

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No. **FEE**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL DEEPEN PLUG BACK

b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator: **AFE Management, LTD.**

3. Address of Operator: **372 Bay St., Suite 208, Toronto, Ontario, Canada M5H 2W9**

4. Location of Well (Report location clearly and in accordance with any State requirements.): At surface **2453' FWL, 1094' FSL**

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*: **2 miles South West of Mountain Home**

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any): **220'**

18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.: **2800'**

21. Elevations (Show whether DF, RT, GR, etc.): **6930' G.R.**

6. If Indian, Allocated or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name: **Wilkins**

9. Well No.: **1A-24A5**

10. Field and Pool, or Wildcat: **Altamont**

11. Sec., T., R., M., or Blk. and Survey or Area: **sec 24, T1S, R5W USM**

12. County or Parrish: **Duchesne**

13. State: **Utah**

16. No. of acres in lease: **640**

17. No. of acres assigned to this well: **640**

19. Proposed depth: **17,000'** (Handwritten: *Wanted*)

20. Rotary or cable tools: **Rotary**

22. Approx. date work will start*: **ASAP October 1984**

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
14 3/4"	10 3/4"	45#	3500'	to surface
9 7/8"	7 5/8"	24 & 33#	14500'	back to 10000'
liner 6"	5"	18#	17,000' to 14,300'	full length of liner

RECEIVED SEP 20 1984 DIVISION OF OIL GAS & MINING

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: 3-19-85 BY: John R. Barr WELL SPACING: General #140-12

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: *K.B. Allen* Title: **Agent for AFE Management** Date: **9-19-84**

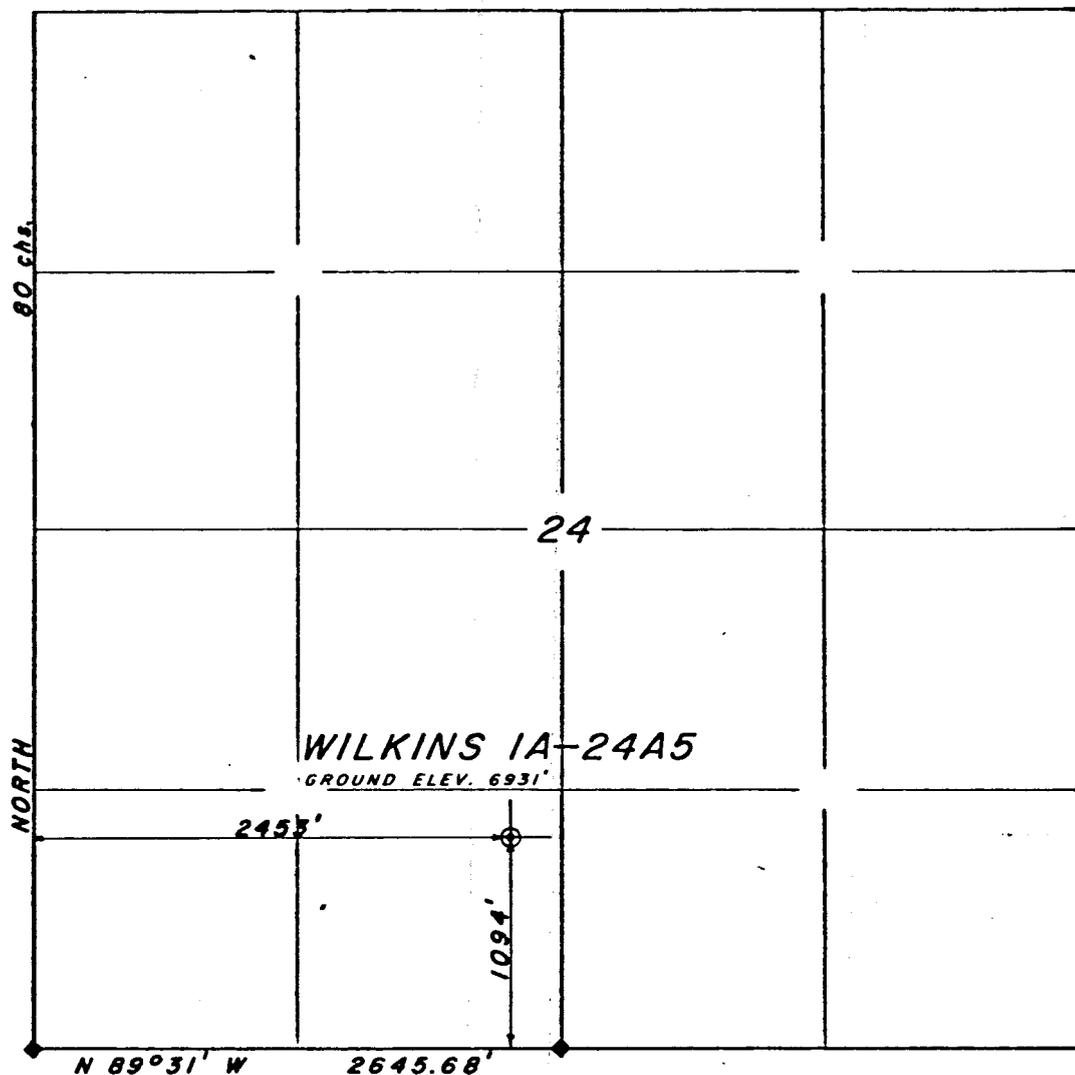
(This space for Federal or State office use)

Permit No.: **43-013-31085** Approval Date

Approved by: _____ Title: _____ Date: _____ Conditions of approval, if any:

A.F.E. MANAGEMENT WELL LOCATION PLAT WILKINS 1A-24A5

LOCATED IN THE SE $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 24, T1S, R5W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

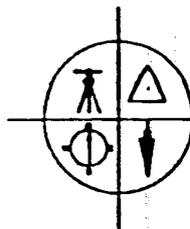
◆ CORNERS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED
FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

Rev.

6 Sept. 84

82-122-002

RECEIVED

OCT 15 1984

8 POINT COMPLIANCE PROGRAM

DIVISION OF OIL
GAS & MINING

WELL NAME: WILKINS 1A-24A5

LOCATION: Sec 24, T1S, R5W USB&M Duchesne County, Utah

1. ESTIMATED TOP OF IMPORTANT GEOLOGIC MARKERS:

Uinta 6000'
Green River 6000'
Wasatch 14,500'

2. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Water: 0' - 6000'
Oil and Gas: 6000' - 14,500' G.R. - 14,500' T.D.
(Wasatch oil and gas)

3. PROPOSED CASING PROGRAM:

(a) Surface casing: 10 3/4", to 3,500', 40.5#, J-55
Cement to surface
7 5/8", to 14,500', 33.0#, N-80 or better

(b) Production casing: 5 1/2", 14,300' to T.D., 18.0#
Cemented to lap

4. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Exhibit "B" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to the full pressure. Pipe rams will be operationally checked each 24 hour period, as will blind rams each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP include a kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

5. TYPE AND CHARACTERISTICS FO THE PROPOSED CIRCULATING MUDS:

0' - 7000' - Brine water
7000' - T.D. - Fresh gel mud

MONITORING EQUIPMENT:

(See exhibit "B" item 5)

6. TESTING, LOGGING AND CORING PROGRAMS:

- (a) Test: No DST's
- (b) Logging program:
 - DIL, SP, GR 3500' - 14,500'
 - FDC, CNL, GR - CAL, 11,000' - 14,500'
 - DIL, SP, CNL, FDC, GR - CAL 14,500' T.D.
- (c) Coring: no cores
- (d) Production:
 - If production is obtained, producing formation will be selectively perforated and treated.

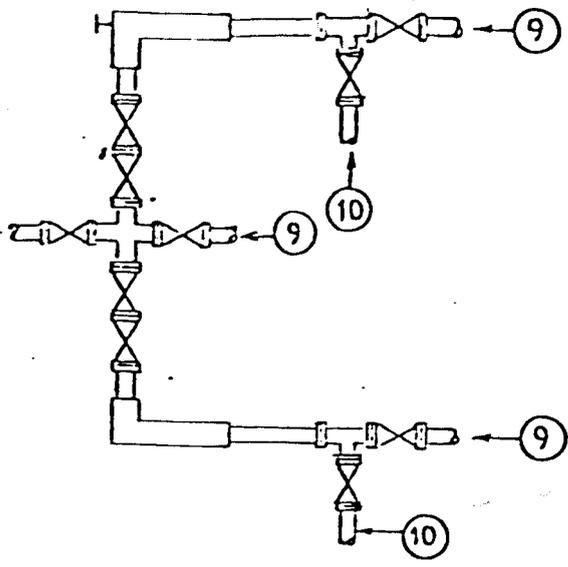
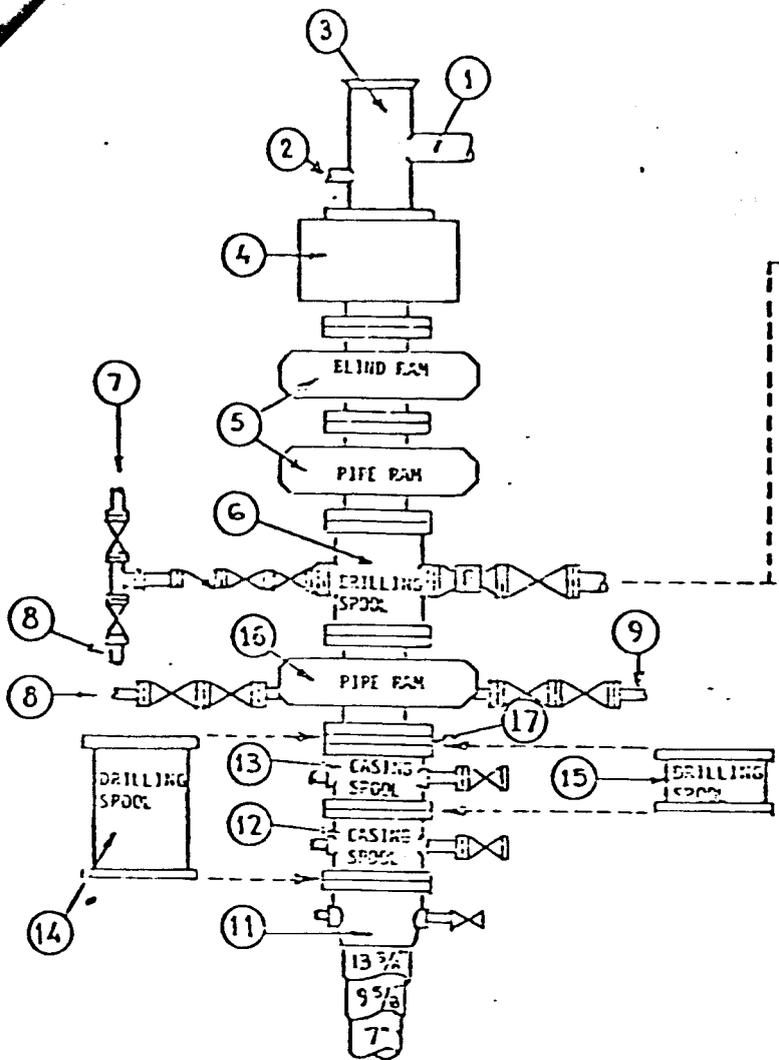
7. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

No abnormal pressure or temperature are anticipated.

8. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

The anticipated starting date is to be approximately or as soon as possible after examination and approval of drilling requirements. Operations should be completed within 110 days from spudding to rig release.

WELLHEAD, A. AUXILIARY EQUIPMENT



Auxiliary Equipment and Notes:

1. A 5000 psi WP safety valve, properly subed, shall be on the floor at all times.
2. An inside BOP shall be on the floor at all times.
3. An upper Kelly cock to be used at all times.
4. Pipe rams shall be sized to match the drillpipe or casing being run in the hole.
5. Mud system monitoring equipment will be installed (with derrick floor indicators) and used throughout the period of drilling after mud up or upon reaching a depth at which abnormal pressures could occur.
6. BOP equipment shall be pressure tested upon installation and periodically thereafter. Operational test of ram type preventers shall be performed on each trip.

Item No.	Description
1	Mud return flow line
2	Fillup line - min. 2"
3	Drilling Nipple
4	13-5/8" - 5000 psi WP-Annular Bag Type BOP - Shatter or Hydral
5	Two single or one dual - hydraulically operated - 13-5/8" - 5000 psi WP - Ram Type BOP - Cameron Type U or Shatter LHS
6	13-5/8" - 5000 psi WP Drilling Spool
7	10 mud pumps
8	10 remote pump in station
9	10 burn pit
10	10 gas buster
11	12" - 3000 psi WP-Slip On and Weld-Casing head
12	12" - 3000 psi WP x 10" - 5000 psi WP Casing Spool
13	10" - 5000 psi WP x 10" - 5000 psi WP Casing Spool
14	12" - 3000 psi WP x 13-5/8" - 5000 psi WP Drilling Spool - white drilling 12-1/4" hole
15	10" - 5000 psi WP x 10" - 5000 psi WP Drilling Spool - white drilling 8-3/4" hole
16	13-5/8" - 5000 psi - hydraulically operated - Cameron Type U - Ram type BOP
17	13-5/8" - 5000 psi WP x 10" - 5000 psi WP Double Studded Adapter Flange

Well Name _____

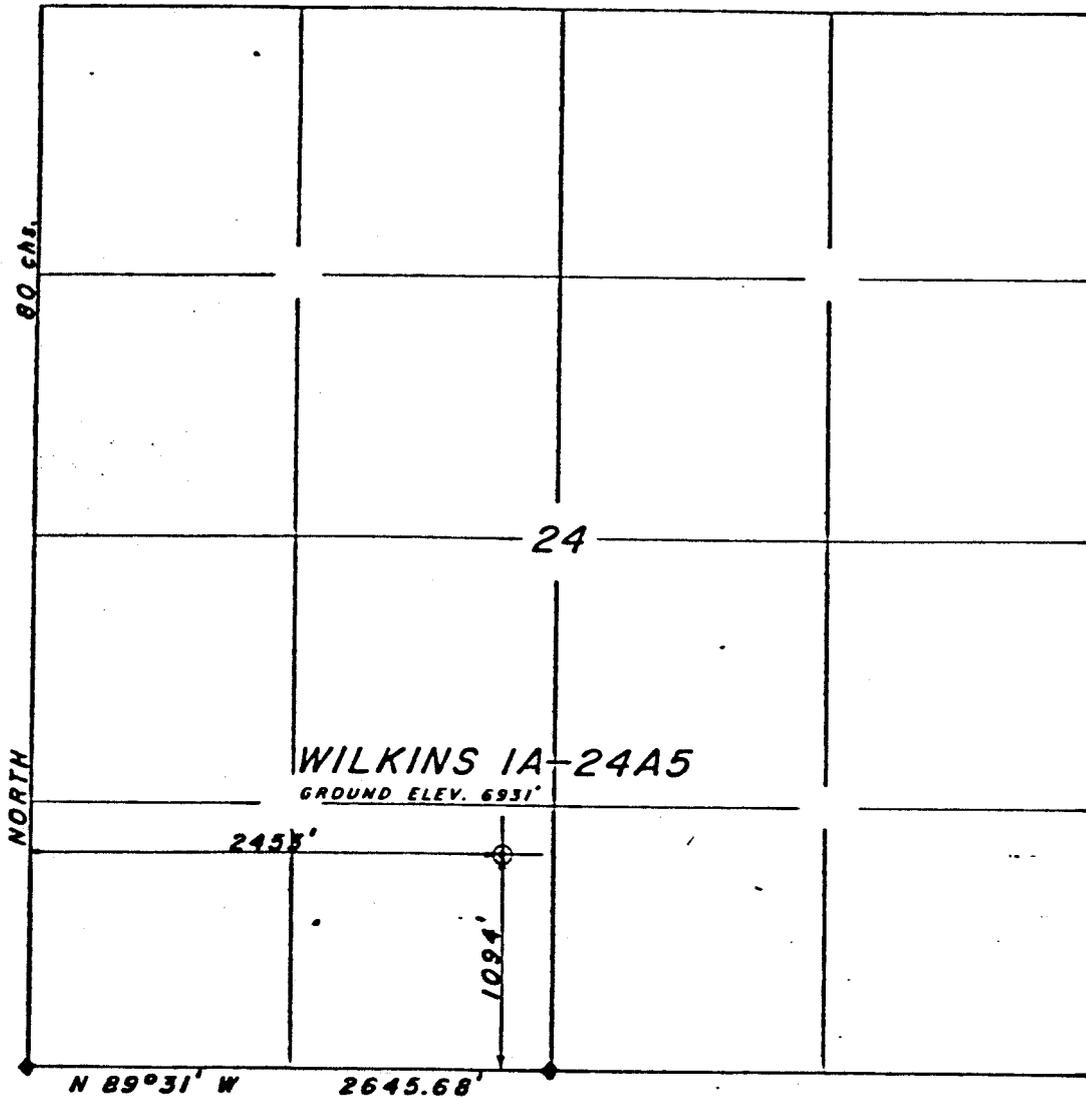
Field _____

County _____

State UTAH

A.F.E. MANAGEMENT WELL LOCATION PLAT WILKINS 1A-24A5

LOCATION IN THE SE $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 24, T15, R5W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

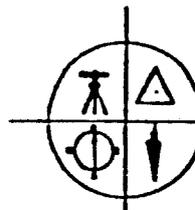
◆ CORNERS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED
FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

Rev.

