

COCHRANE RESOURCES, INC.

Engineering
Wellsite Supervision
Lease Operating

P.O. Box 1656
Roosevelt, Utah 84066
Phone (801) 722-5081

April 25, 1985

RECEIVED

State of Utah
Department of Natural Resources
Division of Oil, Gas, & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

APR 26 1985

DIVISION OF OIL
GAS & MINING

Dear Sir:

Please find enclosed the application to drill the Graham Energy Ltd. Ute Tribal 2-9C6 in Section 9, T3S, R6W, Duchesne County, Utah.

The application includes the following:

1. Survey Plat
2. Location layout diagram
3. Topographic Map
4. 8 Point Drilling Program
5. B.O.P. Diagram
6. 13 Point Surface Use Program
7. Cut and fill diagram

The Threatened and Endangered Species report and the Archaeologist report have been previously sent to you by the parties who have done the work. The Surface Owners agreement and the water permit will be sent at a later date.

Please advise if you have any questions.

Yours Truly,



Ken Allen
Agent for Graham Energy Ltd.

KA/er
enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 26 1985

14-20-H62-2461

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Well: DRILL DEEPEN PLUG BACK
 1. Type of Well: Oil Well Gas Well Other
 2. Name of Operator: _____

3. Address of Operator: Graham Energy Ltd.
P.O. Box 1656 Roosevelt, Utah 84066
1675 Larimer St., Suite 400 Denver, Colorado 80202

4. Location of Well: 933' FWL 948' FSL Section 9, T3S, R6W, U.S.B. & M.
 At present and acre: same
 14. Distance in miles and direction from nearest town or post office: 13.5 Miles Northwest of Duchesne, Utah

15. Distance from proposed location to nearest property or lease line, ft: 933'
 16. No. of acres in lease: 640
 17. No. of acres assigned to this well: 320
 18. Distance from proposed location to nearest well, drilled or completed, or applied for, on this lease, ft: 3058'
 19. Proposed Depth: 10,500' *W. Latok*
 20. Rotary or other tool: Rotary

21. Elevations (Show whether D.F., E.T., G.R., etc.): 6281'
 22. Approx. date work will start: See 8 point journal

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
See 8 point Drilling Compliance Program				

Attachments:

- Exhibit "A" - (8 Point compliance program)
- Exhibit "B" - BOP and auxiliary equipment
- Certified Survey Plat
- 13 Point Surface Use Plan and Attachments
- Rig layout
- Topo Map "A"
- Topo Map "B"

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5/5/85

BY: John R. Dura

WELL SPACING: Class 139-42
4-17-85

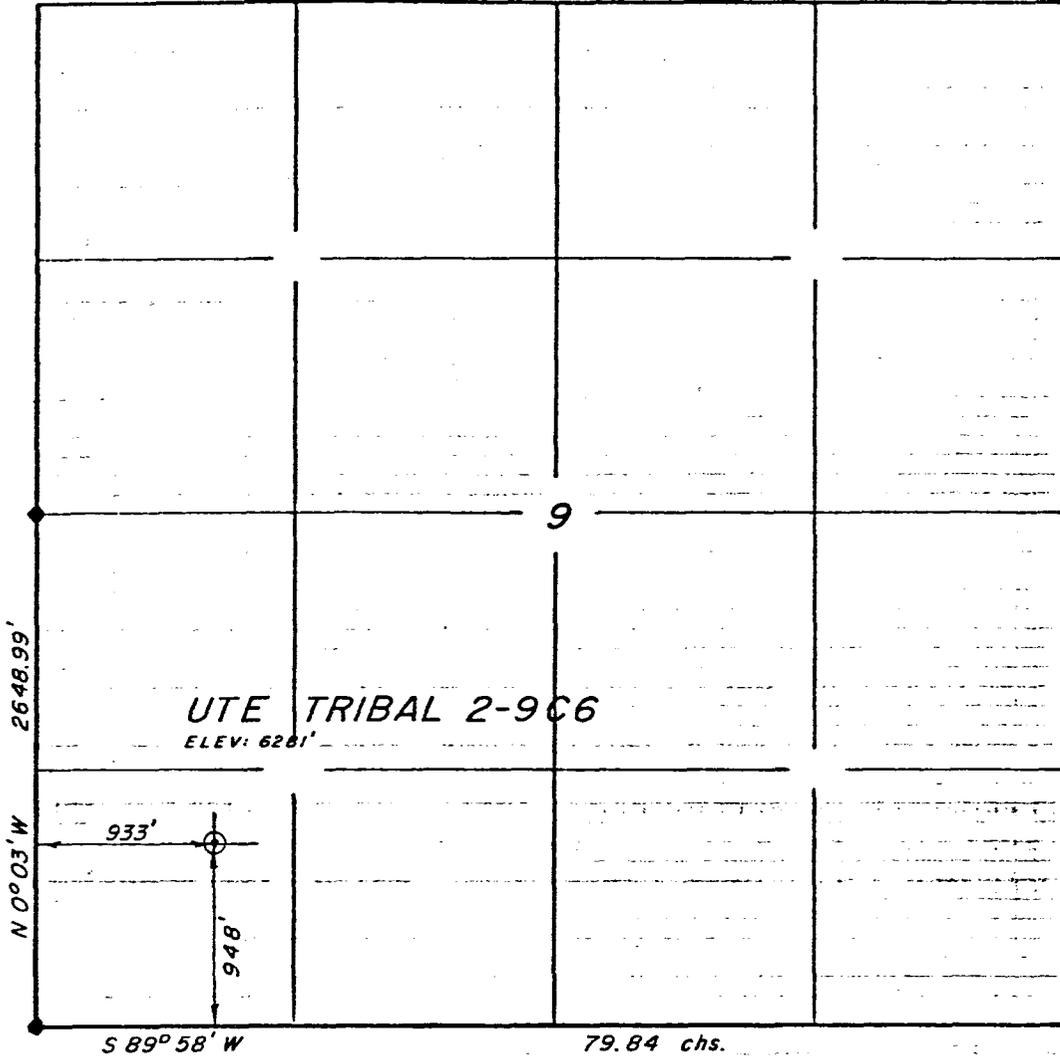
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give date of present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. _____
 Signed: [Signature] Title: Agent for Graham Energy Date: 4-25-85
 (This space for Federal or State office use)

Permit No. _____ Approval Date _____
 Approved by _____ Title _____ Date _____
 Conditions of approval, if any: _____

GRAHAM ENERGY INC. L.T.D.
WELL LOCATION PLAT
UTE TRIBAL 2-9C6

LOCATED ON THE SW $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
 SECTION 9, T3S, R6W, U.S.B.&M.



SCALE: 1" = 1000'

LEGEND & NOTES

- ◆ ORIGINAL CORNERS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
 Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

EXHIBIT "A"

Eight Point Compliance Program

Well Name: Ute Tribal No. 2-9C6

Location: Section 9, T3S, R6W, U. S. M.
Duchesne County, Utah

1. Estimated tops of important geologic markers:

Green River	5260'
Douglas Creek	6800'
Wasatch	8360'

2. Estimated depths of anticipated water, oil, gas, or minerals:

Water	0' - 7,000'
Oil and Gas	7,000' - TD

3. Minimum specifications for pressure control:

Exhibit "B" is schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to the full working pressure after nipping up and after any use under pressure. Pipe Rams will be operationally checked each 24 hour period, as will blind rams each time pipe is pulled out of hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP include a kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equipment to the BOP stack.

5000# WP safety valve, inside BOP, Upper Kelly Cock, Mud monitoring equipment.

4. Proposed Casing Program:

- A) Surface Casing: 10-3/4" 40.5# J-55 @ 1,000' with cement circulated to surface.
- B) Intermediate Casing: 7-5/8" 26.4# and 29# N-80 @ 8340' with approximately 500 sx cement.
- C) Production Casing: 5" 18# N-80 from 8140' - TD with cement to liner lap.

5. Type and characteristics of the proposed circulating muds:

0' to 7000'	Produced water (aerated as necessary)
7,000' to TD	Fresh-water based gelled mud

6. Testing, logging and coring programs:

- A) Tests: No DST's
- B) Logging program
DIL, SP, GR 1,000' - 10,500' (or TD)
FDC, CNL, GR-CAL 5,000' - 10,500' (or TD)
- C) Coring: No cores
- D) If production is obtained, producing formation will be selectively perforated and treated.

7. Anticipated abnormal pressure or temperature:

No abnormal pressure or temperature is anticipated based on the observed pressures and temperature from the many offset wells. Anticipated bottomhole pressure is 4500 psi.

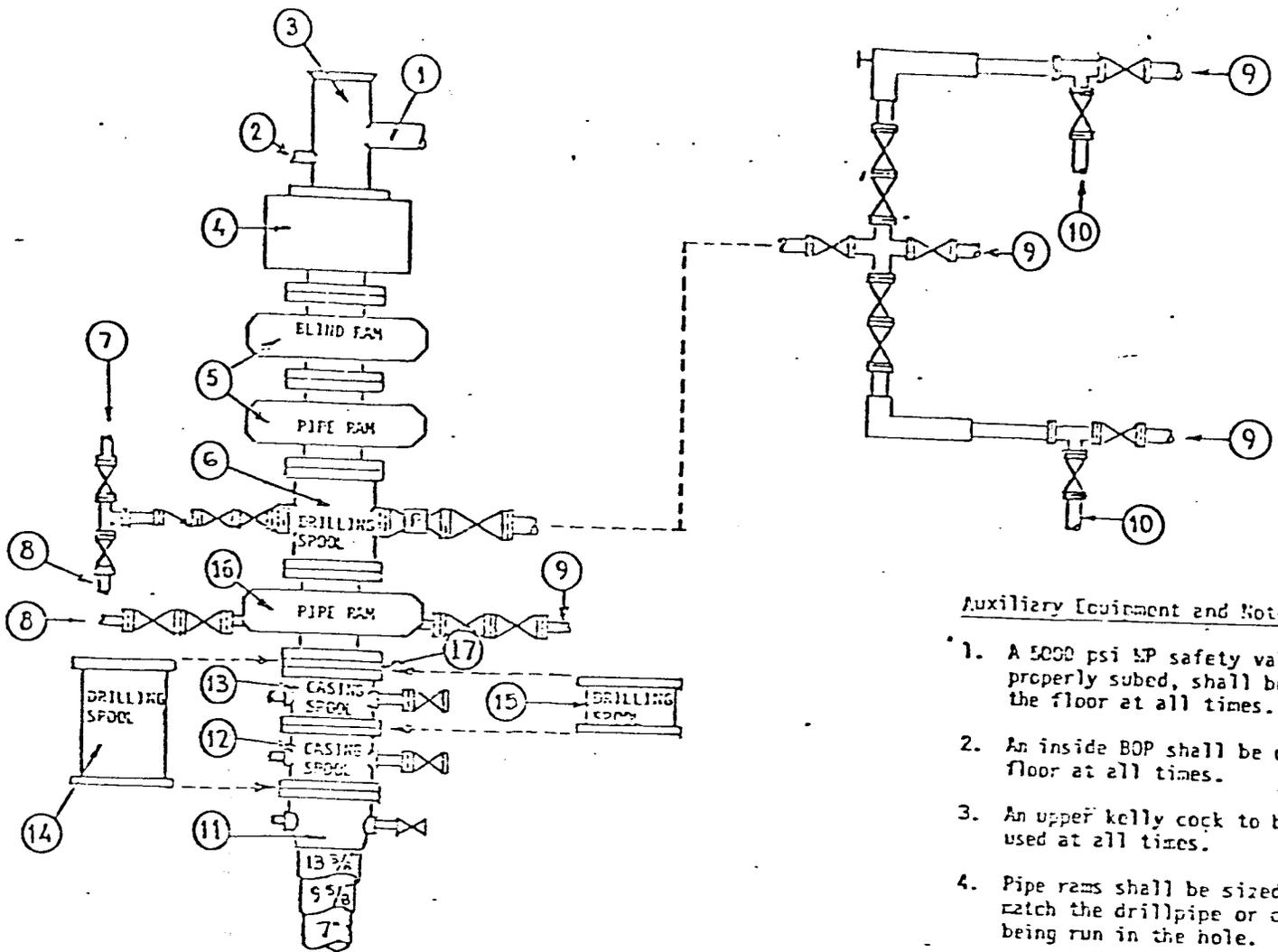
8. Anticipated starting date and duration of the operations:

The anticipated starting date is to be approximately June 1 or as soon as possible after examination and approval of drilling requirements. Operations should be completed within 90 days from spudding to rig release.

JEJ/bd

4/23/85

WELLHEAD, AND AUXILIARY EQUIPMENT



Auxiliary Equipment and Notes:

1. A 5000 psi LP safety valve, properly subed, shall be on the floor at all times.
2. An inside BOP shall be on the floor at all times.
3. An upper kelly cock to be used at all times.
4. Pipe rams shall be sized to match the drillpipe or casing being run in the hole.
5. Mud system monitoring equipment will be installed (with derrick floor indicators) and used throughout the period of drilling after mud up or upon reaching a depth at which abnormal pressures could occur.
6. BOP equipment shall be pressure tested upon installation and periodically thereafter. Operational test of ram type preventers shall be performed on each trip.

Item No.	Description
1	Mud return flow line
2	Fillup line - min. 2"
3	Drilling Nipple
4	13-5/8" - 5000 psi LP Annular Bag Type BOP - Shafter or Hydral
5	Two single or one dual - hydraulically operated - 13-5/8" - 5000 psi LP - Ram Type BOP - Cameron Type U or Shafter 125
6	13-5/8" - 5000 psi LP Drilling Spool
7	To run rams
8	To remote pump in station
9	To burn pit
10	To gas burner
11	12" - 3000 psi LP Slip On and Weld-Casing Head
12	10" - 3000 psi LP x 10" - 5000 psi LP Casing Spool
13	10" - 5000 psi LP x 10" - 5000 psi LP Casing Spool
14	12" - 3000 psi LP x 13-5/8" - 5000 psi LP Drilling Spool - with Drilling 12-1/4" hole
15	10" - 3000 psi LP x 10" - 5000 psi LP Drilling Spool - with Drilling 8-3/4" hole
16	13-5/8" - 5000 psi - hydraulically operated - Cameron Type U - Ram Type BOP
17	13-5/8" - 5000 psi LP x 10" - 5000 psi LP Double Studded Adapter Flange

Well Name _____

Field _____

County _____

State UTAH

GRAHAM ENERGY LTD.
13 Point Surface Use Plan
For
Well Location
UTE TRIBAL 2-9C6
Located In
Section 9, T3S, R6W, U.S.B. & M.
Duchesne County, Utah

1. EXISTING ROADS:

See Topographic map "A".

To reach Graham Energy Ltd.'s well location, Ute Tribal 2-9C6 located in the SW 1/4 SW 1/4 Section 9, T3S, R6W, U.S.B. & M., Duchesne County, Utah:

Proceed West out of Duchesne, Utah on U.S. Highway 40 - 7.2 miles to the point that an existing oil field service road exits to the Northeast; proceed Northeasterly on this road 0.5 miles to the point that an existing dirt road exits to the North; proceed Northerly on this road approximately 1.5 miles to the point that an existing road exits to the Northwest; proceed Northwesterly on this road 4 miles to the junction of this road and an existing dirt road to the Northwest; proceed Northwesterly along this road 2 miles to its junction with a road to the Northeast; proceed Northeasterly along this road 2000' to the point that the planned access road (to be discussed in item #2) leaves the existing road and proceeds South.

The highway mentioned in the foregoing paragraph is a bituminous surfaced road to the beginning of the oil field service road at which point all roads are built of native materials acquired during construction. There is no anticipated construction on any of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling, completion, and production phases of this well.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.L.M. or other controlling agencies.

2. PLANNED ACCESS ROAD:

The proposed access road leaves the existing road described in item # 1 in the SW 1/4 SW 1/4 Section 9, T3S, R6W, U.S. B. & M., and proceeds in a Southern direction 25' to the proposed location site, and enters location at point # 2.

There will be one 18" culvert installed in this 25' piece of road.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met:

The proposed access road will have a right-of-way of 30' (15' perpendicular on each side of the centerline).

2. (cont:)

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to the area.

Back slopes along the cut areas of the road will be 1 1/2 slopes and terraced.

The road will be centerline flagged prior to commencement of construction.

The grade of this road will be relatively flat but will not exceed 8%. This road will be constructed from native borrow accumulated during construction.

There will be no turnouts required.

There will be no cattleguards required.

The terrain that this road traverses is along the bottom of Black Tail Mountain to the proposed location site.

The vegetation along this route consists of as the primary flora, juniper and pinion pine, sagebrush, and grasses with large areas of bare earth devoid of vegetation.

