

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd _____

DATE FILED 11-13-84

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN 14-20-H62-3407

DRILLING APPROVED: 1-3-85 - OIL

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: NA. Application Rescinded 3-20-80

FIELD: WILDCAT

UNIT: _____

COUNTY: DUCHESNE

WELL NO. COTTONWOOD RIDGE UTE TRIBAL #3-7 API #43-013-31064

LOCATION 712' FNL FT. FROM (N) (S) LINE. 1676' FWL FT. FROM (E) (W) LINE. NE NW 1/4 - 1/4 SEC. 7

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
<u>5S</u>	<u>4W</u>	<u>7</u>	<u>LOMAX EXPLORATION CO.</u>				

5S 4W 7 LOMAX EXPLORATION CO.



November 8, 1984

U. S. Department of the Interior
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

Re: Cottonwood Ridge Ute Tribal #3-7
NE/NW Sec. 7, T5S, R4W
Duchesne County, Utah
Application for Permit to Drill

Gentlemen:

Please find enclosed the original and three (3) copies of our Application for Permit to Drill for the subject well.

It is requested that a copy of the approval be mailed to Lomax's Roosevelt Utah office at P. O. Box 1446, Roosevelt, Utah 84066.

If further information is required, please advise.

Yours very truly,

A handwritten signature in cursive script that reads "Paul Curry".

Paul Curry
Engineering Assistant

PC:da
Enclosures

cc: State of Utah
Division of Oil and Gas
4241 State Office Building
Salt Lake City, Utah 84114

Bureau of Indian Affairs
Realty Property Management Office
Uinta and Ouray Agency
Ft. Duchesne, Utah 84026



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Lomax Exploration Company

3. ADDRESS OF OPERATOR
 P. O. Box 4503 Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 712' FNL & 1676' FWL NE/NW
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 10 miles south of Duchesne, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 712'

16. NO. OF ACRES IN LEASE
 310.87

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 2650'

19. PROPOSED DEPTH
 6500' *Wanted*

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6441' Ungraded Ground

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13"	8-5/8"	24#	300'	To surface
7-7/8"	5-1/2"	17#	TD	As required

5. LEASE DESIGNATION AND SERIAL NO.
 BIA-14-20-H62-3407

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Cottonwood Ridge Ute Tribal

9. WELL NO.
 #3-7

10. FIELD AND POOL, OR WILDCAT
 WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 7, T5S, R4W

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

22. APPROX. DATE WORK WILL START*
 February 1985

NOTE: Anticipated bottom hole pressure is 2700 PSI.

APPROVED BY THE STATE
 DIVISION OF
 OIL, GAS AND MINING
 DATE 1/13/85
 BY *John R. Bays*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Paul C. Pruitt* PERG.L. Pruitt TITLE V.P. Drilling & Production DATE November 8, 1984

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

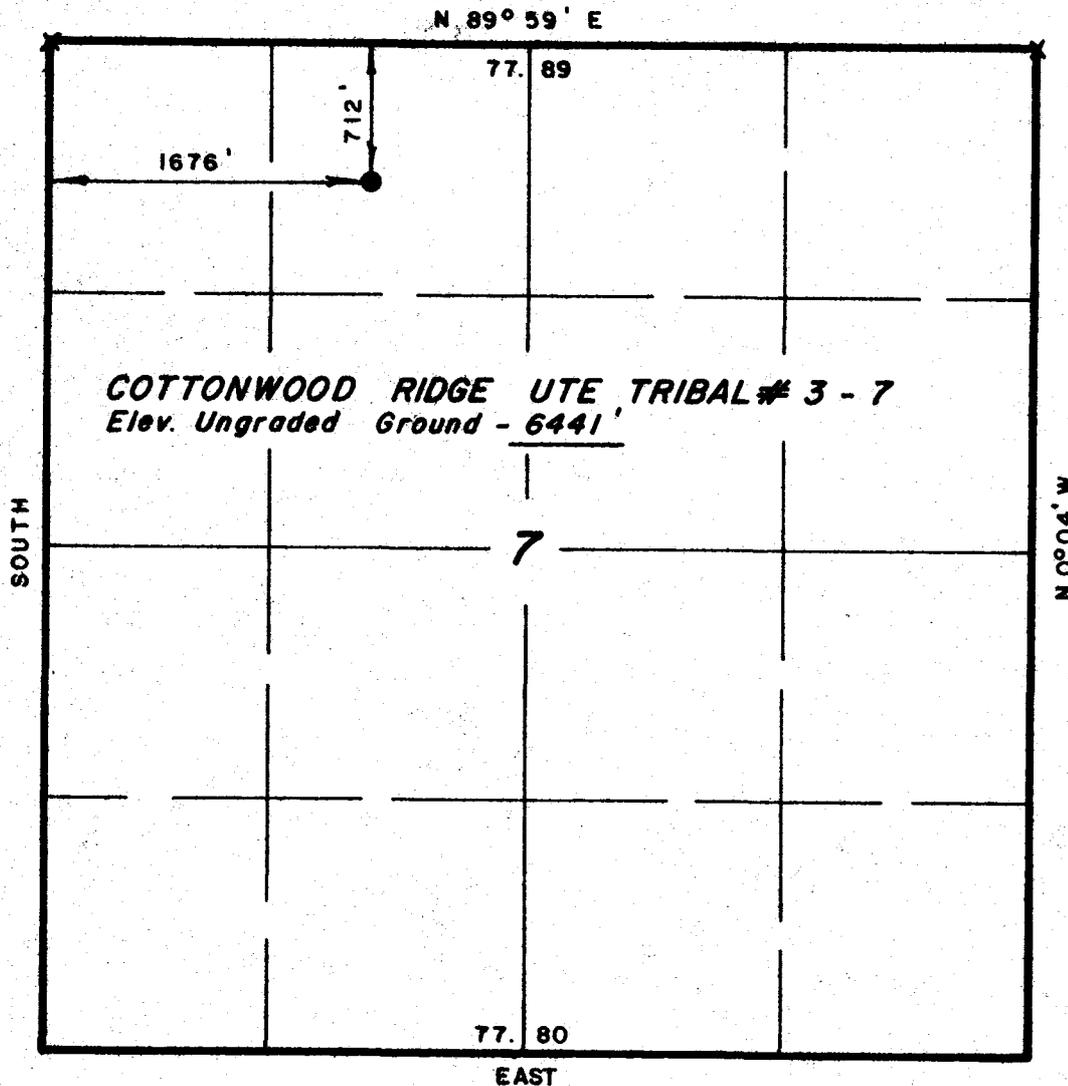
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T 5 S, R 4 W, U.S.B. & M.

