

UTEX OIL COMPANY

SUITE 600  
1245 EAST BRICKYARD ROAD  
SALT LAKE CITY, UTAH 84106

PHONE (801) 484-2262

April 1, 1985

RECEIVED

APR 04 1985

DIVISION OF OIL  
GAS & MINING

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Gentlemen:

Enclosed please find the following:

1. Triplicate copies of Application for Permit to Drill the Ellsworth 2-20B4 well, located in the NW $\frac{1}{4}$ , SW $\frac{1}{4}$  of Section 20, Township 2 South, Range 4 West, Duchesne County, Utah.
2. Triplicate copies of survey plat.
3. Triplicate copies of well layout plat.
4. Triplicate copies of BOP drawing.
5. Triplicate copies of 10 Point Well Prognosis.

We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is required, please contact us at the above address or telephone number.

We hereby request that this APD and all other information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,



D. T. Hansen

DTH/mm

Enclosures

UTEX OIL COMPANY

SUITE 600  
1245 EAST BRICKYARD ROAD  
SALT LAKE CITY, UTAH 84106  
PHONE (801) 484-2262

April 2, 1985

RECEIVED

APR 04 1985

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

DIVISION OF OIL  
GAS & MINING

Attention: John Baza

Re: Topographical Exception Request  
Ellsworth 2-20B4  
Section 20, T2S, R4W, USM  
Duchesne County, Utah

Dear Mr. Baza:

Utex herewith requests an administrative exception borehole location outside the normal 660 feet radius for the center of the SW $\frac{1}{4}$  for its captioned well due to land topography consideration. The resulting location, if accepted, will place the borehole approximately 705 feet from the center of the SW $\frac{1}{4}$ . I have enclosed a topographic map indicating the borehole location to facilitate your review of Utex's request.

Thank you for your consideration in this matter.

Very truly yours,  
Utex Oil Company



D. T. Hansen

DSH/DTH/mm

Enclosures

DTH/014

RECEIVED

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

APR 04 1985

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Ellsworth

9. Well No.

2-20B4

10. Field and Pool, or Wildcat

Altamont

11. Sec., T., R., M., or Blk. and Survey or Area

Section 20, T2S, R4W

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Utex Oil Company

3. Address of Operator

1245 E. Brickyard Rd., Suite 600 Salt Lake City, Utah 84106

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface

677 FWL 1,611 FSL

At proposed prod. zone

NW/SW

14. Distance in miles and direction from nearest town or post office\*

6 1/2 miles southwest of Altamont, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

17. No. of acres assigned to this well

640

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

13,000 *Wentch*

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6232 GR

22. Approx. date work will start\*

April 15, 1985

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#	5,000	Circulate to surface
8 3/4"	7"	26#	10,300	as necessary
6 1/8"	5"	18#	13,000	as necessary

Utex controls the land within 660' of the well location

Water Permit #43-9641 is on file with the State of Utah

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: *J. R. Hansen* Title: *Secretary* Date: *4-1-85*

(This space for Federal or State office use)

Permit No. ....

Approved by..... Title.....  
Conditions of approval, if any:

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: *4/12/85*

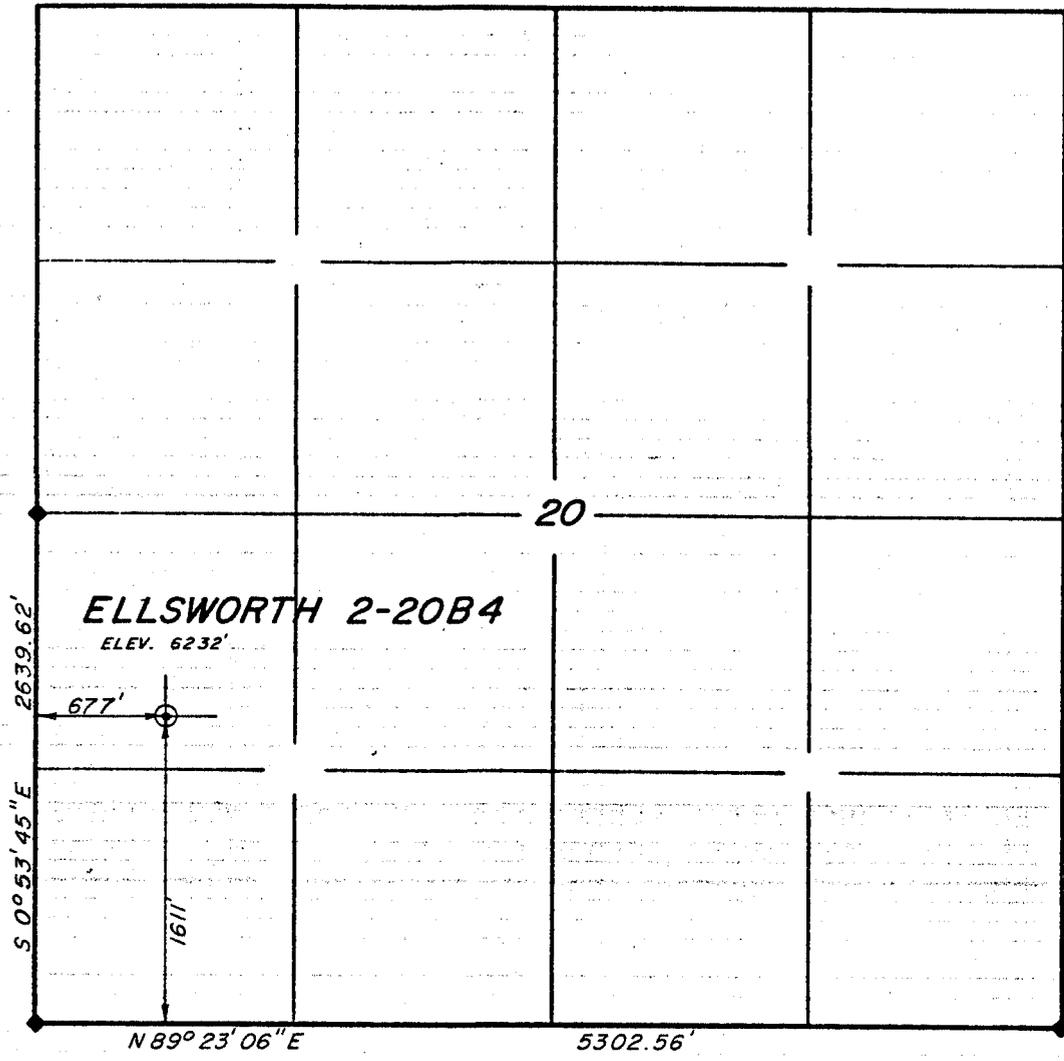
BY: *John R. Baja*

\*See Instructions On Reverse Side

WELL SPACING: *139-42*

**UTEX OIL COMPANY  
WELL LOCATION PLAT  
ELLSWORTH 2-20B4**

LOCATED ON THE NW¼ OF THE SW¼ OF  
SECTION 20, T2S, R4W, U.S.B.&M.



SCALE: 1"=1000'

**LEGEND & NOTES**

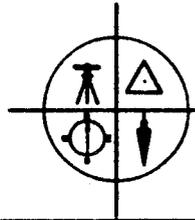
◆ ORIGINAL CORNERS FOUND AND USED BY  
THIS SURVEY.

THE GENERAL LAND OFFICE PLAT AND NOTES  
AND THE SUBDIVISION PLATS OF SUNDANCE  
WEST--UNIT A WERE USED FOR REFERENCE AND  
CALCULATIONS.

**SURVEYOR'S CERTIFICATE**

I hereby certify that this plat was prepared  
from field notes of an actual survey  
performed by me, during which the shown  
monuments were found or established.

*Jerry D. Allred*  
\_\_\_\_\_  
Jerry D. Allred, Registered Land  
Surveyor, Cert. No. 3817 (Utah)

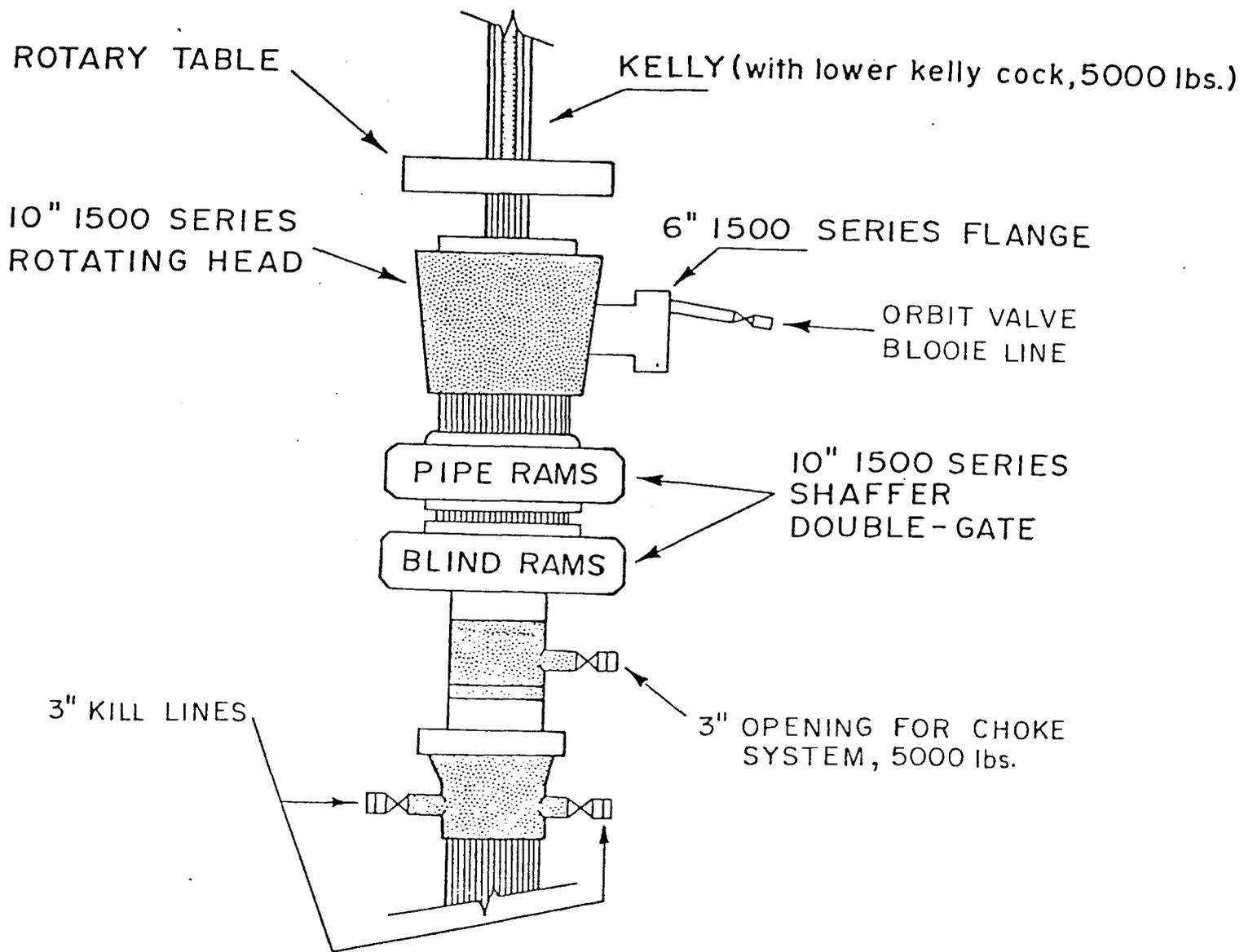


**JERRY D. ALLRED & ASSOCIATES**  
Surveying & Engineering Consultants

121 North Center Street  
P.O. Drawer C  
DUCHESNE, UTAH 84021  
(801) 738-5352

# UTEX DRILLING CO.

## B O P STACK



SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE

**UTEX OIL COMPANY**  
**10 Point Well Prognosis**  
**ELLSWORTH 2-20B4**

1. Surface formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers:
 

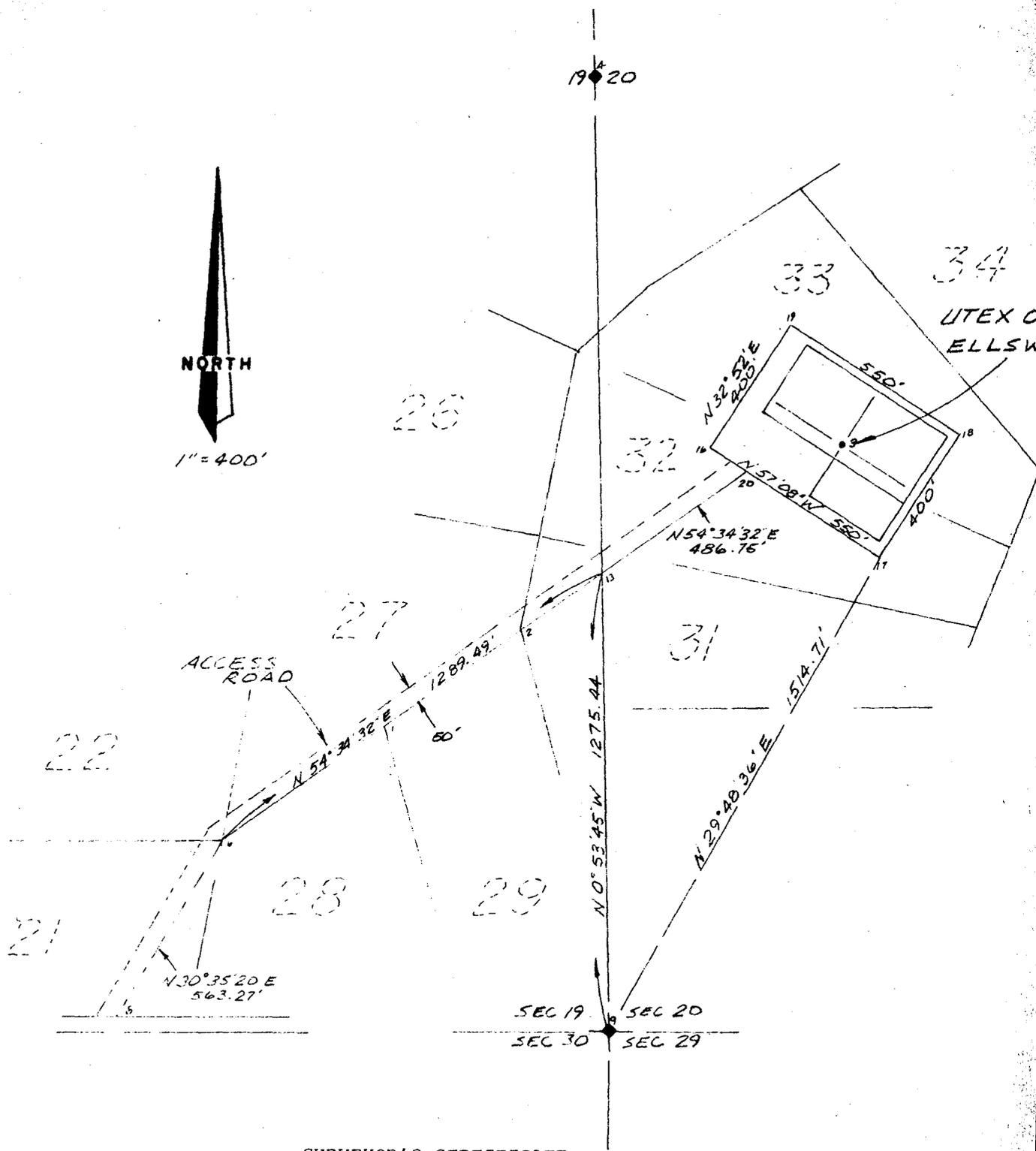
Top Green River	4,700
Top Wasatch	10,490
3. Estimated depths to water, oil and gas or mineral bearing formations:
 

0-4,700	Uinta	- Water bearing
4,700-10,490	Green River	- Oil, Gas and Water
10,490 to T.D.	Wasatch	- Oil, Gas and Water
4. Casing program:
 

<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth</u>
9 5/8"	36#	J-55	5,000'
7"	26#	N-80	10,300'
5"	18#	N-80	13,000'
5. Pressure control equipment: See diagram attached to APD.  
 Blowout preventers: A series 1500, 5000 psi W.P. hydraulically operated double ram type preventer, with pipe and blind rams, and a 5000 psi, Hydril type preventer will be used.  
 A 5,000 psi W.P. hydraulic choke manifold, PVT, and flow sensors will be used.  
 Testing Procedure: Before drilling out each casing string, blowout preventers, casing head, and casing will be pressure tested, and blowout preventers will be checked for proper operation each day.
6. Type and characteristics of proposed circulating medium:
 

0-5,000	Fresh water with gel sweeps
5,000-10,300	Fresh gel mud lightly treated, water loss controlled below 7,000'.
10,300-T.D.	Fresh gel mud, weighted, treated and dispersed as necessary. Approximately 800 barrels of circulating fluid and adequate bulk barite will be maintained on site.
7. Auxillary Equipment:  
 Upper and lower kelly cocks will be used, and a full opening valve will be maintained on the rig floor. A mud logging unit is planned from 7,000' to total depth with 24 hour supervision.
8. Testing and Coring:  
 No DST's are planned  
 DIL with S.P. and G.R., FD-CN
9. Anticipated Hazards:  
 No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated starting date:  
 April 15, 1985 with duration of operations approximately 90 days.





SURVEYOR'S CERTIFICATE

This is to certify that I have surveyed the parcels shown on this plat and that this plat was prepared from the field notes of said survey and data filed in the Duchesne County Recorder's office and that this plat is true and correct to the best of my knowledge.

*Jerry D. Alfred*  
 Jerry D. Alfred, Registered Land  
 Surveyor, Cert. No. 3817 (Utah)



RIGHT-OF-WAY AND USED BOUNDARY SURVEY

FOR

ELLSWORTH 2-20B4

UTEX OIL COMPANY

DESCRIPTION OF USE BOUNDARY

Beginning at a point which is North 29° 48' 36" East 1514.71 feet from the Southwest Corner of Section 20, Township 2 South, Range 4 West of the Uintah Special Base and Meridian;

Thence North 57° 08' West 550 feet;

Thence North 32° 52' East 400 feet;

Thence South 57° 08' East 550 feet;

Thence South 32° 52' West 400 feet to the Point of Beginning, containing 5.05 acres.

DESCRIPTION OF RIGHT-OF-WAY IN SECTION 19

A 50 feet wide right-of-way over part of Section 19, Township 2 South, Range 4 West of the Uintah Special Base and Meridian, the East and South lines of said right-of-way being further described as follows:

Beginning at a point on the East line of said Section 19, said point being North 0° 53' 45" West 1275.44 feet from the Southeast Corner of said Section 19:

Thence South 54° 34' 32" West 1289.49 feet;

Thence South 30° 35' 20" West 563.27 feet to the north side of an existing road, containing 2.13 acres.

