

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106
PHONE (801) 484-2262

March 12, 1985

RECEIVED

MAR 13 1985

DIVISION OF OIL
GAS & MINING

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Enclosed please find the following:

1. Triplicate copies of Application for Permit to Drill the Miles 2-35A4 well, located in the NW $\frac{1}{4}$, SW $\frac{1}{4}$ of Section 35, Township 1 South, Range 4 West, Duchesne County, Utah.
2. Triplicate copies of survey plat.
3. Triplicate copies of well layout plat.
4. Triplicate copies of BOP drawing.
5. Triplicate copies of 10 Point Well Prognosis.

We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is required, please contact us at the above address or telephone number.

We hereby request that this APD and all other information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,



D. T. Hansen

DTH/mm
Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Miles

9. Well No.

2-35A4

10. Field and Pool, or Wildcat

Altamont

11. Sec., T., R., M., or Blk. and Survey or Area

Section 35 T1S R4W USM

12. County or Parrish

Duchesne

13. State

Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Utex Oil Company

3. Address of Operator

1245 E. Brickyard Road, Suite 600 Salt Lake City, Utah 84106

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface

802' FWL 1530' FSL
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

1 1/2 miles southwest of Altamont, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

14,000 *Wested*

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

UN GR 6217

22. Approx. date work will start*

April 7, 1985

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#	5,000	circulate to surface
8 3/4"	7"	26#	11,000	as necessary
6 1/8"	5"	18#	14,000	as necessary

Utex controls the land within 660' of the well location

CONFIDENTIAL

Water Permit #43-9641 is on file with the State of Utah

RECEIVED

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

MAR 13 1985

DATE: 3/21/85
BY: *John R. Bass*

DIVISION OF OIL
GAS & MINING

WELL SPACING: *Case No. 140-12*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: *[Signature]* Title: *Executive Secretary* Date: 3-12-85

(This space for Federal or State office use)

Permit No. _____ Approval Date _____

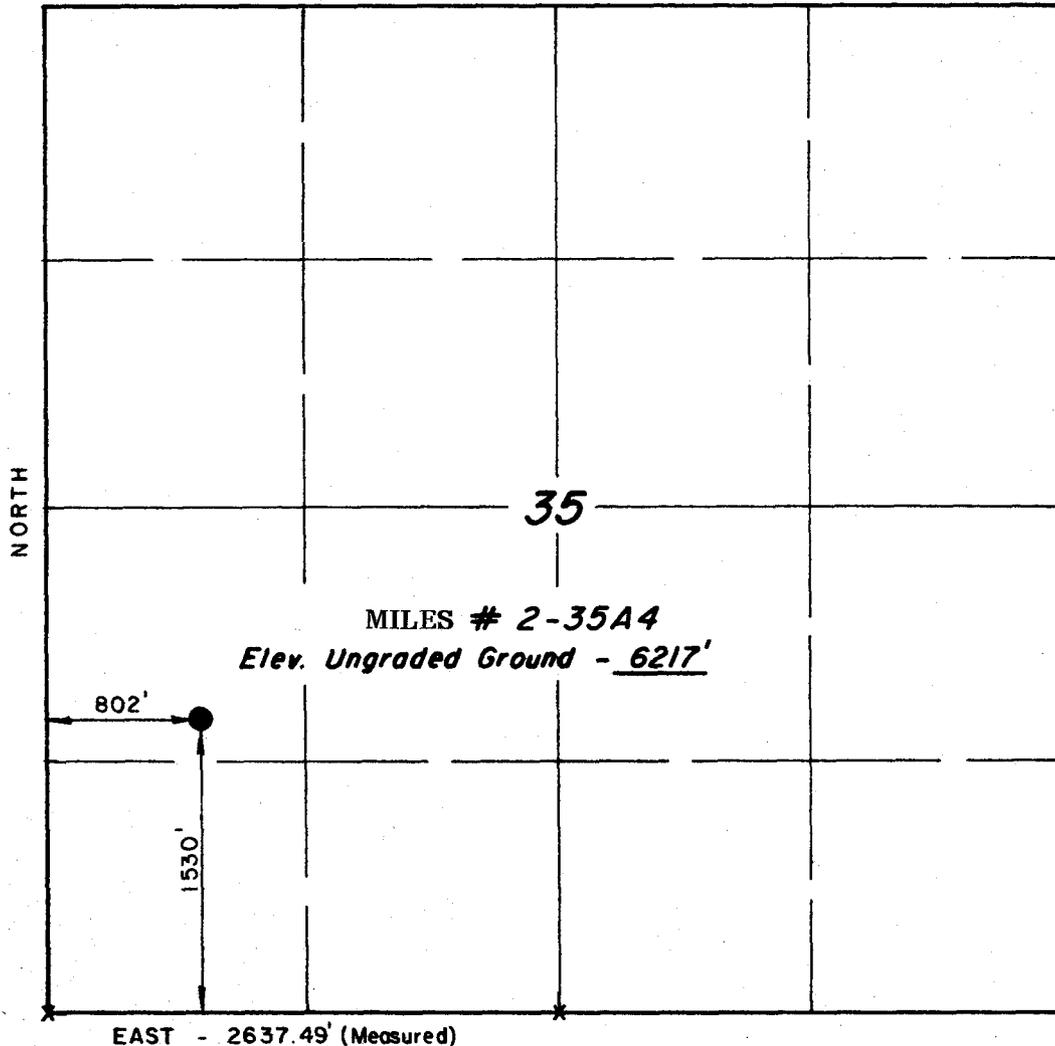
Approved by _____ Title _____ Date _____

Conditions of approval, if any:

T1S , R4W , U.S.B.&M.

PROJECT
UTEX OIL COMPANY

Well location, MILES #2-35A4,
located as shown in the NW1/4 SW1/4
Section 35, T1S, R4W, U.S.B.&M.
Duchesne County, Utah.



DIVISION OF OIL
GAS & MINING
MAR 13 1985
RECEIVED



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. ...
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	1/30/84
PARTY	DA DK RP	REFERENCES	GLO Plat
WEATHER	Cold	FILE	

X = Section Corners Located

**UTEX OIL COMPANY
10 Point Well Prognosis
MILES 2-35A4**

1. Surface formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers:

Top Green River	5,800
Top Wasatch	11,200
3. Estimated depths to water, oil and gas or mineral bearing formations:

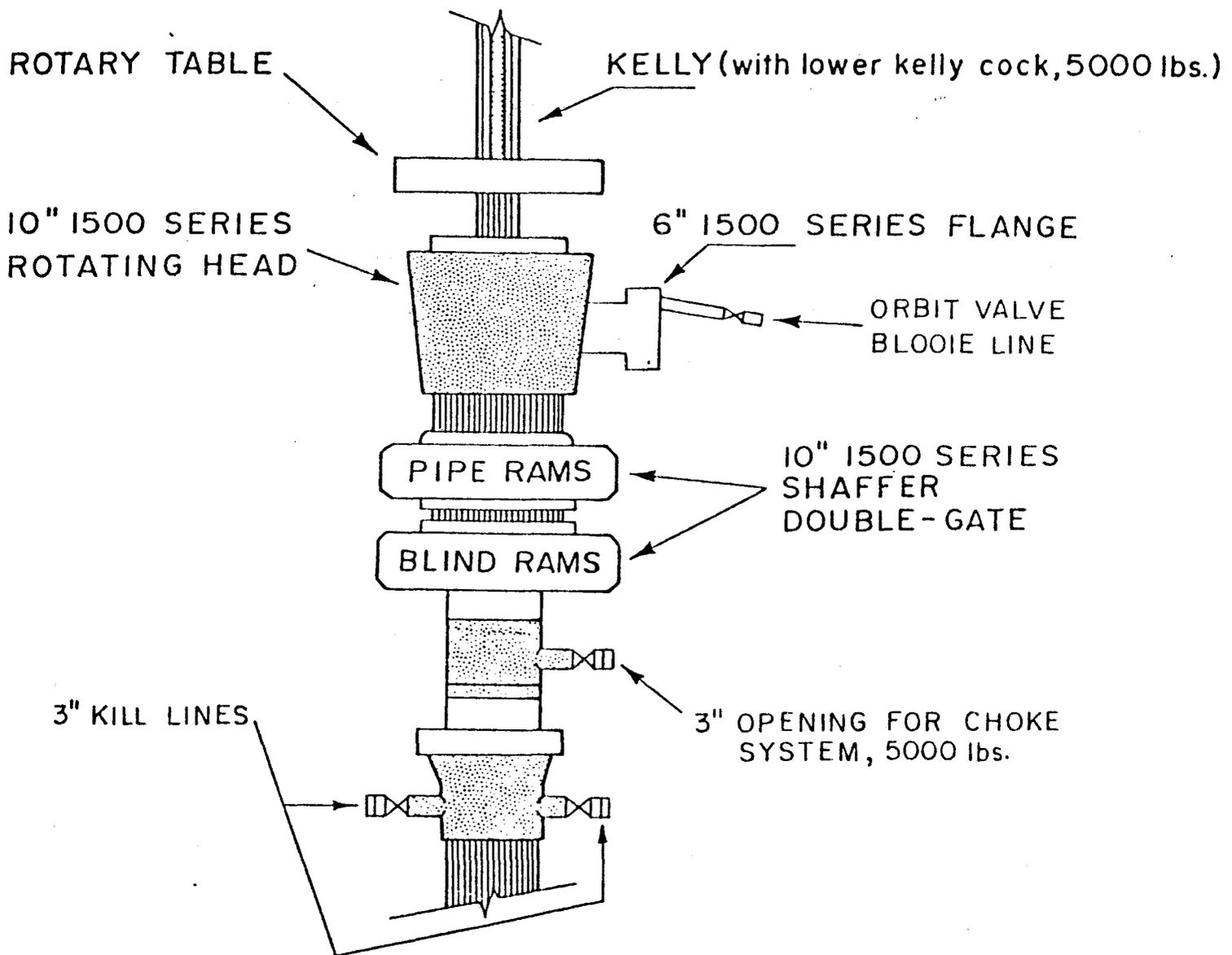
0-5,800	Uinta	- Water bearing
5,800-11,200	Green River	- Oil, Gas and Water
11,200 to T.D.	Wasatch	- Oil, Gas and Water
4. Casing program:

<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth</u>
9 5/8"	36#	J-55	5,000'
7"	26#	N-80	11,000'
5"	18#	N-80	14,000'
5. Pressure control equipment: See diagram attached to APD.
 Blowout preventers: A series 1500, 5000 psi W.P. hydraulically operated double ram type preventer, with pipe and blind rams, and a 5000 psi, Hydril type preventer will be used.
 A 5,000 psi W.P. hydraulic choke manifold, PVT, and flow sensors will be used.
 Testing Procedure: Before drilling out each casing string, blowout preventers, casing head, and casing will be pressure tested, and blowout preventers will be checked for proper operation each day.
6. Type and characteristics of proposed circulating medium:

0-5,000	Fresh water with gel sweeps
5,000-11,000	Fresh gel mud lightly treated, water loss controlled below 7,000'.
11,100-T.D.	Fresh gel mud, weighted, treated and dispersed as necessary. Approximately 800 barrels of circulating fluid and adequate bulk barite will be maintained on site.
7. Auxillary Equipment:
 Upper and lower kelly cocks will be used, and a full opening valve will be maintained on the rig floor. A mud logging unit is planned from 7,000' to total depth with 24 hour supervision.
8. Testing and Coring:
 No DST's are planned
 DIL with S.P. and G.R., FD-CN
9. Anticipated Hazards:
 No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated starting date:
 April 7, 1985 with duration of operations approximately 90 days.

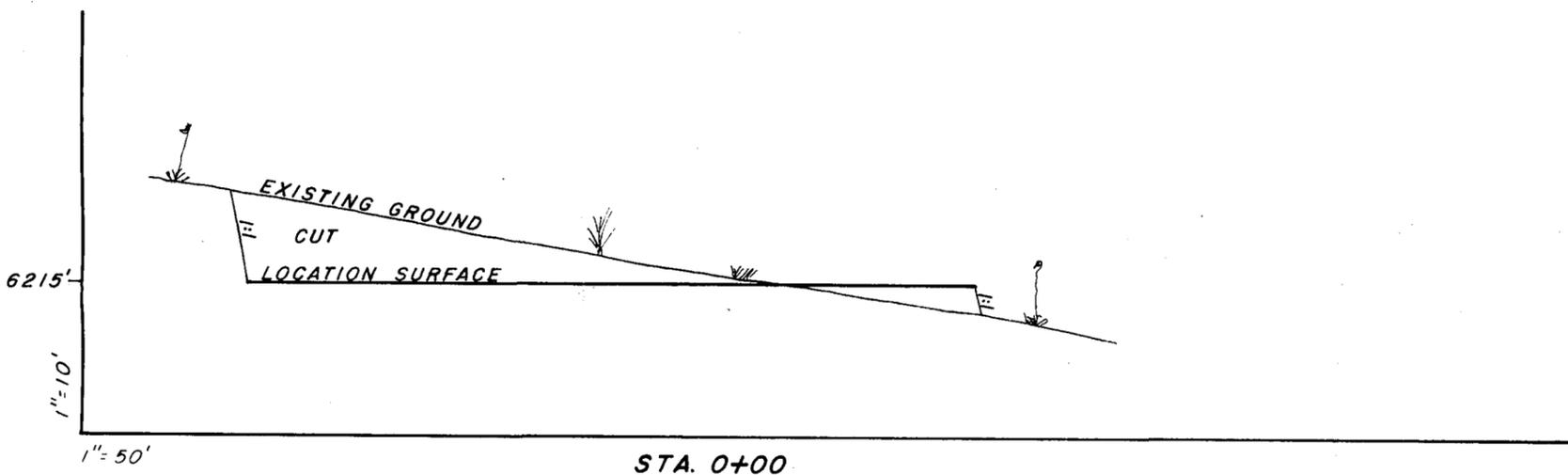
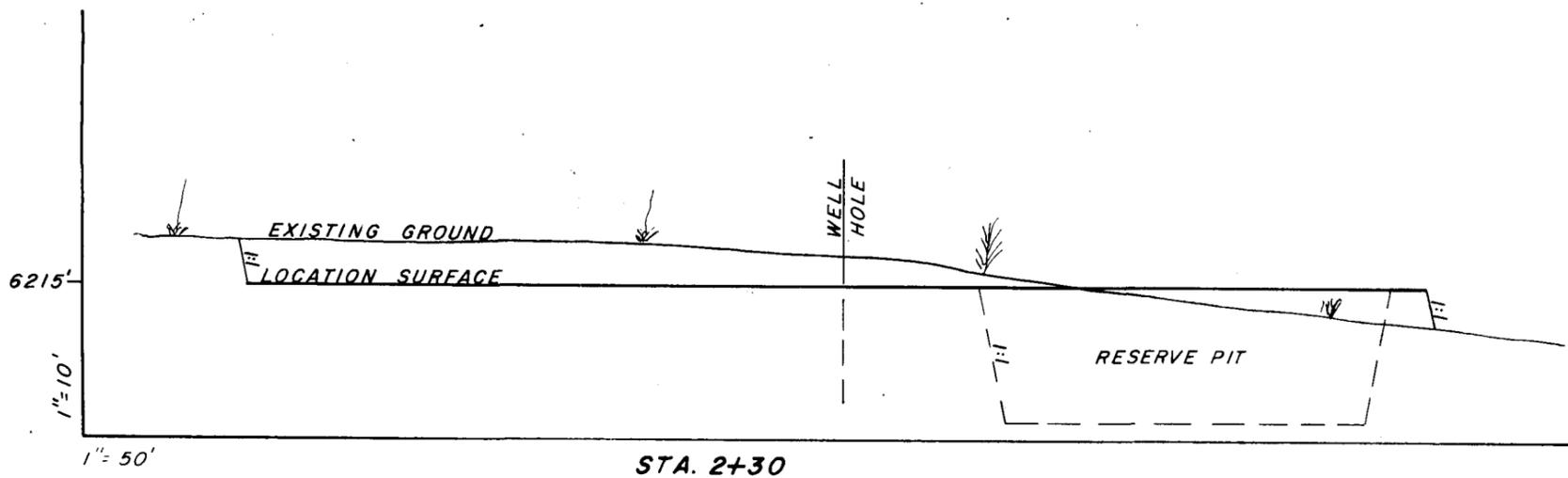
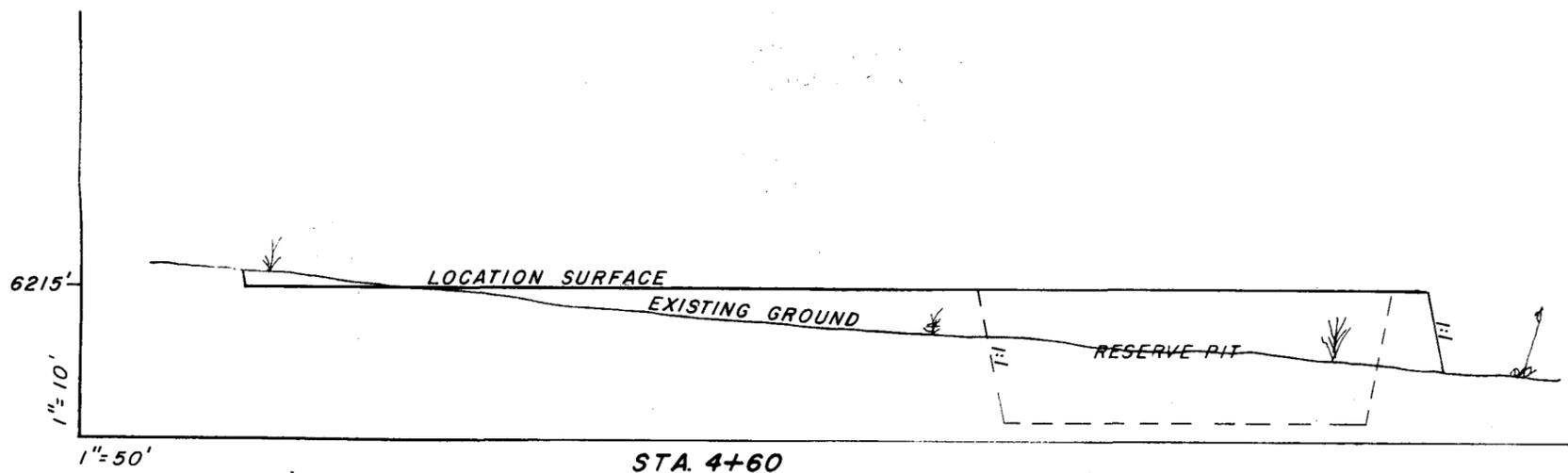
UTEX DRILLING CO.

B O P STACK



SERIES 1500 EQUIPMENT IS 5000 PSI RATED

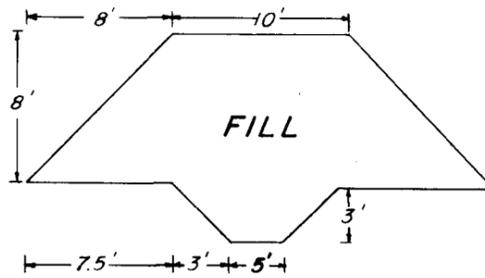
NOT TO SCALE



QUANTITIES

APPROXIMATE CUT: 12,400 Cu. Yds.

APPROXIMATE FILL: 5,550 Cu. Yds.



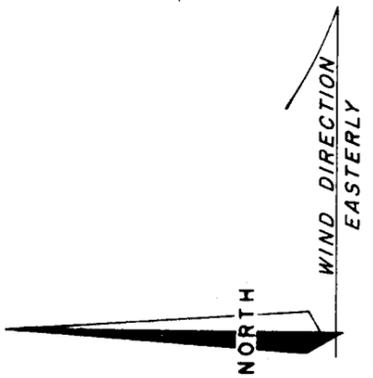
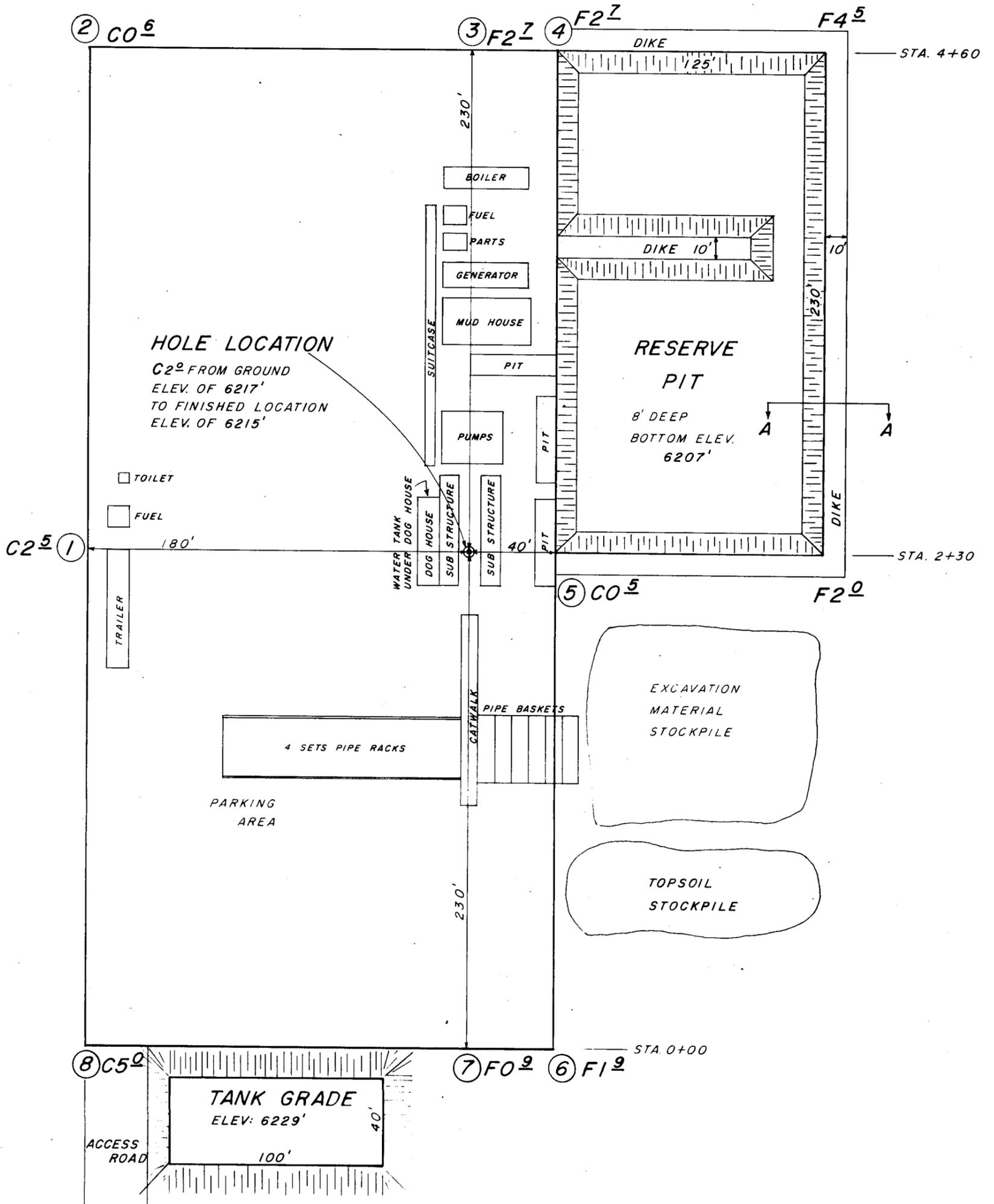
KEYWAY A—A



UTEX OIL

WELL LAYOUT

MILES 2-3



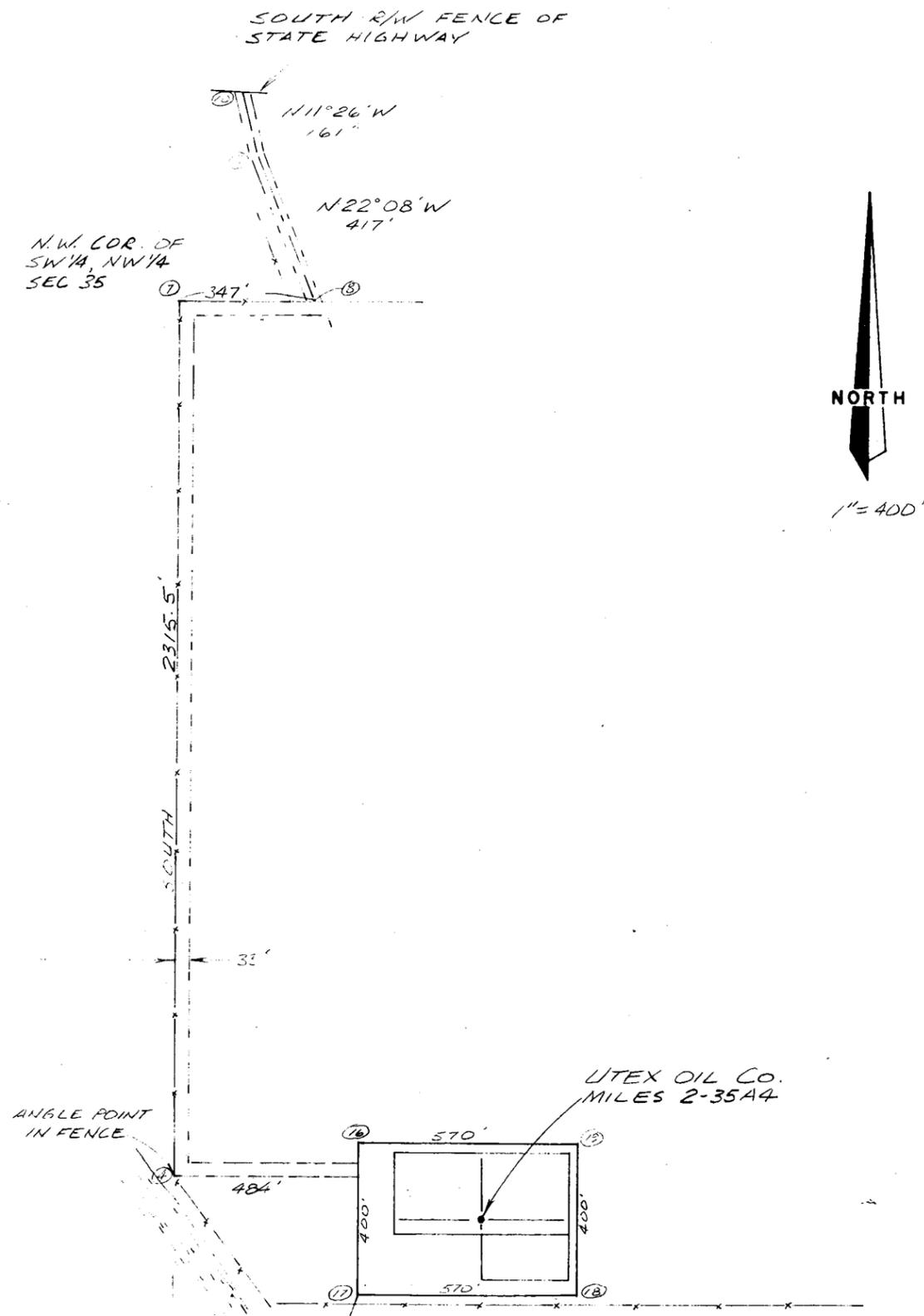
SCALE: 1" = 50'

RIGHT-OF-WAY AND USE BOUNDARY
MILES 2-35A4
UTEX OIL COMPANY

RECEIVED

MAR 13 1985

DIVISION OF OIL
GAS & MINING



USE BOUNDARY DESCRIPTION

Beginning at a point which is North $19^{\circ}55'15''$ East 1414.65 feet from the Southwest Corner of Section 35, Township 1 South, Range 4 West of the Uintah Special Base and Meridian;
Thence North 400 feet;
Thence East 570 feet;
Thence South 400 feet;
Thence West 570 feet to the Point of Beginning, containing 5.23 acres.