PROJECT
LOMAX EXPLORATION CO.

Well location, **COTTONWOOD
 RIDGE UTE TRIBAL #3-7**, located
 as shown in the NE 1/4 NW 1/4,
 Section 7, T 5 S, R 4 W, U.S.B. & M.
 Duchesne County, Utah.



COTTONWOOD RIDGE UTE TRIBAL # 3 - 7
 Elev. Ungraded Ground - 6441'

7



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Alison J. [Signature]

REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	10/11/84
PARTY	R.K. JF JH	REFERENCES	GLO PLAT
WEATHER	Fair	FILE	LOMAX

X = Section Corners Located

TEN POINT WELL PROGRAM

LOMAX EXPLORATION COMPANY
Cottonwood Ridge Ute Tribal #3-7
NE/NW Sec. 7, T5S, R4W
Duchesne County, Utah

1. Geologic Surface Formation

Uinta formation of Upper Eocene Age

2. Estimated Tops of Important Geologic Markers

Uinta	Surface
Green River	1400'
Wasatch	6200'

3. Estimated Depths of Anticipated
Water, Oil, Gas or Minerals

Green River 4500' - 5000' Oil

4. Proposed Casing Program

8-5/8", 24# J-55 casing; set @ 300'
5-1/2", 17#, J-55 casing; set @ TD

All casing will be new

5. Minimum Specifications for
Pressure Control

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See Exhibit A)

6. Type and Characteristics of the
Proposed Circulation Muds

It is proposed that the hole be drilled with fresh water to the "J" zone and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. Auxiliary Safety Equipment to be Used

Auxiliary safety equipment will be a Kelly Cock, and a TIW valve with drill pipe threads.

8. Testing, Logging and Coring Programs

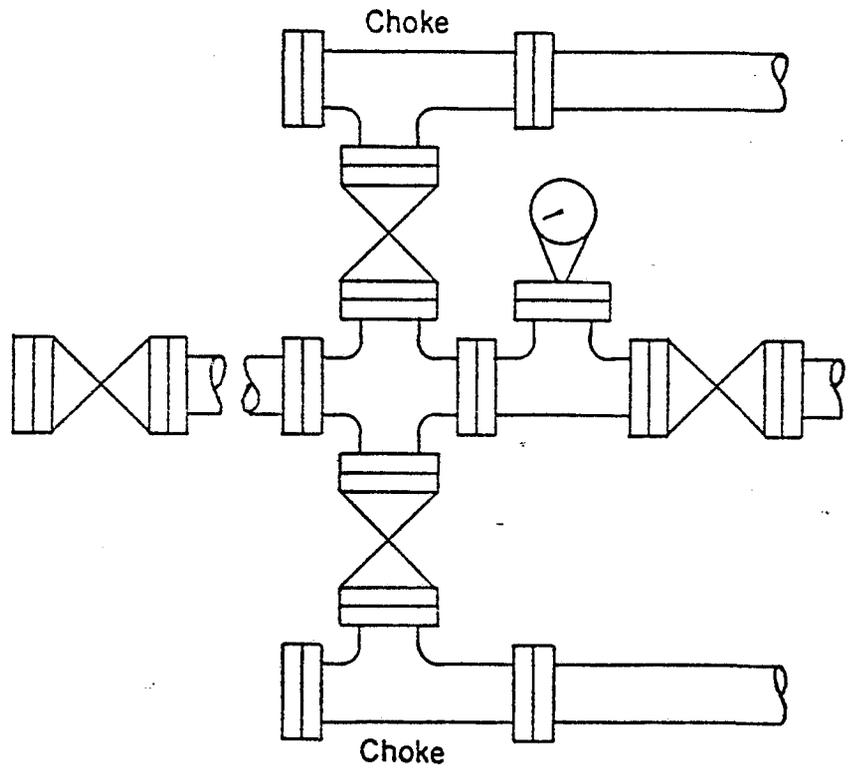
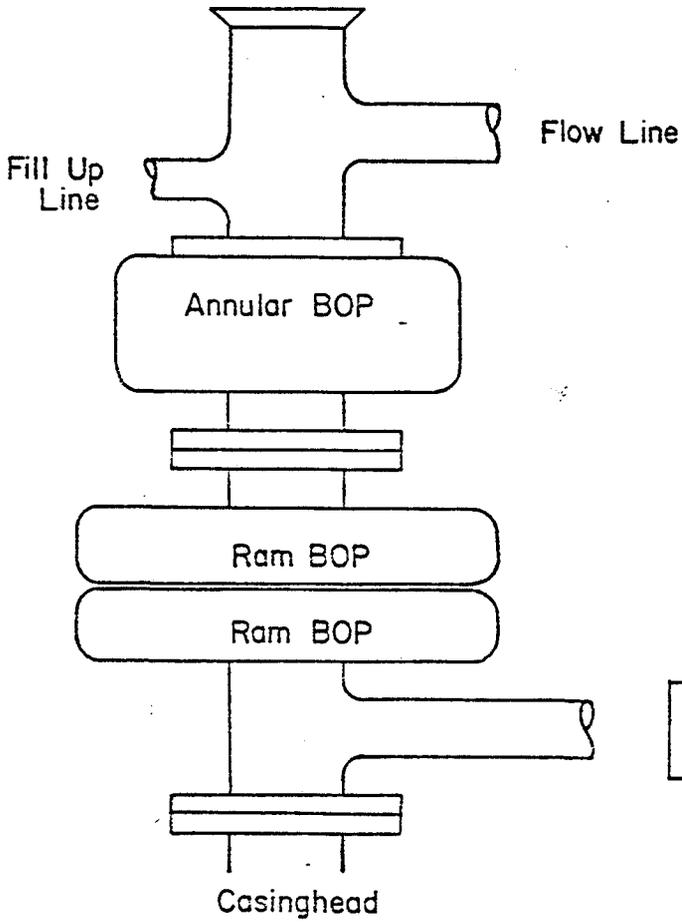
No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. Anticipated Abnormal Pressure or Temperature

