

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL DEEPEN PLUG BACK

b. TYPE OF WELL

OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR

Lomax Exploraton Company

3. ADDRESS OF OPERATOR

Poleline Road, Roosevelt, Utah 84066 801-722-5103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1980' FWL 660 FSL Section 23, T9S, R15E, S.L.M.

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15 Miles Southwest of Myton, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

660'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

320

19. PROPOSED DEPTH

6200'

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6383'

22. APPROX. DATE WORK WILL START*

A.S.A.P.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8 5/8"	24 # J-55	250'	Circulate to surface
7 7/8"	5 1/2"	17# J-55	6200'	Circulate from T.D. to 200' above top of Oil Shale.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3/7/85

BY: John R. Base

WELL SPACING: 6-3(B)

RECEIVED

FEB 27 1985

DIVISION OF OIL
GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

DATE February 26, 1985

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

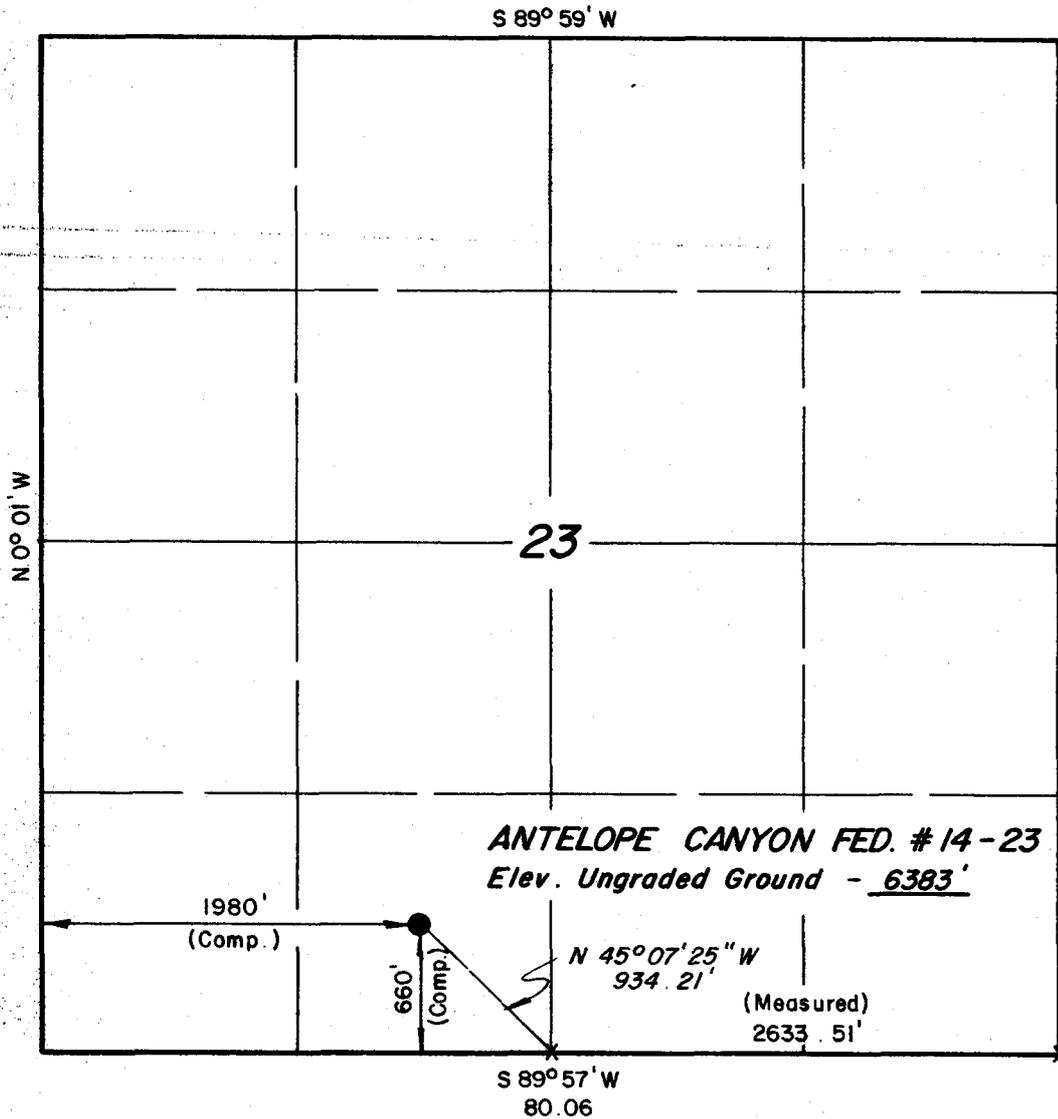
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T 9 S, R 15 E, S.L.B. & M.

PROJECT
LOMAX EXPLORATION CO.

Well location, ANTELOPE CANYON
FED. # 14-23, located as shown in
the SE 1/4 SW 1/4 Section 23, T 9 S,
R 15 E, S.L.B. & M. Duchesne County,
Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 2 / 25 / 85
PARTY D.B. D.K. J.K. BFW	REFERENCES GLO Plat
WEATHER Fair	FILE LOMAX

TEN POINT WELL PROGRAM

LOMAX EXPLORATION COMPANY
Antelope Canyon Federal #4-23
SE/1/4 Sec. 23, T9S, R15E
Duchesne County, Utah

1. Geologic Surface Formation

Uinta formation of Upper Eocene Age

2. Estimated Tops of Important Geologic Markers

Uinta	Surface
Green River	1700'
Wasatch	6000'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

Green River	5500'	Oil
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4. Proposed Casing Program

8-5/8", 24# J-55 casing; set @ 300'
5-1/2", 17#, J-55 casing; set @ TD

All casing will be new

5. Minimum Specifications for Pressure Control

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See Exhibit A)

6. Type and Characteristics of the Proposed Circulation Muds

It is proposed that the hole be drilled with fresh water to the "J" zone and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. Auxiliary Safety Equipment to be Used

Auxiliary safety equipment will be a Kelly Cock, and a T1W valve with drill pipe threads.