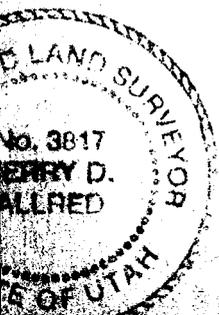
DESCRIPTION OF RIGHT-OF-WAY IN SECTION 20

A 50 feet wide right-of-way over part of Section 20, Township 2 South, Range 4 West of the Uintah Special Base and Meridian, the South line of said right-of-way being further described as follows:

Beginning at a point on the West line of said Section 20, said point being North 0° 53' 45" West 1275.44 feet from the Southwest corner of said Section 20;

Thence North 54° 34' 32" East 486.75 feet to the Utex Oil Company

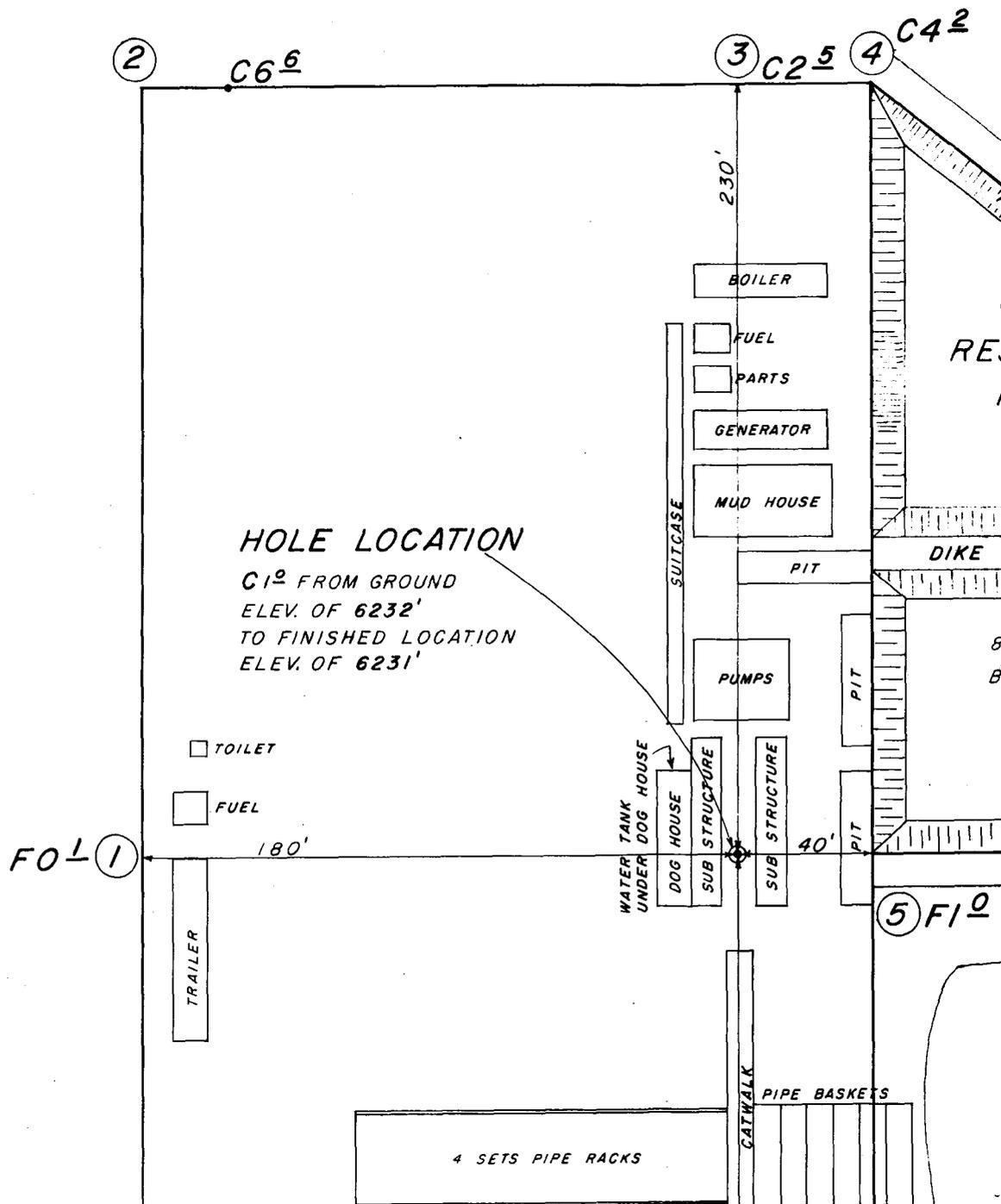
ELLSWORTH 2-20B4 oil well location, containing 0.56 acres.



CO.  
RTH 2-20B4

28 MAR '85

79-121-075



**HOLE LOCATION**  
C1<sup>2</sup> FROM GROUND  
ELEV. OF 6232'  
TO FINISHED LOCATION  
ELEV. OF 6231'

FOL ①

□ TOILET

□ FUEL

TRAILER

180'

WATER TANK  
UNDER DOG HOUSE

DOG HOUSE

SUB STRUCTURE

SUB STRUCTURE

PIT

PIT

PUMPS

⑤ F1<sup>2</sup>

4 SETS PIPE RACKS

PARKING  
AREA

PIPE BASKETS

CATWALK

230'

ACCE

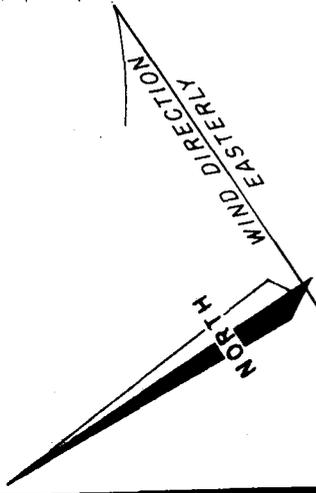
⑧ C13<sup>2</sup>

**TANK GRADE**  
ELEV: 6245'  
100'

40'

⑦ C6<sup>1</sup>

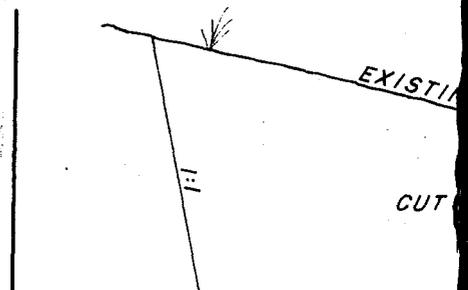
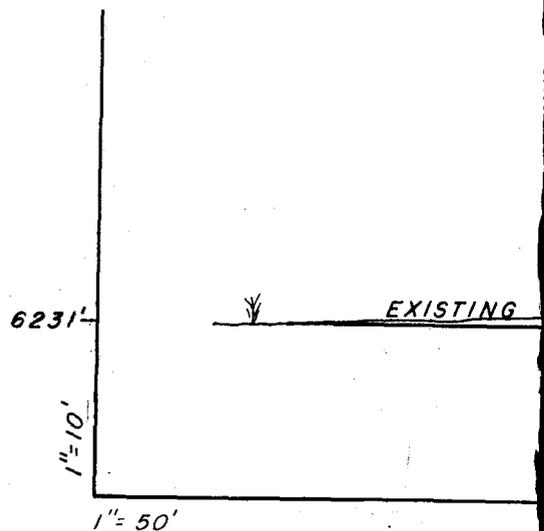
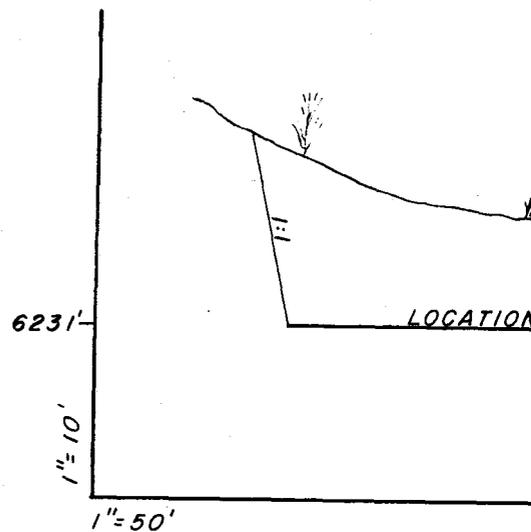
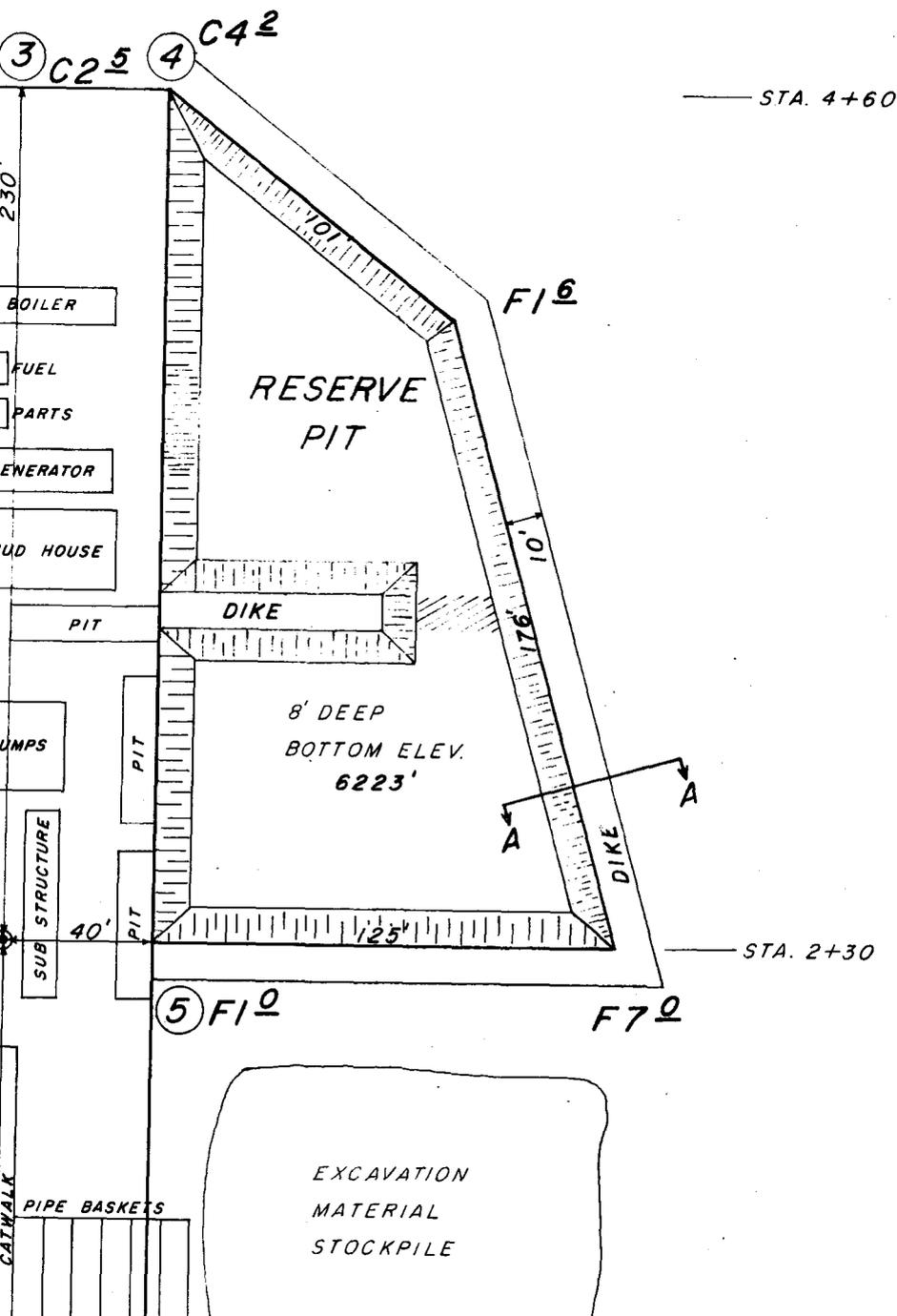
⑥ C5<sup>3</sup>

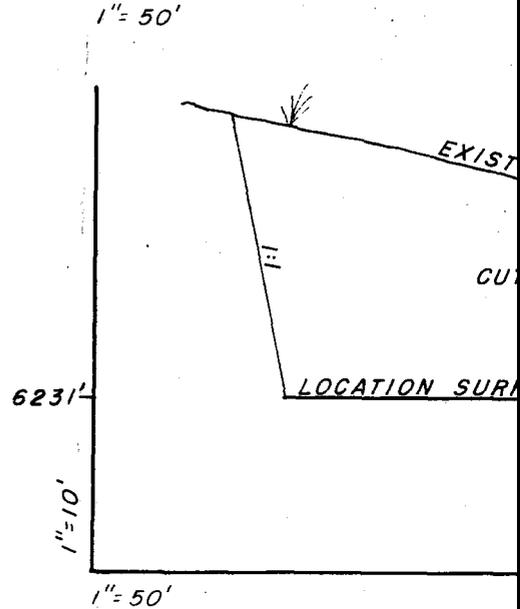
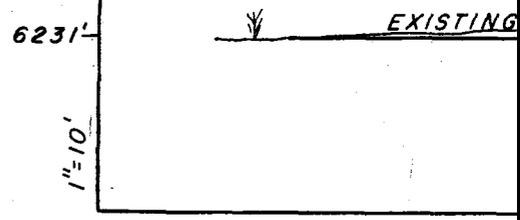
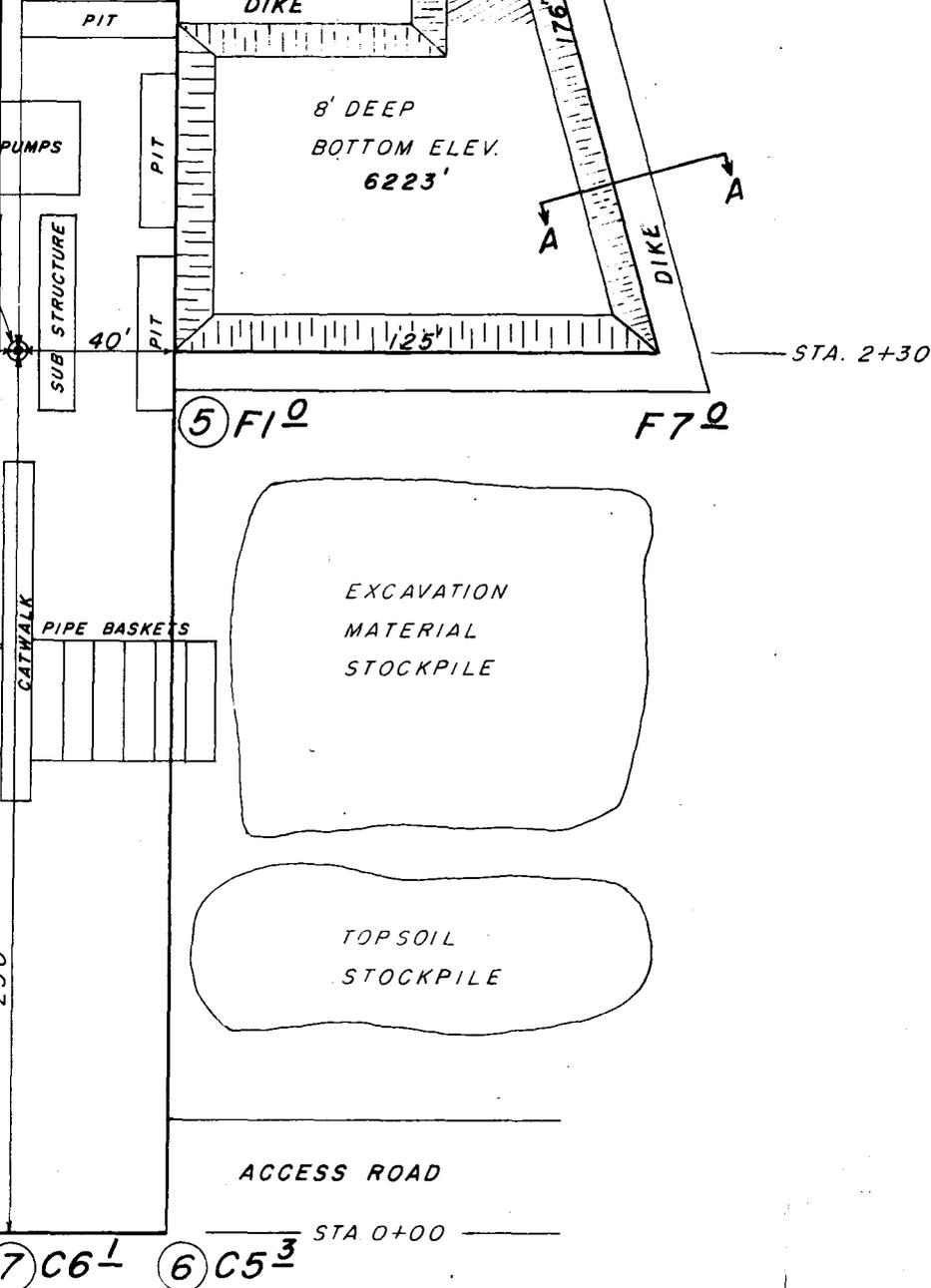


SCALE: 1" = 50'

# UTEX OIL COMPANY

## WELL LAYOUT PLAT ELLSWORTH 2-20B4





QUAN  
 APPRO  
 APPRO

RECEIVED

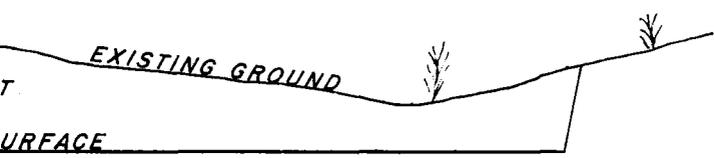
APR 04 1985

DIVISION OF OIL  
GAS & MINING

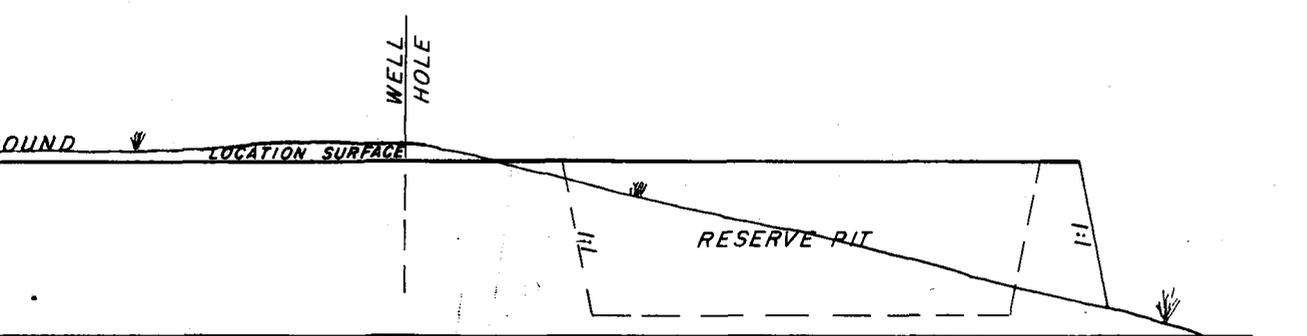
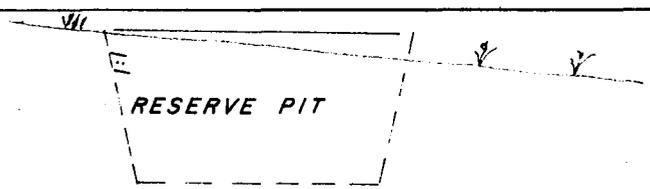
28 MARCH 1985

79-121-075

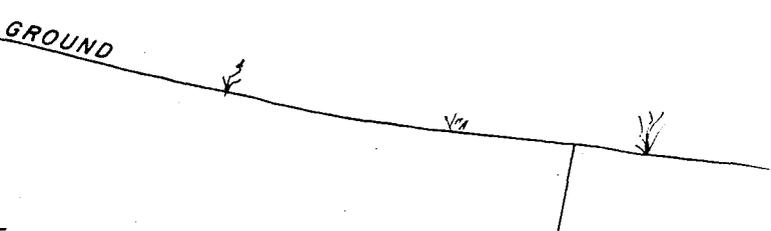
LOCATED IN THE NW $\frac{1}{4}$  OF THE SW $\frac{1}{4}$  OF  
SECTION 20, T2S, R4W, U.S.B.&M.

