

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

BIA 14-20-H62-3434
5. Lease Designation and Serial No.

RECEIVED

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

6. If Indian, Allottee or Tribe Name

Ute

b. Type of Well
Oil Well Gas Well Other Single Zone Multiple Zone

7. Unit Agreement Name

8. Farm or Lease Name

Ute Federal

2. Name of Operator
Santa Fe Energy Company

9. Well No.

3. Address of Operator
Denver, CO. 80202

2-25

Security Life Bldg, 1616 Glenarm Pl., Suite 2600

10. Field and Pool, or Wildcat

WILDCAT
Cedar Rim

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 25, T3S, R6W

SW 1/4 1727' FWL, 1907' FSL
At proposed prod. zone
Wasatch 10,500'

NW/SE

14. Distance in miles and direction from nearest town or post office*

12. County or Parrish 13. State

Approximately 10 miles NW of Duchesne, Utah

Duchesne Utah

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. line, if any) 1727'

16. No. of acres in lease 640

17. No. of acres assigned to this well 640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 2502'

19. Proposed depth 10,500'

20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

22. Approx. date work will start*

5745' Ground

ASAP

23. PROPOSED CASING AND CEMENTING PROGRAM					Conductor-Circulate
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement	
24"	20	94	40		
17 1/2"	13-3/8"	54.5	650'		Circulate
12 1/4"	10-3/4"	40.5	2000'		Circulate

9-7/8"	7-5/8"	26.4&29.7	7500'	500 sks
6-3/4"	5	18	10,500' (Liner)	300 sks

Permission Requested To Drill:
Attachments:

- | | |
|---|---------------------------------|
| 1. Survey Platt | 5. Multi-point Surface Use Plan |
| 2. Topographic map | 6. B.O.P. Design |
| 3. Archaeology report | 7. Rig Layout |
| 4. General Geological & Safety Use Plan | |

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: *Jack White* Title: Drilling Supt. Date: 4-1-85

(This space for Federal or State office use)

Permit No. 43-013-31093

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 4/15/85

Approved by: _____ Title: _____

Conditions of approval, if any:

BY: *[Signature]*

WELL SPACING: *Clance No. 139-42*

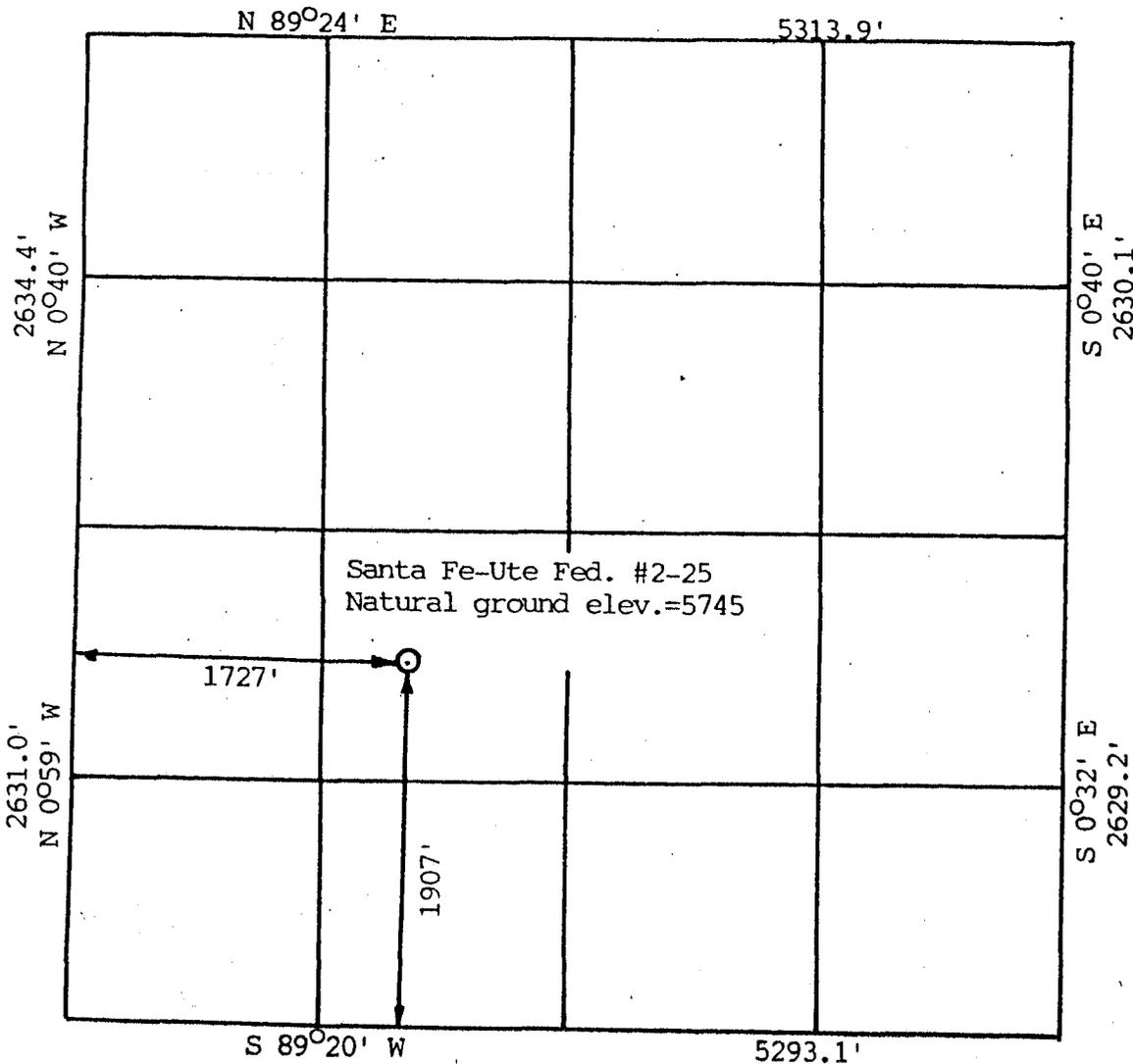
*See Instructions On Reverse Side

4/12/85

SECTION 25
TOWNSHIP 3 SOUTH, RANGE 6 WEST
UINIAH SPECIAL BASE AND MERIDIAN
DUCHESNE COUNTY, UTAH

SANTA FE ENERGY COMPANY

WELL LOCATION: N.E.¼, S.W.¼



Santa Fe-Ute Fed. #2-25
Natural ground elev.=5745



SCALE 1"=1000'

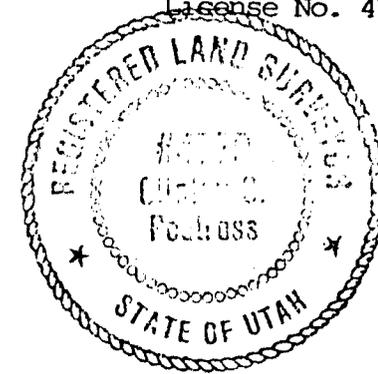
SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the state of Utah, and that I have made a survey of the oil well location, shown on this plat.

S 0°32' E
2629.2'

Date 3/7/85

Clinton S. Peatross
Clinton S. Peatross
License No. 4779 (Utah)



Section data obtained from U.S.B.R. plat
of Starvation Reservoir.
Job #276

GENERAL GEOLOGIC AND SAFETY EQUIPMENT PROGRAM

Ute Federal #2-25
Section 25, T3S-R6W
Duchesne County, Wyoming

1. Geologic Name of Surface Formation;

Uintah Formation
Elevation @ 5745' Ground

2. Estimated Formation Tops:

Green River	2750'
Douglas Creek	5700'
Wasatch	6950'
T.D.	10,200'

3. Estimated Depths of Water, Oil, Gas or Minerals:

Oil: Commercial deposits of oil are anticipated in the Wasatch Formation.

Gas: Small quantities of gas is expected in conjunction with oil in the Wasatch. B.H.P. @ 2200 psi.

Water: No fresh water is anticipated below 650; although water could be encountered. We have set up an extra string of casing for this purpose if encountered.

Mineral Deposits: No known mineral deposits will be penetrated.

4. Proposed Casing Program:

<u>Size</u>	<u>Grade</u>	<u>Wt./Ft.</u>	<u>Condition</u>	<u>Depth</u>
20"	H-	94	Used	40'-Conductor
13 3/8"	K-55-ST&C	54.5	New	650'-Surface
10 3/4"	K-55-ST&C	40.5	New	2000' Intermediate
7 5/8"	N-80-LT&C	26.4 & 29.7	New	7500' L. Intermediate.
5"	N-80 F.J.	18	New	10,500' Liner

5. Pressure Control Equipment:

- A. Refer to B.O.P. diagram.
- B. Minimum pressure ratings on any and all B.O.P. or related equipment will be 5000 psi/wp.
- C. B.O.P. stack will be pressure tested to its full working pressure prior to drilling out of surface casing. The stack will then be tested every thirty days as per State and B.L.M. requirements.
- D. Pipe rams will be checked each day and blind rams checked each trip.

6. Drilling Fluids:

Water with gel sweeps will be used to approximately 5000' then a low-solids gel-chemical fluid will be utilized with the density being controlled as to formation fluid.

7. Auxiliary Equipment:

1. Upper and lower kelly cock.
2. Floats - only when required.
3. Automatic monitoring of mud pits.
4. One full opening safety valve on floor at all times.
5. Remote control automatic choke.
6. Gas buster and degasser - only if situations warrant.

8. Evaluation Procedures:

1. Drill stem test: None proposed, but if Geologist determines one to be practical, it would be run.
2. Mud log: Two man hotwire with chromatograph unit from 2500' to T.D.
3. Coring: None planned.

4. Logging: Will run the following logs:
 - A. Dual Induction Electric Log w/GR--S.C.P. - T.D.
 - B. Compensated Neutron Formation Density Log w/GR--S.C.P. - T.D.
 - C. Borehole Compensated Sonic Log w/GR--S.C.P. - T.D.
5. Record 10' drilling time from S.C.P. - T.D.
6. 20' samples from S.C.P. - 2500'.
7. 10' samples from 2500' - T.D.
9. Abnormal Drilling Conditions:
 1. Abnormal pressures: Possible 9.5 - 11. ppg fluid.
 2. Abnormal temperatures: None anticipated.
 3. Hydrogen Sulfide: None Anticipated.
 4. Loss of Circulation: Possible from 800' to T.D.
10. Anticipated Starting Date:

As soon as possible.

SANTA FE ENERGY COMPANY
12 Point Surface Use Plan
For
Ute Federal #2-25
Located
Section 25, T3S, R6W
Duchesne County, Utah

Santa Fe Energy Company
Multi-Point Surface Use Plan
Ute Federal #2-25
1727' FWL, 1907' FSL
Section 25, T3S, R6W
Duchesne County, Utah

1. Existing Roads:

See attached topographic map to reach the Santa Fe Energy Company's Ute Federal #2-25 well location in Section 25, T3S, R6W. Proceed west on highway 40 from the city of Duchesne for approximately 7½ miles, turn north on main road for approximately 1 mile, location will be approximately 48 rods east.

2. Planned Access Road:

See attached topographic map: there will have to be approximately 48 rods of new access road built from the existing road into our Ute Federal #2-25. This proposed access road will be an 18' crown road with drain ditches along either side, where it is determined necessary in order to handle any run off from any meteorological conditions that are prevalent to this area.

The grade of the road will vary from 1%-2% but should not exceed this amount. The road will be constructed of native burrow accumulated during construction.

The terrain that is traversed by this road is hilly, and vegetated with Juniper and Pinion Pine with sparse amounts of sagebrush and grasses.

3. Location of Existing Wells:

There is only one other well in this section. It is Santa Fe Energy Company's, Burton-Hawks Ute #1-25, one of our former Company's original wells as Oil Development Company of Utah, located in the northwest quarter of Section 25-TS-R6W.

4. Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines:

In the event production is established, plans for the oil and gas flowlines and tank batteries will be submitted at a later date as we plan to move the equipment from the #1-25 to the #2-25.

5. Location and Type Water Supply:

Water used to drill this well is to be pumped and hauled from the Starvation Reservoir only 1/4 mile east of our proposed location in Section 25-T3S-R6W, Duchesne County, Utah.

6. Source of Construction Materials:

All construction materials for this location site and access road shall be burrow materials accumulated during construction of the location site and access road. No other materials as road gravel, etc. from other sources anticipated at this time.

7. Methods of Handling Waste Disposal:

All garbage and trash that can be burned, all unburnable garbage and trash accumulated during the drilling of this well shall be contained in trash containers and hauled off when full to the nearest dump that would be appropriate. When the drilling activity has been, completed, the rig moved off the location and production facilites set up, all garbage and trash on the location site, shall be cleaned up, deposited in a trash pit, covered with a minimum 4' cover. All production waste such as cuttings, salts, chemicals, overflows of condensate, water and drilling fluids shall be contained in the reserve pit and on completion of drilling and workover activities buried with a minimum 4' of cover. A portable chemical toilet will be supplied for human waste.

8. Ancillary Facilities:

None planned for at the present time.

9. Wellsite Layout:

See attached layout plat. The Ute tribe shall be notified along with the State of Utah and the BLM before any construction begins on the proposed location site. We may have to extend the reserve pit and location 25' in length if a larger rig is used, this can be accommodated at time of on-site inspection.