DESCRIPTION OF RIGHT-OF-WAY IN NW $\frac{1}{4}$ OF NW $\frac{1}{4}$

A 33 feet wide right-of-way over part of Section 35, Township 1 South, Range 4 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:
Beginning at a point which is East 347 feet, more or less from the Southwest Corner of the NW $\frac{1}{4}$ of the NW $\frac{1}{4}$ of said Section, said point being in the centerline of an existing road:
Thence North $22^{\circ}08'$ West 417 feet along said road;
Thence North $11^{\circ}26'$ West 161 feet, more or less along said road to the South right-of-way line of the State Highway, containing 0.44 acres, more or less.

DESCRIPTION OF RIGHT-OF-WAY IN SW $\frac{1}{4}$ OF NW $\frac{1}{4}$ AND NW $\frac{1}{4}$ OF SW $\frac{1}{4}$

A 33 feet wide right-of-way over part of Section 35, Township 1 South, Range 4 West of the Uintah Special Base and Meridian, the North line, the

1" = 400'

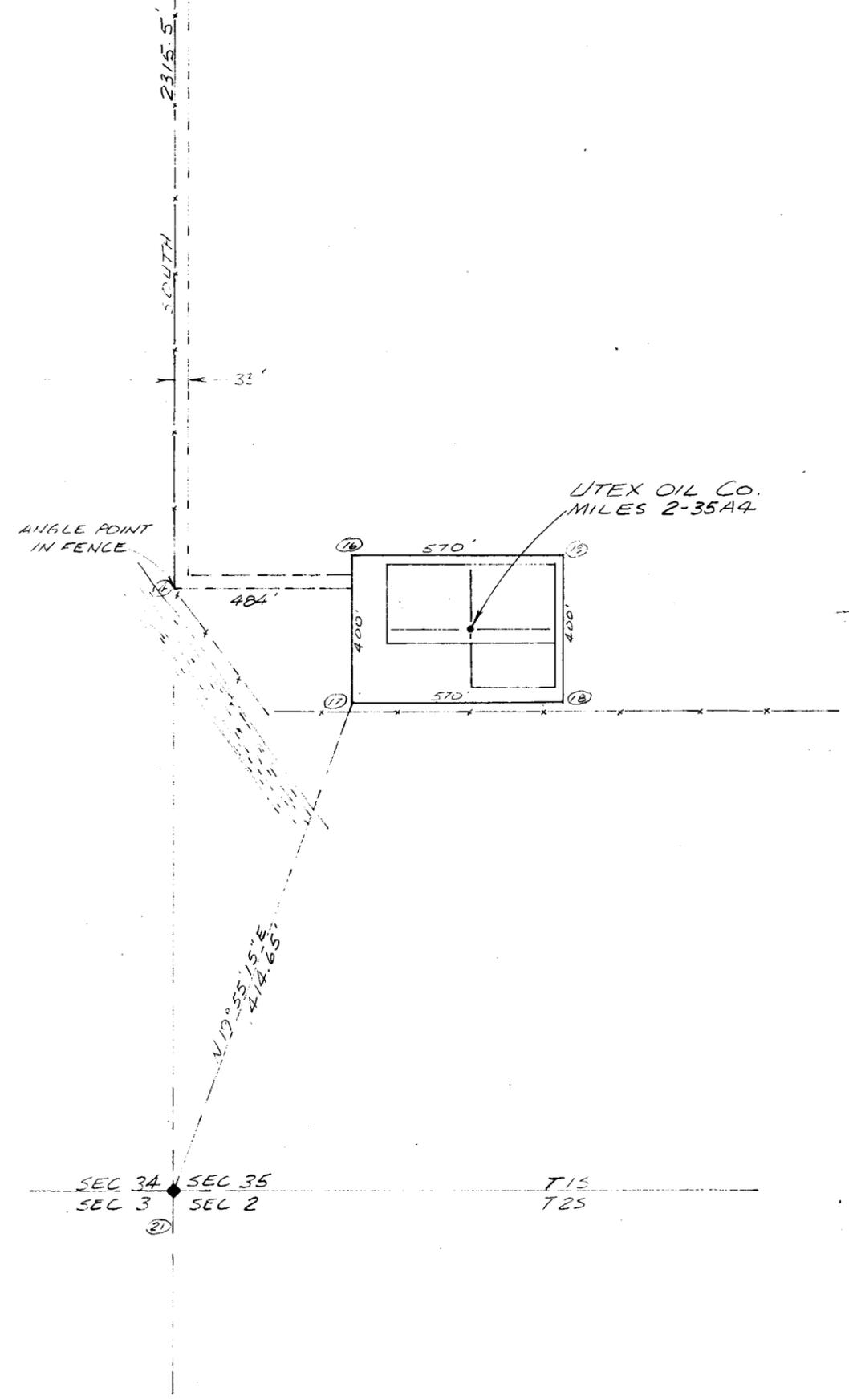
Thence East 570 feet;
Thence South 400 feet;
Thence West 570 feet to the Point of Beginning, containing 5.23 acres.

DESCRIPTION OF RIGHT-OF-WAY IN NW $\frac{1}{4}$ OF NW $\frac{1}{4}$

A 33 feet wide right-of-way over part of Section 35, Township 1 South, Range 4 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:
Beginning at a point which is East 347 feet, more or less from the Southwest Corner of the NW $\frac{1}{4}$ of the NW $\frac{1}{4}$ of said Section, said point being in the centerline of an existing road;
Thence North 22° 08' West 417 feet along said road;
Thence North 11° 26' West 161 feet, more or less along said road to the South right-of-way line of the State Highway, containing 0.44 acres, more or less.

DESCRIPTION OF RIGHT-OF-WAY IN SW $\frac{1}{4}$ OF NW $\frac{1}{4}$ AND NW $\frac{1}{4}$ OF SW $\frac{1}{4}$

A 33 feet wide right-of-way over part of Section 35, Township 1 South, Range 4 West of the Uintah Special Base and Meridian, the North line, the West line and the South line of which are further described as follows:
Beginning at a point which is East 347 feet, more or less from the Northwest Corner of said SW $\frac{1}{4}$ of said NW $\frac{1}{4}$, said point being in the centerline of an existing road;
Thence West 347 feet, more or less along said North line to said Northwest Corner;
Thence South 2315.5 feet along said West right-of-way line, said line also being the West line of said Section 35, to an angle point in an existing fence;
Thence East 484 feet along said South line of said right-of-way to the Utex Oil Company MILES 2-35A4 oil well location, containing 2.38 acres, more or less.



21 FEB '85

79-121-071

	JERRY D. ALLRED & ASSOCIATES Surveying & Engineering Consultants
	121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352

CONFIDENTIAL

OPERATOR Utley Oil Co.

DATE 3-14-85

WELL NAME Miles #2-35A4

SEC NW SW 35 T 15 R 4W COUNTY Duchene

43-013-31087
API NUMBER

Free
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Test well
Water & - #43-9641

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

C-3-a 140-12 8/27/81
CAUSE NO. & DATE

C-3-b

C-3-c

STIPULATIONS:

1- Test well
2- Because the ^{proposed} well is located in a river flood plain, adequate measures must be taken to prevent contamination of surface ^{or ground} water by oil field wastes or fluids used in the drilling process. Such measures shall include lining of the reserve pit to prevent fluid migration from the pit.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Boringer, Governor
Dae C. Hansen, Executive Director
Dennis P. Nielson, Ph.D., Division Director

255 W. North Temple • 3rd Floor Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 21, 1985

Utex Oil Company
1245 E. Brickyard Road, Suite 600
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Miles #2-35A4 - NW SW Sec. 35, T. 1S, R. 4W
1530' FSL, 802' FWL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-12 dated August 27, 1981 subject to the following stipulations:

1. Strict compliance with the conditions for drilling and producing test wells as ordered in Cause No. 140-12, specifically, production testing time limitations, bottom hole pressure information submittal and damage liability assumption.
2. Because the proposed well is located in a river flood plain, adequate measures must be taken to prevent contamination of surface of ground water by oil field wastes or fluids used in the drilling process. Such measures shall include lining of the reserve pit to prevent fluid migration from the pit.

In addition, the following actions are necessary to fully comply with this approval:

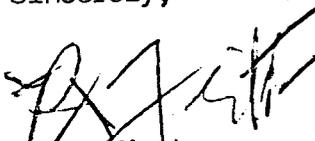
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2
Utex Oil Company
Well No. Miles #2-35A4
March 21, 1985

4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31087.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

#43-013-31087

NAME OF COMPANY: UTEX OIL COMPANY

WELL NAME: MILES #2-35A4

SECTION NW SW 35 TOWNSHIP 1S RANGE 4W COUNTY Duchesne

DRILLING CONTRACTOR Nicor

RIG # 66

SPUDDED: DATE 4-10-85

TIME 1 PM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Dorothy Hansen

TELEPHONE # 484-2622

DATE 4-12-85 SIGNED AS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Utex Oil Company

3. ADDRESS OF OPERATOR
Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

802' FWL, 1,530' FSL

14. PERMIT NO.
43-013-31087

15. ELEVATIONS (Show whether OF, AT, OR, etc.)
6,217' GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
MILES
9. WELL NO.
2-35A4

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SUBVY OR LBSA
Section 35, T1S, R4W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) DRILLING

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUDDED AT 1:00 P.M. ON APRIL 10, 1985

April 11, 1985 through April 17, 1985

Drilled from 0 to 3,519' in the Uintah formation

April 18, 1985 through April 24, 1985

Drilled from 3,519' to 5,585' in the Uintah formation

Ran 127 joints of 9 5/8" 36# casing, cemented.

April 25, 1985 through May 1, 1985

Drilled from 5,585' to 8,020' in the Green River formation

May 2, 1985 through May 8, 1985

Drilled from 8,020' to 8,992' in the Green River formation

May 9, 1985 through May 15, 1985

Drilled from 8,992' to 10,048' in the Green River formation

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hartle TITLE Secretary DATE May 15, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Utex Oil Company

3. ADDRESS OF OPERATOR
Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

802' FWL, 1,530' FSL

14. PERMIT NO.
43-013-31087

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,217' GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
MILES

9. WELL NO.
2-35A4

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLE. AND SUBV. OR ABRA
Section 35, T1S, R4W, USM

12. COUNTY OR PARISH 13. STATE
Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>DRILLING</u> <input type="checkbox"/>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

May 16, 1985 through May 22, 1985
Drilled from 10,048' to 11,000' in the Green River formation
Logged

May 23, 1985 through May 29, 1985
Drilled from 11,000' to 11,511' in the Wasatch formation
Ran 7" 26# casing, cemented.

May 30, 1985 through June 5, 1985
Drilled from 11,511' to 12,107' in the Wasatch formation

June 6, 1985 through June 12, 1985
Drilled from 12,107' to 12,758' in the Wasatch formation

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hartle TITLE Secretary DATE June 14, 1985
Margo Hartle

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Utex Oil Company

3. ADDRESS OF OPERATOR
Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

802' FWL, 1,530' PSL

14. PERMIT NO.
43-013-31087

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6,217' GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
MILES

9. WELL NO.
2-35A4

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., S., M., OR BLE. AND SURVEY OR AREA
Section 35, T1S, R4W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>DRILLING</u> <input type="checkbox"/>	

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

June 13, 1985 through June 19, 1985
Drilled from 12,758' to 13,345' in the Wasatch formation

June 20, 1985 through June 26, 1985
Drilled from 13,345' to 13,927' in the Wasatch formation

June 27, 1985 through July 3, 1985
Drilled from 13,927' to 14,000' in the Wasatch formation
6-28-85 TD 14,000'
Logged with Schlumberger
Ran 85 joints of 5" 18# casing, cemented.

RIG RELEASED AT 2:00 P.M. ON JULY 2, 1985

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hartle TITLE Secretary DATE July 10, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

OIL & GAS CONSERVATION COMMISSION

STATE OF UTAH

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT RECEIVED

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____
 2. NAME OF OPERATOR: UTEX OIL COMPANY
 3. ADDRESS OF OPERATOR: DIVISION OF OIL GAS & MINING
 1245 E. Brickyard Road, Suite 600, Salt Lake City, Utah 84107
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 802' FWL, 1530' FSL
 At top prod. interval reported below
 At total depth

SEP 10 1985

CONFIDENTIAL

5. LEASE DESIGNATION AND SERIAL NO.
 FEE
 6. IF INDIAN, ALLOTTEE OR TRIPLE ME
 N/A
 7. UNIT AGREEMENT NAME
 N/A
 8. FARM OR LEASE NAME
 Miles
 9. WELL NO.
 2-35A4
 10. FIELD AND POOL, OR WILDCAT
 Altamont
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
 Sec. 35, T1S, R4W
 USM
 12. COUNTY OR PARISH
 Duchesne
 13. STATE
 Utah

14. PERMIT NO. 43-013-31087 DATE ISSUED 3/21/85
 15. DATE SPUNDED 4/10/85 16. DATE T.D. REACHED 6/28/85 17. DATE COMPL. (Ready to prod.) 8/5/85 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6,217' GR 19. ELEV. CASINGHEAD 6,217'
 20. TOTAL DEPTH, MD & TVD 14,000' 21. PLUG, BACK T.D., MD & TVD 13,931' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12,228' - 13,967' Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FD-CN NGRS EP microlog LSS 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	5,000'	12 1/4"	2,050 SX	None
7"	26#	10,998'	8-3/4"	940 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	10,792'	13,998'	465 SX		2-7/8"	11,010'	11,010'
					2-3/8"	5,115 Heat String	

31. PERFORATION RECORD (Interval, size and number)
 See Attached List
 3 shots/ft. 387 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,228'-13,967'	Natural

33. PRODUCTION

DATE FIRST PRODUCTION 8/5/85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/6/85	72	10/64	→	2,287	2,686	2	1.17:1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (COER.)
3,000	0	→	762	895	0.6	42° API

34. DIPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Don Baucum

35. LIST OF ATTACHMENTS Perforation List

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE _____ DATE 9/6/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERY		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Lower Green River	9,713'	11,160'	Oil, gas & water
Wasatch	11,160'	NR	Oil, gas & water

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Lower Green River	9,713'	
Carbonate Marker	10,858'	
Wasatch	11,160'	

PERFORATIONS

MILES 2-35A4

Depths from DIL - SFL dated 6-28-85

12,228-31	12,880-82	13,432-34
12,251-53	12,888-89	13,452-54
12,265-66	12,901-02	13,463-64
12,270-72	12,914-15	13,476-78
12,334-35	12,941-42	13,481-83
12,343-45	12,948-50	13,504-06
12,375-77	12,961-63	13,542-26
12,384-85	12,978-80	13,531-32
12,411-13	12,992-93	13,537-39
12,452-54	12,998-99	13,551-52
12,465-66	13,026-28	13,564-66
12,479-81	13,070-72	13,582-84
12,497-99	13,075-76	13,604-05
12,527-29	13,079-81	13,609-10
12,536-38	13,111-12	13,624-26
12,563-65	13,115-16	13,634-36
12,570-71	13,136-37	13,660-61
12,586-87	13,171-73	13,667-68
12,611-12	13,194-96	13,679-80
12,623-24	13,200-02	13,726-27
12,629-30	13,223-24	13,747-48
12,634-36	13,246-48	13,756-57
12,670-72	13,326-27	13,798-800
12,702-04	13,367-69	13,816-18
12,721-23	13,382-83	13,838-40
12,785-87	13,400-02	13,894-97
12,861-63	13,426-27	13,966-67

81 zones 129' net

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106

PHONE (801) 484-2262

RECEIVED

SEP 09 1985

DATE _____

SEP 10 1985

DIVISION OF OIL
GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: WELL Miles 2-35A4
API # 43-013-31087

Gentlemen:

Enclosed please find the Completion Report and Perforation Record for the above referenced well, in duplicate.

Please note that all information submitted to you is to be held "CONFIDENTIAL" for the maximum allowable period of time, which is seven (7) months from the date of submittal.

Thank you for your cooperation. If you have any questions, or if you need any further information, please contact this office.

Sincerely,

UTEX OIL COMPANY



Jennifer S. Winterroth

/jsw

Enclosures

PLEASE SIGN THE COPY OF THIS LETTER IN THE SPACE PROVIDED BELOW AND RETURN TO UTEX FOR OUR RECORDS. (sent 9-10-85)

Receipt of the above information is hereby acknowledged, this 10th day of September, 1985, by Julie Lewis.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR
1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
802' FWL, 1,530' FSL

14. PERMIT NO.
43-013-31087

15. ELEVATIONS (Show whether OF, ST, GR, etc.)
6,217' GR

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Miles

9. WELL NO.
2-35A4

10. FIELD AND POOL, OR WILDCAT
Altamont/Bluebell

11. SEC., T., R., M., OR BLM. AND SURVEY OR ABNA
Sec. 35, T1S, R4W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

CONFIDENTIAL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Utex plans to perforate and acidize additional potential zones in the Upper Wasatch section of the above well. Additional perforations will be 54 zones, 109' net over the gross interval 11,039' - 12,206'. A 24,000 gallon acid job will be performed if necessary to stimulate the Wasatch.

This work is expected to be performed in early January, 1986.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 12/11/85
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] TITLE: Geologist DATE: 12/9/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
COORDINATORS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTTED OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 802' FWL, 1,530' FSL		8. FARM OR LEASE NAME Miles	
14. PERMIT NO. 43-013-31087		9. WELL NO. 2-35A4	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6,217' GL		10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA Sec. 35, T1S, R4W, USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was perforated in the Upper Wasatch over the gross interval 11,039' - 12,206' as per the attached list. It was acidized with 24,000 gallons of 15% HCL on January 21, 1986.

RECEIVED
APR 08, 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED C. L. Bucher TITLE PRODUCTION ENGINEER DATE 4/7/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ADDITIONAL PERFORATIONS

Miles 2-35A4

11,039-41	2	11,614-17	3
11,059-61	2	11,654-57	3
11,082-84	2	11,683-85	2
11,094-97	2	11,692-93	1
11,106-08	3	11,699-701	2
11,114-15	2	11,722-24	2
11,130-32	1	11,727-29	2
11,147-49	2	11,743-45	2
11,164-66	2	11,766-68	2
11,200-02	2	11,777-79	2
11,220-21	2	11,804-05	1
11,312-14	1	11,897-99	2
11,323-25	2	11,908-11	3
11,363-65	2	11,923-26	3
11,382-83	2	11,941-43	2
11,419-21	1	11,947-50	3
11,456-58	2	11,959-61	2
11,485-87	2	11,966-68	2
11,510-12	2	11,981-83	2
11,519-21	2	12,014-16	2
11,525-26	2	12,022-24	2
11,529-31	1	12,054-56	2
11,536-37	2	12,105-07	2
11,562-64	1	12,111-13	2
11,574-76	2	12,153-55	2
11,582-84	2	12,189-91	2
11,595-97	2	12,204-06	2

54 Zones
109' Net

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPLICATE 010949
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ANR Limited Inc.

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201-

4. LOCATION OF WELL (Report location clearly and in accordance with any special requirements. See also space 17 below.)
At surface

See attached list

RECEIVED
DEC 31 1986

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO.
43-013-31087

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Miles

9. WELL NO.
2-35A4

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35 1s 4w

12. COUNTY OR PARISH 13. STATE
Duchaine

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) - Change Operator

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANR Limited has been elected successor Operator to Utex Oil Company on the oil wells described on the attached Exhibit "A".

18. I hereby certify that the foregoing is true and correct

SIGNED

Don K. Nelson

TITLE

Dist. Land Mgr.

DATE

12/24/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

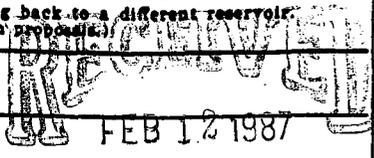
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on reverse side)

021813

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)



1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ANR, LTD

3. ADDRESS OF OPERATOR
P. O. Box 749 Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

663' FWL & 1626' FSL

14. PERMIT NO. 43-013-30978

15. ELEVATIONS (Show whether OF, ST, GR, etc.)
6217' GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Miles

9. WELL NO.
2-35A4

10. FIELD AND POOL, OR WILDCAT
Altimont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35, T1S-R4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to stimulate Wasatch Formation with 18,000 gallons 15% HCL with additives. Flow back well and return well to production.

The work is scheduled to be performed in mid Feburary.

18. I hereby certify that the foregoing is true and correct
SIGNED Vince E. Guinn TITLE Sr. Production Engineer DATE February 9, 1987
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

POW

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR ANR Limited		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 082119
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, CO 80201-0749		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 663' FWL & 1625' FSL		8. FARM OR LEASE NAME Miles
14. PERMIT NO. 31087 43-013-30978		9. WELL NO. 2-35A4
15. ELEVATIONS (Show whether SP, ST, GR, etc.) 6217' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SUBST OR AREA Sec. 35-T1S-R4W
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)**

- Acidized Wasatch perms 11,039'-13,967' w/18,000 gals 15% HCL w/additives and 1060 ball sealers (2/24/87).
- Installed hydraulic pump 5/25/87.

RECEIVED
AUG 14 1987
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED W. E. Guinn TITLE Sr. Production Engineer DATE 8/11/87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ANR LIMITED INC./COASTAL
P O BOX 749
DENVER CO 80201 0749
ATTN: RANDY WAHL

Utah Account No. NO235

Report Period (Month/Year) 11 / 87

Amended Report

Well Name	Producing	Days	Production Volume				
API Number	Entity	Location	Zone	Days Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
ELDER 1-13B2							
4301330366	01905	02S 02W 13	GR-WS				
UTE #1-32Z2							
4301330379	01915	01N 02W 32	WSTC				
UTE TRIBAL #2-32Z2							
4301331110	01916	01N 02W 32	WSTC				
UTE TRIBAL 1-25A3							
4301330370	01920	01S 03W 25	GRRV		(Cont.)		
UTE TRIBAL 1-31A2							
4301330401	01925	01S 02W 31	WSTC				
UTE 1-25B6							
4301330439	01930	02S 06W 25	WSTC				
FARNSWORTH 2-07B4							
4301330470	01935	02S 04W 7	WSTC				
UTE 1-36B6							
4301330502	01940	02S 06W 36	WSTC				
TEW 1-15A3							
4301330529	01945	01S 03W 15	WSTC				
UTE SMTH 1-30B5							
4301330521	01950	02S 05W 30	WSTC				
SMITH 1-31B5							
4301330577	01955	02S 05W 31	WSTC				
MILES 1-35A4							
4301330029	01965	01S 04W 35	GRRV				
MILES #2-35A4							
4301331087	01966	01S 04W 35	WSTC				
TOTAL							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

ANR

ANR Production Company
a subsidiary of The Coastal Corporation

012712

RECEIVED
JAN 25 1988

DIVISION OF
OIL, GAS & MINING

January 19, 1988

Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

No 235

No 675 ←

This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company.

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,

Roger W. Sparks
Roger W. Sparks
Manager, Crude Revenue Accounting

*The computer shows the ANR Limited wells listed under account no. No 235.
DTS
1-26-88*

CC: AWS

CTE:mmw

*Lisha,
I don't see any problem w/this.
I gave a copy to Arlene so she could check on the bond situation. She didn't think this would affect their bond as the bond is set up for Coastal and its subsidiaries (ANR, etc.) No Entity Number changes are necessary. DTS 1-26-88*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
Fee
7. Indian Allottee or Tribe Name
N/A
8. Unit or Communitization Agreement
CA #9618
9. Well Name and Number
Miles #2-35A4
10. API Well Number
43-013-31087
11. Field and Pool, or Wildcat
Altamont/Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well	<input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)
2. Name of Operator	ANR Production Company
3. Address of Operator	P. O. Box 749 Denver, CO 80201-0749
4. Telephone Number	(303) 573-4476
5. Location of Well	Footage : 663' FWL & 1626' FSL Co. Sec. T. R. M. : NW/SW Section 35, T1S-R4W
County	Duchesne
State	UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Revised Site Security (Facility) Diagram
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
• Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached Revised Site Security diagram.

RECEIVED

JAN 31 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

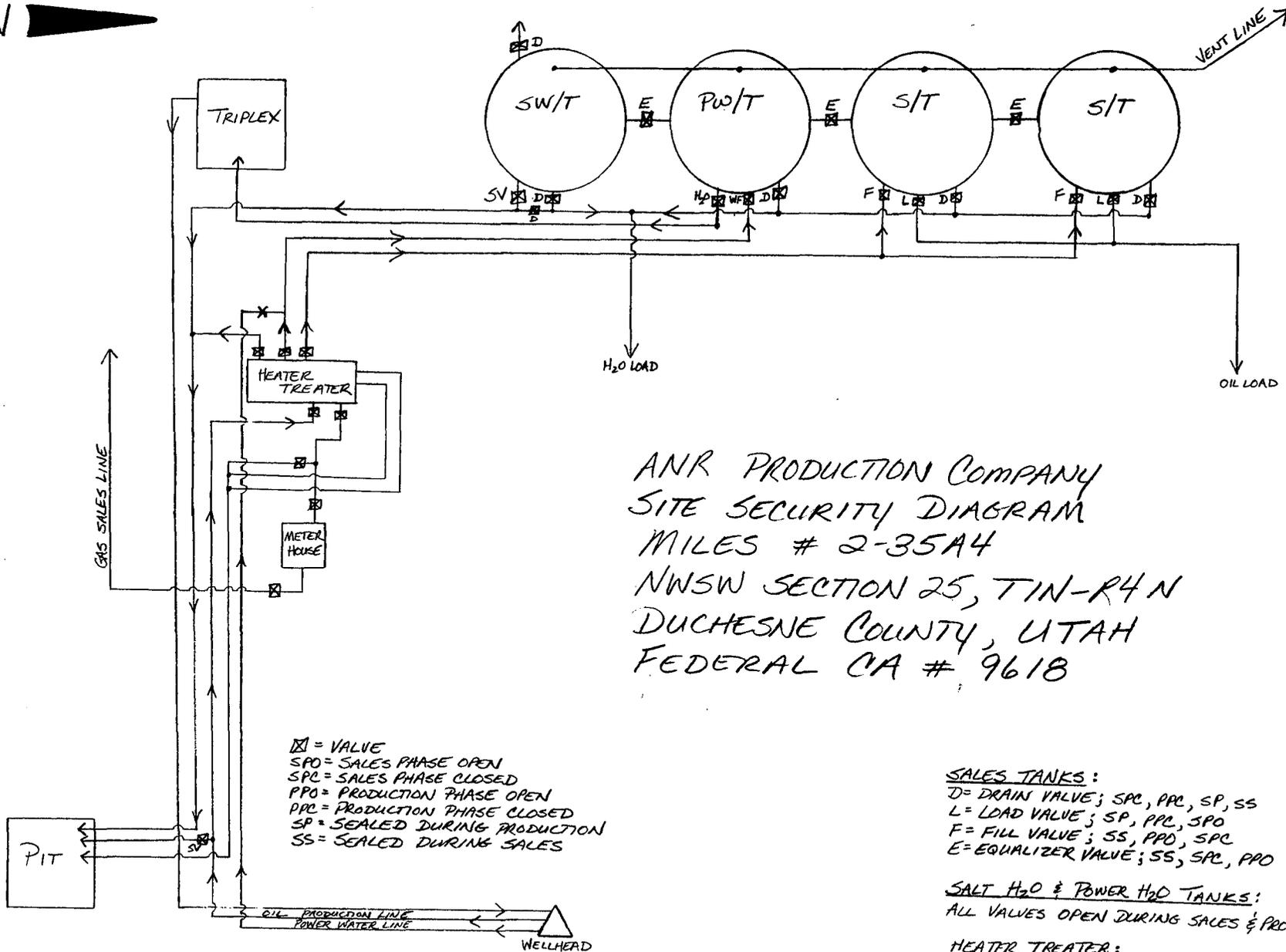
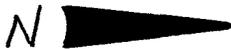
Name & Signature

Eileen Danni Bey

Title Regulatory Analyst Date 1/27/92

(State Use Only)

(Eileen Danni Bey)



ANR PRODUCTION COMPANY
 SITE SECURITY DIAGRAM
 MILES # 2-35A4
 NNSW SECTION 25, T1N-R4N
 DUCHESNE COUNTY, UTAH
 FEDERAL CA # 9618

☒ = VALVE
 SPO = SALES PHASE OPEN
 SPC = SALES PHASE CLOSED
 PPO = PRODUCTION PHASE OPEN
 PPC = PRODUCTION PHASE CLOSED
 SP = SEALED DURING PRODUCTION
 SS = SEALED DURING SALES

SALES TANKS:
 D = DRAIN VALVE; SPC, PPC, SP, SS
 L = LOAD VALVE; SP, PPC, SPO
 F = FILL VALVE; SS, PPO, SPC
 E = EQUALIZER VALVE; SS, SPC, PPO

SALT H₂O & POWER H₂O TANKS:
 ALL VALVES OPEN DURING SALES & PRODUCTION

HEATER TREATER:
 ALL VALVES OPEN DURING SALES & PRODUCTION

THIS LEASE IS SUBJECT TO THE SITE SECURITY PLAN FOR DENVER DISTRICT OPERATIONS. THE PLAN IS LOCATED AT: ANR PRODUCTION COMPANY, P.O. BOX 749, DENVER, CO 80201-0749

DIAGRAM NOT TO SCALE

WORKOVER PROCEDURE

Miles #2-35 A4
Altamont Field
Duchesne County, Utah

WELL DATA

Location: 802' FWL & 1530' FSL, Sec 35, T1S, R4W.
 Elevation: 6217' GL, 6239' KB
 Total Depth: 14,000' PBDT: 13,931'
 Casing: 9-5/8", 36#, J-55 ST&C set @ 4999', cmt'd w/2050 sxs
 7", 26#, N-80 & P-110, LT&C set @ 10,998', cmt'd w/940 sxs
 5", 18#, P-110 FL4S, set 10,762'-13,998', cmt'd w/465 sxs
 Tubing: 2-7/8", 6.5#, N-80, Nulock; and 2 3/8", 4.7#, N-80, Nulock
 Perforations: 11,035'-13,967', 2&3 JSPF, 238' net pay, Wasatch Formation.