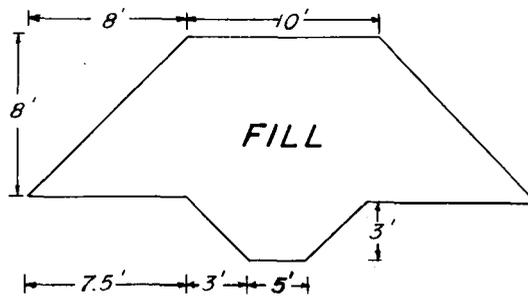
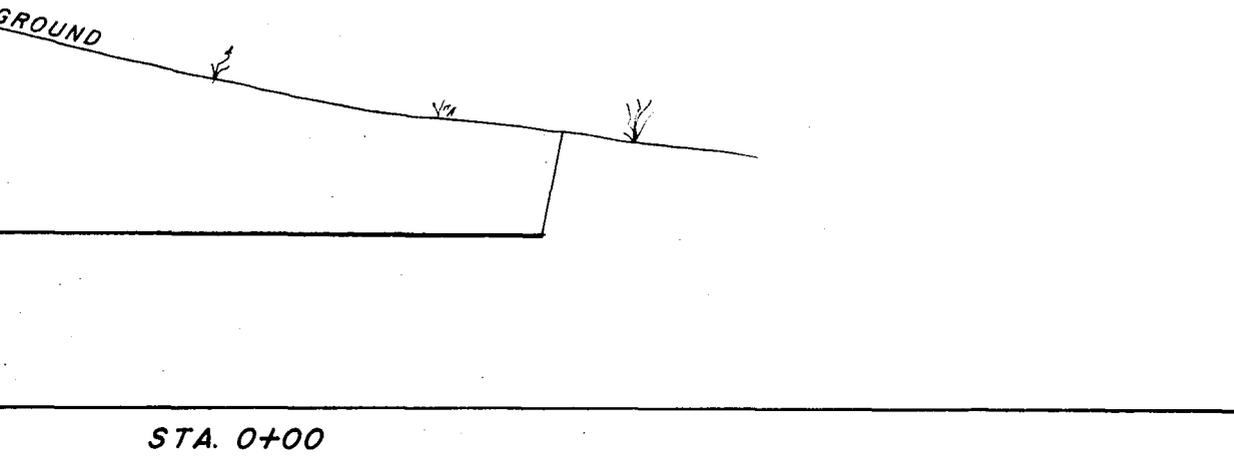
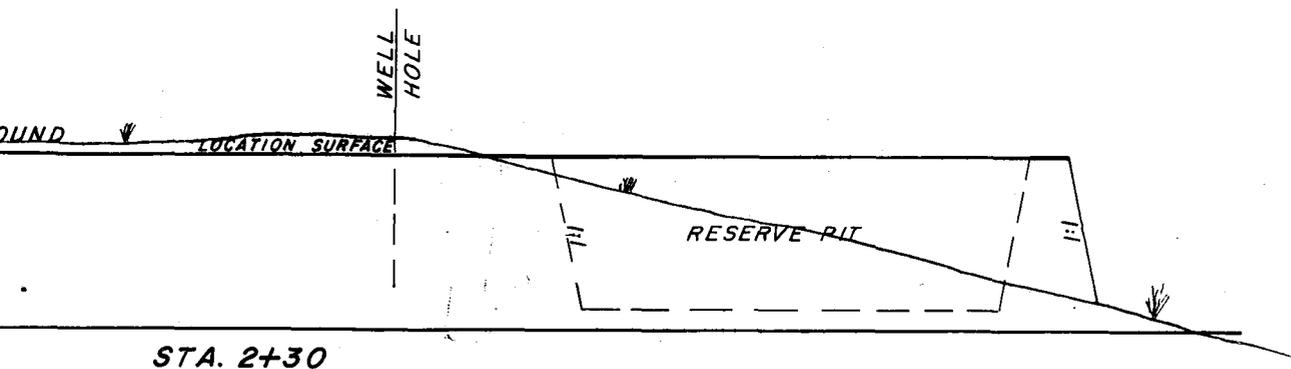


STA. 4+60



STA. 2+30





KEYWAY A—A

**ES**  
**ATE CUT: 16,000 Cu. Yds.**  
**ATE FILL: 3,600 Cu. Yds.**

	<b>JERRY D. ALLRED &amp; ASSOCIATES</b> Surveying & Engineering Consultants
	121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352

# CONFIDENTIAL

OPERATOR Utley Oil Co. DATE 4-10-85

WELL NAME Ellsworth #2-2084

SEC NW 3W 20 T 2S R 4W COUNTY Duchene

43-013-31090  
API NUMBER

Free  
TYPE OF LEASE

CHECK OFF:

- |   |   |   |
|---|---|---|
| <input checked="" type="checkbox"/> PLAT  | <input checked="" type="checkbox"/> BOND  | <input type="checkbox"/> NEAREST WELL                   |
| <input checked="" type="checkbox"/> LEASE | <input checked="" type="checkbox"/> FIELD | <input checked="" type="checkbox"/> POTASH OR OIL SHALE |

PROCESSING COMMENTS:

Second well  
Water & - 43-9640 (Garry)

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT  C-3-a 139-42 4/12/85  
 C-3-b  C-3-c ~~14042~~ 8/27/81  
CAUSE NO. & DATE

STIPULATIONS:

1- Pit shall be lined.



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 12, 1985

Utex Oil Company  
1245 E. Brickyard Road, Suite 600  
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Ellsworth #2-20B4 - NW SW Sec. 20, T. 2S, R. 4W  
1611' FSL, 677' FWL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 139-42 dated April 12, 1985 subject to the following stipulations:

1. Pit shall be lined.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2  
Utex Oil Company  
Well No. Ellsworth #2-20B4  
April 12, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31090.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals

# CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

## SPODDING INFORMATION

API #43-013-31090

NAME OF COMPANY: UTEX OIL COMPANY

WELL NAME: ELLSWORTH #2-20B4

SECTION NW SW 20 TOWNSHIP 2S RANGE 4W COUNTY Duchesne

DRILLING CONTRACTOR Utex Drilling

RIG # 44

SPODDED: DATE 4-17-85

TIME 3:00 AM

How Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Dorothy Hansen

TELEPHONE # 484-2262

DATE 5-2-85 SIGNED AS

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**Utex Oil Company**

3. ADDRESS OF OPERATOR  
**Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
**677' FWL, 1,611' FSL**

14. PERMIT NO. **43-013-31090**

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
**6,232' GR**

5. LEASE DESIGNATION AND SERIAL NO.  
**Fee**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**ELLSWORTH**

9. WELL NO.  
**2-20B4**

10. FIELD AND POOL, OR WILDCAT  
**Altamont**

11. SEC., T., R., M., OR BLK. AND SUBVY OR ABQA  
**Section 20, T2S, R4W, US**

12. COUNTY OR PARISH  
**Duchesne**

13. STATE  
**Utah**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>DRILLING</u>	

(Other) DRILLING  
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SPUDED WELL AT 3:00 A.M. ON APRIL 17, 1985  
April 17, 1985 through April 23, 1985  
Drilled from 0 to 3,037' in the Uintah formation

April 24, 1985 through April 30, 1985  
Drilled from 3,037' to 5,000' in the Uintah formation  
Ran 126 joints of 9 5/8" 36# casing, cemented.

May 1, 1985 through May 7, 1985  
Drilled from 5,000' to 7,445' in the Green River formation

May 8, 1985 through May 14, 1985  
Drilled from 7,445' to 9,227' in the Green River formation

**CONFIDENTIAL**

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hattle TITLE Secretary DATE May 15, 1985  
Margo Hattle

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Utex Oil Company

3. ADDRESS OF OPERATOR  
Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
  
677' FWL, 1,611' FSL

14. PERMIT NO. 43-013-31090

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6,232' GR

5. LEASE DESIGNATION AND SERIAL NO.  
**Fee**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
ELLSWORTH

9. WELL NO.  
2-20B4

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA  
Section 20, T2S, R4W, U

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>DRILLING</u> <input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

May 15, 1985 through May 21, 1985  
Drilled from 9,227' to 10,300' in the Green River formation

May 22, 1985 through May 28, 1985  
Drilled from 10,300' to 10,554' in the Green River formation  
Logged, ran 7" 26# casing, cemented.

May 29, 1985 through June 4, 1985  
Drilled from 10,554' to 11,164' in the Wasatch formation

June 5, 1985 through June 11, 1985  
Drilled from 11,164' to 11,938' in the Wasatch formation

**CONFIDENTIAL**

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hartle TITLE Secretary DATE 6-14-85  
Margo Hartle

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Utex Oil Company

3. ADDRESS OF OPERATOR  
Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
  
677' FWL, 1,611' FSL

14. PERMIT NO.  
43-013-31090

15. ELEVATIONS (Show whether DF, ST, GR, etc.)  
6,232' GR

5. LEASE DESIGNATION AND SERIAL NO.  
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
ELLSWORTH

9. WELL NO.  
2-20B4

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., R., N., OR BLE. AND SUBST OR ABBA  
Section 20, T2S, R4W, US

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) DRILLING

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

June 12, 1985 through June 18, 1985  
Drilled from 11,938' to 12,840' in the Wasatch formation

June 19, 1985 through June 24, 1985  
Drilled from 12,840' to 13,000' in the Wasatch formation  
T.D. 6-20-85 13,000'  
Logged, ran 80 joints 5" 18# casing, cemented

RIG RELEASED AT 7:00 A.M. ON JUNE 24, 1985

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hartle TITLE Secretary DATE 7-15-85  
Margo Hartle

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Ellsworth

9. WELL NO.

2-20B4

10. FIELD AND POOL, OR WILDCAT

Altamont

SEC. T. B. M., OR BLOCK AND SURVEY OR AREA.

Sec. 20, T2S, R4W, USM

12. COUNTY OR PARISH  
Cedar

13. STATE  
Utah

RECEIVED

AUG 13 1985

14. PERMIT NO.  
43-013-31090

DATE ISSUED

4-12-85

Division of Oil and Gas

Division of Oil and Gas

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Utex Oil Company

3. ADDRESS OF OPERATOR  
1245 East Brickyard Rd., Ste. 600, SLC, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 677' FWL, 1611' FSL

At top prod. interval reported below

At total depth

NW SW

Utex #44

15. DATE SPUDDED 4-17-85 16. DATE T.D. REACHED 6-20-85 17. DATE COMPL. (Ready to prod.) 7-15-85 18. ELEVATION OF CROWHOOP (ETC.)\* 6232' GR 6252' 19. ELEV. CASINGHEAD 6232'

20. TOTAL DEPTH, MD & TVD 13,000' 21. PLUG BACK T.D., MD & TVD 12,984' 22. IF MULTIPLE COMPLET. HOW MANY\* 23. INTERVALS DRILLED BY 0-TD 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 10,716' - 12,962' Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

28. TYPE-ELECTRIC AND OTHER LOGS RUN DIL, FD-CN mtl 27. WAS WELL CORED No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# & 40#	5,000	12 1/4"	1690 SX	None
7"	26#	10,299	8-3/4"	500 SX	

26. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
5"	10,080	12,996	405 SX	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	10,130	10,130
2-3/8	5,115 heat string	

31. SEPARATION RECORD (Interval, size and number)

See Attached **CONFIDENTIAL**  
3 shots/ft. 495 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,716-12,962	Natural

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
7-16-85	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOSE SIZE	FROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-16-85	72	21/64	→	1383	2088	934	1.5:1

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
500	0	→	461	696	311	42° API

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Don Baucum

35. LIST OF ATTACHMENTS  
Perforation List

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED *W. Hansen* TITLE *Executive Secretary* DATE 8-9-85

## INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

### 27. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Lower Green River	8,872'	10,520'	Oil, Gas & Water
Wasatch	10,520'	NR	Oil, Gas & Water

### 28.

### GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Lower Green River	8,872'	
Carbonate Marker	10,148'	
Wasatch	10,520'	

PERFORATIONS

## ELLSWORTH 2-20B4

Depths from DIL dated 6-20-85

10,716-19	11,405-08	12,150-52
10,729-31	11,417-18	12,159-60
10,759-60	11,427-30	12,189-90
10,773-75	11,470-72	12,211-13
10,796-98	11,502-03	12,224-27
10,805-07	11,510-12	12,234-36
10,860-64	11,519-20	12,288-90
10,882-84	11,532-34	12,322-24
10,894-96	11,718-20	12,400-02
10,903-04	11,754-58	12,418-20
10,946-48	11,773-75	12,452-55
10,973-76	11,788-89	12,479-81
10,980-82	11,804-07	12,517-18
11,004-06	11,830-32	12,531-33
11,076-77	11,858-60	12,581-82
11,093-95	11,889-91	12,590-92
11,122-23	11,906-09	12,608-10
11,141-43	11,918-20	12,668-70
11,153-54	11,931-33	12,693-94
11,173-74	12,000-02	12,700-03
11,186-88	12,010-12	12,744-45
11,216-18	12,020-21	12,814-16
11,259-61	12,038-40	12,835-36
11,311-13	12,050-52	12,861-63
11,325-27	12,073-74	12,880-81
11,339-41	12,089-90	12,893-95
11,349-50	12,098-100	12,930-32
11,359-60	12,117-19	12,946-48
11,383-85	12,131-33	12,960-62
	12,141-42	

88 zones      165 net

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPLICATE  
(Other instructions on  
reverse side)

010902A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR ANR Limited Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any requirements.* See also space 17 below.) At surface See attached list	8. FARM OR LEASE NAME <i>Elsworth</i>
	9. WELL NO. <i>2-20 B4</i>
	10. FIELD AND POOL, OR WILDCAT
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec. 20 T. 4 N.</i>
14. PERMIT NO. <i>43-013-31090</i>	12. COUNTY OR PARISH <i>Duchesne</i>
15. ELEVATIONS (Show whether OF, RT, OR, etc.)	13. STATE

RECEIVED  
DEC 31 1986

DIVISION OF  
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) - Change Operator <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

ANR Limited has been elected successor Operator to Utex Oil Company on the oil wells described on the attached Exhibit "A".

18. I hereby/certify that the foregoing is true and correct

SIGNED *Don K. Nelson* TITLE *Dist. Land Mgr.* DATE *12/24/86*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CORRECTIONS OF APPROVAL, IF ANY:

# ANR

**ANR Production Company**  
a subsidiary of The Coastal Corporation

012712

**RECEIVED**  
JAN 25 1988

DIVISION OF  
OIL, GAS & MINING

January 19, 1988

Natural Resources  
Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company.

N0675 ←

N0235

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,

*Roger W. Sparks*  
Roger W. Sparks  
Manager, Crude Revenue Accounting

*The computer shows the ANR Limited wells listed under account no. N0235.  
DTS  
1-26-88*

CC: AWS

CTE: mmw

*Lisha,  
I don't see any problem w/this.  
I gave a copy to Arlene so she could check on the bond situation. She didn't think this would affect their bond as the bond is set up for Coastal and its subsidiaries (ANR, etc.)  
No Entity Number changes are necessary. DTS 1-26-88*



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. (801-538-5340)

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ANR LIMITED INC./COASTAL  
P O BOX 749  
DENVER CO 80201 0749  
ATTN: RANDY WAHL

Utah Account No. N0235  
Report Period (Month/Year) 11 / 87  
Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
BROTHERSON 1-26B4 4301330336 01856 02S 04W 26	WSTC				
SHELL UTE 1-21B5 4301330262 01860 02S 05W 21	WSTC				
HANSON TRUST 1-29A3 4301330314 01861 01S 03W 29	WSTC				
BROTHERSON 1-24B4 4301330229 01865 02S 04W 24	WSTC				
UTE 1-12B6 4301330268 01866 02S 06W 12	WSTC				
TEW 1-1B5 4301330264 01870 02S 05W 1	WSTC				
MEAGHER EST 1-20B2E 4304730186 01875 02S 02E 20	WSTC				
WHITEHEAD 1-22A3 4301330357 01885 01S 03W 22	WSTC				
UTE TRIBAL 1-26A3 4301330348 01890 01S 03W 26	WSTC				
UTE 1-06B2 4301330349 01895 02S 02W 6	WSTC				
ELLSWORTH 1-20B4 4301330351 01900 02S 04W 20	WSTC				
LAWSON 1-28-A1 4301330358 01901 01S 01W 28	WSTC				
ELLSWORTH #2-20B4 4301331090 01902 02S 04W 20	WSTC				
TOTAL					

Comments (attach separate sheet if necessary) \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_  
 \_\_\_\_\_ Telephone \_\_\_\_\_  
 Authorized signature \_\_\_\_\_

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.  
Fee

6. IF INDIAN ALLOTTEE OR TRIBE NAME  
N/A

UNIT AGREEMENT NAME  
N/A

7. UNIT OR LEASE NAME  
Ellsworth

8. WELL NO.  
2-20B4

9. FIELD AND POOL, OR WILDCAT  
Altamont

10. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 20, T2S-R4W

11. COUNTY  
Duchesne

12. STATE  
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
ANR Production Company

3. ADDRESS OF OPERATOR  
P. O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with ANY State requirements. See also space 17 below.)  
At surface 677' FWL & 1611' FSL  
At proposed prod. zone Same as above

14. API NO.  
43-013-31090

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6232' GL

RECEIVED  
JUN 04 1990  
DIVISION OF OIL, GAS & MINING

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- (Other) Wasatch Recompletion

- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- ABANDON
- CHANGE PLANS

SUBSEQUENT REPORT OF:

- WATER SHUT-OFF
- FRACTURE TREATMENT
- SHOOTING OR ACIDIZING
- (Other)
- REPAIRING WELL
- ALTERING CASING
- ABANDONMENT\*

APPROX. DATE WORK WILL START 6/30/90

DATE OF COMPLETION \_\_\_\_\_

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Please see the attached procedure for the proposed Wasatch Recompletion for the above-referenced well.

