

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106

PHONE (801) 484-2262

March 12, 1985

RECEIVED

MAR 13 1985

DIVISION OF OIL
GAS & MINING

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Enclosed please find the following:

1. Triplicate copies of Application for Permit to Drill the Brotherson 2-22B4 well, located in the NE, SW of Section 22, Township 2 South, Range 4 West, Duchesne County, Utah.
2. Triplicate copies of survey plat.
3. Triplicate copies of well layout plat.
4. Triplicate copies of BOP drawing.
5. Triplicate copies of 10 Point Well Prognosis.

We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is required, please contact us at the above address or telephone number.

We hereby request that this APD and all other information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,



D. T. Hansen

DTH/mm
Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED

SUBMIT IN TRIPLICATE*
IF INSTRUCTIONS ON
REVERSE SIDE)

MAR 13 1985

5. Lease Designation and Serial No.

Free

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Brotherson

9. Well No.

2-22B4

10. Field and Pool, or Wildcat

Altamont

11. Sec., T., R., M., or Blk.
and Survey or Area

Section 22 T2S R4W USM

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

GAS & MINING BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Utex Oil Company

3. Address of Operator

1245 E. Brickyard Road, Suite 600 Salt Lake City, Utah 84106

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface

1616 FWL 1533 FSL

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

5 1/4 miles southwest of Altamont, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drilg. line, if any)

16. No. of acres in lease

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

12,700

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6,351 GR

22. Approx. date work will start*

March 21, 1985

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#	5,000	Circulate to surface
8 3/4"	7"	26#	10,400	as necessary
6 1/8"	5"	18#	12,700	as necessary

Utex controls the land within 660' of the well location

CONFIDENTIAL

Water Permit # 84-4364 is on file with the State of Utah
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING

DATE: 3/19/85

BY: John P. Bay

WELL SPACING: Cause No. 140-12

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present production and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: *M. J. Hansen* Title: *Executive Secretary* Date: *3-12-85*

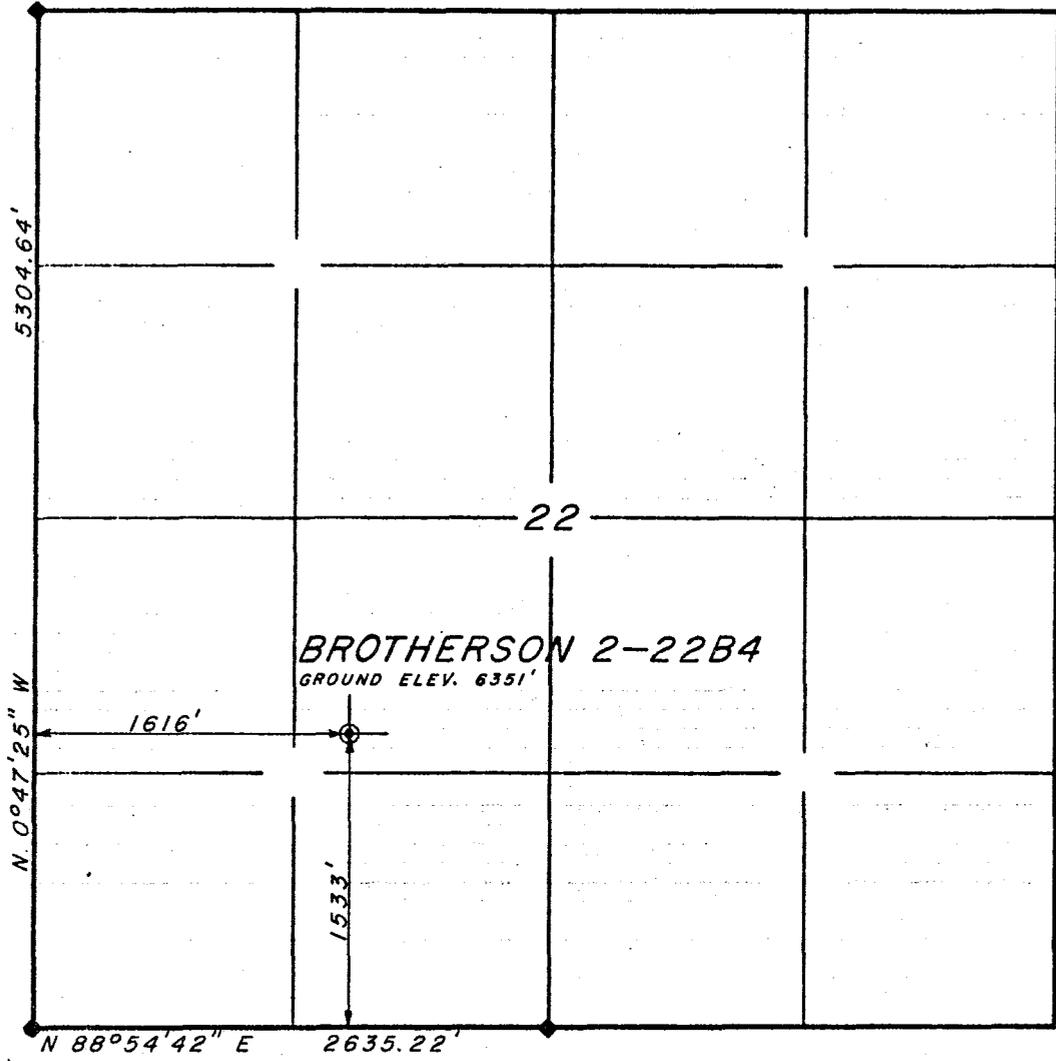
(This space for Federal or State office use)

Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

**UTEX OIL COMPANY
WELL LOCATION PLAT
BROTHERSON 2-22B4**

LOCATED THE NE $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 22, T2S, R4W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

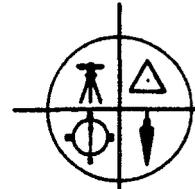
◆ CORNERS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT AND THE
SUBDIVISION PLAT OF SUNDANCE WEST--
UNIT C, ADMENDMENT NO. 2 WERE USED
FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)

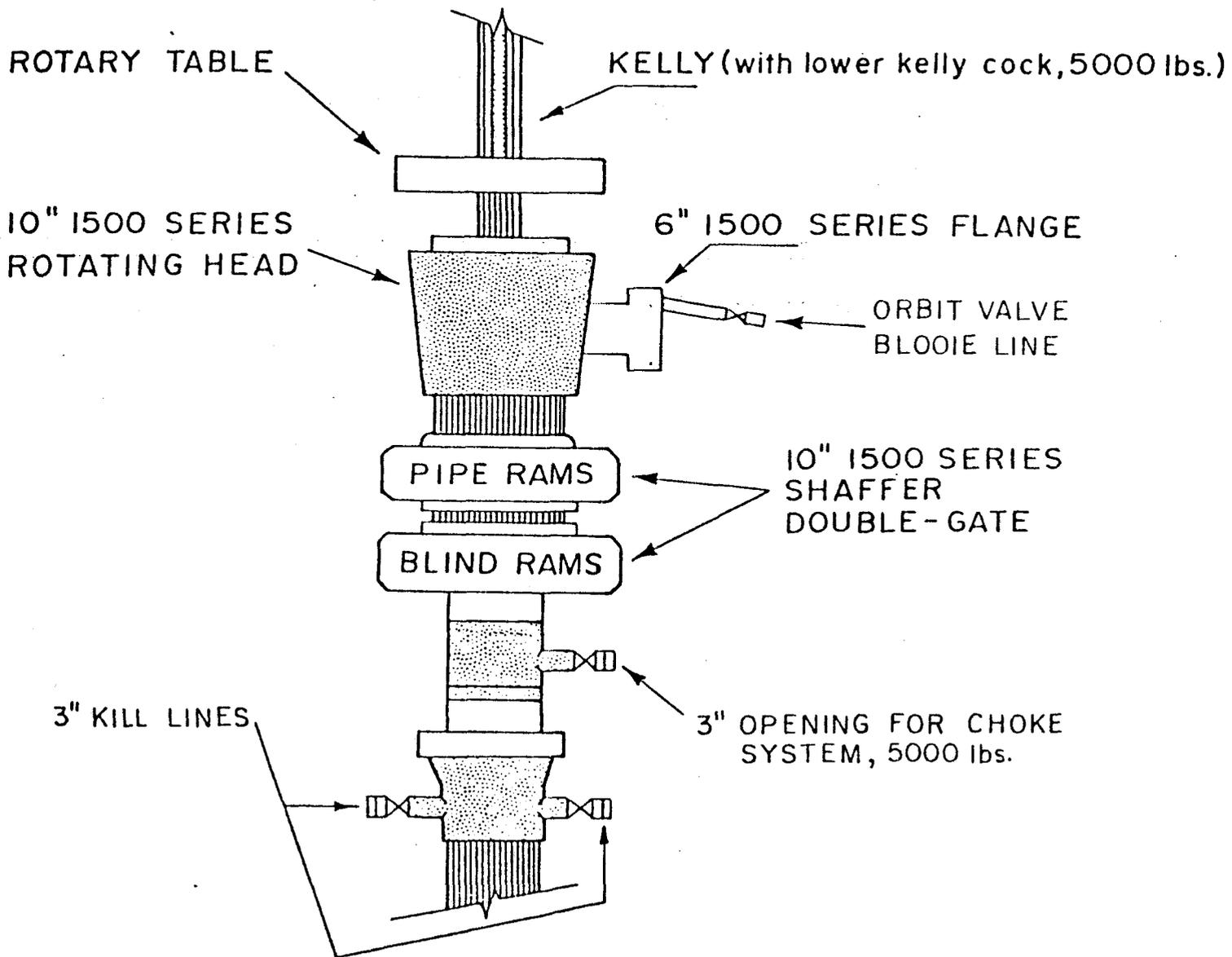


JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

UTEX DRILLING CO.

B O P STACK



SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE

**UTEX OIL COMPANY
10 Point Well Prognosis
BROTHERSON 2-22B4**

1. Surface formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers:

Top Green River	5,700
Top Wasatch	10,640
3. Estimated depths to water, oil and gas or mineral bearing formations:

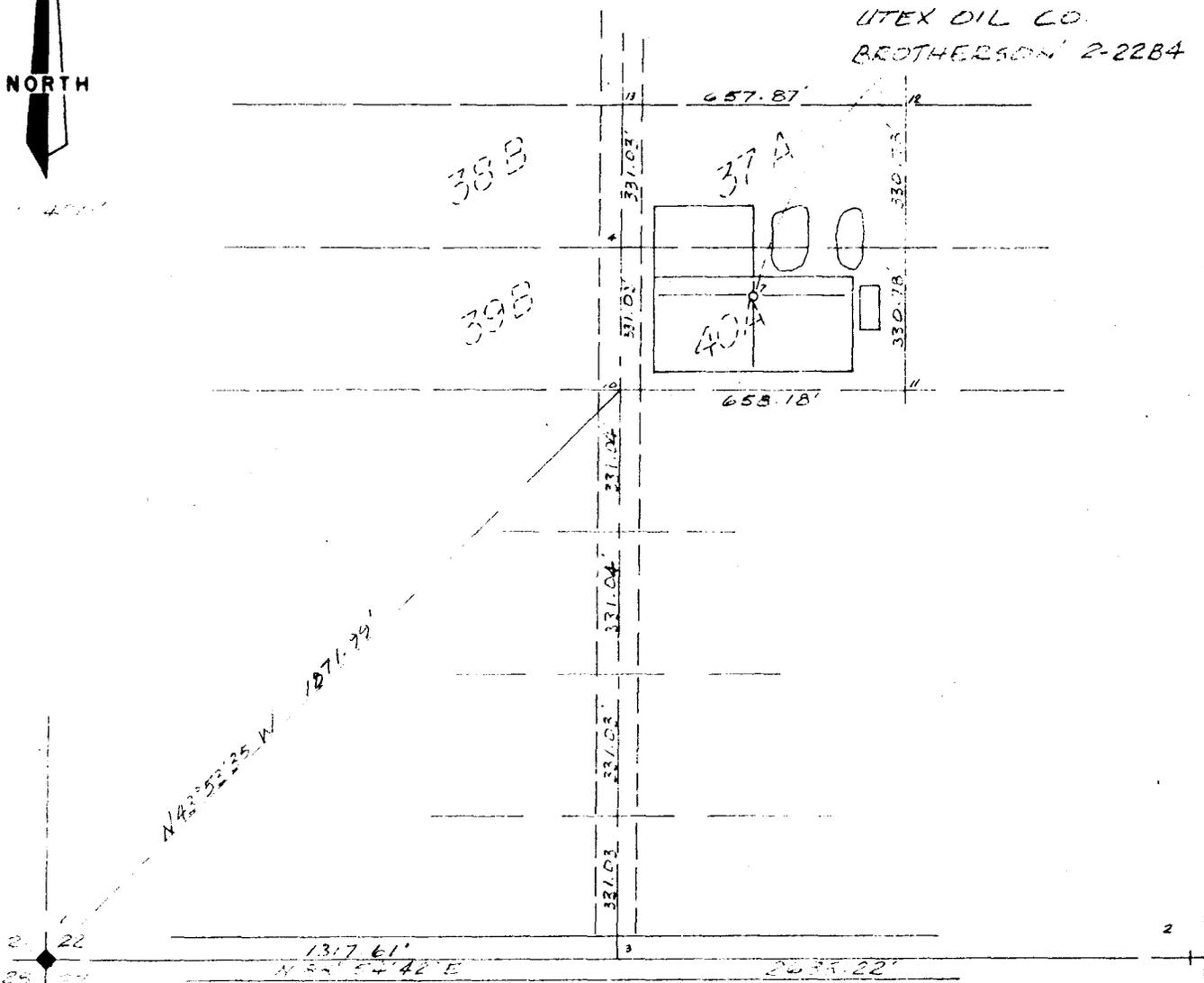
0-5,700	Uinta	- Water bearing
5,700-10,640	Green River	- Oil, Gas and Water
10,640 to T.D.	Wasatch	- Oil, Gas and Water
4. Casing program:

<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth</u>
9 5/8"	36# & 40#	J-55	5,000'
7"	26#	N-80 & P-110	10,400'
5"	18#	P-110	12,700'
5. Pressure control equipment: See diagram attached to APD.
 Blowout preventers: A series 1500, 5000 psi W.P. hydraulically operated double ram type preventer, with pipe and blind rams, and a 5000 psi, Hydril type preventer will be used.
 A 5,000 psi W.P. hydraulic choke manifold, PVT, and flow sensors will be used.
 Testing Procedure: Before drilling out each casing string, blowout preventers, casing head, and casing will be pressure tested, and blowout preventers will be checked for proper operation each day.
6. Type and characteristics of proposed circulating medium:

0-5,000	Fresh water with gel sweeps
5,000-10,400	Fresh gel mud lightly treated, water loss controlled below 8,000'.
10,400-T.D.	Fresh gel mud, weighted, treated and dispersed as necessary. Approximately 800 barrels of circulating fluid and adequate bulk barite will be maintained on site.
7. Auxillary Equipment:
 Upper and lower kelly cocks will be used, and a full opening valve will be maintained on the rig floor. A mud logging unit is planned from 7,000' to total depth with 24 hour supervision.
8. Testing and Coring:
 No DST's are planned
 DIL with S.P. and G.R., FD-CN
9. Anticipated Hazards:
 No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated starting date:
 March 21, 1985 with duration of operations approximately 90 days.