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity</u> (B/F)	<u>Burst</u> (psi)	<u>Collapse</u> (psi)
9-5/8" 36# J-55	8.921"	8.765"	0.0773	2020	3520
7" 26# N-80	6.276"	6.151"	0.0382	7240	5410
5" 18# P-110	4.276"	4.151"	0.0177	13940	13450
2-7/8" 6.5# N-80	2.441"	2.347"	0.00579	10570	11160
2-3/8" 4.7# N-80	1.995"	1.901"	0.00387	11200	11780

WELL HISTORY

August 1985 Initial completion. Perf from 12,228' to 13,967', 3 SPF, 387 total holes. Natural completion.
 IP: 762 BOPD, 1 BWP, 895 MCFPD, 10/64" CHK, 3000 FTP
 Acidized these zones in September 1985 with 15,000 gals 15% acid.

January 1986 Perforate additional pay. Perf from 11,039' to 12,206', 2 SPF, 218 total holes. Acidize all zones with 24,000 gals 15% HCL.
 Prod Before: 34 BOPD, 0 BWP, 88 MCFPD
 Prod After: 678 BOPD, 33 BWP, 517 MCFPD

February 1987 Acidize perforations 11,039' to 13,967' with 18,000 gals 15% HCL and 1060 ball sealers.
 Prod Before: 53 BOPD, 23 BWP, 43 MCFPD
 Prod After: 180 BOPD, 260 BWP, 190 MCFPD

May 1987 Cmt 7" casing above 7910'. Install hydraulic pumping equipment.
 Prod Before: 97 BOPD, 91 BWP, 77 MCFPD
 Prod After: 134 BOPD, 227 BWP, 128 MCFPD

PRESENT STATUS

Average production rate: 55 BOPD, 240 BHPD, 157 MCFPD

PROCEDURE

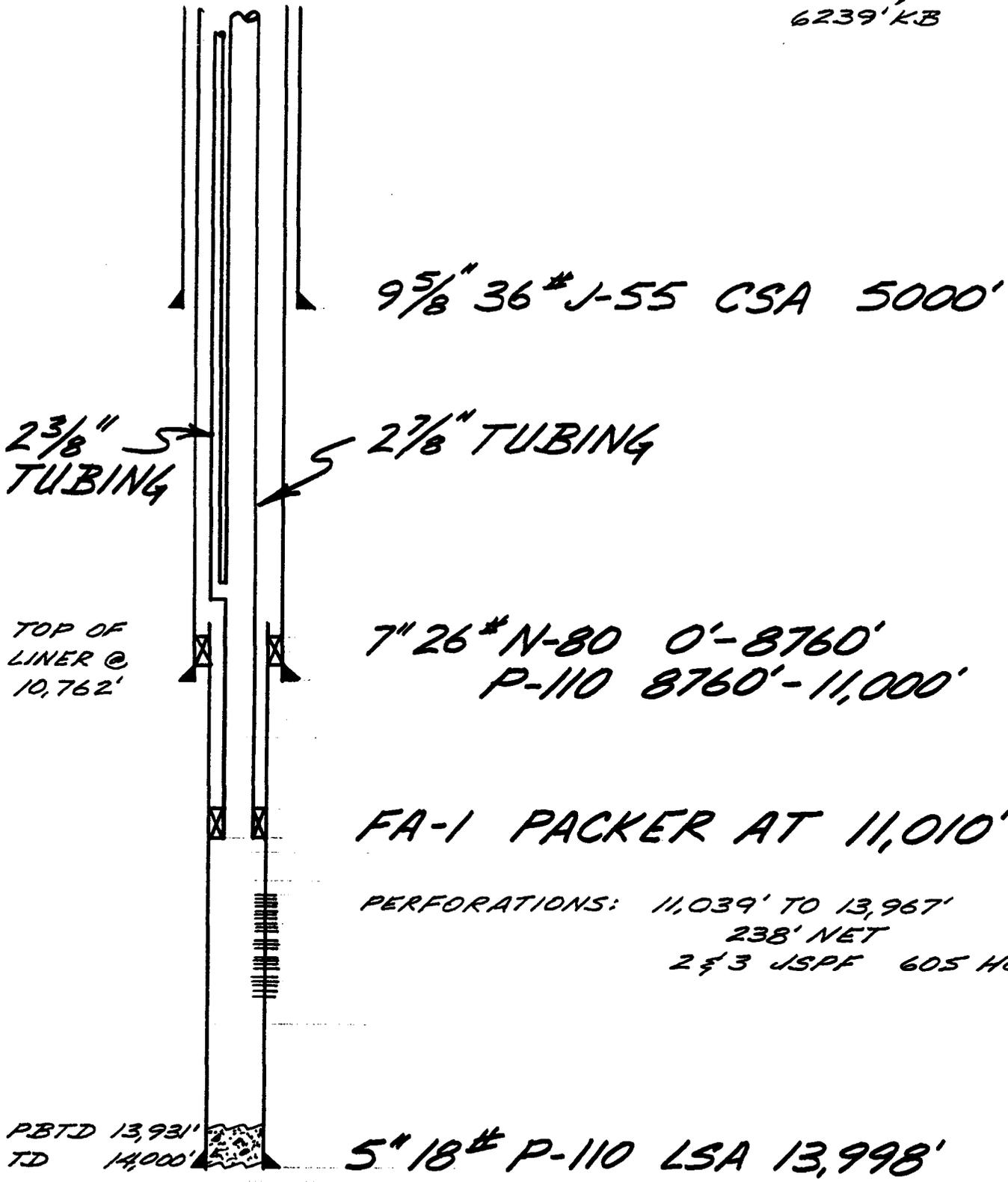
1. MIRU service rig. Kill well. POOH w/ 2 3/8" sidestring. Unlatch from FA-1 packer at 11,010'. POOH and standback 2-7/8" tbg.
2. PU & RIH with packer plucker on 2 7/8" x 2-3/8" tubing. Mill out FA-1 packer at 11,010'.
3. PU & RIH w/4-1/8" mill and CO tools. CO 5" liner to PBTB @ 13,931'.
4. PU & RIH w/5" Mountain States Arrowset 1 10K packer, on/off tool, profile nipple, and +/- 300' of 2-7/8" 6.5# N-80 tubing on +/- 10,700', 3 1/2" N-80 9.3# tubing. Set packer at +/- 10,800'.
5. MIRU service company. Acidize perforations 11,039' to 13,967', 605 total holes, w/18,000 gals 15% HCl and 1200 1.1 BS's, MTP 8500 psi. Note: This acid job should be designed to include:
 - A. All fluid to be heated to 150°F.
 - B. All water to contain 3% KCl.
 - C. Precede acid w/250 bbls KCl wtr w/ 300 -1.1 BS's evenly spaced.
 - D. Acidize in 4 stages of 4,500 gals each w/225 - 1.1 BS's evenly spaced in each stage (900 total BS's in acid) and 3 diverter stages of 1500 gals gelled saltwater w/1/2 ppg each Benzoic acid flakes and rocksalt.
6. Flow/swab back acid load. If well flows back strongly, drop plug and release from on/off tool, POOH and LD 3 1/2" tbg. TIH w/2-7/8" tbg and latch into pkr. Retrieve plug and return to production until pressure drops and artificial lift is required, then proceed to Step 7.
7. Release packer and POOH with tubing and packer. RIH with TAC and 2 7/8" with pump cavity. Set anchor catcher at +/- 10,600'. TIH with 2 3/8" side string. Return well to production on hydraulic pump.

MILES #2-35 A4
SEC 35 T15 R4W
DUCHESNE CO., UTAH

ELEVATIONS:

6217' GL

6239' KB



9 5/8" 36# J-55 CSA 5000'

2 3/8" TUBING

2 7/8" TUBING

TOP OF
LINER @
10,762'

7" 26# N-80 0'-8760'
P-110 8760'-11,000'

FA-1 PACKER AT 11,010'

PERFORATIONS: 11,039' TO 13,967'
238' NET
2 2/3 JSPF 605 HOLES

PBT 13,931'
TD 14,000'

5" 18# P-110 LSA 13,998'

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

6. Lease Designation and Serial Number
Fee
Indian Allottee or Tribe Name
N/A
8. Unit or Communitization Agreement
CA #9618
9. Well Name and Number
Miles #2-35A4
10. API Well Number
43-013-31087
11. Field and Pool, or Wildcat
Altamont/Bluebell

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
ANR Production Company

3. Address of Operator
P. O. Box 749 Denver, CO 80201-0749

4. Telephone Number
(303) 573-4476

5. Location of Well
Footage : 802' FWL & 1530' FSL
QQ. Sec. T., R., M. : NW/SW Section 35, T1S-R4W

County : Duchesne
State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandonment
 Casing Repair
 Change of Plans
 Conversion to Injection
 Fracture Treat
 Multiple Completion
 Other

New Construction
 Pull or Alter Casing
 Recompletion
 Shoot or Acidize
 Vent or Flare
 Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonment
 Casing Repair
 Change of Plans
 Conversion to Injection
 Fracture Treat
 Other

New Construction
 Pull or Alter Casing
 Shoot or Acidize
 Vent or Flare
 Water Shut-Off

Approximate Date Work Will Start _____

Date of Work Completion 7/13/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the cleanout and acid treatment performed on the above referenced well.

RECEIVED
JUL 31 1992
DIVISION OF
OIL GAS & MINING

I hereby certify that the foregoing is true and correct

Name & Signature Erileen Ann Kelly Title Regulatory Analyst Date 7/27/92

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

MILES #2-35A4 (CLEANOUT & ACIDIZE)

PAGE 3

ALTAMONT/BLUEBELL FIELD

DUCHESNE COUNTY, UTAH

WI: 74.1627% ANR AFE: 64068

TD: 14,000' PBD: 13,931'

5" LINER @ 10,762'-13,998'

PERFS: 11,039'-13,967' (WASATCH)

CWC(M\$): 96.0

GRWS

- 7/6/92 TOH w/prod string. Spot rig & equip in and RU. Start bleeding csg press off @ 10:00 a.m. until 2:00 p.m. Press est 1500-2000 psi (checked csg valve - plugged or something). ND WH, NU BOPE. RU tbg equip. Sting out of cavity @ 10,463'. Flush 2-3/8" tbg w/40 bbls prod wtr. POOH w/hanger, 6' pup, xo, 341 jts 2-3/8" N-80 Nu-Lock tbg and landing spear. Change quip over to 2-7/8". ND BOP. Install 4' pup below hanger. NU BOP. RU 2-7/8" tbg equip. Release out of pkr @ 11,010'. LD 1 jt tbg and pups. Close well in. SDFN @ 8:00 p.m. DC: \$3,962 TC: \$3,962
- 7/7/92 Finish trip in to drill up pkr. Have hot oil truck on loc. Bleed well off, start pmpg down csg. Open well, POOH w/347 jts 2-7/8" Nu-Lock, xo, cavity, 7 jts 2-7/8" 8rd tbg, 2-7/8" blank plug, perf jt, pup jt & seal assembly. Make up Mtn States 4-1/8" OD shoe & pkr plucker w/junk basket. RIH on 348 jts 2-7/8" Nu-Lock, EOT @ 10,700'. Lay pump line. Get power swivel ready to PU. CWI-SDFN @ 5:30 p.m. DC: \$3,186 TD: \$7,148
- 7/8/92 RIH, CO liner. SICIP-SITP 100#. Bleed pressure off gas. RIH, tag up @ 10,784'. RU swivel, DO to 10,785'. Fell free. RIH to 11,010'. Latch into pkr. DO pkr 2 hrs. RD drlg equip. POOH w/367 jts 2-7/8" tbg & BHA. LD BHA & pkr. Change equip over to 2-3/8". PU 4-1/8" mill & cleanout tool. Tally & PU 99 jts 2-3/8" 8rd. RIH on 288 jts 2-7/8" Nu-Lock, EOT @ 10,748'. CWI - SDFN @ 9:00 p.m. DC: \$6,031 TC: \$13,179
- 7/9/92 PU 5" pkr, 3-1/2" tbg. Prep to acidize. SITP-SICP 100#. Bleed pressure off gas. Cont in hole w/CO tool. Tag solid @ 13,861'. RU drlg equip. DO scale plugs 13,861'-13,865' (4') when fell free @ 13,865'. Got gas kick. Also DO plugs 13,891'-13,896' (5'), 13,930'-13,931' PBD. RD drlg equip. POOH w/358 jts 2-7/8" tbg. Change equip over to 2-3/8". LD 99 jts 2-3/8" tbg & BHA. Last 40 jts tbg LD 40' of fill scale & frac balls. Change equip over to 3-1/2". CWI-SDFN @ 8:00 p.m. DC: \$6,737 TC: \$19,916
- 7/10/92 Cont swbg. SICIP-SITP 150 psi. Bleed pressure off gas. PU Mtn States 5" HD pkr. RIH on 3 jts 2-7/8" tbg, No-Go, 359 jts 3-1/2" tbg. Set pkr @ 10,824'. RU Smith. PT csg, slight leak & PT lines. Hold safety meeting. Start job. Acidize perfs 11,039'-13,897' w/18,000 gals 15% HCl acid w/additives, BAF, RS & 1200 - 1.1 BS's. Max press 8600#, avg press 7500#, max rate 32 BPM, avg rate 28 BPM. ISIP 3230#, 5 min 700#, 10 min 1380#, 15 min 2640#. Total load 958 bbls. Good diversion. CWI - RD Smith. RU to swab. First run FL @ 7400'. Last run FL @ 7800'. Made 4 swab runs. Swab 16 bbls fluid, no gas or oil, pH 7. CSI - SDFN @ 8:00 p.m. 958 BLWTBR, rec 16 BLW. DC: \$44,965 TC: \$64,881
- 7/11/92 Cont hydrotesting tbg. After treatment, SITP 600 psi. Bleed press off gas. RIH w/swab, FL @ 6700'. Swab 4 bbls fluid wtr, pH 7. RD swab equip. POOH. LD 359 jts 3-1/2" tbg down. Chng equip over to 2-7/8". LD 3 jts 2-7/8" tbg down & pkr. PU & RIH w/Mtn States 7" anchor catcher, 4' tbg pup, perf jt, solid plug, plain jt, 4-1/2" PBGA, 4' pup, 7 jts 2-7/8" 8rd National Dual string hyd cavity. RU 4-Star to hydrotest & drift tbg. Test tbg to 8500 psi. RIH w/82 jts 2-7/8" Nu-Lock, no leaks. Pull tool out of hole. CWI-SDFN. DC: \$4,945 TC: \$69,826

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

MILES #2-35A4 (CLEANOUT & ACIDIZE)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 74.1627% ANR AFE: 64068

PAGE 4

- 7/12/92 Cont running 2-3/8" & put well on prod. SITP-SICP 175#. Open well. Bleed press off gas. Cont in hole hydrotesting 2-7/8" Nu-Lock tbg. Run 264 jts. Install 4' landing pup & hanger & test - no leaks. RD 4-Star. (With tbg @ 6790', got a good gas kick. CWI - pump 100 bbls prod wtr down csg & w/tools out of tbg, pump 30 down tbg.) Set AC @ 10,734' w/20,000# tension & land top of cavity @ 10,390'. Chng equip over to 2-3/8". PU National landing spear. RIH on 229 jts 2-3/8" Nu-Lock tbg. CWI-SDFN @ 6:00 p.m.
DC: \$4,634 TC: \$74,460
- 7/13/92 Turn well over to production @ 2:30 p.m. SITP & SICP 500 psi. Bleed press down. Pump 100 bbls down csg & 20 bbls down tbg. Finish trip in w/110 jts 2-3/8". Space 2-3/8" out w/3 - 6' & 1 - 2' tbg pups w/slim hole collars. Set landing spear w/7000# compression. Chnage equip over to 2-7/8". RD tbg equip. ND BOPE. Remove 2-7/8" tbg pup. NU WH & drift. PT to 5000 psi, OK. Flush 2-3/8" w/20 bbls prod wtr & 2-7/8" w/65 bbls prod wtr. RU Delsco & run standing valve. RD same. Fill both strings of tbg & PT to 3500 psi. 71.5 bbls to fill, no leaks. RD rig. Load out equip. Cleanup loc. Get ready to move. End of job 5:00 p.m. Production wtr pmpd - 1620 bbls, acid job 938 bbls, 2558 BLTR.
DC: \$10,741 TC: \$85,201
- 7/14/92 Pmpd 0 BO, 193 BW, 125 MCF/16 hrs. Down 8 hrs trtr problems - water drain.
- 7/15/92 Pmpd 38 BO, 205 BW, 209 MCF.
- 7/16/92 Pmpd 54 BO, 198 BW, 209 MCF, 40 SPM @ 3000 psi.
- 7/17/92 Pmpd 76 BO, 274 BW, 209 MCF, 40 SPM @ 3000 psi.
- 7/18/92 Pmpd 68 BO, 273 BW, 209 MCF, 40 SPM @ 3000 psi.
- 7/19/92 Pmpd 52 BO, 259 BW, 209 MCF, 40 SPM @ 3000 psi.
- 7/20/92 Pmpd 76 BO, 314 BW, 143 MCF, 40 SPM @ 3200 psi.
- Prior prod: 55 BO, 246 BW, 157 MCF. Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

	5. Lease Designation and Serial Number: Fee
	6. If Indian, Allottee or Tribe Name: N/A
	7. Unit Agreement Name: CA #9618
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: Miles #2-35A4
2. Name of Operator: ANR Production Company	9. API Well Number: 43-013-31087
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well	
Footages: 802' FWL & 1530' FSL	County: Duchesne
QQ, Sec., T., R., M.: NW/SW Section 35-T1S-R4W	State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>CO, Perf</u>	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start <u>4/30/94</u>	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

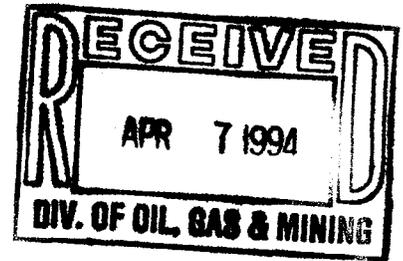
Please see the attached procedure to CO, Perf & Acidize in the subject well.

Approved

BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4-8-94

BY: J.M. Matthews



13. Name & Signature: Joe Adamski Title: Environmental Coord. Date: 4/6/94

(This space for State use only)

WASATCH CLEAN OUT, ADD INFILL PERFS & ACIDIZE PROCEDURE

MILES 2-35A4

Altamont Field

Duchesne County, Utah

February 21, 1994

WELL DATA

Location: 802' FWL & 1530' FSL (NW/SW) Sec 35-T1S-R4W
Spud Date: 4/10/85
Completion Date: 8/5/85
Interests: WI: 74.16272% (ANRPC) NRI: 62.95793% (ANRPC)
Elevation: 6,217' GL, 6239' KB
Total Depth: 14,000' PBTB: 13,931'
Casing: 9-5/8", 36#, J-55 ST&C set @ 4999', cmt w/1750 sx, good circ (300 sk top job).
7", 26#, N-80/P-110 LT&C set @ 11,000', cmtd w/940 sx, good returns (TOC @ +/-6100' CBL 5/17/87).
5", 18#, P-110 FL4S set @ 10,792-13,998' (rig tally), cmtd w/465 sx (good returns).
Sqz TOL w/100 sx thru sqz holes: 10780, 10852, 10947, & 10965 to 6000 psi.
Tubing: 2-7/8" N-80 6.5# Nulock @ 10,733' (Pump cavity @ 10,392').
2-3/8" N-80 4.7# Nulock @ 10,392'

TUBULAR DATA

<u>Description</u>	<u>Interval</u>	<u>I.D.</u>	<u>Drift</u>	<u>(BPF) Capacity</u>	<u>(psi) Burst</u>	<u>(psi) Collapse</u>
7" 26# N-80 LT&C	0-8,754'	6.276"	6.151"	.0382	7,240	5,410
7" 26# P-110 LT&C	8,754-11,000'	6.276"	6.151"	.0382	9,960	6,210
5" 18# P-110 FL4S	10,792-13,998'	4.408"	4.283"	.0177	13,940	13,470
2-7/8" 6.5# N-80 Nulock	0-10,733'	2.441"	2.347"	.00579	10,570	11,160
2-3/8" 4.7# N-80 Nulock	0-10,392'	1.995"	1.901"	.00387	11,200	11,780

Current Production: 25 BOPD, 50 MCFPD, 350 BWPD (2/94)

Cement Bond: Poor to Very Good 10,792-13,931' (PBTB), Averages poor.

Existing Perfs: Wasatch 11,039-13,967', 605 holes w/3-1/8" csg gun.

WELL HISTORY

August 1985: Initial completion in the Wasatch from 12,228-13,967', 3 SPF, 129', 387 holes, Well IPF'd 762 BOPD, 1 BWPD, 895 MCFD natural. In September 1985, Wasatch was stimulated with 15,000 gal 15% HCl acid stimulation.

- January 1986: Perforate Upper Wasatch 11,039-12,206', 2 spf, 218 holes and acidize w/ 24,000 gal 15% HCl. Raised oil production from 34 to 678 BOPD.
- February 1987: Acidize Wasatch perforations 11,039-13,967' w/ 18,000 gal 15% HCl. Raised oil production from 50 to 80 BOPD.
- May 1987: Install hydraulic pump raising production from 55 to 180 BOPD.
- July 1992: Acidize Wasatch perforations 11,039-13,967' w/ 18,000 gal 15% HCl. Acidize w/4 4500 gal acid stages and 3 1500 gal gelled SW 1/2 ppg BAF and rock salt diverter stages. Max/avg pressure 8600/7500 psi, max/avg rate 32/28 BPM, ISIP 3230 psi. No production increase.

Cumulative Production: 275,179 BO, 373,448 MCF, and 552,704 BW (12/93)

PROCEDURE

1. MIRU workover rig. Kill well, ND WH, NU BOP, POH w/2-3/8" Nulock tbg. Release B2-AC & POH w/2-7/8" Nulock N-80 tbg.
2. PU 4-1/8" mill & clean out assembly on tbg and TIH. Clean out 5" liner to \pm 13,931'. TOH w/tbg & LD mill & clean out assembly.
3. RU Wireline and perforate Wasatch Formation as per attached schedule, 11,161-13,871', 95 feet, 76 zones, 285 holes w/3-1/8" casing gun. RD Wireline. Note any pressure changes while perforating.
4. PU 5" HD pkr on 100' of 2-7/8" & 10,725' 3-1/2" tbg & TIH. Set pkr @ 10,825'.
5. RU stimulation company and acidize Wasatch perforations 11,039-13,967', 890 holes (605 old, 285 new), w/27,000 gal 15% HCL w/900 1.1 S.G. balls and specified additives. MTP 8500 psi.
NOTE: This acid stimulation includes the following:
 - A) All fluids to be heated to 150 Deg F.
 - B) Precede acid w/200 bbls 3% KCl wtr w/10 gals per 1000 scale inhibitor and 300 1.1 S.G. balls evenly spaced followed by 8,000 gal borate x-linked 40# gelled SW** w/1/2 ppg Benzoic acid flakes and rock salt.

C) Acidize as follows:

- 1) 9,000 gal of 15% HCl acid w/1/4 ppg BAF the last 5000 gal and 200 1.1 balls evenly spaced,
- 2) 4000 gal borate x-linked 40 # gelled SW** diverter stage with 1/2 ppg Benzoic acid flakes and rock salt and
- 3) 9,000 gal of 15% HCl acid w/1/4 ppg BAF the last 5000 gal HCl and 200 1.1 S.G. balls evenly spaced.
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- 5) 9,000 gal of 15% HCl acid w/1/4 ppg BAF the last 5000 gal HCl and 200 1.1 S.G. balls evenly spaced.

D) No xylene required.

** Attempt to saturate (SW=salt water) to prevent the rock salt from dissolving**

6. Flow/swab back acid load.
7. Release pkr, TOH & LD 3.5" tbg & pkr.
8. PU B-2 AC, pump cavity on 2-7/8" Nulock tbg & TIH. Set B-2 AC @ +/-10,730', pump cavity @ +/- 10,630'. Install gas anchor 30' below pump cavity. TIH w/2-3/8" Nulock tbg to 10,630'. ND BOP, NU WH. Return well to hydraulic pump.
9. RDMO workover rig.