It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H₂S gas will be encountered in this area.

10. Anticipated Starting Date and
Duration of the Operations

It is anticipated that operations will commence approximately February 1985.



ALL EQUIPMENT 3000 PSI OR HIGHER WORKING PRESSURE

LOMAX EXPLORATION CO.

13 Point Surface Use Plan

For

Well Location

Cottonwood Ridge Ute Tribal #3-7

Located In

Section 7, T5S, R4W, U.S.B. & M.

Duchesne County, Utah

1. EXISTING ROADS

See attached Topographic Map "A".

To reach LOMAX EXPLORATION CO. well location site Cottonwood Ridge Ute Tribal #3-7 located in the NE 1/4 NW 1/4 Section 7, T5S, R4W, U.S.B. & M., Duchesne County, Utah:

Proceed Westerly out of Myton, Utah along U.S. Highway 40 - 8.8 miles + to the Junction of this Highway and the Sowers Canyon Road to the South; proceed in a Southerly direction along this county road 7.1 miles to its junction with an existing road to the West; proceed in a Westerly direction along this road approximately 1.2 miles to an existing oil well; proceed on Westerly along an unimproved dirt road 5.1 miles to the beginning of the proposed access road. (To be discussed in Item #2).

The highway mentioned in the foregoing paragraph is a bituminous surfaced road all other roads are constructed with existing materials and gravels. The highways are maintained by Utah State road crews. All other roads are maintained by County crews. The last 5.1 miles of existing road may require upgrading which will meet the requirements in Item #2.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in, and range from clays to a sandy-clay shale material.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.L.M., B.I.A., or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed road leaves the existing road described in Item #1 in the NW 1/4 NW 1/4 Section 7, T5S, R4W, U.S.B. & M., and proceeds in a Southeasterly direction approximately 1.150' + to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be no culverts required along this proposed road.

There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.

If deemed necessary by the local governmental agencies or their representatives, turnouts will be installed for safety purposes every 0.25 miles or on the top ridges that will provide the greatest sight distance. These turnouts will be 200' in length and 12' in width and will be tapered from the shoulder of the road for a distance of 50' in length at both the access and the outlet end.

The lands involved in this action are under private ownership.

The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 8%.

3. LOCATION OF EXISTING WELLS

There are three abandoned wells within a one mile radius of this location site (See Topographic Map "B").

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are no known existing LOMAX EXPLORATION CO. wells within a one mile radius of this location site.

A tank battery site will be set up at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to an existing battery in the area.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

At the present time, it is anticipated that the water for this well will be hauled by truck over the existing roads and the proposed access roads approximately 6.5 miles from Antelope Creek at a point where it crosses under the Antelope Canyon road Section 6, T5S, R3W, U.S.M.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHOD OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.I.A. Representative shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site shall be reseeded with a seed mixture recommended by the surface owner when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Duchesne River is located approximately 6.5 miles to the Northwest of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that are visible are of the Uintah formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

LOMAX EXPLORATION CO
Cottonwood Ridge Ute Tribal #3-7
Section 7, T5S, R4W, U.S.B. & M.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area in only 8".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B")

Cottonwood Ridge Ute Tribal #3-7 is located approximately 2500' North of Sowers Canyon a non-perennial drainage which runs to the Northeast.

The terrain in the vicinity of the location slopes from the West to the East at approximately 3.6% grade.

The vegetation in the immediate area surrounding the location site consists of grasses and sparse amounts of sagebrush.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B".)

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

G.L. Pruitt
Lomax Exploration Co.
P.O. Box 4503
Houston, TX 77210-4503
1-713-931-9276

LOMAX EXPLORATION CO
Cottonwood Ridge Ute Tribal #3-7
Section 7, T5S, R4W, U.S.B. & M.

