

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106
PHONE (801) 484-2262

February 22, 1985

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Enclosed please find the following:

1. Triplicate copies of Application for Permit to Drill the Ehrich 3-11B5 well, located in the NE, SW of Section 11, Township 2 South, Range 5 West, Duchesne County, Utah.
2. Triplicate copies of survey plat.
3. Triplicate copies of well layout plat.
4. Triplicate copies of BOP drawing.
5. Triplicate copies of 10 Point Well Prognosis.

We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is required, please contact us at the above address or telephone number.

We hereby request that this APD and all other information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,



D. T. Hansen

DTH/mm

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

See

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Ehrich

9. Well No.

3-11B5

10. Field and Pool, or Wildcat

Altamont

11. Sec., T., R., M., or Bk. and Survey or Area

Section 11, T2S, R5W
USM

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Utex Oil Company

3. Address of Operator

1245 E. Brickyard Road, Suite 600 Salt Lake City, UT

4. Location of Well (Report location clearly and in accordance with any State requirements.*) 84106

At surface

1754' FWL 1654 FSL

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

8 miles southwest of Altamont, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

160

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

14,300

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6,866 GR

22. Approx. date work will start*

March 1, 1985

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/2"	9 5/8"	36# & 40#	6,500	circulate to surface
8 3/4"	7"	26#	11,100	as necessary
	5"	18#	14,300	as necessary

Utex controls the land within 660' of the well location.

CONFIDENTIAL

Water Permit # 84-43-90 is on file with the State of Utah.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed [Signature] Title Executive Secretary Date 2-21-85

(This space for Federal or State office use)

Permit No. Approval **APPROVED BY THE STATE**

OF UTAH DIVISION OF OIL, GAS, AND MINING

Approved by Title

Conditions of approval, if any:

DATE: 2/27/85

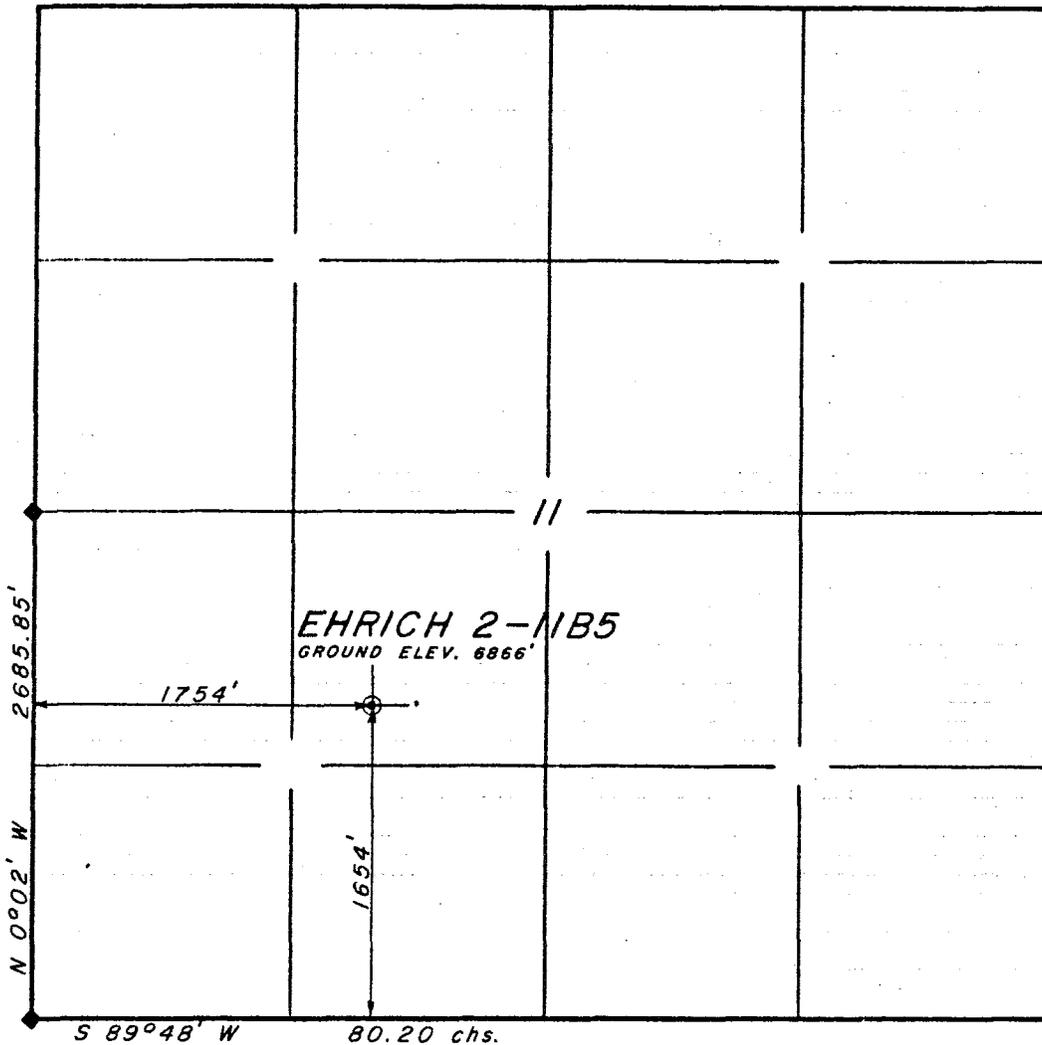
BY: [Signature]

*See Instructions On Reverse Side

WELL SPACING: C-3(a) #140-12

**UTEX OIL COMPANY
WELL LOCATION PLAT
EHRICH 2-11B5**

LOCATED IN THE NE¼ OF THE SW¼ OF
SECTION 11, T2S, R5W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

- ◆ CORNERS FOUND OR RE-ESTABLISHED AND USED BY THIS SURVEY.

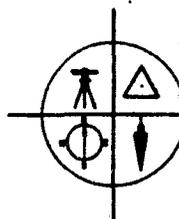
THE GENERAL LAND OFFICE PLAT WAS USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred

 Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-8352

UTEX OIL COMPANY
10 Point Well Prognosis
EHRICH 3-11B5

1. Surface formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers:

Top Green River	5,700
Top Wasatch	11,300
3. Estimated depths to water, oil and gas or mineral bearing formations:

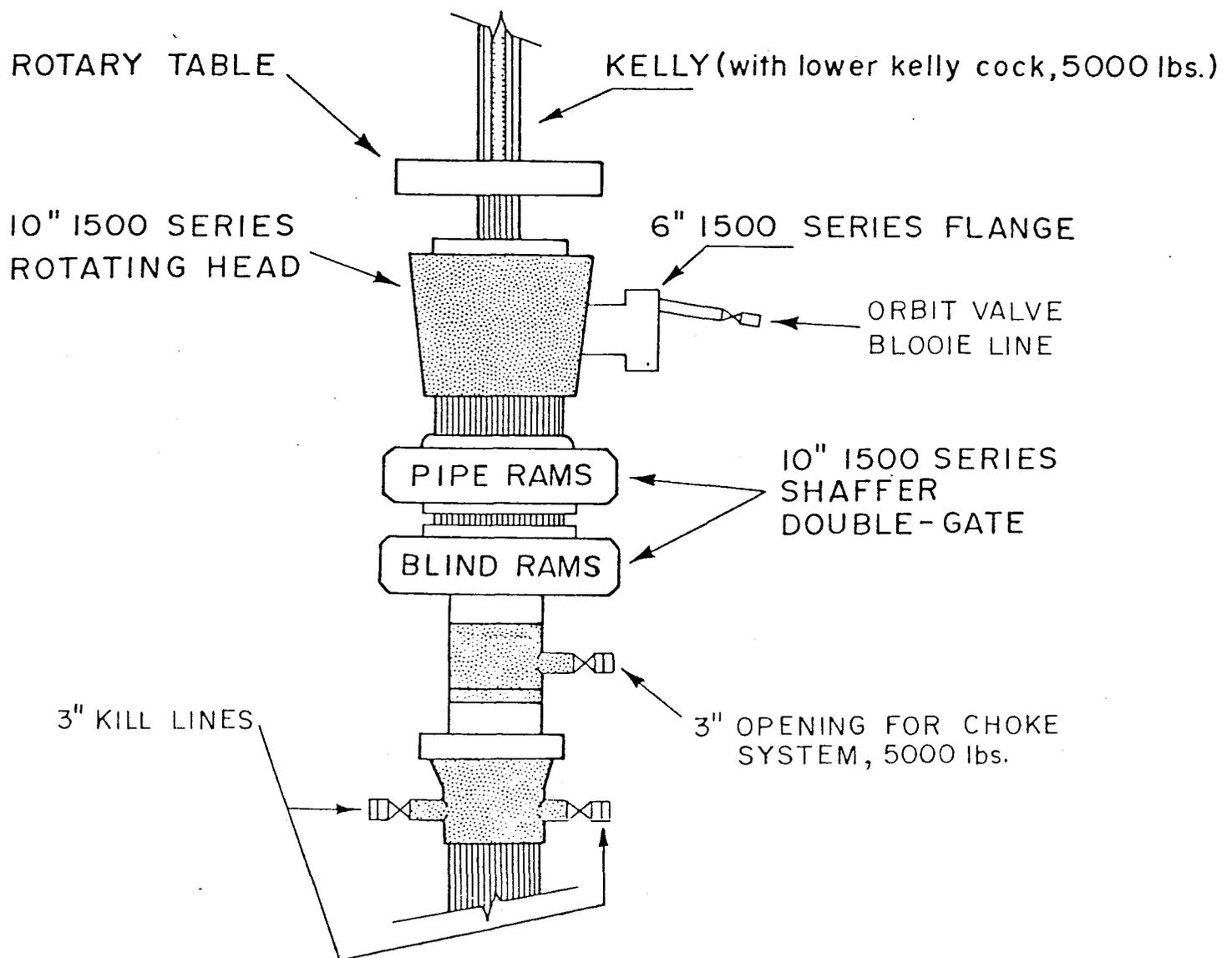
0-5,700	Uinta	- Water bearing
5,700-11,300	Green River	- Oil, Gas and Water
11,300 to T.D.	Wasatch	- Oil, Gas and Water
4. Casing program:

<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth</u>
9 5/8"	36# & 40#	J-55	6,500'
7"	26#	N-80 & P110	11,100'
5"	18#	P-110	14,300'
5. Pressure control equipment: See diagram attached to APD.
 Blowout preventers: A series 1500, 5000 psi W.P. hydraulically operated double ram type preventer, with pipe and blind rams, and a 5000 psi, Hydril type preventer will be used.
 A 5,000 psi W.P. hydraulic choke manifold, PVT, and flow sensors will be used.
 Testing Procedure: Before drilling out each casing string, blowout preventers, casing head, and casing will be pressure tested, and blowout preventers will be checked for proper operation each day.
6. Type and characteristics of proposed circulating medium:

0-6,500	Fresh water native mud with gel sweeps as necessary
6,500-11,100	Fresh gel mud lightly treated, water loss controlled below 8,000'.
11,100-T.D.	Fresh gel mud, weighted, treated and dispersed as necessary. Approximately 800 barrels of circulating fluid and adequate bulk barite will be maintained on site.
7. Auxillary Equipment:
 Upper and lower kelly cocks will be used, and a full opening valve will be maintained on the rig floor. A mud logging unit is planned from 7,000' to total depth with 24 hour supervision.
8. Testing and Coring:
 No DST's are planned
 DIL with S.P. and G.R., FD-CN
9. Anticipated Hazards:
 No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated starting date:
 March 1, 1985 with duration of operations approximately 90 days.

UTEX DRILLING CO.

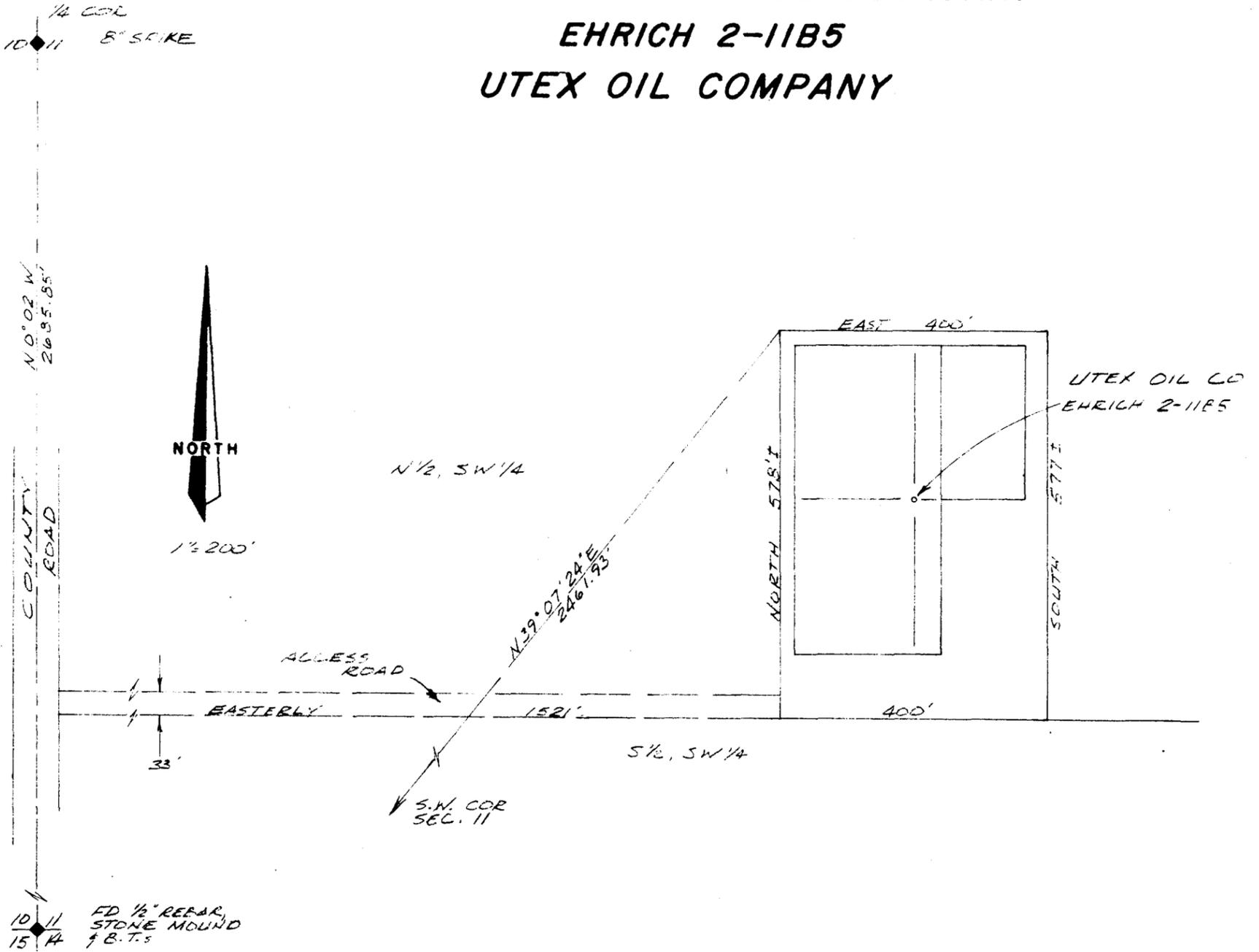
B O P STACK



SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE

**RIGHT-OF-WAY AND USE BOUNDARY
EHRICH 2-11B5
UTEX OIL COMPANY**



DESCRIPTION OF USE BOUNDARY

Beginning at a point which is North 39° 07' 24" East 2461.93 feet from the Southwest Corner of Section 11, Township 2 South, Range 5 West, of the Uintah Special Base and Meridian;
Thence East 400 feet;
Thence South 577 feet, more or less to the South line of the N½ of the SW¼ of said Section;
Thence Westerly 400 feet along said South line;
Thence North 578 feet, more or less to the Point of Beginning, containing 5.30 acres, more or less.

