

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Hanson Trust

9. Well No.

2-32A3

10. Field and Pool, or Wildcat

Bluebell Altamont

11. Sec., T., R., M., or Blk. and Survey or Area

Section 32 T1S, R3W

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Utex Oil Company

3. Address of Operator

1245 E. Brickyard Road, Suite 600, Salt Lake City, Utah 84106

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface

1602 FSL 1141 FWL

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*

2 Miles east of Altamont, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

16. No. of acres in lease

520

17. No. of acres assigned to this well

640

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

14,300

*Wanted*

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6151 GR

22. Approx. date work will start\*

January 15, 1985

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4	9 5/8"	36 & 40#	5,500	circulate to surface
8 3/4	7"	26#	11,000	as necessary
	5"	18#	14,300	as necessary

Utex controls the land within a 660-foot radius of the well bore

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 1/15/85  
BY: John R. Bays

RECEIVED  
JAN 11 1985

DIVISION OF  
OIL, GAS & MINING

Water Permit # 43-9653 is on file with the State of Utah

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: W. T. Hansen Title: Executive Secretary Date: 1-9-85

(This space for Federal or State office use)

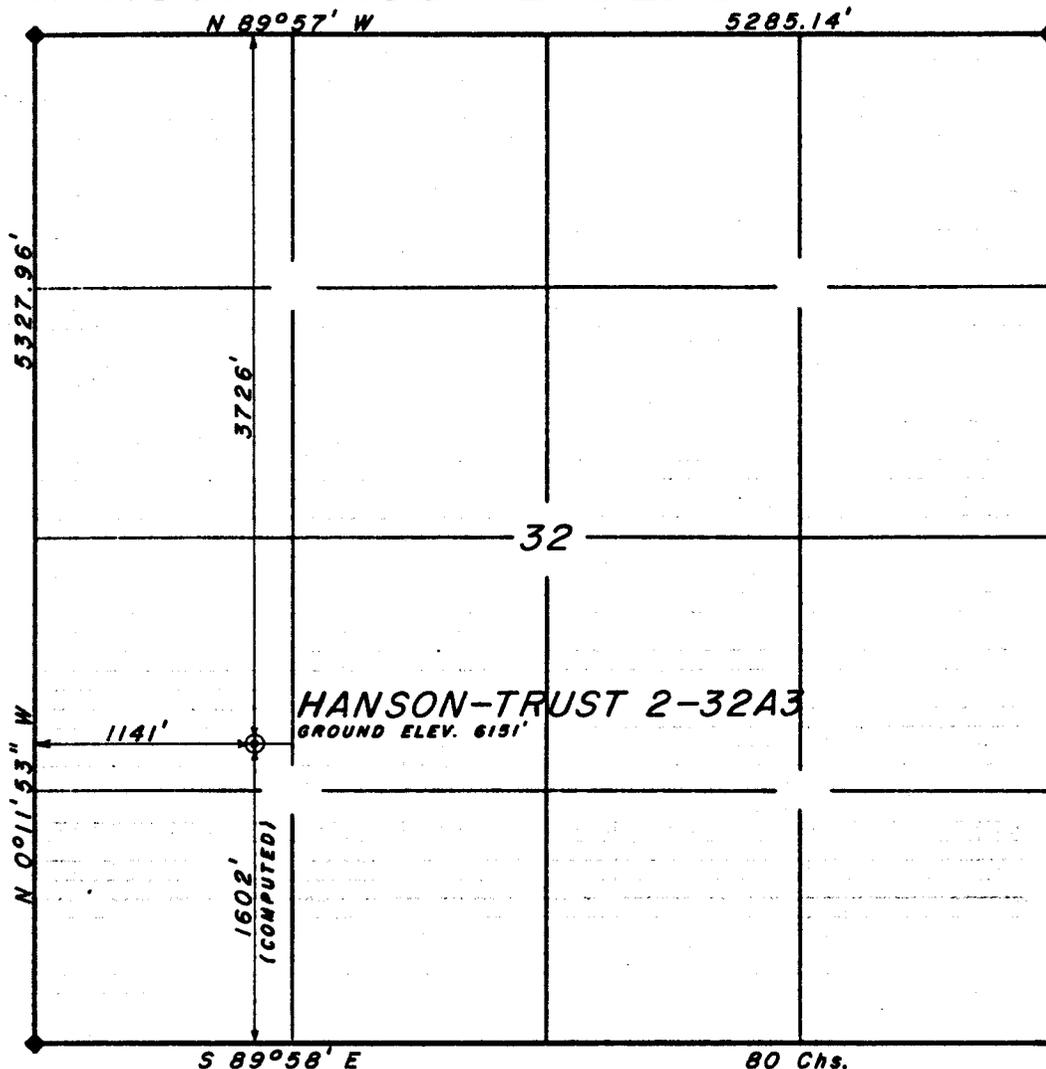
Permit No. .... Approval Date .....

Approved by ..... Title ..... Date .....

Conditions of approval, if any:

# UTEX OIL COMPANY WELL LOCATION PLAT HANSON-TRUST 2-32A3

LOCATED THE NW $\frac{1}{4}$  OF THE SW $\frac{1}{4}$  OF  
SECTION 32, T1S, R3W, U.S.B.&M.



SCALE: 1"=1000'

### LEGEND & NOTES

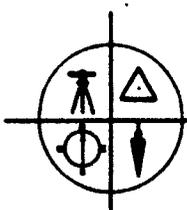
◆ SECTION CORNERS FOUND AND USED BY  
THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED  
FOR REFERENCE AND CALCULATIONS.

### SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared  
from field notes of an actual survey  
performed by me, during which the shown  
monuments were found or established.

*Jerry D. Allred*  
Jerry D. Allred, Registered Land  
Surveyor, Cert. No. 3817 (Utah)



**JERRY D. ALLRED & ASSOCIATES**  
Surveying & Engineering Consultants

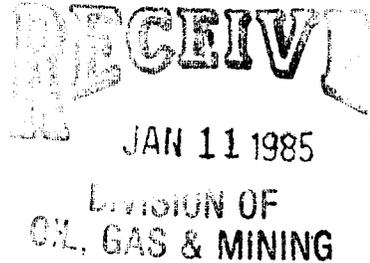
121 North Center Street  
P.O. Drawer C  
DUCESNE, UTAH 84021  
(801) 738-5352

UTEX OIL COMPANY

SUITE 600  
1245 EAST BRICKYARD ROAD  
SALT LAKE CITY, UTAH 84106  
PHONE (801) 484-2262

January 9, 1985

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203



Gentlemen:

Enclosed please find the following:

1. Triplicate copies of Application for Permit to Drill the Hanson Trust 2-32A3 well, located in the NW, SW of Section 32, Township 1 South, Range 3 West, Duchesne County, Utah.
2. Triplicate copies of survey plat.
3. Triplicate copies of well layout plat.
4. Triplicate copies of BOP drawing.
5. Triplicate copies of 10 Point Well Prognosis.

We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is required, please contact us at the above address or telephone number.

We hereby request that this APD and all other information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,

A handwritten signature in cursive script that reads "D. T. Hansen".

D. T. Hansen

DTH/mm

Enclosures

January 8, 1985

**UTEX OIL COMPANY  
10 Point Well Prognosis  
HANSON TRUST 2-32A3**

1. Surface formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers: Top Green River 5,700  
Top Wasatch 11,225
3. Estimated depths to water, oil and gas or mineral bearing formations:  
0-5,800 Uinta - Water bearing  
5,800-9,805 Green River - Oil, Gas and Water  
9,805 to T.D. Wasatch - Oil, Gas and Water
4. Casing program:

<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth</u>
9 5/8"	36# & 40#	J-55	5,500'
7"	26#	N-80 & P110	11,000'
5"	18#	P-110	14,300'
5. Pressure control equipment: See diagram attached to APD.  
Blowout preventers: A series 1500, 5000 psi W.P. hydraulically operated double ram type preventer, with pipe and blind rams, and a 5000 psi, Hydril type preventer will be used.  
A 5,000 psi W.P. hydraulic choke manifold, PVT, and flow sensors will be used.  
Testing Procedure: Before drilling out each casing string, blowout preventers, casing head, and casing will be pressure tested, and blowout preventers will be checked for proper operation each day.
6. Type and characteristics of proposed circulating medium:

0-5,500	Fresh water native mud with gel sweeps as necessary
5,500-11,000	Fresh gel mud lightly treated, water loss controlled below 8,000'.
11,000-T.D.	Fresh gel mud, weighted, treated and dispersed as necessary. Approximately 800 barrels of circulating fluid and adequate bulk barite will be maintained on site.
7. Auxillary Equipment:  
Upper and lower kelly cocks will be used, and a full opening valve will be maintained on the rig floor. A mud logging unit is planned from 7,000' to total depth with 24 hour supervision.
8. Testing and Coring:  
No DST's are planned  
DIL with S.P. and G.R., FD-CN
9. Anticipated Hazards:  
No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated starting date:  
January 15, 1985 with duration of operations approximately 90 days.

January 9, 1985

WELL PROGNOSIS  
HANSON TRUST 2-32A3

RECEIVED  
JAN 11 1985

DIVISION OF  
OIL, GAS & MINING

Operator: Utex Oil Company

Well Name and Location: Hanson Trust 2-32A3  
1,141' FWL, 1,602' FSL  
Section 32, T1S, R3W  
Duchesne County, Utah

Spud Date: January 15, 1985

Estimated Total Depth: 14,300'

Elevation: 6,151' GR

Formation Tops: Uinta: Surface  
Lower Green River: 9,805'  
Wasatch: 11,225'

Casing Program: Drill and set 60' of conductor with dry hole machine.  
Drill a 12 $\frac{1}{4}$ " hole, and set 9 5/8" 36# J-55 at 5,500'.  
Drill an 8 3/4" hole, set 7" 26# N-80 at 9,000' and 7" 26# P-110 at 11,000'.  
Drill a 6 1/8" hole, set 5" 18# P-110 liner at 14,500'.

Drilling Mud: Surface to 5,500', fresh water, native mud.  
5,500 - 11,000 fresh gel mud, lightly treated. Water loss controlled to 10 cc/30 min. or less below 10,000 feet.  
11,000 to T.D., fresh gel mud, weighted, treated and dispersed as necessary.

Testing and Coring: No cores or DST's are planned

Electric Logs: DIL, S.P. and G.R.  
FD-CN, G.R. caliper and tension

Mud Logging: 7,000' to T.D. two man unit  
24 hour supervision  
10' samples

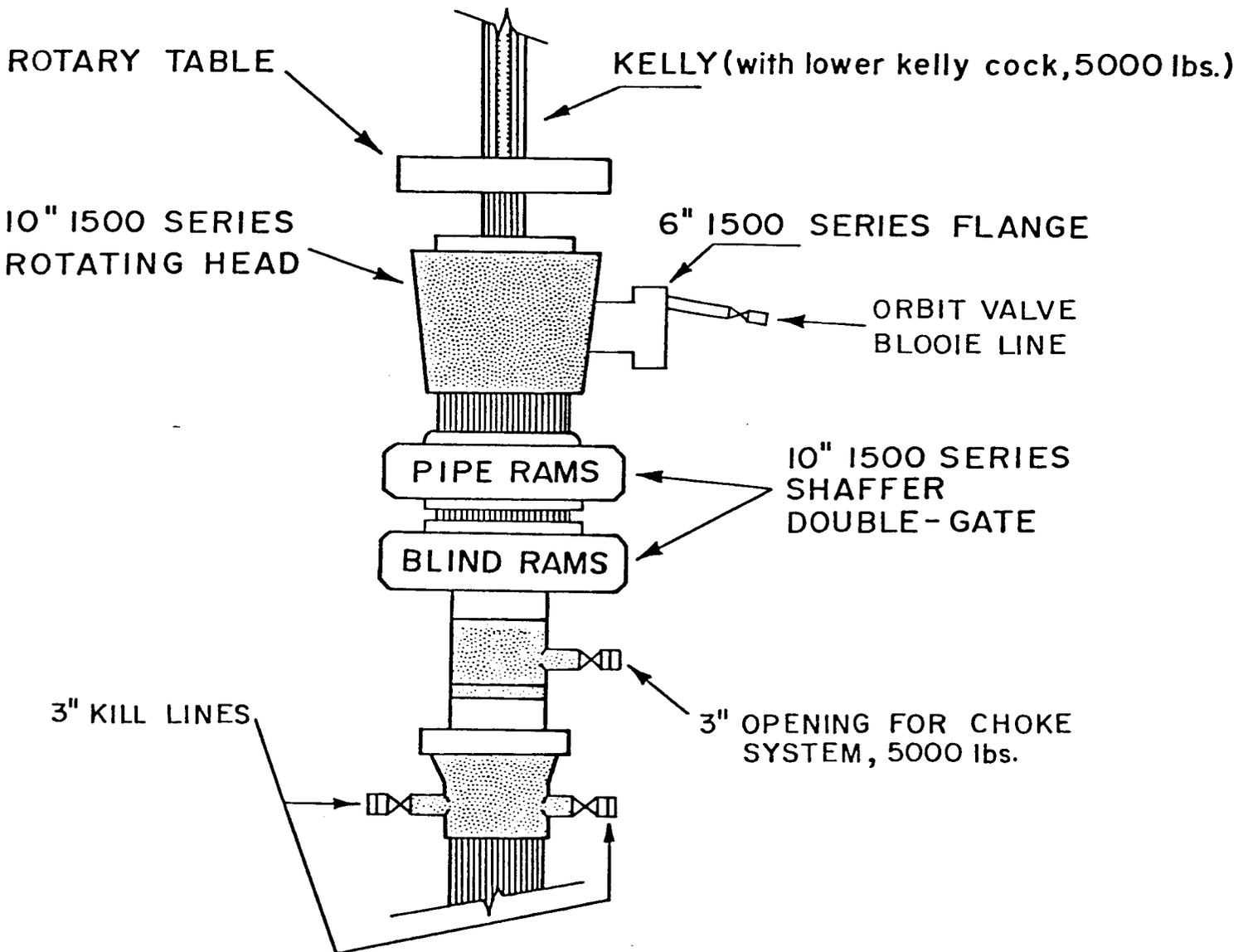
Drilling Supervisor: W. E. Prince

Geologist: Lloyd Felton

# UTEX DRILLING CO.

RIG 1

## B O P STACK



SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE

*UNRECORDED*

OPERATOR Weyer Oil Co.

DATE 1-14-85

WELL NAME Hansen Trust #2-32A3

SEC NW SW 32 T 15 R 3W COUNTY Anderson

43-013-31072

API NUMBER

Fee

TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Test Well  
Water &

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

140-12 8/27/81  
CAUSE NO. & DATE

c-3-b

c-3-c

STIPULATIONS:

Test Well



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 15, 1985

Utex Oil Company  
1245 E. Brickyard Road, Suite 600  
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Hanson Trust #2-32A3 - NW SW Sec. 32, T. 1S, R. 3W  
1602' FSL, 1141' FWL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-12 dated August 27, 1981 subject to the following stipulations:

1. Strict compliance with the conditions for drilling and producing test wells as ordered in Cause No. 140-12, specifically, production testing time limitations, bottom hole pressure information submittal and damage liability assumption.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Utex Oil Company  
Well No. Hanson Trust #2-32A3  
January 15, 1985  
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31072.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(\*See instructions on reverse side)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>*Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.</small>		3. LEASE DESIGNATION AND SERIAL NO.  <b>Fee</b>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR <b>Utex Oil Company</b>		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR <b>Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106</b>		8. FARM OR LEASE NAME <b>HANSON</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <b>1,602' FSL    1,141' FWL</b>		9. WELL NO. <b>2-32A3</b>
14. PERMIT NO. <b>43-013-31072</b>		10. FIELD AND POOL, OR WILDCAT <b>Altamont</b>
15. ELEVATIONS (Show whether SP, RT, GR, etc.) <b>6,151' GR</b>		11. SEC., T., R., M., OR BLE. AND SUBST. OR ASSA <b>Section 32, T1S, R3W, US</b>
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		12. COUNTY OR PARISH    13. STATE <b>Duchesne                  Utah</b>

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SMOOTHING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other) <b>Drilling</b>	<input type="checkbox"/>		<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

March 6, 1985 through March 12, 1985  
Drilled from 8,565' to 10,244' in the Green River formation

March 13, 1985 through March 19, 1985  
Drilled from 10,244' to 11,000' in the Green River formation  
Ran 7" 26# casing, cemented.

March 20, 1985 through March 26, 1985  
Drilled from 11,000' to 11,372' in the Wasatch formation

March 27, 1985 through April 2, 1985  
Drilled from 11,372' to 11,873' in the Wasatch formation

April 3, 1985 through April 9, 1985  
Drilled from 11,873' to 12,457' in the Wasatch formation

April 10, 1985 through April 16, 1985  
Drilled from 12,457' to 13,090' in the Wasatch formation.

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hartle TITLE Secretary DATE 4/26/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

COPIES OF APPROVAL IF ANY: \_\_\_\_\_

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

3. LEASE REGISTRATION AND RECORD NO.  
**RECEIVED**  
Fee  
APR 30 1985

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT ASSIGNMENT NAME  
DIVISION OF OIL  
GAS & MINING

8. FARM OR LEASE NAME  
HANSON

9. WELL NO.  
2-32A3

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., S., M., OR BLE. AND  
SUBST OR AREA  
Section 32, T1S, R3W, US

12. COUNTY OR PARISH | 13. STATE  
Duchesne | Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Utex Oil Company

3. ADDRESS OF OPERATOR  
Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
1,602' FSL 1,141' FWL

14. PERMIT NO. 43-013-31072 | 15. ELEVATIONS (Show whether SP, RT, OR, etc.) 6,151' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SMOULING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SPUDED WELL AT 4:00 P.M. ON FEBRUARY 5, 1985

February 6, 1985 through February 12, 1985  
Drilled from 0 to 3,531' in the Uintah formation

February 13, 1985 through February 19, 1985  
Drilled from 3,531' to 5,000' in the Uintah formation  
Ran 128 joints J-55 36# 9 5/8" casing, cemented.

February 20, 1985 through February 26, 1985  
Drilled from 5,000' to 7,107' in the Green River formation

February 27, 1985 through March 5, 1985  
Drilled from 7,107' to 8,565' in the Green River formation

**CONFIDENTIAL**

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hartle TITLE Secretary DATE 4/26/85  
Margo Hartle

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CERTIFY OF APPROVAL, IF ANY:

\*See instructions on Reverse Side

UTEX OIL COMPANY

SUITE 600  
1245 EAST BRICKYARD ROAD  
SALT LAKE CITY, UTAH 84106  
PHONE (801) 484-2262

RECEIVED

APR 30 1985

DIVISION OF OIL  
GAS & MINING

April 26, 1985

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Re: **HANSON 2-32A3**  
Section 32, T1S, R3W  
Duchesne County, Utah  
Page 1 and 2

Gentlemen:

Enclosed please find the Sundry Notice for the above captioned well, dated from February 5, 1985 through April 16, 1985, in triplicate.

If you have any questions, please advise.

Sincerely,  
UTEX OIL COMPANY



Margo Hartle

/mh

Enclosures

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(See instructions on  
reverse side.)