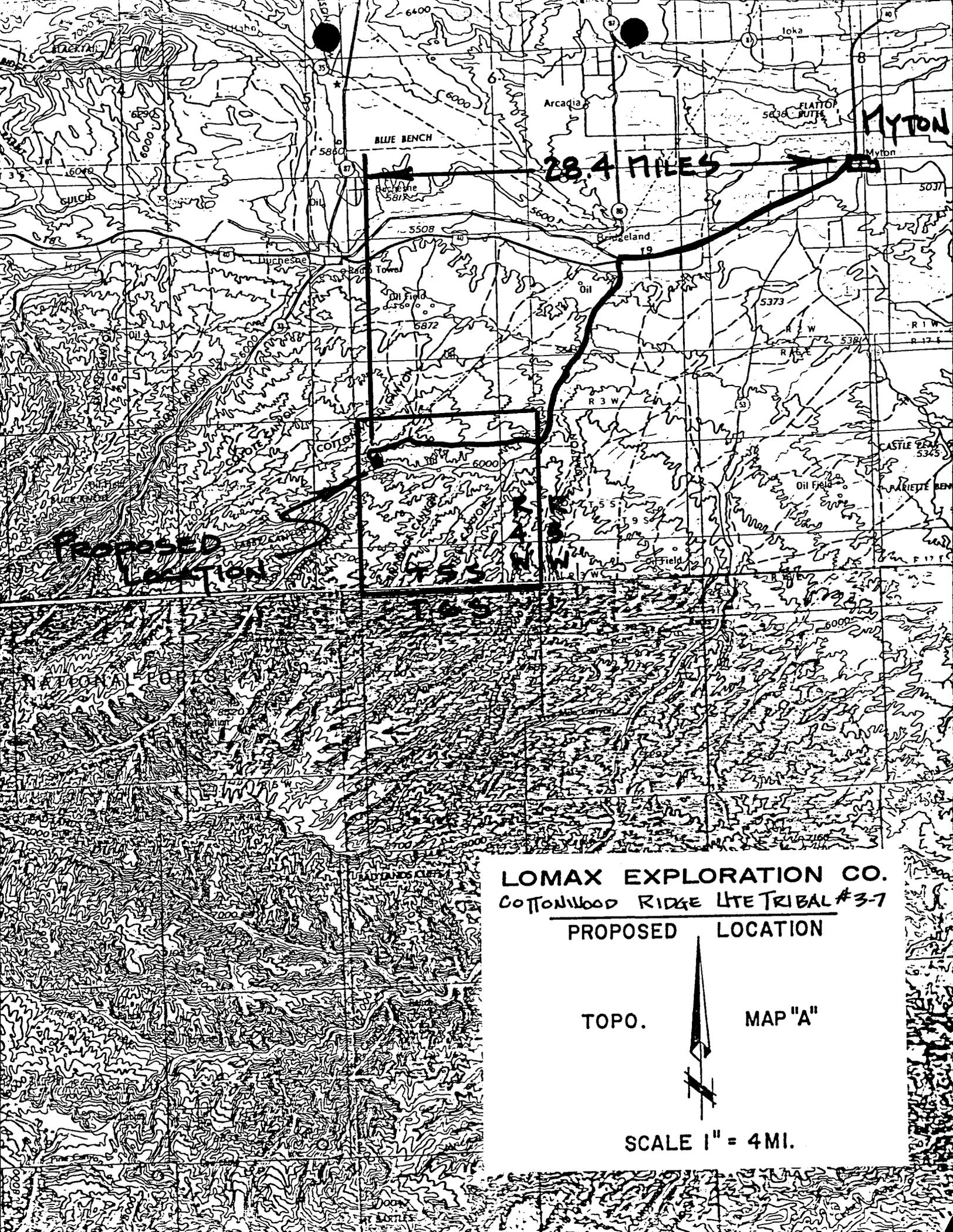
13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by LOMAX EXPLORATION CO. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date

11/9/84

Paul Curry FER
G.L. Pruitt



LOMAX EXPLORATION CO.
COTTONWOOD RIDGE LITE TRIBAL #3-7

PROPOSED LOCATION

TOPO.

MAP "A"