OIL AND GAS	
DRN	4 ✓ RUF
2 JRB ✓	GLH
DTS	SLS
1-TAS	✓
SRDAS	
STAS	
6- MICROFILM	✓
7- FILE	

18. I hereby certify that the foregoing is true and correct.  
SIGNED Eileen Danni Dey TITLE Regulatory Analyst DATE June 1, 1990

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

See Instructions On Reverse Side

DATE: 6-26-90  
BY: [Signature]

WASATCH WORKOVER PROCEDURE

ELLSWORTH #2-20B4  
 Section 20, T2S, R4W  
 Altamont Field  
 Duchesne County, Utah

May 10, 1990

Well Data

Location: 677' FWL & 1611' FSL  
 Elevation: 6252' KB, 6232' GL  
 Total Depth: 13,000'  
 PBSD: 11,560' (Top of cmt inside 2-3/8" tbg)  
 Casing: 9-5/8" 36# K-55 ST&C @ 5000' w/1340 sx cmt  
 7" 26# P-110 & N-80 LT&C @ 10,299' w/500 sx cmt  
 5" 18# P-110 liner @ 12,997' w/405 sx cmt. Top of  
 liner @ 10,080'.

Tubular Data:

Description	ID	Drift	Capacity (B/F)	Burst (psi)	Collapse (psi)
9-5/8" 36# K-55 ST&C	8.921"	8.765"	0.0773	3520	2020
7" 26# P-110/N-80 LT&C	6.276"	6.151"	0.0382	9960/7240	6210/5410
5" 18# P-110 Liner	4.276"	4.151"	0.0177	13940	13450
2-7/8" 6.5# N-80	2.441"	2.347"	0.00579	10570	11160
2-3/8" 4.7# N-80	1.995"	1.901"	0.00387	11200	11780

Present Status: Well is shut-in and was last produced in 5/86.

Procedure

1. MIRU workover rig. ND tree & NU BOP. POH w/2-3/8" 4.7# N-80 NuLock tubing heat string (87 jts @ 2682') & lay down 2-7/8" 6.5# N-80 DSS-HT tubing (316 jts @ 9798').
2. RIH w/a 3-1/2" O.D. x 2-3/8" I.D. overshot dressed w/spiral grapple, spiral grapple control, type A pack-off & 2-7/8" tubing workover string. Latch onto 2-3/8" tubing stub (23') @ 9902' w/overshot.
3. MIRU wireline company w/lubricator. RIH w/ a 1-11/16" gauge ring to PBSD @ 11,560'. Run a 1-11/16" slim hole CBL/GR/CCL logging tool (VDL is not needed) from PBSD @ 11,560' to 9560' for evaluating tubing recovery. Hold 1500 psig on tubing & casing annulus.
4. Release overshot & POH w/2-7/8" tubing & overshot.
5. Washover 2-3/8" tubing fish from 9902' to 10,080' (total of 178') w/the following BHA assembly:
  - a. HE washover cutter (bottom cut only) 5-1/2" F.J. x 4-5/8" I.D.
  - b. ±180' 5-1/2" F.J. x 4.892" I.D. 17# washover pipe.
  - c. 2-3/8" F.J. lubricated bumper sub (3-3/4" O.D. x 1-1/2" I.D.).
  - d. 2-3/8" F.J. oil jars (3-3/4" O.D. x 1-1/2" I.D.).
  - e. 4 3-1/8" drill collars.
  - f. 2-7/8" tubing.
6. Circulate hole and POH w/BHA to 10,070'. Cut 2-3/8" w/HE cutter & POOH.
7. Washover 2-3/8" tbg fish from 10,070' to ±10,100' (length of 1 jt of WO pipe ±30') just inside of 5" liner w/the following BHA assembly:
  - a. HE washover cutter (bottom cut only) 4" F.J. x 3-1/4" I.D.
  - b. 1 jt (±30') 3-1/2" F.J. x 2.922" I.D. 9.91# washover pipe.
  - c. 1 jt 5-1/2" O.D. x 4.892" I.D. 17# washover pipe.
  - d. 2-3/8" F.J. lubricated bumper sub (3-3/4" O.D. x 1-1/2" I.D.).
  - e. 2-3/8" F.J. oil jars (3-3/4" O.D. x 1-1/2" I.D.).
  - f. 4 3-1/8" drill collars.
  - g. 2-3/8" & tubing string.
8. Circulate hole & POH w/BHA.

9. Washover 2-3/8" tubing fish from 10,070' through 12,280' & cut w/external cutter using the following washover pipe:

Washover Pipe

- a. HE washover cutter (bottom cut only) 4" F.J. x 3-1/4" I.D. w/external tubing cutter.
  - b. 500' of 3-1/2" F.J. x 2.922" I.D. 9.91# washover pipe.
  - c. 2-3/8" F.J. lubricated bumper sub (3-3/4" O.D. x 1-1/2" I.D.).
  - d. 2-3/8" F.J. oil jars (3-3/4" O.D. x 1-1/2" I.D.).
  - e. 4 3-1/8" drill collars.
  - f. 2-3/8" & 2-7/8" combination tubing string.
10. Continue to wash over tubing using the washpipe listed in Step 9 until unable to get penetration. At this point, stand back washpipe and run unpiloted metal muncher mill until penetration increases then return to washpipe procedure.
11. Circulate hole & POH w/BHA.
12. RIH w/a 6-1/8" mill on 2-7/8" tubing. Drill out any cement inside the 7" casing to the 5" liner top @ 10,080'. POH w/BHA.
13. RIH w/a 4-1/8" mill on 2-3/8" x 2-7/8" tbg. Mill out cmt inside the 5" csg from 10,080' through cmt retainer @ 12,350' & CIBP @ 12,500'. Clean out hole to PBD @ 12,994'. POH & LD 2-7/8" work string.
14. MIRU wireline company. Perforate the following Wasatch intervals (10,448-12,961') w/a 3-1/8" hollow carrier casing gun using select fire 3 JSPF & 120° phasing (total of 686 perforations) as follows:

12,961	12,132	11,503	11,006	10,678
12,947	12,118	11,494	11,004	10,676
12,931	12,099	11,482	10,975	10,674
12,915	12,090	11,471	10,973	10,672
12,903	12,074	11,428	10,953	10,666
12,895	12,039	11,418	10,948	10,664
12,894	11,992	11,407	10,946	10,656
12,881	11,976	11,405	10,940	10,654
12,880	11,962	11,385	10,922	10,652
12,875	11,960	11,383	10,904	10,650
12,872	11,919	11,354	10,896	10,646
12,862	11,908	11,349	10,894	10,642
12,836	11,891	11,340	10,884	10,640
12,815	11,889	11,326	10,882	10,633
12,777	11,879	11,312	10,878	10,631
12,761	11,860	11,261	10,864	10,622
12,745	11,858	11,259	10,863	10,620
12,703	11,831	11,253	10,862	10,609
12,701	11,807	11,243	10,861	10,602
12,694	11,805	11,229	10,860	10,600
12,669	11,789	11,218	10,840	10,579
12,659	11,774	11,216	10,825	10,558
12,631	11,758	11,188	10,808	10,551
12,609	11,755	11,186	10,806	10,549
12,341	11,719	11,174	10,797	10,541
12,329	11,668	11,154	10,787	10,538
12,324	11,661	11,142	10,780	10,532
12,322	11,635	11,113	10,765	10,524
12,290	11,632	11,108	10,763	10,522
12,288	11,615	11,093	10,760	10,501
12,285	11,612	11,091	10,758	10,493
12,213	11,569	11,085	10,753	10,491
12,211	11,559	11,077	10,741	10,480
12,189	11,547	11,059	10,731	10,468
12,161	11,537	11,053	10,729	10,466
12,151	11,533	11,051	10,719	10,450
12,142	11,519	11,032	10,703	10,448
12,137	11,511	11,020	10,687	

NOTE: Perforation depths correlate to Gearhart Dual Induction Laterolog dated 6/20/85.

15. RIH w/Retrievamatic production pkr & 2-7/8" DSS-HT tbg string. Set pkr @ ±10,180'. RIH w/2-3/8" heat string to 6500'.
16. ND BOP & NU tree. Flow test well to clean up perforations.
17. MIRU service company. Install tree saver & hook up backside pump. Acidize Wasatch interval (10,448-12,961') w/21,000 gals of 150°F 15% HCL as follows:
  - a. Precede acid w/250 bbls water w/10 gal per 1000 scale inhibitor and 500 gals xylene.
  - b. All water to contain 3% KCl.
  - c. Acidize in 7 stages of 3000 gals each with diverter stages of 1000 gals gelled saltwater with 1/2#/gal each of benzoic acid flakes and rock salt.
  - d. The acid will be tagged with a followup log to determine diversion.
18. Immediately flow back well to pit. Put well to tank when oil production is established.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

3. LEASE DESIGNATION & SERIAL NO.  
Fee

**SUNDRY NOTICES AND REPORTS**  
(Do not use this form for proposals to drill or to deepen or plug a well in a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

**RECEIVED**  
DEC 07 1990

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

N/A

2. NAME OF OPERATOR

ANR Production Company

8. FARM OR LEASE NAME

Ellsworth

3. ADDRESS OF OPERATOR

P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

9. WELL NO.

2-20B4

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
677' FWL & 1611' FSL  
At proposed prod. zone

10. FIELD AND POOL, OR WILDCAT

Altamont

Same as above

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 20, T2S-R4W

14. API NO.

43-013-31090 *SOV*

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6232' GL

12. COUNTY

Duchesne

13. STATE

Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) \_\_\_\_\_

(Note: Report results of multiple completion on well completion or recompletion report and log form.)

APPROX. DATE WORK WILL START \_\_\_\_\_

✓ DATE OF COMPLETION 11/20/90

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Please see the attached chronological report for the workover procedure performed on the above-referenced well.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Gileen Darnall Key*

TITLE

Regulatory Analyst

DATE

12-4-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

ELLSWORTH #2-20B4 (FISH BHA, PERF & ACDZ)  
ALTAMONT/BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH  
WI: 78.4531% ANR      AFE: 63187

Page 2

- 11/5/90      TFNB. CO 7" csg to 2-3/8" tbg stub @ 9904'. WO fish to 9550'. Tag cmt, DO cmt to 10,017'. Cutter not biting. Start POOH w/BHA.  
DC: \$8,337      TC: \$136,847
- 11/6/90      WO fish. Fin POOH w/BHA. Mill worn smooth. Cutter missing two dogs. RIH w/BHA to 10,017'. Wo fish to 10,049'.  
DC: \$9,645      TC: \$146,492
- 11/7/90      TFNB. WO fish to 10,070' (LT). POOH, mill worn smooth. RIH w/4-1/8" mill on 3-3/4" x 5-5/8" WP. LD cracked 5-5/8" WP jts. WO fish to 10,077'.  
DC: \$8,981      TC: \$155,473
- 11/8/90      WO fish. WO fish to 10,089'. POOH w/BHA, mill worn smooth. Rec'd 187' 2-3/8" tbg. RIH w/4-1/8" mill & 3-3/4" WP. WO fish to 10,147'.  
DC: \$16,466      TC: \$171,939
- 11/9-11/90    DO 5" liner. WO fish to 10,156'. TFNB. WO fish to 10,175', POOH. RIH w/ext hyd cutter to 10,179', POOH. Rec'd 90' 2-3/8" tbg. RIH w/metal muncher. DO 5" liner to 10,192'. TFNB. DO 5" liner to 10,194'.  
DC: \$24,795      TC: \$196,734
- 11/12/90     RIH w/WO shoe. DO 5" liner to 10,198'. TFNB. RIH w/4-1/8" diamond shoe. Tagged bridge @ 10,117'. Unable to make hole. Start RIH w/WO shoe.  
DC: \$9,366      TC: \$206,100
- 11/13/90     WO fish. Tag fill @ 10,194'. Wash out to 10,158'. WO fish to 10,224'. POOH. Mill shoe not worn. Core bbl jammed w/20' 2-3/8" tbg. Cut off @ 10,219'. RIH w/4-1/8" diamond WO shoe to 10,224'. WO fish to 10,226'.  
DC: \$7,641      TC: \$213,741
- 11/14/90     Repairing rig. WO fish to 10,236'. TFNB. RIH w/4-1/8" MM WO shoe to 10,236'. WO fish to 10,242'. RD for repair. Circ hole.  
DC: \$11,430      TC: \$225,171
- 11/15/90     TFNB. WO fish to 10,260', POOH. Rec'd 38' 2-3/8" tbg. RIH w/4-1/8" WO shoe. WO fish to 10,282'. TFNB.  
DC: \$7,976      TC: \$233,147
- 11/16-18/90    WO fish. Rec'd 6-1/2' 2-3/8" tbg. WO fish to 10,284'. TFNB. Rec'd 12' 2-3/8" tbg. WO fish to 10,294'. TFNB. Rec 3' 2-3/8" tbg. WO fish to 10,320'. TFNB, no rec. WO fish to 10,336'. TFNB. Rec'd 43' 2-3/8" tbg. WO fish to 10,350'.  
DC: \$28,197      TC: \$261,344
- 11/19/90     WO fish. WO fish to 10,365'. TFNB. Rec'd 5' 2-3/8" tbg. WO fish to 10,416'.  
DC: \$7,790      TC: \$269,134
- 11/20/90     SD & re-evaluate ops. WO fish to 10,519'. Tbg cut off @ 10,340'. POOH w/4-1/8" mill & WP. LD fishing equip. ND BOP's, NU WH. RDSU. Drop from report until further activity.  
DC: \$10,249      TC: \$279,383

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

ELLSWORTH #2-20B4 (FISH BHA, PERF & ACDZ)  
ALTAMONT/BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH  
WI: 78.4531% ANR AFE: 63187  
TD: 13,000' PBD: 11,560'  
CSG: 5" LINER @ 10,880'-12,997'  
PERFS: 10,716'-12,962' (WASATCH)  
CWC(M\$): \$297.0

Page 1

- 10/12&15/90 Latch tbg stub. MIRU. ND WH, NU BOP's. POOH w/2-3/8" tbg & 2-7/8" tbg. Start RIH w/OS.  
DC: \$4,875 TC: \$4,875
- 10/16/90 Prep to run csg insp logs. Latched tbg stub @ 9772'. RIH w/CBL. Unable to get below 9942'. Log to 9570'. POOH w/OS. Hanging on csg collars to 6460'. Est inj rate down 7" csg @ 2-1/2 BPM @ 700#.  
DC: \$8,912 TC: \$13,787
- 10/17/90 Prep to run csg insp logs.  
DC: \$1,777 TC: \$15,564
- 10/18/90 Prep to repair csg part. Run csg insp log from 9776'-4000'. Found 7" csg parted @ 6450'.  
DC: \$8,642 TC: \$24,206
- 10/19/90 Well SI, prep to repair csg part.  
DC: \$0 TC: \$24,206
- 10/22/90 Well SI, prep to repair csg part.
- 10/23/90 Prep to RU csg jacks. Circ 9-5/8" x 7" csg.  
DC: \$3,094 TC: \$27,300
- 10/24/90 POOH w/7" csg. Install csg jacks. Pull 7" csg free @ 300 pts. POOH w/38 jts 7" csg.  
DC: \$7,139 TC: \$34,439
- 10/25/90 Prep to dress 7" csg stub. POOH w/rem 7" csg (ttl - 156 jts). Haul out for thrdg & insp.  
DC: \$17,766 TC: \$52,205
- 10/26/90 SD. WO rig repair.  
DC: \$0 TC: \$52,205
- 10/29/90 PU & RIH w/inside cutter, 1 - 4-3/4" DC, spear, BS, jars & 3 - 4-3/4" DC's. Tag csg top @ 6450'. Unable to get in csg. POOH w/assembly. No marks. PU & RIH w/8-1/4" impression block on tbg.  
DC: \$6,182 TC: \$58,387
- 10/30/90 Tag fill w/impress block @ 5575'. RIH w/8-3/4" bit, BS, jars, 4 DC's. Set dn @ 5575'. Pmp 9.8# mud. Lost circ. Pmp 8.9# mud w/LCM. Est circ. Pipe stuck. Work tbg.  
DC: \$9,019 TC: \$67,406
- 10/31/90 Making connection, cont in hole. Work tbg free. Lost circ. Fill hole w/8.9# mud w/LCM. Wk thru sticky spot @ 5560' several times. Losing mud @ 1 bbl/hr.  
DC: \$11,617 TC: \$79,023
- 11/1/90 RIH w/csg cutter. CO w/8-3/4" bit to top of 7" csg @ 6450'. PU & RIH w/6-1/8" bit. Wk bit into 7" csg approx 200' to ±6670'. Fill @ top of 7", none thereafter. Start POOH.  
DC: \$8,055 TC: \$87,078
- 11/2-4/90 Cont milling to tbg top. RIH w/inside cutter. Cut 7" csg @ 6466'. LD 16' of 7" csg. RIH w/mill & dress off csg stub. RIH w/Bowen csg patch & 7" csg. Latch onto stub @ 6466'. RIH w/5-7/8" shoe, 5-9/16" WO cutter, 5-5/8" WP, DC's & BS, jars. Mill out shale to 9801'.  
DC: \$41,432 TC: \$128,510

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals.

