

(Submit in triplicate to appropriate
Regional Oil and Gas or Mining Supervisor)

DESIGNATION OF OPERATOR

RECEIVED
DEC 10 1984

The undersigned is, on the records of the Bureau of ^{Indian Affairs} ~~Land Management~~, holder of lease
BIA
~~DISTRICT~~ LAND OFFICE: Ft. Duchesne, Utah
SERIAL NO.: 14-20-H62-3453

DIVISION OF
OIL, GAS & MINING

and hereby designates

NAME: Linmar Energy Corporation
ADDRESS: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 4 South, Range 6 West, USM
Section 5: Lots 1 through 8, S²N², N² SW⁴, SW⁴ SW⁴
508.28 acres, more or less

From the surface to the base of the Wasatch Formation.

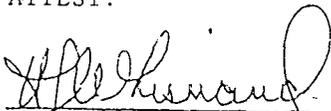
It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

ATTEST:

KOCH INDUSTRIES, INC.


H.J. Whisnand, Assistant Secretary

By:


(Signature of lessee)
R. Walker, Vice President
P.O. Box 2256
Wichita, Kansas 67201
(Address)

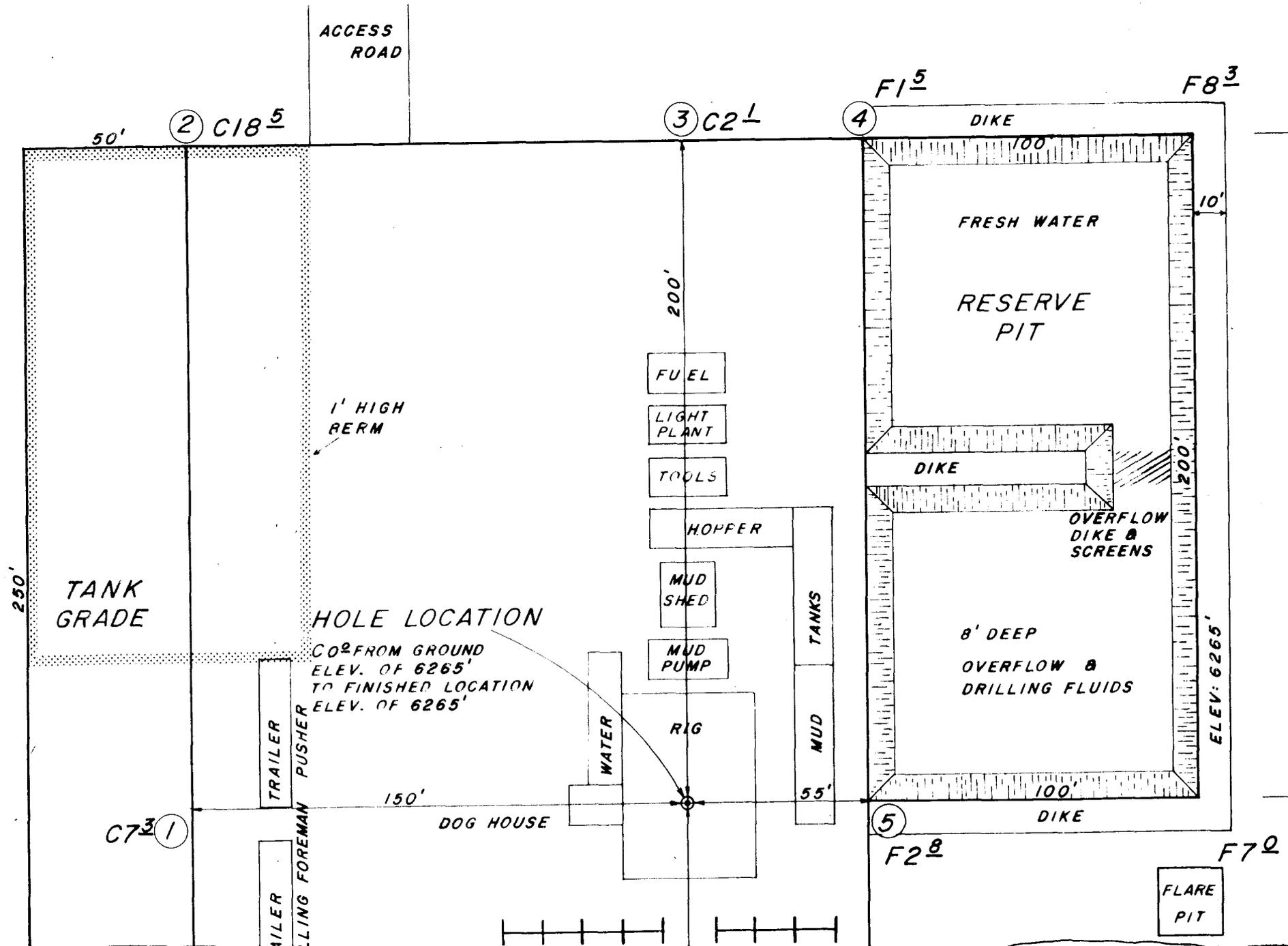
10/23/84

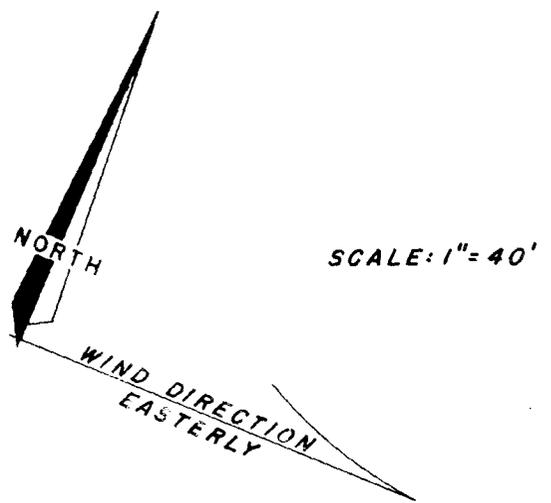
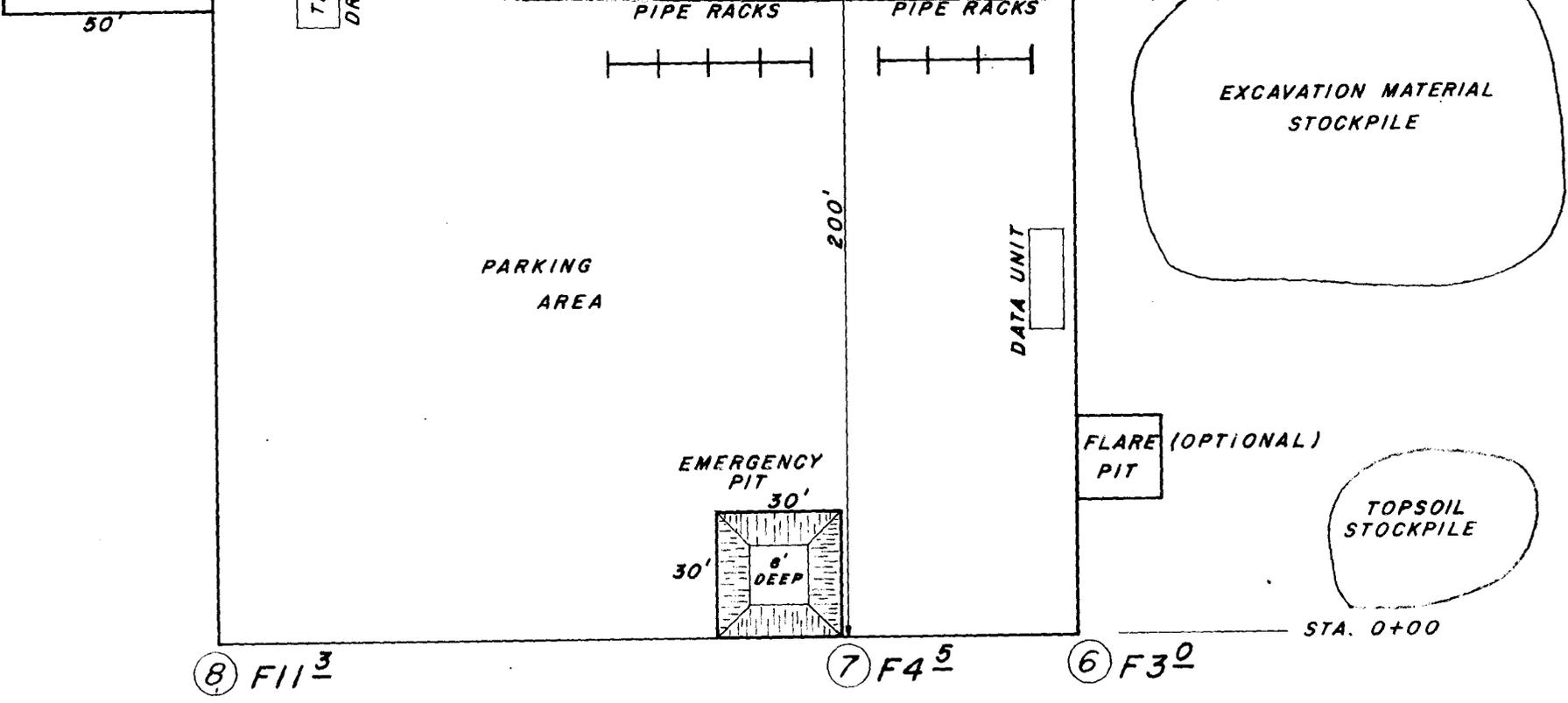
(Date)

LINMAR ENERGY

WELL LAYOUT

McFARLAN





Y CORPORATION

OUT PLAT

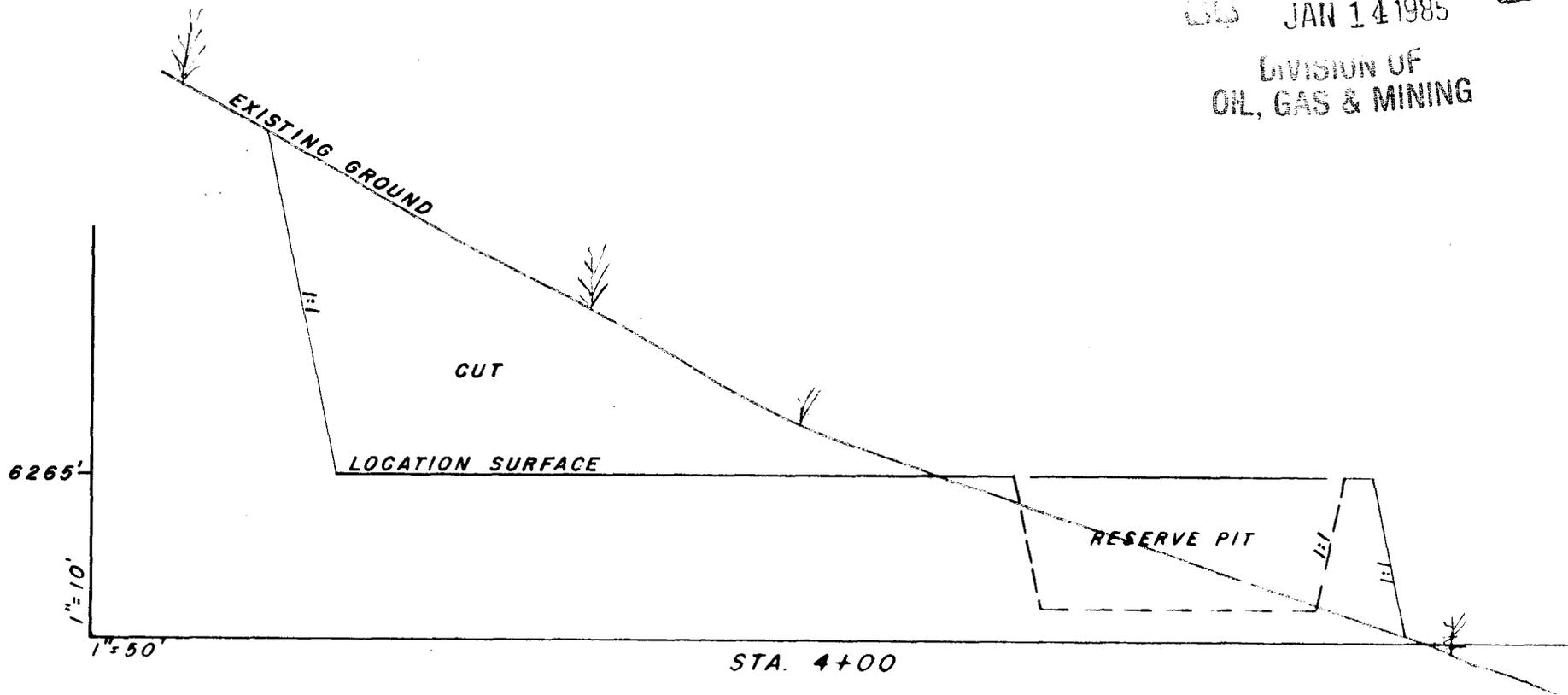
ND 1-4D6

LOCATED IN THE SW $\frac{1}{4}$ OF THE NE $\frac{1}{4}$ OF
SECTION 4, T4S, R6W, U.S.B.&M.

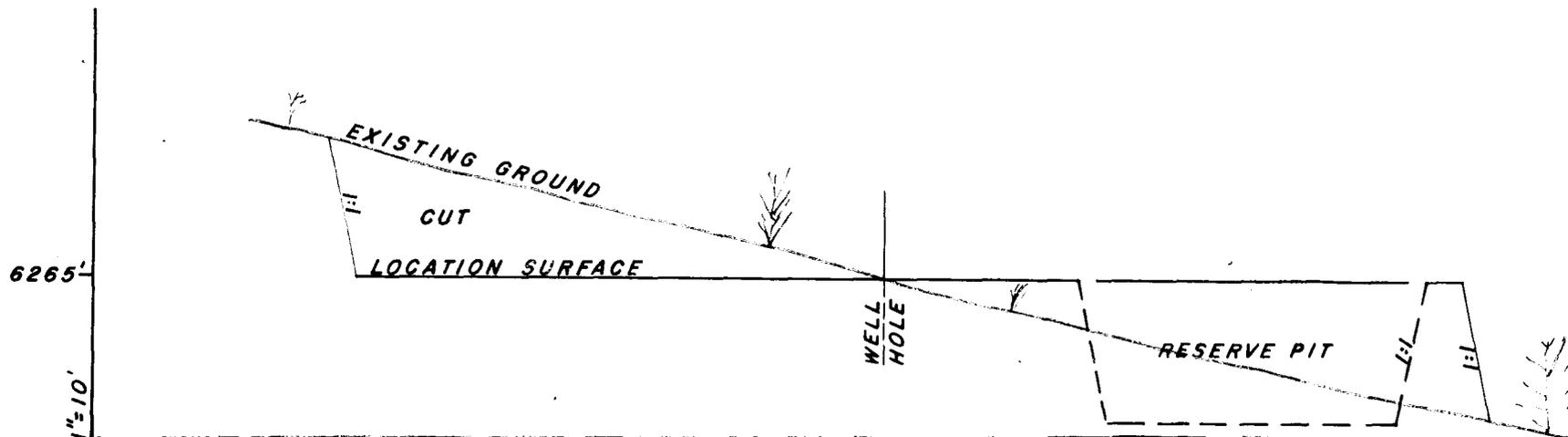
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JAN 14 1985

DIVISION OF
OIL, GAS & MINING

— STA. 4+00



— STA. 2+00



1"=50'

STA. 2+00

6265'

1"=10'

1"=50'

LOCATION SURFACE

FILL

EXISTING GROUND

STA. 0+00

APPROXIMATE QUANTITIES

CUT: 11,200 Cu. Yds.

FILL: 3,340 Cu. Yds.



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

REV. 9-JUN 85
NUARY 1985

82-121-058

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

14-20-H62-3452

6. If Indian, Aliottee or Tribe Name

Ute

7. Unit Agreement Name

N/A

8. Farm or Lease Name

McFarlane

9. Well No.

1-406

10. Field and Pool, or Wildcat

Cedar Rim Undesignated

11. Sec., T., E., M., or Bk. and Survey or Area

Sec. 4-T4S-R6W, USB&M

12. County or Parish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

1. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Linmar Energy Corporation

3. Address of Operator

P.O. Box 1327, Roosevelt, Utah 84066

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1900' FNL, 2180' FEL (SW 1/4)

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

9.5 miles West of Duchesne, Utah

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drilg. line, if any)

1900'

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

NONE

19. Proposed depth

11,500 *Wanted*

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

GROUND ELEV. 6265'

22. Approx. date work will start*

January 15, 1985

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"	Line pipe	60'+	Cement to surface
12.25"	9 5/8"	36.0 lbs	500-2000'	Cement to surface
8.75"	7.0"	29-32 lbs	8,600'	1,500 feet above shoe
6.0"	5.0"	18.0 lbs	11,500	Cement full length

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 1/15/85
BY: *John R. Deane*

RECEIVED

JAN 14 1985

DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Signed: *Edna G. D.*

Title: Land Agent

Date: 1/11/85

(This space for Federal or State office use)

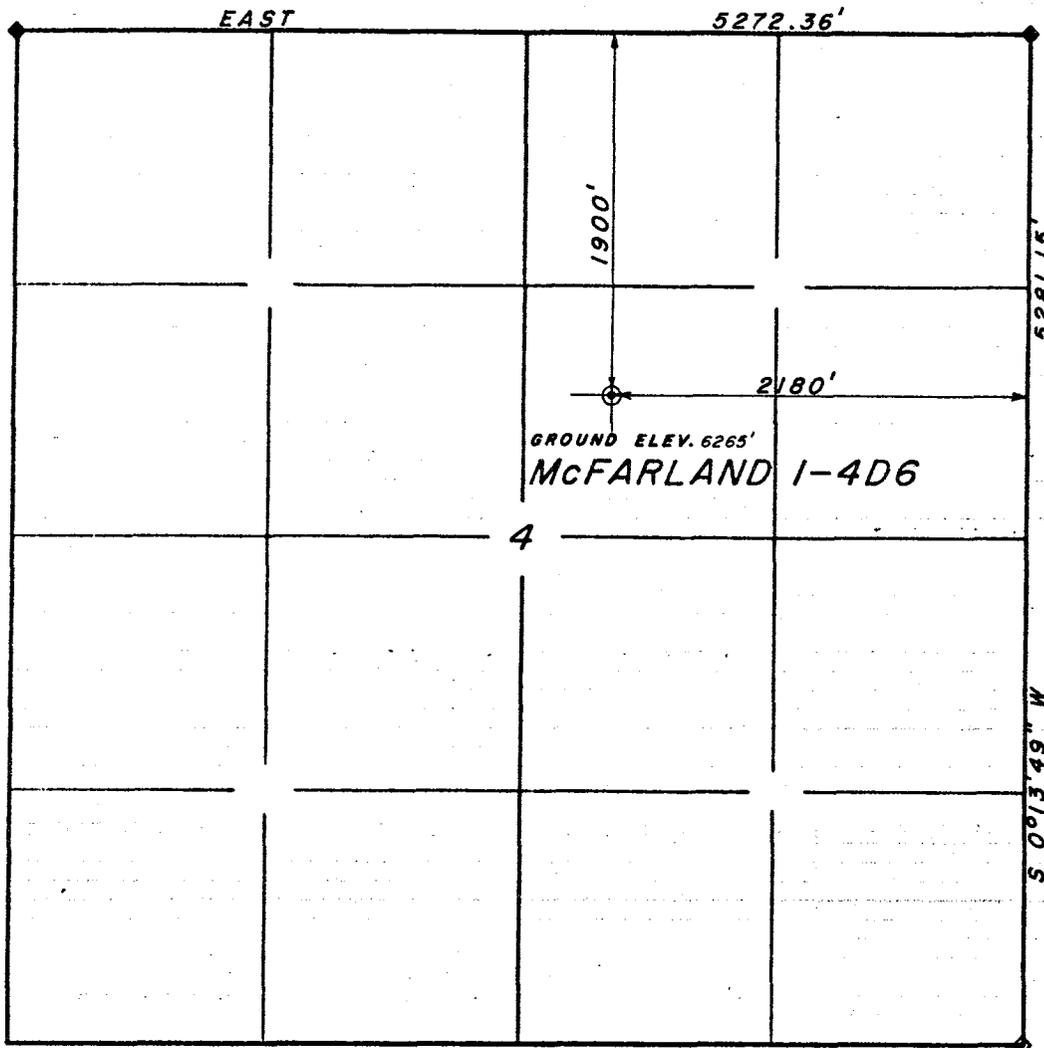
Permit No. _____ Approval Date _____

Approved by: _____ Title: _____ Date: _____

Conditions of approval, if any:

**LINMAR ENERGY CORP.
WELL LOCATION PLAT
McFARLAND 1-4D6**

LOCATED THE SW $\frac{1}{4}$ OF THE NE $\frac{1}{4}$ OF
SECTION 4, T4S, R6W, U.S.B.&M.



SCALE: 1"=1000'

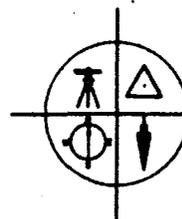
LEGEND & NOTES

- ◆ SECTION CORNERS FOUND AND USED BY THIS SURVEY.
- ◇ POSITION OF CORNERS CALCULATED FROM U.S. BUREAU OF RECLAMATION DATA.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
 Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

OPERATOR Sumner DATE 1-14-85

WELL NAME M^e Farland 1-406

SEC SWNE 4 T 45 R 6W COUNTY Duchess

43-013-31074
API NUMBER

Lease
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

C SWNE - Order #140-6
Need water permit

APPROVAL LETTER:

SPACING:

A-3

UNIT

C-3-a

140-6 8/14/71
CAUSE NO. & DATE

C-3-b

C-3-c

STIPULATIONS:

1- Water



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 15, 1985

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

Gentlemen:

Re: Well No. McFarlane #1-4D6 - SW NE Sec. 4, T. 4S, R. 6W
1900' FNL, 2180' FEL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-6 dated August 11, 1971 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Linmar Energy Corporation
Well No. McFarlane #1-4D6
January 15, 1985
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31074.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
Bureau of Indian Affairs

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

14-20-H62-3452

6. If Indian, Affiliate or Tribe Name

Ute

7. Unit Agreement Name

N/A

8. Farm or Lease Name

McFarlane

9. Well No.

1-4D6

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Cedar Rim

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Sec. 4-T4S-R6W, USB&M

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Duchesne Utah

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DEEPEN

PLUG BACK

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Single Zone

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Linmar Energy Corporation

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location to nearest

property or lease line, ft.