GREATER ALTAMONT FIELD
ANRPC, MILES #2-35A4
 SW/4 SEC. 35-T1S-R4W
 DUCHESNE COUNTY, UTAH

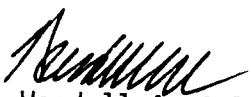
PERFORATION SCHEDULE

REFERENCE LOG: Schlumberger DI-SFL dated 06-28-85

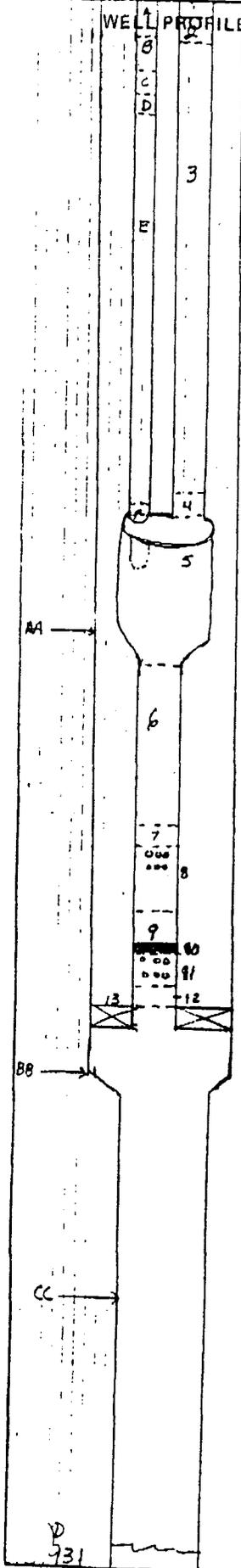
WASATCH FORMATION: Infill Perforations

11,161'	11,410'	11,857'	12,282'	12,813'
11,174'	11,432'	11,863'	12,299'	12,817'
11,183'	11,441'	11,874'	12,305'	12,822'
11,190'	11,464'	11,878'	12,323'	12,972'
11,194'	11,474'	11,882'	12,361'	13,518'
11,247'	11,494'	11,916'	12,371'	13,592'
11,252'	11,555'	11,976'	12,394'	13,634'
11,255'	11,569'	11,995'	12,420'	13,641'
11,258'	11,606'	12,066'	12,425'	13,717'
11,265'	11,623'	12,132'	12,440'	13,771'
11,273'	11,644'	12,136'	12,488'	13,776'
11,281'	11,665'	12,151'	12,493'	13,791'
11,290'	11,669'	12,186'	12,515'	13,794'
11,302'	11,708'	12,196'	12,574'	13,822'
11,320'	11,725'	12,210'	12,674'	13,827'
11,341'	11,755'	12,218'	12,712'	13,852'
11,344'	11,760'	12,240'	12,727'	13,856'
11,356'	11,814'	12,244'	12,795'	13,868'
11,404'	11,845'	12,275'	12,807'	13,871'

Totals: 76 zones, 95 feet and 285 holes @ 3 JSPF.


 Wendell A. Cole
 November 29, 1993

WAC:mar



OPERATOR ANR Production
 WELL # Miles 2-35A4
 FIELD Altamont
 COUNTY Duchesne
 STATE Utah
 DATE December 14, 1993

NEW COMPLETION WORKOVER
Jim Foreman

Casing	Liner	Tubing	
		SIZE	WEIGHT
7"	5"	2 7/8	2 7/8
26#	18#	6.5	4.7
N-80			
P-110	P-110	N-80	N-80
		TC Nu Lock	TC Nu Lock
DEPTH			

ITEM NO	Stretch	EQUIPMENT AND SERVICES	
1	KB	2 7/8	4.00
1	hanger	2 7/8 Brd top & bottom	22.00
2	xover	2 7/8 Brd pin x 2 7/8 TC NuLock Pin	.78
3	346 ft	2 7/8 4.5 N-80 TC NuLock tbg	.51
4	xover	2 7/8 NuLock Box x 2 7/8 Brd pin	363.99
5	National Dual 220	Cavity Top @ 10,392	.54
6	7 jts	2 7/8 6.5" N-80 Brd tbg	28.42
7	4'	2 7/8 Brd sub	269.27
8	4 1/2	N-80 RBGA	4.00
9	1jt	2 7/8 N-80 Brd	31.91
10	2 7/8	solid plug	31.40
11	2 7/8	perf jt	70
12	4'	2 7/8 N-80 Brd sub	31.30
13	M. States	7" anchor catcher w/50,000 shear	4.07
		Set w/20,000" tension Top @ 10,732 89	2.80
			10 735.69
A	Hanger	2 3/8 Pin top & bottom	
B	3-6'	2 7/8 subs Brd N-80 w/slimhole collar	18.19
C	4'	2 7/8 sub N-80 Brd w/slimhole collar	4.05
D	Xover	2 7/8 Brd pin x 2 7/8 NuLock pin	.57
E	338 jt	2 7/8 TC NuLock 4.7" N-80 Top 14,55 B. Bnd	348.49
F	National landing	spear w/NuLock Box	3.10
AA	7"	26" Csg N-80 P110 0-10,998	
BB	5"	Liner Top @ 10,762	
CC	5"	18" P-110 Csg	
		Perf 11,035 - 13,897	

COMMENTS:

Well head ERC 6" x 5000" Dual

Hydrat tested 2 7/8 tbg 8500

Test 2 7/8 & 2 7/8 w/ Hot Oil to 4000psi.

FL @ 8500'

PREPARED BY Greg Todd OFFICE Roosevelt PHONE 646-4181



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:
ANR Production Company

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well
Footages: 802' FWL & 1530' FSL
QQ, Sec., T., R., M.: NW/SW Section 35-T1S-R4W

5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
CA #9618

8. Well Name and Number:
Miles #2-35A4

9. API Well Number:
43-013-31087

10. Field and Pool, or Wildcat:
Altamont/Bluebell

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

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(Submit Original Form Only)

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- Other CO, Perf
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- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion 4/28/94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed in the subject well.

13. Name & Signature: N.O. Shiflett Title: Dist. Drlg. Manager Date: 6/29/94

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

MILES #2-35A4 (CLEANOUT, PERF & ACIDIZE)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 74.16272% ANR AFE: 00139

PAGE 6

- 4/23/94 Well on production.
RIH w/176 jts 2 $\frac{7}{8}$ " Nu-Lock tbg. Hydrotest all tbg to 8500 psi, set TAC @ 10,736'. RIH w/stinger & 338 jts 2 $\frac{7}{8}$ " Nu-Lock tbg & stung into cavity. Landed tbg on hanger w/7000# compression. ND BOP. Landed 2 $\frac{7}{8}$ " tbg on hanger w/18,000# tension. NU tree. RU Delsco. RIH w/SV & seat in cavity. Circ both tbg strings clean. PT both tbg strings to 4000 psi, held. Dropped pump. CC: \$115,025
- 4/23/94 Pmpd 9 BO, 15 BW, 32 MCF, 8 hrs.
- 4/24/94 Pmpd 6 BO, 6 BW, 34 MCF, 24 hrs - will check pump.
- 4/25/94 Pmpd 7 BO, 80 BW, 18 MCF, PP 2700#, 8 hrs. Down 16 hrs - CO jet pump to reciprocating hydraulic pump, CO SV. RD rig. CC: \$123,140
- 4/26/94 Pmpd 114 BO, 259 BW, 78 MCF, PP 3400#.
- 4/27/94 Pmpd 57 BO, 409 BW, 64 MCF.
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THE COASTAL CORPORATION
PRODUCTION REPORT

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TD: 14,000' PBDT: 13,931'
5" Liner @ 10,792'-13,998'
Perfs: 11,039'-13,897' (Wasatch)
CWC(M\$): 137.0

- 4/12/94 MIRU workover rig. CC: \$1,332
- 4/13/94 POOH w/27/8" tbg.
RU rig. NU BOP. Stung out of cavity w/sidestring. POOH w/29/8" Nu-Lock tbg & stinger. RIs'd TAC @ 10,735'. POOH w/12 jts 27/8" Nu-Lock tbg. CC: \$4,020
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POOH w/334 jts 27/8" Nu-Lock tbg & BHA. RIH w/Graco 4 1/8" mill, 5" CO tool & 48 jts 29/8" tbg. RIH w/306 jts 27/8" Nu-Lock tbg to 10,731'. CC: \$6,890
- 4/15/94 RU Cutters.
RIH w/40 jts 27/8" Nu-Lock tbg. RIH w/57 jts 27/8" 8rd tbg, tagged @ 13,689'. CO bridges to PBDT @ 13,931'. POOH. LD CO tool & mill. CC: \$11,953
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- 4/18/94 RIH w/3 1/2" tbg.
RU Cutters. Perf Wasatch @ 13,871'-11,161' w/3 1/8" csg guns, 3 SPF, 120° phasing (285 holes).
- | Run # | Interval | Feet | Holes | PSI | FL |
|-------|-----------------|------|-------|-----|-------|
| 1 | 13,871'-12,807' | 20 | 60 | 0 | 8200' |
| 2 | 12,795'-12,244' | 20 | 60 | 0 | 8200' |
| 3 | 12,240'-11,760' | 20 | 60 | 0 | 8100' |
| 4 | 11,755'-11,341' | 20 | 60 | 0 | 8050' |
| 5 | 11,320'-11,161' | 15 | 45 | 0 | 8000' |
| Total | | 95 | 285 | | |
- RD Cutters. PU & RIH w/5" HD pkr, SN & 3 jts 27/8" tbg, No-Go & 167 jts 3 1/2" tbg to 5240'. CC: \$32,596
- 4/19/94 Prep to acidize, RU Dowell.
PU & RIH w/183 jts 3 1/2" tbg, set pkr @ 10,852'. Filled csg w/225 BW. PT csg to 2000 psi, lost 800 psi in 5 min. Repeated same, 6 times.
CC: \$39,874
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SEP 19 1994

00139
M/Jami/file

SUNDRY NOTICES AND REPORTS ON WELLS

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Please see the attached chronological history for work performed in the subject well.

RECEIVED

JUL - 5 1994

13. Name & Signature: N.O. Shiflett

Title: N.O. Shiflett
Dist. Drlg. Manager

Date: 6/29/94

(This space for State use only)

NOTED

JUL 12 1994

*Had credit
Forms, 9/13/94*

SEP 19 1994

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PAGE 5

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5	11,320'-11,161'	15	45	0	8000'
Total		95	285		

RD Cutters. PU & RIH w/5" HD pkr, SN & 3 jts 2 7/8" tbg, No-Go & 167 jts 3 1/2" tbg to 5240'. CC: \$32,596

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- Prior prod: 33 BO, 344 BW, 61 MCF. Final report.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *GH*

1	<i>LEC-7-53</i>
2	<i>DTS 8-FILE</i>
3	<i>VLD</i>
4	<i>RJL</i>
5	<i>EC</i>
6	<i>FILM</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator)	<u>COASTAL OIL & GAS CORP</u>	FROM (former operator)	<u>ANR PRODUCTION CO INC</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 749</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80201-0749</u>
phone	<u>(303) 572-1121</u>	phone	<u>(303) 572-1121</u>
account no.	<u>N 0230 (B)</u>	account no.	<u>N0675</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-31087</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- Sec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fed C.A.'s) (8-20-96/Indian C.A.'s)*
- Sec* 6. Cardex file has been updated for each well listed above.
- Sec* 7. Well file labels have been updated for each well listed above.
- Sec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- Sec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date March 11, 1996. If yes, division response was made by letter dated 19 . *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 960311 This change involves Fee lease / non C.A. wells ~~only~~ & state lease wells.
C.A. & Indian lease wells will be handled on separate change.
- 960412 BLM / SL Aprv. C.A.'s 4-11-96.
- 960820 BIA Aprv. CA's 8-16-96.
- 960329 BIA Aprv. Indian Lease wells 3-26-96.
- WE71/34-35 ** 961107 Lemicy 2-582/43013-30784 under review at this time; no chg. yet!*

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			
					Footages	Section, Township & Range	Field	County
Evans Ute 2-17B3	43-013-31056	Fee 5326	Ute	96104	1701' FSL & 1474' FWL	NWSW, 17-2S-3W	Altamont	Duchesne
Miles 1-35A4	43-013-30029	Fee 1965	N/A	9618	1980' FNL & 1980' FEL	SWNE, 35-1S-4W	Altamont	Duchesne
Miles 2-35A4	43-013-31087	Fee 1966	N/A	9618	802' FWL & 1530' FSL	NWSW, 35-1S-4W	Altamont	Duchesne
Brotherson 2-11B4	43-013-31078	Fee 541	N/A	9623	944' FSL & 1643' FWL	SESW, 11-2S-4W	Altamont	Duchesne
Brotherson 1-2B4	43-013-30062	Fee 570	N/A	9635	1478' FNL & 1459' FEL	SWNE, 2-2S-4W	Altamont	Duchesne
Brotherson 2-2B4	43-013-30855	Fee 8420	N/A	9635	1371' FSL & 1498' FWL	NESW, 2-2S-4W	Altamont	Duchesne
Broadhead 1-21B6	43-013-30100	Patented 1595	N/A	9639	540' FNL & 2610' FEL	NWNE, 21-2S-6W	Altamont	Duchesne
Ute Brotherson 2-34A4	43-013-30978	Fee 10070	N/A	9640	663' FWL & 1626' FSL	NWSW, 34-1S-4W	Altamont	Duchesne
Rust 2-36A4	43-013-31092	Fee 1577	N/A	9642	1516' FWL & 1955' FSL	NESW, 36-1S-4W	Altamont	Duchesne
Babcock 1-12B4	43-013-30104	Patented 1630	Ute	9643	2248' FNL & 1000' FEL	SENE, 12-2S-4W	Altamont	Duchesne
Babcock 2-12B4	43-013-31005	Fee 10215	N/A	9643	502' FWL & 503' FSL	SWSW, 12-2S-4W	Altamont	Duchesne
Ellsworth 1-9B4	43-013-30118	Patented 1660	N/A	9645	1444' FNL & 700' FEL	SENE, 9-2S-4W	Altamont	Duchesne
Ellsworth 2-9B4	43-013-31138	Fee 10400	N/A	9645	2976' FNL & 2543' FWL	NESW, 9-2S-4W	Altamont	Duchesne
Burton 2-15B5	43-013-31044	Fee 10210	N/A	9646	718' FWL & 1604' FSL	NWSW, 15-2S-5W	Altamont	Duchesne
Tew 2-10B5	43-013-31125	Fee 1756	N/A	9654	851' FWL & 729' FSL	SWSW, 10-2S-5W	Altamont	Duchesne
Goodrich 1-2B3	43-013-30182	Patented 1765	N/A	9655	2347' FSL & 1514' FEL	NWSE, 2-2S-3W	Bluebell	Duchesne
Goodrich 2-2B3	43-013-31246	Fee 11037	N/A	9655	678' FNL & 2235' FWL	NENW, 2-2S-3W	Bluebell	Duchesne
Robb 2-29B5	43-013-31130	Fee 10454	N/A	9656	2214' FWL & 1037' FSL	SESW, 29-2S-5W	Altamont	Duchesne
Ellsworth 1-16B4	43-013-30192	Patented 1735	Ute	9659	1301' FNL & 1101' FEL	NENE, 16-2S-4W	Altamont	Duchesne
Ellsworth 2-16B4	43-013-31046	Fee 10217	N/A	9659	1075' FWL & 1439' FSL	NWSW, 16-2S-4W	Altamont	Duchesne
Lake Fork 2-13B4	43-013-31134	Fee 10452	N/A	9660	963' FWL & 819' FSL	SWSW, 13-2S-4W	Altamont	Duchesne
Jessen 2-21A4	43-013-31256	Fee 11061	N/A	9661	702' FSL & 2182' FWL	SESW, 21-1S-4W	Altamont	Duchesne
Jenkins 1-1B3	43-013-30175	Patented 1790	N/A	9670	1807' FNL & 1888' FWL	SENE, 1-2S-3W	Bluebell	Duchesne
Jenkins 2-1B3	43-013-31117	Fee 1792	N/A	9670	803' FWL & 662' FSL	SWSW, 1-2S-3W	Bluebell	Duchesne
Birch 3-27B5	43-013-31126	Fee 1783	N/A	9671	979' FWL & 1151' FSL	SWSW, 27-2S-5W	Altamont	Duchesne
Lazy K 2-11B3	43-013-31352	Fee 11302	N/A	9672	503' FNL & 2017' FEL	NWNE, 11-2S-3W	Bluebell	Duchesne
Rudy 1-11B3	43-013-30204	Patented 1820	N/A	9672	2111' FSL & 2483' FEL	NWSE, 11-2S-3W	Bluebell	Duchesne
Brotherson 1-24B4	43-013-30229	Fee 1865	N/A	9674	1445' FNL & 1894' FEL	SWNE, 24-2S-4W	Altamont	Duchesne
Brotherson 3-23B4	43-013-31289	Fee 1141	N/A	9674	1177' FSL & 1112' FWL	SWSW, 23-2S-4W	Altamont	Duchesne
Evans 1-19B3	43-013-30265	Fee 1776	N/A	9678	1256' FNL & 893' FEL	NENE, 19-2S-3W	Altamont	Duchesne
Jenkins 2-12B3	43-013-31121	Fee 10459	N/A	9679	1623' FNL & 1047' FEL	SENE, 12-2S-3W	Bluebell	Duchesne
Bleazard 2-28B4	43-013-31304	Fee 11433	N/A	9681	1580' FSL & 2335' FWL	NESW, 28-2S-4W	Altamont	Duchesne
Lamico 2-5B2	43-013-30784	Fee 2302	N/A	9683	1963' FWL & 803' FSL	SESW, 5-2S-2W	Bluebell	Duchesne
C.R. Aimes 1-23A4	43-013-30375	Fee 5675	Ute	9C133	704' FEL & 1515' FNL	SENE, 23-1S-4W	Altamont	Duchesne
Chandler 1-5B4	43-013-30140	Apr. 4-11-96 Patented 1685	Ute	NW580	2120' FNL & 1553' FEL	SWNE, 5-2S-4W	Altamont	Duchesne
Chandler 2-5B4	43-013-31000	Fee 10075	Ute	NW580	466' FSL & 1180' FWL	SWSW, 5-2S-4W	Altamont	Duchesne
Monsen 2-27A3	43-013-31104	Fee 1746	N/A	NW581	1801' FWL & 2008' FSL	NESW, 27-1S-3W	Altamont	Duchesne
Monsen 3-27A3	43-013-31401	Fee 11686	N/A	NW581	850' FNL & 1520' FWL	NENW, 27-1S-3W	Altamont	Duchesne
Ute Smith 1-30B5	43-013-30521	Fee 1950	Ute	UT08014987C696	1890' FSL & 624' FEL	NESE, 30-2S-5W	Altamont	Duchesne
Bleazard 1-18B4	43-013-30059	Patented 1565	N/A	N/A	1923' FNL & 2314' FEL	SWNE, 18-2S-4W	Altamont	Duchesne
Bleazard 2-18B4	43-013-31025	Fee 1566	N/A	N/A	857' FWL & 861' FSL	SWSW, 18-2S-4W	Altamont	Duchesne
Bodero 1-15B3	43-013-30565	Fee 2360	N/A	N/A	1370' FNL & 1679' FWL	SENE, 15-2S-3W	Altamont	Duchesne
Broadhead 2-32B5	43-013-31036	Fee 10216	N/A	N/A	1686' FWL & 1116' FSL	SESW, 32-2S-5W	Altamont	Duchesne
Brotherson 1-10B4	43-013-30110	Patented 1614	N/A	N/A	2037' FNL & 2052' FEL	SWNE, 10-2S-4W	Altamont	Duchesne
Brotherson 1-14B4	43-013-30051	Patented 1535	N/A	N/A	2100' FNL & 750' FEL	SENE, 14-2S-4W	Altamont	Duchesne
Brotherson 1-22B4	43-013-30227	Fee 1780	N/A	N/A	1642' FNL & 1297' FEL	SENE, 22-2S-4W	Altamont	Duchesne
Brotherson 1-23B4R	43-013-30483	Patented 8423	N/A	N/A	747' FNL & 2380' FEL	NWNE, 23-2S-4W	Altamont	Duchesne
Brotherson 1-26B4	43-013-30336	Patented 1856	N/A	N/A	1272' FNL & 1408' FEL	NWNE, 26-2S-4W	Altamont	Duchesne
Brotherson 1-28A4	43-013-30292	Patented 1841	N/A	N/A	751' FNL & 1130' FEL	NENE, 28-1S-4W	Altamont	Duchesne

5. Lease Designation and Serial Number:

See Attached

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

See Attached

7. Unit Agreement Name:

See Attached

1. Type of Well:

OIL GAS OTHER:

8. Well Name and Number:

See Attached

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

See Attached

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, or Wildcat:

See Attached

4. Location of Well

Footages: See Attached

County: See Attached

QQ, Sec., T., R., M.: See Attached

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Approximate date work will start _____

Date of work completion _____

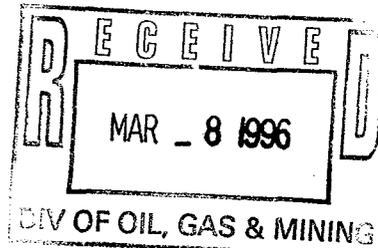
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

Bonnie Carson
Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



13.

Name & Signature:

Sheila Bremer

Sheila Bremer

Environmental & Safety Analyst

Title: Coastal Oil & Gas Corporation

Date:

03/07/96

(This space for State use only)

memorandum

DATE: August 16, 1996

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office

We are in receipt of the Designations of Successor Operator for our approval whereby Coastal Oil & Gas Corporation was designated as the new Operator for the Communization Agreements (CA) listed on the attached sheet, Exhibit "A".

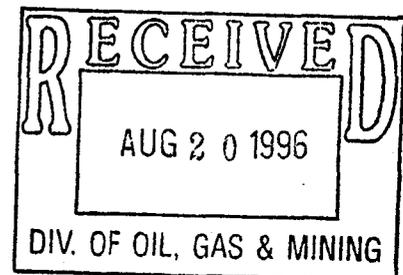
The enclosed instruments were approved on the date of this letter. Coastal's Nationwide Bond will be used to cover all operations, and plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles Cameron

Enclosures

cc: ~~Lisha Cordova, Utah State DOGM~~
Theresa Thompson, BLM/SLC



DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Numbers are listed on attached Exhibit "A"

Designation of successor Operator for communitized area, Counties of Uintah and Duchesne, State of Utah, being:

(See attached Exhibit "A" for description of Communitization Agreements)

THIS INDENTURE, dated as of the 9th day of April, 1996, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party", and the owners of communitized working interests, hereinafter designated as "Second Parties",

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective (see attached Exhibit "A") wherein ANR Production Company is designated as Operator of the communitized area; and

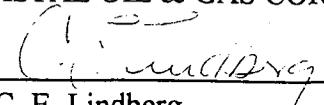
WHEREAS said, ANR Production Company has resigned as Operator, and the designation of successor operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenants and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; and said Agreement being hereby incorporated herein by referenced and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY
COASTAL OIL & GAS CORPORATION

By: 
C. E. Lindberg
Vice President

STATE OF COLORADO)
)
COUNTY OF Denver)

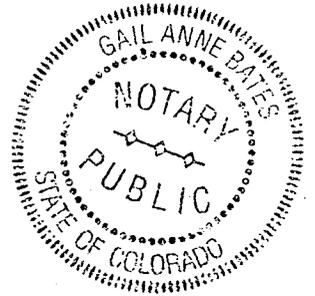
The foregoing instrument was acknowledged before me on the 9th day of April, 1996 by C. E. Lindberg, known to me to be the vice President of Coastal Oil & Gas Corporation, a Delaware corporation, on behalf of said corporation.

Given under my hand and official seal of office on this 9th day of April, 1996.

Gail Anne Bates
Notary Public in and for the State of Colorado

My Commission Expires:

MY COMMISSION EXPIRES: May 14, 1997
1314 W. Shepperd Ave., #203B
Littleton, Colorado 80120



The Designation of Successor Operator is hereby approved this 16th day of August, 1996, for the Communitization Agreements listed on the attached sheet as Exhibit "A".

Charles H. Cameron
Acting Superintendent
BIA - Uintah & Ouray Agency

Communitization Agreement

Well Name	Well Location	County	State	Number	Description	Acres	Effective Date
Evans Ute 2-17B3	NWSW, 17-2S-3W	Duchesne	Utah	96104	All Sec. 17-T2S-R3W	640.00	10/01/73
Miles 1-35A4	SWNE, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Miles 2-35A4	NWSW, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Brotherson 2-11B4	SESW, 11-2S-4W	Duchesne	Utah	9623	All Sec. 11-T2S-R4W	640.00	09/01/70
Brotherson 2-2B4	NESW, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Brotherson 1-2B4	SWNE, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Broadhead 1-21B6	NWNE, 21-2S-6W	Duchesne	Utah	9639	All Sec. 21-T2S-R6W	640.00	10/21/71
Ute Tribal 2-21B6	SESE, 21-2S-6W	Duchesne	Utah	9639	Sec. 21-T2S-R6W	640.00	10/21/71
Ute 1-34A4	SWNE, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Ute Brotherson 2-34A4	NWSW, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Rust 2-36A4	NESW, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/71
Ute 1-36A4	NENE, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/72
Babcock 1-12B4	SENE, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Babcock 2-12B4	SWSW, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Ellsworth 2-9B4	NESW, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Ellsworth 1-9B4	SENE, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Burton 2-15B5	NWSW, 15-2S-5W	Duchesne	Utah	9646	All Sec. 15-T2S-R5W	640.00	05/30/72
Ute 1-1B4	SENE, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Ute Jenks 2-1B4	NENW, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Tew 2-10B5	SWSW, 10-2S-5W	Duchesne	Utah	9654	All Sec. 10-T2S-R5W	640.00	09/26/72
Goodrich 1-2B3	NWSE, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Goodrich 2-2B3	NENW, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Robb 2-29B5	SESW, 29-2S-5W	Duchesne	Utah	9656	All Sec. 29-T2S-R5W	640.00	10/01/72
Ellsworth 1-16B4	NENE, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Ellsworth 2-16B4	NWSW, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Lake Fork 2-13B4	SWSW, 13-2S-4W	Duchesne	Utah	9660	All Sec. 13-T2S-R4W	640.00	10/26/72
Jessen 2-21A4	SESW, 21-1S-4W	Duchesne	Utah	9661	All Sec. 21-T1S-R4W	640.00	09/01/72
Jenkins 2-1B3	SWSW, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Jenkins 1-1B3	SENE, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Birch 3-27B5	SWSW, 27-2S-5W	Duchesne	Utah	9671	All Sec. 27-T2S-R5W	640.00	01/30/73
Lazy K 2-11B3	NWNE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Rudy 1-11B3	NWSE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Brotherson 1-24B4	SWNE, 24-2S-4W	Duchesne	Utah	9674	All Sec. 24-T2S-R4W	640.00	03/13/73
Evans 2-19B3	NESW, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Evans 1-19B3	NENE, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Ute 3-12B3	SWNW, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73

Communitization Agreement

Well Name	Well Location	County	State	Number	Description	Acres	Effective Date
Jenkins 2-12B3	SENE, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73
Bleazard 2-28B4	NESW, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Ute 1-28B4	SWNE, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Murdock 2-34B5	NESW, 34-2S-5W	Duchesne	Utah	9685	All Sec. 34-T2S-R5W	640.00	02/12/73
Ute Tribal 10-13A4	NWNE, 13-1S-4W	Duchesne	Utah	9C-126	All Sec. 13-T1S-R4W	640.00	03/10/74
C.R. Aimes 1-23A4	SENE, 23-1S-4W	Duchesne	Utah	9C133	All Sec. 23-T1S-R4W	640.00	03/01/74
Ute 1-8A1E	SWNE, 8-1S-1E	Uintah	Utah	9C138	All Sec. 8-T1S-R1E	640.00	10/21/74
Ute 2-33Z2	SWSW, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Tribal 1-33Z2	SWNE, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Smith 1-30B5	NESE, 30-2S-5W	Duchesne	Utah	UT080I4987C696	All Sec. 30-T2S-R5W	609.24	06/18/81
Myrin Ranch 2-18B3	NWSW, 18-2S-3W	Duchesne	Utah	UTU70814	All Sec. 18-T2S-R3W	629.70	11/05/92
Ute Tribal 2-22B6	SESE, 22-2S-6W	Duchesne	Utah	UTU73743	Sec. 22-T2S-R6W	640.00	09/06/94
Ute 1-15B6	NWSW, 15-2S-6W	Duchesne	Utah	UTU73964	All Sec. 15-T2S-T6W	640.00	04/11/95

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
UT-922

April 11, 1996

Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

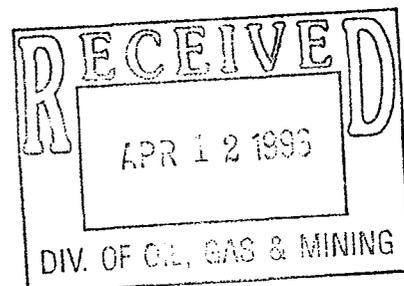
SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

Enclosures

bcc: ~~96-000100~~
CA 's (33)
DM - Vernal
Division Oil, Gas & Mining
Agr. Sec. Chron.
Fluid Chron



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

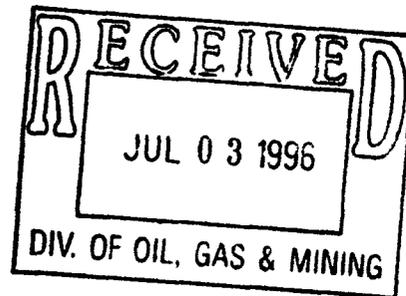
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: Fee
2. Name of Operator: Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		7. Unit Agreement Name: CA #9618
4. Location of Well Footages: 802' FWL & 1530' FSL County: Duchesne QQ, Sec., T., R., M.: NW/SW Section 35-T1S-R4W State: Utah		8. Well Name and Number: Miles #2-35A4
		9. API Well Number: 43-013-31087
		10. Field and Pool, or Wildcat: Altamont/Bluebell

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Install Electric Submersible Pump</u>	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____ Upon Approval _____	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure for work to be performed on the subject well.