6 Sept. 84

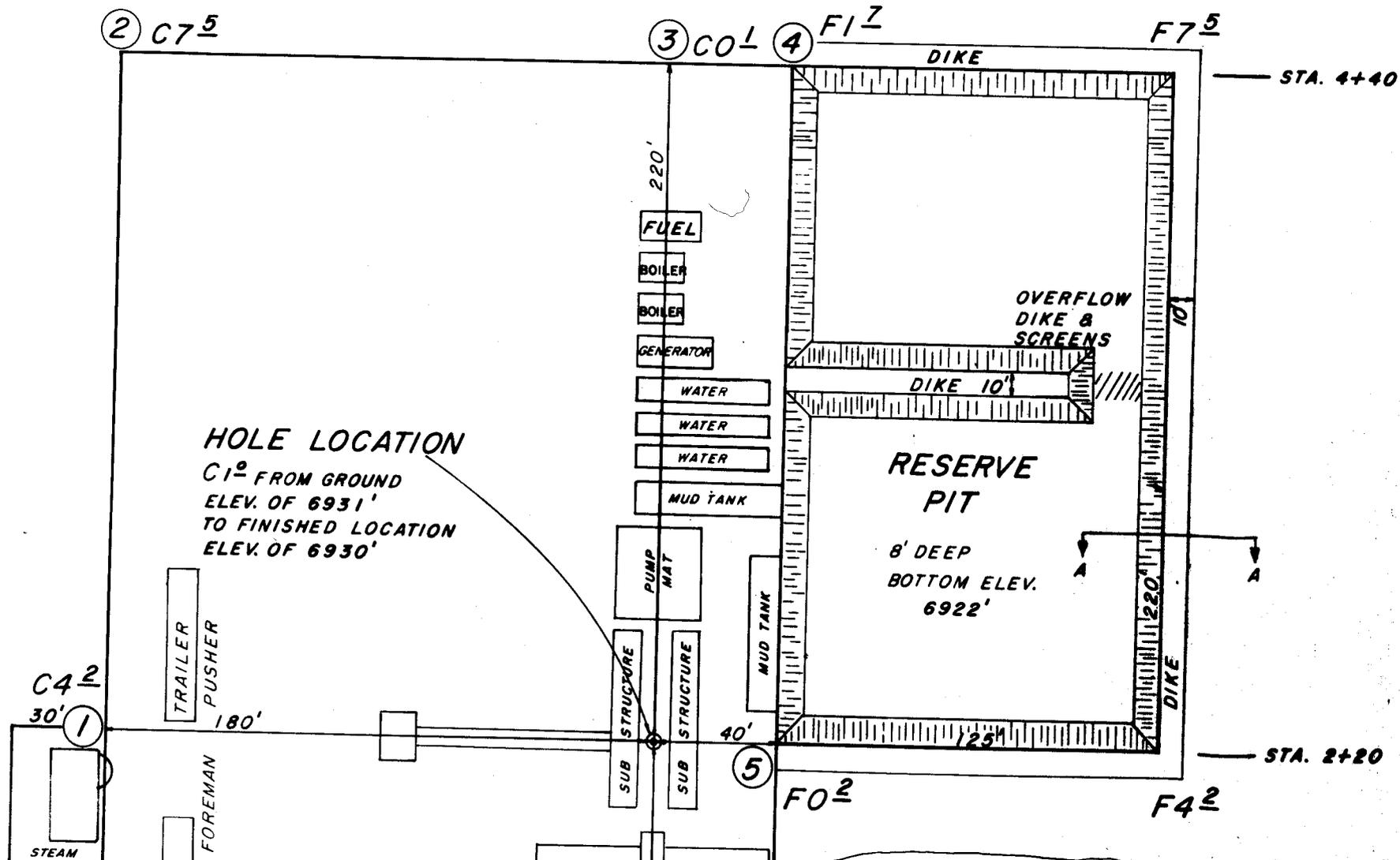
82-122-002

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

A.F.E. MANAGEMEN

WELL LAYOUT PLAT

WILKINS 1A-24A5



F.E. MANAGEMENT

WELL LAYOUT PLAT

WILKINS 1A-24A5

RECEIVED

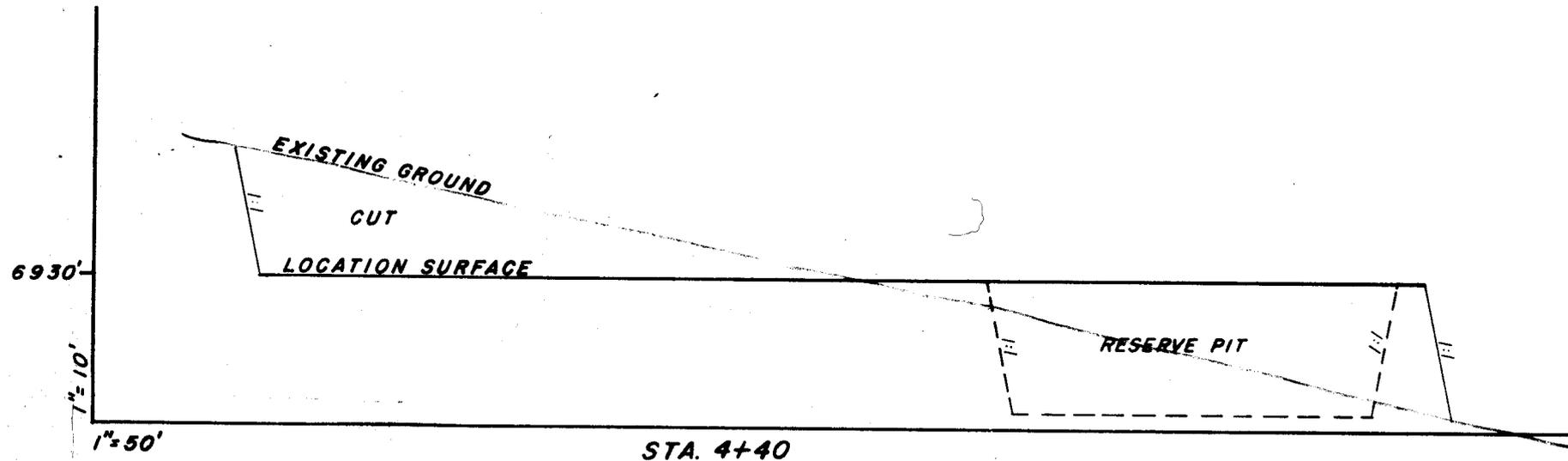
SEP 20 1984

DIVISION OF OIL
GAS & MINING

LOCATED IN THE SE $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 24, T1S, R5W, U.S.B.&M.

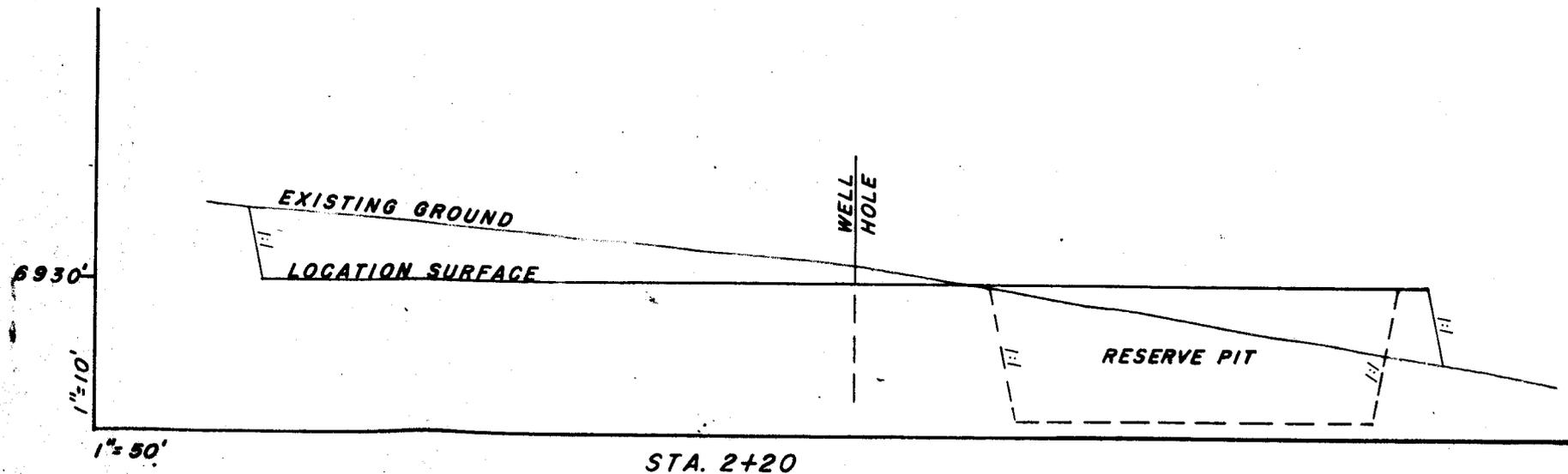
F75

STA. 4+40

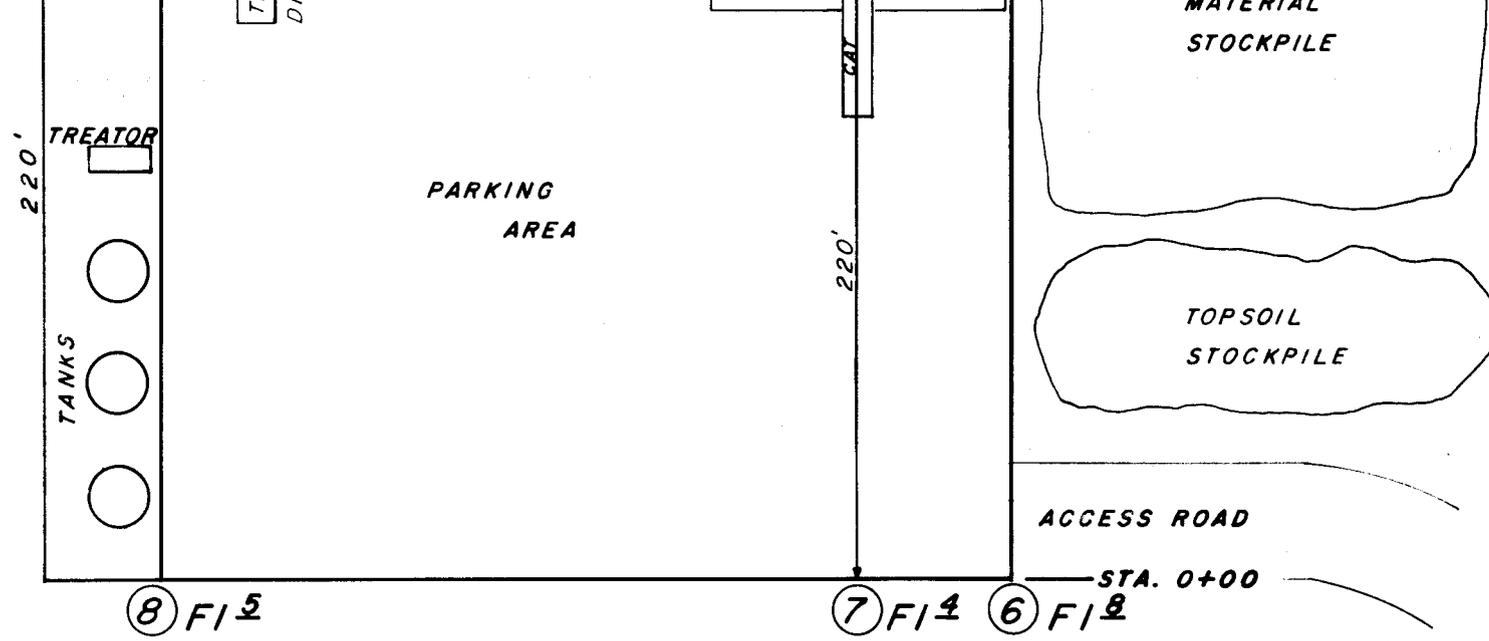


A

STA. 2+20



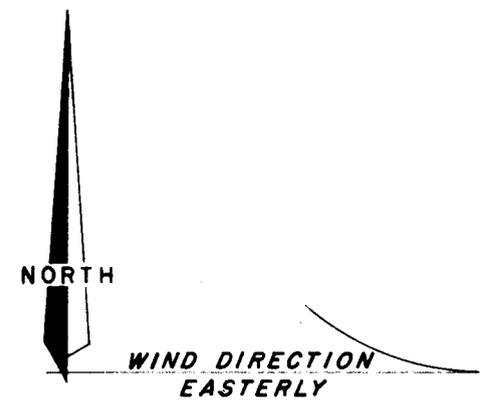
2



6930'

1"=50'

1"=50'



SCALE: 1"=50'

6930'

1"=10'

1"=50'

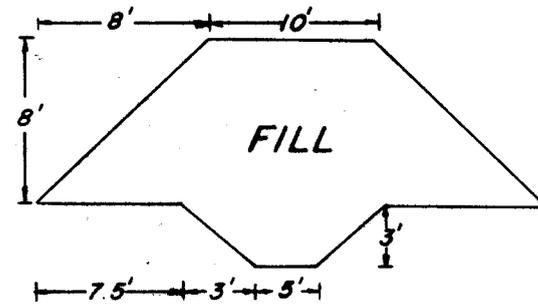
LOCATION SURFACE
EXISTING GROUND

STA. 0+00

QUANTITIES

APPROXIMATE CUT: 10,900 Cu. Yds.

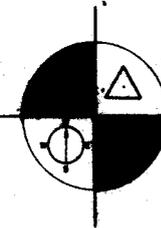
APPROXIMATE FILL: 3,050 Cu. Yds.



KEYWAY A—A

6 SEPTEMBER 19

82-122-002 (REVISED)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

NORTH

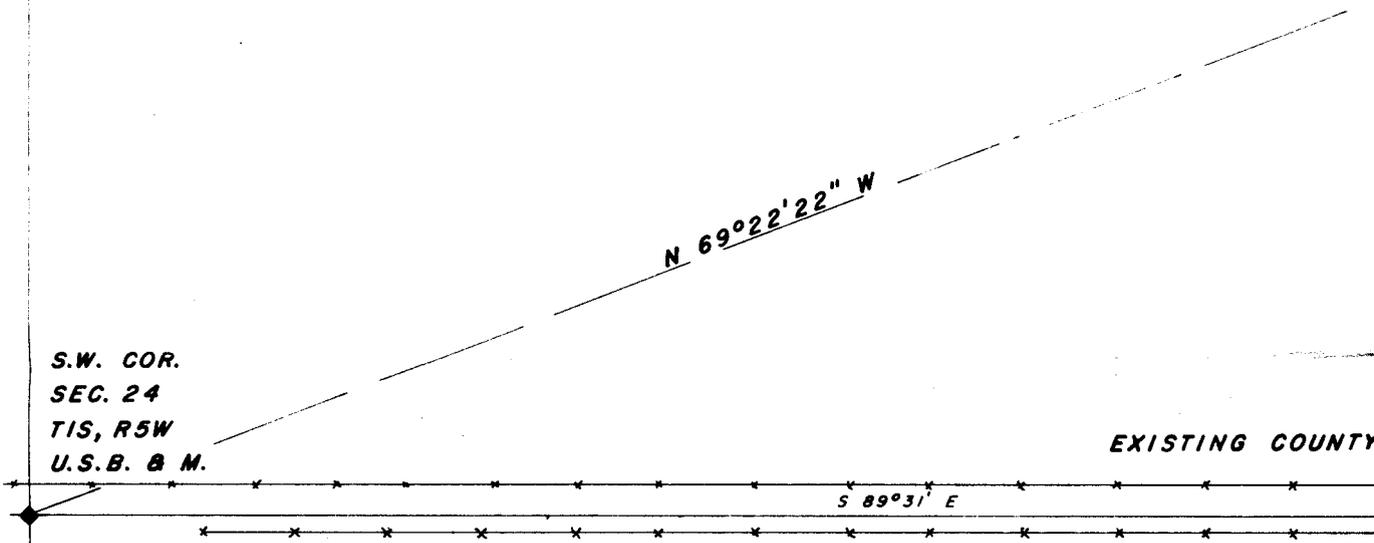
SCALE: 1" = 200'

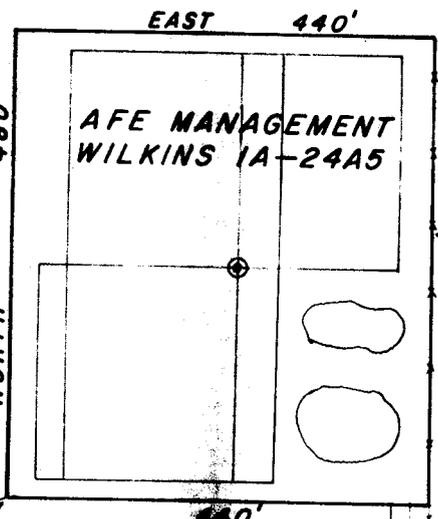
S.W. COR.
SEC. 24
T1S, R5W
U.S.B. & M.