N/A

8. Unit or Communitization Agreement

N/A

Type of Well

Oil Well     Gas Well     Other (specify)

9. Well Name and Number

Ellsworth #2-20B4

2. Name of Operator

ANR Production Company

10. API Well Number

43-013-31090

3. Address of Operator

P. O. Box 749                      Denver, CO 80201-0749

4. Telephone Number

(303) 573-4476

11. Field and Pool, or Wildcat

Altamont

5. Location of Well

Footage                      677' FWL & 1611' FSL  
Co. Sec. T. R. M. : NW/SW Section 20, T2S-R4W

County : Duchesne

State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Annual Status Report
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above referenced well has been shut-in due to tubing cemented in hole. This well is a future workover candidate.

RECEIVED

MAR 19 1992

DIVISION OF  
OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

Name & Signature

*Steven K. Smith*

Title Regulatory Analyst Date 3/16/92

State Use Only

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
ANR Production Company

3. Address and Telephone Number:  
P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well  
Footages: 677' FWL & 1611' FSL  
QQ, Sec., T., R., M.: NW/SW Section 20, T2S-R4W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Ellsworth #2-20B4

9. API Well Number:

43-013-31090

10. Field and Pool, or Wildcat:

Altamont

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *                         | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                         | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                       | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection               | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                        | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other Annual Status Report |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above referenced well is shut-in due to tubing cemented in the wellbore. The well is under evaluation for various workover procedures.

**RECEIVED**

FEB 16 1993

DIVISION OF  
OIL, GAS & MINING

13. Name & Signature: Eileen Danni Dey Title: Regulatory Analyst Date: 2/11/93

(This space for State use only)

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Alutian or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

1. Type of Well: OIL  GAS  OTHER:

8. Well Name and Number:

Ellsworth #2-20B4

2. Name of Operator:

ANR Production Company

9. API Well Number:

43-013-31090

3. Address and Telephone Number:

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

10. Field and Pool, or Wildcat:

Altamont

4. Location of Well

Footages: 677' FWL & 1611' FSL  
OO, Sec. T, R, M.: NW/SW Section 20, T2S-R4W

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Temporary Abandonment
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 5/13/93

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANR Production Company requests permission to temporarily abandon the above referenced well per Docket 93-007, Cause 139-69, as follows:

- 1) Set CIBP @ ±10,000' with 10' cement on top of plug (approx. 2 sx).
- 2) Set CIBP @ ±7100' in 7" casing.
- 3) Place cement plug from ±7100' to ±6400'. This will protect against future casing corrosion.

(See attached wellbore schematic.)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 5-11-93

BY: [Signature]

Title: Regulatory Analyst Date: 5/11/93

13. Name & Signature: [Signature]  
Eileen Danni Dey

(This space for State use only)

Post-It™ brand fax transmittal memo 7671 # of pages ▶ 1

To: <u>Eileen Dey</u>	From: <u>Frank M.</u>
Co: <u>Coastal Oil &amp; Gas</u>	Co.:
Dept.:	Phone #:
Fax #: <u>303-573-4477</u>	Fax #: <u>801-359-3940</u>

on Reverse Side)

303-573-4477

5/11-93 10:55 AM FROM COASTAL OIL & GAS

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

	5. Lease Designation and Serial Number: Fee
	6. If Indian, Allocated or Tribe Name: N/A
	7. Unit Agreement Name: N/A
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input type="checkbox"/>	8. Well Name and Number: Ellsworth #2-20B4
2. Name of Operator: ANR Production Company	9. API Well Number: 43-013-31090
3. Address and Telephone Number: P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476	10. Field and Pool, or Wildcat: Altamont
4. Location of Well Footages: 677' FWL & 1611' FSL Co. Sec., T., R., M.: NW/SW Section 20, T2S-R4W	County: Duchesne State: Utah

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Temporary Abandonment</u>	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start <u>5/13/93</u>	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANR Production Company requests permission to temporarily abandon the above referenced well per Docket 93-007, Cause 139-69, as follows:

- 1) Set CIBP @ ±10,000' with 10' cement on top of plug (approx. 2 sx).
- 2) Set CIBP @ ±7100' in 7" casing.
- 3) Place cement plug from ±7100' to ±6400'. This will protect against future casing corrosion.

(See attached wellbore schematic.)

13. Name & Signature: Eileen Danni Dey Title: Regulatory Analyst Date: 5/11/93

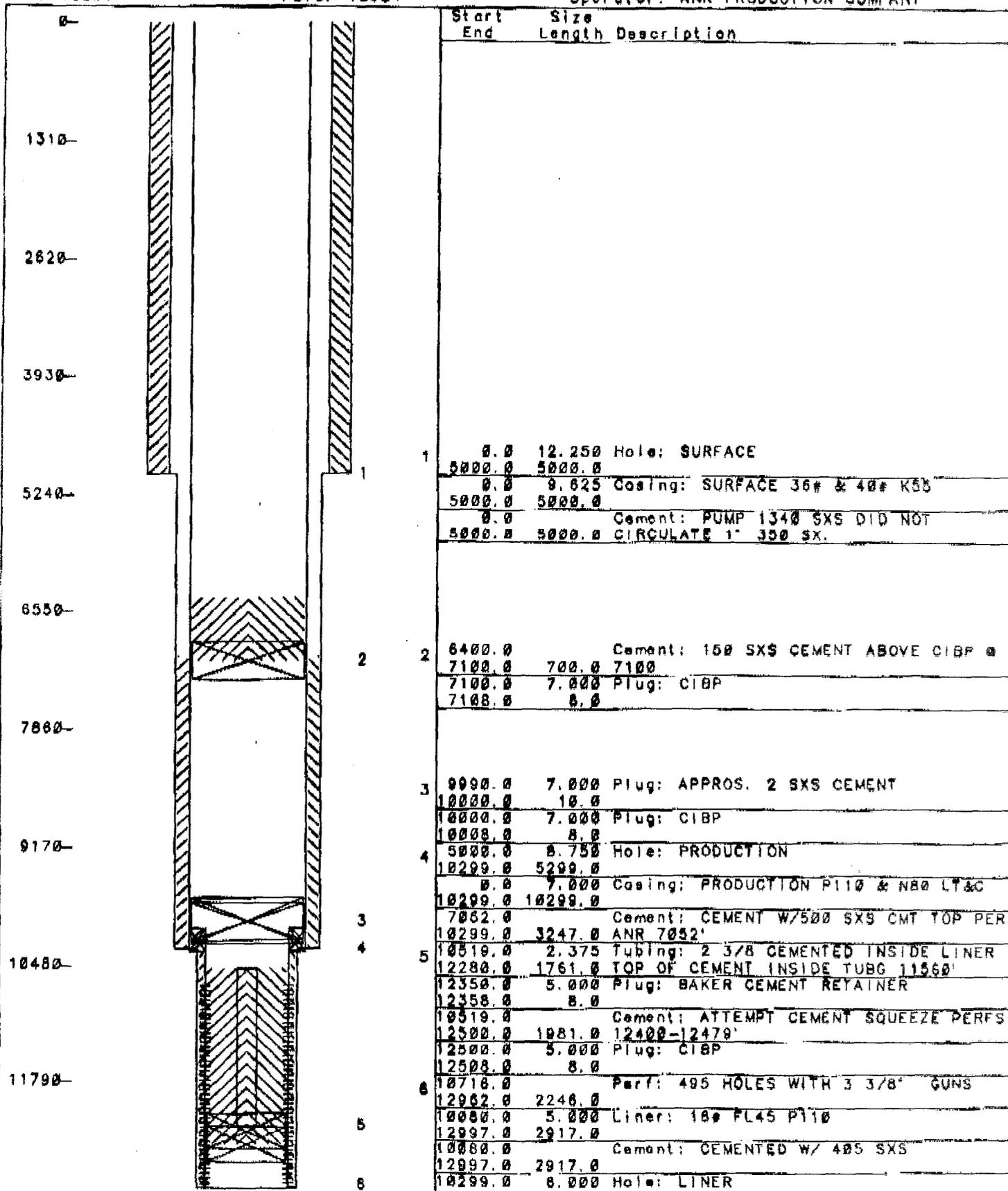
(This space for State use only)

Lease: ELLSWORTH  
Well #: 2-2084

API #: 43-013-31090-  
Location: Sec 20 Twn 2S Rng 04W  
County: DUCHESNE  
State: UTAH  
Field: ALTAMONT  
Operator: ANR PRODUCTION COMPANY

Spud Date: 04/17/1985  
KB: 6252  
TD: 13000

Comp Date: 07/15/1985  
ELEV: 6232  
PBD: 12984



Start	End	Size	Description
End	Length		
0.0	12.250		Hole: SURFACE
5000.0	5000.0		
0.0	9.625		Casing: SURFACE 36# & 40# K55
5000.0	5000.0		
0.0			Cement: PUMP 1340 SXS DID NOT CIRCULATE 1" 350 SX.
5000.0	5000.0		
6400.0			Cement: 150 SXS CEMENT ABOVE CIBP @
7100.0	700.0		7100
7100.0	7.000		Plug: CIBP
7100.0	8.0		
9090.0	7.000		Plug: APPROX. 2 SXS CEMENT
10000.0	10.0		
10000.0	7.000		Plug: CIBP
10008.0	8.0		
5000.0	8.750		Hole: PRODUCTION
10299.0	5299.0		
0.0	7.000		Casing: PRODUCTION P110 & N80 L7&C
10299.0	10299.0		
7062.0			Cement: CEMENT W/500 SXS CMT TOP PER
10299.0	3247.0		ANR 7052'
10519.0	2.375		Tubing: 2 3/8 CEMENTED INSIDE LINER
12280.0	1761.0		TOP OF CEMENT INSIDE TUBG 11560'
12350.0	5.000		Plug: BAKER CEMENT RETAINER
12358.0	8.0		
10519.0			Cement: ATTEMPT CEMENT SQUEEZE PERFS
12500.0	1981.0		12400-12470'
12500.0	5.000		Plug: CIBP
12508.0	8.0		
10718.0			Perf: 495 HOLES WITH 3 3/8" GUNS
12962.0	2246.0		
10000.0	3.000		Liner: 18# FL45 P110
12997.0	2917.0		
10000.0			Cement: CEMENTED W/ 405 SXS
12997.0	2917.0		
10299.0	8.000		Hole: LINER
13000.0	2701.0		

COASTAL OIL & GAS  
600 17TH STREET  
DENVER, COLORADO 80201

DATE: 5/11/93

**FACSIMILE TRANSMITTAL PAGE**

THIS TRANSMISSION CONSISTS OF 3 PAGES (INCLUDING COVER)

Mr. Frank Matthews

COMPANY/FIRM State of Utah Div. of Oil Gas & Mining

CITY/STATE: Salt Lake City, Utah

FAX #: (801) 359-3940 CONFIRMATION #: \_\_\_\_\_

FROM: Eileen Danni Deeg

TELEPHONE #: (303) ~~573~~ 573-4476 FROM FAX #: (303) 573-4418

INSTRUCTIONS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**CONFIDENTIALITY NOTICE:** This message is intended only for the use of the individual or entity designated above, is confidential and may contain information that is legally privileged or exempt from disclosure under applicable law. You are hereby notified that any dissemination, distribution, copying or use of or reliance upon the information contained in and transmitted with this facsimile transmission by or to anyone other than the recipient designated above by the sender is not authorized and strictly prohibited. If you have received this communication in error, please immediately notify the sender by telephone and return it to the sender by U.S. Mail, or destroy it if authorization is granted by the sender. Thank you.

If you have any trouble receiving the above specified pages, please call sender.

Docket 93-007  
Cause 139-69  
Temporary Abandonment  
Ellsworth 2-20B4  
Section 20, T2S, R4W  
Duchesne County, Utah  
API #43-013-31090

1. Set CIBP @  $\pm 10,000'$  w/ 10' cement on top of plug (approx. 2 sxs.)
2. Set CIBP @  $\pm 7100'$  in 7" casing
3. Place cement plug from  $\pm 7100'$  to  $\pm 6400'$ . This will protect against future csg corrosion.

Lease: ELLSWORTH  
Well #: 2-20B4

API #: 43-013-31090-  
Location: Sec 20 Twn 2S Rng 04W  
County: DUCHESNE  
State: UTAH  
Field: ALTAMONT  
Operator: ANR PRODUCTION COMPANY

Spud Date: 04/17/1985  
KB: 6252  
TD: 13000

Comp Date: 07/15/1985  
ELEV: 6232  
PBSD: 12984

Depth	Interval	Start End	Size Length	Description
				Description
0-		0.0	12.250	Hole: SURFACE
1310-		5000.0	5000.0	
2620-		0.0	9.625	Casing: SURFACE 36# & 40# K55
3930-		5000.0	5000.0	
5240-		0.0		Cement: PUMP 1340 SXS DID NOT CIRCULATE 1" 350 SX.
6550-		5000.0	5000.0	
7860-		6400.0		Cement: 150 SXS CEMENT ABOVE CIBP @
9170-		7100.0	700.0	7100
10480-		7100.0	7.000	Plug: CIBP
11790-		7108.0	8.0	
		9990.0	7.000	Plug: APPROX. 2 SXS CEMENT
		10000.0	10.0	
		10000.0	7.000	Plug: CIBP
		10008.0	8.0	
		5000.0	8.750	Hole: PRODUCTION
		10299.0	5299.0	
		0.0	7.000	Casing: PRODUCTION P110 & N80 LT&C
		10299.0	10299.0	
		7052.0		Cement: CEMENT W/500 SXS CMT TOP PER ANR 7052'
		10299.0	3247.0	
		10519.0	2.375	Tubing: 2 3/8 CEMENTED INSIDE LINER
		12280.0	1761.0	TOP OF CEMENT INSIDE TUBG 11560'
		12350.0	5.000	Plug: BAKER CEMENT RETAINER
		12358.0	8.0	
		10519.0		Cement: ATTEMPT CEMENT SQUEEZE PERFS
		12500.0	1981.0	12400-12479'
		12500.0	5.000	Plug: CIBP
		12508.0	8.0	
		10716.0		Perf: 495 HOLES WITH 3 3/8" GUNS
		12962.0	2246.0	
		10080.0	5.000	Liner: 18# FL45 P110
		12997.0	2917.0	
		10080.0		Cement: CEMENTED W/ 405 SXS
		12997.0	2917.0	
		10299.0	6.000	Hole: LINER
		13000.0	2701.0	

ANR Production Company  
 Docket No. 93-007  
 Cause No. 139-69  
 Exhibit No. "9"

9 5/8" 36# K-55 ST&C  
 set @ 5000' w/1340 sx. cmt.  
 Cmt did not circ. Pump  
 350 sx. down annulus.

Bowen CSG patch @ 6466'

*1150 ft*  
*7052*  
*586'*

*Top of cmt  
 behind 7" - 7052'*  
*per Sam Pritch  
 to FRM 3-25-93*

Ellsworth #2-20B4  
 Section 20, T2S, R4W

Present  
 Wellbore Schematic  
 February 23, 1993

WORKOVER  
 October 12, 1990  
 thru  
 November 7, 1990  
 Total Spent = \$156,000

5" liner top @ 10,080'

7" 26# P-110-N-80 LT&C  
 Set @ 10,299 w/500 sx. cmt.

Bottom of 2 3/8" tubing &  
 cmt. ret. stinger @ 12,280'  
 Stinger ID is 3/4"

Baker cmt. retainer @ 12,350'

Cmt. squeeze Wasatch perms.  
 (12,400-79') w/100 sx. cmt.  
 on 5-86 and cmt'd. 2355' of  
 2 3/8" tubing in hole

CIBP @ 12,500'

PBTD @ 12,994'

5" 18# FL45 P-110 liner  
 set @ 12,997' w/405 sx.

TD 13,000'

Top of cmt. & 2 3/8" tubing  
 @ 10,519'

10,716' (Top perf.)

Top of cmt. in 2 3/8"  
 tubing @ 11,560'

Perf Wasatch (10,716-12,962')  
 w/3 3/8" gun # JSPF total of  
 495 holes on 7-12-85.

Acidize w/17,000 gals. 15% HCL  
 on 9-27-85

12,962' (Bottom perf.)



ANR Production Company  
Docket No. 93-007  
Cause No. 139-69  
Exhibit No. "8"

9 5/8" 36# K-55 ST&C  
set @ 5000' w/1340 sx. cmt.  
Cmt did not circ. Pump  
350 sx. down annulus.

CSG part @ 6450'

Ellsworth #2-20B4  
Section 20, T2S, R4W  
Wellbore Schematic  
October 12, 1990  
Commencement of  
Workover

Top of tubing @ 9902'  
Cut off w/chemical cutter

5" liner top @ 10,080'

7" 26# P-110-N-80 LT&C  
Set @ 10,299 w/500 sx. cmt.

Bottom of 2 3/8" tubing &  
cmt. ret. stinger @ 12,280'  
Stinger ID is 3/4"

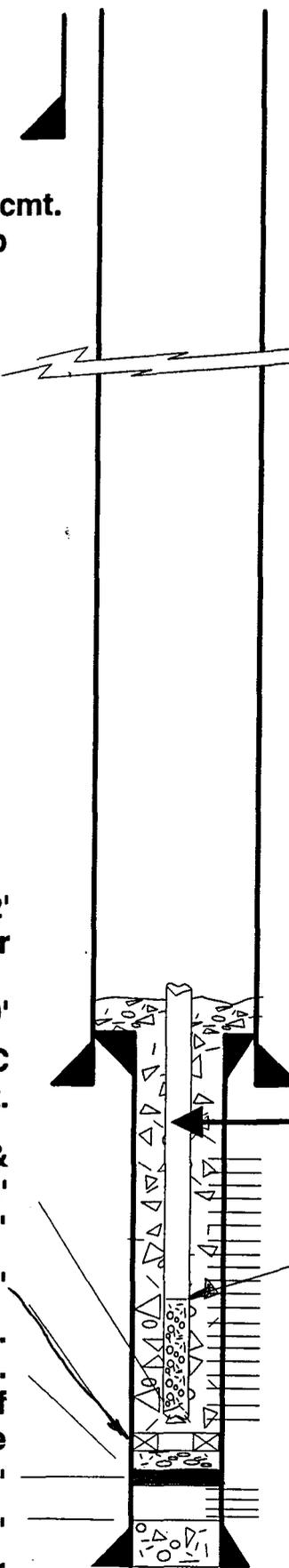
Baker cmt. retainer @ 12,350'

Cmt. squeeze Wasatch perfs.  
(12,400-79') w/100 sx. cmt.  
on 5-86 and cmt'd. 2355' of  
2 3/8" tubing in hole

CIBP @ 12,500'

PBTD @ 12,994'

5" 18# FL45 P-110 liner  
set @ 12,997' w/405 sx.



Top of cmt. in 7" csg.  
@ 9950'

2 3/8" 4.7# N-80 DSS-HT  
tubing  
10,716' (Top perf.)

