

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE\*  
(Other instructions on reverse side)

14-20-162-1702  
5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Utex Oil Company

3. Address of Operator

1245 E. Brickyard Rd., Suite 600, Salt Lake City, UT 84106

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

701 FWL 949 FSL

Sw/Sw

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At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*

6 miles west of Neola, Utah

JUN 05 1985

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

17. No. of acres assigned to this well

DIVISION OF OIL  
GAS & MINING

640

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

20. Rotary or cable tools

16,500 Whitch

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6,224' GR

22. Approx. date work will start\*

July 1, 1985

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#	5,000	circulate to surface
8 3/4"	7"	26#	11,500	as necessary
6 1/8"	5"	18#	16,500	as necessary

CONFIDENTIAL

Utex controls the land within 660' of the well location.

Water Permit # 43-96-73 is on file with the State of Utah.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: *[Signature]*

Title: Executive Secretary

Date: 6-4-85

(This space for Federal or State office use)

Permit No. 43-013-3110

Approval Date

Approved by: \_\_\_\_\_  
Conditions of approval, if any:

Title

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 6/12/85

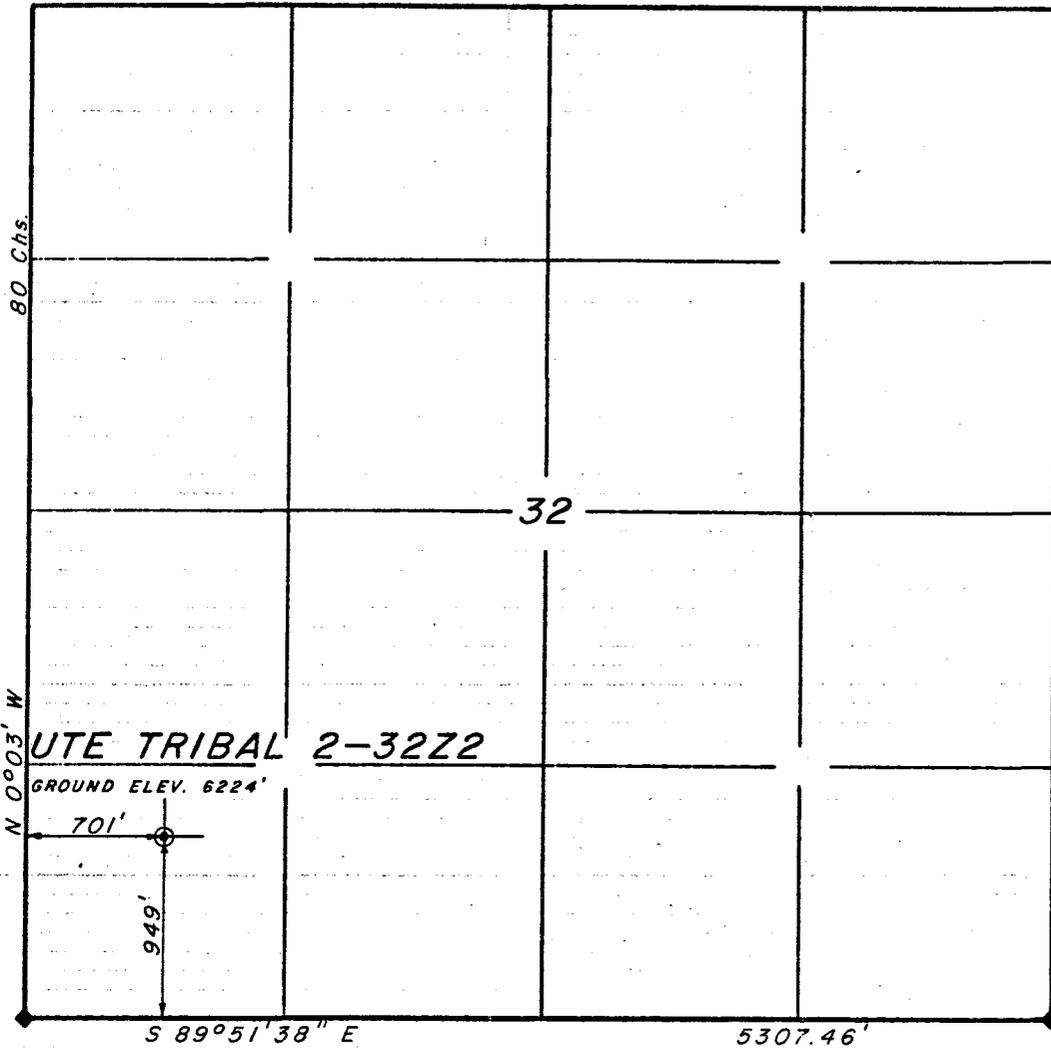
BY: John R. Day

\*See Instructions On Reverse Side

WELL SPACING: 130-42 4/17/85

**UTEX OIL COMPANY  
WELL LOCATION PLAT  
UTE TRIBAL 2-32Z2**

LOCATED IN THE SW $\frac{1}{4}$  OF THE SW $\frac{1}{4}$  OF  
SECTION 32, T1N, R2W, U.S.B.&M.



SCALE: 1"=1000'

**LEGEND & NOTES**

◆ CORNERS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED  
FOR REFERENCE AND CALCULATIONS.

**SURVEYOR'S CERTIFICATE**

I hereby certify that this plat was prepared  
from field notes of an actual survey  
performed by me, during which the shown  
monuments were found or established.

*Jerry D. Allred*  
Jerry D. Allred, Registered Land  
Surveyor, Cert. No. 3817 (Utah)



**JERRY D. ALLRED & ASSOCIATES**  
Surveying & Engineering Consultants

121 North Center Street  
P.O. Drawer C  
DUCHESNE, UTAH 84021  
(801) 738-5352

6 May 1985

79-121-081

UTEX OIL COMPANY

SUITE 600  
1245 EAST BRICKYARD ROAD  
SALT LAKE CITY, UTAH 84106

PHONE (801) 484-2262

June 4, 1985

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED

JUN 05 1985

DIVISION OF OIL  
GAS & MINING

Gentlemen:

Enclosed please find the following:

1. Triplicate copies of Application for Permit to Drill the Ute 2-3222 well, located in the SW $\frac{1}{4}$ , SW $\frac{1}{4}$  of Section 32, Township 1 North, Range 2 West, Duchesne County, Utah.
2. Triplicate copies of survey plat.
3. Triplicate copies of well layout plat.
4. Triplicate copies of BOP drawing.
5. Triplicate copies of 10 Point Well Prognosis.

We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is required, please contact us at the above address or telephone number.

We hereby request that this APD and all other information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,



D. T. Hansen

DTH/mm

Enclosures

**UTEX OIL COMPANY**  
**10 Point Well Prognosis**  
**UTE 2-3222**

1. Surface formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers:
 

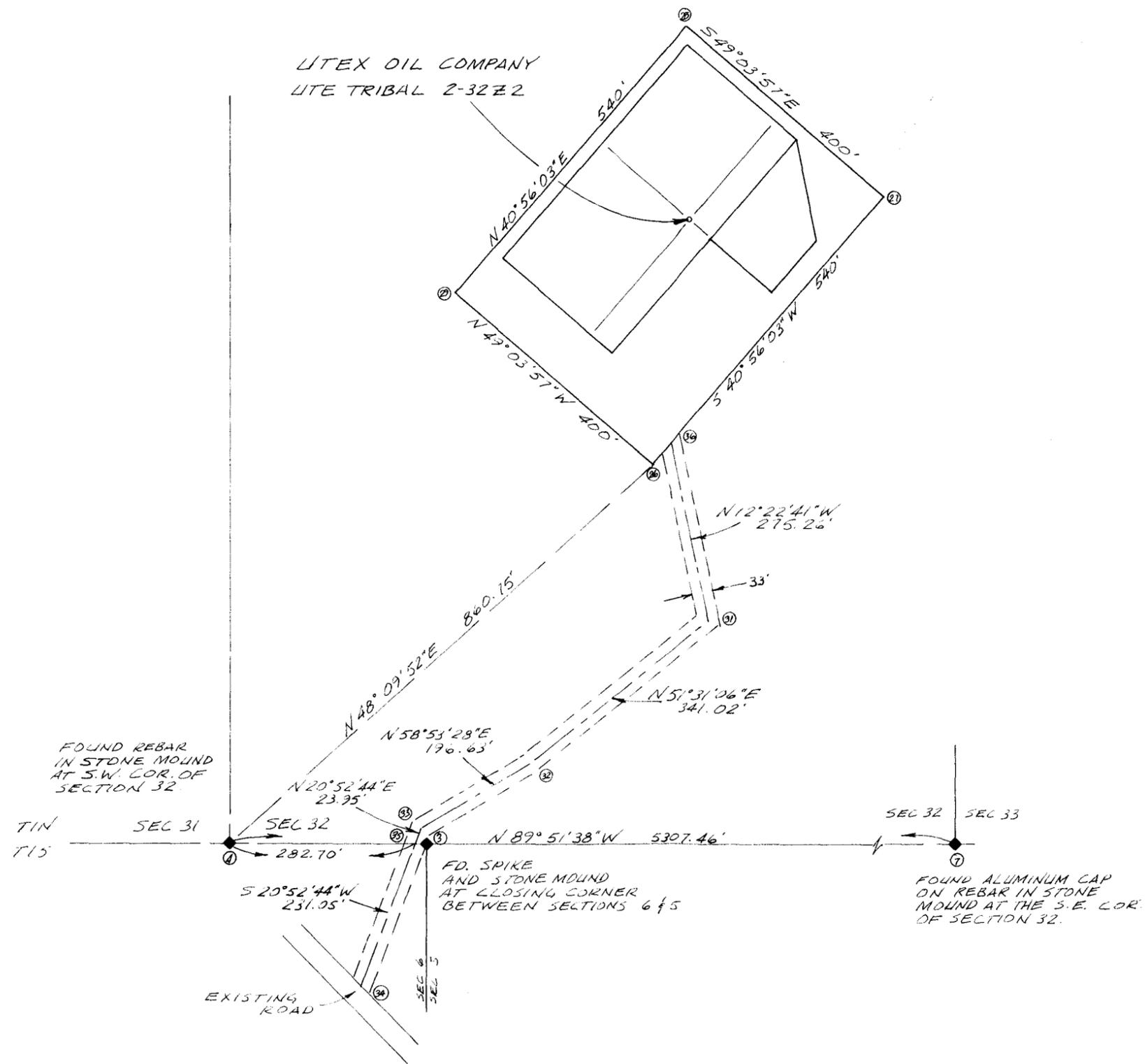
Top Green River	7,200
Top Wasatch	11,760
3. Estimated depths to water, oil and gas or mineral bearing formations:
 