N 69°22'22" W

EXISTING COUNTY

S 89°31' E





POINT OF BEGINNING

2364.88'

PROPOSED ACCESS ROAD

40'

N 0°12'44" E 822'

STING COUNTY ROAD

2645.68'

1/4 COR. SEC. 24

**RIGH. -OF-WAY AND USE BOUNDARY
WILKINS IA-24A5
A.F.E. MANAGEMENT**

RECEIVED

SEP 20 1984

**DIVISION OF OIL
GAS & MINING**

USE BOUNDARY DESCRIPTION

Beginning at a point which is North 69° 22' 22" East 2364.88 feet from the Southwest Corner of Section 24, Township 1 South, Range 5 West of the Uintah Special Base and Meridian;

Thence North 480 feet;

Thence East 440 feet;

Thence South 480 feet;

Thence West 440 feet to the Point of Beginning, containing 4.85 acres.

RIGHT-OF-WAY DESCRIPTION

A forty feet wide right-of-way over part of Section 24, Township 1 South, Range 5 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:

Beginning at a point on the North line of an existing County Road, said point being North 33 feet and North 89° 31' West 20 feet from the South Quarter Corner of said Section 24;

Thence North 0° 12' 44" East 822 feet, more or less along an existing field road and extension thereof to the A.F.E. MANAGEMENT Wilkins IA-24A5 well location, containing 0.75 acres.

SURVEYOR'S CERTIFICATE

This is to certify that I have surveyed the parcels shown on this plat and that this plat was prepared from the field notes of said survey and is true and correct to the best of my knowledge.


Jerry D. Alfred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



Engineering
Wellsite Supervision
Lease Operating

COCHRANE RESOURCES, INC.

P.O. Box 1656
Roosevelt, Utah 84066
Phone (801) 722-5081

RECEIVED

SEP 20 1984

DIVISION OF OIL
GAS & MINING

September 19, 1984

State of Utah
Department of Natural Resources
Division of Oil, Gas, & Mining
4241 State Office Building
Salt Lake City, Utah 84114
Attn: Ron Firth

Dear Sir:

Attached for your consideration is an application to drill the AFE Management Wilkens 1A-24A5 well located in section 24, Twp 1S, Rge 5 W, Duchesne County, Utah. As you can see from the survey plat the location is off target from what the State prescribes for second or test wells on a spaced area.

The reason the well is proposed in this spot is to keep it in the corner of the pasture, as requested by the land owner. The well will be a Wasatch producer, whereas the original well in the section (Wilkins 1-24A5) has been plugged back to the Green River.

If there are any problems with the location, please let me know.

Yours Truly,



K.B. Allen

KA/er

enclosures

March 18, 1985

Water source for Wilkins 1A-24A5

A.F.E. Management Ltd. has purchased water rights from me for drilling and completion of the oil well in the following described property: SE 1/4, SW 1/4 Sec 24, T1S, R5W, USB&M, Duchesne County, Utah

Signed

Steven K. Walker

Steven K. Walker

Altamont, Utah

By Brent Walker

(P. Home Review)

080501

OPERATOR A.F.E. Management, Ltd DATE 9-26-84

WELL NAME Wilkins 1A-24A5

SEC SE SW 24 T 15 R 5W COUNTY Rockwell

43-03-31085
API NUMBER

Fee
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

HL

NID

PI

MAP

PROCESSING COMMENTS:

Cause 140-12 - Original well in NW NE (Green River)

Exception requested

Need water permit

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a 140-12 8/27/87
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

1- water

~~2- Exception for~~

2- Test well

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 19, 1985

AFE Management, Ltd.
372 Bay Street, Suite 208
Toronto, Ontario, Canada M5H 2W9

Gentlemen:

Re: Well No. Wilkins #1A-24A5 - SE SW Sec. 24, T. 1S, R. 5W
1094' FSL, 2453' FWL - Duchesne County, Utah

Approval to drill the above referenced oil/gas well is hereby granted in accordance with Order of Cause No. 140-12 dated August 27, 1981 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Strict compliance with the conditions for drilling and producing test wells as ordered in Cause No. 140-12, specifically, production testing time limitations, bottom hole pressure information submittal and damage liability assumption.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2
AFE Management, Ltd.
Well No. Wilkins #1A-24A5
March 19, 1985

4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31085.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals



STATE OF UTAH
NATURAL RESOURCES
Water Rights

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

23 East Main Street • P.O. Box 879 • Vernal, UT 84078 • 801-789-3714

March 25, 1985

A. F. E. Management Ltd.
372 Bay St. Suite 208
Toronto Ontario, Canada M5H2W9

RE: Temporary Change 85-43-21

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

G. Blake Wahlen
for Robert L. Morgan, P.E.
State Engineer

RLM:GBW/ln

Enclosure

APPLICATION NO. 85-43-21
DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion **RECEIVED**

Place or Purpose of Use

MAR 29 1985

STATE OF UTAH

DIVISION OF OIL
GAS & MINING

(To Be Filed in Duplicate)

Vernal, Utah 84078 Marc, 21 19 85
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)

of water, the right to the use of which was acquired by Appl. 1931 (43-1718)
(Give No. of application, title and date of Decree and Award No.)
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- 1. The owner of right or application is Farnsworth Canal (Shares of Steven K. Walker)
- 2. The name of the person making this application is A. F. E. Management Ltd.
- 3. The post office address of the applicant is 372 Bay St., Suite 208, Toronto Ontario, Canada M5H2W9

PAST USE OF WATER

- 4. The flow of water which has been used in second feet is 111.78 cfs.
- 5. The quantity of water which has been used in acre feet is
- 6. The water has been used each year from Apr. 1 to Oct. 31 incl.
(Month) (Day) (Month) (Day)
- 7. The water has been stored each year from to incl.
(Month) (Day) (Month) (Day)
- 8. The direct source of supply is Lake Fork River in Duchesne County.
- 9. The water has been diverted into Canal ditch canal at a point located N. 71° 42' E. 2935 ft. from W 1/2 Cor. Sec. 29, T2N, R5W, USB&M
- 10. The water involved has been used for the following purpose: Irrigation

Total acres

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- 11. The flow of water to be changed in cubic feet per second is
- 12. The quantity of water to be changed in acre-feet is 3.0
- 13. The water will be diverted into the pumped into pipeline ditch canal at a point located SW 1/4 NE 1/4 Sec. 24, T1S, R5W, USB&M
- 14. The change will be made from March 21 19 85 to March 21 19 86
(Period must not exceed one year)
- 15. The reasons for the change are Oil well drilling purposes
- 16. The water involved herein has heretofore been temporarily changed years prior to this application.
(List years change has been made)
- 17. The water involved is to be used for the following purpose: Drilling of oil well: Wilkins 1A-24A5 in Sec. 24, T1S, R5W, USB&M

Total acres

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

.....
.....
.....
.....

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Dale G. Hobbs Agent For
Signature of Applicant

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR AFE Management Limited		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 208-372 Bay St., Toronto, Ontario, CANADA M5H 2W9		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2,455' FWL, 1,094' FSL SE $\frac{1}{4}$ SW $\frac{1}{4}$, Section 24, T1S R5W, USM Duchesne County, Utah		8. FARM OR LEASE NAME Wilkins
14. PERMIT NO. 43-013-31085	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6,931' GR	9. WELL NO. 1A-24A5
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T1S R5W USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) change of well name <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is our intention to change the name of the Wilkins 1A-24A5 well to the "Walker 2-24A5" well.

We are already operating the Wilkins 1-24A5 well in the same section, but some confusion regarding the similar well name has arisen.

Please indicate your approval if this is acceptable by return mail.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 4/22/85
BY: John R. Bays

18. I hereby certify that the foregoing is true and correct

SIGNED J. Bloemendal TITLE Geologist DATE April 10/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR AFE Management Limited		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 208-372 Bay St., Toronto, Ontario, CANADA M5H 2W9		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2,455' FWL, 1,094' FSL SE $\frac{1}{4}$ SW $\frac{1}{4}$, Section 24, T1S R5W, U.S.M. Duchesne Co., Utah		8. FARM OR LEASE NAME Wilkins
14. PERMIT NO. 43-013-31085	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6,931' GR	9. WELL NO. 1A-24A5
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T1S R5W USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>drilling operations</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded on April 10/85 at 4:00 a.m.
73' of 20" conductor pipe has been set with dry hole digger and cemented with 380 sacs Class G cement
Presently drilling 12 $\frac{1}{4}$ " hole with water using Quarles Rig #24.

RECEIVED

APR 18 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED J. Bloemendaal TITLE Geologist DATE Apr. 10, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to...
Use "APPLICATION FOR PERMIT—" for such proposals)

RECEIVED
MAY 06 1985

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> drilling well		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR AFE Management Limited		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 208-372 Bay St., Toronto, Ontario, CANADA, M5H 2H9		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2,455' FWL, 1,094' FSL SE $\frac{1}{4}$ SW $\frac{1}{4}$, Section 24, T1S R5W, USM		8. FARM OR LEASE NAME Walker
14. PERMIT NO. 43-013-31085		9. WELL NO. 2-24A5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,931' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLE. AND SURVEY OR ABBA Sec. 24, T1S R5W USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As of today's date, we will be carrying the above-captioned well as a tight hole. Please honour our reports accordingly.

18. I hereby certify that the foregoing is true and correct

SIGNED J.L. Tindale TITLE Geologist DATE Apr. 29/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

MAY 08 1985

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR AFE Management Limited		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 208-372 Bay St., Toronto, Ontario, CANADA, M5H 2W9		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2,455' FWL, 1,094' FSL SE $\frac{1}{4}$ SW $\frac{1}{4}$, Section 24, T1S R5W, USM Duchesne County, Utah		8. FARM OR LEASE NAME Walker	
14. PERMIT NO. 43-013-31085		9. WELL NO. 2-24A5	
15. ELEVATIONS (Show whether OF, ST, GR, etc.) 6,931' GR 6,963' KB		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T1S R5W, USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Report for April/85

Drilling with water. Mudded up to 8.6 lb mud on Apr 14. Continued drilling 12 $\frac{1}{4}$ " hole to 3,994'. Ran 105 joints 9-5/8" 47 lb N80 LTC casing. Float collar at 3,952'. Cemented with 950 sacs Thriftyment, $\frac{1}{4}$ lb/sac celloseal & 10 lb/sac hi-seal. Finished with 150 sacs Class H with 2% CaCl₂ & $\frac{1}{4}$ lb/sac celloseal. No returns. Topped up with 300 sacs Class H, 3% CaCl₂. Continued drilling 8 $\frac{1}{2}$ " hole to reach 5,084' by April 30/85.

18. I hereby certify that the foregoing is true and correct

SIGNED J. Bloemendal TITLE Geologist DATE May 2/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to another reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JUN 12 1985

DIVISION OF OIL GAS & MINING

1. OIL WELL GAS WELL OTHER **Drilling**

2. NAME OF OPERATOR **AFE Management Limited**

3. ADDRESS OF OPERATOR **208-372 Bay St., Toronto, Ontario, CANADA**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
**2455 FWL, 1094 FSL
SE $\frac{1}{4}$ SW $\frac{1}{4}$, Section 24, T1S R5W, USM, Duchesne Co., Utah**

14. PERMIT NO. **43-013-31085**

15. ELEVATIONS (Show whether OF, RT, OR, etc.)
6931 GR, 6963 KB

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Walker

9. WELL NO.
2-24

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, T1S R5W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Report for May/85

still drilling with water.
Continued drilling 8 $\frac{1}{2}$ " hole to reach 12,006 ft by May 31/85

18. I hereby certify that the foregoing is true and correct

SIGNED J. Bloemendaal TITLE Geologist DATE June 3/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

COPIES

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells in a natural reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		JUL 08 1985	
2. NAME OF OPERATOR AFE Management Limited		DIVISION OF OIL GAS & MINING	
3. ADDRESS OF OPERATOR 208-372 Bay St., Toronto, Ontario, CANADA M5H 2W9		12. COUNTY OR PARISH Duchesne	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2455' FWL, 1094' FSL SE $\frac{1}{4}$ SW $\frac{1}{4}$, Section 24, T1S R5W, USM Duchesne County, Utah		18. STATE Utah	
14. PERMIT NO. 43-013-31085	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6931' GR, 6963' KB	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T1S R5W USM	
7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Walker	
8. IF INDIAN ALLOTTEE OR TRIBE NAME		9. WELL NO. 2-24A5	
10. FIELD AND POOL, OR WILDCAT Altamont		13. STATE	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>drilling</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Report for June/85

continued drilling 8 $\frac{1}{2}$ " hole to 13,876'. Ran DIL-GR/CAL log from 13,856 to 4,000'. Ran Compensated Density/Neutron Log from 13,856 to 8,000'. Ran a total of 351 joints of 7"-29 to 35 lb-N80-LTC for a total length of 13,859.39 ft. Cemented with 282 sacs BJ lite with 5 lb/sac gilsonite & $\frac{1}{2}$ lb/sac celloflake, 0.2% R-11. Finished with 270 sacs class H with $\frac{1}{2}$ lb/sac celloflake and 0.3% R-11.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Blomen

TITLE

Geologist

DATE

July 3/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

Submit in triplicate
or instructions on
reverse side)

COMMUNICATIONS
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a well or to alter a reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Drilling		6. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR AFE Management Limited		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 208-372 Bay St., Toronto, Ontario, CANADA		8. FARM OR LEASE NAME Walker	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2455 FWL, 1094 FSL SE 1/4 SW 1/4, Section 24, T1S R5W, USM, Duchesne Co., Utah		9. WELL NO. 2-24A5	
14. PERMIT NO. 43-013-31085		10. FIELD AND POOL, OR WILDCAT Altamont	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6931 GR, 6963 KB		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T1S R5W, USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>drilling</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Report for July/85

top of Lower Wasatch (base of Wasatch Red Beds) at 15,080 ft. Continued drilling with 8.9 - 10.0 lb mud to reach 15,323 ft by end of July.

18. I hereby certify that the foregoing is true and correct
SIGNED J. Blomquist TITLE Geologist DATE Aug. 1/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPPLICATE
(See instructions on reverse side)

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILLING AUG 12 1985		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR AFE Management Limited		6. IF INDIAN ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 208-372 Bay St., Toronto, Ontario, CANADA, M5H 2W9		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2455 FWL, 1094 FSL SE $\frac{1}{4}$ SW $\frac{1}{4}$, Section 24, T1S R5W, USM, Duchesne Co., Utah		8. FARM OR LEASE NAME Walker	
14. PERMIT NO. 43-013-31085		9. WELL NO. 2-24 A5	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6931 GR 6963 KB		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T1S R5W, USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	drilling <input type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Report for June/85

drilling with 8.6-8.9 lb mud. Top of Wasatch Formation (Red Beds) reached at 12,650 ft. Ran DIL-GR/CAL log from 13,856 to 4,000 ft., and Compensated Density -Neutron log from 13,856 to 8,000 ft. Ran 351 joints of 7" -29-35 lb N80 LTC casing for a total length of 13,859.39 ft. Cemented with 282 sacs BJ lite with 5 lb/sac gilsonite, $\frac{1}{2}$ lb sac of celloflake, 0.2% R-11 and 270 sacs Class H with $\frac{1}{2}$ lb sac celloflake, 0.3% R-11. Drilled out cement. Continued drilling to 13,876 ft by end of June.

18. I hereby certify that the foregoing is true and correct

SIGNED J. Blomen TITLE Geologist DATE Aug. 1/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPLICATE*
Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a new reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

CONFIDENTIAL
RECEIVED

1. OIL WELL GAS WELL OTHER drilling **SEP 09 1985**

2. NAME OF OPERATOR
AFE Management Limited

3. ADDRESS OF OPERATOR
208-372 Bay St., Toronto, Ontario, CANADA, M5H 2M9

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2,455 FWL, 1,094 FSL
SE $\frac{1}{4}$ SW $\frac{1}{4}$, Section 24, T1S R5W, USM

14. PERMIT NO.
43-013-31085

15. ELEVATIONS (Show whether of RT. GR. etc.)
6,931 GR 6,963 KB

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Walker

9. WELL NO.
2-24A5

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 24, T1S R5W USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	drilling <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting on proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Report for August/85

Continued drilling 5 $\frac{1}{2}$ " hole with 10.3-11.3+ lb mud to 15,419' (1,081' short of proposed TD of 16,500' due to extremely slow drilling & difficulty in obtaining optimum mud weight to balance mud loss & fluid inflow. Ran 60 joints (1,823.9') of 4 $\frac{1}{2}$ " (15.1 lb) S135 LTC liner. Top of liner at 13,564'. Shoe at 15,417'. Cemented with 150 sacs pacesetter lite cement, 60 sacs Class H cement with 12% Thixad & 65 sacs Class H Neat cement. Drilled out cement.

Ran logs: differential temperature 8,500 - 13,564
acoustic cement bond 10,000 - 15,404
compensated neutron-gamma ray 13,564 - 15,406

Plug back TD at 15,385'. Released rig at 0800 August 28/85.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Geologist DATE Sept. 3/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

API #43-013-31085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Walker

9. WELL NO. 2-24A5

10. FIELD AND POOL, OR WILDCAT Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24, T1S R5W USM

12. COUNTY OR PARISH Duchesne

13. STATE Utah

WELL COMPLETION OR RECOMPLETION REPORT RECEIVED

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []

NOV 21 1985

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR AFE Management Limited

DIVISION OF OIL GAS & MINING

3. ADDRESS OF OPERATOR 208-372 Bay St., Toronto, Ontario, CANADA M5H 2W9

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2453 FWL 1094 FSL SE 1/4 SW 1/4

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-013-31085

DATE ISSUED Mar. 19/85

15. DATE SPUDDED Apr. 10/85 16. DATE T.D. REACHED Aug. 28/85 17. DATE COMPL. (Ready to prod.) Nov. 3/85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6931 GR 6963 KB 19. ELEV. CASINGHEAD n/a

20. TOTAL DEPTH, MD & TVD 15,419 21. PLUG. BACK T.D., MD & TVD 15,385 22. IF MULTIPLE COMPL., HOW MANY* none 23. INTERVALS DRILLED BY [] ROTARY TOOLS all [] CABLE TOOLS n/a

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wasatch: 15,343-15,187 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN CN-GRL: 13,564-15,406; DIL/GR-CAL: 4,000-13,856 CDNL: 8,000-13,856; diff. temp.: 8,500-13,564; acoustic CBL: 10,000-15,404 27. WAS WELL CORED. no

28. CASING RECORD (Report all strings set in well)

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 20", 9-5/8", and 7" casing sizes.