(Also to nearest drilg. line, if any)

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to this well

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11,500

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Rotary

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GROUND ELEV. 6265'

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January 15, 1985

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FEB 11 1985

DIVISION OF OIL
GAS & MINING



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Ernest S. D.

Title Land Agent

Date 1/11/85

(This space for Federal or State office use)

Permit No.

Approved Date

Approved by

Don Alward

Title

ASSOCIATE
DISTRICT MANAGER

Date

02-05-85

Conditions of approval, if any:

NOTICE OF APPROVAL

218 080-5M-104

CONDITIONS OF APPROVAL ATTACHED

*See Instruction 10, Reverse Side



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 81026

(801) 722-2406 Ext. 33, 34

IN REPLY REFER TO:

Real Property Management
Ten. and Mgmt.

JAN 14 1985

MEMORANDUM

TO: District Manager, Bureau of Land Management

FROM: **Acting**
Superintendent, Uintah and Ouray Agency

SUBJECT: Linmar Energy Corp. , Well McFairlane 1-4D6
in the SW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 4, T. 4 S., R. 6 W., Uinta meridian, Utah

We (concur with or, recommend) approval of the Application for Permit to Drill subject well.

Based on available information on 1-14-85, we have cleared the proposed location in the following areas of environmental impact.

YES <input type="checkbox"/>	NO <input checked="" type="checkbox"/>	Listed threatened or endangered species.
YES <input type="checkbox"/>	NO <input checked="" type="checkbox"/>	Critical wildlife habitat.
YES <input type="checkbox"/>	NO <input checked="" type="checkbox"/>	Archaeological or cultural resources.
YES <input type="checkbox"/>	NO <input type="checkbox"/>	Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)
YES <input type="checkbox"/>	NO <input type="checkbox"/>	Other (if necessary)

REMARKS: Fee Surface, BIA has no surface jurisdiction.

The necessary surface protection and rehabilitation requirements are as per approved APD.

Raymond Casner

CONDITIONS OF APPROVAL

The Vernal District Petroleum Engineers have reviewed the Application for Permit to Drill for technical adequacy and concur with the down hole portion of the request providing the following stipulations are included as a part of the approval:

1. Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.
2. Choke manifold system will be consistent with API RP53.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
_____WITHIN THE UINTAH QUARRY RESERVATION_____

Company: LINMAR ENERGY CORPORATION Well No: McFarlane 1-04D6

Location: Section 4-T4S-R6W, USM Lease No: 14-20-H62-3452

Onsite Inspection Date: January 9, 1985

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations, Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Duchesne Rvr Fm.	Surface
Uintah Fm.	1,600'
Green River Fm.	4,100'
Wasatch Fm.	8,300'

2. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered:

	<u>Formation</u>	<u>Zone</u>
Expected Oil Zones:	<u>GR/Wasatch</u>	<u>7000-TD</u>
Expected Gas Zones:	<u>GR Wasatch</u>	<u>6000-TD</u>
Expected Water Zones:	<u>Uintah</u>	<u>Surface to 1500'</u>
Expected Mineral Zones:	<u>None Expected</u>	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

Minimum 3000 psi BOPE will be installed prior to drilling the surface pipe shoe. Minimum 5000 psi BOPE will be installed prior to drilling the Intermediate casing shoe. Pit Volume Totalizers, Flow sensors, Automated Choke Manifold, Gas Buster, Lower Kelly Cock, and stabbing valves will be available when drilling below 10,000'.

BOP systems will be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. Casing Program and Auxillary Equipment:

A rat-hole driller will be used to drill a 30" conductor hole to a depth of between 60 and 80 feet. 20" pipe will then be ran and cemented to surface.

12-1/4" hole will be drilled to 500-2000', 9-5/8" casing ran and cemented to surface.

BOPE will be installed and tested. 8-3/4" hole will be drilled to 8000-9000 feet. 7" casing will be ran from surface to TD and a minimum of 1500' will be cemented.

BOPE will be installed and tested. 6" hole will be drilled to TD, 10500-11500'. 5" liner will be run and cemented from the intermediate casing to TD.

Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. Mud Program and Circulating Medium:

The well will be drilled to the bottom of the surface pipe, using fresh water and fresh gel mud, with air as required to maintain circulation.

After setting the surface pipe, the well will be drilled to approximately 7000' using fresh water.

Fresh gel mud will then be utilized, weighted as necessary, with barite, for the remainder of the hole.

A minimum of 1000 sacks of barite will be maintained on location when drilling below 8000'.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. Coring, Logging and Testing Program:

No DST's or Cores are planned.

DIL-GR log will be ran from the bottom of the surface pipe to TD.

CNL-FDC-GR and Mud logs will be ran from approximately 6000' to TD.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

The Duchesne River, Uintah and Upper Green River Fms. (to approximately 6000') are expected to be normal or under-pressured. Lost circulation may be a problem.

The Middle and Lower Wasatch Fm. is expected to be over-pressured. Mud weights of 9-11 ppg may be required to maintain pressure equilibrium. The estimated BHP at 10500' is 5500 psi. maximum, although the formation pressures of individual zones are expected to vary widely.

No other drilling hazards are anticipated.

8. Anticipated Starting Dates and Notifications of Operations:

Location Construction: January 15, 1985

Spud Date: January 20, 1985

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported, orally, to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the next following, regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329, "Monthly Report of Operations", starting with the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed, in triplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revisions.

(If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.)

Upon completion of Drilling operations, the drilling rig will be released and rigged down. Completion operations will be performed, utilizing a completion rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram, as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4, shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled, within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal Laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

1. Existing Roads:

- a. Location of proposed well in relation to town or other reference point: 9.5 miles West of Duchesne, Utah.
- b. Proposed route to location: From Duchesne, Utah, travel West, on U.S. 40, 9.5 miles, then South 1 mile, then East 1 mile to the location.
- c. Location and description of roads in the area: All of the road except the last 2.0 miles is already in existence and is maintained by State of Utah. See attached topo map.
- d. Plans for improvement and/or maintenance of existing roads: Existing road is U.S. Highway 40.
- e. Other: 2.0 miles of new road will be required on Fee surface.

2. Planned Access Roads:

- a. Width: 30' ROW to include 18' running surface road. Additional ROW will be needed for gas pipelines and power lines.
- b. Maximum Grade: 4%.
- c. Turnouts: Possibly one.
- d. Location (centerline): Beginning at a point located 1200' North and 2100' West of the SE corner of Section 32-T3S-R6W; proceeding South, 1 mile and East 1 mile to the location.
- e. Drainage: Roadway drainage will be provided in accordance with "Surface Operating Standards for Oil and Gas Exploration and Development". Culverts will be placed as required to maintain present drainage.
- f. Surface Materials (source): All roads will be built using native materials, capped, where necessary, with roadbase from commercial gravel pits in the area.
- g. Other:

All travel will be confined to existing access road rights-of-way.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved right-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

3. Location of Existing Wells: See Attached Map.
4. Location of Tank Batteries and Production Facilities:
See Attached Well layout plat.

All permanent (on site for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to conform with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1.5 times the storage capacity of the battery.

Tank batteries will be placed on the West side of the location, between points 2 and 8. Emergency Pit on Southeast side, between points 8 and 7. All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO. Per existing gas contracts in the Greater Altamont-Bluebell Area, Gas will be metered at the wellsite and volumes will be adjusted to conform with the Plant Inlet Master Meter.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters must be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months for new meter installations and at least quarterly for other meter installations. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

5. Water and Construction Materials:

If fill materials are needed to construct roads and well sites, proper permits will be obtained. A copy of the permit needed to obtain water will be attached to the application if water is to be used for the drilling. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used and, (c) the approximate amount of time the water or materials will be required.

6. Methods of Handling Waste Disposal:

Storage tanks will be used if drill sites are located on tribal irrigable land or on lands under crop production. All reserve pits will be lined with clay and bentonite, at least 2 pounds per square foot.

Burning will not be allowed. All trash must be contained and disposed of by containment in a trash cage and disposal in an approved, sanitary landfill.

Produced waste water will be confined to a bentonite lined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance and will be grounds for issuing a shut-in order.

7. Ancillary Facilities:

Camp facilities will not be required.

8. Wellsite Layout: The reserve pit will be located on the Northeast Corner of the location, between points 4 and 5 of the Wellsite Layout Plat.

The stockpiled topsoil will be stored on the Southeast corner of the location, between points 5 and 6 of the Wellsite Layout Plat.

Access to the well pad will be from the North, between points 2 and 3 of the Wellsite Layout Plat.

The trash pit will be located: None allowed.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. Fencing will be on three sides, while drilling, and the fourth side after releasing the drilling and completion rigs.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. [If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-way Authorization". All operators, sub-contractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA forester.] Trees from the location will be cut and hauled off or bucked at the edge of the location, at the operators discretion.

9. Plans for Restoration of Surface:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirtwork to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

All disturbed areas, not required for production operations, will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the Fee Surface Owner. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The seed mixture to be used will be specified by the Fee Surface Owner, at the time of restoration.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and, (c) insuring revegetation of the disturbed areas to the specification of Fee Surface Owner at the time of abandonment.

The operator will submit a plan for controlling noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

10. Surface and Mineral Ownership: The surface is owned by Linmar Energy Corporation and minerals are owned by the Ute Indian Tribe.

11. Other Information:

Usable wood will be cut and hauled off. The stubble will be worked into the top soil.

While drilling, the reserve pit will be fenced on three sides. When the completion rig moves off, the fourth side will be fenced.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AD. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will not be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

12. Lessee's or Operators Representative and Certification:

Operator's employees, including subcontractors, will not carry fire-arms or other weapons that may be used to kill game animals.

Operator's employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, or 4-wheel drives.

[All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel are permitted on location.]

A bench mark will be established near each well site at a location where it will not be destroyed. The bench mark will be a brass cap set in concrete. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts and fills diagram for the well site will show elevations in relation to the bench mark.

Representative:

E. B. Whicker
333 East 200 North
P.O. Box 1327
Roosevelt, Utah 84066

(801)722-4546

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which currently exist, that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed herein will be performed by LINMAR ENERGY CORPORATION and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

1/11/85
Date

E. B. Whicker
E. B. Whicker
Manager of Engineering

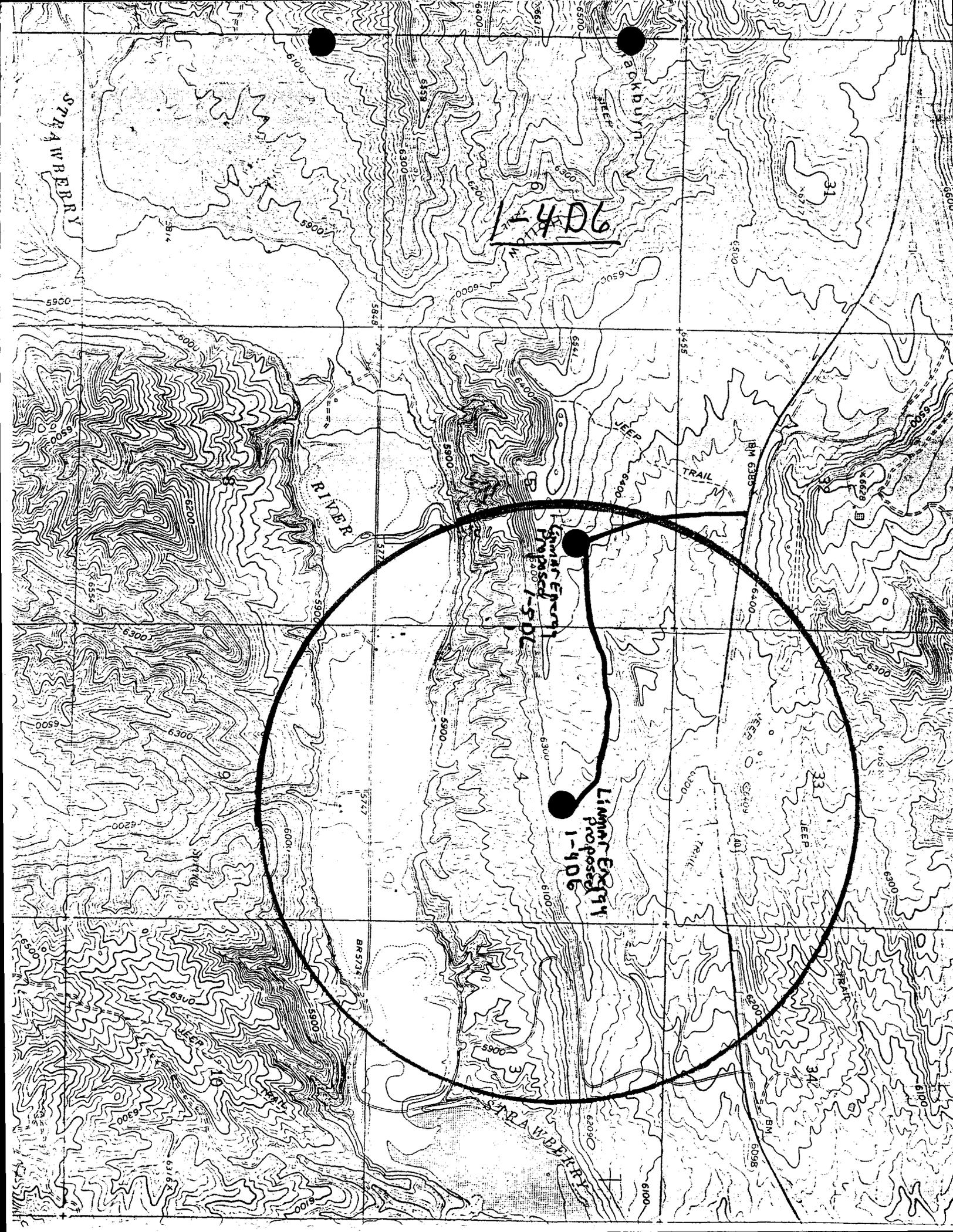
ON-SITE:

DATE: January 9, 1985

PARTICIPANTS:

TITLE:

Amy Heuslein	Environmental Scientist, BLM
Jerry Allred	Registered Land Surveyor
Kay Seeley	Surveyor
John Fausett	Dirt Contractor
Evan Gentile	Land Agent for Linmar Energy Corp.





STATE OF UTAH
NATURAL RESOURCES
Water Rights

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

23 East Main Street • P.O. Box 879 • Vernal, UT 84078 • 801-789-3714

February 5, 1985

RECEIVED

FEB 11 1985

DIVISION OF OIL
GAS & MINING

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

RE: Temporary Change 85-43-20

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

A handwritten signature in cursive script that reads "Robert J. Guy".

for Dee C. Hansen, P. E.
State Engineer

DCH:RFG/ln

Enclosure

cc: Oil, Gas & Mining

APPLICATION TO RENT WATER
Central Utah Water Conservancy District
(Submit in Duplicate)

1. This agreement made this 29th day of January 1985 between the Central Utah Water Conservancy District, herein called the District and Linmar Energy Corporation called the renter for the rent of untreated project water from the Bonneville Unit of the Central Utah Project, for use in the drilling operations of ~~one~~ two oil well. (Well Name) McFarlane 1-4D6, Peterson 1-5D6

Sections 4,5 T4S, R6W, USM

2. The renter agrees to pay upon execution hereof the sum of \$ 2,000.00 (one thousand per well)

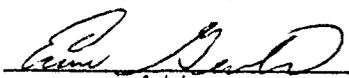
3. District agrees to permit the diversion of water directly or by exchange from Starvation Reservoir at the following location: 2,000' North and 1,500' West of the NE corner of Section 36 , T3S, R6W, USM

4. Renter has the responsibility at its sole cost and expense of providing the means of taking the water at the point of delivery and transporting it to the place of use. Renter assumes full responsibility for any and all damages and injuries which may arise from its taking and use of the water.

5. This agreement will be administered by a representative of the District. The renter agrees to comply with all conditions and instructions given by said representative. The Renter agrees to comply with all Federal, State and Local statutes and regulations relating to pollution of streams, water courses, ground water sources, and reservoirs.

6. The water must be taken during the period from January 29, 19 85 to January 28, 1986.

Renter


Address

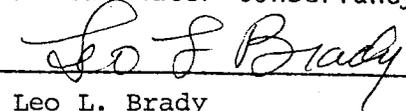
Linmar Energy Corporation
P.O. Box 1327

Roosevelt, Utah 84066

Evan Gentile, Land Agent

Central Utah Water Conservancy District

By



Leo L. Brady

031808

APPLICATION NO. 85-43-20
DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion,
Place or Purpose of Use

RECEIVED

STATE OF UTAH

FEB 11 1985

(To Be Filed in Duplicate)

DIVISION OF OIL
GAS & MINING

N9520

Roosevelt, Utah January 29, 1985
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)
of water, the right to the use of which was acquired by Bureau of Reclamation, Application #36638
(Give No. of application, title and date of Decree and Award No.)
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of
facts, submitted in accordance with the requirements of the Laws of Utah.

- 1. The owner of right or application is Central Utah Water Conservancy District
- 2. The name of the person making this application is Evan Gentile, for Linmar Energy Corporation
- 3. The post office address of the applicant is P.O. Box 1327, Roosevelt, Utah 84066

PAST USE OF WATER

- 4. The flow of water which has been used in second feet is 200,000 acre feet
- 5. The quantity of water which has been used in acre feet is
- 6. The water has been used each year from to incl.
(Month) (Day) (Month) (Day)
- 7. The water has been stored each year from January 1 to December 31 incl.
(Month) (Day) (Month) (Day)
- 8. The direct source of supply is Strawberry River in Duchesne County.
- 9. The water has been diverted into ditch canal at a point located S. 2754' E. 457'
from the NE Corner of Section 28, T3S, R5W, USM.
- 10. The water involved has been used for the following purpose: Irrigation

Total acres.
NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- 11. The flow of water to be changed in cubic feet per second is
- 12. The quantity of water to be changed in acre-feet is 50.0 ac.-ft.
- 13. The water will be diverted into the Water Trucks ditch canal at a point located North 2,000' and West 1,500' from the Northeast Corner of Section 36, T3S, R6W, USM.
- 14. The change will be made from January 29, 1985, to January 28, 1986.
(Period must not exceed one year)
- 15. The reasons for the change are Water has been purchased from Central Utah Water Conservancy District to drill the McFarlane 1-4D6, Peterson 1-5D6, Ford 2-13C7, Biddle 6-18C6, and the Bley 2-25C7
- 16. The water involved herein has heretofore been temporarily changed years prior to this application.
(List years change has been made)
- 17. The water involved is to be used for the following purpose: Drilling and completing the above wells

Total acres.
NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

POW/WSTC
43-013-31074 - 1.) Sec. 4, T4S, R6W, 2.) Sec. 5, T4S, R6W, 3.) Sec. 13, T3SR7W, 4.) Sec. 18, T3SR6W, 5.) Sec. 25, T3S, R7W
MCFARLANE 1-4D6
PETERSON 1-5D6
FORD 2-13C7
BIDDLE 6-18C6
BLEY 2-25C7
EXPLANATORY
43-013-31075 POW/WSTC 43-013-31082 POW/WSTC 43-013-31081 PA

A filing fee in the sum of \$7.50 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Leo L. Brady
Central Utah Water Conservancy District
Signature of Applicant
Linmar Energy Corporation, Evan Gentile

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$5.00. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. (River System)

- 1. Application received by Water Commissioner (Name of Commissioner)
Recommendation of Commissioner
2. 1/31/85 Application received over counter by mail in State Engineer's Office by P.F.H.
3. Fee for filing application, \$7.50, received by ; Rec. No.
4. Application returned, with letter, to , for correction.
5. Corrected application resubmitted over counter by mail to State Engineer's Office.
6. Fee for investigation requested \$
7. Fee for investigation \$, received by : Rec. No.
8. Investigation made by ; Recommendations:
9. Fee for giving notice requested \$
10. Fee for giving notice \$, received by : Rec. No.
11. Application approved for advertising by publication mail by
12. Notice published in
13. Notice of pending change application mailed to interested parties by as follows:
14. Change application protested by (Date Received and Name)
15. Hearing set for , at
16. 2/5/85 Application recommended for rejection approval by P.F.H.
17. 2/5/85 Change Application rejected approved and returned to

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

- 1.
2.
3.

Robert G. Gray
State Engineer

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-013-31074

NAME OF COMPANY: Linmar EnergyWELL NAME: McFarland #1-4D6SECTION SW NE 4 TOWNSHIP 4S RANGE 6W COUNTY DuchesneDRILLING CONTRACTOR CaliperRIG # 25SPUDED: DATE 3-2-85TIME 7:45PMHOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Don DunckleyTELEPHONE # 548-2677DATE 3-4-85 SIGNED RJF

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED
MAY 06 1985

1. oil well gas well other

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1900' FNL, 2180' FEL (SWNE)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

5. LEASE
14-20-H62-3452

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
McFarland

9. WELL NO.
1-4D6

10. FIELD OR WILDCAT NAME
Undesignated

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 4, T3S, R6W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-31074

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6265' Ground Elev.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Operations</u>			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-3-85 to 3-5-85 Drilling to 1000'. Spud at 7:45 am 3-2-85

3-5-85 Ran 26 joints of 9 5/8" 36# casing. Set at 1000.31' K.B. Cemented with 142 sxs of Class "G" cement Plug down at 1:00 pm 3-5-85.

