

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106
PHONE (801) 484-2262

December 17, 1984

RECEIVED
DEC 20 1984

DIVISION OF
OIL, GAS & MINING

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Enclosed please find the following:

1. Triplicate copies of Application for Permit to Drill the Rust 2-4B3 well, located in the SE, SW of Section 4, Township 2 South, Range 3 West, Duchesne County, Utah.
2. Triplicate copies of survey plat.
3. Triplicate copies of well layout plat.
4. Triplicate copies of BOP drawing.
5. Triplicate copies of 10 Point Well Prognosis.

We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is required, please contact us at the above address or telephone number.

We hereby request that this APD and all other information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,



D. T. Hansen

DTH/mm

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Rust

9. Well No.

2-4B3

10. Field and Pool, or Wildcat

Altamont

11. Sec., T., R., M., or Blk.
and Survey or Area

Section 4, T2S, R3W USM

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Utex Oil Company

3. Address of Operator

1245 E. Brickyard Road, Suite 600, Salt Lake City, UT 84106

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1460' FWL, 1072' FSL

At proposed prod. zone

SE 4th SW

14. Distance in miles and direction from nearest town or post office*

2 miles southeast of Altamont, Utah

15. Distance from proposed* location to nearest property or lease line, ft.

(Also to nearest drlg. line, if any) 1072'

16. No. of acres in lease

282.12

17. No. of acres assigned to this well

647.40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

13,900

Wanted

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6104' GR

22. Approx. date work will start*

March 1, 1985

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#	5,000	Circulate to surface
8 3/4"	7"	26#	10,700	As necessary
Liner 6 1/8"	5"	18#	13,900	As necessary

Utex controls the land within 660' of the well.

Water permit no. 43-9491 is on file with the State of Utah

RECEIVED
DEC 20 1984

CONFIDENTIAL

APPROVED BY THE STATE
OF UTAH DIVISION OF MINING
OIL, GAS, AND MINING

DATE: 1/14/85
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

[Signature]

Title

Executive Secretary

Date

12-17-84

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

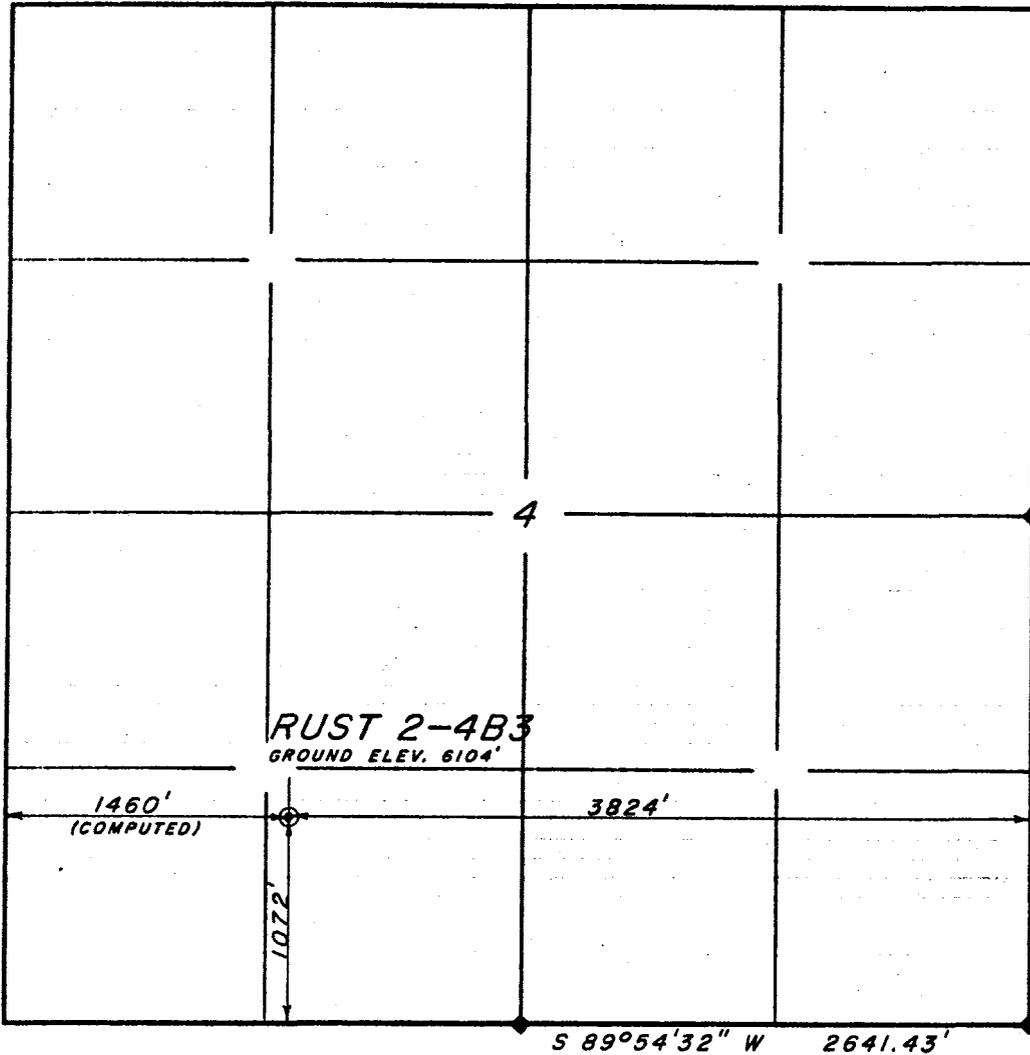
Title

Date

Conditions of approval, if any:

**UTEX OIL COMPANY
WELL LOCATION PLAT
RUST 2-4B3**

LOCATED THE SE $\frac{1}{2}$ OF THE SW $\frac{1}{2}$ OF
SECTION 4, T2S, R3W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

- ◆ CORNERS FOUND AND USED BY THIS SURVEY.

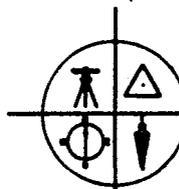
THE GENERAL LAND OFFICE PLAT WAS USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred

 Jerry D. Allred, Registered Land Surveyor, (Cert. No. 3817 (Utah))



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

UTEX OIL COMPANY
10 Point Well Prognosis
Rust 2-4B3

1. Surface formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers:

Top Green River	5,700
Top Wasatch	11,000
3. Estimated depths to water, oil and gas or mineral bearing formations:

0-5,700	Uinta	- Water bearing
5,700-11,000	Green River	- Oil, Gas and Water
11,000 to T.D.	Wasatch	- Oil, Gas and Water
4. Casing program:

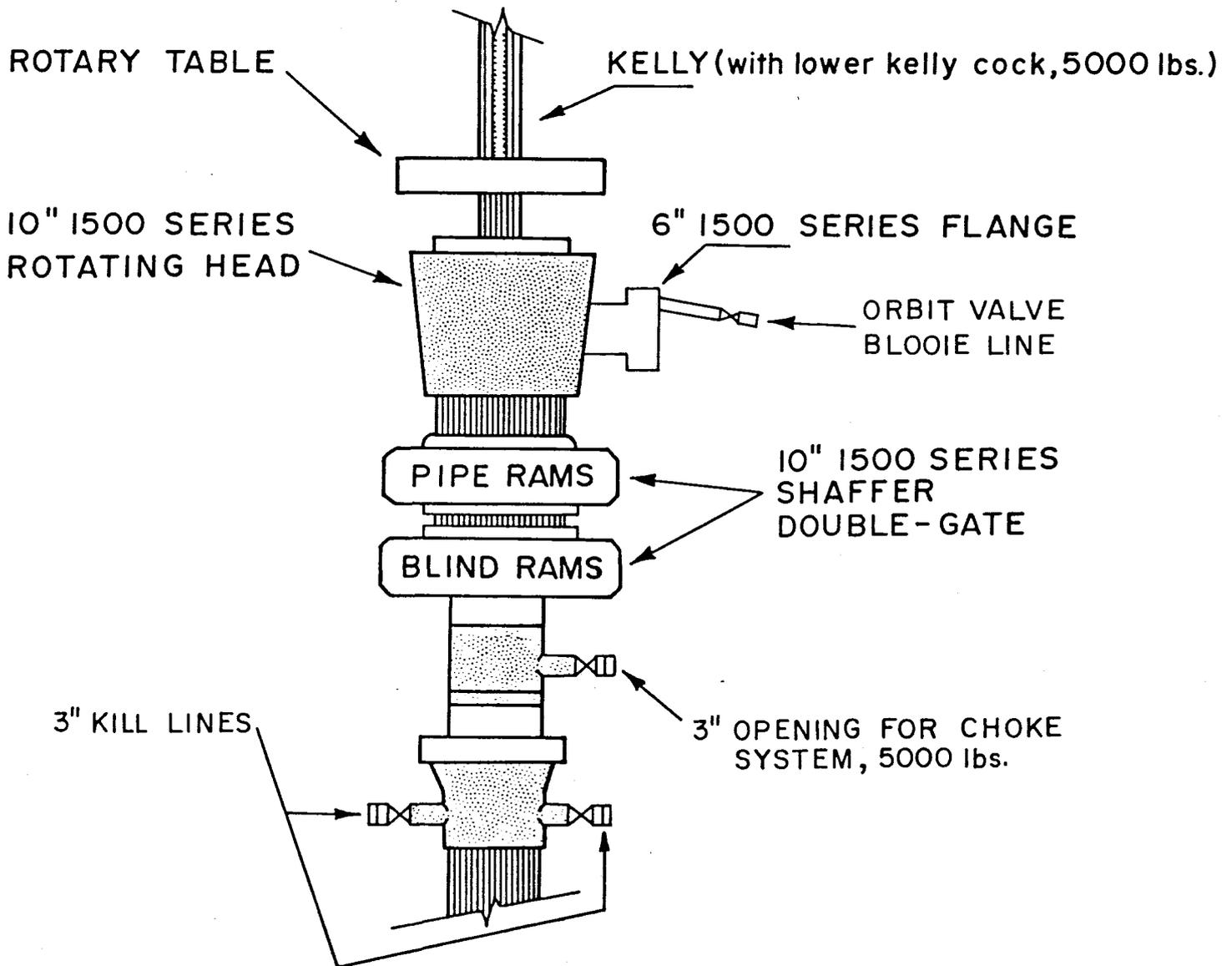
<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth</u>
9 5/8"	36#	J-55	5,000'
7"	26#	N-80	10,700'
5"	18#	P-110	13,900'
5. Pressure control equipment: See diagram attached to APD.
 Blowout preventers: A series 1500, 5000 psi W.P. hydraulically operated double ram type preventer, with pipe and blind rams, and a 5000 psi, Hydril type preventer will be used.
 A 5,000 psi W.P. hydraulic choke manifold, PVT, and flow sensors will be used.
 Testing Procedure: Before drilling out each casing string, blowout preventers, casing head, and casing will be pressure tested, and blowout preventers will be checked for proper operation each day.
6. Type and characteristics of proposed circulating medium:

0-5,000	Fresh water native mud with gel sweeps as necessary
5,000-11,700	Fresh gel mud lightly treated, water loss controlled below 9,000'.
10,700-T.D.	Fresh gel mud, weighted, treated and dispersed as necessary. Approximately 800 barrels of circulating fluid and adequate bulk barite will be maintained on site.
7. Auxillary Equipment:
 Upper and lower kelly cocks will be used, and a full opening valve will be maintained on the rig floor. A mud logging unit is planned from 7,000' to total depth with 24 hour supervision.
8. Testing and Coring:
 No DST's are planned
 DIL with S.P. and G.R., FD-CN
9. Anticipated Hazards:
 No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated starting date:
 March 1, 1985 with duration of operations approximately 90 days.

UTEX DRILLING CO.

RIG 1

B O P STACK



SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE

**RIGHT-OF-WAY AND USE BOUNDARY
RUST 2-4B3
UTEX OIL COMPANY**

DESCRIPTION OF USE BOUNDARY

Beginning at a point which is North 46°46'10" West 1279.16 feet from the South Quarter Corner of Section 4, T2S, R3W, of the U.S.B.&M. as marked by a ½" rebar;
Thence West 575 feet;
Thence North 395 feet;
Thence East 575 feet;
Thence South 395 feet to the Point of Beginning, containing 5.21 acres.

DESCRIPTION OF ACCESS ROAD

A 50 feet wide right-of-way over part of Section 4, T2S, R3W, U.S.B.&M., the centerline of said right-of-way being further described as follows:
Beginning at a point which is North 41°14'12" West 1269.94 feet from the South Quarter Corner of said Section 4 as marked by a ½" rebar, said point also being on the North line of the existing salt water disposal well location;
Thence North 34°26'42" West 169.13 feet to the East line of the UTEX OIL CO. Rust 2-4B3 oil well location, containing 0.19 acres.

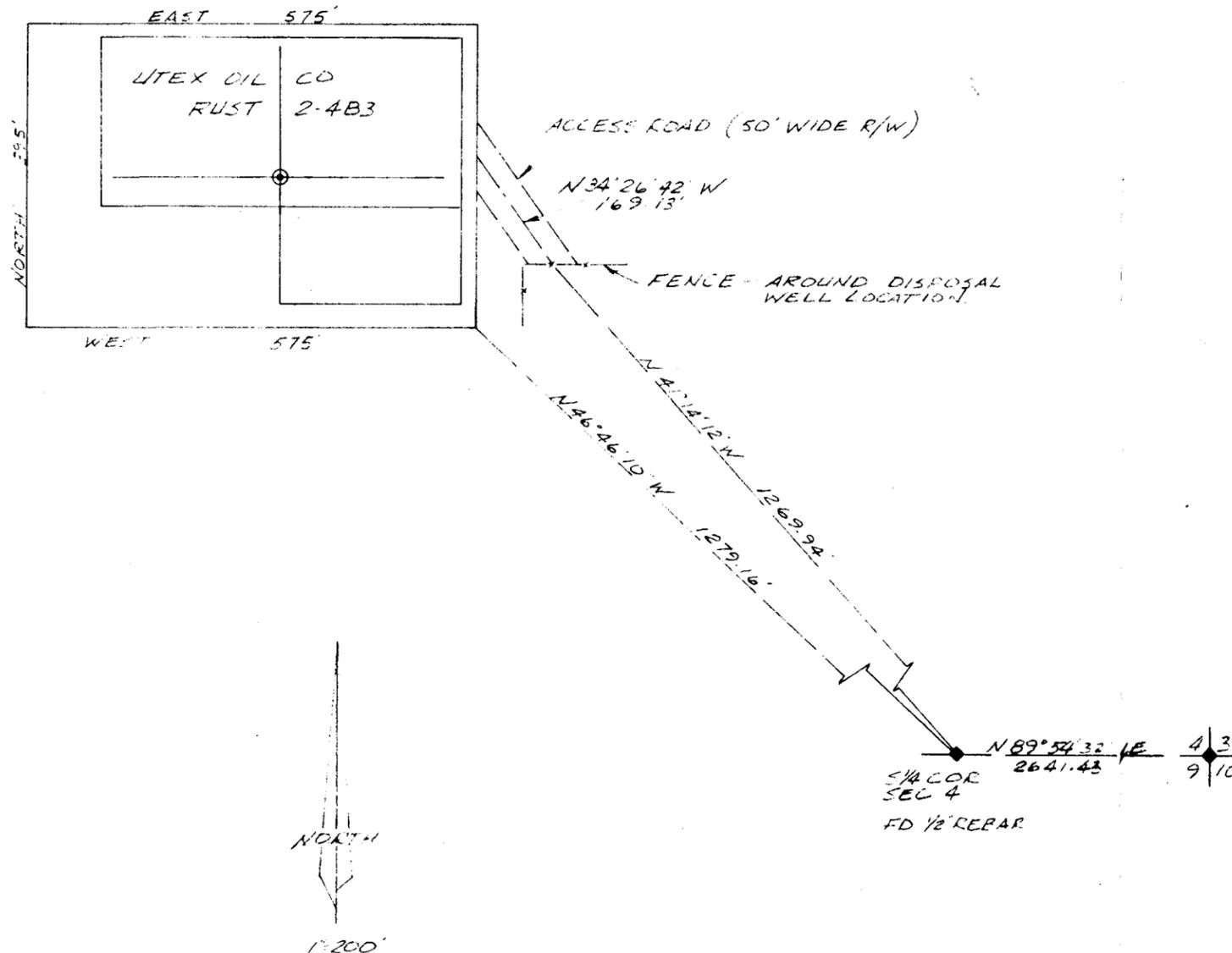
SURVEYOR'S CERTIFICATE

This is to certify that I have surveyed the parcels shown on this plat and that this plat accurately represents said survey to the best of my knowledge.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



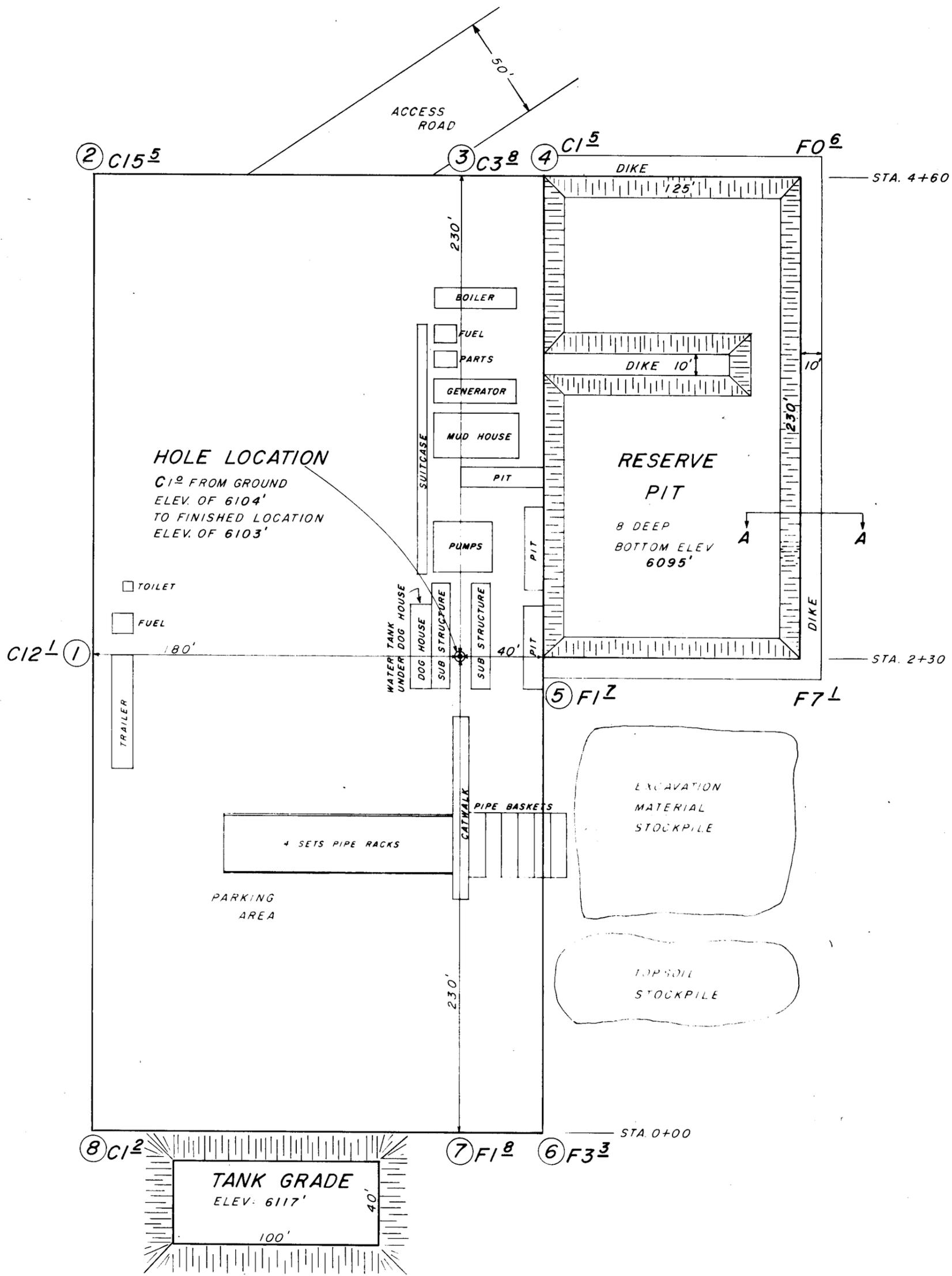
	<p>JERRY D. ALLRED & ASSOCIATES Surveying & Engineering Consultants</p> <p>121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352</p>
--	---



UTEX OIL

WELL LAYO

RUST 2



HOLE LOCATION
C1² FROM GROUND
ELEV. OF 6104'
TO FINISHED LOCATION
ELEV. OF 6103'

TOILET

FUEL

RESERVE
PIT

8 DEEP
BOTTOM ELEV
6095'

EXCAVATION
MATERIAL
STOCKPILE

TOPSOIL
STOCKPILE

PARKING
AREA

4 SETS PIPE RACKS

PIPE BASKETS

TANK GRADE
ELEV. 6117'

