



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026

(801) 722-2406 Ext. 33, 34

IN REPLY REFER TO:

Real Property Management
Ten. and Mgmt.

JAN 14 1985

MEMORANDUM

TO: District Manager, Bureau of Land Management

Acting

FROM: Superintendent, Uintah and Ouray Agency

SUBJECT: Linmar Energy Corp., Well Ford 2-13C7
in the SW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 13, T. 3 S., R. 7 W., Uinta meridian, Utah .

We (concur with or, recommend) approval of the Application for Permit to Drill subject well.

Based on available information on 1-14-85, we have cleared the proposed location in the following areas of environmental impact.

YES <input type="checkbox"/>	NO <input checked="" type="checkbox"/>	Listed threatened or endangered species.
YES <input type="checkbox"/>	NO <input checked="" type="checkbox"/>	Critical wildlife habitat.
YES <input type="checkbox"/>	NO <input checked="" type="checkbox"/>	Archaeological or cultural resources.
YES <input type="checkbox"/>	NO <input type="checkbox"/>	Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)
YES <input type="checkbox"/>	NO <input type="checkbox"/>	Other (if necessary)

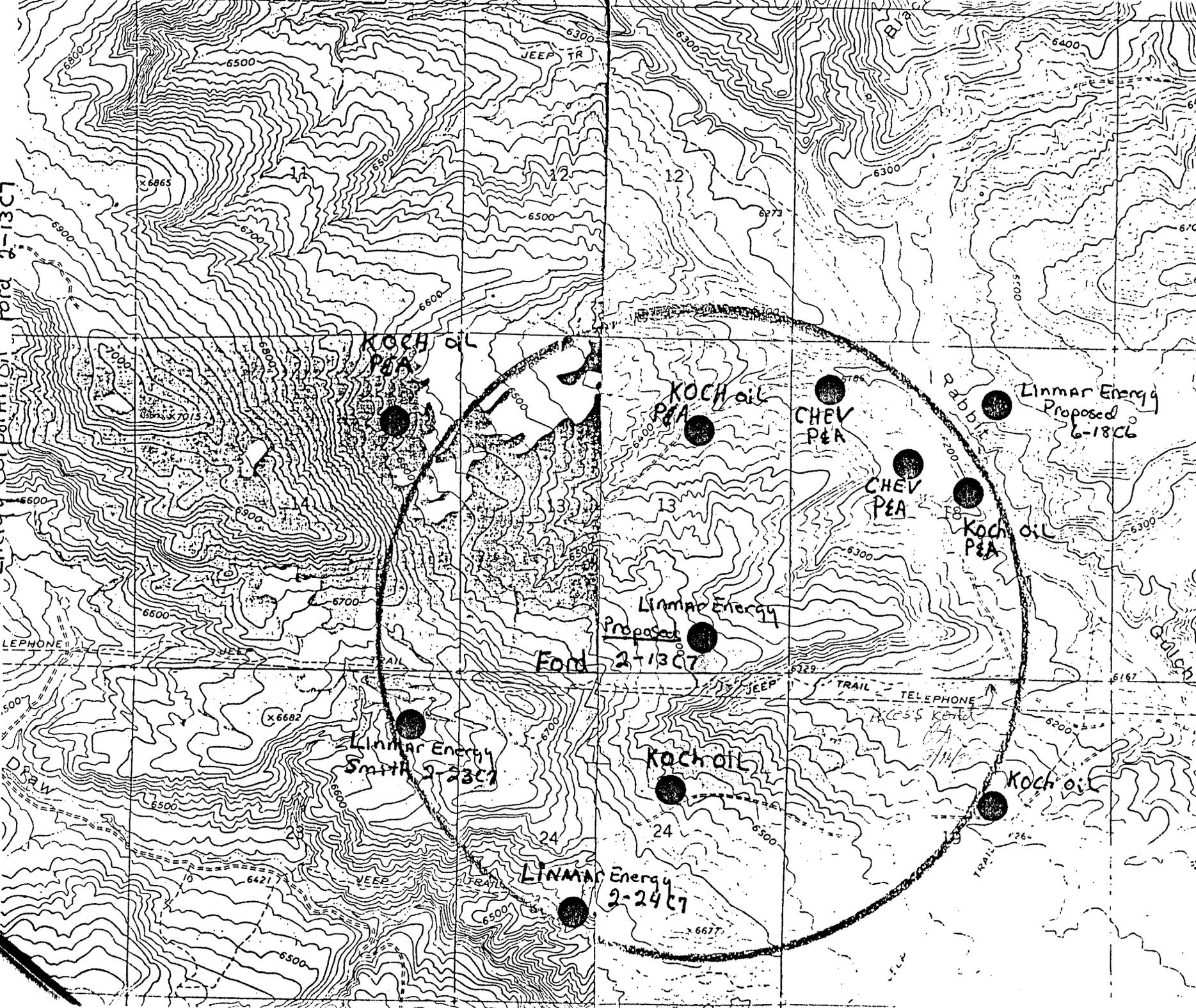
REMARKS: Fee Surface, BIA has no surface jurisdiction.

The necessary surface protection and rehabilitation requirements are as per approved APD.

Raymond L. Coorsod

PROPOSED

Linmar Energy Corporation Ford 2-13C7



Koch oil

Koch oil

CHEV PEA

CHEV PEA

Pabb

Linmar Energy Proposed 6-18C6

Koch oil

Linmar Energy Proposed Ford 2-13C7

Linmar Energy Smith 2-23C7

Koch oil

Koch oil

LINMAR Energy 2-24C7



STATE OF UTAH
NATURAL RESOURCES
Water Rights

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

23 East Main Street • P.O. Box 879 • Vernal, UT 84078 • 801-789-3714

February 5, 1985

RECEIVED

FEB 11 1985

DIVISION OF OIL
GAS & MINING

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

RE: Temporary Change 85-43-20

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

for Dee C. Hansen, P. E.
State Engineer

DCH:RFG/ln

Enclosure

cc: Oil, Gas & Mining

APPLICATION TO RENT WATER
Central Utah Water Conservancy District
(Submit in Duplicate)

1. This agreement made this 29th day of January 1985 between the Central Utah Water Conservancy District, herein called the District and Linmar Energy Corporation called the renter for the rent of untreated project water from the Bonneville Unit of the Central Utah Project, for use in the drilling operations of ~~one~~ two oil well. (Well Name) McFarlane 1-4D6, Peterson 1-5D6.

Sections 4,5 T4S, R6W, USM

2. The renter agrees to pay upon execution hereof the sum of \$ 2,000.00 (one thousand per well)

3. District agrees to permit the diversion of water directly or by exchange from Starvation Reservoir at the following location: 2,000' North and 1,500' West of the NE corner of Section 36, T3S, R6W, USM

4. Renter has the responsibility at its sole cost and expense of providing the means of taking the water at the point of delivery and transporting it to the place of use. Renter assumes full responsibility for any and all damages and injuries which may arise from its taking and use of the water.

5. This agreement will be administered by a representative of the District. The renter agrees to comply with all conditions and instructions given by said representative. The Renter agrees to comply with all Federal, State and Local statutes and regulations relating to pollution of streams, water courses, ground water sources, and reservoirs.

6. The water must be taken during the period from January 29, 1985 to January 28, 1986.

Renter

Evan Centile

Address

Linmar Energy Corporation
P.O. Box 1327

Roosevelt, Utah 84066

Evan Centile, Land Agent

Central Utah Water Conservancy District

By

Leo L. Brady

Leo L. Brady

031808

APPLICATION NO. 85-43-90
DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion,
Place or Purpose of Use RECEIVED
STATE OF UTAH FEB 11 1985

(To Be Filed in Duplicate)

DIVISION OF OIL
GAS & MINING

N9520

Roosevelt, Utah January 29, 1985
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use (Strike out written matter not needed) of water, the right to the use of which was acquired by Bureau of Reclamation, Application #36638 (Give No. of application, title and date of Decree and Award No.) to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- 1. The owner of right or application is Central Utah Water Conservancy District
2. The name of the person making this application is Evan Gentile, for Linmar Energy Corporation
3. The post office address of the applicant is P.O. Box 1327, Roosevelt, Utah 84066

PAST USE OF WATER

- 4. The flow of water which has been used in second feet is 200,000 acre feet
5. The quantity of water which has been used in acre feet is
6. The water has been used each year from (Month) (Day) to (Month) (Day) incl.
7. The water has been stored each year from January 1 to December 31 incl.
8. The direct source of supply is Strawberry River in Duchesne County.
9. The water has been diverted into ditch canal at a point located S. 2754' E. 457' from the NE corner of Section 28, T3S, R5W, USM.
10. The water involved has been used for the following purpose: Irrigation
Total acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- 11. The flow of water to be changed in cubic feet per second is
12. The quantity of water to be changed in acre-feet is 50.0 ac.-ft.
13. The water will be diverted into the Water Trucks ditch canal at a point located North 2,000' and West 1,500' from the Northeast Corner of Section 36, T3S, R6W, USM
14. The change will be made from January 29, 1985, to January 28, 1986 (Period must not exceed one year)
15. The reasons for the change are Water has been purchased from Central Utah Water Conservancy District to drill the McFarlane 1-4D6, Peterson 1-5D6, Ford 2-13C7, Biddle 6-18C6, and the Bley 2-25C7
16. The water involved herein has heretofore been temporarily changed years prior to this application. (List years change has been made)

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

43-013-31074 POW/WSTC McFarlane 1-4D6 EXPLANATORY Peterson 1-5D6 Ford 2-13C7 Biddle 6-18C6
1.) Sec. 4, T4S, R6W, 2.) Sec. 5, T4S, R6W, 3.) Sec. 13, T3SR7W, 4.) Sec. 18, T3SR6W, 5.) Sec. 25, T3S, R7W) 43-013-31075 POW/WSTC 43-013-31082 POW/WSTC 43-013-31081 PA
43-013-31083-POW BLEY 2-25C7

A filing fee in the sum of \$7.50 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Leo L. Brady Central Utah Water Conservancy District Signature of Applicant Evan Gentile Linmar Energy Corporation

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$5.00. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. (River System)

1. Application received by Water Commissioner (Name of Commissioner)

Recommendation of Commissioner

2. 1/31/85 Application received over counter by mail in State Engineer's Office by P.F.H.

3. Fee for filing application, \$7.50, received by ; Rec. No.

4. Application returned, with letter, to , for correction.

5. Corrected application resubmitted over counter by mail to State Engineer's Office.

6. Fee for investigation requested \$.

7. Fee for investigation \$, received by ; Rec. No.

8. Investigation made by ; Recommendations:

9. Fee for giving notice requested \$.

10. Fee for giving notice \$, received by ; Rec. No.

11. Application approved for advertising by publication mail by

12. Notice published in

13. Notice of pending change application mailed to interested parties by as follows:

14. Change application protested by (Date Received and Name)

15. Hearing set for , at

16. 2/5/85 Application recommended for rejection approval by P.F.H.

17. 2/5/85 Change Application rejected approved and returned to

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

- 1.
2.
3.

Robert J. Gray
State Engineer

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH OURAY RESERVATION

Company Linmar Energy Corp. Well No. 2-13C7
Location Sec. 13 T3S R7W Lease No. 14-20-H62-4306
Onsite Inspection Date 1-18-85

A. DRILLING PROGRAM

1. Pressure Control Equipment

Choke manifold system will be consistent with API RP 53.

2. Drilling & Completion Reports

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

B. SURFACE USE PLAN

1. Planned Access Roads

Right of way to be obtained from DWR for upgrading existing jeep trail in the north portion of Section 19, T3S, R6W.

2. Location of Tank Batteries and Production Facilities

All loading lines will be placed inside the berm surrounding the tank battery.

3. Other Information

Drainage to be diverted to the south of the location.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
660; FSL, 1484' FEL (SW $\frac{1}{4}$ SE $\frac{1}{4}$)
 At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
15 miles Northwest of Duchesne, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
660'

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
None

19. PROPOSED DEPTH
11,500

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GROUND ELEV. 6488'

22. APPROX. DATE WORK WILL START*
February 28, 1985

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

SEE ATTACHED

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
 DATE: 3/7/85
 BY: [Signature]
 WELL SPACING: Class 700 140-15

RECEIVED
 MAR 05 1985
 DIVISION OF OIL
 GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Evan Gentile, Land Agent DATE 1/22/85

(This space for Federal or State office use)

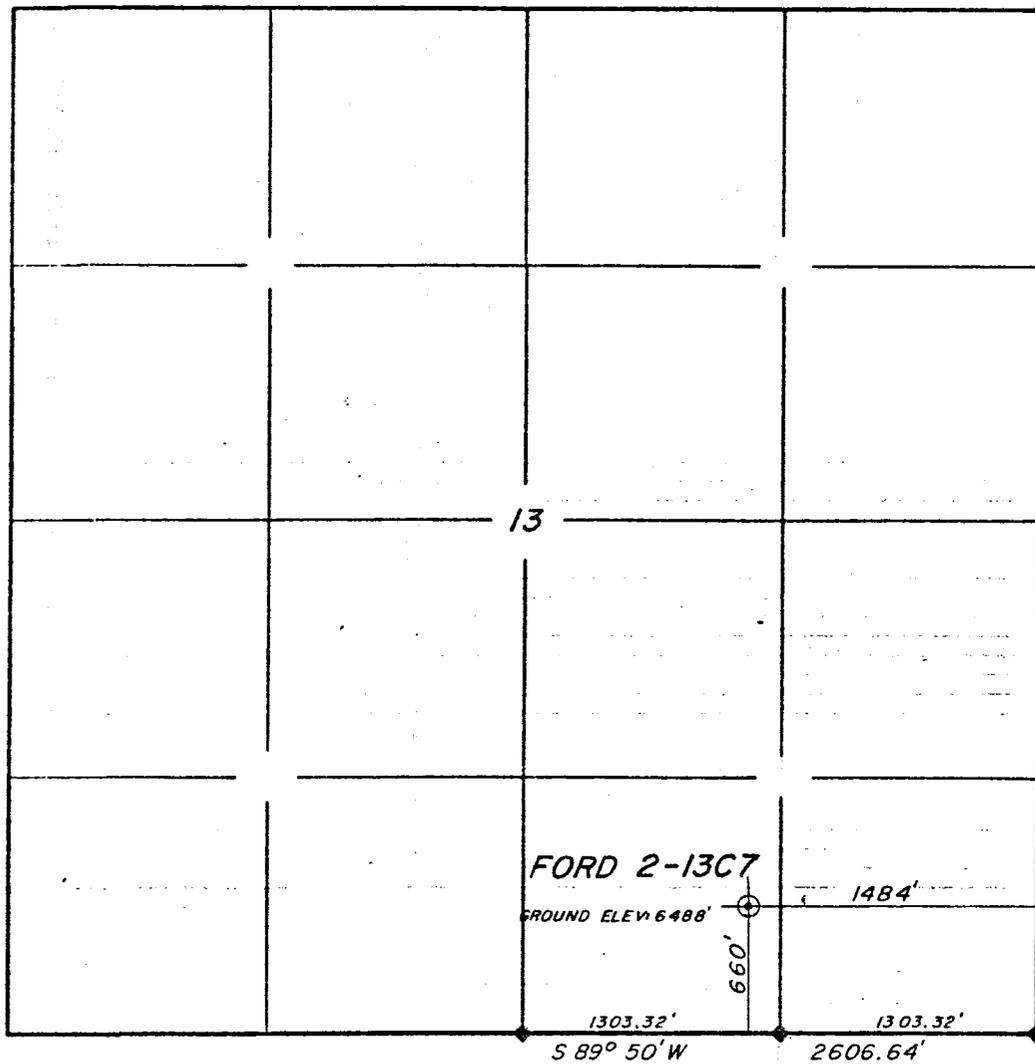
PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

**LINMAR ENERGY CORP.
WELL LOCATION PLAT
FORD 2-13C7**

LOCATED IN THE SW¼ OF THE SE¼ OF
SECTION 13, T3S, R7W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

- ◆ CORNERS FOUND AND USED BY THIS SURVEY.

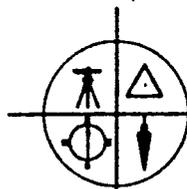
THE GENERAL LAND OFFICE PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WERE RECORDS ON FILE IN THE DUCHESNE COUNTY RECORDER'S OFFICE.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred

 Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH OURAY RESERVATION

Company: LINMAR ENERGY CORPORATION Well No: Ford 2-13C7
Location: Section 13-T3S-R7W, USM Lease No: 14-20-H62-3452
Onsite Inspection Date: January 18, 1985

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations, Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Duchesne Rvr Fm.	Surface
Uintah Fm.	1,600'
Green River Fm.	4,100'
Wasatch Fm.	8,300'

2. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered:

<u>Formation</u>	<u>Zone</u>
Expected Oil Zones: <u>GR/Wasatch</u>	<u>6000-TD</u>
Expected Gas Zones: <u>GR/Wasatch</u>	<u>6000-TD</u>
Expected Water Zones: <u>Uintah</u>	<u>Surface to 1500'</u>
Expected Mineral Zones: <u>None Expected</u>	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

Minimum 3000 psi BOPE will be installed prior to drilling the surface pipe shoe. Minimum 5000 psi BOPE will be installed prior to drilling the Intermediate casing shoe. Pit Volume Totalizers, Flow sensors, Automated Choke Manifold, Gas Buster, Lower Kelly Cock, and stabbing valves will be available when drilling below 9,000'.

BOP systems will be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. Casing Program and Auxillary Equipment:

A rat-hole driller will be used to drill a 30" conductor hole to a depth of between 40 and 80 feet. 20" pipe will then be ran and cemented to surface.

12-1/4" hole will be drilled to 500-2000', 9-5/8" casing ran and cemented to surface.

BOPE will be installed and tested. 8-3/4" hole will be drilled to 8000-9000 feet. 7" casing will be ran from surface to TD and a minimum of 1500' will be cemented.

BOPE will be installed and tested. 6" hole will be drilled to TD, 10500-11500'. 5" liner will be run and cemented from the intermediate casing to TD.

Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. Mud Program and Circulating Medium:

The well will be drilled to the bottom of the surface pipe, using fresh water and fresh gel mud, with air as required to maintain circulation.

After setting the surface pipe, the well will be drilled to approximately 7000' using fresh water.

Fresh gel mud will then be utilized, weighted as necessary, with barite, for the remainder of the hole.

A minimum of 1000 sacks of barite will be maintained on location when drilling below 8000'.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. Coring, Logging and Testing Program:

No DST's or Cores are planned.

DIL-GR log will be ran from the bottom of the surface pipe to TD.

CNL-FDC-GR and Mud logs will be ran from approximately 6000' to TD.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

The Duchesne River, Uintah and Upper Green River Fms. (to approximately 6000') are expected to be normal or under-pressured. Lost circulation may be a problem.

The Middle and Lower Wasatch Fm. is expected to be over-pressured. Mud weights of 9-11 ppg may be required to maintain pressure equilibrium. The estimated BHP at 10500' is 5500 psi. maximum, although the formation pressures of individual zones are expected to vary widely.

No other drilling hazards are anticipated.

8. Anticipated Starting Dates and Notifications of Operations:

Location Construction: February 28, 1985

Spud Date: March 5, 1985

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported, orally, to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the next following, regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329, "Monthly Report of Operations", starting with the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed, in triplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revisions.

(If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.)

Upon completion of Drilling operations, the drilling rig will be released and rigged down. Completion operations will be performed, utilizing a completion rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram, as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4, shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled, within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AD. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AD. A "subsequent Report of Abandonment" Form 3160-5, will be filed with the AD within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AD or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal Laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

1. Existing Roads:

- a. Location of proposed well in relation to town or other reference point: 12 miles West and 4 miles North of Duchesne, Utah.
- b. Proposed route to location: From Duchesne, Utah, travel West, on U.S. 40, 7 miles, then North 2 miles, then West 6 miles, to the location.
- c. Location and description of roads in the area: All of the road except the last .2 miles is already in existence.
- d. Plans for improvement and/or maintenance of existing roads: Existing road is U.S. Highway 40 and oilfield access road. That which is not maintained by State of Utah, will be graded and maintained for all weather use. See attached topo map.
- e. Other: 0.2 miles of new road will be required on Fee surface.

2. Planned Access Roads:

- a. Width: 30' ROW to include 18' running surface road. Additional ROW will be needed for gas pipelines and power lines.
- b. Maximum Grade: 8%.
- c. Turnouts: Possibly one.
- d. Location (centerline): Beginning at a point located 1100' West of the SE corner of Section 13-T3S-R7W; proceeding North 900' to the location.
- e. Drainage: Roadway drainage will be provided in accordance with "Surface Operating Standards for Oil and Gas Exploration and Development". Culverts will be placed as required to maintain present drainage.
- f. Surface Materials (source): All roads will be built using native materials, capped, where necessary, with roadbase from commercial gravel pits in the area.

g. Other:

All travel will be confined to existing access road rights-of-way.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved right-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

3. Location of Existing Wells: See Attached Map.
4. Location of Tank Batteries and Production Facilities:

See Attached Well layout plat.

All permanent (on site for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to conform with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1.5 times the storage capacity of the battery.

Tank batteries will be placed on the West side of the location, between points 2 and 8. Emergency Pit near point 7. All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO. Per existing gas contracts in the Greater Altamont-Bluebell Area, Gas will be metered at the wellsite and volumes will be adjusted to conform with the Plant Inlet Master Meter.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down, from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters must be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months for new meter installations and at least quarterly for other meter installations. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

5. Water and Construction Materials:

If fill materials are needed to construct roads and well sites, proper permits will be obtained. A copy of the permit needed to obtain water will be attached to the application if water is to be used for the drilling. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used and, (c) the approximate amount of time the water or materials will be required.

