

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Monsen

9. Well No.

2-27A3

10. Field and Pool, or Wildcat

Altamont

11. Sec., T., R., M., or Bk. and Survey or Area

Section 27 TIS R3W

12. County or Parrish

USM

Duchesne

13. State

Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Utex Oil Company

3. Address of Operator

1245 E. Brickyard Road, Suite 600, Salt Lake City, UT 84106

4. Location of Well (Report location clearly and in accordance with any State requirements\*)

At surface

1081 FWL, 2008 FSL

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*

1/2 mile Northeast of Bluebell, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

49 Acres

17. No. of acres assigned to this well

640

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

14,400

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6189

GR

22. Approx. date work will start\*

May 15, 1985

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36# & 40#	6,000	Circulate to surface
8 3/4"	7"	26#	11,300	As necessary
6 1/8"	5"	18#	14,400	As necessary

Utex controls the land within 660' of the well location

RECEIVED

CONFIDENTIAL

MAY 02 1985

DIVISION OF OIL  
GAS & MINING

Water Permit# 85-43-19 is on file with the State of Utah

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: [Signature] Title: Exploration Secretary Date: 5-1-85  
(This space for Federal or State office use)

Permit No. .... Approval Date .....

Approved by: ..... Title: ..... Date: .....

Conditions of approval, if any:

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 5/26/85

BY: [Signature]

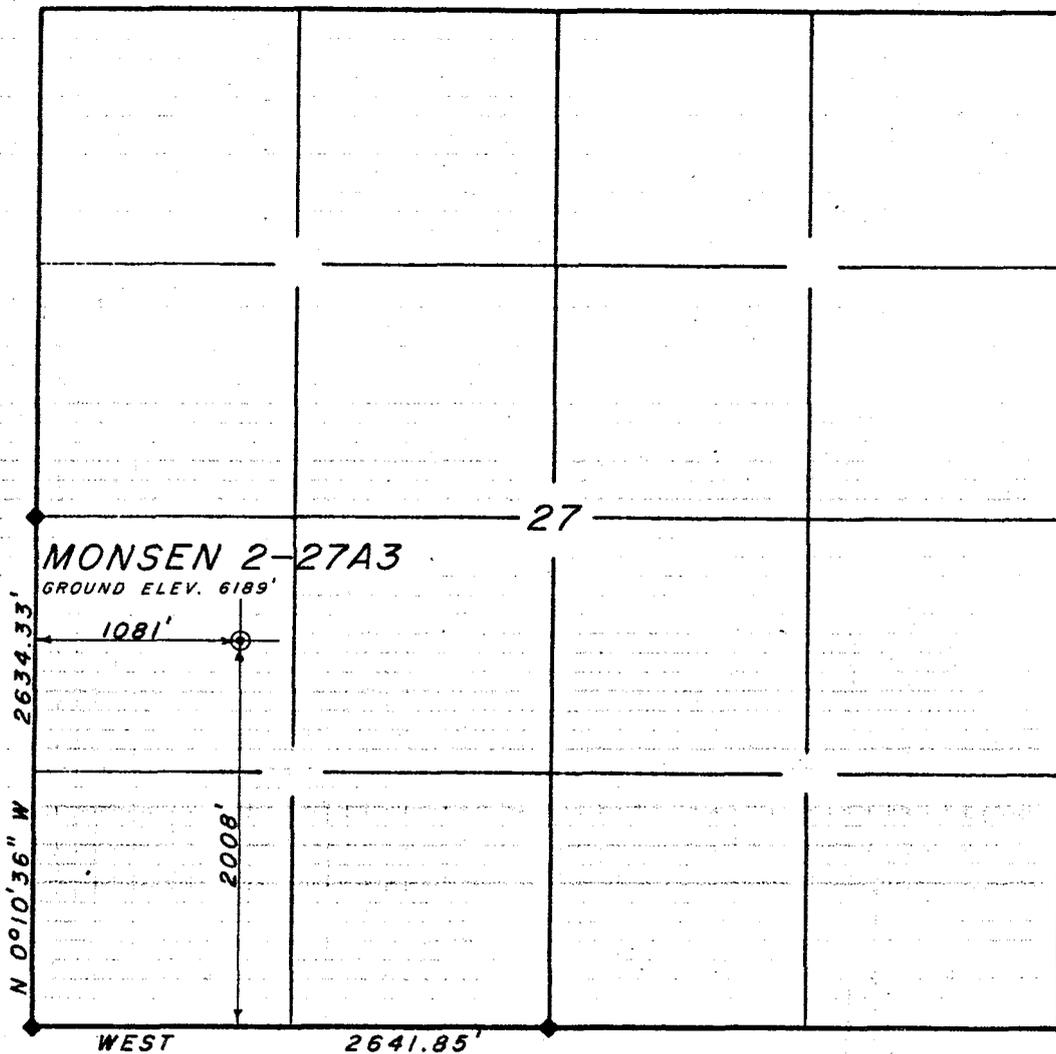
WELL SPACING: Case 139-42

\*See Instructions On Reverse Side

4/17/85

# UTEX OIL COMPANY WELL LOCATION PLAT MONSEN 2-27A3

LOCATED IN THE NW $\frac{1}{4}$  OF THE SW $\frac{1}{4}$  OF  
SECTION 27, T1S, R3W, U.S.B.&M.



SCALE: 1"=1000'

## LEGEND & NOTES

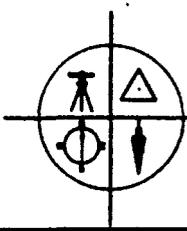
◆ CORNERS FOUND OR SET AND USED BY  
THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS  
USED FOR REFERENCE AND CALCULATIONS.

## SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared  
from field notes of an actual survey  
performed by me, during which the shown  
monuments were found or established.

*Jerry D. Allred*  
Jerry D. Allred, Registered Land  
Surveyor, Cert. No. 3817 (Utah)



**JERRY D. ALLRED & ASSOCIATES**  
Surveying & Engineering Consultants

121 North Center Street  
P.O. Drawer C  
DUCESNE, UTAH 84021  
(801) 738-5352

UTEX OIL COMPANY

SUITE 600  
1245 EAST BRICKYARD ROAD  
SALT LAKE CITY, UTAH 84106

PHONE (801) 484-2262

May 1, 1985

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED

MAY 02 1985

DIVISION OF OIL  
GAS & MINING

Gentlemen:

Enclosed please find the following:

1. Triplicate copies of Application for Permit to Drill the Monsen 2-27A3 well, located in the NW $\frac{1}{4}$ , SW $\frac{1}{4}$  of Section 27, Township 1 South, Range 3 West, Duchesne County, Utah.
2. Triplicate copies of survey plat.
3. Triplicate copies of well layout plat.
4. Triplicate copies of BOP drawing.
5. Triplicate copies of 10 Point Well Prognosis.

We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is required, please contact us at the above address or telephone number.

We hereby request that this APD and all other information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,



D. T. Hansen

DTH/mm

Enclosures

**UTEX OIL COMPANY  
10 Point Well Prognosis  
MONSEN 2-27A3**

1. Surface formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers:
 

Top Green River	6,500
Top Wasatch	11,485
3. Estimated depths to water, oil and gas or mineral bearing formations:
 

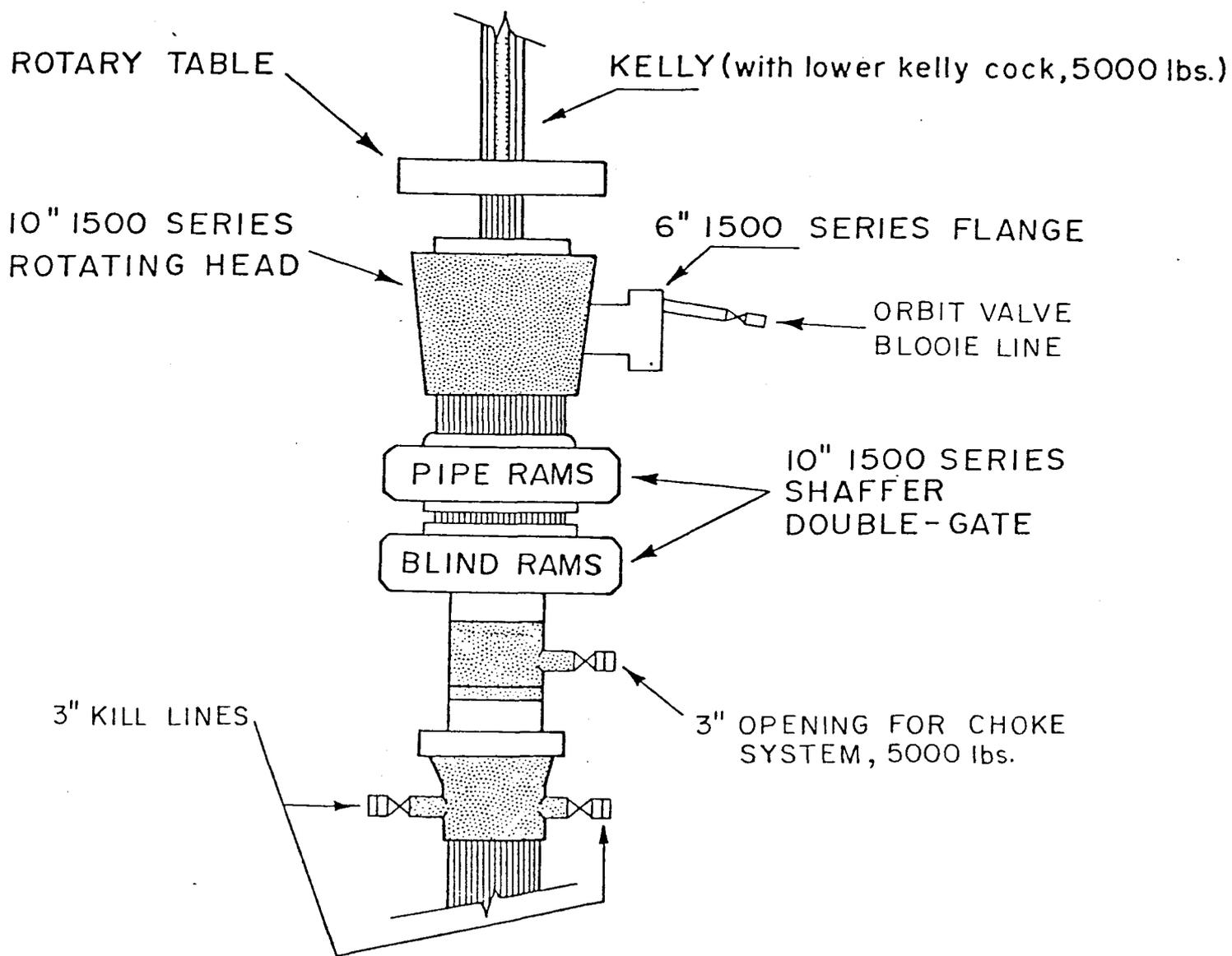
0-6,000	Uinta	- Water bearing
6,000-11,300	Green River	- Oil, Gas and Water
11,300 to T.D.	Wasatch	- Oil, Gas and Water
4. Casing program:
 

<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth</u>
9 5/8"	36# & 40#	J-55 & N-80	6,000'
7"	26#	N-80	11,300'
5"	18#	N-80	14,400'
5. Pressure control equipment: See diagram attached to APD.  
 Blowout preventers: A series 1500, 5000 psi W.P. hydraulically operated double ram type preventer, with pipe and blind rams, and a 5000 psi, Hydril type preventer will be used.  
 A 5,000 psi W.P. hydraulic choke manifold, PVT, and flow sensors will be used.  
 Testing Procedure: Before drilling out each casing string, blowout preventers, casing head, and casing will be pressure tested, and blowout preventers will be checked for proper operation each day.
6. Type and characteristics of proposed circulating medium:
 

0-6,000	Fresh water with gel sweeps
6,000-11,300	Fresh gel mud lightly treated, water loss controlled below 7,000'.
11,300-T.D.	Fresh gel mud, weighted, treated and dispersed as necessary. Approximately 800 barrels of circulating fluid and adequate bulk barite will be maintained on site.
7. Auxillary Equipment:  
 Upper and lower kelly cocks will be used, and a full opening valve will be maintained on the rig floor. A mud logging unit is planned from 7,000' to total depth with 24 hour supervision.
8. Testing and Coring:  
 No DST's are planned  
 DIL with S.P. and G.R., FD-CN
9. Anticipated Hazards:  
 No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated starting date:  
 May 15, 1985 with duration of operations approximately 90 days.

# UTEX DRILLING CO.

## B O P STACK



SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE

DESCRIPTION OF RIGHT-OF-WAY

A 33 feet wide right-of-way over part of Section 27, Township 1 South, Range 3 West of the Uintah Special Base and Meridian, the south line of said right-of-way being further described as follows:

Beginning at a point in the East right-of-way line of the County Road, said point being South 0°10'36" East 829.5 feet and East 33 feet from the West Quarter Corner of said Section 27;

Thence Easterly 727.8 feet along an existing fence to the West line of the Utex Oil Company MONSEN 2-27A3 oil well location, containing 0.55 acres.

DESCRIPTION OF USE BOUNDARY

Beginning at a point which is South 60°49'16" East 874.35 feet from the West Quarter Corner of Section 27, Township 1 South, Range 3 West of the Uintah Special Base and Meridian;

Thence East 540 feet to the Todd-Winkler property line;

Thence South 400 feet along said property line;

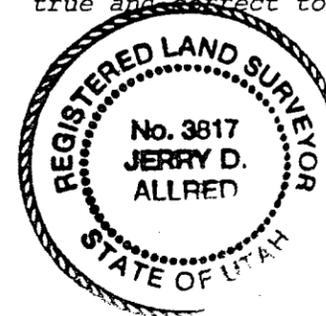
Thence West 540 feet along said property line;

Thence North 400 feet to the Point of Beginning, containing 4.96 acres.

SURVEYOR'S CERTIFICATE

This is to certify that I have surveyed the parcels shown on this plat and that this plat was prepared from the field notes of said survey and is true and correct to the best of my knowledge.

*Jerry D. Allred*  
 Jerry D. Allred, Registered Land  
 Surveyor, Cert. No. 3817 (Utah)