13. Name & Signature: Sheila Bremer Title Environmental & Safety Analyst Date 07/01/96

(This space for State use only)
J. Matthews Petroleum Engineer 7/3/96

MILES #2-35A4 WORKOVER PROCEDURE

(INSTALL ESP)

Section 35 T1S R4W
Altamont / Bluebell Field
Duchesne County, Utah

Date: 6-18-96

WELL DATA

Location: 802' FWL & 1,530' FSL of Section 35
Elevation: 6,217' GL & 6,239' KB
Total Depth: 14,000' **PBTD: 13,931'**
Casing: 9-5/8" 36# K-55 ST&C @ 5,000'
7" 26# N-80 & S-95 LT&C @ 10,961'
5" 18# P-110 FL4S LINER from 10,792' to 13,998'
Tubing: 2-7/8" 6.5# N-80 IJ-Nulock & 2-3/8" 4.7# N-80 IJ-Nulock side string
Current Lift: Dual String Hydraulic Pump w/ TAC @ 10,732'. Pump Cavity @ 10,392'

CASING & TUBULAR DATA

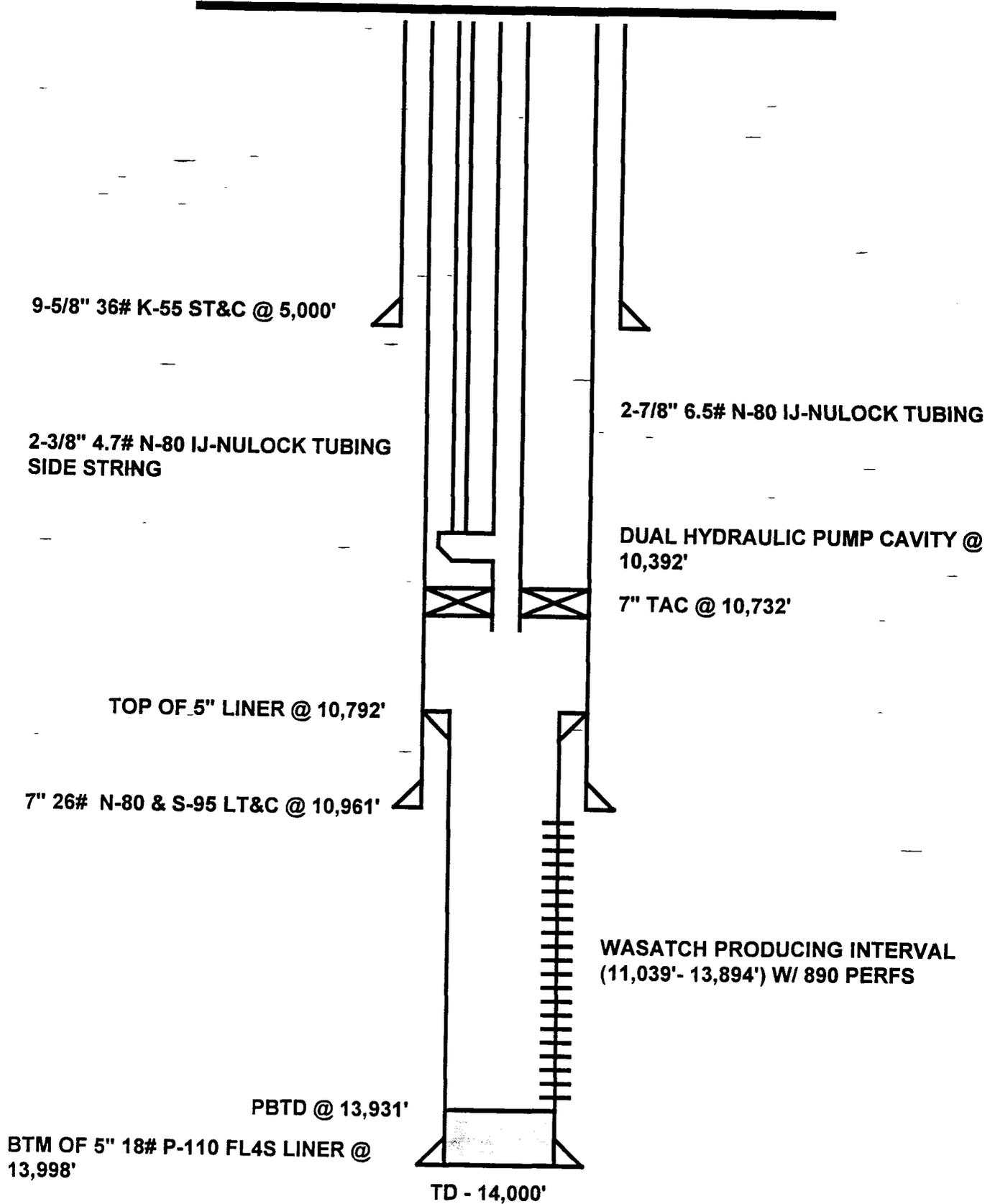
Description	Interval	ID	Drift	Capacity (B/F)	Burst (PSI)	Collapse (PSI)
9-5/8" 36# K-55 ST&C	0 - 5,000'					
7" 26# N-80 LT&C	0' - 8,772'	6.276"	6.151"	0.0382	7,240	5,410
7" 26# P-110 LT&C	8,772' - 10,961'	6.276"	6.151"	0.0382	8,600	7,800
5" 18# P-110 FL4S	10,792' - 13,998'	6.625"	6.500"	0.0426	13,940	13,470
2-7/8" 6.5# N-80		2.441"	2.347"	0.00579	10,570	11,170

PROCEDURE

NOTE: USE ONLY CLEAN FRESH WATER. DO NOT USE PRODUCED WATER FROM ANY SOURCE DURING THIS WORKOVER.

1. MIRU completion rig. MIRU slickline company. Punch standing valve and retrieve. ND wellhead & NU BOPE. TOH & LD 2-3/8" tubing side string. TOH w/ 2-7/8" tubing, hydraulic BHA and TAC.
2. RU spooler and TIH w/ ESP, 2-7/8" tubing and cable as follows: FBHP sensor, motor, seal section, pump intake gas separator, pump, cable and tubing. Set ESP @ 10,700' and place well on production.

**MILES #2-35A4
WELLBORE SCHEMATIC
SECTION 35 T1S R4W
DUCESNE COUNTY, UTAH
DATE: 6-18-96**



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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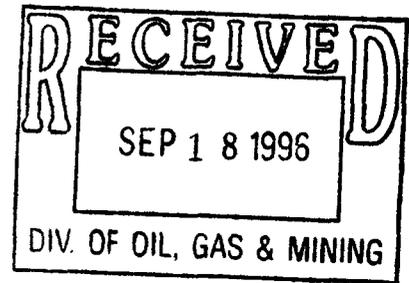
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: Fee
2. Name of Operator: Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		7. Unit Agreement Name: CA #9618
4. Location of Well Footages: 802' FWL & 1530' FSL County: Duchesne QQ, Sec., T., R., M.: NW/SW Section 35-T1S-R4W State: Utah		8. Well Name and Number: Miles #2-35A4 9. API Well Number: 43-013-31087 10. Field and Pool, or Wildcat: Altamont/Bluebell

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Install Electric Submersible Pump</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>8/22/96</u> <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.</small>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 09/16/96

(This space for State use only)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

MILES #2-35A4 (INSTALL ESP)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 74.2% COGUSA AFE: 26426
TD: 14,000' PBTD: 13,931'
5" LINER @ 10,792'-13,998'
PERFS: 11,039'-13,894'
CWC(M\$): 143.0

8/6/96 **POOH w/2 7/8" tbg.**
MIRU, ND WH, NU BOP. Unsting out of cavity @ 10,402'. Flush w/40 bbls fresh water. POOH & LD 2 3/8" sidestring. CC: \$2822.

8/7/96 **Waiting on ESP.**
Flush tbg w/60 bbls fresh water. POOH w/2 7/8" tbg & pump cavity. ND BOP, NU Hydril. CC: \$5357.

8/8/96 **WO ESP equip.**

8/9/96 **WO ESP equip.**

8/10/96 **WO ESP equip.**

8/11/96 **Prep to run ESP equip.**

8/12/96 **NU WH, RD.**
PU & RIH w/ESP BHA on 2 7/8" tbg. Land tbg & cable on donut w/ESP BHA @ 10,703'. ND Hydril. NU tree. CC: \$128,500.

8/13/96 **On production.**
NU WH & hook up electric. RD rig & place on pump. CC: \$131,060
Pmpd 121 BO, 419 BW, 142 MCF, 61 HZ, 19 hrs, PIP 698#.

8/14/96 **Pmpd 21 BO, 326 BW, 101 MCF, 61 HZ, 11 hrs.**
Down 13 hrs - underload. Suspect tbg leak. Will press test 2 7/8" tbg w/hot oiler 8/15 a.m.

8/15/96 **Pmpd 65 BO, 409 BW, 80 MCF, 17 hrs.**
Down 7 hrs due to underload.

8/16/96 **Pmpd 48 BO, 595 BW, 193 MCF, 24 hrs.**

8/17/96 **Pmpd 49 BO, 555 BW, 196 MCF, 24 hrs.**

8/18/96 **Pmpd 61 BO, 539 BW, 203 MCF, 24 hrs.**

8/19/96 **Pmpd 71 BO, 553 BW, 219 MCF, 24 hrs.**

8/20/96 **Pmpd 74 BO, 643 BW, 225 MCF, 24 hrs, PIP 741#..**

8/21/96 **Pmpd 78 BO, 704 BW, 231 MCF, 24 hrs, PIP 770#.**

8/22/96 **Pmpd 70 BO, 705 BW, 342 MCF.**
Prior Prod: 38 BOPD, 335 BW, 150 MCFPD.
Final Report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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	5. Lease Designation and Serial Number: Fee
	6. If Indian, Allottee or Tribe Name: N/A
	7. Unit Agreement Name: CA #9618
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: Miles #2-35A4
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: 43-013-31087
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455	10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well Footages: 802' FWL & 1530' FSL County: Duchesne Q. Sec., T., R., M.: NW/SW Section 35-T1S-R4W State: Utah	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Vent to Pit</u> | |

Date of work completion 10/2/97

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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Gas on the casing was vented to the pit in order to determine its effect on the electric submersible pump. 631 MCFPD was vented to the pit for 24 hrs. from 10/1/97 to 10/2/97.

Approval was given on 9/29/97 by Ed Forsman w/BLM and John Baza w/State of Utah DOGM.

13.

Name & Signature:

Sheila Bremer

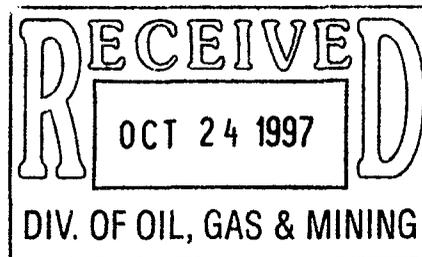
Sheila Bremer

Title: Environmental & Safety Analyst

Date

10/22/97

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

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5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

CA #9618

8. Well Name and Number:

Miles #2-35A4

9. API Well Number:

43-013-31087

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages:

802' FWL & 1530' FSL

County:

Duchesne

QQ, Sec., T., R., M.:

NW/SW Section 35-T1S-R4W

State:

Utah

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| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Perf & acidize</u> | |

Approximate date work will start _____ upon approval _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
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| <input type="checkbox"/> Other _____ | |

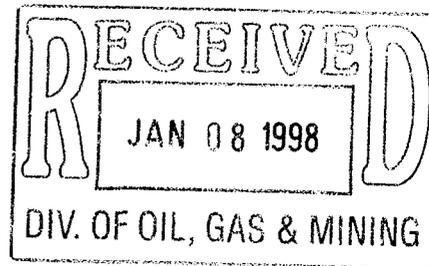
Date of work completion _____

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Please see the attached procedure for work to be performed on the subject well.



13.

Name & Signature:

Sheila Bremer

Sheila Bremer

Title: Environmental & Safety Analyst

Date

01/05/98

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

J.R. By
1/28/98

Miles #2-35A4
NW SW Sec.35, T1S, R4W
Altamont Field
Duchesne County, Utah

The Coastal Corporation
Well Recompletion Procedure

12/15/97
JZ

Project: Re-perforate & acidize the Wasatch Formation.

Recompletion Procedure

- 1) MIRU, ^{NBWH NJBGS}TOOH w/ ESP, cable, & tbq.
- 2) RIH w/ ^{4 1/2"}5" GR/JB & check csg to PBSD (PBSD @ 13,931', last tagged April, 1994).
Note: RIH w/ CO tools & CO csg to PBSD if necessary.
- 3) RIH w/ 7" RBP, RBP ret head, 7" pkr, & SN on 2 7/8" tbq to check for csg integrity.
Note: Workover in April, 1994 indicated a csg leak, test to 2,000 psig, lost 800 psig in 5 min.
- 4) Set 7" RBP @ 10,785' just above 5" liner top, set 7" pkr @ 10,780', test RBP to 2,000 psig, load csg annulus & test to 2,000 psig. If test OK, retrieve RBP & TOOH w/ tbq & tools.
Note: If csg does not pass the integrity test, move the 7" pkr up hole as necessary to locate the csg leak.
- 5) RIH w/ 3 1/8" csg gun & perforate w/ 3 spf, 120 deg phasing as per the attached perforation recommendation (Wasatch 10,988' - 13,919', 141 intervals, 423 shots).
Note: Use CBL dated 8/1/85 for perforation correlation.
- 6) PU & RIH w/ 5" pkr, 2 7/8", HD work string (approx. 2,350'), & 5 3/4" No-Go on 3/12", 9.3#, P-110 tbq.
- 7) Set 5" pkr @ 13,100'.
- 8) RU acidizing company, acidize Wasatch Stage #1 (Perfs 13,111' - 13,967', 348 shots) *w/ 11000 gal 15% HCl + additives.*
Note: See attached pump schedule for Stage #1.
Load csg w/ treated water & try to keep csg full during acid job.
- 9) TOOH & reset 5" pkr @ 10,950'.
- 10) RU acidizing company, acidize Wasatch Stage #2 (Perfs 10,998' - 13,081', 965 shots) *w/ 29000 gal 15% HCl + additives.*
Note: See attached pump schedule for Stage #2.
Load csg w/ treated water & pressure to 500 psig.
Must perform both stages #1 & 2 of Wasatch acid job the same day to avoid losing the pressure charge from stage #1.
- 11) RU swab equipment & swab well to recover load and test for production.
- 12) MIRU PLS & run production log (Run a static log if well is not flowing).
- 13) Release pkr, TOOH & LD 3 1/2" tbq, 2 7/8" tbq, & tools.
- 14) RIH w/ ESP, cable, & 2 7/8" production tbq.
Note: Same equipment & setting depths that came out of well.
- 15) Hang well on, return well to production, RDMO.

Well Name: Miles #2-35A4

Date: 12/16/97

Stage #1

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,800			
Acid	2			2,500	125
Divertor	3		2,000		
Acid	4			4,000	200
Divertor	5		1,500		
Acid	6			4,500	225
Flush	7	5,550			
Totals	(gals):	10,350	3,500	11,000	550, 1.3 S.G.
	(bbls):	246	83	262	

Gelled Saltwater to contain: 0 ppg BAF
 1 ppg Rock Salt
 N Crosslinked? WF140 gel

% KCl to be determined by Mike Angus to match formation salinity
 Perforations from 13,111' - 13,967'
 Packer set @ 13,100'

 Treatment down 3 1/2" tubing @ 9,000 psi MTP

Well Name: Miles #2-35A4

Date: 12/16/97

Stage #2

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,000			
Acid	2			3,500	175
Divertor	3		2,500		
Acid	4			4,000	200
Divertor	5		2,500		
Acid	6			4,500	225
Divertor	7		2,000		
Acid	8			5,000	250
Divertor	9		1,500		
Acid	10			5,500	275
Divertor	11		1,500		
Acid	12			6,500	325
Flush	13	5,500			
Totals	(gals):	9,500	10,000	29,000	1450, 1.3 S.G.
	(bbls):	226	238	690	

Gelled Saltwater to contain: 0 ppg BAF
 1 ppg Rock Salt
 N Crosslinked? WF140 gel

% KCl to be determined by Mike Angus to match formation salinity

Perforations from 10,998' - 13,081'

Packer set @ 10,950'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

**THE COASTAL CORPORATION
GREATER ALTAMONT FIELD
MILES 2-35A4**

Section 35; T1S; R4W

Duchesne County, Utah

Wasatch Perforation Schedule

Schlumberger Dual Induction SFL Run #2 06/28/85	O.W.P. Bond Log Gamma Ray Run #1 08/01/85
10,993	10,988
10,998	10,994
11,006	11,002
11,018	11,014
11,040	11,036
11,059	11,055
11,084	11,080
11,097	11,092
11,107	11,103
11,131	11,127
11,147	11,143
11,167	11,162
11,201	11,197
11,220	11,215
11,255	11,250
11,265	11,260
11,287	11,282
11,313	11,309
11,324	11,319
11,343	11,338
11,364	11,360
11,410	11,406
11,420	11,415
11,440	11,435
11,486	11,482
11,495	11,490
11,520	11,515
11,530	11,526
11,562	11,559
11,575	11,570
11,583	11,578
11,595	11,592
11,615	11,611
11,643	11,639
11,656	11,651
11,665	11,661
11,683	11,680
11,691	11,688
11,696	11,692
11,714	11,710
11,723	11,719
11,728	11,724
11,743	11,739
11,767	11,763
11,862	11,859
11,876	11,873
11,880	11,877

Schlumberger Dual Induction SFL Run #2 06/28/85	O.W.P. Bond Log Gamma Ray Run #1 08/01/85
11,884	11,880
11,898	11,894
11,909	11,905
11,921	11,917
11,924	11,921
11,941	11,938
11,948	11,944
11,952	11,948
11,966	11,962
11,982	11,977
12,023	12,019
12,056	12,053
12,066	12,062
12,106	12,103
12,112	12,109
12,135	12,130
12,155	12,151
12,189	12,188
12,204	12,203
12,230	12,228
12,242	12,241
12,251	12,250
12,257	12,256
12,265	12,264
12,271	12,269
12,303	12,301
12,344	12,342
12,376	12,374
12,411	12,409
12,453	12,452
12,527	12,526
12,611	12,610
12,624	12,622
12,635	12,634
12,670	12,668
12,703	12,702
12,712	12,711
12,722	12,721
12,769	12,768
12,785	12,784
12,812	12,813
12,817	12,817
12,836	12,838
12,862	12,862
12,881	12,881
12,888	12,889
12,901	12,901

Schlumberger Dual Induction SFL Run #2 06/28/85	O.W.P. Bond Log Gamma Ray Run #1 08/01/85
12,914	12,914
12,942	12,941
12,949	12,948
12,962	12,961
12,972	12,971
12,979	12,979
12,984	12,983
13,024	13,025
13,195	13,195
13,201	13,201
13,211	13,210
13,223	13,223
13,242	13,242
13,247	13,247
13,295	13,294
13,315	13,314
13,327	13,327
13,344	13,343
13,350	13,349
13,368	13,368
13,383	13,382
13,401	13,401
13,418	13,417
13,433	13,433
13,453	13,454
13,475	13,475
13,482	13,482
13,505	13,504
13,531	13,531
13,548	13,548
13,592	13,592
13,625	13,624
13,635	13,634
13,664	13,663
13,668	13,668
13,680	13,680
13,726	13,726
13,757	13,756
13,771	13,772
13,798	13,798
13,816	13,817
13,839	13,839
13,855	13,854
13,869	13,870
13,894	13,894
13,905	13,905
13,919	13,919

**141 TOTAL FEET
DAVID J. STEYAERT, 12/9/97**

5. Lease Designation and Serial Number:

Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

CA #9618

1. Type of Well:

OIL GAS OTHER:

8. Well Name and Number:

Miles #2-35A4

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

43-013-31087

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, or Wildcat:

Altamont/Bluebell

4. Location of Well

Footages:

802' FWL & 1530' FSL

County:

Duchesne

QQ, Sec., T., R., M.:

NW/SW Section 35-T1S-R4W

State:

Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion 3/5/98

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.

13.

Name & Signature:

Sheila Bremer
Accepted by the State

Sheila Bremer

Title:

Environmental & Safety Analyst

Date

03/25/98

(This space for State use only)

of Utah Division of
Oil, Gas and Mining

Date: 3/31/98

By: [Signature]

*WTL
12-23-98
[Signature]*

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

MILES #2-35A4 (RE-PERF & ACIDIZE WASATCH)

ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 74.16% AFE: 27593
TD: 14,000' PBD: 13,931'
5" @ 16,146'
PERFS: 11,039'-13,894'
CWC(M\$): 215.3

2/6/98 **POOH w/ESP.**
MIRU. ND WH, NU hydrl. CC: \$3318.

2/7/98 **RIH w/4 1/8" gauge ring.**
RU spoolers. POOH w/2 7/8" tbg, cable & ESP. Both pumps locked up. ND hydrl, NU BOP.
CC: \$8107.

2/8/98 **Test csg.**
MIRU Delsco. RIH w/4 1/8" GR/JB, tag @ 12,830', could not work dn, POOH, RD Delsco. PU 7" RBP & 7" pkr. RIH, set RBP @ 10,785', POOH to 10,780', set pkr, fill tbg w/60 bbls TPW, test plug to 2000#, ok. Fill csg w/310 bbls TPW, test to 2000#, 1st test bled off 300# in 5 min, 2nd test 150# in 5 min, 3rd test 100# in 5 min.
CC: \$14,318.

2/9/98 No activity.

2/10/98 **Swab.**
Csg press 900#, press to 2000#, bled to 1650# in 5 min. Lost 600# in 15 min. Rel pkr, rel B plug, let fluid by, reset B plug. Set pkr, test B plug to 2000#. RU to swab. IFL 8200', FFL 8500', rec 65 BW, PH 8, 10.5 BPH inflow rate.
CC: \$18,830.

2/11/98 **PU & RIH w/2 7/8" tbg.**
Swab, IFL 9500', FFL 9900'. RIH, latch RBP, rel plug, POOH. LD plug & pkr, xo to 2 3/8" tbg, PU 4 1/8" bit RIH, Eot 2320'.
CC: \$24,361.

2/12/98 **CO w/foam unit.**
PU & RIH w/2 7/8" tbg w/EOT @ 10,004'. RU air foam unit.
CC: \$29,745.

2/13/98 **CO w/air-foam.**
FL shot @ 7700'. POOH w/2 7/8" tbg w/EOT @ 8700'. Pmpd dn tbg w/air-foam unit for 4 hrs. RIH w/2 7/8" tbg w/EOT @ 10,004'. Pump air-foam dn tbg to circ for 2 1/2 hrs, circ for 1 1/2 hrs. RIH w/2 7/8" tbg, EOT @ 10,786'.
CC: \$38,224.

2/14/98 **POOH w/2 7/8" tbg.**
Pmp dn tbg w/air-foam unit for 4 hrs @ 10,786'. RIH w/2 7/8" tbg, tag @ 12,815'. Brk circ w/air-foam unit. CO to 13,931', wouldn't circ, POOH w/2 7/8" tbg w/EOT 10,780'.
CC: \$49,132.

2/15/98 No activity.

2/16/98 **Perf.**
POOH LD workstring. Prep to perf.
CC: \$54,430.

2/17/98 **Prep to acidize.**
MIRU Cutters, perfs from 13,905'-10,988' w/3 1/8" guns, 3 SPF, 120° phasing. RIH stack out @ 13,908'.
Run #1: 13,905'-13,505', 19 ft, 57 holes, 0 psi, FL 9300'.
Run #2: 13,482'-13,024', 20 ft, 60 holes, 0 psi, FL 9300'.
Run #3: 12,984'-12,670', 20 ft, 60 holes, 0 psi, FL 9300'.
Run #4: 12,635'-12,106', 21 ft, 63 holes, 0 psi, FL 9300'.
Run #5: 12,066'-11,714', 21 ft, 63 holes, 0 psi, FL 9300'.
Run #6: 11,696'-11,324', 21 ft, 63 holes, 0 psi, FL 9300'.
Run #7: 11,313'-10,993', 18 ft, 54 holes, 0 psi, FL 9300'.
RD Cutter, PU 5" HD pkr on 2 7/8" & 3 1/2" P-110 tbg. RIH, EOT 2400'.
CC: \$84,910.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

MILES #2-35A4 (RE-PERF & ACIDIZE WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 74.16% AFE: 27593

2/18/98 **Acidize well.**
PU RIH w/3½" tbg, set pkr @ 13,100'. Prep to acidize. CC: \$92,761.

2/19/98 **Prep to run prod log.**
MIRU Dowell, acidize perms from 13,111'-13,905' w/11,000 gals 15% HCL + additives. MTP/ATP 8900/8300#, MTR/ATR 30BPM/28 BPM. Diversion fair. Total load 600 bbls. ISIP 600#, 5 min 0. Rel pkr @ 13,100', POOH, reset 10,950', fill csg w/256 bbls. Acidize perms from 10,998'-13,081' w/29000 gals 15% HCL + additives. MTP/ATP 9100/8500#, MTR/ATR 41/37 BPM. Diversion good. Total load 1135 bbls. ISIP 0#. RD Dowell. RU & swab. RIH to no-go @ 8600'. No fluid in 1 hr, RIH, no fluid. Made 4 runs - no fluid. CC: \$218,559.

2/20/98 **Rel pkr & LD 3½" tbg.**
SITP 600#, blow dn. RU PLS, RIH, FL @ 8320', tag @ 13,464'. Log up to 10,950'. POOH. RD WLS. CC: \$194,172.

2/21/98 **LD tbg.**
SITP 650#, blow dn. Rel pkr @ 10,950'. POOH & LD 3½" P-110 tbg, EOT 2530'. CC: \$206,837.

2/22/98 No activity.

2/23/98 **RIH w/ESP.**
POOH & LD 3½" P-110 tbg. Change out BOP, NU hyd. Prep to RIH w/ESP. CC: \$209,679.

2/24/98 **On production.**
RIH w/ESP, EOP 10,719'. Return to production. CC: \$221,770.

2/25/98 Pmpd 47 BO, 178 BW, 76 MCF, 12 SPM.

2/26/98 Pmpd 27 BO, 286 BW, 191 MCF.

2/27/98 Pmpd 38 BO, 413 BW, 156 MCF, 59.1 Hz.

2/28/98 Pmpd 36 BO, 362 BW, 153 MCF, 59.2 Hz.

3/1/98 Pmpd 44 BO, 408 BW, 218 MCF, 59.2 Hz.

3/2/98 Pmpd 47 BO, 385 BW, 257 MCF, 59.0 Hz.

3/3/98 Pmpd 43 BO, 421 BW, 251 MCF, 58.7 Hz.