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <b>Fee</b></p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR <b>Utex Oil Company</b></p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR <b>Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106</b></p>		<p>8. FARM OR LEASE NAME <b>HANSON</b></p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <b>1,602' FSL    1,141' FWL</b></p>		<p>9. WELL NO. <b>2-32A3</b></p>
<p>14. PERMIT NO. <b>43-013-31072</b></p>		<p>10. FIELD AND POOL, OR WILDCAT <b>Altamont</b></p>
<p>15. ELEVATIONS (Show whether SP, RT, GR, etc.) <b>6,151' GR</b></p>		<p>11. SEC., T., R., M., OR S.E.K. AND SURVEY OR AREA <b>Section 32, T1S, R3W, US</b></p>
<p>16. PERMIT NO. <b>43-013-31072</b></p>		<p>12. COUNTY OR PARISH <b>Duchesne</b></p>
<p>15. ELEVATIONS (Show whether SP, RT, GR, etc.) <b>6,151' GR</b></p>		<p>13. STATE <b>Utah</b></p>

CONFIDENTIAL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>Drilling</u> <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

April 17, 1985 through April 23, 1985  
Drilled from 13,090' to 13,576' in the Wasatch formation

April 24, 1985 through April 30, 1985  
Drilled from 13,576' to 13,756' in the Wasatch formation

May 1, 1985 through May 7, 1985  
Drilled from 13,756' to 14,245' in the Wasatch formation

May 8, 1985 through May 12, 1985  
Logged with Gearhart.  
T.D. at 14,245' on May 10, 1985.  
Ran 87 joints 5" 18# P-110 casing, cemented  
**RIG RELEASED AT 11:59 P.M. ON MAY 12, 1985**

Final Report

RECEIVED

MAY 16 1985

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Margo Hartle</u>	TITLE <u>Secretary</u>	DATE <u>May 15, 1985</u>
----------------------------	------------------------	--------------------------

(This space for Federal or State office use)

APPROVED BY _____	TITLE _____	DATE _____
-------------------	-------------	------------

CERTIFICATE OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLIC 3\*

(See instructions on reverse side)

12

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other **RECEIVED**

b. TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other **JUL 11 1985**

2. NAME OF OPERATOR  
**Utex Oil Company**

3. ADDRESS OF OPERATOR  
**1245 E. Brickyard Road, Suite 600, Salt Lake City, Utah 84106**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **1,602' FSL, 1,141' FWL** *NWSW*  
At top prod. interval reported below  
At total depth

14. PERMIT NO. **43-013-31072** | DATE ISSUED **1-15-85**

5. LEASE DESIGNATION AND SERIAL NO.  
**Fee**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**HANSON TRUST**

9. WELL NO.  
**2-32A3**

10. FIELD AND POOL, OR WILDCAT  
**Altamont**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Section 32, T1S, R3W, USM**

12. COUNTY OR PARISH  
**Duchesne** | 13. STATE  
**Utah**

15. DATE SPUDDED **2-5-85** | 16. DATE T.D. REACHED **5-9-85** | 17. DATE COMPL. (Ready to prod.) **6-14-85** | 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* **6,151' GR** | 19. ELEV. CASINGHEAD **6,151'**

20. TOTAL DEPTH, MD & TVD **14,243'** | 21. PLUG, BACK T.D., MD & TVD **14,198'** | 22. IF MULTIPLE COMPL., HOW MANY\* | 23. INTERVALS DRILLED BY **0-TD** | ROTARY TOOLS | CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**Wasatch 12,516'-14,117'** | 25. WAS DIRECTIONAL SURVEY MADE  
**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**DIL DD-CN SH-OCN Laserlog EPL** | 27. WAS WELL CORED  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	4,996'	12 1/2"	2,350 sx	None
7"	26#	10,972'	8 3/4"	875 sx	

29. LINER RECORD | 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	10,788'	14,243'			2 7/8"	10,860'	10,860'
					2 3/8"	4,920' heat string	

31. PERFORATION RECORD (Interval, size and number)  
**12,516' - 14,117'**  
**423 holes**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,516'-14,117'	15,000 gal. 15% HCL
	11,250 gal. 2% KCL water

33.\* PRODUCTION  
DATE FIRST PRODUCTION **6-14-85** | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** | WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-20-85	72	10/64	→	1,765	2,087	51	845:1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
2600	0	→	588	695	17	44° API

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold** | TEST WITNESSED BY **D. Baucum**

35. LIST OF ATTACHMENTS  
**Perforation List**

**CONFIDENTIAL**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED *[Signature]* | TITLE **Executive Secretary** | DATE **7-10-85**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

**37. SUMMARY OF PORE'S ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION TEST, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURE, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Lower Green River	9,809	11,222	Oil, gas and water
Wasatch	11,222	NR	Oil, gas and water

CONFIDENTIAL

**38. GEOLOGIC MARKERS**

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Lower Green River	9,809		
Carbonate Marker	10,564		
Wasatch	11,222		

RECEIVED

JUL 11 1985

DIVISION OF OIL  
GAS & MINING

PERFORATION RECORD  
HANSON TRUST 2-32A3

RECEIVED

JUL 11 1985

DIVISION OF OIL  
GAS & MINING

12,516-19	12,966-70	13,398-40
12,526-28	13,034-37	13,338-42
12,551-54	13,060-61	13,497-500
12,592-96	13,134-36	13,519-23
12,664-65	13,152-53	13,536-39
12,668-70	13,155-57	13,544-47
12,721-24	13,190-93	13,609-10
12,730-34	13,204-06	13,649-54
12,751-54	13,222-25	13,684-87
12,785-87	13,234-36	13,736-38
12,790-92	13,260-61	13,745-50
12,810-13	13,283-85	13,886-88
12,849-52	13,289-91	13,919-21
12,859-63	13,341-44	13,934-37
12,867-69	13,346-50	13,993-95
12,914-18	13,358-60	14,107-09
12,943-45	13,379-81	14,117-21
12,947-49	13,384-85	

53 ZONES

141 TOTAL FEET

423 HOLES

3 Shots/Ft.

120° phasing

Intervals from DIL log dated 5/9/85

CONFIDENTIAL

UTEX OIL COMPANY

SUITE 600  
1245 EAST BRICKYARD ROAD  
SALT LAKE CITY, UTAH 84106  
PHONE (801) 484-2262

RECEIVED

JUL 11 1985

July 10, 1985

DIVISION OF OIL  
GAS & MINING

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Re: HANSON TRUST 2-32A3  
Section 32, T1S, R3W, USM  
Duchesne County, Utah

Gentlemen:

Enclosed please find duplicate copies of the Well Completion Report for the above captioned well.

If you have any questions, or need any further information, please call.

Sincerely,  
UTEX OIL COMPANY

*Margo Hartle*

Margo Hartle  
Secretary

/mh

Enclosures

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> Fee
<b>2. NAME OF OPERATOR</b> UTEX OIL COMPANY		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> N/A
<b>3. ADDRESS OF OPERATOR</b> 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106		<b>7. UNIT AGREEMENT NAME</b> N/A
<b>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)</b> At surface  1,141' FWL, 1,602' FSL		<b>8. FARM OR LEASE NAME</b> Hanson Trust
<b>14. PERMIT NO.</b> 43-013-31072		<b>9. WELL NO.</b> 2-32A3
<b>15. ELEVATIONS (Show whether of, to, or, etc.)</b> 6,151' GR		<b>10. FIELD AND POOL, OR WILDCAT</b> Altamont
		<b>11. SEC., T., R., N., OR S.E., AND SUBST. OR AREA</b> Sec. 32, T1S, R3W, USM
		<b>12. COUNTY OR PARISH</b> Duchesne
		<b>13. STATE</b> Utah

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)**

Utex plans to perforate and acidize additional potential zones in the Upper Wasatch section of the above well. Additional perforations will be 70 zones, 143' net over the gross interval 11,020' - 12,467'. The well will be acidized with 20,000 gallons of 15% HCL as necessary to stimulate the Wasatch. This work is expected to be performed in early January, 1986.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 12/10/85  
BY: John E. Daga

**18. I hereby certify that the foregoing is true and correct**

SIGNED: [Signature] TITLE Geologist DATE 12/10/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

2  
12

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <b>UTEX OIL COMPANY</b></p> <p>3. ADDRESS OF OPERATOR <b>1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106</b></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>1,141' FWL, 1,602' FSL</b></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <b>FEE</b></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>N/A</b></p> <p>7. UNIT AGREEMENT NAME <b>N/A</b></p> <p>8. FARM OR LEASE NAME <b>Hanson Trust</b></p> <p>9. WELL NO. <b>2-32A3</b></p> <p>10. FIELD AND POOL, OR WILDCAT <b>Altamont/Bluebell</b></p> <p>11. SEC., T., E., M., OR BLK. AND SUBVY OR ABBA <b>Sec. 32, T1S, R3W, USM</b></p> <p>12. COUNTY OR PARISH <b>Duchesne</b></p> <p>13. STATE <b>Utah</b></p>
<p>14. PERMIT NO. <b>43-013-31072</b></p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) <b>6,151' GL</b></p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was perforated in the Upper Wasatch over the interval 11,020' - 12,467' as per the attached perforation list. It was acidized on February 14, 1986 with 29,000 gallons 15% HCL.

RECEIVED

APR 08 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *C. J. Bucher* TITLE Production Engineer DATE 4/7/86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

ADDITIONAL PERFORATIONS

Hanson Trust 2-32A3  
 Depths from DIL dated 5/9/85

11,020-22	2	11,620-22	2	11,962-64	2
11,026-28	2	11,632-34	2	11,970-72	2
11,039-41	2	11,640-43	3	11,978-79	1
11,082-84	2	11,652-54	2	11,986-88	2
11,157-60	3	11,660-62	2	12,002-03	1
11,170-72	2	11,670-72	2	12,012-13	1
11,182-84	2	11,685-87	2	12,045-48	3
11,208-10	2	11,693-95	2	12,078-80	2
11,233-36	3	11,710-12	2	12,097-98	1
11,247-49	2	11,715-17	2	12,108-10	2
11,260-62	2	11,726-27	2	12,168-70	2
11,279-81	2	11,747-50	3	12,219-21	2
11,286-88	2	11,757-59	2	12,225-27	2
11,300-02	2	11,776-78	2	12,247-49	2
11,315-17	2	11,796-98	2	12,282-84	2
11,330-32	2	11,819-21	2	12,290-92	2
11,361-63	2	11,825-27	2	12,315-17	2
11,435-37	2	11,834-36	2	12,383-86	3
11,476-78	2	11,850-52	2	12,404-06	2
11,515-17	2	11,869-71	2	12,432-34	2
11,553-55	2	11,881-83	2	12,448-50	2
11,565-67	2	11,894-96	2	12,465-67	2
11,586-88	2	11,901-03	2		
11,600-03	3	11,945-47	2		

70 Zones  
 143' Net

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,602' FSL; 1,141' FWL		8. FARM OR LEASE NAME Hanson Trust
14. PERMIT NO. 43-013-31072	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6,151' GL	9. WELL NO. 2-32A3
		10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell
		11. SEC., T., R., M., OR BLK. AND SUBST OR AREA Sec 32, T1S, R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Put on Pump.	XXX	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Utex plans to install a hydraulic pump on this well upon working owners approval and dependent on well conditions.

Installation is expected in May or June, 1986.

**RECEIVED**  
APR 17 1986  
DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct  
SIGNED \_\_\_\_\_ TITLE Production Engineer DATE 4/14/86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ APPROVED BY THE STATE

CONDITIONS OF APPROVAL, IF ANY:

OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 4-17-86

\*See Instructions on Reverse Side Original Signed by John R. Baza

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE INDICATED  
(Other Instructions on reverse side)

Budget approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

3. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

033127 POW

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Hanson Trust 2-32A3

10. FIELD AND POOL, OR WILDCAT

Aitamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

T1S-R3W

12. COUNTY OR PARISH 13. STATE

Duchesne

UT

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
PENNZOIL COMPANY

3. ADDRESS OF OPERATOR  
P. O. BOX 2967 HOUSTON TEXAS, 77252-2967

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

T1S-R3W Section 32

14. PERMIT NO.  
43-013-31070

15. ELEVATIONS (Show whether OP, ST, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other) CHANGE OF OPERATOR

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DUE TO UTEX OIL COMPANY BANKRUPTCY AND THEIR SUBSEQUENT REJECTION OF THE OPERATING AGREEMENT GOVERNING OPERATIONS FOR THIS WELL, PENNZOIL COMPANY BY MAJORITY VOTE OF THE NON OPERATORS IN THIS WELL HAS SUCCEEDED UTEX AS OPERATOR EFFECTIVE DECEMBER 1, 1986.

RECEIVED  
MAR 25 1987

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph Williams  
RALPH WILLIAMS

TITLE SUPERVISING ENGINEER

DATE MARCH 1, 1987

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. (801-538-5340)

CP

RECEIVED

AUG 4 1987

MONTHLY OIL AND GAS PRODUCTION REPORT

DIVISION OF OIL  
GAS & MINING

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~ Pennzoil Company  
P O BOX 2967, 25TH FL.  
HOUSTON TX 77252 2967  
ATTN: ~~WILBURN LUNA~~ Martin Wilson

Utah Account No. N2885

Report Period (Month/Year) 6 / 87

Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
HANSON TRUST #2-5B3 4301331079 01636 02S 03W 5	WSTC	30	1229	3412	4400
HANSON TRUST 2-32A3 4301331072 01641 01S 03W 32	WSTC	30	1617	1352	8450
MYRIN RANCH 1-13B4 4301330180 01775 02S 04W 13	GRRV	0	0	0	0
MEAGHER EST 1-04B2 4301330313 01811 02S 02W 4	WSTC	30	1391	1276	3442
MEAGHER TRBL 1-09B2 4301330325 01816 02S 02W 9	WSTC	30	714	777	4215
GOODRICH 1-18B2 4301330397 01871 02S 02W 18	GR-WS	30	722	66	450
TIMOTHY 1-08B1E 4304730215 01910 02S 01E 8	WSTC	30	1082	1690	1438
LAMICQ 2-6B1 4301330809 02301 02S 01W 6	GRRV				
LAMICQ 2-6B1 4301330809 02301 02S 01W 6	WSTC	30	4093	12875	4633
MARGUERITE 2-8B2 4301330807 02303 02S 02W 8	WSTC	29	1591	3080	8616
1-23B1 4304730751 02355 02S 01W 23	WSTC	30	274	480	58
1-15C5 4301330651 02405 03S 05W 15	WSTC	7	34	0	0
URRUTY 2-34A2 4301330753 02415 01S 02W 34	WSTC	30	881	1890	3032
TOTAL			13628	26898	38734

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Authorized signature *Martin Wilson*

Telephone 713-546-8104



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080606  
RECEIVED

AUG 4 1987

DIVISION OF OIL  
GAS & MINING

July 30, 1987

Utah Natural Resources  
Division of Oil, Gas, & Mining  
Attn: Tammy Searing  
355 Triad Center, Suite #350  
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson  
Onshore Accounting

mh/dcw



STATE OF UTAH  
NATURAL RESOURCES  
Water Rights

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dee C. Hansen, State Engineer

23 East Main Street • P.O. Box 879 • Vernal, UT 84078 • 801-789-3714

January 29, 1985

**RECEIVED**

JAN 31 1985

DIVISION OF OIL  
GAS & MINING

*UTEX*  
Curry Leasing  
C/O Joe Curry  
P. O. Box 227  
Altamont, Utah 84001

RE: Temporary Change 85-43-19

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

*Robert F. Guy*  
Robert F. Guy  
for Dee C. Hansen, P. E.  
State Engineer

DCH:RFG/ln

Enclosure

cc: Oil, Gas & Mining

031029

APPLICATION NO. 85-43-19  
DISTRIBUTION SYSTEM

# Application For Temporary Change of Point of Diversion, Place or Purpose of Use

## STATE OF UTAH

*Utah*

(To Be Filed in Duplicate)

Vernal, Utah 84078      Jan. 28, 19 85  
Place      Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use  
(Strike out written matter not needed)

of water, the right to the use of which was acquired by A-7859 Cert. 1678 (43-1957)  
(Give No. of application, title and date of Decree and Award No.)  
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of  
facts, submitted in accordance with the requirements of the Laws of Utah.

- The owner of right or application is Gordon Hanson
- The name of the person making this application is Curry Leasing
- The post office address of the applicant is P. O. Box 227, Altamont, Utah 84001

### PAST USE OF WATER

- The flow of water which has been used in second feet is 5.0
- The quantity of water which has been used in acre feet is
- The water has been used each year from Jan. 1 to Dec. 31  
(Month) (Day) (Month) (Day) incl.
- The water has been stored each year from to incl.  
(Month) (Day) (Month) (Day)
- The direct source of supply is Blood Draw in Duchesne County.
- The water has been diverted into Ditch ditch canal at a point located S. 2820 ft. E. 1640 ft.  
from the NW Cor. Sec. 32, T1S, R3W, USB&M
- The water involved has been used for the following purpose: Irrigation & Stockwater

Total 45.40 acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

### THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- The flow of water to be changed in cubic feet per second is
- The quantity of water to be changed in acre-feet is 9.0
- The water will be diverted into the tank trucks ditch canal at a point located N. 2220' E. 1640' from SW Cor. Sec. 32, T1S, R3W, USB&M
- The change will be made from Jan. 28, 1985 to Jan. 28, 1986  
(Period must not exceed one year)
- The reasons for the change are Oil Well Drilling & Completion
- The water involved herein has heretofore been temporarily changed years prior to this application.

(List years change has been made)

- The water involved is to be used for the following purpose: Oil Well Drilling & Completion (1) Utex 2-32A3, Sec. 32, T1S, R3W, (2) Utex 2-28A3 Sec. 28, T1S, R3W (3) Utex 2-27A3 Sec. 27, T1S, R3W  
HANSON 43-013-31072 POW POW 43-013-31109 Total 43-013-31109 - POW

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

RECEIVED

EXPLANATORY

JAN 31 1985

DIVISION OF OIL

GAS & MINING

A filing fee of \$100 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

*Gordon Hanson*

*Joe Curry*  
Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50 Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. (River System)

1. Application received by Water Commissioner (Name of Commissioner)

Recommendation of Commissioner

2. 1-28-85 Application received over counter by mail in State Engineer's Office by S.H.

3. Fee for filing application, \$7.50 received by ; Rec. No.

4. Application returned, with letter, to for correction.

5. Corrected application resubmitted over counter by mail to State Engineer's Office.

6. Fee for investigation requested \$.

7. Fee for investigation \$, received by ; Rec. No.

8. Investigation made by ; Recommendations:

9. Fee for giving notice requested \$.

10. Fee for giving notice \$, received by ; Rec. No.

11. Application approved for advertising by publication mail by

12. Notice published in

13. Notice of pending change application mailed to interested parties by as follows:

14. Change application protested by (Date Received and Name)

15. Hearing set for at

X 16. 1/29/85 Application recommended for rejection approval by P.F.H.

17. 1/29/85 Change Application rejected- approved and returned to

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

- 1.
2.
3.

X Robert J. Hansen for
Dee C. Hansen, P. E. State Engineer

SUNDRY NOTICE OF NAME CHANGE  
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
1636	HANSEN TRUST 2-5B3	2S 3W 5	4301331079	
1641	HANSEN TRUST 2-32A3	1S 3W 32	4301331072	
1775	MYRIN RANCH 1-13B4	2S 4W 13	4301330180	WSTC ✓
1811	MEAGHER ESTATE 1-4B2	2S 2W 4	4301330313	
1816	MEAGHER TRIBAL 1-9B2	2S 2W 9	4301330325	
1871	GOODRICH 1-18B2	2S 2W 18	4301330397	
1910	TIMOTHY 1-8B1E	2S 1E 8	4304730215	WSTC ✓
2301	LAMICQ 2-6B1	2S 1W 6	4301330809	WSTC ✓
2303	MARQUERITE 2-8B2	2S 2W 8	4301330807	
2355	JENKINS 1-23B1	2S 1W 23	4304730751	
2405	WHITE 1-15C5	3S 5W 15	4301330651	WSTC ✓
2415	URRUTY 2-34A2	1S 2W 34	4301330753	
2416	REESE 2-10B2	2S 2W 10	4301330837	
2417	MCELPRANG 2-31A2	1S 2W 31	4301330836	WSTC ✓
5255	SPRING HOLLOW 2-34Z3	1N 3W 34	4301330234	
5256	SPRING HOLLOW 4-36Z3	1N 3W 36	4301330398	
5270	OWEN ANDERSON 1-28A2	1S 2W 28	4301330150	
5275	BLACK JACK UTE 1-14-2D	4S 6W 14	4301330480	
5280	BLUEBENCH UTE 1-7C4	3S 4W 7	4301330116	
5285	UTE TRIBAL 1-16B2	4S 6W 16	4301330481	
5295	CAMPBELL UTE 1-7B1	2S 1W 7	4301330236	
5300	DARWOOD CAMPBELL 1-12B2	2S 2W 12	4301330237	
5305	CHENEY 1-33A2	1S 2W 33	4301330202	
5306	CHENEY 2-33A2	1S 2W 33	4301331042	
5320	DUCHESNE COUNTY 1-9C4	3S 4W 9	4301330318	
5325	DUCHESNE COUNTY 1-17C4	3S 4W 17	4301330410	
5330	DUCH. COUNTY 1-3C4	3S 4W 3	4301330065	
5335	EVANS UTE 1-17B3	2S 3W 17	4301330274	WSTC ✓
5336	EVANS UTE 2-17B3	2S 3W 17	4301331056	
5340	FORTUNE UTE FED 1-11C5	3S 5W 11	4301330402	WSTC ✓
5345	FRESTON 1-8B1	2S 1W 8	4301330294	
5350	GERITZ MURPHY 1-6C4	3S 4W 6	4301330573	
5360	HAMBLIN 1-26A2	1S 2W 26	4301330083	
5361	HAMBLIN 2-26A2	1S 2W 26	4301330903	
5370	JENKS ROBERTSON 1-1B1	2S 1W 1	4304730174	
5375	RACHEL JENSEN 1-16C5	3S 5W 16	4301330374	WSTC ✓
5385	JOHN 1-3B2	2S 2W 3	4301330160	
5387	JOHN 2-3B2	2S 2W 3	4301330975	
5390	V JOHNSON 1-27A2	1S 2W 27	4301330119	
5400	LAMICQ 1-20A2	1S 2W 20	4301330133	
5405	JOHN LAMICQ 1-6B1	2S 1W 6	4301330210	
5410	LAMICQ ROBERTSON 1-1B2	2S 2W 1	4301330200	
5412	LAMICQ ROBERTSON 2-1B2	2S 2W 1	4301330995	
5415	LAMICQ UTE 1-5B2	2S 2W 5	4301330212	
5425	MCELPRANG 1-31A1	1S 1W 31	4301330190	
5430	MARQUERITE UTE 1-8B2	2S 2W 8	4301330235	WSTC ✓
5435	MAY UTE FED 1-13B1	2S 1W 13	4304730176	
5440	MOON TRIBAL 1-30C4	3S 4W 30	4301330576	
5450	MORTENSEN 1-32A2	1S 2W 32	4301330199	
5452	MORTENSEN 2-32A2	1S 2W 32	4301330929	
5455	PHILLIPS UTE 1-3C5	3S 5W 3	4301330333	
5460	REESE ESTATE 1-10B2	2S 2W 10	4301330215	WSTC ✓
5465	ROBERTSON 1-29A2	1S 2W 29	4301330189	

