

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

7. Lease Designation and Serial No.

FEE

6. If Indian Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

2. Name of Operator

ENERGY GROUP
Walker Exploration & Production Corp.

Walker/Sand Pass

9. Well No.

14-21

3. Address of Operator

260 North Belt Houston, Texas 77060

10. Field and Pool, or Wildcat

WILDCAT
Undesignated

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

11. Sec., T., R., M., or Bk. and Survey or Area

At surface 1832' FWL, 507' FSL SE 1/4 SW 1/4

Sec 21, T4S, R1W, USM

5. proposed prod. zone

same

12. County or Parrish 13. State

14. Distance in miles and direction from nearest town or post office*

6 1/2 miles SE of Myton, Utah

Duchesne Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

20. Rotary or cable tools

7200'

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5159' GR.

22. Approx. date work will start*

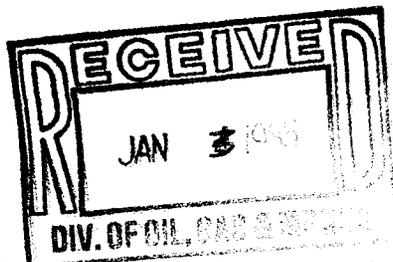
January 5, 1985

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
10 3/4"	8 5/8"	24#	300'	cement to surface
7 7/8"	5 1/2"	17#	7200'	cement as required

Surface casing will be set at 300' + ground level.

Proposed TD is 7200'. 7 7/8" hole will be drilled to TD and 5 1/2", 17# production liner set to TD.



APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 1/3/85
BY: John R. Darn

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: [Signature] Title: Agent for Walker Exploration Date: 1-2-85

(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date

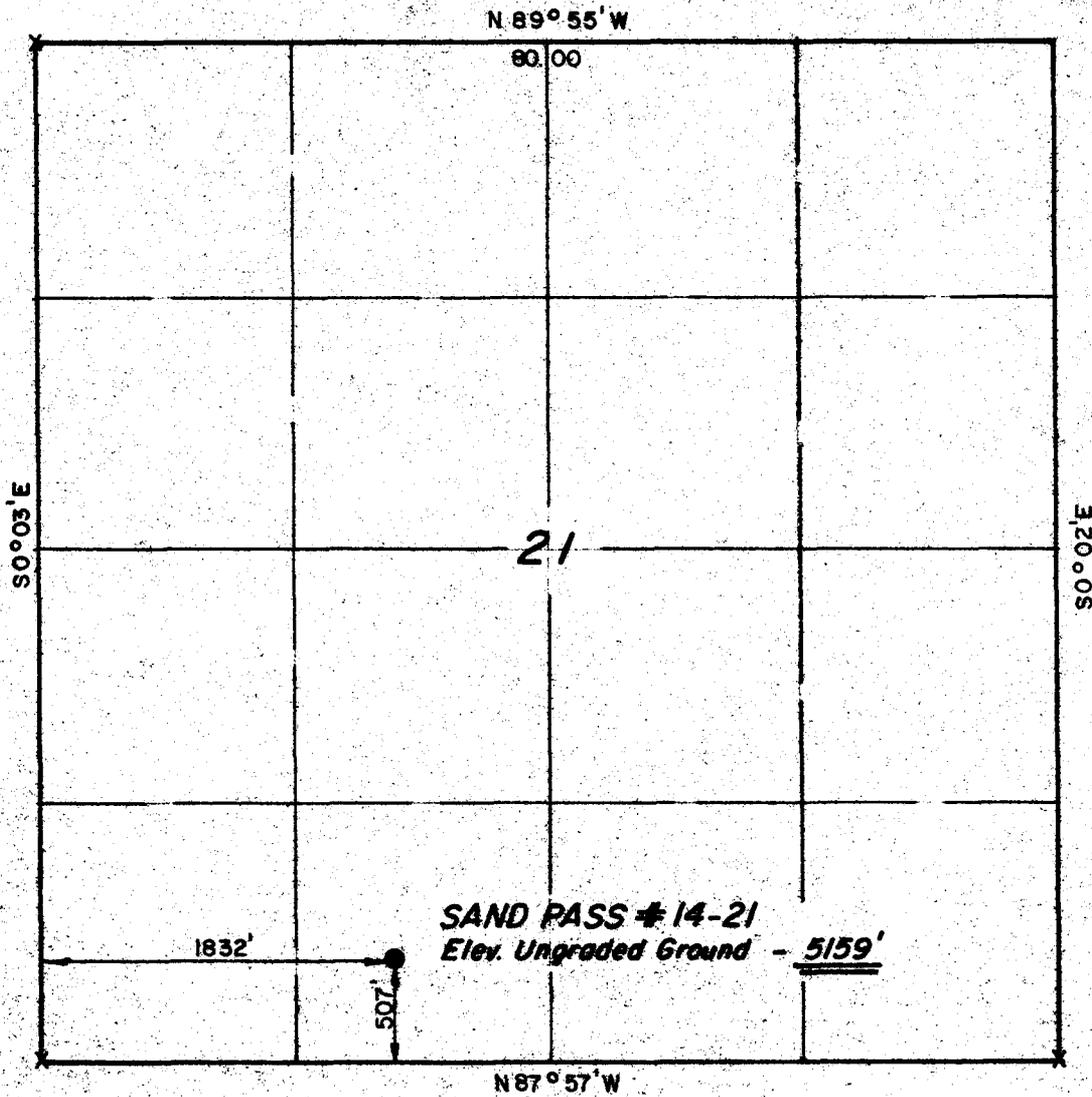
Conditions of approval, if any:

T 4 S , R 1 W , U.S.B. & M.

PROJECT
WALKER EXPLORATION & PRODUCTION CORP.

Well location, SAND PASS #14-21, located as shown in the SE 1/4 SW 1/4 Section 21, T4S, R1W, U.S.B. & M. Duchesne County, Utah.

BEST COPY AVAILABLE



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Richard J. ...

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	1/2/85
PARTY	JK JM RP	REFERENCES	GLG Plat
WEATHER	Clear / Cold	FILE	WALKER

X = Section Corners Located

8 POINT COMPLIANCE PROGRAM

WELL NAME: WALKER EXPLORATION AND PRODUCTION CORP.
SAND PASS 14-21

LOCATION: SE 1/4 of SW 1/4 Sec. 21, T4S, R1W, USM
DUCHESNE COUNTY, UTAH

1. ESTIMATED TOP OF GEOLOGIC MARKERS:

Douglas Creek member of Green River Formation	5500'
Basial Green River	6800'
Wasatch	7000'

2. ESTIMATED TOPS OF ANTICIPATED WATER, OIL, GAS, OR MINERALS:

Water:	0 to 5000'
Oil and Gas:	5000' to 7200'

3. B.O.P. EQUIPMENT AND TESTING: (Minimum specifications)

The rig will be equipped with 10", 3000 PSI, double ram BOP's with a 10", 3000 PSI annular type BOP. Pipe rams and blind rams will be tested to 2000 PSI, and the annular BOP will be tested to 1500 PSI before drilling out from the surface casing. Pipe rams will be operationally checked each day, and blind rams every trip out of the hole.

Accessories to BOP's include kelly cock, floor safety valve, and choke manifold of equivalent pressure rating.

4. DRILLING EQUIPMENT AND CASING PROGRAM:

(A) Surface hole: 300' of 10 3/4" hole will be drilled with an air rig, and cased with 8 5/8", 24#, J-55 casing. The casing will be cemented to surface.

(B) Main hole: 7200' of 7 7/8" hole will be drilled with a rotary drilling rig, and cased to surface with 5 1/2", 17#, J-55 casing if productive. Cement program will be determined at that time.

5. MUD PROGRAM AND MONITORING EQUIPMENT:

0' to 4500':	Drill with fresh water.
4500' to TD:	Drill with KCL water (Approximately 30,000 PPM chlorides).

No monitoring equipment will be used. Loss circulation and kicks will be determined from visual inspection of pit or mud logger, although neither is anticipated.

8 POINT COMPLIANCE PROGRAM

6. ANTICIPATED TESTING, LOGGING, CASING PROGRAMS:

(A) No DST's will be run.

(B) Logging program: DLL with Gamma Ray and Micro SFL from PBTD to 300'. FDC, CNL from PBTD to approximately 4500'. Mud log from 3000' to PBTD.

(C) No coring is anticipated.

7. ANTICIPATED ABNORMAL PRESSURE TEMPERATURE OR HAZARDS:

None anticipated.

8. ANY OTHER PLANS OR CONDITIONS:

The anticipated starting date is January 5, 1985 if all conditions can be met. Drilling operations are expected to last 10 days from spud to rig release.

COCHRANE RESOURCES, INC.

Engineering
Wellsite Supervision
Lease Operating

P.O. Box 1656
Roosevelt, Utah 84066
Phone (801) 722-5081

December 20, 1984

State of Utah
Department of Natural Resources
Division of Oil, Gas, & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

To Whom It May Concern:

The intent of this letter is to inform you that Cochrane Resources Inc., is acting as Agent on behalf of Walker Energy Group and Walker Exploration and Production Co. insofar as its Utah Properties in the Uintah Basin are concerned.

If you have any questions please contact Mr. ~~Ken~~ Allen, President, or Ellen Rasmussen, Office Manager for Cochrane Resources at 801-722-5081.

Sincerely Yours,



Ellen Rasmussen
Office Manager

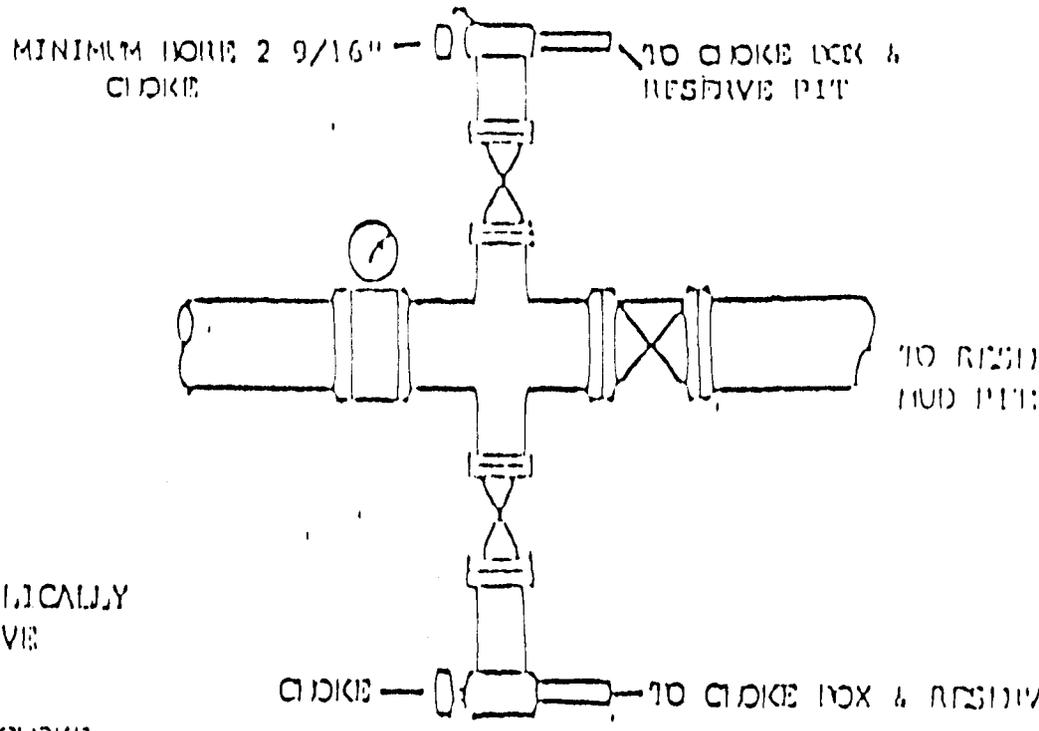
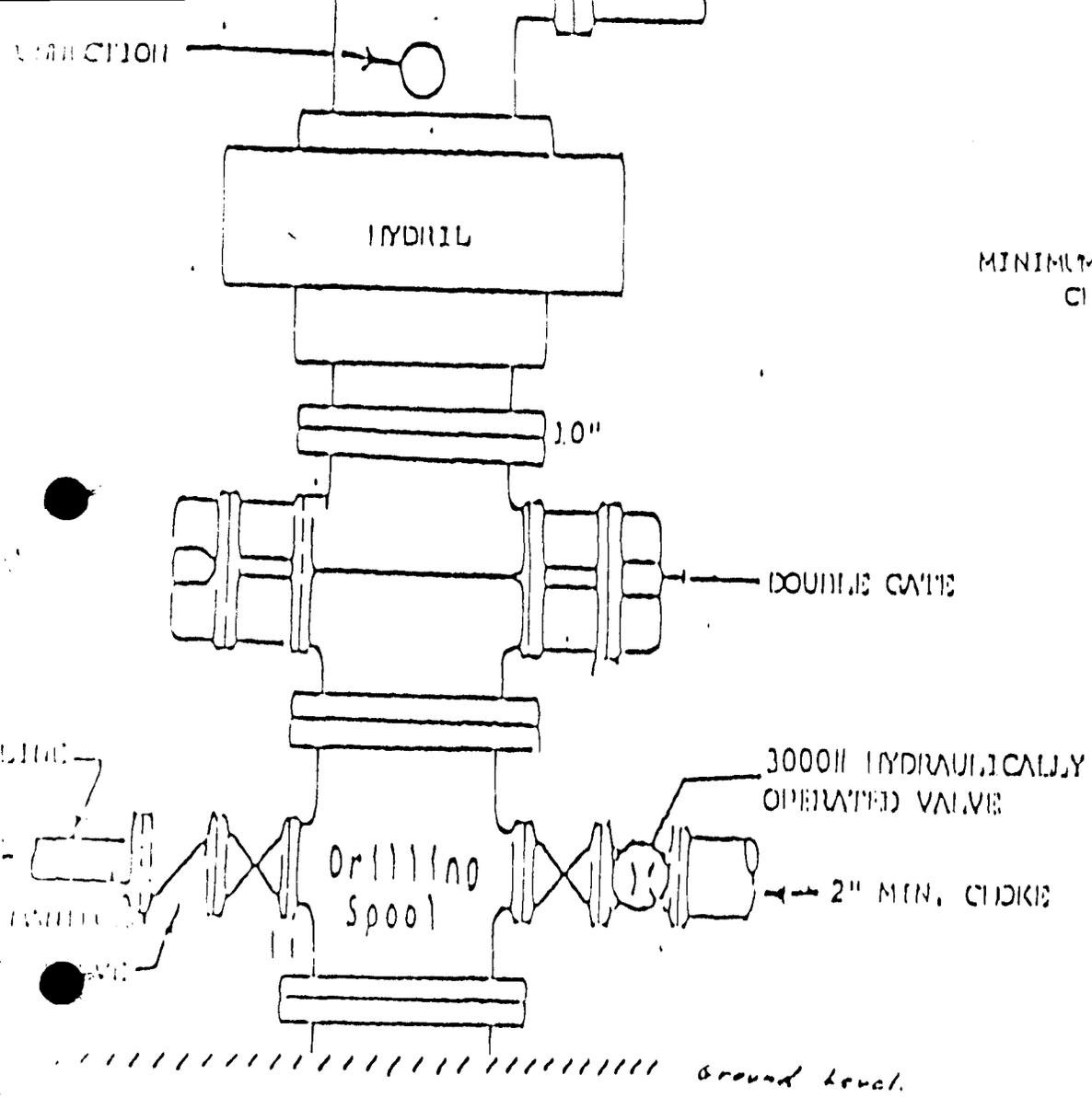


DIAGRAM "C"

WALKER EXPLORATION & PRODUCTION CORP
 SAND PASS 14-21 Duchesne County, Ut

WALKER EXPL. & PROD. CORP.

