

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106
PHONE (801) 484-2262

June 3, 1985

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUN 04 1985

DIVISION OF OIL
GAS & MINING

Gentlemen:

Enclosed please find the following:

1. Triplicate copies of Application for Permit to Drill the Winkler 2-28A3 well, located in the SE $\frac{1}{4}$, SW $\frac{1}{4}$ of Section 28, Township 1 South, Range 3 West, Duchesne County, Utah.
2. Triplicate copies of survey plat.
3. Triplicate copies of well layout plat.
4. Triplicate copies of BOP drawing.
5. Triplicate copies of 10 Point Well Prognosis.

We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is required, please contact us at the above address or telephone number.

We hereby request that this APD and all other information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,



D. T. Hansen

DTH/mm

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

See

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Winkler

9. Well No.

2-28A3

10. Field and Pool, or Wildcat

Altamont

11. Sec., T., R., M., or Blk. and Survey or Area

Sec 28 T1S R3W.
USM

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Utex Oil Company

3. Address of Operator

1245 E. Brickyard Road, Suite 600, Salt Lake City, Utah 84106

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface

At proposed prod. zone

1,645' FWL 919' FSL SE SW

14. Distance in miles and direction from nearest town or post office*

3 miles east of Altamont, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

114.36

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

14,400 *Wanted*

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6,274' GR

22. Approx. date work will start*

June 20, 1985

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#	6,000	circulate to surface
8 3/4"	7"	26#	11,300	as necessary
6 1/8"	5"	18#	14,350	as necessary

Utex controls the land within 660' of the well location

CONFIDENTIAL

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/17/85

BY: John R. Day

WELL SPACING: Class No. 139-42
4/17/85

RECEIVED

JUN 04 1985

DIVISION OF OIL
& MINING

Water Permit # 85-43-19 is on file with the State of Utah

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: W. Hansen Title: Executive Secretary Date: 6-3-85

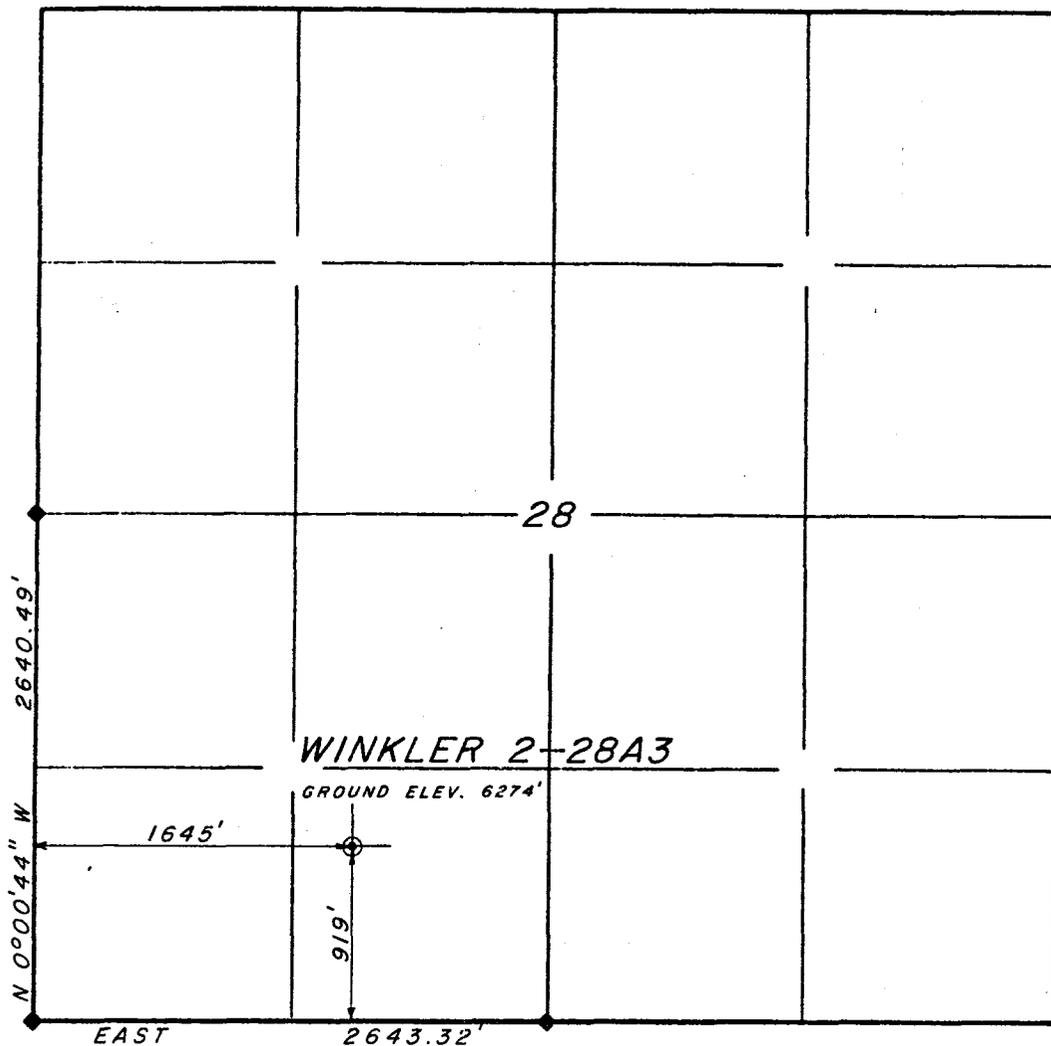
(This space for Federal or State office use)

Permit No. 43-013-31109 Approval Date

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

UTEX OIL COMPANY WELL LOCATION PLAT WINKLER 2-28A3

LOCATED IN THE SE $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 28, T1S, R3W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

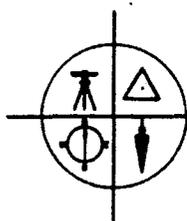
◆ CORNERS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED
FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Alfred
Jerry D. Alfred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

28 May '85

79-121-084

UTEX OIL COMPANY
10 Point Well Prognosis
Winkler 2-28A3

1. Surface formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers:

Top Green River	6,500
Top Wasatch	11,600
3. Estimated depths to water, oil and gas or mineral bearing formations:

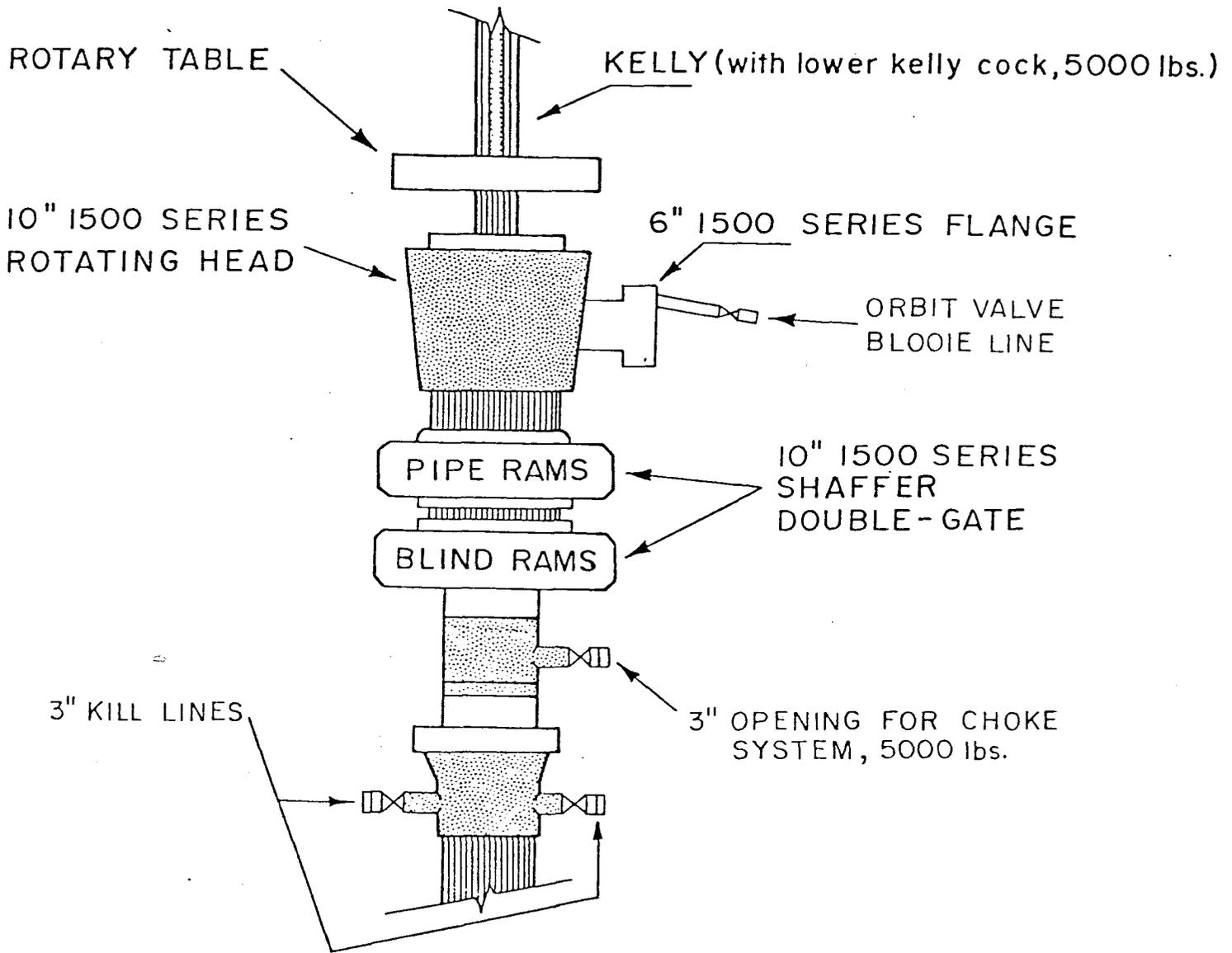
0-5,800	Uinta	-Water bearing
5,800-11,800	Green River	-Oil, Gas and Water
11,800 to T. D.	Wasatch	-Oil, Gas and Water
4. Casing program:

<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth</u>
9 5/8"	36# & 40#	J-55	6,000
7"	26#	N-80 & P-110	11,300
5"	18#	P-110	14,400
5. Pressure control equipment: See diagram attached to APD.
 Blowout preventers: A series 1500, 5000 psi W. P. hydraulically operated double ram type preventer, with pipe and blind rams, and a 5000 psi, Hydril type preventer will be used.
 A 5,000 psi W. P. hydraulic chock manifold, PVT, and flow sensors will be used.
 Testing Procedure: Before drilling out each casing string, blowout preventers, casing head, and casing will be pressure tested, and blowout preventers will be checked for proper operation each day.
6. Type and characteristics of proposed circulating medium:

0-6,000	Fresh water native mud with gel sweeps as necessary
6,000 11,300	Fresh gel mud lightly treated, water loss controlled below 8,000'.
11,300-T,D.	Fresh gel mud, weighted, treated and dispersed as necessary. Approximately 800 barrels of circulating fluid and adequate bulk barite will be maintained on site.
7. Auxillary Equipment:
 Upper and lower kelly cocks will be used, and a full opening valve will be maintained on the rig floor. A mud logging unit is planned from 7,000' to total depth with 24 hour supervision.
8. Testing and Coring:
 No DST's are planned
 DIL with S. P. and G. R., FD-CN
9. Anticipated Hazards:
 No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated starting date:
 June 20, 1985

UTEX DRILLING CO.

B O P STACK



SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE

**RIGHT-OF-WAY AND USE BOUNDARY
WINKLER 2-28A3
UTEX OIL COMPANY**

DESCRIPTION OF USE BOUNDARY

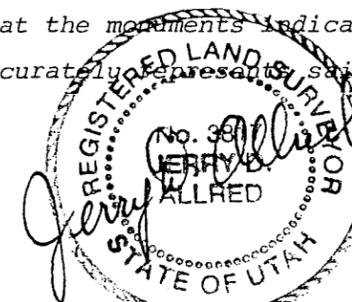
Beginning at a point which is North 62°43'35" East 1568.96 feet from the Southwest Corner of Section 28, Township 1 South, Range 3 West of the Uintah Special Base and Meridian;
Thence North 400 feet;
Thence East 570 feet;
Thence South 400 feet;
Thence West 570 feet to the Point of Beginning, containing 5.23 acres.

DESCRIPTION OF ACCESS ROAD

A 33 feet wide right-of-way over part of Section 28, Township 1 South, Range 3 West of the Uintah Special Base and Meridian, the West side of said right-of-way being further described as follows:
Beginning at a point which is North 85°58'18" East 1365.10 feet from the Southwest Corner of said Section 28, said point being a fence corner on the North line of an existing County Road;
Thence North 0°23'43" West 586.23 feet along said fence;
Thence North 45° East 52.12 feet to the Utex Oil Company WINKLER 2-28A3 well location, containing 0.48 acres.

SURVEYOR'S CERTIFICATE

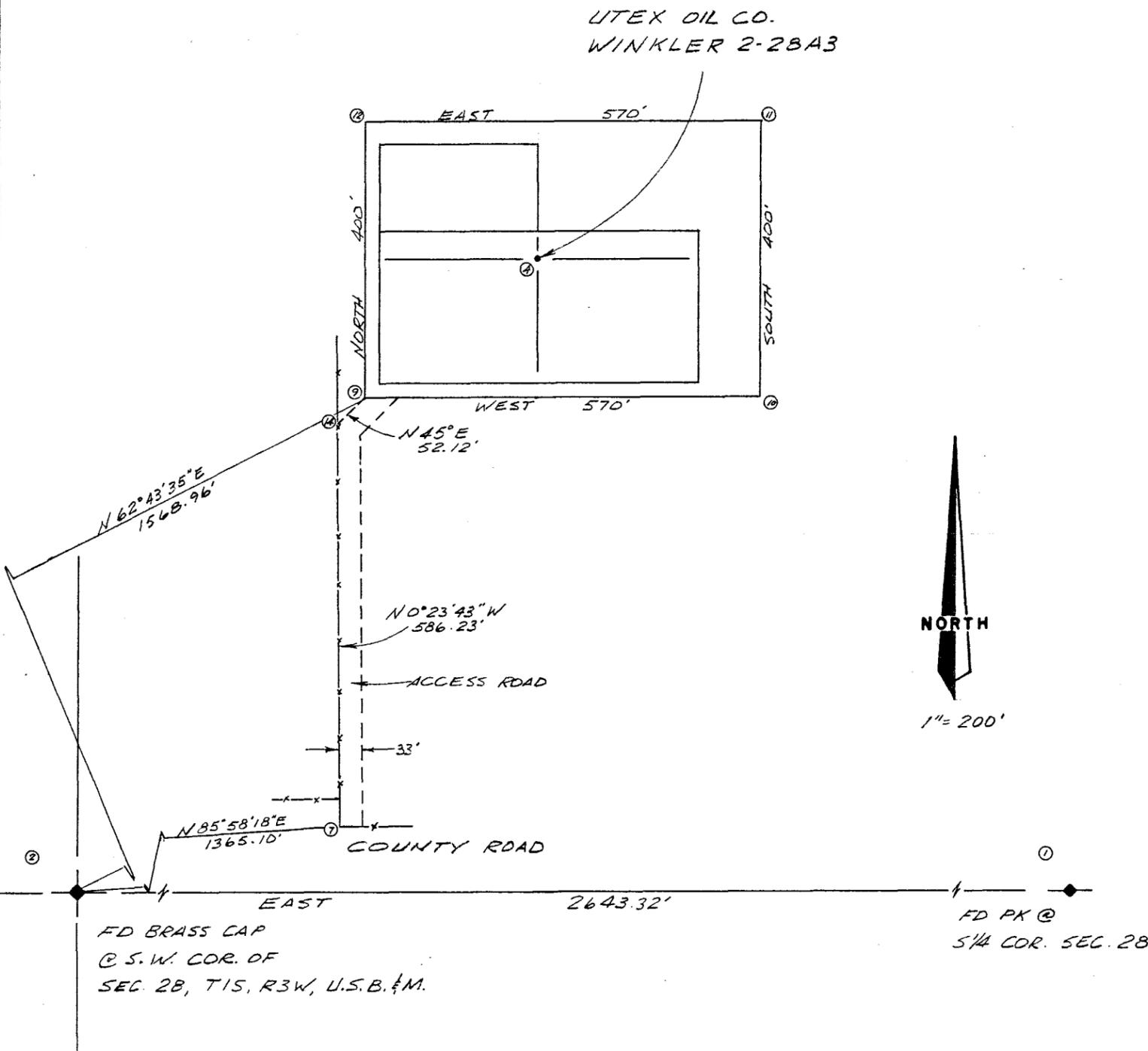
This is to certify that I have surveyed the parcels shown on this plat and that the monuments indicated were found during said survey and that this plat accurately represents said survey to the best of my knowledge.



28 MAY '85

79-121-084

	JERRY D. ALLRED & ASSOCIATES Surveying & Engineering Consultants
	121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352



UTEX OIL COMPANY

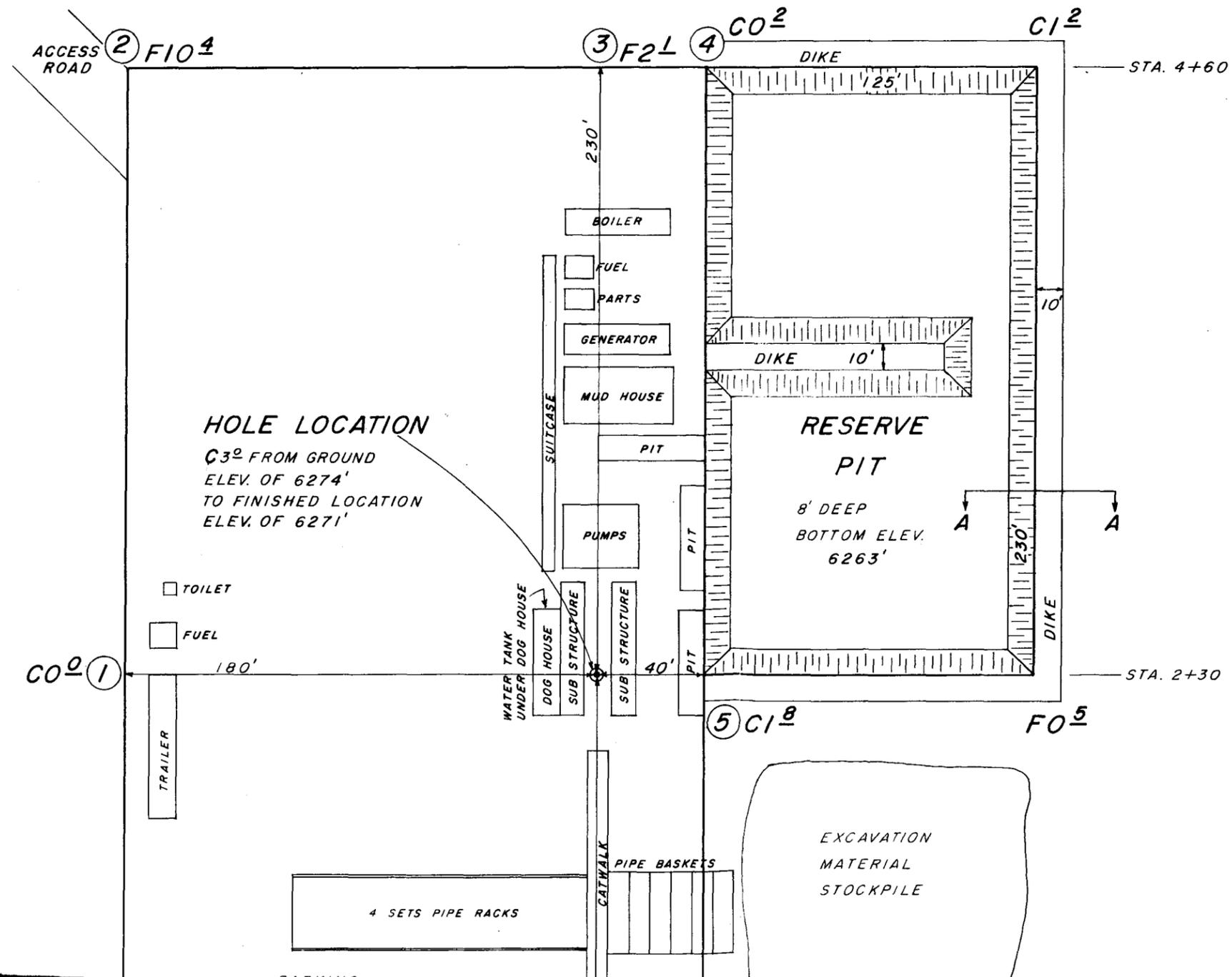
WELL LAYOUT PLAT

WINKLER 2-28A3

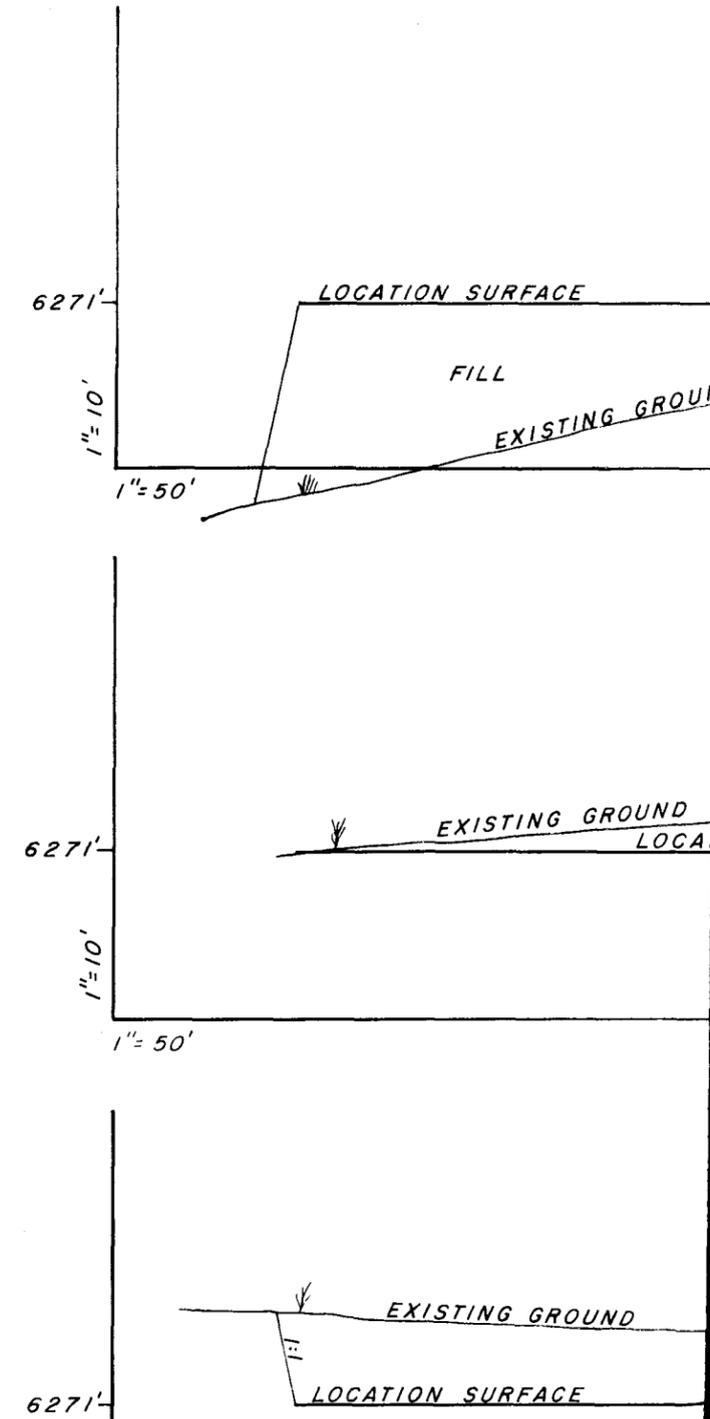
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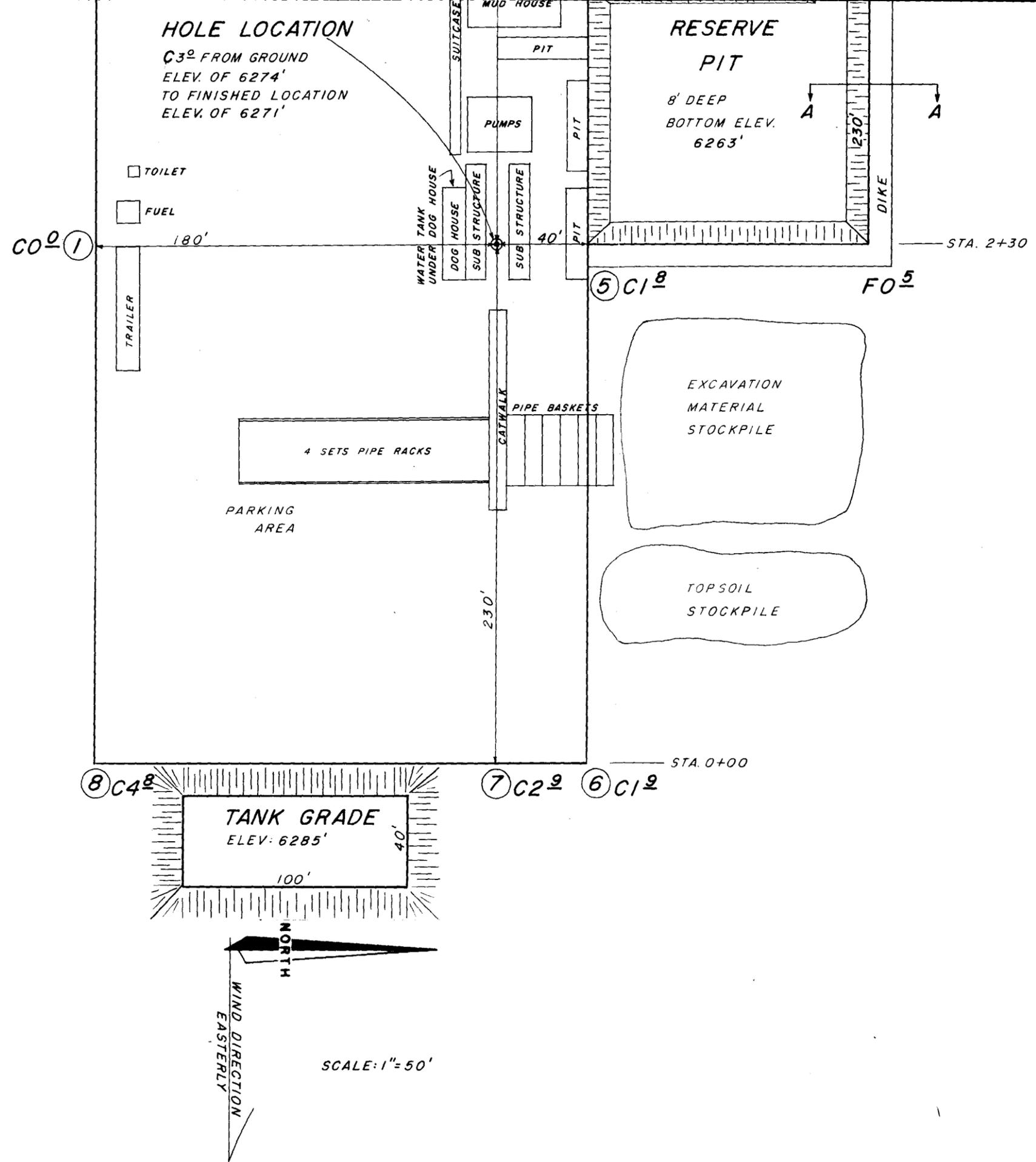
JUN 04 1985

DIVISION OF OIL
GAS & MINING



HOLE LOCATION
 C3⁰ FROM GROUND
 ELEV. OF 6274'
 TO FINISHED LOCATION
 ELEV. OF 6271'





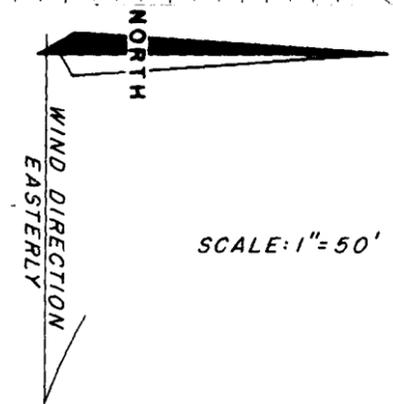
6271' EXISTING GROUND

1"=10'
1"=50'

6271' EXISTING GROUND
LOCATION SURFACE

1"=10'
1"=50'