**RECEIVED**  
JUN 13 1988

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

DIVISION OF  
OIL, GAS & MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <b>OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/></p> <p>2. <b>NAME OF OPERATOR</b> Pennzoil Company Utah Acct. # N0705</p> <p>3. <b>ADDRESS OF OPERATOR</b> P.O. Box 2967 Houston, TX 77252-2967</p> <p>4. <b>LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells</p>		<p>5. <b>LEASE DESIGNATION AND SERIAL NO.</b></p> <p>6. <b>IF INDIAN, ALLOTTEE OR TRIBE NAME</b></p> <p>7. <b>UNIT AGREEMENT NAME</b></p> <p>8. <b>FARM OR LEASE NAME</b> See Attached List</p> <p>9. <b>WELL NO.</b></p> <p>10. <b>FIELD AND POOL, OR WILDCAT</b> Bluebell/Altamont</p> <p>11. <b>SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA</b></p>
<p>14. <b>API NUMBER</b></p>	<p>15. <b>ELEVATIONS</b> (Show whether DF, RT, OR, etc.)</p>	<p>12. <b>COUNTY OR PARISH</b> Duchesne &amp; Uintah</p> <p>13. <b>STATE</b> Utah</p>

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input checked="" type="checkbox"/> Operator Name Change			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
2 - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1-LEC	7-PL
2-IM	8-SJ
3-DPS	59-FILE
4-VLC	
5-RJP	
6-LWF	

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator             Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-95)

TO (new operator) ANR PRODUCTION COMPANY INC FROM (former operator) PENNZOIL COMPANY  
 (address) PO BOX 749 (address) PO BOX 2967 28TH FL  
DENVER CO 80201-0749 HOUSTON TX 77252-2967  
 phone ( 303 ) 572-1121 phone ( 713 ) 546-8104  
 account no. N 0675 account no. N 0705

Well(s) (attach additional page if needed): **\*CA'S**

Name: <u>B HARTMAN U 1-31A3</u>	API: <u>43-013-30093</u>	Entity: <u>5725</u>	Sec <u>31</u> Twp <u>1S</u> Rng <u>3W</u>	Lease Type: <u>FEE</u>
Name: <u>HANSON TRUST 2-5B3</u>	API: <u>43-013-31079</u>	Entity: <u>1636</u>	Sec <u>5</u> Twp <u>2S</u> Rng <u>3W</u>	Lease Type: <u>FEE</u>
Name: <u>DASTRUP 2-30A3</u>	API: <u>43-013-31320</u>	Entity: <u>11253</u>	Sec <u>30</u> Twp <u>1S</u> Rng <u>3W</u>	Lease Type: <u>FEE</u>
Name: <u>HARTMAN 2-31A3</u>	API: <u>43-013-31243</u>	Entity: <u>11026</u>	Sec <u>31</u> Twp <u>1S</u> Rng <u>3W</u>	Lease Type: <u>FEE</u>
Name: <u>HANSON TRUST 2-32A3</u>	API: <u>43-013-31072</u>	Entity: <u>1641</u>	Sec <u>32</u> Twp <u>1S</u> Rng <u>3W</u>	Lease Type: <u>FEE</u>
Name: <u>*UTE TRIBAL 10-13A4/GR</u>	API: <u>43-013-30301</u>	Entity: <u>5925</u>	Sec <u>13</u> Twp <u>1S</u> Rng <u>4W</u>	Lease Type: <u>INDIAN</u>
Name: <u>*CR AMES 1-23A4/GR-WS</u>	API: <u>43-013-30375</u>	Entity: <u>5675</u>	Sec <u>23</u> Twp <u>1S</u> Rng <u>4W</u>	Lease Type: <u>FEE</u>
Name: <u>*EVANS-UTE 2-17-B3/GR</u>	API: <u>43-013-31056</u>	Entity: <u>5336</u>	Sec <u>17</u> Twp <u>2S</u> Rng <u>3W</u>	Lease Type: <u>FEE</u>

**OPERATOR CHANGE DOCUMENTATION**

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 8-11-95)
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 11-2-95)
- NA 3. ~~The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.~~
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (11-2-95)
- Sec 6. Cardex file has been updated for each well listed above. (11-20-95)
- Sec 7. Well file labels have been updated for each well listed above. (11-20-95)
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (11-2-95)
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)** Surety # 46053821/80,000 "United Pacific Ins. Co."

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operators' bond files.
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date Nov. 2, 1995. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

**FILMING**

- Yes 1. All attachments to this form have been microfilmed. Date: November 30 1995.

**FILING**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**

951003 BIA Appr. C.A. wells 9-29-95.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

	5. Lease Designation and Serial Number: Fee
	6. If Indian, Allottee or Tribe Name: N/A
	7. Unit Agreement Name: N/A
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: Hanson #2-32A3
2. Name of Operator: ANR Production Company	9. API Well Number: 43-013-31072
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455	10. Field and Pool, or Wildcat: Altamont
4. Location of Well Footages: QQ, Sec., T., R., M.: NWSW Section 32-T1S-R3W	County: Duchesne State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____  Approximate date work will start _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Change of Operator</u>  Date of work completion _____  <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.</small>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pennzoil Exploration & Production Company sold all of their interest/turned over operatorship of the subject well to ANR Production Company effective August 1, 1995.



13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 11/02/95

(This space for State use only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well  
 Oil Well     Gas well     Other

2. Name of Operator  
 Pennzoil Exploration and Production Company

3. Address and Telephone No.  
 P.O. Box 290    Neola, Utah    8 4 0 5 3    (8 0 1) 3 5 3 - 4 3 9 7

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 NWSW SEC. 32, T1S, R3W

5. Lease Designation and Serial No.  
 FEE

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.  
 HANSON 2-32A3

9. API Well No.  
 43 013 31072

10. Field and Pool, or Exploratory Area  
 Altamont-Wasatch

11. County or Parish, State  
 Duchesne, UT

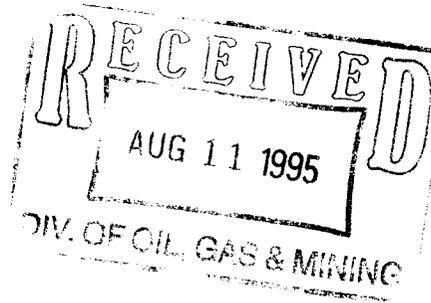
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Change of operator</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Ammendment to Sundry dated 7/28/95  
 Pennzoil plans to turn over operatorship of subject well to ANR Production Co. effective August 1, 1995.



14. I hereby certify that the foregoing is true and correct

Signed *Noel W. Putscher* Title Sr. Petroleum Engineer Date 8/8/1995  
 Noel W. Putscher

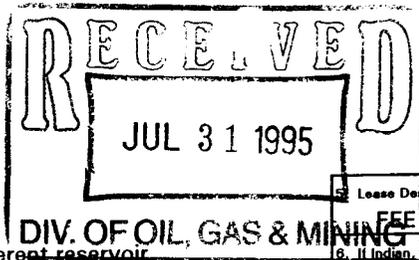
(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING



**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT -" for such proposals

	5. Lease Designation and Serial No.
	6. If Indian, Allottee or Tribe Name
<b>SUBMIT IN TRIPLICATE</b>	7. If unit or CA, Agreement Designation
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other	8. Well Name and No. <b>HANSON 2-32A3</b>
2. Name of Operator <b>Pennzoil Exploration and Production Company</b>	9. API Well No. <b>43 013 31072</b>
3. Address and Telephone No. <b>P.O. Box 290    Neola, Utah    8 4 0 5 3    (8 0 1) 3 5 3 - 4 3 9 7</b>	10. Field and Pool, or Exploratory Area <b>Altamont-Wasatch</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>NWSW SEC. 32, T1S, R3W</b>	11. County or Parish, State <b>Duchesne, UT</b>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Change of operator</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pennzoil plans to turn over operatorship of subject well to Coastal Oil and Gas Corp. effective August 1, 1995.

14. I hereby certify that the foregoing is true and correct  
Signed *Dr. L. L. ...* Title Operations Superintendent Date 7/28/1995

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing: *EH*

1-LEC-7-51
2-DTS 8-FILE
3-VLD
4-RJ
5-EC
6-FILM

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)                       Designation of Agent  
 Designation of Operator                                 Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator)	<u>COASTAL OIL &amp; GAS CORP</u>	FROM (former operator)	<u>ANR PRODUCTION CO INC</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 749</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80201-0749</u>
	phone <u>(303) 572-1121</u>		phone <u>(303) 572-1121</u>
	account no. <u>N 0230 (B)</u>		account no. <u>N0675</u>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>013-31072</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fee C.A.'s) (8-20-96/Indian C.A.'s)*
- See* 6. Cardex file has been updated for each well listed above.
- See* 7. Well file labels have been updated for each well listed above.
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			
					Footages	Section, Township & Range	Field	County
Brotherson 1-33A4	43-013-30272	Patented 1080	N/A	N/A	820' FNL & 660' FEL	NENE, 33-1S-4W	Altamont	Duchesne
Brotherson 2-10B4	43-013-30443	Patented 1615	N/A	N/A	1241' FSL & 1364' FWL	SESW, 10-2S-4W	Altamont	Duchesne
Brotherson 2-14B4	43-013-30815	Fee 10450	N/A	N/A	2557' FSL & 1642' FWL	NESW, 14-2S-4W	Altamont	Duchesne
Brotherson 2-15B4	43-013-31103	Fee 1771	N/A	N/A	996' FWL & 1069' FSL	SWSW, 15-2S-4W	Altamont	Duchesne
Brotherson 2-22B4	43-013-31086	Fee 1782	N/A	N/A	1616' FWL & 1533' FSL	NESW, 22-2S-4W	Altamont	Duchesne
Brotherson 2-2B5	43-013-31302	Fee 11342	N/A	N/A	1034' FSL & 2464' FEL	SWSE, 2-2S-5W	Altamont	Duchesne
Christensen 2-29A4	43-013-31303	Fee 11235	N/A	N/A	1425' FSL & 2131' FEL	NWSE, 29-1S-4W	Altamont	Duchesne
Crook 1-6B4	43-013-30213	Patented 1825	N/A	N/A	2485' FNL & 1203' FEL	SENE, 6-2S-4W	Altamont	Duchesne
Dastrup 2-30A3	43-013-31320	Fee 11253	N/A	N/A	1250' FSL & 1229' FWL	SWSW, 30-1S-3W	Altamont	Duchesne
Doyle 1-10B3	43-013-30187	Patented 1810	N/A	N/A	2382' FNL & 2157' FWL	SENE, 10-2S-3W	Bluebell	Duchesne
Duncan 2-9B5	43-013-30719	Fee 2410	N/A	N/A	1701' FWL & 1554' FSL	NESW, 9-2S-5W	Altamont	Duchesne
Ehrich 3-11B5	43-013-31080	Fee 1691	N/A	N/A	1654' FSL & 1754' FWL	NESW, 11-2S-5W	Altamont	Duchesne
Elder 1-13B2	43-013-30366	Patented 1905	N/A	N/A	1490' FNL & 1334' FEL	SWNE, 13-2S-2W	Bluebell	Duchesne
Ellsworth 1-17B4	43-013-30126	Patented 1695	N/A	N/A	763' FNL & 1189' FEL	NENE, 17-2S-4W	Altamont	Duchesne
Ellsworth 1-19B4	43-013-30183	Patented 1760	N/A	N/A	2043' FNL & 1764' FEL	SWNE, 19-2S-4W	Altamont	Duchesne
Ellsworth 1-20B4	43-013-30351	Patented 1900	N/A	N/A	1744' FNL & 1342' FEL	SWNE, 20-2S-4W	Altamont	Duchesne
Ellsworth 1-8B4	43-013-30112	Fee 1655	N/A	N/A	1755' FNL & 2377' FEL	SWNE, 8-2S-4W	Altamont	Duchesne
Ellsworth 2-17B4	43-013-31089	Fee 1696	N/A	N/A	1355' FWL & 1362' FSL	NESW, 17-2S-4W	Altamont	Duchesne
Ellsworth 2-19B4	43-013-31105	Fee 1961	N/A	N/A	1402' FSL & 1810' FWL	NESW, 19-2S-4W	Altamont	Duchesne
Ellsworth 2-20B4	43-013-31090	Fee 1902	N/A	N/A	677' FWL & 1611' FSL	NWSW, 20-2S-4W	Altamont	Duchesne
Ellsworth 3-20B4	43-013-31389	Fee 11488	N/A	N/A	1500' FNL & 1203' FWL	SWNW, 20-2S-4W	Altamont	Duchesne
Farnsworth 1-12B5	43-013-31024	30124 Patented 1645	N/A	N/A	2479' FNL & 1503' FEL	SWNE, 12-2S-5W	Altamont	Duchesne
Farnsworth 1-13B5	43-013-30092	Patented 1610	N/A	N/A	670' FNL & 1520' FEL	NWNE, 13-2S-5W	Altamont	Duchesne
Farnsworth 1-7B4	43-013-30097	Patented 1600	N/A	N/A	1923' FNL & 1095' FEL	SENE, 7-2S-4W	Altamont	Duchesne
Farnsworth 2-12B5	43-013-31115	Fee 1646	N/A	N/A	993' FSL & 768' FWL	SWSW, 12-2S-5W	Altamont	Duchesne
Farnsworth 2-7B4	43-013-30470	Patented 1935	N/A	N/A	1292' FSL & 1500' FWL	SESW, 7-2S-4W	Altamont	Duchesne
Fieldstead 2-28A4	43-013-31293	Fee 11177	N/A	N/A	2431' FSL & 2212' FWL	NESW, 28-1S-4W	Altamont	Duchesne
Galloway 1-18B1	43-013-30575	Fee 2365	N/A	N/A	1519' FNL & 1565' FEL	SWNE, 18-2S-1W	Bluebell	Duchesne
Hanskutt 2-23B5	43-013-30917	Fee 9600	N/A	N/A	951' FSL & 761' FWL	SWSW, 23-2S-5W	Altamont	Duchesne
Hanson 1-24B3	43-013-30629	Fee 2390	N/A	N/A	1354' FNL & 1540' FWL	NENW, 24-2S-3W	Bluebell	Duchesne
Hanson 2-9B3	43-013-31136	Fee 10455	N/A	N/A	1461' FWL & 1531' FSL	NESW, 9-2S-3W	Altamont	Duchesne
Hanson Trust 1-32A3	43-013-30141	Patented 1640	N/A	N/A	671' FNL & 1710' FEL	NWNE, 32-1S-3W	Altamont	Duchesne
Hanson Trust 1-5B3	43-013-30109	Patented 1635	N/A	N/A	1200' FNL & 1140' FWL	NENE, 5-2S-3W	Altamont	Duchesne
Hanson Trust 2-29A3	43-013-31043	Fee 10205	N/A	N/A	1857' FWL & 1394' FSL	NESW, 29-1S-3W	Altamont	Duchesne
Hanson Trust 2-32A3	43-013-31072	Fee 1641	N/A	N/A	1141' FWL & 1602' FSL	NWSW, 32-1S-3W	Altamont	Duchesne
Hanson Trust 2-5B3	43-013-31079	Fee 1636	N/A	N/A	1606' FSL & 1482' FWL	NESW, 5-2S-3W	Altamont	Duchesne
Hartman 1-31A3	43-013-30093	Fee 5725	N/A	N/A	1019' FNL & 1024' FEL	NENE, 31-1S-3W	Altamont	Duchesne
Hartman 2-31A3	43-013-31243	Fee 11026	N/A	N/A	2437' FSL & 1505' FWL	SWSW, 31-1S-3W	Altamont	Duchesne
Hunt 1-21B4	43-013-30214	Patented 1840	N/A	N/A	1701' FNL & 782' FEL	SENE, 21-2S-4W	Altamont	Duchesne
Hunt 2-21B4	43-013-31114	Fee 1839	N/A	N/A	1512' FWL & 664' FSL	NESW, 21-2S-4W	Altamont	Duchesne
Iorg 2-10B3	43-013-31388	Fee 11482	N/A	N/A	738' FNL & 660' FEL	NENE, 10-2S-3W	Altamont	Duchesne
Lake Fork 3-15B4	43-013-31358	Fee 11378	N/A	N/A	1300' FNL & 1450' FWL	NENW, 15-2S-4W	Altamont	Duchesne
Lawrence 1-30B4	43-013-30220	Fee 1845	N/A	N/A	919' FNL & 1622' FEL	NWNE, 30-2S-4W	Altamont	Duchesne
Lawson 1-28A1	43-013-30358	Fee 1901	N/A	N/A	2275' FSL & 1802' FEL	NWSE, 28-1S-1W	Bluebell	Duchesne
Lazy K 2-14B3	43-013-31354	Fee 11452	N/A	N/A	1670' FSL & 1488' FEL	NWSE, 14-2S-3W	Bluebell	Duchesne
Lindsay 2-33A4	43-013-31141	Fee 10457	N/A	N/A	1499' FWL & 663' FSL	SESW, 33-1S-4W	Altamont	Duchesne
Lotridge Gates 1-3B3	43-013-30117	Patented 1670	N/A	N/A	965' FNL & 750' FEL	NENE, 3-2S-3W	Altamont	Duchesne
Matthews 2-13B2	43-013-31357	Fee 11374	N/A	N/A	858' FNL & 1098' FWL	NWNW, 13-2S-2W	Bluebell	Duchesne
Meeks 3-8B3	43-013-31377	Fee 11489	N/A	N/A	1065' FNL & 1124' FWL	NWNW, 8-2S-3W	Altamont	Duchesne

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEEN form for such proposals.

5. Lease Designation and Serial Number:  
See Attached

6. If Indian, Allottee or Tribe Name:  
See Attached

7. Unit Agreement Name:  
See Attached

8. Well Name and Number:  
See Attached

9. API Well Number:  
See Attached

10. Field and Pool, or Wildcat:  
See Attached

1. Type of Well:  
OIL  GAS  OTHER:

2. Name of Operator:  
Coastal Oil & Gas Corporation

3. Address and Telephone Number:  
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well  
Footages: See Attached  
QQ, Sec., T., R., M.: See Attached

County: See Attached  
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

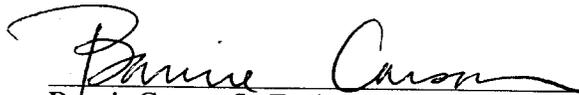
Date of work completion \_\_\_\_\_

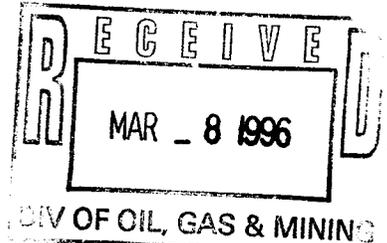
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

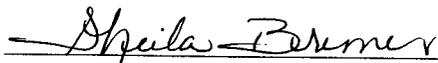
\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

  
Bonnie Carson, Sr. Environmental & Safety Analyst  
ANR Production Company



13. Name & Signature: 

Sheila Bremer  
Environmental & Safety Analyst  
Title: Coastal Oil & Gas Corporation Date: 03/07/96

(This space for State use only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL  GAS  OTHER:

8. Well Name and Number:

Hanson #2-32A3

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

43-013-31072

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, or Wildcat:

Altamont

4. Location of Well

Footages: 1141' FWL & 1602' FSL

County: Duchesne

QQ, Sec., T., R., M.: NWSW Section 32-T1S-R3W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**

(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_ Upon Approval \_\_\_\_\_

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

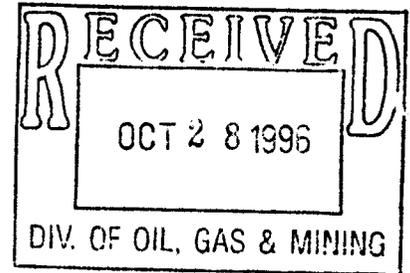
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed on the subject well.



