOMPLETION EXPENSES

	Expenses	Approved by State
a. Location preparation and cleanup		
b. Move-in, rig-up and rig-down (including trucking)	2775.00	
c. Rig Charges (including fuel)	66218.48	
d. Drill pipe or other working string		
e. Water and chemicals for circulating fluid (including water hauling)	12969.00	
f. Equipment purchase	31193.40	
g. Equipment rental	35241.64	
h. Cementing		
i. Perforating		
j. Acidizing		
k. Fracture stimulation		
l. Logging services		
m. Supervision and overhead	19202.27	
n. Other (Itemize) Swabbing	17675.00	
o. Total submitted expenses	185274.79	
p. Total approved expenses (State use only)		

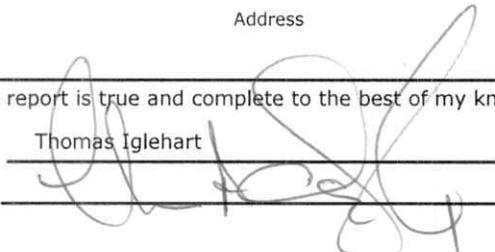
13. LIST CONTRACTORS PROVIDING SERVICES VALUED AT MORE THAN \$3,000

Contractor	Location (City, State)	Services Provided
HOT OIL EXPRESS INC	ALTAMONT, UTAH	Water
NABORS COMPLETION & PRODUCTION SERVICES	ROOSEVELT, UTAH	Rig Charges
WEATHERFORD ARTIFICIAL LIFT SYSTEM LLC	ROOSEVELT, UTAH	Equipment
WILLIES HOT OIL SERVICE	ROOSEVELT, UTAH	Rig Charges

14. LIST WORKING INTEREST OWNERS WHO TAKE PRODUCT IN KIND AND ARE AUTHORIZED TO SHARE IN THE TAX CREDIT

Name	Address	Utah Account No.	Percent of Interest

I hereby certify that this report is true and complete to the best of my knowledge.

Name (Please Print) Thomas Iglehart Title: Accountant  
 Signature:  Date: 4/3/2014

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9  5. LEASE DESIGNATION AND SERIAL NUMBER: FEE																														
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  7. UNIT or CA AGREEMENT NAME:																														
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: EVANS 2-19B3																															
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013311130000																															
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1675 FSL 1727 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 19 Township: 02.0S Range: 03.0W Meridian: U		COUNTY: DUCHESNE  STATE: UTAH																														
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION	TYPE OF ACTION																															
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/4/2014  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width:100%; border: none;"> <tr> <td style="width: 33%; border: none;"><input type="checkbox"/> ACIDIZE</td> <td style="width: 33%; border: none;"><input type="checkbox"/> ALTER CASING</td> <td style="width: 33%; border: none;"><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td style="border: none;"><input type="checkbox"/> CHANGE TUBING</td> <td style="border: none;"><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> CHANGE WELL STATUS</td> <td style="border: none;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td style="border: none;"><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> DEEPEN</td> <td style="border: none;"><input type="checkbox"/> FRACTURE TREAT</td> <td style="border: none;"><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> OPERATOR CHANGE</td> <td style="border: none;"><input type="checkbox"/> PLUG AND ABANDON</td> <td style="border: none;"><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td style="border: none;"><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td style="border: none;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td style="border: none;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td style="border: none;"><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> TUBING REPAIR</td> <td style="border: none;"><input type="checkbox"/> VENT OR FLARE</td> <td style="border: none;"><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> WATER SHUTOFF</td> <td style="border: none;"><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td style="border: none;"><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td style="border: none;"><input checked="" type="checkbox"/> OTHER</td> <td style="border: none;">OTHER: <input style="width: 100px;" type="text" value="Drilled out plugs"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text" value="Drilled out plugs"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Drilled out plugs at 10050' & 10550'.																																
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst																														
SIGNATURE N/A	DATE 4/2/2014																															