UTEX OIL CO.
BROTHERSON 2-22B4



REGISTERED LAND
No. 9810
JERRY D. ALLRED
STATE OF UTAH
Jerry D. Allred

79-121-069

14 FEB

*RIGHT-OF-WAY AND USE BOUNDARY
BROTHERSON 2-22B4
UTEX OIL COMPANY*

USE BOUNDARY, DESCRIPTION

Beginning at a point which is North 43°53'35" East 1871.99 feet from the Southwest Corner of Section 22, Township 2 South, Range 4 West of the Uintah Special Base and Meridian, said point also being the Southwest Corner of Lot 40A of AMENDMENT NO. 2 TO SUNDANCE WEST--UNIT C subdivision;

Thence North 0°50'37" West 662.06 feet to the Northwest Corner of Lot 37A of said subdivision;

Thence North 89°02'36" East 657.87 feet to the Northeast Corner of said Lot 37A;

Thence South 0°52'13" East 661.56 feet to the Southeast Corner of said Lot 40A;

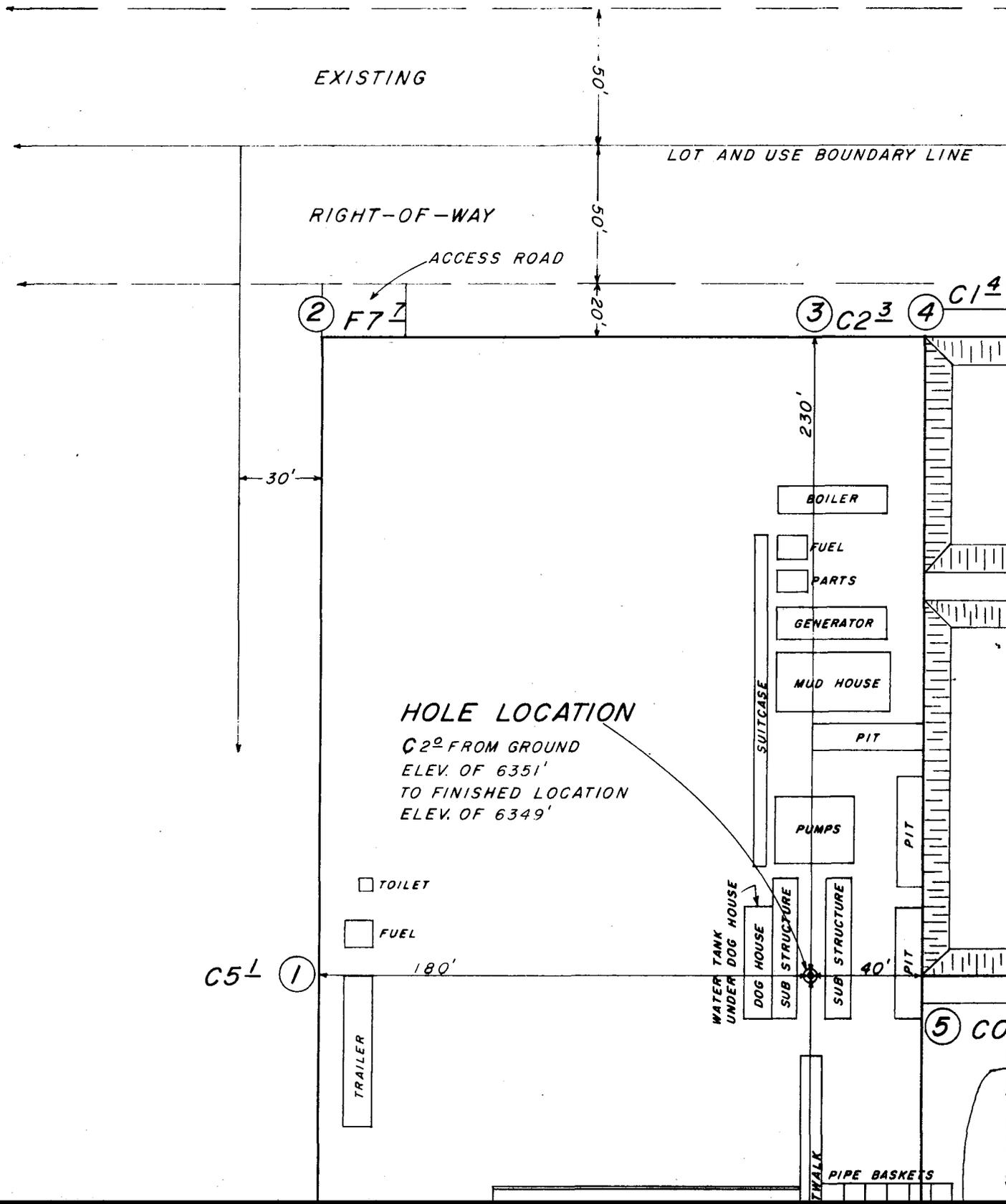
Thence South 88°59'59" West 658.18 feet to the Point of Beginning, containing 10.0 acres.

RIGHT-OF-WAY DESCRIPTION

A 100 feet wide existing right-of-way over part of Section 22, Township 2 South, Range 4 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows: Beginning in an existing road, said point being North 88°54'42" East 1317.61 feet from the Southwest Corner of said Section 22; Thence North 0°50'37" West 1324.14 feet to the Utex Oil Company BROTHERSON 2-22B4 oil well location.

SURVEYOR'S CERTIFICATE

This is to certify that I have surveyed the parcels shown on this plat and that this plat was prepared from the field notes of said survey and plats filed with the Duchesne County Recorder's Office and is true and correct to the best of my Knowledge.



2'-FROM GROUND
ELEV. OF 6351'
TO FINISHED LOCATION
ELEV. OF 6349'

C5L (1)

TOILET

FUEL

TRAILER

180'

WATER TANK
UNDER DOG HOUSE

DOG HOUSE

SUB STRUCTURE

SUB STRUCTURE

PUMPS

PIT

PIT

(5) CO

4 SETS PIPE RACKS

PARKING
AREA

GATWALK
PIPE BASKETS

230'

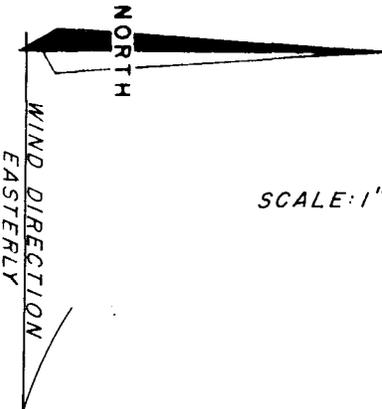
(8) CO-4

TANK GRADE
ELEV: 6363'
100'

40'

(7) F2³

(6) F3⁴



SCALE: 1"=50'

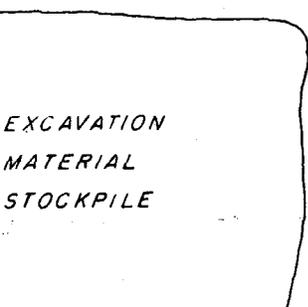
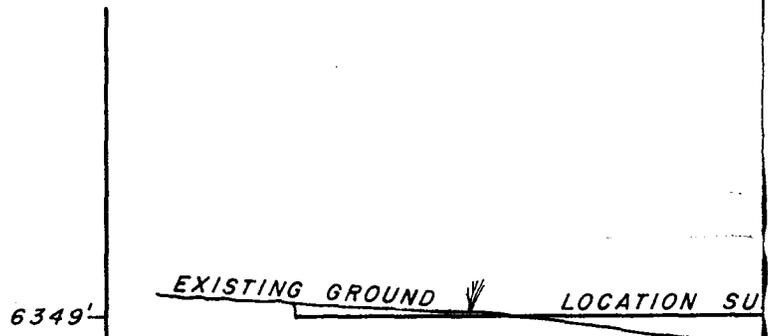
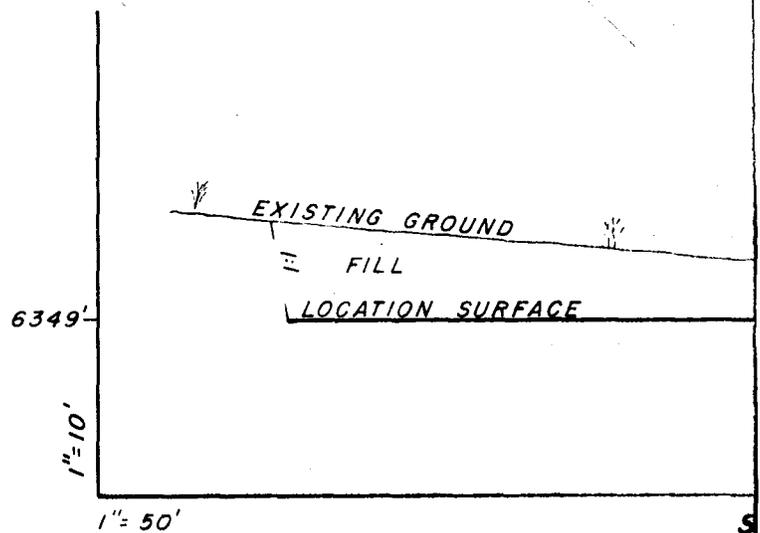
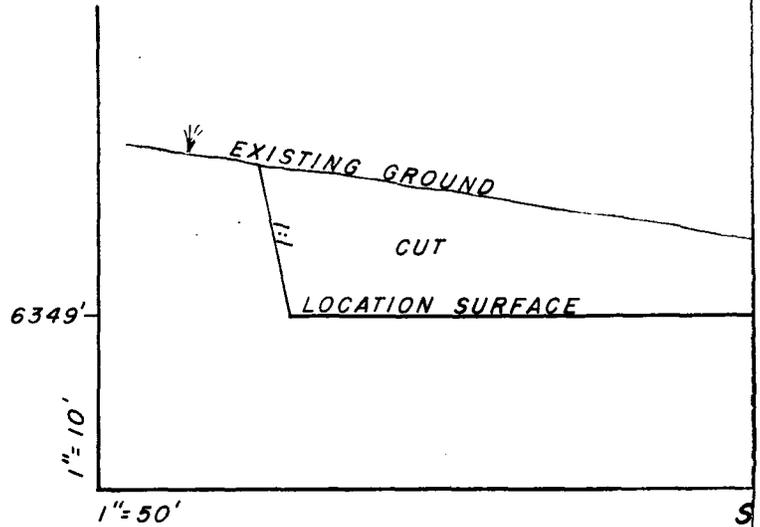
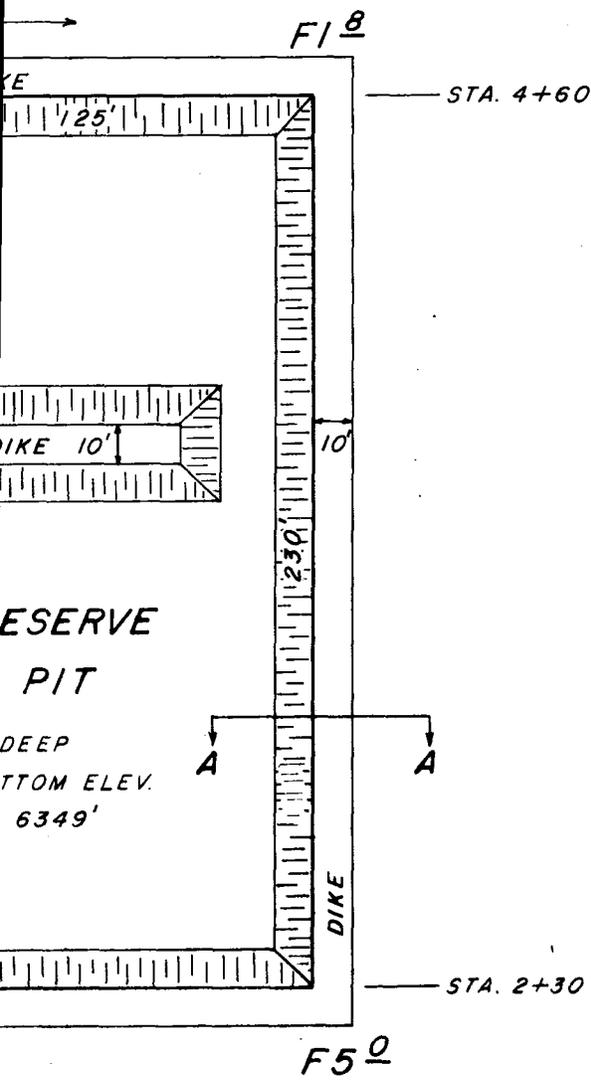
UTEX OIL COMPANY

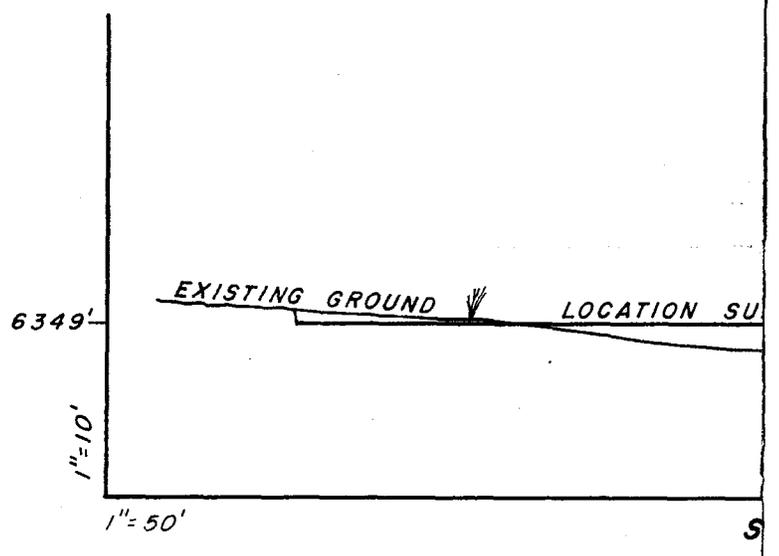
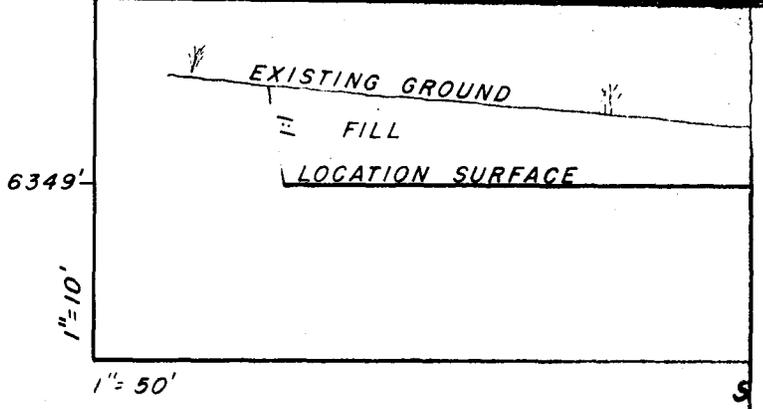
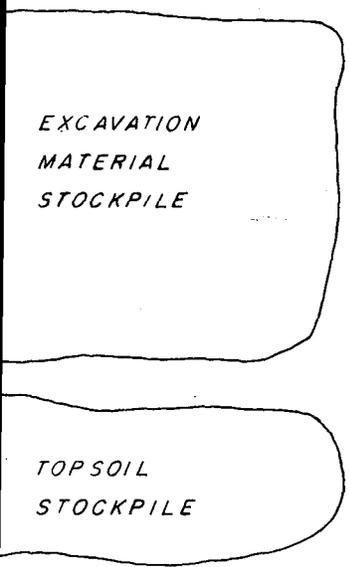
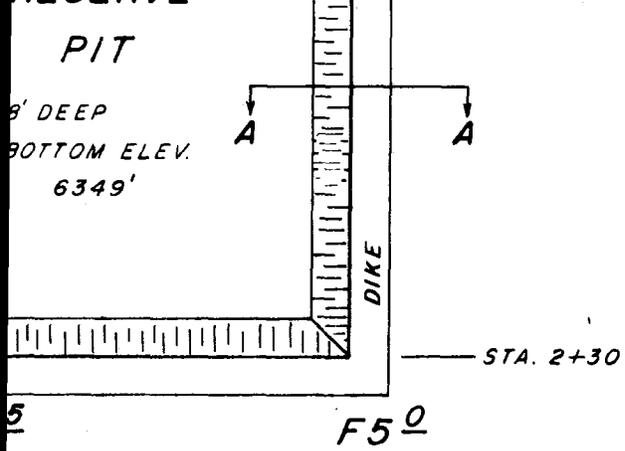
WELL LAYOUT PLAT BROTHERSON 2-22B4

