

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

NA

7. Unit Agreement Name

NA

8. Farm or Lease Name

Smith

9. Well No.

2-23C7

10. Field and Pool, or Wildcat

✓ Cedar Rim

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 23-T3S-R7W, USM

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Linmar Energy Corporation

3. Address of Operator

P.O. Box 1327, Roosevelt, Utah 84066

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

810' FNL, 946' FEL (NE $\frac{1}{4}$ NE $\frac{1}{4}$)

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

3 miles North and 13 miles West of Duchesne, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

810'

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

2,950'

19. Proposed depth

11,500

Wanted

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

GROUND ELEV. 6642'

22. Approx. date work will start*

January 18, 1985

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"	Line pipe	60' +	Cement to surface
12.25"	10.75"	40.5	800'	Cement to surface
8.75"	7 5/8"	33.7	8,600'	1,500 feet above shoe
6.50"	5 1/2"	23.0	11,500	Cement full length

RECEIVED

JAN 09 1985

DIVISION OF
OIL, GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 1/15/85
BY: John R. Baya

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: John R. Baya Title: Land Agent Date: 1/8/85

(This space for Federal or State office use)

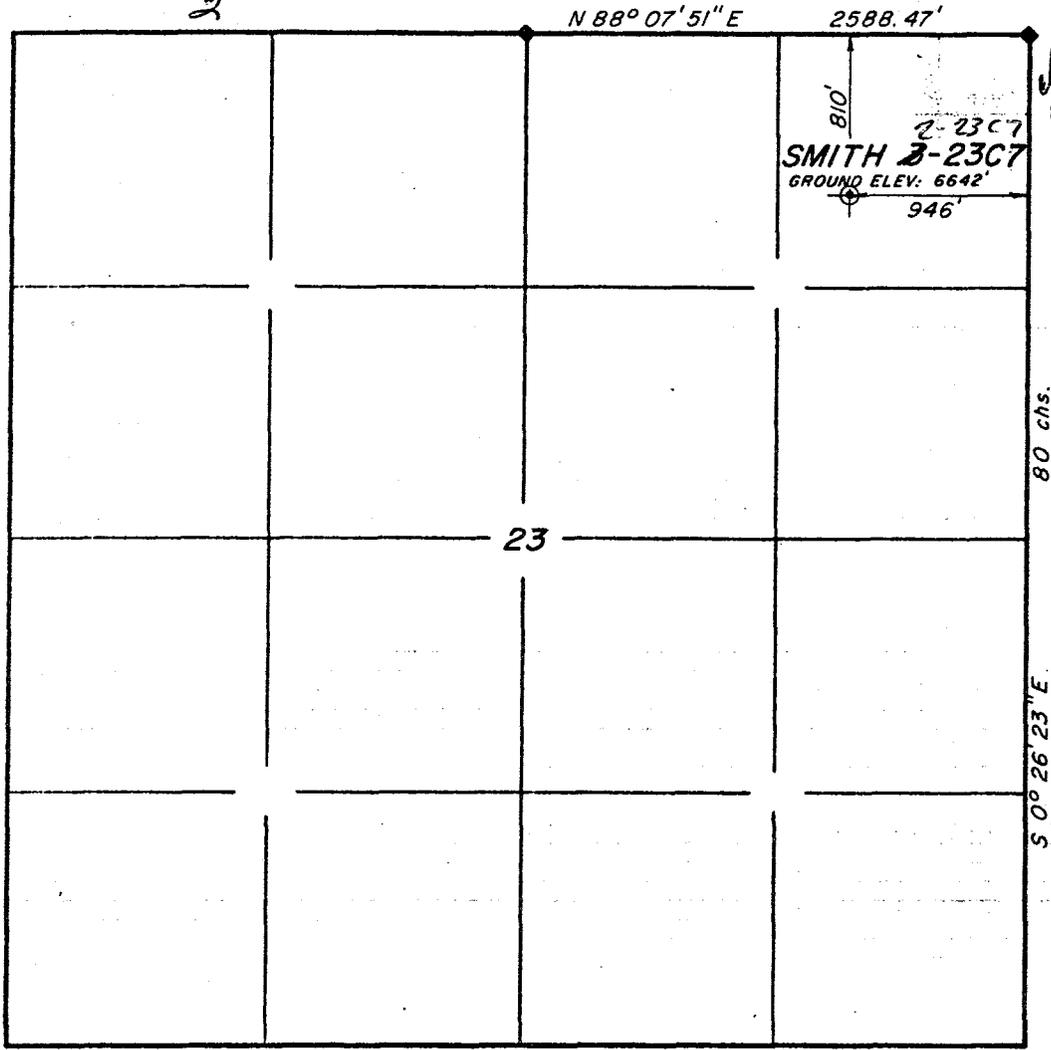
Permit No. Approval Date

Approved by Title Date

Conditions of approval, if any:

**LINMAR ENERGY CORP.
WELL LOCATION PLAT
SMITH 2-23C7**

LOCATED ON THE NE $\frac{1}{4}$ OF THE NE $\frac{1}{4}$ OF
SECTION 23, T3S, R7W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

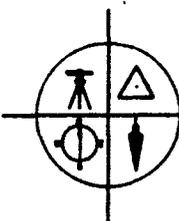
◆ CORNERS USED FOR THIS SURVEY.

PLATS ON FILE WITH THE DUCHESNE
COUNTY RECORDER'S OFFICE WERE
USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

Linmar Energy Corporation
Smith 2-23C7
NE1/4, Section 23, T35, R7W, U.S.B&M
Duchesne County, Utah
January 8, 1985

WELL PROGNOSIS

1. Surface Formation: Duchesne River Formation

2. Estimated Formation Tops:

Green River Formation: 6500'

Wasatch Formation: 8500'

3. Expected Mineral Bearing Depths:

Fresh Water: Surface to 500'

Saline Water: 500' to TD

Oil & Gas: 7500 to TD

4. Casing Program:

SEE APPLICATION PERMIT TO DRILL

5. Pressure Control: See attached diagram.

Minimum 3000 PSI Double rams to be installed after setting surface pipe.

5000 PSI Double rams with Spherical BOP to be installed after setting
7.578" Long String.

BOP's to be tested to 3000 PSI after installation and operated daily.

6. Drilling Mud:

Well to be drilled to 6500' with fresh water. Fresh gel mud, weighted with barite, as required, will be used from 6500' to TD. A minimum of 200 bbls of mud will be maintained in the mud tanks during normal operations. After setting the Long String, a minimum of 1000 sacks of barite will be on location.

7. Auxillary Equipment:

(1) Top and botton kelly cocks, (2) PVT equipment, and (3) stabbing valve will be maintained on the drilling floor, after reaching the top of the Wasatch formation. A choke manifold, with automatic choke, and a gas buster will also be available, when drilling overpressured intervals.

Linmar Energy Corporation

Smith 2-23C7

8. Formation Evaluation:

No cores or DSTs are anticipated.

DIL-GR logs will be run from the Surface pipe to TD.

CNL-FDC and mud logs will be run from 6,500' to TD.

9. Drilling Hazards:

Overpressured intervals are expected in the lower Wasatch Formation. Pressure control equipment, weighted muds, and mud monitoring, previously outlined, will be adequate to maintain control of the well. No other drilling hazards are anticipated.

10. Timing:

The anticipated spud date is January 18, 1985.

Estimated drilling time is 45 days.

The completion will take another 15 days.

OPERATOR Linnar Energy Corp. DATE 1-14-85

WELL NAME Smith 2-2307

SEC NENE 23 T 35 R 7W COUNTY Duchene

43-613-31073
API NUMBER

Fee
TYPE OF LEASE

CHECK OFF:

- PLAT
- BOND
- NEAREST WELL
- LEASE
- FIELD
- POTASH OR OIL SHALE

PROCESSING COMMENTS:

Only well in Sec 23.

Need water permit

APPROVAL LETTER:

- SPACING: A-3 _____ UNIT C-3-a 140-6 8/11/71 CAUSE NO. & DATE
- C-3-b C-3-c

STIPULATIONS:

1-Water

2-Exc. loc.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 15, 1985

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

Gentlemen:

Re: Well No. Smith #2-23C7 - NE NE Sec. 23, T. 3S, R. 7W
810' FNL, 946' FEL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-6 dated August 11, 1971 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Submittal to the Division of information justifying the necessity for an exception location and verification of ownership within a radius of 500 feet of the proposed location.