0-7,200	Uinta	- Water bearing
7,200-11,760	Green River	- Oil, Gas and Water
11,760 to T.D.	Wasatch	- Oil, Gas and Water
4. Casing program:
 

<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth</u>
9 5/8"	36#	J-55	5,000'
7"	26#	N-80 & P-110	11,500'
5"	18#	N-80 & P-110	16,500'
5. Pressure control equipment: See diagram attached to APD.  
 Blowout preventers: A series 1500, 5000 psi W.P. hydraulically operated double ram type preventer, with pipe and blind rams, and a 5000 psi, Hydril type preventer will be used.  
 A 5,000 psi W.P. hydraulic choke manifold, PVT, and flow sensors will be used.  
 Testing Procedure: Before drilling out each casing string, blowout preventers, casing head, and casing will be pressure tested, and blowout preventers will be checked for proper operation each day.
6. Type and characteristics of proposed circulating medium:
 

0-5,000	Fresh water with gel sweeps
5,000-11,500	Fresh gel mud lightly treated, water loss controlled below 7,000'.
11,500-T.D.	Fresh gel mud, weighted, treated and dispersed as necessary. Approximately 800 barrels of circulating fluid and adequate bulk barite will be maintained on site.
7. Auxillary Equipment:  
 Upper and lower kelly cocks will be used, and a full opening valve will be maintained on the rig floor. A mud logging unit is planned from 7,000' to total depth with 24 hour supervision.
8. Testing and Coring:  
 No DST's are planned  
 DIL with S.P. and G.R., FD-CN
9. Anticipated Hazards:  
 No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated starting date:  
 July 1, 1985 with duration of operations approximately 90 days.

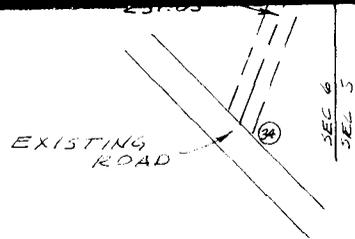
LOCAL  
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Thence North 40° 56  
Thence South 49° 03  
Thence South 40° 56

STATE OF UTAH  
COUNTY OF DUC

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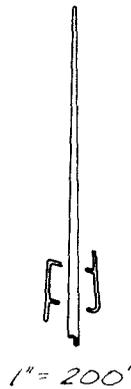


BOUNDARY AT THE CORNER  
OF SECTION 32.

DESCRIPTION OF RIGHT-OF-WAY IN SECTION 32

A <sup>30</sup>~~33~~ feet wide right-of-way over part of Section 32, Township 1 North, Range 2 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:

Beginning at a point on the South line of said Section 32, said point being South 89° 51' 38" East 282.70 feet from the Southwest Corner of said Section 32;  
 Thence North 20° 52' 44" East 23.95 feet;  
 Thence North 58° 53' 28" East 196.63 feet;  
 Thence North 51° 31' 06" East 341.02 feet;  
 Thence North 12° 22' 41" West 275.26 feet to the Utex Oil Company UTE TRIBAL 2-3222 oil well location, containing 0.63 acres.



DESCRIPTION OF RIGHT-OF-WAY IN SECTION 6

A <sup>30</sup>~~33~~ feet wide right-of-way over part of Section 6, Township 1 South, Range 2 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:

Beginning at a point on the North line of said Section 6, said point being North 89° 51' 38" West 16.90 feet from the Northeast Corner of said Section 6;  
 Thence South 20° 52' 44" West 231.05 feet to the North side of an existing road, containing 0.18 acres.

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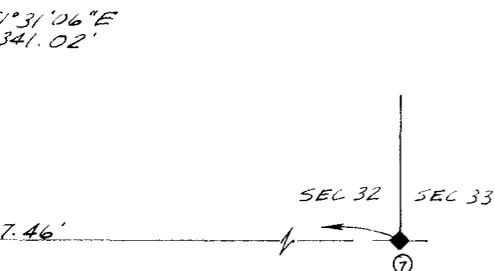
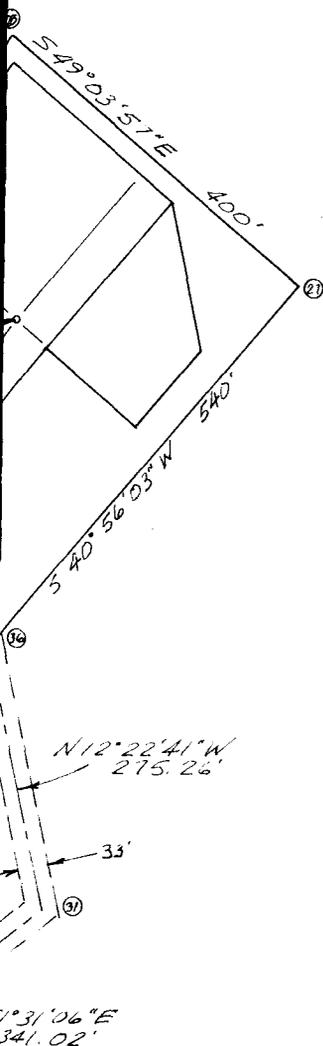
Subscribed a

I, Jerry O  
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**LOCATION AND RIGHT OF WAY SURVEY  
IN SECTION 32, T 1 N, R 2 W, U.S.B. & M.  
UTEX OIL COMPANY  
UTE TRIBAL 2-32Z2**

DESCRIPTION OF USE BOUNDARY

Beginning at a point which is North 48° 09' 52" East 860.75 feet from the Southwest Corner of Section 32, Township 1 North, Range 2 West of the Uintah Special Base and Meridian;  
Thence North 49° 03' 57" West 400 feet;  
Thence North 40° 56' 03" East 540 feet;  
Thence South 49° 03' 57" East 400 feet;  
Thence South 40° 56' 03" West 540 feet to the Point of Beginning, containing 4.96 acres.



FOUND ALUMINUM CAP  
ON REBAR IN STONE  
MOUND AT THE S.E. COR.  
OF SECTION 32.

SURVEYOR'S AFFIDAVIT

STATE OF UTAH  
COUNTY OF DUCHESNE

JERRY D. ALLRED, being first duly sworn, deposes and stated that he is the Registered Land Surveyor, for the UTEX OIL COMPANY; that the survey was made by him (or under his direction), that he has examined the field notes of the survey for a LOCATION ROAD right-of-way as described and shown on this plat; that this plat was prepared under his direction from said field notes; and that said right-of-way, 0.20 miles in length beginning at 0+00 (EXISTING ROAD) and ending at 10+67.91 (LOCATION) is accurately located on this plat.

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JUN 05 1985

DIVISION OF OIL  
GAS & MINING

MOUND AT THE S.E. COR.  
OF SECTION 32.

DESCRIPTION OF RIGHT-OF-WAY IN SECTION 32

Right-of-way over part of Section 32, Township 1 North, Range 2 West  
Base and Meridian, the centerline of said right-of-way being  
as follows:  
On the South line of said Section 32, said point being  
82.70 feet from the Southwest Corner of said Section 32;  
East 23.95 feet;  
East 196.63 feet;  
East 341.02 feet;  
West 275.26 feet to the Utex Oil Company UTE TRIBAL 2-3222  
containing 0.63 acres.

DESCRIPTION OF RIGHT-OF-WAY IN SECTION 6

Right-of-way over part of Section 6, Township 1 South, Range 2 West  
Base and Meridian, the centerline of said right-of-way being  
as follows:  
On the North line of said Section 6, said point being  
6.90 feet from the Northeast Corner of said Section 6;  
West 231.05 feet to the North side of an existing road,

JERRY D. ALLRED, being first duly sworn, deposes and states  
that he is the Registered Land Surveyor, for the UTEX OIL COMPANY;  
that the survey was made by him (or under his direction), that he has  
examined the field notes of the survey for a <sup>LOCATION</sup> ROAD right-of-way  
as described and shown on this plat; that this plat was prepared under  
his direction from said field notes; and that said right-of-way,  
0.20 miles in length beginning at 0+00 (EXISTING ROAD) and  
ending at 10+67.91 (LOCATION) is accurately located on this plat.  
AND THE LOCATION CONTAINING 4.96 ACS.

Jerry D. Allred  
Registered Land Surveyor

Subscribed and sworn to before me this 9th day of May 1985.

David S. Hays  
Notary Public. My commission expires  
12-1-88

CERTIFICATION

I, David S. Hays, do hereby certify that I am Land Consultant  
for Utex Oil Company, hereinafter designated the "Grantee";  
that Jerry D. Allred, who subscribed the foregoing affidavit, is  
employed by the "Grantee"; that in its construction the right-of-way  
does not deviate from the approved plans, notes, and maps filed May 9,  
1985; and that the "Grantee" has in all things complied with the requirements  
of the act of February 5, 1948, and applicable regulations pursuant to  
which the "Grantee" has been granted the right-of-way.