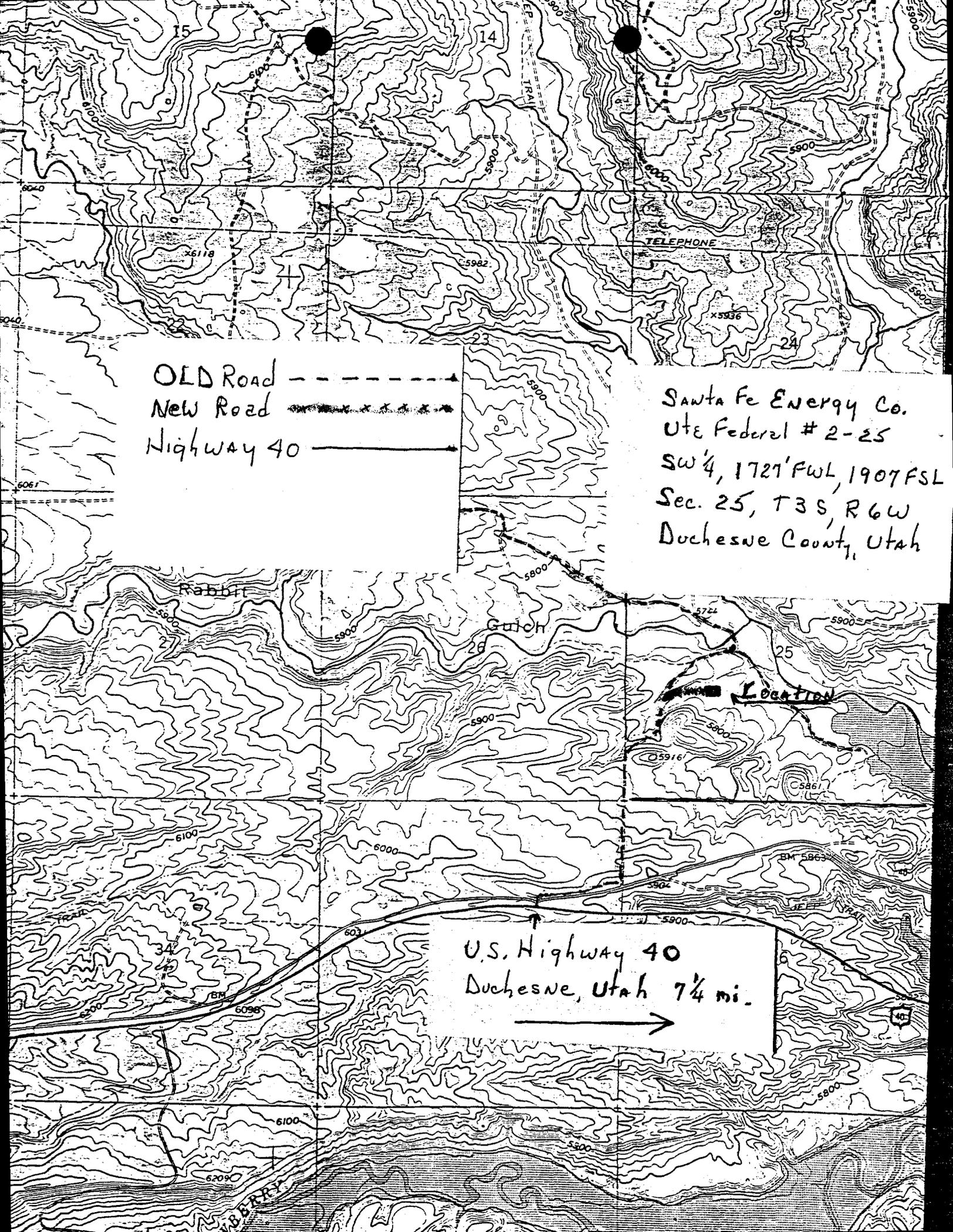
When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. Plans for Restoration of Surface:

As there is some topsoil in the area, all topsoil will be stripped and stockpiled prior to drilling activities. When all production activities have been completed, the location site, access road and flowline route will be reshaped to the original contour and the topsoil spread over the disturbed area. Any drainage re-routed during the construction and production activities will be restored to their original line of flow. All additional waste being accumulated during production activities and contained in the reserve pit and trash pit will be covered with a minimum 4' cover. The location site, access road and flowline route shall be re-seeded with a seed mixture recommended by the BLM when the moisture content of the soil is adequate for germination. Restoration activities shall begin within ninety days after completion of the well. Once completion activities have begun, they should be completed within thirty days. The Lessee further covenants and agrees that all said cleanup and restoration activities shall be done in a workman like manner and performed in a strict conformity with the above mentioned items.

11. Other Information:

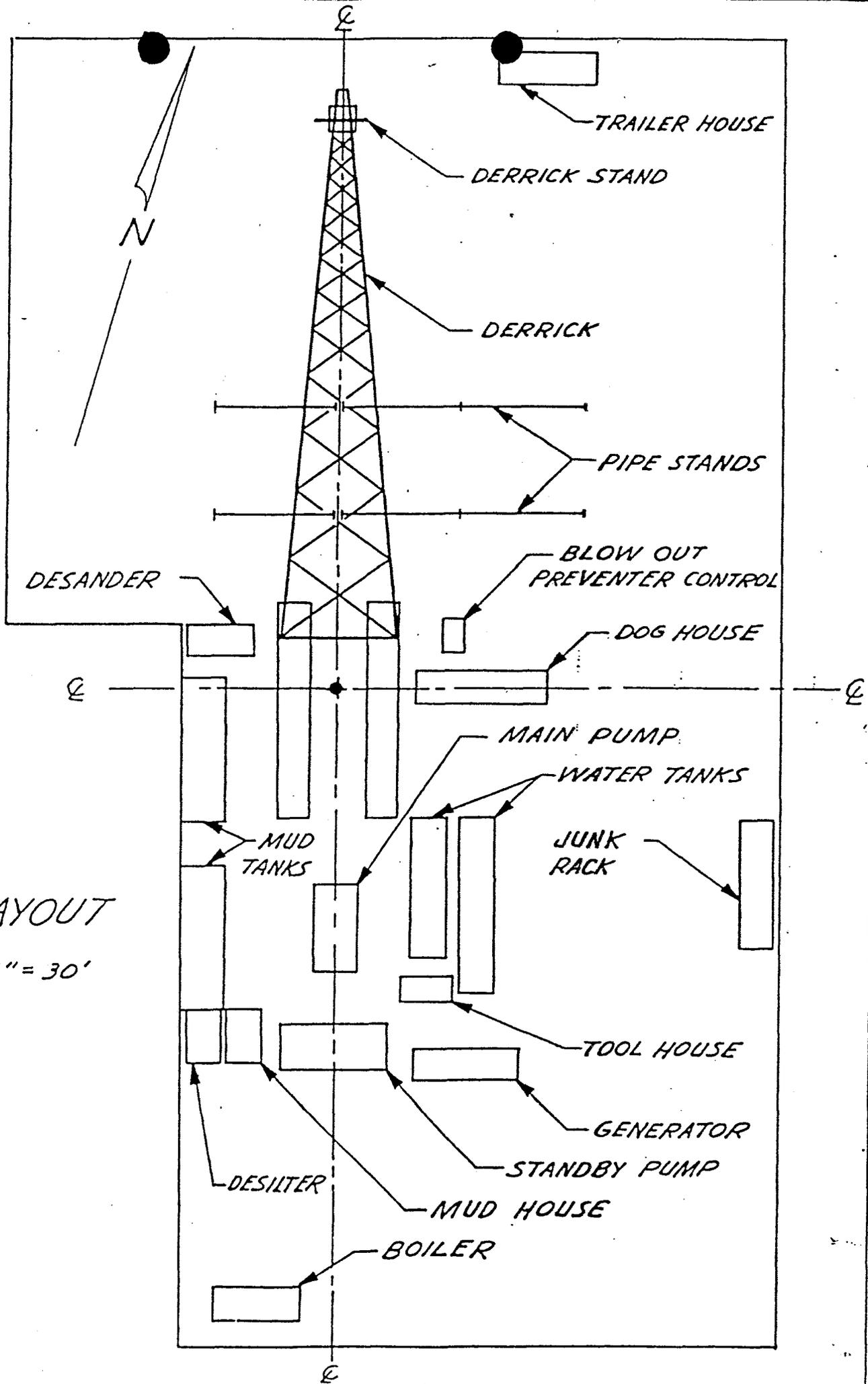
The topography of the general area. The location site falls on the western most side of the Starvation Reservoir. The drainage from the west of this location drains in an easterly direction into the Starvation Reservoir. There are small tributaries in the surrounding vicinity of an intermittent nature and normal flow is limited to the early spring run off and heavy rain storms of long duration, which are extremely rare as the normal. Annual rain fall of the area is only eight inches. The soils in this semi-arid area are the Duchesne River Formation and the Uintah Formation and consist of a light brownish-gray, sandy, clay, soils with poorly graded gravels. Outcrops of sand stone ledges and conglomerate deposits are common in this area. The top soils in the area range from a sandy clay (SM-M1) type soil to a clayey (OL) type soil. Due to the low precipitation average, climate conditions and the marginal type soils, the vegetation that is found in the area is common of the semi-arid region. We are located in the lower elevations. It consists of Juniper and Pinion forest as the primary flora with sagebrush, rabbit brush, some grasses and cacti.



OLD Road - - - - -
New Road - x x x x x
Highway 40 - - - - -

Santa Fe Energy Co.
Ute Federal # 2-25
SW 1/4, 1727' FWL, 1907 FSL
Sec. 25, T3S, R6W
Duchesne County, Utah

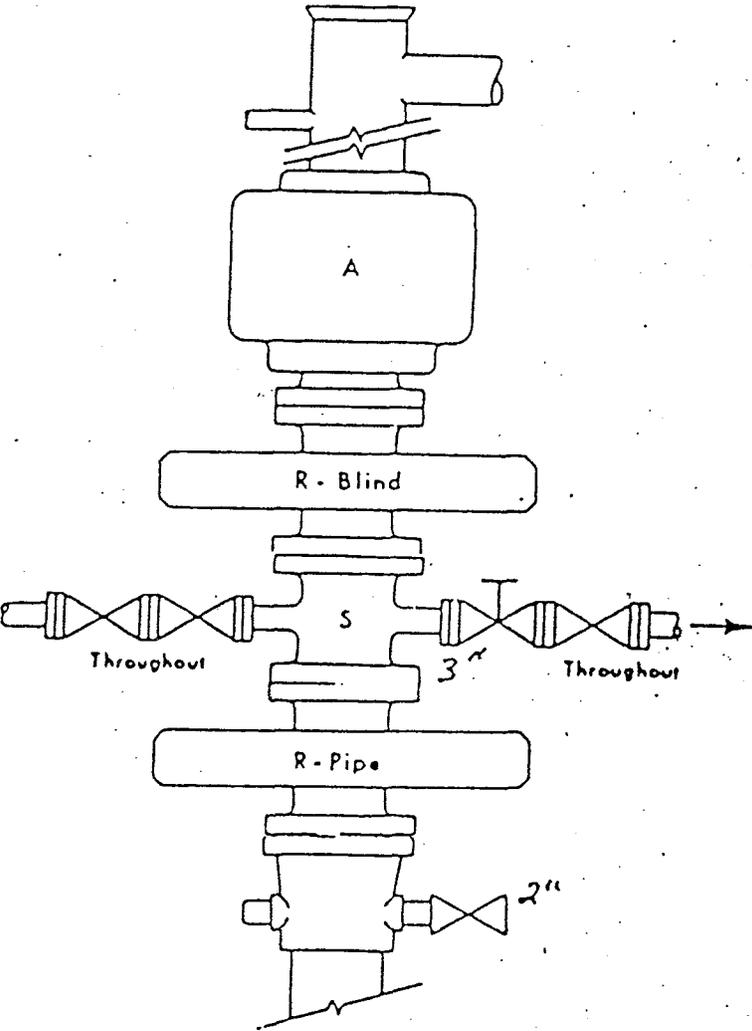
U.S. Highway 40
Duchesne, Utah 7 1/4 mi.
→



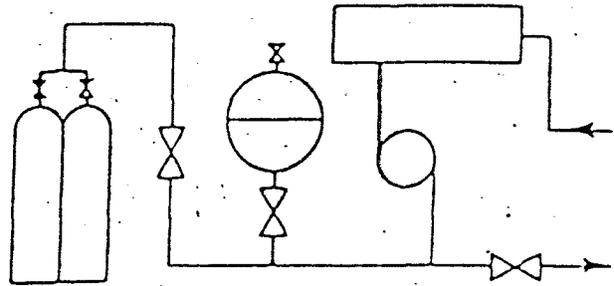
RIG LAYOUT

SCALE: 1" = 30'