3-6-85 to 3-30-85 Drilling to 7,661'.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 4-26-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-McFARLANE 1-4D6
LOCATION: SEC. 4, T3S, R6W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CALÍBER, RIG #25
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 11,500'

PAGE 6

3-31-85 7,826' Day 29; Drilling, made 165' in 22 3/4 hrs. MW 10.1, Vis 46, WL 22.0, Cake 2/32, PH 12.5. Remarks: Drilling from 7661 to 7826 with no hole trouble. Rig service. Rig repair, kelly hose. Activity at 6:00 am drilling ahead. BGG: 110. CG: 320. Show 18; 7690-7698'; Drill Rate: before 8 min, during 7.5 min, after 9 min. Formation Gas: before 80 units, during 320 units, after 80 units.
DC: \$ 9,159 CUM: \$330,557
DMC: \$ 4,007 CMC: \$ 36,806

4-1-85 7,956' Day 30; Drilling, made 130' in 18 1/2 hrs. MW 10.2, Vis 55, WL 15.0, Cake 2/32, PH 10.0. Remarks: Drilling from 7826-7956' with no hole problems. Have lost no drilling fluid in the last 24 hours of operation. Rig service. Rig repair, replace kelly hose. Circulate bottoms up at 7956'. Trip out for new bit. Activity at 6:00 am tripping out. BGG: 150. CG: 800. DTG: 2000.
DC: \$6,196 CUM: \$ 336,753
DMC: \$1,856 CMC: \$ 38,662

4-2-85 8,074' Day 31; Drilling, made 118' in 15 1/2 hrs. MW 10.1, Vis 51, Cake 2/32, PH 10.5. Remarks: Finish tripping out with bit #7 at 7956. Change bits and check BOP. Trip in with bit #8 STC F-2. Wash 60' to bottom. Drilling from 7956 to 8074' with no trouble. Lost no drilling fluid in the last 24 hours of operation. Activity at 6:00 am drilling ahead. BGG: 120. CG: 420. TG: 2520.
DC: \$4,394 CUM: \$341,147
DMC: \$ 204 CMC: \$ 38,886

4-3-85 8,087' Day 32; Drilling, made 13' in 2 1/2 hrs. MW 10.1, Vis 53, WL 14.8, Cake 2/32, PH 10.5. Remarks: Drilling to 8,087', lost returns, mix and pump sweep, pump away 125 barrels mud, pull 20 stands, build volume and pump sweep, regain partial returns, build volume and circulate, shut pumps down to build volume, hole was flowing, shut well in and build volume, circulate thru choke at kill rate with partial returns, shut off pumps and check for flow, had small flow, circulate thru choke, have lost approximately 1200 barrels last 24 hours. BGG: 120. CG: 420. TG: 2800.
DC: \$2,145 CUM: \$343,292
DMC: \$ 100 CMC: \$ 38,966

4-4-85 8,284' Day 33; Drilling, made 197' in 18 1/2 hrs. MW 10.3, Vis 53, Cake 13.4, PH 9.5. Remarks: Circulate thru choke, shut down pump and check for flow, had no flow, set kelly back and run in 10 stands, circulate, go in hole and resume drilling. Drilling at 8,284'. BGG: 80. CG: 140. TG: 2800.
DC: \$9,023 CUM: \$352,315
DMC: \$3,040 CMC: \$ 42,006

WELL: LINMAR-McFARLANE 1-4D6
LOCATION: SEC. 4, T3S, R6W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CALIBER, RIG #25
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 11,500'

PAGE 5

3-26-85 7,216' Day 24; Drilling, made 139' in 19 hrs. MW 10.3, Vis 55, WL 8.8, Cake 2/32, PH 12. Remarks: Drilling from 7077 to 7216. Rig service. Rig repair, pumps. Repairing #2 mud pump. BGG: 300. CG: 900.
DC: \$5,886 CUM: \$294,944
DMC: \$1,186 CMC: \$26,500

3-27-85 7,405' Day 25; Drilling, made 189' in 22 hrs. MW 10.3, Vis 46, WL 11.0. Cake 2/32, PH 11.5. Remarks: Drilling from 7216 to 7405 with no hole problems. Rig service, rig repair, pumps. Activity at 6:00 am drilling ahead 8 3/4" hole. Show 17; 7364-7372'; Drill Rate: Before 6 min, during 3.5 min, after 6 min. Formation Gas: before 200 units, during 420 units, after 300 units. BGG: 280. CG: 470.
DC: \$6,423 CUM: \$305,277
DMC: \$813 CMC: \$26,500

3-28-85 7,608' Day 26; Drilling, made 203' in 22 1/2 hrs. MW 10.2, Vis 57, WL 15.2. Cake 2/32, PH 11.5. Remarks: Drilling from 7405 to 7608 with no hole problems. Rig service, Rig repair, pump and torque conv, on #1 floor motor. Activity at 6:00 am drilling ahead. BGG: 300. CG: 600.
DC: \$6,205 CUM: \$311,482
DMC: \$410 CMC: \$27,753

3-29-85 7,645' Day 27; Drilling, made 37' in 5 hrs. MW 10.2, Vis 60, WL 15.8, Cake 2/32, PH 11.5. Remarks: Drilling from 7608 to 7627 with no trouble. Circulate bottoms up. Trip out with bit #6 at 7627'. Change bits and trip in with drill collars. Slip and cut drilling line. Trip in to 7200. Wash and ream bridges from 7200 to 7627. Circulate gas out at 7300'. Had 900 units thru gas buster plus brown oil over shaker. Drilling from 7627 to 7645. Lost all returns at 7645, lost 115 barrels. Activity at 6:00 am mixing LCM. pulled 5 stands of drill pipe after lost circulation. BGG: 350/400. CG: 500. TG: 900 thru buster.
DC: \$3,184 CUM: \$314,666
DMC: \$464 CMC: \$28,217

3-30-85 7,661' Day 28; Drilling, made 16' in 2 1/4 hrs. MW 10.1, Vis 48, WL 14.6, Cake 2/32, PH 10.0. Remarks: Build 150 sxs of drilling mud with 15% LCM for lost circulation at 7645'. Pumped 20 barrels down back side and gain circulation over top side, could not circulate down drill pipe. Pull 20 stands out. Break circulation at 5700 and circulate bottoms up. Ream and wash bridges from 5700' to 5962'. Run in 13 stands and circulate bottoms up. Ream and wash to bottom from 7177 to 7645. Drilling from 7645 to 7661 with full returns. BGG: 200. CG: 400. TG: 1320.
DC: \$6,732 CUM: \$321,398
DMC: \$4,582 CMC: \$32,799

WELL: LINMAR-McFARLANE 1-4D6
LOCATION: SEC. 4, T3S, R6W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CALIBER, RIG #25
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 11,500'

PAGE 4

3-21-85 6,602' Day 19; Drilling, made 244' in 20 3/4 hrs. MW 9.8, Vis 48, WL 9, Cake 2/32, PH 10. Remarks: Drilling, service rig, drilling, repair fuel line, drilling, reaching 6,500' at 6:15 pm, drilling, repair pump and adjust brakes, drilling at 6,602'. Show 13; 6572-78' Drill Rate: before 5 min, during 2.5 min, after 5 min. Formation Gas: during 70 units, during 140 units, after 75 units. No cut, fluorescence or oil. BGG: 70-80. CG: 400.
DC: \$18,345 CUM: \$271,616
DMC: \$11,105 CMC: \$ 9,189

3-22-85 6,649' Day 20; Drilling, made 47' in 6 1/2 hrs. MW 9.8, Vis 46, WL 9.6, Cake 2/32, PH 11. Remarks: Drilling, service rig, drilling, circulate bottoms up, drop survey and pull out of hole, had hole drag after pulling 650' at intervals to 1400', pick up bit #6 and trip in to 3,000', changing kelly drive bushing rollers, trip in to 4,700', washing thru bridging 4,700 to 5,811'. BGG: 50. CT: 1230 Survey 4° at 6649'.
DC: \$ 3,910 CUM: \$275,526
DMC: \$ 825 CMC: \$ 21,119

3-23-85 6,652' Day 21; Drilling, made 3' in 1/2 hr. MW 9.9, Vis 62, WL 12.8, Cake 2/32, PH 10.5. Remarks: wash and ream intervals 5,811 to 6,649', drilling at 6,652', haul in one load of liquid mud. BGG: 10. TG: 1000.
DC: \$ 3,740 CUM: \$274,706
DMC: \$ 1,558 CMC: \$ 22,677

3-24-85 6,888' Day 22; Drilling, made 236' in 23 hrs. MW 9.9+, Vis 49, WL 10.8, Cake 2/32, PH 10. Remarks: Drilling at 6,888'. BGG: 50/60.
DC: \$8,466 CUM: \$283,172
DMC: \$1,826 CMC: \$ 24,503

3-25-85 7,077' Day 23; Drilling, made 189' in 23 hrs. MW 10.2, Vis 60, WL 9.6, Cake 2/32, PH 12. Remarks: Drilling, service rig, drilling, repairs on pump, drilling at 7,077'. BGG: 400. CG: 1300. Show 14; 6902-06'; Drill Rate: before 6 min, during 4 min, after 6.5 min. Formation Gas: before 320 units, during 1800 units, after 600 units. No cut, fluorescence or oil. Show 15; 6962-82' Drill Rate: before 5.5 min, during 3.5 min, after 7 min. Formation Gas: Before 320 units, during 1800 units, after 600 units. Show 15; 6962-82'; Drill Rate: before 5.5 min, during 3.5 min, after 7 min. Formation Gas: before 600 units, during 1250 units, after 600 units. Show 16; 6998-7006'; Drill Rate: before 9.5 min, during 4 min, after 6 min. Formation Gas: before 400 units, during 840 units, after 400 units. All of the above no oil, fluorescence or cut. BGG: 400. CG: 1300.
DC: \$6,511 CUM: \$289,683
DMC: \$ 811 CMC: \$ 25,314

WELL: LINMAR-McFARLANE 1-4D6
LOCATION: SEC. 4, T3S, R6W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CALIBER, RIG #25
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 11,500'

PAGE 3

3-17-85 6,028' Day 15; Drilling, made 243' in 11 hrs. MW 8.5, Vis 35, WL 60.0, Cake 3/32, PH 12.0. Remarks: Tripping for bit #5, at 5785'. Rig repair, swivel and air leaks. Slip and cut drilling line. Drilling with bit #5 from 5785 to 6028 with no trouble. Lost approximately 100 barrels of drilling fluid on trip. Drilling ahead. Show 9; 5836-5842'; Drill Rate: before 3 min, during 2 min, after 3 min. Formation Gas: before 20 units, during 65 units, after 20 units. Show 10; 5868-5878'; Drill Rate: before 3 min, during 2 min, after 3 min. Formation Gas: before 20 units, during 80 units, after 20 units. BGG: 120. CG: 420. TG: 450. Survey 6° at 5785'.
DC: \$11,985 CUM: \$235,961
DMC: \$ 0 CMC: \$ 5,505

3-18-85 6,153' Day 16; Drilling, made 125' in 5 1/4 hrs. MW 8.6, Vis 34, WL 24.0. Cake 2/32, PH 11.5. Remarks: Drilling to 6153'. Pump repair, change liners in #1 pump. Circulate bore hole with #2 pump at 300 psi. Rig service. Activity at 6:00 am rig repair, pumps. Show 11; 5934-6046'; Drill Rate: before 3 min, during 1 min, after 4 min. Formation Gas: before 20 units, during 400 units, after 40 units. BGG: 400. CG: 700.
DC: \$4,523 CUM: \$240,484
DMC: \$ 373 CMC: \$ 6,963

3-19-85 6,197' Day 17; Drilling, made 44' in 4 hrs. MW 8.6, Vis 34, WL 24.0, Cake 2/32, PH 11.5. Remarks: Finish repairing #1 pump. Trip in 5 stands, wash down 90' to bottom. Drill from 6153 to 6197'. At 6197 took 50 bbl gain, well blew out before hydrill could be closed. After well was closed in had 800 psi on stand pipe and 750 psi on casing. Hook up gas buster and 4" lines to flare pit. Try to load hole with 8.7 mud wt. casing holding 750 psi and drill pipe 325 psi. Mud wt up to 9.2 and circulating same around. After 9.2 mud was circulated around, mud logger was carrying 900 units of BGG: . Circulating and conditioning mud. BGG: 400. CG: 700.
DC: \$4,442 CUM: \$244,926
DMC: \$ 486 CMC: \$ 7,449

3-20-85 6,358' Day 18; Drilling, made 162' in 16 hrs. MW 9.8, Vis 43, WL 23, Cake 2/32, PH 11. Remarks: Circulate thru choke and raise wt to 9.4 ppg, open well, no flow, try and install rotating head well started to flow, shut in and read pressures, had no pressure, circulate on choke and raise wt to 9.6 ppg, take off choke, had no flow, install rotating head and circulate and raise wt to 9.8 and resume drilling, drilling at 6358'. BGG: 75
DC: \$8,345 CUM: \$253,271
DMC: \$1,740 CMC: \$ 9,189

WELL: LINMAR-McFARLANE 1-4D6
LOCATION: SEC. 4, T3S, R6W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CALIBER, RIG #25
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 11,500'

PAGE 2

3-12-85 3,640' Day 10; Drilling, made 461' in 14 hrs. MW 8.4, Vis 27.
Remarks: Bit plugged, pulled and found several pieces of
in bit. BGG: 7. CG: 20-180. TG: 275. Survey 5 1/4° at 3617'.
DC: \$21,981 CUM: \$173,852
DMC: \$ 678 CMC: \$ 2,635

3-13-85 4,325' Day 11; Drilling, made 685' in 21 1/4 hrs. MW 8.4, Vis 27,
PH 11.5. Remarks: BGG: 15-25. CG: 80-200. No Shows, Survey
at 3985' misrrun.
DC: \$16,749 CUM: \$190,601
DMC: \$ 546 CMC: \$ 3,181

3-14-85 4,906' Day 12; Drilling, made 581' in 21 3/4 hrs. MW 8.4, Vis 27,
PH 11. Remarks: BGG: 60. CG: 400. Show 1; 4568-78'; Drill
Rate: before 2 min, during 4 min, after 2.5 min. Formation
Gas: before 20 units, during 120 units, after 20 units.
No oil, flourescence or cut. Show 2; 4584-92'; Drill Rate:
before 2.5 min, during 3.5 min, after 2 min. Formation Gas:
before 40 units, during 80 units, after 80 units, No oil,
flourescence or cut. Show 3; 4640-50'; Drill Rate: before
3.5 min, during 1.5 min, after 2.5 min. Formation Gas: before
40 units, during 100 units, after 40 units. No oil, flourescence
or cut. Show 4; 4808-16'; Drill Rate: before 2.5 min, during
3.5 min, after 3 min. Formation Gas: before 50 units, during
160 units, after 60 units. No oil, flourescence or cut.
Show 5; 4834-42'; Drill Rate: before 3 min, during 2 min, after
2 min. Formation Gas: before 60 units, during 190 units, after
40 units, No oil, flourescence or cut. Survey 5 1/2° at
4360'. 5 1.2° at 4858.
DC: \$14,923 CUM: \$200,149
DMC: \$ 574 CMC: \$ 3,755

3-15-85 5,459' Day 13; Drilling, made 553' in 22 1/2 hrs. MW 8.4, Vis 27.
PH 11. Remarks: BGG: 40. CG: 200. Show 6; 4890-98'; Drill
Rate: before 2.5 min, during 1.5 min, after 2 min. Formation
Gas: before 40 units, during 270 units, after 40 units, No
oil, flourescence or cut. Show 7; 5298-300'; Drill Rate: before
2 min, during 2 min, after 2 min. Formation Gas: before 20
min, during 76 units, after 20 min. No oil, flourescence or cut.
Survey 5 3/4° at 5360'.
DC: \$13,496' CUM: \$213,645
DMC: \$ 978 CMC: \$ 4,733

3-16-85 5,785' Day 14; Drilling, made 328' in 19 1/2 hrs. MW 8.5, Vis 35,
WL 60.0, Cake 3/32. PH 12.0. Remarks: Drilling to 5785',
no trouble. Rig repair, compound chain. Activity at 6:00 am
tripping out for bit #5 at 5785. Show 8; 5654-5672'; Drill
Rate: before 4.5 min, during 2.5 min, after 4.5 min. Formation
Gas: before 40 units, during 160 units, after 60 units. Trace
of darkbrown oil. BGG: 20-30. CG: 160. Survey 5 3/4° at 5360'.
DC: \$10,331 CUM: \$223,976
DMC: \$ 772 CMC: \$ 5,505

WELL: LINMAR-McFARLANE 1-4D6
 LOCATION: SEC. 4, T3S, R6W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER, RIG #25
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 11,500'

PAGE 1

3-3-85	253'	Day 1; Drilling, made 181' in 12 hrs. MW 8.5, Vis 38. Remarks: Spud 7:45 am 3-2-85. Dropped nut from drill collar clamp in hole, made 2 magnet runs and recovered nut. DC: \$56,430 CUM: \$56,430
3-4-85	757'	Day 2; Drilling, made 504' in 20 hrs. MW 8.7, Vis 37, Remarks: Survey 1° at 290', 1 3/4° at 410', 3 3/4° at 563'. No fill on trip. DC: \$10,340 CUM: \$66,680
3-5-85	1000'	Day 3; Drilling, made 243' in 8 1/2 hrs. MW 8.7, Vis 35, Remarks: Survey 3 1/2° at 782', 3 1/2° at 100'. Ran 26 joints of 9 5/8", 36#, ST&C R-3 casing. Set at 1000.31' KB. Float at 971.89' KB. Cement with 142 sxs "G" with 2% cc 1/4# D-29, 3% cc, 200 sxs "G" with 2% cc, 1/4# D-29, good returns throughout. Cement to surface, plug down at 1:00 am 3-5-85. Float held. Plug did not bump. DC: \$28,395 CUM: \$95,075 DMC: \$ 910 CMC: \$ 910
3-6-85	1000'	Day 4; Remarks: BOP's should be delivered tonight. DC: \$1,710 CUM: \$96,785 DMC: \$ 254 CMC: \$ 1,164
3-7-85	1,000'	Day 5; Remarks: BOP equipment still had not arrived. DC: \$535 CUM: \$97,320 DMC: \$ 0 CMC: \$ 1,164
3-8-85	1,000'	Day 6; Now Nippling up and test BOP equipment. DC: \$2,418 CUM: \$99,738 (corr) DMC: \$ 0 CMC: \$ 1,164
3-9-85	1,033'	Day 7; Drilling, made 33' in 3/4 hrs. MW 8.5, Vis 27, PH 9.0. Remarks: Found cement 958'. Drill to float, tested casing to 1350#, ok. Drill float and shoe. Now drilling ahead. DC: \$2,380 CUM: \$102,118 DMC: \$ 0 CMC: \$ 1,164
3-10-85	2,135'	Day 8; Drilling, made 1102' in 22 hrs. MW 8.5, Vis 27, PH 11. Remarks: Survey 4° at 1312', 4° at 1622', 4 3/4° at 2123'. Drilling ahead. DC: \$26,998 CUM: \$129,116 DMC: \$ 73 CMC: \$ 1,237
3-11-85	3,179'	Day 9; Drilling, made 1034' in 21 3/4 hrs. MW 8.4, Vis 27, PH 10.5. Remarks: Survey 4 3/4° at 2123', 4 1/4° at 2621'. 5° at 3115'. BGG: 40. CG: 660. Drilling ahead. DC: \$22,755 CUM: \$151,871 DMC: \$ 720 CMC: \$ 1,957

State

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

B.O.P. TEST PERFORMED ON (DATE) 3-2-85

OIL CO.: Lamar

WELL NAME & NUMBER Mc Keeley 1-4-06

SECTION 4

TOWNSHIP 4 S

RANGE 6 W

COUNTY Duchesne

DRILLING CONTRACTOR Caliber #25

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
712 Morse Lee Street
Evanston, Wyoming 82930
Phone: (307) 789-9213 or (307) 789-9214

OIL CO. SITE REPRESENTATIVE C. Carroll K. T. S.