REC

MAR 1

DIVISIO
GAS &





QUANTITIES

APPROXIMATE CUT:

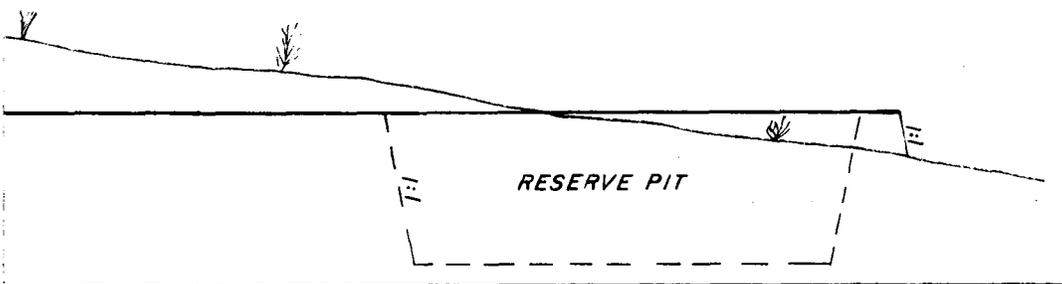
APPROXIMATE FILL:

LOCATED IN THE NE¼ OF THE SW¼ OF
SECTION 22, T2S, R4W, U.S.B.&M.

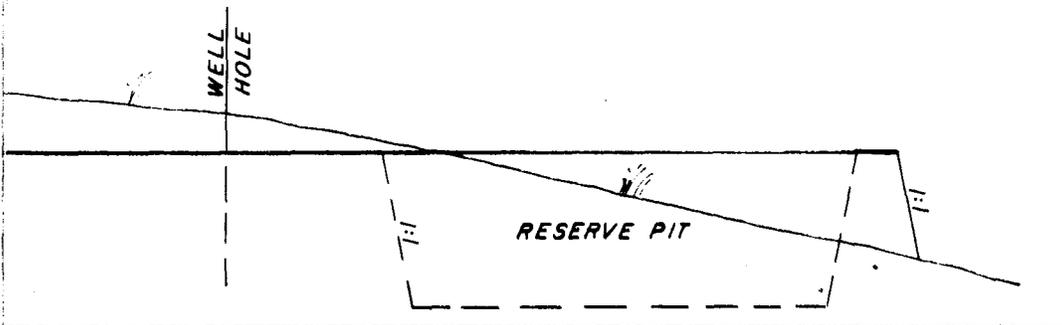
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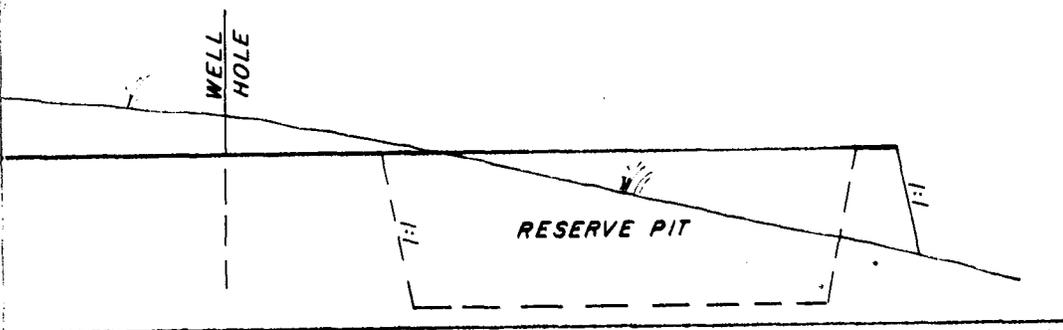
DEPARTMENT OF OIL
& MINING



TA. 4+60



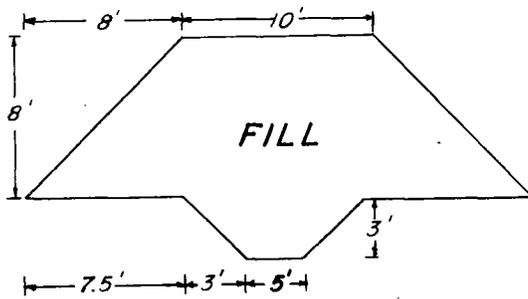
TA. 2+30



TA. 2+30



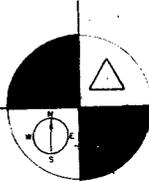
TA. 0+00



16,470 Cu. Yds.

5,690 Cu. Yds.

KEYWAY A—A



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

CONFIDENTIAL

OPERATOR Utey Oil Co. DATE 3-14-85
WELL NAME Brotherman 2-22B4
SEC NE SW 22 T 25 R 4W COUNTY DeKalb

43-013-31086
API NUMBER

Fee
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Test well
Water & # 84-4364

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a

140-12 8/27/81
CAUSE NO. & DATE

c-3-b

c-3-c

STIPULATIONS:

1- Test well



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 19, 1985

Utex Oil Company
1245 E. Brickyard Road, Suite 600
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Brotherson #2-22B4 - NE SW Sec. 22, T. 2S, R. 4W
1533' FSL, 1616' FWL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-12 dated August 27, 1981 subject to the following stipulations:

1. Strict compliance with the conditions for drilling and producing test wells as ordered in Cause No. 140-12, specifically, production testing time limitations, bottom hole pressure information submittal and damage liability assumption.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Utex Oil Company
Well No. Brotherson #2-22B4
March 19, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31086.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-013-31086

NAME OF COMPANY: UTEX OIL COMPANYWELL NAME: BROTHERSON #2-22B4SECTION NE SW 22 TOWNSHIP 2S RANGE 4W COUNTY DuchesneDRILLING CONTRACTOR Utex DrillingRIG # 1SPUDDED: DATE 3-28-85TIME 11:30 PMHOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Dorothy HansenTELEPHONE # 484-2262DATE 3-29-85 SIGNED AS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
MAY 02 1985

5. LEASE DESIGNATION AND SERIAL NO.
Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
BROTHERSON
9. WELL NO.
2-22B4
10. FIELD AND POOL, OR WILDCAT
Altamont
11. SEC., T., S., M., OR BLK. AND SUBVY OR L&A
Section 22, T2S, R4W, USM
12. COUNTY OR PARISH
Duchesne
13. STATE
Utah

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. NAME OF OPERATOR Utex Oil Company
3. ADDRESS OF OPERATOR Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,616' FWL, 1,533' FSL
14. PERMIT NO. 43-013-31086
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,351' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SMOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>DRILLING</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUDDED WELL AT 11:30 P.M. ON MARCH 28, 1985

March 29, 1985 through April 4, 1985
Drilled from 0 to 3,950' in the Uintah formation

April 5, 1985 through April 11, 1985
Drilled from 3,950' to 6,364' in the Uintah formation
Ran 127 joints of 9 5/8" 36# casing, cemented.

April 12, 1985 through April 18, 1985
Drilled from 6,364' to 8,425' in the Green River formation

April 19, 1985 through April 25, 1985
Drilled from 8,425' to 9,660' in the Green River formation

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hartle TITLE Secretary DATE 4/30/85
Margo Hartle

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
COMMENTS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells in different reservoirs. Use "APPLICATION FOR PERMIT—" for such cases.)

5. LEASE DESIGNATION AND SERIAL NO.	Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	BROTHERSON
9. WELL NO.	2-22B4
10. FIELD AND POOL, OR WILDCAT	Altamont
11. SEC., T., R., M., OR BLE. AND SUBST. OR AREA	Section 22, T2S, R4W, USM
12. COUNTY OR PARISH	Duchesne
13. STATE	Utah

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Utex Oil Company	
3. ADDRESS OF OPERATOR Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1,616' FWL, 1,533' PSL	
14. PERMIT NO. 43-013-31086	15. ELEVATIONS (Show whether DP, ST, GR, etc.) 6,351' GR

RECEIVED
JUN 03 1985

DIVISION OF OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>DRILLING</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

April 26, 1985 through May 2, 1985
Drilled from 9,660' to 10,409' in the Green River formation
Ran 7" 36# casing, cemented

May 3, 1985 through May 9, 1985
Drilled from 10,409' to 11,019' in the Green River formation

May 10, 1985 through May 16, 1985
Drilled from 11,019' to 11,865' in the Wasatch formation

May 17, 1985 through May 23, 1985
Drilled from 11,865' to 12,717' in the Wasatch formation

May 24, 1985 through May 27, 1985
T.D. 5-24-85 at 12,717'
Logged, ran 5" 18# casing, cemented.
RIG RELEASED AT 6:59 A.M. on MAY 27, 1985

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hartle TITLE Secretary DATE 5-30-85
Margo Hartle

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
COMMENTS OF APPROVAL, IF ANY:

Triplicate

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106
PHONE (801) 484-2262

RECEIVED

MAY 02 1985

DIVISION OF OIL
GAS & MINING

Date: April 30, 1985

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Brotherson 2-22B4
Section 22, T2S, R4W, USM
Duchesne County, Utah
Page 1

Gentlemen:

Enclosed please find the SUNDRY NOTICE for the above
captioned well, dated from March 28, 1985 through
April 25, 1985.

If you have any questions, please advise.

Sincerely,
UTEX OIL COMPANY

Margo Hartle
Margo Hartle

/mh

Enclosures

****PLEASE STAMP THIS COVER LETTER WITH YOUR
"RECEIVED" STAMP AND RETURN TO UTEX VIA
ENVELOPE ENCLOSED.**

triplicate

UTEX OIL COMPANY RECEIVED

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106
PHONE (801) 484-2262

JUN 03 1985

DIVISION OF OIL
GAS & MINING

Date: May 30, 1985

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Brotherson 2-22B4
Section 22, T2S, R1W, USM
Duchesne County, Utah
Page 2 FINAL

Gentlemen:

Enclosed please find the SUNDRY NOTICE for the above captioned well, dated from April 26, 1985 through May 27, 1985.

If you have any questions, please advise.

Sincerely,
UTEX OIL COMPANY
Margo Hartle
Margo Hartle

/mh

Enclosures

**PLEASE STAMP THIS COVER LETTER WITH YOUR "RECEIVED" STAMP AND RETURN TO UTEX VIA ENVELOPE ENCLOSED. *Sent 6-3-85*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR
1245 E. Brickyard Road, Ste. 600, SLC, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements)
At surface 1616' FWL, 1533' FSL *NE SW*
At top prod. interval reported below
At total depth

RECEIVED

AUG 13 1985

14. PERMIT NO. 43-013-31086
DIVISION OF OIL GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
FEE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
Brotherson
9. WELL NO.
2-22B4
10. FIELD AND POOL, OR WILDCAT
Altamont
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 22, T2S, R4W, USM

12. COUNTY OR PARISH
Duchesne
13. STATE
Utah

15. DATE SPUDDED 3-28-85 16. DATE T.D. REACHED 5-24-85 17. DATE COMPL. (Ready to prod.) 6-30-85 18. ELEVATIONS (DF, RES, RT, GR, ETC.)* 6351' GR 19. ELEV. CASINGHEAD 6351'

20. TOTAL DEPTH, MD & TVD 12,717' 21. PLUG. BACK T.D., MD & TVD 12,707 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD CABLE TOOLS N/A

24. PRODUCING INTERVAL(S) OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 10,346 - 12,682 Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FD-CN, SHDN, MUL 27. WAS WELL CORRD. No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# & 40#	5,000'	12 1/4"	2,050 sx	None
7"	26#	10,338'	8-3/4"	840 sx	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	10,112'	12,713'	300 sx		2-7/8"	10,150'	10,150'
					2-3/8"	5,196 heat string	

31. PERFORATION RECORD (Interval, etc. and number) 10,346 - 12,682 3 shots/ft. 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,346-12,682	Natural

CONFIDENTIAL

33. PRODUCTION
DATE FIRST PRODUCTION: 6-30-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing WELL STATUS (Producing or shut-in): Producing

DATE OF TEST: 8-2-85 HOURS TESTED: 72 CHOSE SIZE: 22/64 PROD'N. FOR TEST PERIOD: 704 OIL—BBL. 856 GAS—MCF. 681 WATER—BBL. 1,218:1 GAS-OIL RATIO

FLOW. TUBING PRESS. 325 CASING PRESSURE 0 CALCULATED 24-HOUR RATE 234 OIL—BBL. 285 GAS—MCF. 227 WATER—BBL. 43 API OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold TEST WITNESSED BY: Don Baucum

35. LIST OF ATTACHMENTS: Perforation List

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: [Signature] TITLE: Executive Secretary DATE: 8-9-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURE, AND RECOVERIES		38. GEOLOGIC REMARKS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Lower Green River	8,932'	10,622'	Oil, Gas & Water
Wasatch	10,622'	NR	Oil, Gas & Water

NAME	CRAB. DEPTH	WT. DEPTH
Lower Green River	8,932'	
Carbonate Marker	10,470'	
Wasatch	10,622'	

5/29/85

PERFORATIONS

BROTHERSON 2-22B4

Depths from DIL-SFL dated May 23, 1985

10,346-48	11,416-17	12,054-56
10,522-24	11,441-43	12,072-75
10,541-43	11,473-75	12,103-04
10,553-55	11,491-92	12,112-16
10,560-62	11,516-18	12,122-24
10,571-73	11,528-30	12,140-42
10,583-84	11,551-53	12,175-76
10,607-09	11,574-76	12,180-81
10,648-50	11,585-86	12,194-96
10,696-98	11,599-601	12,249-51
10,741-43	11,607-09	12,266-67
10,757-59	11,625-28	12,273-75
10,775-76	11,720-22	12,294-96
10,801-04	11,748-50	12,315-17
10,811-13	11,762-64	12,336-40
10,836-37	11,773-76	12,361-62
10,869-72	11,811-13	12,385-86
10,889-92	11,833-35	12,424-27
10,908-09	11,848-50	12,454-55
11,028-32	11,865-67	12,487-89
11,038-41	11,874-78	12,505-07
11,119-21	11,891-93	12,525-27
11,155-57	11,905-08	12,542-44
11,180-81	11,917-19	12,557-59
11,199-201	11,929-31	12,567-68
11,219-21	11,940-42	12,588-90
11,240-42	11,983-85	12,606-08
11,275-76	11,991-94	12,612-18
11,292-93	12,000-02	12,645-47
11,302-03	12,013-15	12,665-67
11,378-80	12,021-23	12,680-82
11,392-94	12,032-33	

95 zones 192' net

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR
1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1,616' FWL, 1,533' FSL

14. PERMIT NO.
43-013-31086

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,351' GR

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Brotherson

9. WELL NO.
2-22B4

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T2S, R4W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Install Hydraulic Pump</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A hydraulic pump was installed in this well May 3, 1986.