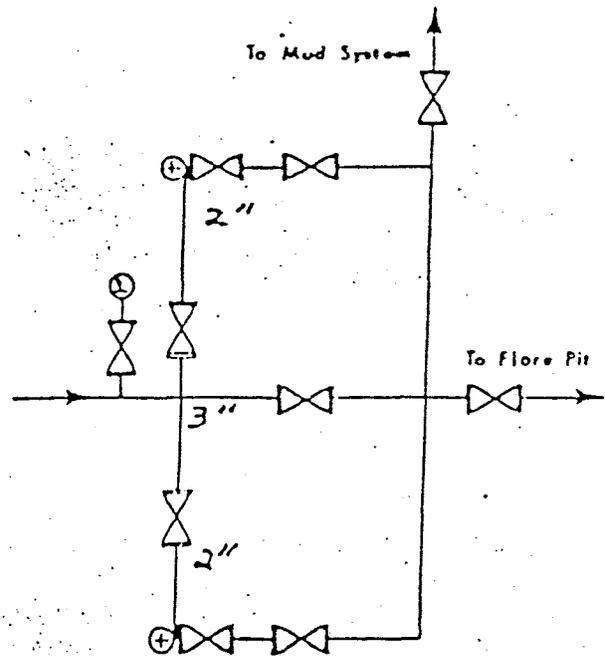
PRESSURE RATING
5,000 psi



BLOWOUT PREVENTION STACK



ACCUMULATOR SYSTEM



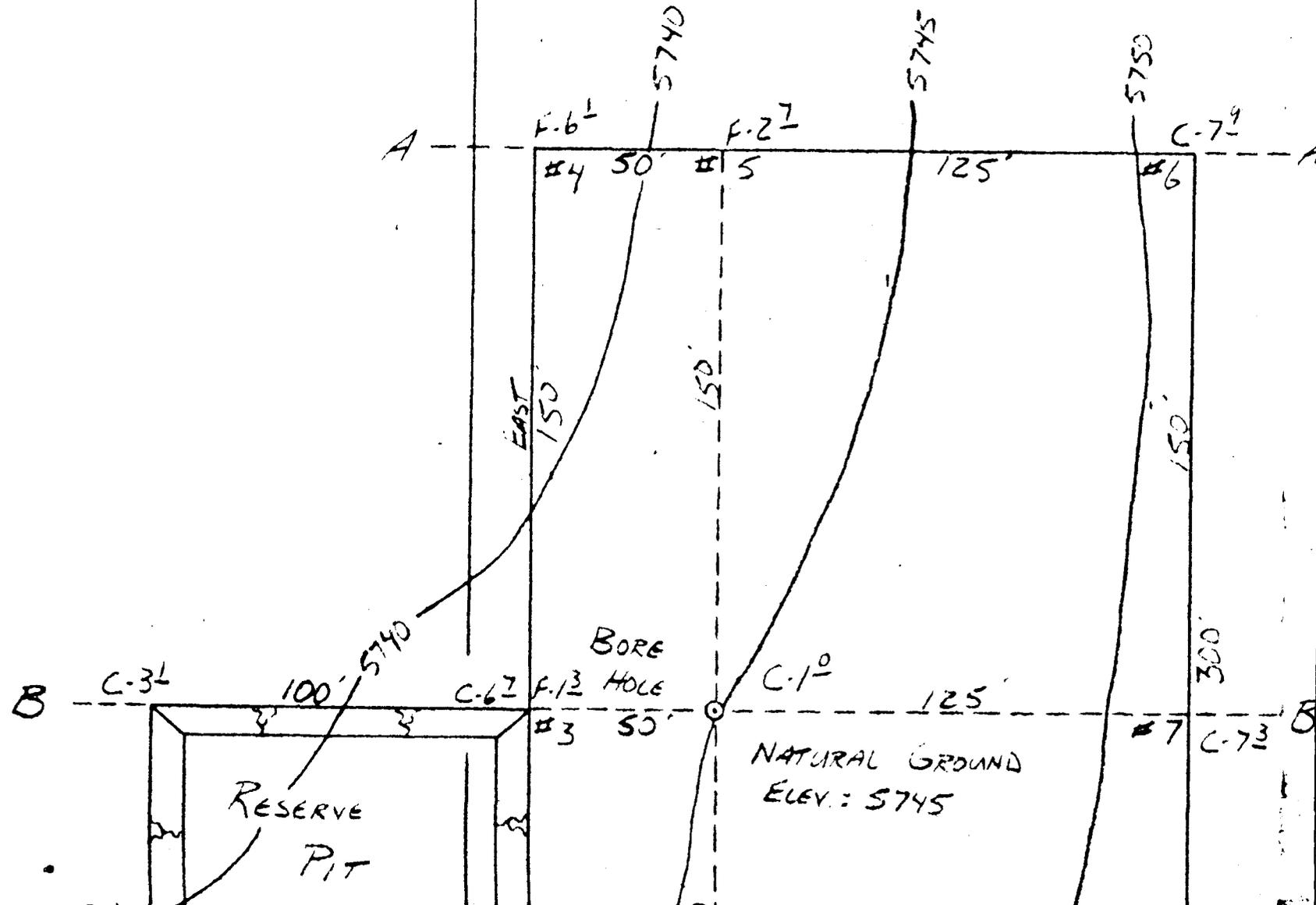
Flanged Connections Throughout

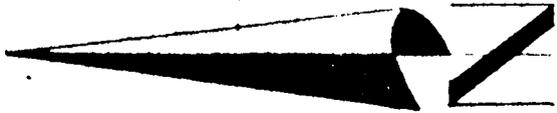
MANIFOLD SYSTEM

U.S.A. PROPERTY

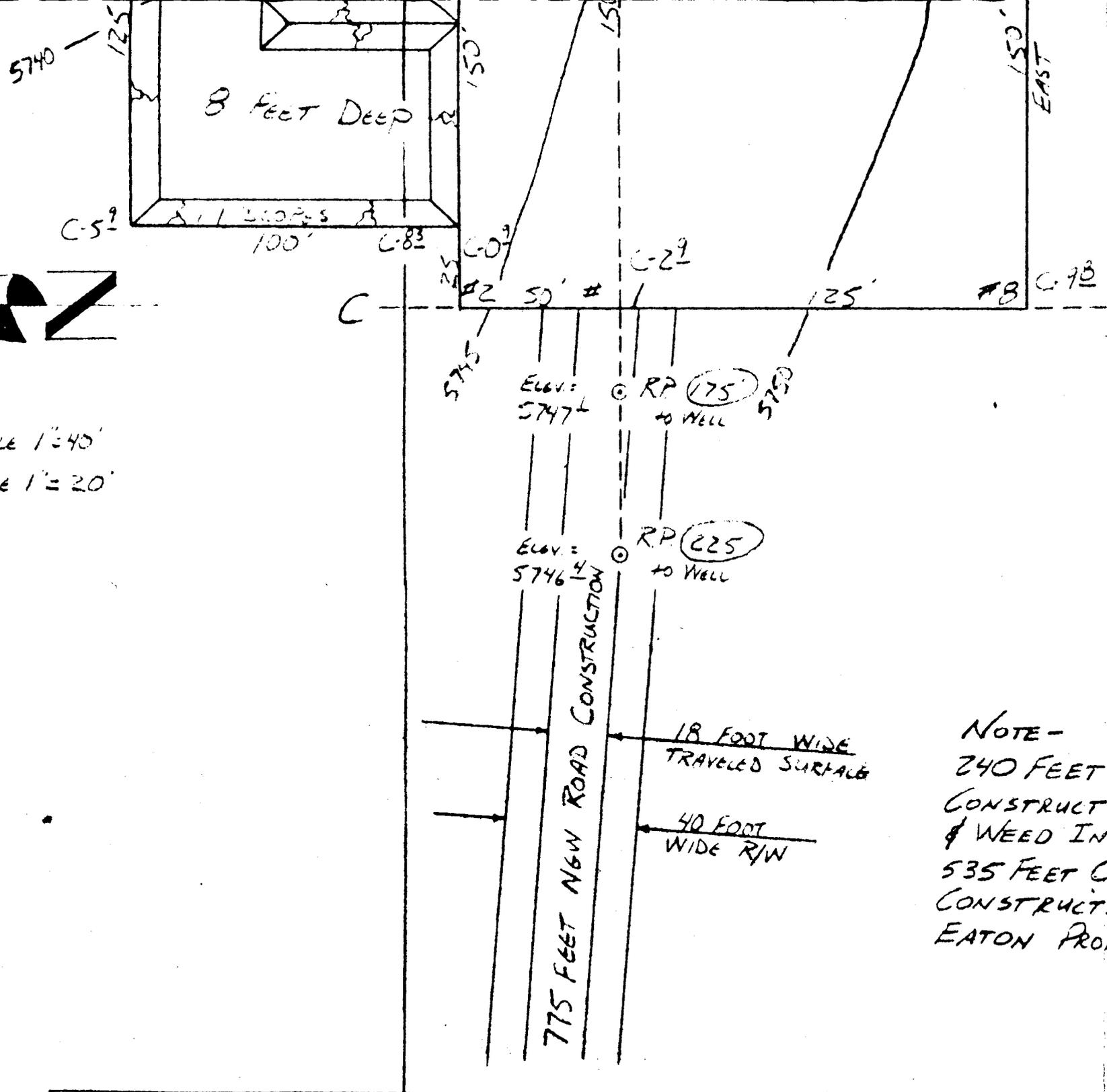
WARREN MECHAM
PROPERTY

GREENE & WEED INVESTMENTS
PROPERTY



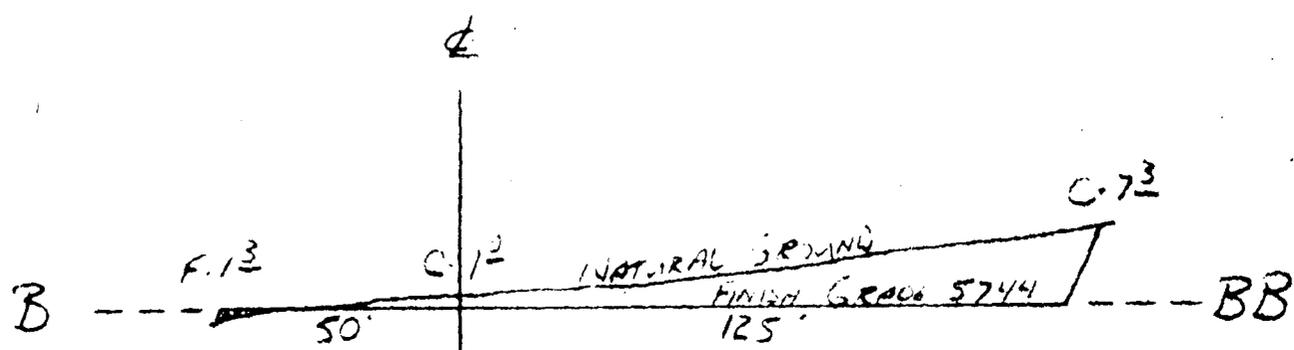
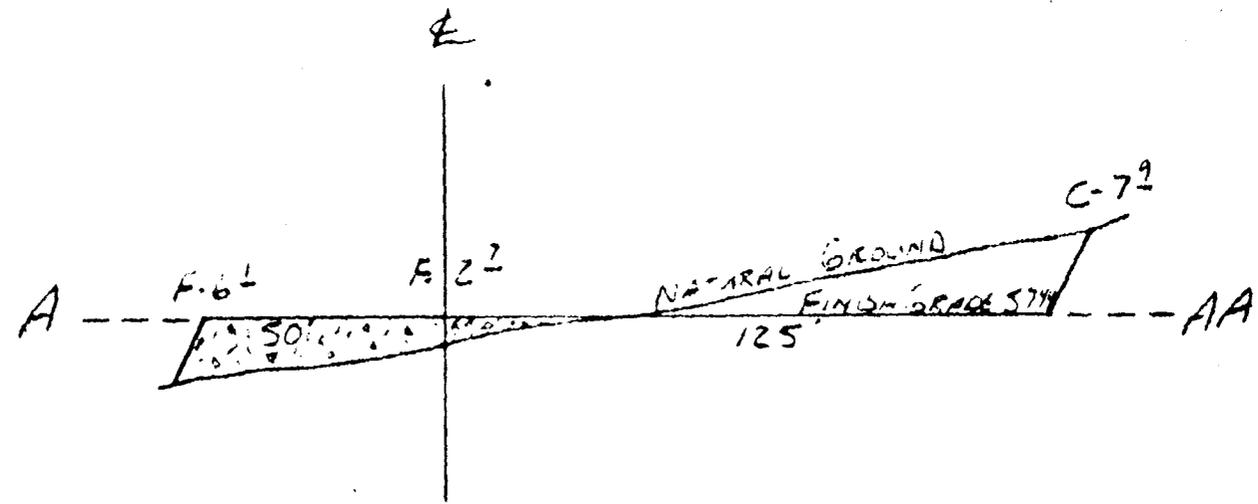


HORZ. SCALE 1"=40'
VERT. SCALE 1"=20'

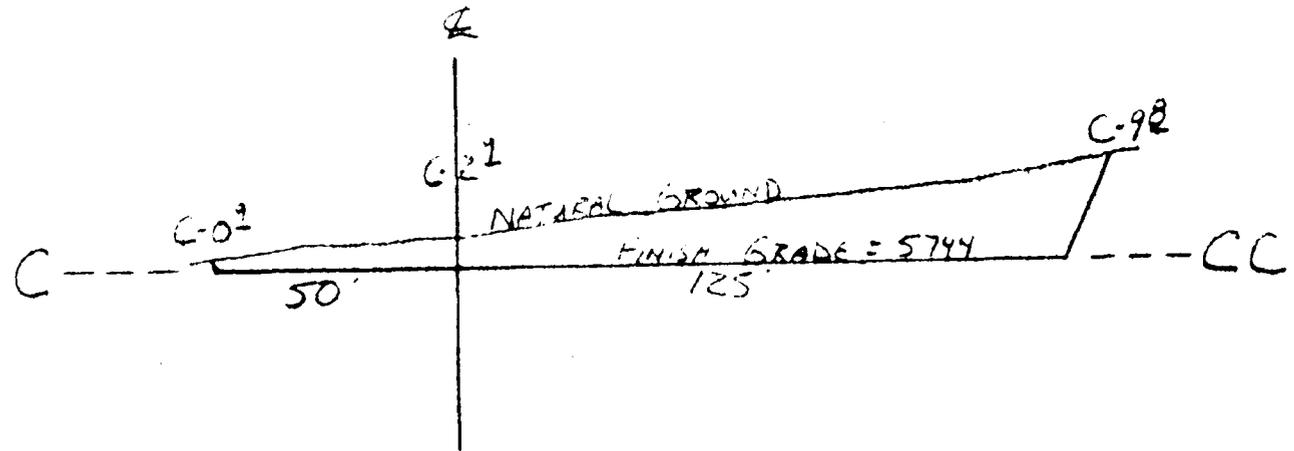
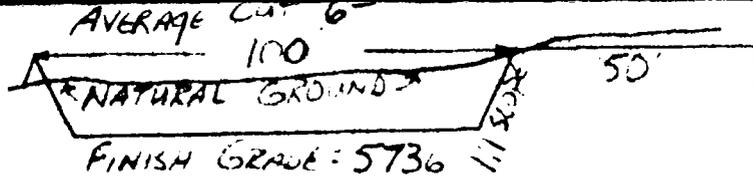


NOTE -
240 FEET CONSTRUCTION & WEED INVE
535 FEET OF CONSTRUCTION
EATON PROPE

Jr #276



RESERVE PIT



NOTES -

- 6104 CUBIC YARDS CUT ON PAD
- 910 CUBIC YARDS FILL ON PAD
- 2253 CUBIC YARDS CUT ON PIT

OF NEW ROAD
ON FREENE
STMENTS.
NEW ROAD
ON BETTY
RTY.



3/7/85 JOB #276
PREPARED FOR SANTA FE ENERGY CO. 1616 GLENARM PLACE, SUITE 2600 DENVER, CO. 80202
SANTA FE ENERGY - UTE FED # 2-25 N.E. 1/4, S.W. 1/4, SECTION 25, T.35, R.6W, USB&M DUCHESNE COUNTY, UTAH
PREPARED BY PEATROSS LAND SURVEYS REGISTERED LAND SURVEYORS P.O. BOX 271 DUCHESNE, UTAH 84021 (801) 738-2386

SANTA FE ENERGY - UTE FED # 2-25

OPERATOR Sante Fe Energy Co. DATE 4-10-85

WELL NAME Ute Prod. # 2-25

SEC NE SW 25 T 35 R 6W COUNTY Duchesne

43-013-31093
API NUMBER

Indian
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Second well
Need water permit

APPROVAL LETTER:

SPACING:

A-3

UNIT

C-3-a

139-42 4/12/85
CAUSE NO. & DATE

C-3-b

C-3-c

STIPULATIONS:

1- water



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 15, 1985

Santa Fe Energy Company
Security Life Building
1616 Glenarm Place, Suite 2600
Denver, Colorado 80202

Gentlemen:

Re: Well No. Ute Federal 2-25 - NE SW Sec. 25, T. 3S, R. 6W
1907' FSL, 1727' FWL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with the Order of Cause No. 139-42 entered April 12, 1985 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Sante Fe Energy Company
Well No. Ute Federal 2-25
April 15, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31093.

Sincerely,



R. L. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
Bureau of Indian Affairs

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

B. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Santa Fe Energy Company

3. ADDRESS OF OPERATOR

Security Life Bldg., 1616 Glenarm Pl., Suite 2600
Denver, CO. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

SW $\frac{1}{4}$ 1727' FWL, 1907' FSL

At proposed prod. zone

Wasatch 10,500'

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 10 miles NW of Duchesne, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any) 1727'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

2502'

19. PROPOSED DEPTH

10,500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5745' Ground

22. APPROX. DATE WORK WILL START*

ASAP

24.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	20"	94	40'	Circulate-Conductor
17 $\frac{1}{2}$ "	13-3/8"	54.5	650'	Circulate
12 $\frac{1}{4}$ "	10-3/4"	40.5	2000'	Circulate
9-7/8"	7-5/8"	26.4 & 29.7	7500'	500 sks
6-3/4"	5"	18	10,500' (Liner)	300 sks

Permission Requested To Drill:
Attachments:

1. Survey Platt
2. Topographic Map
3. Archaeology Report
4. General Geological & Safety Use Plan
5. Multi-point Surface Use Plan
6. B.O.P. Design
7. Rig Layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED

Jack H. White
Jack H. White

TITLE

Drilling Supp.

DATE

4-1-85

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

A. Ferguson

TITLE

DISTRICT MANAGER

DATE

8/15/85

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

Ut 080-5M-127

BLM

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Utah Div. OG&M



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 81026
(801) 722-2406 Ext. 33, 34

IN REPLY REFER TO:

Real Property Management
Ten. and Mgmt.