RIG TOOL PUSHER Thorn

TESTED OUT OF Manual

NOTIFIED PRIOR TO TEST: None

COPIES OF THIS TEST REPORT SENT COPIES TO: Co. Man D. Office
Pusher
BLM & UTE Tribe
State

ORIGINAL CHART & TEST REPORT ON FILE AT: Manual OFFICE

Company

Lease and Well Name #

Date of test

Rig #

Lumar

3-9-85

Caliber #25

Test #

Time

TEST Pipe Rams, Inside Manual on Kill line & Manual on Choke line

① 2:06 - 2:21

TEST Pipe Rams, Outside Manual on Kill line, Manual on Choke line

② 2:23 - 2:38

TEST Pipe Rams HCR Value (Check would not hold)

③ 3:00 - 3:15

TEST Hydril Inside Manuals on Choke & Kill line

④ 5:35 - 5:50

TEST Blind Rams, Inside Manual on Manual Choke side, Inside Manual on 3" Flare line, Inside Manual on Super Choke side, Check Valve

⑤ 6:24 - 6:39

TEST Outside Manual on Manual Choke side, Outside Manual on 3" Flare line, Outside Manual on Super Choke side

⑥ 6:40 - 6:55

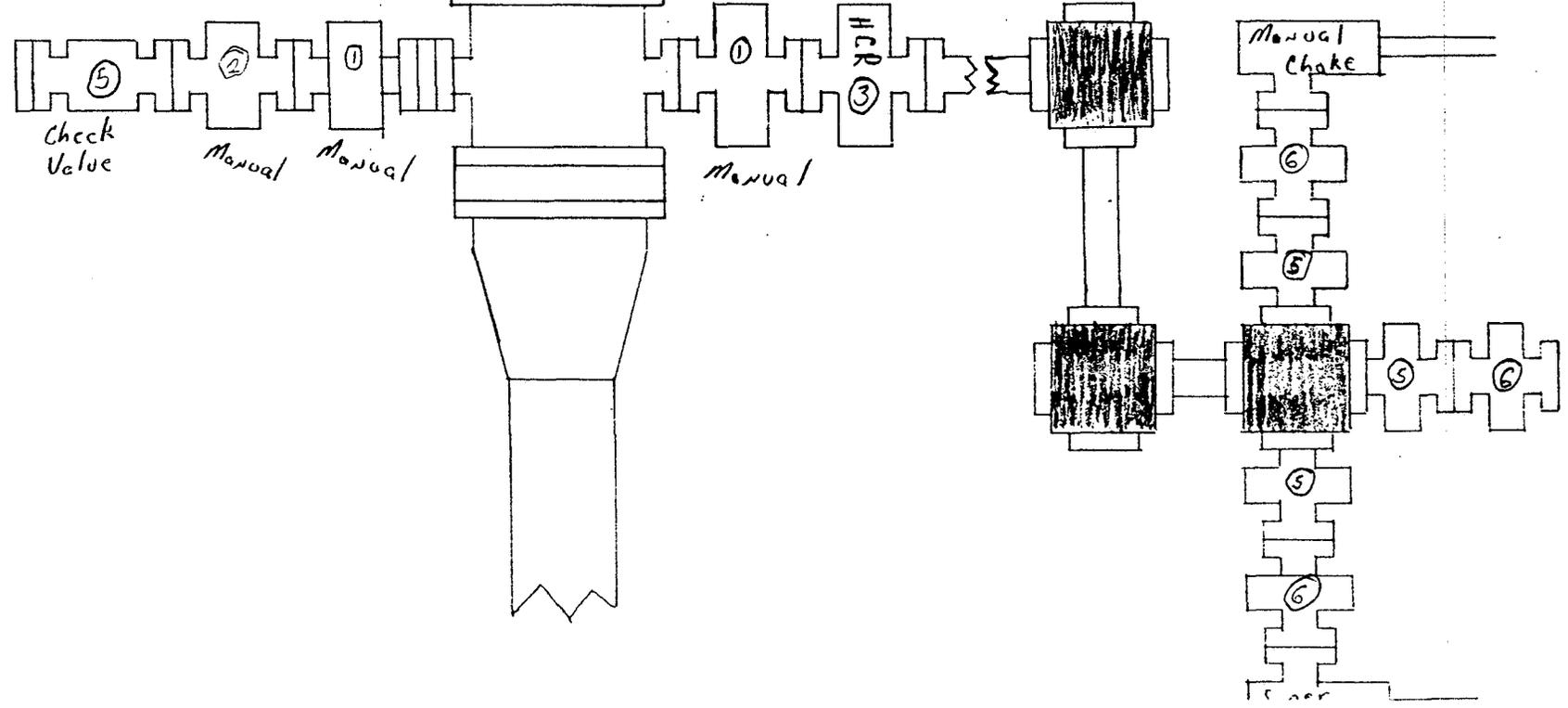
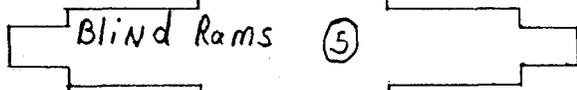
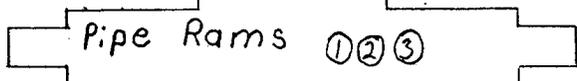
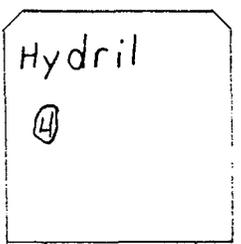
TEST Flare Valve or lower Kelly Cock

⑦ 7:30 - 7:46

TEST Upper Kelly Cock

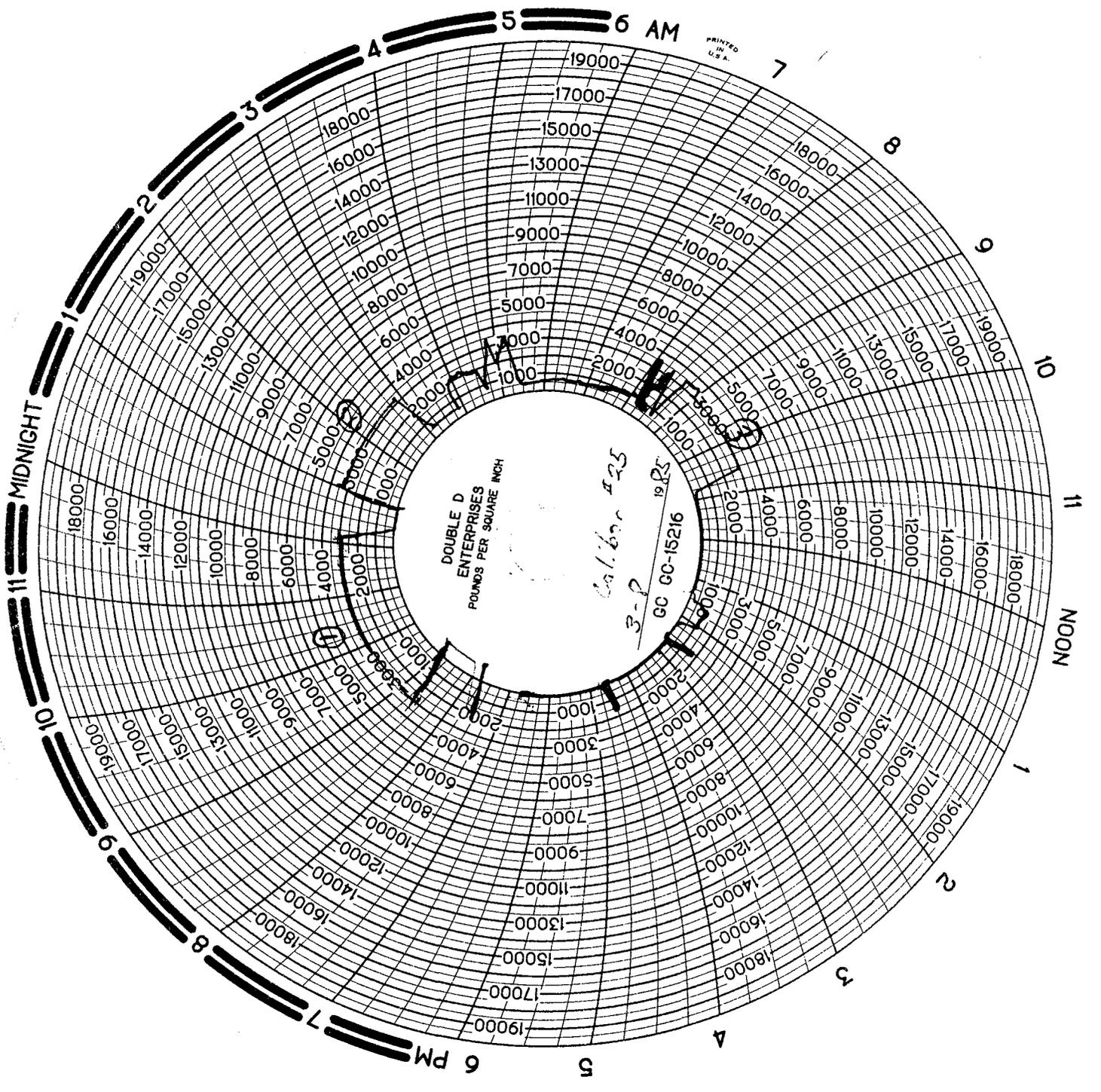
⑧ 7:44 - 8:04

② Upper Kelly Cock



① Lower Kelly Cock

PRINTED
IN
U.S.A.



DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH

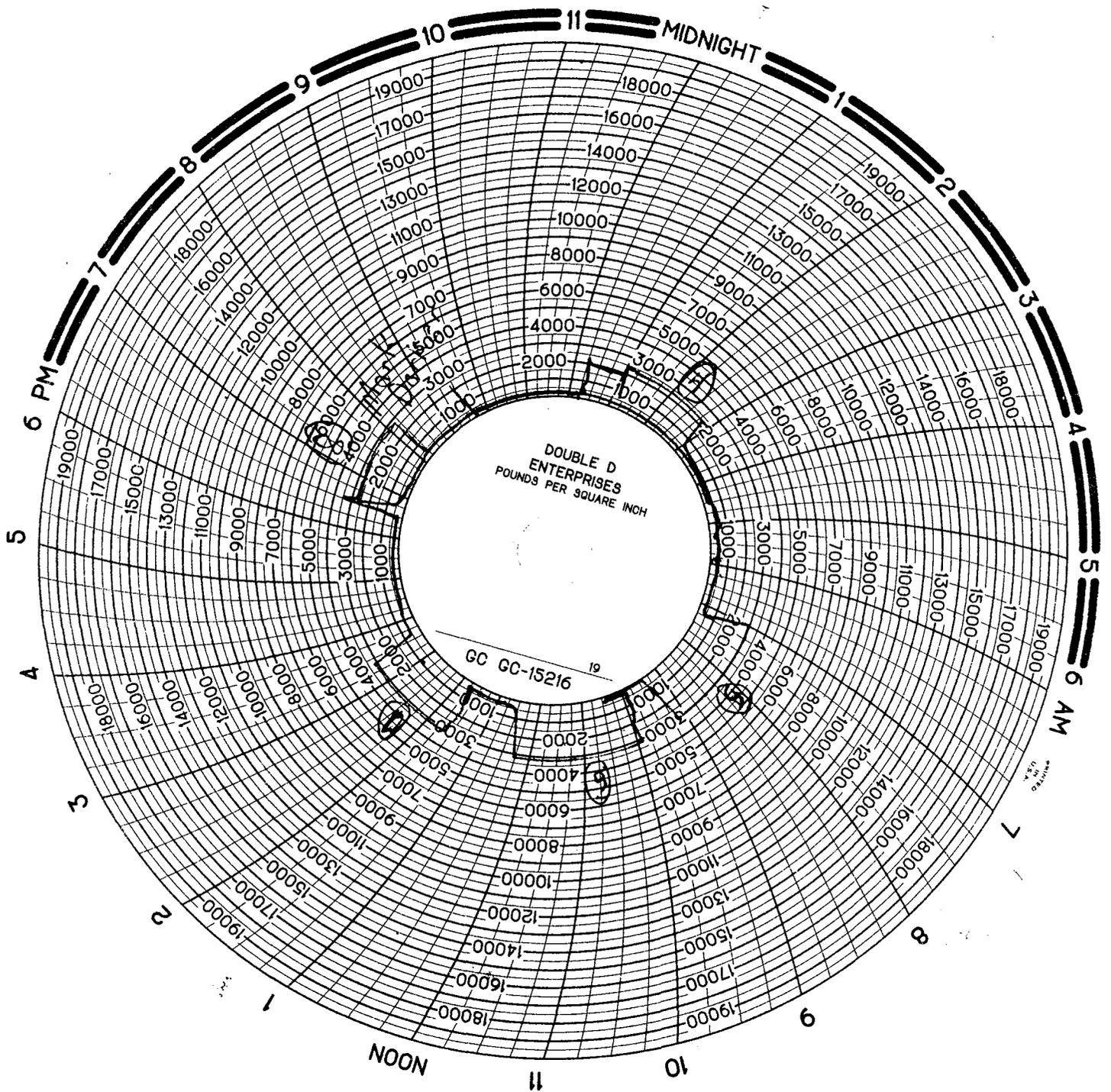
Cal. No. 425
3-P
91251-03 09

MIDNIGHT

NOON

6 AM, 7, 8, 9, 10, 11, 1, 2, 3, 4, 5, 6 PM

19000, 17000, 15000, 13000, 11000, 9000, 7000, 5000, 4000, 3000, 2000, 1000, 18000, 16000, 14000, 12000, 10000, 8000, 6000, 4000, 3000, 2000, 1000, 17000, 15000, 13000, 11000, 9000, 7000, 5000, 4000, 3000, 2000, 1000, 16000, 14000, 12000, 10000, 8000, 6000, 4000, 3000, 2000, 1000, 15000, 13000, 11000, 9000, 7000, 5000, 4000, 3000, 2000, 1000, 14000, 12000, 10000, 8000, 6000, 4000, 3000, 2000, 1000, 13000, 11000, 9000, 7000, 5000, 4000, 3000, 2000, 1000, 12000, 10000, 8000, 6000, 4000, 3000, 2000, 1000, 11000, 9000, 7000, 5000, 4000, 3000, 2000, 1000, 10000, 8000, 6000, 4000, 3000, 2000, 1000, 9000, 7000, 5000, 4000, 3000, 2000, 1000, 8000, 6000, 4000, 3000, 2000, 1000, 7000, 5000, 4000, 3000, 2000, 1000, 6000, 4000, 3000, 2000, 1000, 5000, 4000, 3000, 2000, 1000, 4000, 3000, 2000, 1000, 3000, 2000, 1000, 2000, 1000, 1000



MADE IN U.S.A.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR 80237
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1900' FNL, 2180' FEL (SWNE)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

5. LEASE
14-20-H62-3452

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
McFarland

9. WELL NO.
1-4D6

10. FIELD OR WILDCAT NAME
Undesignated

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 4, T3S, R6W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-31074

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6265' Ground Elev.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Operations</u>			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-1-85 to 4-5-85 Drilling to 8,500'.
- 4-6-85 Logging with Dresser Atlas.
- 4-7-85 Running E Logs.
- 4-8-85 Ran 235 joints of 5.5" 23#, 20#, 17# casing. Landed at 8,431' K.P. Cement with 900 sxs of Light Weight III, tailed with 200 sxs Class "G".
- 4-9-85 RDRT. Rig Released at 10:00 am 4-8-85.
(SEE ATTACHMENT FOR DETAILS:)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 4-26-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-McFARLANE 1-4D6
 LOCATION: SEC. 4, T3S, R6W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER, RIG #25
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 11,500'

PAGE 7

4-5-85 8,500'	Day 34; Drilling, made 216' in 22 1/4 hrs. MW 10.3+, Vis 53, WL 11.6, Cake 2/32, PH 10.5. Remarks: Drilling, service rig, drilling, pump repairs, drilling to 8500', reach 8500 at 5:00 AM, April 5, 1985, circulate to short trip to log. BGG: 200. CG: 1075. DC: \$14,244 DMC: \$ 7,959	MW 10.3+, Vis 53, WL 11.6, Cake 2/32, PH 10.5. Remarks: Drilling, service rig, drilling, pump repairs, drilling to 8500', reach 8500 at 5:00 AM, April 5, 1985, circulate to short trip to log. BGG: 200. CG: 1075. DC: \$14,244 DMC: \$ 7,959	CUM: \$366,559 CMC: \$ 49,965
4-6-85 8,500'	Day 35; MW 10.3+, Vis 53, WL 11.2, Cake 2/32, PH 11.2. Remarks: Circulate and condition to short trip, short trip 25 stands, circulate for logs, drop survey and pull out of hole, SLM, no correction, rig jp and logging with Dresser Atlas, loggers depth at 9,496'. TG: 3600. DC: \$8,630 DMC: \$1,255	MW 10.3+, Vis 53, WL 11.2, Cake 2/32, PH 11.2. Remarks: Circulate and condition to short trip, short trip 25 stands, circulate for logs, drop survey and pull out of hole, SLM, no correction, rig jp and logging with Dresser Atlas, loggers depth at 9,496'. TG: 3600. DC: \$8,630 DMC: \$1,255	CUM: \$375,189 CMC: \$ 51,220
4-7-85 8,500'	Day 36; MW 10.3+, Vis 53, WL 11.2, Cake 2/32, PH 11.2. Remarks: Running E logs with Dresser Atlas and rig down, pick up and rerun bit #8, trip in hole, break circulation at 5,800', trip in hole wash and ream 60' to bottom and circulate to run casing. rig up parrish, lay down machine and lay down all drill pipe and drill collars, break kelly, rig up and running 5.5" casing. BGG: 350/400. TG: 1400. DC: \$20,501 DMC: \$ 280	MW 10.3+, Vis 53, WL 11.2, Cake 2/32, PH 11.2. Remarks: Running E logs with Dresser Atlas and rig down, pick up and rerun bit #8, trip in hole, break circulation at 5,800', trip in hole wash and ream 60' to bottom and circulate to run casing. rig up parrish, lay down machine and lay down all drill pipe and drill collars, break kelly, rig up and running 5.5" casing. BGG: 350/400. TG: 1400. DC: \$20,501 DMC: \$ 280	CUM: \$375,189 CMC: \$ 51,500
4-8-85 8,500'	Day 37; Remarks: Running 5.5" casing, ran baker shoe, shoe joint, float collar, 235 joints 23#, 20#, 17# casing, wash 15', would not go to bottom, land at 8,431'KB circulate out gas, rig up dowell and cement with 20 bbl spacer 3000, 10 bbl CW100, 900 sx light wt III/2% additional gel, 10% salt, .25#/sx cello flake, .35% D120, yield 1.76, 282 bbl 13.1 ppg slurrie, follow with 200 sxs "G" 10% salt, 1% D60, .25% D121, yield 1.17, 42 bbl 15.8 ppg slurrie, displace with 153 bls water, did not bump plug, went 3 barrels over, check float, held, rig down dowell with 120,000# make first cut, setting off stack. BGG: 800/200. TG: 3600. DC: \$151,885 DMC: \$ 228	Remarks: Running 5.5" casing, ran baker shoe, shoe joint, float collar, 235 joints 23#, 20#, 17# casing, wash 15', would not go to bottom, land at 8,431'KB circulate out gas, rig up dowell and cement with 20 bbl spacer 3000, 10 bbl CW100, 900 sx light wt III/2% additional gel, 10% salt, .25#/sx cello flake, .35% D120, yield 1.76, 282 bbl 13.1 ppg slurrie, follow with 200 sxs "G" 10% salt, 1% D60, .25% D121, yield 1.17, 42 bbl 15.8 ppg slurrie, displace with 153 bls water, did not bump plug, went 3 barrels over, check float, held, rig down dowell with 120,000# make first cut, setting off stack. BGG: 800/200. TG: 3600. DC: \$151,885 DMC: \$ 228	CUM: \$527,074 CMC: \$ 51,728
4-9-85 8,500'	Day 38; Remarks: Make final cut, install tubing head and pressure test, test ok, and released rig at 10:00 am 4-8-85. Rigging down rotary tools. Released all rental equipment. DC: \$12,001 DMC: \$ 0	Remarks: Make final cut, install tubing head and pressure test, test ok, and released rig at 10:00 am 4-8-85. Rigging down rotary tools. Released all rental equipment. DC: \$12,001 DMC: \$ 0	CUM: \$539,075 CMC: \$ 51,728

Waiting on completion Unit
 Drop from report until activity resumes.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR 80237
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1900' FNL, 2180' FEL (SWNE)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Operations</u>			

5. LEASE
14-20-H62-3452

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
McFarland

9. WELL NO.
1-4D6

10. FIELD OR WILDCAT NAME
Undesignated

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 4, T3S, R6W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-31074

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6265' Ground Elev.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-8-85 thru 6-12-85 Completing Lower Wasatch Formation

RECEIVED

JUN 17 1985

**DIVISION OF OIL
& MINING**

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie M. McFarland TITLE Production Clerk DATE 6-12-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-McFARLANE 1-4D6
LOCATION: SEC. 4, T3S, R6W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CALIBER, RIG #25
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 11,500'

PAGE 8

6-8-85 Day 1; Move in rig up Prarie Gold #4. SIP 0 psi. Nipple down well head. Nipple up BOP. Pick up and run in hole with 4 1/2" mill, 1 joint tubing, 5" 23# scraper, BTS, and 25 joints tubing. Shut down for night.
DC: \$1800 CUM: \$1800

6-9-85 Day 2; SIP 0 psi. Pick up and run in hole with 208 joints 2 7/8" N-80 tubing plus 14' to 7064'. Tag cement. Pick up power swivel Mill a total of 189' of cement to 7253'. Milling an average of 32' an hour. Circulate bottoms up. Pick up power swivel 30' and shut well in for night.
DC: \$4400 CUM: \$6200

6-10-85 Shut down for Sunday.

6-11-85 Day 3; Run in hole 25' and mill from 7253' to 7554'. 248 joints 2 7/8" tubing in hole. Joint #249 plugged off. Pull up 25'. Shut in for night.
DC: \$3700 CUM: \$9900

6-12-85 Day 4; Mill from 7554' to 7925' (351') with 260 joints in the hole. Pull up 25'. Shut in for night.
DC: \$3800 CUM: \$13,700

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill, to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Linmar Energy Corporation

RECEIVED

8. FARM OR LEASE NAME

McFarlane

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

JUN 25 1985

9. WELL NO.

1-4D6

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

DIVISION OF OIL
GAS & MINING

10. FIELD AND POOL, OR WILDCAT

Undesignated

1900' FNL, 2180 FEL(SWNE)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 4, T3S, R6W, USM

14. PERMIT NO.
43-013-31074

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6265' GL

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The McFarlane 1-4D6 made its first production of hydrocarbons June 21, 1985.

18. I hereby certify that the foregoing is true and correct

SIGNED Michael Quinn TITLE Engineer

DATE 6/24/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL: LINMAR-McFARLANE 1-4D6
 LOCATION: SEC. 4, T3S, R6W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER, RIG #25
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 11,500'

6-18-85 Day 7; Rig up Oil Well Perforators. Test lubricator and casing to 2500 psi. Perforate the Lower Wasatch intervals from 8,425' to 7,406' with 4" casing guns shooting 3 JSPF as follows:
 Run #1; 8425,8413,8406,8395,8369,8359,8352,8331,8319,8312,8293,8231,8227,8203,8190,8176,8161. (Unable to shoot perfs at 8461,8453,8439 PBSD is 8426')
 Run #2, 8157,8154,8134,8099,8055,8038,8022,8009,7964,7956,7820,7789,7770,7760,7737,7726,7724.
 Run #3; 7688,7684,7678,7672,7654,7980-82,7847-49,7548-50,7406-08.
 Run #4; 7646-7640,7630,7625,7621,7612,7597,7496,7485,7470,7463,7456,7436,7417.