29. LINER RECORD

Table with 5 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD). Row: 4-1/2", 13,564, 15,417, see attached.

30. TUBING RECORD

Table with 3 columns: SIZE, DEPTH SET (MD), PACKER SET (MD). Rows: 2-7/8", 13,564', PBR tool; 2-1/16", 10,500', heat string.

31. PERFORATION RECORD (Interval, size and number)

see attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Table with 2 columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED.

33. PRODUCTION

DATE FIRST PRODUCTION Nov. 3/85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing WELL STATUS (Producing or shut-in) producing

DATE OF TEST Nov. 4-6/85 HOURS TESTED 72 CHOKE SIZE 24/64 PROD'N. FOR TEST PERIOD [] OIL—BBL. 552.43 GAS—MCF. not rec. WATER—BBL. 0 GAS-OIL RATIO n/a

FLOW. TUBING PRESS. 350 CASING PRESSURE 0 CALCULATED 24-HOUR RATE [] OIL—BBL. 184.14 GAS—MCF. not rec. WATER—BBL. 0 OIL GRAVITY-API (CORR.) 41.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

used for fuel, minor amount vented

TEST WITNESSED BY

J. Hemingway

35. LIST OF ATTACHMENTS

cementing records, perforation records

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. Bloemendaal

TITLE Geologist

DATE Nov. 15/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Items 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	
				MEAS. DEPTH	
				TRUE VERT. DEPTH	
				Green River Formation Evacuation Creek marker	7,788'
				Mahogany Bench marker	9,660'
				Lower Green River marker	11,206'
				Top Wasatch Red Beds	12,650'
				Base Wasatch Red Beds	15,080'

Walker 2-24A5 Well - Perforation Intervals

15,343-361	18 ft.	4 spf
15,328-332	4	
15,316-318	2	
15,300-310	10	
15,292-294	2	
15,276-286	10	
15,251-255	4	
15,211-219	8	
15,203-205	2	
15,187-199	12	

Total of 72 ft and 288 shots

Cementing

4½" liner: 150 sacs pacesetter lite. displace with 130 bbls mud.
squeezed top of liner with 60 sacs class H with 12%
thixad, 2/10% TF4 slurry. displaced with 95 bbls mud.

squeezed No. 2, top of liner with 65 sacs class H with
additives, displaced with 95 bbls mud.

pressure tested OK.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

API #43-013-31085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back on a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
MAR 14 1986

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

TCPL Resources U.S.A. Ltd.

3. ADDRESS OF OPERATOR

216 16th Street, Suite 1100, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2453' FWL & 1094' FWL SE $\frac{1}{2}$ SW $\frac{1}{2}$ Section 24-T1S-R5W USM

7. PERMIT AGREEMENT NAME

8. FARM OR LEASE NAME

Walker

9. WELL NO.

2-24A5

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

24-T1S-R5W USM

14. PERMIT NO.

43-013-31085

WSTC
00218

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6931' GR

6963' KB

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Change of Operator

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The operator of this well is being changed from:

N1620

AFE Management Limited

208-372 Bay Street

Toronto, Ontario, CANADA M5H 2W9

Bond received 3.26.86

to:

N7310

TCPL Resources U.S.A. td.

216 16th Street, Suite 1100

Denver, Colorado 80202

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED

Queen L. Stone

TITLE

Operations Engineer

DATE

3/10/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Duchesne County Office
SERIAL NO.: See Exhibit A attached

and hereby designates

NAME: TCPL Resources U.S.A. Ltd.
ADDRESS: 216-16th St., Suite 1100, Denver, CO 80202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Walker 2-24A5 Well
Section 24, T1S R5W
Duchesne County, Utah
SE $\frac{1}{4}$ SW $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

AFE Management Limited



(Signature of lessee)

Edward W. Wenger, President
208-372 Bay St., Toronto,
Ontario, CANADA M5H 2W9

March 18, 1986

(Date)

(Address)

TCPL Resources U.S.A. Ltd.

216 16TH STREET, SUITE 1100, DENVER, COLORADO 80202 U.S.A.
(303) 629-7766

MAR 14 1986

DIVISION OF
OIL, GAS & MINING

March 12, 1986

State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: Arlene

Re: Josie #1A-3B5
Section 3-T2S-R5W
Walker #2-24A5
Section 24-T1S-R5W USM
Duchesne County, Utah

Dear Arlene:

Enclosed please find sundry notices for the referenced wells, notifying your office that TCPL Resources U.S.A. Ltd. has taken over as Operator of these wells effective immediately. A Blanket Bond will be forwarded to your office from our surety. AFE Management Limited the previous Operator will be providing your office with a Designation of Operator.

If you require anything further please contact our office.

Very truly yours,

Rita Lechman

Rita Lechman
Engineering Secretary

cc: Engineering
Well files

DESIGNATION OF OPERATOR

RECEIVED
JUN 23 1986

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Duchesne County Office
SERIAL No.:

DIVISION OF
OIL, GAS & MINING

and hereby designates

NAME: TCPL Resources U.S.A. Ltd.
ADDRESS: 216-16th St., Suite 1100
Denver, CO 80202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Wilkins 1-24A5
Section 24, T1S R5W (NW¼NE¼)
Duchesne County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

AFE Management Limited



(Signature of lessee)

Edward W. Wenger, President
208-372 Bay St., Toronto, Ontario
CANADA M5H 2W9

(Address)

June 18, 1986

(Date)

AFE management limited

372 BAY STREET, SUITE 208,
TORONTO, ONTARIO M5H 2W9
(416) 366-4257

RECEIVED
JUN 23 1986

June 18, 1986

DIVISION OF
OIL, GAS & MINING

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
U.S.A.

ATTENTION: MS. ARLENE SOLLIS

Gentlemen:

RE: CERTIFICATE OF DEPOSIT
Wilkins 1-24A5 Well
Duchesne County, Utah

Reference is made to your letter of June 4, 1986, to Mr. Robert Holt of Larsen, Kimball, Parr & Crockett regarding AFE's interest in the captioned well.

This letter shall confirm, as stated in the Settlement Agreement dated May 2, 1986, between TCPL Resources U.S.A. Ltd. and AFE Management, that TCPL has taken over as Operator on the following wells:

Josie 1A-3B5
Wilkins 1-24A5
White Mule Springs 14-5

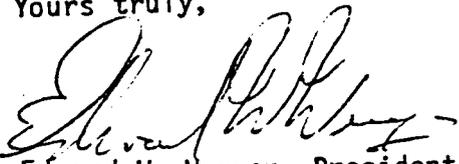
Josie 1-3B5
Walker 2-24A5
White Mule Springs 21-7

In addition, as stated in the said Settlement Agreement, and Assignment and Bill of Sale and Conveyance (a copy of which was sent to you by TCPL May 16, 1986), AFE specifically assigned all of its bonds and any collateral associated therewith to TCPL.

This letter shall authorize you to take any action necessary to deliver such bonds and any collateral securing such bonds including, without limitation, that Certificate of Deposit in the amount of \$10,000.00 to TCPL Resources U.S.A. Ltd.

If you have any questions, please advise. Thank you for your immediate attention to this matter.

Yours truly,


Edward W. Wenger, President

cc: Mari Snyder



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 10, 1986

TCPL Resources USA Ltd.
216 Sixteenth Street #1100
Denver, Colorado 80202

Gentlemen:

Re: Well No. ^{WALKER 2} ~~Wilkins 1A-24A5~~ - Sec. 24, T. 1S., R. 5W.,
Duchesne County, Utah - API #43-013-31085

A review of our records indicates that the CN-GRL, DIL/GR-CAL, CDNL, and Acoustic Cement Bond Log which were run on the above referenced well as indicated on the Well Completion Report dated November 15, 1985 have not been received.

Rule 312, Oil and Gas Conservation General Rules, requires that copies of the well logs be submitted within 90 days of completion.

Please use the address listed below to provide the required logs at your earliest convenience, but not later than September 30, 1986.

Utah Division of Oil, Gas and Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout
Records Manager

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File

0431S/13

COMPANY: WESSELY ENERGY CO (TCPL) UT ACCOUNT # N5000 SUSPENSE DATE: 10-30-86

100935

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: DENNIS ?

CONTACT TELEPHONE NO.: (303) 629-7764

SUBJECT: WALKER 2-24A5 (43-013-31085) 15,5W, 24 DUCHESSIE CO.

DENNIS CALLED IN RESPONSE TO SEP 10, 1986 LTR REQUESTING LOGS, AND SAID
THERE WAS BOTH A CHANGE IN BOTH THE WELL NAME AND OPERATOR,
NEITHER OF WHICH WAS REFLECTED IN THE LTR. (TCPL WAS FORMER
OPERATOR, AND WILKINS 1A-24A5 WAS FORMER WELL NAME)

(Use attachments if necessary)

RESULTS: DENNIS WILL SEND LEE OPERATOR AND WELL NAME CHANGES.

THE CHANGES HAD ALREADY
HAD BEEN MADE IN A
ACTION - POST OF
USING THIS FORM.

PAM,
PLEASE BE SURE THE
ACTION ITEM HAS BEEN
POSTED, AND THEN
GIVE DENNIS A REMINDER
CALL, IF WE HAVE NOT YET
RECEIVED THE LOGS.

STEM, AND WELL CHANGE
SICAL SYSTEM, USING

DIF
N
BN
THANK'S,
John

CONTACTED BY: John

DATE: 10-8-86

SUSPENSE AGAIN AS
NECESSARY
11-7-86

COMPANY: WESSELY ENERGY CO (TCPL) UT ACCOUNT # N5000 SUSPENSE DATE: 10-30-86

100935

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: DENNIS ?

CONTACT TELEPHONE NO.: (303) 629-7766

SUBJECT: WALKER 2-24A5 (43-013-31085) 15,5W, 24 DUCHESNE CO.

DENNIS CALLED IN RESPONSE TO SEP 10, 1986 LTR REQUESTING LOGS, AND SAID
THERE WAS BOTH A CHANGE IN BOTH THE WELL NAME AND OPERATOR,
NEITHER OF WHICH WAS REFLECTED IN THE LTR. (TCPL WAS FORMER
OPERATOR, AND WILKINS 1A-24A5 WAS FORMER WELL NAME)
(Use attachments if necessary)

RESULTS: DENNIS WILL SEND LOGS PLUS INFO ON OPERATOR AND WELL NAME CHANGES.
THE CHANGES HAD ALREADY BEEN MADE IN AWD SYSTEM, AND WELL CHANGE
HAD BEEN MADE IN PHYSICAL SYSTEM.

ACTION - POST OPERATOR CHANGE IN PHYSICAL SYSTEM, USING
USING THIS FORM AS AUTHORIZATION

(Use attachments if necessary)

CONTACTED BY: John

DATE: 10-8-86

We are pleased to announce
that effective immediately
TCPL Resources U.S.A. Ltd.
has changed its name to
Wessely Energy Company.

The address and phone
number will remain:
216-16th Street, Suite 1100,
Denver, Colorado, 80202,
(303) 629-7766.

1. AFE #21-7
2. Wilkins #2-24A5
3. " # 1-24(A5)
4. White Mule Springs 14-5
5. Josie #1A-3B5
6. Josie # 1-3B5

COMPANY: WESSELY ENERGY CO (TCPL) UT ACCOUNT # N5000 SUSPENSE DATE: _____

WELL NAME: WALKER 2-24AS

API #: 4301331085

SEC, TWP, RNG: 155W 24

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: OWEN STONE

CONTACT TELEPHONE NO.: 1-214-742-2396 DALLAS

SUBJECT: ASKED FOR LOGS, OWEN WILL CHECK FOR LOGS AND
CALL BACK. 2:15 PM 7-22-87

(Use attachments if necessary)

RESULTS: 7-23-87 KAREN IS SENDING IN THE WELL LOGS FOR
THE WALKER 2-24 WELL

(Use attachments if necessary)

CONTACTED BY: VC

DATE: _____

REC'D
7-27-87
Dual Induction
Comp. Neutron
6/2

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Or instructions on reverse side)

RECEIVED
FEB 12 1988

5. LEASE DESIGNATION AND SERIAL NO.
FEE POW-WSTC
IF INDIAN, ALLOTTEE OR TRIBE NAME
021708

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER N5000 Wessely Energy DIVISION OF OIL, GAS & MINING

2. NAME OF OPERATOR Badger Oil Corporation N1780

3. ADDRESS OF OPERATOR P.O. Box 52745, 1001 Pinhook, Lafayette, LA 70505

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 2453' FWL, 1094' FSL

14. PERMIT NO. 43-013-31085

15. ELEVATIONS (Show whether OP, ST, GR, etc.) 6930' G.R.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Walker

9. WELL NO. 1A-24A5 2-24A5

10. FIELD AND POOL, OR WILDCAT Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T1S, R5W USM

12. COUNTY OR PARISH Duchesne

13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This is to notify that the Change of Operator is as above. The Utah Representative is as follows:

Non operator
Applied Drilling Services, Inc.
Rt. 1 Box 1764
Roosevelt, Utah 84066
N2905 New Oper

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Asst. Bdgr Oil Corp. DATE 2/1/88
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

EXHIBIT A

Section 24, T1S R5W, Duchesne Co., Utah

Lessee	Lessor	Lease Date	Recorded Book	Page	Lands Covered
Shell Oil Co.	F.M. Peterson et al.	11/09/63	54MR	461	Tracts A,B
Shell Oil Co.	Lillis Wilkins et al.	11/09/63	53MR	499	Tracts A,B
Bow Valley Petroleum Inc.	J.J. Aubrey et vir.	10/18/83	184MR	690	Tracts A,B
Flying Diamond Oil Corp.	W.R. Rumel	09/27/73	128MR	583	Tracts A,B
Flying Diamond Oil Corp.	R.E. Dillman et ux.	08/05/70	90MR	319	Tracts A,B
Shell Oil Co.	State of Utah	05/24/71	N.R.	N.R.	Tract B
AFE Management	Ida Walker	06/08/81	163MR	5	Tracts C,D,E, J,K
AFE Management	Lloyd Walker et ux.	06/08/81	163MR	15	Tracts C,D,E, J,K
AFE Management	Larry Taylor et ux.	06/08/81	163MR	7	Tracts C,D,E, J,K
Bow Valley Petroleum Inc.	Brent Walker et ux.	12/31/81	170MR	93	Tracts C,D,E, J,K
AFE Management	Miles Shiner et ux.	06/08/81	163MR	9	Tracts C,D,E, J,K
AFE Management	Glen Jessen et ux.	06/08/81	163MR	13	Tracts C,D,E, J,K
AFE Management	Steve Walker et ux.	06/08/81	163MR	11	Tracts C,D,E, J,K
AFE Management	Elmer R. Moon et ux.	06/03/81	163MR	31	Tracts D,F,G, H,I,J
AFE Management	Harry Thayne et ux.	06/02/81	163MR	27	Tracts D,I,J
AFE Management	Sarah Nielsen	06/02/81	163MR	33	Tracts D,H,J
AFE Management	Ferron M. Thayne	06/07/81	163MR	25	Tracts D,H,J
AFE Management	J.G. Larsen	06/09/81	163MR	35	Tracts D,H,J
AFE Management	E.M. Davis	10/22/81	166MR	29	Tracts E,K
AFE Management	O.J. Moon et ux.	06/02/81	163MR	29	Tracts F,G,H, I
Shell Oil Co.	State of Utah	01/05/72	N.R.	N.R.	Tract K
Shell Oil Co.	V. Stevenson Cluff	11/01/63	53MR	599	Tract L
AFE Management	Cloyd West et ux.	06/12/81	163MR	37	Tract M
AFE Management	M.S. Wilkin S N.S. Groeschke	07/03/81	163MR	19	Tract M