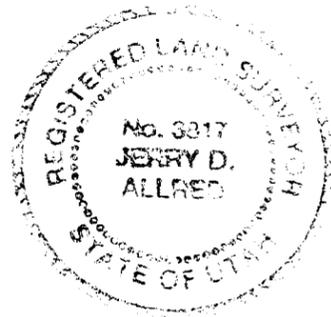
DESCRIPTION OF RIGHT-OF-WAY

A 33 feet wide right-of-way over part of the North half of the SW¼ of Section 11, Township 2 South, Range 5 West of the Uintah Special Base and Meridian, the South line of said right-of-way being further described as follows:
Beginning at a point on said South line of said N½, said point being East 33 feet from the Southwest Corner of said N½ and also being on the East right-of-way line of the County Road;
Thence Easterly 1521 feet along said South line to the Utex Oil Company EHRICH 2-11B5 well location, containing 1.15 acres.

SURVEYOR'S CERTIFICATE

This is to certify that I have surveyed the parcel shown on this plat and that this plat was prepared from the field notes of said survey and is true and correct to the best of my knowledge.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



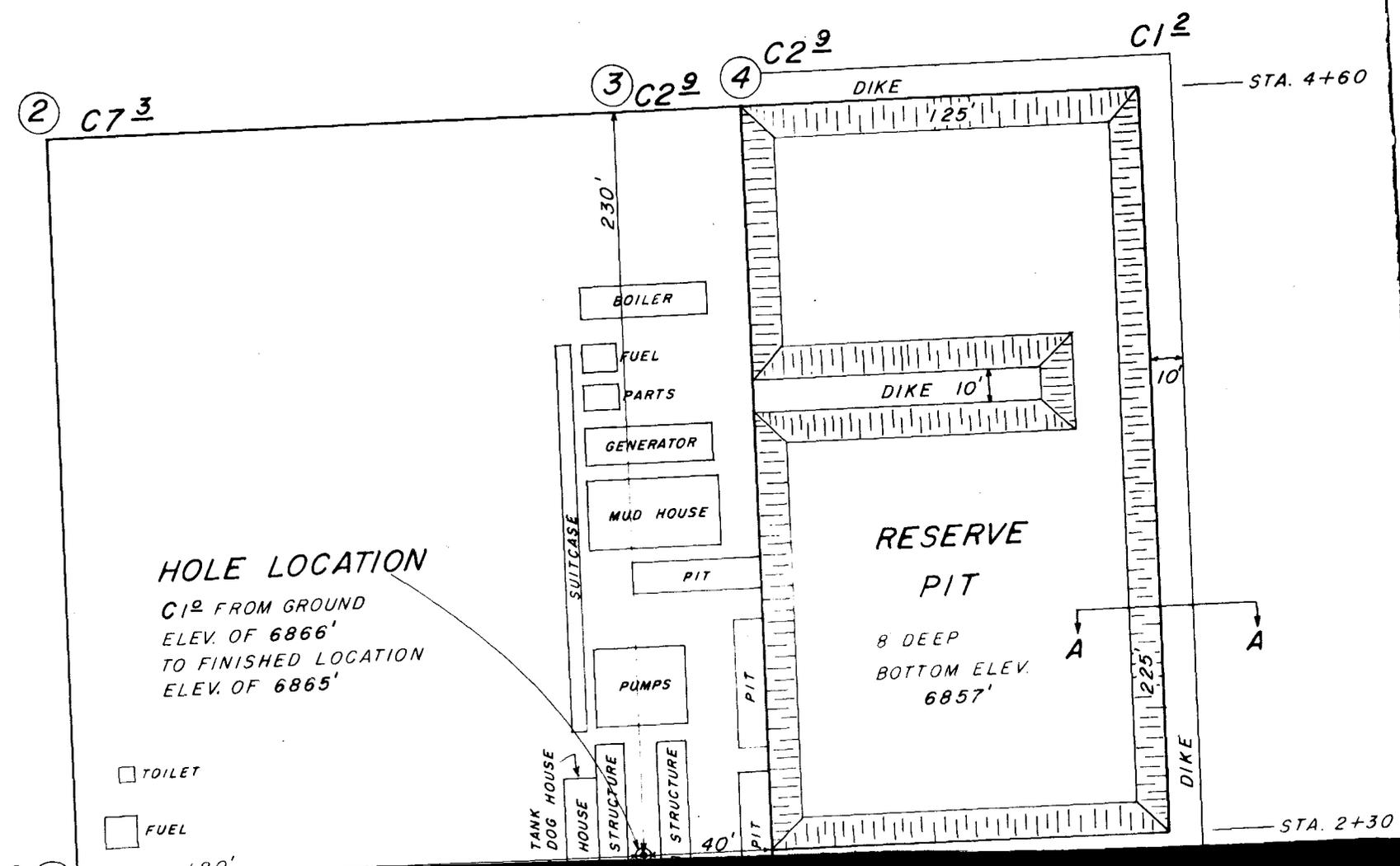
JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCESNE, UTAH 84021
(801) 738-5352

UTEX OIL

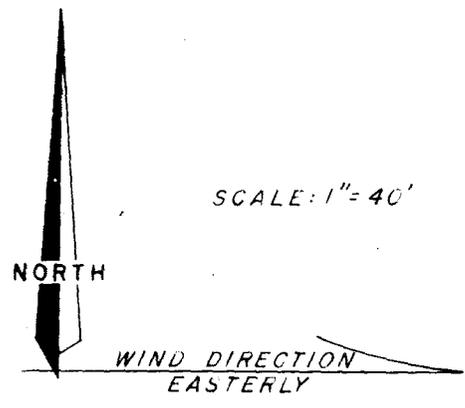
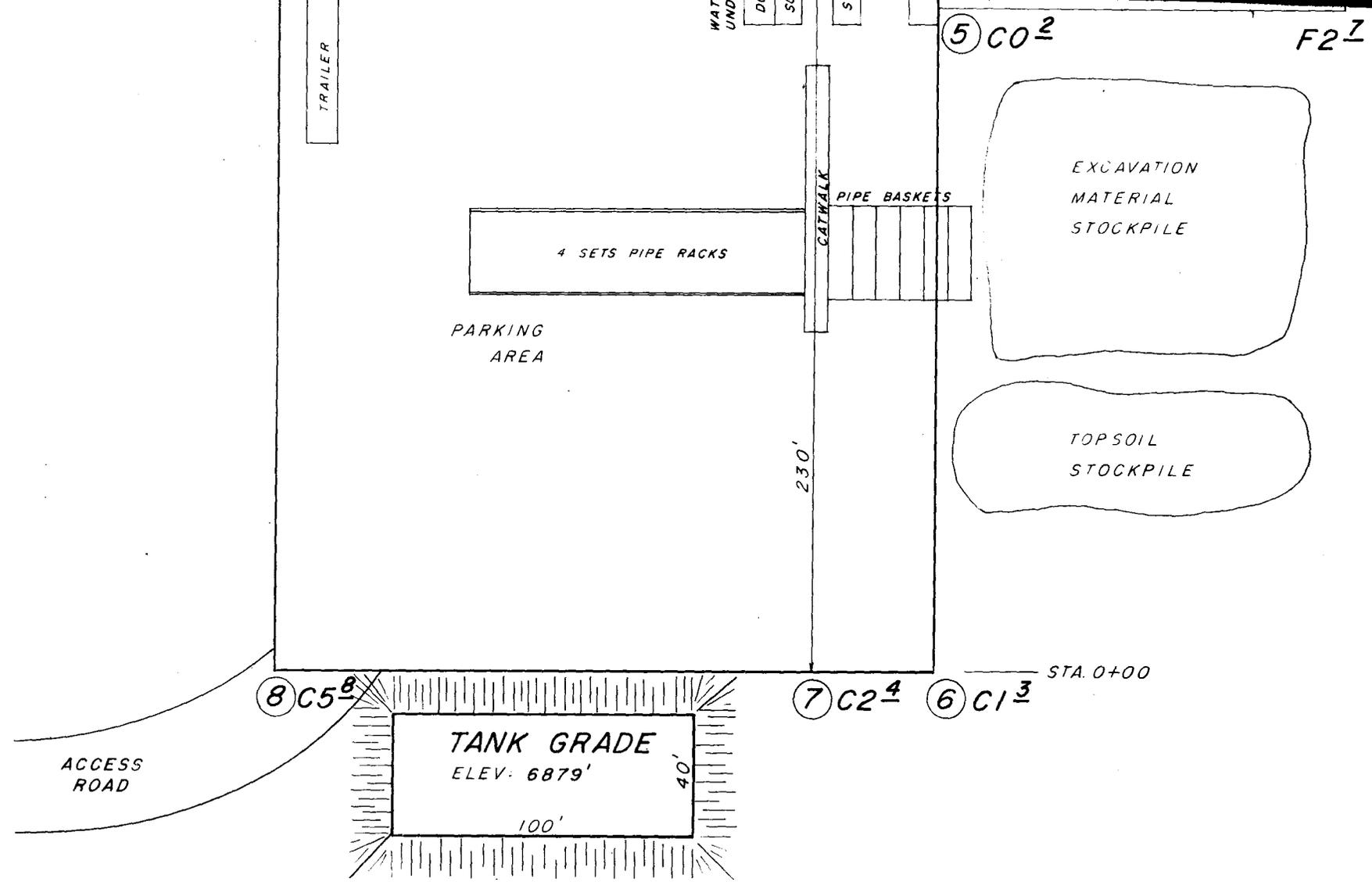
WELL LAYO

EHRICH 2



HOLE LOCATION
C1² FROM GROUND
ELEV. OF 6866'
TO FINISHED LOCATION
ELEV. OF 6865'

- TOILET
- FUEL

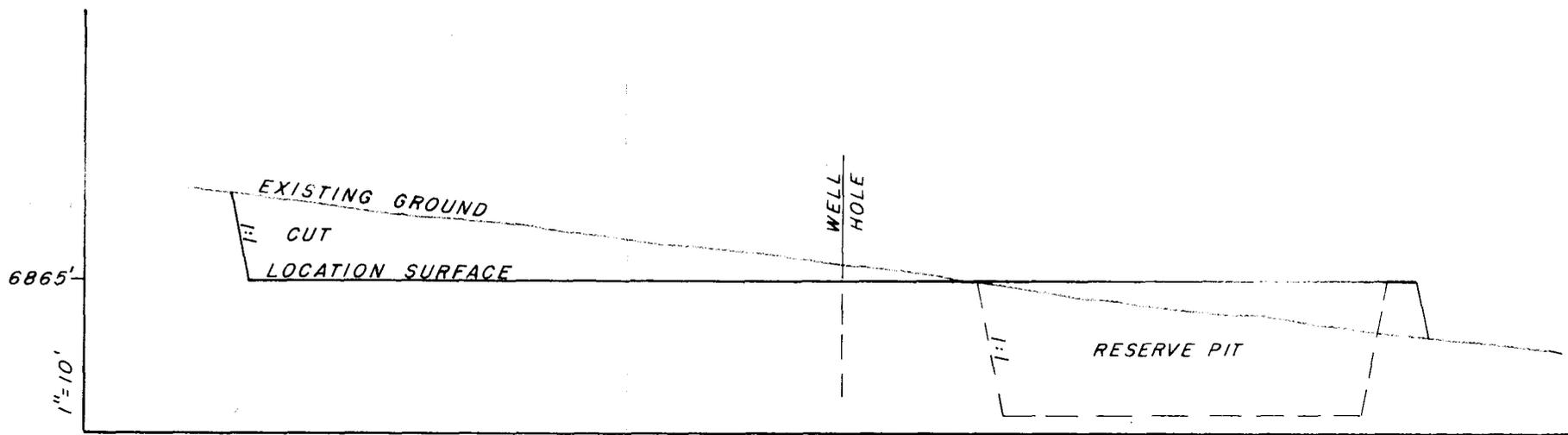
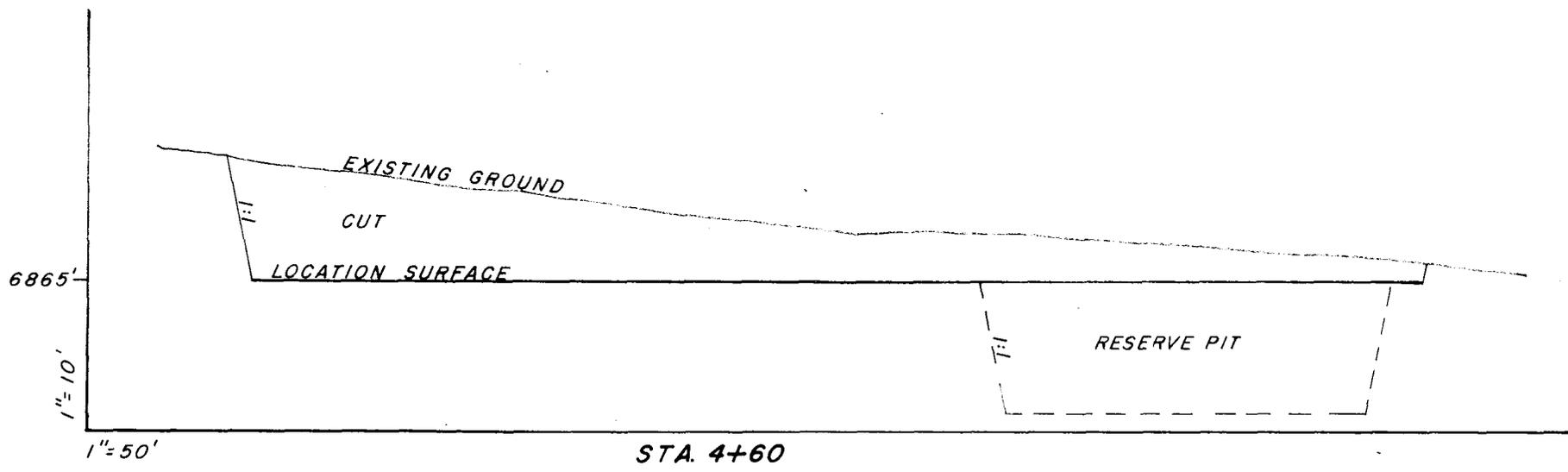


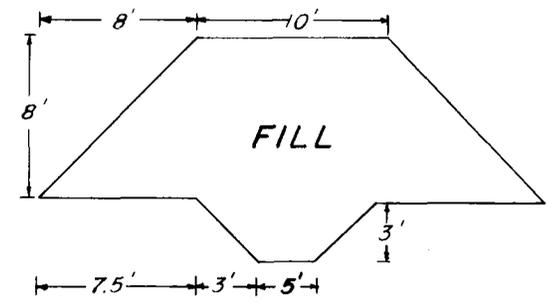
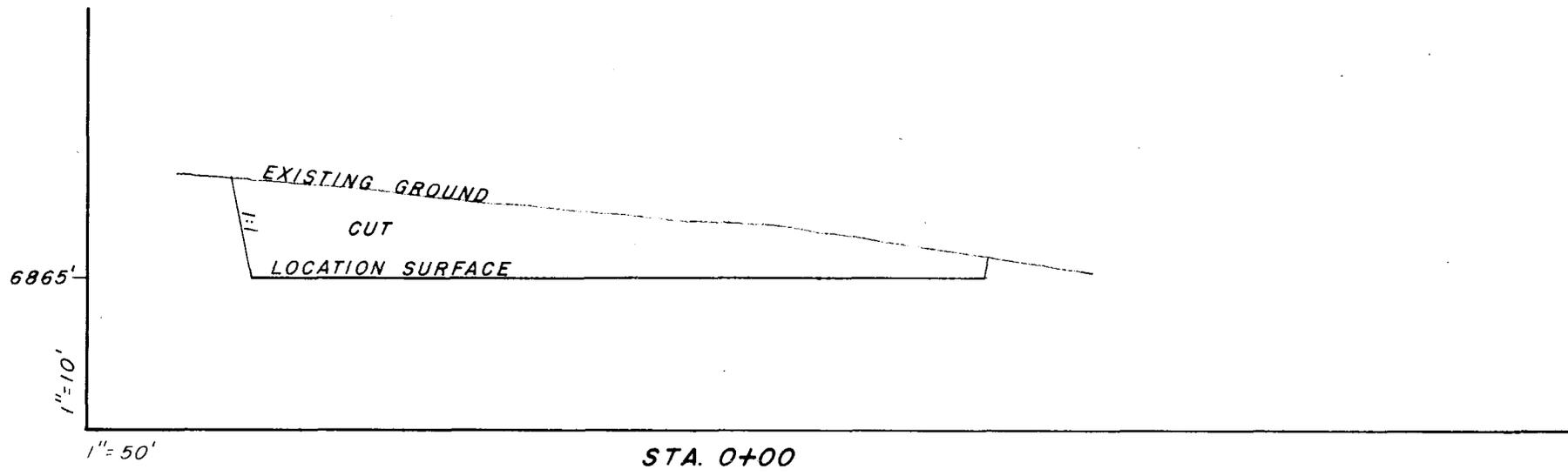
COMPANY

OUT PLAT

2-11B5

LOCATED IN THE NE $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 11, T2S, R5W, U.S.B.&M.