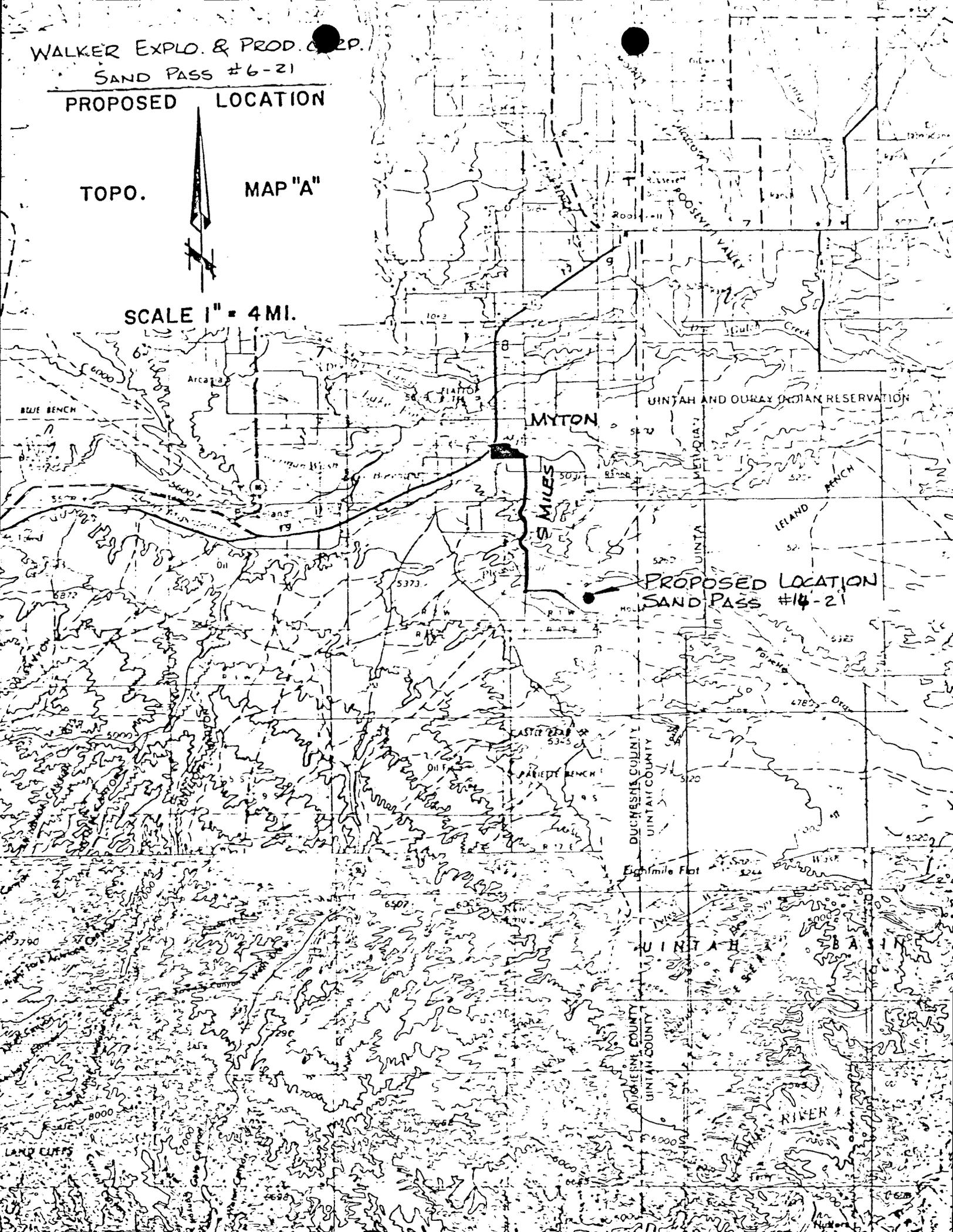
SAND PASS #6-21

PROPOSED LOCATION

TOPO.

MAP "A"

SCALE 1" = 4 MI.



PROPOSED LOCATION
SAND PASS #14-21

MYTON

UNTAH AND OURAY INDIAN RESERVATION

DUCHESSA COUNTY
UNTAH COUNTY

DUCHESSA COUNTY
UNTAH COUNTY

UNTAH BASIN

RIVER

5 MILES

BLUE BENCH

Arcadia

FLATTOP

POOSEY VALLEY

ULTA Creek

LELAND BENCH

ASTOR BENCH

PARADE BENCH

Eightmile Flat

LAND CLIFFS

OPERATOR Walker Energy Group DATE 1-3-85
WELL NAME Walker Sand Pass 14-21
SEC SESW 21 T 4S R 1W COUNTY Duchess

43-013-31069
API NUMBER

Free
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other well within 1000'
Need water permit (Matsdore)

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a _____ CAUSE NO. & DATE

c-3-b

c-3-c

STIPULATIONS:

1 - Water

07-04 Inland Walker/Sand
Casing Schematic

P/A 1/22/85

Uinta

Surface 10 sks

Surface Csg 1/20/85

8-5/8"
MW 8.4
Frac 19.3

TOC @
0.
Surface
300. MD

w/ 18% washout

BMSW ≈ 400'

STIP

Cement to Surface
Protect BMSW
OK. DAD

TOC @
1113.

1700 Green River

BHP
 $(.652)(8.4)(7010) = 3062$
Anticipate 1800
Previously drilled

Gas
 $(.12)(7010) = 841$ (Gas)
 $(.22)(7010) = 1542$ (Fluid)

w/ 15% Washout
Surface @ 9% Washout

MASP

Gas - 2221
fluid - 1580
 $1800 - 841 = 959$ psi ✓
BOPE - 2,000 proposed ✓

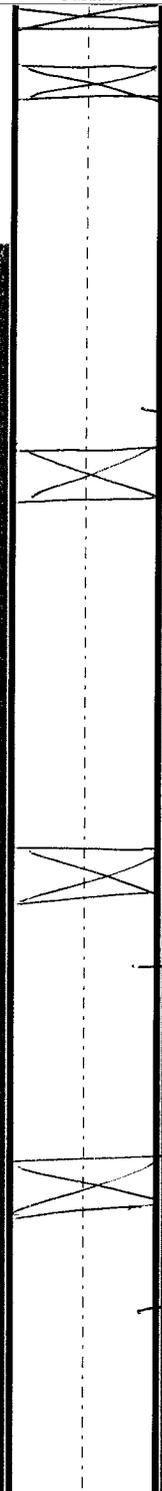
Surf Csg - 2950
70% = 2065

Test to 2000psi ✓

Adequate
DWD
8/3/04

5-1/2"
MW 8.4

Production
7010. MD



Well name:

07-04 Inland Walker/Sand Pass

Operator: **Inland Production Company**

String type: **Surface**

Project ID:

43-013-31069

Location: **Duchesne County**

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 69 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 290 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.436 psi/ft
Calculated BHP 131 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 262 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 7,010 ft
Next mud weight: 8.400 ppg
Next setting BHP: 3,059 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 300 ft
Injection pressure 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	J-55	ST&C	300	300	7.972	14.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	131	1370	10.476	131	2950	22.56	6	244	38.82 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: July 30,2004
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	07-04 Inland Walker/Sand Pass	
Operator:	Inland Production Company	
String type:	Production	Project ID: 43-013-31069
Location:	Duchesne County	

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 163 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 300 ft

Cement top: 1,113 ft

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.436 psi/ft
Calculated BHP 3,059 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 6,119 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	7010	5.5	15.50	J-55	ST&C	7010	7010	4.825	219.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3059	4040	1.321	3059	4810	1.57	109	202	1.86 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: July 30, 2004
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 7010 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 3, 1985

Walker Energy Group
260 North Belt
Houston, Texas 77060

Gentlemen:

Re: Well No. Walker/Sand Pass #14-21 - SE SW Sec. 21, T. 4S, R. 1W
507' FSL, 1832' FWL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Walker Energy Group
Well No. Walker/Sand Pass #14-21
January 3, 1985
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31069.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-013-31069

NAME OF COMPANY: WALKER ENERGY GROUP

WELL NAME: WALKER/SAND PASS #14-21

SECTION SE SW 21 TOWNSHIP 4S RANGE 1W COUNTY Duchesne

DRILLING CONTRACTOR Ram Air Drilling

RIG # _____

SPUDDED: DATE 1-7-85

TIME 2:00 PM

HOW Air Drilled

DRILLING WILL COMMENCE _____

REPORTED BY Joyce

TELEPHONE # 722-5081

DATE 1-8-85

SIGNED AS

COCHRANE RESOURCES, INC.

Engineering
Wellsite Supervision
Lease Operating

P.O. Box 1656
Roosevelt, Utah 84066
Phone (801) 722-5081

RECEIVED
JAN 11 1985
DIVISION OF
OIL, GAS & MINING

January 9, 1985

State of Utah
Department of Natural Resources
Division of Oil, Gas, & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: Walker Exploration and Production Corp.
Sand Pass 14-21
Sec. 21, T4S, R1W, USM
Duchesne County, Utah
Lease #: FEE
API #: 43-013-31069

The above referenced well was spudded on January 7, 1985 at 2:00 P.M.
Drilled 300' of 12 1/4" hole with Air drill.

Ran 8 5/8" casing to 300'. Cemented casing with 186 sacks of Class H
cement with 2% CaCl₂ with 10 barrels gell-water. Cemented to surface.

Olsen #2 rotary rig is drilling this well for Walker Exploration and
Production Corp.

Sincerely Yours,


Ken Allen
President/Cochrane Resources
Agent for Walker Exploration and Production Corp.

KA/je

WALKER ENERGY

TEMP
APPLICATION TO APPROPRIATE WATER
STATE OF UTAH

Application No. T-60589

47-1742

NOTE - The information given in the following blanks should be free from explanatory matter, but where necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

031029

- 1. Irrigation Domestic Stockwatering Municipal Power Mining Other Uses

2. The name of the applicant is Mataador Service
 3. The Post Office address of the applicant is Box 1598 Roosevelt Ut. 84066

4. The quantity of water to be appropriated _____ second-feet and/or 8 acre-feet

5. The water is to be used for oil well Drilling from Jan 1 85 to Jan 1 86
 (Major Purpose) (Month) (Day) (Month) (Day)

other use period _____ from _____ to _____
 (Minor Purpose) (Month) (Day) (Month) (Day)

and stored each year (if stored) from _____ to _____
 (Month) (Day) (Month) (Day)

6. The drainage area to which the direct source of supply belongs is _____ (Leave Blank)

7. The direct source of supply is* Pleasant Valley Wash
 (Name of stream or other source)

which is tributary to _____, tributary to _____

*Note.-Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Duchesne County, situated at a point*
N 2000' From the SW cor sec. 3, T4S, R1W
USB&M

*Note.-The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of Pumped into trucks and hauled to place of use

10. If water is to be stored, give capacity of reservoir in acre-feet _____ height of dam _____
 area inundated in acres _____ legal subdivision of area inundated _____

11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:

 _____ Total _____ Acres

12. Is the land owned by the applicant? Yes _____ No X If "No," explain on page 2.

13. Is this water to be used supplementally with other water rights? Yes _____ No X
 If "yes," identify other water rights on page 2.

14. If application is for power purposes, describe type of plant, size and rated capacity. _____

15. If application is for mining, the water will be used in _____ Mining District at the _____ mine, where the following ores are mined _____

16. If application is for stockwatering purposes, number and kind of stock watered _____
6-21 43-013-31057 PA

17. If application is for domestic purposes, number of persons _____, or families _____

18. If application is for municipal purposes, name of municipality _____

19. If application is for other uses, include general description of proposed uses oil well Drilling & Completion

20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. Sec 21, T 4S, R1W, USB&M For the Walker Energy 6-21 & 14-21 43-13-31069

21. The use of water as set forth in this application will consume 8 second-feet and/or acre-feet of water and None second feet and/or acre feet will be returned to the natural stream or source at a point described as follows: _____
14-21 43-013-31069 PA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <u>WALKER ENERGY GROUP</u></p> <p>3. ADDRESS OF OPERATOR <u>260 No. Belt, Houston, TX 77060</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1832' FWL & 507' FSL SE SW</p> <p>14. PERMIT NO. <u>43-013-31069</u></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>WALKER/SAND PASS</u></p> <p>9. WELL NO. <u>14-21</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>WILDCAT</u></p> <p>11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA <u>Sec. 21, T. 4S, R. 1W USM</u></p> <p>12. COUNTY OR PARISH 13. STATE</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>5159'</u></p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Confidential</u> <input checked="" type="checkbox"/>	

(Other) _____ (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

PLEASE HOLD THIS WELL CONFIDENTIAL FOR THE MAXIMUM PERIOD ALLOWED.

18. I hereby certify that the foregoing is true and correct

SIGNED W. R. Alexander TITLE Manager - Engineering DATE 1-18-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
FEE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Walker/Sand Pass
9. WELL NO. 14-21
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec 21, T4S, R1W, USM
12. COUNTY OR PARISH Duchesne
13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Walker Exploration and Production Company

3. ADDRESS OF OPERATOR
P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 1832' FWL 507' FSL SE 1/4 SW 1/4

14. PERMIT NO.
43-013-31069

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5159' GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was spudded on January 7, 1985 and drilled to a total depth of 7,010'. Open hole logs run were: FDC, CNL from 7,008' to 3,500'. DLL, MSFL from 7,008' to 3,500'. DLL from 3,500' to 300'.

After reaching T.D. and running logs it was determined that the well should be plugged and abandoned.

The well was plugged and abandoned on January 22, 1985 as follows:

- Set cement plug from 6,189' to 6,090'.
- Set cement plug from 4,350' to 4,260'.
- Set cement plug from 2,050' to 1,950'.
- Set cement plug from 350' to 250'.
- Set surface plug using 10 sacks cement.

A dry hole marker will be installed and the location reclaimed.

18. I hereby certify that the foregoing is true and correct

SIGNED Ellen Rasmussen TITLE Office Manager/Cochrane Resources Inc./Agent for Walker Exploration DATE 3-8-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 3/14/85

BY: [Signature]

*See Instructions on Reverse Side

851029

Walker Energy
Land Pros #14-21
Ac 21, 45, 115.

Ken Allen, 1/20/85
Cochrane Resources

JD 7010' minor shows ✓

- ① 6280' - 100'
- ② 4360' - 100'
- ③ 2000' (±) - 100'
- ④ 300' - 4th surface - 50' in + 50' out
- ⑤ surface - 10 A's -
Marker @ Fee owner option

P&A instructions confirmed Aug 1/21/85

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR Walker Exploration and Production Company		6. IF INDIAN, ALLOTTED OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 1656 Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1832' FWL 507' FSL SE 1/4 SW 1/4		8. FARM OR LEASE NAME Walker/Sand Pass	
14. PERMIT NO. 43-013-31069		9. WELL NO. 14-21	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5159' GR.		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 21, T4S, R1W, USM	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

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- Set cement plug from 350' to 250'.
- Set surface plug using 10 sacks cement.

A dry hole marker will be installed and the location reclaimed.

18. I hereby certify that the foregoing is true and correct

SIGNED Ellen Rasmussen TITLE Office Manager/Cochrane Resources Inc./Agent for Walker Exploration DATE 3-8-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 3/14/85
BY: John R. Bay

*See Instruction



STATE OF UTAH
NATURAL RESOURCES
Water Rights

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

453 South Carbon Avenue • P.O. Box 718 • Price, UT 84501 • 801-637-1303

April 22, 1985

Division of Oil, Gas & Mining
Attn: Arlene Sollis
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Temporary Change No. 85-47-5

Dear Arlene:

Enclosed for your records, is a copy of the above referenced
Temporary Change Application, which has been approved.

Please contact me if you have any questions.

Sincerely,

A handwritten signature in cursive script, appearing to read "Mark P. Page".

Mark P. Page
Area Engineer

Enclosure

MPP/mjk

RECEIVED

APR 25 1985

DIVISION OF OIL
GAS & MINING



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangert, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 7, 1985

Walker Exploration & Production Co.
P.O. Box 1656
Roosevelt, Utah 84066

Gentlemen:

Re: Well No. Walker/Sand Pass 14-21 - Sec. 21, T. 4S., R. 1W.,
Duchesne County, Utah - API #43-013-31069

According to our records a sundry notice filed with this office March 8, 1985 on the above referenced well indicates the following electric logs were run: FDC, CNL DLL, MSFL. This office has not yet received these logs.

Also, please be advised that the "Well Completion or Recompletion Report and Log" for the above referenced well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, and forward it to this office as soon as possible, but not later than October 18, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/49

COCHRANE RESOURCES, INC.