8. Testing, Logging and Coring Programs

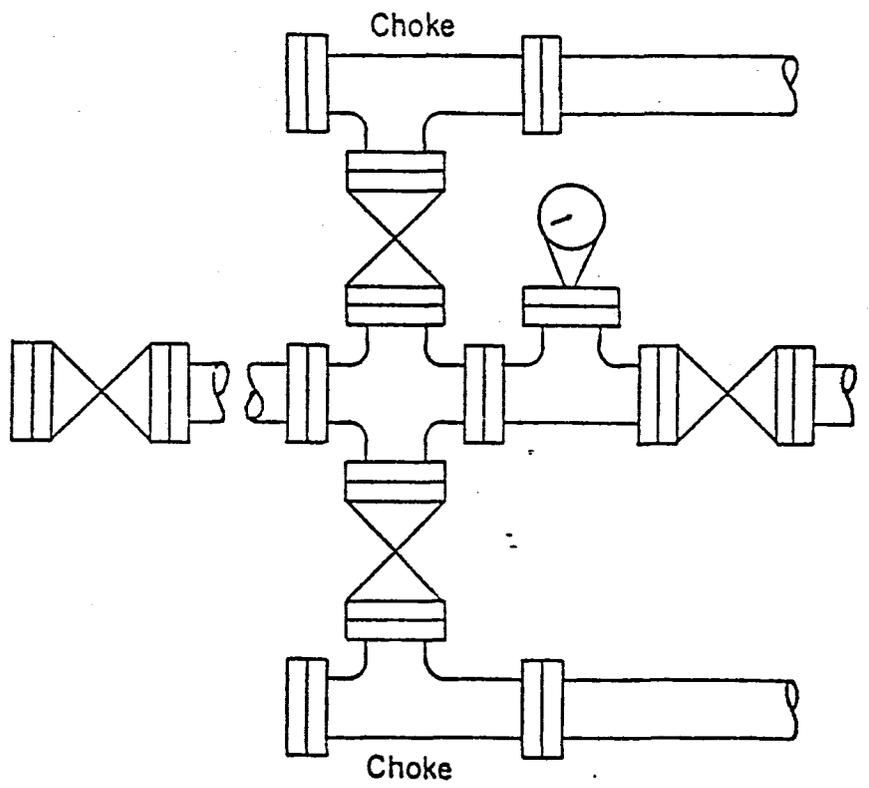
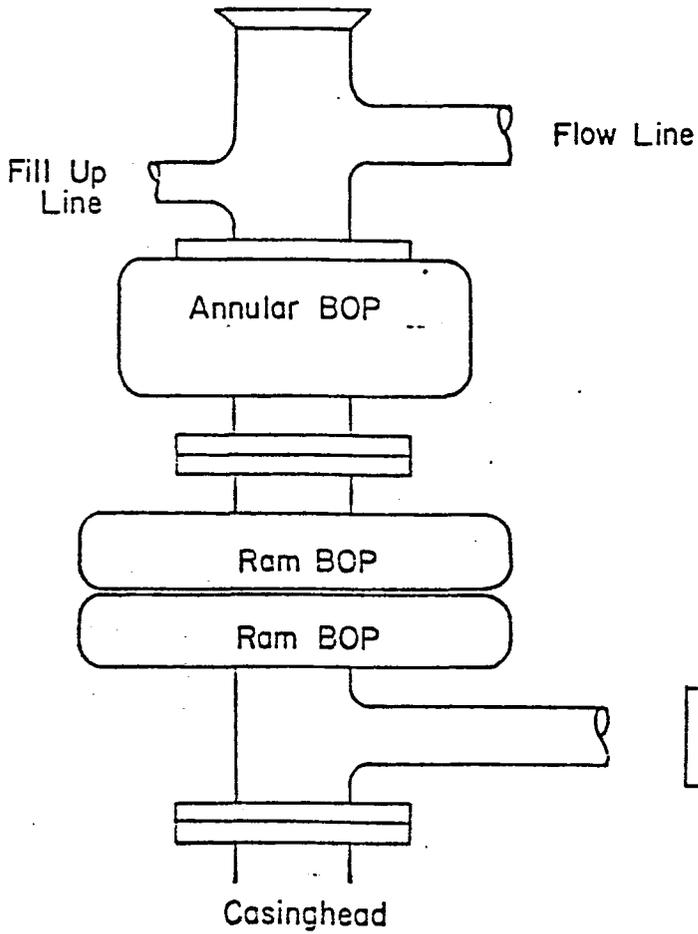
No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. Anticipated Abnormal Pressure or Temperature

It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H₂S gas will be encountered in this area.

10. Anticipated Starting Date and Duration of the Operations

It is anticipated that operations will commence approximately *MARCH, 1985.*



ALL EQUIPMENT 3000 PSI OR HIGHER WORKING PRESSURE

LOMAX EXPLORATION CO.

13 Point Surface Use Plan

For

Well Location

Antelope Canyon Fed. #14-23

Located In

Section 23, T9S, R15E, S.L.B. & M.

Duchesne County, Utah

LOMAX EXPLORATION CO
Antelope Canyon Fed. #14-23
Section 23, T9S, R15E, S.L.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach LOMAX EXPLORATION CO. well location site Antelope Canyon Fed. #14-23 located in the SE 1/4 SW 1/4 Section 23, T9S, R15E, S.L.B. & M., Duchesne County, Utah:

Proceed Westerly out of Myton, Utah along U.S. Highway 40 - 1.6 miles + to the Junction of this Highway and Utah State Highway 53; proceed in a Southerly direction along Utah State Highway 53 - 3.6 miles to its junction with an existing dirt road to the Southwest; proceed Southwesterly along this road 2.8 miles to its junction with an existing dirt road to the South; proceed Southerly along this road - 3.9 miles to its junction with an existing dirt road to the Southwest (to be upgraded); proceed along this road 3.63 miles to its junction with a road to the East; proceed in an Easterly direction along this road 0.4 miles to the beginning of the proposed access road.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to a point where Highway 216 exists to the South; thereafter the road is constructed with existing materials and gravels. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vacinity are constructed out of existing native materials that are prevalent to the existing areas they are located in, and range from clays to a sandy-clay shale material.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.L.M., or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing road described in Item #1 in the SE 1/4 SW 1/4 Section 23, T9S, R15E, S.L.B. & M., and proceeds in a Northeasterly direction approximately 100' to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meterological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be no culverts required along this access road.