Total pers: 183

Rig down Oil Well Perforators. Pick up Baker 5 1/2" R-3 packer and National 'V' type pump cavity with blanking sleeve in place. Run in hole with 241 joints 2 7/8" N80 EUE 8rd tubing. Set packer at 7,333'. Test packer and casing to 2500 psi. Remove BOP and install well head landing tubing with 12,000# compression. Pump 40 barrels formation water down tubing at 1.5 BPM and 2300 psi. Shut well in. Shut down for night.

DC: \$51,000 CUM: \$79,500

6-19-85 Day 8; Rig down service unit.
 DC: \$200

CUM: \$79,700

6-20-85 Rig up Dowell to acidize the Lower Wasatch perfs with 25,000 gal 15% HCL containing 200 gal corrosion inhibitor and 165 gal scale squeeze inhibitor. Hold safety meeting, test lines to 10,000 psi and acidize as follows:

CUM	RATE	PRESS	COMMENT
bb1	BPM	psi	
0	0	670	start at 10:50 am
20	6	3190	
40	10	5150	
60	10	4900	
80	10	4840	
100	10	4750	
120	10	4750	
140	10	4700	
160	10	4700	
180	10	4710	
200	10	4740	
220	10	4800	
240	10	4890	
260	10	4980	
280	10	5110	
300	10	4880	Good ball action
320	10	4750	
340	10	4760	
360	10	4770	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1900' FNL, 2180' FEL (SWNE)
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. 43-013-31074 DATE ISSUED 1/15/85

15. DATE SPUNDED 3/2/85 16. DATE T.D. REACHED 4/5/85 17. DATE COMPL. (Ready to prod.) 6/20/85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6265' Ungraded Ground 19. ELEV. CASINGHEAD Same

20. TOTAL DEPTH, MD & TVD 8,500' 21. PLUG, BACK T.D., MD & TVD 8,431' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8,425'-7,417' Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, FDC, GR, CAL, SP, DIL YES NO 27. WAS WELL CORED No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1,000'	12 1/4"	142 sxs. "G", 200 sxs. "G"	
5 1/2"	23#, 20#, 17#	8,431'	8-3/4"	900 sxs. Lite, 200 sxs. "G"	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7,333'	7,333'

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8,425-7,417'	25,000 gals. 15% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
6/21/85	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/21/85	24	28/64"		132	95	31	720:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
80	-0-		132	95	31	43	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY E. B. Whicker

35. LIST OF ATTACHMENTS Perforation record.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John W. Clark TITLE Vice President DATE 6/25/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (Where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
				Green River	surface
				Wasatch	5,930'

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil well gas well other

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR 80237
7979 E. Tufts Ave., Pkwy., Ste. 169, Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY ON FACE 17 below.)
AT SURFACE: 1900' FNL, 2180' FEL (SWNE)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

JUL 01 1985

5. LEASE
14-20-H62-3452

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
McFarland

9. WELL NO.
1-406

10. FIELD OR WILDCAT NAME
Undesignated

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 4, T4S, R6W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-31074

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6265' Ground Elev.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Operations</u>			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-13-85 thru 6-20-85 Completing lower Wasatch Formation.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 6/21/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

WELL: LINMAR-McFARLANE 1-4D6
LOCATION: SEC. 4, T3S, R6W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CALIBER, RIG #25
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 11,500'

JUL 01 1985

DIVISION OF OIL
& MINING
PAGE 8

-
- 6-8-85 Day 1; Move in rig up Prarie Gold #4. SIP 0 psi. Nipple down well head. Nipple up BOP. Pick up and run in hole with 4 1/2" mill, 1 joint tubing, 5" 23# scraper, BTS, and 25 joints tubing. Shut down for night.
DC: \$1800 CUM: \$1800
- 6-9-85 Day 2; SIP 0 psi. Pick up and run in hole with 208 joints 2 7/8" N-80 tubing plus 14' to 7064'. Tag cement. Pick up power swivel Mill a total of 189' of cement to 7253'. Milling an average of 32' an hour. Circulate bottoms up. Pick up power swivel 30' and shut well in for night.
DC: \$4400 CUM: \$6200
- 6-10-85 Shut down for Sunday.
- 6-11-85 Day 3; Run in hole 25' and mill from 7253' to 7554'. 248 joints 2 7/8" tubing in hole. Joint #249 plugged off. Pull up 25'. Shut in for night.
DC: \$3700 CUM: \$9900
- 6-12-85 Day 4; Mill from 7554' to 7925' (351') with 260 joints in the hole. Pull up 25'. Shut in for night.
DC: \$3800 CUM: \$13,700
- 6-13-85 Day 5; Mill cement from 7925' to 8284' (359') with 271 joints tubing in hole. shut in for night.
DC: \$3800 CUM: \$17,500
- 6-14-85 Day 6; Mill from 8284' to 8431' (147') Displace well with 190 barrels formation water. Test casing to 2500 psi. Lay down power swivel and stripper head. Pull out of hole and lay down 44 joints tubing. Test tubing to 5000 psi. Pull out of hole with 230 joints, ball test sub, casing scraper, 1 joint tubing, and 4.500" mill. Fill hole with 19 barrels water and test blind rams and casing to 2500 psi.
DC: \$4,800 CUM: \$22,300
- 6-15-85 Day 7; Rig up Oil Well Perforators and log CBL-CCL-GR from 8425' to 3400'. Bond decreasing from 90% on bottom to 30% at 3500'. Rig down Oil Well Perforators. Shut down for night.
DC: \$6200 CUM: \$28,500
- 6-16-85 Shut down waiting on perforations.
- 6-17-85 Shut down waiting on perforations.

WELL: LINMAR-McFARLANE 1-4D6
 LOCATION: SEC. 4, T3S, R6W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER, RIG #25
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 11,500'

6-18-85 Day 7; Rig up Oil Well Perforators. Test lubricator and casing to 2500 psi. Perforate the Lower Wasatch intervals from 8,425' to 7,406' with 4" casing guns shooting 3 JSPF as follows:
 Run #1; 8425,8413,8406,8395,8369,8359,8352,8331,8319,8312,8293,8231,8227,8203,8190,8176,8161. (Unable to shoot perfs at 8461,8453,8439 PBSD is 8426')
 Run #2, 8157,8154,8134,8099,8055,8038,8022,8009,7964,7956,7820,7789,7770,7760,7737,7726,7724.
 Run #3; 7688,7684,7678,7672,7654,7980-82,7847-49,7548-50,7406-08.
 Run #4; 7646-7640,7630,7625,7621,7612,7597,7496,7485,7470,7463,7456,7436,7417.
 Total pers: 183
 Rig down Oil Well Perforators. Pick up Baker 5 1/2" R-3 packer and National 'V' type pump cavity with blanking sleeve in place. Run in hole with 241 joints 2 7/8" N80 EUE 8rd tubing. Set packer at 7,333'. Test packer and casing to 2500 psi. Remove BOP and install well head landing tubing with 12,000# compression. Pump 40 barrels formation water down tubing at 1.5 BPM and 2300 psi. Shut well in. Shut down for night.
 DC: \$51,000 CUM: \$79,500

6-19-85 Day 8; Rig down service unit.
 DC: \$200 CUM: \$79,700

6-20-85 Rig up Dowell to acidize the Lower Wasatch perfs with 25,000 gal 15% HCL containing 200 gal corrosion inhibitor and 165 gal scale squeeze inhibitor. Hold safety meeting, test lines to 10,000 psi and acidize as follows:

CUM	RATE	PRESS	COMMENT
bb1	BPM	psi	
0	0	670	start at 10:50 am
20	6	3190	
40	10	5150	
60	10	4900	
80	10	4840	
100	10	4750	
120	10	4750	
140	10	4700	
160	10	4700	
180	10	4710	
200	10	4740	
220	10	4800	
240	10	4890	
260	10	4980	
280	10	5110	
300	10	4880	Good ball action
320	10	4750	
340	10	4760	
360	10	4770	

WELL: LINMAR-McFARLANE 1-4D6
 LOCATION: SEC. 4, T3S, R6W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER, RIG #25
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 11,500'

PAGE 10

6-20-85 (cont'd)	CUM bbl	RATE bpm	PRESS psi	COMMENT
	380	10	4780	
	400	10	4780	
	420	10	4800	
	440	10	4780	
	460	10	4800	
	480	10	4770	
	500	10	4790	
	520	10	4800	
	540	10	4920	
	560	10	4750	
	580	10	4740	
	600	10	4740	
	620	10	4760	Switch to flush after pumping acid
	640	10	4700	
	660	10	4710	
	680	10	4750	
	707	10	4740	
				Shut down at 12:06 pm
	Max	10	5150	
	Avg	10	4803	
	ISIP		1860	
	5 min		1800	
	10 min		1780	
	15 min		1770	

Rig down Dowell. Shut well in overnight.

DC: \$23,300 CUM: \$103,000

6-21-85	Flowed 24 hours on 28/64" choke.	132 BO, 31 BW, 95 MCF, 80 psi.
6-22-85	Flowed 24 hours on 28/64" choke.	272 BO, 53 BW, 88 MCF, 60 psi.
6-23-85	Flowed 24 hours on 28/64" choke.	273 BO, 23 BW, 84 MCF, 80 psi.
6-24-85	Flowed 24 hours on 28/64" choke.	243 BO, 18 BW, 84 MCF, 80 psi.
6-25-85	Flowed 24 hours on 28/64" choke.	231 BO, 6 BW, 76 MCF, 90 psi.

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY

Susan L. Foster

Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR See Below		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR See Below		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. See Exhibit "A" Attached Hereto
15. ELEVATIONS (Show whether OF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Exhibit "A" Attached Hereto
		12. COUNTY OR PARISH Duchesne & Uintah Counties
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	Change of Operator <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct
LINMAR ENERGY CORPORATION

SIGNED BY: B. J. Lewis TITLE Vice President DATE November 6, 1987
B. J. Lewis

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NOV 9 1987

EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

WELL NAMESECTION; TOWNSHIP AND RANGE

Ute Tribal 2-21C7 <u>43-013-31026</u>	Section 21, Township 3 South, Range 7 West
Smith Tribal 2-22C7 <u>43-013-31027</u>	Section 22, Township 3 South, Range 7 West
Smith 2-23C7 <u>43-013-31073</u>	Section 23, Township 3 South, Range 7 West
Ute Tribal 2-24C7 <u>43-013-31028</u>	Section 24, Township 3 South, Range 7 West
Bley 2-25C7 <u>43-013-31083</u>	Section 25, Township 3 South, Range 7 West
McFarlane 1-4D6 <u>43-013-31074</u>	Section 4, Township 4 South, Range 6 West
✓ Peterson 1-5D6 <u>43-013-31075</u>	Section 5, Township 4 South, Range 6 West

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Linmar Petroleum Company

3. ADDRESS OF OPERATOR
 P.O. Box 1327, Roosevelt, Utah 84002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
 at surface
 1900' FNL, 2100' FEL (SWNE)

14. PERMIT NO.
 43-013-31074

15. ELEVATIONS (Show whether DV, RT, OR, etc.)
 6,265' GR

RECEIVED
 MAY 10 1989
 DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-H62-3452

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 McFarlane

9. WELL NO.
 1-4D6

10. FIELD AND POOL, OR WILDCAT
 Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 4, T4S, R6W

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Wasatch perforations from 8,425' to 7,024' were acidized with 10,000 gallons 15% HCL on 1/28/89. 320 ball sealers were dropped for diversion.

18. I hereby certify that the foregoing is true and correct

SIGNED Michael Quinn TITLE Production Engineer DATE 01-May-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.	14-20-H62-3452
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	Ute
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	McFarlane
9. WELL NO.	1-406
10. FIELD AND POOL, OR WILDCAT	Undesignated
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 4, T4S, R6W
12. COUNTY OR PARISH	Duchesne
13. STATE	Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Lirmar Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1900' FNL, 2100' FEL (SWNE)

RECEIVED
MAY 18 1989

14. PERMIT NO. 43-013-31074

15. ELEVATIONS (Show whether OF, AT, OR, etc.)
8, 265' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT. <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was recompleted in the Wasatch Formation on 7/28/87. The following intervals were perforated with 4" bullet guns shooting 3 spf.

7369'	7074'
7345'	7059'
7338'	7056'
7163'	7038'
7121'	7036'
7101'	7024'

12 intervals
32 perforations

Total perforations open are 215.

18. I hereby certify that the foregoing is true and correct

SIGNED *Michael J. [Signature]* TITLE Production Engineer DATE 11-May-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
IN AND FOR THE STATE OF UTAH

IN THE MATTER OF THE APPLICATION)	
OF W. A. MONCRIEF FOR AN ORDER)	
EXTENDING PRIOR ORDERS OF THE BOARD)	ORDER
IN CAUSE NO. 139, AS EXTENDED AND)	
MODIFIED, TO COVER AND INCLUDE)	
ADDITIONAL LANDS IN THE ALTMONT)	CAUSE NO. 139-17
FIELD, DUCHESNE COUNTY, UTAH.)	

Pursuant to Notice of Hearing dated September 1, 1978, of the Board of Oil, Gas & Mining, Department of Natural Resources of the State of Utah, this Cause came on for hearing before Cleon B. Feight, acting as hearing examiner for the full Board, at 10:00 o'clock a.m. on Tuesday, September 26, 1978, in the Executive Conference of the Holiday Inn, 1659 West North Temple, Salt Lake City, Utah.

Appearing for the applicant was Robert G. Pruitt, Jr., of Pruitt & Gushee, attorneys, and Robert E. Park, Manager of Exploration of Moncrief Oil Interests, as a witness.

Also present were the following:

Pat Driscoll, Chief Petroleum Engineer, Division of Oil, Gas and Mining

Paul E. Reimann, Esq., for himself and Maybeth Reimann, trustees for certain property owners

Stephen Bates, for himself and other family members also present

Juanita Smith, for herself and her son, property owners

William O. Balkovatz, Esq., for Gulf Oil Companies

Denise Drago, Esq., Assistant Attorney General for the State of Utah

Don Hemmingway, for the LDS Church, a property owner

Letters in support of the application were received from:

Texaco Inc.

by R. M. Danos
Denver, Colorado

Gulf Oil Exploration and
Production Company

by J. D. Richards
Denver, Colorado

* Per J. Baza this well should have been permitted under this Cause No. rather than Cause No. 140-6. 45. 6W sec 4 is not included in that order. 2-14-90 JCR
139-17

NOW, THEREFORE, having considered the testimony presented to their hearing examiner and the exhibits received at said hearing, and being fully advised in the premises, and all persons appearing before the hearing examiner being in favor of the application, the Board now makes and enters the following:

FINDINGS

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties in the form and manner and within the time required by law and the rules and regulations of the Board.

2. The Board has jurisdiction over the matter covered by said Notice and over all parties interested therein and has jurisdiction to make and promulgate the order hereinafter set forth.

3. By Orders entered in Consolidated Causes No. 139-3 and No. 139-4 dated June 24, 1971, Cause No. 139-5 dated November 17, 1971, and Cause No. 139-8 dated September 20, 1972, the Board established drilling units comprising each governmental section for the production of oil, gas and associated hydrocarbons from the interval described in paragraph No. 4(a) of said Order in Cause No. 139-8, common source of supply underlying the lands in the Altamont Area, all as more particularly described in said Consolidated Causes No. 139-3 and No. 139-4, Cause No. 139-5 and Cause No. 139-8.

4. Further drilling and development operations and the information and data obtained therefrom, both within and beyond the presently defined boundaries of spaced lands described in said Orders in Consolidated Causes No. 139-3 and No. 139-4, Cause No. 139-5 and Cause No. 139-8, subsequent to the dates of said Orders, indicate that the present spaced interval and spaced area as described in said prior Orders should now be further defined and enlarged to include the following additional lands:

Township 4 South, Range 6 West, USM

Sections 3 through 18: All

5. One well on a governmental section consisting of 640 acres, more or less, will efficiently and economically drain the recoverable oil, gas and associated hydrocarbons from the aforesaid common source of supply underlying the lands described in paragraph 4 above, and that a governmental section drilling unit is not larger than the maximum area that can be efficiently and economically drained by one well.

6. The Orders entered in Consolidated Causes No. 139-3 and No. 139-4, Cause No. 139-5 and Cause No. 139-8 provide that the permitted well for each drilling unit shall be located in the center of the NE $\frac{1}{4}$ of the governmental section comprising such drilling unit with a tolerance of 660 feet in any direction; provided that an exception to said tolerance may be granted without a hearing where a topographical exception is deemed necessary. Such provisions in said prior orders should continue to apply, provided further that exceptions to such permitted well location and tolerance allowance should be allowed where needed for wells presently drilling or producing oil, gas and associated hydrocarbons from the common source of supply in the Altamont Area.

7. The Board approves as exception wells the two locations already permitted and currently being drilled in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 10 and the NE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 11, due to topographic conditions.

ORDER

IT IS THEREFORE ORDERED:

A. That 640 acre drilling units be, and the same are hereby established, comprising each governmental section for the development and production of oil, gas and associated hydrocarbons from the interval described in paragraph 4(a) in Cause No. 139-8, underlying the additional lands described in paragraph 4 of this Order.

B. That no more than one well shall be drilled on any such unit for the production of oil, gas and associated hydrocarbons from the common source of supply, and that the permitted well for each drilling unit shall be located in the center of the NE $\frac{1}{4}$ of the governmental section comprising such unit, with a tolerance of 660 feet in any direction; provided that an exception to said

tolerance may be granted administratively without a hearing where a topographical exception is deemed necessary; and provided that exceptions to the permitted well location and tolerance allowance are hereby allowed where needed for all wells presently drilling or producing oil, gas and associated hydrocarbons from the common source of supply in the Altamont Area, as hereby enlarged, and such exception wells shall be the permitted wells for the drilling units on which they are located.

C. That this Order is a temporary order and the Board, on its own motion or the motion of any interested party, may file an application requesting a hearing to present new evidence covering the matters set forth herein.

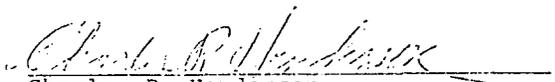
D. That the Board retains continuing jurisdiction of all matters covered by this Order and particularly retains continuing jurisdiction to make further orders as appropriate and authorized by statute and applicable regulations.

ENTERED AND EFFECTIVE this 27th day of September, 1978.

BOARD OF OIL, GAS AND MINING
OF THE STATE OF UTAH



I. Daniel Stewart, Chairman

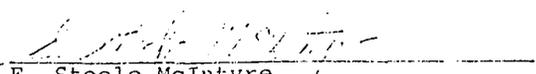


Charles R. Henderson

Thadeus W. Box

Glen M. Hatch

John L. Bell



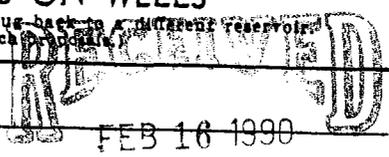
E. Steele McIntyre

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)



5. LEASE DESIGNATION AND SERIAL NO.	14-20-H62-345
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	Ute
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	McFarlane
9. WELL NO.	1-4DE
10. FIELD AND POOL, OR WILDCAT	Undesignated
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 4, T4S, R6W
12. COUNTY OR PARISH	Duchesne
13. STATE	Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1900' FNL, 2180' FEL (SWNE)

14. PERMIT NO.
43-013-31074

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,265' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was recompleted in the Wasatch Formation on 2/14/90. The intervals from 6,454' to 7,325' were perforated with 4" casing guns shooting 3 jsfp at 120 degree phasing. A total of 45 intervals, 165 perforations, were shot.

OIL AND GAS	
DRN	MP
JFB	GLH
DTC	SLS

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 15 Feb 90

(This space for Federal or State office use)

1-TAS
2- MICROFILM
3- FILE

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
APR 27 1990

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

DIVISION OF
OIL, GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1900' FNL, 2180' FEL (SWNE)

14. PERMIT NO. 31074

15. ELEVATIONS (Show whether OF, TO, OR, etc.)
5,255' OR

5. LEASE DESIGNATION AND SERIAL NO.
14-20-462-345

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
McFarlane

9. WELL NO.
1-406

10. FIELD AND POOL, OR WILDCAT
Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T4S, R6W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The existing perforations from 6,454' to 8,425' were acidized with 10,000 gallons 15% HCL on 4/20/90. The acid was pumped in five 2000 gallon stages with 1000 gallon MSR100 water pads between the acid. Five hundred ball savers were dropped for diversion.

OIL AND GAS	
DRN	100
JRB	001
DTS	013
1-TAS	
2-	MICROFILM ✓
3-	FILE

18. I hereby certify that the foregoing is true and correct

Production Engineer

SIGNED [Signature]

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-3452

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

McFarlane 1-4D6

2. Name of Operator

Coastal Oil & Gas Corporation

9. AAPI Well No.

43-013-31074

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, Or Exploratory Area

Undesignated

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1900' FNL & 2180' FEL

SW/NE Section 4, T4S-R6W

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Rotoflex Conversion**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

The operator proposes to retire the casing free hydraulic lift system on the subject well and replace it with a beam pump (Rotoflex).