Top of cmt. in 2 3/8"  
tubing @ 11,560'

Perf Wasatch (10,716-12,962')  
w/3 3/8" gun # JSPF total of  
495 holes on 7-12-85.  
Acidize w/17,000 gals. 15% HCL  
on 9-27-85

12,962' (Bottom perf.)

TD 13,000'

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

Fee

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. If Indian, Allottee or Tribe Name:

N/A

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

N/A

1. Type of Well: OIL  GAS  OTHER:

8. Well Name and Number:

Ellsworth #2-20B4

2. Name of Operator:  
ANR Production Company

9. API Well Number:

43-013-31090

3. Address and Telephone Number:  
P. O. Box 749 Denver, CO 80201-0749 (303)573-4476

10. Field and Pool, or Wildcat:

Altamont

4. Location of Well  
Footages: 677' FWL & 1611' FSL  
QQ, Sec.,T.,R.,M.: NW/SW Section 20, T2S-R4W

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment                                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                                 | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                               | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                       | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                                | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                           | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Temporary Abandonment</u> |   |

Approximate date work will start 5/13/93

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment*            | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANR Production Company requests permission to temporarily abandon the above referenced well per Docket 93-007, Cause 139-69, as follows:

- 1) Set CIBP @ ±10,000' with 10' cement on top of plug (approx. 2 sx).
- 2) Set CIBP @ ±7100' in 7" casing.
- 3) Place cement plug from ±7100' to ±6400'. This will protect against future casing corrosion.

(See attached wellbore schematic.)

13.

Name & Signature: Eileen Danni Title: Regulatory Analyst Date: 5/11/93

(This space for State use only)

**RECEIVED**  
MAY 13 1993

DIVISION OF  
OIL, GAS & MINING  
(See instructions on Reverse Side)

Lease: ELLSWORTH  
Well #: 2-2084

API #: 43-013-31090-  
Location: Sec 20 Twn 2S Rng 04W  
County: DUCHESNE  
State: UTAH  
Field: ALTAMONT  
Operator: ANR PRODUCTION COMPANY

Spud Date: 04/17/1985  
KB: 6252  
TD: 13000

Comp Date: 07/15/1985  
ELEV: 6232  
PBD: 12984

Elevation	Well Section	Start End	Size Length	Description
				Description
0				
1310				
2620				
3930				
5240	1	0.0 5000.0	12.250 5000.0	Hole: SURFACE
		0.0 5000.0	9.625 5000.0	Casing: SURFACE 36# & 40# K55
		0.0 5000.0		Cement: PUMP 1340 SXS DID NOT CIRCULATE 1" 350 SX.
6550	2	6400.0 7100.0		Cement: 150 SXS CEMENT ABOVE CIBP
		7100.0 7108.0	700.0 8.0	Plug: CIBP
7860	3	9990.0 10000.0	7.000 10.0	Plug: APPROX. 2 SXS CEMENT
		10000.0 10008.0	7.000 8.0	Plug: CIBP
9170	4	5000.0 10299.0	8.750 5299.0	Hole: PRODUCTION
		0.0 10299.0	7.000 10299.0	Casing: PRODUCTION P110 & N80 LT&C
	3	7052.0 10299.0		Cement: CEMENT W/500 SXS CMT TOP PER ANR 7052'
	4	10519.0 12280.0	2.375 1761.0	Tubing: 2 3/8 CEMENTED INSIDE LINER TOP OF CEMENT INSIDE TUBG 11560'
10480	5	12350.0 12358.0	5.000 8.0	Plug: BAKER CEMENT RETAINER
		10519.0 12500.0		Cement: ATTEMPT CEMENT SQUEEZE PERFS 12400-12479'
		12500.0 12508.0	5.000 8.0	Plug: CIBP
11790	6	10716.0 12962.0		Perf: 495 HOLES WITH 3 3/8" GUNS
		10080.0 12997.0	5.000 2917.0	Liner: 18# FL45 P110
	5	10080.0 12997.0		Cement: CEMENTED W/ 405 SXS
		10299.0 13000.0	6.000 2701.0	Hole: LINER

**RECEIVED**  
MAY 13 1993  
DIVISION OF  
OIL, GAS & MINING

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: Fee
2. Name of Operator: ANR Production Company		6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476		7. Unit Agreement Name: N/A
4. Location of Well Footages: 677' FWL & 1611' FSL QQ, Sec., T., R., M.: NW/SW Section 20, T2S-R4W		8. Well Name and Number: Ellsworth #2-20B4
		9. API Well Number: 43-013-31090
		10. Field and Pool, or Wildcat: Altamont
		County: Duchesne State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *                               | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                               | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                             | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                     | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                              | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Temporarily Abandon</u> |   |

Date of work completion 6/14/93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the temporary abandonment procedure performed on the above referenced well.

**RECEIVED**

JUN 21 1993

DIVISION OF  
OIL, GAS & MINING

13. Name & Signature: Eileen Danni Dey Title: Regulatory Analyst Date: 6/18/93

(This space for State use only)

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

ELLSWORTH #2-20B4 (TEMPORARY ABANDONMENT)

PAGE 1

ALTAMONT FIELD

DUCHESNE COUNTY, UTAH

WI: 78.45312% ANR

TD: 13,000' PBD:

5" LINER @ 10,080'-12,997'

PERFS: 10,716'-12,962'

- 6/10/93 PU 2-7/8" tbg. RU rig. ND WH, remove dual tbg hangers, NU BOP. RIH w/1 - 2' x 2-7/8" sub w/collar on btm & 60 jts 2-7/8" EUE, EOT @ 1875'.  
DC: \$5,889 TC: \$5,889
- 6/11/93 POOH w/2-7/8" tbg. PU & RIH w/166 jts (226 jts in well). POOH w/226 jts. RU Cutters. RIH w/dump bailer. Set down @ 8867'-8880'. PU 6-1/8" flat btm mill & RIH w/285 jts 2-7/8" EUE tbg to 8860'. Rev circ out 8.6# x 60 vis mud w/370 BW. Continue in, tag 5" LT @ 10,084'. Rev circ out 8.6# x 60 vis mud w/100 BW. POOH w/3 jts 2-7/8" tbg.  
DC: \$4,479 TC: \$10,368
- 6/12/93 LD 2-7/8" tbg. Cont POOH w/2-7/8" tbg. LD 6-1/8" mill. RU Cutters. Dump bail 2 sx cmt @ 10,130'. Dump bail 2 sx cmt @ 10,125'. Dump bail 1 sx cmt @ 10,120', est TOC @ 10,080'. Set CIBP @ 10,000' (WLM). Dump bail 2 sx cmt on CIBP, est TOC @ 9991'. Set CIBP @ 7100' (WLM). RD Cutters. RIH w/229 jts 2-7/8" tbg, tag 7" CIBP @ 7130' (SLM). RU Halliburton. Pump 130 sx Type "V" cmt w/.2% retarder (700' cmt plug). Spot plug @ 6400'-7100' (WL). POOH w/29 jts 2-7/8" tbg. Rev circ clean w/72 BW @ 6229'. RD Halliburton. POOH & LD 105 jts 2-7/8" EUE tbg.  
DC: \$17,296 TC: \$27,664
- 6/14/93 Well TA'd. Cont LD 95 jts 2-7/8" tbg. RIH w/120 jts 2-7/8". LD same 120 jts 2-7/8" (330 jts on racks). Fill csg w/12 BW. ND BOP. Install dual tbg hanger. NU WH. RD rig, clean location. Move off. Well TA'd 6/14/93. (TA witnessed by State of Utah). Final report.  
DC: \$3,579 TC: \$31,243

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
ABANDONMENT OPERATIONS

COMPANY NAME: ANR COASTAL PRODUCTION CO.

WELL NAME: ELLSWORTH 2-20B4

QTR/QTR: NW/SW SECTION: 20 TOWNSHIP: 2 S RANGE: 4 W

COUNTY: DUCHESNE API NO: 43-013-30333 <sup>31090</sup>

CEMENTING COMPANY: HALLIBURTON WELL SIGN: Y

INSPECTOR: INGRAM TIME: VARIOUS DATE: 1/12/93

CEMENTING OPERATIONS: PLUGBACK: T&A SQUEEZE: \_\_\_\_\_ P&A WELL: \_\_\_\_\_

SURFACE PLUG: NONE INTERMEDIATE PLUG: 6400 -- 7100

BOTTOM PLUG SET @: 9990-10130 WIRELINE: Y MECHANICAL: \_\_\_\_\_

PERFORATIONS: \_\_\_\_\_ SQUEEZE PRESSURE: N/A

CASING SIZE: SURFACE: 7" PRODUCTION: 5"

GRADE: SURFACE: \_\_\_\_\_ PRODUCTION: \_\_\_\_\_

PRODUCTION CASING TESTED TO: \_\_\_\_\_ PSI TIME: \_\_\_\_\_ MIN:

SLURRY INFORMATION: (INCLUDE NO. OF SACKS CLASS AND ADDITIVES)

1. SURFACE PLUG: NONE

2. INTERMEDIATE PLUGS: CEMENT TOP 9990; BOTTOM 10130; PLUG SET @ 10,000.

3. BOTTOM PLUG: CEMENT TOP 6400; BOTTOM 7100; PLUG 7100.

4. CEMENT ON TOP OF PLUG: 2-SXS.

5. ANNULUS CEMENTED: N/A

6. FLUID IN WELL BORE: BRINE WATER.

ABANDONMENT MARKER SET:

PLATE: N/A PIPE: \_\_\_\_\_ CORRECT INFORMATION: \_\_\_\_\_

COMMENTS: MADE THREE RUNS W/CUTTERS DUMP BAILER (3.51 CAP.) 10130 10125, 10120. SET OWENS WIRE LINE BRIDGE PLUG @ 10000. RUN BAILER W/ 2 SKS CEMENT, TAG PLUG & DUMP. SET SECOND PLUG @ 7100 ON WIRE LINE (ALSO OWENS BRIDGE PLUG). RUN IN HOLE W/TUBING & TAG PLUG & PUMPED 125 SACKS OF CEMENT OR 700 FOOT PLUG.

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			
					Footages	Section, Township & Range	Field	County
Brotherson 1-33A4	43-013-30272	Patented 1680	N/A	N/A	820' FNL & 660' FEL	NENE, 33-1S-4W	Altamont	Duchesne
Brotherson 2-10B4	43-013-30443	Patented 1615	N/A	N/A	1241' FSL & 1364' FWL	SESW, 10-2S-4W	Altamont	Duchesne
Brotherson 2-14B4	43-013-30815	Fee 10450	N/A	N/A	2557' FSL & 1642' FWL	NESW, 14-2S-4W	Altamont	Duchesne
Brotherson 2-15B4	43-013-31103	Fee 1771	N/A	N/A	996' FWL & 1069' FSL	SWSW, 15-2S-4W	Altamont	Duchesne
Brotherson 2-22B4	43-013-31086	Fee 1782	N/A	N/A	1616' FWL & 1533' FSL	NESW, 22-2S-4W	Altamont	Duchesne
Brotherson 2-2B5	43-013-31302	Fee 11342	N/A	N/A	1034' FSL & 2464' FEL	SWSE, 2-2S-5W	Altamont	Duchesne
Christensen 2-29A4	43-013-31303	Fee 11235	N/A	N/A	1425' FSL & 2131' FEL	NWSE, 29-1S-4W	Altamont	Duchesne
Crook 1-6B4	43-013-30213	Patented 1825	N/A	N/A	2485' FNL & 1203' FEL	SENE, 6-2S-4W	Altamont	Duchesne
Dastrup 2-30A3	43-013-31320	Fee 11253	N/A	N/A	1250' FSL & 1229' FWL	SWSW, 30-1S-3W	Altamont	Duchesne
Doyle 1-10B3	43-013-30187	Patented 1810	N/A	N/A	2382' FNL & 2157' FWL	SENE, 10-2S-3W	Bluebell	Duchesne
Duncan 2-9B5	43-013-30719	Fee 2410	N/A	N/A	1701' FWL & 1554' FSL	NESW, 9-2S-5W	Altamont	Duchesne
Ehrich 3-11B5	43-013-31080	Fee 1691	N/A	N/A	1654' FSL & 1754' FWL	NESW, 11-2S-5W	Altamont	Duchesne
Elder 1-13B2	43-013-30366	Patented 1905	N/A	N/A	1490' FNL & 1334' FEL	SWNE, 13-2S-2W	Bluebell	Duchesne
Ellsworth 1-17B4	43-013-30126	Patented 1695	N/A	N/A	763' FNL & 1189' FEL	NENE, 17-2S-4W	Altamont	Duchesne
Ellsworth 1-19B4	43-013-30183	Patented 1760	N/A	N/A	2043' FNL & 1764' FEL	SWNE, 19-2S-4W	Altamont	Duchesne
Ellsworth 1-20B4	43-013-30351	Patented 1900	N/A	N/A	1744' FNL & 1342' FEL	SWNE, 20-2S-4W	Altamont	Duchesne
Ellsworth 1-8B4	43-013-30112	Fee 1655	N/A	N/A	1755' FNL & 2377' FEL	SWNE, 8-2S-4W	Altamont	Duchesne
Ellsworth 2-17B4	43-013-31089	Fee 1696	N/A	N/A	1355' FWL & 1362' FSL	NESW, 17-2S-4W	Altamont	Duchesne
Ellsworth 2-19B4	43-013-31105	Fee 1761	N/A	N/A	1402' FSL & 1810' FWL	NESW, 19-2S-4W	Altamont	Duchesne
Ellsworth 2-20B4	43-013-31090	Fee 1902	N/A	N/A	677' FWL & 1611' FSL	NWSW, 20-2S-4W	Altamont	Duchesne
Ellsworth 3-20B4	43-013-31389	Fee 11488	N/A	N/A	1500' FNL & 1203' FWL	SWNW, 20-2S-4W	Altamont	Duchesne
Farnsworth 1-12B5	43-013-31024	30124 Patented 1645	N/A	N/A	2479' FNL & 1503' FEL	SWNE, 12-2S-5W	Altamont	Duchesne
Farnsworth 1-13B5	43-013-30092	Patented 1610	N/A	N/A	670' FNL & 1520' FEL	NWNE, 13-2S-5W	Altamont	Duchesne
Farnsworth 1-7B4	43-013-30097	Patented 1600	N/A	N/A	1923' FNL & 1095' FEL	SENE, 7-2S-4W	Altamont	Duchesne
Farnsworth 2-12B5	43-013-31115	Fee 1646	N/A	N/A	993' FSL & 768' FWL	SWSW, 12-2S-5W	Altamont	Duchesne
Farnsworth 2-7B4	43-013-30470	Patented 1935	N/A	N/A	1292' FSL & 1500' FWL	SESW, 7-2S-4W	Altamont	Duchesne
Fieldstead 2-28A4	43-013-31293	Fee 11177	N/A	N/A	2431' FSL & 2212' FWL	NESW, 28-1S-4W	Altamont	Duchesne
Galloway 1-18B1	43-013-30575	Fee 2365	N/A	N/A	1519' FNL & 1565' FEL	SWNE, 18-2S-1W	Bluebell	Duchesne
Hanskutt 2-23B5	43-013-30917	Fee 9600	N/A	N/A	951' FSL & 761' FWL	SWSW, 23-2S-5W	Altamont	Duchesne
Hanson 1-24B3	43-013-30629	Fee 2390	N/A	N/A	1354' FNL & 1540' FWL	NENW, 24-2S-3W	Bluebell	Duchesne
Hanson 2-9B3	43-013-31136	Fee 10455	N/A	N/A	1461' FWL & 1531' FSL	NESW, 9-2S-3W	Altamont	Duchesne
Hanson Trust 1-32A3	43-013-30141	Patented 1640	N/A	N/A	671' FNL & 1710' FEL	NWNE, 32-1S-3W	Altamont	Duchesne
Hanson Trust 1-5B3	43-013-30109	Patented 1635	N/A	N/A	1200' FNL & 1140' FWL	NENE, 5-2S-3W	Altamont	Duchesne
Hanson Trust 2-29A3	43-013-31043	Fee 10205	N/A	N/A	1857' FWL & 1394' FSL	NESW, 29-1S-3W	Altamont	Duchesne
Hanson Trust 2-32A3	43-013-31072	Fee 1641	N/A	N/A	1141' FWL & 1602' FSL	NWSW, 32-1S-3W	Altamont	Duchesne
Hanson Trust 2-5B3	43-013-31079	Fee 1636	N/A	N/A	1606' FSL & 1482' FWL	NESW, 5-2S-3W	Altamont	Duchesne
Hartman 1-31A3	43-013-30093	Fee 5725	N/A	N/A	1019' FNL & 1024' FEL	NENE, 31-1S-3W	Altamont	Duchesne
Hartman 2-31A3	43-013-31243	Fee 11026	N/A	N/A	2437' FSL & 1505' FWL	SWSW, 31-1S-3W	Altamont	Duchesne
Hunt 1-21B4	43-013-30214	Patented 1840	N/A	N/A	1701' FNL & 782' FEL	SENE, 21-2S-4W	Altamont	Duchesne
Hunt 2-21B4	43-013-31114	Fee 1839	N/A	N/A	1512' FWL & 664' FSL	NESW, 21-2S-4W	Altamont	Duchesne
Iorg 2-10B3	43-013-31388	Fee 11482	N/A	N/A	738' FNL & 660' FEL	NENE, 10-2S-3W	Altamont	Duchesne
Lake Fork 3-15B4	43-013-31358	Fee 11378	N/A	N/A	1300' FNL & 1450' FWL	NENW, 15-2S-4W	Altamont	Duchesne
Lawrence 1-30B4	43-013-30220	Fee 1845	N/A	N/A	919' FNL & 1622' FEL	NWNE, 30-2S-4W	Altamont	Duchesne
Lawson 1-28A1	43-013-30358	Fee 1901	N/A	N/A	2275' FSL & 1802' FEL	NWSE, 28-1S-1W	Bluebell	Duchesne
Lazy K 2-14B3	43-013-31354	Fee 11452	N/A	N/A	1670' FSL & 1488' FEL	NWSE, 14-2S-3W	Bluebell	Duchesne
Lindsay 2-33A4	43-013-31141	Fee 10457	N/A	N/A	1499' FWL & 663' FSL	SESW, 33-1S-4W	Altamont	Duchesne
Lotridge Gates 1-3B3	43-013-30117	Patented 1670	N/A	N/A	965' FNL & 750' FEL	NENE, 3-2S-3W	Altamont	Duchesne
Matthews 2-13B2	43-013-31357	Fee 11374	N/A	N/A	858' FNL & 1098' FWL	NWNW, 13-2S-2W	Bluebell	Duchesne
Meeks 3-8B3	43-013-31377	Fee 11489	N/A	N/A	1065' FNL & 1124' FWL	NWNW, 8-2S-3W	Altamont	Duchesne