13.

Name & Signature:

*Sheila Bremer*

Sheila Bremer

Title

Environmental & Safety Analyst

Date

10/23/96

(This space for State use only)

*M. Matthews Petroleum Engineer*

10/28/96

**HANSEN TRUST 2-32A3**  
**Section 32 T1S R3W**  
**Altamont Field**  
**Duchesne Co. Utah**

**PROCEDURE:**

1. MIRU PU. NDWH NUBOP. Rlse 2-3/8" sidestring from cavity. POOH w/328 jts of N-80 DSS-HT tbg. Rlse TAC set @ 10,595'. POOH w/2-7/8" N-80 DSS-HT tbg, pump cavity and TAC.
2. RIH w/PMT on 2-7/8" tbg. Mill up Baker FA-1 pkr set @ 10,860'. Recover pkr or chase to below 14,145'. If pkr is recovered, make cleanout run w/5" cleanout tools.
3. MIRU Wireline Co to perforate the following interval w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

**11,396-14,145' 90' 270 holes**

Tie into Gearhardt dual Ind log dated 5-9-85 for depth control. Monitor all fluid levels and pressures.

4. RIH w/retr pkr on 2-7/8" HD workstring and 3-1/2" 9.3# P-110 tbg. Set pkr @ 12,490'. Perfs open above @ 12,467' and below @ 12,516'.
5. MIRU Dowell to acidize interval from 12,516-14,145' w/17,000 gals 15% HCL in three stages per attached treatment schedule. MTP 9000 psi. Rlse pkr, PUH and set @ 11,380'. Acidize interval w/8600 gals 15% HCL in 3 stages per attached treatment schedule. MTP 9000 psi.
6. Swab back load and test. Rlse pkr, POOH
7. RIH w/dual string production equipment per design. Set TAC @ 10,600'. Return well to production.

*use  
packer  
phasing  
CFL*

**GREATER ALTAMONT FIELD**

**HANSON TRUST #2-32A3**

Section 32-T1S-R3W  
Duchesne County, Utah

Perforation Schedule  
(Infill Wasatch)  
September 27, 1996

<b>Gearhart Dual Ind. Log Run 2 05/09/85</b>
14,145
14,091
14,080
14,067
14,024
14,019
13,989
13,905
13,896
13,859
13,849
13,844
13,826
13,819
13,809
13,802
13,786
13,782
13,769
13,716
13,697
13,670
13,636
13,621
13,565
13,513
13,487
13,467
13,460
13,424
13,371
13,322
13,303
13,187

<b>Gearhart Dual Ind. Log Run 2</b>
<b>continued</b>
13,184
13,178
13,098
13,097
13,083
13,010
12,984
12,899
12,842
12,824
12,770
12,763
12,709
12,705
12,634
12,615
12,578
12,544
<b>END LOWER WASATCH BEGIN UPPER WASATCH</b>
12,440
12,427
12,413
12,357
12,345
12,304
12,275
12,253
12,214
12,205
12,162
12,124
12,120
12,105

<b>Gearhart Dual Ind. Log Run 2</b>
<b>continued</b>
12,085
12,067
12,062
12,054
12,035
11,996
11,929
11,858
11,812
11,807
11,770
11,637
11,627
11,615
11,577
11,573
11,560
11,507
11,486
11,471
11,467
11,426
11,414
11,396
<del>11,379</del>
<del>11,372</del>
<del>11,367</del>
<del>11,344</del>
<del>11,337</del>

**95 ZONES**

Well Name: Hansen T. #2-32A3

Date: 10/2/96

Upper Interval

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	3,900			
Acid	2			1,500	75
Divertor	3		2,000		
Acid	4			2,500	125
Divertor	5		1,500		
Acid	6			4,600	230
Flush	7	5,000			
<b>Totals</b>	(gals):	8,900	3,500	8,600	430, 1.1 S.G.
	(bbls):	212	83	205	

Gelled Saltwater to contain:    \_1/2\_ppg BAF -----  
   \_1/2\_ppg Rock Salt -----  
   \_\_0\_\_ppg Wax Beads -----  
   \_\_Y\_\_ Crosslinked?    YF140 Crosslinked gel -----  
   -----

-----  
 Perforations from 11,396' - 12,467'  
 Packer set @ 11,380'  
 -----

-----  
 Treatment down 3 1/2" tubing @ 9,000 psi MTP  
 -----

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:  
Fee

6. If Indian, Allottee or Tribe Name:  
N/A

7. Unit Agreement Name:  
N/A

8. Well Name and Number:  
Hanson #2-32A3

9. API Well Number:  
43-013-31072

10. Field and Pool, or Wildcat:  
Altamont

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
Coastal Oil & Gas Corporation

3. Address and Telephone Number:  
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well  
Footages: 1141' FWL & 1602' FSL County: Duchesne  
QQ, Sec., T., R., M.: NWSW Section 32-T1S-R3W State: Utah

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

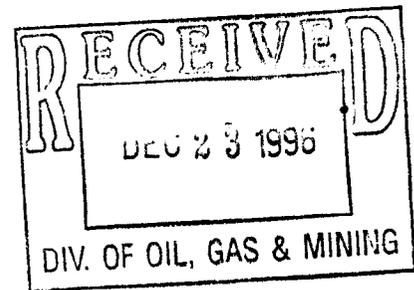
Date of work completion 12/3/96

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 12/20/96

(This space for State use only)

WO tax credit 10/97.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

HANSEN TRUST #2-32A3 (PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 85.2% AFE: 26634  
TD: 14,245' PBTD: 14,076'  
5" LINER @ 10,788'-14,243'  
PERFS: 11,020'-14,115'  
CWC(M\$): 146.9

- 11/5/96 **POOH w/2 $\frac{7}{8}$ "**.  
MIRU, ND WH, NU BOP. POOH w/2 $\frac{7}{8}$ ", LD stinger. Rel TAC @ 10,595'. POOH, EOT @ 10,550'.  
CC: \$3156.
- 11/6/96 **RIH, tag 5" pkr mill out.**  
POOH & LD BHA. PU pkr mill out tools & 2 junk baskets (3 $\frac{1}{2}$ " OD). RIH. EOT @ 10,759'. LT @  
10,782'.  
CC: \$7015.
- 11/7/96 **RIH w/CO tools.**  
RIH w/2 $\frac{7}{8}$ " tbg. RU drlg equip, tag pkr @ 10,860'. Milled over Baker FA-1 pkr @ 10,860' in 2 hrs.  
POOH w/2 $\frac{7}{8}$ " tbg, 2 junk baskets, pkr plucker & remains of 5" FA-1 pkr. CC: \$13,070.
- 11/8/96 **Cont CO 5" liner.**  
PU, RIH w/4 $\frac{1}{8}$ " mill - ck valve - 4 jts 2 $\frac{3}{8}$ " N-80 8RD - flapper valve - 36 jts 2 $\frac{3}{8}$ " N-80 8RD - safety jt -  
bailer- drain sub - 4'2 $\frac{3}{8}$ " N-80 8RD pup-x/o-86 jts 2 $\frac{3}{8}$ " DSS H-T N-80 - x/o 246 jts 2 $\frac{7}{8}$ " DSS H-T N-  
80, tag up @ 11,349', tried to work thru - unable. RU swivel. Mill & stroke for 2' - 11,349'-11,351' -  
fell thru, hung swivel. RIH, tag up again 11,381'. POH, LD 10 jts tbg, EOT 11,679'. CC: \$17,995.
- 11/9/96 **POH, LD mill & CO tools, RIH new mill & CO tool.**  
RIH 10 jts 2 $\frac{7}{8}$ " DSS H-T, tag up @ 11,381', start milling & stroking, fell thru @ 11,384'. RIH, tag up  
@ 11,397', milled & stroked down to 11,399'. Had tight spot in same area, work up & down thru this  
area several times. RIH, tag up 12,913', milled & stroked & fell thru @ 12,917', RIH, tag @ 12,983',  
mill & stroke 1', fell thru. RIH to 13,635', milled & stroked to 13,661', not making any hole. Mill  
appears to be worn out, not getting good stroke. RD drlg equip. POOH w/2 $\frac{7}{8}$ " DSS H-T 91 jts, EOT  
@ 10,932'. CC: \$21,877.
- 11/10/96 **Cont CO 5"**.  
Finish POOH w/2 $\frac{7}{8}$ " DSS H-T tbg, 2 $\frac{3}{8}$ " DSS H-T, 2 $\frac{3}{8}$ " 8RD, CO tool, valves, 4 $\frac{1}{8}$ " mill. Btm 4 jts  
2 $\frac{3}{8}$ " full of scale, had pieces of pkr & WL above btm ck valve. Wash rig floor. RIH w/new 4 $\frac{1}{8}$ " mill,  
ck valve - 4 jts 2 $\frac{3}{8}$ " 8RD, flapper valve, 36 jts 2 $\frac{3}{8}$ " 8RD, safety jt, new bailer, drain sub, 4'2 $\frac{3}{8}$ " 8RD pup  
- x/o 86 jts 2 $\frac{3}{8}$ " DSS H-T - x/o 246 jts 2 $\frac{7}{8}$ " DSS H-T, EOT @ 11,349'. CC: \$25,308.
- 11/11/96 **POOH w/2 $\frac{7}{8}$ " tbg.**  
Finish RIH w/CO tools. CO tight spots @ 11,397'-11,402', CO from 13,661'-13,694'. Tool plugged off  
not making any hole. RD swivel. POOH w/58 jts 2 $\frac{7}{8}$ " tbg, EOT @ 11,947'. 451' left to CO.  
CC: \$30,121.
- 11/12/96 **RIH w/CO tools.**  
POOH w/2 $\frac{7}{8}$ " & 2 $\frac{3}{8}$ " tbg, CO tools & 4 $\frac{1}{8}$ " mill. Btm 10 jts full of scale & frac balls. Pump out 10 jts  
2 $\frac{3}{8}$ " tbg. RIH w/4 $\frac{1}{8}$ " mill, CO tools, 2 $\frac{3}{8}$ " & 2 $\frac{7}{8}$ " tbg, EOT @ 10,399'. CC: \$33,177.
- 11/13/96 **Cont CO 5" liner.**  
RIH w/2 $\frac{7}{8}$ " tbg, tag @ 13,694'. RU drlg equip, tag back up @ 13,694'. Milled & stroked down to  
13,714', hit gas pocket, came up hole w/tbg, couldn't go down. Worked tbg free. RIH & tag @ 13,736'  
1' bridge, milled & stroked to 13,784', milled to 13,828'. Stroke several times, pull up to EOT @  
13,768' - made 134'. 317' left to get below 14,145'. CC: \$38,005.
- 11/14/96 **Cont CO 5" liner.**  
RIH & CO from 13,828' to 14,007', stroked tool several times. POOH w/2 stds, EOT @ 13,887'. Made  
180'. 138' left to get below 14,145'. CC: \$42,202.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

HANSEN TRUST #2-32A3 (PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 85.2% AFE: 26634

- 11/15/96 **Perf well.**  
RIH 2 stds 2 $\frac{7}{8}$ ". RU swivel, tag back up @ 14,007', milled stack down to 14,073'. Made 66', 72' left to CO to 14,145'. RD swivel. POOH w/2 $\frac{7}{8}$ " & 2 $\frac{3}{4}$ " & CO tools. LD 40 jts 2 $\frac{3}{4}$ " 8RD, ck valves & mill. Btm 16 jts of 2 $\frac{3}{4}$ " 8RD was plugged solid w/scale & fill. CC: \$46,330.
- 11/16/96 **CO 5" liner.**  
RU WL, RIH w/1st gun, tag up @ 12,938' - real sticky, got stuck, got loose. POOH, RD WL, could not get 27"x3 $\frac{1}{8}$ " OD gun past 12,938'. PU, RIH w/4 $\frac{1}{8}$ " mill, ck valve, 1 jt 2 $\frac{3}{4}$ " 8RD, ck valve, 34 jts 2 $\frac{3}{4}$ ", safety jt, bailer, drain sub, 5 jts 2 $\frac{3}{4}$ " - xo - 86 jts 2 $\frac{3}{4}$ " DSS - x/o - 237 jts 2 $\frac{7}{8}$ " DSS, EOT @ 10,928', just above top perf @ 11,020'. CC: \$54,170.
- 11/17/96 **POH CO tools & mill.**  
RIH, tag up @ 11,348', tried to work through, unable. LD 8 jts. RIH 4 stds, RU swivel. Tag back up @ 11,348'. Rotated down through approx 1', fell through. Work mill up this spot several times, no drag up or down, hung swivel. RIH, CO bridges @ 11,348', 11,381', 11,394', 11,400', 12,983'. CO fill from 13,869' to 14,131'. Loosing stroke on tool, not making any hole. RD swivel. POOH w/15 jts 2 $\frac{7}{8}$ ", EOT @ 13,824'. SWI. 14' to get to 14,145'. CC: \$59,483.
- 11/18/96 **RIH w/10'x2 $\frac{1}{2}$ " OD gun.**  
POH w/2 $\frac{7}{8}$ " & 2 $\frac{3}{4}$ " CO tools, 4 $\frac{1}{8}$ " mill. Had 19 jts 2 $\frac{3}{4}$ " packed solid w/scale. RU WL. RIH w/27"x3 $\frac{1}{8}$ " OD perf gun, could not work past 12,938'. Ran 14', 8' & 5 $\frac{1}{2}$ ' guns - could not work past 12,941' - possible dogleg. CC: \$63,103.
- 11/19/96 **RIH w/CO tools & 4 $\frac{1}{8}$ " mill.**  
PU 12 $\frac{1}{2}$ 'x2 $\frac{1}{2}$ " gun, went through bad spot @ 12,938', tag up @ 13,894', 237' above where 4 $\frac{1}{8}$ " mill was @ 14,131'. POOH. LD 2 $\frac{1}{2}$ " gun & RD WL. WOO & CO tools to arrive on location (expect to arrive on location Thursday a.m., 11/21/96). RIH w/4 $\frac{1}{8}$ " mill & CO tools, 2 $\frac{3}{4}$ " & 2 $\frac{7}{8}$ " tbg, EOT @ 10,928' - just above perfs @ 11,020'. CC: \$72,609.
- 11/20/96 **Prep to perf.**  
RIH w/4 $\frac{1}{8}$ " mill, CO tools & 2 $\frac{7}{8}$ " tbg. No tight spots, tag up @ 13,984', stroked tool on to 14,148'. RU swivel. Mill & stroked on to 14,169'. RD swivel. POOH w/2 $\frac{7}{8}$ " & 2 $\frac{3}{4}$ " DSS-HT & CO tools, 4 $\frac{1}{8}$ " mill. Had btm 17 jts 2 $\frac{3}{4}$ " plugged solid w/fill & scale. CC: \$77,926.
- 11/21/96 **Finish TIH & PU 3 $\frac{1}{2}$ " P-110.**  
MIRU WL. RIH 2 $\frac{1}{2}$ " csg gun, 3 jspf, 0° phasing, tag up @ 13,982', perf from 13,905' to 12,984'. RIH w/3 $\frac{1}{8}$ " csg gun, 3 jspf, 120° phasing, perf from 12,899' to 11,396', RD WL:  
Run #1: 13,905'-13,697', 14 ft, 42 holes, 2 $\frac{1}{2}$ " GS, 0 psi, FL 7300'.  
Run #2: 13,670'-13,184', 14 ft, 42 holes, 2 $\frac{1}{2}$ " GS, 0 psi, FL 7450'.  
Run #3: 13,178'-12,984', 6 ft, 18 holes, 2 $\frac{1}{2}$ " GS, 0 psi, FL 7500'.  
Run #4: 12,899'-12,214', 20 ft, 60 holes, 3 $\frac{1}{8}$ " GS, 0 psi, FL 7500'.  
Run #5: 12,205'-11,577', 20 ft, 60 holes, 3 $\frac{1}{8}$ " GS, 0 psi, FL 7400'.  
Run #6: 11,573'-11,396', 9 ft, 27 holes, 3 $\frac{1}{8}$ " GS, 0 psi, FL 7350'.  
RIH w/5" pkr on 2 $\frac{7}{8}$ "/3 $\frac{1}{2}$ " P-110 workstring to 2410'. CC: \$102,589.
- 11/22/96 **PU 3 $\frac{1}{2}$ " workstring. Set 5" pkr. Prep to acdz.**  
SITP 200#. Bleed off well. PU 280 jts 3 $\frac{1}{2}$ " workstring. EOT @ 11,428'. SDFN. CC: \$108,694
- 11/23/96 **Swb well.**  
Fin RIH w/5" pkr on 3 $\frac{1}{2}$ " workstring. set pkr @ 12,491'. Acdz perfs @ 12,516-14,115' w/17000 gal 15% HCl + div. MTP 9000#, ATP 8500#, MTR 34 BPM, ATR 25 BPM. ISIP 2175#, 5-min SIP 0#. Had fair div, 750 BLTR. Reset pkr @ 11,380'. Acdz perfs @ 11,396-12,467' w/8600 gal 15% HCl + div. MTP 9000#, ATP 8500#, MTR 36, ATR 30. ISIP 1550#, 5-min SIP 0#. Had fair div, 524 BLTR. CC: \$164,717
- 11/24/96 **Cont swbg.**  
SITP 60#. Bleed off well. IFL 5400'. FFL 6800'. Swb 5 BO, 311 BLW/14 $\frac{1}{2}$  hrs, FFL 7200', oil cut 3%, PH 5.0, 12 BPH entry. CC: \$168,744



5. Lease Designation and Serial Number:  
Fee

**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:  
N/A

7. Unit Agreement Name:  
N/A

1. Type of Well:  
OIL  GAS  OTHER:

8. Well Name and Number:  
Hanson #2-32A3

2. Name of Operator:  
Coastal Oil & Gas Corporation

9. API Well Number:  
43-013-31072

3. Address and Telephone Number:  
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat:  
Altamont

4. Location of Well  
Footages: 1141' FWL & 1602' FSL  
QQ, Sec., T., R., M.: NWSW Section 32-T1S-R3W

County: Duchesne  
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit In Duplicate)

- Abandon
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- Other
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- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandon \*
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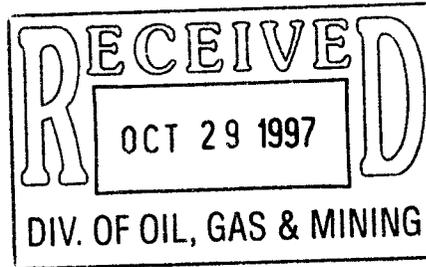
Date of work completion \_\_\_\_\_

Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure for work to be performed on the subject well.



13. Name & Signature: Sheila Bremer

Title: Environmental & Safety Analyst Date: 10/24/97

(This space for State use only)

APPROVED BY THE STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

DATE: 11/6/97  
BY: John R. Boye

## HANSON TRUST 2-32A3

Section 32 T1S R3W

Altamont Field

Duchesne County, Utah

### PROCEDURE:

1. MIRU PU. ND WH . NU BOPE. Rlse 2-3/8" sidestring from cavity. POOH w/ tbg. Rlse TAC set @ 10,607. POOH w/ 2-7/8" tbg & BHA.
2. MIRU wireline. RIH w/ 4 1/8" GR/JB to @ 11,000'. POOH. RIH w/ CIBP. Set @ 10,980'.
3. Perforate the following interval w/ 3-1/8" csg gun loaded w/ 3 JSPF, 120 degree phasing (see attached perf detail).

10,821' - 10,935 (9', 27 holes)

Perforate the following interval w/ 4" csg gun loaded w/ 3 JSPF, 120 degree phasing (see attached perf detail).

9,812' - 10,755' (85', 255 holes)

Tie into Gearhart Dual Induction Log, Run #1 dated 3/19/85.  
Monitor all fluids and pressure changes.

4. RIH w/ 7" ret pkr, & 3-1/2" 9.3#, N-80 tbg. Set pkr @ about 9,750'. PT csg to 500 psi.
5. Acidize perms form 9,812 to 10,935 (282 holes) w/ 8,500 gals 15% HCL as per attached treatment schedule. Hold 500 psi on backside during job. MTP 8,500 psi.
6. Swab/flow back load and test. Rlse pkr. POOH.
7. RIH w/ dual string production equipment. Call Denver for BHA design. Return well to production.