QUANTITIES
 APPROXIMATE CU
 APPROXIMATE FI



SCALE: 1"=50'

UTEX OIL COMPANY

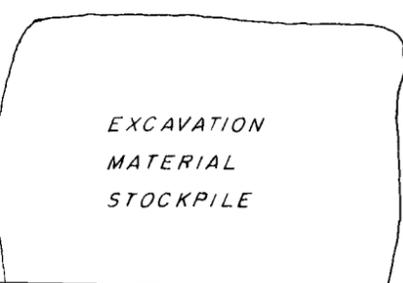
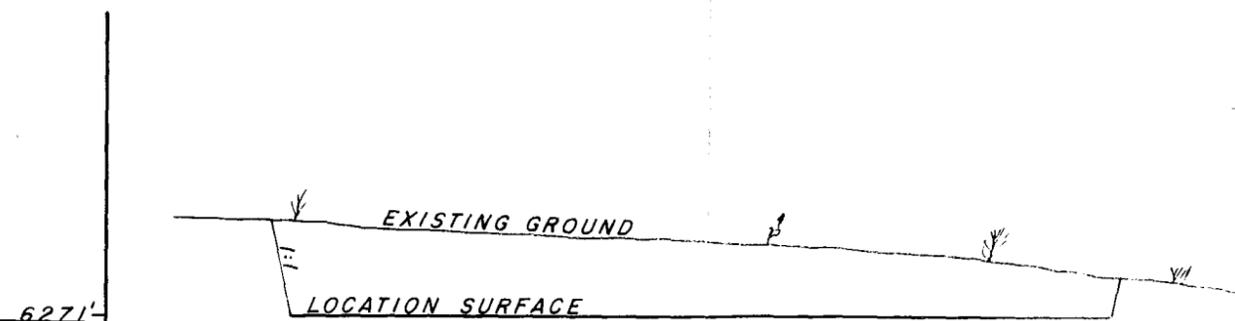
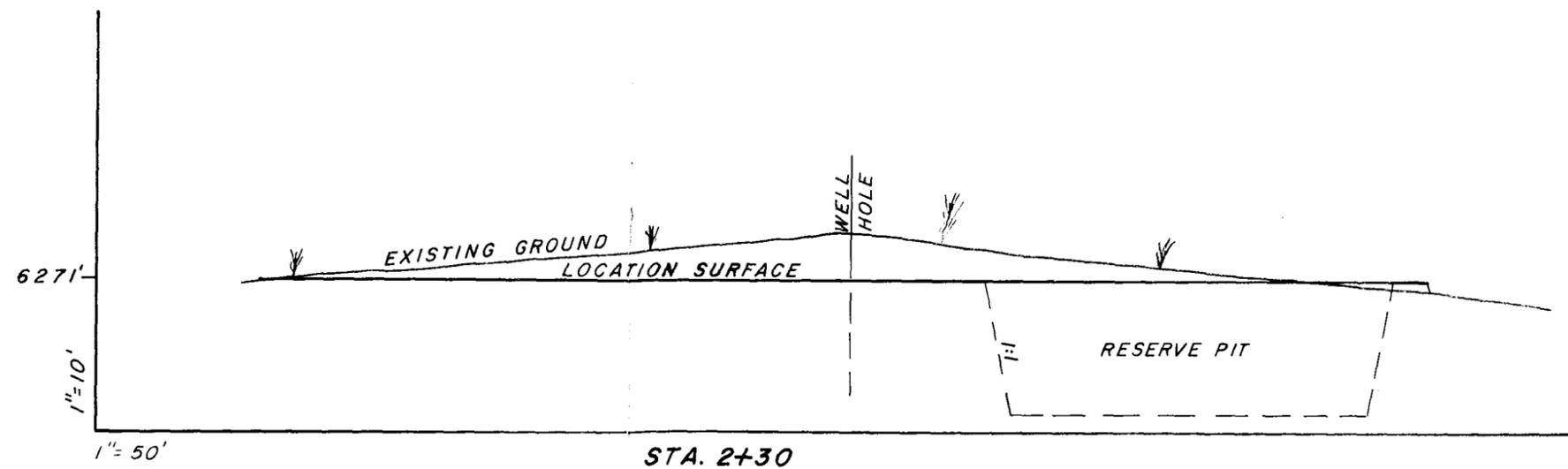
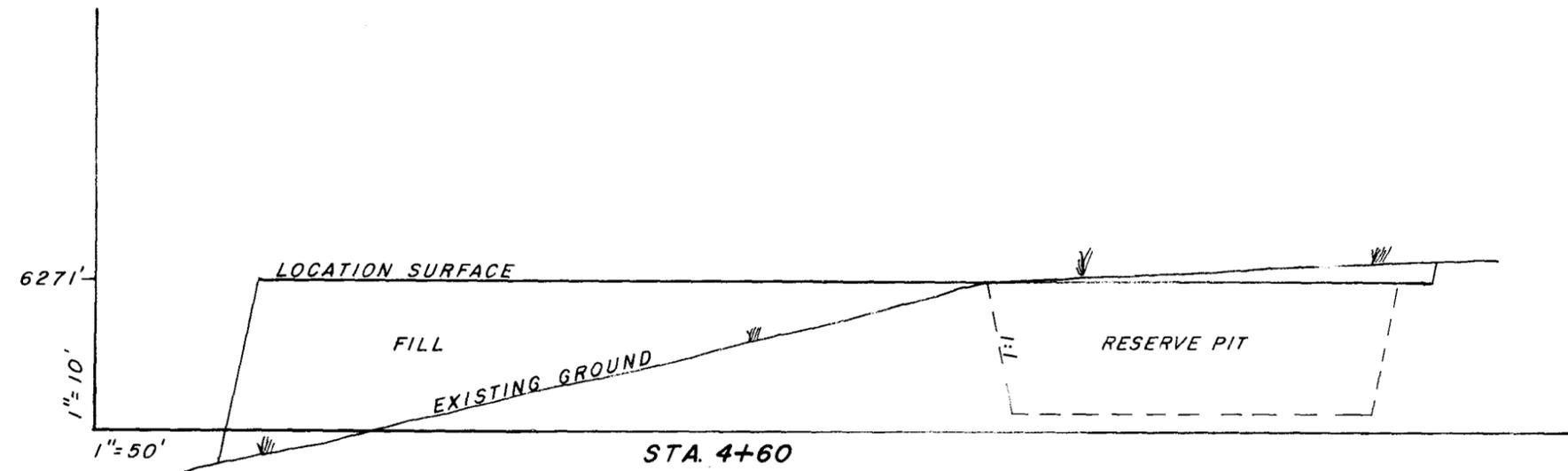
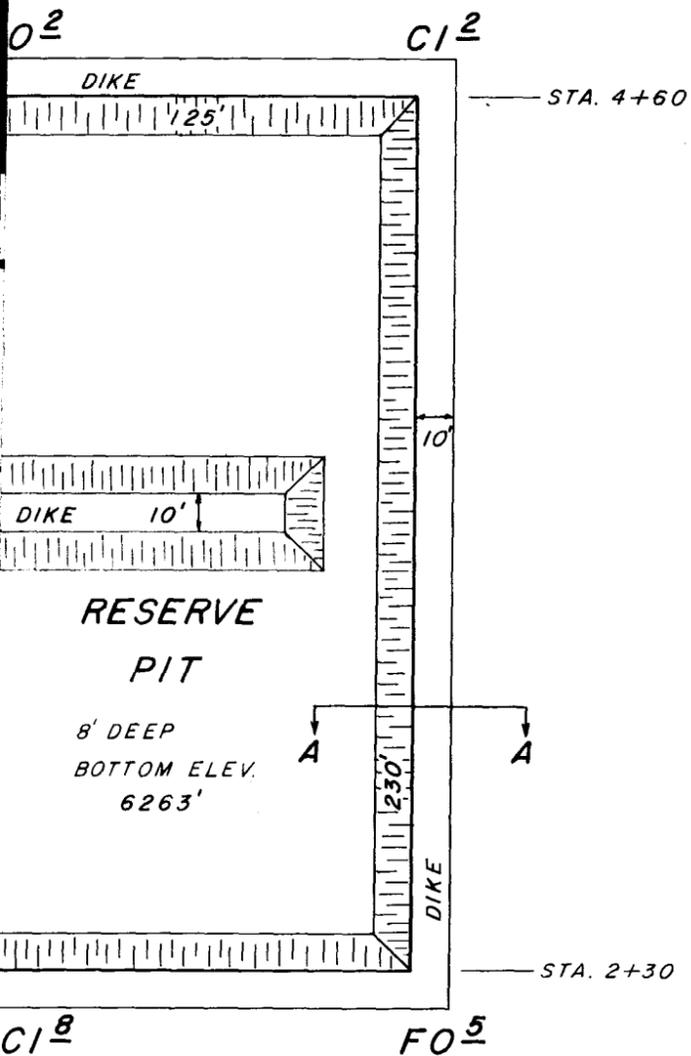
WELL LAYOUT PLAT WINKLER 2-28A3

LOCATED IN THE SE $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 28, T1S, R3W, U.S.B.&M.

RECEIVED

JUN 04 1985

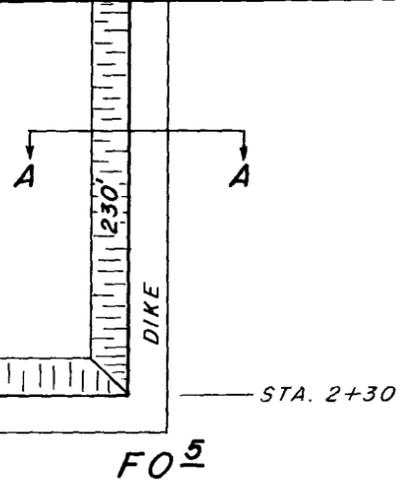
DIVISION OF OIL
GAS & MINING



RESERVE

PIT

8' DEEP
BOTTOM ELEV. 6263'



CI⁸

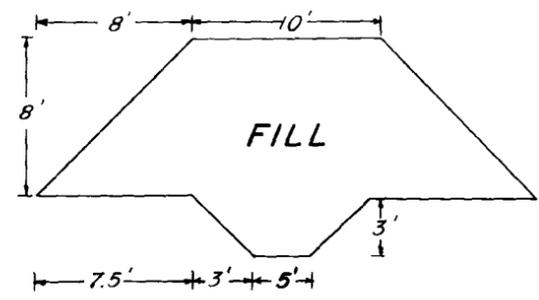
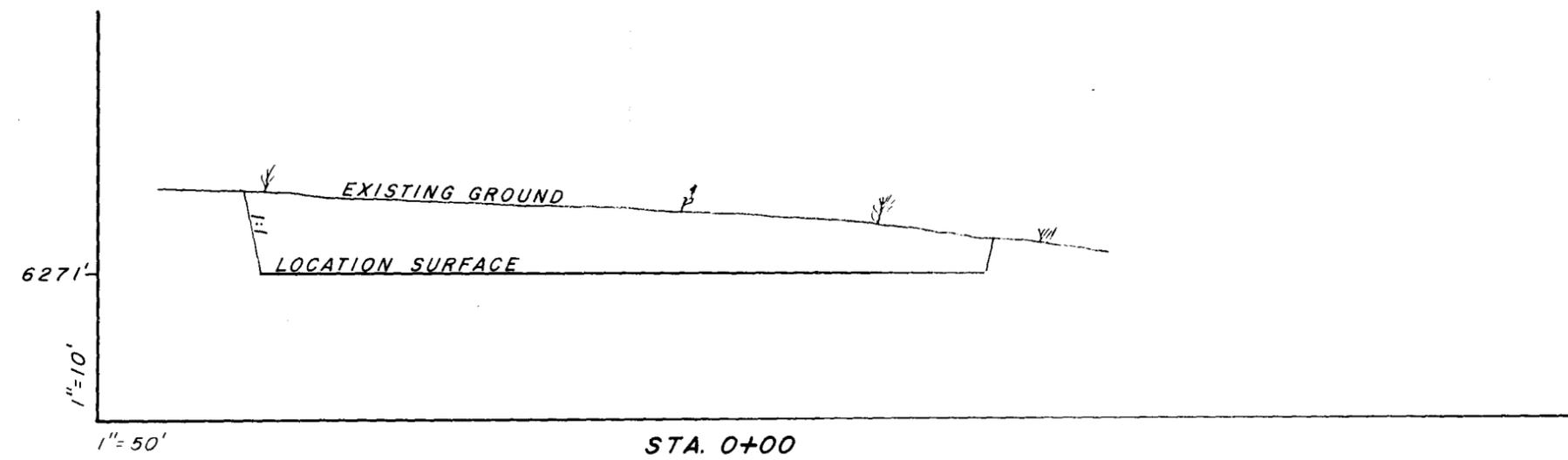
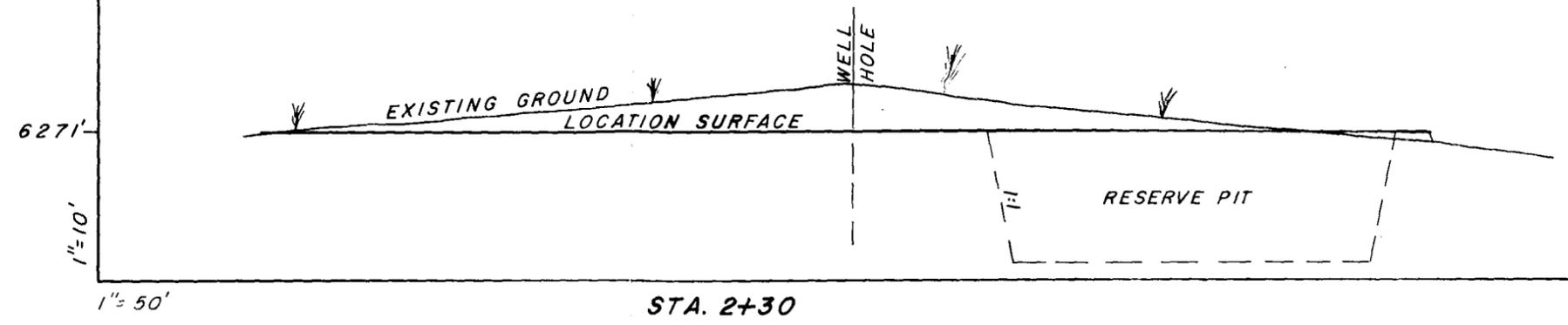
FO⁵

EXCAVATION
MATERIAL
STOCKPILE

TOPSOIL
STOCKPILE

STA. 0+00

CI⁹

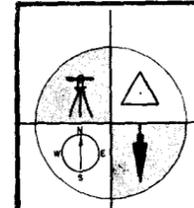


KEYWAY A—A

QUANTITIES

APPROXIMATE CUT: 13,000 Cu. Yds.

APPROXIMATE FILL: 5,100 Cu. Yds.



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

CONFIDENTIAL

070931

OPERATOR Utey Oil Company

DATE June 5, 1985

WELL NAME Winkler 2-28A3

SEC ^{SE SW} 28 T 1S R 3W COUNTY Duchesne

43-013-31109
API NUMBER

Fee
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

R - Cause No. 139-42

Water &

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a

139-42 4/17/85
CAUSE NO. & DATE

c-3-b

c-3-c

STIPULATIONS:

1. The operator shall provide notice to the Division within 24 hours after excavation of the reserve pit in order for the Division to determine soil characteristics and the necessity for a lined pit.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 7, 1985

Utex Oil Company
1245 East Brickyard Road
Suite 600
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Winkler 2-28A3 - SE SW Sec. 28, T. 1S, R. 3W
919' FSL, 1645' FWL - Duchesne County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985, subject to the following stipulations:

1. The operator shall provide notice to the Division within 24 hours after excavation of the reserve pit in order for the Division to determine soil characteristics and the necessity for a lined pit.

In addition, the following actions are necessary to fully comply with this approval:

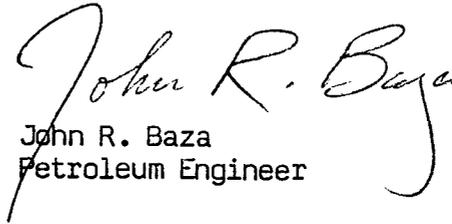
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Utex Oil Company
Well No. Winkler 2-28A3
June 7, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31109.

Sincerely,


John R. Baza
Petroleum Engineer

jbl

Enclosures

Received 6/14/85

W/ok

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API NO. 43-013-31109

NAME OF COMPANY: UTEX OIL COMPANY

WELL NAME: WINKLER 2-28 A3

SECTION 28 TOWNSHIP #15 RANGE 3W COUNTY DUCHESNE

DRILLING CONTRACTOR HARD ROCK DRILLING (BILL MARTIN JR.)

RIG # 2

SPUDDED: DATE 6/12/85

TIME 09:30

HOW DRY HOLE

DRILLING WILL COMMENCE 6/12/85

REPORTED BY CONNIE

TELEPHONE # 738-5798

DATE 6/12/85 SIGNED JRB

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

PRESITE INSPECTION

OPERATOR Utex Oil Co. LEASE Winkler-Fee
Se/Sw WELL NO. 2-28A3 API _____
SEC. 28 T. 1s R. 3w CONTRACTOR _____
COUNTY Duchesne FIELD Bluebell

DRILLING/COMPLETION/WORKOVER:

<input type="checkbox"/> APD	<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> BOPE
<input type="checkbox"/> SAFETY	<input type="checkbox"/> POLL. CONTROL	<input type="checkbox"/> SURFACE USE	<input type="checkbox"/> PITS
<input type="checkbox"/> OPERATIONS	<input type="checkbox"/> OTHER		

SHUT-IN / TA :

<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> EQUIPMENT*	<input type="checkbox"/> SAFETY
<input type="checkbox"/> OTHER			

ABANDONED:

<input type="checkbox"/> MARKER	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> REHAB.	<input type="checkbox"/> OTHER
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PRODUCTION:

<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> EQUIPMENT*	<input type="checkbox"/> FACILITIES*
<input type="checkbox"/> METERING*	<input type="checkbox"/> POLL. CONTROL	<input type="checkbox"/> PITS	<input type="checkbox"/> DISPOSAL
<input type="checkbox"/> SECURITY	<input type="checkbox"/> SAFETY	<input type="checkbox"/> OTHER	

GAS DISPOSITION:

<input type="checkbox"/> VENTED/FLARED	<input type="checkbox"/> SOLD	<input type="checkbox"/> LEASE USE
--	-------------------------------	------------------------------------

LEGEND: Y - YES OR SATISFACTORY
N - NO OR UNSATISFACTORY
NA - NOT APPLICABLE

*FACILITIES INSPECTED: A presite inspection was made at this location 6/11/85
by Jimmie Thompson Division of Oil Gas Mining. It was found that the reserve pit
was to be located near a irrigation ditch on the north side of the location, the
REMARKS: berm on the north side of the reserve pit would have fell approximately
75 to 80 feet from the ditch. It is my recommendation that the reserve pit
be relocated on the east side of the location. I consulted with Mr. Bill Prince
of Utex Oil Co. and the dirt contractor John Faust and we all agreed that the
ACTION: pit was better suited on the east side. Construction of the location
started 6/12/85. I will recheck the location 6/18/85.

INSPECTOR: Jimmie Thompson DATE 6/13/85

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR
Suite 600, 1245 East Brickyard Road, Salt Lake City, UT 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1,645' FWL 919' FSL

14. PERMIT NO.
43-013-31109

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6,274' GR

DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Winkler

9. WELL NO.
-2-28A3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

RECEIVED

AUG 19 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>DRILLING</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUDED AT 4:00 P.M. ON JUNE 26, 1985

June 26, 1985 through July 3, 1985

Drilled from 0 to 4,705' in the Uintah formation

July 4, 1985 through July 10, 1985

Drilled from 4,705' to 7,208' in the Green River formation
Ran 9 5/8" casing, cemented.

July 11, 1985 through July 17, 1985

Drilled from 7,208' to 8,737' in the Green River formation

July 18, 1985 through July 24, 1985

Drilled from 8,737' to 9,894' in the Green River formation

July 25, 1985 through July 31, 1985

Drilled from 9,894' to 11,042' in the Green River formation

CONFIDENTIAL

Page 1

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hurtle TITLE Secretary DATE 8-12-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

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UTEX OIL COMPANY

3. ADDRESS OF OPERATOR
Suite 600, 1245 East Brickyard Road, Salt Lake City, UT 84106

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At surface
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43-013-31109

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Winkler

9. WELL NO.
2-28A3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) DRILLING <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

August 1, 1985 through August 7, 1985
Drilled from 11,042' to 11,455' in the Green River formation
Ran 272 joints 7" 26# casing, cemented.

August 8, 1985 through August 14, 1985
Drilled from 11,455' to 12,075' in the Green River and Wasatch formations

August 15, 1985 through August 21, 1985
Drilled from 12,075' to 12,614' in the Wasatch formation

August 22, 1985 through August 28, 1985
Drilled from 12,614' to 12,980' in the Wasatch formation

August 29, 1985 through September 4, 1985
Drilled from 12,980' to 13,370' in the Wasatch formation

RECEIVED
SEP 24 1985
DIVISION OF OIL
GAS & MINING

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hattle TITLE Secretary DATE 9/13/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. Fee
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR UTEX OIL COMPANY		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR Suite 600, 1245 East Brickyard Road, Salt Lake City, UT 84106		8. FARM OR LEASE NAME Winkler
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <p style="text-align: center;">1,645' FWL 919' FSL</p>		9. WELL NO. 2-28A3
14. PERMIT NO. 43-013-31109		10. FIELD AND POOL, OR WILDCAT Altamont
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,274' GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T1S, R3W, USM
12. COUNTY OR PARISH Duchesne		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>DRILLING</u>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

September 5, 1985 through September 11, 1985
 Drilled from 13,370' to 13,975' in the Wasatch formation

September 12, 1985 through September 22, 1985
 Drilled from 13,975' to 14,400' in the Wasatch formation
 T.D. 14,400' on September 18, 1985
 Ran 78 joints of 5" 18# casing, cemented.

RIG RELEASED AT 6:01 A.M. ON SEPTEMBER 22, 1985

RECEIVED

OCT 23 1985

DIVISION OF OIL
GAS & MINING

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hartle TITLE Secretary DATE 10-14-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106
PHONE (801) 484-2262

DATE NOV 14 1985

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: WELL Winkler 2-2893
API # 43-013-31109

Gentlemen:

Enclosed please find the Completion Report and Perforation Record for the above referenced well, in duplicate.

Please note that all information submitted to you is to be held "CONFIDENTIAL" for the maximum allowable period of time, which is seven (7) months from the date of submittal.

Thank you for your cooperation. If you have any questions, or if you need any further information, please contact this office.

Sincerely,

UTEX OIL COMPANY

Jennifer S. Winterroth

Jennifer S. Winterroth

/jsw

Enclosures

PLEASE SIGN THE COPY OF THIS LETTER IN THE SPACE PROVIDED BELOW AND RETURN TO UTEX FOR OUR RECORDS.

Receipt of the above information is hereby acknowledged, this 20th
day of November, 1985, by Patricia Solter.

14

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

RECEIVED

2. NAME OF OPERATOR
UTEX OIL COMPANY

NOV 18 1985

3. ADDRESS OF OPERATOR
1245 E. Brickyard Rd., Ste 600, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1,645' FWL, 919' FSL

DIVISION OF OIL
GAS & MINING

SESW

At top prod. interval reported below
At total depth

14. PERMIT NO. 43-013-31109
DATE ISSUED 6/7/85

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Winkler

9. WELL NO.
2-28A3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 28, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

15. DATE SPUNDED 6/26/85
16. DATE T.D. REACHED 9/17/85
17. DATE COMPL. (Ready to prod.) 10/10/85
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6,274' GR
19. ELEV. CASINGHEAD 6,274'

20. TOTAL DEPTH, MD & TVD 14,400'
21. PLUG. BACK T.D., MD & TVD 14,368'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS 0-TD
CABLE TOOLS N/A

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
13,024' - 14,330' Wasatch
25. WAS DIRECTIONAL SURVEY MADE
No

CONFIDENTIAL

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, FD-CN
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	4,997'	12 1/4"	2,050 SX	None
7"	26#	11,390'	8-3/4"	975 SX	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	11,184'	14,400'	420	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	11,260'	11,260'
2-3/8"	5,360' Heat String	

31. PERFORATION RECORD (Interval, size and number)

See Attached List.
3 shots/ft. 249 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13,024'-14,330'	15,000 gallons 15% HCL
	11,250 gallons 2% KCL water

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/10/85		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/3/85	72	14/64"		2,633	2,366	13	.90:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
2,000	-0-		877	788	4	41°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold
TEST WITNESSED BY
Don Baucum

35. LIST OF ATTACHMENTS
Perforation List

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C. L. Bucher TITLE Engineer DATE 11/13/85

851122

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECORDINGS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Lower Green River	10,201'	11,599'	Oil, gas & water
Wasatch	11,599'	NR	Oil, gas & water

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	
		MEAS. DEPTH	TRUE VERT. DEPTH
Lower Green River	10,201'		
Carbonate Marker	11,271'		
Wasatch	11,599'		

PERFORATIONS

Winkler 2-28A3

Depths from DIL-SFL Dated 9/17/85

13,024-26	13,767-69
13,032-34	13,783-85
13,090-92	13,797-99
13,127-29	13,827-29
13,132-34	13,844-47
13,168-70	13,862-64
13,255-57	13,871-72
13,283-85	13,913-15
13,298-300	13,919-21
13,394-96	13,936-39
13,432-34	13,963-65
13,471-73	14,045-47
13,482-83	14,092-94
13,528-30	14,124-26
13,624-26	14,129-31
13,661-63	14,140-44
13,687-89	14,158-59
13,701-03	14,181-83
13,709-10	14,202-04
13,728-29	14,267-69
13,745-47	14,329-30
13,754-55	

83' Net

43 Zones



STATE OF UTAH
NATURAL RESOURCES
Water Rights

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

23 East Main Street • P.O. Box 879 • Vernal, UT 84078 • 801-789-3714

January 29, 1985

RECEIVED

JAN 31 1985

DIVISION OF OIL
GAS & MINING

Utel
Curry Leasing
C/O Joe Curry
P. O. Box 227
Altamont, Utah 84001

RE: Temporary Change 85-43-19

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

Robert F. Guy
Robert F. Guy
for Dee C. Hansen, P. E.
State Engineer

DCH:RFG/ln

Enclosure

cc: Oil, Gas & Mining

031029

85-43-19

APPLICATION NO. _____
DISTRIBUTION SYSTEM _____

Application For Temporary Change of Point of Diversion, Place or Purpose of Use

STATE OF UTAH

Utah

(To Be Filed in Duplicate)

Vernal, Utah 84078 Jan. 28, 19 85
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)

of water, the right to the use of which was acquired by A-7859 Cert. 1678 (43-1957)
(Give No. of application, title and date of Decree and Award No.)
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of
facts, submitted in accordance with the requirements of the Laws of Utah.

- The owner of right or application is Gordon Hanson
- The name of the person making this application is Curry Leasing
- The post office address of the applicant is P. O. Box 227, Altamont, Utah 84001

PAST USE OF WATER

- The flow of water which has been used in second feet is 5.0
- The quantity of water which has been used in acre feet is _____
- The water has been used each year from Jan. 1 to Dec. 31 incl.
(Month) (Day) (Month) (Day)
- The water has been stored each year from _____ to _____ incl.
(Month) (Day) (Month) (Day)
- The direct source of supply is Blood Draw in Duchesne County.
- The water has been diverted into Ditch at a point located S. 2820 ft. E. 1640 ft.
from the NW Cor. Sec. 32, T1S, R3W, USB&M
- The water involved has been used for the following purpose: Irrigation & Stockwater

Total 45.40 acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- The flow of water to be changed in cubic feet per second is _____
- The quantity of water to be changed in acre-feet is 9.0
- The water will be diverted into the tank trucks at a point located N. 2220' E. 1640' from
SW Cor. Sec. 32, T1S, R3W, USB&M
- The change will be made from Jan. 28, 1985 to Jan. 28, 1986
(Period must not exceed one year)
- The reasons for the change are Oil Well Drilling & Completion
- The water involved herein has heretofore been temporarily changed _____ years prior to this application.

(List years change has been made)

- The water involved is to be used for the following purpose: Oil Well Drilling & Completion (1) Utex 2-32A3, Sec. 32, T1S, R3W, (2) Utex 2-28A3 Sec. 28, T1S, R3W (3) Utex 2-27A3 Sec. 27, T1S, R3W
HANSON TRUST 43-013-31072 POW POW 43-013-31109 Total 43-013-31104 - POW

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

RECEIVED

EXPLANATORY

JAN 31 1985

DIVISION OF OIL

A filing fee of GAS & MINING is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Gordon Hanson

Joe Curry
Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50 Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:
State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. (River System)

1. Application received by Water Commissioner (Name of Commissioner)

2. 1-28-85 Recommendation of Commissioner Application received over counter by mail in State Engineer's Office by R. G.