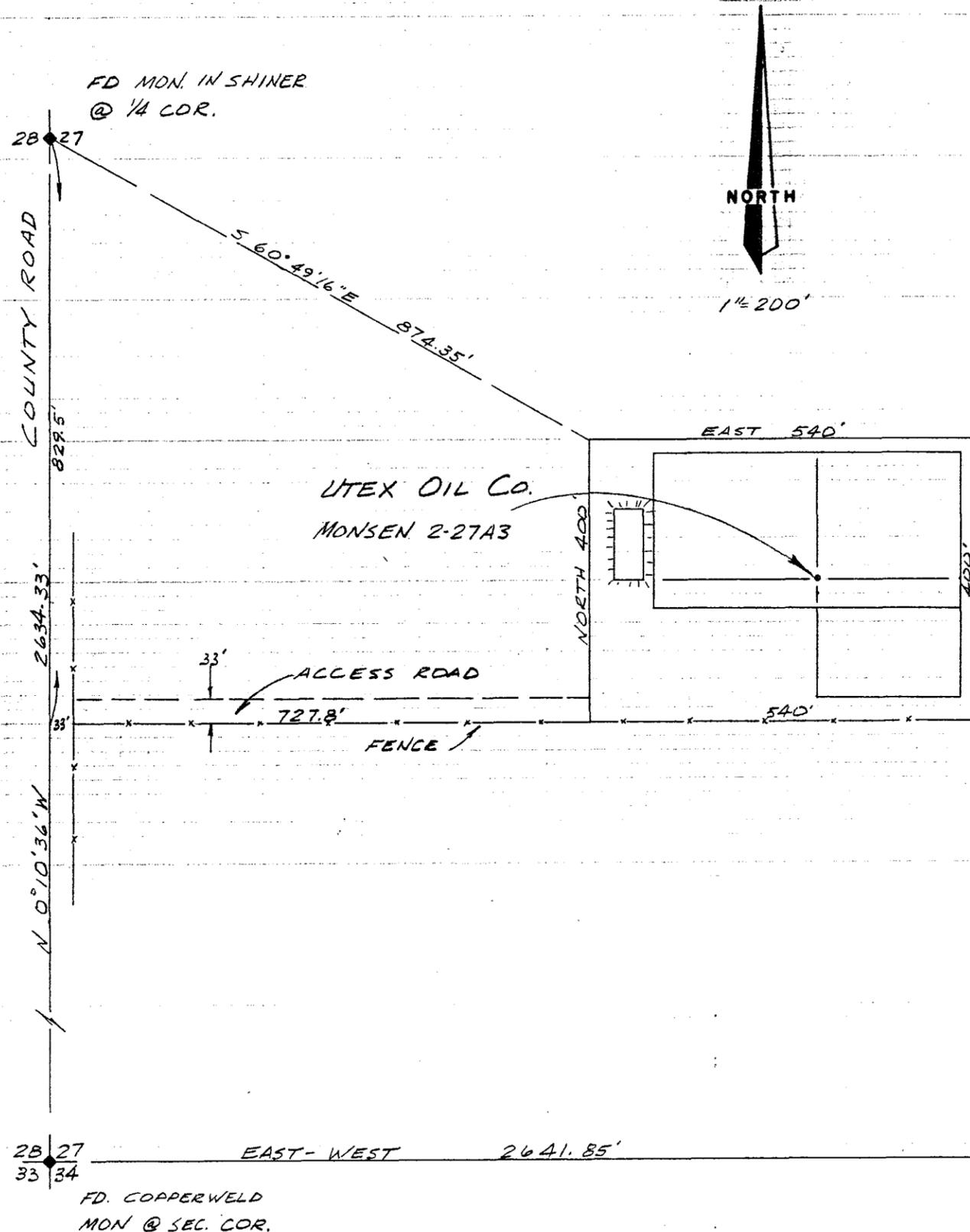


**JERRY D. ALLRED & ASSOCIATES**  
 Surveying & Engineering Consultants

121 North Center Street  
 P.O. Drawer C  
 DUCHESNE, UTAH 84021  
 (801) 738-5352

11 APR '85

79-121-077



# UTEX OIL COMPANY

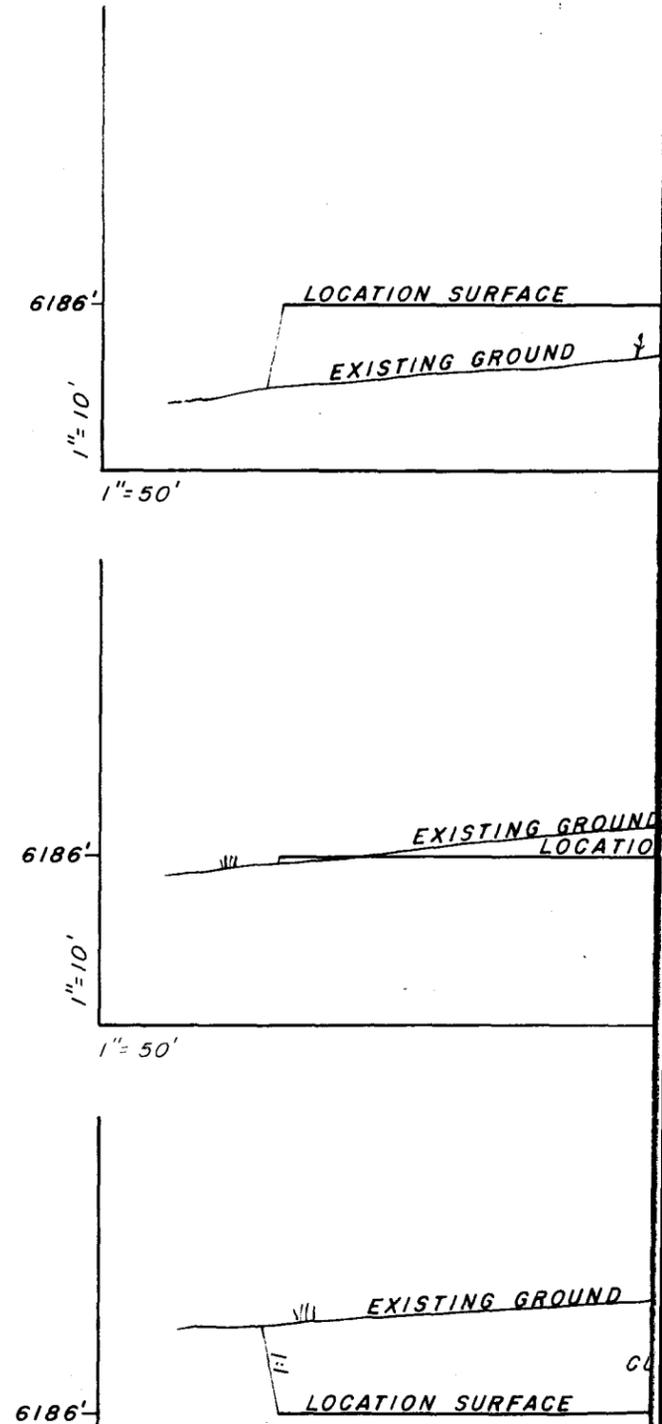
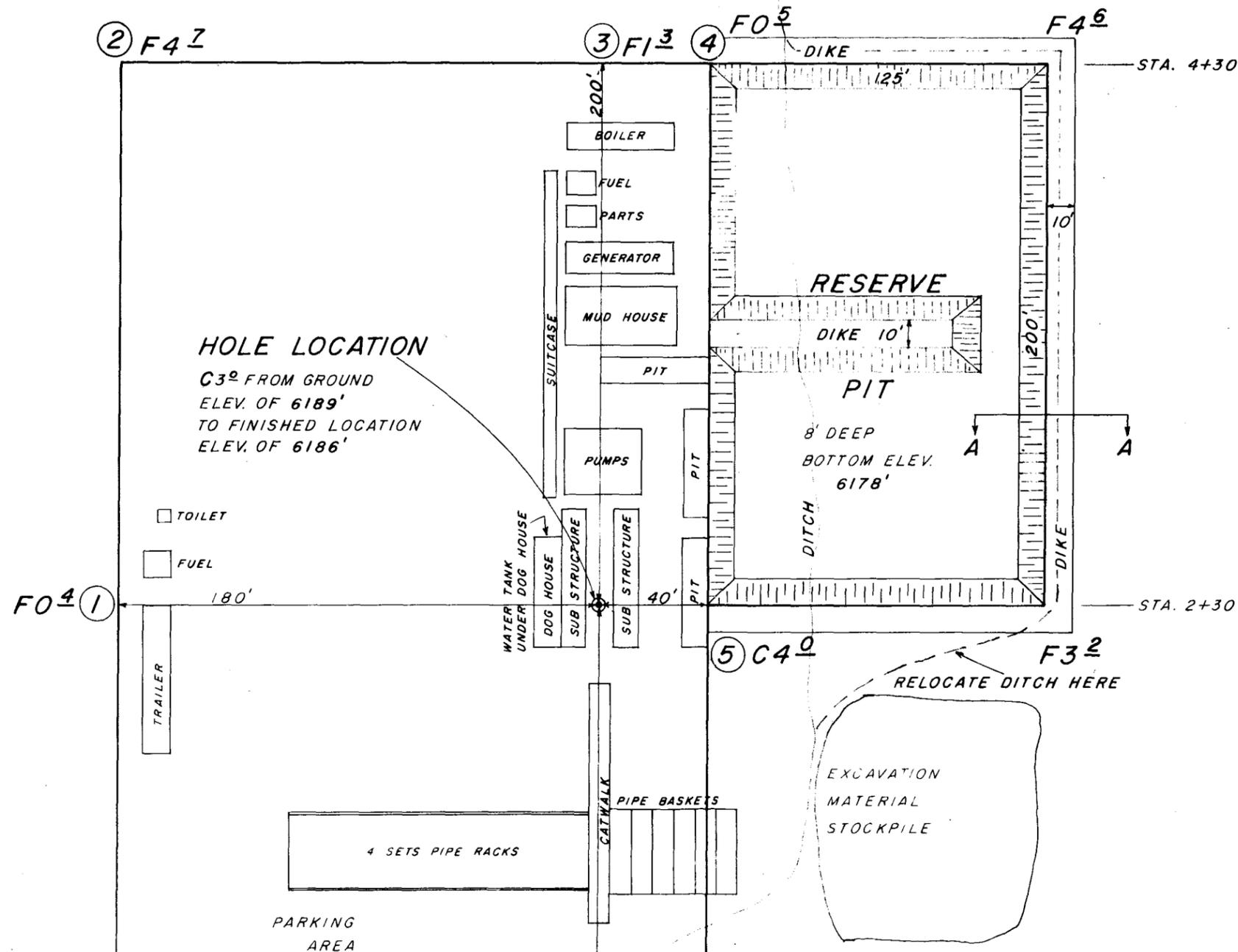
## WELL LAYOUT PLAT

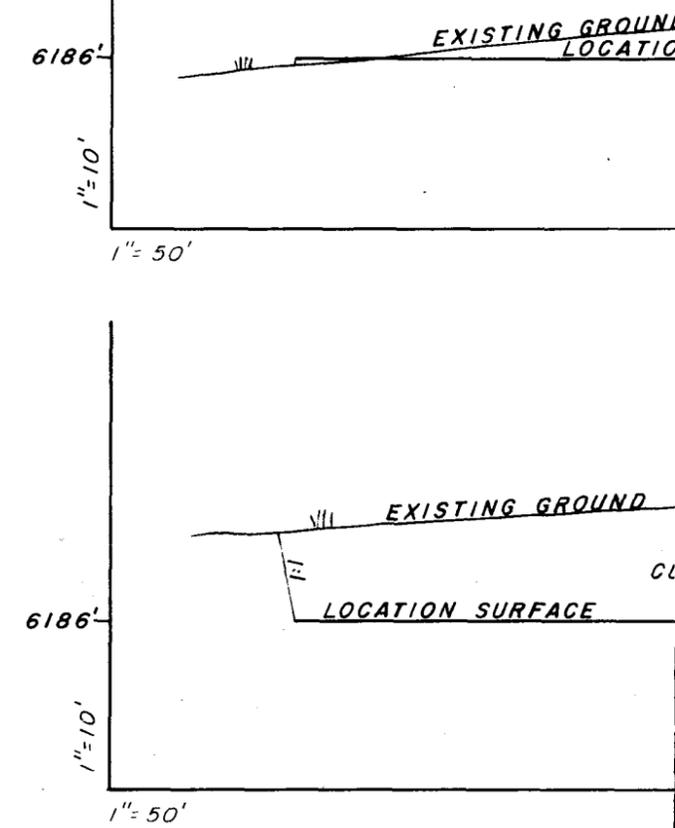
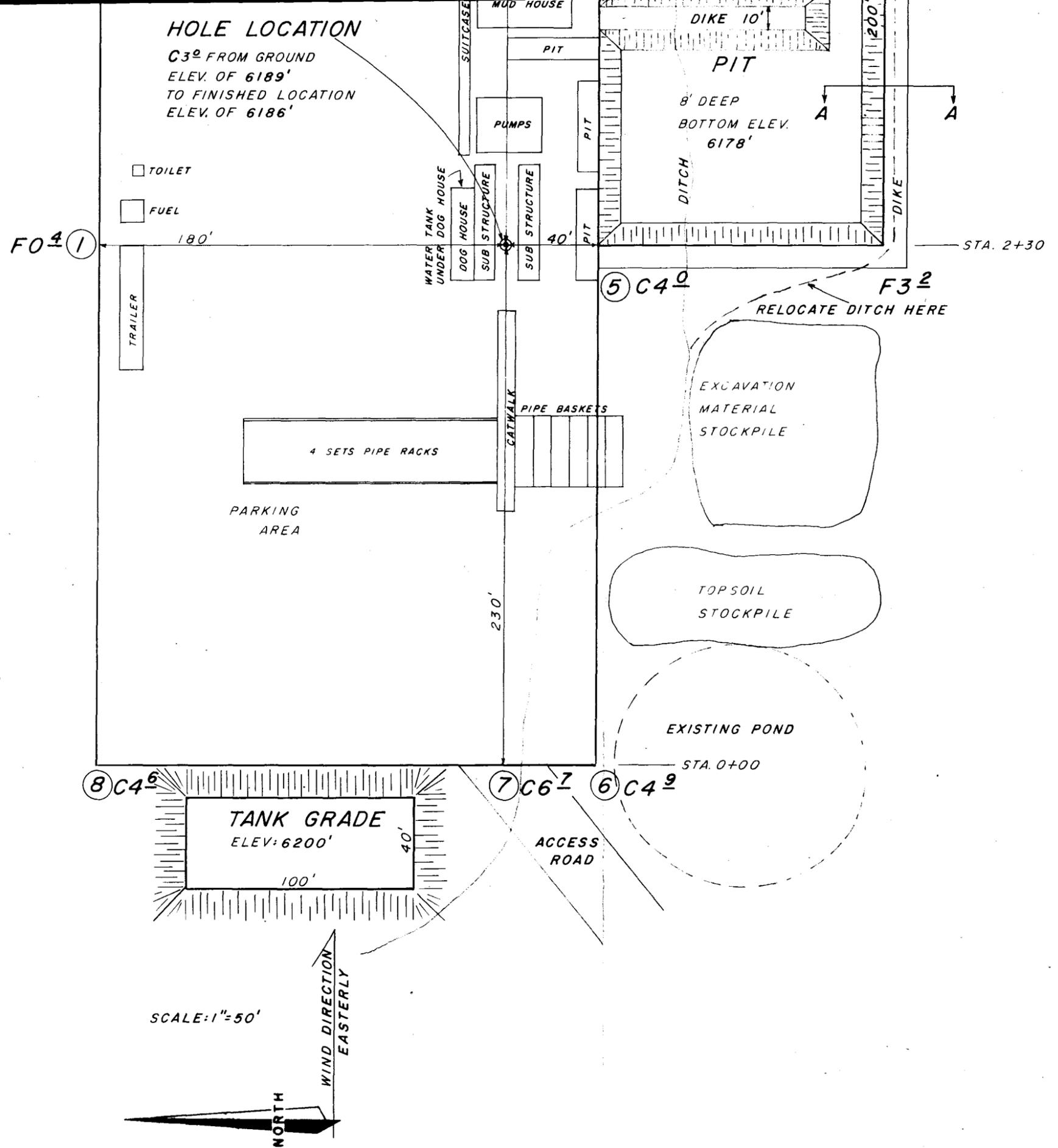
### MONSEN 2-27A3

RECEIVED

MAY 02 1985

DIVISION OF OIL  
GAS & MINING





QUANTITIES  
 APPROXIMATE  
 APPROXIMATE

# UTEX OIL COMPANY

## WELL LAYOUT PLAT

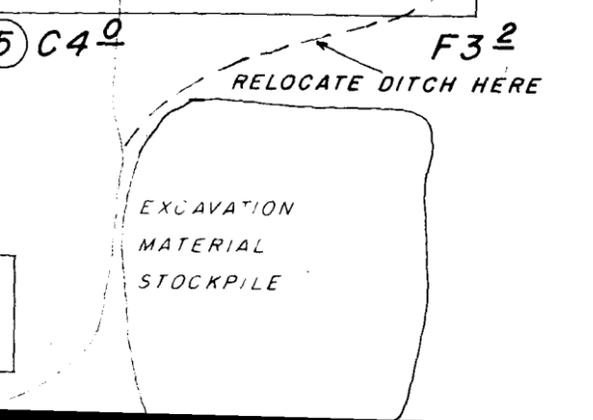
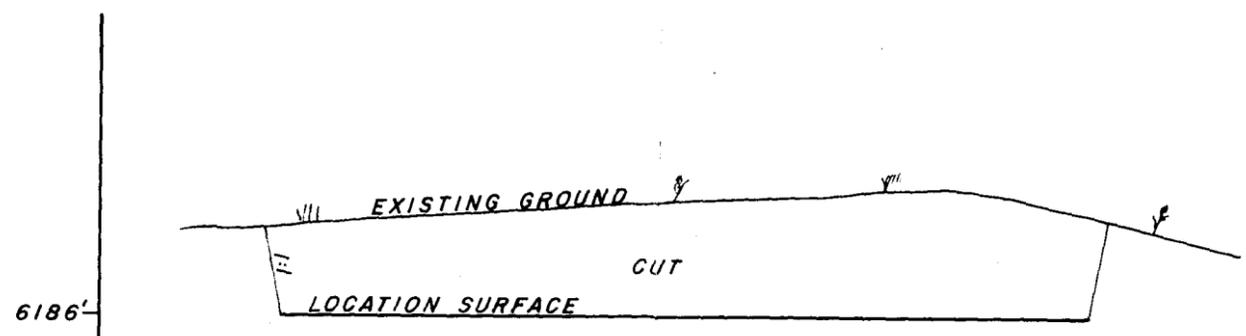
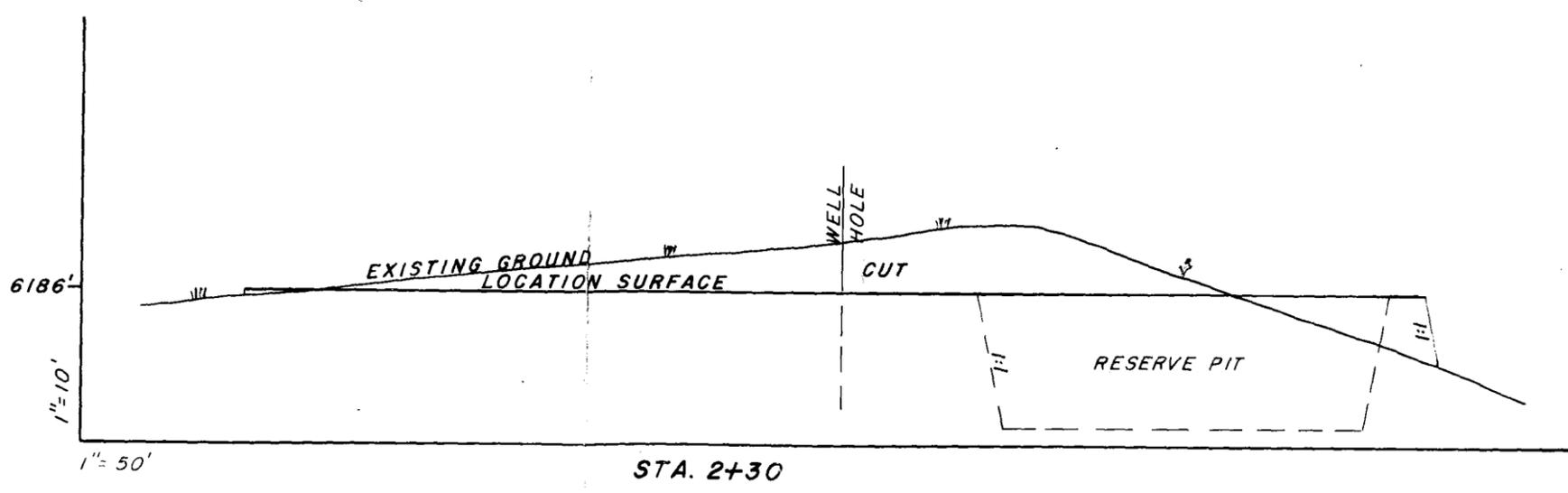
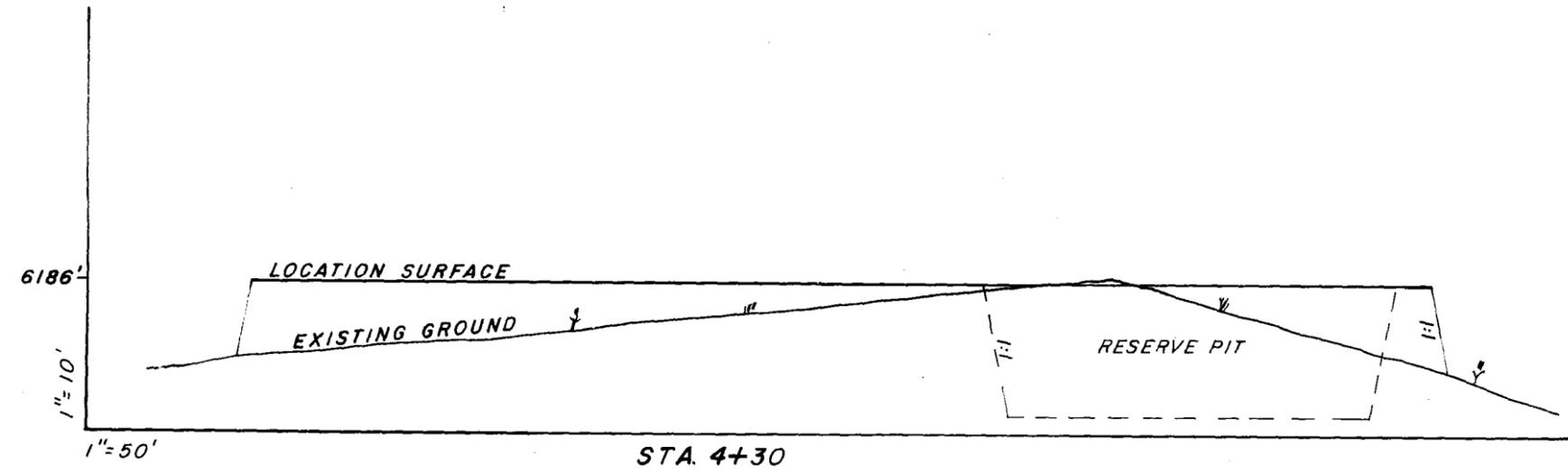
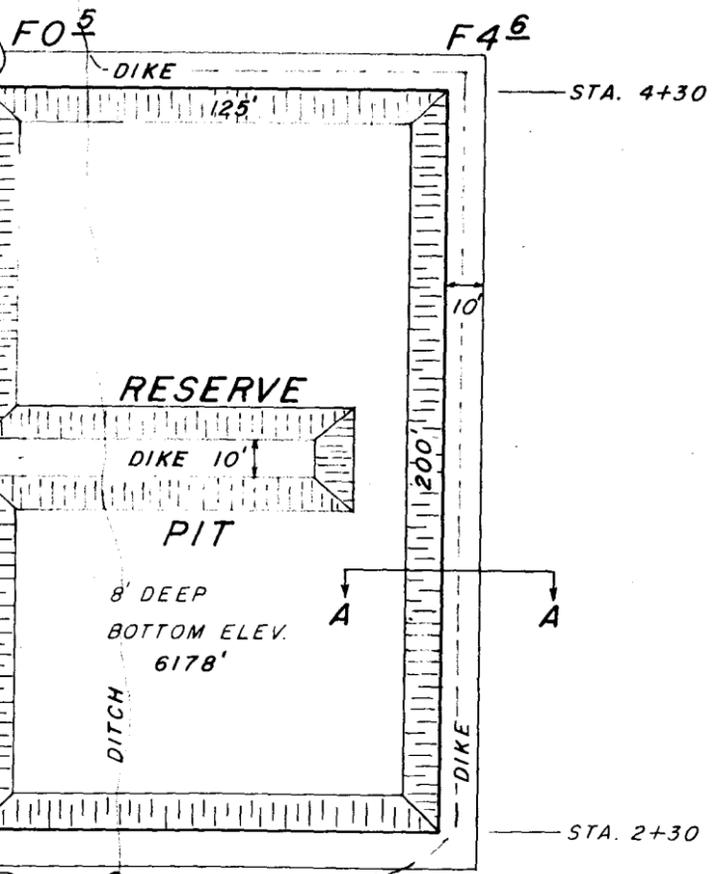
### MONSEN 2-27A3

