

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE **X** WATER SANDS LOCATION INSPECTED SUB REPORT *abd*

DATE FILED **4-5-85**
 LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. INDIAN **14-20-H62-4302**

DRILLING APPROVED: **4-9-85 - OIL**

SPOUDED IN:
 COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:
 GRAVITY A.P.I.
 GOR
 PRODUCING ZONES
 TOTAL DEPTH:
 WELL ELEVATION:

DATE ABANDONED: *VA. Application Rescinded 6-16-86*
 FIELD: ~~WILDCAT~~ *Treaty Boundary 6-86*
 UNIT:

COUNTY: **DUCHESNE**
 WELL NO: **SAND PASS UTE TRIBAL #10-20** API #**43-013-31088**
 LOCATION: **1874' FSL** FT. FROM (N) (S) LINE. **2055' FEL** FT. FROM (E) (W) LINE. **NW SE** 1/4 - 1/4 SEC. **20**

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				4S	1W	20	WALKER EXPLORATION

Engineering
Wellsite Supervision
Lease Operating

COCHRANE RESOURCES, INC.

P.O. Box 1656
Roosevelt, Utah 84066
Phone (801) 722-5081

April 4, 1985

State of Utah
Department of Natural Resources
Division of Oil, Gas, & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

APR 05 1985

**DIVISION OF OIL
GAS & MINING**

Dear Sir:

Attached is the application to drill the Walker Exploration & Production Corp. Sand Pass Ute Tribal 10-20 located in Sec. 20, T4S, R1W, U.S.B. & M.

The application includes the following:

1. Survey Plat
2. Location Layout
3. Topographic Map
4. 8 point drilling program
5. B.O.P. Diagram
6. 13 point surface use program
7. Cut and fill diagram
8. Surface owner agreement

The Threatened and Endangered Species Report and the Archaeologist Report will be sent to you by the Companies doing the work. Please advise if you have any questions.

Yours Truly,



Ken Allen
Agent for Walker Exploration
& Production Corp.

KA/er

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DIVISION OF OIL, GAS & MINING

10

BIA 14-20-H62-4302

APR 05 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work: DRILL DEEPEN PLUG BACK

2. Type of Well: Oil Well Gas Well Other Steam Zone Multiple Zone

3. Name of Operator: Walker Exploration & Production Corp.

4. Address of Operator: P.O. Box 1656 Roosevelt, Utah 84066

5. Location of Well: (Eisort location clearly and in accordance with any State requirements.)
At surface: 1874' FSL 2055' FEL Sec. 20
At proposed prod zone: NW 1/4 SE 1/4

6. Distance in miles and direction from nearest town or post office: 4 1/2 miles SE of Myton, Utah

7. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drip line, if any): 160

8. Distance from proposed location to nearest well, drilling, completed, or signed for, on this lease, ft.: 7200'

9. Elevations (Show whether DF, RT, GR, etc.): 5180' GR.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
10 3/4"	8 5/8"	24#	300'	cement to surface
7 7/8"	5 1/2"	17#	7200'	cement as required

Walker Exploration & Production Corp. proposes to drill this well to a total depth of 7200'.

Surface casing will be set at 300' ground level. 7 7/8" hole will be drilled to T.D.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 4/9/85
BY: John L. Burr
WELL SPACING: C-3 (B)

10. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

11. Signature: John L. Burr Title: Agent for Walker Exploration & Production Corp. Date: 4-4-85

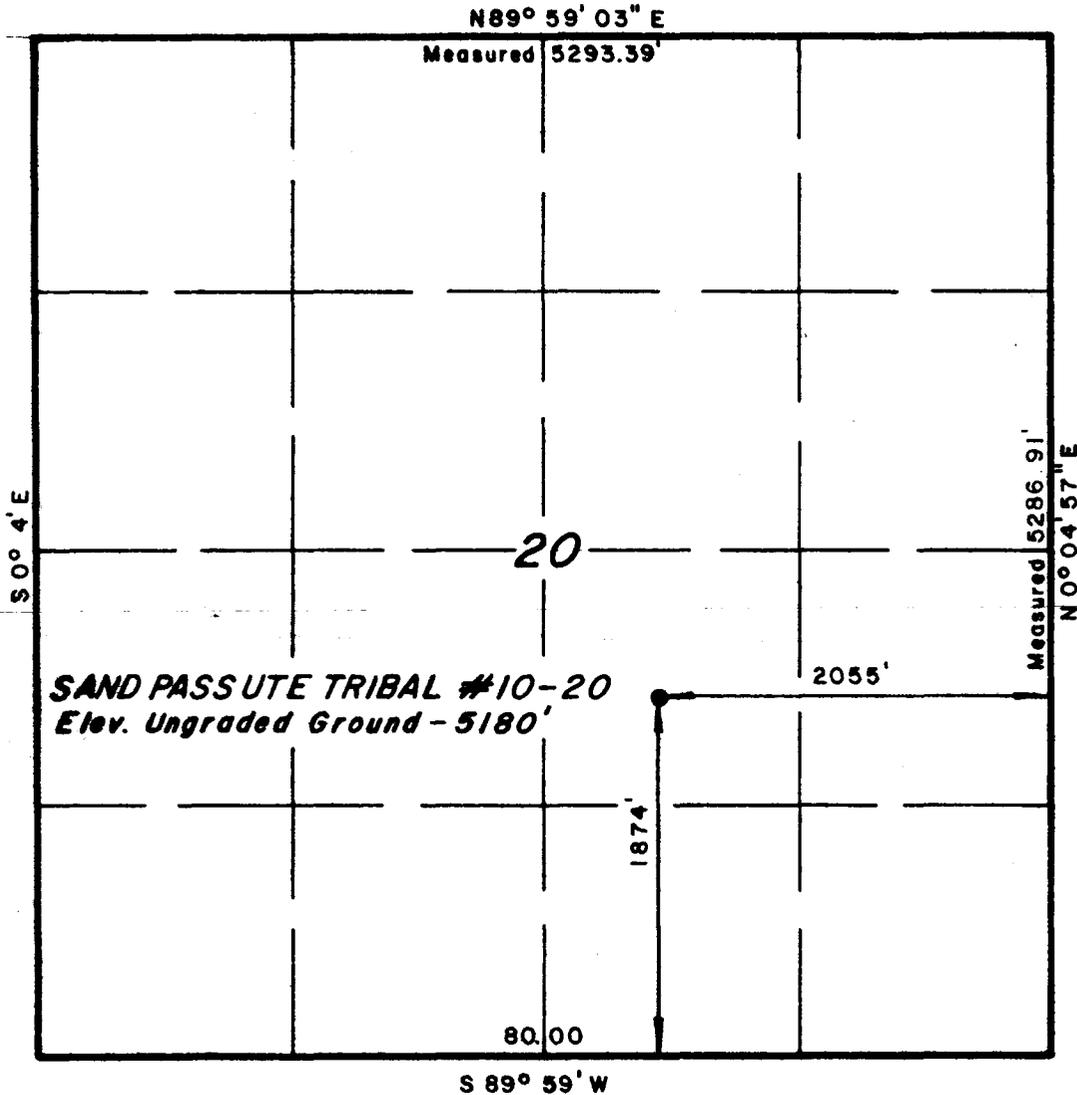
12. Permit No. _____ Approval Date _____

13. Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

T4S, RIW, U.S.B.&M.