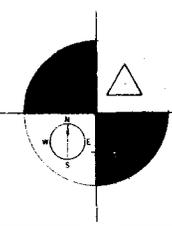


QUANTITIES

APPROXIMATE CUT: 20,550 Cu. Yds.

APPROXIMATE FILL: 6,280 Cu. Yds.

KEYWAY A—A



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

OPERATOR Utley Oil Co. DATE 2-26-85
WELL NAME Ehrich #3-11B5
SEC NE SW 11 T 2S R 5W COUNTY Anderson

43-013-31080
API NUMBER

Fee
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Test Well
Water - 84-43-90

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

140-12 8/27/81
CAUSE NO. & DATE

c-3-b

c-3-c

STIPULATIONS:

1 - Test Well

CONFIDENTIAL



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 27, 1985

Utex Oil Company
1245 E. Brickyard Road, Suite 600
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Ehrich #3-11B5 - NE SW Sec. 11, T. 2S, R. 5W
1654' FSL, 1754' FWL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-12 dated August 27, 1981, subject to the following stipulations:

1. Strict compliance with the conditions for drilling and producing test wells as ordered in Cause No. 140-12, specifically, production testing time limitations, bottom hole pressure information submittal and damage liability assumption.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Utex Oil Company
Well No. Ehrich #3-11B5
February 27, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31080.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

file

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SPUDDING INFORMATION

API #43-013-31080

NAME OF COMPANY: UTEX OIL COMPANY

WELL NAME: Ehrich 2-11B5

SECTION NE SW LL TOWNSHIP 2S RANGE 5W COUNTY Duchesne

DRILLING CONTRACTOR Utex Drilling

RIG # 5

SPUDDED: DATE 3-5-85

TIME 9:30 AM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Dorothy Hansen

TELEPHONE # 484-2262

DATE 3-12-85 SIGNED AS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Utex Oil Company

3. ADDRESS OF OPERATOR
Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1,754' FWL, 1,654' PSL

14. PERMIT NO.
43-013-31080

15. ELEVATIONS (Show whether OF, BT, GR, etc.)
6,866' GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
EHRICH

9. WELL NO.
3-11B5

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA
Section 11, T2S, R5W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) DRILLING

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
(Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUDDED WELL AT 9:30 A.M. ON MARCH 5, 1985

March 6, 1985 through March 12, 1985

Drilled from 0 to 2,584' in the Uintah formation

March 13, 1985 through March 19, 1985

Drilled from 2,584' to 4,074' in the Uintah formation

March 20, 1985 through March 26, 1985

Drilled from 4,074' to 4,928' in the Uintah formation

March 27, 1985 through April 2, 1985

Drilled from 4,928' to 6,000' in the Uintah formation

RECEIVED

MAY 02 1985

DIVISION OF OIL
GAS & MINING

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED

Margo Hartle
Margo Hartle

TITLE

Secretary

DATE

4/30/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Oil instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Utex Oil Company

3. ADDRESS OF OPERATOR
Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1,754' FWL, 1,654' FSL

14. PERMIT NO.
43-013-31080

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,866' GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
EHRICH

9. WELL NO.
3-11B5

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLE. AND SURVEY OR ABBA
Section 11, T2S, R5W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>DRILLING</u> <input type="checkbox"/>	
(Other)		(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

April 3, 1985 through April 9, 1985
Drilled from 6,000' to 6,851' in the Green River formation
Ran 143 joints of 9 5/8" 40# casing, cemented.

April 10, 1985 through April 16, 1985
Drilled from 6,851' to 7,999' in the Green River formation

April 17, 1985 through April 23, 1985
Drilled from 7,999' to 9,138' in the Green River formation

April 24, 1985 through April 30, 1985
Drilled from 9,138' to

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hartle TITLE Secretary DATE 4/30/85
Margo Hartle

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Utex Oil Company

3. ADDRESS OF OPERATOR
Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1,754' FWL, 1,654' FSL

14. PERMIT NO.
43-013-31080

15. ELEVATIONS (Show whether OF, BY, OR, etc.)
6,866' GR

RECEIVED

JUN 03 1985

DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
EHRICH

9. WELL NO.
3-11B5

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., W., OR BLE. AND SUBSTY OR AREA
Section 11, T2S, R5W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- (Other)

- FULL OR ALTER CASING
- MULTIPLE COMPLETE
- ABANDON*
- CHANGE PLANS

- WATER SHUT-OFF
- FRACTURE TREATMENT
- SHOOTING OR ACIDIZING
- (Other) DRILLING

- REPAIRING WELL
- ALTERING CASING
- ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

May 1, 1985 through May 7, 1985
Drilled from 10,185' to 11,100' in the Green River formation

May 8, 1985 through May 14, 1985
Drilled from 11,100' to 11,383' in the Green River formation - transition zone
Ran 53 joints 7" P-110 26# casing, plus 223 joints 7" N-80 casing, cemented.

May 15, 1985 through May 21, 1985
Drilled from 11,383' to 11,951' in the Wasatch formation

May 22, 1985 through May 28, 1985
Drilled from 11,951' to 12,628' in the Wasatch formation

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hartle TITLE Secretary DATE 5-31-85
Margo Hartle

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UNIT AGREEMENT NAME
7. FARM OR LEASE NAME EHRICH
8. WELL NO. 3-11B5
10. FIELD AND FOOT, OR WILDCAT Altamont
11. SEC. T. S. M. OR BLK. AND SURVEY OR AREA Section 11, T2S, R5W, USM
12. COUNTY OR PARISH Duchesne
13. STATE Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Utex Oil Company

3. ADDRESS OF OPERATOR
Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1,754' FWL, 1,654' FSL

14. PERMIT NO.
43-013-31080

15. ELEVATIONS (Show whether DT, AT, GR, etc.)
6,866' GR

RECEIVED
JUL 22 1985
DIVISION OF OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>DRILLING</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

May 29, 1985 through June 4, 1985
Drilled from 12,628' to 12,804' in the Wasatch formation

June 5, 1985 through June 11, 1985
No footage made.
Milling on junk.

June 12, 1985 through June 18, 1985
No footage made.
Milling on junk
Ran cement plug and prepared to Whipstock to get past junk

June 19, 1985 through June 25, 1985
Drilled from 12,454 (pb) to 12,570' in the Wasatch formation
Ran plug #3 and started directional drilling.

June 26, 1985 through July 2, 1985
Drilled from 12,570' to 12,645' in the Wasatch formation
Patched casing at 308'.

CONFIDENTIAL

PAGE 4

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hartle TITLE Secretary DATE 7/15/85
Margo Hartle

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to surface. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

AUG 19 1985

DIVISION OF OIL
GAS & MINING

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Utex Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1,754' FWL, 1,654' FSL		8. FARM OR LEASE NAME EHRICH	
14. PERMIT NO. 43-013-31080		9. WELL NO. 3-11B5	
15. ELEVATIONS (Show whether OF, BT, GR, etc.) 6,866' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 11, T2S, R5W, USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>DRILLING</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

July 3, 1985 through July 9, 1985
 Drilled from 12,645' to 13,068' in the Wasatch formation

July 10, 1985 through July 16, 1985
 Drilled from 13,068' to 13,586' in the Wasatch formation

July 17, 1985 through July 23, 1985
 Drilled from 13,586' to 14,148' in the Wasatch formation

July 24, 1985 through July 30, 1985
 Drilled from 14,148' to 14,300' TD in the Wasatch formation
 T.D. on July 27, 1985
 Logged, ran 86 joints 5" 18# casing, cemented.

RIG RELEASED AT 10:00 P.M. ON JULY 29, 1985

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Haxtle TITLE Secretary DATE 8-12-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106
PHONE (801) 484-2262

DATE SEP 20 1985

RECEIVED

SEP 23 1985

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

DIVISION OF OIL
GAS & MINING

RE: WELL Ehrich 3-1185
API # 43-013-31080

Gentlemen:

Enclosed please find the Completion Report and Perforation Record for the above referenced well, in duplicate.

Please note that all information submitted to you is to be held "CONFIDENTIAL" for the maximum allowable period of time, which is seven (7) months from the date of submittal.

Thank you for your cooperation. If you have any questions, or if you need any further information, please contact this office.

Sincerely,

UTEX OIL COMPANY



Jennifer S. Winterroth

/jsw

Enclosures

PLEASE SIGN THE COPY OF THIS LETTER IN THE SPACE PROVIDED BELOW AND RETURN TO UTEX FOR OUR RECORDS.

Receipt of the above information is hereby acknowledged, this 24th day of September, 1985, by Jule J. Lewis

AKK
9-25-85

OIL & GAS CONSERVATION COMMISSION

(See other In-
structions on
the reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR

UTEX OIL COMPANY

DIVISION OF OIL
GAS & MINING

3. ADDRESS OF OPERATOR

1245 E. Brickyard Road, Ste. 600, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1,654' FSL, 1,754' FWL
At top prod. interval reported below
At total depth

CONFIDENTIAL

14. PERMIT NO. 43-013-31080 DATE ISSUED 2/27/85

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUNDED 3/5/85 16. DATE T.D. REACHED 7/25/85 17. DATE COMPL. (Ready to prod.) 8/29/85 18. ELEVATIONS (DF, REB, BT, GR, ETC.)* 6,866' GR 19. ELEV. CASINGHEAD 6,866'

20. TOTAL DEPTH, MD & TVD 14,300' 21. PLUG, BACK T.D., MD & TVD 14,295' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,422' - 14,213' Wasatch

ROTARY TOOLS 0-TD CABLE TOOLS N/A

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, PD-CN 27. WAS WELL CORED No

25. CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 9-5/8" and 7" casing sizes.

29. LINER RECORD

Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD). Row includes 5" size with 10,843' top and 14,299' bottom.

30. TUBING RECORD

Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD). Row includes 2-7/8" size with 10,903' depth set.

31. PERFORATION RECORD (Interval, size and number)

See Attached List
3 shots/ft. 522 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Rows include 11,422'-14,213' interval with 26,000 gallons 15% HCL and 19,500 gallons 2% KCL.

33.* PRODUCTION

DATE FIRST PRODUCTION 8/29/85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 9/11/85 HOURS TESTED 72 CHOKE SIZE 16/64 PROD'N. FOR TEST PERIOD 511 OIL—BBL. 1,534 GAS—MCF. 2,202 WATER—BBL. 429 GAS-OIL RATIO 1.43:1

FLOW. TUBING PRESS. 1,100 CASING PRESSURE 0 CALCULATED 24-HOUR RATE 511 OIL—BBL. 511 GAS—MCF. 734 WATER—BBL. 143 OIL GRAVITY-API (CORR.) 42° API

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY Don Baucum

35. LIST OF ATTACHMENTS

Perforation List

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature]

TITLE Executive Secretary

DATE 9/19/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	
		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Lower Green River	9,926'	11,434'	Oil, gas & water	Lower Green River 9,926'
Wasatch	11,434'	NR	Oil, gas & water	Carbonate Marker 11,023' Wasatch 11,434'

August 6, 1985

EHRICH 3-11B5

PERFORATIONS

Depths From DIL Dated 7/22/85

11422-24	12192-93	13111-12
11436-38	12200-01	13141-43
11442-43	12228-30	13165-67
11451-52	12278-80	13170-72
11475-76	12308-10	13218-19
11490-92	12318-20	13259-61
11510-11	12355-57	13269-71
11522-23	12398-99	13292-93
11535-37	12429-30	13305-07
11582-84	12440-41	13356-58
11599-601	12475-76	13459-61
11624-26	12560-62	13475-77
11647-48	12583-84	13555-56
11680-81	12588-89	13582-84
11709-10	12600-02	13591-92
11738-41	12620-24	13600-03
11814-16	12652-54	13695-96
11843-44	12692-94	13706-07
11861-63	12701-02	13723-24
11877-79	12732-33	13745-47
11902-07	12754-56	13760-62
11937-39	12785-87	13775-77
11944-46	12797-98	13800-01
11957-59	12821-23	13815-17
11990-92	12884-86	13865-66
12004-06	12891-93	13874-75
12034-36	12930-31	13882-84
12073-75	12935-37	13916-18
12086-88	12970-71	13934-36
12095-97	12981-82	14008-10
12114-16	12993-94	14045-47
12147-48	13013-16	14148-50
12167-68	13023-25	14191-93
12186-87	13047-48	14210-13

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. FEE
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTED OR TRIBE NAME N/A
2. NAME OF OPERATOR UTEX OIL COMPANY		7. UNIT AGREEMENT NAME N/A
3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106		8. FARM OR LEASE NAME Ehrich
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <p style="text-align: center;">1,654' FSL; 1,754' FWL</p>		9. WELL NO. 3-11B5
14. PERMIT NO. 43-013-31080		10. FIELD AND POOL, OR WILDCAT Altamont
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6,866' GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T2S, R5W, USM
12. COUNTY OR PARISH Duchesne		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input checked="" type="checkbox"/> Install hydraulic pump	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> <input checked="" type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Utex plans to install a hydraulic pump in the above well.
 This work will be done in early 1986, as production declines.

RECEIVED

JAN 21 1986

DIVISION OF OIL
GAS & MINING

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED *Hayden C. [Signature]* TITLE Geologist DATE 1/20/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR UTEX OIL COMPANY</p> <p>3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,654' FSL; 1,754' FWL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p> <p>7. UNIT AGREEMENT NAME N/A</p> <p>8. FARM OR LEASE NAME Ehrich</p> <p>9. WELL NO. 3-11B5</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T2S, R5W, USM</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-013-31080</p>	<p>15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6,866' GR</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Pump Installation</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A pump was installed in this well March 3, 1986.

RECEIVED
APR 08 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED C. G. Bucher TITLE Production Engineer DATE 4/7/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPLICATE (Other instructions on reverse side) 010920A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ANR Limited Inc.

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201-

4. LOCATION OF WELL (Report location clearly and in accordance with any requirements. See also space 17 below.)
At surface
See attached list

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ehrick

9. WELL NO.
3-11B5

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11 2s 5w

12. COUNTY OR PARISH
Duchesne

13. STATE

14. PERMIT NO.
43-013-31080

15. ELEVATIONS (Show whether DF, ST, OR, etc.)

RECEIVED
DEC 31 1986

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) - Change Operator <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANR Limited has been elected successor Operator to Utex Oil Company on the oil wells described on the attached Exhibit "A".

