

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT abd _____

DATE FILED 5-6-85

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN 14-20-H62-3508

DRILLING APPROVED: 5-10-85 - OIL

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: PA. Application Rescinded 6-16-86

FIELD: ANTELOPE CREEK

UNIT: _____

COUNTY: DUCHESNE

WELL NO. UTE TRIBAL 3-9 API #43-013-31098

LOCATION 660' FSL FT. FROM (N) (S) LINE. 660' FWL FT. FROM (E) (W) LINE SW SW 1/4 - 1/4 SEC. 9

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
------	------	------	----------	------	------	------	----------

				<u>5S</u>	<u>3W</u>	<u>9</u>	<u>COORS ENERGY COMPANY</u>
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RECEIVED

MAY 06 1985

DIVISION OF OIL
GAS & MINING



P.O. BOX 467 GOLDEN, COLORADO 80401

May 2, 1985

State of Utah
Dept. of Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, Utah 84114

Gentlemen:

Enclosed please find one copy of the APD for the following well:

Ute Tribal 3-9
Section 9, T5S-R3W
Duchesne County, Utah

Please let us know if you find you have any questions regarding this Application. Thank you for your consideration.

Very truly yours,

A handwritten signature in cursive script, appearing to read "R. L. Martin".

R. L. Martin
Vice President
Oil & Gas Operations

RLM:kr

Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

13

5. Lease Designation and Serial No.

14-20-H62-3508

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. Unit Agreement Name

8. Farm or Lease Name

Ute Tribal

9. Well No.

3-9

10. Field and Pool, or Wildcat

Antelope Creek

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 9, T5S-R3W

12. County or Parrish

Duchesne

13. State

Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

RECEIVED

2. Name of Operator

Coors Energy Company

MAY 06 1985

(303) 278-7030

3. Address of Operator

PO Box 467, Golden, Colorado 80402

4. Location of Well (Report location clearly and in accordance with the requirements.)
At surface

660'FWL, 660'FSL, Sec. 9, SW/4SW/4

At proposed prod. zone

same

14. Distance in miles and direction from nearest town or post office*

approximately 8 miles south of Bridgeland

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

660'

16. No. of acres in lease

640

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

5244'

19. Proposed depth

6713' *with*

20. Rotary or cable tools

rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6183' GL

22. Approx. date work will start*

July, 1985

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	8-5/8"	24.00#	400'	300 sx.
7-7/8"	5-1/2"	15.50#	6713'	1200 sx.

1. This well will be spudded in the Uintah Formation.
2. Estimated Green River top: 1519'.
3. Water zones are possible thruout the Green River formation as well as gas and or oil. No aquifers or other mineral zones are anticipated.
4. Attached is a diagram of the pressure control device to be used on this well
5. The proposed circulating medium will be 3% KCL water or a low-solids non-dispersed mud. Mud weights in excess of 10#/gal are not anticipated.
6. Auxiliary equipment: float will be run in the drill string. A full opening valve to fit the drill string will be on the rig floor at all times. Kelly cock valves will be used.
7. No coring is planned, drill stem tests may be run in potential pay zones. Logs to be run will be: DIL, CNL, CBL.
8. No abnormal temperatures, pressures or potential hazards are expected.
9. Anticipated starting date: july, 1985; duration of operations: 30 days.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

R. I. Martin

Title V.P. O/G Operations

Date 5-1-85

(This space for Federal or State office use)

Permit No.....

Approval Date.....

Approved by.....

Title.....

Conditions of approval, if any:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5/10/85
BY: John R. Baya

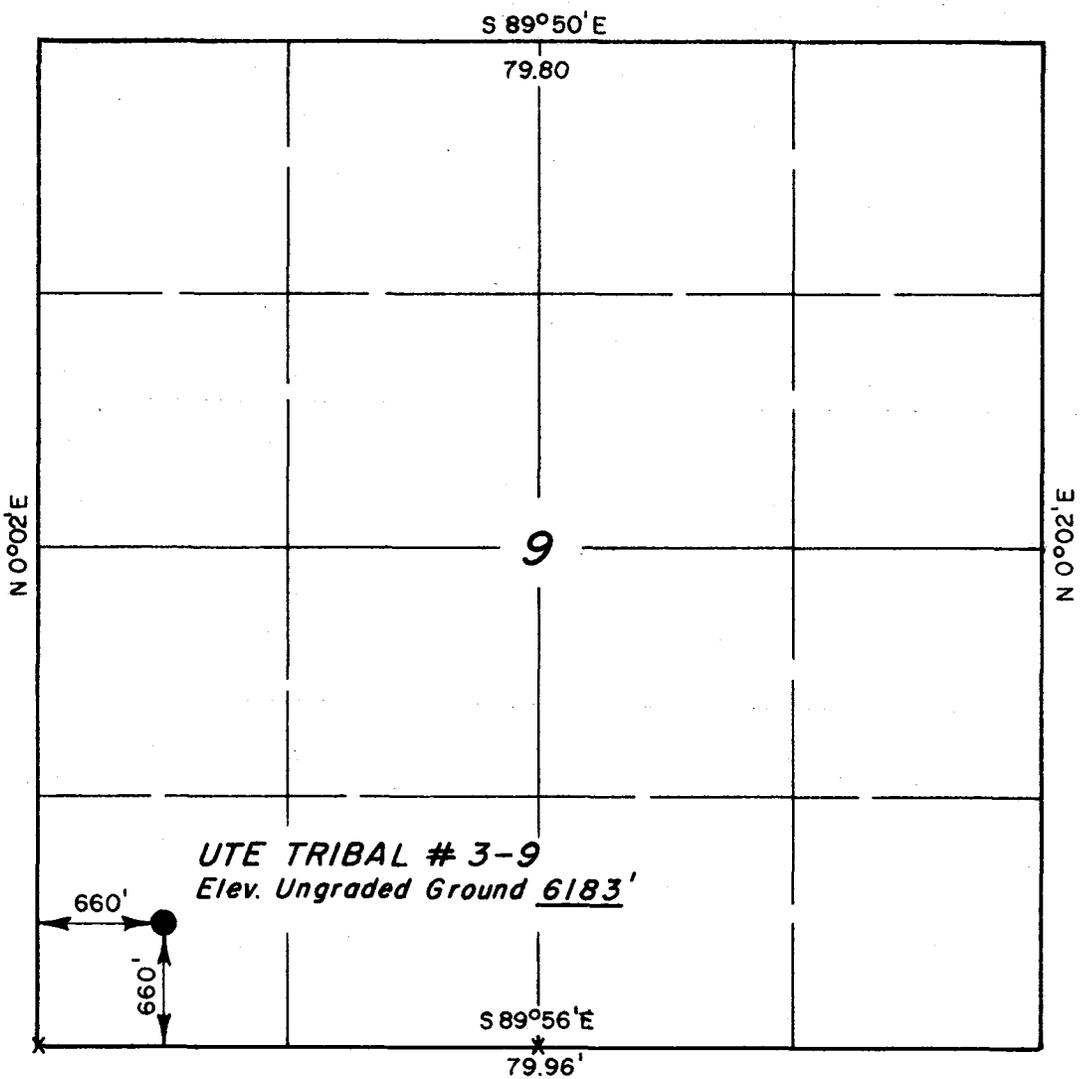
*See Instructions On Reverse Side

WELL SPACING: C-3 (B)

T5S, R3W, U.S.B. & M.

PROJECT
COORS ENERGY CORP.

Well location, UTE TRIBAL #3-9,
located as shown in the SW 1/4 SW 1/4,
Section 9, T5S, R3W, U.S.B. & M.,
Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Richard J. ...

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

EXHIBIT "A"

X= Located Section Corners

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	12-24-84
PARTY	DB	DLS	REFERENCES GLO Plat
WEATHER		FILE	COORS

MULTIPOINT SURFACE USE PLAN
COORS ENERGY COMPANY
UTE TRIBAL 3-9
SECTION 9, T5S-R3W, SW/4SW/4
DUCHESNE COUNTY, UTAH

Coors Energy Company will assure that this APD will be posted in the doghouse of the drilling rig during the drilling of this well. Also, a sign will be posted at the entrance to the location with the name of the well, operator and location description. We will notify the BLM in Vernal, Utah 48 hours prior to beginning any work on this land. Prior to starting surface construction operations, the dirt contractor shall have a completed approved copy of this APD.

1. EXISTING ROADS - See Exhibits C, D, E, & F

Access to Coors Ute Tribal #3-9 begins at the City of Roosevelt, Utah, and proceeds along the following roads with approximate mileages as indicated:

Proceed westerly out of Roosevelt, Utah on U.S. Highway 40; proceed along said Highway 17.3 miles to the Junction of Highway 40 and the Bridgeland Utah Exit; proceed south along the improved County Road 6.4 miles down to the Junction of this road and an existing unimproved dirt road to the southeast; proceed southeasterly along this road approx. 1.14 miles to its Junction with an existing unimproved dirt road to the east, proceed easterly along said road 0.7 miles to its Junction with an existing unimproved dirt road to the south 1.31 miles, then proceed northeast along said road 0.58 miles to the location. See Exhibit "D".

Road maintenance from the Antelope Canyon main road to the well will be provided by a Coors Energy Company subcontractor. Maintenance will consist of periodic grading and repairs to the surface. During summer months, a watering program will be used to control dust. Rain and other inclement weather may require repairs to turnouts, waterbars, etc. The road from Highway 40 south to Antelope Creek Field is maintained by Duchesne County.

Materials for upgrading the existing road will come from the immediate area of road improvement work or will be hauled by a subcontractor from Duchesne as needed.

Upgraded existing roads will be constructed with an 18' road surface with bar ditches and water bars where required. Not over 30' will be cleared to upgrade any existing roads.

2. PLANNED ACCESS ROAD - See Exhibits C, D, E, & F

The proposed access road will be 0.3 miles. This proposed access road will be an 18' crowned road (9' either side of the centerline) with a drain ditch on the uphill side of the road which will handle any run off from normal meteorological conditions that are prevalent to the area. Back slopes along the cut areas of the road will be 1½ to 1 slopes and terraced where cuts are needed. There are no fences encountered along the proposed access road. Not over 30' will be cleared for new access roads.