In addition, the following actions are necessary to fully comply with this approval:

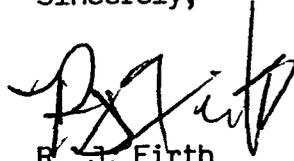
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Linmar Energy Corporation
Well No. Smith #2-2307
January 15, 1985
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31073.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-013-31073

NAME OF COMPANY: LINMAR ENERGY CORPORATIONWELL NAME: SMITH #2-23C7SECTION NE NE 23 TOWNSHIP 3S RANGE 7W COUNTY DuchesneDRILLING CONTRACTOR NicorRIG # 36SPUDDED: DATE 3-24-85TIME 10:30 AMHow Rotary

DRILLING WILL COMMENCE _____

REPORTED BY DAle O'DriscollTELEPHONE # 548-2683DATE 3-25-85 SIGNED JRB

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave. Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 810' FNL, 946' FEL (NENE)		8. FARM OR LEASE NAME Smith
14. PERMIT NO. 43-013-31073	15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6642' Ground Elev.	9. WELL NO. 2-23C7
		10. FIELD AND POOL, OR WILDCAT Cedar Rim
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T3S, R7W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/> Operations	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-1-85 Drilling to 10,651'.

5-2-85 thru 5-4-85 reaming.

5-5-85 Ran CNL-FDC & DIL with Gamma Ray.

5-6-85 Ran 254 joints of 5.5" P-110 casing. 15 joints of 23# S-95. 103 joints of 23# N-80. 124 joints of 20# N-80. Set shoe at 10366.77'. Cement with 982 sxs of Light. Tailed with 775 sxs "G".

5-7-85 Rig released at 12:00 am 5-7-85.

WOCU

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie M. Farland TITLE Production Clerk DATE 5-10-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-SMITH 2-23C7
 LOCATION: SEC. 23, T3S, R7W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: NICOR DRILLING, RIG #36
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 10,500'

PAGE 8

5-1-85 10,651' Day 39; Drilling, made 26' in 3 1/2 hrs. MW 8.8, Vis 50, WL 10. Cake 1, PH 11.5. Remarks: Reached total depth at 10,651' at 9:30 am 4/30/85. Made 20 stands short trip. Tight 1st 10 stands. Stabilizers balled up. Unball stabilizers. Trip in hole ream 100'. No fill. Trip out of hole with bit. Run in hole with logs, wouldn't go below 6651'. Prepare to trip in hole with bit. BGG: 120. CG: 600. STG: 700 with 15' flare.
 DC: \$9,000 CUM: \$682,000
 DMC: \$2,100 CMC: \$131,600

5-2-85 10,651' Day 40; MW 8.8, Vis 50, WL 10.4, Cake 1/32, PH 9.5. Remarks: Trip in hole with bit. Hit bridge at 6651'. Ream to 7000'. Trip out of hole to 6600'. Ream back to 7,000'. Trip out of hole to 6600. Run in hole to 9700. Now reaming. Appear to be chasing large cavings from 6651 to bottom. Lost 600 barrels mud last 24 hrs.
 DC: \$8,800 CUM: \$690,800
 DMC: \$2,100 CMC: \$133,700

5-3-85 10,651' Day 41; MW 8.9, Vis 68, WL 10.4, Cake 1/32, PH 10. Remarks: Ream from 9700 to TD. Lost 1600 barrels mud last 24 hours. Recovering large cavings while circulating.
 DC: \$6700 CUM: \$697,500
 DMC: \$ 0 CMC: \$133,700

5-4-85 10,651' Day 42; MW 8.7, Vis 68, WL 12.4, Cake 1/32, PH 10. Remarks: Trip out of hole with bit, made 10 stands short trip 6500-7500. Run in hole with logs. Hit bridge at 6743. Trip in hole with bit to TD. Tag 4 bridges 6700-6900. Broke thru with 5000#. Chained out of hole. Prepare to log.
 DC: \$14,200 CUM: \$711,700
 DMC: \$ 7,200 CMC: \$140,900

5-5-85 10,651' Day 43; MW 8.6, Vis 55, WL 13.2, PH 1/32, PH 10. Remarks: Ran CNL-FDC from 4000-10,629' Ran DIL with Gamma Ray from 1962-10,637'. Loggers TD at 10,640. Trip in hole with bit. 15' of fill. Circulate out gas. 800 units with 10-15' flare.
 DC: \$29,500 CUM: \$741,200
 DMC: \$ 4,800 CMC: \$145,700

5-6-85 10,651' Day 44; MW 8.7, Vis 58, WL 13.2, Cake 1/32, PH 10. Remarks: Wash casing 90' to TD. Ran 254 joints casing. 12 joints 494.78' of 5.5" 23# P-110. 15 joints 658.66' of 5.5" 23# S-95, 103 joints 4250.25, 5 1.2" 23# N-80. 124 joints 5229.80' 5 1/2" 20# N-80. Shoe at 10366.77. Float at 10,592. K.B. Cement with 982 sxs of Light Wt 3 with 10% salt, 1/4# cellophane flake, .3% D-120. Tailed with 775 sxs "G", 10% salt, .1% fluid loss. .3% D-121. Good returns thruout. Bump plug with 2500# at 6:00 am 5-6-85. Float held.
 DC: \$190,100 CUM: \$931,300
 DMC: \$ 400 CMC: \$146,100

WELL: LINMAR-SMITH 2-23C7
LOCATION: SEC. 23, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: NICOR DRILLING, RIG #36
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,500'

PAGE 7

4-26-85 9,839' Day 34; Drilling, made 199' in 16 hrs. MW 8.8, Vis 44, WL 10.2, Cake 1/32, PH 8.8. Remarks: Trip out of hole with bit #11, 1 tight spot at 9550. CGG: 100. CG: 800. No Shows.
DC: \$15,700 CUM: \$624,400
DMC: \$ 3,700 CMC: \$110,900

4-27-85 10,020' Day 35; Drilling, made 181' in 18 1/4 hrs. MW 8.8, Vis 38, WL 10.8, Cake 1/32, PH 9. Remarks: Trip in hole with bit #12, ream 110', 30' of fill. BGG: 70. CG: 600. TG: 1200. No shows. Lost 350 barrels mud on trip. 200 while drilling.
DC: \$13,700 CUM: \$638,100
DMC: \$ 7,000 CMC: \$117,900

4-28-85 10,225' Day 36; Drilling, made 205' in 24 hrs. MW 8.7, Vis 50, WL 10, Cake 1/32, PH 10.5. Remarks: BGG: 100-800. CG: 700-1050. Show 18; 10010-10026; Drill Rate: before 5 min, during 3 min, after 4.5 min. Formation Gas: before 30 units, during 1100 units, after 500 units. Trace of darkbrown oil. Show 19; 10180-190; Drill Rate: before 6.5 min, during 7 min, after 7 min. Formation Gas: before 200 units, during 400 units, after 180 units. No oil. Lost 250 barrels mud last 24 hours.
DC: \$13,100 CUM: \$651,200
DMC: \$ 4,400 CMC: \$122,300

4-29-85 10,415' Day 37; Drilling, made 190' in 24 hrs. MW 8.7, Vis 45, WL 10.4, Cake 1/32, PH 11. Remarks: Lost 250 barrels mud last 24 hours. BGG: 70. CG: 1000. Show 20; 10250-264; Drill Rate: before 11 min, during 9 min, after 11 min. Formation Gas: before 90 units, during 950 units, after 550 units. Increase in darkbrown oil. Show 21; 10266-270'; Drill Rate: before 11 min, during 8 min, after 9 min. Formation Gas: before 550 units, during 1200 units, after 250 units. Small amount dark brown oil. Show 22; 10274-300; Drill Rate: before 7 min, during 5.5 min. after 6 min. Formation Gas: before 100 units, during 700 units, after 500 units. Small amt darkbrown oil.
DC: \$10,000 CUM: \$661,200
DMC: \$ 3,200 CMC: \$125,500