18. I hereby certify that the foregoing is true and correct

SIGNED Don K. Nelson TITLE Dist. Land Mgr. DATE 12/24/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back any oil or gas well.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ANR Limited Inc.

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1654' FSL & 1754' FWL

14. PERMIT NO.
43-013-31080

15. ELEVATIONS (Show whether DF, ST, GR, etc.)
6866' GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee POW-WSTC

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A 122110

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Ehrich

9. WELL NO.
3-11B5

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11-T2S-R5W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

DEC 16 1987

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-24-87 Reperforated Wasatch 11341'-14043' w/3 SPF. Acidized perms (11341'-14043') w/18000 gallons 15% HCL w/additives.

Put well back on production.

18. I hereby certify that the foregoing is true and correct
SIGNED Eileen Danni Dey TITLE Regulatory Analyst DATE December 8, 1987
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ANR LIMITED INC./COASTAL
P O BOX 749
DENVER CO 80201 0749
ATTN: RANDY WAHL

Utah Account No. NO235

Report Period (Month/Year) 11 / 87

Amended Report

Well Name			Producing Zone	Days Oper	Production Volume			
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)	
FARNSWORTH #2-12B5			WSTC					
4301331115	01646	02S 05W 12						
UTE TRIBAL 1-20B5			WSTC					
4301330376	01650	02S 05W 20						
ELLSWORTH 1-08B4			WSTC					
4301330112	01655	02S 04W 8						
ELLSWORTH 1-09B4			WSTC					
4301330118	01660	02S 04W 9						
POTTER 1-14B5			WSTC					
4301330127	01665	02S 05W 14						
LOTRIDGE GATES FEE 1-3B3			GR-WS					
4301330117	01670	02S 03W 3						
SHELL TEW 1-09B5			WSTC					
4301330121	01675	02S 05W 9						
BROTHERSON 1-33A4			WSTC					
4301330272	01680	01S 04W 33						
CHANDLER 1-05B4			WSTC					
4301330140	01685	02S 04W 5						
EHRICH 1-11B5			WSTC					
4301330157	01690	02S 05W 11						
EHRICH #3-11B5			WSTC					
4301331080	01691	02S 05W 11						
ELLSWORTH 1-17B4			WSTC					
4301330126	01695	02S 04W 17						
ELLSWORTH #2-17B4			WSTC					
4301331089	01696	02S 04W 17						
TOTAL								

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

 Authorized signature _____ Telephone _____



ANR Production Company
a subsidiary of The Coastal Corporation

012712

RECEIVED
JAN 25 1988

DIVISION OF
OIL, GAS & MINING

January 19, 1988

Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company.

NO675 ←

→ NO235

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,

Roger W. Sparks
Roger W. Sparks
Manager, Crude Revenue Accounting

*The computer shows the ANR Limited wells listed under account no. NO235.
DTS
1-26-88*

CC: AWS

CTE:mmw

*Lisha,
I don't see any problem w/this.
I gave a copy to Arlene so she could check on the bond situation. She didn't think this would affect their bond as the bond is set up for Coastal and its subsidiaries (ANR, etc.)
No Entity Number changes are necessary. DTS 1-26-88*

Form 9
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number Fee
7. Indian Allottee or Tribe Name N/A
8. Unit or Communitization Agreement N/A
9. Well Name and Number Ehrich #3-11B5
10. API Well Number 43-013-31080
11. Field and Pool, or Wildcat Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT (for such proposals)

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
 ANR Production Company

3. Address of Operator
 P. O. Box 749 Denver, CO 80201-0749

4. Telephone Number
 (303) 573-4476

5. Location of Well
 Footage : 1654' FSL & 1754' FWL
 Q. Sec. T. R. M. : NE/SW Section 11, T2S-R5W

County : Duchesne
 State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
 (Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start 5/24/92

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 • Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to cleanout and acidize the above referenced well.

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING

DATE: 5-5-92
 BY: [Signature]



MAY 04 1992

DIVISION OF
 OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature [Signature]
 (State Use Only) Eileen Danni Bey

Title Regulatory Analyst Date 4/28/92

STIMULATION PROCEDURE

Ehrich #3-11B5
Altamont Field
Duchesne County, Utah

WELL DATA

Location: 1654' FSL & 1754' FWL
 Elevation: 6866' GL, 6892' KB
 Total Depth: 14,300' PBDT: 14,295'
 Casing: 9-5/8", 36#, J-55 set @ 5998'
 7", 26#, N-80 & P-110 set @ 11,099'
 5", 18#, P-110 set 10,843-14,299'
 Tubing: 2-7/8", 6.5#, N-80 DSS-HT set @ 10,823' w/Type "T" tubing anchor
 2-3/8", 4.7#, N-80 DSS-HT set @ 10,706' @ pump cavity

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>B/F Capacity</u>	<u>psi Burst</u>	<u>psi Collapse</u>
7", 26#, N-80	6.276"	6.151	.0382	7240	5410
7", 26#, P-110	6.276"	6.151"	.0382	9960	6210
5", 18#, P-110	4.276"	4.151	.0177	13940	13450
2-7/8", 6.5#, N-80	2.441"	2.347	.00579	10570	11160

Present Status: Well Produces on hydraulic pump from Wasatch perms.

PROCEDURE

1. MIRU service rig. Kill well. POOH with tubing and pump cavity.
2. Clean out 7" casing and 5" liner to 14,295'.
3. ~~Remove the Wasatch Lower Green River~~ 14,174-11,125' with 3 spf using 3-1/8" casing gun as per attached schedule.
4. PU 5" x 2-7/8" packer on 2-7/8" x 3-1/2" tubing and TIH. Set packer @ $\pm 10,900'$.
5. ~~Remove the Wasatch Lower Green River~~ 14,213-11,125' with 33,000 gals 15% HCl with additives and 1500 1.1 s.g. ball sealers.
 - A. Precede acid w/250 bbls water w/10 gal per 1000 scale inhibitor and 100 bbls condensate.
 - B. All water to contain 3% KCl.
 - C. Acidize in 11 stages of 3000 gals each with diverter stages of 1000 gals gelled saltwater with 1/2#/gal each of Benzoic acid flakes and rock salt.
 - D. Acid to be pumped at maximum rate possible @ 8500 psig maximum pressure.
 - E. All fluids to be pumped at 150°F.
5. Flow back acid load. Unseat pkr and POOH laying down tubing and packer.
6. Rerun production equipment and return well to production.

GREATER ALTAMONT FIELD
EHRICH #3-11B5 WELL
SW SEC. 11, T2S-R5W
DUCHESNE COUNTY UTAH

PERFORATION SCHEDULE
STAGE 3

REFERENCE LOG: GEARHART DIL DATED 7/22/85

11125	12362	13368	13899
11139	12390	13406	13909
11147	12493	13440	13947
11166	12540	13467	13959
11178	12804	13508	13965
11233	12999	13524	13981
11246	13040	13547	14019
11266	13055	13619	14038
11640	13065	13639	14056
11656	13081	13657	14063
12000	13090	13665	14082
12029	13117	13701	14107
12067	13147	13715	14119
12153	13219	13732	14125
12171	13237	13740	14164
12210	13286	13769	14174
12235	13321	13792	
12268	13332	13808	
12299	13353	13828	

TOTALS: 73 ZONES, 73 NET FEET, 219 HOLES @ 3JSPF

EXISTING PERFORATIONS:

8/85: 11,422' TO 14,213' 102 ZONES, 174 NET FEET, 522 HOLES
7/87: 11,341' TO 14,043' 61 ZONES, 100 NET FEET, 300 HOLES

RDL 3/3/92
R

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
MAY 7 1992
COASTAL OIL & GAS CORP.
DENVER

7585

8. Lease Designation and Serial Number
Fee
9. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

N/A
10. Unit or Communitization Agreement
N/A

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
Ehrich #3-11B5

2. Name of Operator
ANR Production Company

10. API Well Number
43-013-31080

3. Address of Operator
P. O. Box 749 Denver, CO 80201-0749

11. Field and Pool, or Wildcat
Altamont

4. Telephone Number
(303) 573-4476

5. Location of Well
Footage : 1654' FSL & 1754' FWL
Co. Sec. T. R. M. : NE/SW Section 11, T2S-R5W
County : Duchesne
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
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- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

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- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
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Approximate Date Work Will Start 5/24/92

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to cleanout and acidize the above referenced well.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

RECEIVED

MAY 04 1992

DIVISION OF
OIL, GAS & MINING

DATE: 5-5-92
BY: [Signature]

I hereby certify that the foregoing is true and correct
Name & Signature [Signature] Title Regulatory Analyst Date 4/28/92
State Use Only) Eileen Danni De

STIMULATION PROCEDURE

Ehrich #3-11B5
Altamont Field
Duchesne County, Utah

WELL DATA

Location: 1654' FSL & 1754' FWL
 Elevation: 6866' GL, 6892' KB
 Total Depth: 14,300' PBD: 14,295'
 Casing: 9-5/8", 36#, J-55 set @ 5998'
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 Tubing: 2-7/8", 6.5#, N-80 DSS-HT set @ 10,823' w/Type "T" tubing anchor
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Present Status: Well Produces on hydraulic pump from Wasatch perms.

PROCEDURE

1. MIRU service rig. Kill well. POOH with tubing and pump cavity.
2. Clean out 7" casing and 5" liner to 14,295'.
3. Perforate Wasatch-Lower Green River 14,174-11,125' with 3 spf using 3-1/8" casing gun as per attached schedule.
4. PU 5" x 2-7/8" packer on 2-7/8" x 3-1/2" tubing and TIH. Set packer @ ±10,900'.
5. Acidize Wasatch-Lower Green River perms 14,213-11,125' with 33,000 gals 15% HCl with additives and 1500 1.1 s.g. ball sealers.
 - A. Precede acid w/250 bbls water w/10 gal per 1000 scale inhibitor and 100 bbls condensate.
 - B. All water to contain 3% KCl.
 - C. Acidize in 11 stages of 3000 gals each with diverter stages of 1000 gals gelled saltwater with 1/2#/gal each of Benzoic acid flakes and rock salt.
 - D. Acid to be pumped at maximum rate possible @ 8500 psig maximum pressure.
 - E. All fluids to be pumped at 150°F.
5. Flow back acid load. Unseat pkr and POOH laying down tubing and packer.
6. Rerun production equipment and return well to production.

GREATER ALTAMONT FIELD
EHRICH #3-11B5 WELL
SW SEC. 11, T2S-R5W
DUCHESNE COUNTY UTAH

PERFORATION SCHEDULE
STAGE 3

REFERENCE LOG: GEARHART DIL DATED 7/22/85

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11640	13065	13639	14056
11656	13081	13657	14063
12000	13090	13665	14082
12029	13117	13701	14107
12067	13147	13715	14119
12153	13219	13732	14125
12171	13237	13740	14164
12210	13286	13769	14174
12235	13321	13792	
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12299	13353	13828	

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8/85: 11,422' TO 14,213' 102 ZONES, 174 NET FEET, 522 HOLES
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RDL 3/3/92

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number	Fee
7. Indian Allottee or Tribe Name	N/A
8. Unit or Communitization Agreement	N/A
9. Well Name and Number	Ehrich #3-11B5
10. API Well Number	43-013-31080
11. Field and Pool, or Wildcat	Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify) _____

2. Name of Operator
 ANR Production Company

3. Address of Operator
 P.O. Box 749 Denver, CO 80201-0749

4. Telephone Number
 (303) 573-4476

5. Location of Well

Footage : 1654' FSL and 1754' FWL
 QG. Sec. T. R. M. : NE/SW Section 11, T2S, R5W
 County : Duchesne
 State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

✓ Date of Work Completion 6/28/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the clean out, perf and acid treatment performed on the above-referenced well.

RECEIVED

JUL 16 1992

DIVISION OF
OIL GAS & MINING

4. I hereby certify that the foregoing is true and correct

Name & Signature *William K. ...*

Title Regulatory Analyst Date 7/14/92

State Use Only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

EHRICH #3-11B5 (CLEANOUT, PERF & ACDZ)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 78.453130% ANR AFE: 64070
TD: 14,300'
5" LINER @ 10,843'-14,299'
PERFS: 11,125'-14,213' (LGR & WASATCH)
CWC(M\$): 144.5

PAGE 3

- 6/15/92 Release anchor. MIRU, remove WH. PU on 2-7/8", add 4' sub, re-land 2-7/8". Install BOP's. RU floor. PU 2-3/8" tbg, sting out of cavity. Flush tbg w/50 bbls prod wtr. POOH w/334 jts 2-3/8" DSS-HT. LD stinger. Close well in, SDFN @ 6:00 p.m.
DC: \$3,957 TC: \$3,957
- 6/16/92 RIH w/tbg to cleanout. Bleed off well - 250 psi. Change equip BOP's to 2-7/8". PU on tbg. Pump 10 bbls prod wtr down tbg. Remove BPU, hanger. Flush tbg w/30 bbls prod wtr. Pump 30 bbls prod wtr down csg. POOH w/347 jts 2-7/8" DSS-HT, crossover, National Model "V" cavity, 7 jts 2-7/8" 8rd, 4' sub, 4-1/2" PBGA, 1 jt 2-7/8", 2-7/8" plug, 1 jt 2-7/8" perf, 4' sub, 7" AC. Change equip to 2-3/8". Tally 2-3/8" tbg. RIH w/4-1/8" mill, flapper, 2 jts 2-3/8", flapper, 38 jts 2-3/8", safety sub, bailer, drain sub, 47 jts 2-3/8", crossover, 50 jts 2-7/8" DSS-HT. Leave csg open to trtr.
DC: \$3,007 TC: \$6,964
- 6/17/92 POOH w/2-7/8" & 2-3/8" tbg and bailer. Bleed off csg, tbg 50 psi. Cont to RIH w/tbg. Tag @ 12,986'. Try to turn w/tongs - stroke - no headway. RU swivel. Mill 1-hr, make 1' - fell through. Hang back swivel. RIH to 14,015', mill and stroke to 14,120'. Fell through. RIH to 14,202'. Tag mill & stroke to 14,275'. Good enough. Tool quit stroking. LD 43 jts 2-7/8" 8rd. Flush tbg w/30 bbls prod wtr. POOH w/90 jts 2-7/8" DSS-HT out of liner. SDFN @ 7:00 p.m. Leave csg open to trtr.
DC: \$5,691 TC: \$12,655
- 6/18/92 RIH w/3-1/2" tbg. Bleed off csg, tbg 50 psi. Hot oiler pumped 40 bbls prod wtr down tbg (to keep tbg clean), 20 bbls prod wtr down csg. Continue to POOH w/2-7/8" tbg. LD crossover, 47 jts 2-3/8", drain sub, bailer, safety jt. LD 38 jts 2-3/8" wet, flapper, 2 jts 2-3/8", flapper, 4-1/8" mill. (Last 2 jts full of scale, frac balls, etc.) RU Cutters to perf. Note: Could not get deep enough to shoot 14,174' and 14,164'.