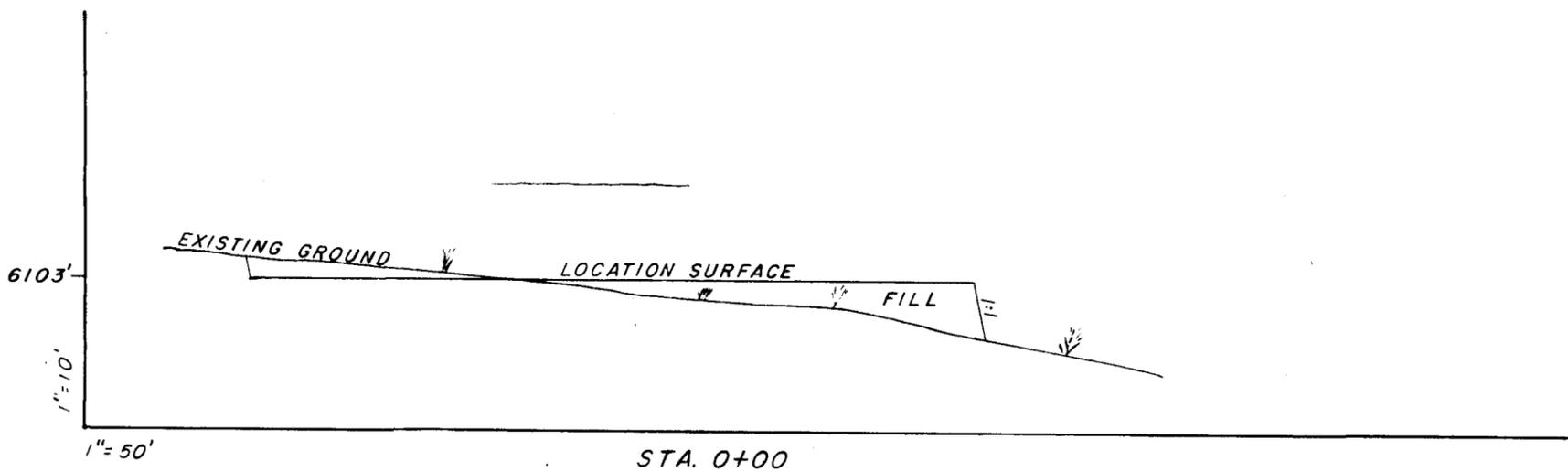
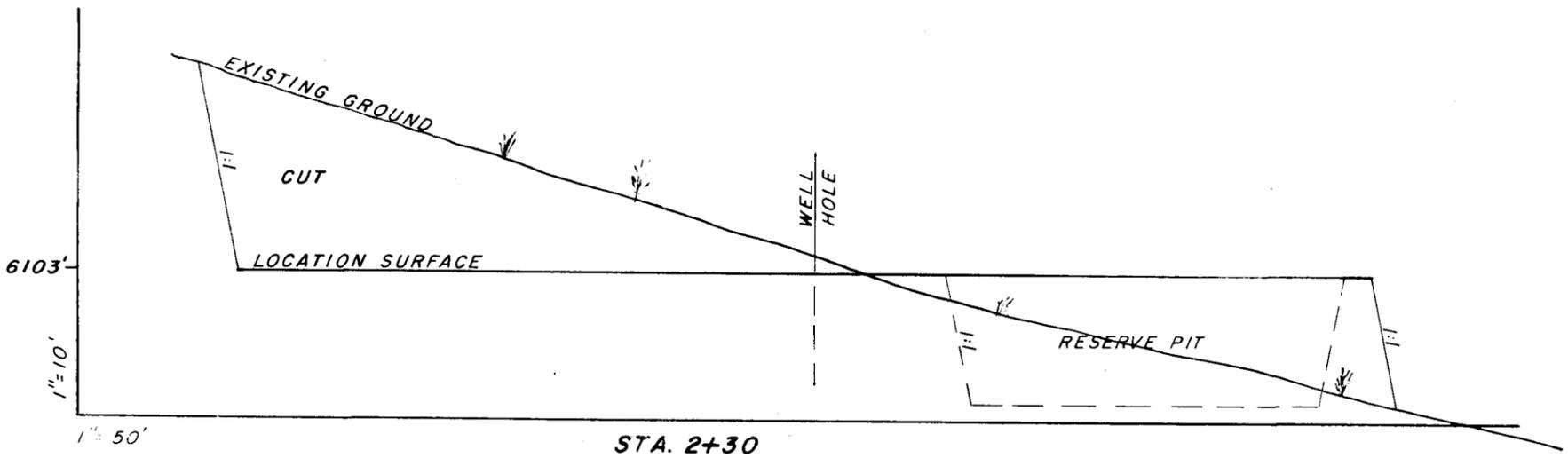
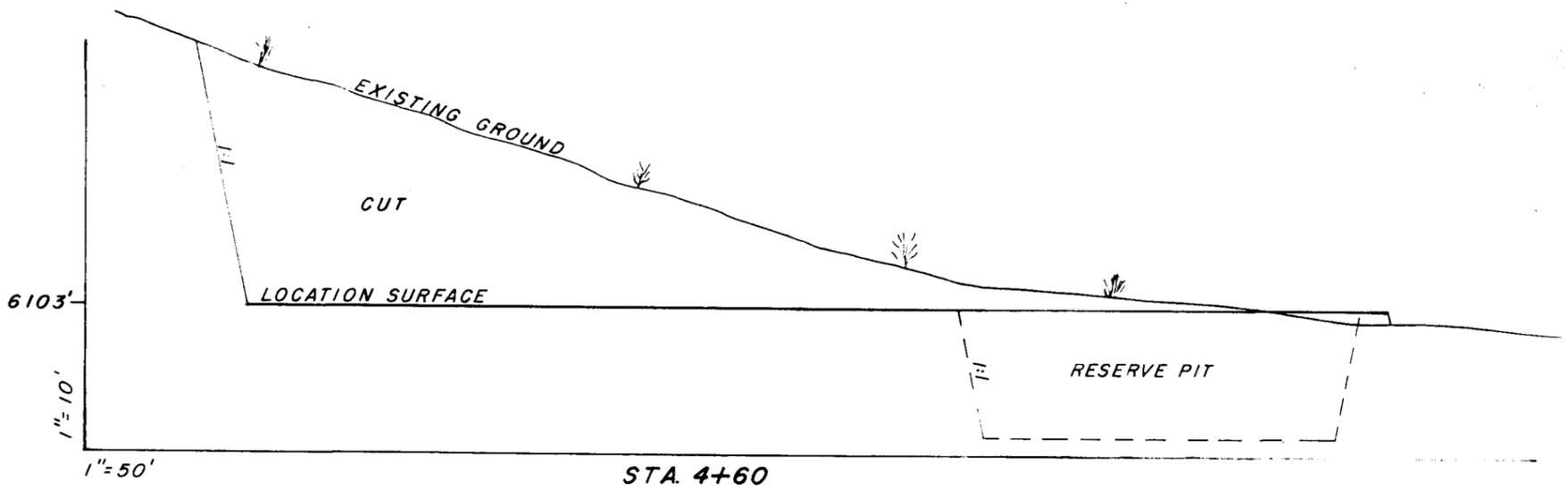
100'

SCALE: 1"=50'

WIND DIRECTION
EASTERLY

NORTH

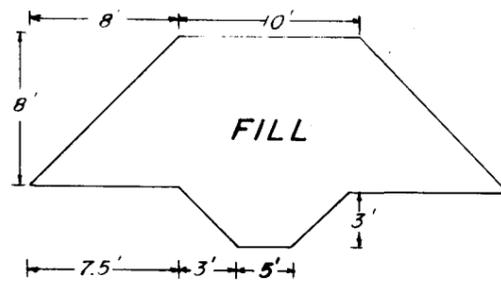




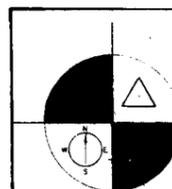
QUANTITIES

APPROXIMATE CUT: 25,000 Cu. Yds.

APPROXIMATE FILL: 6,050 Cu. Yds.



KEYWAY A—A



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 702-5050

CONFIDENTIAL

OPERATOR Utley Oil Co. DATE 12-28-84
WELL NAME Rust #2-413
SEC SE SW 4 T 25 R 3W COUNTY Duchesne

43-013-31070
API NUMBER

Free
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Just well - (Original well SE NE)
Water & -

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a

140-12 8/27/81
CAUSE NO. & DATE

c-3-b

c-3-c

STIPULATIONS:

1 - Just well



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 4, 1985

Utex Oil Company
1245 E. Brickyard Road, Suite 600
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Rust #2-4B3 - SE SW Sec. 4, T. 2S, R. 3W
1075' FSL, 1460' FWL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-12 dated August 27, 1981 subject to the following stipulations:

1. Strict compliance with the conditions for drilling and producing test wells as ordered in Cause No. 140-12, specifically, production testing time limitations, bottom hole pressure information submittal and damage liability assumption.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Utex Oil Company
Well No. Rust #2-483
January 4, 1985
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31070.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-013-31070

NAME OF COMPANY: UTEX OIL COMPANY

WELL NAME: RUST 2-4B3

SECTION SE SW 4 TOWNSHIP 2S RANGE 3W COUNTY Duchesne

DRILLING CONTRACTOR Utex Drilling

RIG # 2

SPODDED: DATE 3-23-85

TIME 3:20 AM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Dorothy Hansen

TELEPHONE # _____

DATE 3-28-85 SIGNED AS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		MAY 02 1985		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Utex Oil Company		DIVISION OF OIL GAS & MINING		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106				7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,460' FWL, 1,072' FSL				8. FARM OR LEASE NAME RUST
14. PERMIT NO. 43-013-31070		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,104' GR		9. WELL NO. 2-4B3
				10. FIELD AND POOL, OR WILDCAT Altamont
				11. SEC., T., R., M., OR S.E. AND SURVEY OR ABBA Section 4, T2S, R3W, USM
				12. COUNTY OR PARISH 13. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>DRILLING</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUDED WELL AT 3:30 P.M. ON MARCH 23, 1985

March 23, 1985 through March 29, 1985

Drilled from 0 to 2,930' in the Uintah formation

March 30, 1985 through April 5, 1985

Drilled from 2,930' to 5,409' in the Uintah formation

April 6, 1985 through April 12, 1985

Drilled from 5,409' to 6,464' in the Uintah formation

Ran 145 joints of 9 5/8" 40# casing, cemented.

April 13, 1985 through April 19, 1985

Drilled from 6,464' to 8,227' in the Green River formation

April 20, 1985 through April 26, 1985

Drilled from 8,227' to 8,859' in the Green River formation

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Martle TITLE Secretary DATE 4/30/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL PROGNOSIS

RUST 2-4B3

CONFIDENTIAL

Operator: Utex Oil Company

Well Name and Location: Rust 2-4B3
1,460' FWL, 1,072' FSL
Section 4, T2S, R3W
Duchesne County, Utah

Anticipated Spud Date: March 1, 1985

Estimated Total Depth: 13,900'

Elevation: 6,104' GR

Formation Tops: Uinta: Surface
Lower Green River: 9,400'
Wasatch: 11,000'

Casing Program: Drill and set 60' of conductor with dry hole machine.
Drill a 12 $\frac{1}{4}$ " hole and set 9 5/8" 36# J-55 at 5,000'.
Drill an 8 3/4" hole, set 7" 26# N-80 at 9,000' and 7" 26# P-110 at 10,700'.
Drill a 6 1/8" hole, set 5" 18# P-110 liner at 13,900'.

Drilling Mud: Surface to 5,000', fresh water, native mud.
5,000 - 10,700 fresh gel mud, lightly treated, water loss controlled to 10 cc/30 min. or less below 8,500'.
10,700 to T.D., fresh gel mud, weighted, treated and dispersed as necessary.

Testing and Coring: No cores or DST's are planned

Electric Logs: DIL, S.P. and G.R.
FD-CN, G.R. caliper and tension

Mud Logging: 7,000' to T.D. two man unit
24 hour supervision
10' samples

Drilling Supervisor: W. E. Prince

Geologist: Lloyd Felton

triplicate

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106
PHONE (801) 484-2262

RECEIVED

MAY 02 1985

DIVISION OF OIL
GAS & MINING

Date: April 30, 1985

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Rust 2-4B3
Section 4, T2S, R3W, USM
Duchesne County, Utah
Page 1

Gentlemen:

Enclosed please find the SUNDRY NOTICE for the above
captioned well, dated from March 23, 1985 through
April 26, 1985.

If you have any questions, please advise.

Sincerely,
UTEX OIL COMPANY

Margo Hartle

Margo Hartle

/mh

Enclosures

****PLEASE STAMP THIS COVER LETTER WITH YOUR
"RECEIVED" STAMP AND RETURN TO UTEX VIA
ENVELOPE ENCLOSED.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE!
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

RUST

9. WELL NO.

2-4B3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SUBST. OR AREA

Section 4, T2S, R3W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Utex Oil Company

3. ADDRESS OF OPERATOR
Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.)
At surface
1,460' FWL, 1,072' FSL

14. PERMIT NO.
43-013-31070

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
6,104' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) DRILLING

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

April 27, 1985 through May 3, 1985

Drilled from 8,859' to 9,522' in the Green River formation

May 4, 1985 through May 10, 1985

Drilled from 9,522' to 10,386' in the Green River formation

May 11, 1985 through May 17, 1985

Drilled from 10,386' to 10,759' in the Green River formation
Logged, ran 50 joints P-110 26# plus 218 joints N-80 26# 7" casing, cemented.

May 18, 1985 through May 24, 1985

Drilled from 10,759' to 11,291' in the Green River formation-
transition zone.

May 25, 1985 through May 31, 1985

Drilled from 11,291' to 11,895' in the Wasatch formation.

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hartle
Margo Hartle

TITLE Secretary

DATE 5/31/85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Utex Oil Company

3. ADDRESS OF OPERATOR
Suite 600, 1245 East Brickyard Road, Salt Lake City, UT 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1,460' FWL, 1,072' FSL

14. PERMIT NO.
43-013-31070

15. ELEVATIONS (Show whether DF, ST, OR, etc.)
6,104' GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
RUST

9. WELL NO.
2-4B3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA
Section 4, T2S, R3W, US

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

JUL 02 1985
DIVISION OF OIL
& MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>DRILLING</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

June 1, 1985 through June 7, 1985
Drilled from 11,895' to 12,641' in the Wasatch formation

June 8, 1985 through June 14, 1985
Drilled from 12,641' to 13,468' in the Wasatch formation

June 15, 1985 through June 21, 1985
Drilled from 13,468' to 13,900' in the Wasatch formation
Logged, ran 89 joints 5" 18# casing, cemented.
T.D. 13,900' June 21, 1985.
RIG RELEASED AT 5:59 A.M. ON JUNE 22, 1985

CONFIDENTIAL

Page 3-Final Report

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hartle TITLE Secretary DATE 6-28-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
COMMENTS OF APPROVAL, IF ANY:

See other In-
structions on
Reverse Side

5. LEASE OR SERIAL NO. **14**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. DESVR. Other _____

2. NAME OF OPERATOR: UTEX OIL COMPANY

RECEIVED

3. ADDRESS OF OPERATOR: 1245 East Brickyard Road, Ste. 600, SLC, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 1460' FWL 1072' FSL
At top prod. interval reported below: **SE SW**
At total depth: _____

DIVISION OF OIL
GAS & MINING

5. LEASE OR SERIAL NO. **14**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT AGREEMENT NAME: N/A

8. FARM OR LEASE NAME: RUST

9. WELL NO.: 3-4B3

10. FIELD AND POOL, OR WILDCAT: ALTAMONT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 4, T2S, R3W, USM

14. PERMIT NO. 43-013-31070 DATE ISSUED 1/4/85

12. COUNTY OR PARISH: Duchesne 13. STATE: Utah

15. DATE SPUNDED: 3/23/85 16. DATE T.D. REACHED: 6/20/85 17. DATE COMPL. (Ready to prod.): 7/10/85 18. ELEVATIONS (DF, REB, RT, GR, ETC.): 6104' GR 6126 KB 19. ELEV. CASING HEAD: 6104'

20. TOTAL DEPTH, MD & TVD: 13,900 21. PLUG, BACK T.D., MD & TVD: 13,885 22. IF MULTIPLE COMPL., HOW MANY*: - 23. INTERVALS DRILLED BY: 0 - TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 11,428' - 13,867' Wasatch 25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: DIL, FD-CN 27. WAS WELL CORED: No

25. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36 & 40#	5,998'	12 1/4"	1520 SX	None
7"	26#	10,700'	8-3/4"	620 SX	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	10,502	13,890	135 SX		2-7/8"	10,500	10,560
					2-3/8"	5,612 heat string	

31. PERFORATION RECORD (Interval, size and number)
See attached list
98 zones - 181 feet
3 shots/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,428-13,867	18,000 gallons 15% HCL
	13,750 gallons 2% KCL

33. PRODUCTION
DATE FIRST PRODUCTION: 7/10/85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing WELL STATUS (Producing or shut-in): Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/16/85	72	12/64	→	3,304	4,031	17	1:220:1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
2050	0	→	1,101	1,343	6	42° API

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold TEST WITNESSED BY: Don Baucum

35. LIST OF ATTACHMENTS: Perforation Listing

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: *[Signature]* TITLE: *[Signature]* DATE: 8-2-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

PERFORATIONS

"Depths from DIL dated 6/19/85"

RUST 2-4B3

11,428-30	12,283-85	13,001-03
11,435-36	12,301-02	13,015-20
11,452-53	12,309-11	13,075-77
11,500-01	12,345-47	13,127-28
11,521-23	12,356-59	13,151-52
11,546-48	12,371-73	13,201-03
11,601-03	12,396-98	13,209-10
11,614-15	12,447-48	13,250-52
11,650-51	12,461-63	13,275-76
11,670-71	12,472-74	13,286-88
11,687-88	12,502-04	13,334-36
11,705-06	12,513-15	13,365-66
11,772-74	12,522-24	13,396-98
11,793-94	12,530-31	13,487-89
11,821-23	12,557-58	13,495-97
11,843-45	12,570-72	13,516-17
11,863-64	12,584-86	13,528-30
11,876-78	12,603-05	13,560-62
11,905-06	12,614-16	13,590-92
11,935-38	12,696-98	13,607-10
11,945-47	12,710-12	13,630-32
11,968-70	12,740-42	13,656-59
12,002-03	12,754-56	13,685-87
12,024-26	12,770-72	13,690-92
12,061-63	12,810-12	13,697-99
12,085-87	12,826-28	13,726-28
12,106-09	12,835-37	13,748-51
12,115-17	12,863-65	13,779-81
12,190-91	12,882-84	13,815-16
12,196-200	12,904-05	13,827-28
12,211-12	12,923-25	13,842-44
12,238-40	12,946-47	13,867-69
12,248-50	12,996-98	

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106

PHONE (801) 484-2262

RECEIVED

AUG 05 1985

DIVISION OF OIL
GAS & MINING

August 2, 1985

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: Well 2-4B3
Fee Lease
Section 4, T2S, R3W, USM
API #43-013-31070

Gentlemen:

Enclosed please find the Completion Report for the above referenced well in duplicate.

If you have any questions or if you need any further information, please contact this office at your convenience.

Sincerely,

UTEX OIL COMPANY



Jennifer S. Winterroth
Production Secretary

/JSW

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR
1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1,460' FWL; 1,072' FSL

14. PERMIT NO.
43-013-31070

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6,126' KB; 6,104' GL

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Rust

9. WELL NO.
3-4B3

10. FIELD AND POOL, OR WILDCAT
Altamont/Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T2S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Put on pump <input checked="" type="checkbox"/>	XXX <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Utex plans to install a hydraulic pump in this well due to low flowing tubing pressure and a corresponding low production rate.

Installation will commence when the well ceases to produce.

Please note name change, there is also a water disposal well in this section commonly called the Rust 2-4B3.

RECEIVED
FEB 20 1986

CONFIDENTIAL

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED C. Z. Bucher TITLE Production Engineer DATE 1/30/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR UTEX OIL COMPANY</p> <p>3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,460' FWL; 1,072' FSL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p> <p>7. UNIT AGREEMENT NAME N/A</p> <p>8. FARM OR LEASE NAME Rust</p> <p>9. WELL NO. 3-4B3</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T2S, R3W, USM</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-013-31070</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6,126' KB'; 6,104' GL</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Put on Pump <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was put on hydraulic pump February 1, 1986.

RECEIVED
APR 08 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED C. L. Bucher TITLE Production Engineer DATE 4/7/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ENRON
Oil & Gas Company

Original Factory C.

*cc: RJP
JRB*

2011

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

*NES
DTS
GLH*

RECEIVED
DEC 09 1986

December 8, 1986

DIVISION OF
OIL, GAS & MINING

Utah Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Ut 84180-1203

Dear Sir,

We have assumed operation of the following wells from Utex Oil Co.
December 1, 1986.

30978	Ute Tribal 2-34A4	1s 4w 34	10070
30784	Lamico 2-5B2	2s 2w 5	02302
30837	Reese Estate 2-10B2	2s 2w 10	02416
30765	Hall 1-24B2	2s 2w 24	02304
31070	Rust 3-4B3	2s 3w 4	01576
31113	Evans 2-19B3	2s 3w 19	01777
31135	Tew 2-10B5	2s 5w 10	01756
31044	Burton 2-15B5	2s 5w 15	10210
31122	Ute 2-22B5	2s 5w 22	10453
30917	Hanskutt 2-23B5	2s 5w 23	09600
013 31118	Potter 2-24B5	2s 5w 24	01731
31036	Broadhead 2-32B5	2s 5w 32	10216
30980	Smith 1-14C5	3s 5w 14	09770

I understand we initially need to report these on your "Producing Entity Action" form. Would you please send some of these forms for reporting these wells next month. Would you also advise me which action code to use. Thank you for your help in advance.

Sincerely,

Carol Hatch

Carol Hatch
Production Clerk

*next Entity Action
forms
12-11-86
JC*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

21632

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Enron Oil & Gas Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1815, Vernal, Utah 84078		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1,460' FWL, 1,072' FSL		8. FARM OR LEASE NAME Rust
14. PERMIT NO. 43-013-31070	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,126' KB 6,104' GL	9. WELL NO. 3-4B3
		10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 4, T2S, R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

DEC 12 1986
DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ENRON OIL & GAS CO. (formerly Belco Development, Belnorth Pet. or HNG Oil Co.)
has assumed operation of this lease effective December 1, 1986 from Utex Oil Co.

18. I hereby certify that the foregoing is true and correct

SIGNED J. Bell TITLE District Superintendent DATE 12-8-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ENRON

Oil & Gas Company

110917

P.O. Box 1815 Vernal, UT 84078 (801) 789-0790

November 2, 1987

Utah Natural Resource
Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Ut 84180-1203

Dear Sirs,

This is to notify you that effective November 1, 1987 Enron's interest was purchased by CSX Oil & Gas Corporation, 410 Seventeenth St., Suite 300, Denver, Colorado 80202 in the wells listed below. Actual operation of said wells by CSX began November 1, 1987.

X POW	43-013-31036	BROADHEAD 2-32B5	25 5W	Sec. 32
X POW	43-013-31044	BURTON 2-15B5	25 5W	Sec. 15
X POW	43-013-30719	DUNCAN 2-9B5	25 5W	Sec. 9
X POW	43-013-31113	EVANS 2-19B3	25 3W	Sec. 19
PA	43-013-307105	HALL 1-24B2 ?	25 2W	Sec. 24
X POW	43-013-30917	HANSKUTT 2-23B5	25 5W	Sec. 23
X POW	43-013-30784	LAMICO 2-5B2	25 2W	Sec. 5
X POW	43-013-31118	POTTER 2-24B5	25 5W	Sec. 24
X POW	43-013-30837	REESE ESTATE 2-10B2	25 2W	Sec. 10
X POW	43-013-31070	RUST 3-4B3	25 3W	Sec. 4
X POW	43-013-30980	SMITH 1-14C5	35 5W	Sec. 14
X POW	43-013-31125	TEW 2-10B5	25 5W	Sec. 10
X POW	43-013-31122	UTE 2-22B5	25 5W	Sec. 22
POW	43-013-30978	UTE TRIBAL 2-34A4	15 4W	Sec. 34

Enron will be reporting production and disposition for the month of September. These wells will be eliminated from Enron's production and disposition report for October. If you have any questions please contact CSX at 303-825-8344.