PROJECT
**WALKER EXPLORATION
 & PRODUCTION CORP.**

Well location, *SAND PASS UTE
 TRIBAL #10-20*, located as
 shown in the NW 1/4 SE 1/4
 Section 20, T4S, RIW, U.S.B.&M.
 Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Richard J. Powell

REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE	1"=1000'	DATE	10/11/84
PARTY	DB CM	MA	REFERENCES GLO Plat
WEATHER	Fair	FILE	Walker Exploration

OPERATOR Walker Exploration & Prod. Corp DATE 4-8-85

WELL NAME Sand Pass ltr Sibal #10-20

SEC NW SE 20 T 45 R 1W COUNTY Duchesne

43-013-31088
API NUMBER

Indian
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other wells within 1000
Need water permit

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a _____ CAUSE NO. & DATE

c-3-b

c-3-c

STIPULATIONS:

1- Water



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 9, 1985

Walker Exploration & Production Corp.
P. O. Box 1656
Roosevelt, Utah 84066

Gentlemen:

Re: Well No. Sand Pass Ute Tribal #10-20 - NW SE Sec. 20, T. 4S, R. 1W
1874' FSL, 2055' FEL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Walker Exploration & Production Corp.
Well No. Sand Pass Ute Tribal #10-20
April 9, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31088.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
Bureau of Indian Affairs



STATE OF UTAH
NATURAL RESOURCES
Water Rights

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

453 South Carbon Avenue • P.O. Box 718 • Price, UT 84501 • 801-637-1303

April 22, 1985

Matador Service
P.O. Box 1958
Roosevelt, Utah 84066

Re: Temporary Change No. 85-47-5

Dear Sir:

The above referenced Temporary Change Application has been approved. A copy is herewith enclosed for your records and information.

If you have any questions, please feel free to contact me.

Sincerely,

A handwritten signature in cursive script that reads "Mark P. Page".

Mark P. Page
Area Engineer
for Robert L. Morgan, P.E.
State Engineer

Enclosure

RLM/MPP/mjk

3/10/89

APPLICATION NO. 85-47-5
DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion,
Place or Purpose of Use

RECEIVED

RECEIVED

STATE OF UTAH

APR 17 1985

APR 25 1985

(To Be Filed in Duplicate)

WATER RIGHTS PRICE

DIVISION OF OIL
GAS & MINING

Vernal, Utah Apr. 12 19 85
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)

of water, the right to the use of which was acquired by 47-1691 (A58384)
(Give No. of application, title and date of Decree and Award No.)
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- 1. The owner of right or application is Donald Hatch & Wayne Henderson
- 2. The name of the person making this application is Matador Service
- 3. The post office address of the applicant is P. O. Box 1958, Roosevelt, Utah 84066

PAST USE OF WATER

- 4. The flow of water which has been used in second feet is .015
- 5. The quantity of water which has been used in acre feet is 10.86
- 6. The water has been used each year from Jan. 1, to Dec. 31, incl.
(Month) (Day) (Month) (Day)
- 7. The water has been stored each year from to incl.
(Month) (Day) (Month) (Day)
- 8. The direct source of supply is Unnamed Spring in Duchesne County.
- 9. The water has been diverted into ditch canal at a point located South 90 ft. East 900 ft. from the NW Cor. Sec. 28, T4S, R1W, USB&M
- 10. The water involved has been used for the following purpose: stockwatering 404 Animal Units

Total acres

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- 11. The flow of water to be changed in cubic feet per second is
- 12. The quantity of water to be changed in acre-feet is 0.80
- 13. The water will be diverted into the Tank Truck ditch canal at a point located S. 90' E. 900 ft. from the NW Cor. Sec. 28, T4S, R1W, USB&M
- 14. The change will be made from April 11, 1985, to April 11, 1986
(Period must not exceed one year)
- 15. The reasons for the change are to be used for oil well drilling and completion purposes.
- 16. The water involved herein has heretofore been temporarily changed years prior to this application.

(List years change has been made)

- 17. The water involved is to be used for the following purpose: Sand Pass Ute Tribal 10-20 in NW 1/4 Sec. 20, T4S, R1W, USB&M 43-013-31088 LA

Total acres

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

Wayne Henderson
Donald C. Hatch

Only 0.80 AF of water will be used for the drilling of the Sand Pass Ute Tribal 10-20 Well. The remainder of the right (10.06 AF) will be used as heretofore.

Filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Don Michael

Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50 Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:
State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. (River System)

1. N.A. Application received by Water Commissioner (Name of Commissioner)

2. 4/12/85 Recommendation of Commissioner
Application received over counter by mail in State Engineer's Office by P.S.A.

3. Fee for filing application, \$7.50 received by ; Rec. No.

4. Application returned, with letter, to for correction.

5. Corrected application resubmitted over counter by mail to State Engineer's Office.

6. Fee for investigation requested \$.

7. Fee for investigation \$, received by ; Rec. No.

8. Investigation made by ; Recommendations:

9. Fee for giving notice requested \$.

10. Fee for giving notice \$, received by ; Rec. No.

11. Application approved for advertising by publication by mail

12. Notice published in

13. Notice of pending change application mailed to interested parties by as follows:

14. Change application protested by (Date Received and Name)

15. Hearing set for at

16. 4-22-85 Application recommended for rejection approval by P

17. 4/22/85 Change Application rejected approved and returned to MARIPOSA SERVICE

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

- 1.
2.
3.

Robert L. Morgan P. E. State Engineer For

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAY 13 1985

DIVISION OF OIL
GAS & MINING 4-20-H62-4302
Ute

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG

1. Type of Work: DRILL DEEPEN PLUG BACK

2. Name of Operator: Walker Exploration & Production Corp.

3. Address of Operator: P.O. Box 1656 Roosevelt, Utah 84066

4. Location of Well: 1874' FSL 2055' FEL Sec. 20
NW 1/4 SE 1/4

5. Name of Lease: Sand Pass Ute Tribal

6. Section and Twp. or Wellcat: 10-20

7. Section, Twp., Range, Meridian, and Survey or Area: Sec 20, T4S, R1W USB&M

8. Distance in miles and direction from nearest town or post office: 4 1/2 miles SE of Myton, Utah

9. Distance from proposed location to nearest property or lease line, ft.: 160'

10. No. of acres in lease: 160'

11. No. of acres assigned to this well:

12. Distance from proposed location to nearest well, drilling completed, or applied for, on the lease, ft.: 7200'

13. Proposed depth: 7200'

14. Rotary or other tool: Rotary

15. Elevation (Show whether DF, RT, GR, etc.): 5180' GR.

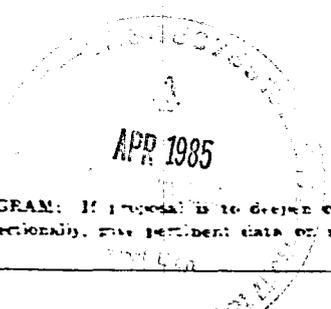
16. Approx. date work will start: June 15, 1985

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
10 3/4"	8 5/8"	24#	300'	cement to surface
7 7/8"	5 1/2"	17#	7200'	cement as required

Walker Exploration & Production Corp. proposes to drill this well to a total depth of 7200'.

Surface casing will be set at 300' ground level. 7 7/8" hole will be drilled to T.D.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Signed: [Signature] Title: Agent for Walker Exploration & Production Corp. Date: 4-4-85

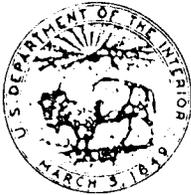
Permit No. [Signature] Approved by: [Signature] Title: DISTRICT MANAGER Date: 5-9-85

NOTICE OF APPROVAL
Ut 080 - 5M - 123

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side

Div OG+M



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 81026

(801) 722-2406 Ext. 33, 34

IN REPLY REFER TO:

Real Property Management
Ten. and Mgmt.