David S. Hays  
"Grantee" Utex Oil Company

	<b>JERRY D. ALLRED &amp; ASSOCIATES</b> Surveying & Engineering Consultants
	121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352

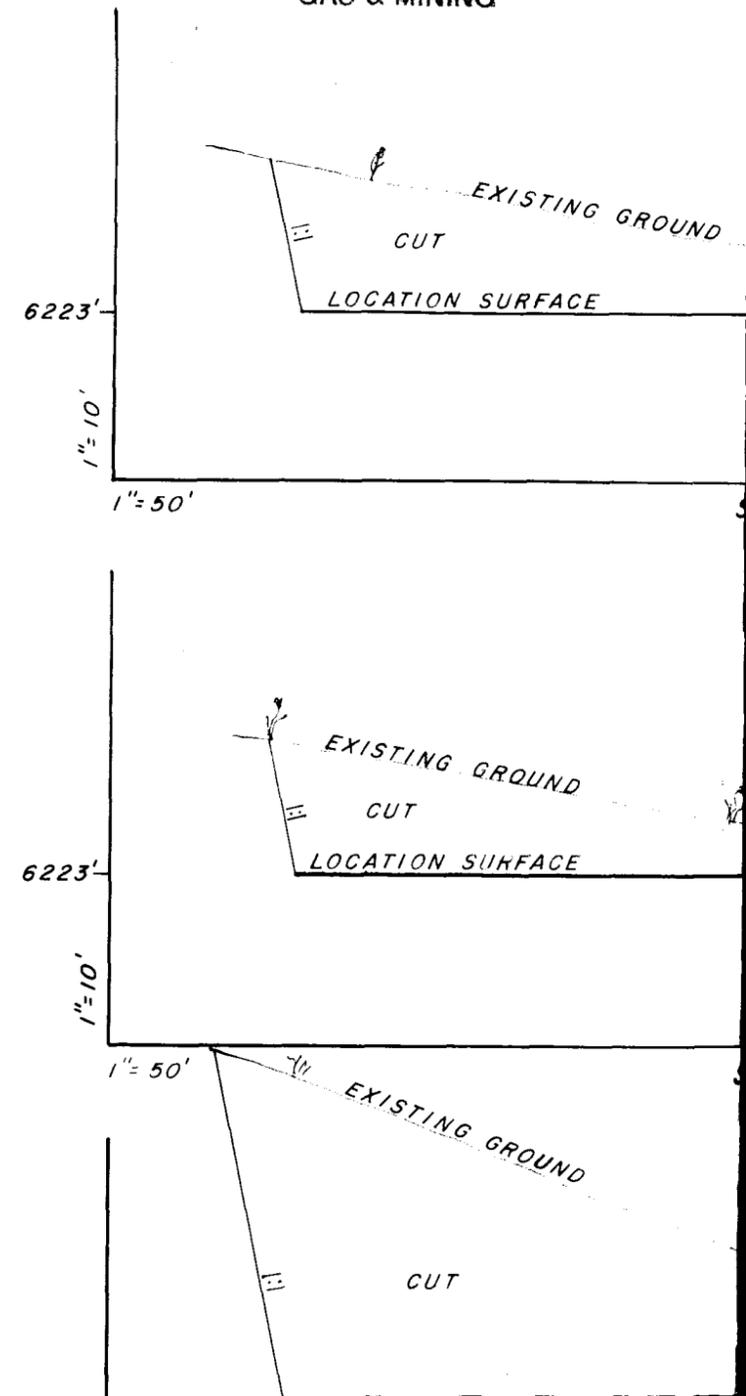
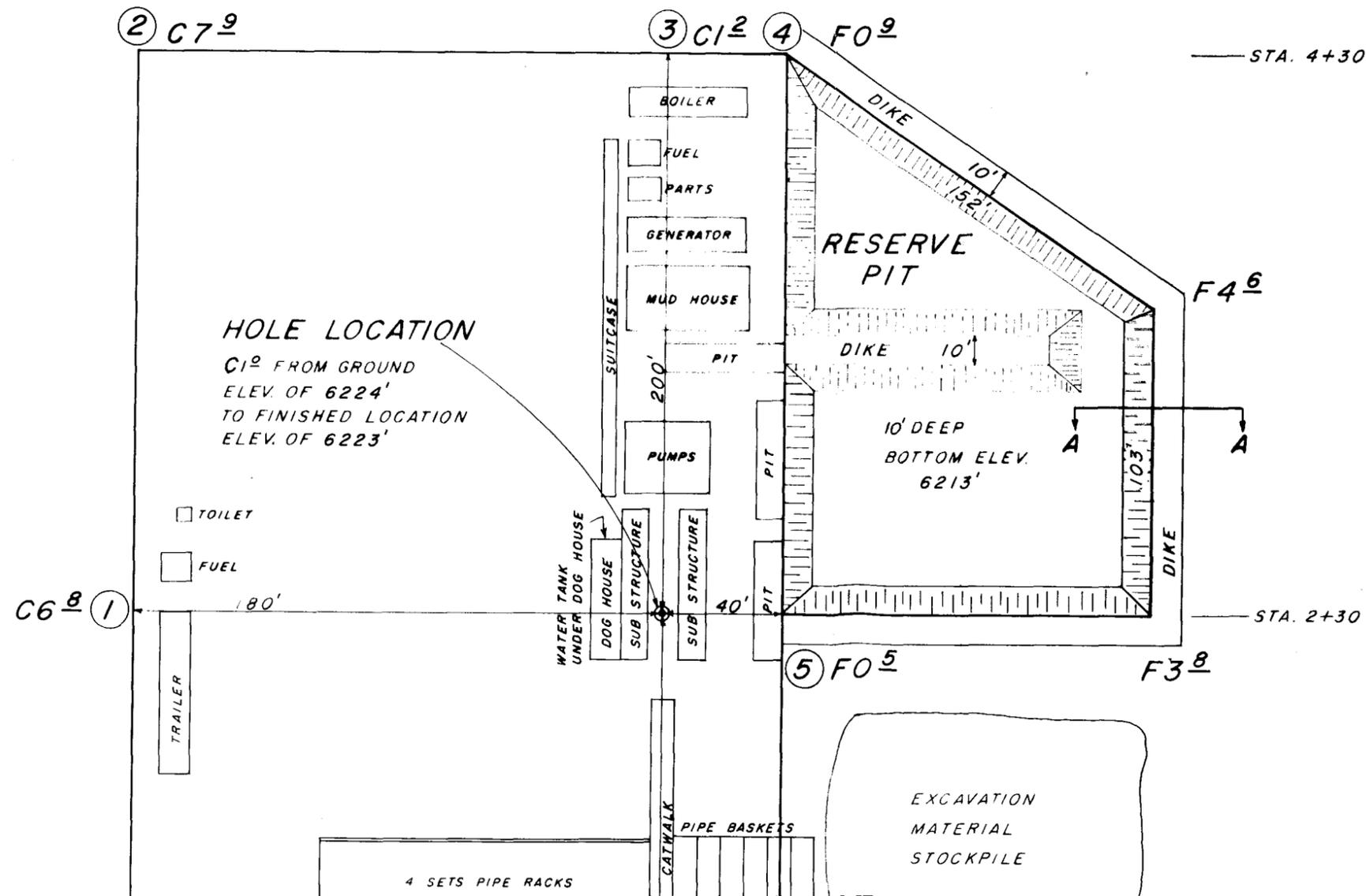
# UTEX OIL COMPANY