Well Name: H. Trust #2-32A3

Date: 10/6/97

Fluid Description	Stage #	**% KCl (Gal)	15 % Gelled Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	3,600		
Acid	2		8,500	425
Flush	3	5,100		
<b>Totals</b>	(gals):	8,700	8,500	425, 1.3 S.G.
	(bbls):	207	202	

% KCl to be determined by Mike Angus to match formation salinity

Perforations from 9,812' - 10,935'

Packer set @ 9,750'

Treatment down 3 1/2" tubing @ 8,500 psi MTP; holding 500 psi on backside

**GREATER ALTAMONT FIELD  
HANSON TRUST #2-32A3  
Section 32 - T1S - R3W  
Duchesne County, Utah**

**Lower Green River Perforation Schedule**

<b>Gearhart Dual Ind Run #1 (3/19/85)</b>	<b>O.W.P. Cmt Bond Run #1 (6/4/85)</b>
9,812	9,807
9,830	9,825
9,832	9,827
9,836	9,831
9,838	9,833
9,845	9,840
9,847	9,842
9,853	9,848
9,855	9,850
9,857	9,852
9,871	9,866
9,902	9,896
9,925	9,920
9,968	9,963
9,975	9,970
9,985	9,980
10,008	10,003
10,026	10,021
10,053	10,048
10,055	10,050
10,057	10,052
10,112	10,107
10,114	10,109
10,119	10,114
10,153	10,148
10,190	10,185
10,219	10,214
10,269	10,264
10,271	10,266
10,281	10,276
10,286	10,281
10,292	10,287

<b>Gearhart Dual Ind Run #1 (3/19/85)</b>	<b>O.W.P. Cmt Bond Run #1 (6/4/85)</b>
10,303	10,298
10,305	10,300
10,307	10,302
10,374	10,369
10,382	10,377
10,394	10,389
10,396	10,391
10,398	10,393
10,406	10,401
10,408	10,403
10,412	10,407
10,414	10,409
10,419	10,414
10,426	10,421
10,428	10,423
10,430	10,425
10,432	10,427
10,437	10,432
10,439	10,434
10,441	10,436
10,443	10,438
10,458	10,453
10,463	10,458
10,468	10,463
10,476	10,471
10,485	10,480
10,517	10,512
10,522	10,517
10,529	10,524
10,533	10,528
10,535	10,530

<b>Gearhart Dual Ind Run #1 (3/19/85)</b>	<b>O.W.P. Cmt Bond Run #1 (6/4/85)</b>
10,539	10,533
10,567	10,561
10,585	10,579
10,595	10,590
10,604	10,599
10,608	10,603
10,619	10,614
10,652	10,646
10,659	10,653
10,661	10,655
10,663	10,657
10,678	10,673
10,680	10,675
10,682	10,677
10,687	10,682
10,696	10,691
10,698	10,693
10,700	10,695
10,704	10,699
10,739	10,734
10,744	10,739
10,755	10,750
10,821	10,816
10,840	10,835
10,853	10,848
10,864	10,858
10,873	10,867
10,889	10,883
10,918	10,913
10,926	10,920
10,935	10,929

94 ZONES

S. H. Laney 9/23/97

A3-32P2.WK4

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

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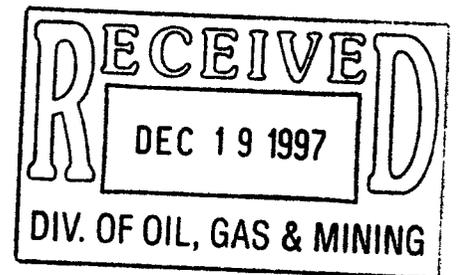
	5. Lease Designation and Serial Number: Fee
	6. If Indian, Allottee or Tribe Name: N/A
	7. Unit Agreement Name: N/A
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: Hanson #2-32A3
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: 43-013-31072
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455	10. Field and Pool, or Wildcat: Altamont
4. Location of Well	
Footages: 1141' FWL & 1602' FSL	County: Duchesne
QQ, Sec., T., R., M.: NSW Section 32-T1S-R3W	State: Utah

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input checked="" type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>12/14/97</u>
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	* Must be accompanied by a cement verification report.

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Please see the attached chronological history for work performed on the subject well.



13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 12/17/97

(This space for State use only)

WO tax credit 10/98

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

HANSEN TRUST #2-32A3 (PERF & ACIDIZE LWR GRN RIVER)

ALTAMONT FIELD

DUCHESNE COUNTY, UT

WI: 53.9% AFE: 27481

TD: 14,243' PBTD: 14,198'

5" LINER @ 10,782'-14,191'

PERFS: 11,376'-13,705'

CWC(MS): 1065.5

- 11/25/97 **ND BOP.**  
MIRU PU. ND WH. NU BOP. Rel 2 $\frac{3}{8}$ " DSS tbg, flush w/45 bbls TPW. POOH w/2 $\frac{3}{8}$ " DSS tbg, xo to 2 $\frac{3}{8}$ " equip. CC: \$3790.
- 11/26/97 **Prep to perf.**  
ND BOP. Rel TAC @ 10,607'. NU BOP, flush w/50 bbls TPW. POOH w/2 $\frac{3}{8}$ " tbg & BHA. MIRU Delsco. RIH w/4 $\frac{1}{8}$ " GR to 11,010'. POOH, RD Delsco. RU Cutters. RIH w/5" CIBP, set @ 10,980'. POOH RD Cutters. Prep to perf.
- 11/27-28/97 SD for holiday.
- 11/29/97 **PU 3 $\frac{1}{2}$ " P-110 RIH.**  
MIRU Cutters. RIH w/3 $\frac{1}{8}$ " csg gun, 3 SPF, 120° phasing. Perf interval from 10,821'-10,935', POOH. RIH w/4" csg gun, 3 SPF, 120° phasing. Perf intervals from 9812'-10,755', IFL 7800', FFL 6700', 0 psi, 282 total holes, RD Cutters. PU 7" HD pkr, 2 $\frac{3}{8}$ " SN, 3 $\frac{1}{2}$ " P-110 tbg. Start in hole, EOT @ 4282'. CC: \$30,265.
- 11/30/97 **Swab.**  
SITP 150#, bled well dn. Fin RIH w/3 $\frac{1}{2}$ " P-110 tbg & 7" HD pkr, set @ 9730' in 35,000# comp. Filled csg w/90 bbls TPW, tested to 500#, ok. RU to swab. Swab back water sample. IFL 2400', swab 30 bbls, 4 runs, FFL 3400'. CC: \$34,797.
- 12/1/97 **Swab.**  
SITP 700#, bled well dn. RU to swab, IFL 200', 24 runs, 166 BO, 0 BW, FFL 9200'. CC: \$40,516.
- 12/2/97 **Swab.**  
SITP 375#. Swab 47 BO, 0 BW, 6 runs, IFL 3100', FFL 4550'. RU Dowell, test csg to 500#, ok. Acidize perf intervals from 9812'-10,935' w/842 gals H<sub>2</sub>O<sub>2</sub>, 8500 gals 15% HCL & 425 1.3 BS. Ball action good. MTP/ATP 7998#/6500#. MTR/ATR 20/16 BPM. ISIP 3500#, 15 min 1584#. Total load 475 bbls. RD Dowell. RU to flow test. Flow back 63 bbls. RU swab, swbd 56 bbls, PH 2, flush tbg w/90 bbls 3% KCL. CC: \$73,946.
- 12/3/97 **Swab.**  
SITP 250#, blow well dn. Flwd back 18 bbls, RU swab. IFL sfc, FFL 2800', swbd 229 bbls - 132 BO, 97 BW, 26 runs, PH 4. CC: \$79,906.
- 12/4/97 **POOH LD 3 $\frac{1}{2}$ " P-110 tbg.**  
SITP 500#, blow well dn. Rel 7" HD pkr @ 9,730'. Pmp 90 bbls 1% KCL to flush tbg & kill well. POOH & LD 3 $\frac{1}{2}$ " P-110 tbg, 7" pkr. Stop to pump KCL 2 times to kill well, 46 bbls, EOT @ 2600'. CC: \$83,911.
- 12/5/97 **Hyd test.**  
Fin POOH LD 3 $\frac{1}{2}$ " tbg & 7" HD pkr. PU RIH w/BHA, hyd to pump cav to 10,000#. Hyd test in hole w/2 $\frac{3}{8}$ " tbg to 8500#. EOT 2700'. CC: \$88,789.
- 12/6/97 **Set TAC RIH w/2 $\frac{3}{8}$ " tbg.**  
300# on well, flwg, kill well w/100 bbls TPW. RIH hyd test to 8500#. Well started to flow up csg, kill well w/180 bbls TPW, hyd test RIH. RD hyd test truck. CC: \$93,891.
- 12/7/97 **On production.**  
Set TAC @ 9769', xo to 2 $\frac{3}{8}$ " tbg. RIH sting into pump cavity @ 9478'. Land 2 $\frac{3}{8}$ " w/6000#. ND BOP. Flush 2 $\frac{3}{8}$ ". RU Delsco, RIH w/SV, RD Delsco. Circ tbg clean, test to 4000#, ok. NU WH, test void to 5000#, ok. Place well on production. CC: \$98,745.  
Pmpd 0 BO, 203 BW, 9 MCF, 2700#, 48 SPM, 7 hrs.
- 12/8/97 **On production.**  
RDMO. CC: \$100,385.  
Pmpd 107 BO, 274 BW, 128 MCF, 3300#, 40 SPM, 24 hrs.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

HANSEN TRUST #2-32A3 (PERF & ACIDIZE LWR GRN RIVER)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 53.9% AFE: 27481

12/9/97 Pmpd 170 BO, 221 BW, 130 MCF, 3500#, 44 SPM, 24 hrs.  
12/10/97 Pmpd 166 BO, 45 BW, 139 MCF, 3500#, 44 SPM, 24 hrs.  
12/11/97 Pmpd 124 BO, 49 BW, 89 MCF, 3700#, 34 SPM, 23 hrs.  
12/12/97 Pmpd 110 BO, 49 BW, 80 MCF, 3700#, 34 SPM, 24 hrs.  
12/13/97 Pmpd 93 BO, 37 BW, 69 MCF, 3700#, 34 SPM, 24 hrs.  
12/14/97 Pmpd 82 BO, 29 BW, 59 MCF, 3700#, 34 SPM, 24 hrs.  
Prior prod: 0 BO, 0 BW, 0 MCF,  
Final report.

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM: (Old Operator):</b>
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: (New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MONSEN 3-27A3	43-013-31401	11686	27-01S-03W	FEE	OW	P
WINKLER 1-28A3	43-013-30191	1750	28-01S-03W	FEE	OW	P
WINKLER 2-28A3	43-013-31109	1751	28-01S-03W	FEE	OW	P
HANSON TRUST 2-29A3	43-013-31043	10205	29-01S-03W	FEE	OW	P
STEVENSON 3-29A3	43-013-31376	11442	29-01S-03W	FEE	OW	P
DASTRUP 2-30A3	43-013-31320	11253	30-01S-03W	FEE	OW	P
B HARTMAN U 1-31A3	43-013-30093	5725	31-01S-03W	FEE	OW	S
HARTMAN 2-31A3	43-013-31243	11026	31-01S-03W	FEE	OW	P
HANSON TRUST 2-32A3	43-013-31072	1641	32-01S-03W	FEE	OW	P
POWELL 1-33A3	43-013-30105	1625	33-01S-03W	FEE	OW	P
POWELL 2-33A3	43-013-30704	2400	33-01S-03W	FEE	OW	P
REMINGTON 1-34A3	43-013-30139	1725	34-01S-03W	FEE	OW	P
REMINGTON 2-34A3	43-013-31091	1736	34-01S-03W	FEE	OW	P
JACOBSEN 2-12A4	43-013-30985	10313	12-01S-04W	FEE	OW	S
JESSEN 1-15A4	43-013-30817	9345	15-01S-04W	FEE	OW	P
FISHER 1-16A4	43-013-30737	9117	16-01S-04W	FEE	OW	P
JESSEN 1-17A4	43-013-30173	4725	17-01S-04W	FEE	OW	P
JESSEN 2-21A4	43-013-31256	11061	21-01S-04W	FEE	OW	P
CR AMES 1-23A4	43-013-30375	5675	23-01S-04W	FEE	OW	S
GOODRICH 1-24A4	43-013-30760	9136	24-01S-04W	FEE	OW	P

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
7. UNIT or CA AGREEMENT NAME:  
8. WELL NAME and NUMBER: Exhibit "A"  
9. API NUMBER:  
10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.  
See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President  
SIGNATURE [Signature] DATE 06-15-01  
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President  
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

**RECEIVED**  
JUN 19 2001  
DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

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PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

**RECEIVED**

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



0610204 8100

010162788

*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT**

**OF**

**CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall  
Vice President

Attest:

  
Margaret E. Roark, Assistant Secretary

**RECEIVED**

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP		<b>8. WELL NAME and NUMBER:</b> HANSON TRUST 2-32A3
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana St. , Houston, TX, 77002		<b>9. API NUMBER:</b> 43013310720000
<b>PHONE NUMBER:</b> 713 420-5038 Ext		<b>9. FIELD and POOL or WILDCAT:</b> ALTAMONT
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1602 FSL 1141 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 32 Township: 01.0S Range: 03.0W Meridian: U		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>3/28/2012</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> <b>PLUG AND ABANDON</b>	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached procedure for details.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: March 29, 2012By: 

<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 420-5038	<b>TITLE</b> Principle Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/26/2012	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Sundry Conditions of Approval Well Number 43013310720000**

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Amend Plug #3: CICR shall be set @ 5650' (50' above the perfs). If injection is established: M&P 235 sx cement as proposed, sting into CICR pump 143 sx, sting out and dump 92 sx on top of CICR**
- 3. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 5. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 7. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

3/29/2012

# Wellbore Diagram

r263

**API Well No:** 43-013-31072-00-00 **Permit No:**  
**Company Name:** EL PASO E&P COMPANY, LP  
**Location:** Sec: 32 T: 1S R: 3W Spot: NWSW  
**Coordinates:** X: 563491 Y: 4466798  
**Field Name:** ALTAMONT  
**County Name:** DUCHESNE

**Well Name/No:** HANSON TRUST 2-32A3

### String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (cf/cf)
HOL1	4996	12.5			
SURF	4996	9.625	36		2.304
HOL2	10972	8.75			
II	10972	7	26		4.655
HOL3	14243	6.25			
L1	14243	5	18		10.028
					4.2014

**Plug # 6**  
 $(835x)(1.05)(2.304) = 200'$   
 $8\frac{3}{4}" \times 7" (102)$   
 ✓ OK.

**Plug # 5**  
 $(2485x)(1.05)(2.304) = 600'$

### Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	10972	6600 EST.	UK	875
L1	14243	10788		
SURF	4996	0	UK	2350

**Plug # 4**  
 $10\frac{1}{2}" (1.05)(4.655) = 225x$   
 $(204x)(1.05)(2.304) = 493'$   
 TOC @ 4500' ✓ OK.

\* Amend  
**Plug # 3** (for more w/in 50' of parts)

**Below**  $1\frac{1}{2} 50' (1.05)(4.655) = 105x$   
**Above**  $500' (1.05)(4.2014) = 1145x$   
 $450' (1.05)(4.655) = 925x$

### Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
12516	14121			
11020	12467			
9812	10935			

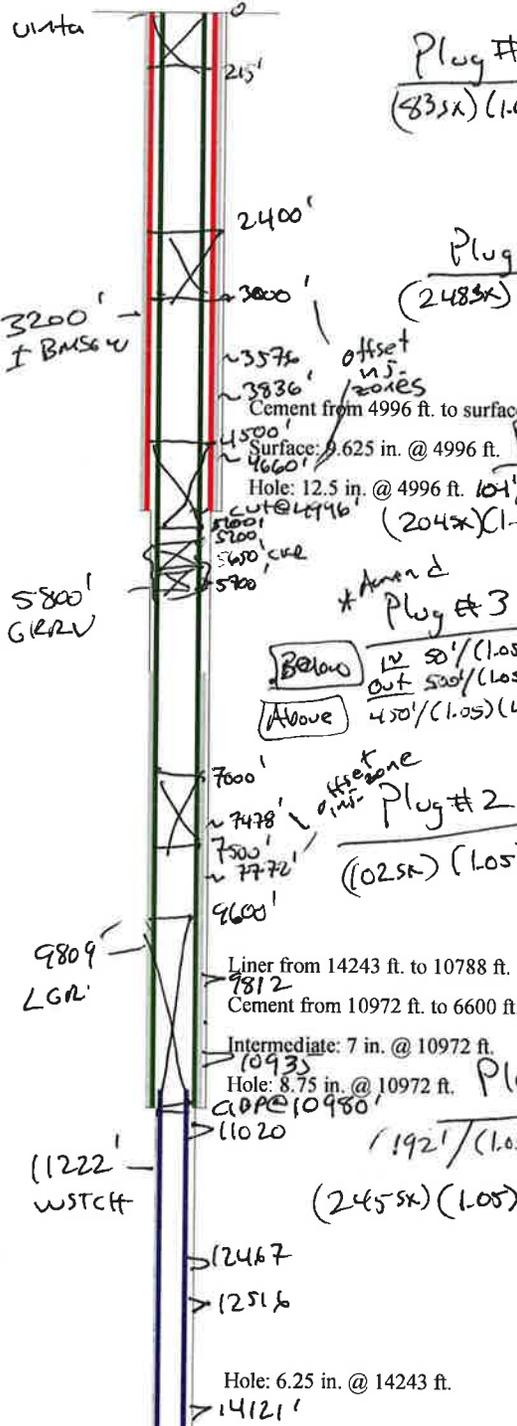
2165x total  
 pro pose 2355x ✓

**Plug # 2**  
 $(1025x)(1.05)(4.655) = 499'$   
 TOC @ 7000' ✓ OK.

### Formation Information

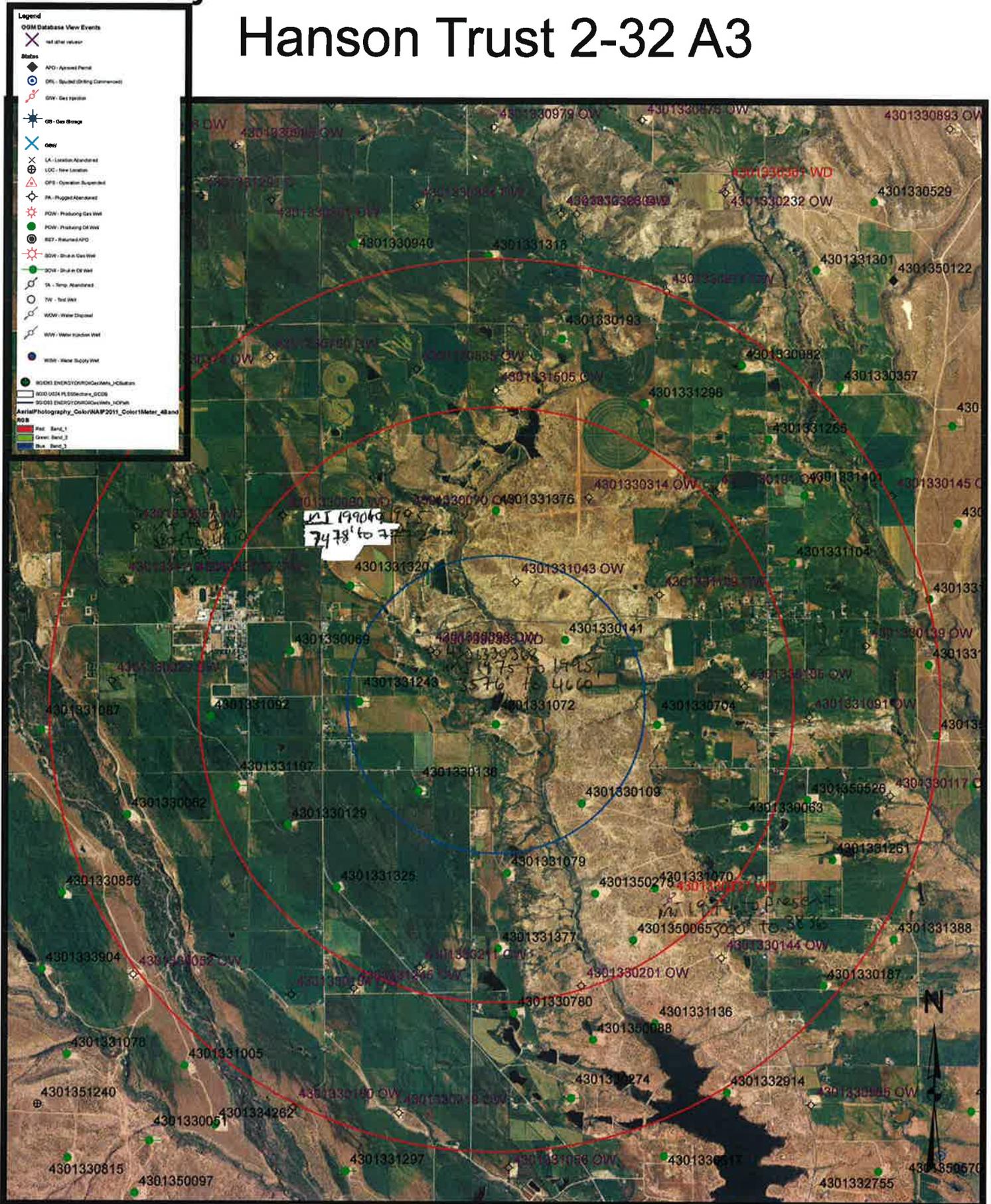
Formation	Depth
UNTA	0
BMSW	3200
GRRV	5800
GRRVL	9809
WSTC	11222