Section 24, T1S R5W, Duchesne Co., Utah

-2-

Shell Oil Co.	G.D. Earnshaw et ux.	09/11/70	96MR	461	Tract M
Shell Oil Co.	P.J. Wise et ux.	09/24/70	94MR	404	Tract M
Shell Oil Co.	G.S. Wise et ux.	09/30/70	96MR	475	Tract M
Shell Oil Co.	R. Wise Rose et vir.	09/24/70	96MR	471	Tract M
AFE Management	A.W. Searle et ux.	10/--/81	166MR	555	Tract M
Shell Oil Co.	J.H. Kelly et al.	09/22/70	96MR	473	Tract M
AFE Management	K.H. Searle Trust	10/22/81	166MR	33	Tract M
AFE Management	Tracy Collins Bank & Trust, Trustee	10/26/81	167MR	489	Tract M
Shell Oil Co.	B.M. Pack et ux.	09/25/70	96MR	469	Tract M
Bow Valley	H.Y. Hammond	12/20/83	185MR	850	Tract M
Shell Oil Co.	D.H. Pollock et ux.	09/26/70	96MR	599	Tract M
Bow Valley	H.V. Best et ux.	01/31/84	187MR	41	Tract M
Shell Oil Co.	P.A. Johnson et al.	09/22/70	95MR	566	Tract M
Shell Oil Co.	G.A. Brown et ux.	09/24/70	96MR	465	Tract M
Shell Oil Co.	Ruth S. Walker	09/16/70	96MR	463	Tract M
Shell Oil Co.	J.H. Peterson et ux.	09/15/70	97MR	557	Tract M
AFE Management	Lowell B. Taylor et ux.	10/13/81	166MR	31	Tract M
AFE Management	Reid L. Stayner et ux.	06/28/81	163MR	21	Tract M
AFE Management	George Brandon et al.	08/19/81	185MR	830	Tracts F,G
AFE Management	W.T. Goodman	08/16/81	185MR	832	Tracts F,G,H
AFE Management	Elsie S. Grant	01/17/84	186MR	524	Tract M

Description of Parcels: All in Township 1 South, Range 5 West, Uintah Special Meridian, Duchesne County, State of Utah

- Tract A: NE1/4NW1/4, NW1/4NE1/4, E1/2NE1/4, except Tract B (157.91 acres);
- Tract B: A tract of land (Highway Project No. 0251) situated in the SE1/4NE1/4 of Section 24 beginning on the South line of said SE1/4NE1/4 at a point 50 feet radially distant easterly from the center line of survey of said project, which point is approximately 23 feet West of the E1/4 corner of Section 24; thence northerly 402.6 feet along the arc of a 1382.7 foot radius curve to the right (Note: tangent to said curve at the point of beginning bears N. 8° 05' W.); thence N. 8° 36' East 115 feet, more or less; thence North 551 feet along the East line of Section 24; thence N. 89° 50' West 32 feet to the westerly right of way line of the existing highway; thence S. 6° 52' West 415.7 feet; thence S. 8° 36' West 238.4 feet to a point of tangency with a 1482.7 feet radius curve to the left; thence southerly 417 feet more or less along the arc of said 1482.7 feet radius curve; thence East 98 feet more or less along said South line to the point of beginning (2.09 acres);
- Tract C: SW1/4NE1/4 and N1/2SE1/4NW1/4 (60.00 acres);
- Tract D: NE1/4SW1/4 and S1/2SE1/4NW1/4 (60.00 acres);
- Sub-Tract D-1: S1/2SE1/4NW1/4 (20.00 acres);
- Sub-Tract D-2: NE1/4SW1/4 (40.00 acres);
- Tract E: E1/2SE1/4 except Tract K (79.00 acres);
- Sub-Tract E-1: Tract E except Sub-Tract E-2 (76.975 acres);
- Sub-Tract E-2: Commencing 580 feet South and 470 feet West of the E1/4 corner, then South 210 feet; West 420 feet, North 210 feet, East 420 feet (2.025 acres);
- Tract F: NW1/4SE1/4 (40.00 acres);
- Tract G: A tract in the SE1/4SW1/4 beginning at the SE corner of the SE1/4SW1/4; thence North 672 feet; thence Northwesterly 812 feet more or less to the North line of said SE1/4SW1/4; thence West 852 feet to the NW corner of said SE1/4SW1/4;

thence South 80 rods; thence East 80 rods to the point of beginning (36.519 acres);

- Tract H: A tract in the SE1/4SW1/4 beginning at a point 672 feet North of the SE corner of the SE1/4SW1/4; thence Northwesterly 812 feet, more or less, to a point on the North line of said SE1/4SW1/4 468 feet West of the NE corner of said SE1/4SW1/4; thence East 468 feet to the NE corner of the SE1/4SW1/4; thence South to the point of beginning (3.481 acres);
- Tract I: A tract of land in the SW1/4SE1/4 beginning at the SW Corner of the SW1/4SE1/4; thence East 420 feet; thence Northwesterly to a point 552 feet North of the SW corner of the SW1/4SE1/4; thence South 552 feet to the point of beginning (2.661 acres);
- Tract J: SW1/4SE1/4 except Tract I (37.339 acres);
- Tract K: A tract of land (Highway Project No. 0251), in the NE1/4SE1/4 of Section 24, beginning on the North line of said NE1/4SE1/4 at a point 50.0 feet radially distant westerly from the center line of said project. Said point is approximately 123 feet West along said North line from the NE corner of said NE1/4SE1/4; thence East 123 feet, more or less, along said North line to the East line of said NE1/4SE1/4; thence South 697 feet, more or less, along said East line to a point approximately 15 feet perpendicularly distant westerly from the center line of said project at Highway Engineer Station 74+66.0; thence N. 89° 58' W. 35 feet, more or less, to a point 50.0 feet perpendicularly distant westerly from the center line of said project at said Highway Engineer Station 74+66.0; thence N. 0° 02' E. 193.9 feet to a point of tangency with a 905.4 foot radius curve to the left; thence Northerly 233.5 feet along the arc of said 905.4 foot radius curve; thence N. 14° 45' W. 92.1 feet to a point of tangency with a 1482.7 foot radius curve to the right; thence Northerly 187 feet, more or less, along the arc of said 1482.7 foot radius curve to the point of beginning as shown on the official map of said project on file in the office of the State Road Commission of Utah. (1.00 acre);
- Tract L: W1/2SW1/4 (80.00 acres);
- Tract M: W1/2NW1/4 (80.00 acres).

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Walker 2445 Suspense Other
43-013-31085 (Return Date) _____
(Location) Sec 24 Twp 15 Rng 5W (To - Initials) _____
(API No.) 43-013-31085 _____

1. Date of Phone Call: 7-5-89 Time: 1:15 pm

2. DOGM Employee (name) John BERRIER (Initiated Call)
Talked to:
Name Bob. Morland (Initiated Call) - Phone No. (801) 722-5007
of (Company/Organization) Budger. Oil Co.

3. Topic of Conversation: P&A of Well Above

4. Highlights of Conversation: Still ~~stuck~~ Have oversight on Fish. Can't Pull Lease - Should make Decision today on which way they will go. (P&A on Keep working).

Badger Oil Co
Walker 2-24A5

To Plug Well As Is. 6-27-89

Assume: Retainer Set @ 8000'

Actual: Top of fish @ 8079' (2 7/8" EUE Tbg. To 4 1/2" Liner Top.

@ 13,564') Tbg. is plugged - can not Circ. Mill at Bth

@ ~~15,487~~ -

Perfs. 15,187 → 15,361

To Fill Prod. Csg & Liner from Perfs. up to Retainer (covering
perfs., Fish, and. Hole in Csg.

Approx. 810 SX + Excess.

100' Plug. 7900-8000' 20 SX

100' " 4900-5000 20 SX

(Fresh Water Zone 4920-4950)

100' " 3950-4050 20 SX

cover. Bottom of 9 5/8" csg

20-50'

10 SX

surface Plug.

(7 1/2" 9 5/8")

Total: 880 SX + Excess.

Bob. McLeod

646-4789

Badger Oil Co

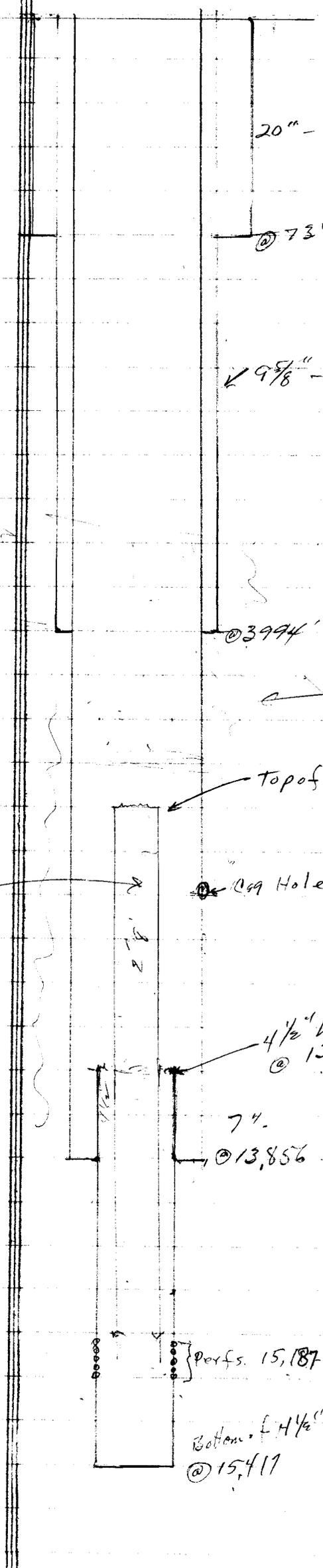
Sec 24 T1S 5W

SESW

Walker 2-24A5

Badger Oil

Cory Smith 722-5087



20"

@ 73'

9 5/8" - 47#

@ 3994'

Top of Fish. 8079' - Top plugged (Mill on Bottom)

Log Hole @ 8868'

Thiefing about 40 BBL/day

4 1/2" Line Top 15100'

74'

@ 13856' 29-35# (.2025) 40-32'

Mill @ 15,385'

3,9200

perfs. 15,187 15,361

Bottom of 4 1/2" Line @ 15,417'

Badger Oil Co.

b. Rowland 646-4789

Lang, 722-5087

Walker 2-24A5 - 43-813-31085

Sec 24, 15, 5W

Perfs - 15,187 - 15,361 - (72' w) 288 holes)

Csg Hole @ 8868 in 7" csg. (29-35#)

Top of Fish 8079

Liner top (4 1/2") 13,564 (15.1 #/ft)

Prod. Csg. 7" (29-35#) @ 13856

Mill on Bottom (4 1/2") 15,417

Perfs 15,189 → 15,361

Mill on Bottom? @ 15,388
(3.92 00)

$$\begin{array}{r} 8079 \\ 5995 \\ \hline 4084 \\ 100 \\ \hline 3984 \end{array}$$

$$7'' - 8000 - 8079 = 79' \times \frac{\text{cu ft}}{\text{cu ft}} \times 0.2025 = 16.0 \quad \text{5x} \quad 13.6$$

$$\begin{array}{l} \text{Avg CSA} \\ 2\frac{7}{8}'' - 7'' - \end{array} \quad 8079 - 13,564 = 5385' \times 0.1574 = 847.6 \quad 718.3$$

$$2\frac{7}{8}'' \text{ Tbg} = 4\frac{1}{2}'' \text{ liner} - 13,564 - 15,187 = 1623' \times 0.0347 = 56.3 \quad \text{(if Tbg to top of Packer)} \quad 47.7$$

$$919.9 \quad 779.6 \text{ sq}$$

480 sq

Set Cont Retainer @ 8000'

~~7805x + Excess.~~ Top Plug from
30
8105x Top Plug from 8000 → 15,361 (Fill up only)

100' plug on top of Cont Retainer ↑ 7900

20 100' Plug Bottom of H2O Zone } Fresh water zone. (4920-4950) Plug 4900-5000
20 100' Plug Top of H2O Zone
20 100' Plug - Bottom of ^{Surface Pipe} Intermediate (3850-4050)

10 Sax's @ Surface — (Inside and out side of 7")

~~Total
8705x + Excess.~~

722-5087

✓ Cary Smith
Badger Oil Co

Walker

2-24 AS ✓

to repaired casing

Wormover - T by parted
entire string →
1 1/2 weeks

Top of 8079'

TD → 15385' →

Liner top 13364' →

Hole in 8868' →
C.S.G.

7" Cement top

Attempting to recover T by (C)

possibly able to squeeze to hole.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TO TRIPLE AVE.
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Disposal Well</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Ute</p>
<p>2. NAME OF OPERATOR Badger Oil Corporation</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute</p>
<p>3. ADDRESS OF OPERATOR Rt. 3 Box 3011, Roosevelt, Utah 84066</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface</p>		<p>8. FARM OR LEASE NAME All Badger Wells</p>
<p>14. PERMIT NO.</p>		<p>9. WELL NO. See Below</p>
<p>15. ELEVATIONS (Show whether of, str. or, etc.)</p>		<p>10. FIELD AND POOL, OR WILDCAT Bluebell</p>
<p>16. PERMIT NO.</p>		<p>11. SEC., T., R., M., OR BLE. AND SUBST OR AREA</p>
<p>17. COUNTY OR PARISH</p>		<p>12. COUNTY OR PARISH Duchesne/Uintah</p>
<p>18. STATE</p>		<p>13. STATE Utah</p>

RECEIVED
DEC 12 1990
 DIVISION OF OIL & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Water Disposal</u>	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4. & 8. Eula Ute 1-16A1, Gusher 2-17B1, Bradley 1-23A1, Fred Bassett 1-22A1, Perfect Ten 1-10A1, Sam H.U. Mungus 1-15A1, Bisel Gurr 1-11A1, Maximillian Ute 1-14A3, Mr. Boom Boom 2-29A1, H.E. Mann 2-28Z2, Josie 1A-3B5, Walker 2-24A5, Wilkins 1-24A5.
43-013-31085
15. 5W, Sec. 24 SW

Badger Oil Corporation requests permission to dispose of our produced water into R.N.I., R.N. Industries Brine Water Disposal, Section 9, T2S, R2W, Duchesne County, Utah.

**Accepted by the State
of Utah Division of
Oil, Gas and Mining**
 Date: 12-13-90
 By: [Signature]

18. I hereby certify that the foregoing is true and correct

<p>SIGNED <u>Robert Marlar</u> TITLE <u>Supt.</u></p>	<p>DATE <u>12/13/1990</u></p>
---	-------------------------------

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 COORDINATORS OF APPROVAL, IF ANY:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEC	7-PL
2-LWP	8-SJ
3-DTS	59-FILE
4-VLC	
5-RJF	
6-LWP	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-1-95)

TO (new operator)	<u>UINTA OIL & GAS</u>	FROM (former operator)	<u>BADGER OIL CORPORATION</u>
(address)	<u>PO BOX 1618</u>	(address)	<u>PO BOX 52745</u>
	<u>ROOSEVELT UT 84066</u>		<u>LAFAYETTE LA 70505</u>
	<u>CRAIG PHILLIPS</u>		
	phone <u>(801) 722-3000</u>		phone <u>(318) 233-9200</u>
	account no. <u>N 2945</u>		account no. <u>N 1780</u>

Well(s) (attach additional page if needed):

Name: <u>WALKER 2-24A5/GR-WS</u>	API: <u>43-013-31085</u>	Entity: <u>218</u>	Sec <u>24</u> Twp <u>1S</u> Rng <u>5W</u>	Lease Type: <u>FEE</u>
Name: <u>WILKINS 1-24A5/GR-WS</u>	API: <u>43-013-30320</u>	Entity: <u>205</u>	Sec <u>24</u> Twp <u>1S</u> Rng <u>5W</u>	Lease Type: <u>FEE</u>
Name: <u>JOSIE 1A-3B5/GR-WS</u>	API: <u>43-013-30677</u>	Entity: <u>216</u>	Sec <u>3</u> Twp <u>2S</u> Rng <u>5W</u>	Lease Type: <u>FEE</u>
Name: <u>JOSIE 1-3B5/GR-WS</u>	API: <u>43-013-30273</u>	Entity: <u>215</u>	Sec <u>3</u> Twp <u>2S</u> Rng <u>5W</u>	Lease Type: <u>FEE</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 7-6-95)*
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 6-2-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-7-95)*
- LWP 6. Cardex file has been updated for each well listed above. *7-13-95*
- LWP 7. Well file labels have been updated for each well listed above. *7-13-95*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-7-95)*
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) IDLOC # 7065 / \$80,000 "Zions First Nat'l Bank"

- Lee 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Lee 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date June 5, 1995. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *No longer claim this*
- N/A 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

FILMING

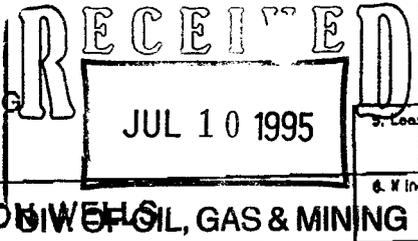
- ✓ 1. All attachments to this form have been microfilmed. Date: July 21 19 95.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Badger Oil Corporation

3. Address and Telephone Number:
P. O. Box 52745; Lafayette, LA 70505; 318/233-9200

4. Location of Well
Footages: NE4SW4, 1379' FSL, 2439' FWL
QQ, Sec., T., R., M.: Section 3, T2S-R5W

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
Josie 1A-3B5

9. API Well Number:
43-013-30677

10. Field and Pool, or Wildcat:
Altamont

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start May 1, 1995

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Badger Oil Corporation has sold all its right, title and interest in and to the above described property to Uinta Oil & Gas, Inc.; P. O. Box 1618, Roosevelt, Utah 84066, effective May 1, 1995.

13. Name & Signature: Arthur J. Price Title: Vice President Date: 7-6-95

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

3. LEASE DESIGNATION & SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN ALLOTTEE OR TRIBE NAME

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
UINTA OIL & GAS, INC.