MAY 20 1985

MEMORANDUM

TO: District Manager, Bureau of Land Management

FROM: **Acting**
Superintendent, Uintah and Ouray Agency

SUBJECT: Santa Fe Energy Co., Well 2-25
in the NE $\frac{1}{4}$ SW $\frac{1}{4}$, Section 25, T. 3 S., R. 6 W., Uinta meridian, Utah.

We (concur with or, recommend) approval of the Application for Permit to Drill subject well.

Based on available information on May 20, 1985, we have cleared the proposed location in the following areas of environmental impact.

YES <input type="checkbox"/>	NO <input checked="" type="checkbox"/>	Listed threatened or endangered species.
YES <input type="checkbox"/>	NO <input checked="" type="checkbox"/>	Critical wildlife habitat.
YES <input type="checkbox"/>	NO <input checked="" type="checkbox"/>	Archaeological or cultural resources.
YES <input type="checkbox"/>	NO <input type="checkbox"/>	Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)
YES <input type="checkbox"/>	NO <input type="checkbox"/>	Other (if necessary)

REMARKS: FEE Surface, BIA has no surface jurisdiction.

The necessary surface protection and rehabilitation requirements are as per approved APD.

Regan & Cooney

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH OURAY RESERVATION

Company Santa Fe Energy Co. Well No. 2-25
Location Sec. 25 T3S R6W Lease No. 14-20-H62-3434
Onsite Inspection Date 04-11-85

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Estimated Depth of Anticipated Water, Oil, Gas, or Minerals

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

BOP and choke manifold systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion reports shall be submitted to this office on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

1. Planned Access Roads:

- a. Width: 40' right-of-way approved by State Parks and Recreation.
- b. Drainage: Culverts as needed.

All travel will be confined to existing access road rights-of-way.

2. Location of Tank Batteries and Production Facilities

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery.

Tank batteries will be placed on the south side of the location near point No. 7.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

3. Water and Construction Materials

If fill materials are needed to construct roads and well sites, proper permits will be obtained. A copy of the permit needed to obtain water will be attached to the application if water is to be used for the drilling. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used, and (c) the approximate amount of time the water or materials will be required.

Water will be pumped through a line from the reservoir in Section 25. Permit obtained from State Parks.

4. Methods of Handling Waste Disposal

The reserve pits will be lined with plastic reinforced liner of 10 to 20 mil thickness.

Burning will not be allowed. All trash must be contained and disposed of by a trash cage and hauled to an approved sanitary landfill.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

5. Well Site Layout

The reserve pit will be located on the north side of the location between points 2 and 3.

The stockpiled topsoil will be stored on the northeast corner of the location near point No. 4 and should be windrowed.

Access to the well pad will be from the west between points 2 and 1.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. Fencing will be on three sides during drilling operations and on the fourth side after the rig moves off the location.

6. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. If a plastic nylon reinforced liner is used, it should be torn and perforated before backfilling of the reserve pit.

All disturbed areas not required for production operations will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the private landowner. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The seed mixture will be determined by the private landowner at the time of restoration.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed within one year of well completion.

7. Surface and Mineral Ownership

Private surface and Indian minerals.

8. Other Information

Disposable human waste facilities will be installed on location and will be pumped periodically.

At the beginning of the access in the SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 25, the drainage shall be diverted to the northeast and rip-rap shall be installed. Also, four culverts shall be installed--two 24", one 48", and one 18" culvert. Another drainage shall also be diverted to the northeast, near the entrance to the well location.

Santa Fe Energy Company shall contact the BLM after construction of the access road, well pad, and reserve pit before the rig moves on location.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

The dirt contractor will be provided with an approved copy of the surface use plan.

If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

9. Lessee's or Operators Representative and Certification

Operator employees, including subcontractors, will not carry firearms or other weapons that may be used to kill game animals.

Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, or 4-wheel drives.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Craig M. Hansen (801) 247-2318
Assistant District Manager
for Minerals

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

R. Allen McKee (801) 781-1368
Petroleum Engineer

FOUND STONE AT WEST
1/4 CORNER SECTION 25
T.35., R.6W., USB&M

93.56'

EAST
2014.55'

EXISTING WATER HAULING ROAD

POINT OF BEGINNING
STATION 0+00

TO STARVATION RESERV

40 FOOT WIDE
RIGHT-OF-WAY

20 FOOT WIDE
TRAVELED SURFACE

WARREN MECHAM PROPERTY

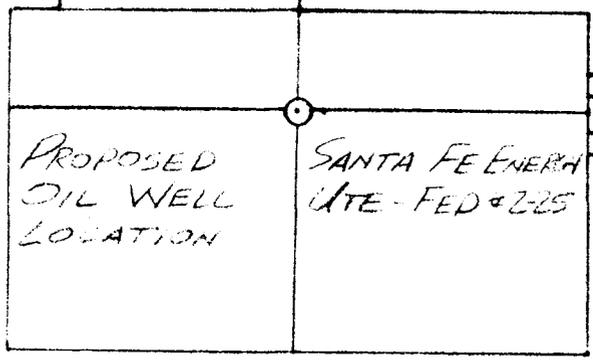
N. 91.54° 05'
5045.46' W

21'
E

2631
50°5

PROPERTY LINE

POINT OF TERMINATION
STATION 6+10



UTAH STATE PARKS PR
STARVATION RESERVOIR

GREEN & WEED INVESTMENTS
PROPERTY

PROPERTY LINE



SCALE 1" =

FOUND STONE AT SOUTHWEST
CORNER SECTION 25, T. 3 S.,
R. 6 W., USB & M.

PLAT SHOWING
PROPOSED RIGHT-OF-WAY
FOR
ACCESS ROAD
TO
SANTA FE ENERGY-UTE FED. #2-25
ACROSS
UTAH STATE PARK LANDS
AT
STARVATION RESERVOIR

Job #276

NOIR →

CENTERLINE DESCRIPTION OF 40 FOOT WIDE ROAD ACCESS

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the

laws of the state of Utah, and that I have made a survey of the road access as described below:

Beginning at a point South 0°59' East a distance of 93.56 feet and East a distance of 2014.55 feet from the West quarter corner of Section 25, Township 3 South, Range 6 West, Uintah Special Base and Meridian, Duchesne County, Utah; thence South 0°45'46" East a distance of 610.00 feet along and parallel to the property line as shown on plat, containing 0.56 acres and being 36.97 rods in length.

7/9/85
Date

Clinton S. Peatross
Clinton S. Peatross
License No. 4779 (Utah)

BASIS OF BEARING TAKE FROM UTAH STATE PLANE
COORDINATES PROVIDED BY U.S. BUREAU OF RECLAMATION



7/9/85

JOB #276

PREPARED FOR
SANTA FE ENERGY CO.
1616 GLENARM PLACE, SUITE 2600 DENVER, COLO 80202

SANTA FE ENERGY-UTE FED. #2-25
N.E. 1/4, S.W. 1/4, SECTION 25, T. 3S., R. 6W., USB&M
DUCHESNE COUNTY, UTAH

PREPARED BY
PEATROSS LAND SURVEYS
REGISTERED LAND SURVEYORS
P.O. BOX 271
DUCHESNE, UTAH 84021
(801) 738-2386

RECEIVED
JUL 15 1985

DIVISION OF OIL
GAS & MINING

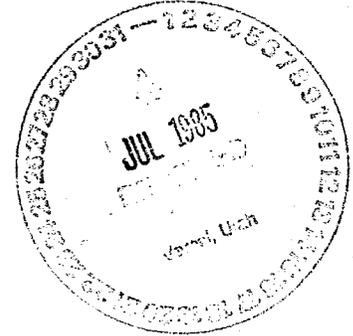
SANTA FE ENERGY-UTE FED. #2-25



STATE OF UTAH
NATURAL RESOURCES
Parks & Recreation

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Ross B. Elliott, Division Director

1636 West North Temple • Suite 116 • Salt Lake City, UT 84116-3156 • 801-533-6011



To: District Manager, Bureau of Land Management

From: Utah State Parks and Recreation

We concur with approval of the proposed access road for the "Application for Permit" to drill Santa Fe Energy Companys well # 2-25 in the NE 1/4 SW 1/4, Section 25, T. 3 S., R. 6 W, Duchesne Co., Utah.

Based on our available information, we have cleared the proposed access road in the following areas of environmental impact:

- Yes X Listed threatened and/or endangered plant and animal species.
- Yes X Critical wildlife habitat
- Yes X Archeological or cultural resources

Remarks: At the beginning of the access in the SW1/4 SW1/4 Section 25. The drainage shall be diverted to the NE and rip-rap shall be installed. Also four culverts shall be installed--two 24", one 48" and one 18" culvert. Another drainage shall also be diverted to the NE, near the entrance to the well location.

The necessary surface protection and rehabilitation requirements are as per the approved APD.

Sincerely,

Terry Larsen
Park Manager
Staryation State Park

031103

APPLICATION NO. 85-43-29
DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion, Place or Purpose of Use STATE OF UTAH

(To Be Filed in Duplicate)

Vernal, Utah 84078 4-30-85 19
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)
of water, the right to the use of which was acquired by Appl. 36639 (43-3822)
(Give No. of application, title and date of Decree and Award No.)
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of
facts, submitted in accordance with the requirements of the Laws of Utah.

- The owner of right or application is U.S. Bureau of Reclamation
- The name of the person making this application is Santa Fe Energy
- The post office address of the applicant is 2600 Security Life Bldg., Denver, Colo. 80202-4330

PAST USE OF WATER

- The flow of water which has been used in second feet is _____
- The quantity of water which has been used in acre feet is 500,000
- The water has been used each year from Jan. 1 to Dec. 31 incl.
(Month) (Day) (Month) (Day)
- The water has been stored each year from Jan. 1 to Dec. 31 incl.
(Month) (Day) (Month) (Day)
- The direct source of supply is Starvation Reservoir in Duchesne County.
- The water has been diverted into _____ ditch
_____ canal at a point located _____
See Application
- The water involved has been used for the following purpose: Irrigation, Domestic, Stockwatering,
Municipal, power and other uses
Total 435,000 acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

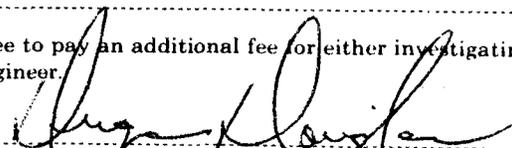
THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- The flow of water to be changed in cubic feet per second is _____
- The quantity of water to be changed in acre-feet is 10.0
- The water will be diverted into the Pipeline ditch
_____ canal at a point located South 2000 ft.
East 3100 ft. from NW Cor. Sec. 31, T3S, R5W, USB&M
- The change will be made from May 1, 1985, 19____, to Dec. 30, 19 85
(Period must not exceed one year)
- The reasons for the change are Oil Well drilling and completion work
- The water involved herein has heretofore been temporarily changed _____ years prior to this application.
- The water involved is to be used for the following purpose: Oil well Federal-Ute 2-25 in Section 25,
T3S, R6W, USB&M
Total _____ acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.


Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$5.00. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:
State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. (River System)

- 1. Application received by Water Commissioner (Name of Commissioner)
Recommendation of Commissioner
2. 4/30/85 Application received over counter by mail in State Engineer's Office by
3. Fee for filing application, \$7.50, received by ; Rec. No.
4. Application returned, with letter, to , for correction.
5. Corrected application resubmitted over counter by mail to State Engineer's Office.
6. Fee for investigation requested \$
7. Fee for investigation \$, received by : Rec. No.
8. Investigation made by ; Recommendations:
9. Fee for giving notice requested \$
10. Fee for giving notice \$, received by : Rec. No.
11. Application approved for advertising by publication mail by
12. Notice published in
13. Notice of pending change application mailed to interested parties by as follows:
14. Change application protested by (Date Received and Name)
15. Hearing set for , at
16. Application recommended for rejection approval by
17. 5/7/85 Change Application rejected approved and returned to GBW

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

- 1.
2.
3.

State Engineer
For

Drilling

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. BIA 14-20-H62-3434
2. NAME OF OPERATOR SANTA FE ENERGY COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR 2600 Security Life Bldg/Denver, Colorado 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SW 1/4 1727' FWL & 1909' FSL Wasatch @ 10,500'		8. FARM OR LEASE NAME UTE FEDERAL
14. PERMIT NO.		9. WELL NO. #2-25
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5745' Ground		10. FIELD AND POOL, OR WILDCAT Cedar Rim
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 25-T3S-R6W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Chg Access <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Permission requested to change access road into location from our former plat.
New plat of access road enclosed.

18. I hereby certify that the foregoing is true and correct

SIGNED Jack H. White (sp) TITLE Dist Drlg Supt. DATE 7-12-85
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 19, 1985

Mr. Jack H. White
Santa Fe Energy Company
2600 Security Life Building
Denver, Colorado 80202

Dear Mr. White:

RE: Well No. Ute Federal 2-25, Sec. 25, T.3S, R.6W,
Duchesne County, Utah

The Division has recently received your sundry notice requesting permission to change the access road into the location from the plat submitted with your application to drill. The Division accepts this for the record; however, ultimate approval for right-of-away and access must be obtained from the Division of Parks and Recreation. This is necessary because they are the responsible agency for state park acreage.

If you have any questions concerning this matter, I would ask you to call the Assistant Ranger for the Starvation Reservoir Area, Matt Sheridan, (801) 738-2326. Thank you for your consideration in this matter.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Petroleum Engineer

sb
cc: D.R. Nielson
R.J. Firth
Well File
0155T-10

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" form for such purposes.)

RECEIVED

SEP 09 1985

DIVISION OF OIL
GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
SANTA FE ENERGY COMPANY

3. ADDRESS OF OPERATOR
2600 Security Life Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
SW 1/4 Section 25
10,500' Wasatch

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether OF, RT, OR, etc.)
5745' Ground

5. LEASE DESIGNATION AND SERIAL NO.
BIA-1420-H62-3434

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
UTE FEDERAL

9. WELL NO.
#2-25

10. FIELD AND POOL, OR WILDCAT
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 25 T3S-R6W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Procedures</u> <input checked="" type="checkbox"/>	

(Other) _____
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Rig up Caliber Rig #45. Spudded @ 7:00 A.M. 8-27-85.
- Drill 17-1/2" hole to 531' - 1/2° @ 531'. Ran 12 jts 13-3/8" 61# J-55 ST&C csg, set @ 531' K.B.
- Cemented w/435 sks Howco Light w/10 ppsk Gilsonite, 20% CaCl & 1/4 ppsk flocele. Tail in w/100 sks type 'H' w/2% CaCl & 1/4 ppsk flocele. Good returns. Plug down @ 5:30 A.M. 8-31-85.
- Cut off csg. Weld on 3000 psi 13-3/8" x 13-5/8" head, tested to 1000 psi, o.k. NU BOP stack & manifold, tested all @ 3000 psi, tested Hydrill to 1500 psi. Tested 13-3/8" csg to 1000 psi. All 15 min tests - o.k.
- Drill out w/12-1/4" bit. Drilling ahead @ 907' - 3/4° on 9-3-85.