**Plug # 1**  
 $192' (1.05)(10.028) = 185x$   
 $(2455x)(1.05)(4.655) = 1196'$   
 TOC @ 9592' ✓ OK.



**TD:** 14243 **TVD:** **PBTD:**

# Injection Well Area of Review Hanson Trust 2-32 A3



## Hanson Trust 2-32A3

API # 43-013-31072

DOGM Operator: N3065

Field: 55 Entity: 01641

Altamont / Bluebell Field – Duchesne County, Utah

NW/4 SW/4; Section 32, Township 1 S, Range 3 W ; 1,601'FNL 1,141'FEL

Approximately 2 miles east of Altamont, Utah

## Regulatory Summary Plug & Abandonment Procedure

### CURRENT STATUS:

#### Wellbore History

- UTEX Oil Company Spuds Well 2/5/1985
- Drilled and TD'd on 5/9/1985
- Completed on 6/14/1985
- First Production 6/14/1985
- UTEX installed Hydraulic Pump 6/1986
- UTEX Oil Company to Pennzoil Exploration & Production Company 12/1/1986
- Pennzoil Exploration & Production Company to Pennzoil Company 6/1/1987
- Pennzoil Company to Pennzoil Exploration & Production Company 6/1/1988
- Pennzoil Exploration & Production Company to ANR Production Co. Inc. 8/1/1995
- ANR Production Co. Inc. to Coastal Oil & Gas Corporation 12/27/1995
- Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company 3/9/2001
- El Paso Production Oil & Gas Company to El Paso Exploration & Production Company, LP

### WELL DATA

BHT:	±200°F	Casing Fluid:	Inhibited Produced Salt Water
BHP:	Unknown psig	TD:	14,245'
SITP:	Unknown	PBTD:	14,076'
SICP:	Unknown	KB:	
		GL:	6,151'
		KB-GL:	

Hole Size	30"	12½"	8¾"	6"
CSG OD	21"	9⅝"	7"	5" Lnr
ppf		36	26	18

Gr/ Thds				P110
Depth	0-60'	0-4,996'	0-8,242'	10,788-14,243'
Cement Info.	Cement to Surface	Cement with 2350sx	Cemented w/875sx	Cemented with ?sx

### Plug & Abandonment Procedure

1. Notify DOGM of P&A operations at least 24 hours prior to start of well work (See Contact List).
2. Check wellhead and all annuli for pressure; If there is pressure on the annuli, bleed the pressure off and fill the annuli as needed; Record all casing pressures along with the amount of produced water or mud necessary to fill the casing and kill well; Set back pressure valves in tubing hanger
3. ND the tree; NU a BOP stack. Test rams to 250psig/5,000psig and all connecting high pressure piping and valves; Pressure test the annular to 250psig / 3500psig; Note all pressure tests in the daily report and capture each pressure test on a chart; RU and pull the back pressure valve from the tubing hanger
4. PU a landing joint for the 2 $\frac{7}{8}$ " tubing; Land joint and make up in the tubing hanger
5. PU a 2 $\frac{7}{8}$ " landing joint for the 2 $\frac{3}{8}$ " Side String; Land joint and make up in the tubing hanger
6. RU Slickline; PU and MU a gauge ring run of the 2 $\frac{7}{8}$ " Tubing; Pressure test lubricator to 250psig/3000psig; RIH with assembly to  $\pm 9,478'$  or deep enough to check and see if the pump and/or standing valve is still in place; POOH; Make note of any obstructions, restrictions, sand fill, paraffin or equipment in the tubing
7. PU and MU pump pulling tools if the pump is still installed; Test Lubricator to 250psig/3000psig; RIH; Latch and POOH with pump;
8. Repeat for Standing Valve; Set back Slickline when finished
9. RU pump and high pressure pipe to 2 $\frac{7}{8}$ " tubing
10. Test all connections to 250psig/5000psig;

11. RU squeeze manifold to production casing valve to take returns from the 2 $\frac{3}{8}$ " Side String
12. Test all connections and choke manifold to 250psig/5000psig
13. RU Hot Oil Unit and circulate down Tubing and up the Side String
14. RU 2 $\frac{3}{8}$ " pulling and handling tools; Sting out of Pump Cavity; TOOH with Sidestring pipe and LD pipe; Check for NORM; If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow El Paso procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site.
15. RU Hot Oil Unit and circulate down Tubing and up the Production Casing until clean
16. Circulate 9.5ppg fresh water mud or inhibited field produced salt water down the tubing strings and up the production casing
17. RU 2 $\frac{7}{8}$ " pulling and handling tools; Release tubing anchor and TOOH with pipe and LD pipe; Check for NORM; If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow El Paso procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site.
18. PU and TIH with workstring to CIBP  $\pm 10,980'$ ; TOOH to  $\pm 10,935'$ ; Establish injection into the perforations

#### Plug #1A

19. If injection is sufficient for cement squeezing (.5-2.0bpm at a safe and reasonable injection pressure), Calculate a safe and adequate squeeze pressure limit prior to beginning to mix the cement;
20. Mix and pump a  $\pm 263$  sack  $\pm 410'$  balanced cement plug ( $\pm 49.3$ bbbls) consisting of 16.4ppg 1.05 yield Class G cement with any necessary additives (BHT= $\pm 200^\circ\text{F}$ ); Circulate cement to Displacing with 9.5ppg fresh water mud or approved equivalent until the cement plug is in place from  $\pm 9,600'$  or the pre-determined squeeze pressure is reached using a braidenhead squeeze technique; Pull up above the TOC and circulate the hole clean and trap  $\pm 1000$ psig on the squeeze plug and WOC; Monitor surface samples of cement to determine when the cement has set up
21. TIH with pipe and tag the TOC of the squeeze and record in the morning report
22. POOH to  $\pm 7,500'$  or  $\pm 100'$  above the TOC;

**Plug #2**

23. Mix and circulate a  $\pm 500'$  balanced cement plug with  $\pm 102$  sacks ( $\pm 19.1$  bbls) of 16.4ppg 1.05 yield Class G cement from  $\pm 7,000'$  to  $\pm 7,500'$  using 9.5ppg fresh water mud or approved equivalent to place the cement; TOOH with tubing above the cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up
24. TIH and tag the top of the balanced plug; Record the depth in the daily report

**Plug #3**

25. TOOH to  $\pm 5,700'$  and break circulation
26. TOOH with workstring
27. RU Eline; PU & MU a perforation assembly; Test lubricator; RIH to  $\pm 5,700'$ ; Pressure up to 500psig on casing and perforate casing at  $\pm 5,700'$ ; POOH
28. PU & MU a mechanical set cement retainer on the workstring; TIH to  $\pm 5,500'$ ; Set cement retainer; Establish circulation or injection into perforations and back up the annulus
29. Mix and circulate a  $\pm 500'$  In-Out cement plug from  $\pm 5,200'$ - $5,700'$  with  $\pm 174$  sacks ( $\pm 21.0$  bbls) of 16.4ppg 1.05 yield Class G cement below the cement retainer and up the annulus; Sting out of the cement retainer; Lay in a  $\pm 300'$  balanced cement plug,  $\pm 61.6$  sacks ( $\pm 11.5$  bbls) on top of the cement retainer TOOH with tubing until above cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up

**Plug #4**

30. TOOH with workstring
31. RU Eline; PU & MU a string-shot or jet-cutter assembly; Test lubricator; RIH to  $\pm 5,200'$ ; Tag the top of the balanced plug; Record the depth in the daily report; POOH to  $\pm 4,996'$ ; Pull tension in casing; Jet cut or jump a collar at  $\pm 4,996'$ ; POOH with Eline and Set-back Eline
32. RU casing handling tools; ND Tree to casing head; Set 7" casing spear; POOH with cut casing; Check for NORM; If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow El Paso procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site.
33. TIH with workstring to  $\pm 5,100'$  and break circulation

34. Mix and lay in a  $\pm 600'$  balanced cement plug using  $\pm 226$  sacks ( $\pm 42.3$  bbls) of 16.4ppg 1.05 yield Class G cement from  $\pm 4,500$ - $5,100'$ ; POOH to  $\pm 3,000'$  or at least above the cement and circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up

35. TIH and tag the top of the balanced plug; Record the depth in the daily report

**Plug #5**

36. Mix and circulate in a  $\pm 600'$  balanced cement plug from  $\pm 2,400'$  to  $\pm 3,000'$  below ground level made with  $\pm 248$  sacks ( $\pm 46.4$  bbls) of 16.4ppg 1.05 yield Class G cement; POOH; WOC; Monitor surface samples of cement to determine when the cement has set up

37. TIH and tag the top of the cement plug; Record the depth in the daily report

**Plug #6**

38. Mix and circulate in a  $\pm 200'$  balanced cement plug from  $\pm 15'$  to  $\pm 215'$  below ground level made with  $\pm 83$  sacks ( $\pm 15.5$  bbls) of 16.4ppg 1.05 yield Class G cement; POOH; WOC; Monitor surface samples of cement to determine when the cement has set up

39. TIH and tag the top of the cement plug; Record the depth in the daily report

40. RU casing cutting equipment; Cut the remaining casing at  $\geq 3'$  below GL

41. Weld and install dry hole plate. Dry hole plate is to include the following:

1. Well Name: Hanson Trust 2-32A3
2. Operator Name : El Paso E&P Company, LP
3. API Number: 43-013-31072
4. Location—Qtr/Qtr—Sec—Township—Range: NW/4 SW/4 Section 32, Township 1 S, Range 3 W USB&M

42. RD&MO rig & clean up location

43. Restore location as directed



Exploration & Production

DOG M Fld#: 55 EP Lse #: 10001755

Well: 2-32A3

Onshore: Utah - Duchesne County

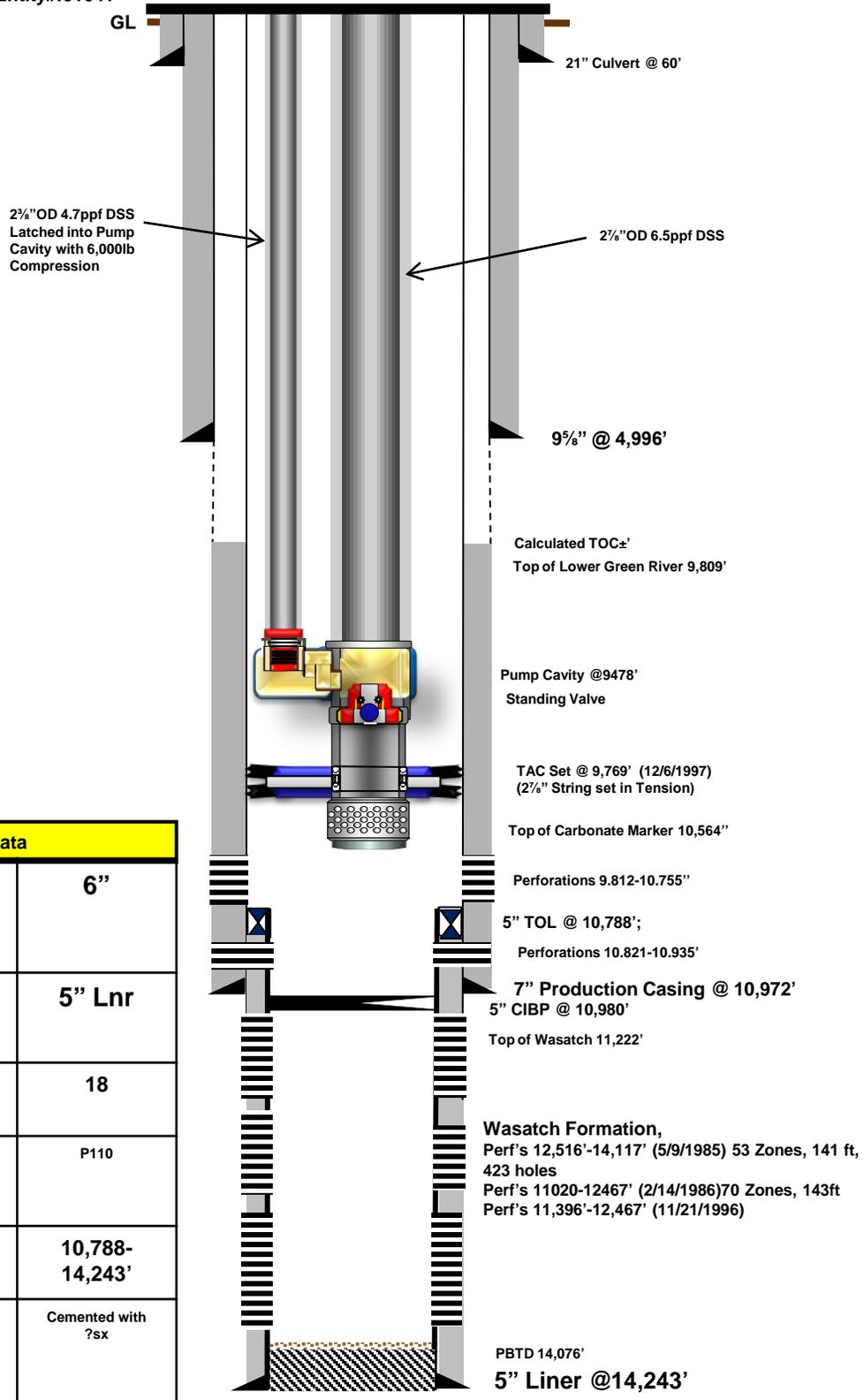
API #: 43-013-31072

Wellbore Drawing Status: Current

Operator #: N3065 This is UDOGM Regulated Well

KB	
GL	6,151'
RKB-GL	
Location	NW/4 SW/4 Sec 32 T1S R3W 1602' FSL & 1141' FWL USM&B
Lat:	
Long:	
BHT	200°F
Lease#	FEE

Entity#: 01641



Casing and Cementing Data

Hole Size	30"	12 1/2"	8 3/4"	6"
CS G OD	21"	9 5/8"	7"	5" Lnr
ppf		36	26	18
Gr/Thds				P110
Dep th	0-60'	0-4,996'	0-8,242'	10,788-14,243'
Cem ent Info.	Cement to Surface	Cement with 2350sx	Cement ed w/875sx	Cemented with ?sx

TD=14,245' MD  
(14,245' TVD)



Exploration & Production

Field: Altamont / Bluebell  
 DOGM Fld#: 55 EP Lse #: 10001755  
 Onshore: Utah - Duchesne County

Well: 2-32A3  
 API #: 43-013-31072

**Wellbore Drawing Status: Proposed P&A**

Operator #: N3065 This is UDOGM Regulated Well

KB	
GL	6,151'
RKB-GL	
Location	NW/4 SW/4 Sec 32 T1S R3W 1602' FSL & 1141' FWL USM&B
Lat:	
Long:	
BHT	200°F
Lease#	FEE

Cement Properties	
PPG	16.44
Yield	1.05

Plug Summary	From	To	Length	bbls	sacks
Plug 6	215	15	200	15.5	83
Plug 5	3000	2400	600	46.4	248
Plug 4	4500	5100	600	42.3	226
Plug 3	5200	5700	500	32.5	174
Plug 2	7500	7000	500	19.1	102
1A	10010	9600	410	49.3	263
Total				205	1096

**Casing and Cementing Data**

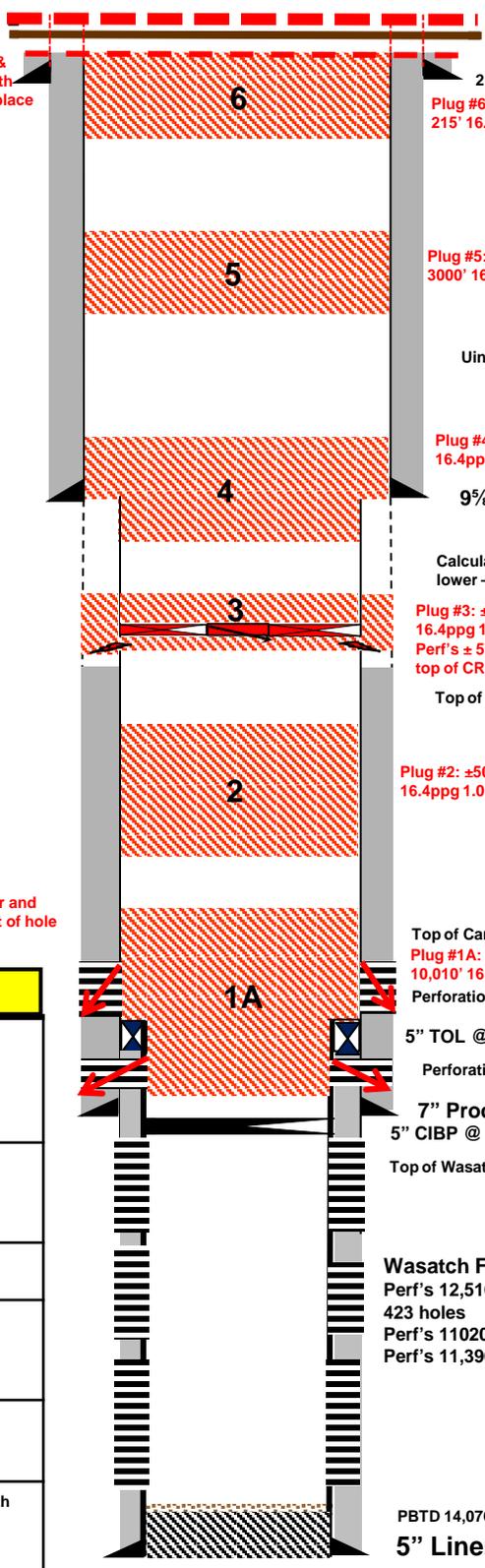
Hole Size	30"	12 1/2"	8 3/4"	6"
CS G OD	21"	9 5/8"	7"	5" Lnr
ppf		36	26	18
Gr/Thds		J55	N80 P110	P110
Depth	0-60'	0-4,996'	0-8,242'	10,788-14,243'
Cement Info.	Cement to Surface	Cement with 2350sx	Cemented w/875sx	Cemented with ?sx

Entity#: 01641

Remaining casing cut & pulled from ±3' BGL with P&A ID cap welded in place

7" casing cut & pulled from ±4996'

Tubing anchor and tubing pulled out of hole



21" Culvert @ 60'  
 Plug #6: ±200' Balanced Cement plug ±15-215' 16.4ppg 1.05 yield; ± 105sx/ ±19.6bbls

Plug #5: ±600' Balanced Cement plug ±2400-3000' 16.4ppg 1.05 yield; ± 248sx/ ± 46.4bbls

Uinta @ 0-5800'

Plug #4: ±600' Balanced Cement plug ± 4500-5100' 16.4ppg 1.05 yield; (± 226sx/ ± 42.3bbls

9 5/8" @ 4,996'

Calculated TOC±4770' but could be lower - No CBL on file at EP

Plug #3: ±500' in-out Cement plug ± 5200-5700' 16.4ppg 1.05 yield; Cement Retainer at ± 5500'; Perf's ± 5700'; (± 174sx/ ± 32.5bbls); ± 11.5bbls on top of CR; ± 21 bbls below CR

Top of Lower Green River 5800-9805'

Plug #2: ±500' Balanced Cement plug 7000-7500' 16.4ppg 1.05 yield; (±102sks or ±19.1bbls)

Top of Carbonate Marker 10,564"

Plug #1A: ±410' Balanced Cement plug ±9,600-10,010' 16.4ppg 1.05 yield; (±263sks or ±49.3bbls) Perforations 9.812-10.755"

5" TOL @ 10,788';

Perforations 10.821-10.935'

7" Production Casing @ 10,972'  
 5" CIBP @ 10,980'

Top of Wasatch 11,222'

Wasatch Formation,  
 Perf's 12,516'-14,117' (5/9/1985) 53 Zones, 141 ft, 423 holes  
 Perf's 11020-12467' (2/14/1986) 70 Zones, 143ft  
 Perf's 11,396'-12,467' (11/21/1996)