6. Methods of Handling Waste Disposal:

Storage tanks will be used if drill sites are located on tribal irrigable land or on lands under crop production. All reserve pits will be lined with clay and bentonite, at least 2 pounds per square foot.

Burning will not be allowed. All trash must be contained and disposed of by containment in a trash cage and disposal in an approved, sanitary landfill.

Produced waste water will be confined to a bentonite lined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance and will be grounds for issuing a shut-in order.

7. Ancillary Facilities:

Camp facilities will not be required.

8. Wellsite Layout: The reserve pit will be located on the East Side of the location, between points 4 and 5 of the Wellsite Layout Plat.

The stockpiled topsoil will be stored on the East side of the location, between points 5 and 6 of the Wellsite Layout Plat.

Access to the well pad will be from the South, between points 8 and 7 of the Wellsite Layout Plat.

The trash pit will be located: None allowed.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. Fencing will be on three sides, while drilling, and the fourth side after releasing the drilling and completion rigs.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. [If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-way Authorization". All operators, sub-contractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA forester.] Trees from the location will be cut and hauled off or bucked at the edge of the location, at the operators discretion.

9. Plans for Restoration of Surface:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirtwork to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

All disturbed areas, not required for production operations, will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the Fee Surface Owner. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The seed mixture to be used will be specified by the Fee Surface Owner, at the time of restoration.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and, (c) insuring revegetation of the disturbed areas to the specification of Fee Surface Owner at the time of abandonment.

The operator will submit a plan for controlling noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

10. Surface and Mineral Ownership: The surface is owned by Fords Finance and Insurance Co., P.O. Box 1820, Ogden, UT 84002; and minerals are owned by the Ute Indian Tribe.

11. Other Information:

Usable wood will be cut and hauled off. The stubble will be worked into the top soil.

While drilling, the reserve pit will be fenced on three sides. When the completion rig moves off, the fourth side will be fenced.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will not be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

12. Lessee's or Operators Representative and Certification:

Operator's employees, including subcontractors, will not carry fire-arms or other weapons that may be used to kill game animals.

Operator's employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, or 4-wheel drives.

[All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel are permitted on location.]

A bench mark will be established near each well site at a location where it will not be destroyed. The bench mark will be a brass cap set in concrete. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts and fills diagram for the well site will show elevations in relation to the bench mark.

Representative:

Evan Gentile
333 East 200 North
P.O. Box 1327
Roosevelt, Utah 84066

(801)722-4546

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which currently exist, that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed herein will be performed by LINMAR ENERGY CORPORATION and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

January 21, 1985
Date



Evan Gentile
Land Agent

ON-SITE:

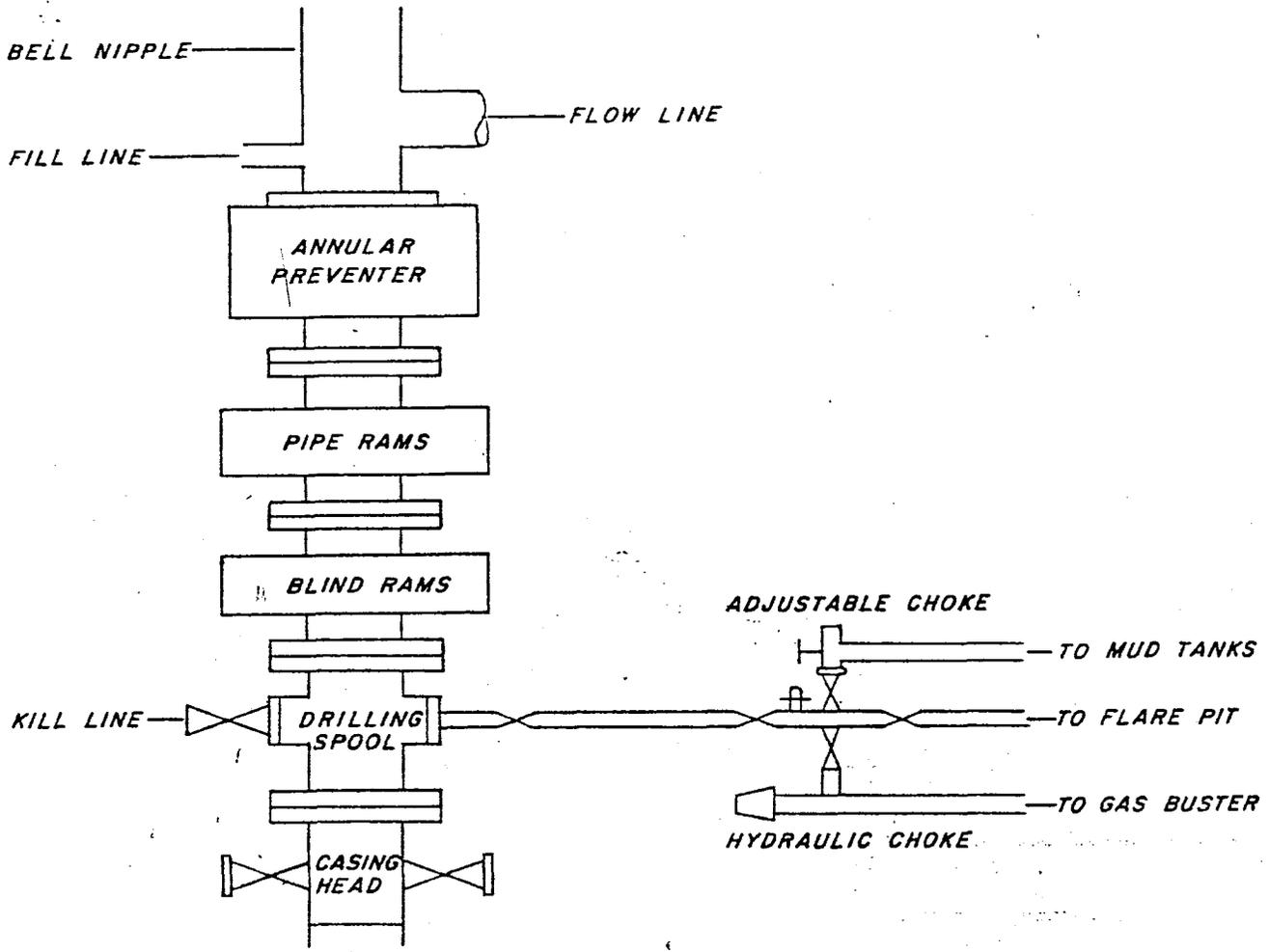
DATE: January 18, 1985

PARTICIPANTS:

TITLE:

Amy Heuslein	Environmental Scientist, BLM
Jerry Allred	Registered Land Surveyor
Kay Seeley	Surveyor
John Fausett	Dirt Contractor
Evan Gentile	Land Agent for Linmar Energy Corp.

DOWN OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe.
 All preventers are to be tested to 2000 PSI (80% of burst strength IYP for surface) prior to drilling out casing shoe.
 Minimum 5000 PSI BOPE is to be installed after setting the long string.
 The pipe rams and blind rams are to be tested to 5000 PSI and the annular preventer to 2500 PSI prior to drilling out shoe.
 All auxillary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).
 After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

OPERATOR Linmar Energy DATE 3-6-85

WELL NAME Ford #2-1307

SEC SWSE 13 T 35 R 7W COUNTY Rockwell

43-013-31082
API NUMBER

Lease
TYPE OF LEASE

CHECK OFF:

- PLAT
- BOND
- NEAREST WELL
- LEASE
- FIELD
- POTASH OR OIL SHALE

PROCESSING COMMENTS:
Board hearing - approved 2/28/85 #140-15
Need water permit

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 140-15 2/28/85
CAUSE NO. & DATE

c-3-b c-3-c

STIPULATIONS:
1- Water



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 7, 1985

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

Gentlemen:

Re: Well No. Ford #2-13C7 - SW SE Sec. 13, T. 3S, R. 7W
660' FSL, 1484' FEL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-15 dated February 28, 1985 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2

Linmar Energy Corporation

Well No. Ford #2-13C7

March 7, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31082.

Sincerely,



R. J. Firth

Associate Director, Oil & Gas

as

Enclosures

cc: Branch of Fluid Minerals
Bureau of Indian Affairs

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

14-20-H62-4306

6. If Indian, Allottee or Tribe Name

Ute

7. Unit Agreement Name

N/A

8. Farm or Lease Name

Ford

9. Well No.

2-13C7

10. Field and Pool, or Wildcat

Cedar Rim

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 13 T. 35, R. 7W, US 8E 1/4

12. County or Parish

Duchesne

13. State

Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

5. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Linmar Energy Corporation

RECEIVED

3. Address of Operator

P.O. Box 1327, Roosevelt, Utah 84066

4. Location of Well (Report location clearly and in accordance with any State requirements)

At surface: 660' FSL, 1484' FEL (SW 1/4 SE 1/4)

At proposed prod. zone: Same

MAR 20 1985

DIVISION OF OIL
GAS & MINING

14. Distance in miles and direction from nearest town or post office*

15 miles Northwest of Duchesne, Utah

15. Distance from proposed location to nearest property or lease line, ft.

(Also to nearest drag line, if any)

660'

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

NONE

19. Proposed depth

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, FT, GR, etc.)

GROUND ELEV.

6488'

22. Approx. date work will start*

February 26, 1985

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"	Line pipe	60'+	Cement to surface
12.25"	9 5/8"	36#K	500'-2000'	Cement to surface
8.76"	7.0"	26,29,32#N	8,600'	1,500 feet above shoe
6.0"	5.0"	18#P	11,500'	Cement full length

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Evan Gentile Title: Evan Gentile, Land Agent Date: _____

(This space for Federal or State office use)

Permit No. _____ Approval Date _____
Approved by: [Signature] Title: DISTRICT MANAGER Date: 3/13/85

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

NOTICE OF APPROVAL

*See Instructions On Reverse Side

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API # 43-013-31082

NAME OF COMPANY: LINMAR ENERGY

WELL NAME: FORD #2-13C7

SECTION SW SE 13 TOWNSHIP 3S RANGE 7W COUNTY Duchesne

DRILLING CONTRACTOR Manning

RIG # 10

SPUDDED: DATE 3-29-85

TIME 6:00 PM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Carroll Estes

TELEPHONE # 548-2672

DATE 4-1-85 SIGNED SB

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED
MAY 10 1985

1. oil well gas well other

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR 80237
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL, 1484' FEL (SWSE)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

DIVISION OF OIL
GAS & MINING

5. LEASE
14-20-H62-4306

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Ford

9. WELL NO.
2-13C7

10. FIELD OR WILDCAT NAME
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13, T3S, R7W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-31082

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6488' Ground Elev.

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Operations</u>			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-30-85 thru 4-5-85 Drilling to 1,903'. Spud at 6:00 pm 3-29-85.

4-5-85 thru 4-12-85 Fishing.

4-13-85 Drilling to 2,000'.

4-14-85 Ran 2041' of 9 5.8" 36# K-55 ST&C casing. Set at 1999'. Cement with 600 sxs of RFC, tailed with 200 sxs Class "G".

4-15-85 thru 4-30-85 Drilling to 8,280'.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 5-7-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-FORD 2-13C7
LOCATION: SEC. 13, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: MANNING, RIG #10
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,500'

PAGE 9

4-28-85 (cont'd) Show 38; 7465-72; Drill Rate: before 3 min, during 2.25 min, after 3 min. Formation Gas: before 10 units, during 71 units, after 40 units. No oil, fluorescence or cut. Show 39; 7479-86'; Drill Rate: before 3 min, during 2.5 min, after 3 min. Formation Gas: before 40 units, during 92 units, after 40 units. No Oil, fluorescence or cut. Show 40'; 7502-05; Drill Rate: before 2.5 min, during 1.75 min, after 2.5 min. Formation Gas: before 22 units, during 115 units, after 20 units. No oil, fluorescence or cut. Show 41; 7650-7652'; Drill Rate: before 3.75 min, during 3.5 min, after 3.75 min. Formation Gas: before 10 units, during 125 units, after 15 units. No oil, fluorescence or cut. Survey 6 3/4° at 7501'.
DC: \$15,137 CUM: \$562,333
DMC: \$ 6,957 CMC: \$ 88,015

4-29-85 8,097' Day 31; Drilling, made 424' in 23 1/2 hrs. MW 8.6, Vis 42, WL 10, Cake 2, PH 10. Remarks: No drilling ahead with 90% returns. Lost approx 600 barrels mud last 24 hours. BGG: 18. CG: 30. Show 42; 7704-7712; Drill Rate: before 3.5 min, during 4 min, after 3.5 min, Formation Gas: before 15 units, during 80 units, after 40 units. No oil, fluorescence or cut. Show 43; 7732-7746'; Drill Rate: before 3.5 min, during 3 min, after 3.5 min. Formation Gas: before 40 units, during 90 units, after 30 units.
DC: \$13,699 CUM: \$576,032
DMC: \$ 6,484 CMC: \$ 94,479

4-30-85 8,280' Day 32; Drilling, made 183' in 17 hrs. MW 8.8, Vis 43, WL 12, Cake 1/32, PH 10. Remarks: Survey 6 1/4° at 8280'. BGG: 30. CG: 150. No Shows. Lost 400 barrels mud last 24 hours.
DC: \$28,500 CUM: \$604,532
DMC: \$15,802 CMC: \$110,301

5-1-85 8,474' Day 33; Drilling, made 194' in 17 hrs. MW 8.8, Vis 37, WL 13.6, Cake 1, PH 9. Remarks: Trip in hole to 7801'. Tight, ream to TD thru several tight spots, 20' fill. BGG: 14. CG: 40.
DC: \$9,470 CUM: \$614,002
DMC: \$2,070 CMC: \$112,371

5-2-85 8,702' Day 34; Drilling, made 228' in 23 3/4 hrs. MW 8.8, Vis 42, WL 13.8, Cake 1/32, PH 10. Remarks: Lost 50 barrels mud last 24 hours. BGG: 20. CG: 40/ Show 44; 8516-20'; Drill Rate: before 4.5 min, during 2.5 min, after 6.5 min. Formation Gas: before 22 units, during 35 units, after 20 units. No oil.
DC: \$11,554 CUM: \$625,556
DMC: \$ 4,614 CMC: \$116,984

WELL: LINMAR-FORD 2-13C7
LOCATION: SEC. 13, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: MANNING, RIG #10
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,500'

PAGE

8

4-26-85 6,824' Day 28; Drilling, made 419' in 23 hrs. MW 8.7, Vis 38, WL 11.8, Cake 2, PH 10. Remarks: Drilling ahead with 85% returns. Lost approximately 1000 barrels last 24 hours. BGG: 20. CG: 35. Show 27; 6516-26; Drill Rate: before 3.5 min, during 2 min, after 2.5 min. Formation Gas: before 10 units, during 38 units, after 11 units. Trace of darkbrown oil, no flourescence or cut. Show 28; 6653-56; Drill Rate: before 3.5 min, during 2.5 min, after 4 min. Formation Gas: before 14 units, during 39 units, after 16 units. No oil, flourescence or cut. Show 29; 6666-70'; Drill Rate: before 3.75 min, during 3 min, after 3.25 min. Formation Gas: before 16 units, during 59 units, after 16 units. No oil, trace of flourescence, no cut. Show 30; 6742-52'; Drill Rate: before 3 min, during 2.75 min, after 3.25 min. Formation Gas: before 20 units, during 50 units, after 25 units. No oil, or cut, trace of flourescence. Survey 6 1/4° at 6499'.
DC: \$20,963 CUM: \$528,560
DMC: \$13,563 CMC: \$ 69,902

4-27-85 7,327' Day 29; Drilling, made 503' in 22 1/2 hrs. MW 8.8, Vis 40, WL 10.6. Cake 2, PH 10. Remarks: Pick up rotating head at 7000'. Drilling ahead with 95% returns. Lost approximately 600 barrels mud last 24 hours. Show 31; 6816-28'; Drill Rate: before 2.5 min, during 2.25 min, after 2.5 min. Formation Gas: before 20 units, during 160 units, after 110 units. No oil, flourescence or cut. Show 32; 6956-64'; Drill Rate: before 3 min, during 1.25 min, after 2.5 min. Formation Gas: before 15 units, during 80 units, after 25 units. No oil, flourescence or cut. Show 33; 7080-86; Drill Rate: before 2.5 min, during 2 min, after 3 min. Formation Gas: before 25 units, during 170 units, after 50 units. No oil, flourescence or cut. Show 34; 7120-24'; Drill Rate: before 2.5 min, during 2 min, after 3 min. Formation Gas: before 50 units, during 160 units, after 175 units. No oil, flourescence or cut. BGG: 15. CG: 50. Survey 6 1/4° at 6999'.
DC: \$18,636 CUM: \$547,196
DMC: \$11,156 CMC: \$ 81,058

4-28-85 7,673' Day 30; Drilling, made 346' in 18 3/4 hrs. MW 8.7, Vis 50, WL 16.4, Cake 2, PH 12. Remarks: Lost full returns at 7608'. Lost approximately 1200 barrels. Regained circulation at 7633'. Lost approx 2000 barrels mud last 24 hours. Now drilling ahead with 90% returns. BGG: 15. CG: 30. Show 35; 7289-04; Drill Rate: before 4 min, during 2 min, after 3 min. Formation Gas: before 15 units, during 160 units, after 30 units, no oil, flourescence or cut. Show 36; 7433-38; Drill Rate: before 3.25 min, during 2.5 min, after 3 min. Formation Gas: before 10 units, during 47 units, after 30 units. No oil, flourescence or cut. Show 37; 7444-50'; Drill Rate: before 3.25 min, during 2.5 min, after 3.25 min, Formation Gas: before 30 units, during 45 units, after 20 units. No oil, flourescence or cut.

(CONTINUED ON NEXT PAGE)

WELL: LINMAR-FORD 2-13C7
LOCATION: SEC. 13, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: MANNING, RIG #10
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,500'

PAGE 7

4-23-85 (cont'd) Show 16; 5503-07'; Drill Rate: before 2.5 min, during 2 min, after 3.5 min. Formation Gas: before 5 units, during 22 units, after 5 units, Trace of darkbrown oil, trace of fluorescence, fair cut. Show 17; 5668-76'; Drill Rate: before 4 min, during 2 min, after 7 min. Formation Gas: before 5 units, during 22 units, after 5 units. No oil, trace of fluorescence, no cut. Survey 5 1/4° at 5500'.
DC: \$62,081 CUM: \$457,222
DMC: \$11,230 CMC: \$ 35,128

4-24-85 6,082' Day 26; Drilling, made 269' in 12 1/2 hrs. MW 8.6, Vis 40, WL 12.8, Cake 2, PH 9.5. Remarks: Lost partial returns at 6072'. Drilled to 6082. Bit started torquing up. Circulate bottoms up. Trip for new bit. Pick up 3 new stabilizers. Trip in hole, hit bridge at 4830'. Now reaming to bottom BGG: 15. CG: 20. TG: 96. Survey 5 1/2° at 6030'. Show 18; 5808-11'; Drill Rate: before 3 min, during 2 min, after 3 min, Formation Gas: before 12 units, during 28 units, after 12 units. No oil, fluorescence or cut. Show 19; 5843-44; Drill Rate: before 2 min, during 1.5 min, after 2.5 min. Formation Gas: before 11 units, during 23 units, after 10 units. No oil, fluorescence or cut. Show 20; 5860-63'; Drill Rate: before 2.75 min, during 1.5 min, after 3 min. Formation Gas: before 8 units, during 32 units, after 8 units. No oil, flour or cut. Show 21; 5988-90'; Drill Rate: before 3 min, during 2.75 min, after 2.75 min. Formation Gas: before 8 units, during 21 units, after 12 units. No oil, flour or cut. Show 22; 6011-13'; Drill Rate: before 2.5 min, during 1.75 min, after 2.25 min. Formation Gas: before 12 units, during 26 units, after 11 units. No oil, flour or cut. Show 23; 6053-57'; Drill Rate: before 2.75 min, during 1 min, after 2.75 min. Formation Gas: before 7 units, during 26 units, after 11 units. No oil, flour or cut.
DC: \$24,492 CUM: \$481,714
DMC: \$12,528 CMC: \$ 47,656

4-25-85 6,405' Day 27; Drilling, made 323' in 15 3/4 hrs. MW 8.6, Vis 45, WL 12.6, Cake 2, PH 10. Remarks: Wash and ream 5330-6082'. Now drilling ahead with 90% returns. Lost approximately 800 barrels mud last 24 hours. BGG: 20. CG: 26. Show 24; 6118-6122'; Drill Rate: before 4 min, before 2.5 min, after 4 min. Formation Gas: before 8 units, during 30 units, after 10 units. No oil, fluorescence or cut. Show 25; 6140-6150'; Drill Rate: before 3 min, during 2.5 min. after 3 min. Formation Gas: before 12 units, during 60 unuts, after 25 units. No oil, fluorescence or cut. Show 26; 6169-6172'; Drill Rate; before 3 min, during 2.5 min, after 3 min. Formation Gas: before 20 units, during 40 units, after 12 units. No oil, fluorescence or cut.
DC: \$25,883 CUM: \$507,597
DMC: \$ 8,683 CMC: \$ 56,339

WELL: LINMAR-FORD 2-13C7
LOCATION: SEC. 13, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: MANNING, RIG #10
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,500'

PAGE 6

4-21-85 5,010' Day 23; Drilling, made 409' in 19 hrs. MW 8.4, Vis 27, PH 10.5. Remarks: Trip out of hole with Strata Pac bit, found gage teeth broken, trip in hole with bit #13. Now drilling ahead. Lost approx 4000 barrels water in last 24 hours. Show 5; 4722-4726; Drill Rate: before 3 min, during 1 min, after 2 min. Formation Gas: before 16 units, during 70 units, after 40 units. No oil, 10% fluorescence, trace of cut. Show 6; 4732-48; Drill Rate: before 2 min, during 1.5 min, after 2 min. No oil, trace of fluorescence, trace of cut. Show 7; 4752-56; Drill Rate: before 2 min, during 3 min, after 2 min. Formation Gas: before 42 units, during 134 units, after 28 units. No oil, trace of fluorescence, trace of cut. Show 8; 4776-82; Drill Rate: before 3.5 min, during 1.5 min, after 2 min. Formation Gas: before 10 units, during 400 units, after 8 units. Fair darkbrown oil. Fair fluorescence, 30% cut. Show 9; 4804-4806 Drill Rate: before 2 min, during 1.5 min, after 2 min. Formation Gas: before 25 units, during 220 units, after 25 units. No oil, trace of fluorescence, trace of cut. Show 10; 4824-28; Drill Rate: before 3 min, during 2 min, after 3 min. Formation Gas: before 30 units, during 480 units, after 25 units. No oil, trace of fluorescence, trace of cut.
DC: \$16,099 CUM: \$382,037
DMC: \$ 1,769 CMC: \$ 23,149

4-22-85 5,373' Day 24; Drilling, made 363' in 20 1/2 hrs. MW 8.5, Vis 40, WL 18.8, Cake 2, PH 10.5. Remarks: Mudded up at 5010'. Drilling with no returns from 5198-5234. Full returns from 5238. Lost 1600 barrels mud. Now drilling with full returns. Survey 4 3/4° at 5000'. Show 11; 4977-80'; Drill Rate: before 2.5 min, during 1 min, after 2.5 min. Formation Gas: before 20 units, during 165 units, after 15 units. No oil, fluorescence or cut. Show 12; 5006-07'; Drill Rate: before 1.5 min, during 1 min, after 2 min. Formation Gas: before 10 units, during 210 units, after 15 units. Trace of darkbrown oil, 30% fluorescence, trace of cut.
DC: \$13,104 CUM: \$395,141
DMC: \$ 749 CMC: \$ 23,898

4-23-85 5,813' Day 25; Drilling, made 440' in 23 1/2 hrs. MW 8.7, Vis 43, WL 14.6, Cake 2, PH 10. Remarks: Drilling with partial returns from 5590-5667, 5697 to 5813. Lost approx. 1600 barrels mud while drilling. Drilling with 95% returns at report time. Show 13; 5356-61; Drill Rate: before 2.75 min, during 2 min, after 3.25 min. Formation Gas: before 30 units, during 98 units, after 30 units, No oil, trace of fluorescence and cut. Show 14; 5380-84; Drill Rate: before 2.5 min, during 1.5 min, after 2.5 min. Formation Gas: before 35 units, during 70 units, after 42 units. No oil, trace of fluorescence and cut. Show 15; 5394-96'; Drill Rate: before 3 min, during 1.25 min, after 3 min. Formation Gas: before 42 units, during 85 units, after 40 units. No oil, trace of fluorescence and cut.