There will be no turnouts required along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.

The lands involved in this action are under B.I.A. jurisdiction.

The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 8%.

3. LOCATION OF EXISTING WELLS

There are five known wells within a one mile radius of this location site. (See Topographic Map "B").

There are no known water wells, shut-in wells for other resources within a one mile radius.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There is one known existing LOMAX EXPLORATION wells within a one mile radius of this location site.

A tank battery site will be set up at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to an existing battery in the area.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

At the present time, it is anticipated that the water for this well will be hauled by truck from Wells Draw in Section 18, T9S, R16E, S.L.B. & M.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHOD OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time of drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site shall be reseeded with a seed mixture recommended by the surface owner when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Green River is located approximately 20 miles to the Southeast of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that are visible are of the Uintah formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

LOMAX EXPLORATION CO.
Antelope Canyon Fed. #14-23
Section 23, T9S, R15E, S.L.B. & M.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area in only 8".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B")

Antelope Canyon Fed. #14-23 is located approximately 2.5 miles West of Wells Draw a non-perennial drainage which runs to the North.

The terrain in the vicinity of the location slopes from the South through the location site to the North at approximately 3.4% grade.

The vegetation in the immediate area surrounding the location site consists of grasses and sparse amounts of sagebrush.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B".)

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

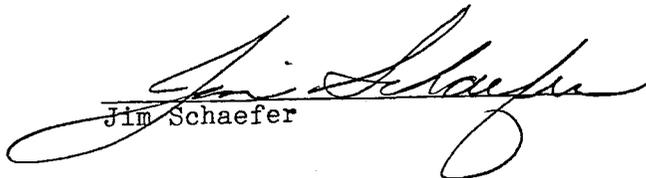
Jim Schaefer
Lomax Exploration Co.
Poleline Road
Roosevelt, Utah 84066
1-801-722-5103

LOMAX EXPLORATION CO.
Antelope Canyon Fed. # 23
Section 23, T9S, R15E, S.L.B. & M.

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by LOMAX EXPLORATION CO. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

2-26-85
Date

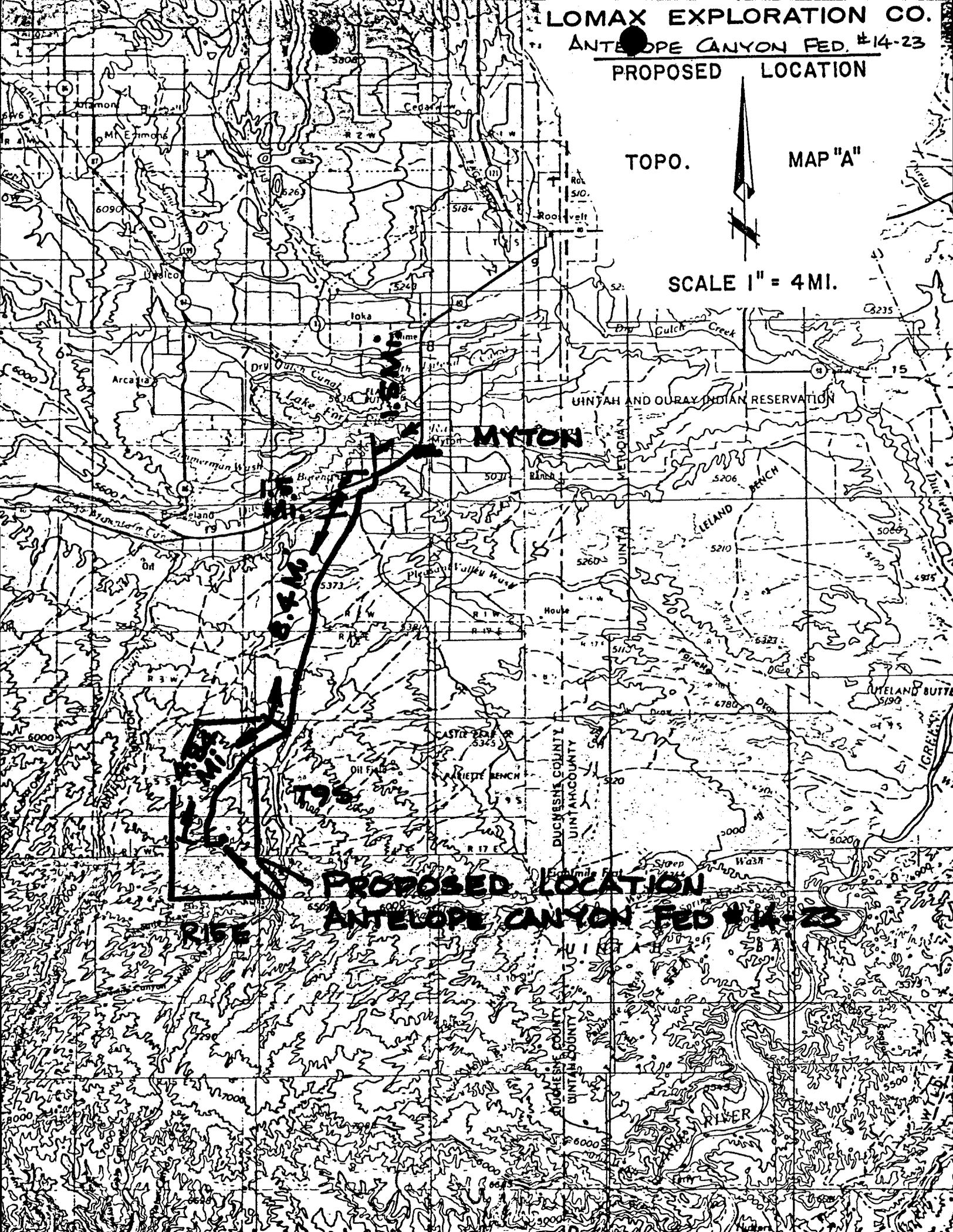

Jim Schaefer

PROPOSED LOCATION

TOPO.

MAP "A"

SCALE 1" = 4 MI.