Any trees cut during construction of the well pad which have a diameter exceeding 4", will be cut into 4' lengths and stacked along the road right of way. Any brush or trees less than 4" in diameter will be scattered off road right of way and located in an orderly fashion as ground cover. No firewood gathering will be allowed without a duly granted wood permit.

3. LOCATION OF EXISTING WELLS - See Exhibit G

With a 2-mile radius of this proposed well, there are no drilling wells. There is one P&A well:

Ute Tribal B-1 operated by Amerada Petroleum Corp.

There are several producing wells:

Ute Tribal 1-3, 1-4, 3-4, 4-4, 1-5, 2-5, 1-6, 1-7, 2-7, 3-7, 1-8, 2-8, 1-16, 1-17, 1-18, 2-18, 1-20, 2-9, 1-10, 1-15, all operated by Coors Energy Company. See Exhibit G.

There is one SI well:

Ute Tribal 2-4, operated by Coors Energy Company.

With the exception of the above mentioned wells, there are no:

- a) known water wells
- b) temporarily abandoned wells
- c) disposal wells, proposed - Ute Tribal 2-4
- d) injection wells
- e) monitoring or observation wells

A field survey was made by Uintah Engineering and Land Surveying for Coors Energy and no water wells were found within a 2-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES - See Exhibits B & E

Coors Energy Company's facilities in this area will consist of a pump jack, line heater, separator, tanks and meter house. Approval of production facilities is desired with APD approval for the Ute Tribal 3-9. All production facilities will be painted in earth colors such as Desert Tan within one month of when they are put in place. If the production facilities are among trees, they will be painted Juniper Green. A 2" gas line will be laid in the access road ROW to the Coors' gathering system and parallel existing road ROW.

Coors Energy Company contacted Mr. Dale Workman at the Utah State University Extension Office at (801) 738-2080 regarding weed control on the wellsite and along access roads. We were informed that the following weeds are prevalent to this area: Nap Weed, White Top, Quack Grass, Canadian Thistle, Musk Thistle, Leafy Spury, Russian Olive Tree and Morning Glory. We will follow their recommended procedure and spray with the suggested chemicals to control noxious weeds in these areas.

For drilling operations, a survey map (Exhibit B) showing rig layout is attached. All necessary surface equipment will be spotted on the 230' x 350' wellsite pad.

All garbage and trash will be placed in a trash cage and hauled to an appropriate disposal site. No burning of any trash will occur at the location. Any disturbed area not required for producing operations will be restored according to BLM instructions. The production facilities will create no additional surface disturbances. The drilling waste pit will be fenced on three sides with 36" woven sheep wire with two strands of barbed wire on top of the sheep wire. Upon completion of the drilling operations, the fourth side will be fenced. The reserve pit will be lined with clay or plastic to prevent seepage.

Trash, litter and construction materials will not be littered along road ways or drilling sites.

5. LOCATION AND TYPE OF WATER SUPPLY - See Exhibit I, D

The source of the water used to drill this well will be from Antelope Creek through Mr. Alton Moon who owns the water rights from the Creek. Approximately 6000 bbls of water will be required to drill and complete this well. Water will be hauled by Curry Leasing. See Exhibit I, State of Utah Permit to Divert Water. Water will be taken from Antelope Creek approximately 600' southwest of the intersection of Antelope Creek and Sowers Creek Road in the NE/4 of Section 6.

6. SOURCE OF CONSTRUCTION MATERIALS - See Exhibit B

The top 6" of topsoil will be removed from the well pad and stored on the southeast end of the location as shown on Exhibit "B". Fill materials needed to construct the location will be derived locally from cuts needed to build the well pad. Any artifacts found on Tribal lands will be left in place and the BIA promptly notified.

7. METHODS FOR HANDLING WASTE DISPOSAL, See Exhibit B

A mud reserve pit will be constructed for containment of drill cuttings as well as all drilling fluids and produced fluids. Produced waste fluids will be contained in a pit constructed in a chemical-type toilet. All trash and garbage will be placed in a trash cage and hauled from the location to an appropriate disposal site. The pit will be fenced as per statements in Section 4.

During production operations, all produced waters will be disposed of according to NTL-2B stipulations.

The reserve pit will be lined with plastic. Prior to backfilling operations, it will be torn and perforated.

The reserve pit will be allowed to dry and then back-filled and the area restored according to BLM requirements upon completion of the well.

8. ANCILLARY FACILITIES

None will be required.

9. WELL SITE LAYOUT - See Exhibit B

Attached is a diagram showing the proposed wellsite layout.

10. PLANS FOR RESTORATION OF SURFACE - See Exhibit B

Surface vegetation scraped off during drill site preparation will be removed and stock-piled prior to topsoil removal. Upon abandonment, vegetation will be redistributed as a mulching agent over the well site. The top 6" of topsoil will be stock-piled on the southeast side of the well site as shown on Exhibit "B".

The reserve pit and that part of the location not needed for production operations will be reclaimed within one year after completion of the well weather permitting.

The original surface will be reconstructed as close as possible upon abandonment. The stock-piled topsoil will be spread over the area. Any solid waste material present prior to abandonment will be removed from the location. Any oil or deleterious liquids will be removed by a pump truck to an approved disposal area.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all trash will be removed. The access road will also be blocked during restoration. Prior to reseeding, all disturbed areas, including the access road will be scarified and left with a rough surface. The reserve pit and that part of the location not needed for production will be reclaimed in the same manner outlined in this section. The rehabilitated access road will be blocked to prevent any vehicle use.

The topsoil will be tested to determine if fertilizer is needed to re-establish vegetation. After spreading the stock-piled topsoil, the BIA will be notified and seeding will be done according to their specifications.

If any cultural resources are found during construction, all work will stop and the BLM will be notified.

Coors will notify the BIA and the BLM 48 hours prior to starting rehabilitation procedures.

11. OTHER INFORMATION - See Exhibits H, J, L, M & N

The Ute Tribal 3-9 is located approximately 8 miles south of Bridgeland, Utah on the Uintah and Ouray Indian Reservation. The area is covered with native sagebrush. No wildlife was observed on the location.

There are no occupied dwellings within approximately 3½ miles of the well site. An archeological report is attached, (See Exhibit "J"). Since this well is on the Uintah and Ouray Indian Reservation, Coors will work closely with Ute Tribal representatives to ensure all Tribal requirements for drilling and production operations of this well are followed.

It is Coors Energy Company's policy that no Coors' employees nor subcontractors carry firearms on access roads nor onto the location during drilling or well completion operations of this well. No alcoholic beverages or drugs will be permitted on Coors' operations on Indian lands. No prospecting will be allowed on Coors' operations.

Attached is a copy of the Assignment of Mining Lease assigning the rights, title and interest in and to this lease in the SW/4 of Section 9 to Coors Energy Company, (See Exhibit "L"). See a copy of the Ute Tribal Notice stating their requirements when traversing or operating on Ute Indian lands. (See Exhibit "M").

A copy of the BLM Stipulations is attached to the application, (See Exhibit "N") and our Special BOP Instructions, (See Exhibit "H").

All operators, subcontractors and vendors will be confined to established roads and wellsites.