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	11:30 - 13:00	1.50	WBP	18		P		X-OVER FROM TBG EQUIP. TO ROD EQUIP
	13:00 - 15:00	2.00	WBP	03		P		R/U HOT OILER, FLUSH TBG W/ 60 BBLs 2% KCL P/U & PRIME WEATHERFORD 2 1/2" X 1 1/2" X 36" RHBC PUMP. (LEAKED) WAIT 40 MIN. FOR NEW PUMP, P/U & PRIME GOOD WELL TO SALES, SDFN, HIGH WIND
10/19/2012	7:00 - 9:00	2.00	WBP	28		P		TRAVEL TO LOCATION, HSM, P/U WEIGHT BARS HOT OILER FLUSH TBG W/ 60 BBLs KCL
	9:00 - 14:00	5.00	WBP	03		P		P/U & RIH W/ 2 1/2" X 1 1/2" X 38" INSERT PUMP W/ 21' GAS ANCHOR STINGER, 8- 1 1/2" K SINKER BARS 197- 3/4" EL RODS MIXED 114 - 7/8" EL RODS MIXED 69 - 1" EL RODS SLICK 22'- 1" PONY RODS 40' POLISH ROD. FILL TBG W/ 29 BBLs PSI TEST TO 500# W/ HOT OILER, STROKE TO 1000#.(GOOD TEST)HANG OFF
	14:00 - 15:30	1.50	WBP	18		P		LAI D DOWN 2- 1 1/2" K SINKER BARS
	15:30 - 17:00	1.50	POST	30		P		9- 3/4" EL RODS W/ SLIMHOLE GUIDES 6-7/8" EL W/GUIDES 32-1" EL SLICK
	17:00 - 18:30	1.50	MIRU	01		P		RACK OUT EQUIPMENT, RDMO.
12/19/2013	6:00 - 7:30	1.50	PRDHEQ	18		P		SLIDE ROTAFLEX, PWOP, NOT TAGGING MOVE RIG TO HANSON 4-8B3
	7:30 - 10:40	3.17	PRDHEQ	18		P		CREW TRAVEL WRITE & REVIEW JSA. ( TOPIC ) DRIVING POLICIES
	10:40 - 11:45	1.08	PRDHEQ	18		P		CLAMP OFF RODS, SLIDE ROTAFLEX BACK MIRU, PUMP 60 BBLs HOT 2% DOWN CSG, BLOW DOWN TBG. UNSEAT PUMP @ 9844'
	11:45 - 15:00	3.25	PRDHEQ	39		P		R/U HOTOILER, FLUSH RODS W/ 60 BBLs HOT 2% POOH W/ 69-1", 114-7/8", 197-3/4", L/D 8-1 1/2" K-BARS & 2 1/2" X 1 1/2" X 36" PUMP W/ 21' DIP TUBE. FLUSH RODS AS NEEDED POOH
	15:00 - 17:30	2.50	PRDHEQ	18		P		X-OVER TO TBG EQUIP., N/D WELLHEAD, PUT 6" SUB UNDER TBG HANGER, N/U BOPS, R/U FLOOR & TONGS, RELEASE 5" ANCHOR @ 10,010, POOH W/ 8 JTS 2 7/8", SECURE WELL, SDFN
12/20/2013	6:00 - 7:30	1.50	PRDHEQ	18		P		CREW TRAVEL WRITE & REVIEW JSA ( TOPIC ) ICY SLICK SURFACES
	7:30 - 13:00	5.50	PRDHEQ	39		P		BLOW DOWN CSG, CONTINUE POOH W/ 308 JTS 2 7/8", L/D PSN, 4 1/2 PBGA, 2 JTS 2 7/8", SOLID PLUG, X-OVER TO 2 3/8", 2 JTS 2 3/8" & 5" TAC
	13:00 - 17:30	4.50	PRDHEQ	39		P		P/U 4 1/8" MILL, BIT SUB, 4 - 3 1/8" COLLARS, X-OVER SUB, 6" 2 3/8" TBG SUB & 54 JTS 2 3/8" TBG, X-OVER TO 2 7/8" EQUIP., RIH TALLEY W/ 76 JTS 2 7/8". EOT @ 4302' SECURE WELL SDFN
12/21/2013	6:00 - 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL WRITE & REVIEW JSA ( TOPIC ) POWER SWIVEL
	7:00 - 10:00	3.00	PRDHEQ	39		P		CONTINUE RIH W 188 JTS 2 7/8", TAG CEMENT @ 10,045', L/D 4 JTS, TIE BACK
	10:00 - 14:00	4.00	PRDHEQ	18		P		R/U POWER SWIVEL & PUMP LINES, PUMPED 315 BBLs 2% DOWN CSG TO GET CIRCULATION