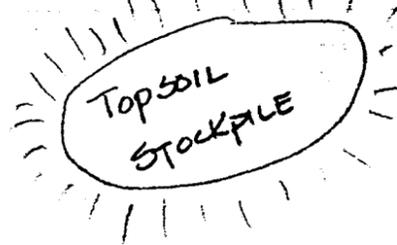
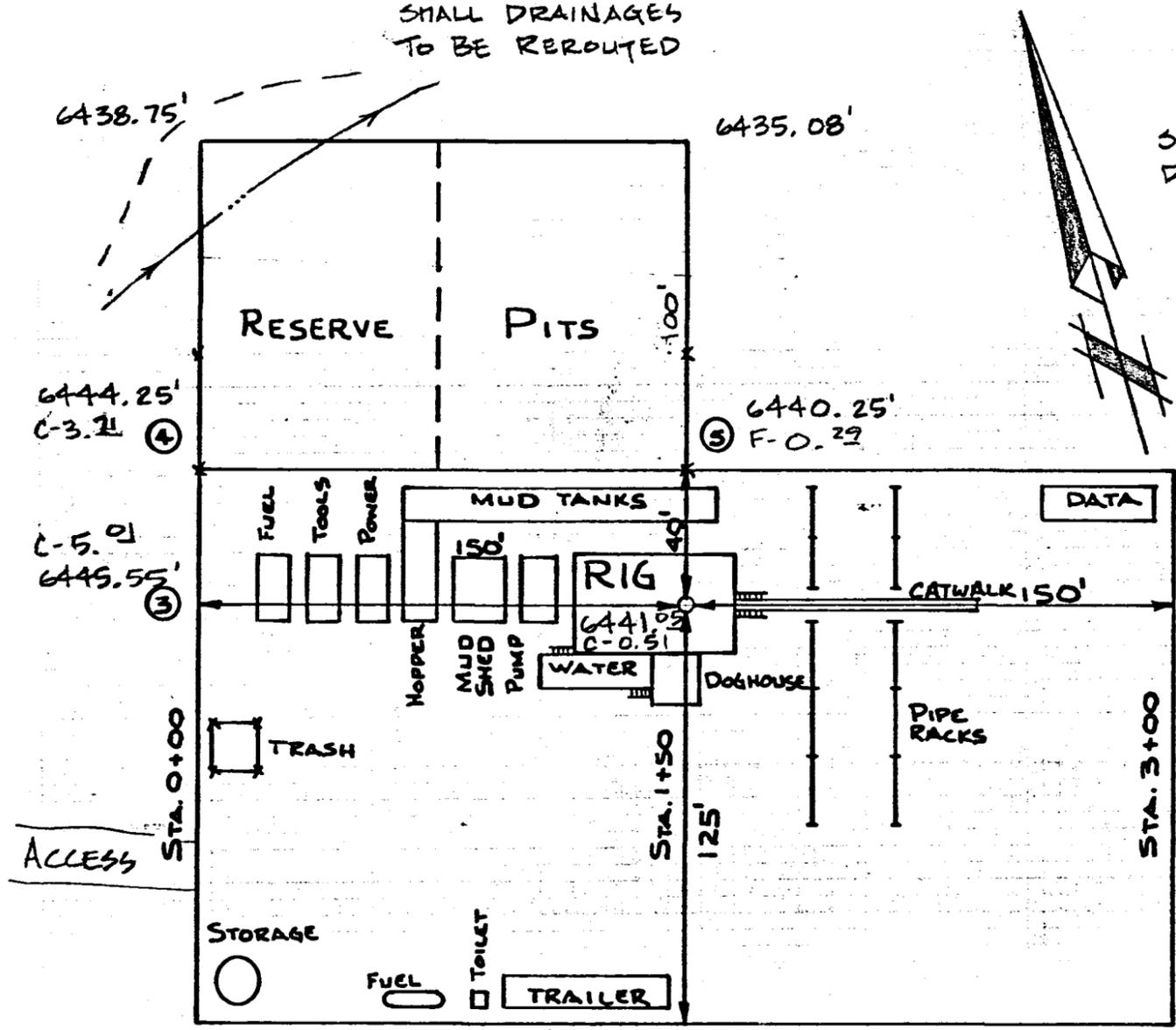
SCALE 1" = 4 MI.

LOMAX EXPLORATION CO.