3. LOCATION OF EXISTING WELLS:

See Topographic Map "B".

There are no known water wells, abandoned wells, disposal wells, drilling wells, shut in wells, injection wells, monitoring or observation wells for other resources within a one mile radius of this location site.

There are, however, 4 producing wells within a one mile radius of this location site. (For their location, refer to Topographic Map "B".)

4. LOCATION OF EXISTING AND PROPOSED FACILITIES:

There is one Graham Energy Ltd. tank battery 1/2 mile from location and no other Graham production facilities, oil gathering lines, injection lines, or disposal lines within a mile radius of this location site.

In the event that production is established, plans for a flowline from this location to existing lines in the area will be submitted to the proper authorities. The existing area of the location will be utilized for the establishment of the necessary production facilities.

4. (cont:)

The area needed for production of this well will be built if possible, with native materials and if these materials are not available, then the necessary arrangements will be made to get them from private sources.

These facilities will be constructed using bulldozers, graders, and workmen crews to construct and place the proposed facilities.

If there is any deviation from the above, all appropriate agencies will be notified.

Rehabilitation of disturbed areas no longer needed for operations after construction is completed will meet the requirements of item # 10.

All permanent (on site for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, non-reflective, earth tone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 1/2 times the storage capacity of the battery.

Tank batteries will be placed on the East side of location near point # 3.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500' of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500' downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries.

4. (cont:)

Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. LOCATION OF AND TYPE OR WATER SUPPLY:

Water to be used in the drilling of this well will be hauled by truck over existing roads and the proposed access road from the Starvation Reservoir at a point located in Section 36, T3S, R5W, U.S.B. & M. approximately 7 miles by road Southeast of the location site.

If this water source is not used, then the necessary arrangements will be made to acquire the water from other sources and will be hauled by truck over portions of the roads that are described in items # 1 and # 2.

The local governmental agencies and any other parties involved will be notified of any deviations and all governing guidelines and regulations will be strictly adhered to.

6. SOURCE OF CONSTRUCTION MATERIALS:

All construction materials for this location site and access road shall be borrow materials accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

The native materials that will be used in the construction of this location site and access road will consist of sand-clay soil and sandstone and shale material gathered during the actual construction of the road and location.

7. METHODS FOR HANDLING WASTE DISPOSAL:

See location layout sheet.

A reserve pit will be constructed.

The reserve pit will be approximately 10' deep and at least one half of this depth shall be below the surface of the existing ground.

7. (cont:)

The reserve pit will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, and produced fluids, etc. The reserve pits will be lined with a plastic liner if determined necessary at time of construction.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in item # 10 will be followed.

All garbage and other waste material will be contained in a trash basket made of small mesh wire and will be taken to the nearest sanitary landfill for disposal upon completion of the well.

a portable chemical toilet will be supplied for human waste.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. ANCILLARY FACILITIES:

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT:

See attached Location Layout Sheet.

All involved agencies shall be notified before any construction begins on the proposed location site and road.

9. (cont:)

As mentioned in item # 7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with plastic and any other type of material necessary to make them safe and tight.

The stockpiled topsoil will be stored between points 5 and 6.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE:

As there is some topsoil on the location site, it shall be stripped and stockpiled. (See location layout sheet.) When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around the pits are to be removed upon completion of drilling activities and all waste being contained in the trash pit shall be burned and the non-combustible materials buried with a minimum of 4' of cover.

As mentioned in item # 7, the reserve pit will be completely fenced and wired with overhead wire and flagging installed. If there is oil in the pits, it will be allowed to dry completely before covering.

Restoration activities shall begin within 1 year after completion of the well.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a mixture recommended by the Private Land Owner when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said cleanup and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned items # 7 and # 10.

11. SURFACE AND MINERAL OWNERSHIP:

The well is on private surface with Indian minerals.

12. OTHER INFORMATION:

The Topography of the General Area (See Topographic Map "B".)

The area is at the Northwest end of the Uintah Basin which is formed by the Book Cliff Mountains and the Green River to the South and the Uinta Mountains to the North. The area is interlaced with numerous canyons and ridges formed in sandstone, cobblestone, conglomerate, and shale deposits.

The majority of the smaller drainages are of a non-perennial nature with normal flow limited to the early spring runoff and heavy thunderstorms or rain storms of high intensity that last over an extended period of time and are extremely rare in nature as the normal annual precipitation is only 8".

The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation, (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravel surfaces) and the visible geologic structure consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poor gravels and shales and outcrops of rock (sandstone, mudstone, conglomerate, and shale).

The area is used by man for the primary purpose of grazing domestic livestock.

THE TOPOGRAPHY OF THE IMMEDIATE AREA (See topographic Map "B":

The Ute Tribal 2-9C6 sits on the lower portion of a large mountain known as Blacktail Mountain. The location site is approximately 5 miles South of the Duchesne River and approximately 7 miles North of the Strawberry River and Starvation Reservoir, the only perennial streams in the area. The Duchesne River drains into the Green River to the Southeast.

The geologic structures of the area surrounding this location are from the Duchesne River Formation containing fluvial sandstones and mudstones from the Eocene Epoch and relatively younger alluvial deposits chiefly along the stream beds.

The ground slopes from the Northwest through the location to the Southeast at approximately a 3% grade toward a non-perennial drainage.

The location is covered with juniper and pinion pine, with some sagebrush and grasses.

There are no occupied dwellings or other facilities of this nature in the general area.

12. (cont:)

There will be a culvert and cattle guard installed at access from the existing road.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

Copies of Threatened and Endangered Species Report and Archaeologist Report will be sent to the BLM by the parties doing the reports.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE:

Ken Allen
Cochrane Resources Inc.
P.O. Box 1656
Roosevelt, Utah 84066

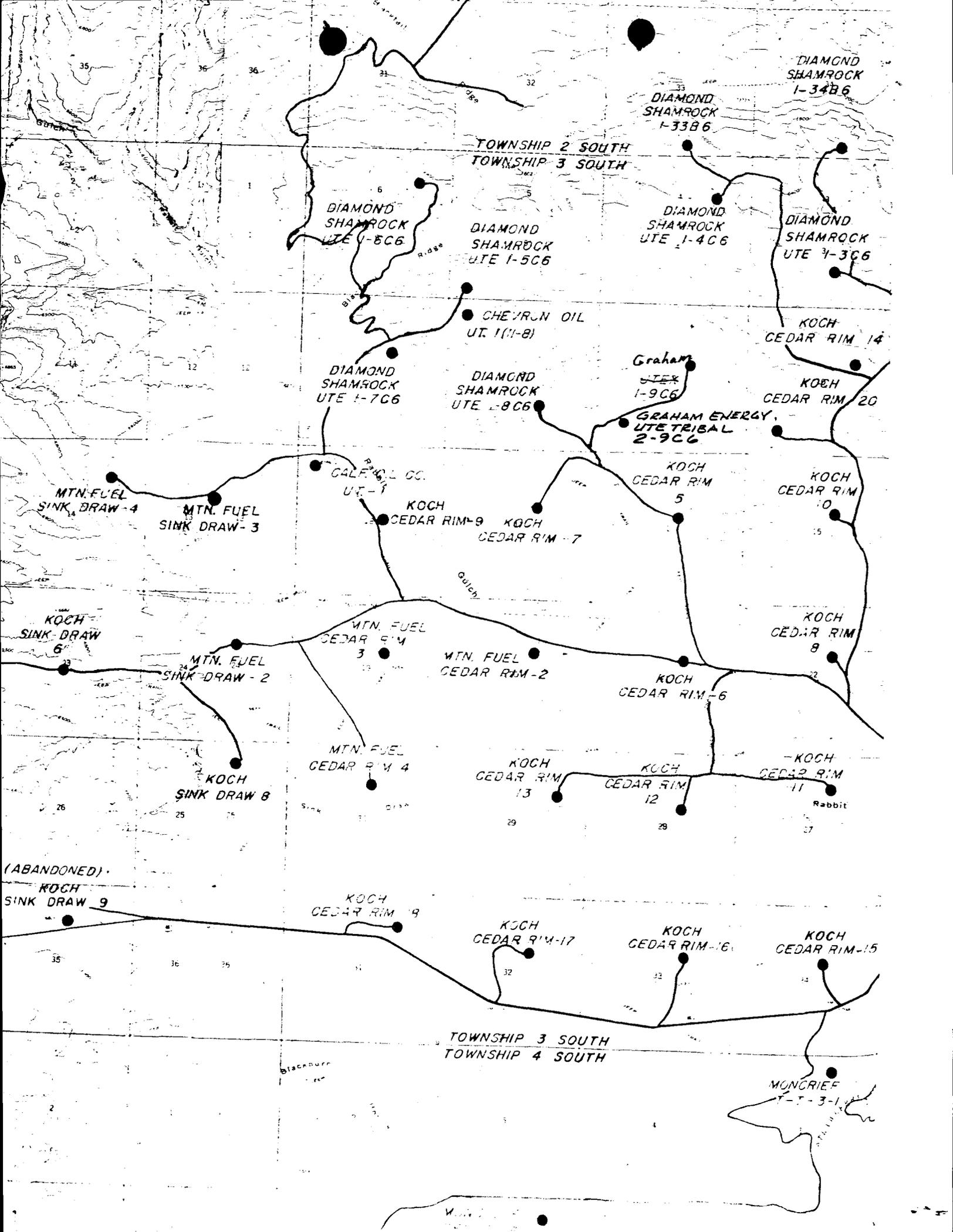
Phone: 801-722-5081

14. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operation proposed herein will be performed by Graham Energy Ltd., and its contractors and subcontractors in conformity with this plan and terms and conditions under which it is approved.

April 25 1985
Date

Kenneth Allen
Kenneth Allen



DIAMOND SHAMROCK
1-3486

DIAMOND SHAMROCK
1-3386

TOWNSHIP 2 SOUTH
TOWNSHIP 3 SOUTH

DIAMOND SHAMROCK
UTE 1-806

DIAMOND SHAMROCK
UTE 1-506

DIAMOND SHAMROCK
UTE 1-406

DIAMOND SHAMROCK
UTE 1-306

CHEVRON OIL
UT 1(1-8)