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	14:00 - 17:00	3:00	PRDHEQ	39		P		DRILL UP 5' CEMENT, START DRILLING ON CIBP, CIRCULATE WELL CLEAN, R/D POWER SWIVEL, POOH W/ 4 JTS 2 7/8", SECURE WELL, DRAIN PUMP LINES, SDFW
12/22/2013	6:00 - 6:00	24:00	PRDHEQ	18		P		NO ACTIVITY, SDFW
12/23/2013	6:00 - 6:00	24:00	PRDHEQ	18		P		NO ACTIVITY, SDFW
12/24/2013	6:00 - 6:00	24:00	PRDHEQ	18		P		NO ACTIVITY, SHUT DOWN FOR HOLIDAY
12/25/2013	6:00 - 6:00	24:00	PRDHEQ	18		P		NO ACTIVITY, SHUT DOWN FOR HOLIDAY
12/26/2013	20:58 - 6:00	9:03	PRDHEQ	18		P		NO ACTIVITY, SHUT DOWN FOR HOLIDAY
12/27/2013	6:00 - 7:30	1:50	PRDHEQ	28		P		CREW TRAVEL WRITE & REVIEW JSA ( TOPIC ) POWER SWIVEL
	7:30 - 11:15	3:75	PRDHEQ	39		P		RIH W/ 4 JTS 2 7/8", R/U POWER SWIVEL & PUMP LINES, PUMPED 330 BBLs DOWN CSG UP TBG TO GET CIRCULATION
	11:15 - 17:00	5:75	PRDHEQ	39		P		START MILLING ON CIBP @ 10,050', DRILL UP PLUG, CIRC. HOLE CLEAN, MAKE 2 CONNECTIONS, R/D SWIVEL, POOH W/ 10 JTS, EOT @ 9926', SECURE WELL, DRAIN PUMP LINES, SDFN
12/28/2013	6:00 - 7:30	1:50	PRDHEQ	28		P		CREW TRAVEL WRITE & REVIEW JSA ( TOPIC ) ELECTRICITY POLICIES
	7:30 - 11:30	4:00	PRDHEQ	39		P		RIH W/ 20 JTS 2 7/8", PUSH PLUG FROM 10,216' TO 10,533', R/U POWER SWIVEL & PUMP LINES, BREAK CIRCULATION W/ 418 BBLs
	11:30 - 18:00	6:50	PRDHEQ	39		P		MILL ON REMAINS OF 1ST PLUG, PUMPING 4 BBLs MIN GETTING BACK 1BBL, HARD MILLING, TRYING TO PLUG OFF THE MILL, MILLED UP PLUG, START ON 2ND PLUG, CIRCULATE WELL CLEAN, R/D SWIVEL, POOH W/ 22 JTS 2 7/8", SECURE WELL, DRAIN PUMP LINES, SDFN
12/29/2013	6:00 - 7:30	1:50	PRDHEQ	28		P		CREW TRAVEL WRITE & REVIEW JSA ( TOPIC ) LIFTING
	7:30 - 10:15	2:75	PRDHEQ	39		P		RIH W/ 24 JTS 2 7/8", R/U POWER SWIVEL, PUMPED 293 BBLs TO GET CIRCULATION
	10:15 - 14:30	4:25	PRDHEQ	39		P		MILL ON REMAINS OF PLUG, PLUGGED OFF MILL, DRY MILL WHILE PUMPING DOWN CSG, NOT MAKING NO HOLE, POOH R/D SWIVEL, POOH W/ 151 JTS 2 7/8", SECURE WELL, DRAIN PUMP LINES, EOT @ 6,919', SDFW
12/30/2013	6:00 - 6:00	24:00	PRDHEQ	18		P		NO ACTIVITY, SDFW
12/31/2013	6:00 - 7:30	1:50	PRDHEQ	28		P		CREW TRAVEL WRITE & REVIEW JSA ( TOPIC ) CONFINED SPACES
	7:30 - 12:30	5:00	PRDHEQ	39		P		CONTINUE POOH WET W/ 165 JTS 2 7/8", X-OVER TO 2 3/8", 54 JTS 2 3/8" TBG, X-OVER SUB, 4-3 1/8" COLLARS, BIT SUB & 4 1/8" MILL, L/D PLUGGED BOTTOM COLLAR & MILL WAS WORN OUT
	12:30 - 17:30	5:00	PRDHEQ	39		P		P/U 4 1/8" MILL, JUNK BASKET, X-OVER SUB, 3-3 1/8" COLLARS, RIH W/ 3 1/8" COLLARS, X-OVER SUB, 54 JTS 2 3/8", X-OVER TO 2 7/8" & 244 JTS 2 7/8", SECURE WELL, SDFD, EOT @ 9,926'
1/1/2014	6:00 - 7:30	1:50	PRDHEQ	28		P		CREW TRAVEL WRITE & REVIEW JSA ( TOPIC ) PUMP & MUD SYSTEMS
	7:30 - 9:00	1:50	PRDHEQ	39		P		RIH W/ 22 JTS 2 7/8", R/U POWER SWIVEL, BREAK CIRCULATION W/ 205 BBLs 2% KCL
	9:00 - 16:30	7:50	PRDHEQ	72		P		CLEAN OUT 22' FILL, DRILL UP CIPB @ 10,550', WELL WENT ON VACUUM, R/D SWIVEL
	16:30 - 19:00	2:50	PRDHEQ	39		P		RIH W/ 38 JTS 2 7/8" PUSHING PLUG TO PBD @ 11,585', POOH W/ 60 JTS 2 7/8" ABOVE LINER TOP EOT @ 9,926' SECURE WELL, SDFN
1/2/2014	6:00 - 6:00	24:00	PRDHEQ	18		P		SHUT DOWN FOR NEW YEAR
1/3/2014	6:00 - 7:30	1:50	PRDHEQ	28		P		CREW TRAVEL WRITE & REVIEW JSA ( TOPIC ) HANDLING & HAULING PIPE
	7:30 - 11:30	4:00	PRDHEQ	39		P		POOH W/ 256 JTS 2 7/8", X-OVER TO 2 3/8" EQUIP