Engineering
Wellsite Supervision
Lease Operating

P.O. Box 1656
Roosevelt, Utah 84066
Phone (801) 722-5081

RECEIVED

OCT 24 1985

DIVISION OF OIL
GAS & MINING

October 23, 1985

State of Utah
Department of Natural Resources
Division of Oil, Gas, & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
Attn: Pam Kenna

Dear Pam:

In reference to your letter dated 10/7/85, the Sand Pass 14-21 well was never completed. It was determined that it should be plugged and abandoned, which was done as per the enclosed copy of the approved Sundry Notice.

I checked with Gearhart who was the company that done the logging on the well and they did not send copies of the logs to you. In checking with Walker Exploration's office in Houston, the extra copies of the logs are in that office and will be sent to you from there.

If you have any further questions please let me know.

Sincerely Yours,

Ellen Rasmussen

Ellen Rasmussen
Office Manager/
Cochrane Resources/
Agent for Walker

enclosure

WALKER ENERGY

260 North Belt Houston, Texas 77060 (713) 591-0306
P.O. Box 91228 Houston, Texas 77291

October 25, 1985

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203
Attn: Ms. Pam Kenna
Well Records Specialist

RECEIVED

NOV 05 1985

DIVISION OF OIL
& GAS & MINING

RE: Sand Pass No. 14-2
Sec. 21-4S-1W
Duchesne County,
U T A H

Dear Ms. Kenna:

Reference is made to your letter of October 7, 1985 to Walker Exploration and Production concerning the open-hole logs for the referenced well. Pursuant to your request, attached are two copies of the DLL/MSFL, CDL/CNS, and computed log.

If I can be of further assistance, please let me know.

Sincerely,

W. R. Alexander

W. R. Alexander
Manager - Engineering

WRA/pmm

Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Walker/Sand Pass

9. WELL NO.

14-21

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OF AREA

Sec 21, T4S, R1W USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other P & A

2. NAME OF OPERATOR
Walker Exploration & Production Company

3. ADDRESS OF OPERATOR
P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1832' FWL 507' FSL SE 1/4 SW 1/4

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-013-31069 | DATE RECEIVED OF OIL GAS 1/3/85G

RECEIVED
NOV 15 1985

15. DATE SPUDDED 1/7/85 | 16. DATE T.D. REACHED 1/20/85 | 17. DATE COMPL. (Ready to prod.) 1/22/85 P&A | 18. ELEVATIONS (DF, BBR, ET, CR, ETC.)* 5159' GR. | 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7010' | 21. PLUG BACK T.D., MD & TVD | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY ROTARY TOOLS X | CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None | 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC/CNL DLL/MSFL Logging | 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	300'	12 1/4"	186 sx class "H"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
none							

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
none			

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
none						P & A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ellen Rasmussen TITLE Office Manager DATE 11/14/85
Cochrane Resources/ Agent for Walker

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
		NAME	MEAS. DEPTH
		TOP	
		MEAS. DEPTH	THUS VERT. DEPTH
Green River	7000'	Douglas Creek	5500'
		Basial GR.	6800'
		Wasatch	7000'



May 19, 2004

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill: Walker Sand Pass 14-21R-4-1.

Dear Diana:

Enclosed find an APD on the above referenced well. When this APD is received, please contact Brad Mecham to set up a State On-Site. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED
MAY 20 2004
DIV. OF OIL, GAS & MINING

INLAND PRODUCTION COMPANY
WALKER SAND PASS 14-21R-4-1
SE/SW SECTION 21, T4S, R1W
DUCHESNE COUNTY, UTAH

TEN POINT RE-ENTRY PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0 – 1700'
Green River	1700'
Wasatch	6500'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 1700' – 6500' – Oil

4. **PROPOSED CASING PROGRAM:**

Existing Surface Casing: Previously set at 300' of 8-5/8" 24# J-55

Proposed Production Casing: 5-1/2" J-55, 15.5# will be run from surface to TD @ 7010'.

Cement will consist of:

Lead: 300 sx. Premium Lite II Cement *3.93 cd*

Tail: 400 sx. 50-50 Poz-Class G Cement with med. flush. *1.59 cd*

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

The cement plugs will be drilled out with fresh water and KCL, or KCL substitute.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

Logs have already been run on this well and are on file with the State of Utah, DOGM. No new logs will be run on this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; or that any other abnormal hazards such as H₂S will be encountered in this area.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the re-entry operations will commence the second quarter of 2004, and take approximately six (6) days to complete.

INLAND PRODUCTION COMPANY
WALKER SAND PASS 14-21R-4-1
SE/SW SECTION 21, T4S, R1W
DUCHESNE COUNTY, UTAH

THIRTEEN POINT SURFACE PROGRAM

1. EXISTING ROADS

See attached **Topographic Map "A"**

To reach Inland Production Company well location site WALKER SAND PASS 14-21R-4-1 located in the SE¼ SW¼ Section 21, T4S, R1W, S.L.B. & M., Duchesne County, Utah:

Proceed in a southwesterly direction out of Myton, Utah along Highway 40 approximately 1.6 miles to the junction of this highway and Utah State Highway 53; continue southeasterly approximately 2.4 miles to it's junction with an existing road to the east; proceed easterly approximately 2.5 miles to it's junction with an existing road to the southeast; proceed southeasterly approximately 1.6 miles to it's junction an existing road to the east; proceed easterly and then southeasterly approximately 3.1 miles to it's junction with the beginning of the access road; proceed southerly and then westerly approximately 0.3 miles along the access road to well location.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the re-entry process will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

The access road leading to the well location will be reconstructed. See attached **Topographic Map "B"**.

The proposed access road is an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade is less than 8%.

There are no culverts required along this proposed access road. There are barrow ditches and turnouts as needed along this proposed road.

A cattle guard and gate will be installed at the beginning of the access road .

All construction material for this access road was borrowed material accumulated during construction of the access road.

3. **LOCATION OF EXISTING WELLS**

Refer to **EXHIBIT B**.

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Fresh water purchased from the Johnson Water District will be used for drilling. A temporary poly pipeline may be used for water transportation from our existing supply line from Johnson Water District, or trucked from Inland Production Company's injection facilities – **EXHIBIT A**.

There will be no water well drilled at this site.

A 2" dry gas line will be run along the existing access road to supply dry gas to the rig.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (40' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the cement cuttings removed from the wellbore.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

8. **ANCILLARY FACILITIES:**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT:**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) **Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) **Dry Hole Abandoned Location**

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP:** John Price

12. **OTHER ADDITIONAL INFORMATION:**

- a) Inland Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or

archaeological materials are uncovered during construction, Inland is to immediately stop work that might further disturb such materials and contact the Authorized Officer.

- b) Inland Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during re-entry operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological Report Waiver for this area will be forthcoming.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Inland Production Company guarantees that during the re-entry operation and completion of the Walker Sand Pass 14-21R-4-1, Inland will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Inland also guarantees that during the drilling and completion of the Walker Sand Pass 14-21R-4-1 Inland will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Inland Production Company or a contractor employed by Inland Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Brad Mecham
Address: Inland Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

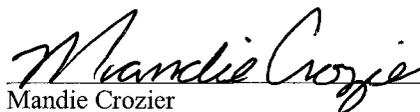
Certification

Please be advised that INLAND RESOURCES, INC. is considered to be the operator of well #14-21R-4-1, SE/SW Section 21, T4S, R1W, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

Date

5/19/04



Mandie Crozier
Regulatory Specialist
Inland Production Company

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN		5. LEASE DESIGNATION AND SERIAL NO. FEE	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input checked="" type="checkbox"/>	7. UNIT AGREEMENT NAME N/A		
1b. TYPE OF WELL OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>	8. FARM OR LEASE NAME Walker Sand Pass		
2. NAME OF OPERATOR Inland Production Company		9. WELL NO. Walker Sand Pass #14-21R-4-1	
3. ADDRESS AND TELEPHONE NUMBER: Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721		10. FIELD AND POOL OR WILDCAT Monument Butte <i>Undesignated</i>	
4. LOCATION OF WELL (FOOTAGE) At Surface SE/SW 492' FSL 1820' FWL <i>584914X</i> At proposed Producing Zone <i>4446743Y</i>		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SE/SW Sec. 21, T4S, R1W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 11.5 miles southeast of Myton, UT		12. County Duchesne	13. STATE UT
15. DISTANCE FROM PROPOSED* LOCATION* TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 492'	16. NO. OF ACRES IN LEASE 40	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. NA	19. PROPOSED DEPTH Existing depth of 7010'	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5157' GL		22. APPROX. DATE WORK WILL START* 2nd Quarter 2004	

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See Attached				

Inland Production Company proposes to re-enter this well by drilling out the existing cement plugs in accordance with the attached exhibits.

Surface casing was previously set @ 300'

No Production casing.

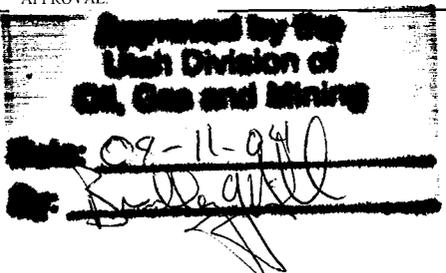
The Conditions of Approval are also attached.

MAY 20 2004
 DIV. OF OIL, GAS & MINING

24. Name & Signature: *Mandie Crozier* Title: Regulatory Specialist Date: 5/19/04
 Mandie Crozier

(This space for State use only)

API Number Assigned: 43-013-31069

APPROVAL:


T4S, R1W, S.L.B.&M.

N89°55'W - 80.00 (G.L.O.)

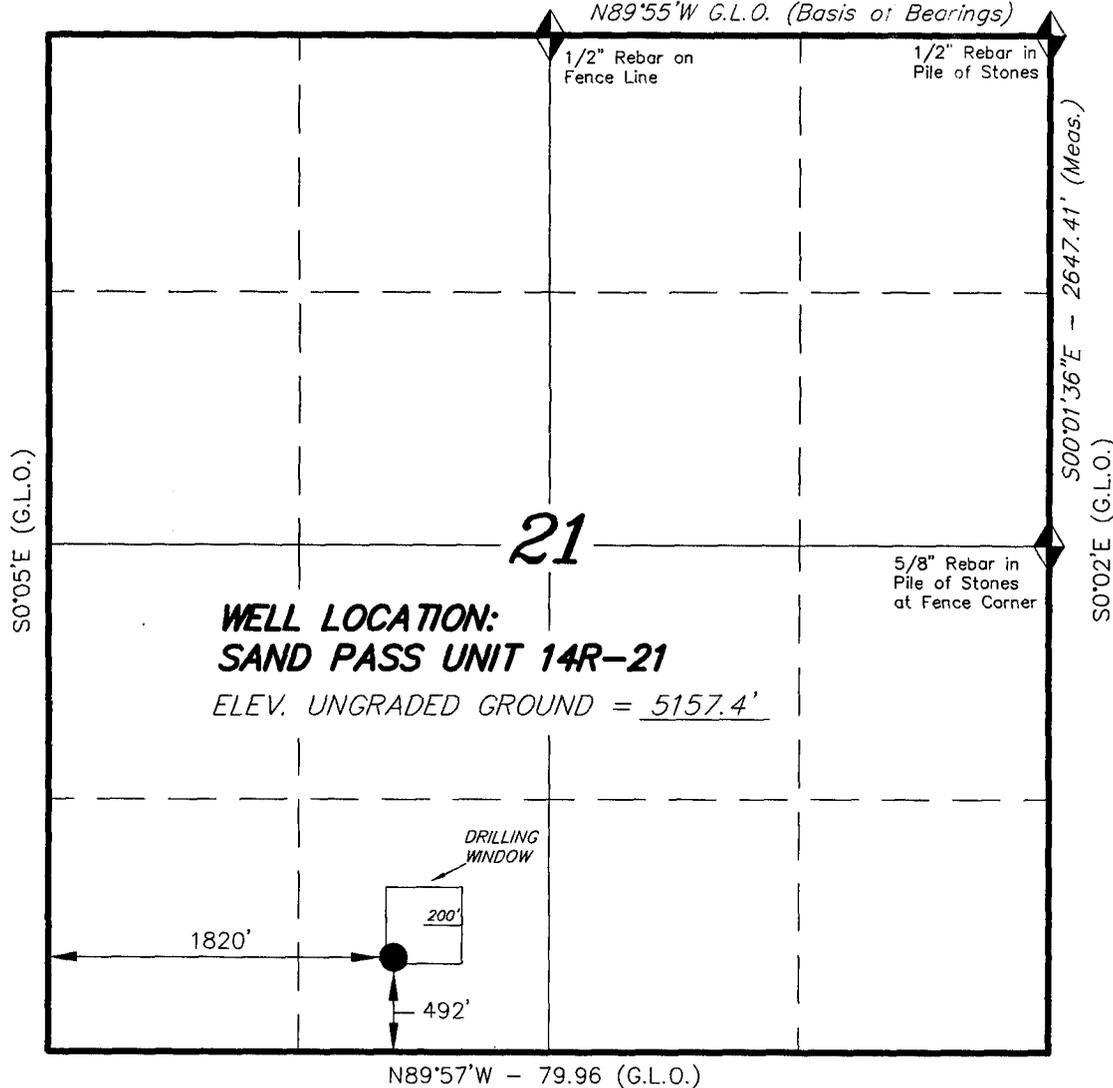
U.S.B.&M.

2640.19' (Measured)

N89°55'W G.L.O. (Basis of Bearings)

INLAND PRODUCTION COMPANY

WELL LOCATION, SAND PASS UNIT 14R-21,
LOCATED AS SHOWN IN THE SE 1/4 SW
1/4 OF SECTION 21, T4S, R1W, U.S.B.&M.
DUCHESNE COUNTY, UTAH.



Note:

The well location bears S58°14'56"W
4061.74' from the East 1/4 Corner
of Section 21.