4-30-85 10,625' Day 38; Drilling, made 210' in 24 hrs. MW 8.8, Vis 50, WL 10, Cake 1/32, PH 11.5. Remarks: Lost 200 bls mud last 24 hrs. BGG: 100. CG: 1000. Show 23; 10450-462'; Drill Rate: before 6 min, during 5 min, after 6 min. Formation Gas: before 80 units, during 300 units, after 200 units. Trace of darkbrown oil.
DC: \$11,800 CUM: \$673,000
DMC: \$ 4,000 CMC: \$129,500

WELL: LINMAR-SMITH 2-23C7
 LOCATION: SEC. 23, T3S, R7W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: NICOR DRILLING, RIG #36
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 10,500'

PAGE 6

4-20-85	8,714'	Day 28; Drilling, made 227' in 21 1/2 hrs. MW 8.7, Vis 40, WL 12.4, Cake 2/32, PH 9. Remarks: Lost 1300 barrels mud last 24 hours. 700 while drilling from 8487-8582, lost 300 barrels on 8568, lost 200 barrels 8700-8714, 100 barrels while drilling from 8582-8700'. BGG: 15. CG: 25. No shows. DC: \$12,600 CUM: \$539,500 DMC: \$ 5,000 CMC: \$ 84,400
4-21-85	8,958'	Day 29; Drilling, made 244' in 23 1/2 hrs. MW 8.7, Vis 36, WL 12.2 Cake 2/32, PH 10. Remarks: Lost 180 barrels mud. BGG: 45. CG: 400. Show 15; 8740-8754; Drill Rate: before 5 min, during 5 min, after 6 min. Formation Gas: before 10 units, during 1000 units, after 750 units. Abundant darkbrown and darkgreen oil. Show 16; 8794-8808'; Drill Rate: before 5 min, during 4.5 min, after 5.5 min. Formation Gas: before 450 units, during 800 units, after 500 units. Trace of darkbrown and darkgreen oil. DC: \$11,100 CUM: \$550,600 DMC: \$ 4,200 CMC: \$ 88,600
4-22-85	9,172'	Day 30; Drilling, made 214' in 23 1/2 hrs. MW 8.7, Vis 38, WL 11.2, Cake 2/32, PH 8.5. Remarks: Lost 100 barrels mud. BGG: 600. CG: 1250. Show 17; 9136-9160'; Drill Rate: before 6 min, during 3.5 min, after 7 min. formation Gas: before 15 units, during 1200 units, after 800 units. Increase in darkbrown and darkgreen oil. DC: \$12,400 CUM: \$563,000 DMC: \$ 4,500 CMC: \$ 93,100
4-23-85	9,357'	Day 31; Drilling, made 185' in 23 1/2 hrs. MW 8.7, Vis 40, WL 10.8. Cake 1/32, PH 7.5. Remarks: Lost 300 barrels mud last 24 hours. No loss since 9300'. BGG: 250. CG: 800. No Shows. DC: \$12,700 CUM: \$575,700 DMC: \$ 5,800 CMC: \$ 98,900
4-24-85	9,535'	Day 32; Drilling, made 178' in 11 1/2 hrs. MW 8.8, Vis 45, WL 10.6, Cake 2/32, PH 11.5. Remarks: Survey 5° at 9375. Tight at 8000 and 3050 on trip out and in. Ream 90', very tight at 90'. 10' of fill. Lost 350 barrels mud after. BGG: 150. CG: 1000. TG: 1300. DC: \$13,000 CUM: \$588,700 DMC: \$ 5,300 CMC: \$104,200
4-25-85	9,640'	Day 33; Drilling, made 144' in 10 hrs. MW 8.9, Vis 35, WL 10, Cake 1/32, PH 8.5. Remarks: Correction on yesterday TD 9496. Tight on trip out of hole for bit #11, at 6778 and 3049. Ream 110' to TD after trip. 30' of fill. BGG: 100. CG: 700. TG: 1300. DC: \$20,000 CUM: \$608,700 DMC: \$ 3,000 CMC: \$107,200

WELL: LINMAR-SMITH 2-23C7
LOCATION: SEC. 23, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: NICOR DRILLING, RIG #36
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,500'

PAGE 5

4-16-85 7,798' Day 24; Drilling, made 424' in 23 hrs. MW 8.6, Vis 36, WL 12, Cake 2/32, PH 9.5. Remarks: Lost 1400 barrels mud in last 24 hours. BGG: 20. CG: 50. DTG: 1200. Show 9; 7620-7634'; Drill Rate: before 3 min, during 2 min, after 2.5 min, Formation Gas: before 20 units, during 70 units, after 40 units. Trace of darkbrown oil.
DC: \$15,800 CUM: \$484,800
DMC: \$ 3,100 CMC: \$ 64,800

4-17-85 8,150' Day 25; Drilling, made 352' in 20 1/2 hrs. MW 8.7, Vis 36, WL 12, Cake 2/32, PH 10. Remarks: Lost 500 barrels mud . BGG: 50. CG: 90. Show 10; 7790-800'; Drill Rate: before 3.5 min, during 3.5 min, after 4 min. Formation Gas: before 15 units, during 35 units, after 30 units. Trace of darkbrown oil. Show 11; 7830-40; Drill Rate: before 2.5 min, during 2 min, after 2.5 min. Formation Gas: before 30 units, during 55 units, after 20 units. Trace of darkbrown oil. Show 12; 7954-70; Drill Rate: before 2.5 min, during 1.5 min, after 2 min. Formation Gas: before 30 units, during 60 units, after 35 units. Trace of darkbrown oil. Show 13; 8014-8026'; Drill Rate: before 2.5 min, during 2.5 min, after 3 min. Formation Gas: before 40 units, during 80 units, after 50 units. Trace of darkbrown oil.
DC: \$14,100 CUM: \$498,900
DMC: \$ 4,100 CMC: \$ 68,900

4-18-85 8,363' Day 26; Drilling, made 213' in 23 1/2 hrs. MW 8.8, Vis 60, WL 10, Cake 2/32, PH 7.5. Remarks: Lost 1000 barrels mud last 24 hours. Lost 500 barrels at 8200' and rest gradually over 24 hours. Wasatch top at 8140'. BGG: 20. CG: 35. No shows.
DC: \$12,400 CUM: \$511,300
DMC: \$ 5,600 CMC: \$ 74,500

4-19-85 8,487' Day 27; Drilling, made 124' in 12 1/2 hrs. MW 8.5, Vis 37, WL 11.2, Cake 2/32, PH 8.5. Remarks: Survey 5 1/4° at 8487'. Lost 300 barrels mud gradually while drilling. Stopped at 8437' on trip in hole and pick up kelly. Started pumping and pipe stuck. Work free in 1 hour and ream 120'. 20' of fill. BGG: 10. CG: 25. Show 14; 8466-8474'; Drill Rate: before 5 min, during 5 min, after 5 min. Formation Gas: before 10 units, during 120 units, after 5 units. Trace of dark brown oil.
DC: \$15,600 CUM: \$526,900
DMC: \$ 4,900 CMC: \$ 79,400

WELL: LINMAR-SMITH 2-23C7
LOCATION: SEC. 23, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: NICOR DRILLING, RIG #36
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,500'

PAGE 4

4-11-85 6,122' Day 19; Drilling, made 447' in 21 1/2 hrs. MW 8.6, Vis 32, WL 16, PH 10. Remarks: Survey 5 3/4° at 5683'. 5 3/4° at 6082'. Lost 300 barrels mud at 5790' - 5930'. Lost 1500 barrels mud at 5970-5980 and 5999-6020'. Now drilling with full returns. No fill on survey at 6082'. BGG: 5. CG: 15 No Shows.
DC: \$15,500 CUM: \$406,000
DMC: \$ 2,200 CMC: \$ 43,500

4-12-85 6,552' Day 20; Drilling, made 430' in 22 1/2 hrs. MW 8.5, Vis 33, WL 14.4. PH 11.5. Remarks: Survey 6° at 6300'. Lost circulation at 6190, 6315, 6354'. Partial loss from 6360-6500'. Lost 1300 barrels mud in last 24 hours. BGG: 5. CG: 15. No Shows.
DC: \$18,300 CUM: \$ 424,300
DMC: \$ 4,600 CMC: \$ 48,100

4-13-85 6,950' Day 21; Drilling, made 398' in 23 hrs. MW 8.5, Vis 35, WL 30, Cake 2/32, PH 11. Remarks: Survey 6 1/4° at 6579'. 6 1/2° at 6830'. Lost 1700 barrels mud last 24 hours. Full returns at 6950'. BGG: 25. CG: 80. No Shows.
DC: \$17,200 CUM: \$441,500
DMC: \$ 4,600 CMC: \$ 52,700