DIAMOND SHAMROCK
UTE 1-706

DIAMOND SHAMROCK
UTE 1-806

Graham
STEX
1-906

KOCH CEDAR RIM 14

KOCH CEDAR RIM 20

GRAHAM ENERGY
UT TRIBAL
2-906

KOCH CEDAR RIM 5

KOCH CEDAR RIM 10

MTN. FUEL
SINK DRAW - 4

MTN. FUEL
SINK DRAW - 3

CALF. OIL CO.
UT - 1

KOCH CEDAR RIM - 9

KOCH CEDAR RIM - 7

KOCH SINK DRAW 6

MTN. FUEL
SINK DRAW - 2

MTN. FUEL
CEDAR RIM 3

MTN. FUEL
CEDAR RIM - 2

KOCH CEDAR RIM - 6

KOCH CEDAR RIM 8

KOCH SINK DRAW 8

MTN. FUEL
CEDAR RIM 4

KOCH CEDAR RIM 13

KOCH CEDAR RIM 12

KOCH CEDAR RIM 11

(ABANDONED)
KOCH SINK DRAW 9

KOCH CEDAR RIM 9

KOCH CEDAR RIM - 17

KOCH CEDAR RIM - 16

KOCH CEDAR RIM - 15

TOWNSHIP 3 SOUTH
TOWNSHIP 4 SOUTH

MONCRIEF
T-T-3-1

RECEIVED

APR 26 1985

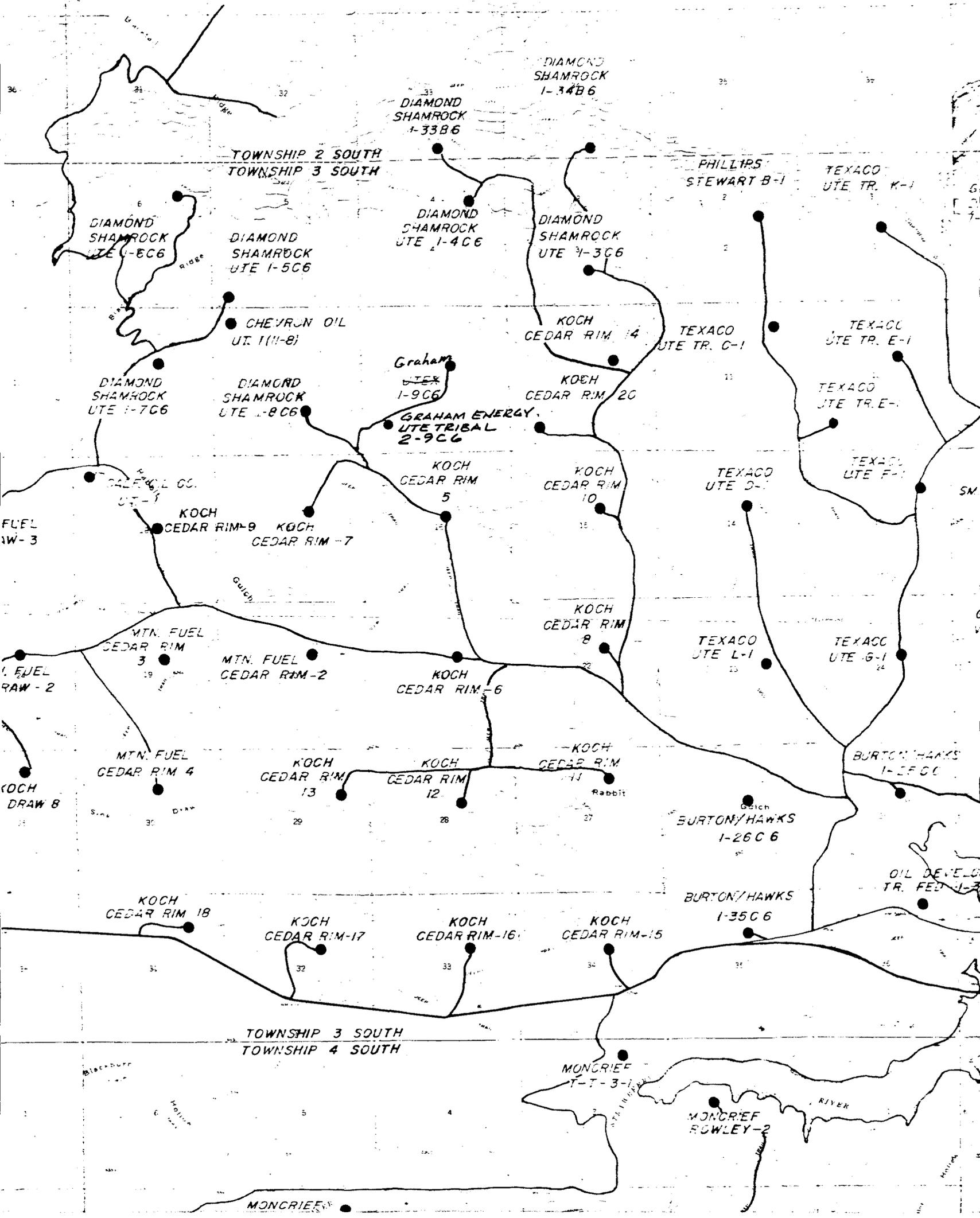
SHELL
-25B-

DIVISION OF OIL
GAS & MINING

BLACHTAIL

MOUNTAIN

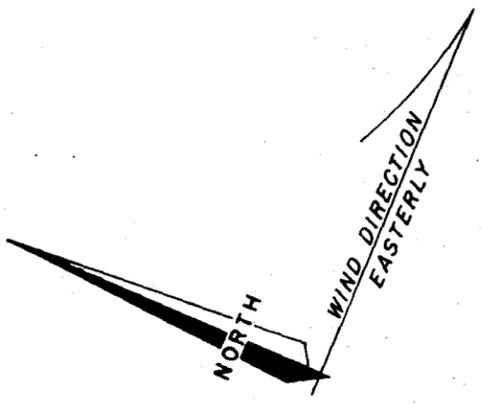
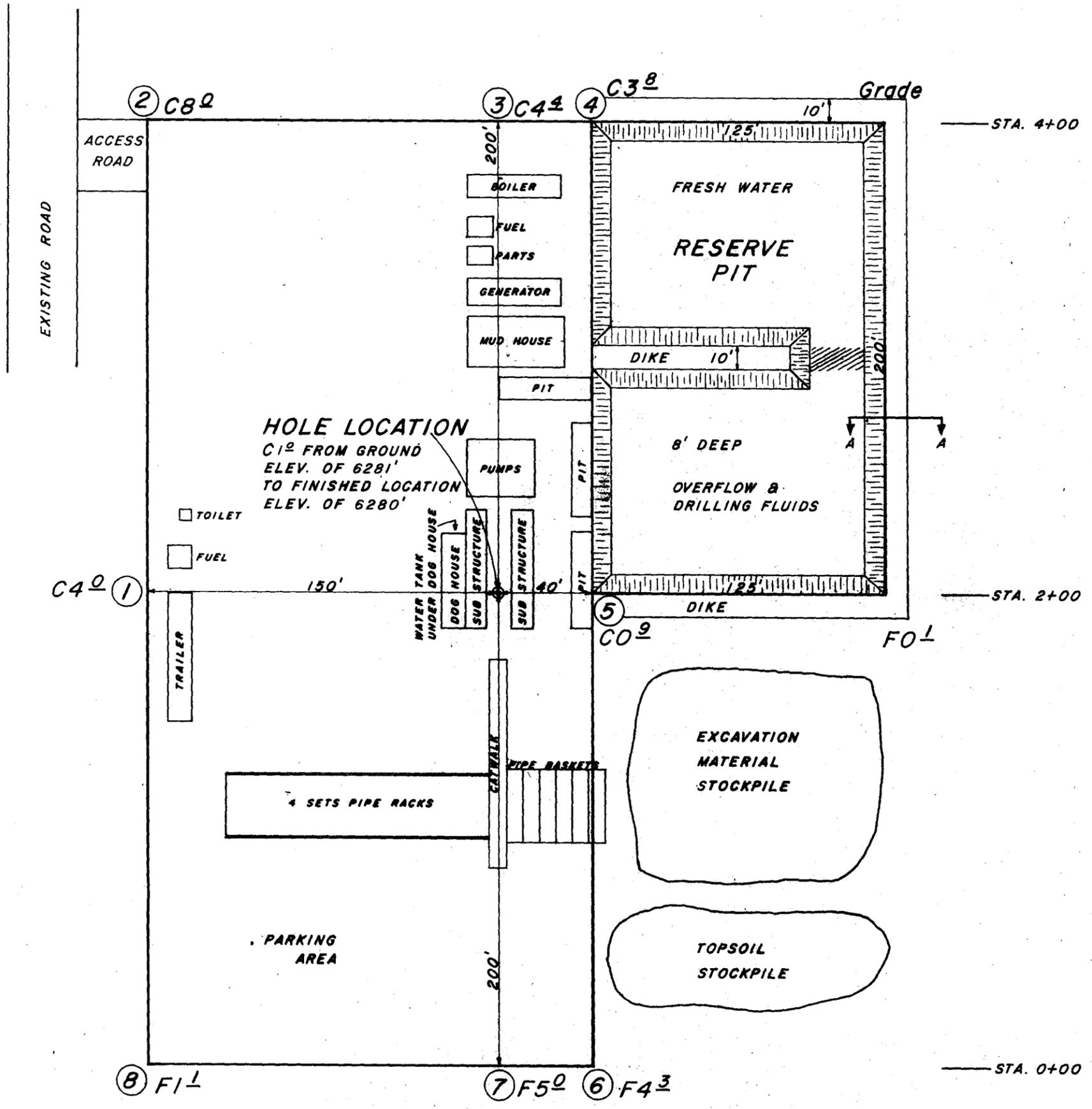
INDIAN RESERVATION



GRAHAM EN

WELL LAYO

UTE TRIBA



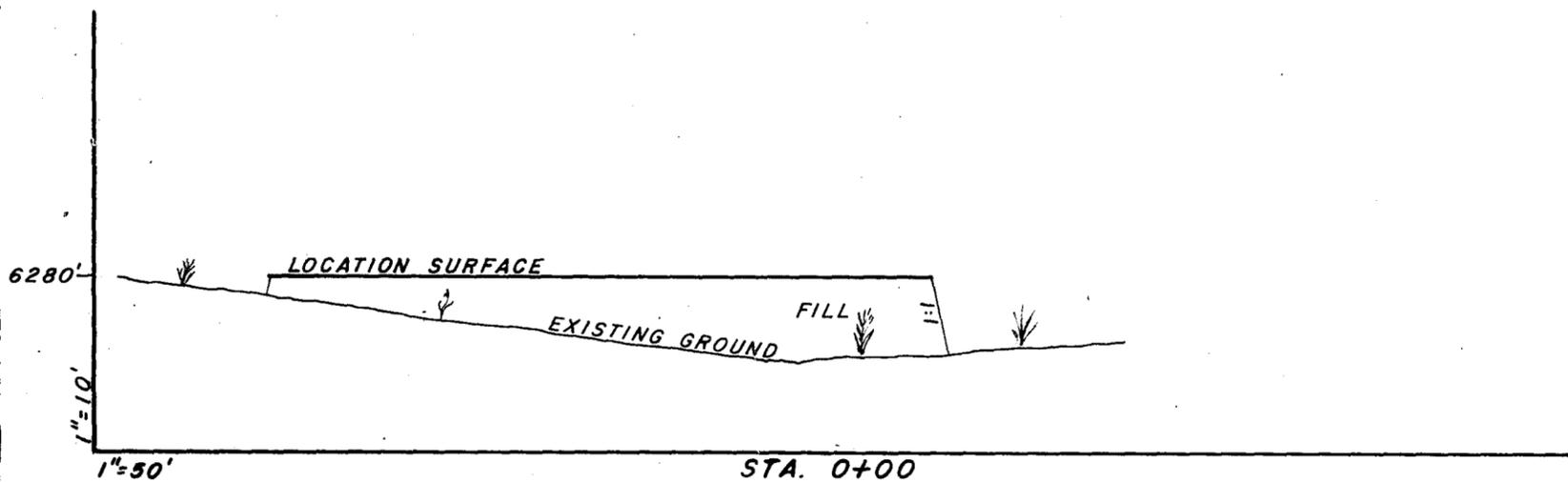
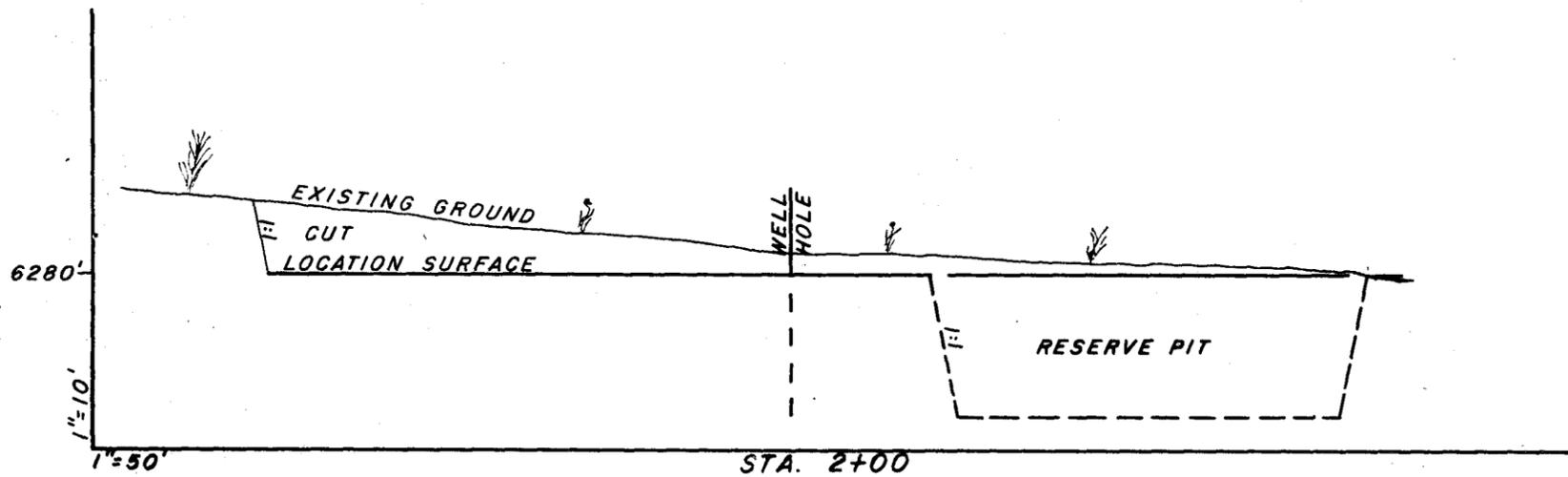
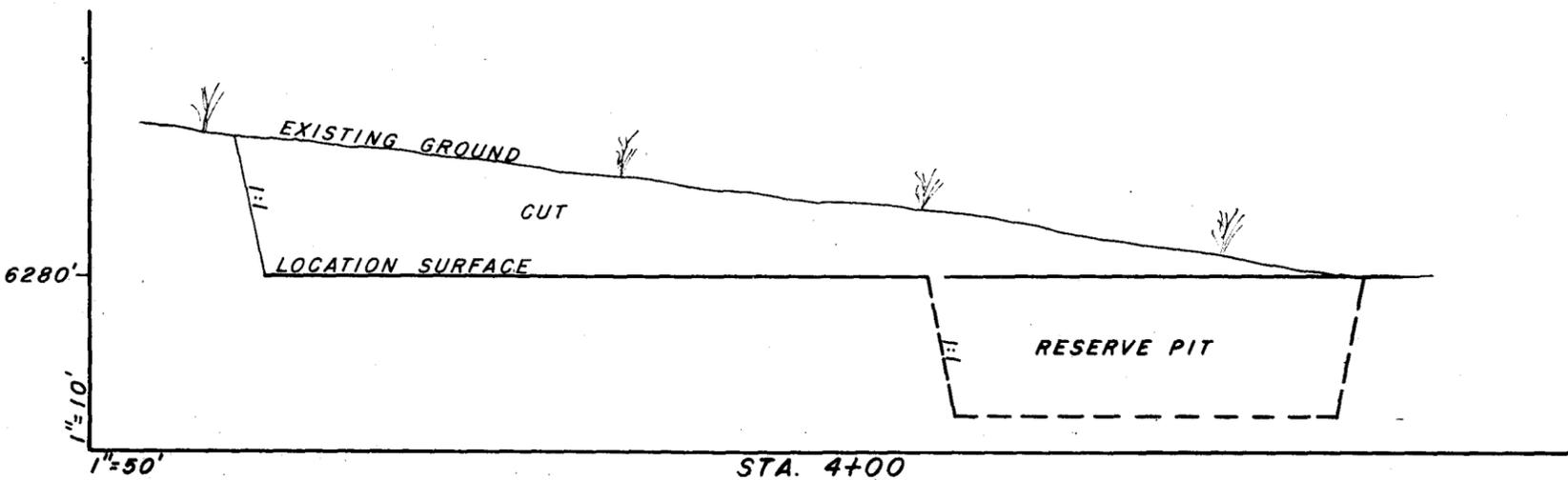
SCALE: 1"=50'

JERRY D. ALLRED & ASSOCIATES INC. L.T.D.

PROJ. PLAT

L 2-9C6

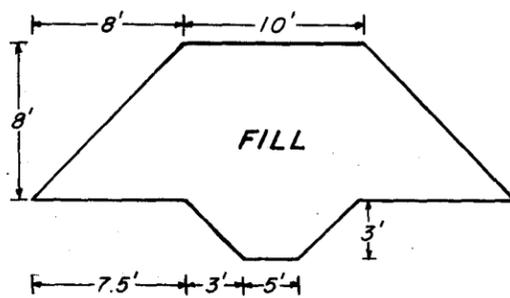
LOCATED IN THE SW $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF SECTION 9, T3S, R6W, U.S.B.&M.



QUANTITIES

APPROXIMATE CUT: 14,300 Cu. Yds.

APPROXIMATE FILL: 2,500 Cu. Yds.



KEYWAY A—A

WHERE DIKE IS FILL



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026
(801) 722-2406 Ext. 33, 34

IN REPLY REFER TO:

Real Property Management
Ten. and Mgmt.

MAY 20 1985

MEMORANDUM

TO: District Manager, Bureau of Land Management

FROM: **Acting**
Superintendent, Uintah and Ouray Agency

SUBJECT: Graham Energy, Inc., Well 2-9C6
in the SW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 9, T. 3 S., R. 6 W., Uinta meridian, Utah.

We (concur with or, recommend) approval of the Application for Permit to Drill subject well.

Based on available information on May 20, 1985, we have cleared the proposed location in the following areas of environmental impact.

YES _____	NO <u>X</u>	Listed threatened or endangered species.
YES _____	NO <u>X</u>	Critical wildlife habitat.
YES _____	NO <u>X</u>	Archaeological or cultural resources.
YES _____	NO _____	Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)
YES _____	NO _____	Other (if necessary)

REMARKS: FEE Surface, BIA has no surface jurisdiction.

The necessary surface protection and rehabilitation requirements are as per approved APD.

Robert C. Conrad

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH OURAY RESERVATION

Company Graham Resources, Inc. Well No. 2-9C6
Location Sec. 9 T3S R6W Lease No. 14-20-H62-2461
Onsite Inspection Date 03-26-85

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

BOP and choke manifold systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion reports shall be submitted to this office on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

7. Methods of Handling Waste Disposal

Burning will not be allowed.

8. Well Site Layout

The reserve pit will be located on the east side of the location between points 4 and 5.

The stockpiled topsoil will be stored on the south side of the location between points 5 and 6.

Access to the well pad will be from the north near point No. 1.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

9. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. If a plastic nylon reinforced liner is used, it should be torn and perforated before backfilling of the reserve pit.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the private surface owner. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition.

10. Other Information

Trees are to be pushed off to the side of the location unless determined differently by the private land owner.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Craig M. Hansen
Assistant District Manager
for Minerals

(801) 247-2318

Gerald E. Kenczka
Petroleum Engineer

(801) 781-1190

R. Allen McKee
Petroleum Engineer

(801) 781-1368

Drill

COCHRANE RESOURCES, INC.

Engineering
Wellsite Supervision
Lease Operating

P.O. Box 1656
Roosevelt, Utah 84066
Phone (801) 722-5081

May 28, 1985

Department of the Interior
Bureau of Land Management
Vernal District Office
170 S. 500 E.
Vernal, Utah 84078
Attn: Mr. Al McKee

RECEIVED

MAY 30 1985

RE: Application to drill
Graham Energy Ltd.
Ute Tribal 2-9C6
Section 9, T3S, R6W
Duchesne County, Utah

DIVISION OF OIL
GAS & MINING

Dear Sir:

The subject application was submitted showing a triple gate BOP (two pipe rams and one blind ram). The rigs we are considering are equipped with a double gate system, and we would therefore like to amend our application to show this type of BOP assembly. Attached is a diagram showing the stack and manifold system we would like to use.

To date the application has not been approved as we are still waiting on a surface owners agreement. Please advise if you have any questions.

Yours Truly



Ken Allen
Agent for Graham Energy Ltd.