CONTINUED ON NEXT PAGE

WELL: LINMAR-FORD 2-13C7
LOCATION: SEC. 13, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: MANNING, RIG #10
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,500'

PAGE 5

4-17-85 3,596' Day 19; Drilling, made 602' in 16 hrs. MW water, PH 11.5. Remarks: Survey 4 1/2° at 3499'. Lost returns at 3061'. Drilled with no returns to 3385'. Partial returns 3450-3485'. Lost returns 3557-3577 and 3582-3596. Lost 6700 barrels water last 24 hours. Twisted off at 3596 while drilling. Trip out of hole, pipe parted at 3344 in body. No loss in pump pressure. Fish is not washed, parted in flash weld above pin. Now tripping in hole with overshot and jars. Fish is BHA, 1 joint of drill pipe, 6" body and pin.
DC: \$17,960 CUM: \$323,060
DMC: \$ 250 CMC: \$ 16,303

4-18-85 3,858' Day 20; Drilling, made 262' in 13 hrs. MW water. Remarks: Trip in hole with overshot, bridge 180' above fish, 10' of fill on fish. Caught fish. Hit jars 4 times - came loose. Trip out of hole and lay down fishing tools and unplug drill collars. Trip in hole with bit #11. 10' of fill. Lost circulation from 3595-3700 -3782 - 3800. Lost 4000 barrels of water while drilling. Running 50 barrels 60 vis sweeps every 4 hours. No drilling with full returns.
DC: \$19,946 CUM: \$343,006
DMC: \$ 2,136 CMC: \$ 18,439

4-19-85 4,332' Day 21; Drilling, made 474' in 23 hrs. MW 8.4, Vis 28. Remarks: Drilling with no returns 3899-4051. Partial returns at report time. Lost approximately 4000 barrels water while drilling. BGG: 6. CG: 50. Show 1; 4090-96; Drill Rate: before 3.5 min, during 1.5 min, after 3 min. Formation Gas: before 4 units, during 320 units, after 5 units. No oil, trace of cut. Show 2; 4188-4192'; Drill Rate: before 3 min, during 1.5 min, after 3 min, Formation Gas: before 5 units, during 430 units, after 4 units- No oil, fluorescence or cut. Survey 4 3/4° at 4060'.
DC: \$7,205 CUM: \$
DMC: \$1,295 CMC: \$19,734

4-20-85 4,601' Day 22; Drilling, made 269' in 14 hrs. MW 8.4, Vis 28, PH 11.5. Remarks: Drill pipe plugged at 4601'. Pulled and found Polymer plug at xo between drill pipe and drill collars. Trip out of hole, trip in hole with 8 3/4" Strata Pac bit, now drilling ahead with partial returns. Lost approximately 4000 barrels water while drilling in last 24 hours. Survey 4 1/2° at 4531'. Show 3; 4510-4519; Drill Rate: before 4.5 min, during 2.5 min, after 3 min. Formation Gas: before 4 units, during 35 units, after 5 units. Trace of darkbrown oil. 30% fluorescence, fair cut. Show 4; 4547-56; Drill Rate: before 3.5 min, during 4 min, after 3.5 min. Formation Gas: before 5 units, during 57 units, after 10 units. No oil, 20% fluorescence, trace of cut.
DC: \$15,727 CUM: \$365,938
DMC: \$ 1,646 CMC: \$ 21,380

WELL: LINMAR-FORD 2-13C7
 LOCATION: SEC. 13, T3S, R7W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: MANNING, RIG #10
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 10,500'

PAGE 4

4-12-85	1903'	Day 14; MW 8.8, Vis 39, WL 10.8, Cake 2, PH 9.5. Remarks: Mill on cones with 12" mill, trip out of hole, lay down mill, pick up 11 3/4" magnet and 9" junk sub, trip in hole, load junk sub and magnet. Trip out of hole, recover junk sub full of junk 1 cone and 1 shaft. Trip in hole with magnet and junk sub. Trip out of hole recover no junk in junk sub. 1 cone and 1 shaft. Lay down fishing tools, pick up BHA and trip 1200' and found tight spot. Ream 1200-1844'. Now reaming to bottom at 1903'.	DC: \$7,890	CUM: \$217,663
			DMC: \$ 340	CMC: \$ 13,942
4-13-85	2,000'	Day 15; Drilling, made 93' in 8 3/4 hrs. MW 8.6, Vis 36, WL 16.2, Cake 2, PH 10. Remarks: Trip in hole for bit #8, drilling on junk, trip out of hole, trip in hole with 12" magnet to junk basket. Recovered piece of drill collar. Trip in hole with bit #9. Lost 175 barrels mud. 1940-1980'. Short trip 14 stands no tight spots. Now rigging up Parrish.	DC: \$8,004	CUM: \$225,667
			DMC: \$ 144	CMC: \$ 14,086
4-14-85	2,000'	Day 16; MW 8.6, Vis 42, WL 24.6, Cake 2, PH 11. Remarks: Rig up Parrish and run 2041' of 9 5/8" 36# K-55 ST&C casing. Set at 1999'. Float collar at 1956'. Rig up Dowell and cement with 600 sxs 10-2 RFC cement. 10/pps Kolite, tailed with 200 sxs Class "G", 2% CaCl, 1/4# D-29, did not bump plug. 150# lift after displacement. Run in hole with 680' of 1" cement with 100 sxs Class "G" with 3% CaCl. Wait on cement 2 hours. Run in hole with 480' of 1" and tag cement. Cement to surface with 400 sxs Class "G", 3% CaCl, wait on cement 4 1/2 hrs. Weld on head and test.	DC: \$57,496	CUM: \$14,536
			DMC: \$ 450	CMC: \$283,163
4-15-85	2,110'	Day 17; Drilling, made 110' in 4 hrs. MW water. Remarks: Tag cement at 1920'. Drill plug at 1952'. High torque while drilling formation due to fractures. Lost 200 barrels mud at 2100'.	DC: \$6,877	CUM: \$209,040
			DMC: \$1,517	CMC: \$ 16,053
4-16-85	2,992'	Day 18; Drilling, made 884' in 23 hrs. MW water, PH 11.5. Remarks: Survey 4° at 2494, 4° at 2994'. Lost returns from 2226-2241'. Lost 800 barrels water last 24 hours.	DC: \$15,060	CUM: \$305,100
			DMC: \$ 0	CMC: \$ 16,053

WELL: LINMAR-FORD 2-13C7
LOCATION: SEC. 13, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: MANNING, RIG #10
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,500'

PAGE 3

4-9-85 1,903' Day 11; MW 8.7, Vis 42, WL 9.2, Cake 2, PH 9.8. Remarks: Trip in hole with 10 5/8" overshot with 8 7/8" spiral grapple. Could not catch fish. Trip out of hole, grapple broken. Left in hole. Trip in hole with washover shoe to mill up grapple segments, trip out of hole. Work on skirted mill. Trip in hole with skirted mill and mill xo, sub off top of IBS. Milled total of 16". Trip out of hole, trip in hole with short catch overshot with 8 7/8" basket grapple. Latch onto fish, recovered IBS, and xo sub, pin on xo sub split and 1/2 of pin missing. Trip in hole with skirted mill to dress top of collar. Could not get to top of collar because of fill. Now tripping for bit to clean out fill. Remaining fish - 12 1/4" bit, bit sub, 1 7" drill collar - 35" total, top of fish at 1868'.
DC: \$5,741 CUM: \$197,278
DMC: \$ 151 CMC: \$ 13,322

4-10-85 1,903' Day 12; MW 8.8, Vis 35, WL 12, PH 9.5. Remarks: Trip in hole with 12 1/4 bit, clean out fill to top of fish at 1869. Trip out of hole lay down bit, trip in hole with 10 5/8" overshot, 6 3/4 grapple, could not get on fish. Trip out of hole, trip in hole with skirted mill, 8" off top of collar. Trip out of hole, trip in hole with 10 5/8" overshot 6 3/4 grapple, latch onto fish, jar fish loose, trip out of hole with drag, except for last 7 stands. Recovered 7" collar, bit sub and bit. bit missing 2 cones. Now lay down fish tools to pick up 12 1/4 bit to clean out fill to top of cones for magnet run.
DC: \$6370 CUM: \$203,648
DMC: \$ 100 CMC: \$ 13,422

4-11-85 1,903' Day 13; MW 8.5, Vis 49, WL 12.8, Cake 2, PH 10. Remarks: Trip in hole with 12 1/4 bit, clean out to top of fish at 1899. Trip out of hole, trip in hole with 11 3/4 magnet, recovered metal shavings and cuttings, no cones, trip out of hole, trip in hole with magnet, recovered as above no cones. Trip out of hole, trip in hole with magnet, recovered as above no cones. Trip out of hole, trip in hole with magnet, as above. Trip out of hole, lay down magnet, Trip in hole with 11 3/4 globe basket and cut 10" core over fish. Trip out of hole, basket empty, fingers missing trip in hole with 12 1/4 bit, wash to fish while waiting on 12" mill and junk basket. Trip out of hole with bit. Trip in hole with 12" flat bottom mill and 9" junk basket and mill on cones. Now tripping out of hole to pick up magnet and recover cones.
DC: \$6,125 CUM: \$209,773
DMC: \$ 180 CMC: \$ 13,602

WELL: LINMAR-FORD 2-13C7
LOCATION: SEC. 13, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: MANNING, RIG #10
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,500'

PAGE 2

4-6-85 1,903' Day 8; MW 8.8, Vis 30, WL 16, Cake 2, PH 9.8. Remarks:
Trip in hole with 10 5/8" overshot with 6 3/4 grapple,
pick up fish, recovered 3 &' drill collars, remaining fish,
bit, bit sub, 1 7" drill collar, xo, IBS, xo, trip in hole
with 10 5/8" overshot, 7 5/8" grapple, could not get on fish.
Trip out of hole, trip in hole with 12 1/4 bit, dress down to top
of fish, trip out of hole, trip in hole with washover, slow,
wash down to blades on stabilizers, trip out of hole, trip in
hole with 11 3/4" overshot, could not get below 6 stands from
bottom. Trip out of hole, trip in hole with 10 5/8" overshot
and 7 5/8" spiral grapple. Could not latch onto fish.
Now tripping out of hole for smaller grapple.
DC: \$6,314 CUM: \$179,301
DMC: \$ 594 CMC: \$ 12,560

4-7-85 1,903' Day 9; MW 8.8, Vis 32, WL 8.8, Cake 2, PH 8.5. Remarks:
Remaining fish, bit, bit sub, 7" drill collar, xo, IBS, xo,
trip in hole with 10 5/8" overshot 7 1/2" spiral grapple.
Could not latch onto fish, trip out of hole, trip in hole
with 10 5/8" overshot with 8 7/8" spiral grapple, latch onto
fish. Kept slipping off. Trip out of hole, found grapple
broken, overshot egg shaped. Ran 1 1/2" impression block
and found xo split. Now waiting on washover shoe to dress
fishing neck down to 8 7/8".
DC: \$6,406 CUM: \$185,707
DMC: \$ 431 CMC: \$ 12,991

4-8-85 1,903' Day 10; MW 8.5, Vis 67, WL 8.4, Cake 2, PH 10. Remarks: Fish
same. Pick up 8 7/8" overshoe. Wash overshoe. Wash over
fishing neck on stabilizer. Trip out of hole, lay down washover
shoe. Trip in hole with 10 5/8" overshoe, 8 7/8" spiral grapple.
Could not latch onto fish, trip out of hole, grapple broken.
Grapple left in hole. Trip in hole with 10 5/8" overshot and
9" spiral grapple, could not latch onto fish. Trip out of hole
grapple broken. Left in hole. Pick up washover shoe, trip in
hole, mill up grapple segments. Trip out of hole, pick up 11 3/4
overshot with basket grapple. Could not get below 6 stands. Trip
out of hole with basket grapple. Could not get below 6 stands.
Trip out of hole. Now dressing 10 5/8" overshot with 8 7/8" spiral
grapple.
DC: \$5,830 CUM: \$191,537
DMC: \$ 180 CMC: \$ 13,171

WELL: LINMAR-FORD 2-13C7
LOCATION: SEC. 13, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: MANNING, RIG #10
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,500'

PAGE 1

3-30-85	337'	Day 1; Drilling, made 302' in 12 hrs. MW 8.5, Vis 32, Remarks: Spud at 6:00 pm 3-29-85. DC: \$67,400	CUM: \$67,400
3-31-85	850'	Day 2; Drilling, made 473' in 21 hrs. MW 8.8, Vis 35, Remarks: Survey 3/4° at 499'. Trip out of hole for bit #2, put on shock sub, ream 45' of undergauge hole, no fill. DC: \$6200 DMC: \$ 300	CUM: \$73,600 CMC: \$ 300
4-1-85	1,110'	Day 3; Drilling, made 260' in 14 1/2 hrs. MW 8.6, Vis 45, Remarks: Lost 100 barrels at 864', 50 barrels at 1001'. Now drilling with full returns. DC: \$17,700 DMC: \$ 600	CUM: \$91,300 CMC: \$ 900
4-2-85	1,452'	Day 4; Drilling, made 342' in 23 1/2 hrs. MW 8.9, Vis 40, WL 12.8, Cake 2, PH 9.5. Remarks: Lost 200 barrels mud at 1181. Now drilling with full returns. DC: \$44,608 DMC: \$ 3,437	CUM: \$118,208 CMC: \$ 4,335
4-3-85	1,658'	Day 5; Drilling, made 206' in 19 1/4 hrs. MW 8.7, Vis 34 WL 17.2, Cake 2, PH 9.5. Remarks: No lost circulation in last 24 hours. Pull bit #3 to inspect for wear. Found all buttons worn flat. Survey 3° at 1463'. DC: \$11,851 DMC: \$ 3,183	CUM: \$130,059 CMC: \$ 7,518
4-4-85	1,901'	Day 6; Drilling, made 243' in 16 1/2 hrs. MW 9, Vis 35, WL 16.8, Cake 2, PH 10. Remarks: No loss in last 24 hours. Bit #7 to be run in conjunction with 12 1/4" reamer. Now tripping for new bit. DC: \$10,716 DMC: \$ 2,014	CUM: \$140,775 CMC: \$ 9,532
4-5-85	1,903'	Day 7; Drilling, made 2' in 1/2 hr. MW 8.7, Vis 39, WL 15.2, Cake 2, PH 10.5. Remarks: Trip in hole with bit #7 and 12 1/4 IBS, ream from 600-1200' while reaming string torqued up, kelly bushings jumped out of table, string backed off 4 joints above collars. Pull out of hole, trip in hole with 10 5/8" overshot with 6" grapple, get on fish, jarred, lost fish, fish fell to bottom. Trip out of hole, trip in hole with 10 5/8" overshot with 5 7/8" grapple, pick up fish. Recovered 4 joints of drill pipe, 16 3" collars. Trip out of hole, now waiting on fishing tools. Remainder of fish, bit, bit sub, 1 7" drill collar, xo, 12 1/4" IBS, xo, 3 7" drill collars. DC: \$14,512 DMC: \$ 2,434	CUM: \$172,987 CMC: \$ 11,966

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR 80237
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL, 1484' FEL (SWSE)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Operations</u>			

5. LEASE
14-20-H62-4306

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Ford

9. WELL NO.
2-13C7

10. FIELD OR WILDCAT NAME
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13, T3S, R7W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-31082

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6488' Ground Elev.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-1-85 thru 5-6-85 Drilling to 9,482'.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 5-7-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED
MAY 20 1985

1. oil well gas well other

2. NAME OF OPERATOR **DIVISION OF OIL
LINMAR ENERGY CORPORATION GAS & MINING**

3. ADDRESS OF OPERATOR **80237
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO**

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL, 1484' FEL (SWSE)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Operations</u>			

5. LEASE
14-20-H62-4306

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Ford

9. WELL NO.
2-13C7

10. FIELD OR WILDCAT NAME
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13, T3S, R7W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-31082

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6488' Ground Elev.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-3-85 Drilling to total depth at 10,500'.

5-11-85

5-12-85 Run electric logs.

5-13-85

5-14-85 Run and cement 251 joints 5½" 23# N80 LT&C casing with 795 sacks light tailed by 770 sacks class "G".