MEMORANDUM

TO: District Manager, Bureau of Land Management

FROM: Superintendent, Uintah and Ouray Agency

SUBJECT: Walker Exploration, Well 10-20
in the NW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 20, T. 4 S., R. 1 E., USM, UT.

We (concur with or, recommend) approval of the Application for Permit to Drill subject well.

Based on available information on 4-18-85, we have cleared the proposed location in the following areas of environmental impact.

- YES _____ NO X Listed threatened or endangered species.
- YES _____ NO X Critical wildlife habitat.
- YES _____ NO X Archaeological or cultural resources.
- YES _____ NO _____ Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)
- YES _____ NO _____ Other (if necessary)

REMARKS: FEE Surface, BIA has no surface jurisdiction.

The necessary surface protection and rehabilitation requirements are as per approved APD.

APR 1985

M. Allen Coe

DIVISION/AREA	INITIAL	ASSIGNED
Dist. Mgr.		
Administration		
Resources		
Operations		
BECB		
APR 29 1985		
BUREAU OF LAND MGMT. UTAH		
Minerals		
Dis. Mtn.		
Book. Mtn.		
All Employees		

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Walker Exploration and Production Corp. Well No. 10-20

Location Sec. 20 T4S R1W Lease No. 14-20-H62-4302

Onsite Inspection Date 03-26-85

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

BOP and choke manifold systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Cementing program for the production string shall be adequate to cover any hydrocarbon and/or fresh water zones encountered while drilling.

Any fresh water zones encountered below cemented casing shall be adequately isolated and protected. There are two water wells located $\frac{1}{2}$ mile away.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

B. THIRTEEN POINT SURFACE USE PLAN

7. Planned Access Roads

a. Width: 30' right-of-way.

All travel will be confined to existing access road rights-of-way.

8. Source of Construction Material

The use materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

Construction material will be located on lease.

9. Methods of Handling Waste Disposal

Burning will not be allowed.

10. Well Site Layout

The reserve pit will be located on the southeast side of the location between points 4 and 5.

The stockpiled topsoil will be stored on the southwest side of the location between points 5 and 6.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

11. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. If a plastic nylon reinforced liner is used, it should be torn and perforated before backfilling of the reserve pit.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the private surface owner. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage. Also, if broadcast, the seed mixture will be proportionately larger to total double the lbs. per acre.

The seed mixture will be determined by the private surface owner at the time of restoration.

8 POINT COMPLIANCE PROGRAM

WELL NAME: WALKER EXPLORATION & PRODUCTION CORP.
SAND PASS Ute Tribal 10-20

LOCATION: N.W. OF S.E. Sec 20, T4S, R1W, U.S.B. & M.
DUCHESNE COUNTY, UTAH

1. ESTIMATED TOP OF GEOLOGIC MARKERS:

Douglas Creek member of Green River Formation	5500'
Basial Green River	6800'
Wasatch	7000'

2. ESTIMATED TOPS OF ANTICIPATED WATER, OIL, GAS, OR MINERALS:

Water:	0 to 5000'
Oil and Gas:	5000' to 7200'

3. B.O.P. EQUIPMENT AND TESTING: (Minimum specifications)

The rig will be equipped with 10", 3000 PSI, double ram B.O.P.'s with a 10", 3000 PSI annular type B.O.P. Pipe rams and blind rams will be tested to 2000 PSI, and the annular B.O.P. will be tested to 1500 PSI before drilling out from surface casing. Pipe rams will be operationally checked each day, and blind rams every trip out of the hole.

Accessories to B.O.P.'s include Kelly Cock, floor safety valve, and choke manifold of equivalent pressure rating.

4. DRILLING EQUIPMENT AND CASING PROGRAM:

(A) Surface hole: 300' of 10 3/4" hole will be drilled with an air rig, and cased with 8 5/8", 24#, J-55 casing. The casing will be cemented to surface.

(B) Main hole: 7200' of 7 7/8" hole will be drilled with a rotary drilling rig, and cased to surface with 5 1/2", 17#, J-55 casing if productive. Cement program will be determined at that time.

5. MUD PROGRAM AND MONITORING EQUIPMENT:

0 to 4500': Drill with fresh water.
4500' to T.D.: Drill with KCL water (approximately 30,000 PPM chlorides).

No monitoring equipment will be used. Loss circulation and kicks will be determined from visual inspection of pit or mud logger, although neither is anticipated.

8 POINT COMPLIANCE PROGRAM

6. ANTICIPATED TESTING, LOGGING, CASING PROGRAMS:

- (A) No DST's will be run.
- (B) Logging program: DLL with Gamma Ray and Micro SFL from PBTD to 300'. FDC, CNL from PBTD to approximately 4500'. Mud log from 3000' to PBTD.
- (C) No coring is anticipated.

7. ANTICIPATED ABNORMAL PRESSURE TEMPERATURE OR HAZARDS:

None anticipated.

The anticipated bottom hole pressure is 3200 PSI.

8. ANY OTHER PLANS OR CONDITIONS:

The anticipated starting date is June 15, 1985 if all conditions can be met. Drilling operations are expected to last 10 days from spud to rig release.