Sincerely,

Carol Hatch

Carol Hatch
Production Analyst

cc: D. Wright
CSX

RECEIVED

NOV 4 1987



CSX OIL & GAS CORPORATION

2 Houston Center, Suite 2000
909 Fannin • P.O. Box 4326
Houston, Texas 77210-4326
(713) 739-3000

020832

January 20, 1988

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
Suite 350, 3 Triad Center
355 West North Temple
Salt Lake City, Utah 84180-1203

RECEIVED
JAN 26 1988

DIVISION OF
OIL, GAS & MINING

Gentlemen:

N5000

N0401

Effective August 1, 1987, CSX Oil & Gas Corporation purchased Enron Oil & Gas Company's interest in several wells located in the State of Utah. (See attached list). Actual operation of these wells by CSX Oil & Gas Corporation began on November 1, 1987.

As the new operator of wells located in the State of Utah, CSX Oil & Gas Corporation herewith submits Form DOGM-2 (Blanket Bond in the amount of \$80,000.00) to cover CSX Oil & Gas Corporation's oil and gas activities within the State of Utah. Please advise if other bonds or information is required by your office and/or the Utah Division of State Lands & Forestry.

For your information, CSX Oil & Gas Corporation has an approved Collective Bond (\$75,000) on file with the Bureau of Indian Affairs.

Should you require additional documents or have questions concerning the enclosed bond, please call Mr. Gary Birdwell at (713) 739-3000. Thank you.

Sincerely yours,

CSX OIL & GAS CORPORATION

Patricia A. Rygg
Consulting Regulatory Agent

PAR/me
Enclosures

xc: CSX Oil & Gas Corporation
410 Seventeenth St., Suite 300
Denver, Colorado 80202
ATTN: Mr. Gene Anderson

Operator: CSX Oil & Gas Corporation
 County: Duchesne
 State: Utah

<u>UNIT/WELL NO.</u>	<u>FIELD</u>	<u>LEASE</u>
Broadhead 2-32B5	Altamont	Fee 43-013-31036 ^{POW} 255w 210-32
Burton 2-15B5	Altamont	Indian/Fee (CA 96-46) ^{POW} 43-013-31044 255w 15
Duncan 2-9B5	Altamont	Fee ^{POW} 43-013-30719 255w 9
Evans 2-19B3	Altamont	Indian/Fee (CA 96-78) ^{POW} 43-013-31113 253w 19
Hall 1-24B2	P&A'd August, 1987	Indian/State/Fee ^{PA} 43-013-30765 252w 24 (CA UT080I-85C75) ^{POW}
Hanskutt 2-23B5	Altamont	Fee 43-013-30917 255w 23 ^{POW}
Lamicque 2-5B2	Bluebell	Indian/Fee (CA 96-83) ^{POW} 43-013-30784 252w 5
Potter 2-24B5	Altamont	Fee ^{POW} 43-013-31118 255w 24
Reese Estate 2-10B2	Bluebell	Fee ^{POW} 43-013-30837 252w 10
Rust 3-4B3	Altamont/Bluebell	Fee ^{POW} 43-013-31070 253w 4
Smith 1-14C5	Altamont	Indian/Fee (CA UT-080I49-87C694) ^{POW} 43-013-3098 355w 14
Tew 2-10B5	Altamont	Indian/Fee (CA 96-54) ^{POW} 43-013-31125 255w 10
Ute 2-22B5	Altamont/Bluebell	Indian (Lease #14-20-H62-2509) ^{POW} 43-013-31122 255w 22
Ute Tribal 2-34A4	Altamont/Bluebell	Indian/State/Fee (CA 96-40) ^{POW} (Lease No. 14-20-H62-1774) 43-013-30978 154w 34

Note: CA - Applicable Communitization Agreement No.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: CSX OIL & GAS CORP LEASE: FEE
WELL NAME: RUST #3-4B3 API: 43-013-31070
SEC/TWP/RNG: 04 02.0 S 03.0 W CONTRACTOR:
COUNTY: DUCHESNE FIELD NAME: ALTAMONT

DRILLING/COMPLETION/WORKOVER:

APD WELL SIGN HOUSEKEEPING BOPE
 SAFETY POLLUTION CNTL SURFACE USE PITS
 OPERATIONS OTHER

SHUT-IN / TA :

WELL SIGN HOUSEKEEPING EQUIPMENT * SAFETY
 OTHER

ABANDONED:

MARKER HOUSEKEEPING REHAB OTHER

PRODUCTION:

Y WELL SIGN Y HOUSEKEEPING Y EQUIPMENT * Y FACILITIES *
Y METERING * Y POLLUTION CNTL N PITS Y DISPOSAL
Y SECURITY Y SAFETY OTHER

GAS DISPOSITION:

VENTED/FLARED SOLD LEASE USE

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

REMARKS:

EMG PIT 20X25X10, 1.5' OILY WATER IN SILTY SAND OF TDR

ACTION:

INSPECTOR: WILLIAM MOORE

DATE: 06/11/87



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• CSX OIL & GAS CORP
P O BOX 4326
HOUSTON TX 77010 4326

Utah Account No. N5020

Report Period (Month/Year) 5 / 88

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
API Number Entity Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
RUST #3-4B3 4301331070 01576 02S 03W 4	WSTC				
POTTER #2-24B5 4301331118 01731 02S 05W 24	WSTC				
TEW 2-10B5 4301331125 01756 02S 05W 10	WSTC				
EVANS #2-19B3 4301331113 01777 02S 03W 19	WSTC				
LAMICO 2-5B2 4301330784 02302 02S 02W 5	WSTC				
2-9B5 4301330719 02410 02S 05W 9	WSTC				
SKUTT 2-23B5 4301330917 09600 02S 05W 23	WSTC				
UTE 2-34A-4 4301330978 10070 01S 04W 34	WSTC				
BURTON #2-15B5 4301331044 10210 02S 05W 15	WSTC				
BROADHEAD #2-32B5 4301331036 10216 02S 05W 32	WSTC				
UTE #2-22B5 4301331122 10453 02S 05W 22	WSTC				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



Total Minatome Corporation

June 3, 1988

RECEIVED
JUN 24 1988

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1- LCL	<i>LCL</i>
2-MKS	<i>MS</i>
3-TAS	<i>TAS</i>
4- MS	
5-MICROFILM	✓
LD - FILE	

Division
OIL, GAS & MINING
11005

Re: CSX Oil & Gas Corporation
(formerly Texas Gas
Exploration Corporation)
TOTAL MINATOME CORPORATION
(formerly Minatome
Corporation) Merger

Gentlemen:

Please note that effective April 27, 1988 CSX Oil & Gas Corporation ("CSX") merged into TOTAL MINATOME CORPORATION ("TMC"); and TMC is the surviving entity.

Please note that TMC is now responsible for payments previously handled by CSX.

Please forward all invoices for what was formerly CSX goods and services only to the following address:

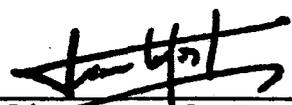
TOTAL MINATOME CORPORATION
2 Houston Center, Suite 2000
909 Fannin
P. O. Box 4326
Houston, Texas 77210-4326

If you are currently sending invoices of any kind to TMC, these should continue to be forwarded to the address you are presently using.

Should you require any further assistance, please notify Edward C. Huey, telephone number (713) 739-3150.

Sincerely,

TOTAL MINATOME CORPORATION

By: 

Pierre Lefort
Vice President, Finance
and Administration

PL/ECH/sj

Roseley

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Total Minatome Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 4326 Houston, Texas 77210-4326		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,460' FWL 1,072' FSL		8. FARM OR LEASE NAME Rust
14. PERMIT NO. 43-013-31070		9. WELL NO. #3-4B3
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6,126' KB 6,104' GL		10. FIELD AND POOL, OR WILDCAT Altamont-Bluebell
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA SEC 4-T2S-R3W
		12. COUNTY OR PARISH Duchesne
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that CSX Oil & Gas Corporation has merged with Total Minatome Corporation effective April 27, 1988, with CSX's name being changed accordingly.

18. I hereby certify that the foregoing is true and correct
 SIGNED *Elizabeth Turner* TITLE Supervisor Production Records DATE 7/11/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



Total Minatome Corporation

July 18, 1988

VIA AIRBORNE

Mr. Ronald J. Firth
Associate Director of Oil & Gas
State of Utah
Division of Oil, Gas & Mining
3 Triad Center - Suite 350
Salt Lake City, UT 84180-1203

Dear Mr. Firth:

Re: Altamont Bluebell Field
Duchesne County, Utah

Enclosed in triplicate please find Sundry Notices of TOTAL Minatome Corporation's intent to perforate and acidize the following wells:

Rust	#3-4B3
Tew	#2-10B5
Duncan	#2-9B5
Evans	#2-19B3
Burton	#2-15B5
Potter	#2-24B5
Broadhead	#2-32B5

If you have any questions, please contact the undersigned at (713) 739-3383.

Sincerely,

Pamela Grantham

Pamela Grantham
Regulatory Administrator

PG
Enclosures

c: Roger Byrne
Sharon Clements
Liz Dunn
Tom Wolter

RECEIVED
JUL 19 1988

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

		5. LEASE DESIGNATION AND SERIAL NO. Fee	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR TOTAL MINATOME CORPORATION		8. FARM OR LEASE NAME RUST	
3. ADDRESS OF OPERATOR 2 Houston Center, Suite 2000, Houston, TX 77210		9. WELL NO. #3-4B3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1460' FWL & 1072' FSL		10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 4-T2S-R3W	
14. API NUMBER 43-013-31070	15. ELEVATIONS (Show whether DR, RT, OR, etc.) 6104 GR	12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposal:

1. Move in service rig and pump.
2. Pull 2-3/8" and 2-7/8" tubing and BHA.
3. Drill out 5" Baker FA-1 packer @ 10,560'.
4. Clean out 5" liner to 13,900'.
5. Perforate additional Wasatch infill zones as per attachment.
6. Run tubing and packer and acidize with 25,000 gals. acid.
7. Put well back onto production.

COPY

18. I hereby certify that the foregoing is true and correct
 SIGNED Thomas E. Walter TITLE Manager Production Oper. DATE 07/18/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ APPROVED BY _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DATE: 7-22-88
 BY: John R. Baya

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

TOTAL MINATOME CORPORATION
RUST 3-4B3 WELL
SEC 4-T2S-R3W
DUCHESNE COUNTY, UTAH

PROPOSED PERFORATIONS

Across the field, this upper zone characteristically has added increased production and is a desirable perforation interval. However, in this well, the cement bond is very poor. Decision needed on desirability and necessity of cement squeeze job. The following are the perforations from CBL of July 6, 1985:

10,977-82	5'	11,384-86	2'
11,018-24	6'	11,908-10	2'
11,030-32	2'	12,210-12	2'
11,086-88	2'	12,218-20	2'
11,092-94	2'	12,402-04	2'
11,116-20	4'	12,417-21	4'
11,128-32	4'	12,667-69	2'
11,145-47	2'	12,672-74	2'
11,150-52	2'	12,961-63	2'
11,186-88	2'	13,020-22	2'
11,212-14	2'	13,044-46	2'
11,221-23	2'	13,171-73	2'
11,244-46	2'	13,180-82	2'
11,249-51	2'	13,188-90	2'
11,304-08	4'	13,217-19	2'
11,343-45	2'	13,406-08	2'
		13,460-62	2'

Note: Perforations = 243 holes, 33 zones, 81 feet.

Total Perforations: 10,977'-13,867'
777 holes, 131 zones, 259 feet.

WHA-7-5-88
1/1.108/jcb



TOTAL Minatome Corporation

VIA AIRBORNE

June 16, 1989

RECEIVED
JUN 21 1989

Mr. Ronald J. Firth
Associate Director of Oil & Gas
State of Utah
Division of Oil, Gas, & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL, GAS & MINING

Re: Rust #3-4B3
Sec. 4-T2S-R3W
Altamont/Bluebell Field
Duchesne County, Utah

Dear Mr. Firth:

Enclosed in triplicate please find Sundry Notice of TOTAL Minatome Corporation's change in plans to perforate and acidize the above referenced well.

If you have any questions or require additional information, please contact me at (713) 739-3378.

Sincerely,

Debbie E. Knight

Debbie E. Knight
Regulatory Administrator

DEK:cg
(22.43)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Rust

9. WELL NO.
3-4B3

10. FIELD AND POOL, OR WILDCAT
Altamont/Bluebell

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
Sec. 4-T2S-R3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TOTAL Minatome Corporation

3. ADDRESS OF OPERATOR
P. O. Box 4326 Houston, Texas 77210-4326

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.)
At surface
1460' FWL & 1072' FSL

14. API NUMBER
43-013-31070

15. ELEVATIONS (Show whether DF, RT, or GR)
6104' GR

RECEIVED
JUN 21 1989

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

PROPOSED PROCEDURE

1. MIRU service rig and install BOP.
2. Pull 2-3/8" tubing string.
3. Pull 2-7/8" tubing string, pump cavity, and BHA.
4. RIH with milling shoe and packer picker and drill out packer @ estimated 10,530'.
5. Clean out 5" liner to 13,950'. Circulate hole clean with 2% KCl water.
6. Perforate infill zones as per attachment. Note pressure change on casing if any.
7. If well has pressure and is trying to flow, set Baker Model FA-1 packer on wireline @ 10,500'. Run lock set packer or equivalent on tubing if well is not flowing.
8. Acidize all Wasatch perforations with 42,000 gallons 15% HCl acid with 1233 ball sealers in stages. Alternate acid/ball sealer stages with rock salt/benzoic acid flake diverter mixture.
9. Flow or swab back acid water.
10. Put well back on pump or flow test.

18. I hereby certify that the foregoing is true and correct

SIGNED Debbie E. Knight TITLE Regulatory Administrator DATE 6/20/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6-30-89
BY: John R. Bays

*See Instructions on Reverse Side

RUST #3-4B3
 SEC 4-T2S-R3W
 DUCHESNE COUNTY, UTAH

RECOMMENDED INFILL PERFORATIONS
 WASATCH FORMATION

10,895-10,899'	4'	11,215-11,217'	2'	12,409-12,411'	2'
10,908-10,910'	2'	11,224-11,226'	2'	12,423-12,427'	4'
10,918-10,920'	2'	11,233-11,239'	6'	12,965-12,967'	2'
10,944-10,956'	12'	11,247-11,249'	2'	13,022-13,024'	2'
10,961-10,970'	9'	11,252-11,254'	2'	13,048-13,050'	2'
10,973-10,976'	3'	11,285-11,287'	2'	13,102-13,106'	4'
10,981-10,986'	5'	11,307-11,311'	4'	13,110-13,115'	5'
11,000-11,003'	3'	11,322-11,325'	3'	13,174-13,176'	2'
11,010-11,013'	3'	11,351-11,353'	2'	13,182-13,184'	2'
11,022-11,028'	6'	11,387-11,390'	3'	13,192-13,194'	2'
11,034-11,036'	2'	11,392-11,396'	4'	13,220-13,222'	2'
11,053-11,056'	3'	11,462-11,464'	2'	13,241-13,250'	9'
11,090-11,092'	2'	11,511-11,520'	9'	13,408-13,410'	2'
11,096-11,098'	2'	11,624-11,628'	4'	13,462-13,478'	16'
11,120-11,124'	4'	11,638-11,642'	4'	13,580-13,584'	4'
11,132-11,136'	4'	11,731-11,733'	2'	13,648-13,650'	2'
11,149-11,151'	2'	11,758-11,760'	2'	13,664-13,666'	2'
11,154-11,156'	2'	11,916-11,922'	6'	13,704-13,708'	4'
11,163-11,167'	4'	11,977-11,981'	4'	13,792-13,808'	16'
11,181-11,183'	2'	12,216-12,218'	2'	13,857-13,859'	2'
11,190-11,192'	2'	12,225-12,227'	2'		

Reference DIL.

Original Perforations:

11,428' - 13,869'
 98 Zones
 178' Net
 534 Holes

Total Perforations:

10,895' - 13,869'
 196 Zones
 411' Net
 1233 Holes

SC:cg
 (21.61)



TOTAL Minatome Corporation

July 21, 1989

Mr. Ronald J. Firth
Associate Director of Oil and Gas
State of Utah
Division of Oil, Gas and Mining
3 Firad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED
JUL 26 1989

DIVISION OF
OIL, GAS & MINING

RE: Rust #3-4B3
Sec. 4-T2S-R3W
Altamont/Bluebell Field
Duchesne County, Utah

Dear Mr. Firth

TOTAL Minatome Corporation herein submits in triplicate DOGM Form 5, Sundry Notices and Reports on Wells, for the above referenced well.

Should you have any questions or require additional information, please contact me at (713) 739-3378.

Sincerely,

Debbie E. Knight

Debbie E. Knight
Regulatory Administrator

DEK:lap:tem
(23.47)

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Rust
9. WELL NO. 3-4B3
10. FIELD AND POOL, OR WILDCAT SURVEY OR AREA Altamont/Bluebell
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 4-T2S-R3W
12. COUNTY OR PARISH Duchesne
13. STATE Utah

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. NAME OF OPERATOR TOTAL Minatome Corporation
3. ADDRESS OF OPERATOR P. O. Box 4326, Houston, TX 77210
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.) At surface 1460' FWL and 1072' FSL
14. API NUMBER 43-013-31070
15. ELEVATIONS (Show whether on top of, or in, or on edge of) 6104' GR OIL, GAS & MINING

RECEIVED
JUL 26 1989

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidized and flow tested well 6-30-89 thru 7-15-89 as per the following procedures:

- MIRU service rig and installed BOP.
- Pulled 2 3/8" tubing string.
- Pulled 2 7/8" tubing string, pump cavity, and BHA.
- RIH with milling shoe and packer picker and drilled out packer at estimated 10,530'.
- Cleaned out liner to 13,950'. Circulated hole clean with 2% KCI water.
- Perforated infill zones as per attachment.
- Acidized Wasatch perforations with 42,000 gallons 15% HCl acid with 1233 ball sealers in stages. Alternated acid/ball sealers stages with rock salt/benzoic acid diverter mixture.
- Swabbed back acid water.
- Flow tested well and resumed production

18. I hereby certify that the foregoing is true and correct
SIGNED Rebbie E. Knight TITLE Regulatory Administrator DATE 7-21-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Rust # 3-4B3
Sec. 4-T2S-R3W
Duchesne County, Utah

06/30/89 TD :

WELL STATUS : WO CURRENT ACTIVITY : SIFN.
MI rental equip. ND WH & NU BOPS. Trip out 2-3/8" & 2-7/8" tbq. SIFN.

07/01/89 TD :

WELL STATUS : WO CURRENT ACTIVITY : Circ out gas & trip out.
Trip in w/pkr plucker. Mill out FBI pkr. Work pkr out of lnr hgr. Circ out gas & trip out.

07/02/89 TD :

WELL STATUS : WO CURRENT ACTIVITY : SIFN.
Trip in w/4-1/8" mill, 4000' of 2-3/8" tbq & 2-7/8" tbq to clean out lnr to 13,865'. Mill on iron. Trip out mill. Trip in kill string. SIFN.

07/03/89 TD :

WELL STATUS : WO CURRENT ACTIVITY : SIFN.

07/04/89 TD :

WELL STATUS : WO CURRENT ACTIVITY : SIFN.

07/05/89 TD :

WELL STATUS : WO CURRENT ACTIVITY : SIFN.

07/06/89 TD :

WELL STATUS : WO CURRENT ACTIVITY : Flw tst.
RU Smith Energy. Acdz perms frm 10,895' to 13,859' w/42,000 gals 15% HCl w/10# Brine spacer + additive @ 6750 psi avg, 11.5 BPM. ISIP 2400 psi; 15 min 600 psi. Swab back 27 bbls, flw tst on 16/64" chk w/550 psi TP.

07/07/89 TD :

WELL STATUS : WO CURRENT ACTIVITY : Ret tbq plug.
Flw tst, rec 215 BO & 40 BW in 15 hrs on 15/64" chk w/490 psi TP. Set 2-7/8" tbq plug in 2-3/8" heat string. NU WH & ret tbq plug, set chk on 15/64".

07/08/89 TD :

WELL STATUS : WO CURRENT ACTIVITY : Flw tst well.
Swab 2-7/8" tbq, found FL @ 1200'. Made 3 runs & flw tst well. RD & MO. TP 500# on 20/64" chk. Made (21 hrs) 285 BO, 287 MMCFFD, & 0 BW.

(over)



TOTAL Minatome Corporation

September 5, 1989

TO ALL WORKING INTEREST OWNERS
(See Attached Addressee List)

RE: Altamont Bluebell
Rust #3-4B3 - 43-013-31070 WSTC
Duchesne County, Utah

25 3W 4

FEE

Gentlemen:

TOTAL Minatome Corporation is resigning, effective October 1, 1989, as Operator of the above captioned well. In accordance with the operating agreement covering the above captioned, TOTAL Minatome Corporation nominates and votes for ANR Production Company as successor operator. TOTAL Minatome Corporation's vote and ANR Production Company's approval of same, totals the necessary majority vote to elect ANR Production Company as Operator.

Sincerely,

Gene W. Anderson
Land Manager-Onshore

JRA/dc
Enclosure

LETTERS/090589C.DEB



ANR Production Company
A SUBSIDIARY OF THE COASTAL CORPORATION

The Energy People

RECEIVED
OCT 06 1989

DIVISION OF
OIL, GAS & MINING

October 3, 1989

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-DTS	3-AWS
4- DRN	MICROFILM ✓
5- DRN	Well FILES (copies)

State of Utah
Department of Natural Resources
Division of Oil & Gas
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: John Baza

Re: ANR Production Company takes over operatorship of wells in Duchesne County.

6- Bond file (copy) - AWS ✓
7- Oper. Change file - TAS (original)

Dear Mr. Baza:

As of October 1, 1989 ANR Production Company took over operatorship of eleven wells in the Altamont field, located in Duchesne County, from TOTAL Minatome Corporation. Please see attached list of wells.

We would ask that the wells be added to our Blanket Bond. Also attached are copies of signed letters from TOTAL Minatome Corporation authorizing this takeover.

If you need further information, please contact me.