Run #	Depth	Feet	Holes	Psi	Fluid Level
1	14,125-13,769'	18	54	0	10,300'
2	13,740-13,237'	20	60	0	10,300'
3	13,219-12,153'	20	60	0	10,200'
4	12,067-11,125'	13	39	0	10,250'
Total		71'	213 holes		

RD Cutters. RIH w/Mtn States 5" HD pkr, 3 jts 2-7/8" 8rd, 5-3/4" No-Go. Change equip to 3-1/2" tbg. PU 50 jts 3-1/2" tbg. SDFN @ 7:00 p.m. Leave csg open to trtr.
DC: \$19,644 TC: \$32,299

- 6/19/92 Remove BOP's, pull csg. Bleed off press 50 psi. Continue to RIH w/3-1/2" tbg. Start to notice 3-1/2" collars are tagging down hole against csg. Tbg will stack out down hole. Possible csg separation. POOH w/107 jts 3-1/2" tbg, 5-3/4" No-Go, 3 jts 2-7/8", 5" pkr. RU Cutters. RIH w/csg collar locator. Find 7" csg separation @ 360', 2' wide separation. RD Cutters. Clean out cellar. RD floor. Get ready to remove BOP's. Leave csg open to treater. SDFN @ 3:30 p.m.
DC: \$2,692 TC: \$34,991

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

EHRICH #3-11B5 (CLEANOUT, PERF & ACDZ)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 78.453130% ANR AFE: 64070

PAGE 4

- 6/22/92 PU on csg - log. Bleed off well. Pump 90 bbls prod wtr down csg. Remove BOP's, tbg spool and weld 7" csg stub on WH stub. Strip on 4-Star csg jacks. PU pull slips up @ 160,000#. Remove slips (had to weld slips to butside cage to get all slips to come free). Start working csg. Pull to 410,000#. Make 3'8" in 2 hrs. Keep stroking & pulling. Not making any headway. Pull to 450,000#. RD csg jacks. Install 10" BOP's, csg jacks. Weld 7" collar on csg. Close well in. SDFN.
DC: \$6,069 TC: \$41,060
- 6/23/92 RIH w/3-1/2" tbg. Hot oiler tried to pump down between 9-5/8" & 7" csg. Pump 1 bbl, PT to 500 psi, held. Hot oiler bled off 7" csg - pmpd 60 bbls prod wtr down csg. RU Cutters to log well. RIH w/csg collar locator. RIH to 600'. Find area in question @ 360'. Pull csg to 300,000#. Csg is not parted, collars are showing movement below patch. POOH. RIH w/6-1/8" gauge ring. Stack out @ 360'. Work thru patch. PU above patch. Have csg @ 200,000#. RIH w/gauge ring thru patch. Still hangs up, but does fall thru. Decide to hang csg @ 200,000# and leave it. RD Cutters. Strip off jacks, BOP's. Install jacks. PU csg to 200,000#, set csg hanger slips. Remove csg jacks. Cut off & dress csg stub. Install tbg spool. PT to 3500 psi. Install BOP's, RU floor. RIH w/5" Mtn States HD pkr, 3 jts 2-7/8" 8rd, 5-3/4" No-Go, 90 jts 3-1/2" tbg. Collars hanging up downhole. SDFN. Leave csg open to trtr @ 7:00 p.m. Initial completion file shows "possible" csg patch installed by drlg rig (no info available).
DC: \$10,713 TC: \$51,773
- 6/24/92 Prep to acidize well. Bleed off csg, tbg pressure. Continue to PU 3-1/2" tbg. PU 353 jts 3-1/2" tbg (3-1/2" collar tagging each time on csg patch). Tag 5" liner w/No-Go. Set 5" pkr @ 10,894' w/35,000# compression. Pump 280 bbls prod wtr. PT csg to 2000 psi, held. Close well in. SDFN.
DC: \$6,798 TC: \$58,571
- 6/25/92 Swab, check FL. Check pressure on tbg - 200 psi. Bleed off. RU Western to acidize well. Treat perms 11,125'-14,213', 1035 holes w/33,000 gal 15% HCl w/add & 1507 - 1.1 SG BS's. Acidize well w/11 stages of 3000 gal acid, 10 diverter stages of SW, RS, benzoic acid flakes. Flush w/154 bbls 3% KCl. MIR 35 BPM, AIR 30 BPM, MIP 8600#, AIP 8200#. ISIP 600 psi, 5/10/15 min - 0 psi on a suck. Total load 1382 bbls. Diversion was good. RU to swab. IFL @ 8700'. Made 6 swab runs, FFL @ 8900'. 41 bbls rec, tr oil, pH 6. Close well in. SDFN @ 6:30 p.m.
DC: \$57,704 TC: \$116,275
- 6/26/92 RIH w/prod equip. Check tbg pressure - 500 psi. Bleed off. RU to swab. Made 1 run, FL 8,900'-10,000', 95% oil, 7 bbls, pH 6. RD swab equip. PU on tbg to rel pkr - can't. Pmp 80 bbls prod wtr down tbg. Rel 5" HD pkr. LD 351 jts 3-1/2", collars catching each time. Change equip to 2-7/8". LD 3 jts 2-7/8", 5" pkr. RIH w/Mtn States 7" anchor w/carbide slips - 50,000# shear, 4' sub, 2-7/8" perf jt, 2-7/8" plug, 1 jt 2-7/8", 4-1/2" PBGA, 6' sub, 7 jts 2-7/8". Leave csg open to trtr. SDFN @ 7:00 p.m.
DC: \$21,319 TC: \$137,594

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

EHRICH #3-11B5 (CLEANOUT, PERF & ACDZ)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 78.453130% ANR AFE: 64070

PAGE 5

6/27/92 RIH w/2-3/8" tbg. Bleed off csg, tbg. RU 4-Star to hydro test. RIH w/National Model V Duel cavity, crossover, 347 jts 2-7/8" DSS-HT installing seal rings as needed, hydrotesting to 8500 psi, no leaks. RD 4-Star. RD floor. Remove BOP's. Set 7" anchor @ 10,814' w/20,000# tension. Top of cavity @ 10,464'. Install BPV. Chng equip to 2-3/8". RU BOP's, floor. RIH w/National stinger, 174 jts 2-3/8" DSS-HT. Leave csg open to trtr. SDFN @ 7:00 p.m.
DC: \$4,260 TC: \$141,854

6/28/92 Well on production. Cont to RIH w/2-3/8" DSS-HT changing seal rings as needed. Total 333 jts 2-3/8" DSS-HT. Space out, add crossover, 1 - 10', 6', 8', 4', subs, 2-3/8". Install hanger. Land 2-3/8" tbg w/5000# compression. RD floor, remove BOP's, remove BPV. Flush tbg w/45 bbls prod wtr. RU Delso. RIH w/standing valve to cavity. FL @ ±9100'. RD Delso. Pump 95 bbls to get circ. Circ to trtr. PT to 4000 psi. Hold 15 min. Good. Install WH. Test void to 5000 psi. Good. Drift WH. Hook up FL. Load out equip. RD rig. Install stinger pole. Clean location. Get ready to move 4:00 p.m.
DC: \$3,018 TC: \$144,872

6/29/92 Pmpd 51 BO, 82 BW, 79 MCF/20 hrs. Down 4 hrs - pump failure.

6/30/92 Pmpd 48 BO, 124 BW, 86 MCF.

7/1/92 Pmpd 53 BO, 130 BW, 64 MCF.

7/2/92 Pmpd 31 BO, 111 BW, 52 MCF.

7/3/92 Pmpd 24 BO, 125 BW, 77 MCF.

7/4/92 Pmpd 23 BO, 125 BW, 77 MCF.

7/5/92 Pmpd 27 BO, 88 BW, 77 MCF.

Prior prod: 9 BO, 105 BW, 136 MCF. Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

APR 1 1994
DIV. OF OIL, GAS & MINING

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

Ehrich #3-11B5

2. Name of Operator:

ANR Production Company

9. API Well Number:

43-013-31080

3. Address and Telephone Number:

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, or Wildcat:

Altamont

4. Location of Well

Footages: 1654' FSL & 1754' FWL

County: Duchesne

QQ, Sec., T., R., M.: NE/SW Section 11-T2S-R5W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other CO, Perf
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion 2/18/94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history to CO, perf and acidize procedure performed on the subject well.

13.

Name & Signature:

Joe Adamski

Joe Adamski

Environmental Coordinator

Title:

Date: 3/30/94

(This space for State use only)

*Tax Credit
9/20/94*

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

EHRICH #3-11B5 (CLEANOUT, PERF & ACDZ)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 78.45313% ANR AFE: 00013
TD: 14,300' PBD: 14,265'
5" LINER @ 10,843'-14,299'
PERFS: 11,125'-14,082' (LGR & WASATCH)
CWC(M\$): 141.0

PAGE 6

- 2/7/94 POOH w/2 $\frac{7}{8}$ " tbg.
RU rig. ND well tree, NU BOPE. Stung out of pump cavity. POOH w/333 jts 2 $\frac{7}{8}$ " DSS-HT 4.7# N-80 tbg. Rls'd TAC. CC: \$4,303
- 2/8/94 CO 5" liner.
POOH w/347 jts 2 $\frac{7}{8}$ " DSS-HT 6.5# N-80 tbg. LD BHA. PU Graco 4 $\frac{1}{8}$ " bladed mill & CO tool and 123 jts 2 $\frac{7}{8}$ ". RIH w/206 jts 2 $\frac{7}{8}$ " DSS-HT 6.5# N-80 tbg to 10,103'. CC: \$8,018
- 2/9/94 POOH w/CO tool.
RIH w/CO tool from 10,103' to 12,991', tag scale in 5" liner. RU power swivel. CO from 12,991' to 12,994', fell free. RD power swivel. RIH to 14,035', tag scale. CO from 14,035' to 14,040', fell free to 14,220' tag fill. CO from 14,220' to 14,265' (PBD 14,275'). RD power swivel. POOH w/137 jts 2 $\frac{7}{8}$ " DSS-HT 6.5# N-80 tbg, EOT 10,091'. CC: \$13,366
- 2/10/94 RIH w/pkr on 3 $\frac{1}{2}$ " tbg.
POOH w/2 $\frac{7}{8}$ " DSS-HT tbg, 207 jts. LD 123 jts 2 $\frac{7}{8}$ " 8rd tbg & CO tool. Last 3 jts tbg full of scale & frac balls. RU Cutters. Perf 11,135'-14,082', 3 SPF, 120° phasing. Could not get past 14,082' - did not perf btm 4 perfs (14,174', 14,164', 14,144' & 14,107').

Run #	Interval	Zones	Shots	PSI	FL
1	14,082'-11,530'	21	63	0	10,300'
2	11,516'-11,135'	14	42	0	10,300'

RD Cutters. PU Mtn States 5" 18# HD pkr, 2 $\frac{7}{8}$ " PSN, 10 jts 2 $\frac{7}{8}$ " tbg. Change over to 3 $\frac{1}{2}$ " equip. PU 32 jts 3 $\frac{1}{2}$ " tbg, EOT @ 1310'. CC: \$27,407

- 2/11/94 Fill & PT csg.
PU 320 jts 3 $\frac{1}{2}$ " 8rd 9.3# N-80 tbg (3 $\frac{1}{2}$ " tbg collars hung up in csg patch @ 360'). Set Mtn States 5" 18# HD pkr @ 11,023'. CC: \$34,280
- 2/12/94 Continue swabbing.
RU Dowell. Acidize perfs 11,125'-14,082' w/35,000 gals 15% HCl acid w/additives & 8000 gals x-linked gelled SW, BAF, rock salt, 1200 - 1.1 ball sealers. Tagged w/RA isotopes, scandium, iridium & antimony. Max rate 50 BPM, avg rate 32 BPM, max pressure 8500 psi, avg 8100 psi. ISIP 2971 psi, 15 min 0 psi, load 1785 bbls. Good diversion. RD Dowell. RU swab. Made 2 runs. IFL 7800', FFL 7000', pH 7.0, total 10 BF rec. CC: \$108,784
- 2/13/94 Continue swabbing.
SITP 500#. Continue swabbing perfs 11,125'-14,082'. Made 11 runs, IFL 6700', FFL 9700', rec 68 BF (59 BO, 8 BLW). CC: \$113,107
- 2/14/94 Prep to run Prism Log.
Continue swabbing perfs 11,125'-14,082'. Made 7 runs, IFL 8100', FFL 9700', rec 57 BF (55 BO, 2 BLW), 96% oil, 7 BPH. CC: \$118,447
- 2/15/94 LD 3 $\frac{1}{2}$ " tbg.
RU Western Atlas WL truck. Ran 1-11/16" OD Prism Log. Tag fill @ 13,246' (PBD 14,265'). Logged from 13,246' to 10,950' - very little RA material in perfs above fill. Rls'd Mtn States 5" 18# pkr @ 11,023'. POOH & LD 17 jts 3 $\frac{1}{2}$ ". CC: \$131,822

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

EHRICH #3-11B5 (CLEANOUT, PERF & ACDZ)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 78.45313% ANR AFE: 00013

PAGE 7

- 2/16/94 Continue hydrotesting 2 $\frac{7}{8}$ " tbg.
LD 335 jts 3 $\frac{1}{2}$ " 8rd 9.3# N-80 tbg. RU 4-Star hydrotest. PT pump cavity to 9500#. RIH w/TAC, pup jt, perf'd jt, solid plug, 1-jt, 4 $\frac{1}{2}$ " N-80 PBGA, pup jt, 7 jts 2 $\frac{7}{8}$ " 8rd tbg, Nat'l Type "V" dual string pump cavity, 80 jts 2 $\frac{7}{8}$ " DSS-HT 6.5# N-80 tbg to 2755'. Hydrotest DSS-HT tbg to 8500#. CC: \$138,509
- 2/17/94 Continue TIH w/2 $\frac{7}{8}$ " sidestring.
Continue hydrotesting 267 jts 2 $\frac{7}{8}$ " DSS-HT tbg to 8500 psi. Drift all tbg, 22' drift, no leaks, LD 1-cripped jt, replaced same. RD hydrotest truck. Set TAC, land 2 $\frac{7}{8}$ " tbg w/4' tbg sub under hanger, top of TAC 10,813', EOT 10,816' KB, pump cavity 10,462'. Change equip over to run 2 $\frac{7}{8}$ " tbg. RIH w/Nat'l sidestring stinger, 273 jts 2 $\frac{7}{8}$ " DSS-HT 4.7# N-80 tbg, checking all teflon seals in collars. EOT @ 8535'. CC: \$143,654
- 2/18/94 Well on production.
Continue TIH w/61 jts 2 $\frac{7}{8}$ " DSS-HT 4.7# N-80 tbg, 2 $\frac{7}{8}$ " 8rd w/collar x 2 $\frac{7}{8}$ " DSS-HT pin XO, 2 $\frac{7}{8}$ " 8rd tbg sub, tbg hanger, land sidestring w/7000# compression. ND BOPE. PU on 2 $\frac{7}{8}$ " tbg, remove 4' tbg sub, land 2 $\frac{7}{8}$ " tbg w/20,000# tension, TAC 10,813', pump cavity 10,462' KB. NU well tree, test void to 5000 psi - held OK. Flush tbg strings w/60 bbls - 2 $\frac{7}{8}$ ", 40 bbls - 2 $\frac{7}{8}$ " side, 200° prod wtr. RU Delsco, seat standing valve. RD Delsco. Fill & test tbg strings to 4000 psi - held OK. RD rig, prep to move. CC: \$154,669
- 2/18/94 Pmpd 0 BO, 0 BW, 3 MCF.
- 2/19/94 Pmpd 36 BO, 0 BW, 18 MCF, 16 SPM, PP 3500#.
- 2/20/94 Pmpd 24 BO, 9 BW, 26 MCF, 14 SPM, PP 3500#.
- 2/21/94 Pmpd 27 BO, 88 BW, 26 MCF, PP 3550#. Will check pump today.
- 2/22/94 Pmpd 16 BO, 126 BW, 38 MCF, PP 3550#. FL @ 10,200'.
- 2/23/94 Pmpd 11 BO, 35 BW, 21 MCF, PP 3400#.
- 2/24/94 Pmpd 25 BO, 187 BW, 38 MCF, PP 3100#, 19 hrs. Down 5 hrs - pump change.
- 2/25/94 Pmpd 30 BO, 175 BW, 38 MCF, PP 3000#.
- 2/26/94 Pmpd 33 BO, 156 BW, 32 MCF, PP 3000#.
- 2/27/94 Pmpd 34 BO, 141 BW, 32 MCF, PP 3000#.
- Prior prod: 14 BO, 60 BW, 10 MCF. Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allocated or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Ehrich #3-11B5

9. API Well Number:

43-013-31080

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
ANR Production Company

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well
Footages: 1654' FSL & 1754' FWL
QQ, Sec., T., R., M.: NE/SW Section 11-T2S-R5W

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

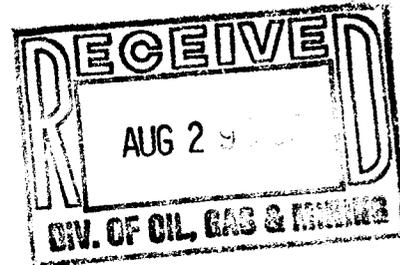
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure to recomplate the subject well.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8/31/94
BY: J.M. Matthews



13. Name & Signature: J.O. Shiflett Title: N.O. Shiflett Dist. Drlg Mgr. Date: 8/24/94

(This space for State use only)

RECOMPLETION PROCEDURE

EHRICH #3-11B5
Altamont Field
Duchesne County, Utah

WELL DATA

Location: 1654' FSL & 1754' FWL
Elevation: 6866' GL, 6892' KB
Total Depth: 14,300' PBD: 14,265'
Casing: 9-5/8", 36#, J-55 set @ 5998'
7", 26#, N-80 & P-110 set 11,099'
5", 18#, P-110 set 10,843-14,299'
Tubing: 2-7/8", 6.5#, N-80 @ 10,816' w/ B-2 anchor catcher
2-3/8", 4.7#, N-80 @ 10,461'

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>B/F Capacity</u>	<u>psi Burst</u>	<u>psi Collapse</u>
7", 26#, N-80	6.276"	6.151"	0.0382	7240	5410
7", 26#, P-110	6.276"	6.151"	0.0382	9960	6230
5", 18#, P-110	4.276"	4.151"	0.0177	13940	13470
2-7/8", 6.5#, N-80	2.441"	2.347"	0.00579	10570	11160

Present Status: Producing 10 BO, 87 BW, and 11 MCF per day on Hydraulic pump from lower Green River-Wasatch perforations 11,125-14,213'.