5-15-85 Waiting on completion unit.
(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 5-17-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-FORD 2-13C7
 LOCATION: SEC. 13, T3S, R7W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: MANNING, RIG #10
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 10,500'

PAGE 11

5-9-85 10,221' Day 41; Drilling, made 283' in 23 3/4 hrs. MW 9.0+, Vis 47, WL 10, Cake 2, PH 10.5. Remarks: Lost partial returns at 9992'. Drilling with partial returns at report time. Lost approx 1600 bls mud last 24 hrs. BGG: 300. CG: 500. Show 50; 9927-34'; drill Rate: before 5.25 min, during 3.25 min, after 5.75 min. Formation Gas: before 350 units, during 600 units, after 450 units, thru buster. Fair yellow green oil, no flour or cut. Show 51; 10014-18; Drill Rate: before 7.5 min, during 4 min, after 7 min. Formation Gas: before 400 units, during 1140 units, after 700 units. Fair darkgreen oil, no flour or cut.
 DC: \$10,029 CUM: \$718,124
 DMC: \$ 3,159 CMC: \$143,030

5-10-85 10,474' Day 42; Drilling, made 253' in 23 1/2 hrs. MW 8.8, Vis 40, WL 10.4, Cake 2, PH 10. Remarks: Drilling ahead at 10,497' with 80% returns. BGG: 600. CG: 900. Lost approx 1400 bls last 24 hrs. No shows.
 DC: \$17,409 CUM: \$735,533
 DMC: \$ 9,759 CMC: \$152,789

5-11-85 10,500' Day 43; Drilling, made 16' in 3 hrs. MW 9.1+, Vis 47, WL 8, Cake 1, PH 8.5. Remarks: Reached Total Depth at 9:00 am 5-10-85. Circulate short trip 20 stands, circulate, trip out of hole, rig up Schlumberger, could not get below 6900' with logging tool. Rig down Schlumberger, trip in hole to condition hole. Found tight spots at 7238,10,040, work tight spots. Now tripping out of hole for logs. BGG: 250. CG: 800. STG: 1120.
 DC: \$23,627 CUM: \$759,160
 DMC: \$16,027 CMC: \$168,816

5-12-85 10,500' Day 43; MW 9.1, Vis 53, WL 8, Cake 1, PH 8. Remarks: Log with Schlumberger could not get below 10,000'. Log from 10,000 to surface pipe. Rig down Schlumberger, trip in hole, circulate bottoms up for casing. Now circulate hole, wait on casing. BGG: 300. TG: 520 thru buster with 20' flare.
 DC: \$38,917 CUM: \$798,077
 DMC: \$11,458 CMC: \$180,274

5-13-85 10,500' Day 44; MW 9.1, Vis 45, WL 8., Cake 1, PH 8.5. Remarks: Now Laying down drill pipe and inspecting casing. Casing new 2/3 inspected.
 DC: \$10,641 CUM: \$808,718
 DMC: \$ 4,131 CMC: \$184,405

WELL: LINMAR-FORD 2-13C7
 LOCATION: SEC. 13, T3S, R7W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: MANNING, RIG #10
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 10,500'

PAGE 10

5-3-85 8,915' Day 35; Drilling, made 213' in 23 3/4 hrs. MW 8.8, Vis 39, WL 13.2, Cake 1/32, PH 11.5. Remarks: Lost 800 barrels mud last 24 hours. BGG: 22. CG: 70. Show 45; 8708-8713; Drill Rate: before 5.75 min, during 4.75 min, after 6.5 min. Formation Gas: before 15 units, during 40 units, after 18 units. No oil. Show 46; 8730-8740; Drill Rate: before 5 min, during 3.5 min, after 6 min. Formation Gas: before 22 units, during 64 units, after 22 units. No oil. Show 47; 8830-8842; Drill Rate: before 6.5 min, during 9 min, after 7.5 min, Formation Gas: before 20 units, during 50 units, after 18 units. No oil.
 DC: \$11,846 CUM: \$637,402
 DMC: \$ 4,746 CMC: \$121,730

5-4-85 9,129' Day 36; Drilling, made 214' in 23 hrs. MW 8.6, Vis 40, WL 12, Cake 2, PH 10. Remarks: Lost 600 barrels mud last 24 hours. BGG: 15. CG: 45. No shows.
 DC: \$10,805 CUM: \$648,610
 DMC: \$ 2,725 CMC: \$124,455

5-5-85 9,189' Day 37; Drilling, made 60' in 7 hrs. MW 8.8, Vis 38, WL 14.8, Cake 1, PH 10. Remarks: Trip out of hole for bit #16, inspect 7" drill collars, found 4 cracked, lay down same. Pick up 6-6" drill collars. Trip in hole with bit#16. Ream 8710-9189. Now drilling ahead with 90% returns. Lost approx 300 barrels mud last 24 hours. BGG: 15. CG: 45. TG: 675. Survey 5 1/4° at 9149'.
 DC: \$12,635 CUM: \$661,245
 DMC: 4,960 CMC: \$129,415

5-6-85 9,482' Day 38; Drilling, made 263' in 23 hrs. MW 8.7, Vis 35, WL 16, Cake 2, PH 10. Remarks: Drilling ahead. No losses. BGG: 3. CG: 5. No Shows.
 DC: \$16,563 CUM: \$677,808
 DMC: \$ 4,033 CMC: \$133,448

5-7-85 9,686' Day 39; Drilling, made 234' in 23 3/4 hrs. MW 8.8, Vis 41, WL 8.8, Cake 1, PH 10. Remarks: Now drilling ahead. No losses BGG: 8. CG: 10. Show 48; 9544-9552. Drill Rate: before 5 min, during 8 min, after 5 1/2 min. Formation Gas: before 10 units, during 170 units, after 10 units. No oil, fluorescence or cut.
 DC: \$12,194 CUM: \$690,002
 DMC: \$ 3,671 CMC: \$137,119

5-8-85 9,938' Day 40; Drilling, made 252' in 22 hrs. MW 8.8+, Vis 47, WL 12, Cake 2, PH 10.5. Remarks: Has 20 bbl gain in pits at 9781. Shut down to check for flow, no inflow, circulate out gas bubble before resuming drilling. Drilling ahead with 100% returns. BGG: 350. thru buster. CG: 400 thru buster. Show 49; 9772-74'; Drill Rate: before 6.5 min, during 6.5 min, after 7.5 min. Formation Gas: before 4 units, during 2300 units, after 350 units thru buster. with 15' flare. Fair green oil, no flour or cut.
 DC: \$19,093 CUM: \$708,095
 DMC: \$ 2,752 CMC: \$139,871

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR 80237
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL, 1484' FEL (SWSE)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Operations</u>	

5. LEASE
14-20-H62-4306

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Ford

9. WELL NO.
2-13C7

10. FIELD OR WILDCAT NAME
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13, T3S, R7W, USM

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

14. API NO.
43-013-31082

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6488' Ground Elev.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-4-85 Complete Lower Wasatch Formation
thru
6-9-85

6-10-85 Flow testing.

6-12-85 Finish completing Lower Wasatch Formation.

RECEIVED

JUN 17 1985

**DIVISION OF OIL
GAS & MINING**

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 6-12-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-FORD 2-13C7
 LOCATION: SEC. 13, T3S, R7W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: MANNING, RIG #10
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 10,500'

6-12-85 Rig up Dowell to acidize the Lower Wasatch perms with 25,000 gal 15% HCL containing 200 gallons A200 CI and 165 gallons scale inhibitor. Install tree saver, hold safety meeting and test lines to 9000 psi. Pump acid dropping 400 RCNB's throughout as follows:

CUM bls	RATE BPM	PRESS psi	COMMENT
0	0	950	Start pumping acid at 10:15 am
20	10	6700	
40	10	6340	
60	10	5870	
80	10	5770	
100	10	5690	
120	10	5620	
140	10	5610	
160	10	5600	
180	10	5570	
200	10	5570	
220	10	5560	
240	10	5560	
260	10	5580	
280	10	5580	
300	10	5570	
320	10	5560	
340	10	5560	
360	10	5570	
380	10	5570	
400	10	5580	
420	10	5580	
420	10	5580	
460	10	5580	
480	10	5880	
500	10	5580	
520	10	5590	
540	10	5590	
560	10	5590	
580	10	5500	
600	10	5590	Start flush
620	10	5700	
640	10	5810	
660	10	5920	
680	10	5920	
700	10	5880	Finish job and SD at 11:31 AM
Max	10	6700	
Avg	10	5686	
ISIP		2500	
5 min		2440	
10 min		2430	
15 min		2410	

Bled pressure off. Remove tree saver and rig down Dowell. Shut well in overnight.

DC: \$24,800

CUM: \$103,800

RECEIVED

JUN 27 1985

DIVISION OF OIL
GAS & MINING

WELL: LINMAR-FORD 2-13C7
 LOCATION: SEC. 13, T3S, R7W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: MANNING, RIG #10
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 10,500'

PAGE 13

6-7-85 Day 4; Rig up Oil Well Perforators to perforate the Wasatch intervals from 10,390' to 8823' with 4" casing guns shooting 3 JSPF. Install lubricator and test to 2000 psi. Perforate as follows:
 Run #1; 10390,10361,10351,10341,10323,10296,10293,10263,10258,10188, 10139,10115,10091,10083,10072,10055,10050,10033. start 0 psi. end 0 psi.
 Run #2; 10001,9979,9900,9895,9862,9855,9841,9742. Gun failed; 12 misfires. 0 psi. end 0 psi.
 Run #3; 9724,9710,9661,9652,9624,9618,9606,9554,9551,9548,9507,9484, 9462,9432,9424,9416. start 0 psi, end 0 psi.
 Run 4: 9412,9406,9396,9365,9342,9335,9332,9287,9259,9252,9245, 9228,9187,9166,9158. start 0 psi, end 0 psi.
 Run #5, 9153,9140,9115,9096,9083,9078,9066,9056,9053,9042,8994, 8955,8912,8894,8891,8871,8862,8840,8829,8823. start 0 psi, end 0 psi.
 Run #6; 10248-50, 10064-68, 9915-18, 9769-71,9386-88, 9320-22, 9300-22, 9211-13, 9029-31, start 0 psi, end 0 psi. Note: Gun stuck after shooting 7 intervals. Pressured casing to 2000 psi and worked gun free. Perfs did not break down. Pull out of hole and rig down Oil Well Perforators. Pick up baker 5 1/2" R-3 double grip packer, National pump cavity with blanking sleeve in place. Unable to start packer in well. Packer dressed with wrong gage rings. Lay down packer and pump cavity. Run in hole with 30 stands tubing.
 DC: \$21,700 CUM: \$35,900

6-8-85 Day 5; Pull out of hole with 60 joints tubing. Pick up Baker 5 1/2" 23# packer, National type V cavity (with non-equilizing sleeve in place) and 274 joints 2 7/8" tubing. Set packer at 8724' with 12,000# compression. Test casing to 2000 psi. Nipple down BOP. Nipple up well head. Pumped 40 barrels water into perfs at 2 1/2 BPM and 3000 psi. Well broke back to 2400 psi. Flowed back 20 barrels water. Rig up swab assembly and swab 50 barrels fluid in 9 runs. Rig down swab assembly. Rig down WOWSCO #16.
 DC: \$43,100 CUM: \$79,000

6-9-86 Shut in. Opened well up, blew gas down. 900 psi.

6-10-85 Flowed 4 hours. 21 BO, 0 BW, 25 MCF, 1000 psi. Initial prod. 6-9-85

6-11-85 Shut in.

WELL: LINMAR-FORD 2-13C7
 LOCATION: SEC. 13, T3S, R7W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: MANNING, RIG #10
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 10,500'

5-14-85 10,500' Day 45; MW 9.0, Vis 45, WL 8.4, Cake 2, PH 10.5. Remarks:
 Lay down drill pipe and drill collars, rig up Parrish, trip
 in hole with 257 joints of 5.5" 23# N-80 LT&C casing, set at
 10,497'. Shoe joint at 10,456', circulate bottoms up, cemented
 while reciprocating with 795 sxs (249 bls) Lightweight III cement,
 plus 10% salt, 10# per sk kolite, 1/4# per sk cellophane flake
 plus .25% D-120, tailed with 770 (162 bls) class "G" plus 10%
 salt plus 1/4# per sk cellophane flake plus .3% D-121, displaced
 with water. Bumped plug with 220 barrels displaced, ISIP 3000#
 Bled back float held. Set slips with 160,000 string weight.
 Now rigging down BOP equipment. Nipple up well head.

DC: \$186,879 CUM: \$995,597
 DMC: \$ 922 CMC: \$185,327

5-15-85 10,500' Day 46; Rig released @ 6:00 PM. 5-14-85
 DC: \$14,857 CUM: \$1,010,454
 DMC: \$ 0 CMC: \$ 185,327

Waiting on completion unit.
 Drop form report until activity resumes.

6-4-85 Day 1; Move in rig up WOWSCO #16. Nipple down wellhead. Nipple
 up BOP. Pick up and run in hole with 4 1/2" bladed mill, 5 1/2"
 23# scraper, BTS, and 203 joints tubing to 7365'. Circulated
 bottoms up. Pick up and run in hole with 70 joints tubing to
 7365'. Circulated bottoms up. Pick up and run in hole with 70
 joints tubing to 9580'. Circulate bottoms up. Shut down for
 night.
 DC: \$5500 CUM: \$5500

6-5-85 Day 2; Finish in hole with 32 joints 2 7/8" tubing. Tagged at
 10,432'. Circulate mud out of well. Rig up power swivel and
 mill down to float collar at 10,440'. Circulate well clean. Pull
 out of hole and lay down 4 joints tubing. Test casing to 2000
 psi and tubing to 6000 psi. Pull out of hole lay down 56 joints
 tubing and stand back 268 joints. Lay down bottom hole assembly.
 Test blind rams and casing to 2000 psi. Shut down for night.
 DC: \$3200 CUM: \$8700

6-6-85 Day 3; Rig up Oil Well Perforators and run CBL-CCL-GR from
 10,429' to 4500'. Cement top at 4500'. Rig down Oil Well
 Perforators. Shut down for night.
 DC: \$5500 CUM: \$14,200

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

15

WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED
JUN 27 1985

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR: Linmar Energy Corporation
 DIVISION OF OIL GAS & MINING

3. ADDRESS OF OPERATOR: 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 660' FSL, 1484' FEL (SWSE)
 At top prod. interval reported below Same
 At total depth Same

14. PERMIT NO. 43-013-31082 DATE ISSUED 3/7/85

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-4306

6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute

7. UNIT AGREEMENT NAME N/A

8. FARM OR LEASE NAME Ford

9. WELL NO. 2-13C7

10. FIELD AND POOL, OR WILDCAT Cedar Rim

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 13, T3S, R7W, USM

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUNDED 3/29/85 16. DATE T.D. REACHED 5/11/85 17. DATE COMPL. (Ready to prod.) 6/12/85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6488' Ground Elev. 19. ELEV. CASINGHEAD Same

20. TOTAL DEPTH, MD & TVD 10,500' 21. PLUG, BACK T.D., MD & TVD 10,440' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,390-8,823' Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,390-8,823' Wasatch

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, FDC, GR, CAL, SP, DIL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1,999'	12 1/4"	600 sxs. RFC, 200 sxs. "G"	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"		10,497'	795		2-7/8"	8,724'	8,724'

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8,823-10,390'	25,000 gals. 15% HCl

See Attachment.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
6/14/85	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/14/85	24	20/64"	→	382	215	0	563:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
180	-0-	→	382	215	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold. TEST WITNESSED BY E. B. Whicker

35. LIST OF ATTACHMENTS Perforation record.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED John W. Clark (cc) TITLE Vice President DATE 6/18/85
 John W. Clark

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
					TRUE VERT. DEPTH
			<p style="font-size: 2em; margin: 0;">RECEIVED</p> <p style="font-size: 1.2em; margin: 0;">JUN 27 1985</p> <p style="font-size: 0.8em; margin: 0;">DIVISION OF OIL GAS & MINING</p>	Green River	2,070'
				Wasatch	6,450'

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

Ford

9. WELL NO.

2-13C7

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T3S, R7W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

RECEIVED

2. NAME OF OPERATOR
Linmar Energy Corporation

JUL 05 1985

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

DIVISION OF OIL
GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

660' FSL, 1484' FEL (SWSE)

14. PERMIT NO.
43-013-31082

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
6488' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Ford 2-13C7 made its initial production of hydrocarbons June 10, 1985.

Oil and gas production will be sold to Koch.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineer

DATE June 30, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

Comp. 15

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
660' FSL, 1484' FEL (SWSE)

14. PERMIT NO.
43-013-31082

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6488' GL

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-4306

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Ford

9. WELL NO.
2-1307

10. FIELD AND POOL, OR WILDCAT
Cedar Rim

11. SEC., T., R., M., OR ALK. AND SURVEY OR AREA
Sec. 13, T3S, R7W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Bottom Hole Pressure</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please find Bottomhole pressure data attached.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Division Engineer DATE August 6, 1985
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DELSCO NORTHWEST
Sub-Surface Pressure Test

Field STARVATION County DUCHESSNE State UTAH
 Company LINMAR
 Lease FORD Well No. 2-1367
 Date 7-16-85 Time _____ Status of Well FLOWING
 Pay _____ Perforations _____ Datum 10,000

Depth Feet	Pressure lbs. sq. in.	Time Interval From Test Start At (in hours)	Gradient lbs./ft.	
0	71			Casing Press
1000	85		.014	Tubing Press
2000	158		.073	Oil Level
3000	235		.077	Water Level
4000	326		.091	Hours - Shut In Flowing
5000	422		.096	Temp. <u>192°</u> At <u>10,000</u>
6000	540		.118	Elevation - D.F. Ground
7000	663		.123	Pressure This Test <u>6036</u>
8000	796		.133	Last Test Date
9000	915		.119	Press Last Test
10,000	6036		.121	B.H.P. Change
				Loss/Day
				Choke Size
				Oil Bbls./day
				Water Bbls./day
				Total Bbls./day
				Orifice and Line
				Static and Differential
				Gas Sp. Gr.
				Cu. ft./day
				GOR

Instrument 4,000 P.S.I. Number _____ Calibration Date _____

Calculations and Remarks

Operator on Job MIKE NIEMI

Test Calculated By BOYD COOK

Witnesses: Company _____

State _____

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

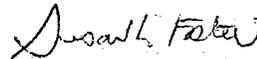
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
See Below

3. ADDRESS OF OPERATOR
See Below

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. See Exhibit "A"
Attached Hereto

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
See Exhibit "A"
Attached Hereto

12. COUNTY OR PARISH Duchesne & Uintah Counties

13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	Change of Operator <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company 19503
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct
LINMAR ENERGY CORPORATION
SIGNED BY: B. J. Lewis TITLE Vice President DATE November 6, 1987
B. J. Lewis

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

EXHIBIT "A"

NOV 9 1987

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

<u>WELL NAME</u>	<u>SECTION, TOWNSHIP AND RANGE</u>
Carmen 1-7B5 <u>43-013-30195</u>	Section 7, Township 2 South, Range 5 West
Priest 2-7B5 <u>43-013-31001</u>	Section 7, Township 2 South, Range 5 West
Sorenson 1-8B5 <u>43-013-30270</u>	Section 8, Township 2 South, Range 5 West
Miltz 2-8B5 <u>43-013-30906</u>	Section 8, Township 2 South, Range 5 West
Brotherson 1-25B4 <u>43-013-30668</u>	Section 25, Township 2 South, Range 4 West
Brotherson 1-27B4 <u>43-013-30185</u>	Section 27, Township 2 South, Range 4 West
Wimmer 2-27B4 <u>43-013-30941</u>	Section 27, Township 2 South, Range 4 West
Christman-Blann 1-31B4 <u>43-013-30198</u>	Section 31, Township 2 South, Range 4 West
Lindsay Russell 1-32B4 <u>43-013-30308</u>	Section 32, Township 2 South, Range 4 West
Lindsay Russell 2-32B4 <u>43-013-30371</u>	Section 32, Township 2 South, Range 4 West
Griffith 1-33B4 <u>43-013-30288</u>	Section 33, Township 2 South, Range 4 West
Belcher 2-33B4 <u>43-013-30907</u>	Section 33, Township 2 South, Range 4 West
Erwin 1-35B4 <u>43-013-30216</u>	Section 35, Township 2 South, Range 4 West
Flanigan 2-14B5 <u>43-013-30757</u>	Section 14, Township 2 South, Range 5 West
Brown 2-28B5 <u>43-013-30718</u>	Section 28, Township 2 South, Range 5 West
Wildlife Resources 1-33B5 <u>43-013-30649</u>	Section 33, Township 2 South, Range 5 West
Rhoades Moon 1-35B5 <u>43-013-30155</u>	Section 35, Township 2 South, Range 5 West
Brotherson 2-35B5 <u>43-013-30908</u>	Section 35, Township 2 South, Range 5 West
Rhoades 1-36B5 <u>43-013-30289</u>	Section 36, Township 2 South, Range 5 West
Ute Tribal 2-14C6 <u>43-013-30775</u>	Section 14, Township 3 South, Range 6 West
Ute Tribal 2-17C6 <u>43-013-31033</u>	Section 17, Township 3 South, Range 6 West
Wildlife Resources 2-19C6 <u>43-013-31035</u>	Section 19, Township 3 South, Range 6 West
Ute Fee 2-33C6 <u>43-013-31123</u>	Section 33, Township 3 South, Range 6 West
✓ Ford 2-13C7 <u>43-013-31082</u>	Section 13, Township 3 South, Range 7 West

BEST COPY AVAILABLE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

15

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
660' FSL, 1484' FEL (SWSE)

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-4306

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ford

9. WELL NO.
2-1307

10. FIELD AND POOL, OR WILDCAT
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13, T35, R7W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. PERMIT NO.
43-013-31082

15. ELEVATIONS (Show whether OF, AT, OR, etc.)
6,488' GR

RECEIVED
MAY 18 1989

DIVISION OF
OIL, GAS & MINING

13. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Acidized the Wasatch perforations from 8,823' to 10,390' with 10,000 gallons 15% HCL on 10/9/87. Contained with the acid was 8 gpm corrosion inhibitor. Five hundred ball sealers were dropped throughout the acid for diversion.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Production Engineer DATE 10-May-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
660' FSL, 1484' FEL (SWSE)

14. PERMIT NO.
43-013-31082 *pow*

15. ELEVATIONS (Show whether OF, RT, OR, etc.)
6,488 GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ford

9. WELL NO.
2-1307

10. FIELD AND POOL, OR WILDCAT
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13, T3S, R7W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Linmar is requesting that this proposal be approved as a workover as per HB110. Linmar intends to increase production by acidizing the existing perforations from 8,823' to 10,429' (294 perforations) with 10,000 gallons 15% HCL acid. The acid will contain corrosion inhibitor and five hundred ball savers will be dropped for diversion.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4-18-91
BY: J. Matthews

RECEIVED

APR 11 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED: _____ TITLE: Production Engineer DATE: 10-Apr-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-162-4306

6. If Indian, Allottee or Tribe Name
Ute

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Ford 2-1307

2. Name of Operator
Linmar Petroleum Company

9. API Well No.
43-013-31082

3. Address and Telephone No.
P.O. Box 1327, Roosevelt, Utah 84066

10. Field and Pool, or Exploratory Area
Cedar Rim

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 13, T35, R7W
660' FSL, 1484' FEL (SWSE)
6,488' GL

11. County or Parish, State
Duchesne Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was plugged according to BLM regulations on 2/5/92. The plugging procedure was witnessed by Dave Brown of the Vernal BLM office. Enclosed are the following:

- 1) Plugging procedure
- 2) Current wellbore diagram

RECEIVED
FEB 27 1992
DIVISION OF
OIL AND GAS

14. I hereby certify that the foregoing is true and correct
Signed [Signature] Title Production Engineer Date 20-Feb-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORD 2-13C7
 PLUG AND ABANDDON
 AFE #L213C7-912
 SWIFWeekend.