Sincerely

Brenda W. Swank
Brenda W. Swank
Regulatory Analyst *eye JS*

BWS:dh

Attachments

Lynn Carter-Risk Management
Les Streeb/Well File
Jon Nelsen



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

November 17, 1989

Mr. Gene W. Anderson
Total Minatome Corporation
P.O. Box 4326
Houston, Texas 77210-4326

Dear Mr. Anderson:

Re: Notification of Lease Sale or Transfer

The division recently received notification of a change of operator from Total Minatome Corporation to ANR Production Company for the following wells located on fee leases:

Lamicq 2-5B2	API No. 43-013-30784
Broadhead Unit 2-32B5	API No. 43-013-31036
Hanskutt 2-23B5	API No. 43-013-30917
Duncan 2-9B5	API No. 43-013-30719
Potter 2-24B5	API No. 43-013-31118
Burton 2-15B5	API No. 43-013-31044
Tew 2-10B5	API No. 43-013-31125
Ute 2-34A4	API No. 43-013-30978
Evans 2-19B3	API No. 43-013-31113
Evans 2-19B3	API No. 43-013-31070

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, states:

"The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred."

Page 2
Mr. Gene Anderson
November 17, 1989

This letter is written to advise Total Minatome Corporation of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than December 15, 1989.

Sincerely,



Don Staley
Administrative Supervisor

ldc
cc: D.R. Nielson
R.J. Firth
Well files
HOI3/1



TOTAL Minatome Corporation

December 4, 1989

State of Utah
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Don Staley

RE: Altamont/Bluebell Prospect
Duchesne County, Utah

Gentlemen:

Pursuant to your letter dated November 17, 1989, enclosed you will find copies of letters written to the various working interest owners notifying each party that TOTAL Minatome Corporation resigned as Operator of the wells listed in your letter, effective October 1, 1989. These letters to the working interest owners represent written notification.

Sincerely,

Debbie Copeland
Debbie Copeland
Land Department

dc
Enclosure

- ① ~~DTS~~ ~~DTS~~
- ② Rwm ✓
- ③ Well File

- Rust 3-4B3
43-013-3070
2 to SW #4

RECEIVED
DEC 06 1989

OFFICE OF
OIL, GAS & MINING



TOTAL Minatome Corporation

Reading

September 5, 1989

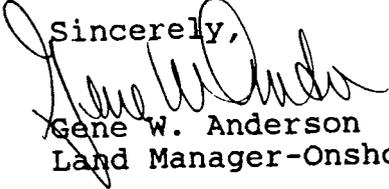
TO ALL WORKING INTEREST OWNERS
(See Attached Addressee List)

RE: Altamont Bluebell
Rust #3-4B3
Duchesne County, Utah

Gentlemen:

TOTAL Minatome Corporation is resigning, effective October 1, 1989, as Operator of the above captioned well. In accordance with the operating agreement covering the above captioned, TOTAL Minatome Corporation nominates and votes for ANR Production Company as successor operator. TOTAL Minatome Corporation's vote and ANR Production Company's approval of same, totals the necessary majority vote to elect ANR Production Company as Operator.

Sincerely,


Gene W. Anderson
Land Manager-Onshore

JRA/dc
Enclosure

LETTERS/090589C.DEB

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED

DEC 26 1990

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> SWD Well		2. LEASE DESIGNATION & SERIAL NO. Fee
2. NAME OF OPERATOR ANR Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1460' FWL & 1072' FSL At proposed prod. zone Same as above		8. FARM OR LEASE NAME Rust
14. API NO. 43-013-31070	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6104' GR	9. WELL NO. 3-4B3 SWD
13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		10. FIELD AND POOL, OR WILDCAT Altamont
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input checked="" type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) _____ APPROX. DATE WORK WILL START 1/20/91		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 4, T2S-R3W 12. COUNTY Duchesne 13. STATE Utah

TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input checked="" type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) _____		PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) _____ (Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.) DATE OF COMPLETION _____	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
--	--	--	--	--

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Proposed Procedure:

* Must be accompanied by a cement verification report.

- 1) Soap soak wellbore. Shut well in for 24 hours. Flow back
- 2) Acidize well w/6,000 gallons 15% HCL + additives. Flow back acid load. Return well to production.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 12-31-90

By: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED Eileen Danni Dey TITLE Regulatory Analyst DATE 12-19-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

6. Lease Designation and Serial Number
Fee
7. Indian Allottee or Tribe Name
N/A
8. Unit or Communitization Agreement
N/A
9. Well Name and Number
Rust #3-4B3
10. API Well Number
43-013-31070
11. Field and Pool, or Wildcat
Altamont

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
 ANR Production Company

3. Address of Operator
 P. O. Box 749 Denver, CO 80201-0749

4. Telephone Number
 (303) 573-4476

5. Location of Well
 Footage : 1072' FSL & 1460' FWL
 Q.Q. Sec. T. R. M. : SE/SW Section 4, T2S-R3W
 County : Duchesne
 State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Cleanout & Install Artificial Lift
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start 5/15/92

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to cleanout the wellbore to PBTD and install a dual string hydraulic lift system in the above referenced well.

RECEIVED

APR 23 1992

DIVISION OF
OIL, GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4-23-92
BY: [Signature]

14. I hereby certify that the foregoing is true and correct

Name & Signature [Signature] Title Regulatory Analyst Date 4/20/92
 (State Use Only) Eileen Danni Day

CO & PUMP INSTALLATION PROCEDURE

Rust #3-4B3
Section 4, T2S, R3W

WELL DATA

Location: 1460' FWL; 1072' FSL
Elevation: 6126' KB; 6104' GL
Total Depth: 13,900' PBD: 13,885'
Casing: 9-5/8", 40# N-80 & J-55 set at 6010'
7" 26# N-80 & P-110 LTC set at 10,707'
5" 18# P-110 FL4S set at 10,274'-13,498'
Tubing: 2-7/8" 6.5# N-80 NuLok w/5" HD pkr set at 10,535'
2-3/8" 4.0# N-80 DSS HT at 10,248' (sidestring)

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity</u>	<u>Burst</u>	<u>Collapse</u>
7" 26# N-80	6.276"	6.151"	.0382 B/F	8600 psi	7800 psi
7" 26# P-110	6.276"	6.151"	.0382 B/F	9960 psi	6210 psi
5" 18# P-110	4.276"	4.151"	.0177 B/F	13940 psi	13450 psi

WELL HISTORY

July 1985: Initial completion. Perf 11,482' to 13,867', 3 SPF, 534 holes. Acidize w/18,000 gals 15% HCl. IP 1101 BOPD, 1343 MCFPD and 6 BWP.

February 1986: Install hydraulic pump
Before: 460 BOPD, 460 MCFPD, 30 BWP
After: Same

July 1989: CO liner to 13,865'. Perf from 10,895' to 13,859', 3 SPF, 699 total holes. Acidize perfs from 10,895' to 13,859' w/42,000 gals 15% HCl.
Before: Cycling - capable of less than 10 BOPD on hydraulic pump.
After: Flowed 288 BOPD, 239 MCFPD, 0 BWP w/a FTP of 420 psi on a 16/64" chk.

PRESENT STATUS

Flowing on a 20/64" chk w/a FTP of 50 psi, 36 BOPD, 0 BWP and 18 MCFPD.

PROCEDURE

1. MIRU service. Kill well. POOH w/2-3/8" sidestring. Release 5" HD pkr @ $\pm 10,535'$. Stand back 2-7/8" tbg.
2. PU and RIH w/4-1/8" mill and CO tools. CO 5" liner to PBD @ $\pm 13,855'$. POOH.
3. Pick up bottom hole assembly for dual string hydraulics, PBGA and TAC. Hydrotest TIH. Set TAC @ $\pm 10,450'$.
4. PU and RIH w/2-3/8" sidestring. Sting into pump cavity.
5. NU wellhead equipment. Drop pump and return on line.

SCP:cam

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number	Fee
7. Indian Allottee or Tribe Name	N/A
8. Unit or Communitization Agreement	N/A
9. Well Name and Number	Rust #3-4B3
10. API Well Number	43-013-31070
11. Field and Pool, or Wildcat	Altamont

SUNDRY NOTICES AND REPORTS ON WELLS:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
 ANR Production Company

3. Address of Operator
 P.O. Box 749, Denver, CO 80201-0749

4. Telephone Number
 (303) 573-4476

5. Location of Well
 Footage : 1072' FSL & 1460' FWL
 QQ. Sec. T. R. M. : SE/SW Section 4, T2S-R3W

County : Duchesne
 State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Clean out & Install Hydraulic Pump</u>	

Date of Work Completion 5/26/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 • Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the clean out and installation of a hydraulic pump to the above-referenced well.

RECEIVED

JUN 11 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature *Ellen Danni DeY* Title Regulatory Analyst Date 6/8/92

(State Use Only) Ellen Danni DeY

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

RUST #3-4B3 (CO & INST HYDRAULIC PUMP)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 67.3817% ANR AFE: 63987
TD: 13,900'
5" LINER FROM 10,274'-13,498'
PERFS: 10,895'-13,867'
CWC(M\$): 43.8

PAGE 1

5/19/92 POOH w/2-7/8" tbg. MIRU. POOH w/2-3/8" sidestring. Release pkr & SOH w/2-7/8" tbg.
DC: \$4,108 TC: \$4,108

5/20/92 Finish POOH w/CO tools. RIH w/4-1/8" mill & CO tools. Tag fill @ 13,851'. CO to 13,878'. SOH.
DC: \$6,147 TC: \$10,255

5/21/92 Prep to set TAC & RIH w/sidestring. PU and RIH w/7" TAC. Hydrotest 2-7/8" TIH.
DC: \$9,143 TC: \$19,398

5/22/92 Well on hyd pmpd production. Bleed off tbg, csg 100 psi. RD floor. Remove BOP's. Try to set 7" anchor @ 10,451'. Won't set. Try 1 jt higher, won't set. RIH, tag 5" liner. Try to set anchor on top of liner - got anchor to work. Pull to 10,451', set 7" anchor w/18,000# tension. Top of cavity @ 10,100'. Install BOP's. RU floor. Change equip to 2-3/8". RIH w/National stinger, 323 jt 2-3/8" w/8000# comp. RD floor. Remove BOP's. Flush 2-7/8" tbg w/50 bbl prod wtr. RU Delso. RIH w/stand valve to 10,100'. POOH. RD Delso. Circ well to treater. FL 3000'. Circ 60 bbls. PT tbg to 4000 psi, hold. Install wellhead. PT void to 5000 psi, hold. Drift wellhead. Hook up 4-way valve sweeps. RU stinger pole. Load out equip. Turn well over to pumper. SDFN 7:30 p.m.
DC: \$7,145 TC: \$26,543

5/23/92 Pmpd 43 BO, 357 BW, 44 MCF, 1600#, 42 SPM.

5/24/92 Pmpd 91 BO, 298 BW, 80 MCF, 1600#, 44 SPM.

5/25/92 Pmpd 101 BO, 276 BW, 67 MCF, 1650#, 44 SPM.

5/26/92 Pmpd 124 BO, 257 BW, 84 MCF, 1600#, 44 SPM. RD rig, install stinger pole. Clean location.
DC: \$2,299 TC: \$28,842

5/27/92 Pmpd 142 BO, 221 BW, 86 MCF, 1550#, 42 SPM.

5/28/92 Pmpd 143 BO, 232 BW, 88 MCF, 1600#, 42 SPM.

5/29/92 Pmpd 144 BO, 241 BW, 86 MCF, 1650#, 42 SPM.

5/30/92 Pmpd 129 BO, 244 BW, 92 MCF, 1650#, 42 SPM.

5/31/92 Pmpd 119 BO, 246 BW, 68 MCF, 1650#, 42 SPM.

6/1/92 Pmpd 109 BO, 293 BW, 71 MCF, 1850#, 44 SPM.

6/2/92 Pmpd 100 BO, 301 BW, 65 MCF, 1900#, 44 SPM.

Prior prod: 34 BO, 0 BW, 19 MCF. Drop from report.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number	Fee
7. Indian Allottee or Tribe Name	N/A
8. Unit or Communitization Agreement	N/A
9. Well Name and Number	Rust 3-4B3 SWD
10. API Well Number	43-013-31070
11. Field and Pool, or Wildcat	Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well: Oil Well Poc Gas Well Other (specify) XXXXXXXXXXXXXXXXXXXX

2. Name of Operator: ANR Production Company

3. Address of Operator: P.O. Box 749 Denver, CO 80201-0749

4. Telephone Number: (303) 573-4476

5. Location of Well: Footage: 1460' FWL and 1072' FSL
Q. Sec. T. R. M.: SE/SW Section 4, T2S, R3W

County: Duchesne
State: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Approximate Date Work Will Start: 8/15/92

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Date of Work Completion: _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- Proposed Procedure:
- Pump 100 bbl condensate across perforations on day one. Over displace condensate with 500 bbls produced water.
 - Flow back 500 bbls to frac tank.
 - Acidize well on day two w/5000 gal 15% HCL w/rock salt diverter as follows:
 - Pump acid in 5 stages of 1000 gal each w/diverter stages consisting of 1000 gal of saturated gelled salt water w/3/4#/gal of rock salt in salt water.
 - Acid to be pumped @ 10 bbl/min to achieve diversion.
 - Over displace acid w/500 bbl produced water @ same rate.
 - Return well to injection.

RECEIVED

Accepted by the State of Utah Division of Oil, Gas and Mining
Date: 8-3-92
DIVISION OF OIL GAS & MINING

JUL 17 1992

I hereby certify that the foregoing is true and correct
Name & Signature: Eileen Bahmi Bey
Title (Use Only): Regulatory Analyst

By: [Signature]
Title: Regulatory Analyst Date: 7/14/92

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *BH*

1-LEC-7-57
2-DTS 8-FILE
3-VLD
4-RTY
5-LEC
6-FILM

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator)	<u>COASTAL OIL & GAS CORP</u>	FROM (former operator)	<u>ANR PRODUCTION CO INC</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 749</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80201-0749</u>
	<u>phone (303) 572-1121</u>		<u>phone (303) 572-1121</u>
	<u>account no. N 0230 (B)</u>		<u>account no. N0675</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-31070</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- Sec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fcc C.A.'s) (8-20-96/Indian C.A.'s)*
- Sec* 6. Cardex file has been updated for each well listed above.
- Sec* 7. Well file labels have been updated for each well listed above.
- Sec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- Sec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date March 11, 1996. If yes, division response was made by letter dated _____ 19____. *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960311 This change involves Fee lease / non C.A. wells ~~only~~ in State lease wells. C.A. & Indian lease wells will be handled on separate change.

960412 BLM/SL Aprv. C.A.'s 4-11-96.

960820 BIA Aprv. CA's 8-16-96.

960329 BIA Aprv. Indian Lease wells 3-26-96.

WE71/34-35 **961107 Lemicy 2-582/43-013-30784 under review at this time; no chg. yet!*

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL				
					Footages	Section, Township & Range	Field	County	
Miles 2-1B5	43-013-31257	Fee 11062	N/A	N/A	1567' FSL & 1868' FWL	NESW, 1-2S-5W	Altamont	Duchesne	
Miles 2-3B3	43-013-31261	Fee 11102	N/A	N/A	2078' FSL & 2477' FWL	NESW, 3-2S-3W	Altamont	Duchesne	
Monsen 1-21A3	43-013-30082	Patented 1590	N/A	N/A	1546' FNL & 705' FEL	SENE, 21-1S-3W	Altamont	Duchesne	
Monsen 2-22A3	43-013-31265	Fee 11098	N/A	N/A	1141' FSL & 251' FWL	SWSW, 22-1S-3W	Altamont	Duchesne	
Murdock 2-26B5	43-013-31124	Fee 1531	N/A	N/A	852' FWL & 937' FSL	SWSW, 26-2S-5W	Altamont	Duchesne	
Potter 1-24B5	43-013-30356	Patented 1730	N/A	N/A	1110' FNL & 828' FEL	SENE, 24-2S-5W	Altamont	Duchesne	
Potter 1-2B5	43-013-30293	Patented 1826	N/A	N/A	1832' FNL & 1385' FEL	SWNE, 2-2S-5W	Altamont	Duchesne	
Potter 2-24B5	43-013-31118	Fee 1731	N/A	N/A	922' FWL & 2124' FSL	NWSW, 24-2S-5W	Altamont	Duchesne	
Potter 2-6B4	43-013-31249	Fee 11038	N/A	N/A	1517' FSL & 1732' FWL	NESW, 6-2S-4W	Altamont	Duchesne	
Powell 1-33A3	43-013-30105	Fee 1625	N/A	N/A	2340' FNL & 660' FEL	SENE, 33-1S-3W	Altamont	Duchesne	
Powell 2-33A3	43-013-30704	Fee 2400	N/A	N/A	1582' FSL & 1558' FWL	NESW, 33-1S-3W	Altamont	Duchesne	
Reeder 1-17B5	43-013-30218	Patented 1710	N/A	N/A	1619' FNL & 563' FEL	SENE, 17-2S-5W	Altamont	Duchesne	
Remington 1-34A3	43-013-30139	Patented 1725	N/A	N/A	919' FNL & 1596' FEL	NWNE, 34-1S-3W	Altamont	Duchesne	
Remington 2-34A3	43-013-31091	Fee 1730	N/A	N/A	1645' FWL & 1833' FSL	NESW, 34-1S-3W	Altamont	Duchesne	
Roper 1-14B3	43-013-30217	Fee 1850	N/A	N/A	1623' FNL & 2102' FWL	SENE, 14-2S-3W	Bluebell	Duchesne	
Rust 1-4B3	43-013-30063	Patented 1575	N/A	N/A	2030' FNL & 660' FEL	SENE, 4-2S-3W	Altamont	Duchesne	
Rust 3-4B3	43-013-31070	Fee 1576	N/A	N/A	1072' FSL & 1460' FWL	SESW, 4-2S-3W	Altamont	Duchesne	
Smith 1-31B5	43-013-30577	Fee 1955	N/A	N/A	2232' FSL & 1588' FEL	NWSE, 31-2S-5W	Altamont	Duchesne	
State 1-19B1	43-013-30688	Fee 2395	N/A	N/A	1043' FWL & 1298' FNL	NWNW, 19-2S-1W	Bluebell	Duchesne	
Stevenson 3-29A3	43-013-31376	Fee 11442	N/A	N/A	1347' FNL & 1134' FWL	CNW, 29-1S-3W	Altamont	Duchesne	
Tew 1-15A3	43-013-30529	Fee 1945	N/A	N/A	1215' FEL & 1053' FNL	NENE, 15-1S-3W	Altamont	Duchesne	
Tew 1-1B5	43-013-30264	Patented 1870	N/A	N/A	1558' FNL & 671' FEL	NENE, 1-2S-5W	Altamont	Duchesne	
Todd 2-21A3	43-013-31296	Fee 11268	N/A	N/A	2456' FSL & 1106' FWL	NWSW, 21-1S-3W	Bluebell	Duchesne	
Weikert 2-29B4	43-013-31298	Fee 11332	N/A	N/A	1528' FNL & 1051' FWL	SWNW, 29-2S-4W	Bluebell	Duchesne	
Whitehead 1-22A3	43-013-30357	Patented 1885	N/A	N/A	2309' FNL & 2450' FEL	SWNE, 22-1S-3W	Altamont	Duchesne	
Winkler 1-28A3	43-013-30191	Patented 1750	N/A	N/A	660' FNL & 1664' FEL	NWNE, 28-1S-3W	Altamont	Duchesne	
Winkler 2-28A3	43-013-31109	Fee 1751	N/A	N/A	1645' FWL & 919' FSL	SESW, 28-1S-3W	Altamont	Duchesne	
Wright 2-13B5	43-013-31267	Fee 11115	N/A	N/A	2442' FNL & 2100' FWL	SENE, 13-2S-5W	Altamont	Duchesne	
Young 1-29B4	43-013-30246	Patented 1791	N/A	N/A	2311' FNL & 876' FEL	SENE, 29-2S-4W	Altamont	Duchesne	
Young 2-15A3	43-013-31301	Fee 11344	N/A	N/A	1827' FWL & 1968' FWL	NWSW, 15-1S-3W	Altamont	Duchesne	
Young 2-30B4	43-013-31366	Fee 11453	N/A	N/A	2400' FNL & 1600' FWL	SENE, 30-2S-4W	Altamont	Duchesne	
Ute Tribal 2-21B6	43-013-31424	14-20-H62-2489 11615	Ute	9639	1226' FSL & 1306' FEL	SESE, 22-2S-6W	Altamont	Duchesne	
Ute 1-34A4	43-013-30078	14-20-H62-1774 1585	Ute	9640	1050' FWL & 1900' FNL	SWNW, 12-2S-3W	Bluebell	Duchesne	
Ute 1-36A4	43-013-30069	14-20-H62-1793 1580	Ute	9642	1544' FEL & 1419' FNL	SWNE, 28-2S-4W	Altamont	Duchesne	
Ute 1-1B4	43-013-30129	14-20-H62-1798 1700	Ute	9649	500' FNL & 2380' FWL	NENW, 1-2S-4W	Altamont	Duchesne	
Ute Jenks 2-1B4	43-013-31197	14-20-H62-1782 10844	Ute	9649	1167' FSL & 920' FWL	SWSW, 33-1N-2W	Bluebell	Duchesne	
Evans 2-19B3	43-013-31113	14-20-H62-1734 1777	Ute	9678	983' FSL & 683' FEL	SESE, 21-2S-6W	Altamont	Duchesne	
Ute 3-12B3	43-013-31379	14-20-H62-1810 11490	Ute	9679	2219' FNL & 2213' FEL	SWNE, 8-1S-1E	Bluebell	Uintah	
Ute 1-28B4	43-013-30242	14-20-H62-1745 1796	Ute	9681	1727' FWL & 1675' FSL	NESW, 19-2S-3W	Altamont	Duchesne	
Murdock 2-34B5	43-013-31132	14-20-H62-2511 10456	Ute	9685	1420' FNL & 1356' FEL	SWNE, 34-1S-4W	Altamont	Duchesne	
Ute Tribal 10-13A4	43-013-30301	14-20-H62-1685 5925	Ute	9C-126	2230' FNL & 1582' FEL	SWNE, 33-1N-2W	Bluebell	Duchesne	
Ute 1-8A1E	43-047-30173	14-20-H62-2714 1846	Ute	9C138	1543' FSL & 2251' FWL	NESW, 34-2S-5W	Altamont	Duchesne	
Ute 2-33Z2	43-013-31111	14-20-H62-1703 10451	Ute	9C140	802' FNL & 1545' FWL	NWNE, 13-1S-4W	Altamont	Duchesne	
Ute Tribal 1-33Z2	43-013-30334	14-20-H62-1703 1851	Ute	9C140	1660' FSL & 917' FWL	NWSW, 18-2S-3W	Altamont	Duchesne	
Myrin Ranch 2-18B3	43-013-31297	14-20-H62-1744,4521,4522,4554	N/A	11475	UTU70814	975' FNL & 936' FEL	NENE, 36-1S-4W	Altamont	Duchesne
Ute Tribal 2-22B6	43-013-31444	14-20-H62-4644 11641	Ute	UTU73743	1401' FSL & 1295' FWL	NWSW, 15-2S-6W	Altamont	Duchesne	
Ute 1-15B6	43-013-31484	14-20-H62-4647 11816	Ute	UTU73964	1879' FNL & 1070' FEL	SENE, 1-2S-4W	Altamont	Duchesne	
Ute 1-25A3	43-013-30370	14-20-H62-1802 1920	Ute	N/A	1727' FNL & 1784' FEL	SWNE, 25-1S-3W	Bluebell	Duchesne	
Ute 1-26A3	43-013-30348	14-20-H62-1803 1890	Ute	N/A	1869' FNL & 1731' FWL	SENE, 26-1S-3W	Bluebell	Duchesne	

9679
 9681
 9C140
 9639
 9C138
 9678
 9640
 9C-140
 9685
 9C126
 9685
 9C138
 9C140
 9642
 9642
 9649

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

- 5. Lease Designation and Serial Number:
See Attached
- 6. If Indian, Allottee or Tribe Name:
See Attached
- 7. Unit Agreement Name:
See Attached
- 8. Well Name and Number:
See Attached
- 9. API Well Number:
See Attached
- 10. Field and Pool, or Wildcat:
See Attached

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well

Footages: See Attached County: See Attached

QQ, Sec., T., R., M.: See Attached State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of work completion _____

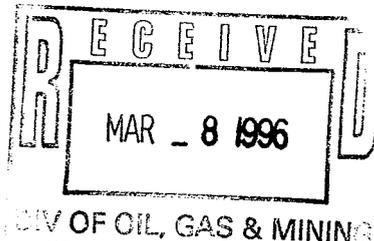
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

Bonnie Carson
Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



13. Name & Signature: *Sheila Bremer* Title: Sheila Bremer Environmental & Safety Analyst Coastal Oil & Gas Corporation Date: 03/07/96

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
Fee

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Rust 3-4B3

9. API Well Number:
43-013-31070

10. Field and Pool, or Wildcat
Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: 1072' FSL & 1460' FWL
QQ,Sec., T., R., M.: SESW Section 4-T2S-R3W

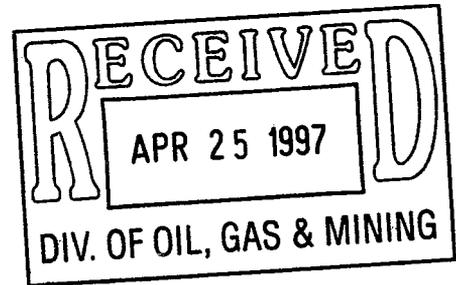
County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandon*	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate
<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Perforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input checked="" type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input type="checkbox"/> Other _____			
Approximate date work will start <u>5/6/97</u>		Date of work completion _____	
		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.	
		* Must be accompanied by a cement verification report.	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed on the subject well.