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: See Attached
2. Name of Operator: Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name: See Attached
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455	7. Unit Agreement Name: See Attached
4. Location of Well Footages: See Attached County: See Attached QQ, Sec., T., R., M.: See Attached State: Utah	8. Well Name and Number: See Attached
	9. API Well Number: See Attached
	10. Field and Pool, or Wildcat: See Attached

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

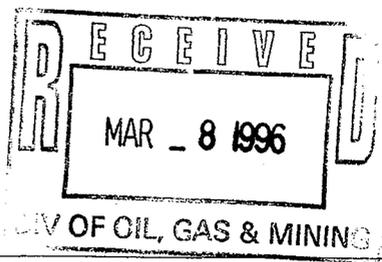
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Change of Operator</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.  
\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

*Bonnie Carson*  
Bonnie Carson, Sr. Environmental & Safety Analyst  
ANR Production Company



13. Name & Signature: *Sheila Bremer* Title: Coastal Oil & Gas Corporation Date: 03/07/96  
Sheila Bremer  
Environmental & Safety Analyst

(This space for State use only)

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing: *BH*

1	<i>LEC-5</i>
2	<i>DTS 8-FILE</i>
3	<i>WLD</i>
4	<i>RJW</i>
5	<i>LEC</i>
6	<i>FILM</i>

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator)	<u>COASTAL OIL &amp; GAS CORP</u>	FROM (former operator)	<u>ANR PRODUCTION CO INC</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 749</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80201-0749</u>
	<u>phone (303) 572-1121</u>		<u>phone (303) 572-1121</u>
	<u>account no. N 0230 (B)</u>		<u>account no. N0675</u>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>013-31090</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Sec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- Sec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fee C.A.'s) (8-20-96/Indian C.A.'s)*
- Sec* 6. Cardex file has been updated for each well listed above.
- Sec* 7. Well file labels have been updated for each well listed above.
- Sec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- Sec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date March 11, 1996. If yes, division response was made by letter dated   19 . *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated   19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date:   1-7 1997.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960311 This change involves Fee lease / non C.A. wells ~~only~~ State lease wells.  
~~C.A. & Indian lease wells will be handled on separate change.~~

960412 BLM/SL Appr. C.A.'s 4-11-96.

960820 BIA Appr. CA's 8-16-96.

960329 BIA Appr. Indian Lease wells 3-26-96.

WE71/34-35

*\* 961107 Lemicy 2-5B2/43-013-30784 under review at this time; no dg. yet!*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well  
 Oil Well     Gas well     Other

2. Name of Operator  
 Coastal Oil & Gas Corporation

3. Address and Telephone No.  
 P.O. Box 1148 Vernal, UT 84078                      (435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 677' FWL & 1611' FSL  
 NW/SW Sec. 20, R2S, R4W

5. Lease Designation and Serial No.  
 Fee

6. If Indian, Allottee or Tribe Name  
 N/A

7. If unit or CA, Agreement Designation  
 N/A

8. Well Name and No.  
 Ellsworth #2-20B4

9. API Well No.  
 43-013-31090

10. Field and Pool, or Exploratory Area  
 Altamont

11. County or Parish, State  
 Duchene County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

The subject well was officially TA'd in June, 1993, per government specifications (schematic attached). The well was TA'd for two reasons: 2) It was not economically feasible at the time to drill out tubing that was cemented in the hole during squeeze work in November, 1990: 2) By TA this well COGC was able to drill and complete the Ellsworth #3-20B4 location, and comply with spacing orders of two producing wells per section.

COGC would like to extend this wells T&A status due to possible Wasatch and Green River potential. At a future date, oil prices may rebound enough to allow COGC to petition the state to increase spacing to three producing wells per section. Friendly oil prices may also justify reworking this well and plugging one of the other two wells in the section when they reach depletion.

Casing integrity can be tested by filling up the wellbore.

14. I hereby certify that the foregoing is true and correct

Signed: *Cheryl Cameron* Title: Environmental Analyst Date: 3/5/99  
 Cheryl Cameron

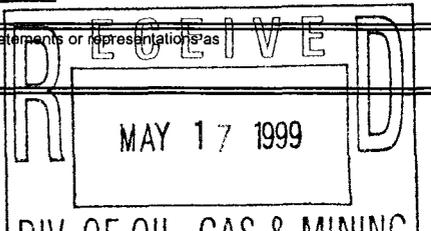
**APPROVED**

**The Utah Division of Oil, Gas and Mining**

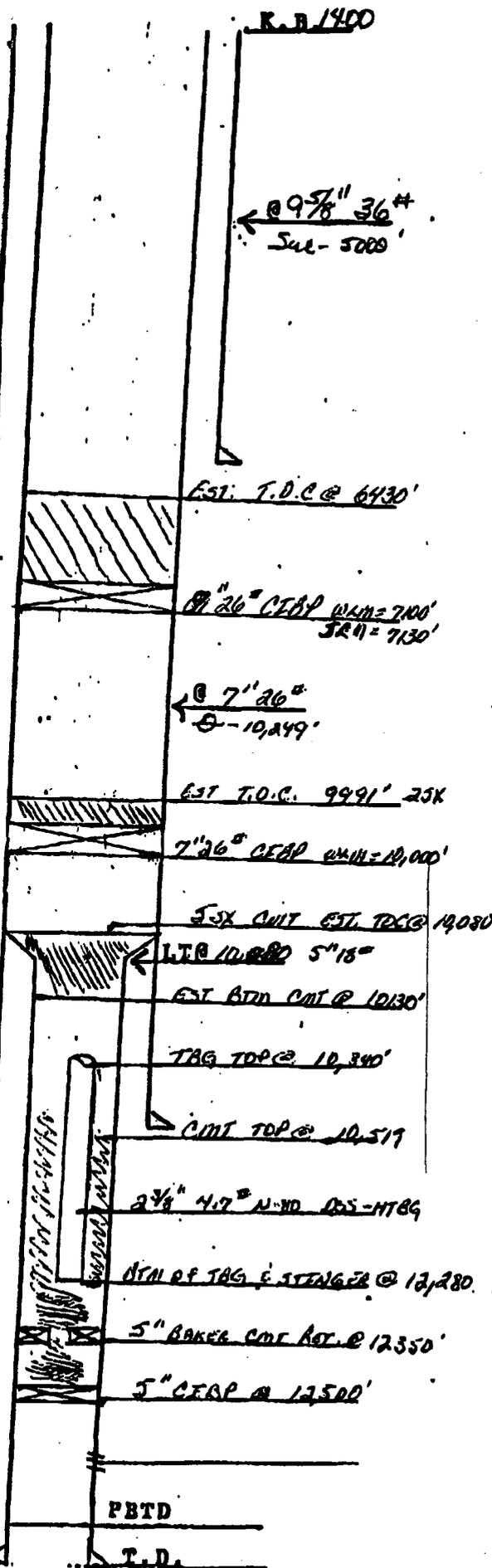
Approved by: \_\_\_\_\_ Title: Robert J. Krueger, PE, Petroleum Engineer Date: \_\_\_\_\_

Conditions of approval, if any: 1 year extension Date: 5-20-99

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations, or to any matter within its jurisdiction.



Service Co. WESTTECH #210 Well TO ELLSWORTH 2-2080  
FRANK WOOD Cnty Duchesne State UTAH  
 Date 6-12-93  
 Foreman H. ELITE



CSG DATA

SIZE	WT.	GRADE	FROM	TO
9 5/8"	36 <sup>lb</sup>	N-55	Sur-	5000'
7"	26 <sup>lb</sup>	P-10	Sur-	10299'
5"	18 <sup>lb</sup>	P-10	10299'	12997'

BRIEF COMPLETION SUMMARY

DRILL APPROX. DUMP BARREL. SET DOWN @ 8880'  
REH W/ 6 1/2" TWT BLM WELL CORR. CLEAN @ 10080'  
DRILL FROM FREQ. CL. REH & SET 5 SX CMT @  
10080'-10130' SET 7" CASP @ 10000' REH W/ 2 SX CMT.  
EST. TOP OF CMT @ 9991' - SET 7" CASP @ 7100'  
REH W/ 2 3/4" TAG. PUMP 700' PER CMT PUG. @ OF  
130 SX TUBE 5' CMT @ 6430' - 7130' L.A. TAG.

FINAL STATUS

WELL HEAD ON. TAG HANGERS  
IN PLACE. (SEAL SUR @  
MARTIN IN (VERNAL))

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: \_\_\_\_\_ COUNTY: \_\_\_\_\_

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: \_\_\_\_\_ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

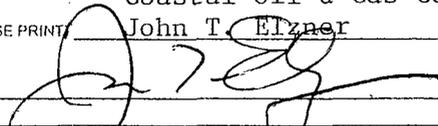
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

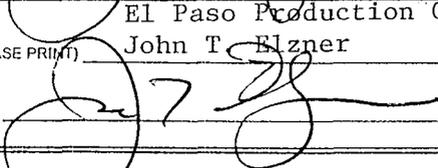
Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

(This space for State use only)

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JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

---

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

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JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT  
OF  
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

  
\_\_\_\_\_  
David L. Siddall  
Vice President

Attest:

  
\_\_\_\_\_  
Margaret E. Roark, Assistant Secretary

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STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM:</b> (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO:</b> ( New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
BABCOCK 2-12B4 (CA 96-43)	43-013-31005	10215	12-02S-04W	FEE	OW	P
MYRIN RANCH 1-13B4 (CA 96-60)	43-013-30180	1775	13-02S-04W	FEE	OW	S
LAKE FORK 2-13B4 (CA 96-60)	43-013-31134	10452	13-02S-04W	FEE	OW	P
BROTHERSON 1-14B4	43-013-30051	1535	14-02S-04W	FEE	OW	P
BROTHERSON 2-14B4	43-013-30815	10450	14-02S-04W	FEE	OW	P
BROTHERSON 2-15B4	43-013-31103	1771	15-02S-04W	FEE	OW	P
LAKE FORK 3-15B4	43-013-31358	11378	15-02S-04W	FEE	OW	P
ELLSWORTH 1-16B4 (CA 96-59)	43-013-30192	1735	16-02S-04W	FEE	OW	P
ELLSWORTH 2-16B4 (CA 96-59)	43-013-31046	10217	16-02S-04W	FEE	OW	P
ELLSWORTH 1-17B4	43-013-30126	1695	17-02S-04W	FEE	OW	P
ELLSWORTH 2-17B4	43-013-31089	1696	17-02S-04W	FEE	OW	P
BLEAZARD 1-18B4	43-013-30059	1565	18-02S-04W	FEE	OW	S
BLEAZARD 2-18B4	43-013-31025	1566	18-02S-04W	FEE	OW	P
ELLSWORTH 1-19B4	43-013-30183	1760	19-02S-04W	FEE	OW	P
ELLSWORTH 2-19B4	43-013-31105	1761	19-02S-04W	FEE	OW	P
ELLSWORTH 1-20B4	43-013-30351	1900	20-02S-04W	FEE	OW	S
ELLSWORTH 2-20B4	43-013-31090	1902	20-02S-04W	FEE	OW	S
ELLSWORTH 3-20B4	43-013-31389	11488	20-02S-04W	FEE	OW	P
HUNT 1-21B4	43-013-30214	1840	21-02S-04W	FEE	OW	P
HUNT 2-21B4	43-013-31114	1839	21-02S-04W	FEE	OW	S

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 07/05/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/05/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/05/2001

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

**COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".**

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER FEE
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL & GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 344-9380		8. WELL NAME and NUMBER: ELLSWORTH 2-20B4
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1611' FSL, 677' FWL		9. API NUMBER: 4301331090
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL
QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 20 2S 4W		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/10/2005</u>	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

**RECEIVED**  
**APR 29 2005**  
DIV. OF OIL, GAS & MINING

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS AUTHORIZATION TO RECOMPLETE THE SUBJECT WELL AS FOLLOWS: MILL UP CIBP @ 7130' & 10,000', MILL UP CMT PLUG 10,080' - 10,130', WASH OVER 2 3/8" CEMENTED UP TBG F/ 10,340'-12,350', MILL UP CR @ 12,350' & CIBP @ 12,500'. REPERF WASATCH 10,716'-12,962' W/ 3 SPF & 120 DEGREE PHASING. ACIDIZE WASATCH PERFS W/ 20,000 GALLONS 15% HCL USING ROCK SALT F/ DIVERSION. SET BP @ 10,650' TO ISOLATE WASATCH PERFS & CAP PLUG W/ 10' OF CMT.

PERF GREEN RIVER F/ 9,412'-10,577' W/ 3 SPF & 120 DEGREE PHASING. SET PKR @ 9,300'. ACIDIZE GREEN RIVER PERFS W/ 10,000 GALLONS 15% HCL USING BIO-BALLS & ROCK SALT F/ DIVERSION. DRILL OUT BP @ 10,650'.

REFER TO THE ATTACH RECOMPLETION PROCEDURE AND PERFORATION SCHEDULE.

COPY SENT TO OPERATOR  
Date: 5-4-05  
Initials: CH

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE <u><i>Cheryl Cameron</i></u>	DATE <u>4/27/2005</u>

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 5/2/05  
BY: *D. K. [Signature]*

**Ellsworth 2-20B4**  
**Proposed Recompletion Procedure**

1. Rig up workover rig. Remove wellhead and install BOP's.
2. RIH with milling assembly on workstring and clean out to TD (mill up CIBP at 7130' & 10,000', mill up cement plug 10,080-10,130', wash over 2-3/8" cemented up tubing from 10,340-12,350', mill up cement retainer at 12,350' and CIBP at 12,500'). Pull out of hole with milling assembly.
3. Run in hole with packer on workstring. Set packer at 10,650'. Pressure up on tubing annulus to 1000 psi to test casing integrity. Pull out of hole with packer and tubing.
4. Rig up wireline unit. Reperf Wasatch interval 10,716-12,962' with 3 SPF and 120 degree phasing.
5. Run treating packer on 2-7/8" X 3-1/2" workstring and set packer at 10,600'.
6. Acidize Wasatch perfs 10,716-12,962' with 20,000 gallons 15% HCL using rock salt for diversion.
7. Flow back load water from acid job. If unable to flow, pull out of hole with treating packer and workstring.
8. Rig up wireline company. Set composite bridge plug at 10,650' to isolate the Wasatch perfs. Cap plug with 10 feet of cement.
9. Perforate the Green River from 9,412-10,577' (see attached perf schedule). Perf with 3 SPF and 120 degree phasing.
10. Run in hole with treating packer and 3-1/2" workstring. Set packer at 9,300'. Hold 1000 psi on tubing annulus throughout acid job.
11. RU stimulation company. Acidize Green River perfs 9,412-10,577' with 10,000 gallons 15% HCL using bio-balls and rock salt for diversion.
12. Flow back load water from acid. If well does not flow back, pull treating packer and 3-1/2" workstring.
13. Run in hole with mill on workstring and drill out composite bridge plug at 10,650'. Pull out of the hole.
14. Run 2-7/8" production tubing, rods and pump.
15. Install Rotaflex unit. Start well pumping.

Elsworth #2-2854

PERFORATION SCHEDULE - GREEN RIVER FORMATION

TABLE 1

Cased Hole Reference Log: OWP CBL 7/18/88

Open Hole Reference Log: Gearhart GR - DL 6/29/88

CASED	OPEN	CASED	OPEN	CASED	OPEN	CASED	OPEN
<b>GREEN RIVER PERFS</b>							
		10056	10067	10441	10449		
		10086	10106	10447	10455		
9401	9412	10098	10108	10460	10467		
9403	9414	10111	10119	10462	10469		
9420	9431	10114	10122	10473	10480		
9422	9433	10127	10136	10479	10488		
9549	9559	10129	10138	10483	10491		
9553	9563	10142	10151	10487	10495		
9593	9605	10147	10157	10494	10501		
9660	9670	10155	10165	10515	10521		
9670	9681	10159	10169	10517	10523		
9681	9691	10166	10175	10526	10532		
9774	9784	10174	10183	10533	10539		
9779	9789	10312	10319	10535	10541		
9859	9869	10316	10323	10543	10549		
9861	9871	10322	10329	10545	10551		
9972	9981	10332	10339	10569	10575		
9976	9985	10342	10349	10571	10577		
9980	9989	10350	10357				
10005	10015	10364	10369				
10052	10063	10429	10437				

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>N/A</b>
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <b>N/A</b>
2. NAME OF OPERATOR: <b>EL PASO E &amp; P COMPANY, LP</b>		8. WELL NAME and NUMBER: <b>ELLSWORTH 2-20B4</b>
3. ADDRESS OF OPERATOR: <b>1099 18TH ST STE 1900</b> CITY <b>DENVER</b> STATE <b>CO</b> ZIP <b>80202</b>		9. API NUMBER: <b>4301331090</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>677 FWL &amp; 1611 FSL</b>		10. FIELD AND POOL, OR WILDCAT: <b>ALTAMONT</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWNW 20 T2S R4W</b>		COUNTY: <b>DUCHESNE</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>CANCEL NOI</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**AT THE REQUEST OF DOGM EL PASO CANCELS THE NOI APPROVED 5/25/05 TO REPERFORATE. WE PLAN TO PLUG AND ABANDON BECAUSE OF MECHANICAL PROBLEMS THAT CAN'T BE RESOLVED. AN NOI WILL BE SUBMITTED FOR SUCH AT A FUTURE DATE.**

NAME (PLEASE PRINT) <u>MARIE OKEEFE</u>	TITLE <u>SR. REGULATORY ANALYST</u>
SIGNATURE <u><i>Marie O'Keefe</i></u>	DATE <u>12/10/2008</u>

(This space for State use only)

**RECEIVED**

**DEC 15 2008**

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO E & P COMPANY, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18TH ST STE 1900 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 677 FWL & 1611 FSL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 20 T2S R4W		8. WELL NAME and NUMBER: ELLSWORTH 2-20B4
PHONE NUMBER: (303) 291-6417		9. API NUMBER: 4301331090
		10. FIELD AND POOL, OR WILDCAT: ALTAMONT
		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <i>upon approval</i>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

El Paso E & P Company requests approval to plug and abandon subject well per attached procedure.