Page 6

Multipoint Surface Use Plan
Ute Tribal 3-9

12. CONTACT

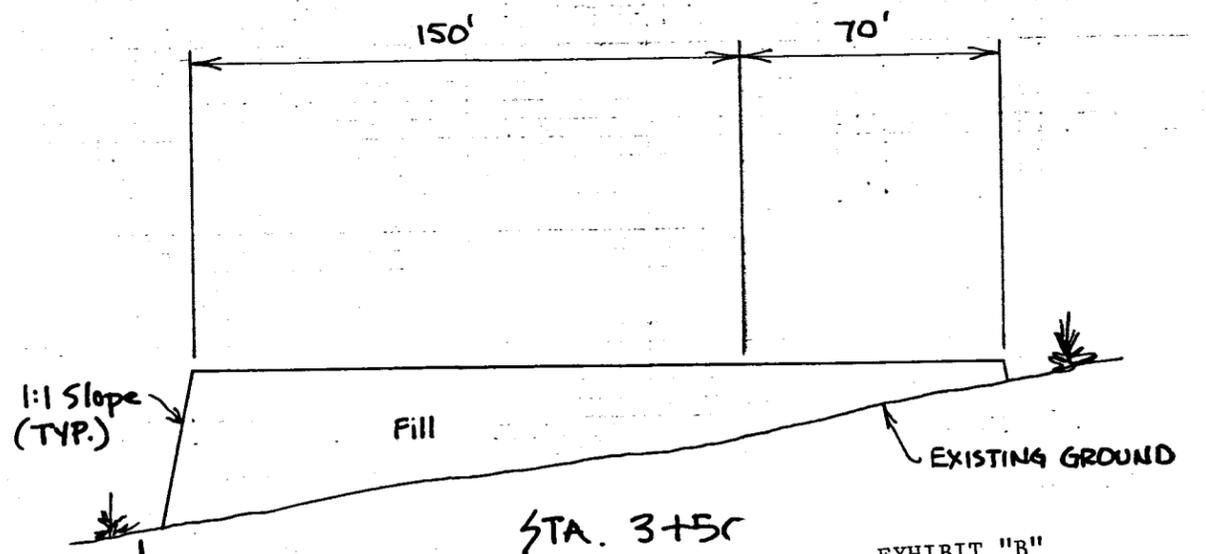
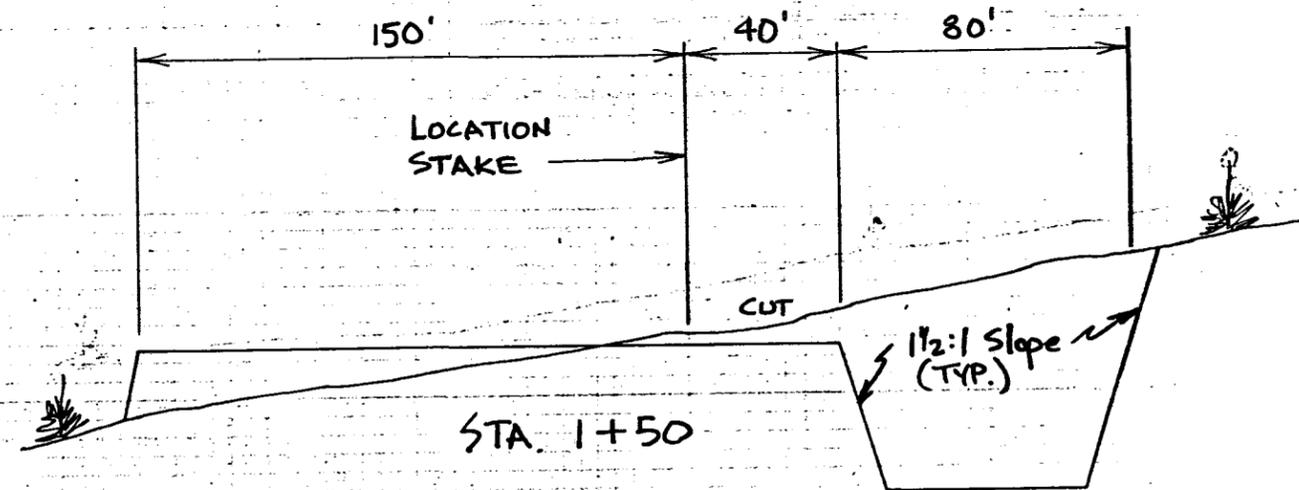
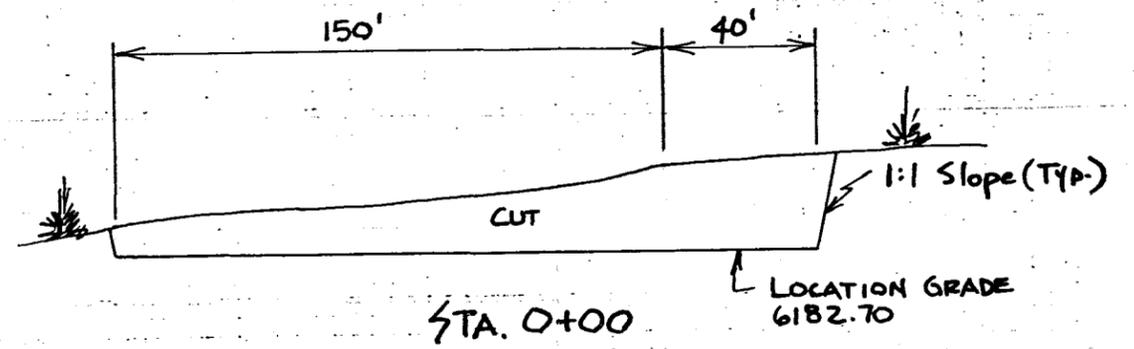
R. L. Martin
Vice President
Oil & Gas Operations
Coors Energy Company
P.O. Box 467
Golden, Colorado 80402
Phone: (303) 278-7030

13. CERTIFICATION

See Exhibit "K"

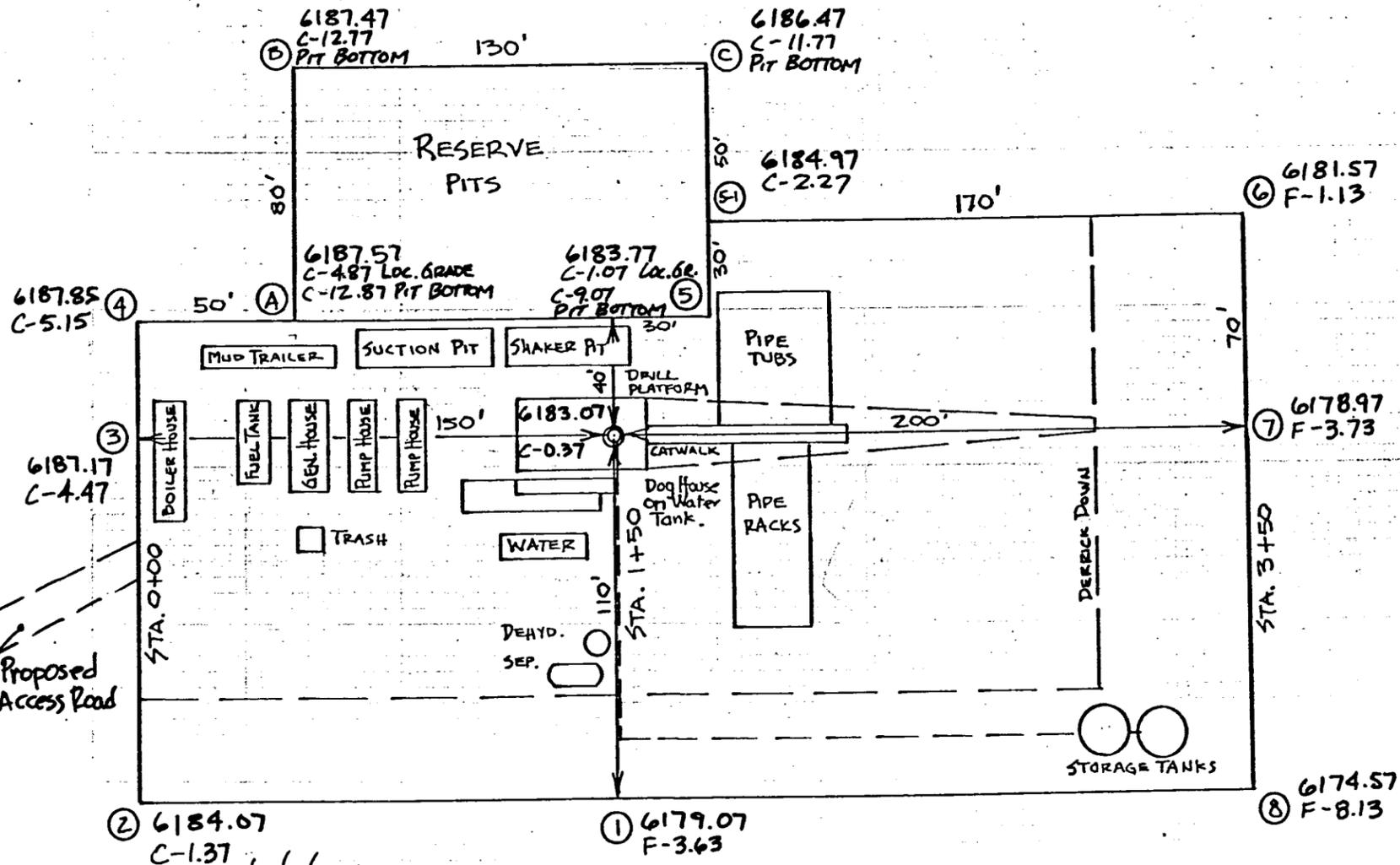
COORS ENERGY CORP.

UTE TRIBAL # 3-9



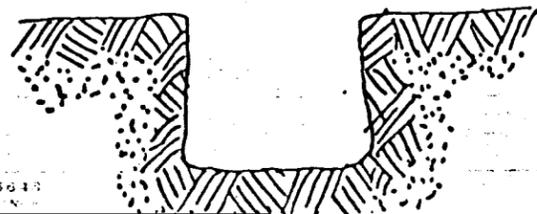
APPROX. TAKDAGES

CUT	6718.79	Cu. Yds.
FILL	5579.85	Cu. Yds.



SOILS LITHOLOGY

NO-SCALE



LIGHT BROWN SANDY CLAY

COORS ENERGY CO.
UTE TRIBAL #3-9
PROPOSED LOCATION

TOPO. MAP "B"

SCALE 1" = 2000'

RQAD CLASSIFICATION
Light duty road, all weather, Improved surface —————
Unimproved road fair or dry weather -----



UTAH
QUADRANGLE LOCATION

DUCHESNE - 12.15 mit

Hwy 40 - 6.4 mit

WATER SOURCE

T4S
T5S

R 4 W
R 3 W

1.4 mi.