3/4/98 Pmpd 61 BO, 362 BW, 233 MCF, 59.0 Hz.

3/5/98 Pmpd 55 BO, 396 BW, 249 MCF, 59.6 Hz.
Prior production: 0 BO, 0 BW, 0 MCF.
Final report.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Fee
2. Name of Operator Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1148 Vernal, UT 84078 (435) 781-7023	7. If unit or CA, Agreement Designation CA #9618
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NW/SW Sec. 35, T1S, R4W 802' FWL & 1530' FSL	8. Well Name and No. Miles #2-35A4
	9. API Well No. 43-013-31087
	10. Field and Pool, or Exploratory Area Altamont/Bluebell
	11. County or Parish, State Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

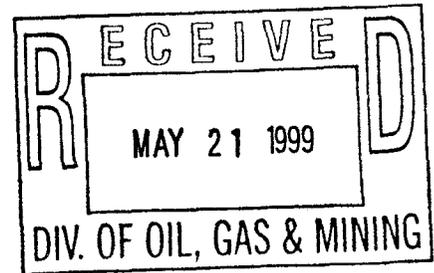
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Workover</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Coastal Oil & Gas Corporation intends to install a Rotaflex Pumping Unit.

Please refer to the attached workover procedure.



14. I hereby certify that the foregoing is true and correct
Signed Cheryl Cameron Title Environmental Analyst Date 5/18/99
Cheryl Cameron

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

COPY SENT TO OPERATOR
Date: 5-30-99
Initials: CHD

Work over Procedure – Miles 2-35A4

Section 35 – T 1 S – R 4 W
Duchesne Co. Utah
Altamont Field

Elevation: 6,217' GL 6,239' KB

Total Depth: 14,000' PBSD 13,931'

Casing: 9-5/8", 36#, K-55, ST&C @ 5,000'
7", 26#, N-80 & S-95 LT&C @ 10,961'
5", 18#, P-110, FLS 4 Liner @ 13,998'. Top of Liner @ 10,792'

Tubing: 2-7/8", 6.5#, N-80, 8 rd EUE to be ran

Perforations: 10,988' – 13,967' (Wasatch)

Tubular Data:

Description	ID inches	Drift Inches	Capacity Bbls/ft	Burst psi	Collapse psi
9-5/8", 36#, K-55	8.921	8.765	0.07730	3,520	2,020
7", 26#, N-80	6.276	6.151	0.03830	7,240	5,410
7", 26#, S-95	6.276	6.151	0.03830	8,600	5,870
5", 18#, P-110	4.276	4.151	0.01780	13,940	13,450
2-7/8", 6.5#, N-80	2.441	2.347	0.00579	10,570	11,160

Well History:

See Attached

Present Status:

0 BOPD, 0 BWPD, 60 MCF / 2 weeks
(ESP & tbg have been removed & well is cycled to hold lease)

Procedure:

1. MI & RU work over rig, NDWH, NUBOP. RU wire line unit. RIH w/ 4-1/8" gauge ring / junk basket. To check 5"liner and confirm PBTD.
2. If Necessary RIH w/ 4-1/8" mill & stroke bailer to clean out liner to PBTD.
3. PU & RIH w/ BHA & production tubing as follows:

<u>Description</u>	<u>Length</u>	<u>Depth</u>
EOT	--	10,764'
2-7/8" plug/ NOGO	1'	10,763'
4-1/2" PBGA	33'	10,730'
4' X 2-7/8" tbg sub	4'	10,726'
2-7/8" X 2.5" +45 Seating Nipple	1'	10,725'
7 jts 2-7/8" tbg	225'	10,500'
7" TAC w/ carbide slips	2'	10,498'

4. Land tbg w/ TAC @ approximately 10,498' & SN @ approximately 10,725'.
5. RIH w/ 1-3/4" pump & rods as follows:

<u>Size</u>	<u>Length</u>	<u>No. Rods</u>
1"	250'	10 (all w/ guides)
3/4"	3525'	141 (guides on top 9 rods)
7/8"	3525'	141 (guides on bottom 3 rods)
1"	3425'	137

6. Set Rotaflex unit & hang well on for production.

DATE: 05/13/99

WELL: Miles 2-35A4

COUNTY: Duchesne

SEC: 35

FOREMAN:

FIELD: Altamont

STATE: Utah

TWS: 1S

RGE: 4W

KB 22.00

RIG No.

Tbg Hanger

CASING RECORD

SIZE	WT	GRADE	THD	FROM	TO
9-5/8"	36#	K-55	ST&C	0	5,000
7"	26#	N-80	LT&C	0	8,772
7"	26#	S-95	LT&C	8,772	10,961
5"	18#	P-110	FLS 4	10,792	13,998

9-5/8" Csg @ 5,000'

TUBING RECORD

SIZE	WT	GRADE	THD	FROM	TO

JTS 0 PSN TAC MUD ANCHOR
 Size _____
 Length _____

SUCKER ROD RECORD

NO	SIZE	GRADE	CPLG

ROD ROTATOR Yes ___ No ___

GAS ACHOR Size _____ Length _____

ROD GUIDE PLACEMENT (DESCRIBE):

PUMP DATA:

MANUFR	SIZE	DESCR
SPM		SL

COMMENTS/PERFORATIONS:

 Wasatch Perfs 10,988' - 13,967'

Top of Liner @

10,792

7" Csg @

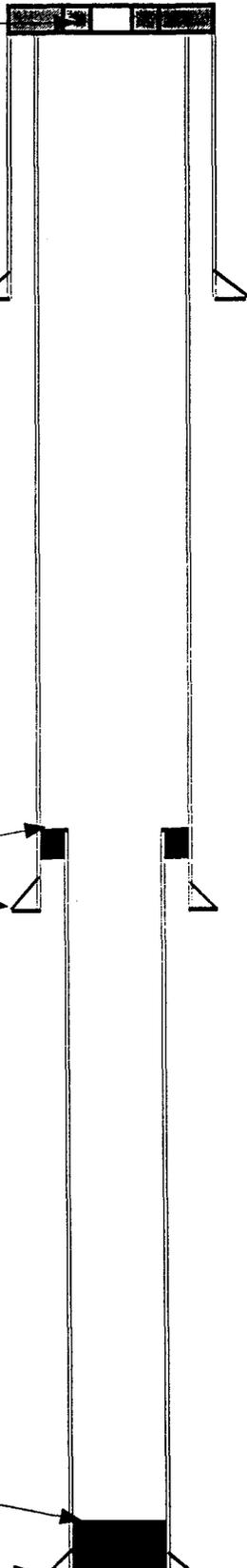
10,961

Orig. PBD

13,931

5" Liner @

13,998



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address
P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
(435)781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NW/SW Sec.35, T1S, R4W
 1530'FSL & 802'FWL**

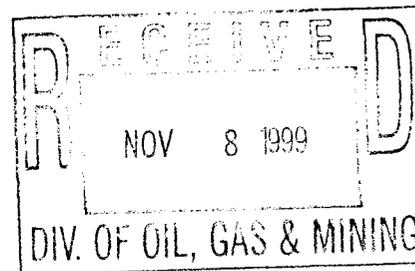
5. Lease Serial No.
 Fee
 6. If Indian, Allottee or Tribe Name
 N/A
 7. If Unit or CA/Agreement, Name and/or No.
CA #9618
 8. Well Name and No.
Miles #2-35A4
 9. API Well No.
43-013-31087
 10. Field and Pool, or Exploratory Area
Altamont/ Bluebell
 11. County or Parish, State
Duchesne UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>Workover</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please see attached Chronological Workover Report.



14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Katy Dow

Title

Environmental Secretary

Date

11/3/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

MILES #2-35A4
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 74.1627% ANR
TD: 14,000' PBSD: 13,931'
5" LINER @ 10,762'-13,998'
PERFS: 11,039'-13,967' (WASATCH)

Page 1

8/5/85	Initial Production	
9/20/85	Acidize with 15,000 gals HCl	
1/22/86	Perf'd & Acidized w/ 24,000 gals 15% HCl & 18,000 gals 2% KCl. Before 32 BOPD & 21 BWPD After 678 BOPD & 23 BWPD	
2/24/87	Acidized with 18,000 gals 15% HCl. Before 10 day avg: 47 BOPD, 0 BWPD, 107 MCFPD After 10 day avg: 119 BOPD, 93 BWPD, 100 MCFPD	
5/13/87	Plug back w/ sand to 11,005'. Perf 4 sqz holes @ 6200'. Pump 400 sxs of hifill cmt followed by 100 sxs of cl G.	
5/26-27/87	Install hydraulic pump. Before: 101 BOPD, 143 BWPD, 96 MCFPD/16hrs After: 190 BOPD, 240 BWPD, 278 MCFPD	TC: \$94,100
12/27-29/89	POOH w/ 2-3/8" tbg LD 8 bent jts. POOH w/ 2-7/8" tbg. RIH w/ 4-1/2" PBGA & hydrotest tbg.	TC: \$11,669
6/25-29/90	Repaired tbg & wire cut wellhead. Clean out treater.	TC: \$13,663
7/6-13/92	AFE to CO & Acidize. DO pkr @ 11,010'. CO 5" In to 13,930'. Hit several scale plugs. Acidize perfs from 11,039 to 13,930' w/ 18,000 gals 15% HCl, add, RS, & BAF. NOTE: SLIGHT LEAK OFF IN CASING DURING JOB AT 1000 PSI. MTP:8600 psi, ATP 7500 psi. MTR: 32 BPM, ATR 28 BPM. ISIP 3230 psi 15 min 2640 psi, 10 min 1380 psi, 15 min 700 psi. Good Diversion. Swab. IFL @ 7400'. RIH w/ TAC & set @ (hydrotested tbg) 10,734'.	TC: \$85,201
12/11-14/93	(Maintenance AFE) Tbg Leak. POOH w/ tubulars. Hydrotest 2-7/8" tubing in hole. Set anchor 10,736'. Top of cavity @ 10,392'.	TC: \$19,481
4/12- 4/23/94	(AFE) RIH w/ 4-1/8" mill . Tag fill 13,89'. CO 5" liner w/ power swivel to PBSD 13,931. Perf Wasatch, 3 spf, 13,871'-11,161', 285 holes. RIH w/ tubing & packer. Set pkr 10,852'. Fill backside. Pressure to 2000 psi. Lost 800 psi in 5 minutes. Acidize perfs 11,039'-13,967' w/ 27,000 gals 15% HCL and diverters. Max pressure 8766 psi, 8100 psi avg. Max rate 34.5 BPM, 25 BPM avg. Poor diversion. Swab back 3 BO 52 BW in 3 runs. Swab back 87 BO 50 BW in 18 runs. RIH hydrotesting prod equip. Final Report---prior prod:33 BOPD, 344 BWPD, 61 MCFPD post prod: 50 BOPD, 344 BWPD, 60 MCFPD	TC: \$115,025

- 11/8-10/95 Tubing leak. POOH w/ 2-3/8" sidstring and 2-7/8" production string. Hydrotest 2-7/8" tubing in hole. No leaks found in 2-7/8" tbg. Set TAC @ 10,736'. RIH w/ sidestring. Apparently the pump cavity was leaking.
TC: \$16,520
- 8/6-13/96 MIRU. Ustung from cavity. POOH and LD 2-3/8" tbg. POOH w/2-7/8" tbg. WO ESP. RIH w/ESP, landed @ 10,703'.
TC: \$131,060
- 9/26-10/2/96 MIRU. Fished collar stop, Punched drain valve. POOH and LD ESP. RIH w/2-7/8" tbg opened. RDMOSU
TC: \$11,086
- 11/12-14/96 MIRU PU. POOH w/2-7/8" tbg. RIH w/ESP and set @ 10,729'.
TC: \$12,956
- 11/25-26/96 MIRU. POOH w/ESP. Found short in pothead. RIH w/ESP.
TC: \$15,670
- 12/28- MIRU. POOH w/ESP. RIH w/kill string. RDMOSU
TC: \$14,135
- 1/18-21/97 MIRU. POOH w/tbg. RIH w/ESP. Set pump @ 10,736'.
AFE costs to include work done on 12/28.
TC: \$39,199
- 6/17-20/97 MIRU. POOH w/ ESP. Scale build up on pump & pump locked up. RIH w/ ESP. EOP @ 10,726'. RD rig
TC: \$65,000
Est repairs to pump @ \$48,000 is included in total cost.
- 2/6-24/98 **Perf & Acidize.** MIRU, NDWH, NU Hydr. RU spoolers. POOH w/ 2-7/8" tbg, cable, esp, both pmp's was locked up, ND Hydr, NU BOP. MIRU Delsco RIH w/4,1/8 GR/JB TAG @ 12,830'. Could not work down. POOH RD Delsco. PU 7" RBP & 7" pkr. RIH set RBP @ 10,785'. POOH to 10,780' set pkr fill tbg w/ TPW test plug to 2000# OK. Fill csg w/TPW tast to 2000#. 1st. Bleed off 300# in 5 min, 2nd bleed off 150# in 5 min, 3rd test 100# in 5 min. Csg press 900psi. PT to 2000psi, lost 600psi in 15 min. Rls pkr., rls B.plug. Let fluid by, reset B.plug. Set pkr test Bplug to 2000psi. Swab. IFL @ 8200', FLL @ 8500' Rec. 65bbl. Swab IFL @ 9500' FFL @ 9900'. RIH latch RBP rls plug POOH. LD plug & pkr XO to 2-3/8" tbg PU 4-1/8" bit RIH. PU & RIH w/ 2-7/8" tbg EOT @ 10,004'. RU air foam unit. Pmp'd dwn tbg w/ air foam unit. CO to 13,931'. Wouldn't circ. POOH LD work string. RU Cutters, perf 10,988' - 13,905' w/ 420 shots, 120 deg phase, 3 spf, w/ 3 1/8" carrier gun, could not get down to 13,908' interval, RD Cutters, RIH w/ 5" pkr on 2 7/8" & 3 1/2" P-110 tbg. PU RIH w/ 3.5 tbg set pkr @ 13,100'. Acidize 13,111'-13,905' w/ 11,000 gals 15% HCL. MAX/AVG Press: 8900#/8300#. MAX/AVG Rate: 30/28 BPM. ISITP: 600#. Rls pkr @ 13,100'. POOH reset 10,950'. Acidize perfs f/ 10,998'-13,081' w/ 29,000 gals 15% HCL. MAX/AVG Press: 9100#/8500#. MAX/AVG Rate: 41/37 BPM. ISITP: 0#. RD Dowell. RU swab RIH to no go @ 8600' no fluid. SITP - 600psi. RU PLS RIH FL @ 8320' TAG @ 13,464'. Log up to 10,950' POOH RD WLS. SITP - 650#. Blow dwn rls pkr @ 10,950'. POOH & LD 3-1/2" P-110 tbg. Change out BOP NU HYD. RIH w/ ESP. EOP 10,710'
TC: \$221,770
- 7/8-11/98 **Bad ESP.** MIRU. POOH w/ Centrilift ESP. LD pmp & mtr. (scale on pmp & mtr). PU Centrilift ESP. RIH w/ PMP. Make the top sub-surface pigtail splice. Land tbg, RD floor, NDBOP, NUWH. RD. (pmp'd chem squeeze dn csg, while RIH.) Collar stop @ 10,443'. Drain sub @ 10,503'. Top of ESP @ 10,570'. End of ESP @ 10,643'. Top pmp = 81 stages. Btm pmp = 305 stages. MTR = 132 HP, 39 amps.
TC: \$ 67,134
- 9/22-26/98 **Bad ESP.** MIRU. Hot pmp dn csg. MIRU Delsco WLS. RIH to shear drain sub @ 10,503'. Heavy wax, couldn't get thru 8824'. POOH & RDMO Delsco WLS. RU Centrilift spooler. POOH LD centrilift ESP (wet string). RIH w/ 15 std's of plugged tbg & flush tbg. POOH. PU Centrilift ESP. RIH w/ ESP, 3 bands per jt. Non-revenue. RIH w/ ESP. RD. Start up ESP. POP. Collar stop @ 10,413'. Drain sub @ 10,503'. Top of ESP @ 10,570'. Btm of ESP @ 10,643'. Top pmp = 81 stgs. Btm pmp = 305 stgs. Mtr = 132 HP x 2220 volt x 39

amp.

TC: \$ 83,191

11/18-21/98 **Bad ESP.** MIRU. POOH w/ 2-7/8" tbg, cable & ESP. PU ESP & RIH. Land tbg on wellhead. NDBOP. NUWH. EOP @ 10,643'.

TC: \$ 110,883

12/11-13/98 **Retire ESP.** MIRU. POOH w/ Centrilift ESP. POOH & LD tbg. NDBOP. NUWH. RD. NOTE: 343 jts TC NU-LOC 2-7/8" tbg, 8 jts N-80 8rd TBG left on loc.

TC: \$ 11,173

8/19/99 **Install rotaflex.** MIRU, ND WH, NU BOP. PU RIH w/ 4 1/8" mill, 2 jts 2 3/8" tbg, 3 1/8" bumper sub. RIH PU 98 jts 2 3/8" tbg. X/O 2 7/8" equip. Tally and PU 217 jts 2 7/8" tbg. EOT @ 9980'. SDFN. (Day 1) TC: \$4,535

8/20/99 **Install rotaflex.** Unload & tally 2 7/8" tbg, f/ PU RIH w/ tbg. Tag @ 12535'. POOH to 12485', RU swivel. SDFN. (Day 2) TC: \$7,514

8/21/99 **Install rotaflex.** RIH tag @ 12735'. Spot 24 bbls 15% HCL, RIH tag @ 13022' milled 6' in 5 hrs. Disp 24 bbls acid across mill. Last hour did not make any hole. Let acid soak for 30 minutes still could not make any hole. RD PS, POOH stand back 2 7/8" tbg. EOT @ 3111'. FL shoot @ 6700', before spotting acid rack out swivel. (Day 3) TC: \$13,079

8/22/99 **Install rotaflex.** LD 98 jts 2 3/8" N-80 workstring, 3 1/8" bumper sub, 2 jts 2 3/8", 4 1/8" mill, (2 1/2" ring on btm). X/O to 2 7/8", PU & RIH w/ BHA (5 3/4" no-go), 2 7/8" solid plug, 4 1/2" PBGA, 2 7/8" tbg sub, +45 SN, 7 jts 2 7/8", 7" arrow TAC, 335 jts 2 7/8" N-80 tbg. ND BOP, set 7" TAC @ 10510' w/ 26000# tension. SN @ 10733'. EOT @ 10773'. NU WH, X/O to rod equip. RIH w/ 1 3/4" pmp & rods. EOP @ 2400'. SDFN. (Day 4) TC: \$53,112

8/23/99 **Install rotaflex.** RIH PU 50 - 3/4", 144 - 7/8", 138 - 1" rods. Seat pmp @ 10733'. Fill tbg w/ 50 bbls TPW. Test to 1000# - held. RD slide in rotaflex. PBOP @ 4:30 P.M. (Day 5) TC: \$92,917

 LOE - ROD PART.

9/4/99 **ROD PART.** MIRU. POOH W/POLISH ROD, PIN BREAK @ BTM OF POLISH ROD. RIH W/2 1/2" OVERSHOT W/SLEEVE GRAPPLE. FISHED RODS. CHANGED OUT POLISH ROD. NU FLOW EQUIP. FILL TBG W/ 1/2 BBLs. TEST TO 1,000#. RD. SLIDE ROTAFLEX. MOVE OUT. (DAY 1) TC:\$3,250

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

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OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
OLSEN 1-27A4	43-013-30064	9119	27-01S-04W	FEE	OW	P
FIELDSTED 2-27A4	43-013-30915	9632	27-01S-04W	FEE	OW	P
BROTHERSON 1-28A4	43-013-30292	1841	28-01S-04W	FEE	OW	P
FIELDSTED 2-28A4	43-013-31293	11177	28-01S-04W	FEE	OW	P
CHRISTENSEN 2-29A4	43-013-31303	11235	29-01S-04W	FEE	OW	P
EVANS UNIT 1-31A4	43-013-30067	1560	31-01S-04W	FEE	OW	P
WARREN 1-32A4	43-013-30174	4730	32-01S-04W	FEE	OW	S
OMAN 2-23A4	43-013-30904	10045	32-01S-04W	FEE	OW	P
BROTHERSON 1-33A4	43-013-30272	1680	33-01S-04W	FEE	OW	P
LINDSAY 2-33A4	43-013-31141	10457	33-01S-04W	FEE	OW	P
UTE 2-34A4	43-013-30978	10070	34-01S-04W	FEE	OW	P
UTE 2-34A4	43-013-31087	1966	35-01S-04W	FEE	OW	P
RUST 2-36A4	43-013-31092	1577	36-01S-04W	FEE	OW	P
CHRISTENSEN 2-26A5	43-013-30905	9630	26-01S-05W	FEE	OW	P
JENSEN 2-29A5	43-013-30974	10040	29-01S-05W	FEE	OW	P
JENSEN 1-31A5	43-013-30186	4740	31-01S-05W	FEE	OW	P
BARRETT 1-34A5	43-013-30323	9121	34-01S-05W	FEE	OW	S
BIRCH 1-35A5	43-013-30233	9122	35-01S-05W	FEE	OW	S
FORD 2-36A5	43-013-30911	9406	36-01S-05W	FEE	OW	P
KARL SHISLER U 1-3B1	43-013-30249	5930	03-02S-01W	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/27/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/27/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/27/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8-15-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION


David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: MILES 2-35A4
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013310870000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1530 FSL 0802 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 35 Township: 01.0S Range: 04.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/20/2009	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

El Paso E&P Company, L.P. requests permission to plug and abandon the Miles 2-35A4 as per the attached plugging procedure. We would like to start plugging operations approximately on 11/20/2009.

Approved by the Utah Division of Oil, Gas and Mining

Date: November 25, 2009
By: *Dark K. Quist*

NAME (PLEASE PRINT) Kim Traylor	PHONE NUMBER 713 420-5910	TITLE Sr. Regulatory Analyst
SIGNATURE N/A		DATE 10/20/2009



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013310870000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 4. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 6. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: November 25, 2009
By: Dustin Doucet

Wellbore Diagram

API Well No: 43-013-31087-00-00 **Permit No:**
Company Name: EL PASO E&P COMPANY, LP
Location: Sec: 35 T: 1S R: 4W Spot: NWSW
Coordinates: X: 558646 Y: 4466523
Field Name: ALTAMONT
County Name: DUCHESNE

Well Name/No: MILES 2-35A4

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL1	5000	12.25			
SURF	5000	9.625	36		2.304
HOL2	10998	8.75			
II	10998	7	26		4.655
HOL3	14000	6.125			
L1	13998	5	18		10.028
8 3/4" O.H. (108)					1.979

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	10998	6500	UK	940
L1	13998	10792	UK	465
SURF	5000	0	UK	2050

Perforation Information

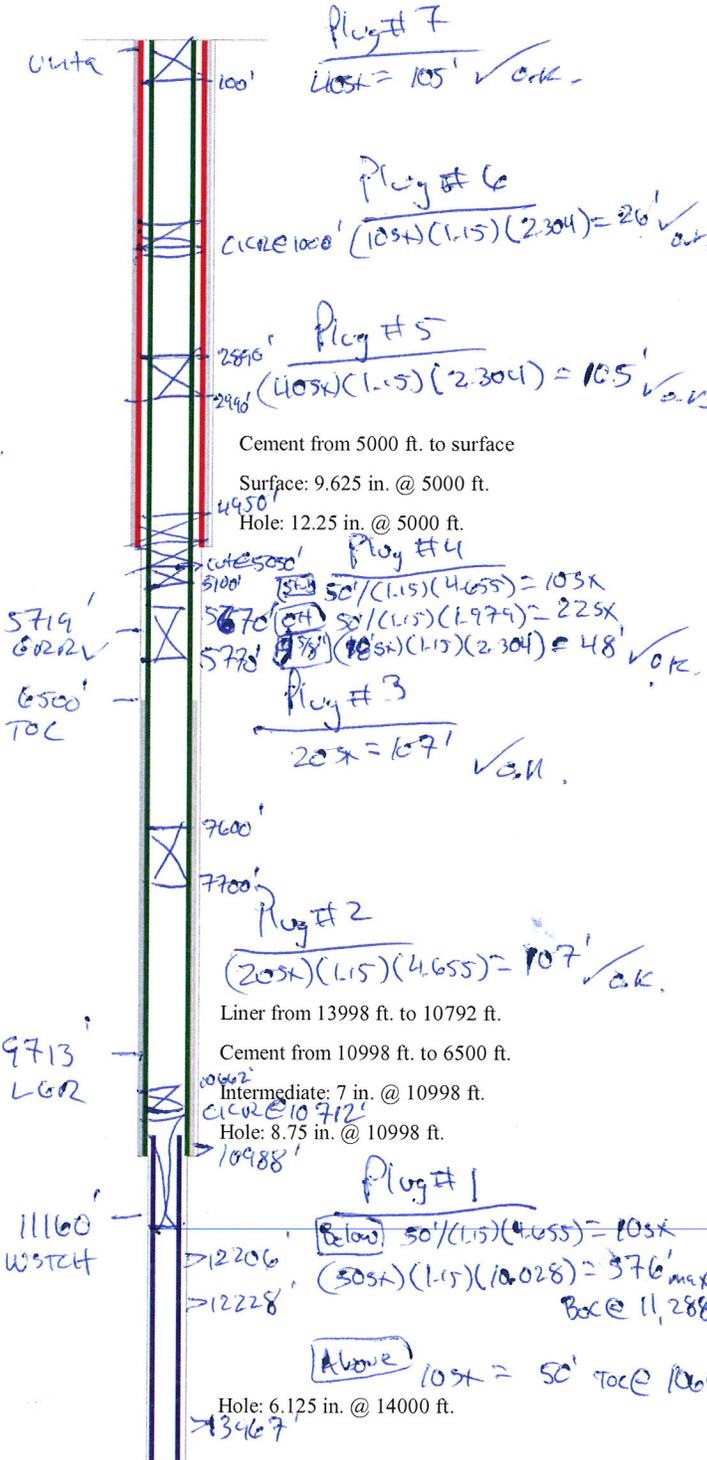
Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
12228	13967			
10988	12206			

Formation Information

Formation	Depth
UNTA	0
GRRV	5719
GRRVL	9713
WSTC	11160

Approved by the Utah Division of Oil, Gas and Mining

Date: November 25, 2009
By: [Signature]



TD: 14000 **TVD:** **PBD:**



PLUG AND ABANDONMENT PROGNOSIS

MILES 2-35A4

API #: 4301331087
SEC 35-T1S-R4W
DUCHESNE COUNTY, UT

WELL DATA:

ELEVATIONS: GL 6,217' KB 6,239'
FORMATION TOPS: GREEN RIVER 5719', TN1 7,648', TGR3 @ 9,715',
WASATCH @ 11,130'
BHT 163 DEG F @ 10,996' 5/85
TOTAL DEPTH: 14,000'
PBTD: 13,931'
HOLE/CASING SIZES:

12-1/4" hole	9-5/8" 36# K55 @ 5,000' with 2,050 SXS
8-3/4" hole	7" 26# N80, P110 @ 10,998' with 940 SXS cement TOC @ UNK
6-1/8" hole	5" 18# P110 TOL @ 10,762' 5" 18# P110 @ 13,998' W/ 465 SX

PERFS: 10,988-13,967'

PACKERS & PLUGS:
NONE

WELL HAS BEEN REPORTED AS CYCLING SINCE 10/2005

CEMENT DESIGN: Class G Cement, 15.5 PPG, 1.15 FT3/SX. Displace with corrosion inhibited produced water.