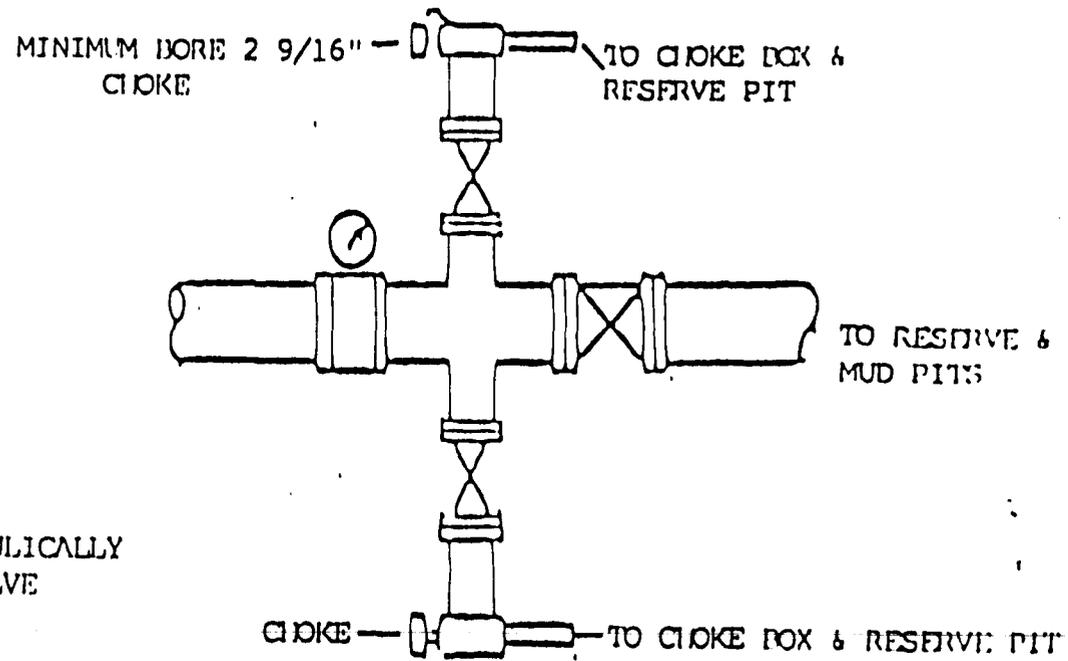
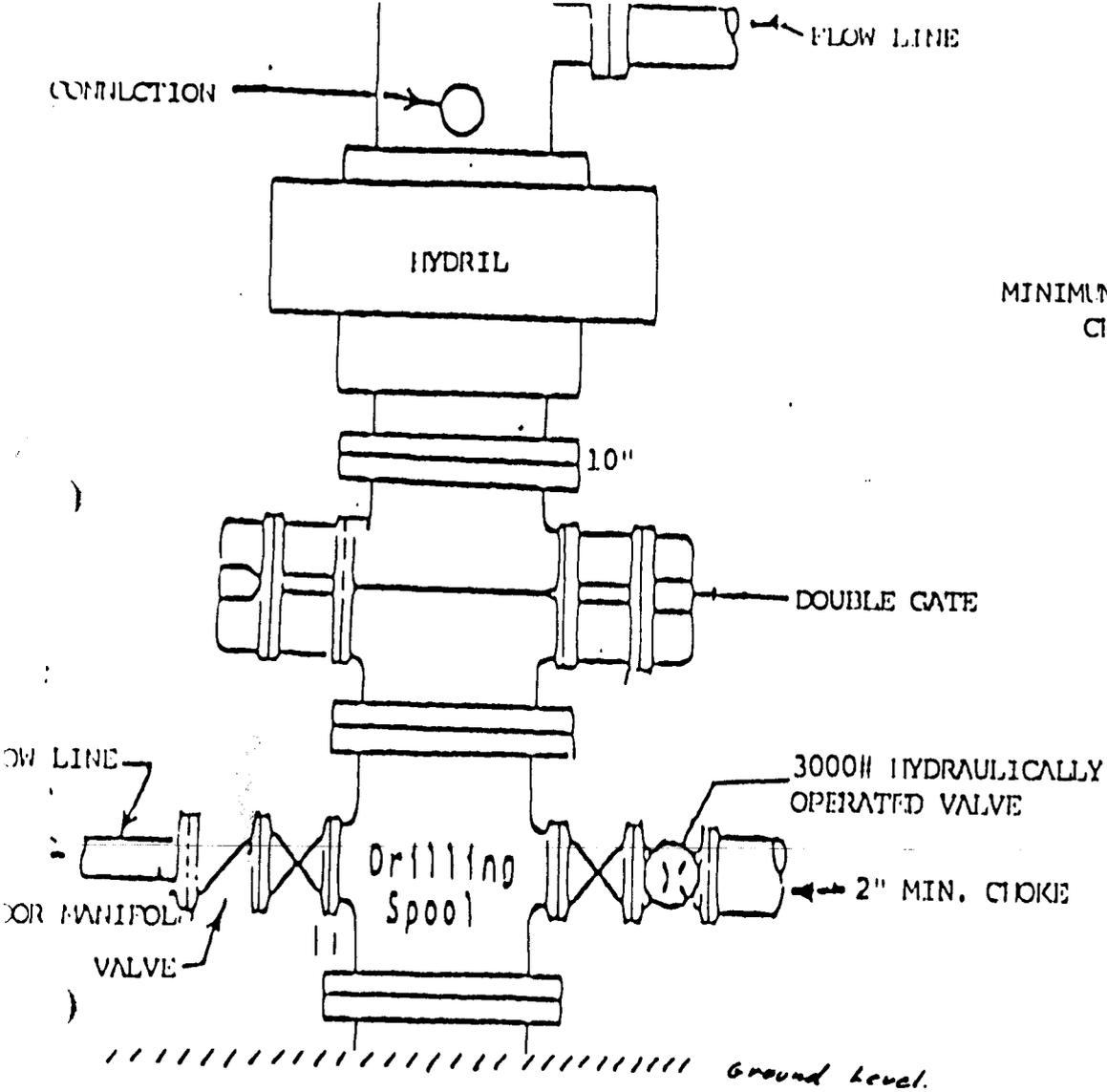


DIAGRAM "C"

WALKER EXPLORATION & PRODUCTION CORP.
 Sand Pass Ute Tribal 10-20
 DUCHESNE COUNTY, UTAH

WALKER EXPLORATION & PRODUCTION CORP.

13 POINT SURFACE USE PLAN

FOR

WELL NAME: SAND PASS UTE TRIBAL 10-20

LOCATED IN

SECTION 20, T4S, R1W, U.S.B. & M.

DUCHESNE COUNTY, UTAH

WALKER EXPLORATION & PRODUCTION CORP.

SAND PASS UTE TRIBAL 10-20

1. EXISTING ROADS:

See attached topographic map "A".

To reach Walker Sand Pass Ute Tribal 10-20 located in Section 20, T4S, Rge 1W, U.S.B. & M., Duchesne County, Utah:

Proceed South from the town of Myton on paved road for approximately 6 miles to end of pavement. Continue for 3/4 mile on dirt road and turn right into location.

All roads besides highway 40 and paved road South of Myton are dirt oilfield roads built from native material. There will be no additional construction on the above described roads.

2. PLANNED ACCESS ROAD:

The access road leaves the existing gravel road at a point in the S.W. 1/4 of section 20, and proceeds South 200' to location. This section of road will require total construction and will be built from native material.

This proposed road will be 18' across road with drain ditches along each side. A minimum amount of dirt will be moved while constructing the road.

3. LOCATION OF EXISTING WELLS:

There is one existing oil well in the area. This is the Walker Sand Pass 5-20 in the S.W. of N.W. of Section 20, T4S, R1W., U.S.B.&M. There is also one abandoned well in the S.E. of S.W. of Section 21, T4S, R1W, U.S.B.&M. (the Walker Sand Pass 14-21).

There are two water wells 1/2 mile East of location, and no known shut in wells, injection wells or monitoring wells in a one mile radius of location.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES:

There is one Walker Exploration & Production Corp. tank battery 1/4 mile from location and no other production facilities, oil gathering lines, injection lines, or disposal lines within a mile radius of this location site.

In the event that production is established, plans for a flowline from this location to existing lines in the area will be submitted to the proper authorities. The existing area of the location will be utilized for the establishment of the necessary production facilities.

4. cost: The total area needed for the production of this well will be [redacted] at all times will be utilized for [redacted] facilities.

The area will be built if possible, with native materials and if these materials are not available, then the necessary arrangements will be made to get them from private sources.

These facilities will be constructed using bulldozers, graders, and workmen crews to construct and place the proposed facilities.

If there is any deviation from the above, all appropriate agencies will be notified.

Rehabilitation of disturbed areas no longer needed for operations after construction is completed will meet the requirements of item # 10.

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective earth tone color to match the standard environmental colors as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on the lease, it will be surrounded by a dike of sufficient capacity to contain 1 1/2 times the storage capacity of the battery.

Tank batteries will be placed on the back side of location near point # 3.

All loading lines will be placed on the back side surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease disposal, or loading line on-lease or off-lease will meet the requirements set forth in the A.O.

One meter runs for each well will be located within 500' of the wellhead. The gas flowline will be buried or anchored down from the wellhead to a depth of 500' down stream of the meter run or any processing facilities. Meter runs will be housed and/or fenced.

4. cont: The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. LOCATION AND TYPE OF WATER SUPPLY:

Water to be used for drilling and production of this well will be hauled by truck from Pleasant Valley.

In the event that the above sources are not used, other arrangements will be made with the proper authorities for an alternate source.

All regulations and guidelines will be followed and no deviations will be made unless all concerned agencies are notified.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS:

All construction materials for this location site and access road shall be borrow materials accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

The native materials that will be used in the construction of this location site and access road will consist of sandy-clay soil and sandstone and shale material gathered during the actual construction of the road and location.

7. METHODS FOR HANDLING WASTE DISPOSAL:

See location layout sheet.