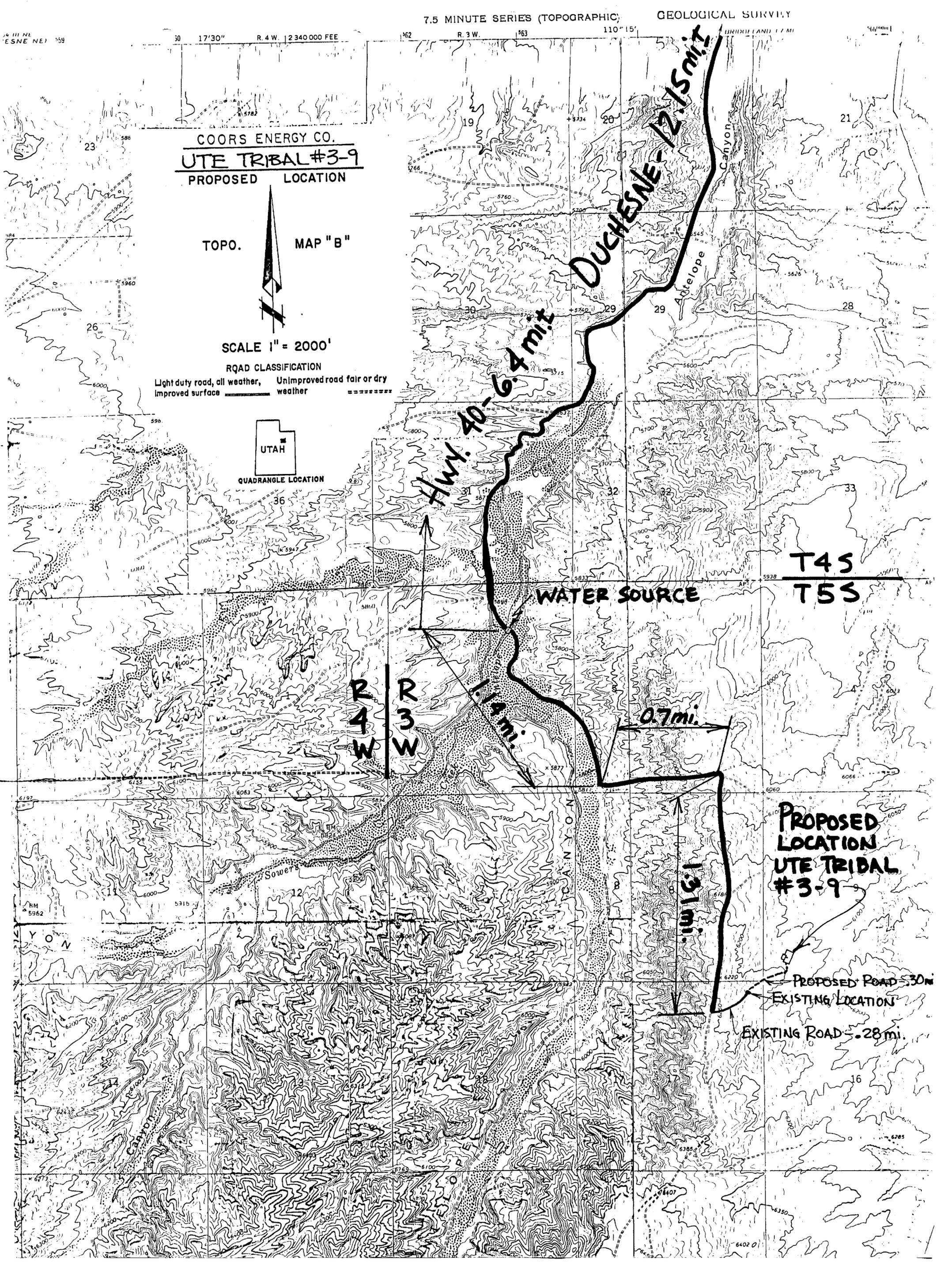
0.7 mi.

1.31 mi.

PROPOSED LOCATION
UTE TRIBAL
#3-9

PROPOSED ROAD - 3.0 mi.
EXISTING LOCATION

EXISTING ROAD - 2.8 mi.



COORS ENERGY CO.
UTE TRIBAL #3-9
PROPOSED LOCATION

TOPO.

MAP "A"

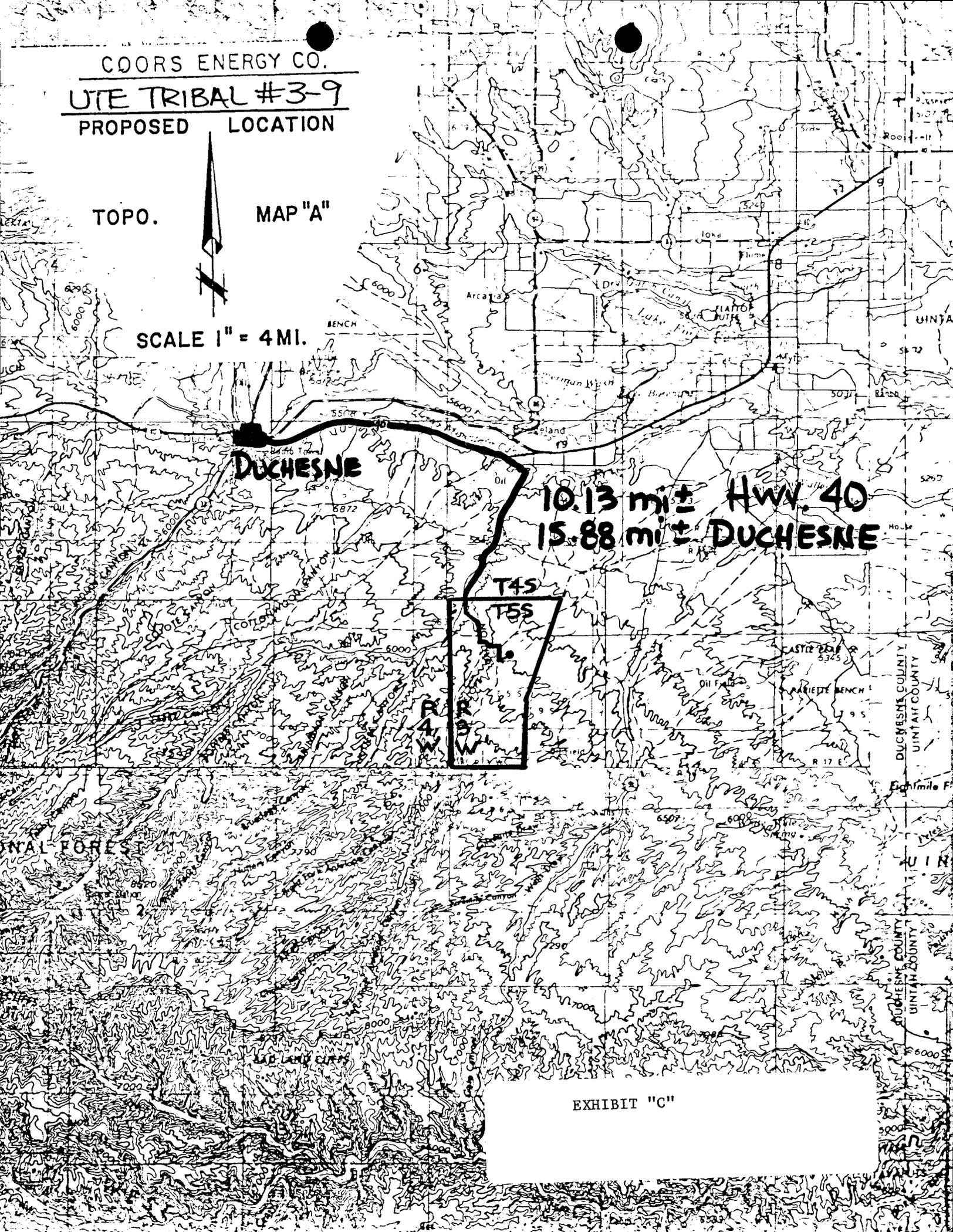
SCALE 1" = 4 MI.

DUCHESNE

10.13 mi ± Hwy. 40
15.88 mi ± DUCHESNE



EXHIBIT "C"