**WELL LOCATION:
SAND PASS UNIT 14R-21**
ELEV. UNGRADED GROUND = 5157.4'

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF A PROFESSIONAL SURVEYOR
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
No. 18957
STACY W. STEWART
REGISTERED LAND SURVEYOR
REGISTRATION No. 18957
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)

SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 4-14-04	DRAWN BY: R.V.C.
NOTES:	FILE #

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/20/2004

API NO. ASSIGNED: 43-013-31069

WELL NAME: WALKER/SAND PASS 14-21R-4-1 (Re-entry)
 OPERATOR: INLAND PRODUCTION (N5160)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SESW 21 040S 010W
 SURFACE: 0492 FSL 1820 FWL
 BOTTOM: 0492 FSL 1820 FWL
 DUCHESNE
 UNDESIGNATED (2)
 LEASE TYPE: 4 - Fee
 LEASE NUMBER: FEE
 SURFACE OWNER: 4 - Fee
 PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	8/3/04
Geology		
Surface		

LATITUDE: 40.11461
 LONGITUDE: 110.00356

RECEIVED AND/OR REVIEWED:

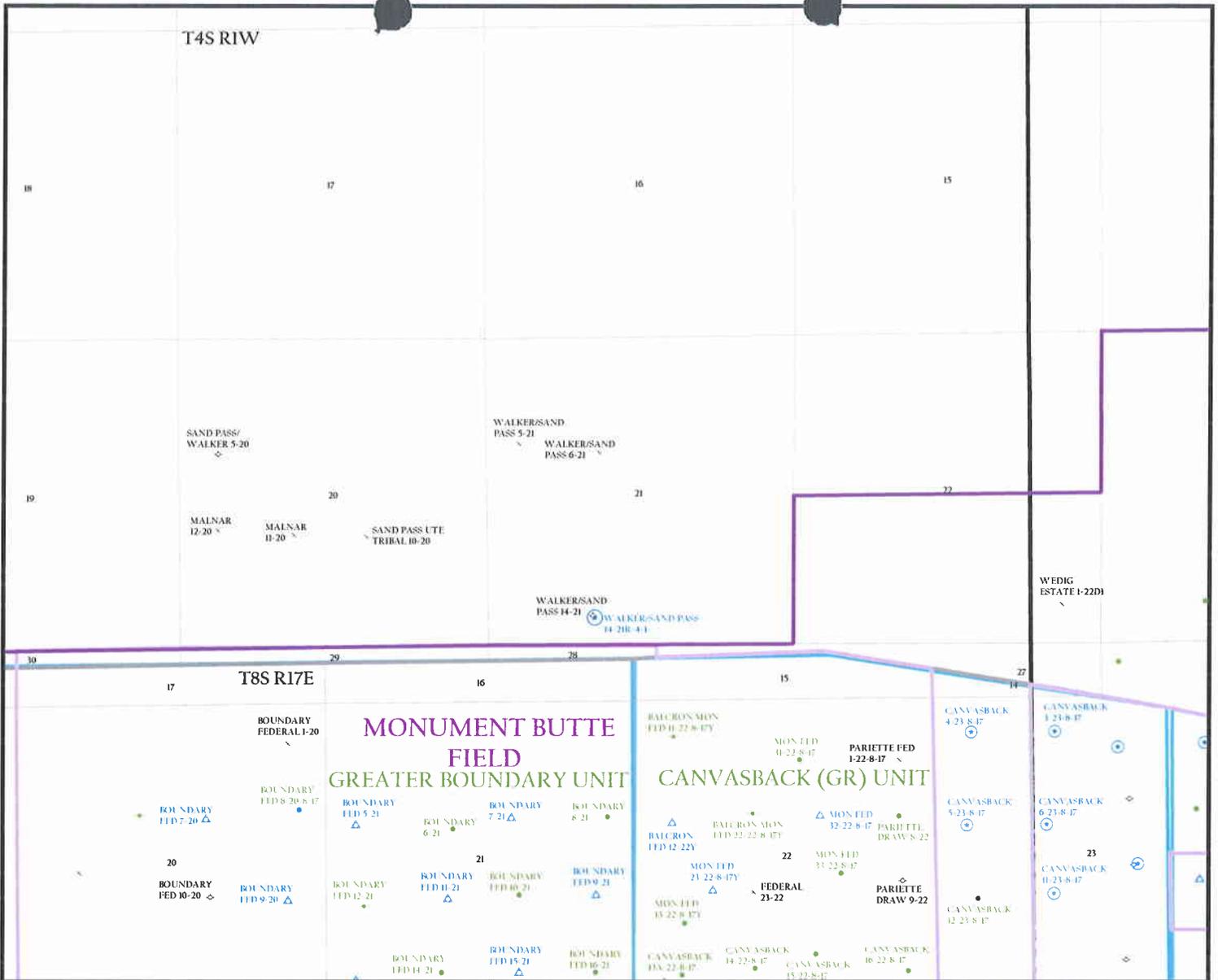
- Plat
- Bond: Fed[] Ind[] Sta[] Fee[4]
 (No. RN4471290) *2485BCD
4369
ER 8/23/04*
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
 (No. MUNICIPAL)
- RDCC Review (Y/N)
 (Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
 Unit _____
- R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
 Board Cause No: _____
 Eff Date: _____
 Siting: _____
- R649-3-11. Directional Drill

COMMENTS: Needs Permit (08-03-04)

STIPULATIONS: 1- Spacing Slip
2- STATEMENT OF BASIS



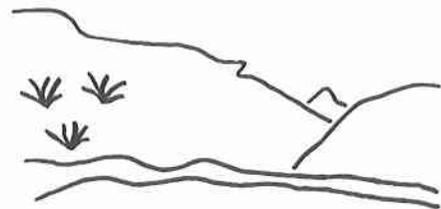
OPERATOR: INLAND PRODUCTION CO (N5160)

SEC. 21 T.4S, R.1W

FIELD: UNDESIGNATED (002)

COUNTY: DUCHESNE

CAUSE: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Well Status

- ⊙ GAS INJECTION
- ⊕ GAS STORAGE
- ∖ LOCATION ABANDONED
- ⊙ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- ⊗ TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ⊕ WATER SUPPLY
- ⊖ WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 24-MAY-2004

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: Inland Production Company
WELL NAME & NUMBER: Walker Sand Pass #14-21R-4-1
API NUMBER: 43-013-31069
LOCATION: 1/4,1/4 SE/SW Sec: 21 TWP: 04S RNG: 01W 492 FSL 1820 FWL

Geology/Ground Water:

Inland is proposing to reenter this well. The well has 300 feet of surface casing cemented to surface and production casing will be set at 7,010 feet. The base of the moderately saline ground water is estimated to be at approximately 400 feet. The existing casing and cement should adequately protect any useable ground water.

Reviewer: Brad Hill **Date:** 08-10-2004

Surface:

The division staff performed and onsite of the surface area to address issues and take input from interested parties concerning the construction of this location. John Price was invited as the landowner of said property to participate. He sent his two sons, Wade and Jeremy Price to represent their interests. There is a P&A post on this location that was drilled and plugged at a previous date. Inland plans to re-enter the old wellbore of that P&A'd well. The surface from the old well site has been reshaped and vegetation recovery complete—see photos. A shallow wet, wash bed is located immediately north of location. The location plans show corner number 8 is rounded to keep it out of wash. The landowners didn't have any issues with this project and asked Inland to do some mitigation work for drainage on the adjacent wash to "dry it up" because their cattle get in there and die. Shallow, sub-surface ground water is a given and therefore a pit liner is required.

Reviewer: Dennis L. Ingram **Date:** August 3, 2004

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Inland Production Company
WELL NAME & NUMBER: Walker Sand Pass #14-21R-4-1
API NUMBER: 43-013-31069
LEASE: FEE FIELD/UNIT: Undesignated
LOCATION: 1/4,1/4 SE/SW Sec: 21 TWP: 04S RNG: 01W 492 FSL 1820 FWL
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.
GPS COORD (UTM): X =0584909 E; Y =4440757 N SURFACE OWNER: John Price

PARTICIPANTS

Dennis L. Ingram (DOGM) Brad Mecham (Inland Production Company); Wade and Jeremy Price (landowners)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed approximately 10.5 miles south of Myton, Utah in Pleasant Valley farmland community and immediately south of wet, wash bed that drains from west to east. Fluids in that drainage system are irrigation and rainwater that drain from crop fields (primarily corn or alfalfa fields) located west and uphill from site.

SURFACE USE PLAN

CURRENT SURFACE USE: Winter range for cattle

PROPOSED SURFACE DISTURBANCE: Proposed +/- 0.3 miles of access road plus location measuring 149'x 290' with reserve pit and soil storage outside of described area.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 11-22Y; 31-22; 22-22; 12-22Y; 8-21; 6-21; 9-21; and 10-21.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Pump jack, tanks, etc., shall be located on location.

SOURCE OF CONSTRUCTION MATERIAL: Native cut and fill

ANCILLARY FACILITIES: None requested.

WASTE MANAGEMENT PLAN:

Submitted to the Division with Application to Drill

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: wet drainage immediately north of location

FLORA/FAUNA: Rabbit brush, greasewood, shadscale, Russian Olive; typical of region, mule deer, coyote, raccoon, rabbit, bobcat, smaller mammals and birds.

SOIL TYPE AND CHARACTERISTICS: Tan fine-grained sandy loam with some clays.

SURFACE FORMATION & CHARACTERISTICS: Uintah Formation

EROSION/SEDIMENTATION/STABILITY: minor erosion, some sedimentation, no stability problems

PALEONTOLOGICAL POTENTIAL: None observed during onsite, previous location

RESERVE PIT

CHARACTERISTICS: Proposed uphill on south side of location in cut and measuring only 40'x 40'x 8' deep.

LINER REQUIREMENTS (Site Ranking Form attached): 25 Points

SURFACE RESTORATION/RECLAMATION PLAN

According to operator/landowner agreement

SURFACE AGREEMENT: Yes

CULTURAL RESOURCES/ARCHAEOLOGY: Arch waiver was signed by landowner and submitted to the Division

OTHER OBSERVATIONS/COMMENTS

Old P&A post, plan to re-enter well bore, east/west wash immediately north of location that has cattails and reeds with standing water, wash drains croplands from west, landowner wanted to work with operator to build a dike and maybe pipe water through drainage and dry up wash because of cattle loss.

ATTACHMENTS

Photos of this location were taken and placed on file.

Dennis L. Ingram
DOGM REPRESENTATIVE

August 3, 2004 2:00 PM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>10</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

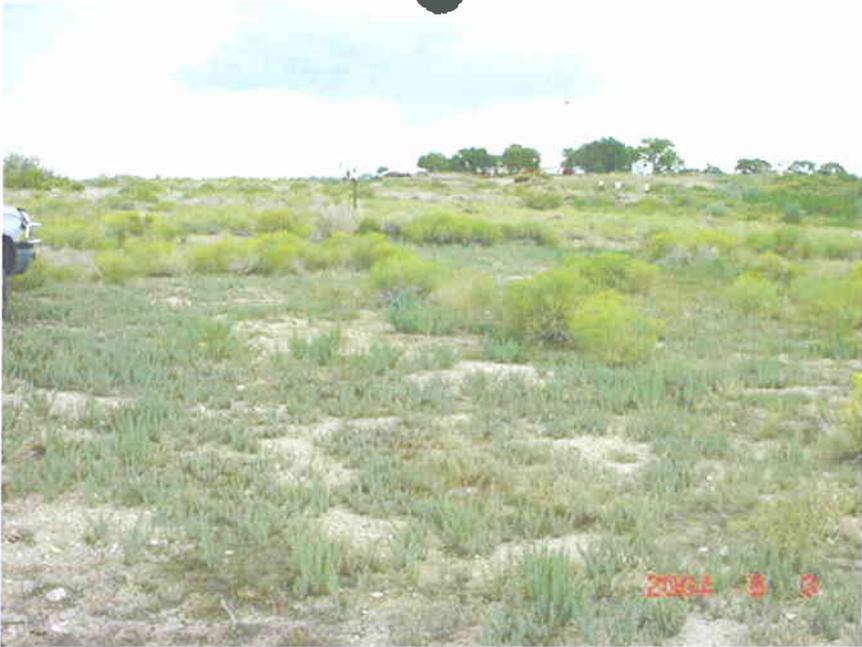
Final Score 25 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.









SURFACE USE AGREEMENT

THIS AGREEMENT, made and entered into by and between John H. Price and Brenda P. Price, individually and as husband and wife, parties of the first part, hereinafter collectively referred to as "Owner", of 1170 South Center, Midway, UT 84049, and Inland Production Company, party of the second part, hereinafter referred to as "Inland", of 475 - 17th Street, Suite 1500, Denver, Colorado 80202

WITNESSETH:

WHEREAS, Owner is the owner in fee of all or a portion of the surface to the following described lands situated in Duchesne County, Utah, to-wit:

Township 4 South, Range 1 West, USBM

Section 21: Beginning at the Southwest Corner of the Southeast Quarter of the Southwest Quarter and running thence North 851 feet, more or less, to the South boundary line of an existing County Road; thence Northeasterly along said boundary line to a point 420 feet South and 657 feet East of the Northwest Corner of the Southeast Quarter of the Southwest Quarter; thence South 208 feet; thence East 208 feet; thence Southeasterly along another existing County road to a point 220 feet West of the South Quarter Corner; thence West 1100 feet to point of beginning.

ALSO, that portion of the Southeast Quarter Southeast Quarter of said Section 21 which lies South of the County road described as follows:

Beginning at the Southeast Corner of said Section and running thence West 1320 feet; thence North 900 feet, more or less, to the South boundary line of said County Road; thence Southeasterly along said boundary line to the point of beginning.

Section 28: Lots 1, 2, and 3

Township 8 South, Range 17 East, SLM

Section 15: Lot 4
Section 22: West Half Northwest Quarter
Section 21: Northeast Quarter

Duchesne County, Utah

WHEREAS, the parties desire to settle their dispute on all claims for use of the surface and damage to crops arising from the drilling, completion and production activities and operations, and agree as to the measure of settlement for operations conducted by Inland on surface owned or controlled by Owner, above described, subject to the terms of this Agreement.

NOW, THEREFORE, in consideration of the mutual covenants herein contained, the parties agree as follows:

1. a). For wells located on crop land, within thirty (30) days after construction of any drillsite locations, and /or access roads upon the surface of crop land owned by Owner, Inland shall make a payment to Owner of One Thousand Five Hundred Dollars (\$1,500.00) per acre used by Inland for such drillsite locations and /or access roads. Such payment shall be for the use of the surface

and damage to crops and shall cover the year in which such construction occurred. Crop land is defined as that which is now cultivated, seeded, harvested and the crop sold.

b). Following the year in which the well is drilled, on or before September 15 of each calendar year that Inland's operations continue, Inland shall pay to Owner a sum calculated at the rate of 8 tons per acre at ~~500.00~~ per ton for that acreage used by Inland which is out of crop production as it pertains to the drillsite location at the wellhead and such land used as an access road.

Handwritten:
\$1,000 =
CB BCR

2. For wells located on non-crop land, within thirty (30) days after construction of any drillsite locations and/or access roads upon the surface of non-crop land owned by Owner, Inland shall make a one-time payment to Owner calculated at the rate of One Thousand Dollars (\$1,000.00) per acre utilized by Inland in its operations.

3. a). For pipeline right-of-way construction in which a pipeline is laid through surface owned by Owner, Inland shall make a one-time payment of a sum calculated at a rate of Five Dollars (\$5.00) per running rod; provided, however, as to any part of said pipeline construction which takes place on crop land after commencement of seasonal cultivation but prior to harvest time, the rate shall be calculated at a rate of Ten Dollars (\$10.00) per running rod utilized by Inland in its operations. When requested by Owner, pipelines shall be buried below plow depth and surface areas impacted by the construction shall be rehabilitated, including the reseeded of crop land.

b). In the event related pipeline facilities such as a compressor site are constructed on crop land owned by Owner, Inland agrees to make a one-time payment to Owner of One Thousand Five Hundred (\$1,500.00) per acre utilized by Inland in its operations. Should such related pipeline facilities be located on non-crop land, Inland shall make a one-time payment calculated at a rate of One Thousand Dollars (\$1,000.00) per acre utilized by Inland in its operations.

4. Owner agrees that upon receipt of the payments provided for in this Agreement for any future wells that may be drilled on surface owned by Owner, Inland shall be released and discharged from any and all claims, demands and losses arising out of such future operations for crop damage, acreage out of cultivation, interruption or interference with agricultural improvements and other claims.

5. For payments to be made and received under this Agreement, Owner agrees to protect, indemnify and save Inland and its employees, agents and contractors free and harmless from and against any and all claims, demands and losses, including costs and attorneys fees, accrued or accruing to Owner, its employees and/or tenants arising directly or indirectly in connection with operations by Inland, its employees, agents and contractors.

6. Following the completion of any well, Inland agrees to promptly clean up and maintain all areas of land continuing to be utilized in connection with oil and gas operations and to pay the cost of reclaiming and reseeded upon cessation of use.

7. This Agreement shall be binding upon and shall be for the benefit of the successors and assigns of Owner and Inland whether assigned, devised, bequeathed or otherwise transferred in whole or part by either of the parties hereto. The conditions herein contained shall be covenants running with the land.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the 3rd day of November, 1997.

SURFACE OWNERS:

John H. Price
John H. Price

Brenda P. Price
Brenda P. Price

INLAND PRODUCTION COMPANY

Chris A Potter
Chris A Potter, Attorney-in-Fact

Surface Only
Prospect/Unit name
Lease NO. _____

AMENDED AGREEMENT

This Agreement entered into on this 15 day of August, 1997, between L. Clark Roberts and Barbara Jean Roberts, hereinafter "Roberts", Duchesne County, UT, and John H. Price and Brenda P. Price, hereinafter "Price", Midway, UT.