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
1/4/2014	11:30 - 14:15	2.75	PRDHEQ	24		P		LAY DOWN 54 JTS 2 3/8" TBG, 3 - 3 1/8" DRILL COLLARS & 4 1/8" MILL
	14:15 - 15:25	1.17	PRDHEQ	24		P		PUT 15' DIP TUBE IN PBGA, P/U BHA, 5" SLIM HOLE TAC, 2 JTS 2 3/8", 2 3/8" SOLID PLUG, X-O TO 2 7/8", 2 JTS 2 7/8", 4 1/2" PBGA, 2' 2 7/8" TBG SUB, 2 7/8" PSN, 4' 2 7/8" TBG SUB, RIH W/ 194 JTS 2 7/8", SECURE WELL, SDFD, EOT @ 6235'
	15:25 - 17:30	2.08	PRDHEQ	39		P		CREW TRAVEL WRITE & REVIEW JSA ( TOPIC ) PROTECTION EQUIPMENT
	6:00 - 7:30	1.50	PRDHEQ	28		P		FINISH RIH W/ 62 JTS 2 7/8", SET 5" TAC @ 10,010', R/D TONGS & FLOOR
	7:30 - 8:50	1.33	PRDHEQ	39		P		N/D BOP'S, LAND TBG IN 23,000 LBS TENSION, N/U WELLHEAD & FLOW LINES
	8:50 - 10:15	1.42	PRDHEQ	16		P		FLUSH TBG W/ 60 BBLS HOT 2%
	10:15 - 11:00	0.75	PRDHEQ	18		P		X-O TO ROD EQUIPMENT, P/U PRIME 2 1/2" X 1 3/4" X 36' PUMP, P/U 11- 1 1/2" K-BARS, RIH W/ 165-3/4", L/D 16- 3/4", RUN 114-7/8", 69-1", P/U 46 - 1", SPACE OUT RODS W/ 1- 2' X 1" SUB, P/U POLISH ROD SEAT PUMP, SECURE WELL, SDFD
1/5/2014	6:00 - 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL WRITE & REVIEW JSA ( TOPIC ) RIGGING UP & RIGGING DOWN
	7:00 - 7:45	0.75	PRDHEQ	18		P		R/U HOTOILER, FILL TBG W/ 45 BBLS, STROKE TEST TO 1000 PSI
	7:45 - 10:00	2.25	PRDHEQ	18		P		R/D RIG, SLIDE ROTAFLEX AHEAD, HANG OFF RODS, RETURN WELL TO PRODUCTION, CLEAN LOCATION, SDFD