3. Fee for filing application, \$7.50 received by ; Rec. No.

4. Application returned, with letter, to , for correction.

5. Corrected application resubmitted over counter by mail to State Engineer's Office.

6. Fee for investigation requested \$.

7. Fee for investigation \$, received by ; Rec. No.

8. Investigation made by ; Recommendations:

9. Fee for giving notice requested \$.

10. Fee for giving notice \$, received by ; Rec. No.

11. Application approved for advertising by publication by mail

12. Notice published in

13. Notice of pending change application mailed to interested parties by as follows:

14. Change application protested by (Date Received and Name)

15. Hearing set for , at

X 16. 1/29/85 Application recommended for rejection approval by R. G.

17. 1/29/85 Change Application rejected approved and returned to

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

- 1.
2.
3.

X Robert G. Hansen for
Dee C. Hansen, P. E. State Engineer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPLICATE
(Other instructions on reverse side)

010932

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Winkler

9. WELL NO.
2-28A3

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28 1s 3w

12. COUNTY OR PARISH 13. STATE
Duchesne

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ANR Limited Inc.

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201-

4. LOCATION OF WELL (Report location clearly and in accordance with any requirements. See also space 17 below.)
At surface

See attached list

14. PERMIT NO.
43-013-31109

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

RECEIVED
DEC 31 1986

DIVISION OF OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) - Change Operator <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANR Limited has been elected successor Operator to Utex Oil Company on the oil wells described on the attached Exhibit "A".

18. I hereby certify that the foregoing is true and correct

SIGNED *Don K. Nelson* TITLE *Dist. Land Mgr.* DATE *12/24/86*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ANR LIMITED INC./COASTAL
P O BOX 749
DENVER CO 80201 0749
ATTN: RANDY WAHL

Utah Account No. NO235

Report Period (Month/Year) 11 / 87

Amended Report

Well Name	Producing	Days	Production Volume				
API Number	Entity	Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE UNIT 1-01B4							
4301330129 01700 02S 04W 1	WSTC						
REEDER 1-17B5							
4301330218 01710 02S 05W 17	WSTC						
UTE UNIT 1-22B5							
4301330134 01715 02S 05W 22	WSTC						
ROBB 1-29B5							
4301330135 01720 02S 05W 29	WSTC						
REMINGTON 1-34A3							
4301330139 01725 01S 03W 34	WSTC						
POTTER 1-24B5							
4301330356 01730 02S 05W 24	WSTC						
ELLSWORTH 1-16B4							
4301330192 01735 02S 04W 16	WSTC						
REMINGTON #2-34A3							
4301331091 01736 01S 03W 34	WSTC						
HANSON TRUST 1-09B3							
4301330144 01740 02S 03W 9	GR-WS						
MONSEN 1-27A3							
4301330145 01745 01S 03W 27	WSTC						
MONSEN #2-27A3							
4301331104 01746 01S 03W 27	WSTC						
WINKLER 1-28A3							
4301330191 01750 01S 03W 28	WSTC						
WINKLER #2-28A3							
4301331109 01751 01S 03W 28	WSTC						
TOTAL							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

ANR

ANR Production Company
a subsidiary of The Coastal Corporation

012712

RECEIVED
JAN 25 1988

DIVISION OF
OIL, GAS & MINING

January 19, 1988

Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company.

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,

Roger W. Sparks
Roger W. Sparks
Manager, Crude Revenue Accounting

*The computer shows the ANR Limited wells listed under account no. N0235.
DTS
1-26-88*

CC: AWS

CTE:mmw

*Lisha,
I don't see any problem w/this.
I gave a copy to Arlene so she could check on the bond situation. She didn't think this would affect their bond as the bond is set up for Coastal and its subsidiaries (ANR, etc.)
No Entity Number changes are necessary. DTS 1-26-88*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Winkler

9. WELL NO.

2-28A3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Sect. 28, T1S, R3W USM

12. COUNTY OR PARISH 13. STATE

Duchesne Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

ANR Production Company

3. ADDRESS OF OPERATOR

P.O. Box 749, Denver, CO 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1645' FWL & 919' FSL Section 28

14. PERMIT NO.

43-013-31109

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6274' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Intent to workover

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached intended workover procedure for the above referenced well.

18. I hereby certify that the foregoing is true and correct

SIGNED

Brenda W. Swank

TITLE Regulatory Analyst

DATE 7/17/89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7-25-89

*See Instructions on Reverse Side

WORKOVER PROCEDURE

Winkler 2-28A3
Section 28, T1S, R3W
Altamont Field
Duchesne County, Utah

WELL DATA

Location: 1645' FWL & 919' FSL
Elevation: 6295' KB; 6274' GL
Total Depth: 14,400' PBTD: 14,368'
Casing: 9-5/8", 36#, J-55 set @ 4997'
7", 26#, N-80 and P-110 set @ 11,390'
5", 18#, P-110 liner 11,184'-14,400'
Tubing: 2-7/8", 6.5#, N-80, IJ New Lok @ 11,260'
2-3/8", 4.7#, N-80, DSS-HT @ 10,932'
Tubular Data:

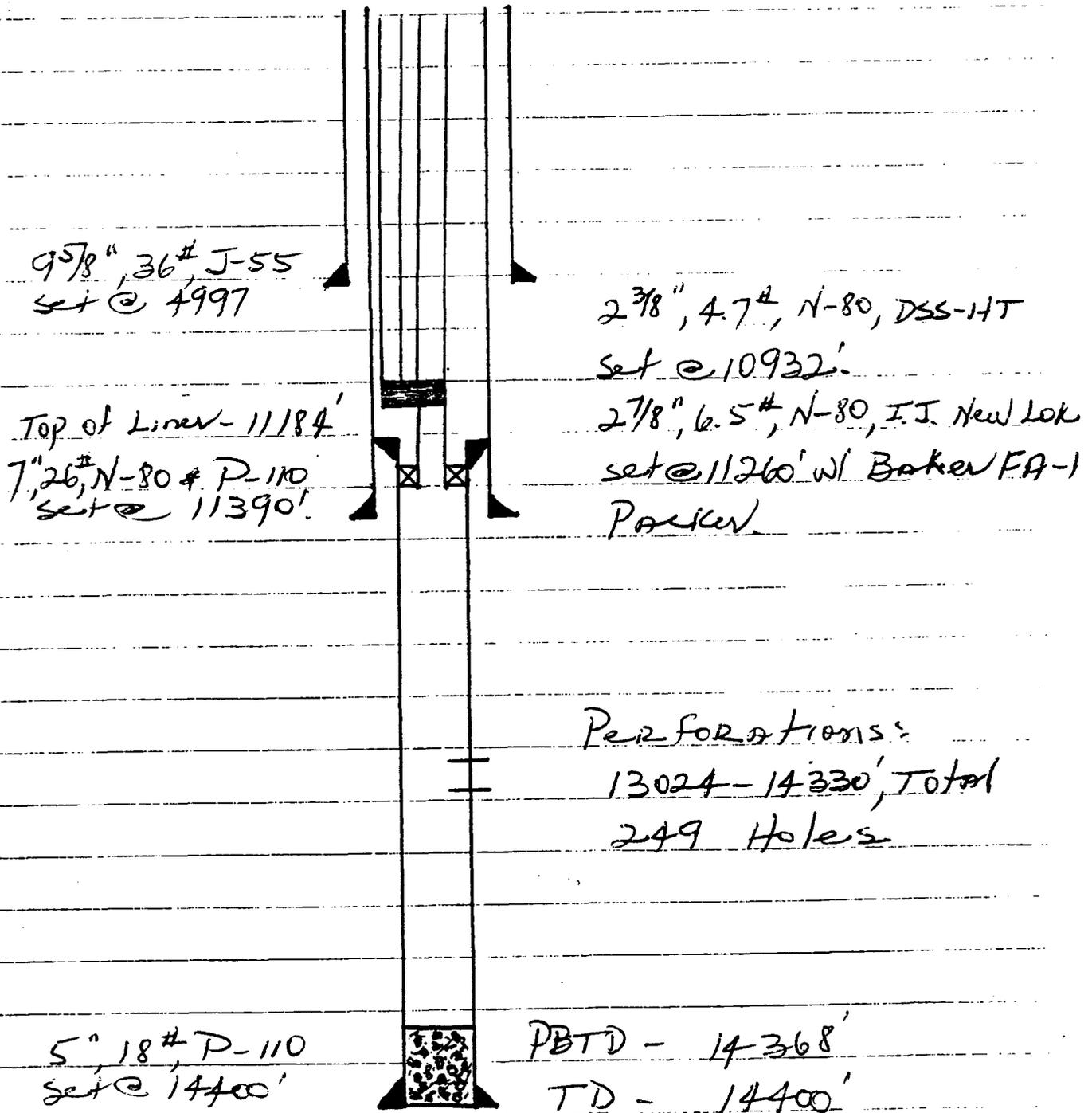
<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity</u>	<u>Burst</u> (psi)	<u>Collapse</u> (psi)
7", 26#, N-80	6.276"	6.151"	.0382 B/F	7240	5410
7", 26#, P-110	6.276"	6.151"	.0382 B/F	9960	6210
5", 18#, P-110	4.276"	4.151"	.0177 B/F	13940	13450
2-7/8", 6.5#, N-80	2.441"	2.347"	.0325 B/F	10570	11160

Present Status: Open perforations 13,024'-14,330'. Produced on hydraulic pump.
Presently shut-in.

PROCEDURE

1. MIRU service rig. Kill well. ND wellhead and NU BOP. POOH with production equipment.
2. PU 5" packer plucker and TIH. Mill over and pluck Baker FA-1 @ 11,260'.
3. PU 4-1/8" bit on 2-3/8" x 2-7/8" tbg and TIH. Clean out liner to +/- 14,368'.
4. Perforate Wasatch 11,473'-14,315' with 3 SPF using a 3-1/8" csg gun as per the attached schedule.
5. PU 5" RBP and 5" retrievable pkr on 2-3/8" x 2-7/8" tbg and TIH. Set RBP @ 14,368'. PU to 13,340' and set pkr.
NOTE: Test tbg to 10,000# on TIH.
6. Acidize Wasatch perfs 13,361'-14,330' with 12,000 gals 15% HCl with additives and 750 l.l s.g. ball sealers.
 - A. Precede acid w/250 bbls water w/10 gal per 1000 scale inhibitor and 500 gals Xylene.
 - B. All water to contain 3% KCl.
 - C. Acidize in 4 stages of 3000 gal each with diverter stages of 1000 gal gelled salt water with 1/2#/gal each of Benzoic acid flakes and rock salt.
 - D. The acid will be tagged with a followup log to determine diversion.
7. Flow back acid load. Unseat pkr and TIH. Retrieve RBP and POOH to 13,340'. Set RBP and POOH to +/- 11,350'. Set and test pkr.
8. Acidize perfs 11,473'-13,326' with 12,000 gals 15% HCl with additives and 825 l.l s.g. ball sealers.
 - A. Precede acid w/250 bbls water w/10 gal per 1000 scale inhibitor and 500 gals Xylene.
 - B. All water to contain 3% KCl.
 - C. Acidize in 4 stages of 3000 gals each with diverter stages of 1000 gals gelled salt water with 1/2#/gal each of Benzoic acid flakes and rock salt.
 - D. The acid will be tagged with a followup log to determine diversion.
9. Flow back acid load. Unseat pkr and TIH to retrieve RBP. POOH and lay down pkr and plug.
10. Rerun production equipment and return well to production.

Winkler 2-28A3
Altamont Field
Duchesne County, Utah.
3-9-89



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

14

5. LEASE DESIGNATION & SERIAL NO. Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME N/A
8. FARM OR LEASE NAME Winkler
9. WELL NO. 2-28A3
10. FIELD AND POOL, OR WILDCAT Altamont
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 28-T1S-R3W
12. COUNTY Duchesne
13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" form.)

RECEIVED
OCT 23 1989

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ANR Production Company

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 1645' FWL & 919' FSL, Section 28-T1S-R3W
At proposed prod. zone

14. API NO.
43-013-31109

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6274' GR

12. COUNTY
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION 9-26-89

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached chronological report

* Must be accompanied by a cement verification report.

OIL AND GAS	
DRN	RJF
JRS	GLH
DTS	SLS
1-TAS	
2- MICROFILM	<input checked="" type="checkbox"/>
3- FILE	<input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct.

SIGNED Brenda W. Swank TITLE Regulatory Analyst DATE 10-19-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

RECEIVED
OCT 23 1989

CHRONOLOGICAL HISTORY

DIVISION OF
OIL, GAS & MINING

Page 1

WINKLER #2-28A3 (PERF & ACDZ)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 41.2198% ANR AFE: 62652
TD: 14,400'
CSG: 5" LINER @ 11,184'-14,400'
PERFS: 13,024'-14,330' (WASATCH)
CWC(M\$): \$128.1

- 8/2/89 MIRU. Sting out of cavity. POOH w/162 jts 2-3/8" tbg. Sting out of pkr w/2-7/8" tbg.
DC: \$2,579 TC: \$2,579
- 8/3/89 Retrieving pkr. POOH & LD pmp cavity & BHA. RIH w/pkr plucker.
DC: \$1,876 TC: \$4,455
- 8/4/89 CO 5" liner. SITP 120#. Pmp 50 BW dwn tbg. Mill out pkr. POOH w/pkr plucker & pkr on 2-7/8" tbg. Start RIH w/4-1/8" mill & CO tools on 2-3/8" x 2-7/8" tbg.
DC: \$5,052 TC: \$9,507
- 8/7/89 Prep to perf Wasatch form. SITP 100#. Fin RIH w/4-1/8" mill & CO tools on 2-3/8" x 2-7/8" tbg to 14,368'. POOH w/BHA.
DC: \$3,933 TC: \$13,440
- 8/8/89 RIH w/5" pkr. SITP 100#. Pmp 230 BW dwn csg. Perf Wasatch form from 11,473'-14,315' (179 zones) w/3-1/8" csg gun, 3 SPF, 120° phasing. No press.
DC: \$31,189 TC: \$44,629
- 8/9/89 Prep to acdz Wasatch. SICP 100#. RIH w/5" pkr on 3-1/2" x 2-7/8" tbg hydrotstg to 8000#. Set pkr @ 13,340'.
DC: \$3,971 TC: \$48,600
- 8/10/89 TIH w/3-1/2" tbg. Attempted to acdz well but had communication on annulus. POOH laying dwn 2-7/8" tbg.
DC: \$12,554 TC: \$61,154
- 8/11-12/89 Flow back load. SITP 150#. Pmp 30 BW dwn tbg. Set 5" pkr @ 11,339'. Acdz Wasatch form w/24,000 gals 15% HCl w/500 gal xylene & 250 BW w/scale inhibitor using 1575 l.l BS & diverters. ATP 7700#, AIR 15 BPM, ISIP 3300#, 15 min 0#, 1023 BLWTR. Good diversion. RU swab equip. Swbd 47 BW. Well kicked off flowing. Flwg 40 BFPH @ 50% oil cut. Turn to trtr on 40/64" ck @ 350#. 942 BLWTR.
DC: \$52,332 TC: \$113,486
- 8/12/89 Flwd 674 BO, 108 BW, 388 MCF/17 hrs.
- 8/13/89 Flwd 749 BO, 184 BW, 576 MCF.
- 8/14/89 Run prism log from 13,867' to 11,150'.
DC: \$10,664 TC: \$124,150
- 8/14/89 Flwd 703 BO, 204 BW, 437 MCF.
- 8/15/89 Flwd 664 BO, 184 BW, 458 MCF. Prep to LD pmp equip & hang well off flwg.
- 8/16/89 Flwd 609 BO, 185 BW, 440 MCF. LD 2-3/8" x 2-7/8" tbg. Hang well off on 3-1/2" tbg thru BOP stack. RDSU. Will install hyd pmp equip when well dies.
DC: \$9,618 TC: \$133,768
- 8/17/89 Flwd 559 BO, 163 BW, 437 MCF.
- 8/18/89 Flwd 539 BO, 215 BW, 437 MCF.
- 8/19/89 Flwd 466 BO, 139 BW, 365 MCF.

THE COASTAL CORPORATION
PRODUCTION REPORT

RECEIVED
OCT 23 1989

CHRONOLOGICAL HISTORY

DIVISION OF
OIL, GAS & MINING

Page 2

WINKLER #2-28A3 (PERF & ACDZ)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

8/20/89	Flwd 432 BO, 170 BW, 365 MCF.
8/21/89	Flwd 412 BO, 173 BW, 332 MCF.
8/22/89	Flwd 618 BO, 138 BW, 332 MCF.
8/23/89	Flwd 355 BO, 160 BW, 332 MCF.
8/24/89	Flwd 329 BO, 148 BW, 332 MCF.
8/25/89	Flwd 272 BO, 95 BW, 303 MCF.
8/26/89	Flwd 287 BO, 87 BW, 358 MCF.
8/27/89	Flwd 236 BO, 100 BW, 358 MCF.
8/28/89	Flwd 213 BO, 93 BW, 332 MCF.
8/29/89	Flwd 188 BO, 47 BW, 332 MCF.
8/30/89	Flwd 127 BO, 34 BW, 271 MCF.
8/31/89	Flwd 157 BO, 83 BW, 358 MCF.
9/1/89	Flwd 97 BO, 4 BW, 271 MCF.
9/2/89	Flwd 59 BO, 2 BW, 234 MCF.
9/3/89	Flwd 96 BO, 0 BW, 234 MCF.
9/4/89	Flwd 112 BO, 13 BW, 271 MCF.
9/5/89	Flwd 59 BO, 6 BW, 234 MCF.
9/6/89	Flwd 54 BO, 2 BW, 234 MCF.
9/7/89	Flwd 52 BO, 0 BW, 191 MCF.
9/8/89	Flwd 32 BO, 4 BW, 234 MCF.
9/9/89	Flwd 89 BO, 50 BW, 303 MCF.
9/10/89	Flwd 40 BO, 15 BW, 234 MCF.
9/11/89	Flwd 70 BO, 19 BW, 234 MCF.
9/12/89	Flwd 22 BO, 0 BW, 166 MCF.
9/13/89	Flwd 35 BO, 0 BW, 132 MCF.
	Convert well to hyd pump. MIRU to install hyd pump. DC: \$264 TC: \$134,032
9/14/89	LD 3-1/2" tbg. Rel treating pkr & start POOH w/3-1/2" workstring. DC: \$3,073 TC: \$137,105
9/15/89	Fin RIH w/prod equip. POOH & LD 3-1/2" wkstring & pkr. PU & RIH w/5" Surlock pkr & Poor Boy gas anchor. Drift & hydrotst tbg to 6500 psi. Ran 157 jts IJ Nulock. DC: \$2,088 TC: \$139,193
9/18/89	Hydrotst & drift in hole 2-7/8" IJ Nulock. Set pkr @ 11,252'. RIH w/2-3/8" DSS-HT tbg & stinger. DC: \$4,516 TC: \$143,709

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

RECEIVED
OCT 23 1989

DIVISION OF
OIL, GAS & MINING

Page 3

WINKLER #2-28A3 (PERF & ACDZ)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

9/19/89 RIH w/standing valve & press tst to 3500 psi. RDMO.
DC: \$6,285 TC: \$149,994

9/20/89 Pmpd 153 BO, 175 BW, 187 MCF/22 hrs.

9/21/89 Pmpd 135 BO, 102 BW, 162 MCF.

9/22/89 Pmpd 129 BO, 168 BW, 162 MCF.

9/23/89 Pmpd 123 BO, 159 BW, 132 MCF.

9/24/89 Pmpd 112 BO, 172 BW, 162 MCF.

9/25/89 Pmpd 117 BO, 148 BW, 162 MCF.

9/26/89 Pmpd 105 BO, 133 BW, 162 MCF.

Before on hyd pmp avg'd: 0 BOPD, 0 BWPD, 0 MCFPD. Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Winkler #2-28A3

9. API Well Number:

43-013-31109

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

ANR Production Company

3. Address and Telephone Number:

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well

Footages: 1645' FWL & 919' FSL

County: Duchesne

OQ, Sec., T., R., M.: SE/SW Section 28, T1S-R3W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Clean Out
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 1/28/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to clean out the 5" liner to PBTD @ 14,368', add Wasatch infill perms 11,524'-14,264' (3 SPF), and acidize the entire Wasatch formation with 27,510 gals 15% HCl, in the subject well.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 1-5-94
BY: JAY Matthews

13.

Name & Signature: Joe Adamski

Title:

Environmental &
Regulatory Analyst

Date:

12/29/93

(This space for State use only)

WORKOVER PROCEDURE

WINKLER #2-28A3

SECTION 28-T1S-R3W

ALTAMONT FIELD

DUCHESNE COUNTY, UTAH

WELL DATA

LOCATION: 1,645' FWL & 919' FSL
ELEVATION: 6,295' KB 6,274' GL
TOTAL DEPTH: 14,400' PBTD: 14,368'
CASING: 9 5/8", 36#, J-55 set @ 4,997'; cmt'd w/2050 sxs
7", 26#, N-80 & P110 set @ 11,390'; cmt'd w/975 sxs
5", 18#, P110 liner from 11,184'-14,400'; cmt'd w/420 sxs
TUBING: 2 7/8", 6.5#, N-80, IJ New Lok @ 11,277'
2 3/8", 4.7#, N-80, DSS-HT @ 10,959'
PERFORATED INTERVAL: 11,473'-14,330', 786 total holes

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity (B/F)</u>	<u>Burst (psi)</u>	<u>Collapse (psi)</u>
7" 26# N-80	6.276"	6.151"	.0382	7240	5410
7" 26# P110	6.276"	6.151"	.0382	9960	6210
5" 18# P110	4.276"	4.151"	.0177	13940	13450
2 7/8" 6.5# N-80	2.441"	2.347"	.0325	10570	11160

WELL HISTORY

Oct. 1985 Initial completion across Wasatch. Perforated 13,024'-14,330', 3 SPF, 249 total holes. Acdz w/15,000 gals 15% HCl.
Flowed: 877 BOPD, 4 BWP, 788 MCFPD, FTP 2000 psi, 14/64" chk

Mar. 1986 Acdz Wasatch perms from 13,024'-14,330' w/20,000 gals 15% HCl & 423,000 SCF N₂.
Prior Production: 109 BOPD, 170 MCFPD, 154 BWP
Post Production: 331 BOPD, 398 MCFPD, 383 BWP

May 1986 Install Hydraulic Pump
Prior Production: 200 BOPD, 272 MCFPD, 258 BWP
Post Production: 224 BOPD, 258 MCFPD, 411 BWP

Aug. 1989 Perf Wasatch from 14,743'-14,315'; 3 SPF, 537 total holes. Set pkr @ 11,339'. Acdz all perforations from 11,473'-14,330' w/24,000 gals 15% HCl. Well flowed.
Prior Production: 9 BOPD, 13 MCFPD, 84 BWP - on pump
Post Production: 703 BOPD, 437 MCFPD, 204 BWP - Flowed
FTP 300 psi on a 30/64" chk

Sept. 1989 Re-install Hydraulic Lift.
Prior Production: 35 BOPD, 132 MCFPD, 0 BWP
Post Production: 105 BOPD, 162 MCFPD, 133 BWP

Sept. 1992 CO 5" liner to 14,368'. Acdz all perms from 11,473'-14,330' w/24,000 gals 15% HCl.
Prior Production: 21 BOPD, 73 MCFPD, 120 BWP
Post Production: 28 BOPD, 100 MCFPD, 175 BWP

PRESENT STATUS

Producing with dual string hydraulic lift: 15 BOPD, 44 MCFPD and 122 BWP.

PROCEDURE

- 1) MIRU service rig. NDWH & NU BOPE. RIs from pump cavity & POOH w/2 $\frac{1}{8}$ " sidestring. RIs TAC & POOH w/2 $\frac{1}{8}$ " production string.
- 2) PU & RIH w/4 $\frac{1}{8}$ " mill & CO tools. CO 5" liner to PBTD @ $\pm 14,368'$. POOH.
- 3) RU WL service company. PU & RIH w/3 $\frac{1}{8}$ " csg gun, 120° phasing. Perforate Wasatch from 11,524'-14,264', 3 SPF, 129 holes per the attached Perforation Schedule.
- 4) PU & RIH 5" HD pkr, 10 jts 2 $\frac{7}{8}$ " N-80 tbg, 2 $\frac{7}{8}$ " x 3 $\frac{1}{2}$ " XO, 11,150' 3 $\frac{1}{2}$ " 9.3# N-80 tbg. Set pkr @ $\pm 11,460'$.
- 5) Acdz perforations from 11,473'-14,330', 915 total holes (129 new, 786 old) w/27,510 gals 15% HCl & 1280 l.l BS's and specified additives. MTP 8500 psi. *NOTE: The above acid job should be designed to include:*
 - A) All fluids to be heated to 150°F
 - B) All water to contain 3% KCl
 - C) Precede acid w/125 BBLS KCl wtr w/10 gals/1000 gals scale inhibitor w/130 l.l BS's evenly spaced, 1500 gals gelled saltwater w/1/2 ppg each of Benzoic acid flakes and rock salt, 125 BBLS KCl wtr w/10 gals/1000 gals scale inhibitor w/130 l.l BS's evenly spaced.
 - D) Acdz in 6 stages of 4585 gals each w/170 l.l BS's evenly spaced in each stage (1020 total BS's in acid) and 5 diverter stages of 1500 gals gelled saltwater w/1/2 ppg each Benzoic acid flakes and rock salt.
- 6) Flow/swab back acid load. RIs pkr, POOH & LD 3 $\frac{1}{2}$ " tbg.
- 7) RIH w/new BHA design: TAC, 4' - 2 $\frac{7}{8}$ " N-80 tbg sub, 1 jt - 2 $\frac{7}{8}$ " N-80 perforated tbg, 2 $\frac{7}{8}$ " solid plug, 1 jt - 2 $\frac{7}{8}$ " N-80 tbg, 21' - 4 $\frac{1}{2}$ " PBGA, 4' - 2 $\frac{7}{8}$ " tbg sub, dual string pump cavity. Hydrotest 2 $\frac{7}{8}$ " production string in hole. Set TAC @ 11,170'; pump cavity @ $\pm 11,078'$.
- 8) RIH w/2 $\frac{7}{8}$ " sidestring & sting into pump cavity. (*NOTE: Approximately 7 additional jts of 2 $\frac{7}{8}$ " tbg will need to be added to sidestring.*) Return to production.