** L213C7 920204 004 CEE 9100

FORD 2-13C7

PLUG AND ABANDON

AFE #L213C7-912 \$43,900

TIH w/4 jts tbg (274 jts total) and tag CIBP @8,700'. RU Dowell Schlumberger. Test lines to 2000 psi. Test csg to 2000 psi and hold for 10 min. Spot a balance cement plug from 8,700' to 8,459' as follows: 12 bbls fresh water, 25 sacks class G cement (5 bbls), 5 bbls fresh water and 43 BFW. POOH w/9 jts tbg (265 jts in). Displace csg from 4,891' to 8,409' w/75 bbls 9.3 ppg, 40 vis mud. POOH LD 110 jts tbg (155 jts in). Spot a balanced cement plug from 4,650' to 4,891' as follows: 12 bbls fresh water, 25 sacks class G cement (5 bbls), 5 bbls fresh water and 22 BFW. POOH LD 9 jts tbg (146 jts in). Displace csg w/9.3 ppg, 40 vis mud from 2,616' to 4,606'. Pump 500 sacks class G cement (100 bbls) down 9 5/8" X 5 1/2" csg annulus. POOH LD 79 jts tbg (67 jts in). Spot a balanced cement plug from 1,875' to 2,116' as follows: 12 bbls fresh water, 25 sacks class G cement (5 bbls), 5 bbls fresh water and 6BFW. POOH LD 9 jts tbg (58 jts in). Displace csg from surface to 1,831' w/9.3 ppg, 40 vis mud. POOH LD 58 jts tbg. SWIFN.

POOL WELL #233	1500
BOPE	200
DALBO TRKG	500
UNIBAR MUD	1300
SEAGULL TRKG	200
DOWELL SCHLUMBERGER	5000
CEE	400
DC=\$9,100	CC=\$17,500

** L213C7 920205 005 CEE 7700

FORD 2-13C7

PLUG AND ABANDON

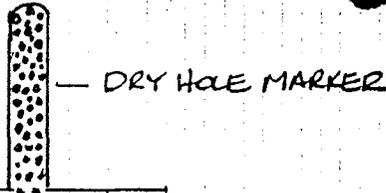
AFE #L213C7-912 \$43,900

ND BOPE. Clean out cellar. Cut off and remove csg head. TIH w/4jts tbg openended. RU Dowell Schlumberger. Pump cement at surface as follows. Pump 20 sacks Class G cement (4 bbls) into 5 1/2 csg and spill 285 sacks cement (57 bbls) into 5 1/2" X 9 5/8" csg annulus. Calculated fill in annulus from 1,190' to surface. POOH LD and flush cement out of 4 jts tbg. Weld plate and dry hole marker on 9 5/8" csg stub. Fill dry hole marker w/cement. Close top of marker. RDMO Dowell and Service Unit.

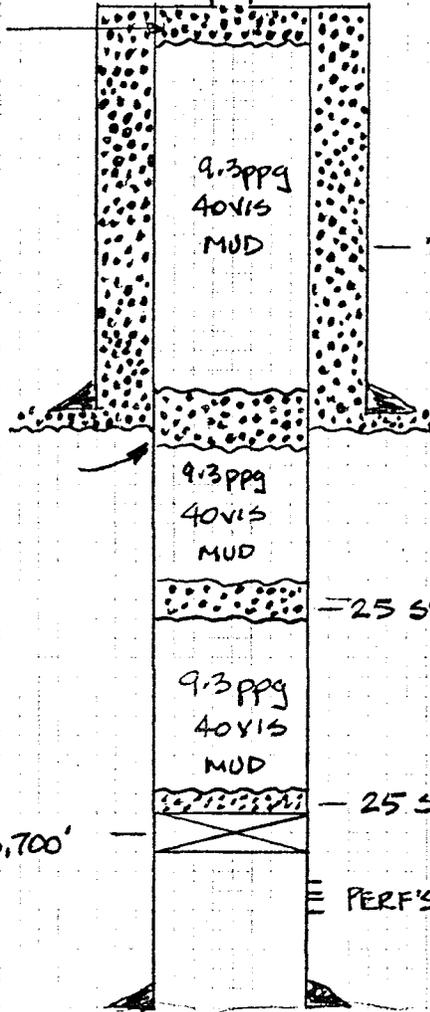
POOL WELL #233	1400
BOPE	200
DOWELL SCHLUMB	5200
SHINER WELD	500
CEE	400
DC=\$7,700	CC=\$25,200

FORD 2-13C7

20 SKS CEMENT
SURFACE - 124'



— DRY HOLE MARKER



— 785 SKS CEMENT FROM SURF - 1899'

25 SKS CEMENT
1875' - 2,116'

9.3 ppg
40 vis
MUD

— 25 SKS CEMENT - 4,650' - 4,891'

9.3 ppg
40 vis
MUD

— 25 SKS CEMENT - 8,459' - 8,700'

BAKER CIBP @ 8,700'

— PERF'S 8823' - 10,429'

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/23/96

API NO. ASSIGNED: 43-013-31082

WELL NAME: FORD 2-13C7 (RE-ENTRY)
OPERATOR: BENNETT EXPL & PROD (N4950)

PROPOSED LOCATION:
SWSE 13 - T03S - R07W
SURFACE: 0660-FSL-1484-FEL
BOTTOM: 0660-FSL-1484-FEL
DUCHESNE COUNTY
CEDAR RIM FIELD (080)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: IND
LEASE NUMBER: 14-20-H62-4707

PROPOSED PRODUCING FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

Plat

Bond: Federal State Fee
(Number NONE GIVEN)

Potash (Y/N)

Oil shale (Y/N)

Water permit
(Number 43-3822)

RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

R649-2-3. Unit: _____

R649-3-2. General.

R649-3-3. Exception.

Drilling Unit.
Board Cause no: 140-15
Date: 3/28/85

COMMENTS: *Reentry of well originally permitted as an exception well to #140-6.*

STIPULATIONS: _____

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
IN AND FOR THE STATE OF UTAH

IN THE MATTER OF THE PETITION :	
OF LINMAR ENERGY CORPORATION :	FINDINGS OF FACT, CONCLUSIONS
FOR AN EXCEPTION TO THE ORDER :	OF LAW AND ORDER
OF CAUSE NO. 140-6 FOR SECTIONS	
13 AND 25, TOWNSHIP 3 SOUTH, :	Docket No. 85-011
RANGE 7 WEST, USM, DUCHESNE :	Cause No. 140-15
COUNTY, UTAH :	

Pursuant to the Notice of Hearing, this Cause came on for hearing before the Board of Oil, Gas and Mining on Thursday, February 28, 1985, in the Board Room of the Division of Oil, Gas, and Mining, 355 West North Temple, 3 Triad Center, Suite 301, Salt Lake City, Utah. The following Board members constituting a quorum were present and participated in the hearing and the decision and Order embodied herein:

Gregory P. Williams, Chairman
John M. Garr
Charles R. Henderson
Richard B. Larsen
E. Steele McIntyre
James W. Carter, having recused himself,
did not participate

Mark C. Moench, Assistant Attorney General of the State of Utah, was present and participated on behalf of the Board.

Appearances were made as follows:

Petitioner Linmar Energy Corporation ("Linmar" or "Petitioner") by Robert W. Adkins, Esq.

Testimony was received from and exhibits were introduced on behalf of Petitioner by Ed Whicker, Manager of Engineering, and by Evan Gentile, Right-of-Way Agent.

NOW, THEREFORE, the Board, having considered the testimony adduced and the exhibits reviewed in said hearing, and being fully advised in the premises by the parties, now makes and enters to following:

FINDINGS OF FACT
AND CONCLUSIONS OF LAW

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties as required by law and the Rules and Regulations of the Board including personal service of a Notice of Hearing upon all parties having an interest in the matter.

2. The Board has jurisdiction over the subject matter of said Petition and over all parties therein and has jurisdiction to make and promulgate the Order hereinafter set forth.

3. The Board, by Order entered in Cause No. 140-6, dated August 11, 1971, established drilling units comprising each governmental section or governmental lots corresponding thereto for the production of oil, gas, and associated hydrocarbons from the interval, described in paragraph 1 thereof, underlying the lands described and referred to in said Cause No. 140-6.

4. Subsequent to the entry of the Order in Cause No. 140-6, wells were drilled in accordance with said Order in the NE $\frac{1}{4}$ of the drilling units comprising Sections 13 and 25. These wells were produced for several years and were subsequently plugged and abandoned.

5. It is not feasible to drill the proposed wells in these sections near the old wells due to the risk of reservoir drainage.

6. While a location near the center of the SW $\frac{1}{4}$ in these sections is preferable, it is not geologically practical in Section 13.

ORDER

IT IS THEREFORE ORDERED:

To prevent waste of oil, gas and associated hydrocarbons, to avoid the drilling of unnecessary wells and to protect correlative rights, the Petition of Linmar Energy Corporation for an exception to the provisions of the Order of Cause No. 140-6 is granted so as to permit the drilling of a well at each of the following locations:

1. Section 13, Township 3 South, Range 7 West, USM, 1484 feet from the east line and 660 feet from the south line.

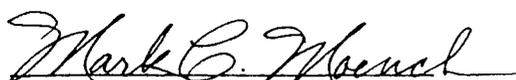
2. Section 25, Township 3 South, Range 7 West, USM, 1531 feet from the west line and 1536 feet from the south line.

DATED this 20th day of March, 1985.

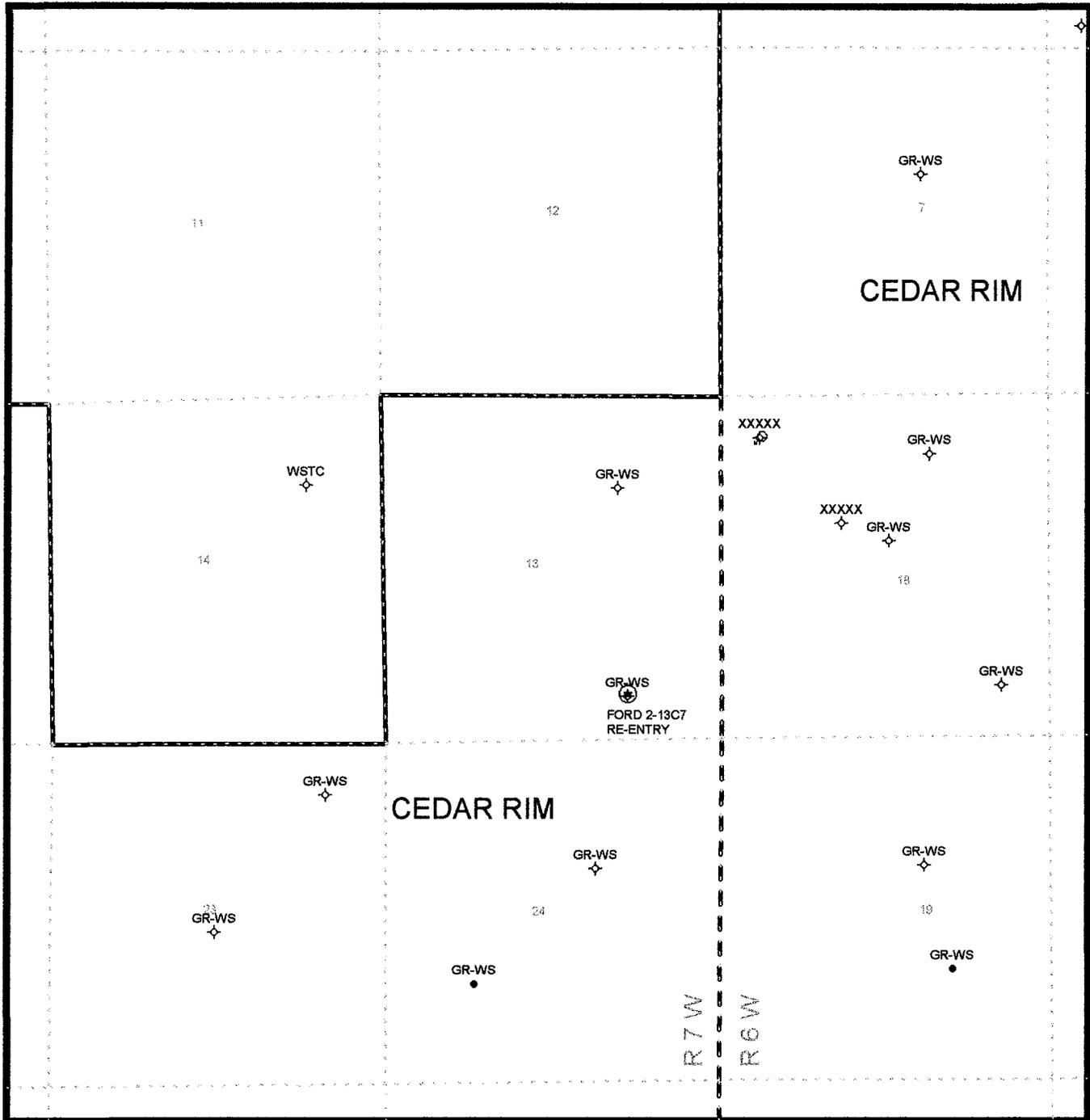
STATE OF UTAH
BOARD OF OIL, GAS, AND MINING


GREGORY P. WILLIAMS, Chairman

APPROVED AS TO FORM:


MARK C. MOENCH
Assistant Attorney General

OPERATOR: BENNETT EXPLORATION
FIELD: CEDAR RIM
SEC, TWP, RNG: SEC. 13, T3S, R7W
COUNTY: DUCHESNE
UAC: R649-3-3

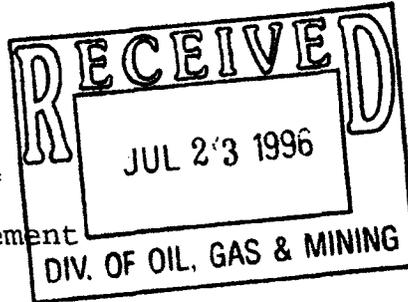


PREPARED:
DATE: 23-JULY-96

**Bennett Exploration &
Production Company**

630 Spectrum Bldg.
1580 Lincoln Street
Denver, Colorado 80203
(303) 832-1555
FAX: (303) 832-3510

July 22, 1996
1720 South 3135 West
Vernal, UT 84078-8774



Bureau of Land Management
Division of Minerals
170 S 500 E
Vernal, Utah 84078

Re.: Application for Permit to Re-enter & Plug Back.
Ford #2-13C7
Indian Lease: 14-20-H62-4707
API #43-013-31082

Dear Sir:

Enclosed herewith, please find the original and two copies of captioned APD. Also, enclosed are the following support documents:

1. Surveyor's Location Plat
2. The Well Control Plan
3. Surface Use & operating Plan
4. Accompanying Maps and Diagrams

Your efforts in processing this Application as soon as possible will be greatly appreciated.

Should there be any questions, please contact me.

Sincerely,
Bennett Exploration & Production Company

Wilburn L. Luna
Wilburn L. Luna
Authorized Agent

enclosure

cc: Ute Indian Tribe
Utah Division of Oil, Gas and Mining ✓

WELL CONTROL PLAN AND RELATED INFORMATION

OPERATOR.....: Bennett Exploration and Production Company
WELL.....: Ford #2-13C7
API Number...: 43-013-31082
INDIAN LEASE.: Agreement # 14-20-H62-4707
WELL LOCATION: 660' FSL & 1484' FEL
 SWSE Section 13, T3S, R7W
COUNTY, STATE: Duchesne County, Utah
UNIT NAME.....: No Unit
ONSITE INSPECTION DATE: None required, an old wellsite & private surface.
SURFACE OWNERSHIP: Private & Utah's Dept. of Wildlife Resources.

NOTIFICATION REQUIREMENTS

NOTIFY, The BLM office in Vernal (801 789 1362):

1. Forty-eight (48) hours prior to construction of the access road or location. When location is completed call BLM or go to #2.
2. Twenty-four (24) hours before moving in the drilling rig.
3. At least twenty-four (24) hours prior to spudding. Send in a "SUNDRY NOTICE" with-in five (5) working days to report the spudding.
4. Twenty-four (24) hours prior to running casing and cementing all casing strings.
5. Twenty-four (24) hours prior to initiating pressure tests of BOP stack.
6. Running a DST? Immediately following decision to test call BLM.
7. First Production Notice with-in five (5) business days:
 - a. When the well first begins production.
 - b. When production resumes after the well has been off production for 90 days or longer.
 - c. Notification may be by letter, "SUNDRY NOTICE", or oral. Any oral notification must be followed by letter or "SUNDAY NOTICE" as to the date production commenced.

ALSO: Call BLM (801) 789-1362 if there is an:

Accident, fire, spill, blowout & etc.

1. IMPORTANT GEOLOGICAL FORMATION TOPS

Surface Formation.....: Uinta
Top of Green River.....: 3704'
Mahogany Bench.....: 4936'

DJ Marker.....: 5415'
 J Marker.....: 5942'
 Tgr3 Marker (H).....: 6344'
 HI Marker.....: 6806'
 Top Wasatch (CP-70).....: 7744'
 Base Upper Wasatch.....: 8758'
 Maximum Depth of re-entry.....: 9000'
 Total Depth of well.....: 10500'

2. ESTIMATED DEPTH OF ANTICIPATED MINERALS, WATER, OIL or GAS:

Water.....: Potable Aquifers from surface to about 1000'.
 Oil.....: Top of Wasatch 7750'.
 Gas.....: The only gas will be associated with the Wasatch oil.

3. PROPOSED CASING PROGRAM:

- a. Surface casing: Pre-set & cemented 9 5/8", 36#, K-55, ST&C @ 1999'.
 Cement at surface.
 Tie back to surface: 9 5/8", 36# cut jt. w/collar.
- b. Production csg: Pre-set & cemented 5 1/2", 23#, N-80, LT&C @ 10,497'.
 Cement top @ ± 4700'
 Tie back csg: 1 or 2 joints, 5 1/2", 20#, N-80, LT&C.

4. TYPE AND CHARACTERISTICS OF THE PROPOSED COMPLETION FLUID.

The completion fluid will be fresh water unless 9.0# weighted brine water is needed or used when the CIBP, at 8700', is drilled out.

Less than 10,000# of any chemical(s) from EPA's Consolidated list of Chemicals Subject to Reporting Under Title III of the Superfund Amendments and Re-authorization Act (SATA) of 1996, and less than threshold planning quantity (TPQ) of any extremely hazardous substance(s), as defined in 40 CFR, would be used, produced, transported, stored, disposed, or associated with the proposed action.

No chromate or other non EPA approved product will be used.

5. OPERATOR'S SPECIFICATIONS FOR PRESSURE CONTROL:

BOP EQUIPMENT
 See Figure #1

1st. Permission is requested for a 2000 Psi BOP configuration on the 9 5/8" csg to drill cement from the 5 1/2" csg & 5 1/2" by 9 5/8" annulus down to ± 100'.

- a. A hydraulic operated 11"-3000 Psi Bag Preventer will be installed on the 11'-3000 Psi csg head.
- b. The bag preventer and 9 5/8" csg down to the cement top inside the 9 5/8" csg along with the 5 1/2" csg will be tested to 500 Psi.
- c. The 5 1/2", 23#, N-80 csg will be extended back to the surface using 5 1/2", 20#, N-80, LT&C csg. The 5 1/2" csg will be landed in a 7"-5000 Psi by 11"-3000 Psi Tubing Spool.

2nd. After the 5 1/2" csg is set in the slips approval is requested for a 5000 Psi BOP stack. Work remaining to be done, is drill out the cement plugs and do the completion work.

- d. A hydraulic operated Double Ram BOP stack with blind rams & 2 7/8" rams will be used.
- e. The BOP stack will be tested to 5000 psi. The 5 1/2" csg will be tested to 3000 Psi.
- f. A full opening (TIW) valve with tubing threads will be used as needed.

6. TESTING, LOGGING, CORING AND COMPLETION:

- a. Testing: No DSTs will be run.
- b. Coring: No cores.
- c. Logging: One log is planned: CBL-CCL-GR from ± 9000' to ± 7000'.
- d. Re-Completion: All plugs in the 5 1/2" csg will be drilled out. A new CIBP will be set by W/L at ± 8800' with ~~2~~ ^{3.5'} cement on top. Then the upper Washch will be perforated from ± 7750' to ± 8750' and acidized.

NOTE: The well completion report, Form 3160-4, along with a site security diagram is to be filed with-in 30 days of well completion

7. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURE:

No abnormal high pressures or temperatures are expected. None were reported when the well was drilled. The 5 1/2" csg was run & set at 10,500' in 9.0# drilling fluid, which should be maximum fluid weight required.

Bottom Hole Temperature by logs..... ± 192 degrees @ 10,500'

Estimated Bottom Hole Pressure..... ± 4650 Psi @ 10,500'.
 ± 3850 Psi @ 9,000'.

8. ANTICIPATED STARTING DATE:

Operations are expected to begin within 5 days of APD approval.

9. RELATED INFORMATION:

All future correspondences with BLM about this well shall use the API number, 43-013-31082, for identification.

There will be no change in this plan without BLM's prior written approval.