18. I hereby certify that the foregoing is true and correct

SIGNED Jack H. White TITLE Dist Drilling Supt. DATE 9-4-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Sent to Att: Mr John B... D

↓ (JBR)

RECEIVED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
4241 State Office Building
Salt Lake City, UT 84114

SEP 09 1985

DIVISION OF OIL
GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Ute Federal # 2-25
 Operator Santa Fe Energy Company Address Security Life Bldg, Suite 2600
Denver, Colorado 80202
 Contractor Caliber Rig 45 Address Oklahoma City, OKLA.
 Location NE 1/4 SW 1/4 Sec. 25 T. 3S R. 6W County Duchesne
1727' FWL, 1909' FSL

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>612'</u>	<u>675'</u>	<u>6" Artesian Flow</u>	<u>Fresh</u>
2.		<u>SIP @ 210 psi</u>	
3.		<u>wt. 8.33, Sp. Gr. 433, Ph. 7.3, Alkalinity 0.30, Bi Carbs 6.0 ppm, Carbonates 1.0 ppm</u>	
4.		<u>Total Hardness 60, chlorides 100 ppm - We have 2 sample saved</u>	
5.		<u>For your personell at Rig Sight.</u>	

(Continue on reverse side if necessary)

Formation Tops Surface ~~Sand~~ water sand ? @ 612'

Remarks Drlg. ahead w/ 9.8 to 10' ppq fluid, will set 10 3/4" casing @ 2700'.

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Any questions, John please let me know,
 Thanks
John B...

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

SEP 13 1985

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. LEASE DESIGNATION AND SERIAL NO. BIA-14-20-H62-3434	
2. NAME OF OPERATOR SANTA FE ENERGY COMPANY		8. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
3. ADDRESS OF OPERATOR 2600 Security Life Bldg./Denver, Colorado		9. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SW $\frac{1}{4}$ 1727' FWL & 1909' FSL		10. FARM OR LEASE NAME UTE FEDERAL	
5. PERMIT NO. 43-013-31093		11. WELL NO. #2-25	
6. ELEVATIONS (Show whether DF, RT, OR, etc.) 5745' Ground		12. FIELD AND POOL, OR WILDCAT Cedar Rim	
		13. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 25 T3S-R6W	
		14. COUNTY OR PARISH Duchesne	
		15. STATE Utah	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Procedures</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Drilled 12-1/4" hole to 2727' - 2-1/4° @ 2700'.
2. Ran 63 jts 10-3/4" 45.5# K-55 ST&C csg, stuck pipe @ 2545', set @ 2545'.
3. Cemented w/130 sks Light III, followed w/190 sks RF-12C, good returns. Two-stage tool set @ 500', open 2nd stage tool. Cemented w/100 sks Class 'G'. Plug down @ 12:00 P.M. 9-9-85. Cement to top.
4. Set slips @ cut off. Re-nipple up BOP stack.
5. Tested BOP's, manifold, lines choke to 3000 psi 15 mins, o.k. Tested Hydrill 1500 psi 15 mins, o.k. Tested csg @ 1000 psi 15 mins, o.k.
6. Drill out DV tool, float collar. Run Schlumberger Bond log, good cement.
7. Drill out w/air w/9-7/8" bit.

18. I hereby certify that the foregoing is true and correct

SIGNED Jack H. White TITLE Dist. Drilling Supt. DATE 9-11-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a well. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

3. LEASE DESIGNATION AND SERIAL NO. BIA-1420-H62-3434
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME UTE FEDERAL
9. WELL NO. #2-25
10. FIELD AND POOL, OR WILDCAT Cedar Rim
11. SEC., T., R., M., OR S.E.C. AND SURVEY OR ABBA Sec 25 T3S-R6W
12. COUNTY OR PARISH Duchesne
13. STATE Utah

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	OCT 04 1985
2. NAME OF OPERATOR SANTA FE ENERGY COMPANY	DIVISION OF OIL & MINING
3. ADDRESS OF OPERATOR 2600 Security Life Building/Denver, Colorado 80202	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SW 1/4 Section 25 10,500' Wasatch	
14. PERMIT NO. 43-013-31093	15. ELEVATIONS (Show whether of, to, or, etc.) 5745' Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Procedures</u> <input checked="" type="checkbox"/>	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 9-7/8" hole to 7350' - 4° - Ran logs, 2 copies BLM.
2. Ran 64 jts 29.7# N-80 LT&C 7-5/8" csg followed w/114 jts 26.4# N-80 LT&C 7-5/8" csg, set @ 7350'.
3. Cemented w/Nowco Hyfill 300 sks 11 ppg, tail w/510 sks 50/50 Poz, 14 ppg, 2% gel, 20% salt, .4% Halad 9 w/1/2 ppsk flocele. Good rets. Plug down @ 9:00 AM 9/27/85.
4. ND, set slips w/60,000#, cut off 7-5/8".
5. NU BOP stack, test BOP, manifold @ 3000 psi 15 mins, test Hydrill @ 1500 psi 15 mins. Test 7-5/8" csg @ 2000 psi 15 mins. All o.k.
6. PU new drill string. Drlg ahead @ 7458' on 9/30/85 @ 6:00 AM.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 9/30/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. BIA-1420-H62-3434
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME UTE FEDERAL
9. WELL NO. #2-25
10. FIELD AND POOL, OR WILDCAT Cedar Rim
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 25 T3S-R6W
12. COUNTY OR PARISH Uintah
13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
SANTA FE ENERGY COMPANY

3. ADDRESS OF OPERATOR
2600 Security Life Building/Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
SW $\frac{1}{4}$ Section 25 10,000' Wasatch PTD

14. PERMIT NO.
43-013-31093

15. ELEVATIONS (Show whether OP, RT, OR, etc.)
5745' Grd

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Procedures</u>	<input checked="" type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 6-3/4" hole to 9910', 2° @ 9900'.
2. Ran the following logs: DIL, NGT, LSS, 2 copies to BLM, Vernal.
3. Ran 67 jts 5" N-80 18# FL4S w/shoe, landing collar, cross-over bushing, liner hanger, RS nipple & packer w/6' tie-back. All Brown Oil Tool equipment, total of 2791'.
4. Set liner @ 7116', shoe @ 9907'.
5. Cemented liner w/300 sks Class 'H' cement w/35% SSA-1, 25% Halad 3-22, .2% Super CBL, .4% HR-12, 3% KCL, 10 ppsk Gilsonite 1/4 ppsk flocele. Plug down @ 5:00 P.M. 10/17/85. Good returns.
6. Rig down Caliber Rig #45 and released 10/20/85 @ 4:00 P.M.

RECEIVED

OCT 25 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jack H. White TITLE Dist. Drilling Supt. DATE 10/22/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R365.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other [] DEC 06 1985

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVR [] DEEP-EN [] PLUG BACK [] DIFF. RESV. [] Other []

2. NAME OF OPERATOR: SANTA FE ENERGY COMPANY DIVISION OF OIL GAS & MINING

3. ADDRESS OF OPERATOR: 2600 Security Life Building/Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1727' FWL & 1909' FSL SW NE SW

14. PERMIT NO. 43-013-31093 DATE ISSUED 4-15-85

15. DATE SPUNDED 8-27-85 16. DATE T.D. REACHED 10-17-85 17. DATE COMPL. (Ready to prod.) 11-18-85 18. ELEVATIONS (DP, RKB, RT, GR, ETC) 5745' Ground 19. ELEV. CASING HEAD 5745'

20. TOTAL DEPTH, MD & TVD 9910' 21. PLUG, BACK T.D., MD & TVD N/A 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7374'-9808' Wasatch

26. TYPE ELECTRIC AND OTHER LOGS RUN (CBL, GR, CET, GST, NGT, DIL-GR, CNL, EPT, GSS, CWLD) NO

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNTS PULLED. Rows include 13-3/8", 10-3/4", and 7-5/8" casing sizes.

Table with 8 columns: LINER RECORD (SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD)) and TUBING RECORD (SIZE, DEPTH SET (MD), PACKER SET (MD)).

Table with 2 columns: 31. PERFORATION RECORD (Interval, size and number) and 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED).

33. 7550'-7559', 7489'-7492', 7388'-7392', 7374'-7377' Production DATE FIRST PRODUCTION 11-18-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 11-18-85 HOURS TESTED 14 CHOKER SIZE 20/64" PROD'N. FOR TEST PERIOD [] OIL—BBL. 173.7 GAS—MCF. 525 WATER—BBL. 119 GAS-OIL RATIO 5181

FLOW. TUBING PRESS. 290 psi CASING PRESSURE 0 psi CALCULATED 24-HOUR RATE [] OIL—BBL. 297.8 GAS—MCF. 900 WATER—BBL. 204 OIL GRAVITY-API (CORR.) 55.0 @ 164° F

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY J. McCatharn

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED John S. McCatharn TITLE Sr. Drilling Engineer DATE 12-4-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

POOR COPY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either as shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers', geologists', sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	DEPTH	DESCRIPTION, CONTINUED, ETC.	DATE	WELL NO.	WELL TYPE	WELL DEPTH	TRUE VERT. DEPTH
Green River	2728'		Oil bearing stringers of sand and lime stone.	11-18-85	3007	Subsea	2728	+3041
Wasatch	7069'		Still in Wasatch at T.D. Oil bearing stringers of sand as perforated on front of report.	11-18-85	3007	Subsea	7069	+1748 +496 -985 +1300

U.S. GOVERNMENT PRINTING OFFICE: 1965 O 370-401
 POOR COPY



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 8, 1986

Santa Fe Energy Company
2600 Security Life Building
Denver, Colorado 80202

Gentlemen:

Re: Well No. Ute Federal 2-25 - Sec. 25, T. 3S, R. 6W
Duchesne County, Utah - API 43-013-31093

According to our records a "Well Completion Report" filed with this office December 4, 1985 on the above referenced well indicates the following electric logs were run: CBL, GR, CET, GST, NGT, DIL-GR, CNL, EPT, LSS. This office has not yet received these logs.

Please take care of this matter as soon as possible, but not later than January 20, 1986.

Your cooperation in this matter is appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Tami Searing".

Tami Searing
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0320/21

STATE OF UTAH

Wells Operated by Santa Fe Operating Partners, L. P.

<u>Well</u>	<u>Legal Description</u>	<u>County</u>
Brinkerhoff Ute 10-1	Sec. 10-T4S-R5W 43-013-30088	Duchesne
Tribal Fed 1-25	Sec. 25-T3S-R6W 43-013-30417	Duchesne
Tribal Fed 2-25	Sec. 25-T3S-R6W 43-013-31093	Duchesne
Tribal Fed 1-26	Sec. 26-T3S-R6W 43-013-30412	Duchesne
Tribal Fed 1-30	Sec. 30-T3S-R5W 43-013-30475	Duchesne
Tribal Fed 1-35	Sec. 35-T3S-R6W 43-013-30419	Duchesne
Tribal Fed 1-36	Sec. 36-T3S-R6W 43-013-30422	Duchesne
Tribal Fed 3-9	Sec. 9-T4S-R5W 43-013-20179	Duchesne
Tribal Fed 1-4	Sec. 4-T4S-R5W 43-013-30424	Duchesne
Ute 2-3C6	Sec. 3-T3S-R6W 43-013-30902	Duchesne
Tribal Fed 1-34B6	Sec. 34-T2S-R6W 43-013-30431	Duchesne
Tribal Fed 1-3C6	Sec. 3-T3S-R6W 43-013-30415	Duchesne
Tribal Fed 1-4C6	Sec. 4-T3S-R6W 43-013-30416	Duchesne
Tribal Fed 1-5C6	Sec. 5-T3S-R6W 43-013-30447	Duchesne
Hill Creek Fed 1-27	Sec. 27-T10S-R20E 43-047-31675	Uintah
Hill Creek Fed 1-29	Sec. 29-T10S-R20E 43-047-31522	Uintah
Hill Creek Fed 1-30	Sec. 30-T10S-R20E 43-047-31601	Uintah
Hill Creek Fed 1-32	Sec. 32-T10S-R20E 43-047-31560	Uintah

SFE04

Santa Fe Energy Company

031705



Central Division-Rocky Mountain District
Security Life Building
Suite 2600
Denver, Colorado 80202-4330
303/825-5101

September 9, 1986

RECEIVED
MAR 13 1987

DIVISION OF
OIL, GAS & MINING

Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

J0815

This is to advise you that all oil and gas properties in Utah (see attached for details) previously held and/or operated by Santa Fe Energy Company have been contributed to a Delaware Limited Partnership named Santa Fe Energy Operating Partners, L. P. ("SFEOP") effective January 1, 1986 (record title transfer currently in process). Severance tax reports will be adjusted in the near future and we assume ad valorem assessments will be changed as transfer of record title occurs. The Managing General Partner of SFEOP, Santa Fe Pacific Exploration, will utilize the same employees and offices as Santa Fe Energy Company.

We presume this notice to be sufficient to allow adjustment of your records as necessary. Please advise if anything else is needed to formalize this transfer.

Sincerely,

Curtis G. Alexander

Curtis G. Alexander
Production Clerk

CGA:sew

Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

BIA 14-20-H62-3434

7. Indian Allottee or Tribe Name

Ute

8. Unit or Communitization Agreement

UTU58855

9. Well Name and Number

Ute Federal 2-25

10. API Well Number

43-013-31093

11. Field and Pool, or Wildcat

Cedar Rim

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

- Oil Well Gas Well Other (specify)

2. Name of Operator

Medallion Exploration

3. Address of Operator 2091 East 4800 South, Ste 22
 Salt Lake City, UT 84117

4. Telephone Number
 (801) 277-0801

5. Location of Well

Footage : 1727' FWL & 1909' FSL, SW 1/4
 QQ, Sec. T., R., M. : Section 25-T3S-R6W

County : Duchesne
 State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
 (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator/Ownership</u> | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of Operator/Ownership Notice

Former Operator: Santa Fe Energy Oper. Part., L.P.
 1616 S. Voss, Ste 400
 Houston, TX 77057

(713) 783-2401

Present Operator: Medallion Exploration
 2091 East 4800 South, Ste 22
 Salt Lake City, UT 84117

(801) 277-0801



APR 14 1992

DIVISION OF
 OIL GAS & MINING

Santa Fe Energy Operating Partners, L.P. hereby relinquishes operatorship effective 4/1/92.

14. I hereby certify that the foregoing is true and correct

Name & Signature Sandra K. Boothe Sandra K. Boothe Title Production Tech Date 4/9/92

(State Use Only)

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number 9C-000157

Designation of successor Operator for cummunitized area,
County of DUCHESNE, State of Utah, being:

Township 3S, Range 6W
Section 25
Containing 640.00 acres, more or less.