4-14-85 7,132' Day 22; Drilling, made 182' in 10 hrs. MW 8.5, Vis 36, WL 34, Cake 2/32, PH 11. Remarks: Lost 800 barrels from 7000-7132'. Trip for bit #7, tight at 4500 on trip out. Check drill collars, 2 bad, trip in hole, hit bridge at 4529. Bottom hole assembly was plugged and could not circulate. Trip out of hole. New collar was plugged with shale. Now tripping in hole. CGG: 40. CG: 90. Show 4; 7000-7010'; Drill Rate: before 3.5 min, during 3 min, after 3.5 min. Formation Gas: before 15 units, during 65 units, after 40 units. No oil. 100% shale. Show 5; 7078-86'; Drill Rate: before 3 min, during 3 min, after 3 min. Formation Gas: before 20 units, during 55 units, after 25 units. No oil, 90% shale, 10% ss. SHow 6; 7106-7116'; Drill Rate: before 2.5 min, during 2.5 min, after 3.5 min. Formation Gas: before 20 units, during 60 units, after 15 units. No oil.
DC: \$13,400 CUM: \$454,900
DMC: \$ 4,200 CMC: \$ 56,900

4-15-85 7,374' Day 23; Drilling, made 242' in 13 hrs. MW 8.6, Vis 43, Remarks: Hit bridges at 3050', 4170', 4550', 6750' on trip in hole. Ream 520' of stringers on bottom. 20' of fill. Raise vis and LCM after trip. BGG: 10. CG: 15. TG: 40. Show 7; 7296-7310'; Drill Rate: before 4 min, during 2 min, after 3 min. Formation Gas: before 10 units, during 30 units, after 15 units. Trace of darkbrown oil. Show 8; 7316-36'; Drill Rate: before 3.5 min, during 2 min, after 4 min. Formation Gas: before 15 units, during 30 units, after 10 units.
DC: \$14,100 CUM: \$469,000
DMC: \$ 4,800 CMC: \$ 61,700

WELL: LINMAR-SMITH 2-23C7
 LOCATION: SEC. 23, T3S, R7W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: NICOR DRILLING, RIG #36
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 10,500'

PAGE 3

4-4-85 2,780'	Day 12; Drilling, made 720' in 23 1/2 hrs. MW water. Remarks: Drilling with full returns. DC: \$25,100 DMC: \$ 200	CUM: \$290,100 CMC: \$ 35,100
4-5-85 3,133'	Day 13; Drilling, made 353' in 13 1/2 hrs. MW water. Remarks: Plug bit while running sweep at 2922'. Trip out of hole found bit and bottom hole assembly plugged with shale from pill tank. Trip in hole, clean pill tank. Took 1 hour to fill hole after trip. Lost circulation at 3024', 3037, 3045, 3077, 3081. Continued to drill blind and circulation returned after each loss. Lost total 1100 barrels water last 24 hours. DC: \$11,800 DMC: \$ 800	CUM: \$301,900 CMC: \$ 35,900
4-6-85 3,758'	Day 14; Drilling, made 625' in 23 1/2 hrs. MW water. Remarks: Lost circulation at 3577, 3678 and 3628. Now drilling with partial returns. Lost 2000 barrels water last 24 hours. DC: \$ 18,800 DMC: \$ 700	CUM: \$320,700 CMC: \$ 36,600
4-7-85 4,250'	Day 15; Drilling, made 492' in 18 hrs. MW water. Remarks: 40' of fill after trip for bit #5, lost circulation from 4050-4160, 4160 to 4180, 4216-4250. Lost 5000 barrels water last 24 hours. DC: \$17,300 DMC: \$ 2,000	CUM: \$338,000 CMC: \$ 38,600
4-8-85 4,725'	Day 16; Drilling, made 475' in 17 1/4 hrs. MW water. Remarks: Hit bridge at 3185 and 3467 on trip in hole with bit #6. Drop thru without picking up kelly. Reamed 110' out of gauge hole after trip. No total loss of returns while drilling for last 24 hours. Lost 1500 barrels water last 24 hours. DC: \$17,400 DMC: \$ 400	CUM: \$355,400 CMC: \$ 39,000
4-9-85 5,154'	Day 17; Drilling, made 429' in 18 hrs. MW water. Remarks: Survey 5 1/4° at 5000'. Lost circulation at 4815-4845 and 5140'. 10' of fill after trip for bit #7. Started mudding up at 5,000'. Lost all mud at 5140'. Drilling with water with no returns. Rig up mud logger. BGG: 20-45. CG: 40-80. TG: 700. DC: \$15,800 DMC: \$ 1,600	CUM: \$371,200 CMC: \$ 40,600
4-10-85 5,675'	Day 18; Drilling, made 521' in 23 1/2 hrs. MW 8.4, Vis 33. Remarks: Full returns with water at 5200', drop ball to plug off 1 jet at 5250. Started mudding up at 5400'. Lost 450 barrels mud gradually over last 12 hours. No full returns with 3% LCM. BGG: 15. CG: 30. Show 1; 5408-14; Drill Rate: before 3 min, during 2 min, after 2 min. Formation Gas: before 10 units, during 600 units, after 80 units. Trace of dark brown oil, trace of shale. DC: \$19,300 DMC: \$ 700	CUM: \$390,500 CMC: \$ 41,300

WELL: LINMAR-SMITH 2-23C7
LOCATION: SEC. 23, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: NICOR DRILLING, RIG #36
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,500'

PAGE 2

3-29-85 1,570' Day 6; Drilling, made 210' in 9 1/4 hrs. MW Water. Remarks: Lost 700 barrels mud at 1362'. Mix 800 more barrels. Drilled from 1362'-1380' with mud, no returns. Lost another 600 barrels mud, started drilling blind with water and 80 vis sweeps every 4 hours. Hole in good shape, but no returns last 7 1/4 hrs.. Drilled 30 FPH with water.
DC: \$10,686 CUM: \$80,200
DMC: \$ 3,285 CMC: \$24,800

3-30-85 1900' Day 7; Drilling, made 330' in 17 1/2 hrs. MW water. Remarks: Survey 3 3/4° at 1600'. Still drilling with no returns and no hole problems. 8' of fill after waiting on water for 4 hours at 1850'. \$5300 mud cost from yesterday's loss. Water hauling cost \$5000.
DC: \$77,800 CUM: \$158,000
DMC: \$ 5,300 CMC: \$ 30,100

3-31-85 1,971' Day 8; Drilling, made 71' in 5 hrs. MW water. Remarks: Trip out of hole with bit #2 and pick up stabilizer, trip in hole hit ledge at 880'. Ream intermittent ledges at 1700'. Now reaming out of gauge hole. Pump 1750 to current depth of 1791. No returns throughout.
DC: \$11,900 CUM: \$169,900
DMC: \$ 1,600 CMC: \$ 31,700

4-1-85 1,975' Day 9; Drilling, made 4' in 1/2 hr. MW water. Remarks: Ream 1971' with no returns. Drilled 4' of new hole. Made 15 stands short trip. No fill, Trip out of hole, ran 52 joints 1972' of 9 5/8" 36# K-55 ST&C R-3 Condition A casing. Set at 1967.63'. Float at 1927'. Cement 598 sxs Dowell 10-2 RFC cement with 10# per sx Kolite, 200 sxs class "G", 2% CaCl, 1/4# per sk cello-flake, no returns throughout. Bump plug with 1250#, float held, 750# of live pressure at end of job. Plug down at 6:30 am 4-1-85.
DC: \$37,800 CUM: \$207,700
DMC: \$ 1,300 CMC: \$ 33,000

4-2-85 1975' Day 10; Remarks: Ran 400' of 1" pipe outside of 9 5/8" casing. Did not tag any cement. Cemented outside casing with 500 sxs Class "G" with 3% CaCl in 5 stages, 1 hour between stages, 100 sxs per stage. Cement to surface on last stage. Wait on cement 4 1/2 hrs. Welded on casing head and nipple up. Total water cost to drill 608' and ream 24 hours, blind was \$20,000 in 72 total circulating hours.
DC: \$46,000 CUM: \$253,700
DMC: \$ 1,900 CMC: \$ 34,900