ABANDONMENT PROGNOSIS:

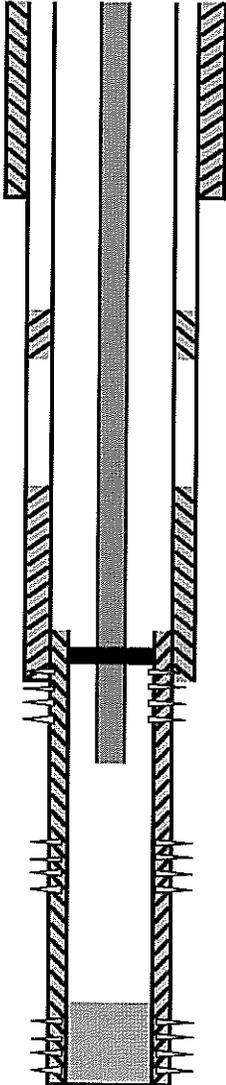
1. Notify DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. Unseat pump and lay down rods and pump. NU 5000# BOPE.

3. Release 5" TAC @ 10,912' and TOOH. RIH w/ 6" bit and 7" scraper to TOL @ 10762'. TOOH.
4. Plug #1-Set 7" CICR @ 10,712'. Establish injection rate. Squeeze perforations w/ 70 SX class G cement. Pump 60 SX into CICR and dump 10 SX on top. If unable to establish injection rate, spot 30 SX on top of CICR.
5. Plug #2. Spot 100' stabilizer plug 7,700-7,600' with 20 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
6. Plug #3. Spot 100' stabilizer plug 5,770-5,670' with 20 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
7. Free point, cut 7" casing @ 5,050' and lay down. TIH w/ 2 3/8" tubing to 5,100'.
8. Plug #4. Spot 100'-150' plug, 50' inside stub, (50' across open hole if any) and 50' into surface casing with 50 SX Class G cement (2% CC optional). WOC and tag plug w/ tubing.
9. Plug #5. Spot 100' stabilizer plug across BMSGW 2,990-2,890' w/ 40 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
10. RIH w/ 8 3/4" bit and 9 5/8" scraper to 1030'.
11. Plug #6. Set 9 5/8" CICR @ 1,000' and spot 10 SXS Class G cement on top.
12. Plug #7. TIH to 100' and spot 40 SX Class G surface plug (2% CC optional). Cement surface annulus via 1" tubing if necessary.
13. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOL.
14. Restore location.

WELL NAME: MILES 2-35A4
AS IS

SEC 35 T1S R4W NW SW
LAT 20:56.3 LONG 110:18:33.91
DUCHESE COUNTY, UT
API# 4301331087

GL 6217'
KB 6239'



BMSGW @ 2939'
BHT 163' F @ 10996' 5/85

NOTE: NOT TO SCALE

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	CEMENT	SET DEPTH
12 1/4"	9 5/8"	36#	K55	2050 SXS	5000'
8 3/4"	7"	26#	N80 P110	940 SXS	10998'
TOL	5"	18#	P110		10762'
6 1/8"	5"	18#	P110	465 SXS	13998'

SURFACE 9 5/8" 36# K55 2050 SXS 5000'

GRRV @ 5719'

TOC UNK

7" CSG REPAIR SQ HOLE @ 6200' 500 SXS 5/87

TN1 @ 7648'

TOC @ 7965' 8/85

TGR3 @ 9715'

TOL 5" 18# P110 10762'

PERFS 10988-13905' 2/98

INTERMEDIATE 7" 26# N80 P110 940 SXS 10998'

WASATCH @ 11130'

PERFS 11039-12206' 1/85

EOT @ 12330'

PERFS 11161-13871' 4/94

PERFS 12228-13967' 7/85

FILL @ 13908' 2/98

PBTD 13931'

LINER 5" 18# P110 13998'

TD 14000'

PERFORATIONS		
PERFS	12228-13967'	7/85
PERFS	11039-12206'	1/85
PERFS	11161-13871'	4/94
PERFS	10988-13905'	2/98
OPEN PERFS 10988-13967'		

TBG DETAIL 2/11/04

2 3/8" SOLID PLUG, 1 JT 2 3/8" 3 1/2" PBGA, 4' 2 3/8" SUB, SN, 40JTS 2 3/8", TAC, 8 JTS 2 3/8" XO
340 JTS 2 7/8"
5" TAC @ 10912', SN @ 12159' EOT 12230'

RODS:

137-8

144-7

201-5

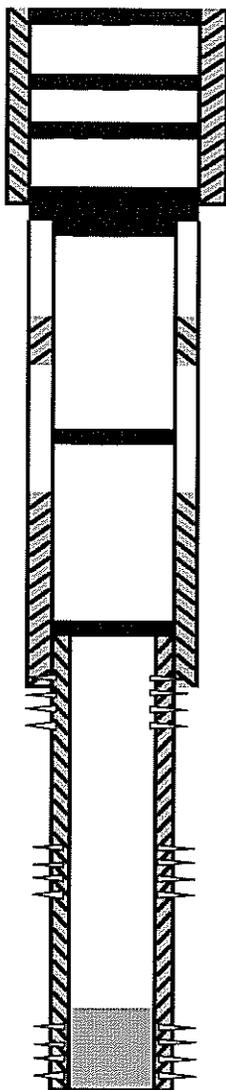
1-8', 1-6', 1-4', 2-2' X 8

WELL NAME: MILES 2-35A4

PROPOSED P&A

SEC 35 T1S R4W NW SW
 LAT 20:56.3 LONG 110:18:33.91
 DUCHESNE COUNTY, UT
 API# 4301331087

GL 6217'
 KB 6239'



PLUG #6 100' TO SURFACE W/ 40 SXS CLASS G
 PLUG #5 9 5/8" CICR @ 1000' W/ 10 SXS CLASS G ON TOP
 PLUG #4 BMSGW 2990-2890' W/ 40 SXS CLASS G

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	CEMENT	SET DEPTH
12 1/4"	9 5/8"	36#	K55	2050 SXS	5000'
8 3/4"	7"	26#	N80 P110	940 SXS	10998'
TOL	5"	18#	P110		10762'
6 1/8"	5"	18#	P110	465 SXS	13998'

SURFACE 9 5/8" 36# K55 2050 SXS 5000'

PLUG #3 5100-4950' W/ 50 SXS CLASS G
 GRRV @ 5719'
 TOC UNK
 7" CSG REPAIR SQ HOLE @ 6200' 500 SXS 5/87

PERFORATIONS		
PERFS	12228-13967'	7/85
PERFS	11039-12206	1/86
PERFS	11161-13871	4/94
PERFS	10988-13905'	2/98
OPEN PERFS 10988-13967'		

TN1 @ 7648'
 PLUG #2 7700-7600' W/ 20 SXS CLASS G
 TOC @ 7965' 8/85
 TGR3 @ 9715'

PLUG #1 7" CICR @ 10710' W/ 60 SXS CLASS G INTO AND 10 SXS ON TOP
 TOL 5" 18# P110 10762'
 PERFS 10988-13905' 2/98
 INTERMEDIATE 7" 26# N80 P110 940 SXS 10998'
 WASATCH @ 11130'

PERFS 11039-12206' 1/86
 EOT @ 12330'

PERFS 11161-13871' 4/94

PERFS 12228-13967' 7/85

FILL @ 13908' 2/98
 PBTD 13931'

LINER 5" 10# P110 13998'
 TD 14000'

BMSGW @ 2939'
 BHT 163# F @ 10996' 5/85

NOTE: NOT TO SCALE

TBG DETAIL 2/11/04

2 3/8" SOLID PLUG, 1 JT 2 3/8" 3 1/2" PBGA, 4' 2 3/8" SUB, SN, 40JTS 2 3/8", TAC, 8 JTS 2 3/8" XO
 340 JTS 2 7/8"
 5" TAC @ 10912', SN @ 12159' EOT 12230'

RODS:
 137-8
 144-7
 201-6
 1-8', 1-6', 1-4', 2-2' X 8

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 4, 2014

CERTIFIED MAIL NO.: 7011 2970 0001 8828 1627

43 013 31087
Miles 2-3544
35 15 4W

Ms. Maria Gomez
EP Energy E&P Company, LP.
1001 Louisiana
Houston, TX 77002

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Gomez:

As of April 2014, EP Energy E&P Company, LP (EP) has twenty-seven (27) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Two (2) wells in 2013 and four (4) wells in 2014 were added to EP's SI/TA list.

The Division has worked with EP for many years to reduce the immense number of wells that were in non-compliance status. The Division feels that EP's SI/TA list is now at a manageable number; therefore all wells need to be addressed.

EP has a number of wells that were proposed for plugging (attachment A) but have not been plugged. Additionally, four (4) wells were inspected and reported as plugged by Division inspectors, but EP has failed to file subsequent plugging sundries and consequently are still listed as SI/TA (attachment A).

It has also come to the Division's attention that there are unresolved complaints against EP from landowners concerning spills and site access. Specifically with reference to the Christensen 3-4B4, pictures showing the state of the well were sent to the Division; it appears that this well is nowhere near being capable of production. This is cause for concern which needs to be addressed.

EP shall immediately submit plans and timeframes for each well stating which wells will be plugged, placed back on production, or requesting SI/TA extension with proof of wellbore integrity and good cause for such request. All wells need an individual sundry filed and are required to meet the SI/TA rules as listed below.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1)
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive	Proposed PA	Plugged
1	CEDAR RIM 2	43-013-30019	FEE	12 years 7 months	Needs subsequent	7/17/2013
2	CHRISTENSEN 3-4B4	43-013-31142	FEE	10 years 4 month	5/10/2010	
3	DRY GULCH 1-36A1	43-047-30569	FEE	22 years 1 moth		
4	LARSEN 1-25A1	43-047-30552	FEE	10 years 11 months		
5	FARSWORTH 2-12B5	43-013-31115	FEE	10 years 5 months	5/18/2007	
6	BROTHERSON 1-10B4	43-013-30110	FEE	9 years 11 months		
7	BROTHERSON 1-24B4	43-013-30229	FEE	8 years 11 months		
8	BROTHERSON 1-33A4	43-013-30272	FEE	7 years 1 month		
→ 9	MILES 2-35A4	43-013-31087	FEE	6 years 11 months	12/31/2012	
10	SMB 1-10A2	43-013-30012	FEE	4 years 8 months		
11	RUST 1-4B3	43-013-30063	FEE	4 years 7 months	Needs subsequent	9/19/2013
12	SMITH ALBERT 2-8C5	43-013-30543	FEE	4 years 9 months	Needs subsequent	12/4/2013
13	VODA JOSEPHINE 2-19C5	43-013-30553	FEE	4 years 9 months		
14	BROWN 2-28B5	43-013-30718	FEE	4 years 3 months		
15	HANSUKUTT 2-23B5	43-013-30917	FEE	4 years 8 months	Needs subsequent	10/24/2013
16	BROTHERSON 3-23B4	43-013-31289	FEE	4 years 9 months		
17	BROTHERSON 1-14B4	43-013-30051	FEE	3 years 11 months		
18	BROTHERSON 2-3B4	43-013-31008	FEE	3 years 6 months		
19	POWELL 2-33A3	43-013-30704	FEE	3 years 1 month	6/1/2014	
20	BROTHERSON 2-3B4	43-013-31008	FEE	3 years 3 months		
21	DASTRUP 2-30A3	43-013-31320	FEE	3 years 8 months		
22	R HOUSTON 1-22Z1	43-013-30884	FEE	2 years 3 months		
23	HORROCKS 5-20A1	43-013-34280	FEE	4 years 7 months		
24	BELCHER 2-33B4	43-013-30907	FEE	1 year 2 months		
25	CEDAR RIM 2A	43-013-31172	FEE	2 years 2 months		
26	EULA-UTE 1-16A1	43-013-30782	FEE	1 year 11 months		
27	HANSEN 1-16B3	43-013-30617	FEE	1 year 8 months		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: MILES 2-35A4
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013310870000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1530 FSL 0802 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 35 Township: 01.0S Range: 04.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/7/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There is some surface work that will need to be done, but we are currently evaluating the wellbore and plan to reactivate in early 2015.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**

**Please Review Attached Conditions of Approval
 January 07, 2015**

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 10/7/2014	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013310870000

Insufficient information provided for SI/TA extension approval.



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 21, 2016

CERTIFIED MAIL NO.: 7015 0640 0003 5275 9918

43 013 31087
miles 2-35A4
35 1S 4W

Ms. Linda Renken
EP Energy
1001 Louisiana Street, Suite 2628D
Houston, TX 77002

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Renken:

As of January 2016, EP Energy has thirty-six (36) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. The first eight wells listed on attachment A have been previously noticed and will most likely be addressed further in a later correspondence.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



Page 2
EP Energy
March 21, 2016

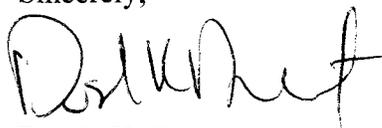
Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

All Submittals should be sent via ePermit

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/DD/js
Enclosure

cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	Farnsworth 2-12B5	43-013-31115	Fee	12 year(s) 4 month(s)
2	Brotherson 1-10B4	43-013-30110	Fee	11 year(s) 10 month(s)
→ 3	Miles 2-35A4	43-013-31087	Fee	8 year(s) 10 month(s)
4	Fly/Dia L Boren 1-14A2	43-013-30035	Fee	6 year(s) 11 month(s)
5	Brotherson 2-3B4	43-013-31008	Fee	5 year(s) 5 month(s)
6	R Houston 1-22Z1	43-013-30884	Fee	4 year(s) 2 month(s)
7	Horrocks 5-20A1	43-013-34280	Fee	6 year(s) 6 month(s)
8	Eula-Ute 1-16A1	43-013-30782	Fee	3 year(s) 10 month(s)
9	ASAY E J 1-20A1	43-013-30102	Fee	2 year(s) 6 month(s)
10	ELLSWORTH 1-17B4	43-013-30126	Fee	2 year(s) 5 month(s)
11	ELLSWORTH 1-19B4	43-013-30183	Fee	2 year(s) 2 month(s)
12	ELLSWORTH 2-8B4	43-013-30898	Fee	2 year(s) 2 month(s)
13	BROADHEAD 2-32B5	43-013-31036	Fee	2 year(s) 4 month(s)
14	ELLSWORTH 2-17B4	43-013-31089	Fee	2 year(s) 6 month(s)
15	HUNT 2-21B4	43-013-31114	Fee	2 year(s) 2 month(s)
16	CEDAR RIM 8-A	43-013-31171	Fee	2 year(s) 4 month(s)
17	MILES 2-3B3	43-013-31261	Fee	2 year(s) 4 month(s)
18	MATTHEWS 2-13B2	43-013-31357	Fee	12 year(s) 4 month(s)
19	HORROCKS 2-5B1E	43-047-32409	Fee	2 year(s) 9 month(s)
20	FARNSWORTH 1-12B5	43-013-30124	Fee	1 year(s) 11 month(s)
21	ELDER 1-13B2	43-013-30366	Fee	1 year(s) 8 month(s)
22	YOUNG 2-30B4	43-013-31366	Fee	1 year(s) 7 month(s)
23	POTTER 1-24B5	43-013-30356	Fee	1 year(s) 5 month(s)
24	PETERSON 4-22C6	43-013-51163	Fee	1 year(s) 5 month(s)
25	FARNSWORTH 1-13B5	43-013-30092	Fee	2 year(s) 0 month(s)
26	BROTHERSON 2-35B5	43-013-30908	Fee	2 year(s) 0 month(s)
27	WRIGHT 2-13B5	43-013-31267	Fee	2 year(s) 0 month(s)
28	CHANDLER 1-5B4	43-013-30140	Fee	1 year(s) 3 month(s)
29	ROBB 2-29B5	43-013-31130	Fee	1 year(s) 2 month(s)
30	YOUNG 3-36A1	43-047-54734	Fee	1 year(s) 2 month(s)
31	ERCANBRACK 3-14B1	43-047-54203	Fee	2 year(s) 2 month(s)
32	OSTLER 7-20C4	43-013-53137	Fee	1 year(s) 2 month(s)
33	MYRIN LIVESTOCK 3-20B3	43-013-53133	Fee	1 year(s) 3 month(s)
34	HILL 4-28A1	43-013-53111	Fee	1 year(s) 2 month(s)
35	BULLOCK 4-17C4	43-013-52900	Fee	1 year(s) 3 month(s)
36	LINDSAY TRUST 4-18B4	43-013-52766	Fee	1 year(s) 5 month(s)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: MILES 2-35A4
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013310870000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5138 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1530 FSL 0802 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 35 Township: 01.0S Range: 04.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/15/2016	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached P&A procedure along with current and post WBD's.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: August 11, 2016

By: 

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Linda Renken	PHONE NUMBER 713 997-5138	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 6/19/2016	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013310870000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Amend Plug #1: RIH with CICR and set at 10,750'. Sting into CICR and establish. M&P 65 sx cement, sting into CICR pump 45 sx, sting out and dump 20 sx on top of CICR. This will isolate the open perms in the Wasatch formation as required by R649-3-24-3.2.**
- 3. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 4. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 5. The interval between plugs shall be filled with noncorrosive fluid of adequate density to prevent migration of formation water into or through the well bore (R649-3-24-3.5).**
- 6. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 8. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

8/10/2016

Wellbore Diagram

r263

API Well No: 43-013-31087-00-00 **Permit No:** **Well Name/No:** MILES 2-35A4
Company Name: EP ENERGY E&P COMPANY, L.P.
Location: Sec: 35 T: 1S R: 4W Spot: NWSW
Coordinates: X: 558584 Y: 4466728
Field Name: ALTAMONT
County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (F/CT)
HOL1	5000	12.25			
SURF	5000	9.625	36		2.304
HOL2	10998	8.75			
II	10998	7	26		4.655
HOL3	14000	6.125			
LI	13998	5	18		10.028

8 3/4" OHT (108) → 1.979

Cement Information

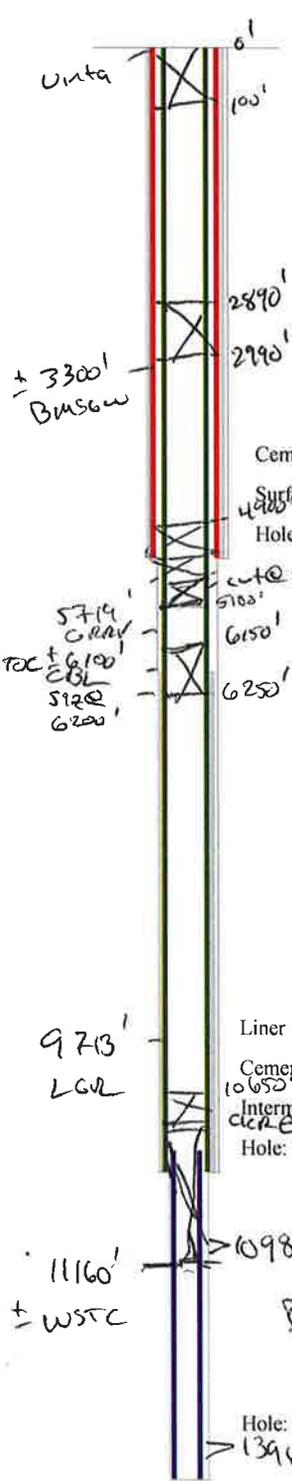
String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	10998	6100	UK	940
LI	13998	10792	UK	565
SURF	5000	0	UK	2050

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
12228	13967			
10988	12206			

Formation Information

Formation	Depth
UNTA	0
BMSW	3300
GRRV	5719
GRRVL	9713
WSTC	11160



Plug #5
100' = 425x ✓

Plug #4
100' = 425x ✓

Plug #3
Cement from 5000 ft. to surface
Surface: 9.625 in. @ 5000 ft.
Hole: 12.25 in. @ 5000 ft.
7" 50' = 115x
OH 50' / (1.05)(1.979) = 245x
9 7/8" 100' / (1.05)(2.304) = 425x
775x → propags 92 x ✓ OHT

Plug #2
(215x)(105)(4.655) = 102'
to c @ 6150' ✓

* Amend Plug #1
* Set c @ 10750' sq.
below
Below 42' / (1.05)(4.655) = 95x
300' / (1.05)(10.028) = 345x
455x below BOC max @ 11,160'
Above
Hole: 6.125 in. @ 14000 ft.
100' / (1.05)(4.655) = 205x above
655x total

2 PA wdw w/ 1/4 mile mi in Unta fr ± 3700' to 5000'

TD: 14000 TVD: PBD:



Plug & Abandon

Miles 2-35A4

API #: 43-013-31087
Sec. 35-T1S-R4W
Altamont/Bluebell Field
Duchesne County, Utah

Date: 6/16/16

Regulatory Plug & Abandonment Procedure

AFE – Pending

Prepared/Approved By: Erich Kerr 6/16/16
Erich Kerr – Production PDP Engineer Date

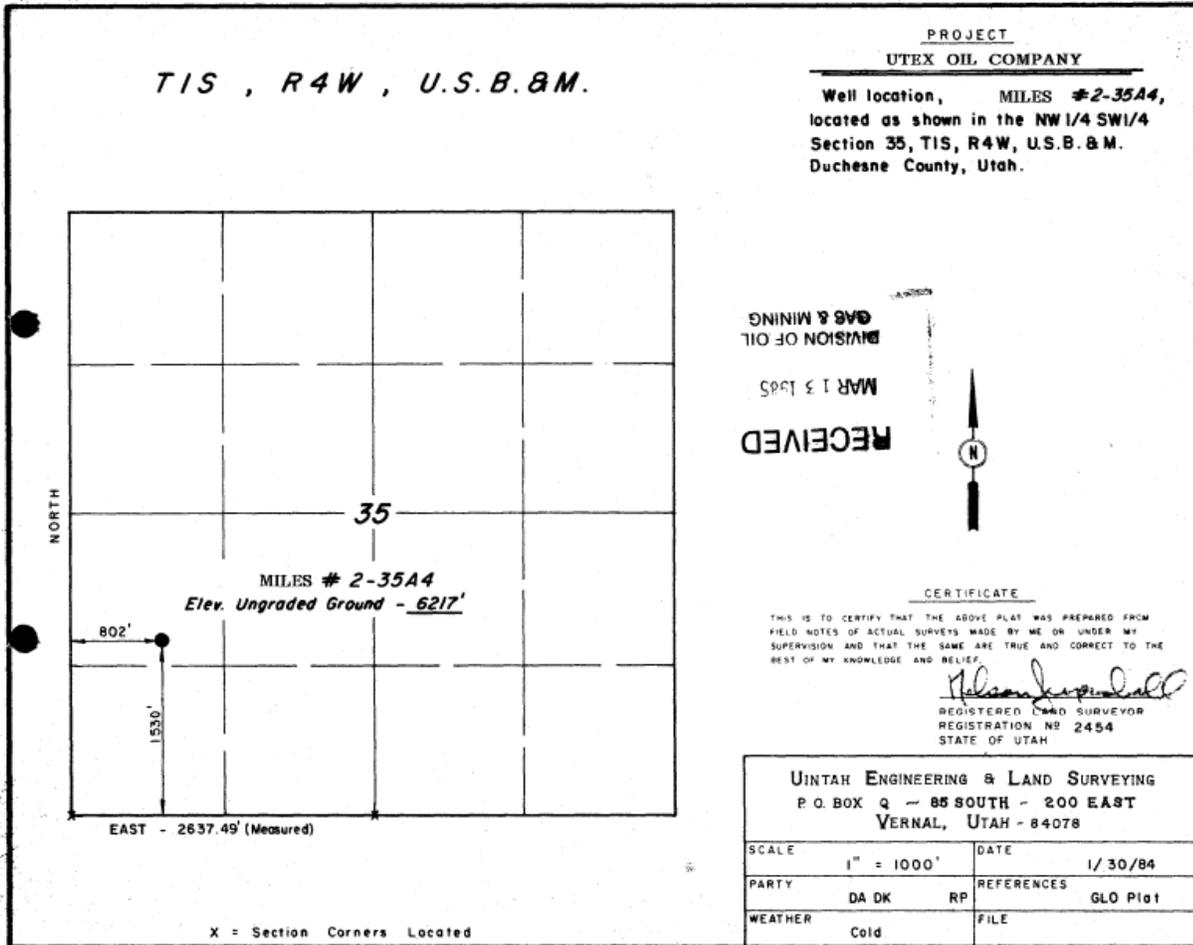
Approved By: Jeff Langlois– Sr. Staff Production Engineer
Date

Operations Supervisor: Troy Anderton – Operations Supervisor
Date

Engineering Manager: Mitch Scarbrough –Production Manager
Date

Distribution (Approved copies):

- Erich Kerr
- Jeff Langlois
- Mitch Scarbrough
- Troy Anderton
- Joe Sager
- Troy Anderton
- Well File (Central Records) / Altamont Office (Well Files)



CURRENT STATUS:

This well is currently shut in with tubing and rods in the well.