**COPY SENT TO OPERATOR**

Date: 6-18-2009  
Initials: KS

NAME (PLEASE PRINT) <u>MARIE OKEEFE</u>	TITLE <u>SR. REGULATORY ANALYST</u>
SIGNATURE <i>Marie Okeefe</i>	DATE <u>4/6/2009</u>

(This space for State use only)

**APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**  
DATE: 6/18/09 (See Instructions on Reverse Side)  
BY: [Signature]  
\* See conditions of Approval (Attached)

**RECEIVED**

**APR 08 2009**

DIV. OF OIL, GAS & MINING



## PLUG AND ABANDONMENT PROGNOSIS

ELLSWORTH 2-20B4  
API #: 4301331090  
SEC 20-T2S-R4W  
DUCHESNE COUNTY, UT

### WELL DATA:

ELEVATIONS: GL 6,232' KB 6,252'  
FORMATION TOPS: GREEN RIVER 652 TN1 @ 6,436', TGR3 8,872', WASATCH  
@ 10,464'

BHST: 232°F @ 12,997'

DRILL DEPTH: 13,000'

PBTD: 12,984' TOF @ 10,340, TOC INSIDE 5" 10,519'

### HOLE/CASING SIZES:

12-1/4" hole 9-5/8" 36, 40# K-55 @ 5,000' with 1690 SXS cement  
8-3/4" hole 7" 26# N-80, P110 @ 10,299' with 500 SXS cement  
CBL TOC @ 7,052' 7/85, 9,160 7/85

6" hole 5" 18# P110 @ 12,997' with 405 SXS cement  
5" 18# P110 TOL @ 10,008'

### TUBING SIZES:

TBG REMOVED FROM WELL 6/14/93

PERFS: 6/85: 10,716-12,962'

### PACKERS & PLUGS:

CEMENT PLUG @ 6,400-7,100' (700') 6/93  
7" CIBP @ 10,000' 6/93  
CEMENT PLUG @ 10,080-10,130' (50') 6/93

### FISH:

2 3/8" TOF @ 10,340'

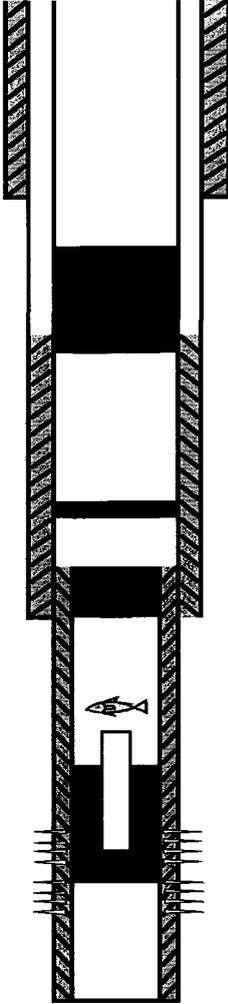
LAST PRODUCTION 5/86, TA WELL 6/14/93

CEMENT DESIGN: Class G Cement, 15.5 PPG, 1.15 FT<sup>3</sup>/SX. Displace with corrosion inhibited produced water.

ABANDONMENT PROGNOSIS:

1. Notify DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU 5,000# BOPE. PU 6 1/8" bit and 7" scraper. TIH and tag cement plug @ 6400' (6/93). Stand 20,000# on tag.
3. Free point, cut 7" casing @ 5,050' and lay down. TIH w/ 2 7/8" tubing to 5,100'.
4. Plug #1. Spot 100'-150' plug 50' inside stub, (50' across open hole if any) and 50' into surface casing with 50 SX Class G cement (2% CC optional). WOC and tag plug w/ tubing.
5. Plug #2. Spot 100' stabilizer plug across BMSGW 4,050-3,950' w/ 40 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
6. RIH w/ 8 3/4" bit and 9 5/8" scraper to 1,030'.
7. Plug #3. TIH w/ 9 5/8" CICR to 1,000' and spot 10 SXS Class G cement on top.
8. Plug #4. TIH to 100' and spot 40 SX Class G surface plug (2% CC optional). Cement surface annulus via 1" tubing if necessary.
9. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOL.
10. Restore location.

SEC 20 T2S R4W  
DUCHESS COUNTY  
API 4301331090  
GL 6232'  
KB 6252'



HOLE SIZE	PIPE SIZE	WEIGHT	SET DEPTH
12 1/4	9 5/8"	36#, 40#	K-55 1690 SX 5000'
8.75"	7"	26#	P-110/N-80 500 SX 10299
6"	5"	18#	P-110 405 SX 12997
TOL	5"	18#	P-110 10080'

SURFACE 9 5/8" 36#, 40# K-55 5000' 1690 SX

GR TN1 6436'  
CSG PARTED @ 6450' 11/90  
BOWEN PATCH @ 6466' 11/90  
CIBP @ 7100' TOC @ 6400' 6/93

TOC 7052' 3/93

TGR3 @ 8872'

7" CIBP @ 10000' TOC 9990' 6/93

TOL 5" 18# P110 10080'  
CMT PLUG 5 SX 10080'-10130' 6/93

INTERMEDIATE 7" 26# N80,P110 10299 500 SX

FISH 2-3/8" 4.7# N-80 TBG 10340'-12280'

TWASATCH @ 10464'

CEMENT TOP INSIDE 5" 10519'  
CMT TOP INSIDE TBG @ 11560' 5/23/1986  
PERFS 10716'-12962' 6/85  
5" BAKER CMT RETAINER 200 SX INTO 12350' 5/86  
5" CIBP 12500' 5/86

PBSD 12984'

LINER 5" 18# P110 12997 405 SX  
TD 13000'

PERFORATIONS		
CMT PLUG	6400	6/93
7" CIBP	7100'	6/93
7" CIBP	9990'	6/93
5" CIBP	12500'	5/86
PERFS	10716'-12962'	6/85

BMSGW @ 3952'  
BHT 164° F @ 10,291' 5/85

NOTE: NOT TO SCALE

TBG DETAIL:  
FISH TBG IN CEMENT  
2-3/8" 4.7# DSS HT TBG  
TOF: 10340'  
TOC: 10519'  
EOT: 12280'



JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

## ***CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL***

Well Name and Number: Ellsworth 2-20B4  
API Number: 43-013-31090  
Operator: El Paso E&P Company, L.P.  
Reference Document: Original Sundry Notice dated April 6, 2009,  
received by DOGM on April 8, 2009.

### Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
3. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.
4. All annuli shall be cemented from a minimum depth of 100' to the surface.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

June 18, 2009

Date



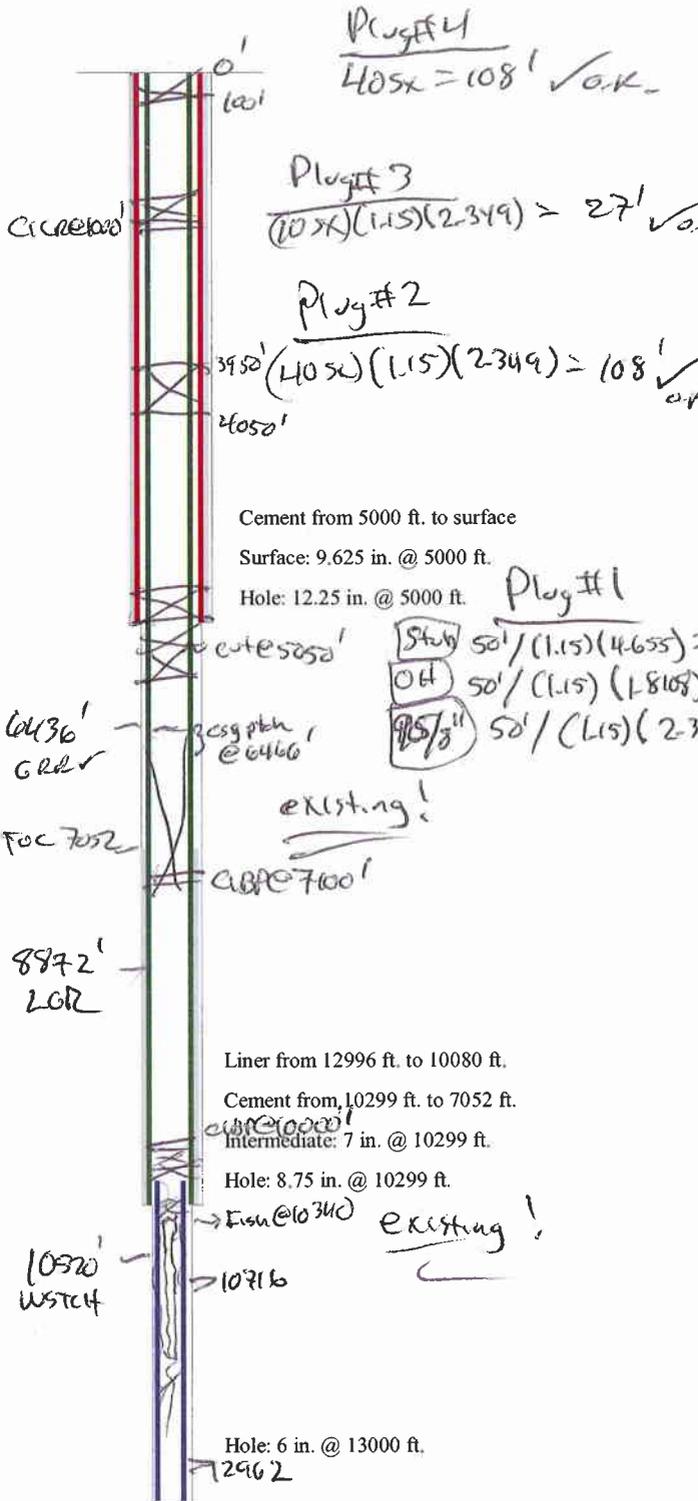
API Well No: 43-013-31090-00-00 Permit No:  
 Company Name: EL PASO E&P COMPANY, LP  
 Location: Sec: 20 T: 2S R: 4W Spot: NWSW  
 Coordinates: X: 553841 Y: 4459971  
 Field Name: ALTAMONT  
 County Name: DUCHESNE

Well Name/No: ELLSWORTH 2-20B4

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (F/CF)
HOL1	5000	12.25			
SURF	5000	9.625	40		2.349
HOL2	10299	8.75			
II	10299	7	26		4.655
HOL3	13000	6			
L1	12996	5	18		

8 9/16" OH (158) → 1.8108



Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	10299	7052	UK	500
L1	12997	10008		
SURF	5000	0	UK	1690

Cement from 5000 ft. to surface  
 Surface: 9.625 in. @ 5000 ft.  
 Hole: 12.25 in. @ 5000 ft.

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
10716	12962			

Formation Information

Formation	Depth
GRRV	6436
GRRVL	8872
WSTC	10520
Dmscw	14000'

TD: 13000 TVD: PBTD:

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> ELLSWORTH 2-20B4
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP	<b>9. API NUMBER:</b> 43013310900000
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th ST, STE 1900 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 291-6417 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 1611 FSL 0677 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 20 Township: 02.0S Range: 04.0W Meridian: U	<b>9. FIELD and POOL or WILDCAT:</b> ALTAMONT  <b>COUNTY:</b> DUCHESNE  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/30/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EL PASO PLUGGED AND ABANDONED THE SUBJECT WELL PER THE ATTACHED REPORT.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 August 31, 2009

<b>NAME (PLEASE PRINT)</b> Marie Okeefe	<b>PHONE NUMBER</b> 303 291-6417	<b>TITLE</b> Sr Regulatory Analyst
<b>SIGNATURE</b> N/A		<b>DATE</b> 8/28/2009



Operations Summary Report

Legal Well Name: ELLSWORTH 2-20B4  
 Common Well Name: ELLSWORTH 2-20B4  
 Event Name: ABANDONMENT  
 Contractor Name: WESTERN WELLSITE SVCS  
 Rig Name: WESTERN WELLSITE SVCS  
 Spud Date: 4/17/1985  
 Start: 6/22/2009  
 End: 6/30/2009  
 Rig Release:  
 Group:  
 Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/24/2009	05:30 - 07:00	1.50	C	06		CREW TRAVEL TO LOC
	07:00 - 10:00	3.00	C	10		MIRU ND WELL HEAD NU BOP'S
	10:00 - 11:30	1.50	C	04		TIH w 6 1/8" BIT PICKING UP 2 3/8" N-80 TBG TAG SOLID @ 3040' ATTEMPT TO GET DEEPER FAILED
	11:30 - 15:30	4.00	C	04		TOH w 2 3/8" TBG LD 6 1/8 BIT PU NC TIH w 2 3/8" TBG TAG @ 3040' WORK TBG... FELL THROUGH CONT TIH w 4 JTS...TOH w 5 JTS COLLER HANGING UP CONT TIH TO 6530' STACK 20K ON CMT PLUG
	15:30 - 17:30	2.00	C	04		PMP 45 SX CMT TOH TO 2990' WOC SECURE WELL SDFN STATE REP DINNIS INGRAM
6/25/2009	17:30 - 19:00	1.50	C	06		CREW TRAVEL FROM LOC
	05:30 - 07:00	1.50	C	06		CREW TRAVEL TO LOC HSM
	07:00 - 08:00	1.00	C	04		TIH w 2 3/8" TBG TAG PLUG @ 6320' 210' OF CMT
	08:00 - 11:00	3.00	C	04		TOH w 2 3/8" TBG TO 1500'... FILL WELL w 5 BBLS HOT TPW...ATTEMPT TO TEST CSG FAILED ESTABLISH INJECTION RATE 2PBM 400 PSI... CIRC WELL w HOT TPW CONT TOH ND BOP'S ND WELL HEAD RU WIRELINE TIH CUT CSG @ 5008' TOH w CUTTER RD WIRELINE
	11:00 - 14:00	3.00	C	17		RU CSG TONG AND FLOOR SOH LD 7" CSG LD 3 JTS RU HOT OIL TRUCK CIRC WELL w 100 BBLS HOT TPW CONT w 30 JTS OF 7" CSG SECURE WELL SDFN
	14:00 - 18:30	4.50	C	04		CREW TRAVEL FROM LOC
6/26/2009	05:30 - 07:00	1.50	C	06		CREW TRAVEL TO LOC HSM
	07:00 - 10:00	3.00	C	04		RU HOT OIL FLUSH CSG w 50 BBLS FINISH TOH w 39 JTS OF 7" CSG TLL OF 72 JTS LD
	10:00 - 11:30	1.50	C	04		NU WELL NU BOPS TIH w 155 JTS OF 2 3/8" TBG TO 5057'
	11:30 - 15:30	4.00	C	17		PMP PLUG # 2 40 SX OF CMT TOH W 64 JTS TO 2977'... BRADEN HEAD SQUEEZE @ 5057'...PMP 4 BBLS PRESSURE UP TO 900 PSI ...SHUT WELL IN WOC
	15:30 - 16:00	0.50	C	17		TIH w 64 JTS OF 2 3/8" TBG TAG PLUG #2 @ 4992' ATTEMPT TO ADD CMT TO PLUG #2 TBG PLUGED
	16:00 - 19:00	3.00	C	17		ATTEMPT TO PMP THOUGH TBG PRESSURE UP TO 2000 PSI TOH w TBG LD 2 JTS OF TBG w CMT... TIH w 153 JTS OF 2 3/8" PU 2 JTS OF 2 3/8" TBG TO 4980' ADD TO PLUG #2... 20 SX OF CMT... TOH w 64 JTS TO 2977'... BRADEN HEAD SQUEEZE... PMP 2 BBLS PRESSURE UP TO 900 PSI SECURE WELL SDFN
6/27/2009	19:00 - 20:30	1.50	C	06		CREW TRAVEL FROM LOC
	05:30 - 07:00	1.50	C	06		CREW TRAVEL TO LOC HSM
	07:00 - 08:00	1.00	C	04		TIH TAG PLUG # 2 @ 4890' TTL OF 167' OF CMT
	08:00 - 13:00	5.00	C	17		TOH TO 3080' TEST CSG TO 500 PSI TESTGOOD... PMP PLUG # 3 180 SX OF CMT 2% CCL TOH TO 1200' WOC TIH TO TAG PLUG CMT STILL GREEN TOH TO 1200' REV CIRC TBG WOC
	13:00 - 15:00	2.00	C	17		TIH TAG PLUG # 3 @ 2850' TTL OF 230' OF CMT CMT TOP NEEDED TO BE 2600'...PMP ADDITIONAL 100 SX CMT TOH TO 1800' REV CIRC SECURE WELL SDFN
	15:00 - 16:00	1.00	C	17		CREW TRAVEL FROM LOC
6/28/2009	16:00 - 17:30	1.50	C	06		NO ACTIVITY
	-	-	-	-		NO ACTIVITY
6/29/2009	-	-	-	-		NO ACTIVITY
6/30/2009	07:00 - 08:00	1.00	C	04		HSM TAGGED PLUG @ 2543' TOOH EOT @ 1007'
	08:00 - 09:30	1.50	C	08		ROLLED WELL W/ 100 BTPW.
	09:30 - 10:30	1.00	C	04		TOOH W/ TBG. RIH W/ 8 3/4 BIT TO @ 1007'. TOOH W/ BIT. RIH W/ CIBP SET @ 1007'.



### Operations Summary Report

Legal Well Name: ELLSWORTH 2-20B4  
Common Well Name: ELLSWORTH 2-20B4  
Event Name: ABANDONMENT  
Contractor Name: WESTERN WELLSITE SVCS  
Rig Name: WESTERN WELLSITE SVCS  
Start: 6/22/2009  
Rig Release:  
Rig Number: 1  
Spud Date: 4/17/1985  
End: 6/30/2009  
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/30/2009	10:30 - 11:00	0.50	C	14		PUMPED 10 SKS ON TOP OF CICR.
	11:00 - 11:30	0.50	C	04		TOOH W/ TBG EOT @ 100'
	11:30 - 12:00	0.50	C	14		SPOTTED CEM PLUG FROM 100' TO SURF.LD TBG.
	12:00 - 13:00	1.00	C	01		RD RIG
	13:00 - 15:30	2.50	C	17		CUT OFF WELLHEAD WELDED MARKER PLATE.CLEAN LOC AND GOT READY TO MOVE.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

<b>FROM: (Old Operator):</b> N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038	<b>TO: ( New Operator):</b> N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on:          Yes
- Inspections of LA PA state/fee well sites complete on:          N/A
- Reports current for Production/Disposition & Sundries on:          6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:          BLM          N/A          BIA          Not Received
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:          N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:          N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:          **Second Oper Chg**

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on:          6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on:          6/29/2012
- Bond information entered in RBDMS on:          6/29/2012
- Fee/State wells attached to bond in RBDMS on:          6/29/2012
- Injection Projects to new operator in RBDMS on:          6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on:          N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number:          103601420
- Indian well(s) covered by Bond Number:          103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number          400JU0705
- The **FORMER** operator has requested a release of liability from their bond on:          N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:          6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**Multiple Leases**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**See Attached**

2. NAME OF OPERATOR:  
**El Paso E&P Company, L.P. Attn: Maria Gomez**

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:  
**See Attached**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>Change of Name/Operator</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	