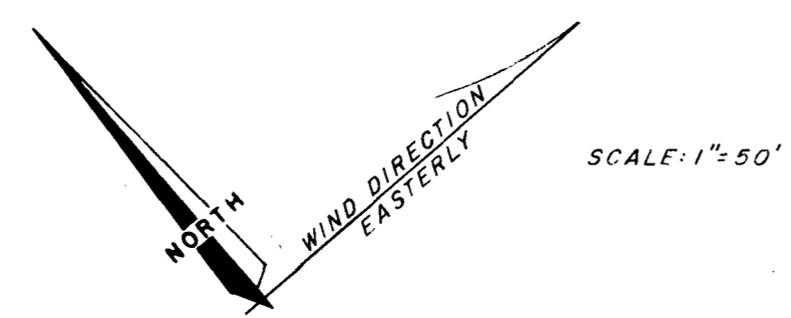
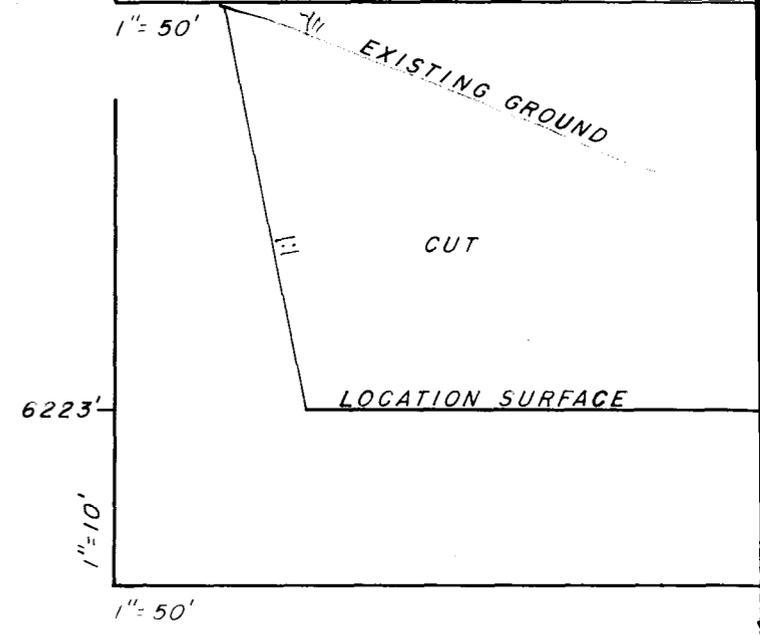
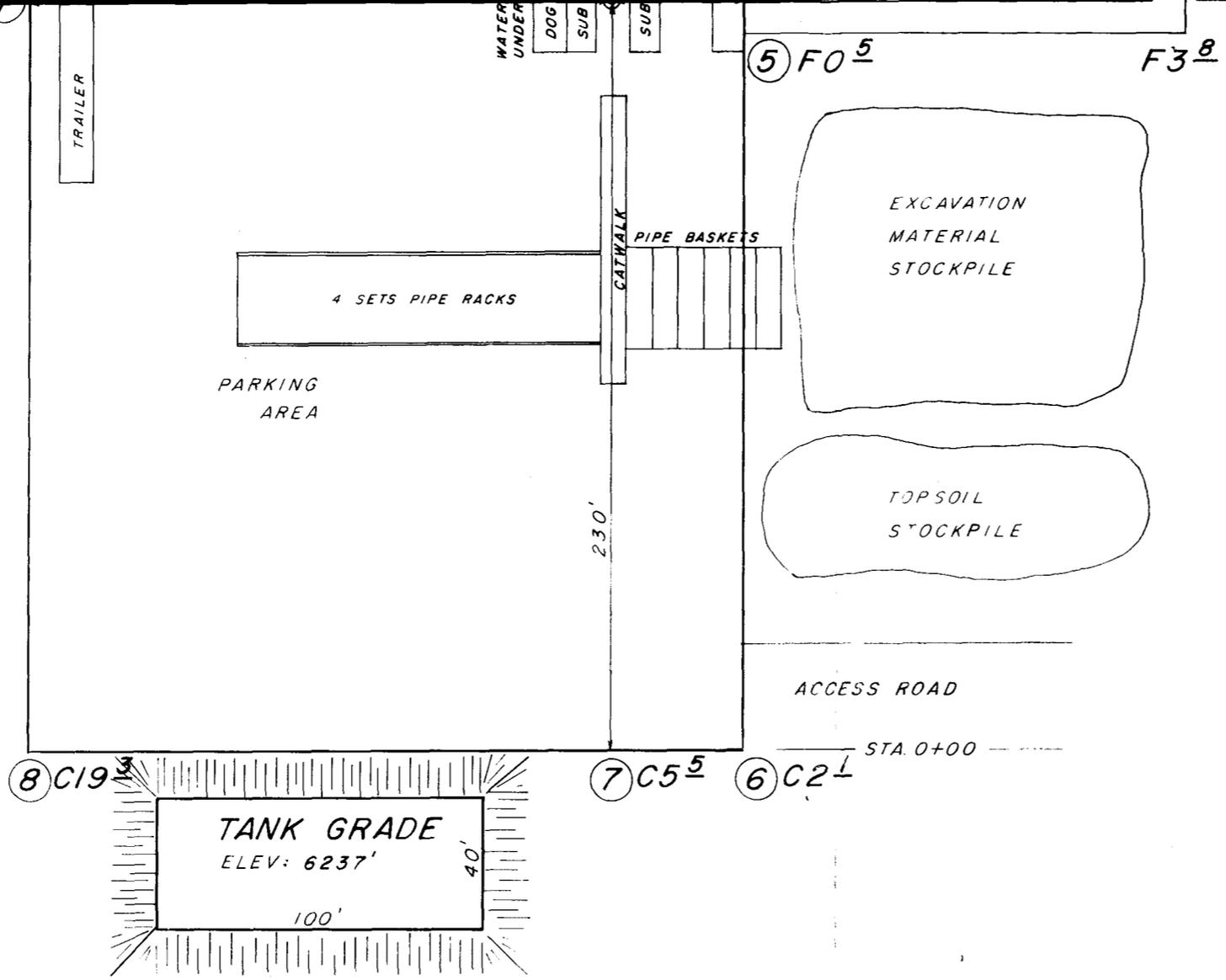
WELL LAYOUT PLAT  
UTE TRIBAL 2-32Z2

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DIVISION OF OIL  
GAS & MINING





QUANTITIES

APPROXIMATE CUT

APPROXIMATE FILL



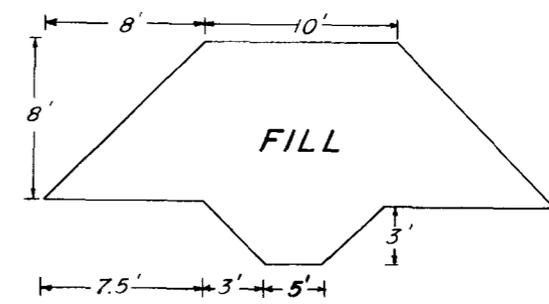
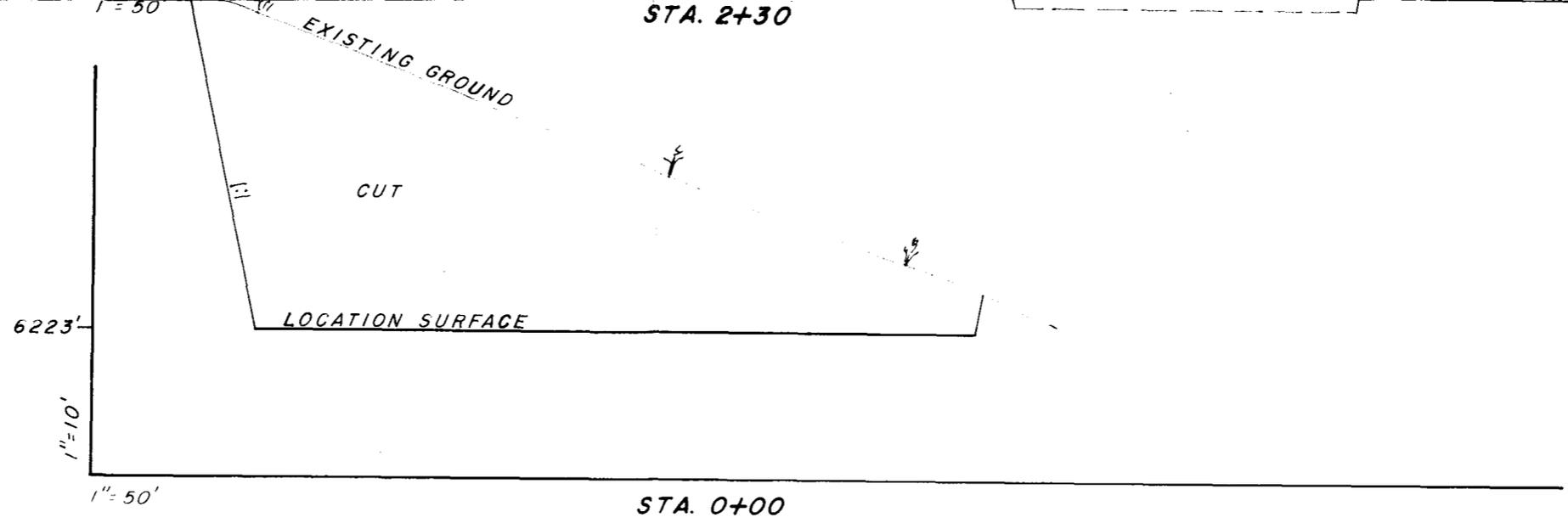
F0<sup>5</sup>

F3<sup>8</sup>

EXCAVATION  
MATERIAL  
STOCKPILE

TOPSOIL  
STOCKPILE

ACCESS ROAD  
STA. 0+00



QUANTITIES

APPROXIMATE CUT: 18,350 Cu. Yds.

APPROXIMATE FILL: 2,450 Cu. Yds.

KEYWAY A—A

3 MAY 1985

79-121-081

**JERRY D. ALLRED & ASSOCIATES**  
 Surveying & Engineering Consultants

121 North Center Street  
 P.O. Drawer C  
 DUCHESNE, UTAH 84021  
 (801) 738-5352

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL                       DEEPEN                       PLUG BACK

b. TYPE OF WELL  
 OIL WELL                       GAS WELL                       OTHER   
 SINGLE ZONE                       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Utex Oil Company

3. ADDRESS OF OPERATOR  
 1245 E. Brickyard Rd., Suite 600 Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 701 FWL 949 FSL  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 6 miles west of Neola, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE  
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 640

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
 20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 6,224' GR

22. APPROX. DATE WORK WILL START\*  
 July 1, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
 14-20-H62-1702

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
 2-3272

10. FIELD AND POOL, OR WILDCAT  
 Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Section 32, T1N, R2W  
 USM

12. COUNTY OR PARISH  
 Duchesne

13. STATE  
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	5,000	Circulate to surface
8 3/4"	7"	26#	11,500	as necessary
6 1/8"	5"	18#	16,500	as necessary

RECEIVED

JUL 16 1985

DIVISION OF OIL  
GAS & MINING

Water Permit #43-96-73 is on file with the State of Utah.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W. T. Hansen TITLE Executive Secretary DATE 6-10-85

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY [Signature] TITLE DISTRICT MANAGER DATE 7-15-85

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

\*See Instructions On Reverse Side

UT-080-5-M-173

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL  
WITHIN THE UINTAH OURAY RESERVATION

Company Utex Oil Company Well No. 2-3222

Location Sec. 32, T1N, R2W Lease No. 14-20-H62-1702

Onsite Inspection Date May 9, 1985

A. DRILLING PROGRAM

1. Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.
2. Ram and annular preventers will be tested to 2400 psi.