4-3-85 2,060' Day 11; Drilling, made 85' in 2 1/4 hrs. MW water. Remarks: Test BOP's and choke to 5,000 psi, all ok. No drilling with full returns.
DC: \$11,300 CUM: \$265,000
DMC: \$ 0 CMC: \$ 34,900

WELL: LINMAR-SMITH 2-23C7
LOCATION: SEC. 23, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: NICOR DRILLING, RIG #36
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,500'

PAGE 1

3-24-85 387' Day 1; Drilling, made 304' in 2 hrs. MW 8.6, Vis 37, PH 9.5.
Remarks: Rig up rotary tools, pick up drill collar and bit,
drill (spudded at 10:30 am on 3/23/85) survey, drill, survey,
drill, lost 600 psi pump soft line, pull out of hole, trip in
hole (break and check all connections), drilling at 387'.
No other problems. No losses.
DC: \$10,230 CUM: \$10,230

3-25-85 793' Day 2; Drilling, made 406' in 18 hrs. MW 8.8, Vis 35, PH 11.5.
Remarks: Drill, survey, drill to 568', pull out of hole, trip
in hole, trip in hole, pick up 6-7" drill collars, lay down 6
joints of drill pipe, drill, survey, drill to 793', lost returns
lost approx 450 barrels mud. Pumping 35-40% LCM.
DC: \$9,795 CUM: \$20,025

3-26-85 963' Day 3; Drilling, made 170' in 16 hrs. MW 8.7, Vis 32, PH 11.0.
Remarks: Lost returns (mix and pump LCM pills of 35/40 vis and
30/40% LCM Lost approximately 1100 barrels) drill to 897', lost
returns (mix LCM pills for 2 hours no returns) drilling blind at
963'.
DC: \$4,420 CUM: \$24,445
DMC: \$ 170 CMC: \$ 170

3-27-85 1,063' Day 4; Drilling, made 73' in 4 1/2 hrs. MW 8.6, Vis 39, PH 10.5.
Remarks: Drill blind to 1027', pick up off bottom and build
volume and mix LCM (returns back after pumping for 15 mins, 60
barrels, LCM 50% and Vis 56), circulate bottoms up, pull out of
hole, pickup shock sub and change jets in bit, trip in hole, work
on pumps, break circulation and wash 90' to bottom (no trouble
getting returns back), drill from 1027 to 1036', lost returns -
build volume and mix LCM. Lost approx 800 bls mud in last 24 hrs.
Survey 1 1/4° at 1000'.
DC: \$20,009 CUM: \$44,454
DMC: \$ 8,547 CMC: \$ 8,717

3-28-85 1,360' Day 5; Drilling, made 324' in 21 3/4 hrs. MW 8.5, Vis 35, PH 11.0.
Remarks: Mix LCM and pump (lost approx 150 barrels mud), drill,
rig service and adjust brakes and put guard on pump, drill with
both pumps on hole, survey, drilling at 1360', Lost approx 50
barrels at 1250'. Lost 200 barrels mud in last 24 hours. Survey
3° at 1197'.
DC: \$25,060 CUM: \$69,514
DMC: \$12,798 CMC: \$21,515

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

STATE IN TRIPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave. Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 810' FNL, 946' FEL (NENE)		8. FARM OR LEASE NAME Smith
14. PERMIT NO. 43-013-31073	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6642' Ground Elev.	9. WELL NO. 2-23C7
		10. FIELD AND POOL, OR WILDCAT Cedar Rim
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T3S, R7W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operations</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-1-85 Drilled to 1,975'. Ran 52 joints of 9 5/8" 36# K-55 ST&C casing. Set at 1967.63'. Cement with 598 sxs Dowell 10-2 RFC. tailed with 200 sxs Class "G".

4-2-85 Wait on cement.

4-3-85 thru 4-30-85 Drilling to 10,625'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 5-10-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave. Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
810' FNL, 946' FEL (NENE)

14. PERMIT NO.
43-013-31073

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
6642' Ground Elev.

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Smith

9. WELL NO.
2-23C7

10. FIELD AND POOL, OR WILDCAT
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23, T3S, R7W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operations</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-24-85 thru 3-31-85 Drilling to 1,971'. Spud at 10:30 am 3/23/85.

RECEIVED

MAY 13 1985

DIVISION OF OIL
GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 5-10-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back for a new reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

JUL 15 1985

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave. Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 810' FNL, 946' FEL (NENE)

14. PERMIT NO. 43-013-31073

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
6642' Ground Elev.

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Smith

9. WELL NO.
2-23C7

10. FIELD AND POOL, OR WILDCAT
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23, T3S, R7W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operations</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-26-85 thru 7-1-85 Swabbing.

7-2-85 Dropped Pump

7-3-85 POP.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie M. Farland TITLE Production Clerk DATE 7-10-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

WELL: LINMAR-SMITH 2-23C7
LOCATION: SEC. 23, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: NICOR DRILLING, RIG #36
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,500'

JUL 15 1985

PAGE DIVISION OF OIL
GAS & MINING

7-8-85 Pumped 17 hours. 63 BO, 97 BW, 87 MCF, 0 psi. Down 8 hrs LD
7-9-85 Pumped 10 hours. 33 BO, 7BW, 130 MCF, 140 psi. Down 14 hrs.
Engine problems.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave. Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface 810' FNL, 946' FEL (NENE)
 At top prod. interval reported below Same
 At total depth Same

14. PERMIT NO. 43-013-31073 DATE ISSUED 1/15/85

15. DATE SPUNDED 3/23/85 16. DATE T.D. REACHED 5/1/85 17. DATE COMPL. (Ready to prod.) 7-3-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6642' Ground Elve. 19. ELEV. CASINGHEAD Same

20. TOTAL DEPTH, MD & TVD 10,651' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,226-8,612' Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, FDC, GR, CAL, SP, DIL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1,968'	12 1/4"	598 sxs. RFC, 200 sxs. "G"	
5 1/2"	23#	10,367'	8-3/4"	982 sxs. Lite, 775 sxs. "G"	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8,500'	8,500'

31. PERFORATION RECORD (Interval, size and number) See Attachment 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,468-8,612'	25,000 gals. 15% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
7/3/85	Pumping	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/3/85	24	-0-	→	120	300	193	2500
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-0-	3000 psi	→	120	300	193	43	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY E. B. Whicker

35. LIST OF ATTACHMENTS Perforation record. 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John W. Clark TITLE Vice President DATE 7/15/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TOP
				MEAS. DEPTH	TRUE VERT. DEPTH
				Green River	2,200'
				Wastach	6,133'

RECEIVED
JUL 18 1945
DIVISION OF OIL
GAS & MINING

RECEIVED

WELL: LINMAR-SMITH 2-23C7
 LOCATION: SEC. 23, T3S, R7W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: NICOR DRILLING, RIG #36
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 10,500'

JUL 15 1985

DIVISION OF OIL
 GAS & MINING
 PAGE 11

6-19-85 (cont'd) Max 10 5340
 Avg 10 5016

ISIP 2300
 5 min 2240
 10 min 2210
 15 min 2180

Rig down Dowell. Shut well in overnight.

DC: \$24,500 CUM: \$102,400

6-20-85 Flowed 3 hours, 16 BW, 38 MCF, 850 psi. Swabbed well for 6 hours, flowed 3 hours and died.

6-21-85 Shut in

6-22-85 Shut in

6-23-85 Swabbed 60 barrels fluid, well dead.

6-24-85 Shut in.

6-25-86 Swabbed 10 hours.

6-26-85 Swab well 5 hours, made 60 barrels fluid.

6-27-85 Swab well 4 hours, 186 BO recovered from 4 days swab. Pressure bled to 0 in 40 min.

6-28-85 Shut in.

6-29-85 Shut in

6-30-85 Shut in. Pumped 15 barrels diesel and 60 BW, recycled 38 BO to treater.

7-1-85 Shut in. 20 BO, -99 BW, 55 BW, 0 MCF, 30 psi. Circulate hole.

7-2-85 Pumped 14 hours. 77 BO, 53 BW, 301 MCF, 3000 psi. Dropped 6A #J2276, First Production.

7-3-85 Pumped 24 hours 120 BO, 193 BW, 300 MCF, 3000 psi.

7-4-85 Pumped 24 hours. 121 BO, 228 BW, 124 MCF, 3050 psi.