Procedure: Release the 5-1/2" packer @ 6390'. POOH with tbg. Clean out 5-1/2" PBTD of 8431'. POOH with tbg. PU 4" PBGA and 5-1/2" TAC and TIH setting SN @ 6650'. PU and RIH w/1-3/4" pump, 200' of 1" rods w/g, 1975' 3/4" slick, 225' of 3/4" w/g, 75' 7/8" w/g, 2050' 7/8" rods, and 2125' of 1" rods. Return to production @ 4 spm.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

OCT 5 1994

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Johnston Title Environmental Analyst

Date 10/03/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

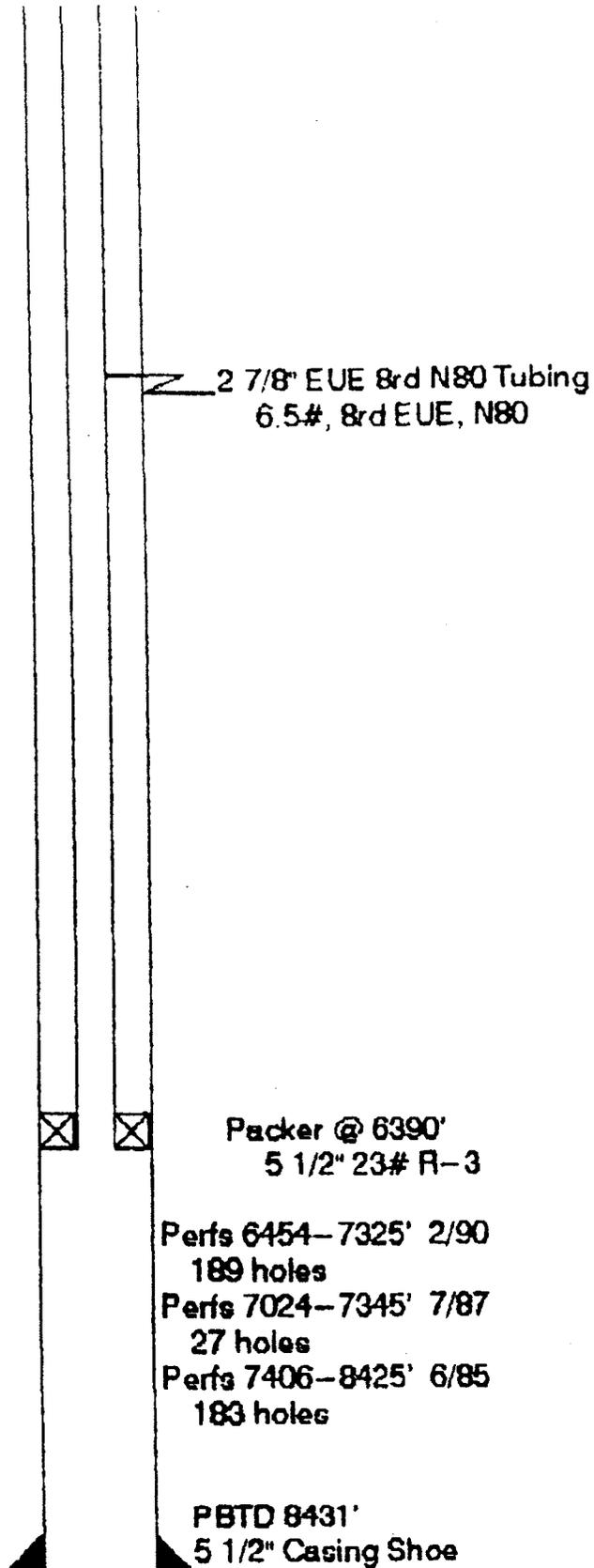
McFarland 1-4D6

J100 w/OPC75

Sec 4, 4S, 6W

Average Production:
30 BOPD
50 BWPD
70 MCFD

Downhole Pump:
7A Jet
Comments:



18-Aug-94

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS
 LINMAR PETROLEUM COMPANY
 PO BOX 749
 DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523

REPORT PERIOD (MONTH/YEAR): 5 / 95

AMENDED REPORT (Highlight Changes)

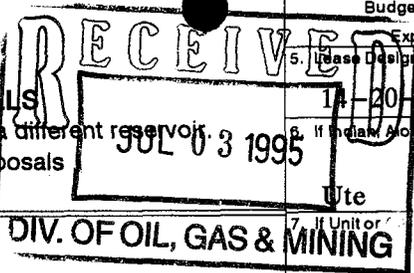
Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
UTE TRIBAL 2-2167								
4301331026	10320	03S 07W 21	GR-WS			96000112	(7/95 Int. PA)	
MCFARLANE 1-4D6								
4301331074	10325	04S 06W 4	GR-WS			UT080149850713		
DUNCAN 3-1A2								
4301331135	10484	01S 02W 1	GR-WS			UT080149870685		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____

Name and Signature: _____ Telephone Number: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. McFarlane 1-4D6
2. Name of Operator Coastal Oil & Gas Corporation	9. AAPI Well No. 43-013-31074
3. Address and Telephone No. P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476	10. Field and Pool, Or Exploratory Area Undesignated
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) 1900' FNL & 2180' FEL SW/NE Section 4, T4S-R6W	11. County or Parish, State Duchesne, UT

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Convert to Beam Pump</u>	<input type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for work performed in the subject well.

14. I hereby certify that the foregoing is true and correct
Signed Sheila Bremer Title Environmental & Safety Analyst Date 06/29/95

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date Tax Credit
Conditions of approval, if any: 7/7/95 ✓

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

MCFARLANE #1-4D6 (CONVERT TO BEAM PUMP)

PAGE 1

ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 56.374570% COGC AFE: 14847
PBSD: 8431'
5½" @ 8431'
PERFS: 6454'-8425'
CWC(M\$): 143.1

- 3/24/95 RIH w/CO tools.
MIRU workover rig. ND WH, NU BOP's. RIs 5½" R-3 pkr. POOH w/48 jts (pulled 45,000# thru paraffin). Hot oil tbg. POOH w/100 jts, hot oil tbg. POOH w/63 jts, 1 - 6' sub, Nat'l Type F pump cavity, 5½" R-3 pkr. RIH w/4½" drag bit, check, 1-jt, check, 29 jts, safety jt, bailer & drain sub. CC: \$4,293
- 3/25/95 POOH w/wax knife.
Continue RIH w/CO tools. Tbg stacked out on paraffin. Pump 30 bbls 250° wtr down csg - csg filled up. Work tbg - still stacking on paraffin. Pump 80 bbls 350° wtr down tbg, 0 psi - still stacking on paraffin. POOH w/161 jts tbg & CO tools. Pump 200 bbls 250° wtr down csg. RIH w/4½" wax knife & 102 jts tbg to 3092'. Pump down csg, 4 BPM, 400#, partial returns w/85 bbls pumped. Pmpd 50 bbls more. TIH w/70 jts. Pmpd 96 bbls w/partial returns. Pmpd 50 bbls more. TIH w/49 jts. Pmpd 100 bbls down csg w/partial returns. POOH w/18 jts to 6129'. CC: \$10,263
- 3/26/95 RIH w/prod tbg, hydrotest while TIH.
Pmpd 200 bbls down csg. POOH w/203 jts 2½" tbg, 5½" csg knife. PU & RIH w/4½" drag bit, CO tools & 278 jts 2½" tbg to 8431'. POOH & LD 278 jts 2½", CO tools & 4½" drag bit (14 jts 2½" full of sand, frac balls & drlg mud). CC: \$15,125
- 3/27/95 Prep to run new pump & rods.
RIH w/3 jts 2½" tbg, SN, 62 jts 2½", 5½" AC & 212 jts 2½" tbg, hydrotesting tbg to 8500#. ND BOP. Set 5½" TAC @ 6406'. Landed tbg w/18,000# tension. NU WH. Prep to run rods. CC: \$19,741
- 3/28/95 Well on production.
RIH w/1¾" pump, 8 - 1", 109 - ¾", 109 - ⅝", 103 - 1" rods. Seat pump @ 8323'. PT to 500#, held. RDMO rig. CC: \$68,259
- 3/28/95 Pmpd 10 BO, 96 BW, 91 MCF, 8 SPM, 14 hrs. CC: \$123,000
- 3/29/95 Pmpd 52 BO, 289 BW, 93 MCF, 8.1 SPM.
- 3/30/95 Pmpd 37 BO, 285 BW, 93 MCF, 8.1 SPM.
- 3/31/95 Pmpd 15 BO, 390 BW, 102 MCF.
- 4/1/95 Pmpd 68 BO, 188 BW, 114 MCF.
- 4/2/95 Pmpd 20 BO, 224 BW, 119 MCF, 8.1 SPM.
- 4/3/95 Pmpd 53 BO, 189 BW, 137 MCF, 8 SPM. Ran dyno - FL @ 5327' (SN @ 8297'). Will increase SPM today.
- 4/4/95 Pmpd 20 BO, 187 BW, 112 MCF.
- 4/5/95 Pmpd 22 BO, 289 BW, 131 MCF, 9.1 SPM.
Increase SPM, pump efficiency 64%. Will run dyno Friday, 4/7/95.
- 4/6/95 Pmpd 40 BO, 207 BW, 144 MCF, 9.1 SPM.
- 4/7/95 Pmpd 41 BO, 259 BW, 160 MCF, 9.1 SPM.
- 4/8/95 Pmpd 44 BO, 221 BW, 160 MCF, 9.1 SPM.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

MCFARLANE #1-4D6 (CONVERT TO BEAM PUMP)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 56.374570% COGC AFE: 14847

PAGE 2

4/9/95 Pmpd 33 BO, 225 BW, 144 MCF, 9.4 SPM. Will run dyno.
4/10/95 Pmpd 26 BO, 188 BW, 150 MCF, 9.2 SPM. Ran dyno - FL @ 8200' (SN @ 8297').
4/11/95 Pmpd 46 BO, 199 BW, 132 MCF, 8.7 SPM.
Prior prod: 26 BO, 55 BW, 76 MCF. Final report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-H62-3452

6. If Indian, Alottee or Tribe Name
Ute

7. If Unit or CA, Agreement Designation
UT08014985C713

8. Well Name and No.
McFarlane 1-4D6

9. AAPI Well No.
43-013-31074

10. Field and Pool, Or Exploratory Area
Altamont

11. County or Parish, State
Duchesne

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Linmar Petroleum Company

3. Address and Telephone No.
7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)
1900' FNL & 2180' FEL
Section 4, T4S, R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

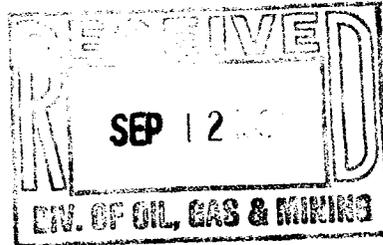
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for the above well.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821, as required by the State of Utah, and Nationwide Bond No. 962270.



14. I hereby certify that the foregoing is true and correct.
Signed By: L. M. Kohler Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-3452

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

UT08014985C713

8. Well Name and No.

McFarlane 1-4D6

9. AAPI Well No.

43-013-31074

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1900' FNL & 2180' FEL
Section 4, T4S, R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment Notice

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

Other Change of Operator

Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There was a change of operator for the above well, effective 9/1/94.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821, as required by the State of Utah, and Nationwide Bond No. 962270.

Coastal Oil & Gas Corporation agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Johnston Title Environmental Coordinator Date 9/19/94
Bonnie Johnston

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

Fee

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

See attached list.

9. AAPI Well No.

See attached list.

10. Field and Pool, Or Exploratory Area

See attached list.

11. County or Parish, State

See attached list.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Linmar Petroleum Company

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached list of wells.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

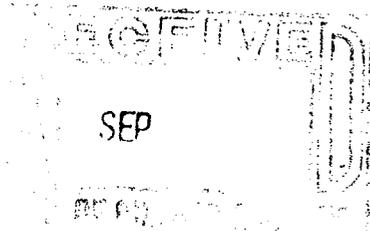
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



14. I hereby certify that the foregoing is true and correct

Signed By: L. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
Állred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-00037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>NEW 580 (ANK)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00045 (ANK)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00016</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Rhoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Free

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of operator.</u> | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature:

BY: L. M. ROHLER / *L. M. Rohleder*

Title: V.P. OF MANAGING GENERAL PARTNER

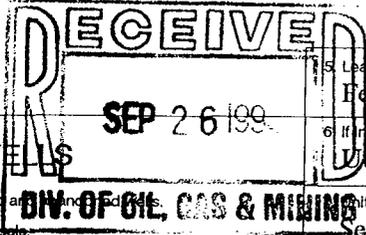
Date: 9/20/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013- 30691 30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	VR49184680C	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014986C693	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184692C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
				Duchesne	Fee	Ute	UT08014986C680	102102, 962270

RECEIVED
SEP 26 1994

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Fee
6. If Indian, Allottee or Tribe Name:
Date
7. Lease Agreement Name:
See attached list.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		8. Well Name and Number: See attached list.
2. Name of Operator: Coastal Oil & Gas Corporation		9. API Well Number: See attached list.
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well Footages: See attached list. County: See attached list. QQ, Sec., T., R., M.: State: Utah		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of operator.</u> | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

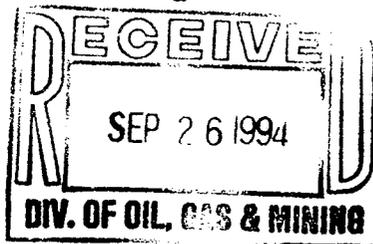
All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13. Name & Signature: Bernice Schneider Title: Environmental Analyst Date: 09/19/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Utah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Utah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Utah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Utah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhodes Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

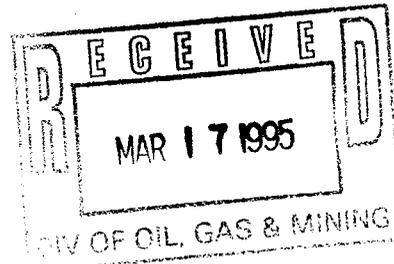
Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

March 15, 1995



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: "MONTHLY OIL AND GAS PRODUCTION REPORT" (Form 10) & "MONTHLY OIL AND GAS DISPOSITION REPORT" (Form 11)

Gentlemen:

Please be advised that Linmar Petroleum Company has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. We are, therefore, returning the enclosed forms. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY: *L. M. Rohleder*
L. M. Rohleder
Vice President of
Managing General Partner

LMR

Encl.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
(OPER. CHG.) _____
RJF/FYI _____
VLC/FYI _____

1. Date of Phone Call: 5-22-95 Time: 4:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call)
Talked to:

Name BOB DALE (Initiated Call) - Phone No. (303) 572-1121
of (Company/Organization) COASTAL OIL & GAS CORP.

3. Topic of Conversation: LINMAR WELLS SOLD TO COASTAL
(& INDIAN LEASES)
*LINMAR SOLD ALL OF THEIR WELLS TO COASTAL HOWEVER WELLS INVOLVED IN C.A.'S HAVE
NOT BEEN OFFICIALLY APPROVED BY BLM. CHANGE IS IN PROGRESS AT THIS TIME.

4. Highlights of Conversation: **MONTHLY OIL & GAS PRODUCTION & DISPOSITION REPORTS**
(& INDIAN LEASE)
THE DIV. WILL MAIL REMAINING LINMAR WELLS (C.A WELLS) TO:
LINMAR PETROLEUM COMPANY
C/O COASTAL OIL & GAS CORP.
P. O. BOX 749
DENVER, CO 80201-0749

THE DIV. IS AWAITING BLM APPROVAL PRIOR TO CHANGING THE OPERATOR FROM LINMAR/N9523
TO COASTAL/N0230. DOCUMENTATION HAS BEEN FILED BY COASTAL AND BLM APPROVAL SHOULD
BE FORTHCOMING SOON!

*LINMAR/L.M. ROHLEDER (303)773-8003 NOTIFIED.

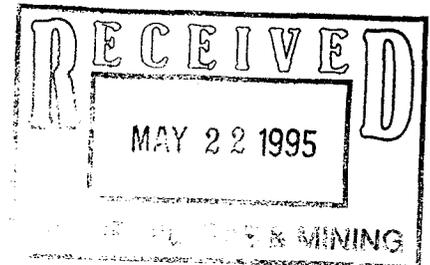
INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 18, 1995

2nd NOTICE!

Mr. R. J. Firth
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



GENTLEMEN:

Please be advised that LINMAR PETROLEUM COMPANY has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:


L. M. Rohleder
Vice President of Managing
General Partner

LMR

ENCLS.: MONTHLY OIL AND GAS PRODUCTION REPORT (Form 10) and
MONTHLY OIL AND GAS DISPOSITION REPORT (Form 11)



Coastal
The Energy People

May 9, 1995

Ms. Theresa Thompson
Bureau of Land Management
324 S. State, Suite 301
Salt Lake City, Utah 84111

Dear Ms. Thompson:

Enclosed is a list of the Communitization Agreements under which Coastal is currently balloting the working interest owners to be appointed as successor Operator to Linmar Petroleum Company. Letters were sent out May 3, 1995, to all working interest owners, and we expect to have the self certification process completed by June 12, 1995. The Designation of Successor Operator forms will be mailed to you at that time.

43-013-31138/sec. 9 25 4w

43-013-31000/sec. 5 25 4w

Coastal acquired Linmar's interest in and took over operations of the Chandler 2-5B4 and the Ellsworth 2-9B4 wells last year. ANR operates the Chandler 1-5B4 and the Ellsworth 1-9B4, and ANR is the designated operator under the Communitization Agreement for both these sections. Coastal has elected to have ANR remain as operator under both of these Communitization Agreements.

Thank you for answering my many questions. I have appreciated your help and patience in getting this project completed.

Very truly yours,

Marlene Boyle

Marlene Boyle
Land Consultant

MB:mh

Enclosure

cc: Bonnie Johnston

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
1000 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303 572-1121

COMMUNITIZATION AGREEMENTS

CA No. UT080I49-87C685
Section 1, T1S, R2W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C704
Section 3, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C701
Section 4, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C713
Section 4, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C714
Section 5, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. 96-000058
Section 7, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. NRM-715
Section 8, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000123
Section 9, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-86C685
Section 12, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84692C
Section 15, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000087
Section 16, T2S, R3W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84672C
Section 16, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84680C
Section 17, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. 9C-000132
Section 18, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000212
Section 18, T2S, R1E, U.S.M.
Uintah County, Utah

CA No. UT080I49-86C680
Section 20, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84703C
Section 24, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. 96-000118
Section 24, T3S, R7W, U.S.M.
Duchesne County, Utah

CA No. UT08049P-84C723
Section 25, T1N, R2W, U.S.M.
Duchesne County, Utah

CA No. 96-000108
Section 27, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000065
Section 27, T1N, R1W, U.S.M.
Duchesne and Uintah Counties, Utah

CA No. 96-000068
Section 28, T2S, R5W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84681C
Section 29, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84705C
Section 30, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. 96-000119
Section 33, T2S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84694C
Section 34, T1S, R1W, U.S.M.
Duchesne County, Utah

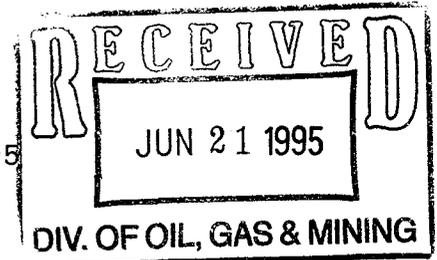
CA No. NW-613
Section 32, T1S, R4W, U.S.M.
Duchesne County, Utah

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

June 20, 1995



Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

Enclosures

cc: Marlene Boyle
Coastal Oil & Gas Corp.

bcc: 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685
District Manager - Vernal
Agr. Sec. Chron.
Fluid Chron

Handwritten signature or initials, possibly "DOGM", in dark ink.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- IEG
2- LWP 7-PL
3- DTS 8-SJ
4- VLQ 9-FILE
5- RJF
6- LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	COASTAL OIL & GAS CORP	FROM (former operator)	LINMAR PETROLEUM COMPANY
(address)	PO BOX 749	(address)	7979 E TUFTS AVE PKWY 604
	DENVER CO 80201-0749		DENVER CO 80237
			C/O COASTAL OIL & GAS
phone (303)	572-1121	phone (303)	773-8003
account no.	N 0230(B) *6-30-95	account no.	N9523 (A)

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-31074</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- Lec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-21-94)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- Lec* 4. (For **Indian and Federal Wells ONLY**) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-30-95)*
- Lwp* 6. Cardex file has been updated for each well listed above. *7-12-85*
- Lwp* 7. Well file labels have been updated for each well listed above. *7-12-85*
- Lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-30-95)*
- Lec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) * 25,000 Surety "Trust Land Admin." (Bond Incr. in progress)
U605382-1 (80,000) "United Pacific Ins.Co."