B. THIRTEEN POINT SURFACE USE PLAN

Methods of Handling Waste Disposal:

All reserve pits will be lined with 2 lbs per square foot of commercial bentonite including sides of pit. The reserve pit will be terraced to reduce the fill line.

Other Information:

One foot of topsoil shall be removed for stockpiling on west side of the location.

102703

CONFIDENTIAL

OPERATOR Utex Oil Co.

DATE 6-5-85

WELL NAME Utex Trifl 2-3222

SEC SWSW 32 T 1N R 2W COUNTY Rockwell

43-013-31110  
API NUMBER

Indian  
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Water &

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT

c-3-a 139-42 4/17/85  
CAUSE NO. & DATE

c-3-b

c-3-c

STIPULATIONS:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 12, 1985

Utex Oil Company  
1245 East Brickyard Road  
Suite 600  
Salt Lake City, UT 84106

Gentlemen:

Re: Well No. Ute Tribal 2-3272 - SW SW Sec. 32, T. 1N, R. 2W  
949' FSL, 701' FWL - Duchesne County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985.

The following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31110.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".  
John R. Baza  
Petroleum Engineer

jbl  
Enclosures

cc: Branch of Fluid Minerals  
Bureau of Indian Affairs

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-013-31110

NAME OF COMPANY: UTEX OIL COMPANY

WELL NAME: UTE TRIBAL 2-32Z2

SECTION SW SW 32 TOWNSHIP 1N RANGE 2W COUNTY Duchesne

DRILLING CONTRACTOR Hard Rock Rat Hole

RIG # \_\_\_\_\_

SPODDED: DATE 7-30-85

TIME 12:00 Noon

How Rat Hole Digger

DRILLING WILL COMMENCE Montgomery - Rig #32

REPORTED BY Connie

TELEPHONE # 738-5798

DATE 7-31-85 SIGNED Jim Thompson

UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H6Z-1702
2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 600, 1245 East Brickyard Road, SLC Utah 84106		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  701 FWL 949 FSL		8. FARM OR LEASE NAME UTE TRIBAL
14. PERMIT NO. 43-013-31110		9. WELL NO. 2-32Z2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,224' GR		10. FIELD AND POOL, OR WILDCAT Bluebell
DIVISION OF OIL & MINING OCT 23 1985		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32, T1N, R2W USM
		12. COUNTY OR PARISH Duchesne
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

September 25, 1985 through October 1, 1985  
Drilled from 11,061' to 11,500' in the Green River formation

October 1, 1985 through October 8, 1985  
Drilled from 11,500' to 11,656' in the Lower Green River formation  
Ran 279 joints of 7" casing, cemented.

Page 2

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hartle TITLE Secretary DATE 10-14-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Print name and address on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well or to alter a reservoir.  
Use "APPLICATION FOR PERMIT—" for such purposes.)

RECEIVED

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Utex Oil Company

3. ADDRESS OF OPERATOR  
Suite 600, 1245 East Brickyard Road, Salt Lake City, Ut.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
701 FWL 949 FSL

14. PERMIT NO.  
43-013-31110

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6,224' GR

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-H6Z-1702

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
UTE TRIBAL

9. WELL NO.  
2-32Z2

10. FIELD AND POOL, OR WILDCAT  
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 32, T1N, R2W USM

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)  Drilling

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SPUDDED WELL AT 7:00 P.M. ON AUGUST 12, 1985

August 13, 1985 through August 19, 1985  
Drilled from 0 to 4,595' in the Uinta formation

August 20, 1985 through August 27, 1985  
Drilled from 4,595' to 7,035' in the Uinta formation  
Ran 120 joints of 9 5/8" 36# casing, cemented.

August 28, 1985 through September 3, 1985  
Drilled from 7,035' to 8,285' in the Green River formation

September 4, 1985 through September 10, 1985  
Drilled from 8,285' to 9,250' in the Green River formation

September 11, 1985 through September 17, 1985  
Drilled from 9,250' to 10,379' in the Green River formation

September 18, 1985 through September 24, 1985  
Drilled from 10,379' to 11,061' in the Green River formation

Page 1

18. I hereby certify that the foregoing is true and correct

SIGNED

Margo Hartle

TITLE

Secretary

DATE

10-14-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

# DOUBLE "D" ENTERPRISES

# RECEIVED

B.O.P. Test Report

OCT 31 1985

DIVISION OF OIL  
GAS & MINING

B.O.P. TEST PERFORMED ON (DATE) 10-3-85

OIL CO.: Utex

WELL NAME & NUMBER Ute 232-2-2

SECTION 32

TOWNSHIP 1 N

RANGE 2 W

COUNTY Duchesne

DRILLING CONTRACTOR Utex

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**  
213 Pine Street - Box 560  
Shoshoni, Wyoming 82649  
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**  
608 N. Vernal Ave.  
Vernal, UT 84078  
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE Jerry Bryant

RIG TOOL PUSHER Cleo Lyman

TESTED OUT OF Vernal, Utah

NOTIFIED PRIOR TO TEST: .....

COPIES OF THIS TEST REPORT SENT COPIES TO: .....

ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal OFFICE

# DOUBLE "D" ENTERPRISES, INC.

P.O. Box 560  
Shoshoni, Wyoming 82649  
307-876-2308

DELIVERY TICKET

No 3323

Date 10-3-85  
 Operator Utex Contractor Utex Rig No. 32  
 Ordered By Jerry Bryant Lease Ute Well No. 232-Z-2  
 County Duchesne Section 32 Township 1N Range 2W

**Items Tested:**

	Low Test	Time Held	High Test	Time Held	Comments
Top Pipe Rams			5000	15 min	OK
Bottom Pipe Rams				}	
Blind Rams			5000		OK
Annular B.O.P.			3000		OK
Choke Manifold			5000		OK
Choke Line			5000		OK
Kill Line			5000		OK
Super Choke			5000		OK
Upper Kelly			5000		OK
Lower Kelly			5000		OK
Floor Valve			5000	OK	
Dart Valve					

Closing Unit Psi 2900 Closing Time of Rams 5 sec Closing Time of Hydril 19 sec

Closed Casing Head Valve YES Set Wear Sleeve NO

Comments Changed out 2 sets of Rams @ 60° ea N/C

COMPANY

LEASE AND WELL NAME #

DATE OF TEST

RIG # AND NAME

Utex

Ute 232-2-2

10-3-85

Utex #32

TEST #	TIME	
	2:00 am	Arrived on Location
	4:40 -	1st set manifold - HCB steam Leaked -
	6:15	took apart and cleaned it out. Still Leaked
		took apart and put a piece of packing in it
		still Leaked took it apart again and put
		another piece of packing in it
①		1st set manifold valves
	6:15-6:30	5000 ok
②		2nd set manifold valves
	6:35-6:50	5000 ok
③		Superchoke and 3rd set valves
	6:55-7:10	5000 ok
④		4th set manifold valves
	7:15-7:30	5000 ok
⑤		5th set manifold valves
	7:35-7:50	5000 ok
		switch sources
⑥		TIW
	8:20-8:35	5000 ok
		Tightened Break
⑦		Lower Kelly Cock
	8:49-9:04	5000 ok
⑧		Upper Kelly Cock
	9:10-9:25	5000
		run packer - Fill stack with water
⑨		Pipes - 1st choke valve - 1st Kill Line
	10:00-10:15	5000 ok
		1st Kill valve - Paddle came loose from stem
⑩		Pipe Rams - 1st Kill valve - HCB
	10:20	5000 HCB stem Leaked repacked it again
	10:53-11:07	5000 ok
⑪		Hydril - 1st choke valve - 1st Kill valve
	11:22-11:37	3000 ok
	11:40-12:00	Pulled paddle out of 1st Kill valve
	12:00-12:30	Can't get Blinds to hold pressure -
	12:30-1:30	Opened Blinds door change out top seal
		rubbers on Blind Rams

COMPANY

LEASE AND WELL NAME #

DATE OF TEST

RIG # AND NAME

Utex

Ute 232-2-2

10-3-85

Utex #32

TEST#

TIME

(12)