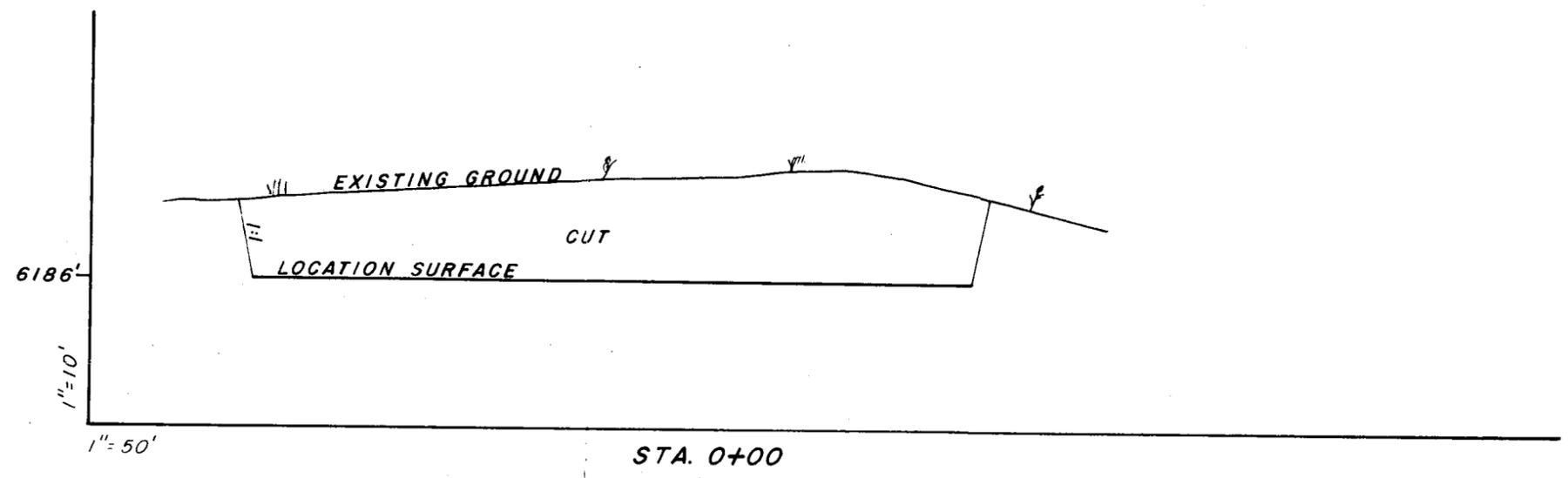
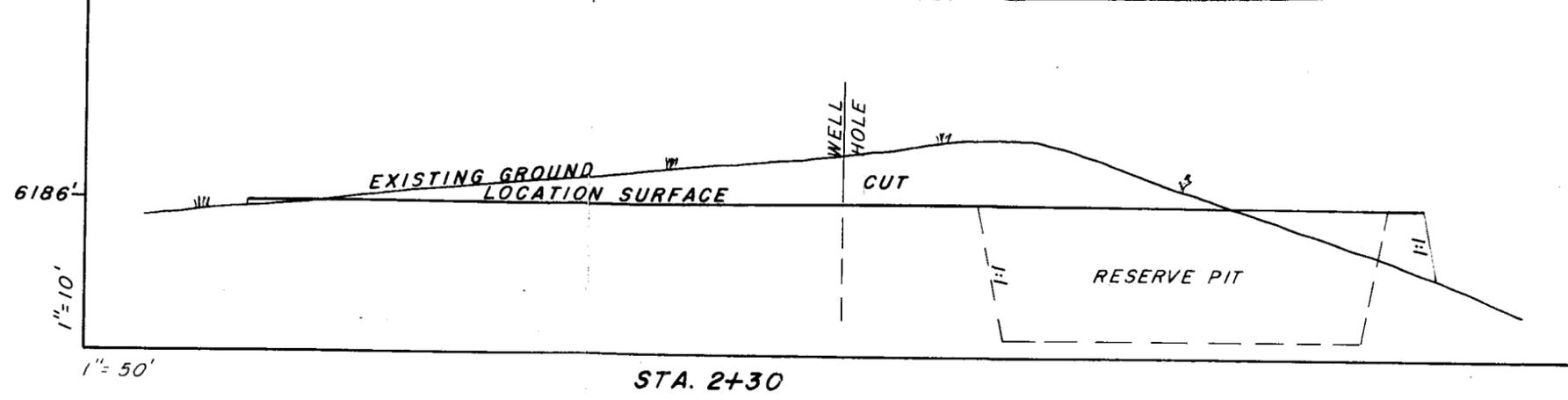
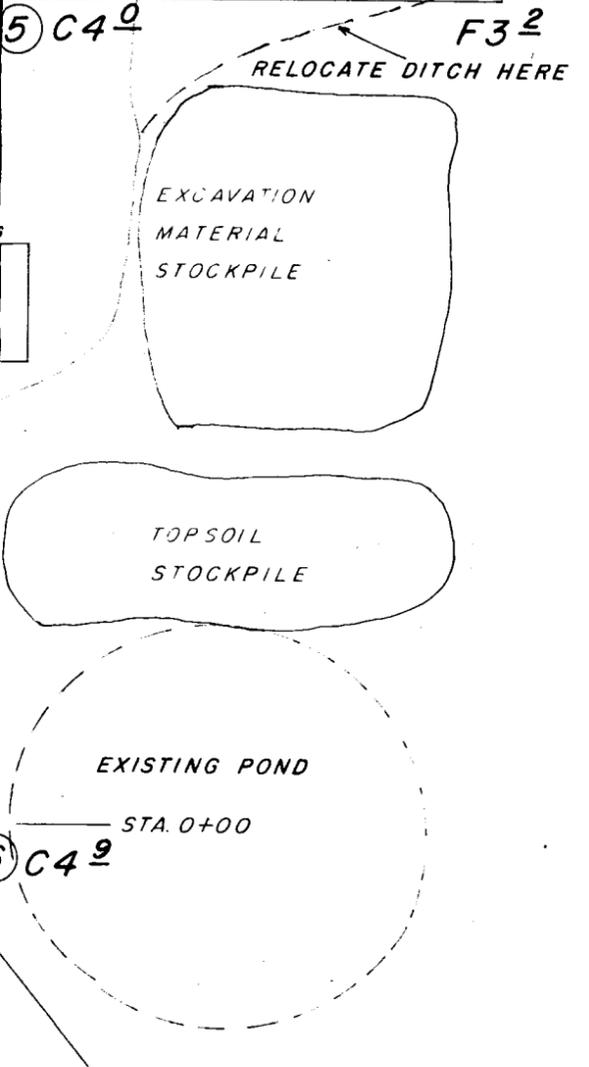
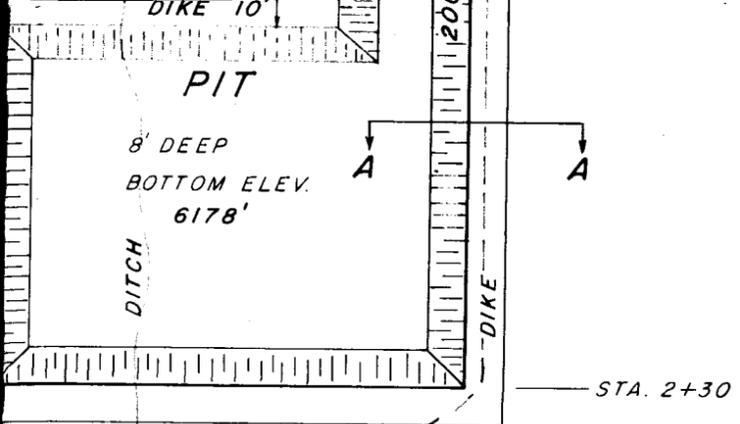
LOCATED IN THE NW $\frac{1}{4}$  OF THE SW $\frac{1}{4}$  OF  
SECTION 27, T1S, R3W, U.S.B.&M.

RECEIVED

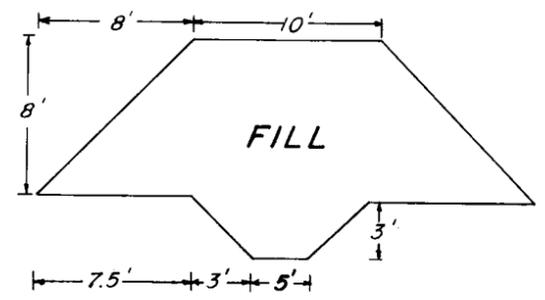
MAY 02 1985

DIVISION OF OIL  
GAS & MINING





QUANTITIES  
 APPROXIMATE CUT: 15,500 Cu. Yds.  
 APPROXIMATE FILL: 4,000 Cu. Yds.



KEYWAY A—A

**JERRY D. ALLRED & ASSOCIATES**  
 Surveying & Engineering Consultants

121 North Center Street  
 P.O. Drawer C  
 DUCHESNE, UTAH 84021  
 (801) 738-5352

CONFIDENTIAL 101601

OPERATOR Utley Oil Co. DATE 5-7-85

WELL NAME Monsen 2-27A3

SEC NW SW 27 T 15 R 3W COUNTY Darke

43-013-31104  
API NUMBER

Free  
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Case 139-42  
Water α - #85-43-19

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT

c-3-a 139-42 4/17/85  
CAUSE NO. & DATE

c-3-b

c-3-c

STIPULATIONS:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 21, 1985

Utex Oil Company  
1245 E. Brickyard Road, Suite 600  
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Monsen 2-27A3 - NW SW Sec. 27, T. 1S, R. 3W  
2008' FSL, 1081' FWL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 12, 1985.

In addition, the following actions are necessary to fully comply with this approval:

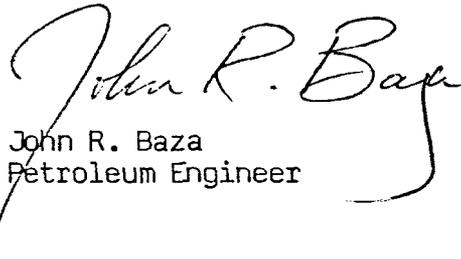
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2  
Utex Oil Company  
Well No. Monsen 2-27A3  
May 21, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31104.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza". The signature is written in black ink and is positioned above the printed name and title.

John R. Baza  
Petroleum Engineer

as  
Enclosures  
cc: Branch of Fluid Minerals



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(See instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR  
Suite 600, 1245 East Brickyard Road, SLC, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
1081 FWL, 2008 FSL

14. PERMIT NO.  
43-013-31104

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6189 GR

RECEIVED

OCT 23 1985

5. LEASE DESIGNATION AND SERIAL NO.  
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
MONSEN

9. WELL NO.  
2-27A3

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA  
Sec. 27 T1S R3W USM

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

SPOUDED WELL AT 11:00 P.M. ON SEPTEMBER 28, 1985

September 29, 1985 through October 5, 1985  
Drilled from 0 to 3,954' in the Uinta formation

October 6, 1985 through October 12, 1985  
Drilled from 3,954' to 5,154' in the Uintah formation  
Ran 128 joints of 9 5/8" 36# J-55 Casing, cemented.

October 13, 1985 through October 19, 1985  
Drilled from 5,154' to 7,724' in the Green River formation

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hattle TITLE Secretary DATE 10-19-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <b>Utex Oil Company</b></p> <p>3. ADDRESS OF OPERATOR <b>Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106</b></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <b>1,081' FWL 2,008' FSL</b></p>	<p>5. LEASE DESIGNATION AND SERIAL NO. <b>Fee</b></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <b>MONSEN</b></p> <p>9. WELL NO. <b>2-27A3</b></p> <p>10. FIELD AND POOL, OR WILDCAT <b>Altamont</b></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 27 T1S R3W USM</b></p> <p>12. COUNTY OR PARISH <b>Duchesne</b></p> <p>13. STATE <b>Utah</b></p>
<p>14. PERMIT NO. <b>43-013-31104</b></p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>6,189' GR</b></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

October 20, 1985 through October 26, 1985  
Drilled from 7,724' to 8,910' in the Green River formation

October 27, 1985 through November 2, 1985  
Drilled from 8,910' to 9,895' in the Green River formation

November 3, 1985 through November 9, 1985  
Drilled from 9,895' to 11,037' in the Green River formation

November 10, 1985 through November 16, 1985  
Drilled from 11,037' to 11,300' in the Lower Green River formation  
Ran a total of 276 joints of 7" 26# casing, cemented.

**RECEIVED**  
**NOV 27 1985**  
DIVISION OF OIL  
GAS & MINING

**CONFIDENTIAL**

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hartle TITLE Secretary DATE Nov. 19, 1985  
*(Margo Hartle)*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(See instructions on reverse side)

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p>
<p><b>RECEIVED</b> JAN 02 1986</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>7. UNIT AGREEMENT NAME</p>
<p>2. NAME OF OPERATOR <b>Utex Oil Company</b></p>		<p>8. FARM OR LEASE NAME <b>MONSEN</b></p>
<p>3. ADDRESS OF OPERATOR <b>Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106</b></p>		<p>9. WELL NO. <b>2-27A3</b></p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1,081' FWL 2,008' FSL</p>		<p>10. FIELD AND POOL, OR WILDCAT <b>Altamont</b></p>
<p>14. PERMIT NO. <b>43-013-31104</b></p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 27 T1S R3W USM</b></p>
<p>15. ELEVATIONS (Show whether OF, RT, GR, etc.) <b>6,189' GR</b></p>		<p>12. COUNTY OR PARISH <b>Duchesne</b></p>
		<p>13. STATE <b>Utah</b></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

November 17, 1985 through November 23, 1985  
Drilled from 11,300' to 11,870' in the Wasatch formation

November 24, 1985 through November 30, 1985  
Drilled from 11,870' to 12,527' in the Wasatch formation

December 1, 1985 through December 7, 1985  
Drilled from 12,527' to 13,110' in the Wasatch formation

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Margo Hartle</u>	TITLE <u>Secretary</u>	DATE <u>12-30-85</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR  
Suite 600, 1245 East Brickyard Road, SLC, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1,081' FWL 2,008' FSL

14. PERMIT NO. 43-013-31104

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6,189' GR

JAN 22 1986

DIVISION OF OIL  
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.  
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
MONSEN

9. WELL NO.  
2-27A3

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 27 T1S R3W USM

12. COUNTY OR PARISH  
Duchesne

18. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

December 8, 1985 through December 14, 1985  
Drilled from 13,110' to 13,755' in the Wasatch Formation

December 15, 1985 through December 21, 1985  
Drilled from 13,755' to 14,248' in the Wasatch Formation

December 22, 1985 through December 30, 1985  
Drilled from 14,248' to 14,400' in the Wasatch Formation  
T.D. 14,400' on December 23, 1985  
Ran a total of 110 joints of 5" 18# casing, cemented.

RIG RELEASED AT 8:01 A.M. ON DECEMBER 30, 1985

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Janet Downing TITLE Secretary DATE 1-16-86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR  
1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1,081' FWL; 2,008' FSL **NWSW**

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-013-31104 | DATE ISSUED 5/21/85

5. LEASE DESIGNATION AND SERIAL NO. FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A

7. UNIT AGREEMENT NAME N/A

8. FARM OR LEASE NAME Monsen

9. WELL NO. 2-27A3

10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27, T1S, R3W, USM

12. COUNTY OR PARISH Duchesne | 13. STATE Utah

15. DATE SPUDDED 9/28/85 | 16. DATE T.D. REACHED 12/23/85 | 17. DATE COMPL. (Ready to prod.) 1/16/86 | 18. ELEVATIONS (DF, BEB, RT, GR, ETC.)\* 6,169' GR | 19. ELEV. CASINGHEAD 6,169'

20. TOTAL DEPTH, MD & TVD 14,400' | 21. PLUG, BACK T.D., MD & TVD 14,365' | 22. IF MULTIPLE COMPL., HOW MANY? | 23. INTERVALS DRILLED BY | ROTARY TOOLS 0-TD | CABLE TOOLS N/A

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 13,004' - 14,355' Wasatch

25. WAS DIRECTIONAL SURVEY MADE No

CONFIDENTIAL

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FD-CN

27. WAS WELL CORRD. No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	5,000'	12 1/2"	1,320 sx	None
7"	26#	11,299'	8-3/4"	1,150 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	11,062'	14,399'	526	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	11,125'	11,125'
2-3/8"	4,844'	Heat String

31. PERFORATION RECORD (Interval, size and number)  
See Attached List.  
3 spf, 300 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13,004'-14,355'	Natural

33.\* PRODUCTION

DATE FIRST PRODUCTION 1/16/86 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing | WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/17/86	72	11/64"	→	3,692	3,789	-0-	1.03:1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
3,500	-0-	→	1,230.70	1,263	-0-	42°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold | TEST WITNESSED BY Don Baucum

35. LIST OF ATTACHMENTS Perforation List

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE Production Secretary DATE 4/11/86

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	
			TOP	
			MEAS. DEPTH	
			TRUE VERT. DEPTH	
Lower Green River	10,238'	11,276'	Oil, gas & water	Lower Green River 10,238'
Wasatch	11,276'	NR	Oil, gas & water	Carbonate Marker 11,014'  Wasatch 11,276'

PERFORATIONS

MONSEN 2-27A3

Depths from DIFL dated 12/26/85

13,004-07	3	13,789-91	2
13,010-12	2	13,806-08	2
13,047-49	2	13,828-30	2
13,054-56	2	13,846-49	3
13,150-53	3	13,896-98	2
13,174-77	3	13,919-21	2
13,277-79	2	13,960-62	2
13,298-13,300	2	13,988-90	2
13,339-41	2	13,993-95	2
13,362-64	2	14,012-14	2
13,389-91	2	14,022-24	2
13,417-19	2	14,077-79	2
13,442-44	2	14,089-91	2
13,468-70	2	14,100-02	2
13,481-83	2	14,135-38	3
13,491-93	2	14,195-97	2
13,508-10	2	14,242-44	2
13,551-53	2	14,255-57	2
13,692-94	2	14,273-75	2
13,708-11	3	14,282-84	2
13,731-33	2	14,304-06	2
13,754-57	3	14,319-21	2
13,765-68	3	14,353-55	2

100' Net  
46 Zones

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

072806

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2,008' FSL; 1,081' FWL NWSW		8. FARM OR LEASE NAME Monsen
14. PERMIT NO. 43-013-31104	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6,190' KB; 6,169' GL	9. WELL NO. 2-27A3
		10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 27, T1S, R3W
		12. COUNTY OR PARISH Duchesne
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Put on pump.	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Utex proposes to put this well on pump upon partner approval.

**RECEIVED**  
JUL 18 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct  
SIGNED Catie Bucher TITLE Production Engineer DATE 7/15/86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

081806

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTED OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,081' FWL      2,008' FSL		8. FARM OR LEASE NAME Monsen
14. PERMIT NO. 43-013-31104	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6,169' GR	9. WELL NO. 2-27A3
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T1S, R3W, USM
		12. COUNTY OR PARISH Duchesne
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Install Hydraulic Pump</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

A hydraulic pump was installed in the Monsen 2-27A3 well during a procedure performed July 16 - 23, 1986.

**CONFIDENTIAL**  
O.G.M.

**RECEIVED**  
AUG 14 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Geologist DATE 8/12/86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPLICATE  
(Other instructions on reverse side)

010930

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR ANR Limited Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any requirements.* See also space 17 below.) At surface See attached list		8. FARM OR LEASE NAME <i>Monahan</i>
14. PERMIT NO. <i>43-013-31104</i>		9. WELL NO. <i>2-27A3</i>
15. ELEVATIONS (Show whether DT, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec. 27 1s 3w</i>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*		12. COUNTY OR PARISH <i>Duchesne</i>
		13. STATE

RECEIVED  
DEC 31 1986  
DIVISION OF OIL GAS & MINING

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) - Change Operator <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

ANR Limited has been elected successor Operator to Utex Oil Company on the oil wells described on the attached Exhibit "A".

18. I hereby certify that the foregoing is true and correct

SIGNED *Don K. Nelson* TITLE *Dist. Land Mgr.* DATE *12/24/86*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. (801-538-5340)

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ANR LIMITED INC./COASTAL  
P O BOX 749  
DENVER CO 80201 0749  
ATTN: RANDY WAHL

Utah Account No. N0235  
Report Period (Month/Year) 11 / 87  
Amended Report

Well Name			Producing Zone	Days Oper	Production Volume			
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)	
UTE UNIT 1-01B4			WSTC					
4301330129	01700 02S 04W	1						
REEDER 1-17B5			WSTC					
4301330218	01710 02S 05W	17						
UTE UNIT 1-22B5			WSTC					
4301330134	01715 02S 05W	22						
ROBB 1-29B5			WSTC					
4301330135	01720 02S 05W	29						
REMINGTON 1-34A3			WSTC					
4301330139	01725 01S 03W	34						
POTTER 1-24B5			WSTC					
4301330356	01730 02S 05W	24						
ELLSWORTH 1-16B4			WSTC					
4301330192	01735 02S 04W	16						
REMINGTON #2-34A3			WSTC					
4301331091	01736 01S 03W	34						
HANSON TRUST 1-09B3			GR-WS					
4301330144	01740 02S 03W	9						
MONSEN 1-27A3			WSTC					
4301330145	01745 01S 03W	27						
MONSEN #2-27A3			WSTC					
4301331104	01746 01S 03W	27						
WINKLER 1-28A3			WSTC					
4301330191	01750 01S 03W	28						
WINKLER #2-28A3			WSTC					
4301331109	01751 01S 03W	28						
TOTAL								

Comments (attach separate sheet if necessary) \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_  
 \_\_\_\_\_  
 Telephone \_\_\_\_\_  
 Authorized signature \_\_\_\_\_

# ANR

## ANR Production Company

a subsidiary of The Coastal Corporation

012712

JAN 25 1988

DIVISION OF  
OIL, GAS & MINING

January 19, 1988

Natural Resources  
Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company.

N0675 ←

N0235

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,

*Roger W. Sparks*  
Roger W. Sparks  
Manager, Crude Revenue Accounting

*The computer shows the ANR Limited wells listed under account no. N0235.  
DTS  
1-26-88*

CC: AWS

CTE:mmw

*Lisha,  
I don't see any problem w/this.  
I gave a copy to Arlene so she could check on the bond situation. She didn't think this would affect their bond as the bond is set up for Coastal and its subsidiaries (ANR, etc.) No Entity Number changes are necessary. DTS 1-26-88*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-1135  
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED  
SEP 10 1990  
DIVISION OF  
OIL, GAS & MINING

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Fee
2. Name of Operator ANR Production Company	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476	7. If Unit or CA, Agreement Designation CA #NW581
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1801' FWL & 2008' FSL Section 27, T1S-R3W	8. Well Name and No. Monsen #2-27A3
	9. API Well No. 43-013-31104
	10. Field and Pool, or Exploratory Area Altamont/Bluebell
	11. County or Parish, State Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

Add perfs and acidize  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PROPOSED PROCEDURE

- MIRU. ND wellhead and NU BOPE. Release from pkr. & POOH w/production equipment
  - Pluck out pkr. @  $\pm 11,125'$ . CO 5" liner to PBSD,  $\pm 14,365'$ .
  - Perf Wasatch w/3 SPF using 3-1/8" csg. gun per attached perf schedule.
  - RIH w/5" Mountain States Arrowset I 10K pkr., on/off tool & F nipple,  $\pm 150'$  2-7/8" 6.5# IJ NuLok tbg.,  $\pm 11,000'$  3-1/2" N80 9.3# tbg. Set pkr. @  $\pm 11,150'$ .
  - Acidize perfs, 11526-14355' w/13,700 gals. 15% HCL + additives.
  - Flow/swab back acid load.
  - If well flows, drop plug. Release from on/off tool. POOH and LD 3-1/2" tbg. RIH w/2-7/8" production string. Sting into pkr. Retrieve plug and return well on line. RIH w/artificial lift when well dies.
  - If well does not flow, release pkr. POOH & LD 3-1/2" tbg. PU & RIH w/artificial lift equipment and poor boy gas anchor. Return well to production.
- NOTE: If it's necessary to kill well do so w/filtered 3% KCL water.