SURFACE PRODUCTION FACILITIES

UTE TRIBAL 3-9

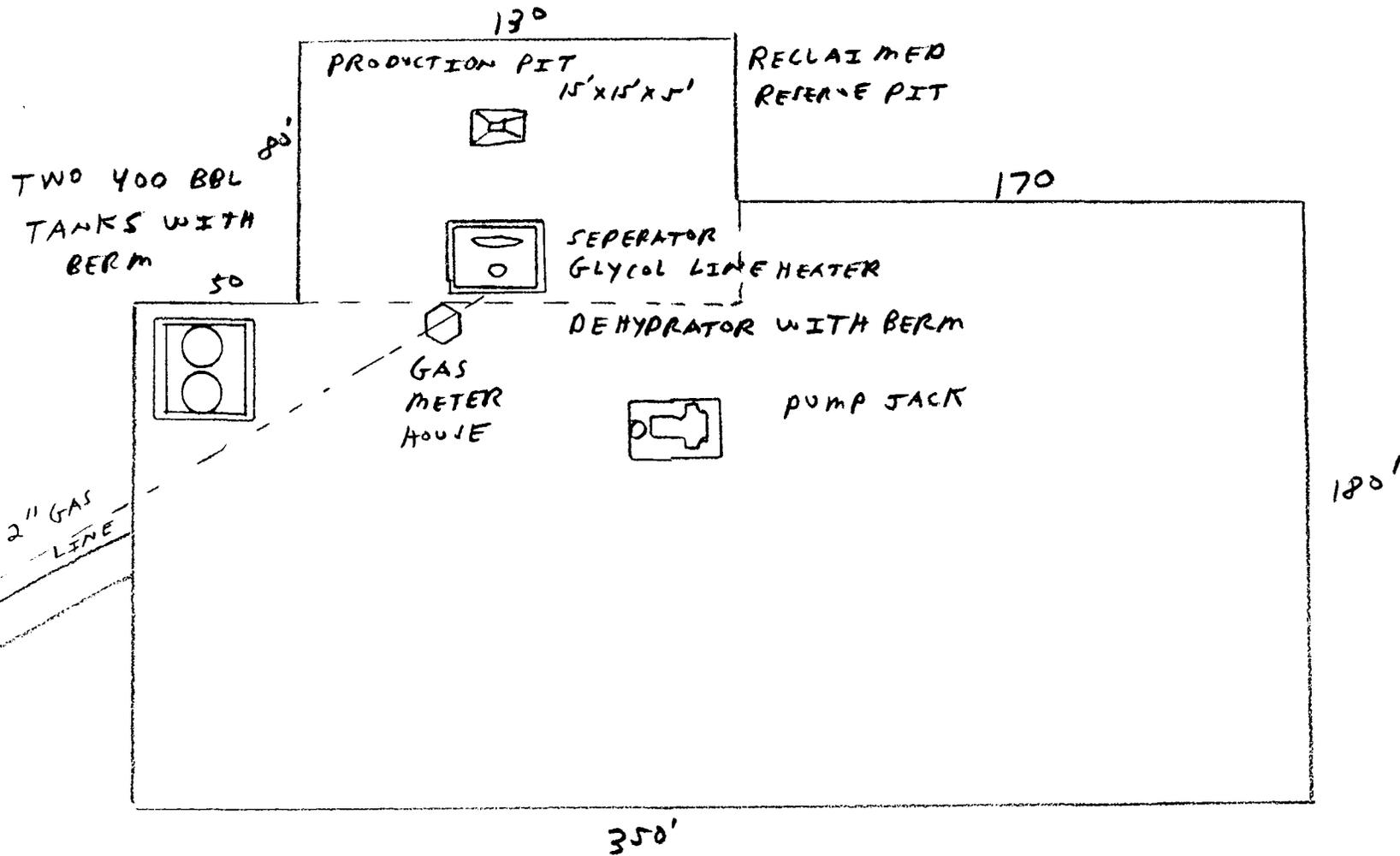
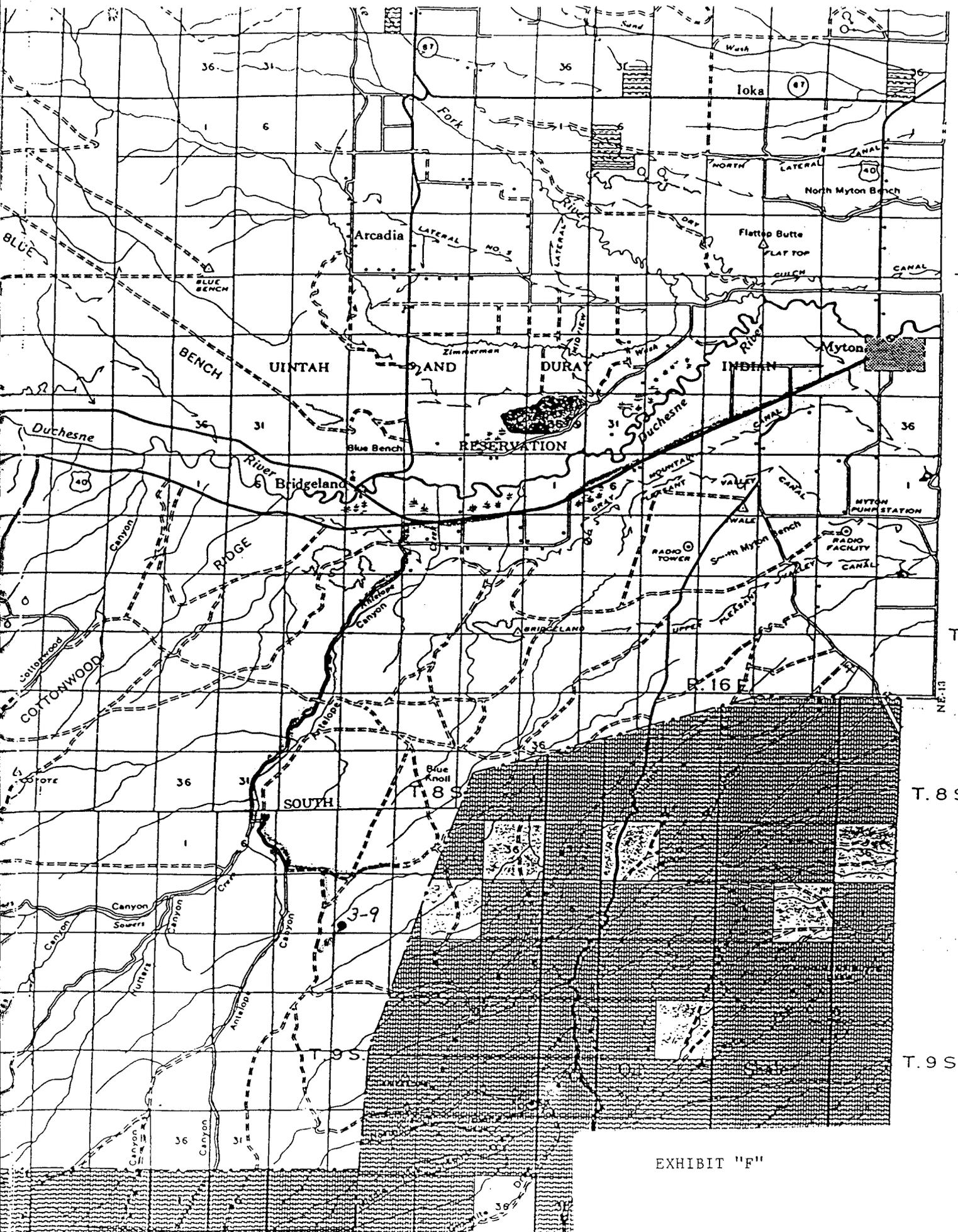


EXHIBIT "E"



T. 3

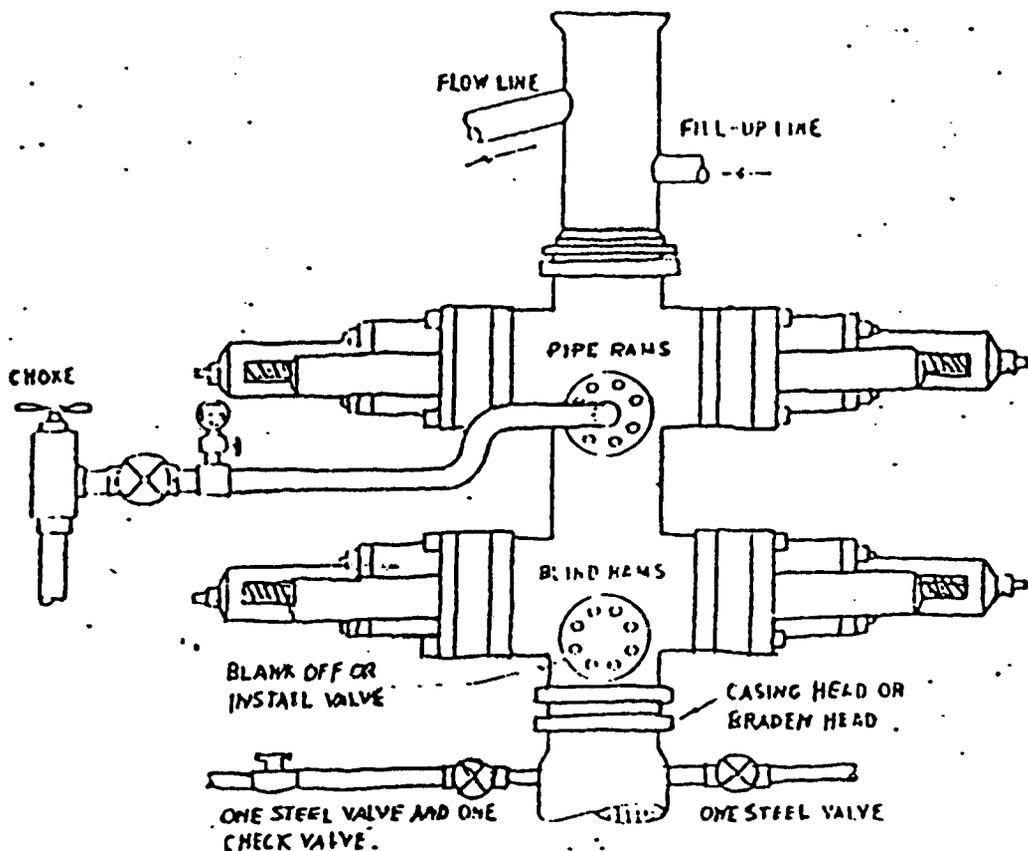
T. 4 S

T. 8 S

T. 9 S

EXHIBIT "F"

SPECIAL BOP INSTRUCTIONS



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. One double gate blowout preventer with lower rams blind and upper rams for pipe, all hydraulically controlled, opening on preventers between rams.
- B. Opening to be flanged, studded or clamped and at least two inches diameter.
- C. All connections from operating manifold to preventers to be all steel hose or tube a minimum of one inch in diameter.
- D. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the preventers.
- E. All connections to and from preventers to have a pressure rating equivalent to that of the BOPs.
- F. Manual controls to be installed before drilling cement plug.
- G. Valve to control flow through drill pipe to be located on Rig floor.
- H. Choke may be either positive or adjustable.
A choke spool may be used between preventers.
- I. Casinghead or bradenhead flange will be 10" API Series 900
- J. After each string of casing is run, BOP and casinghead will be tested to 1000 psi. Pipe ram operation will be checked every 24 hours & blind rams checked every trip.



WATER AGREEMENT

5/1/85

Coors Energy Company has an agreement with Curry Leasing in Utah to furnish and haul water from private sources owned by Mr. Alton Moon of Bridgeland, Utah, from Antelope Creek for the following wells:

Ute Tribal 2-3

Ute Tribal 3-8

Ute Tribal 3-9

Ute Tribal 3-18

Ute Tribal 4-18

Ute Tribal 6-4

all in T5S-R3W in Duchesne County, Utah.

Very truly yours,

R. L. Nelms
Petroleum Engineer

RLN:kr

EXHIBIT "I"

4-30-85

To whom it may concern
I Alton Moon will let any
having use water out of Ariditop's
creek for the purpose of drilling
oil wells for coar's energy

Alton N Moon

APPLICATION NO. 85-43-27
DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion,
Place or Purpose of Use
STATE OF UTAH

(To Be Filed in Duplicate)

Vernal Apr. 30 19 85
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out words matter not needed)

of water, the right to the use of which was acquired by 43-1688 (A994)
(Give No. of application, title and date of Decree and Award No.)
in that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of
facts, submitted in accordance with the requirements of the Laws of Utah.

- 1. The owner of right or application is J. Willis Moon, Elmer Moon, Orven Moon
- 2. The name of the person making this application is Curry Leasing
- 3. The post office address of the applicant is P. O. Box 227, Altamont, Utah 84001

PAST USE OF WATER

- 4. The flow of water which has been used in second feet is 1 5/7 cfs.
- 5. The quantity of water which has been used in acre feet is
- 6. The water has been used each year from Apr. 1 to Sept. 31 (incl.)
(Month) (Day) (Month) (Day)
- 7. The water has been stored each year from to (incl.)
(Month) (Day) (Month) (Day)
- 8. The direct source of supply is Antelope Draw in Duchesne County.
- 9. The water has been diverted into ditch at a point located 580' 38' N2604' from
the E. Cor. Sec. 16, T4S, R3W, USB&M
- 10. The water involved has been used for the following purpose: Irrigation

Total 124.9 acres
NOTE: If for irrigation, give legal subdivisions of land and total acres, which has been irrigated. If for other purposes, give place and purpose of proposed use.