RECEIVED
JUN 03 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald C. Kelton

TITLE

Geologist

DATE

5/19/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,616' FWL; 1,533' FSL		8. FARM OR LEASE NAME Brotherson
14. PERMIT NO. 43-013-31086	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6,351' GR	9. WELL NO. 2-22B4
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T2S, R4W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Install hydraulic pump <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Utex plans to install a hydraulic pump in the above well.
This work will be done in early 1986, as production declines.

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Floyd Chilton TITLE Geologist DATE 1/17/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPLICATE
(Other instructions on reverse side)

010906A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR ANR Limited Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any requirements.* See also space 17 below.) At surface See attached list		8. FARM OR LEASE NAME <i>Brotherston</i>
14. PERMIT NO. <i>43-013-31086</i>		9. WELL NO. <i>2-22 B4</i>
15. ELEVATIONS (Show whether OF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA <i>Sec. 22 25 4w</i>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH <i>Wichitan</i>
		13. STATE

RECEIVED
DEC 31 1986

DIVISION OF
OIL, GAS & MINING

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL

FULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

(Other) - Change Operator

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

ANR Limited has been elected successor Operator to Utex Oil Company on the oil wells described on the attached Exhibit "A".

18. I hereby certify that the foregoing is true and correct

SIGNED

Don K. Kibben

TITLE

Dist. Land Mgr.

DATE

12/24/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ANR LIMITED INC./COASTAL
P O BOX 749
DENVER CO 80201 0749
ATTN: RANDY WAHL

Utah Account No. N0235
Report Period (Month/Year) 11 / 87
Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
SHELL TEW 1-10B5 4301330178 01755 02S 05W 10	WSTC				
ELLSWORTH 1-19B4 4301330183 01760 02S 04W 19	WSTC				
ELLSWORTH #2-19B4 4301331105 01761 02S 04W 19	WSTC				
GOODRICH 1-2B3 4301330182 01765 02S 03W 2	GR-WS				
BROTHERSON 1-15B4 4301330159 01770 02S 04W 15	WSTC				
BROTHERSON 2-15B4 4301331103 01771 02S 04W 15	WSTC				
EVANS 1-19B3 4301330265 01776 02S 03W 19	WSTC				
BROTHERSON 1-22B4 4301330227 01780 02S 04W 22	WSTC				
BIRCH 1-27B5 4301330197 01781 02S 05W 27	WSTC				
BROTHERSON #2-22B4 4301331086 01782 02S 04W 22	WSTC				
BIRCH #3-27B5 4301331126 01783 02S 05W 27	WSTC				
HANSKUTT 1-23B5 4301330172 01785 02S 05W 23	WSTC				
MURDOCK 1-34B5 4301330230 01786 02S 05W 34	WSTC				
TOTAL					

Comments (attach separate sheet if necessary) _____

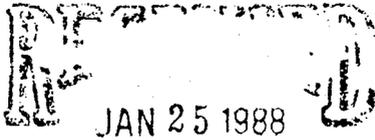
I have reviewed this report and certify the information to be accurate and complete. Date _____

 Authorized signature _____ Telephone _____



ANR Production Company
a subsidiary of The Coastal Corporation

012712



DIVISION OF
OIL, GAS & MINING

January 19, 1988

Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

N0235

N0675 ← This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company.

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,

Roger W. Sparks
Roger W. Sparks
Manager, Crude Revenue Accounting

*The computer shows the ANR Limited wells listed under account no. N0235.
DTS
1-26-88*

CC: AWS

CTE:mmw

*Lisha,
I don't see any problem w/this.
I gave a copy to Arlene so she could check on the bond situation. She didn't think this would affect their bond as the bond is set up for Coastal and its subsidiaries (ANR, etc.)
No Entity Number changes are necessary. DTS 1-26-88*

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

Fee

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

N/A

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

N/A

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

Brotherson #2-22B4

2. Name of Operator:

ANR Production Company

9. API Well Number:

43-013-31086

3. Address and Telephone Number:

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

10. Field and Pool, or Wildcat:

Altamont

4. Location of Well

Footages: 1616' FWL & 1533' FSL

County: Duchesne

QQ, Sec., T., R., M.: NE/SW Section 22, T2S-R4W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Install Gas Anchor & Change Out Wellhead
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion 6/22/93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological report for the procedure performed to install a Poor Boy Gas Anchor (PBGA) and change out the wellhead on the above referenced well.

RECEIVED

JUN 25 1993

DIVISION OF
OIL, GAS & MINING

13.

Name & Signature:

Eileen Danni Dey
Eileen Danni Dey

Title: Regulatory Analyst

Date: 6/24/93

(This space for State use only)

ROTHMISON 2-2284 2A July 2, 1985

7/17/85 ACIDISED

4/29/86 - 5/5/86 INSTALL HYDRAULIC WP

\$ 57,922.75

8/10 - /93 INSTALL PBGA

2/12 - 22/90 PULL w/ 2 3/8" TRAY. TRY TO RELEASE PACKER
RITH w/ RPLW POOR BOY CANS ANCHOR. THE
WELL NEVER HAD ONE BEFORE. IT USED TO HAVE

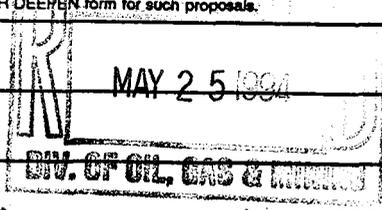
DIP TUBE. SET TAC @ 10,150'. RITH w/ 2 3/8" TO
TRY PUMP CAUSING UNABLE TO GET 2 7/8" TRAY OUT OF
WELLHEAD. DONUT WEDGED IN LANDING AREA.

PULL w/ TRAY & CHANGE OUT WELLHEAD. RITH w/ TRAY
SET 5' TAC @ 10,120'. RITH w/ 2 3/8" SIDING
TC 53,220

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter, plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.



5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Brotherson #2-22B4

9. API Well Number:

43-013-31086

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
ANR Production Company

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well
Footages: 1616' FWL & 1533' FSL
QQ, Sec., T., R., M.: NE/SW Section 22-T2S-R4W

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Perf
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 6/24/94

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure to perf and acidize the subject well.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5-26-94
BY: [Signature]

13.

Name & Signature:

N.O. Shiflett/sab

Title:

N.O. Shiflett
Dist. Drlg. Mgr.

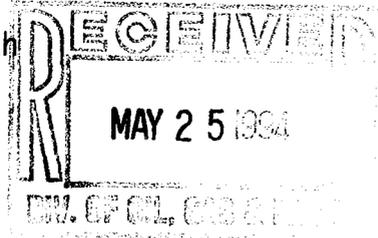
Date:

5/24/94

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WORKOVER PROCEDURE

BROTHERSON #2-22B4
Altamont Field
Duchesne County, Utah



WELL DATA

Location: 1533' FSL & 1616' FWL
Elevation: 6351' GL, 6367' KB
Total Depth: 12,717' PBD: 12,707'
Casing: 9-5/8", 36#, J-55 set @ 4985'
7", 26#, N-80 & P-110 set 10,338'
5", 18#, CF-95 set 10,112-12,717'
Tubing: 2-7/8", 6.5#, N-80 @ 10,119' w/ B-2 anchor catcher
2-3/8", 4.7#, N-80 @ 9,968'

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>B/F Capacity</u>	<u>psi Burst</u>	<u>psi Collapse</u>
7", 26#, N-80	6.276"	6.151"	0.0382	7240	5410
7", 26#, P-110	6.276"	6.151"	0.0382	9960	6230
5", 18#, P-110	4.276"	4.151"	0.0177	13940	13470
2-7/8", 6.5#, N-80	2.441"	2.347"	0.00579	10570	11160

Present Status: Producing 27 BO, 300 BW, and 313 MCF per day on Hydraulic pump from lower Green River-Wasatch perforations 10,346-12,682'.

PROCEDURE

1. MIRU service rig. Kill well and POOH with rods and pump. ND wellhead and NU and test 5K BOP.
2. PU 4-1/8" bit on casing scraper and cleanout tool. Cleanout 5" liner to PBD. POOH laying down tools.
3. Perforate Wasatch formation 10,624-12,672' with 3 spf and 120° phasing using 3-1/8" casing gun as per attached perforating schedule.
4. PU 5" packer on 2-7/8" X 3-1/2" tubing and TIH setting packer @ 10,212'.
5. Acidize Wasatch perms 10,346-12,682' as per attached schedule.
 - A. Acid to include 10 gal per 1000 scale inhibitor.
 - B. Job to be pumped at maximum rate possible @ 9000 psig maximum pressure.
 - C. All fluids to be pumped at 150° F.
6. Flow back acid load to frac tank until ph \geq 5.5. Run Spectra Log and production log after well stabilizes.
NOTE: Production log will not be run if well does not flow.

7. Release packer and POOH laying down packer. Rerun production tubing setting TA @ 10,119' with previous bottonhole design. Return to production.

GREATER ALTAMONT FIELD
ANR - BROTHERSON #2-22B4
SW/4 SECTION 22, T2S-R4W
DUCHESNE COUNTY, UTAH

PERFORATION SCHEDULE

DEPTH REFERENCE: Schlumberger DIL-SFL, Run #2 (5/23/85)

12,672'	12,322'	11,945'	11,541'	11,257'	10,932'
12,661'	12,304'	11,828'	11,522'	11,230'	10,918'
12,654'	12,280'	11,821'	11,510'	11,207'	10,899'
12,640'	12,261'	11,802'	11,506'	11,137'	10,858'
12,624'	12,240'	11,796'	11,501'	11,110'	10,849'
12,563'	12,209'	11,790'	11,496'	11,095'	10,843'
12,534'	12,201'	11,754'	11,485'	11,089'	10,825'
12,500'	12,162'	11,728'	11,478'	11,071'	10,791'
12,475'	12,152'	11,706'	11,427'	11,060'	10,733'
12,464'	12,147'	11,696'	11,370'	11,049'	10,721'
12,445'	12,128'	11,687'	11,357'	11,020'	10,707'
12,402'	12,094'	11,668'	11,343'	11,000'	10,702'
12,395'	12,081'	11,654'	11,324'	10,986'	10,688'
12,378'	12,060'	11,644'	11,315'	10,974'	10,654'
12,348'	12,043'	11,570'	11,288'	10,951'	10,637'
12,344'	11,955'	11,560'	11,264'	10,944'	10,624'

Gross Wasatch Interval: 10,624-12,672', 96 feet, 88 zones

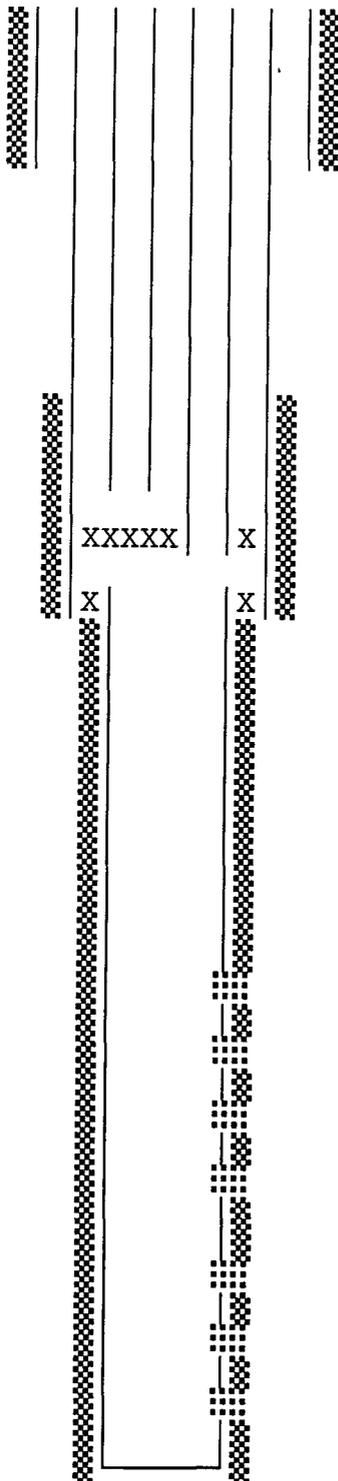
RJL
R. J. La Rocque
April 13, 1994

RJL:mar

BROTHERSON #2-22B4

SECTION 22-T2S-R4W
ALTAMONT FIELD

DUCHESNE CO., UTAH



SURFACE CASING: 9-5/8", 36#, J-55 LT&C SET @ 4985'

INTERMEDIATE CASING: 7", 26#, N-80 & P-110, LT&C SET @ 10,338' TOP OF CEMENT 6554'

PRODUCTION LINER: 5", 18#, P-110 SET @ 10,112-12,717'

TUBING: 2-7/8", 6.5#, N-80, IF NULOK TUBING @ 10,119 W/ B-2 ANCHOR CATCHER 2-3/8", 4.7#, N-80, IJ NULOK @ 9,968 IN NATIONAL PUMP CAVITY

WASATCH PERFS: 10,346' -12,682'
TOTAL 576 HOLES

TD @ 12,717' PBD @ 12,707'

SEP 23 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Brotherson #2-22B4

9. API Well Number:

43-013-31086

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

ANR Production Company

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages:

1616' FWL & 1533' FSL

County:

Duchesne

QQ, Sec., T., R., M.:

NE/SW Section 22-T2S-R4W

State:

Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other CO, Perf
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion 7/31/94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed in the subject well.

13.