THIS INDENTURE, dated as of the 1st day of April,
1992, by and between MEDALLION EXPLORATION, hereinafter
designated as "First Party," and the owners of communitized
working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25,
1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by
the Act of August 8, 1946, 60 Stat. 950, a Communitization
Agreement for the above Communitized Area, effective 7/16/76,
wherein THE BURTON-HAWKS, INC. is designated as Operator of
the communitized area; and

WHEREAS said, SANTA FE ENERGY OPER. PART. has resigned as
Operator, and the designation of a successor Operator is now
required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by
Second Parties as Operator of the communitized area, and said
First Party desires to assume all the rights, duties and
obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises
hereinbefore set forth and the promises hereinafter stated, the
First party hereby covenants and agrees to fulfill the duties and
assume the obligations of Operator of the communitized area under
and pursuant to all the terms of said Communitization Agreement,
and the Second Parties covenant and agree that, effective upon
approval of this indenture by the Chief, Branch of Fluid
Minerals, Bureau of Land Management, First Party shall be granted
the exclusive right and privilege of exercising any and all
rights and privileges as Operator, pursuant to the terms and
conditions of said Communitization Agreement; said Agreement
being hereby incorporated herein by reference and made a part
hereof as fully and effectively as though said Agreement were
expressly set forth in this instrument.

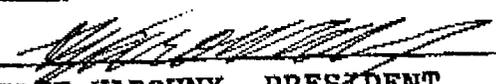
IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

ATTEST

BY _____

FIRST PARTY

BY


JAKE HAROUNY, PRESIDENT
MEDALLION EXPLORATION

SECOND PARTIES

BY _____

Execution Date: _____

CORPORATE ACKNOWLEDGEMENT

STATE OF Utah)
COUNTY OF Salt Lake) SS.

The foregoing instrument was acknowledged before me this ___ day of June 12, 1992, by _____, President, and by _____, Secretary of MEDALLION EXPLORATION, a corporation.

WITNESS my hand and official seal.

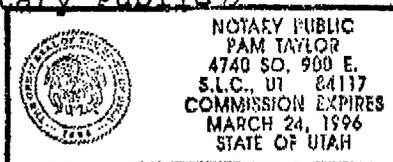
My Commission Expires:

3-24-96

Pam Taylor
Notary Public

Place of Residence:

Utah



INDIVIDUAL ACKNOWLEDGEMENT

STATE OF _____)
COUNTY OF _____) SS.

On the ___ day of _____, 19___, personally appeared before me _____, the signer(s) of the above instrument, who duly acknowledge to me that he (she or they) executed the same.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

Place of Residence:

Routing:

1-LC	7-LC
2-DTS	
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not-applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-92)

TO (new operator)	<u>MEDALLION EXPLORATION</u>	FROM (former operator)	<u>SFEOP</u>
(address)	<u>2091 E. 4800 S. STE 22</u>	(address)	<u>1616 S. VOSS, STE 300</u>
	<u>SALT LAKE CITY, UT 84117</u>		<u>HOUSTON, TX 77057</u>
	<u>JAKE HAROUNY</u>		
	phone (801) <u>277-0801</u>		phone (713) <u>268-5605</u>
	account no. <u>N5050</u>		account no. <u>N 0815</u>

Well(s) (attach additional page if needed):

*CA UTU58855 & CA UTU58853

Name: <u>HB TRIBAL 1-25/GR-WS</u>	API: <u>43-013-30417</u>	Entity: <u>10704</u>	Sec <u>25</u> Twp <u>3S</u> Rng <u>6W</u>	Lease Type: <u>INDIAN</u>
Name: <u>BH TRIBAL 1-26/GR-WS</u>	API: <u>43-013-30412</u>	Entity: <u>10701</u>	Sec <u>26</u> Twp <u>3S</u> Rng <u>6W</u>	Lease Type: <u>INDIAN</u>
Name: <u>UTE FED 2-25/GR-WS</u>	API: <u>43-013-31093</u>	Entity: <u>10711</u>	Sec <u>25</u> Twp <u>3S</u> Rng <u>6W</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 4-14-92)*
- 1 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 4-7-92)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- 1 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 1 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-29-92)*
- 1 6. Cardex file has been updated for each well listed above. *(6-29-92)*
- 1 7. Well file labels have been updated for each well listed above. *(6-29-92)*
- 1 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-29-92)*
- 1 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- J*
OK 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A* 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A* 3. The former operator has requested a release of liability from their bond (yes/no) ____.
J
Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
DCS
6/30/92
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- RWM*
J 1. All attachments to this form have been microfilmed. Date: July 7 1992.

FILING

- J* 1. Copies of all attachments to this form have been filed in each well file.
- J* 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

920629 Bfm/s.Y. Approved eff. 4-1-92. (copies being mailed)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

8. Lease Designation and Serial Number
BIA 14-20-H62-3434

7. Indian Allottee or Tribe Name
Ute

3. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
Medallion Exploration

3. Address of Operator
2091 E. 4800 S. Suite 22, SLC Utah 84117

4. Telephone Number
(801) 722-0801

5. Location of Well
Footage : 1,727' FWL & 1,909' FSL
Co. Sec. T., R., M. : Sec 25, T3S, R6W

9. Well Name and Number
Ute Federal 2-25C6

10. API Well Number
4301001093 **42-012-31093**

11. Field and Pool, or Wildcat
Cedar Rim

County : Duchesne
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandonment New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Recompletion
 Conversion to Injection Shoot or Acidize
 Fracture Treat Vent or Flare
 Multiple Completion Water Shut-Off
 Other _____

Approximate Date Work Will Start May 1, 1993

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonment * New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Shoot or Acidize
 Conversion to Injection Vent or Flare
 Fracture Treat Water Shut-Off
 Other _____

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(See Attached)

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3-17-93
BY: [Signature]

RECEIVED

MAR 15 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature RaSchelle Richens [Signature] Title Secretary Date 3/8/93

(State Use Only)

MEDALLION EXPLORATION

2-25C6

AFE#: MX-002-93

- Step 1: RIH w/overshot and fish parted Tbg.
- Step 2: RIH and pluck Baker 5" Fab Pkr.
- Step 3: RIH w/4-1/8 mill and scraper and clean out 5" liner to 9,860'.
- Step 4: RIH w/5" RBP and PKR. Breakdown and swab test zones 9,808' to 7,374'.
- Step 5: Squeeze off water zones 7,374-77' and 7,388-92 if found to be major water zones.
- Step 6: Acidize oil producing zones w/100 gals per ft. 7-1/2% HCL acid w/rock salt as diverter if needed.
- Step 7: Return well to production.

RECEIVED

MAR 15 1993

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

MAY 16 1993

3. Lease Designation and Serial Number
20 H62 3434
7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT for such proposals.

DIVISION OF
OIL, GAS & MINING

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	9. Well Name and Number 2-2506
2. Name of Operator Medallion Exploration	10. API Well Number 4301331093
3. Address of Operator 2091 E. 4800 S. Suite 22, SLC Utah 84117	11. Field and Pool, or Wildcat Cedar Rim
4. Telephone Number (801) 277-0801	

5. Location of Well
Footage : 1,727' FWL, 1,909' FSL
Co. Sec. T., R., M. : Sec 25, T3S, R6W
County : Duchesne
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other	
<input checked="" type="checkbox"/> Other <u>Install 2" disposal line</u>			

Date of Work Completion _____

Approximate Date Work Will Start June 1, 1993

Report results of Multiple Completions and Completions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Install 2" 150 PSI plastic disposal line along existing right of way.

14. I hereby certify that the foregoing is true and correct

Name & Signature RaSchelle Richens *RaSchelle Richens* Title Office Manager Date 5-13-93
(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

8. Lease Designation and Serial Number

BTA 14-20-H62-3434

7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

3. Unit or Communitization Agreement

1. Type of Well

- Oil Well
- Gas Well
- Other (specify)

9. Well Name and Number

Ute Federal 2-25C6

2. Name of Operator

Medallion Exploration

10. API Well Number

4301001093 43-013-310 93

3. Address of Operator

2091 E. 4800 S. Suite 22, SLC Utah 84117

4. Telephone Number

(801) 277-0801

11. Field and Pool, or Wildcat

Cedar Rim

5. Location of Well

Footage : 1,727' FWL & 1,909' FSL

County : Duchesne

Co. Sec. T., R., M. : Sec 25, T3S, R6W

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

Date of Work Completion 7-19-93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Fish parted 2-7/8" Tbg. Cleaned out 5", 18# liner to 9,825'. Isolated and swab tested perfs 7,347' to 9,805'. Acidized perfs 8,896 to 7,550 w/6,500 gals 7-1/2% HCL. Returned well to production status.

14. I hereby certify that the foregoing is true and correct.

Name & Signature RaSchelle Richens *RaSchelle Richens*

Title Office Manager

Date 7-22-93

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

3. NAME OF OPERATOR
Medallion Exploration

4. ADDRESS OF OPERATOR
2091 E. 4800 S. Suite 22 SLC, UT 84117

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1727' FWL & 1909' FSL SW $\frac{1}{4}$
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
BIA-1420-H62-3434

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Ute Federal

9. WELL NO.
2-25 C6

10. FIELD AND POOL, OR WILDCAT
Cedar Rim

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 25 T3S R6W

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. PERMIT NO. 43-013-31093 DATE ISSUED _____

15. DATE SPUDDED 8-27-85 16. DATE T.D. REACHED 10-17-85 17. DATE COMPL. (Ready to prod.) 11-18-85 18. ELEVATIONS (DF, RES, RT, GR, ETC.)* 5745' Ground 19. ELEV. CASINGHEAD 5745'

20. TOTAL DEPTH, MD & TVD _____ 21. PLUG. BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____ 25. WAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN _____ 27. WAS WELL CORED _____

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	531'	17-1/2"	535 sks	None
10-3/4"	45.5#	2545'	12-1/4"	420 sks	None
7-5/8"	29.7 26.4	7350'	9-7/8"	810 sks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	7116'	9907'	300 sks	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	7198'	7198'

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7550-8896	6,500 gal 7-1/2% HCL

33.* PRODUCTION

DATE FIRST PRODUCTION 7/18/93 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/20/93	24		→	59.63	139	188	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→	59.63	139	188	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Steve Lamb

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Richard L. Arden TITLE Office Manager DATE 7/22/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: MEDALLION EXPLORATION COMPANY REP: STEVE LAMB
WELL NAME: UTE FEDERAL #2-259C API NO: 43-013-31093
SECTION: 25 TWP: 03S RANGE: 06W COUNTY: DUCHESNE
TYPE OF WELL: OIL: YES GAS: _____ WATER INJECTION: _____
STATUS PRIOR TO WORKOVER: POW
INSPECTOR: DENNIS L. INGRAM TIME: 2:45 PM DATE: 10/23/95

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: _____ PUMP CHANGE: _____ PARTED RODS: YES
CASING OR LINER REPAIR: _____ ACIDIZE: _____ RECOMPLETION: _____
TUBING CHANGE: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____
ENHANCED RECOVERY: _____ THIEF ZONE: _____ CHANGE ZONE: _____

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:

PIT: LINED _____ UNLINED Y FRAC TANK N BOPE: Y H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: STRIP OUT OF HOLE WITH
TUBING.

REMARKS:

EMERGENCY PIT IS FENCED, CLEAN AND DRY. HAD PARTED RODS, LOST
MOUSE AND WILL NOW STRIP OUT TO RECOVER PARTED RODS.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1. Lease Designation and Serial Number

1420H623434

Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

2. Unit or Communitization Agreement

1. Type of Well

Oil Well Gas Well Other (specify)

3. Well Name and Number

Ute Tribal 2-25C6

2. Name of Operator

Medallion Exploration

10. API Well Number

4301331093

3. Address of Operator

6975 Union Park Center Ste 310 Midvale Ut. 84047

4. Telephone Number

(801) 566-7400

11. Field and Pool, or Wildcat

Cedar Rim

5. Location of Well

Footage : 1,727' FWL & 1,907' FSL

County : Duchesne

Co. Sec. T., R., M. : Sec 25, T3S, R6W

State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start 12/31/95

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

• Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Repair 7-5/8" casing.

I hereby certify that the foregoing is true and correct.

Name & Signature

RaSchelle Richens

RaSchelle Richens

Title

Office Manager

Date

12/15/95

(State Use Only)

(2)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: MEDALLION EXPLORATION COMPANY REP: STEVE LAMB
WELL NAME: UTE FEDERAL #2-259C API NO: 43-013-31093
SECTION: 25 TWP: 3S RANGE: 6W COUNTY: DUCHESNE
TYPE OF WELL: OIL: X GAS: _____ WATER INJECTION: _____
STATUS PRIOR TO WORKOVER: POW
INSPECTOR: DENNIS L. INGRAM TIME: 11:00 AM DATE: 1/16/96

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: _____ PUMP CHANGE: _____ PARTED RODS: _____

CASING OR LINER REPAIR: Y ACIDIZE: _____ RECOMPLETION: _____

TUBING CHANGE: _____ WELLBORE CLEANOUT: _____ WELL DEEPEMED: _____

ENHANCED RECOVERY: _____ THIEF ZONE: _____ CHANGE ZONE: _____

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:

PIT: LINED Y UNLINED N FRAC TANK (1) BOPE: Y H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: WASHING OVER 7 5/8" CASING.

RETURNS FROM AIR COMPRESSOR IS DIRECTED TO UNLINED EMERGENCY PIT

REMARKS:

WELL HAS 2500' OF 10 3/4 CASING. OPERATOR SAYS 7 5/8" CASING

HAS COLLAPSED ON TUBING AROUND 1200 FEET. THEY HAVE CUT 7 5/8"

OFF @1162' AND ARE TRYING TO WASH OVER AND FISH OUT -- GOOD LUCK

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1. Lease Designation and Serial Number

1420H623434

2. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

3. Unit or Communitization Agreement

1. Type of Well

Oil Well Gas Well Other (specify)

3. Well Name and Number

Ute Tribal 2-2506

2. Name of Operator

Medallion Exploration

MAR 18 1996

10. API Well Number

4301331093

3. Address of Operator

6975 Union Park Center Ste 310

4. Telephone Number

801-566-7400

11. Field and Pool, or Wildcat

Cedar Rim

5. Location of Well

Footage : 1,727' FWL & 1,097' FSL

County : Duchesne

Co. Sec. T., R., M. : Sec 25, T3S, R6W

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion 1/31/96

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

• Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Milled over and pulled collapsed 7-5/8" csg from 1,158' to 1,202'. Set Bowen 7-5/8" Packer type casing patch @ 1,254' and tested to 2,000 psi.