Ka/er
cc: State of Utah
Division of Oil, Gas, & Mining

Federal approval of this action
is required before commencing
operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/7/85
BY: John R. Dyer

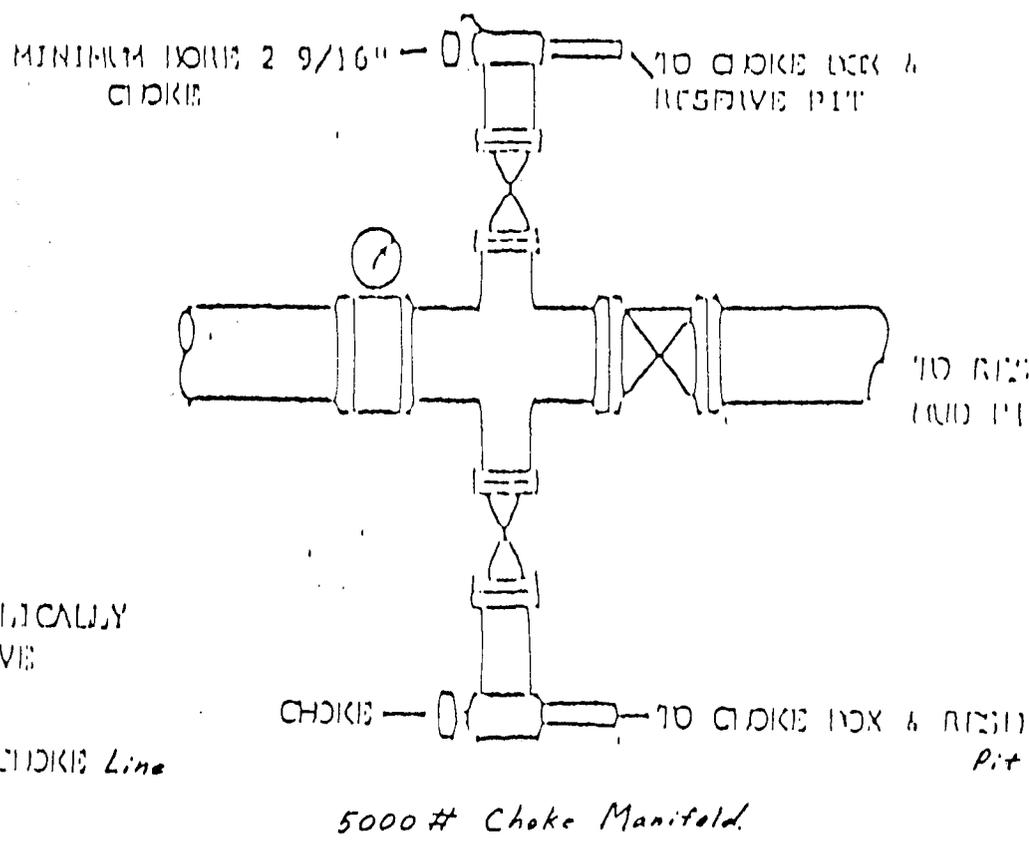
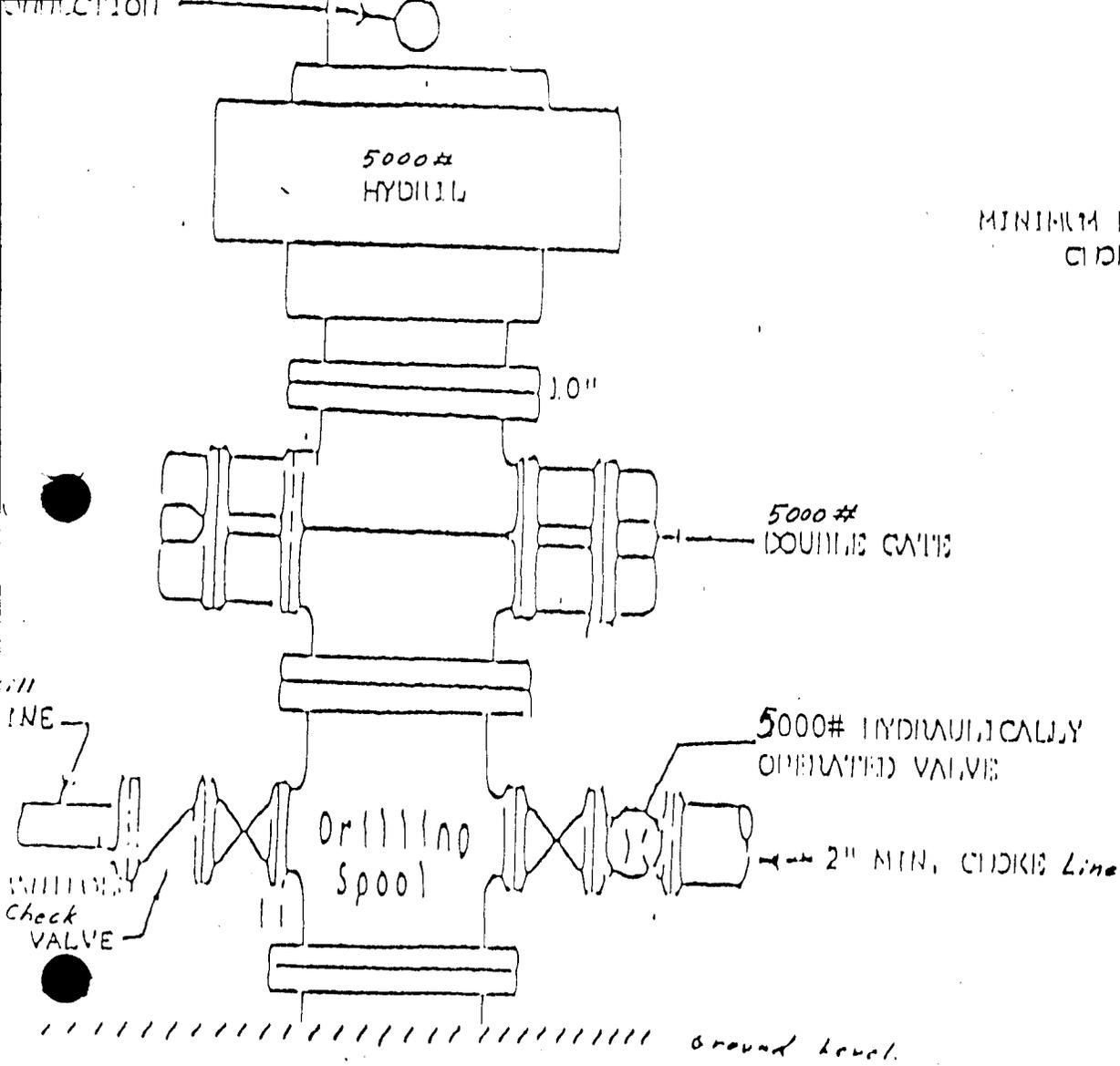


Exhibit "B"

Graham Energy Ltd.
 Ute Tribal 2-906

OPERATOR Braham Energy DATE 5-2-85
WELL NAME Ute Trial 2-9c6
SEC S1SW 9 T 35 R 6W COUNTY Rockwell

43-013-31096
API NUMBER

Indian
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Original Well - SW NE
Need water permit

APPROVAL LETTER:

SPACING:

A-3

UNIT

C-3-a

139-42 4/17/85
CAUSE NO. & DATE

C-3-b

C-3-c

STIPULATIONS:

1- Water



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 5, 1985

Graham Energy Ltd.
1675 Larimer Street, Suite 400
Denver, Colorado 80202

Gentlemen:

Re: Well No. Ute Tribal 2-9C6 - SW SW Sec. 9, T. 3S, R. 6W
948' FSL, 933' FWL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

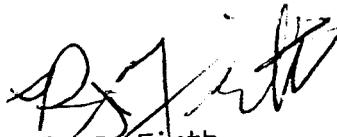
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Graham Energy
Well No. Ute Tribal 2-9C6
May 5, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31096.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
Bureau of Indian Affairs

COCHRANE RESOURCES, INC.

Engineering
Wellsite Supervision
Lease Operating

P.O. Box 1656
Roosevelt, Utah 84066
Phone (801) 722-5081

RECEIVED

JUN 14 1985

DIVISION OF OIL
GAS & MINING

Graham Energy

June 13, 1985

State of Utah
Department of Natural Resources
Division of Oil, Gas, & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
Attention: Arlene Sollis

Dear Arlene:

As per your request attached is a permit to take water from Starvation Reservoir for the drilling of the Graham Ute Tribal 2-9C6 well.

Yours Truly,

Ken Allen

Ken Allen

KA/er
attachments

APPLICATION TO RENT WATER
Central Utah Water Conservancy District
(Submit in Duplicate)

1. This agreement made this 10th day of June between the Central Utah Water Conservancy District, herein called the District and Hamblin Trucking called the renter for the rent of untreated project water from the Bonneville Unit of the Central Utah Project, for use in the drilling operations of one oil well. (Well Name) 2926.

2. The renter agrees to pay upon execution hereof the sum of \$500/m.

3. District agrees to permit the diversion of water directly or by exchange from Starvation Reservoir at the following location: old highway on West Side of Res.

4. Renter has the responsibility at its sole cost and expense of providing the means of taking the water at the point of delivery and transporting it to the place of use. Renter assumes full responsibility for any and all damages and injuries which may arise from its taking and use of the water.

5. This agreement will be administered by a representative of the District. The renter agrees to comply with all conditions and instructions given by said representative. The Renter agrees to comply with all Federal, State and Local statutes and regulations relating to pollution of streams, water courses, ground water sources, and reservoirs.

6. The water must be taken during the period from 6/10 1985 to 6/12 1985.

Renter
Bill Hamblin
Address
Duchesne UT

Central Utah Water Conservancy District
By Jes F Brady

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

14-20-H62-2461

APPLICATION FOR PERMIT TO DRILL **RECEIVED** PLUG BACK

Ute

Unit

Ute Tribal

2-9C6

Cedar Rim

sec 9, T3S, R6W

Duchesne Utah

Type of Well: DRILL DEEPEN PLUG BACK

JUN 18 1985

1. Name of Operator: Graham Energy Ltd. DIVISION OF OIL GAS & MINING

2. Address of Operator: P.O. Box 1656 Roosevelt, Utah 84066
1675 Larimer St., Suite 400 Denver, Colorado 80202

3. Location of Well: 933' FWL 948' FSL Section 9, T3S, R6W, U.S.B. & M.

4. Distance in miles and direction from nearest town or post office: 13.5 Miles Northwest of Duchesne, Utah

5. Distance from proposed location to nearest property or lease line, ft.: 933'

6. Distance from proposed location to nearest well drilling completed or applied for, on this lease, ft.: 3058'

7. Elevations (Show whether D.F., RT., GR., etc.): 6281'

8. PROPOSED CASING AND CEMENTING PROGRAM

See 8 point Drilling Compliance Program

Attachments:

- Exhibit "A" - (8 Point compliance program)
- Exhibit "B" - BOP and auxiliary equipment
- Certified Survey Plat
- 13 Point Surface Use Plan and Attachments
- Rig layout
- Topo Map "A"
- Topo Map "B"



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed future zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give prevention program, if any.

Signed: [Signature] Title: Agent for Graham Energy Date: 4-25-85

Approved by: Don Alvord Title: Associate DISTRICT MANAGER Date: 06-12-85

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side

DIVISION OF OIL, GAS AND MINING

API #43-013-31096

SPUDDING INFORMATION

NAME OF COMPANY: GRAHAM ENERGY

WELL NAME: UTE TRIBAL 2-9C6

SECTION SW SW 9 TOWNSHIP 3S RANGE 6W COUNTY Duchesne

DRILLING CONTRACTOR NICOR

RIG # 36

SPUDDED: DATE June 23, 1985

TIME 5:45 AM

HOW Rotary

DRILLING WILL COMMENCE Set 984' 103/4" conductor pipe,
cemented to surface.

REPORTED BY Ellen Rasmussen

TELEPHONE # 722-5081

DATE 6-24-85 SIGNED DS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 02 1985

DESIGNATION OF OPERATOR

DIVISION OF OIL
& MINING

The undersigned is, on the records of the Bureau of ~~Land Management~~ ^{Indian Affairs}, holder of lease

~~STATE OFFICE:~~ Uintah and Ouray Agency
SERIAL NO.: 14-20-H62-2461

and hereby designates

NAME: Graham Resources, Inc.
ADDRESS: Suite 400, One Barclay Plaza, 1675 Larimer Street,
Denver, Colorado 80202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

Township 3 South, Range 6 West, U.S.M.

Sibal 2-9C4

Section 9: All

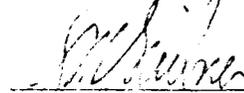
Duchesne County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

UTEX OIL COMPANY



(Signature of lessee)

J. M. Scribner, Attorney-in-Fact
Suite 600, 1245 E. Brickyard Road
Salt Lake City, Utah 84106

June 10, 1985

(Date)

(Address)

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and thereto does not require OMB approval.

COCHRANE RESOURCES, INC.

Engineering
Wellsite Supervision
Lease Operating

P.O. Box 1656
Roosevelt, Utah 84066
Phone (801) 722-5081

RECEIVED

JUN 26 1985

DIVISION OF OIL
GAS & MINING

June 25, 1985

State of Utah
Department of Natural Resources
Division of Oil, Gas, & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: Graham Energy Ltd.
Ute Tribal 2-9C6
Section 9, T3S, R6W
Duchesne County, Utah
Lease #: 14-20-H62-2461

Dear Sir:

The above referenced well was spudded on June 23, 1985 at 5:45 A.M..

984' of 10 3/4", 45.5#, 8rd casing was set and cemented to surface with 2 yards of Redi-Mix cement.

The rotary rig drilling this well for Graham is Nicor # 36.

Sincerely Yours,

Ellen Rasmussen

Ellen Rasmussen
Office Manager

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to complete a well in a hydrocarbon reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil well gas well other JUL 29 1985

2. NAME OF OPERATOR
Graham Energy Ltd.

3. ADDRESS OF OPERATOR
P.O. Box 1656 Roosevelt, Utah 84060

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 933' FWL, 948' FSL Sec 9
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
14-20-H62-2461

6. IF INDIAN, A LOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
Unit

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
2-9C6

10. FIELD OR WILDCAT NAME
Cedar Rim

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA
Sec 9, T3S, R6W, U.S.B.&M.

12. COUNTY OR PARISH 13. STATE
Duchesne Utah

14. API NO.
43-013-31096

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6281' G.L.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>undesirable event</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to a large amount of water encountered during drilling operations the reserve pit overflowed into the flare pit which already had alot of water in it from the recent rainfall in the area.

The water has been trucked from the pit and injected into the Graham Energy "G" Salt Water Disposal well located in Section 24, T3S, R6W, Duchesne County.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ellen Rasmussen TITLE Office Manager/ DATE 7/26/85
Cochrane Resources/Agent for Graham
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

14-20-H62-2461

6. INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. PRESENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

2-906

10. FIELD OR WILDCAT NAME

Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 9, T3S, R6W U.S.B. & M

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

14. API NO.

43-013-31096

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6281' GL

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

(Do not use this form for proposals to drill or to deepen or plug. Use Form 9-331-C for such proposals.)

1. oil well gas well other

JUL 29 1985

2. NAME OF OPERATOR
Graham Energy Ltd.

DIVISION OF OIL
GAS & MINING

3. ADDRESS OF OPERATOR
P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 933' FWL, 948' FSL Sec 9

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Correction of spud notice letter

NOTE Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface notations and measured and true vertical depths for all markers and zones pertinent to this work.)

On spud letter dated June 25, 1985 (See attached copy) it was reported that 984' of 10 3/4" pipe was set and cemented with 2 yards of Redi-Mix cement.

The letter should have read 50' of 16" conductor pipe was set and cemented to surface with 2 yards of Redi-Mix cement.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft

18. I hereby certify that the foregoing is true and correct

SIGNED Ellen Rasmussen TITLE Office Manager DATE 7/26/85

Cochrane Resources/Agent for Graham

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Seg
Form No. 41-R1474

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form G-330-41 for such proposals.)

RECEIVED

1. oil well gas well other

2. NAME OF OPERATOR
Graham Energy Ltd.

3. ADDRESS OF OPERATOR
P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 933' FWL, 948' FSL Sec 9
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

14-20-H62-2461

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT A, REGIMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
2-9C6

10. FIELD OR WILDCAT NAME
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T3S, R6W U.S.B.&M.

12. COUNTY OR PARISH 13. STATE
Duchesne Utah

14. API NO.
43-013-31096

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6281' GL

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form G-330.)

(other) Summary of drilling operations for June 1985

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Run 24 jts of 10 3/4", 45.50#, 8rd surface casing and set at 977' KB. Cemented with 100% excess. Lead slurry: 540 sacks of B.J. lite with 1/2# cellophane flake per sack. Water 7.7 gallons per sack. Tail slurry: 250 sacks class "G" cement with 2% CaCl, 5.0 gallons water per sack. Circulated cement around casing and to surface.

Drilled to 2,089' as of June 30, 1985.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ellen Rasmussen TITLE Office Manager/ DATE 7/26/85
Cochrane Resources/ Agent for Graham
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Graham Energy Ltd.

3. ADDRESS OF OPERATOR
P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 933' FWL 948 FSL Sec 9
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

LEASE
14-20-H62-2461

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
Unit

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
2-906

10. FIELD OR WILDCAT NAME
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 9, T3S, R6W U.S.B & M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-31096

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6281' GL.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

(other) Summary of drilling operations for July 1985

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Lost returns at 6697'. Mixing and pumping LCM. Regained returns after 5 days. Drilling with aerated mud. Mudded up at 7184'. (mud weight 8.4#)

Hit water zone between 7184' and 7452'. Reserve pit overflowed because of rain and inability to haul water out of pit fast enough. (Reported undesirable event on Sundry notice).

On July 31, 1985 drilling ahead. Depth 8373'.

RECEIVED
SEP 10 1985

Subsurface Safety Valve: Manu. and Type _____ Ft.
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Ellen Hammussen TITLE Office Manager/ DATE 9/6/85
Cochrane Resources/Agent for Graham Energy
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Graham Energy Ltd.

3. ADDRESS OF OPERATOR
P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 933' FWL 948' FSL Sec 9
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
14-20-H62-2461

6. IF INDIAN, ALLOTTEE, OR TRIBE, NAME
Ute

7. UNIT AGREEMENT NAME
Unit

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
2-9C6

10. FIELD OR WILDCAT NAME
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 9, T3S, R6W, U.S. B & M

12. COUNTY OR PARISH | 13. STATE
Duchesne | Ute

14. API NO.
43-013-31096

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6281' GL

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONE

ABANDON*

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

(other) Summary of drilling operations for August 1985

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 7 5/8" 29#, and 26.40# intermediate casing to 8377' KB. (197 jts total) Cemented with lead slurry 230 sacks B.J. lite cement with 5# per sack gilsonite and 1/4# per sack cellophane flakes. Tail slurry 225 sacks class "G" cement with 2% cement retarder.