Name & Signature:

N.O. Shiflett

N.O. Shiflett

Title:

District Drilling Manager

Date:

09/20/94

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

BROTHERSON #2-22B4 (CLEANOUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 74.7117% ANR AFE: 00261
TD: 12,717' PBD: 12,707'
5" LINER @ 10,112'-12,717'
PERFS: 10,346'-12,682' (LGR/WASATCH)
CWC(M\$): 155.5

PAGE 1

- 6/27/94 POOH w/2 $\frac{7}{8}$ " tbg.
MIRU. ND WH. NU BOP's. POOH w/317 jts 2 $\frac{3}{8}$ " tbg & stinger. Unset anchor. CC: \$4,127
- 6/28/94 DO 5" pkr @ 10,150'.
POOH w/314 jts 2 $\frac{7}{8}$ " tbg. PU 5" pkr plucker. 1-junk basket, XO. RIH w/315 jts 2 $\frac{7}{8}$ " tbg to 10,000'. CC: \$7,766
- 6/29/94 RIH w/2 $\frac{7}{8}$ " to CO.
PU & RIH w/4 jts 2 $\frac{7}{8}$ " tbg to 5" pkr @ 10,150'. RU. Started drlg. Drld over pkr in 7-hrs. POOH w/319 jts 2 $\frac{7}{8}$ " tbg, XO, junk basket, pkr plucker & 5" pkr. Changed over trip equip. PU & RIH w/4 $\frac{1}{8}$ " mill, check sub, 10' pup, check sub, 40 jts 2 $\frac{3}{8}$ " tbg, safety jt, bailer, 2-jts 2 $\frac{3}{8}$ " tbg. Changed over trip equip. RIH w/2-jts 2 $\frac{7}{8}$ " tbg. CC: \$13,425
- 6/30/94 RIH, start drlg.
RIH w/32 jts 2 $\frac{7}{8}$ " tbg. PU & RIH w/41 jts 2 $\frac{7}{8}$ " tbg to top of fill @ 12,630' (77' of fill). RU, started drlg. Made 3' in 6-hrs. POOH w/84 jts tbg to get out of liner, EOT @ 10,027'. CC: \$19,284
- 7/1/94 RIH & start drilling.
Pressure on well - 375#. POOH w/274 jts 2 $\frac{7}{8}$ " tbg. CO trip equip. POOH w/2 jts 2 $\frac{3}{8}$ " tbg, bailer, safety jt, 40 jts 2 $\frac{3}{8}$ " tbg, check sub, 10' pup, check sub, 4 $\frac{1}{8}$ " mill. OD on mill was worn down. Had junk iron between checks. RIH w/new 4 $\frac{1}{8}$ " mill, check sub, 10' pup, check sub, 40 jts 2 $\frac{3}{8}$ " tbg, safety jt, 2 jts 2 $\frac{3}{8}$ " tbg. CO trip equip. RIH w/274 jts 2 $\frac{7}{8}$ " tbg to 10,027', 58' above LT. CC: \$23,075
- 7/2-4/94 SD for weekend & holiday.
- 7/5/94 POOH LD cleanout tools.
Pressure on well - 800#. RIH w/80 jts 2 $\frac{7}{8}$ " tbg, to top of fill @ 12,633'. RU. Started drlg, made 49' to 12,682'. POOH w/42 jts LD. POOH w/40 jts 2 $\frac{7}{8}$ " tbg to 10,027'. CC: \$29,333
- 7/6/94 Prep to perf Wasatch.
Pressure on well - 500#. Pmpd 50 bbls down csg. POOH w/50 jts. Flushed tbg w/40 bbls. POOH w/224 jts 2 $\frac{7}{8}$ " tbg, changed over trip equip. POOH LD 2 jts 2 $\frac{3}{8}$ " tbg, bailer, safety jt, 40 jts 2 $\frac{3}{8}$ " tbg, check sub, 10' pup, check sub, 4 $\frac{1}{8}$ " mill. Last 12 jts were full of drlg mud & junk iron. Cleaned up location. CC: \$32,922
- 7/7/94 RIH w/2 $\frac{7}{8}$ " PH-6 tbg (frac string).
Pressure on well - 350#. RU Cutters. Perf'd well w/3 $\frac{1}{8}$ " guns, 120° phasing, 3 SPF.

<u>Run #</u>	<u>Interval</u>	<u>Zones</u>	<u>Total Shots</u>	<u>FL</u>
1	12,672'-12,261'	20	60	5800'
2	12,240'-11,728'	20	60	5700'
3	11,706'-11,264'	20	60	5600'
4	11,257'-10,858'	20	60	5550'
5	10,849'-10,624'	12	36	5400'
	Total	96	276	

RD Cutters. PU & RIH w/collar locator, 5" HD pkr, XO & 115 jts 2 $\frac{7}{8}$ " PH-6 tbg, EOT @ 3523'. CC: \$53,702

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

BROTHERSON #2-22B4 (CLEANOUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 74.7117% ANR AFE: 00261

PAGE 2

- 7/8/94 RIH, set pkr @ 11,665', prep to acidize.
RIH w/2 $\frac{7}{8}$ " PH-6 tbg & pkr to LT @ 10,085'. CC: \$58,709
- 7/9-10/94 SD for weekend.
- 7/11/94 LD 2 $\frac{7}{8}$ " PH-6 tbg.
RIH w/52 jts 2 $\frac{7}{8}$ " PH-6 tbg, set pkr @ 11,665'. RU Dowell. Acidized perfs @ 11,696'-12,682' w/13,000 gal 15% HCl + diverter. MTP 9200#, ATP 8200#, MTR 17 BPM, ATR 10.7 BPM. ISIP 4280#, 15 min SIP 2125#. Had good diversion, 800 BLWTR. RD Dowell. POOH w/48 jts, set pkr @ 10,212'. Tested pkr to 2000#. RU Dowell. Acidized perfs @ 10,346'-11,620' w/12,000 gal 15% HCl + diverter. MTP 9200#, ATP 8100#, MTR 20 BPM, ATR 13 BPM. ISIP 2700#, 15 min SIP 0#. Had good diversion, 710 BLW. RD Dowell. POOH LD 42 jts 2 $\frac{7}{8}$ " PH-6 tbg. CC: \$121,612
- 7/12/94 RIH w/2 $\frac{7}{8}$ " to swab.
LD w/150 jts 2 $\frac{7}{8}$ " PH-6. Flushed tbg w/30 bbls. LD w/144 jts 2 $\frac{7}{8}$ " PH-6. PU 7" HD pkr. RIH w/40 jts 2 $\frac{7}{8}$ " tbg to 1225'. CC: \$131,570
- 7/13/94 Swab testing.
RIH w/174 jts 2 $\frac{7}{8}$ " tbg, set pkr @ 9963'. Made 1 swab run, well started flwg at 1:00 p.m. Flwd & swabbed 42 BO, 130 BW, FTP 0-100# on 30/64" chk/17 hrs. CC: \$134,301
- 7/14/94 Prep to run Prism Log.
Swabbed & flowed 41 BO, 200 BW/10 hrs, oil cut 40%, FFL @ 800'. CC: \$136,588
- 7/15/94 POOH w/tbg & 7" HD pkr.
RU Atlas. Run Prism Log @ 10,624'-12,378'. Flwd back 87 bbls while logging. RD Atlas. Pmpd 70 bbls down tbg to kill well. POOH w/248 jts 2 $\frac{7}{8}$ " tbg. CC: \$145,357
- 7/16/94 Hydrotest in hole.
Pmpd 70 bbls down csg to kill well. POOH w/68 jts 2 $\frac{7}{8}$ " tbg & 7" HD pkr. RIH w/5" anchor, 4' pup, perf jt, steel plug, 4 $\frac{1}{2}$ " PBGA, 4' pup, pump cavity, 1-jt 2 $\frac{7}{8}$ " tbg. Well blew in. Left open up to flowline. CC: \$148,217
- 7/17/94 RIH w/stinger on 2 $\frac{7}{8}$ " tbg.
Pmpd 150 bbls down csg. Hydrotested in hole w/100 jts 2 $\frac{7}{8}$ " tbg. Pmpd 30 bbls down tbg to kill well. Hydrotested in hole w/110 jts 2 $\frac{7}{8}$ " tbg. Pmpd 30 bbls down tbg to kill well. Hydrotested in hole w/103 jts 2 $\frac{7}{8}$ " tbg. ND BOP's, set anchor @ 10,120' w/20,000# tension. NU BOP's. CC: \$153,333
- 7/18/94 RU Delsco, run standing valve.
Changed over trip equip & BOP's. RIH, CO seal rings w/314 jts DSS-2 $\frac{7}{8}$ " tbg. ND BOP's, stung in sidestring & landed w/7000# compression. Pmpd 80 bbls down 2 $\frac{7}{8}$ " tbg to kill well. Removed back pressure valve, NU WH. CC: \$156,117
- 7/19/94 POOH w/2 $\frac{7}{8}$ " tbg to plug.
RU Delsco. Run standing valve. RD Delsco. Pmpd 65 bbls down 2 $\frac{7}{8}$ " tbg. Pressured up to 4000#. No circ up 2 $\frac{7}{8}$ ". RU Delsco. Tagged plug in 2 $\frac{7}{8}$ " tbg @ 1835'. RD Delsco. ND WH, NU BOP's. POOH w/6 jts 2 $\frac{7}{8}$ " tbg. Well blew in. Pmpd 150 bbls down csg. POOH w/12 jts 2 $\frac{7}{8}$ " tbg. CC: \$160,438

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

BROTHERSON #2-22B4 (CLEANOUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 74.7117% ANR AFE: 00261

PAGE 3

7/20/94 Returned to production.
POOH w/42 jts 2 $\frac{3}{8}$ " tbg. Found plug. Pmpd wax plug out of jt @
1835'. RIH w/59 jts 2 $\frac{3}{8}$ " tbg. Flushed 2 $\frac{3}{8}$ " tbg w/70 bbls. Stung
in & landed 2 $\frac{3}{8}$ " tbg. ND BOP's. Circulated 2 $\frac{3}{8}$ " & 2 $\frac{3}{8}$ " tbg clean.
Tested to 4000#, held for 15 min. NU WH, tested WH to 5000#, held
for 15 min. Dropped pump. RD rig. Returned well to production.
CC: \$174,379

7/20/94 Pmpd 34 BO, 174 BW, 218 MCF, 17 hrs.

7/21/94 Pmpd 50 BO, 244 BW, 276 MCF, PP 2600#.

7/22/94 Pmpd 51 BO, 288 BW, 276 MCF.

7/23/94 Pmpd 92 BO, 287 BW, 282 MCF.

7/24/94 Pmpd 154 BO, 276 BW, 289 MCF, PP 3050#.

7/25/94 Pmpd 44 BO, 297 BW, 287 MCF, 23 hrs.
Down 1 hr to repair sfc equip.

7/26/94 Pmpd 52 BO, 334 BW, 298 MCF, PP 3100#.

7/27/94 Pmpd 60 BO, 296 BW, 296 MCF, PP 3600#, 21 hrs.
Down 3 hrs - pump failure.

7/28/94 Pmpd 52 BO, 338 BW, 306 MCF, PP 3500#.

7/29/94 Pmpd 95 BO, 352 BW, 306 MCF.

7/30/94 Pmpd 54 BO, 307 BW, 323 MCF.

7/31/94 Pmpd 61 BO, 279 BW, 317 MCF, PP 3500#.

Prior prod: 27 BO, 300 BW, 313 MCF. Final report.

RECEIVED
FEB - 11 1995

94/9588

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input type="checkbox"/>		5. Lease Designation and Serial Number: Fee
2. Name of Operator: ANR Production Company		6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		7. Unit Agreement Name: N/A
4. Location of Well Footages: 1616' FWL & 1533' FSL QQ, Sec., T., R., M.: NE/SW Section 22-T2S-R4W		8. Well Name and Number: Brotherson #2-22B4
		9. API Well Number: 43-013-31086
		10. Field and Pool, or Wildcat: Altamont
		County: Duchesne State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other CO, Perf | |

Date of work completion 7/31/94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed in the subject well.

13.	Name & Signature: <u>N.O. Shiflett / srb</u>	Title: <u>N.O. Shiflett District Drilling Manager</u>	Date: <u>09/20/94</u>
-----	--	---	-----------------------

(This space for State use only)

1/25/95 tax credit

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

BROTHERSON #2-22B4 (CLEANOUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 74.7117% ANR AFE: 00261
TD: 12,717' PBD: 12,707'
5" LINER @ 10,112'-12,717'
PERFS: 10,346'-12,682' (LGR/WASATCH)
CWC(M\$): 155.5

PAGE 1

- 6/27/94 POOH w/2 $\frac{7}{8}$ " tbg.
MIRU. ND WH, NU BOP's. POOH w/317 jts 2 $\frac{3}{8}$ " tbg & stinger. Unset anchor. CC: \$4,127
- 6/28/94 DO 5" pkr @ 10,150'.
POOH w/314 jts 2 $\frac{7}{8}$ " tbg. PU 5" pkr plucker, 1-junk basket, XO. RIH w/315 jts 2 $\frac{7}{8}$ " tbg to 10,000'. CC: \$7,766
- 6/29/94 RIH w/2 $\frac{7}{8}$ " to CO.
PU & RIH w/4 jts 2 $\frac{7}{8}$ " tbg to 5" pkr @ 10,150'. RU. Started drlg. Drld over pkr in 7-hrs. POOH w/319 jts 2 $\frac{7}{8}$ " tbg, XO, junk basket, pkr plucker & 5" pkr. Changed over trip equip. PU & RIH w/4 $\frac{1}{2}$ " mill, check sub, 10' pup, check sub, 40 jts 2 $\frac{3}{8}$ " tbg, safety jt, bailer, 2-jts 2 $\frac{3}{8}$ " tbg. Changed over trip equip. RIH w/2-jts 2 $\frac{7}{8}$ " tbg. CC: \$13,425
- 6/30/94 RIH, start drlg.
RIH w/32 jts 2 $\frac{7}{8}$ " tbg. PU & RIH w/41 jts 2 $\frac{7}{8}$ " tbg to top of fill @ 12,630' (77' of fill). RU, started drlg. Made 3' in 6-hrs. POOH w/84 jts tbg to get out of liner, EOT @ 10,027'. CC: \$19,284
- 7/1/94 RIH & start drilling.
Pressure on well - 375#. POOH w/274 jts 2 $\frac{7}{8}$ " tbg. CO trip equip. POOH w/2 jts 2 $\frac{3}{8}$ " tbg, bailer, safety jt, 40 jts 2 $\frac{3}{8}$ " tbg, check sub, 10' pup, check sub, 4 $\frac{1}{2}$ " mill. OD on mill was worn down. Had junk iron between checks. RIH w/new 4 $\frac{1}{2}$ " mill, check sub, 10' pup, check sub, 40 jts 2 $\frac{3}{8}$ " tbg, safety jt, 2 jts 2 $\frac{3}{8}$ " tbg. CO trip equip. RIH w/274 jts 2 $\frac{7}{8}$ " tbg to 10,027'. 58' above LT. CC: \$23,075
- 7/2-4/94 SD for weekend & holiday.
- 7/5/94 POOH LD cleanout tools.
Pressure on well - 800#. RIH w/80 jts 2 $\frac{7}{8}$ " tbg, to top of fill @ 12,633'. RU. Started drlg, made 49' to 12,682'. POOH w/42 jts LD. POOH w/40 jts 2 $\frac{7}{8}$ " tbg to 10,027'. CC: \$29,333
- 7/6/94 Prep to perf Wasatch.
Pressure on well - 500#. Pmpd 50 bbls down csg. POOH w/50 jts. Flushed tbg w/40 bbls. POOH w/224 jts 2 $\frac{7}{8}$ " tbg, changed over trip equip. POOH LD 2 jts 2 $\frac{3}{8}$ " tbg, bailer, safety jt, 40 jts 2 $\frac{3}{8}$ " tbg, check sub, 10' pup, check sub, 4 $\frac{1}{2}$ " mill. Last 12 jts were full of drlg mud & junk iron. Cleaned up location. CC: \$32,922
- 7/7/94 RIH w/2 $\frac{7}{8}$ " PH-6 tbg (frac string).
Pressure on well - 350#. RU Cutters. Perf'd well w/3 $\frac{1}{8}$ " guns, 120° phasing, 3 SPF.