WHEREAS the parties agree as follows:

1. Roberts have agreed to sell to Price two (2) homes, real property, equipment, 240 shares of Uintah Basin Company Water stock and a State Agricultural Lease, SULA 978, for a total price of \$485,000.00, financing \$302,027.41 at 8% interest beginning May 31, 1997, due in ten (10) yearly payments of \$43,933.10 beginning February 1, 1998.
2. Price has sold real property located in Wasatch County, and is completing a 1031 tax free exchange with part of the proceeds of the Wasatch County sell to purchase the Roberts' property.
3. The Roberts property has two oil wells located upon it. Each of those wells has a Surface and Damage Agreement and an Easement and Right-of-Way with the Equitable Resources Energy Company, Balcron Oil Division which effect the Roberts property being sold to Price. The wells are located in Township 8 South, Range 17 East, Section 22: W2NW, and designated as Balcron Federal #11-22Y and Balcron Federal #12-22Y.
4. During the term of the contract with Price, Roberts shall retain his interest in the agreements with Balcron and shall be entitled to any and all sums due and payable under those contracts. When Roberts has received payment in full from Price or ten years from the date of this contract, whichever is later, Roberts shall assign to Price all of their interest in the Balcron agreements.
5. If Price defaults in his obligation to make the payments listed above, Roberts will not have any obligation to assign the above listed agreements to Price.

6. This agreement shall be binding upon the heirs, legal representatives, successors and assigns of the parties hereto.

7. In the event of default, which default exceeds thirty (30) days written notice will be given to the party in default, giving said party thirty (30) days to cure the default.

In the event of default, the defaulting party agrees to pay all costs connected with the enforcement of this agreement, including but not limited to a reasonable attorney's fees and costs of court, that may be incurred in enforcing this agreement.

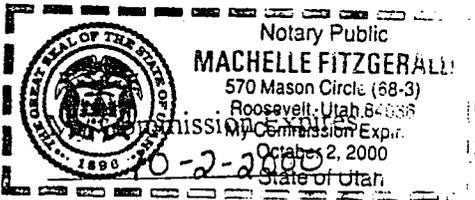
8. This agreement amends the agreement previously entered into between Roberts and Price with regard to the lease and right-of-way agreements with Balcron.

DATED this 15 day of August, 1997.

L. Clark Roberts
L. Clark Roberts

Barbara Jean Roberts
Barbara Jean Roberts

SUBSCRIBED and SWORN to before me this 15th day of August, 1997.



Machelle Fitzgerald
Notary Public
Residing at: Roosevelt, UT

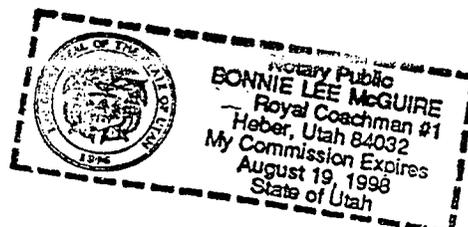
John R. Price
John R. Price

Brenda P. Price
Brenda P. Price

SUBSCRIBED and SWORN to before me this 15 day of August, 1997.

My Commission Expires:
August 19, 1998

Bonnie Lee McGuire
Notary Public
Residing at: Heber, UT





December 2, 1997

Mr. John Roderick
High Plains Associates, Inc.
1557 Ogden Street, Suite 300
Denver, Colorado 80218

RE: Surface Agreements
John & Brenda Price – Boundary Prospect
Alton & Carolyn Moon - Myton Prospect Area
Duchesne County, Utah

Dear John:

Please find enclosed for your further handling, the two (2) Surface Use Agreements referenced above which have been executed on behalf of Inland Production Company. You will also find attached with the Price Agreement, a check in the amount of \$785.00 to cover the pipelines buried on those lands in SENE section 21. Please see that Mr. Price gets this check as soon as possible along with his copy of the Surface Use Agreement.

As you referred to in your November 20th letter, we would appreciate your office preparing and recording the two Memorandum of Surface Use Agreements in Duchesne County.

We appreciate High Plains Associates handling these matters for Inland.

Sincerely yours,

INLAND PRODUCTION COMPANY

Chris A Potter, CPL
Manager of Land

file\g\land\chris\6391.doc

INLAND PRODUCTION COMPANY
OPERATING ACCOUNT

22914

VENDOR:001363 JOHN AND BRENDA PRICE
INVOICE# DATE DESCRIPTION
CR971118 11/18/97 SURFACE DAMAGES FOR BURIED
PIPELINE.

CHECK DATE:11/25/97 CHECK NO: 22914
GROSS DISCOUNT NET
785.00 785.00

Totals for this Check

785.00

785.00

22914

INLAND PRODUCTION COMPANY

OPERATING ACCOUNT
475 17TH STREET, SUITE 1500
DENVER, CO 80202
303-292-0900

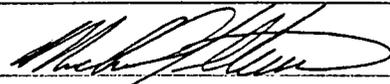
WELLS FARGO BANK
11-24-1210

DATE

AMOUNT

****PAY EXACTLY*****785*DOLLARS AND*00*CENTS 11/25/97 \$*****785.00

JOHN AND BRENDA PRICE
1170 SOUTH CENTER STREET
MIDWAY, UT 84049


MP

⑈022914⑈ ⑆12100024814159 673110⑈

PAY
TO THE
ORDER
OF

Security features included. Details on back.

MEMORANDUM OF SURFACE USE AGREEMENTS

KNOW ALL MEN BY THESE PRESENTS:

That the parties shown on Exhibit "A", attached hereto and made a part hereof, have executed Surface Use Agreements which grant Inland Production Company certain rights to enter upon and utilize the surface shown on said Exhibit "A:" for oil and gas exploration and production activities in Duchesne County, Utah, subject to terms as specified in such Surface Use Agreements.

This document is filed to secure all rights, which are accorded through notice as if the Surface Use Agreements themselves had been recorded.

Executed this 27th day of July, 1998.

INLAND PRODUCTION COMPANY



Chris A. Potter, Attorney-in-Fact

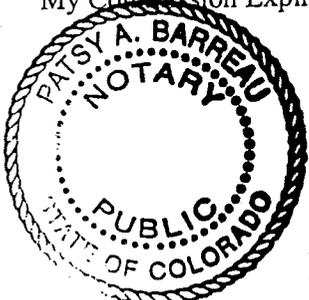
CORPORATE ACKNOWLEDGMENT

STATE OF COLORADO)
)ss.
CITY AND COUNTY OF DENVER)

On this 27th of July, 1998, before me, the undersigned Notary Public in and for the County and State aforesaid, personally appeared Chris A. Potter, to me known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument as its Attorney-in-Fact and acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of said corporation, for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.

My Commission Expires: 11/14/2000




Notary Public

E 328599 B A0299 P 9
DATE 10-AUG-1998 13:47PM FEE 41.00
CAROLYNE B. MADSEN, RECORDER
FILED BY CBM
FOR HIGH PLAINS ASSOCIATES
DUCHEсне COUNTY CORPORATION

My Commission Expires 11/14/2000

EXHIBIT "A"
Duchesne County, Utah

<u>Agreement</u>	<u>Owner/Address</u>	<u>Description</u>
Easement & ROW dated 12/11/97	Henderson Ranches, LLC Route 3, Box 3671 Myton, UT 84052	T4S-R1W 20: N2, SESW, SE4
Wellsite Surface & Damage dated 12/3/97	Brad & JoAnn Nelson Family Trust Ethan Lee & Louise Nelson Family Trust P. O. Box 638 Roosevelt, UT 84066	T8S-R17E 22: SENE
Easement & ROW dated 12/3/97	Brad & JoAnn Nelson Family Trust Ethan Lee & Louise Nelson Family Trust	T8S-R17E 22: SENE
Wellsite Surface & Damage dated 12/17/97	Brad & JoAnn Nelson Family Trust Ethan Lee & Louise Nelson Family Trust	T8S-R17E 22: NENE
Easement & ROW dated 12/17/97	Brad & JoAnn Nelson Family Trust Ethan Lee & Louise Nelson Family Trust	T8S-R17E 22: NENE
Surface Use dated 11/3/97	John H. Price and Brenda P. Price 1170 South Center Midway, UT 84049	T4S-R1W 21: Pt SESW 21: Pt SESE 28: Lots 1-3 T8S-R17E 15: Lot 4 22: W2NW 21: NE4
Surface Use dated 11/13/97	Alton N. Moon and Carolyn Moon 537 East 50 North Duchesne, UT 84021	T4S-R2W 30: ALL
Surface Use dated 11/13/97	Steven A. Malnar P. O. Box 1030 Roosevelt, UT 84066	T4S-R1W 20: N2SW, N2SWSW
Surface Use dated 6/17/98	Deep Creek Investments 2400 Sunnyside Salt Lake City, UT 84108	T4S-R2W 20: S2SE 29: Lots 1, 2, NWSE

L. CLARK ROBERTS & BARBARA JEAN ROBERTS

Route 3 Box 3675
Myton, Utah 84052
Phone: 801-646-3101

August 19, 1997

RECEIVED

AUG 25 1997

INLAND RESOURCES

Chris Potter
Inland Resources
475 17th Street, Suite 1500
Denver, CO 80202

Re: Surface Damages from wells to be drilled
Northeast Quarter of Section 21, Township 8 South, Range 17 East, Salt Lake
Meridian. 160 Acres.
L. Clark and Barbara Jean Roberts

Mr. Potter:

This letter is to serve as notice that as of May 30, 1997, the above referenced property surface rights have been sold to John H. Price and Brenda P. Price of 1170 South Center, Midway, Utah 84049. In the event that Inland Resources drills the additional wells planned, the surface rights damages will have to be negotiated with Mr. and Mrs. Price.

We, L. Clark and Barbara Jean Roberts, have retained the mineral rights to said property.

If you have any questions, or need any further information, please feel free to contact me at the above address.

Thank you,



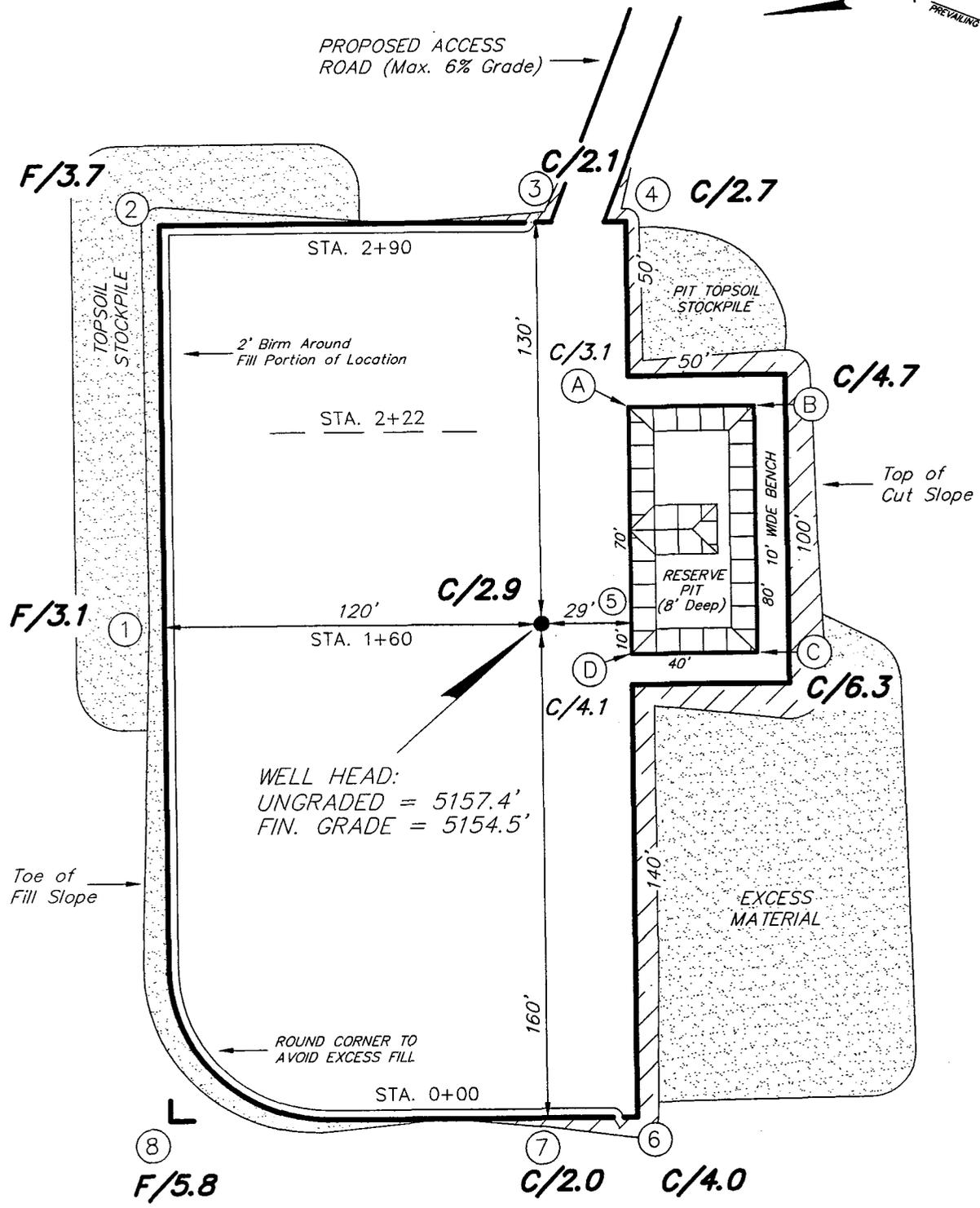
L. Clark Roberts and Barbara Jean Roberts

cc: File

cc: John Price

INLAND PRODUCTION COMPANY

SAND PASS UNIT 14R-21
SECTION 21, T4S, R1W, U.S.B.&M.



WELL HEAD:
UNGRADED = 5157.4'
FIN. GRADE = 5154.5'

REFERENCE POINTS

210' WEST = 5157.2'
260' WEST = 5152.4'

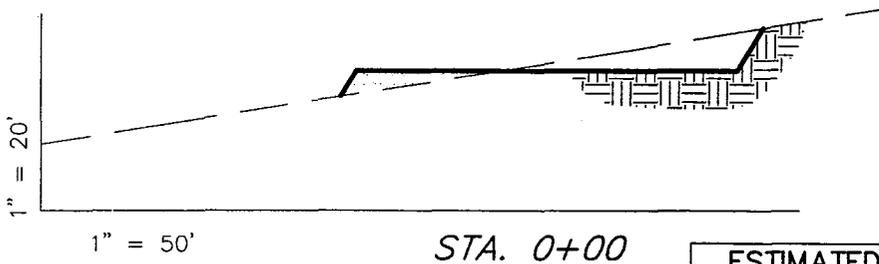
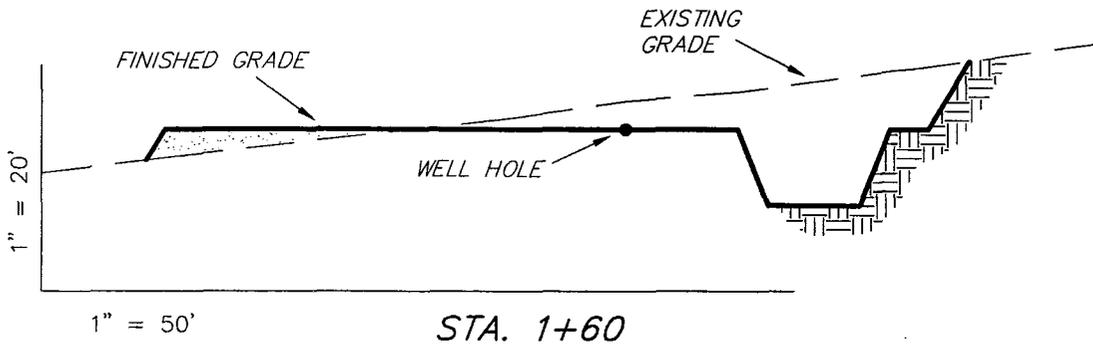
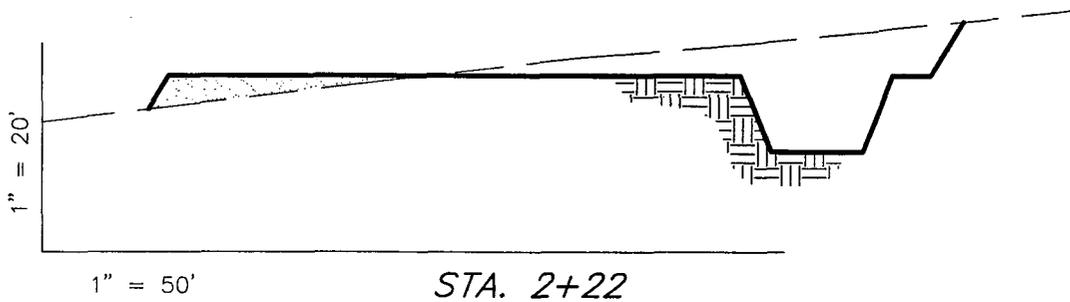
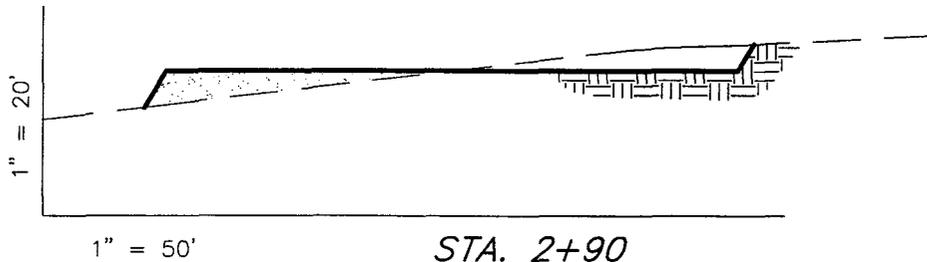
SURVEYED BY: D.J.S.	SCALE: 1" = 50'
DRAWN BY: R.V.C.	DATE: 4-14-04

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

INLAND PRODUCTION COMPANY

CROSS SECTIONS

SAND PASS UNIT 14R-21



NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	2,190	2,190	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	2,830	2,190	890	640

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: R.V.C.