Tested wellhead equipment to 5000 PSI.

T.D. well at 10,400' on 8/21/85. Run open hole logs with Gearhart.

Run 5", 18# liner and liner hanger. Guide shoe set at 10,399'. Top of liner at 8118.61'. Set with 258' overlap. Cement with 800 sacks type "H", 10% salt, 5% CFR3, 4% Halaidd -322 and 2% gas chek 11P.

Rig released on 8/23/85 at 3:00 A.M.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ellen Rasmussen TITLE Office Manager/ DATE 9/6/85
Cochrane Resources/Agent for Graham Energy
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
RECEIVED
SEP 10 1985

*See Instructions on Reverse Side

DIVISION OF OIL
GAS & MINES

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2461

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

Unit

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

2-9C6

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA

Sec 9, T3S, R6W, U.S.B. & M.

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. GENVR. Other _____

2. NAME OF OPERATOR

Graham Energy Ltd.

3. ADDRESS OF OPERATOR

P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 933' FWL 948' FSL Sec 9

At top prod. interval reported below

At total depth

RECEIVED

SEP 24 1985

DIVISION OF OIL
GAS & MINING

SWSW

14. PERMIT NO. DATE ISSUED

43-013-31096 6/12/85

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

6/23/85 8/21/85 9/10/85 6281' GL 6301 KB

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

10,400' 10,399' → X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

9785'-10,303' Wasatch

no

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

DIL, CDN, Gamma Ray/cement bond log, Neutron/cement bond no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	45.50#	977' K.B.	14 3/4"	790 Sxs B.J. Lite & "G"	"G"
7 5/8"	26 & 29#	8377'	9 1/2"	455 sxs B.J. Lite & "G"	"G"
5"	18#	10399'	6 3/4"	800 sx type "H" cmt.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	8118.61'	10399'	800 sx	2 3/8"	3481'	
				2 7/8"	8296'	8296'

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9785'-9789'	9811'-9815'	9899'-9907'	9785'-10303'	7500 gals 15% HCL, 4080 gal. wtr, 200 balls, 4000# flake
9912'-9916'	9972'-9976'	10023'-027'		
10079'-081'	10101'-105'	10154'-158'		
10204'-208'	10219'-221'	10224'-228'		
10297'-303'	4 SPF, 54'	216 holes (3 1/8" guns)		

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9/19/85		flowing				flowing	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/20/85	24	25/64	→	303	499	0	1647:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
350#		→	303	499	0	unknown	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

sold & used in lease operations Ken Allen

35. LIST OF ATTACHMENTS

cement detail record, acid job detail

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ellen Rasmussen TITLE Office Manager DATE 9/21/85
Cochrane Resources/Agent for Graham

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and policies, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State agency. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and additional surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 3: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24. If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
				GREEN RIVER DOUGLAS CREEK WASATCH	5260' 6800' 8360'
					NEAR. DEPTH
					TRUE VERT. DEPTH

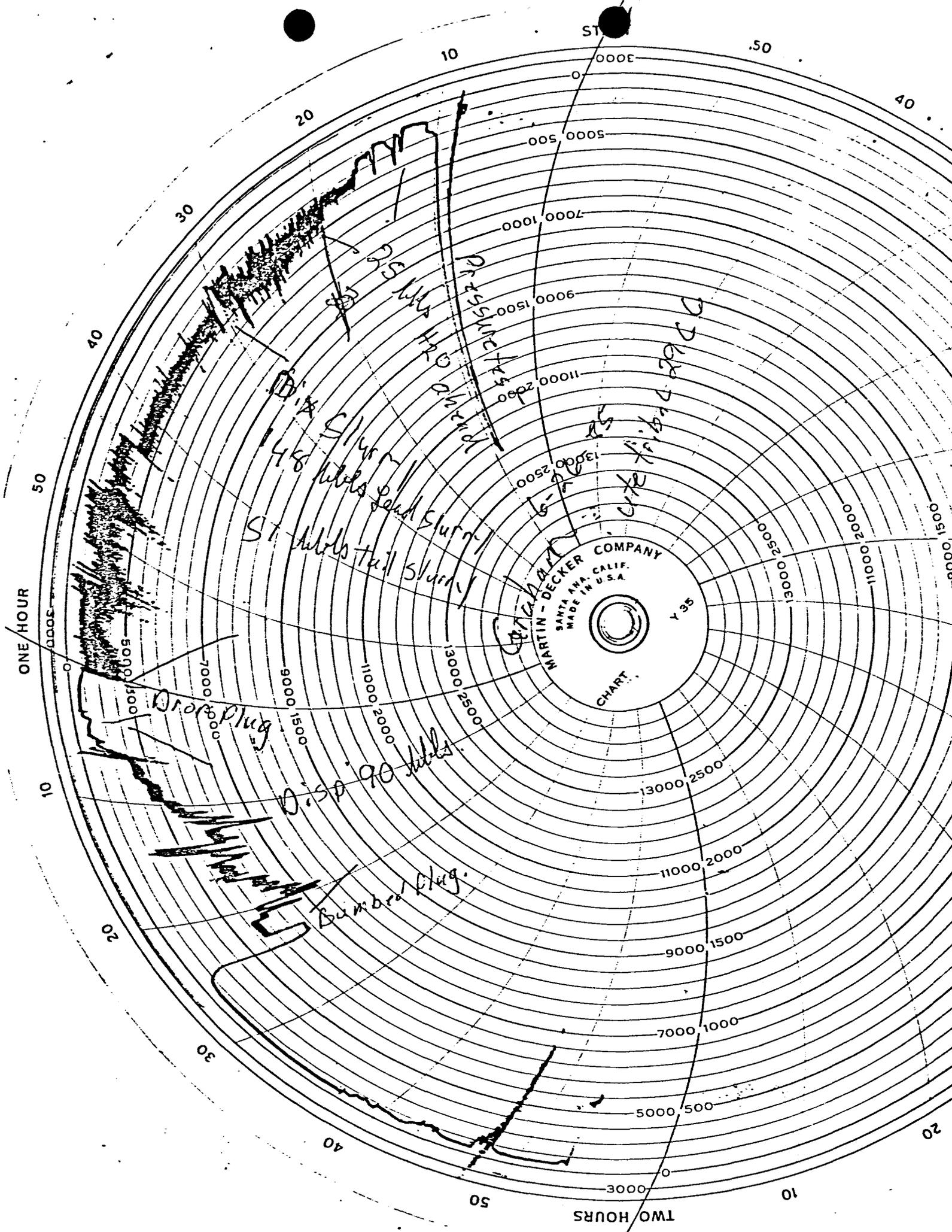
GRAHAM ENERGY LTD.

UTE TRIBAL 2-9C6
COMPLETION

9/13/85: Rigged up Lyle's swabbing unit. Checked fluid level at 7000'. Rigged up Halliburton and acidized well with 15% HCL as follows:

- Pumped 500 gallons acid.
- Pumped 1000 gallons water with 50 balls and 1000# flake.
- Pumped 1000 gallons acid.
- Pumped 1000 gallons water with 50 balls and 1000# flake.
- Pumped 1500 gallons acid.
- Pumped 1000 gallons water with 50 balls and 1000# flake.
- Pumped 2000 gallons acid.
- Pumped 1000 gallons water with 50 balls and 1000# flake.
- Pumped 2500 gallons acid.
- Flushed with 80 bbls water.

Initial shut in pressure 800 PSI. 0 PSI in one minute. Average rate 9 BPM. Average pressure 5100 PSI. Maximum rate 10.5 BPM. Maximum pressure 5900 PSI. Load fluid 360 bbls. Good ball action. Formation broke down at 5000 PSI. Heated annulus to 150° and held 2000 PSI on casing during acid job. Swabbed well. Initial fluid level 4200'. Final fluid level 1800'. Made 14 runs, recovered approximately 70 bbls, 50% oil on last run, moderate gas. Well flowing some gas after last run. Shut well in for night.



ONE HOUR

TWO HOURS

MARTIN-DECKER COMPANY
 SANTA ANA, CALIF.
 MADE IN U.S.A.
 CHART Y-35

Drop Plug

Bomber Plug

48 lbs Lead Slurry
 St. Hubbs tail Slurry

0:50 90 lbs

ORANGE
 1000 1500 2000 2500 3000 3500 4000 4500 5000 5500 6000 6500 7000 7500 8000 8500 9000 9500 10000

2000 2500 3000 3500 4000 4500 5000 5500 6000 6500 7000 7500 8000 8500 9000 9500 10000

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WORK ORDER CONTRACT AND PRE-TREATMENT DATA

ATTACH TO INVOICE & TICKET NO. 242797

FORM 1908 R-4

DISTRICT

DATE

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICES TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. LEASE SEC. TWP. RANGE

FIELD COUNTY STATE OWNED BY

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
FORMATION THICKNESS	FROM TO						
PACKER: TYPE	SET AT						
TOTAL DEPTH	MUD WEIGHT						
BORE HOLE							SHOTS/FT.
INITIAL PROD: OIL BPD, H ₂ O BPD, GAS MCF							
PRESENT PROD: OIL BPD, H ₂ O BPD, GAS MCF							
CASING		14	29.7	2 7/8	0	2277	
LINER		N	17	1 1/2	919	10,400	
TUBING		11	15.9	3 1/2	0	9115	
OPEN HOLE							
PERFORATIONS							
PERFORATIONS							
PERFORATIONS							

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

As consideration, the above-named Customer agrees:

- (a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
- (b) Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
- (c) Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
- (d) Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or an action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
- (e) Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
- (f) Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
- (g) Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- (h) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
- (i) Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- (j) Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- (k) This contract shall be governed by the law of the state where services are performed or equipment or materials are furnished.
- (l) Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED CUSTOMER

DATE

TIME A.M. / P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

HALLIBURTON SERVICES JOB SUMMARY

FORM 2025

HALLIBURTON
LOCATION

DIVISION VERMONT

BILLED ON TICKET NO. 244349

FIELD Koch SEC. 9 TWP. 35 RING. 6W COUNTY Dickinson STATE Utah

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	4	29.7	7 7/8	0	8377	
LINER	N	18	5"	8119	10,800	
TUBING	4	13.3	3 1/2	0	8119	
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>8-21</u> TIME <u>1530</u>	DATE <u>8-21</u> TIME <u>1800</u>	DATE <u>8-21</u> TIME <u>2330</u>	DATE <u>8-22</u> TIME <u>0030</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>W. L. Frisco</u>	<u>76125</u>	<u>VERMONT</u>
<u>Z. Young</u>		
<u>W. Panchas</u>	<u>37411</u>	<u>11</u>
<u>K. Davis</u>		<u>11</u>
<u>J. Hutter</u>		<u>11</u>
<u>D. Karpas</u>	<u>Batch Mix</u>	<u>11</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API
 DISPL. FLUID _____ DENSITY _____ LB/GAL. API
 PROP. TYPE _____ SIZE _____ LB.
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. %
 ACID TYPE _____ GAL. %
 ACID TYPE _____ GAL. %
 SURFACTANT TYPE _____ GAL. IN
 NE AGENT TYPE _____ GAL. IN
 FLUID LOSS ADD. TYPE _____ GAL.-LB. IN
 GELLING AGENT TYPE _____ GAL.-LB. IN
 FRIC. RED. AGENT TYPE _____ GAL.-LB. IN
 BREAKER TYPE _____ GAL.-LB. IN
 BLOCKING AGENT TYPE _____ GAL.-LB.
 PERFFAC BALLS TYPE _____ QTY.
 OTHER _____
 OTHER _____

DEPARTMENT CMT
 DESCRIPTION OF JOB Cement 5" Liner
 JOB DONE THRU: TUBING CASING ANNULUS TEG./ANN.
 CUSTOMER REPRESENTATIVE X.M. [Signature] 2012
 HALLIBURTON OPERATOR Willie [Signature] COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>800</u>			<u>A</u>	<u>UT</u>	<u>B</u>	<u>157. CFRS, 147. Halal 9-322, 27. Gas Check, 52. HES</u>	<u>1.09</u>	<u>None</u>

PRESSURES IN PSI
 CIRCULATING _____ DISPLACEMENT _____
 BREAKDOWN _____ MAXIMUM _____
 AVERAGE _____ FRACTURE GRADIENT _____
 SHUT-IN: INSTANT _____ S-MIN. _____ IS-MIN. _____
HYDRAULIC HORSEPOWER
 ORDERED _____ AVAILABLE _____ USED _____
AVERAGE RATES IN BPM
 TREATING _____ DISPL. _____ OVERALL _____
CEMENT LEFT IN PIPE
 FEET _____ REASON _____

SUMMARY
 PRES LUSH: BBL.-GAL. _____ TYPE _____
 LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. _____
 CEMENT SLURRY: BBL.-GAL. _____
 TOTAL VOLUME: BBL.-GAL. _____
REMARKS

CUSTOMER

CUSTOMER: Graham Resources
 BILL NO.: 20966
 JOB TYPE: LINE
 DATE: 8-21-12

DISTRICT VERMIL

DATE 9-12-85

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: GRAHAM ENERGY (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 2-906 LEASE UTE T. 666 SEC. 9 TWP. 35 RANGE 6 W

FIELD MOCKFIELD COUNTY DUNCAN STATE OK OWNED BY JAME

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME WASATCH TYPE 3x-8 stone FORMATION THICKNESS 518 FROM 9785 TO 10303 PACKER: TYPE Production SET AT 8296 TOTAL DEPTH _____ MUD WEIGHT _____ BORE HOLE _____ INITIAL PROD: OIL _____ BPD, H2O _____ BPD, GAS _____ MCF PRESENT PROD: OIL _____ BPD, H2O _____ BPD, GAS _____ MCF

Table with columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAX. ALLOW. P.S.I., SHOTS/FT. Rows include CASING, LINER, TUBING, OPEN HOLE, PERFORATIONS.

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED 1500 Provide man equipment and materials 40 TREAT WELL AND TEST

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

As consideration, the above-named Customer agrees:

- (a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. (b) Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner... (k) Halliburton shall not be bound by any changes or modifications in this contract.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED [Signature] CUSTOMER

DATE 9-12-85

TIME 10:00 A.M. P.M.

JOB LOG

WELL NO. 2-526 LEASE U+T-112 TICKET NO. 245333
 OPER Graham PAGE NO. 1
 JOB TYPE AC & FUEL DATE 9-12-87

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	8:30							ON LOC. PRIME UP & TEST SAFETY meeting
	10:51	0	0			0		ST Acid #1
	10:53	5.4	500			20		ST Diverter 50 BALLS & 1000 [#] BAF
	10:57	5.2	1500			80		ST Acid #2
	11:02	9.6	2500			3900		ST Diverter
	11:04	5.0	3130			2800		Acid @ PERFS
	11:07	9.0	3500			4050		ST Acid #3
	11:08	9.5	3630			5300		Diverter @ PERFS
	11:09	10.0	4630			5750		Acid @ PERFS
	11:11	10.4	5000			5710		ST Diverter
	11:12	8.8	5630			4850		Diverter @ PERFS
	11:13	8.9	6000			5400		ST Acid
	11:14	9.2	6630			5600		Acid @ PERFS
	11:18	9.9	8000			4920		ST Diverter
	11:19	9.0	8130			5300		Diverter @ PERFS
	11:20	8.6	9000			5650		ST Acid
	11:21	8.4	9130			5800		Acid @ PERFS
	11:23	9.3	11130			5370		Diverter @ PERFS
	11:27	8.5	11250			4900		ST Flush
	11:31	5.0	12130			4000		Acid @ PERFS
	11:42	8.0	15110			4000		End Treatment
						800		ISIP
						0		1 m.n
								Ave Rate: 9.0 bpm
								Ave PSI: 5100
								MAX PSI: 5900
								MAX RATE: 10.5
								360 TOTAL BBLs pumped

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE
-20-H62-2461

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
Unit

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
2-9C6

10. FIELD OR WILDCAT NAME
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 9, T3S, R6W, U.S.B.&M.

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

14. API NO.
43-013-31096

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6281' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other NOV 06 1985

2. NAME OF OPERATOR
Graham Energy Ltd. DIVISION OF OIL
GAS & MINING

3. ADDRESS OF OPERATOR
P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 933' FWL 948' FSL Sec 9
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The intervals 9,518'-9,727' in the Wasatch Formation will be perforated using 3 1/8" casing gun, 4 JSPF; 11 intervals, 44 net feet, 176 hole total.