<u>Run #</u>	<u>Interval</u>	<u>Zones</u>	<u>Total Shots</u>	<u>FL</u>
1	12.672'-12.261'	20	60	5800'
2	12.240'-11.728'	20	60	5700'
3	11.706'-11.264'	20	60	5600'
4	11.257'-10.858'	20	60	5550'
5	10.849'-10.624'	12	36	5400'
	Total	96	276	

RD Cutters. PU & RIH w/collar locator, 5" HD pkr, XO & 115 jts 2 $\frac{7}{8}$ " PH-6 tbg, EOT @ 3523'. CC: \$53,702

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

BROTHERSON #2-22B4 (CLEANOUT, PERF & ACIDIZE)
ALMAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 74.7117% ANR AFE: 00261

PAGE 2

- 7/8/94 RIH, set pkr @ 11,665'. prep to acidize.
RIH w/2 7/8" PH-6 tbg & pkr to LT @ 10,085'. CC: \$58,709
- 7/9-10/94 SD for weekend.
- 7/11/94 LD 2 7/8" PH-6 tbg.
RIH w/52 jts 2 7/8" PH-6 tbg, set pkr @ 11,665'. RU Dowell. Acidized perfs @ 11,696'-12,682' w/13,000 gal 15% HCl + diverter. MTP 9200#, ATP 8200#, MTR 17 BPM, ATR 10.7 BPM. ISIP 4280#, 15 min SIP 2125#. Had good diversion, 800 BLWTR. RD Dowell. POOH w/48 jts, set pkr @ 10,212'. Tested pkr to 2000#. RU Dowell. Acidized perfs @ 10,346'-11,620' w/12,000 gal 15% HCl + diverter. MTP 9200#, ATP 8100#, MTR 20 BPM, ATR 13 BPM. ISIP 2700#, 15 min SIP 0#. Had good diversion, 710 BLW. RD Dowell. POOH LD 42 jts 2 7/8" PH-6 tbg. CC: \$121,612
- 7/12/94 RIH w/2 7/8" to swab.
LD w/150 jts 2 7/8" PH-6. Flushed tbg w/30 bbls. LD w/144 jts 2 7/8" PH-6. PU 7" HD pkr. RIH w/40 jts 2 7/8" tbg to 1225'. CC: \$131,570
- 7/13/94 Swab testing.
RIH w/174 jts 2 7/8" tbg, set pkr @ 9963'. Made 1 swab run, well started flwg at 1:00 p.m. Flwd & swabbed 42 BO, 130 BW, FTP 0-100# on 30/64" chk/17 hrs. CC: \$134,301
- 7/14/94 Prep to run Prism Log.
Swabbed & flowed 41 BO, 200 BW/10 hrs, oil cut 40%, FFL @ 800'. CC: \$136,588
- 7/15/94 POOH w/tbg & 7" HD pkr.
RU Atlas. Run Prism Log @ 10,624'-12,378'. Flwd back 87 bbls while logging. RD Atlas. Pmpd 70 bbls down tbg to kill well. POOH w/248 jts 2 7/8" tbg. CC: \$145,357
- 7/16/94 Hydrotest in hole.
Pmpd 70 bbls down csg to kill well. POOH w/68 jts 2 7/8" tbg & 7" HD pkr. RIH w/5" anchor, 4' pup, perf jt, steel plug, 4 1/2" PBGA, 4' pup, pump cavity, 1-jt 2 7/8" tbg. Well blew in. Left open up to flowline. CC: \$148,217
- 7/17/94 RIH w/stinger on 2 7/8" tbg.
Pmpd 150 bbls down csg. Hydrotested in hole w/100 jts 2 7/8" tbg. Pmpd 30 bbls down tbg to kill well. Hydrotested in hole w/110 jts 2 7/8" tbg. Pmpd 30 bbls down tbg to kill well. Hydrotested in hole w/103 jts 2 7/8" tbg. ND BOP's, set anchor @ 10,120' w/20,000# tension. NU BOP's. CC: \$153,333
- 7/18/94 RU Delsco, run standing valve.
Changed over trip equip & BOP's. RIH, CO seal rings w/314 jts DSS-2 7/8" tbg. ND BOP's, stung in sidestring & landed w/7000# compression. Pmpd 80 bbls down 2 7/8" tbg to kill well. Removed back pressure valve, NU WH. CC: \$156,117
- 7/19/94 POOH w/2 7/8" tbg to plug.
RU Delsco. Run standing valve. RD Delsco. Pmpd 65 bbls down 2 7/8" tbg. Pressured up to 4000#. No circ up 2 7/8". RU Delsco. Tagged plug in 2 7/8" tbg @ 1835'. RD Delsco. ND WH, NU BOP's. POOH w/6 jts 2 7/8" tbg. Well blew in. Pmpd 150 bbls down csg. POOH w/12 jts 2 7/8" tbg. CC: \$160,438

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

BROTHERSON #2-22B4 (CLEANOUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 74.7117% ANR AFE: 00261

PAGE 3

7/20/94 Returned to production.
POOH w/42 jts 2 $\frac{3}{8}$ " tbg. Found plug. Pmpd wax plug out of jt @
1835'. RIH w/59 jts 2 $\frac{3}{8}$ " tbg. Flushed 2 $\frac{3}{8}$ " tbg w/70 bbls. Stung
in & landed 2 $\frac{3}{8}$ " tbg. ND BOP's. Circulated 2 $\frac{3}{8}$ " & 2 $\frac{3}{8}$ " tbg clean.
Tested to 4000#, held for 15 min. NU WH. tested WH to 5000#, held
for 15 min. Dropped pump. RD rig. Returned well to production.
CC: \$174,379

7/20/94 Pmpd 34 BO, 174 BW, 218 MCF, 17 hrs.

7/21/94 Pmpd 50 BO, 244 BW, 276 MCF, PP 2600#.

7/22/94 Pmpd 51 BO, 288 BW, 276 MCF.

7/23/94 Pmpd 92 BO, 287 BW, 282 MCF.

7/24/94 Pmpd 154 BO, 276 BW, 289 MCF, PP 3050#.

7/25/94 Pmpd 44 BO, 297 BW, 287 MCF, 23 hrs.
Down 1 hr to repair sfc equip.

7/26/94 Pmpd 52 BO, 334 BW, 298 MCF, PP 3100#.

7/27/94 Pmpd 60 BO, 296 BW, 296 MCF, PP 3600#, 21 hrs.
Down 3 hrs - pump failure.

7/28/94 Pmpd 52 BO, 338 BW, 306 MCF, PP 3500#.

7/29/94 Pmpd 95 BO, 352 BW, 306 MCF.

7/30/94 Pmpd 54 BO, 307 BW, 323 MCF.

7/31/94 Pmpd 61 BO, 279 BW, 317 MCF, PP 3500#.

Prior prod: 27 BO, 300 BW, 313 MCF. Final report.

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			
					Footages	Section, Township & Range	Field	County
Brotherson 1-33A4	43-013-30272	Patented 1680	N/A	N/A	820' FNL & 660' FEL	NENE, 33-1S-4W	Altamont	Duchesne
Brotherson 2-10B4	43-013-30443	Patented 1615	N/A	N/A	1241' FSL & 1364' FWL	SESW, 10-2S-4W	Altamont	Duchesne
Brotherson 2-14B4	43-013-30815	Fee 10450	N/A	N/A	2557' FSL & 1642' FWL	NESW, 14-2S-4W	Altamont	Duchesne
Brotherson 2-15B4	43-013-31103	Fee 1771	N/A	N/A	996' FWL & 1069' FSL	SWSW, 15-2S-4W	Altamont	Duchesne
Brotherson 2-22B4	43-013-31086	Fee 1782	N/A	N/A	1616' FWL & 1533' FSL	NESW, 22-2S-4W	Altamont	Duchesne
Brotherson 2-2B5	43-013-31302	Fee 11342	N/A	N/A	1034' FSL & 2464' FEL	SWSE, 2-2S-5W	Altamont	Duchesne
Christensen 2-29A4	43-013-31303	Fee 11235	N/A	N/A	1425' FSL & 2131' FEL	NWSE, 29-1S-4W	Altamont	Duchesne
Crook 1-6B4	43-013-30213	Patented 1825	N/A	N/A	2485' FNL & 1203' FEL	SENE, 6-2S-4W	Altamont	Duchesne
Dastrup 2-30A3	43-013-31320	Fee 11253	N/A	N/A	1250' FSL & 1229' FWL	SWSW, 30-1S-3W	Altamont	Duchesne
Doyle 1-10B3	43-013-30187	Patented 1810	N/A	N/A	2382' FNL & 2157' FWL	SENE, 10-2S-3W	Bluebell	Duchesne
Duncan 2-9B5	43-013-30719	Fee 2410	N/A	N/A	1701' FWL & 1554' FSL	NESW, 9-2S-5W	Altamont	Duchesne
Ehrich 3-11B5	43-013-31080	Fee 1691	N/A	N/A	1654' FSL & 1754' FWL	NESW, 11-2S-5W	Altamont	Duchesne
Elder 1-13B2	43-013-30366	Patented 1905	N/A	N/A	1490' FNL & 1334' FEL	SWNE, 13-2S-2W	Bluebell	Duchesne
Ellsworth 1-17B4	43-013-30126	Patented 1695	N/A	N/A	763' FNL & 1189' FEL	NENE, 17-2S-4W	Altamont	Duchesne
Ellsworth 1-19B4	43-013-30183	Patented 1760	N/A	N/A	2043' FNL & 1764' FEL	SWNE, 19-2S-4W	Altamont	Duchesne
Ellsworth 1-20B4	43-013-30351	Patented 1900	N/A	N/A	1744' FNL & 1342' FEL	SWNE, 20-2S-4W	Altamont	Duchesne
Ellsworth 1-8B4	43-013-30112	Fee 1655	N/A	N/A	1755' FNL & 2377' FEL	SWNE, 8-2S-4W	Altamont	Duchesne
Ellsworth 2-17B4	43-013-31089	Fee 1696	N/A	N/A	1355' FWL & 1362' FSL	NESW, 17-2S-4W	Altamont	Duchesne
Ellsworth 2-19B4	43-013-31105	Fee 1761	N/A	N/A	1402' FSL & 1810' FWL	NESW, 19-2S-4W	Altamont	Duchesne
Ellsworth 2-20B4	43-013-31090	Fee 1902	N/A	N/A	677' FWL & 1611' FSL	NWSW, 20-2S-4W	Altamont	Duchesne
Ellsworth 3-20B4	43-013-31389	Fee 11488	N/A	N/A	1500' FNL & 1203' FWL	SWNW, 20-2S-4W	Altamont	Duchesne
Farnsworth 1-12B5	43-013-34024	30124 Patented 1645	N/A	N/A	2479' FNL & 1503' FEL	SWNE, 12-2S-5W	Altamont	Duchesne
Farnsworth 1-13B5	43-013-30092	Patented 1610	N/A	N/A	670' FNL & 1520' FEL	NWNE, 13-2S-5W	Altamont	Duchesne
Farnsworth 1-7B4	43-013-30097	Patented 1600	N/A	N/A	1923' FNL & 1095' FEL	SENE, 7-2S-4W	Altamont	Duchesne
Farnsworth 2-12B5	43-013-31115	Fee 1646	N/A	N/A	993' FSL & 768' FWL	SWSW, 12-2S-5W	Altamont	Duchesne
Farnsworth 2-7B4	43-013-30470	Patented 1935	N/A	N/A	1292' FSL & 1500' FWL	SESW, 7-2S-4W	Altamont	Duchesne
Fieldstead 2-28A4	43-013-31293	Fee 11177	N/A	N/A	2431' FSL & 2212' FWL	NESW, 28-1S-4W	Altamont	Duchesne
Galloway 1-18B1	43-013-30575	Fee 2365	N/A	N/A	1519' FNL & 1565' FEL	SWNE, 18-2S-1W	Bluebell	Duchesne
Hanskutt 2-23B5	43-013-30917	Fee 9600	N/A	N/A	951' FSL & 761' FWL	SWSW, 23-2S-5W	Altamont	Duchesne
Hanson 1-24B3	43-013-30629	Fee 2390	N/A	N/A	1354' FNL & 1540' FWL	NENW, 24-2S-3W	Bluebell	Duchesne
Hanson 2-9B3	43-013-31136	Fee 10455	N/A	N/A	1461' FWL & 1531' FSL	NESW, 9-2S-3W	Altamont	Duchesne
Hanson Trust 1-32A3	43-013-30141	Patented 1640	N/A	N/A	671' FNL & 1710' FEL	NWNE, 32-1S-3W	Altamont	Duchesne
Hanson Trust 1-5B3	43-013-30109	Patented 1635	N/A	N/A	1200' FNL & 1140' FWL	NENE, 5-2S-3W	Altamont	Duchesne
Hanson Trust 2-29A3	43-013-31043	Fee 10205	N/A	N/A	1857' FWL & 1394' FSL	NESW, 29-1S-3W	Altamont	Duchesne
Hanson Trust 2-32A3	43-013-31072	Fee 1641	N/A	N/A	1141' FWL & 1602' FSL	NWSW, 32-1S-3W	Altamont	Duchesne
Hanson Trust 2-5B3	43-013-31079	Fee 1636	N/A	N/A	1606' FSL & 1482' FWL	NESW, 5-2S-3W	Altamont	Duchesne
Hartman 1-31A3	43-013-30093	Fee 5725	N/A	N/A	1019' FNL & 1024' FEL	NENE, 31-1S-3W	Altamont	Duchesne
Hartman 2-31A3	43-013-31243	Fee 11026	N/A	N/A	2437' FSL & 1505' FWL	SWSW, 31-1S-3W	Altamont	Duchesne
Hunt 1-21B4	43-013-30214	Patented 1840	N/A	N/A	1701' FNL & 782' FEL	SENE, 21-2S-4W	Altamont	Duchesne
Hunt 2-21B4	43-013-31114	Fee 1839	N/A	N/A	1512' FWL & 664' FSL	NESW, 21-2S-4W	Altamont	Duchesne
Iorg 2-10B3	43-013-31388	Fee 11482	N/A	N/A	738' FNL & 660' FEL	NENE, 10-2S-3W	Altamont	Duchesne
Lake Fork 3-15B4	43-013-31358	Fee 11378	N/A	N/A	1300' FNL & 1450' FWL	NENW, 15-2S-4W	Altamont	Duchesne
Lawrence 1-30B4	43-013-30220	Fee 1845	N/A	N/A	919' FNL & 1622' FEL	NWNE, 30-2S-4W	Altamont	Duchesne
Lawson 1-28A1	43-013-30358	Fee 1901	N/A	N/A	2275' FSL & 1802' FEL	NWSE, 28-1S-1W	Bluebell	Duchesne
Lazy K 2-14B3	43-013-31354	Fee 11452	N/A	N/A	1670' FSL & 1488' FEL	NWSE, 14-2S-3W	Bluebell	Duchesne
Lindsay 2-33A4	43-013-31141	Fee 10457	N/A	N/A	1499' FWL & 663' FSL	SESW, 33-1S-4W	Altamont	Duchesne
Lotridge Gates 1-3B3	43-013-30117	Patented 1670	N/A	N/A	965' FNL & 750' FEL	NENE, 3-2S-3W	Altamont	Duchesne
Matthews 2-13B2	43-013-31357	Fee 11374	N/A	N/A	858' FNL & 1098' FWL	NWNW, 13-2S-2W	Bluebell	Duchesne
Meeks 3-8B3	43-013-31377	Fee 11489	N/A	N/A	1065' FNL & 1124' FWL	NWNW, 8-2S-3W	Altamont	Duchesne