- Yes* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes* 3. The former operator has requested a release of liability from their bond (yes no) _____. Today's date Oct. 3, 1994. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *(we don't do this anymore)*
- DTJ* 2. Copies of documents have been sent to State Lands for changes involving State leases. *7-14-95 Sent to Ed Connor*

FILMING

- 1. All attachments to this form have been microfilmed. Date: July 27 1995.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

* Other Fee & St. Lease wells (non C.A.'s) separate change. (10-4-94)
 950626 Blm/SL Aprv. 6-20-95.

memorandum

DATE: October 12, 1995

REPLY TO
ATTN OF: Acting Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office

We are in receipt of the Designation of Successor Operator for our approval whereby Linmar Petroleum Company resigned as Operator and Coastal Oil & Gas Corporation was designated as the new Operator for Communitization Agreements (CA) listed below:

CA Number	Sec./ Twnshp/Rng	Legal Descrip.	Acres
96-000118	24-3S-7W	All	640.0
9C-000212	18-2S-1E	All	639.18
VR49I-84703C	24-1S-4W	All	640.0
UTO80I49-85C713	04-4S-6W	ALL	641.11
UTO80I49-85C714	05-4S-6W	ALL	641.849
96-000058	07-1S-3W	ALL	630.12
96-000065	27-1N-1W	ALL	640.0
96-000068	28-2S-5W	ALL	640.0
96-000087	16-1S-3W	ALL	640.0
96-000108	24-1S-4W / Sec. 27	ALL	640.0
96-000119	33-2S-4W	ALL	654.08
9C-000123	09-1S-3W	ALL	640.0
9C-000132	18-1S-3W	ALL	630.72
NRM-715	08-1S-3W	ALL	640.0
VR49I-84680C	17-1S-1W	ALL	640.0
VR49I-84672C	16-1S-4W	ALL	640.0
VR49I-84681C	29-1N-1W	ALL	640.0
VR49I-84692C	15-1S-4W	ALL	640.0
VR49I-84694C	34-1S-1W	ALL	640.0
VR49I-84705C	30-1N-1W	ALL	638.92
UTO80I49-85C701	04-1S-1W	ALL	659.14
UTO80I49-85C704	03-1S-3W	ALL	688.68
UTO80I49-86C680	20-1N-1W	ALL	640.0
UTO80I49-86C685	12-1S-4W	ALL	640.0
UTO80I49-87C685	01-1S-2W	ALL	664.25

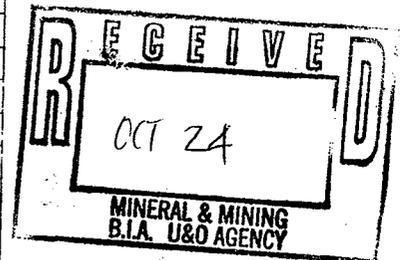
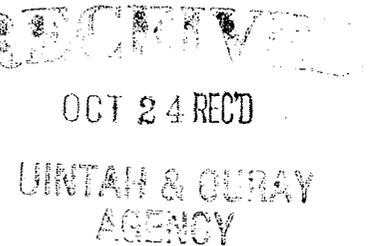
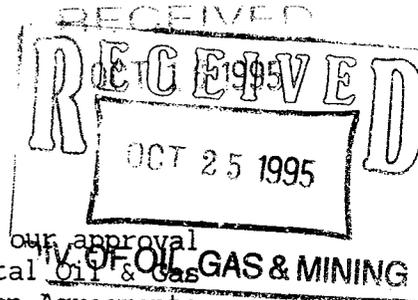
The enclosed instruments were approved on October 10, 1995. Coastal Bond No. 11-40-66A will be used to cover all CA operations, plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

Enclosures

cc: Lisha Cordova, Utah State DOGM



STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS
 LINMAR PETROLEUM COMPANY
 PO BOX 749
 DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523

REPORT PERIOD (MONTH/YEAR): 5 / 95

AMENDED REPORT (Highlight Changes)

Well Name				Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location					OIL(BBL)	GAS(MCF)	WATER(BBL)
UTE TRIBAL 2-21C7									
4301331026	10320	03S	07W 21	GR-WS			96000112	(7/95 Int. PA)	
MCFARLANE 1-4D6									
*4301331074	10325	04S	06W 4	GR-WS			UT080149850713		
DUNCAN 3-1A2									
4301331135	10484	01S	02W 1	GR-WS			UT080149870685		
TOTALS									

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

MCFARLANE 1-4D6
Section 4 T4S R6W
Altamont Field
Duchesne Co. Utah

PROCEDURE:

1. MIRU PU. POOH w/rods and pump. NDWH. Rlse TAC set @ 6406', NUBOP POOH w/2-7/8" tbg.
2. RIH w/5-1/2" cleanout tools on 2-7/8" tbg. CO to PBTD @ 8431'. POOH
3. MIRU Wireline Co. to perforate the following interval w/a 4" csg gun loaded w/3 JSPF, 120 degree phasing.

6479-8390' 49' 147 holes

Tie into OWP CBL dated 6-14-85 for depth control.

4. RIH w/retr pkr on 2-7/8" workstring. Set pkr @ 7450'. Perfs open above @ 7436' and below @ 7456'. Attempt to keep backside full.
5. MIRU Dowell to acidize interval from 7456-8425' w/8300 gals of 15% HCL in 3 stages per attached treatment schedule. MTP 9000 psi.
6. Rlse pkr, PUH set pkr @ 6400'. PT csg to 500 psi. Acidize interval from 6454-7436' w/9000 gals 15% HCL in 3 stages per attached treatment schedule. MTP 9500 psi.
7. Rlse pkr, POOH. RIH w/retr pkr on 2-7/8" prod tbg. Set pkr @ 6400'. Swab test well. Rlse pkr, POOH. (*Swab with workstring to eliminate trip?*)
→ Can't swab 2 7/8" 7.9# f. 110 workstring due to ID variations - will do 2 7/8 workstring w/ 2 7/8" 6.5# N-80 string as soon as job complete so we can swab. will run 24-hr operations so we can do this w/ minimal time.
8. MIRU Wireline Co. RIH w/wireline set RBP and set @ 6440'.
9. MIRU Wireline Co. to perforate the following interval w/a 4" csg gun loaded w/3JSPF, 120 degree phasing.

6061-6417' 34' 102 holes

Tie into OWP CBL dated 6-14-85 for depth control.

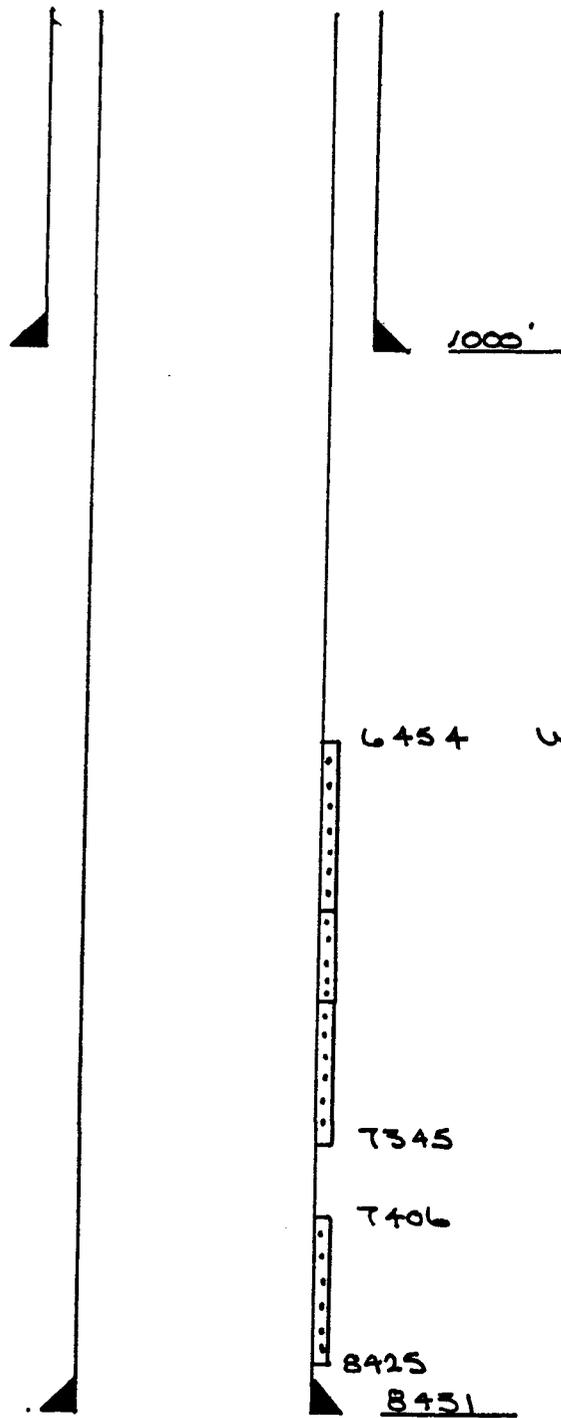
10. RIH w/retr head, retr pkr on 2-7/8" tbg. Set pkr @ 6040'. PT csg to 500 psi.

11. MIRU Dowell to acidize interval from 6061-6471 w/3200 gals 15% HCL and 153 RCNBS. Space out balls evenly throughout job. MTP 8500 psi. Swab back load and test.
12. Rlse pkr, circ sand off RBP, rlse RBP, POOH.
13. RIH w/rod pump equipment per design. Return well to production.

McFarlane 1-4D6
Altamont Field

6279' KB

9 5/8 36# K-55 set @
1000'. Cmt'd w/ 3425x.
Circ to surf.



1000'

6454 wasatch Perforation

7345

7406

8425

8431

5 1/2" 17-23# N-80? Set
@ 8431. Cmt'd w/ 1100sx

GREATER ALTAMONT FIELD
McFarland #1-4D6
Section 4 - T4S - R6W
Duchesne County, Utah

New Perforations

Dresser Atlas Dual Ind. Focused Run #1 (4/5/85)	O.W.P. Ac. Cem. Bond Run #1 (6/14/85)
6,061	6,057
6,067	6,063
6,076	6,072
6,083	6,078
6,115	6,110
6,127	6,123
6,133	6,128
6,137	6,132
6,145	6,140
6,176	6,171
6,184	6,179
6,187	6,182
6,194	6,190
6,199	6,195
6,201	6,197
6,205	6,201
6,213	6,209
6,218	6,214
6,224	6,220
6,241	6,237
6,247	6,243
6,261	6,256
6,264	6,260
6,268	6,264
6,276	6,272
6,296	6,292
6,303	6,299
6,308	6,304
6,319	6,315
6,326	6,322
6,360	6,356
6,379	6,375
6,412	6,408
6,417	6,413

34 ZONES

Infill Perforations

Dresser Atlas Dual Ind. Focused Run #1 (4/5/85)	O.W.P. Ac. Cem. Bond Run #1 (6/14/85)
6,479	6,475
6,584	6,580
6,588	6,584
6,594	6,590
6,603	6,599
6,609	6,605
6,647	6,644
6,705	6,701
6,806	6,803
6,845	6,842
6,921	6,918
7,069	7,066
7,117	7,114
7,180	7,177
7,256	7,254
7,315	7,312
7,363	7,361
7,373	7,371
7,380	7,378
7,395	7,393
7,402	7,400
7,430	7,428
7,481	7,479
7,508	7,506
7,528	7,526
7,534	7,532
7,581	7,578
7,594	7,592
7,610	7,608
7,633	7,630
7,720	7,718
7,736	7,735
7,778	7,776
7,783	7,782
7,804	7,803
7,818	7,817
7,834	7,832
7,844	7,842
7,862	7,861
7,882	7,881
7,927	7,927
7,937	7,936
7,953	7,952
7,971	7,969
7,985	7,983
8,226	8,224
8,307	8,305
8,365	8,364
8,390	8,389
8,439	-
8,453	-
8,460	-

52 ZONES

S. H. Laney 3/28/96

Well Name: McFarlane 1-4D6

Date: 4/1/96

Upper Interval

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	1,300			
Acid	2			3,200	153
Flush	3	1,900			
Totals	(gals):	3,200		3,200	153, 1.1 S.G.
	(bbbls):	76		76	

Gelled Saltwater to contain: 1/2 ppg BAF
 1/2 ppg Rock Salt
 0 ppg Wax Beads
 Y Crosslinked? YF140 Crosslinked gel

Perforations @ 6,061' - 6,471' tied into OWP CBL dated 6/14/85

Well Name: McFarlane 1-4D6

Date: 4/1/96

Middle Interval

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	1,300			
Acid	2			1,500	75
Divertor	3		2,000		
Acid	4			3,000	150
Divertor	5		2,000		
Acid	6			4,500	225
Flush	7	2,700			
Totals	(gals):	4,000	4,000	9,000	450, 1.1 S.G.
	(bbls):	95	95	214	

Gelled Saltwater to contain: _1/2_ppg BAF
 _1/2_ppg Rock Salt
 _0_ppg Wax Beads
 _Y_Crosslinked? YF140 Crosslinked gel

Perforations @ 6,454' - 7,436' tied into OWP CBL dated 6/14/85

Well Name: McFarlane 1-4D6

Date: 4/1/96

Lower Interval

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	1,600			
Acid	2			1,500	75
Divertor	3		2,000		
Acid	4			2,800	140
Divertor	5		1,000		
Acid	6			4,000	200
Flush	7	2,700			
Totals	(gals):	4,300	3,000	8,300	415, 1.1 S.G.
	(bbls):	102	71	198	

Gelled Saltwater to contain: 1/2 ppg BAF
 1/2 ppg Rock Salt
 0 ppg Wax Beads
 Y Crosslinked? YF140 Crosslinked gel

Perforations @ 7,436 - 8,425' tied into OWP CBL dated 6/14/85

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Coastal Oil & Gas Corporation

3. Address and Telephone No.
 P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1900' FNL & 2180' FEL
 SW/NE Section 4-T4S-R6W

5. Lease Designation and Serial No.
 14-20-H62-3452

6. If Indian, Allottee or Tribe Name
 Ute

7. If Unit or CA, Agreement Designation
 N/A

8. Well Name and No.
 McFarlane #1-4D6

9. API Well No.
 43-013-31074

10. Field and Pool, or exploratory Area
 Undesignated

11. County or Parish, State
 Duchesne County, Utah

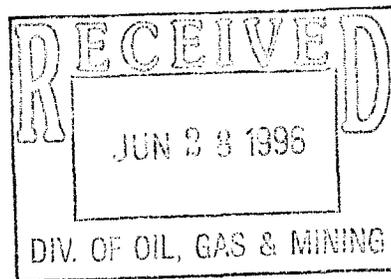
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Perf & Acidize</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chronological history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct
 Signed Shirley Bremer Title Environmental & Safety Analyst Date 6/26/96 ✓

(This space for Federal or State office use)

Approved by _____ Title _____ Date Jack Credit
8/26/96

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

MCFARLAND #1-4D6 (CO, PERF, ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100% COGUSA AFE: 26277
TD: 8431' PBTD: 8427'
5½" @ 8431'
PERFS: 6454'-8425'
CWC(MS): 137.5

- 5/13/96 **RU floor, rls anchor.**
Spot rig in. RU rig, remove horsehead. Hot Oiler pumped 80 bbls prod water down csg. Press to 300 psi. Pull pump off seat, try to flush, press to 1500 psi. Pull 75-1" flush rods w/45 bbls prod water. POOH w/28-1" (total 103), 109-7/8", 109-3/4", 8-1". LD pump. Change equip to 27/8", try to rel anchor, will not, strip on BOPs. CC: \$ 3,762
- 5/14/96 **POOH w/bailer & 27/8" tbg.**
Hot Oiler bled off well, pumped 130 bbls prod water down tbg. RU floor. Try to rel anchor. finally get to rel, acts like fill or metal around anchor. POOH w/212 jts 27/8" (tallying), 5½" anchor, (anchor sheared and bad scar marks on anchor body), 62 jts 27/8", SN, 2 jts 27/8". RIH w/4½" mill, check, 1 jt 27/8", check, 29 jts 27/8", safety jt, bailer, drain, 248 jts 27/8". Tag @ 8420', work bailer to 8431' PBTD. POOH w/100 jts 27/8" to EOT @ 5331'. CC: \$ 9,625
- 5/15/96 **RIH, set pkr.**
Hot Oiler bled off well, pumped 30 bbls prod water down csg, tbg. POOH w/147 jts 27/8", bailer, 29 jts 27/8", check, 1 jt, check, mill. Last 4 jts full of formation fines & balls. RU OWP to perf:
Run 1: 8390'-7528', 25 ft, 75 holes, 0 psi.
Run 2: 7508'-6479', 24 ft, 72 holes, 0 psi.
No change in FL @ 6000' after perf'g. RD OWP, PU 5½" HD pkr, 198 jts 27/8" P-100 workstring w/EOT @ 6402'. CC: \$23,786
- 5/16/96 **Swab.**
RIH w/27/8" tbg. Set pkr @ 7450'. RU Dowell. Acdz perfs 7,456-8,425' w/8300 gals 15% HCL additives. MIR 25 BPM, MIP 9000#, AIP 8300#, ISIP 2050#. 5-10-15 1808#-1500#-540#. Total 371 BLF. Rls pkr. LD 33 jts 27/8" tbg. Set pkr @ 6390'. RU Dowell. Acdz perfs 6,454-7,436' w/9000 gals 15% HCL + additives. MIR 27 BPM, AIR 21.5 BPM, MIP 8700#, AIP 8300#, ISIP 1700#. 5-10-15 984#-600#-180#. Total 432 BLF. RD Dowell. Rls pkr. LD 198 jts 27/8" tbg & 5" HD pkr. RIH w/5½" pkr, SN & 27/8" tbg. Stack out @ ±1620'. Pkr not set. Wrk pkr free. POOH w/tbg & pkr. RIH w/pkr, SN & tbg. No tag. Cont RIH. Set pkr @ 6370' w/15000#. RU SU. IFL @ 2200'. Swb 9 runs. FFL @ 3800', very gassy, 10% oil cut. Rec 66 BLF, 2 BO & 64 BW. 739 BLFTR. CC: \$67,505
- 5/17/96 **Flow test well.**
Rec 79 BLF - 36.5 BO, 40.5 BLW/8 runs, FL @ 3400', avg oil cut 49%, AFTP 60 psi on a 64/64" chk. CC: \$70,857
- 5/18/96 **Flow test well.**
Well flowd over night. CC: \$72,200
- 5/19/96 **Flow test well.**
Well flowd 114 BO & 210 BLW/24 hrs, FTP 60 psi, 64/64" ck. CC: \$73,682
- 5/20/96 **Perforate.**
Well flwg. Close well in. Flush out pmp lines. Pmp 90 BPW dwn tbg. Rls anchor. POOH w/27/8" tbg & pkr. RU WL. RIH, set 5½" RBP @ 6,440'. Run sd bailer. Boxite sd on top of RBP. CC: \$76,364
- 5/21/96 **Prep to flow test.**
Perf f/6061- 6417', 3 SPF, 102 total holes. Press incr'd from 0 to 1100 psi. RIH w/WL set 5½" XLW pkr, profile nipple & 27/8" glass disc. Set pkr @ 5950'. Hydrotest tbg in hole. Sting into pkr. NU WH & flowlines. CC: \$99,357
- 5/22/96 **Flw tst.**
SITP 0#, SICP 0#. Fill tbg w/32 BPW. RU Delsco, RIH to 5956'. PT tbg 2500#. Knock out disc. RIH 100' past EOT. Well on vac. POOH, RD. RU swb, IFL @ 1800'. Rec 8 BLW, FFL 3300'. Well started to flw. Rec 23 BLW - straight gas. Flw tst @ 850 psi for 15-30-45-60 mins, 900-850-750-700 psi on a 39/64" chk. Flw to treater/2 hrs, no oil. SDFN. SITP 1600 psi 14/64" chk. CC: \$101,250
- 5/23/96 **Flow well.**
Stand-by. Flow well. CC: \$102,293
- 5/24/96 **Flow well.**
Flowd 478 MCF, no fluid, FTP 1540#, 15/64" ck, 24 hrs. Install methanol at WH. CC: \$105,945.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

MCFARLAND #1-4D6 (CO, PERF. ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100% COGUSA AFE: 26277

5/25/96 **Flow well.**
Flwd 392 MCF, no fluid, FTP 1500#, 8/64" ck, 24 hrs. Reduced ck after hookup of methanol to reduce press on HT-max WP 75#.

5/26/96 **Flow well.**
Flwd 566 MCF, no fluid, FTP 1480#, 8/64" ck, 24 hrs, HT press 73#.

5/27/96 **Flow well - stand by.**
Flwd 528 mCF, no fluid, FTP 1500#, 8/64" ck, 24 hrs, HT press 73#.

5/28/96 **Stand by.**
Flwd 585 MCF, no fluid, FTP 1500#, 8.5/64" ck, HT 73#.

5/29/96 **Stand by.**
Flwd 668 MCF, no fluid, FTP 1480#, 10/64" ck, 24 hrs. Will pull pkr & RBP to combine perfs @ 6061'-6417' and 7456'-8425'. CC: \$107,947.

5/30/96 **Kill well, RIH.**
Kill well w/70 bbls prod water. ND tree, NU BOPs. Rel tbg from pkr @ 5950', POOH. RIH w/retr tool & rel pkr @ 5950', POOH. RIH w/retr tool to 5800'. Well kicked, SDFN. CC: \$110,036.

5/31/96 **Flow testing.**
Kill well w/100 bbls treated prod water, RIH, tag sand @ 6420, circ out w/T00 bbls, tag plug @ 6440', rls plug, POOH. PU BHA, RIH, EOT @ 6043', SN @ 6035'. Make 1 swab run to 4000', well kicked off flowing on 64/64" ck, 400 psi, flow 30 min, rec 32 BW, turn to production @ 6:00 pm. CC: \$114,247.
Flwd 9 BO, 0 BW, 274 MCF, FTP 1300#, 14/64" ck, 9 hrs, plug FL.

6/1/96 — Flwd 5 BO, 5 BW, 786 MCF, FTP 1350#, 11/64" ck, 23 hrs, HT press 78#. Down 1 hr to hot oil FL.

6/2/96 Flwd 67 BO, 0 BW, 758 MCF, FTP 1150#, 12/64" ck, 24 hrs, HT press 75#.
(Flwd on 54/64" ck for 5 hrs, FTP 480#, approx 2.0 MMCFPD, 245 BOPD rate, no water. Flwd on 1" ck for 2 hrs, FTP 340#, approx 2.0 MMCFPD, 192 BOPD, no water.)

6/3/96 Flwd 22 BO, 52 BW, 881 MCF, FTP 1125#, 13/64" ck, 22 hrs.
Down 2 hrs - flowline repair. CC: \$115,867.
Flow test:

EST.						
<u>CK</u>	<u>HR</u>	<u>BOPD</u>	<u>BWPD</u>	<u>MMCFPD</u>	<u>FTP</u>	<u>COMMENTS</u>
45/64	3	32	104	2.8	400	Flared 1.9, sold 0.9 MMCFPD
64/64	4	72	198	2.8	350	Flared 1.9, sold 0.9 MMCFPD

6/4/96 **End job.**
LD rods in triples. RD, clean location.
Flwd 0 BO, 0 BW, 1233 MCF, FTP 950#, 15/64" ck.
Hooked up test separator to flow test well. Will PT gas flowlines 6/5 a.m. prior to test. CC: \$125,038.

6/5/96 **Flow testing.**
PT 2" & 3" gas FLs to 145# for 15 min. Flow tested well through test separator.
Flwd 112 BO, 73 BW, 1766 MCF. FTP 500#, 28/64" ck, LP 125#, 23 hrs. (Presently FARO 120 BOPD, 120 BWPD, 1.9 MMCFPD.) CC: \$127,100.

6/6/96 Flwd 127 BO, 170 BW, 2150 MCF. FTP 300#, 38/64" ck, LP 135#. CC: \$128,000.

6/7/96 Flwd 130 BO, 191 BW, 2069 MCF, FTP 200#, 51/64" ck.