PBTD 14,076'

5" Liner @ 14,243'

TD=14,245' MD  
 (14,245' TVD)

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP		<b>8. WELL NAME and NUMBER:</b> HANSON TRUST 2-32A3
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana St. , Houston, TX, 77002		<b>9. API NUMBER:</b> 43013310720000
<b>PHONE NUMBER:</b> 713 420-5038 Ext		<b>9. FIELD and POOL or WILDCAT:</b> ALTAMONT
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1602 FSL 1141 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 32 Township: 01.0S Range: 03.0W Meridian: U		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>3/28/2012</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> <b>PLUG AND ABANDON</b>	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached procedure for details.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: March 29, 2012By: *Dark Duff*

<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 420-5038	<b>TITLE</b> Principle Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/26/2012	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Sundry Conditions of Approval Well Number 43013310720000**

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Amend Plug #3: CICR shall be set @ 5650' (50' above the perfs). If injection is established: M&P 235 sx cement as proposed, sting into CICR pump 143 sx, sting out and dump 92 sx on top of CICR**
- 3. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 5. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 7. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

3/29/2012

# Wellbore Diagram

r263

**API Well No:** 43-013-31072-00-00 **Permit No:**  
**Company Name:** EL PASO E&P COMPANY, LP  
**Location:** Sec: 32 T: 1S R: 3W Spot: NWSW  
**Coordinates:** X: 563491 Y: 4466798  
**Field Name:** ALTAMONT  
**County Name:** DUCHESNE

**Well Name/No:** HANSON TRUST 2-32A3

### String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (cf/cf)
HOL1	4996	12.5			
SURF	4996	9.625	36		2.304
HOL2	10972	8.75			
II	10972	7	26		4.655
HOL3	14243	6.25			
L1	14243	5	18		10.028
					4.2014

**Plug #6**  
 $(835x)(1.05)(2.304) = 200'$   
 $8\frac{3}{4}" \times 7" (102)$   
 ✓ OK.

**Plug #5**  
 $(2485x)(1.05)(2.304) = 600'$

### Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	10972	6600 EST.	UK	875
L1	14243	10788		
SURF	4996	0	UK	2350

**Plug #4**  
 $10\frac{1}{2}" (1.05)(4.655) = 225x$   
 $(2045x)(1.05)(2.304) = 493'$   
 TOC @ 4500' ✓ OK.

**Plug #3** (for more w/in 50' of parts)  
 Below:  $1\frac{1}{2} 50' (1.05)(4.655) = 105x$   
 Out:  $500' (1.05)(4.2014) = 1145x$   
 Above:  $450' (1.05)(4.655) = 925x$

### Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
12516	14121			
11020	12467			
9812	10935			

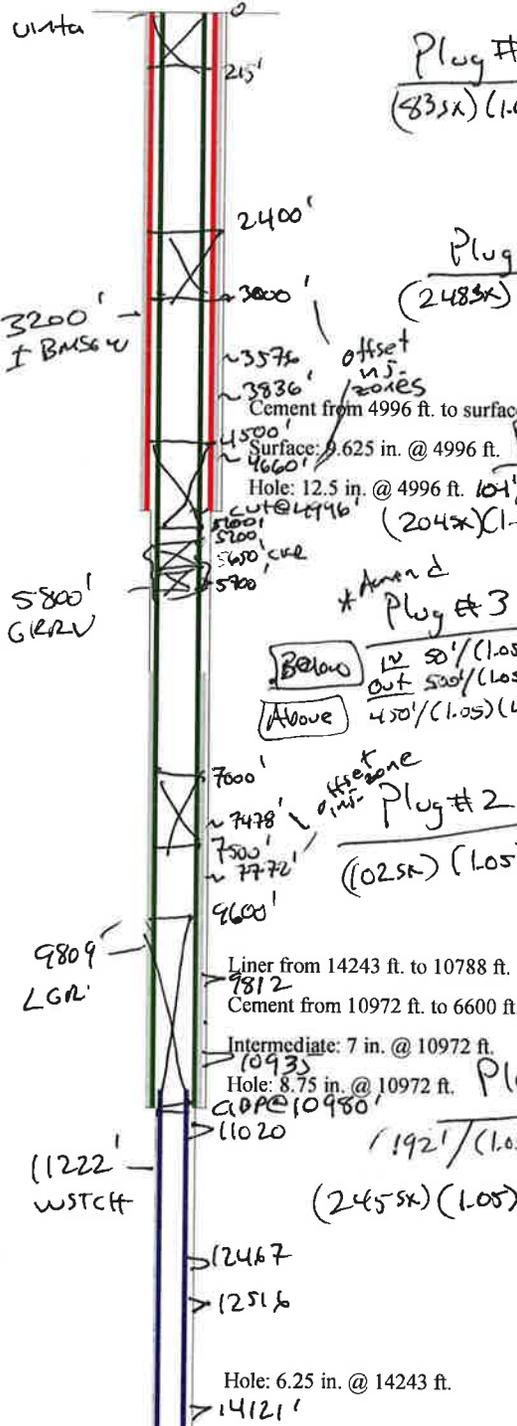
$2165x$  total  
 pro pose 2355x ✓

**Plug #2**  
 $(1025x)(1.05)(4.655) = 499'$   
 TOC @ 7000' ✓ OK.

### Formation Information

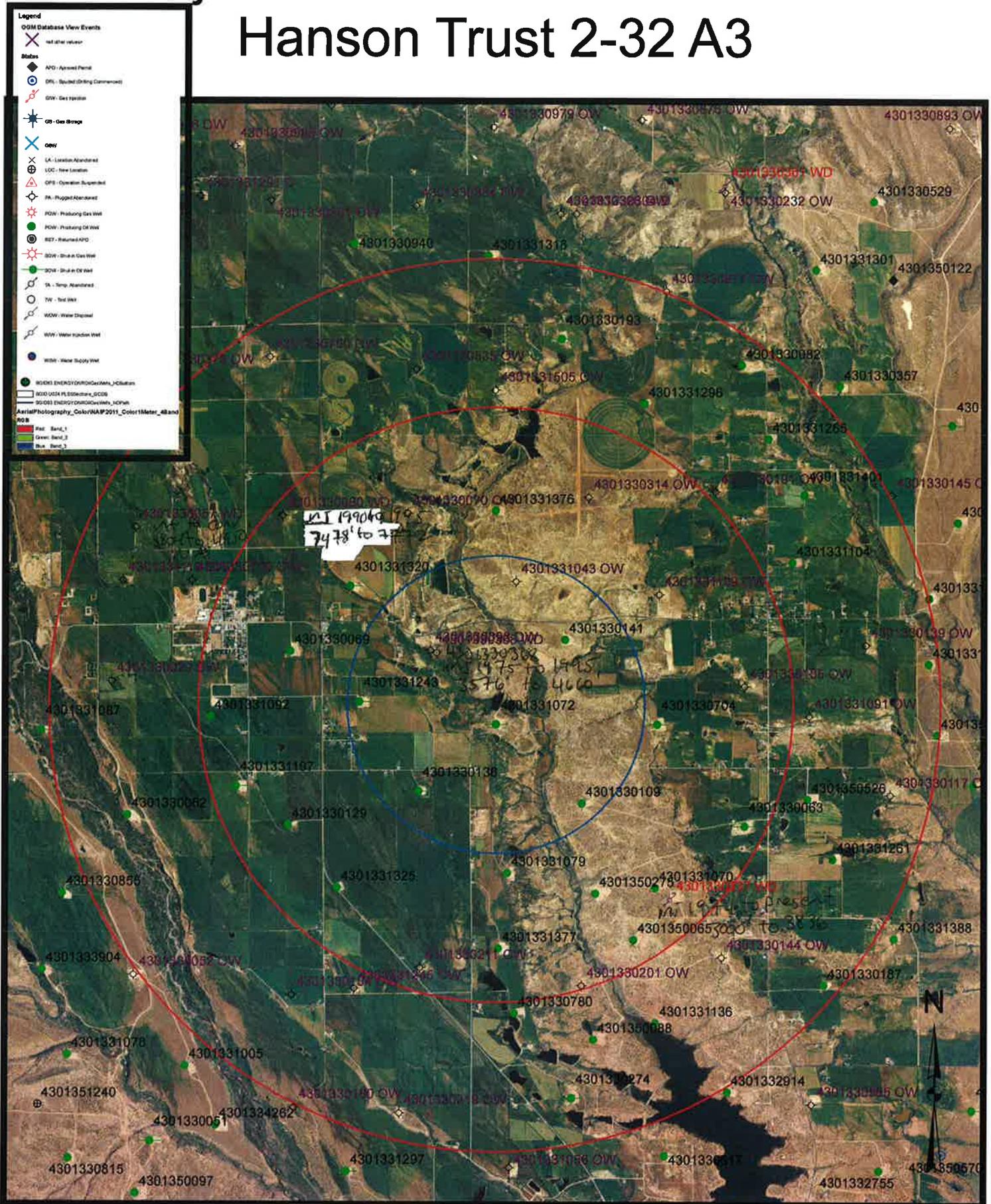
Formation	Depth
UNTA	0
BMSW	3200
GRRV	5800
GRRVL	9809
WSTC	11222

**Plug #1**  
 $192' / (1.05 \times 10.028) = 185x$   
 $(2455x)(1.05)(4.655) = 1196'$   
 TOC @ 9592' ✓ OK.



**TD:** 14243 **TVD:** **PBTD:**

# Injection Well Area of Review Hanson Trust 2-32 A3



## Hanson Trust 2-32A3

API # 43-013-31072

DOGM Operator: N3065

Field: 55 Entity: 01641

Altamont / Bluebell Field – Duchesne County, Utah

NW/4 SW/4; Section 32, Township 1 S, Range 3 W ; 1,601'FNL 1,141'FEL

Approximately 2 miles east of Altamont, Utah

### Regulatory Summary Plug & Abandonment Procedure

#### CURRENT STATUS:

#### Wellbore History

- UTEX Oil Company Spuds Well 2/5/1985
- Drilled and TD'd on 5/9/1985
- Completed on 6/14/1985
- First Production 6/14/1985
- UTEX installed Hydraulic Pump 6/1986
- UTEX Oil Company to Pennzoil Exploration & Production Company 12/1/1986
- Pennzoil Exploration & Production Company to Pennzoil Company 6/1/1987
- Pennzoil Company to Pennzoil Exploration & Production Company 6/1/1988
- Pennzoil Exploration & Production Company to ANR Production Co. Inc. 8/1/1995
- ANR Production Co. Inc. to Coastal Oil & Gas Corporation 12/27/1995
- Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company 3/9/2001
- El Paso Production Oil & Gas Company to El Paso Exploration & Production Company, LP

#### WELL DATA

BHT:	±200°F	Casing Fluid:	Inhibited Produced Salt Water
BHP:	Unknown psig	TD:	14,245'
SITP:	Unknown	PBTD:	14,076'
SICP:	Unknown	KB:	
		GL:	6,151'
		KB-GL:	

Hole Size	30"	12½"	8¾"	6"
CSG OD	21"	9⅝"	7"	5" Lnr
ppf		36	26	18

Gr/ Thds				P110
Depth	0-60'	0-4,996'	0-8,242'	10,788-14,243'
Cement Info.	Cement to Surface	Cement with 2350sx	Cemented w/875sx	Cemented with ?sx

### Plug & Abandonment Procedure

1. Notify DOGM of P&A operations at least 24 hours prior to start of well work (See Contact List).
2. Check wellhead and all annuli for pressure; If there is pressure on the annuli, bleed the pressure off and fill the annuli as needed; Record all casing pressures along with the amount of produced water or mud necessary to fill the casing and kill well; Set back pressure valves in tubing hanger
3. ND the tree; NU a BOP stack. Test rams to 250psig/5,000psig and all connecting high pressure piping and valves; Pressure test the annular to 250psig / 3500psig; Note all pressure tests in the daily report and capture each pressure test on a chart; RU and pull the back pressure valve from the tubing hanger
4. PU a landing joint for the 2 $\frac{7}{8}$ " tubing; Land joint and make up in the tubing hanger
5. PU a 2 $\frac{7}{8}$ " landing joint for the 2 $\frac{3}{8}$ " Side String; Land joint and make up in the tubing hanger
6. RU Slickline; PU and MU a gauge ring run of the 2 $\frac{7}{8}$ " Tubing; Pressure test lubricator to 250psig/3000psig; RIH with assembly to  $\pm 9,478'$  or deep enough to check and see if the pump and/or standing valve is still in place; POOH; Make note of any obstructions, restrictions, sand fill, paraffin or equipment in the tubing
7. PU and MU pump pulling tools if the pump is still installed; Test Lubricator to 250psig/3000psig; RIH; Latch and POOH with pump;
8. Repeat for Standing Valve; Set back Slickline when finished
9. RU pump and high pressure pipe to 2 $\frac{7}{8}$ " tubing
10. Test all connections to 250psig/5000psig;

11. RU squeeze manifold to production casing valve to take returns from the 2 $\frac{3}{8}$ " Side String
12. Test all connections and choke manifold to 250psig/5000psig
13. RU Hot Oil Unit and circulate down Tubing and up the Side String
14. RU 2 $\frac{3}{8}$ " pulling and handling tools; Sting out of Pump Cavity; TOOH with Sidestring pipe and LD pipe; Check for NORM; If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow El Paso procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site.
15. RU Hot Oil Unit and circulate down Tubing and up the Production Casing until clean
16. Circulate 9.5ppg fresh water mud or inhibited field produced salt water down the tubing strings and up the production casing
17. RU 2 $\frac{7}{8}$ " pulling and handling tools; Release tubing anchor and TOOH with pipe and LD pipe; Check for NORM; If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow El Paso procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site.
18. PU and TIH with workstring to CIBP  $\pm 10,980'$ ; TOOH to  $\pm 10,935'$ ; Establish injection into the perforations

#### Plug #1A

19. If injection is sufficient for cement squeezing (.5-2.0bpm at a safe and reasonable injection pressure), Calculate a safe and adequate squeeze pressure limit prior to beginning to mix the cement;
20. Mix and pump a  $\pm 263$  sack  $\pm 410'$  balanced cement plug ( $\pm 49.3$ bbls) consisting of 16.4ppg 1.05 yield Class G cement with any necessary additives (BHT= $\pm 200^\circ\text{F}$ ); Circulate cement to Displacing with 9.5ppg fresh water mud or approved equivalent until the cement plug is in place from  $\pm 9,600'$  or the pre-determined squeeze pressure is reached using a braidenhead squeeze technique; Pull up above the TOC and circulate the hole clean and trap  $\pm 1000$ psig on the squeeze plug and WOC; Monitor surface samples of cement to determine when the cement has set up
21. TIH with pipe and tag the TOC of the squeeze and record in the morning report
22. POOH to  $\pm 7,500'$  or  $\pm 100'$  above the TOC;

**Plug #2**

23. Mix and circulate a  $\pm 500'$  balanced cement plug with  $\pm 102$  sacks ( $\pm 19.1$  bbls) of 16.4ppg 1.05 yield Class G cement from  $\pm 7,000'$  to  $\pm 7,500'$  using 9.5ppg fresh water mud or approved equivalent to place the cement; TOOH with tubing above the cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up
24. TIH and tag the top of the balanced plug; Record the depth in the daily report

**Plug #3**

25. TOOH to  $\pm 5,700'$  and break circulation
26. TOOH with workstring
27. RU Eline; PU & MU a perforation assembly; Test lubricator; RIH to  $\pm 5,700'$ ; Pressure up to 500psig on casing and perforate casing at  $\pm 5,700'$ ; POOH
28. PU & MU a mechanical set cement retainer on the workstring; TIH to  $\pm 5,500'$ ; Set cement retainer; Establish circulation or injection into perforations and back up the annulus
29. Mix and circulate a  $\pm 500'$  In-Out cement plug from  $\pm 5,200'$ - $5,700'$  with  $\pm 174$  sacks ( $\pm 21.0$  bbls) of 16.4ppg 1.05 yield Class G cement below the cement retainer and up the annulus; Sting out of the cement retainer; Lay in a  $\pm 300'$  balanced cement plug,  $\pm 61.6$  sacks ( $\pm 11.5$  bbls) on top of the cement retainer TOOH with tubing until above cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up

**Plug #4**

30. TOOH with workstring
31. RU Eline; PU & MU a string-shot or jet-cutter assembly; Test lubricator; RIH to  $\pm 5,200'$ ; Tag the top of the balanced plug; Record the depth in the daily report; POOH to  $\pm 4,996'$ ; Pull tension in casing; Jet cut or jump a collar at  $\pm 4,996'$ ; POOH with Eline and Set-back Eline
32. RU casing handling tools; ND Tree to casing head; Set 7" casing spear; POOH with cut casing; Check for NORM; If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow El Paso procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site.
33. TIH with workstring to  $\pm 5,100'$  and break circulation

34. Mix and lay in a  $\pm 600'$  balanced cement plug using  $\pm 226$  sacks ( $\pm 42.3$  bbls) of 16.4ppg 1.05 yield Class G cement from  $\pm 4,500$ - $5,100'$ ; POOH to  $\pm 3,000'$  or at least above the cement and circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up

35. TIH and tag the top of the balanced plug; Record the depth in the daily report

**Plug #5**

36. Mix and circulate in a  $\pm 600'$  balanced cement plug from  $\pm 2,400'$  to  $\pm 3,000'$  below ground level made with  $\pm 248$  sacks ( $\pm 46.4$  bbls) of 16.4ppg 1.05 yield Class G cement; POOH; WOC; Monitor surface samples of cement to determine when the cement has set up

37. TIH and tag the top of the cement plug; Record the depth in the daily report

**Plug #6**

38. Mix and circulate in a  $\pm 200'$  balanced cement plug from  $\pm 15'$  to  $\pm 215'$  below ground level made with  $\pm 83$  sacks ( $\pm 15.5$  bbls) of 16.4ppg 1.05 yield Class G cement; POOH; WOC; Monitor surface samples of cement to determine when the cement has set up

39. TIH and tag the top of the cement plug; Record the depth in the daily report

40. RU casing cutting equipment; Cut the remaining casing at  $\geq 3'$  below GL

41. Weld and install dry hole plate. Dry hole plate is to include the following:

1. Well Name: Hanson Trust 2-32A3
2. Operator Name : El Paso E&P Company, LP
3. API Number: 43-013-31072
4. Location—Qtr/Qtr—Sec—Township—Range: NW/4 SW/4 Section 32, Township 1 S, Range 3 W USB&M

42. RD&MO rig & clean up location

43. Restore location as directed



Exploration & Production

DOG M Fld#: 55 EP Lse #: 10001755

Well: 2-32A3

Onshore: Utah - Duchesne County

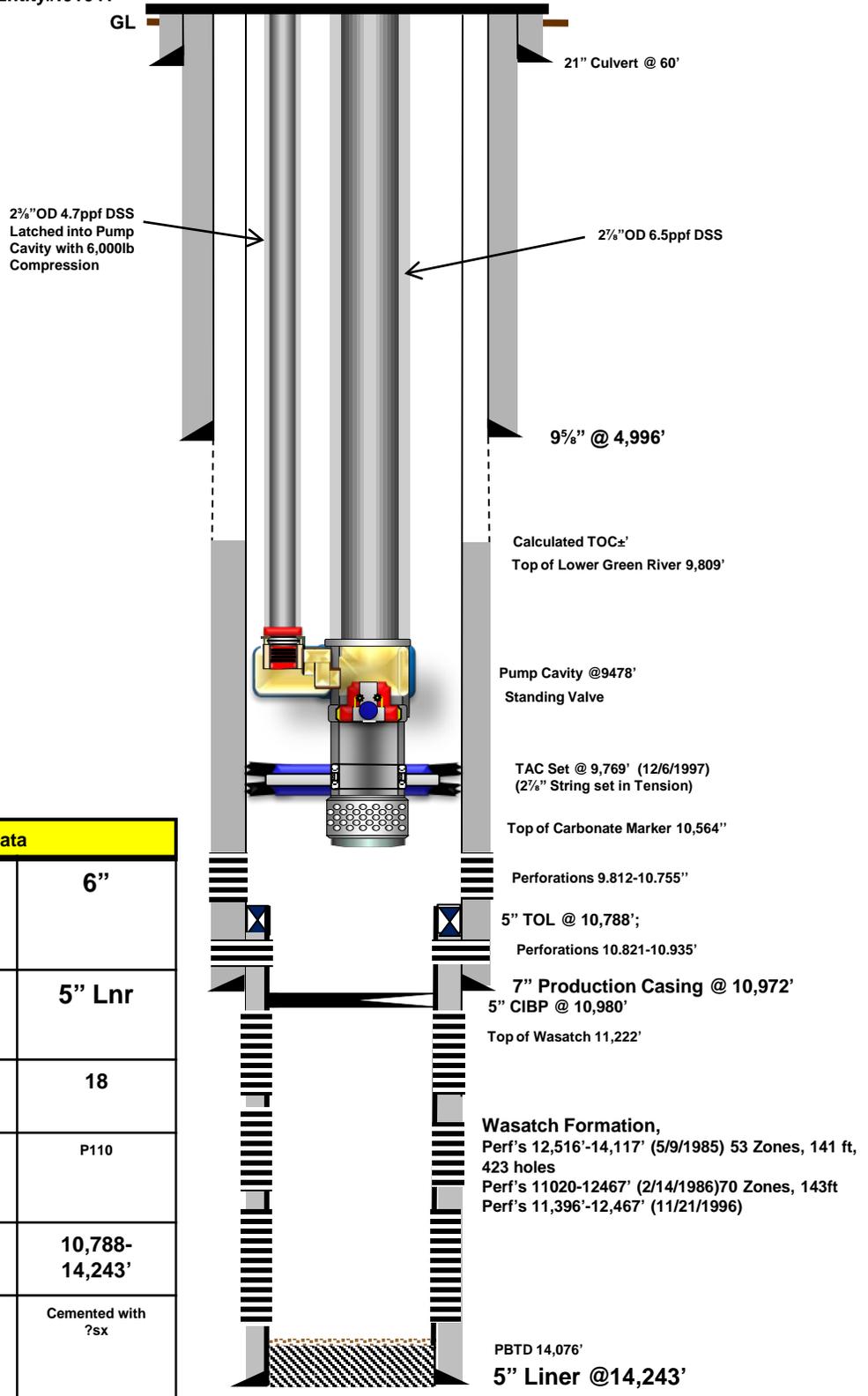
API #: 43-013-31072

Wellbore Drawing Status: Current

Operator #: N3065 This is UDOGM Regulated Well

KB	
GL	6,151'
RKB-GL	
Location	NW/4 SW/4 Sec 32 T1S R3W 1602' FSL & 1141' FWL USM&B
Lat:	
Long:	
BHT	200°F
Lease#	FEE