PROPOSED LOCATION
ANTELOPE CANYON FED #14-23

RIFE

DUCHESS COUNTY
UNTAH COUNTY

DUCHESS COUNTY
UNTAH COUNTY

RIVER

UNTAH AND OURAY INDIAN RESERVATION

MYTON

LELAND BENCH

RIEDEL BENCH

LELAND BUTTE

5190

WASH

5200

5300

5400

5500

5600

5700

5800

5900

6000

6100

6200

6300

6400

6500

6600

6700

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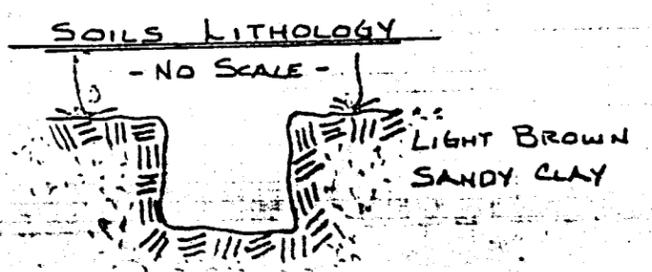
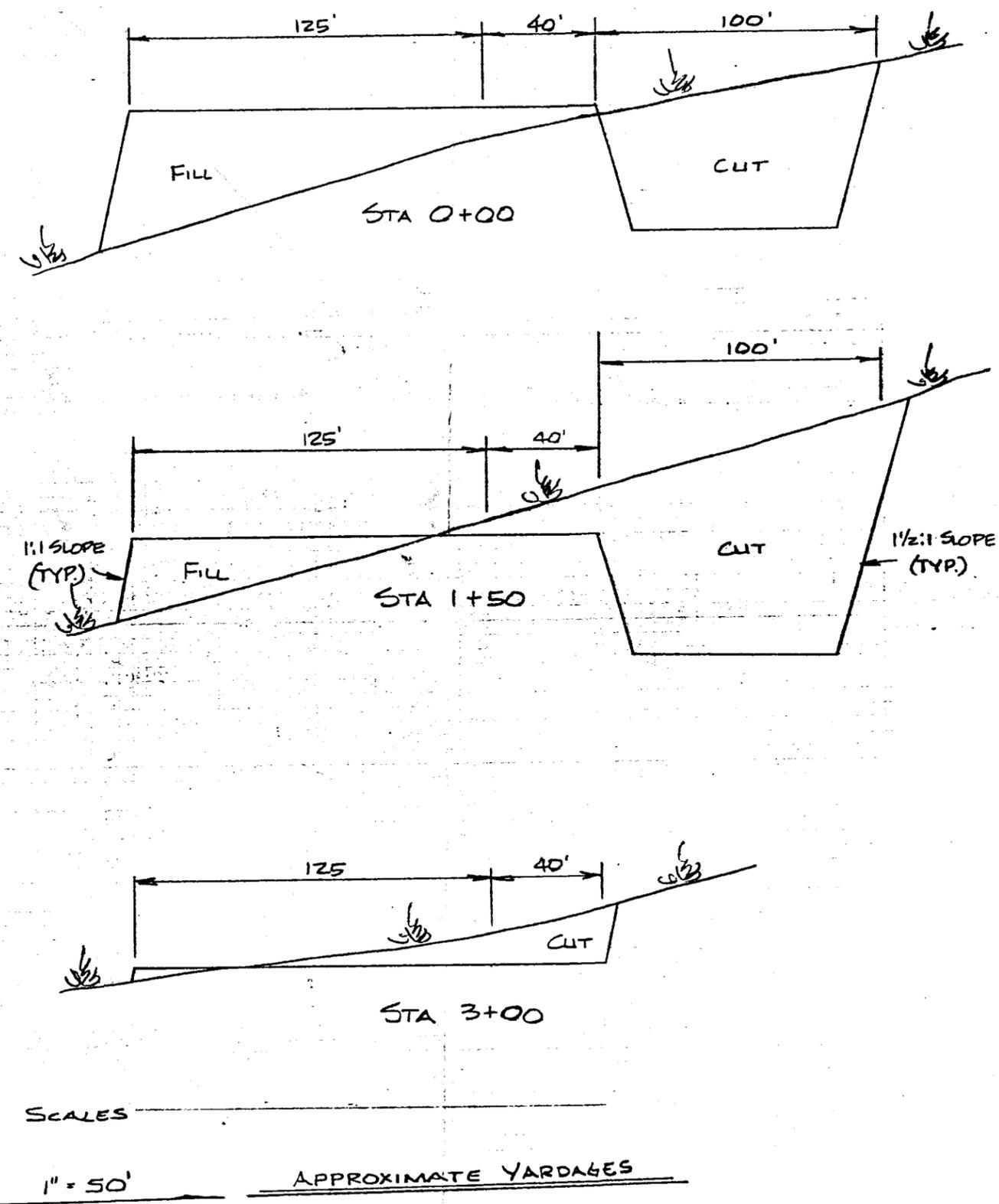
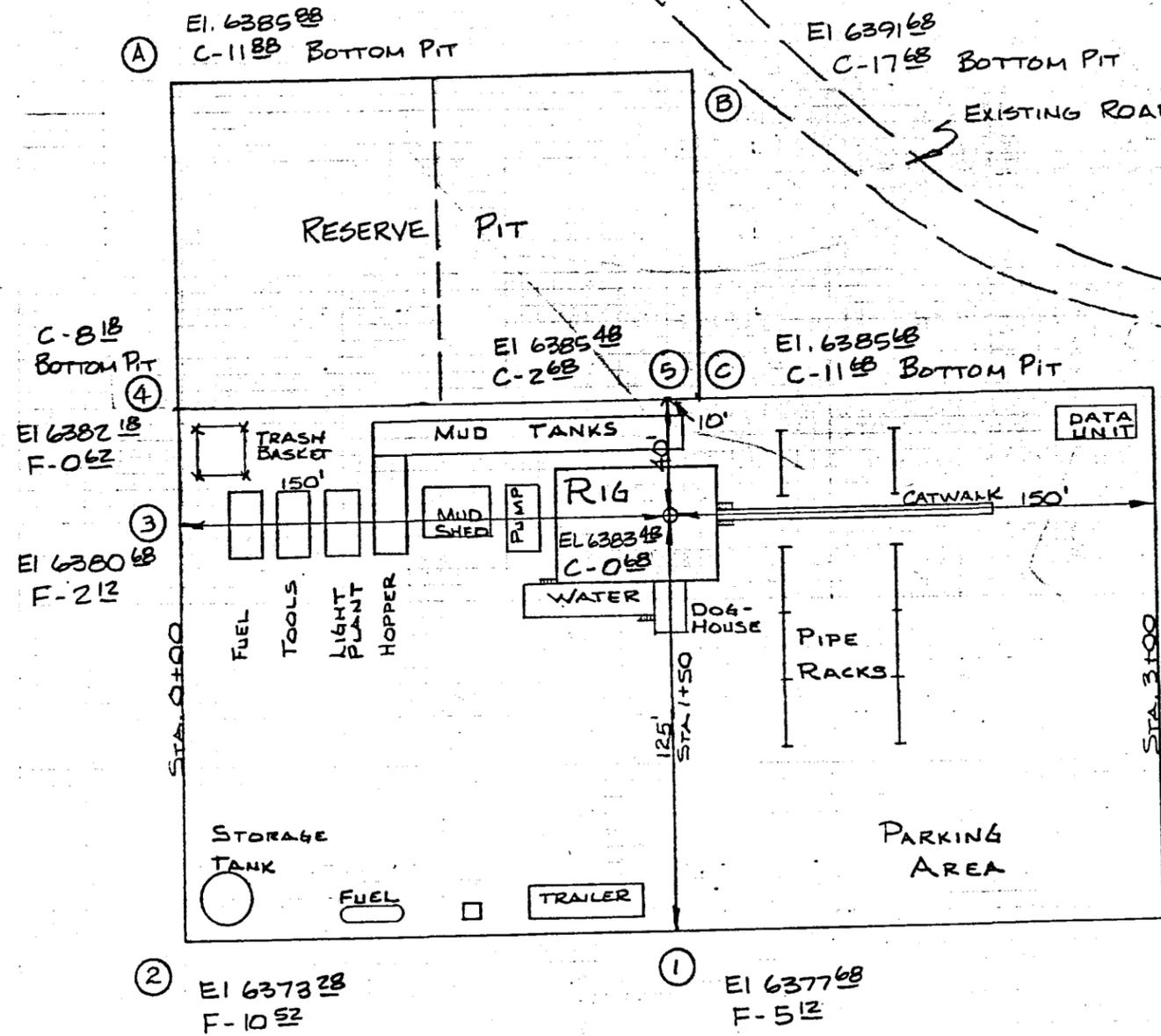
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SCALE 1" = 50'
 FEB. 26, 1985