SCP:mar
December 1, 1993

Greater Altamont Field
ANRPC Winkler #2-28A3
SW/4 Section 28, T1S, R3W
Duchesne County, Utah

Perforation Schedule

Reference Log: Schlumberger DIL-SFL log dated 9/17/85

Wasatch Formation infill perforations:

11,524	11,930	12,285	13,592	13,944
				13,984
11,615	12,028	12,330	13,704	13,992
	12,053	12,358	13,760	
11,703		12,368	13,780	14,000
11,794	12,112			
	12,124	12,512	13,824	14,155
11,800	12,139		13,850	
11,861	12,147	12,731	13,887	14,221
11,872	12,186	12,794	13,394	14,264
11,878	12,198			
11,883		13,259		
11,894		13,280		

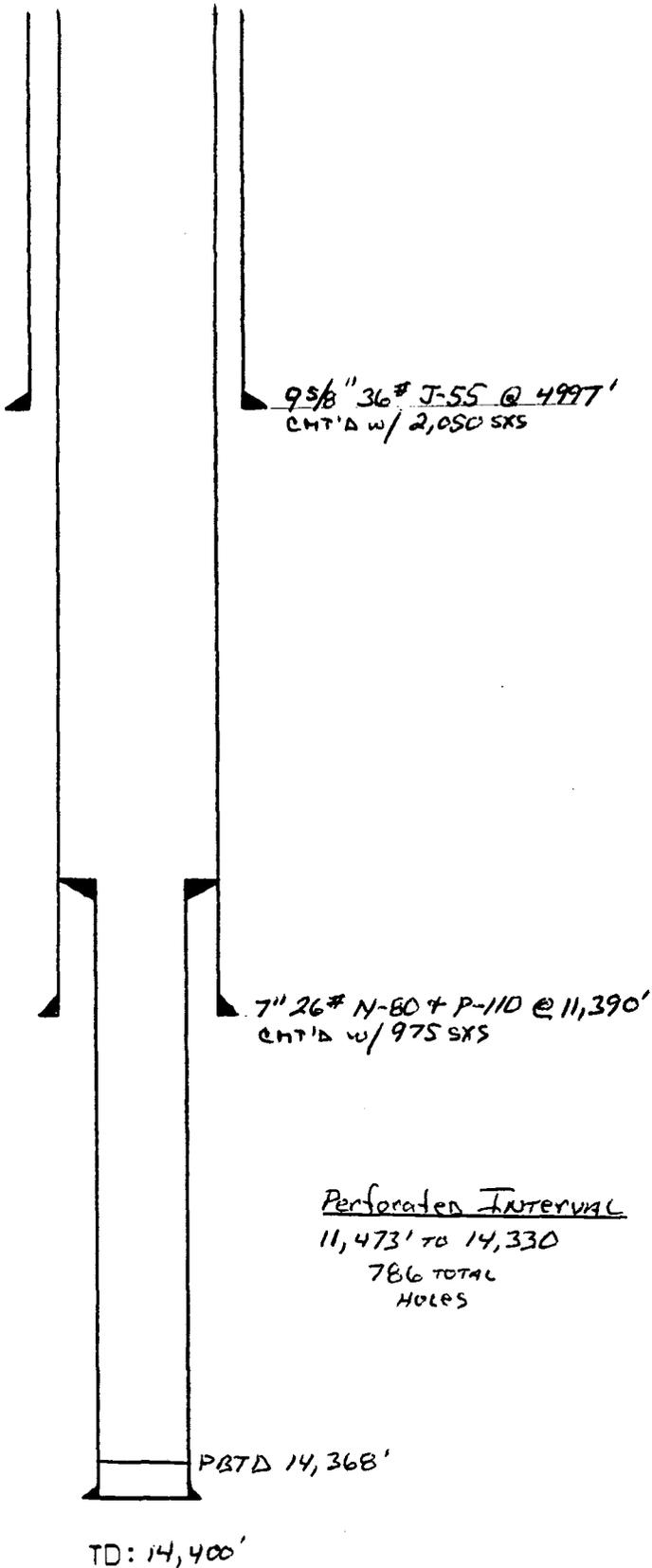
Totals: Gross perforated interval 11,524-14,264, 39 zones, 43 feet


Wendell Cole
10/7/93

PRESENT WELLBORE SCHEMATIC

WINKLER 2-28A3

S.C. Frutch
12/1/93



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

6. Lease Designation and Serial Number	Fee
7. Indian Allottee or Tribe Name	N/A
8. Unit or Communitization Agreement	N/A
9. Well Name and Number	Winkler 2-28A3
10. API Well Number	43-013-31109
11. Field and Pool, or Wildcat	Altamont

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
 ANR Production Company

3. Address of Operator
 P.O. Box 749 Denver, CO 80201-0749

4. Telephone Number
 (303) 573-4476

5. Location of Well
 Footage
 Q. Sec. T. R. M. : 1645' FWL & 919' FSL
 SE/SW Section 28, T1S, R3W

County : Duchesne
 State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

Date of Work Completion 10/1/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
Must be accompanied by a cement verification report.

3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the cleanout and acid treatment performed on the above-referenced well.

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DIVISION OF
OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

Name & Signature Allen Camille Key

Title Regulatory Analyst Date 11/4/92

Date Use Only

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

WINKLER #2-28A3 (CLEANOUT & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 61.34791% ANR AFE: 64153

PAGE 2

10/1/92 Pmpd 13 BO, 203 BW, 72 MCF/12 hrs.
10/2/92 Pmpd 2 BO, 75 BW, 72 MCF.
10/3/92 Pmpd 21 BO, 40 BW, 104 MCF/20 hrs.
10/4/92 Pmpd 26 BO, 202 BW, 90 MCF.
10/5/92 Pmpd 34 BO, 128 BW, 92 MCF.
10/6/92 Pmpd 33 BO, 115 BW, 104 MCF.
10/7/92 Pmpd 36 BO, 129 BW, 104 MCF/20 hrs. Down 4 hrs - pump change.
10/8/92 Pmpd 47 BO, 148 BW, 117 MCF.
10/9/92 Pmpd 46 BO, 152 BW, 117 MCF.
10/10/92 Pmpd 40 BO, 171 BW, 117 MCF.
10/11/92 Pmpd 36 BO, 181 BW, 117 MCF.
10/12/92 Pmpd 34 BO, 126 BW, 104 MCF.
10/13/92 Pmpd 31 BO, 173 BW, 100 MCF.
10/14/92 Pmpd 30 BO, 152 BW, 100 MCF/22 hrs. Down 2 hrs - WH repair.
10/15/92 Pmpd 31 BO, 189 BW, 100 MCF.
10/16/92 Pmpd 28 BO, 185 BW, 100 MCF.
10/17/92 Pmpd 27 BO, 178 BW, 100 MCF.
10/18/92 Pmpd 28 BO, 175 BW, 100 MCF.
10/19/92 Pmpd 17 BO, 76 BW, 100 MCF/16 hrs. Down 8 hrs - no power to triplex.
Prior prod: 21 BOPD, 120 BWPD, 73 MCFPD. Final report.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

WINKLER #2-28A3 (CLEANOUT & ACIDIZE)
ALAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 61.34791% ANR AFE: 64153
TD: 14,400' PBD: 14,368'
5" LINER @ 11,184'-14,440'
PERFS: 11,473'-14,330'
CWC(M\$): 109.0

PAGE 1

- 9/22/92 Remove WH, prep to POOH w/tbg. MIRU. Spot equip.
DC: \$1,803 TC: \$1,803
- 9/23/92 POOH w/2-7/8" prod string. ND WH, NU BOPE. POOH w/353 jts 2-3/8" DSS-HT tbg. Release pkr @ 11,257'. Pull 82 jts 2-7/8" IJ Nu-Lock tbg. (Note: Flushed 2-3/8" & 2-7/8" tbg w/210 deg prod wtr to cleanout paraffin.)
DC: \$2,767 TC: \$4,570
- 9/24/92 Finish trip in w/cleanout tools. POOH w/276 jts 2-7/8" Nu-Lock tbg, cavity, 4-1/2" PBGA and 5" Sur-Lock pkr. PU 4-1/8" mill & CO tool on 41 jts 2-3/8" and 318 jts 2-7/8" Nu-Lock, EOT @ 11,058'.
DC: \$2,836 TC: \$7,406
- 9/25/92 POOH w/CO tool. Continue in hole w/CO tools to 14,368'. Saw tr scale while TIH. POOH w/2-7/8", EOT @ 10,446'.
DC: \$4,122 TC: \$11,528
- 9/26/92 TIH w/pkr & 3-1/2" tbg. POOH w/298 jts 2-7/8" Nu-Lock tbg, CO tool & mill. PU Mtn States 5" HD pkr & 220 jts 3-1/2" tbg, EOT @ 6893'.
DC: \$5,821 TC: \$17,349
- 9/27/92 RU Smith to acidize perfs. Continue in hole w/pkr & 3-1/2" tbg. Set pkr @ 11,282' w/35,000# compression. Hookup to csg & fill w/187 bbls of prod wtr. PT csg to 2000 psi for 15 min, OK.
DC: \$2,710 TC: \$20,059
- 9/28/92 POH w/pkr & LD 3-1/2" tbg. RU Smith. Acidize perfs 11,473'-14,330' (786 holes) w/24,000 gal 15% HCl w/1600 - 1.1 grav. balls & 10% xylene plus additives, BAF and rock salt. Avg press 8450 psi, max press 8600 psi. Avg rate 27 BPM, max rate 31.5 BPM. ISIP 3700 psi, 10 min 0 psi. 1082 BLWTBR. Good diversion. RD Smith, RU to swab. Made 12 swab runs. IFL 7500', FFL 7000', 15% oil, pH 4, 96 bbls swabbed. 986 BLWTBR. Release pkr - equalize.
DC: \$64,526 TC: \$84,585
- 9/29/92 RIH hydrotesting 2-7/8" tbg. Check press - 100 psi. Bleed off. LD 360 jts 3-1/2" & pkr. RIH w/7" Mtn States B-2 anchor catcher w/carbide slips, 2-7/8", 4' sub, 2-7/8" perf jt, 2-7/8" plug, 2-7/8" plain jt, 4-1/2" N-80 PBGA, 4' sub, 5 jts 2-7/8" 8rd National "V" series dual cavity, 10 jts 2-7/8".
DC: \$6,743 TC: \$91,328
- 9/30/92 RIH w/2-3/8" tbg. Check press - 300 psi. Bleed off. RU 4-Star to hydrotest. Test to 8500 psi. RIH w/355 jts 2-7/8" IJ Nu-Lock (2 jts would not drift). Set 7" anchor @ 11,175' w/20,000# tension. Change equip to 2-3/8". Shut well in, SDFN @ 7:00 p.m.
DC: \$5,258 TC: \$96,586
- 10/1/92 Well on production. Check press - 300 psi. Bleed off. RIH w/National stinger, 350 jts 2-3/8" DSS-HT changing seal rings as needed. Space out, add XO, hanger. Land 2-3/8" w/6000# compression. RD floor. Remove BOP's. Install WH drift. Pump 50 bbls prod wtr down tbg. RU Delso. RIH w/standing valve. Seat valve. POOH. RD Delso. Pump 79 bbls to get circ. Circ 50 bbls to treater. PT to 4000#, hold 15 min. Good. Steam off WH. Drop pump down well. RD. Load out equip. Get ready to move, end of job.
DC: \$8,386 TC: \$104,972

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

6. Lease Designation and Serial Number	Fee
7. Indian Allottee or Tribe Name	N/A
8. Unit or Communitization Agreement	N/A
9. Well Name and Number	Winkler #2-28A3
10. API Well Number	43-013-31109
11. Field and Pool, or Wildcat	Altamont

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
 ANR Production Company

3. Address of Operator
 P.O. Box 749 Denver, CO 80201-0749

4. Telephone Number
 (303) 573-4476

5. Location of Well
 Footage : 1645' FWL and 919' FSL
 Q. Sec. T. R. M. : SE SW Section 28, T1S, R3W
 County : Duchesne
 State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start 7/15/92

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to clean out and acidize the above-referenced well.

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JUL 02 1992

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

DIVISION OF
OIL, GAS & MINING

DATE: 7-6-92
BY: [Signature]

4. I hereby certify that the foregoing is true and correct

Name & Signature [Signature]
State Use Only

Title Regulatory Analyst Date 6/30/92

WASATCH CLEAN OUT & ACIDIZE PROCEDURE

Winkler 2-28A3
Altamont Field
Duchesne County, Utah

WELL DATA

Location: 1645' FWL & 919' FSL
Elevation: 6274' GL, 6295' KB
Total Depth: 14,400' PBDT: 14,368'
Casing: 9-5/8" 36# J-55 LT&C set @ 4997', cmtd w/2050 sx
7" 26# N-80/P-110 LT&C set @ 11,390', cmtd w/975 sx
5" 18# P-110 LT&C set @ 11,184-14,440', cmtd w/420 sx
Tubing: 2-7/8" 6.5# N-80 DSS-HT @ 11,260'
2-3/8" N-80 DSS-HT @ 10,932' side string
Packer: Baker 5" Model FA-1 wireline set @ 11,260'

TUBULAR DATA

<u>Description</u>	<u>Interval</u>	<u>ID</u>	<u>Drift</u> (B/F)	<u>Capacity</u>	<u>Burst</u> (psi)	<u>Collapse</u> (psi)
7" 26# N-80 LT&C	0-8,895'	6.276"	6.151"	0.0382	7240	5410
7" 26# P-110 LT&C	8,895-11,390'	6.276"	6.151"	0.0382	9960	6210
5" 18# P-110 LT&C	11,184-14,440'	4.276"	4.151"	0.0177	13940	13450
2-7/8" 6.5# N-80 DSS-HT	0-11,260'	2.441"	2.347"	0.00579	10570	11160

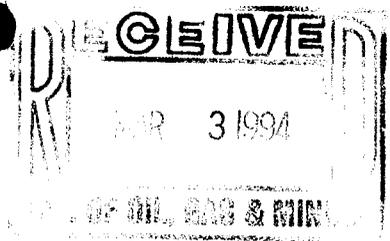
Current Production: Pmpg 42 BOPD, 153 BWPD, 122 MCFPD (4/92)

WELL HISTORY

- October 10, 1985: Initial completion in the Wasatch from 13,024-14,330', 3SPF, 249 holes, well flowed 877 BOPD, 788 MCFPD, 4 BWPD w/FTP @ 2000 psi on 14/64" choke after a 15,000 gal 15% HCl acid frac.
- March 31, 1986: Acidize perfs 13,024-14,330' w/20,000 gal 15% HCl & 14,250 gal 2% KCL and put on hydraulic pump. Prior Production: 76 BOPD, Post Production: 226 BOPD.
- August 1989: Add perfs 11,473-14,315', 3 SPF, 537 holes. Acidize 11,473-14,330' w/24,000 gal 15% HCl & 21,000 gal 2% KCL. Production went from 0 to 500 BOPD flowing.
- September 1989: Returned to hydraulic pump. Production increased from 0 to 110 BOPD.

PROCEDURE

1. MIRU workover rig. ND WH, NU BOP. TOH w/production equipment.
2. PU 5" packer plucker and TIH. Mill over and pluck Baker FA-1 @ 11,260'.
3. PU 6-1/8" mill on 2-7/8" tbg, TIH and cleanout to top of 5" liner at 11,184'. POOH & LD 6-1/8" mill.
4. PU 4-1/8" mill & cleanout assembly on tbg and TIH. Clean out 5" liner to \pm 14,368'. POOH w/mill & cleanout assembly.
5. PU 5" HD pkr on 240' of 2-7/8" tbg & 11,100' 3-1/2" tbg & TIH. Set pkr @ \pm 11,340'.
6. RU stimulation company and acidize perforations 11,473-14,330', 786 holes, w/24,000 gal 15% HCL w/1600 1.1 S.G. balls and specified additives. MTP 8500 psi.
NOTE: This acid stimulation includes the following:
 - A) All fluids to be heated to 150°F.
 - B) Precede acid w/200 bbls 3% KCl wtr w/10 gals per 1000 scale inhibitor and 550 1.1 S.G. balls evenly spaced.
 - C) Acidize w/4 stages of 6000 gal 15% Pad Acid HCl (10% xylene), the 1st stage containing 300 1.1 balls, 2nd stage 275 balls, 3rd stage 250 balls, 4th stage 225 balls and 3 diverter stages of 1200 gal gelled saltwater with 1/2 ppg Benzoic Acid Flakes and rock salt.
7. Flow/swab back acid load.
8. Release packer & TOH w/tbg, LD 3-1/2" tbg. PU production equipment and TIH w/tbg. Put well on production.
9. RDMO workover rig.



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION FORM

COMPANY: ANR PRODUCTION CO., INC COMPANY REP: JIM FOREMAN
WELL NAME: WINKLER #2-28A3 API NO: 43-013-31109
SECTION: 28 TWP: 01S RANGE: 03W
CONTRACTOR: GENERAL WELL SERVICE RIG NUMBER: #102
INSPECTOR: DENNIS L. INGRAM TIME: 11:45 A.M. AM/PM DATE: 2/24/94
OPERATIONS AT THE TIME OF INSPECTION: DID CLEAN OUT YESTERDAY

WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: POW
H2S: N/A ENVIRONMENTAL: OK PIT: Y BOPE: Y
DISPOSITION OF FLUIDS USED: 2-FRAC MASTERS, 1-400 RENTAL, TRUCKED OFF

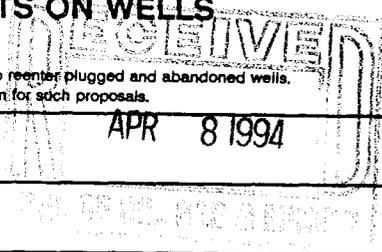
PERFORATED: STIMULATED: SAND CONTROL:
WATER SHUT OFF: WELLBORE CLEANOUT: WELL DEEPENED:
CASING OR LINER REPAIR: ENHANCED RECOVERY: THIEF ZONE:
CHANGE OF LIFT SYSTEM: TUBING CHANGE: OTHER CEMENT SQUEEZE:

REMARKS:
RON WILLIAMS, TOOL PUSHER, SAYS ANR MIGHT DO A RECOMPLETION ON WELL BUT
HE DIDN'T KNOW FOR SURE. FOREMAN WASN'T ON LOCATION.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.



1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: Fee
2. Name of Operator: ANR Production Company		6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		7. Unit Agreement Name: N/A
4. Location of Well Footages: 1645' FWL & 919' FSL QQ, Sec., T., R., M.: SE/SW Section 28-T1S-R3W		8. Well Name and Number: Winkler #2-28A3
		9. API Well Number: 43-013-31109
		10. Field and Pool, or Wildcat: Altamont
		County: Duchesne State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>CO, Perf</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>3/8/94</u>
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the CO, perf, and acidize procedure performed in the subject well.

13. Name & Signature: Joe Adamski Title: Environmental Coord. Date: 4/7/94

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PO 142

WINKLER #2-28A3 (CLEANOUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 61.34791% ANR AFE: 00010
TD: 14,400' PBDT: 14,368'
5" LINER @ 11,184'-14,440'
PERFS: 11,473'-14,330'
CWC(M\$): 116.8

PAGE 3

2/21/94 Pulling 2 $\frac{3}{8}$ " & 2 $\frac{7}{8}$ " tbg.
ND flowlines & WH, NU BOPE. Unseated 2 $\frac{3}{8}$ ". Pull 6000# over string wt to unseat. LD 1-jt w/hanger, 2 $\frac{3}{8}$ " had heavy oil around inside of tbg. Hooked up hot oiler, flush tbg w/65 BW. POOH w/70 stds (140 jts) 2 $\frac{3}{8}$ " DSS-HT tbg. Tbg had oil inside of jt. Hooked up hot oil. Flush 2 $\frac{3}{8}$ " w/30 bbls. POOH w/110 stds (220 jts 2 $\frac{3}{8}$ "), put well to treater. EOT @ 4125' w/130 jts left in hole. CC: \$3,541

2/22/94 Running CO & cleaning out liner.
POOH w/65 stds (130 jts) 2 $\frac{3}{8}$ " DSS-HT & stinger. LD stinger. Change over BOPE ram, slips, tongs, ELU to 2 $\frac{7}{8}$ ". ND BOPE. PU & remove tbg hanger off 2 $\frac{7}{8}$ ". Put 10' N-80 sub in sting. Strip BOP over tbg, NU BOPE. Rig floor up. Rls TAC (had to work torque up & down hole to get TAC to rls.) Hot oiler flush 2 $\frac{7}{8}$ " w/60 BW. POOH w/88 stds (176 jts) 2 $\frac{7}{8}$ ". Hot oiler flush 2 $\frac{7}{8}$ " w/30 BW. Unloaded 106 jts of 2 $\frac{3}{8}$ " 8rd from truck. POOH w/179 jts 2 $\frac{7}{8}$ " IJ Nu-Lok. LD Nat'l pump cavity. Pull 5 jts 2 $\frac{7}{8}$ " 8rd. LD PBGA, 1-jt 2 $\frac{7}{8}$ " 8rd & perf jt, Mtn States TAC. Turn well to treater. CC: \$7,205

2/23/94 Pulling 2 $\frac{7}{8}$ " tbg.
PU 4 $\frac{1}{8}$ " mill, 38 jts of 2 $\frac{3}{8}$ " 8rd tbg, bailer, 68 jts 2 $\frac{3}{8}$ ". RIH w/179 stds 2 $\frac{7}{8}$ ". Had to work tbg to go thru liner. Hit 3 small bridges between 13,000' to 13,500'. Tagged PBDT @ 14,368'. Work bailer 4 or 5 times at btm. POOH w/120 jts 2 $\frac{7}{8}$ ". CC: \$11,725

2/24/94 Prep to perf.
POOH w/2 $\frac{7}{8}$ ". LD 106 jts 2 $\frac{3}{8}$ ", bailer & mill. In last jt, had very little fill - about 1 dozen frac balls. Unload 3 $\frac{1}{2}$ " tbg off trucks. CC: \$16,437

2/25/94 PU 3 $\frac{1}{2}$ " tbg.
Perf Wasatch @ 11,524'-14,264' (129 holes), FL increased from 7500' to 7300' after perf'g.

Run #	Interval	Zones	Shots	PSI	FL
1	12,330'-14,264'	23	69	0	7500'
2	11,524'-12,285'	20	60	0	7300'

Rig to PU 3 $\frac{1}{2}$ " tbg. PU 5" HD Mtn States pkr, 3 jts 2 $\frac{7}{8}$ ", 170 jts 3 $\frac{1}{2}$ " 8rd tbg to 5320'. CC: \$31,033

2/26/94 Prep to acidize.
PU 195 jts 3 $\frac{1}{2}$ " tbg. Set HD pkr @ 11,269' w/26,000# compression. Pump 275 bbls to fill hole. PT pkr & csg to 2000 psi. Held 2000 psi for 20 min. CC: \$35,333

2/27/94 Swabbing back acid load.
RU Dowell. Acidize Wasatch @ 11,473'-14,330' w/27,510 gal 15% HCl + diverter. Max pressure 8800 psi, avg pressure 8300 psi. Max rate 39 BPM, avg rate 27 BPM, 1132 BLTR. Good diversion. ISIP 3900 psi, 10 min 0 psi. RD Dowell. RU swab. Made 6 swab runs, IFL 7700', FFL 5500'. Rec 56 BLW/3 $\frac{1}{2}$ hrs, pH 6.0, 100% wtr. Pump 150 bbls filtered wtr down tbg to clean tbg. CC: \$90,231

2/28/94 Swab back acid load.
Made 16 swab runs, IFL 4300'. Swab 123 BF/9 hrs, 10% oil cut, FFL 7100', pH 4.0. CC: \$98,952

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

WINKLER #2-28A3 (CLEANOUT, PERF & ACIDIZE)
ALAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 61.34791% ANR AFE: 00010

PAGE 4

- 3/2/94 POOH & LD 3½" tbg.
Made 3 swab runs, IFL 5200', FFL 6900'. Swab back 32 BF, 20% oil cut. Pump 30 bbls down tbg. rls HD pkr. Had to work pipe up & down to free pkr. LD 2 jts 3½", pkr came thru LT hard. LD 228 jts 3½" tbg. CC: \$101,964
- 3/3/94 Hydrotest 2⅞" prod & setting TAC.
LD 40 jts 3½" tbg, outside of 3½" was oily. Pump 30 bbls w/hot oiler down csg. Keep pump down csg. LD 97 jts 3½" tbg. Change over to 2⅞". LD 3 jts 2⅞" & Mtn States HD pkr. PU new BHA (7" Mtn States TAC, 4' 2⅞" N-80 tbg sub, 1 jt 2⅞" N-80 perf tbg, 2⅞" solid plug, 1 jt 2⅞" N-80 8rd tbg, 4½" PBGA, 4' 2⅞" N-80 tbg sub, dual string pump cavity). Tested pump cavity to 8500 psi before PU. RU hydrotester. RIH w/171 jts 2⅞" IJ Nu-Lok, hydrotest to 8500 psi. Turn well to treater. CC: \$107,350
- 3/4/94 Running 2⅞".
Hydrotest & RIH w/189 jts 2⅞". Found 1 crimped joint. RD hydrotester. ND BOPE. Set TAC @ 11,165' w/19,000# tension. NU BOPE. PU stinger. RIH w/270 jts 2⅞" DSS-HT tbg. CC: \$110,907
- 3/5/94 Test 2⅞" tbg.
RIH w/40 stds of 2⅞" DSS-HT. Space out 2⅞". Landed 2⅞" w/4000# compression. ND BOPE, NU WH. RU Delsco. Ran standing valve. PT - went from 4000 psi to 2000 psi in 3 mins. Ran new standing valve. Pressure tested to 4000 psi. Bled down to 2000 psi in 5 mins. CC: \$114,907
- 3/6/94 Pulling 2⅞" tbg.
ND WH, check to make sure 2⅞" was stung in - still had 4000# compression. Drop ball down 2⅞". Pressure up to 3500 psi - went to 0 psi instantly. PU on 2⅞" - only had 10,000#. POOH w/85 jts, TOF @ 2746'. PU spear. RIH w/42 stds. Work over fish, had to pull over 8000# to unseat stinger. POOH w/43 stds to spear. LD 1 jt of fish, jt was split from top of collar down about 6". CC: \$118,014
- 3/7/94 Finish RIH w/2⅞", prep to place on pump.
POOH w/132 stds (264 jts) of 2⅞" DSS-HT. LD stinger, tested new stinger to 4000 psi - good test. RIH w/108 stds (216 jts) of 2⅞" DSS-HT. Break every jt, check for cracks & rubber seal. Make up w/1300 ft-lb torque. CC: \$120,609
- 3/8/94 Prep to drop pump.
RIH w/69 stds (138 jts) of 2⅞". Space out 2⅞" w/8' 2⅞" tbg sub. Landed 2⅞" w/6000# compression. PT dual string to 4000 psi, held for 15 min. ND BOPE, NU WH. Tested WH to 5000 psi. RD. Circ well overnight. CC: \$130,191
- 3/8/94 Pmpd 24 BO, 183 BW, 57 MCF, pump pressure 2900#, 22 hrs.
- 3/9/94 Pmpd 27 BO, 210 BW, 37 MCF, pump pressure 3600#.
- 3/10/94 Pmpd 19 BO, 66 BW, 37 MCF, 12 hrs. Down 12 hrs - power failure.
- 3/11/94 Pmpd 74 BO, 77 BW, 65 MCF, 19 hrs. Down 5 hrs - pump change.
- 3/12/94 Pmpd 5 BO, 243 BW, 66 MCF, pump pressure 3000#, 24 hrs.
- 3/13/94 Pmpd 50 BO, 214 BW, 78 MCF, pump pressure 3000#.
- Prior prod: 15 BOPD, 122 BWPD, 44 MCFPD. Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

MOE Adams / file

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Winkler #2-28A3

9. API Well Number:
43-013-31109

10. Field and Pool, or Wildcat:
Altamont

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
ANR Production Company

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well:
Footages: 1645' FWL & 919' FSL County: Duchesne
O.G. Sec., T., R., M.: SE/SW Section 28-T1S-R3W State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other CO, Perf
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

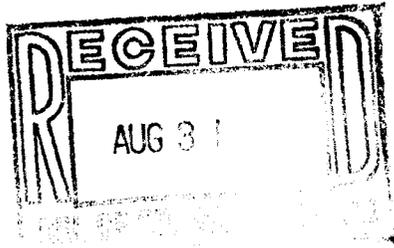
Date of work completion 3/8/94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the CO, perf, and acidize procedure performed in the subject well.