14. I hereby certify that the foregoing is true and correct

Signed Spencer Kanni Reg Title Regulatory Analyst Date 9/7/90

(This space for Federal or State office use)

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 9/11/90  
BY: [Signature]

Reference  
winch for  
results of upper  
two parts (2-28A3)

Monsen # 2-27A3  
SW 1/4 sec 27 T 1S R 3W  
Duchesne Co., Utah

Proposed Perforation Schedule  
Reference Log: Dresser-Atlas DIL dated Dec 26, 198

Wasatch Fm:

11,526	11,935	12,779	13,865	14,210
531	999			216
538		12,860	13,913	
566	12,005	864	931	
	054		946	
11,608		12,955	979	
626	12,220		984	
684	287	13,141		
			14,002	
11,754	12,316	13,203	055	
781	333	261		
	352		14,122	
11,812		13,706	149	
838			159	
854	12,455	727		
		774	175	
11,912	12,630	793	192	
917	641			

Totals: 49 zones, 52 feet, 156 holes @ 355AF  
14. hole

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Fee
2. Name of Operator ANR Production Company	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476	7. If Unit or C.A. Agreement Designation CA #NW581
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1801' FWL & 2008' FSL Section 27, T1S-R3W	8. Well Name and No. Monsen #2-27A3
	9. API Well No. 43-013-31104 <i>POW</i>
	10. Field and Pool, or Exploratory Area Altamont
	11. County or Parish, State Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>CO, perf &amp; acidize</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological report for the clean out, perf and acidize procedure performed on the above-referenced well.

**RECEIVED**

APR 08 1991

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed *Elaine Danukey* Title Regulatory Analyst Date April 4, 1991

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

MONSEN #2-27A3 (CO, PERF & ACDZ)  
ALTAMONT/BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH  
WI: 68.16227% ANR AFE: 63279  
TD: 14,400' PBD: 14,365'  
5" LINER @ 11,062'-14,399'  
PERFS: 11,526'-14,355' (WASATCH)  
CWC(M\$): \$95.5

Page 1

2/21/91 POOH w/prod equip. MIRU. Rls from pmp cavity. Start POOH w/2-3/8" sidestring.  
DC: \$2,861 TC: \$2,861

2/22/91 GIH to pluck pkr @ 11,062'. FOH w/prod tbg.  
DC: \$2,657 TC: \$5,518

2/25/91 Attempt to work pkr loose. TIH w/pkr plucker. Milled pkr free @ 11,125'. PU to liner top @ 11,062'. Pkr stuck.  
DC: \$5,762 TC: \$11,280

2/26/91 Finish RIH w/tbg. Latch onto pkr @ 11,062'. Could not release pkr. POOH w/tbg & pkr plucker. RIH w/new shoe.  
DC: \$3,711 TC: \$14,991

2/27/91 Prep to CO liner. Latch into pkr @ 11,062'. Work loose. POOH. PU & RIH w/4-1/8" mill & CO tools. SIH.  
DC: \$4,349 TC: \$19,340

2/28/91 CO 5" ln. Run in ln to 13,787'. Hit solid fill. Drill hard fill to 13,825'. Made 38' in 8 hrs.  
DC: \$4,104 TC: \$23,444

3/1/91 Cont CO ln. Tag fill @ 13,824'. CO to 13,825'. Unable to make add'l hole. POOH, 105' of tbg plug w/scale. Mill worn. PU new mill. SIH.  
DC: \$3,896 TC: \$27,340

3/4/91 POOH w/mill and CO tools. Tag fill @ 13,825'. CO to 13,885'. Unable to get deeper. Start POOH.  
DC: \$3,877 TC: \$31,217

3/5/91 Cont CO lnr. Fin POOH w/mill & CO tools. Btm 60' plugged w/scale. PU & RIH w/4-1/8" drag bit & CO tool to 13,741'.  
DC: \$2,948 TC: \$34,165

3/6/91 POOH w/tbg. Tag fill @ 13,885'. CO to 13,902'. Fill hole w/wtr to determine if circ is possible. Start POOH w/drag bit & CO tool.  
DC: \$5,030 TC: \$39,195

3/7/91 Cont DO scale in ln. Fin POOH w/drag bit. Btm 45' of tbg full of scale. RIH w/new bit. Circ hole and start drlg. Tag fill @ 13,902'. Drill to 13,930'.  
DC: \$5,606 TC: \$44,801

3/8/91 Fin POOH wk string. CO hard scale from 13,930' to 14,365'. Circ hole clean. Start POOH w/drag bit & tbg.  
DC: \$6,034 TC: \$50,835

3/11/91 RIH w/3-1/2" tbg. Fin POOH w/tbg. Perf Wasatch from 11,526-14,216', 52 settings, 156 tot holes, 3 SPF, 120° phasing, 0 psi.  
DC: \$13,772 TC: \$64,607

3/12/91 Prep to acidize. PU & RIH w/10K pkr, on/off tool and 3-1/2" tbg. Set pkr @ 11,130'. Press test csg to 2000 psi, held.  
DC: \$3,205 TC: \$67,812

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

MONSEN #2-27A3 (CO, PERF & ACDZ)  
ALTAMONT/BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH  
WI: 68.16227% ANR AFE: 63279

Page 2

- 3/13/91 Flwg/swbg load. Acdz perms from 11,526-14,355', 456 tot holes w/13,700 gals 15% HCl w/add, BAF, rock salt and 776 - 1.1 BS's. MTP 8700 psi, ATP 8300 psi, MTR 26.5 BPM, ATR 14.5 BPM. Excellent diversion. ISIP 4193 psi, 15 min 1158 psi, TLTR 825 bbls. Made 8 swab trips. IFL @ 1000'. Well flwd 1 hr then died. Cont swabbing 40% oil cut, tot load rec 132 bbls - 25% oil.  
DC: \$41,422 TC: \$109,234
- 3/14/91 Prep to run prod equip. SITP 600 psi. Open, flwd 116 BF/3 hrs, 65% oil on 32/64" choke. Started slugging. Rls pkr and POOH, LD 3-1/2" tbg.  
DC: \$5,722 TC: \$114,956
- 3/15-16/91 Well on prod. Fin LD 3-1/2" tbg. Hydrotst 2-7/8" prod string in hole to 8500 psi. Set TAC @ 11,009'. RIH w/2-3/8" side string. Press tst tbg to 4000 psi, held. Start to RD.  
DC: \$11,004 TC: \$125,960
- 3/17/91 Pmpd 197 BO, 200 BW, 92 MCF.
- 3/18/91 Pmpd 218 BO, 243 BW, 151 MCF, 46 SPM, 1800 psi.  
DC: \$1,400 TC: \$127,360
- 3/19/91 Pmpd 189 BO, 218 BW, 149 MCF, 46 SPM, 1800 psi.
- 3/20/91 Pmpd 166 BO, 313 BW, 115 MCF, 38 SPM, 2400 psi.
- 3/21/91 Pmpd 91 BO, 175 BW, 98 MCFD, 38 SPM @ 2400#, 14 hrs. Waukesha engine down.
- 3/22/91 Pmpd 44 BO, 114 BW, 62 MCF/8 hrs.
- 3/23/91 Pmpd 109 BO, 300 BW, 88 MCF.

Before on hyd pmp avg'd: 34 BOPD, 298 BWPD, 66 MCFPD. Final report.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

Fee

6. If Indian, Alottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

CA #NW581

8. Well Name and No.

Monsen #2-27A3

9. API Well No.

43-013-31104

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne Co., UT

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1801' FWL & 2008' FSL  
Section 27-T1S-R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other CO, Perf & Acidize

Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

Please see the attached procedure to CO, perf, and acidize the subject well.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 5-16-94  
BY: J.P. Matthews

RECEIVED  
MAY 12 1994  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed N.O. Shiflett Title District Drilling Manager Date 05/11/94

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

# WORKOVER PROCEDURE

## **MONSEN #2-27A3**

Section 27-T1S-R3W  
Altamont Field  
Duchesne County, Utah

### WELL DATA

LOCATION: 1.801' FWL and 2.008' FSL  
ELEVATION: 6.169' GL; 6.190' KB  
TOTAL DEPTH: 14.400' PBD: 14.365'  
CASING: 9-5/8", 36#, J-55 ST&C @ 5,000' cmt'd w/1320 sxs  
7", 26#, N-80 LT&C from 0' - 8.759' and  
P-110 from 8.759 - 11.299 cmt w/1150 sxs  
5", 18#, P-110 LT&C from 11.062' - 14.399' cmt w/526 sxs  
TUBING: 2-7/8" N-80 with Mt. States anchor catcher @ 11.019'.

### TUBULAR DATA

Description	ID	Drift	Capacity B/F	Burst Psi	Collapse Psi
9-5/8" 36# J-55	8.921"	8.765"	.0773	3520	2020
7" 26# N-80 LT&C	6.276"	6.151"	.0382	7240	5410
7" 26# P110 LT&C	6.276"	6.151"	.0382	9960	6210
5" 18# P110 LT&C	4.276"	4.151"	.0177	13940	13450

### WELL HISTORY

01/86 Initial Completion. Perforate from 13.004' to 14.355', 3 SPF, 300 holes. Flowed 1230 BOPD, 1263 MCFPD, 0 BWPD w/ FTP @ 3500 psi on 11/64" choke.

06/86 Acidize entire well with 15,000 gals 15% acid.  
Prior Production: 279 BOPD, 310 MCFPD, 39 BWPD  
Post Production: 361 BOPD, 340 MCFPD, 360 BWPD

07/86 Install hydraulic pump.  
Prior Production: 51 BOPD, 93 MCFPD, 85 BWPD  
Post Production: 181 BOPD, 145 MCFPD, 284 BWPD

03/91 Add Wasatch perforations 11.526'-14.216', 3 SPF, 156 holes. Acidize entire well bore with 13,700 gals 15% acid and diverter.  
Prior Production: 34 BOPD, 66 MCFPD, 298 BWPD  
Post Production: 109 BOPD, 88 MCFPD, 300 BWPD

### PRESERT STATUS

Producing 9 BOPD, 19 MCFD, 129 BWPD on hydraulic pump.

### PROCEDURE

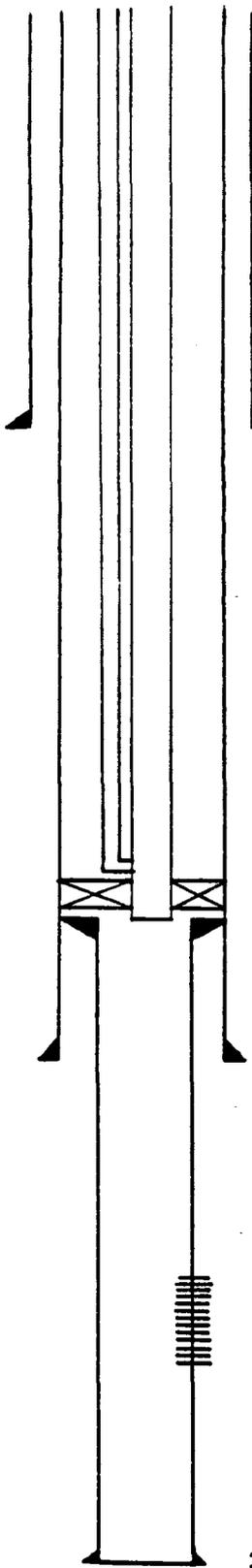
- 1) MIRU service rig. ND wellhead and NU BOPE. Release Anchor catcher and POOH w/ production equipment.
- 2) RIH w/ CO tools. CO 5" liner to PBD +/- 14.365'.

- 3) RU wireline company. RIH w/ 3-1/8" csg gun, 120° phasing. 3 SPF and perforate the Wasatch per attached prognosis from 12.907' to 14.362', 61 feet, 183 holes.
- 4) PU & RIH w/ 5" Mountain State Arrowset I, 10k, packer with on/off tool and profile nipple on 1850' 2-7/8" 6.5# N-80 tubing x'd-over to 3-1/2" N-80 9.3# tubing. Set packer at +/- 12.820'. (Note perforations at 12.779' and 12.860'.)
- 5) Attempt to fill backside. Acidize perforations 12.860' to 14.362' using 17,000 gals 15% HCL BAF, rock salt, and ball sealers as shown on attached schedule. Tag acid stages with three different RA materials. Maximum pump pressure to be determined by ability to maintain backside pressure.
- 6) Flow and swab back acid load. Rig up Western Atlas. Run Prism Log across stimulated interval.
- 7) If well flows back strongly, drop plug and release from on/off tool. POOH and LD 3-1/2" tubing. RIH with 2-7/8" tubing. Latch into packer. Retrieve plug and return well to production until pressure drops and the well quits flowing.
- 8) RIH with production equipment while hydrotesting 2-7/8" tubing. Return well to production.

DKD:dkd 

PRESENT WELLBORE SCHEMATIC

MONSEN #2-27 A3  
SEC 27 T1S R3W  
DUCHESNE CO., UTAH  
KB 6190'  
GL 6169'



9 5/8" 36# J-55 CSA 5000'  
CMT w/ 1320 SX.

MT. STATES A.C. @ 11,019'

7" 26# N-80 & P-110 CSA 11,299'  
CMT w/ 1150 SX

WASATCH PERFORATIONS:  
11,526' - 14,355' 456 HOLES

5" 18# P-110 LINER 11,061' - 14,399'  
CMT w/ 526 SX

TD: 14,400'  
PBTD: 14,365'

WELL PROFILE

OPERATOR ANR Production  
 WELL # Monson 2-27A3  
 FIELD Altamont  
 COUNTY Duchesne  
 STATE Utah  
 DATE October 22, 1993

NEW COMPLETION  WORKOVER

Casing	Tubing	
	7"	5"
SIZE	2 7/8"	2 7/8"
WEIGHT	26.0# N-80	18.0# N-80
GRADE	P-110	P-110
THREAD		DSS-HT 2 7/8" HT
DEPTH	11,299'	4,399'

ITEM NO.	DESCRIPTION	QUANTITY	PRICE
	EQUIPMENT AND SERVICES		
	2 7/8 Tbg Detail		
	Stretch		4.00
	KB		21.00
1	2 7/8 WTC Dual tbg hanger 2 7/8 Brd top & bottom		.68
2	xover 2 7/8 Brd pin X 2 7/8 IJ Nulok pin 3/4 OD		.36
3	5 jt 2 7/8 IJ Nulok N-80 tbg	154	87
4	xover 2 7/8 IJ Nulok box X 2 7/8 DSS-HT pin 3/4 OD		.72
5	352 jt 2 7/8 DSS-HT tbg N-80	10	486.64
6	xover 2 7/8 DSS-HT box X 2 7/8 Brd pin		.57
7	National Mot 120 pump cavity 5/8 OD top @ 10,668		28.86
8	7 jt 2 7/8 Brd N-80 tbg		215.84
9	6' 2 7/8 Brd N-80 tbg sub		6.28
10	4 1/2" N-80 P.B.G.A.		31.54
11	1 jt 2 7/8 Brd N-80		31.81
12	2 7/8 Brd pin x pin solid plug		.64
13	2 7/8 Brd N-80 Perforated jt		31.62
14	4' 2 7/8 Brd N-80 tbg sub		4.15
15	M. States 7' tbg anchor catcher w/ carbide slips		2.75
	set w/ 20,000' tension @ 11,019.58		FOT 11,022.33
	2 7/8 Tbg Detail		
	KB		21.00
	2 7/8 WTC Dual tbg hanger 2 7/8 Brd top & bottom		.68
	xover 2 7/8 Brd pin X 2 7/8 DSS-HT pin		.44
	344 jt 2 7/8 DSS-HT N-80 tbg	10	640.50
	National side string stinger		2.80
		10	665.42

COMMENTS:

Perfs 11,576' - 14,355'  
 Find 2" jt 2 7/8 leaked while hydrating to 8500 psi  
 WTC wellhead, hangers

South West Deadman is hard to find. 31' North of Flowline  
 7' west of Gas sales shed

PREPARED BY Greg Todd OFFICE Western #29 PHONE 646-4181

GREATER ALTAMONT FIELD  
**ANR - MONSEN #2-27A3**  
SW/4 SECTION 27, T1S-R3W  
DUCHESNE COUNTY, UTAH

**PERFORATION SCHEDULE**

**DEPTH REFERENCE:** Dresser Atlas - Dual Induction Focused Log, Run #2 (12/26/85)

14,362'	13,628'	13,404'	13,083'
14,232'	13,616'	13,398'	13,061'
14,185'	13,609'	13,377'	13,036'
13,939'	13,605'	13,332'	12,994'
13,926'	13,595'	13,311'	12,991'
13,883'	13,581'	13,272'	12,981'
13,874'	13,573'	13,266'	12,975'
13,837'	13,537'	13,250'	12,971'
13,783'	13,520'	13,236'	12,945'
13,761'	13,496'	13,214'	12,937'
13,748'	13,486'	13,188'	12,927'
13,682'	13,477'	13,169'	12,918'
13,677'	13,466'	13,159'	12,907'
13,654'	13,461'	13,125'	
13,649'	13,453'	13,118'	
13,641'	13,432'	13,100'	

**Gross Lower Wasatch Interval:** 12,907-14,362', 61 feet, 54 zones

  
R. J. La Rocque  
April 5, 1994

RJL:mar

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
WORKOVER AND COMPLETION FORM

COMPANY: ANR PRODUCTION CO. INC COMPANY REP: JIM FOREMAN

WELL NAME: MONSEN #2-27A3 API NO: 43-013-31104

SECTION: 27 TWP: 01S RANGE: 03W

CONTRACTOR: GENERAL WELL SERVICE RIG NUMBER: #1

INSPECTOR: DENNIS INGRAM TIME: 11:20 AM AM/PM DATE: 5/27/94

OPERATIONS AT THE TIME OF INSPECTION: DOING CLEAN OUT WITH POWER SWIVEL

=====

WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: POW

H2S: NO ENVIRONMENTAL: OK PIT: Y BOPE: Y

DISPOSITION OF FLUIDS USED: FLAT, FRACK, AND TRUCK.

PERFORATED: Y STIMULATED: \_\_\_\_\_ SAND CONTROL: \_\_\_\_\_

WATER SHUT OFF: \_\_\_\_\_ WELLBORE CLEANOUT: Y WELL DEEPENED: \_\_\_\_\_

CASING OR LINER REPAIR: \_\_\_\_\_ ENHANCED RECOVERY: \_\_\_\_\_ THIEF ZONE: \_\_\_\_\_

CHANGE OF LIFT SYSTEM: \_\_\_\_\_ TUBING CHANGE: \_\_\_\_\_ OTHER CEMENT SQUEEZE: \_\_\_\_\_

=====

REMARKS:

OPERATOR WILL CLEAN OUT AND SHOOT MORE PERFS. EMERGENCY PIT IS FENCED  
AND LINED WITH PLASTIC.



THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

MONSEN #2-27A3 (CLEANOUT, PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH  
WI: 68.16227% ANR AFE: 00208  
TD: 14,400' PBD: 14,365'  
5" LINER @ 11,062'-14,399'  
PERFS: 12,860'-14,232' (WASATCH)  
CWC(M\$): 131.5

Page 3

- 5/24/94 POH w/2 $\frac{3}{8}$ " sidestring & 2 $\frac{7}{8}$ " tbg.  
RU General Well Service #102. LD pump, bled gas off well. ND prod lines, ND WH & NU BOP. RU floor & equip, unseated stinger. POOH w/20 jts DSS-HT. CC: \$3,185
- 5/25/94 RIH w/CO tools.  
Unhook hot oiler. POOH w/333 jts of 2 $\frac{3}{8}$ " DSS-HT tbg, XO to 2 $\frac{7}{8}$ ". RD floor & ND BOP. Remove tbg hanger, strip BOP over tbg. NU BOP. RU floor. Rls 7" TAC. Flush 2 $\frac{7}{8}$ " w/50 BW. POOH w/357 jts of DSS-HT tbg, 2 $\frac{7}{8}$ " & BHA (Nat'l 220 pump cavity, 7 jts 8rd, 6' sub, 4 $\frac{1}{2}$ " PBGA, 1-jt, solid plug, perf jt, 4' sub, 7" MSOT TAC), XO to 2 $\frac{3}{8}$ ". CC: \$6,181
- 5/26/94 Prep to CO 5" liner.  
Bled off pressure - 75 psi. PU 4 $\frac{1}{8}$ " mill, check valve, 40 jts of 2 $\frac{3}{8}$ ", CO tool, 5 jts of 2 $\frac{3}{8}$ ", XO 2 $\frac{3}{8}$ " x 2 $\frac{7}{8}$ ". PU 80 jts of 2 $\frac{7}{8}$ " 8rd. Tally & RIH w/235 jts of 2 $\frac{7}{8}$ " DSS-HT. CC: \$8,781
- 5/27/94 Prep to perf.  
RIH w/2 $\frac{7}{8}$ ". Tagged bridge @ 13,260'. Mill 4' & fell thru. RIH, tagged fill @ 14,320'. Mill down to 14,365' PBD. POOH w/442 jts of 2 $\frac{7}{8}$ ", 45 jts of 2 $\frac{3}{8}$ " 8rd tbg, CO tools & 4 $\frac{1}{8}$ " mill. RIH w/60 jts of 2 $\frac{7}{8}$ " 8rd kill string. CC: \$14,331
- 5/28-30/94 SD for weekend & holiday.
- 5/31/94 PU P-105 2 $\frac{7}{8}$ " tbg.  
RU Cutters. Perf Wasatch @ 12,907'-14,232' (180 holes) @ 3 SPF:

Run #	Interval	Feet	Holes	PSI	FL
1	14,232'-13,595'	20	60	0	7500'
2	13,581'-13,214'	21	63	0	7350'
3	13,188'-12,907'	19	57	0	7300'
	Total	60	180		

(Note: Could not get gun past 14,300'.) RD Cutters. PU F-nipple, 1-jt 2 $\frac{3}{8}$ ", 5" Arrowset I 10K pkr, on-off tool. PU 160 jts 2 $\frac{7}{8}$ " P-105. CC: \$33,220

- 6/1/94 Prep to acidize Wasatch perfs.  
PU 252 jts of 2 $\frac{7}{8}$ " P-105 PH6 tbg. Set Arrowset I 10K pkr @ 12,815.89'. Pump 9 bbls down csg. Fill csg. Could get 800 psi @ 5 BPM. CC: \$37,190
- 6/2/94 Swab & flow test after acid job.  
RU Dowell to acidize Wasatch perfs @ 12,860'-14,232' w/17,000 gal 15% HCl w/additives & 700 - 1.1 ball sealers. MTP 9000#, ATP 8500#. MTR 17 BPM, ATR 9.4 BPM. ISIP 2165#, 5 min SIP-0#. Diversion good until csg communicated around pkr. Total load 1032 bbls. Pump 120 bbls down csg to flush. RU swab. Swab back 20 bbls/2 $\frac{1}{2}$  hrs. FL @ 4000'. Swab cups tearing up due to varied ID of rental tbg. Rls Arrowset I pkr. POOH w/53 jts of 2 $\frac{7}{8}$ " P-105. Set pkr @ 11,170'. Made swab run w/no recovery. FL 6000'. CC: \$84,590

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

MONSEN #2-27A3 (CLEANOUT, PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH  
WI: 68.16227% ANR AFE: 00208

Page 4

- 6/3/94 RIH w/7" HD pkr.  
Well flwd back 14 bbls in 45 min & died. Made 1 swab run. FL was 3600'. Could not pull back fluid, swab cups tearing up. RIs 5" Arrowset pkr. LD 359 jts of 2 $\frac{7}{8}$ " P-105 pH 6 rental tbg. PU 7" MSOT HD pkr & RIH w/120 jts of 2 $\frac{7}{8}$ " DSS-HT prod tbg. CC: \$88,990
- 6/4/94 Swabbing.  
RIH w/216 jts of 2 $\frac{7}{8}$ " DSS-HT tbg. Set 7" HD pkr @ 10,650'. PT to 1500#. Made 16 swab runs, IFL @ 5000', FFL @ 5200'. Swabbed 95 BW, 13 BO, 60% oil, 20 BPH. CC: \$91,875
- 6/5/94 Running Prism Log.  
Made 21 swab runs. Swabbed 98.9 BO, 81.7 BW, 55% oil, 16 BPH, FFL 6200'. CC: \$94,300
- 6/6/94 POOH w/7" HD pkr.  
Check pressure on tbg - 800 psi. Rig Atlas to run Prism Log. Could only get down to 13,920' (PBD 14,365'). Log from 13,920' to 12,600'. RIs 7" HD pkr. POOH w/200 jts of 2 $\frac{7}{8}$ " DSS-HT tbg to 4489'. CC: \$103,142
- 6/7/94 Running 2 $\frac{7}{8}$ " sidestring.  
POOH w/156 jts DSS-HT tbg. LD 7" HD pkr. PU BHA (7" TAC, 4' 2 $\frac{7}{8}$ " tbg sub, 1 perf jt 2 $\frac{7}{8}$ " 8rd, 2 $\frac{7}{8}$ " solid plug, 1 jt 2 $\frac{7}{8}$ " 8rd, 4 $\frac{1}{2}$ " PBGA, 6' tbg sub, 1 jt 2 $\frac{7}{8}$ " 8rd, Model 220 pump cavity). Tested pump cavity in string to 10,000#. Hydrotest tbg to 8500#. RIH w/350 jts 2 $\frac{7}{8}$ " DSS-HT tbg. Set 7" TAC @ 11,019'. Landed 2 $\frac{7}{8}$ " w/18,000# tension. CC: \$109,324
- 6/8/94 Well on production.  
PU Nat'l stinger & RIH w/343 jts of 2 $\frac{7}{8}$ ". PU 6 jts of 2 $\frac{7}{8}$ ". Landed 2 $\frac{7}{8}$ " w/8000# compression. RU Delsco & ran standing valve. Fill tbg w/60 bbls. PT tbg to 4000 psi, good test. NU WH & production lines. Tested WH to 5000 psi. Drop pump. CC: \$115,049
- 6/8/94 Pmpd 63 BO, 240 BW, 55 MCF, PP 3800#, 18 hrs.
- 6/9/94 Pmpd 43 BO, 358 BW, 75 MCF, PP 3900#.  
RD. CC: \$122,513
- 6/10/94 Pmpd 38 BO, 351 BW, 87 MCF.
- 6/11/94 Pmpd 21 BO, 102 BW, 61 MCF, 12 hrs - cut wax.
- 6/12/94 Pmpd 21 BO, 122 BW, 50 MCF, PP 3400#.  
Will check fluid level.
- 6/13/94 Pmpd 34 BO, 258 BW, 61 MCF, PP 3700#.  
Check fluid level - FL @ 6076'. Incr SPM from 28 to 32 SPM.
- 6/14/94 Pmpd 6 BO, 21 BW, 50 MCF, PP 2900#.  
Will CO pump today.
- 6/15/94 Pmpd 0 BO, 171 BW, 50 MCF, PP 3500#, 20 hrs.  
Down 4 hrs - pump change.
- 6/16/94 Pmpd 0 BO, 156 BW, 43 MCF, PP 3600#.
- 6/17/94 Pmpd 17 BO, 146 BW, 43 MCF, 20 hrs (CO pump).

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

MONSEN #2-27A3 (CLEANOUT, PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH  
WI: 68.16227% ANR AFE: 00208

Page 5

6/18/94 Pmpd 36 BO, 305 BW, 71 MCF.  
6/19/94 Pmpd 27 BO, 279 BW, 61 MCF, PP 3800#.  
6/20/94 Pmpd 25 BO, 259 BW, 56 MCF, PP 3800#.  
6/21/94 Pmpd 24 BO, 204 BW, 56 MCF, PP 3800#.  
Will check FL today.  
6/22/94 Pmpd 23 BO, 214 BW, 51 MCF, PP 3800#.  
FL @ 6324', cavity @ 10,852'. Will CO pump to 1 3/4".  
6/23/94 Pmpd 19 BO, 188 BW, 34 MCF, PP 3600#, 36 hrs.  
Down 8 hrs - CO standing valve, flush BHA. Will check annulus for  
paraffin plug.  
6/24/94 Pmpd 36 BO, 354 BW, 34 MCF.  
6/25/94 Pmpd 21 BO, 228 BW, 34 MCF.  
6/26/94 Pmpd 21 BO, 276 BW, 34 MCF, PP 3700#.  
Prior prod: 9 BO, 129 BW, 19 MCF. Final report.



THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

MONSEN #2-27A3 (CLEANOUT, PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH  
WI: 68.16227% ANR AFE: 00208  
TD: 14,400' PBD: 14,365'  
5" LINER @ 11,062'-14,399'  
PERFS: 12,860'-14,232' (WASATCH)  
CWC(M\$): 131.5

Page 3

- 5/24/94 POH w/2 3/8" sidestring & 2 7/8" tbg.  
RU General Well Service #102. LD pump, bled gas off well. ND prod lines, ND WH & NU BOP. RU floor & equip, unseated stinger. POOH w/20 jts DSS-HT. CC: \$3,185
- 5/25/94 RIH w/CO tools.  
Unhook hot oiler. POOH w/333 jts of 2 3/8" DSS-HT tbg, XO to 2 7/8". RD floor & ND BOP. Remove tbg hanger, strip BOP over tbg. NU BOP, RU floor. Rls 7" TAC. Flush 2 7/8" w/50 BW. POOH w/357 jts of DSS-HT tbg, 2 7/8" & BHA (Nat'l 220 pump cavity, 7 jts 8rd, 6' sub, 4 1/2" PBGA, 1-jt, solid plug, perf jt, 4' sub, 7" MSOT TAC). XO to 2 3/8". CC: \$6,181
- 5/26/94 Prep to CO 5" liner.  
Bled off pressure - 75 psi. PU 4 1/8" mill, check valve, 40 jts of 2 3/8", CO tool, 5 jts of 2 3/8", XO 2 3/8" x 2 7/8". PU 80 jts of 2 7/8" 8rd. Tally & RIH w/235 jts of 2 7/8" DSS-HT. CC: \$8,781
- 5/27/94 Prep to perf.  
RIH w/2 7/8". Tagged bridge @ 13,260'. Mill 4' & fell thru. RIH, tagged fill @ 14,320'. Mill down to 14,365' PBD. POOH w/442 jts of 2 7/8". 45 jts of 2 3/8" 8rd tbg, CO tools & 4 1/8" mill. RIH w/60 jts of 2 7/8" 8rd kill string. CC: \$14,331
- 5/28-30/94 SD for weekend & holiday.
- 5/31/94 PU P-105 2 7/8" tbg.  
RU Cutters. Perf Wasatch @ 12,907'-14,232' (180 holes) @ 3 SPF:

Run #	Interval	Feet	Holes	PSI	FL
1	14,232'-13,595'	20	60	0	7500'
2	13,581'-13,214'	21	63	0	7350'
3	13,188'-12,907'	19	57	0	7300'
	Total	60	180		

(Note: Could not get gun past 14,300'.) RD Cutters. PU F-nipple, 1-jt 2 3/8", 5" Arrowset I 10K pkr, on-off tool. PU 160 jts 2 7/8" P-105. CC: \$33,220

- 6/1/94 Prep to acidize Wasatch perfs.  
PU 252 jts of 2 7/8" P-105 PH6 tbg. Set Arrowset I 10K pkr @ 12,815.89'. Pump 9 bbls down csg. Fill csg. Could get 800 psi @ 5 BPM. CC: \$37,190
- 6/2/94 Swab & flow test after acid job.  
RU Dowell to acidize Wasatch perfs @ 12,860'-14,232' w/17,000 gal 15% HCl w/additives & 700 - 1.1 ball sealers. MTP 9000#, ATP 8500#. MTR 17 BPM, ATR 9.4 BPM. ISIP 2165#, 5 min SIP-0#. Diversion good until csg communicated around pkr. Total load 1032 bbls. Pump 120 bbls down csg to flush. RU swab. Swab back 20 bbls/2 1/2 hrs. FL @ 4000'. Swab cups tearing up due to varied ID of rental tbg. Rls Arrowset I pkr. POOH w/53 jts of 2 7/8" P-105. Set pkr @ 11,170'. Made swab run w/no recovery. FL 6000'. CC: \$84,590

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

MONSEN #2-27A3 (CLEANOUT, PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH  
WI: 68.16227% ANR AFE: 00208

Page 4

- 6/3/94 RIH w/7" HD pkr.  
Well flwd back 14 bbls in 45 min & died. Made 1 swab run, FL was 3600'. Could not pull back fluid, swab cups tearing up. Rls 5" Arrowset pkr. LD 359 jts of 2 $\frac{7}{8}$ " P-105 pH 6 rental tbg. PU 7" MSOT HD pkr & RIH w/120 jts of 2 $\frac{7}{8}$ " DSS-HT prod tbg. CC: \$88,990
- 6/4/94 Swabbing.  
RIH w/216 jts of 2 $\frac{7}{8}$ " DSS-HT tbg. Set 7" HD pkr @ 10,650'. PT to 1500#. Made 16 swab runs. IFL @ 5000', FFL @ 5200'. Swabbed 95 BW, 13 BO, 60% oil, 20 BPH. CC: \$91,875
- 6/5/94 Running Prism Log.  
Made 21 swab runs. Swabbed 98.9 BO, 81.7 BW, 55% oil, 16 BPH, FFL 6200'. CC: \$94,300
- 6/6/94 POOH w/7" HD pkr.  
Check pressure on tbg - 800 psi. Rig Atlas to run Prism Log. Could only get down to 13,920' (PBDT 14,365'). Log from 13,920' to 12,600'. Rls 7" HD pkr. POOH w/200 jts of 2 $\frac{7}{8}$ " DSS-HT tbg to 4489'. CC: \$103,142
- 6/7/94 Running 2 $\frac{3}{8}$ " sidestring.  
POOH w/156 jts DSS-HT tbg. LD 7" HD pkr. PU BHA (7" TAC, 4' 2 $\frac{7}{8}$ " tbg sub, 1 perf jt 2 $\frac{7}{8}$ " 8rd, 2 $\frac{7}{8}$ " solid plug, 1 jt 2 $\frac{7}{8}$ " 8rd, 4 $\frac{1}{2}$ " PBGA, 6' tbg sub, 1 jt 2 $\frac{7}{8}$ " 8rd, Model 220 pump cavity). Tested pump cavity in string to 10,000#. Hydrotest tbg to 8500#. RIH w/350 jts 2 $\frac{7}{8}$ " DSS-HT tbg. Set 7" TAC @ 11,019'. Landed 2 $\frac{7}{8}$ " w/18,000# tension. CC: \$109,324
- 6/8/94 Well on production.  
PU Nat'l stinger & RIH w/343 jts of 2 $\frac{3}{8}$ ". PU 6 jts of 2 $\frac{3}{8}$ ". Landed 2 $\frac{3}{8}$ " w/8000# compression. RU DeIsco & ran standing valve. Fill tbg w/60 bbls. PT tbg to 4000 psi, good test. NU WH & production lines. Tested WH to 5000 psi. Drop pump. CC: \$115,049
- 6/8/94 Pmpd 63 BO, 240 BW, 55 MCF, PP 3800#, 18 hrs.
- 6/9/94 Pmpd 43 BO, 358 BW, 75 MCF, PP 3900#.  
RD. CC: \$122,513
- 6/10/94 Pmpd 38 BO, 351 BW, 87 MCF.
- 6/11/94 Pmpd 21 BO, 102 BW, 61 MCF, 12 hrs - cut wax.
- 6/12/94 Pmpd 21 BO, 122 BW, 50 MCF, PP 3400#.  
Will check fluid level.
- 6/13/94 Pmpd 34 BO, 258 BW, 61 MCF, PP 3700#.  
Check fluid level - FL @ 6076'. Incr SPM from 28 to 32 SPM.
- 6/14/94 Pmpd 6 BO, 21 BW, 50 MCF, PP 2900#.  
Will CO pump today.
- 6/15/94 Pmpd 0 BO, 171 BW, 50 MCF, PP 3500#, 20 hrs.  
Down 4 hrs - pump change.
- 6/16/94 Pmpd 0 BO, 156 BW, 43 MCF, PP 3600#.
- 6/17/94 Pmpd 17 BO, 146 BW, 43 MCF, 20 hrs (CO pump).

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

MONSEN #2-27A3 (CLEANOUT, PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH  
WI: 68.16227% ANR AFE: 00208

Page 5

6/18/94 Pmpd 36 BO, 305 BW, 71 MCF.  
6/19/94 Pmpd 27 BO, 279 BW, 61 MCF, PP 3800#.  
6/20/94 Pmpd 25 BO, 259 BW, 56 MCF, PP 3800#.  
6/21/94 Pmpd 24 BO, 204 BW, 56 MCF, PP 3800#.  
Will check FL today.  
6/22/94 Pmpd 23 BO, 214 BW, 51 MCF, PP 3800#.  
FL @ 6324', cavity @ 10,852'. Will CO pump to 1 3/4".  
6/23/94 Pmpd 19 BO, 188 BW, 34 MCF, PP 3600#, 36 hrs.  
Down 8 hrs - CO standing valve, flush BHA. Will check annulus for  
paraffin plug.  
6/24/94 Pmpd 36 BO, 354 BW, 34 MCF.  
6/25/94 Pmpd 21 BO, 228 BW, 34 MCF.  
6/26/94 Pmpd 21 BO, 276 BW, 34 MCF, PP 3700#.  
Prior prod: 9 BO, 129 BW, 19 MCF. Final report.