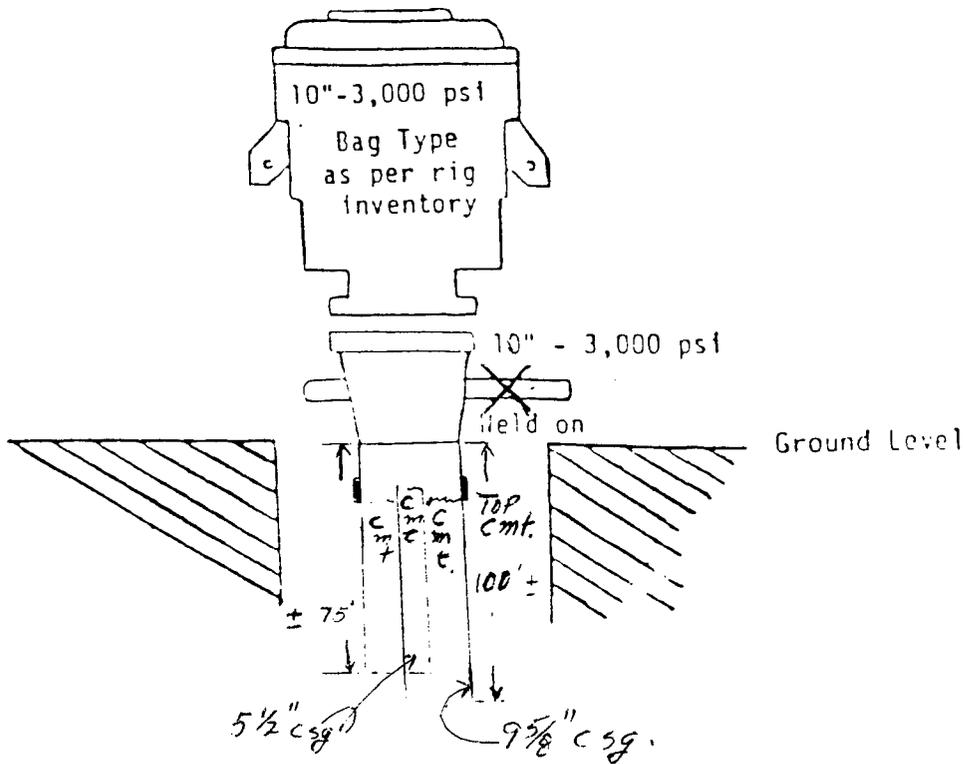
Gas shall not be flared or vented after 30 days, or a cumulative of 50 MMCF, with out prior written approval from the Authorized Officer.

From well spud to well abandonment a monthly report on "Form 3160" shall be submitted to the MMS.

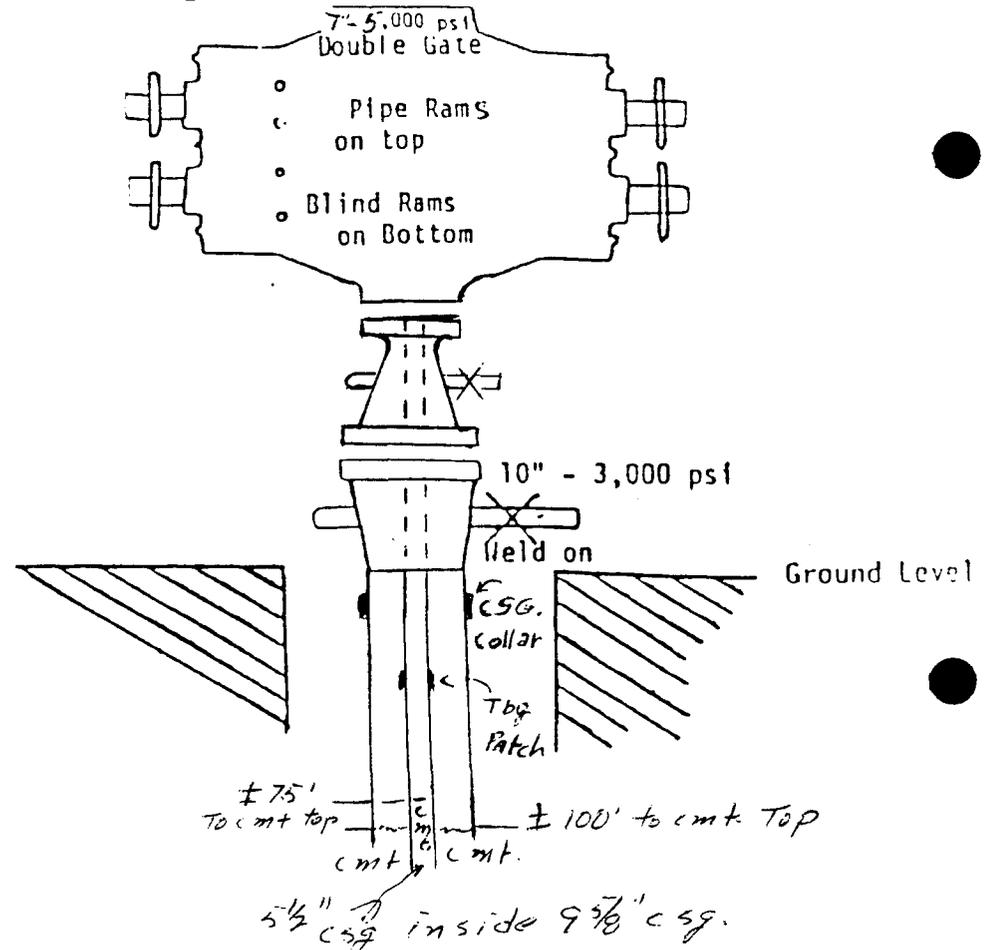
FIGURE No. 1

BOP SCHEMATICS for:

Bennett Exploation & Production Company's
Ford #2-13C7 re-entry



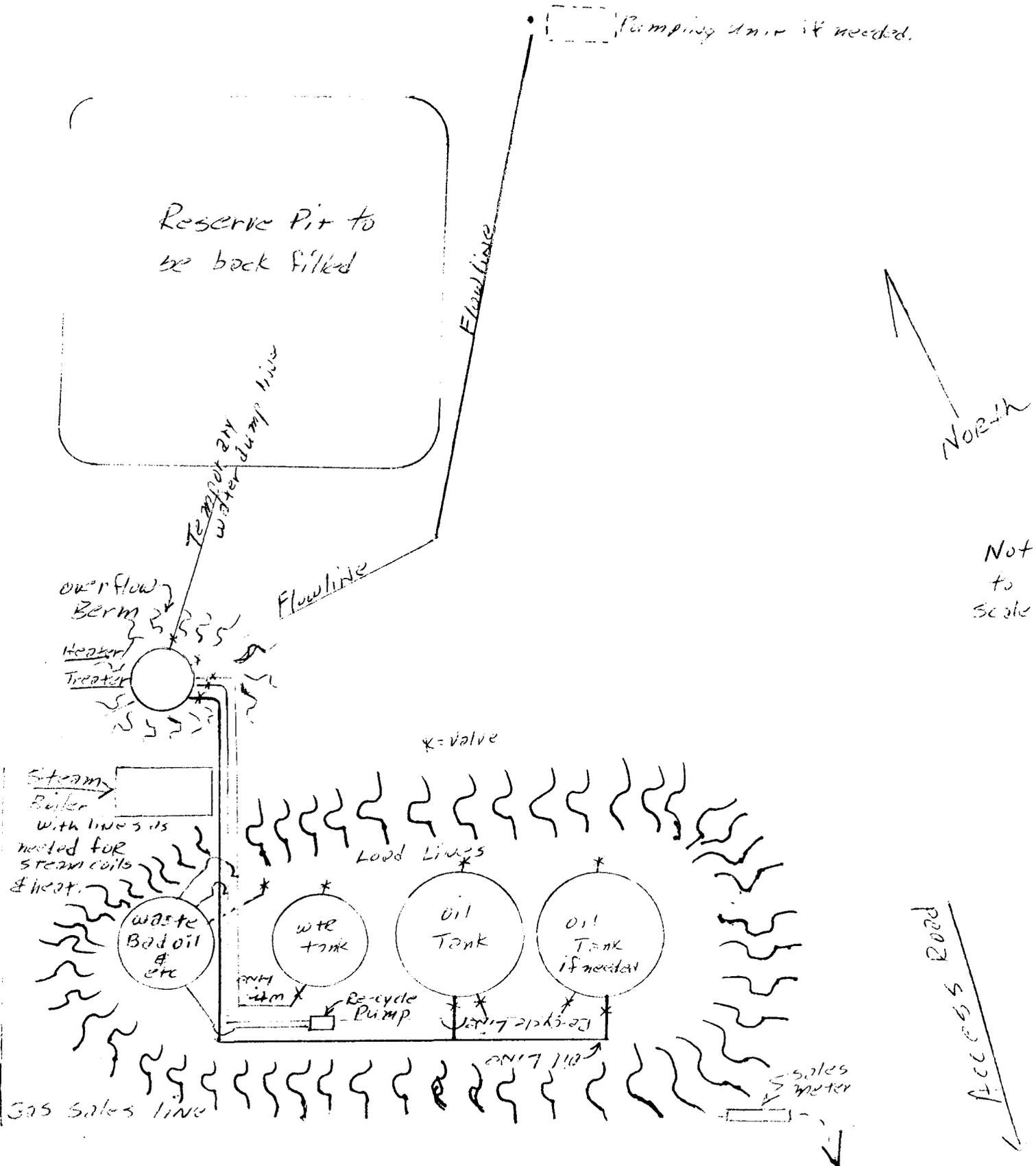
Proposed 2000 Psi Configuration for:
Cleaning out the 5 1/2" and 9 5/8" csg
for 5 1/2" csg tie-back to slips in the
Tubing Spool.



7"- 5000Psi BOP STACK to:
Cleanout the 5 1/2" csg and complete
the well in the Upper Wasatch.

Figure # 2

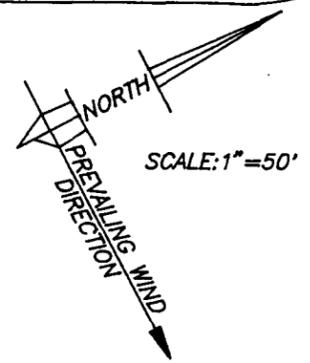
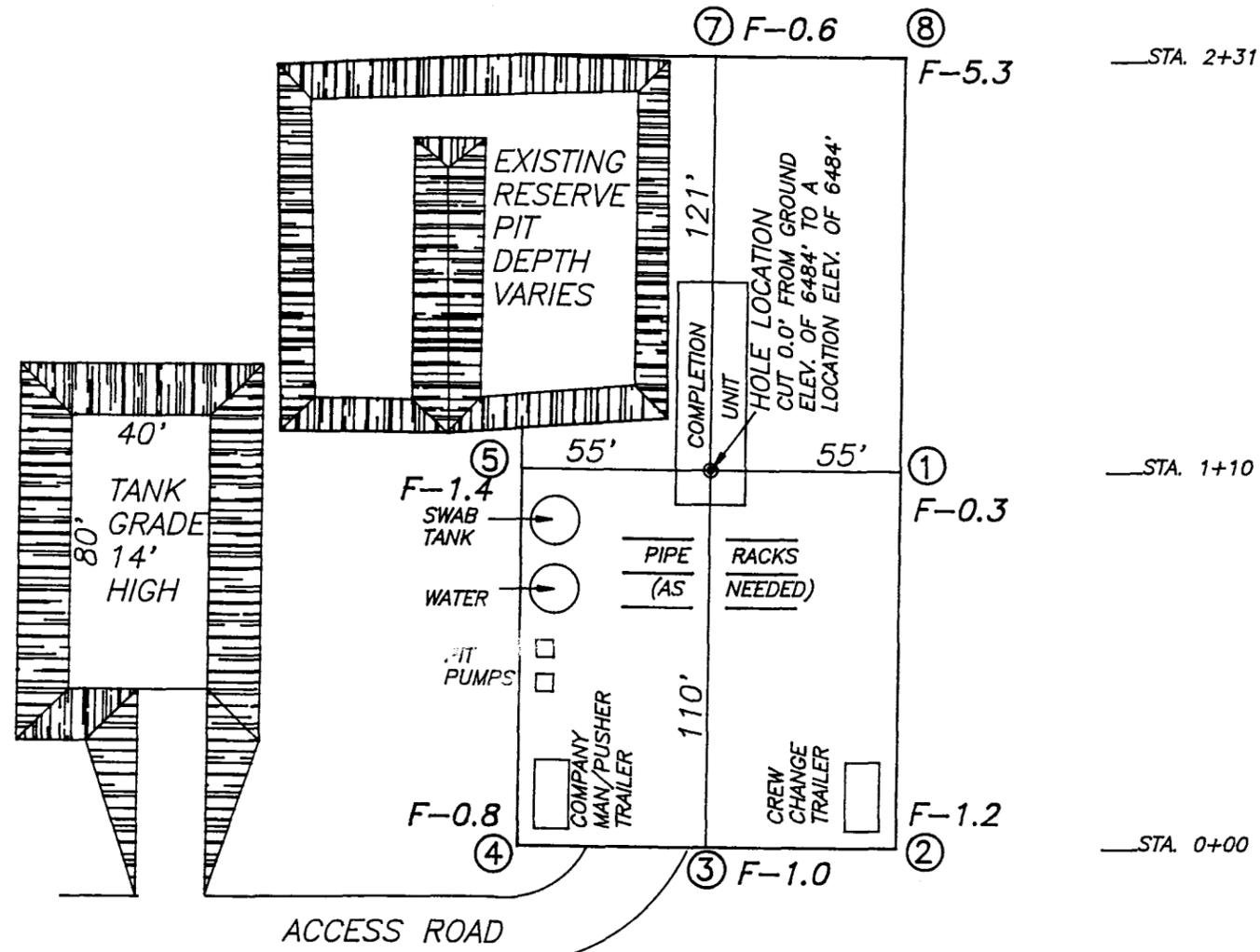
Production equipment Layout
Bennett Exploration & Production Company
Ford # 2-1307 re-entry



BENNETT EXPLORATION & PRODUCTION CO.

WELL LAYOUT PLAT

BENNETT E&P FORD #2-13C7

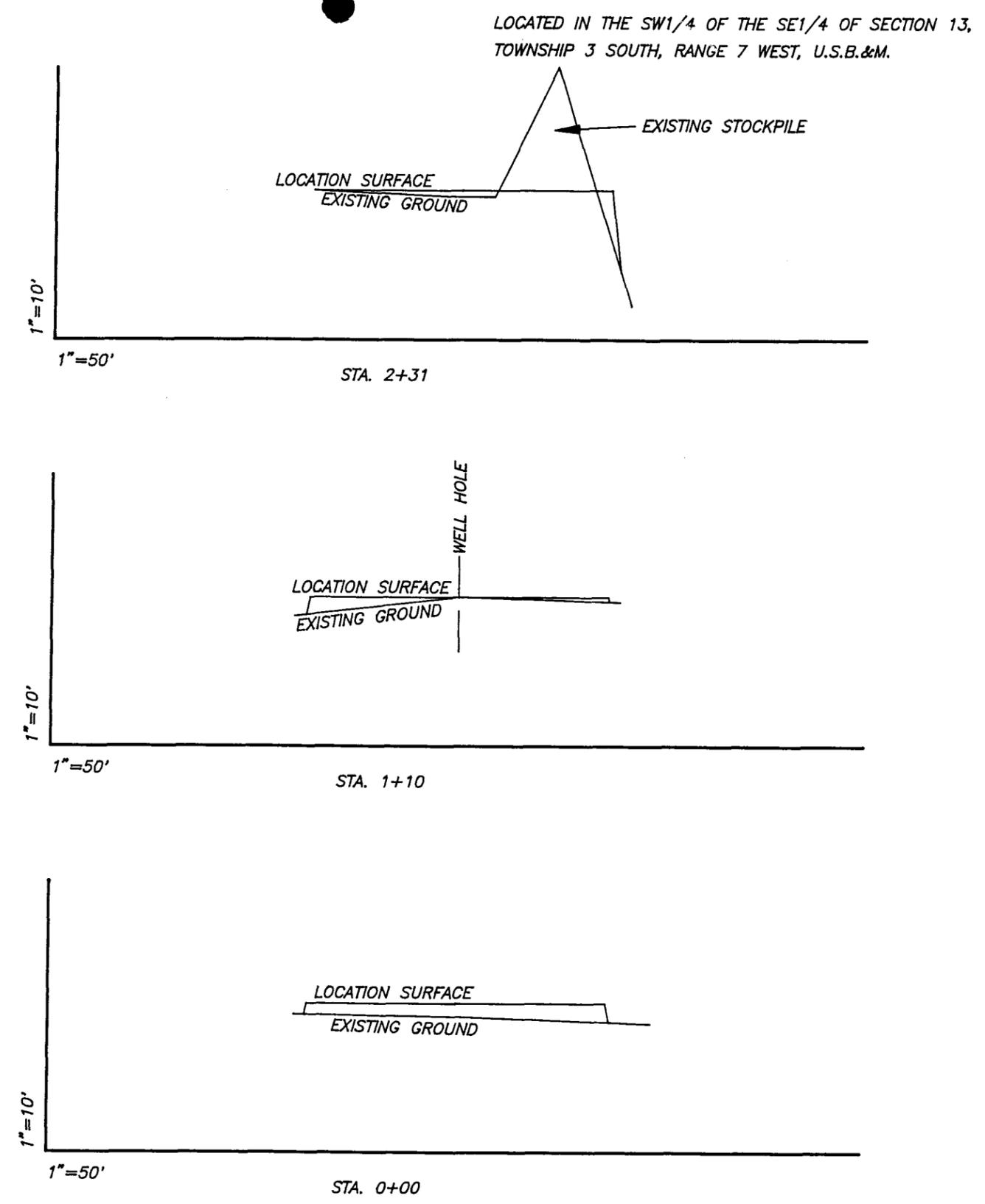


APPROXIMATE QUANTITIES

CUT: 700 CU. YDS FROM EXISTING STOCKPILE

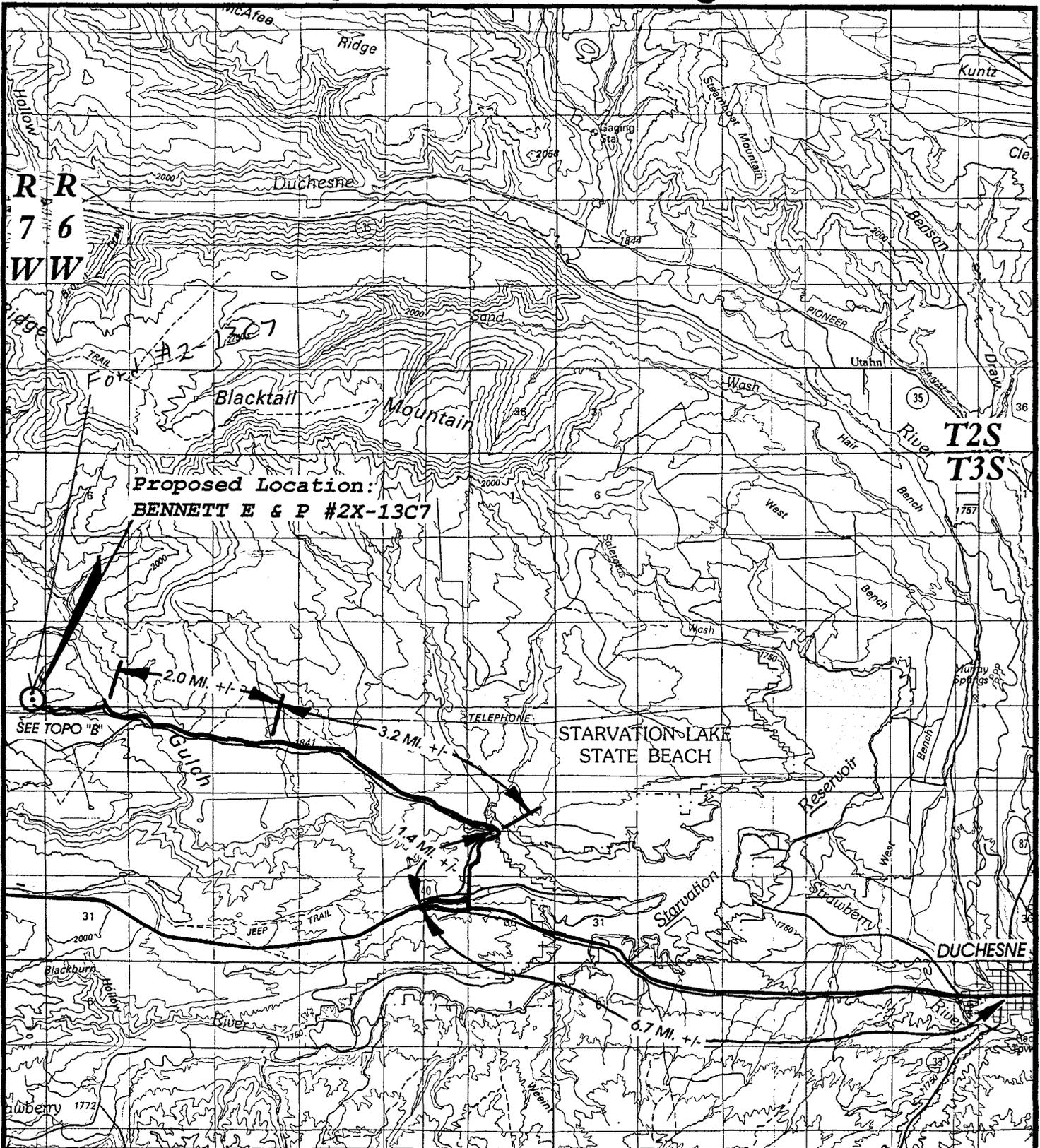
FILL: 700 CU. YDS.