Set packer at 9200' and acidize well with 7500 gallons 7 1/2% HCL in five 1500 gallon stages. 1000 gallons formation water and 1000# benzoic acid flakes between stages as diverter.

Place well back on production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ellen Rasmussen TITLE Office Manager DATE 11/5/85
Cochrane Resources/Agent for Graham
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11/8/85
BY: John R. Boye

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil well gas well other

2. NAME OF OPERATOR
Graham Energy Ltd.

3. ADDRESS OF OPERATOR
P.O. Box 1656 Roosevelt, Utah

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 933' FWL 948' FSL Sec 9
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

JAN 27 1986

DIVISION OF OIL
GAS & MINING

5. LEASE
14-20-H62-2461

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
Unit

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
2-9C6

10. FIELD OR WILDCAT NAME
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 9, T3S, R6W, U.S.B.&M.

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-31096

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6281' GL.

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated well with 3 1/8" casing gun, 4 SPF in the following intervals: 9518'-24', 9531'-33', 9536'-40', 9567'-71', 9600'-06', 9615'-19', 9652'-54', 9673'-77', 9697'-9701', 9707'-11', 9723'-27'.

Acidized well with 7500 gallons 7 1/2% HCL in five 1500 gallon stages with BAF diverter between stages of 1000 gallons formation water and 1000 # flakes.

Placed well on production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ellen Rasmussen TITLE Office Manager DATE 1/24/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

13

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REVR. Other _____

RECEIVED

2. NAME OF OPERATOR
Graham Energy Ltd.

JAN 27 1986

3. ADDRESS OF OPERATOR
P.O. Box 1656 Roosevelt, Utah 84066

DIVISION OF OIL
& GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 933' FWL 948' FSL Sec 9 SWSW

At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-2461

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
Unit

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
2-9C6

10. FIELD AND POOL, OR WILDCAT
Cedar Rim

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 9, T3S, R6W U.S. B&M

14. PERMIT NO. 43-013-31096
DATE ISSUED 6/12/85

12. COUNTY OR PARISH Duchesne
13. STATE Utah

15. DATE SPUNDED 6/23/85
16. DATE T.D. REACHED 8/21/85
17. DATE COMPL. (Ready to prod.) 9/10/85
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6301 KB6281' GL.
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 10,400'
21. PLUG, BACK T.D., MD & TVD 10,399'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY → X
ROTARY TOOLS
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
9518' top 9727' bottom Wasatch
25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, CDN, Gamma Ray/CBL, Neutron/CBL (per original comp.)
27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	45.50#	977' KB	14 3/4"	790 sx B.J. lite & "G"	"G"
7 5/8"	26 & 29#	8377'	9 1/2"	455 sx B.J. lite & "G"	"G"
5"	18#	10399'	6 3/4"	800 sx "H" cement	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
5"	8118.61	10399'	800 sx		SIZE DEPTH SET (MD) PACKER SET (MD)
					2 3/8" 5315.65'
					2 7/8" 8096.17'

31. PERFORATION RECORD (Interval, size and number)

9785' - 10,303'	216 holes, 54', 4 SPF
9518' - 9,727'	176 holes, 44', 4 JSF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9518'-9727'	see acid detail

33. PRODUCTION

DATE FIRST PRODUCTION 9/19/85
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing
WELL STATUS (Producing or shut-in) POW

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/20/85	24	25/64	→	303	499	0	1647:1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
350#		→	303	499	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
sold and used in lease operations.
TEST WITNESSED BY

35. LIST OF ATTACHMENTS
acid detail

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ellen Rasmussen TITLE Office Manager DATE 1/24/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

2-906

Well closed in 14 hours. 300 PSI on casing. Tried to bleed well down. Pumped 60 bbls formation water down casing. Run in hole with retrievable bridge plug and packer. Set plug at 9750'. Pressure tested plug to 1000 PSI. Pulled packer and set at 9192'. Pressure tested packer and casing to 500 PSI. Removed B.O.P. Installed wellhead. Rigged up to swab. Recovered 48 bbls water in 6 runs with swab. No fluid entry. Rigged up Nowsco to acidize well. Acidized with 7500 gallons 7 1/2% HCL in 5, 1500 gallon stages with BSF diverter between stages, 1000 gallons with 1000# of flakes. Break down at 3750 PSI. Pumped 9.5 bbls per minute at 4700 PSI, 2 stages of diverter showed on stages. Doubtful on 2 stages. Initial shut in pressure well went on vacuum. Rigged down Nowsco. Made 2 runs with swab. Fluid level at 5000'. Recovered 21 bbls with no gas or oil. Shut down for night.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 23, 1986

Graham Energy Ltd.
P.O. Box 1656
Roosevelt, Utah 84066

Gentlemen:

Re: Ute Tribal #2-9C6 Well - Sec. 9, T. 3S, R. 6W
Duchesne, County, Utah - API 43-013-31096

A review of our records indicates that copies of the logs which were run on the referenced well, were not submitted with the September 9, 1985 completion report as required by Rule 312 of the Oil and Gas Conservation General Rules.

Please provide copies of the required logs at your earliest convenience, but not later than March 7, 1986.

Respectfully,

A handwritten signature in black ink, appearing to read 'Norman C. Stout'.

Norman C. Stout
Administrative Assistant

ta

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0356/8



MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• GRAHAM RESOURCES, INC.
1675 LARIMER STREET
DENVER CO 80202
ATTN: CINDI ROBBINS

Utah Account No. N9450
Report Period (Month/Year) 4 / 88
Amended Report

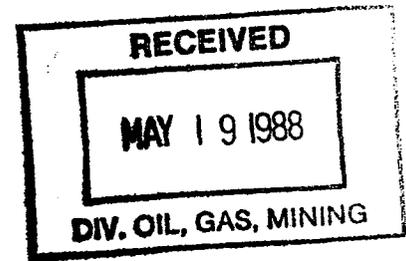
Well Name	Producing	Days	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
API Number Entity Location	Zone	Oper			
UTE TRIBAL #2-9C6 4301331096 04519 03S 06W 9	WSTC				
UTE TRIBE 0-1 4304730183 04520 02S 01E 4	GR-WS				
UTE TRIBAL #2-2C6 4301330531 04523 03S 06W 2	GRRV				
JENSEN FENZEL #1 4301330177 04524 03S 05W 20	WSTC				
UTE TRIBAL F-1 4301330103 04526 03S 06W 13	WSTC				
UTE TRIBAL 2-20C5 4301330550 04527 03S 05W 20	WSTC				
UTE TRIBAL 2-13C6 4301330530 04528 03S 06W 13	WSTC				
UTE TRIBAL 1-9C6 4301330487 04529 03S 06W 9	WSTC				
UTE TRIBAL K-#1 4301330280 04530 03S 06W 1	WSTC				
UTE TRIBAL E-2 4301330500 04531 03S 06W 12	WSTC				
UTE TRIBAL 2-11C6 4301330534 04532 03S 06W 11	WSTC				
UTE TRIBAL G-1 4301330298 04533 03S 06W 24	GRRV				
UTE TRIBAL 2-23C6 4301330537 04534 03S 06W 23	WSTC				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

May 17, 1988



State of Utah
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Tammy Searing

Re: Name Change
All Graham Operated Properties
In the State of Utah

Dear Ms. Searing:

Please be advised that we (Graham) currently operate under the name, Graham Resources, Inc. in the state of Utah under the following state assigned I.D. No. N9450.

In order to reduce confusion and consolidate all Graham operated properties under the same name, we respectfully request permission to change our name from Graham Resources, Inc. to Graham Royalty, Ltd. Please assign a new I.D. number for our new operating name.

Should your office need additional information, please call Cindi Robbins at 303-629-1736.

Respectfully yours,

GRAHAM ROYALTY, LTD.

Wilbur L. Dover
Wilbur L. Dover
Division Manager

WLD/tdh

COMPANY: GRAHAM RESOURCES

UT ACCOUNT # 129457 SUSPENSE DATE: June 3, 1987

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: ~~CINDY ROBERTS~~ JAY JOHNSON

CONTACT TELEPHONE NO.: 303-629-1736

SUBJECT: DIL, CDN, GAMMARAY/CBL
NEUTRON/CBL

UTE TRIBAL 2-9C6
43013 31096
35 6W 9

(Use attachments if necessary)

RESULTS: Jay will send logs.

(Use attachments if necessary)

CONTACTED BY: VC

DATE: 5-20-87

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Graham Royalty, Ltd.

3. ADDRESS OF OPERATOR
P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 933' FWL 948 FSL Sec 9
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Salt Water Disposal		

5. LEASE
14-20-H62-2461

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
Unit

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
2-9C6

10. FIELD OR WILDCAT NAME
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 9, T3S, R6W. U.S.B. & M.

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

14. API NO.
43-013-31096

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6281' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Graham Royalty Ltd. would like permission to dispose of produced water from the 2-9C6 well in the Graham "G" disposal well located in Sec 24, T3S, R6W. Water will be transported by truck.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE January 24, 1989

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*Federal Approval of this
Action is Necessary*

*See Instructions on Reverse Side

**Accepted by the State
of Utah Division of
Oil, Gas and Mining**

Date: 2-1-89

By: [Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved by
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells. Different uses of
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
OCT 25 1989

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Graham Royalties Ltd.

3. ADDRESS OF OPERATOR
P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
933' FWL, 948' FSL, Sec 9

14. PERMIT NO.
43-013031096

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6281' GL

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-2461

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
Unit

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
2-9C6

10. FIELD AND POOL, OR WILDCAT
Cedar Rim

11. SEC., T., E., M., OR BLEK. AND SURVEY OR AREA
Sec 9, T3S, R6W, ULB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Graham Royalties Ltd intends to recomplete the 2-9C6 well as follows:

8825' - 8829'	8627' - 8631'
8805' - 8809'	8594' - 8606'
8774' - 8780'	8546' - 8550'
8734' - 8738'	8508' - 9512'
8684' - 8688'	8460' - 8466'
8664' - 8668'	

Perforations will be acidized with 5000 gls 15% Hcl.

OIL AND GAS	
DRN	RJF
1-JRB	GLH
DTS	SLS
2-TAS	
3-	MICROFILM
4-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE October 24, 1989

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action
is required before commencing
operations

*See Instructions on Reverse Side

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 10-30-89
BY [Signature]

PPI (UTAH) Inc.

Revenue Payments to:
PPI (Utah) Inc.
c/o The Royal Bank of Canada
Account No. 186-107-9
Pierrepont Plaza #14
300 Cadman Plaza West
Brooklyn, NY 11201-2701
USA
Phone: (212) 858-7127

All Other Correspondence to:
PPI (Utah) Inc.
c/o Cord Oil & Gas Management Limited
1590, 540 - 5th Avenue S.W.
Calgary, Alberta
Canada
T2P 0M2
Phone: (403) 266-3363

By Telecopy

January 8, 1991

RECEIVED
JAN 11 1991

Graham Energy Services, Inc.
109 Northpark Blvd.
P.O. Box 3134
Covington, LA 70434-3134
USA

DIVISION OF
OIL, GAS & MINING

Attention : Bill Aspinwall
Gentlemen :
Re : Change of Operator

An authorized copy of your January 7, 1991 Letter Agreement is attached.

Yours very truly,

PPI (Utah) Inc.



Neil Leeson, P. Eng.
U.S. Operations Manager

NL:wh

Enclosure

January 7, 1991

Mr. Jake Harouny, President
Medallion Exploration
2225 East 4800 South, Suite 107
Salt Lake City, Utah 84117

RECEIVED
JAN 11 1991

Mr. Neil Leason
PPI (Utah) Inc.
c/o Cord Oil & Gas Management
1590, 340 - 5th Ave. SW
Calgary, Alberta
Canada T2P0M2

DIVISION OF
OIL, GAS & MINING

Re: Change of Operator
Utah Properties; Operating Agreement
dated July 20, 1982
Uintah and Duchesne Counties, Utah
Proposed Amendments

Gentlemen:

By letter dated December 17, 1990, Graham proposed to resign as Operator under the captioned Operating Agreement, subject to the negotiation and execution of a new Operating Agreement, using the AAPL Model Form 610-1989. In subsequent phone conversations, both Medallion Exploration ("Medallion") and PPI (Utah) Inc. ("Page") have expressed the position that the time required to negotiate and obtain a completely executed new operating agreement would be too long. Both Medallion and Page, however, expressed opinions that the current Operating Agreement could be improved by way of mutually acceptable amendments. In response to the stated objections of Medallion and Page, Graham proposes hereby that Graham, Medallion and Page agree to negotiate in good faith amendments to the existing operating agreement which will address the subjects listed on the attached Schedule I. Further, upon being provided with written evidence of Medallion's and Page's acceptance of this proposal, Graham will resign as Operator, effective January 31, 1991 and will accept the selection of Medallion Exploration as Successor Operator.

Accordingly, upon such acceptance, this letter will evidence the agreement of Graham Royalty, Ltd., Graham Energy, Ltd., Medallion Exploration and PPI (Utah) Inc. to negotiate in good faith an amendment or amendments to that certain Operating Agreement dated July 20, 1982 which will address the issues listed on Schedule I attached hereto and made a part hereof. It is expressly understood that the agreement expressed herein

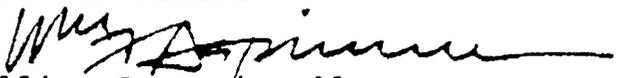
Medallion Exploration
PPI (Utah) Inc.
January 7, 1991
Page 2

shall not constitute any amendment to the aforesaid Operating Agreement, but shall be a commitment to negotiate in good faith for the benefit of the Joint Account, as defined in said Operating Agreement.

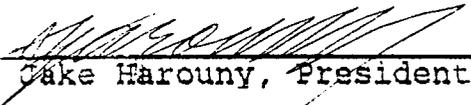
Please evidence your acceptance by signing where indicated below and return one signed copy to the undersigned. Upon receipt of copies signed by Medallion and Page, Graham will resign as Operator as stated above.

Very truly yours,

LAND DEPARTMENT


William F. Aspinwall
Division Landman
Denver Division
Acquisitions/Operations

Agreed and Accepted this 7th
day of January, 1991
MEDALLION EXPLORATION

By: 
Jake Harouny, President

Agreed and Accepted this _____
day of _____, 1991
PPI (UTAH) INC.
By Cord Oil & Gas
Management Limited,
Asset Manager

By: _____
Neil Leeson
U. S. Operations Manager

Agreed and Accepted this _____
day of _____, 1991
GRAHAM ROYALTY, LTD.

By: _____
James W. Carrington, Jr.
Land Manager

Agreed and Accepted this _____
day of _____, 1991
GRAHAM ENERGY LTD.

By: _____
James W. Carrington, Jr.
Land Manager

WFA:ecb
WFA143
Enclosure
cc: W. L. Dover, Denver Division
J. Kilchrist
Carl Hargis
Ray Roush

SCHEDULE I

Attached to and made a part of Letter Agreement dated January 7, 1991, addressed to Medallion Exploration and PFI (Utah) Inc.

Subjects to be Addressed in Proposed Amendments

1. Effect of Bankruptcy (See Article V.B.3., AAPL Model Form 610-1989)
2. Elective Rights with respect to parties in default of payment of Joint Account obligations. (See Article VII.D., AAPL Model Form 610-1989)
3. Clarification of enforcement of lien rights provided for under Operating Agreement. (See Article VII.B., AAPL Model Form 610-1989)
4. Clarification of provisions regarding Removal of Operator (See Article V.B.1., AAPL Model Form 610-1989)
5. Updating Exhibit A to accurately reflect current interests of the parties in the Contract Area
6. Recordation of Memorandum of Operating Agreement, as amended.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Graham Royalty, Ltd.</p> <p>3. ADDRESS OF OPERATOR 1675 Larimer, Suite 400, Denver, CO 80202</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone</p>		<p>5. LEASE DESIGNATION & SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p>	
14. API NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY	13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

APPROX. DATE WORK WILL START _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>CHANGE OF OPERATOR</u> <input checked="" type="checkbox"/>	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Effective Feb. 1, 1991 Medallion Exploration is the designated Operator of those wells and leases currently operated by Graham Royalty, Ltd. as shown on the attached.