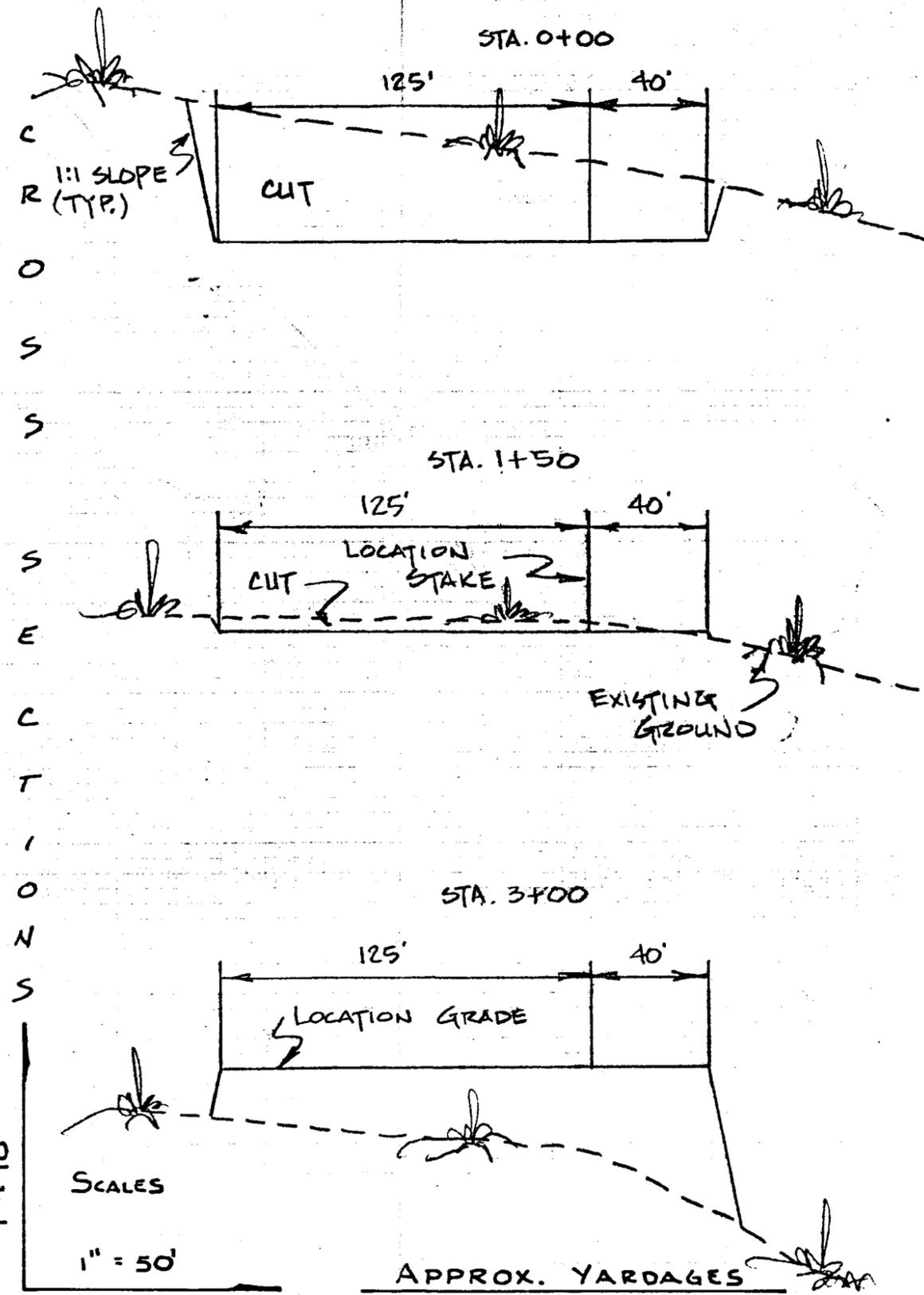
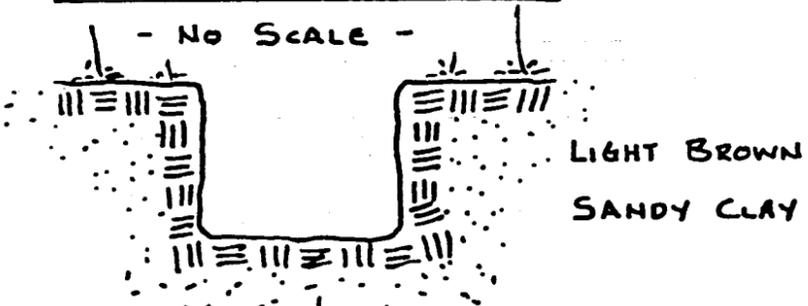
COTTONWOOD RIDGE LITE TRIBAL #37