8. FARM OR LEASE NAME

Josie

3. ADDRESS OF OPERATOR
P.O. Box 1618, Roosevelt, Utah 84066

9. WELL NO.

1A-3B5

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface NE 1/4 SW 1/4, 1379' FSL, 2439' FWL

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 3, T2S, R5W

14. API NO.
43-013-30677

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
6888 GR - 6915' KB

12. COUNTY

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)	

APPROX. DATE WORK WILL START May 1, 1995

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Uinta Oil & Gas, Inc., effective May 1, 1995 will be the owner and operator of the above well under Utah Statewide Bond # 7065. Please release Badger's Bond # 178. Please send all reports and correspondence regarding this well to Uinta Oil & Gas, Inc. at the above address. Furthermore, Uinta will be responsible for all reporting effective May 1, 1995.

RECEIVED
JUN 02 1995

DIVISION OF
OIL, GAS & MINING

Contact Person: Craig Phillips, 801-722-3000

18. I hereby certify that the foregoing is true and correct

SIGNED Craig Phillips TITLE President

DATE 5/31/95

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

DATE _____

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- VLC 7-PL ✓
2- LWP 8-SJ
3- DTS 9-FILE
4- VLC ✓
5- RJF ✓
6- LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-1-95)

TO (new operator)	<u>UINTA OIL & GAS</u>	FROM (former operator)	<u>BADGER OIL CORPORATION</u>
(address)	<u>PO BOX 1618</u>	(address)	<u>PO BOX 52745</u>
	<u>ROOSEVELT UT 84066</u>		<u>LAFAYETTE LA 70505</u>
	<u>CRAIG PHILLIPS</u>		
	phone (801) <u>722-3000</u>		phone (318) <u>233-9200</u>
	account no. <u>N 2945</u>		account no. <u>N 1780</u>

Well(s) (attach additional page if needed):

Name: <u>WALKER 2-24A5/GR-WS</u>	API: <u>43-013-31085</u>	Entity: <u>218</u>	Sec <u>24</u> Twp <u>1S</u> Rng <u>5W</u>	Lease Type: <u>FEE</u>
Name: <u>WILKINS 1-24A5/GR-WS</u>	API: <u>43-013-30320</u>	Entity: <u>205</u>	Sec <u>24</u> Twp <u>1S</u> Rng <u>5W</u>	Lease Type: <u>FEE</u>
Name: <u>JOSIE 1A-3B5/GR-WS</u>	API: <u>43-013-30677</u>	Entity: <u>216</u>	Sec <u>3</u> Twp <u>2S</u> Rng <u>5W</u>	Lease Type: <u>FEE</u>
Name: <u>JOSIE 1-3B5/GR-WS</u>	API: <u>43-013-30273</u>	Entity: <u>215</u>	Sec <u>3</u> Twp <u>2S</u> Rng <u>5W</u>	Lease Type: <u>FEE</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 7-6-95)*
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 6-2-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-7-95)*
- LWP 6. Cardex file has been updated for each well listed above. *7-13-95*
- LWP 7. Well file labels have been updated for each well listed above. *7-13-95*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-7-95)*
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) IDLOC # 7065 / \$80,000 "Zions First Nat'l Bank"

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date June 5, 1995. If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *7/14/95 DT No longer doing this*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

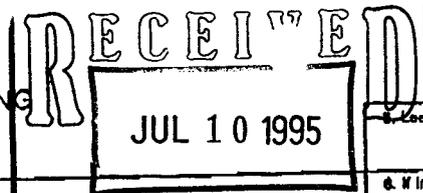
FILMING

- 1. All attachments to this form have been microfilmed. Date: July 21 1995.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS



SUNDRY NOTICES AND REPORTS ON WELLS
DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Badger Oil Corporation

3. Address and Telephone Number:
P. O. Box 52745; Lafayette, LA 70505; 318/233-9200

4. Location of Well SE4SW/4, 2453' FWL - 1094' FSL
Footages:
OO, Sec., T., R., M.: Section 24, T1S-R5W

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
Walker 2-24A5

9. API Well Number:
43-013-31085

10. Field and Pool, or Wildcat:
Altamont

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start May 1, 1995

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Badger Oil Corporation has sold all its right, title and interest in and to the above described property to Uinta Oil & Gas, Inc.; P. O. Box 1618, Roosevelt, Utah 84066, effective May 1, 1995.

13.

Name & Signature: Arthur J. Price

Title: Vice President

Date: 7-6-95

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		3. LEASE DESIGNATION & SERIAL NO. 6. IF INDIAN ALLOTTEE OR TRIBE NAME
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Uinta Oil & Gas, Inc.	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Walker
3. ADDRESS OF OPERATOR P.O. Box 1618, Roosevelt, Utah 84066		9. WELL NO. 2-24A5
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone SE 1/4 SW 1/4, 2453' FWL - 1094' FSL		10. FIELD AND POOL, OR WILDCAT Altamont
11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Section 24, T1S, R5W U		12. COUNTY Duchesne
14. API NO. 43-013-31085	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6931 GR - 6963 KB	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
APPROX. DATE WORK WILL START <u>May 1, 1995</u>	DATE OF COMPLETION _____

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Uinta Oil & Gas, Inc., effective May 1, 1995 will be the owner and operator of the above well under Utah Statewide Bond # 7065. Please release Badger's Bond # 178. Please send all reports and correspondence regarding this well to Uinta Oil & Gas, inc. at the above address. Furthermore, Uinta will be responsible for all reporting effective May 1, 1995

RECEIVED

JUN 02 1995

DIVISION OF
OIL, GAS & MINING

Contact Person: Craig Phillips, 801-722-3000

18. I hereby certify that the foregoing is true and correct

SIGNED Craig Phillips TITLE President DATE 5/31/95

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-SJ
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **9/1/1999**

FROM: (Old Operator):
ERHC/BASS AMERICAN PETROLEUM COMPANY
Address: P. O. BOX 1574
ROOSEVELT, UT 84066
Phone: 1-(435)-722-2992
Account No. N8210

TO: (New Operator):
MOUNTAIN OIL INC
Address: P. O. BOX 1574
ROOSEVELT, UT
Phone: 1-(435)-722-2992
Account No. N5495

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
DYE HALL 1-21A1	43-013-31163	10713	21-01S-01W	FEE	OW	P
LAWSON 1-21A1	43-013-30738	935	21-01S-01W	FEE	OW	S
NIELSON 1-20B1	43-013-30740	673	20-02S-01W	FEE	OW	P
MYRIN RANCH # 1	43-013-30176	1091	20-02S-03W	FEE	OW	P
WILKINS 1-24A5	43-013-30320	205	24-01S-05W	FEE	OW	S
WALKER 2-24A5	43-013-31085	218	24-01S-05W	FEE	OW	S
JOSIE 1-3B5	43-013-30273	215	03-02S-05W	FEE	OW	S
JOSIE 1A-3B5	43-013-30677	216	03-02S-05W	FEE	OW	S
FAUSETT 1-26A1E	43-047-30821	870	26-01S-01E	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 03/05/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/05/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/07/2001
- Is the new operator registered in the State of Utah: YES Business Number: 3-301306-0
- If **NO**, the operator was contacted on: N/A
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC") Prog:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/07/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/07/2001
3. Bond information entered in RBDMS on: 03/07/2001
4. Fee wells attached to bond in RBDMS on: 03/07/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond No: LOC '00762
2. The **FORMER** operator has requested a release of liability from their bond on: 09/08/00
The Division sent response by letter on: 03/08/2001
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 03/08/2001

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 3-26-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells
Use APPLICATION FOR PERMIT -- for such proposals

6. Lease Designation and Serial Number <i>Fee</i>
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number Walker 2-24A5
10. API Well Number <i>31085</i> 43-013-34805
11. Field and Pool, or Exploratory Area 55 Altamont

1. Title of Well [X] Oil Well [] Gas Well [] Other	
2. Name of Operator ERHC/ Bass American Petroleum Company	
3. Address and Telephone No. PO Box 1574 Roosevelt, UT 84066	4. Telephone Number 435-722-2992

5. Location of Well

Footage

County: **Duchesne**

QQ, Sec. T.,R.,M.: **T1S, R 5W, Sec. 24, SESW, USM**

State: **Utah**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Change of Operator</u>		<input type="checkbox"/> Other _____	
Approximate Date Work Will Start _____		Date of Work Completion _____	
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM. *Must be accompanied by a cement verification report			

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

Please note effective September 1, 1999, ERHC/ Bass American Petroleum Company relinquishes operatorship of the Walker 2-24A5 Well. Please release ERHC/ Bass American Petroleum Company's bond # 7618020. ERHC/ Bass American Petroleum Company relinquishes to Mountain oil, Inc., PO Box 1574, Roosevelt, Utah 84066. Under Mountain Oil, Inc.'s bond # *00762*

Contact Person: **Julie Jensen**

14. I hereby certify that the foregoing is true and correct

Signed *Julie Jensen* Title _____ Agent _____ Date *9/18/00*
Julie Jensen

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells
Use APPLICATION FOR PERMIT -- for such proposals

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number Walker 2-24A5
10. API Well Number 43-013-31805
11. Field and Pool, or Exploratory Area 55 Altamont

1. Title of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Mountain Oil, Inc.	
3. Address and Telephone No. PO Box 1574 Roosevelt, UT 84066	4. Telephone Number 435-722-2992

5. Location of Well
Footage County: **Duchesne**
QQ, Sec. T.,R.,M.: T1S, R 5W, Sec. 24, SESW, USM State: **Utah**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Change of Operator</u>		<input type="checkbox"/> Other _____	
Approximate Date Work Will Start _____		Date of Work Completion _____	
		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM. *Must be accompanied by a cement verification report	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

Self Certification Statement:

Please be advised that Mountain Oil, Inc., PO Box 1574, Roosevelt, UT 84066 is considered to be the new operator of the Walker 2-24A5 Well, and is responsible under the terms and conditions of the lease of the operations conducted upon the associated leased lands. Please release ERCH/ Bass American Petroleum Company's bond # 76108020, as bond coverage will be provided under Mountain Oil, Inc.'s bond # this will be effective September 1, 1999. Send all communications regarding this lease to Mountain Oil, Inc., PO Box 1574, Roosevelt, UT 84066.

Mountain Oil's bond # is 00762

14. I hereby certify that the foregoing is true and correct

Signed *Kalene Jackson* Title Agent Date 08 Sept 99 Contact Person: Kalene Jackson

Kalene Jackson



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

April 16, 2004

CERTIFIED MAIL NO. 7002 0003 8602 6273

Bill Phillips
Mountain Oil, Inc.
P.O. Box 1574
Roosevelt, Utah 84066

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Phillips:

Mountain Oil Inc., as of April 2004, has six (6) Fee Lease Wells and one (1) State Lease Well (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

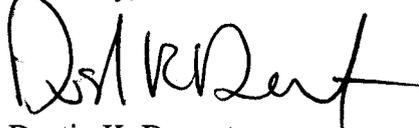
Page 2
April 16, 2004
Bill Phillips

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
SITLA

Mountain Oil, Inc.

	Well Name	API	Lease Type	Years Inactive
1	Walker 2-24A5	43-013-31085	Fee	11 Years 0 Months
2	Wesley Bastian Fee 1	43-013-10496	Fee	10 Years 10 Months
3	Dustin 1	43-013-30122	Fee	10 Years 6 Months
4	V Miles 1	43-013-30275	Fee	8 Years 5 Months
5	A Rust 2	43-013-30290	Fee	3 Years 9 Months
6	Lawson 1-21A1	43-013-30738	Fee	3 Years 8 months
1	Monada State 1	43-047-30080	State	10 Years 10 Months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INIDAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. WELL NAME and NUMBER Walker 2-24A5	
2. NAME OF OPERATOR MOUNTAIN OIL AND GAS, INC.	9. API NUMBER: 43-013-31085	
3. ADDRESS OF OPERATOR P.O. BOX 1574, ROOSEVELT, UT 84066	PHONE NUMBER 435-722-2992	10. FIELD AND POOL, OR WILDCAT 55 ALTAMONT

4. LOCATION OF WELLS
T01S R05W Sec 24 SESW UPM

COUNTY: DUCHESNE
STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> <small>Approximate date work will start</small>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> <small>Date of work completion:</small>	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER <u>CHANGE OF OPERATOR</u>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Effective MARCH 1, 2003, operation of this well was taken over by:
MOUNTAIN OIL AND GAS, INC.
P.O. BOX 1574
ROOSEVELT, UT 84066 *N2485*

The previous operator was:
MOUNTAIN OIL, INC.
3191 N CANYON ROAD
PROVO, UT 84604 *N5495*

[Signature]
JOSEPH OLLIVIER
PRESIDENT, MOUNTAIN OIL, INC.

Effective March 1, 2003 Mountain Oil & Gas, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Mountain Oil, Inc.'s Utah Letter of Credit #001856 issued by Bonneville Bank

NAME (PLEASE PRINT) <u>Craig Phillips</u>	TITLE <u>President, Mountain Oil and Gas, Inc.</u>
SIGNATURE <i>[Signature]</i>	DATE <u>July 21, 2004</u>

(This space for State use only)

APPROVED 12/21/04
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
SEP 08 2004

RECEIVED
NOV 02 2004

DIV. OF OIL, GAS & MINING

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL X OTHER _____		8. WELL NAME and NUMBER: Walker 2-24 A5
2. NAME OF OPERATOR Mountain Oil and Gas, Inc.		9. API NUMBER: 43-013-31085
3. ADDRESS OF OPERATOR: CITY / STATE / ZIP PO Box 1574; Roosevelt, Utah 84066	PHONE NUMBER: (435) 722-2992	10. FIELD AND POOL, OR WILDCAT: 65 Bluebell

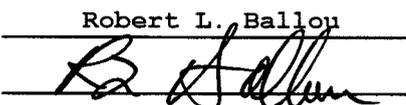
4. LOCATION OF WELL FOOTAGES AT SURFACE: SE/SW QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Section 24, Township 1 South, Range 5 West, USM	COUNTY: Duchesne STATE: Utah
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/22/05	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: _P&A of Well _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
MOG has completed all surface reclamation on this well as per agreement from the landowner and a pivot has been installed for agricultural purposes. MOG will finish downhole portion of P&A in the fall after the crops have been put in.

RECEIVED
FEB 23 2005
 DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT)	Robert L. Ballou	TITLE	Agent, Geologist
SIGNATURE		DATE	2/22/05

(This space for State use only)



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 12, 2005

Mr. Robert L. Ballou
Mountain Oil & Gas Inc.
P.O. Box 1574
Roosevelt, Utah 84066

Re: Extended Shut-in and Temporarily Abandoned Status for Walker 2-24 A5 Well.

Dear Mr. Ballou,

The Division of Oil, Gas and Mining (DOGM) is in receipt of your Sundry Notice dated February 22, 2005 (received by DOGM February 23, 2005) for the Walker 2-24 A5 well (API # 43-013-31085). The Sundry Notice stated that Mountain Oil and Gas, Inc. ("Mountain Oil") had cleaned up the well site per the landowner agreement and also proposed a plan to plug this well during the fall of 2005 as to not interfere with the agricultural activities of the landowner. Please submit a plugging sundry upon finalization of planned procedure for DOGM approval.

Based on the plan of action to plug this well this year, DOGM approves this well for extended shut-in until October 1, 2005 in order to allow Mountain Oil time to meet the objectives of their plan of action. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

Cc: Well file



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

***CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL***

Well Name and Number: Walker 2-24A5
API Number: 43-013-31085
Operator: Mountain Oil & Gas Inc.
Reference Document: Original Sundry Notice Dated October 6, 2005
Received by DOGM on October 6, 2005

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. STEP 6 PLUG CLARIFICATION – CICR +/- 5500, Sqz holes +/- 5550, mix and pump 50 sks, 40 below, 10 sks on top.
3. All intervals between plugs shall be filled with noncorrosive fluid.
4. Balanced plugs shall be tagged to ensure the plugs are at the depth specified in the proposal.
5. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
7. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

for Clinton Dworshak
Clinton L. Dworshak
Dustin K. Doucet
Petroleum Engineer

October 6, 2005
Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL X OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR Mountain Oil and Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: CITY / STATE / ZIP PO Box 1574; Roosevelt, Utah 84066		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SE / SW QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Section 24, Township 1 South, Range 5 West, USM		8. WELL NAME and NUMBER: Walker 2-24 A5
PHONE NUMBER: (435) 722-2992		9. API NUMBER: 43-013-31085
		10. FIELD AND POOL, OR WILDCAT: 65 Bluebell
		COUNTY: Duchesne
		STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/6/05	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> Plug and Abandon Procedure
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
See Attached

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10/6/2005

BY: Clinton L. Duvorshak
*See Conditions of Approval (attached)

COPY SENT TO OPERATOR
Date: 10-12-05
Initials: CHD

NAME (PLEASE PRINT) Robert L. Ballou
SIGNATURE [Signature]

TITLE Agent, Geologist
DATE 10/06/05

(This space for State use only)

RECEIVED
OCT 06 2005
DIV. OF OIL, GAS & MINING

Mountain Oil and Gas, Inc.

P.O. Box 1574
Roosevelt, Utah 84066
3980 East Main St., Hwy. 40
Ballard, Utah 84066
Telephone (435) 722-2992 // Fax (435) 722-0978

10/6/2005

Plug and Abandon Procedure for Walker 2-24 A5

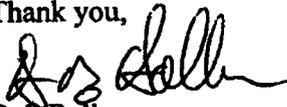
Note: Top of Fish @ 8079'

1. TOH W/ Tubing
2. TIH With 6 1/8" bit to 8050' TOH
3. TIH W/CICR to 8050'
4. Mix and pump 460Sks , 440 under, spot 20 on top
5. TOH
6. Set Inside/Outside plug at 5500' (BMSW) sqz holes +/- 5500' CICR mix and pump 50 sks, 40 below, 10 on top.
7. Freepoint, Cmt and Lay Down 7" if cut below shoe @ 3994'
8. Set 1 50' plug 1/2 in and 1/2 out of stub.
9. WOC and Tag plug.
10. Pump 150' 1/2 in and 1/2 out of surface shoe @ 3994'
11. WOC and Tag
12. TOH
13. Leave 3 joints inside 9 5/8
14. CIC good cement to surface

Note All annulus full with cement treated production water between plugs.