13. Name & Signature: Joe Adamski / ab Title: Environmental Coord. Date: 4/7/94

(This space for State use only)

*Tax credit ✓
Form 15, 8/25/94 ✓*

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

WINKLER #2-28A3 (CLEANOUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 61.34791% ANR AFE: 00010
TD: 14,400' PBDT: 14,368'
5" LINER @ 11,184'-14,440'
PERFS: 11,473'-14,330'
CWC(M\$): 116.8

PAGE 3

- 2/21/94 Pulling 2 $\frac{3}{8}$ " & 2 $\frac{7}{8}$ " tbg.
ND flowlines & WH, NU BOPE. Unseated 2 $\frac{3}{8}$ ". Pull 6000# over string wt to unseat. LD 1-jt w/hanger, 2 $\frac{3}{8}$ " had heavy oil around inside of tbg. Hooked up hot oiler, flush tbg w/65 BW. POOH w/70 stds (140 jts) 2 $\frac{3}{8}$ " DSS-HT tbg. Tbg had oil inside of jt. Hooked up hot oil. Flush 2 $\frac{3}{8}$ " w/30 bbls. POOH w/110 stds (220 jts 2 $\frac{3}{8}$ "), put well to treater. EOT @ 4125' w/130 jts left in hole. CC: \$3,541
- 2/22/94 Running CO & cleaning out liner.
POOH w/65 stds (130 jts) 2 $\frac{3}{8}$ " DSS-HT & stinger. LD stinger. Change over BOPE ram, slips, tongs, ELU to 2 $\frac{7}{8}$ ". ND BOPE. PU & remove tbg hanger off 2 $\frac{7}{8}$ ". Put 10' N-80 sub in sting. Strip BOP over tbg, NU BOPE. Rig floor up. Rls TAC (had to work torque up & down hole to get TAC to rls.) Hot oiler flush 2 $\frac{7}{8}$ " w/60 BW. POOH w/88 stds (176 jts) 2 $\frac{7}{8}$ ". Hot oiler flush 2 $\frac{7}{8}$ " w/30 BW. Unloaded 106 jts of 2 $\frac{3}{8}$ " 8rd from truck. POOH w/179 jts 2 $\frac{7}{8}$ " IJ Nu-Lok. LD Nat'l pump cavity. Pull 5 jts 2 $\frac{7}{8}$ " 8rd. LD PBGA, 1-jt 2 $\frac{7}{8}$ " 8rd & perf jt, Mtn States TAC. Turn well to treater. CC: \$7,205
- 2/23/94 Pulling 2 $\frac{7}{8}$ " tbg.
PU 4 $\frac{1}{8}$ " mill, 38 jts of 2 $\frac{3}{8}$ " 8rd tbg, bailer, 68 jts 2 $\frac{3}{8}$ ". RIH w/179 stds 2 $\frac{7}{8}$ ". Had to work tbg to go thru liner. Hit 3 small bridges between 13,000' to 13,500'. Tagged PBDT @ 14,368'. Work bailer 4 or 5 times at btm. POOH w/120 jts 2 $\frac{7}{8}$ ". CC: \$11,725
- 2/24/94 Prep to perf.
POOH w/2 $\frac{7}{8}$ ". LD 106 jts 2 $\frac{3}{8}$ ", bailer & mill. In last jt, had very little fill - about 1 dozen frac balls. Unload 3 $\frac{1}{2}$ " tbg off trucks. CC: \$16,437
- 2/25/94 PU 3 $\frac{1}{2}$ " tbg.
Perf Wasatch @ 11,524'-14,264' (129 holes), FL increased from 7500' to 7300' after perf'g.
- | Run # | Interval | Zones | Shots | PSI | FL |
|-------|-----------------|-------|-------|-----|-------|
| 1 | 12,330'-14,264' | 23 | 69 | 0 | 7500' |
| 2 | 11,524'-12,285' | 20 | 60 | 0 | 7300' |
- Rig to PU 3 $\frac{1}{2}$ " tbg. PU 5" HD Mtn States pkr, 3 jts 2 $\frac{7}{8}$ ", 170 jts 3 $\frac{1}{2}$ " 8rd tbg to 5320'. CC: \$31,033
- 2/26/94 Prep to acidize.
PU 195 jts 3 $\frac{1}{2}$ " tbg. Set HD pkr @ 11,269' w/26,000# compression. Pump 275 bbls to fill hole. PT pkr & csg to 2000 psi. Held 2000 psi for 20 min. CC: \$35,333
- 2/27/94 Swabbing back acid load.
RU Dowell. Acidize Wasatch @ 11,473'-14,330' w/27,510 gal 15% HCl + diverter. Max pressure 8800 psi, avg pressure 8300 psi. Max rate 39 BPM, avg rate 27 BPM, 1132 BLTR. Good diversion. ISIP 3900 psi, 10 min 0 psi. RD Dowell. RU swab. Made 6 swab runs, IFL 7700', FFL 5500'. Rec 56 BLW/3 $\frac{1}{2}$ hrs, pH 6.0, 100% wtr. Pump 150 bbls filtered wtr down tbg to clean tbg. CC: \$90,231
- 2/28/94 Swab back acid load.
Made 16 swab runs, IFL 4300'. Swab 123 BF/9 hrs, 10% oil cut, FFL 7100', pH 4.0. CC: \$98,952

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

WINKLER #2-28A3 (CLEANOUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 61.34791% ANR AFE: 00010

PAGE 4

- 3/2/94 POOH & LD 3½" tbg.
Made 3 swab runs, IFL 5200', FFL 6900'. Swab back 32 BF, 20% oil cut. Pump 30 bbls down tbg. rls HD pkr. Had to work pipe up & down to free pkr. LD 2 jts 3½", pkr came thru LT hard. LD 228 jts 3½" tbg. CC: \$101,964
- 3/3/94 Hydrotest 2⅞" prod & setting TAC.
LD 40 jts 3½" tbg, outside of 3½" was oily. Pump 30 bbls w/hot oiler down csg. Keep pump down csg. LD 97 jts 3½" tbg. Change over to 2⅞". LD 3 jts 2⅞" & Mtn States HD pkr. PU new BHA (7" Mtn States TAC, 4' 2⅞" N-80 tbg sub, 1 jt 2⅞" N-80 perf tbg, 2⅞" solid plug, 1 jt 2⅞" N-80 8rd tbg, 4½" PBGA, 4' 2⅞" N-80 tbg sub, dual string pump cavity). Tested pump cavity to 8500 psi before PU. RU hydrotester. RIH w/171 jts 2⅞" IJ Nu-Lok, hydrotest to 8500 psi. Turn well to treater. CC: \$107,350
- 3/4/94 Running 2⅞".
Hydrotest & RIH w/189 jts 2⅞". Found 1 crimped joint. RD hydrotester. ND BOPE. Set TAC @ 11,165' w/19,000# tension. NU BOPE. PU stinger. RIH w/270 jts 2⅞" DSS-HT tbg. CC: \$110,907
- 3/5/94 Test 2⅞" tbg.
RIH w/40 stds of 2⅞" DSS-HT. Space out 2⅞". Landed 2⅞" w/4000# compression. ND BOPE, NU WH. RU Delsco. Ran standing valve. PT - went from 4000 psi to 2000 psi in 3 mins. Ran new standing valve. Pressure tested to 4000 psi. Bled down to 2000 psi in 5 mins. CC: \$114,907
- 3/6/94 Pulling 2⅞" tbg.
ND WH, check to make sure 2⅞" was stung in - still had 4000# compression. Drop ball down 2⅞". Pressure up to 3500 psi - went to 0 psi instantly. PU on 2⅞" - only had 10,000#. POOH w/85 jts, TOF @ 2746'. PU spear. RIH w/42 stds. Work over fish, had to pull over 8000# to unseat stinger. POOH w/43 stds to spear. LD 1 jt of fish, jt was split from top of collar down about 6". CC: \$118,014
- 3/7/94 Finish RIH w/2⅞", prep to place on pump.
POOH w/132 stds (264 jts) of 2⅞" DSS-HT. LD stinger, tested new stinger to 4000 psi - good test. RIH w/108 stds (216 jts) of 2⅞" DSS-HT. Break every jt, check for cracks & rubber seal. Make up w/1300 ft-lb torque. CC: \$120,609
- 3/8/94 Prep to drop pump.
RIH w/69 stds (138 jts) of 2⅞". Space out 2⅞" w/8' 2⅞" tbg sub. Landed 2⅞" w/6000# compression. PT dual string to 4000 psi, held for 15 min. ND BOPE, NU WH. Tested WH to 5000 psi. RD. Circ well overnight. CC: \$130,191
- 3/8/94 Pmpd 24 BO, 183 BW, 57 MCF, pump pressure 2900#, 22 hrs.
- 3/9/94 Pmpd 27 BO, 210 BW, 37 MCF, pump pressure 3600#.
- 3/10/94 Pmpd 19 BO, 66 BW, 37 MCF, 12 hrs. Down 12 hrs - power failure.
- 3/11/94 Pmpd 74 BO, 77 BW, 65 MCF, 19 hrs. Down 5 hrs - pump change.
- 3/12/94 Pmpd 5 BO, 243 BW, 66 MCF, pump pressure 3000#, 24 hrs.
- 3/13/94 Pmpd 50 BO, 214 BW, 78 MCF, pump pressure 3000#.
- Prior prod: 15 BOPD, 122 BWPD, 44 MCFPD. Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: Fee
2. Name of Operator: ANR Production Company	6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	7. Unit Agreement Name: N/A
4. Location of Well Footages: 1645' FWL & 919' FSL County: Duchesne QQ, Sec., T., R., M.: SE/SW Section 28-T1S-R3W State: Utah	8. Well Name and Number: Winkler #2-28A3 9. API Well Number: 43-013-31109 10. Field and Pool, or Wildcat: Altamont

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input checked="" type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other CO	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start <u>Upon Approval</u>	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure to CO and acid stimulate the Wasatch in the subject well.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 12/21/94
BY: [Signature]

13. Name & Signature: N.O. Shiflett/sab Title: N.O. Shiflett District Drilling Manager Date: 12/15/94

(This space for State use only)

WORKOVER PROCEDURE

WINKLER #2-28A3

SECTION 28 - T1S - R3W
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH

WELL DATA

LOCATION: 1645' FWL and 919 FSL
ELEVATION: 6274 G.L. ; 6295 K.B.
TOTAL DEPTH: 14,400'
PBTD: 14,330'
CASING: 9 5/8" 36# J-55 LT&C set @ 4997', cmtd w/2050 sx
7" 26# N-80/P-110 LT&C set @ 11,390', w/ 975 sx
5" 18# P110 LT&C set @ 11,184' - 14,440', cmtd w/420 sx
TUBING: 2 7/8" 6.5# N-80 DSS-HT @ 11,260'
2 3/8" N-80 DSS-HT @ 10,932' side string
PACKER: Baker 5" Model FA-1 wireless set @ 11,260'

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity BBL/FT</u>	<u>Burst Psi</u>	<u>Collapse Psi</u>
7" 26# N80	6.276"	6.151"	0.0382	7240	5410
7" 26# P110	6.276"	6.151"	0.0382	9960	6210
5" 18# P110	4.276"	4.151"	0.0177	13940	13450

CURRENT PRODUCTION

22 BOPD, 128 MCFPD, 215 BWPD (9/94 Average)

PROCEDURE

- 1) MIRU service rig, NDWH & NU BOPE. RIs from TAC & POOH w/production equipment.
- 2) PU & RIH w/4 1/8" mill and CO tools. CO 5" liner to PBTD @ 14,330'. POOH
- 3) TIH w/5" HD pkr on 2 7/8" P-110 8.7# rental tubing. Set pkr at +/- 13,000' (set between perfs at 12981' & 13017'). Attempt to fill the annulus w/treated formation wtr.
- 4) Acidize perfs 13,017'-14,330' w/ 16,000 gals 15% HCl per attached schedule. **Note: Include RA tracer as specified. MTP = 9500 psi.**
- 5) Flow/swab back acid load.
- 6) POOH & LD workstring. Contact Denver office for decision to run Prism log.

7) PU & RIH w/artificial lift equipment. Return on line.

NOTE: If it is necessary to kill well, do so with filtered 3% KCl water.

DAP:AJA

DAP

Winkler 2-28A3
Altamont Field
Duchesne Co., UT

Wellbore Schematic

KB: 6295'
GL: 6274'

Pump Unit Description:
Hydraulic Pump

9-5/8" 36# J-55
@4,997 w/ 2,050 sx

Production String:
2-7/8" 6.5# N-80

Sidestring:
2-3/8" 4.7# N-80

TOL @ 11,184'

7" 26# N-80 P110
@11,390 w/ 975 sx

5" packer @ +/-11,260'

Perfs 11,473 - 14,330
915 holes

PBTD @ 14,330

5" 18# N-80 P110 liner
w/ 420 sx

TD 14,400'

12/1/94 DAP

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: ANR PRODUCTION CO., INC COMPANY REP: MARVIN BOZART

WELL NAME: WINKLER #2-28A3 API NO: 43-013-31109

SECTION: 28 TWP: 1S RANGE: 3W COUNTY: DUCHESNE

TYPE OF WELL: OIL: YES GAS: _____ WATER INJECTION: _____

STATUS PRIOR TO WORKOVER: POW

INSPECTOR: DENNIS L. INGRAM TIME: 3:20 PM DATE: 3/7/95

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: _____ PUMP CHANGE: _____ PARTED RODS: _____

CASING OR LINER REPAIR: _____ ACIDIZE: Y RECOMPLETION: _____

TUBING CHANGE: _____ WELLBORE CLEANOUT: Y WELL DEEPENED: _____

ENHANCED RECOVERY: _____ THIEF ZONE: _____ CHANGE ZONE: _____

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:

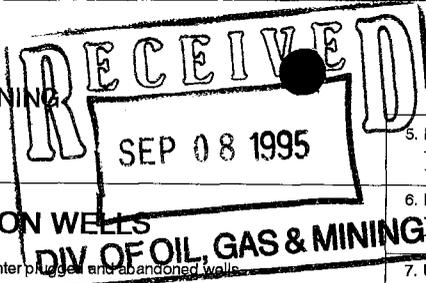
PIT: LINED Y UNLINED _____ FRAC TANK (4) BOPE: Y H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: TRYING TO RELAESE PACKER

REMARKS:

STUCK. JARING ON PACKER. HAD TO ADJUST CLUTCH. JUST FINISHED

ACID JOB. GENERAL WELL SERVICE ON WELL, RIG #2.



SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Designation and Serial Number:
Free
6. If Indian, Allottee or Tribe Name:
N/A
7. Unit Agreement Name:
N/A

1. Type of Well:
OIL GAS OTHER:

8. Well Name and Number:
Winkler #2-28A3

2. Name of Operator:
ANR Production Company

9. API Well Number:
43-013-31109

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat:
Altamont

4. Location of Well:
Footages: 1645' FWL & 919' FSL
County: Duchesne
QQ, Sec., T., R., M.: SE/SW Section 28-T1S-R3W
State: Utah

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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(Submit In Duplicate)

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- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other CO
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start

Date of work completion 3/23/95

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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Please see the attached chronological history for work performed on the subject well.

13.

Name & Signature:

Sheila Bremer

Sheila Bremer

Title: Environmental & Safety Analyst Date: 09/06/95

09/06/95

(This space for State use only)

*For credit
10/3/95*

ANR PRODUCTION COMPANY
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

WINKLER #2-28A3 (CLEANOUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 61.347910% ANR AFE: 00513
TD: 14,400' PBD: 14,368'
5" LINER @ 11,184'-14,440'
PERFS: 11,473'-14,330'
CWC(M\$): 106.2

PAGE 5

- 2/27/95 POH w/sidestring.
MIRU General Well Service rig #102. ND WH, NU BOP. Unseated 2%".
POH w/337 jts 2%" DSS-HT sidestring. CC: \$4,475
- 2/28/95 Prep to run 5" CO tool.
POOH w/2%" sidestring. Rls 7" TAC. POOH w/2%" IJ Nu-Lok tbg. LD
BHA (dual pump cavity, sub, 4½" PBGA, 1-jt 2%", solid plug, perf jt,
sub, 7" TAC). Prep to run CO tools for 5" liner. CC: \$7,424
- 3/1/95 Prep to CO 5" liner.
RIH w/4½" mill, 30 jts 2%", bailer, 10 jts 2%" and 320 jts 2%" IJ
Nu-Lok to 11,150'. CC: \$11,979
- 3/2/95 POH w/5" CO tools.
RIH w/2 jts 2%" tbg. SD for 6½ hrs for rig repair. (Changed brake
on rig & re-adjust.) RIH w/2%" to 14,368' PBD, no fill. POH w/2%"
to 11,150'. CC: \$15,319
- 3/3/95 RIH w/5" pkr on 2%" workstring.
POH w/320 jts 2%" IJ Nu-Lok, 11 jts 2%" 8rd. bailer, 30 jts 2%" 8rd,
4½" mill & CO tools. Last jt filled w/frac balls. CC: \$18,969
- 3/4-5/95 SD for weekend.
- 3/6/95 PU 2%" tbg, prep to acidize.
Unloaded 414 jts 2%" P-110 tbg. RIH w/5" pkr on 345 jts 2%" P-110
tbg to 11,169'. CC: \$27,746
- 3/7/95 Swab testing.
Set 5" pkr @ 12,998'. RU Dowell. Acidize perfs @ 13,017' to
14,330' w/16,000 gal 15% HCl + additives, BAF, rock salt, 780 - 1.1
BS's & 3 RA-tags. MTP 9500#, ATP 8800#, MTR 19 BPM, ATR 13.7 BPM.
ISIP 2100#, 5 min SIP 0#. Had fair diversion, 730 BLTR. Had to
work pkr for 4½ hrs up to 40,000# over string wt to release. Pull
out of liner to 11,090'. CC: \$62,781
- 3/8/95 LD 2%" workstring, prep to run prod tbg.
RU swab, IFL 6500'. Attempt to swab for 3½ hrs. Could not recover
any fluid - problem w/irregular ID in 2%" workstring. LD 315 jts
2%" workstring. CC: \$67,441
- 3/9/95 RIH w/prod tbg.
Finish LD 2%" workstring & 5" pkr. RU Atlas. Ran Prism log from
12,436' to 14,176'. RD Atlas. RIH w/BHA (7" TAC, 4' sub, perf jt,
solid plug, 2%", 4½" PBGA, 6' sub, and Trico dual pump cavity), test
pump cavity to 8500#. RU 4-Star. RIH w/150 jts 2%" IJ Nu-Lok tbg,
hydrotest to 8500#. CC: \$77,942
- 3/10/95 Finish RIH w/2%".
RIH w/230 jts 2%" IJ Nu-Lok tbg, hydrotest to 8500#. RD 4-Star. ND
BOP. Set 7" TAC @ 11,169'. Landed 2%" w/20,000# tension, pump
cavity @ 11,044'. PU 2%" stinger & RIH w/202 jts 2%" DSS-HT tbg.
CC: \$84,430
- 3/11/95 Well on pump.
RIH w/153 jts 2%" DSS-HT tbg. Space out. Landed 2%" w/4000#
compression. ND BOP. RU Delsco. Ran SV, PT tbg to 4000#. NU WH,
test to 5000#. RD GWS rig #102. Place well on pump. CC: \$96,450

ANR PRODUCTION COMPANY
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

WINKLER #2-28A3 (CLEANOUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 61.347910% ANR AFE: 00513

PAGE 6

3/11/95 Pmpd 53 BO, 68 BW, 67 MCF, PP 3700#. 10 hrs.
3/12/95 Pmpd 22 BO, 158 BW, 79 MCF, PP 3700#.
3/13/95 Pmpd 16 BO, 144 BW, 79 MCF, PP 3700#.
3/14/95 Pmpd 13 BO, 43 BW, 79 MCF, PP 3700#.
3/15/95 Pmpd 27 BO, 172 BW, 79 MCF, PP 3800#, 18 hrs. Down 6 hrs - CO pump
from jet to recip.
3/16/95 Pmpd 13 BO, 119 BW, 79 MCF, 18 hrs. Down 6 hrs - cut wax on 2"
sidestring.
3/17/95 Pmpd 0 BO, 0 BW, 79 MCF, 10 hrs. Down 14 hrs - pump failure.
3/18/95 Pmpd 43 BO, 123 BW, 79 MCF, 72 SPM, 20 hrs. Down 4 hrs.
3/19/95 Pmpd 19 BO, 198 BW, 17 MCF, 72 SPM.
3/20/95 Pmpd 20 BO, 169 BW, 72 MCF, 72 SPM, PP 3200#.
3/21/95 Pmpd 15 BO, 154 BW, 61 MCF, 72 SPM, PP 3200#. Will change pump
today.
3/22/95 Pmpd 26 BO, 241 BW, 72 MCF, PP 3600#, 18 hrs. Down 6 hrs - pump
change.
3/23/95 Pmpd 30 BO, 261 BW, 72 MCF, 40 SPM, PP 3600#.
Prior prod: 18 BO, 197 BW, 78 MCF. Final report.

5. Lease Designation and Serial Number:

See Attached

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

See Attached

7. Unit Agreement Name:

See Attached

1. Type of Well:

OIL GAS OTHER:

8. Well Name and Number:

See Attached

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

See Attached

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, or Wildcat:

See Attached

4. Location of Well

Footages: See Attached

County: See Attached

QQ, Sec., T., R., M.: See Attached

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

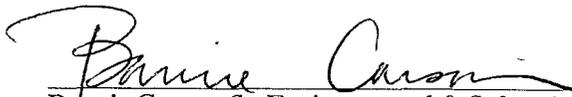
Date of work completion _____

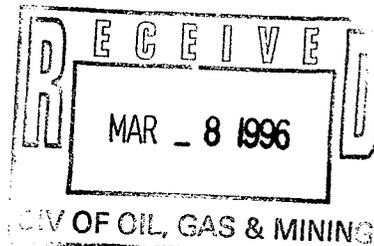
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

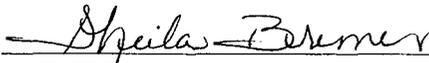

Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



13.

Sheila Bremer
Environmental & Safety Analyst

Name & Signature:



Title: Coastal Oil & Gas Corporation

Date: 03/07/96

(This space for State use only)

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			
					Footages	Section, Township & Range	Field	County
Miles 2-1B5	43-013-31257	Fee 11062	N/A	N/A	1567' FSL & 1868' FWL	NESW, 1-2S-5W	Altamont	Duchesne
Miles 2-3B3	43-013-31261	Fee 11062	N/A	N/A	2078' FSL & 2477' FWL	NESW, 3-2S-3W	Altamont	Duchesne
Monsen 1-21A3	43-013-30082	Patented 1590	N/A	N/A	1546' FNL & 705' FEL	SENE, 21-1S-3W	Altamont	Duchesne
Monsen 2-22A3	43-013-31265	Fee 11098	N/A	N/A	1141' FSL & 251' FWL	SWSW, 22-1S-3W	Altamont	Duchesne
Murdock 2-26B5	43-013-31124	Fee 1531	N/A	N/A	852' FWL & 937' FSL	SWSW, 26-2S-5W	Altamont	Duchesne
Potter 1-24B5	43-013-30356	Patented 1730	N/A	N/A	1110' FNL & 828' FEL	SENE, 24-2S-5W	Altamont	Duchesne
Potter 1-2B5	43-013-30293	Patented 1826	N/A	N/A	1832' FNL & 1385' FEL	SWNE, 2-2S-5W	Altamont	Duchesne
Potter 2-24B5	43-013-31118	Fee 1731	N/A	N/A	922' FWL & 2124' FSL	NWSW, 24-2S-5W	Altamont	Duchesne
Potter 2-6B4	43-013-31249	Fee 11038	N/A	N/A	1517' FSL & 1732' FWL	NESW, 6-2S-4W	Altamont	Duchesne
Powell 1-33A3	43-013-30105	Fee 1625	N/A	N/A	2340' FNL & 660' FEL	SENE, 33-1S-3W	Altamont	Duchesne
Powell 2-33A3	43-013-30704	Fee 2400	N/A	N/A	1582' FSL & 1558' FWL	NESW, 33-1S-3W	Altamont	Duchesne
Reeder 1-17B5	43-013-30218	Patented 1710	N/A	N/A	1619' FNL & 563' FEL	SENE, 17-2S-5W	Altamont	Duchesne
Remington 1-34A3	43-013-30139	Patented 1725	N/A	N/A	919' FNL & 1596' FEL	NWNE, 34-1S-3W	Altamont	Duchesne
Remington 2-34A3	43-013-31091	Fee 1730	N/A	N/A	1645' FWL & 1833' FSL	NESW, 34-1S-3W	Altamont	Duchesne
Roper 1-14B3	43-013-30217	Fee 1850	N/A	N/A	1623' FNL & 2102' FWL	SENE, 14-2S-3W	Bluebell	Duchesne
Rust 1-4B3	43-013-30063	Patented 1595	N/A	N/A	2030' FNL & 660' FEL	SENE, 4-2S-3W	Altamont	Duchesne
Rust 3-4B3	43-013-31070	Fee 1576	N/A	N/A	1072' FSL & 1460' FWL	SESW, 4-2S-3W	Altamont	Duchesne
Smith 1-31B5	43-013-30577	Fee 1955	N/A	N/A	2232' FSL & 1588' FEL	NWSE, 31-2S-5W	Altamont	Duchesne
State 1-19B1	43-013-30688	ML-30598 Fee 2395	N/A	N/A	1043' FWL & 1298' FNL	NWNW, 19-2S-1W	Bluebell	Duchesne
Stevenson 3-29A3	43-013-31376	Fee 11442	N/A	N/A	1347' FNL & 1134' FWL	CNW, 29-1S-3W	Altamont	Duchesne
Tew 1-15A3	43-013-30529	Fee 1945	N/A	N/A	1215' FEL & 1053' FNL	NENE, 15-1S-3W	Altamont	Duchesne
Tew 1-1B5	43-013-30264	Patented 1870	N/A	N/A	1558' FNL & 671' FEL	NENE, 1-2S-5W	Altamont	Duchesne
Todd 2-21A3	43-013-31296	Fee 11268	N/A	N/A	2456' FSL & 1106' FWL	NWSW, 21-1S-3W	Bluebell	Duchesne
Weikert 2-29B4	43-013-31298	Fee 11332	N/A	N/A	1528' FNL & 1051' FWL	SWNW, 29-2S-4W	Bluebell	Duchesne
Whitehead 1-22A3	43-013-30357	Patented 1885	N/A	N/A	2309' FNL & 2450' FEL	SWNE, 22-1S-3W	Altamont	Duchesne
Winkler 1-28A3	43-013-30191	Patented 1750	N/A	N/A	660' FNL & 1664' FEL	NWNE, 28-1S-3W	Altamont	Duchesne
Winkler 2-28A3	43-013-31109	Fee 1751	N/A	N/A	1645' FWL & 919' FSL	SESW, 28-1S-3W	Altamont	Duchesne
Wright 2-13B5	43-013-31267	Fee 11115	N/A	N/A	2442' FNL & 2100' FWL	SENE, 13-2S-5W	Altamont	Duchesne
Young 1-29B4	43-013-30246	Patented 1791	N/A	N/A	2311' FNL & 876' FEL	SENE, 29-2S-4W	Altamont	Duchesne
Young 2-15A3	43-013-31301	Fee 11344	N/A	N/A	1827' FWL & 1968' FWL	NWSW, 15-1S-3W	Altamont	Duchesne
Young 2-30B4	43-013-31366	Fee 11453	N/A	N/A	2400' FNL & 1600' FWL	SENE, 30-2S-4W	Altamont	Duchesne
Ute Tribal 2-21B6	43-013-31424	14-20-H62-2489 11615	Ute	9639	1226' FSL & 1306' FEL	SESE, 22-2S-6W	Altamont	Duchesne
Ute 1-34A4	43-013-30078	14-20-H62-1774 1585	Ute	9640	1050' FWL & 1900' FNL	SWNW, 12-2S-3W	Bluebell	Duchesne
Ute 1-36A4	43-013-30069	14-20-H62-1793 1580	Ute	9642	1544' FEL & 1419' FNL	SWNE, 28-2S-4W	Altamont	Duchesne
Ute 1-1B4	43-013-30129	14-20-H62-1798 1700	Ute	9649	500' FNL & 2380' FWL	NENW, 1-2S-4W	Altamont	Duchesne
Ute Jenks 2-1B4	43-013-31197	14-20-H62-1782 16844	Ute	9649	1167' FSL & 920' FWL	SWSW, 33-1N-2W	Bluebell	Duchesne
Evans 2-19B3	43-013-31113	14-20-H62-1734 1777	Ute	9678	983' FSL & 683' FEL	SESE, 21-2S-6W	Altamont	Duchesne
Ute 3-12B3	43-013-31379	14-20-H62-1810 11490	Ute	9679	2219' FNL & 2213' FEL	SWNE, 8-1S-1E	Bluebell	Uintah
Ute 1-28B4	43-013-30242	14-20-H62-1745 1796	Ute	9681	1727' FWL & 1675' FSL	NESW, 19-2S-3W	Altamont	Duchesne
Murdock 2-34B5	43-013-31132	14-20-H62-2511 10456	Ute	9685	1420' FNL & 1356' FEL	SWNE, 34-1S-4W	Altamont	Duchesne
Ute Tribal 10-13A4	43-013-30301	14-20-H62-1685 5925	Ute	9C-126	2230' FNL & 1582' FEL	SWNE, 33-1N-2W	Bluebell	Duchesne
Ute 1-8A1E	43-047-30173	14-20-H62-2714 1846	Ute	9C138	1543' FSL & 2251' FWL	NESW, 34-2S-5W	Altamont	Duchesne
Ute 2-33Z2	43-013-31111	14-20-H62-1703 10451	Ute	9C140	802' FNL & 1545' FWL	NWNE, 13-1S-4W	Altamont	Duchesne
Ute Tribal 1-33Z2	43-013-30334	14-20-H62-1703 1851	Ute	9C140	1660' FSL & 917' FWL	NWSW, 18-2S-3W	Altamont	Duchesne
Myrin Ranch 2-18B3	43-013-31297	14-20-H62-1744, 4521, 4522, 4554 11475	N/A	UTU70814	975' FNL & 936' FEL	NENE, 36-1S-4W	Altamont	Duchesne
Ute Tribal 2-22B6	43-013-31444	14-20-H62-4644 11641	Ute	UTU73743	1401' FSL & 1295' FWL	NWSW, 15-2S-6W	Altamont	Duchesne
Ute 1-15B6	43-013-31484	14-20-H62-4647 11816	Ute	UTU73964	1879' FNL & 1070' FEL	SENE, 1-2S-4W	Altamont	Duchesne
Ute 1-25A3	43-013-30370	14-20-H62-1802 1920	Ute	N/A	1727' FNL & 1784' FEL	SWNE, 25-1S-3W	Bluebell	Duchesne
Ute 1-26A3	43-013-30348	14-20-H62-1803 1890	Ute	N/A	1869' FNL & 1731' FWL	SENE, 26-1S-3W	Bluebell	Duchesne

Ute
 9699
 9681
 9C140
 9639
 9C138
 9678
 9C-140
 9685
 9C126
 Ute 17081
 9642
 Ute 7396
 9649

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *GH*

1. REC-7-BJ
2. DTS 8-FILE
3. VLD
4. RTR
5. REC
6. FILM

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator)	<u>COASTAL OIL & GAS CORP</u>	FROM (former operator)	<u>ANR PRODUCTION CO INC</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 749</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80201-0749</u>
	<u>phone (303) 572-1121</u>		<u>phone (303) 572-1121</u>
	<u>account no. N 0230 (B)</u>		<u>account no. N 0675</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-31109</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease _____	Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease _____	Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease _____	Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease _____	Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease _____	Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease _____	Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease _____	Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- Sec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fee C.A.'s) (8-20-96/Indian C.A.'s)*
- Sec* 6. Cardex file has been updated for each well listed above.
- Sec* 7. Well file labels have been updated for each well listed above.
- Sec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- Sec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date March 11, 1996. If yes, division response was made by letter dated 19 . *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960311 This change involves Fee lease / non C.A. wells ~~only~~ State lease wells.
C.A. & Indian lease wells will be handled on separate change.