- 12. The quantity of water to be changed in acre-feet is 18.0
- 13. The water will be diverted into the tank trucks at a point located North 2640 ft. East
2640 ft. from SW Cor. Sec. 6, T5S, R3W, USB&M
- 14. The change will be made from Apr. 30 19 85 to Apr. 30 19 85
(Strike out words not exceed one year)
- 15. The reasons for the change are Water to be used for oil well drilling, completion & service work
- 16. The water involved herein has heretofore been temporarily changed years prior to this application.
(1.00 year change has been made)
- 17. The water involved is to be used for the following purpose: (See #15) Coors Energy: Ute Tribal 6-4, Ute Tribal 3-18, Ute Tribal 4-18, Ute Tribal 3-9, Ute Tribal 3-8, Ute Tribal 2-3, all in T5S, R3W, Sections 3-4-5-6-7-8-9-10-15-16-17-18-19-20-21-28-29-30-31-32-33.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

POOR COPY

A filing fee in the sum of \$8.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Adrian M. Martin

J. C. ...

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. (Lower System)

1. Application received by Water Commissioner (Name of Commissioner)

Recommendation of Commissioner

2. 4/30/85 Application received by mail in State Engineer's Office by L. A.

Fee for filing application, \$7.50 received by; Rec. No.

Application returned, with letter, to for correction

Corrected application resubmitted over counter by mail to State Engineer's Office

Fee for investigation requested \$

Fee for investigation \$ received by; Rec. No.

Investigation made by; Recommendations

Fee for giving notice requested \$

Fee for giving notice \$ received by; Rec. No.

Application approved for advertising by publication by mail

Notice published in

Notice of pending change application mailed to interested parties by as follows:

Change application protested by (Date Received and Name)

Hearing set for at

Application recommended for rejection approval by

Change Application rejected approved and returned to

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

POOR COPY

State Engineer



ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

P.O. Box 853 Bountiful, Utah 84010
Tel: (801) 292-7061, 292-9668

*To: James Simonton
Dorj*

April 10, 1985

Subject: Cultural Resource Evaluations of Six Proposed
Oil-Gas Well Locations in the Antelope Canyon
Locality of Duchesne County, Utah

Project: Coors Energy Company - Ute Tribal Units No.
2-3, 3-8, 3-18, 3-9, 4-18 and 6-4

Project No.: CEC-84-3

Permit: Utah State U-84-26-2561

To: ✓ Mr. James Simonton, Coors Energy Company, P.O.
Box 460, Roosevelt, Utah 84066

Mr. Jamie Cuch, Ute Indian Tribe, Energy and
Minerals Division, P.O. Box 190, Fort Duchesne,
Utah 84026

Mr. Roland McCook, Bureau of Indian Affairs, Real
Property Management, P.O. Box 190, Fort Duchesne,
Utah 84026

Info: Mr. Blaine Phillips, Bureau of Land Management,
170 South 500 East, Vernal, Utah 84078

Antiquities Section, Division of State History,
300 Rio Grande, Salt Lake City, Utah 84101

EXHIBIT "J"

POOR COPY

GENERAL INFORMATION

On April 2 and 5, 1985, F. R. Hauck conducted intensive evaluations of six proposed oil-gas well locations and access roads for Coors Energy Company of Roosevelt, Utah. The evaluations were conducted during the on-site investigations and in company with Mr. Jamie Cuch of the Ute Tribe. These well locations are in the Antelope Canyon locality of Duchesne County and are located in the following sections of Township 5 South, Range 3 West:

Ute Tribal Unit No. 2-3	Section 3, SW $\frac{1}{4}$
Ute Tribal Unit No. 3-8	Section 8, NW $\frac{1}{4}$
Ute Tribal Unit No. 3-18	Section 18, SW $\frac{1}{4}$
Ute Tribal Unit No. 3-9	Section 9, SW $\frac{1}{4}$
Ute Tribal Unit No. 4-18	Section 18, NE $\frac{1}{4}$
Ute Tribal Unit No. 6-4	Section 4, SW $\frac{1}{4}$

With the exception of Unit 3-18, all the locations are in the saltbrush environments associated with the bottom or eastern ridge of Antelope Canyon. Unit 3-18 is in the pinyon-juniper ecozone located on the west ridge above Antelope Canyon.

Units 3-18 and 3-9 have long access routes which extend into other sections. The access into No. 3-9 begins at an existing location in the NE $\frac{1}{4}$ of Section 17 and goes to the northeast into Section 9 (see Map 1). Unit 3-18 was evaluated to include two prospective access routes. As Map 2 indicates, the primary access into this location begins at an Ironwood location in the SE $\frac{1}{4}$ of Section 13 and extends northward along the ridgetop then eastward into Section 18 to connect with the pad on the east-west ridge line. The secondary access route begins on the existing road in the NE $\frac{1}{4}$ of Section 24 in the bottom of a tributary canyon to Antelope Canyon. This route then ascends the north canyon wall going in a northeasterly direction until it connects with the well location.

A records check was conducted at the Antiquities Section of the Division of State History on 4-1-85 with negative results. Site 42 Dc 512 (AERC 832R/1) was known to be associated with the western end of the proposed access route into Unit 3-18. The National Register of Historic Places has been consulted and no registered properties will be affected by the proposed developments.

RESULTS

No new cultural resource loci were recorded during the various evaluations. Isolated primary flakes were observed at several points along the upper access route into Unit 3-18 but those artifacts are peripherally associated with Site 42 Dc 512. The upper access into Unit 3-18 was moved to the north to avoid that significant cultural site.

CONCLUSION AND RECOMMENDATIONS

AERC recommends that Coors Energy Company be granted a cultural resource clearance based upon adherence with the following stipulations:

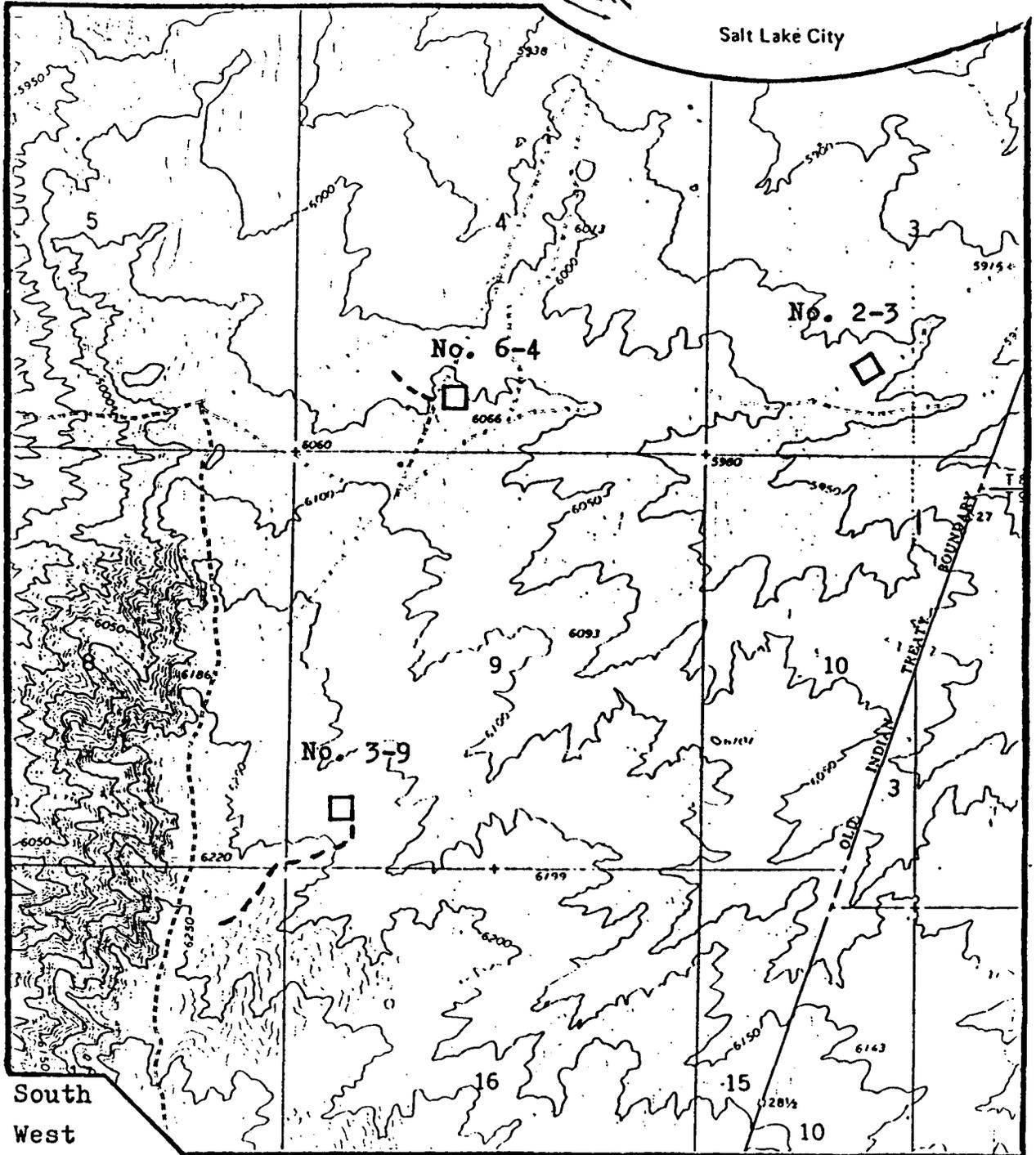
1. All vehicular traffic, personnel movement, and construction should be confined to the locations examined and to the evaluated access roads.
2. All personnel should refrain from collecting artifacts or from disturbing any cultural resources in the area.
3. A qualified archeologist should be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the construction area.