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.		<b>8. WELL NAME and NUMBER:</b> EVANS 2-19B3
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana , Houston, TX, 77002		<b>9. API NUMBER:</b> 43013311130000
<b>PHONE NUMBER:</b> 713 997-5138 Ext		<b>9. FIELD and POOL or WILDCAT:</b> ALTAMONT
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1675 FSL 1727 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 19 Township: 02.0S Range: 03.0W Meridian: U		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/8/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Downsize &amp; Deepen"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Downsized &amp; deepened pump. See attached for details.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
October 07, 2016**

<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5138	<b>TITLE</b> Consultant
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/7/2016	

## CENTRAL DIVISION

ALTAMONT FIELD  
EVANS 2-19B3  
EVANS 2-19B3  
WORKOVER LAND

### **Operation Summary Report**

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

**1 General****1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

**1.2 Well Information**

Well	EVANS 2-19B3		
Project	ALTAMONT FIELD	Site	EVANS 2-19B3
Rig Name/No.	WESTERN WELL SERVICE/	Event	WORKOVER LAND
Start date	7/1/2016	End date	7/9/2016
Spud Date/Time	6/29/1985	UWI	019-002-S 003-W 30
Active datum	KB @6,042.0ft (above Mean Sea Level)		
Afe No./Description	166946/57151 / EVANS UTE 2-19 B3		