RELOCATED REMAINING STOCKPILE TO THE NW CORNER OF LOCATION



15 JULY 1996 96-122-002

	JERRY D. ALLRED AND ASSOCIATES Surveying and Engineering Consultants
	121 NORTH CENTER STREET P.O. BOX 975 DUCHESNE, UTAH 84021 (801) 738-5352



UELS

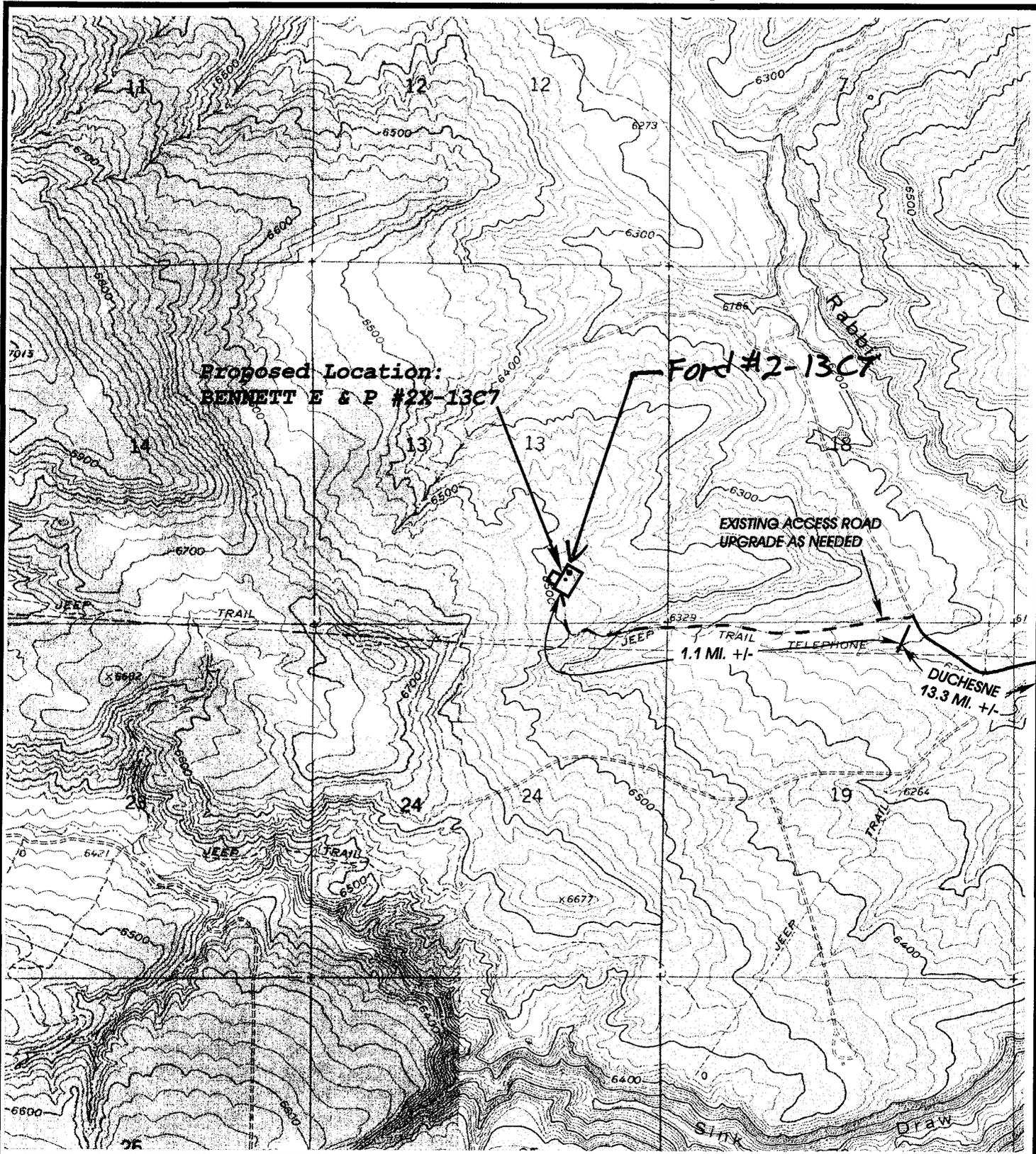
TOPOGRAPHIC
MAP "A"

DATE: 3-21-96
Drawn by: D.COX



BENNETT EXPLR. & PROD., CO.

Ford #2 -13C7
SECTION 13, T3S, R7W, U.S.B.&M.
660' FSL 1484' FEL



**Proposed Location:
BENNETT E & P #2X-13C7**

Ford #2-13C7

EXISTING ACCESS ROAD
UPGRADE AS NEEDED

1.1 MI. +/-

DUCHESE
13.3 MI. +/-

UELS

**TOPOGRAPHIC
MAP "B"**

DATE: 3-21-96
Drawn by: D.COX

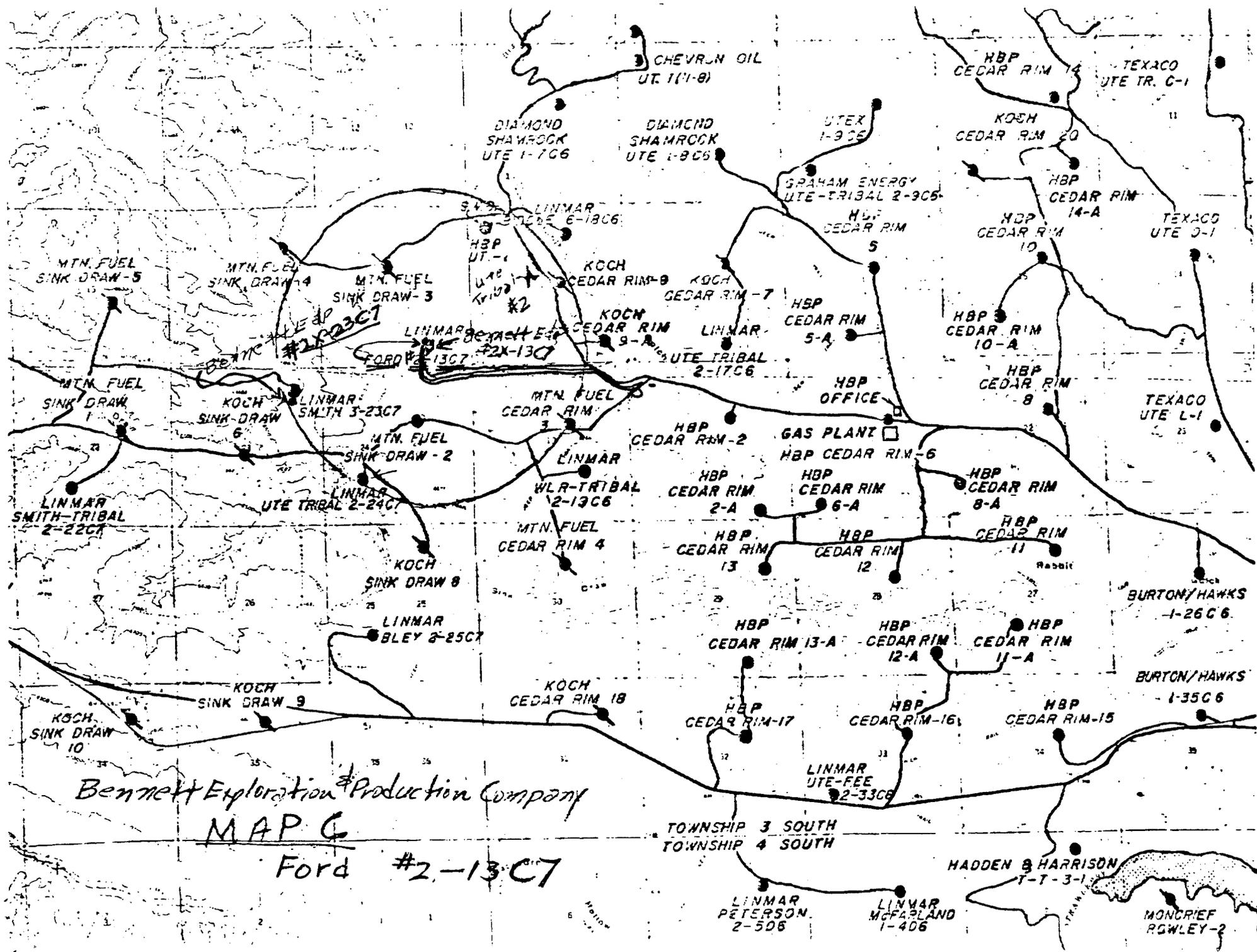
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



BENNETT EXPLR. & PROD., CO.

Ford #2-13C7
SECTION 13, T3S, R7W, U.S.B.&M.
660' FSL 1484' FEL

SCALE: 1" = 2000'



Bennett Exploration & Production Company
 MAP C
 Ford #2-13C7

TOWNSHIP 3 SOUTH
 TOWNSHIP 4 SOUTH

LINMAR PETERSON 2-506
 LINMAR MCFARLAND 1-406

HADDEN & HARRISON T-7-3-1

MONCRIEF RWLEY-2

SURFACE USE AND OPERATING PLAN

OPERATOR.....: Bennett Exploration And Production Company
WELL.....: Ford #2-13C7
API Number.....: 43-013-31082
INDIAN LEASE.....: Agreement # 14-20-H62-4707
WELL LOCATION.....: 660' FSL & 1484' FWL, SWSE Section 13, T3S, R7W
COUNTY, STATE.....: Duchesne County, Utah
COMMUNIZATION UNIT: No Unit
ONSITE INSPECTION DATE: Not needed, old wellsite & private surface.
SURFACE OWNERSHIP.: Private & Utah's Dept. of Wildlife Resources.

1. EXISTING ROADS:

Map " A" is an area map showing proposed location of the well in relation to the roads of the surrounding area from Duchesne, Utah.

Map "B" shows the proposed location and access road.

Directions to the proposed wellsite from Duchesne, Utah:

- a. Drive \pm 15 miles west on HWY 40 to Emergency Road sign #36730. It is at the western junction of County Road D-90 & Hwy 40, in Section 28, 3S, 7W.
- b. Take County road D-90 north into Section 21. Stay on D-90 crossing Section 22, 23, & 24, 3S, 7W.
- c. Continue east, crossing Section 19 & into 20, 3S, 6W, \pm 6 miles from Hwy 40.
- d. Take the first left hand turn onto the lease road and go \pm 0.4 mile.
- e. At the cattle guard turn left on the dirt trail and follow it onto the well site, \pm 1.3 miles.

2. PROPOSED ACCESS ROAD:

No new construction will be required on the access road.

The roadway is safe for the anticipated traffic flow and no upgrading is required. Occasional maintenance grading and storm repairs will keep the road in good condition. There shall be no mud grading on the access road. Vehicles will be towed provided they stay in the roadway.

Access road specifications on this private road:

- a. Width: 50 foot right-of-way. No travel will be permitted outside of this right-of-way.
- b. Maximum Grade: \pm 4%.
- c. Low water crossing: None.

- d. Drainage: The roadway has been crowned for better drainage.
- e. Culverts: None are planned.
- f. Surface Material: If needed, will come from a commercial source.
- g. Cattle Guards: None.
- h. Turn-outs: None.
- i. Fences: There is one, which is not in use. No repairs are planned.
- j. Surface Ownership: Private & Utah's Dept. of Wildlife Resources.

3. LOCATION OF EXISTING WELLS:

All known wells within the one mile radius are shown on Map C.

- a. Water well: None.
- b. Abandoned wells:

SWNE Section 18, 3S, 6W	SWNE Section 13, 3S, 7W
NENE Section 23, 3S, 7W	SENE Section 18, 3S, 6W
SWNE Section 24, 3S, 7W	SWNE Section 19, 3S, 6W
SWSE Section 13, 3S, 7W	
- c. Temporarily Abandoned Wells: SWSE, Sec 13, 3S, 7W, Bennett E&P #2X-13C7.
 NENE, Sec 23, 3S, 7W, Bennett E&P #2X-23C7.
- d. Disposal Wells: NWNW Section 18, 3S, 6W.
- e. Drilling wells: None.
- f. Producing wells: NESW Section 24, 3S, 7W.
- g. Shut-in wells: None.
- h. Injection wells: None.
- i. Monitoring or Observation wells: None.

4. LOCATION AND TYPE OF WATER SUPPLY:

Water to be used for completing this well will be hauled, by truck, on the roads marked in RED on Map "A".

- a. The primary water source will be: Starvation Reservoir through the Water Right # 43-3822, Central Utah Water Conservancy District
- b. The secondary water source will be: City of Duchesne.

5. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES

- A. The operator has no production facilities on this lease.
- B. For established production the surface equipment will be installed as shown in Figure #2. The schematic shows equipment for an oil completion.
- C. The mound for the tank battery will be prepared and leveled with a grader. Other construction equipment will be a front loader/backhoe. Gravel for tank pads will come from a commercial source. The retaining wall around the storage tanks will have the capacity to hold 110% of the largest tank volume.
- D. A gas pipeline would be laid in a construction easement along the roadway to the northwest corner of Section 20, 3S, 6W. The pipeline will then connect to Coastal Oil & Gas Corporation's gathering line. The easement and pipeline will be located as shown in green on Map "C".
- E. Pipeline warning signs would be installed within 90 days after construction is completed.

6. SOURCE OF CONSTRUCTION MATERIAL:

- a. Any additional earthen materials needed on the location or roadway will come from a commercial source.
- b. There should be enough earthen material on the location for production equipment installation. Any additional materials needed will come from a commercial source.

7. METHODS FOR DISPOSING OF WASTE MATERIALS:

- a. Drill cuttings: None as the well has been drilled.
- b. Workover and completion fluids will be handled in the steel tank or reserve pit. Reserve pit water will be disposed of by evaporation or used in drilling other Bennett wells. If additional disposal is required, there are two nearby commercial disposal services.
- c. Unavoidable spills will be cleaned up and properly disposed.
- d. Any fluids produced during production testing will be collected in a test tank. Any water will be hauled to a disposal well or open pit.
- e. Sewage facilities will be installed and serviced by a local commercial sanitary service. Disposal will be by a Liquid Scavenger permit.

- f. Wastes, including non-flammable materials, salts and other chemicals produced or used during completion or testing, will be contained in the reserve pit and covered.
- g. Trash and garbage will be contained in trash baskets and hauled to the Duchesne County Land Fill.

The reserve pit was constructed to prevent leaks, breaks, or allow discharges. The plastic liner has a 10 mil thickness. There is sufficient bedding, straw or dirt, to cover any rocks. No trash or scrap pipe will be disposed in the pit.

After first production, waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, the required water analysis and an application for a permanent disposal method and location shall be submitted for the A.O.'s approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. ANCILLARY FACILITIES:

None.

9. WELL SITE LAYOUT:

The cross-section schematic is a display of the proposed drill pad showing cuts and fills.

The well site schematic shows a completion unit layout.

The completion unit faces in an easterly direction with the reserve pit on the southwest side.

The flare pit is 100 feet east of the well bore.

The top soil was very thin; but, it was saved and stockpiled.

The access road enters the well site from the south.

FENCING REQUIREMENTS

All pits will be fenced according to the following standards:

- a. Net wire, 39-inch, shall be used with at least one strand of barbed wire on top.
- b. The bottom of the net wire shall be no more than 2 inches above the ground, The barbed wire will be 3 inches above the net wire, for a total height of at least 42-inches.
- c. Corner posts shall be cemented and/or braced, in a manner, to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit is fenced on all sides and will remain fenced until cleaned up.

10. PLANS FOR RESTORATION of SURFACES:

A. Producing Location:

Immediately upon well completion the location and surrounding area will be cleared of debris and equipment not required for production operations.

The plastic nylon reinforced pit liner shall be torn and perforated before back-filling the reserve pit.

The reserve pit and the portion of the location not needed for production facilities & operations, will be reshaped to the existing contours. Before any dirt work takes place, the reserve pit will be dry and all trash removed.

Reseeding will be done after September 15, 1996.

b. Location Abandonment:

When the well is plugged and abandoned. The surface will be restored to its current condition.

A report for final inspection will be sent to the BLM when the wellsite is returned Coastal Oil & Gas Corporation.

11. Surface Ownership:

Access Road: Private & Utah's Dept. of Wildlife Resources.

Location: Private.

12. Other Information:

a. Topography: Rough terrain with rock ledges sloping to the east and south.

b. Soil characteristics: Very rocky with a light sandy soil covering.

c. Flora: A cover of native grass and medium coverage of scrub cedars.

d. Fauna: Domestic cattle, elk, a few deer, rabbits, rodents & etc.

e. Surface Use: Wildlife management, livestock grazing, and weekend retreats.

f. Surface Ownership: Private, except Section 19, 3S, 6W which is owned by Utah's Division of Wildlife Resources

g. Occupied Dwellings: Within 2000', there are two weekend retreats.

There are an unknown number of weekend and permanent residences within a one mile radius.

h. Archeological sites: None known.

i. Historical sites: None known.

13. OPERATOR'S REPRESENTATIVES:

Wilburn L. Luna, Authorized Agent.....: 1-801-781-0620
1720 South 3135 West
Vernal, UT 84078-8774

Richard E. Bennett, President.....: 1-303-832-1555
1580 Lincoln ST. Ste 630
Denver, CO 80203

14. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route: that I am familiar with the conditions which currently exist; and the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with operations proposed here will be performed by Bennett Exploration And Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

July 22, 1996
DATE

Wilburn L. Luna
Wilburn L. Luna

NOTIFICATION REQUIREMENTS

1. Forty-eight (48) hours prior to construction of the access road or location. When location is completed call BLM or go to #2.
2. Twenty-four (24) hours before moving in the drilling rig.
3. At least twenty-four (24) hours prior to spudding. Send in a "SUNDRY NOTICE" with-in five (5) working days to report the spudding.
4. Twenty-four (24) hours prior to running casing and cementing all casing strings.
5. Twenty-four (24) hours prior to initiating pressure tests of BOP stack.
6. Running a DST? Immediately following decision to test call BLM.
7. First Production Notice with-in five (5) business days:
 - a. When the well first begins production.
 - b. Or production resumes after the well has been off for 90 days or longer.
 - c. Notification may be by letter, "SUNDRY NOTICE", or oral. Any oral notification must be followed by letter or "SUNDAY NOTICE" as to the date production commenced.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN Re-entry PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Bennett Exploration & Production Company

3. ADDRESS OF OPERATOR

1720 South 3135 West Vernal, Utah 84078-8774

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface 660' FSL & 1484' FEL

At proposed prod. zone SWSE, Sec 13, 3S, 7W, U.S.B. & M.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-4707
6. IF INDIAN, ALLOTTED OR TRIBE NAME
Uintah & Ouray
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
Ford
9. WELL NO.
2-13C7
10. FIELD AND POOL, OR WILDCAT
1 Cedar Rim
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SWSE, Sec 13, 3S, 7W, U.S.B. & M.
12. COUNTY OR PARISH 13. STATE
Duchesne, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

31'

19. PROPOSED DEPTH
Re-entry 9000'
Original 10,000'

20. ROTARY OR CABLE TOOLS

Completion Rig

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6484' Ground Level, Graded

22. APPROX. DATE WORK WILL START*

August 5, 1996

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Pre-set 12 1/4"	9 5/8"	36	1999'	W/1300 sks.
Pre-set 8 3/4"	5 1/2"	23	10,500'	W/1565 sks

This APD is for re-entry of a well plugged in February 5, 1992.
Re-entry depth will be a maximum of 9000'.
A CIBP will be set @ ± 8800' with 35 feet of cement on top.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Wilburn L. Luna TITLE Agent DATE July 22, 1996

(This space for Federal or State office use)

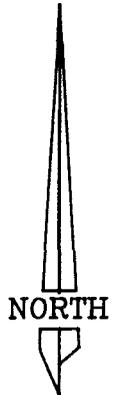
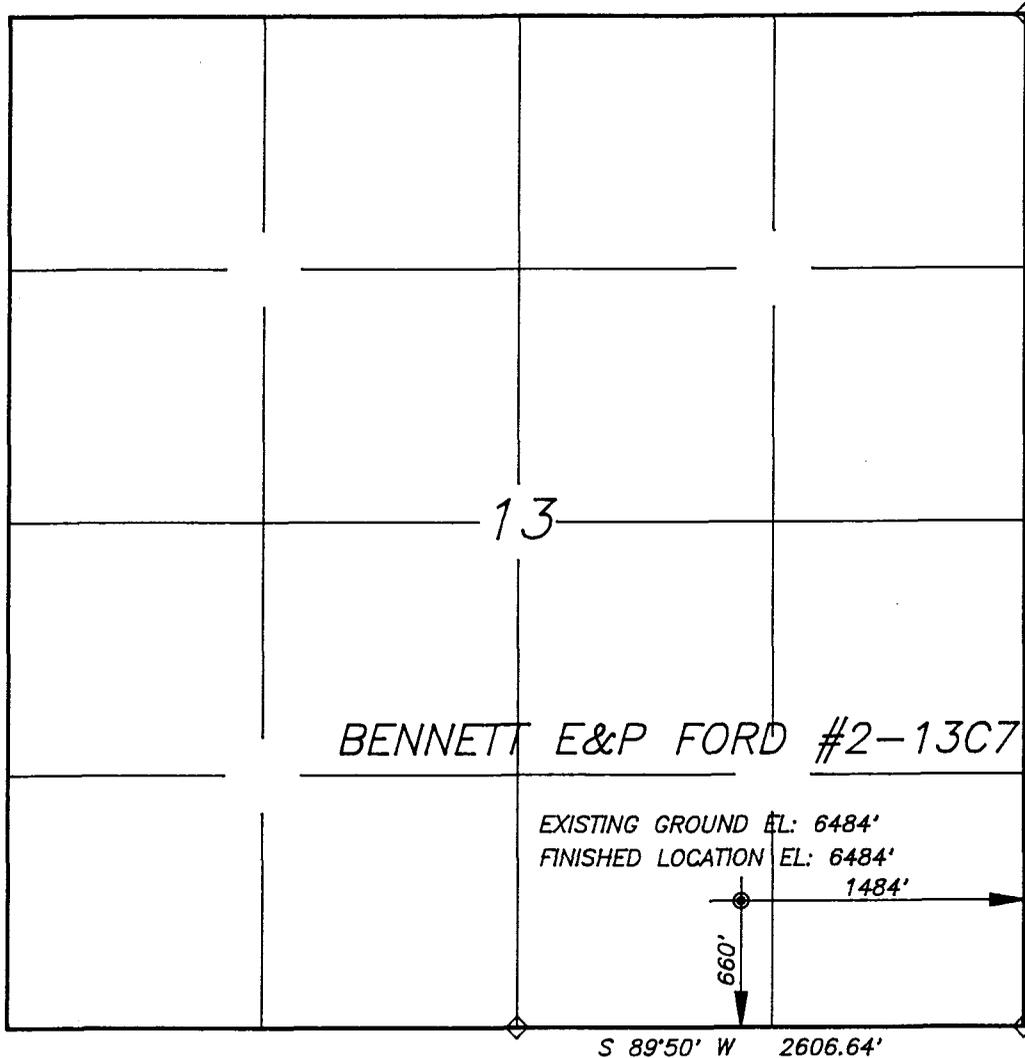
PERMIT NO. 43-013-31082 APPROVAL DATE _____
APPROVED BY J. Matthews TITLE Arthur Engineer DATE 7/29/96

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

BENNETT EXPLORATION AND PRODUCTION CO.
WELL LOCATION PLAT
BENNETT E&P FORD #2-13C7

LOCATED IN THE SW1/4 OF THE SE1/4
 SECTION 13, T3S, R7W, U.S.B.&M.