6/8/96 Flwd 129 BO, 194 BW, 1938 MCF, FTP 170#, 64/64" ck.

6/9/96 Flwd 140 BO, 186 BW, 1741 MCF, FTP 165#, 64/64" ck.

6/10/96 Flwd 141 BO, 163 BW, 1597 MCF, 64/64" ck.

6/11/96 Flwd 141 BO, 167 BW, 1424 MCF, FTP 140#, 64/64" ck.

6/12/96 Flwd 87 BO, 83 BW, 989 MCF, FTP 300#, 32/32" ck, 17 hrs. Down 7 hrs - hooked up prod unit & rel rental test separator.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

MCFARLAND #1-4D6 (CO, PERF, ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100% COGUSA AFE: 26277

6/13/96 Flwd 149 BO, 94 BW, 864 MCF, FTP 200#, 64/64" ck, 23 hrs.
Down 1 hr - change ck bean to 1".

6/14/96 Flwd 138 BO, 118 BW, 822 MCF, FTP 180#, 64/64" ck, 24 hrs.

6/15/96 Flwd 55 BO, 55 BW, 772 MCF, FTP 675#, 13/64" ck, 24 hrs. Flowline press up, reduced choke.

6/16/96 Flwd 124 BO, 95 BW, 972 MCF, FTP 190#, 64/64" ck, 21 hrs. Down 3 hrs - prmpd condensate down gas line
to clean up paraffin plug, LP reduced from 140# to 72#.

6/17/96 Flwd 150 BO, 128 BW, 771 MCF, FTP 190#, 64/64" ck.
Prior Prod: 23 BO, 38 BW, 69 MCF.
Final Report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-3452

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

McFarlane #1-4D6

9. API Well No.

43-013-31074

10. Field and Pool, Or Exploratory Area

Undesignated

11. County or Parish, State

Duchesne County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1900' FNL & 2180' FEL

SW/NE Section 4, T4S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

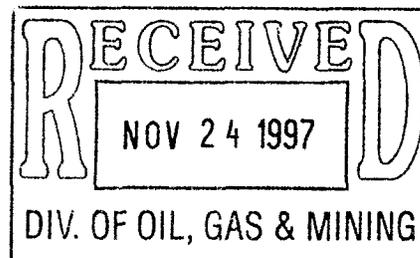
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Acidize

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed in the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 11/18/97

Sheila Bremer

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

MCFARLANE #1-4D6
Section 4 T4S R6W
Altamont Field
Duchesne Co. Utah

PROCEDURE:

1. MIRU. POOH w/rods and pump. NDWH Rlse TAC set @ 6004'. NUBOP RIH w/tbg, tag PBTD, strap out of hole. (EOT @ 8374'). Call Denver if fill is encountered. *(HAVE CO TOOLS ON LOCATION IN CASE FILL ENCOUNTERED)*
2. RIH w/retr pkr on 2-7/8" HD workstring. Set pkr @ 7450'.
3. MIRU Dowell to acidize interval from 7456-8425' w/8300 gals 15% HCL per attached treatment schedule. MTP 9000 psi. Rlse pkr, PUH and reset @ 6000'. PT csg to 500 psi. Acidize interval from 6061-7436' w/12,000 gals 15% HCL per attached treatment schedule. MTP 9000 psi. Rlse pkr, POOH.
4. RIH w/retr pkr on 2-7/8" tbg. Set pkr @ 6000'. Swab back load and test.
5. Rlse pkr, POOH. RIH w/5" clean out tools and clean out to PBTD @ 8431'.
6. RIH w/4' 2-7/8" bullplugged sub, 6' perf'd sub, SN on 2-7/8" tbg. Space out TAC to set @ 5950'. RIH w/1-3/4" pump. Return well to prod.

Well Name: McFarlane #1-4D6

Date: 10/30/97

Lower Interval

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	1,800			
Acid	2			1,500	75
Divertor	3		2,000		
Acid	4			2,800	140
Divertor	5		1,000		
Acid	6			4,000	200
Flush	7	2,800			
Totals	(gals):	4,600	3,000	8,300	415, 1.3 S.G.
	(bbls):	110	71	198	

Gelled Saltwater to contain: 0 ppg BAF

 1 ppg Rock Salt

 N Crosslinked?

WF140 gel

% KCl to be determined by Mike Angus to match formation salinity

Perforations from 7,456' - 8,425'

Packer set @ 7,450'

Treatment down 2 7/8" tubing @ 9,000 psi MTP

Well Name: McFarlane #1-4D6

Date: 10/30/97

Upper Interval

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	1,500			
Acid	2			1,500	75
Divertor	3		2,000		
Acid	4			2,500	125
Divertor	5		1,500		
Acid	6			3,500	175
Divertor	7		1,000		
Acid	8			4,500	225
Flush	9	2,800			
Totals	(gals):	4,300	4,500	12,000	600, 1.3 S.G.
	(bbls):	102	107	286	

Gelled Saltwater to contain: _0_ppg BAF

_1_ppg Rock Salt

__N__ Crosslinked?

WF140 gel

% KCl to be determined by Mike Angus to match formation salinity

Perforations from 6,061' - 7,436'

Packer set @ 6,000'

Treatment down 2 7/8" tubing @ 9,000 psi MTP

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

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14-20-H62-3452

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

McFarlane #1-4D6

9. API Well No.

43-013-31074

10. Field and Pool, Or Exploratory Area

Undesignated

11. County or Parish, State

Duchesne County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1900' FNL & 2180' FEL
SW/NE Section 4, T4S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
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 Water Shut-Off
 Conversion to Injection
 Dispose Water

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Please see the attached chronological well history for work performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 05/05/98
Sheila Bremer

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

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*See Instruction on Reverse Side

NO tax credit 10/98

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

MCFARLAND #1-4D6 (ACIDIZE WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100% AFE: 27527
TD: 8431' PBTB: 8431'
5½" @ 8431'
PERFS: 6061'-8425'
CWC(M\$): 98.2

12/8/97 **RU PU.**
MIRU. CC: \$949.

12/9/97 **PU 2½" tbg, RIH, tag PBTB.**
RU. Unseated pump, flush tbg w/60 bbls TPW. POOH w/rods & 1½" pump. X-over to tbg equip. ND WH.
Rel 5½" TAC @ 6004'. NU BOP. C: \$7126.

12/10/97 **POOH w/kill string.**
BWD, flush tbg w/50 bbls TPW. PU 2 jts 2½" tbg. RIH, tag btm @ 8416'. POOH w/2½" N-80 tbg, 5½" TAC
& BHA. RIH w/1220' kill string. CC: \$10,164.

12/11/97 **RU Dowell.**
POOH w/kill string. Unload & tally 2½" P-110 tbg. PU 5½" HD pkr & 2½" P-110 tbg. Set 5½" HD pkr @
7450' in 35,000# comp. CC: \$16,869.

12/12/97 **Fin POOH & LD 2½" tbg.**
MIRU Dowell, acidize perf from 7456'-8425' w/8300 gals 15% HCL + additives. Pkr set @ 7450'. MTP/ATP
9000#/8600#. MTR/ATR 22/18 BPM. Load 354 bbls, diversion fair. ISIP 2100#, 15 min 0. Rel pkr, POOH
to 6000', reset pkr, fill csg 54 bbls, acidize perfs from 6016'-7436' w/12,000 gals 15% HCL + additives.
MTP/ATP 8650#/7800#. MTR/ATR 33.5/21.5 BPM. Load 517 bbls, diversion fair. ISIP 600#, 5 min 0. RD
Dowell, POOH LD 2½" P-110 tbg, 137 jts. CC: \$78,791.

12/13/97 **Well flowing.**
EOT 3203'. POOH LD 2½" P-110 tbg. Well started to flow. Kill well w/120 bbls. Fin POOH & LD pkr.
Well started to flow. Flow to swab tank 50 BW, well died. RIH w/5½" arrow, set pkr @ 5987' w/16,000#
comp. RU 2½" swab equip. Well started to flow. Turn well to swab tank w/400# SITP. Flwd 61 BW, 3 BO,
WHP 0-50#, 3 hrs. Turn well to prod treater, turn to production. CC: \$83,398.

12/14/97 **Well flowing.**
Well SI, SITP 750#. Flow well to swab tank. Rec 58 BO, 32 BW, PH 5. RU ck, flow well to prod treater,
34/64" ck, 450# TP. CC: \$85,458.

12/15/97 Flwg 3 BO, 8 BLW, 366 MCF, FTP 150#, 32/64" ck, 24 hrs.

12/16/97 **Repair rig.**
Blow well dn to frac tank 2 hrs, flwd 40 bbls. RU hot oil, pump 30 bbls TPW dn tbg, rel 5½" arrow set #1 pkr
@ 5987'. POOH w/130 jts, shut dn, pump 30 bbls TPW, finish POOH w/66 jts. Right angle drive went out of
rig, shut dn for repair. CC: \$89,709.

12/17/97 **WO parts.**
Dn for rig repair. CC: \$89,709.

12/18/97 **WO rig repair.**
Flwg 15 BO, 1 BW, 288 MCF, FTP 60#, 64/64" ck, 24 hrs. CC: \$89,709.

12/19/97 **On prod.** Set TAC @ 5986'. ND BOPs, NU WH. RIH w/rods & pmp. Hang well off. Place well on prod.
Flwg 64 BO, 15 BW, 374 MCF, FTP 60#, 64/64" chk / 8 hrs.

12/20/97 Flwg 98 BO, 251 BW, 265 MCF, 8.5 SPM / 15 hrs.

12/21/97 Flwg 63 BO, 291 BW, 431 MCF, 8.5 SPM / 24 hrs.

12/22/97 Flwg 54 BO, 293 BW, 510 MCF, 75#, 8.5 SPM / 24 hrs.

12/23/97 Flwg 55 BO, 231 BW, 490 MCF, 75#, 8.5 SPM / 24 hrs. Prior prod: 21 BO, 76 BW, 115 MCF.
Final Report.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078

PHONE NUMBER: 435-789-4433

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

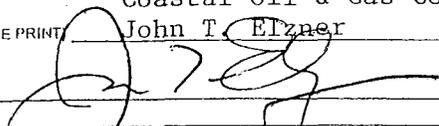
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

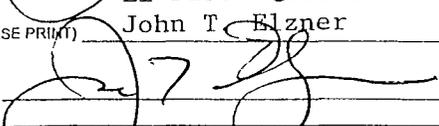
Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

This space for State use only

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JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

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JUN 11 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall

David L. Siddall
Vice President

Attest:

Margaret E. Roark

Margaret E. Roark, Assistant Secretary

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STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

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JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

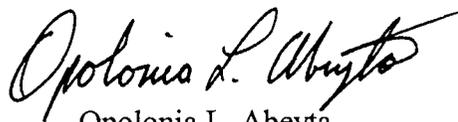
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

1111 copy



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026-0130
Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MCFARLANE 1-4D6 (CA 85C713)	43-013-31074	10325	04-04S-06W	INDIAN	OW	P
PETERSON 1-5D6 (CA 85C714)	43-013-31075	10311	05-04S-06W	INDIAN	OW	P
UTE 1-6D6	43-013-31696	12058	06-04S-06W	INDIAN	OW	P
UTE 1-11D6	43-013-30482	6415	11-04S-06W	INDIAN	OW	P
UTE 1-15D6 (CA 77377)	43-013-30429	10958	15-04S-06W	INDIAN	OW	P
UTE TRIBAL P-1 (CA 9C-145)	43-047-30190	4536	03-02S-01E	INDIAN	OW	S
ESTHER ARHI 1 (CA 9C-129)	43-047-30205	590	05-02S-01E	INDIAN	OW	P
UTE TRIBAL 1-18B1E (CA 9C-212)	43-047-30969	9135	18-02S-01E	INDIAN	OW	P
UTE 13-1	43-047-31846	10931	13-04S-01E	INDIAN	OW	P
UTE 15-1	43-047-31936	11218	15-04S-01E	INDIAN	OW	S
UTE 16-1	43-047-31933	11219	16-04S-01E	INDIAN	OW	P
UTE 21-1	43-047-31821	10818	21-04S-01E	INDIAN	OW	P
UTE TRIBAL 21-2-H	43-047-32570	11725	21-04S-01E	INDIAN	OW	P
UTE TRIBAL 21-3-B	43-047-32571	11770	21-04S-01E	INDIAN	OW	P
UTE TRIBAL 21-4-G	43-047-32664	11766	21-04S-01E	INDIAN	OW	S
UTE TRIBAL 21-5-C	43-047-32690	11860	21-04S-01E	INDIAN	OW	S
UTE 22-1	43-047-31934	11220	22-04S-01E	INDIAN	OW	S
UTE 22-2	43-047-32097	11343	22-04S-01E	INDIAN	OW	P
UTE TRIBAL 22-4-I	43-047-32572	11748	22-04S-01E	INDIAN	OW	P
UTE TRIBAL 14-23	43-047-33834	99999	23-04S-01E	INDIAN	OW	APD

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/30/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/30/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
El Paso Production Oil & Gas Company

3a. Address
P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNE Section 4-T4S-R6W 1900'FNL & 2180'FEL

5. Lease Serial No.
14-20-H62-3452

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Mc Farlane #1-4D6

9. API Well No.
43-013-31074

10. Field and Pool, or Exploratory Area
Altamont

11. County or Parish, State
Duchesne, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

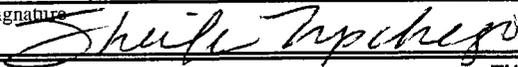
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

5/17/02: Pmp 10 Bbls KCL w/2 GL DP61 followed by 1700 GL 15% HCL Flush to BTM Perf w/90 Bbls KCL in order to increase production.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Sheila Upchego

Signature


Title
Regulatory Analyst

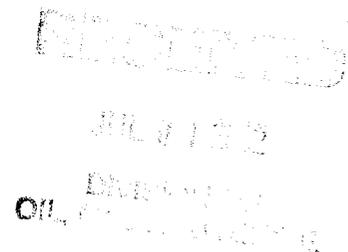
Date
June 27, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Name/Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3452
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: MCFARLANE 1-4D6
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013310740000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1900 FNL 2180 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 04 Township: 04.0S Range: 06.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/16/2015 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Acidize perms 6061-8425 with ~ 40,000 gals 15% HCL acid.

Approved by the
April 14, 2015
Oil, Gas and Mining

Date: _____
 By: Dark Quif

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 4/9/2015	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3452
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		8. WELL NAME and NUMBER: MCFARLANE 1-4D6
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002		9. API NUMBER: 43013310740000
PHONE NUMBER: 713 997-5038 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1900 FNL 2180 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 04 Township: 04.0S Range: 06.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/8/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Acidized with 30000 gals 15% HCL Acid. See attached for details.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 17, 2015		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A		DATE 6/16/2015

CENTRAL DIVISION

ALTAMONT FIELD
MCFARLANE 1-4D6
MCFARLANE 1-4D6
WORKOVER LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	MCFARLANE 1-4D6		
Project	ALTAMONT FIELD	Site	MCFARLANE 1-4D6
Rig Name/No.	PEAK/1500/	Event	WORKOVER LAND
Start date	5/1/2015	End date	5/9/2015
Spud Date/Time	3/2/1985	UWI	004-004-S 006-W 30
Active datum	GROUND LEVEL @6,265.0ft (above Mean Sea Level)		
Afe No./Description	164793/54017 / MCFARLANE 1-4D6		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
5/2/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON RIGGING UP RIG. FILL OUT & REVIEW JSA
5/5/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON TESTING TBG. FILL OUT & REVIEW JSA
	7:30 8:30	1.00	WOR	32		P		RU SLICKLINE UNIT. RIH W/ SINKER BARS & TAG FILL @ 8425'. POOH & RD SLICKLINE UNIT.
	8:30 10:00	1.50	WOR	39		P		RU HYDROTEST UNIT. RIH W/ 4-1/2" BIT, 5" CSG SCRAPER, BIT SUB & 54 JTS 2-7/8" EUE YELLOW BAND TBG FROM DERRICK TESTING TO 8500 PSI. RD HYDROTEST UNIT.
	10:00 16:00	6.00	WOR	24		P		CONTINUE IN HOLE PICKING UP 178 JTS NEW 2-7/8" EUE TBG. TAG @ 8388'
	16:00 17:30	1.50	WOR	39		P		TOOH W/ 108 TJTS 2-7/8" EUE TBG. SDFN
5/6/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON TRIPPING TBG. FILL OUT & REVIEW JSA
	7:30 14:00	6.50	WOR	39		P		CONTINUE TOOH & LD CSG SCRAPER & BIT. TIH W/ RBP & PKR. SET RBP @ 6000'. SET PKR @ 5952'. FILL TBG & TEST TOOLS TO 1000 PSI. TESTED GOOD. FILL CSG & TEST TO 1000 PSI FOR 15 MINUTES. TESTED GOOD. TIH & SET RBP @ 8363'. POOH W/ 6 JTS TBG. SECURE WELL W/ PIPE RAMS CLOSED & LOCKED, TIW INSTALLED IN TBG W/ NIGHT CAP & CSG VALVES CLOSED & CAPPED.
5/7/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON RIGGING UP FRAC EQUIPMENT. FILL OUT & REVIEW JSA
	7:30 14:30	7.00	WOR	42		P		MIRU FRAC EQUIPMENT. SET POP OFFS & PRESSURE TEST LINES.
	14:30 15:00	0.50	WOR	35		P		PUMP 38 BBLS 2% KCL WTR TO FILL TBG. TREAT STAGE 1 W/ 7500 GALLONS HCL W/ 100 BIO BALLS IN LAST 3750 GALLONS ACID & FLUSHING TO RBP + 10 BBLS. MAX RATE 12.6 BPM. AVG RATE 11.2 BPM. MAX PSI 4912 PSI. AVG PSI 4400 PSI. 291 BBLS FLUID TO RECOVER.
	15:00 16:30	1.50	WOR	39		P		RELEASE PKR. RIH & RETRIEVE RBP. TOOH & SET RBP @ 7140'. SET PKR @ 6720'. RU PUMP LINES

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	16:30 17:00	0.50	WOR	35		P		PUMP 36 BBLs 2% KCL WTR TO FILL TBG. TREAT STAGE 2 W/ 7500 GALLONS HCL W/ 150 BIO BALLS IN LAST 3750 GALLONS ACID & FLUSHING TO RBP + 10 BBLs. MAX RATE 14.5 BPM. AVG RATE 13.6 BPM. MAX PSI 4932 PSI. AVG PSI 4213 PSI. 287 BBLs FLUID TO RECOVER.
	17:00 18:00	1.00	WOR	39		P		RELEASE PKR. RIH & RETRIEVE RBP. POOH & SET RBP @ 6720'. MOVE PKR UP HOLE STOPPING FOR NIGHT W/ PKR @ 6351' SDFN
5/8/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PUMPING ACID. FILL OUT & REVIEW JSA
	7:30 9:00	1.50	WOR	35		P		SET PKR @6351'. PUMP 38 BBLs 2% KCL WTR TO FILL TBG. TREAT STAGE 1 W/ 7500 GALLONS HCL W/ 120 BIO BALLS IN LAST 3750 GALLONS ACID & FLUSHING TO RBP + 10 BBLs. MAX RATE 15.8 BPM. AVG RATE 13 BPM. MAX PSI 4872 PSI. AVG PSI 3993 PSI. 237 BBLs FLUID TO RECOVER.
	9:00 10:00	1.00	WOR	39		P		RELEASE PKR. RIH & RETRIEVE RBP. TOOH & SET RBP @ 6345'. SET PKR @ 6000'. RU PUMP LINES
	10:00 10:30	0.50	WOR	35		P		PUMP 33 BBLs 2% KCL WTR TO FILL TBG. TREAT STAGE 4 W/ 7500 GALLONS HCL W/ 120 BIO BALLS IN LAST 3750 GALLONS ACID & FLUSHING TO RBP + 10 BBLs. MAX RATE 18.6 BPM. AVG RATE 12.1 BPM. MAX PSI 4875 PSI. AVG PSI 3238 PSI. 274 BBLs FLUID TO RECOVER.
	10:30 17:00	6.50	WOR	39		P		RELEASE PKR. TIH & RETRIEVE RBP. TOOH W/ TBG & TOOLS. TIH W/ 2-7/8"EUE BULL PLUG, 2 JTS 2-7/8"EUE TBG, 3-1/2" PBGA, 2' X 2-7/8"EUE PUP JT, SEAT NIPPLE, 4' X 2-7/8"EUE TBG, 4 JTS 2-7/8"EUE TBG, TAC & 249 JTS 2-7/8"EUE TBG. SET TAC @ 8058' IN 25K TENSION. SN @ 8192'. EOT @ 8290'. RD WORK FLOOR. SDFN
5/9/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TRO LOCATION. HOLD SAFETY MEETING ON NIPPLING DOWN BOP. FILL OUT & REVIEW JSA
	7:30 9:00	1.50	WOR	16		P		ND BOP. LAND TBG ON B FLANGE IN 25K TENSION. NU WELL HEAD.
	9:00 10:00	1.00	WOR	06		P		FLUSH TBG W/ 50 BBLs 2% KCL WTR.
	10:00 13:30	3.50	WOR	39		P		PU & PRIME 2-1/2" X 1-3/4" X 28' RHBC PUMP. RIH W/ PUMP, 13 WEIGHT RODS, 109 3/4" RODS, 102 7/8" & 101 1" RODS. SPACE OUT W/ 8', 6', 2 - 2' X 1" PONY RODS 7 1-1/2" x 30' POLISH ROD, PICKING UP & LAYING DOWN RODS AS NEEDED FOR ROD STAR
	13:30 14:30	1.00	WOR	18		P		FILL TBG W/ 26 BBLs 2% KCL WTR. STROKE TEST PUMP TO 1000 PSI. TESTED GOOD.
	14:30 18:30	4.00	RDMO	02		P		HANG HORSE HEAD & ROD STRING. RDCRIG & MOVE TO THE JENKS 2-1B4

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