7-5-85 Pumped 24 hours. 100 BO, 189 BW, 148 MCF, 3150 psi.

7-6-85 Pumped 10 hours. 28 BO, 0 BW, 71 MCF, 0 psi. Down 14 hrs. HT

7-7-85 Pumped 14 hours. 98 BO, 71 BW, 73 MCF, 3150 psi. Down 10 hrs. Repair engine.

WELL: LINMAR-SMITH 2-23C7
 LOCATION: SEC. 23, T3S, R7W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: NICOR DRILLING, RIG #36
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 10,500'

PAGE 10

6-16-85 Shut in waiting on tank battery

6-17-85 Opened well up, blew gas down, 1500 psi.

6-18-85 Wait on acid.

6-19-85 Rig up Dowell to acidize Wasatch perms from 10,468' to 8,612' with 25,000 gallons 15% HCL with 25,000 gal containing 200 gal A200 corrosion inhibitor and 165 gallons acale inhibitor. Test lines to 10,000 psi and held safety meeting. Acidized as follows:

CUM	RATE	PRESSURE	COMMENT
bb1	bpm	psi	
0	0	1160	Start at 10:22 AM
20	10	5510	Pressured to 8800 psi-SD
40	10	5340	
60	10	4770	
80	10	4780	
100	10	4830	
120	10	4820	
140	10	4840	
160	10	4870	
180	10	4880	
200	10	4920	
220	10	4950	
240	10	4970	
260	10	4980	
280	10	4990	
300	10	5000	
320	10	4990	
340	10	5000	
360	10	5000	
380	10	4990	
400	10	5020	
420	10	5050	
440	10	5060	
460	10	5050	
480	10	5030	
500	10	5050	
520	10	5060	
540	10	5100	
560	10	5100	
580	10	5120	
600	10	5130	
620	10	5130	Start flush with 635 bls acid
640	10	5130	
660	10	5110	
680	10	5120	
700	10	5120	
720	10	5120	
744	10	5140	Shut down at 11:43 AM

RECEIVED

WELL: LINMAR-SMITH 2-23C7
 LOCATION: SEC. 23, T3S, R7W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: NICOR DRILLING, RIG #36
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 10,500'

JUL 01 1985

DIVISION OF OIL
 GAS & MINING

PAGE

5-7-85 10,651' Day 45; Rig released at 12:00 am 5-7-85.
 DC: \$15,200 CUM: \$946,500
 DMC: \$ 0 CMC: \$146,100

Waiting on completion unit.

Drop from report until acitvity resumes.

6-12-85 Day 1; Move in rig up WOWSCO #16. Remove flange and install BOP. Pick up 4.545" OD mill, 5 1/2" 23# casing scraper and 332 joints 2 7/8" N80 tubing. Tag cement at 10,574'. Circulate hole clean. Pull 4 joints tubing and test casing to 2500 psi. Test tubing to 6000 psi. Lay down 4 joints tubing. Shut in for night.
 DC: \$6300 CUM: \$6300

6-13-85 Day 2; Pull out of hole lay down 61 joints and stand back 268 joints. Lay down casing scraper and mill. Test blind rams and casing to 2500 psi. Rig up Oil Well Perforators and run CBL-CCL-GR from 10,574' to 4,600'. Rig down Oil Well Perforators. Shut down for night.
 DC: \$6500 CUM: \$12,800

6-14-85 Day 3; Rig up Oil Well Perforators. Test lubricator and casing to 2500 psi. Perforate the Wasatch intervals from 10,555' to 8,612' 3 JSPF using 3 1/8" casing guns as follows:
 Run #1; 10226,10211,10186,10180,10152,10143,10129,10110,10104,10074,10071,10060,10052,10015,10009,10002,9999,9978.
 Run #2, 10555,10468,10312,10300,10267,10262,10235,10278-81,10246-48,9402-04,9277-79,9222-24,8658-60.
 Run #3, 9972,9958,9928,9922,9892,9875,9827,9815,9774,9710,9708,9669,9664,9630,9553,9484,9472,9438.
 Run #4; 9414,9409,9396,9394,9392,9376,9368,9358,9346,9323,9272,9268,9265,9194,9178,9154,9136,9132.
 Run #5; 9128,8935,8932,8910,8885,8872,8790,8786,8772,8758,8745,8738,8735,8727,8708,8690,8680,8612.
 Total Perfs 276
 Rig down Oil Well Perforators. Pick up Baker 5 1/2" R-3 packer, National pump cavity with blanking sleeve in place. Run in hole with 70 stands tubing. Shut down for night.
 DC: \$24,400 CUM: \$37,200

6-15-85 Day 4; 50 psi on well. Bled off immediately. Finish in hole with 127 joints 2 7/8" N80 EUE 8rd tubing. Set packer at 8500'. Test packer and casing to 2500 psi. Remove BOP. Install well head and land tubing with 14,000# compression. Pump 40 barrels formation water into perfs at 3 BPM and 2600 psi. Shut well in wait on tank battery. Rig down service unit.
 DC: \$40,700 CUM: \$77,900

STEVEN F. ALDER
ATTORNEY AT LAW

TELEPHONE (801) 486-4607

1325 SOUTH MAIN STREET, SUITE #201
SALT LAKE CITY, UTAH 84115

September 26, 1985

RECEIVED

SEP 30 1985

DIVISION OF OIL
GAS & MINING

Linmar Energy
c/o Evan Gentile
P.O. Box 732
Roosevelt, UT 84066

Re: Surface & Oil & Gas Lease of Smith
Lamb Producers, Duchesne, Utah

Gentlemen:

I represent Smith Lamb Producers who have certain leases with you for surface rights and for mineral rights owned by them in Township 3 South, Range 7 West of the Duchesne, Utah area. You have previously been notified by Mr. Alan Smith that during the past summer there have been certain difficulties concerning your operations upon their property in this Duchesne area. Unfortunately, these difficulties and problems have not been resolved and it has been necessary to refer the matter to my office for further proceedings.

This letter is formal demand for you to make the necessary reparations promptly and efficiently and to apprise Smith Lamb Producers through me of your intentions. If you are not able to or do not feel it is your obligation to make the requested action, then we will proceed to resolve the matter by litigation.

The difficulties that have arisen can best be discussed by reference to the particular section:

a) Section 23, Township 3 South Range 7 West. The major problem and most difficult problem to resolve concerns the damage in Section 23 to the subdivision roads installed by Smith Lamb Producers pursuant to the subdividing of their property in this Section for recreational lots. Several years ago the necessary legal work and surveying work was completed to lay out two subdivisions in this section. Subsequently, roads were constructed as necessary to serve both subdivisions. These roads were required by the Duchesne County to consist of approximately a 24 foot right-of-way and a 20 foot roadway constructed of 4" of road base. Naturally, the construction of this road required the installation of drainage ditches and culverts.

In the Spring of this year, your trucks apparently had some difficulty in traversing these roads and for approximately a one mile section, destroyed the existing road base and churned the existing roadway into an impassable condition. After demands by Smith Lamb Producers, the roads were partially graded, however 5 culverts that were removed and destroyed were not replaced and no road base was installed. Thus, the repairs have not returned the road to its original condition and in its current condition, it is impassible in parts and Smith Lamb Producers are not able to show respective buyers the lots in Phase Two of their subdivision.

It is their request that the road be returned to its original condition by placement on the regraded contour of four inches of road base. This must be preceded by a proper grading of the road to its original 20 foot width and installation of the 24 foot culverts. One culvert approximately 20 feet in length was installed, but this culvert is not satisfactory for its purpose because it is not long enough and does not allow a sufficient shoulder for the roadway.

The failure to have this road operational has caused damage to Smith Lamb Producers because of the inaccessibility of the second phase of their subdivision and the inability to show and sell these lots. If it remains unrepaired, these damages will continue, resulting in another season of lost sales. This work must be commenced before the bad weather returns to the area.

b) Section 22, Township 3 South, Range 7 West. In this section, you have drilled a well and installed a pipeline along the existing roadway. It was previously agreed that where the pipeline has been installed and the land has been disturbed that you would undertake reseeding and revegetation. To date, there has been no reclamation activities along this pipeline.

c) Section 21, Township 3 South, Range 7 West. In this section, there is a service road used by Koch Exploration and Linmar Energy. Along this road there are culverts that are continually plugged by the grading of this service road. This is apparently the result of using a culvert that is not long enough for the drainage area. The plugging or clogging of this culvert results in preventing needed water from flowing into the stock ponds of Smith Lamb Producers.