RECEIVED
FEB 12 1991

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED E. C. Adams TITLE GRAHAM ROYALTY, LTD. DATE 2/4/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

ATTACHMENT TO STATE OF UTAH CHANGE OF OPERATOR

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
✓Earl Gardner "B" #1	NE SW Sec. ^{9 25, 1E} 12-3S-6W	4304730197
✓F. J. Fenzl #1	SW NE Sec. 15-2S-2W	4301330311
✓Jensen Fenzl #1	SW NE Sec. 20-3S-5W	4301330177
✓Ute Tribal #1-9C6	SW NE Sec. 9-3S-6W	4301330487
✓Ute Tribal #1-10B1E	SE NW Sec. 10-2S-1E	4304730881
✓Ute Tribal #2-2C6	SW SW Sec. 2-3S-6W	4301330531
Ute Tribal #2-9C6	SW SW Sec. 9-3S-6W	4301331096
✓Ute Tribal #2-11C6	NE SW Sec. 11-3S-6W	4301330534
✓Ute Tribal #2-13C6	NE SW Sec. 13-3S-6W	4301330530
✓State #2-20C5	NE SW Sec. 20-3S-5W	4301330550
✓Ute Tribal #2-23C6	NE SW Sec. 23-3S-6W	4301330537
Ute Tribal #E-1	SW NE Sec. 12-3S-6W	4301330068
✓Ute Tribal #E-2	SW SW Sec. 12-3S-6W	4301330500
✓Ute Tribal #F-1	NE NE Sec. 13-3S-6W	4301330103
✓Ute Tribal #G-1	SW NE Sec. 24-3S-6W	4301330298
✓Ute Tribal #G-1 SWD (WG-1)	SW NE Sec. 24-3S-6W	4301330372
✓Ute Tribal #K-1	NW SE Sec. 1-3S-6W	4301330280
✓Ute Tribal #L-1	SW NE Sec. 23-3S-6W	4301330310
✓Ute Tribal #O-1	SE NW Sec. 4-2S-1E	4304730183
✓Ute Tribal #P-1	SW NE Sec. 3-2S-1E	4304730190

Routing:

1- LCR	<i>file</i>
2- DTS	<i>DTS</i>
3- VLC	<i>✓</i>
4- RJF	<i>✓</i>
5- RWM	<i>file</i>
6- LCR	<i>file</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-1-91)

TO (new operator)	<u>MEDALLION EXPLORATION</u>	FROM (former operator)	<u>GRAHAM ROYALTY, LTD.</u>
(address)	<u>2225 E. 4800 S. #107</u>	(address)	<u>1675 LARIMER STREET</u>
	<u>SALT LAKE CITY, UT 84117</u>		<u>DENVER, CO 80202</u>
	<u>JAKE HAROUNY</u>		<u>CINDI ROBBINS</u>
	phone <u>(801) 277-0801</u>		phone <u>(303) 629-1736</u>
	account no. <u>N 5050</u>		account no. <u>N 0505</u>

Well(s) (attach additional page if needed):

**** SEE ATTACHED ****

Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Y 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 1-22-91) (Rec. 2-12-91)*
- Y 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(1-11-91)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Y 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Y 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-14-91)*
- Y 6. Cardex file has been updated for each well listed above.
- Y 7. Well file labels have been updated for each well listed above.
- Y 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-14-91)*
- Y 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

All attachments to this form have been microfilmed. Date: April 17 1991.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910208 Bfm/Vernal No bond as of yet "per BIA". They do have documentation.

910314 Bfm/Vernal Bond coverage received. Wells are being approved today eff. 2-1-91.

* This change applies to Indian Leases only - see also change for Fee Lands. (separate)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
1420H622461

7. Indian Allottee or Tribe Name

UTE

8. Unit or Communitization Agreement

UTE TRIBAL

9. Well Name and Number

2-9C6

10. API Well Number

4301331096 *POW*

11. Field and Pool, or Wildcat

CEDAR RIM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
MEDALLION EXPLORATION

3. Address of Operator 4. Telephone Number
225 E. 4800 SOUTH #107 SLC UT 84117 (801) 277-0801

5. Location of Well
 Footage **933' FWL; 948' FSL** County : **DUCHESNE**
 QQ, Sec. T., R., M. **SWSW 9 T3S R6W** State : **UTAH**

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other CHANGE OPERATOR | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RECEIVED

MAR 29 1991

DIVISION OF OIL GAS & MINING

EFFECTIVE FEBRUARY 1, 1991, MEDALLION EXPLORATION ASSUMED THE RESPONSIBILITY AS OPERATOR OF THE HEREIN DESCRIBED WELL/LEASE.

14. I hereby certify that the foregoing is true and correct.

Name & Signature

[Handwritten Signature]

Title

3/11/91

Date **3/11/91**

(State Use Only)

Form 9
 STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

14-20-H62-2461

7. Indian Allottee or Tribe Name

Ute

8. Unit or Communitization Agreement

Unit

9. Well Name and Number

Ute Tribal 2-9C6

10. API Well Number

43-013-31096

11. Field and Pool, or Wildcat

Cedar Rim

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well

Oil Well Gas Well Other (specify)

2. Name of Operator

Medallion Exploration

3. Address of Operator

2091 E. 4800 S. Suite 22 SLC, Utah 84117

4. Telephone Number

(801) 277-0801

5. Location of Well

Footage : 933' FWL, & 948' FSL

County : Duchesne

Co. Sec. T., R., M. : Sec 9, T3S, R6W

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

SUBSEQUENT REPORT
 (Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start 5/15/93

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(See Attached)

ACCEPTED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING

DATE: 3-17-93
 BY: [Signature]

RECEIVED

MAR 15 1993

DIVISION OF
 OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature RaSchelle Richens [Signature] Title Secretary Date 3/9/93
 (State Use Only)

MEDALLION EXPLORATION

2-9C6

AFE #: MX-005-93

- Step 1: MIRUSU and Allied Equipment.**
- Step 2: POOH w/ 2-3/8 \$ 2-7/8 Production Tbg and equipment.**
- Step 3: RIH w/4.151" Blade Mill & Mill out CIBPs @ 8,832 & 8,845. Continue in hole to RBP @ 10,150'?**
- Step 4: RIH w/5", 18# RBP & Pkr. Breakdown and swab test 10,105 to 8,825'.**
- Step 5: Acidize productive zones w/100 gals per foot 7-1/2% HCL acid w/50# per foot rocksalt as diverter.**
- Step 6: Isolate H2O of thief zones w/CIBP and Pkr.**
- Step 7: Put well on production.**

RECEIVED

MAR 15 1993

**DIVISION OF
OIL GAS & MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

3. Lease Designation and Serial Number

14-20-H62-2461

4. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

5. Unit or Communitization Agreement

1. Type of Well

Oil Well Gas Well Other (specify)

6. Well Name and Number

Ute Tribal 2-9C6

2. Name of Operator

Medallion Exploration

7. API Well Number

4301331096

3. Address of Operator

2091 E. 4800 S. Suite 22 SLC Utah

4. Telephone Number

(801) 277-0801

8. Field and Pool, or Wildcat

Cedar Rim

5. Location of Well

Footage : 933' FWL & 948' FSL
Co. Sec. T., R., M. : Sec 9, T3S, R6W

County : Duchesne

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion 8/04/93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Isolate water w/CIBP and Pkr



NOV 19 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

RaSchelle Richens

Title

Office Manager

Date

10/13/93

(State Use Only)

STATE OF UTAH
DEPARTMENT OF MINERAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(See other instructions
on reverse)

56 64 01

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REVR. Other _____

3. NAME OF OPERATOR
Medallion Exploration

4. ADDRESS OF OPERATOR
2091 E. 4800 S. Suite 22, SLC Utah 84117

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 933' FWL & 948' FSL
At top prod. interval reported below 9,518'
At total depth 9,815

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2461
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
2-9C6

10. FIELD AND POOL OR WILDCAT
Cedar Rim

11. SEC. T., R., M., OR BLOCK AND SURVEY OR ABBA
Sec 9, T3S, R6W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. PERMIT NO. 4301331096 DATE ISSUED 6-12-85

15. DATE SPUDDED 6-23-85 16. DATE T.D. REACHED 8-25-85 17. DATE COMPL. (Ready to prod.) 9-10-85 18. ELEVATIONS (OF. RES. RT. GR. ETC.)* 6,281' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 10,400 21. PLUG, BACK T.D., MD & TVD 9,858 22. IF MULTIPLE COMPL. HOW MANY? 23. INTERVALS DRILLED BY 24. ROTARY TOOLS X 25. CABLE TOOLS

26. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
9,518' top 9,815 bottom Wasatch

27. WAS DIRECTIONAL SURVEY MADE No

28. TYPE ELECTRIC AND OTHER LOGS RUN 29. WAS WELL COILED No

30. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	45.50#	977' KB	14-3/4"	790 Sx B.J. lite & G"	
7-5/8"	26 & 29#	8,377'	9-1/2"	455 Sx B.J. lite & G"	
5"	18#	10,399'	6-3/4"	800 Sx "H" cement	

31. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKER CEMENT*	SCREEN (MD)	32. SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	8118.61	10,399'	800 sx		2-7/8 8RD	9,460	9,460

33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

34. PRODUCTION

DATE FIRST PRODUCTION*	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
8/05/93	Pumping	Producing

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL-OIL RATIO
8/07/93	24			200.35	105	113	

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
3500 Jet			200.35	105	113	

35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold to ANR

36. TEST WITNESSED BY
Steve Lamb

37. LIST OF ATTACHMENTS

38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Office Manager DATE 10/13/93

* (See Instructions and Form for Additional Data on Reverse Side)

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form.

ITEMS 27 and 28: If this well is completed for separate production from more than one interval zone (multiple separately completed zones), and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 22. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to each interval.

ITEM 29: "Sacks (count)": Attached supplemental records for this well should show the details of any multiple stage completion and the location of the completing tool.

ITEM 31: Submit a separate completion report on this form for each interval to be separately produced (see instructions for items 29 and 31 above).

37. SUMMARY OF FURIOUS ZONES:

Show all important zones of porosity and contents thereof; record intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

38.

DEPTH INTERVALS

Formation	Top	Bottom	Description, contents, etc.	Name	Hoas. Depth	True Vert. Depth

DIVISION OF OIL AND GAS
 NOV 19 1993
 UTAH DEPARTMENT OF ENERGY
 SALT LAKE CITY, UTAH

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
14204622461

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
1210AL 2-906

9. API Well Number:
4301331096

10. Field and Pool, or Wildcat:
CEDAR RIM

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Medallion Exploration

3. Address and Telephone Number:
6975 Union Park Center, #310 Midvale, Ut 84047

4. Location of Well
Footages: 933' FWL & 948' FSL

OO, Sec., T., R., M.: SWSW, Sec. 9, T35, R6W

County: Duchesne
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change Of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

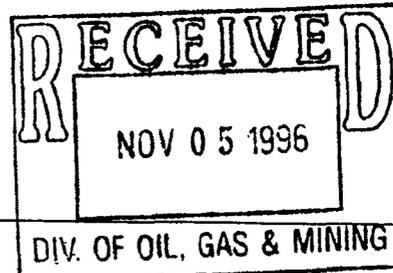
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective November 1, 1996, Medallion Exploration will relinquish the operatorship of the referenced well to the Barrett Resources Corp.



13. Name & Signature: _____

Title: Operations

Date: 10/1/96

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT---" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
1420H622461

6. If Indian, Alottee or Tribe Name
UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.
UTE TRIBAL 2-9C6

9. API Well No.
43-013-31096

10. Field and Pool, or Exploratory Area
CEDAR RIM

11. County or Parish, State
DUCHESNE, UTAH

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
BARRETT RESOURCES CORPORATION

3. Address and Telephone No.
1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
933' FWL 948' FSL
SWSW 9-3S-6W

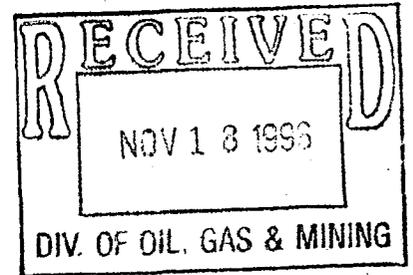
12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE BE ADVISED THAT EFFECTIVE NOVEMBER 1, 1996, BARRETT RESOURCES CORPORATION TOOK OVER OPERATIONS OF THE ABOVE WELL FROM MEDALLION EXPLORATION.



14. I hereby certify that the foregoing is true and correct

Signed

Joseph P. Barrett

Title

Joseph P. Barrett
Vice President - Land

Date

11-1-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

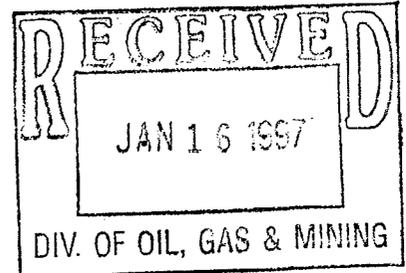
memorandum

DATE: January 13, 1997

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Change of Operator

TO: Bureau of Land Management, Vernal District Office
Attention: Margie Herrmann, Division of Minerals and Mining



We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells on the attached sheets.

OPERATOR - FROM: MEDALLION EXPLORATION
TO: BARRETT RESOURCES CORP.

This office recommends a approval for the Changes of Operator for the well(s) that are on allotted/tribal property. We are aware of the wells that are not on allotted/ tribal property, but have allotted/tribal mineral interests, and we have no objection to your approval of the change of operator requests.

All operations will be covered under a \$75,000 Collective Bond filed with this office for Barrett's.

If you have any questions, please contact this office at (801) 722-4310.

Charles A. Cameron

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office

CHANGE OF OPERATOR
FROM MEDALLION TO BARRETT

Twنشp	Range	Sec	Well Name	Well Location	On Lse?	Lease No.	Chg of Operator for CA needed
1N	2W	20	Ute 1-20Z2	NWSE	Y	1537	n/a
1N	2W	21	Ute 1-21Z2	NESW	Y	1538	n/a
2S	6W	34	Tribal 1-34B6	SWSE	Y	2494	n/a
3S	5W	4	Voda 1-4C5	NWNE	N	<i>Fee</i>	
3S	6W	2	Tribal 2-2C6	SWSW	Y	2460	n/a
3S	6W	3	Tribal 1-3C6	SWSE	Y	3365	n/a
			Tribal 2-3C6	NENW	Y		
3S	6W	4	Tribal 1-4C6	SWNE	Y	4668	n/a
			Tribal 1-9C6	SWNE	Y		
3S	6W	9	Tribal 2-9C6	SWSW	Y	2461	n/a
3S	6W	11	Tribal 2-11C6	NESW	Y	2462	n/a
3S	6W	12	Tribal E-2	SWSW	Y	2463	n/a
			Tribal E-1	SWNE	Y		
3S	6W	13	Tribal F-1	NENE	Y	2466	n/a
			Tribal 2-13C6	NESW	Y		
3S	6W	23	Tribal L-1	SWNE	Y	1123	n/a
			Tribal 2-23C6	NESW	Y		
3S	6W	24	Tribal G-1	SWNE	Y	1137	n/a
3S	6W	35	Tribal 1-35C6	SWNE	Y	3436	n/a
3S	6W	36	Tribal 1-36C6	NENE	Y	3445	n/a
4S	5W	5	Tribal 5-1	SENE	Y	2630	n/a
4S	5W	9	Tribal 3-9	SENE	Y	3543	n/a
4S	5W	10	Tribal 10-1	SENE	Y	3544	n/a

OPERATOR CHANGE WORKSHEET

Routing	
1- [initials]	6- [initials]
2-GLH	7-KDRF [initials]
3-DTS [initials]	8-SI [initials]
4-VLD	9-FILE
5-RIF	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)
- Designation of Operator
- Designation of Agent
- Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-1-96

<p>TO: (new operator) <u>BARRETT RESOURCES CORP</u></p> <p>(address) <u>1515 ARAPAHOE ST T3 #1000</u></p> <p><u>DENVER CO 80202</u></p> <p><u>JOSEPH BARRETT, VP LAND</u></p> <p>Phone: <u>(303)606-4259</u></p> <p>Account no. <u>N9305</u></p>	<p>FROM: (old operator)</p> <p>(address) <u>MEDALLION EXPLORATION</u></p> <p><u>6975 UNION PK CTR #310</u></p> <p><u>MIDVALE UT 84047</u></p> <p><u>JAKE HAROUNY</u></p> <p>Phone: <u>(801)566-7400</u></p> <p>Account no. <u>N5050</u></p>
---	--

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>013-310916</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 11-5-96)*
- See 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 11-18-96)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) _____ If yes, show company file number: _____
- See 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- See 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(1-16-97)*
- See 6. **Cardex** file has been updated for each well listed above. *(1-17-97)*
- See 7. Well **file labels** have been updated for each well listed above. *(1-17-97)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(1-16-97)*
- See 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Y 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Y 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- VB 1. All attachments to this form have been microfilmed. Today's date: 1-30-97.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

970116 BIA / Apr. 1-13-97.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:
3162.3
UT08300

March 11, 1997

Barrett Resources Corporation
Attn: Greg Davis
1515 Arapahoe St., Tower 3, Suite 1000
Denver CO 80202