A reserve pit will be constructed.

The reserve pit will be approximately 10' deep and at least one half of this depth shall be below the surface of the existing ground.

The reserve pit will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, and produced fluids, etc. The reserve pits will be lined with a plastic liner.

7. cont: The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item # 10 will be followed.

All garbage and other waste material will be contained in a trash basket made of small mesh wire and will be taken to the nearest sanitary landfill for disposal upon completion of the well.

A portable chemical toilet will be supplied for human waste.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. ANCILLARY FACILITIES:

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT:

See attached location layout sheet.

All involved agencies shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item # 7, the pits will be lined with plastic.

The stockpiled topsoil will be stored on the S.W. side between points 4 and 5.

Access to the well pad will be from the North between points 2 and 3.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE:

As there is some topsoil on the location site, it shall be stripped and stockpiled. (See location layout sheet). When all drilling and production activities have been completed, the location site and access road will be re-shaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around the pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket will be hauled to the Duchesne City Land Fill.

As mentioned in Item # 7, the reserve pit will be completely fenced and wired with overhead wire and flagging installed. If there is oil in the pits, it will be allowed to dry completely before covering.

Restoration activities shall begin within one year after completion of the well. Once completion activities have begun, they shall be completed within one year.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the private land owner when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said cleanup and restoration activities shall be done and performed in a diligent and most workmanlike manner.

11. SURFACE AND MINERAL OWNERSHIP:

The well is on private surface with Indian Minerals.

12. OTHER INFORMATION:

The Topography of the General Area (See Topographic Map "B").

The area is in the central part of the Uintah Basin which is formed by the Book Cliff Mountains and the Green River to the South and the Uinta Mountains to the North. The area is interlaced with numerous canyons and ridges formed in sandstone, cobble rock, conglomerate, and shale deposits.

The majority of the smaller drainages are of a non-perennial nature with normal flow limited to the early spring run off and heavy thunder-storms or rain storms of high intensity that last over an extended period of time and are extremely rare in nature as the normal annual precipitation is only 8".

12. cont: The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation, (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravel surfaces) and the visible geologic structure consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poor gravels and shales and outcrops of rocks (sandstone, mudstone, conglomerate, and shale).

The Topography of the Immediate Area (See Topographic Map "B").

The 10-20 sits on the North side of a ridge out of a non-perennial drainage to the North. This drainage drains to the North into the Duchesne River drainage.

The geologic structures of the area surrounding this location are from the Duchesne River Formation containing fluvial sandstones and mudstones from the Eocene Epoch and relatively younger alluvial deposits chiefly along the stream beds.

The location is covered with some sagebrush and grasses.

There will be a culvert and cattle guard installed at access from the existing road.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

Copies of Threatened and Endangered Species Report and Archaeologist Report will be sent to the BLM by the parties doing the reports.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE:

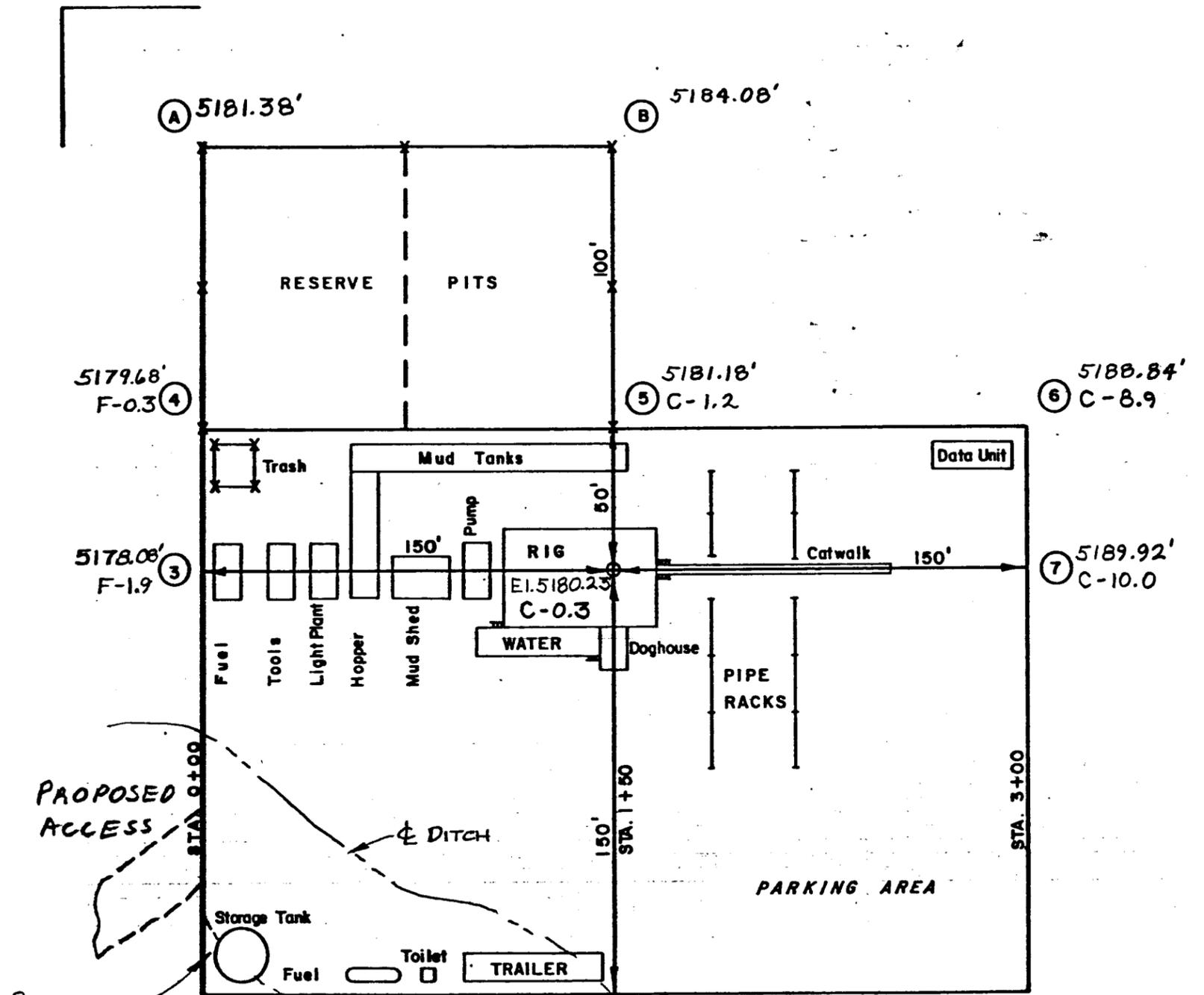
Kenneth Allen
Cochrane Resources Inc.
P.O. Box 1656
Roosevelt, Utah 84066
Telephone: 801-722-5081