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: See Attached
2. Name of Operator: Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name: See Attached
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455	7. Unit Agreement Name: See Attached
4. Location of Well Footages: See Attached County: See Attached QQ, Sec., T., R., M.: See Attached State: Utah	8. Well Name and Number: See Attached
	9. API Well Number: See Attached
	10. Field and Pool, or Wildcat: See Attached

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of work completion _____

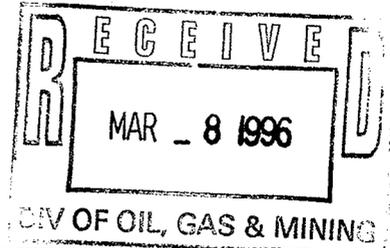
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

Bonnie Carson
Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



13. Name & Signature: *Sheila Bremer* Title: Sheila Bremer Environmental & Safety Analyst Date: Coastal Oil & Gas Corporation 03/07/96

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *BH*

1	<i>EC-7-BJ</i>
2	<i>DTS 8-FILE</i>
3	<i>VLD</i>
4	<i>RJW</i>
5	<i>EC</i>
6	<i>FILM</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator)	<u>COASTAL OIL & GAS CORP</u>	FROM (former operator)	<u>ANR PRODUCTION CO INC</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 749</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80201-0749</u>
	<u>phone (303) 572-1121</u>		<u>phone (303) 572-1121</u>
	<u>account no. N 0230 (B)</u>		<u>account no. N0675</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-31086</u>	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- cc* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- cc* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- cc* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fee C.A.'s) (8-20-96/Indian C.A.'s)*
- cc* 6. Cardex file has been updated for each well listed above.
- cc* 7. Well file labels have been updated for each well listed above.
- cc* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- cc* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date March 11, 1996. If yes, division response was made by letter dated _____ 19____. *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State Leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960311 This change involves Fee lease / non C.A. wells ~~only~~ State lease wells.
C.A. & Indian lease wells will be handled on separate change.
960412 BLM/SL Aprv. C.A.'s 4-11-96.
960820 BIA Aprv. CA's 8-16-96.
960329 BIA Aprv. Indian Lease wells 3-26-96.
 WE71134-35 ** 961107 Lemicy 2-5B2/43-013-30784 under review at this time; no chg. yet!*

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
DEC 23 1999

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

5. Lease Designation and Serial Number
FEE

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Brotherson #2-22B4

9. API Well Number:
043-31086
43-047-30855

10. Field and Pool, or Wildcat:
Altamont Field

County: Duchesne
State: Utah

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 1148, Vernal UT 84078 (435)-781-7023

4. Location of Well
Footages:
QQ, Sec., T., R., M.: NE/SW Sec. 22, T2S, R4W

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Clean Out, Perforate & Acidize

- New Construction
- Pull or Alter Casing
- Recomplete
- Perforate
- Vent or Flare
- Water Shut-Off

- Abandon*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____

- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation requests authorization to clean out, perforate & acidize the above referenced well.

Please refer to the attached Workover Procedure.

COPY SENT TO OPERATOR
Date: 12-28-99
Initials: CHD

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

13. Name & Signature Katy Dow Title Environmental Jr. Analyst Date 12/21/99

(This space for State use only)

COASTAL OIL & GAS CORPORATION

BROTHERSON 2-22B4
 Section 22-T28-R4W
 Duchesne County, Utah

Workover Procedure - Infill Perforate and Acidize

WELL DATA

TD: 12,712' PBTD: 11,682'

ELEVATION: 6,100' GL 6,126' RKB

SURFACE CASING: 9-5/8", 36/40#, J-55, I.T.C. @ 5,000', cmt w/ 2,050 ex.

INTERMEDIATE CASING: 7", 26#, N-80/P-110, I.T.C. @ 10,338', cmt w/ 840 ex.
 ID = 6.276", Drill = 6.151", Pb (N) = 8,150 PSI, Pc (N) = 5,740 PSI, Pb (P) = 9,520 PSI, Pc (N) = 6,230 PSI

PRODUCTION LINER: 5", 18#, P-110, FL48 fm 10,112' - 12,713', cmt w/ 300 ex.
 ID = 4.276", Drill = 4.151", Ph = 13,940 PSI, Pc = 13,470 PSI

PRODUCTION TUBING: 2 7/8", 6.5#, L-80, DSSHT @ 10, 019' (TAC), OD = 2.441",
 Cpl OD = 3.668"
 2 3/8", 4.7#, N-80, DSSHT @ 9,995' (Sidetrack)

PERFORATIONS: UTT/Wasatch: 10,346' - 12,682' (Existing)

WELLBORE FLUID: Produced Gas & Water

RECOMMENDED PROCEDURE:

- MIRU completion unit o/w BOPE. ND well, NU BOPE. POOH with the 2 3/8" sidetrack. Release 5" TAC and POOH with the 2 7/8" tubing assembly.
- MIRU electric line unit o/w packoff type BOPE. TIH with a 3 1/2" GRJH and check ID. Run a GR/CCL correlation log over the 5" liner section. TIH with a 3 1/8" casing gun loaded J JSPF, 120" phasing, controlled and perforate the following interval:

Wasatch	11,178' - 12,651' (23', 69 holes) (see attached detail sheet)
---------	--

Perforations are based on Schlumberger's DIT/SPY/GR log run #2 dated May 23, 1985. Correlate guns using CCL tools. RDMO electric line unit.

(NOTE: Should the survey the gauge ring run indicate significant fill up of the existing perforations, cease wireline operations and TIH with clean-out tools prior to performing the above perforating operations.)
- TIH with a Baker Loo-Set retrievable packer on 3 1/2" x 2 7/8" tubing, setting same @ 12,410' ±. Hydrotest tubing in hole to 8,500 PSI.
- MIRU well treaters and acidize the Lower Wasatch interval 12,424' - 12,672' w/ 6,000 gallons of 15% HCL plus additives according to the attached treating schedule. Release packer and POOH to 12,220' ±. Acidize the Lower Wasatch interval 12,240' - 12,102' w/4,000 gallons of 15% HCL plus additives according to the attached

treating schedule. Release the packer, re-set at 11,680' ± and Acidize the lower Wash interval 11,696' - 12,209' with 8,000 gallons of 15% HCL plus additives according to the attached treating schedule. Release the packer, re-set at 11,071' and treat the lower Wash interval 11,089' - 11,628' with 7,000 gallons of 15% HCL plus additives according to the attached treating schedule. Release the packer and re-set at 10,500' ±. (Note: Tag treating fluids with RA materials in preparation for post treatment logging)

5. Swab test well to recover load. Continue testing as directed by engineering.
6. MIRI electric line unit complete with packoff type lubrication equipment. TIH with logging tools and perform a tracer survey to evaluate treatment performance. RDMO electric line unit.
7. Release packer and POOH. TIH with the 2 7/8" tubing and TAC, setting the 5" TAC @ 10,119' ±. TIH with the 2 3/8" sidestring and set at 9,995' ±.
8. Release well to production.

Approved: _____
Technical Manager

Recommended: W.S. [Signature]
Production Superintendent

Recommended: [Signature]
Project Engineer

DRA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Fee
6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.
N/A

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Brotherson #2-22B4

2. Name of Operator
Coastal Oil & Gas Corporation

9. API Well No.
43-013-31086

3a. Address
P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
(435)781-7023

10. Field and Pool, or Exploratory Area
Altamont

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NE/SW Sec. 22, T2S, R4W

11. County or Parish, State
Duchesne UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Subject well placed on production on 5/10/00. Please refer to the attached Chronological Well History.

RECEIVED

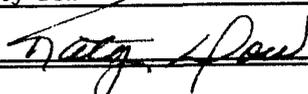
JUN 19 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Katy Dow

Title
Environmental Jr. Analyst

Date 6/9/00



THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**THE COASTAL CORPORATION
PRODUCTION REPORT**

CHRONOLOGICAL HISTORY

BROTHERSON #2-22B4
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

Page 1

- 4/26/00 **PERF & ACIDIZE.** MIRU ND WH, NU BOP, POOH W/2 3/8" SIDE STRING, REL A/C POOH W/2 7/8" TBG, LD PMP CAVITY & 4 12" BPGA, SDFN.
(DAY1)
- 4/28/00 **PERF & ACIDIZE.** MIRU WL, RIH W/3 11/16" GR, TAG @ 12,390', BOTTOM PERF @ 12682, POOH, RD WL, PU RIH W/ 4 1/8" BIT PU 85 JTS 2 3/8" TBG, RIH TAG @ 10550', RIH TO 11,000',SDFN.
(DAY2)
- 4/29/00 **PERF & ACIDIZE.** OPEN WELL 50 #. RIH W/2 7/8" TBG, TAG @ 12,410'. RU SWIVEL, DRILL OUT 2 FT BRIDGE. NO HOLE MADE @ 12,682'. RD SWIVEL. POOH W/2 7/8" NU-LOK TBG. X-0 85 JTS 2 3/8", CLEAN OUT TOOLS, 4 1/8" BIT (1 JT 2 3/8" FULL SCALE & FRAC BALLS) RU CUTTERS W/ FULL LUBRICATOR RIH W/ 3 1/2" PERF GUN. UNABLE TO GET PAST 11,680'. POOH, RIH W/SHORTER 10 SHOT GUN, STILL INABLE TO PAST 11,680'. PULL UP HOLE & SHOOT 8 ZONES ABOVE TIGHT SPOT. RD WIRELIND.SWI.
(DAY3)
- 4/30/00 **PERF & ACIDIZE.** CALL OUT CREW, OPEN WELL & BLEED OFF. P/U 4 1/8" BIT W/4 1/8" STRING MILL DRESSING TOOL. RIH W/85 JTS 2 3/8" TBG, X-OVER TO 2 7/8" EQUIP RUN 285 JTS 2 7/8" TAG @ 11717' R/U SWIVEL SET DWN 2000# STALLS SWIVEL OUT. CAN NOT GET THROUGH SCALE, R/D SWIVEL & POOH W/BIT.EOT @ 10000'. SDFN.
(DAY4)
- 5/01/00 **PERF & ACIDIZE.** CONT TO POOH W. DRESSER TOOL F/10000' P/U 4 1/8" FULL CIRC. MILL & RIH. TAG FILL @ 11717' R/U PWR SWIVEL & BEGIN TO DRILL OUT. FELL THROUGH @ 11720' (3 TIGHT SPOT) CONT TO RIH W/MILL TP 12670 FOUND NO MORE FILL POOH W/ 40 STNDS. SWI. SDFN EOT @ 10000'.
(DAY5)
- 5/02/00 **PERF & ACIDIZE.** FIN POOH W/TBG, LD 2 3/8" TBG & 4 1/8" MILL, MILL WAS BEVELED ON THE OUTSIDE EDGE, MIRU CWL RIH W/3 1/8" PERF GUN, STUCKK GUN @ 11701', WORK FREE, POOH LD GUN, RIH W/COLLAR LOCATOR, LOG COLLARS @ 11,701' SHOWED COLLAR 2' THICK @ 11,701 POOH, PU RIH W/ 2 1/2" PERF GUN, HAD SET DOWN @ 11,701', RIH SHOOT 15 ZONES 3 SPF FROM 12651'-11178', RD CWL, PU 5: BKR, 49 JTS 2 7/8" TBG 5 3/4" NO-GO & 30 JTS 3 1/2" P-110 EOT @ 2500', SDFN. FLUID LEVEL AT 8800'.
(DAY6)
- 5/03/00 **PERF & ACIDIZE.** RIH PU 3 1/2" P-110 TBG, SET PKR @ 11647'. SDFN.
(DAY7)
- 5/04/00 **PERF & ACIDIZE.** SITP 75 # MIRU DOWELL, ACIDIZE PERF 11,969- 12,672 W/18,000 GALS 15% HCL IN 3 DIV & ACID STG W/800 1.3 SG BS, MAX/AVG PRESS 9073/7200, MAX/AVG RATE 23.4/15 BPM, TL 821, ISIP 4820, 5/10/15 MIN SI 3305/2193/1103, RD DOWELL, REL PKR @ 11647', LD 2 SUBS & 1 JT 3 1/2" P-110, STUCK PKR @ 12606', RIG UP DOWELL PMP 244 BLS DOWN BACK SIDE, PKR CAME FREE, RD MO DOWELL, WAIT ON CWL, RIH W/ 21/8" CHEM CUTTER, CUT TBG @ 11584, POOH RD CWL, POOH LD 3 1/2" P-110 TBG. EOT @ 8300' SDFN .
(DAY 8)

RECEIVED

JUN 19 2000

DIVISION OF
OIL, GAS AND MINING

- 5/5/00 **PERF & ACIDIZE.** FIN POOH, LD 3 1/2" TBG, CUT OFF STUB HAD WASH MARKS ON OUTSIDE OF BODY AND 1 JT ABOVE HAD WASH MARKS. (11628' & 11604'). PU 5" RET PKR, 32 JTS 2 7/8" P-110 TBG, 5 3/4" NO-GO & 3 1/2" P110 TBG, EOT @ 10110', SDFN.
Day 9
- 5/6/00 **PERF & ACIDIZE.** 200# ON WELL. OPEN UP WELL. FINISH RIH W/3 1/2" TBG. SPACE OUT SET PKR @ 11,006 ACIDIZE W/7000 GALS 15% HCL. 3500 GALS BRINE, 350 BALL SEALERS & ADDITIVES. MAX PRES 9068, MAX RATE 30.0 BPM, AVG PRES 8000, AVG RATE 20 BPM. ISIP 0#. DIV GOOD TOTAL LOAD 529 BBL. CSG LOAD 401 BBL. RD DOWELL UNSET PKR. POOH, LD 3 1/2". RESET PKR @ 10,299'. RU SWAB, IFL @ 8000'. MADE 8 SWAB RUNS. RECOVERED 33 BBLs WTR, O OIL LAST RUN PH @ 6.0. FFL @ 8,900'. SWIFN.
(DAY10)
- 5/7/00 **PERF & ACIDIZE.** 550 PSI ON TBG. RIH W/SWAB. FL @ 8000'. 20% OIL CUT. RD SWAB, PU ON 3 1/2" TBG, UNSEAT 5" PKR @ 10,299'. POOH LD 296 JTS 3 1/2" TBG 5 3/4" NO-GO, 32 JTS 2 7/8" P-105 & 5" BAKER PKR RIH W/25 STDS 2 7/8" NU-LOK TBG, PLUGGED, RU HOT OILER, FLUSH TBG W/20 BBLs. POOH W/25 STANDS 2 7/8". SWI.
(DAY11)
- 5/9/00 **PERF & ACIDIZE.** SITP 880#, PU 5" A/C & BHA, RIH HYD TEST TBG TO 8500#. SET A/C @ 10,126'. PMP CAVITY @ 10,000'. PU RIH W/2 3/8" SIDE STRING. EOT @ 4800'. SDFN.
(DAY12)
- 5/10/00 **AFE pending - perf & acidize.** FIN RIH W/ 2 3/8" SIDE STRING, LAND TBG. RIH W/ S/V. FILL TBG W/ 75 BBLs, TEST TO 4000#, ND BOP NU WH, TEST WH TO 5000#, DROP PMP RDMO.
(Day 13)
- 5/11/00 WELL ON PROD: 32 BO, 232 BW, 90 MCF, 3.4 SPM, RAN 24 HRS.
- 5/12/00 PROD: 21 BO, 250 BW, 95 MCF, RAN 24 HRS.
- 5/13/00 PROD: 17 BO, 225 BW, 108 MCF, RAN 24 HRS.
- 5/14/00 PROD: 11 BO, 195 BW, 112 MCF, RAN 24 HRS.
- 5/15/00 PROD: 14 BO, 191 BW, 112 MCF, RAN 24 HRS.
- 5/16/00 PROD: 19 BO, 236 BW, 204 MCF, RAN 24 HRS.