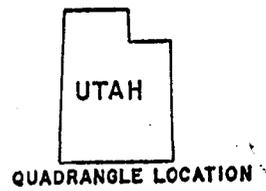


LOMAX EXPLORATION CO.
ANTELOPE CANYON FED. #14-23
PROPOSED LOCATION

TOPO. MAP "B"

SCALE 1" = 2000'

RQAD CLASSIFICATION
Light duty road, all weather, improved surface  Unimproved road fair or dry weather 



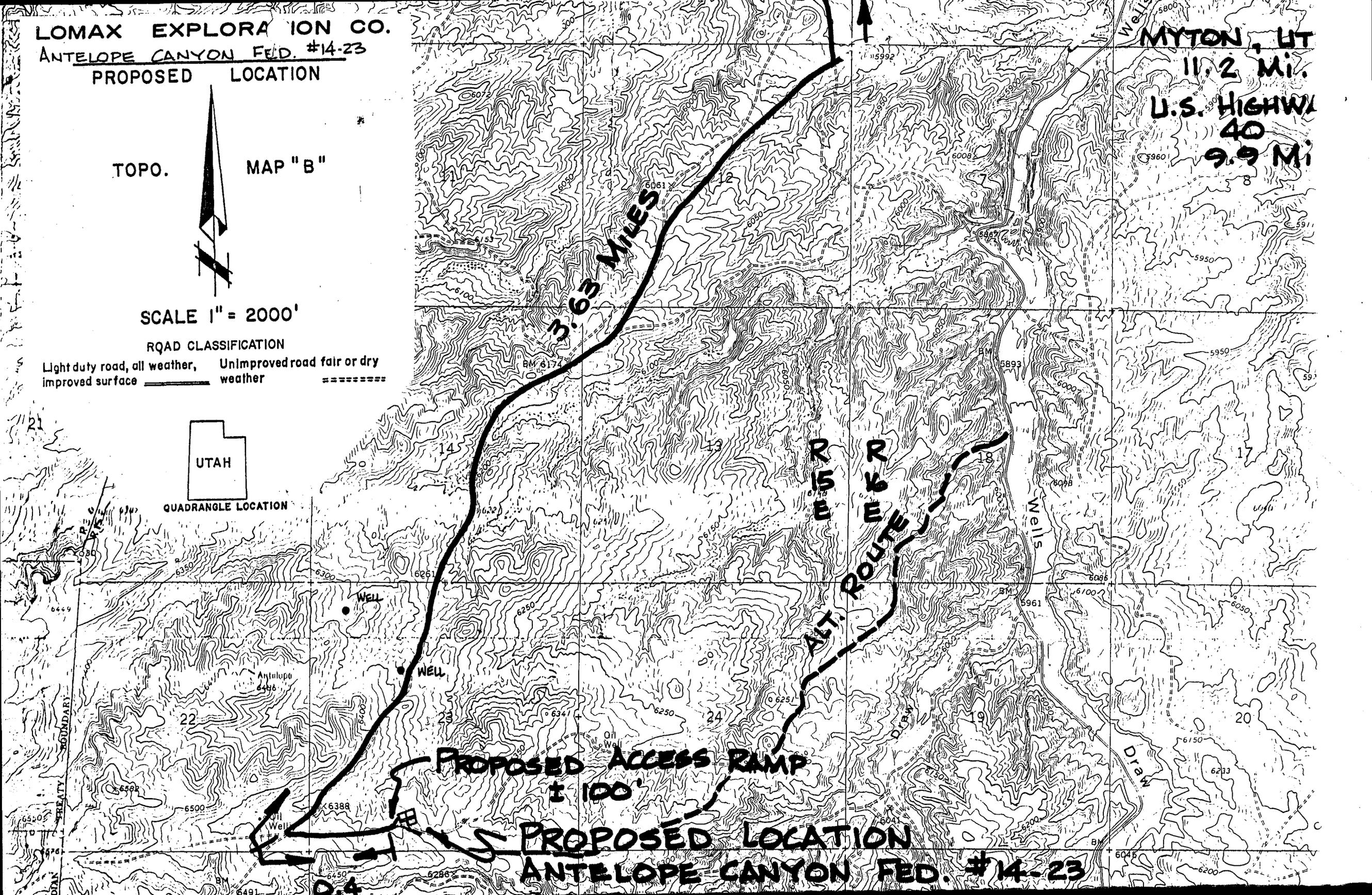
3.63 MILES

ALT. ROUTE

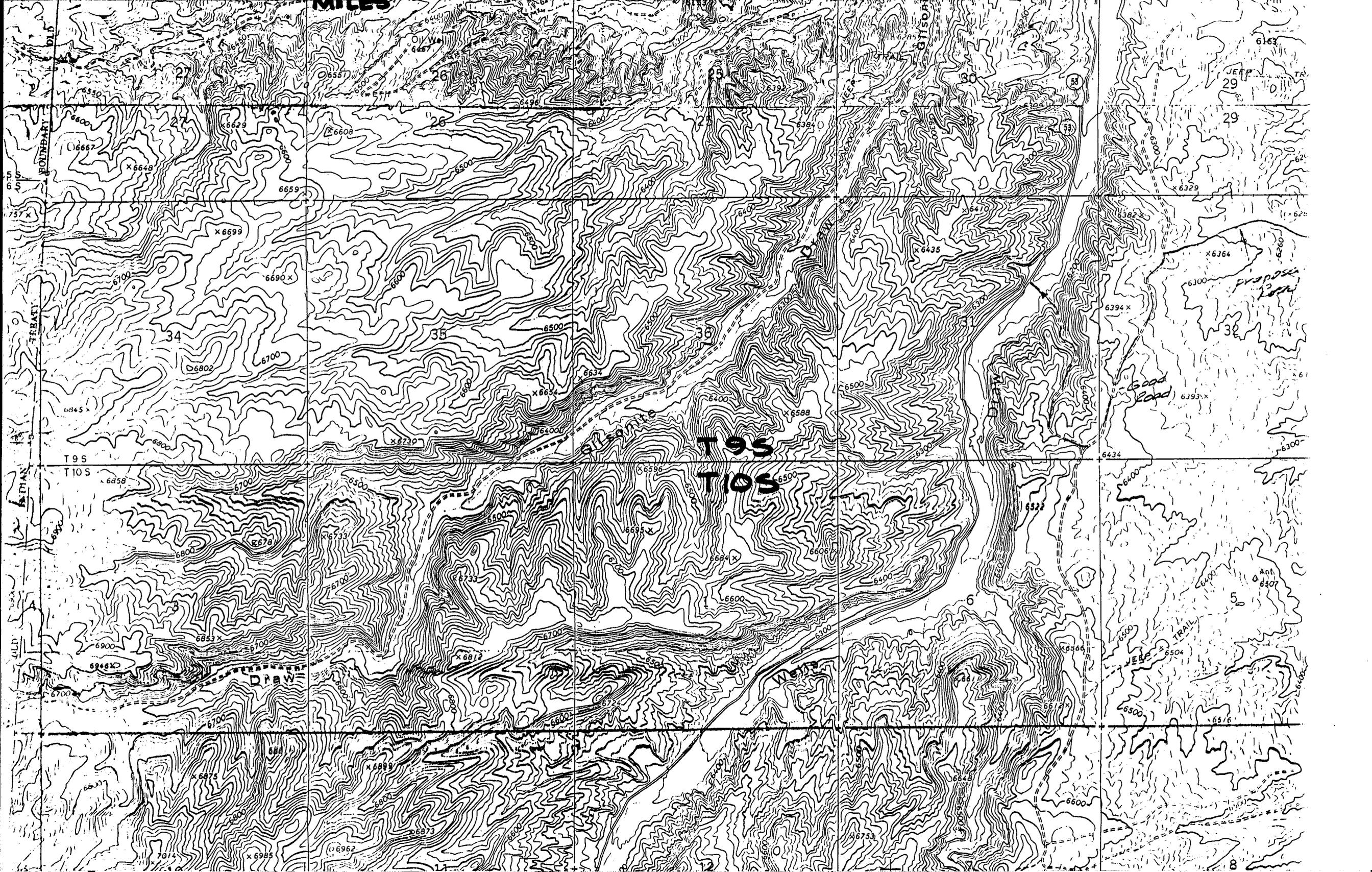
PROPOSED ACCESS RAMP
± 100'

PROPOSED LOCATION
ANTELOPE CANYON FED. #14-23

MYTON, UT
11.2 Mi.
U.S. HIGHWAY
40
9.9 Mi



MILES



BOUNDARY

TERRACE

T9S
T10S

34

35

T9S
T10S

DRAW

Good Road

TRAIL

JEFF

29

32

5

8

6667

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OPERATOR Lomax Exploration Co. DATE 3-6-85
WELL NAME Antelope Canyon Fed #14-23
SEC SE SW 23 T 9S R 15E COUNTY Duchesne

43-013-31084
API NUMBER

Fed.
TYPE OF LEASE

CHECK OFF:

- | | | |
|--------------------------------|--------------------------------|--|
| <input type="checkbox"/> PLAT | <input type="checkbox"/> BOND | <input type="checkbox"/> NEAREST WELL |
| <input type="checkbox"/> LEASE | <input type="checkbox"/> FIELD | <input type="checkbox"/> POTASH OR OIL SHALE |

PROCESSING COMMENTS:

No other wells within 1000'
Need water permit

APPROVAL LETTER:

- SPACING: A-3 _____ UNIT C-3-a _____ CAUSE NO. & DATE
- C-3-b C-3-c

STIPULATIONS:

1- Water



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 7, 1985

Lomax Exploration Company
Poleline Road
Roosevelt, Utah 84066

Gentlemen:

Re: Well No. Antelope Canyon Federal #14-23 - SE SW Sec. 23, T. 9S, R. 15E
660' FSL, 1980' FWL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2

Lomax Exploration Company

Well No. Antelope Canyon Federal # 14-23

March 7, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31084.