13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst Date 4/22/97

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4/30/97
BY: John R. By...

RUST #3-4B3
Section 4 T2S R3W
Altamont Field
Duchesne Co. Utah

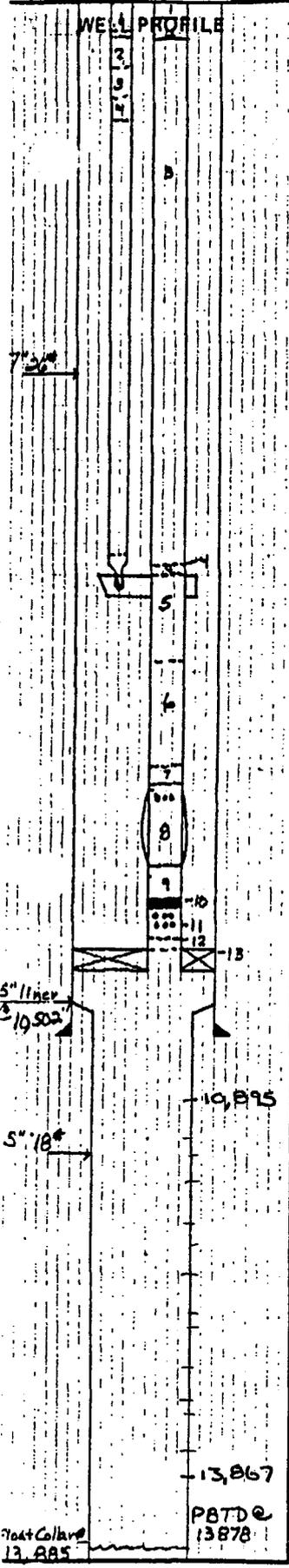
PROCEDURE:

1. MIRU PU. NDWH NUBOP. POOH w/2-3/8" DSS-HT tbg. Rlse TAC set @ 10,454'. POOH w/2-7/8" NuLock tbg.
2. RIH w/4-1/8" GR/JB to PBTB.
3. MIRU Wireline Co to perforate the following Wasatch interval w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

10,887-13,836' 102' 306 holes

Tie into Gearhart Dual Laterolog Run #2 dated 6-19-85 for depth control.
Monitor all fluid levels and pressure changes.

4. RIH w/retr HD pkr on 2-7/8" HD workstring and 3-1/2" 9.3# P-110 tbg. Set pkr @ 12,550'. Perfs open above @ 12,531' and below @ 12,557'.
5. MIRU Dowell to acidize interval from 12,557-13,867' w/14,500 gals 15% HCL in 3 stages per attached treatment schedule. MTP 9000 psi. Rlse pkr, PUH and reset @ 10,880'. PT csg to 500 psi. Acidize interval from 10,887-12,531' w/15,500 gals 15% HCL in 3 stages per attached treatment schedule. MTP 9000 psi.
NOTE: BOTH JOBS NEED TO BE PERFORMED IN SAME DAY.
6. Swab back load and test. Rlse pkr, POOH.
7. RIH w/dual string hydraulic equipment per design. Return well to production.



OPERATOR <u>NR Production</u>	Casing		Tubing		
WELL # <u>Rust 3-483</u>	SIZE	7"	5"	2 3/8"	2 1/2"
FIELD <u>Altament / Bluebell</u>	WEIGHT	2 1/2"		6.5	4.7
COUNTY <u>Duchesne</u>	GRADE	N-80			
STATE <u>Utah</u>	THREAD	P-110	P-110	N-80	N-80
DATE <u>May 22, 1992</u>	DEPTH	Brd		T&C	DSS-HT
<input type="checkbox"/> NEW COMPLETION <input checked="" type="checkbox"/> WORKOVER		0"			
		10,207			

ITEM NO.	2 3/8" tbg Detail	EQUIPMENT AND SERVICES	
	Stretch		3.90
	KB		22.00
1	Cactus 2 3/8" tbg hanger Top, bottom Brd		.78
2	xover 2 3/8" Brd pin X 2 3/8" TC Nulok pin		.40
3	336jt 2 3/8" TC Nulok tbg	10	073.65
4	xover 2 3/8" TC Nulok has X 2 3/8" Brd pin 3/4" OD		.92
5	National Model 220 Cavity 5 1/2" Bowl top @ 10,100.73		28.40
6	7jt 2 3/8" Brd N-80 B. band tbg		219.59
7	4' 2 3/8" Brd N-80 tbg sub		4.10
8	4 1/2" N-80 Poor Boy Gas anchor		31.25
9	1jt 2 3/8" Brd N-80 B. Band tbg		31.24
10	2 3/8" Brd tbg plug		.70
11	1jt 2 3/8" Brd perf jt		30.23
12	4' 2 3/8" Brd N-80 tbg sub		4.22
13	7" M. States 50,000# shear anchor catcher		2.82
	Set w/ 18,000# tension top @ 10,451'	EOTE	10454.20
	2 3/8" tbg Detail		
	KB		22.00
1	Cactus 2 3/8" tbg hanger Top & bottom Brd		.78
2	2 3/8" Brd sub N-80		9.50
3	2 3/8" Brd sub N-80		8.15
4	2 3/8" Brd sub N-80		1.60
5	xover 2 3/8" Brd pin X 2 3/8" DSS-HT		.60
6	323jt 2 3/8" DSS-HT tbg	10	054.57
7	National stinger Landed w/ 8,000# comp.		2.80

COMMENTS: Convert well from flowing to hydraulic

Perfs from 10,895 - 13,867 1233 holes

Clean out to 13,878 May 20, 1992

ERC Wellhead 6" X 5000, Dual Cactus tree

PBTD @ 13878

PREPARED BY Greg Todd OFFICE _____ PHONE _____



GREATER ALTAMONT FIELD
RUST #3-4B3
Section 4, T2S - R3W
Duchesne County, Utah

Wasatch Perforation Schedule

Gearhart Dual Laterolog Run #2 (6/19/85)			
10,887	11,551	12,328	12,877
10,888	11,679	12,482	12,889
10,937	11,684	12,493	12,927
11,077	11,697	12,495	12,940
11,080	11,699	12,563	12,953
11,103	11,701	12,581	12,986
11,115	11,714	12,596	13,055
11,129	11,717	12,608	13,063
11,282	11,719	12,610	13,090
11,292	11,725	12,646	13,136
11,296	11,743	12,673	13,451
11,300	11,769	12,677	13,506
11,331	11,790	12,678	13,510
11,334	11,799	12,681	13,537
11,375	11,804	12,691	13,545
11,379	11,814	12,692	13,625
11,412	11,955	12,718	13,643
11,413	11,963	12,728	13,670
11,420	12,029	12,766	13,675
11,421	12,073	12,768	13,679
11,473	12,082	12,777	13,721
11,483	12,254	12,786	13,737
11,498	12,258	12,787	13,821
11,522	12,292	12,804	13,836
11,525	12,297	12,816	
11,543	12,325	12,843	

102 ZONES

S. H. Laney 3/26/97

Well Name: Rust #3-4B3

Date: 3/31/97

 Lower Interval

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,600			
Acid	2			3,000	150
Divertor	3		2,500		
Acid	4			4,500	225
Divertor	5		2,000		
Acid	6			7,000	350
Flush	7	5,800			
Totals	(gals):	10,400	4,500	14,500	725, 1.3 S.G.
	(bbls):	248	107	345	

Gelled Saltwater to contain: 1/2 ppg BAF
 1/2 ppg Rock Salt
 0 ppg Wax Beads
 Y Crosslinked? YF140 Crosslinked gel

 Perforations from 12,557' - 13,867'
 Packer set @ 12,550'

 Treatment down 3 1/2" tubing @ 9,000 psi MTP

Well Name: Rust #3-4B3

Date: 3/31/97

Upper Interval

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,000			
Acid	2			3,000	150
Divertor	3		2,500		
Acid	4			5,500	275
Divertor	5		2,500		
Acid	6			7,000	350
Flush	7	5,600			
Totals	(gals):	9,600	5,000	15,500	775, 1.3 S.G.
	(bbls):	229	119	369	

Gelled Saltwater to contain: 1/2 ppg BAF -----
 1/2 ppg Rock Salt -----
 0 ppg Wax Beads -----
 Y Crosslinked? YF140 Crosslinked gel -----

Perforations from 10,887' - 12,531' -----
Packer set @ 10,880' -----

Treatment down 3 1/2" tubing @ 9,000 psi MTP -----

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
Fee

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Rust 3-4B3

9. API Well Number:
43-013-31070

10. Field and Pool, or Wildcat
Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

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1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: **1072' FSL & 1460' FWL** County: **Duchesne**
QQ, Sec., T., R., M.: **SESW Section 4-T2S-R3W** State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

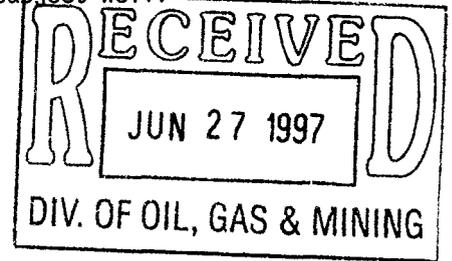
Date of work completion 6/15/97

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst Date 6/25/97

(This space for State use only)

NO tax credit 6/98

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

RUST #3-4B3 (PERF & ACIDIZE WASATCH)

ALTAMONT FIELD

UINTAH COUNTY, UTAH

WI: 67.38% AFE: 27082

TD: 13,900' PBTB: 13,878'

5" @ 13,899'

PERFS: 10,895'-13,867'

CWC(M\$): 167.7

- 5/29/97 **POOH w/2 7/8" prod tbg.**
MIRU. LD hyd pump. PU & unstring from pump cavity @ 10,100'. LD 1 jt 2 3/8" tbg, reland tbg. PU & install 6"x2 7/8" sub in 2 7/8" prod tbg, reland tbg. Flush tbg w/60 bbls TPW. POOH w/2 3/8" sidestring, change over equip to 2 7/8" tbg, flush 2 7/8" tbg w/70 bbls TPW. Rel 7" TAC @ 10,454' (hard to rel). POOH w/2 7/8" prod tbg, pulling 50,000# over string wt of 70,000#. EOT 9100'. CC: \$4193.
- 5/30/97 **Prep to perf 6/2.**
EOT @ 9100'. POOH w/2 7/8" prod tbg. MIRU Cutters WLS. RIH w/4" OD GR & 3 1/2" OD, JB. WL PBTB @ 13,845' (orig PBTB @ 13,878'). POOH, LD tools. PU WL, GR tools & RIH. WL PBTB @ 13,833', log GR from 13,833' to 10,400'. RD Cutters WLS. CC: \$9803.
- 5/31/97 No activity.
- 6/1/97 Prep to perf.
- 6/2/97 **WO CTU.**
MIRU Cutters WLS, perf 10,887'-13,836', 102', 306 holes, had to drop shot, 13,836', couldn't get down.
Run #1: 13,821'-12,940', 20' gun, 60 holes, FL 7780', 0# psi.
Run #2: 12,927'-12,610', 21' gun, 63 holes, FL 7780', 0# psi.
Run #3: 12,608'-11,799', 21' gun, 63 holes, FL 7500', 0# psi.
Run #4: 11,790'-11,420', 21' gun, 63 holes, FL 7400', 0# psi.
Run #5: 11,413'-10,887', 18' gun, 54 holes, FL 7200', 0# psi.
Total 101' zone & 303 holes.
RDMO Cutters WLS. WO CTU. CC: \$30,942.
- 6/3/97 Prep to acidize.
- 6/4/97 **Check well, RIH w/7" pkr.**
MIRU Dowell CTU. RIH w/3" OD jet wash tool w/12 ports, 0.188" ED each. Check 1.750" OD CT w/ every 3000' pmpg 300 SCF/N₂ per min dn tbg continuous. Go into the 5" LT @ 10,502'. Pump 10 bbls corr inhib @ 1 BPM @ 750#. Start pmpg 15% HCL, 1 BPM @ 1000#, tag CT PBTB @ 13,843' (WLPBTB @ 13,833'), PU ck, tbg wt 36,000#. Start acid job. POOH @ 24.5 FPM, pmpg 2 BPM 15% HCL w/800 SCF/N₂ @ 3000# psi. From BP @ 13,821' to TP @ 10,887' pmpd 248 bbls 15% HCL & 2000 gals N₂ @ 3000# psi. Start acid job back dn hole from TP @ 10,887' @ 24.6 FPM pmpg 2 BPM 15% HCL & 800 SCF/N₂ @ 3000# psi to BP @ 13,821' w/232 bbls 15% HCL & 752 gals N₂. Flush tbg w/5 bbls fresh water, 10 bbls soda ash pill & 5 bbls fresh water w/2800 SCF/N₂ jetting @ 13,840' to unload stimulation fluid w/2750 SCF/N₂ per min @ 3300# psi. Open to frac tk on full ch, 64/64" w/436# WHP. In 40 min WHP was 30# psi, all gas, no fluid. Used 1740 gals N₂. POOH 75 FPM, jetting @ 1500 SCF/N₂ per min @ 3000# psi, WHP still 30# psi, no fluid. SD @ 10,000', cont jetting @ 2000 SCF/N₂ per min @ 2500# psi, no flow, WHP = 12# psi. POOH 75 FPM jetting @ 1000 SCF/N₂ per min @ 2200# psi. No flow, WHP = 12# psi @ 7500'. POOH w/CT, 120 FPM, shut off N₂. RDMO Dowell. Load to rec - 480 bbls acid, 32 bbls fresh water. CC: \$121,634.
- 6/5/97 **RIH w/tracer log.**
4:30 am - S/WHP 500#, open to frac tk on 64/64" ck. 7:00 am - WHP 0# psi, no fluid rec, all nitrogen. RIH w/7"x26# arrow, set pkr w/glass knock out disc & unloader (SLM), set pkr @ 10,453'. 11:30 am - RU rig pump, pump dn csg & up tbg w/402 bbls 3% KCL, 4 BPM @ 100# psi, close the unloader, test 7" csg to 1000#, test ok - FL @ 8460'. 2:00 pm - RU swab equip, made 7 runs, rec 48 bbls 3% KCL, ph 7, FFL @ 8500'. 4:15 pm - MIRU Delsco WLS. RIH w/1 1/2" sinker bars, shear the glass plug disc @ 10,463'. POOH & RDMO Delsco WLS. 5:15 pm - PU swab equip. IFL 7600', made 5 runs, rec 30 BW, ph 6, FFL @ 7100'. CC: \$127,974.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

RUST #3-4B3 (PERF & ACIDIZE WASATCH)
ALTAMONT FIELD
UINTAH COUNTY, UTAH
WI: 67.38% AFE: 27082

- 6/6/97 **POOH w/7" pkr, RIH w/prod tbg.**
7:00 am - SITP 700#, blow dn in 20 min, all gas. 7:30 am - MIRU prod log. RIH w/protechnics Spectra Scan logging tool, log perf interval from 13,850' to 10,700'. 11:30 am - POOH & lay dn logging tools. 1:00 pm - RU swab equip. IFL @ 6600', made 11 runs, rec 88 bbls - 48 BW, 42 BO, PH 7, EPH 24 bbls, FFL @ 7000'. 5:00 pm - RD swab equip. Open tbg unloader @ 10,449', equalize tbg, rel 7" pkr @ 10,453'. POOH & LD 5 jts 2 $\frac{3}{8}$ " WS. 6:30 pm, SDFD, EOT @ 10,174'. Total load to recover - 512 bbls.
CC: \$137,241.
- 6/7/07 **RIH w/2 $\frac{3}{8}$ " sidestring.**
6:00 am - Flush tbg w/60 bbls TPW. 7:00 am - EOT @ 10,174'. POOH & LD 7" pkr. 10:00 am - MIRU Four Star Hydrotest unit. PU 2 $\frac{3}{8}$ " prod tbg BHA. Test dual string cav 10,000# psi, ok. RIH w/prod tbg, hydrotesting to 8500# below the slips. 336 jts (none bad). RDMO Four Star. EOT @ 10,458'.
CC: \$142,186.
- 6/8/97 **RDMO.**
7:00 am - EOT @ 10,458'. ND BOP, set 7" TAC @ 10,459' w/20,000# tension. SN @ 10,132', 220 pump cavity landing bowl top @ 10,106', NU BOP, xo equip to 2 $\frac{3}{8}$ " tbg. 9:00 am - RIH w/2 $\frac{3}{8}$ " sidestring, Land tbg @ 10,106' w/ 6000# compression. RD floor, ND BOP, flush tbg w/40 bbls TPW. 2:15 pm - MIRU Delsco WLS. RIH w/SV, seat valve @ 10,132'. Circ tbg w/130 bbls TPW. Test tbg 4000# 15 min, test ok. RDMO Delsoc. NU WH. Test void 5000#. Test ok. Drift the WH, ok. 6:00 pm - turn over to production.
CC: \$146,650.
- 6/9/97 **Well on prod.**
Pull WH off tbg spool & re-drift tbg hanger subs w/2.340" drift - ok. NU WH, test void 5000#, ok. Change out top 2'x2 $\frac{3}{8}$ " WH block sub, drift WH w/2.340" drift, ok. RDMO, place on prod.
CC: \$151,349.
Pmpd 8 BO, 179 BW, 116 MCF, PP 3300#, 15 hrs.
- 6/10/97 Pmpd 30 BO, 296 BW, 178 MCF, PP 3200#, 24 hrs.
- 6/11/97 Pmpd 27 BO, 329 BW, 213 MCF, PP 3600#, 24 hrs.
- 6/12/97 Pmpd 26 BO, 326 BW, 230 MCF, PP 3400#, 24 hrs.
- 6/13/97 Pmpd 22 BO, 293 BW, 201 MCF, PP 3400#, 24 hrs.
- 6/14/97 Pmpd 27 BO, 293 BW, 207 MCF, PP 3400#, 24 hrs.
- 6/15/97 Pmpd 31 BO, 265 BW, 207 MCF, PP 3400#, 24 hrs.
Prior production: 35 BO, 277 BW, 196 MCF.
Final report.

Procedure:

1. MIRU workover rig. NDWH, NUBOP. POOH w/2-3/8" DSS-HT tbg. Rlse TAC set @ 10,458'. POOH w/2-7/8" tbg.
2. MIRU wireline unit. RIH w/ 4-1/8" gauge ring/junk basket to PBTD @ 13843'. If bridges or fill are tagged, clean out with 4-1/8" mill and stroke bailer.
3. RIH w/retr HD pkr on 2-7/8" HD workstring and 3-1/2" 9.3# P-110 tbg. Set pkr @ 12,550'. Perfs @ 12,531' above and @ 12,557' below.
4. MIRU Service Co to acidize interval from 12,557'-13,843' (648 holes) w/ 18,500 gals 15% HCl per attached treatment schedule. Attempt to fill backside w/ 3% KCl water. MTP 8000 psi. Rlse pkr, PUH and reset @ 10,880'. PT csg to 500 psi. Acidize interval from 10,887'-12,531' (873 holes) w/ 20,000 gals 15% HCl per attached treatment schedule. MTP 9,000 psi.
Note: Both jobs need to be performed in the same day.
5. Swab back load and test. Rlse pkr, POOH.
6. RIH w/dual string hydraulic equipment as follows: (Note: This design is different than the existing BHA)

	<u>Description</u>	<u>Length</u>	<u>Depth</u>
1)	TAC	3'	10,458'
2)	4' Pup jt	4'	10,455'
3)	1 jt Perf tbg	30'	10,451'
4)	2-7/8" solid plug	1'	10,421'
5)	4' pup jt	4'	10,420'
6)	PBGA	33'	10,416'
7)	National 220 Cavity pump	28'	10,383'

7. ND BOP & NU WH. Return well to production.

Well Name: Rust 3-4B3

Fluid Description	Stage (#)	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15% HCl Acid (Gal)	Ball Sealers (#)
Pad	1	4,600	---	---	150
Diverter	2	---	2,000	---	---
Acid	3	---	---	3,000	150
Diverter	4	---	2,000	---	---
Acid	5	---	---	4,500	175
Diverter	6	---	2,000	---	---
Acid	7	---	---	5,000	200
Diverter	8	---	2,000	---	---
Acid	9	---	---	6,000	200
Flush	10	5,800	---	---	---
Totals	(gals)	10,400	8,000	18,500	875
	(bbls)	248	190	440	

Perforations from 12,557' to 13,843'

Gelled 10 ppg brine to contain 1 ppg rock salt.