Blinds - and kill valve

1:33-1:48

5000 OK

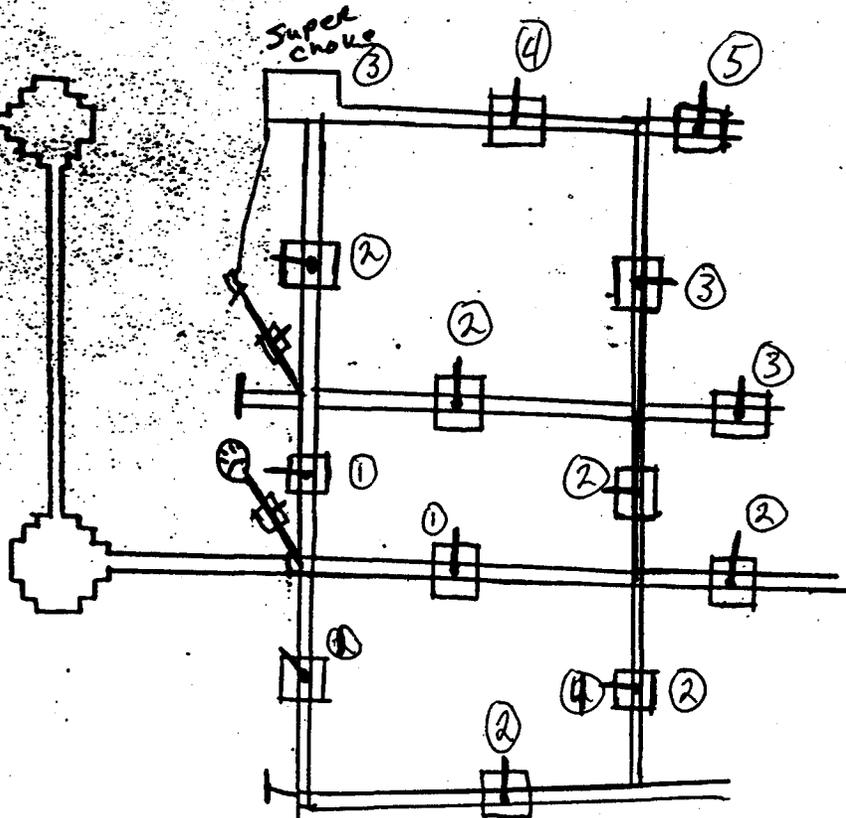
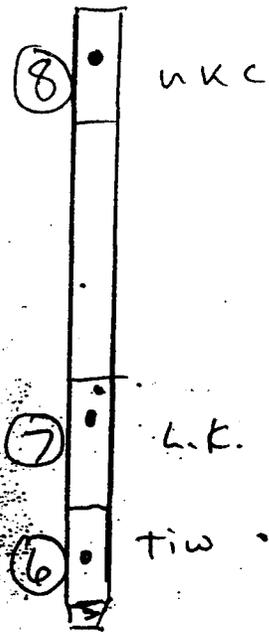
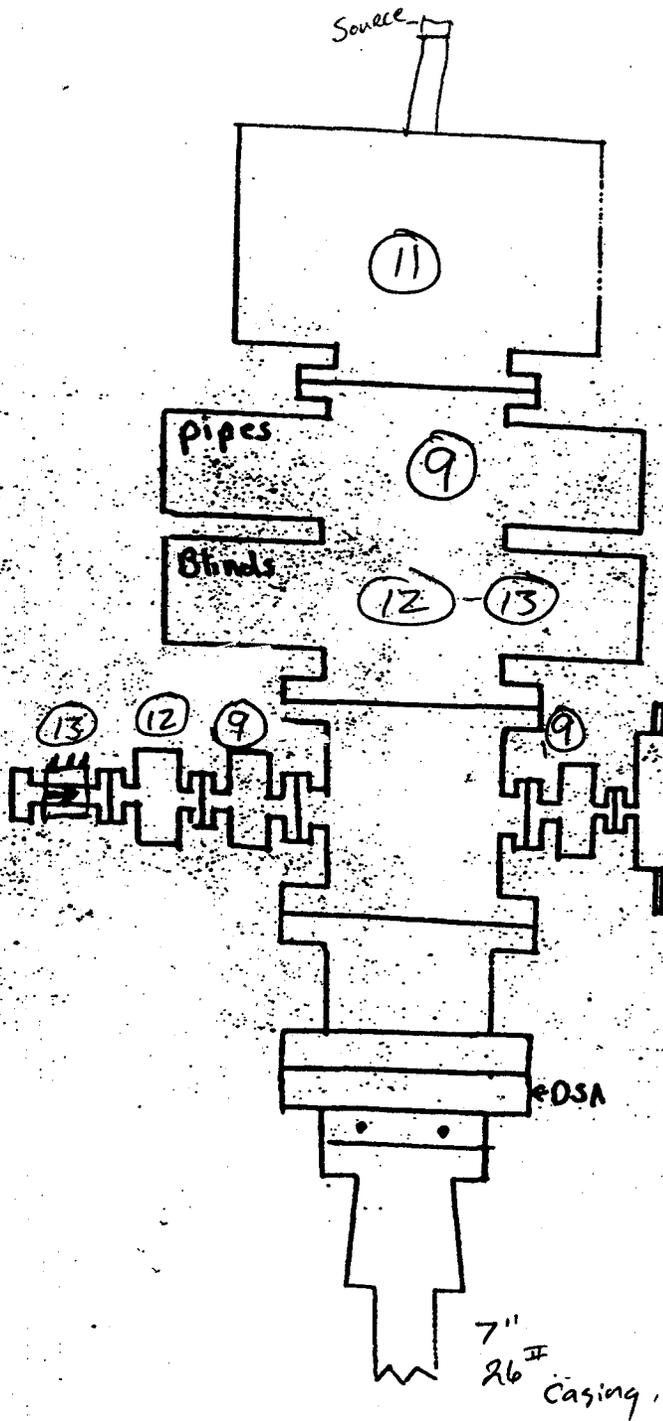
(13)