Casing Fluid:	Produced Fluid
TD:	14,000'
PBTD:	13,931'



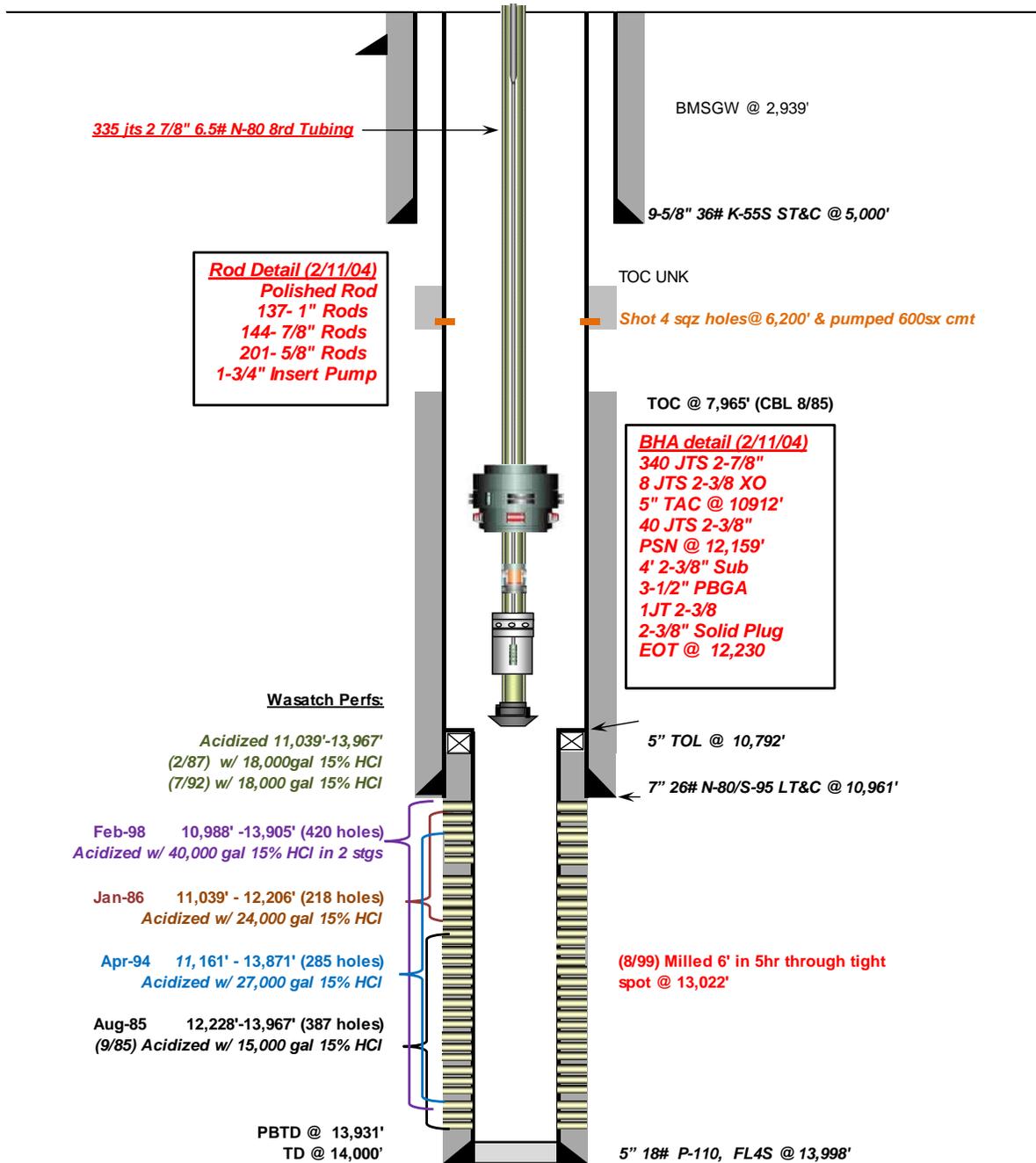
CURRENT SCHEMATIC:



Schematic as of June 16, 2016

Company Name: EP ENERGY
 Well Name: Miles 2-35A4
 Field, County, State: Altamont - Bluebell, Duchesne, Utah
 Surface Location: _____
 Producing Zone(s): Wasatch

Last Updated: June 15, 2016
 By: Kerr
 TD: 15,000
 BHL: _____
 Elevation: _____



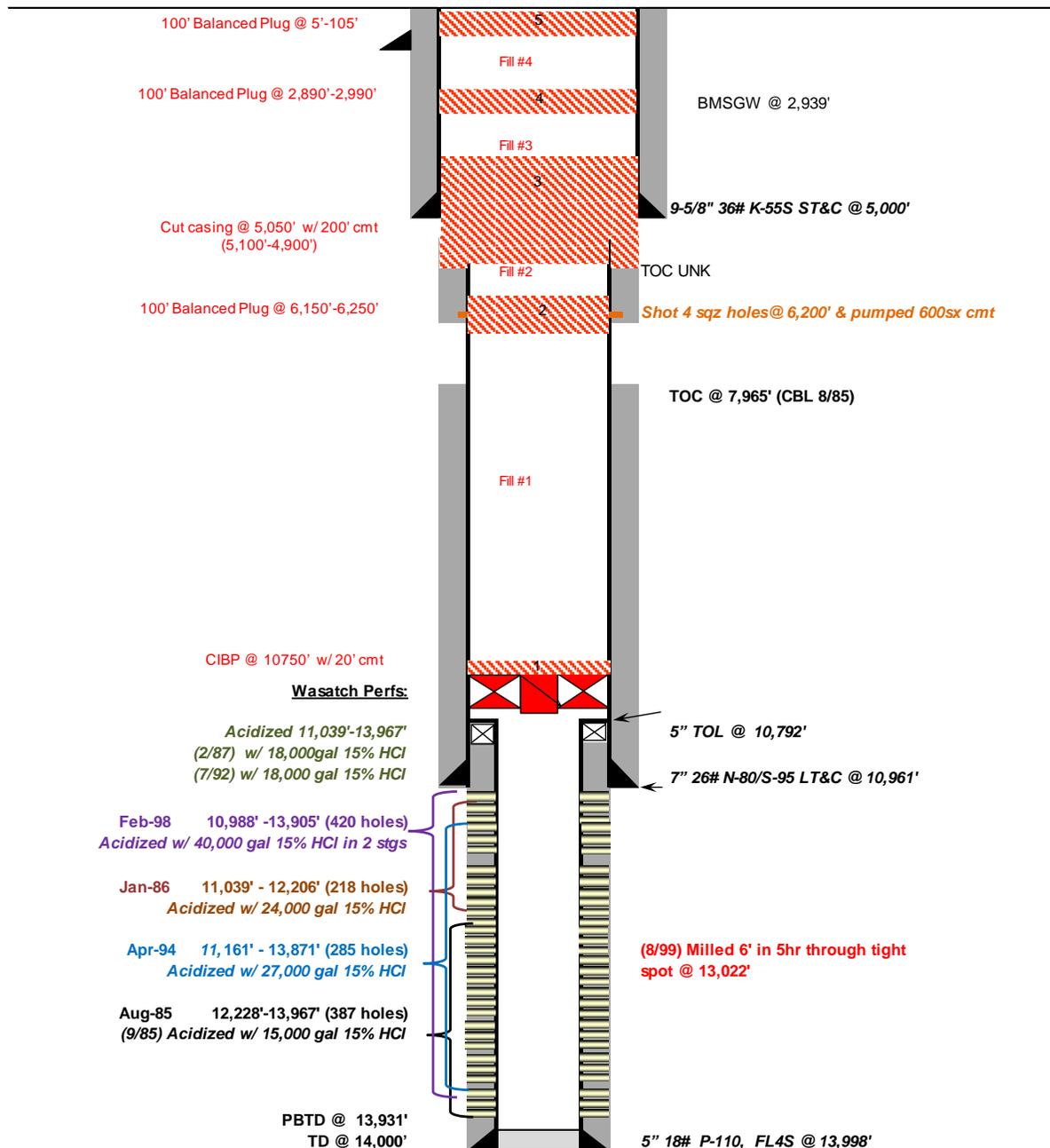


PROPOSED ABANDONMENT SCHEMATIC:



Proposed P&A Schematic as of June 16, 2016

Company Name: <u>EP ENERGY</u>	Last Updated: <u>June 15, 2016</u>
Well Name: <u>Miles 2-35A4</u>	By: <u>Kerr</u>
Field, County, State: <u>Altamont - Bluebell, Duchesne, Utah</u>	TD: <u>15,000</u>
Surface Location: _____	BHL: _____
Producing Zone(s): <u>Wasatch</u>	Elevation: _____





Tubular Data

Material	Description	Burst (100%)	Col (100%)	Body Yield	Jt Yield	ID	Drift ID	TOC
Surface Casing	9 5/8" 36# K-55S ST&C to 5,000'	3520	2020	564	423	8.921	8.765	SURF
Intermediate Casing	7" 26# S-95 & N-80 to 10,961'	8600	7800	717	602	6.276	6.151	See WBD
Production Liner	5" 18# P-110 @ 10,792'-13,998'	13940	13470	580	388	4.276	4.151	See WBD
Production Tubing	2-7/8" 6.5# N-80 to 12,230'							

Plug & Abandonment Procedure

1. Notify:
 - Notify the Fort Duchesne Office of the BIA, 435-722-4320, at least 48 hours prior to initiating the plugging procedure
2. MIRU workover rig.
3. Bleed off annulus. RU hot oiler unit (35' away from well head) and pump hot water (or KCL) down backside to heat up tubing.
4. ND wellhead. NU BOP.
5. Test BOP to 5,000psi for at least 10 minutes. Record, date and sign test (wellsite supervisor). Record BOP serial number.
6. Attempt to release tubing anchor at \approx **10,912'**.
 - a. a. If successful releasing TAC, proceed to POOH with tubing and flush tubing w/hot FSW, as needed. See WBS above for tubing detail.
 - i. Check for NORM.
 - ii. **If no NORM is found, note it in the daily report.**
 - iii. If NORM is found in the tubing; Follow EPE procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site.
 - b. If unsuccessful releasing TAC, contact engineer to discuss options.
7. MIRU wireline. RIH w/ gauge ring for 7" OD 26# casing (Drift: 6.151") to 10,760'. POOH w/ GR.
 - a. **If tag is higher than 10,760', continue with procedure, otherwise skip to step 10.**
8. PU 6" rock bit, 7" 26# casing scraper and 2-7/8" tbg (or work-string). Work down to 10,760' and attempt to establish circ with FSW, circ until returns clean. POOH. If perforations take fluid on way in, mix a 10 bbl HEC pill and circulate around or spot as needed.
9. POOH standing back 2-7/8" tbg (or workstring) and lay down rock bit and csg scraper.
10. **Run CBL to 5,100'.** Identify TOC or verify that no cement is behind pipe from 0-5,050' in order to cut casing. **Send report and log to engineer.**



Plug and Fill Summary						
Step	Bottom	Top	Length	BBLs	SX	cuft
CMT Plug #5 to Surface	105	5	100	7.7	41.3	43.4
Fill #4	2890	105	2,785	215.31194	-	1209.0
CMT Plug #4 (BMSGW)	2990	2890	100	7.7	41.3	43.4
Fill #3	4,900	2,990	1,910	147.7	-	829.1
CMT Plug # 3 (Stub/OH/Shoe)	5,100	4,900	200	17.1	91.3	95.9
Fill #2	6,150	5,100	1,050	40.2	-	225.6
CMT Plug # 2	6,250	6,150	100	3.8	20.5	21.5
Fill #1	10,730	6,250	4,480	171.4	-	962.5
CMT Plug #1 over CIBP	10,750	10,730	20	0.8	4.1	4.3
*100% excess in OH			Total CMT:	37	199	209

Plug #1 (CIBP w/ 20' CMT)

11. MIRU or continue with wireline. PU and RIH w/ 7" 26# CIBP. Set @ 10,750'. POOH w/ wireline.
12. Use wireline and dump bail 20' of cement (0.8 bbl, 4.1 sx), 16.4 ppg., 1.05 yield, Class G cement
13. Tag TOC. If TOC is 10,730' or higher continue on, otherwise, contact engineer.
14. RDMO wireline. MIRU workover rig.
15. Fill/Circulate from surface with 172 bbl of inhibited FSW.
16. **Pressure test casing to 500 psi for 10 minutes.** Record Results.
 - a. Contact engineer if pressure does not hold.

Plug #2 (100' balanced CMT plug)

17. TIH w/ 2-7/8" tbg (or workstring) open ended to 6,150'.
18. Establish circ. Mix cement plug w/ 21 sx (3.8 bbls) of 16.4 ppg., 1.05 yield, Class G cement. Lay in ± 100' balanced cmt plug from 6,150' – 6,250' across existing squeeze holes.
19. PU above cement and reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
20. TIH and tag TOC. If TOC is 6,150' or higher continue on, otherwise, contact engineer.
21. Circulate in inhibited FSW of appropriate weight to 4,900' (41 bbls).
 - a. Keep hole full and monitor for any fluid loss.
22. POOH laying down 2-7/8" tbg (or workstring) and standback 5,100' of 2-7/8" tubing.

Plug #3 and Cut Casing (200' CMT)

Note: verify from new CBL that there is NO cement behind pipe from surface to 5,050'. If TOC is above 5,050', a balanced cement plug will be placed from 4,900-5,100 (41 sx, 7.7 bbl).



- 23. MIRU wireline. PU and RIH w/ 7" 26# string shot csg collar splitting tool (or similar tool). Cut casing @ 5,050'.
- 24. POOH and RDMO w/ wireline.
- 25. RU 7" 26# csg handling equipment.
- 26. POOH laying down 7" 26# csg.
- 27. TIH w/ 2-7/8" tbg (or workstring) open ended to 4,900'.
- 28. Establish circ. Mix cement plug w/ ± 92 sx (± 18 bbls) of 16.4 ppg., 1.05 yield, Class G cement. Lay in ± 200' balanced cmt plug from 4,900' – 5,100' in the 7" stub, the openhole section, and within the 9-5/8" casing shoe.
- 29. PU above cement and reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
- 30. TIH and tag TOC. If TOC is 4,900' or higher continue on, otherwise, contact engineer.
- 31. PU 30' and circulate inhibited FSW of appropriate weight to surface (± 148 bbls).
- 32. POOH from 4,900' to 2,890', laying down 2,010' of 2-7/8" tbg (or workstring).

Plug #4 (100' balanced CMT plug)

- 33. Establish circ. Mix cement plug w/ 42 sx (8 bbls) of 16.4 ppg., 1.05 yield, Class G cement. Lay in ± 100' balanced cmt plug from 2,890' – 2,990'.
- 34. PU above cement and reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
- 35. Tag TOC. If TOC is 2,890' or higher continue on, otherwise, contact engineer.
- 36. Circulate in inhibited FSW of appropriate weight up to 100' (216 bbls).
- 37. POOH to surface laying down 2-7/8" tbg (or workstring).

Plug #5 (100' balanced CMT plug)

- 38. TIH w/ 2-7/8" tbg (or workstring) open ended to ±105'.
- 39. Establish circ. Mix cement plug w/ 42 sx (8 bbls) of 16.4 ppg., 1.05 yield, Class G cement. Lay in ± 100' balanced cmt plug from 5' –105'.
- 40. Pump cement from surface until cement returns up the backside. POOH to 5' and displace cement w/ fresh water to surface. Monitor surface samples of cement to determine when the cement has set up. WOC. Tag TOC. If TOC is 5' or higher continue on, otherwise, contact engineer
- 41. RU casing cutting equipment; Cut the remaining casing at ≥ 3' below GL.
- 42. Weld and install ¼" thick dry hole plate. Dry hole plate is to include the following:

1. Well Name:	<u>Miles 2-35A4</u>
2. Operator Name :	<u>EP Energy</u>
3. API Number:	43-013-31087
4. Location:	<u>NW ¼, SW ¼, Sec. 35 T1S-R4W U.S.M</u>

- 43. RD&MO rig & clean up location
- 44. Restore location as directed



Agency Contact List

AGENCY	CONTACT	OFFICE	CELL
DOGM	Dustin Doucet	801-538-5281	
DOGM	Dennis Ingram	435-722-3417	435-722-7584
BLM	Ryan Angus	435-781-4430	435-828-7368
BLM	Bill Owens	435-781-4498	435-828-7630
BLM	Ray Arnold	435-781-4485	435-828-7499
BIA	Bucky Secakuku	435-722-4331	
BIA	Bruce Pargeets	435-725-4999	
BIA	Fax	435-722-2323	

Safety, Compliance and Administrative

1. Pre-job

- Verify that all tree valves are functioning properly.
- Record SITP and SICP and report to Project Engineer.
- Hold pre-job JSA and ensure all personnel are oriented on El Paso safety standards, job procedures, each person's role in the job, and over all safety standards.

2. Billing procedures

- All field tickets will be signed by the Well Site Consultant
- All tickets will be mailed to the address below:
- Attention: Gulf Coast Completions
- c/o El Paso Production Company

P.O. Box 154
Houston, Texas 77001

3. Ordering equipment

- All equipment, personnel and services will be ordered by the Well Site Supervisor utilizing the preferred vendor list from the approved procedure.
- Project Engineer can/will also order out specialized equipment as needed. They will inform the Well Site Supervisor of status of equipment.

4. Daily reports

- JSA's will be completed on every job **and** when the job scope changes.
- Vendor observation shall be given to the Well Site Supervisor and reviewed in Daily meetings.
- Vendor scorecards for each vendor will be filled out by the Well Site Supervisor and documented in the IS Net system weekly and at the end of the job.

5. Accident Reporting Blue Print C-13

- **All** accidents will be reported to the Operations Supervisor immediately. If he is not available, the Project Engineer will be notified and the Cased Hole Superintendent will be notified.



6. Personnel Qualifications

- Well Site Supervisors and/or onsite El Paso representatives shall require all personnel to provide current Contractor Training records of all personnel on location.
- Well Site Supervisors shall ensure that all personnel on location are qualified and trained as required. If the subject personnel are not qualified, ensure that a qualified replacement is sent to location immediately

7. Changes

- Any and all changes to procedures and/or vendors will be confirmed by the Project Engineer **prior** to the changes taking place.

8. Stop Work Authority

- Ensure that at all safety, JSA and procedural meeting on location that all personnel are aware that if an unsafe condition exists, the job can be shut down and that the authority is vested in each individual when that individual sees an unsafe condition.
- The condition should be brought up the chain of authority and finally to the Production Manager if necessary. Once the unsafe condition is investigated onsite and corrected and operations deemed safe, the job will continue. If the condition cannot be engineered out, discuss the situation with the Project Engineer for resolution.
- While everyone on the job has the right to stop work for safety conditions, everyone also has the responsibility to help determine how to safely proceed with the work to complete the job.

9. Third Party Tickets

- Any 3rd party work or material that you are receiving and will be billed direct to El Paso, the Delivery Tickets will be forwarded with the delivery tickets to location for the Well site Supervisor to approve and code.
- Invoices will not be approved or processed without the well site supervisor's approval of delivery tickets.

10. Cased Hole Responsibilities

- A JSA has to be completed on every job every day **and** when the job scope changes prior to the work being started.
- At least one (1) observation by each consultant every day completed and sent in to Project Engineer and Operations Supervisor. Discuss the observation with the Project Engineer to make him aware of specific information.
- Observations from other service parties will be discussed in daily/morning/shift meetings
 - Communicate with Project Engineer daily and when scope of job changes.
- Be proactive in suggestions when the procedure changes. Have ideas on how to accomplish task.
- Digital pictures or drawings of **all BHA** prior to running assembly in hole.
- Ensure that preferred vendors list from the approved procedure is being followed. If changes are needed, get approval first.
- Crown valves shall be used at all times when rigging up and working on wells. Operations Supervisor and Project Engineer will be notified **prior** to using any master valve.
- Any leaking valve will be reported to the Well Site Supervisor immediately and noted on morning report.
- Vendors working on 12 on / 12 off shift will spend enough time with relief prior to leaving for rest to ensure that person in charge is up to speed on what has happened and what the plan is going forward. (Good information hand off)
- Report **any and all incidents to include but not limited to (injuries, fires and crane damage)** to Well Site Supervisor immediately.
 - No cell phones, I-pods or any type of electronic device is allowed in the work area.
 - PPE requirements:
 - FRC Clothing
 - Steel Toed boots
 - Hard Hat
 - Safety Glasses
 - Appropriate hand protection



- Any other required by Well Site Supervisor or Safety regulation

- Keep location clean / Pick up trash and debris
- Two (2) tag lines will be used on all lifts
- Assigned personnel will be used as spotters when any equipment is being placed or moved on location
- Wheels will be chocked as needed
- No open blade knives are allowed on the work location
- 100% FRC required of all personnel on location
- No types of energy drinks allowed on location

11. Additional Responsibilities

- Attend quarterly meetings unless given permission by Cased Hole Operations Supervisor to miss.
- Verify that no more than 1 SSE per company per shift is on location. If additional SSE are needed, the Engineering and Completions Superintendent or Manager will be contacted for approval.
- When ordering out services request the TRIR for that division for the last 3 years and YTD current year and send to Cased Hole Operations Supervisor and the Project Engineer for review.
- During summer / heat months, ensure that cooling fans or trailers are on location and being utilized. Breaks will be taken on the 10, 2 and 4 timeframe.
- Only water and sports drinks are allowed on location. (No energy drinks are allowed).
- Have in possession a heat gun to be used to check body temperature and the documentation to determine if contractors can continue to work.

12. BOP Testing

- All BOP's will be tested to specified pressure stated in the approved procedure. The test will be documented on a chart which will be signed and dated by the Well Site Supervisor or Consultant. The serial number of the BOP will be documented on the chart along with the date of the test.
- The Operations Supervisor will be notified of any BOP test that fails and what was needed to correct the problem.

13. Flow back

- Flow back equipment will be sourced with discussions with the Project Engineer. If H₂S concentrations are known or expected to be equal to or greater than 10 ppm, H₂S designed equipment will be used. Certification papers on the equipment will be verified prior to utilizing. Safety systems (SDV and ESD systems) will be provided by the vendor and tested for functionality prior to beginning operations.
- Detailed procedures will be provided by the Contractor detailing at a minimum with certification papers as required:
 - Equipment to be used
 - Facility layout of the equipment with distances per State requirements
 - Procedure for rigging up and testing equipment
 - Procedure for Operating equipment
 - Safety systems and their locations with testing procedures
 - Maximum rates and pressures of the equipment utilized



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

43 013 31087
Miles 2-35AA
35 IS AW

NOTICE OF VIOLATION
OIL AND GAS CONSERVATION ACT

TO THE FOLLOWING OPERATOR:

EP Energy
Linda Renken
1001 Louisiana Street, Suite 2628D
Houston, TX 77002

Date of Mailing: 10/31/2016
Certified Mail No.: 7015 0640 0003 5276 0396

Compliance Deadline: 12/1/2016

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the described site and/or records on the date listed below and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

On March 21, 2016, the Division sent a letter to EP Energy outlining that 36 wells were in non-compliance with the requirements for extended shut-in or temporarily abandoned status and what actions were required for these wells. EP Energy was given 30 days to supply the requested information. In an email correspondence with the Division, EP Energy requested and was granted a two month extension to have this information submitted. It is well past the June 21, 2016 extended deadline and the majority of the wells listed on the following page have not had sundries filed with the required information. Seven of the wells on the list have had a sundry submitted that was denied because of a lack of information showing wellbore integrity and sufficient justification for continued shut-in status. Four of the wells from the original list included with the March 21, 2016 letter have approved plugging plans but have not yet been plugged and abandoned.

See list of wells / sites on next page

Rule Reference(s):

Rule R649-3-36. Shut-in and Temporarily Abandoned Wells

Rule R649-3-4.3. Bonding

Rule R649-3-4.41. Bonding



Required Actions:

For the well(s) subject to this notice, you shall fulfill full cost bonding requirements for each well. You shall also submit all information as required by R649-3-36, plug and abandon the well(s), or place the well(s) on production.

*** Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A 40-6-11, part 4**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: 12/1/2016

Dayne K Doucet
Digitally signed by Dayne K Doucet
DN: cn=Dayne K Doucet, o, ou,
email=daynedoucet@utah.gov, c=US
Date: 2016.10.28 14:32:44 -06'00'

Petroleum Engineer

(801) 538-5303

cc: Compliance File
Well File
Dustin Doucet, Petroleum Engineer
Josh Payne, Compliance Manager

List of Wells or Sites:

Well or Site	API #	Date of Inspection/Violation
→ MILES 2-35A4	43-013-31087	10/28/2016
FLY/DIA L BOREN 1-14A2	43-013-30035	10/28/2016
R HOUSTON 1-22Z1	43-013-30884	10/28/2016
HORROCKS 5-20A1	43-013-34280	10/28/2016
ASAY E J 1-20A1	43-013-30102	10/28/2016
ELLSWORTH 1-17B4	43-013-30126	10/28/2016
ELLSWORTH 1-19B4	43-013-30183	10/28/2016
ELLSWORTH 2-8B4	43-013-30898	10/28/2016
BROADHEAD 2-32B5	43-013-31036	10/28/2016
ELLSWORTH 2-17B4	43-013-31089	10/28/2016
HUNT 2-21B4	43-013-31114	10/28/2016
CEDAR RIM 8-A	43-013-31171	10/28/2016
MILES 2-3B3	43-013-31261	10/28/2016
MATTHEWS 2-13B2	43-013-31357	10/28/2016
HORROCKS 2-5B1E	43-047-32409	10/28/2016
FARNSWORTH 1-12B5	43-013-30124	10/28/2016
ELDER 1-13B2	43-013-30366	10/28/2016

List of Wells or Sites (cont.):

Well or Site	API #	Date of Inspection/Violation
POTTER 1-24B5	43-013-30356	10/28/2016
PETERSON 4-22C6	43-013-51163	10/28/2016
FARNSWORTH 1-13B5	43-013-30092	10/28/2016
BROTHERSON 2-35B5	43-013-30908	10/28/2016
WRIGHT 2-13B5	43-013-31267	10/28/2016
CHANDLER 1-5B4	43-013-30140	10/28/2016
ROBB 2-29B5	43-013-31130	10/28/2016
ERCANBRACK 3-14B1	43-047-54203	10/28/2016
OSTLER 7-20C4	43-013-53137	10/28/2016
HILL 4-28A1	43-013-53111	10/28/2016
BULLOCK 4-17C4	43-013-52900	10/28/2016
LINDSAY TRUST 4-18B4	43-013-52766	10/28/2016

November 17, 2016

Mr. Dayne K. Doucet, Petroleum Engineer
Division of Oil, Gas and Mining
Department of Natural Resources
State of Utah
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84116

RECEIVED
NOV 21 2016
DIV. OF OIL, GAS & MINING

Dear Mr. Doucet:

EP Energy E&P Company, L.P. ("EP Energy" or the "Company") respectfully requests approval of the following proposal, hereafter the "Plan", to resolve compliance issues identified in the enclosed Notice of Violation mailed October 31, 2016 regarding compliance with Rules R649-3-36 - Shut-in and Temporarily Abandoned Wells and R649-3-4.3/R649-3-4.41 - Bonding ("NOV").

EP Energy will make every reasonable attempt to:

1. Plug and Abandon ("P&A") fourteen (14) wells in accordance with R649-3-24 - Plugging and Abandonment of Wells by the following dates:

<u>Well Name</u>	<u>P&A Completion Date</u>
R Houston 1-22Z1	12/01/2016 - 43 013 30884
Miles 2-35A4	12/16/2016 - 43 013 31087
Hunt 2-21B4	01/02/2017 - 43 013 31114
Matthews 2-13B2	01/17/2017 - 43 013 31357
Cedar Rim 8-A	02/02/2017 - 43 013 31171
Miles 2-3B3	02/16/2017 - 43 013 31261
Farnsworth 1-13B5	03/02/2017 - 43 013 30092
Brotherson 2-35B5	03/16/2017 - 43 013 30908
Wright 2-13B5	03/30/2017 - 43 013 31267
Broadhead 2-32B5	04/13/2017 - 43 013 31036
Robb 2-29B5	04/27/2017 - 43 013 31130
Ellsworth 2-8B4	05/11/2017 - 43 013 30898
Peterson 4-22C6	05/25/2017 - 43 013 51163
Potter 1-24B5	06/08/2017 - 43-013 30356

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: Nov 21, 2016
By: [Signature]

2. Perform Mechanical Integrity Tests ("MIT") for twelve (12) wells by the following dates:

<u>Well Name</u>	<u>MIT Completion Date</u>
Elder 1-13B2	11/25/2016 - 43 013 30366
Asay E J 1-20A1	11/25/2016 - 43 013 30102
Ellsworth 1-17B4	11/25/2016 - 43 013 30126

Horrocks 2-5B1E	11/25/2016 - 43 013 32409
Ostler 7-20C4	11/25/2016 - 43 013 53137
Lindsey Trust 4-18B4	11/25/2016 - 43 013 52766
Hill 4-28A1	11/25/2016 - 43 013 53111
Bullock 4-17C4	11/25/2016 - 43 013 52900
Ercanbrack 3-14B1	11/28/2016 - 43 013 30124 43-047-54203
Farnsworth 1-12B5	11/30/2016 - 43 013 30124
Ellsworth 1-19B4	12/07/2016 - 43 013 30183
Ellsworth 2-17B4	12/07/2016 - 43 013 31089

3. Notify Mr. Dennis Ingram, DOGM Operations - Senior Petroleum Specialist, at least twenty-four (24) hours prior to performing a MIT.

4. Submit Sundry Notice(s) and Report(s) on Wells (Form DOGM-9) ("Sundry Notice") as required by R649-3-36 - Shut-in and Temporarily Abandoned Wells within two (2) weeks of activity completion.

5. Contact the Division of Oil, Gas and Mining should inclement weather or other unforeseeable delays significantly impact the above schedules.

6. Contact the Division of Oil, Gas and Mining should a well fail a MIT to discuss options.

EP Energy also respectfully requests that the full cost bonding requirements outlined in the NOV be waived on the condition that the Company adheres to the Plan.

Please note, the FLY/DIA L Boren 1-14A2 was plugged and abandoned November 15, 2016; the associated Sundry Notice will be submitted by November 30, 2016. Also the Chandler 1-5B4 and the Horrocks 5-20A1 passed MITs earlier this year; the associated Sundry Notices will be submitted by November 30, 2016. Additionally, by way of the above response, EP Energy does not intend to waive any of its rights, remedies, claims, or defenses with respect to this NOV.

Thank you again for agreeing to a teleconference meeting and answering our questions on Wednesday, November 16, 2016. Please contact Chelsea Cantrelle if you need additional information to approve these requests. You can contact her at: 713-997-6206 or chelsea.cantrelle@epenergy.com.

Thank you,



Mitchell D. Scarbrough
Production Manager

Enclosure

Cc. Mr. Dustin Doucet, DOGM Petroleum Engineer
Mr. Dennis Ingram, DOGM Operations – Senior Petroleum Specialist
Mr. Josh Payne, DOGM Compliance Manager