Ball Sealers to be 1.3 SG

Packer set @ 12550'

Treatment down 3 1/2" tubing @ 8000 psi MTP

Well Name: Rust 3-4B3

Fluid Description	Stage (#)	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15% HCl Acid (Gal)	Ball Sealers (#)
Pad	1	4,000	---	---	150
Diverter	2	---	2,000	---	---
Acid	3	---	---	3,000	150
Diverter	4	---	2,000	---	---
Acid	5	---	---	5,500	225
Diverter	6	---	2,000	---	---
Acid	7	---	---	5,500	225
Diverter	8	---	2,000	---	---
Acid	9	---	---	6,000	200
Flush	10	5,800	---	---	---
Totals	(gals)	9,800	8,000	20,000	950
	(bbls)	233	190	476	

Perforations from 10,887' to 12,531'

Gelled 10 ppg brine to contain 1 ppg rock salt.

Ball Sealers to be 1.3 SG

Packer set @ 10,880'

Treatment down 3 1/2" tubing @ 9000 psi MTP

K.B. 22.00

← @ 9 5/8" 40#
@ - 6010'

CSG DATA

SIZE	WT.	GRADE	FROM	TO
9 5/8"	40#	N-80-J-55	surf	6010'
7"	26#	P-110-N-80	surf	10707'
5"	18#	P-110	10502'	13899'

BREIF COMPLETION SUMMARY

MIRU plu on side string, loaded w/ 10,000 lbs comp. plu on 2 3/4" tbg loaded w/ 26,000 lbs tension. POOH w/ 2 3/4" tbg + stinger. POOH w/ 2 3/4" tbg 220 pump cavity, 3HA + A/C. RTH, chg out A/C + 220 pump cavity. Test cavity 10000 lbs hydro test in hole (8500 lbs) no leaks, set 7" A/C w/ 25,000 lbs tension. RTH w/ Trico stinger and 2 3/4" tbg, stinger into landing barrel w/ 4,000 lbs compression, pres test tbg (2 3/4" + 2 3/4") 4000 lbs ball w/ well-head drill well-head, OK. pres test well-head 5000 lbs OK

← @ 7" 26#
@ - 10,707'

← LIT @ 10502'
5" 18#

KB	22.00
tbg hanger 2 3/4" top 8tm	.80
2 - 2 3/4" N-80 8 th tbg subs	17.65
x-o 2 3/4" 8 th pin, x 2 3/4" OSS	.60
323 lbs 2 3/4" OSS	10054.57
Trico Stinger (2 3/4" OSS box)	4.10
(Loaded w/ 4,000 lbs comp.)	

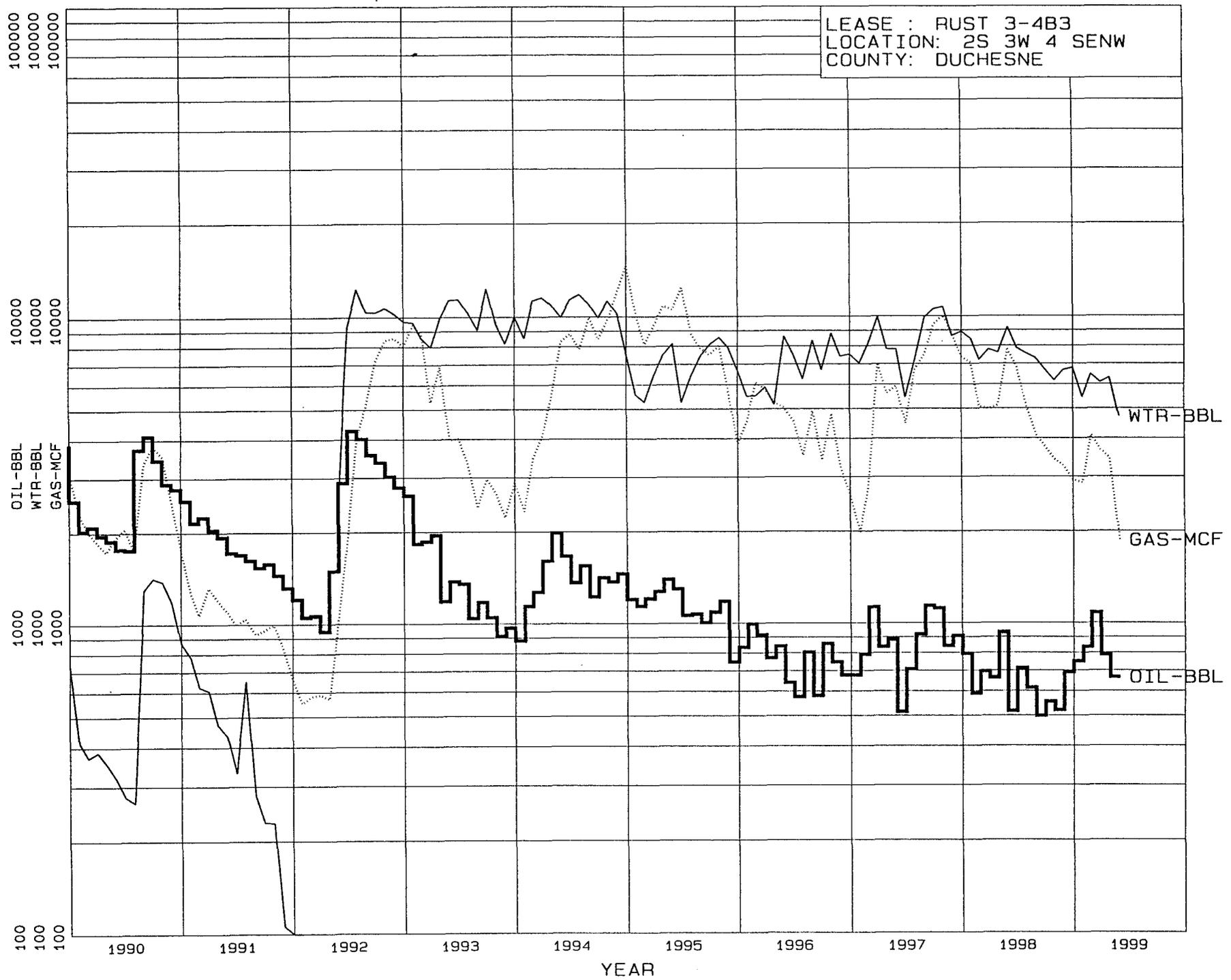
	Stretch	4.00
FINAL STATUS KB		22.00
tbg hanger 2 3/4" 8 th Top 8tm		.80
x-o 2 3/4" 8 th pin 2 3/4" Nu-lock pin		.70
336 lbs 2 3/4" N-80 TC Nu-lock		10,077
x-o 2 3/4" TC Nu-lock box x 2 3/4" 8 th pin		.92
Trico 220 pump Cavity		28.41
7 lbs 2 3/4" N-80 8 th		219.59
1 - 2 3/4" N-80 8 th tbg sub		4.12
4 1/2" PRGA		33.22
1 - jt 2 3/4" N-80 8 th		31.24
solid plug		-70
1 - 2 3/4" N-80 8 th (perf)		30.23
1 - 2 3/4" N-80 8 th tbg sub		4.22
7" MSOT TAC w/ 25,000 lbs ten.		2.80
Landing Collar @		10,108.02
sent nipple @		10,134.53
7" MSOT A/C @		10,457.85
EOT @		10,460.65

Perfs
10,887 to 13,867
(1536 holes)

PBID 13878'

T.D. Float Collar
@ 13885'

LEASE : RUST 3-4B3
LOCATION: 2S 3W 4 SENW
COUNTY: DUCHESNE



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

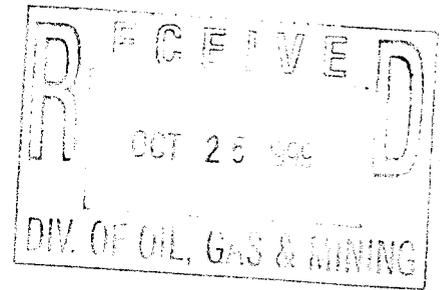
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No.
2. Name of Operator		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 1148, Vernal UT 84078		7. If Unit or CA/Agreement, Name and/or No. N/A
3b. Phone No. (include area code) 435-781-7023		8. Well Name and No. Rust 3-4B3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE/SW SEC.4 T2S, R3W 1072' FSL & 1460 FWL		9. API Well No. 43-013-31070
		10. Field and Pool, or Exploratory Area Altamont
		11. County or Parish, State Duchesne UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other <u>Workover</u>
			<u>Recompletion</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please refer to the Constal Oil and Gas Corporation Production Report Chronological Report



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Ronny Routh, REM, CEA	Title Sr. Environmental Coordinator
<i>Ronny Routh</i>	Date 10/8/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

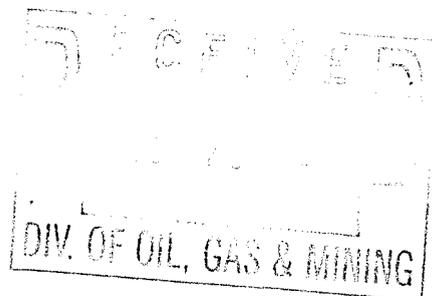
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

RUST #3-4B3
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 67.3817% ANR
TD: 13,900'
5" LINER FROM 10,274'-13,498'
PERFS: 10,895'-13,867'



7/16/85 IP

2/1/86 Install Hydraulic pmp

7/89 Perf from 10,895' - 13,859', 3 SPF, 699 total holes. CO to 13,865'. Acdz w/42,000 gals 15% HCl. Remove Hydraulic pmp. Well flowing.

5/19-
26/92 CO & Install Hydraulic pmp. CO 5" liner to 13,878' (tagged fill @13851') RIH w/TAC & set @ 10,451'. Top of cavity @ 10,100'.

TC: \$28,842

5/29-
6/9/97

AFE to perf & acidize. MIRU. POOH w/2-3/8" tbg. POOH w/2-7/8" tbg. TAC hard to release, pulling 50 pts over string wt. RIH w/4" GR/JB to 13,845'. Ran GR strip. Perf'd 10,887-13,821' 101' 303 holes. Fluid level rose 580' during perforating. MIRU CTU. Acidized perforations w/10,000 gals 15% HCL w/800 SCF/N2 per bbl. No fluid to surface. ATR 2 BPM ATP 3000 psi. SITP 500 psi. RIH w/retr pkr w/glass disc. Set pkr @10,453'. Circ hole clean. Shear disc. IFL 7600'. FFL 7100'. Rec 30 BW ph 6. SITP 700 psi Ran Spectra Scan. IFL 6600'. FFL 7000'. Rec 42 BO 46 BW in 11 runs. POOH. RIH w/BHA. Set TAC @ 10,459' SN 2 10,132'. RIH w/2-3/8" sidestring.

TC: \$151,349

7/31-
8/2/97

MIRU. ND WH. NU BOP. POOH w/ 2-3/8" sidestring. POOH w/ 2-7/8" tbg. Changed out BHA. RIH w/BHA. Set TAC @ 10,458'. SN @ 10,136'. RIH w/2-3/8" sidestring.

TC:\$14,095

9/10/99 **AFE #28757- clean out & acidize.** MIRU, LD hyd pmp. ND WH, NU BOP. Unland 2 3/8" tbg. POOH w/ 2 3/8" tbg. LD stinger. X/O to 2 7/8" tbg equip. A/C was not set, POOH w/ 2 7/8" tbg, Nat pmp cavity & BHA, 7" A/C, SDFN.

TC: \$6,003

9/11/99 **MAKE CO RUN.** MIRU. RIH W/GUAGE RING. TAG FILL @ 11,850'. (PBSD @ 13,843'). POOH. RU & RIH/W4 1/8" MILL & CO TOOLS. PU 3,800' OF 2 3/8" TBG. XO & RIH W/2 7/8" TBG. EOT - 11,230'. SWI, SDFD.

(DAY 2)

TC:\$10,020

9/12/99 **POOH & LD TBG.** OPEN WELL TO BLEED OFF. RIH W/2 3/8" TBG. TAG SCALE @ 11,760'. RU POWER SWIVEL. DRILL & STROKE. FELL FREE. RIH & TAG BRIDGE @ 12,135'. DRILL & STROKE. FELL FREE. RIH & TAG @ 13,830'. WORK TOOLS TO PBSD @ 13,580'. POOH W/2 7/8" TBG. XO TO 2 3/8" STRING & POOH. LD 40 JTS 2 3/8" TBG. EOT - 2,500'. SDFN.

(DAY 3)

TC:\$18,758

9/13/99	SHUT DOWN.	(DAY 4)	TC:\$18,758
9/14/99	RIH W/TBG & PKR. OPEN WELL. FINISH POOH & LD 2 3/8" TBG (81 JTS), CO TOOLS & 4 1/8" MILL. PU 5" HE PKR. RIH W/65 JTS 2 7/8" TBG & NO-GO. XO TO 3 1/2" TBG. RIH W/286 JT. EOT - 11,100'. SDFN.	(DAY 5)	TC:\$22,337
9/15/99	FINISH RIH W/TBG. OPEN WELL. RIH W/3 1/2" TBG. SET 5" HD PKR @ 12,550'. SWI, SD. W.O. ACID	(DAY 6)	TC:\$27,631
9/16/99	Clean out & acidize. RU Dowell - acidize f/ 12557' - 13843' w/ 18500 gal 15% 8000 gas brine, 875 1.3 BS & additives, max rate 24 BPM max press 8350 psi, avg rate 13 BPM, avg press 4907 psi, ISIP 5168 psi, 5 min 3538 psi, 10 min 2586 psi, 15 min 2380 psi, total load 897 bbls. Diversion good pmp 113 bbls dwn csg, during job. RD Dowell bleed well off. Rels pkr @ 12550', POOH w/ 55 jts 3 1/2" tbg. Reseat pkr @ 10830'. RU Dowell acidize perms f/ 10887' to 12531' w/ 20000 gals 15% HCL, 8000 gal brine, 1250 1.3 B.S & additives, Max rate 35.8 BPM. Max press 9141 press, avg rate 25.1 BPM, avg press 5375 psi, ISIP 1000 psi, 5 min 0 psi. Total load 917 bbls. Good diversion. On second stage 77 bbls fill csg. Held 700 psi on csg. During second stage job RD Dowell SWI. SDFD.	(Day 7)	TC: \$122,428
9/17/99	Clean out & acidize. Open well had 600 psi on tbg. 40 min to bleed well dwn. RU swab equip. IFL @ 7500'. Made 16 swab runs, rec 8 BO, 105 BW, PH 5. Last few runs oil cut was 10% & fluid was gas cut. FL 7900' RD swab equip. PU on 3 1/2" tbg, rels 5" pkr @ 10830'. POOH LD 3 1/2" tbg, 175 jt. SWI EOT @ 5400'. SDFN.	(Day 8)	TC: \$127,599
9/18/99	Clean out & acidize. 350 psi on well. Open well f/ POOH & LD 3 1/2" tbg & 2 7/8" P-105, 5" pkr. PU 7" AC, perf jt, 2 7/8" solid plug, 4 1/2" PBGA, Nat 220 pump cav. RU hyd test truck. RIH w/ 2 7/8" tbg. Hyd test to 8500 psi, 336 jts. RD Hyd test, set 7" AC. Land 2 7/8" tbg w/ 22000# ten, landing bowl @ 10,102'. SN @ 10127', 7" AC @ 10205', EOT @ 10207'. SWI.	(Day 9)	TC: \$132,559
9/19/99	Clean out & acidize. Open well PU 2 3/8" side string & RIH w/ 2 3/8" DSS tbg 323 jts 1 - 8', 1 - 10' X 2 3/8" pump jts. Sting into landing bowl @ 10102'. NDBOP, RU hot oiler, pmp 40 bbls dwn 2 7/8", drop std valve, had hot oiler fill tbg w/ 85 bbls. Psi test both strings of tbg to 4000 psi - held. NUWH, test void in SH to 5000 psi - ok. RDMO.	(Day 10)	TC: \$139,035

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

Exhibit "A"

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

9. API NUMBER:

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

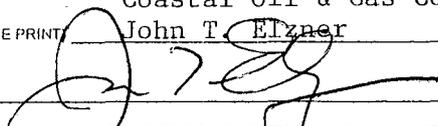
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

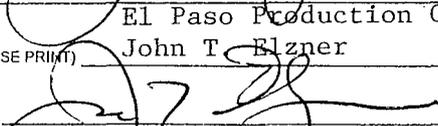
See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation
John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company
John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

(This space for State use only)

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JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 13 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	<input checked="" type="checkbox"/>	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MILES 2-3B3	43-013-31261	11102	03-02S-03W	FEE	OW	P
RUST 1-4B3	43-013-30063	1575	04-02S-03W	FEE	OW	P
1-5B3	43-013-31070	1576	04-02S-03W	FEE	OW	P
HANSON TRUST 1-5B3	43-013-30109	1635	05-02S-03W	FEE	OW	P
HANSON TRUST 2-5B3	43-013-31079	1636	05-02S-03W	FEE	OW	P
CHRISTENSEN 2-8B3	43-013-30780	9355	08-02S-03W	FEE	OW	P
MEEKS 3-8B3	43-013-31377	11489	08-02S-03W	FEE	OW	P
HANSON 2-9B3	43-013-31136	10455	09-02S-03W	FEE	OW	P
DOYLE 1-10B3	43-013-30187	1810	10-02S-03W	FEE	OW	P
IORG 2-10B3	43-013-31388	11482	10-02S-03W	FEE	OW	P
RUDY 1-11B3	43-013-30204	1820	11-02S-03W	FEE	OW	P
LAZY K 2-11B3	43-013-31352	11362	11-02S-03W	FEE	OW	P
JENKINS 2-12B3 (CA 96-79)	43-013-31121	10459	12-02S-03W	FEE	OW	P
FLYING DIAMOND ROPER 1-14B3	43-013-30217	1850	14-02S-03W	FEE	OW	P
LAZY K 2-14B3	43-013-31354	11452	14-02S-03W	FEE	OW	P
BODRERO 1-15B3	43-013-30565	2360	15-02S-03W	FEE	OW	S
LINMAR HANSON 1-16B3	43-013-30617	9124	16-02S-03W	FEE	OW	P
EVANS UTE 2-17B3 (CA 96-104)	43-013-31056	5336	17-02S-03W	FEE	OW	P
MYRIN 2-18B3 (CA 70814)	43-013-31297	11475	18-02S-03W	FEE	OW	P
EVANS 1-19B3 (CA 96-78)	43-013-30265	1776	19-02S-03W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communitization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/03/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/03/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/03/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8/15/01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		6. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL & GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1072' FSL, 1460' FWL		8. WELL NAME and NUMBER: RUST 3-4 B3
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 4 2S 3W		9. API NUMBER: 4301331070
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/3/2004	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
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	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>ROD CONVERSION</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

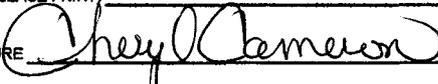
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

9/29/04 - 10/3/04: MU 4 1/8" XBAR MILL, CV, 1 - 10' X 2 3/8" 8RD PUP, CV, XO, 30 JTS 2 3/8" DSS TBG, XO, SAFETY JT, BAILER, DRAIN SUB, XO, 94 JTS 2 3/8" DSS, XO, 322 JTS 2 7/8" NU-LOC. TAG @ 13,594'. POOH W/ 53 STDS BACK ABOVE LINER TOP @ 10,502'. FINISH TIH W/ 6" X 5 1/2" X 5 9/16" SHOE. TAG CAGE @ 10,500'. TIH W/ 6" OD X 5 9/16" X 5 1/2" ID SHOE W/ 6 TABS CUT & TAPERED INWARD. TIH W/ 18 JTS 2 3/8" DSS & 276 JTS 2 7/8" NU-LOC. TIH W/ 3 1/2" WP SHOE W/ 64" LNG X 1/2" WD FLAT CATCH SPRGS WELDED AROUND SHOE. TIH W/ 18 JTS 2 3/8" DSS & 256 JTS 2 7/8" NU LOC.

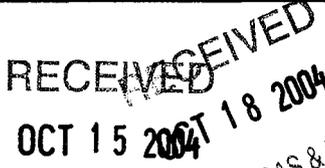
TIH W/ BP, 1 JT 2 3/8" TBG, 3.5" OD PBGA, 4' PUP JT, 2 3/8" X 45 PSN.

SET TAC @ 10,924' W/ 20,000# TENSION. TIH W/ 2" X 36' RHBC PMP, 10 3/4" RODS W/ 2" GUIDES, 122 - 3/4" SLICK RODS.

TIH W/ 48 - 3/4" RODS, 10 - 3/4" RODS W/ GUIDES, 10 - 7/8" RODS W/ GUIDES, 128 - 7/8" RODS, 111 - 1" RODS, 1 EA - 6', 4', 2' & 1' X 1" PONY RODS, 1 1/2" X 36' POLISHED ROD. SEAT PUMP @ 11,147'.