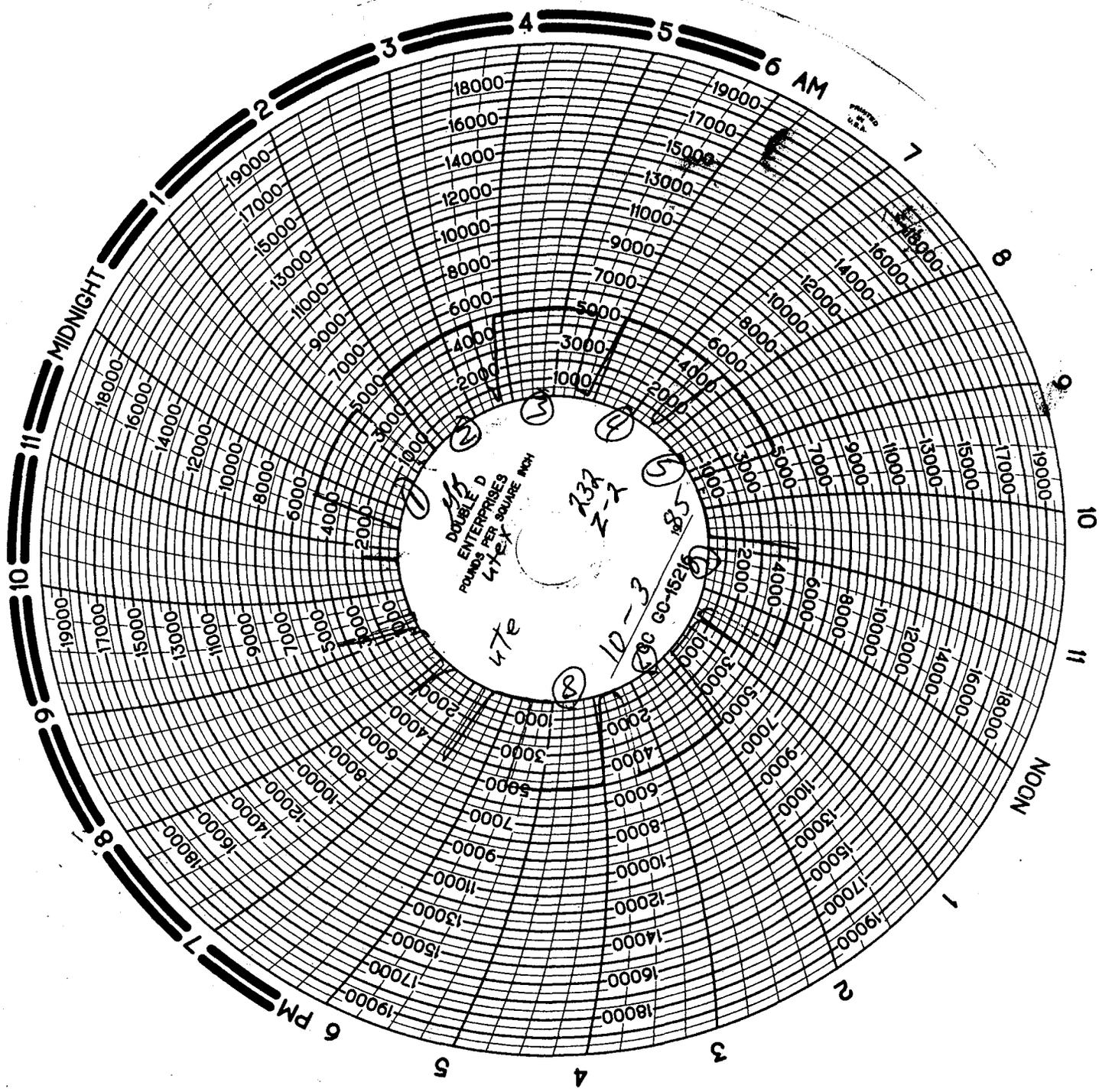
Blinds - check valve

1:50-2:05

5000 OK

Spooled up - made out ticket





DOUBLE D  
ENTERPRISES  
47e  
POUNDS PER SQUARE INCH

133  
Z-2  
10-3  
85

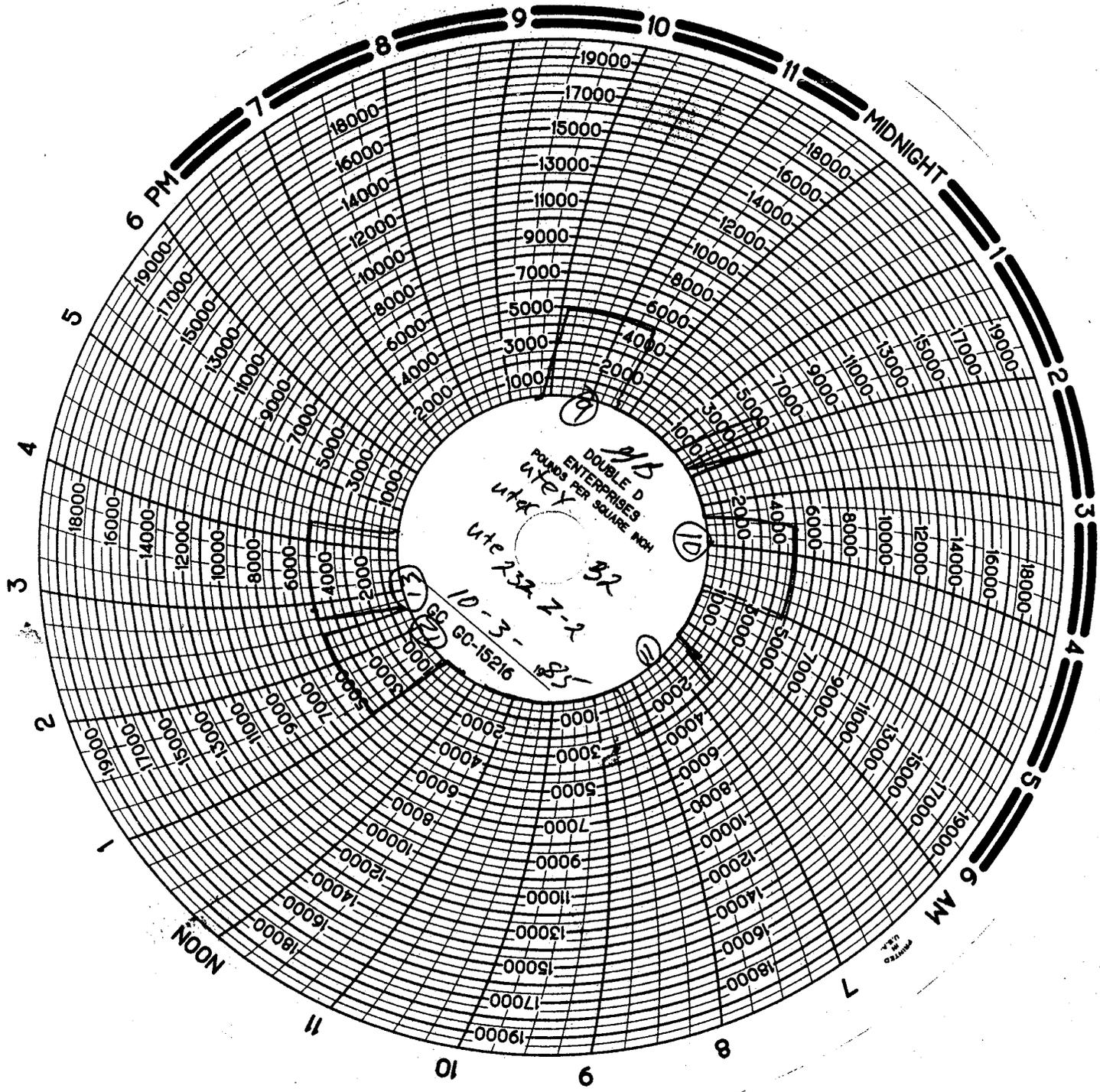
1  
2  
3  
4  
5  
6  
7  
8  
9

MIDNIGHT

6 AM

NOON

6 PM



DOUBLE D  
ENTERPRISES  
WATER  
UTE  
UTE 232 Z-2  
10-3-185  
60-15216

MADE  
U.S.A.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**Utex Oil Company**

3. ADDRESS OF OPERATOR  
**Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
  
**701 FWL 949 FSL**

14. PERMIT NO.  
**43-013-31110**

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**6,224' GR**

5. LEASE DESIGNATION AND SERIAL NO.  
**14-20-H6Z-1702**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**UTE TRIBAL**

9. WELL NO.  
**2-3222**

10. FIELD AND POOL, OR WILDCAT  
**Bluebell**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec. 32 T1N R2W USM**

12. COUNTY OR PARISH  
**Duchesne**

13. STATE  
**Utah**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

October 9, 1985 through October 15, 1985  
Drilled from 11,656' to 12,085' in the Lower Green River Formation

October 16, 1985 through October 22, 1985  
Drilled from 12,085' to 13,042' in the Wasatch formation

October 23, 1985 through October 29, 1985  
Drilled from 13,042' to 13,572' in the Wasatch formation

October 30, 1985 through November 5, 1985  
Drilled from 13,572' to 14,363' in the Wasatch formation

November 6, 1985 through November 12, 1985  
Drilled from 14,363' to 14,933' in the Wasatch formation

RECEIVED  
NOV 27 1985  
DIVISION OF OIL  
GAS & MINING

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hartle TITLE Secretary DATE Nov. 18, 1985  
Margo Hartle

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H6Z-1702

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UTE TRIBAL

9. WELL NO.

2-3222

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 32 T1N R2W USM

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Utex Oil Company

JAN 02 1986

3. ADDRESS OF OPERATOR  
Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah

DIVISION OF OIL GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

701' FWL 949' FSL

14. PERMIT NO.  
43-013-31110

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6,224' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other) Drilling   
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

November 13, 1985 through November 19, 1985  
Drilled from 14,933' to 15,678' in the Wasatch formation

November 20, 1985 through November 26, 1985  
Drilled from 15,678' to 16,018' in the Wasatch formation

November 27, 1985 through December 3, 1985  
Drilled from 16,018' to 16,399' in the Wasatch formation

December 4, 1985 through December 10, 1985  
Drilled from 16,399' to 16,500' in the Wasatch formation  
Ran 127 joints of 5" 18# casing, cemented.  
T.D. 16,500' on December 5, 1985

RIG RELEASED AT 6:00 A.M. ON DECEMBER 10, 1985

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hartle  
Margo Hartle

TITLE Secretary

DATE 12-30-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

13

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR  
1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 701' FWL; 949' FSL  
At top prod. interval reported below  
At total depth  
SWSW

14. PERMIT NO. 43-013-31110 DATE ISSUED 6/12/85

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-H62-1702

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute Tribe

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
Ute

9. WELL NO.  
2-3272

10. FIELD AND POOL, OR WILDCAT  
Altamont/Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 32, T1N, R2W

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUDDED 8/12/85 16. DATE T.D. REACHED 12/4/85 17. DATE COMPL. (Ready to prod.) 1/22/86 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\* 6,224' GR 19. ELEV. CASINGHEAD 6,224'

20. TOTAL DEPTH, MD & TVD 16,500' 21. PLUG BACK T.D., MD & TVD 16,420' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY → 0 - TD 24. ROTARY TOOLS N/A 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 15,026' - 16,353' Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FD-CN CBL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	4,998'	12 1/4"	2,050 sx	
7"	26#	11,500'	8-3/4"	1,150 sx	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	11,250'	16,497'	943		2-7/8"	13,140'	13,140'
					2-3/8"		

31. PERFORATION RECORD (Interval, size and number)

15,026' - 16,353'; 103' net; 309 holes  
15,047' - 16,292'; 73' net; 292 holes  
See Attached lists.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
15,026-16,353	16,000 gallon 15% HCL
	12,000 gallon 2% KCL
15,026-16,353	30,000 gallon 15% HCL
	22,500 gallon 2% KCL

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
1/22/86	Pumping	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/24/86	72		→	561	286	288	0.51:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	-0-	→	187	95	96	41°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Don Baucum

35. LIST OF ATTACHMENTS  
Perforation Lists

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED C. L. Bucher TITLE Production Engineer DATE 4/7/86

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
LOWER GREEN RIVER	10,402'	11,573'	Oil, gas & water
WASATCH	11,573'	NR	Oil, gas & water

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	
		MEAS. DEPTH	TRUE VERT. DEPTH
LOWER GREEN RIVER	10,402'		
CARBONATE MARKER	11,302'		
WASATCH	11,573'		
NEOLA 3-FINGERS	15,468'		

ADDITIONAL PERFORATIONS

UTE 2-32Z2

Depths from DIL-SFL dated 12/5/85

15,047-48	1	15,514-16	2
15,052-54	2	15,565-67	2
15,057-59	2	15,645-47	2
15,111-13	2	15,719-21	2
15,725-27	2	15,783-85	2
15,149-51	2	15,796-98	2
15,220-22	2	15,804-07	3
15,231-33	2	15,888-91	3
15,335-37	2	15,900-02	2
15,344-46	3	16,009-11	2
15,349-52	2	16,099-101	2
15,402-04	3	16,110-12	2
15,414-17	2	16,190-92	2
15,455-57	2	16,215-17	2
15,470-72	2	16,258-60	2
15,476-78	2	16,280-82	2
15,482-84	2	16,290-92	2
15,498-500	2		

35 Zones  
73' Net

PERFORATIONS

UTE 2-3222

Depths from DIL-SFL dated 12/5/85

15,026-28	2	15,667-69	2
15,062-64	2	15,685-87	2
15,081-83	2	15,695-97	2
15,090-92	2	15,733-35	2
15,135-37	2	15,755-57	2
15,180-82	2	15,761-63	2
15,185-87	2	15,775-77	2
15,191-95	4	15,821-23	2
15,252-54	2	15,845-47	2
15,277-79	2	15,857-59	2
15,284-86	2	15,870-72	2
15,300-02	2	15,919-21	2
15,308-10	2	15,937-39	2
15,371-73	2	15,965-67	2
15,378-80	2	15,995-98	3
15,396-98	2	16,033-35	2
15,436-38	2	16,054-56	2
15,444-46	2	16,076-79	3
15,530-32	2	16,129-31	2
15,535-37	2	16,161-66	5
15,573-75	2	16,240-43	3
15,581-83	2	16,316-19	3
15,593-95	2	16,351-53	2
15,617-19	2		

47 Zones  
103' Net

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

010918

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR ANR Limited Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any requirements. See also space 17 below.) At surface  See attached list		8. FARM OR LEASE NAME
14. PERMIT NO. 43-013-3110		9. WELL NO. Ute 2-3222
15. ELEVATIONS (Show whether OF, ST, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1/2 Sec. 32
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH Duchesne
		13. STATE

RECEIVED  
DEC 31 1986

DIVISION OF  
OIL, GAS & MINING

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) - Change Operator	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

ANR Limited has been elected successor Operator to Utex Oil Company on the oil wells described on the attached Exhibit "A".