PROCEDURE

1. MIRU service rig. Kill well. ND wellhead and NU and test 5K BOP. POOH w/tubing and pump cavity.
2. PU 6-1/8" bit and casing scraper on 2-7/8" tubing and TIH. Cleanout 7" liner to 10,843'. POOH laying down tools. Wireline set CIBP at 10,840'. Spot 2 sx. cement on top. Pressure test casing to 2000 psi.
3. Perforate Lower Green River 10,366-10,781' with 3 spf and 120° phasing using 4" casing gun as per attached perforating schedule.
4. PU 7" x 2-7/8" packer on 2-7/8" tubing and TIH. Set packer @ ±10,200'. Pressure annulus to 2000 psi.
5. Acidize Lower Green River perms 10,366-10,781' with 6,000 gal 7.5% HCL and 150 1.1 S.G. ball sealers as per attached schedule.
 - A. Preceed acid with 100 bbls filtered water with 10 gal per 1000 scale inhibitor.
 - B. Acid to include 10 gal per 1000 scale inhibitor.
 - C. Job to be pumped at maximum rate possible @ 9000 psig maximum pressure.
 - D. All fluids to be pumped at 150° F.

6. Flow back acid load to frac tank until $\text{ph} \geq 5.5$. Run Spectra Log and production log after well stabilizes.
NOTE: Production log will not be run if well does not flow.
7. Release packer and POOH laying down packer. Rerun production tubing setting TA @ $\pm 10,200'$ with 1 jt. tubing between G.A. and pump cavity.

OK
A handwritten signature consisting of a large, stylized 'D' shape with a horizontal line extending to the right, and a smaller 'D' shape above it.

Well Name: EHRICH 3-11B5

Date: 07/29/94

JOB I

Fluid	Stage	FILTERED WATER	7-1/2 % Acid Vol.	Ball Sealers
Description	#	(gal)	(Gal)	(#, 1.1 Sg)
Pad	1	4,200		
Acid	2		6,000	144
Flush	3	3,000		
Totals	(gals):	7,200	6,000	144
Totals	(bbls):	171	143	

Stage Formulations:

Gelled Saltwater to contain: _0_ ppg BAF

0 ppg Rock Salt

0 ppg Wax Beads

N Crosslinked?

Acid to contain: _0_ ppg BAF

0 ppg Wax Beads

ACID STAGE 2 TO BE TAGGED WITH SCANDIUM

GREATER ALTAMONT FIELD

**ANR - Ehrich #3-11B5
SW/4 Section 11, T2S-R5W
Duchesne County, Utah**

PERFORATION SCHEDULE

Depth Reference: Gearhart - Dual Induction Laterolog Run #1 (5/6/85)

10781	10532	10474
10765	10526	10466
10710	10523	10455
10703	10518	10441
10691	10511	10399
10633	10508	10385
10592	10504	10372
10541	10488	10366

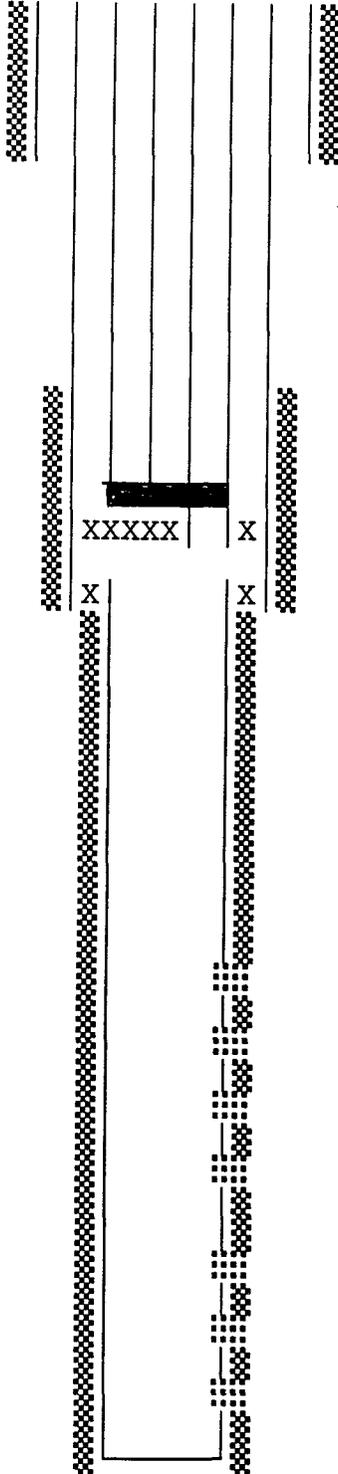
Gross Lower Green River Interval: 10,366'-10,781', 24 feet, 19 zones

RJL
**RJL:rrd
July 6, 1994**

EHRICH #3-11B5

SECTION 11-T2S-R5W
ALTAMONT FIELD

DUCHESNE CO., UTAH



SURFACE CASING: 9-5/8", 36#, J-55 LT&C SET @ 5998'

INTERMEDIATE CASING: 7", 26#, N-80 SURF-8864' & P-110, LT&C SET @ 11,099' TOP OF CEMENT 6650'

PRODUCTION LINER: 5", 18#, P-110 SET @ 10,843-14,295'

TUBING: 2-7/8", 6.5#, N-80, IF NULOK TUBING @ 10,816 W/ B-2 ANCHOR CATCHER 2-3/8", 4.7#, N-80, IJ NULOK @ 10,461 IN NATIONAL PUMP CAVITY

WASATCH PERFS: 11,125' -14,213'
TOTAL 1139 HOLES

TD @ 14,300' PBTD @ 14,265'

SEP 20 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input type="checkbox"/>		5. Lease Designation and Serial Number: Fee
2. Name of Operator: ANR Production Company		6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		7. Unit Agreement Name: N/A
4. Location of Well Footages: 1654' FSL & 1754' FWL County: Duchesne QQ, Sec., T., R., M.: NE/SW Section 11-T2S-R5W State: Utah		8. Well Name and Number: Ehrich #3-11B5
		9. API Well Number: 43-013-31080
		10. Field and Pool, or Wildcat: Altamont

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Recomplete in Lwr Green River</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>9/8/94</u>
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
	* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed in the subject well.

13. Name & Signature: N.O. Shiflett /sab Title: N.O. Shiflett District Drilling Manager Date: 09/22/94

(This space for State use only)

*Tax credit
1/26/95*

ANR PRODUCTION COMPANY
CHRONOLOGICAL HISTORY

SEP 26 1994
 DIV OF BL, O&G PAGE 87

EHRICH #3-11B5 (RECOMPLETE IN THE LOWER GREEN RIVER)
 ALTAMONT/BLUEBELL FIELD
 DUCHESNE COUNTY, UTAH
 WI: 78.453130% ANR AFE: 00340
 TD: 14,300' PBD: 10,820'
 5" LINER @ 10,843'-14,299'
 PERFS: 10,366'-10,781' (LGR)
 CWC(M\$): 85.0

8/24/94 POOH w/2 $\frac{3}{8}$ ".
 RU General Well rig #102. LD pump, ND prod lines & WH, NU BOP. RU floor & equip. Unseated 2 $\frac{3}{8}$ " stinger. LD 2 $\frac{3}{8}$ " subs & 2 jts of 2 $\frac{3}{8}$ " DSS-HT tbg. CC: \$3,140

8/25/94 CO 7" csg.
 POOH w/332 jts of DSS-HT tbg. ND BOP. Remove 2 $\frac{3}{8}$ " tbg hanger. Rls 7" TAC. Strip BOP over tbg, NU BOP. Flush 2 $\frac{3}{8}$ " w/60 bbls of treated prod wtr. POOH w/140 jts 2 $\frac{3}{8}$ " DSS-HT tbg. Main chain on rig broke - repair. POOH w/207 jts of 2 $\frac{3}{8}$ " DSS-HT tbg. LD BHA, pump cavity, 7 jts 2 $\frac{3}{8}$ " 8rd tbg, PBGA, 1-jt, perf jts & 7" TAC. CC: \$6,435

8/26/94 Work 6-1/16" swage.
 MU 6 $\frac{1}{8}$ " mill & 7" csg scraper. RIH w/12 jts 2 $\frac{3}{8}$ " DSS-HT. Tagged tight spot @ 360'. Tried to work thru - no success. Took 8000# to pull out. POOH w/12 jts 2 $\frac{3}{8}$ " CS & 6 $\frac{1}{8}$ " mill. LD csg scraper. RIH w/6 $\frac{1}{8}$ " mill & 12 jts - would not go. PU 5 $\frac{7}{8}$ " swage - did not feel anything. POOH w/5 $\frac{7}{8}$ " swage. PU 6 $\frac{1}{8}$ " swage. Work on tight spot for 2 hrs. POOH w/6 $\frac{1}{8}$ " swage. RIH w/6-1/16" swage. Work 6-1/16" swage for 1/2-hr. Pull above tight spot. CC: \$12,715

8/27/94 Perf Lower Green River.
 Work 6-1/16" swage thru tight spot for 2 1/2 hrs. Still took 4000# set down to go thru & 4000# pull over to get back out. LD 6-1/16" swage. RU Cutters WL. RIH 7" CIBP, set @ 10,820'. Fill csg w/ 297 BW. PT csg to 2000# - good test. Cutters WL ran bailer w/2 sx cmt. Dump on top plug @ 10,820'. CC: \$20,755

8/28/94 Prep to acidize Lower Green River perfs.
 Perf'd LGR from 10,366'-10,781' w/3 SPF, 120° phasing w/4" guns:

Run #	Interval	Feet	Holes	PSI	FL
1	10,781'-10,504'	15	45	0	sfc
2	10,488'-10,366'	9	27	0	sfc
	Total	24	72		

RD Cutters. RU 4-Star to hydrotest. RIH w/7" HD pkr & tested to 9000#. Set 7" HD pkr @ 10,217'. Fill csg & PT to 2000# - good test. CC: \$31,215

8/29/94 Prep to acidize Lower Green River.

8/30/94 Prep to run Prism Log.
 RU Dowell. Acidize Lower Green River perfs @ 10,366'-10,781' w/6000 gal 7 1/2% HCl w/scale inhibitor & 144 - 1.1 ball sealers. MTP 9140#, ATP 8300#, MTR 18 BPM, ATR 13 BPM. ISIP 1930#, 15 min SIP 1260#. Had excellent diversion, 432 BLWTR. RD Dowell. Flwd well to frac tank for 4 1/2 hrs, rec 4 BO, 142 BLW, FTP 60#, 1" chk, 20% oil. Turned well to treater @ 6:00 p.m. Flwd 34 BO, 86 BLW, 34 MCF/13 hrs, FTP 35#, 1" chk, oil cut 28%. CC: \$55,890

8/31/94 Finish POOH w/pkr, prep to run production tbg.
 RU Atlas, run Prism Log from 10,366' to 10,781'. Flwd back 28 BO, 14 BW/3 hrs, FTP 30#, 1" chk. Rls 7" HD pkr. POH w/pkr to 1243' - well trying to flow while POH. CC: \$60,810

ANR PRODUCTION COMPANY
CHRONOLOGICAL HISTORY

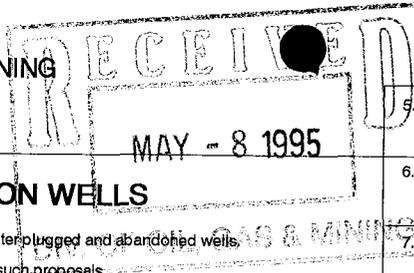
SEP 26

DIV. OF OIL, GAS & MIN.

EHRICH #3-11B5 (RECOMPLETE IN THE LOWER GREEN RIVER)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 78.453130% ANR AFE: 00340

PAGE 9

- 9/1/94 Setting 7" TAC.
POOH w/40 jts 2 $\frac{7}{8}$ " DSS-HT & LD 7" HD pkr. PU BHA (7" TAC, tbg sub, perf jt, solid plug, 1-jt 8rd, 4 $\frac{1}{2}$ " PBGA, 1-jt 8rd, Nat'l Model V pump cavity). Test pump cavity in hole to 10,000#, good. RU 4-Star. RIH & hydrotest to 8500# w/332 jts 2 $\frac{7}{8}$ " DSS-HT. RD 4-Star, RD floor & ND BOP. Tried to set 7" TAC - could not set. Would pull over 6000# to 8000# & let go. ND BOP. CC: \$68,714
- 9/2/94 Finish hydrotesting 2 $\frac{7}{8}$ ".
Unable to set 7" MSOT TAC. POOH. Found frac balls in slips. Would not let slip come all the way out. Tested pump cavity. Hydrotest to 8500 psi. RIH w/BHA & 193 jts of 2 $\frac{7}{8}$ " DSS-HT tbgs. CC: \$72,194
- 9/3/94 RD.
Hydrotest tbg to 8500 psi w/140 jts of 2 $\frac{7}{8}$ " tbgs. ND BOP. Set 7" TAC @ 10,208' w/16,000# tension. NU BOP. RIH w/2 $\frac{7}{8}$ " stinger & 320 jts of 2 $\frac{7}{8}$ " DSS-HT tbgs, space out. Landed 2 $\frac{7}{8}$ " w/6000# compression. ND BOP, circ tbg & ran standing valve. PT tbg to 4000 psi. Good test. NU WH. Place well on pump. CC: \$79,569
- 9/3/94 Pmpd 58 BO, 129 BW, 27 MCF, PP 3150#, 9 hrs.
- 9/4/94 Down 24 hrs - pump problem. CO pump.
- 9/5/94 Pmpd 34 BO, 106 BW, 57 MCF, PP 2500#.
- 9/6/94 Pmpd 26 BO, 122 BW, 41 MCF, 12 hrs. Down 12 hrs - CO SV & pump.
RD. TC: \$84,824
- 9/7/94 Pmpd 221 BO, 62 BW, 128 MCF, PP 3300#.
- 9/8/94 Pmpd 217 BO, 58 BW, 150 MCF, PP 3500#.
- Prior prod: 10 BO, 87 BW, 11 MCF. Final report.