The most effective remedy for this situation would be to lengthen the culverts so that grading does not result in a plugging or clogging of this necessary waterway. In the alternative, perhaps barriers can be constructed to prevent future clogging. In addition to the damage resulting from the loss of water, the clogged culvert results in water flooding the road and your barrow pit.

Linmar Energy
September 26, 1985
Page 3

d) Section 20, Township 3 South, Range 7 West. On this section you have drilled a well and constructed a roadway to the well site. At the end of the roadway which you have constructed, the material used to grade this road has been stockpiled in front of the previously existing access road used by Smith Lamb Producers for their properties. This blockage must be removed and entrance to the road regraded.

As you can see, the majority of the problems are relatively minor and can be easily remedied. The major problem is the need for reconstruction of the subdivision roads. I am concerned about the lack of time in which to remedy this condition and therefore ask that you contact my office with your plans and inform us of your intentions within the next ten days.

Yours truly,



Steven F. Alder

SFA:fc

cc: Koch Exploration Co.
✓ Division of Mining, Oil & Gas,
State of Utah
Alan Smith
Lee Smith

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

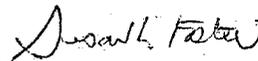
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR See Below		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR See Below		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. See Exhibit "A" Attached Hereto
15. ELEVATIONS (Show whether DT, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR 3LX. AND SURVEY OR AREA See Exhibit "A" Attached Hereto
		12. COUNTY OR PARISH Duchesne & Uintah Counties
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	Change of Operator <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct
LINMAR ENERGY CORPORATION

SIGNED BY: R. J. Lewis TITLE Vice President DATE November 6, 1987

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NOV 9 1987

EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

WELL NAMESECTION; TOWNSHIP AND RANGE

Ute Tribal 2-21C7 <u>43-013-31026</u>	Section 21, Township 3 South, Range 7 West
Smith Tribal 2-22C7 <u>43-013-31027</u>	Section 22, Township 3 South, Range 7 West
Smith 2-23C7 <u>43-013-31073</u>	Section 23, Township 3 South, Range 7 West
Ute Tribal 2-24C7 <u>43-013-31028</u>	Section 24, Township 3 South, Range 7 West
Bley 2-25C7 <u>43-013-31083</u>	Section 25, Township 3 South, Range 7 West
McFarlane 1-4D6 <u>43-013-31074</u>	Section 4, Township 4 South, Range 6 West
✓ Peterson 1-5D6 <u>43-013-31075</u>	Section 5, Township 4 South, Range 6 West

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

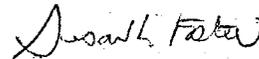
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Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
See Below

3. ADDRESS OF OPERATOR
See Below

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

14. PERMIT NO. _____

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME _____

9. WELL NO. See Exhibit "A"
Attached Hereto

10. FIELD AND POOL, OR WILDCAT _____

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
See Exhibit "A"
Attached Hereto

12. COUNTY OR PARISH Duchesne & Uintah Counties

13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>
(Other) _____ <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:
Company Name: Linmar Energy Corporation
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

TO:
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Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct
LINMAR ENERGY CORPORATION
SIGNED By: R. J. Lewis TITLE Vice President DATE November 6, 1987

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NOV 9 1987

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Petroleum Company

WELL NAMESECTION; TOWNSHIP AND RANGE

Ute Tribal 2-21C7 <u>43-013-31026</u>	Section 21, Township 3 South, Range 7 West
Smith Tribal 2-22C7 <u>43-013-31027</u>	Section 22, Township 3 South, Range 7 West
Smith 2-23C7 <u>43-013-31073</u>	Section 23, Township 3 South, Range 7 West
Ute Tribal 2-24C7 <u>43-013-31028</u>	Section 24, Township 3 South, Range 7 West
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McFarlane 1-4D6 <u>43-013-31074</u>	Section 4, Township 4 South, Range 6 West
Peterson 1-5D6 <u>43-013-31075</u>	Section 5, Township 4 South, Range 6 West

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SECRET BY FEDERAL AID
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug or to conduct different reservoirs. Use "APPLICATION FOR PERMIT" for such proposals.)

APPROVED
AUG 18 1988

OIL WELL GAS WELL OTHER

NAME OF OPERATOR
Linmar Petroleum Company

ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
810' FNL, 946' FEL (NE $\frac{1}{4}$ NE $\frac{1}{4}$)

PERMIT NO.
43-013-31073

15. ELEVATIONS (Show whether OF, RT, OR, etc.)
6642' GL

3. LEASE ORIGINATOR AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Smith

9. WELL NO.
2-2307

10. FIELD AND POOL, OR WILDCAT
Cedar Rim

11. SEC. T., R., W. OR B.L. AND SURVEY OR LANA
Sec. 23, T3S, R7W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
UT

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

16. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Linmar Petroleum intends to plug and abandon the subject well. Enclosed are the following:

- 1) Plug and abandon procedure.
- 2) Current wellbore diagram.
- 3) Proposed wellbore diagram.

COPY

I hereby certify that the foregoing is true and correct

SIGNED *Melvin Quinn* TITLE Production Engineer DATE 8/17/88

(This space for Federal or State office use)
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:
See attachment
DATE: 9-1-88
BY: John R. Bay

CONMAR PETROLEUM COMPANY
Roosevelt, UT 84066

Smith #-2307
Order #2307-881
August 17, 1988

WELL DATA:

Perforations: 5,655 - 5,815' (102 intervals, 278 perforations)
Snapses: 5 1/2" 23w @ 5,824'
Packer Depth: 5 1/2" R-3 @ 7,817'
Bridge Plug: 5 1/2" CIRP @ 9,553'

PROCEDURE:

1. WIRU workover rig. NO SUPP.
2. POOH w/ 215 lbs tubing, 5 1/2" snapses, National F cavity, and 5 1/2" R-3 packer. RIH w/5 1/2" CIRP and set plug @ 5800'.
3. RJ Dowell. RIH open ended and pump as follows:
 - a) Spot 10 sacks Class G cement on CIRP @ 5,800'±.
 - b) Displace hole with 800 lbs heavy mud.
 - c) POOH to 2017± and spot 10 sacks Class G cement.
 - d) POOH to 1900' and displace hole with heavy mud.
 - e) POOH and cut off well head.
 - f) PU 1.9" tps and RIH to 100'. Pump 10 sacks Class G cement.
 - g) Pump 25 sacks class G cement down 9 5/8" casing annulus.
 - h) Fill cellar with cement and install dry hole marker.
4. RDMO service. unit
5. Equipment bid winners will disassemble battery and haul off.
6. XI dirt contractors and contour location to original grade. Obtain signed release from land owner.

08/17/88
MBB/290

Well: Uts Tribal L22407
 Current Wellbore Diagram

				52 Jts 9 5/8" 36# K-55 ST&C
Shoe				1967'
Snapset		X X		5884
				5 1/2" Casing
				12 Jts 23# P-110
				15 Jts 23# S-95
				103 Jts 23# N-80
				124 Jts 20# N-80
Packer		XX XX		7017
				278 Perforations f/5,966' - 8,515'
CIBP		XXXXXX		8590
				276 Perforations f/10,555' - 8,612'
PBTD				10488
Shoe			\	10637

Smith #2-23C7 Well

Section 23, T. 3S, R. 7W, Duchesne County

Plug and Abandonment Conditions of Approval:

1. The 5-1/2" casing shall be perforated just below the 9-5/8" casing shoe and cement circulated or squeezed outside the 5-1/2" casing in order to adequately seal the annular space.
2. Operator shall contact DOGM 24 hours prior to commencing operations to allow witnessing by DOGM representative.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING AND WELL PLUGGING INSPECTION FORM

COMPANY: Linmar Pet. Co.
 WELLNAME: Smith 2-23C7 API# 43-013-31073
 SECTION: 23 TWP: 35 RANGE: 7W (UM)

INSPECTOR: C. Kierst / J. Thompson TIME: 9:00 AM DATE: 4-5-90
 REPRESENTATIVE: Carroll Estes PUSHER: Porte Well Service

OPERATIONS: P + A
 SPUD DATE: 3-24-85 DEPTH: 10637'