Sincerely,



R. J. Firth

Associate Director, Oil & Gas

as

Enclosures

cc: Branch of Fluid Minerals

RECEIVED

JUL 08 1985

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Lundsford Enterprises Company Well No. DIVISION OF OIL
GAS & MINING
Location Sec. 23 T9S R15E Lease No. U-44425
Onsite Inspection Date 04-09-85

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

Prior to drilling out the surface casing shoe, the ram-type preventers shall be tested to 2,000 psi, and the annular-type preventer shall be tested to 1,500 psi.

BOP and choke manifold systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

RECEIVED

JUL 08 1985

DIVISION OF OIL
GAS & MINING

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

1. Planned Access Roads

a. Width: 30' right-of-way.

b. Other: Upgrading of the existing 2-track trail will require an 18" culvert, crossing a drainage in SW/SW Sec. 23. The 2-track will be rerouted on the SE/NW Sec. 23 T. 9 S., R. 15 E., to avoid an archaeological site (note attached map). The BLM shall be notified 48 hours prior to construction of the access road so that a BLM representative can be present when the dirt work begins. The remainder of the 2-track will be upgraded to conform with the standards outlined in the U.S.G.S. Publication (1978) Surface Operating Standard for Oil and Gas Development.

All travel will be confined to existing access road rights-of-way.

2. Location of Tank Batteries and Production Facilities

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery.

Tank batteries will be submitted on a Sundry Notice as to the location.

The Blooii pit will be located between points C and 6.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

3. Source of Construction Material

The use materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

Construction material will be located on the lease.

4. Methods of Handling Waste Disposal

The reserve pit may/may not be lined: After construction the reserve pit will be tested.

Burning will not be allowed. All trash must be contained and disposed of by a trash cage and hauled to an approved sanitary landfill.

Produced waste water will be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

5. Well Site Layout

The reserve pit will be located on the southeast corner of the location between points 4 & 5.

The stockpiled topsoil will be stored on the west side of the location between points No. 7 and 8.

Access to the well pad will be from the southwest near point No. 7.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

6. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. If a plastic nylon reinforced liner is used it shall be torn and shredded before backfilling of the reserve pit.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage. Also, if broadcast, the seed mixture will be proportionately larger to total double lbs./acre.

The seed mixture to be used will be determined by BLM at the time of restoration.

Reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed within 90 days of well completion, weather permitting.

7. Surface and Mineral Ownership

BLM surface - Federal minerals.

8. Other Information

Right-of-way application needed for access road.

Move location 100 feet to the north.

The operator will notify the BLM after construction of the access road and well pad.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Craig M. Hansen (801) 247-2318
Assistant District Manager
for Minerals

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

R. Allen McKee (801) 781-1368
Petroleum Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

14

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Lundsford Enterprises

3. ADDRESS OF OPERATOR
 P. O. Box 2179, Littleton, Colorado 80122

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface: 1980' FWL 260' FSL Section 23-T9S-R15E, SLM
 At proposed prod. zone: Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 15 miles southwest of Myton, Utah

16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 19. PROPOSED DEPTH: 6,200

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6383' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8 5/8"	24# J-55	250'	Circulate to surface
7 7/8"	5 1/2"	17# J-55	6200'	Circulate to TD to 200' above top of oil shale

5. LEASE DESIGNATION AND SERIAL NO.
U-44425

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Antelope Peak Fed.

9. WELL NO.
24-23

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23-T9S-R15E, SLM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. NO. OF ACRES RELEASED TO THIS WELL: 320'

17. NO. OF ACRES ASSIGNED TO THIS WELL: 40

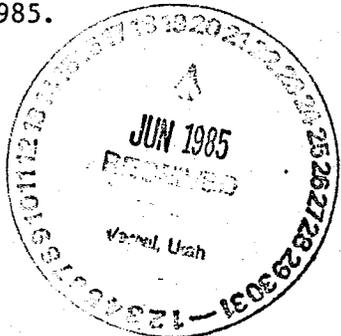
20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
ASAP

RECEIVED
JUL 08 1985

This is a change of well name and operator from the Lomax Exploration Company, Antelope Canyon Federal #14-23. Lundsford Enterprises will comply with the 10 point and 13 point plans as submitted by Lomax with the APD dated February 26, 1985.

Anticipated BHP ± 2,500 psi
per telecon w/ Dave Perkins
2/28/85 RAM



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED: David D. Perkins TITLE: AGENT DATE: June 19, 1985

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY: [Signature] TITLE: DISTRICT MANAGER DATE: 6/20/85

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Div. OGM



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

110407

October 30, 1986

Lomax Exploration Company
Poleline Road
Roosevelt, Utah 84066

Gentlemen:

RE: Well No. Antelope Canyon Federal #24-23, Sec.23, T.9S, R.15E,
Duchesne County, Utah, API NO. 43-013-31084

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded, effective one calendar month from the date of this notice.

If it is your intent to proceed with operations on the well, you must submit a request for extension of the approval to drill within the one month grace period. After the grace period, a new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,


John R. Baza
Petroleum Engineer

sb
cc: BLM-Vernal
D. R. Nielson
R. J. Firth
✓ Well file
0327T-18

January 6, 1987

Claudia,

RE: Well Antelope Canyon Federal No. 24-23, Sec. 23, T.9S, R.15E,
Duchesne County, Utah

I spoke with Al McKee of the Vernal BLM office last November about this well. The BLM has terminated the federal lease containing the well and they are trying to get Lomax as original lessee to go back in and clean up the lease. I don't feel we need to do anything else because the BLM is following up to get the site restored. Let's leave the well in LA status for now. Thanks a lot.

JRB
JRB

Lomax



October 30, 1987

State of Utah
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: Antelope Canyon #24-23
Sec. 23, T9S, R15E
Duchesne County, Utah
API# 43-013-31084

Gentlemen:

Please find enclosed the original and two (2) copies
of Sundry Notice for Plug and Abandonment of the subject well.

Please advise if you need additional information.