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE 	DATE <u>10/12/2004</u>

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 RECEIVED
 OCT 15 2004
 DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR: EL PASO PRODUCTION OIL & GAS COMPANY		9. API NUMBER: 4301331070
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113	PHONE NUMBER: (505) 344-9380	10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1072' FSL, 1460' FWL		COUNTY: DUCHESNE
QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 4 2S 3W		STATE: UTAH

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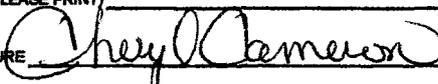
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NAME (PLEASE PRINT) CHERYL CAMERON	TITLE REGULATORY ANALYST
SIGNATURE 	DATE 10/12/2004

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RECEIVED
OCT 15 2004
OCT 18 2004
DIV. OF OIL, GAS & MINING
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		9. API NUMBER: 4301331070
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202	PHONE NUMBER: (303) 291-6400	10. FIELD AND POOL, OR WILDCAT: ALTAMONT
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: 1072' FSL, 1460' FWL		COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 4 2S 3W		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/23/2008	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input checked="" type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR PERFORMED THE FOLLOWING WORK ON THE SUBJECT WELL BETWEEN 8/7/2008 AND 8/23/2008:

POOH W/ RODS AND TBG. RIH W/ RBP, TBG AND 7" PKR AND TEST CASING. ISOLATE CASING LEAK BETWEEN 7751' - 7781'. SET CMT RETAINER @ 7,659', TEST CSG TO 1500 PSI, GOOD TEST. STING OUT OF RETAINER. TEST LINES TO 4000 PSI. PUMP 200 SX PREMIUM CLASS G CMT ON LEAK. DISPLACE W/ 43 BBLs FRESH WATER. TIH AND TAG CMT @ 7652'. DRILL HARD CMT TO RETAINER @ 7659'. DRILL RETAINER. RIH AND TAG SAND @ 10,458'. WASHED SAND OFF RBP @ 10,480'. RIH W/ TBG AND SET PKR @ 7508'. TEST PKR TO 1000 PSI, OK. RIH AND SWAB. LOWER AND RESET PKR @ 7720'. TEST PKR TO 1000 PSI, GOOD. SPOT 55 GAL PARAFFIN SOLVENT, AND PUMP 275 GAL 15% INHIBITED HCL, FLUSH W/ 5 BBLs TPW. RELEASE PKR. TAG FILL @ 10,454'. TIH AND SET RETAINER @ 7640'. TEST CSG TO 1500 PSI. PUMP 200 SX CLASS G CMT. TAG CMT @ 7638' DRILL UP CMT RETAINER @ 7640'. DRILLED OUT HARD CMT TO 7667'. CIRCULATE CLEAN. WASHED DOWN TO RBP @ 10480'. RELEASE RBP. TIH W/ 2-7/8" TBG. SET TAC @ 10,840' W/ 23K TENSION. EOT @ 11,159'. RIH W/ ROD STRING. SEAT PUMP. STROKE TEST TO 1000 PSI, GOOD.

RETURN WELL TO PRODUCTION PPN 8/23/2008.

NAME (PLEASE PRINT) <u>LISA PRETZ</u>	TITLE <u>ENGINEERING TECH</u>
SIGNATURE	DATE <u>8/26/2008</u>

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: RUST 3-4B3
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013310700000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1072 FSL 1460 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 04 Township: 02.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/4/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ELPASO E & P RECOMPLETED THE SUBJECT WELL PER THE ATTACHED RECOMPLETION REPORT. LGR PERFS: 9743-10671'.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 January 19, 2010

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A		DATE 1/15/2010

4301331070

REC LGR



EL PASO PRODUCTION

Page 1 of 3

Operations Summary Report

Legal Well Name: RUST 3-4B3
 Common Well Name: RUST 3-4B3
 Event Name: RECOMPLETION
 Contractor Name: PEAK
 Rig Name: PEAK

Start: 11/18/2009
 Rig Release:
 Rig Number: 700

Spud Date: 3/23/1985
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/20/2009	07:00 - 08:00	1.00	C	01		HSM RU RIG WHILE PUMPING 60BTPW DOWN CSG
	08:00 - 12:00	4.00	C	04		TOOH W/ RODS PARTED # 8 3/4 @ 6525' (YR-06). RIH W/ 2 1/2" OS W/ 1 5/8" INSERT AND RODS. ENGAGED FISH WORKED PUMP OFF SEAT WHILE PUMPING 245 BTPW DOWN CSG
	12:00 - 13:00	1.00	C	08		FLUSHED TBG W/ 65 BTPW.
	13:00 - 16:30	3.50	C	04		TOOH W/ 115-1", 138-7/8 (LD 16), LD 182 3/4 RODS. AND PUMP. FLUSHING RODS AS NEEDED
11/21/2009	16:30 - 17:30	1.00	C	15		CHANGE OVER TO PULL TBG. ND WELLHEAD NU BOPS. SECURED WELL SDFN.
	07:00 - 08:00	1.00	C	18		HSM 30 CSIP BLED DOWN WELL RU RIG FLOOR RELEASED TAC.
11/21/2009	08:00 - 11:30	3.50	C	04		TOOH W/ 28-JTS 2 7/8 N-80 EUE, X-OVER, 303-JTS TC NU-LOC, X-OVER, 23- JTS 2 3/8 N-80 EUE, 5" TAC, 7-JTS 2 3/8 N-80 EUE. SN AND LD BHA. FLUSHING AS NEEDED W/ 100 BTPW
	11:30 - 16:30	5.00	C	11		RU LONE WOLF WIRELINE RIH W/ 4" GR/JB to @ 10900'. RIH SET 5" CIBP @ 10830. RIH DUMP BAILED 15' CEMENT ON TOP OF CIBP, RIH LOGGED FROM 10800' TO 9600 W/ GAMMA RAY AND CCL, SECURED WELL SDFN
11/22/2009	07:00 - 08:30	1.50	C	09		HSM 0 WELL PRESS. PUMPED 340 BBLS 2% KCL. FLUID LEVEL @ 8877' PRESSURE TEST CSG 1150 PSI NO LOSS IN 15-MIN.
	08:30 - 17:00	8.50	C	11		RU LONE WOLF WIRELINE MADE 4 PRFORATING RUNS. PERFORATED 10671' TO 9743' 198 SHOTS. FIRST RUN PRESSURE WELL TO 1000 PSI PRESS INCREASE TO 2500 PSI. NO PRESSURE CHANGE IN LAST 3 RUNS. ENDING PRESS 2500.
	17:00 - 17:30	0.50	C	20		FLOWED WELL 200 PSI ON 20/48 CHOKE MADE 8 BBLS OIL 13 BBLS WATER.
	17:30 - 21:00	3.50	C	11		SHUT WELL IN RIH W/ BAKER WIRELINE SET PKR. COULDN'T GET BELOW 7792. PULLED PKR OUT RD WIRELINE TURNED WELL OVER TO PUMPER TO FLOW WELL. 1350 PSI. CLEANED UP TOOLS SDFN.
11/23/2009	-					NO ACTIVITY
11/24/2009	07:00 - 09:30	2.50	C	20		HSM OPENED WELL ON 48 CHOKE TO TREATER FOR 1 HR. FLOWED TO FLOWBACK TANK ON 48 CHOKE. FOR 1 1/2 HRS MADE 20 BBLS WATER 10 BBLS WATER.
	09:30 - 10:30	1.00	C	08		PUMPED 70 BBLS OF BRINE DOWN CSG. PRESSURED UP TO 2000 PSI. SWI
	10:30 - 13:00	2.50	C	20		LEFT WELL SHUT IN FOR 20 MIN PRESSURE DROPPED TO 450 PSI. OPENED UP WELL ON 14/48 CHOKE FLOWED BACK 20 BBLS WATER. TURNED TO OIL. TURNED WELL TO TREATER ON 48 CHOKE. CLEANED UP TOOLS SDFN.
11/25/2009	07:00 - 10:00	3.00	C	08		HSM OPENED WELL ON 2 48/48 CHOKES, FLOWED @ 10 BBLS. PUMPED 60 BBLS BRINE PRESSURED CSG UP TO 2000 PSI SHUT WELL IN FOR 20 MINS PRESS DROPPED TO 450 PSI. BLED DOWN PRESS TO 0 PSI ON 20/48 CHOKE.
	10:00 - 17:00	7.00	C	04		CSG STILL FLOWING RIH W/ 7" HD PKR, X-OVER, AND 284 JTS 3 1/2 P-110 EUE TBG. PUMPING BRINE DOWN TBG. TO KEEP WELL FLOWING UP CSG. TURNED WELL OVER TO PUMPER FLOWING 40 PSI ON 48/48. CLEANED UP TOOLS SDFN.
11/26/2009	07:00 - 08:00	1.00	C	08		HSM WELL FLOWING TO TREATER ON 48/48 CHOKE. OPENED WELL TO FLOWBACK TANK. PUMPED 10 BBLS BRINE DOWN TBG.
	08:00 - 09:30	1.50	C	04		RIH W/ 18 JTS 3 1/2 P110 EUE TBG. TOTAL 302-JTS IN WELL. SET PKR @ 9505'. FILLED CSG W/ 10 BBLS PRESSURED TEST CSG @ 1250 HELD.
	09:30 - 11:30	2.00	C	18		RU FLOW BACK LINE SECURED WELL SDFN.

Printed: 12/18/2009 12:54:38 PM

RECEIVED January 15, 2010



EL PASO PRODUCTION

Operations Summary Report

Legal Well Name:	RUST 3-4B3		
Common Well Name:	RUST 3-4B3	Spud Date:	3/23/1985
Event Name:	RECOMPLETION	Start:	11/18/2009
Contractor Name:	PEAK	Rig Release:	Group:
Rig Name:	PEAK	Rig Number:	700

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/27/2009	06:30 - 11:30	5.00	C	18		HEATED FRAC WATER
11/28/2009	07:00 - 10:30	3.50	C	01		MIRU BJ TO PUMP ACID.
	10:30 - 12:00	1.50	C	21		HELD SAFETY MEETING. PRESSURE TEST LINES. OPENED WELL AT 11:09 AM 466 PSI. PUMPED 8.5 BBLs @ 6.3 BPM WELL BROKE 4471 PSI. PUMPED 20,000 GALS OF 15% HCL ACID IN 4 5000 GAL STAGES W/ 50 BIO BALLS PER STAGE. MAX PRESSURE 6967, AVG PRESSURE 5904. MAX RATE 36.9 BPM, AVG RATE 33.4 BPM. FRAC GRAD .64. ISIP 2100, 5-MIN 1863, 10-MIN 1768, 15-MIN 1714. SHUT WELL IN @ 12:00
	12:00 - 13:00	1.00	C	01		RD BJ. RU FLOW BACK LINE
	13:00 - 13:30	0.50	C	20		OPENED WELL ON 12/48 CHOKE W/ 1400 PSI TURNED WELL OVER TO PUMPER TO FLOW TEST WELL. SDFN
11/29/2009	-					NO ACTIVITY
11/30/2009	-					NO ACTIVITY
12/1/2009	07:00 - 08:30	1.50	C	18		HSM RU DELSCO TO RAN TD. UNABLE TO GET IN WELL DUE TO PARRIFIN. TRIED PUMPING 20 BBLs DOWN TBG. PRESS UP TO 1000 PSI. STILL UNABLE TO GET DOWN. RD WIRELINE
	08:30 - 10:30	2.00	C	08		RELEASED PKR. CIRC DOWN TBG UP CSG W/ 220 BBLs OF KCL. CIRC BACK 120 BBLs OF OIL 70 BBLs WATER.
	10:30 - 12:00	1.50	C			RU DELSCO RIH TAGGED FILL @ 10803'. RD DELSCO
	12:00 - 12:30	0.50	C			TBG 0 PSI CSG 150 PSI BLED DOWN CSG. CHANGED WASHINGTON RUBBER STARTED LAYING DOWN TBG.
	12:30 - 17:00	4.50	C			LD 202-JTS 3 1/2 P-110 EUE. EOT @ 3130'. OPENED WELL TO TREATER ON 14/48 CHOKE. SECURED WELL SDFN
12/2/2009	07:00 - 10:00	3.00	C	08		HSM CIRC WELL W/ 120 BBLs 2 % KCL. CSG STILL FLOWING. CIRC WELL W/ 110 BBLs BRINE. WELL DIED .
	10:00 - 10:30	0.50	C	04		LD 20-JTS 3 1/2 P-110 EUE TBG. TBG TONGS BROKE
	10:30 - 11:30	1.00	C	18		WAIT ON TONGS
	11:30 - 13:30	2.00	C	04		LD 80 JTS 3 1/2 TBG AND PKR.
	13:30 - 14:30	1.00	C	15		CHG OVER TO RUN 2 3/8 TBG. WELL STARTED FLOWING.
	14:30 - 17:00	2.50	C	04		PUMPED 10 BBLs BRINE. WELL FLOWED BACK 15 BBLs OIL . RIH W/ 28 JTS 2 3/8 TBG. WHILE FLOWING UP CSG. EOT 930' CIRC W/42 BBLs OF BRINE. WELL CON TINUED FLOWING UP CSG. RU WASHINGTON HEAD RIH X-OVER 6' 2 7/8 EUE SUB, 1-JT 2 7/8 EUE TBG, X-OVER. 70-JTS TC NU-LOC. EOT @ 3034' LEFT WELL
12/3/2009	07:00 - 09:00	2.00	C	08		OPENED TO TREATER ON 14/48 CHOKE. SECURED WELL SDFN. HSM CIRC WELL W/ 130 BBLs BRINE WATER.
	09:00 - 10:00	1.00	C	04		TOOH W/ 70 JTS 2 7/8 LD28 JTS 2 3/8 TBG.
	10:00 - 14:30	4.50	C	04		RIH W/ 5 3/4 NO-GO, SOLID PLUG, 2 JTS 2 7/8 N-80 EUE TBG, 4 1/2 PBGA, 6'TBG SUB. SN, 7-JTS 2 7/8 EUE TBG, TAC, X-OVER, 290-JTS TC NU-LOC, X-OVER, 28-JTS 2 7/8 N-80 EUE TBG. SET TAC @ 9614', SN @ 9832' EOT 9935'.
	14:30 - 15:30	1.00	C	15		ND BOPS NU WELLHEAD.
	15:30 - 17:00	1.50	C	18		CLEANED UP LOC. RACKED OUT PUMP. RACK OUT FLOW BACK LINE SECURED WELL SDFN.
12/4/2009	07:00 - 09:00	2.00	C	08		HSM CIRC 60 BBLs 2% KCL DOWN TBG. TBG TRYING TO FLOW PUMPED 60 BBLs BRINE
	09:00 - 14:00	5.00	C	04		PU AND PRIMED 2 1/2"X1 1/2"X36" RHBC PUMP. RIH W/ PUMP, PU 24 1" W/G, 144-3/4" (30-W/G, 94-SLK, 20-W/G). RAN OUT DERRICK W/122-7/8" (10-W/G 112-SLK) 101-1" SLK. SPACED OUT WELL W/ 1-8', 1-2'X1" SUBS PU NEW POLISH ROD.
	14:00 - 14:30	0.50	C	09		FILLED TBG W/ 5 BBLs. PRESS AND STROKE TEST @ 1000 PSI
	14:30 - 16:00	1.50	C	01		RD RIG AND HELPED SLID ROTA-FLEX. CLEAN LOC AND GOT



EL PASO PRODUCTION
Operations Summary Report

Legal Well Name: RUST 3-4B3
Common Well Name: RUST 3-4B3
Event Name: RECOMPLETION
Contractor Name: PEAK
Rig Name: PEAK
Start: 11/18/2009
Rig Release:
Rig Number: 700
Spud Date: 3/23/1985
End:
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/4/2009	14:30 - 16:00	1.50	C	01		READY TO MOVE. PUT ON PRODUCTION
	16:00 - 17:00	1.00	C	01		MOVED RIG TO THE 2-5 B3. SDFN

Sent: September 25, 2009
From: Geology
Subject: Baker Ute 2-34C6 Recompletion
(API: 43013326340000)

The Altamont Geology Group recommends recompleting this well by adding perforations in the Wasatch formation and performing a large acid job.

The Baker Ute 2-34C6 was drilled to a depth of 9017 feet by El Paso in 2005. The well was originally completed in the Wasatch from 7772-8889' on 4/26/05; it was acidized in April 2005, September 2005, July 2006, September 2006, November 2006, and February of 2008. However, acid jobs performed from July 2006 to the present have all been small – 5000 gallons 15% HCl or less.

Nearby analogs, summarized below and on the accompanying cross section, indicate that recompletion of the Wasatch formation, including infill perfs and acidization, has the potential to increase production from this well. The Cedar Rim 12 (1-28C6) (10/5/78), the McFarlane 1-4D6 (2/14/90, 5/21/96), and the Burton-Hawks 1-35C6 (10/28/00) each saw significant increase in production upon re-perforation and acidization of the Wasatch.

Wells in this area tend to be substantial water producers and attempts have been made to mitigate water production by sealing off the lower portion of the Wasatch formation. Such attempts in the Cedar Rim 12 (1-28C6) (10/3/86), the Burton-Hawks 1-35C6 (4/1/93), and this well (which was plugged at 7750' from 4/19/05-7/30/05) have shown that sealing off the lower portion of the formation only partially mitigates water production and diminishes hydrocarbon production as well. Recompletions in the Cedar Rim 12 (1-28C6) (10/3/86) and Cedar Rim 15 (1-34C6) (8/31/95) that were restricted to the upper portion of the Wasatch formation were less successful than completions in the analog wells that exploited the entire interval.

It is therefore recommended that the interval from 6554-8819' in the Baker Ute 2-34C6 be re-perforated (89' net, 3spf) and a large acid job be performed. See accompanying perf sheet for details.

*NOT - to
different
zone*

*CFR
Same zone*

*If perforating
in same zone*

RECEIVED January 15, 2010
*N/O NOT is
required @ BLM.*

ANALOGOUS COMPLETIONS

Cedar Rim 12 (1-28C6) (430133034400)

Original Completion – Wasatch (7128-8780') 3/9/75

Successful Wasatch Recompletion/Infill (6978-8830') 10/5/78

Less successful Wasatch Recompletion/Infill (7128-7970') 10/3/86 (produced Upper Wasatch [W149] only through 4/89, isolated by CIBP 7990')

McFarlane 1-4D6 (430133107400)

Original Completion – lower portion of Wasatch (7406-8425') 6/18/85

Second completion – upper portion of Wasatch (7024-7369') 7/28/87

Successful Wasatch Recompletion/Infill (6454-7325') 2/14/90 (new perfs Upper Wasatch [W185B] only; acidized entire interval)

Successful Wasatch Recompletion/Infill (6479-8390') 5/21/96

TAC at 8076 since 11/19/05

Burton-Hawks 1-35C6 (430133041900)

Original Completion – middle portion of Wasatch (7552-8353') 6/8/77

Successful Wasatch Recompletion/Infill (6802-8974') 4/1/93 (produced Upper Wasatch only 4/93-10/00)

*Set CIBP 8043' 4/14/93 [W185B]

*Set CIBP 7336' 12/2/93 [W124]

*Both CIBPs removed 10/28/00

Successful Wasatch Recompletion/Infill (6817-9001') 10/28/00

Cedar Rim 15 (1-34C6) (430133038300)

Original Completion – Wasatch (6756-8343') 8/19/75

Completion in GR 6/23/86 failed; returned to Wasatch production 10/15/86

Less successful Wasatch Recompletion/Infill (6618-7623') 8/31/95 (produced Upper Wasatch [W162] only, isolated by solid obstruction 7642' since at least 1991)

Baker Ute 2-34C6

PERFORATION SCHEDULE - WASATCH FORMATION

API: 43013326340000

OH Reference Log: *Baker Induction-Z-Densilog-Neutron-GR 3/30/05*

2265' gross, 89' net, 3 spf

Proposed 2009 Recompletion Perfs

Top	Base	SPF	Cum Shots	Top	Base	SPF	Cum Shots
6554	6555	3	3	7398	7399	3	135
6558	6559	3	6	7401	7402	3	138
6597	6598	3	9	7439	7441	3	144
6644	6645	3	12	7486	7488	3	150
6652	6653	3	15	7522	7523	3	153
6703	6704	3	18	7546	7547	3	156
6709	6710	3	21	7603	7604	3	159
6726	6727	3	24	7624	7625	3	162
6731	6732	3	27	7632	7633	3	165
6748	6749	3	30	7686	7687	3	168
6756	6757	3	33	7705	7706	3	171
6768	6769	3	36	7774	7775	3	174
6783	6784	3	39	7786	7787	3	177
6800	6801	3	42	7811	7812	3	180
6853	6854	3	45	7840	7841	3	183
6857	6858	3	48	7856	7857	3	186
6861	6862	3	51	7873	7874	3	189
6866	6867	3	54	7905	7906	3	192
6901	6902	3	57	8003	8004	3	195
6904	6906	3	63	8068	8069	3	198
6907	6908	3	66	8082	8083	3	201
6911	6912	3	69	8109	8111	3	207
6956	6957	3	72	8145	8146	3	210
6974	6975	3	75	8160	8161	3	213
7005	7006	3	78	8171	8173	3	219
7079	7080	3	81	8218	8219	3	222
7099	7100	3	84	8237	8238	3	225
7102	7103	3	87	8250	8251	3	228
7121	7122	3	90	8264	8265	3	231
7124	7126	3	96	8410	8411	3	234
7129	7130	3	99	8428	8429	3	237
7160	7161	3	102	8458	8459	3	240
7163	7164	3	105	8460	8461	3	243
7167	7168	3	108	8545	8546	3	246
7176	7178	3	114	8560	8561	3	249
7193	7194	3	117	8673	8674	3	252
7244	7245	3	120	8686	8687	3	255
7322	7323	3	123	8722	8723	3	258
7351	7352	3	126	8768	8769	3	261
7372	7373	3	129	8813	8814	3	264
7388	7389	3	132	8818	8819	3	267

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: RUST 3-4B3
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 4301331070000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1072 FSL 1460 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 04 Township: 02.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/20/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EL PASO E & P PROPOSED TO PLUG BACK AND RECOMPLETE TO THE LGR. AN NOI WAS NOT SUBMITTED TO PERFORM THE WORK. EL PASO SUBMITS THIS NOI FOR RECORD AND WILL SUBMIT THE SUBSEQUENT REPORT OF WORK DONE IMMEDIATELY.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: January 25, 2010
By: *Derek Duff*

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A		DATE 1/15/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 4301331070000

Cause 139-84.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: January 25, 2010
By: Dark Ousef



Recompletion Procedure

Rust 3-4B3

to

Plugback & Recomplete to the Lower Green River

Section 4, T2S, R3W
Altamont-Bluebell Field
Duchesne County, Utah

Prepared by: _____
Albert Shiue _____ date

Approved by: _____
Doug Sprague _____ date

Approved by: _____
Gary Lamb _____ date

Distribution (Approved copies):

Doug Sprague
Jim Borer
David Jaksik
Well File (Central Records)
Altamont Office (Well Files)

COMPANY PERSONNEL

Title	Name	Office	Mobile	Home
Production Manager	Doug Sprague	(303) 291-6433	(832) 264-9994	(303) 627-4970
Production Engineer	Albert Shiue	(303) 291-6409	(817) 821-9908	(817) 821-9908
Production Foreman	Gary Lamb	(435) 454-4224	(435) 823-1443	(435) 454-3537

TUBULAR DATA

Material	Description	Burst (100%)	Col (100%)	Body Yield	Jt Yield	ID	Drift ID	Cap. CF/LF	TOC (source)
Surface Casing	9-5/8" 40# J-55 to 3,562'	3,950	2,570	630	520	8.835	8.679	.4257	SURF
	9-5/8" 40# N-80 to 6,000'	5,750	3,090	916	737	8.835	8.679	.4257	
Intermediate Casing	7" 26# N-80 to 8,623'	7,240	5,410	604	519	6.276	6.151	.2148	TBD
	7" 26# P-110 to 10,700'	9,950	6,210	830	693	6.276	6.151	.2148	
Production Liner	5" 18# P-110 from 10,502' to 13,899'	13,940	13,470	580	364	4.276	4.151	.0997	80% bond@ liner top, 65% overall
Production Tubing	2-7/8" 6.5# N-80 8rd	10,570	11,160			2.441	2.347	.0325	n/a

OBJECTIVE OF PROPOSED WORK

Geology has determined that there is no additional infill potential in the Wasatch Fm in this wellbore. The objective of the proposed work is to plugback and shoot perfs in the Lower Green River (9,743'-10,671'). The interval to be completed consists of 70' of net pay to be shot in one stage followed with an acid frac of 20,000 gal 15% HCl. The well will be returned to production after work is completed.