SMALL DRAINAGES
TO BE REROUTED

SCALE: 1" = 50'
DATE: 10/11/84



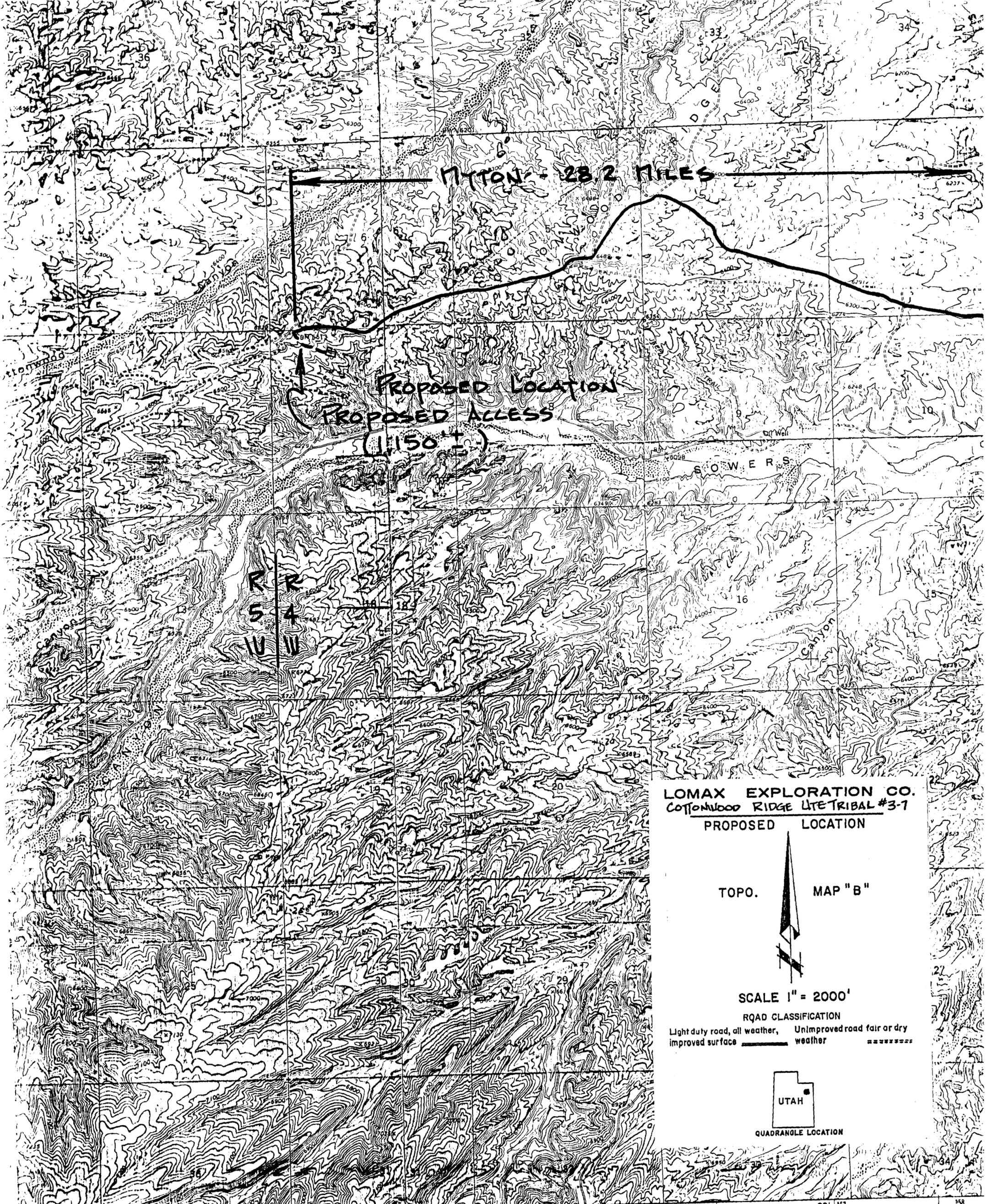
SOILS LITHOLOGY



APPROX. YARDAGES

CUBIC YARDS CUT = 4,615'

CUBIC YARDS FILL = 3,421'

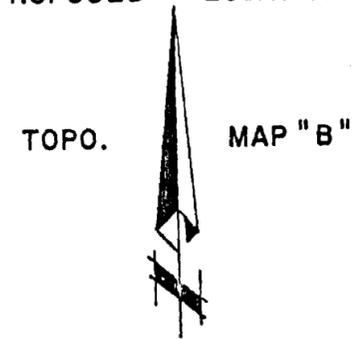


28.2 MILES

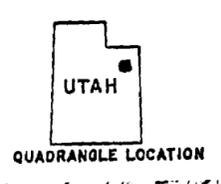
PROPOSED LOCATION
 PROPOSED ACCESS
 (1.50 MI)

RR
 54
 W

LOMAX EXPLORATION CO.
 COTTONWOOD RIDGE UT TRIBAL #3-7
 PROPOSED LOCATION



SCALE 1" = 2000'
 ROAD CLASSIFICATION
 Light duty road, all weather, improved surface —————
 Unimproved road fair or dry weather =====



APPLICATION NO.
DISTRIBUTION SYSTEM

84-43-60

Application For Temporary Change of Point of Diversion, Place or Purpose of Use STATE OF UTAH

(To Be Filed in Duplicate)

Vernal, Utah
Place

Sept. 4, 1984
Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)

of water, the right to the use of which was acquired by Appl. 9013 (43-1650)
(Give No. of application, title and date of Decree and Award No.)
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of
facts, submitted in accordance with the requirements of the Laws of Utah.

1. The owner of right or application is R. W. & Nelda Young
2. The name of the person making this application is Matador Service
3. The post office address of the applicant is P. O. Box 1958, Roosevelt, Utah 84066

PAST USE OF WATER

4. The flow of water which has been used in second feet is 2.0
5. The quantity of water which has been used in acre feet is
6. The water has been used each year from Jan. 1 (Month) to Dec. 31 (Month) incl. (Day)
7. The water has been stored each year from (Month) to (Month) incl. (Day)
8. The direct source of supply is Sowers Creek in Duchesne County.
9. The water has been diverted into Ditch ditch canal at a point located N. 800 ft. E. 500 ft. from the SW Cor. Sec. 9, T5S, R4W, USB&M
10. The water involved has been used for the following purpose: Incid. Stockwater & Irrigation

Total 85.40 acres.
NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

11. The flow of water to be changed in cubic feet per second is
12. The quantity of water to be changed in acre-feet is 26.0
13. The water will be diverted into the Tank Trucks ditch canal at a point located N. 1250' W. 1100' from the SE Cor. Sec. 10, T4S, R4W, USB&M
14. The change will be made from Sept. 4, 1984, to Sept. 4, 1985 (Period must not exceed one year)
15. The reasons for the change are To be used for oil well drilling purposes
16. The water involved herein has heretofore been temporarily changed years prior to this application.
(List years change has been made)
17. The water involved is to be used for the following purpose: 13 wells: (See Attached Sheet.)

Total acres.
NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

A filing fee in the sum of 7.50 is submitted herewith. I agree to pay an additional fee for either investigating or advertising the same or both, upon the request of the State Engineer.

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50 Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. (River System)

1. Application received by Water Commissioner (Name of Commissioner)
2. 9-4-84 Recommendation of Commissioner
Application received over counter in State Engineer's Office by L. N.
by mail
3. Fee for filing application, \$7.50 received by ; Rec. No.
4. Application returned, with letter, to , for correction.
5. Corrected application resubmitted over counter to State Engineer's Office.
by mail
6. Fee for investigation requested \$.....
7. Fee for investigation \$..... received by : Rec. No.
8. Investigation made by ; Recommendations:
9. Fee for giving notice requested \$.....
10. Fee for giving notice \$..... , received by : Rec. No.
11. Application approved for advertising by publication by
mail
12. Notice published in.....
13. Notice of pending change application mailed to interested parties by as follows:
.....
.....
14. Change application protested by
(Date Received and Name)
15. Hearing set for , at
16. Application recommended for rejection by
approval
17. Change Application rejected and returned to
approved

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

1.
2.
3.