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

1. Type of Well:
OIL GAS OTHER:

8. Well Name and Number:
Ehrich #3-11B5

2. Name of Operator:
ANR Production Company

9. API Well Number:
43-013-31080

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

10. Field and Pool, or Wildcat:
Altamont

4. Location of Well
Footages: 1654' FSL & 1754' FWL
County: Duchesne
QQ, Sec., T., R., M.: NE/SW Section 11-T2S-R5W
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

SUBSEQUENT REPORT (Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached P&A procedure to be performed on the subject well.

13.

Name & Signature:

N.O. Shiflett

Title:

N.O. Shiflett
District Drilling Manager

Date:

05/05/95

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

DATE: 5-9-95

BY: *J.P. Matthews*

as per attached stipulation

PLUG AND ABANDONMENT PROCEDURE

EHRICH #3-11B5
SECTION 11-T2S-R5W
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH

WELL DATA

Location:	1754' FWL	1654' FSL
Elevation:	6866' GL	6892' KB
Total Depth:	14,300'	PBTD: 10,820' CIBP 8/94
Casing:	9-5/8" 36 & 40# set @ 5998' cmt'd w/1520 sxs	
	7" 26# N-80 LT&C set @ 11,099' cmt'd w/650 sxs	
Liner:	5" 18# P-110 from 10,843'-14,299' cmt'd w/530 sxs	
Tubing:	2-7/8" 6.5# N-80 DSS-HT set @ 10,328' w/7" HD pkr	
	2-3/8" 4.7# N-80 DSS-HT set @ 10,034'	

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity (BPF)</u>	<u>Burst (PSI)</u>	<u>Collapse (PSI)</u>
9-5/8" 36#	8.921"	8.765"	0.0773	3520	2020
7" 26# N-80	6.276"	6.151"	0.0382	7240	5410
5" 18# P-110	4.276"	4.151"	0.0177	13940	13450

WELL HISTORY

08/85 Initial completion. Perf 11,422'-14,213', 3 SPF, 522 total holes. Acidize w/26,000 gals 15% HCl. Well flowed 1534 BOPD, 2200 MCFPD, 430 BWPD.

02/86 Acidize w/10,000 gals 15% HCl and put on pump.
Production Prior: 70 BOPD, 100 MCFPD, 10 BWPD
Production After: 60 BOPD, 100 MCFPD, 300 BWPD

07/87 CO to 14,300'. Perf 11,341'-14,043' & acidize w/18,000 gals 15% HCl.
Production Prior: 50 BOPD, 50 MCFPD, 200 BWPD
Production After: 80 BOPD, 80 MCFPD, 200 BWPD

06/92 Perf from 11,125'-14,125', 3 SPF, 213 total holes. Acidize all perforations w/33,000 gals 15% HCl.
Production Prior: 10 BOPD, 150 MCFPD, 125 BOPD
Production After: 40 BOPD, 100 MCFPD, 100 BWPD

02/94 Perf 11,135'-14,082', 3 SPF, 105 holes. Acidize w/35,000 gals 15% HCl.
Production Prior: 14 BOPD, 10 MCFPD, 60 BWPD
Production After: 34 BOPD, 32 MCFPD, 140 BWPD

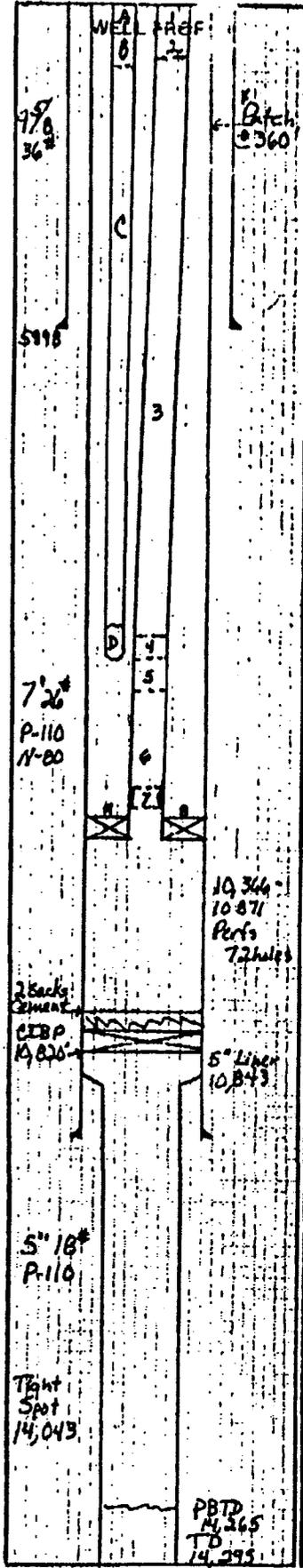
08/94 Recomplete to Green River. Set CIBP @ 10,820'. Perf 10,366'-10,781'. Acidize w/6,000 gals. 7-1/2% HCl.
Production Prior: 11 BOPD, 16 MCFPD, 55 BWPD
Production After: 50 BOPD, 25 MCFPD, 30 BWPD

PRESENT STATUS

Shut-in. Can swab 60-80 BO every few weeks.

PROCEDURE

1. MIRU service rig. NU BOPE. POOH & LD 2-3/8" sidestring. Unseat HD pkr and POOH w/2-7/8" prod. string.
2. PU & RIH w/7" 26# cement retainer. Set retainer @ $\pm 10,300'$. Unsting from retainer and circ hole clean. Sting into retainer and pump 30 sxs of cement below retainer. Spot 20 sxs cmt on top of retainer (top of plug @ 10,200').
3. Circ hole w/9.0# fluid.
4. RU WL Service Company. RIH w/csg freepoint indicator. Determine freepoint of 7" csg. Cut csg above freepoint. Spot 100' plug across csg stub (50' in stub, 50' out of stub).
5. Spot 100' cmt plug at 2000' (depth of lowest known fresh water). Approximately 50 sxs of cement.
6. Spot 300' cmt plug to surface in 9-5/8" csg. Approx. 120 sxs cmt. Tie onto each remaining casing annulus and test injection rate. Pump cmt into each annulus to $\pm 300'$ depth.
7. Weld on DHM w/inscription to include well #, location and lease name. RDMO. Restore location.



OPERATOR <u>ANR Production</u>		Casing	Liner	Tubing
WELL # <u>Ebrich 3-1185</u>	FIELD <u>Altamont</u>	SIZE	7" 5"	2 3/8" 2 3/8"
COUNTY <u>Duchesne</u>	STATE <u>Utah</u>	WEIGHT	26# 18#	6.5" 4.7"
DATE <u>December 13, 1994</u>		GRADE	P-110 N-80	P-110 N-80
<input type="checkbox"/> NEW COMPLETION <input checked="" type="checkbox"/> WORKOVER		THREAD	DSS-HT	DSS-HT
		DEPTH		

ITEM NO.	EQUIPMENT AND SERVICES		
	2 3/8 TBG		
	KB		26.0
1	2 3/8 tbg hanger Bnd top & bottom		.8
2	xover 2 3/8 Bnd pin X 2 3/8 DSS-HT pin		.4
3	332 jts 2 3/8 DSS-HT 6.5 N-80 tbg	9	991.26
4	xover 2 3/8 DSS-HT box X 2 3/8 Bnd pin		.68
5	2 jts 2 3/8 N-80 Bnd 6.5 tbg (Prod)		67.31
6	8 jts 2 3/8 N-80 Bnd 6.5 tbg B. Band		250.60
7	2 3/8 S. Nipple + 45		1.10
8	M. States 7" H.D pkr w/ 2 3/8 collar on bottom		6.20
	Set w/ 20,000# compression Rubbers @ 10,325'		
	Footage to allow for Compression		3.3
	FOT @	10	328.0

2 3/8 Detail			
	KB		26.00
A	2 3/8 tbg hanger Bnd top & bottom		.80
B	xover 2 3/8 Bnd pin X 2 3/8 DSS-HT pin		.71
C	320 jts 2 3/8 DSS-HT N-80	10	003.71
D	2 3/8 National Stinger DSS-HT Box		2.83
	Hanging Free	10	034.05

COMMENTS: Tried to swidge out patch @ 360'. Couldn't get 1/8" through - 6 1/8" would go through 9/9/94

7" csg Full pw.

Note: When pulling tbg again - check seal rings. Did not replace when R.I.H. Pulled out on even break both strings.

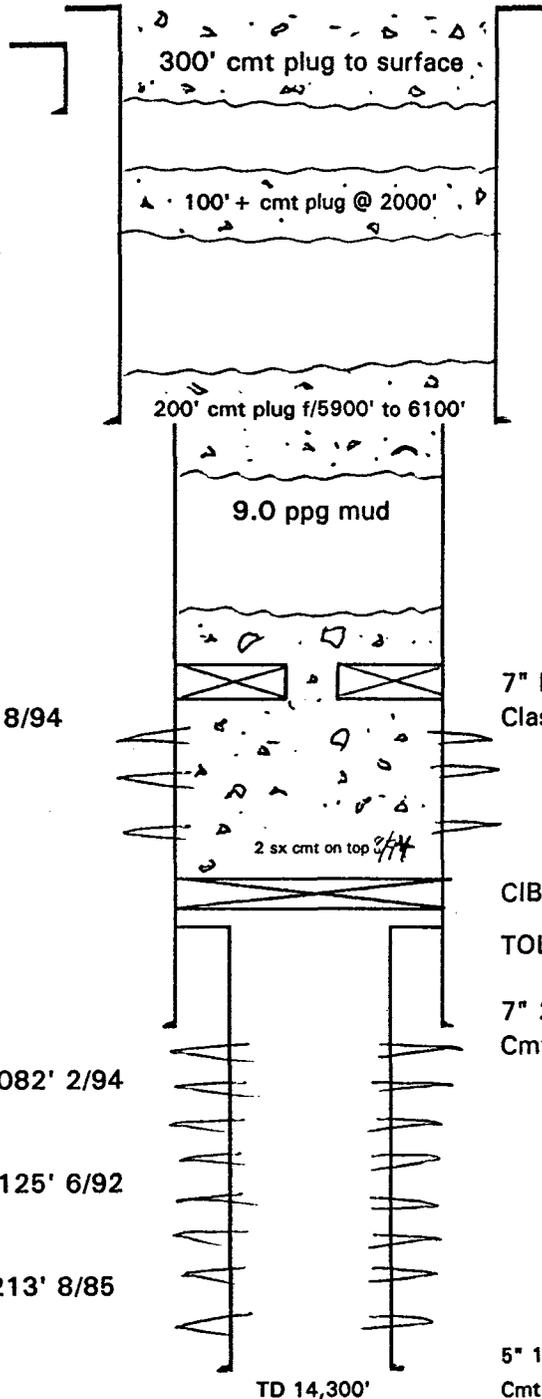
PREPARED BY <u>Greg Todd</u>	OFFICE <u>Western Oil Well</u>	PHONE <u>823-6849</u>
---------------------------------	-----------------------------------	--------------------------



Ehrich 3-11B5
Altamont Field
Duchesne Co., UT

Proposed P&A Schematic
Assuming production csg is cut at surface shoe

KB: 6892'
 GL: 6866'



If possible, sqz +/-200 sx
 into 9-5/8" x 13-3/8" annulus
 13-3/8" 48# @ 315' cmt'd to surface
 Lowest known fresh water @ 2000'

9-5/8" shoe @ 5988'

Perfs 10366-871' 8/94
 72 holes

7" Retainer @ 10300' w/ 130 sx
 Class G below and above

Perfs 11,135'-14,082' 2/94
 105 holes

CIBP: 7" 26# 10,820' 8/94
 TOL @ 10,843'

Perfs 11,125'-14,125' 6/92
 213 holes

7" 26# P-110 & N-80 @ 11,099'
 Cmt'd w/650 sx

Perfs 11,422'-14,213' 8/85
 522 holes

5" 18# P-110 liner @ 14,299'
 Cmt w/ 530 sx

TD 14,300'



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

PLUGGING AND ABANDONMENT STIPULATIONS
EHRICH #3-11B5
NE/SW SECTION 11, TOWNSHIP 02 SOUTH, RANGE 05 WEST
DUCHESNE, COUNTY
API # 43-013-31080

1. Notify DOGM 24 hrs. prior to plugging & abandonment operations.
2. A 100' cement plug will be placed across any cut made on the 7" casing that the casing is not pulled from.
3. Place 100' balanced cement plug @ \pm 6050' to 5950' across the shoe of surface pipe and tag plug.
4. Fill all annuli at the surface with cement.

A handwritten signature in black ink, appearing to be 'JAM'.



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: See Attached
2. Name of Operator: Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name: See Attached
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		7. Unit Agreement Name: See Attached
4. Location of Well Footages: See Attached QQ, Sec., T., R., M.: See Attached		8. Well Name and Number: See Attached
		9. API Well Number: See Attached
		10. Field and Pool, or Wildcat: See Attached
		County: See Attached State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

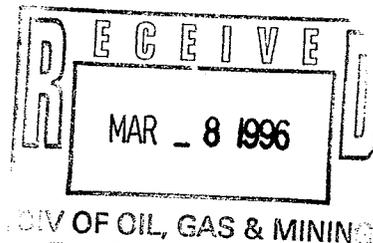
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Change of Operator</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

Bonnie Carson
Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



13. Name & Signature: *Sheila Bremer* Title: Sheila Bremer Environmental & Safety Analyst Coastal Oil & Gas Corporation Date: 03/07/96

(This space for State use only)