PROCEDURE

1. MIRU workover rig. Load well with TPW. POOH and lay down pump and rods, if any.
2. ND wellhead. NU and test BOP. Release TAC and POOH with 2-7/8" tubing. Lay down BHA.
3. RIH with 6-1/8" bit, 7" casing scraper, and DC's and clean 7" intermediate casing to top of liner (10,502'±). Circulate well clean. POOH.
4. RIH with 4-1/8" bit, 5" casing scraper, and DC's and clean 5" liner to 11,000'. Circulate well clean. POOH.
5. RIH with CIBP and set at 10,830'. Dump bail 15' of cement on top of CIBP.

6. Pressure test casing to 1,500 psi. If leak is detected, isolate with packer. Establish breakdown and design squeeze job based on breakdown data and squeeze leak. Drill out and test squeeze. Circulate hole clean. POOH laying down tubing.
7. RU EL w/ 5K lubricator and test to 5,000 psi with water. RIH and **perforate the Lower Green River from 9,743 – 10,671' per the attached schedule** with 3 1/8" HSC, loaded 3 SPF with 22.7 gm charges and 120° phasing. Record any changes in fluid level or wellhead pressure while perforating. RD WL unit. Lay and stake hardline to pit, NU chokes on casing valves.
8. Pick up treating packer with circulating port and RIH with 3 1/2" stimulation string. Set packer at 9,500'±. Test frac string to 8,500 psi.
9. MI and RU stimulation company. Load backside and maintain.
10. Acidize formation with 20,000 gallons 15% HCl acid at 35 to 45 bpm in five 4,000 gallon stages with 1,000 gallon spacers. Run 50 Bio-Ball (brown or green color) sealers evenly dispersed in the acid *per stage* and rock salt for diversion. **Maximum allowable surface pressure is 8,500 psi.** Acid is to contain corrosion, scale inhibitor, and acid and flush fluids are to contain 2.0 gpt MA-844. Heat treating water to ±120°F on day of treatment. Estimated bottom hole static temperature is 186° F at 10,200' (approx. mid perf). Overflush acid 10 bbls to bottom perf with 2% KCl substitute water. Shut down. Isolate wellhead and continue to monitor wellhead pressure with stimulation company's data recorder for 15 minutes.
11. RD & MO stimulation company. Leave well shut-in until RD complete.
12. Attempt to flow test well for 24 hours recording hourly rates and pressures.
13. Open circulating port and kill well. Release treating packer and POOH laying down stimulation string.
14. Run production assembly based on well productivity.
15. Once production equipment has been run, release all rental equipment, RD & MO workover unit and clean location.
16. Turn well over to sales.

Rust 3-4B3

1460' FWL & 1072' FSL
 Sec. 4, T2S, R3W U.S.B.&M.
 Duchesne County, Utah
 Altamont Field
 GR = 6104' KB = 6126'
 API No.: 43-013-31070

WELLBORE DIAGRAM

PROPOSED WELLBORE

CURRENT TUBING SETUP:

2-7/8" tbg with TAC @ 10,840'. EOT @ 11,159'.

CEMENT BOND

TOC @ 8,380' (CBL 7/16/85)
 Fair (80%) cmt @ liner top, 65% throughout

9-5/8" 40# J-55 LTC to ±3562'

9-5/8" 40# N-80 LTC from ±3562'-6000'
 Cmtd w/ 1520 sx

sqz'd casing leak 7,751'-7,781' (8/7/08)

7" 26# N-80 LTC to ±8,623'

L. Green River 9,743'-10,671' (proposed)

7" 26# P-110 LTC from ±8,623'-10,700'
 Cmtd w/ 620 sx

Wasatch: 10,887'-13,821' 6/1997

Cum: 68 mbo, 345 mmcf, 747 mbw thru 2/09

Wasatch: 10,895'-13,859' 6/1989

Cum: 172 mbo, 443 mmcf, 542 mbw

Wasatch: 11,428'-13,869' 7/1985

Cum: 118 mbo, 324 mmcf, 184 mbw

5" 18# P-110 FL4S Liner from 10,502' to 13,899'
 Cmtd w/ 315 sx

TD @ 13,900'
 PBTD @ ±13,878'

DRILLING NOTES:

03-23-85. Spudded well w/ 12-1/4" surface bit.

04-10-85. Ran 9-5/8" surface csg.

05-14-85. Drilled to 10,707' w/ 8-3/4" bit.
 Ran & cmt 7" Intermediate csg.

06-19-85. Drilled to TD @ 13,900' with 6-1/8" bit.
 MW=14.7 ppg.

06-20-85. Ran logs & 5" liner; cmt liner.

COMPLETION NOTES:

07-16-85. IP from Wasatch 11,428'-13,869'.
 Treatment: Acidize w/ 18,000 gal 15% HCL
 Flwbk: 12/64", 1101 BOPD, 1343 MCF, 6 BW.
 FTP=2050#.

02-01-86. Installed hydraulic pump.

06-30-89. Infill perf Wasatch 10,895'-13,859'.
 Acidize w/ 42,000 gal 15% HCL and remove
 hydraulic pump; ISIP/15min = 2400#/600#. Flwbk:
 20/64", 285 BO, 287 MMCF, 0 BW in 21 hrs, FTP=
 500 psi. 1233 holes total.

05-20-92. clean out 5" liner to 13,878' (tag fill @
 13,851') RIH w/ TAC & set @ 10,451'. Convert well
 from flowing to hydraulic pump.

06-02-97. Infill perf 10,887'-13,821', 101 net ft, 303
 shots in five runs. Couldn't get down for shot @
 13,836' in procedure. Fluid lvl rose 580' during
 perforating. Acdz perfs w/ 14,500 gal 15% HCL w/
 800 SCF/N2 per bbl.

08-02-97. Change prod BHA. Set SN @ 10,136'

09-16-99. Acidize 12,557'-13,843' w/ 18,500 gal
 15% HCL & 10,887'-12,531' w/ 20,000 gal 15%
 HCL.

08-07-08. Isolate & fix casing leak between 7751'-
 7781'.

AS 11-19-09

Rust 3-4B3

1460' FWL & 1072' FSL
 Sec. 4, T2S, R3W U.S.B.&M.
 Duchesne County, Utah
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CEMENT BOND

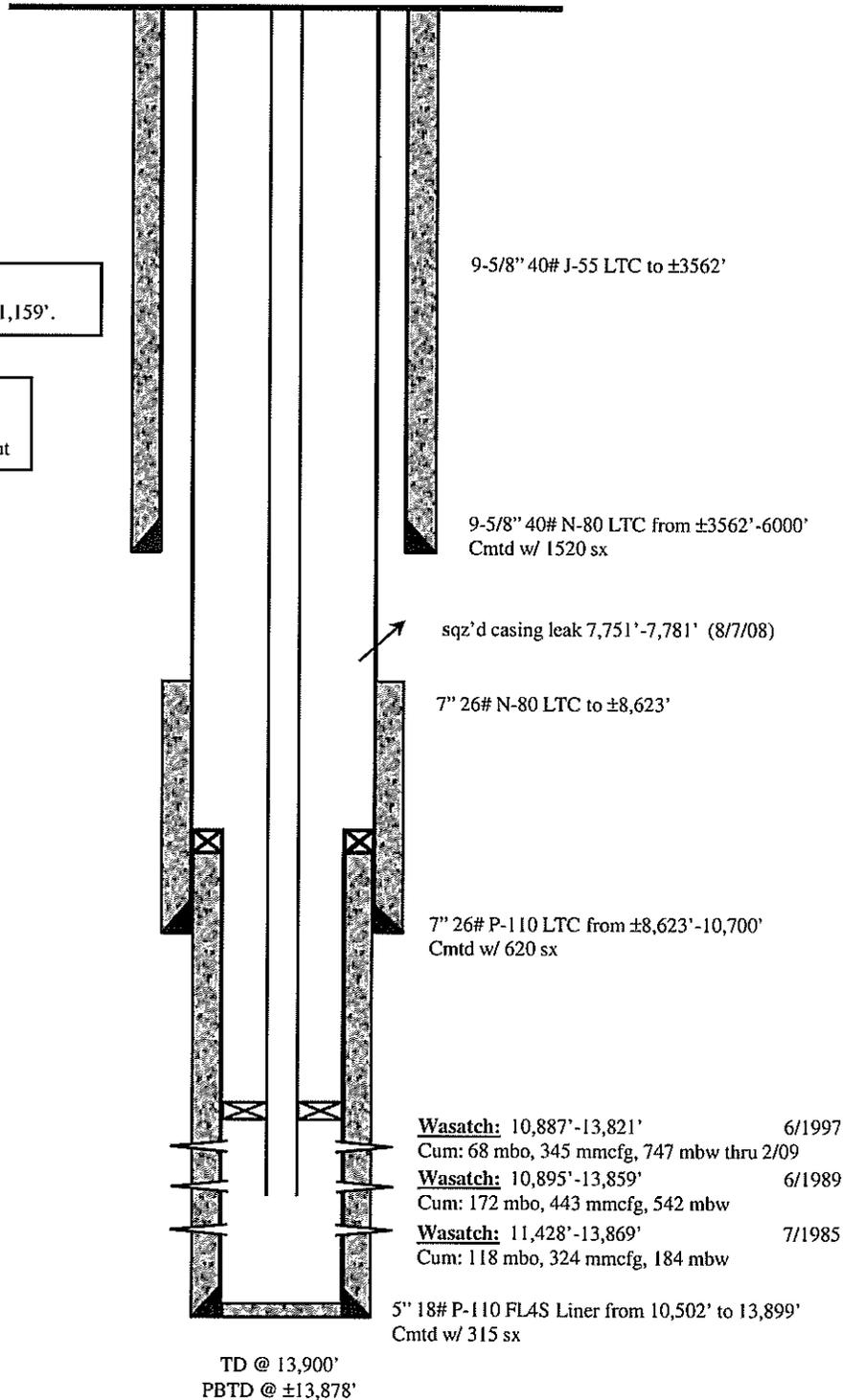
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HCL.
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7781'.



AS 11-19-09

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):
 N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

 Phone: 1 (713) 997-5038

TO: (New Operator):
 N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

 Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: RUST 3-4B3
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013310700000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1072 FSL 1460 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 04 Township: 02.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/5/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="DO Plug"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to drill out the CBP @ 10803'. Thanks,

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: October 06, 2014

By: 

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 9/25/2014	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013310700000

Please submit the subsequent sundry for the recompletion done in 2009 into the Lower Green River. I did not see it in the file. The intent was submitted after the fact it seems, but the subsequent was never submitted as stated in that sundry.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:

9. API NUMBER:

10 FIELD AND POOL, OR WILDCAT

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

12. COUNTY

13. STATE

UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:

3. ADDRESS OF OPERATOR: CITY _____ STATE _____ ZIP _____ PHONE NUMBER: _____

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE:

AT TOP PRODUCING INTERVAL REPORTED BELOW:

AT TOTAL DEPTH:

14. DATE SPUDDED: _____ 15. DATE T.D. REACHED: _____ 16. DATE COMPLETED: _____ ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL): _____

18. TOTAL DEPTH: MD _____ TVD _____ 19. PLUG BACK T.D.: MD _____ TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE PLUG SET: MD _____ TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A)				
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. See attached for further information on #27 & #28.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) _____ TITLE _____

SIGNATURE _____ DATE _____

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

CENTRAL DIVISION

ALTAMONT FIELD
RUST 3-4B3
RUST 3-4B3
WORKOVER LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	RUST 3-4B3		
Project	ALTAMONT FIELD	Site	RUST 3-4B3
Rig Name/No.	BASIC/1544	Event	WORKOVER LAND
Start date	11/4/2014	End date	
Spud Date/Time	3/23/1985	UWI	004-002-S 003-W 30
Active datum	KB @6,126.0ft (above Mean Sea Level)		
Afe No./Description	163699/52515 / RUST 3-4 B3		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
11/6/2014	12:00 14:00	2.00	MIRU	01		P		MOVE FROM 3-29A3 TO LOCATION, HSM, SLIDING ROTAFLEX. SLIDE ROTAFLEX BACK, LOTO UNIT. SPOT & RIG UP RIG. 1230 PM HOT OILER START PUMPING DOWN CSG W/ 2% KCL @ 200 DEG
	14:00 15:00	1.00	WOR	18		P		L/D POLISH ROD & 2' SUB, UNSEAT PUMP, L/D 2-4' SUBS, PULL UP 3-1" RODS, CLOSE RATIGAN.
	15:00 16:00	1.00	WOR	18		P		HOT OILER FLUSH TBG W/ 60 BBLS 2% KCL @ 200 DEG.
	16:00 17:30	1.50	WOR	39		P		POOH W/ 101-1" EL RODS, 122-7/8" EL RODS, EOR @ 4200' TBG SHUT IN, CSG TO SALES, SDFN. 2% KCL PUMPED = 460 BBLS DIESEL USED = 48 GAL PROPANE USED = 475 GAL
11/7/2014	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, N/U BOPS 50# SITP & FCP, BLEED OFF HOT OILER FLUSH TBG W/ 40 BBLS 2% KCL @ 200 DEG
	7:30 9:00	1.50	WOR	39		P		EOR @ 4200', L/D POLISH ROD, POOH W/ 144-3/4" EL RODS, L/D 24-1" EL RODS & PUMP.
	9:00 11:30	2.50	WOR	16		P		X/O TO TBG EQUIP, N/D WH, N/U BOPS, RIG UP FLOOR & TBG TONGS, RELEASE TAC.
	11:30 18:00	6.50	WOR	39		P		MIRU PRS TBG SCANNERS, POOH SCANNING TBG W/ 28 JTS 2 7/8" EUE N-80 TBG, X/O SUB, 227 JTS 2 7/8" NU-LOCK ,EOT @ 2250', TAC STARTED HANGING UP @ 2500', (HOT OILER FLUSHING AS NEEDED) 2% KCL PUMPED = 150 BBLS DIESEL USED = 88 GAL PROPANE USED = 150 GAL
11/8/2014	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON SCANNING TBG. FILL OUT & REVIEW JSA

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	7:30 10:00	2.50	WOR	24		P		CONTINUE TOOH SCANNING 227 JTS 2-7/8" NULOC TBG. X-OVER, TAC, 7 JTS 2-7/8"EUE TBG. RD SCANNERS. ALL TBG SCANNED WERE RED OR BLUE BAND. LD PBGA & MUD JTS
	10:00 12:00	2.00	WOR	18		P		SPOT CAT WALK & PIPE RACKS. UNLOAD & TALLY TBG
	12:00 17:30	5.50	WOR	24		P		TALLY & RIH W/ 4-1/8"OD BIT, 2 JUNK BASKETS, BIT SUB, 4-3-1/8" DRILL COLLARS, X-OVER, 114 JTS 2-3/8"EUE TBG, X-OVER & 201 JTS 22-7/8"EUE TBG. WTR USED 60 BBLS
11/9/2014	6:00 6:00	24.00	WOR	18		P		NO ACTIVITY SHUT DOWN FOR WEEKEND
11/10/2014	6:00 6:00	24.00	WOR	18		P		SHUT DOWN FOR WEEKEND
11/11/2014	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, POWER SWIVEL CONNECTIONS 50# SITP & FCP, BLEED OFF 5 AM HOT OILER HEAT WORK TANK
	7:30 9:00	1.50	WOR	39		P		EOT @ 10298', RIH W/ 16 JTS 2 7/8" N-80 TBG, TAG @ 10823' SLMD, R/U POWER SWIVEL,
	9:00 10:00	1.00	WOR	06		P		W/ RIG PUMP & HOT OILER BRK CIRC REV W/ 320 BBLS 2% KCL, CIRC GAS & OIL OUT OF WELL.
	10:00 13:00	3.00	WOR	40		P		C/O 20' FILL, START DRILLING ON CIBP @ 10830' SLMD.DRILL ON CIBP 1HR, LOST CIRC, UNABLE TO GET CIRC W/ 800 BBLS 2% KCL, SLOW PUMP TO 2.5 BBLS PER MIN, ATTEMPT TO DRILL REMAINING CIBP, STARTED GETTING STICKY, R/D POWER SWIVEL
	13:00 18:00	5.00	WOR	39		P		POOH W/ 218 JTS 2 7/8" N-80 TBG, X/O SUB, 114 JTS 2 3/8" N-80 TBG, L/D 2 3/8" 6' TUBING SUB, X/O SUB, 4-3 1/8" DRILL COLLARS, X/O SUB, 2-JUNK BASKETS, 4 1/8" BIT. CSG TO SALES SDFN. 2% KCL PUMPED = 1200 BBLS DIESEL USED = 88 GAL PROPANE USED = 700 GAL
11/13/2014	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, P/U BAILER ASSEMBLY 300# FCP, BLEED OFF
	7:30 12:00	4.50	WOR	39		P		P/U & RIH W/ 4 1/8" BIT, BIT SUB, CHECK VALVE, 20 JTS 2 3/8" N-80 TBG, BAILER, X/O SUB, 94 JTS 2 3/8" TBG, X/O SUB, 221 JTS 2 7/8" N-80 TBG, TAG CIBP @ 10848' SLMD, R/U POWER SWIVEL.
	12:00 16:00	4.00	WOR	04		P		PUMP 70 BBLS 2% KCL DOWN TBG, CONT TO PUMP 2 BBLS MIN, START DILLING & BAILING ON CIBP, DRILL 45 MIN FALL FREE, RIH TAG @ 13820' SLMD W/ 313 JTS 2 7/8" N-80 TBG. (DETERMINED DEEP ENOUGH BTM PERFS 13867')
	16:00 18:00	2.00	WOR	39		P		POOH W/ 118 JTS 2 7/8" N-80 TBG ABOVE LINER TOP TO 10319'. DRAIN PUMP & PUMP LINES. TBG SHUT IN, CSG TO SALES, SDFN. 2% KCL PUMPED = 150 BBLS DISEL USED = 112 GAL
11/14/2014	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, L/D BAILER ASSEMBLY (TRAPPED PSI) 200# SITP & FCP, BLEED OFF.
	7:30 8:00	0.50	WOR	18		P		RACK OUT POWER SWIVEL
	8:00 13:00	5.00	WOR	39		P		EOT @ 10319', POOH W/ 205 JTS 2 7/8" N-80 TBG, L/D X/O SUB, 94 JTS 2 3/8" N-80 TBG, BAILER, 20 JTS 2 3/8" N-80 TBG, FLAPPERS, BIT SUB & BIT.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	13:00 17:30	4.50	WOR	39		P		P/U & RIH W/ 5 3/4" NO-GO, 2 7/8" SOLID PLUG, 2 JTS 2 7/8" N-80 TBG, 4 1/2" PBGA W/ DIP TUBE, 2'-2 7/8" N-80 TBG SUB, 2 7/8" SEAT NIPPLE, 6'- 2 7/8" N-80 TBG SUB, 21 JTS 2 7/8" N-80 TBG, 7: TAC, 296 JTS 2 7/8" N-80 TBG, P/U SUBS SET TAC @ 9682'. W/ 25 K TENSION TBG SHUT IN, CSG TO SALES, SDFN. DIESEL USED = 88 GAL
11/15/2014	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, N/D BOPS 200# SITP, FCP, BLEED OFF HOT OILER FLUSH TBG W/ 60 BBLS 2% KCL @ 200 DEG, SPOT 10 GAL CORROSION INHIBITOR
	7:30 9:00	1.50	WOR	18		P		R/D FLOOR, N/D & STRIP OFF BOP, STRIP ON & N/U 5K BFLANGE, HOOK UP FLOWLINE. X/O TO ROD EQUIP,
	9:00 14:00	5.00	WOR	39		P		P/U & PRIME WALS 2 1/2"X1 1/4"X36' RHBC PUMP, RIH W/ 8-1 1/2" K-BARS (NEW) 184-3/4" EL RODS W/G (TOP 41 NEW) 114-7/8" EL RODS, 104 SLK, 10 W/G 105-1" EL RODS SLK (TOP 6 NEW) SPACE W/ 1" PONT RODS = 2-2', 2-4', 1-8' P/U 1 1/2" X 36' POLISH ROD HANG OFF
	14:00 15:00	1.00	WOR	18		P		HOT OILER FILL TBG W/ 35 BBLS 2% KCL, PSI TEST TO 500#, STROKE TEST TO 1000# GOOD TEST, PUMP 10 BBLS 2% KCL @ 200 DEG ACROSS FLOWLINE.
	15:00 16:00	1.00	WOR	19		P		RDMO, SLIDE ROTAFLEX IN, CHECK PUMP, NO TAG GOOD PUMP ACTION, TURN WELL OVER TO OPERATOR.
	16:00 18:00	2.00	WOR	18		P		CLEAN LOCATION, MOVE TO 2-24C6. 2% KCL PUMPED = 150 DIESEL USED = 88 GAL PROPANE USED = 100

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