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			
					Footages	Section, Township & Range	Field	County
Evans Ute 2-17B3	43-013-31056	Fee 5326	Ute	96104	1701' FSL & 1474' FWL	NWSW, 17-2S-3W	Altamont	Duchesne
Miles 1-35A4	43-013-30029	Fee 1965	N/A	9618	1980' FNL & 1980' FEL	SWNE, 35-1S-4W	Altamont	Duchesne
Miles 2-35A4	43-013-31087	Fee 1966	N/A	9618	802' FWL & 1530' FSL	NWSW, 35-1S-4W	Altamont	Duchesne
Brotherson 2-11B4	43-013-31078	Fee 541	N/A	9623	944' FSL & 1643' FWL	SESW, 11-2S-4W	Altamont	Duchesne
Brotherson 1-2B4	43-013-30062	Fee 1570	N/A	9635	1478' FNL & 1459' FEL	SWNE, 2-2S-4W	Altamont	Duchesne
Brotherson 2-2B4	43-013-30855	Fee 8420	N/A	9635	1371' FSL & 1498' FWL	NESW, 2-2S-4W	Altamont	Duchesne
Broadhead 1-21B6	43-013-30100	Patented 1595	N/A	9639	540' FNL & 2610' FEL	NWNE, 21-2S-6W	Altamont	Duchesne
Ute Brotherson 2-34A4	43-013-30978	Fee 10070	N/A	9640	663' FWL & 1626' FSL	NWSW, 34-1S-4W	Altamont	Duchesne
Rust 2-36A4	43-013-31092	Fee 1577	N/A	9642	1516' FWL & 1955' FSL	NESW, 36-1S-4W	Altamont	Duchesne
Babcock 1-12B4	43-013-30104	Patented 1630	Ute	9643	2248' FNL & 1000' FEL	SENE, 12-2S-4W	Altamont	Duchesne
Babcock 2-12B4	43-013-31005	Fee 10215	N/A	9643	502' FWL & 503' FSL	SWSW, 12-2S-4W	Altamont	Duchesne
Ellsworth 1-9B4	43-013-30118	Patented 16100	N/A	9645	1444' FNL & 700' FEL	SENE, 9-2S-4W	Altamont	Duchesne
Ellsworth 2-9B4	43-013-31138	Fee 10400	N/A	9645	2976' FNL & 2543' FWL	NESW, 9-2S-4W	Altamont	Duchesne
Burton 2-15B5	43-013-31044	Fee 10210	N/A	9646	718' FWL & 1604' FSL	NWSW, 15-2S-5W	Altamont	Duchesne
Tew 2-10B5	43-013-31125	Fee 1756	N/A	9654	851' FWL & 729' FSL	SWSW, 10-2S-5W	Altamont	Duchesne
Goodrich 1-2B3	43-013-30182	Patented 1765	N/A	9655	2347' FSL & 1514' FEL	NWSE, 2-2S-3W	Bluebell	Duchesne
Goodrich 2-2B3	43-013-31246	Fee 11037	N/A	9655	678' FNL & 2235' FWL	NENW, 2-2S-3W	Bluebell	Duchesne
Robb 2-29B5	43-013-31130	Fee 10454	N/A	9656	2214' FWL & 1037' FSL	SESW, 29-2S-5W	Altamont	Duchesne
Ellsworth 1-16B4	43-013-30192	Patented 1735	Ute	9659	1301' FNL & 1101' FEL	NENE, 16-2S-4W	Altamont	Duchesne
Ellsworth 2-16B4	43-013-31046	Fee 10217	N/A	9659	1075' FWL & 1439' FSL	NWSW, 16-2S-4W	Altamont	Duchesne
Lake Fork 2-13B4	43-013-31134	Fee 10452	N/A	9660	963' FWL & 819' FSL	SWSW, 13-2S-4W	Altamont	Duchesne
Jessen 2-21A4	43-013-31256	Fee 11061	N/A	9661	702' FSL & 2182' FWL	SESW, 21-1S-4W	Altamont	Duchesne
Jenkins 1-1B3	43-013-30175	Patented 1790	N/A	9670	1807' FNL & 1888' FWL	SESW, 21-1S-4W	Altamont	Duchesne
Jenkins 2-1B3	43-013-31117	Fee 1792	N/A	9670	803' FWL & 662' FSL	SESW, 21-1S-4W	Bluebell	Duchesne
Birch 3-27B5	43-013-31126	Fee 1783	N/A	9671	979' FWL & 1151' FSL	SWSW, 27-2S-5W	Altamont	Duchesne
Lazy K 2-11B3	43-013-31352	Fee 11362	N/A	9672	503' FNL & 2017' FEL	NWNE, 11-2S-3W	Bluebell	Duchesne
Rudy 1-11B3	43-013-30204	Patented 1820	N/A	9672	2111' FSL & 2483' FEL	NWSE, 11-2S-3W	Bluebell	Duchesne
Brotherson 1-24B4	43-013-30229	Fee 1865	N/A	9674	1445' FNL & 1894' FEL	SWNE, 24-2S-4W	Altamont	Duchesne
Brotherson 3-23B4	43-013-31289	Fee 1141	N/A	<del>9674</del>	1177' FSL & 1112' FWL	SWSW, 23-2S-4W	Altamont	Duchesne
Evans 1-19B3	43-013-30265	Fee 1976	N/A	9678	1256' FNL & 893' FEL	NENE, 19-2S-3W	Altamont	Duchesne
Jenkins 2-12B3	43-013-31121	Fee 10459	N/A	9679	1623' FNL & 1047' FEL	SENE, 12-2S-3W	Bluebell	Duchesne
Bleazard 2-28B4	43-013-31304	Fee 11433	N/A	9681	1580' FSL & 2335' FWL	NESW, 28-2S-4W	Altamont	Duchesne
Lamicq 2-5B2	43-013-30784	Fee 2302	N/A	9683	1963' FWL & 803' FSL	SESW, 5-2S-2W	Bluebell	Duchesne
C.R. Aimes 1-23A4	43-013-30375	Fee 5675	Ute	9C133	704' FEL & 1515' FNL	SENE, 23-1S-4W	Altamont	Duchesne
Chandler 1-5B4	43-013-30140	Patented 1685	Ute	NW580	2120' FNL & 1553' FEL	SWNE, 5-2S-4W	Altamont	Duchesne
Chandler 2-5B4	43-013-31000	Fee 10075	Ute	NW580	466' FSL & 1180' FWL	SWSW, 5-2S-4W	Altamont	Duchesne
Monsen 2-27A3	43-013-31104	Fee 1746	N/A	NW581	1801' FWL & 2008' FSL	NESW, 27-1S-3W	Altamont	Duchesne
Monsen 3-27A3	43-013-31401	Fee 11686	N/A	NW581	850' FNL & 1520' FWL	NENW, 27-1S-3W	Altamont	Duchesne
Ute Smith 1-30B5	43-013-30521	Fee 1950	Ute	UT08014987C696	1890' FSL & 624' FEL	NESE, 30-2S-5W	Altamont	Duchesne
Bleazard 1-18B4	43-013-30059	Patented 1565	N/A	N/A	1923' FNL & 2314' FEL	SWNE, 18-2S-4W	Altamont	Duchesne
Bleazard 2-18B4	43-013-31025	Fee 1566	N/A	N/A	857' FWL & 861' FSL	SWSW, 18-2S-4W	Altamont	Duchesne
Bodero 1-15B3	43-013-30565	Fee 2360	N/A	N/A	1370' FNL & 1679' FWL	SESW, 15-2S-3W	Altamont	Duchesne
Broadhead 2-32B5	43-013-31036	Fee 10216	N/A	N/A	1686' FWL & 1116' FSL	SESW, 32-2S-5W	Altamont	Duchesne
Brotherson 1-10B4	43-013-30110	Patented 1614	N/A	N/A	2037' FNL & 2052' FEL	SWNE, 10-2S-4W	Altamont	Duchesne
Brotherson 1-14B4	43-013-30051	Patented 1535	N/A	N/A	2100' FNL & 750' FEL	SENE, 14-2S-4W	Altamont	Duchesne
Brotherson 1-22B4	43-013-30227	Fee 1780	N/A	N/A	1642' FNL & 1297' FEL	SENE, 22-2S-4W	Altamont	Duchesne
Brotherson 1-23B4R	43-013-30483	Patented 8423	N/A	N/A	747' FNL & 2380' FEL	NWNE, 23-2S-4W	Altamont	Duchesne
Brotherson 1-26B4	43-013-30336	Patented 1856	N/A	N/A	1272' FNL & 1408' FEL	NWNE, 26-2S-4W	Altamont	Duchesne
Brotherson 1-28A4	43-013-30292	Patented 1841	N/A	N/A	751' FNL & 1130' FEL	NENE, 28-1S-4W	Altamont	Duchesne

Panzos

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: See Attached
2. Name of Operator: Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name: See Attached
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		7. Unit Agreement Name: See Attached
4. Location of Well Footages: See Attached County: See Attached QQ, Sec., T., R., M.: See Attached State: Utah		8. Well Name and Number: See Attached
		9. API Well Number: See Attached
		10. Field and Pool, or Wildcat: See Attached

### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT (Submit In Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

#### SUBSEQUENT REPORT (Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon *                                  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection                       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                  | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |   |

Date of work completion \_\_\_\_\_

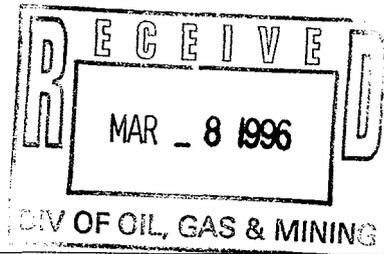
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

  
Bonnie Carson, Sr. Environmental & Safety Analyst  
ANR Production Company



13. Name & Signature:  Title: Coastal Oil & Gas Corporation Date: 03/07/96  
Sheila Bremer  
Environmental & Safety Analyst

(This space for State use only)

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
UT-922

April 11, 1996

Coastal Oil & Gas Corporation  
Attn: Linda J. Turner  
P.O. Box 749  
Denver, Colorado 80201-0749

Re: Successor of Operator  
Communitization Agreement (CA)  
NW-580 & NW-581  
Duchesne County, Utah

Gentlemen:

We received an indenture dated April 9, 1996, whereby ANR Production Company resigned as Operator and Coastal Oil & Gas Corporation was designated as Operator for CA's NW-580 and NW-581, Duchesne County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective April 11, 1996. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA's NW-580 and NW-581.

Your nationwide (Wyoming) oil and gas bond No. 2793 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

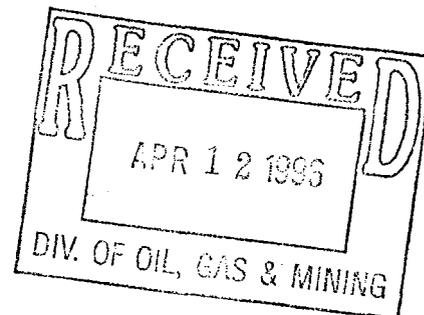
Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)  
Division Oil, Gas, & Mining  
File - NW-580 & NW-581 (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron / Fluid Chron



Communitization Agreement

<i>Well Name</i>	<i>Well Location</i>	<i>County</i>	<i>State</i>	<i>Number</i>	<i>Description</i>	<i>Acres</i>	<i>Effective Date</i>
Chandler 1-5B4	SWNE, 5-2S-4W	Duchesne	Utah	NW580	All Sec. 5-T2S-R4W	668.74	05/04/72
Chandler 2-5B4	SWSW, 5-2S-4W	Duchesne	Utah	NW580	All Sec. 5-T2S-R4W	668.74	05/04/72
Monsen 2-27A3	NESW, 27-1S-3W	Duchesne	Utah	NW581	All Sec. 27-T1S-R3W	640.00	10/01/72
Monsen 3-27A3	NENW, 27-1S-3W	Duchesne	Utah	NW581	All Sec. 27-T2S-R3W	640.00	10/01/72

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing: *BIT*

1	<del>REC-7-53</del>
2	<del>DTS 8-FILE</del>
3	<del>VLD</del>
4	<del>RJ</del>
5	<del>EC</del>
6	FILM ✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator)	<u>COASTAL OIL &amp; GAS CORP</u>	FROM (former operator)	<u>ANR PRODUCTION CO INC</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 749</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80201-0749</u>
	<u>phone (303) 572-1121</u>		<u>phone (303) 572-1121</u>
	<u>account no. N 0230 (B)</u>		<u>account no. N0675</u>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>013-31104</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Sec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- Sec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- NA* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- NA* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fed C.A.'s) (8-20-96/Indian C.A.'s)*
- Sec* 6. Cardex file has been updated for each well listed above.
- Sec* 7. Well file labels have been updated for each well listed above.
- Sec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- Sec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- \_\_\_\_ 2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_ Today's date March 11, 1996. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_. *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- \_\_\_\_ 2. Copies of documents have been sent to State Lands for changes involving State Leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 960311 This change involves Fee lease / non C.A. wells ~~only~~ in State lease wells.  
~~C.A. & Indian lease wells will be handled on separate change.~~
- 960412 BLM / SL Aprv. C.A.'s 4-11-96.
- 960820 BIA Aprv. CA's 8-16-96.
- 960329 BIA Aprv. Indian Lease wells 3-26-96.
- WE71/34-35 \*961107 Lemicy 2-582/43-013-30784 under review at this time; no dg. yet!

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 435-789-4433		8. WELL NAME and NUMBER: Exhibit "A"
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

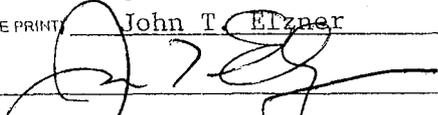
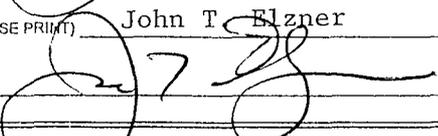
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

**RECEIVED**

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

---

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

**RECEIVED**

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT**

**OF**

**CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

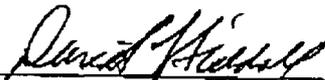
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

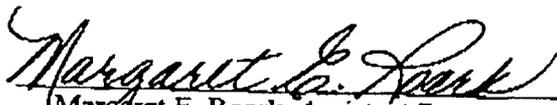
THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

  
\_\_\_\_\_  
David L. Siddall  
Vice President

Attest:

  
\_\_\_\_\_  
Margaret E. Roark, Assistant Secretary

**RECEIVED**

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM: (Old Operator):</b>
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: ( New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CHENEY 2-33A2	43-013-31042	5306	33-01S-02W	FEE	OW	S
URRUTY 2-34A2	43-013-30753	2415	34-01S-02W	FEE	OW	S
UTE TRIBAL 2-4	43-013-30950	9262	04-01S-03W	FEE	OW	S
FISHER 2-6A3	43-013-30984	10480	06-01S-03W	FEE	OW	S
GEORGE FISHER 1-7A3	43-013-30131	9113	07-01S-03W	FEE	OW	S
MORRIS 2-7A3	43-013-30977	10175	07-01S-03W	FEE	OW	S
POWELL 2-8A3	43-013-30979	10110	08-01S-03W	FEE	OW	S
TIMOTHY 1-9A3	43-013-30321	9115	09-01S-03W	FEE	OW	TA
CLARK 2-9A3	43-013-30876	9790	09-01S-03W	FEE	OW	P
TEW 1-15A3	43-013-30529	1945	15-01S-03W	FEE	OW	P
YOUNG 2-15A3	43-013-31301	11344	15-01S-03W	FEE	OW	P
JENKINS 3-16A3	43-013-30877	9335	16-01S-03W	FEE	OW	S
TIMOTHY 3-18A3	43-013-30940	9633	18-01S-03W	FEE	OW	P
L R MARSHALL 1-20A3	43-013-30193	9340	20-01S-03W	FEE	OW	S
DUMP 2-20A3	43-013-31505	11757	20-01S-03W	FEE	OW	S
MONSEN 1-21A3	43-013-30082	1590	21-01S-03W	FEE	OW	P
TODD 2-21A3	43-013-31296	11268	21-01S-03W	FEE	OW	P
WHITEHEAD 1-22A3	43-013-30357	1885	22-01S-03W	FEE	OW	P
MONSEN 2-22A3	43-013-31265	11098	22-01S-03W	FEE	OW	P
MONSEN 2-27A3	43-013-31104	1746	27-01S-03W	FEE	OW	P

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communitization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 06/26/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/26/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/26/2001

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 8/15/01

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

---

**COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".**

---

---

---

---

---

July 2, 2002

Mr. Jim Thompson, Eng Tech  
State of Utah  
Division of Oil, Gas, and Mining  
1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801

Re: Well Name Verification

Dear Mr. Thompson

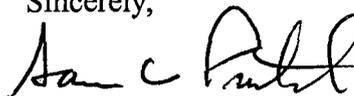
On behalf of El Paso Production Oil and Gas Co I would like to apologize for the well name confusion that has developed over the past few years. Believe me it's not just between the Government agencies and El Paso, we also have had the same problem internally.

Over the years well names get shortened, abbreviated, and in some cases made longer. Unfortunately these revised names become the common name and as you know all information about these wells is reported by the revised name rather than the official name.

Thank you for helping us identify the wells in our system that have gone through this metamorphism. Please find attached a list of these wells. Note that we have divided the wells into three categories: 1) Yellow highlight is used to identify wells that the state needs to change to match El Paso's database. 2) Blue highlight is used to identify wells that El Paso will change to match the state database. 3) Green highlight is used for wells that have an unnecessary extension that both El Paso and the state need to remove.

El Paso now requests that these names be officially changed as described above. We hope this will help avoid any future confusion that may arise trying to identify these wells. If you have any additional questions please do not hesitate to call our regulatory analyst Cheryl Cameron or myself.

Sincerely,



Sam C. Prutch  
Engineering Manager

**RECEIVED**

AUG 05 2002

**DIVISION OF  
OIL, GAS AND MINING**

1368 South 1200 East • Vernal, UT 84078  
435.781.7037 Phone • 435.781.7095 Fax

## Well List

### El Paso

Ute Tribal 5-1  
 Ute Tribal 1-34A4  
 Ute Unit 1-01B4  
 Crook 1-06B4  
 Flying Diamond Roper 1-14B3  
 Young Etal 1-29B4  
 Meagher Estate 1-4B2  
 Ute 1-06B2  
 Ute Tribal 1-25A3  
 1-35B6  
 1-5C4  
 2-9B5  
 Reese 2-10B2  
**Monsen 2-27A3**  
 Hunt 2-21B4  
 Jenkins 2-1B3  
 Birch 3-27B5  
 Fed Miller 1  
 Shell Ute 1-08A1E  
 NBU 1-7B  
 NBU 2-15B  
 NBU 3-2B  
 NBU 5-36B  
 NBU 4-35B  
 NBU 10-29B  
 NBU 8-20B  
 NBU 7-9B  
 NBU 13-8B  
 NBU 15-29B  
 NBU 16-6B  
 NBU 17-18B  
 NBU 20-1B  
 CIGE 3-32-9-22

### State of Utah

<change to Ute Trib Brink 5-1 (1-5D5)  
 <leave as> Ute 1-34A4  
 <leave as> Ute 1-1B4  
 <leave as> Crook 1-6B4  
 <leave as> Roper 1-14B3  
 <leave as> Young 1-29B4  
 <leave as> Meager 1-4B2  
 <leave as> Ute 1-6B2  
 <leave as> Ute 1-25A3  
 <leave as> Ute 1-35B6  
 <leave as> Duchesne CO Ute TR 1-5C4  
 <leave as> Duncan 2-9B5  
 <leave as> Reese Estate 2-10B2  
 <change to Monsen 2-27A3 R  
 <change to Hunt 2-21B4 R  
 <change to Jenkins 2-1B3 R  
 <change to Birch 3-27B5 R  
 <change to Fed Miller #1 C  
 <leave as> Ute 1-8A1E  
 <change to NBU 1-7B (REG)  
 <change to NBU 2-15B (REG)  
 <change to NBU 3-2B (REG)  
 <change to NBU 5-36B (REG)  
 <change to NBU 4-35 (REG)  
 <change to NBU 10-29B (REG)  
 <change to NBU 8-20 (REG)  
 <change to NBU 7-9 (REG)  
 <change to NBU 13-8B (REG)  
 <change to NBU 15-29B (REG)  
 <change to NBU 16-6B (REG)  
 <change to NBU 17-18B (REG)  
 <change to NBU 20-1B (REG)  
 <change to CIGE 3

### API

43-013-30081  
 43-013-30076  
 43-013-30129  
 43-013-30213  
 43-013-30217  
 43-013-30246  
 43-013-30313  
 43-013-30349  
 43-013-30370  
 43-013-30507  
 43-013-30532  
 43-013-30719  
 43-013-30837  
**43-013-31104**  
 43-013-31114  
 43-013-31117  
 43-013-31126  
 43-047-30034  
 43-047-30173  
 43-047-30261  
 43-047-30262  
 43-047-30267  
 43-047-30272  
 43-047-30273  
 43-047-30274  
 43-047-30275  
 43-047-30278  
 43-047-30294  
 43-047-30296  
 43-047-30316  
 43-047-30317  
 43-047-30319  
 43-047-30320

### Section, Township, Range

5W 4S 0005  
 40W 10S 0034  
 40W 20S 0001  
 4W 2S 0006  
 3W 2S 0014  
 4W 2S 0029  
 2W 2S 0004  
 20W 20S 0006  
 30W 10S 0025  
 6W 2S 0035  
 4W 3S 0005  
 5W 2S 0009  
 2W 2S 0010  
 30W 10S 0027  
 4W 2S 0021  
 30W 20S 0001  
 5W 2S 0027  
 22E 7S 0004  
 10E 10S 0008  
 21E 10S 0007  
 20E 9S 0015  
 22E 10S 0002  
 22E 9S 0036  
 22E 9S 0035  
 22E 9S 0029  
 22E 9S 0020  
 21E 10S 0009  
 21E 10S 0008  
 21E 9S 0029  
 21E 10S 0006  
 22E 10S 0018  
 22E 10S 0001  
 22E 9S 0032

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: El Paso E&P Company, L.P.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18th St, Ste 1900		CITY Denver STATE CO ZIP 80202	7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2008' FSL, 1081' FWL		PHONE NUMBER: (303) 291-6400	8. WELL NAME and NUMBER: Monsen 2-27A3
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 27 1S 3W		COUNTY: Duchesne	9. API NUMBER: 4301331104
		STATE: UTAH	10. FIELD AND POOL, OR WILDCAT: Altamont

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>12/15/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Operator requests approval to reperforate the subject well and acidize the perforations in accordance with the attached procedures.

COPY SENT TO OPERATOR  
Date: 12/15/06  
Initials: CTO

NAME (PLEASE PRINT) <u>Jennifer T. Bechtel</u>	TITLE <u>Associate Analyst</u>
SIGNATURE <u>Jennifer T. Bechtel</u>	DATE <u>11/30/2006</u>

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 12/15/06  
BY: [Signature]

(5/2000) (See Instructions on Reverse Side)

**RECEIVED**  
**DEC 01 2006**  
DIV. OF OIL, GAS & MINING

Workover Procedure  
Monsen 2-27A3  
Section 27, T1S, R3W  
Altamont-Bluebell Field  
Duchesne County, Utah

**COMPANY PERSONNEL**

Title	Name	Office	Mobile	Pager	Home
Production Manager	Alex Nash	(303) 291-6436	(303) 503-2866		(303) 741-3353
Production Engineer	Doug Sprague	(303) 291-6433	(303) 957-6176		(303) 627-4970
Production Foreman	Gary Lamb	(435) 454-4224	(435) 823-1443		(435) 454-3537

**TUBULAR DATA**

Material	Description	Burst (100%)	Col (100%)	Body Yield	Jt Yield	ID	Drift ID	Cap Bbls/ft	TOC
Surface Casing	9-5/8" 36# J-55 @ 5,000'	3520	2020	564	394	8.921	8.765	.0758	SURF
Intermediate Casing	7" 26# N-80/P-110 @ 11,299'	7240	5410	604	519	6.276	6.151	.0383	1150 sks
Production Liner	5" 18# P-110 @ 11,062'–14,399'	13940	13470	580	495	4.276	4.151	.0178	10,766' (TOL)
Production Tubing	2-7/8" 6.5# N-80 EUE	10570	11160			2.441	2.347	.0057 9	

**Procedure:**

1. MIRU workover rig. Load well with TPW. ND wellhead. NU and test BOP's.
2. POOH and LD 2 3/8" side string (Stand back 3,500').
3. Release TA and POOH with tubing and LD pump cavity and BHA. PU 6" RB and 7" CS and GIH to top of liner at 11,062'. Circulate well clean. POOH. Strap and caliper all BHA's.
4. PU 4 RB and 5" CS with 3,500' of 2 3/8" tubing on bottom and RIG and clean wellbore to PBD at 14,365'. Circulate wellbore clean. POOH and LD tools and 2 3/8" tubing.