14. CERTIFICATION:

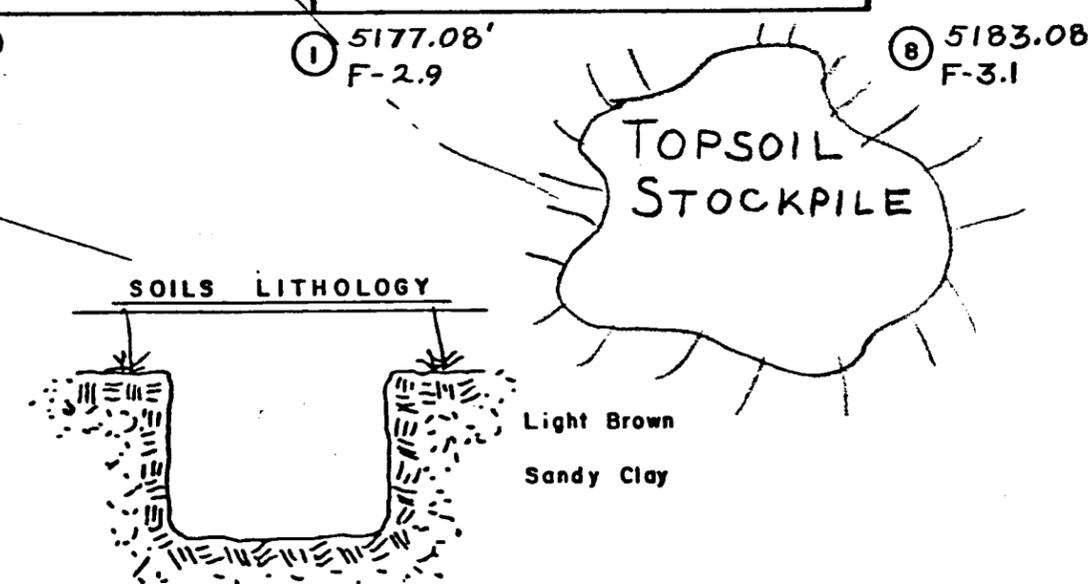
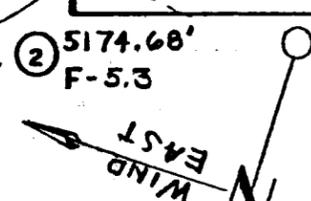
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which presently exist, that the statements made in this plan are to the best of my knowledge, true and correct; and that the work associated with the operation proposed herein will be performed by Walker Exploration & Production Corp. and its contractors and sub-contractors in conformity with this plan and terms and conditions under which it is approved.

March 4 1985
DATE

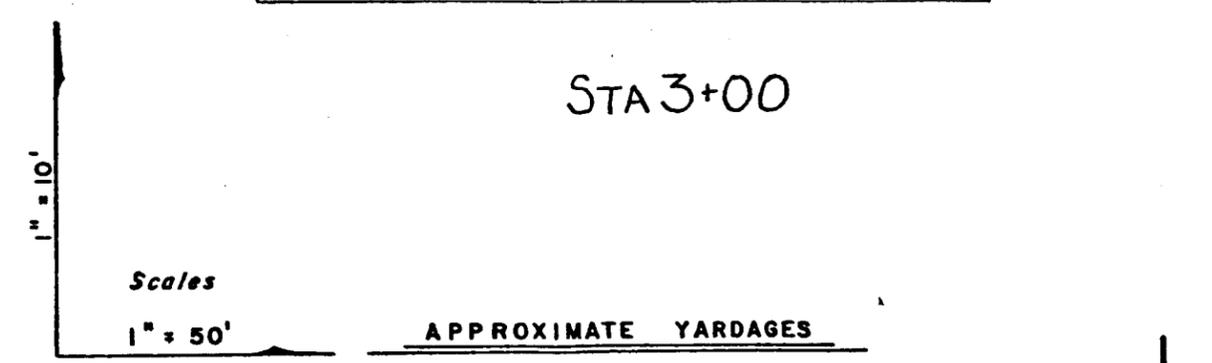
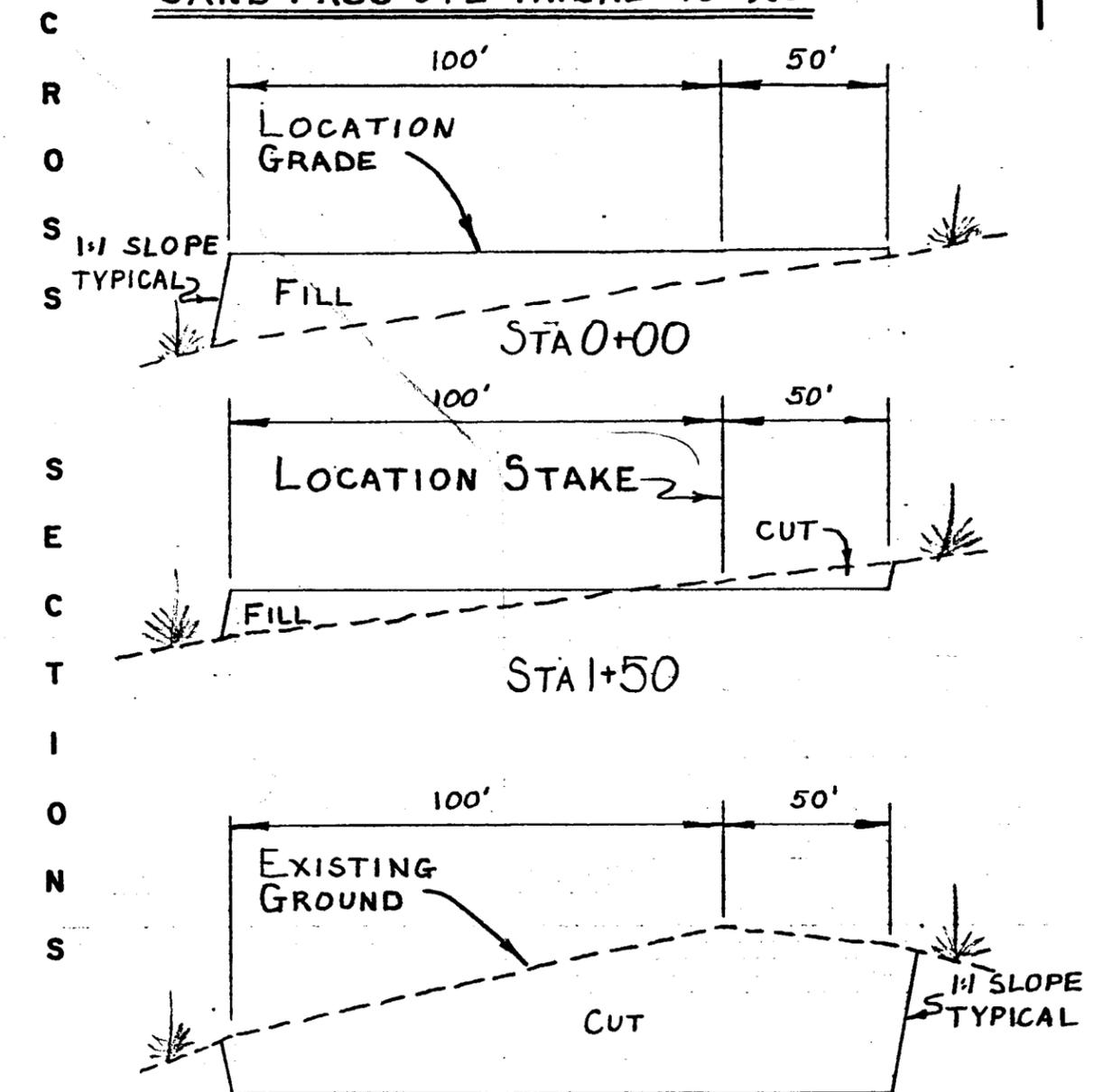
Kenneth Allen
KENNETH ALLEN



ROUND OFF THIS CORNER



WALKER EXPLORATION & PRODUCTION CORP.
SAND PASS UTE TRIBAL #10-20



Cu. Yds. Cut - 5750
 Cu. Yds. Fill - 3025

Hwy 216 3.5 Mi.
Hwy 40 5.9 Mi.
MYTON, UT. 7.5 Mi.

1.3 Mi.

2.0

Mi.