**2 Summary****2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (ft)	Operation
7/3/2016	13:30 15:00	1.50	PRDHEQ	18		P		MOVE FROM 3-25B4, SLIDE ROTAFLEX BACK, LOTO ROTAFLEX. SPOT & R/U RIG.
	15:00 15:30	0.50	PRDHEQ	42		P		L/D 1 1/2" X 36' POLISH ROD, 1" X 2' EL PONY ROD, P/U 1-1" WORK ROD, WORK PUMP OFFSEAT, L/D 1-1" WORK ROD, PULL UP 3-1" EL RODS, CLOSE RATIGAN.
	15:30 16:30	1.00	PMPNG	24		P		HOT OILER FLUSH TBG W/ 60 BBLS 2% KCL @ 200 DEG.
	16:30 17:30	1.00	PRDHEQ	42		P		POOH W/ 12-1" EL RODS, EOR @ 9550', P/U POLISH ROD, SECURE WELL TBG SHUT IN, CSG TO SALES, SDFN  2% KCL PUMPED = 200 BBLS DIESEL PUMPED = 32 GAL PROPANE USED = 150 GAL
7/6/2016	6:00 7:00	1.00	PRDHEQ	46		P		TRAVEL TO LOCATION, HSM, TOOH W/ RODS 100# SITP & FCP, BLEED OFF
	7:00 7:30	0.50	PRDHEQ	18		P		GREASE & SERVICE RIG, INSPECT DRILL LINE & BRAKE LINKEAGE.
	7:30 11:00	3.50	PRDHEQ	41		P		EOR @ 9550', POOH W/ 104-1" EL RODS, 114-7/8" EL RODS, 136-3/4" EL RODS, PUMP STUCK IN TBG, ( 17-3/4" RODS, 11 WEIGHT BARS & PUMP LEFT IN HOLE) UNABLE TOO WORK FREE PULLING 15K OVER, UNABLE TO GET A GOOD HIT DOWN DUE TO STICKING PLUNGER, BACK OFF RODS, WHILE BACKING OFF RODS WITH 10 TURNS TO LEFT, RODS & PUMP FELL. POOH W/ 8-3/4" EL RODS ( 9-3/4" EL RODS & 11 WEIGHT BARS & PUMP LEFT IN HOLE ).
	11:00 14:00	3.00	PRDHEQ	18		P		N/D WH, UNLAND TUBING, ADD 6' TBG SUB BELOW HANGER, RELAND TBG O N HANGER, N/U 5K BOPS & 5 X 5 SPOOL, R/U FLOOR & TBG TONGS, RELEASE TAC
	14:00 18:00	4.00	PRDHEQ	18		P		MIRU DELSCO TBG SCANNERS, SCAN OOH W/ 285 JTS 2 7/8" L-80 TBG, EOT @ 1150 PIPE RAMS SHUT & LOCKED, TBG SHUT IN, CSG TO SALES, SDFN.  2% KCL PUMPED = 200 BBLS DIESEL USED = 88 GAL PROPANE USED = 175 GAL
7/7/2016	6:00 7:30	1.50	PRDHEQ	46		P		TRAVEL TO LOCATION, HSM, L/D TUBING 100# SITP & FCP, BLEED OFF