960412 BLM/SL Aprv. C.A.'s 4-11-96.

960820 BIA Aprv. CA's 8-16-96.

960329 BIA Aprv. Indian Lease wells 3-26-96.

WE71/34-35

*961107 Lemicy 2-5B2/43013-30784 under review at this time; no chg. yet!

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

1. Type of Well:

OIL GAS OTHER:

8. Well Name and Number:

Winkler #2-28A3

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

43-013-31109

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, or Wildcat:

Altamont

4. Location of Well

Footages: 1645' FWL & 919' FSL

County: Duchesne

QQ, Sec., T., R., M.: SE/SW Section 28-T1S-R3W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|--|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____ Upon Approval _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

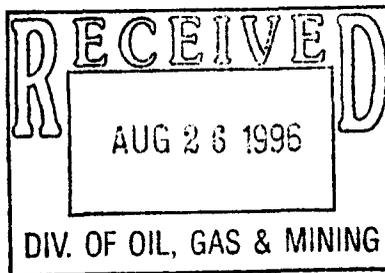
Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed on the subject well.



13.

Name & Signature:

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date

08/21/96

(This space for State use only)

J.A. Matthews

Petroleum Engineer

8/26/96

**WINKLER 2-28A3
Section 28 T1S R3W
Altamont Field
Duchesne Co. Utah**

PROCEDURE:

1. MIRU PU. NDWH. Rlse 2-3/8" sidestring, NUBOP. POOH. Rlse TAC set @ 11,179'. POOH w/2-7/8" tbg.
2. MIRU Wireline Co. RIH w/CIBP and set @ 11,175. Cap w/10' of cmt.
3. Perforate the following interval w/a 4" csg gun loaded w/3 JSPF, 120 degree phasing.

10,451-11,161 60' 180 holes

Tie into OWP CBL dated 10-8-96 for depth control.

4. RIH w/retr pkr on 2-7/8" tbg. Hydrotest GIH to 8500 psi. Set pkr @ 10,400'. PT csg to 500 psi. If time allows, swab interval.
5. MIRU Dowell to acidize perms from 10,451-11,161' w/5500 gals 15% HCL per attached treatment schedule. MTP 8500 psi.
6. Swab back load and test. Rlse pkr, POOH.
7. RIH w/dual string hydraulic equipment. Set SN @ 10,300'. Return well to prod.

John Q. Frazier

Cnty Duchess State NY

Date December 5, 1995

Foreman Herb Jurek

K.R. 2100

CSG DATA

SIZE	WT.	GRADE	FROM	TO
9 5/8"		J-55	Seef	-
7"	26*	P-110	Seef	- 11,400'
5"	18*	P-110	11,184'	- 14,4

← @ 9 5/8" J-55
Seef.

BRIEF COMPLETION SUMMARY

Produced w/ 2 7/8" & 2 1/8" Tbg - Chg 7" Arch/ant.
Chg Ann Cavity (old cavity 1646-1650) - Binds
w/ Tbg's as shown below - 2 7/8" Tbg fluid tested
to 8500# as Tbg - Cavity tested to 10,000#.

← @ 7" 26*
Seef - 11,400'

Proposed Green River Perfs
10,451 - 11,161'

← LTR 5" 18*
11,184'

2 7/8" Side Steing

	K.B.	21.00
2 7/8" Tbg 500' Prop Cavity	.72	
X-ONE 8" X TBS HT 2 7/8"	.35	
2 7/8" Tbg Sk TBS HT	1.96	
2 7/8" Tbg Sk TBS HT	8.03	
Hx 2 7/8" TBS HT	110.19.51	
Mechanical 220 90 Skidpad	2.72	

EOT. e 11,054.35'

Tbg Landed w/ * Comp.

Perfs. @ 11,473' - 14,330' (915 hours)

PBTD 14,368' (2-28-95)

T.D.

2 7/8" prod. Steing

	Sketch	5.00
FINAL STATUS K.B.		21.00
2 7/8" Tbg 500' Prop Cavity		.72
X-ONE 8" X TBS HT 2 7/8"		.35
360 Hx 2 7/8" TBS HT		11,017.72
X-ONE 8" X TBS HT 2 7/8"		.68
Mechanical 220 90 Prop Cavity		28.80
2 7/8" Tbg Sk		4.12
4 1/2" O.D. TBS HT (HT-504)		32.66
1 1/2" 2 7/8" Tbg		31.52
Skid Tbg Plug 2 7/8"		.75
PROPA Hx 2 7/8" Tbg		29.30
2 7/8" Tbg Sk		4.17
7" Ann Steing B-Z Arch/ant w/		2.85
Tbg. Skid		

Landing Bnd e 11,048'

S.D. e 11,073'

Arch/ant e 11,179.85'

Tbg. Landed w/ 25,000 * TESTING

Ttl. Cost \$18,215.00

**GREATER ALTAMONT FIELD
WINKLER #2-28A3
Section 28 - T1S - R3W
Duchesne County, Utah**

Perforation Schedule

Schlumberger Dual Ind - SFL Run #1 (8/2/85)	O.W.P. Cement Bond Run #1 (10/8/85)
10,451	10,439
10,452	10,440
10,453	10,441
10,511	10,499
10,512	10,500
10,517	10,506
10,518	10,507
10,526	10,514
10,556	10,544
10,558	10,546
10,560	10,548
10,580	10,569
10,601	10,590
10,603	10,592
10,633	10,622
10,635	10,624
10,696	10,686
10,701	10,691
10,707	10,797
10,709	10,699
10,717	10,707
10,718	10,708
10,736	10,726
10,792	10,782
10,795	10,785
10,803	10,793
10,819	10,809
10,822	10,812
10,829	10,819
10,836	10,826

Schlumberger Dual Ind - SFL Run #1 (8/2/85)	O.W.P. Cement Bond Run #1 (10/8/85)
10,837	10,827
10,842	10,832
10,843	10,833
10,847	10,837
10,877	10,867
10,882	10,872
10,887	10,877
10,919	10,909
10,927	10,917
10,942	10,932
10,965	10,955
10,971	10,961
10,973	10,963
10,975	10,965
10,984	10,974
11,001	10,991
11,008	10,998
11,014	11,004
11,021	11,011
11,028	11,018
11,047	11,037
11,048	11,038
11,060	11,050
11,065	11,055
11,068	11,058
11,080	11,070
11,086	11,076
11,104	11,094
11,147	11,139
11,161	11,153

60 ZONES

S. H. Laney 8/2/96

Well Name: Winkler #2-28A3

Date: 8/22/96

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	2,200			
Acid	2			5,500	275
Flush	3	2,900			
Totals	(gals):	5,100		5,500	275, 1.1 S.G.
	(bbls):	121		131	

Gelled Saltwater to contain: 1/2 ppg BAF -----
 1/2 ppg Rock Salt -----
 0 ppg Wax Beads -----
 Y Crosslinked? YF140 Crosslinked gel -----

Perforations @ 10,451' - 11,175' -----
Packer set @ 10,400' -----

MTP @ 8,500 psi -----

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
Fee

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

1. Type of Well:
OIL GAS OTHER:

8. Well Name and Number:
Winkler #2-28A3

2. Name of Operator:
Coastal Oil & Gas Corporation

9. API Well Number:
43-013-31109

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat:
Altamont

4. Location of Well
Footages: 1645' FWL & 919' FSL
QQ, Sec., T., R., M.: SE/SW Section 28-T1S-R3W

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Recomplete to GR | |

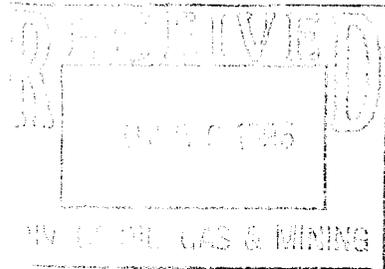
Date of work completion 1020/96

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13. Name & Signature: Sheila Bremer Title Environmental & Safety Analyst Date 11/25/96

(This space for State use only)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

WINKLER #2-28A3 (RECOMPLETE TO GR)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 81.1% COGUSA/ANR AFE: 26493
TD: 14,400' PBDT: 11,175' (CIBP)
5" LINER @ 11,184-14,440'
PERFS: 10,451'-11,161' (LGR)
CWC(MS): 73.8

- 9/30/96 **POOH w/2 7/8" tbg.**
MIRU. ND WH. NU BOP. POOH w/2 7/8" tbg & stinger. Change over to 2 7/8" equip. Flush w/50 bbls treated prod water. POOH w/2 7/8" tbg. EOT @ 8660', TAC was set @ 11,180'. CC: \$3911.
- 10/1/96 **Perf & hyd test 2 7/8" tbg.**
POOH w/2 7/8" tbg, duel cav, BHA & 7" TAC. RU Cutters WLS, RIH w/CIBP, set @ 11,175' w/2 sk cmt on top of BP. RD WLS. CC: \$8589.
- 10/2/96 **Acidize.**
RU WLS. Perf GR w/4" csg guns. 3 SPF, 120° phasing.
Run #1: 11,161'-10,942', 21 ft, 63 holes, FL 8650', psi 0.
Run #2: 10,927'-10,707', 21 ft, 63 holes, FL 8350', psi 0.
Run #3: 10,701'-10,451', 18 ft, 54 holes, FL 8000', psi 0.
Total 60', 180 holes. RD WLS. RU hydrotester. RIH w/7" HD pkr & 2 7/8" tbg testing to 8500#. Set pkr @ 10,412'. Fill csg w/230 bbls treated prod water, test to 500# - ok. CC: \$25,116.
- 10/3/96 **Ck FL & pres, rel pkr.**
RU Dowell and acidized LGR perfs @ 10,451'-11,161' w/5500 gals 15% HCL + 275 1.1 BS. MTP 8600#, ATP 8400#, MTR 20 BPM, ATR 13.5 BPM. ISIP 2550#, 15 min SIP 1840#. Had excellent diversion, 275 BLTR. Flow & swab 144 BO, 96 BLW/10 hrs, FFL 6400', oil cut 100%, 20 BPH, black oil. CC: \$47,650.
- 10/4/96 **Hydrotest in.**
SITP 300#, bled off. RIH, tag FL @ 3900'. POOH w/11 BO, 100% oil. RD swab. Rel pkr @ 10,412'. POOH w/2 7/8" tbg & 7" HD pkr. RIH w/7" A/C, BHA, duel string cavity & 2 7/8" tbg testing to 8500#. EOT @ 8200', pulled test tools out of tbg. CC: \$50,716.
- 10/5/96 **On production.**
Hydrotest to 8500#. RIH w/2 7/8", set TAC @ 10,425' w/SN @ 10,288'. RIH w/2 7/8" sidestrng to 4000', well kicked. Circ 100 BW to kill. Cont RIH, sting into cavity @ 10,261'. ND BOP, NU WH. RIH w/SV. Test tbg to 4000#. RD rig. Place on pump. CC: \$62,881
Pmpd 30 BO, 102 BW, 38 MCF, PP 3100#, 12 hrs.
- 10/6/96 **Pmpd 95 BO, 310 BW, 46 MCF, PP 2800#, 24 hrs.**
- 10/7/96 **Pmpd 76 BO, 258 BW, 90 MCF, PP 3200#, 42 SPM.**
- 10/8/96 **Pmpd 34 BO, 120 BW, 62 MCF, PP 3200#, 24 hrs.**
Shot FL @ 10,548' (pump @ 10,261').
- 10/9/96 **Pmpd 19 BO, 125 BW, 62 MCF, 20 hrs, pump failure.**
- 10/10/96 **Pmpd 11 BO, 65 BW, 62 MCF, 30 SPM, 3100#.**
- 10/11/96 **Pmpd 16 BO, 85 BW, 62 MCF, PP 3100#, 24 hrs, FL @ pump.**
- 10/12/96 **Pmpd 14 BO, 94 BW, 39 MCF, PP 3100#, 24 hrs.**
- 10/13/96 **Pmpd 46 BO, 168 BW, 42 MCF, PP 3100#, 24 hrs.**
- 10/14/96 **Pmpd 2 BO, 8 BW, 29 MCF, 3 hrs.**
Down 21 hrs to chg SV & pump.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

WINKLER #2-28A3 (RECOMPLETE TO GR)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 81.1% COGUSA/ANR AFE: 26493

10/15/96 Pmpd 0 BO, 0 BW, 0 MCF - down 24 hrs - pump failure.
10/16/96 Pmpd 0 BO, 0 BW, 0 MCF - down 24 hrs - pump failure. FL @ 9700'.
10/17/96 Pmpd 6 BO, 15 BW, 53 MCF, PP 3000#, 20 hrs - down 4 hrs - pump change.
10/18/96 Pmpd 10 BO, 30 BW, 43 MCF, PP 3100#, 24 hrs.
10/19/96 Pmpd 16 BO, 59 BW, 43 MCF, PP 3100#, 24 hrs.
10/20/96 Pmpd 17 BO, 64 BW, 43 MCF, PP 3100#, 24 hrs.
Prior Prod: 0 BO, 0 BW, 0 MCF (shut-in, uneconomic).
Final Report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

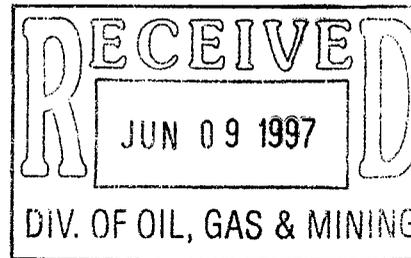
<p>1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____</p> <p>2. Name of Operator: Coastal Oil & Gas Corporation</p> <p>3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455</p> <p>4. Location of Well Footages: 1645' FWL & 919' FSL County: Duchesne QQ, Sec., T., R., M.: SE/SW Section 28-T1S-R3W State: Utah</p>	<p>5. Lease Designation and Serial Number: Fee</p> <p>6. If Indian, Allottee or Tribe Name: N/A</p> <p>7. Unit Agreement Name: N/A</p> <p>8. Well Name and Number: Winkler #2-28A3</p> <p>9. API Well Number: 43-013-31109</p> <p>10. Field and Pool, or Wildcat: Altamont</p>
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11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)																										
<table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandon</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Perforate</td> </tr> <tr> <td><input checked="" type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate date work will start _____ Upon Approval _____</p>	<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate	<input checked="" type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandon *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Perforate</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Date of work completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</small></p> <p><small>* Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandon *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed on the subject well.



13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 06/06/97

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 6/10/97
BY: [Signature]

WINKLER #2-28A3

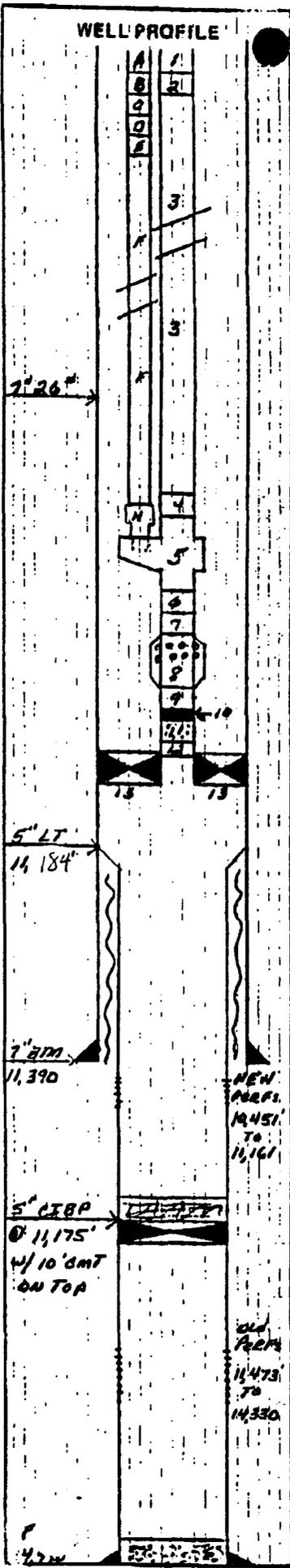
SECTION 28 - T1S - R3W

Altamont Field

Duchesne Co., Utah

PROCEDURE

- 1) MIRU PU. NDWH. Rlse 2 3/8" sidestring, NUBOP. POOH. Rlse TAC set @ 10,363. POOH w/ 2 7/8" tbg.
- 2) RIH w/ retr. Pkr. On 3 1/2" P-110 tbg. Set pkr @ 10,770' (perfs open above @ 10,726' and below @ 10,782'). Fill backside, keep full at all times while stimulating. Monitor backside pressure during frac. in treatment van.
- 3) MIRU Dowell to sand frac interval from 10,782 - 11,153'. Stimulation will be performed @ +/- 35 bpm (9,000 psi) w/ a 30# borate fluid and 50,000# intermediate strength proppant. MTP 9,000 psi. If backside communication is noticed, cut sand and go to flush.
- 4) Rlse pkr, POOH. If unable to release pkr, shoot freepoint and consult w/ Denver.
- 5) RIH w/ dual string hydraulic equipment. Set SN @ 10,300'. Return well to production.



OPERATOR Coastal Oil & Gas

WELL # Winkler 2-28A3

FIELD Altamont - Blue Bell

COUNTY Duchesne

STATE UTAH

DATE 10-25-96

NEW COMPLETION WORKOVER

L.P.F.

Casing	Tubing			
	7"	5"	2 3/8"	2 1/8"
SIZE	26"	18"	6.5"	4.7"
WEIGHT	N-80	P-110	N-80	N-80
GRADE	2-110			
THREAD		LT4C	JT	DSSAT
DEPTH	11,390	11,184	70	11,175

ITEM NO.	EQUIPMENT AND SERVICES	
	<u>2 3/8" PROD. STRING</u>	
	Stretch	4.50'
	K-13	21.00'
1	DAULI CATCH HANGER 2 3/8" ROD TOP & Btm	.80'
2	XLOVER 2 3/8" ROD PIN x 2 3/8" JT NULOCK PIN	.72
3	332 JTs 2 3/8" N-80 JT NULOCK TAG	19,169.52
4	XLOVER 2 3/8" JT NULOCK BOX x 2 3/8" ROD PIN	.68
5	TRICO 220 PUMP CAVITY (3/4" @ 19,225.60)	28.37
6	1 JT 2 3/8" N-80 ROD TAG	32.47
7	2 3/8" N-80 ROD TAG SUB	4.17
8	4 1/2" OD P.B.L.A (New style)	32.66
9	1 JT 2 3/8" N-80 ROD TAG	31.52
10	2 3/8" ROD STEEL PLUG	.75
11	1 JT 2 3/8" N-80 ROD TAG PROP'D TOP to Btm	29.30
12	2 3/8" N-80 ROD TAG SUB	4.17
13	M.S.O.T 7" T.A.G. w/ ANABIDA SLUGS	2.80
	LANDED w/ " TENSEN SET @ →	10,363.39
	<u>2 3/8" SIDE STRING</u>	
	K-A	21.00
A	DAULI CATCH HANGER 2 3/8" ROD TOP & Btm	.80
B	2 3/8" N-80 ROD TAG SUB	5.97
C	XLOVER 2 3/8" ROD PIN x 2 3/8" DSS N-T PIN	.45
D	2 3/8" N-80 DSS N-T TAG SUB	7.75
E	2 3/8" N-80 DSS N-T TAG SUB	3.77
F	328 JTs 2 3/8" N-80 DSS N-T TAG	10,160.49
H	TRICO	3.73
	LANDED w/ 6,000# COMPRESSION.	10,203.87

COMMENTS: PDM w/ PROD. EQUIP. CAVITY LOOKED OK ON OUT SIDE. HAD ORIG. MUD IN JT ABOVE STEEL PLUG. EXCHANGED 220 CAVITY & SLUGGER, LANDED TAG 2 JTs HIGHER THAN BEFORE. PDM W/ELL ON PROD.

DRILED WELL HEAD.

Both Strings test to 4,000' 15 min.

Well Head tested to 5,000' hold.

PREPARED BY Steve WALL OFFICE Basin Well Serv PHONE 823-4435



SUNDRY NOTICES AND REPORTS ON WELLS

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Fee

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N/A

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N/A

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Winkler #2-28A3

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43-013-31109

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: 1645' FWL & 919' FSL
QQ, Sec., T., R., M.: SE/SW Section 28-T1S-R3W

County: Duchesne

State: Utah

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| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start Upon Approval

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
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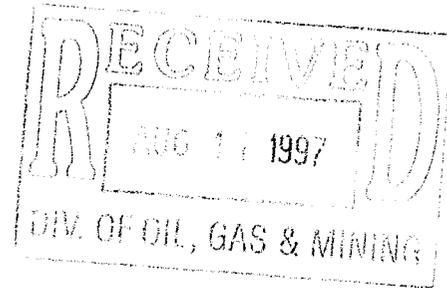
Date of work completion 7/24/97

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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Please see the attached chronological history for work performed on the subject well.



13.

Name & Signature:

Sheila Bremer

Sheila Bremer

Title: Environmental & Safety Analyst

Date

08/06/97

(This space for State use only)

WD tax credit 6/98

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

WINKLER #2-28A3 (SAND FRAC GREEN RIVER)

ALTAMONT FIELD

DUCHESNE COUNTY, UT

WI: 81.1% AFE: 27102

TD: 14,400' PBTD: 11,175'

5" LINER @ 14,440'

PERFS: 13,163'-14,330' (LGR)

CWC(M\$): 88.5

7/3/97 **MIRU.** CC: \$615.

7/4--6/97 No activity.

7/7/97 **POOH w/2 $\frac{1}{8}$ " tbg.**
ND WH, NU BOP. Sting out of landing collar @ 10,204', flush 2 $\frac{1}{8}$ " tbg w/30 bbls, well flwd gas & 40 BO up csg for 2 hrs. POOH w/2 $\frac{1}{8}$ " tbg & duel string stinger, xo to 2 $\frac{1}{8}$ " equip, rel TAC @ 10,363', POOH w/2 $\frac{1}{8}$ " tbg, EOT @ 9100'. CC: \$5351.

7/8/97 **RIH w/3 $\frac{1}{2}$ " P-110 tbg.**
POOH w/2 $\frac{1}{8}$ " tbg, cavity, BHA & 7" TAC. RIH w/7" pkr, 3 $\frac{1}{2}$ " P-110 tbg to 5502'. CC: \$9644.

7/9/97 **RU Dowell & sand frac.**
RIH w/3 $\frac{1}{2}$ " P-110 tbg, set 7" HD pkr @ 10,765'. CC: \$15,003.

7/10/97 **Turn well over to prod.**
RU Dowell & sand frac LGR prefs from 10,782'-11,153' w/46,000# 20/40 sd & 794 bbls gel water. Sanded out w/3100# on 5 ppg stage w/3100# sand left in tbg. MTP 9000#, ATP 8000#, MTR 33 BPM, ATR 31 BPM. SITP 5000#. Flow back on 27/64" ck. Flwd 26 BO, 300 BW, FTP 400#, oil cut 30%, 6.5 hrs. LLTR 821 bbls. Ret to trtr @ 5:30 pm. Flwd 61 BO, 91 BW, 85 MCF, FTP 200#, 24/64" ck, 11 hrs. CC: \$72,996.

7/11-12/97 No activity.

7/13/97 **POOH w/2 $\frac{1}{8}$ " tbg.**
Turned well to frac tank w/90#, flwd 15 BO, well stopped flowing. RIH w/6" tooth bith & 2 $\frac{1}{8}$ " tbg, tag sand @ 11,044'. RU power swivel & CO to 11,175', circ clean, POOH & ld workstring, EOT @ 10,860'. CC: \$90,500.

7/14/97 **RIH w/2 $\frac{1}{8}$ " tbg testing to 8500#.**
SITP 500#, bled off. Pump 45 bbls TGRW, POOH w/2 $\frac{1}{8}$ " tbg, EOT @ 3085', circ hole w/100 bbls TRW, POOH w/2 $\frac{1}{8}$ " tbg & 6" tooth bit. RU Cutters & RIH w/GR & CC log, log RA tracer from 11,173' to 10,600', POOH & RD WLS. RU hyd tester, RIH w/7" TAC, BHA duel cav & 2 $\frac{1}{8}$ " tbg testing to 8500#, EOT @ 2650', POH w/hyd test tools. CC: \$96,902.

7/15/97 **RIH w/2 $\frac{3}{8}$ " tbg.**
500# SITP, bled off. Circ w/140 bbls TGRW. RIH w/2 $\frac{3}{8}$ " tbg testing to 8500#, set TAC @ 10,367', SN @ 10,229', LC @ 10,223'. Well flwg, circ hole w/450 bbls TGRW, xo to 2 $\frac{3}{8}$ " equip, RIH w/dual string stinger & 2 $\frac{3}{8}$ " tbg, EOT @ 2675'. CC: \$102,724.

7/16/97 **Turn over to production @ 6:00 pm.**
SIP 100#, bled off. Circ 2 $\frac{3}{8}$ " tbg w/45 bbls TGRW. RIH w/2 $\frac{3}{8}$ " tbg & sting into landing collar @ 10,203', ND BOP, NU WH. RU Delsco & RIH w/SV, seat @ 10,229'. POOH & RD WLS, circ both strings tbg & test to 4000# - ok. Bled off, drop pump. RD rig & equip, steam oil off WH, clean trash off loaction, clean sand out of flat tank, place on production. CC: \$109,446.
Pmpd 29 BO, 338 BW, 35 MCF, jet, 15 hrs.

7/17/97 Pmpd 82 BO, 187 BW, 44 MCF, 3300#, jet pump, 24 hrs.

7/18/97 Pmpd 101 BO, 94 BW, 44 MCF, 3475# jet.

7/19/97 Pmpd 18 BO, 54 BW, 44 MCF, 3475# jet.