18. I hereby certify that the foregoing is true and correct

SIGNED Don K. Nelson TITLE Dist. Land Mgr. DATE 12/24/86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
ANR Limited Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
701' FWL, 949' FSL

14. PERMIT NO.  
43-013-31110

15. ELEVATIONS (Show whether DF, ST, GR, etc.)  
6224' GR

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-H62-1702 POW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute Tribal  
120105

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
Ute

9. WELL NO.  
2-32Z2

10. FIELD AND POOL, OR WILDCAT  
Altamont/Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 32, T1N-R2W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

NOV 27 1987

DIVISION OF  
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-4-87 Acidized Lower Wasatch (15026-16353') w/16,000 gallons 15% HCL w/additives.  
Perfed Wasatch (11984-14998') w/3 SPF.  
Acidized w/15,000 gallons (11984-14,998') w/15% HCL w/additives.  
RIH to drill out bridge plug at 15000' to commingle Upper and Lower Wasatch intervals.  
Mill stuck - left fish in hole fr: 14030'-15000'. RD.  
Put well back on production

18. I hereby certify that the foregoing is true and correct

SIGNED Eileen Dey TITLE Regulatory Analyst DATE 11/23/87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

13

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well or to change its completion.  
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED  
OCT 19 1988

1. WELL TYPE OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1702	
2. NAME OF OPERATOR ANR Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal	
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, Colorado 80201-0749		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 27 below.) At surface 701' FWL & 949' FSL		8. FARM OR LEASE NAME Ute	
14. PERMIT NO. 43-013-31110		9. WELL NO. 2-3222	
15. ELEVATIONS (Show whether W, G, or etc.) 6224' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., E., OR S.E. AND SUBSTY OR AREA Section 32, T1N-R2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

26. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
RACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	RACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Green River Recompletion <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)	

27. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

September 6-16, 1988;

- MIRU. NU BOPE. POOH w/tbg.
- RIH & set CIBP @11,820'. Spot 25 sx cmt @ 11,810'. RIH & set RBP @ 8200'. Spot 2 sx 20/40 sd @ 8191'.
- Perfed Green River w/4" gun, 4 SPF @ 7980-8000'.
- RIH w/pkr @ 2-7/8" SN to 8120'. Tested tbg to 4000#. OK. Reset pkr @ 7906'. Breakdown perfs w/3000 gal 3% KCL wtr w/120 l.l ball sealers. ATP 3800#, AIR 8 BPM, ISIP 700#.
- Swab back load.
- Acidized Green River perfs w/3000 gal 15% HCL + add. ATP 4200#, AIR 10.6 BPM, ISIP 600#.
- Swabbed back load.
- RIH w/tbg to 10,865'. ND BOPE. NU wellhead.
- SI for uneconomical production.

28. I hereby certify that the foregoing is true and correct

SIGNED Eileen Danni Dey TITLE Regulatory Analyst DATE October 17, 1988

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. (801-538-5340)

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ANR LIMITED INC./COASTAL  
P O BOX 749  
DENVER CO 80201 0749  
ATTN: RANDY WAHL

Utah Account No. NO235

Report Period (Month/Year) 11 / 87

Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
ELDER 1-13B2 4301330366 01905 02S 02W 13	GR-WS				
UTE #1-32Z2 4301330379 01915 01N 02W 32	WSTC				
UTE TRIBAL #2-32Z2 4301331110 01916 01N 02W 32	WSTC				
UTE TRIBAL 1-25A3 4301330370 01920 01S 03W 25	GRRV		(Cont.)		
UTE TRIBAL 1-31A2 4301330401 01925 01S 02W 31	WSTC				
UTE 1-25B6 4301330439 01930 02S 06W 25	WSTC				
FARNSWORTH 2-07B4 4301330470 01935 02S 04W 7	WSTC				
UTE 1-36B6 4301330502 01940 02S 06W 36	WSTC				
TEW 1-15A3 4301330529 01945 01S 03W 15	WSTC				
UTE SMTH 1-30B5 4301330521 01950 02S 05W 30	WSTC				
SMITH 1-31B5 4301330577 01955 02S 05W 31	WSTC				
MILES 1-35A4 4301330029 01965 01S 04W 35	GRRV				
MILES #2-35A4 4301331087 01966 01S 04W 35	WSTC				
<b>TOTAL</b>					

Comments (attach separate sheet if necessary) \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_

Authorized signature \_\_\_\_\_ Telephone \_\_\_\_\_

# ANR

**ANR Production Company**  
a subsidiary of The Coastal Corporation

012712

RECEIVED  
JAN 25 1988

DIVISION OF  
OIL, GAS & MINING

January 19, 1988

Natural Resources  
Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company.

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,

*Roger W. Sparks*  
Roger W. Sparks  
Manager, Crude Revenue Accounting

*The computer shows the ANR Limited wells listed under account no. N0235.*  
DTS  
1-26-88

CC: AWS

CTE:mmw

*Lisha,  
I don't see any problem w/this.  
I gave a copy to Arlene so she could check on the bond situation. She didn't think this would affect their bond as the bond is set up for Coastal and its subsidiaries (ANR, etc.)  
No Entity Number changes are necessary. DTS 1-26-88*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back an existing well.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
AUG 23 1988

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-H62-1702

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

UNIT AGREEMENT NAME

A

8. FARM OR LEASE NAME

Ute

9. WELL NO.

2-3222

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 32, T1N-R2W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

ANR Production Company

3. ADDRESS OF OPERATOR

P.O. Box 749 Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

701' FWL & 949' FSL

14. PERMIT NO.

43-013-31110

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6224' Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL

PLUG OR ALTER CASING   
MULTIPLE COMPLETION   
ABANDON\*   
CHANGE PLANE

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(Other) Recomplete Green River

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all pertinent to this work.)

COPY

IAS  
Rwm ✓  
file

Proposed Procedure:

- MIRU. POOH w/tbg.
- Set CIBP @ 12,300' w/20' of cement on top.
- Perforate Green River 7980-8000' w/4 JSPF using 4" csg. gun.
- RIH w/pkr on 2-7/8" tbg and break down perms w/3000 gal. 3% KCl wtr. w/120 1.1 ball sealers.
- Swab back load and evaluate.
- Sand frac w/frac size to be determined later, if warranted.
- Swab back load.
- Return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED *Eileen Danni Dey*

TITLE Regulatory Analyst

DATE August 19, 1988

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

Federal approval of this action is required before commencing operations.

\*See Instructions on Reverse Side

DATE: 9-6-88

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to change the character of a well.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
OCT 19 1988

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1702
2. NAME OF OPERATOR ANR Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, Colorado 80201-0749		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 701' FWL & 949' FSL		8. FARM OR LEASE NAME Ute
14. PERMIT NO. 43-013-31110		9. WELL NO. 2-3222
15. ELEVATIONS (Show whether SP, BT, GR, etc.) 6224' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Section 32, TIN-R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON* P&A	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Proposed Procedure:

1. MIRU. NU wellhead & BOPE. Kill well & POOH w/tbg.
2. Set CIBP @ 7900'. TIH w/tbg & tag CIBP. Spot 50' cmt on top of plug.
3. Cut 7' csg @ 5100'. POOH laying down csg. TIH w/2-7/8" tbg. Spot 50 sx cmt plug 4900-5100'.
4. POOH & spot 50 sx cmt plug 2480-2680'.
5. POOH & spot 50 sx cmt plug 200' to surface.
6. Cut off 9-5/8' csg 5' below GL. Install Dry hole marker per BLM regulations.
7. Reclamation to follow at later date.

18. I hereby certify that the foregoing is true and correct

SIGNED Eileen Danni Dey TITLE Regulatory Analyst DATE October 17, 1988

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE ACCEPTED BY THE STATE DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: OF UTAH DIVISION OF OIL, GAS, AND MINING

Federal approval of this action is required before commencing operations.

\*See Instructions on Reverse Side  
DATE: 10-26-88  
BY: John R. Dey

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

13

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1702	
2. NAME OF OPERATOR ANR Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal	
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-0749		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface 701' FWL & 949' FSL		8. FARM OR LEASE NAME Ute	
14. FORMER NO. 43-013-31110		15. ELEVATIONS (Show whether W, N, or GR.) 6224' GR	
		9. WELL NO. 2-32Z2	
		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., E., OR S.W. AND SURVEY OR AREA Section 32, T1N-R2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

**RECEIVED**  
MAR 10 1989  
OIL, GAS & MINING

30. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	WELL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/> P&A
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)	

37. DESCRIBE PROPOSED OR COMPLETED OPERATION (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

February 28 through March 6, 1989;

- MIRU. ND wellhead. NU BOPE. Kill well & POOH w/tbg.
- RIH w/2-7/8" tbg to 11,350'. Spot 25 sxs c1 "G" cmt plug from 11,350-11,150'.
- RIH & set 7" CIBP @ 7313.5'. RIH w/tbg & tag CIBP @ 7313'. Spot 50 sxs cmt plug from 7253-7313'.
- Cut off 7" csg @ 4968'. POOH laying down 7" csg. RIH w/2-7/8" tbg to csg stub @ 4968'. Finish RIH to 5003'. Spot 100 sx c1 "G" cmt w/additives from 5003' to 4710'. POOH w/2-7/8" tbg to 3760'.
- RIH & tag cmt top @ 4710'. Spot 50 sx cmt plug @ 2680-2480' w/c1 "G" cmt. Spot 50 sxs cmt plug @ 200' to surface. ND BOPE. Cut 9-5/8" csg off 5' below ground level. Weld on plate. Erect dry hole marker.

P & A completed 3:00 P.M. 3/6/89. P & A witnessed by Mark Christensen, BLM, Vernal District Office.

38. I hereby certify that the foregoing is true and correct

SIGNED Eileen Danni Dey TITLE Regulatory Analyst DATE March 8, 1989

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side