ACT FINAL REPORT:

PRIOR PROD: 15 BO, 134 BW, 117 MCF.

POST PROD: 19 BO, 236 BW, 204 MCF.

RECEIVED

JUN 19 2000

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 OMB NO. 1004-0135
 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Fee
2. Name of Operator Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name N/A
3a. Address P.O. Box 1148, Vernal UT 84078	3b. Phone No. (include area code) (435)781-7023	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE/SW Sec.22, T2S, R4W		8. Well Name and No. Brotherson #2-22B4
		9. API Well No. 43-013-31086
		10. Field and Pool, or Exploratory Area Altamont
		11. County or Parish, State Duchesne UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
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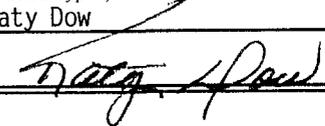
Subject well placed on production on 5/10/00. Please refer to the attached Chronological Well History.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

RECEIVED

FOR RECORD ONLY JUL 21 2000

**DIVISION OF
 OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Katy Dow	Title Environmental Jr. Analyst
	Date 6/9/00

*WTC
 8/14/00*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

**THE COASTAL CORPORATION
PRODUCTION REPORT**

CHRONOLOGICAL HISTORY

BROTHERSON #2-22B4
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

Page 1

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- 5/03/00 **PERF & ACIDIZE.** RIH PU 3 1/2" P-110 TBG, SET PKR @ 11647'. SDFN.
(DAY7)
- 5/04/00 **PERF & ACIDIZE.** SITP 75 # MIRU DOWELL, ACIDIZE PERF 11,969- 12,672 W/18,000 GALS 15% HCL IN 3 DIV & ACID STG W/800 1.3 SG BS, MAX/AVG PRESS 9073/7200, MAX/AVG RATE 23.4/15 BPM, TL 821, ISIP 4820, 5/10/15 MIN SI 3305/2193/1103, RD DOWELL, REL PKR @ 11647', LD 2 SUBS & 1 JT 3 1/2" P-110, STUCK PKR @ 12606', RIG UP DOWELL PMP 244 BBLs DOWN BACK SIDE, PKR CAME FREE, RD MO DOWELL, WAIT ON CWL, RIH W/ 21/8" CHEM CUTTER, CUT TBG @ 11584, POOH RD CWL, POOH LD 3 1/2" P-110 TBG. EOT @ 8300' SDFN .
(DAY 8)

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JUL 2 1 2000

DIVISION OF
OIL, GAS AND MINING

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- 5/10/00 **AFE pending - perf & acidize.** FIN RIH W/ 2 3/8" SIDE STRING, LAND TBG. RIH W/ S/V. FILL TBG W/ 75 BBLs, TEST TO 4000#, ND BOP NU WH, TEST WH TO 5000#, DROP PMP RDMO.
(Day 13)
- 5/11/00 WELL ON PROD: 32 BO, 232 BW, 90 MCF, 3.4 SPM, RAN 24 HRS.
- 5/12/00 PROD: 21 BO, 250 BW, 95 MCF, RAN 24 HRS.
- 5/13/00 PROD: 17 BO, 225 BW, 108 MCF, RAN 24 HRS.
- 5/14/00 PROD: 11 BO, 195 BW, 112 MCF, RAN 24 HRS.
- 5/15/00 PROD: 14 BO, 191 BW, 112 MCF, RAN 24 HRS.
- 5/16/00 PROD: 19 BO, 236 BW, 204 MCF, RAN 24 HRS.

ACT FINAL REPORT:

PRIOR PROD: 15 BO, 134 BW, 117 MCF.
POST PROD: 19 BO, 236 BW, 204 MCF.

RECEIVED

JUL 21 2000

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

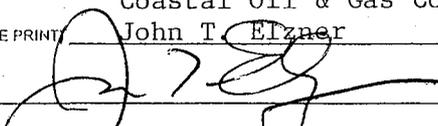
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

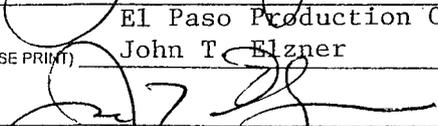
Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

(This space for State use only)

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JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

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JUN 13 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall

David L. Siddall
Vice President

Attest:

Margaret E. Roark

Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
BROTHERSON 1-22B4	43-013-30227	1780	22-02S-04W	FEE	OW	P
BROTHERSON 2-22B4	43-013-31086	1782	22-02S-04W	FEE	OW	P
BROTHERSON 1-23B4R	43-013-30483	8423	23-02S-04W	FEE	OW	P
BROTHERSON 3-23B4	43-013-31289	11141	23-02S-04W	FEE	OW	P
BROTHERSON 1-24B4	43-013-30229	1865	24-02S-04W	FEE	OW	P
BROTHERSON 1-25B4	43-013-30668	9126	25-02S-04W	FEE	OW	P
BROTHERSON 1-26B4	43-013-30336	1856	26-02S-04W	FEE	OW	P
BROTHERSON 1-27B4	43-013-30185	4735	27-02S-04W	FEE	OW	P
BLEAZARD 2-28B4 (CA 96-81)	43-013-31304	11433	28-02S-04W	FEE	OW	P
YOUNG ETAL 1-29B4	43-013-30246	1791	29-02S-04W	FEE	OW	P
WEIKART 2-29B4	43-013-31298	11332	29-02S-04W	FEE	OW	P
LAWRENCE 1-30B4	43-013-30220	1845	30-02S-04W	FEE	OW	P
YOUNG 2-30B4	43-013-31366	11453	30-02S-04W	FEE	OW	P
CHRISTMAN BLANN 1-31	43-013-30198	4745	31-02S-04W	FEE	OW	P
GRIFFITHS 1-33B4 (CA 96-119)	43-013-30288	4760	33-02S-04W	FEE	OW	P
BELCHER 2-33B4 (CA 96-119)	43-013-30907	9865	33-02S-04W	FEE	OW	P
TEW 1-1B5	43-013-30264	1870	01-02S-05W	FEE	OW	P
MILES 2-1B5	43-013-31257	11062	02-02S-05W	FEE	OW	P
POTTER 1-2B5	43-013-30293	1826	02-02S-05W	FEE	OW	P
BROTHERSON 2-2B5	43-013-31302	11342	02-02S-05W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/05/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/05/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/05/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
		7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: BROTHERSON 2-22B4
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		9. API NUMBER: 4301331086
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202		PHONE NUMBER: (303) 291-6400
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1616' FWL, 1533' FSL		10. FIELD AND POOL, OR WILDCAT: ALTAMONT
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 22 T2S R4W		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/21/2007	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR PERFORMED THE FOLLOWING WORK ON THE SUBJECT WELL BETWEEN 10/12/2007 AND 11/21/2007:

TOOH W/ 2-7/8" PROD TBG. RIH W/ CBP AND SET @ 10320'. RIH AND DUMP 10' CMT ON TOP OF CBP. TIH AND SET PKR @ 7026'. ISOLATE LEAK BEWTEEN 5696' AND 5726'. SET RET @ 5621', PUMP 400 SXS CMT. DRILL UP RET AND CLEAN OUT TO 5866'. RIH AND PERFORATE FROM 10275' - 9386' USING 3-1/8" GUNS, 22.7 GRAM CHARGES AND 120 DEGREE PHASING. TTL 48'. TREAT PERFS W/ 5000 GAL 15% ACID, FLUSHING 10 BBLs PAST BTM PERF, AND USE 210 BIO BALLS FOR DIVERSION. CLEAN OUT SAND TO CMT @ 10320'. RIH W/ 2-7/8" PROD TBG. SET TAC @ 9307' IN 25K TENSION. EOT @ 9626'. TIH W/ RODSTRING AND PUMP. STROKE TEST PUMP TO 1000 PSI, OK. RETURN WELL TO PRODUCTION 11/21/2007.

RECEIVED
DEC 07 2007
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) LISA PRETZ	TITLE ENGINEERING TECH
SIGNATURE	DATE 12/4/2007

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

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1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:

See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

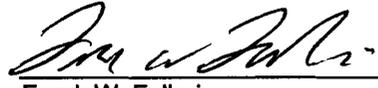
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

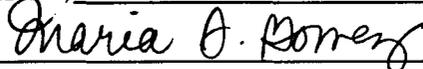
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

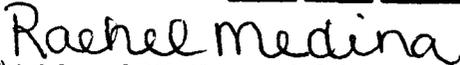
(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BROTHERTON 2-22B4
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013310860000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1533 FSL 1616 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 22 Township: 02.0S Range: 04.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

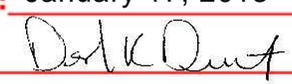
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/16/2013	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text" value="Rod Repair"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see attached procedure for details.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: January 17, 2013

By: 

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 1/15/2013	

Brotherson 2-22B4 Procedure Summary

- POOH w/rods, pump, and tubing
- Acidize existing perms w/ 5,000 gal 15% HCl.
- RIH w/ BHA, tubing and rod string
- Clean location and resume production

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	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BROTHERSON 2-22B4
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013310860000
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	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/23/2013	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
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	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to repair rod part and acidize with 15000 gals 15% HCL.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: July 23, 2013

By: 

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 7/22/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		8. WELL NAME and NUMBER: BROTHERSON 2-22B4
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002		9. API NUMBER: 43013310860000
PHONE NUMBER: 713 997-6717 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1533 FSL 1616 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 22 Township: 02.0S Range: 04.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/29/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
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	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Summary report for rod part job.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
February 01, 2017**

NAME (PLEASE PRINT) Joe Araiza	PHONE NUMBER 713 997-5452	TITLE HSER Manager
SIGNATURE N/A	DATE 1/18/2017	

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	BROTHERSON 2-22B4		
Project	ALTAMONT FIELD	Site	BROTHERSON 2-22B4
Rig Name/No.	NABORS DRILLING/1416	Event	LOE LAND
Start date	1/23/2013	End date	1/29/2013
Spud Date/Time	3/28/1985	UWI	022-002-S 004-W 30
Active datum	KB @6,373.0ft (above Mean Sea Level)		
Afe No./Description	160522/47936 / BROTHERSON #2-22 B4		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (ft)	Operation
1/25/2013	6:00 7:30	1.50	PRDHEQ	46		P		TRAVEL TO LOCATION, HSM, RIG MOVE ON SLICK CONDITIONS
	7:30 10:00	2.50	PRDHEQ	18		P		MOVE RIG FROM OMAN 2-4B4 TO BROTHERSON 2-22B4. BLADE CLEARING LOCATION. 6 AM HOT OILER PUMPING DOWN CSG, W/ 2% KCL @ 220 DEG
	10:00 12:00	2.00	PRDHEQ	18		P		SPOT & RIG UP RIG, P/U ON ROD STRING, L/D POLISH ROD, WEIGHING 8000# R/U FLOOR
	12:00 13:30	1.50	PRDHEQ	42		P		POOH W/ 115 - 1" EL RODS SLK 2 - 7/8" EL RODS MIXED RODS PARTED @ 2950' , BOX ON BOTTOM OF 2ND 7/8" 1 PM STARTED DOUBLE PUMPING DOWN CSG
	13:30 19:30	6.00	PRDHEQ	42		P		RIH W/ OBANNON 2 1/4" OVERSHOT W/ 1 13/16" GRAPPLE, STACK OUT @ 450' POOH INSPECT GRAPPLE, RIH W/ OBANNON 2 1/4" OVERSHOT W/ 1 13/16" GRAPPLE, DIDNT SEE ANYTHING @ 450' CONTINUE TO RIH W/ 119- 1" EL RODS SLK, WORK ON TO FISH, ENGAGE FISH , P/U UNSEAT PUMP, L/D 3-1" RODS, P/U POLISH ROD, FLUSH TBG W/ 60 BBLS 2% KCL @ 200 DEG, P/U 3 RODS & POLISH ROD, RESEAT PUMP, FILL TBG W/ 40 BBLS 2% KCL, PSI TEST TO 500#. BLEED OFF FROM 500# TO 0 IN 5 MIN, NO VISIBLE WELLHEAD LEAKS L/D POLISH ROD & 3 -1" RODS, P/U POLISH RODS, EOR @ 9450' SECURE WELL. SDFN 2% KCL PUMPED = 550 BBLS PROPANE USED = 900 GAL DIESEL USED = 94 GAL
1/26/2013	6:00 7:30	1.50	PRDHEQ	46		P		TRAVEL TO LOCATION, HSM, POOH W/ RODS 50# SITP & SICP, BLEED OFF 6 AM HOT OILER FLUSH TBG W/ 70 BBLS 2% KCL

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (ft)	Operation
	7:30 11:00	3.50	PRDHEQ	42		P		EOR @ 9450', POOH W/ 17 - 1" RODS TO FISH, REMOVE OVERSHOT & GRAPPLE, CONT POOH W/ 102 - 1" EL RODS SLK 120 - 7/8" EL RODS MIXED 120 - 3/4" EL RODS W/G L/D 23 - 1" EL RODS W/G L/D PUMP. CHECK PUMP FOR LEAK, APPEARS TO HOLDING, SLIGHT WEAR ON SEAL
	11:00 13:00	2.00	PRDHEQ	18		P		WAIT ON PUMP
	13:00 16:00	3.00	PRDHEQ	42		P		P/U & PRIME WEATHERFORD 2 1/2" X 1 1/4" X 26' RXBC PUMP. RIH W/ 7-1 1/2" K-SINKER BARS (NEW) 128 - 3/4" EL RODS 23 W/G, 74 SLK, 31 W/G (TOP 8 NEW) 2-7/8" EL RODS EOR @ 3500' RIG BROKE DOWN. SDFN, REPAIR ROD BASKET 2% KCL PUMPED = 150 BBLS DIESEL USED = 72 GAL PROPANE USED 175 GAL
1/29/2013	6:00 7:30	1.50	PRDHEQ	46		P		TRAVEL TO LOCATION, HSM, INSTALLING HORSES HEAD. 75# SITP, BLEED OFF. 6 AM HOT OILER FLUSH TBG W/ 60 BBLS 2% KCL @ 200 DEG
	7:30 12:30	5.00	PRDHEQ	42		P		EOR @ 3400', RIH W/ 124 - 7/8" EL RODS , 118 - 1" EL RODS, SPACE W/ 1" SUBS = 2' P/U POLISH ROD FILL TBG W/ 45 BBLS 2% KCL, PSI TEST TO 500#, STROKE TEST TO 1000# (GOODTEST) INSTALL HORSES HEAD.RDMO ROD DETAIL 118 - 1" EL RODS SLK 126 - 7/8" EL RODS 6 W/G, 110 SLK, 10 W/G 128 - 3/4" EL RODS W/G 7 - 1 1/2" K-SINKER BARS 1" SUBS = 1-2' 2 1/2" X 1 1/4" X 26' INSERT PUMP
	12:30 15:30	3.00	PRDHEQ	18		P		INSTALL HORSES HEAD. RDMO, TWOTP. 2% KCL PUMPED = 160 BBLS DIESEL USED = 58 GAL PROPANE USED = 100 GAL