F. R. Hauck, Ph.D.
Principal Investigator



Salt Lake City



T. 5 South
R. 3 West

Meridian: Uinta B. & M.

Quad:

Myton SW, Utah
7.5 minute-USGS

Project: CEC-84-3
Series: Uinta Basin
Date: 4-10-85

MAP 1
Cultural Resource Survey
of Proposed Well Locations
in the Antelope Canyon
Locality of Duchesne Co.

Legend:

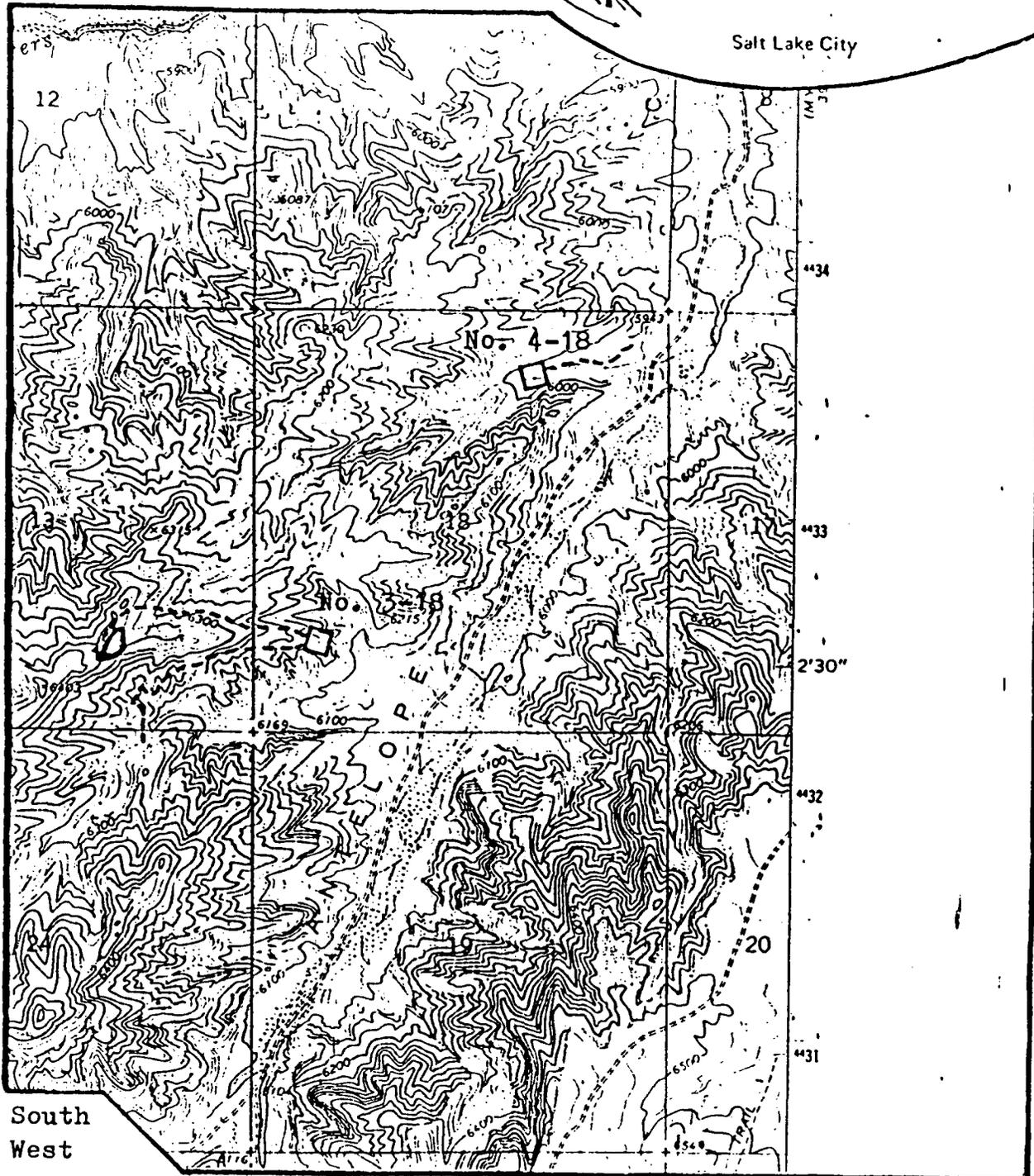
Well Location 
Access Route 



2.64" = 1 mile



Salt Lake City



T. 5 South
R. 3 West

Meridian: Uinta B. & M.

Quad:

Project: CEC-84-3
Series: Uinta Basin
Date: 4-10-85

MAP 2
Cultural Resource Survey
of Proposed Well Locations
in the Antelope Canyon
Locality of Duchesne Co.

Duchesne SE, Ut.
7.5 minute-USGS



Legend:

Well Location

Access Route

Site 42Dc512



2.64" = 1 mile



CERTIFICATION BY OPERATOR'S FIELD REPRESENTATIVE

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access road; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge, true, complete, and correct; and that the work associated with this plan will be carried on by Coors Energy Company, and its contractors and subcontractors, in conformity with the plan and the terms and conditions under which it is approved.

4-30-85

Date

R. L. Martin
R. L. Martin
Vice President, Oil & Gas Operations

kr

Gulf Lease No. 8-40600-00 FEE 6.00

RECORDED AT REQUEST OF Coors Energy Company

Coors Lease #3129

M. W. B. DUCHESENE COUNTY RECORDER

LEASE No. 14-20-H62-3508

CONTRACT No. 58

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF INDIAN AFFAIRS

ASSIGNMENT OF MINING LEASE

WHEREAS, the Secretary of the Interior or his authorized representative has heretofore approved Oil & Gas mining lease, dated October 29, 1976, the Ute Indian Tribe, a Federal Corporation, and the entered into by and between Ute Distribution Corporation, a Utah Corporation, lessor, and Gulf Oil Corporation, a Pennsylvania Corp., P.O. Box 2619, Casper, WY 82602, lessee, covering the following-described lands in the Uintah and Ouray Reservation in the State of Utah, County of Duchesne

Only insofar as it covers: Township 5S, Range 3W, UM Section 9: NE/4, SW/4

Covering from the surface to the stratigraphic equivalent of depth drilled, 6,770 ft., in reference to the Ute Tribal 2-9 well.

Now, THEREFORE, for and in consideration of Ten dollars (\$ 10.00), the receipt of which is hereby acknowledged, the said Gulf Oil Corporation

the owner of the above-described lease, hereby bargains, sells, transfers, assigns, and conveys 95.745% right, title, and interest in and to said lease, reserving unto Gulf a 4.255% gross (3.333% net) working interest and a non-convertible ORRI of 5% of 8/8ths. It is Gulf's intent to deliver a 75% net revenue interest.

subject to the approval of the Secretary of the Interior or his authorized representative to Coors Energy Company, P. O. Box 467, of Golden, CO 80401

Said assignment to be effective from date of approval hereby by the Secretary of the Interior or his authorized representative.

IN WITNESS WHEREOF, the said assignor has hereunto set their hand and seal, this 19th day of April, 1984

EXHIBIT "L"

GULF OIL CORPORATION By: W. R. Wimbish Attorney-in-Fact

ACKNOWLEDGMENT OF CORPORATION

STATE OF Wyoming }
COUNTY OF Natrona } ss:

Before me, a notary public, in and for said county and State on this 19th day of April, 1984
personally appeared W. R. Wimbish
to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as its
Attorney-in-Fact
he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

Notary Public seal for Mark C. Jan, Natrona County, Wyoming, commission expires 1986.

My commission expires April 2, 1986

ACKNOWLEDGMENT OF INDIVIDUAL

STATE OF
COUNTY OF } ss:

Before me, a notary public, in and for said county and State, on this
day of
personally appeared
to me known to be the identical person who executed the
within and foregoing instrument, and acknowledged to me that
executed the same as
free
and voluntary act and deed for the uses and purposes therein set forth.

Notary Public. My commission expires 19

ACCEPTANCE BY ASSIGNEE

The assignee in the above and foregoing assignment, made subject to the approval of the Secretary of the Interior, hereby accepts such assignment and agrees to fulfill all the obligations, conditions, and stipulations in said described indenture of lease, when assigned, and the rules and regulations of the Secretary of the Interior applicable thereto, and to furnish proper bond guaranteeing a faithful compliance with said lease and this agreement.

IN WITNESS WHEREOF, the said assignee has hereunto set its hand and seal this 1st day of May, 1984

ATTEST: Stephen B. Church, Ass't. Secy.

COORS ENERGY COMPANY
By: A.A. Phillips, President

It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 U.S.C. § 4332 (2) (c)).

Approved only to the extent that the assignor assigns and conveys its right, title, and interest in and to the within described oil and gas lease to the assignee.

APPROVED, Bureau of Indian Affairs, Uintah and Ouray Agency, under authority delegated to the Superintendent by Phoenix Area Redlegation Order No. 3, Sec. 2.17, (34 FR: 11109).

Date: MAY 25 1984

Acting Superintendent signature



UTE Energy & Minerals
P.O. Box 190
Fort Duchesne, Utah 84026

(801) 722-5141 x219

NOTICE

TO: All Well Operators, Lessees, Subcontractors, Vendors, and Affiliated Agents and Employees Thereof

When entering the Ute Reservation, the entering individual is coming into a sovereign nation separate and distinct from the State of Utah. As such, there are special requirements which must be complied with when traversing or operating on Ute Indian Lands.