Re: ⁴³⁻⁰¹³⁻³¹⁰⁹⁶
Well No. Ute Tribal 2-9C6
SWSW, Sec. 9, T3S, R6W
Lease 14-20-H62-2460
Duchesne County, Utah

Dear Mr. Davis:

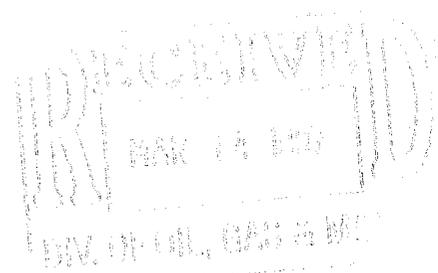
This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Barrett Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager
Minerals Resources

cc: Medallion Exploration
BIA
Division Oil, Gas, & Mining



STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

39 6W 9

County:

State: **UTAH**

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT OF SHUT-IN WELLS | |

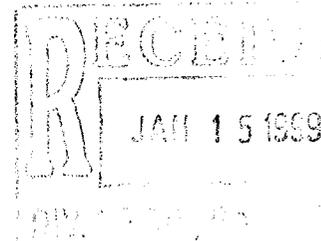
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST



13

Name & Signature:

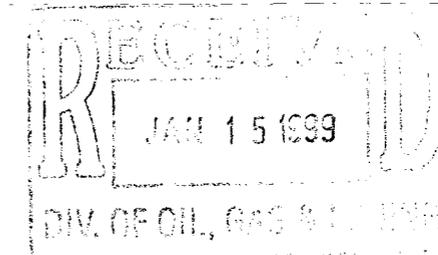
Greg Davis

Title: **PRODUCTION SERVICES SUPVR**

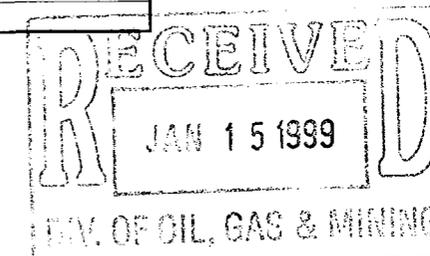
Date: **1/13/99**

(This space for Federal or State office use)

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENE 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SENE 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SENE 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SENE 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SENE 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SENE 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A

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<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation and Serial No.
1420H622461

6. If Indian, Alottee or Tribe Name
UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.
UTE TRIBAL 2-9C6

9. API Well No.
43-013-31096

10. Field and Pool, or Exploratory Area
CEDAR RIM

11. County or Parish, State
DUCHESNE, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
BARRETT RESOURCES CORPORATION

3. Address and Telephone No.
1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
948' FSL 933' FWL
SWSW SEC 9-T3S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 1, 2000, Barrett Resources Corporation will relinquish the operatorship of the referenced well to Coastal Oil and Gas Corporation.

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14. I hereby certify that the foregoing is true and correct

Signed Joseph P. Barrett TITLE Senior Vice President, Land Date 12/22/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial Number:

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

2. Name of Operator:

9. API Well Number:

BARRETT RESOURCES CORPORATION

43013131096

3. Address and Telephone Number:

10. Field and Pool, or Wildcat:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other ANNUAL STATUS REPORT OF SHUT-IN WELLS
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

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13

Name & Signature:

Greg Davis

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST	REASON FOR	FUTURE PLANS FOR WELL
			PRODUCED	SHUT-IN OR TA'D WELL	
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF
OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>UNECONOMIC PRODUCTION</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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DIVISION OF
OIL, GAS AND MINING

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999							
WELL NAME	QTR	QTR	SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E			SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLEY 2X-25C7			NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 2X-23C7			NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-28A2			NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 1-3A2			NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 2-3A2			SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-17C5			CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 11			NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 12			SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 14			SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 16			SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 2			SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 21			SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 5A			SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 8			SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 1-33A2			SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 2-33A2			NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CAMPBELL 1-12B2			SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-6C5			NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DUCHESNE COUNTY 1-3C4			SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DUCHESNE 1-17C4			NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
JENSEN FENZEL 1-20C5			SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ESTHER ARHI 1-5B1E			NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HORROCKS 1-6A1			SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA 1-19C5			SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-21G	BC		NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation

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**DIVISION OF
OIL, GAS AND MINING**

WELL NAME	QTR	QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2		NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2		SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2		NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2		NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4		SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2		NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4		NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1		NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5		NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2		SEW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2		SEW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2		NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5		SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1		NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3		NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E		NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E		NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2		SEW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1		NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1		NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC	NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2		NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3		NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5		NW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC	SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5		NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3		SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6		SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6		SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6		SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6		NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4		SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6		NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1		NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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JAN 24 2000

**DIVISION OF
OIL, GAS AND MINING**

UNITED STATES GOVERNMENT
memorandum

DATE: NOV 01 2002

REPLY TO
ATTN OF:

Acting Superintendent, Uintah and Ouray Agency

SUBJECT:

Change of Operator

TO: Bureau of Land Management, Vernal District Office
Attention: Leslie Walker, Division of Minerals and Mining

We have received copies of Sundry Notices, dated December 3 & 22, 1999, informing this office of a change of operator:

OPERATOR - FROM: Barrett Resources Corporation
TO: Coastal Oil & Gas Corporation

(SEE ATTACHED LIST OF WELLS AND SUNDRY NOTICES (41))

This office concurs with the change of operator. The effective date was January 1, 2000.

All operations will be covered under Coastal Oil & Gas Corporation (now El Paso) Nationwide Bond filed with this office.

If you have any questions, please contact this office at (435) 722-4310.



cc: Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office

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NOV 05 2002

DIVISION OF
OIL, GAS AND MINING

OPTIONAL FORM NO. 10
(REV. 1-80)
GSA FPMR (41 CFR) 101-11.6
5010-114

*U.S.GPO:1990-0-262-081/20165

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-4879

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

8. Well Name and No.
UTE TRIBAL 2-9C6

9. API Well No.
43-013-31096

10. Field and Pool, or Exploratory Area
ALTAMONT/BLUEBELL

11. County or Parish, State
DUCHESNE COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EL PASO PRODUCTION OIL & GAS COMPANY

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW 948' FSL & 933' FWL
SEC. 9, T3S, R6W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

OPERATOR REQUESTS THAT THE SUBJECT WELL BE PLACED ON TEMPORARILY ABANDONMENT STATUS. THE WELL IS UNECONOMIC TO PRODUCE AND IS CURRENTLY UNDER EVALUATION FOR ANY FUTURE POTENTIAL.

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION.
The well has been nonactive or nonproductive for 5 years 3 months. In accordance with R649-3-36, a sundry notice shall be filed indicating the reasons and length of time for the well shut-in or temporary abandonment and a demonstration of the well's integrity; evidence that the well is not a risk to public health and safety or the environment.

Federal Approval of This Action Is Necessary

[Signature]
November 18, 2002
Utah Division of Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS
Signature <i>[Signature]</i>	Date November 13, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

COPY SENT TO OPERATOR
DATE: 11-19-02
INITIALS: CHW

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

6. (R649-9-2) Waste Management Plan has been received on: PLAN IN PLACE

7. **Federal Wells:** The BLM has approved the merger, name change, or operator change for all wells listed on listed on Federal leases on: N/A

8. **Indian Lease Wells:** The BIA has approved the merger, name change, or operator change for all wells listed on Indian leases on: 11/02/2002

9. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

10. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/26/2000

11. **Underground Injection Cont** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas**

Database on: 01/02/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 01/02/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 400JU0705

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 103301473

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-4879

6. If Indian, Allottee or Tribe Name
UINTAH AND OURAY

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 El Paso Production Oil & Gas Company

3a. Address
 P. O. Box 120, Altamont, UT 84001

3b. Phone No. (include area code)
 (435) 454-3394

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 948' FSL, 933' FWL
 SWSW, Sec. 9, T3S, R6W

8. Well Name and No.
 UTE TRIBAL 2-9C6

9. API Well No.
 43-013-31096

10. Field and Pool, or Exploratory Area
 ALTAMONT/BLUEBELL

11. County or Parish, State
 DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

RE: INC CT05007: The Operator requests approval be granted to plug & abandon the subject well. See the following procedure:

1. Pull hydraulic lift equipment out of hole.
2. Set CIBP at 9450 ft to abandon perms 9518-9815 ft.
3. Dump 50 ft of cement on top of plug.
4. Freepoint production casing and cut casing 200 ft above freepoint.
5. Lay down casing and spot 100 ft cement plug across casing stub (50 ft above and 50 ft below).
6. Spot cement plug across Trona water sand (depth and cement volume to be determined by BLM.)
7. Pump 100 ft cement plug from 925-1030 ft (50 ft above and 50 ft below shoe of surface casing).
8. Pump 100 ft cement plug at surface.
9. Cut all casing strings 5 ft below ground level and install dry hole marker.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Margie Herrmann	Title Regulatory
Signature <i>Margie Herrmann</i>	Date March 1, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	3-27-05 <i>[Signature]</i>

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

MAR 02 2005

DIV. OF OIL, GAS & MINING

Date: 3/11/05
By: *[Signature]*

* See Additional Recommendations on Attached Sheet



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

***RECOMMENDED PROCEDURES
TO PLUG AND ABANDON WELL***

Well Name and Number: Ute Tribal 2-9C6
API Number: 43-013-31096
Operator: El Paso Production Oil & Gas Company
Reference Document: Original Sundry Notice Dated March 1, 2005
Received by DOGM on March 2, 2005

Recommended Procedures: (Federal Approval Necessary)

1. RECOMMEND 100' PLUGS (inside/outside) - @ top Wasatch (8360') and top of Green River (5260') Formations R649-3-24.3.1 to prevent migration of fluids.
2. RECOMMEND - inside/outside plug @ 1030' - 925'.
3. All intervals between plugs should be filled with non-corrosive fluid.
4. Balanced plugs should be tagged to ensure the plugs are at the depths specified in the proposal.

Dustin K. Doucet
Petroleum Engineer

March 11, 2005

Date

Wellbore Diagram

API Well No: 43-013-31096-00-00 **Permit No:**
Company Name: EL PASO PROD OIL & GAS CO
Location: Sec: 9 T: 3S R: 6W Spot: SWSW
Coordinates: X: 536270 Y: 4453125
Field Name: CEDAR RIM
County Name: DUCHESNE

Well Name/No: UTE TRIBAL 2-9C6

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	977	14.75		
SURF	977	10.75		
HOL2	8377	9.5		
PROD	8377	7.625		
HOL3	10399	6.75		
LI	10399	5		

Surface 100' plug

Hole: 14.75 in. @ 977 ft.

Surface: 10.75 in. @ 977 ft.

csg shoe 100' plug

plug

Cement Information
Spot plug across Trona Zone (BLM)

plug

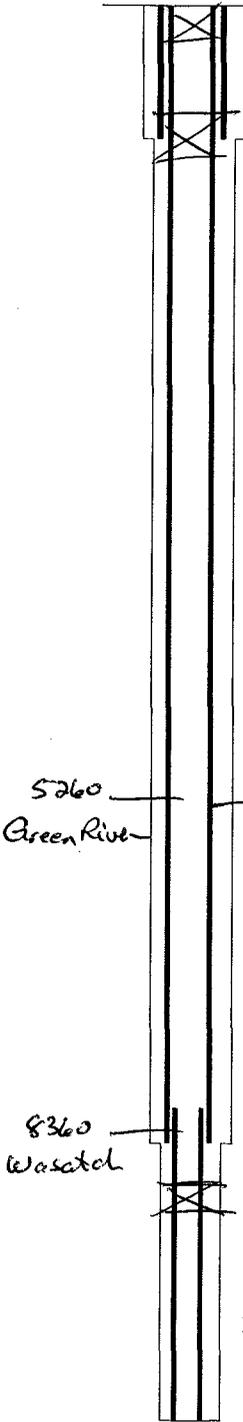
*Free point csg - cut 200' above
 Spot 100' plug across stub*

Perforation Information

per 9785 - 10,303
per 9518 - 9727
per 8460 - 8829 ??

Formation Information

Formation	Depth
GRRV	5260
WSTC	8360



5260 Green River — 5281 Bmsw

8360 Wasatch

Hole: 9.5 in. @ 8377 ft.

Liner from 10399 ft. to 8118 ft.

Production: 7.625 in. @ 8377 ft.

Hole: 6.75 in. @ 10399 ft.

Hole: Unknown

TD: 10400 **TVD:** **PBD:**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-H62-4879
2. Name of Operator EL PASO E&P COMPANY, L.P.		6. If Indian, Allottee or Tribe Name UINTAH & OURAY
3a. Address 1099 18th St., Suite 1900, Denver, CO 80202	3b. Phone No. (include area code) 303-291-6400	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 948' FSL, 933' FWL SWSW, Sec. 9, T3S, R6W		8. Well Name and No. UTE TRIBAL 2-9C6
		9. API Well No. 43-013-31096
		10. Field and Pool, or Exploratory Area CEDAR RIM
		11. County or Parish, State DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR PLUGGED & ABANDONED THE SUBJECT WELL ON 12/21/2006 AS FOLLOWS:

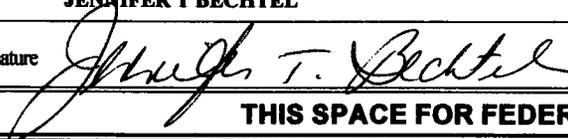
1. SET CICR AT 8,387'. MIXED AND PUMPED 130 SX CMT BELOW CICR WITH 5 SX ON TOP. TOC AT 8,331'.
2. MIXED AND PUMPED 35 SX BALANCED CMT PLUG FROM 8,206' - 8,060'. LOADED HOLE W/ 125 BBLs 8.5 PPG MUD FROM 8,060' TO 5,350'. SHOOT 4 HOLES W/ 3 1/8" X 2' TAG GUN 5350' - 5352' PER BLM. SET CICR AT 5,520'.
3. MIXED AND PUMPED 60 SX CMT BELOW CICR W/ 25 SX ON TOP. TOC AT 5,103'. LOADED HOLE W/ 62 BBLs 8.5# MUD FROM 5,103' TO 3,902'. RIH W/ 2' 3 1/8" GUN AND PERF 4 SQUEEZE HOLES 3900' - 3902'. SET CICR AT 3,800'.
4. MIXED AND PUMPED 85 SX BELOW RET, W/ 25 SX ON TOP. TOC AT 3,645'. LOADED HOLE WITH 8.5# MUD TO 1,000'. RU & PERFORATE 4 HOLES 2 SPF @ 1020 - 22'. SET CICR AT 930'.
5. MIXED AND PUMPED 60 SX BELOW CICR W/ 30 SX ON TOP. CICR LEAKING, HOLE TAKING FLUID. MIXED AND PUMPED 25 SX BELOW RETAINER. CICR STILL LEAKING. PUMP 145 BBLs TPW DOWN 7 5/8" W/ NO RETURNS UP 10 3/4". PUMP 106 BBLs DOWN 7 5/8" WITH NO RETURNS. PUMP 20 BBLs DOWN 10 3/4" W/ NO RETURNS UP 7 5/8".
6. MIXED AND PUMPED 50 SX THIXOTROPIC CMT BELOW RETAINER. WOC 3 HRS. MIXED AND PUMPED 250 SX CLASS "G" BELOW RETAINER. WELL ON VACUUM. (CONT'D)

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

JENNIFER T BECHTEL

Title **ASSOCIATE ANALYST**

Signature



Date

01/02/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make in any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UTE TRIBAL 2-9C6
43-013-31096
P&A SUB SUNDRY

7. MIXED AND PUMPED 100 SX THIXOTROPIC W/ 12% CAL SEAL + ADDITIVES DOWN SURFACE CASING. WOC 2 HRS. PUMP DOWN SURFACE CASING WITH FULL RETURNS. MIXED AND PUMPED 90 SX CMT BELOW CICR W/ 25 SX ON TOP. PULL TO 795' AND REVERSE CLEAN. LOAD HOLE W/ 33 BBLS OF 8.5# MUD. WOC. TAG CMT AT 827'.
8. PERF HOLES FROM 108-110'. MIXED AND PUMPED 70 SX CLASS "G" DOWN SURFACE CASING WITH RETURNS UP 7 5/8". HAD 17 SX OF GOOD CEMENT RETURNS AT SURFACE.
9. CUT CASING HEAD OFF 3' BELOW GROUND LEVEL. WELD ON INFO PLATE. CLEAN AND FILL CONDUCTOR PIPE TO 12' W/ SACKRETE PER BLM. P&A WITNESSED BY ALLEN WALKER, BLM.
WELL P&A 12/21/2006.