7/20/97 Pmpd 168 BO, 90 BW, 54 MCF, 3450# jet.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

WINKLER #2-28A3 (SAND FRAC GREEN RIVER)

ALTAMONT FIELD

DUCHESNE COUNTY, UT

WI: 81.1% AFE: 27102

7/21/97 Pmpd 127 BO, 76 BW, 45 MCF, 3450# jet.
7/22/97 Pmpd 98 BO, 72 BW, 45 MCF, 3450# jet.
7/23/97 Pmpd 110 BO, 46 BW, 45 MCF, 3600# jet.
7/24/97 Pmpd 67 BO, 52 BW, 46 MCF, 3600# jet.
 Prior production: Pmpd 0 BO, 0 BW, 0 MCF.
 Final report.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 435-789-4433		8. WELL NAME and NUMBER: Exhibit "A"
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

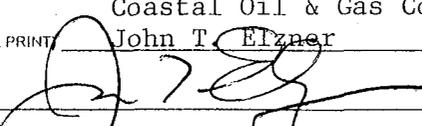
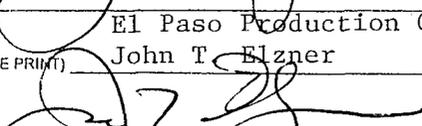
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

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JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

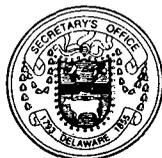
PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

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JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall

David L. Siddall
Vice President

Attest:

Margaret E. Roark

Margaret E. Roark, Assistant Secretary

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STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	<input checked="" type="checkbox"/>	4-KAS	<input checked="" type="checkbox"/>
2. CDW	<input checked="" type="checkbox"/>	5-LP	<input checked="" type="checkbox"/>
3. JLT	<input type="checkbox"/>	6-FILE	<input type="checkbox"/>

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MONSEN 3-27A3	43-013-31401	11686	27-01S-03W	FEE	OW	P
WINKLER 1-28A3	43-013-30191	1750	28-01S-03W	FEE	OW	P
WINKLER 2-28A3	43-013-31109	1751	28-01S-03W	FEE	OW	P
HANSON TRUST 2-29A3	43-013-31043	10205	29-01S-03W	FEE	OW	P
STEVENSON 3-29A3	43-013-31376	11442	29-01S-03W	FEE	OW	P
DASTRUP 2-30A3	43-013-31320	11253	30-01S-03W	FEE	OW	P
B HARTMAN U 1-31A3	43-013-30093	5725	31-01S-03W	FEE	OW	S
HARTMAN 2-31A3	43-013-31243	11026	31-01S-03W	FEE	OW	P
HANSON TRUST 2-32A3	43-013-31072	1641	32-01S-03W	FEE	OW	P
POWELL 1-33A3	43-013-30105	1625	33-01S-03W	FEE	OW	P
POWELL 2-33A3	43-013-30704	2400	33-01S-03W	FEE	OW	P
REMYNGTON 1-34A3	43-013-30139	1725	34-01S-03W	FEE	OW	P
REMYNGTON 2-34A3	43-013-31091	1736	34-01S-03W	FEE	OW	P
JACOBSEN 2-12A4	43-013-30985	10313	12-01S-04W	FEE	OW	S
JESSEN 1-15A4	43-013-30817	9345	15-01S-04W	FEE	OW	P
FISHER 1-16A4	43-013-30737	9117	16-01S-04W	FEE	OW	P
JESSEN 1-17A4	43-013-30173	4725	17-01S-04W	FEE	OW	P
JESSEN 2-21A4	43-013-31256	11061	21-01S-04W	FEE	OW	P
CR AMES 1-23A4	43-013-30375	5675	23-01S-04W	FEE	OW	S
GOODRICH 1-24A4	43-013-30760	9136	24-01S-04W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/27/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/27/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/27/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
WINKLER 2-28A3

2. NAME OF OPERATOR:
EL PASO E&P COMPANY, L.P.

9. API NUMBER:
4301331109

3. ADDRESS OF OPERATOR:
1099 18TH ST, STE 1900 CITY **DENVER** STATE **CO** ZIP **80202**

PHONE NUMBER:
(303) 291-6400

10. FIELD AND POOL, OR WILDCAT:
Altamont

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1645' FWL, 919' FSL.**

COUNTY: **DUCHESNE**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESW 28 1S 3W**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS AUTHORIZATION TO RECOMPLETE THE SUBJECT WELL TO THE UPPER GREEN RIVER. PLEASE REFER TO THE ATTACHED PROCEDURE.

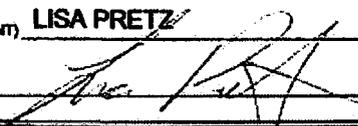
COPY SENT TO OPERATOR

Date: 5-27-2008

Initials: KS

NAME (PLEASE PRINT) LISA PRETZ

TITLE ENGINEERING TECH

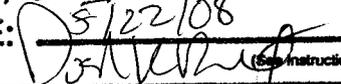
SIGNATURE 

DATE 5/19/2008

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 5/22/08

BY: 

(See instructions on Reverse Side)

* A 100' plug shall be placed from 10,400' to 10,300' - immediately above LGR part 5

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MAY 20 2008**

DIV. OF OIL, GAS & MINING

Recompletion Procedure
Winkler 2-28A3
Section 28, T1S, R3W
Altamont-Bluebell Field
Duchesne County, Utah

COMPANY PERSONNEL

Title	Name	Office	Mobile	Home
Production Manager	Frank Seidel	(303) 291-6436	(303) 945-1049	(720) 524-8693
Production Engineer	Doug Sprague	(303) 291-6433	(303) 957-6176	(303) 627-4970
Production Foreman	Gary Lamb	(435) 454-4224	(435) 823-1443	(435) 454-3537

TUBULAR DATA

Material	Description	Burst (100%)	Col (100%)	Body Yield	Jt Yield	ID	Drift ID	Cap CF/LF	TOC
Surface Casing	9 5/8" 36# K-55 @ 4,997'	3520	2020	564	489	8.921	8.765	.4340	SURF
Intermediate Casing	7" 26# N-80 to 8,920' & P-110 to 11,390'	7240 9960	5410 6210	604 830	519 693	6.276	6.151	.2148	10,200 (Top of CBL)
Production Liner	5" 18# P-110 @ 11,184' to 14,440'	13940	13450	580	606	4.276	4.151	.0997	TOL

1. MIRU workover rig. Load well with TPW.
2. ND wellhead. NU and test BOP. Release And POOH with side string. Release TAC and POOH with 2 7/8" tubing. Lay down BHA.
3. RIH with 6 1/8" bit, 7" casing scraper and DC's and clean wellbore to 7,900'. Circulate well clean. POOH.
4. RU EI. Run CBL/GR log from 8,000 to 10,200' and evaluate bond. If bond is good, RIH and set 7" CIBP at 8,360'. Dump 10' of cement on top. If bond is bad, shoot squeeze holes at 8,400' and set CICR at 8,360' and cement squeeze.
5. Pressure test casing to 1,500 psi. If leak is detected, isolate with packer. Establish breakdown. Design squeeze job based on breakdown data and squeeze leak. Drill out and test squeeze. Circulate hole clean. POOH laying down tubing.

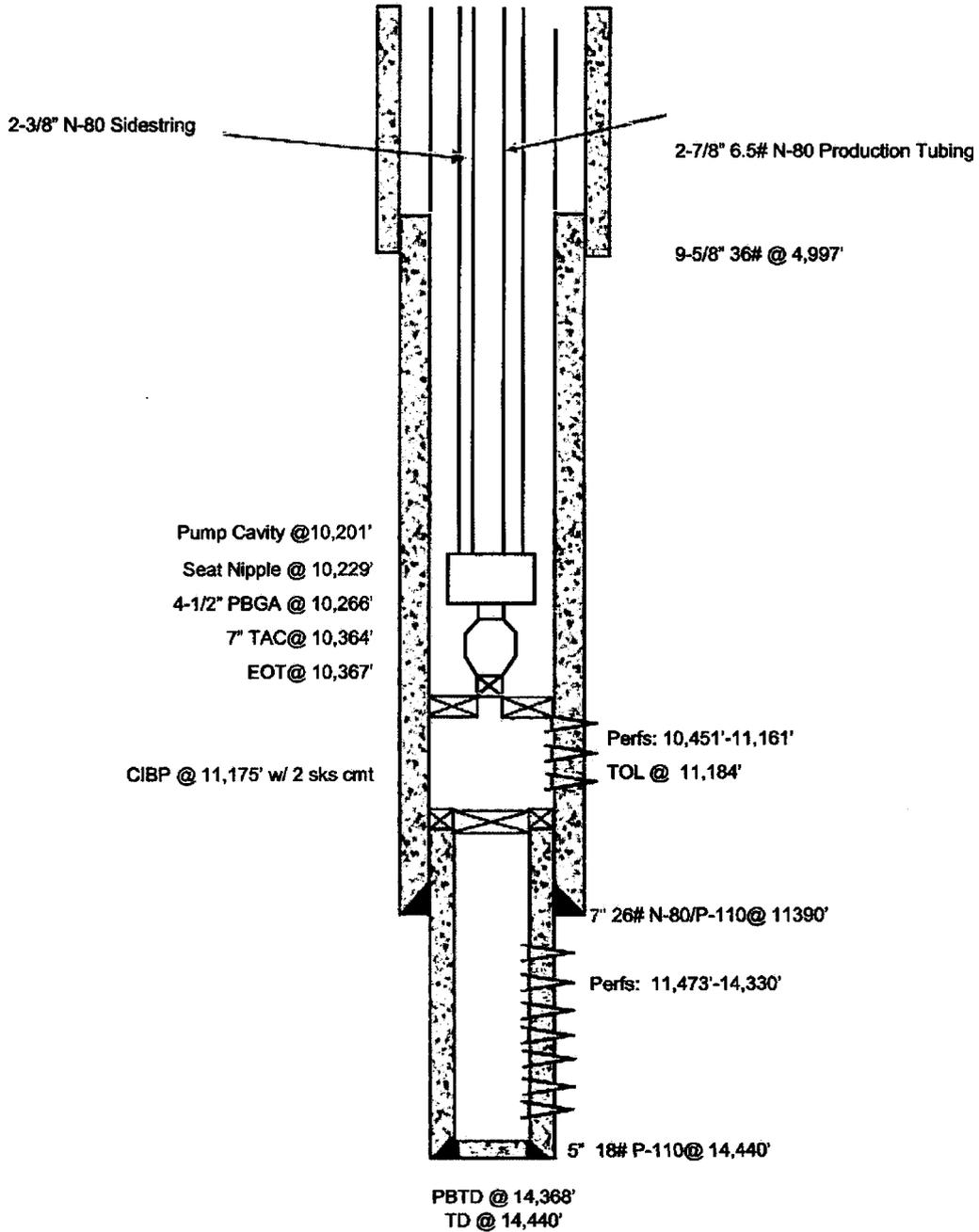
6. RU EL w/ 5K lubricator and test to 5,000 psi with water. RIH and shoot from 8,334' to 8,342' per Schlumberger DI / SFL Dated 9/17/85 with 3-1/8" HSC, 22.7 gm charges, 3 SPF and 120° phasing. Perforate with 500 psig surface pressure. Record any changes in fluid level or wellhead pressure while perforating. RD EL unit. Lay and stake hardline to pit, NU chokes on casing valves.
7. RIH with treating packer and set at \pm 8,100'.
- 9 MI and RU stimulation company.
- 10 Acidize formation with 2,400 gallons 15% HCl acid at 25 bpm in one stage using 24 Bio-balls (Brown or green color) for diversion. RD&MO stimulation company.
11. Attempt to flow test well.
12. Open circulating port and kill well. Release treating packer and POOH.
13. Run production equipment and place well on production. RD & MO unit.
14. Turn well over to production. Clean location.

Wellbore Diagram

Winkler 2-28A3

Altamont / Blue Bell Field
Duchesne Co, Utah
API - 43-013-31109
EP Lease - 10001770

Current



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1645' FWL, 919' FSL. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 28 1S 3W		8. WELL NAME and NUMBER: WINKLER 2-28A3
PHONE NUMBER: (303) 291-6400		9. API NUMBER: 4301331109
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: Altamont
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/8/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR PERFORMED THE FOLLOWING WORK ON THE SUBJECT WELL BETWEEN 3/28/2008 AND 4/8/2008:

TOOH W/ SIDESTRING AND 2-7/8" TBG. PUMP 3500 GALLONS OF 15% HCL ACID. FLUSH W/ 63 BBL TPW. RIH TO 5" LINER TOP @ 11,175'.
DRILL UP CIBP. PUMP 3500 GALLONS 15% HCL ON WASATCH PERFS AT 11975'. FLUSH W/ 50 BBL TPW. RIH W/ 2-7/8" TBG. RIH W/ 2-3/8" SIDESTRING. PRESSURE TEST TO 4000 PSI, GOOD. RETURN WELL TO PRODUCTION ON 4/8/2008.

NAME (PLEASE PRINT) <u>LISA PRETZ</u>	TITLE <u>ENGINEERING TECH</u>
SIGNATURE 	DATE <u>5/20/2008</u>

(This space for State use only)

RECEIVED
MAY 29 2008

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: WINKLER 2-28A3
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013311090000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0919 FSL 1645 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 28 Township: 01.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="cancel NOI"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/29/2009			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

NOI approved 5/22/08. El Paso did not recomplete the subject well to the Upper Green River with approved perms of 8334-8342. The well was acidized in the Lower Green River as reported on a subsequent sundry submitted 5/20/08. Acid job complete 4/8/08.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 29, 2009

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 6/29/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0919 FSL 1645 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 28 Township: 01.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/5/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EL PASO INTENDS TO PLUG AND ABANDON THE SUBJECT WELL ACCORDING TO THE ATTACHED PROCEDURE. WE REQUEST UT DOGM APPROVAL.

Approved by the
 Utah Division of
 Oil, Gas and Mining

Date: September 29, 2009
 By: *Derek Duff*

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A		DATE 9/14/2009



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013311090000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Clarification on Plug #4 (Step 7 & 8): Step 7 referenced cutting off casing at 6047'. Division review assumed this depth to be 5047' not 6047'. If plan is to cut off @ 6047', then a 100' plug will be needed across the stub and a 100' plug across the shoe @ 4977'.**
- 3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 4. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.**
- 5. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 7. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: September 29, 2009
By: Dustin Doucet

Wellbore Diagram

API Well No: 43-013-31109-00-00 **Permit No:**
Company Name: EL PASO E&P COMPANY, LP
Location: Sec: 28 T: 1S R: 3W Spot: SESW
Coordinates: X: 565315 Y: 4467997
Field Name: ALTAMONT
County Name: DUCHESNE

Well Name/No: WINKLER 2-28A3

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (#/CF)
HOL1	4997	12.25			
SURF	4997	9.625	36		2304
HOL2	11390	8.75			4655
II	11390	7	26		
HOL3	14400	6.25			10,028
LI	14400	5	18		

Handwritten notes for string capacity:
 $8\frac{3}{4}" (108) \times 7" \rightarrow 3,509$
 $9\frac{5}{8}" \times 7" \rightarrow 5,995$
 $8\frac{3}{4}" OH (158) \rightarrow 6,811$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	11390		UK	975
LI	14400		UK	420
SURF	4997	0	UK	2050

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
11473	14330			
10451	11161			

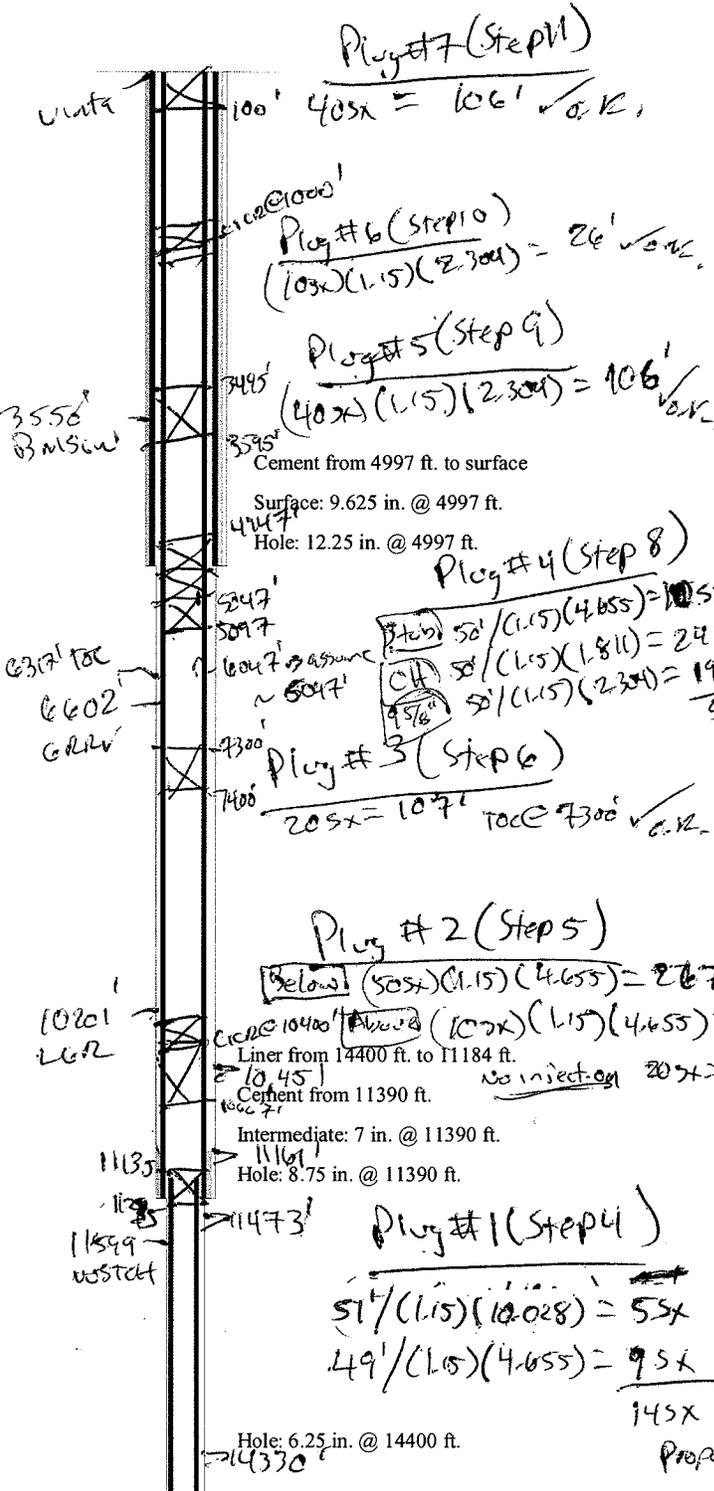
Formation Information

Formation	Depth
UNTA	0
BMSW	3550
GRRV	6602
GRRVL	10201
WSTC	11599

Approved by the Utah Division of Oil, Gas and Mining

Date: September 29, 2009

By: *[Signature]*



TD: 14400 **TVD:** **PBTD:**



PLUG AND ABANDONMENT PROGNOSIS

WINKLER 2-28A3

API #: 4301331109
SEC 28-T1S-R3W SE SW
LAT 21:43.2 LONG 110:13:50.52
DUCHESNE COUNTY, UT

WELL DATA:

ELEVATIONS: GL 6,274' KB 6,295'
FORMATION TOPS: GREEN RIVER 6,602', TN1 @ 7,840', TGR3 @ 10,200' WASATCH @ 11,557'
TOTAL DEPTH: 14,400'
PBSD: 14,368'
HOLE/CASING SIZES:

12-1/4" hole 9-5/8" 36# K55 @ 4,997' with 2,050 SXS
8-3/4" hole 7" 26# N80, P110 @ 11,390' with 975 SXS
TOC @ 6316' CBL 10/85
6-1/8" hole 5" 18# P110 @ 14,400' with 420 SXS
5" TOL @ 11,184'

PERFS:

10,451-14,330'

WELL IS PRESENTLY SHUT IN

CEMENT DESIGN: Class G Cement, 15.8 PPG, 1.15 FT³/SX. Displace with corrosion inhibited produced water.

ABANDONMENT PROGNOSIS:

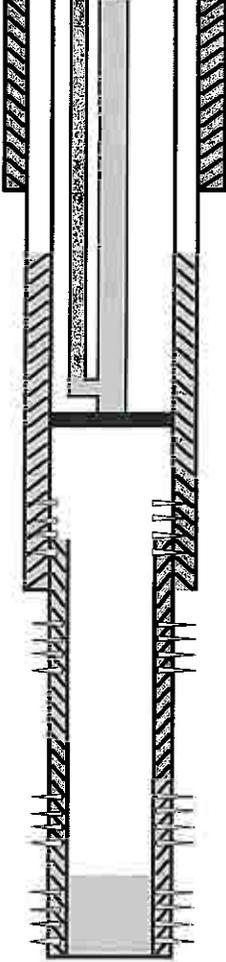
1. Notify DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank. Remove wellhead equipment. NU 5000# BOPE. Lay down 2 3/8" side string. Release TAC @ 10,334'. PU 3 JTS and RIH w/ TAC to 10,425'. TOOH w/ 2 7/8" N80 tubing.
3. PU and tally 950' 2 3/8" TBG and TIH to 11,235'. (Bring in total 33 JTS 2 3/8" TBG.)

4. Plug #1. Spot 100' plug 11,235-11,135' w/ 15 SXS Class G cement. WOC and tag with tubing.
5. Plug #2. Establish injection rate. Set 7" CICR @ 10,400'. Squeeze perforations w/ 60 SX Class G cement. Pump 50 SX into and dump 10 SX on top. If unable to establish injection rate, spot 100' plug across perforations 10,500-10,400' w/ 20 SX. WOC and tag w/ tubing.
6. Plug #3. Spot 100' stabilizer plug @ 7,400-7,300' w/ 20 SXS Class G cement. (2% CC optional). WOC and tag plug w/ tubing.
7. Free point, cut 7" casing at 6047', and lay down. TIH w/ TBG to 5,097'.
8. Plug #4. Spot 100-150' plug, 50' inside stub, (50' across open hole if any) and 50' into surface casing w/ 50 SXS Class G cement (2% CC optional). WOC and tag plug w/ tubing.
9. Plug #5. Spot 100' stabilizer plug across BMSGW 3,595-3,495' with 40 SXS Class G cement. (2% CC optional). WOC and tag plug w/ tubing.
10. Plug #6. TIH w/ 7" CICR to 1,000' and spot 10 SXS Class G cement on top.
11. Plug #7. TIH to 100' and spot 40 SXS class G cement surface plug (2% CC optional). Cement surface annulus via 1" tubing if necessary.
12. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well name & number, operator, BLM lease number, location – Qtr/Qtr - Sec, Township, Range. RDMOL.
13. Restore location.

WELL NAME: WINKLER 2-28A3
AS IS

SEC 28 T1S R3W SE SW
LAT 21:43.2 LONG 110:13:50.52
DUCHESNE COUNTY, UT
API# 4301331109

GL 6274'
KB 6295'



BMSOW @ 3545'
BHT 160° F @ 11360'

NOTE: NOT TO SCALE

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	CEMENT	SET DEPTH
12 1/4"	9 5/8"	36#	K-55	2050 SXS	4997'
8 3/4"	7"	26#	N80, P110	975 SXS	11390'
TOL	5"	18#	P110		11184'
6 1/8"	5"	18#	P110	420 SXS	14400'

SURFACE 9 5/8" 36# K-55 2050 SXS 4997'

TOC @ 6316' CBL 10/85
GRRV @ 6602'

TN1 @ 7840'

TGR3 @ 10200'
7" TAC @ 10334' 4/08

PERFS 10451-11161' 10/96

TOL 5" 18# P110 11184'

PERFS 11473-14315' 8/89

INTERMEDIATE 7" 26# N80, P110 975 SXS 11390'

PERFS 11473-14315' 8/89

WASATCH @ 11657'

PERFS 13024-14330 10/85

PBTD 14368'

LINER 5" 18# P110 14400'

TD 14400'

PERFORATIONS		
PERFS	13024-14330'	10/85
PERFS	11473-14315'	8/89
PERFS	11524-14264'	2/94
CIBP	11175' REMOVED 4/08	10/96
PERFS	10451-11161	10/96
PERFS		
OPEN PERFS	10451-14330'	

TBG DETAIL 4/08/08

XO, 2 7/8" 6.5# N80 8 RD 322 JTS 10143'
XO, PUMP CAVITY @ 10171'
1 JT, 1 PUP, PBGA @ 10236'
1 JT, 1 PERF JT, PUP, TAC @ 10334'

2 3/8" 2 PUPS, XO, 1 PUP
2 3/8" 327 JTS N80 DSS 10171'
1 STINGER

WELL NAME: WINKLER 2-28A3
PROPOSED P&A

SEC 28 T1S R3W SE SW
LAT 21:43.2 LONG 110:13:50.52
DUCHESSNE COUNTY, UT
API# 4301331109

GL 6274'
KB 6295'



PLUG #7 100-SURFACE W/ 40 SX CLASS G

PLUG #6 9 5/8" CIBP @ 1000' W/ 10 SX CLASS G ON TOP

PLUG #5 BMSGW 3600-3500' W/ 40 SX CLASS G

SURFACE 9 5/8" 36# K-55 2050 SXS 4997'

PLUG #4 5097-4947' W/ 50 SX CLASS G

TOC @ 6316' CBL 10/85
GRRV @ 6602'

PLUG #3 7400-7300' W/ 20 SX CLASS G
TN1 @ 7840'

TGR3 @ 10200'

PLUG #2 7" CIBP @ 10400' W/ 50 SX CLASS G INTO AND 10 SX ON TOP
PERFS 10451-11161' 10/86

PLUG #1 11235-11135' W/ 15 SX CLASS G
TOL 5" 18# P110 11184'

PERFS 11473-14315' 8/89
INTERMEDIATE 7" 26# N80, P110 975 SXS 11390'
PERFS 11473-14315' 8/89

WASATCH @ 11557'

PERFS 13024-14330 10/85

P8TD 14368'

LINER 5" 18# P110 14400'
TD 14400'

BMSGW @ 3545'
BHT 160° F @ 11360'

NOTE: NOT TO SCALE

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	CEMENT	SET DEPTH
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PERFORATIONS		
PERFS	13024-14330'	10/85
PERFS	11473-14315'	8/89
PERFS	11524-14264'	2/84
CIBP	11175'	REMOVED 4/02
PERFS	10451-11161	10/86
PERFS		10/86
OPEN PERFS 10451-14330'		

TBG DETAIL 4/08/08

XO, 2 7/8" 6.5# N80 8 RD 322 JTS 10143'
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1 JT, 1 PUP, PBGA @ 10236'
1 JT, 1 PERF JT, PUP, TAC @ 10334'

2 3/8" 2 PUPS, XO, 1 PUP
2 3/8" 327 JTS N80 DSS 10171'
1 STINGER

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: WINKLER 2-28A3
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3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0919 FSL 1645 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 28 Township: 01.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/15/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EL PASO E & P PLUGGED AND ABANDONED THE SUBJECT WELL PER THE ATTACHED REPORT. RIG RELEASE 1/15/10.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 January 21, 2010

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A		DATE 1/21/2010



Operations Summary Report

Legal Well Name: WINKLER 2-28A3
 Common Well Name: WINKLER 2-28A3
 Event Name: ABANDONMENT
 Contractor Name: WESTERN WELLSITE SVCS
 Rig Name: WESTERN WELLSITE SRVC
 Spud Date: 6/12/1985
 Start: 12/17/2009
 Rig Release: End:
 Group:
 Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/18/2009	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC RIGGING UP
	07:00 - 10:00	3.00	C	08		MIRU RU HOT OIL TRUCK THAW OUT WELL HEAD CIRC w 77 BBLS DWN 2 3/8" TBG UP 2 7/8" TBG
	10:00 - 11:30	1.50	C	17		RU SLICKLINE TIH w JDC SPANG JAR HYDRAULIC JAR 8' OF 1 1/2" WT BARS TAG @ 6201' ATTEMPT TO GET DEEPER FAILED TOH w SLICKLINE JDC WAS SHEERED
	11:30 - 15:00	3.50	C	17		TIHw SLICKLINE JDC SPANG JAR HYDRAULIC JAR 8' OF 1 1/2" WT BARS TAG @ 6201' ENGAGE FISH ATTEMPT TO PULL PMP SETTING OFF JARS WORKING SLICKLINE FAILED... PMP DWN 2 3/8" TBG 29 BBLS PRESSURED UP TO 500 PSI BLED OFF PRESSURE... PMP DWN 2 7/8" TBG CIRC 2.3 BPM @ 250 PSI PMP 65 BBLS...WHILE WORKING SLICKLINE ATTEMPT TO PMP DWN 2 3/8" SIDESTRING PRESSURE TO 500 PSI BLED OFF PRESSURE SHEER JDC TOH w SLICKLINE LD TOOLS RD SLICKLINE ND WELL HEAD NU BOPE PICK UP ON 2 3/8" SIDE STRING ATTEMPT TO STING OUT OF CAVITY FAILED PULL 79K ATTEMPT TO PMP DWN ANNULAS PRESSURE TO 600 PSI... PMP DWN 2 7/8" TBG 28 BBLS OF HOT TPW @1BPM @ 1000 PSI...PICK UP 2 3/8" SIDE STRING ATTEMPT TO STING OUT OF CAVITY FAILED PULL 79K... SECURE WELL SDFN
12/19/2009	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC PRESSURE ON LINES
	07:00 - 09:30	2.50	C	08		RU HOT OIL TRUCK PMP 120 BBLS OF HOT TPW DWN 2 3/8" SIDESTRING CIRC UP 2 7/8" TBG TO TANK w ANNULAS OPEN NO RETURNS ON ANNULAS... STARTING PRESSURE 2000 PSI .5 BPM ENDING PRESSURE 1300 PSI 1.4 BPM RETURN MUD AND OIL TO TANK @ 80 BBLS CLEANED UP @ 113 BBLS CONT CIRC TTL OF 135 BBLS OF TPW SHUT DWN
	09:30 - 10:30	1.00	C	08		RU HOT OIL TRUCK ON ANNULAS ATTEMPT TO PMP PARIFFIN SULVENT DWN ANNULS .5 BPM @ 1000 PSI TBG HANGER STARTED TO LEAK..SHUT DWN BLED OFF PRESSURE ND BOPE NU WELL CONT PMP CHEM DWN ANNULAS...WELL HEAD LEAKING ATTEMPT TO FIX LEAKS FAILED
12/20/2009	10:30 - 15:00	4.50	C	08		ND WELL HEAD NU BOPE PUT IN 2 3/8" OFF SET RAMS... PICK UP ON 2 3/8" TBG ATTEMPT TO UNSTING FROM CAVITY FAILED WORK 2 3/8" TBG UP TO 80K...BULL PLUG w NIDDLE NOSE BLED OFF 2 7/8" TBG CONT TO PMP HOT TPW DWN ANNULAS PRESSURE TO 1100 PSI BROKE BACK TO 500 PSI ESTABLISH CIRC DWN ANNULAS UP 2 3/8" SIDESTRING... PMP 1 1/2 BPM @ 450 PSI CIRC UP MUD AND SMALL GRAVEL,OR? PMP TTL OF 130 BBLS OF TPW DWN ANNULAS
	15:00 - 17:00	2.00	C	08		ATTEMPT TO PULL 2 3/8" SIDESTING OUT OF CAVITY WORKING TBG UP TO 80K...RU KELLY HOSE CONT CIRC DWN ANNULAS w HOT TPW WHILE WORKING 2 3/8" SIDESTRING CIRC MUD SMALL GRAVEL AND SAND? UNABLE TO FREE 2 3/8" SIDESTRING CIRC WELL CLEAN SECURE WELL SDFN
	17:00 - 18:00	1.00	C	06		CREW TRAVEL FROM LOC
12/20/2009	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC PRESSURE ON LINE
	07:00 - 13:00	6.00	C	08		CSIP 0 PSI 2 3/8" TSIP TRICKEL LITE FLOW... RU HOT OIL TRUCK PMP DWN ANNULAS ESTABLISH CIRC UP THE 2 3/8" TBG w 25 BBLS OF HOT TPW CONT CIRC DWN ANNULAS UP 2 3/8" TBG WORKING 2 3/8" TBG UP 80K... WHILE WORKING 2 3/8" TBG LOSS CIRC CONT PUMPING DWN ANNULAS RE-ESTABLISH