**RECEIVED**  
**DEC 01 2006**  
DIV. OF OIL, GAS & MINING

5. RU EL and GIH and perforate per attached perforation sheet with 3-1/8" HSC gun loaded 3 spf, 120 deg phased w/ 22.7 gram premium charges.
6. TIH with 7" treating packer on 3-1/2" 9.3 # N-80 workstring. Test tubing on TIH to 9000 psi. Set treating packer @ 11,050'. Test annulus to 1500 psi.
7. Break down perms w/ 3% KCL at approximately 5 bpm. Monitor annulus for communication. Report ISIP and leak-off in 5, 10 & 15 minute intervals.
8. MI&RU Stimulation Company. Acidize Lower Green River perms at 11,371'-14,355' with 15,000 gals 15% HCL @ 30 BPM utilizing Bio-balls (Brown colored) and rock salt for diversion. Heat treating water to 160° F. Maximum allowable surface treating pressure 8,500 psi. Hold 1,500 psi on 3-1/2" annulus throughout job.
9. Attempt to flow back well. If well does not flow back, release packer, TOH and LD workstring and packer.
10. RIH with 2-7/8" production tubing string and tubing anchor. Set tubing anchor and SN at appropriate design depths.
11. ND BOP & NU wellhead.
12. Run pump and rods. RD&MO workover rig.
13. Install Roto-flex unit. Place well on production. Clean location.



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Fee</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>N/A</b>
		7. UNIT or CA AGREEMENT NAME: <b>N/A</b>
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: <b>Monsen 2-27A3</b>	
2. NAME OF OPERATOR: <b>El Paso E&amp;P Company, L.P.</b>		9. API NUMBER: <b>4301331104</b>
3. ADDRESS OF OPERATOR: 1099 18th St, Ste 1900      CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>	PHONE NUMBER: <b>(303) 291-6400</b>	10. FIELD AND POOL, OR WILDCAT: <b>Altamont</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2008' FSL, 1081' FWL</b>		COUNTY: <b>Duchesne</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWSW 27 1S 3W</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: <b>3/10/2007</b>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**THE FOLLOWING WORK WAS PERFORMED ON THE SUBJECT WELL FROM 2/23/2007 TO 3/10/2007:**

TOOH W/ TBG. TAG LINER TOP @ 11,062'. PERFORATED 11,365' - 12,661' W/ 3-1/8" GUN.  
 SET PKR @ 11,052', FILLED ANNULUS 167 BBLS 2% KCL, TEST ANNULUS TO 1500 PSI, TEST FOR 15 MIN, TEST GOOD. PUMPED 71.23 BBLS 15% HCL, STARTED SPACER STAGE. FLUSHED ACID 102 BBLS. STIMULATION ACID ON LOWER GR PERFS 11,371' - 14,355'.  
 RIH W/ 2-7/8' TBG. SET TAC W/ 20,000 LBS TENSION @ 10,195'. TBG LANDED @ 10,518'. RIH W/ RODS. FILL TBG W/ 32 BBLS 2% KCL, TEST 1,000 PSI, BLEED OFF TBG. 3/10/2007 WELL ON PRODUCTION.

NAME (PLEASE PRINT) <u>LISA PRETZ</u>	TITLE <u>ENGINEERING TECH</u>
SIGNATURE	DATE <u>3/23/2007</u>

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
2. NAME OF OPERATOR: <b>EL PASO E&amp;P COMPANY, L.P.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2008' FSL AND 1081' FWL		8. WELL NAME and NUMBER: <b>MONSEN 2-27 A3</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 27 1S 3W		9. API NUMBER: <b>4301331104</b>
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: <b>ALTAMONT</b>
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS AUTHORIZATION TO RECOMPLETE THE WELL CAPTIONED ABOVE. PLEASE SEE ATTACHED PROGNOSIS.

*Added New perts 10,955 to 11,361*

COPY SENT TO OPERATOR

Date: 6-26-2008

Initials: KS

NAME (PLEASE PRINT) <u>LAURA WILT</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE <u><i>Laura Wilt</i></u>	DATE <u>6/13/2008</u>

(This space for State use only)

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE: 6/25/08 (See instructions on Reverse Side)

BY: *[Signature]*

**RECEIVED**

JUN 16 2008

DIV. OF OIL, GAS & MINING



# EL PASO PRODUCTION COMPANY

Recompletion Procedure

Monsen 2-27A3

To

Plugback and Propant Frac the Lower Green River

Section 27, T1S, R3W  
Altamont-Blue Bell Field  
Duchesne County, Utah

Prepared by: \_\_\_\_\_ Date \_\_\_\_\_  
Doug Sprague

Approved by: \_\_\_\_\_ Date \_\_\_\_\_  
Frank Seidel

Distribution (Approved copies):

Doug Sprague  
Frank Seidel  
John Benton  
Dave Wheeler  
Well File (Central Records)  
Altamont Office (Well Files)

Workover Procedure  
Monsen 2-27A3  
Section 27, T1S, R3W  
Altamont-Bluebell Field  
Duchesne County, Utah

COMPANY PERSONNEL

Title	Name	Office	Mobile	Home
Production Manager	Frank Seidel	(303) 291-6436	(303) 945-1049	(720) 524-8693
Production Engineer	Doug Sprague	(303) 291-6433	(303) 957-6176	(303) 627-4970
Production Foreman	Gary Lamb	(435) 454-4224	(435) 823-1443	(435) 454-3537

TUBULAR DATA

Material	Description	Burst (100%)	Col (100%)	Body Yield	Jt Yield	ID	Drift ID	Cap Bbls/ft	TOC
Surface Casing	9-5/8" 36# J-55 @ 5,000'	3520	2020	564	394	8.921	8.765	.0758	SURF
Intermediate Casing	7" 26# N-80/P-110 @ 11,299'	7240	5410	604	519	6.276	6.151	.0383	1150 sks
Production Liner	5" 18# P-110 @ 11,062'–14,399'	13940	13470	580	495	4.276	4.151	.0178	10,766' (TOL)
Production Tubing	2-7/8" 6.5# N-80 EUE	10570	11160			2.441	2.347	.00579	

Procedure:

1. MIRU workover rig. Load well with TPW. POOH with rods and pump.
2. ND wellhead. NU and test BOP's. POOH tubing and BHA.
3. PU 6 1/8" RB and 7" CS with and RIH and clean wellbore to top of liner at 11,062'. Circulate wellbore clean. POOH.
4. PU 4 1/8" RB and 5" CS with 400' of 2 3/8" tubing on bottom and RIH and clean wellbore to PBD at 11,400'. Circulate wellbore clean. POOH and LD tools and 2 3/8" tubing.
5. RU EL and set CIBP (w/ bottom) at 11,368'. RD EL.

6. Pressure test casing to 1,500 psi. If leak is detected, isolate with packer. Establish breakdown. Design squeeze job based on breakdown data and squeeze leak. Drill out and test squeeze. Circulate hole clean.
7. RU EL w/ 5K lubricator and test to 5,000 psi with water. RIH and shoot the intervals of Stage # 1 per the attached schedule with 3-1/8" HSC, 22.7 gm charges, **SPF as noted** and 120° phasing. Perforate first interval under 500 psig surface pressure. Record any changes in fluid level or wellhead pressure while perforating. RD WL unit. Lay and stake hardline to pit, NU chokes on casing valves.
8. MI and RU stimulation company and wellhead isolation tool.
9. Break down perforations with 5 drums of Baker Petrolite WLC821 and 3 drums of PAO108 mixed with 20 barrels of diesel followed by 5,000 gallons 15% HCl acid at 20 to 30 bpm. Run 165 Bio-Ball (brown or green color) sealers evenly dispersed in the acid. **Maximum allowable surface pressure is 8,500 psi. Anticipated frac gradient is 0.75 psi/ft.** Acid to contain both corrosion and scale inhibitor. Bottom hole static temperature is 175°F at 11,158' (Mid perf). Overflush acid 10 bbls to bottom perf with 2% KCl water. Shut down. Isolate well head and continue to monitor well head pressure with stimulation company's data recorder for 15 minutes. Surge ball sealers. Leave well shut in for 60 minutes total to allow Bio-Balls to dissolve. Remove ball guns from treating line and re-pressure test treating line to 9,500 psig during shut in period. Acid and flush fluids are to contain 2.0 gpt MA-844.
10. Pump Stage # 1 crosslinked gel frac treatment with 135,000 lbs **20/40 CarboProp** per the attached schedule. All frac water to contain biocide, scale inhibitor, and 2.0 gpt MA-844 furnished by the frac company. Heat the 2% KCl water to achieve +/- 120°F the day of the frac. Tag job with three RA isotopes. RA #1 in 100 mesh; RA #2 in 1.0 and 2.0 psa; RA #3 in 3.0 and 4.0 psa. Designed pump rate is ramped up to 60 bpm; **maximum surface pressure is to be 8,500 psi.** Mark flush at 1.0 psa on wellhead densiometer and flush to top perf. Record ISIP, 5, 10 and 15 minute pressures. Isolate pump trucks from wellhead, rig down isolation tool.
11. Flow test well for 24 hours recording hourly rates and pressures. If well flows, run ProTechnics TRACER AND PRODUCTION LOG over frac stage.
12. Open circulating port and kill well. Release treating packer and POOH laying down frac string.
13. Run production assembly based on well productivity.
14. Once production equipment has been run, release all rental equipment, RD & MO WO rig and clean location. Turn well over to pumper and turn to sales

## Design Treatment Schedule

Stage #	Stage Type	Elapsed Time min:sec	Fluid Type	Clean Volume (gal)	Prop Conc 1 (ppg)	Prop Conc 2 (ppg)	Stage Prop. (klbs)	Slurry Rate 1 (bpm)	Slurry Rate 2 (bpm)	Proppant Type
Wellbore Fluid			2% KCL	7289						
1	Main frac pad	1:42	XL	2500	0.00	0.00	0.0	30.00	40.00	
2	Main frac pad	11:26	XL	20000	0.50	0.50	10.0	40.00	60.00	100-Mesh
3	Main frac pad	12:25	XL	2500	0.00	0.00	0.0	60.00	60.00	
4	Main frac slurry	19:37	XL	17500	1.00	1.00	17.5	60.00	60.00	CarboProp -20/40
5	Main frac slurry	28:09	XL	20000	2.00	2.00	40.0	60.00	60.00	CarboProp -20/40
6	Main frac slurry	33:39	XL	12500	3.00	3.00	37.5	60.00	60.00	CarboProp -20/40
7	Main frac slurry	38:12	XL	10000	4.00	4.00	40.0	60.00	60.00	CarboProp -20/40
8	Main frac flush	43:03	LINEAR 20	6703	0.00	0.00	0.0	60.00	6.00	

Design clean volume (bbls)  
Design slurry volume (bbls)

2183.4  
2312.6

Design proppant pumped (klbs)

145.0

## Casing Configuration

Length (ft)	Segment Type	Casing ID (in)	Casing OD (in)	Weight (lb/ft)	Grade
11299	Cemented Casing	6.276	7.000	26.000	P-110
3933	Cemented Casing	4.276	5.000	18.000	P-110

## Surface Line and Tubing Configuration

Length (ft)	Segment Type	Tubing ID (in)	Tubing OD (in)	Weight (lb/ft)	Grade
10500	Tubing	3.958	4.500	12.750	P-110

Total frac string volume (bbls)  
Pumping down Tubing

173.6

### Perforated Intervals

	Interval #1	Interval #2	Interval #3
Top of Perfs - TVD (ft)	10955	11180	11275
Bot of Perfs - TVD (ft)	11087	11210	11361
Top of Perfs - MD (ft)	10955	11180	11275
Bot of Perfs - MD (ft)	11087	11210	11361
Perforation Diameter (in)	0.350	0.350	0.350
# of Perforations	60	24	27

### Path Summary

Segment Type	Length (ft)	MD (ft)	TVD (ft)	Dev (deg)	Ann OD (in)	Ann ID (in)	Pipe ID (in)
Tubing	10500	10500	10500	0.0	0.000	0.000	3.958
Casing	775	11275	11275	0.0	0.000	0.000	4.276

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

			5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>N/A</b>
			7. UNIT or CA AGREEMENT NAME: <b>N/A</b>
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: <b>Monsen 2-27A3</b>
2. NAME OF OPERATOR: <b>El Paso E&amp;P Company, L.P.</b>			9. API NUMBER: <b>4301331104</b>
3. ADDRESS OF OPERATOR: <b>1099 18th Street, Ste 1900</b> CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>		PHONE NUMBER: <b>(303) 291-6400</b>	10. FIELD AND POOL, OR WILDCAT: <b>Altamont</b>
4. LOCATION OF WELL			
FOOTAGES AT SURFACE: <b>2008' FSL 1081' FWL</b>		COUNTY: <b>Duchesne</b>	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWSW 27 T1S R3W</b>		STATE: <b>UTAH</b>	

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator requests authorization to recomplete the subject well to the Lower Green River formation. Please refer to the attached procedure.

*Proposed Added perts 10,955' to 11,456'*

**COPY SENT TO OPERATOR**  
Date: 8.14.2008  
Initials: KS

NAME (PLEASE PRINT) <u>Rachael Overbey</u>	TITLE <u>Engineering Tech</u>
SIGNATURE	DATE <u>7/15/2008</u>

(This space for State use only)

**APPROVED BY THE STATE**  
**OF UTAH DIVISION OF**  
**OIL, GAS, AND MINING**  
DATE: 8/12/08  
BY: [Signature]  
(See Instructions on Reverse Side)

**RECEIVED**  
**JUL 28 2008**  
DIV. OF OIL, GAS & MINING

Workover Procedure  
Monsen 2-27A3  
Section 27, T1S, R3W  
Altamont-Bluebell Field  
Duchesne County, Utah

COMPANY PERSONNEL

Title	Name	Office	Mobile	Home
Production Manager	Frank Seidel	(303) 291-6436	(303) 945-1049	(720) 524-8693
Production Engineer	Doug Sprague	(303) 291-6433	(303) 957-6176	(303) 627-4970
Production Foreman	Gary Lamb	(435) 454-4224	(435) 823-1443	(435) 454-3537

TUBULAR DATA

Material	Description	Burst (100%)	Col (100%)	Body Yield	Jt Yield	ID	Drift ID	Cap Bbls/ft	TOC
Surface Casing	9-5/8" 36# J-55 @ 5,000'	3520	2020	564	394	8.921	8.765	.0758	SURF
Intermediate Casing	7" 26# N-80/P-110 @ 11,299'	7240	5410	604	519	6.276	6.151	.0383	1150 sks
Production Liner	5" 18# P-110 @ 11,062'–14,399'	13940	13470	580	495	4.276	4.151	.0178	10,766' (TOL)
Production Tubing	2-7/8" 6.5# N-80 EUE	10570	11160			2.441	2.347	.00579	

Procedure:

1. MIRU workover rig. Load well with TPW. POOH with rods and pump.
2. ND wellhead. NU and test BOP's. POOH tubing and BHA.
3. PU 6 1/8" RB and 7" CS with and RIH and clean wellbore to top of liner at 11,062'. Circulate wellbore clean. POOH.
4. PU 4 1/8" RB and 5" CS with 400' of 2 3/8" tubing on bottom and RIH and clean wellbore to PBD at 11,400'. Circulate wellbore clean. POOH and LD tools and 2 3/8" tubing.
5. RU EL and set CIBP (w/ bottom) at 11,559'. Dump 90' of cement on top. RIH and set CBP at 11,366'. RD EL.

6. RIH and set CBNP at  $\pm 11,100'$ . Pressure test casing to 1,500 psi. If leak is detected, isolate with packer. Establish breakdown. Design squeeze job based on breakdown data and squeeze leak. Drill out and test squeeze. Circulate hole clean.
7. RU EL w/ 5K lubricator and test to 5,000 psi with water. RIH and shoot the intervals of Stage # 1 from 10,955' to 11,361' per the attached schedule with 3-1/8" HSC, 22.7 gm charges, **SPF as noted** and 120° phasing. Perforate first interval under 500 psig surface pressure. Record any changes in fluid level or wellhead pressure while perforating. RD WL unit. Lay and stake hardline to pit, NU chokes on casing valves.
8. RIH with 7" packer with circulating port and 4½" frac string. Set packer at  $\pm 10,950'$ .
9. MI and RU stimulation company and wellhead isolation tool.
10. Break down perforations with 5 drums of Champion paraffin chemical mixed with 20 barrels of diesel followed by 5,000 gallons 15% HCl acid at 20 to 30 bpm. Run 150 Bio-Ball sealers (Brown or Green) evenly dispersed in the acid. **Maximum allowable surface pressure is 8,500 psi. Anticipated frac gradient is 0.75 psi/ft.** All fluids to contain 2% KCl substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company. Bottom hole static temperature is 175° F at 11,205' (Mid perf). Overflush acid 10 bbls to bottom perf with 2% KCl water. Shut down. Isolate well head and continue to monitor well head pressure with stimulation company's data recorder for 15 minutes. Surge ball sealers. Leave well shut in for 60 minutes total to allow Bio-Balls to dissolve. Remove ball guns from treating line and re-pressure test treating line to 9,500 psig during shut in period.
11. Pump the Stage # 1 crosslinked gel frac treatment with 147,000 lbs **20/40 SinterLite Bauxite** per the attached schedule. All fluids to contain 2% KCl substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company. Heat the treating water to achieve +/- 120°F the day of the frac. Tag job with three RA isotopes. RA #1 in 100 mesh; RA #2 in 1.0 and 2.0 psa; RA #3 in 3.0 and 4.0 psa. Designed pump rate is ramped up to 50 bpm; **maximum surface pressure is to be 8,500 psi.** Mark flush at 1.0 psa on wellhead densiometer and flush to top perf. Record ISIP, 5, 10 and 15 minute pressures. Isolate pump trucks from wellhead, rig down isolation tool.
12. Flow test well for 24 hours recording hourly rates and pressures. If well flows, run ProTechnics TRACER AND PRODUCTION LOG over frac stage.

13. Open circulating port and kill well. Release treating packer and POOH laying down frac string.
14. Run production assembly based on well productivity.
15. Once production equipment has been run, release all rental equipment, RD & MO WO rig and clean location. Turn well over to pumper and turn to sales.

### Design Treatment Schedule

Stage #	Stage Type	Elapsed Time min:sec	Fluid Type	Clean Volume (gal)	Prop Conc 1 (ppg)	Prop Conc 2 (ppg)	Stage Prop. (klbs)	Slurry Rate 1 (bpm)	Slurry Rate 2 (bpm)	Proppant Type
Wellbore Fluid			2% KCL	7241						
1	Main frac pad	1:42	VIKING_3000	2500	0.00	0.00	0.0	30.00	40.00	
2	Main frac pad	10:21	VIKING_3000	16000	0.50	0.50	8.0	40.00	50.00	100-Mesh
3	Main frac pad	11:32	VIKING_3000	2500	0.00	0.00	0.0	50.00	50.00	
4	Main frac slurry	19:26	VIKING_3000	16000	1.00	1.00	16.0	50.00	50.00	SinterLite Bauxite 20/40
5	Main frac slurry	28:38	VIKING_3000	18000	2.00	2.00	36.0	50.00	50.00	SinterLite Bauxite 20/40
6	Main frac slurry	36:33	VIKING_3000	15000	3.00	3.00	45.0	50.00	50.00	SinterLite Bauxite 20/40
7	Main frac slurry	43:22	VIKING_3000	12500	4.00	4.00	50.0	50.00	50.00	SinterLite Bauxite 20/40
8	Main frac flush	46:39	LINEAR_20_GW-32	6888	0.00	0.00	0.0	50.00	50.00	

Design clean volume (bbls)  
Design slurry volume (bbls)

2128.3  
2264.3

Design proppant pumped (klbs)

155.0

### Casing Configuration

Length (ft)	Segment Type	Casing ID (in)	Casing OD (in)	Weight (lb/ft)	Grade
11299	Cemented Casing	6.276	7.000	26.000	P-110
3933	Cemented Casing	4.276	5.000	18.000	P-110

### Surface Line and Tubing Configuration

Length (ft)	Segment Type	Tubing ID (in)	Tubing OD (in)	Weight (lb/ft)	Grade
10950	Tubing	3.958	4.500	12.750	P-110

Total frac string volume (bbls) 172.4  
Pumping down Tubing

### Perforated Intervals

	Interval #1	Interval #2	Interval #3	Interval #4
Top of Perfs - TVD (ft)	10955	11009	11180	11275
Bot of Perfs - TVD (ft)	10988	11087	11210	11456
Top of Perfs - MD (ft)	10955	11009	11180	11275
Bot of Perfs - MD (ft)	10988	11087	11210	11456
Perforation Diameter (in)	0.340	0.340	0.340	0.340
# of Perforations	16	21	16	49

### Path Summary

Segment Type	Length (ft)	MD (ft)	TVD (ft)	Dev (deg)	Ann OD (in)	Ann ID (in)	Pipe ID (in)
Tubing	10950	10950	10950	0.0	0.000	0.000	3.958
Casing	325	11275	11275	0.0	0.000	0.000	4.276

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Fee</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>N/A</b>
		7. UNIT or CA AGREEMENT NAME: <b>N/A</b>
1. TYPE OF WELL <b>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____</b>	8. WELL NAME and NUMBER: <b>Monsen 2-27A3</b>	
2. NAME OF OPERATOR: <b>El Paso E&amp;P Company, LP</b>	9. API NUMBER: <b>4301331104</b>	
3. ADDRESS OF OPERATOR: <b>1099 18th St. Ste 1900</b> CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>	PHONE NUMBER: <b>(303) 291-6417</b>	10. FIELD AND POOL, OR WILDCAT: <b>Altamont</b>
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: <b>2008 FSL &amp; 1081 FWL</b>		COUNTY: <b>Duchesne</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWSW 27 1S 3W</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: <b>9/14/2008</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Work performed 7/29/08 - 9/14/08. RU Perf o log. RIH gauge ring to 11,650'. Set CIBP @ 11,559'. Dumped 10' sand on plug, dumped 80' cmt on sand. Set CIBP @ 11,366'. Filled w/358 bbl KCL wtr. Press 500 psi. RIH w/ perf guns. POOH. Guns shot out of zones @ 11,183-84 & 11,196-97'. Perf well according to design other than noted. Set 7" HD PKR 9,580'. (8/17/08) Tested lines to 9500#. Pmpd 246 bbl 2% KCL. Broke @ 5689 psi SD ISIP 5150 psi. 0 psi in 6 min. Pmpd 2100 gals 15% HCL w/ bio-balls. Flushed w/ 246 bbl 2% KCL. Avg rate 18.7 BPM Avg press 6850 psi. Max rate 25.8 BPM Max press 7120 psi. Frac grad .90. Wait to re-perf before frac. Drl up CIBP. Circ clean. POOH w/ 2-7/8" tbg. RIH w/ Schlumberger perf guns tag @11,514'. Re-perf well as designed Run 1 - 11,185'-11,356'. Run 2&3 did not fire. Run 4 - 10,949 - 11,173'. 8/23/08 Pmpd 2100 gals 15% HCL Flushed w/ 158 bbls 2% KCL. Frac per design Total proppant out 160,489 Avg rate 46.8 BPM Avg press 7320 # Max rate 49.7 BPM Max press 7830# Total load to recover 3070 bbls. 8/24/08 Flow back frac. PU prod log tool run from 11,390' to top of perms. Turn over to production; left flowing to facilities. TIH w/ 345 jts 6.5 lb N-80 DSS tbg set TAC @ 10325' SN @10543' EOT @ 10647' 8/30/08 TIH w/ 2-1/2" x 1-3/4" pmp/rods pmp @ 10543' 9/13/08 Rods parted. 9/14/08 Fish parted rods. TOOH w/ rods & pmp. Replace with rebuilt pmp and rod string. Test OK. Hang on rod string put well on production.