14. I hereby certify that the foregoing is true and correct.

Name & Signature

RaSchelle Richens

RaSchelle Richens

Title

Office Manager

Date

3/11/96

(State use Only)

*Tax Credit
3/13/96*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

INITIAL

SUNDRY NOTICES AND REPORTS OIL WELLS		6. Lease Designation and Serial Number 1420H623434
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use application for permit-for such proposals		7. Indian Allottee or Tribe Name
		8. Unit of Communitization Agreement
1. Type of Well Gas <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Well <input type="checkbox"/> Other (Specify)		9. Well Name and Number Ute Federal 2-25C6
2. Name of Operator MEDALLION EXPLORATION		10. API Well Number 4301331093
3. Address of Operator 6975 Union Park Center Ste 310, Midvale Utah 84047		11. Field and Pool, or Wildcat Cedar Rim
5. Location of Well Footage 1,727' FWL & 1,907' FSL CO., Sec., T., R., M. Sec 25, T3S, R6W		COUNTY: Duchesne County STATE: UTAH
12 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE. REPORT OR OTHER DATA		

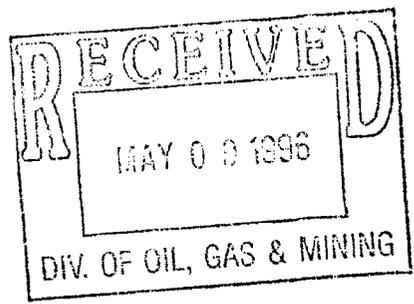
<p style="text-align: center;">NOTICE OF INTENT (SUBMIT IN DUPLICATE)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input checked="" type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start <u>June 1, 1996</u></p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other		<p style="text-align: center;">SUBSEQUENT REPORT (SUBMIT ORIGINAL FORM ONLY)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to injection</td> <td><input type="checkbox"/> Vent of Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other</td> <td></td> </tr> </table> <p>Date of Work Completion _____</p> <p>Report results or Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.</p> <p><i>*Must be accompanied by a cement verification report.</i></p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to injection	<input type="checkbox"/> Vent of Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																										
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing																										
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<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input type="checkbox"/> Other																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Perforate 59 intervals, 2 SPF, 230 net feet. If necessary acidize new and existing perms.

14. I hereby certify that the foregoing is true and correct.
 Name & Signature RaSchelle Richens *RaSchelle Richens* Title: Field Office Manager Date: May 7, 1996

See Instructions on Reverse Side



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
14204623434

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
TRIBAL Z-25CB

2. Name of Operator:

Medallion Exploration

9. API Well Number:
4301231093

3. Address and Telephone Number:

6975 Union Park Center, #310 Midvale, Ut 84047

10. Field and Pool, or Wildcat:
ALTA MOUNT

4. Location of Well

Footages:

1,727' FWL & 1,909' FSL

County: *Duchesne*

OO, Sec., T., R., M.:

NESW, Sec. 25, T3S, R6W

State: *UTAH*

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

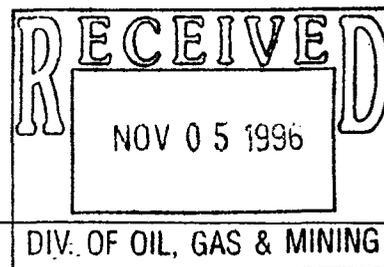
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective November 1, 1996, Medallion Exploration will relinquish the operatorship of the referenced well to the Barrett Resources Corp.



13.

Name & Signature: _____

Title: **Operations**

Date: **10/1/96**

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or recrotry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
1420H623434

6. If Indian, Alottee or Tribe Name

UTE TRIBE

7. If Unit or CA, Agreement Designation

9C157

8. Well Name and No.

UTE TRIBAL 2-25C6

9. API Well No.

43-013-31093

10. Field and Pool, or Exploratory Area

ALTAMONT

11. County or Parish, State

DUCHESNE, UTAH

SUBMIT IN TRIPPLICATE

1. Type of Well

Oil Gas
 Well Well Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1727' FWL 1909' FSL
NESW 25-3S-6W

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of intent
 Subsequent Report
 Final Abandonment Notice

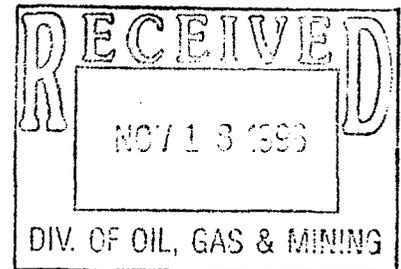
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other CHANGE OF OPERATOR
 Change of plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE BE ADVISED THAT EFFECTIVE NOVEMBER 1, 1996, BARRETT RESOURCES CORPORATION TOOK OVER OPERATIONS OF THE ABOVE WELL FROM MEDALLION EXPLORATION.



14. I hereby certify that the foregoing is true and correct

Signed

Joseph P. Barrett

Title Joseph P. Barrett
Vice President - Land

Date

11-1-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Ute Tribal 1-25C6
Ute Tribal 2-25C6
CA No. 9C-157

DESIGNATION OF SUCCESSOR OPERATOR

Designation of successor operator, Communitization 9C-157 covering all of Section 25, Township 3 South, Range 6 West, Duchesne County, Utah.

This indenture, dated as of the 1st day of November, 1996, by and between Barrett Resources Corporation, hereinafter designated as "First Party", and the owners of communitized working interest, hereinafter designated as "Second Parties", and listed on Exhibit "A" attached hereto.

WHEREAS under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective July 16, 1976, wherein Burton-Hawks, Inc. was designated as Operator of the communitized area; and

WHEREAS said Medallion Exploration, has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereof; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Uintah and Ouray Agency, Bureau of Indian Affairs, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

(FIRST PARTY)

BARRETT RESOURCES CORPORATION

By: *Joseph P. Barrett*
Joseph P. Barrett
Attorney-in-Fact

STATE OF COLORADO §
 §
CITY & COUNTY OF DENVER §

This instrument was acknowledged before me by Joseph P. Barrett of BARRETT RESOURCES CORPORATION, a Delaware corporation, on behalf of said corporation.

GIVEN UNDER MY HAND AND SEAL this 11th day of October, 1997.

My Commission Expires:
7/31/98

Cynthia L. Allison
Cynthia L. Allison, Notary Public
1515 Arapahoe St., Suite 1000, Tower 3
Denver, CO 80202

I hereby approve the foregoing indenture designating Barrett Resources Corporation as Operator under the Communitization Agreement for Section 25, Township 3 South, Range 6 West, this 1st day of December, 1997.

[Signature]
Superintendent
Utah
Uintah and Ouray Agency
Bureau of Indian Affairs

EXHIBIT "A"

(SECOND PARTIES)

The Chris No. 1 Trust
c/o John Shuey
509 Market Street
Shreveport, LA 71101-3275

Marathon Oil Company
P. O. Box 2690
Cody, WY 82414

Burton-Hawks, Inc.
P. O. Box 359
Casper, WY 82602

Omimex Petroleum Inc.
P. O. Box 970630
Dallas, TX 75397-0630

The Hawks Company
A Limited Partnership
P. O. Box 2493
Casper, WY 82602

Grayrock Corporation
11910 Greenville Avenue
Suite 302, L.B. 28
Dallas, TX 75243

B/H Cedar Rim Limited Partners
P. O. Box 359
Casper, WY 82602

Aetna Petroleum Corporation
P. O. Box 17006-TA
Denver, CO 80217

Orion/Smith Oil Properties, Ltd.
P. O. Box 8065
Amarillo, TX 79114

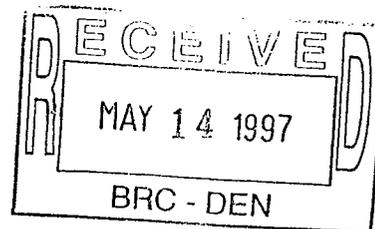
Mary Leslie Wells
4327 Arcady
Dallas, TX 75205

cc: Greg Davis

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



IN REPLY REFER TO:
UT-931

May 12, 1997

Memorandum

TO: Minerals and Mining for Superintendent, Uintah and Ouray Agency,
Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Communitization Agreement's (CA)
9C-000129, 9C-000145 and 9C-000147, Uintah County Utah
9C-000157 and UT08049I-84C735, Duchesne County, Utah

The enclosed Designation of Successor of Operators for CA's 9C-000129, 9C-000145, 9C-000147, 9C-000157 and UT08049I-84C735, Duchesne and Uintah Counties, Utah have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Barrett Resources Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

Enclosures

cc: ~~Fritts~~ Rosenberger
~~Barrett~~ Resources Corp.

**Barrett Resources Corporation
Well Workover Procedure**

**Ute Tribal 2-25C6
NESW 25-3S-6W
Duchesne County, Utah**

**Prepared: 06/02/97
DES**

PBTD: 9,583' (fill).
 Surface Casing: 13-3/8", 61#, J-55 set @ 531'.
 Surface Casing: 10-3/4", 45.5# set @ 2,545'.
 Intermediate Casing: 7-5/8", 29.7/26.4# set @ 7,350'.
 Liner: 5", 18#, N-80, FL-4S set @ 9,907'. Top @ 7,116'.
 Tubing: 2-7/8" set @ 8,775'.
 Anchor: 7-5/8" MSOT @ 7,004'.
 Rods: 89 - 1", 86 - 7/8", 158 - 3/4", 13- 1" Pump: 2-1/2" x 1-1/2" x 20' RWBC
 Perforations: 7,374-9,808'

Purpose: Perforate 68 additional Wasatch intervals, acidize part of existing perforations and all new perforations. Place well back on production.

1. MIRU workover rig. Unseat pump and flush rods with heated production water. POOH with rods and pump.
2. NU BOP's. Release 7-5/8" anchor @ 7,004'. Circulate hole with heated production water and POOH with 2-7/8" tubing, and anchor. Lay down anchor.
3. PU bit, 5" casing scraper, 2-3/8" and 2-7/8" tubing. RIH and clean out to PBTD at 9,583'. Do not attempt to clean out past 9,583'.
4. MIRU wireline unit. Perforate Wasatch with 2 SPF, 120° phasing using 3-1/8" casing guns with 12 gm charges as follows:

7999-8001	8004-06	8010-13	8020-23	8028-30	8040-44
8064-66	8074-76	8089-91	8113-16	8132-37	8149-51
8161-64	8201-05	8211-14	8216-18	8254-57	8276-79
8311-12	8313-14	8337-40	8357-58	8362-64	8373-75
8406-10	8413-15	8426-30	8441-43	8466-68	8490-93
8510-12	8516-18	8539-46	8553-56	8578-82	8591-93
8599-601	8646-47	8654-55	8666-68	8690-94	8726-31
8786-88	8810-12	8878-79	8936-38	8941-43	8947-49
8991-93	9016-18	9035-36	9046-47	9083-84	9162-66
9193-95	9203-06	9213-14	9218-19	9227-29	9241-42
9356-59	9380-81	9394-97	9408-10	9495-96	9499-500
9502-03	9526-28				

68 intervals, 158', 316 holes

Correlate depths to GR on Dual Induction/SFL dated 10/16/85.

5. RIH with 5" permanent packer and set @ +/- 7,900'.

6. PU seal assembly, 2-7/8" and 4-1/2" work strings. RIH and sting into permanent packer.
7. MIRU Halliburton and Protechnics. Acidize Wasatch perforations from 7,999-9,569' (366 holes) with 18,300 gallons 15% HCl containing Champion scale inhibitor. Tag acid with single isotope.
8. Swab/flow well for evaluation. After cleanup, log well with Gamma Ray from 7,950-9,580'. If well is flowing, also run production log to determine fluid entry points.
9. Sting out of permanent packer and POOH with 4-1/2" and 2-7/8" tubing and seal assembly. Lay down 4-1/2" tubing and seal assembly.
10. PU packer plucker, 2-3/8" and 2-7/8" tubing. RIH and retrieve permanent packer. POOH.
11. Place well on production using existing rod pump system.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Alottee or Tribe Name
UTE TRIBE

7. If Unit or CA, Agreement Designation
9C157

8. Well Name and No.
UTE TRIBAL 2-25C6

9. API Well No.
43-013-31093

10. Field and Pool, or Exploratory Area
ALTAMONT/BLUEBELL

11. County or Parish, State
DUCHESNE, UTAH

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
BARRETT RESOURCES CORPORATION

3. Address and Telephone No.
1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Sarvey Description)
1727' FWL 1907' FSL 1909 FSL
NESW 25-T3S-R6W

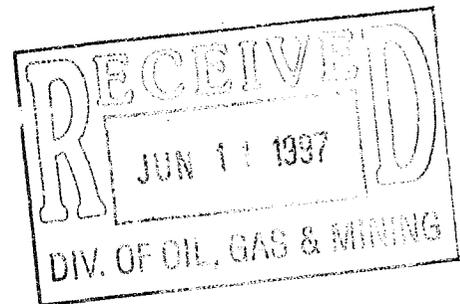
12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

BARRETT RESOURCES CORPORATION REQUESTS PERMISSION TO RECOMPLETE THE SUBJECT WELL PER THE ATTACHED PROCEDURE.



14. I hereby certify that the foregoing is true and correct

Signed Greg Davis Title PRODUCTION SERVICES SUPERVISOR Date 06/09/97

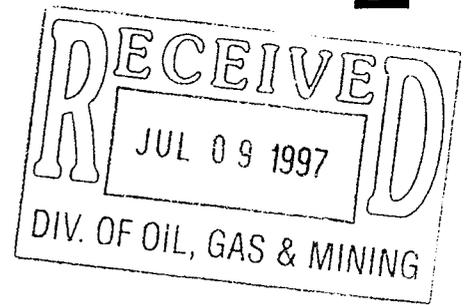
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

BARRETT RESOURCES CORPORATION



July 1, 1997

Ms. Lisha Cordova
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114

**Re: Designation of Successor Operator
Barrett Resources Corporation**

Dear Lisha:

Thank you for your list of denied sundry's. Enclosed for your review is a letter dated May 12, 1997 from the Bureau of Land Management approving the change of operator on the following Commitization Agreements:

9C-000129	Section 5-2S-1E
9C-000145	Section 3-2S-1E
9C-000147	Section 9-2S-1E
9C-000157	Section 25-3S-6W
UT08049I-84C735	Section 24-2S-6W

Please change your records to reflect that Barrett Resources Corporation is the operator of record under the above Communitization Agreements. We will forward additional BLM approvals as they become available. Should you require any additional information, please feel free to contact me at (303) 606-4045.