DATE: 4-14-04

Tri State
Land Surveying, Inc.

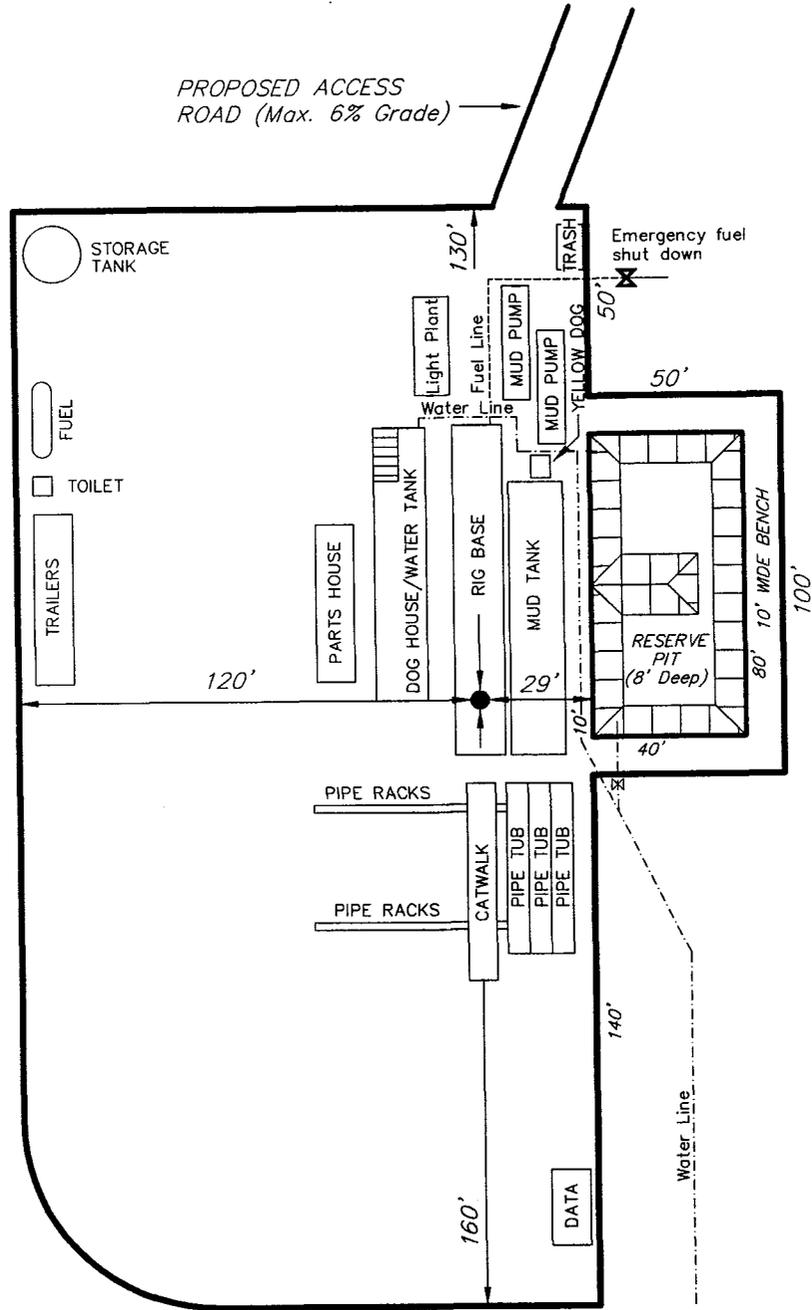
(435) 781-2501

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

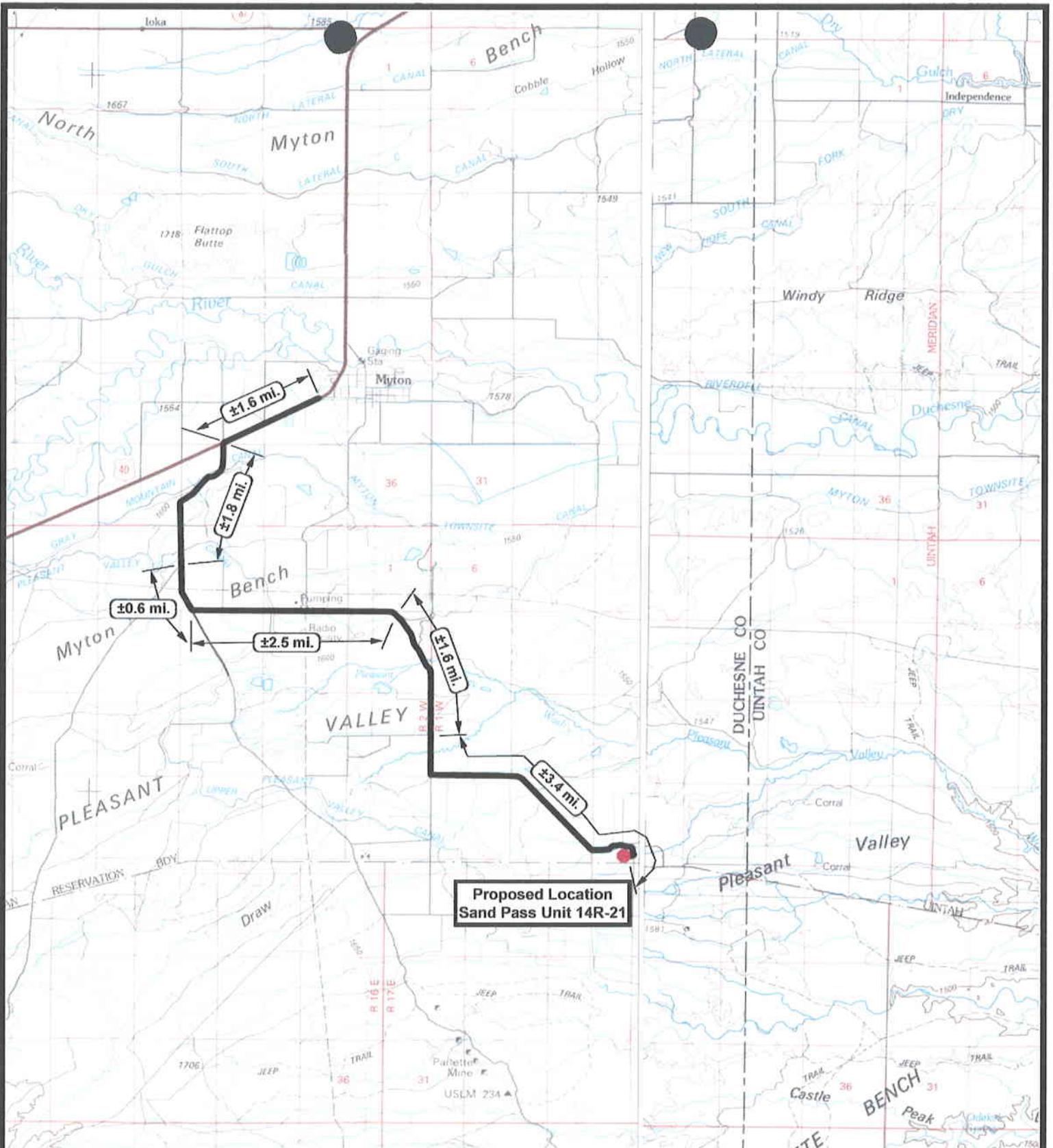
SAND PASS UNIT 14R-21



SURVEYED BY: D.J.S.	SCALE: 1" = 50'
DRAWN BY: R.V.C.	DATE: 4-14-04

(435) 781-2501

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078



**Proposed Location
Sand Pass Unit 14R-21**



**Sand Pass Unit 14R-21
SEC. 21, T4S, R1W, U.S.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

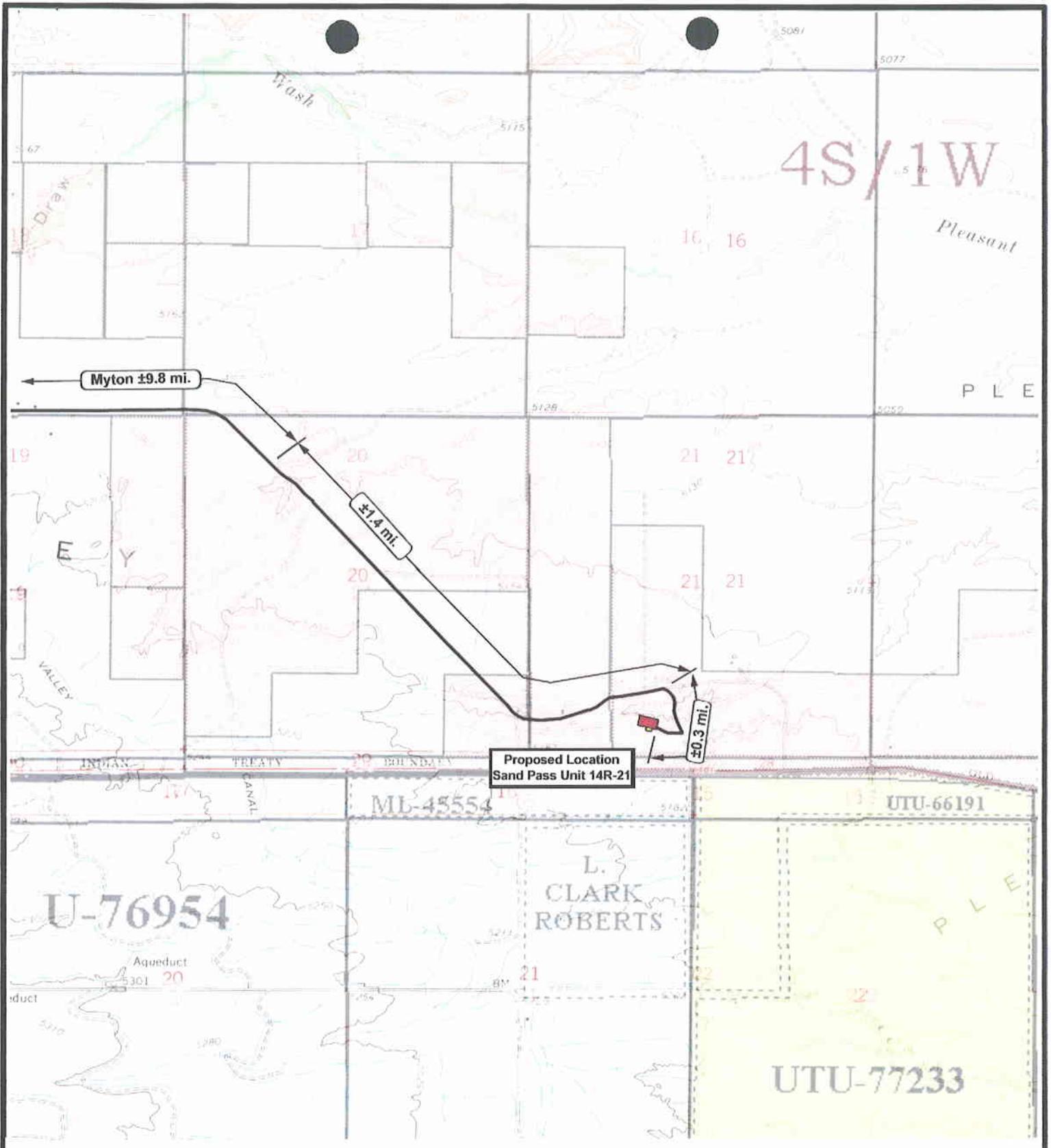
SCALE: 1" = 100,000'
DRAWN BY: R.V.C.
DATE: 4-14-04

Legend

Existing Road

TOPOGRAPHIC MAP

"A"



**Sand Pass Unit 14R-21
SEC. 21, T4S, R1W, U.S.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

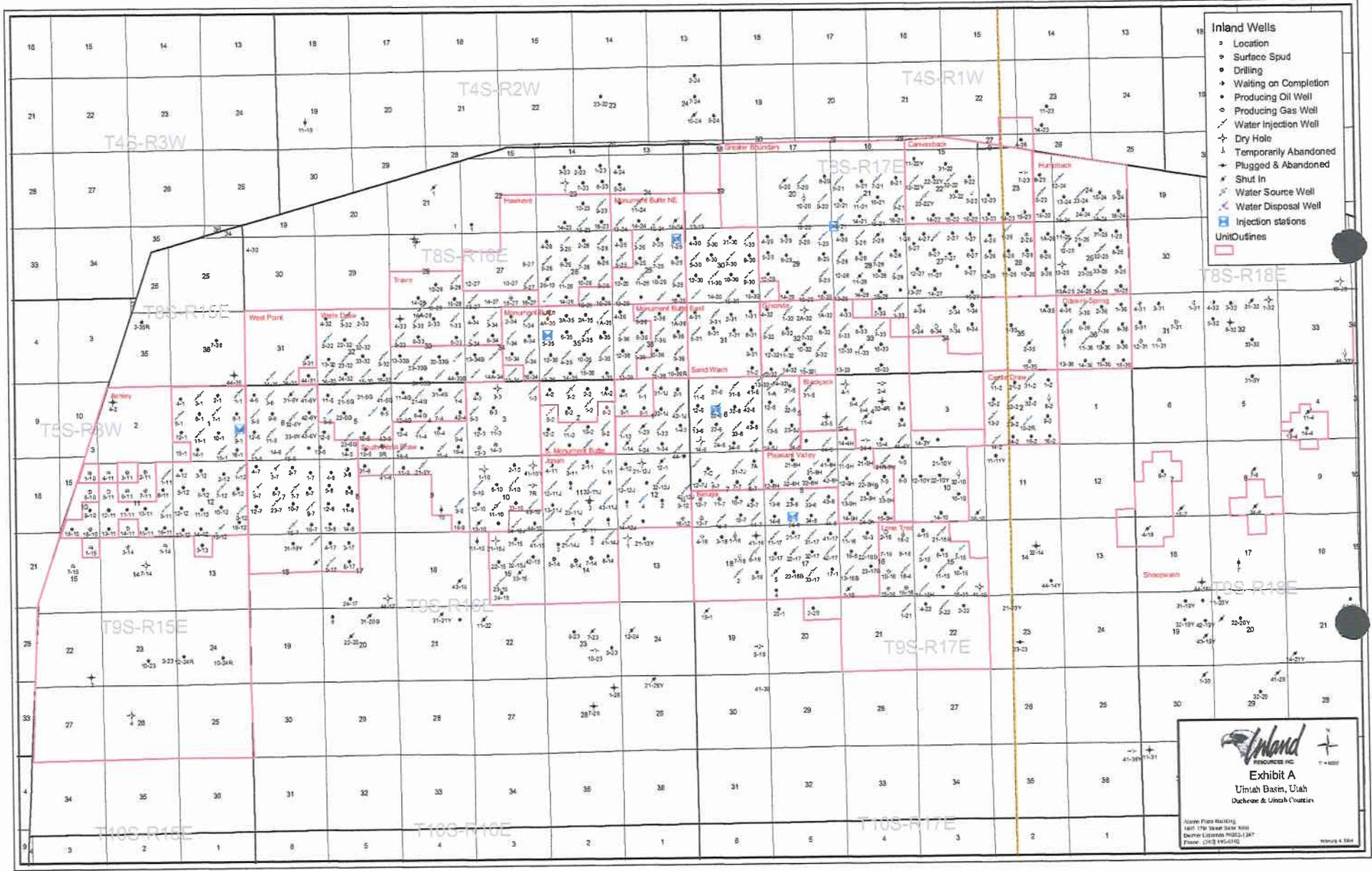
SCALE: 1" = 2,000'
DRAWN BY: R.V.C.
DATE: 4-14-04