All work will be done by Western Well Service under the direction of Harlan Hodge.

Thank you,



Bob Ballou

Cc MOG, Harlan Hodge

RECEIVED

OCT 06 2005

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

43,013, 31085

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2006

FROM: (Old Operator): N2485-Mountain Oil & Gas, Inc. PO Box 1776 Ballard, UT 84066 Phone: 1 (435) 722-2992	TO: (New Operator): N3130-Homeland Gas & Oil, Inc. PO Box 1776 Ballard, UT 84066 Phone: 1 (435) 722-2992
---	---

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/30/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/30/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2006
- 4a. Is the new operator registered in the State of Utah: yes Business Number: 6174726-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: Requested 10/31/06
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/31/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/31/2006
- Bond information entered in RBDMS on: 10/31/2006
- Fee/State wells attached to bond in RBDMS on: 10/31/2006
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 310279523
- Indian well(s) covered by Bond Number: SB-509795
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number F16420
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/31/2006

COMMENTS: Homeland Gas and Oil, Inc was added as a principal on the Mountain Oil & Gas Inc Bond - no release possible. All wells moved to Homeland, except three "Stripper Wells".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5 LEASE DESIGNATION AND SERIAL NUMBER
see attached list

SUNDRY NOTICES AND REPORTS ON WELLS

6 IF INDIAN, ALLOTTEE OR TRIBE NAME:
see attached list

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7 UNIT or CA AGREEMENT NAME
see attached list

1 TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8 WELL NAME and NUMBER
see attached list

2 NAME OF OPERATOR:
Homeland Gas & Oil

9 API NUMBER:
attached

3 ADDRESS OF OPERATOR:
3980 East Main, HWY 40 Ballard UT 84066

PHONE NUMBER:
(435) 722-2992

10 FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL
FOOTAGES AT SURFACE: see attached list
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN

COUNTY
STATE
UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

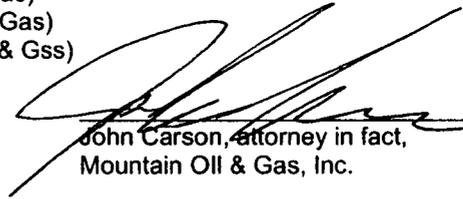
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

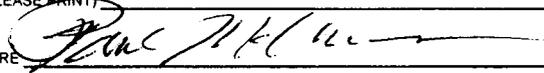
12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2006, operation of attached well list was taken over by:
Homeland Gas & Oil
3980 E Main ST HWY 40 *N3130*
Ballard, UT 84066

Previous operator was: Mountain Oil & Gas *N2485*
PO Box 1574
Roosevelt, UT 84066

BIA Bond: SB-509795 (to be transferred from Mountain Oil & Gas)
BLM Bond: 0310279523 (to be transferred from Mountain Oil & Gas)
SITLA Bond: Dated 09/14/04 (to be transferred from Mountain Oil & Gss)


John Carson, attorney in fact,
Mountain Oil & Gas, Inc.

NAME (PLEASE PRINT) Paul McCulliss
SIGNATURE 

TITLE Director
DATE 10/22/06

(This space for State use only)

APPROVED 10/31/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
OCT 30 2006
DIV. OF OIL, GAS & MINING

well_name	sec	tpw	rng	api	entity	qtr_qtr	well	stat	lease	l_num
UTE TRIBAL 1-34B	34	010N	020W	4301310494	775	SWNE	OW	P	Indian	14-20-H62-1704
WESLEY BASTIAN FEE 1	08	010S	010W	4301310496	942	SWNE	OW	S	Fee	FEE
UTE TRIBE 1-13	13	050S	040W	4301320073	1225	SWSW	OW	P	Indian	14-20-H62-4894
UTE TRIBAL 2	08	010S	010W	4301330020	690	NWSW	OW	S	Indian	14-20-H62-2117
UTE TRIBAL 2-35B	35	010N	020W	4301330106	705	NWSE	OW	P	Indian	14-20-H62-1614
DUSTIN 1	22	020S	030W	4301330122	1092	NESW	OW	S	Fee	FEE
HANSEN 1	23	020S	030W	4301330161	1093	SENW	OW	P	Fee	FEE
UTE TRIBAL 1-26B	26	010N	020W	4301330168	715	SWNE	OW	P	Indian	INDIAN
MYRIN RANCH 1	20	020S	030W	4301330176	1091	SWNE	OW	S	Fee	FEE
KNIGHT 1	28	020S	030W	4301330184	1090	SENW	OW	S	Fee	FEE
UTE 1-12B6	12	020S	060W	4301330268	1866	SENE	OW	S	Indian	14-20-H62-4951
JOSIE 1-3B5	03	020S	050W	4301330273	215	SENE	OW	S	Fee	FEE
V MILES 1	20	010S	040W	4301330275	740	NWNE	OW	S	Fee	FEE
A RUST 2	22	010S	040W	4301330290	745	NENE	OW	S	Fee	FEE
SINK DRAW 7	21	030S	070W	4301330302	6360	SENE	OW	S	Indian	14-20-H62-1141
UTE TRIBAL 1-32Z1	32	010N	010W	4301330324	755	NESW	OW	S	Indian	14-20-H62-2457
REIMANN 10-1	10	040S	060W	4301330460	6410	NESW	OW	S	Fee	FEE
TEXACO TRIBAL 3-1	03	040S	060W	4301330468	10959	NWNE	OW	S	Indian	14-20-H62-1939
BATES 9-1	09	040S	060W	4301330469	530	SENE	OW	S	Fee	FEE
UTE 1-14D6	14	040S	060W	4301330480	5275	SWNE	OW	P	Indian	14-20-H62-4893
1-31C5	31	030S	050W	4301330501	2330	SENW	OW	P	Indian	14-20-H62-4890
JOSIE 1A-3B5	03	020S	050W	4301330677	216	NESW	OW	S	Fee	FEE
LAWSON 1-21A1	21	010S	010W	4301330738	935	NESW	OW	S	Fee	FEE
UTE TRIBAL 11-25	25	040S	030W	4301330743	2645	NESW	OW	S	Indian	14-20-H62-4892
UTE TRIBAL 16-2	02	050S	040W	4301330756	2610	SESE	OW	P	Indian	14-20-H62-3404
UTE TRIBAL 7-24	24	040S	030W	4301330768	2625	SWNE	OW	P	Indian	14-20-H62-4891
UTE TRIBAL 24-12	24	050S	040W	4301330830	9104	NWSW	OW	S	Indian	14-20-H62-4716
UTE TRIBAL 13-15X	13	050S	040W	4301330844	9100	SWSE	OW	S	Indian	14-20-H62-4715
GUSHER 2-17B1	17	020S	010W	4301330846	8436	NENE	OW	S	Fee	FEE
COYOTE UTE TRIBAL 10-9	09	040S	040W	4301330861	9900	NWSE	OW	S	Indian	I-109-IND-5351
BROWN 3-2	03	010S	020W	4301330986	10290	NWNW	GW	P	Fee	FEE
L E FONT 3-27Z2	27	010N	020W	4301331052	9464	SESE	OW	P	Indian	14-20-H62-4733
BADGER UTE H E MANN 2-28Z2	28	010N	020W	4301331053	9459	SWSE	OW	P	Indian	14-20-H62-4305
WALKER 2-24A5	24	010S	050W	4301331085	218	SESW	OW	S	Fee	FEE
DYE-HALL 2-21A1	21	010S	010W	4301331163	10713	SENE	OW	S	Fee	FEE
BASTIAN 3-8A1	08	010S	010W	4301331181	10758	NWSE	OW	P	Fee	FEE
RUST 3-22A4	22	010S	040W	4301331266	11194	NESW	OW	S	Fee	FEE
BEND UNIT 2	08	070S	220E	4304715416	2475	NENE	GW	S	Federal	U-0647
MONADA STATE 1	02	060S	190E	4304730080	11089	NWNW	OW	PA	State	ML-40730
UTE TRIBAL 1-16A1E	16	010S	010E	4304730231	780	SESE	OW	P	Indian	14-20-H62-4888
C J HACKFORD 1-23	23	010S	010E	4304730279	790	SENW	OW	S	Fee	FEE
UTE TRIBAL 1-14-B1E	14	020S	010E	4304730774	4521	NWNE	OW	P	Indian	14-20-H62-2931
RIVER JUNCTION 11-18	18	090S	200E	4304731316	9705	NESW	OW	S	Federal	U-27041A
BRENNAN FED 4-15	15	070S	200E	4304731332	9760	NESE	GW	S	Federal	U-14219
PENNY 16-7	07	090S	200E	4304731360	2680	SESE	OW	S	Federal	U-27041
HORSESHOE BEND 34-E	34	060S	210E	4304731595	10203	SWNW	OW	S	Federal	U-74499



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

October 1, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6435

Mr. Brian Jones
Homeland Gas & Oil Inc.
825 East Speer Blvd, Suite #100 E
Denver, CO 80218

43 013 31085
Walker 2-24A5
IS 5W 24

Re: **SECOND NOTICE: Extended Shut-in and Temporarily Abandoned Requirements for Wells on Fee or State Leases**

Dear Mr. Jones:

Homeland Gas & Oil Inc. ("Homeland") has seven (7) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in and temporary abandonment (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

This is a second notice for wells 1 through 3 listed on Attachment A. The Division notified the previous operators, Mountain Oil, Flying J Oil, and McCullis Resources, on several occasions by certified mail about these wells non-compliance issues. Several plans to produce or plug were submitted, but no action has been taken to date on these wells. Homelands responsibility to comply with the above listed rules was assumed at current level when ownership was transferred. The Division has been holding several meetings with Homeland in regards to these wells, but no work has taken place. Immediate action is required on these wells. Please submit your plans to produce or plug these wells. If this is not addressed within 30 days, a Notice of Violation will be issued for these wells. A similar response is required for the other four wells listed in Attachment A.



Page 2
October 1, 2008
Mr. Jones

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP/js
Enclosure

cc: Compliance File
Well File

Attachment A

	Well Name	API	Lease Type	Years Inactive
1	REIMANN 10-1	43-013-30460	FEE	3 Years 9 Months
2	BATES 9-1	43-013-30469	FEE	3 Years 9 Months
3	WALKER 2-24A5	43-013-31085	FEE	19 Years 6 Months
4	HANSEN 1	43-013-30161	FEE	1 Year 6 Months
5	WILKINS 1-24A5	43-013-30320	FEE	1 Year 11 Months
6	DYE-HALL 2-21A1	43-013-31163	FEE	2 Years 2 Months
7	FAUSETT 1-26A1E	43-047-30821	FEE	1 Year 5 Months

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

NOTICE OF VIOLATION
STATE OF UTAH
OIL AND GAS CONSERVATION ACT

To the following operator:

IS SW 2A

Name: HOMELAND GAS & OIL INC.

Well(s) or Site(s): 1.) REIMANN 10-1 API #: 43-013-30460

2.) BATES 9-1 43-013-30469

3.) WALKER 2-24A5 43-013-31085

Date and Time of Inspection/Violation: December 22, 2008

Mailing Address: Attn: Brian Jones

15587 Hurron St

Broomfield, CO 80020

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

Rule R649-3-36, Shut-in and Temporarily Abandoned Wells – The above referenced wells have been Shut-in or Temporarily Abandoned (SI/TA) over 5 years. According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After 5 years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

Homeland Oil & Gas Inc.

December 22, 2008

Notice of Violation

The Division has initiated several contacts with Homeland Gas & Oil Inc. (Homeland) requesting required documents and action per R649-3-36. The above listed wells had a second notice sent out via certified mail on October 29, 2008 to Homeland. Prior to that, several plans to produce or plug were submitted to the Division with no action performed. The Division has also had numerous other communications by phone and meeting with Homeland. Our records show nothing has been done to date to move these wells out of violation status.

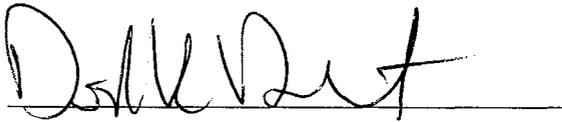
Action: For the wells subject to this notice, Homeland shall either submit the information required by R649-3-36, plug and abandon or place the well on production.

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: January 23, 2009

Date of Service Mailing: December 22, 2008

CERTIFIED MAIL NO: 7004 2510 0004 1824 6619



Division's Representative

Operator or Representative

(If presented in person)

Cc: Well Files

Operator Compliance File



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

December 20, 2010

Certified Mail No. 7004 1160 0003 0190 4802

Craig Phillips
Homeland Gas & Oil, Inc
P.O. Box 1574
Roosevelt, Utah 84066

43 013 31085
Walker 2-24A5
1S SW 2A

Subject: Homeland Gas and Oil, Inc. Escrow Account

Dear Mr. Phillips:

This letter is in response to the e-mail you sent me on December 8, 2010, regarding Homeland Gas & Oil, Inc. (Homeland) proposal to place \$280,000.00 in an escrow account specifically for the plugging and performing of Mechanical Integrity Tests (MIT's) on Shut-in and Temporarily Abandoned Wells (SI/TA) currently operated by Homeland.

The Division of Oil, Gas and Mining (Division) grants Homeland 30 days from receipt of this letter to submit a formal escrow account agreement and plan of action, for Division review and approval, for the eighteen (18) Homeland Fee and State operated wells (see Attachment A – Subject Wells) in non-compliance with Utah Oil and Gas Conservation General Rule R649-3-36.

The Division requests that Homeland's escrow account agreement and/or plan of action submittals include, but not restricted to the following:

- Prioritized work plans for all eighteen Shut-in and Temporarily Abandoned Wells.
- Identify and prioritize wells with landowner complaints.
- Identify the specific wells to be plugged and plugging deadlines for each well.
- Identify the specific wells for MIT and MIT performance deadlines for each well.
- Plan for any well failing a MIT.
- Proof of funding.
- When the funds will be available for placement into the escrow account.
- Parameters for withdrawals from the escrow account.
- Additional placement of funds into the escrow account.
- Show that the Homeland and the escrow manager have no conflict of interest.



Page 2
Homeland Gas and Oil, Inc. Escrow Account
December 20, 2010

Questions regarding this matter may be directed to Mr. Clinton Dworshak, Compliance Manager, at 801 538-5280, or to Mr. Dustin Doucet, Engineer, at 801 538-5281.

Sincerely,



Clinton Dworshak
Compliance Manager

CLD/js
Enclosures
cc: Compliance File
Well Files
Steve Alder, Attorney General
John Rogers, Associate Director
Dustin Doucet, Petroleum Engineer
Randy Thackeray, Lead Auditor

N:\O&G Reviewed Docs\ChronFile\Compliance

Attachment A Subject Wells

Well Name	API	SI/TA (Years and Months) 10/2010
Brown 3-2	43-013-30986	3 years 0 Months
Fausett 1-26A1E	43-047-30821	3 years 7 Months
Myrin Ranch 1	43-013-30176	4 years 1 Month
Wilkins 1-24A5	43-013-30320	4 Years 1 Month
Wesley Bastian Fee 1	43-013-10496	5 Years 2 Months
Josie 1A-3B5	43-013-30677	5 Years 5 Months
Dye-Hall 2-21A1	43-013-31163	5 Years 6 Months
Bates 9-1	43-013-30469	5 Years 11 Months
V Miles 1	43-013-30275	6 Years 3 Months
Rust 3-22A4	43-013-31266	6 Years 6 Months
Gusher 2-17B1	43-013-30846	6 Years 8 Months
CJ Hackford 1-23	43-047-30279	6 years 9 Months
Knight 1	43-013-30184	7 Years 0 Months
Josie 1-3B5	43-013-30273	9 Years 5 Months
A Rust 2	43-013-30290	10 Years 4 Months
Reiman 10-1	43-013-30460	14 years 0 Months
Dustin 1	43-013-30122	17 Years 3 Months
→ Walker 2-24A5	43-013-31085	20 years 8 Months

7004 1160 0003 0190 4802

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com
OFFICIAL USE

Postage	\$	12/20/10 Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage

Sent To **CRAIG PHILLIPS**
HOMELAND GAS & OIL INC
 Street, Apt. No. or PO Box No. **P O BOX 1574**
 City, State, ZIP **ROOSEVELT UT 84066**

PS Form 3800, June 2002 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CRAIG PHILLIPS
HOMELAND GAS & OIL INC
P O BOX 1574
ROOSEVELT UT 84066

2. Article Number
(Transfer from service label)

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

[Signature]

B. Received By (Printed Name) **Amber Simpsa**

C. Date of Delivery **12-2-10**

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

[Circular Postmark: ROOSEVELT UT 84066, 12 2 2010]

3. Service Type

Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

7004 1160 0003 0190 4802

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Walker 2-24A5	
2. NAME OF OPERATOR: Homeland Gas & Oil, LTD	9. API NUMBER: 4301330320 31085	
3. ADDRESS OF OPERATOR: P.O. Box 1776 CITY Roosevelt STATE UT ZIP 84066	PHONE NUMBER: 435-722-2992	10. FIELD AND POOL, OR WILDCAT: 65 Bluebell
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: 1094' FSL & 2453' FWL		COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 24 T1S R5W U		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attached procedure.