Very truly yours,

BARRETT RESOURCES CORPORATION

Fritts Rosenberger
Senior Landman

PFR/cia

Enclosure

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other instructions on reverse side)

5. LEASE, DESIGNATION AND SERIAL NO.
9C157

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Ute Tribal 2-25C6

9. API WELL NO.
43-013-31093

10. FIELD AND POOL, OR WILDCAT
Altamont/Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
NESW 25-T3S-R6W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR
Barrett Resources Corporation

3. ADDRESS OF OPERATOR (303) 572-3900
1515 Arapahoe Street, Tower 3, Ste. #1000 Denver CO. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1727' FWL 1909' FSL**
At top prod. interval reported below
At total depth

14. PERMIT NO. **43-013-31093** DATE ISSUED _____

12. COUNTY OR PARISH **Duchesne** 13. STATE **Utah**

15. DATE SPUNDED **8/27/85** 16. DATE T.D. REACHED **10/17/85** 17. DATE COMPL. (Ready to prod.) **11/18/85** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5745'** 19. ELEV. CASINGHEAD **5745'**

20. TOTAL DEPTH MD & TVD **9910'** 21. PLUG. BACK T.D. MD & TVD **9583'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Green River/Wasatch Producing Interval = 7999-9528'

25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL, GR, CET, GST, NGT, DIL-GR, CNL, EPT, LSS

27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	531'	7-1/2"	535 sx	
10-3/4"	45.5#	2545'	12-1/4"	420 sx	
7-5/8"	29.7 & 26.4	7350'	9-7/8"	810 sx	

29. LINER RECORD

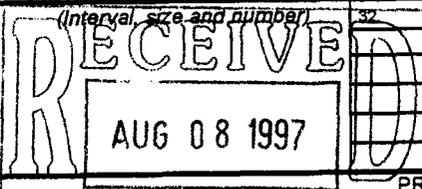
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	7116'	9907'	300	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	7942'	7938'

31. PERFORATION RECORD

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7374-9808' 7999-9528'	1875 Gals 15% HCL
	500 Gals 15% HCL
	300 Gals 15% HCL
	1500 Gals 15% HCL



33. PRODUCTION

DATE FIRST PRODUCTION **7/14/97** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST **7/30/97** HOURS TEST **24** CHOKER SIZE **32/64"** PROD'N. FOR TEST PERIOD **33** OIL-BBL **0** GAS-MCF. **0** WATER-BBL **0** GAS-OIL RATIO ******

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records

SIGNED Greg Davis **Greg Davis** TITLE Production Services Supervisor DATE 08/06/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NO tax credit 10/97.

37. SUMMARY OF POROUS ZONE: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Green River Formation	2728'	+ 3041'
				Evacuation Cr.	4021'	+ 1748'
				Parachute	5333'	+ 436'
				Douglas Cr.	6754'	- 985'
				Black Shale Facies	7069'	- 1300'
				Wasatch		
				Subsea		

UTE TRIBAL 2-25C6

31. PERFORATION RECORD (INTERVAL, SIZE & NUMBER) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE ETC.

	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	<u>7550-8707'</u>	<u>2700 GALS 15% HCL</u>
	<u>7999-9528'</u>	<u>19,656 GALS 15% HCL</u>

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Surety No. 5865241 (\$80,000) "Safeco Ins. Co. of America"

- Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files. **Upon Compl. of routing!*
- Yes 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date 12-2-97. If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- DTB 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 12/5 19 97, of their responsibility to notify all interest owners of this change.

FILMING

- VB 1. All attachments to this form have been microfilmed. Today's date: 1-6-97.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

971202 BIA "Uintah & Ouray Agency" Oprv. Indenture, dated 11-1-96.

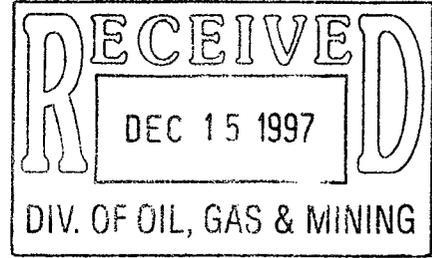
memorandum

DATE: December 9, 1997

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office



Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Barrett Resources will be the operator, for the following location:

OPERATOR - FROM: Medallion Exploration
TO: Barrett Resources Corp.

CA Number	Sec/Twnshp/Rng	Legal	Acres
9C-000157	25-T3S-R6W	All	640.0
9C-000145	3-T2S-R1E	All	645.64
9C-000129	5-T2S-R1E	All	648.10
9C-000147	9-T2S-R1E	All	639.70

The enclosed instruments was approved on December 1, 1997. Barrett's Bond will be used to cover all CA operations, plugging and abandonment of wells. All wells within the CA area are responsibility of the new CA Operator.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

Enclosures

cc: Lisha Cordova, Utah State DOGM
Theresa Thompson, BLM/SLC

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL: FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or CA AGREEMENT NAME: _____

8. WELL NAME and NUMBER: Exhibit "A"

9. API NUMBER: _____

10. FIELD AND POOL, OR WILDCAT: _____

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

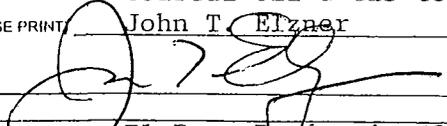
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

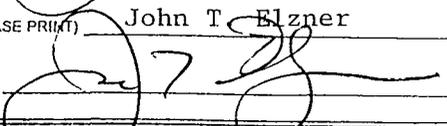
Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

This space for State use only

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

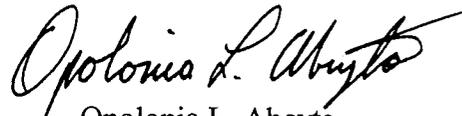
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
*State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-4875

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. *Federal*
UTE TRIBAL 2-25C6 2-25

9. API Well No.
43-013-31093

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EL PASO PRODUCTION OIL & GAS COMPANY

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1909' FSL & 1727' FWL
NESW SEC. 25, T3S, R6W**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

COASTAL OIL & GAS CORPORATION IS CONSIDERED TO BE THE OPERATOR ON THE ABOVE DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY BIA NATIONWIDE BOND NO. 114066-A, EFFECTIVE JANUARY 1, 2000.

COASTAL OIL & GAS CORPORATION WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO EL PASO PRODUCTION OIL & GAS COMPANY ON THE ABOVE DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY BIA NATIONWIDE BOND NO. 103601473, EFFECTIVE MAY 7, 2001.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS
Signature <i>Cheryl Cameron</i>	Date APRIL 15, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Real Estate Services
Phone: (435) 722-4310
Fax: (435) 722-2809

JUN 05 2002

El Paso Production Oil & Gas Company
Attn: Cheryl Cameron
PO Box 1148
Vernal, UT 84078

Dear Ms. Cameron:

We have received copies of Sundry Notices, dated April 15, 2001, informing this office of a change of operator for the following wells:

OPERATOR-FROM: Barrett Resources Corp. (Now known as Williams Production RMT Corporation)
TO: Coastal Oil and Gas Corporation (Now known as El Paso Production Oil & Gas Company)

Legal Description	Lease No.	Well No.	Location
SEC. 27-T3S-R6W	14-20-H62-1322	Cedar Rim 11	NENE
SEC. 27-T3S-R6W	14-20-H62-1322	Cedar Rim 11A	NESW
SEC. 28-T3S-R6W	14-20-H62-1323	Cedar Rim 12	SWNE
SEC. 28-T3S-R6W	14-20-H62-1323	Cedar Rim 12A	SESE
SEC. 33-T3S-R6W	14-20-H62-1328	Cedar Rim 16	SWNE
SEC. 34-T3S-R6W	14-20-H62-1329	Cedar Rim 15	SWNE
SEC. 19-T1S-R2W	14-20-H62-1751	Ute-4-19A2	NWSE
SEC. 24-T1S-R3W	14-20-H62-1761	Ute-7-24A3	NWSE
SEC. 7-T3S-R5W	14-20-H62-2389	Salaratus Wash 1-7C5	SWNE
SEC. 12-T3S-R6W	14-20-H62-2463	Ute Tribal E 1-12C6	SWNE
SEC. 12-T3S-R6W	14-20-H62-2463	Ute Tribal E 2-12C6	SWSW

SEC. 7-T1S-R2W	14-20-H62-2811	Ute 1-7A2	NESW
SEC. 35-T3S-R6W	14-20-H62-3436	BH Ute 1-35C6	SWNE
SEC. 12-T4S-R5W	14-20-H62-4531	Ute Tribal 16-12	SESE
SEC. 1-T1S-R3W	14-20-H62-4664	Unity Ouray 1-1A3	NWSE
SEC. 10-T3S-R6W	14-20-H62-4707	Cedar Rim 14	SWNE
SEC. 10-T3S-R6W	14-20-H62-4707	Cedar Rim 21	SESE
SEC. 25-T3S-R7W	14-20-H62-4707	BLEY 2X-25C7	NESW
SEC. 1-T3S-R6W	14-20-H62-4780	Ute Tribal 1-1C6	NWSE
SEC. 3-T3S-R4W	14-20-H62-4869	Duchesne County UTE-1-3-C4	SENW
SEC. 5-T4S-R5W	14-20-H62-4869	Ute Tribal 5-1	S/2 SENW
SEC. 25-T3S-R6W	14-20-H62-4875	Ute Tribe 1-25C6	SWNE
SEC. 25-T3S-R6W	14-20-H62-4875	Ute Tribal 2-25C6	NESW

This office concurs with the change of operator. All operations will be covered under El Paso's Bond filed with this office, for those wells on trust property.

Please be advised that approval of this Change of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

If you have any questions regarding the above, please contact the Real Estate Office at (435) 722-4310.

Sincerely,

Sgd William Titahyury

Acting Superintendent

DMITCHELL/pcblack:060402
Agency Chrono
Real Estate Chrono
File Copy
Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office

OPERATOR CHANGE WORKSHEET

ROUTING

1. CDW ✓
2. FILE

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective:		01-01-2000
FROM: (Old Operator):	TO: (New Operator)	TO: (New Operator):
BARRETT RESOURCES CORP	COASTAL OIL & GAS CORP	EL PASO PRODUCTION OIL & GAS COMPANY
Address: 1515 ARAPAHOE ST	Address: P O BOX 1148	Address: P O BOX 1148
TOWER 3 STE 1000		
DENVER, CO 80202	VERNAL, UT 84078	VERNAL, UT 84078
Phone: 1-(303)-572-3900	Phone: 1-(435)-781-7023	Phone: 1-(435)-781-7023
Account No. N9305	Account No. (N0230)	Account No. N1845

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE 1-7A2	07-01S-02W	43-013-30025	5850	INDIAN	OW	P
UTE 4-19A2	19-01S-02W	43-013-30147	5895	INDIAN	OW	P
UNITA OURAY 1-1A3	01-01S-03W	43-013-30132	5540	INDIAN	OW	P
UTE 7-24A3	24-01S-03W	43-013-30203	5730	INDIAN	OW	P
SALARATUS WASH 1-7C5	07-03S-05W	43-013-30098	5480	INDIAN	OW	TA
UTE TRIBAL K-1	01-03S-06W	43-013-30280	4530	INDIAN	OW	P
CEDAR RIM 14	10-03S-06W	43-013-30345	6375	INDIAN	OW	S
CEDAR RIM 21	10-03S-06W	43-013-31169	10663	INDIAN	OW	S
UTE TRIBAL E 1-12C6	12-03S-06W	43-013-30068	8400	INDIAN	OW	P
UTE TRIBAL E 2-12C6	12-03S-06W	43-013-30500	4531	INDIAN	OW	S
H B TRIBAL FEDERAL 1-25	25-03S-06W	43-013-30417	10704	INDIAN	OW	S
UTE FEDERAL 2-25	25-03S-06W	43-013-31093	10711	INDIAN	OW	S
CEDAR RIM 11	27-03S-06W	43-013-30352	6380	INDIAN	GW	S
CEDAR RIM 11A	27-03S-06W	43-013-30797	6316	INDIAN	OW	P
CEDAR RIM 12	28-03S-06W	43-013-30344	6370	INDIAN	OW	S
CEDAR RIM 12A	28-03S-06W	43-013-31173	10672	INDIAN	OW	P
BLEY 2X-25C7	25-03S-07W	43-013-31636	11928	INDIAN	OW	TA
CEDAR RIM 16	33-03S-06W	43-013-30363	6390	INDIAN	OW	S
CEDAR RIM 15	34-03S-06W	43-013-30383	6395	INDIAN	OW	P
BH UTE 1-35C6	35-03S-06W	43-013-30419	10705	INDIAN	OW	P
UTE TRIB BRINK 5-1 (1-5D5)	05-04S-05W	43-013-30081	2305	INDIAN	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/12/1999
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/10/2000
- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/01/2002
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/01/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/20/2002
- Is the new operator registered in the S YES Business Number: 608186-0143
- If **NO**, the operator was contacted con N/A

6. (R649-9-2)Waste Management Plan has been received on: PLAN IN PLACE

7. **Federal Wells:** The BLM has approved the merger, name change, or operator change for all wells listed on listed on Federal leases on: 06/10/2001

8. **Indian Lease Wells:** The BIA has approved the merger, name change, or operator change for all wells listed on Indian leases on: 06/05/2002

9. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

10. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

11. **Underground Injection Cont** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas I** 06/20/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 06/20/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Numbr N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 103601473

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter or: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-4875

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
UTE TRIBAL 2-25C6

9. API Well No.
43-013-31093

10. Field and Pool, or Exploratory Area

11. County or Parish, State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EL PASO PRODUCTION OIL & GAS COMPANY

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESW 1907' FSL & 1727' FWL
SEC. 25, T3S, R6W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

OPERATOR REQUESTS THAT THE SUBJECT WELL BE PLACED ON TEMPORARILY ABANDONMENT STATUS. THE WELL IS UNECONOMIC TO PRODUCE AND IS CURRENTLY UNDER EVALUATION FOR ANY FUTURE POTENTIAL.

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION.

The well has been nonactive or nonproductive for 3 years 1 month. In accordance with R649-3-36, a sundry notice shall be filed indicating the reasons and length of time for the well shut-in or temporary abandonment and a demonstration of the well's integrity, evidence that the well is not a risk to public health and safety or the environment.

Federal Approval of This Action is Necessary

[Signature]
November 18, 2002
Utah Division of Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS
Signature <i>[Signature]</i>	Date November 8, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

COPY SENT TO OPERATOR
Date: 11-18-02
Initials: CHD

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-4875

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
UTE TRIBAL 2-25C6

9. API Well No.
43-013-31093

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EL PASO E&P COMPANY, L.P.

3a. Address
1099 18TH ST, STE 1900, DENVER, CO 80202

3b. Phone No. (include area code)
303-291-6400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NESW, 1907' FSL, 1727' FWL
SEC. 25, T3S-R6W**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS:

TOOH W/ TBG.
PLUG #1: SET CICR @ 7103'. PUMP 100 SX CMT BELOW AND SPOT 12 SX CMT ON TOP.
PLUG #2: LD TBG TO 5438', PUMP 50 SX CMT ACROSS GREEN RIVER. DIG OUT AND OPEN SURFACE ANNULUS.
PLUG #3: PERFORATE @ 2605' AND @ 2500'. TIH W TBG OPEN ENDED AND PUMP 50 SX CMT.
PLUG #4: PERFORATE @ 1075'. SET CICR @ 1009', PUMP 90 SX CMT BELOW AND SPOT 20 SX CMT ON TOP.
DIG OUT AND CUT WELLHEAD. TOP OFF 705/8" X 10 3/4" ANNULUS W/ 20 SX CMT. TOP OFF 10 3/4" X 13 3/8" ANNULUS W/ 20 SX CMT. TOP OF PROD CSG W/ 25 SX CMT. WELD ON DRY HOLE PLATE.

WELL P&A 5/18/2007. PLUGGING WITNESSED BY R. BYWATER, BLM.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **LISA PRETZ** Title **ENGINEERING TECH**

Signature  Date **05/23/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
MAY 29 2007

(Instructions on page 2)