SCALE: 1" = 1000'

LEGEND AND NOTES

- ◇ ORIGINAL CORNER MONUMENTS FOUND AND USED BY THIS SURVEY.

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

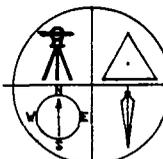
Jerry D. Allred

JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
 CERTIFICATE NO. 148951 (UTAH)



15 JULY 1996

96-122-002



JERRY D. ALLRED & ASSOCIATES
 SURVEYING CONSULTANTS

121 NORTH CENTER STREET
 P.O. BOX 975
 DUCHESNE, UTAH 84021
 (801)-738-5352

43-013-31082

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN Re-entry PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Bennett Exploration & Production Company

3. ADDRESS OF OPERATOR
1720 South 3135 West Vernal, Utah 84078-8774

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 660' FSL & 1484' FEL
 At proposed prod. line SWSE, Sec 13, 3S, 7W, U.S.B. & M.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
660'

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
31'

19. PROPOSED DEPTH
 Re-entry 9000'
 Original 10,000'

20. ROTARY OR CABLE TOOLS
Completion Rig

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6484' Ground Level, Graded

22. APPROX. DATE WORK WILL START*
August 5, 1996

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Pre-set 12 1/4"	9 5/8"	36	1999'	W/1300 sks.
Pre-set 8 3/4"	5 1/2"	23	10,500'	W/1565 sks

This APD is for re-entry of a well plugged in February 5, 1992.
 Re-entry depth will be a maximum of 9000'.
 A CIBP will be set @ ± 8800' with 35 feet of cement on top.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Wilburn L. Luna TITLE Agent DATE July 22, 1996

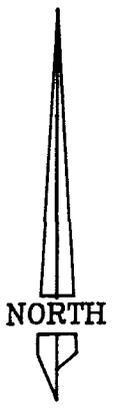
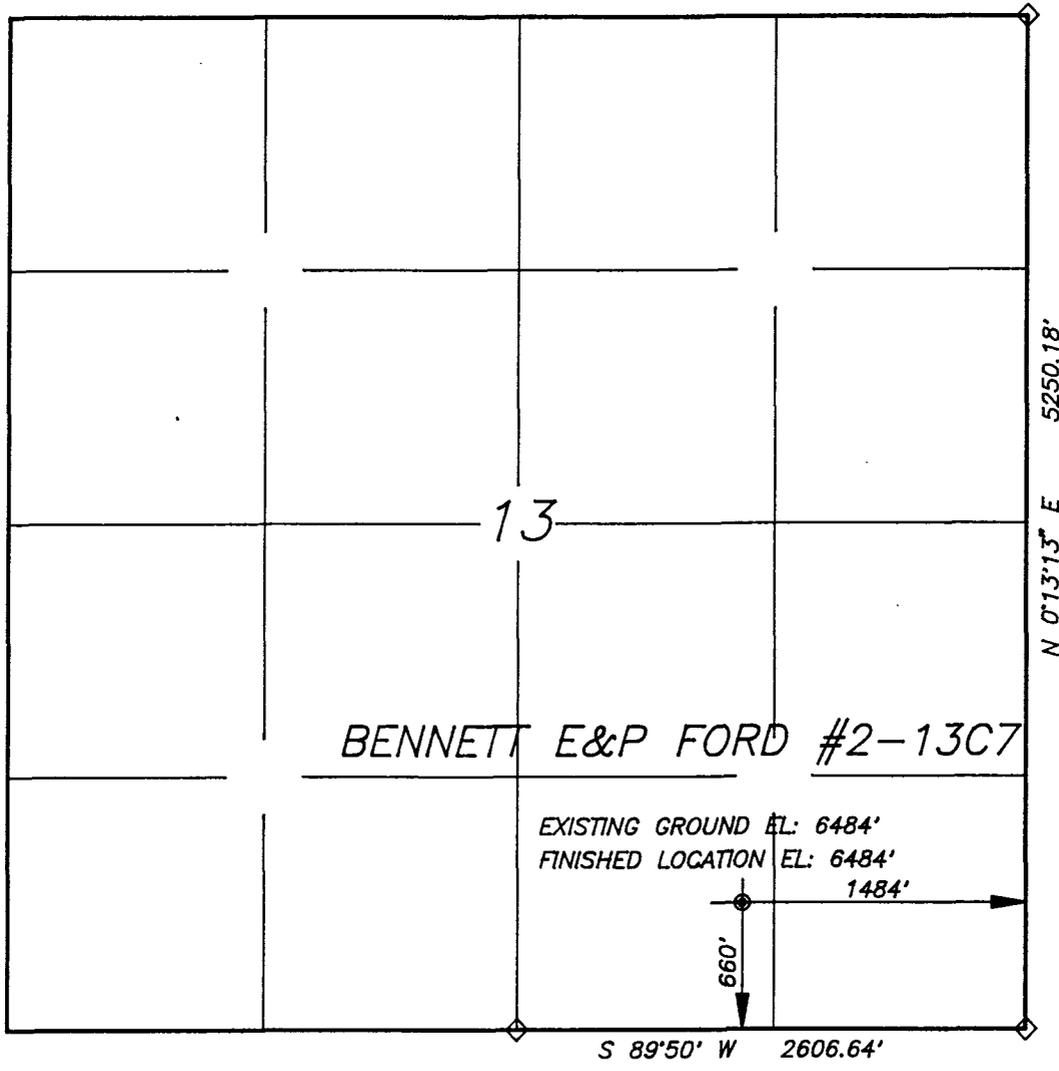
(This space for Federal or State office use)

PERMIT NO. 43-013-31082 APPROVAL DATE
 APPROVED BY J. Matthews TITLE Petroleum Engineer DATE 7/29/96
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

BENNETT EXPLORATION AND PRODUCTION CO.
WELL LOCATION PLAT
BENNETT E&P FORD #2-13C7

LOCATED IN THE SW1/4 OF THE SE1/4
 SECTION 13, T3S, R7W, U.S.B.&M.



5250.18'
 N 0°13'13" E

SCALE: 1" = 1000'

LEGEND AND NOTES

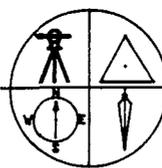
- ◇ ORIGINAL CORNER MONUMENTS FOUND AND USED BY THIS SURVEY.

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred

JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
 CERTIFICATE NO. 148951 (UTAH)



JERRY D. ALLRED & ASSOCIATES
 SURVEYING CONSULTANTS

121 NORTH CENTER STREET
 P.O. BOX 975
 DUCHESNE, UTAH 84021
 (801)-738-5352

15 JULY 1996

96-122-002



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

July 29, 1996

Bennett Exploration & Production Company
1720 South 3135 West
Vernal, Utah 84078-8774

Re: Ford 2-13C7 (Re-entry) Well, 660' FSL, 1484' FEL, SW SE,
Sec. 13, T. 3 S., R. 7 W., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31082.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. J. Firth'.

R. J. Firth
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office



Operator: Bennett Exploration & Production Company
Well Name & Number: Ford 2-13C7 (Re-entry)
API Number: 43-013-31082
Lease: 14-20-H62-4707
Location: SW SE Sec. 13 T. 3 S. R. 7 W.

Conditions of Approval

1. General
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.
2. Notification Requirements
Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews at (801)538-5334 or Mike Hebertson at (801)538-5333.
3. Reporting Requirements
All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

DOGMA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN Re-entry PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Bennett Exploration & Production Company

3. ADDRESS OF OPERATOR
1720 South 3135 West Vernal, Utah 84078-8774

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 660' FSL & 1484' FEL
At proposed prod. zone SWSE, Sec 13, 3S, 7W, U.S.B. & M.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
660'

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
31'

19. PROPOSED DEPTH
Re-entry 9000'
Original 10,000'

20. ROTARY OR CABLE TOOLS
Completion Rig

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6484' Ground Level, Graded

22. APPROX. DATE WORK WILL START*
August 5, 1996

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-4707
6. IF INDIAN, ALLOTTED OR TRIBE NAME
Uintah & Ouray
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
Ford
9. WELL NO.
2-13C7
10. FIELD AND POOL, OR WILDCAT
1 Cedar Rim
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SWSE, Sec 13, 3S, 7W, U.S.B. & M.
12. COUNTY OR PARISH
Duchesne,
13. STATE
Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Pre-set 12 1/4"	9 5/8"	36	1999'	W/1300 sks.
Pre-set 8 3/4"	5 1/2"	23	10,500'	W/1565 sks

RECEIVED
AUG 05 1996
DIV. OF OIL, GAS & MINING

RECEIVED
JUL 22 1996

This APD is for re-entry of a well plugged in February 5, 1992. Re-entry depth will be a maximum of 9000'. A CIBP will be set @ ± 8800' with 35 feet of cement on top.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Wilburn L. Luna TITLE Agent DATE July 22, 1996

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE Assistant Field Manager
Mineral Resources TITLE DATE JUL 29 1996

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL PASSED TO OPERATOR'S COPY

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

14-080-6M-173

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Bennett Exploration & Production Company

Well Name & Number: 2-13C7 (Re-entry)

API Number: 43-013-31082

Lease Number: 14-20-H62-4707

Location: SWSE Sec. 13 T. 3S R. 7W

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative by the operator to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report **ALL** water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

4. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

5. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is

granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

6. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

Jerry Kenczka (801) 789-1190
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE USE AND OPERATING PLAN

CONDITIONS OF APPROVAL

Plans for Restoration of Surfaces:

Location Abandonment - when the well is plugged and abandoned. The surface will be restored to the condition agreed upon in the surface owners agreement, as agreed upon with the surface owner at the time of abandonment, or in the lack of an agreement the surface will be restored to near natural conditions.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-H62-4707

6. If Indian, Allottee or Tribe Name

Uintah and Ouray

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ford 2-13C7

9. API Well No.

43-013-31082

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne Co., Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Bennett Exploration & Production Company

3. Address and Telephone No.

1580 Lincoln St., 630 Spectrum Bldg., Denver, CO 80203 (303) 832-1555

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 13-T3S-R7W, U.S.B.&M.
660' FSL & 1484' FEL

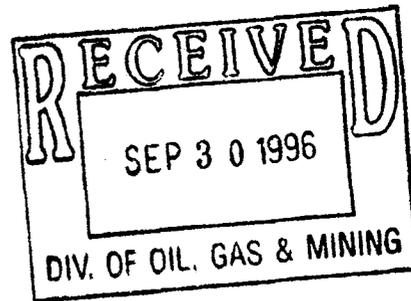
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Bennett Exploration & Production Company is transferring operatorship to Barrett Resources Corporation effective September 19, 1996.



14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title

Richard E. Bennett
President

Date

9/19/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-H62-4707

6. If Indian, Allottee or Tribe Name
Uintah and Ouray

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Barrett Resources Corporation

3. Address and Telephone No.

1515 Arapahoe St., Tower 3, Suite 1000, Denver, CO 80202 (303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 13-T3S-R7W, U.S.B.&M.
660' FSL & 1484' FEL

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ford 2-13C7

9. API Well No.

43-013-31082

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne Co., Utah

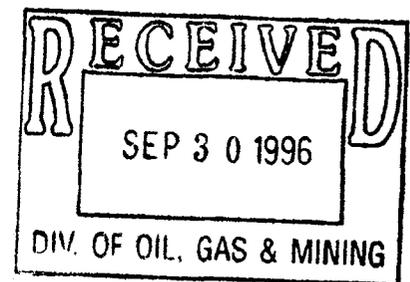
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Barrett Resources Corporation is assuming operatorship from Bennett Exploration & Production Company effective September 19, 1996.



14. I hereby certify that the foregoing is true and correct

Signed

Joseph P. Barrett

Title

Joseph P. Barrett
Vice President - Land

Date

9/19/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

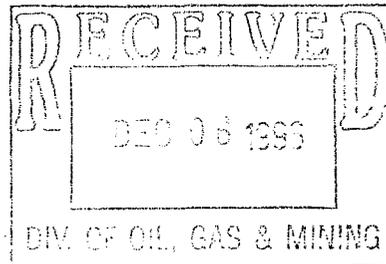
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Bennett Exploration &
Production Company

630 Spectrum Bldg.
1580 Lincoln Street
Denver, Colorado 80203
(303) 832-1555
FAX: (303) 832-3510

December 5, 1996
1720 South 3135 West
Vernal, UT 84078-8774



Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

Re.: Bond Release for Bennett Exploration & Production Company on
Lease Agreement # 14-20-H62-4707

Dear Sir:

I have enclosed two SUNDRY NOTICES about captioned Bond release. One SUNDRY is also for Cedar Rim #14 well Bond release. The second SUNDRY is also for Cedar Rim #21 well bond release.

This should release Bennett Exploration & Production Company from the \$75,000 BIA Collective Bond. All liability for the leased land under Lease Agreement #14-20-H62-4707 should be transferred to Barrett Resources Corporation Bond. This change should also include the six (6) wells listed on the SUNDRY NOTICES.

Sincerely,
Bennett Exploration and Production Company

Wilburn L. Luna

Wilburn L. Luna
Authorized Agent

cc: Bureau of Indian Affairs
Ute Indian Tribe
Utah Division of Oil, Gas and Mining
Barrett Resources Corporation



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

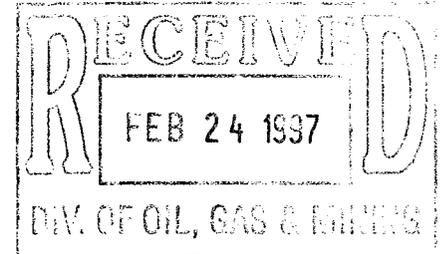
Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:
3162.3
UT08300

February 20, 1997

Barrett Resources Corporation
Attn: Greg Davis
1515 Arapahoe St., Tower 3, Suite 1000
Denver CO 80202



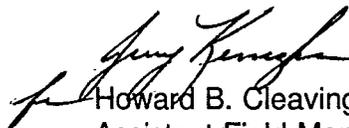
Re: Well No. Ford 2-13C7
SWSE, Sec. 13, T3S, R7W
Lease 14-20-H62-4707
Duchesne County, Utah

Dear Mr. Davis:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Barrett Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,


Howard B. Cleavinger II
Assistant Field Manager
Minerals Resources

cc: Bennett Exploration & Production Co.
BIA
Division Oil, Gas, & Mining

OPERATOR CHANGE WORKSHEET

Routing:

1- LEC	6- LEC
2- GLH	7- KDR <i>Film</i>
3- DTS <i>PTS</i>	8-SJ
4-VLD	9-FILE
5-RJF	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-19-96

TO: (new operator) BARRETT RESOURCES CORP
 (address) 1515 ARAPAHOE ST T3 #1000
DENVER CO 80202
JOSEPH BARRETT, VP
 Phone: (303)572-3900
 Account no. N9305

FROM: (old operator) BENNETT EXPLOR & PROD CO
 (address) 1720 S 3135 W
VERNAL UT 84078-8774
RICHARD BENNETT, PRES.
 Phone: (303)832-1555
 Account no. N4950

WELL(S) attach additional page if needed:

Name: <u>2X-25C7/DRL</u>	API: <u>43-013-31636</u>	Entity: <u>11928</u>	S	<u>25</u>	T	<u>3S</u>	R	<u>7W</u>	Lease: <u>INDIAN</u>
Name: <u>FORD 2-13C7/DRL</u>	API: <u>43-013-31082</u>	Entity: <u>99999</u>	S	<u>13</u>	T	<u>3S</u>	R	<u>7W</u>	Lease: <u>INDIAN</u>
Name: <u>2X-13C7/DRL</u>	API: <u>43-013-31635</u>	Entity: <u>99999</u>	S	<u>13</u>	T	<u>3S</u>	R	<u>7W</u>	Lease: <u>INDIAN</u>
Name: <u>2X-23C7/DRL</u>	API: <u>43-013-31634</u>	Entity: <u>11929</u>	S	<u>23</u>	T	<u>3S</u>	R	<u>7W</u>	Lease: <u>FEE</u>
Name: <u>CEDAR RIM 14/GR-WS</u>	API: <u>43-013-30345</u>	Entity: <u>6375</u>	S	<u>10</u>	T	<u>3S</u>	R	<u>6W</u>	Lease: <u>INDIAN</u>
Name: <u>CEDAR RIM 21/GR-WS</u>	API: <u>43-013-31169</u>	Entity: <u>10663</u>	S	<u>10</u>	T	<u>3S</u>	R	<u>6W</u>	Lease: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- LEC 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 9-30-96) (Ref 14 & 21 11-26-96)*
- LEC 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 9-30-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- LEC 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- LEC 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(2-25-97)*
- LEC 6. Cardex file has been updated for each well listed above. *(2-25-97)*
- LEC 7. Well file labels have been updated for each well listed above. *(2-25-97)*
- LEC 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(2-25-97)*
- LEC 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) *Surety #5865241 (\$80,000) Safeco Ins. Co. of Amer.

- Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
- Yes 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date Oct. 4, 1996. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- ____ 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding. 2-26-97
- DTS 2. Letter sent to former operator of fee lease instructing them to notify interest owner of operator change.

FILMING

- N/A 1. All attachments to this form have been microfilmed. Today's date: 12.12.97

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

970225 BLM/BIA Appr. 2-20-97.

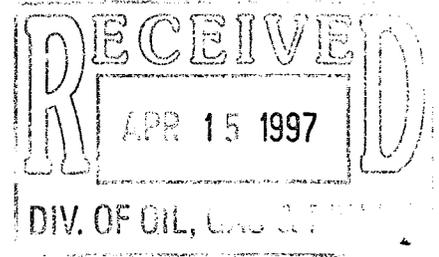
memorandum

DATE: March 26, 1997

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: *CA*
Change of Operator

TO: Bureau of Land Management, Vernal District Office
Attention: Margie Herrmann, Division of Minerals and Mining



We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following well(s).

OPERATOR - FROM: Bennett Exploration & Production Company
TO: Barrett Resources Corporation

301330345
1301331169
1301331082
1301331636
4301331635

Well Name	Legal Descript.	Well Location	Lease No.
Cedar Rim #14	10-3S-6W	SWNE	14-20-H62-4707
Cedar Rim #21	10-3S-6W	SESE	14-20-H62-4707
Ford 2-13C7	13-3S-7W	SWSE	14-20-H62-4707
2X25C7	25-3S-7W		14-20-H62-4707
2X13C7	13-3S-7W	SWSE	14-20-H62-4707

This office recommends approval for the Change of Operator for the well(s) that are on allotted/tribal property. All operations will be covered under Barrett's Bond filed with this office.

If you have any questions, please contact this office at (801) 722-4310.

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:
3160
UT08300

July 29, 1997

*DOG-m Rescind (LA)
date 11/10/97*

Barrett Resources Corporation
Attn: Fritz Rosenberger
1515 Arapahoe Street Tower 3 #1000
Denver CO 80202

Re: Notification of Expiration
Well No. Ford 2-13C7
Section 13, T3S, R7W
Lease No. 14-20-H62-4707
Duchesne County, Utah

43-D13-31082

Dear Mr. Rosenberger:

The Application for Permit to Drill the above-referenced well was approved on July 29, 1996. Since that date no known activity has transpired at the approved location. Applications for Permit to Drill are effective for a period of one year. In view of the foregoing, this office is notifying you the approval of the referenced application has expired. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Margie Herrmann
Legal Instruments Examiner

cc: State Div. OG&M

*Emailed to DOG-m
11/5/97
DTS*

From: Margie Herrmann <mherrmann@ut.blm.gov>
To: NRDOMAIN.NROGM (DSTAN...)
Date: 11/5/97 11:32am
Subject: Barrett 2-13C7

Looks like this APD expired 7/29/97. Don't know for sure what happened, but had quite a time finding the file and going through it. I am going to try attaching a copy of the expiration letter. Let me know if it comes through ok.

Sorry to take so long, but we are learning AFMSS so will be doing some things differently.

Margie

bcc: Well File
BIA
AIRS
Reading File

U-931
Ute Tribe
NRPS
Central File

CNG PRODUCING COMPANY
ATTN SUSAN SACHITANA
CNG TOWER 1450 POYDRAS STREET
NEW ORLEANS LA 70112-6000