COPY SENT TO OPERATOR

Date: 5.4.2011
Initials: KS

NAME (PLEASE PRINT) <u>RaSchelle Richens</u>	TITLE <u>Regulatory Affairs</u>
SIGNATURE: <u>RaSchelle Richens</u>	DATE <u>04/21/2011</u>

(This space for State use only)
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 5/2/2011
BY: [Signature]

(See Instructions on Reverse Side)

* See conditions of Approval (Attached)

RECEIVED
APR 25 2011

DIV. OF OIL, GAS & MINING

WESTERN WELLSITE SERVICES, LLC

17509 Rd 14, Ft. Morgan, Colorado 80701

(970)-867-9007 or (970)-867-8374 (Fax)

Email:ChadVannest@hotmail.com

Proposed Plugging Procedure

Walker 2-24-A5

API- 43-013-30320 31085' *825*

Sec. 24-1S-5W

Duchesne County, Utah

Conductor Csg: 20" @ 73'

Surf. Csg: 9 5/8" 47# @3994;

Prod. Csg: 7" 29-35# @13,856'

Liner: 4 1/2" 13,564'- 15,417'

Tubing: 2 7/8" @ 13,564'/ 2 1/16" @ 10,500 heat string

Perfs: 15,187- 15,361

Fish: @ 8,079'

1. Notify DOGM of P&A operations at least 24 hours prior to starting abandonment operations.

2. MIRU plugging equipment. Blow down well if necessary. Remove wellhead equipment. NU 5,000# BOP. TOH with 2 7/8" tubing and 2 1/16" heat string.

Check tubing.

3. TIH with bit to 8050'

4. TOH

5. TIH with CICR and set at 8050'

6. Mix and pump 460sks Class G 15.8# cement, 440sks under CICR, and spot 20sks on top of CICR.

7. TOH

8. Roll hole with (corrosion inhibitor treated) clean production water

9. Pressure test, if Csg. Fails, call for orders.
10. Set Inside/ Outside plug at 5500' (BMSW) squeeze holes +/- 5500'
CICR mix and pump 50sks, 40 below, 10 on top
11. Cut and lay down 7" @ 4,050'
12. Set 1 50' plug 1/2 in and 1/2 out of surface shoe @ 3,994'
13. WOC and Tag
14. TOH
15. Leave 3jts. inside 9 5/8"
16. Circulate good cement to surface
17. Cut off wellhead 4' below ground level and top off cement
18. Weld on plate with well information
19. RDMO



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Walkeer 2-24A5
API Number: 43-013-30185
Operator: Homeland Gas & Oil, LTD
Reference Document: Original Sundry Notice dated April 21, 2011,
received by DOGM on April 25, 2011.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. **Clarification Plug #2:** Sqz holes shall be @ 5550' and CICR set @ 5500'. Continue with the rest of procedure for this plug as proposed.
3. **Clarification Plug #3:** Plug should be placed a 50' inside stub to 50' above surface shoe at a minimum.
4. All balanced plugs shall be tagged to ensure that they are at the depth specified.
5. All annuli shall be cemented from a minimum depth of 100' to the surface.
6. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
8. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

May 2, 2011

Date



Wellbore Diagram

API Well No: 43-013-31085-00-00 **Permit No:**
Company Name: HOMELAND GAS & OIL, INC.
Location: Sec: 24 T: 1S R: 5W Spot: SESW
Coordinates: X: 551109 Y: 4469499
Field Name: ALTAMONT
County Name: DUCHESNE

Well Name/No: WALKER 2-24A5

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	73	30		
COND	73	20	94	
HOL2	3994	12.25		
SURF	3994	9.625	47	
HOL3	13856	8.5		
II	13856	7	29 - 35	
HOL4	15419	5.5		
LI	15417	4.5	15.1	

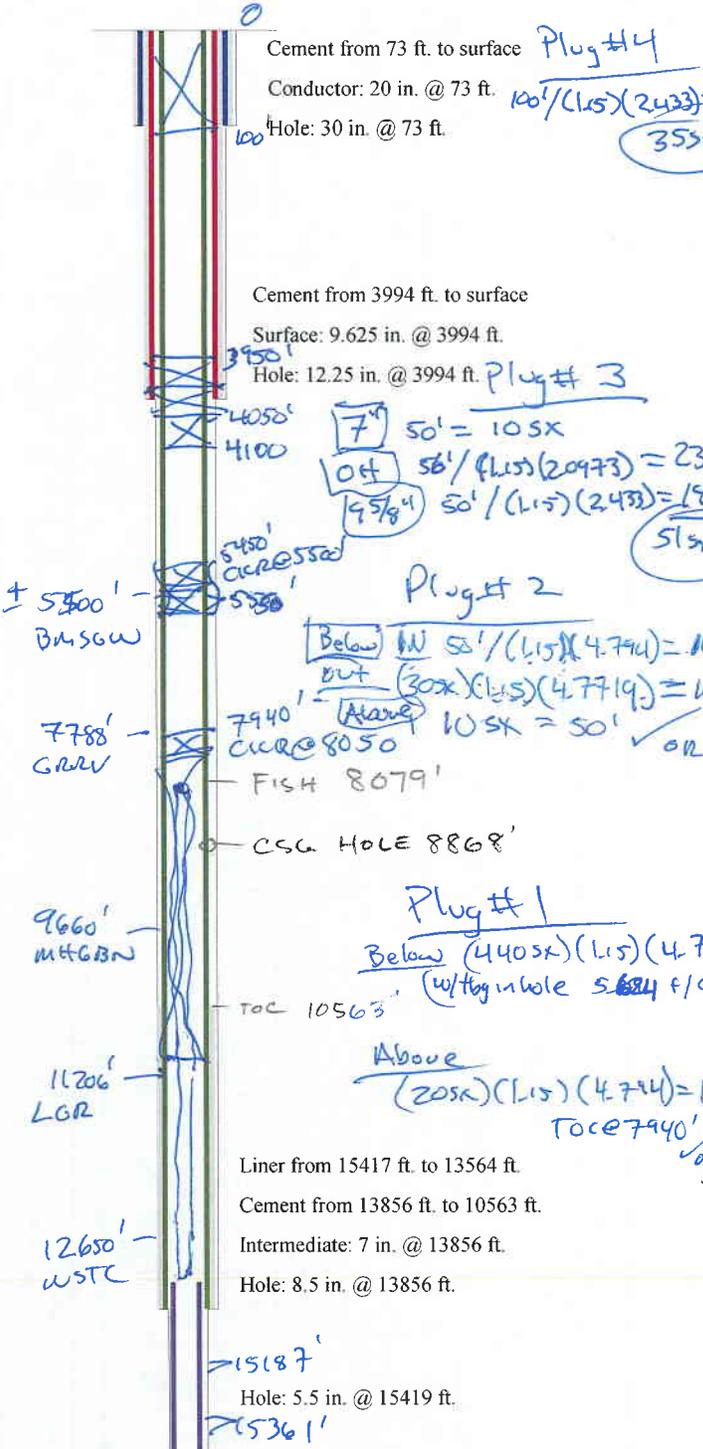
Capacity (f/cf)

2,433

4,794

8 1/2" x 7" (108)
 8 1/2" o.d. (108)

4,7719
 2,0973



Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
COND	73	0	G	380
II	13856	10563	HC	282
II	13856	10563	H	270
LI	15417	13564	HC	150
LI	15417	13564	H	125
SURF	3994	0	HG	950
SURF	3994	0	H	450

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
15187	15361			

Formation Information

Formation	Depth
BMSW	5100
GRRV	7788
MHGBN	9660
GRRVL	11206
WSTC	12650

'85
 max PBD @ 15,385'
 '89
 T of F @ 8079'
 CSG HOLE 8868'

TD: 15419 **TVD:** **PBTD:**

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: HOMELAND GAS & OIL, INC.	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 1776 , Roosevelt, UT, 84066	8. WELL NAME and NUMBER: WALKER 2-24A5
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1094 FSL 2453 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 24 Township: 01.0S Range: 05.0W Meridian: U	9. API NUMBER: 43013310850000
9. FIELD and POOL or WILDCAT: ALTAMONT	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/10/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: October 03, 2012

By: *D. K. Duff*

NAME (PLEASE PRINT) Craig S. Phillips	PHONE NUMBER 435 722-2992	TITLE Manager
SIGNATURE N/A	DATE 10/2/2012	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013310850000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Amend Plug #3: This plug shall be an inside/outside plug. RIH and perforate 7" @ 4050'. Establish circulation down the 7" casing back up the 7" x 9 5/8" annulus. If injection into the perfs cannot be established a 150' plug (± 30 sx) shall be balanced from $\pm 4100'$ to 3950'. If injection is established: RIH with CICR and set @ 4000' (50' above perfs). . M&P a minimum of 40 sx cement, sting into CICR pump 30 sx, sting out and dump 10 sx on top of CICR.**
- 3. Clarify Plug #5: All annuli shall be cemented from a minimum depth of 100' to the surface. Perf. 7" @ 100' and circulate cement to surface (± 35 sx).**
- 4. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 5. Surface reclamation shall be done in accordance with R649-3-34 - Well Site Restoration.**
- 6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 7. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (of c) or 801-733-0983 (home) prior to continuing with the procedure.**
- 8. All other requirements for notice and reporting in the Oil and Gas Conservation general rules shall apply.**

10/3/2012

Wellbore Diagram

r263

API Well No: 43-013-31085-00-00 Permit No:

Well Name/No: WALKER 2-24A5

Company Name: HOMELAND GAS & OIL, INC.

Location: Sec: 24 T: 1S R: 5W Spot: SESW

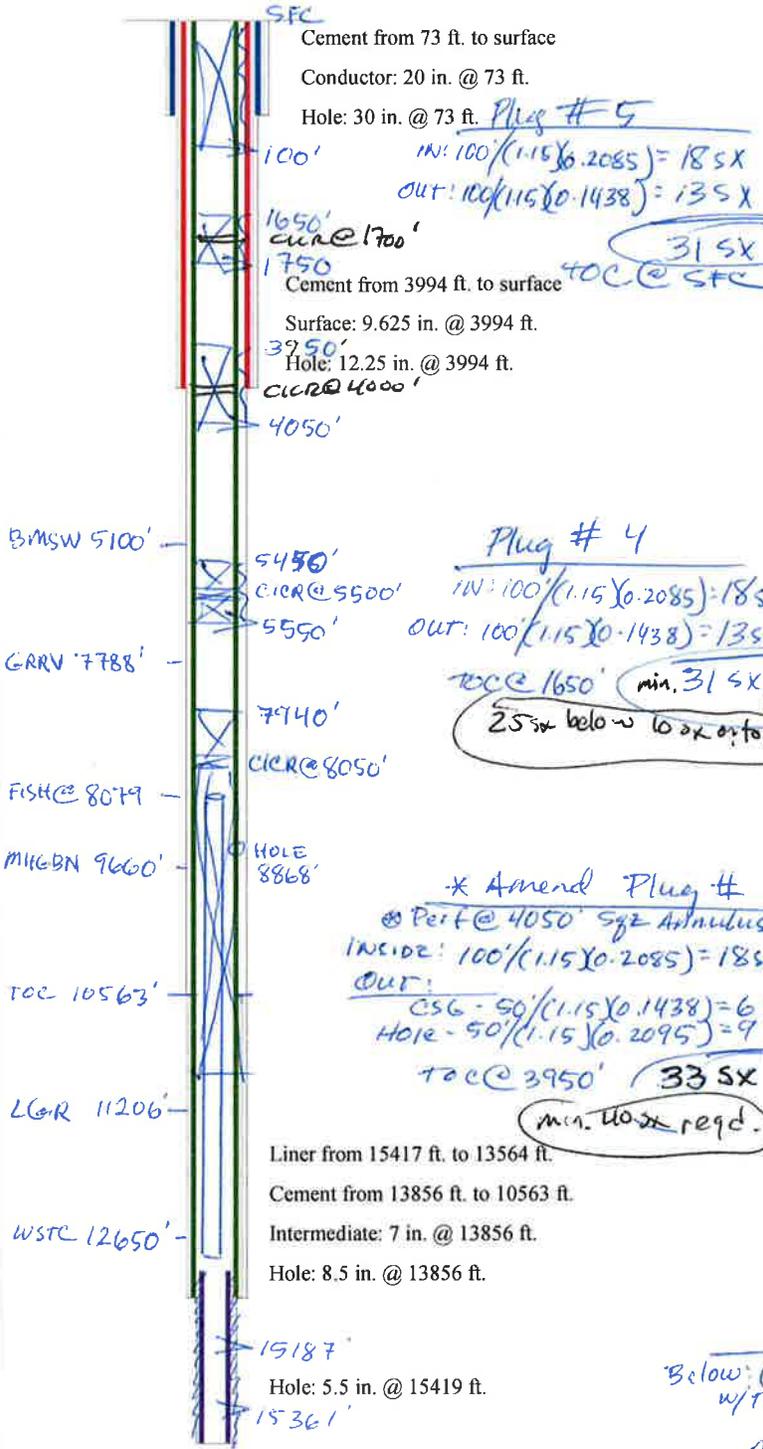
Coordinates: X: 551047 Y: 4469704

Field Name: ALTAMONT

County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	(L/CF)
HOL1	73	30			
COND	73	20	94		
HOL2	3994	12.25			
SURF	3994	9.625 x 7"	47	0.1438 →	6.956
HOL3	13856	8.5			
I1	13856	7	29	0.2085 →	4.794
HOL4	15419	5.5			
L1	15417	4.5	15.1	0.0798 →	12.525
		7" x 8.5" w/10" Tg		0.2095 →	4.7719
		2 7/8" x 7"		0.1635 →	6.116



Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
COND	73	0	G	380
I1	13856	10563	HC	282
I1	13856	10563	H	270
L1	15417	13564	HC	150
L1	15417	13564	H	125
SURF	3994	0	HG	950
SURF	3994	0	H	450

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
15187	15361			

Formation Information

Formation	Depth
BMSW	5100
GRRV	7788
MHGBN	9660
GRRVL	11206
WSTC	12650

Plug # 1
 Below: (440 SX)(1.15)(4.794) = 2426' → BOC @ 10475' MAX
 w/TBG @ 116 (440 SX)(1.15)(6.116) = 3094' → BOC @ 11144' MAX
 Above: (205 SX)(1.15)(4.794) = 110'
 TOC @ 7940' ✓ O.K.

TD: 15419 TVD: PBSD: 15385

WESTERN WELLSITE SERVICES, LLC
17509 Rd 14, Ft. Morgan, Colorado 80701
(970)-867-9007 or (970)-867-8374 (Fax)
Email:ChadVannest@hotmail.com

Proposed Plugging Procedure

Walker 2-24-A5
API- 43-013-30320
Sec. 24-1S-5W
Duchesne County, Utah

Conductor Csg: 20" @ 73'
Surf. Csg: 9 5/8" 47# @3994;
Prod. Csg: 7" 29-35# @13,856'
Liner: 4 1/2" 13,564'- 15,417'
Tubing: 2 7/8" @ 13,564'/ 2 1/16" @ 10,500 heat string
Perfs: 15,187- 15,361
Fish: @ 8,079'

1. Notify DOGM of P&A operations at least 24 hours prior to starting abandonment operations.
2. MIRU plugging equipment. Blow down well if necessary. Remove wellhead equipment. NU 5,000# BOP. TOH with 2 7/8" tubing and 2 1/16" heat string.
Check tubing.
3. TIH with bit to 8050'
4. TOH
5. TIH with CICR and set at 8050'
6. Mix and pump 460sks Class G 15.8# cement, 440sks under CICR, and spot 20sks on top of CICR.
7. TOH
8. Roll hole with (corrosion inhibitor treated) clean production water

- 9.** Pressure test, if Csg. Fails, call for orders.
- 10.** Set Inside/ Outside plug at 5500' (BMSW) squeeze holes +/- 5500'
CICR mix and pump 50sks, 40 below, 10 on top
- 11.** TOH 4150 set 100' balance plug
- 12.** TOH 1750 set inside outside plug
- 13.** TOH 100 CIRC cement to surface
- 14.** Cut off wellhead 4' below ground level and top off cement
- 15.** Weld on plate with well information
- 16.** RDMO

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: WALKER 2-24A5
2. NAME OF OPERATOR: HOMELAND GAS & OIL, INC.	9. API NUMBER: 43013310850000
3. ADDRESS OF OPERATOR: P.O. Box 1776 , Roosevelt, UT, 84066	PHONE NUMBER: 435 722-2992 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1094 FSL 2453 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 24 Township: 01.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/18/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Plug well as follows Balance plug 8039 75SKS 15.8 slurry Perf 5450
 CICR 5400 75SKS 50 below 25 on top Perf 4038 CICR 4005 40SKS 30
 below 10 on top Perf 100 inside outside plug circ cement up 9-5/8 to
 surface weld on marker 4' below surface see well diagram attachment
 HGO will reclaim location in the fall

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 July 18, 2013**

NAME (PLEASE PRINT) Craig S. Phillips	PHONE NUMBER 435 722-2992	TITLE Manager
SIGNATURE N/A	DATE 6/28/2013	