Sincerely,

Bill K. Myers
Production Superintendent

Enclosures (3)

BKM/kj

CC: John Steuble
Lomax Exploration
Salt Lake City, Utah 84101

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

RECEIVED
NOV 05 1987

Oil, Gas & Mining

Lomax



November 24, 1987

121126

RECEIVED
DEC 9 1987

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

DIVISION OF
OIL, GAS & MINING

PA

43-013-31084

RE: Antelope Canyon #24-23
Sec. 23, T9S, R15E
Duchesne County, Utah

Gentlemen:

This location was seeded per your recommendation on November 13, 1987. Enclosed you will find the seed mixture and amounts used. The seeding was done with a seed drill.

Sincerely,


Bill K. Myers
Production Superintendent

Enclosures (1)

BKM/kj

cc: John Steuble
Lomax Exploration
Salt Lake City, Utah 84101

State of Utah
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

for Lomax Exploration
Antelope Canyon 14-23

Mix #8025

Pure Seed %

24.58	'Ephraim' Crested wheatgrass
24.43	Slender wheatgrass
23.94	Needle and thread grass
14.29	Fourwing saltbush
9.95	Yellow blossom sweetclover
.02	Other Crop
2.63	Inert Matter
.16	Weed Seed

Germ/Origin

97/WA
98/Canada
97/NE
46TZ/NM
81/Canada

Tested: 2-87
Nox Weed: None
Hard Seed: 1.30/#

NET WEIGHT: 24.82# BULK
20.00# PLS

Native Plants, Inc.
1697 West 2100 North
Lehi, Utah 84043
(801) 768-4422

Margie Herrmann

VERNAL DISTRICT OFFICE

ALTA ENERGY CORPORATION

Federal Well No. 26-1-M
Sec. 26, T. 6S, R. 21E,
Uintah County, Utah
API NO. 43-047-31620

Never approved
Ret. 8-29-85

Federal Well No. 34-1-L
Sec. 34, T. 6S, R. 21E,
Uintah County, Utah
API NO. 43-047-31466

Rescinded

DEL RIO RESOURCES

Oil Canyon Well No. 11-1A
Sec. 11, T. 14S, R. 20E
Uintah County, Utah
API No. 43-047-31420

Susp. of oper.
Never approved } On indef. hold

EP OPERATING COMPANY

Bitter Creek Federal Well No.
Sec. 3, T. 11S, R. 22E,
Uintah County, Utah
API NO. 43-047-31640

Never approved
Ret. 11-19-85

GILMORE OIL AND GAS COMPANY

Federal Well No. 1-27
Sec. 27, T. 8S, R. 24E
Uintah County, Utah
API No. 43-047-31685

Never approved
App'd: 12-6-85

LINMAR ENERGY CORPORATION

Roosevelt Unit Badger Well No. F-6-21A
Sec. 21, T. 1S, R. 1E,
Uintah County, Utah
API NO. 43-047-31662

Never approved
Ret. 12-27-85

Roosevelt Unit Badger Well No. H-5-20A
Sec. 20, T. 1S, R. 1E,
Uintah County, Utah
API NO. 43-047-31661

Never approved
Ret. 12-27-85

LUNDSEFORD ENTERPRISES

Antelope Peak Federal Well No. 24-23
Sec. 23, T. 9S, R. 15E,
Duchesne County, Utah
API NO. 43-013-31084

Lease terminated - Will send us paperwork

NATURAL GAS CORPORATION OF CALIFORNIA

Glen Bench Unit Well No. 33-19
Sec. 19, T. 8S, R. 22E,
Uintah County, Utah
API NO. 43-047-31544

Never approved
Ret. 11-14-85



SEP 22 1987

DIVISION OF OIL
GAS & MINING

September 21, 1987

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Ste. #350
Salt Lake City, UT 84180-1203

RE: Sundry Notice
Antelope Canyon #24-23
Sec. 23, T9S, R15E
Duchesne County, Utah

Dear Sir:

Please find enclosed three (3) Sundry Notices to plug and abandon the above referenced well.

Should you have any questions regarding this matter, please contact me at the number listed below.

Very truly yours,

A handwritten signature in cursive script, appearing to read "John D. Steuble".

John D. Steuble
Production Manager

Enclosures
JDS/tkb

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. U-44425
6. IF INDIAN, ALLOTTEE OR TRIBE NAME 092402
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Antelope Canyon
9. WELL NO. #24-23
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23 T9S, R15E
12. COUNTY OR PARISH Duchesne
13. STATE UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LOMAX EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
50 West Broadway, Ste. #1200, SLC, UT 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 1980' FWL 660' FSL Sec. 23 T9S, R15E S.L.M.

14. PERMIT NO. 43-013-31084

15. ELEVATIONS (Show whether DF, NT, GR, etc.)
6383' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well to be plugged as follows:

10 sacks Class G plug to be set in 8-5/8" surface pipe.
Dryhole marker to be installed.
Location to be reclaimed and reseeded.

RECEIVED

SEP 22 1987

DIVISION OF OIL
GAS AND MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Production Manager

DATE 9/21/87

(This space for Federal or State office use)

ACCEPTED BY THE STATE

OF UTAH DIVISION OF
OIL, GAS, AND MINING

APPROVED BY

TITLE

DATE: 9-23-87
BY: *[Signature]*

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back or to otherwise alter a well.
Use "APPLICATION FOR PERMIT TO DRILL AND PRODUCE FROM A WELL."

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LOMAX EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
50 West Broadway, Ste. #1200, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1980' FWL & 660' FSL

14. PERMIT NO.
API# 43-013-31084

15. ELEVATIONS (Show whether OF, BT, OR, etc.)
6383' GR

5. LEASE DESIGNATION AND SERIAL NO.
U-44425 LA

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
110906

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Antelope Canyon

9. WELL NO.
#24-23

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SUBST OR AREA
Sec. 23, T9S, R15E

12. COUNTY OR PARISH 13. STATE
Duchesne Utah

RECEIVED
NOV 05 1987

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was plugged as follows:

10-29-87 10 SX Class G ± 30'-Surface

Dry hole marker in place.

Reclamation will commence this fall.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Production Supt. DATE Oct. 30, 1987

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11-6-87
By: [Signature]