Legend

Existing Road

TOPOGRAPHIC MAP

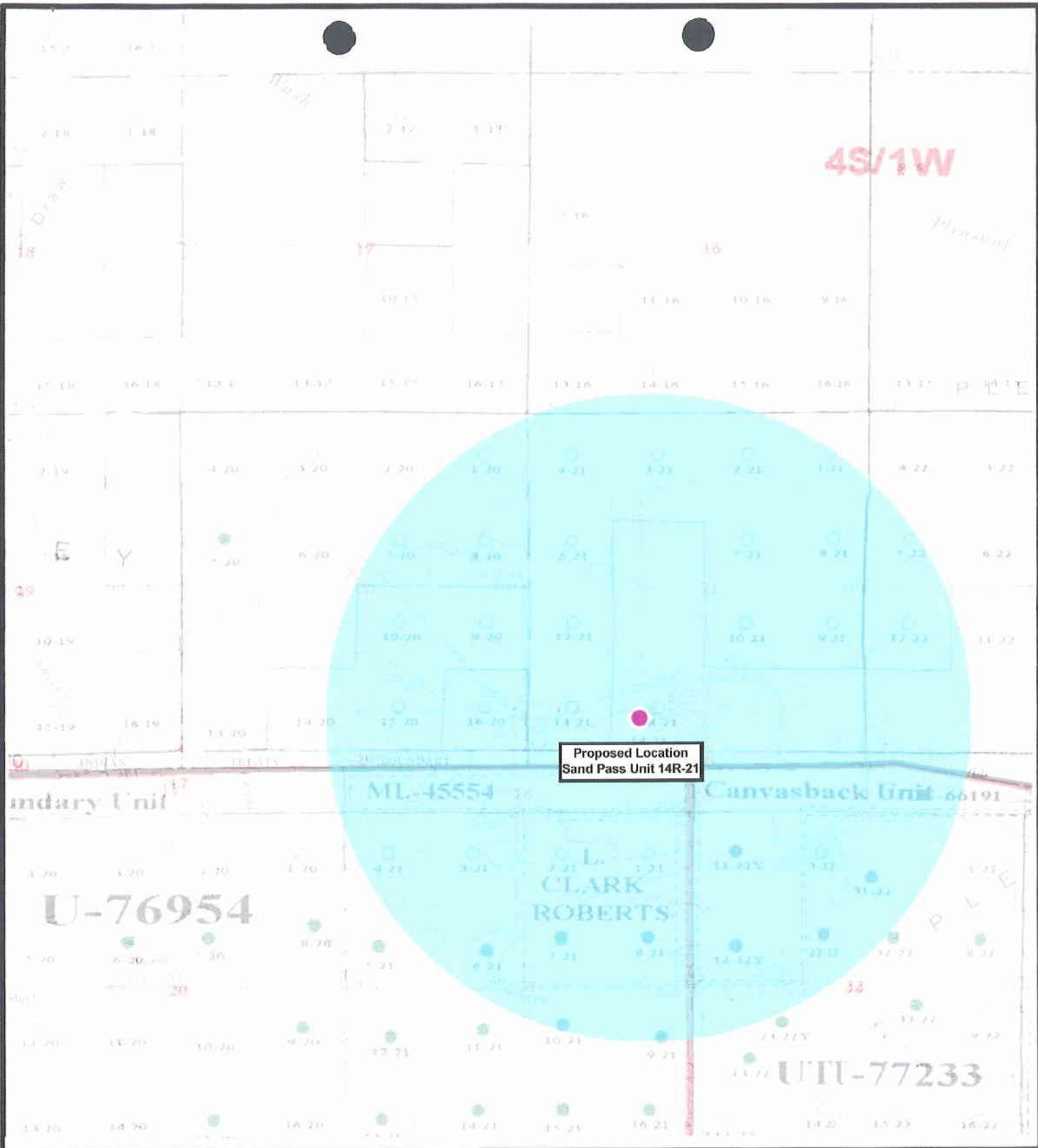
"B"



Inland
RESOURCES INC.

Exhibit A
Uimah Basin, Utah
DeWette & Uimah Counties

State Plane NAD83
East 7th Street Spheroid
Datum: Colorado 1983 (SAB)
Zone: GCS NAD83 UTM
NAD83 4 304



Proposed Location
Sand Pass Unit 14R-21



**Sand Pass Unit 14R-21
SEC. 21, T4S, R1W, U.S.B.&M.**



*Tri-State
Land Surveying Inc.*
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: R.V.C.
DATE: 4-14-04

Legend

- Proposed Location
- One-Mile Radius

TOPOGRAPHIC MAP
Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

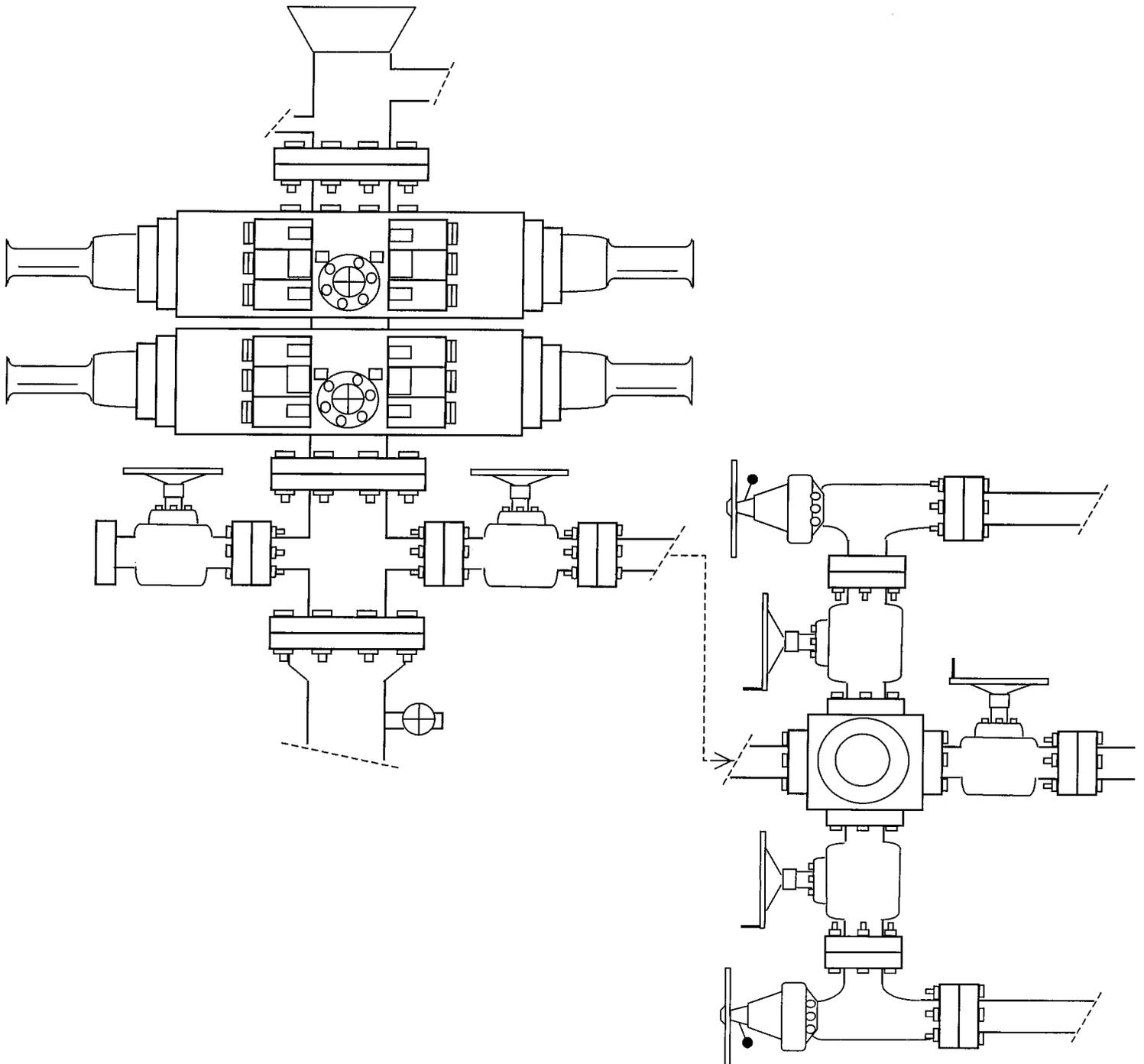


EXHIBIT C



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

August 11, 2004

Inland Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Walker Sand Pass 14-21R-4-1 Well, 492' FSL, 1820' FWL, SE SW, Sec. 21,
T. 4 South, R. 1 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31069.

Sincerely,

for
John R. Baza
Associate Director

pab
Enclosures

cc: Duchesne County Assessor

Operator: Inland Production Company

Well Name & Number Walker Sand Pass 14-21R-4-1

API Number: 43-013-31069

Lease: Fee

Location: SE SW Sec. 21 T. 4 South R. 1 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Page 2
API #4301331069
August 11, 2004

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: WALKER/SAND PASS 14-21R-4-1

Api No: 43-013-31069 Lease Type: FEE

Section 21 Township 04S Range 01W County DUCHESNE

Drilling Contractor PATTERSON RIG # 155

SPUDDED:

Date 09/12/04

Time 6:00 AM

How ROTARY

Drilling will commence: _____

Reported by RAY HERRERA

Telephone # 1-435-823-1990

Date 09/15/2004 Signed CHD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14300	43-013-31069	Walker Sands Pass 14-21R-4-1	SE/SW	21	4S	1W	Duchesne	September 1, 2004	9/16/04

WELL 1 COMMENTS: *GRRU*

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14301	43-013-32470	Ashley Federal 9-15-9-15	NE/SE	15	9S	15E	Duchesne	September 1, 2004	9/16/04

WELL 2 COMMENTS: *GRRU*

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RS	COUNTY		
A	99999	14302	43-047-35160	Federal 15-11-9-17	SW/SE	11	9S	17E	Uintah	September 2, 2004	9/16/04

WELL 3 COMMENTS: *GRRU*

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12704	43-013-32515	BlackJack Federal 9-33-8-17	NE/SE	33	8S	17E	Duchesne	September 8, 2004	9/16/04

WELL 4 COMMENTS: *GRRU*

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14303	43-013-32465	Ashley Federal 5-14-9-15	SW/NW	14	9S	15E	Duchesne	September 9, 2004	9/16/04

WELL 5 COMMENTS: *GRRU*

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(5/89)

RECEIVED
SEP 15 2004

DIV. OF OIL, GAS & MINING

Kabbie S. Jones
Signature
Kabbie S. Jones
Production Clerk
September 15, 2004
Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
WALKER SAND PASS 14-21R-4-1

9. API NUMBER:
4301331069

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
Inland Production Company

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 492 FSL | 820 FWL COUNTY: Duchesne
OTR/OTR SECTION, TOWNSHIP, RANGE, MERIDIAN: SE/SW, 21, T4S, R1W STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <u>09/16/2004</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR PLAIN
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Inland Production Company as operator of the above referenced well is seeking approval for plugging as follows:
Plug #1 to be set @ 200' or top of fish to 265' (See conditions of approval - Doc#)
Plug #2 to be set @ 4350' - 4260'
Plug #3 to be set @ 1900' - 1700'
Plug #4 to be set @ 350' to surface
Note: Will tag bottom plug & plug @ 1700'

RECEIVED
SEP 16 2004
DIV. OF OIL, GAS & MINING

NAME (PLEASE) Floyd Mitchell TITLE Drilling Supervisor

SIGNATURE Floyd Mitchell by K. Jones DATE September 16, 2004

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 9/16/04
BY: [Signature]
* See Conditions of Approval (Attached)

COPY SENT TO OPERATOR
Date: 9-16-04
Initials: [Signature]



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Walker Sand Pass 14-21R-4-1
API Number: 43-013-31069
Operator: Inland Production Company
Reference Document: Original Sundry dated September 16, 2004,
received by DOGM on September 16, 2004

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Plug # 1 shall be a 200' plug set across the top of the Wasatch formation @ 6500' or above the top of the fish if the operator cannot get down to the top of the Wasatch (top of fish currently at 6116').
3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
4. All requirements in the Oil and Gas Conservation General Rules R649-3-24
5. If there are any changes to the plugging procedure or wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
6. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

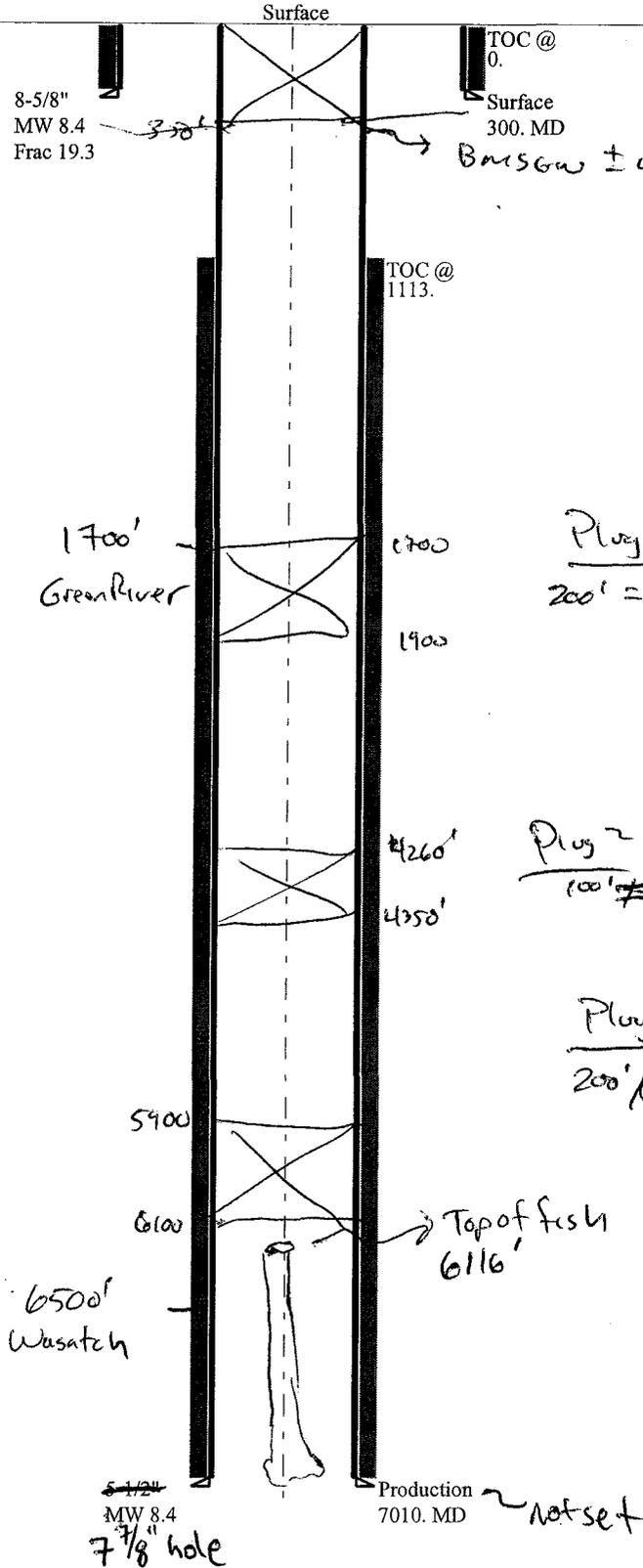
Dustin K. Doucet
Petroleum Engineer

September 16, 2004

Date

07-04 Inland Walker/Sand Pass

Casing Schematic



Plug 4

$$\frac{50}{(1.18)(2.053)} = 205x$$

$$\frac{300}{(1.18)(2.797)} = 905x$$

(1105)