PROPOSED LOCATION WALKER
EXPLORATION & PRODUCTION CORP.
SAND PASS UTE TRIBAL #10-20

PROPOSED ACCESS 0.1 MILES

T4S
T5S

WALKER EXPLORATION &
PRODUCTION CORP.
SAND PASS UTE TRIBAL #10-20
PROPOSED LOCATION

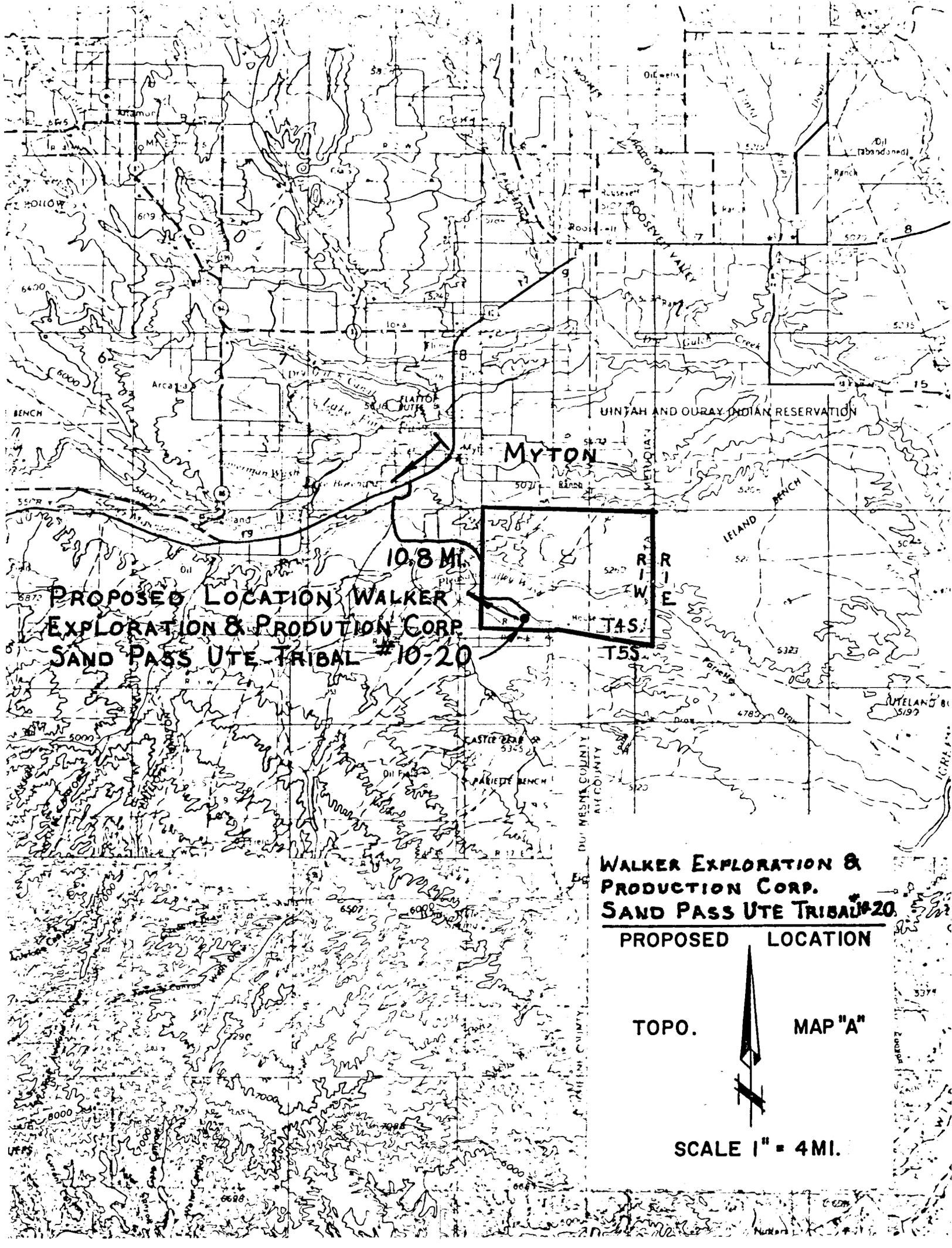
TOPO. MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION
Light duty road, all weather, Unimproved road fair or dry
Improved surface weather



QUADRANGLE LOCATION



**PROPOSED LOCATION WALKER
EXPLORATION & PRODUCTION CORP.
SAND PASS UTE TRIBAL #10-20**

10.8 MI.

**WALKER EXPLORATION &
PRODUCTION CORP.
SAND PASS UTE TRIBAL #20
PROPOSED LOCATION**

TOPO.

MAP "A"

SCALE 1" = 4 MI.

ENTRY NO. 242731 DATE 11-20-84 TIME 3:12 PM BOOK A-121 PAGE 870-873
FEE \$ 8.50 RECORDED AT REQUEST OF Scott Hayes
Marjorie W. Bunker DUCHESNE COUNTY RECORDER DEPUTY

SURFACE DAMAGE SETTLEMENT AGREEMENT

This Agreement, made and entered into this 18th day of October, 1984, by and between Walker Energy (WALKER) and Donald C. Hatch and Cheryl J. Hatch, his wife, and Wayne Henderson and Moreen S. Henderson, his wife; collectively referred to as (SURFACE OWNER),

WITNESSETH THAT:

WHEREAS, WALKER is the Assignee / Lessee of certain Oil and Gas Leases, covering and affecting the $W\frac{1}{2}W\frac{1}{2}$ of Section 21, Township 4 South, Range 1 West, U.S.M. and $NW\frac{1}{4}SE\frac{1}{4}$ of Section 20, Township 4 South, Range 1 West, U.S.M., Duchesne County, Utah, which Leases grants to WALKER, as Assignee or Lessee, the right and privilege of exploring, drilling, mining, and operating for, producing and owning oil and gas and all other products produced therewith, together with the right to make surveys on said land, lay pipelines, establish and utilize facilities for surface or subsurface disposal of salt water, construct roads and bridges, dig canals, build power stations, telephone lines, employee houses and other structures on said land, necessary or useful in WALKER'S operations; provided that WALKER shall reimburse the owner or lessee of the surface of the leased premises for actual damages thereto and injury to improvements thereon resulting from WALKER'S operations hereunder, provided that WALKER shall not be held responsible for acts of providence or occurrences beyond WALKER'S control; and,

WHEREAS, SURFACE OWNER is the owner of the surface of the $W\frac{1}{2}W\frac{1}{2}$ of Section 21, Township 4 South, Range 1 West, U.S.M. and $NW\frac{1}{4}SE\frac{1}{4}$ of Section 20, Township 4 South, Range 1 West, U.S.M., Duchesne County, Utah, subject to all oil, gas and other mineral rights which are reserved for the use and benefit of the owners thereof; and,

WHEREAS, WALKER, pursuant to its rights under the Leases, intends to drill the Sand Pass 5-21 and the Sand Pass 10-20 oil and gas wells at legal locations in the $SW\frac{1}{4}NW\frac{1}{4}$ of Section 21, Township 4 South, Range 1 West, U.S.M. and in the $NW\frac{1}{4}SE\frac{1}{4}$ of Section 20, Township 4 South, Range 1 West, U.S.M., Duchesne County, Utah, more particularly described on EXHIBIT "A" attached hereto and made a part hereof for all purposes.