NAME (PLEASE PRINT) <u>Marie OKeefe</u>	TITLE <u>Sr. Regulatory Analyst</u>
SIGNATURE <u><i>Marie OKeefe</i></u>	DATE <u>10/24/2008</u>

(This space for State use only)

**RECEIVED**  
**OCT 27 2008**  
DIV. OF OIL, GAS & MINING

Tols RO3W S-29 43-013-31104



EL PASO PRODUCTION

Page 1 of 3

Operations Summary Report

Legal Well Name: MONSEN 2-27A3  
 Common Well Name: MONSEN 2-27A3  
 Event Name: RECOMPLETION  
 Contractor Name: BASIC ENERGY  
 Rig Name: BASIC  
 Start: 7/28/2008  
 End: 9/14/2008  
 Spud Date: 7/2/1985  
 Rig Release: 9/14/2008  
 Group:  
 Rig Number: 1508

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
7/29/2008	06:30 - 18:00	11.50	C			START RIG SAFETY MEETING. ROAD RIG FROM THE IORG 2-10B3 TO MONSON 2-27A3. SLIDE UNIT AND RIG UP TO PULL RODS. HOT HAD 60 BBLs TPW PUMPED DOWN B/S @ 275 DEG. UNSEAT PUMP. L/D POLISH ROD AND FLUSH RODS W/ 70 BBLs TPW @ 275. POOH W/123 1" RODS (SLK), 130 7/8" RODS (10 W/G, 105 SLK, 15 W/G), 148 3/4" RODS (15 W/G, 118 SLK, 15 W/G) AND 15 1" RODS W/G. N/D WELLHEAD AND N/U BOP'S. XOVER TO PULL PIPE RELEASE TAC AND POOH W/ 2 7/8" EUE TO 2 7/8" DSS XOVER AND 345 JT 2 7/8" N-80 DSS PIPE, TAC W/ CARBIDE SLIPS, 7 JTS 2 7/8" N80 EUE. +.45 S/N, 6" X 2 7/8" N80 EUE SUB, 4 1/2" PBGA, 2 JTS 2 7/8" N80 EUE, SOLID PLUG AND 5 3/4" NO-GO. X-OVER TO TIH W/ 2 3/8" N-80 EUE PIPE SWI SDFD CT.
7/30/2008	06:30 - 18:00	11.50	C			START RIG SAFETY MEETING. 100 CSIP. BLEED OFF WELL TALLY AND P/U 4 1/8" RB, 5" C/S, BIT SUB AND 30 JTS 2 3/8" 4.7LB N80 EUE PIPE. XOVER AND TIH W/ 9 JTS 2 7/8" 6.5 LB N-80 EUE PIPE, XOVER TO 2 7/8" 6.5 LB N80 DSS PIPE AND TIH W/ 345 JTS DSS AND 3 JOINTS 2 7/8" N-80 8RD TO A DEPTH OF 11,620'. LD 3 JTS 2 7/8" EUD AND STAND BACK 345 JTS 2 7/8" DSS, 9 JTS 2 7/8" EUE, 30 JTS 2 3/8" N80 EUE. L/D B/S, 5" C/S AND 4 1/8" BIT. SECURED WELL FOR NIGHT
7/31/2008	06:30 - 18:00	11.50	C			SAFETY MEETING. 50 PSI CASING PRESSURE. BLEED OFF WELL. P/U 7" HD PACKER AND TIH W/ 2 7/8" X 2 3/8" XOVER, 30 JTS 2 3/8" 4.7 LB N80 EUE PIPE, XOVER TO 2 7/8" EQUIPMENT AND TIH W/ 338 JTS 2 7/8" 6.5LB N80 DSS PIPE. SET PACKER @ 10047' IN 28,000 LB COMPRESSION. FILL AND TEST B/S W/ 295 BBLs TPW PT TO 1000 PSI. TEST GOOD. BLEED OFF. PUMP 120 BBLs DOWN TUBING. RELEASE 7" HD PACKER AND POOH W/ 338 JTS 2 7/8" DSS TUBING, XOVER TO 2 3/8" EQUIPMENT AND STAND BACK 30 JTS 2 3/8" PIPE L/D 7" HD PACKER. SWI. TURN TO TREATOR. SECURED WELL FOR NIGHT
8/1/2008	06:30 - 22:30	16.00	C			SAFETY MEETING. 50 PSI F.C.P. BLED WELL DOWN. RU PERF-O-LOG. RIH GAUGE RING TO 11,650'. RIH SET C.I.B.P. @ 11,559'. RIH DUMPED 10' SAND ON PLUG, RIH 4 RUNS DUMPING 80' CEMENT ON SAND. RIH SET C.B.P. @ 11,366'. FILLED HOLE W/ 358 BBLs. KCL WATER. PRESSURED UP TO 500 PSI. SLIGHT LEAK OFF. RIH W/ PERF. GUNS. RUN #1 FLUID LEVEL @ 80'. TAGGED C.B.P. VERIFIED STILL IN PLACE. FLUID LEVEL GUN RUN # 2 @ 1000'. MISFIRE ON RUN # 2. APPEARED GUNS DID NOT FIRE. ELU OPERATOR REFIRED 2 TIMES. POOH GUNS HAD FIRED SHOOTING 2 GUNS OUT OF ZONE. @ 11,183' - 11,184' AND 11,196' - 11,197'. RUN # 3 FLUID LEVEL @ 1000'. PERF. WELL AS DESIGNED OTHER THAN NOTED ABOVE. RD PERF-O-LOG. SECURED WELL FOR NIGHT
8/2/2008	06:30 - 18:30	12.00	C			FCP -50 PSI. BLED WELL DOWN. PU RIH W/ WEATHERFORD 7" HD PKR., 307 JTS. 4 1/2" PH6 PIPE TO 9,580". SET PKR. 60,000# COMPRESSION. NU FRAC VALVE. TESTED PKR TO 1000 PSI. HELD FINE. PUMPED 10 BBLs. KCL, SPOTTED 25 BBLs. CHEMICAL, 10 BBLs. KCL. FLUSHED LINES. SECURED WELL FOR WEEKEND. WAITING ON FRAC DATE
8/3/2008	06:30 - 19:30	13.00	C			NO ACTIVITY WAITING ON FRAC.
8/4/2008	06:30 - 19:30	13.00	C			NO ACTIVITY WAITING ON FRAC.
8/5/2008	06:30 - 19:30	13.00	C			NO ACTIVITY WAITING ON FRAC.
8/6/2008	06:30 - 19:30	13.00	C			NO ACTIVITY WAITING ON FRAC.

**RECEIVED**  
**DEC 08 2008**  
 DIV. OF OIL, GAS & MINING



Operations Summary Report

Legal Well Name: MONSEN 2-27A3  
 Common Well Name: MONSEN 2-27A3  
 Event Name: RECOMPLETION  
 Contractor Name: BASIC ENERGY  
 Rig Name: BASIC

Start: 7/28/2008  
 Rig Release: 9/14/2008  
 Rig Number: 1508

Spud Date: 7/2/1985  
 End: 9/14/2008  
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/7/2008	06:30 - 19:30	13.00	C			NO ACTIVITY WAITING ON FRAC.
8/8/2008	06:30 - 19:30	13.00	C			NO ACTIVITY WAITING ON FRAC.
8/9/2008	06:30 - 19:30	13.00	C			NO ACTIVITY WAITING ON FRAC.
8/10/2008	06:30 - 19:30	13.00	C			NO ACTIVITY WAITING ON FRAC.
8/11/2008	06:30 - 19:30	13.00	C			NO ACTIVITY WAITING ON FRAC.
8/12/2008	06:30 - 19:30	13.00	C			NO ACTIVITY WAITING ON FRAC.
8/13/2008	06:30 - 19:30	13.00	C			NO ACTIVITY WAITING ON FRAC.
8/14/2008	06:30 - 19:30	13.00	C			NO ACTIVITY WAITING ON FRAC.
8/15/2008	06:30 - 19:30	13.00	C			NO ACTIVITY WAITING ON FRAC.
8/16/2008	06:30 - 19:30	13.00	C			NO ACTIVITY WAITING ON FRAC.
8/17/2008	06:30 - 18:00	11.50	C			SITP-0 PSI SICP-0 PSI. SAFETY MEETING W/ B J AND BASIC CREW. RU BJ FRAC EQUIPMENT. TESTED LINES TO 9500#. OPENED WELL. PUMPED 246 BBLs 2% KCL. BROKE @ 5689 PSI. SHUT DOWN. ISIP - 5150 PSI. 0 PSI IN 6 MIN. PUMPED 2100 GALS 15% HCL W/ 150 BIO-BALLS. FLUSHED W/ 246 BBLs. 2% KCL. ISIP-4052# 5 MIN- 3480# 10 MIN- 3126# 15 MIN-2486#. AVG RATE 18.7 BPM. AVG PRESSURE 6850#. MAX RATE 25.8 BPM. MAX PRESSURE 7120#. FRAC GRADIENT 0.90. ACCORDING TO DATA DECIDED NOT TO FRAC UNTIL WELL IS REPERFED. RDMO BJ FRAC EQUIPMENT. SPOTTED PIPE RACKS AND CAT WALK. UNSET PACKER. PREP TO POOH LD 4 1/2" TBG. ON MONDAY. SECURED WELL FOR NIGHT.
8/18/2008	06:30 - 19:30	13.00	C			NO ACTIVITY SUNDAY
8/19/2008	06:30 - 18:30	12.00	C			SICP - 200 PSI BLEED OFF WELL. R/U CASING TONGS AND POOH LAYING DOWN 307 JTS 4 1/2" 15.5 LB P100 PH6 + CHANGEVER AND 7" HD PACKER. R/D CASING TONGS AND X OVER TO TIH W/ 4 1/8" ROCK BIT, BIT SUB AND 30 JTS 2 3/8" N-80 EUE. X-OVER TO 2 7/8" AND TIH W/ 44 JTS 2 7/8" PIPE EOT @ 2300'. SECURED WELL FOR NIGHT
8/20/2008	06:30 - 18:30	12.00	C			SICP - 100 PSI. BLEED OFF WELL. TIH W/ 305 JTS 2 7/8 6.5 LB N80 EUE TUBING. TAG CBP @ 11,366'. L/D 4 JTS PIPE AND TIH W/ 4 JTS PIPE R/U TO DRILL UP CBP. PUMP 200 BBLs TO BREAK CIRCULATION. DRILL UP PLUG IN 10 MIN. CIRCULATE WELL CLEAN. TIH W/ 5JTS PIPE TO DEPTH OF 11,527' AND DID NOT TAG CEMENT. R/D DRILLING EQUIPMENT. POOH W/ 354 JTS 2 7/8" TBG. X-O, 30 JTS 2 3/8" EUE TUBING STANDING ALL BACK. L/D BIT SUB AND 4 1/8" BIT. SECURED WELL FOR NIGHT
8/21/2008	06:30 - 22:30	16.00	C			SAFETY MEETING. 50 PSI F.C.P. BLED WELL DOWN. RU SCHLUMBERGER. RIH W/ PERF. GUNS. TAG @ 11,514' RE-PERF. WELL AS DESIGNED. RUN #1 PERF: 11,185' - 11,356'. RUN #2 AND RUN #3 SHORT IN TOOLS WOULD NOT FIRE. RUN #4 PERF: 10,949' - 11,173'. RD SCHLUMBERGER. RU 4 1/2" TOOLS. SECURED WELL FOR NIGHT
8/22/2008	06:30 - 18:30	12.00	C			FCP -50 PSI. BLED WELL DOWN. PU RIH W/ WEATHERFORD 7" HD PKR., 307 JTS. 4 1/2" PH6 PIPE TO 9,580". SET PKR. 60,000# COMPRESSION. NU FRAC VALVE. TESTED PKR TO 1000 PSI. HELD FINE. SECURED WELL FOR NIGHT
8/23/2008	06:30 - 18:00	11.50	C			SITP-1700# SICP-0#. SAFETY MEETING W/ B J AND BASIC CREW. MIRU B J FRAC EQUIPMENT. TESTED LINES TO 9500#. OPENED WELL. PUMPED 2100GALS 15% HCL FLUSHED W/ 158 BBLs 2% KCL. FRAC'D FORMATION PER DESIGN. TOTAL PROPPANT OUT 160,489 AVG RATE 46.8 BPM AVG PRESSURE 7320# MAX RATE 49.7 BPM MAX PRESSURE 7830#. ISIP - 7118 PSI, 5 MIN - 4935



Operations Summary Report

Legal Well Name: MONSEN 2-27A3  
 Common Well Name: MONSEN 2-27A3  
 Event Name: RECOMPLETION  
 Contractor Name: BASIC ENERGY  
 Rig Name: BASIC

Spud Date: 7/2/1985  
 Start: 7/28/2008  
 End: 9/14/2008  
 Rig Release: 9/14/2008  
 Group:  
 Rig Number: 1508

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/23/2008	06:30 - 18:00	11.50	C			PSI, 10 MIN - 4107 PSI, 15 MIN - 3992 PSI. RDMO BJ FRAC EQUIPMENT. TOTAL LOAD TO RECOVER - 3070 BBLs.
8/24/2008	06:30 - 19:30	13.00	C			TURND FLOW BACK OVER TO PUMPER FLOWING BACK FRAC
8/25/2008	06:30 - 19:30	13.00	C			FLOWING BACK FRAC
8/26/2008	07:00 - 07:00	24.00	C	06		HOLD SAFETY MEETING RACK OUT PMP LINES & FLOW BACK LINES MOVE FRAC TANKS OF LOCATION FLOW TEST WELL 24 HR TEST
8/27/2008	07:00 - 18:00	11.00	C	06		HOLD SAFETY MEETING WELL FLOWING TO FACILITIES ON 16/64 CHK @ 200 PSI RU W/L TRK MADE TD RUN TAG @ 11390' POOH PU PRODUCTION LOG TOOL RUN LOG FROM 11390' TO TOP OF PERFS @ POOH RD W/L UNIT HEAT FLOW BACK TK TRANSFER OIL UPSIZE CHK TO 24/64 TURN OVER TO PRODUCTION FOR OVERNIGHT LEFT FLOWING TO FACILITIES.
8/28/2008	07:00 - 18:00	11.00	C	06		HOLD SAFETY MEETING OPEN UNLOADER ON PKR CIRC DWN CSG UP TBG W/ 390 BBLs 10# BRINE WATER CIRC RETURNS TO TREATER CLEAN UP WELL BORE AND KILL WELL RELEASE PKR TOH W/ 250 JTS 4 1/2" TBG LAYDING DWN ON RACKS EOT @ 1800' SECURE WELL S.D.F.N.
8/29/2008	07:00 - 19:00	12.00	C	06		HELD SAFETY MEETING SITP-50 PSI SICP-50 PSI BLEED PRESS OFF WELL PMP 25 BBLs BRINE DWN TBG TRICKLE BRINE WATER DWN CSG AS PULLING 4 1/2" TBG LD 57 JTS 4 1/2" TBG & HD PKR X-OVER FOR 2 3/8" TBG TIH W/ 30 JTS TOH LAY DWN 2 3/8" TBG X-OVER FOR 2 7/8" TBG TIH AS FOLLOWS 5 3/4" NO-GO 2 7/8" SOLID PLUG 2 JTS 2 7/8" TBG 4 1/2" PBGA 6' 2 7/8" SUB + 45 SN 7-JTS 2 7/8" TBG 7" TAC X-OVER TO DSS TBG TIH W/ 345 JTS 6.5 LB N-80 DSS TBG SET TAC @ 10325' LAND TBG W/ 23000# TENSION SN @ 10543' EOT @ 10647' ND BOP NU WH X-OVER TO RUN RODS SECURE WELL S.D.F.N.
8/30/2008	07:00 - 17:00	10.00	C	06		HELD SAFETY MEETING LIGHT BLOW ON WELL HOT OIL TRK FLUSHED TBG W/ 60 BBLs BRINE WATER PMP BRINE DWN CSG TO BALANCE TIH W/ 2 1/2" X 1 3/4" PMP & RODS SEAT & SPACE PMP @ 10543' PRESS TEST OK STROKE TEST PMP OK CLAMP OFF RODS RD SLIDE UNIT HANG OFF RODS POP TURN OVER TO PRODUCTION.
9/13/2008	14:30 - 18:00	3.50	C			HSM. MIRU. FILL TBG W/ 2BBLs 2% KCL WTR. PRESSURE TBG TO 500 PSI. STROKE TEST PUMP. NO PUMP ACTION. PUMP 60 BBLs 2% KCL WTR DOWN CSG. LD POLISH ROD & PONY RODS. TOOH W/ 123 1" RODS. P/U POLISH ROD. SDFN
9/14/2008	07:00 - 19:30	12.50	C			HSM. TOOH TO ROD PART, BTM BOX ON # 72 3/4" ROD @ 8125'. RIH & FISH PARTED RODS. WORK PUMP OFF SEAT. FLUSH RODS w/ 60 BBLs 2% KCL WTR. TOOH W/ RODS & PUMP. PARTED ROD BOX & 9 BOXES BELOW WERE WORN ON 1 SIDE AS IF ROD ROTATER WAS NOT WORKING. RIH W/ REBUILT PUMP & ROD STRING, REPLACING 10 SLICK RODS @ PART AREA W/ GUIDED RODS. SEAT & RESPACE PUMP, 1-1/2" OFF DOUBLE TAG. FILL TBG W/ 10 BBLs 2% KCL WTR. STROKE TEST PUMP TO 1000 PSI.OK. RD RIG. SLIDE PUMPING UNIT. HANG ROD STRING. PWOP

**Division of Oil, Gas and Mining**  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**

**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

<b>FROM: (Old Operator):</b> N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038	<b>TO: ( New Operator):</b> N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on:          Yes
- 5b. Inspections of LA PA state/fee well sites complete on:          N/A
- 5c. Reports current for Production/Disposition & Sundries on:          6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:          BLM          N/A          BIA          Not Received
7. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:          N/A
8. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:          N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:          **Second Oper Chg**

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on:          6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on:          6/29/2012
3. Bond information entered in RBDMS on:          6/29/2012
4. Fee/State wells attached to bond in RBDMS on:          6/29/2012
5. Injection Projects to new operator in RBDMS on:          6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on:          N/A

**BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number:          103601420
2. Indian well(s) covered by Bond Number:          103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number          400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on:          N/A

**LEASE INTEREST OWNER NOTIFICATION:**

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:          6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**Multiple Leases**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**See Attached**

2. NAME OF OPERATOR:  
**El Paso E&P Company, L.P. Attn: Maria Gomez**

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
1001 Louisiana CITY Houston STATE TX ZIP 77002

PHONE NUMBER:  
**(713) 997-5038**

10. FIELD AND POOL, OR WILDCAT:  
**See Attached**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:  
**UTAH**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

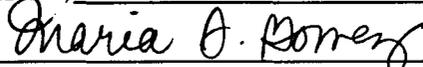
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

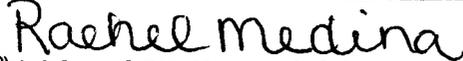
(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	