Plug 3 (tag)

$$200' = \pm 805x$$

Plug 2

$$\frac{100'}{1} = \pm 405x$$

Plug 1 (tag)

$$200' / (1.18)(2.053) = \pm 805x$$

Capacity

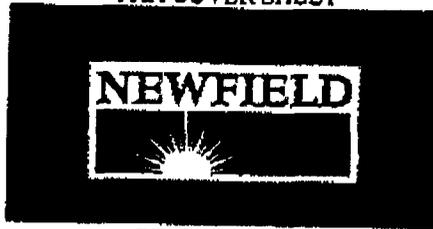
$$\frac{[(1.2)(7\frac{7}{8})]^2}{183.35} = 0.4871 = 2.053 \text{ f/cf}$$

$$\frac{[(1.2)(8\frac{5}{8})]^2}{183.35} = 2.797 \text{ f/cf}$$

7 7/8" hole

8 5/8" casing

FAX COVER SHEET



RR #3, Box 3630
Myton, UT 84052
435-646-3721, FAX: 435-646-3031

DATE: 9/16/04
TO: Dustin
COMPANY: 006M
FAX NUMBER: 801-359-3940
FROM: Kloyd Mitchell
NUMBER OF PAGES (INCLUDING COVER SHEET):

Proposed plugging procedure
Walker Sand Pass 14-21R-4-1

RECEIVED
SEP 16 2004
DIV. OF OIL, GAS & MINING

If you do not receive all pages or there is a problem with this transmission, please call
Vicke at our office number.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, c
drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:

WALKER SAND PASS 14-21R-4-1

2. NAME OF OPERATOR:
Inland Production Company

9. API NUMBER:

4301331069

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:

Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: ^{509 1932} 499 FSL 1820 FWL

COUNTY: Duchesne

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SE/SW, 21, T4S, R1W

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION

TYPE OF SUBMISSION

TYPE OF ACTION

NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will

09/16/2004

SUBSEQUENT REPORT
(Submit Original Form Only)

Date of Work Completion:

ACIDIZE

ALTER CASING

CASING REPAIR

CHANGE TO PREVIOUS PLANS

CHANGE TUBING

CHANGE WELL NAME

CHANGE WELL STATUS

COMMINGLE PRODUCING FORMATIONS

CONVERT WELL TYPE

DEEPEN

FRACTURE TREAT

NEW CONSTRUCTION

OPERATOR CHANGE

PLUG AND ABANDON

PLUG BACK

PRODUCTION (START/STOP)

RECLAMATION OF WELL SITE

RECOMPLETE - DIFFERENT FORMATION

REPERFORATE CURRENT FORMATION

SIDETRACK TO REPAIR WELL

TEMPORARILY ABANDON

TUBING REPAIR

VENT OR FLAIR

WATER DISPOSAL

WATER SHUT-OFF

OTHER: -

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Inland Production Company as operator of the above referenced well is seeking approval for plugging as follows:

Plug #1 to be set @ 200' or top of fish to 265'

Plug #2 to be set @ 4350' - 4260'

Plug #3 to be set @ 1900' - 1700'

Plug #4 to be set @ 350' to surface

Note: Will tag bottom plug & plug @ 1700'

NAME (PLEASE PRINT) Floyd Mitchell

TITLE Drilling Supervisor

SIGNATURE

DATE September 16, 2004

(This space for State use only)

Fax Copy Approved w/conditions 9/16/04

RECEIVED

SEP 17 2004

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6978.35

Flt cllr @ 6960'

LAST CASING 8 5/8" SET AT 300'

OPERATOR Newfield Production Company

DATUM 12' KB

WELL Walker Sand Pass 14-21R-4-1

DATUM TO CUT OFF CASING 12

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # Patterson Rig # 155

TD DRILLER 7010' LOGGER N/A

HOLE SIZE 7 7/8"

LOG OF CASING STRING:								
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH	
		Landing Jt					14	
		11.21' @ 3989'						
163	5 1/2"	MAV LT & C casing	15.5#	J-55	8rd	A	6948.27	
		Float collar					0.6	
1	5 1/2"	MAV LT & C casing	15.5#	J-55	8rd	A	16.83	
		GUIDE shoe			8rd	A	0.65	
CASING INVENTORY BAL.			FEET	JTS	TOTAL LENGTH OF STRING			6980.35
TOTAL LENGTH OF STRING			6980.35	164	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS			15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT			124.01	3	CASING SET DEPTH			6978.35
TOTAL			7089.11	167	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)			7089.11	167				
TIMING			1st STAGE	2nd STAGE	GOOD CIRC THRU JOB			Yes
BEGIN RUN CSG.			9/19/2004	5:00 PM	Bbls CMT CIRC TO SURFACE			0
CSG. IN HOLE			9/19/2004	9:30 PM	RECIPROCATED PIPE IN/A			THRUSTROKE
BEGIN CIRC			9/19/2004	9:30 PM	DID BACK PRES. VALVE HOLD ?			yes
BEGIN PUMP CMT			9/19/2004	10:57 PM	BUMPED PLUG TO			2140 PSI
BEGIN DSPL. CMT			9/20/2004	1:02 AM				
PLUG DOWN			9/20/2004	1:30 AM				
CEMENT USED		CEMENT COMPANY- B. J.						
STAGE	# SX	CEMENT TYPE & ADDITIVES						
1	450	Premlite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/4#s/sk Cello Flake + 5#BLSF						
		mixed @ 11.0 ppg W / 3.43 cf/sk yield						
2	600	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD						
CENTRALIZER & SCRATCHER PLACEMENT				SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.								

RECEIVED

COMPANY REPRESENTATIVE Floyd Mitchell

SEP 24 2004

DATE 9/20/2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, c
drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
WALKER SAND PASS 14-21R-4-1

2. NAME OF OPERATOR:
Newfield Production Company

9. API NUMBER:
4301331069

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 492 FSL 1820 FWL

COUNTY: Duchesne

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SE/SW, 21, T4S, R1W

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>09/23/2004</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 9-09-04 MIRU Patterson Rig # 155. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and & DP drill out cement plugs to 7010'W/fresh water. Circ & Cond. hole POOH, lay down DP, stuck in hole. RIH W/freepoint shoot off, POOH. M/U fishing tools RIH retrieve fish. RIH W/BHA & DP clean out well to 7010' W/ 9.6 ppg 45 vis mud. Lay down drill string & BHA. PU & TIH with Guide shoe, shoe jt, float collar, 163 jt's of 5.5 J-55, 15.5# csgn. Set @ 6978.35' / KB. Cement with 450 sks cement mixed @ 11.0 ppg & 3.43 yld. Then 600 sks cement mixed @ 14.4 ppg & 1.24 yld. With all spacers returned to pit. Nipple down Bop's. Drop slips @ 100,000 #'s tension. Release rig 4:30 am on 9-20-04.

NAME (PLEASE) Floyd Mitchell

TITLE Drilling Supervisor

SIGNATURE *Floyd Mitchell*

DATE September 23, 2004

(This space for State use only)

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SEP 24 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, c
 drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
WALKER SAND PASS 14-21R-4-1

2. NAME OF OPERATOR:
Newfield Production Company

9. API NUMBER:
4301331069

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
 FOOTAGES AT SURFACE: ^{0.5} 492 FSL 1820 F WL
 492 1820
 QTR/QTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SE/SW, 21, T4S, R1W

COUNTY: Duchesne

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 10/08/2004	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

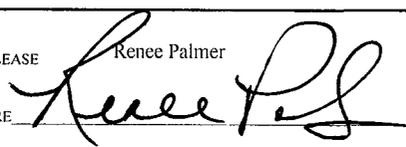
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Status report for time period 10/04/04 – 10/08/04

Subject well had completion procedures initiated in the Green River formation on 10/04/04 without the use of a service rig over the well. A cement bond log was run and a total of one Green River interval was perforated and hydraulically fracture treated w/ 20/40 mesh sand. Perf intervals were #1 (6801-6808') (6824-6837')(4 JSPF); Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved on well on 10/06/04. Bridge plugs were drilled out. Well was cleaned out to PBTD @ 6959'. Zones were swab tested for sand cleanup. A BHA & production tbg string were run in and anchored in well. End of tubing string @ 6880.47'. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 10/08/04.

NAME (PLEASE) Renee Palmer

TITLE Production Clerk

SIGNATURE 

DATE October 13, 2004

(This space for State use only)

RECEIVED
OCT 14 2004

DIV. OF OIL, GAS & MINING

(See other instructions on reverse side)

OMB NO. 1004-0137
Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL GAS WELL DRY

1b. TYPE OF WELL

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR.

2. NAME OF OPERATOR

Newfield Exploration Company

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 492' FSL & 1820' FWL (SE SW) Sec. 21, Twp 4S, Rng 1W

At top prod. Interval reported below

At total depth

14. API NO. 43-013-31069 DATE ISSUED 8/11/2004

12. COUNTY OR PARISH Duchesne 13. STATE UT

15. DATE SPUNDED 1/7/1985 16. DATE T.D. REACHED 9/20/2004 17. DATE COMPL. (Ready to prod.) 10/8/2004 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5157' GR 5169' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7010' 21. PLUG BACK T.D., MD & TVD 6959' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY -----> 23. INTERVALS ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Green River 6801'-6837' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN *NOT RUN TOP* Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log 27. WAS WELL CORED No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	300'	12-1/4"	To surface with 186 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6978'	7-7/8"	450 sx Premlite II and 600 sx 50/50 Poz	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCRIBEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 6880'	TA @ 6776'

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<i>GRAV</i> Wasatch 6801-08', 6824-37'	.041"	4/80	6801'-6837'	Frac w/ 94,054# 20/40 sand in 729 bbls fluid.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
10/8/2004	2-1/2" x 1-1/2" x 16' RHAC Pump	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 day ave			----->	10	33	11	3300
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
		----->					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Brian Harris TITLE Engineering Technician DATE 11/9/2004

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Walker Sand Pass 14-21R-4-1	Garden Gulch Mkr	4383'	
				Garden Gulch 1	4688'	
				Garden Gulch 2	4976'	
				Point 3 Mkr	5206'	
				X Mkr	5241'	
				Y-Mkr	5376'	
				Douglas Creek Mkr	5652'	
				BiCarbonate Mkr	5780'	
				B Limestone Mkr	6220'	
				Castle Peak	6638'	
				Basal Carbonate	7010'	
				Total Depth (LOGGERS)		

NEWFIELD



RECEIVED

NOV 19 2004

DIV. OF OIL, GAS & MINING

November 9, 2004

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Attn: Ms. Carol Daniels

Federal 11-11-9-17 (43-047-35159)
Uintah County, Utah
Federal 5-11-9-17 (43-047-32486)
Uintah County, Utah
Walker Sand Pass (43-013-31069)
Duchesne County, Utah
Beluga 11-7-9-17 (43-013-32284)
Duchesne County, Utah
Ashley Fed. 14-15-9-15 (43-013-32440)
Duchesne County, Utah

Dear Ms. Carol Daniels

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Pat Grissom of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver
Marnie Bryson/Roosevelt

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

*** AMENDED**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
 OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Walker Sand Pass 14-21R-4-1

2. NAME OF OPERATOR
Newfield Exploration Company

3. ADDRESS AND TELEPHONE NO.
1401 17th St. Suite 1000 Denver, CO 80202

9. WELL NO.
43-013-31069

10. FIELD AND POOL OR WILDCAT
Monument Butte

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
 At Surface **492' FSL & 1820' FWL (SE SW) Sec. 21, Twp 4S, Rng 1W**
 At top prod. Interval reported below

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
**28.045 01A
Sec. 10, T4S, R1E**

14. API NO. **43-013-31069** DATE ISSUED **8/11/2004**

12. COUNTY OR PARISH **Duchesne** 13. STATE **UT**

15. DATE SPUDDED **1/7/1985** 16. DATE T.D. REACHED **9/20/2004** 17. DATE COMPL. (Ready to prod.) **10/8/2004** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5157' GR** 19. ELEV. CASINGHEAD **5169' KB**

20. TOTAL DEPTH, MD & TVD **7010'** 21. PLUG BACK T.D., MD & TVD **6959'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **----->** ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Wasatch 6801'-6837

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
 Cement Bond Log

27. WAS WELL CORED
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	300'	12-1/4"	To surface with 186 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6978'	7-7/8"	450 sx Premlite II and 600 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	EOT @ 6880'	TA @ 6776'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
(Wasatch) 6801-08', 6824-37'	.041"	4/80	6801'-6837' Frac w/ 94,054# 20/40 sand in 729 bbls fluid.

33.* PRODUCTION

DATE FIRST PRODUCTION **10/8/2004** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **2-1/2" x 1-1/2" x 16' RHAC Pump** WELL STATUS (Producing or shut-in) **PRODUCING**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 day ave			----->	10	33	11	3300

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
		----->				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold & Used for Fuel**

TEST WITNESSED BY **DEC 16 2004**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brian Harris TITLE Engineering Technician DATE 11/9/2004

DIV. OF OIL, GAS & MINING

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			<p style="text-align: center;">Well Name Walker Sand Pass 14-21R-4-1</p>	Garden Gulch Mkr	4383'	
				Garden Gulch 1	4688'	
				Garden Gulch 2	4976'	
				Point 3 Mkr	5206'	
				X Mkr	5241'	
				Y-Mkr	5376'	
				Douglas Creek Mkr	5652'	
				BiCarbonate Mkr	5780'	
				B Limestone Mkr	6220'	
				Castle Peak	6638'	
				Basal Carbonate	6758'	
			Top Wasatch	7010'		
			Total Depth (LOGGERS)			

Corporations Section
P.O.Box 13697
Austin, Texas 78711-3697



Geoffrey S. Connor
Secretary of State

Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No.

Unit:

WELL(S)								
NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
WALKER/SAND PASS 14-21R-4-1(REEN	21	040S	010W	4301331069	14300	Fee	NA	P
CODY FEDERAL 2-35 (REENTRY)	35	080S	150E	4301331525	11794	Federal	OW	P
MONUMENT BUTTE FED 14-25	25	080S	160E	4301331531	11805	Federal	OW	P
MONUMENT BUTTE FED 12-25	25	080S	160E	4301331554	11840	Federal	OW	P
MONUMENT BUTTE FED 10-25	25	080S	160E	4301331562	11874	Federal	OW	P
MONUMENT BUTTE FED 16-26	26	080S	160E	4301331517	11814	Federal	OW	P
MONUMENT BUTTE ST 14-36	36	080S	160E	4301331508	11774	State	OW	P
MONUMENT BUTTE ST 10-36	36	080S	160E	4301331551	11822	State	OW	P
MONUMENT BUTTE ST 2-36	36	080S	160E	4301331556	11855	State	OW	P
ASHLEY FEDERAL 10-23	23	090S	150E	4301331519	11775	Federal	OW	P
FEDERAL 41-10Y	10	090S	160E	4301331478	11764	Federal	NA	PA
FEDERAL 21-13Y	13	090S	160E	4301331400	11510	Federal	OW	P
NOVA 31-20 G NGC FEDERAL	20	090S	160E	4301331071	10185	Federal	OW	S
FEDERAL 41-21Y	21	090S	160E	4301331392	11505	Federal	OW	S
FEDERAL 21-25Y	25	090S	160E	4301331394	11530	Federal	OW	S
ALLEN FEDERAL 31-6G	06	090S	170E	4301331442	11642	Federal	GW	S
FEDERAL 41-18	18	090S	170E	4301331399	11536	Federal	NA	PA

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
- 3. Bond information entered in RBDMS on: 2/28/2005
- 4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
- 5. Injection Projects to new operator in RBDMS on: 2/28/2005
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
- 2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05