NOW, THEREFORE, in consideration of TEN (10) AND MORE DOLLARS and an amount equal to \$1,500.00 per year commencing One (1) year from the date hereof and annually thereafter for so long as WALKER requires the use of such lands for the operations of its Sand Pass 5-21 and Sand Pass 10-20 oil and gas wells, and other good and valuable consideration paid by WALKER to the SURFACE OWNER, the receipt and sufficiency of which is hereby acknowledged, said SURFACE OWNER does hereby release WALKER, its successors and assigns, from all claims for damages as hereinafter provided, occasioned by drilling, completion, and production operations conducted by WALKER at its Sand Pass 5-21 and Sand Pass 10-20 well sites and agree that WALKER, its successors

and assigns, may place on said location all necessary surface equipment, including but not limited to separators and tank battery storage facilities and other related facilities and equipment for operating said Sand Pass 5-21 and Sand Pass 10-20 wells and shall have the right to use said surface locations for the operating, including reworking operations, and producing of said wells.

This settlement is made in lieu of WALKER'S obligation to pay damages to growing crops and timber on said land and in lieu of any and all other claims which the SURFACE OWNER may have or may assert. The consideration paid by WALKER is accepted by SURFACE OWNER in full and final satisfaction for any and all damages and claims for damages to SURFACE OWNER'S land comprising all of WALKER'S drillsite, access roadway, tank battery sites, the value of adjacent land owned by SURFACE OWNER, growing crops, pasturage, timber, fences, buildings, or other improvements of SURFACE OWNER, resulting from the exercise of exploration, drilling, equipping and producing rights and privilege granted to WALKER under the Oil and Gas Leases aforementioned.

SURFACE OWNER hereby releases WALKER of any and all damages and claims asserted and waive the right to collect any further and additional damages that may hereafter be asserted in connection with WALKER'S use of the SURFACE OWNER'S land and agree to accept in lieu of any such future claims the agreed payment provided in the preceding paragraph hereof.

Nothing herein shall alter or affect the rights of either party hereto with respect to surface use or disturbance of SURFACE OWNER'S land surrounding the drill site locations and WALKER agrees to give SURFACE OWNER advance written notice of its intended use of any such surrounding land before commencing any operations thereon pursuant to its rights.

Any topsoil which is removed by WALKER from SURFACE OWNER'S land will be stockpiled at the drill site and will be re-distributed on the drill site upon completion of operations and the land reseeded with grasses and/or native plants by WALKER upon request. All mud pits will be filled and material and debris will be removed from the drill site upon completion of operations.

This Agreement may be executed in any number of counterparts and all such counterparts shall be deemed to constitute a single agreement and the execution of one counterpart by any party hereto shall have the same force and effect as if said party had signed all other counterparts.

IN WITNESS WHEREOF, the parties have executed this Surface Damage Settlement Agreement effective as of the 18th day of October, 1984.

Donald C. Hatch

Cheryl J. Hatch, his wife

Wayne Henderson

Moreen S. Henderson, his wife

Donald C. Hatch
Cheryl J. Hatch
Wayne Henderson
Moreen S. Henderson

WALKER ENERGY

ATTEST:

George Lindahl, III

By: George Lindahl, III
Walker Exploration, Inc.
Its: George Lindahl, III
V. P. Oil & Gas Operations

STATE OF Utah)
)SS
COUNTY OF Duchesne)

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 26th day of October, 1984, personally appeared Donald C. Hatch and Cheryl J. Hatch, his wife and Wayne Henderson and Moreen S. Henderson, his wife to me known to be the identical persons described in and who executed the within and foregoing instrument of writing and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My Commission Expires:

December 1, 1984

Daniel S. Hayes
Notary Public

Residing at: Salt Lake City, Utah

STATE OF Texas)
)SS
COUNTY OF Harris)

On the 31st day of October, 1984, personally appeared before me, George Hindahl III, who being duly sworn (or affirmed) did say that he is the V.P. Oil & Gas Operations of WALKER ENERGY and that said instrument was signed in behalf of said corporation by authority of its Bylaws (or by resolution of its Board of Directors as the case may be), and said George Hindahl III acknowledged to me that said corporation executed the same.

WITNESS My hand and official seal:

My Commission Expires:
Arlene Williams

My Commission Expires

2/22/88

Arlene Williams

Notary Public

Residing at: 260 North 5th

EXHIBIT "A"

ROAD DESCRIPTION

SAND PASS 5-21:

A 30 feet wide right-of-way across portions of Section 20 and 21 of Township 4 South, Range 1 West, U.S.M.; said route mutually agreed upon as being along the tree line and ridge in the above Sections 20 and 21 as specified by the SURFACE OWNERS, the signatory parties hereto, during that certain 'on-site' inspection as conducted by said SURFACE OWNERS.

SAND PASS
UTE TRIBAL 10-20:

A 30 feet wide road right-of-way along a route in Section 20, Township 4 South, Range 1 West, U.S.M. mutually agreed upon during 'on-site' land inspection with SURFACE OWNERS; being the signatory parties hereto.

USE BOUNDARY

SAND PASS 5-21:

Beginning at a point in Section 21, Township 4 South, Range 1 West, U.S.M., South 13°31'10" East 1724.60 feet from the Northwest corner said Section 21; thence South 88°53'17" East 300 feet; thence South 1°06'43" West 300 feet; thence North 88°53'17" West 150 feet; thence North 1°06'43" East 100 feet; thence North 88°53'17" West 150 feet; thence North 1°06'43" East to the point of beginning.

SAND PASS
UTE TRIBAL 10-20:

Beginning at a point in Section 20, Township 4 South, Range 1 West, U.S.M., North 46°21'15" West 2575.30 feet from the Southeast corner said Section 20; thence North 18°05'27" West 300 feet; thence South 71°54'33" West 300 feet; thence South 18°05'27" East 200 feet; thence North 71°54'33" East 150 feet; thence South 18°05'27" East 100 feet; thence North 71°54'33" East 150 feet to the point of beginning.

**Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078**

RECEIVED
JUN 09 1986

**DIVISION OF
OIL, GAS & MINING**

3162.35
U-820
14-20-H62-4302

June 4, 1986

Walker Exploration & Production Corp.
P. O. Box 1656
Roosevelt, Utah 84066

RE: Rescind Application for Permit to Drill
Well No. 10-20
Section 20, T4S, R1W
Duchesne County, Utah
Lease No. 14-20-H62-4302

The Application for Permit to Drill the referenced well was approved on May 9, 1985. Since that date, no known activity has transpired at the approved location. Under current District policy, Applications for Permit to Drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Craig M. Hansen
ALM for Minerals

mlh

bcc: State Div. O G & N
well file
U-922/943
BIA

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Division of
Oil Conservation

5817.00
6-829
1-20-1982

Original!
(Letter inside)

Daniker Expl.

170 South 500 East
Vernal, Utah 84078

Oil Conservation Division Vernal District Office
Well No. **020**
Section **20, 45, NW.**
Tacheo County, Utah
Latitude, 41° 52' N
Longitude, 110° 52' W

The application was denied to drill an oil well at the location of the well, 100' wide and 100' deep, as shown on the map attached to the approved location. Your current district office application for permit to drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new application for review to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Craig C. Hansen
ADJ for Minerals

cc:

State Div. O G & M
well file
6-829/840
CJH



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 16, 1986

Walker Exploration & Production Corporation
P.O. Box 1656
Roosevelt, Utah 84066

Gentlemen:

RE: Well No. Sand Pass Ute Tribal 10-20, Sec.20, T.4S, R.1W,
Duchesne County, Utah, API NO. 43-013-31088

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza". The signature is written in dark ink and is positioned above the typed name and title.

John R. Baza
Petroleum Engineer

sb
cc: BLM-Vernal
D. R. Nielson
R. J. Firth
Well file
0278T-79