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (ft)	Operation
	7:30 10:00	2.50	PRDHEQ	18		P		EOT @ 1150' CONT SCANNING & STRIPPING OOH W/ 15 JTS 2 7/8" L-80 TBG, R/D SCANNERS, 16 JTS 2 7/8" L-80 TBG 4'-2 7/8" L-80 TBG SUB, 2 7/8" SEAT NIPPLE, 2'-2 7/8" N-80 TBG SUB, 4 1/2" PBGA, 2 JTS 2 2 7/8" L-80 TBG, 2 7/8" SOLID PLUG, 2 7/8" X 2 3/8" EUE X/O SUB, 2 JTS 2 3/8" L-80 TBG, 5" TAC. 9-3/4" EL RODS, 11- 1 1/2" C-BARS, 2 1/2" X 1 3/4" X 38' PUMP, RIH W/ 5 3/4" F/O NO-GO, P/U 16 JTS 2 7/8" L-80 TBG,R/U SCANNERS, SCAN OOH W/ 16 JTS 2 7/8" L-80 TBG, R/D SCANNERS. TOTAL JTS SCANNED 316, L/D ALL BLUE & RED BAND 268 YELLOW 38 BLUE 9 RED., L/D JT W/ PUMP STUCK IN IT.  ( NOTE- 1" PIECE OF METAL STUCK IN BOTTOM 2 ROD GUIDES ON BOTTOM 3/4" ROD, COULD HAVE CAUSED RODS STICKING WHILE POOH. )
	10:00 15:00	5.00	ELINE	12		P		MIRU VES RUN GYRO DEVIATION LOG FROM SURF-11550' SHOOTING SURVEYS EVERY 100', POOH SHOOTING SURVEYS EVERY 1000', R/D WIRELINE, EMAIL LOG TO ENGINEER.
	15:00 18:30	3.50	PRDHEQ	18		P		P/U & RIH W/ 2 3/8" BULL PLUG, 3 JTS 2 3/8" L-80 TBG, 3 1/2" PBGA W/ DIP TUBE, 2'-2 3/8" N-80 TBG SUB, 2 3/8" SEAT NIPPLE W/ SV IN PLACE, 1 JT 2 3/8" L-80 TBG, PSI TEST TO 8500#, RETRIEVE SV, R/U HYDROTESTER, HYDROTEST TO 8500 PSI W/ 3 JTS 2 3/8" L-80 TBG, 5" TAC, 44 JTS 2 3/8" L-80 TBG, 2 7/8" X 2 3/8" X/O SUB, 6'-2 7/8" TBG SUB. EOT @ 1563'. PIPE RAMS SHUT & LOCKED, TBG SHUT IN, CSG TO SALES, SDFN.  DIESEL USED = 92 GAL PROPANE USED = 25 GAL
7/8/2016	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, HYDROTESTING TUBING. 100# SITP & FCP, BLEED OFF.
	7:30 16:00	8.50	WOR	39		P		EOT @ 1163', CONT HYDROTESTING TO 8500 PSI W/ 2 7/8" X 2 3/8" EUE X/O SUB, 268 JTS 2 7/8" L-80 PROD TBG, P/U & HYDROTEST 50 JTS 2 7/8" L-80 YELLOW BAND TBG, R/D HYDROTESTER, P/U TBG HANGER & 6'-2 7/8" N-80 TBG SUB, SET TAC @ 11244' W/ 20K TENSION, LAND TBG OH HANGER.
	16:00 17:30	1.50	WOR	16		P		R/D FLOOR & TBG TONGS, N/D 5K BOPS, UNLAND TBG, REMOVE 6' TBG SUB BELOW HANGER, M/U HANGER, LAND TBG ON HANGER, N/U WH, HOOK UP FLOWLINES. X/O TO ROD EQUIP. SECURE WELL, TBG SHUT IN, CSG TO SALES, SDFN.  DIESEL USED = 84 GAL PROPANE USED = 25 GAL
7/9/2016	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM P/U WEIGHT BARS 100# SITP & FCP, BLEED OFF HOT OILER FLUSH TBG W/ 70 BBLs 2% KCL @ 200 DEG, SPOT 10 GAL CORROSION INHIBITOR.
	7:30 13:00	5.50	WOR	39		P		P/U & PRIME APS 2" X 1 1/2" X 38' RHBC PUMP W/ 2 SV, RIH W/ 14-1 1/2" C-BARS, TOP 10 NEW 265-3/4" EL RODS, TOP 58 & BTM 56 NEW EL SLK 141-7/8" EL RODS, TOP 27 NEW RIH & L/D 78-1" EL RODS 30-1" EL RODS SPACE W/ 1" EL PONY RODS = 2-2', 1-8' P/U NEW 1 1/2" X 36' POLISH ROD, HANG OFF

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (ft)	Operation
	13:00 13:30	0.50	WOR	18		P		HOT OILER FILL TBG W/ 40 BBLS 2% KCL, PSI TEST TO 500#, STROKE TEST TO 1000#, GOOD TEST, PSI TEST CV TO 1000#, GOOD, PUMP 10 BBLS 2% KCL @ 200 DEG ACROSS FLOWLINE.
	13:30 15:00	1.50	RDMO	02		P		<p>RDMO, SLIDE ROAFLEX IN, ( HAD TO REPLACE BELT ON ROTAFLEX BEFORE LOWERING CARRIER )CHECK PUMP, NO TAG GOOD PUMP ACTION, TWOTO, PWOP. CLEAN LOCATION, MOVE TO 8-20C4</p> <p>2% KCL PUMPED = 180 BBLS DIESEL USED = 64 GAL PROPANE USED = 125 GAL</p>