1. Trespass permits shall be obtained and carried with individual on tribal lands at all times.
2. All operators, subcontractors, vendors, and their employees or agents shall not carry firearms or other weapons.
3. All operators, subcontractors, vendors, and their employees or agents are confined to established roads and well sites. All litter must be removed from Ute Lands.
4. All operators, subcontractors, vendors, and their employees or agents may not gather firewood on Indian lands. Absent a duly granted "wood permit," such gathering is a criminal offense punishable in Federal court.
5. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. Required information for permits includes: a) the approximate amount of water or materials needed; b) the location and ownership of the water rights or materials to be used and; c) the approximate amount of water or materials to be used.
- 6) All artifacts found while on Tribal lands shall be left in place and the Tribe promptly notified of the find.
- 7) No prospecting will be allowed on Tribal lands.
- 8) No alcoholic beverages or drugs shall be permitted while working on the Reservation.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH CURAY RESERVATION

Company COORS ENERGY CO. Well No. 3-9
Location Sec. 9 T. 55 R. 3W Lease No. 14-20-462-3508
Onsite Inspection Date 4-2-85

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations, Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

2. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered:

	<u>Formation</u>	<u>Zone</u>
Expected oil zones:	_____	_____
Expected gas zones:	_____	_____
Expected water zones:	_____	_____
Expected mineral zones:	_____	_____

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

BOP systems will be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. Casing Program and Auxiliary Equipment: _____

Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. Mud Program and Circulating Medium: _____

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. Coring, Logging and Testing Program: _____

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description,

and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

8. Anticipated Starting Dates and Notifications of Operations:

Location construction: _____

Spud date: _____

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in triplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

1. Existing Roads:

- a. Location of proposed well in relation to town or other reference point: _____
- b. Proposed route to location: _____
- c. Location and description of roads in the area: _____
- d. Plans for improvement and/or maintenance of existing roads: _____
- e. Other: _____

2. Planned Access Roads: Length: 1500'

- a. Width: 30' ROW - 18' running surface
- b. Maximum grades: _____
- c. Turnouts: _____
- d. Location (centerline): _____
- e. Drainage: _____
- f. Surface materials (source): _____
- g. Other: _____

All travel will be confined to existing access road rights-of-way.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

3. Location of Existing Wells: _____

4. Location of Tank Batteries and Production Facilities:

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

*will have
sprinklers &
heat*

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery.

Tank batteries will be placed on the: SW pad site
between points 3 & 4

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried ^{of anchored down} from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters must be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months for new meter installations and at least quarterly for other meter installations. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

5. → Water and Construction Materials:

If fill materials are needed to construct roads and well sites, proper permits will be obtained. A copy of the permit needed to obtain water will be attached to the application if water is to be used for the drilling. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used and, (c) the approximate amount of time the water or materials will be required.

Antelope Creek

6. Methods of Handling Waste Disposal:

Storage tanks will be used if drill sites are located on tribal irrigable land or on lands under crop production. All reserve pits will be lined plastic

Burning (~~will~~ will not) be allowed. All trash must be contained and disposed of by: a trash cage and hauled to an approved sanitary landfill.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

7. Ancillary Facilities:

Camp facilities (~~will~~ will not) be required. ~~They will be located:~~

8. Well Site Layout: The reserve pit will be located: at the

West side of location between A & S

The stockpiled topsoil will be stored: SE corner between
1 & 2

Access to the well pad will be from: South between
2 & 3

~~The trash pit will be located:~~

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. Fencing will be on 3 sides during drilling operations and on the 4th side after the rig moves off the location. Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to

Right-of-Way Authorization". All operators, sub-contractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA Forester.

9. Plans for Restoration of Surface:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. If a plastic nylon reinforced liner is use it should be torn and perforated before backfilling of the reserve pit.

All disturbed areas will be recontoured to the approximate natural contours.

Not required for production operations.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the ^{BIA} ~~BIA~~. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used:

To be determined by the BIA
at time of restoration.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Within 1 year of well completion,
weather permitting.

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and, (c) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

The operator will submit a plan of controlling noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

10. Surface and Mineral Ownership:

Indian surface and minerals

11. Other Information:

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.3

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR ~~3160~~ 3162.3-2.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance (will ~~will not~~) be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

12. Lessee's or Operators Representative and Certification

Operator employees, including subcontractors, will not carry fire-arms or other weapons that may be used to kill game animals.

Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, or 4-wheel drives.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.

A bench mark will be established near each well site at a location where it will not be destroyed. The bench mark will be a brass cap set in concrete. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts and fills diagram for the well site will show elevations in relation to the bench mark.

Representative

Name: _____

Address: _____

Phone No. _____

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which currently exist, that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed herein will be performed by _____

Cools Energy

and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

4/2/85
Date

Jan A. Smith Oil & Gas Sup.
Name and Title

CN-SITE

DATE: 4-2-85

PARTICIPANTS:

TITLE:

Amy J. Hensler

Ben

OPERATOR Cross Energy Co. DATE 5-7-85

WELL NAME Ute Tribal 3-9

SEC S&W 9 T 5S R 3W COUNTY Blaine

43-013-31098
API NUMBER

Indian
TYPE OF LEASE

CHECK OFF:

- PLAT
- BOND
- NEAREST WELL
- LEASE
- FIELD
- POTASH OR OIL SHALE

PROCESSING COMMENTS:
No other well within 1000'
Water 05 - #85-43-27

APPROVAL LETTER:

SPACING: A-3 _____ UNIT C-3-a _____ CAUSE NO. & DATE

C-3-b C-3-c

STIPULATIONS:
1 - BOP - 3000 psi - 8 5/8" casing.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 10, 1985

Coors Energy Company
P. O. Box 467
Golden, Colorado 80402

Gentlemen:

Re: Well No. Ute Tribal 3-9 - SW SW Sec. 9, T. 5S, R. 3W
660' FSL, 660' FWL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Blowout prevention equipment with a minimum of 3000 psi working pressure should be used after drilling out of 8 5/8" casing.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Coors Energy Company
Well No. Ute Tribal 3-9
May 10, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31098.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
Bureau of Indian Affairs

3
RECEIVED
JUN 09 1986

DIVISION OF
OIL, GAS & MINING

3162.35
U-820
14-20-H62-3508

May 30, 1986

Coors Energy Company
P. O. Box 467
Golden, Colorado 80401

RE: Application for Permit to Drill
Well No. 3-9
Sec. 9, T5S, R3W
Lease No. 14-20-H62-3508
API # 43-013-31098

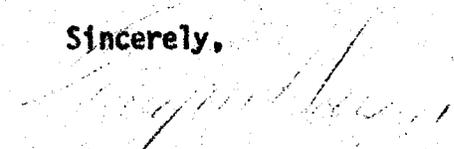
Dear Mr. Simonton:

We are returning the referenced Application for Permit to Drill as per your request.

Your application is being returned without prejudice. If you desire to drill later at this location, please resubmit your application.

If you have any questions, please feel free to call.

Sincerely,


Craig M. Hansen
ADM for Minerals

Enclosures

ms

cc: State Div. OG&M
well file
BIA
Central
Reading



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 16, 1986

Coors Energy Company
P.O. Box 467
Golden, Colorado 80401

Gentlemen:

RE: Well No. Ute Tribal #3-9, Sec.9, T.5S, R.3W,
Duchesne County, Utah, API NO. 43-013-31098

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Petroleum Engineer

sb
cc: BLM-Vernal
D. R. Nielson
R. J. Firth
Well file
0278T-78



STATE OF UTAH
NATURAL RESOURCES
Water Rights

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Robert L. Morgan, State Engineer

Eastern Area • State/County Building • 152 E. 100 North • Vernal, UT 84078-2110 • 801-789-3714

March 18, 1987

RECEIVED
MAR 31 1987

COORS ENERGY

DIVISION OF
OIL, GAS & MINING

Mr. Joe Curry
Curry Leasing
P. O. Box 227
Altamont, Utah 84001

RE: Temporary Change t14264

Dear Mr. Curry:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

Robert W. Leake, P.E., Area Engineer
for Robert L. Morgan, P.E.
State Engineer

RLM:RWL/ln

Enclosure

APPLICATION NO. t 14264
DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion, Place or Purpose of Use STATE OF UTAH

(To Be Filed in Duplicate)

Vernal, Utah Place March 17 Date 19 87

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)

of water, the right to the use of which was acquired by 43-1688 (A994)
(Give No. of application, title and date of Decree and Award No.)

to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- The owner of right or application is J. Willis Moon, Elmer Moon, Orven Moon
- The name of the person making this application is Curry Leasing
- The post office address of the applicant is P. O. Box 227, Altamont, Utah 84001

PAST USE OF WATER

- The flow of water which has been used in second feet is 1 5/7
- The quantity of water which has been used in acre feet is _____
- The water has been used each year from Apr. 1 (Month) to Sept. 30 (Month) incl. (Day) (Day)
- The water has been stored each year from _____ (Month) to _____ (Month) incl. (Day) (Day)
- The direct source of supply is Antelope Draw in Duchesne County.
- The water has been diverted into Ditch ditch canal at a point located S. 80° 38' N. 2604' from the E 1/2 Cor. Sec. 16, T4S, R3W, USB&M
- The water involved has been used for the following purpose: Irrigation

Total 124.9 acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- The flow of water to be changed in cubic feet per second is _____
- The quantity of water to be changed in acre-feet is 18.0
- The water will be diverted into the Tank Trucks ditch canal at a point located North 2640 ft., East 2640 from the SW Cor. Sec. 6, T5S, R3W, USB&M
- The change will be made from Apr. 30 19 87 to Apr. 30 19 88
(Period must not exceed one year)
- The reasons for the change are Water is to be used for oil well drilling, completion and service work
- The water involved herein has heretofore been temporarily changed _____ years prior to this application.

(List years change has been made)

- The water involved is to be used for the following purpose: (See #15) Coors. Energy: Ute Tribal 6-4, Ute Tribal 3-18, Ute Tribal 4-18, Ute Tribal 3-9, Ute Tribal 3-8, Ute Tribal 2-3
All in T5S, R3W, Sections 3, 4, 5, 6, 7, 8, 9, 10, 15, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32, 33. Total _____ acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

- 43-013-31097-SOW 2-3 (sec 3) 43-013-31099-POW 4-18 (sec 18)
- 43-013-31100-SOW 6-4 (sec 4) 43-013-31102-FA 3-18 (sec 18)
- 43-013-31101-POW 3-8 (sec 8)
- 43-013-31098-FA 3-9 (sec 9)

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Joe Curry
Signature of Applicant