EL PASO PRODUCTION
Operations Summary Report

Legal Well Name:	WINKLER 2-28A3		
Common Well Name:	WINKLER 2-28A3	Spud Date:	6/12/1985
Event Name:	ABANDONMENT	Start:	12/17/2009
Contractor Name:	WESTERN WELLSITE SVCS	Rig Release:	End:
Rig Name:	WESTERN WELLSITE SRVC	Group:	
		Rig Number:	1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/20/2009	07:00 - 13:00	6.00	C	08		CIRC w 25 BBLs OF TPW PRESSURE CLIMBED TO 1500 PSI .5 BPM... PRESSURE CONT TO BRAKE BACK TO 400 PSI @ 1BPM
	13:00 - 16:30	3.50	C	08		CIRC 2 3/8" TBG CONT PUMPING ATTEMPT TO CIRC TBG CLEAN RD KELLY HOSE LAND 2 3/8" TBG IN HANGER RU HOT OILTRUCK ON 2 7/8" TBG PMP 140 BBLs OF HOT TPW DWN 2 7/8" TBG CIRC UP 2 3/8" TBG... CIRC MUD TO TANK CIRC TBG CLEAN...CHANGE OVER HANDLING TOOL TO TIH w 1" RODS WHILE CIRC SECURE WELL SDFN
	16:30 - 17:30	1.00	C	06		CREW TRAVEL FROM LOC
12/21/2009	-					NO ACTIVITY DWN FOR WEEKEND
12/22/2009	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC ICE ON FLOOR
	07:00 - 12:30	5.50	C	08		CSIP 100 PSI 2 3/8" TSIP 0 PSI 2 7/8" TSIP 0 PSI PU 2 5/16" OS w 1 1/2" GRAPPLE 1-1 3/4" SPANG JAR 1-1 3/4" HYDRAULIC JAR TIH w 248 -1" RODS
12/23/2009	12:30 - 15:00	2.50	C	23		ENGAGE FISH... JAR ON FISH CONT WORKING UP TO 28K...JAR FREE... UNABLE TO TELL IF PMP IS FREE OR GRAPPLE WORE OUT?
	15:00 - 17:30	2.50	C	04		TOH w 131-1" RODS PU POLISH RODS SECURE WELL SDFN
	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC PINCH POINTS
	07:00 - 10:00	3.00	C	04		FINISH TOH w RODS 117-1" RODS... NO PMP LEFT 2 5/8" EXTENTION BOWL AND GAPPLE IN WELL
12/24/2009	10:00 - 11:00	1.00	C	23		ORDER OUT FISHING TOOLS TO FISH EXTENTION
	11:00 - 15:00	4.00	C	04		PU FULL RELEASE SPEAR w 1.772 GRAPPLE TIH w 248-1" RODS
	15:00 - 17:00	2.00	C	23		ENGAGE FISH... JAR FISH @ 30K... JAR FREE UNABLE TO RE-ENGAGE SOH w 100-1" RODS SECURE WELL SDFN
	17:00 - 18:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC OVERHEAD EQUIPMENT
12/25/2009	07:00 - 09:30	2.50	C	04		FINISH TOH w 148-1" RODS AND FULL RELEASE SPEAR w 1.772 GRAPPLE... NO FISH.. MARKS ON NOSE GUIDE.. GRAPPLE HAS NO MARKS... ORDER OUT WIRELINE
	09:30 - 11:00	1.50	C	06		LD FISHING TOOLS... RIG DWN ROD TABLE CHANGE HANDLING TOOLS... PREPARE TO WIRELINE 2 3/8" TBG
	11:00 - 12:30	1.50	C	11		RU WIRELINE TRUCK TIH w 1 11/16" SICKER BARS TO 6174' ATTEMPT TO GET DEEPER FAILED TOH w WIRELINE
	12:30 - 13:00	0.50	C	08		RU HOT OIL TRUCK ON 2 3/8" TBG CIRC UP 2 7/8" TBG w 3 BBLs SHUT IN 2 7/8" TBG PRESSURE 2 3/8" TBG TO 1000 PSI HELD 15 MIN TEST GOOD
	13:00 - 15:00	2.00	C	11		RU WIRELINE TIH w 1 1/2" SPEARHEAD TOOL RU HOT OIL TRUCK PMP HOT TPW DWN 2 3/8" TBG PMP TOOL DWN TO 5007' 1/2 BPM CONT TIH TO 6183' ATTEMPT TO GET DEEPER FAILED TOH w WIRELINE RD WIRELINE
12/26/2009	15:00 - 16:30	1.50	C	08		RU HOT OIL TRUCK ON 2 3/8" TBG PMP 20 BBLs OF HOT TPW DWN 2 3/8" TBG CIRC UP 2 7/8" TBG SPOT 1 BBL OF ACID TO 10077' w 36 BBLs OF HOT TPW SECURE WELL SDFCHRISTMAS
	16:30 - 17:30	1.00	C	06		CREW TRAVEL FROM LOC
	-					NO ACTIVITY DWN FOR HOILDAY
	-					NO ACTIVITY DOWN FOR HOILDAY
	-					NO ACTIVITY DOWN FOR HOILDAY
12/29/2009	-					NO ACTIVITY DOWN FOR HOILDAY
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC SLIP TRIPS & FALL
	07:00 - 10:30	3.50	C	08		RU HOT OIL TRUCK ON 2 3/8" TBG PMP 2 BBLs OF HOT TPW TO CIRC UP 2 7/8" TBG SHUT VALVE ON 2 7/8" TBG PRESSURE UP ON



**EL PASO PRODUCTION
Operations Summary Report**

Legal Well Name: WINKLER 2-28A3
 Common Well Name: WINKLER 2-28A3
 Event Name: ABANDONMENT
 Contractor Name: WESTERN WELLSITE SVCS
 Rig Name: WESTERN WELLSITE SRVC

Spud Date: 6/12/1985

Start: 12/17/2009
 Rig Release:
 Rig Number: 1

End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/29/2009	07:00 - 10:30	3.50	C	08		2 3/8" TBG TO 3000 PSI HELD 15 MIN BLED OFF PRESSURE RU HOT OIL TRUCK ON ANNULAS ESTABLISH INJECTION RATE 1/4" BPM @ 700 PSI...RU HOT OIL TRUCK ON 2 7/8" TBG CIRC UP 2 3/8" TBG w 45 BBLS OF HOT TPW
	10:30 - 14:00	3.50	C	04		PU FULL RELEASE SPEAR w 1.800 GRAPPLE TIH w 248-1" RODS ENGAGE FISH... JAR ON FISH ATTEMPT TO FREE HYDRAULIC PMP SPEAR PULL OFF RE-ENGAGE FISH.. WORK UP TO 28K SET OFF JARS SPEAR PULL OFF RE-ENGAGE... CONT WORKING BEATING DWN AND PULL 28K SETTING OFF JARS
	14:00 - 16:00	2.00	C	23		
	16:00 - 17:00	1.00	C	08		RU HOT OIL TRUCK ON 2 3/8" TBG PMP 2.61 BBLS OF ACID DISP w 36.5 BBLS OF HOT TPW SECURE WELL SDFN
12/30/2009	17:00 - 18:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC PRESSURE ON LINES
	07:00 - 08:00	1.00	C	08		RU HOT OIL TRUCK ON 2 3/8" TBG PRESSURE UP TO 3000 PSI HELD BLED OFF PRESSURE
	08:00 - 11:00	3.00	C	17		CONT WORKING 1" RODS ATTEMPT TO FREE HYDRAULIC PMP IN 2 7/8" TBG... FAILED
	11:00 - 14:30	3.50	C	04		TOH w 248-1" RODS LD HYDRAULIC JAR SPANG JAR SPEAR AND RETREIVED OVERSHOT AND GRAPPLE
	14:30 - 15:00	0.50	C	08		RU HOT OIL TRUCK ON 2 3/8" TBG PRESSURE 1500 PSI HOLD PRESSURE WHILE WAITING ON ACID TRUCK
	15:00 - 15:30	0.50	C	08		CICR ACID OUT OF TBG PMP DWN 2 3/8" UP 2 7/8" w 58 BBLS OF HOT TPW
	15:30 - 17:30	2.00	C	08		RU SUPERIOR WELL SERVICE PMP 5 BBLS OF 28% ACID DWN 2 3/8" SIDESTRING DISP w 36.5 BBLS OF TPW RD SUPERIOR
12/31/2009	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC WORKING WITH ACID
	07:00 - 14:00	7.00	C	08		PRESSURE 2 3/8" SIDESTRING & 2 7/8" TBG TO 3000 PSI WAIT ON ACID TO CREATE HOLE
	14:00 - 15:00	1.00	C	08		CIRC DWN 2 3/8" UP 2 7/8" TBG w 60 BBLS OF TPW
1/1/2010 1/2/2010 1/3/2010 1/4/2010 1/5/2010	15:00 - 16:00	1.00	C	08		RU SUPERIOR WELL SERVICE SPOT 5 BBLS OF 28% ACID DISP w 36.5 BBLS SECURE WELL SDFH
	14:00 - 15:00	1.00	C	06		CREW TRAVEL FROM LOC
	-	-	-	-	-	DWN FOR HOLIDAY
	-	-	-	-	-	DWN FOR HOLIDAY
	-	-	-	-	-	DWN FOR HOLIDAY
	-	-	-	-	-	DWN FOR HOLIDAY
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC PRESSURE ON LINE
	07:00 - 08:30	1.50	C	08		RU HOT OIL TRUCK ON 2 3/8" TBG PRESSURE TO 3000 PSI HELD BLED OFF PRESSURE OPEN 2 7/8" TBG VALVE CIRC 1/4 BBL OF WTR CLOSE 2 7/8" TBG PRESSURE TO 3000 PSI HELD
	08:30 - 09:30	1.00	C	08		RU HOT OIL TRUCK ON 2 7/8" TBG CIRC DWN 2 7/8" UP 2 3/8" TBG... CIRC ACID TO TANK w 50 BBLS OF HOT TPW WHILE CIRC RIG HAND PASSED OUT FROM INHALING ACID FUMES 911 WAS CALL HAND WAS TRANSPORTED TO HOSPITAL
	09:30 - 10:30	1.00	C	06		HSM NEW JSA TOPIC CIRC ACID PRESSURE ON LINE AND WORKING WITH WIRELINE
	10:30 - 12:00	1.50	C	11		RU WIRELINE TIH w 1" SPLIT SHOT TO 10187' PICKUP TO 10027' PERFORATED TBG WITH 1" SPLIT SHOT TOH w WIRELINE RD WIRELINE
12:00 - 14:30	2.50	C	08		ESTABLISH INJECTION RATE DWN THE 2 3/8" TBG w 2 7/8" TBG SHUT IN AND ANNULAS OPEN @ 2 BPM 500 PSI CIRC UP ANNULAS... SHUT ANNULAS INJECT DWN 2 3/8" TBG @ 1 BPM	



Operations Summary Report

Legal Well Name: WINKLER 2-28A3
 Common Well Name: WINKLER 2-28A3
 Event Name: ABANDONMENT
 Contractor Name: WESTERN WELLSITE SVCS
 Rig Name: WESTERN WELLSITE SRVC

Start: 12/17/2009
 Rig Release:
 Rig Number: 1

Spud Date: 6/12/1985
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/5/2010	12:00 - 14:30	2.50	C	08		1200 PSI TBG HANGER LICKING RU DWN 2 7/8" VALVE SHUT BOPS INJECT DWN 2 3/8" TBG @ 1BPM 1300 PSI... RD HOT OIL TRUCK
	14:30 - 16:30	2.00	C	17		PMP PLUG #1 50 SX OF CMT DWN 2 3/8" TBG w ANNULAS SHUT 2 7/8" OPEN... DISP w 33 BBLs OF TPW SHUT IN 2 7/8" TBG INJECT 5 MORE BBLs OF TPW SHUT IN WELL WITH 1700 PSI SECURE WELL SDFN
1/6/2010	16:30 - 17:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JAS TOPIC WORKING WITH WIRELINE PRESSURE ON LINES
	07:00 - 08:30	1.50	C	08		RU HOT OIL TRUCK ON 2 3/8" TBG PRESSURE TO 1000 PSI HELD 10 MIN RU HOT OIL TRUCK ON 2 7/8" TBG PRESSURE TO 1000 PSI HELD 10 MIN RU HOT OIL TRUCK ON 7" CSG PMP 2 BBLs TO FILL INJECT 1 BPM @ 500 PSI... SHUT DWN BLED OFF PRESSURE
	08:30 - 13:30	5.00	C	11		RU WIRELINE TIH FREE POINT 2 3/8" TBG @ 6090' TOH LD FREE POINT TOOL PU CUTTER TIH STACKOUT @ 300' TOH ADD 3-1 3/8" WT BARS TIH TO 300' SACKOUT CONT WORKING CUTTER DWN HOLE RU HOT OIL TRUCK ON ANNULAS PMP 26 BBLs OF HOT TPW CONT TIH w CUTTER TO 6090' CUT 2 3/8" TBG TOH w WIRELINE LD TOOLS RD WIRELINE
1/7/2010	13:30 - 15:00	1.50	C	04		TOH w 193 JTS OF 2 3/8" TBG
	15:00 - 17:00	2.00	C	11		CHANGE RAM BLOCKS AND HANDLING TOOLS FOR 2 7/8" TBG... RU WIRELINE TIH w JET CUTTER CUT 2 7/8" TBG 6086' TOH w WIRELINE LD TOOLS RD WIRELINE
	17:00 - 17:30	0.50	C	06		TIH w 2 JTS OF 2 7/8" TBG SECURE WELL SDFN
	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; LAYING DOWN 2 7/8" TBG
	07:00 - 08:00	1.00	C	08		RU HOT OIL TRUCK FLUSH 2 7/8" TBG w 55 BBLs OF HOT TPW
	08:00 - 11:30	3.50	C	04		TOH LD 195 JTS OF 2 7/8" TBG
	11:30 - 14:00	2.50	C	04		PU 6 1/8" BIT TIH w 194 JTS OF 2 3/8" TBG TO FISH TOP @ 6074'
	14:00 - 15:00	1.00	C	08		CIRC WELL w 245 BBLs OF HOT TPW
	15:00 - 17:00	2.00	C	04		TOH w 156 JTS OF 2 3/8" TBG...EOT 1189' SECURE WELL SDFN
1/8/2010	17:00 - 18:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; PINCH POINTS
	07:00 - 08:30	1.50	C	08		CIRC WELL w 30 BBLs OF HOT TPW FINISH TOH w 38 JTS OF 2 3/8" TBG
	08:30 - 11:00	2.50	C	04		PU 7" CICR TOH w 193 JTS OF 2 3/8" TBG SET CICR @ 6042'
	11:00 - 11:30	0.50	C	14		ESTABLISH INJECTION RATE DWN 2 3/8" TBG 1 BPM @ 500 PSI TEST 7" CSG TO 500 PSI TEST GOOD
	11:30 - 12:00	0.50	C	14		PMP PLUG #2 60 SX OF CMT... 40 SX INTO CICR... 20 SX ON TOP
1/9/2010	12:00 - 16:00	4.00	C	04		TOH w 40 JTS OF 2 3/8" TBG RU RIG PMP REVERSE CIRC w 30 BBLs OF HPT TPW CONT TOH w 153 JTS OF 2 3/8" TBG LD SETTING TOOL
	16:00 - 17:00	1.00	C	17		RIG DWN FLOOR BLED OFF SURFACE CSG...DIG OUT AROUND WELL HEAD PREPARE TO CUT 7" CSG CHANGE HANDLING TOOL TIE BACK SINGLE LINE SERFACE CSG BLED OFF SECURE WELL SDFN
	17:00 - 18:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; LAYING DOWN CSG LINE OF FIRE
	07:00 - 08:00	1.00	C	17		9 5/8" SURFACE CSG...FLOWING 1 GAL PER MIN...CONT FLOW TO TANK
	08:00 - 10:30	2.50	C	17		RU HOT OIL TRUCK ON 7" TEST 7" CSG TO 1000 PSI TEST



**EL PASO PRODUCTION
Operations Summary Report**

Legal Well Name: WINKLER 2-28A3
 Common Well Name: WINKLER 2-28A3
 Event Name: ABANDONMENT
 Contractor Name: WESTERN WELLSITE SVCS
 Rig Name: WESTERN WELLSITE SRVC
 Start: 12/17/2009
 Rig Release: Group:
 Spud Date: 6/12/1985
 End: 1
 Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/9/2010	08:00 - 10:30	2.50	C	17		GOOD...RU WIRELINE RIH w CUTTER...CUT 7" CSG @ 5029'...TOH w WIRELINE LD TOOLS RD WIRELINE
	10:30 - 12:00	1.50	C	08		w HOT OIL TRUCK CIRC WELL DWN 7" UP 9 5/8" SURFACE w 200 BBLS OF HOT TPW...KILLED FLOW
	12:00 - 15:00	3.00	C	17		ND WELL ATTEMPT TO PULL 7" CSG OUT OF SLIPS... PULLED 180K FAILED...CUT 7" CSG UNDER SLIPS... 7" CSG DROPE OUT OF VEIW...TIH w 6 1/8" BIT 3 JTS OF 2 3/8" TBG TAG 7" CSG @ 73' ORDER OUT 3 JTS OF 5 1/2" 8RD CSG TO FISH 7" CSG
	15:00 - 17:30	2.50	C	17		PU 6.151 SPEAR 1- 5 1/2" N-80 8RD CSG SUB 2 JTS OF 5 1/2" N-80 8RD CSG TIH ENGAUGE FISH @ 73' ATTEMPT TO FREE FISH FAILED...WORK 5 1/2" CSG UP TO 220K... RELEASE SPEAR TOH w 2 JTS OF 5 1/2" CSG LD 5 1/2" CSG SUB AND SPEAR NU WELL HEAD SECURE WELL SDFW
	17:30 - 18:30	1.00	C	06		CREW TRAVEL FOM LOC
1/10/2010	-					NO ACTIVITY DWN FOR WEEKEND
1/11/2010	-					NO ACTIVITY DWN FOR WEEKEND
1/12/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; HEAVY LOADS WIRELINE
1/13/2010	07:00 - 09:30	2.50	C	11		THAW WELL HEAD ND WELL HEAD TIH w 3 JTS OF 2 7/8" N-80 8RD TBG EOT 94' RU WIRELINE TIH w CUTTER...CUT 7" CSG @ 4996' TOH w WIRELINE LAY DWN CUTTER TOH w 2 7/8" TBG
	09:30 - 11:00	1.50	C	17		PU 6.151 SPEAR 1- 5 1/2" N-80 8RD CSG SUB 2 JTS OF 5 1/2" N-80 8RD CSG TIH ENGAUGE FISH @ 103'...7" CSG DROPE ANOTHER 30'... ATTEMPT TO FREE 7" CSG FAILED WORK UP TO 230 K RELEASE SPEAR TOH w 2 JTS OF 5 1/2" CSG 1-5 1/2" CSG SUB LAY DWN 6.151 SPEAR
	11:00 - 12:00	1.00	C	11		TIH w 4 JTS OF 2 7/8" N-80 8RD TBG...EOT 125' RU WIRELINE TIH w CUTTER...CUT 7" CSG @ 3674' TOH LD CUTTER RD WIRELINE...TOH w 2 7/8" N-80 8RD TBG
	12:00 - 13:00	1.00	C	17		PU 6.151 SPEAR 1- 5 1/2" N-80 8RD CSG SUB 2 JTS OF 5 1/2" N-80 8RD CSG TIH ENGAUGE FISH @ 105'...TOH w 2 JTS OF 5 1/2" CSG 1-5 1/2" CSG SUB LAY DWN 6.151 SPEAR
	13:00 - 17:30	4.50	C	04		FLUSH 7" CSG w 80 BBLS OF HOT TPW TOH LAY DWN 7" CSG... TTL OF 66 JTS SECURE WELL SDFN
	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; PINCH AND CRUCH
	07:00 - 08:30	1.50	C	04		FINISH TOH w 18 JTS OF 7" CSG CHANGE HANDLING TOOLS
	08:30 - 11:30	3.00	C	04		CHANGE HANDLING TOOLS NU WELL HEAD NU BOPE...PU 6 1/8" BIT TIH w 123 JTS 2 3/8" TBG TAG 7" CSG TOF @ 3872' WORK THOUGHT THREE TIMES CONT TIH w 35 JTS TO 4968'
	11:30 - 13:00	1.50	C	04		TOH w 158 JTS OF 2 3/8" TBG LD 6 1/8" BIT
1/14/2010	13:00 - 14:30	1.50	C	04		PU 7" CICR TIH w 157 JTS OF 2 3/8" TBG SET CICR @ 4936'
	14:30 - 15:00	0.50	C	08		FILL ANNULAS w 20 BBLS OF TPW STING INTO CICR PMP DWN 2 3/8" TBG CIRC UP ANNULAS
	15:00 - 15:30	0.50	C	17		PMP PLUG #3 75 SX OF CMT w 2% CC LCM 55 SX INTO CICR... 20 SX ON TOP
	15:30 - 16:30	1.00	C	08		TOH w 50 JTS OF 2 3/8" 3371 REVERSE CIRC w 35 BBLS OF TPW SECURE WELL SDFN
	16:30 - 17:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; PRESSURE & HIGH NOISE LEVEL
	07:00 - 07:30	0.50	C	08		RU HOT OIL TRUCK TEST ANNULAS TO 500 PSI TEST GOOD
	07:30 - 15:30	8.00	C	14		TIH w 18 JTS OF 2 3/8" TBG TO 3934' PMP PLUG #4 165 SX OF CMT



EL PASO PRODUCTION
Operations Summary Report

Legal Well Name: WINKLER 2-28A3
 Common Well Name: WINKLER 2-28A3
 Event Name: ABANDONMENT
 Contractor Name: WESTERN WELLSITE SVCS
 Rig Name: WESTERN WELLSITE SRVC

Spud Date: 6/12/1985
 Start: 12/17/2009
 End:
 Rig Release:
 Group:
 Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/14/2010	07:30 - 15:30	8.00	C	14		w 2% CC TOH TO 2500' RU HOT OIL TRUCK CIRC 120 BBL OF TPW WOC TIH w 125 JTS OF 2 3/8" TBG LD SETTING TOOL ND BOPE ND WELL HEAD PU 8 1/2 " TIH TO 1050' TOH LD BIT NU WELL HEAD NU BOPE
	15:30 - 17:00	1.50	C	04		TIH w 109 JTS OF 2 3/8" TBG TAG PLUG #4 @ 3434'... (3934'-3434') 500' PLUG TOH w 125 JTS OF 2 3/8" TBG 32 JTS IN DERICK LD 93 JTS SECURE WELL SDFN
	17:00 - 18:00	1.00	C	06		CREW TRAVEL FROM LOC
1/15/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; RIGGING DOWN
	07:00 - 10:00	3.00	C	14		ND BOPE ND WELL HEAD TIH w 9 5/8" CIGR SET @ 1002' PMP PLUG #5 40 SX OF CMT w 2% CC ON TOP...TOH LD SETTING TOOL TIH TO 100' PMP PLUG #6 100' OF CMT TO SURFACE
	10:00 - 12:00	2.00	C	17		CUT 9 5/8" CSG 3' BELOW GROUND LEVEL WELD ON INFO PLATE...TURN LOCATION OVER TO BE RESTORED
	12:00 - 17:00	5.00	C	06		RDMO MOVE EQUIPMENT TO THE BRODERO 1-15 B3

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
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CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

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HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

SURFACE DAMAGE RELEASE

This Surface Damage Release is made and entered into as of this 22nd day of May, 2015, by and between **JON E. MILES AND ELIZABETH M. MILES**, a Joint Tenancy, whose mailing address is HC 65 Box 62, Bluebell, Utah 84007, hereinafter referred to as "Surface Owner" and **EP ENERGY E&P COMPANY L.P.** (formerly El Paso E&P Company, L.P.), whose address is 1001 Louisiana Street, Houston, TX 77002 hereinafter referred to as "EP Energy."

WITNESSETH

WHEREAS, EP ENERGY is the operator of record of the following well, to wit:

Well Name : Winkler 2-28A3 **4301331109**
Location : SE/4 SW/4, SEC 28, T1S, R3W, USM
County/State : Duchesne County, Utah

(the "Well") and;

WHEREAS, on or about January 31, 2010, the Well was plugged and abandoned in accordance with the rules and regulations of the State of Utah, Oil, Gas, & Mining Division; and surface equipment belonging to EP Energy has been removed from the Well location, and;

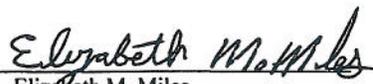
WHEREAS, the surface has been restored as near as practicable to its original condition and in accordance with the rules and regulations of the State of Utah.

NOW THEREFORE, the consideration of Ten Dollars (\$10.00) and other valuable consideration paid by EP Energy to the Surface Owner is accepted by Surface Owner as full and final settlement. Surface Owner does hereby release and forever discharge EP Energy, its agents, contractors, officers and employees, from any and all claims, demands and causes of action of whatsoever kind or nature.

Executed as of the date first written above.

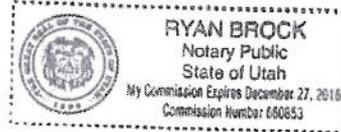
SURFACE OWNER:

By: 
Name: Jon E. Miles

By: 
Name: Elizabeth M. Miles

ACKNOWLEDGEMENT

STATE OF Ut §
§ SS
COUNTY OF Duchesne §

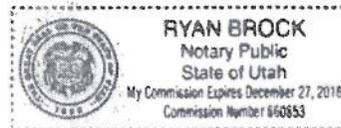


The foregoing instrument was acknowledged before me this 17 day of June, 2015
by **Jon E. Miles**.

[Signature]
Notary Public

ACKNOWLEDGEMENT

STATE OF Ut §
§ SS
COUNTY OF Duchesne §



The foregoing instrument was acknowledged before me this 17 day of June, 2015
by **Elizabeth M. Miles**.

[Signature]
Notary Public

ACKNOWLEDGEMENT

STATE OF TEXAS §
§ SS
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me this ___ day of _____, 20___,
by **Thomas L. Muchard**, as Agent and Attorney-in-Fact of EP Energy, a Delaware limited
partnership.

Notary Public