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			
					Footages	Section, Township & Range	Field	County
Brotherson 1-33A4	43-013-30272	Patented 1680	N/A	N/A	820' FNL & 660' FEL	NENE, 33-1S-4W	Altamont	Duchesne
Brotherson 2-10B4	43-013-30443	Patented 1615	N/A	N/A	1241' FSL & 1364' FWL	SESW, 10-2S-4W	Altamont	Duchesne
Brotherson 2-14B4	43-013-30815	Fee 10450	N/A	N/A	2557' FSL & 1642' FWL	NESW, 14-2S-4W	Altamont	Duchesne
Brotherson 2-15B4	43-013-31103	Fee 1771	N/A	N/A	996' FWL & 1069' FSL	SWSW, 15-2S-4W	Altamont	Duchesne
Brotherson 2-22B4	43-013-31086	Fee 1782	N/A	N/A	1616' FWL & 1533' FSL	NESW, 22-2S-4W	Altamont	Duchesne
Brotherson 2-2B5	43-013-31302	Fee 11342	N/A	N/A	1034' FSL & 2464' FEL	SWSE, 2-2S-5W	Altamont	Duchesne
Christensen 2-29A4	43-013-31303	Fee 11235	N/A	N/A	1425' FSL & 2131' FEL	NWSE, 29-1S-4W	Altamont	Duchesne
Crook 1-6B4	43-013-30213	Patented 1825	N/A	N/A	2485' FNL & 1203' FEL	SENE, 6-2S-4W	Altamont	Duchesne
Dastrup 2-30A3	43-013-31320	Fee 11253	N/A	N/A	1250' FSL & 1229' FWL	SWSW, 30-1S-3W	Altamont	Duchesne
Doyle 1-10B3	43-013-30187	Patented 1810	N/A	N/A	2382' FNL & 2157' FWL	SENW, 10-2S3W	Bluebell	Duchesne
Duncan 2-9B5	43-013-30719	Fee 2410	N/A	N/A	1701' FWL & 1554' FSL	NESW, 9-2S-5W	Altamont	Duchesne
Ehrich 3-11B5	43-013-31080	Fee 1691	N/A	N/A	1654' FSL & 1754' FWL	NESW, 11-2S-5W	Altamont	Duchesne
Elder 1-13B2	43-013-30366	Patented 1905	N/A	N/A	1490' FNL & 1334' FEL	SWNE, 13-2S-2W	Bluebell	Duchesne
Ellsworth 1-17B4	43-013-30126	Patented 1695	N/A	N/A	763' FNL & 1189' FEL	NENE, 17-2S-4W	Altamont	Duchesne
Ellsworth 1-19B4	43-013-30183	Patented 1760	N/A	N/A	2043' FNL & 1764' FEL	SWNE, 19-2S-4W	Altamont	Duchesne
Ellsworth 1-20B4	43-013-30351	Patented 1900	N/A	N/A	1744' FNL & 1342' FEL	SWNE, 20-2S-4W	Altamont	Duchesne
Ellsworth 1-8B4	43-013-30112	Fee 1655	N/A	N/A	1755' FNL & 2377' FEL	SWNE, 8-2S-4W	Altamont	Duchesne
Ellsworth 2-17B4	43-013-31089	Fee 1696	N/A	N/A	1355' FWL & 1362' FSL	NESW, 17-2S-4W	Altamont	Duchesne
Ellsworth 2-19B4	43-013-31105	Fee 1761	N/A	N/A	1402' FSL & 1810' FWL	NESW, 19-2S-4W	Altamont	Duchesne
Ellsworth 2-20B4	43-013-31090	Fee 1902	N/A	N/A	677' FWL & 1611' FSL	NWSW, 20-2S-4W	Altamont	Duchesne
Ellsworth 3-20B4	43-013-31389	Fee 11488	N/A	N/A	1500' FNL & 1203' FWL	SWNW, 20-2S-4W	Altamont	Duchesne
Farnsworth 1-12B5	43-013-34024	30124 Patented 1645	N/A	N/A	2479' FNL & 1503' FEL	SWNE, 12-2S-5W	Altamont	Duchesne
Farnsworth 1-13B5	43-013-30092	Patented 1610	N/A	N/A	670' FNL & 1520' FEL	NWNE, 13-2S-5W	Altamont	Duchesne
Farnsworth 1-7B4	43-013-30097	Patented 1600	N/A	N/A	1923' FNL & 1095' FEL	SENE, 7-2S-4W	Altamont	Duchesne
Farnsworth 2-12B5	43-013-31115	Fee 1646	N/A	N/A	993' FSL & 768' FWL	SWSW, 12-2S-5W	Altamont	Duchesne
Farnsworth 2-7B4	43-013-30470	Patented 1935	N/A	N/A	1292' FSL & 1500' FWL	SESW, 7-2S-4W	Altamont	Duchesne
Fieldstead 2-28A4	43-013-31293	Fee 11177	N/A	N/A	2431' FSL & 2212' FWL	NESW, 28-1S-4W	Altamont	Duchesne
Galloway 1-18B1	43-013-30575	Fee 2365	N/A	N/A	1519' FNL & 1565' FEL	SWNE, 18-2S-1W	Bluebell	Duchesne
Hanskutt 2-23B5	43-013-30917	Fee 9600	N/A	N/A	951' FSL & 761' FWL	SWSW, 23-2S-5W	Altamont	Duchesne
Hanson 1-24B3	43-013-30629	Fee 2390	N/A	N/A	1354' FNL & 1540' FWL	NENW, 24-2S-3W	Bluebell	Duchesne
Hanson 2-9B3	43-013-31136	Fee 10455	N/A	N/A	1461' FWL & 1531' FSL	NESW, 9-2S-3W	Altamont	Duchesne
Hanson Trust 1-32A3	43-013-30141	Patented 1640	N/A	N/A	671' FNL & 1710' FEL	NWNE, 32-1S-3W	Altamont	Duchesne
Hanson Trust 1-5B3	43-013-30109	Patented 1635	N/A	N/A	1200' FNL & 1140' FWL	NENE, 5-2S-3W	Altamont	Duchesne
Hanson Trust 2-29A3	43-013-31043	Fee 10205	N/A	N/A	1857' FWL & 1394' FSL	NESW, 29-1S-3W	Altamont	Duchesne
Hanson Trust 2-32A3	43-013-31072	Fee 1641	N/A	N/A	1141' FWL & 1602' FSL	NWSW, 32-1S-3W	Altamont	Duchesne
Hanson Trust 2-5B3	43-013-31079	Fee 1636	N/A	N/A	1606' FSL & 1482' FWL	NESW, 5-2S-3W	Altamont	Duchesne
Hartman 1-31A3	43-013-30093	Fee 5725	N/A	N/A	1019' FNL & 1024' FEL	NENE, 31-1S-3W	Altamont	Duchesne
Hartman 2-31A3	43-013-31243	Fee 11026	N/A	N/A	2437' FSL & 1505' FWL	SWSW, 31-1S-3W	Altamont	Duchesne
Hunt 1-21B4	43-013-30214	Patented 1840	N/A	N/A	1701' FNL & 782' FEL	SENE, 21-2S-4W	Altamont	Duchesne
Hunt 2-21B4	43-013-31114	Fee 1839	N/A	N/A	1512' FWL & 664' FSL	NESW, 21-2S-4W	Altamont	Duchesne
Iorg 2-10B3	43-013-31388	Fee 11482	N/A	N/A	738' FNL & 660' FEL	NENE, 10-2S-3W	Altamont	Duchesne
Lake Fork 3-15B4	43-013-31358	Fee 11378	N/A	N/A	1300' FNL & 1450' FWL	NENW, 15-2S-4W	Altamont	Duchesne
Lawrence 1-30B4	43-013-30220	Fee 1845	N/A	N/A	919' FNL & 1622' FEL	NWNE, 30-2S-4W	Altamont	Duchesne
Lawson 1-28A1	43-013-30358	Fee 1901	N/A	N/A	2275' FSL & 1802' FEL	NWSE, 28-1S-1W	Bluebell	Duchesne
Lazy K 2-14B3	43-013-31354	Fee 11452	N/A	N/A	1670' FSL & 1488' FEL	NWSE, 14-2S-3W	Bluebell	Duchesne
Lindsay 2-33A4	43-013-31141	Fee 10457	N/A	N/A	1499' FWL & 663' FSL	SESW, 33-1S-4W	Altamont	Duchesne
Lotridge Gates 1-3B3	43-013-30117	Patented 1670	N/A	N/A	965' FNL & 750' FEL	NENE, 3-2S-3W	Altamont	Duchesne
Matthews 2-13B2	43-013-31357	Fee 11374	N/A	N/A	858' FNL & 1098' FWL	NWNW, 13-2S-2W	Bluebell	Duchesne
Meeks 3-8B3	43-013-31377	Fee 11489	N/A	N/A	1065' FNL & 1124' FWL	NWNW, 8-2S-3W	Altamont	Duchesne

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *EH*

1	LEC 7-53
2	DTS 8-FILE
3	VLD
4	RJT
5	LEC
6	FILM

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator)	<u>COASTAL OIL & GAS CORP</u>	FROM (former operator)	<u>ANR PRODUCTION CO INC</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 749</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80201-0749</u>
	phone <u>(303) 572-1121</u>		phone <u>(303) 572-1121</u>
	account no. <u>N 0230 (B)</u>		account no. <u>N0675</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-31080</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Yec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- Yec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Yec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-2-96/Indians) (4-15-96/Fcc C.A.'s) (8-20-96/Indians C.A.'s)*
- Yec* 6. Cardex file has been updated for each well listed above.
- Yec* 7. Well file labels have been updated for each well listed above.
- Yec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- Yec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date March 11, 1996. If yes, division response was made by letter dated 19 . *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State Leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 960311 This change involves Fee lease / non C.A. wells ~~only~~ state lease wells.
C.A. & Indian lease wells will be handled on separate change.
- 960412 BLM / SL Aprv. C.A.'s 4-11-96.
- 960820 BIA Aprv. CA's 8-16-96.
- 960329 BIA Aprv. Indian Lease wells 3-26-96.
- WE71/34-35 **961107 Lemicy 2-5B2/43-013-30784 under review at this time; no dg. yet!*

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

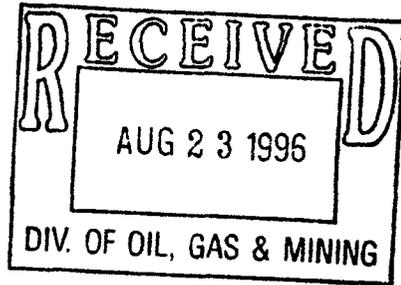
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: Fee
2. Name of Operator: Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		7. Unit Agreement Name: N/A
4. Location of Well Footages: 1654' FSL & 1754' FWL County: Duchesne QQ, Sec., T., R., M.: NE/SW Section 11-T2S-R5W State: Utah		8. Well Name and Number: Ehrich #3-11B5
		9. API Well Number: 43-013-31080
		10. Field and Pool, or Wildcat: Altamont

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input checked="" type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>8/12/96</u> Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 08/21/96

(This space for State use only)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY**EHRICH #3-11B5 (Plug & Abandon)**

Altamont Field

Duchesne County, UT

WI: 78.453% ANR AFE: 00712

TD: 14,300'

CWC(M\$): 48.5 /CC(M\$): 32.1

8/13/96

Well P&A'd.

8/8-12/96: MIRU Wisco. ND WH, NU BOP. LD 320 jts 2 7/8" sidestring. POH w/2 7/8" tbg, hyd pump cavity & pkr. Set 7" CICR on tbg @ 10,295'. Sqz 30 sk Class 'G' cmt (15.8 ppg, 1.15 CF/SK) below ret & leave 20 sk Class 'G' on top (TOC @ 10,186'). Roll hole w/treated prod water (Champion pkr fluid). POH. ND BOP & WH. Weld on 7" pull jt. Freepoint & cut 7" csg @ 5850'. Could not pull free. Jack 7" csg out 12' - stuck. Cut csg @ 5839' & 4510' - could not pull free. Cut 7" csg @ 2018' & jack out of hole w/350,000#. LD 7" csg (2051'). RIH w/open-ended 2 7/8". Spot 100 sk Class 'G' @ 5506'-6060'. POH w/25 stands, WOC. TIH, tag TOC @ 5782'. POH & spot 25 sk Class 'G' @ 4433' to 4569'. POH & spot 100 sk Class 'G' @ 1776'-2074'. POH, WOC. TIH, tag TOC @ 1925'. POH & spot 185 sk Class 'G' cmt surface plug from 0' to 300'. Cut off WH 3' BGL. Cmt all annulus w/10 sk Class 'G'. Weld on dry hole marker. P&A witnessed by Dave Hackford w/State of Utah, Division of Oil & Gas. Well P&A'd 8/12/96.

Final Report.

DELIVERY TICKET

WISCO

P.O. BOX 2477
WILLISTON, N. DAK. 58802-2477

SHIPPED TO
ANR Production

ADDRESS
Box 749 Ste 800-5

CITY & STATE
DENV CO 80202

CARE OF
MARC ERNST

Ehrich 3-1135 ALTAMONT UT
(LEASE) (WELL NO.) (FIELD) (RIG)

INVOICE TO

ADDRESS

CITY & STATE

CUSTOMER ORDER NO. ORDERED BY DATE
8-13-96

CUSTOMER REQUISITION NO. TAKEN BY FILLED BY

ORDERED VIA

SHIPPED VIA

SPECIAL INSTRUCTIONS

DATE	DESCRIPTION	UNITS	UNIT PRICE	AMOUNT
	Provide Goods & Service To P&A Well Pac July 25 Bld			24,955 ⁰⁰
	Extra Charges			
	3 EXTRA WIRE LINE CUTS @ 500 ⁰⁰ Ea			1500 ⁰⁰
	200 EXTRA SALT CEMENT @ 12 ⁰⁰ Per Sack			2400 ⁰⁰
	16 EXTRA REG BRICK @ 126 ⁰⁰			2016 ⁰⁰
	TOTAL EXTRA CHARGES			5916 ⁰⁰
	Sub Total			30,871 ⁰⁰
	CREDIT FOR 2051' 7" CASING @ 2.20 PF			4513 ⁰⁰

CITY COUNTY TAX
STATE TAX

SERVICES PERFORMED BY
Harlow Hodge
WISCO REPRESENTATIVE

Thank You Mr. *[Signature]*
APPROVED BY

COMPANY NAME

TOTAL *26,358⁰⁰*

DT NO. N^o 7868

INVOICE NO. DATE

(4)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
RECORD OF ABANDONMENT OPERATIONS

COMPANY NAME: ANR PRODUCTION COMPANY

WELL NAME: EHRICH #3-11B5

QTR/QTR: NE/SW SECTION: 11 TOWNSHIP: 25 RANGE: 5W

COUNTY: DUCHESSNE API NO: 43-013-31080

INSPECTOR: DAVID W. HACKFORD TIME: VARIOUS DATE: 8/10, 11, 12/96

SURFACE CASING SHOE DEPTH 5585' CASING PULLED YES NO

CASING PULLED: SIZE 7" 26LB. CUT DEPTH 2020' FT/CBG RECOVERED 2020

CASING TESTED YES NO TESTED TO: PSI TIME: MIN:

CEMENTING COMPANY: BABIN CEMENTING

CEMENTING OPERATIONS: P&A WELL:

PLUG 1. SET: FROM 10,185 FT. TO 10,495 FT. TAGGED YES NO

SLURRY: 60 SACKS, CLASS G HEAT. 15.8 WEIGHT, 1.15 YIELD

PLUG 2. SET FROM 5782 FT. TO 6060 FT. TAGGED YES NO

SLURRY: 100 SACKS, SAME AS ABOVE.

PLUG 3. SET FROM 4493 FT. TO 4569 FT. TAGGED YES NO

SLURRY: 25 SACKS, SAME AS ABOVE.

PLUG 4. SET FROM 1925 FT. TO 2062 FT. TAGGED YES NO

SLURRY: 100 SACKS, SAME AS ABOVE.

SURFACE PLUG: FROM 0 FT. TO 300 FT.

ALL ANNULUS CEMENTED TO SURFACE: YES NO

PLUGGING FLUID TYPE: FOUR DRUMS CHAMPION CORTRON R-2383 PACKER FLUID MIXED WITH PRODUCTION WATER.

PERFORATIONS: FROM 11,135 FT. TO 14,299 FT.
FROM FT. TO FT.

1 CIBP SET: CEMENT RETAINER AT 10,295'.

2 CIBP SET:

ABANDONMENT MARKER: PLATE: PIPE: CORRECT INFORMATION:

COMMENTS: 7" CASING SHOT AT 5837' 4512' AND 2020'. RETRIEVED FROM DEEPEST SHOT.

Lease: EHRICH
Well #: 3-11B5

Spud Date: 03/05/1985
KB: 0
TD: 14300

Comp Date: 08/29/1985
ELEV: 6866
PBD: 14295

API #: 43-013-31080-
Location: Sec 11 Twn 02S Rng 05W
County: DUCHESNE
State: UTAH
Field: ALTAMONT
Operator: ANR PRODUCTION COMPANY

Depth	Start	End	Size	Length	Description
0	0.0	5998.0	12.250	5998.0	Hole: SURFACE
1440	0.0	5998.0	9.625	5998.0	Casing: 143 JTS 40 # CSG.
2880	0.0	5998.0		5998.0	Cement: 1520 SX.
4320					
5760					
7200					
8640					
10080					
11520	5998.0	11099.0	8.750	5101.0	Hole: PRODUCTION
	0.0	11099.0		11099.0	Cement: 650 SX.
	0.0	11099.0	7.000	11099.0	Casing: 53 JTS P110 26#CSG. 223 JTS N-80 CSG.
	11422.0	14213.0		2791.0	Perf:
	10843.0	14299.0	5.000	3456.0	Liner: 18# CASING
	10843.0	14299.0		3456.0	Cement: 530SX
	11099.0	14300.0	6.125	3201.0	Hole: LINER