Entity#: 01641



Casing and Cementing Data

Hole Size	30"	12 1/2"	8 3/4"	6"
CS G OD	21"	9 5/8"	7"	5" Lnr
ppf		36	26	18
Gr/Thds				P110
Depth	0-60'	0-4,996'	0-8,242'	10,788-14,243'
Cement Info.	Cement to Surface	Cement with 2350sx	Cemented w/875sx	Cemented with ?sx

TD=14,245' MD  
(14,245' TVD)



Exploration & Production

DOG M Fld#: 55 EP Lse #: 10001755

Well: 2-32A3

Onshore: Utah - Duchesne County

API #: 43-013-31072

Wellbore Drawing Status: **Proposed P&A**

Operator #: N3065 This is UDOGM Regulated Well

KB	
GL	6,151'
RKB-GL	
Location	NW/4 SW/4 Sec 32 T1S R3W 1602' FSL & 1141' FWL USM&B
Lat:	
Long:	
BHT	200°F
Lease#	FEE

Cement Properties	
PPG	16.44
Yield	1.05

Plug Summary	From	To	Length	bbls	sacks
Plug 6	215	15	200	15.5	83
Plug 5	3000	2400	600	46.4	248
Plug 4	4500	5100	600	42.3	226
Plug 3	5200	5700	500	32.5	174
Plug 2	7500	7000	500	19.1	102
1A	10010	9600	410	49.3	263
<b>Total</b>				<b>205</b>	<b>1096</b>

**Casing and Cementing Data**

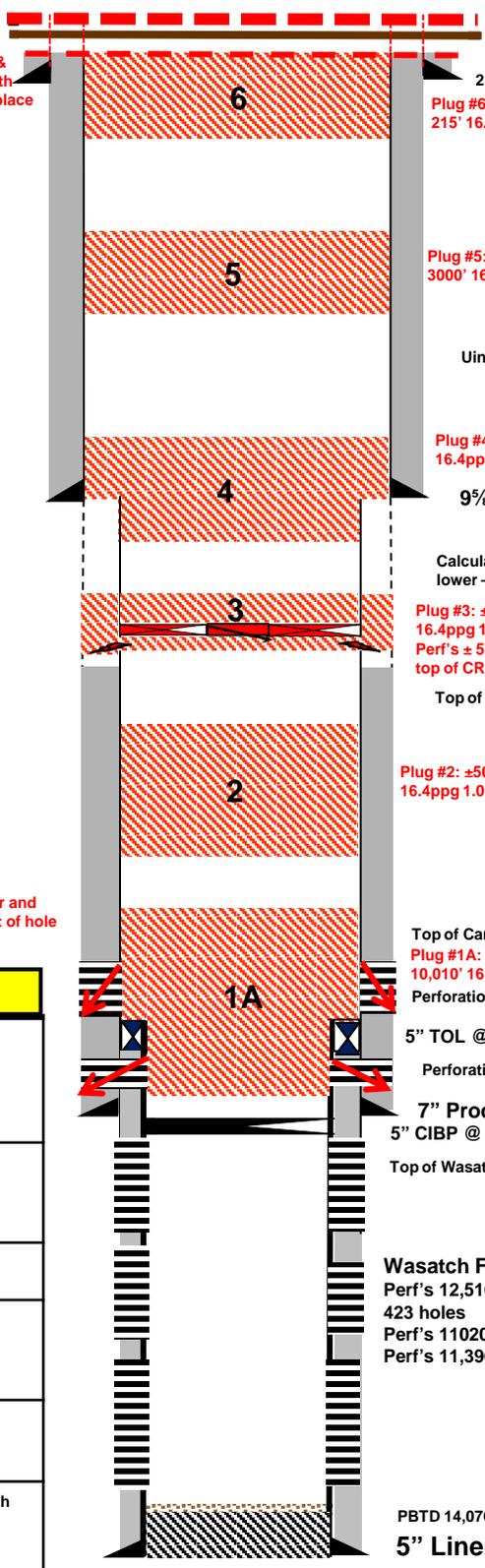
Hole Size	30"	12 1/2"	8 3/4"	6"
CS G OD	21"	9 5/8"	7"	5" Lnr
ppf		36	26	18
Gr/Thds		J55	N80 P110	P110
Depth	0-60'	0-4,996'	0-8,242'	10,788-14,243'
Cement Info.	Cement to Surface	Cement with 2350sx	Cemented w/875sx	Cemented with ?sx

Entity#: 01641

Remaining casing cut & pulled from ±3' BGL with P&A ID cap welded in place

7" casing cut & pulled from ±4996'

Tubing anchor and tubing pulled out of hole



21" Culvert @ 60'  
Plug #6: ±200' Balanced Cement plug ±15-215' 16.4ppg 1.05 yield; ± 105sx/ ±19.6bbls

Plug #5: ±600' Balanced Cement plug ±2400-3000' 16.4ppg 1.05 yield; ± 248sx/ ± 46.4bbls

Uinta @ 0-5800'

Plug #4: ±600' Balanced Cement plug ± 4500-5100' 16.4ppg 1.05 yield; (± 226sx/ ± 42.3bbls

9 5/8" @ 4,996'

Calculated TOC±4770' but could be lower - No CBL on file at EP

Plug #3: ±500' in-out Cement plug ± 5200-5700' 16.4ppg 1.05 yield; Cement Retainer at ± 5500'; Perf's ± 5700'; (± 174sx/ ± 32.5bbls); ± 11.5bbls on top of CR; ± 21 bbls below CR

Top of Lower Green River 5800-9805'

Plug #2: ±500' Balanced Cement plug 7000-7500' 16.4ppg 1.05 yield; (±102sks or ±19.1bbls)

Top of Carbonate Marker 10,564"

Plug #1A: ±410' Balanced Cement plug ±9,600-10,010' 16.4ppg 1.05 yield; (±263sks or ±49.3bbls) Perforations 9.812-10.755"

5" TOL @ 10,788';

Perforations 10.821-10.935'

7" Production Casing @ 10,972' 5" CIBP @ 10,980'

Top of Wasatch 11,222'

Wasatch Formation, Perf's 12,516'-14,117' (5/9/1985) 53 Zones, 141 ft, 423 holes Perf's 11020-12467' (2/14/1986) 70 Zones, 143ft Perf's 11,396'-12,467' (11/21/1996)

PBTD 14,076'

5" Liner @ 14,243'

TD=14,245' MD (14,245'TVD)

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

<b>FROM: (Old Operator):</b> N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038	<b>TO: ( New Operator):</b> N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on:          Yes
- Inspections of LA PA state/fee well sites complete on:          N/A
- Reports current for Production/Disposition & Sundries on:          6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:          BLM          N/A          BIA          Not Received
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:          N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:          N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:          **Second Oper Chg**

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on:          6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on:          6/29/2012
- Bond information entered in RBDMS on:          6/29/2012
- Fee/State wells attached to bond in RBDMS on:          6/29/2012
- Injection Projects to new operator in RBDMS on:          6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on:          N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number:          103601420
- Indian well(s) covered by Bond Number:          103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number          400JU0705
- The **FORMER** operator has requested a release of liability from their bond on:          N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:          6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**Multiple Leases**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**See Attached**

2. NAME OF OPERATOR:  
**El Paso E&P Company, L.P. Attn: Maria Gomez**

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:  
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:  
**See Attached**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>Change of</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<b>Name/Operator</b>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.		<b>8. WELL NAME and NUMBER:</b> HANSON TRUST 2-32A3
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana , Houston, TX, 77002		<b>9. API NUMBER:</b> 43013310720000
<b>PHONE NUMBER:</b> 713 997-5038 Ext		<b>9. FIELD and POOL or WILDCAT:</b> ALTAMONT
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1602 FSL 1141 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 32 Township: 01.0S Range: 03.0W Meridian: U		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/11/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Plug #1: 10935'-9580' Plug #2: 7489'-6946') Plug #3: 5768'-5468').  
Cut 7" csg @ 3191'. Plug #4: 5043'-4903' Plug #5: 3261'-3111' Plug  
#6: 2990'-2397' Plug #7: 0-200'. SEE ATTACHED FOR DETAILS.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
April 15, 2013**

<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5038	<b>TITLE</b> Principal Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 4/11/2013	

## CENTRAL DIVISION

ALTAMONT FIELD  
HANSON TRUST 2-32A3  
HANSON TRUST 2-32A3  
P&A LAND

### **Operation Summary Report**

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

**1 General****1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

**1.2 Well Information**

Well	HANSON TRUST 2-32A3		
Project	ALTAMONT FIELD	Site	HANSON TRUST 2-32A3
Rig Name/No.	WWS/1	Event	P&A LAND
Start Date	3/23/2012	End Date	
Spud Date/Time	6/26/1984	UWI	032-001-S 002-W 30
Active Datum	GROUND LEVEL @6,141.0ft (above Mean Sea Level)		
Afe No./Description	AFE#/44989 /		

**2 Summary****2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
3/29/2012	12:00 13:00	1.00	MIRU	28		P		ROAD EQUIPMENT TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIGGING UP
	13:00 15:00	2.00	MIRU	01		P		MIRU SPOT IN EQUIPMENT R/U FLOW BACK LINES TO FLOW TANK 2 3/8" TBG 0 PSI 2 7/8" TBG 0 PSI 7" ANNULAS 300 PSI OPEN 7" PRESSURE BLEED OFF TO 0 PSI
	15:00 18:00	3.00	WBP	06		P		R/U HOT OIL TRUCK ATTEMPT TO PMP DOWN 2 3/8" TBG PRESSURE UP TO 2000 PSI R/U HOT OIL TRUCK ON 7" ANNULAS PRESSURE UP TO 1500 PSI BLEED OFF SLOW CONTINUE WORKING PRESSURE PMP 60 BBLs OF HOT TPW DOWN ANNULAS SECURE WELL SDFN...DIESEL 80 GALS 50 GALS OF LPG
3/30/2012	6:00 7:00	1.00	WBP	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PINCH POINT
	7:00 10:00	3.00	WBP	06		P		CSIP 0 PSI 2 3/8" TSIP 0 PSI 2 7/8" TSIP 0 PSI R/U HOT OIL TRUCK ON 2 3/8" TBG CIRC OUT HYDRAULIC PUMP AND L/D SAME CONTINUE CIRC 2 3/8" AND 2 7/8" TBG w HOT TPW
	10:00 12:30	2.50	WHDTRE	16		P		N/D WELL HEAD N/U BOPE
	12:30 16:00	3.50	WBP	39		P		STING OUT OF PUMP CAVITY w 2 3/8" TBG TOH L/D 2 3/8" TBG TTL OF 303 JTS
	16:00 17:30	1.50	WBP	39		P		CHANGE HANDLING TOOLS TO 2 7/8" TBG RELEASE TAC FLUSH TBG w 70 BBLs OF HOT TPW SECURE WELL SDFN DIESEL 80 GALS
3/31/2012	6:00 7:00	1.00	WBP	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TBG
	7:00 8:30	1.50	WBP	06		P		CSIP 0 PSI TSIP 0 PSI R/U HOT OIL TRUCK FLUSH TBG CIRC TO TANK
	8:30 12:00	3.50	WBP	39		P		TOH w 2 7/8" TBG L/D BHA
	12:00 15:00	3.00	WBP	39		P		CHANGE HANDLING TOOLS FOR 2 3/8" TBG P/U 38 JTS OF 2 3/8" TBG CHANGE HANDLING TOOLS FOR 2 7/8" TBG TIH w 2 7/8" TBG TAG 10960' TOH TO 10935'
	15:00 17:30	2.50	WBP	05		P		ESTABLISH CIRC PMP PLUG #1 263 SX OF CMT TOH w 91 JTS OF 2 7/8" TBG TO 8196' REVERSE CIRC w 50 BBLs OF TPW SECURE WELL SDFW...87 GALS OF DIESEL 75 GALS OF LPG
4/1/2012							NO ACTIVITY DOWN FOR WEEKEND	

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
4/2/2012								NO ACTIVITY DOWN FOR WEEKEND
4/3/2012	6:00 7:00	1.00	WBP	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PUMP & LINES
	7:00 11:30	4.50	WBP	39		P		CSIP 0 PSI TSIP 0 PSI TIH w 2 7/8" TBG TAG PLUG #1 AT 9855' SHORT 255' PMP ADDITIONAL 50 SX OF CMT TOH w 91 JTS OF 2 7/8" TBG TO 8196' REVERSE CIRC w 50 BBLS OF TPW WOC
	11:30 12:00	0.50	WBP	39		P		TIH w 2 7/8" TBG TAG PLUG #1 AT 9580' 1355' OF CMT (PLUG #1 10935'-9580')
	12:00 16:30	4.50	WBP	05		P		TOH w 2 7/8" TBG TO 7489' PMP PLUG #2 102 SX OF CMT TOH w 2 7/8" TBG 6400' REVERSE TBG WOC
	16:30 17:30	1.00	WBP	39		P		TIH w 2 7/8" TBG TAG PLUG #2 AT 6946' (PLUG #2 7489'-6946' 543' OF CMT) SOH w TBG SECURE WELL SDFN EOT 4000' 80 GALS OF DIESEL 125 GALS OF LPG ALL CHANGES APPROVED BY DUSTIN DOUCET AND DENNIS INGRAM W/ UTAH DIVISION OF NATURAL RESOURCES
4/4/2012	6:00 7:00	1.00	WBP	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TBG
	7:00 9:30	2.50	WBP	06		P		CSIP 0 PSI TSIP 0 PSI TEST 7" CSG TO 1000 PSI TEST GOOD FINISH TOH w 2 7/8" TBG
	9:30 10:00	0.50	WBP	21		P		R/U WIRELINE TIH w PERFORATING GUN PERFORATE AT 5695' TOH R/D WIRELINE
	10:00 10:30	0.50	WBP	06		P		ATTEMPT TO ESTABLISH INJECTION FAILED PRESSURED UP TO 1000 PSI
	10:30 13:30	3.00	WBP	39		P		TIH w 2 7/8" TBG TO 5768' PMP PLUG #3 40 SX OF CMT TOH w 2 7/8" TBG 4700' REVERSE CIRC WOC
	13:30 16:30	3.00	WBP	39		P		TIH w 2 7/8" TBG TAG PLUG #3 AT 5468' 300' OF CMT ( PLUG #3 5768'-5468')
	16:30 18:00	1.50	WBP	39		P		TOH w TBG SECURE WELL SDFN 80 GALS OF DIESEL 225 GALS OF LPG... ALL CHANGES APPROVED BY DUSTIN DOUCET AND DENNIS INGRAM W/ UTAH DIVISION NATURAL RESOURCES
4/5/2012	6:00 7:00	1.00	WBP	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; LAYING DOWN CSG
	7:00 9:00	2.00	WBP	18		P		DIG OUT CELLAR AROUND WELL HEAD CUT WINDOW IN 9 5/8" CSG CUT 7" CSG
	9:00 11:00	2.00	WBP	21		P		R/U WIRE LINE TIH AND FREE POINT 7" CSG AT 3200' TOH L/D FREE POINT TOOLS TIH w CUTTER CUT 7" CSG AT 3191' TOH R/D WIRE LINE
	11:00 17:00	6.00	WBP	39		P		R/U CSG EQUIPMENT LAY DOWN 7" CSG R/D CSG EQUIPMENT NU WELL HEAD AND BOPE
	17:00 18:00	1.00	WBP	39		P		SIH w 2 7/8" TBG EOT 2500' 80 GALS OF DIESEL 100 GALS OF LPG SECURE WELL SDFN...ALL CHANGES APPROVED B DUSTIN DOUCET AND DENNIS INGRAM W/ UTAH DIVISION NATURAL RESOURCES
4/6/2012	6:00 7:00	1.00	WBP	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PUMPING CEMENT
	7:00 12:00	5.00	WBP	39		P		FINISH TIH w 2 7/8" TBG TO 5043' PUMP PLUG #4 30 SX OF CMT TOH w TBG TO 4000' REVERSE CIRC TBG WOC
	12:00 12:30	0.50	WBP	39		P		TIH w 2 7/8" TBG TAG PLUG #4 AT 4903' 140' PLUG ( PLUG #4 5043'-4903')
	12:30 16:30	4.00	WBP	05		P		TOH w 2 7/8" TBG TO 3261' PMP PLUG #5 STUB PLUG 60 SX OF CMT w 2% CC AND LCM TOH w 2 7/8" TBG TO 2000' REVERSE CIRC TBG WOC
	16:30 17:00	0.50	WBP	39		P		TIH w 2 7/8" TBG TAG PLUG #5 STUB PLUG AT 3111' 150' OF CMT (PLUG #5 STUB PLUG 3261'-3111')

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	17:00 18:00	1.00	WBP	39		P		TOH w 2 7/8" TBG TO 2990' PMP PLUG #6 200 SX OF CMT TOH TO 1200' REVERSE CIRC WOC SECURE WELL SDFHW 80 GALS OF DIESEL 250 GALS OF LPG...ALL CHANGES APPROVED BY DUSTIN DOUCET AND DENNIS INGRAM W/ UTAH DIVISION NATURAL RESOURCES
4/7/2012								NO ACTIVITY DOWN FOR WEEKEND
4/8/2012								NO ACTIVITY DOWN FOR WEEKEND
4/9/2012								NO ACTIVITY DOWN FOR WEEKEND
4/10/2012	6:00 7:00	1.00	WBP	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PUMPING CEMENT
	7:00 12:30	5.50	WBP	39		P		TIH w 2 7/8" TBG TAG PLUG #6 AT 2522' SHORT 122' RE-PMP PLUG #6 50 SX OF CMT w 2% CC TOH w 2 7/8" TBG TO 1200' REVERSE CIRC WOC
	12:30 13:00	0.50	WBP	05		P		TIH w 2 7/8" TBG TAG PLUG #6 AT 2397' 593' PLUG ( PLUG #6 2990'- 2397')
	13:00 16:00	3.00	WBP	39		P		TOH L/D 2 7/8" TBG N/D BOPE TIH w 2 7/8" TBG TO 200' PMP PLUG #7 90 SX OF GOOD CMT TO SURFACE TOH L/D 2 7/8" TBG DIG OUT AROUND CSG AND CUT CSG 3' BELOW GROUND LEVEL WOC SECURE WELL SDFN DIESEL 80 GALS LPG 360 GALS
4/11/2012	6:00 7:00	1.00	WBP	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIGGING DOWN
	7:00 8:30	1.50	WBP	05		P		TAG PLUG #7 AT 4' TOP OFF w GOOD CMT (PLUG #7 200'- 0') WOC
	8:30 10:00	1.50	RDMO	02		P		RDMO WELD INFO PLATE CLEAN LOCATION TURN LOCATION OVER TO BE RESTORED

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