DRILLING AND COMPLETIONS:

- | | | |
|--|---------------------------------------|-------------------------------------|
| <input type="checkbox"/> APD | <input type="checkbox"/> WELL SIGN | <input type="checkbox"/> SANITATION |
| <input type="checkbox"/> BOPE | <input type="checkbox"/> BLOOIE LINE | <input type="checkbox"/> H2S |
| <input type="checkbox"/> VENTED/FLARED | <input type="checkbox"/> RESERVE PIT | <input type="checkbox"/> FLARE PIT |
| <input type="checkbox"/> BURN PIT | <input type="checkbox"/> HOUSEKEEPING | |

PLUGGING AND ABANDONMENTS:

PLUG TYPE	HOW	INTERVAL
<u>CIBP @ 5796', 39.9661 Class B neat cement</u>	<u>(15.8#/gal) (5661.)</u>	<u>5760'-5523' (237')</u>
<u>50 vis, 9.74 gal heavy mud, (73661.)</u>		<u>5523'-2085' (3438')</u>
<u>25 vis (5661) Class F neat cement</u>	<u>(15.8#/gal) (5661.)</u>	<u>2085'-1848' (237')</u>
<u>36.5 BBL 9.76 gal heavy mud</u>		<u>1848'-120' (1728')</u>
<u>660 vis (132661) 9.26 gal neat cement into 95/8" casing annulus</u>		<u>120'-0' (120')</u>
PLUGS TESTED: _____	HOW _____	WOC _____

MARKER: SURFACE PLATE

RECLAMATION: Later Date (Summer, 1990)

CONTOUR RIP REHAB

LEGEND: (Y)-YES (P)-PROBLEM (U)-UNKNOWN (BLANK)-NOT APPLICABLE

REMARKS:

APPROVED BY _____ HOW _____ DATE _____

L22307 900406 002 CEE 9400

SMITH 2-2307

PLUG AND ABANDON

AFE# L22307-881 \$25,900

MIRU Dowell Schlumberger. Hook up pump and lines. Spot 25 sk (5bbls).

Class G balanced cement on top of GIBP from 5,760' - 5,523'. POOH

LD 10jts tbg. Spot 9.7H, 60vis mud from 5,523' - 2,100'. POOH LD

115jts tbg. Spot 25 sk (5bbls) Class G balanced cement plug from

2,085' - 1,848'. POOH LD 10jts tbg. Circ osg from 1,848' to surface

w/9.7H, 60vis mud. POOH LD 44jts tbg. Clean paraffin out of cellar.

SWIFN.

POOL WELL #233 1200

BAKER SERV TOOLS 1000

DOWELL CEMENTERS 5500

DALBO TRUCKING 800

MUD 500

CEE 400

DC=\$9,400 CC=\$11,900

CEMENT FROM
120' TO SURFACE.
13487 (2.6 bbls)

4/5 TOPPED OFF W/ 210' (42 bbls)

415 PUMPED 450' & 90 bbls.

HEAVY MUD FROM 1864'-
100' 38 bbls.

9.7#
6015

VOLUME 94.26 bbls CEMENT
TO SURFACE.
475 gal.

(25 sacks G.)
CEMENT 2085-1848'

958.36#, 1966'

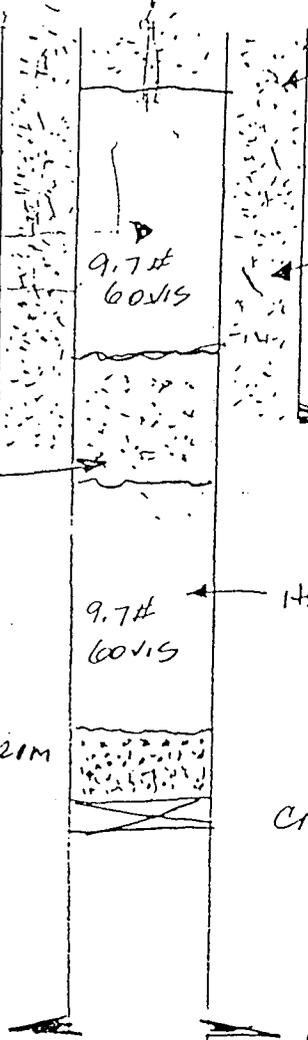
9.7#
6015

HEAVY MUD FROM 5523'-2085'
73 bbls

25826 CEMENT FROM
5760-5523'

CIBPO 5890'

5 1/2" 23#



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Linmar Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 810' FNL, 946' FEL (NENE)		8. FARM OR LEASE NAME Smith
14. PERMIT NO. 45-013-31073 PA	15. ELEVATIONS (Show whether DF, RE, OR, etc.) B, D, E, OR	9. WELL NO. 2-2307
		10. FIELD AND POOL, OR WILDCAT Cedar Rim
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T3S, R7W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well was plugged and abandoned April 6, 1990. Surface restorations have been completed and approval received from the surface owner, Alan Smith. Linmar is requesting that the well be released from the blanket surety bond. Notification of the release may be sent to Linmar Petroleum's field address above. Thank you for your assistance.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 04-Dec-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number: _____

6. If Indian, Allottee or Tribe Name: _____

7. Unit Agreement Name: _____

8. Well Name and Number: _____

9. API Well Number: 43-013-31073

10. Field and Pool, or Wildcat: _____

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:
Barrett Resources Corporation

3. Address and Telephone Number: 1515 Arapahoe St., Tower 3, Ste #1000 Denver, CO 80202 (303) 572-3900

4. Location of Well
Footages: _____ County: _____
OO, Sec., T., R., M.: _____ State: _____

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandon New Construction
 Repair Casing Pull or Alter Casing
 Change of Plans Recomplete
 Convert to Injection Reperforate
 Fracture Treat or Acidize Vent or Flare
 Multiple Completion Water Shut-Off
 Other _____

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

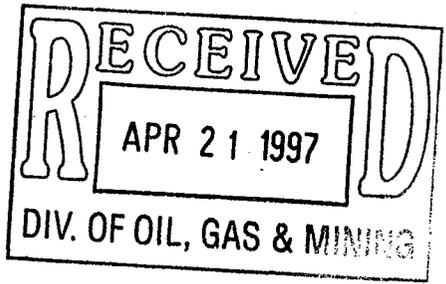
Abandon New Construction
 Repair Casing Pull or Alter Casing
 Change of Plans Reperforate
 Convert to Injection Vent or Flare
 Fracture Treat or Acidize Water Shut-Off
 Other Annual Status Report
of Shut-In Wells.

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13. Name & Signature: Greg Davis Greg Davis Title: Production Services Supvr. Date: 4/18/97

(This space for State use only)

BARRETT RESOURCES CORPORATION
 UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1996

WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
BROTHERSON 2-23B4	NWNE 34-2S-4W	43-013-30857	Oct-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	Never	Uneconomic to produce.	Currently performing production test.
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
2X-25C7	NESW 25-3S-7W	43-013-31083	Oct-92	Uneconomic to produce.	P&A
2X-23C7	NENE 23-3S-7W	43-013-31073	Sep-88	Uneconomic to produce.	P&A
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Apr-85	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SUMMERAL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	Uneconomic to produce.	P&A
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
L URRUTY 1-8A2	NWSW 8-1S-2W	43-013-30036	Jul-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Dec-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-10A3	SESW 10-1S-3W	43-013-30319	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BECKSTEAD 1-30A3	SWNE 30-1S-3W	43-013-30070	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	Casing problems.	P&A
UTE 9-4B1	SESW 4-2S-1W	43-013-30194	Apr-91	Uneconomic to produce.	Recompleted in 4/97.
ROBERTSON UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jul-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BUZZI 1-11B2	SESW 11-2S-2W	43-013-30248	Oct-92	Uneconomic to produce.	P&A
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-5C5	NWNE 5-3S-5W	43-013-30260	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL E-2	SWSW 12-3S-6W	43-013-30500	Mar-95	Uneconomic to produce.	Recompleted in 4/97.
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
FEE 1-10B1E	SESW 10-2S-1E	43-047-30881	May-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	Uneconomic to produce.	P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Feb-92	Uneconomic to produce.	P&A
UTE TRIBAL K-1	NWSE 1-3S-6W	43-013-30280	Jul-88	Uneconomic to produce.	Recompleted in 2/97.