Dr. Hansen, P. E. State Engineer

for

Par. # 17 - Brundage Canyon Ute Tribal 10-21, NW $\frac{1}{2}$ SE $\frac{1}{2}$ Sec. 21, T5S,R4W, USB&M
Brundage Canyon Ute Tribal 6-22, SE $\frac{1}{2}$ NW $\frac{1}{2}$ Sec. 22, T5S,R4W,USB&M
Brundage Canyon Ute Tribal 10-16, NW $\frac{1}{2}$ SE $\frac{1}{2}$ Sec. 16, T5S,R4W,USB&M
Brundage Canyon Ute Tribal 2-21 NW $\frac{1}{2}$ NE $\frac{1}{2}$ Sec. 21, T5S,R4W,USB&M

COTTONWOOD RIDGE UTE TRIBAL

11-5 SW $\frac{1}{2}$ NW $\frac{1}{2}$ Sec. 5, T5S,R4W,USB&M
3-7 NE $\frac{1}{2}$ NW $\frac{1}{2}$ Sec. 7, T5S,R4W,USB&M
6-18 SE $\frac{1}{2}$ NW $\frac{1}{2}$ Sec. 18, T5S,R4W,USB&M

SOWERS CANYON RIDGE UTE TRIBAL

4-19, NW $\frac{1}{2}$ NW $\frac{1}{2}$ Sec. 19, T5S,R4W, USB&M

SE INDIAN CANYON UTE TRIBAL

6-3 SE $\frac{1}{2}$ NW $\frac{1}{2}$ Sec. 3, T5S,R4W,USB&M

TABBY CANYON UTE TRIBAL

15-14 SW $\frac{1}{2}$ SE $\frac{1}{2}$ Sec. 14, T5S,R5W,USB&M

SOWERS CANYON UTE TRIBAL

9-4-NE $\frac{1}{2}$ SE $\frac{1}{2}$ Sec. 4, T5S,R4W,USB&M
1-9 NE $\frac{1}{2}$ NE $\frac{1}{2}$ Sec. 9, T5S,R4W,USB&M
3-10 NE $\frac{1}{2}$ NW $\frac{1}{2}$ Sec. 10, T5S,R4W,USB&M

OPERATOR Loney Exploration DATE 12-27-84

WELL NAME Cottonwood Ridge Title Tract #3-7

SEC NE NW 7 T 55 R 4W COUNTY Beckham
(Irregular Section)

43-013-31064
API NUMBER

Interim
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other wells within 1000'

Water &

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

CAUSE NO. & DATE

c-3-b

c-3-c

STIPULATIONS:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 3, 1985

Lomax Exploration Company
P. O. Box 4503
Houston Texas 77210

Gentlemen:

Re: Well No. Cottonwood Ridge Ute Tribal #3-7 - NE NW Sec. 7, T. 5S, R. 4W
712' FNL, 1676' FWL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Lomax Exploration Company
Well No. Cottonwood Ridge Ute Tribal #3-7
January 3, 1985
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31064.

Sincerely,



R. G. Firth
Associate Director, Oil & Gas

as

Enclosures

cc: Banch of Fluid Minerals
Bureau of Indian Affairs

RECEIVED

AUG 22 1985

DIVISION OF OIL
& GAS & MINING

3100
O&G
(U-8010)

August 19, 1985

Lomax Exploration Company
P.O. Box 4503
Houston, TX 77210-4503

Re: Application for Permit to Drill
Well No. Cottonwood Ridge 3-7
Section 7, T5S, R4W
Lease No. 14-20-H62-3407
Duchesne County, Utah

Gentlemen:

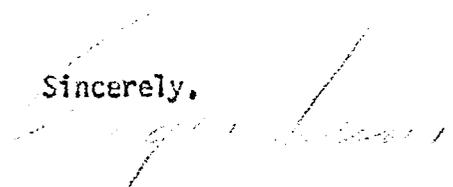
On November 7, 1984, the BLM Vernal District Office received your referenced application. Your APD has been pending since that time.

As stated in Onshore Oil and Gas Order No. 1, if the operator has not submitted the required information within 45 days of the date of any oral or written notice, the application shall be returned to the proponent. On February 22, 1985, we sent you written notice that the referenced APD had been pending over 30 days. Accordingly, we are returning your APD unapproved. On August 2, 1985, the BLM confirmed through a telephone conversation with Mr. Jim Schaeffer from Lomax's office in Roosevelt, Utah that this pending APD should be returned at this time. If in the future you intend to drill at this location please resubmit your application so that it can be processed in accordance with Onshore Oil and Gas Order No. 1.

If you have any questions regarding this notice, please contact Amy Heuslein, Environmental Scientist, Diamond Mountain Resource Area, BLM, at (801) 789-1362.

Thank you for your cooperation.

Sincerely,


Craig M. Hansen
Assistant District Manager for Minerals

cc: Mr. Jim Schaeffer
Lomax Exploration Company
Box 1446
Roosevelt, Utah 84066



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 20, 1986

Lomax Exploration Company
P O Box 4503
Houston, Texas 77210-4503

Gentlemen:

Re: Well No. Cottonwood Ridge Ute #3-7 - Sec. 7, T. 5S, R. 4W
Duchesne County, Utah - API #43-013-31064

In concert with action taken by the Bureau of Land Management, August 19, 1985, approval to drill the above referenced well is hereby rescinded.

A new "Application for Permit to Drill" must be filed with this office, for approval, prior to future drilling of the subject location.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Petroleum Engineer

ta
cc: Dianne R. Nielson
Ronald J. Firth
File

0318S/9